Florida Municipal Power Agency
All-Requirements Project
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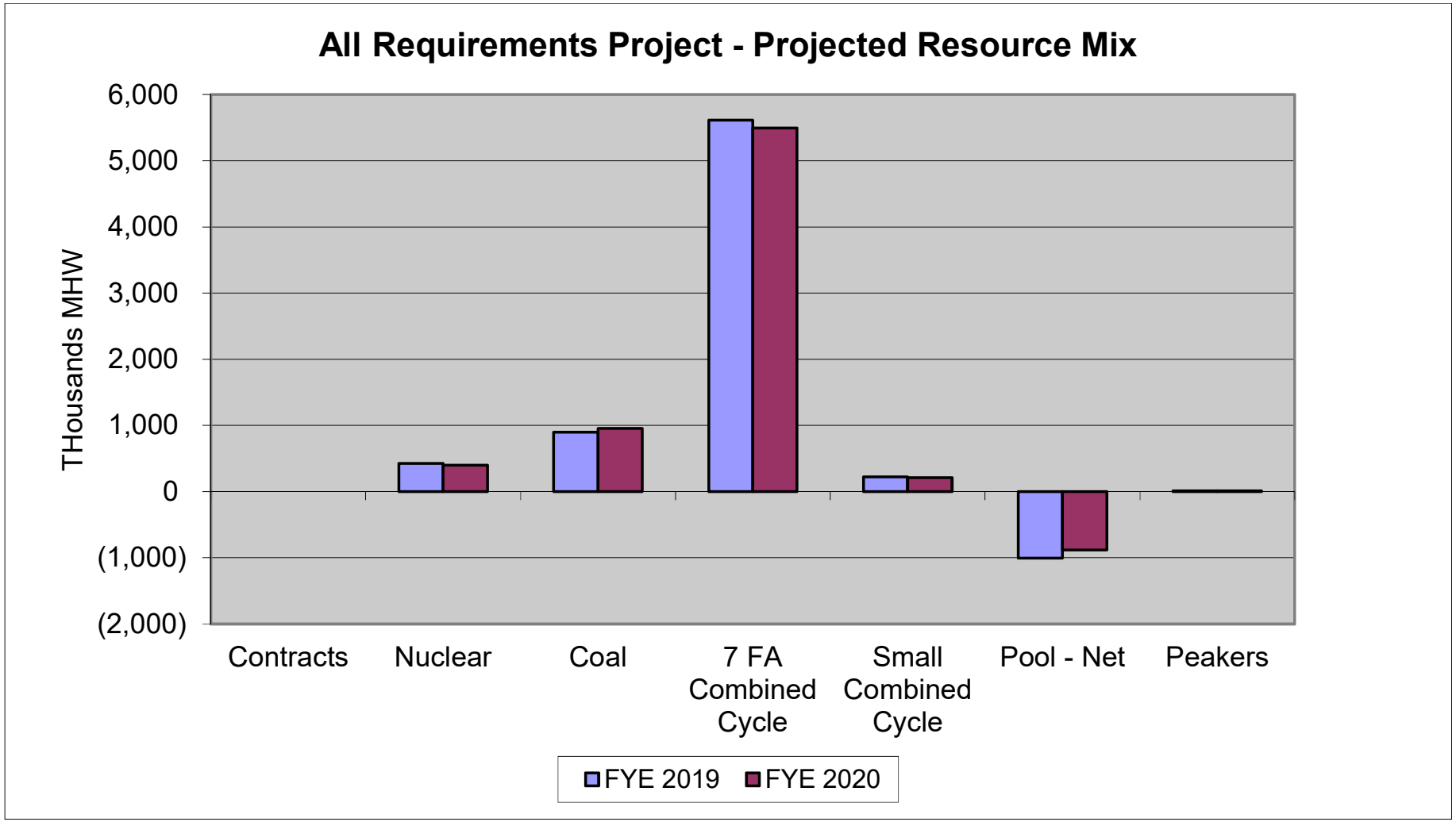
	NEL					Billing Deteminants				Excluded Resources - Note 1	
			Transmission					Transmission		St. Lucie	
	MWH	PEAK	FPL	PEF	KUA	MWH	Peak	Others	KUA	Peak	MWH
Apr-18	438,818	950,443	361,110	319,873	269,460	415,346	914,155	680,983	269,460	36,288	23,472
May-18	511,027	1,093,320	414,890	371,262	307,168	484,243	1,057,032	786,152	307,168	36,288	26,784
Jun-18	562,468	1,195,554	444,929	411,291	339,334	536,548	1,160,068	856,220	339,334	35,486	25,920
Jul-18	604,854	1,196,383	457,230	402,699	336,454	578,070	1,160,897	859,929	336,454	35,486	26,784
Aug-18	613,617	1,238,086	462,590	422,897	352,599	586,833	1,202,600	885,487	352,599	35,486	26,784
Sep-18	545,600	1,135,582	426,315	389,561	319,706	531,080	1,100,096	815,876	319,706	35,486	14,520
Oct-18	492,273	1,047,760	392,657	353,493	301,610	465,489	1,011,472	746,150	301,610	36,288	26,784
Nov-18	420,760	812,548	322,778	277,076	212,694	394,840	776,260	599,854	212,694	36,288	25,920
Dec-18	445,613	843,732	326,835	306,811	210,086	418,829	806,832	633,646	210,086	36,900	26,784
Jan-19	463,023	1,088,612	400,193	402,514	285,905	436,239	1,051,712	802,707	285,905	36,900	26,784
Feb-19	406,811	1,059,569	413,102	373,284	273,183	382,619	1,022,669	786,386	273,183	36,900	24,192
Mar-19	427,679	847,806	329,259	288,495	230,052	400,895	810,906	617,754	230,052	36,900	26,784
Apr-19	441,053	955,673	360,690	320,803	274,180	415,133	919,385	681,493	274,180	36,288	25,920
May-19	513,851	1,099,338	414,480	372,310	312,548	487,067	1,063,050	786,790	312,548	36,288	26,784
Jun-19	565,243	1,202,199	444,539	412,382	345,278	539,323	1,166,713	856,921	345,278	35,486	25,920
Jul-19	607,909	1,202,953	456,798	403,808	342,347	581,125	1,167,467	860,606	342,347	35,486	26,784
Aug-19	616,751	1,245,039	462,194	424,070	358,775	589,967	1,209,553	886,264	358,775	35,486	26,784
Sep-19	548,247	1,141,888	425,917	390,665	325,306	522,327	1,106,402	816,582	325,306	35,486	25,920
Oct-19	494,503	1,053,634	392,217	354,524	306,893	470,167	1,017,346	746,741	306,893	36,288	24,336
Nov-19	422,616	817,215	322,135	278,303	216,777	404,448	780,927	600,438	216,777	36,288	18,168
Dec-19	447,645	848,645	326,377	308,150	214,118	420,861	811,745	634,527	214,118	36,900	26,784
Jan-20	465,323	1,095,436	399,727	404,316	291,393	438,539	1,058,536	804,043	291,393	36,900	26,784
Feb-20	413,022	1,066,038	412,642	374,969	278,427	387,966	1,029,138	787,611	278,427	36,900	25,056
Mar-20	429,737	853,032	328,734	289,830	234,468	414,353	816,132	618,564	234,468	36,900	15,384
Apr-20	443,219	961,797	360,076	322,278	279,443	417,299	925,509	682,354	279,443	36,288	25,920
May-20	516,523	1,106,363	413,813	374,002	318,548	489,739	1,070,075	787,815	318,548	36,288	26,784
Jun-20	568,187	1,209,958	443,844	414,208	351,906	542,267	1,174,472	858,052	351,906	35,486	25,920
Jul-20	611,155	1,210,619	456,078	405,622	348,919	584,371	1,175,133	861,700	348,919	35,486	26,784
Aug-20	620,205	1,253,130	461,484	425,984	365,662	593,421	1,217,644	887,468	365,662	35,486	26,784
Sep-20	551,325	1,149,227	425,238	392,439	331,550	525,405	1,113,741	817,677	331,550	35,486	25,920
Oct-20	497,313	1,060,505	391,564	356,157	312,784	470,529	1,024,217	747,721	312,784	36,288	26,784
Nov-20	424,951	821,778	321,994	279,521	220,263	399,031	785,490	601,515	220,263	36,288	25,920
Dec-20	450,234	853,569	326,521	309,486	217,562	423,450	816,669	636,007	217,562	36,900	26,784
	16,581,555	34,717,431	13,098,950	11,933,083	9,685,398	15,747,819	33,524,043	25,032,033	9,685,398		
Pre Budget	3,276,384	6,809,368	2,567,064	2,317,583	1,924,721	3,132,120	6,594,848	4,884,647	1,924,721		
FYE 2019	5,949,213	12,547,117	4,749,442	4,325,711	3,471,964	5,633,853	12,112,421	9,075,153	3,471,964		
FYE 2020	5,983,460	12,625,094	4,742,365	4,344,625	3,538,104	5,688,836	12,190,398	9,086,990	3,538,104		
Post Budget	1,372,498	2,735,852	1,040,079	945,164	750,609	1,293,010	2,626,376	1,985,243	750,609		
	16,581,555	34,717,431	13,098,950	11,933,083	9,685,398	15,747,819	33,524,043	25,032,033	9,685,398		

Note 1

Excluded resources peak is based on net seasonal capacity as determined from time to time. MWH is entered from the GenTrader Output. Peak pulls from Detail schedule.


All Requirements Project - Projected Resource Mix
THousands MHW
6,000
5,000
4,000
3,000
2,000
1,000
0
(1,000)
(2,000)
Contracts
Nuclear
Coal
7 FA Combined Cycle
Small Combined Cycle
Pool - Net
Peakers
FYE 2019
FYE 2020

	Unit Type	Net Heat Rate	2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
Nuclear								
St Lucie - FMPA	N		18,864	21,576	20,880	21,576	21,576	11,880
St. Lucie - KUA	N		4,608	5,208	5,040	5,208	5,208	2,640
St. Lucie - Vero - ARP Owned	N					9,672	9,672	5,760
Contracts								
FMPA FKEC Loss Purchase	C							
US Sugar	C							
Coal Units								
STN 1	Coal	10,476	19,321	33,446	33,761	44,644	34,780	38,762
STN 2	Coal	10,165	35,445	46,642	44,323	55,446	49,585	7,215
STN 1 Vero	Coal	10,476				9,774	7,614	8,486
STN 2 Vero	Coal	10,165				10,724	9,591	1,395
Large Combined Cycle Units								
Stanton A	CC	7,650	46,626	30,034	32,390	26,037	38,783	39,637
Treasure Coast	CC	7,120	108,742	156,807	173,171	172,616	173,258	179,667
Cane Island 4	CC	7,000	103,238	180,869	164,926	160,971	168,307	174,626
Cane Island 3	CC	6,900	164,892	79,316	159,191	155,023	158,313	150,391
Small Combined Cycle Units								
Cane Island 2	CCS	8,900	24,777	23,644	11,511	9,825	26,424	21,596
Large Peaking Units								
Indian River C	P	12,400	490	354	156	219	80	149
Indian River D	P	12,400	66	180	117	233	107	199
Southern Oleander 5	P	11,544	800	0	100	0	0	458
Small Peaking Units								
Cane Island 1	P	11,280	774	741	472	669	699	715
Indian River A	P	13,200	295	71	37	101	14	42
Indian River B	P	13,200	202	0	20	56	0	14
Keys CT1	P	13,500	0	1	0	1	0	0
Keys CT2	P	15,500	8	0	0	0	0	0
Keys CT3	P	15,500						
Keys CT4	P	10,000	5	0	0	0	0	0
Keys HSD	P	9,900						
Keys MSD	P	9,900	4	0	0	0	0	0
Non Member Uses								
Bartow Sale			(318)	(1,096)	(2,332)	(2,589)	(2,763)	(2,333)
FMPA OUC Losses			(187)	(1,895)	(1,700)	(1,896)	(1,938)	(1,445)
FMPA FKEC Losses			(3,562)	(3,943)	(4,846)	(5,513)	(5,505)	(4,526)
FMPA PEF Losses			(3,708)	(5,277)	(6,783)	(7,957)	(7,620)	(6,697)
FMPA FPL Losses			(3,717)	(4,237)	(4,709)	(5,109)	(5,106)	(4,600)
FMPA KUA Losses			(944)	(1,086)	(1,184)	(1,294)	(1,309)	(1,157)
Stanton Energy Center Step Up Losses			(602)	(881)	(859)	(1,326)	(1,117)	(614)
Off Line Auxiliaries			(800)	(800)	(800)	(800)	(800)	(800)
Net Generation for Member Load			515,319	559,674	622,882	656,311	677,853	621,460
FMPP - Interchange Net	FMPP		(76,501)	(48,647)	(60,414)	(51,457)	(64,236)	(75,860)
Member Net Energy for Load			438,818	511,027	562,468	604,854	613,617	545,600
FMPA NEL (From Load Fcst) - Beck Forecast			438,818	511,027	562,468	604,854	613,617	545,600
MWH Proof			0	0	0	0	0	0

	Unit Type	Net Heat Rate	2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
Nuclear														
St Lucie - FMPA	N		21,576	20,880	21,576	21,576	19,488	21,576	20,880	21,576	20,880	21,576	21,576	20,880
St. Lucie - KUA	N		5,208	5,040	5,208	5,208	4,704	5,208	5,040	5,208	5,040	5,208	5,208	5,040
St. Lucie - Vero - ARP Owned	N		9,672	9,360	9,672	9,672	8,736	9,672	9,360	9,672	9,360	9,672	9,672	9,360
Contracts														
FMPA FKEC Loss Purchase	C													
US Sugar	C													
Coal Units														
STN 1	Coal	10,476	47,473	22,574	13,690	16,784	12,137	0	15,438	45,101	42,034	53,091	43,521	39,805
STN 2	Coal	10,165	0	33,587	32,180	30,958	33,167	38,232	36,326	37,303	35,704	44,325	38,535	31,970
STN 1 Vero	Coal	10,476	10,393	4,942	2,997	3,674	2,657	0	3,380	9,874	9,202	11,623	9,528	8,714
STN 2 Vero	Coal	10,165	0	6,496	6,224	5,988	6,415	7,395	7,026	7,215	6,906	8,573	7,453	6,184
Large Combined Cycle Units														
Stanton A	CC	7,650	42,575	9,083	40,874	21,235	9,514	17,029	26,977	25,559	32,517	23,939	31,092	17,230
Treasure Coast	CC	7,120	181,174	22,574	160,938	170,876	155,770	170,228	140,882	105,162	176,011	177,533	182,406	176,667
Cane Island 4	CC	7,000	197,889	168,551	84,916	109,920	107,592	88,270	190,923	134,819	128,571	164,657	171,347	173,236
Cane Island 3	CC	6,900	90,865	162,732	171,342	168,339	118,623	112,954	146,311	170,700	162,726	156,840	166,414	145,245
Small Combined Cycle Units														
Cane Island 2	CCS	8,900	31,577	24,278	20,329	5,379	14,376	29,520	4,270	18,377	8,002	24,389	19,941	19,741
Large Peaking Units														
Indian River C	P	12,400	1,178	57	52	14	10	363	126	41	31	43	17	170
Indian River D	P	12,400	1,042	121	16	0	14	290	172	49	38	24	2	194
Southern Oleander 5	P	11,544	1,560	0	0	0	0	300	0	0	0	0	0	0
Small Peaking Units														
Cane Island 1	P	11,280	3,201	417	268	245	210	1,079	590	237	158	291	143	452
Indian River A	P	13,200	127	26	9	39	3	105	9	0	0	26	14	93
Indian River B	P	13,200	163	3	0	0	11	116	9	0	0	6	0	69
Keys CT1	P	13,500	0	0	1	0	2	0	0	0	0	0	0	0
Keys CT2	P	15,500	8	0	0	0	0	0	0	0	0	0	0	0
Keys CT3	P	15,500												
Keys CT4	P	10,000	51	0	0	0	0	0	0	0	0	0	0	0
Keys HSD	P	9,900												
Keys MSD	P	9,900	5	0	0	0	0	1	0	0	0	0	0	0
Non Member Uses														
Bartow Sale			(727)	(71)	(33)	(98)	(303)	(125)	(362)	(1,193)	(2,469)	(2,746)	(2,927)	(2,484)
FMPA OUC Losses			(1,574)	(948)	(1,456)	(1,078)	(804)	(879)	(1,255)	(1,640)	(1,719)	(1,809)	(1,747)	(1,336)
FMPA FKEC Losses			(3,971)	(2,996)	(3,223)	(2,564)	(2,371)	(3,115)	(3,541)	(3,915)	(4,820)	(5,481)	(5,475)	(4,528)
FMPA PEF Losses			(4,074)	(3,174)	(3,484)	(4,083)	(3,493)	(2,697)	(4,012)	(5,629)	(7,181)	(8,360)	(8,021)	(7,077)
FMPA FPL Losses			(4,178)	(3,563)	(3,634)	(3,815)	(3,421)	(3,550)	(3,713)	(4,233)	(4,703)	(5,100)	(5,098)	(4,595)
FMPA KUA Losses			(1,047)	(850)	(934)	(960)	(817)	(903)	(911)	(1,113)	(1,209)	(1,326)	(1,337)	(1,185)
Stanton Energy Center Step Up Losses			(637)	(744)	(606)	(631)	(598)	(502)	(684)	(1,094)	(1,032)	(1,294)	(1,089)	(953)
Off Line Auxiliaries			(800)	(800)	(800)	(800)	(800)	(800)	(800)	(800)	(800)	(800)	(800)	(800)
Net Generation for Member Load			628,729	477,575	556,122	555,878	480,822	489,767	592,441	571,276	613,247	674,900	680,375	632,092
FMPP - Interchange Net	FMPP		(136,456)	(56,815)	(110,509)	(92,855)	(74,011)	(62,088)	(151,388)	(57,425)	(48,004)	(66,991)	(63,624)	(83,845)
Member Net Energy for Load			492,273	420,760	445,613	463,023	406,811	427,679	441,053	513,851	565,243	607,909	616,751	548,247
FMPA NEL (From Load Fcst) - Beck Forecast			492,273	420,760	445,613	463,023	406,811	427,679	441,053	513,851	565,243	607,909	616,751	548,247
MWH Proof			0	0	0	0	0	0	0	0	0	0	0	0

	Unit Type	Net Heat Rate	2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
Nuclear														
St Lucie - FMPA	N		19,560	14,496	21,576	21,576	20,184	12,576	20,880	21,576	20,880	21,576	21,576	20,880
St. Lucie - KUA	N		4,776	3,672	5,208	5,208	4,872	2,808	5,040	5,208	5,040	5,208	5,208	5,040
St. Lucie - Vero - ARP Owned	N		8,664	6,168	9,672	9,672	9,048	6,072	9,360	9,672	9,360	9,672	9,672	9,360
Contracts														
FMPA FKEC Loss Purchase	C													
US Sugar	C													
Coal Units														
STN 1	Coal	10,476	42,076	41,221	33,144	33,013	28,717	8,084	34,719	42,196	41,304	49,623	45,242	37,110
STN 2	Coal	10,165	5,210	28,886	25,657	24,631	23,270	35,272	31,132	36,360	32,544	43,579	39,126	30,300
STN 1 Vero	Coal	10,476	9,212	9,025	7,256	7,227	6,287	1,770	7,601	9,238	9,043	10,864	9,905	8,125
STN 2 Vero	Coal	10,165	1,008	5,587	4,962	4,764	4,501	6,822	6,021	7,033	6,294	8,429	7,568	5,860
Large Combined Cycle Units														
Stanton A	CC	7,650	36,522	0	31,013	14,651	10,468	38,479	44,401	23,570	30,781	33,294	34,759	23,228
Treasure Coast	CC	7,120	180,559	158,296	76,321	172,676	158,451	173,247	88,408	172,291	174,025	166,907	182,210	174,708
Cane Island 4	CC	7,000	161,175	34,817	168,023	127,053	129,329	122,942	54,133	177,114	149,251	161,992	169,265	172,786
Cane Island 3	CC	6,900	94,170	157,274	170,244	170,317	119,958	8,162	165,332	169,667	161,864	152,549	166,991	133,355
Small Combined Cycle Units														
Cane Island 2	CCS	8,900	21,359	24,706	10,412	10,711	2,824	40,708	38,839	0	3,820	4,318	20,411	31,530
Large Peaking Units														
Indian River C	P	12,400	591	356	28	24	12	155	85	64	7	14	42	321
Indian River D	P	12,400	600	377	12	10	0	35	55	10	2	9	31	242
Southern Oleander 5	P	11,544	1,005	783	0	0	0	0	0	600	0	0	0	775
Small Peaking Units														
Cane Island 1	P	11,280	2,359	1,166	219	237	130	722	263	213	78	90	256	752
Indian River A	P	13,200	52	14	37	45	11	88	45	34	0	6	28	214
Indian River B	P	13,200	12	0	0	0	11	6	31	51	0	0	3	152
Keys CT1	P	13,500	1	1	2	0	1	1	0	0	0	0	1	0
Keys CT2	P	15,500	0	0	0	0	0	0	0	0	0	0	0	0
Keys CT3	P	15,500												
Keys CT4	P	10,000	0	0	0	0	0	0	0	0	0	0	0	0
Keys HSD	P	9,900												
Keys MSD	P	9,900	0	0	0	0	0	0	0	0	0	0	0	1
Non Member Uses														
Bartow Sale			(805)	(90)	(44)	(112)	(326)	(128)	(387)	(1,243)	(2,534)	(2,813)	(2,998)	(2,563)
FMPA OUC Losses			(1,418)	(964)	(1,432)	(1,082)	(919)	(1,376)	(1,805)	(1,549)	(1,631)	(1,943)	(1,855)	(1,406)
FMPA FKEC Losses			(3,945)	(2,995)	(3,212)	(1,494)	(1,421)	(2,013)	(2,496)	(2,854)	(3,752)	(4,393)	(4,367)	(3,459)
FMPA PEF Losses			(4,390)	(3,448)	(3,774)	(4,411)	(3,826)	(2,691)	(4,330)	(6,001)	(7,575)	(8,775)	(8,461)	(7,468)
FMPA FPL Losses			(4,168)	(3,557)	(3,627)	(3,787)	(3,400)	(3,521)	(3,685)	(4,203)	(4,672)	(5,067)	(5,065)	(4,565)
FMPA KUA Losses			(1,059)	(872)	(940)	(962)	(869)	(918)	(929)	(1,124)	(1,228)	(1,353)	(1,372)	(1,209)
Stanton Energy Center Step Up Losses			(633)	(932)	(781)	(766)	(691)	(571)	(874)	(1,043)	(981)	(1,237)	(1,120)	(895)
Off Line Auxiliaries			(800)	(800)	(800)	(800)	(800)	(800)	(800)	(800)	(800)	(800)	(800)	(800)
Net Generation for Member Load			571,693	473,187	549,176	588,401	505,822	445,931	491,039	656,080	621,120	641,749	686,256	632,374
FMPP - Interchange Net	FMPP		(77,190)	(50,571)	(101,531)	(123,078)	(92,800)	(16,194)	(47,820)	(139,557)	(52,933)	(30,594)	(66,051)	(81,049)
Member Net Energy for Load			494,503	422,616	447,645	465,323	413,022	429,737	443,219	516,523	568,187	611,155	620,205	551,325
FMPA NEL (From Load Fcst) - Beck Forecast			494,503	422,616	447,645	465,323	413,022	429,737	443,219	516,523	568,187	611,155	620,205	551,325
MWH Proof			0	0	0	0	0	0	0	0	0	0	0	0

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	30 2018-04 Apr	31 2018-05 May	30 2018-06 Jun	31 2018-07 Jul	31 2018-08 Aug	30 2018-09 Sep
		REVENUES									
105,420,033	250,827,000	Demand	223,214,073	243,484,000	237,501,000	19,408,840	19,414,840	19,875,840	19,498,840	19,524,840	20,070,840
930,434	887,000	Customer Charge & Other	1,476,434	16,068,000	13,176,000	91,000	91,000	91,000	91,000	91,000	91,000
531,659	1,206,000	Interest Income	1,096,659	1,490,000	1,120,000	91,000	92,000	94,000	95,000	96,000	97,000
106,882,126	252,920,000	Total Demand Revenue	239,238,499	261,042,000	251,797,000	19,590,840	19,597,840	20,060,840	19,684,840	19,711,840	20,258,840
55,398,956	168,031,000	Energy	140,737,956	153,097,000	155,060,000	11,878,000	13,313,000	14,515,000	15,296,000	16,016,000	14,321,000
2,392,843	12,000,000	Sale of Physical Natural Gas	5,392,843	6,000,000	6,000,000	500,000	500,000	500,000	500,000	500,000	500,000
10,384,075	38,744,000	Sale of Interchange Energy	19,180,075	22,493,000	19,539,000	1,744,000	1,157,000	1,407,000	1,244,000	1,509,000	1,735,000
291,150	1,055,000	Other	943,150	(624,000)	(217,000)	47,000	77,000	124,000	136,000	143,000	125,000
68,467,024	219,830,000	Total Energy Revenue	175,689,520	180,966,000	180,382,000	14,169,000	15,047,000	16,546,000	17,176,000	18,168,000	16,681,000
12,154,452	23,812,000	Transmission	24,447,516	24,496,000	24,043,000	1,827,333	2,054,333	2,214,333	2,217,333	2,279,333	2,124,335
1,232,003	2,628,000	Transmission - KUA	2,528,003	2,676,000	2,676,000	216,000	216,000	216,000	216,000	216,000	216,000
297,591	408,000	Standby Transmission	495,591	396,000	396,000	33,000	33,000	33,000	33,000	33,000	33,000
50,966	99,000	Low Voltage Delivery	107,966	110,000	113,000	8,000	9,000	10,000	10,000	10,000	10,000
250,000	500,000	Seminole Agreement	500,000	500,000	500,000	41,667	41,667	41,667	41,667	41,667	41,665
13,985,012	27,447,000		28,079,076	28,178,000	27,728,000	2,126,000	2,354,000	2,515,000	2,518,000	2,580,000	2,425,000
189,334,162	500,197,000	TOTAL REVENUES	443,007,095	470,186,000	459,907,000	35,885,840	36,998,840	39,121,840	39,378,840	40,459,840	39,364,840
		Expenses									
		Demand Cost Centers									
14,861,267	29,964,000	Member Capacity	29,717,267	52,020,000	42,888,000	2,476,000	2,476,000	2,476,000	2,476,000	2,476,000	2,476,000
8,399,670	16,946,000	Contract Capacity	16,823,670	17,260,000	17,896,000	1,404,000	1,404,000	1,404,000	1,404,000	1,404,000	1,404,000
16,131,133	42,417,000	ARP Owned Capacity	37,125,173	42,814,000	44,527,000	3,607,840	3,488,840	3,458,840	3,465,840	3,509,840	3,462,840
62,449,480	129,933,000	Debt & Capital Leases	120,805,480	119,667,000	117,047,000	9,496,000	9,496,000	9,865,000	9,685,000	9,685,000	10,129,000
9,596,677	21,858,000	Direct Charges and Other	20,166,677	21,824,000	22,841,000	1,668,000	1,735,000	1,844,000	1,689,000	1,749,000	1,885,000
15,540,688	33,356,000	Gas Transportation	32,016,688	31,003,000	31,035,000	2,738,000	2,823,000	2,775,000	2,738,000	2,735,000	2,667,000
(6,645,456)	(21,554,000)	Fixed Costs to Energy	(17,416,456)	(23,546,000)	(24,437,000)	(1,799,000)	(1,825,000)	(1,762,000)	(1,773,000)	(1,847,000)	(1,765,000)
120,333,459	252,920,000	Total Demand Expense	239,238,499	261,042,000	251,797,000	19,590,840	19,597,840	20,060,840	19,684,840	19,711,840	20,258,840
		Energy Cost Centers									
		Member Capacity	0	0	0	0	0	0	0	0	0
636,970	2,223,000	Contract Capacity	1,945,970	2,218,000	3,738,000	126,000	105,000	142,000	176,000	454,000	306,000
375,000	750,000	Direct Charges & Other	725,000	750,000	750,000	58,000	58,000	58,000	58,000	59,000	59,000
1,430,200	705,000	Purchased Power	2,771,200	2,659,000	2,596,000	224,000	219,000	222,000	225,000	226,000	225,000
68,814,894	194,598,000	Fuels	152,830,894	151,793,000	148,861,000	11,962,000	12,840,000	14,362,000	14,944,000	15,582,000	14,326,000
6,645,456	21,554,000	Fixed Costs to Enegy	17,416,456	23,546,000	24,437,000	1,799,000	1,825,000	1,762,000	1,773,000	1,847,000	1,765,000
77,902,520	219,830,000	Total Energy Expense	175,689,520	180,966,000	180,382,000	14,169,000	15,047,000	16,546,000	17,176,000	18,168,000	16,681,000
		Transmission Cost Centers									
12,302,064	24,819,000	Transmission	25,524,064	25,502,000	25,052,000	1,910,000	2,138,000	2,299,000	2,302,000	2,364,000	2,209,000
1,259,012	2,628,000	Transmission - KUA	2,555,012	2,676,000	2,676,000	216,000	216,000	216,000	216,000	216,000	216,000
13,561,076	27,447,000	Total Transmission Expense	28,079,076	28,178,000	27,728,000	2,126,000	2,354,000	2,515,000	2,518,000	2,580,000	2,425,000
211,797,055	500,197,000	TOTAL EXPENSES	443,007,095	470,186,000	459,907,000	35,885,840	36,998,840	39,121,840	39,378,840	40,459,840	39,364,840
(22,462,893)	0	NET INCOME BEFORE FAS 71	0	0	0	0	0	0	0	0	0
		Billing Determinants									
5,564,000	11,671,000	Demand - KW	12,158,848	12,112,421	12,190,398	914,155	1,057,032	1,160,068	1,160,897	1,202,600	1,100,096
2,489,235	5,470,000	Energy - MWH	5,621,355	5,633,853	5,688,836	415,346	484,243	536,548	578,070	586,833	531,080
4,257,000	8,765,000	Transmission - Others - KW	9,141,647	9,075,153	9,086,990	680,983	786,152	856,220	859,929	885,487	815,876
1,482,000	3,251,000	Transmission - KUA - KW	3,406,721	3,471,964	3,538,104	269,460	307,168	339,334	336,454	352,599	319,706
		Rates per Unit (Full Recovery)									
18.95	21.49	Demand	18.36	20.10	19.48	21.23	18.37	17.13	16.80	16.24	18.24
22.26	30.72	Energy	25.04	27.17	27.26	28.60	27.49	27.05	26.46	27.29	26.97
2.86	2.72	Transmission - Others	2.67	2.70	2.65	2.70	2.62	2.60	2.59	2.59	2.62
0.83	0.81	Transmission - KUA	0.74	0.77	0.76	0.80	0.70	0.64	0.64	0.61	0.68
69.99	81.50	All in Cost per MWH	69.66	75.30	73.79	86.40	76.41	72.91	68.12	68.95	74.12
61.29%	64.20%	Load Factor	63.33%	63.72%	63.93%	63.10%	61.57%	64.24%	66.93%	65.59%	67.05%

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Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2018-10 Oct	30 2018-11 Nov	31 2018-12 Dec	31 2019-01 Jan	28 2019-02 Feb	31 2019-03 Mar	30 2019-04 Apr	31 2019-05 May	30 2019-06 Jun	31 2019-07 Jul	31 2019-08 Aug	30 2019-09 Sep
		REVENUES															
105,420,033	250,827,000	Demand	223,214,073	243,484,000	237,501,000	20,722,000	19,842,400	20,961,400	19,918,400	19,758,400	20,302,400	20,197,400	20,222,300	20,501,200	20,206,200	20,305,100	20,546,800
930,434	887,000	Customer Charge & Other	1,476,434	16,068,000	13,176,000	1,339,000	1,339,000	1,339,000	1,339,000	1,339,000	1,339,000	1,339,000	1,339,000	1,339,000	1,339,000	1,339,000	1,339,000
531,659	1,206,000	Interest Income	1,096,659	1,490,000	1,120,000	95,000	133,000	134,000	130,000	127,000	126,000	126,000	125,000	126,000	126,000	123,000	119,000
106,882,126	252,920,000	Total Demand Revenue	239,238,499	261,042,000	251,797,000	22,156,000	21,314,400	22,434,400	21,387,400	21,224,400	21,767,400	21,662,400	21,686,300	21,966,200	21,671,200	21,767,100	22,004,800
55,398,956	168,031,000	Energy	140,737,956	153,097,000	155,060,000	13,241,500	11,023,500	12,044,500	12,467,500	11,120,500	11,370,500	11,171,500	12,501,500	13,790,500	15,193,500	15,499,500	13,672,500
2,392,843	12,000,000	Sale of Physical Natural Gas	5,392,843	6,000,000	6,000,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
10,384,075	38,744,000	Sale of Interchange Energy	19,180,075	22,493,000	19,539,000	2,974,000	1,378,000	2,581,000	2,253,000	1,826,000	1,507,000	3,021,000	1,245,000	1,082,000	1,454,000	1,394,000	1,768,000
291,150	1,055,000	Other	943,150	(624,000)	(217,000)	(86,000)	(100,000)	(138,000)	(144,000)	(112,000)	(138,000)	(76,000)	2,000	40,000	58,000	42,000	28,000
68,467,024	219,830,000	Total Energy Revenue	175,689,520	180,966,000	180,382,000	16,629,500	12,801,500	14,987,500	15,086,500	13,334,500	13,239,500	14,616,500	14,248,500	15,412,500	17,205,500	17,435,500	15,968,500
12,154,452	23,812,000	Transmission	24,447,516	24,496,000	24,043,000	2,041,337	1,722,333	1,806,333	2,181,333	2,126,333	1,763,333	1,901,333	2,127,333	2,213,333	2,217,333	2,276,333	2,119,333
1,232,003	2,628,000	Transmission - KUA	2,528,003	2,676,000	2,676,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000
297,591	408,000	Standby Transmission	495,591	396,000	396,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000
50,966	99,000	Low Voltage Delivery	107,966	110,000	113,000	9,000	7,000	8,000	11,000	11,000	7,000	8,000	9,000	10,000	10,000	10,000	10,000
250,000	500,000	Seminole Agreement	500,000	500,000	500,000	41,663	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667
13,985,012	27,447,000		28,079,076	28,178,000	27,728,000	2,348,000	2,027,000	2,112,000	2,490,000	2,435,000	2,068,000	2,207,000	2,434,000	2,521,000	2,525,000	2,584,000	2,427,000
189,334,162	500,197,000	TOTAL REVENUES	443,007,095	470,186,000	459,907,000	41,133,500	36,142,900	39,533,900	38,963,900	36,993,900	37,074,900	38,485,900	38,368,800	39,899,700	41,401,700	41,786,600	40,400,300
		Expenses															
		Demand Cost Centers															
14,861,267	29,964,000	Member Capacity	29,717,267	52,020,000	42,888,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000
8,399,670	16,946,000	Contract Capacity	16,823,670	17,260,000	17,896,000	1,618,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000
16,131,133	42,417,000	ARP Owned Capacity	37,125,173	42,814,000	44,527,000	3,642,000	3,588,400	3,564,400	3,524,400	3,559,400	3,547,400	3,685,400	3,563,300	3,530,200	3,530,200	3,572,100	3,506,800
62,449,480	129,933,000	Debt & Capital Leases	120,805,480	119,667,000	117,047,000	9,832,000	9,832,000	10,717,000	9,832,000	9,832,000	10,073,000	9,832,000	9,832,000	10,073,000	9,832,000	9,832,000	10,148,000
9,596,677	21,858,000	Direct Charges and Other	20,166,677	21,824,000	22,841,000	1,817,000	1,795,000	1,877,000	1,748,000	1,793,000	1,871,000	1,745,000	1,812,000	1,900,000	1,767,000	1,828,000	1,871,000
15,540,688	33,356,000	Gas Transportation	32,016,688	31,003,000	31,035,000	2,899,000	2,310,000	2,469,000	2,477,000	2,244,000	2,473,000	2,646,000	2,683,000	2,657,000	2,737,000	2,741,000	2,667,000
(6,645,456)	(21,554,000)	Fixed Costs to Energy	(17,416,456)	(23,546,000)	(24,437,000)	(1,987,000)	(1,968,000)	(1,950,000)	(1,951,000)	(1,961,000)	(1,954,000)	(2,003,000)	(1,961,000)	(1,951,000)	(1,952,000)	(1,963,000)	(1,945,000)
120,333,459	252,920,000	Total Demand Expense	239,238,499	261,042,000	251,797,000	22,156,000	21,314,400	22,434,400	21,387,400	21,224,400	21,767,400	21,662,400	21,686,300	21,966,200	21,671,200	21,767,100	22,004,800
		Energy Cost Centers															
		Member Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
636,970	2,223,000	Contract Capacity	1,945,970	2,218,000	3,738,000	222,000	72,000	146,000	87,000	66,000	117,000	101,000	105,000	228,000	336,000	454,000	284,000
375,000	750,000	Direct Charges & Other	725,000	750,000	750,000	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500
1,430,200	705,000	Purchased Power	2,771,200	2,659,000	2,596,000	226,000	229,000	238,000	244,000	241,000	232,000	208,000	205,000	207,000	210,000	210,000	209,000
68,814,894	194,598,000	Fuels	152,830,894	151,793,000	148,861,000	14,132,000	10,470,000	12,591,000	12,742,000	11,004,000	10,874,000	12,242,000	11,915,000	12,964,000	14,645,000	14,746,000	13,468,000
6,645,456	21,554,000	Fixed Costs to Enegy	17,416,456	23,546,000	24,437,000	1,987,000	1,968,000	1,950,000	1,951,000	1,961,000	1,954,000	2,003,000	1,961,000	1,951,000	1,952,000	1,963,000	1,945,000
77,902,520	219,830,000	Total Energy Expense	175,689,520	180,966,000	180,382,000	16,629,500	12,801,500	14,987,500	15,086,500	13,334,500	13,239,500	14,616,500	14,248,500	15,412,500	17,205,500	17,435,500	15,968,500
		Transmission Cost Centers															
12,302,064	24,819,000	Transmission	25,524,064	25,502,000	25,052,000	2,125,000	1,804,000	1,889,000	2,267,000	2,212,000	1,845,000	1,984,000	2,211,000	2,298,000	2,302,000	2,361,000	2,204,000
1,259,012	2,628,000	Transmission - KUA	2,555,012	2,676,000	2,676,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000
13,561,076	27,447,000	Total Transmission Expense	28,079,076	28,178,000	27,728,000	2,348,000	2,027,000	2,112,000	2,490,000	2,435,000	2,068,000	2,207,000	2,434,000	2,521,000	2,525,000	2,584,000	2,427,000
211,797,055	500,197,000	TOTAL EXPENSES	443,007,095	470,186,000	459,907,000	41,133,500	36,142,900	39,533,900	38,963,900	36,993,900	37,074,900	38,485,900	38,368,800	39,899,700	41,401,700	41,786,600	40,400,300
(22,462,893)	0	NET INCOME BEFORE FAS 71	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Billing Determinants															
5,564,000	11,671,000	Demand - KW	12,158,848	12,112,421	12,190,398	1,011,472	776,260	806,832	1,051,712	1,022,669	810,906	919,385	1,063,050	1,166,713	1,167,467	1,209,553	1,106,402
2,489,235	5,470,000	Energy - MWH	5,621,355	5,633,853	5,688,836	465,489	394,840	418,829	436,239	382,619	400,895	415,133	487,067	539,323	581,125	589,967	522,327
4,257,000	8,765,000	Transmission - Others - KW	9,141,647	9,075,153	9,086,990	746,150	599,854	633,646	802,707	786,386	617,754	681,493	786,790	856,921	860,606	886,264	816,582
1,482,000	3,251,000	Transmission - KUA - KW	3,406,721	3,471,964	3,538,104	301,610	212,694	210,086	285,905	273,183	230,052	274,180	312,548	345,278	342,347	358,775	325,306
		Rates per Unit (Full Recovery)															
18.95	21.49	Demand	18.36	20.10	19.48	20.49	25.56	25.98	18.94	19.32	25.04	21.97	19.02	17.57	17.31	16.79	18.57
22.26	30.72	Energy	25.04	27.17	27.26	28.45	27.92	28.76	28.58	29.06	28.36	26.91	25.67	25.57	26.14	26.27	26.18
2.86	2.72	Transmission - Others	2.67	2.70	2.65	2.75	2.88	2.86	2.73	2.72	2.87	2.80	2.72	2.59	2.59	2.58	2.61
0.83	0.81	Transmission - KUA	0.74	0.77	0.76	0.74	1.05	1.06	0.78	0.82	0.97	0.81	0.71	0.65	0.65	0.62	0.69
69.99	81.50	All in Cost per MWH	69.66	75.30	73.79	88.37	91.54	94.39	89.32	96.69	92.48	92.71	78.78	73.98	71.24	70.83	77.35
61.29%	64.20%	Load Factor	63.33%	63.72%	63.93%	61.86%	70.65%	69.77%	55.75%	55.68%	66.45%	62.71%	61.58%	64.20%	66.90%	65.56%	65.57%

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All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2019-10 Oct	30 2019-11 Nov	31 2019-12 Dec	31 2020-01 Jan	28 2020-02 Feb	31 2020-03 Mar	30 2020-04 Apr	31 2020-05 May	30 2020-06 Jun	31 2020-07 Jul	31 2020-08 Aug	30 2020-09 Sep
		REVENUES															
105,420,033	250,827,000	Demand	223,214,073	243,484,000	237,501,000	20,194,600	19,565,000	20,331,000	19,349,000	19,187,000	20,139,000	19,750,000	19,698,900	19,925,800	19,622,800	19,731,700	20,006,200
930,434	887,000	Customer Charge & Other	1,476,434	16,068,000	13,176,000	1,098,000	1,098,000	1,098,000	1,098,000	1,098,000	1,098,000	1,098,000	1,098,000	1,098,000	1,098,000	1,098,000	1,098,000
531,659	1,206,000	Interest Income	1,096,659	1,490,000	1,120,000	114,000	91,000	93,000	91,000	88,000	88,000	90,000	92,000	91,000	92,000	92,000	98,000
106,882,126	252,920,000	Total Demand Revenue	239,238,499	261,042,000	251,797,000	21,406,600	20,754,000	21,522,000	20,538,000	20,373,000	21,325,000	20,938,000	20,888,900	21,114,800	20,812,800	20,921,700	21,202,200
55,398,956	168,031,000	Energy	140,737,956	153,097,000	155,060,000	12,834,500	10,966,500	11,617,500	12,248,500	10,963,500	11,701,500	11,555,500	13,102,500	14,257,500	15,262,500	16,026,500	14,523,500
2,392,843	12,000,000	Sale of Physical Natural Gas	5,392,843	6,000,000	6,000,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
10,384,075	38,744,000	Sale of Interchange Energy	19,180,075	22,493,000	19,539,000	1,659,000	1,178,000	2,274,000	2,813,000	2,156,000	532,000	1,074,000	2,756,000	1,173,000	766,000	1,440,000	1,718,000
291,150	1,055,000	Other	943,150	(624,000)	(217,000)	(48,000)	9,000	(102,000)	(117,000)	(96,000)	(42,000)	(50,000)	2,000	52,000	71,000	64,000	40,000
68,467,024	219,830,000	Total Energy Revenue	175,689,520	180,966,000	180,382,000	14,945,500	12,653,500	14,289,500	15,444,500	13,523,500	12,691,500	13,079,500	16,360,500	15,982,500	16,599,500	18,030,500	16,781,500
12,154,452	23,812,000	Transmission	24,447,516	24,496,000	24,043,000	1,979,337	1,674,333	1,753,333	2,112,333	2,062,333	1,713,333	1,846,333	2,063,333	2,216,333	2,220,333	2,278,333	2,123,333
1,232,003	2,628,000	Transmission - KUA	2,528,003	2,676,000	2,676,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000
297,591	408,000	Standby Transmission	495,591	396,000	396,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000
50,966	99,000	Low Voltage Delivery	107,966	110,000	113,000	9,000	8,000	8,000	12,000	11,000	7,000	8,000	9,000	10,000	10,000	11,000	10,000
250,000	500,000	Seminole Agreement	500,000	500,000	500,000	41,663	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667
13,985,012	27,447,000		28,079,076	28,178,000	27,728,000	2,286,000	1,980,000	2,059,000	2,422,000	2,371,000	2,018,000	2,152,000	2,370,000	2,524,000	2,528,000	2,587,000	2,431,000
189,334,162	500,197,000	TOTAL REVENUES	443,007,095	470,186,000	459,907,000	38,638,100	35,387,500	37,870,500	38,404,500	36,267,500	36,034,500	36,169,500	39,619,400	39,621,300	39,940,300	41,539,200	40,414,700
		Expenses															
		Demand Cost Centers															
14,861,267	29,964,000	Member Capacity	29,717,267	52,020,000	42,888,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000
8,399,670	16,946,000	Contract Capacity	16,823,670	17,260,000	17,896,000	1,440,000	1,636,000	1,440,000	1,440,000	1,440,000	1,860,000	1,440,000	1,440,000	1,440,000	1,440,000	1,440,000	1,440,000
16,131,133	42,417,000	ARP Owned Capacity	37,125,173	42,814,000	44,527,000	4,202,600	3,673,000	3,646,000	3,604,000	3,640,000	3,625,000	4,025,000	3,644,900	3,609,800	3,609,800	3,652,700	3,594,200
62,449,480	129,933,000	Debt & Capital Leases	120,805,480	119,667,000	117,047,000	9,614,000	9,614,000	10,498,000	9,614,000	9,614,000	9,854,000	9,614,000	9,614,000	9,854,000	9,614,000	9,614,000	9,929,000
9,596,677	21,858,000	Direct Charges and Other	20,166,677	21,824,000	22,841,000	1,894,000	1,872,000	1,955,000	1,827,000	1,873,000	1,952,000	1,828,000	1,896,000	1,985,000	1,853,000	1,915,000	1,991,000
15,540,688	33,356,000	Gas Transportation	32,016,688	31,003,000	31,035,000	2,881,000	2,408,000	2,413,000	2,483,000	2,247,000	2,468,000	2,600,000	2,735,000	2,658,000	2,727,000	2,743,000	2,672,000
(6,645,456)	(21,554,000)	Fixed Costs to Energy	(17,416,456)	(23,546,000)	(24,437,000)	(2,199,000)	(2,023,000)	(2,004,000)	(2,004,000)	(2,015,000)	(2,008,000)	(2,143,000)	(2,015,000)	(2,006,000)	(2,005,000)	(2,017,000)	(1,998,000)
120,333,459	252,920,000	Total Demand Expense	239,238,499	261,042,000	251,797,000	21,406,600	20,754,000	21,522,000	20,538,000	20,373,000	21,325,000	20,938,000	20,888,900	21,114,800	20,812,800	20,921,700	21,202,200
		Energy Cost Centers															
		Member Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
636,970	2,223,000	Contract Capacity	1,945,970	2,218,000	3,738,000	173,000	108,000	124,000	78,000	67,000	236,000	168,000	455,000	501,000	343,000	693,000	792,000
375,000	750,000	Direct Charges & Other	725,000	750,000	750,000	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500
1,430,200	705,000	Purchased Power	2,771,200	2,659,000	2,596,000	211,000	216,000	227,000	235,000	233,000	226,000	206,000	205,000	207,000	210,000	210,000	210,000
68,814,894	194,598,000	Fuels	152,830,894	151,793,000	148,861,000	12,300,000	10,244,000	11,872,000	13,065,000	11,146,000	10,159,000	10,500,000	13,623,000	13,206,000	13,979,000	15,048,000	13,719,000
6,645,456	21,554,000	Fixed Costs to Enegy	17,416,456	23,546,000	24,437,000	2,199,000	2,023,000	2,004,000	2,004,000	2,015,000	2,008,000	2,143,000	2,015,000	2,006,000	2,005,000	2,017,000	1,998,000
77,902,520	219,830,000	Total Energy Expense	175,689,520	180,966,000	180,382,000	14,945,500	12,653,500	14,289,500	15,444,500	13,523,500	12,691,500	13,079,500	16,360,500	15,982,500	16,599,500	18,030,500	16,781,500
		Transmission Cost Centers															
12,302,064	24,819,000	Transmission	25,524,064	25,502,000	25,052,000	2,063,000	1,757,000	1,836,000	2,199,000	2,148,000	1,795,000	1,929,000	2,147,000	2,301,000	2,305,000	2,364,000	2,208,000
1,259,012	2,628,000	Transmission - KUA	2,555,012	2,676,000	2,676,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000
13,561,076	27,447,000	Total Transmission Expense	28,079,076	28,178,000	27,728,000	2,286,000	1,980,000	2,059,000	2,422,000	2,371,000	2,018,000	2,152,000	2,370,000	2,524,000	2,528,000	2,587,000	2,431,000
211,797,055	500,197,000	TOTAL EXPENSES	443,007,095	470,186,000	459,907,000	38,638,100	35,387,500	37,870,500	38,404,500	36,267,500	36,034,500	36,169,500	39,619,400	39,621,300	39,940,300	41,539,200	40,414,700
(22,462,893)	0	NET INCOME BEFORE FAS 71	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Billing Determinants															
5,564,000	11,671,000	Demand - KW	12,158,848	12,112,421	12,190,398	1,017,346	780,927	811,745	1,058,536	1,029,138	816,132	925,509	1,070,075	1,174,472	1,175,133	1,217,644	1,113,741
2,489,235	5,470,000	Energy - MWH	5,621,355	5,633,853	5,688,836	470,167	404,448	420,861	438,539	387,966	414,353	417,299	489,739	542,267	584,371	593,421	525,405
4,257,000	8,765,000	Transmission - Others - KW	9,141,647	9,075,153	9,086,990	746,741	600,438	634,527	804,043	787,611	618,564	682,354	787,815	858,052	861,700	887,468	817,677
1,482,000	3,251,000	Transmission - KUA - KW	3,406,721	3,471,964	3,538,104	306,893	216,777	214,118	291,393	278,427	234,468	279,443	318,548	351,906	348,919	365,662	331,550
		Rates per Unit (Full Recovery)															
18.95	21.49	Demand	18.36	20.10	19.48	19.85	25.05	25.05	18.28	18.64	24.68	21.34	18.41	16.97	16.70	16.20	17.96
22.26	30.72	Energy	25.04	27.17	27.26	27.30	27.11	27.60	27.93	28.26	28.24	27.69	26.75	26.29	26.12	27.01	27.64
2.86	2.72	Transmission - Others	2.67	2.70	2.65	2.66	2.80	2.78	2.64	2.63	2.78	2.72	2.63	2.59	2.59	2.58	2.61
0.83	0.81	Transmission - KUA	0.74	0.77	0.76	0.73	1.03	1.04	0.77	0.80	0.95	0.80	0.70	0.63	0.64	0.61	0.67
69.99	81.50	All in Cost per MWH	69.66	75.30	73.79	82.18	87.50	89.98	87.57	93.48	86.97	86.68	80.90	73.07	68.35	70.00	76.92
61.29%	64.20%	Load Factor	63.33%	63.72%	63.93%	62.12%	71.93%	69.69%	55.68%	56.10%	68.24%	62.62%	61.51%	64.13%	66.84%	65.50%	65.52%

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Capacity Purchsed from Participants:						
555-210 -ALLRQ-002-VER Stanton 1 Assigned - O&M					6,816	4,104
555-220 -ALLRQ-002-VER Stanton 2 Assigned - O&M					4,860	4,692
555-240 -ALLRQ-002-VER St. Lucie Assigned O&M					8,088	8,100
555-150 -ALLRQ-002-STL St. Lucie Purch from Non ARP	66					
555-210 -ALLRQ-002-FTP Stanton 1 Assigned - O&M	4,691	4,315	1,868	3,948	5,112	3,084
555-210 -ALLRQ-002-KUA Stanton 1 Assigned - O&M	2,345	2,157	934	1,968	2,556	1,536
555-210 -ALLRQ-002-STK Stanton 1 Assigned - O&M	469	431	187	396	516	312
555-220 -ALLRQ-002-FTP Stanton 2 Assigned - O&M	4,621	4,632	2,585	5,076	4,860	4,692
555-220 -ALLRQ-002-KUA Stanton 2 Assigned - O&M	9,241	9,264	5,170	10,164	9,732	9,372
555-220 -ALLRQ-002-KWS Stanton 2 Assigned - O&M	2,772	2,779	1,551	3,048	2,916	2,808
555-220 -ALLRQ-002-STK Stanton 2 Assigned - O&M	347	347	194	384	360	348
555-230 -ALLRQ-002-FTP Tri City Assigned - O&M	1,755	1,392	698	1,464	1,824	1,128
555-230 -ALLRQ-002-KWS Tri City Assigned - O&M	4,212	3,341	1,675	3,516	4,380	2,712
Total Capacity Purchsed from Participants	30,519	28,659	14,861	29,964	52,020	42,888

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	30 2018-04 Apr	31 2018-05 May	30 2018-06 Jun	31 2018-07 Jul	31 2018-08 Aug	30 2018-09 Sep
		Member Capacity:									
		555-210-ALLRQ-002-FTP Stanton 1 Assigned -	1,866,000	5,112,000	3,084,000	311,000	311,000	311,000	311,000	311,000	311,000
		555-210-ALLRQ-002-KUA Stanton 1 Assigned	936,000	2,556,000	1,536,000	156,000	156,000	156,000	156,000	156,000	156,000
		555-210-ALLRQ-002-STK Stanton 1 Assigned	186,000	516,000	312,000	31,000	31,000	31,000	31,000	31,000	31,000
		555-210-ALLRQ-002-VER Stanton 1 Assigned	0	6,816,000	4,104,000	0	0	0	0	0	0
		555-220-ALLRQ-002-FTP Stanton 2 Assigned -	2,586,000	4,860,000	4,692,000	431,000	431,000	431,000	431,000	431,000	431,000
		555-220-ALLRQ-002-KUA Stanton 2 Assigned	5,172,000	9,732,000	9,372,000	862,000	862,000	862,000	862,000	862,000	862,000
		555-220-ALLRQ-002-KWS Stanton 2 Assigned	1,548,000	2,916,000	2,808,000	258,000	258,000	258,000	258,000	258,000	258,000
		555-220-ALLRQ-002-STK Stanton 2 Assigned	192,000	360,000	348,000	32,000	32,000	32,000	32,000	32,000	32,000
		555-220-ALLRQ-002-VER Stanton 2 Assigned	0	4,860,000	4,692,000	0	0	0	0	0	0
		555-230-ALLRQ-002-FTP Tri City Assigned - (	696,000	1,824,000	1,128,000	116,000	116,000	116,000	116,000	116,000	116,000
		555-230-ALLRQ-002-KWS Tri City Assigned -	1,674,000	4,380,000	2,712,000	279,000	279,000	279,000	279,000	279,000	279,000
		555-240-ALLRQ-002-VER St. Lucie Assigned	0	8,088,000	8,100,000	0	0	0	0	0	0
		Total Member Capacity	14,856,000	52,020,000	42,888,000	2,476,000	2,476,000	2,476,000	2,476,000	2,476,000	2,476,000

Florida Municipal Power Agency
All-Requirements Project
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Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2018-10 Oct	30 2018-11 Nov	31 2018-12 Dec	31 2019-01 Jan	28 2019-02 Feb	31 2019-03 Mar	30 2019-04 Apr	31 2019-05 May	30 2019-06 Jun	31 2019-07 Jul	31 2019-08 Aug	30 2019-09 Sep
		Member Capacity:															
		555-210-ALLRQ-002-FTP Stanton 1 Assigned -	1,866,000	5,112,000	3,084,000	426,000	426,000	426,000	426,000	426,000	426,000	426,000	426,000	426,000	426,000	426,000	426,000
		555-210-ALLRQ-002-KUA Stanton 1 Assigned	936,000	2,556,000	1,536,000	213,000	213,000	213,000	213,000	213,000	213,000	213,000	213,000	213,000	213,000	213,000	213,000
		555-210-ALLRQ-002-STK Stanton 1 Assigned	186,000	516,000	312,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000
		555-210-ALLRQ-002-VER Stanton 1 Assigned	0	6,816,000	4,104,000	568,000	568,000	568,000	568,000	568,000	568,000	568,000	568,000	568,000	568,000	568,000	568,000
		555-220-ALLRQ-002-FTP Stanton 2 Assigned -	2,586,000	4,860,000	4,692,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000
		555-220-ALLRQ-002-KUA Stanton 2 Assigned	5,172,000	9,732,000	9,372,000	811,000	811,000	811,000	811,000	811,000	811,000	811,000	811,000	811,000	811,000	811,000	811,000
		555-220-ALLRQ-002-KWS Stanton 2 Assigned	1,548,000	2,916,000	2,808,000	243,000	243,000	243,000	243,000	243,000	243,000	243,000	243,000	243,000	243,000	243,000	243,000
		555-220-ALLRQ-002-STK Stanton 2 Assigned	192,000	360,000	348,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
		555-220-ALLRQ-002-VER Stanton 2 Assigned	0	4,860,000	4,692,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000	405,000
		555-230-ALLRQ-002-FTP Tri City Assigned - (	696,000	1,824,000	1,128,000	152,000	152,000	152,000	152,000	152,000	152,000	152,000	152,000	152,000	152,000	152,000	152,000
		555-230-ALLRQ-002-KWS Tri City Assigned -	1,674,000	4,380,000	2,712,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000	365,000
		555-240-ALLRQ-002-VER St. Lucie Assigned	0	8,088,000	8,100,000	674,000	674,000	674,000	674,000	674,000	674,000	674,000	674,000	674,000	674,000	674,000	674,000
		Total Member Capacity	14,856,000	52,020,000	42,888,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000	4,335,000

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2019-10 Oct	30 2019-11 Nov	31 2019-12 Dec	31 2020-01 Jan	28 2020-02 Feb	31 2020-03 Mar	30 2020-04 Apr	31 2020-05 May	30 2020-06 Jun	31 2020-07 Jul	31 2020-08 Aug	30 2020-09 Sep
		Member Capacity:															
		555-210-ALLRQ-002-FTP Stanton 1 Assigned -	1,866,000	5,112,000	3,084,000	257,000	257,000	257,000	257,000	257,000	257,000	257,000	257,000	257,000	257,000	257,000	257,000
		555-210-ALLRQ-002-KUA Stanton 1 Assigned	936,000	2,556,000	1,536,000	128,000	128,000	128,000	128,000	128,000	128,000	128,000	128,000	128,000	128,000	128,000	128,000
		555-210-ALLRQ-002-STK Stanton 1 Assigned	186,000	516,000	312,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000
		555-210-ALLRQ-002-VER Stanton 1 Assigned	0	6,816,000	4,104,000	342,000	342,000	342,000	342,000	342,000	342,000	342,000	342,000	342,000	342,000	342,000	342,000
		555-220-ALLRQ-002-FTP Stanton 2 Assigned -	2,586,000	4,860,000	4,692,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000
		555-220-ALLRQ-002-KUA Stanton 2 Assigned	5,172,000	9,732,000	9,372,000	781,000	781,000	781,000	781,000	781,000	781,000	781,000	781,000	781,000	781,000	781,000	781,000
		555-220-ALLRQ-002-KWS Stanton 2 Assigned	1,548,000	2,916,000	2,808,000	234,000	234,000	234,000	234,000	234,000	234,000	234,000	234,000	234,000	234,000	234,000	234,000
		555-220-ALLRQ-002-STK Stanton 2 Assigned	192,000	360,000	348,000	29,000	29,000	29,000	29,000	29,000	29,000	29,000	29,000	29,000	29,000	29,000	29,000
		555-220-ALLRQ-002-VER Stanton 2 Assigned	0	4,860,000	4,692,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000	391,000
		555-230-ALLRQ-002-FTP Tri City Assigned - (	696,000	1,824,000	1,128,000	94,000	94,000	94,000	94,000	94,000	94,000	94,000	94,000	94,000	94,000	94,000	94,000
		555-230-ALLRQ-002-KWS Tri City Assigned -	1,674,000	4,380,000	2,712,000	226,000	226,000	226,000	226,000	226,000	226,000	226,000	226,000	226,000	226,000	226,000	226,000
		555-240-ALLRQ-002-VER St. Lucie Assigned	0	8,088,000	8,100,000	675,000	675,000	675,000	675,000	675,000	675,000	675,000	675,000	675,000	675,000	675,000	675,000
		Total Member Capacity	14,856,000	52,020,000	42,888,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000	3,574,000

TOTAL PROJECT BUDGET BREAKDOWN BY SHARES
Fiscal Year Ending 2019

CITY	% Share	O & M	User Fee	OUC Xmsn	FPL Xmsn %	FPL Xmsn	Rate Case / Litgtn	OUC G & A	FMPA G & A	LOC/ Rmkt	Othr Dir Exp	Debt Mgmt Costs	Net Income	Xfr to Genl Rersv	Interest Income	Subtotal	Renw & Rplc Depst	Debt Service	Cost Redctn Acct.	Loan	Total	City Total	Monthly After TU 2018	2019 ARP	2020
* ALL-REQUIF	32.521	$2,112,239	$77,400	$385,374	0.00	$ -	$0	$351,227	$139,190	$0	$0	$ 6,829	$213,180	$ (1,300,840)	($140,166)	$1,844,433	$2,276,470	$3,078,438	$0	$0	7,199,341	7,199,341		6,813,967	4,108,703
* FORT PIER(	24.390	1,584,131	58,048	289,022	0.00	0	0	263,412	104,389	0	0	5,122	159,880	(975,600)	(105,121)	1,383,283	1,707,300	2,308,757	0	-	5,399,340	5,399,340	311,318	5,110,318	3,081,433
HOMESTEA	12.195	792,065	29,024	144,511	42.86	0	0	131,706	52,195	0	0	2,561	79,940	(487,800)	(52,560)	691,642	853,650	1,154,379	0	-	2,699,671	2,699,671			
* LAKE WOR1	16.260	1,056,087	38,699	192,681	57.14	0	0	175,608	69,593	0	0	3,415	106,587	(650,400)	(70,081)	922,189	1,138,200	1,539,172	0	-	3,599,561	3,599,561			
* STARKE	2.439	158,413	5,805	28,902	0.00	0	0	26,341	10,439	0	0	512	15,988	(97,560)	(10,512)	138,328	170,730	230,876	0	-	539,934	539,934	31,132	511,032	308,143
* KISSIMMEE	12.195	792,065	29,024	144,510	0.00	0	0	131,706	52,194	0	0	2,561	79,941	(487,800)	(52,560)	691,641	853,650	1,154,378	0	-	2,699,669	2,699,669	155,660	2,555,159	1,540,715
INPUT	100.000	6,495,000	238,000	1,185,000	0	0	0	1,080,000	428,000	0	0	21,000	655,516	(4,000,000)	-431,000	5,671,516	7,000,000	9,466,000	0	0	22,137,516	22,137,516	498,110	14,990,476	9,038,994
FPL Xmsn %	28.455																								
'@SUM TOTALS		6,495,000	238,000	1,185,000		0	0	1,080,000	428,000	0	0	21,000	655,516	(4,000,000)	(431,000)	5,671,516	7,000,000	9,466,000	0	0	22,137,516				
		0	0	0	0	0	0	0	0	0	0	0	0	0	0										
SHARE SUMS		6,495,000	238,000	1,185,000		0	0	1,080,000	428,000	0	0	21,000	655,516	(4,000,000)	(431,000)		7,000,000	9,466,000		0	22,137,516				

* All-Requirements Project Participant.

