

FMPA

2018 AMI Workshop



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- **126,000 Electric Meters (~5900 C&I)**
- **258 Square Miles**
- **941 MW Coal**
- **176 MW Gas**
- **50 MW Additional**
- **1900 Miles of Distribution Line**
- **24 Substations**

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- **What was the original driver for getting into AMI?**
- **Did you have a communications plan for employees?
Customers?**
- **How has your employee count/skill sets evolved?**
- **Did IT support and work with you throughout the implementation and handoff?**
- **Did you bid the implementation in stages or turnkey?**

AND

- **What are you doing with the data?**

What was the original driver for getting into AMI?

1. Peak Shaving
2. DOE Grant
3. Fiber Backhaul

Communications Plan

- **Contract Marketing Company**
- **Supervisors**

Employee Transitions

- **Small Net Headcount Reduction**
- **Meter Readers -> CAS**
- **Additional IT**

Department of IT Involvement

- **Department of IT**
 - **Application Development**
 - **Database Administration**
 - **Network Administration**
 - **Info Sec**
- **Telecom**
 - **Fiber Network**
 - **RF Spectrum**

Contracting

- **Firm-fixed Price**
- **Integrator Choice**
 - **Sub contractors**
 - **Solution components**

Actual Data Use

- **Customer Billing**
- **Major Storm**
- **Revenue Protection**
- **System Issues**
- **Customer Engagement**



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