Notes:

(1) Variable billing will be at kWh generated times variable rate.
Variable rate is projected to be 49.03 mills/kWh.

(2) For the All-Requirement Project participants, the Stanton monthly bills will be paid by the All-Requirements Project.

N II PROJECT
T BUDGET BREAKDOWN
FY 2020

CITY	% Share	O & M	User Fee	OUC Xmsn	FPL Xmsn %	FPL Xmsn	Rate Case/ Litgtn	OUC G & A	FMPA G & A	LOC/ Rmkt	Debt Mgmt Costs	Net Income	Renew & Replacemt	Interest Income	Net Xfer to Rate Stblz	Pooled Loan	Sub-Total	Debt Service	Net Xfer to Genl Rrsv	Xfer to Wrkg Captl	Total	City Total			
* ALL-REQU	16.489	$1,668,687	$48,643	$315,764	0	$ -	$0	$269,595	$70,601	$0	$7,255	($867,157)	$824,450	$ (132,308)	$ -	$0	$2,205,530	$2,975,935	$ -	$0	$ 5,181,465	5,181,465		4,865,701	4,687,493
* FORT PIEI	16.489	1,668,687	48,643	315,764	0	0	0	269,595	70,601	0	7,255	(867,157)	824,450	(132,308)	0	0	2,205,530	2,975,935	0	-	5,181,465	5,181,465	430,828	4,865,701	4,687,493
HOMESTE	8.244	834,293	24,320	157,873	$100	0	0	134,789	35,298	0	3,627	(433,552)	412,200	(66,150)	0	0	1,102,698	1,487,877	0	-	2,590,575	2,590,575			
* KISSIMME	32.977	3,337,272	97,282	631,510	0	0	0	539,174	141,198	0	14,510	(1,734,260)	1,648,850	(264,607)	0	0	4,410,929	5,951,689	0	-	10,362,618	10,362,618	861,629	9,731,108	9,374,702
ST. CLOUI	14.671	1,484,705	43,279	280,950	0	0	0	239,871	62,817	0	6,455	(771,548)	733,550	(117,720)	0	0	1,962,359	2,647,822	0	-	4,610,181	4,610,181			
* KEY WES	9.893	1,001,172	29,184	189,451	0	0	0	161,751	42,359	0	4,353	(520,273)	494,650	(79,381)	0	0	1,323,266	1,785,489	0	-	3,108,755	3,108,755	258,487	2,919,304	2,812,383
* STARKE	1.237	125,184	3,649	23,688	0	0	0	20,225	5,297	0	545	(65,053)	61,850	(9,926)	0	0	165,459	223,253	0	-	388,712	388,712	32,321	365,024	351,653
Input	100.00	#########	$295,000	$1,915,000	$1	$0	$0	$1,635,000	$428,171	$0	$44,000	#########	$5,000,000	$ (802,400)	$ -	$0	$13,375,771	$18,048,000	$0	$0	$ 31,423,771	31,423,771	1,583,265	22,746,838	21,913,724
FPL Xmsn	8.2440																								
@SUM TOTAL		10,120,000	295,000	1,915,000		0	0	1,635,000	428,171	0	44,000	(5,259,000)	5,000,000	(802,400)	0	0	13,375,771	18,048,000	0	0	31,423,771				
RE SUMS		########	295,000	1,915,000		0	0	1,635,000	428,171	0	44,000	(5,259,000)	5,000,000	(802,400)	0	0	13,375,771	18,048,000	0	0	31,423,771				

* All-Requirements Project Participant.

Notes: [1] ariable rate.
Variable rate is projected to be 47.23 mills/kWh.

[2] ll be paid b
the All-Requirements Project.

TRI-CITY PROJECT

Total Project Budget Breakdown By Shares

Fiscal Year Ending 2019

CITY	% Share	O & M	User Fee	OUC Xmsn	FPL Xmsn	Rate Case	OUC G & A	FMPA G & A	Othr Dir Expense	Trustee	Net Income	Renew & Replcmnt	Interest Income	Subtotal	XFR from Wrkg Captl	Rate Stablzln	Pooled Loan	Xfer Debt Service	Xfr to Genl Rsv	Total	City Totals			
* FORT PIERCE	22.727	$ 522,494	$ 19,318	$ 95,226	$ -	$ -	$ 87,953	$ 97,272	$ 2,955	$ -	$ (14,318)	$ 386,359	$ (42,045)	$ 1,155,214	$ -	$ -	$ -	$ 763,627	$ -	1,918,841	1,918,841	116,322	1,823,615	1,129,987
HOMESTEAD	22.727	522,494	19,318	95,226	0	0	87,953	97,272	2,955	0	(14,318)	386,359	(42,045)	1,155,214	0	0	0	763,627	0	1,918,841	1,918,841			
* KEY WEST	54.546	1,254,012	46,364	228,548	0	0	211,094	233,456	7,090	0	(34,364)	927,282	(100,910)	2,772,572	0	0	0	1,832,746	0	4,605,318	4,605,318	279,181	4,376,770	2,712,026
Input	100.00	$2,299,000	$85,000	$419,000	$0	$0	$387,000	$428,000	$13,000	$0	$ (63,000)	########	$ (185,000)	$5,083,000	$0	$0	$0	$3,360,000	$0	8,443,000	8,443,000	395,503	6,200,385	3,842,013
@Sum Totals	77.273	2,299,000	85,000	419,000	0	0	387,000	428,000	13,000	0	(63,000)	1,700,000	(185,000)	5,083,000	0	0	0	3,360,000	0	8,443,000				
City Sum		2299000	85000	419000	0	0	387000	428000	13000	0	-63000	1700000	-185000	5083000	0	0		3,360,000	0	8,443,000				
*	All-Requirements Project Participant.																							
		2323408.9	85138.002		0	0	386340.52																	

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Capacity Purchased from Others:						
555-181 -ALLRQ-003-FPC Contract - Customer Charge				96	96	96
555-182 -ALLRQ-003-OLE Contract - Demand	8,730	8,920	4,368	8,772	8,772	8,772
555-182 -ALLRQ-003-OUC Contract - Demand	15	283	20	98	196	616
555-182 -ALLRQ-003-STA Contract - Demand	7,680	7,955	4,011	7,980	8,196	8,412
555-183 -ALLRQ-003-FKE Contract - Demand Loss	1,209					
Total Capacity Purchased from Others	17,634	17,157	8,400	16,946	17,260	17,896

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	30 2018-04 Apr	31 2018-05 May	30 2018-06 Jun	31 2018-07 Jul	31 2018-08 Aug	30 2018-09 Sep
		Contract Capacity:									
		555-181-ALLRQ-003-CES Contract - Customer	0	0	0	0	0	0	0	0	0
		555-181-ALLRQ-003-FPC Contract - Customer	48,000	96,000	96,000	8,000	8,000	8,000	8,000	8,000	8,000
		555-182-ALLRQ-003-FPL Contract - Demand	0	0	0	0	0	0	0	0	0
		555-182-ALLRQ-003-LAK Contract - Demand	0	0	0	0	0	0	0	0	0
		555-182-ALLRQ-003-OLE Contract - Demand	4,386,000	8,772,000	8,772,000	731,000	731,000	731,000	731,000	731,000	731,000
		555-182-ALLRQ-003-OUC Contract - Demand	0	196,000	616,000	0	0	0	0	0	0
		555-182-ALLRQ-003-STA Contract - Demand	3,990,000	8,196,000	8,412,000	665,000	665,000	665,000	665,000	665,000	665,000
		555-183-ALLRQ-003-FKE Contract - Demand	0	0	0	0	0	0	0	0	0
		Total Contract Capacity	8,424,000	17,260,000	17,896,000	1,404,000	1,404,000	1,404,000	1,404,000	1,404,000	1,404,000

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2018-10 Oct	30 2018-11 Nov	31 2018-12 Dec	31 2019-01 Jan	28 2019-02 Feb	31 2019-03 Mar	30 2019-04 Apr	31 2019-05 May	30 2019-06 Jun	31 2019-07 Jul	31 2019-08 Aug	30 2019-09 Sep
		Contract Capacity:															
		555-181-ALLRQ-003-CES Contract - Customer	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		555-181-ALLRQ-003-FPC Contract - Customer	48,000	96,000	96,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000
		555-182-ALLRQ-003-FPL Contract - Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		555-182-ALLRQ-003-LAK Contract - Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		555-182-ALLRQ-003-OLE Contract - Demand	4,386,000	8,772,000	8,772,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000
		555-182-ALLRQ-003-OUC Contract - Demand	0	196,000	616,000	196,000	0	0	0	0	0	0	0	0	0	0	0
		555-182-ALLRQ-003-STA Contract - Demand	3,990,000	8,196,000	8,412,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000
		555-183-ALLRQ-003-FKE Contract - Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Contract Capacity	8,424,000	17,260,000	17,896,000	1,618,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000	1,422,000

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Current Year Actual to March 31 Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2019-10 Oct	30 2019-11 Nov	31 2019-12 Dec	31 2020-01 Jan	28 2020-02 Feb	31 2020-03 Mar	30 2020-04 Apr	31 2020-05 May	30 2020-06 Jun	31 2020-07 Jul	31 2020-08 Aug	30 2020-09 Sep
		Contract Capacity:															
		555-181-ALLRQ-003-CES Contract - Customer	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		555-181-ALLRQ-003-FPC Contract - Customer	48,000	96,000	96,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000	8,000
		555-182-ALLRQ-003-FPL Contract - Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		555-182-ALLRQ-003-LAK Contract - Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		555-182-ALLRQ-003-OLE Contract - Demand	4,386,000	8,772,000	8,772,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000	731,000
		555-182-ALLRQ-003-OUC Contract - Demand	0	196,000	616,000	0	196,000	0	0	0	420,000	0	0	0	0	0	0
		555-182-ALLRQ-003-STA Contract - Demand	3,990,000	8,196,000	8,412,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000
		555-183-ALLRQ-003-FKE Contract - Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Total Contract Capacity	8,424,000	17,260,000	17,896,000	1,440,000	1,636,000	1,440,000	1,440,000	1,440,000	1,860,000	1,440,000	1,440,000	1,440,000	1,440,000	1,440,000	1,440,000

Tolling Contracts		2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
Fixed Charges							
STN A		665,000	665,000	665,000	665,000	665,000	665,000
Southern Oleander 5		730,899	730,899	730,899	730,899	730,899	730,899
Variable O&M							
STN A		104,000	105,000	121,000	176,000	454,000	284,000
Southern Oleander 5		22,000	0	21,000	0	0	22,000
Fuel Cost from Sch							
STN A		190,824	195,546	243,153	162,965	246,024	67,505
Southern Oleander 5		28,225	0	3,485	0	0	16,240
Total Costs							
STN A		959,824	965,546	1,029,153	1,003,965	1,365,024	1,016,505
Southern Oleander 5		781,124	730,899	755,384	730,899	730,899	769,139
MWH							
STN A Total		46,626	30,034	32,390	26,037	38,783	39,637
STN A Ownership		38,464	21,447	21,860	19,183	28,503	36,764
STN A PPA		8,162	8,587	10,530	6,854	10,280	2,873
Southern Oleander 5		800	0	100	0	0	458
Cost per MWH All in							
STN A PPA		117.60	112.44	97.74	146.48	132.78	353.81
Southern Oleander 5		976.41	#DIV/0!	7,553.84	#DIV/0!	#DIV/0!	1,679.34
Cost Buildup							
Stanton A PPA Portion - Vendor ID 2WSouth							
Monthly Capacity (FMPA & KUA)		665,000	665,000	665,000	665,000	665,000	665,000
Monthly Water		49,000	49,000	49,000	49,000	49,000	49,000
Variable O&M per calc below		55,000	56,000	72,000	47,000	72,000	35,000
Starts @ tier per Start		0	0	0	80,000	333,000	200,000
Free Starts	60	16	17	25	12	0	0
Tier 1 Starts @	13,329	0	0	0	6	25	15
Tier 2 Starts @	22,218	0	0	0	0	0	0
Gas VOM							
Hrs in PPA Mode@	271.87	48,393	48,517	62,816	41,367	63,327	32,685
PPA Mwh@	0.87	7,101	7,127	8,740	5,689	8,532	2,385
Hours in PPA Mode		178	190	246	162	248	128
PPA Mwh		8,162	8,587	10,530	6,854	10,280	2,873
Starts		16	17	25	18	25	15
Cumulative Starts	60	76	93	118	136	161	176
Oleander 5 - Vendor ID 1WSouth							
Monthly Capacity		727,254	727,254	727,254	727,254	727,254	727,254
Fuel Storage		2,445	2,445	2,445	2,445	2,445	2,445
Generation Transfer		1,200	1,200	1,200	1,200	1,200	1,200
Variable O&M		1,872	0	234	0	0	1,072
Variable O&M Rate		2.34	2.34	2.34	2.34	2.34	2.34
Start Cost		20,440	0	20,440	0	0	20,440
Starts		1	0	1	0	0	1
Start Charge per Start		20,440	20,440	20,440	20,440	20,440	20,440

Tolling Contracts		2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
Fixed Charges													
STN A		683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000
Southern Oleander 5		730,899	730,899	730,899	730,899	730,899	730,899	730,899	730,899	730,899	730,899	730,899	730,899
Variable O&M													
STN A		139,000	72,000	146,000	87,000	66,000	95,000	101,000	105,000	228,000	336,000	454,000	284,000
Southern Oleander 5		45,000	0	0	0	0	22,000	0	0	0	0	0	0
Fuel Cost from Sch													
STN A		395,164	69,067	384,515	129,629	39,151	175,047	178,878	185,852	231,102	154,000	232,019	63,703
Southern Oleander 5		55,219	0	0	0	0	10,642	0	0	0	0	0	0
Total Costs													
STN A		1,217,164	824,067	1,213,515	899,629	788,151	953,047	962,878	973,852	1,142,102	1,173,000	1,369,019	1,030,703
Southern Oleander 5		831,118	730,899	730,899	730,899	730,899	763,541	730,899	730,899	730,899	730,899	730,899	730,899
MWH													
STN A Total		42,575	9,083	40,874	21,235	9,514	17,029	26,977	25,559	32,517	23,939	31,092	17,230
STN A Ownership		25,729	6,114	24,942	16,004	7,913	9,584	18,815	16,972	21,987	17,085	20,812	14,357
STN A PPA		16,846	2,969	15,932	5,231	1,601	7,445	8,162	8,587	10,530	6,854	10,280	2,873
Southern Oleander 5		1,560	0	0	0	0	300	0	0	0	0	0	0
Cost per MWH All in													
STN A PPA		72.25	277.56	76.17	171.98	492.29	128.01	117.97	113.41	108.46	171.14	133.17	358.75
Southern Oleander 5		532.77	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2,545.14	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Cost Buildup													
Stanton A PPA Portion - Vendor ID 2WSouth													
Monthly Capacity (FMPA & KUA)		683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000	683,000
Monthly Water		49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000
Variable O&M per calc below		90,000	23,000	97,000	38,000	17,000	46,000	52,000	56,000	72,000	47,000	72,000	35,000
Starts @ tier per Start		0	0	0	0	0	0	0	0	107,000	240,000	333,000	200,000
Free Starts	60	21	7	24	11	6	11	16	17	17	0	0	0
Tier 1 Starts @	13,329	0	0	0	0	0	0	0	0	8	18	25	15
Tier 2 Starts @	22,218	0	0	0	0	0	0	0	0	0	0	0	0
Gas VOM													
Hrs in PPA Mode@	271.87	75,839	20,173	83,499	33,706	15,832	39,324	45,452	48,517	62,816	41,367	63,327	32,685
PPA Mwh@	0.87	13,982	2,464	13,224	4,342	1,329	6,179	6,774	7,127	8,740	5,689	8,532	2,385
Hours in PPA Mode		297	79	327	132	62	154	178	190	246	162	248	128
PPA Mwh		16,846	2,969	15,932	5,231	1,601	7,445	8,162	8,587	10,530	6,854	10,280	2,873
Starts		21	7	24	11	6	11	16	17	25	18	25	15
Cumulative Starts	60	21	28	52	63	69	80	96	113	138	156	181	196
Oleander 5 - Vendor ID 1WSouth													
Monthly Capacity		727,254	727,254	727,254	727,254	727,254	727,254	727,254	727,254	727,254	727,254	727,254	727,254
Fuel Storage		2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445
Generation Transfer		1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Variable O&M		3,650	0	0	0	0	726	0	0	0	0	0	0
Variable O&M Rate		2.34	2.34	2.34	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42
Start Cost		40,880	0	0	0	0	21,155	0	0	0	0	0	0
Starts		2	0	0	0	0	1	0	0	0	0	0	0
Start Charge per Start		20,440	20,440	20,440	21,155	21,155	21,155	21,155	21,155	21,155	21,155	21,155	21,155

Tolling Contracts		2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
Fixed Charges													
STN A		701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000
Southern Oleander 5		730,899	730,899	730,899	730,899	730,899	730,899	730,899	730,899	730,899	730,899	730,899	730,899
Variable O&M													
STN A		128,000	49,000	124,000	78,000	67,000	155,000	168,000	432,000	501,000	343,000	693,000	768,000
Southern Oleander 5		45,000	23,000	0	0	0	0	0	23,000	0	0	0	24,000
Fuel Cost from Sch													
STN A		325,019	#DIV/0!	260,024	82,046	45,648	420,981	370,830	125,358	201,606	221,059	271,831	142,270
Southern Oleander 5		33,898	26,079	0	0	0	0	0	19,829	0	0	0	26,323
Total Costs													
STN A		1,154,019	#DIV/0!	1,085,024	861,046	813,648	1,276,981	1,239,830	1,258,358	1,403,606	1,265,059	1,665,831	1,611,270
Southern Oleander 5		809,797	779,978	730,899	730,899	730,899	730,899	730,899	773,728	730,899	730,899	730,899	781,222
MWH													
STN A Total		36,522	0	31,013	14,651	10,468	38,479	44,401	23,570	30,781	33,294	34,759	23,228
STN A Ownership		21,981	0	19,760	11,225	8,545	20,174	27,582	17,846	21,714	23,580	22,883	16,907
STN A PPA		14,541	0	11,253	3,426	1,923	18,305	16,819	5,724	9,067	9,714	11,876	6,321
Southern Oleander 5		1,005	783	0	0	0	0	0	600	0	0	0	775
Cost per MWH All in													
STN A PPA		79.36	#DIV/0!	96.42	251.33	423.11	69.76	73.72	219.84	154.80	130.23	140.27	254.91
Southern Oleander 5		805.77	996.14	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,289.55	#DIV/0!	#DIV/0!	#DIV/0!	1,008.03
Cost Buildup													
Stanton A PPA Portion - Vendor ID 2WSouth													
Monthly Capacity (FMPA & KUA)		701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000	701,000
Monthly Water		49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000
Variable O&M per calc below		79,000	0	75,000	29,000	18,000	106,000	119,000	50,000	65,000	81,000	89,000	52,000
Starts @ tier per Start		0	0	0	0	0	0	0	333,000	387,000	213,000	555,000	667,000
Free Starts	60	28	11	27	10	9	10	29	6	0	0	0	0
Tier 1 Starts @	13,329	0	0	0	0	0	0	0	25	29	16	0	0
Tier 2 Starts @	22,218	0	0	0	0	0	0	0	0	0	0	25	30
Gas VOM													
Hrs in PPA Mode@	271.87	66,646	0	65,880	26,046	16,598	90,649	105,460	45,452	57,964	72,519	79,414	46,729
PPA Mwh@	0.87	12,069	0	9,340	2,844	1,596	15,193	13,960	4,751	7,526	8,063	9,857	5,246
Hours in PPA Mode		261	0	258	102	65	355	413	178	227	284	311	183
PPA Mwh		14,541	0	11,253	3,426	1,923	18,305	16,819	5,724	9,067	9,714	11,876	6,321
Starts		28	11	27	10	9	10	29	31	29	16	25	30
Cumulative Starts	60	28	39	66	76	85	95	124	155	184	200	225	255
Oleander 5 - Vendor ID 1WSouth													
Monthly Capacity		727,254	727,254	727,254	727,254	727,254	727,254	727,254	727,254	727,254	727,254	727,254	727,254
Fuel Storage		2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445	2,445
Generation Transfer		1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Variable O&M		2,432	1,895	0	0	0	0	0	1,500	0	0	0	1,938
Variable O&M Rate		2.42	2.42	2.42	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50
Start Cost		42,310	21,155	0	0	0	0	0	21,895	0	0	0	21,895
Starts		2	1	0	0	0	0	0	1	0	0	0	1
Start Charge per Start		21,155	21,155	21,155	21,895	21,895	21,895	21,895	21,895	21,895	21,895	21,895	21,895

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ALL-REQUIREMENTS PROJECT
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	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
ARP Owned Capacity - Demand						
Stanton 1	5,252	5,294	2,430	4,163	5,916	6,072
Stanton 2	2,040	2,244	1,078	2,256	2,712	2,773
Stanton A	2,744	2,701	1,527	2,521	2,082	2,869
Indian River A&B	703	467	431	684	708	732
Indian River C&D	337	607	32	576	744	768
Cane Island 1	101	61	24	447	423	435
Cane Island 2	1,107	1,832	273	833	1,006	1,034
Cane Island 3	5,643	5,074	(73)	6,169	4,082	4,201
Cane Island 4	3,360	3,276	1,551	3,685	3,906	4,018
Cane Island Common	8,493	8,913	4,603	9,420	10,004	10,302
Treasure Coast	6,404	6,997	3,013	6,481	6,866	7,064
Key West Units	2,394	2,484	860	2,881	2,544	2,609
Critical Infrastructure Protection	192	246	132	419	348	348
NERC Compliance	152	21	3	1,000	279	71
Unplanned Maintenance	123	105	102	882	1,195	1,232
Deposit to General Reserve		780				
	39,045	41,102	15,986	42,417	42,814	44,527

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	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Stanton 1:						
500-000 -ALLRQ-000-ST1 Operations Supervision	269	233	81	273	263	240
501-210 -ALLRQ-000-ST1 Rail Car Maintenance	69	138	82	148	132	132
501-220 -ALLRQ-000-ST1 Lime and Other	111	46	101	105	576	588
501-230 -ALLRQ-000-ST1 Ammonia	(21)	44	9	24	120	120
501-250 -ALLRQ-000-ST1 Material Handling - System	275	232	122	252	228	240
501-260 -ALLRQ-000-ST1 Material Handling - Fleet	62	62	43	36	72	84
501-265 -ALLRQ-000-ST1 Material Handling - Nat Gas					24	24
501-270 -ALLRQ-000-ST1 Material Handling - Labor	(1)	(22)	2	120	24	24
501-280 -ALLRQ-000-ST1 Fuel Services - Labor	38	41	22	36	48	48
502-000 -ALLRQ-000-ST1 Steam Operations	87	110	110			
505-000 -ALLRQ-000-ST1 Electric Operations	430	426	168	349	445	457
506-000 -ALLRQ-000-ST1 Steam Misc Expense	(8)	(57)	55	36	228	240
507-305 -ALLRQ-000-ST1 Rents - Common / External Fac	92	69	67	96	84	96
507-306 -ALLRQ-000-ST1 Rents - Replacement Prop	15	11	9	12	12	12
507-307 -ALLRQ-000-ST1 Rents - Inventory	62	23	29	96	72	84
509-000 -ALLRQ-000-ST1 ALLOWANCES	4					
511-000 -ALLRQ-000-ST1 Steam - Maint of Structures	240	284	116	48	264	276
512-000 -ALLRQ-000-ST1 Boiler Maintenance	937	2,139	694	756	1,380	1,415
513-000 -ALLRQ-000-ST1 Maint Electric Steam Plant	669	108	40	348	156	156
514-000 -ALLRQ-000-ST1 Maint of Steam Plant - Misc	1,281	751	333	780	960	984
920-000 -ALLRQ-000-ST1 A&G - Salaries From Plants	397	392	198	468	420	432
921-000 -ALLRQ-000-ST1 Office Supplies	48	36	25	36	60	72
923-000 -ALLRQ-000-ST1 Outside Services	118	110	73	132	120	120
924-000 -ALLRQ-000-ST1 Property Insurance	58	101	38			
925-000 -ALLRQ-000-ST1 Injuries & Damages	12	10	4	12	108	108
926-000 -ALLRQ-000-ST1 Pensions & Benefits	5	6	8		120	120
930-000 -ALLRQ-000-ST1 Misc General Expense	1	1	1			
930-250 -ALLRQ-000-ST1 Miscellaneous	1	1	1			
Total Stanton 1	5,251	5,295	2,430	4,163	5,916	6,072

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	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Stanton 2:						
500-000 -ALLRQ-000-ST2 Operations Supervision	117	106	37	119	107	120
501-210 -ALLRQ-000-ST2 Rail Car Maintenance	32	63	37	60	60	60
501-220 -ALLRQ-000-ST2 Lime and Other	67	79	65	96	444	456
501-230 -ALLRQ-000-ST2 Ammonia	(10)	20	4	12	12	12
501-250 -ALLRQ-000-ST2 Material Handling - System	126	106	56	60	108	108
501-260 -ALLRQ-000-ST2 Material Handling - Fleet	28	28	19	36	36	36
501-265 -ALLRQ-000-ST2 Material Handling - Nat Gas				12	12	12
501-270 -ALLRQ-000-ST2 Material Handling - Labor	(1)	(10)	1	24	12	12
501-280 -ALLRQ-000-ST2 Fuel Services - Labor	17	19	10		24	24
501-290 -ALLRQ-000-ST2 Activates				24	24	24
502-000 -ALLRQ-000-ST2 Steam Operations	52	64	54			
505-000 -ALLRQ-000-ST2 Electric Operations	193	196	77	181	205	217
506-000 -ALLRQ-000-ST2 Steam Misc Expense	47	30	(37)	12	36	36
507-305 -ALLRQ-000-ST2 Rents - Common / External Fac	42	31	31	36	48	48
507-306 -ALLRQ-000-ST2 Rents - Replacement Prop	2	1	1	12	12	12
507-307 -ALLRQ-000-ST2 Rents - Inventory	8	8	10	12	24	24
511-000 -ALLRQ-000-ST2 Steam - Maint of Structures	113	138	39	120	132	132
512-000 -ALLRQ-000-ST2 Boiler Maintenance	502	597	367	516	576	588
513-000 -ALLRQ-000-ST2 Maint Electric Steam Plant	45	86	12	84	120	120
514-000 -ALLRQ-000-ST2 Maint of Steam Plant - Misc	368	382	137	552	360	360
920-000 -ALLRQ-000-ST2 A&G - Salaries From Plants	181	179	90	180	240	252
921-000 -ALLRQ-000-ST2 Office Supplies	22	16	11	12	24	24
923-000 -ALLRQ-000-ST2 Outside Services	54	50	33	60	48	48
924-000 -ALLRQ-000-ST2 Property Insurance	26	46	17	36	48	48
925-000 -ALLRQ-000-ST2 Injuries & Damages	5	4	2			
926-000 -ALLRQ-000-ST2 Pensions & Benefits	2	3	4			
930-250 -ALLRQ-000-ST2 Miscellaneous	1	1	1			
Total Stanton 2	2,040	2,244	1,078	2,256	2,712	2,773

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	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Stanton A:						
507-305 -ALLRQ-000-STA Rents - Common / External Fac	39	39	40	39	40	40
546-000 -ALLRQ-000-STA CT - Operation Supervision & E	58	58	26	38	39	39
548-000 -ALLRQ-000-STA CT - Operations	716	673	304	365	849	866
549-000 -ALLRQ-000-STA CT -Misc Operating Expense	61	71	31	52	54	60
551-000 -ALLRQ-000-STA CT - Maint Supervision & Eng	17	18	14	24	24	24
552-000 -ALLRQ-000-STA CT - Maint Structures	80	95	12	120	126	132
553-000 -ALLRQ-000-STA CT - Maint Generating Plant	1,391	1,317	922	1,518	499	1,241
554-300 -ALLRQ-000-STA CT - Mntc Othr Pwr Gen Misc	3	4	1			
555-000 -ALLRQ-000-STA OPNS PURCHASED POWER	60	86	4	24	69	72
923-000 -ALLRQ-000-STA Outside Services	320	340	173	326	369	381
924-000 -ALLRQ-000-STA Property Insurance				15	13	14
Total Stanton A	2,744	2,701	1,527	2,521	2,082	2,869

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	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Indian River A&B:						
500-000 -ALLRQ-000-IRA Operations Supervision	151	229	(50)	12	12	12
501-000 -ALLRQ-000-IRA Reserve Power				12	12	12
505-000 -ALLRQ-000-IRA Electric Operations	8	15	11			
506-000 -ALLRQ-000-IRA Steam Misc Expense	40	(306)	(91)			
507-305 -ALLRQ-000-IRA Rents - Common / External Fac	1	1				
507-306 -ALLRQ-000-IRA Rents - Replacement Prop	1	2	1			
507-307 -ALLRQ-000-IRA Rents - Inventory	18	19	11	24	24	24
546-000 -ALLRQ-000-IRA CT - Operation Supervision & E				124	124	127
548-000 -ALLRQ-000-IRA CT - Operations				12	12	12
549-000 -ALLRQ-000-IRA CT -Misc Operating Expense				(12)	(12)	(12)
552-000 -ALLRQ-000-IRA CT - Maint Structures			16			
553-000 -ALLRQ-000-IRA CT - Maint Generating Plant	441	407	467	416	440	461
554-300 -ALLRQ-000-IRA CT - Mntc Othr Pwr Gen Misc	(39)	23	26	12	12	12
920-000 -ALLRQ-000-IRA A&G - Salaries From Plants	37	39	18	48	48	48
921-000 -ALLRQ-000-IRA Office Supplies	5	3	2			
923-000 -ALLRQ-000-IRA Outside Services	11	11	7	12	12	12
924-000 -ALLRQ-000-IRA Property Insurance	29	24	12	24	24	24
925-000 -ALLRQ-000-IRA Injuries & Damages	1	1				
926-000 -ALLRQ-000-IRA Pensions & Benefits	1	1	1			
Total Indian River A&B	703	467	431	684	708	732

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	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Indian River C&D:						
500-000 -ALLRQ-000-IRC Operations Supervision	(24)	103	(48)	12	12	12
501-000 -ALLRQ-000-IRC Reserve Power				12	12	12
505-000 -ALLRQ-000-IRC Electric Operations			4			
506-000 -ALLRQ-000-IRC Steam Misc Expense	223	269	9			
507-305 -ALLRQ-000-IRC Rents - Common / External Fac				12	12	12
507-306 -ALLRQ-000-IRC Rents - Replacement Prop			1	12	12	12
507-307 -ALLRQ-000-IRC Rents - Inventory	12	15	8	12	12	12
549-000 -ALLRQ-000-IRC CT -Misc Operating Expense				300	300	312
553-000 -ALLRQ-000-IRC CT - Maint Generating Plant	50	143	16	144	156	156
554-300 -ALLRQ-000-IRC CT - Mntc Othr Pwr Gen Misc	(6)	2	(3)		156	168
920-000 -ALLRQ-000-IRC A&G - Salaries From Plants	40	42	20	48	48	48
921-000 -ALLRQ-000-IRC Office Supplies	5	4	2			
923-000 -ALLRQ-000-IRC Outside Services	12	12	7			
924-000 -ALLRQ-000-IRC Property Insurance	22	14	14	24	24	24
925-000 -ALLRQ-000-IRC Injuries & Damages	1	1				
926-000 -ALLRQ-000-IRC Pensions & Benefits	1	1	1			
Total Indian River C&D	337	607	32	576	744	768

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Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Cane Island 1:						
546-180 -ALLRQ-000-CI1 CT - NERC Compliance				20	30	31
548-140 -ALLRQ-000-CI1 CT - CEM Hardware/Software Su	8	8	4	8	8	8
548-184 -ALLRQ-000-CI1 CT - OPS CEMS / RATA / Comp	2		2	3	5	5
548-590 -ALLRQ-000-CI1 Misc Equipment Repairs						
548-810 -ALLRQ-000-CI1 CT - Cems Gas	1					
549-156 -ALLRQ-000-CI1 CT - Haz Waste Services			9			
552-116 -ALLRQ-000-CI1 CT - Fire Inspection - Structu		1				
552-117 -ALLRQ-000-CI1 CT - Tank Inspection			6	40		
552-310 -ALLRQ-000-CI1 CT - Building Maint General		2		1	1	1
552-330 -ALLRQ-000-CI1 CT - HVAC Inspect/Repair			1			
552-510 -ALLRQ-000-CI1 CT - Pumps	3	2				
552-540 -ALLRQ-000-CI1 CT - Instrum/Meters/Thermocoup	11					
552-570 -ALLRQ-000-CI1 CT - Tank Maint/Repair				2	2	2
552-590 -ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re	1	2	1			
553-110 -ALLRQ-000-CI1 CT - Borescope Inspections				2	2	2
553-116 -ALLRQ-000-CI1 CT - Fire Inspections G & E						
553-152 -ALLRQ-000-CI1 CT - CEM Repairs/Parts	2	4		16	10	10
553-190 -ALLRQ-000-CI1 CT - Misc Professional Svcs					45	46
553-330 -ALLRQ-000-CI1 CT - HVAC Inspect/Repair	2					
553-505 -ALLRQ-000-CI1 CT - Battery Maint/Repair		1			1	1
553-507 -ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equi		25				
553-510 -ALLRQ-000-CI1 CT - Pumps Maint/Repair	10			1	1	1
553-520 -ALLRQ-000-CI1 CT - Motors Maint/Repair	2			2	2	2
553-521 -ALLRQ-000-CI1 CT - Turbines & Generators	7					
553-530 -ALLRQ-000-CI1 CT - Valves Maint/Repair	28					
553-540 -ALLRQ-000-CI1 CT - Therm/Instruments/Meters	3		(6)	5	5	5
553-560 -ALLRQ-000-CI1 CT - DCS/Control Sys/Exciter				25	25	26
553-590 -ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re	15	6	1	320	280	288
553-840 -ALLRQ-000-CI1 CT - Filters				1	1	1
553-870 -ALLRQ-000-CI1 CT - Lubricating Oil - Gas	1			2	2	2
554-128 -ALLRQ-000-CI1 CT - Oil & Water Testing Svcs	1	1	1	2	5	5
554-507 -ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equi			2			
554-510 -ALLRQ-000-CI1 CT - Pumps			1			

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		Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
920-000	-ALLRQ-000-CI1 A&G - Salaries From Plants	1	2	1			
926-000	-ALLRQ-000-CI1 Pensions & Benefits	2	5	2			
930-250	-ALLRQ-000-CI1 Miscellaneous	1					
Total	Cane Island 1	101	61	24	447	423	435

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	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Cane Island 2:						
500-142 -ALLRQ-000-CI2 Environmental Eng Support	1					
500-180 -ALLRQ-000-CI2 ST - NERC Compliance		37		20	25	26
502-921 -ALLRQ-000-CI2 Boiler Morpholine	2	1	1	5	5	5
502-923 -ALLRQ-000-CI2 Boiler Phoshate (Trisodium)	3	2	1	4	3	3
502-926 -ALLRQ-000-CI2 Boiler Ammonia			1			
505-425 -ALLRQ-000-CI2 Electric OPS - Water/Sewer	115	89	50	105	105	109
505-830 -ALLRQ-000-CI2 Electric OPS - CO2		1				
505-910 -ALLRQ-000-CI2 Cooling Tower Polymer	29	22	18	36	23	24
505-912 -ALLRQ-000-CI2 Cooling Tower Sulfuric	3	10	4	12	12	12
505-914 -ALLRQ-000-CI2 Cooling Tower Hyperchlorite	11	12	6	15	13	13
505-916 -ALLRQ-000-CI2 Cooling Tower Biocide/Defoamer			1	3	3	3
505-980 -ALLRQ-000-CI2 Lab Chemicals	4	5	2	4	7	7
507-710 -ALLRQ-000-CI2 Equipment Rental				5	5	5
511-125 -ALLRQ-000-CI2 ST - Crane Inspect/Repair			1			
511-154 -ALLRQ-000-CI2 ST - Painting/Coating Svcs				5	5	5
511-310 -ALLRQ-000-CI2 ST - Building Maint General	1	5	2	20	10	10
511-330 -ALLRQ-000-CI2 ST - HVAC Inspect/Repair	2		1			
511-362 -ALLRQ-000-CI2 Potable Water System Repairs		2				
511-510 -ALLRQ-000-CI2 ST - Pumps	1					
511-530 -ALLRQ-000-CI2 ST - Valves			1			
511-550 -ALLRQ-000-CI2 Pipe & Supports	3	5	1			
511-590 -ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re	2	28				
512-111 -ALLRQ-000-CI2 Valve Inspections		1		2	2	2
512-120 -ALLRQ-000-CI2 ST - P91 & Pipe Support Inspec				15	15	15
512-123 -ALLRQ-000-CI2 Hrsg Inspections		138			150	155
512-510 -ALLRQ-000-CI2 Pumps Maint/Repair	5	1	2	5	2	2
512-520 -ALLRQ-000-CI2 ST - Motors Maint/Repair	1			2	2	2
512-530 -ALLRQ-000-CI2 ST - Valves Maint/Repair	13	18	7	40	40	41
512-540 -ALLRQ-000-CI2 ST - Therm/Instruments/Meters	5	2		10	5	5
512-550 -ALLRQ-000-CI2 ST - Pipe & Supports		32				
512-560 -ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit				25	25	26
512-577 -ALLRQ-000-CI2 ST - HRSG/Plenum, Ducts	23	18	1	10	17	17
512-590 -ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re	1	13				

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513-116 -ALLRQ-000-CI2 ST - Fire Inspection - Turbine	1					
513-121 -ALLRQ-000-CI2 ST - Air & Leak Inspection					5	5
513-154 -ALLRQ-000-CI2 ST - Painting/Coating Svcs	1					
513-210 -ALLRQ-000-CI2 GE CSA Fixed Costs				180		
513-220 -ALLRQ-000-CI2 GE CSA Variable Costs				13		
513-505 -ALLRQ-000-CI2 Battery Maint/Repair		1				
513-510 -ALLRQ-000-CI2 Pumps Maint/Repair	5	38	(37)	5	8	8
513-520 -ALLRQ-000-CI2 ST - Motors Maint/Repair	1		24	2	2	2
513-521 -ALLRQ-000-CI2 ST - Turbines & Generators	1	20	1		70	72
513-530 -ALLRQ-000-CI2 ST - Valves Maint/Repair		748	2			
513-540 -ALLRQ-000-CI2 ST - Thermo/Instruments/Meters				6	5	5
513-560 -ALLRQ-000-CI2 ST - DCS/Control Sys/Exciter	17			13	13	13
513-575 -ALLRQ-000-CI2 ST - Cooling Tower Maint/Repai		88		5	15	15
513-590 -ALLRQ-000-CI2 ST - Equipment/Parts Repairs	7	8		5	10	10
513-840 -ALLRQ-000-CI2 ST - Filters				1	1	1
514-128 -ALLRQ-000-CI2 Oil & Water Testing Svcs	1	1	1	1	5	5
514-510 -ALLRQ-000-CI2 ST - Pumps				20	20	21
546-180 -ALLRQ-000-CI2 CT - NERC Compliance		37				
547-156 -ALLRQ-000-CI2 CT - Hazardous Waste Services				2	2	2
548-140 -ALLRQ-000-CI2 CT - CEM Hardware/Software Su	11	10	4	11	11	11
548-184 -ALLRQ-000-CI2 CT - OPS CEMS / RATA / Comp	5		3	5	5	5
548-810 -ALLRQ-000-CI2 CT - Cems Gas	1					
548-880 -ALLRQ-000-CI2 CT - Misc Consumables				1	1	1
548-995 -ALLRQ-000-CI2 Fin-Fan Cooler Nitrite Inhibit				1	1	1
552-117 -ALLRQ-000-CI2 CT - Tank Inspection			6	40		
552-310 -ALLRQ-000-CI2 CT - Building Maint General	1	1				
552-330 -ALLRQ-000-CI2 CT - HVAC Inspect/Repair	3	1				
552-510 -ALLRQ-000-CI2 CT - Pumps		1				
552-570 -ALLRQ-000-CI2 CT - Tank Maint/Repair				2	2	2
552-590 -ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re		3				
553-110 -ALLRQ-000-CI2 CT - Borescope Inspections		6		8	8	8
553-152 -ALLRQ-000-CI2 CT - CEM Repairs/Parts	2	4		29	29	30
553-210 -ALLRQ-000-CI2 CT - CSA Fixed Costs	172	180	90		180	186
553-220 -ALLRQ-000-CI2 CT - CSA Variable Costs	7				21	22
553-230 -ALLRQ-000-CI2 CT - CSA Escalation	6	11	10			

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553-330	-ALLRQ-000-CI2 CT - HVAC Inspect/Repair	7					
553-505	-ALLRQ-000-CI2 CT - Battery Maint/Repair		1	1			
553-507	-ALLRQ-000-CI2 CT - Maint A/C, D/C Power Equi	1					
553-510	-ALLRQ-000-CI2 CT - Pumps Maint/Repair		1	1			
553-520	-ALLRQ-000-CI2 CT - Motors Maint/Repair	6	2	2	3	3	3
553-521	-ALLRQ-000-CI2 CT - Turbines & Generators	516	177	1		90	92
553-530	-ALLRQ-000-CI2 CT - Valves Maint/Repair	13	4				
553-540	-ALLRQ-000-CI2 CT - Therm/Instruments/Meters	25		1	1	5	5
553-550	-ALLRQ-000-CI2 CT - Pipe & Supports		1				
553-560	-ALLRQ-000-CI2 CT - DCS/Control Sys/Exciter	52	4		13	13	13
553-570	-ALLRQ-000-CI2 CT - Tanks		3				
553-590	-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re	8	13	1			
553-840	-ALLRQ-000-CI2 CT - Filters		1	3	120		
553-870	-ALLRQ-000-CI2 CT - Lubricating Oil - Gas				5	5	5
554-128	-ALLRQ-000-CI2 CT - Oil & Water Testing Svcs	1	1	1	1	5	5
570-506	-ALLRQ-000-CI2 CT - Maintenance Station Equip	2	1	46			
920-000	-ALLRQ-000-CI2 A&G - Salaries From Plants	2	5	2			
926-000	-ALLRQ-000-CI2 Pensions & Benefits	6	16	6			
930-250	-ALLRQ-000-CI2 Miscellaneous	2					
Total	Cane Island 2	1,107	1,832	273	833	1,006	1,034

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Cane Island 3:						
500-180 -ALLRQ-000-CI3 ST - NERC Compliance				20	25	26
500-192 -ALLRQ-000-CI3 ST - Outside Training	1					
502-870 -ALLRQ-000-CI3 Steam Operations - Lube Oil		5				
502-926 -ALLRQ-000-CI3 Boiler Ammonia	39	70	29	40	70	72
502-930 -ALLRQ-000-CI3 Polisher/Resin/Filter	4	5	2	6	6	6
502-934 -ALLRQ-000-CI3 Aux Cooling Water	1	1	1	1	1	1
502-940 -ALLRQ-000-CI3 SCR Ammonia	28	22	5	30	30	31
505-425 -ALLRQ-000-CI3 Electric OPS - Water/Sewer	640	519	219	650	650	669
505-820 -ALLRQ-000-CI3 Electric OPS - Bulk Hydrogen	16	(3)		16		
505-830 -ALLRQ-000-CI3 Electric OPS - CO2	5	1		5	3	3
505-910 -ALLRQ-000-CI3 Cooling Tower Polymer	81	80	25	106	95	97
505-912 -ALLRQ-000-CI3 Cooling Tower Sulfuric	29	41	14	27	40	41
505-914 -ALLRQ-000-CI3 Cooling Tower Hyperchlorite	40	44	18	70	50	51
505-916 -ALLRQ-000-CI3 Cooling Tower Biocide/Defoamer			1	5	5	5
505-980 -ALLRQ-000-CI3 Lab Chemicals	9	13	5	10	15	15
506-860 -ALLRQ-000-CI3 ST - Mechanical Consumables		1				
507-710 -ALLRQ-000-CI3 Equipment Rental		9		5	5	5
507-720 -ALLRQ-000-CI3 Vessel Rental	8	1	1	9	9	9
511-116 -ALLRQ-000-CI3 ST - Fire Inspection - Structu	4					
511-125 -ALLRQ-000-CI3 ST - Crane Inspect/Repair	1		3			
511-154 -ALLRQ-000-CI3 ST - Painting/Coating Svcs				1	1	1
511-310 -ALLRQ-000-CI3 ST - Building Maint General	14	5	4	8	8	8
511-330 -ALLRQ-000-CI3 ST - HVAC Inspect/Repair	3	8	6			
511-363 -ALLRQ-000-CI3 ST - Grounds Services	3					
511-510 -ALLRQ-000-CI3 ST - Pumps	3					
511-520 -ALLRQ-000-CI3 ST - Motors			1			
511-530 -ALLRQ-000-CI3 ST - Valves	5					
511-540 -ALLRQ-000-CI3 ST - Instrum/Meters/Thermocoup		3				
511-550 -ALLRQ-000-CI3 Pipe & Supports	2					
511-590 -ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re	3					
511-860 -ALLRQ-000-CI3 ST - Mechanical Consumables			11			
512-111 -ALLRQ-000-CI3 Valve Inspections	1	1		2	2	2
512-120 -ALLRQ-000-CI3 ST - P91 & Pipe Support Inspec				15	25	26

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512-123 -ALLRQ-000-CI3 Hrsg Inspections	27	29		188	188	194
512-510 -ALLRQ-000-CI3 Pumps Maint/Repair	163	9	11	9	9	9
512-520 -ALLRQ-000-CI3 ST - Motors Maint/Repair			4	2	5	5
512-530 -ALLRQ-000-CI3 ST - Valves Maint/Repair	129	182	55	270	270	278
512-540 -ALLRQ-000-CI3 ST - Therm/Instruments/Meters	5	6	5	5	5	5
512-550 -ALLRQ-000-CI3 ST - Pipe & Supports	3	1	1			
512-560 -ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit	5	5	2	25	25	26
512-570 -ALLRQ-000-CI3 ST - Tanks		3				
512-577 -ALLRQ-000-CI3 ST - HRSG/Plenum, Ducts	11	14	5			
512-590 -ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re	23	59	5			
512-870 -ALLRQ-000-CI3 ST - Lubricationg Oil - Steam				3	2	2
513-121 -ALLRQ-000-CI3 ST - Air & Leak Inspection	5		5	5	6	6
513-157 -ALLRQ-000-CI3 Control System/Lci/Exciter	83					
513-210 -ALLRQ-000-CI3 GE CSA Fixed Costs				164		
513-220 -ALLRQ-000-CI3 GE CSA Variable Costs				3,200		
513-230 -ALLRQ-000-CI3 GE CSA Escalation				517		
513-505 -ALLRQ-000-CI3 Battery Maint/Repair		2				
513-510 -ALLRQ-000-CI3 Pumps Maint/Repair	9	8		9	9	9
513-515 -ALLRQ-000-CI3 Breaker Maint/Repair	9	3	3			
513-520 -ALLRQ-000-CI3 ST - Motors Maint/Repair	11	3	1	2	3	3
513-521 -ALLRQ-000-CI3 ST - Turbines & Generators	5	26	1	300	100	103
513-530 -ALLRQ-000-CI3 ST - Valves Maint/Repair	7	3	15			
513-540 -ALLRQ-000-CI3 ST - Thermo/Instruments/Meters	(7)	1	4	10	10	10
513-550 -ALLRQ-000-CI3 ST - Pipe & Supports	8	1	1			
513-560 -ALLRQ-000-CI3 ST - DCS/Control Sys/Exciter	26	1	1	25	25	26
513-570 -ALLRQ-000-CI3 ST - Tanks	3	1	1			
513-575 -ALLRQ-000-CI3 ST - Cooling Tower Maint/Repai	13	7	12		15	15
513-576 -ALLRQ-000-CI3 ST - Condenser/Tubes/Tube Shee	1	18	17			
513-590 -ALLRQ-000-CI3 ST - Equipment/Parts Repairs	25	19	(4)	40	40	41
513-840 -ALLRQ-000-CI3 ST - Filters				1	1	1
513-870 -ALLRQ-000-CI3 ST - Lubricating Oil - Steam	1			3	3	3
514-128 -ALLRQ-000-CI3 Oil & Water Testing Svcs	1	1	1	1	5	5
514-510 -ALLRQ-000-CI3 ST - Pumps		6	5	20	20	21
514-520 -ALLRQ-000-CI3 ST - Motors		11	3			
514-570 -ALLRQ-000-CI3 ST - Tanks	2	1	1			

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514-590 -ALLRQ-000-CI3 ST - Equipment/Parts Repair	9	8	1			
547-156 -ALLRQ-000-CI3 CT - Hazardous Waste Services				5	5	5
548-140 -ALLRQ-000-CI3 CT - CEM Hardware/Software Su	9	10	4	10	10	10
548-184 -ALLRQ-000-CI3 CT - OPS CEMS / RATA / Comp	6		4	7	7	7
548-810 -ALLRQ-000-CI3 CT - Cems Gas	1					
548-820 -ALLRQ-000-CI3 CT - Bulk Hydrogen		12	9		15	15
548-830 -ALLRQ-000-CI3 CT - CO2		1	1			
548-880 -ALLRQ-000-CI3 CT - Misc Consumables				2	2	2
548-995 -ALLRQ-000-CI3 Fin-Fan Cooler Nitrite Inhibit				1	1	1
552-117 -ALLRQ-000-CI3 CT - Tank Inspection			6	40		
552-510 -ALLRQ-000-CI3 CT - Pumps		1				
552-530 -ALLRQ-000-CI3 CT - Valves	1					
552-560 -ALLRQ-000-CI3 CT - Control Sys/DCS/LCI/Excit		1				
552-570 -ALLRQ-000-CI3 CT - Tank Maint/Repair	2	3		2	2	2
552-590 -ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re	1	6	1			
553-110 -ALLRQ-000-CI3 CT - Borescope Inspections	4			8	8	8
553-116 -ALLRQ-000-CI3 CT - Fire Inspections G & E						
553-152 -ALLRQ-000-CI3 CT - CEM Repairs/Parts		4		29	29	30
553-157 -ALLRQ-000-CI3 CT - Control System/Lci/Excite	10					
553-210 -ALLRQ-000-CI3 CT - CSA Fixed Costs	164	164	96		189	195
553-220 -ALLRQ-000-CI3 CT - CSA Variable Costs	3,074	2,943	(830)		1,837	1,892
553-230 -ALLRQ-000-CI3 CT - CSA Escalation	291	451	(45)		47	48
553-505 -ALLRQ-000-CI3 CT - Battery Maint/Repair		1				
553-507 -ALLRQ-000-CI3 CT - Maint A/C, D/C Power Equi			88			
553-515 -ALLRQ-000-CI3 CT - Breaker Maint/Repair	25	4	1			
553-520 -ALLRQ-000-CI3 CT - Motors Maint/Repair	7			5	5	5
553-521 -ALLRQ-000-CI3 CT - Turbines & Generators	290	105	3	100	100	103
553-530 -ALLRQ-000-CI3 CT - Valves Maint/Repair	3	7	22			
553-540 -ALLRQ-000-CI3 CT - Therm/Instruments/Meters		28	39		15	15
553-550 -ALLRQ-000-CI3 CT - Pipe & Supports			1			
553-560 -ALLRQ-000-CI3 CT - DCS/Control Sys/Exciter	34	12	7	25	25	26
553-570 -ALLRQ-000-CI3 CT - Tanks		1	2			
553-590 -ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re	45	23	3			
553-840 -ALLRQ-000-CI3 CT - Filters				110		
553-870 -ALLRQ-000-CI3 CT - Lubricating Oil - Gas	134		1	2	2	2

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554-128	-ALLRQ-000-CI3 CT - Oil & Water Testing Svcs	1	1	1	1	5	5
570-506	-ALLRQ-000-CI3 CT - Maintenance Station Equip	1	1				
920-000	-ALLRQ-000-CI3 A&G - Salaries From Plants	4	10	4			
926-000	-ALLRQ-000-CI3 Pensions & Benefits	12	34	13			
930-250	-ALLRQ-000-CI3 Miscellaneous	4	(1)				
Total	Cane Island 3	5,643	5,074	(73)	6,169	4,082	4,201

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Cane Island 4:						
500-180 -ALLRQ-000-CI4 ST - NERC Compliance				20	25	26
502-926 -ALLRQ-000-CI4 Boiler Ammonia	29	27		28	28	29
502-930 -ALLRQ-000-CI4 Polisher/Resin/Filter	6	8	3	8	9	9
502-934 -ALLRQ-000-CI4 Aux Cooling Water	1	1		2	1	1
502-940 -ALLRQ-000-CI4 SCR Ammonia	36	29	18	40	40	41
505-425 -ALLRQ-000-CI4 Electric OPS - Water/Sewer	676	579	278	680	650	669
505-820 -ALLRQ-000-CI4 Electric OPS - Bulk Hydrogen	11	5	4	12	12	12
505-830 -ALLRQ-000-CI4 Electric OPS - CO2	18		2	8	6	6
505-910 -ALLRQ-000-CI4 Cooling Tower Polymer	58	63	30	66	65	67
505-912 -ALLRQ-000-CI4 Cooling Tower Sulfuric	38	48	25	40	50	51
505-914 -ALLRQ-000-CI4 Cooling Tower Hyperchlorite	55	54	35	60	60	62
505-916 -ALLRQ-000-CI4 Cooling Tower Biocide/Defoamer	31	17	15	65	35	36
505-980 -ALLRQ-000-CI4 Lab Chemicals	18	21	8	18	20	21
507-710 -ALLRQ-000-CI4 Equipment Rental	(2)			5	5	5
507-720 -ALLRQ-000-CI4 Vessel Rental	33	9	4	35	35	36
511-116 -ALLRQ-000-CI4 ST - Fire Inspection - Structu	2	1				
511-125 -ALLRQ-000-CI4 ST - Crane Inspect/Repair		6				
511-154 -ALLRQ-000-CI4 ST - Painting/Coating Svcs				1	1	1
511-310 -ALLRQ-000-CI4 ST - Building Maint General	5	5	2	5	5	5
511-510 -ALLRQ-000-CI4 ST - Pumps	4	3				
511-520 -ALLRQ-000-CI4 ST - Motors			1			
511-530 -ALLRQ-000-CI4 ST - Valves		2				
511-550 -ALLRQ-000-CI4 Pipe & Supports			2			
511-590 -ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re	2	28	7			
512-111 -ALLRQ-000-CI4 Valve Inspections	1	1		2	2	2
512-120 -ALLRQ-000-CI4 ST - P91 & Pipe Support Inspec		13				
512-123 -ALLRQ-000-CI4 Hrsg Inspections	12	7		28	18	18
512-510 -ALLRQ-000-CI4 Pumps Maint/Repair	2	10	1	1	5	5
512-520 -ALLRQ-000-CI4 ST - Motors Maint/Repair	105	45	(9)	24	15	15
512-530 -ALLRQ-000-CI4 ST - Valves Maint/Repair	47	9	56	330	330	340
512-540 -ALLRQ-000-CI4 ST - Therm/Instruments/Meters	5	10	2	8	10	10
512-550 -ALLRQ-000-CI4 ST - Pipe & Supports		20				
512-560 -ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit	6			25	25	26

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512-570 -ALLRQ-000-CI4 ST - Tanks		1		1	1	1
512-577 -ALLRQ-000-CI4 ST - HRSG/Plenum, Ducts	6	3	12			
512-590 -ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re	8	1				
512-860 -ALLRQ-000-CI4 ST - Mechancial Consumables				1	1	1
512-870 -ALLRQ-000-CI4 ST - Lubricationg Oil - Steam			4			
513-121 -ALLRQ-000-CI4 ST - Air & Leak Inspection	5		6	5	6	6
513-210 -ALLRQ-000-CI4 GE CSA Fixed Costs				120		
513-220 -ALLRQ-000-CI4 GE CSA Variable Costs				1,478		
513-230 -ALLRQ-000-CI4 GE CSA Escalation				228		
513-505 -ALLRQ-000-CI4 Battery Maint/Repair		2	1			
513-510 -ALLRQ-000-CI4 Pumps Maint/Repair	4	7	5	8		
513-515 -ALLRQ-000-CI4 Breaker Maint/Repair	44	14				
513-520 -ALLRQ-000-CI4 ST - Motors Maint/Repair	8	15	1	5	10	10
513-521 -ALLRQ-000-CI4 ST - Turbines & Generators	3	9				
513-530 -ALLRQ-000-CI4 ST - Valves Maint/Repair	13	6	29			
513-540 -ALLRQ-000-CI4 ST - Thermo/Instruments/Meters	(3)	6	12	10	10	10
513-560 -ALLRQ-000-CI4 ST - DCS/Control Sys/Exciter	1	20	6	16	20	21
513-570 -ALLRQ-000-CI4 ST - Tanks	2					
513-575 -ALLRQ-000-CI4 ST - Cooling Tower Maint/Repai	1		2	5	5	5
513-590 -ALLRQ-000-CI4 ST - Equipment/Parts Repairs	47	7		50	50	51
513-840 -ALLRQ-000-CI4 ST - Filters		3	5	1	2	2
513-870 -ALLRQ-000-CI4 ST - Lubricating Oil - Steam	1		12	1	2	2
514-128 -ALLRQ-000-CI4 Oil & Water Testing Svcs	1	1		2	5	5
514-510 -ALLRQ-000-CI4 ST - Pumps	6	51	2	20	50	51
514-570 -ALLRQ-000-CI4 ST - Tanks	11	1				
547-156 -ALLRQ-000-CI4 CT - Hazardous Waste Services				5	5	5
548-140 -ALLRQ-000-CI4 CT - CEM Hardware/Software Su	8	8	4	10	10	10
548-184 -ALLRQ-000-CI4 CT - OPS CEMS / RATA / Comp	13		5	15	15	15
548-590 -ALLRQ-000-CI4 Misc Equipment Repairs			3			
548-810 -ALLRQ-000-CI4 CT - Cems Gas	1					
548-820 -ALLRQ-000-CI4 CT - Bulk Hydrogen		7	4	12	12	12
548-830 -ALLRQ-000-CI4 CT - CO2			2	8	6	6
548-880 -ALLRQ-000-CI4 CT - Misc Consumables				2	3	3
552-310 -ALLRQ-000-CI4 CT - Building Maint General		2				
552-530 -ALLRQ-000-CI4 CT - Valves			8			

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552-570	-ALLRQ-000-CI4 CT - Tank Maint/Repair			6			
553-110	-ALLRQ-000-CI4 CT - Borescope Inspections				8	8	8
553-152	-ALLRQ-000-CI4 CT - CEM Repairs/Parts	3	4		18	18	18
553-210	-ALLRQ-000-CI4 CT - CSA Fixed Costs	120	120	70		137	141
553-220	-ALLRQ-000-CI4 CT - CSA Variable Costs	1,514	1,535	770		1,807	1,861
553-230	-ALLRQ-000-CI4 CT - CSA Escalation	129	221	(21)		43	44
553-330	-ALLRQ-000-CI4 CT - HVAC Inspect/Repair			1			
553-505	-ALLRQ-000-CI4 CT - Battery Maint/Repair	1	1				
553-507	-ALLRQ-000-CI4 CT - Maint A/C, D/C Power Equi		1	3			
553-510	-ALLRQ-000-CI4 CT - Pumps Maint/Repair			6			
553-515	-ALLRQ-000-CI4 CT - Breaker Maint/Repair		8				
553-520	-ALLRQ-000-CI4 CT - Motors Maint/Repair			2	15	10	10
553-521	-ALLRQ-000-CI4 CT - Turbines & Generators	6	2	6			
553-530	-ALLRQ-000-CI4 CT - Valves Maint/Repair	1	5	3			
553-540	-ALLRQ-000-CI4 CT - Therm/Instruments/Meters	2	11	22	6	10	10
553-560	-ALLRQ-000-CI4 CT - DCS/Control Sys/Exciter	1	12	33	20	20	21
553-570	-ALLRQ-000-CI4 CT - Tanks	5					
553-590	-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re	18	7				
553-840	-ALLRQ-000-CI4 CT - Filters		110	2	100	180	186
553-870	-ALLRQ-000-CI4 CT - Lubricating Oil - Gas	160			3	4	3
554-128	-ALLRQ-000-CI4 CT - Oil & Water Testing Svcs	1	1	1	2	5	5
570-506	-ALLRQ-000-CI4 CT - Maintenance Station Equip		1	21			
920-000	-ALLRQ-000-CI4 A&G - Salaries From Plants	4	12	5			
926-000	-ALLRQ-000-CI4 Pensions & Benefits	15	40	16			
930-250	-ALLRQ-000-CI4 Miscellaneous	5	(1)				
Total	Cane Island 4	3,360	3,276	1,551	3,685	3,906	4,018

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Cane Island Common:						
500-142 -ALLRQ-000-CIC Environmental Eng Support	27	23	31	49	44	45
500-144 -ALLRQ-000-CIC ST - MSDS Support (MOMS)	8	6	5	8	6	6
500-146 -ALLRQ-000-CIC ST - CMMS Hard/Software Suppor		9		15	10	10
500-150 -ALLRQ-000-CIC Engineering Support	19	55	12	23	14	14
500-157 -ALLRQ-000-CIC Eng Control System Support				100	140	145
500-180 -ALLRQ-000-CIC ST - NERC Compliance				50	50	51
500-182 -ALLRQ-000-CIC CT - Environ Compliance Trng		20	30	30	30	31
500-190 -ALLRQ-000-CIC ST - Misc Professional Svcs	1		15	20	20	21
500-192 -ALLRQ-000-CIC ST - Outside Training	43	48	27	32	46	47
500-355 -ALLRQ-000-CIC ST - Monitoring Fees Fire/Secu				5	5	5
500-380 -ALLRQ-000-CIC ST - Travel/Meetings	1	3	2	3	3	3
502-128 -ALLRQ-000-CIC Potable Water Testing	25	22	11	26	25	26
502-192 -ALLRQ-000-CIC Boiler Outside Training		1		1	1	1
502-920 -ALLRQ-000-CIC Boiler DEHA			1			
502-932 -ALLRQ-000-CIC Demineralizer Chemicals	20	41	11	43	43	44
502-935 -ALLRQ-000-CIC Potable Granular Hypochlorite	3	4	2	4	4	4
505-830 -ALLRQ-000-CIC Electric OPS - CO2			1		2	2
505-870 -ALLRQ-000-CIC Electric OPS - Lube Oil	1					
505-980 -ALLRQ-000-CIC Lab Chemicals	9	1	2	10	5	5
506-000 -ALLRQ-000-CIC Steam Misc Expense			(1)			
506-118 -ALLRQ-000-CIC Steam Misc - Insurance Inspec	13	17	7	10	12	12
506-190 -ALLRQ-000-CIC ST - Misc Professional Svcs					3	3
506-192 -ALLRQ-000-CIC Steam Misc - Misc Outside Trai	2			1	1	1
506-350 -ALLRQ-000-CIC Steam Misc - Site Security	16	5	9			
506-355 -ALLRQ-000-CIC Steam Misc - Monitoring Fees	17	5				
506-361 -ALLRQ-000-CIC Steam Misc - Janitorial	20	27	10	30	31	32
506-363 -ALLRQ-000-CIC Steam Misc - Ground Svcs	8	9	10	40	42	43
506-364 -ALLRQ-000-CIC Steam Misc - Trash/Garbage Svc	28	34	19	42	40	41
506-365 -ALLRQ-000-CIC Steam Misc - Uniforms/Rags/Mat	18	18	11	19	19	19
506-366 -ALLRQ-000-CIC Steam Misc - Pest Control	2	2	1	2	2	2
506-367 -ALLRQ-000-CIC Steam Misc - Freight/Postage	1	1	1	2	2	2
506-368 -ALLRQ-000-CIC Steam Misc - Safety Supplies	19	21	12	20	20	21
506-369 -ALLRQ-000-CIC Steam Misc - Control Room Furn	5	3	5	1	2	2

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506-370 -ALLRQ-000-CIC Steam Misc - Office Supplies	16	17	18	25	25	26
506-372 -ALLRQ-000-CIC Steam Misc - Computer Hardware			3		6	6
506-373 -ALLRQ-000-CIC Steam Misc - Printing				1	1	1
506-374 -ALLRQ-000-CIC Steam Misc - Cleaning Supplies	4	2	1	1	2	2
506-375 -ALLRQ-000-CIC Steam Misc - Books/Pub/Sub		1		1	1	1
506-376 -ALLRQ-000-CIC Steam Misc - Mechanical Tools	2	1	1	1	1	1
506-377 -ALLRQ-000-CIC Steam Misc - I&E Tools	2	1				
506-380 -ALLRQ-000-CIC Steam Misc - Travel/Meetings	12	4	1	3		
506-430 -ALLRQ-000-CIC Steam Misc - Phone/Communicati	7	13	4	9	14	14
506-435 -ALLRQ-000-CIC Steam Misc - Internet				1		
506-590 -ALLRQ-000-CIC Misc Equipment Repairs	5	3	(1)			
506-880 -ALLRQ-000-CIC ST - Misc Consumables	(117)	(21)	9	32	35	36
507-000 -ALLRQ-000-CIC Rents	110	110	55	110	110	114
507-710 -ALLRQ-000-CIC Equipment Rental	2			3	9	9
507-720 -ALLRQ-000-CIC Vessel Rental	22	12	7	20	22	23
510-192 -ALLRQ-000-CIC ST - Outside Training		2		20	15	15
510-380 -ALLRQ-000-CIC ST - Travel/Meetings		2	1	3	8	8
511-116 -ALLRQ-000-CIC ST - Fire Inspection - Structu	45	30	17	27	31	32
511-125 -ALLRQ-000-CIC ST - Crane Inspect/Repair	2	2		5	8	8
511-154 -ALLRQ-000-CIC ST - Painting/Coating Svcs				1	1	1
511-310 -ALLRQ-000-CIC ST - Building Maint General	36	24	9	7	7	7
511-330 -ALLRQ-000-CIC ST - HVAC Inspect/Repair	48	32	30	50	50	51
511-350 -ALLRQ-000-CIC ST - Site Security	3	3	4	10	10	10
511-362 -ALLRQ-000-CIC Potable Water System Repairs	2					
511-363 -ALLRQ-000-CIC ST - Grounds Services	2	1				
511-510 -ALLRQ-000-CIC ST - Pumps	8	48	35			
511-520 -ALLRQ-000-CIC ST - Motors	3	4	3			
511-530 -ALLRQ-000-CIC ST - Valves	1	2				
511-550 -ALLRQ-000-CIC Pipe & Supports	1	9				
511-560 -ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit		1				
511-570 -ALLRQ-000-CIC Tanks		134		1	1	1
511-580 -ALLRQ-000-CIC CT - Painting - Structures	1	8		6	6	6
511-590 -ALLRQ-000-CIC ST - Exchangers Non-Turbine Re	1	2	5	3	50	51
511-850 -ALLRQ-000-CIC ST - Electrical Consumables	1	1				
511-860 -ALLRQ-000-CIC ST - Mechanical Consumables	1					

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511-870	-ALLRQ-000-CIC ST - Lubrication Oil - Steam	1			1		
512-157	-ALLRQ-000-CIC ST - DCS/Control Sys/LCI/Excit	21	63		20	20	21
512-520	-ALLRQ-000-CIC ST - Motors Maint/Repair				1	2	2
512-530	-ALLRQ-000-CIC ST - Valves Maint/Repair	(2)					
512-550	-ALLRQ-000-CIC ST - Pipe & Supports			11			
512-560	-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit	13	12				
512-570	-ALLRQ-000-CIC ST - Tanks				1	1	1
512-590	-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re		1	1			
512-870	-ALLRQ-000-CIC ST - Lubricationg Oil - Steam				1		
513-126	-ALLRQ-000-CIC ST - Cathodic Protection Inspe	5		1	5	5	5
513-157	-ALLRQ-000-CIC Control System/Lci/Exciter	34	29	14	29	29	30
513-190	-ALLRQ-000-CIC ST - Misc Professional Svcs			2	2		
513-507	-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi	1					
513-575	-ALLRQ-000-CIC ST - Cooling Tower Maint/Repai			1			
513-850	-ALLRQ-000-CIC ST - Electric Consumables		3	1	1	2	2
514-125	-ALLRQ-000-CIC ST - Forklift Inspect/Repair	3			4	2	2
514-146	-ALLRQ-000-CIC Software Support				1		
514-151	-ALLRQ-000-CIC Alignment/Balance Services		11	11	24	20	21
514-190	-ALLRQ-000-CIC Misc Professional Svcs	1	2				
514-320	-ALLRQ-000-CIC Utility Vehicle Maint/Insuranc	8	9	10	27	29	30
514-350	-ALLRQ-000-CIC ST - Site Security	1	1				
514-363	-ALLRQ-000-CIC EU MR-2 Maint of Lawn Equip	4	4	4	4	4	4
514-370	-ALLRQ-000-CIC Service Contract Copy Machine	1	1		2	1	1
514-372	-ALLRQ-000-CIC ST - Computer Hardware	21	1		7		
514-376	-ALLRQ-000-CIC ST - Mechanical Tools	18	14	11	19	17	17
514-377	-ALLRQ-000-CIC ST - I & E Tools	3	8	1	3	3	3
514-378	-ALLRQ-000-CIC ST - Tool Calibration	1			1	1	1
514-590	-ALLRQ-000-CIC ST - Equipment/Parts Repair		1	1	1	1	1
514-880	-ALLRQ-000-CIC ST - Misc Consumables	40	48	23	35	55	56
546-380	-ALLRQ-000-CIC CT - Travel/Meetings		5	1	3	3	3
547-193	-ALLRQ-000-CIC Fuel Gas Pipeline Svcs	101	107	45	145	345	356
547-950	-ALLRQ-000-CIC Fuel Biocide				3	3	3
548-140	-ALLRQ-000-CIC CT - CEM Hardware/Software Sup		6	6			
548-410	-ALLRQ-000-CIC CT - Station Service						
548-590	-ALLRQ-000-CIC Misc Equipment Repairs	(11)	(13)	1			

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		Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
548-810	-ALLRQ-000-CIC CT - Cems Gas	62	39	29	75	70	72
549-000	-ALLRQ-000-CIC CT -Misc Operating Expense	1,748	1,800	943	1,855	1,922	1,980
549-190	-ALLRQ-000-CIC CT - Misc Professional Svcs				2		
549-610	-ALLRQ-000-CIC CT - Regular Time	3,352	3,438	1,692	3,602	3,718	3,829
549-620	-ALLRQ-000-CIC CT - Overtime	541	587	371	611	631	650
549-690	-ALLRQ-000-CIC CT - Other	1,971	1,885	975	2,000	2,081	2,144
551-380	-ALLRQ-000-CIC CT - Travel/Meetings		8	7	13	8	8
552-310	-ALLRQ-000-CIC CT - Building Maint General	1					
552-540	-ALLRQ-000-CIC CT - Instrum/Meters/Thermocoup	1			5	1	1
552-590	-ALLRQ-000-CIC CT - Exchangers Non-Turbine Re		7				
553-577	-ALLRQ-000-CIC CT - HRSG/Plenum, Ducts	3					
554-151	-ALLRQ-000-CIC CT - Alignment/Balance Service	21	11				
554-880	-ALLRQ-000-CIC CT - Misc Consumables	(2)	(2)	(1)			
921-100	-ALLRQ-000-CIC Obsolete	3	4	1			
Total	Cane Island Common	8,493	8,913	4,603	9,420	10,004	10,302

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
Cane Island **Common** Fixed & Variable	9,701,161					
A&G - Cane Island	A&G - CANE ISLAND	1,922,421	1,854,544	67,877	4%	549-000-ALLRQ-000-CI(
User Charge - Cane Island	USER CHARGE - CANE ISLAND	110,218	110,218	0	0%	507-000-ALLRQ-000-CI(
100-51170-0120 Regular Salaries & Wage	SALARIES	3,743,444	3,627,939	115,505	3%	549-610-ALLRQ-000-CI(
100-51170-0120 Regular Salaries & Wage	Less SALARIES Transfer to 1105	(25,711)	(25,739)	28	(0)%	549-610-ALLRQ-000-CI(
100-51170-0130 Other Salaries & Wages	NOT IN FICA (Opt out)	0	5,484	(5,484)	(100)%	549-690-ALLRQ-000-CI(
100-51170-0130 Other Salaries & Wages	NOT IN MEDICARE (Opt out)	0	1,282	(1,282)	(100)%	549-690-ALLRQ-000-CI(
100-51170-0140 Overtime Fixed	OVERTIME	631,203	610,992	20,211	3%	549-620-ALLRQ-000-CI(
100-51170-0150 Special Pay Fixed	TOP OUT PAY	91,999	81,984	10,015	12%	549-690-ALLRQ-000-CI(
100-51170-0150 Special Pay Fixed	LONGEVITY PAY	94,666	114,561	(19,895)	(17)%	549-690-ALLRQ-000-CI(
100-51170-0150 Special Pay Fixed	VACATION & SICK BUY BACK	33,510	31,571	1,939	6%	549-690-ALLRQ-000-CI(
100-51170-0160 Accrued Payroll Fixed				0	0%	NA
100-51170-0210 FICA Taxes Fixed	FICA	274,098	262,936	11,162	4%	549-690-ALLRQ-000-CI(
100-51170-0210 FICA Taxes Fixed	MEDICARE	66,680	63,545	3,135	5%	549-690-ALLRQ-000-CI(
100-51170-0210 FICA Taxes Fixed	Less FICA & MEDICARE Transfer to 1105	(1,905)	(1,877)	(29)	2%	549-690-ALLRQ-000-CI(
100-51170-0220 Retirement Contributions	PENSION	838,327	768,219	70,108	9%	549-690-ALLRQ-000-CI(
100-51170-0220 Retirement Contributions	Less PENSION Transfer to 1105	(4,687)	(4,416)	(271)	6%	549-690-ALLRQ-000-CI(
100-51170-0228 Dental Insurance Fixed	DENTAL	14,960	14,040	920	7%	549-690-ALLRQ-000-CI(
100-51170-0228 Dental Insurance Fixed	Less DENTAL Transfer to 1105	(84)	(81)	(3)	4%	549-690-ALLRQ-000-CI(
100-51170-0230 Health Insurance Fixed	HEALTH	519,070	514,330	4,740	1%	549-690-ALLRQ-000-CI(
100-51170-0230 Health Insurance Fixed	DEPEND	24,000	25,200	(1,200)	(5)%	549-690-ALLRQ-000-CI(
100-51170-0230 Health Insurance Fixed	Less HEALTH Transfer to 1105	(3,036)	(3,101)	65	(2)%	549-690-ALLRQ-000-CI(
100-51170-0232 Life Insurance Fixed	LIFE INSURANCE	15,273	14,802	471	3%	549-690-ALLRQ-000-CI(
100-51170-0232 Life Insurance Fixed	Less LIFE INSURANCE Transfer to 1105	(85)	(85)	(0)	0%	549-690-ALLRQ-000-CI(

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51170-0240 Worker's Compensation	WORKMAN'S COMP	96,892	80,693	16,199	20%	549-690-ALLRQ-000-CI(
100-51170-0240 Worker's Compensation	Less WORKMAN'S COMP Transfer to 1105	(542)	(464)	(78)	17%	549-690-ALLRQ-000-CI(
100-51170-0260 Accrued Payroll-GASB 16 Fixed				0	0%	NA
100-51170-0270 Accrd Other Postemploymnt Benefits				0	0%	NA
100-51170-0310 Professional Servs Fixed	(F)TITLE V PERMIT (MODIFICATION, RENEWAL & ANNUAL FEES) FERC 500 - RENEWED FY 2018, DUE FY 2023	0	20,000	(20,000)	(100)%	500-142-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)SITE OPERATING PERMITS (POTABLE, STORM & WASTEWATER) COST PER DEP FERC 500	100	100	0	0%	500-142-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)STORMWATER TESTING REQUIRED BY DEP FERC 500	100	100	0	0%	500-128-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)PA-9838 SITE CERTIFICATION/PERMIT(MULTI/SECTOR)GENERAL USE AIR/WATER PERMITS FERC 500 RENEWED FY 2011	500	500	0	0%	500-142-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)B&V ANNUAL REPORT FERC 500	15,000	10,000	5,000	50%	500-142-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)B&V ANNUAL SITE COMPLIANCE MEETING W/AGENCIES FERC 500	6,000	7,000	(1,000)	(14)%	500-142-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)B&V SUB CONTRACTOR MGNT. FEE FERC 500	7,000	6,500	500	8%	500-150-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)B&V WATER USE AUDIT FERC 500	5,000	5,000	0	0%	500-355-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)B&V REVIEW & UPDATE SITE PLAN FERC 500	11,500	11,500	0	0%	500-142-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)QUANTITIVE HABITAT MONITORING - EVERY FIVE YEARS FERC 500 DUE FY 2020	0	0	0	0%	500-190-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)MSDS OSHA MANAGEMENT "MSDSonline" FERC 500	6,220	8,000	(1,780)	(22)%	500-144-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)ENGINEERING SERVICES FERC 500	7,000	5,000	2,000	40%	500-150-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)EMERSON ON SITE DCS ENGINEERING FERC 500	100,000	100,000	0	0%	500-157-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)EMERSON SURE SERVICE AGREEMENT FERC 500	40,000	0	40,000	100%	500-157-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)NERC COMPLIANCE FERC 500	50,000	50,000	0	0%	500-180-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)MISC. PROFESSIONAL SERVICES FERC 500	20,000	20,000	0	0%	500-190-ALLRQ-000-CI(
100-51170-0310 Professional Servs Fixed	(F)REVISE SWPPP & ICP FERC 500	11,000	11,000	0	0%	500-142-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs I	(F)TRAVEL/MEETINGS FERC 506 STEAM OPERATIONS MISC. PLANT	300	3,000	(2,700)	(90)%	506-380-ALLRQ-000-CI(

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51170-0401 Travel & Training Costs	(F)TRAVEL/MEETINGS FERC 500 STEAM OPERATIONS SUPERVISION	3,000	3,000	0	0%	500-380-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)TRAVEL/MEETINGS FERC 510 STEAM MAINTENANCE SUPERVISION	3,000	3,000	0	0%	510-380-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)TRAVEL/MEETINGS FERC 546 COMBUSTION TURBINE OPERATIONS SUPERVISION	3,000	3,000	0	0%	546-380-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)TRAVEL/MEETINGS FERC 551 COMBUSTION TURBINE MAINTENANCE SUPERVISION	3,000	3,000	0	0%	551-380-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)TRAVEL EXPENSES BY C.I. MAINTENANCE STAFF TO SUPPORT FMPA TCEC PLANT FERC 510	5,000	5,000	0	0%	510-380-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)TRAVEL EXPENSES BY C.I. MAINTENANCE STAFF TO SUPPORT FMPA KEYS PLANT FERC 551	5,000	5,000	0	0%	551-380-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)GAS TURBINE USERS GROUP FERC 510	3,000	5,000	(2,000)	(40)%	510-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)CHEMICAL HANDLING/SPRAY CERTIFICATION/CEU (5@$80) FERC 506	400	400	0	0%	506-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)INSTRUMENT/CONTROLS MAINT. TRAINING FERC 510	7,000	10,000	(3,000)	(30)%	510-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)POWERED INDUST.TRUCKS (46@$152) FERC 500 EVERY ODD YEAR	6,992	0	6,992	100%	500-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)MECHANICS TRAINING FERC 510	5,000	5,000	0	0%	510-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)POTABLE WATER CEU TRAINING FERC 502	1,000	1,000	0	0%	502-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)SUPERVISORY TRAINING FERC 500	10,000	7,000	3,000	43%	500-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)OPERATIONS TRAINING, GPI ,COMMON FERC 500 INCLUDES OSHA/ENVIRONMENTAL, BLOODBORNE PATHOGENS, CONFINED SPACE, FIRST AID CPR	20,000	16,560	3,440	21%	500-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)DOT RCRA TRAINING BY CONTRACTOR FERC 500	4,000	4,000	0	0%	500-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)B&V REFRESHER ENVIRONMENTAL TRAINING, HAZWOPER REFRESHER, RIGHT TO KNOW HAZZARD & SPCC COMMON FERC 500	30,000	30,000	0	0%	500-182-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)HEARING CONSERVATION PROGRAM FERC 500	1,500	1,150	350	30%	500-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)CMMS (MAXIMO) TRAINING FERC 514	0	500	(500)	(100)%	514-146-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)HRSG ON SITE TRAINING FOR OPERATIONS FERC 502	0	0	0	0%	502-192-ALLRQ-000-CI(
100-51170-0401 Travel & Training Costs	(F)NERC TRAINING FOR OPERATIONS FERC 500	3,000	3,000	0	0%	500-192-ALLRQ-000-CI(

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51170-0410 Communications Servs F	(F)PHONES, FAX, MODEM, DTV, HOT LINES FERC 506	6,000	2,000	4,000	200%	506-430-ALLRQ-000-CIC
100-51170-0410 Communications Servs F	(F)CELL PHONES FERC 506	6,000	5,000	1,000	20%	506-430-ALLRQ-000-CIC
100-51170-0410 Communications Servs F	(F)WIRELESS INTERNET CARD FOR ASST VP ($40/MONTH) FERC 506	0	480	(480)	(100)%	506-435-ALLRQ-000-CIC
100-51170-0410 Communications Servs F	(F)SATELITE (EMERGENCY) PHONE SERVICE FERC 506	2,000	1,500	500	33%	506-430-ALLRQ-000-CIC
100-51170-0420 Postage & Freight Fixed	(F)FREIGHT,FEDEX,POSTAGE FERC 506	2,000	2,000	0	0%	506-367-ALLRQ-000-CIC
100-61170-0420 Postage & Freight Var				0	0%	506-367-ALLRQ-000-CIC
100-51170-0430 Utility Servs Fixed	(F) NON HAZARDOUS YARD WASTE DISPOSAL FERC 506	10,000	12,000	(2,000)	(17)%	506-364-ALLRQ-000-CIC
100-51170-0430 Utility Servs Fixed	(F)GARBAGE PICKUP FERC 506	30,000	30,000	0	0%	506-364-ALLRQ-000-CIC
100-51170-0433 Tuition Reimbursement	TO PAY FOR EDUCATIONAL BENEFITS AND ENCOURAGE EMPLOYEES TO FURTHER THEIR EDUCATION THROUGH LOCAL COLLEGES. CURRENTLY ENROLLED EMPLOYEES:			0	0%	
100-51170-0433 Tuition Reimbursement	JASON TERRY	0	9,680	(9,680)	(100)%	549-690-ALLRQ-000-CIC
100-51170-0433 Tuition Reimbursement	WALLACE WHITING	0	4,110	(4,110)	(100)%	549-690-ALLRQ-000-CIC
100-51170-0433 Tuition Reimbursement	TERENCE HALE	4,110	4,110	0	0%	549-690-ALLRQ-000-CIC
100-51170-0433 Tuition Reimbursement	JARED TILLMAN	4,110	4,110	0	0%	549-690-ALLRQ-000-CIC
100-51170-0433 Tuition Reimbursement	MICHAEL MORRISSEY	9,680	9,680	0	0%	549-690-ALLRQ-000-CIC
100-51170-0433 Tuition Reimbursement	TROY SMITH	4,110	0	4,110	100%	549-690-ALLRQ-000-CIC
100-51170-0440 Rentals & Leases Fixed	(F)UNIFORMS/RUGS/RAGS FERC 506	18,500	18,500	0	0%	506-365-ALLRQ-000-CIC
100-51170-0440 Rentals & Leases Fixed	(F)RENTAL EQUIPMENT - MISC FERC 507	9,000	3,000	6,000	200%	507-710-ALLRQ-000-CIC
100-51170-0440 Rentals & Leases Fixed	(F)CEM GAS CYLINDER RENTALS FERC 507	21,500	20,000	1,500	8%	507-720-ALLRQ-000-CIC
100-51170-0450 CI Property Insurance	VEHICLE INSURANCE FERC 514	10,000	8,500	1,500	18%	514-320-ALLRQ-000-CIC
100-51170-0450 CI Property Insurance	CLAY STREET SUBSTATION, CANE ISLAND SHARE OF PROPERTY INSURANCE FERC 506	12,000	10,000	2,000	20%	506-118-ALLRQ-000-CIC
100-51170-0455 Unemployment Compen	EXPENSED AS INCURRED, IF ANY.		0	0	0%	NA
100-51170-0460 Repair & Maintenance F	(F)PEST CONTROL FERC 506	2,000	2,000	0	0%	506-366-ALLRQ-000-CIC

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51170-0460 Repair & Maintenance F	(F)RAILROAD CROSSING MAINT/SERVICE CONTRACT FERC 511	6,500	6,500	0	0%	511-310-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)GENERAL PAINTING OF BUILDINGS/STRUCTURES 311 PLANT FERC	6,000	6,000	0	0%	511-580-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)FOURTEEN ANNUAL CRANE INSPECTIONS, PLUS REPAIRS FERC 511. ALL CRANES COMMON FY-2018 FORWARD.	8,000	4,700	3,300	70%	511-125-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)HVAC INSPECT REPAIR FERC 511	50,000	50,000	0	0%	511-330-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)MISC.EQUIPMENT REPAIRS TO PLANT FERC 511	50,000	2,500	47,500	1,900%	511-590-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)POTABLE PERMIT TESTING FERC 502	25,000	26,000	(1,000)	(4)%	502-128-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)POTABLE WATER LICENSE RENEWAL FERC 506	300	150	150	100%	506-192-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)SERVICE/FIRE WATER TANK REPAIRS FERC 511	1,000	1,000	0	0%	511-570-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)SERVICE/FIRE WATER TANK LINER REPAIRS FERC 511	0	0	0	0%	511-570-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)VENDOR EXPENSES FOR ALL FIRE SYS. REPAIRS, INSPECTIONS, PARTS PURCHASES, EXTINGUISHERS, HOSE RACKS, FOAM SYSTEM, CO2 SYS., WET/DRY PIPE FERC 511	31,000	27,100	3,900	14%	511-116-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)BULK CO2 FOR TURBINE FIRE PROTECTION SYS. FERC 505	2,000	0	2,000	100%	505-830-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)PLANT SECURITY SYSTEM MAINTENANCE FERC 511	10,000	10,000	0	0%	511-350-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)PLANT JANITORIAL SERVICE CONTRACT FERC 506	31,000	30,000	1,000	3%	506-361-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)EXOTIC VEGETATION CONTROL PROGRAM (NATIVES) FERC 506	9,000	8,500	500	6%	506-363-ALLRQ-000-CI(
100-51170-0460 Repair & Maintenance F	(F)PRESCRIBED BURNS FERC 506	20,000	20,000	0	0%	506-363-ALLRQ-000-CI(
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 150 GEHL FORKLIFT 514	1,000	2,500	(1,500)	(60)%	514-125-ALLRQ-000-CI(
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 408 ASST VP FERC 514	1,485	1,485	0	0%	514-320-ALLRQ-000-CI(
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 380 O&M MGR FERC 514	1,485	1,485	0	0%	514-320-ALLRQ-000-CI(
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 355 CHEVY 1500 FERC 514	1,485	1,485	0	0%	514-320-ALLRQ-000-CI(
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 399 I&E SUPERVISOR FERC 514	1,485	1,485	0	0%	514-320-ALLRQ-000-CI(
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 388 GROUNDS FERC 514	1,485	1,485	0	0%	514-320-ALLRQ-000-CI(
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 186 WELDING TRUCK FERC 514	2,750	2,750	0	0%	514-320-ALLRQ-000-CI(

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 342 SUPERVISOR OF MECHANIC/OPERATORS FERC 514	1,485	1,485	0	0%	514-320-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 354 FORD TRUCK FERC 514	1,485	1,485	0	0%	514-320-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 176 TRAILER FERC 514	150	150	0	0%	514-320-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)REPAIR UTILITY CARTS (10) FERC 514	2,000	2,000	0	0%	514-320-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)TIRES FOR UTILITY CARTS FERC 514	2,000	2,000	0	0%	514-320-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 414 KUBOTA TRACTOR FERC 514	1,000	1,000	0	0%	514-320-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 417 TOYOTA FORK LIFT FERC 514	250	250	0	0%	514-125-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)WAREHOUSE ELECTRIC FORK LIFT FERC 514	250	250	0	0%	514-125-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU 121 TRAILER FERC 514	100	100	0	0%	514-320-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)CANE ISLAND TANKER TRAILER FERC 514	100	100	0	0%	514-320-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)SIZZOR LIFT MNT. FERC 514	250	250	0	0%	514-125-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)BOOM LIFT MNT. FERC 514	250	250	0	0%	514-125-ALLRQ-000-CIC
100-51170-0461 Repair & Maint-Auto Fixe	(F)EU MR2-MAINT OF LAWN EQUIP FERC 514	3,500	3,800	(300)	(8)%	514-363-ALLRQ-000-CIC
100-51170-0462 Repair & Maint-Other Eq	(F)SERVICE CONTRACT COPY MACHINE FERC 514	1,200	2,000	(800)	(40)%	514-370-ALLRQ-000-CIC
100-51170-0462 Repair & Maint-Other Eq	(F)TEST EQP.REPAIR/CALIBRATE FERC 514	500	500	0	0%	514-378-ALLRQ-000-CIC
100-51170-0462 Repair & Maint-Other Eq	(F)PAGING SYSTEM REPAIRS FERC 514	1,000	500	500	100%	514-590-ALLRQ-000-CIC
100-51170-0462 Repair & Maint-Other Eq	(F)CMMS (MAXIMO) PM SOFTWARE CONSULTING FERC 500	10,000	15,000	(5,000)	(33)%	500-146-ALLRQ-000-CIC
100-51170-0470 Printing & Binding Fixed	(F)MISC. PRINTING FERC 506	500	500	0	0%	506-373-ALLRQ-000-CIC
100-51170-0510 Office Supplies Fixed	(F)SAFETY SUPPLIES FERC 506	8,000	7,500	500	7%	506-368-ALLRQ-000-CIC
100-51170-0510 Office Supplies Fixed	(F)OPERATOR CHAIRS/MISC. FURNITURE FERC 506	2,000	1,000	1,000	100%	506-369-ALLRQ-000-CIC
100-51170-0510 Office Supplies Fixed	(F)BOTTLED WATER FERC 506	4,000	3,500	500	14%	506-370-ALLRQ-000-CIC
100-51170-0510 Office Supplies Fixed	(F)DDD/HURRICANE EXERCISE SUPPLIES FERC 506	1,000	1,000	0	0%	506-880-ALLRQ-000-CIC
100-51170-0510 Office Supplies Fixed	(F)FLAGS REPLACEMENTS FERC 506	1,000	1,500	(500)	(33)%	506-370-ALLRQ-000-CIC

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51170-0510 Office Supplies Fixed	(F)PAPER/COMPUTER/COPIER, INK CARTRIDGES, AND OTHER MISC. OFFICE SUPPLIES FERC 506	20,000	20,000	0	0%	506-370-ALLRQ-000-CIC
100-51170-0516 Master Plan Comp Equip	(F)COMPUTER UPGRADES IT DEPT FERC 514	6,000	7,000	(1,000)	(14)%	506-372-ALLRQ-000-CIC
100-51170-0520 Operating Supplies Fixed	(F)WELDING SUPPLIES FERC 514	35,000	25,000	10,000	40%	514-880-ALLRQ-000-CIC
100-51170-0520 Operating Supplies Fixed	(F)LANDSCAPING SUPPLIES(MULCH/ROCK/SOD&PLANTS) FERC 506	10,000	10,000	0	0%	506-363-ALLRQ-000-CIC
100-51170-0520 Operating Supplies Fixed	(F)MISC. UTILITY CREW SUPPLIES FERC 506	3,800	3,500	300	9%	506-880-ALLRQ-000-CIC
100-51170-0520 Operating Supplies Fixed	(F)CEM CALIBRATION TEST GASES FERC 548	70,000	75,000	(5,000)	(7)%	548-810-ALLRQ-000-CIC
100-61170-0520 Operating Supplies Var	(V)MISC. ELECTRICAL SUPPLIES FERC 513	2,000	1,000	1,000	100%	513-850-ALLRQ-000-CIC
100-61170-0520 Operating Supplies Var	(V)MISC. MECHANICAL SUPPLIES FERC 514	20,000	10,000	10,000	100%	514-880-ALLRQ-000-CIC
100-51170-0523 Petroleum Fixed	(F)LUBE OIL FOR - BLOWERS & PUMPS FERC 511	0	500	(500)	(100)%	511-870-ALLRQ-000-CIC
100-51170-0523 Petroleum Fixed	(F)LUBE OIL FOR - BLOWERS & PUMPS FERC 512	0	500	(500)	(100)%	512-870-ALLRQ-000-CIC
100-51170-0523 Petroleum Fixed	(F)DIESEL FUEL, FIRE PUMPS/EMERGENCY GENERATOR ALL UNITS 6,450 GALS@$2.75 FERC 506	17,738	16,125	1,613	10%	506-880-ALLRQ-000-CIC
100-51170-0523 Petroleum Fixed	(F)VEHICLE FUEL 5,000 GALS@$2.50 FERC 506	12,500	11,250	1,250	11%	506-880-ALLRQ-000-CIC
100-61170-0523 Petroleum Var			0	0	0%	506-880-ALLRQ-000-CIC
100-51170-0524 Supplies-Cleaning Fixed	(F)PAPER TOWELS, CLEANING PRODUCTS, SOAP,DEGREASERS, WAXES, MOPS, BROOMS ETC. FERC 506	2,000	1,000	1,000	100%	506-374-ALLRQ-000-CIC
100-51170-0525 Supplies-Chemicals Fixe	(F)BIOCIDE FUEL STABILIZER FERC 547	3,000	3,000	0	0%	547-950-ALLRQ-000-CIC
100-61170-0525 Supplies-Chemicals Var	(V)DEMINERALIZER 98% SULFURIC ACID FERC 502	20,000	20,000	0	0%	502-932-ALLRQ-000-CIC
100-61170-0525 Supplies-Chemicals Var	(V)DEMINERALIZER CAUSTIC (RAYON GRADE) FERC 502	20,000	20,000	0	0%	502-932-ALLRQ-000-CIC
100-61170-0525 Supplies-Chemicals Var	(V)DEMINERALIZER SULFITE B-120 FERC 502	2,500	2,500	0	0%	502-932-ALLRQ-000-CIC
100-61170-0525 Supplies-Chemicals Var	(V)POTABLE GRANULAR HYPOCHLORITE FERC 502	3,500	3,500	0	0%	502-935-ALLRQ-000-CIC
100-61170-0525 Supplies-Chemicals Var	(V)CHEMICAL LAB SUPPLIES FERC 505	5,000	10,000	(5,000)	(50)%	505-980-ALLRQ-000-CIC
100-51170-0526 Uniforms Fixed	(F)SAFETY SHOES (46@$200) FERC 506	9,200	9,200	0	0%	506-368-ALLRQ-000-CIC
100-51170-0526 Uniforms Fixed	(F)KUA HATS FERC 506	500	667	(167)	(25)%	506-368-ALLRQ-000-CIC

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51170-0526 Uniforms Fixed	(F)SAFETY (PRESCRIPTION) GLASSES (7@$100)FERC 506	700	700	0	0%	506-368-ALLRQ-000-CI(
100-51170-0526 Uniforms Fixed	(F)EMPLOYEE RAINCOATS FERC 506	700	625	75	12%	506-368-ALLRQ-000-CI(
100-51170-0526 Uniforms Fixed	(F)HARD HATS (46@$26)FERC 506	1,196	1,196	0	0%	506-368-ALLRQ-000-CI(
100-51170-0527 Supplies-Tools & Equip I	(F)MECHANICS TOOLS FERC 514	17,000	19,000	(2,000)	(11)%	514-376-ALLRQ-000-CI(
100-51170-0527 Supplies-Tools & Equip I	(F)I&C TOOLS FERC 514	3,000	3,000	0	0%	514-377-ALLRQ-000-CI(
100-51170-0527 Supplies-Tools & Equip I	(F)OPERATIONS TOOLS FERC 506	1,000	500	500	100%	506-376-ALLRQ-000-CI(
100-51170-0527 Supplies-Tools & Equip I	(F)GROUNDS CREWS TOOLS FERC 506	3,000	1,500	1,500	100%	506-363-ALLRQ-000-CI(
100-51170-0529 Maintenance Fixed	(F)C.A.P. CYBER ASSET PROTECTION MARK #6 ST/CT FERC 513	29,000	29,000	0	0%	513-157-ALLRQ-000-CI(
100-51170-0529 Maintenance Fixed	(F)GAS PIPELINE CONTINGENCY EMERGENCY SERVICES F.G.T. PIPELINE FERC 547	20,000	20,000	0	0%	547-193-ALLRQ-000-CI(
100-51170-0529 Maintenance Fixed	(F)CONTROL SYSTEMS TECHNICAL SUPPORT FERC 512	20,000	20,000	0	0%	512-157-ALLRQ-000-CI(
100-51170-0529 Maintenance Fixed	(F)REPAIR DEMIN WATER SYS. EQP./TANKS FERC 512	500	500	0	0%	512-570-ALLRQ-000-CI(
100-51170-0529 Maintenance Fixed	(F)GENERAL PAINTING OF EQUIPMENT 311 PLANT FERC 511	500	1,000	(500)	(50)%	511-154-ALLRQ-000-CI(
100-51170-0529 Maintenance Fixed	(F)CATHODIC PROTECTION FERC 513	5,000	5,000	0	0%	513-126-ALLRQ-000-CI(
100-51170-0529 Maintenance Fixed	(F)ANNUAL BATTERY MNT. FERC 513	0	2,000	(2,000)	(100)%	513-190-ALLRQ-000-CI(
100-61170-0529 Maintenance Var	(V)VIBRATION ANALYSIS FERC 514	20,000	24,000	(4,000)	(17)%	514-151-ALLRQ-000-CI(
100-61170-0529 Maintenance Var	(V)NON-ITEMIZED PLANNED MAINTENANCE FERC 512	25,000	50,000	(25,000)	(50)%	512-595-ALLRQ-000-CI(
100-61170-0529 Maintenance Var	(V)MOTOR REPAIRS FERC 512	2,000	1,000	1,000	100%	512-520-ALLRQ-000-CI(
100-61170-0529 Maintenance Var	(V)CT FUEL GAS INSTRUMENTATION FERC 552	500	5,000	(4,500)	(90)%	552-540-ALLRQ-000-CI(
100-51170-0540 Books, Pub, Subs & Mer	(F)BOOKS,TRADE MAGAZINES, TECHNICAL PUBLICATIONS FERC 506	500	1,000	(500)	(50)%	506-375-ALLRQ-000-CI(
100-51170-0540 Books, Pub, Subs & Mer	(F)PROFESSIONAL ENGINEER LICENSE FERC 500	500	500	0	0%	500-192-ALLRQ-000-CI(
Cane Island **Unit 1** Fixed & Variable	472,900					
100-51171-0310 Professional Servs Fixed	(F)RENEW OPERATING PERMITS PER DEP FERC 546 REMINDER DUE EVERY 5 YEARS	0	0	0	0%	546-142-ALLRQ-000-CI1
100-51171-0310 Professional Servs Fixed	(F)NERC COMPLIANCE FERC 546	30,000	20,000	10,000	50%	546-180-ALLRQ-000-CI1

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51171-0310 Professional Servs Fixed	(F)TRANSFORMER OIL ANALYSIS & MAINTENANCE FERC 554	5,000	2,000	3,000	150%	554-128-ALLRQ-000-CI1
100-61171-0310 Professional Servs Var	(V)BORESCOPE INSPECTION FERC 553	1,900	1,800	100	6%	553-110-ALLRQ-000-CI1
100-51171-0310 Professional Servs Fixed	(F)PROTECTIVE RELAY TESTING BY CONTRACTOR FERC 553	45,000	0	45,000	100%	553-190-ALLRQ-000-CI1
100-51171-0401 Travel & Training Costs I	(F)LM-6000 LEVEL #1 MNT. TRAINING CLASS FERC 551	0	0	0	0%	551-192-ALLRQ-000-CI1
100-51171-0460 Repair & Maintenance F	(F)MISC. FERC 552 (STRCT/IMPV) REPAIRS	1,000	1,000	0	0%	552-310-ALLRQ-000-CI1
100-51171-0462 Repair & Maint-Other Eq	(F)STATION AIR COMPRESSOR MAINT. FERC 554	0	0	0	0%	554-510-ALLRQ-000-CI1
100-61171-0520 Operating Supplies Var	(V)FILTERS FOR AUXILIARIES FERC 553	500	500	0	0%	553-840-ALLRQ-000-CI1
100-61171-0520 Operating Supplies Var	(V)PARTS FOR PUMPS FERC 553	500	1,000	(500)	(50)%	553-510-ALLRQ-000-CI1
100-61171-0523 Petroleum Var	(V)TURBINE LUBE OIL 1 DRUM (55 GAL) FERC 553	1,000	1,000	0	0%	553-870-ALLRQ-000-CI1
100-61171-0523 Petroleum Var	(V)EQUIPMENT LUBE OIL FERC 553	500	500	0	0%	553-870-ALLRQ-000-CI1
100-51171-0529 Maintenance Fixed	(F)CEM TESTING & RATA FERC 548	4,500	2,500	2,000	80%	548-184-ALLRQ-000-CI1
100-51171-0529 Maintenance Fixed	(F)API IN-SERVICE FUEL TANK INSPECTION FERC 552	0	40,000	(40,000)	(100)%	552-117-ALLRQ-000-CI1
100-51171-0529 Maintenance Fixed	(F)CEM REPAIRS FERC 553	7,500	7,500	0	0%	553-152-ALLRQ-000-CI1
100-51171-0529 Maintenance Fixed	(F)CEMS QA PLAN UPDATES FERC 553	2,500	2,500	0	0%	553-152-ALLRQ-000-CI1
100-51171-0529 Maintenance Fixed	(F)CEMS COMPUTERS FERC 553 THREE YEAR REPLACEMENT CYCLE LAST DONE 2017	0	6,000	(6,000)	(100)%	553-152-ALLRQ-000-CI1
100-51171-0529 Maintenance Fixed	(F)CEM DAHS SOFTWARE & HARDWARE SUPPORT SERVICES FERC 548	8,300	7,500	800	11%	548-140-ALLRQ-000-CI1
100-51171-0529 Maintenance Fixed	(F)FUEL TANK LINER REPAIRS FERC 552	1,500	1,500	0	0%	552-570-ALLRQ-000-CI1
100-51171-0529 Maintenance Fixed	(F)REPAIRS/PARTS DCS FERC 553	25,000	25,000	0	0%	553-560-ALLRQ-000-CI1
100-51171-0529 Maintenance Fixed	(F)BATTERY CAPACITY MAINT. LAST DONE 12/2016 FERC 553	1,200	0	1,200	100%	553-505-ALLRQ-000-CI1
100-51171-0529 Maintenance Fixed	(F)GENERAL PAINTING OF EQUIPMENT 552	0	0	0	0%	552-154-ALLRQ-000-CI1
100-61171-0529 Maintenance Var	(V)COMBUSTION TURBINE INLET AIR FILTERS FERC 553	0	0	0	0%	553-840-ALLRQ-000-CI1
100-61171-0529 Maintenance Var	(V)NON-ITEMIZED PLANNED MAINTENANCE FERC 553	50,000	50,000	0	0%	553-595-ALLRQ-000-CI1
100-61171-0529 Maintenance Var	(V) LM 6000 ANNUAL MAINTENANCE FUNDS FERC 553	280,000	320,000	(40,000)	(13)%	553-590-ALLRQ-000-CI1

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-61171-0529 Maintenance Var	(V)CT MOTOR REPAIRS FERC 553	2,000	2,000	0	0%	553-520-ALLRQ-000-CI1
100-61171-0529 Maintenance Var	(V)CT INSTRUMENTATION FERC 553	5,000	5,000	0	0%	553-540-ALLRQ-000-CI1
Cane Island **Unit 2** Fixed & Variable	1,106,375					
100-51172-0310 Professional Servs Fixed	(F)NERC COMPLIANCE FERC 500	25,000	20,000	5,000	25%	500-180-ALLRQ-000-CI2
100-51172-0310 Professional Servs Fixed	(F)PIPE & PIPE SUPPORT INSPECTIONS FERC 512	15,000	15,000	0	0%	512-120-ALLRQ-000-CI2
100-51172-0310 Professional Servs Fixed	(F)C.T. TRANSFORMER OIL ANALYSIS & MAINTENANCE FERC 554	5,000	1,500	3,500	233%	554-128-ALLRQ-000-CI2
100-51172-0310 Professional Servs Fixed	(F)S.T. TRANSFORMER OIL ANALYSIS & MAINTENANCE FERC 514	5,000	1,000	4,000	400%	514-128-ALLRQ-000-CI2
100-51172-0310 Professional Servs Fixed	(F)PROTECTIVE C.T. RELAY TESTING BY CONTRACTOR FERC 553 COMPLETED FY 2017, DUE FY 2026	0	0	0	0%	553-190-ALLRQ-000-CI2
100-51172-0310 Professional Servs Fixed	(F)PROTECTIVE S.T. RELAY TESTING BY CONTRACTOR FERC 513 COMPLETED FY 2017, DUE FY 2026	0	0	0	0%	513-190-ALLRQ-000-CI2
100-61172-0310 Professional Servs Var	(V)BORESCOPE INSPECTION FERC 553	8,000	8,000	0	0%	553-110-ALLRQ-000-CI2
100-61172-0310 Professional Servs Var	(V)CONDENSER AIR LEAKAGE INSPECTION FERC 513	5,400	0	5,400	100%	513-121-ALLRQ-000-CI2
100-51172-0401 Travel & Training Costs Fixed			0	0	0%	547-156-ALLRQ-000-CI2
100-61172-0430 Utility Servs Var	(V)DISPOSAL OF GAS SCRUBBER CONDENSATE FERC 547	2,000	2,000	0	0%	547-156-ALLRQ-000-CI2
100-61172-0430 Utility Servs Var	(V)EFFLUENT FOR MAKEUP WATER FERC 505	105,000	105,000	0	0%	505-425-ALLRQ-000-CI2
100-51172-0440 Rentals & Leases Fixed	(F)CRANE & MISCELLANEOUS EQUIPMENT RENTAL FERC 507	5,000	5,000	0	0%	507-710-ALLRQ-000-CI2
100-51172-0460 Repair & Maintenance F	(F)MISC. FERC 311 (STRCT/IMPRV.) REPAIRS FERC 511	10,000	20,000	(10,000)	(50)%	511-310-ALLRQ-000-CI2
100-51172-0462 Repair & Maint-Other Eq	(F)STATION AIR COMPRESSOR MAINT. FERC 514	20,000	20,000	0	0%	514-510-ALLRQ-000-CI2
100-61172-0520 Operating Supplies Var	(V)U#2 PUMP PARTS FERC 512	2,000	5,000	(3,000)	(60)%	512-510-ALLRQ-000-CI2
100-61172-0520 Operating Supplies Var	(V)U#2 PUMP PARTS FERC 513	8,000	5,000	3,000	60%	513-510-ALLRQ-000-CI2
100-61172-0520 Operating Supplies Var	(V)MISC. FILTERS FOR AUXILIARIES FERC 513	1,000	1,000	0	0%	513-840-ALLRQ-000-CI2
100-61172-0523 Petroleum Var	(V)COOLING TOWER LUBE OIL FERC 513	0	0	0	0%	513-870-ALLRQ-000-CI2
100-61172-0523 Petroleum Var	(V)STEAM AUXILIARY EQUIPMENT LUBE OIL FERC 512	0	0	0	0%	512-870-ALLRQ-000-CI2
100-61172-0523 Petroleum Var	(V)EQUIPMENT LUBE OIL FERC 513	0	0	0	0%	513-870-ALLRQ-000-CI2

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-61172-0523 Petroleum Var	(V)TURBINE AUXILIARY EQUIPMENT LUBE OIL FERC 513	0	0	0	0%	513-870-ALLRQ-000-CI2
100-61172-0523 Petroleum Var	(V)LUBE OIL COMBUSTION TURBINE FERC 553	5,000	5,000	0	0%	553-870-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)COOLING TOWER INHIBITOR POLYMER FERC 505	23,000	30,000	(7,000)	(23)%	505-910-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)COOLING TOWER SULFURIC ACID FERC 505	12,000	12,000	0	0%	505-912-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)COOLING TOWER HYPOCHLORITE FERC 505	13,000	15,000	(2,000)	(13)%	505-914-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)BOILER PHOSPHATE FERC 502	3,000	3,500	(500)	(14)%	502-923-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)BOILER CAUSTIC FERC 502	0	0	0	0%	502-928-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)BOILER MORPHOLINE FERC 502	1,000	0	1,000	100%	502-921-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)BOILER AMINE FERC 502	4,000	5,000	(1,000)	(20)%	502-921-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)COOLING TOWER, BIOCIDE FERC 505	2,500	2,500	0	0%	505-916-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)FIN-FAN COOLER, NITRITE FERC 548	1,000	1,000	0	0%	548-995-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)WATER WASH SOAP FERC 548	1,000	1,000	0	0%	548-880-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V) CHEMICAL LAB SUPPLIES FERC 505	7,000	4,000	3,000	75%	505-980-ALLRQ-000-CI2
100-61172-0525 Supplies-Chemicals Var	(V)TRUE SENSE MONITOR FERC 505 FY-2019 AND FORWARD NO RENT CHARGE	0	5,700	(5,700)	(100)%	505-910-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	Non CSA related items: (F)SAFETY VALVE INSPECTION FERC 512	2,000	2,000	0	0%	512-111-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)CEM TESTING & RATA FERC 548	5,000	5,000	0	0%	548-184-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)API 653 IN-SERVICE FUEL TANK INSPECTION FERC 552	0	40,000	(40,000)	(100)%	552-117-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)CEM REPAIRS FERC 553	20,000	20,000	0	0%	553-152-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)CEMS QA PLAN UPDATES FERC 553	2,500	2,500	0	0%	553-152-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)CEMS COMPUTERS FERC 553 THREE YEAR REPLACEMENT CYCLE LAST DONE 2014.	6,000	6,000	0	0%	553-152-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)CEM DAHS SOFTWARE & HARDWARE SUPPORT SERVICES FERC 548	11,000	11,000	0	0%	548-140-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)FUEL TANK LINER REPAIRS FERC 552	1,500	1,500	0	0%	552-570-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)REPAIRS/PARTS DCS FERC 512	25,000	25,000	0	0%	512-560-ALLRQ-000-CI2

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51172-0529 Maintenance Fixed	(F)REPAIRS/PARTS STEAM TURBINE MARK 6E FERC 513	12,500	12,500	0	0%	513-560-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)REPAIRS/PARTS COMBUSTION TURBINE MARK 6E FERC 553	12,500	12,500	0	0%	553-560-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)ST BATTERY CAPACITY MAINT LAST DONE 12/2016 FERC 513	0	0	0	0%	513-505-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)CT BATTERY CAPACITY MAINT LAST DONE 12/2016 FERC 553	0	0	0	0%	553-505-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)ACID TANK CLEANED MAINT. FERC 512	0	0	0	0%	
100-51172-0529 Maintenance Fixed	(F)GENERAL PAINTING OF EQUIPMENT 311 PLANT FERC 511	5,000	5,000	0	0%	511-154-ALLRQ-000-CI2
100-51172-0529 Maintenance Fixed	(F)GE MMP FIXED COSTS FERC 513	180,000	180,000	0	0%	553-210-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)GE MMP VARIABLE COSTS FERC 513 POSSIBLE PAC ENGINEERING CASES	20,475	13,200	7,275	55%	553-220-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	Non CSA related items: (V)NON-ITEMIZED PLANNED MAINTENANCE FERC 513	100,000	100,000	0	0%	513-595-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)MISC. MECHANICAL & ELECTRICAL REPAIRS FERC 513	10,000	5,000	5,000	100%	513-590-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)COMBUSTION TURBINE INLET AIR FILTERS FERC 553	0	120,000	(120,000)	(100)%	553-840-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)MISC. MECHANICAL REPAIRS FERC 513	0	0	0	0%	513-590-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)CT MOTOR REPAIRS FERC 553	3,000	3,000	0	0%	553-520-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)COOLING TOWER MAINTENANCE REPAIRS FERC 513	15,000	5,000	10,000	200%	513-575-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)MISC. VALVE REPAIR FERC 512	40,000	40,000	0	0%	512-530-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)ST INSTRUMENTATION FERC 513	5,000	6,000	(1,000)	(17)%	513-540-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)HRSG/BOP INSTRUMENTATION FERC 512	5,000	10,000	(5,000)	(50)%	512-540-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)CT INSTRUMENTATION FERC 553	5,000	1,000	4,000	400%	553-540-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V) HRSG BOILER TUBE CLEANING FERC 512	150,000	0	150,000	100%	512-123-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)BOILER PLANT MOTOR REPAIRS FERC 512	2,000	2,000	0	0%	512-520-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V) ELECTRIC PLANT MOTOR REPAIRS FERC 513	2,000	2,000	0	0%	513-520-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)BOILER TUBE REPLACEMENTS FERC 512	17,000	10,000	7,000	70%	512-577-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)COOLING TOWER STRUCTURAL REPAIRS FERC 513	0	0	0	0%	513-575-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)COMBUSTION TURBINE GENERATOR INSPECTION/MNT FERC 553	90,000	0	90,000	100%	553-521-ALLRQ-000-CI2

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-61172-0529 Maintenance Var	(V)STEAM TURBINE GENERATOR INSPECTION/MNT FERC 513	70,000	0	70,000	100%	513-521-ALLRQ-000-CI2
100-61172-0529 Maintenance Var	(V)STEAM TURBINE VALVE MAINTENANCE FERC 513 LAST 2016 DUE FY 2021	0	0	0	0%	513-530-ALLRQ-000-CI2
Cane Island **Unit 3** Fixed & Variable	4,381,686					
100-51173-0310 Professional Servs Fixed	(F)NERC COMPLIANCE FERC 500	25,000	20,000	5,000	25%	500-180-ALLRQ-000-CI3
100-51173-0310 Professional Servs Fixed	(F)C.T. TRANSFORMER OIL ANALYSIS & MAINTENANCE FERC 554	5,000	1,000	4,000	400%	554-128-ALLRQ-000-CI3
100-51173-0310 Professional Servs Fixed	(F)S.T. TRANSFORMER OIL ANALYSIS & MAINTENANCE FERC 514	5,000	1,000	4,000	400%	514-128-ALLRQ-000-CI3
100-51173-0310 Professional Servs Fixed	(F)PROTECTIVE C.T. RELAY TESTING BY CONTRACTOR FERC 553 COMPLETED FY 2013 DUE FY 2022	0	0	0	0%	553-190-ALLRQ-000-CI3
100-51173-0310 Professional Servs Fixed	(F)PIPE & PIPE SUPPORT INSPECTIONS FERC 512	25,000	15,000	10,000	67%	512-120-ALLRQ-000-CI3
100-51173-0310 Professional Servs Fixed	(F)PROTECTIVE S.T. RELAY TESTING BY CONTRACTOR FERC 513 COMPLETED FY 2013 DUE FY 2022	0	0	0	0%	513-190-ALLRQ-000-CI3
100-61173-0310 Professional Servs Var	(V)BORESCOPE INSPECTION FERC 553	8,000	8,000	0	0%	553-110-ALLRQ-000-CI3
100-61173-0310 Professional Servs Var	(V) CONDENSER AIR LEAK INSPECTION FERC 513	5,500	5,000	500	10%	513-121-ALLRQ-000-CI3
100-51173-0401 Travel & Training Costs I	(F)7FA COMBUSTION TURBINE USERS GROUP FERC 546 COMMON	0	0	0	0%	546-192-ALLRQ-000-CI3
100-61173-0430 Utility Servs Var	(V)DISPOSAL OF GAS SCRUBBER CONDENSATE FERC 547	5,000	5,000	0	0%	547-156-ALLRQ-000-CI3
100-61173-0430 Utility Servs Var	(V)EFFLUENT FOR MAKEUP WATER FERC 505	650,000	650,000	0	0%	505-425-ALLRQ-000-CI3
100-51173-0440 Rentals & Leases Fixed	(F)OPERATING GAS CO2 CYLINDER RENTAL FERC 507	9,000	9,000	0	0%	507-720-ALLRQ-000-CI3
100-61173-0440 Rentals & Leases Var	(V)CRANE & MISC. EQUIPMENT RENTAL FERC 507	5,000	5,000	0	0%	507-710-ALLRQ-000-CI3
100-51173-0460 Repair & Maintenance F	(F)MISC. FERC 311 (STRCT/IMPRV.) REPAIRS FERC 511	5,000	5,000	0	0%	511-310-ALLRQ-000-CI3
100-51173-0460 Repair & Maintenance F	(F)ELEVATOR MAINTENANCE FERC 511	3,000	3,000	0	0%	511-310-ALLRQ-000-CI3
100-51173-0462 Repair & Maint-Other Eq	(F)STATION AIR COMPRESSOR MAINT. FERC 514	20,000	20,000	0	0%	514-510-ALLRQ-000-CI3
100-51173-0520 Operating Supplies Fixed				0	0%	548-810-ALLRQ-000-CI3
100-61173-0520 Operating Supplies Var	(V)BULK HYDROGEN C.T. GENERATOR 100,000 SCF FERC 548	15,000	16,000	(1,000)	(6)%	548-820-ALLRQ-000-CI3
100-61173-0520 Operating Supplies Var	(V)BOTTLED CO2 FERC 505	3,000	4,500	(1,500)	(33)%	505-830-ALLRQ-000-CI3
100-61173-0520 Operating Supplies Var	(V)MISC. PUMP SUPPLIES FERC 512	9,000	9,000	0	0%	512-510-ALLRQ-000-CI3

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-61173-0520 Operating Supplies Var	(V)MISC. PUMP SUPPLIES FERC 513	9,000	9,000	0	0%	513-510-ALLRQ-000-CI3
100-61173-0520 Operating Supplies Var	(V)MISC. FILTERS FOR AUXILIARIES FERC 513	1,000	1,000	0	0%	513-840-ALLRQ-000-CI3
100-61173-0520 Operating Supplies Var	(V)MISC. WATER LAB SODIUM ANALYZER CONSUMABLE KIT FERC 502 INVENTORY, GOES TO ASSET	0	0	0	0%	502-980-ALLRQ-000-CI3
100-61173-0523 Petroleum Var	(V)LUBRICATING OIL STEAM AUXILIARY EQP. FERC 512	2,000	3,000	(1,000)	(33)%	512-870-ALLRQ-000-CI3
100-61173-0523 Petroleum Var	(V)EQUIPMENT LUBE OIL FERC 513	2,000	2,000	0	0%	513-870-ALLRQ-000-CI3
100-61173-0523 Petroleum Var	(V)LUBRICATING OIL,TURBINE FERC 553	2,000	2,000	0	0%	553-870-ALLRQ-000-CI3
100-61173-0523 Petroleum Var	(V)LUBRICATING OIL - COOLING TOWER FERC 513	500	500	0	0%	513-870-ALLRQ-000-CI3
100-61173-0523 Petroleum Var	(V)LUBRICATING OIL,TURBINE FERC 553	0	0	0	0%	553-870-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)COOLING TOWER INHIBITOR POLYMER FERC 505	95,000	100,000	(5,000)	(5)%	505-910-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)COOLING TOWER SULFURIC ACID FERC 505	40,000	27,000	13,000	48%	505-912-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)COOLING TOWER HYPOCHLORITE FERC 505	50,000	70,000	(20,000)	(29)%	505-914-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)BOILER PHOSPHATE FERC 502	0	0	0	0%	502-923-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)BOILER AMMONIA FERC 502	70,000	40,000	30,000	75%	502-926-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)POLISHER RESIN & FILTER AID FERC 502	6,000	6,000	0	0%	502-930-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)SCR AMMONIUM HYDROXIDE 19% FERC 502	30,000	30,000	0	0%	502-940-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)COOLING TOWER BIOCIDE FERC 505	5,000	5,000	0	0%	505-916-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)AUX COOLING WATER, NITRITE FERC 502	1,000	1,000	0	0%	502-934-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)CLOSE LOOP FIN FAN NITRITE FERC 548	1,000	1,000	0	0%	548-995-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)WATER WASH SOAP FERC 548 INVENTORY CHARGED TO ASSET WHEN USED	0	0	0	0%	548-880-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)CHEMICAL LAB SUPPLIES FERC 505	15,000	10,000	5,000	50%	505-980-ALLRQ-000-CI3
100-61173-0525 Supplies-Chemicals Var	(V)TRUE SENSE MONITOR FERC 505 FY-2019 AND FORWARD NO RENT CHARGE	0	5,700	(5,700)	(100)%	505-910-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	Non CSA related items: (F)SAFETY VALVE INSPECTION FERC 512	2,000	2,000	0	0%	512-111-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)CEM TESTING & RATA FERC 548	7,000	7,000	0	0%	548-184-ALLRQ-000-CI3

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51173-0529 Maintenance Fixed	(F)API 653 IN-SERVICE FUEL TANK INSPECTION FERC 552	0	40,000	(40,000)	(100)%	552-117-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)FUEL TANK LINER REPAIRS FERC 552	1,500	1,500	0	0%	552-570-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)CEM REPAIRS FERC 553	20,000	20,000	0	0%	553-152-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)CEMS QA PLAN UPDATES FERC 553	2,500	2,500	0	0%	553-152-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)CEMS COMPUTERS FERC 553 THREE YEAR REPLACEMENT CYCLE LAST DONE 2014.	6,000	6,000	0	0%	553-152-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)CEM DAHS SOFTWARE & HARDWARE SUPPORT SERVICES FERC 548	10,000	10,000	0	0%	548-140-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)REPAIRS/PARTS DCS FERC 512	25,000	25,000	0	0%	512-560-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F) REGEN OF LCI DIONIZER FERC 548, $500 PER REGEN	1,500	1,500	0	0%	548-880-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)REPAIRS/PARTS STEAM TURBINE MARK 6E FERC 513	25,000	25,000	0	0%	513-560-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)REPAIRS/PARTS COMBUSTION TURBINE MARK 6E FERC 553	25,000	25,000	0	0%	553-560-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)ST BATTERY CAPACITY MAINT. LAST DONE 12/2016 FERC 513	0	0	0	0%	513-505-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)CT BATTERY CAPACITY MAINT. LAST DONE 12/2016 FERC 553	0	0	0	0%	553-505-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)ST GENERATOR BREAKER MAINTENANCE FERC 513 SCHEDULED 2016 - DUE 2020	0	0	0	0%	513-515-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)CT GENERATOR BREAKER MAINTENANCE FERC 553 SCHEDULED IN FY 2016 - DUE FY 2020	0	0	0	0%	553-515-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)GENERAL PAINTING OF EQUIPMENT 311 PLANT FERC 511	1,000	1,000	0	0%	511-154-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)ACID TANK CLEANED FERC 513	0	0	0	0%	513-570-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)HRSG CRYOGENIC CLEANING FERC 512, SCHEDULE EVERY THREE YEARS	170,000	155,000	15,000	10%	512-123-ALLRQ-000-CI3
100-51173-0529 Maintenance Fixed	(F)GE CSA FIXED COSTS FERC 553	188,646	163,500	25,146	15%	553-210-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)GE CSA VARIABLE COSTS FERC 553	1,837,066	3,200,000	(1,362,934)	(43)%	553-220-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)GE CSA ESCALATION FERC 553	46,473	517,300	(470,827)	(91)%	553-230-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V) VALVE REPAIR 3SGA-ACV-150 FERC 512	0	0	0	0%	512-530-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	Non CSA related items: (V)NON-ITEMIZED PLANNED MAINTENANCE FERC 513	300,000	270,000	30,000	11%	513-595-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)CT MOTOR REPAIRS FERC ,553	5,000	5,000	0	0%	553-520-ALLRQ-000-CI3

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-61173-0529 Maintenance Var	(V)BOILER PLANT MOTOR REPAIRS FERC 512	5,000	2,000	3,000	150%	512-520-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V) ELECTRIC PLANT MOTOR REPAIRS FERC 513	3,000	2,000	1,000	50%	513-520-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)MISC. EQUIPMENT REPAIRS FERC 513	40,000	40,000	0	0%	513-590-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)COMBUSTION TURBINE INLET AIR FILTERS FERC 553	0	110,000	(110,000)	(100)%	553-840-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)ST INSTRUMENTATION FERC 513	10,000	10,000	0	0%	513-540-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)HRSG/BOP INSTRUMENTATION FERC 512	5,000	5,000	0	0%	512-540-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)MISC. VALVE REPAIR FERC 512	270,000	270,000	0	0%	512-530-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)VALVE REPAIR 3SGA-ACV-018 FERC 512	0	0	0	0%	512-530-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)VALVE REPAIR 3SGA-ACV-023 FERC 512	0	0	0	0%	512-530-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)VALVE REPAIR 3SGA-ACV-024 FERC 512	0	0	0	0%	512-530-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)VALVE REPAIR 3SGG-ABV-029 FERC 512	0	0	0	0%	512-530-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V) COOLING TOWER SPRAY TREAT DRY WOOD AREAS OF TOWER FOR WOOD DESTROYING MICRO-ORGANISMS. FERC	0	0	0	0%	513-575-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)ST #3 STEAM TURBINE GENERATOR MAINT FERC 513	100,000	300,000	(200,000)	(67)%	513-521-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)SCR INSPECTION & CATALYST SAMPLE TESTING EVERY YEAR ($38,000) FERC 512 DUE 2019	18,000	15,000	3,000	20%	512-123-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)STEAM TURBINE GENERATOR MNT. FERC 513	0	0	0	0%	513-521-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)HRST HRSG INSPECTION FERC 512	0	18,000	(18,000)	(100)%	512-123-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)STEAM TURBINE MAJOR MNT. (NO CAPITAL PARTS) FERC 513	0	0	0	0%	513-521-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)CT INSTRUMENTATION FERC 553	15,000	0	15,000	100%	553-540-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)COOLING TOWER MAINTENANCE REPAIRS FERC 513	15,000	0	15,000	100%	513-575-ALLRQ-000-CI3
100-61173-0529 Maintenance Var	(V)CTG MAINTENANCE FERC 553	100,000	100,000	0	0%	553-521-ALLRQ-000-CI3
Cane Island **Unit 4** Fixed & Variable	4,205,036					
100-51174-0310 Professional Servs Fixed	(F)NERC COMPLIANCE FERC 500	25,000	20,000	5,000	25%	500-180-ALLRQ-000-CI4

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51174-0310 Professional Servs Fixed	(F)PIPE & PIPE SUPPORT INSPECTIONS FERC 512 REMINDER LAST PERFORMED IN 2017	0	0	0	0%	512-120-ALLRQ-000-CI4
100-51174-0310 Professional Servs Fixed	(F)C.T. TRANSFORMER OIL ANALYSIS & MAINTENANCE FERC 554	5,000	2,000	3,000	150%	554-128-ALLRQ-000-CI4
100-51174-0310 Professional Servs Fixed	(F)S.T. TRANSFORMER OIL ANALYSIS & MAINTENANCE FERC 514	5,000	2,000	3,000	150%	514-128-ALLRQ-000-CI4
100-51174-0310 Professional Servs Fixed	(F)BORESCOPE INSPECTION FERC 553	8,000	8,000	0	0%	553-110-ALLRQ-000-CI4
100-51174-0310 Professional Servs Fixed	(F)PROTECTIVE C.T. RELAY TESTING BY CONTRACTOR FERC 553 COMPLETED FY 2013 DUE FY 2022	0	0	0	0%	553-190-ALLRQ-000-CI4
100-51174-0310 Professional Servs Fixed	(F) PROTECTIVE S.T. RELAY TESTING BY CONTRACTOR FERC 513 COMPLETED FY 2013 DUE FY 2022	0	0	0	0%	513-190-ALLRQ-000-CI4
100-51174-0310 Professional Servs Fixed	(F)CONDENSER AIR LEAK INSPECTION FERC 513	5,500	5,000	500	10%	513-121-ALLRQ-000-CI4
100-61174-0430 Utility Servs Var	(V)DISPOSAL OF GAS SCRUBBER CONDENSATE FERC 547	5,000	5,000	0	0%	547-156-ALLRQ-000-CI4
100-61174-0430 Utility Servs Var	(V)EFFLUENT FOR MAKEUP WATER FERC 505	650,000	680,000	(30,000)	(4)%	505-425-ALLRQ-000-CI4
100-51174-0440 Rentals & Leases Fixed	(F)OPERATING GAS CO2 CYLINDER RENTAL FERC 507	35,000	35,000	0	0%	507-720-ALLRQ-000-CI4
100-61174-0440 Rentals & Leases Var	(V)CRANE & MISC. EQUIPMENT RENTAL, FERC 507	5,000	5,000	0	0%	507-710-ALLRQ-000-CI4
100-51174-0460 Repairs & Maintenance I	(F)MISC. FERC 311 (STRCT/IMPRV.) REPAIRS FERC 511	5,000	5,000	0	0%	511-310-ALLRQ-000-CI4
100-51174-0462 Repair & Maint-Other Eq	(F)STATION AIR COMPRESSOR MAINT. FERC 514	50,000	20,000	30,000	150%	514-510-ALLRQ-000-CI4
100-51174-0520 Operating Supplies Fixed				0	0%	548-810-ALLRQ-000-CI4
100-61174-0520 Operating Supplies Var	(V)BULK HYDROGEN C.T. GENERATOR 50,000 SCF FERC 548	12,000	12,000	0	0%	548-820-ALLRQ-000-CI4
100-61174-0520 Operating Supplies Var	(V)BULK HYDROGEN S.T. GENERATOR 50,000 SCF FERC 505	12,000	12,000	0	0%	505-820-ALLRQ-000-CI4
100-61174-0520 Operating Supplies Var	(V)BOTTLED CO2 FOR S.T. FERC 505	6,000	8,000	(2,000)	(25)%	505-830-ALLRQ-000-CI4
100-61174-0520 Operating Supplies Var	(V)BOTTLED CO2 FOR C.T. FERC 548	6,000	8,000	(2,000)	(25)%	548-830-ALLRQ-000-CI4
100-61174-0520 Operating Supplies Var	(V)MISC. MECHANICAL SUPPLIES FERC 512	1,000	1,000	0	0%	512-860-ALLRQ-000-CI4
100-61174-0520 Operating Supplies Var	(V)MISC. FILTERS FOR AUXILIARS FERC 513	2,000	1,000	1,000	100%	513-840-ALLRQ-000-CI4
100-61174-0520 Operating Supplies Var	(V)MISC. U#4 WATER LAB SODIUM ANALYZER CONSUMABLE KITS FERC 502 INVENTORY CHARGED TO ASSET	0	0	0	0%	502-980-ALLRQ-000-CI4
100-61174-0520 Operating Supplies Var	(V)MISC. PUMP & SUPPLIES FERC 512	5,000	1,000	4,000	400%	512-510-ALLRQ-000-CI4

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51174-0523 Petroleum Fixed	(F)DIESEL FUEL FIRE PUMP FERC 506 MOVED TO COMMON FY 2018	0	0	0	0%	512-870-ALLRQ-000-CI4
100-61174-0523 Petroleum Var	(V)LUBRICATING OIL STEAM AUXILIARY EQP. FERC 512	0	0	0	0%	512-870-ALLRQ-000-CI4
100-61174-0523 Petroleum Var	(V)EQUIPMENT LUBE OIL FERC 513	1,000	1,000	0	0%	513-870-ALLRQ-000-CI4
100-61174-0523 Petroleum Var	(V)LUBRICATING OIL TURBINE FERC 553	3,000	3,000	0	0%	553-870-ALLRQ-000-CI4
100-61174-0523 Petroleum Var	(V)LUBRICATING OIL - COOLING TOWER FERC 513	1,000	0	1,000	100%	513-870-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)COOLING TOWER INHIBITOR POLYMER FERC 505	65,000	60,000	5,000	8%	505-910-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)COOLING TOWER 98% SULFURIC ACID FERC 505	50,000	40,000	10,000	25%	505-912-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)COOLING TOWER SOD HYPOCHLORITE 12% FERC 505	60,000	60,000	0	0%	505-914-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)COOLING TOWER DE-FOAMER FERC 505	25,000	35,000	(10,000)	(29)%	505-916-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)BOILER AMMONIA FERC 502	28,000	28,000	0	0%	502-926-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)POLISHER RESIN & FILTER AID FERC 502	9,000	8,000	1,000	13%	502-930-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)SCR AMMONIUM HYDROXIDE 19% FERC 502	40,000	40,000	0	0%	502-940-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)COOLING TOWER, BIOCIDE FERC 505	10,000	30,000	(20,000)	(67)%	505-916-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)AUX COOLING WATER, NITRITE FERC 502	1,000	2,000	(1,000)	(50)%	502-934-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)WATER WASH SOAP FERC 548	1,000	1,000	0	0%	548-880-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)CHEMICAL LAB SUPPLIES STEAM FERC 505	20,000	18,000	2,000	11%	505-980-ALLRQ-000-CI4
100-61174-0525 Supplies-Chemicals Var	(V)TRUE SENSE MONITOR FERC 505 FY-2019 AND FORWARD NO RENT CHARGE	0	5,700	(5,700)	(100)%	505-910-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)GENERAL PAINTING OF EQUIPMENT 311 PLANT FERC 511	1,000	1,000	0	0%	511-154-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	Non CSA related items: (F)SAFETY VALVE INSPECTION FERC 512	2,000	2,000	0	0%	512-111-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)CEM TESTING & RATA FERC 548	15,000	15,000	0	0%	548-184-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)CEM REPAIRS FERC 553	9,000	9,000	0	0%	553-152-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)CEMS QA PLAN UPDATES FERC 553	2,500	2,500	0	0%	553-152-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)CEMS COMPUTERS FERC 553 THREE YEAR REPLACEMENT CYCLE LAST DONE 2014.	6,000	6,000	0	0%	553-152-ALLRQ-000-CI4

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-51174-0529 Maintenance Fixed	(F)CEM DAHS SOFTWARE & HARDWARE SUPPORT SERVICES FERC 548	10,000	10,000	0	0%	548-140-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)REPAIRS/PARTS DCS FERC 512	25,000	25,000	0	0%	512-560-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)REGEN LCI DIONIZER FERC 548, $500 PER REGEN	1,500	1,000	500	50%	548-880-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)REPAIRS/PARTS STEAM TURBINE MARK 6 FERC 513	20,000	16,000	4,000	25%	513-560-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)REPAIRS/PARTS COMBUSTION TURBINE MARK 6 FERC 553	20,000	20,000	0	0%	553-560-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)ST BATTERY CAPACITY MAINT. LAST DONE 12/2016 FERC 513	0	0	0	0%	513-505-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)CT BATTERY CAPACITY MAINT. LAST DONE 12/2016 FERC 553	0	0	0	0%	553-505-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)ST GENERATOR BREAKER MAINTENANCE FERC 513 DUE FY 2021	0	0	0	0%	513-515-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)CT GENERATOR BREAKER MAINTENANCE FERC 553 DUE FY 2021	0	0	0	0%	553-515-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)REPAIR DEMIN WATER SYS EQP/TANKS FERC 512	1,000	1,000	0	0%	512-570-ALLRQ-000-CI4
100-51174-0529 Maintenance Fixed	(F)GE CSA FIXED COSTS FERC 553	137,088	120,000	17,088	14%	553-210-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)GE CSA VARIABLE COSTS FERC 553	1,807,344	1,478,000	329,344	22%	553-220-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)GE CSA ESCALATION FERC 553	43,104	228,000	(184,896)	(81)%	553-230-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)MISC. VALVE REPAIR FERC 512	330,000	330,000	0	0%	512-530-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)VALVE REPAIR HP BYPASS FERC 512	0	0	0	0%	512-530-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)VALVE REPAIR HRH BYPASS FERC 512	0	0	0	0%	512-530-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	Non CSA related items: (V)NON-ITEMIZED PLANNED MAINTENANCE FERC 513	300,000	270,000	30,000	11%	513-595-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)CT MOTOR REPAIRS FERC 553	10,000	15,000	(5,000)	(33)%	553-520-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)COMBUSTION TURBINE INLET AIR FILTERS FERC 553	180,000	100,000	80,000	80%	553-840-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)MISC. EQUIPMENT REPAIRS FERC 513	50,000	50,000	0	0%	513-590-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)ST INSTRUMENTATION FERC 513	10,000	10,000	0	0%	513-540-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)HRSG/BOP INSTRUMENTATION FERC 512	10,000	8,000	2,000	25%	512-540-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)SCR INSPECTION & CATALYST SAMPLE TESTING EVERY OTHER YEAR FERC 512	18,000	10,000	8,000	80%	512-123-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)HRST HRSG INSPECTION FERC 512	0	18,000	(18,000)	(100)%	512-123-ALLRQ-000-CI4

				10,000	10%	
Acct&Name	**Expenditure Justification (line item detail)**	**2019 O.Bgt**	**2018 O.Bgt**	**19 - 18 O.Bgt $ Change**	**% Change**	
100-61174-0529 Maintenance Var	(V)CT INSTRUMENTATION FERC 553	10,000	6,000	4,000	67%	553-540-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)COOLING TOWER MAINTENANCE REPAIRS FERC 513	5,000	5,000	0	0%	513-575-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)BOILER PLANT MOTOR REPAIRS FERC 512	15,000	24,000	(9,000)	(38)%	512-520-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V) ELECTRIC PLANT MOTOR REPAIRS FERC 513	10,000	5,000	5,000	100%	513-520-ALLRQ-000-CI4
100-61174-0529 Maintenance Var	(V)2 MAIN & 1 AUX. CIRC. WATER PUMP MECHANICAL SEAL REPLACEMENTS FERC 513	0	7,500	(7,500)	(100)%	513-510-ALLRQ-000-CI4
Gulfstream Pipeline	327,500					
100-51180-0310 Professional Servs	(F)DRUG TESTING/TRAINING FERC 506	2,500	2,000	500	25%	506-190-ALLRQ-000-CI0
100-51180-0529 Maintenance	(F)TRANSTATE MONTHLY MONITORING GULF STREAM PIPELINE FERC 547	100,000	100,000	0	0%	547-193-ALLRQ-000-CI0
100-51180-0529 Maintenance	(F)GAS PIPELINE INTEGRITY ASSESSMENT (LAST DONE 2012) EVERY 5 YEARS (NEXT DUE 2024)	200,000	0	200,000	100%	547-193-ALLRQ-000-CI0
100-51180-0529 Maintenance	(F)DELTA "V" GAS MIXING STATION CONTROL SYSTEM MAINTENANCE FERC 547	25,000	25,000	0	0%	547-193-ALLRQ-000-CI0
Capital	4,023,000					
Capital - Cane Island		4,023,000	2,453,000	1,570,000	64%	see capital worksheet
Totals check with no subtotals calculated on sheet		24,217,658	23,747,465	470,193	2%	

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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Treasure Coast:						
500-142 -ALLRQ-000-TCC Environmental Eng Support				7	7	7
500-144 -ALLRQ-000-TCC ST - MSDS Support (MOMS)	5	6	5	7	7	7
500-150 -ALLRQ-000-TCC Engineering Support				7	3	3
500-180 -ALLRQ-000-TC1 ST - NERC Compliance		(3)		3	7	7
500-180 -ALLRQ-000-TCC ST - NERC Compliance		3				
500-182 -ALLRQ-000-TC1 CT - Environ Compliance Trng		21	22	30		
500-182 -ALLRQ-000-TCC CT - Environ Compliance Trng					30	31
500-190 -ALLRQ-000-TCC ST - Misc Professional Svcs			10			
500-192 -ALLRQ-000-TC1 ST - Outside Training					6	6
500-192 -ALLRQ-000-TCC ST - Outside Training			5	10		
502-420 -ALLRQ-000-TCC Injection Well	107	(4)	35	102	103	106
502-870 -ALLRQ-000-TC1 Steam Operations - Lube Oil				3	3	3
502-926 -ALLRQ-000-TC1 Boiler Ammonia	7	5	4	10	10	10
502-930 -ALLRQ-000-TC1 Polisher/Resin/Filter		1		1	2	2
502-934 -ALLRQ-000-TC1 Aux Cooling Water				1	1	1
502-940 -ALLRQ-000-TC1 SCR Ammonia	49	36	31	60	60	62
505-425 -ALLRQ-000-TCC Electric OPS - Water/Sewer	18	19	7	25	25	26
505-850 -ALLRQ-000-TCC Steam Misc - Electr Consumable	1			10	10	10
505-870 -ALLRQ-000-TC1 Electric OPS - Lube Oil	4	10		30	30	31
505-870 -ALLRQ-000-TCC Electric OPS - Lube Oil				2	2	2
505-910 -ALLRQ-000-TC1 Cooling Tower Polymer	171	205	105	156	156	161
505-912 -ALLRQ-000-TC1 Cooling Tower Sulfuric	54	40	22	35	35	36
505-914 -ALLRQ-000-TC1 Cooling Tower Hyperchlorite	35	32	15	35	35	36
505-916 -ALLRQ-000-TC1 Cooling Tower Biocide/Defoamer				2	2	2
505-918 -ALLRQ-000-TC1 Cooling Tower Phosphate	19	14	21	20	25	26
505-980 -ALLRQ-000-TC1 Lab Chemicals	4	7	2	10	10	10
506-350 -ALLRQ-000-TCC Steam Misc - Site Security				5	5	5
506-355 -ALLRQ-000-TCC Steam Misc - Monitoring Fees	1	1	1	1	1	1
506-361 -ALLRQ-000-TCC Steam Misc - Janitorial	15	14	7	18	18	18
506-363 -ALLRQ-000-TCC Steam Misc - Ground Svcs				8	8	8
506-364 -ALLRQ-000-TCC Steam Misc - Trash/Garbage Svc	4	3	2	8	8	8
506-365 -ALLRQ-000-TCC Steam Misc - Uniforms/Rags/Mat	7	7	1	8	8	8
506-366 -ALLRQ-000-TCC Steam Misc - Pest Control				2	2	2

Florida Municipal Power Agency
All-Requirements Project
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
506-367 -ALLRQ-000-TCC Steam Misc - Freight/Postage	3	3	1	4	4	4
506-368 -ALLRQ-000-TCC Steam Misc - Safety Supplies		1		1	1	1
506-369 -ALLRQ-000-TCC Steam Misc - Control Room Furn	1	1	1	2	2	2
506-370 -ALLRQ-000-TCC Steam Misc - Office Supplies	7	5	2	10	10	10
506-371 -ALLRQ-000-TCC Steam Misc - Comp Soft License						
506-372 -ALLRQ-000-TCC Steam Misc - Computer Hardwar	2		1	3	3	3
506-374 -ALLRQ-000-TCC Steam Misc - Cleaning Supplies	3	2	1	3	3	3
506-375 -ALLRQ-000-TCC Steam Misc - Books/Pub/Sub				1	1	1
506-380 -ALLRQ-000-TCC Steam Misc - Travel/Meetings	8	9	3	10	10	10
506-430 -ALLRQ-000-TCC Steam Misc - Phone/Communicati		6	1	1	1	1
506-435 -ALLRQ-000-TCC Steam Misc - Internet	11	13	6	12	14	14
506-880 -ALLRQ-000-TC1 ST - Misc Consumables		1				
506-880 -ALLRQ-000-TCC ST - Misc Consumables	5	3	1	5	5	5
507-710 -ALLRQ-000-TC1 Equipment Rental	4	13	3	20	20	21
507-720 -ALLRQ-000-TCC Vessel Rental	13	18	7	17	17	17
507-790 -ALLRQ-000-TC1 Misc Rents			1		5	5
510-180 -ALLRQ-000-TC1 ST - NERC Compliance	(3)					
511-116 -ALLRQ-000-TCC ST - Fire Inspection - Structu	10	16	10	17	18	18
511-310 -ALLRQ-000-TCC ST - Building Maint General	3	4	2	10	10	10
511-330 -ALLRQ-000-TC1 ST - HVAC Inspect/Repair	3	2		12	12	12
511-510 -ALLRQ-000-TC1 ST - Pumps	5	9	3			
511-530 -ALLRQ-000-TC1 ST - Valves		8				
511-550 -ALLRQ-000-TC1 Pipe & Supports				5	5	5
511-570 -ALLRQ-000-TC1 Tanks				5	5	5
511-570 -ALLRQ-000-TCC Tanks				1	1	1
511-580 -ALLRQ-000-TC1 CT - Painting - Structures				15	5	5
511-580 -ALLRQ-000-TCC CT - Painting - Structures		1		20	20	21
511-590 -ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re	9	20	11			
512-120 -ALLRQ-000-TC1 ST - P91 & Pipe Support Inspec		15				
512-123 -ALLRQ-000-TC1 Hrsg Inspections	7	18		18	20	20
512-510 -ALLRQ-000-TC1 Pumps Maint/Repair	82	4	8			
512-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair	114	151	129	55	105	109
512-540 -ALLRQ-000-TC1 ST - Therm/Instruments/Meters	57	11	6	10	10	10
512-560 -ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit	562	17	4			
512-570 -ALLRQ-000-TC1 ST - Tanks			1			

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ALL-REQUIREMENTS PROJECT
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	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
512-577 -ALLRQ-000-TC1 ST - HRSG/Plenum, Ducts	3	89	1			
512-590 -ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re	101	71				
513-330 -ALLRQ-000-TC1 ST - HVAC Inspect/Repair				6	6	6
513-505 -ALLRQ-000-TC1 Battery Maint/Repair				2	2	2
513-510 -ALLRQ-000-TC1 Pumps Maint/Repair	3	9	2			
513-515 -ALLRQ-000-TC1 Breaker Maint/Repair	(14)	14	3	20	20	21
513-520 -ALLRQ-000-TC1 ST - Motors Maint/Repair					45	46
513-521 -ALLRQ-000-TC1 ST - Turbines & Generators	11	33	96		20	21
513-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair	62	7				
513-540 -ALLRQ-000-TC1 ST - Thermo/Instruments/Meters	76	44	3	50	40	41
513-550 -ALLRQ-000-TC1 ST - Pipe & Supports		1				
513-560 -ALLRQ-000-TC1 ST - DCS/Control Sys/Exciter			6			
513-570 -ALLRQ-000-TC1 ST - Tanks		3				
513-575 -ALLRQ-000-TC1 ST - Cooling Tower Maint/Repai	11	54	31	50	50	51
513-576 -ALLRQ-000-TC1 ST - Condenser/Tubes/Tube Shee	1					
513-590 -ALLRQ-000-TC1 ST - Equipment/Parts Repairs	16	47	17			
513-840 -ALLRQ-000-TC1 ST - Filters	2	9	1	8	8	8
513-870 -ALLRQ-000-TC1 ST - Lubricating Oil - Steam						
514-125 -ALLRQ-000-TCC ST - Forklift Inspect/Repair	1	5	5	3	3	3
514-128 -ALLRQ-000-TCC Oil & Water Testing Svcs	2	2		2	2	2
514-146 -ALLRQ-000-TCC Software Support				10	10	10
514-320 -ALLRQ-000-TC1 Utility Vehicle Maint/Insuranc				2		
514-320 -ALLRQ-000-TCC Utility Vehicle Maint/Insuranc					2	2
514-370 -ALLRQ-000-TCC Service Contract Copy Machine				3	3	3
514-510 -ALLRQ-000-TC1 ST - Pumps	22		5	10	10	10
514-590 -ALLRQ-000-TC1 ST - Equipment/Parts Repair	19			30	30	31
514-590 -ALLRQ-000-TCC ST - Equipment/Parts Repair			2	7	7	7
546-142 -ALLRQ-000-TCC CT - Environ Support/Permits	1	1	2	17	17	17
546-192 -ALLRQ-000-TCC CT - Outside Training	9	8				
546-610 -ALLRQ-000-TCC CT - Supervision Time	284	362	152	361	391	403
547-193 -ALLRQ-000-TCC Fuel Gas Pipeline Svcs		1		1	1	1
547-950 -ALLRQ-000-TC1 Fuel Biocide						
548-140 -ALLRQ-000-TC1 CT - CEM Hardware/Software Sup						
548-140 -ALLRQ-000-TCC CT - CEM Hardware/Software Su	10	20	8	15	15	15
548-184 -ALLRQ-000-TC1 CT - OPS CEMS / RATA / Comp	6	11		15	15	15

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ALL-REQUIREMENTS PROJECT
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		Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
548-184	-ALLRQ-000-TCC CT - OPS CEMS / RATA / Comp Te				2	2	2
548-410	-ALLRQ-000-TCC CT - Station Service	219	139	75	240	240	247
548-415	-ALLRQ-000-TCC CT - Dynamic Scheduling	13	14	7	14	14	14
548-590	-ALLRQ-000-TC1 Misc Equipment Repairs	(1)					
548-590	-ALLRQ-000-TCC Misc Equipment Repairs	9	(317)	(44)			
548-810	-ALLRQ-000-TC1 CT - Cems Gas	25	10	9	25	25	26
548-820	-ALLRQ-000-TC1 CT - Bulk Hydrogen	7	6	10	22	10	10
548-830	-ALLRQ-000-TC1 CT - CO2		1	3	10	3	3
548-830	-ALLRQ-000-TCC CT - CO2			2			
548-870	-ALLRQ-000-TC1 CT - Lube Oil - Gas/Aux	13			11	11	11
549-190	-ALLRQ-000-TC1 CT - Misc Professional Svcs	1			10	10	10
549-376	-ALLRQ-000-TCC CT - Mechanical Tools		1	1	5	5	5
549-377	-ALLRQ-000-TCC CT - I&E Tools	1	1		5	5	5
549-610	-ALLRQ-000-TC1 CT - Regular Time		3				
549-610	-ALLRQ-000-TCC CT - Regular Time	1,097	1,300	561	1,407	1,521	1,567
549-620	-ALLRQ-000-TC1 CT - Overtime						
549-620	-ALLRQ-000-TCC CT - Overtime	293	391	209	300	324	334
549-690	-ALLRQ-000-TCC CT - Other		591		30	32	34
550-720	-ALLRQ-000-TCC CT - Vessel Rental (Gas Cyl)	15	19	8	35	35	36
552-116	-ALLRQ-000-TC1 CT - Fire Inspection - Structu			2	5	10	10
552-117	-ALLRQ-000-TC1 CT - Tank Inspection		55				
552-330	-ALLRQ-000-TC1 CT - HVAC Inspect/Repair			4			
552-530	-ALLRQ-000-TC1 CT - Valves		2				
552-540	-ALLRQ-000-TC1 CT - Instrum/Meters/Thermocoup		2				
552-560	-ALLRQ-000-TC1 CT - Control Sys/DCS/LCI/Excit		2				
552-570	-ALLRQ-000-TC1 CT - Tank Maint/Repair		8		2	2	2
552-590	-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re	4	8	1			
553-110	-ALLRQ-000-TC1 CT - Borescope Inspections	4	14		5	9	9
553-116	-ALLRQ-000-TC1 CT - Fire Inspections G & E		2				
553-121	-ALLRQ-000-TC1 CT - Air End Leakage Inspectio	6	8		11	12	12
553-126	-ALLRQ-000-TC1 CT - Cathodic Protection/Inspe	7	7		8	8	8
553-152	-ALLRQ-000-TC1 CT - CEM Repairs/Parts	2	30	2	5	15	15
553-152	-ALLRQ-000-TCC CT - CEM Repairs/Parts	3	3		15	5	5
553-157	-ALLRQ-000-TC1 CT - Control System/Lci/Excite				10	10	10
553-158	-ALLRQ-000-TC1 CT - I&E Support & Calibration				10	10	10

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		Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
553-210	-ALLRQ-000-TC1 CT - CSA Fixed Costs	139	139	82	139	161	166
553-220	-ALLRQ-000-TC1 CT - CSA Variable Costs	1,886	1,966	1,135	1,965	2,222	2,289
553-230	-ALLRQ-000-TC1 CT - CSA Escalation	182	303	(27)	320	144	149
553-330	-ALLRQ-000-TC1 CT - HVAC Inspect/Repair	1			7	7	7
553-507	-ALLRQ-000-TC1 CT - Maint A/C, D/C Power Equi	27	1				
553-510	-ALLRQ-000-TC1 CT - Pumps Maint/Repair			5	10	10	10
553-515	-ALLRQ-000-TC1 CT - Breaker Maint/Repair				20	20	21
553-520	-ALLRQ-000-TC1 CT - Motors Maint/Repair	16	2	1	35	35	36
553-520	-ALLRQ-000-TFO CT - Motors Maint/Repair						
553-520	-ALLRQ-000-TSO CT - Motors Maint/Repair						
553-521	-ALLRQ-000-TC1 CT - Turbines & Generators	22	302	85		20	21
553-530	-ALLRQ-000-TC1 CT - Valves Maint/Repair	15	79	16	25	50	51
553-540	-ALLRQ-000-TC1 CT - Therm/Instruments/Meters	55	35	5	75	50	51
553-560	-ALLRQ-000-TC1 CT - DCS/Control Sys/Exciter	21	17	5	80	80	82
553-570	-ALLRQ-000-TC1 CT - Tanks		2				
553-590	-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re	31	14				
553-840	-ALLRQ-000-TC1 CT - Filters	219	221	(1)	20	20	21
553-850	-ALLRQ-000-TC1 CT - Electrical Consumables	1			10	10	10
553-850	-ALLRQ-000-TCC CT - Electrical Consumables		2				
553-860	-ALLRQ-000-TC1 CT - Mechanical Consumables	2	2		20	20	21
553-860	-ALLRQ-000-TCC CT - Mechanical Consumables		2	1	10	10	10
553-870	-ALLRQ-000-TC1 CT - Lubricating Oil - Gas	2	3				
554-125	-ALLRQ-000-TC1 CT - Crane/Forklift Inspection	3			8	8	8
554-128	-ALLRQ-000-TCC CT - Oil & Water Testing Svcs	4	4		5	5	5
554-151	-ALLRQ-000-TC1 CT - Alignment/Balance Service				5	5	5
554-590	-ALLRQ-000-TC1 Misc Equipment Repairs	1			30	30	31
554-590	-ALLRQ-000-TCC Misc Equipment Repairs		6				
554-880	-ALLRQ-000-TCC CT - Misc Consumables	16	26	3	17	18	18
570-506	-ALLRQ-000-TC1 CT - Maintenance Station Equip		2				
921-100	-ALLRQ-000-TCC Obsolete	3		8			
930-250	-ALLRQ-000-TC1 Miscellaneous	8	8	8	8	8	8
Total	Treasure Coast	6,404	6,997	3,013	6,481	6,866	7,064

FY2019 TREASURE COAST BUDGET REV 3

Blanket PO	Account Number	Account Description	Fiscal Year 2019	7,135,593			Fiscal Year 2018
	Unit 1						
	Prof & Cont services						
		Professional Services		146,300			
	500-180 - ALLRQ-000-TC1	(F) NERC Compliance	3,000		0.00	0%	3,000
	511-120 - ALLRQ-000-TC1	(F) P91 Inspections	-		0.00	0%	0
	511-120 - ALLRQ-000-TC1	(F) Pipe & pipe support inspections	-		0.00	0%	0
	512-123 - ALLRQ-000-TC1	(V) HRSG Inspections (1 at $10,500) (10% escalation every 3 yrs.)	11,700		1,200.00	11%	10,500
	512-123 - ALLRQ-000-TC1	(V) Full SCR inspection/AIG tuning/catalyst sampling	8,000		0.00	0%	8,000
	500-182 - ALLRQ-000-TC1	(F) B&V Annual training and water audit / reviews & updates	30,000		0.00	0%	30,000
	548-184 - ALLRQ-000-TC1	(F) Rata & CEM testing	15,000		0.00	0%	15,000
	549-190 - ALLRQ-000-TC1	(F) Misc. Professional services	10,000		0.00	0%	10,000
	552-116 - ALLRQ-000-TC1	(F) U#1 Ansul CO2 fire protection skid & U#1 control panel	10,000		4,600.00	85%	5,400
					0.00	0%	
	552-117 - ALLRQ-000-TC1	(F) API 653 in-service fuel tank inspection every 5 yrs - Due 6-30-22	-				0
	552-117 - ALLRQ-000-TC1	(F) API 653 out-of-service fuel tank inspection - Due 6-30-17	-		0.00	0%	0
	553-110 - ALLRQ-000-TC1	(F) Borescope inspection	9,100		4,100.00	82%	5,000
	553-110 - ALLRQ-000-TC1	(F) Mold dye penetration test (CT Compressor)	-		0.00	0%	0
	553-121 - ALLRQ-000-TC1	(V) Air In Leakage Inspections (2 at $5,750)	11,500		0.00	0%	11,500
	553-126 - ALLRQ-000-TC1	(F) Cathodic protection ($8,000)	8,000		0.00	0%	8,000
	553-152 - ALLRQ-000-TC1	(F) CEM repairs & CEM Computer (FY2020)	5,000		0.00	0%	5,000
	553-157 - ALLRQ-000-TC1	(F) DCS Tech support	10,000		0.00	0%	10,000
	553-158 - ALLRQ-000-TC1	(V) Transmitter Calibration	10,000		0.00	0%	10,000
	554-151 - ALLRQ-000-TC1	(F) Vibration analysis	5,000		0.00	0%	5,000
	Other Operating Expenses						
		Rentals & leases		25,000			
	507-710 - ALLRQ-000-TC1	(F) Crane & Misc. equipment rental	20,000		0.00	0%	20,000
	507-790 - ALLRQ-000-TC1	(F) Misc. Equipment Rentals (scaffolding)	5,000		5,000.00	100%	0
		Repair & maintenance - facilities		37,500			
	511-330 - ALLRQ-000-TC1	(F) Unit A/C inspection/maintenance (BOP)	12,000		0.00	0%	12,000
	511-580 - ALLRQ-000-TC1	(F) Paint plant (Misc equip)	5,000		(10,000.00)	(67)%	15,000
	513-330 - ALLRQ-000-TC1	(F) Maintenance A/C units (ST)	6,000		0.00	0%	6,000
	553-330 - ALLRQ-000-TC1	(F) A/C repairs/maintenance (CT)	6,500		0.00	0%	6,500
	554-125 - ALLRQ-000-TC1	(F) Crane inspection/maintenance	8,000		0.00	0%	8,000
		Repair & Maint-other equip		71,500			
	514-320 - ALLRQ-000-TCC	(F) Utility Vehicle Maintenance (Cart)	1,500		0.00	0%	1,500
	514-510 - ALLRQ-000-TC1	(F) Station air compressor maintenance	10,000		0.00	0%	10,000
	514-590 - ALLRQ-000-TC1	(V) ST Miscellaneous equipment repairs	30,000		0.00	0%	30,000
	554-590 - ALLRQ-000-TC1	(V) CT Miscellaneous equipment repairs	30,000		0.00	0%	30,000
		Operating supplies		95,500			
	548-810 - ALLRQ-000-TC1	(F) CEM U#1 calibration test gases (cyl. Rent 507-720)	25,000		0.00	0%	25,000
	548-820 - ALLRQ-000-TC1	(V) Bulk hydrogen 100,000 SCF	10,000		(12,000.00)	(55)%	22,000
	548-830 - ALLRQ-000-TC1	(V) Bulk CO2 & Nitrogen	3,000		(7,000.00)	(70)%	10,000
	513-840 - ALLRQ-000-TC1	(V) Misc U#1 filters	7,500		0.00	0%	7,500
	553-840 - ALLRQ-000-TC1	(V) CT Inlet Pre & Main Filters ($200,000 FY2018)	20,000		0.00	0%	20,000
	553-850 - ALLRQ-000-TC1	(V) Misc. electrical consumables	10,000		0.00	0%	10,000
	553-860 - ALLRQ-000-TC1	(V) Misc. mechanical consumables	20,000		0.00	0%	20,000
		Petroleum		44,000			
	502-870 - ALLRQ-000-TC1	(V) Lubricating oil steam auxiliary eqp	3,000		0.00	0%	3,000
	505-870 - ALLRQ-000-TC1	(V) Lubricating oil - Cooling tower	30,000		0.00	0%	30,000
	548-870 - ALLRQ-000-TC1	(V) Lubricating oil CT auxiliary eqp	1,000		0.00	0%	1,000
	548-870 - ALLRQ-000-TC1	(V) Lubricating oil, Conoco Phillips DG (4@$500) turbine	-		0.00	0%	0
	548-870 - ALLRQ-000-TC1	(V) Lubricating oil - Fyrquel (3 @ $3,300)	10,000		0.00	0%	10,000
		Supplies-chemicals		336,000			
	502-920 - ALLRQ-000-TC1	(V) Boiler DEHA	-		0.00	0%	0
	502-923 - ALLRQ-000-TC1	(V) Boiler phosphate (trisodium)	-		0.00	0%	0
	502-926 - ALLRQ-000-TC1	(V) Boiler ammonia	10,000		0.00	0%	10,000
	502-930 - ALLRQ-000-TC1	(V) TCD-1 Resin (Epicor)	2,000		1,000.00	100%	1,000
	502-934 - ALLRQ-000-TC1	(V) Aux cooling water nitrite	1,000		0.00	0%	1,000
	502-940 - ALLRQ-000-TC1	(V) SCR Ammonium Hydroxide	60,000		0.00	0%	60,000
	505-910 - ALLRQ-000-TC1	(V) Cooling tower inhibitor polymer	156,000		0.00	0%	156,000
	505-910 - ALLRQ-000-TC1	(V) Cooling tower True Sense Monitoring (INC. POLYMER NOW)	-		0.00	0%	0
	505-912 - ALLRQ-000-TC1	(V) Cooling tower sulfuric acid	35,000		0.00	0%	35,000
	505-914 - ALLRQ-000-TC1	(V) Cooling tower sodium hypochlorite	35,000		0.00	0%	35,000
	505-916 - ALLRQ-000-TC1	(V) Cooling tower, biocide	2,000		0.00	0%	2,000
	505-918 - ALLRQ-000-TC1	(V) Cooling tower phosphate	25,000		5,000.00	25%	20,000
	505-980 - ALLRQ-000-TC1	(V) Chemical lab testing supplies	10,000		0.00	0%	10,000
	547-950 - ALLRQ-000-TC1	(V) Fuel Oil Dispersant	-		0.00	0%	0
		Maintenance		3,373,500			
	511-550 - ALLRQ-000-TC1	(F) Pipe Repair	5,000		0.00	0%	5,000
	511-570 - ALLRQ-000-TC1	(F) R.O. system eqp./tanks repair	5,000		0.00	0%	5,000
	512-530 - ALLRQ-000-TC1	(F) Annual Safety valve inspection	5,000		0.00	0%	5,000
	512-530 - ALLRQ-000-TC1	(V) ST Valve repair	100,000		50,000.00	100%	50,000
	512-540 - ALLRQ-000-TC1	(V) Thermocouples	10,000		0.00	0%	10,000
	512-577 - ALLRQ-000-TC1	(V) HRSG Repairs	-		0.00	0%	0
	513-505 - ALLRQ-000-TC1	(F) Battery maintenance	2,000		0.00	0%	2,000
	513-515 - ALLRQ-000-TC1	(F) U#1 ST yearly generator breaker maintenance	20,000		0.00	0%	20,000
	513-520 - ALLRQ-000-TC1	(V) Circulating Water Pump Motor refurbishment	45,000				
	513-521 - ALLRQ-000-TC1	(V) Steam Turbine Generator Inspect/Repair	20,000		(55,200.00)	(73)%	75,200
	513-530 - ALLRQ-000-TC1	(V) Servo Valve Repair/Refurb	need value	? Bill/Chuck			
	513-540 - ALLRQ-000-TC1	(V) ST/BOP Instrument Repair (calibration)	40,000		(10,000.00)	(20)%	50,000
	513-575 - ALLRQ-000-TC1	(V) Cooling Tower Maintenance/Repair	50,000		0.00	0%	50,000
	552-570 - ALLRQ-000-TC1	(F) Fuel tank maintenance / repair / liners	1,500		0.00	0%	1,500
	553-210 - ALLRQ-000-TC1	(F) GE CSA - Fixed	161,000		21,524.00	15%	139,476
	553-220 - ALLRQ-000-TC1	(V) GE CSA - Variable	2,222,000		257,000.00	13%	1,965,000

FY2019 TREASURE COAST BUDGET REV 3

Blanket PO	Account Number	Account Description	Fiscal Year 2019	7,135,593			Fiscal Year 2018
	553-230 - ALLRQ-000-TC1	(V) GE CSA - Escalation Fee	144,000		(176,316.00)	(55)%	320,316
	553-510 - ALLRQ-000-TC1	(V) Pump Repair	10,000		0.00	0%	10,000
	553-515 - ALLRQ-000-TC1	(F) U#1 CT yearly generator breaker maintenance	20,000		0.00	0%	20,000
	553-520 - ALLRQ-000-TC1	(V) Motor repairs	35,000		0.00	0%	35,000
	553-521 - ALLRQ-000-TC1	(V) Combustion Turbine Generator Inspect/Repair	20,000		(56,900.00)	(74)%	76,900
	553-530 - ALLRQ-000-TC1	(V) CT Valve repair	50,000		25,000.00	100%	25,000
	553-540 - ALLRQ-000-TC1	(V) Sample Panel Instrument Parts and Maint.	10,000		0.00	0%	10,000
	553-540 - ALLRQ-000-TC1	(V) CT Instrument Repair (calibration)	40,000		(25,000.00)	(38)%	65,000
	553-560 - ALLRQ-000-TC1	(F) Exciter / LCI / Mark VI parts and repairs	80,000		0.00	0%	80,000
	553-595 - ALLRQ-000-TC1	(V) Non-Itemized Planned Maintenance	270,000		0.00	0%	270,000
	930-250 - ALLRQ-000-TC1	(F) Stormwater Management Maintenance (St. Lucie County)	8,000		0.00	0%	8,000
	Common						
	Personal Services	**Salary and Wages**		2,267,793	0.00	0%	
	546-610 - ALLRQ-000-TCC	(F) Regular salaries & wages - Supervision (inc. A&G Factor)	390,953		28,959.45	8%	361,993
	549-610 - ALLRQ-000-TCC	(F) Regular salaries & wages (inc. A&G Factor)	1,520,440		112,625.19	8%	1,407,815
	549-620 - ALLRQ-000-TCC	(F) Overtime (inc. A&G Factor)	324,000		24,000.00	8%	300,000
	549-630 - ALLRQ-000-TCC	(F) Standby Pay (I&E Tech) (inc. A&G Factor)	-		0.00	0%	0
	549-690 - ALLRQ-000-TCC	(F) True-Up & Other salaries & benefits (direct pass through - no A&G)	32,400		2,400.00	8%	30,000
	Prof & Cont services						
		Professional Services		76,500	0.00	0%	
	500-142 - ALLRQ-000-TCC	(F) File operating reports, DEP	2,000		0.00	0%	2,000
	500-142 - ALLRQ-000-TCC	(F) Stormwater run off mgmt. required by DEP	2,500		0.00	0%	2,500
	500-144 - ALLRQ-000-TCC	(F) MSDS (MOMS) program fee and inventory ($6,500 FY18 - 21)	6,500		0.00	0%	6,500
	514-146 - ALLRQ-000-TCC	(F) Maximo (CMMS) Support	10,000		0.00	0%	10,000
	546-142 - ALLRQ-000-TCC	(F) Permit Renewal and Fees	17,000		0.00	0%	17,000
	553-152 - ALLRQ-000-TCC	(F) CEM QA Plan Updates	15,000		0.00	0%	15,000
	500-150 - ALLRQ-000-TCC	(F) B&V annual site support	6,500		0.00	0%	6,500
	548-140 - ALLRQ-000-TCC	(F) CEM DAHS Software/Hardware Support Services - B&W	15,000		0.00	0%	15,000
	548-184 - ALLRQ-000-TCC	(V) Emission allowance auction bids- current prices = $200/ton SO2 @2 ; $800/ton NOX @ 2	2,000		0.00	0%	2,000
	Other Operating Expenses						
		Training		15,600			
	500-182 - ALLRQ-000-TCC	(F) HAZWOPER Training	-		0.00	0%	0
	506-380 - ALLRQ-000-TCC	(F) Travel/Meetings - Travel Expenses, Meeting/Outing Meals	10,000		0.00	0%	10,000
	500-192 - ALLRQ-000-TCC	(F) GPI Learning web based training	5,600		0.00	0%	5,600
	500-192 - ALLRQ-000-TCC	(F) DOT RCRA Training by contractor (Every 3 yrs - next due 2018)	-		(4,000.00)	(100)%	4,000
		Communications Services		15,000			
	506-430 - ALLRQ-000-TCC	(F) Satellite Phones (2@$435 annually)	1,000		0.00	0%	1,000
	506-435 - ALLRQ-000-TCC	(F) (FPUA Internet)	14,000		2,000.00	17%	12,000
		Postage & Freight		4,000			
	506-367 - ALLRQ-000-TCC	(F) FEDX, UPS, postage	4,000		0.00	0%	4,000
		Utility Services		390,900			
	502-420 - ALLRQ-000-TCC	(V) Injection Well (FPUA Electric)	2,500		0.00	0%	2,500
	502-420 - ALLRQ-000-TCC	(F) Injection Well (Mechanical Integrity Test (FY2020 $75k??)	25,000		0.00	0%	25,000
	502-420 - ALLRQ-000-TCC	(F) Injection well O&M	75,000		0.00	0%	75,000
	505-425 - ALLRQ-000-TCC	(V) Effluent for makeup water - no cost until effluent plant comes on.	-		0.00	0%	0
	505-425 - ALLRQ-000-TCC	(V) Water and Sewer Charges (FPUA)	25,000		0.00	0%	25,000
	506-364 - ALLRQ-000-TCC	(F) Disposal of Oily Rags and Filters	2,000		0.00	0%	2,000
	506-364 - ALLRQ-000-TCC	(F) Garbage pickup	6,000		0.00	0%	6,000
	547-193 - ALLRQ-000-TCC	(F) Disposal of gas scrubber condensate (20 weeks @$300/wk)	1,000		0.00	0%	1,000
	548-410 - ALLRQ-000-TCC	(F) Station Service Power (FP&L)	240,000		0.00	0%	240,000
	548-415 - ALLRQ-000-TCC	(F) Dynamic scheduling fee $1200 p/month (FP&L)	14,400		0.00	0%	14,400
		Rentals & leases		52,000			
	507-720 - ALLRQ-000-TCC	(V) Siemens Demin water vessel rental	17,000		0.00	0%	17,000
	550-720 - ALLRQ-000-TCC	(V) Portable Bank Rental (CO2, Nitrogen)	30,000		0.00	0%	30,000
	550-720 - ALLRQ-000-TCC	(V) Welding gas cylinder rental	5,000		0.00	0%	5,000
	550-720 - ALLRQ-000-TCC	(V) Hydrogen vessel rental - (not needed, purchased tubes)	-		0.00	0%	0
		Repair & maintenance		86,700			
	506-350 - ALLRQ-000-TCC	(F) Plant security system maintenance / Handheld Radios	5,000		0.00	0%	5,000
	506-355 - ALLRQ-000-TCC	(F) Surface water (Ponds) annual monitoring report	-		0.00	0%	0
	506-355 - ALLRQ-000-TCC	(F) Fire system panel monitoring fees (FIREEQUIP)	600		0.00	0%	600
	506-361 - ALLRQ-000-TCC	(F) Admin bldg floor cleaning	3,000		0.00	0%	3,000
	506-361 - ALLRQ-000-TCC	(F) Plant janitorial service contract	15,000		0.00	0%	15,000
	506-363 - ALLRQ-000-TCC	(F) Grounds Services (KUA Grounds Crew)	-		0.00	0%	0
	506-363 - ALLRQ-000-TCC	(F) Herbicide Pond Spraying	8,000		0.00	0%	8,000
	506-366 - ALLRQ-000-TCC	(F) Pest control	1,600		0.00	0%	1,600
	511-116 - ALLRQ-000-TCC	(F) Fire extinguisher inspection (FIR15)	2,000		0.00	0%	2,000
	511-116 - ALLRQ-000-TCC	(F) Fire control panels, CO2, sprinkler/dry pipe system, fire pump, fire equipment inspections (FIR16, FIREEQUIP))	15,500		0.00	0%	15,500
	511-310 - ALLRQ-000-TCC	(F) Building maintenance general	10,000		0.00	0%	10,000
	511-570 - ALLRQ-000-TCC	(F) Service/fire water tank repairs (FIR15, FIR16, FIREEQUIP)	1,000		0.00	0%	1,000
	511-580 - ALLRQ-000-TCC	(F) General painting of plant	20,000		0.00	0%	20,000
	514-125 - ALLRQ-000-TCC	(F) Utility Vehicle Maintenance (Forklift)	2,500		0.00	0%	2,500
	500-142 - ALLRQ-000-TCC	(F) Testing/permits for NPDES (storm water run off)	2,500		0.00	0%	2,500
	500-142 - ALLRQ-000-TCC	(F) Microbiological testing/other tests	-		0.00	0%	0
		Repair & Maint-other equip		7,350			
	514-590 - ALLRQ-000-TCC	(F) Test eqp. Repair/calibrate	7,250		0.00	0%	7,250
	514-590 - ALLRQ-000-TCC	(F) Paging system repairs	-		0.00	0%	0
	514-590 - ALLRQ-000-TCC	(F) Testing service Electricians gloves, one pair	100		0.00	0%	100
	Other Operating Expenses						
		Office supplies		18,000			

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Blanket PO	Account Number	Account Description	Fiscal Year 2019	7,135,593			Fiscal Year 2018
	506-368 - ALLRQ-000-TCC	(F) Safety supplies, Hard Hats	1,000		0.00	0%	1,000
	506-369 - ALLRQ-000-TCC	(F) Operator chairs/misc. furniture	1,500		0.00	0%	1,500
	506-370 - ALLRQ-000-TCC	(F) Office Supplies, copier maintenance, lock out/tag out tags	7,500		0.00	0%	7,500
	514-370 - ALLRQ-000-TCC	(F) Service contract copy machine (Ricoh)	3,000		0.00	0%	3,000
	506-370 - ALLRQ-000-TCC	(F) Bottled Water (Zephyrhills)	2,000		0.00	0%	2,000
	506-371 - ALLRQ-000-TCC	(F) Computer software licenses, fees (inc. My Fleet)	-		0.00	0%	0
	506-372 - ALLRQ-000-TCC	(F) Computer hardware (monitors, keyboards, mice)	3,000		0.00	0%	3,000
		Operating supplies		39,500			
	505-850 - ALLRQ-000-TCC	(V) Misc. electrical supplies	10,000		0.00	0%	10,000
	553-860 - ALLRQ-000-TCC	(V) Misc. mechanical supplies	10,000		0.00	0%	10,000
	506-880 - ALLRQ-000-TCC	(V) Welding supplies and gases (O2, Argon, Nitrogen, Acetylene)	3,000		0.00	0%	3,000
	506-880 - ALLRQ-000-TCC	(V) Landscaping supplies (mulch/rock/timber/sod & plants)	1,000		0.00	0%	1,000
	506-880 - ALLRQ-000-TCC	(V) Hurricane preparedness	500		0.00	0%	500
	554-880 - ALLRQ-000-TCC	(V) Misc. consumables	15,000		0.00	0%	15,000
		Petroleum		11,500			
	505-870 - ALLRQ-000-TCC	(F) Lube oil for-Blowers & pumps (1WPOR)	2,000		0.00	0%	2,000
	514-128 - ALLRQ-000-TCC	(F) Oil Sampling - Hydraulic and transformer oil (Hartford)	2,000		0.00	0%	2,000
	554-128 - ALLRQ-000-TCC	(F) Oil Sampling - Hydraulic and lube oil (Insight)	5,000		0.00	0%	5,000
	554-880 - ALLRQ-000-TCC	(F) Diesel fuel for fire protection pumps	1,000		0.00	0%	1,000
	554-880 - ALLRQ-000-TCC	(F) Vehicle fuel 500 Gals	1,500		0.00	0%	1,500
		Supplies-cleaning		3,000			
	506-374 - ALLRQ-000-TCC	(F) Paper towels, cleaning products, soap, degreasers, waxes, mops, brooms, etc.	3,000		0.00	0%	3,000
		Supplies-chemicals		-			
	502-932 - ALLRQ-000-TCC	(V) Demineralizer sulfuric acid	-		0.00	0%	0
	502-932 - ALLRQ-000-TCC	(V) Demineralizer sulfite	-		0.00	0%	0
	502-932 - ALLRQ-000-TCC	(V) Hypersperse	-		0.00	0%	0
		Uniforms		7,950			
	506-365 - ALLRQ-000-TCC	(F) Employee raincoats (15@$30)	450		0.00	0%	450
	506-365 - ALLRQ-000-TCC	(F) Uniform replacement items	500		0.00	0%	500
	506-365 - ALLRQ-000-TCC	(F) Uniforms (12@$9.00X52)	7,000		0.00	0%	7,000
	506-365 - ALLRQ-000-TCC	(F) Shop towels/rugs ($50@52)	-		0.00	0%	0
		Supplies-tools & equip		10,000			
	549-376 - ALLRQ-000-TCC	(F) Mechanics tools	5,000		0.00	0%	5,000
	549-377 - ALLRQ-000-TCC	(F) I&E tools	5,000		0.00	0%	5,000
		Maintenance		-			
	408-100 - ALLRQ-000-TCC	St. Lucie County Property Tax	-	(where is this)	0.00	0%	0
Materials & Supplies							
		Misc. Materials and Supplies		500			
	506-375 - ALLRQ-000-TCC	(F) Books, pub, subs & member, printing	500		0.00	0%	500
Insurance							
		Insurance		-			
	924-100 - ALLRQ-000-TCC	Property Insurance	-		0.00	0%	0
	924-101 - ALLRQ-000-TCC	McNeary Inc. services	-		0.00	0%	0
		TOTAL O&M BUDGET	**7,135,593**	**7,135,593**	232,992.64		**6,902,600**

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	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Key West Units:						
548-830 -ALLRQ-000-KW1 CT - CO2		1				
548-870 -ALLRQ-000-KW1 CT - Lube Oil - Gas/Aux				1	1	1
552-116 -ALLRQ-000-KW1 CT - Fire Inspection - Structu	3					
553-110 -ALLRQ-000-KW1 CT - Borescope Inspections	4	4	4	5	5	5
553-113 -ALLRQ-000-KW1 CT - Breaker Inspections					4	4
553-114 -ALLRQ-000-KW1 CT - Battery Inspections	1					
553-116 -ALLRQ-000-KW1 CT - Fire Inspections G & E	7					
553-154 -ALLRQ-000-KW1 CT - Painting/Coating Svcs				1	1	1
553-521 -ALLRQ-000-KW1 CT - Turbines & Generators	1	1				
553-540 -ALLRQ-000-KW1 CT - Therm/Instruments/Meters			1			
553-560 -ALLRQ-000-KW1 CT - DCS/Control Sys/Exciter				7	8	8
553-840 -ALLRQ-000-KW1 CT - Filters				3	3	3
553-850 -ALLRQ-000-KW1 CT - Electrical Consumables				4	2	2
553-860 -ALLRQ-000-KW1 CT - Mechanical Consumables	2	2		15	10	10
554-190 -ALLRQ-000-KW1 CT - Misc Professional Svcs			9	10	5	5
548-870 -ALLRQ-000-KW2 CT - Lube Oil - Gas/Aux				1	1	1
553-110 -ALLRQ-000-KW2 CT - Borescope Inspections	4	4	4	5	5	5
553-113 -ALLRQ-000-KW2 CT - Breaker Inspections					4	4
553-154 -ALLRQ-000-KW2 CT - Painting/Coating Svcs				1	1	1
553-521 -ALLRQ-000-KW2 CT - Turbines & Generators		11				
553-530 -ALLRQ-000-KW2 CT - Valves Maint/Repair						
553-540 -ALLRQ-000-KW2 CT - Therm/Instruments/Meters	1	1				
553-560 -ALLRQ-000-KW2 CT - DCS/Control Sys/Exciter				7	8	8
553-840 -ALLRQ-000-KW2 CT - Filters	1			3	3	3
553-860 -ALLRQ-000-KW2 CT - Mechanical Consumables	1			15	10	10
554-190 -ALLRQ-000-KW2 CT - Misc Professional Svcs				10	5	5
570-506 -ALLRQ-000-KW2 CT - Maintenance Station Equip			3			
548-830 -ALLRQ-000-KW3 CT - CO2	1					
548-870 -ALLRQ-000-KW3 CT - Lube Oil - Gas/Aux				1	1	1
549-860 -ALLRQ-000-KW3 CT - Mechanical Consumables						
552-116 -ALLRQ-000-KW3 CT - Fire Inspection - Structu	1					
553-110 -ALLRQ-000-KW3 CT - Borescope Inspections	4	4	4	5	5	5
553-113 -ALLRQ-000-KW3 CT - Breaker Inspections					4	4

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	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
553-114 -ALLRQ-000-KW3 CT - Battery Inspections	1					
553-116 -ALLRQ-000-KW3 CT - Fire Inspections G & E						
553-154 -ALLRQ-000-KW3 CT - Painting/Coating Svcs		1		1	1	1
553-521 -ALLRQ-000-KW3 CT - Turbines & Generators		1				
553-560 -ALLRQ-000-KW3 CT - DCS/Control Sys/Exciter	2			7	8	8
553-840 -ALLRQ-000-KW3 CT - Filters	1			3	3	3
553-850 -ALLRQ-000-KW3 CT - Electrical Consumables						
553-860 -ALLRQ-000-KW3 CT - Mechanical Consumables	1	1		15	10	10
554-190 -ALLRQ-000-KW3 CT - Misc Professional Svcs	1			10	5	5
570-506 -ALLRQ-000-KW3 CT - Maintenance Station Equip			3			
548-810 -ALLRQ-000-KW4 CT - Cems Gas	5	4	4	8	6	6
548-830 -ALLRQ-000-KW4 CT - CO2		10				
548-870 -ALLRQ-000-KW4 CT - Lube Oil - Gas/Aux		13		1	1	1
552-116 -ALLRQ-000-KW4 CT - Fire Inspection - Structu		1				
552-154 -ALLRQ-000-KW4 CT - Painting/Coating Svcs				5	5	5
553-110 -ALLRQ-000-KW4 CT - Borescope Inspections	4	10	4	5	5	5
553-113 -ALLRQ-000-KW4 CT - Breaker Inspections					4	4
553-114 -ALLRQ-000-KW4 CT - Battery Inspections	2					
553-154 -ALLRQ-000-KW4 CT - Painting/Coating Svcs				1	1	1
553-157 -ALLRQ-000-KW4 CT - Control System/Lci/Excite						
553-505 -ALLRQ-000-KW4 CT - Battery Maint/Repair		13			3	3
553-507 -ALLRQ-000-KW4 CT - Maint A/C, D/C Power Equi		1				
553-520 -ALLRQ-000-KW4 CT - Motors Maint/Repair		4				
553-521 -ALLRQ-000-KW4 CT - Turbines & Generators	31	27				
553-540 -ALLRQ-000-KW4 CT - Therm/Instruments/Meters	4	6	3			
553-560 -ALLRQ-000-KW4 CT - DCS/Control Sys/Exciter	67	42	12	40	40	41
553-590 -ALLRQ-000-KW4 CT - Exchangers Non-Turbine R	5	7				
553-840 -ALLRQ-000-KW4 CT - Filters	6			10	10	10
553-860 -ALLRQ-000-KW4 CT - Mechanical Consumables	3	8		20	20	21
554-190 -ALLRQ-000-KW4 CT - Misc Professional Svcs		8		30	15	15
554-510 -ALLRQ-000-KW4 CT - Pumps	7					
507-000 -ALLRQ-000-KWC Rents	55	56	28	56	57	58
546-142 -ALLRQ-000-KWC CT - Environ Support/Permits	9			35	12	12
546-144 -ALLRQ-000-KWC CT - MSDS Support (MOMS)	6	6	5	7	7	7
546-150 -ALLRQ-000-KWC CT - Engineering Svcs		3		10	5	5

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546-180 -ALLRQ-000-KWC CT - NERC Compliance					40	41
546-182 -ALLRQ-000-KWC CT - Environ Compliance Trng	3	3	3	4	6	6
546-192 -ALLRQ-000-KWC CT - Outside Training	8	10	3	19	4	4
546-610 -ALLRQ-000-KWC CT - Supervision Time	194	176	32	231	215	221
548-140 -ALLRQ-000-KWC CT - CEM Hardware/Software S	23	53	21	50	50	51
548-184 -ALLRQ-000-KWC CT - OPS CEMS / RATA / Com	22	11	24	25	25	26
548-590 -ALLRQ-000-KWC Misc Equipment Repairs	(135)	(4)	(15)			
548-870 -ALLRQ-000-KWC CT - Lube Oil - Gas/Aux		2		2	2	2
549-156 -ALLRQ-000-KWC CT - Haz Waste Services	3	2	1	6	4	4
549-192 -ALLRQ-000-KWC CT - Outside Training						
549-350 -ALLRQ-000-KWC CT - Site Security	6	13	6	9	9	9
549-365 -ALLRQ-000-KWC CT - Uniforms/Rags/Mats	7	7	4	9	9	9
549-367 -ALLRQ-000-KWC CT - Freight/Postage	9	6	1	6	6	6
549-368 -ALLRQ-000-KWC CT - Safety Supplies	2	1	1	2	2	2
549-370 -ALLRQ-000-KWC CT - Office Supplies	2	3	2	5	5	5
549-372 -ALLRQ-000-KWC CT - Computer Hardware				3	3	3
549-376 -ALLRQ-000-KWC CT - Mechanical Tools	8	13	6	4	5	5
549-380 -ALLRQ-000-KWC CT - Meetings	14	2	3	9	13	13
549-425 -ALLRQ-000-KWC CT - Water & Sewer				3	3	3
549-430 -ALLRQ-000-KWC CT - Phone Ld	1	3	1	2	3	3
549-610 -ALLRQ-000-KWC CT - Regular Time	563	518	162	706	603	621
549-620 -ALLRQ-000-KWC CT - Overtime	61	69	9	81	56	57
549-630 -ALLRQ-000-KWC CT - Standby Pay	82	74	37	75	75	77
549-690 -ALLRQ-000-KWC CT - Other	975	961	409	1,032	901	928
550-710 -ALLRQ-000-KWC CT - Equipment Rental	8	10	2	15	15	15
550-720 -ALLRQ-000-KWC CT - Vessel Rental (Gas Cyl)			8	10	10	10
552-116 -ALLRQ-000-KWC CT - Fire Inspection - Structu	22	23		17	18	18
552-117 -ALLRQ-000-KWC CT - Tank Inspection	2	6		2	6	6
552-154 -ALLRQ-000-KWC CT - Painting/Coating Svcs				2	2	2
552-310 -ALLRQ-000-KWC CT - Building Maint General	4	5				
552-330 -ALLRQ-000-KWC CT - HVAC Inspect/Repair	22	8	11	20	20	21
552-570 -ALLRQ-000-KWC CT - Tank Maint/Repair	6					
552-590 -ALLRQ-000-KWC CT - Exchangers Non-Turbine Re		11				
552-840 -ALLRQ-000-KWC CT - Filters	3					
553-152 -ALLRQ-000-KWC CT - CEM Repairs/Parts			8	9		

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553-157 -ALLRQ-000-KWC CT - Control System/Lci/Excite	2					
553-158 -ALLRQ-000-KWC CT - I&E Support & Calibration	1			2	5	5
553-170 -ALLRQ-000-KWC CT - T&D Services	1	1	3	2	2	2
553-507 -ALLRQ-000-KWC CT - Maint A/C, D/C Power Equi		1				
553-510 -ALLRQ-000-KWC CT - Pumps Maint/Repair	1	2		15		
553-520 -ALLRQ-000-KWC CT - Motors Maint/Repair	8					
553-590 -ALLRQ-000-KWC CT - Exchangers Non-Turbine Re		3				
553-850 -ALLRQ-000-KWC CT - Electrical Consumables	7	9	3	5	5	5
553-860 -ALLRQ-000-KWC CT - Mechanical Consumables			2	2		
554-128 -ALLRQ-000-KWC CT - Oil & Water Testing Svcs	6	4	2	11	8	8
554-146 -ALLRQ-000-KWC CT - CMMS Hard/Soft Support				10	5	5
554-151 -ALLRQ-000-KWC CT - Alignment/Balance Service				4	4	4
554-190 -ALLRQ-000-KWC CT - Misc Professional Svcs				15	3	3
554-378 -ALLRQ-000-KWC CT - Tool Calibration		1				
554-510 -ALLRQ-000-KWC CT - Pumps	1	1				
554-520 -ALLRQ-000-KWC CT - Motors	3					
554-530 -ALLRQ-000-KWC CT - Valves Maint/Repair		4				
554-590 -ALLRQ-000-KWC Misc Equipment Repairs	12	15	6	20	20	21
554-880 -ALLRQ-000-KWC CT - Misc Consumables	15	20	3	17	22	23
921-100 -ALLRQ-000-KWC Obsolete	82	31				
548-810 -ALLRQ-000-KW5 CT - Cems Gas	3	4	2	3	4	4
548-850 -ALLRQ-000-KW5 CT - Elec Consumables	2	2		10	5	5
548-870 -ALLRQ-000-KW5 CT - Lube Oil - Gas/Aux		17				
549-350 -ALLRQ-000-KW5 CT - Site Security		3				
552-117 -ALLRQ-000-KW5 CT - Tank Inspection	9				4	4
552-154 -ALLRQ-000-KW5 CT - Painting/Coating Svcs				1		
552-310 -ALLRQ-000-KW5 CT - Building Maint General	1	4	7			
552-510 -ALLRQ-000-KW5 CT - Pumps	1					
553-113 -ALLRQ-000-KW5 CT - Breaker Inspections					4	4
553-114 -ALLRQ-000-KW5 CT - Battery Inspections	1					
553-152 -ALLRQ-000-KW5 CT - CEM Repairs/Parts	11	15		7	8	8
553-154 -ALLRQ-000-KW5 CT - Painting/Coating Svcs				1	1	1
553-520 -ALLRQ-000-KW5 CT - Motors Maint/Repair	2		2			
553-521 -ALLRQ-000-KW5 CT - Turbines & Generators	6	1				
553-540 -ALLRQ-000-KW5 CT - Therm/Instruments/Meters		1				

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		Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
554-190	-ALLRQ-000-KW5 CT - Misc Professional Svcs	9	15		5	5	5
548-810	-ALLRQ-000-KW6 CT - Cems Gas	3	4	2	3	4	4
548-850	-ALLRQ-000-KW6 CT - Elec Consumables	1	2		10	5	5
549-350	-ALLRQ-000-KW6 CT - Site Security		2				
552-310	-ALLRQ-000-KW6 CT - Building Maint General	1	4	4			
553-113	-ALLRQ-000-KW6 CT - Breaker Inspections					4	4
553-152	-ALLRQ-000-KW6 CT - CEM Repairs/Parts	2			7	8	8
553-510	-ALLRQ-000-KW6 CT - Pumps Maint/Repair		3				
553-520	-ALLRQ-000-KW6 CT - Motors Maint/Repair		2				
553-521	-ALLRQ-000-KW6 CT - Turbines & Generators	1					
553-550	-ALLRQ-000-KW6 CT - Pipe & Supports		1				
553-590	-ALLRQ-000-KW6 CT - Exchangers Non-Turbine R	22					
553-840	-ALLRQ-000-KW6 CT - Filters	4					
554-190	-ALLRQ-000-KW6 CT - Misc Professional Svcs	2	6		5	5	5
548-870	-ALLRQ-000-KW7 CT - Lube Oil - Gas/Aux		5				
553-114	-ALLRQ-000-KW7 CT - Battery Inspections	1					
553-521	-ALLRQ-000-KW7 CT - Turbines & Generators						
553-540	-ALLRQ-000-KW7 CT - Therm/Instruments/Meters	4	1				
553-850	-ALLRQ-000-KW7 CT - Electrical Consumables	5			5	2	2
554-190	-ALLRQ-000-KW7 CT - Misc Professional Svcs	5	58		5	5	5
Total	Key West Units	2,394	2,484	860	2,881	2,544	2,609

FY 2019 KEYS STOCK ISLAND BUDGET Rev 2

Blanket P.O.	Account #	Sub-Account #	Account Name	2019 Budget Rev 2	FY18-19 Difference
				2,694,289	(336,733)
			Labor & Benefits		
	546 - 610	- ALLRQ-000-KWC	Supervision Wages	215,338	(15,797)
	549 - 610	- ALLRQ-000-KWC	Operator/Mechanic Wages	365,319	(78,635)
	549 - 610	- ALLRQ-000-KWC	I&E Wages	161,070	10,532
	549 - 610	- ALLRQ-000-KWC	General Office Wages (~~Staff Asst. @ 60%,~~ Planner)	76,405	(35,853)
			Subtotal Labor-Regular	**818,132**	**(119,753)**
	549 - 620	- ALLRQ-000-KWC	Operator/Mechanic OT wages (Included in Schedule & Holidays)	50,000	(25,000)
	549 - 620	- ALLRQ-000-KWC	I&E OT	5,000	0
	549 - 620	- ALLRQ-000-KWC	General Office OT Wages (~~Staff Asst. @ 60%,~~ Planner)	1,000	0
	549 - 630	- ALLRQ-000-KWC	Standby Pay	75,000	0
			Subtotal Labor-Overtime	**131,000**	**(25,000)**
	549 - 365	- ALLRQ-000-KWC	Employee Uniforms and Rags (inc. oily rag disposal)	9,000	(500)
	549 - 368	- ALLRQ-000-KWC	Safety Equipment inc. Safety Shoes	2,000	0
	549 - 430	- ALLRQ-000-KWC	Supervision Cell Phone Data Plan (Plnt Mgr & O&M Mgr.)	1,500	0
	549 - 430	- ALLRQ-000-KWC	Departmental Cell Phones (2 @ $45 month)	1,080	680
	549 - 690	- ALLRQ-000-KWC	Longevity	12,500	(17,500)
	549 - 690	- ALLRQ-000-KWC	Overtime Meal Allowance	250	(250)
	549 - 690	- ALLRQ-000-KWC	Authorized Leave	145,000	0
	549 - 690	- ALLRQ-000-KWC	Workman's Compensation - 1.51% + 1/3 OT	10,000	(10,000)
	549 - 690	- ALLRQ-000-KWC	Payroll taxes - Medicare only est 1.45%	15,000	0
	549 - 690	- ALLRQ-000-KWC	Pension Contribution	250,000	(63,000)
	549 - 690	- ALLRQ-000-KWC	Employee Insurance	120,000	10,000
	549 - 690	- ALLRQ-000-KWC	Tuition Reimbursement	2,000	0
	549 - 690	- ALLRQ-000-KWC	23 % Adder	346,026	(51,709)
			Subtotal Employee Benefits	**914,356**	**(132,279)**
			CT1 Supplies		
	548 - 870	- ALLRQ-000-KW1	Lube Oil	1,000	0
	553 - 840	- ALLRQ-000-KW1	Filters	2,500	0
	553 - 850	- ALLRQ-000-KW1	Electrical Consumables/Supplies - Diesel Start Package	2,000	(2,000)
	553 - 560	- ALLRQ-000-KW1	Mark V Replacement Card	7,500	0
	553 - 860	- ALLRQ-000-KW1	Mechanical Consumables/Supplies - Unit Material	10,000	(5,000)
			CT2 Supplies		
	548 - 870	- ALLRQ-000-KW2	Lube Oil	1,000	0
	553 - 840	- ALLRQ-000-KW2	Filters	2,500	0
	553 - 860	- ALLRQ-000-KW2	Mechanical Consumables/Supplies - Unit Material	10,000	(5,000)
	553 - 560	- ALLRQ-000-KW2	Mark V Replacement Card	7,500	0
			CT3 Supplies		
	548 - 870	- ALLRQ-000-KW3	Lube Oil	1,000	0
	553 - 840	- ALLRQ-000-KW3	Filters	2,500	0
	553 - 860	- ALLRQ-000-KW3	Mechanical Consumables/Supplies - Unit Material	10,000	(5,000)
	553 - 560	- ALLRQ-000-KW3	Mark V Replacement Card	7,500	0
			CT4 Supplies		
	548 - 810	- ALLRQ-000-KW4	CEM Gas	6,000	(2,000)
	553 - 505	- ALLRQ-000-KW4	Battery Maintenance - Batteries for CT4 Switchgear	0	0
	548 - 830	- ALLRQ-000-KW4	CO2 Bottles	0	0
	548 - 870	- ALLRQ-000-KW4	Lube Oil	1,000	0
	553 - 840	- ALLRQ-000-KW4	Filters	10,000	0
	553 - 850	- ALLRQ-000-KW4	Electrical Consumables/Supplies	0	0
	553 - 860	- ALLRQ-000-KW4	Mechanical Consumables/Supplies : Unit Material	20,000	0

FY 2019 KEYS STOCK ISLAND BUDGET Rev 2

Blanket P.O.	Account #	Sub-Account #	Account Name	2019 Budget Rev 2	FY18-19 Difference
				2,694,289	(336,733)
	553 - 560	- ALLRQ-000-KW4	Mark VI System Module Replacement	40,000	0
	554 - 880	- ALLRQ-000-KW4	Paint Materials	0	0
			MSD & HSD Supplies		
	548 - 810	- ALLRQ-000-KW5	MSD1 CEM Gases	4,000	1,000
	548 - 810	- ALLRQ-000-KW6	MSD2 CEM Gases	4,000	1,000
	548 - 850	- ALLRQ-000-KW5	MSD1 Electrical Materials & Supplies	5,000	(5,000)
	548 - 850	- ALLRQ-000-KW6	MSD2 Electrical Materials & Supplies	5,000	(5,000)
	548 - 870	- ALLRQ-000-KW5	MSD Lube Oil	0	0
	548 - 870	- ALLRQ-000-KW7	EP2 Lube Oil	0	0
	553 - 850	- ALLRQ-000-KW7	EP2 Electrical Materials & Supplies	2,000	(3,000)
			Common Supplies		
	553 - 850	- ALLRQ-000-KWC	Keys Inventory & Carrying Costs (15%)	5,000	0
	548 - 870	- ALLRQ-000-KWC	Diesel Lubricants	1,000	0
	553 - 510	- ALLRQ-000-KWC	Maint/Repair BOP Compressor BOP-CEM-CMP-002	2,000	0
	554 - 590	- ALLRQ-000-KWC	Maint Other BOP Equipment	20,000	0
	554 - 880	- ALLRQ-000-KWC	Hurricane Expenses	2,000	0
	554 - 880	- ALLRQ-000-KWC	Misc Consumables: Station Material, Welding gas & Supplies	20,000	5,000
			Subtotal Materials	**212,000**	**(25,000)**
			CT1 Outside Service		
	553 - 110	- ALLRQ-000-KW1	Borescope (CT 1-H-01)	4,500	0
	553 - 113	- ALLRQ-000-KW1	Breaker Testing (every 5 yrs - next due FY2019)	4,000	4,000
	553 - 114	- ALLRQ-000-KW1	Battery Bank Test (every 5 yrs - next due FY2021)	0	0
	554 - 190	- ALLRQ-000-KW1	Contract Services	5,000	(5,000)
	553 - 157	- ALLRQ-000-KW1	Computer Maint - Hmi Control System	0	0
	553 - 154	- ALLRQ-000-KW1	Unit Painting	1,000	0
			CT2 Outside Service		
	553 - 110	- ALLRQ-000-KW2	Borescope (CT 2-H-01)	4,500	0
	553 - 113	- ALLRQ-000-KW2	Breaker Testing (every 5 yrs - next due FY2019)	4,000	4,000
	553 - 114	- ALLRQ-000-KW2	Battery Bank Test (every 5 yrs - next due FY2021)	0	0
	553 - 154	- ALLRQ-000-KW2	Unit Painting	1,000	0
	553 - 157	- ALLRQ-000-KW2	Computer Maint - Hmi Control System	0	0
	554 - 190	- ALLRQ-000-KW2	Contract Services	5,000	(5,000)
			CT3 Outside Service		
	553 - 110	- ALLRQ-000-KW3	Borescope (CT 3-H-01)	4,500	0
	553 - 113	- ALLRQ-000-KW3	Breaker Testing (every 5 yrs - next due FY2019)	4,000	4,000
	553 - 114	- ALLRQ-000-KW3	Battery Bank Test (every 5 yrs - next due FY2021)	0	0
	553 - 154	- ALLRQ-000-KW3	Unit Painting	1,000	0
	553 - 157	- ALLRQ-000-KW3	Computer Maint - Hmi Control System	0	0
	554 - 190	- ALLRQ-000-KW3	Contract Services	5,000	(5,000)
			CT4 Outside Services		
	552 - 154	- ALLRQ-000-KW4	Transformer Painting	5,000	0
	553 - 110	- ALLRQ-000-KW4	Borescope (CT 4-H-01)	4,500	0
	553 - 113	- ALLRQ-000-KW4	Breaker Testing (every 5 yrs - next due FY2019)	4,000	4,000
	553 - 114	- ALLRQ-000-KW4	Battery Bank Test (every 5 yrs - next due FY2021)	0	0
	553 - 154	- ALLRQ-000-KW4	Unit Painting	1,000	0
	553 - 157	- ALLRQ-000-KW4	Computer Maint - Hmi Control System	0	0
	554 - 190	- ALLRQ-000-KW4	Contract Services	15,000	(15,000)
			MSD & HSD Services		
	553 - 113	- ALLRQ-000-KW5	MSD1 13.8v Breaker Testing (next due FY2019)	4,000	4,000
	553 - 113	- ALLRQ-000-KW6	MSD2 13.8v Breaker Testing (next due FY2019)	4,000	4,000
	553 - 114	- ALLRQ-000-KW5	MSD1 Battery Bank Test (every 5 yrs - next due FY2021)	0	0
	553 - 114	- ALLRQ-000-KW6	MSD2 Battery Bank Test (every 5 yrs - next due FY2021)	0	0

FY 2019 KEYS STOCK ISLAND BUDGET Rev 2

Blanket P.O.	Account #	Sub-Account #	Account Name	2019 Budget Rev 2	FY18-19 Difference
				2,694,289	(336,733)
	553 - 114	- ALLRQ-000-KW7	EP2 Battery Bank Test (every 5 yrs - next due FY2021)	0	0
	552 - 117	- ALLRQ-000-KW5	API 653 Inspections for Tanks #1, 3 (next due FY2020)	0	0
	552 - 117	- ALLRQ-000-KW5	API 653 In-service Tank Inspection Tank #1 (next due FY2019)	4,000	4,000
	546 - 142	- ALLRQ-000-KW7	EP2 Permitting	0	0
	546 - 142	- ALLRQ-000-KW7	EP2 Tier 2 Testing (every 10,000 mWh)	0	0
	553 - 152	- ALLRQ-000-KW5	MSD1 CEM Equipment Services-Repairs	8,000	1,000
	553 - 152	- ALLRQ-000-KW6	MSD2 CEM Equipment Services-Repairs	8,000	1,000
	553 - 154	- ALLRQ-000-KW5	MSD Unit Painting	1,000	0
	552 - 154	- ALLRQ-000-KW5	Paint/Coat Day Tanks - MSD's	0	(1,000)
	553 - 158	- ALLRQ-000-KW5	MSD Calibration of Transducers	0	0
	554 - 190	- ALLRQ-000-KW5	MSD1 Outside Service	5,000	0
	554 - 190	- ALLRQ-000-KW6	MSD2 Outside Service	5,000	0
	554 - 190	- ALLRQ-000-KW7	EP2 Outside Service	5,000	0
			Common Outside Services		
	552 - 117	- ALLRQ-000-KWC	Inspect, Repair Tanks (Fuel & Water)	1,500	0
	552 - 117	- ALLRQ-000-KWC	API 653 In-Service Inspection for Tank #2 (next due FY2019)	4,000	4,000
	554 - 125	- ALLRQ-000-KWC	Gantry Crane Inspection FY16 (every 5 yrs due FY2021)	0	0
	554 - 128	- ALLRQ-000-KWC	Monthly Lube Oil Samples/Testing	5,000	(3,000)
	554 - 128	- ALLRQ-000-KWC	Transformer Oil Testing (SDMyers TARP Bill charge)	1,500	0
	554 - 128	- ALLRQ-000-KWC	Water & Fuel & Testing/Samples	1,500	0
	554 - 146	- ALLRQ-000-KWC	Consulting Services-Maximo	5,000	(5,000)
	546 - 150	- ALLRQ-000-KWC	Engineering Consulting	5,000	(5,000)
	552 - 154	- ALLRQ-000-KWC	Paint/Coat Tank #4 & Demin Tank	1,000	0
	552 - 154	- ALLRQ-000-KWC	Paint/Coat Fuel & Water Tanks	1,000	0
	549 - 156	- ALLRQ-000-KWC	Oil Water/Haz Mat Disposal	4,000	(2,000)
	553 - 158	- ALLRQ-000-KWC	Calibration/ Repair of Test Equipment	5,000	3,000
	554 - 190	- ALLRQ-000-KWC	Common Outside Services	3,000	(2,000)
	554 - 190	- ALLRQ-000-KWC	I&E Tech - BTG Dan McGuire	0	(10,000)
	552 - 330	- ALLRQ-000-KWC	Air Conditioners Repair	20,000	0
	549 - 372	- ALLRQ-000-KWC	Fiber Maint	0	0
	549 - 376	- ALLRQ-000-KWC	Mechanical Tools	5,000	1,000
	550 - 710	- ALLRQ-000-KWC	Equipment Rental	15,000	0
	550 - 720	- ALLRQ-000-KWC	GE Water Trailers (Vessel Rental)	10,000	0
	548 - 870	- ALLRQ-000-KWC	Lube Oil	1,000	0
	547 - 950	- ALLRQ-000-KWC	Fuel Biocide Maintenance	0	0
			Subtotal Outside Services	**205,500**	**(20,000)**
			Total Operations & Maintenance	**2,280,989**	**(322,033)**
			A&G Expenses		
	507 - 000	- ALLRQ-000-KWC	Site User Fee Rent ($4,415.58 per month FY 2015)	57,000	1,000
	552 - 116	- ALLRQ-000-KWC	Fire Suppression Test (Water) [Fred McGilvray]	5,000	0
	552 - 116	- ALLRQ-000-KWC	Fire Supression Cert & Repair (Co2) [SimplexGrinnell LP]	10,000	(500)
	552 - 116	- ALLRQ-000-KWC	Fire Extinguisher Inspection - Annual (Barnies Alarm Systems)	3,000	1,000
	549 - 118	- ALLRQ-000-KWC	FM Global Inspections	0	0
	548 - 140	- ALLRQ-000-KWC	VIM Maintenance - CEMS Software Support Contract - All Units	20,000	10,000
	548 - 140	- ALLRQ-000-KWC	CEM Solutions - CEMS Hardware Support Contract - U4/MSD's	30,000	(10,000)
	546 - 142	- ALLRQ-000-KWC	Annual Env Report / Title V Emission Fees	5,000	(6,000)
	546 - 142	- ALLRQ-000-KWC	SWPPP & ICP (Integrated Contingency Plan) Update	6,800	2,300
	546 - 142	- ALLRQ-000-KWC	Title V Permit Renewal (done in FY2018)	0	(20,000)
	546 - 142	- ALLRQ-000-KWC	CEM QA Plan Update (due FY2020)	0	0
	546 - 144	- ALLRQ-000-KWC	MSDS System (Moms) and inventory ($6,500 for FY18 - FY21)	6,500	0

FY 2019 KEYS STOCK ISLAND BUDGET Rev 2

Blanket P.O.	Account #	Sub-Account #	Account Name	2019 Budget Rev 2	FY18-19 Difference
				2,694,289	(336,733)
	554 - 151	- ALLRQ-000-KWC	Vibration Analysis	4,000	0
	553 - 152	- ALLRQ-000-KWC	VIM Computer Replacement (every 5 yrs -replaced 2018, due 2023)	0	(9,000)
	553 - 170	- ALLRQ-000-KWC	T&D Services	3,000	(12,000)
	546 - 180	- ALLRQ-000-KWC	NERC Compliance	0	0
	546 - 180	- ALLRQ-000-KWC	NERC Compliance - E/M relays on a 6-year cycle due Sept 2019	40,000	40,000
	546 - 180	- ALLRQ-000-KWC	NERC Compliance - Test Additional Generator Protection Devices	0	0
	546 - 182	- ALLRQ-000-KWC	Training - Integrated Contingency Plan & HAZWOPPER annual updates, a	5,500	2,000
	548 - 184	- ALLRQ-000-KWC	RATA Support / Stack Testing Annual Compliance	25,000	0
	546 - 192	- ALLRQ-000-KWC	DOT & RCRA Refresher Training (every 3 yrs, due in FY2021)	0	(4,000)
	546 - 192	- ALLRQ-000-KWC	Safety Training	0	(2,000)
	546 - 192	- ALLRQ-000-KWC	GPI Learn Training (10 seats)	4,000	500
	549 - 350	- ALLRQ-000-KWC	Site Security: Coast Guard / Security / Audit / TWIC Cards / Radios	3,000	0
	549 - 350	- ALLRQ-000-KWC	Port Facility Security Plan Audit (Trinity)	6,000	0
	549 - 367	- ALLRQ-000-KWC	Postage Freight & Delivery	6,000	0
	549 - 370	- ALLRQ-000-KWC	General Office Supplies	5,000	0
	549 - 372	- ALLRQ-000-KWC	PC Hardware	2,500	0
	549 - 373	- ALLRQ-000-KWC	Stationery & Printing	0	0
	549 - 375	- ALLRQ-000-KWC	Dues & Subscriptions	0	0
	549 - 380	- ALLRQ-000-KWC	Non-training Travel, Meetings/Meals	3,000	0
	549 - 380	- ALLRQ-000-KWC	Travel To/From Other FMPA Sites (outage support etc.)	10,000	4,000
	549 - 425	- ALLRQ-000-KWC	Sewer Plant	0	0
	549 - 425	- ALLRQ-000-KWC	Water Supply Plant (Demin Water)	3,000	0
	553 - 595	- ALLRQ-000-KWC	(V) Non-Itemized Planned Maintenance	150,000	0
	553 - 860	- ALLRQ-000-KWC	Centerfuge Maintenance	0	(2,000)
	921 - 100	- ALLRQ-000-KWC	Inventory Write Off	0	0
			Subtotal Other Expenses	**413,300**	**(14,700)**
			Stock Island Budget Totals:	**2,694,289**	**(336,733)**

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Critical Infrastructure Protection:						
921-200 -ALLRQ-000-DSO Computer Supplies	4	4				
921-311 -ALLRQ-000-DSO Internet/Telcom Services	105	121	63	137	113	113
921-920 -ALLRQ-000-DSO Maintenance Support Agreements	52	79	26	90	95	95
921-930 -ALLRQ-000-DSO Computer Hardware	2	12		4	2	2
923-170 -ALLRQ-000-DSO IT Consulting Services		5	36	83	67	67
921-920 -ALLRQ-000-DCI Maintenance Support Agreements	15	9		46	31	31
921-930 -ALLRQ-000-DCI Computer Hardware			1	2	2	2
921-920 -ALLRQ-000-DKW Maintenance Support Agreemen	2	4		17	6	6
921-930 -ALLRQ-000-DKW Computer Hardware	1			2	2	2
921-920 -ALLRQ-000-DTC Maintenance Support Agreements	11	11	3	36	25	25
921-930 -ALLRQ-000-DTC Computer Hardware			3	2	4	4
Total Critical Infrastructure Protection	192	246	132	419	348	348

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
NERC Compliance:						
500-180 -ALLRQ-000-NCI ST - NERC Compliance	25	3	2		105	
513-505 -ALLRQ-000-NCI Battery Maint/Repair					14	31
546-180 -ALLRQ-000-NCI CT - NERC Compliance	25			540		40
500-180 -ALLRQ-000-NTC ST - NERC Compliance			1		80	
510-180 -ALLRQ-000-NTC ST - NERC Compliance	101					
546-180 -ALLRQ-000-NTC CT - NERC Compliance				180		
500-180 -ALLRQ-000-NKW ST - NERC Compliance		19			80	
546-180 -ALLRQ-000-NKW CT - NERC Compliance				280		
Total NERC Compliance	152	21	3	1,000	279	71

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Unplanned Maintenance:						
513-595 -ALLRQ-000-CI2 ST - Unplanned Maint	2			69	100	103
553-595 -ALLRQ-000-TC1 CT - Unplanned Maint		3	63	270	270	278
553-595 -ALLRQ-000-KWC CT - Unplanned Maint	97	102	39	103	150	155
553-595 -ALLRQ-000-CI1 CT - Unplanned Maint	1			34	50	51
513-595 -ALLRQ-000-CI4 ST - Unplanned Maint				186	300	310
512-595 -ALLRQ-000-CIC ST - Boiler Unplanned Maint				34	25	26
512-595 -ALLRQ-000-CI3 ST - Boiler Unplanned Maint	1					
513-595 -ALLRQ-000-CI3 ST - Unplanned Maint	23			186	300	310
Total Unplanned Maintenance	123	105	102	882	1,195	1,232

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Deposit to General Reserve:						
999-240 -ALLRQ-000-GRF Transfer to Other Bus Unit		780				
Total Deposit to General Reserve		780				

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Debt, Leases & R&R:						
923-702 -ALLRQ-005-000 Line/Letter of Credit Fees	1,053	1,278	331	1,208	964	964
923-702 -ALLRQ-005-08C Line/Letter of Credit Fees	529					
923-706 -ALLRQ-005-000 Credit Facility Costs	3	3	2			
999-240 -ALLRQ-005-06A Transfer to Other Bus Unit	16,141					
999-240 -ALLRQ-005-08A Transfer to Other Bus Unit	8,690	25,810	12,912	25,980	38,520	
999-240 -ALLRQ-005-08B Transfer to Other Bus Unit	7,970	8,765	5,108	10,284		
999-240 -ALLRQ-005-08C Transfer to Other Bus Unit	1,500	1,600	850	1,704		
Early Retirement of 2008C Bonds - Vero Transaction					78,190	
999-240 -ALLRQ-005-09A Transfer to Other Bus Unit	4,845	5,070	2,631	5,292	5,148	
999-240 -ALLRQ-005-11A Transfer to Other Bus Unit	108					
999-240 -ALLRQ-005-11B Transfer to Other Bus Unit	162					
999-240 -ALLRQ-005-11C Transfer to Other Bus Unit	20					
999-240 -ALLRQ-005-13A Transfer to Other Bus Unit	1,370	1,420	732	1,476	1,524	1,572
999-240 -ALLRQ-005-15B Transfer to Other Bus Unit		5,385	2,808	5,652	5,940	6,240
999-240 -ALLRQ-005-16A Transfer to Other Bus Unit						38,412
999-240 -ALLRQ-005-17B Transfer to Other Bus Unit						2,220
999-240 -ALLRQ-005-GRF Transfer to Other Bus Unit	1,992	2,400	1,200	2,400	2,400	
999-240 -ALLRQ-005-KUA Transfer to Other Bus Unit	11,195	11,825	6,160	11,826	13,144	13,842
999-240 -ALLRQ-005-KWS Transfer to Other Bus Unit	548	571	594	594	618	644
999-240 -ALLRQ-005-STL Transfer to Other Bus Unit				52	55	58
427-220 -ALLRQ-000-LOC Interest Expense	21	103	128			
427-220 -ALLRQ-000-SLC Interest Expense			28			
427-220 -ALLRQ-06A-DSA Interest Expense	674	19				
427-220 -ALLRQ-08A-DSA Interest Expense	16,245	7,348	3,095	6,184	1,961	
427-220 -ALLRQ-08B-DSA Interest Expense	1,687	1,198	326	648		
427-220 -ALLRQ-08C-DSA Interest Expense	5,573	5,673	2,807	5,988	3,360	3,349
427-220 -ALLRQ-09A-DSA Interest Expense	4,402	763	259	516	252	
427-220 -ALLRQ-09B-DSA Interest Expense	975	975	488	972	972	
427-220 -ALLRQ-11A-DSA Interest Expense	322	289				
427-220 -ALLRQ-11B-DSA Interest Expense	2,860	1,883				
427-220 -ALLRQ-11C-DSA Interest Expense	2,600	1,771				
427-220 -ALLRQ-13A-DSA Interest Expense	231	260	140	336	240	204

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

		Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
427-220	-ALLRQ-15A-DSA Interest Expense					5,028	4,728
427-220	-ALLRQ-15B-DSA Interest Expense	5,723	5,723	2,727	5,448		
427-220	-ALLRQ-16A-DSA Interest Expense	10,250	20,761	10,381	20,760	20,760	20,760
427-220	-ALLRQ-17A-DSA Interest Expense		909	1,741	3,852	3,480	3,480
427-220	-ALLRQ-17B-DSA Interest Expense		388	744	1,896	1,488	1,488
427-220	-ALLRQ-18A-DSA Interest Expense					2,520	2,520
427-220	-ALLRQ-KUA-005 Interest Expense	7,798	7,168	3,337	7,166	5,847	5,149
427-220	-ALLRQ-KWS-005 Interest Expense	105	82	32	76	26	
427-220	-ALLRQ-STL-000 Interest Expense	30	75		23	20	17
999-240	-ALLRQ-000-RNR Transfer to Other Bus Unit	5,400	5,400	2,891	9,600	5,400	11,400
Total	Debt, Leases & R&R	121,025	124,916	62,449	129,933	197,857	117,047

	Balance 3/31/2018	Oct 1 2018 Pmt	Oct 1 2019	Oct 1 2020	Oct 1 2021	2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
Interest Expense											
2008A Bonds - Partial Refunding with 2018A		2,420,848	1,972,038	0		403,475	403,475	403,475	403,475	403,475	403,475
2008B Bonds		325,829	0			27,152	27,152	27,152	27,152	27,152	27,152
2008C Bonds		5,917,000	3,358,341	3,358,341	3,358,341	493,083	493,083	493,083	493,083	493,083	493,083
2008L LOC Support		726,300	403,000	403,000	403,000			181,575			181,575
2009A Bonds		517,250	252,500			43,104	43,104	43,104	43,104	43,104	43,104
2009B Bonds		975,040	975,050			81,253	81,253	81,253	81,253	81,253	81,253
2013A Bonds Libor + 1.47%		288,150	244,050	198,450	151,350	24,013	24,013	24,013	24,013	24,013	24,013
2015 Bonds - Net after refunding		5,312,513	5,022,638	4,723,263	4,409,013	442,709	442,709	442,709	442,709	442,709	442,709
2016 Bonds		20,761,000	20,761,000	20,761,000	19,800,625	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083
2017A Bonds		3,481,250	3,481,250	3,481,250	3,481,250	290,104	290,104	290,104	290,104	290,104	290,104
2017B Bonds		1,487,478	1,487,478	1,487,478	1,438,594	123,957	123,957	123,957	123,957	123,957	123,957
2018A Bonds - Proposed Transaction		566,100	2,516,000	2,516,000	2,516,000				188,700	188,700	188,700
St. Lucie County		22,753	19,984	17,068	13,998						22,753
KUA TARP Lease		6,525,445	5,848,377	5,149,311	4,477,400	534,169	547,254	525,090	537,832	533,129	511,359
Keys TARP Lease		51,618	26,326	0	0						
Principal Pmts											
2008A Bonds	123,645,000	25,975,000	38,515,000	0	0	2,164,583	2,164,583	2,164,583	2,164,583	2,164,583	2,164,583
2018A Refinancing		59,155,000									
2008B Bonds	10,285,000	10,285,000	0	0		857,083	857,083	857,083	857,083	857,083	857,083
2008C Bonds	149,573,000	1,700,000				141,667	141,667	141,667	141,667	141,667	141,667
2008C Bonds - Vero Closing Payoff		69,590,000									
2008C Bonds - Vero Closing Payoff		(69,590,000)									
2009A Bonds	10,440,000	5,295,000	5,145,000	0		441,250	441,250	441,250	441,250	441,250	441,250
2009B Bonds - (10-1-2019 GRF)	15,235,000	0	15,235,000	0							
2013A Bonds	9,605,000	1,470,000	1,520,000	1,570,000	1,625,000						
2015B Bonds	110,385,000	5,655,000	5,940,000	6,235,000	6,535,000						
2016A Bonds 10/1/2020 First Principal	424,120,000	0	0	38,415,000	40,330,000						
2017A Bonds	69,625,000	0	0	0	0						
2017B Bonds	52,925,000	0	0	2,225,000	6,765,000						
2018A Bonds Proposed Transaction		(50,320,000)	0	0	0						
St. Lucie County - Annual in Sep	478,918	52,247	55,016	57,932	61,002						52,247
KUA TARP Lease - Monthly	122,623,665	12,467,565	13,144,633	13,843,699	10,676,531	1,048,582	1,035,497	1,057,661	1,044,919	1,049,622	1,071,392
Keys TARP Lease - Annual Dec 31	1,262,056	618,382	643,674	0	0						
LOC Costs - Ed - Per Ed less 2008 Above		482,500	560,000	560,000				187,500			187,500
General Reserve for bullet debt		2,400,000	(15,235,000)	0	0	200,000	200,000	200,000	200,000	200,000	200,000
Total Debt Service		124,614,268	111,891,355	105,001,792	106,042,104	9,046,267	9,046,267	9,415,342	9,234,967	9,234,967	9,679,042
						9,046,000	9,046,000	9,415,000	9,235,000	9,235,000	9,679,000
Total OS Debt	1,100,202,639				Proof	0	0	0	0	0	0
Per GL - 221 Bonds	975,838,000										
Per GL - 227 Capital Leases	124,364,639										
Difference	0										

	Balance 3/31/2018	Oct 1 2018 Pmt	Oct 1 2019	Oct 1 2020	Oct 1 2021	2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
Interest Expense																	
2008A Bonds - Partial Refunding with 2018A		2,420,848	1,972,038	0		164,337	164,337	164,337	164,337	164,337	164,337	164,337	164,337	164,337	164,337	164,337	164,337
2008B Bonds		325,829	0			0	0	0	0	0	0	0	0	0	0	0	0
2008C Bonds		5,917,000	3,358,341	3,358,341	3,358,341	279,862	279,862	279,862	279,862	279,862	279,862	279,862	279,862	279,862	279,862	279,862	279,862
2008L LOC Support		726,300	403,000	403,000	403,000			100,750			100,750			100,750			100,750
2009A Bonds		517,250	252,500			21,042	21,042	21,042	21,042	21,042	21,042	21,042	21,042	21,042	21,042	21,042	21,042
2009B Bonds		975,040	975,050			81,254	81,254	81,254	81,254	81,254	81,254	81,254	81,254	81,254	81,254	81,254	81,254
2013A Bonds Libor + 1.47%		288,150	244,050	198,450	151,350	20,338	20,338	20,338	20,338	20,338	20,338	20,338	20,338	20,338	20,338	20,338	20,338
2015 Bonds - Net after refunding		5,312,513	5,022,638	4,723,263	4,409,013	418,553	418,553	418,553	418,553	418,553	418,553	418,553	418,553	418,553	418,553	418,553	418,553
2016 Bonds		20,761,000	20,761,000	20,761,000	19,800,625	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083
2017A Bonds		3,481,250	3,481,250	3,481,250	3,481,250	290,104	290,104	290,104	290,104	290,104	290,104	290,104	290,104	290,104	290,104	290,104	290,104
2017B Bonds		1,487,478	1,487,478	1,487,478	1,438,594	123,957	123,957	123,957	123,957	123,957	123,957	123,957	123,957	123,957	123,957	123,957	123,957
2018A Bonds - Proposed Transaction		566,100	2,516,000	2,516,000	2,516,000	209,667	209,667	209,667	209,667	209,667	209,667	209,667	209,667	209,667	209,667	209,667	209,667
St. Lucie County		22,753	19,984	17,068	13,998												19,984
KUA TARP Lease		6,525,445	5,848,377	5,149,311	4,477,400	523,581	502,078	513,949	509,138	455,502	499,231	478,407	489,383	468,833	479,447	474,481	454,347
Keys TARP Lease		51,618	26,326	0	0			26,326									
Principal Pmts																	
2008A Bonds	123,645,000	25,975,000	38,515,000	0	0	3,209,583	3,209,583	3,209,583	3,209,583	3,209,583	3,209,583	3,209,583	3,209,583	3,209,583	3,209,583	3,209,583	3,209,583
2018A Refinancing		59,155,000															
2008B Bonds	10,285,000	10,285,000	0	0		0	0	0	0	0	0	0	0	0	0	0	0
2008C Bonds	149,573,000	1,700,000				0	0	0	0	0	0	0	0	0	0	0	0
2008C Bonds - Vero Closing Payoff		69,590,000															
2008C Bonds - Vero Closing Payoff		(69,590,000)															
2009A Bonds	10,440,000	5,295,000	5,145,000	0		428,750	428,750	428,750	428,750	428,750	428,750	428,750	428,750	428,750	428,750	428,750	428,750
2009B Bonds - (10-1-2019 GRF)	15,235,000	0	15,235,000	0													
2013A Bonds	9,605,000	1,470,000	1,520,000	1,570,000	1,625,000	126,667	126,667	126,667	126,667	126,667	126,667	126,667	126,667	126,667	126,667	126,667	126,667
2015B Bonds	110,385,000	5,655,000	5,940,000	6,235,000	6,535,000	495,000	495,000	495,000	495,000	495,000	495,000	495,000	495,000	495,000	495,000	495,000	495,000
2016A Bonds 10/1/2020 First Principal	424,120,000	0	0	38,415,000	40,330,000	0	0	0	0	0	0	0	0	0	0	0	0
2017A Bonds	69,625,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017B Bonds	52,925,000	0	0	2,225,000	6,765,000	0	0	0	0	0	0	0	0	0	0	0	0
2018A Bonds Proposed Transaction		(50,320,000)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
St. Lucie County - Annual in Sep	478,918	52,247	55,016	57,932	61,002												55,016
KUA TARP Lease - Monthly	122,623,665	12,467,565	13,144,633	13,843,699	10,676,531	1,059,170	1,080,673	1,068,802	1,073,613	1,127,249	1,083,520	1,104,344	1,093,368	1,113,918	1,103,304	1,108,270	1,128,404
Keys TARP Lease - Annual Dec 31	1,262,056	618,382	643,674	0	0			618,382									
LOC Costs - Ed - Per Ed less 2008 Above		482,500	560,000	560,000				140,000			140,000			140,000			140,000
General Reserve for bullet debt		2,400,000	(15,235,000)	0	0	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
Total Debt Service		124,614,268	111,891,355	105,001,792	106,042,104	9,381,948	9,381,948	10,267,406	9,381,948	9,381,948	9,622,698	9,381,948	9,381,948	9,622,698	9,381,948	9,381,948	9,697,698
						9,382,000	9,382,000	10,267,000	9,382,000	9,382,000	9,623,000	9,382,000	9,382,000	9,623,000	9,382,000	9,382,000	9,698,000
Total OS Debt	1,100,202,639				Proof	0	0	0	0	0	0	0	0	0	0	0	0
Per GL - 221 Bonds	975,838,000																
Per GL - 227 Capital Leases	124,364,639																
Difference	0																

	Balance 3/31/2018	Oct 1 2018 Pmt	Oct 1 2019	Oct 1 2020	Oct 1 2021	2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
Interest Expense																	
2008A Bonds - Partial Refunding with 2018A		2,420,848	1,972,038	0		0	0	0	0	0	0	0	0	0	0	0	0
2008B Bonds		325,829	0			0	0	0	0	0	0	0	0	0	0	0	0
2008C Bonds		5,917,000	3,358,341	3,358,341	3,358,341	279,862	279,862	279,862	279,862	279,862	279,862	279,862	279,862	279,862	279,862	279,862	279,862
2008L LOC Support		726,300	403,000	403,000	403,000			100,750			100,750			100,750			100,750
2009A Bonds		517,250	252,500			0	0	0	0	0	0	0	0	0	0	0	0
2009B Bonds		975,040	975,050			0	0	0	0	0	0	0	0	0	0	0	0
2013A Bonds Libor + 1.47%		288,150	244,050	198,450	151,350	16,538	16,538	16,538	16,538	16,538	16,538	16,538	16,538	16,538	16,538	16,538	16,538
2015 Bonds - Net after refunding		5,312,513	5,022,638	4,723,263	4,409,013	393,605	393,605	393,605	393,605	393,605	393,605	393,605	393,605	393,605	393,605	393,605	393,605
2016 Bonds		20,761,000	20,761,000	20,761,000	19,800,625	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083	1,730,083
2017A Bonds		3,481,250	3,481,250	3,481,250	3,481,250	290,104	290,104	290,104	290,104	290,104	290,104	290,104	290,104	290,104	290,104	290,104	290,104
2017B Bonds		1,487,478	1,487,478	1,487,478	1,438,594	123,957	123,957	123,957	123,957	123,957	123,957	123,957	123,957	123,957	123,957	123,957	123,957
2018A Bonds - Proposed Transaction		566,100	2,516,000	2,516,000	2,516,000	209,667	209,667	209,667	209,667	209,667	209,667	209,667	209,667	209,667	209,667	209,667	209,667
St. Lucie County		22,753	19,984	17,068	13,998												17,068
KUA TARP Lease		6,525,445	5,848,377	5,149,311	4,477,400	464,412	444,560	454,255	449,175	415,423	438,818	419,679	428,433	409,584	417,956	412,713	394,303
Keys TARP Lease		51,618	26,326	0	0			0									
Principal Pmts																	
2008A Bonds	123,645,000	25,975,000	38,515,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018A Refinancing		59,155,000															
2008B Bonds	10,285,000	10,285,000	0	0		0	0	0	0	0	0	0	0	0	0	0	0
2008C Bonds	149,573,000	1,700,000				0	0	0	0	0	0	0	0	0	0	0	0
2008C Bonds - Vero Closing Payoff		69,590,000															
2008C Bonds - Vero Closing Payoff		(69,590,000)															
2009A Bonds	10,440,000	5,295,000	5,145,000	0		0	0	0	0	0	0	0	0	0	0	0	0
2009B Bonds - (10-1-2019 GRF)	15,235,000	0	15,235,000	0		15,235,000											
2013A Bonds	9,605,000	1,470,000	1,520,000	1,570,000	1,625,000	130,833	130,833	130,833	130,833	130,833	130,833	130,833	130,833	130,833	130,833	130,833	130,833
2015B Bonds	110,385,000	5,655,000	5,940,000	6,235,000	6,535,000	519,583	519,583	519,583	519,583	519,583	519,583	519,583	519,583	519,583	519,583	519,583	519,583
2016A Bonds 10/1/2020 First Principal	424,120,000	0	0	38,415,000	40,330,000	3,201,250	3,201,250	3,201,250	3,201,250	3,201,250	3,201,250	3,201,250	3,201,250	3,201,250	3,201,250	3,201,250	3,201,250
2017A Bonds	69,625,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017B Bonds	52,925,000	0	0	2,225,000	6,765,000	185,417	185,417	185,417	185,417	185,417	185,417	185,417	185,417	185,417	185,417	185,417	185,417
2018A Bonds Proposed Transaction		(50,320,000)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
St. Lucie County - Annual in Sep	478,918	52,247	55,016	57,932	61,002												57,932
KUA TARP Lease - Monthly	122,623,665	12,467,565	13,144,633	13,843,699	10,676,531	1,118,339	1,138,191	1,128,496	1,133,576	1,167,328	1,143,933	1,163,072	1,154,318	1,173,167	1,164,795	1,170,038	1,188,448
Keys TARP Lease - Annual Dec 31	1,262,056	618,382	643,674	0	0			643,674									
LOC Costs - Ed - Per Ed less 2008 Above		482,500	560,000	560,000				140,000			140,000			140,000			140,000
General Reserve for bullet debt		2,400,000	(15,235,000)	0	0	(15,235,000)											
Total Debt Service		124,614,268	111,891,355	105,001,792	106,042,104	8,663,650	8,663,650	9,548,074	8,663,650	8,663,650	8,904,400	8,663,650	8,663,650	8,904,400	8,663,650	8,663,650	8,979,400
						8,664,000	8,664,000	9,548,000	8,664,000	8,664,000	8,904,000	8,664,000	8,664,000	8,904,000	8,664,000	8,664,000	8,979,000
Total OS Debt	1,100,202,639				Proof	0	0	0	0	0	0	0	0	0	0	0	0
Per GL - 221 Bonds	975,838,000																
Per GL - 227 Capital Leases	124,364,639																
Difference	0																

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Fixed Administrative &General:						
549-610 -ALLRQ-006-000 CT - Regular Time			4			
549-620 -ALLRQ-006-000 CT - Overtime			3			
904-000 -ALLRQ-006-000 Uncollectible Accounts		381				
921-650 -ALLRQ-006-000 Employer Dues	907	1,012	550	958	958	1,036
921-700 -ALLRQ-006-000 Bank and Other Account Fees	21	22	12	21	28	28
923-100 -ALLRQ-006-000 Contract Consultants	420	290	331	264	240	240
923-105 -ALLRQ-006-000 Legal Fees	644	236	51	648	648	648
923-127 -ALLRQ-006-000 Arbitrage Rebate Calculation			1			
923-160 -ALLRQ-006-000 Engineering Services	254	54	252	529	761	420
923-167 -ALLRQ-006-000 System Dispatch	12	13	6	12	12	12
923-168 -ALLRQ-006-000 FMPP Pool Operations	1,912	1,653	983	3,128	2,710	2,550
923-169 -ALLRQ-006-000 FGU G&A Charges	599	656	311	898	898	946
923-195 -ALLRQ-006-000 FMPA G&A Charges	11,989	12,301	6,134	12,742	13,212	14,400
923-316 -ALLRQ-006-000 Telephone	90	87	28	183	60	132
923-318 -ALLRQ-006-000 RTU Maintenance	92	54	11	336	168	180
923-703 -ALLRQ-006-000 Rating Agency Fees	28	21		50	49	49
923-704 -ALLRQ-006-000 Trustee Charges	28	7	4	21	17	17
923-705 -ALLRQ-006-000 Broker Dealer Remarketing				208	120	120
923-750 -ALLRQ-006-000 Joint Owner Fees	24	4	11	12	12	12
924-321 -ALLRQ-006-000 Property Insurance	1,950	1,869	899	1,800	1,884	2,004
930-740 -ALLRQ-006-BSH EC Member Travel Reimbursement				48	48	48
930-740 -ALLRQ-006-CLW EC Member Travel Reimbursement		1				
930-740 -ALLRQ-006-FTP EC Member Travel Reimburseme	2	2	1			
930-740 -ALLRQ-006-HAV EC Member Travel Reimbursem	4	2	1			
930-740 -ALLRQ-006-JXB EC Member Travel Reimburseme	1	1	1			
930-740 -ALLRQ-006-KUA EC Member Travel Reimbursement						
930-740 -ALLRQ-006-KWS EC Member Travel Reimbursem	4	5	2			
930-740 -ALLRQ-006-NBY EC Member Travel Reimbursem	2	3	2			
930-740 -ALLRQ-006-STK EC Member Travel Reimburseme	1					
Total Fixed Administrative &General	18,984	18,675	9,597	21,858	21,824	22,841

		FYE 2018 Last 6 Months	FYE 2019	FYE 2020
Direct Charges and Other:				
921-650-ALLRQ-006-000 Employer Dues	See Detail Below #1	479,000	958,000	1,037,000
921-700-ALLRQ-006-000 Bank and Other Account Fees	Ed/Linda	10,500	27,600	27,600
923-100-ALLRQ-006-000 Contract Consultants	See Detail Below #2	288,000	240,000	240,000
923-105-ALLRQ-006-000 Legal Fees	See Detail Below #3	324,000	648,000	648,000
923-160-ALLRQ-006-000 Engineering Services	See Detail Below #4	198,000	761,000	420,000
923-167-ALLRQ-006-000 System Dispatch	OUC Contract	6,000	12,000	12,000
923-168-ALLRQ-006-000 FMPP Pool Operations	See Detail Below #5	1,180,200	2,709,600	2,550,000
923-169-ALLRQ-006-000 FGU G&A Charges	Same as Last year.	507,497	897,692	942,577
923-195-ALLRQ-006-000 FMPA G&A Charges	From Agency Budget	6,411,000	13,212,000	14,400,000
923-316-ALLRQ-006-000 Telephone	Based on current actuals	54,000	60,000	132,000
923-318-ALLRQ-006-000 RTU Maintenance	FPL / PEF Costs	78,000	168,000	180,000
923-703-ALLRQ-006-000 Rating Agency Fees	Ed/Janet	0	48,500	48,500
923-704-ALLRQ-006-000 Trustee Charges	Ed/Janet	0	17,000	17,000
923-705-ALLRQ-006-000 Broker Dealer Remarketing	Ed/Janet	104,000	120,000	120,000
923-750-ALLRQ-006-000 Joint Owner Fees	From Agency Budget	6,000	12,000	12,000
924-321-ALLRQ-006-000 Property Insurance	Insurance Quote	900,000	1,884,000	2,004,000
930-740-ALLRQ-006-BSH BOD - Director Travel	For All Travel	24,000	48,000	48,000
930-740-ALLRQ-006-FTP BOD - Director Travel				
930-740-ALLRQ-006-GCS BOD - Director Travel				
930-740-ALLRQ-006-HAV BOD - Director Travel				
930-740-ALLRQ-006-JXB BOD - Director Travel				
930-740-ALLRQ-006-KWS BOD - Director Travel				
930-740-ALLRQ-006-NBY BOD - Director Travel				
930-740-ALLRQ-006-OCL BOD - Director Travel				
930-740-ALLRQ-006-STK BOD - Director Travel				
Total Direct Charges & Other		10,570,197	21,823,392	22,838,677

921-650-ALLRQ-006-000 Employer Dues			
Mandatory FRCC/NERC		282,000	0
Member Services FRCC		518,000	0
APPA Dues		228,000	228,000
Florida Cost Based Broker System		30,000	30,000
NAESB		12,000	12,000
FTCDG - Transmission Capability Determination Group		36,000	36,000
Co-Electric Partners - Disolved		0	0
			0
Total Dues		958,000	
923-100-ALLRQ-006-000 Contract Consultants			
Bond Logistics - ARB rebate Calcs	Linda / Ed	7,500	7,500
Dunlap & Associates	Rich	0	0
Natural Gas Operations Consultant	Joe \ Bruce Christmas	0	0
FMPA OATT Support	Jason \ Nfront	25,000	10,000
FPL OATT and FERC Filing Support	Jason \ ???	100,000	30,000
PEF OATT and FERC Filing Support	Jason \ Nfront	30,000	15,000
Florida implementation for Clean Power Plan	Susan \ ???	50,000	
Quinquennial Report FYE 2018 Last Report	Rich	0	0
FMPA Strategis consulting - cost reduction	Frank		
FMEA Strategic Issues	Mark McCain	30,000	29,000
Total Contract Consultants		242,500	91,500
923-105-ALLRQ-006-000 Legal Fees			
Legal Matters by Exception - Spiegel	Jason	500,000	500,000
Nixon Peabody - Bond (Other than issue costs)	Rich / Linda	100,000	100,000
Other Legal	Jacob	50,000	50,000
Total Legal Fees		650,000	650,000
923-160-ALLRQ-006-000 Engineering Services			
Load Forecast	Chris / Leidos	60,000	60,000
IRP Studies & Support	Chris / Nfront	50,000	50,000
Fuel & Price Forecasting Support	Chris / Black & Veatch	50,000	50,000
Emissions Modeling Support for Complinace	Susan / ???	60,000	60,000
General Transmission Planning Consulting Assistance	Carl	70,000	70,000
KEYS BES Exception Renewal Study	Carl	0	
ETAP Models, Plant Coordination	Carl	25,000	0
Annual planning model data review	Carl	20,000	20,000
Annual UVLS / Florida Keys Transmission Plnning	Carl	30,000	30,000
Plant and Substation Engineering Specifications	Carl	150,000	0
Drawings and Calculations Standards/Review	Carl	40,000	0
Annual TPL Study	Carl	80,000	80,000
Keys/FKEC CAPE Model Update	Carl	60,000	0
FMPA Dyynamic Model Data and Event Review	Carl	50,000	0
TCEC Emergency Services Electrical System Upgrade Study	Carl	50,000	0
Power Plant / Generator Portection Standards Review	Carl	0	0
Total Engineering Services		795,000	420,000
923-168-ALLRQ-006-000 FMPP Pool Operations			
New CHP Software	Joe	150,000	0
RTU and meter replacement	Joe	160,000	150,000
OC FMPP Budget	Joe	2,400,000	2,400,000
		2,710,000	2,550,000
924-321-ALLRQ-006-000 Property Insurance			
Insurance Quote	Rich Popp	1,888,000	2,000,000

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Gas Transportation:						
501-100 -ALLRQ-007-CIC Fuel - Natural Gas	896	893	433	1,012	968	954
501-100 -ALLRQ-007-FGU Fuel - Natural Gas	27,607	25,764	12,817	26,530	24,370	24,370
501-100 -ALLRQ-007-OUC Fuel - Natural Gas	1,219	455	70	744	715	720
501-100 -ALLRQ-007-STA Fuel - Natural Gas	3,594	3,339	1,632	3,604	3,604	3,604
501-100 -ALLRQ-007-TCC Fuel - Natural Gas	1,123	1,035	588	1,466	1,346	1,387
Total Gas Transportation	34,440	31,486	15,541	33,356	31,003	31,035

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	30 2018-04 Apr	31 2018-05 May	30 2018-06 Jun	31 2018-07 Jul	31 2018-08 Aug	30 2018-09 Sep
		501-100-ALLRQ-007-CIC Fuel	480,000	968,000	954,000	63,000	68,000	87,000	86,000	88,000	88,000
		501-100-ALLRQ-007-FGU Fuel	12,925,000	24,370,000	24,370,000	2,200,000	2,240,000	2,175,000	2,125,000	2,125,000	2,060,000
		501-100-ALLRQ-007-OUC Fuel - Natural Gas	360,000	715,000	720,000	67,000	61,000	57,000	61,000	56,000	58,000
		501-100-ALLRQ-007-STA Fuel - Natural Gas	1,998,000	3,604,000	3,604,000	328,000	338,000	328,000	338,000	338,000	328,000
		501-100-ALLRQ-007-TCC Fuel	713,000	1,346,000	1,387,000	80,000	116,000	128,000	128,000	128,000	133,000
		Total Gas Transportation	16,476,000	31,003,000	31,035,000	2,675,000	2,755,000	2,688,000	2,652,000	2,647,000	2,579,000

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2018-10 Oct	30 2018-11 Nov	31 2018-12 Dec	31 2019-01 Jan	28 2019-02 Feb	31 2019-03 Mar	30 2019-04 Apr	31 2019-05 May	30 2019-06 Jun	31 2019-07 Jul	31 2019-08 Aug	30 2019-09 Sep
		501-100-ALLRQ-007-CIC Fuel	480,000	968,000	954,000	86,000	88,000	82,000	83,000	63,000	63,000	71,000	86,000	84,000	87,000	88,000	87,000
		501-100-ALLRQ-007-FGU Fuel	12,925,000	24,370,000	24,370,000	2,255,000	1,896,000	1,953,000	1,953,000	1,775,000	1,958,000	2,085,000	2,125,000	2,060,000	2,125,000	2,125,000	2,060,000
		501-100-ALLRQ-007-OUC Fuel - Natural Gas	360,000	715,000	720,000	86,000	57,000	55,000	55,000	55,000	66,000	58,000	56,000	55,000	56,000	55,000	61,000
		501-100-ALLRQ-007-STA Fuel - Natural Gas	1,998,000	3,604,000	3,604,000	338,000	252,000	260,000	260,000	236,000	260,000	328,000	338,000	328,000	338,000	338,000	328,000
		501-100-ALLRQ-007-TCC Fuel	713,000	1,346,000	1,387,000	134,000	17,000	119,000	126,000	115,000	126,000	104,000	78,000	130,000	131,000	135,000	131,000
		Total Gas Transportation	16,476,000	31,003,000	31,035,000	2,813,000	2,222,000	2,387,000	2,394,000	2,181,000	2,410,000	2,575,000	2,597,000	2,573,000	2,650,000	2,653,000	2,580,000

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Current Year Actual to March 31 Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2019-10 Oct	30 2019-11 Nov	31 2019-12 Dec	31 2020-01 Jan	28 2020-02 Feb	31 2020-03 Mar	30 2020-04 Apr	31 2020-05 May	30 2020-06 Jun	31 2020-07 Jul	31 2020-08 Aug	30 2020-09 Sep
		501-100-ALLRQ-007-CIC Fuel	480,000	968,000	954,000	83,000	78,000	87,000	85,000	63,000	63,000	63,000	87,000	85,000	85,000	88,000	87,000
		501-100-ALLRQ-007-FGU Fuel	12,925,000	24,370,000	24,370,000	2,255,000	1,896,000	1,953,000	1,953,000	1,775,000	1,958,000	2,085,000	2,125,000	2,060,000	2,125,000	2,125,000	2,060,000
		501-100-ALLRQ-007-OUC Fuel - Natural Gas	360,000	715,000	720,000	72,000	65,000	57,000	57,000	56,000	59,000	59,000	58,000	56,000	56,000	57,000	68,000
		501-100-ALLRQ-007-STA Fuel - Natural Gas	1,998,000	3,604,000	3,604,000	338,000	252,000	260,000	260,000	236,000	260,000	328,000	338,000	328,000	338,000	338,000	328,000
		501-100-ALLRQ-007-TCC Fuel	713,000	1,346,000	1,387,000	133,000	117,000	56,000	128,000	117,000	128,000	65,000	127,000	129,000	123,000	135,000	129,000
		Total Gas Transportation	16,476,000	31,003,000	31,035,000	2,798,000	2,330,000	2,326,000	2,398,000	2,184,000	2,405,000	2,537,000	2,648,000	2,573,000	2,642,000	2,655,000	2,585,000

	2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
FMPA Pipeline Capacity						
	30	31	30	31	31	30
FGT FTS-1 Entitlement	20,953	22,096	22,096	22,096	22,096	22,096
FGT FTS-2 Entitlementl	62,673	60,470	60,470	60,470	60,470	60,470
- Lake Worth	0	0	0	0	0	0
GENON	15,000	15,000	15,000	15,000	15,000	15,000
Gulfstream Receipts	0	0	0	0	0	0
MMBtu Daily Entitlement	98,626	97,566	97,566	97,566	97,566	97,566
Capacity Release from PGS (TCEC) FTS-1	20,000	20,000	20,000	20,000	20,000	20,000
Utililzation in select months	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Capacity Release from PGS (Cane) FTS-2	24,000	24,000	24,000	24,000	24,000	24,000
Utililzation in select months	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Reservation Charges						
FTS-1 Reservation Rate Effective 4-1-16	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518
FTS-1 Capacity Charge	346,856	377,970	365,777	377,970	377,970	365,777
FTS-1 PGS Release Capacity Charge	0	0	0	0	0	0
FTS-2 Reservation Rate Effective 4-1-16	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518
FTS-2 Capacity Charges	1,225,508	1,221,845	1,182,430	1,221,845	1,221,845	1,182,430
PGS Weighted Average Rate	0.6063	0.6063	0.6063	0.6063	0.6063	0.6063
	0	0	0	0	0	0
Cane Island Capacity Release - PGS	0	0	0	0	0	0
GENON Reservation Rate	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518
GENON Capacity Charge	248,310	256,587	248,310	256,587	256,587	248,310
Transco Station 85 Rate	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926
Volumn	50,000	50,000	50,000	50,000	50,000	50,000
Cost	148,890	153,853	148,890	153,853	153,853	148,890
Southern Pines Storage Charge	230,000	230,000	230,000	115,000	115,000	115,000
Less Guaranteed Storage Release Fee						
TOTAL	2,199,564	2,240,254	2,175,408	2,125,254	2,125,254	2,060,408
Total Projected MMBtu Burned	2,923,999	3,204,349	3,658,431	3,582,783	3,813,488	3,811,149
Average MMBtu/Day Burned	97,467	103,366	121,948	115,574	123,016	127,038
% MMBTU Pipeline Entitlement Used	98.82%	105.94%	124.99%	118.46%	126.08%	130.21%
Adjust PGS Call to aprox 95% utilization						
PGS Distribution Charges						
TCEC Volume Mmbtu	787,947	1,136,227	1,254,801	1,250,780	1,255,432	1,301,871
Rate	0.102	0.102	0.102	0.102	0.102	0.102
Dollars	80,371	115,895	127,990	127,580	128,054	132,791
Other Volumes	2,136,052	2,068,122	2,403,630	2,332,003	2,558,056	2,509,278
Contract Year Cummulative Volume	3,489,033	5,557,155	7,960,785	10,292,788	12,850,844	15,360,122
Volume Assessable		557,155	2,403,630	2,332,003	2,558,056	2,509,278
Rate	0.010	0.010	0.010	0.010	0.010	0.010
Variable Dollars	0	5,572	24,036	23,320	25,581	25,093
Fixed Monthly Charge	62,500	62,500	62,500	62,500	62,500	62,500
Total Dollars	62,500	68,072	86,536	85,820	88,081	87,593
OUC Pipeline Capcity - Stanton A						
FGT Capacity FTS-2	80,000	80,000	80,000	80,000	80,000	80,000
FGT Capacity FTS-1						
Bayside Storage	200,000	200,000	200,000	200,000	200,000	200,000
FTS-2 Reservation - Rate Above	1,564,320	1,616,464	1,564,320	1,616,464	1,616,464	1,564,320
FTS-1 Reservation - Rate Above	0	0	0	0	0	0
Storage Capacity Rate $0.315	63,000	63,000	63,000	63,000	63,000	63,000
Total Stanton A Capacity Charge	1,627,320	1,679,464	1,627,320	1,679,464	1,679,464	1,627,320
FMPA's 20% SHARE	325,464	335,893	325,464	335,893	335,893	325,464
Ouc Fuel Agent Fee	2,600	2,600	2,600	2,600	2,600	2,600
Fuel Agent Fee Total - Now in Gas Transp	328,064	338,493	328,064	338,493	338,493	328,064
Transportation - IR A&B & Standby Power						
OUC IR AB	6,804	1,081	893	2,236	315	879
OUC IR CD	59,944	59,666	56,372	58,631	55,287	57,318
Total	66,748	60,747	57,265	60,867	55,602	58,197

	2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
FMPA Pipeline Capacity												
	31	30	31	31	28	31	30	31	30	31	31	30
FGT FTS-1 Entitlement	30,851	20,364	20,214	20,214	20,214	20,514	20,953	22,096	22,096	22,096	22,096	22,096
FGT FTS-2 Entitlementl	59,470	62,673	62,673	62,673	62,673	62,673	62,673	60,470	60,470	60,470	60,470	60,470
- Lake Worth	0	0	0	0	0	0	0	0	0	0	0	0
GENON	15,000	4,200	4,200	4,200	4,200	4,200	15,000	15,000	15,000	15,000	15,000	15,000
Gulfstream Receipts	0	0	0	0	0	0	0	0	0	0	0	0
MMBtu Daily Entitlement	105,321	87,237	87,087	87,087	87,087	87,387	98,626	97,566	97,566	97,566	97,566	97,566
Capacity Release from PGS (TCEC) FTS-1	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000
Utililization in select months	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Capacity Release from PGS (Cane) FTS-2	24,000	20,000	20,000	20,000	20,000	20,000	24,000	24,000	24,000	24,000	24,000	24,000
Utililization in select months	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Reservation Charges												
FTS-1 Reservation Rate Effective 4-1-16	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518
FTS-1 Capacity Charge	527,731	337,106	345,777	345,777	312,314	350,908	346,856	377,970	365,777	377,970	377,970	365,777
FTS-1 PGS Release Capacity Charge	0	0	0	0	0	0	0	0	0	0	0	0
FTS-2 Reservation Rate Effective 4-1-16	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518
FTS-2 Capacity Charges	1,201,639	1,225,508	1,266,358	1,266,358	1,143,807	1,266,358	1,225,508	1,221,845	1,182,430	1,221,845	1,221,845	1,182,430
PGS Weighted Average Rate	0.6063	0.6018	0.6018	0.6018	0.6018	0.6018	0.6063	0.6063	0.6063	0.6063	0.6063	0.6063
	0	0	0	0	0	0	0	0	0	0	0	0
Cane Island Capacity Release - PGS	0	0	0	0	0	0	0	0	0	0	0	0
GENON Reservation Rate	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518
GENON Capacity Charge	256,587	69,527	71,844	71,844	64,892	71,844	248,310	256,587	248,310	256,587	256,587	248,310
Transco Station 85 Rate	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926
Volumn	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000
Cost	153,853	148,890	153,853	153,853	138,964	153,853	148,890	153,853	148,890	153,853	153,853	148,890
Southern Pines Storage Charge	115,000	115,000	115,000	115,000	115,000	115,000	115,000	115,000	115,000	115,000	115,000	115,000
Less Guaranteed Storage Release Fee												
TOTAL	2,254,810	1,896,030	1,952,832	1,952,832	1,774,978	1,957,963	2,084,564	2,125,254	2,060,408	2,125,254	2,125,254	2,060,408
Total Projected MMBtu Burned	3,701,681	2,731,723	3,161,488	3,254,862	2,860,796	2,938,770	3,453,814	3,090,292	3,408,282	3,785,004	3,893,216	3,718,172
Average MMBtu/Day Burned	119,409	91,057	101,983	104,996	102,171	94,799	115,127	99,687	113,609	122,097	125,588	123,939
% MMBTU Pipeline Entitlement Used	113.38%	104.38%	117.11%	120.56%	117.32%	108.48%	116.73%	102.17%	116.44%	125.14%	128.72%	127.03%
Adjust PGS Call to aprox 95% utilization												
PGS Distribution Charges												
TCEC Volume Mmbtu	1,312,791	163,572	1,166,161	1,238,172	1,128,713	1,233,476	1,020,834	762,006	1,275,380	1,286,408	1,321,718	1,280,133
Rate	0.102	0.102	0.102	0.102	0.102	0.102	0.102	0.102	0.102	0.102	0.102	0.102
Dollars	133,905	16,684	118,948	126,294	115,129	125,815	104,125	77,725	130,089	131,214	134,815	130,574
Other Volumes	2,388,890	2,568,151	1,995,327	2,016,690	1,732,083	1,705,294	2,432,980	2,328,286	2,132,902	2,498,596	2,571,498	2,438,039
Contract Year Cummulative Volume	17,749,012	20,317,163	22,312,490	24,329,180	1,732,083	3,437,377	5,870,357	8,198,643	10,331,545	12,830,141	15,401,639	17,839,678
Volume Assessable	2,388,890	2,568,151	1,995,327	2,016,690	0	0	870,357	2,328,286	2,132,902	2,498,596	2,571,498	2,438,039
Rate	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
Variable Dollars	23,889	25,682	19,953	20,167	0	0	8,704	23,283	21,329	24,986	25,715	24,380
Fixed Monthly Charge	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500
Total Dollars	86,389	88,182	82,453	82,667	62,500	62,500	71,204	85,783	83,829	87,486	88,215	86,880
OUC Pipeline Capcity - Stanton A												
FGT Capacity FTS-2	80,000	22,400	22,400	22,400	22,400	22,400	80,000	80,000	80,000	80,000	80,000	80,000
FGT Capacity FTS-1		45,000	45,000	45,000	45,000	45,000						
Bayside Storage	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
FTS-2 Reservation - Rate Above	1,616,464	438,010	452,610	452,610	408,809	452,610	1,564,320	1,616,464	1,564,320	1,616,464	1,616,464	1,564,320
FTS-1 Reservation - Rate Above	0	744,930	769,761	769,761	695,268	769,761	0	0	0	0	0	0
Storage Capacity Rate $0.315	63,000	63,000	63,000	63,000	63,000	63,000	63,000	63,000	63,000	63,000	63,000	63,000
Total Stanton A Capacity Charge	1,679,464	1,245,940	1,285,371	1,285,371	1,167,077	1,285,371	1,627,320	1,679,464	1,627,320	1,679,464	1,679,464	1,627,320
FMPA's 20% SHARE	335,893	249,188	257,074	257,074	233,415	257,074	325,464	335,893	325,464	335,893	335,893	325,464
Ouc Fuel Agent Fee	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600
Fuel Agent Fee Total - Now in Gas Transp	338,493	251,788	259,674	259,674	236,015	259,674	328,064	338,493	328,064	338,493	338,493	328,064
Transportation - IR A&B & Standby Power												
OUC IR AB	4,027	520	252	655	319	3,100	373	131	131	561	319	2,307
OUC IR CD	82,265	56,496	55,108	54,427	54,553	62,491	58,011	55,385	55,121	55,096	54,490	58,843
Total	86,292	57,016	55,360	55,082	54,872	65,591	58,384	55,516	55,252	55,657	54,809	61,150

	2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
FMPA Pipeline Capacity												
	31	30	31	31	28	31	30	31	30	31	31	30
FGT FTS-1 Entitlement	30,851	20,364	20,214	20,214	20,214	20,514	20,953	22,096	22,096	22,096	22,096	22,096
FGT FTS-2 Entitlementl	59,470	62,673	62,673	62,673	62,673	62,673	62,673	60,470	60,470	60,470	60,470	60,470
- Lake Worth	0	0	0	0	0	0	0	0	0	0	0	0
GENON	15,000	4,200	4,200	4,200	4,200	4,200	15,000	15,000	15,000	15,000	15,000	15,000
Gulfstream Receipts	0	0	0	0	0	0	0	0	0	0	0	0
MMBtu Daily Entitlement	105,321	87,237	87,087	87,087	87,087	87,387	98,626	97,566	97,566	97,566	97,566	97,566
Capacity Release from PGS (TCEC) FTS-1	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000
Utililization in select months	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Capacity Release from PGS (Cane) FTS-2	24,000	20,000	20,000	20,000	20,000	20,000	24,000	24,000	24,000	24,000	24,000	24,000
Utililization in select months	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Reservation Charges												
FTS-1 Reservation Rate Effective 4-1-16	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518
FTS-1 Capacity Charge	527,731	337,106	345,777	345,777	312,314	350,908	346,856	377,970	365,777	377,970	377,970	365,777
FTS-1 PGS Release Capacity Charge	0	0	0	0	0	0	0	0	0	0	0	0
FTS-2 Reservation Rate Effective 4-1-16	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518	0.6518
FTS-2 Capacity Charges	1,201,639	1,225,508	1,266,358	1,266,358	1,143,807	1,266,358	1,225,508	1,221,845	1,182,430	1,221,845	1,221,845	1,182,430
PGS Weighted Average Rate	0.6063	0.6018	0.6018	0.6018	0.6018	0.6018	0.6063	0.6063	0.6063	0.6063	0.6063	0.6063
	0	0	0	0	0	0	0	0	0	0	0	0
Cane Island Capacity Release - PGS	0	0	0	0	0	0	0	0	0	0	0	0
GENON Reservation Rate	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518	0.5518
GENON Capacity Charge	256,587	69,527	71,844	71,844	64,892	71,844	248,310	256,587	248,310	256,587	256,587	248,310
Transco Station 85 Rate	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926	0.09926
Volumn	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000
Cost	153,853	148,890	153,853	153,853	138,964	153,853	148,890	153,853	148,890	153,853	153,853	148,890
Southern Pines Storage Charge	115,000	115,000	115,000	115,000	115,000	115,000	115,000	115,000	115,000	115,000	115,000	115,000
Less Guaranteed Storage Release Fee												
TOTAL	2,254,810	1,896,030	1,952,832	1,952,832	1,774,978	1,957,963	2,084,564	2,125,254	2,060,408	2,125,254	2,125,254	2,060,408
Total Projected MMBtu Burned	3,350,152	2,745,807	3,042,299	3,452,051	2,938,898	2,565,496	2,542,031	3,711,085	3,496,363	3,474,789	3,886,570	3,736,606
Average MMBtu/Day Burned	108,069	91,527	98,139	111,356	104,961	82,758	84,734	119,712	116,545	112,090	125,373	124,554
% MMBTU Pipeline Entitlement Used	102.61%	104.92%	112.69%	127.87%	120.52%	94.70%	85.91%	122.70%	119.45%	114.89%	128.50%	127.66%
Adjust PGS Call to aprox 95% utilization												
PGS Distribution Charges												
TCEC Volume Mmbtu	1,308,335	1,147,017	553,024	1,251,214	1,148,140	1,255,352	640,606	1,248,425	1,260,989	1,209,412	1,320,298	1,265,938
Rate	0.102	0.102	0.102	0.102	0.102	0.102	0.102	0.102	0.102	0.102	0.102	0.102
Dollars	133,450	116,996	56,408	127,624	117,110	128,046	65,342	127,339	128,621	123,360	134,670	129,126
Other Volumes	2,041,817	1,598,790	2,489,275	2,200,837	1,790,758	1,310,144	1,901,425	2,462,660	2,235,374	2,265,377	2,566,272	2,470,668
Contract Year Cummulative Volume	19,881,495	21,480,285	23,969,560	26,170,397	1,790,758	3,100,902	5,002,327	7,464,987	9,700,361	11,965,738	14,532,010	17,002,678
Volume Assessable	2,041,817	1,598,790	2,489,275	2,200,837	0	0	2,327	2,462,660	2,235,374	2,265,377	2,566,272	2,470,668
Rate	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
Variable Dollars	20,418	15,988	24,893	22,008	0	0	23	24,627	22,354	22,654	25,663	24,707
Fixed Monthly Charge	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500
Total Dollars	82,918	78,488	87,393	84,508	62,500	62,500	62,523	87,127	84,854	85,154	88,163	87,207
OUC Pipeline Capcity - Stanton A												
FGT Capacity FTS-2	80,000	22,400	22,400	22,400	22,400	22,400	80,000	80,000	80,000	80,000	80,000	80,000
FGT Capacity FTS-1		45,000	45,000	45,000	45,000	45,000						
Bayside Storage	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
FTS-2 Reservation - Rate Above	1,616,464	438,010	452,610	452,610	408,809	452,610	1,564,320	1,616,464	1,564,320	1,616,464	1,616,464	1,564,320
FTS-1 Reservation - Rate Above	0	744,930	769,761	769,761	695,268	769,761	0	0	0	0	0	0
Storage Capacity Rate $0.315	63,000	63,000	63,000	63,000	63,000	63,000	63,000	63,000	63,000	63,000	63,000	63,000
Total Stanton A Capacity Charge	1,679,464	1,245,940	1,285,371	1,285,371	1,167,077	1,285,371	1,627,320	1,679,464	1,627,320	1,679,464	1,679,464	1,627,320
FMPA's 20% SHARE	335,893	249,188	257,074	257,074	233,415	257,074	325,464	335,893	325,464	335,893	335,893	325,464
Ouc Fuel Agent Fee	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600
Fuel Agent Fee Total - Now in Gas Transp	338,493	251,788	259,674	259,674	236,015	259,674	328,064	338,493	328,064	338,493	338,493	328,064
Transportation - IR A&B & Standby Power												
OUC IR AB	995	323	632	740	431	1,398	1,156	1,277	135	216	551	5,052
OUC IR CD	70,636	64,857	56,110	56,035	55,757	58,004	57,373	56,540	55,719	55,897	56,527	62,711
Total	71,631	65,180	56,742	56,775	56,188	59,402	58,529	57,817	55,854	56,113	57,078	67,763

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Variable O&M to Energy:						
999-240 -ALLRQ-002-000 Transfer to Other Bus Unit		(1,231)	(1,045)	(19,423)	(19,574)	(20,381)
999-240 -ALLRQ-000-000 Transfer to Other Bus Unit		(11,682)	(5,601)	(2,131)	(3,972)	(4,056)
Total Variable O&M to Energy		(12,913)	(6,645)	(21,554)	(23,546)	(24,437)

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Deposit to Rate Protection Account						
For Debt Original Debt Service on 2008C Bonds Retired					4,788	4,812

Florida Municipal Power Agency
All-Requirements Project
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Member Capacity:						
999-440 -ALLRQ-012-VER Transfer from O&M						
555-150 -ALLRQ-012-STL St. Lucie Purch from Non ARP	38					
Total Member Capacity	38					

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Firm Energy Purchased from Others:						
555-180 -ALLRQ-013-OLE Contract - Energy & Var O&M	1,227	674	174	353	67	115
555-180 -ALLRQ-013-OUC Contract - Energy & Var O&M			55	21	38	117
555-180 -ALLRQ-013-STA Contract - Energy & Var O&M	1,853	1,398	408	1,849	2,113	3,506
555-180 -ALLRQ-013-TEC Contract - Energy & Var O&M	1					
Total Firm Energy Purchased from Others	3,081	2,072	637	2,223	2,218	3,738

Florida Municipal Power Agency
All-Requirements Project
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Variable Administrative & General:						
999-240 -ALLRQ-016-000 Transfer to Other Bus Unit						
555-300 -ALLRQ-016-000 Conservation Program	700	700	375	750	750	750
Total Variable Administrative & General	700	700	375	750	750	750

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Non-Firm Energy Purchases:						
555-100 -ALLRQ-018-REM OPNS PURCHASED POWER						
555-170 -ALLRQ-018-FKE Interchange Energy	556					
555-170 -ALLRQ-018-FPC Interchange Energy	344	198	233			
555-170 -ALLRQ-018-FPL Interchange Energy	104	88	43			
555-170 -ALLRQ-018-LAK Interchange Energy	15	507	508			
555-170 -ALLRQ-018-OUC Interchange Energy	1,194	(290)	(110)	705	2,659	2,596
555-170 -ALLRQ-018-REM Interchange Energy	33	21	22			
555-170 -ALLRQ-018-SEC Interchange Energy	311	494	386			
555-170 -ALLRQ-018-TEA Interchange Energy	1,211	58	4			
555-170 -ALLRQ-018-TEC Interchange Energy		99	4			
555-170 -ALLRQ-018-USS Interchange Energy	410	625	341			
Total Non-Firm Energy Purchases	4,178	1,799	1,430	705	2,659	2,596

Florida Municipal Power Agency
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Detail Budget FYE 2019
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ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Fuels:						
501-100 -ALLRQ-019-FGU Fuel - Natural Gas	102,013	127,193	52,215	159,439	124,057	119,601
547-300 -ALLRQ-019-CIC Fuel Oil Burned	3	24				
547-300 -ALLRQ-019-KWC Fuel Oil Burned	595	271	281	9	11	
547-300 -ALLRQ-019-TCC Fuel Oil Burned	6	11	(9)			
501-100 -ALLRQ-019-ST1 Fuel - Natural Gas	393	251	56			
501-100 -ALLRQ-019-ST2 Fuel - Natural Gas	284	124	26			
501-110 -ALLRQ-019-ST1 Fuel - Coal	4,413	8,272	3,683	11,204	9,976	12,284
501-110 -ALLRQ-019-ST2 Fuel - Coal	4,191	4,061	2,006	13,622	10,849	9,676
555-110 -ALLRQ-019-FTP Stanton 1 Assigned - Fuel	1,552	2,715	1,223			
555-110 -ALLRQ-019-KUA Stanton 1 Assigned - Fuel	776	1,358	612			
555-110 -ALLRQ-019-STK Stanton 1 Assigned - Fuel	155	271	122			
555-120 -ALLRQ-019-FTP Stanton 2 Assigned - Fuel	3,335	3,143	1,563			
555-120 -ALLRQ-019-KUA Stanton 2 Assigned - Fuel	6,669	6,286	3,126			
555-120 -ALLRQ-019-KWS Stanton 2 Assigned - Fuel	2,001	1,886	938			
555-120 -ALLRQ-019-STK Stanton 2 Assigned - Fuel	250	236	117			
555-130 -ALLRQ-019-FTP Tri City Assigned - Fuel	514	899	406			
555-130 -ALLRQ-019-KWS Tri City Assigned - Fuel	1,210	2,140	969			
501-100 -ALLRQ-019-STA Fuel - Natural Gas	6,755	6,922	1,972	10,444	7,020	7,420
501-120 -ALLRQ-019-ST1 Fuel - Other	60	116	36			
501-120 -ALLRQ-019-ST2 Fuel - Other	40	89	25			
501-100 -ALLRQ-019-CAR Fuel - Natural Gas	(821)					
501-100 -ALLRQ-019-PGP Fuel - Natural Gas	(6,964)	(2,264)	(562)	(120)	(120)	(120)
555-180 -ALLRQ-019-STA Contract - Energy & Var O&M			9			
Total Fuels	127,429	164,004	68,815	194,598	151,793	148,861

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Current Year Actual to March 31 Annual Budget		2018 Forecast	2019 Budget	2020 Plan	30 2018-04 Apr	31 2018-05 May	30 2018-06 Jun	31 2018-07 Jul	31 2018-08 Aug	30 2018-09 Sep
		Fuels:									
		Stanton 1 - Coal	6,068,000	9,976,000	12,284,000	558,000	965,000	1,018,000	1,322,000	1,046,000	1,159,000
		Stanton 2 - Coal	6,710,000	10,849,000	9,676,000	999,000	1,306,000	1,243,000	1,547,000	1,387,000	228,000
		Natural Gas - FGU	66,172,000	124,057,000	119,601,000	9,281,000	9,873,000	11,351,000	11,442,000	12,223,000	12,002,000
		Natural Gas - OUC for STA & IR	5,123,000	7,020,000	7,420,000	1,131,000	706,000	760,000	643,000	936,000	947,000
		Fuel Oil Burned	3,000	11,000	0	3,000	0	0	0	0	0
		Natural Gas Hedging	(60,000)	(120,000)	(120,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)
		Total Fuels	84,016,000	151,793,000	148,861,000	11,962,000	12,840,000	14,362,000	14,944,000	15,582,000	14,326,000

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Current Year Actual to March 31 Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2018-10 Oct	30 2018-11 Nov	31 2018-12 Dec	31 2019-01 Jan	28 2019-02 Feb	31 2019-03 Mar	30 2019-04 Apr	31 2019-05 May	30 2019-06 Jun	31 2019-07 Jul	31 2019-08 Aug	30 2019-09 Sep
		Fuels:															
		Stanton 1 - Coal	6,068,000	9,976,000	12,284,000	1,352,000	650,000	399,000	487,000	356,000	14,000	442,000	1,266,000	1,181,000	1,488,000	1,222,000	1,119,000
		Stanton 2 - Coal	6,710,000	10,849,000	9,676,000	31,000	949,000	911,000	877,000	938,000	1,061,000	986,000	1,012,000	969,000	1,201,000	1,045,000	869,000
		Natural Gas - FGU	66,172,000	124,057,000	119,601,000	11,653,000	8,662,000	10,301,000	10,860,000	9,486,000	9,375,000	10,222,000	9,091,000	10,108,000	11,424,000	11,786,000	11,089,000
		Natural Gas - OUC for STA & IR	5,123,000	7,020,000	7,420,000	1,095,000	219,000	990,000	528,000	234,000	434,000	602,000	556,000	716,000	542,000	703,000	401,000
		Fuel Oil Burned	3,000	11,000	0	11,000	0	0	0	0	0	0	0	0	0	0	0
		Natural Gas Hedging	(60,000)	(120,000)	(120,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)
		Total Fuels	84,016,000	151,793,000	148,861,000	14,132,000	10,470,000	12,591,000	12,742,000	11,004,000	10,874,000	12,242,000	11,915,000	12,964,000	14,645,000	14,746,000	13,468,000

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2019-10 Oct	30 2019-11 Nov	31 2019-12 Dec	31 2020-01 Jan	28 2020-02 Feb	31 2020-03 Mar	30 2020-04 Apr	31 2020-05 May	30 2020-06 Jun	31 2020-07 Jul	31 2020-08 Aug	30 2020-09 Sep
		Fuels:															
		Stanton 1 - Coal	6,068,000	9,976,000	12,284,000	1,182,000	1,158,000	934,000	931,000	811,000	238,000	978,000	1,185,000	1,161,000	1,392,000	1,270,000	1,044,000
		Stanton 2 - Coal	6,710,000	10,849,000	9,676,000	148,000	785,000	698,000	671,000	634,000	957,000	846,000	987,000	884,000	1,181,000	1,061,000	824,000
		Natural Gas - FGU	66,172,000	124,057,000	119,601,000	10,118,000	8,284,000	9,530,000	11,119,000	9,461,000	8,078,000	7,699,000	10,939,000	10,486,000	10,657,000	11,927,000	11,303,000
		Natural Gas - OUC for STA & IR	5,123,000	7,020,000	7,420,000	862,000	27,000	720,000	354,000	250,000	896,000	987,000	522,000	685,000	759,000	800,000	558,000
		Fuel Oil Burned	3,000	11,000	0	0	0	0	0	0	0	0	0	0	0	0	0
		Natural Gas Hedging	(60,000)	(120,000)	(120,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)
		Total Fuels	84,016,000	151,793,000	148,861,000	12,300,000	10,244,000	11,872,000	13,065,000	11,146,000	10,159,000	10,500,000	13,623,000	13,206,000	13,979,000	15,048,000	13,719,000

	2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
Coal per MMBTU	2.69	2.69	2.69	2.69	2.69	2.69
Nat Gas Per MMTBu	3.00	2.93	2.97	3.05	3.07	3.02
Oil Per MMBTu	15.99	15.99	15.99	15.99	15.99	15.99
Coal Cost per Mmbtu						
Coal per Ton (IB Coal Market) - CME 4-24-2018	39.15	39.15	39.15	39.15	39.15	39.15
Freight per Ton	18.28	18.28	18.28	18.28	18.28	18.28
Fixed Charge on Average / ton	4.00	4.00	4.00	4.00	4.00	4.00
Freight Fuel Surcharge #cars*#miles*.23	2.04	2.04	2.04	2.04	2.04	2.04
Total	63.47	63.47	63.47	63.47	63.47	63.47
Coal Content per lb - IB Coal	11,800					
Btu's Per ton	23,600,000					
Mmbtu per Ton of Coal	23.60	23.60	23.60	23.60	23.60	23.60
Coal Cost per MMBtu	2.69	2.69	2.69	2.69	2.69	2.69
Data From FGU						
Natural Gas Price Spot						
Fuel %	3.99%	3.99%	3.99%	3.99%	3.99%	3.99%
Forward Curve Fuel Price Used in budget - NYMEX	2.800	2.740	2.775	2.812	2.824	2.807
Zone 3 Basis	0.050	0.035	0.039	0.087	0.094	0.057
Fuel Expense	0.118	0.115	0.117	0.120	0.121	0.119
Variable Usage	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354
City Gate $/Mmbtu without transport	3.003	2.925	2.966	3.054	3.074	3.018
No. 2 Oil Price						
Per Gal - Key West Value	2.06	2.06	2.06	2.06	2.06	2.06
Basis to Rack	0.08	0.08	0.08	0.08	0.08	0.08
Delivery to Plant	0.05	0.05	0.05	0.05	0.05	0.05
Cost per Gallon	2.19	2.19	2.19	2.19	2.19	2.19
Per Barrel	91.98	91.98	91.98	91.98	91.98	91.98
Cost Per MMBTU	15.99	15.99	15.99	15.99	15.99	15.99
BTU's per Gal	137,000	137,000	137,000	137,000	137,000	137,000
Gal per Mmbtu	7.30	7.30	7.30	7.30	7.30	7.30
Price Assumption						
Fuel Price Used in budget - NYMEX 4/2/2018	2.800	2.740	2.775	2.812	2.824	2.807

	2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
Coal per MMBTU	2.69	2.69	2.69	2.69	2.69	2.65	2.65	2.65	2.65	2.65	2.65	2.65
Nat Gas Per MMTBu	3.01	2.99	3.10	3.18	3.14	3.02	2.82	2.78	2.82	2.89	2.90	2.85
Oil Per MMBTu	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99
Coal Cost per Mmbtu												
Coal per Ton (IB Coal Market) - CME 4-24-2018	39.15	39.15	39.15	38.25	38.25	38.25	38.25	38.25	38.25	38.25	38.25	38.25
Freight per Ton	18.28	18.28	18.28	19.18	19.18	18.28	18.28	18.28	18.28	18.28	18.28	18.28
Fixed Charge on Average / ton	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
Freight Fuel Surcharge #cars*#miles*.23	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04
Total	63.47	63.47	63.47	63.47	63.47	62.57	62.57	62.57	62.57	62.57	62.57	62.57
Coal Content per lb - IB Coal												
Btu's Per ton												
Mmbtu per Ton of Coal	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60
Coal Cost per MMBtu	2.69	2.69	2.69	2.69	2.69	2.65	2.65	2.65	2.65	2.65	2.65	2.65
Data From FGU												
Natural Gas Price Spot												
Fuel %	3.99%	2.95%	2.95%	2.95%	2.95%	2.95%	3.99%	3.99%	3.99%	3.99%	3.99%	3.99%
Forward Curve Fuel Price Used in budget - NYMEX	2.820	2.864	2.975	3.056	3.018	2.903	2.600	2.564	2.592	2.623	2.629	2.617
Zone 3 Basis	0.039	0.020	0.018	0.018	0.015	0.012	0.069	0.071	0.081	0.114	0.121	0.084
Fuel Expense	0.119	0.088	0.091	0.093	0.092	0.089	0.111	0.110	0.111	0.114	0.114	0.112
Variable Usage	0.0354	0.0160	0.0160	0.0160	0.0160	0.0160	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354
City Gate $/Mmbtu without transport	3.013	2.988	3.100	3.183	3.141	3.020	2.815	2.780	2.819	2.886	2.899	2.848
No. 2 Oil Price												
Per Gal - Key West Value	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06
Basis to Rack	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
Delivery to Plant	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
Cost per Gallon	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19
Per Barrel	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98
Cost Per MMBTU	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99
BTU's per Gal	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000
Gal per Mmbtu	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30
Price Assumption												
Fuel Price Used in budget - NYMEX 4/2/2018	2.820	2.864	2.975	3.056	3.018	2.903	2.600	2.564	2.592	2.623	2.629	2.617

	2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep	2020-10 Oct	2020-11 Nov	2020-12 Dec
Coal per MMBTU	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65
Nat Gas Per MMTBu	2.87	2.84	2.97	3.08	3.05	2.95	2.83	2.81	2.86	2.92	2.94	2.89	2.92	2.85	3.00
Oil Per MMBTu	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99
Coal Cost per Mmbtu															
Coal per Ton (IB Coal Market) - CME 4-24-2018	38.25	38.25	38.25	38.25	38.25	38.25	38.25	38.25	38.25	38.25	38.25	38.25	38.25	38.25	38.25
Freight per Ton	18.28	18.28	18.28	18.28	18.28	18.28	18.28	18.28	18.28	18.28	18.28	18.28	18.28	18.28	18.28
Fixed Charge on Average / ton	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
Freight Fuel Surcharge #cars*#miles*.23	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04	2.04
Total	62.57	62.57	62.57	62.57	62.57	62.57	62.57	62.57	62.57	62.57	62.57	62.57	62.57	62.57	62.57
Coal Content per lb - IB Coal															
Btu's Per ton															
Mmbtu per Ton of Coal	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60	23.60
Coal Cost per MMBtu	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65
Data From FGU															
Natural Gas Price Spot															
Fuel %	3.99%	2.95%	2.95%	2.95%	2.95%	2.95%	3.99%	3.99%	3.99%	3.99%	3.99%	3.99%	3.99%	2.95%	2.95%
Forward Curve Fuel Price Used in budget - NYMEX	2.642	2.701	2.832	2.936	2.913	2.823	2.579	2.559	2.589	2.621	2.629	2.620	2.646	2.707	2.854
Zone 3 Basis	0.081	0.035	0.033	0.034	0.031	0.028	0.106	0.108	0.119	0.152	0.160	0.122	0.119	0.042	0.041
Fuel Expense	0.113	0.083	0.087	0.090	0.089	0.087	0.112	0.111	0.113	0.115	0.116	0.114	0.115	0.084	0.088
Variable Usage	0.0354	0.0160	0.0160	0.0160	0.0160	0.0160	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0160	0.0160
City Gate $/Mmbtu without transport	2.871	2.835	2.968	3.076	3.049	2.954	2.832	2.813	2.856	2.923	2.940	2.891	2.915	2.849	2.999
No. 2 Oil Price															
Per Gal - Key West Value	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06	2.06
Basis to Rack	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
Delivery to Plant	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
Cost per Gallon	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19	2.19
Per Barrel	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98	91.98
Cost Per MMBTU	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99
BTU's per Gal	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000
Gal per Mmbtu	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30	7.30
Price Assumption															
Fuel Price Used in budget - NYMEX 4/2/2018	2.642	2.701	2.832	2.936	2.913	2.823	2.579	2.559	2.589	2.621	2.629	2.620	2.646	2.707	2.854

Coal Cost	2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
MMBTu's						
Stanton 1	202,407	350,380	353,680	467,691	364,355	406,071
Stanton 2	360,298	474,116	450,543	563,609	504,032	73,340
Total Coal	562,705	824,496	804,223	1,031,300	868,387	479,411
Cost per MMBTU	2.69	2.69	2.69	2.69	2.69	2.69
Coal $						
Stanton 1	544,475	942,522	951,399	1,258,089	980,115	1,092,331
Stanton 2	969,202	1,275,372	1,211,961	1,516,108	1,355,846	197,285
Total Coal $	1,513,677	2,217,894	2,163,360	2,774,197	2,335,961	1,289,616
MWH						
Stanton 1	19,321	33,446	33,761	44,644	34,780	38,762
Stanton 2	35,445	46,642	44,323	55,446	49,585	7,215
Coal Energy Rate						
Stanton 1	28.18	28.18	28.18	28.18	28.18	28.18
Stanton 2	27.34	27.34	27.34	27.34	27.34	27.34
Combined Cycle						
Delivered Gas Price	3.00	2.93	2.97	3.05	3.07	3.02
7300 Heat Rate Fuel Cost	21.92	21.35	21.65	22.29	22.44	22.03
	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF
Stanton 1 Coal	544,475	942,522	951,399	1,258,089	980,115	1,092,331
Stanton 1 Other From Bud	13,593	22,087	66,522	64,116	65,692	66,830
Total	558,068	964,609	1,017,921	1,322,205	1,045,807	1,159,161
Stanton 1 Coal	969,202	1,275,372	1,211,961	1,516,108	1,355,846	197,285
Stanton 1 Other From Bud	29,877	30,788	30,788	30,788	30,788	30,788
Total	999,079	1,306,160	1,242,749	1,546,896	1,386,634	228,073

Coal Cost	2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
MMBTu's												
Stanton 1	497,327	236,485	143,416	175,829	127,147	0	161,728	472,478	440,348	556,181	455,926	416,997
Stanton 2	0	341,412	327,110	314,688	337,143	388,628	369,254	379,185	362,931	450,564	391,708	324,975
Total Coal	497,327	577,897	470,526	490,517	464,290	388,628	530,982	851,663	803,279	1,006,745	847,634	741,972
Cost per MMBTU	2.69	2.69	2.69	2.69	2.69	2.65	2.65	2.65	2.65	2.65	2.65	2.65
Coal $												
Stanton 1	1,337,810	636,145	385,789	472,980	342,025	0	428,579	1,252,067	1,166,922	1,473,880	1,208,204	1,105,042
Stanton 2	0	918,398	879,926	846,511	906,915	1,029,864	978,523	1,004,840	961,767	1,193,995	1,038,026	861,184
Total Coal $	1,337,810	1,554,543	1,265,715	1,319,491	1,248,940	1,029,864	1,407,102	2,256,907	2,128,689	2,667,875	2,246,230	1,966,226
MWH												
Stanton 1	47,473	22,574	13,690	16,784	12,137	0	15,438	45,101	42,034	53,091	43,521	39,805
Stanton 2	0	33,587	32,180	30,958	33,167	38,232	36,326	37,303	35,704	44,325	38,535	31,970
Coal Energy Rate												
Stanton 1	28.18	28.18	28.18	28.18	28.18	0.00	27.76	27.76	27.76	27.76	27.76	27.76
Stanton 2	0.00	27.34	27.34	27.34	27.34	26.94	26.94	26.94	26.94	26.94	26.94	26.94
Combined Cycle												
Delivered Gas Price	3.01	2.99	3.10	3.18	3.14	3.02	2.82	2.78	2.82	2.89	2.90	2.85
7300 Heat Rate Fuel Cost	21.99	21.81	22.63	23.24	22.93	22.05	20.55	20.29	20.58	21.07	21.16	20.79
	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF		COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF
Stanton 1 Coal	1,337,810	636,145	385,789	472,980	342,025	0	428,579	1,252,067	1,166,922	1,473,880	1,208,204	1,105,042
Stanton 1 Other From Bud	13,693	13,693	13,693	13,693	13,693	13,693	13,693	13,693	13,693	13,693	13,693	13,689
Total	1,351,503	649,838	399,482	486,673	355,718	13,693	442,272	1,265,760	1,180,615	1,487,573	1,221,897	1,118,731
Stanton 1 Coal	0	918,398	879,926	846,511	906,915	1,029,864	978,523	1,004,840	961,767	1,193,995	1,038,026	861,184
Stanton 1 Other From Bud	30,788	30,788	30,788	30,788	30,788	30,788	7,319	7,319	7,319	7,319	7,319	7,319
Total	30,788	949,186	910,714	877,299	937,703	1,060,652	985,842	1,012,159	969,086	1,201,314	1,045,345	868,503

Coal Cost	2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
MMBTu's												
Stanton 1	440,788	431,831	347,217	345,844	300,839	84,688	363,716	442,045	432,701	519,851	473,955	388,764
Stanton 2	52,960	293,626	260,803	250,374	236,540	358,540	316,457	369,599	330,810	442,981	397,716	308,000
Total Coal	493,748	725,457	608,020	596,218	537,379	443,228	680,173	811,644	763,511	962,832	871,671	696,764
Cost per MMBTU	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65	2.65
Coal $												
Stanton 1	1,168,088	1,144,352	920,125	916,487	797,223	224,423	963,847	1,171,419	1,146,658	1,377,605	1,255,981	1,030,225
Stanton 2	140,344	778,109	691,128	663,491	626,831	950,131	838,611	979,437	876,647	1,173,900	1,053,947	816,200
Total Coal $	1,308,432	1,922,461	1,611,253	1,579,978	1,424,054	1,174,554	1,802,458	2,150,856	2,023,305	2,551,505	2,309,928	1,846,425
MWH												
Stanton 1	42,076	41,221	33,144	33,013	28,717	8,084	34,719	42,196	41,304	49,623	45,242	37,110
Stanton 2	5,210	28,886	25,657	24,631	23,270	35,272	31,132	36,360	32,544	43,579	39,126	30,300
Coal Energy Rate												
Stanton 1	27.76	27.76	27.76	27.76	27.76	27.76	27.76	27.76	27.76	27.76	27.76	27.76
Stanton 2	26.94	26.94	26.94	26.94	26.94	26.94	26.94	26.94	26.94	26.94	26.94	26.94
Combined Cycle												
Delivered Gas Price	2.87	2.84	2.97	3.08	3.05	2.95	2.83	2.81	2.86	2.92	2.94	2.89
7300 Heat Rate Fuel Cost	20.96	20.70	21.67	22.45	22.26	21.56	20.67	20.53	20.85	21.34	21.46	21.10
	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF	COAL OFF
Stanton 1 Coal	1,168,088	1,144,352	920,125	916,487	797,223	224,423	963,847	1,171,419	1,146,658	1,377,605	1,255,981	1,030,225
Stanton 1 Other From Bud	14,036	14,036	14,036	14,036	14,036	14,036	14,036	14,036	14,036	14,036	14,036	14,032
Total	1,182,124	1,158,388	934,161	930,523	811,259	238,459	977,883	1,185,455	1,160,694	1,391,641	1,270,017	1,044,257
Stanton 1 Coal	140,344	778,109	691,128	663,491	626,831	950,131	838,611	979,437	876,647	1,173,900	1,053,947	816,200
Stanton 1 Other From Bud	7,319	7,319	7,319	7,319	7,319	7,325	7,502	7,502	7,502	7,502	7,502	7,502
Total	147,663	785,428	698,447	670,810	634,150	957,456	846,113	986,939	884,149	1,181,402	1,061,449	823,702

Natural Gas Cost		2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
	#days	30	31	30	31	31	30
Supplier	Price						
Future Deal							
Future Deal							
Future Deal							
Future Deal							
Future Deal							
	Total Monthly MMBtus - Term Deals	0	0	0	0	0	0
	Total NG MMBtus	2,923,999	3,204,349	3,658,431	3,582,783	3,813,488	3,811,149
	Gas Volume At Forecast Price	2,923,999	3,204,349	3,658,431	3,582,783	3,813,488	3,811,149
	Nymex Estimated Settle	3.00	2.93	2.97	3.05	3.07	3.02
	Gas Cost with Forecast Price Volume	8,780,769	9,372,721	10,850,906	10,941,819	11,722,662	11,502,048
Term Deal Unit Prices Deal + Fuel Cost on Pipe							
0.00		0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00
Term Deal Total Cost							
0		0	0	0	0	0	0
Future Deal		0	0	0	0	0	0
Future Deal		0	0	0	0	0	0
Future Deal		0	0	0	0	0	0
Future Deal		0	0	0	0	0	0
Future Deal		0	0	0	0	0	0
	TOTAL	0	0	0	0	0	0
	Total Cost of Gas Burned	8,780,769	9,372,721	10,850,906	10,941,819	11,722,662	11,502,048
	Weighted Average $/MMBtu for Gas Burn	3.00	2.93	2.97	3.05	3.07	3.02

Natural Gas Cost		2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
	#days	31	30	31	31	28	31	30	31	30	31	31	30
Supplier	Price												
Future Deal													
Future Deal													
Future Deal													
Future Deal													
Future Deal													
	Total Monthly MMBtus - Term Deals	0	0	0	0	0	0	0	0	0	0	0	0
	Total NG MMBtus	3,701,681	2,731,723	3,161,488	3,254,862	2,860,796	2,938,770	3,453,814	3,090,292	3,408,282	3,785,004	3,893,216	3,718,172
	Gas Volume At Forecast Price	3,701,681	2,731,723	3,161,488	3,254,862	2,860,796	2,938,770	3,453,814	3,090,292	3,408,282	3,785,004	3,893,216	3,718,172
	Nymex Estimated Settle	3.01	2.99	3.10	3.18	3.14	3.02	2.82	2.78	2.82	2.89	2.90	2.85
	Gas Cost with Forecast Price Volume	11,153,165	8,162,388	9,800,613	10,360,226	8,985,760	8,875,085	9,722,486	8,591,012	9,607,947	10,923,522	11,286,433	10,589,354
Term Deal Unit Prices Deal + Fuel Cost on Pipe													
0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Term Deal Total Cost													
0		0	0	0	0	0	0	0	0	0	0	0	0
Future Deal		0	0	0	0	0	0	0	0	0	0	0	0
Future Deal		0	0	0	0	0	0	0	0	0	0	0	0
Future Deal		0	0	0	0	0	0	0	0	0	0	0	0
Future Deal		0	0	0	0	0	0	0	0	0	0	0	0
Future Deal		0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0
	Total Cost of Gas Burned	11,153,165	8,162,388	9,800,613	10,360,226	8,985,760	8,875,085	9,722,486	8,591,012	9,607,947	10,923,522	11,286,433	10,589,354
	Weighted Average $/MMBtu for Gas Burn	3.01	2.99	3.10	3.18	3.14	3.02	2.82	2.78	2.82	2.89	2.90	2.85

Natural Gas Cost		2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
	#days	31	30	31	31	28	31	30	31	30	31	31	30
Supplier	Price												
Future Deal													
Future Deal													
Future Deal													
Future Deal													
Future Deal													
	Total Monthly MMBtus - Term Deals	0	0	0	0	0	0	0	0	0	0	0	0
	Total NG MMBtus	3,350,152	2,745,807	3,042,299	3,452,051	2,938,898	2,565,496	2,542,031	3,711,085	3,496,363	3,474,789	3,886,570	3,736,606
	Gas Volume At Forecast Price	3,350,152	2,745,807	3,042,299	3,452,051	2,938,898	2,565,496	2,542,031	3,711,085	3,496,363	3,474,789	3,886,570	3,736,606
	Nymex Estimated Settle	2.87	2.84	2.97	3.08	3.05	2.95	2.83	2.81	2.86	2.92	2.94	2.89
	Gas Cost with Forecast Price Volume	9,618,286	7,784,363	9,029,543	10,618,509	8,960,700	7,578,475	7,199,032	10,439,282	9,985,613	10,156,808	11,426,516	10,802,528
Term Deal Unit Prices Deal + Fuel Cost on Pipe													
0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Future Deal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Term Deal Total Cost													
0		0	0	0	0	0	0	0	0	0	0	0	0
Future Deal		0	0	0	0	0	0	0	0	0	0	0	0
Future Deal		0	0	0	0	0	0	0	0	0	0	0	0
Future Deal		0	0	0	0	0	0	0	0	0	0	0	0
Future Deal		0	0	0	0	0	0	0	0	0	0	0	0
Future Deal		0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0
	Total Cost of Gas Burned	9,618,286	7,784,363	9,029,543	10,618,509	8,960,700	7,578,475	7,199,032	10,439,282	9,985,613	10,156,808	11,426,516	10,802,528
	Weighted Average $/MMBtu for Gas Burn	2.87	2.84	2.97	3.08	3.05	2.95	2.83	2.81	2.86	2.92	2.94	2.89

Natural Gas Burned	2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
MMbtu's						
TCEC	787,947	1,136,227	1,254,801	1,250,780	1,255,432	1,301,871
Cane4	735,457	1,288,493	1,174,916	1,146,741	1,199,002	1,244,018
CANE 3 CC	1,157,893	556,967	1,117,860	1,088,592	1,111,694	1,056,065
CANECC 2	224,418	214,156	104,261	88,990	239,336	195,606
CANE CT 1	8,885	8,506	5,418	7,680	8,024	8,208
Oleander	9,399	0	1,175	0	0	5,381
Total MMBTU's	2,923,999	3,204,349	3,658,431	3,582,783	3,813,488	3,811,149
Natural Gas Price $/MMbtu	3.00	2.93	2.97	3.05	3.07	3.02
DOLLARS						
TCEC	2,366,205	3,323,464	3,721,740	3,819,882	3,859,198	3,929,047
Cane4	2,208,577	3,768,842	3,484,801	3,502,147	3,685,732	3,754,446
CANE 3 CC	3,477,153	1,629,128	3,315,573	3,324,560	3,417,347	3,187,204
CANECC 2	673,927	626,406	309,238	271,775	735,719	590,339
CANE CT 1	26,682	24,880	16,070	23,455	24,666	24,772
Oleander	28,225	0	3,485	0	0	16,240
Total Burned Gas Cost	8,780,769	9,372,720	10,850,907	10,941,819	11,722,662	11,502,048
Gas for Resale at 0 profit	500,000	500,000	500,000	500,000	500,000	500,000
Total Gas Cost	9,280,769	9,872,720	11,350,907	11,441,819	12,222,662	12,002,048

Natural Gas Burned	2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
MMbtu's												
TCEC	1,312,791	163,572	1,166,161	1,238,172	1,128,713	1,233,476	1,020,834	762,006	1,275,380	1,286,408	1,321,718	1,280,133
Cane4	1,409,741	1,200,740	604,933	783,059	766,475	628,827	1,360,116	960,437	915,927	1,173,000	1,220,659	1,234,116
CANE 3 CC	638,066	1,142,725	1,203,186	1,182,098	832,986	793,178	1,027,415	1,198,678	1,142,683	1,101,351	1,168,581	1,019,929
CANECC 2	286,010	219,899	184,131	48,720	130,211	267,378	38,676	166,450	72,478	220,904	180,616	178,805
CANE CT 1	36,746	4,787	3,077	2,813	2,411	12,387	6,773	2,721	1,814	3,341	1,642	5,189
Oleander	18,327	0	0	0	0	3,524	0	0	0	0	0	0
Total MMBTU's	3,701,681	2,731,723	3,161,488	3,254,862	2,860,796	2,938,770	3,453,814	3,090,292	3,408,282	3,785,004	3,893,216	3,718,172
Natural Gas Price $/MMbtu	3.01	2.99	3.10	3.18	3.14	3.02	2.82	2.78	2.82	2.89	2.90	2.85
DOLLARS												
TCEC	3,955,439	488,753	3,615,099	3,941,101	3,545,288	3,725,098	2,873,648	2,118,377	3,595,296	3,712,573	3,831,660	3,645,819
Cane4	4,247,550	3,587,811	1,875,292	2,492,477	2,407,498	1,899,058	3,828,727	2,670,015	2,581,998	3,385,278	3,538,690	3,514,762
CANE 3 CC	1,922,493	3,414,462	3,729,877	3,762,618	2,616,409	2,395,398	2,892,173	3,332,325	3,221,223	3,178,499	3,387,716	2,904,758
CANECC 2	861,748	657,058	570,806	155,076	408,993	807,482	108,873	462,731	204,315	637,529	523,606	509,237
CANE CT 1	110,716	14,304	9,539	8,954	7,573	37,409	19,066	7,564	5,114	9,642	4,760	14,778
Oleander	55,219	0	0	0	0	10,642	0	0	0	0	0	0
Total Burned Gas Cost	11,153,165	8,162,388	9,800,613	10,360,226	8,985,761	8,875,087	9,722,487	8,591,012	9,607,946	10,923,521	11,286,432	10,589,354
Gas for Resale at 0 profit	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
Total Gas Cost	11,653,165	8,662,388	10,300,613	10,860,226	9,485,761	9,375,087	10,222,487	9,091,012	10,107,946	11,423,521	11,786,432	11,089,354

Natural Gas Burned	2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
MMbtu's												
TCEC	1,308,335	1,147,017	553,024	1,251,214	1,148,140	1,255,352	640,606	1,248,425	1,260,989	1,209,412	1,320,298	1,265,938
Cane4	1,148,195	248,033	1,196,979	905,113	921,327	875,827	385,638	1,261,742	1,063,249	1,154,015	1,205,827	1,230,910
CANE 3 CC	661,274	1,104,398	1,195,475	1,195,988	842,361	57,315	1,160,983	1,191,424	1,136,630	1,071,219	1,172,633	936,436
CANECC 2	193,460	223,775	94,307	97,015	25,578	368,714	351,785	0	34,600	39,110	184,873	285,584
CANE CT 1	27,081	13,385	2,514	2,721	1,492	8,288	3,019	2,445	895	1,033	2,939	8,633
Oleander	11,807	9,199	0	0	0	0	0	7,049	0	0	0	9,105
Total MMBTU's	3,350,152	2,745,807	3,042,299	3,452,051	2,938,898	2,565,496	2,542,031	3,711,085	3,496,363	3,474,789	3,886,570	3,736,606
Natural Gas Price $/MMbtu	2.87	2.84	2.97	3.08	3.05	2.95	2.83	2.81	2.86	2.92	2.94	2.89
DOLLARS												
TCEC	3,756,230	3,251,793	1,641,375	3,848,734	3,500,679	3,708,310	1,814,196	3,511,820	3,601,385	3,535,111	3,881,676	3,659,827
Cane4	3,296,468	703,174	3,552,634	2,784,128	2,809,126	2,587,193	1,092,127	3,549,280	3,036,639	3,373,186	3,545,131	3,558,561
CANE 3 CC	1,898,518	3,130,968	3,548,170	3,678,859	2,568,359	169,309	3,287,904	3,351,476	3,246,215	3,131,173	3,447,541	2,707,236
CANECC 2	555,424	634,402	279,903	298,418	77,987	1,089,181	996,255	0	98,818	114,319	543,527	825,623
CANE CT 1	77,750	37,946	7,462	8,370	4,549	24,483	8,550	6,878	2,556	3,019	8,641	24,958
Oleander	33,898	26,079	0	0	0	0	0	19,829	0	0	0	26,323
Total Burned Gas Cost	9,618,288	7,784,362	9,029,544	10,618,509	8,960,700	7,578,476	7,199,032	10,439,283	9,985,613	10,156,808	11,426,516	10,802,528
Gas for Resale at 0 profit	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
Total Gas Cost	10,118,288	8,284,362	9,529,544	11,118,509	9,460,700	8,078,476	7,699,032	10,939,283	10,485,613	10,656,808	11,926,516	11,302,528

Natural Gas Burned by Others	2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
MMBTU's						
STN A	363,002	233,827	252,169	202,709	301,941	308,590
IR CT A	3,963	954	497	1,357	188	564
IR CT B	2,714	0	269	752	0	188
IR CT C	6,184	4,467	1,969	2,764	1,010	1,880
IR CT D	833	2,272	1,476	2,940	1,350	2,511
Total MMBtu's	376,696	241,520	256,380	210,522	304,489	313,733
Natural Gas Price	3.00	2.93	2.97	3.05	3.07	3.02
Dollars						
STN A	1,090,095	683,944	747,933	619,073	928,167	931,325
IR CT A	11,901	2,790	1,474	4,144	578	1,702
IR CT B	8,150	0	798	2,297	0	567
IR CT C	18,571	13,066	5,840	8,441	3,105	5,674
IR CT D	2,501	6,646	4,378	8,979	4,150	7,578
Total Dollars	1,131,218	706,446	760,423	642,934	936,000	946,846

Natural Gas Burned by Others	2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
MMBTU's												
STN A	331,464	70,715	318,221	165,323	74,070	132,578	210,027	198,987	253,158	186,375	242,064	134,143
IR CT A	1,706	349	121	524	40	1,411	121	0	0	349	188	1,249
IR CT B	2,190	40	0	0	148	1,558	121	0	0	81	0	927
IR CT C	14,866	719	656	177	126	4,581	1,590	517	391	543	215	2,145
IR CT D	13,149	1,527	202	0	177	3,660	2,171	618	480	303	25	2,448
Total MMBtu's	363,375	73,350	319,200	166,024	74,561	143,788	214,030	200,122	254,029	187,651	242,492	140,912
Natural Gas Price	3.01	2.99	3.10	3.18	3.14	3.02	2.82	2.78	2.82	2.89	2.90	2.85
Dollars												
STN A	998,701	211,296	986,485	526,223	232,654	400,386	591,226	553,184	713,652	537,878	701,744	382,039
IR CT A	5,140	1,043	375	1,668	126	4,261	341	0	0	1,007	545	3,557
IR CT B	6,598	120	0	0	465	4,705	341	0	0	234	0	2,640
IR CT C	44,791	2,148	2,034	563	396	13,835	4,476	1,437	1,102	1,567	623	6,109
IR CT D	39,618	4,563	626	0	556	11,053	6,111	1,718	1,353	874	72	6,972
Total Dollars	1,094,848	219,170	989,520	528,454	234,197	434,240	602,495	556,339	716,107	541,560	702,984	401,317

Natural Gas Burned by Others	2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
MMBTU's												
STN A	284,339	0	241,449	114,064	81,498	299,575	345,680	183,502	239,643	259,207	270,613	180,839
IR CT A	699	188	497	605	148	1,182	605	457	0	81	376	2,875
IR CT B	161	0	0	0	148	81	416	685	0	0	40	2,042
IR CT C	7,458	4,493	353	303	151	1,956	1,073	808	88	177	530	4,051
IR CT D	7,572	4,758	151	126	0	442	694	126	25	114	391	3,054
Total MMBtu's	300,229	9,439	242,450	115,098	81,945	303,236	348,468	185,578	239,756	259,579	271,950	192,861
Natural Gas Price	2.87	2.84	2.97	3.08	3.05	2.95	2.83	2.81	2.86	2.92	2.94	2.89
Dollars												
STN A	816,337	0	716,621	350,861	248,487	884,945	978,966	516,191	684,420	757,662	795,602	522,806
IR CT A	2,007	533	1,475	1,861	451	3,492	1,713	1,286	0	237	1,105	8,312
IR CT B	462	0	0	0	451	239	1,178	1,927	0	0	118	5,903
IR CT C	21,412	12,738	1,048	932	460	5,778	3,039	2,273	251	517	1,558	11,711
IR CT D	21,739	13,489	448	388	0	1,306	1,965	354	71	333	1,150	8,829
Total Dollars	861,957	26,760	719,592	354,042	249,849	895,760	986,861	522,031	684,742	758,749	799,533	557,561

	2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
Fuel Oil						
KEY CT 1	0	14	0	14	0	0
KEY CT 2-3	124	0	0	0	0	0
KEY CT 4	50	0	0	0	0	0
KEY MS Diesel 1-2	40	0	0	0	0	0
	214	14	0	14	0	0
Fuel Oil $ / Mmbtu	15.99	15.99	15.99	15.99	15.99	15.99
Fuel Oil $						
KEY CT 1	0	224	0	224	0	0
KEY CT 2-3	1,983	0	0	0	0	0
KEY CT 4	800	0	0	0	0	0
KEY MS Diesel 1-2	640	0	0	0	0	0
LWU Diesels 1-5	0	0	0	0	0	0
Total Fuel Dollars	3,423	224	0	224	0	0

	2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
Fuel Oil												
KEY CT 1	0	0	14	0	27	0	0	0	0	0	0	0
KEY CT 2-3	124	0	0	0	0	0	0	0	0	0	0	0
KEY CT 4	510	0	0	0	0	0	0	0	0	0	0	0
KEY MS Diesel 1-2	50	0	0	0	0	10	0	0	0	0	0	0
	684	0	14	0	27	10	0	0	0	0	0	0
Fuel Oil $ / Mmbtu	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99
Fuel Oil $												
KEY CT 1	0	0	224	0	432	0	0	0	0	0	0	0
KEY CT 2-3	1,983	0	0	0	0	0	0	0	0	0	0	0
KEY CT 4	8,155	0	0	0	0	0	0	0	0	0	0	0
KEY MS Diesel 1-2	800	0	0	0	0	160	0	0	0	0	0	0
LWU Diesels 1-5	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Dollars	10,938	0	224	0	432	160	0	0	0	0	0	0

	2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
Fuel Oil												
KEY CT 1	14	14	27	0	14	14	0	0	0	0	14	0
KEY CT 2-3	0	0	0	0	0	0	0	0	0	0	0	0
KEY CT 4	0	0	0	0	0	0	0	0	0	0	0	0
KEY MS Diesel 1-2	0	0	0	0	0	0	0	0	0	0	0	10
	14	14	27	0	14	14	0	0	0	0	14	10
Fuel Oil $ / Mmbtu	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99	15.99
Fuel Oil $												
KEY CT 1	224	224	432	0	224	224	0	0	0	0	224	0
KEY CT 2-3	0	0	0	0	0	0	0	0	0	0	0	0
KEY CT 4	0	0	0	0	0	0	0	0	0	0	0	0
KEY MS Diesel 1-2	0	0	0	0	0	0	0	0	0	0	0	160
LWU Diesels 1-5	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Dollars	224	224	432	0	224	224	0	0	0	0	224	160

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Non-Fuel Variable O&M:						
999-240 -ALLRQ-016-000 Transfer to Other Bus Unit		12,913	6,645	21,554	23,546	24,437
Total Non-Fuel Variable O&M		12,913	6,645	21,554	23,546	24,437

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Deposit to Rate Protection Account						
Fuel Costs in Excess of cost of Combined Cycle Gas Cost					1,527	1,252

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2019
$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2016	Actual 2017	6 Months Actual 2018	Budget 2018	Budget 2019	Budget 2020
Transmission - Others:						
573-100 -ALLRQ-021-KUA Maint of Misc Transmission	224	206	113	125	125	125
555-000 -ALLRQ-021-OUC OPNS PURCHASED POWER			23			
565-000 -ALLRQ-021-FKE Transmission	83	(49)		8	27	27
565-000 -ALLRQ-021-FPC Transmission	10,081	11,976	5,712	10,413	10,977	10,538
565-000 -ALLRQ-021-FPL Transmission	9,003	8,759	3,892	9,326	8,575	8,560
565-000 -ALLRQ-021-OUC Transmission	3,949	3,902	2,080	4,212	5,064	5,065
565-200 -ALLRQ-021-JEA Standby Transmission	715	1,136	397	600	588	588
565-300 -ALLRQ-021-FPC Trans - Low Voltage Delivery	107	100	52	99	110	113
573-100 -ALLRQ-021-000 Maint of Misc Transmission	81	78	34	36	36	36
Total Transmission - Others	24,243	26,108	12,302	24,819	25,502	25,052
- KUA:						
565-000 -ALLRQ-021-KUA Transmission	2,306	2,363	1,259	2,628	2,676	2,676
Total - KUA	2,306	2,363	1,259	2,628	2,676	2,676

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Current Year Actual to March 31 Annual Budget		2018 Forecast	2019 Budget	2020 Plan	30 2018-04 Apr	31 2018-05 May	30 2018-06 Jun	31 2018-07 Jul	31 2018-08 Aug	30 2018-09 Sep
		Transmission:									
		565-000-ALLRQ-021-FKE Transmission	30,000	27,000	27,000	0	1,000	6,000	10,000	10,000	3,000
		565-000-ALLRQ-021-FPC Transmission	6,037,000	10,977,000	10,538,000	833,000	967,000	1,071,000	1,049,000	1,102,000	1,015,000
		565-000-ALLRQ-021-FPL Transmission	4,614,000	8,575,000	8,560,000	655,000	747,000	798,000	819,000	828,000	767,000
		565-000-ALLRQ-021-KUA Transmission	1,296,000	2,676,000	2,676,000	216,000	216,000	216,000	216,000	216,000	216,000
		565-000-ALLRQ-021-OUC Transmission	2,106,000	5,064,000	5,065,000	351,000	351,000	351,000	351,000	351,000	351,000
		565-000-ALLRQ-021-TEC Transmission	0	0	0	0	0	0	0	0	0
		565-200-ALLRQ-021-FPC Standby Transm	0	0	0	0	0	0	0	0	0
		565-200-ALLRQ-021-FPL Standby Transm	0	0	0	0	0	0	0	0	0
		565-200-ALLRQ-021-JEA Standby Transmi	294,000	588,000	588,000	49,000	49,000	49,000	49,000	49,000	49,000
		565-300-ALLRQ-021-FPC Trans - Low Volt	57,000	110,000	113,000	8,000	9,000	10,000	10,000	10,000	10,000
		573-100-ALLRQ-021-000 Keys DVAR Main	18,000	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000
		573-100-ALLRQ-021-KUA KUA Maint	66,000	125,000	125,000	11,000	11,000	11,000	11,000	11,000	11,000
		Total Transmission	14,518,000	28,178,000	27,728,000	2,126,000	2,354,000	2,515,000	2,518,000	2,580,000	2,425,000

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Current Year Actual to March 31 Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2018-10 Oct	30 2018-11 Nov	31 2018-12 Dec	31 2019-01 Jan	28 2019-02 Feb	31 2019-03 Mar	30 2019-04 Apr	31 2019-05 May	30 2019-06 Jun	31 2019-07 Jul	31 2019-08 Aug	30 2019-09 Sep
		Transmission:															
		565-000-ALLRQ-021-FKE Transmission	30,000	27,000	27,000	1,000	0	0	0	0	0	0	1,000	5,000	9,000	9,000	2,000
		565-000-ALLRQ-021-FPC Transmission	6,037,000	10,977,000	10,538,000	921,000	722,000	799,000	1,049,000	972,000	752,000	836,000	970,000	1,000,000	979,000	1,029,000	948,000
		565-000-ALLRQ-021-FPL Transmission	4,614,000	8,575,000	8,560,000	709,000	590,000	597,000	722,000	744,000	601,000	655,000	746,000	798,000	819,000	828,000	766,000
		565-000-ALLRQ-021-KUA Transmission	1,296,000	2,676,000	2,676,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000
		565-000-ALLRQ-021-OUC Transmission	2,106,000	5,064,000	5,065,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000
		565-000-ALLRQ-021-TEC Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		565-200-ALLRQ-021-FPC Standby Transm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		565-200-ALLRQ-021-FPL Standby Transm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		565-200-ALLRQ-021-JEA Standby Transmi	294,000	588,000	588,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000
		565-300-ALLRQ-021-FPC Trans - Low Volt	57,000	110,000	113,000	9,000	7,000	8,000	11,000	11,000	7,000	8,000	9,000	10,000	10,000	10,000	10,000
		573-100-ALLRQ-021-000 Keys DVAR Main	18,000	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000
		573-100-ALLRQ-021-KUA KUA Maint	66,000	125,000	125,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	4,000
		Total Transmission	14,518,000	28,178,000	27,728,000	2,348,000	2,027,000	2,112,000	2,490,000	2,435,000	2,068,000	2,207,000	2,434,000	2,521,000	2,525,000	2,584,000	2,427,000

Florida Municipal Power Agency
All-Requirements Project
Statement of Revenues, Expenses, & Changes in Fund Net Assets

Current Year Actual to March 31 YTD Actual	Current Year Actual to March 31 Annual Budget		2018 Forecast	2019 Budget	2020 Plan	31 2019-10 Oct	30 2019-11 Nov	31 2019-12 Dec	31 2020-01 Jan	28 2020-02 Feb	31 2020-03 Mar	30 2020-04 Apr	31 2020-05 May	30 2020-06 Jun	31 2020-07 Jul	31 2020-08 Aug	30 2020-09 Sep
		Transmission:															
		565-000-ALLRQ-021-FKE Transmission	30,000	27,000	27,000	1,000	0	0	0	0	0	0	1,000	5,000	9,000	9,000	2,000
		565-000-ALLRQ-021-FPC Transmission	6,037,000	10,977,000	10,538,000	860,000	675,000	747,000	981,000	909,000	703,000	782,000	907,000	1,005,000	984,000	1,033,000	952,000
		565-000-ALLRQ-021-FPL Transmission	4,614,000	8,575,000	8,560,000	708,000	589,000	596,000	721,000	743,000	600,000	654,000	745,000	796,000	817,000	826,000	765,000
		565-000-ALLRQ-021-KUA Transmission	1,296,000	2,676,000	2,676,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000
		565-000-ALLRQ-021-OUC Transmission	2,106,000	5,064,000	5,065,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000	422,000	423,000
		565-000-ALLRQ-021-TEC Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		565-200-ALLRQ-021-FPC Standby Transm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		565-200-ALLRQ-021-FPL Standby Transm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		565-200-ALLRQ-021-JEA Standby Transmi	294,000	588,000	588,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000	49,000
		565-300-ALLRQ-021-FPC Trans - Low Volt	57,000	110,000	113,000	9,000	8,000	8,000	12,000	11,000	7,000	8,000	9,000	10,000	10,000	11,000	10,000
		573-100-ALLRQ-021-000 Keys DVAR Main	18,000	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000
		573-100-ALLRQ-021-KUA KUA Maint	66,000	125,000	125,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	4,000
		Total Transmission	14,518,000	28,178,000	27,728,000	2,286,000	1,980,000	2,059,000	2,422,000	2,371,000	2,018,000	2,152,000	2,370,000	2,524,000	2,528,000	2,587,000	2,431,000

From Load Forecast
Monthly Detail by Member
Billing Determinants Tab
Amounts are Demand KW by Transmission Area

Billing Determinant by Vendor in KW

		2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
Peaks per Common Package							
	FPL	361,110	414,890	444,929	457,230	462,590	426,315
	PEF	319,873	371,262	411,291	402,699	422,897	389,561
	KUA	269,460	307,168	339,334	336,454	352,599	319,706
Total Cost by Vendor in Dollars							
Loss Factor							
1.85%	FPL	655,000	747,000	798,000	819,000	828,000	767,000
1.38%	Progress	833,000	967,000	1,071,000	1,049,000	1,102,000	1,015,000
Fixed From OUC	KUA	216,000	216,000	216,000	216,000	216,000	216,000
Rates by Vendor							
FPL Rates per MW - % Increase							
Vendor 13WFPL							
Rates per Invoice April 2018							
Transmission		1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00
Scheduling		12.74	12.74	12.74	12.74	12.74	12.74
Reactive		70.00	70.00	70.00	70.00	70.00	70.00
Regulation/Frequency		0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Total FPL Rate		1,673	1,673	1,673	1,673	1,673	1,673
Non-Firm - Delivery of TCEC to Pool							
13WFPL							
1.81 per MWH Delivered Off Peak							
3.46 per MWH Delivered On Peak							
Estimated Non-Firm back to Pool		40,000	40,000	40,000	40,000	40,000	40,000
Duke Rates per MW							
Vendor 1WFPC							
Rates per PEF Tarriff - April Invoice							
Transmission		2,392	2,392	2,392	2,392	2,392	2,392
Reactive & Voltage Control		110	110	110	110	110	110
Scheduling		67	67	67	67	67	67
Total Transmission Rate per MW Month		2,569	2,569	2,569	2,569	2,569	2,569
True-Up Formula Rate - Likely Refund June 2018							
Deliver Point Charges - Fixed		7,500	7,500	7,500	7,500	7,500	7,500
Standy Transmission							
JEA Vendor 1WJEA		49,097	49,097	49,097	49,097	49,097	49,097
Duke Low Voltage Delivery							
BSH	KW Peak	4,461	4,850	5,371	5,174	5,404	5,430
NBY	KW Peak	6,010	7,420	8,046	7,774	8,506	7,537
	Total	10,471	12,270	13,417	12,948	13,910	12,967
	Distribution Losses 2.34%	251	294	321	310	333	311
		10,722	12,564	13,738	13,258	14,243	13,278
		0.722	0.722	0.722	0.722	0.722	0.722
Low Voltage Delivery Cost $		7,741	9,071	9,919	9,572	10,284	9,586
Keys DVAR O&M		3,000	3,000	3,000	3,000	3,000	3,000

From Load Forecast
Monthly Detail by Member
Billing Determinants Tab
Amounts are Demand KW by Transmission Area

Billing Determinant by Vendor in KW

		2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
Peaks per Common Package													
	FPL	392,657	322,778	326,835	400,193	413,102	329,259	360,690	414,480	444,539	456,798	462,194	425,917
	PEF	353,493	277,076	306,811	402,514	373,284	288,495	320,803	372,310	412,382	403,808	424,070	390,665
	KUA	301,610	212,694	210,086	285,905	273,183	230,052	274,180	312,548	345,278	342,347	358,775	325,306
Total Cost by Vendor in Dollars													
Loss Factor													
1.85%	FPL	709,000	590,000	597,000	722,000	744,000	601,000	655,000	746,000	798,000	819,000	828,000	766,000
1.38%	Progress	921,000	722,000	799,000	1,049,000	972,000	752,000	836,000	970,000	1,000,000	979,000	1,029,000	948,000
Fixed From OUC	KUA	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000
Rates by Vendor													
FPL Rates per MW - % Increase		0.00%											
Vendor 13WFPL													
Rates per Invoice April 2018													
Transmission		1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00
Scheduling		12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74
Reactive		70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00
Regulation/Frequency		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total FPL Rate		1,673	1,673	1,673	1,673	1,673	1,673	1,673	1,673	1,673	1,673	1,673	1,673
Non-Firm - Delivery of TCEC to Pool													
13WFPL													
1.81 per MWH Delivered Off Peak													
3.46 per MWH Delivered On Peak													
Estimated Non-Firm back to Pool		40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000
Duke Rates per MW													
Vendor 1WFPC										0.00%			
Rates per PEF Tarriff - April Invoice													
Transmission		2,392	2,392	2,392	2,392	2,392	2,392	2,392	2,392	2,215	2,215	2,215	2,215
Reactive & Voltage Control		110	110	110	110	110	110	110	110	110	110	110	110
Scheduling		67	67	67	67	67	67	67	67	67	67	67	67
Total Transmission Rate per MW Month		2,569	2,569	2,569	2,569	2,569	2,569	2,569	2,569	2,392	2,392	2,392	2,392
True-Up Formula Rate - Likely Refund June 2018													
Deliver Point Charges - Fixed		7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
Standy Transmission													
JEA Vendor 1WJEA		49,097	49,097	49,097	49,097	49,097	49,097	49,097	49,097	49,097	49,097	49,097	49,097
Duke Low Voltage Delivery													
BSH	KW Peak	5,050	4,014	4,136	6,443	5,900	3,975	4,486	4,877	5,401	5,204	5,434	5,461
NBY	KW Peak	6,622	6,047	6,310	8,998	8,590	5,484	6,130	7,568	8,206	7,929	8,676	7,687
	Total	11,672	10,061	10,446	15,441	14,490	9,459	10,616	12,445	13,607	13,133	14,110	13,148
	Distribution Losses 2.34%	280	241	250	370	347	227	254	298	326	315	338	315
		11,952	10,302	10,696	15,811	14,837	9,686	10,870	12,743	13,933	13,448	14,448	13,463
		0.722	0.722	0.722	0.722	0.722	0.722	0.722	0.722	0.722	0.722	0.722	0.722
Low Voltage Delivery Cost $		8,629	7,438	7,723	11,416	10,712	6,993	7,848	9,201	10,060	9,709	10,432	9,720
Keys DVAR O&M		3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000

From Load Forecast
Monthly Detail by Member
Billing Determinants Tab
Amounts are Demand KW by Transmission Area

Billing Determinant by Vendor in KW

		2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
Peaks per Common Package													
	FPL	392,217	322,135	326,377	399,727	412,642	328,734	360,076	413,813	443,844	456,078	461,484	425,238
	PEF	354,524	278,303	308,150	404,316	374,969	289,830	322,278	374,002	414,208	405,622	425,984	392,439
	KUA	306,893	216,777	214,118	291,393	278,427	234,468	279,443	318,548	351,906	348,919	365,662	331,550
Total Cost by Vendor in Dollars													
Loss Factor													
1.85%	FPL	708,000	589,000	596,000	721,000	743,000	600,000	654,000	745,000	796,000	817,000	826,000	765,000
1.38%	Progress	860,000	675,000	747,000	981,000	909,000	703,000	782,000	907,000	1,005,000	984,000	1,033,000	952,000
Fixed From OUC	KUA	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000
Rates by Vendor													
FPL Rates per MW - % Increase		0.00%											
Vendor 13WFPL													
Rates per Invoice April 2018													
Transmission		1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00	1,590.00
Scheduling		12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74	12.74
Reactive		70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00
Regulation/Frequency		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total FPL Rate		1,673	1,673	1,673	1,673	1,673	1,673	1,673	1,673	1,673	1,673	1,673	1,673
Non-Firm - Delivery of TCEC to Pool													
13WFPL													
1.81 per MWH Delivered Off Peak													
3.46 per MWH Delivered On Peak													
Estimated Non-Firm back to Pool		40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000
Duke Rates per MW													
Vendor 1WFPC													
Rates per PEF Tarriff - April Invoice													
Transmission		2,215	2,215	2,215	2,215	2,215	2,215	2,215	2,215	2,215	2,215	2,215	2,215
Reactive & Voltage Control		110	110	110	110	110	110	110	110	110	110	110	110
Scheduling		67	67	67	67	67	67	67	67	67	67	67	67
Total Transmission Rate per MW Month		2,392	2,392	2,392	2,392	2,392	2,392	2,392	2,392	2,392	2,392	2,392	2,392
True-Up Formula Rate - Likely Refund June 2018													
Deliver Point Charges - Fixed		7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
Standy Transmission													
JEA Vendor 1WJEA		49,097	49,097	49,097	49,097	49,097	49,097	49,097	49,097	49,097	49,097	49,097	49,097
Duke Low Voltage Delivery													
BSH	KW Peak	5,079	4,035	4,158	6,477	5,930	3,996	4,509	4,902	5,429	5,230	5,462	5,489
NBY	KW Peak	6,754	6,179	6,448	9,195	8,778	5,604	6,264	7,733	8,386	8,102	8,865	7,855
	Total	11,833	10,214	10,606	15,672	14,708	9,600	10,773	12,635	13,815	13,332	14,327	13,344
	Distribution Losses 2.34%	284	245	254	376	352	230	258	303	331	319	343	320
		12,117	10,459	10,860	16,048	15,060	9,830	11,031	12,938	14,146	13,651	14,670	13,664
		0.722	0.722	0.722	0.722	0.722	0.722	0.722	0.722	0.722	0.722	0.722	0.722
Low Voltage Delivery Cost $		8,748	7,551	7,841	11,586	10,874	7,097	7,964	9,341	10,213	9,856	10,592	9,865
Keys DVAR O&M		3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000

OUC		Current	From Bud	From Cap Assigned	2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
1WTRICY	KWS	18,637	409	19,046	18,640	18,640	18,640	18,640	18,640	18,640
1WTRICY	FTP	7,765	171	7,936	7,770	7,770	7,770	7,770	7,770	7,770
1WSTN	FTP	23,211	874	24,085	23,210	23,210	23,210	23,210	23,210	23,210
1WSTN	STK	2,321	88	2,409	2,320	2,320	2,320	2,320	2,320	2,320
1WSTN	VER			32,115	0	0	0	0	0	0
1WSTNII	VER			26,314	0	0	0	0	0	0
1WSTNII	STK	1,858	116	1,974	1,860	1,860	1,860	1,860	1,860	1,860
1WSTNII	KWS	14,856	932	15,788	14,860	14,860	14,860	14,860	14,860	14,860
1WSTNII	FTP	24,761	1,553	26,314	24,760	24,760	24,760	24,760	24,760	24,760
13WOUC	STN & IRCD ARP	123,417	(1,564)	121,853	123,420	123,420	123,420	123,420	123,420	123,420
13WOUC	STNA ARP	99,065	1,266	100,331	99,060	99,060	99,060	99,060	99,060	99,060
13WOUC	STNII ARP	34,600	0	34,600	34,600	34,600	34,600	34,600	34,600	34,600
IRP AB - Base on per MWh Charge					670	100	80	210	20	70
		350,491			351,170	350,600	350,580	350,710	350,520	350,570
KUA										
STNA		94,380	5,951	100,331	100,331	100,331	100,331	100,331	100,331	100,331
STN		29,052	2,540	31,592	31,592	31,592	31,592	31,592	31,592	31,592
IRP		16,601	1,451	18,052	18,052	18,052	18,052	18,052	18,052	18,052
1WSTN	KUA	11,606	437	12,043	11,738	11,738	11,738	11,738	11,738	11,738
1WSTNII	KUA	49,521	3,105	52,626	54,439	54,439	54,439	54,439	54,439	54,439
Total		201,160		214,643	216,152	216,152	216,152	216,152	216,152	216,152
Firm Transmission										
Firm Transmission Determinants										
Stanton	MW			28	28	28	28	28	28	28
IRP CD	MW			53	53	53	53	53	53	53
Stanton A	MW			127	127	127	127	127	127	127
Stanton II				23	24	24	24	24	24	24
STN	KUA			21	21	21	21	21	21	21
IRP AB	KUA			12	12	12	12	12	12	12
Rates per MW										
Stanton				1,504	1,504	1,504	1,504	1,504	1,504	1,504
IRP CD				1,504	1,504	1,504	1,504	1,504	1,504	1,504
Stanton A (Schedule 7)				1,585	1,585	1,585	1,585	1,585	1,585	1,585
Stanton II				1,504	1,504	1,504	1,504	1,504	1,504	1,504
STN				1,504	1,504	1,504	1,504	1,504	1,504	1,504
IRP AB				1,504	1,504	1,504	1,504	1,504	1,504	1,504

OUC		Current	From Bud	From Cap Assigned	2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
1WTRICY	KWS	18,637	409	19,046	19,050	19,050	19,050	19,050	19,050	19,050	19,050	19,050	19,050	19,050	19,050	19,050
1WTRICY	FTP	7,765	171	7,936	7,940	7,940	7,940	7,940	7,940	7,940	7,940	7,940	7,940	7,940	7,940	7,940
1WSTN	FTP	23,211	874	24,085	24,090	24,090	24,090	24,090	24,090	24,090	24,090	24,090	24,090	24,090	24,090	24,090
1WSTN	STK	2,321	88	2,409	2,410	2,410	2,410	2,410	2,410	2,410	2,410	2,410	2,410	2,410	2,410	2,410
1WSTN	VER			32,115	32,120	32,120	32,120	32,120	32,120	32,120	32,120	32,120	32,120	32,120	32,120	32,120
1WSTNII	VER			26,314	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310
1WSTNII	STK	1,858	116	1,974	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970
1WSTNII	KWS	14,856	932	15,788	15,790	15,790	15,790	15,790	15,790	15,790	15,790	15,790	15,790	15,790	15,790	15,790
1WSTNII	FTP	24,761	1,553	26,314	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310
13WOUC	STN & IRCD ARP	123,417	(1,564)	121,853	125,509	125,509	125,509	125,509	125,509	125,509	125,509	125,509	125,509	125,509	125,509	125,509
13WOUC	STNA ARP	99,065	1,266	100,331	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340
13WOUC	STNII ARP	34,600	0	34,600	37,188	37,188	37,188	37,188	37,188	37,188	37,188	37,188	37,188	37,188	37,188	37,188
IRP AB - Base on per MWh Charge					388	39	12	52	19	296	24	0	0	43	19	217
		350,491			422,415	422,066	422,039	422,079	422,046	422,323	422,051	422,027	422,027	422,070	422,046	422,244
KUA																
STNA		94,380	5,951	100,331	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340
STN		29,052	2,540	31,592	32,539	32,539	32,539	32,539	32,539	32,539	32,539	32,539	32,539	32,539	32,539	32,539
IRP		16,601	1,451	18,052	18,594	18,594	18,594	18,594	18,594	18,594	18,594	18,594	18,594	18,594	18,594	18,594
1WSTN	KUA	11,606	437	12,043	12,090	12,090	12,090	12,090	12,090	12,090	12,090	12,090	12,090	12,090	12,090	12,090
1WSTNII	KUA	49,521	3,105	52,626	56,072	56,072	56,072	56,072	56,072	56,072	56,072	56,072	56,072	56,072	56,072	56,072
Total		201,160		214,643	222,635	222,635	222,635	222,635	222,635	222,635	222,635	222,635	222,635	222,635	222,635	222,635
Firm Transmission																
Firm Transmission Determinants																
Stanton	MW			28	28	28	28	28	28	28	28	28	28	28	28	28
IRP CD	MW			53	53	53	53	53	53	53	53	53	53	53	53	53
Stanton A	MW			127	127	127	127	127	127	127	127	127	127	127	127	127
Stanton II				23	24	24	24	24	24	24	24	24	24	24	24	24
STN	KUA			21	21	21	21	21	21	21	21	21	21	21	21	21
IRP AB	KUA			12	12	12	12	12	12	12	12	12	12	12	12	12
Rates per MW																
Stanton				1,504	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549
IRP CD				1,504	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549
Stanton A (Schedule 7)				1,585	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633
Stanton II				1,504	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549
STN				1,504	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549
IRP AB				1,504	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549

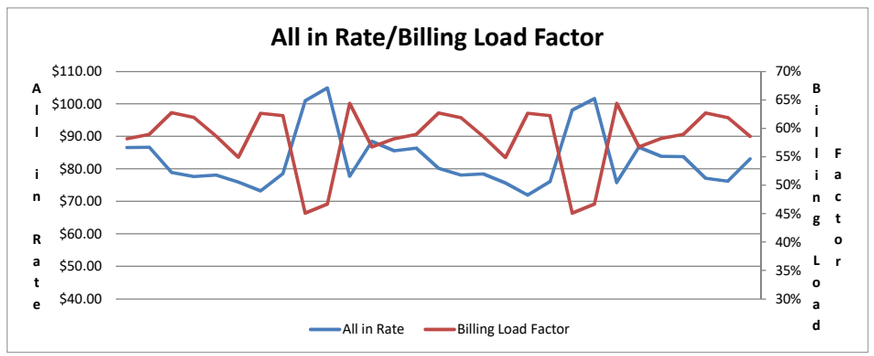
OUC		Current	From Bud	From Cap Assigned	2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
1WTRICY	KWS	18,637	409	19,046	19,050	19,050	19,050	19,050	19,050	19,050	19,050	19,050	19,050	19,050	19,050	19,050
1WTRICY	FTP	7,765	171	7,936	7,940	7,940	7,940	7,940	7,940	7,940	7,940	7,940	7,940	7,940	7,940	7,940
1WSTN	FTP	23,211	874	24,085	24,090	24,090	24,090	24,090	24,090	24,090	24,090	24,090	24,090	24,090	24,090	24,090
1WSTN	STK	2,321	88	2,409	2,410	2,410	2,410	2,410	2,410	2,410	2,410	2,410	2,410	2,410	2,410	2,410
1WSTN	VER			32,115	32,120	32,120	32,120	32,120	32,120	32,120	32,120	32,120	32,120	32,120	32,120	32,120
1WSTNII	VER			26,314	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310
1WSTNII	STK	1,858	116	1,974	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970
1WSTNII	KWS	14,856	932	15,788	15,790	15,790	15,790	15,790	15,790	15,790	15,790	15,790	15,790	15,790	15,790	15,790
1WSTNII	FTP	24,761	1,553	26,314	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310	26,310
13WOUC	STN & IRCD ARP	123,417	(1,564)	121,853	125,509	125,509	125,509	125,509	125,509	125,509	125,509	125,509	125,509	125,509	125,509	125,509
13WOUC	STNA ARP	99,065	1,266	100,331	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340
13WOUC	STNII ARP	34,600	0	34,600	37,188	37,188	37,188	37,188	37,188	37,188	37,188	37,188	37,188	37,188	37,188	37,188
IRP AB - Base on per MWh Charge					86	19	50	60	29	126	102	114	0	8	42	490
		350,491			422,113	422,046	422,077	422,087	422,056	422,153	422,129	422,141	422,027	422,035	422,069	422,517
KUA																
STNA		94,380	5,951	100,331	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340	103,340
STN		29,052	2,540	31,592	32,539	32,539	32,539	32,539	32,539	32,539	32,539	32,539	32,539	32,539	32,539	32,539
IRP		16,601	1,451	18,052	18,594	18,594	18,594	18,594	18,594	18,594	18,594	18,594	18,594	18,594	18,594	18,594
1WSTN	KUA	11,606	437	12,043	12,090	12,090	12,090	12,090	12,090	12,090	12,090	12,090	12,090	12,090	12,090	12,090
1WSTNII	KUA	49,521	3,105	52,626	56,072	56,072	56,072	56,072	56,072	56,072	56,072	56,072	56,072	56,072	56,072	56,072
Total		201,160		214,643	222,635	222,635	222,635	222,635	222,635	222,635	222,635	222,635	222,635	222,635	222,635	222,635
Firm Transmission																
Firm Transmission Determinants																
Stanton	MW			28	28	28	28	28	28	28	28	28	28	28	28	28
IRP CD	MW			53	53	53	53	53	53	53	53	53	53	53	53	53
Stanton A	MW			127	127	127	127	127	127	127	127	127	127	127	127	127
Stanton II				23	24	24	24	24	24	24	24	24	24	24	24	24
STN	KUA			21	21	21	21	21	21	21	21	21	21	21	21	21
IRP AB	KUA			12	12	12	12	12	12	12	12	12	12	12	12	12
Rates per MW																
Stanton				1,504	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549
IRP CD				1,504	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549
Stanton A (Schedule 7)				1,585	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633
Stanton II				1,504	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549
STN				1,504	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549
IRP AB				1,504	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549

FKEC Transmission 1WFLKEY Losses From FMPA	2018-04 Apr	2018-05 May	2018-06 Jun	2018-07 Jul	2018-08 Aug	2018-09 Sep
Rate / MWH (33 last year)	30.00	30.00	30.00	30.00	30.00	30.00
Cost of Energy Loss	0	0	0	0	0	0
Demand Losses						
Based on 8/15/2014 Joint Peak						
Rate per KW (14.60 last year)	16.72	16.72	16.72	16.72	16.72	16.72
Cost of Demand Loss	0	0	0	0	0	0
Keys Peak KW	105,436	114,937	122,611	126,930	125,723	121,510
Non Firm Transmission						
Forecast Non-Firm MWH	28	232	1,596	2,692	2,839	742
Rate per MWH	3.58	3.58	3.58	3.58	3.58	3.58
Cost of Non-Firm Transmission	100	831	5,714	9,637	10,164	2,656

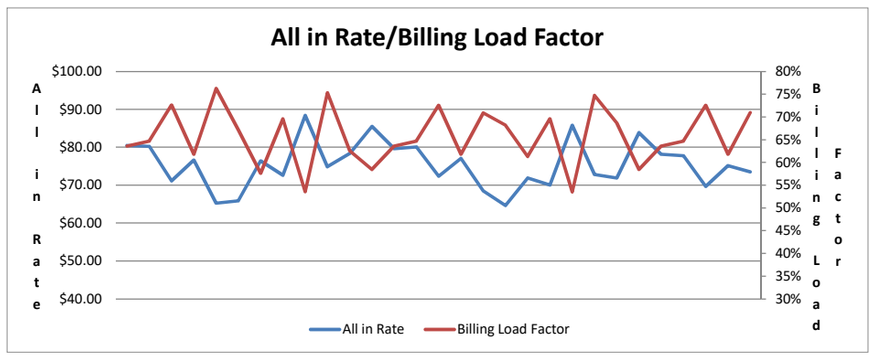
FKEC Transmission 1WFLKEY Losses From FMPA	2018-10 Oct	2018-11 Nov	2018-12 Dec	2019-01 Jan	2019-02 Feb	2019-03 Mar	2019-04 Apr	2019-05 May	2019-06 Jun	2019-07 Jul	2019-08 Aug	2019-09 Sep
Rate / MWH (33 last year)	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00
Cost of Energy Loss	0	0	0	0	0	0	0	0	0	0	0	0
Demand Losses												
Based on 8/15/2014 Joint Peak												
Rate per KW (14.60 last year)	16.72	16.72	16.72	16.72	16.72	16.72	16.72	16.72	16.72	16.72	16.72	16.72
Cost of Demand Loss	0	0	0	0	0	0	0	0	0	0	0	0
Keys Peak KW	109,987	104,901	79,113	79,194	82,066	99,487	107,916	117,640	125,495	129,915	128,680	124,367
Non Firm Transmission												
Forecast Non-Firm MWH	262	0	0	0	0	0	19	229	1,438	2,549	2,598	641
Rate per MWH	3.58	3.58	3.58	3.58	3.58	3.58	3.58	3.58	3.58	3.58	3.58	3.58
Cost of Non-Firm Transmission	938	0	0	0	0	0	68	820	5,148	9,125	9,301	2,295

FKEC Transmission 1WFLKEY Losses From FMPA	2019-10 Oct	2019-11 Nov	2019-12 Dec	2020-01 Jan	2020-02 Feb	2020-03 Mar	2020-04 Apr	2020-05 May	2020-06 Jun	2020-07 Jul	2020-08 Aug	2020-09 Sep
Rate / MWH (33 last year)	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00
Cost of Energy Loss	0	0	0	0	0	0	0	0	0	0	0	0
Demand Losses												
Based on 8/15/2014 Joint Peak												
Rate per KW (14.60 last year)	16.72	16.72	16.72	16.72	16.72	16.72	16.72	16.72	16.72	16.72	16.72	16.72
Cost of Demand Loss	0	0	0	0	0	0	0	0	0	0	0	0
Keys Peak KW	112,574	107,546	81,107	81,190	84,135	101,995	110,636	120,606	128,659	133,190	131,924	127,503
Non Firm Transmission												
Forecast Non-Firm MWH	234	0	0	0	0	0	14	195	1,398	2,529	2,422	567
Rate per MWH	3.58	3.58	3.58	3.58	3.58	3.58	3.58	3.58	3.58	3.58	3.58	3.58
Cost of Non-Firm Transmission	838	0	0	0	0	0	50	698	5,005	9,054	8,671	2,030

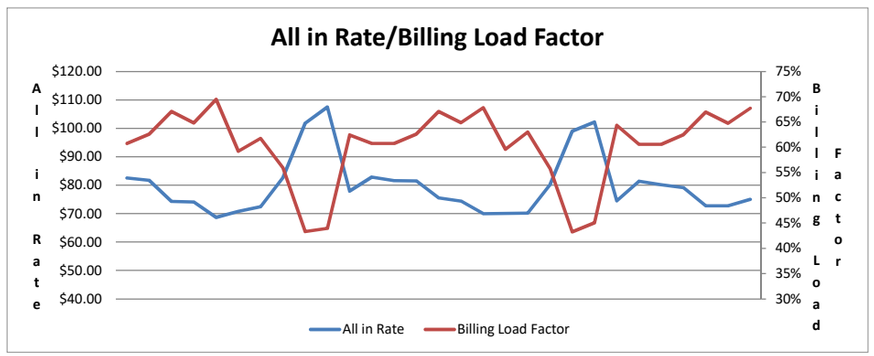
Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Bushnell	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	4,461	1,821	0	0	4,461	1,821	4,461	$22.04	$25.46	$2.72	98,338	46,368	12,150	0	3,221	(546)	740	160,271	88.01	56.70%	56.70%
May-18	4,850	2,100	0	0	4,850	2,100	4,850	$22.27	$26.93	$2.81	108,015	56,560	13,626	0	3,502	(630)	740	181,813	86.58	58.20%	58.20%
Jun-18	5,371	2,279	0	0	5,371	2,279	5,371	$21.50	$27.75	$2.76	115,495	63,237	14,848	0	3,878	(684)	740	197,514	86.67	58.93%	58.93%
Jul-18	5,174	2,416	0	0	5,174	2,416	5,174	$20.50	$27.68	$2.72	106,049	66,868	14,077	0	3,736	(725)	740	190,745	78.95	62.76%	62.76%
Aug-18	5,404	2,490	0	0	5,404	2,490	5,404	$19.46	$28.12	$2.68	105,148	70,015	14,489	0	3,902	(747)	740	193,547	77.73	61.93%	61.93%
Sep-18	5,430	2,292	0	0	5,430	2,292	5,430	$18.31	$26.72	$2.64	99,421	61,241	14,362	0	3,920	(688)	740	178,996	78.10	58.62%	58.62%
Oct-18	5,050	2,064	0	0	5,050	2,064	5,050	$17.02	$26.11	$2.61	85,943	53,890	13,197	0	3,646	(619)	740	156,797	75.97	54.93%	54.93%
Nov-18	4,014	1,811	0	0	4,014	1,811	4,014	$18.14	$25.52	$2.65	72,833	46,217	10,629	0	2,898	(543)	740	132,774	73.32	62.66%	62.66%
Dec-18	4,136	1,915	0	0	4,136	1,915	4,136	$19.85	$28.28	$2.70	82,080	54,153	11,150	0	2,986	(575)	740	150,534	78.61	62.23%	62.23%
Jan-19	6,443	2,163	0	0	6,443	2,163	6,443	$21.29	$27.25	$2.73	137,148	58,937	17,592	0	4,652	(649)	740	218,420	100.98	45.12%	45.12%
Feb-19	5,900	1,852	0	0	5,900	1,852	5,900	$20.79	$27.59	$2.73	122,653	51,105	16,092	0	4,260	(556)	740	194,294	104.91	46.71%	46.71%
Mar-19	3,975	1,905	0	0	3,975	1,905	3,975	$20.55	$27.62	$2.72	81,670	52,610	10,819	0	2,870	(572)	740	148,137	77.76	64.41%	64.41%
Apr-19	4,486	1,832	0	0	4,486	1,832	4,486	$21.50	$27.23	$2.75	96,458	49,880	12,321	0	3,239	(550)	740	162,088	88.48	56.72%	56.72%
May-19	4,877	2,112	0	0	4,877	2,112	4,877	$21.65	$27.51	$2.75	105,606	58,099	13,430	0	3,521	(634)	740	180,762	85.59	58.21%	58.21%
Jun-19	5,401	2,292	0	0	5,401	2,292	5,401	$21.17	$28.34	$2.74	114,339	64,951	14,811	0	3,900	(688)	740	198,053	86.41	58.94%	58.94%
Jul-19	5,204	2,429	0	0	5,204	2,429	5,204	$20.40	$29.15	$2.70	106,144	70,810	14,067	0	3,757	(729)	740	194,789	80.19	62.74%	62.74%
Aug-19	5,434	2,503	0	0	5,434	2,503	5,434	$19.66	$28.13	$2.67	106,807	70,404	14,497	0	3,923	(751)	740	195,620	78.15	61.91%	61.91%
Sep-19	5,461	2,304	0	0	5,461	2,304	5,461	$18.79	$26.03	$2.63	102,627	59,980	14,387	0	3,943	(691)	740	180,986	78.55	58.60%	58.60%
Oct-19	5,079	2,075	0	0	5,079	2,075	5,079	$17.72	$24.18	$2.58	89,993	50,173	13,103	0	3,667	(623)	740	157,053	75.69	54.91%	54.91%
Nov-19	4,035	1,821	0	0	4,035	1,821	4,035	$18.32	$23.88	$2.60	73,927	43,487	10,499	0	2,913	(546)	740	131,020	71.95	62.68%	62.68%
Dec-19	4,158	1,925	0	0	4,158	1,925	4,158	$19.75	$26.02	$2.64	82,126	50,092	10,994	0	3,002	(578)	740	146,376	76.04	62.23%	62.23%
Jan-20	6,477	2,173	0	0	6,477	2,173	6,477	$20.87	$25.79	$2.67	135,171	56,038	17,308	0	4,676	(652)	740	213,281	98.15	45.09%	45.09%
Feb-20	5,930	1,861	0	0	5,930	1,861	5,930	$20.16	$26.57	$2.66	119,519	49,443	15,788	0	4,281	(558)	740	189,213	101.67	46.70%	46.70%
Mar-20	3,996	1,915	0	0	3,996	1,915	3,996	$19.75	$27.48	$2.65	78,910	52,618	10,601	0	2,885	(575)	740	145,179	75.81	64.41%	64.41%
Apr-20	4,509	1,842	0	0	4,509	1,842	4,509	$20.66	$27.72	$2.68	93,144	51,064	12,073	0	3,255	(553)	740	159,723	86.71	56.74%	56.74%
May-20	4,902	2,123	0	0	4,902	2,123	4,902	$20.72	$28.18	$2.68	101,584	59,826	13,159	0	3,539	(637)	740	178,211	83.94	58.21%	58.21%
Jun-20	5,429	2,304	0	0	5,429	2,304	5,429	$20.17	$28.33	$2.67	109,482	65,266	14,502	0	3,920	(691)	740	193,219	83.86	58.94%	58.94%
Jul-20	5,230	2,441	0	0	5,230	2,441	5,230	$19.38	$28.41	$2.65	101,373	69,352	13,867	0	3,776	(732)	740	188,376	77.17	62.73%	62.73%
Aug-20	5,462	2,516	0	0	5,462	2,516	5,462	$18.62	$28.56	$2.63	101,685	71,867	14,376	0	3,944	(755)	740	191,857	76.25	61.91%	61.91%
Sep-20	5,489	2,316	0	0	5,489	2,316	5,489	$17.74	$33.17	$2.61	97,386	76,828	14,340	0	3,963	(695)	740	192,562	83.14	58.60%	58.60%
Apr - Sep 2018	30,690	13,398	0	0	30,690	13,398	30,690				632,466	364,289	83,552			(4,020)	4,440	1,102,885	82.32		
FYE 2019	60,381	25,182	0	0	60,381	25,182	60,381				1,214,308	691,036	162,992			(7,557)	8,880	2,113,254	83.92		
FYE 2020	60,696	25,312	0	0	60,696	25,312	60,696				1,184,300	696,054	160,610			(7,595)	8,880	2,086,072	82.41		



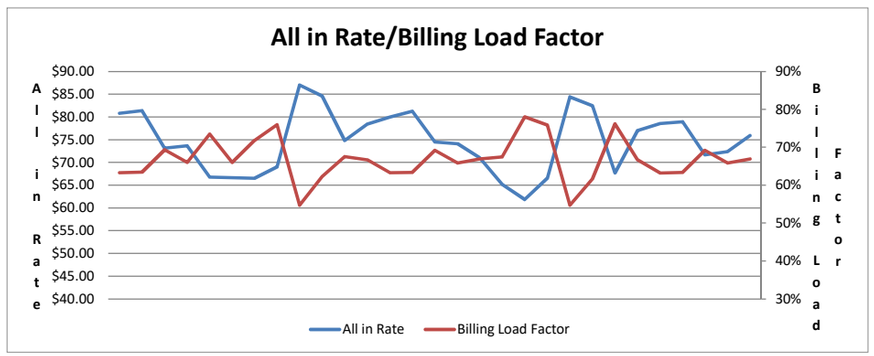
Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Clewiston	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	17,626	7,977	1,951	1,250	15,675	6,727	17,626	$22.04	$25.46	$2.72	345,540	171,289	48,006	0	0	(2,018)	1,345	564,162	83.87	62.86%	59.60%
May-18	18,488	9,252	1,951	1,427	16,537	7,825	18,488	$22.27	$26.93	$2.81	368,297	210,752	51,942	0	0	(2,348)	1,345	629,988	80.51	67.26%	63.60%
Jun-18	20,997	10,276	1,908	1,381	19,089	8,895	20,997	$21.50	$27.75	$2.76	410,479	246,817	58,045	0	0	(2,669)	1,345	714,017	80.27	67.97%	64.72%
Jul-18	17,293	9,738	1,908	1,427	15,385	8,311	17,293	$20.50	$27.68	$2.72	315,339	230,025	47,048	0	0	(2,493)	1,345	591,264	71.14	75.69%	72.61%
Aug-18	21,805	10,578	1,908	1,427	19,897	9,151	21,805	$19.46	$28.12	$2.68	387,144	257,312	58,462	0	0	(2,745)	1,345	701,518	76.66	65.20%	61.82%
Sep-18	17,667	9,430	1,908	773	15,759	8,657	17,667	$18.31	$26.72	$2.64	288,541	231,311	46,728	0	0	(2,597)	1,345	565,328	65.30	74.13%	76.30%
Oct-18	18,206	9,546	1,951	1,427	16,255	8,119	18,206	$17.02	$26.11	$2.61	276,636	211,982	47,578	0	0	(2,436)	1,345	535,105	65.91	70.47%	67.13%
Nov-18	17,182	7,698	1,951	1,381	15,231	6,317	17,182	$18.14	$25.52	$2.65	276,364	161,211	45,497	0	0	(1,895)	1,345	482,522	76.38	62.23%	57.60%
Dec-18	13,405	7,342	1,984	1,427	11,421	5,915	13,405	$19.85	$28.28	$2.70	226,652	167,265	36,139	0	0	(1,775)	1,345	429,626	72.63	73.62%	69.61%
Jan-19	16,106	7,054	1,984	1,427	14,122	5,627	16,106	$21.29	$27.25	$2.73	300,606	153,324	43,975	0	0	(1,688)	1,345	497,562	88.42	58.87%	53.56%
Feb-19	13,682	7,212	1,984	1,289	11,698	5,923	13,682	$20.79	$27.59	$2.73	243,185	163,441	37,318	0	0	(1,777)	1,345	443,512	74.88	78.44%	75.35%
Mar-19	15,366	7,661	1,984	1,427	13,382	6,234	15,366	$20.55	$27.62	$2.72	274,945	172,164	41,824	0	0	(1,870)	1,345	488,408	78.35	67.01%	62.61%
Apr-19	17,622	7,977	1,951	1,381	15,671	6,596	17,622	$21.50	$27.23	$2.75	336,959	179,589	48,400	0	0	(1,979)	1,345	564,314	85.55	62.87%	58.46%
May-19	18,484	9,250	1,951	1,427	16,533	7,823	18,484	$21.65	$27.51	$2.75	358,003	215,202	50,899	0	0	(2,347)	1,345	623,102	79.65	67.26%	63.60%
Jun-19	20,992	10,272	1,908	1,381	19,084	8,891	20,992	$21.17	$28.34	$2.74	404,007	251,955	57,567	0	0	(2,667)	1,345	712,207	80.10	67.96%	64.71%
Jul-19	17,289	9,734	1,908	1,427	15,381	8,307	17,289	$20.40	$29.15	$2.70	313,719	242,165	46,735	0	0	(2,492)	1,345	601,472	72.41	75.67%	72.59%
Aug-19	21,799	10,573	1,908	1,427	19,891	9,146	21,799	$19.66	$28.13	$2.67	390,963	257,256	58,158	0	0	(2,744)	1,345	704,978	77.08	65.19%	61.80%
Sep-19	17,663	9,425	1,908	1,381	15,755	8,044	17,663	$18.79	$26.03	$2.63	296,080	209,410	46,533	0	0	(2,413)	1,345	550,955	68.49	74.11%	70.91%
Oct-19	18,201	9,543	1,951	1,296	16,250	8,247	18,201	$17.72	$24.18	$2.58	287,928	199,410	46,955	0	0	(2,474)	1,345	533,164	64.65	70.47%	68.21%
Nov-19	17,185	7,695	1,951	968	15,234	6,727	17,185	$18.32	$23.88	$2.60	279,107	160,645	44,715	0	0	(2,018)	1,345	483,794	71.92	62.19%	61.33%
Dec-19	13,407	7,340	1,984	1,427	11,423	5,913	13,407	$19.75	$26.02	$2.64	225,620	153,866	35,450	0	0	(1,774)	1,345	414,507	70.10	73.59%	69.58%
Jan-20	16,109	7,052	1,984	1,427	14,125	5,625	16,109	$20.87	$25.79	$2.67	294,780	145,059	43,047	0	0	(1,688)	1,345	482,543	85.79	58.84%	53.53%
Feb-20	13,685	7,212	1,984	1,335	11,701	5,877	13,685	$20.16	$26.57	$2.66	235,834	156,141	36,436	0	0	(1,763)	1,345	427,993	72.83	78.42%	74.74%
Mar-20	15,369	7,661	1,984	819	13,385	6,842	15,369	$19.75	$27.48	$2.65	264,318	187,996	40,772	0	0	(2,053)	1,345	492,378	71.96	67.00%	68.71%
Apr-20	17,625	7,977	1,951	1,381	15,674	6,596	17,625	$20.66	$27.72	$2.68	323,785	182,854	47,193	0	0	(1,979)	1,345	553,198	83.87	62.86%	58.45%
May-20	18,487	9,250	1,951	1,427	16,536	7,823	18,487	$20.72	$28.18	$2.68	342,674	220,450	49,628	0	0	(2,347)	1,345	611,750	78.20	67.25%	63.59%
Jun-20	20,995	10,272	1,908	1,381	19,087	8,891	20,995	$20.17	$28.33	$2.67	384,912	251,857	56,084	0	0	(2,667)	1,345	691,531	77.78	67.95%	64.70%
Jul-20	17,292	9,734	1,908	1,427	15,384	8,307	17,292	$19.38	$28.41	$2.65	298,188	236,012	45,848	0	0	(2,492)	1,345	578,901	69.69	75.66%	72.58%
Aug-20	21,803	10,575	1,908	1,427	19,895	9,148	21,803	$18.62	$28.56	$2.63	370,381	261,303	57,387	0	0	(2,744)	1,345	687,672	75.17	65.19%	61.80%
Sep-20	17,666	9,428	1,908	1,381	15,758	8,047	17,666	$17.74	$33.17	$2.61	279,578	266,940	46,154	0	0	(2,414)	1,345	591,603	73.52	74.12%	70.93%
Apr - Sep 2018	113,876	57,251	11,534	7,685	102,342	49,566	113,876				2,115,340	1,347,506	310,231			(14,870)	8,070	3,766,277	75.99		
FYE 2019	207,796	103,744	23,372	16,802	184,424	86,942	207,796				3,698,119	2,384,964	560,623			(26,083)	16,140	6,633,763	76.30		
FYE 2020	207,824	103,739	23,372	15,696	184,452	88,043	207,824				3,587,105	2,422,533	549,669			(26,413)	16,140	6,549,034	74.38		



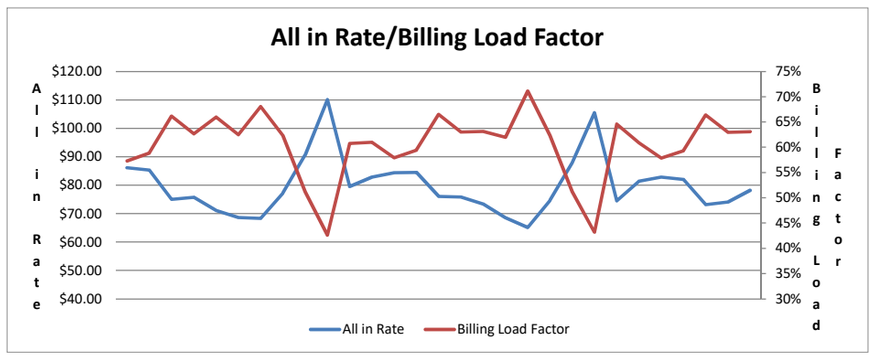
Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Ft Meade	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	6,738	3,028	298	191	6,440	2,837	6,738	$22.04	$25.46	$2.72	141,964	72,238	18,352	0	0	(851)	740	232,443	81.93	62.42%	61.18%
May-18	8,047	3,721	298	218	7,749	3,503	8,047	$22.27	$26.93	$2.81	172,579	94,347	22,608	0	0	(1,051)	740	289,223	82.56	62.15%	60.76%
Jun-18	8,258	3,803	291	211	7,967	3,592	8,258	$21.50	$27.75	$2.76	171,318	99,670	22,829	0	0	(1,078)	740	293,479	81.70	63.96%	62.62%
Jul-18	7,920	4,025	291	218	7,629	3,807	7,920	$20.50	$27.68	$2.72	156,368	105,367	21,548	0	0	(1,142)	740	282,881	74.31	68.31%	67.07%
Aug-18	8,332	4,098	291	218	8,041	3,880	8,332	$19.46	$28.12	$2.68	156,457	109,099	22,339	0	0	(1,164)	740	287,471	74.09	66.11%	64.86%
Sep-18	7,884	3,918	291	118	7,593	3,800	7,884	$18.31	$26.72	$2.64	139,025	101,534	20,853	0	0	(1,140)	740	261,012	68.69	69.02%	69.51%
Oct-18	7,506	3,394	298	218	7,208	3,176	7,506	$17.02	$26.11	$2.61	122,669	82,923	19,615	0	0	(953)	740	224,994	70.84	60.78%	59.22%
Nov-18	6,567	2,999	298	211	6,269	2,788	6,567	$18.14	$25.52	$2.65	113,750	71,150	17,389	0	0	(836)	740	202,193	72.52	63.43%	61.77%
Dec-18	7,503	3,216	303	218	7,200	2,998	7,503	$19.85	$28.28	$2.70	142,885	84,778	20,228	0	0	(899)	740	247,732	82.63	57.61%	55.97%
Jan-19	10,320	3,450	303	218	10,017	3,232	10,320	$21.29	$27.25	$2.73	213,225	88,065	28,177	0	0	(970)	740	329,237	101.87	44.93%	43.37%
Feb-19	9,078	2,789	303	197	8,775	2,592	9,078	$20.79	$27.59	$2.73	182,420	71,525	24,761	0	0	(778)	740	278,668	107.51	45.72%	43.96%
Mar-19	6,314	3,010	303	218	6,011	2,792	6,314	$20.55	$27.62	$2.72	123,501	77,107	17,186	0	0	(838)	740	217,696	77.97	64.08%	62.43%
Apr-19	6,743	3,030	298	211	6,445	2,819	6,743	$21.50	$27.23	$2.75	138,581	76,753	18,520	0	0	(846)	740	233,748	82.92	62.41%	60.75%
May-19	8,053	3,724	298	218	7,755	3,506	8,053	$21.65	$27.51	$2.75	167,925	96,446	22,176	0	0	(1,052)	740	286,235	81.64	62.16%	60.77%
Jun-19	8,264	3,805	291	211	7,973	3,594	8,264	$21.17	$28.34	$2.74	168,788	101,848	22,663	0	0	(1,078)	740	292,961	81.51	63.95%	62.61%
Jul-19	7,926	4,029	291	218	7,635	3,811	7,926	$20.40	$29.15	$2.70	155,727	111,098	21,425	0	0	(1,143)	740	287,847	75.53	68.32%	67.09%
Aug-19	8,338	4,102	291	218	8,047	3,884	8,338	$19.66	$28.13	$2.67	158,166	109,248	22,245	0	0	(1,165)	740	289,234	74.47	66.12%	64.87%
Sep-19	7,891	3,923	291	211	7,600	3,712	7,891	$18.79	$26.03	$2.63	142,825	96,635	20,789	0	0	(1,114)	740	259,875	70.01	69.05%	67.84%
Oct-19	7,512	3,398	298	198	7,214	3,200	7,512	$17.72	$24.18	$2.58	127,822	77,375	19,379	0	0	(960)	740	224,356	70.11	60.80%	59.62%
Nov-19	6,591	3,003	298	148	6,293	2,855	6,591	$18.32	$23.88	$2.60	115,296	68,179	17,150	0	0	(857)	740	200,508	70.23	63.28%	63.01%
Dec-19	7,530	3,220	303	218	7,227	3,002	7,530	$19.75	$26.02	$2.64	142,743	78,117	19,911	0	0	(901)	740	240,610	80.15	57.48%	55.83%
Jan-20	10,356	3,455	303	218	10,053	3,237	10,356	$20.87	$25.79	$2.67	209,800	83,477	27,674	0	0	(971)	740	320,720	99.08	44.84%	43.28%
Feb-20	9,110	2,871	303	204	8,807	2,667	9,110	$20.16	$26.57	$2.66	177,505	70,857	24,255	0	0	(800)	740	272,557	102.20	46.90%	45.06%
Mar-20	6,337	3,014	303	125	6,034	2,889	6,337	$19.75	$27.48	$2.65	119,155	79,380	16,811	0	0	(867)	740	215,219	74.50	63.93%	64.35%
Apr-20	6,768	3,034	298	211	6,470	2,823	6,768	$20.66	$27.72	$2.68	133,654	78,259	18,122	0	0	(847)	740	229,928	81.45	62.26%	60.60%
May-20	8,082	3,729	298	218	7,784	3,511	8,082	$20.72	$28.18	$2.68	161,307	98,939	21,696	0	0	(1,053)	740	281,629	80.21	62.02%	60.63%
Jun-20	8,294	3,812	291	211	8,003	3,601	8,294	$20.17	$28.33	$2.67	161,390	102,006	22,156	0	0	(1,080)	740	285,212	79.20	63.83%	62.49%
Jul-20	7,955	4,036	291	218	7,664	3,818	7,955	$19.38	$28.41	$2.65	148,552	108,474	21,092	0	0	(1,145)	740	277,713	72.74	68.19%	66.96%
Aug-20	8,368	4,109	291	218	8,077	3,891	8,368	$18.62	$28.56	$2.63	150,368	111,142	22,025	0	0	(1,167)	740	283,108	72.76	66.00%	64.75%
Sep-20	7,919	3,930	291	211	7,628	3,719	7,919	$17.74	$33.17	$2.61	135,336	123,369	20,689	0	0	(1,116)	740	279,018	75.03	68.93%	67.71%
Apr - Sep 2018	47,179	22,593	1,760	1,174	45,419	21,419	47,179				937,711	582,255	128,529			(6,426)	4,440	1,646,509	76.87		
FYE 2019	94,503	41,471	3,568	2,567	90,935	38,904	94,503				1,830,462	1,067,576	255,174			(11,672)	8,880	3,150,420	80.98		
FYE 2020	94,822	41,611	3,568	2,398	91,254	39,213	94,822				1,782,928	1,079,574	250,960			(11,764)	8,880	3,110,578	79.33		



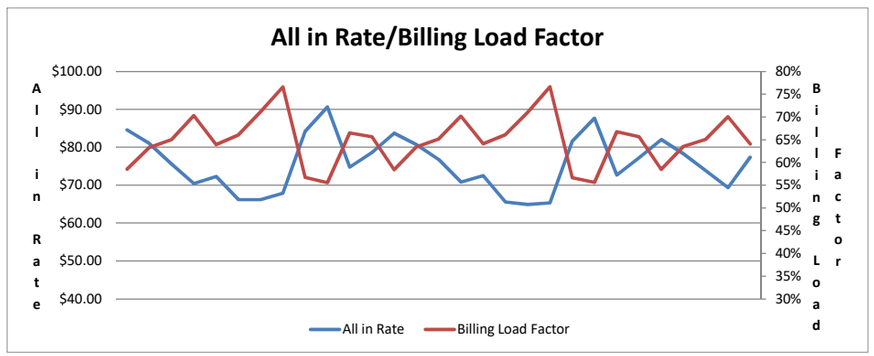
Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Ft Pierce	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	87,667	45,174	13,471	8,632	74,196	36,542	87,667	$22.04	$25.46	$2.72	1,635,580	930,465	238,770	0	0	(10,963)	1,345	2,795,197	76.49	71.57%	68.40%
May-18	99,087	50,177	13,471	9,850	85,616	40,327	99,087	$22.27	$26.93	$2.81	1,906,760	1,086,136	278,387	0	0	(12,098)	1,345	3,260,530	80.85	68.06%	63.31%
Jun-18	105,198	51,608	13,174	9,533	92,024	42,075	105,198	$21.50	$27.75	$2.76	1,978,830	1,167,489	290,814	0	0	(12,623)	1,345	3,425,855	81.42	68.14%	63.50%
Jul-18	105,923	57,719	13,174	9,851	92,749	47,868	105,923	$20.50	$27.68	$2.72	1,901,032	1,324,849	288,181	0	0	(14,360)	1,345	3,501,047	73.14	73.24%	69.37%
Aug-18	108,006	56,450	13,174	9,851	94,832	46,599	108,006	$19.46	$28.12	$2.68	1,845,184	1,310,290	289,579	0	0	(13,980)	1,345	3,432,418	73.66	70.25%	66.05%
Sep-18	101,994	52,361	13,174	5,340	88,820	47,021	101,994	$18.31	$26.72	$2.64	1,626,257	1,256,381	269,766	0	0	(14,106)	1,345	3,139,643	66.77	71.30%	73.53%
Oct-18	95,064	49,944	13,471	9,850	81,593	40,094	95,064	$17.02	$26.11	$2.61	1,388,591	1,046,828	248,431	0	0	(12,028)	1,345	2,673,167	66.67	70.61%	66.05%
Nov-18	77,068	42,425	13,471	9,533	63,597	32,892	77,068	$18.14	$25.52	$2.65	1,153,956	839,410	204,071	0	0	(9,868)	1,345	2,188,914	66.55	76.46%	71.83%
Dec-18	70,533	41,984	13,699	9,851	56,834	32,133	70,533	$19.85	$28.28	$2.70	1,127,880	908,661	190,153	0	0	(9,640)	1,345	2,218,399	69.04	80.01%	75.99%
Jan-19	96,725	43,681	13,699	9,851	83,026	33,830	96,725	$21.29	$27.25	$2.73	1,767,320	921,798	264,095	0	0	(10,149)	1,345	2,944,409	87.04	60.70%	54.77%
Feb-19	91,481	41,481	13,699	8,898	77,782	32,583	91,481	$20.79	$27.59	$2.73	1,616,980	899,107	249,517	0	0	(9,775)	1,345	2,757,174	84.62	67.48%	62.34%
Mar-19	78,439	42,382	13,699	9,851	64,740	32,531	78,439	$20.55	$27.62	$2.72	1,330,138	898,407	213,499	0	0	(9,759)	1,345	2,433,630	74.81	72.62%	67.54%
Apr-19	87,388	45,053	13,471	9,533	73,917	35,520	87,388	$21.50	$27.23	$2.75	1,589,371	967,101	240,016	0	0	(10,656)	1,345	2,787,177	78.47	71.60%	66.74%
May-19	98,772	50,013	13,471	9,850	85,301	40,163	98,772	$21.65	$27.51	$2.75	1,847,092	1,104,839	271,989	0	0	(12,049)	1,345	3,213,216	80.00	68.06%	63.28%
Jun-19	104,864	51,404	13,174	9,533	91,690	41,871	104,864	$21.17	$28.34	$2.74	1,941,071	1,186,550	287,574	0	0	(12,561)	1,345	3,403,979	81.30	68.08%	63.42%
Jul-19	105,586	57,434	13,174	9,851	92,412	47,583	105,586	$20.40	$29.15	$2.70	1,884,883	1,387,134	285,413	0	0	(14,275)	1,345	3,544,500	74.49	73.11%	69.21%
Aug-19	107,663	56,179	13,174	9,851	94,489	46,328	107,663	$19.66	$28.13	$2.67	1,857,205	1,303,100	287,236	0	0	(13,898)	1,345	3,434,988	74.14	70.13%	65.90%
Sep-19	101,670	52,195	13,174	9,533	88,496	42,662	101,670	$18.79	$26.03	$2.63	1,663,085	1,110,620	267,850	0	0	(12,799)	1,345	3,030,101	71.03	71.30%	66.96%
Oct-19	94,761	49,787	13,471	8,950	81,290	40,837	94,761	$17.72	$24.18	$2.58	1,440,348	987,425	244,465	0	0	(12,251)	1,345	2,661,332	65.17	70.62%	67.52%
Nov-19	76,859	42,292	13,471	6,682	63,388	35,610	76,859	$18.32	$23.88	$2.60	1,161,351	850,391	199,988	0	0	(10,683)	1,345	2,202,392	61.85	76.42%	78.02%
Dec-19	70,341	41,854	13,699	9,851	56,642	32,003	70,341	$19.75	$26.02	$2.64	1,118,759	832,771	185,994	0	0	(9,601)	1,345	2,129,268	66.53	79.98%	75.94%
Jan-20	96,462	43,544	13,699	9,851	82,763	33,693	96,462	$20.87	$25.79	$2.67	1,727,213	868,886	257,768	0	0	(10,108)	1,345	2,845,104	84.44	60.67%	54.72%
Feb-20	91,232	41,353	13,699	9,216	77,533	32,137	91,232	$20.16	$26.57	$2.66	1,562,679	853,818	242,901	0	0	(9,641)	1,345	2,651,102	82.49	67.45%	61.68%
Mar-20	78,225	42,255	13,699	5,658	64,526	36,597	78,225	$19.75	$27.48	$2.65	1,274,215	1,005,567	207,523	0	0	(10,979)	1,345	2,477,671	67.70	72.60%	76.23%
Apr-20	87,150	44,921	13,471	9,533	73,679	35,388	87,150	$20.66	$27.72	$2.68	1,522,020	981,026	233,356	0	0	(10,616)	1,345	2,727,131	77.06	71.59%	66.71%
May-20	98,503	49,868	13,471	9,850	85,032	40,018	98,503	$20.72	$28.18	$2.68	1,762,112	1,127,697	264,428	0	0	(12,005)	1,345	3,143,577	78.55	68.05%	63.26%
Jun-20	104,579	51,258	13,174	9,533	91,405	41,725	104,579	$20.17	$28.33	$2.67	1,843,291	1,181,954	279,362	0	0	(12,518)	1,345	3,293,434	78.93	68.07%	63.40%
Jul-20	105,299	57,275	13,174	9,851	92,125	47,424	105,299	$19.38	$28.41	$2.65	1,785,661	1,347,372	279,188	0	0	(14,227)	1,345	3,399,339	71.68	73.11%	69.19%
Aug-20	107,370	56,029	13,174	9,851	94,196	46,178	107,370	$18.62	$28.56	$2.63	1,753,628	1,319,027	282,605	0	0	(13,853)	1,345	3,342,752	72.39	70.14%	65.89%
Sep-20	101,393	52,063	13,174	9,533	88,219	42,530	101,393	$17.74	$33.17	$2.61	1,565,180	1,410,829	264,896	0	0	(12,759)	1,345	3,229,491	75.93	71.32%	66.96%
Apr - Sep 2018	607,875	313,489	79,638	53,057	528,237	260,432	607,875				10,893,643	7,075,610	1,655,497			(78,130)	8,070	19,554,690	75.09		
FYE 2019	1,115,253	574,175	161,376	115,985	953,877	458,190	1,115,253				19,167,572	12,573,555	3,009,844			(137,457)	16,140	34,629,654	75.58		
FYE 2020	1,112,174	572,499	161,376	108,359	950,798	464,140	1,112,174				18,516,457	12,766,763	2,942,474			(139,241)	16,140	34,102,593	73.47		



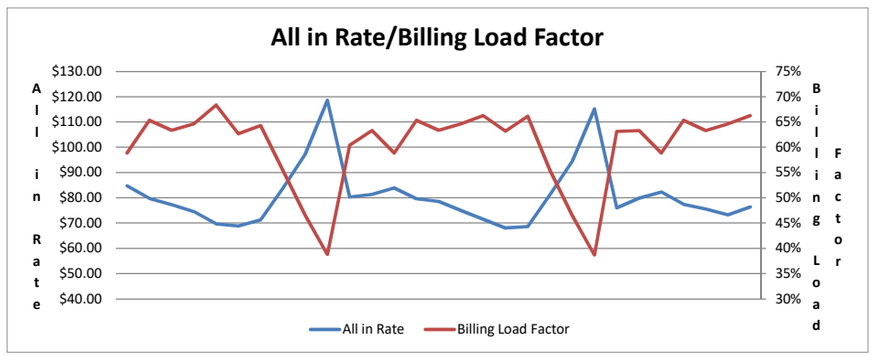
Member	NEL				Billing Determinants			Rates			Cost								Statistics		
GCS	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	17,649	8,103	1,557	998	16,092	7,105	17,649	$22.04	$25.46	$2.72	354,733	180,914	48,069	0	0	(2,132)	1,345	582,929	82.04	63.77%	61.32%
May-18	20,992	9,428	1,557	1,139	19,435	8,289	20,992	$22.27	$26.93	$2.81	432,838	223,249	58,977	0	0	(2,487)	1,345	713,922	86.13	60.37%	57.33%
Jun-18	23,484	10,407	1,522	1,101	21,962	9,306	23,484	$21.50	$27.75	$2.76	472,258	258,221	64,920	0	0	(2,792)	1,345	793,952	85.32	61.55%	58.85%
Jul-18	22,507	11,464	1,522	1,138	20,985	10,326	22,507	$20.50	$27.68	$2.72	430,120	285,794	61,234	0	0	(3,098)	1,345	775,395	75.09	68.46%	66.14%
Aug-18	24,123	11,676	1,522	1,138	22,601	10,538	24,123	$19.46	$28.12	$2.68	439,757	296,312	64,677	0	0	(3,161)	1,345	798,930	75.81	65.06%	62.67%
Sep-18	22,103	10,392	1,522	617	20,581	9,775	22,103	$18.31	$26.72	$2.64	376,830	261,184	58,461	0	0	(2,933)	1,345	694,887	71.09	65.30%	65.97%
Oct-18	19,255	9,369	1,557	1,139	17,698	8,230	19,255	$17.02	$26.11	$2.61	301,193	214,880	50,319	0	0	(2,469)	1,345	565,268	68.68	65.40%	62.50%
Nov-18	16,791	8,568	1,557	1,102	15,234	7,466	16,791	$18.14	$25.52	$2.65	276,418	190,534	44,461	0	0	(2,240)	1,345	510,518	68.38	70.87%	68.07%
Dec-18	19,401	9,402	1,583	1,138	17,818	8,264	19,401	$19.85	$28.28	$2.70	353,601	233,690	52,304	0	0	(2,479)	1,345	638,461	77.26	65.14%	62.34%
Jan-19	25,306	10,181	1,583	1,138	23,723	9,043	25,306	$21.29	$27.25	$2.73	504,976	246,403	69,095	0	0	(2,713)	1,345	819,106	90.58	54.07%	51.24%
Feb-19	28,093	8,622	1,583	1,028	26,510	7,594	28,093	$20.79	$27.59	$2.73	551,106	209,552	76,624	0	0	(2,278)	1,345	836,349	110.13	45.67%	42.63%
Mar-19	18,134	8,620	1,583	1,138	16,551	7,482	18,134	$20.55	$27.62	$2.72	340,054	206,630	49,358	0	0	(2,245)	1,345	595,142	79.54	63.89%	60.76%
Apr-19	18,139	8,384	1,557	1,102	16,582	7,282	18,139	$21.50	$27.23	$2.75	356,548	198,267	49,820	0	0	(2,185)	1,345	603,795	82.92	64.20%	60.99%
May-19	21,574	9,771	1,557	1,139	20,017	8,632	21,574	$21.65	$27.51	$2.75	433,444	237,457	59,408	0	0	(2,590)	1,345	729,064	84.46	60.87%	57.96%
Jun-19	24,134	10,775	1,522	1,101	22,612	9,674	24,134	$21.17	$28.34	$2.74	478,695	274,144	66,184	0	0	(2,902)	1,345	817,466	84.50	62.01%	59.42%
Jul-19	23,131	11,831	1,522	1,138	21,609	10,693	23,131	$20.40	$29.15	$2.70	440,748	311,721	62,526	0	0	(3,208)	1,345	813,132	76.04	68.75%	66.51%
Aug-19	24,791	12,053	1,522	1,138	23,269	10,915	24,791	$19.66	$28.13	$2.67	457,358	307,014	66,140	0	0	(3,275)	1,345	828,582	75.91	65.35%	63.05%
Sep-19	22,716	10,736	1,522	1,101	21,194	9,635	22,716	$18.79	$26.03	$2.63	398,294	250,828	59,845	0	0	(2,891)	1,345	707,421	73.42	65.64%	63.14%
Oct-19	19,788	9,440	1,557	1,034	18,231	8,406	19,788	$17.72	$24.18	$2.58	323,028	203,254	51,049	0	0	(2,522)	1,345	576,154	68.54	64.12%	61.97%
Nov-19	16,903	8,630	1,557	772	15,346	7,858	16,903	$18.32	$23.88	$2.60	281,159	187,654	43,982	0	0	(2,357)	1,345	511,783	65.13	70.91%	71.12%
Dec-19	19,531	9,463	1,583	1,138	17,948	8,325	19,531	$19.75	$26.02	$2.64	354,498	216,630	51,643	0	0	(2,498)	1,345	621,618	74.67	65.12%	62.34%
Jan-20	25,475	10,245	1,583	1,138	23,892	9,107	25,475	$20.87	$25.79	$2.67	498,611	234,854	68,075	0	0	(2,732)	1,345	800,153	87.86	54.05%	51.23%
Feb-20	28,281	8,818	1,583	1,065	26,698	7,753	28,281	$20.16	$26.57	$2.66	538,099	205,982	75,297	0	0	(2,326)	1,345	818,397	105.56	46.40%	43.21%
Mar-20	18,255	8,665	1,583	654	16,672	8,011	18,255	$19.75	$27.48	$2.65	329,227	220,116	48,429	0	0	(2,403)	1,345	596,714	74.49	63.80%	64.58%
Apr-20	18,260	8,427	1,557	1,102	16,703	7,325	18,260	$20.66	$27.72	$2.68	345,041	203,064	48,894	0	0	(2,198)	1,345	596,146	81.39	64.10%	60.91%
May-20	21,718	9,820	1,557	1,139	20,161	8,681	21,718	$20.72	$28.18	$2.68	417,795	244,628	58,301	0	0	(2,604)	1,345	719,465	82.88	60.77%	57.87%
Jun-20	24,296	10,829	1,522	1,101	22,774	9,728	24,296	$20.17	$28.33	$2.67	459,265	275,567	64,902	0	0	(2,918)	1,345	798,161	82.05	61.90%	59.33%
Jul-20	23,286	11,890	1,522	1,138	21,764	10,752	23,286	$19.38	$28.41	$2.65	421,852	305,477	61,740	0	0	(3,226)	1,345	787,188	73.21	68.63%	66.40%
Aug-20	24,957	12,114	1,522	1,138	23,435	10,976	24,957	$18.62	$28.56	$2.63	436,285	313,518	65,688	0	0	(3,293)	1,345	813,543	74.12	65.24%	62.95%
Sep-20	22,868	10,795	1,522	1,101	21,346	9,694	22,868	$17.74	$33.17	$2.61	378,720	321,575	59,744	0	0	(2,908)	1,345	758,476	78.24	65.56%	63.07%
Apr - Sep 2018	130,858	61,470	9,202	6,131	121,656	55,339	130,858				2,506,536	1,505,674	356,338			(16,603)	8,070	4,360,015	78.79		
FYE 2019	261,465	118,312	18,648	13,402	242,817	104,910	261,465				4,892,435	2,881,120	706,084			(31,475)	16,140	8,464,304	80.68		
FYE 2020	263,618	119,136	18,648	12,520	244,970	106,616	263,618				4,783,580	2,932,319	697,744			(31,985)	16,140	8,397,798	78.77		



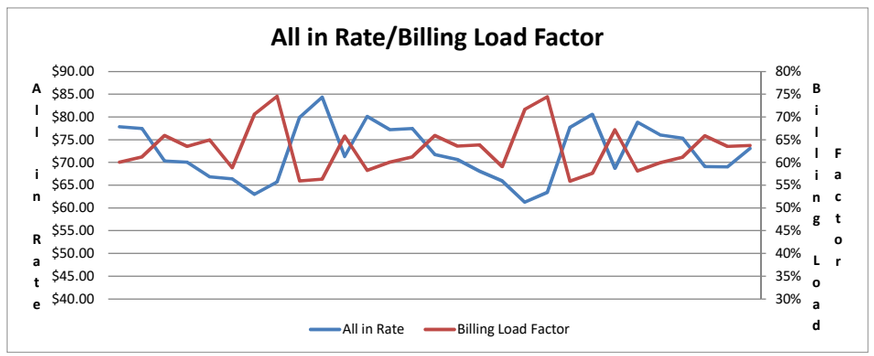
Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Havana	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	3,319	1,579	0	0	3,319	1,579	3,319	$22.04	$25.46	$2.72	73,164	40,206	9,040	0	0	(474)	740	122,676	77.69	66.08%	66.08%
May-18	4,751	2,068	0	0	4,751	2,068	4,751	$22.27	$26.93	$2.81	105,810	55,698	13,348	0	0	(620)	740	174,976	84.61	58.50%	58.50%
Jun-18	5,264	2,398	0	0	5,264	2,398	5,264	$21.50	$27.75	$2.76	113,194	66,539	14,552	0	0	(719)	740	194,306	81.03	63.27%	63.27%
Jul-18	5,266	2,548	0	0	5,266	2,548	5,266	$20.50	$27.68	$2.72	107,935	70,521	14,327	0	0	(764)	740	192,759	75.65	65.03%	65.03%
Aug-18	4,844	2,534	0	0	4,844	2,534	4,844	$19.46	$28.12	$2.68	94,252	71,252	12,987	0	0	(760)	740	178,471	70.43	70.31%	70.31%
Sep-18	4,425	2,038	0	0	4,425	2,038	4,425	$18.31	$26.72	$2.64	81,020	54,454	11,704	0	0	(611)	740	147,307	72.28	63.97%	63.97%
Oct-18	3,484	1,712	0	0	3,484	1,712	3,484	$17.02	$26.11	$2.61	59,292	44,699	9,105	0	0	(514)	740	113,322	66.19	66.05%	66.05%
Nov-18	3,613	1,850	0	0	3,613	1,850	3,613	$18.14	$25.52	$2.65	65,557	47,212	9,567	0	0	(555)	740	122,521	66.23	71.12%	71.12%
Dec-18	3,643	2,076	0	0	3,643	2,076	3,643	$19.85	$28.28	$2.70	72,296	58,705	9,821	0	0	(623)	740	140,939	67.89	76.59%	76.59%
Jan-19	5,582	2,355	0	0	5,582	2,355	5,582	$21.29	$27.25	$2.73	118,820	64,169	15,241	0	0	(707)	740	198,263	84.19	56.71%	56.71%
Feb-19	5,344	1,996	0	0	5,344	1,996	5,344	$20.79	$27.59	$2.73	111,094	55,078	14,576	0	0	(599)	740	180,889	90.63	55.58%	55.58%
Mar-19	3,514	1,739	0	0	3,514	1,739	3,514	$20.55	$27.62	$2.72	72,198	48,026	9,565	0	0	(522)	740	130,007	74.76	66.52%	66.52%
Apr-19	3,298	1,560	0	0	3,298	1,560	3,298	$21.50	$27.23	$2.75	70,914	42,474	9,058	0	0	(468)	740	122,718	78.67	65.70%	65.70%
May-19	4,721	2,051	0	0	4,721	2,051	4,721	$21.65	$27.51	$2.75	102,228	56,421	13,000	0	0	(615)	740	171,774	83.75	58.39%	58.39%
Jun-19	5,231	2,389	0	0	5,231	2,389	5,231	$21.17	$28.34	$2.74	110,740	67,700	14,345	0	0	(717)	740	192,808	80.71	63.43%	63.43%
Jul-19	5,233	2,536	0	0	5,233	2,536	5,233	$20.40	$29.15	$2.70	106,735	73,929	14,146	0	0	(761)	740	194,789	76.81	65.14%	65.14%
Aug-19	4,814	2,514	0	0	4,814	2,514	4,814	$19.66	$28.13	$2.67	94,620	70,713	12,843	0	0	(754)	740	178,162	70.87	70.19%	70.19%
Sep-19	4,398	2,030	0	0	4,398	2,030	4,398	$18.79	$26.03	$2.63	82,651	52,847	11,587	0	0	(609)	740	147,216	72.52	64.11%	64.11%
Oct-19	3,462	1,703	0	0	3,462	1,703	3,462	$17.72	$24.18	$2.58	61,342	41,178	8,931	0	0	(511)	740	111,680	65.58	66.12%	66.12%
Nov-19	3,601	1,841	0	0	3,601	1,841	3,601	$18.32	$23.88	$2.60	65,975	43,964	9,370	0	0	(552)	740	119,497	64.91	71.01%	71.01%
Dec-19	3,632	2,071	0	0	3,632	2,071	3,632	$19.75	$26.02	$2.64	71,737	53,891	9,604	0	0	(621)	740	135,351	65.36	76.64%	76.64%
Jan-20	5,564	2,347	0	0	5,564	2,347	5,564	$20.87	$25.79	$2.67	116,117	60,525	14,868	0	0	(704)	740	191,546	81.61	56.70%	56.70%
Feb-20	5,326	1,992	0	0	5,326	1,992	5,326	$20.16	$26.57	$2.66	107,346	52,924	14,180	0	0	(598)	740	174,592	87.65	55.66%	55.66%
Mar-20	3,502	1,739	0	0	3,502	1,739	3,502	$19.75	$27.48	$2.65	69,155	47,782	9,290	0	0	(522)	740	126,445	72.71	66.74%	66.74%
Apr-20	3,287	1,555	0	0	3,287	1,555	3,287	$20.66	$27.72	$2.68	67,901	43,108	8,801	0	0	(467)	740	120,083	77.22	65.70%	65.70%
May-20	4,706	2,047	0	0	4,706	2,047	4,706	$20.72	$28.18	$2.68	97,522	57,684	12,633	0	0	(614)	740	167,965	82.05	58.46%	58.46%
Jun-20	5,214	2,385	0	0	5,214	2,385	5,214	$20.17	$28.33	$2.67	105,147	67,560	13,928	0	0	(716)	740	186,659	78.26	63.53%	63.53%
Jul-20	5,216	2,527	0	0	5,216	2,527	5,216	$19.38	$28.41	$2.65	101,102	71,795	13,830	0	0	(758)	740	186,709	73.89	65.12%	65.12%
Aug-20	4,798	2,500	0	0	4,798	2,500	4,798	$18.62	$28.56	$2.63	89,323	71,410	12,629	0	0	(750)	740	173,352	69.34	70.03%	70.03%
Sep-20	4,383	2,021	0	0	4,383	2,021	4,383	$17.74	$33.17	$2.61	77,763	67,042	11,451	0	0	(606)	740	156,390	77.38	64.04%	64.04%
Apr - Sep 2018	27,869	13,165	0	0	27,869	13,165	27,869				575,375	358,670	75,958			(3,948)	4,440	1,010,495	76.76		
FYE 2019	52,875	24,808	0	0	52,875	24,808	52,875				1,067,145	681,973	142,854			(7,444)	8,880	1,893,408	76.32		
FYE 2020	52,691	24,728	0	0	52,691	24,728	52,691				1,030,430	678,863	139,515			(7,419)	8,880	1,850,269	74.82		



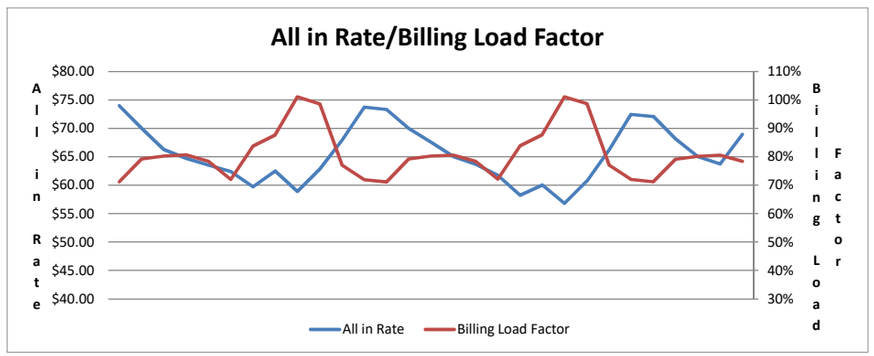
Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Jax Bch	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	107,901	50,804	6,493	4,161	101,408	46,643	107,901	$22.04	$25.46	$2.72	2,235,443	1,187,665	293,880	31,000	0	(13,993)	1,345	3,735,340	80.08	65.39%	63.88%
May-18	137,050	61,929	6,493	4,748	130,557	57,181	137,050	$22.27	$26.93	$2.81	2,907,644	1,540,069	385,045	31,000	0	(17,154)	1,345	4,847,949	84.78	60.74%	58.87%
Jun-18	149,034	71,739	6,350	4,595	142,684	67,144	149,034	$21.50	$27.75	$2.76	3,068,193	1,863,099	411,996	31,000	0	(20,143)	1,345	5,355,490	79.76	66.86%	65.36%
Jul-18	163,521	78,845	6,350	4,748	157,171	74,097	163,521	$20.50	$27.68	$2.72	3,221,460	2,050,793	444,886	31,000	0	(22,229)	1,345	5,727,255	77.29	64.81%	63.37%
Aug-18	159,694	78,514	6,350	4,748	153,344	73,766	159,694	$19.46	$28.12	$2.68	2,983,676	2,074,183	428,162	31,000	0	(22,130)	1,345	5,496,236	74.51	66.08%	64.66%
Sep-18	142,750	69,727	6,350	2,574	136,400	67,153	142,750	$18.31	$26.72	$2.64	2,497,427	1,794,300	377,562	31,000	0	(20,146)	1,345	4,681,488	69.71	67.84%	68.38%
Oct-18	123,126	59,170	6,493	4,748	116,633	54,422	123,126	$17.02	$26.11	$2.61	1,984,919	1,420,923	321,765	39,000	0	(16,327)	1,345	3,751,625	68.94	64.59%	62.72%
Nov-18	109,027	52,053	6,493	4,595	102,534	47,458	109,027	$18.14	$25.52	$2.65	1,860,461	1,211,138	288,697	39,000	0	(14,237)	1,345	3,386,404	71.36	66.31%	64.28%
Dec-18	123,681	53,029	6,602	4,748	117,079	48,281	123,681	$19.85	$28.28	$2.70	2,323,452	1,365,295	333,438	39,000	0	(14,484)	1,345	4,048,046	83.84	57.63%	55.43%
Jan-19	174,716	62,987	6,602	4,748	168,114	58,239	174,716	$21.29	$27.25	$2.73	3,578,532	1,586,893	477,040	39,000	0	(17,472)	1,345	5,665,338	97.28	48.46%	46.56%
Feb-19	188,640	51,814	6,602	4,288	182,038	47,526	188,640	$20.79	$27.59	$2.73	3,784,317	1,311,450	514,521	39,000	0	(14,258)	1,345	5,636,375	118.60	40.87%	38.85%
Mar-19	105,726	49,295	6,602	4,748	99,124	44,547	105,726	$20.55	$27.62	$2.72	2,036,587	1,230,253	287,771	39,000	0	(13,364)	1,345	3,581,592	80.40	62.67%	60.40%
Apr-19	107,882	50,818	6,493	4,595	101,389	46,223	107,882	$21.50	$27.23	$2.75	2,180,076	1,258,511	296,304	39,000	0	(13,867)	1,345	3,761,369	81.37	65.42%	63.32%
May-19	137,025	61,939	6,493	4,748	130,532	57,191	137,025	$21.65	$27.51	$2.75	2,826,516	1,573,261	377,326	39,000	0	(17,157)	1,345	4,800,291	83.93	60.76%	58.89%
Jun-19	149,008	71,734	6,350	4,595	142,658	67,139	149,008	$21.17	$28.34	$2.74	3,020,061	1,902,600	408,632	39,000	0	(20,142)	1,345	5,351,496	79.71	66.86%	65.37%
Jul-19	163,492	78,822	6,350	4,748	157,142	74,074	163,492	$20.40	$29.15	$2.70	3,205,150	2,159,396	441,941	39,000	0	(22,222)	1,345	5,824,610	78.63	64.80%	63.36%
Aug-19	159,665	78,477	6,350	4,748	153,315	73,729	159,665	$19.66	$28.13	$2.67	3,013,445	2,073,828	425,973	39,000	0	(22,119)	1,345	5,531,472	75.02	66.06%	64.64%
Sep-19	142,725	69,686	6,350	4,595	136,375	65,091	142,725	$18.79	$26.03	$2.63	2,562,865	1,694,515	376,009	39,000	0	(19,527)	1,345	4,654,207	71.50	67.81%	66.29%
Oct-19	123,104	59,132	6,493	4,314	116,611	54,818	123,104	$17.72	$24.18	$2.58	2,066,188	1,325,481	317,584	39,000	0	(16,445)	1,345	3,733,153	68.10	64.56%	63.18%
Nov-19	108,952	52,021	6,493	3,221	102,459	48,800	108,952	$18.32	$23.88	$2.60	1,877,183	1,165,377	283,494	39,000	0	(14,640)	1,345	3,351,759	68.68	66.31%	66.15%
Dec-19	123,596	52,993	6,602	4,748	116,994	48,245	123,596	$19.75	$26.02	$2.64	2,310,795	1,255,414	326,809	39,000	0	(14,474)	1,345	3,918,889	81.23	57.63%	55.43%
Jan-20	174,596	62,926	6,602	4,748	167,994	58,178	174,596	$20.87	$25.79	$2.67	3,505,931	1,500,313	466,559	39,000	0	(17,453)	1,345	5,495,695	94.46	48.44%	46.55%
Feb-20	188,511	51,759	6,602	4,441	181,909	47,318	188,511	$20.16	$26.57	$2.66	3,666,378	1,257,148	501,902	39,000	0	(14,195)	1,345	5,451,578	115.21	40.86%	38.71%
Mar-20	105,654	49,247	6,602	2,727	99,052	46,520	105,654	$19.75	$27.48	$2.65	1,956,011	1,278,219	280,289	39,000	0	(13,956)	1,345	3,540,908	76.12	62.65%	63.13%
Apr-20	107,807	50,775	6,493	4,595	101,314	46,180	107,807	$20.66	$27.72	$2.68	2,092,889	1,280,202	288,667	39,000	0	(13,854)	1,345	3,688,249	79.87	65.41%	63.31%
May-20	136,931	61,889	6,493	4,748	130,438	57,141	136,931	$20.72	$28.18	$2.68	2,703,058	1,610,219	367,586	39,000	0	(17,142)	1,345	4,704,066	82.32	60.75%	58.88%
Jun-20	148,906	71,675	6,350	4,595	142,556	67,080	148,906	$20.17	$28.33	$2.67	2,874,812	1,900,191	397,773	39,000	0	(20,124)	1,345	5,192,997	77.41	66.85%	65.35%
Jul-20	163,379	78,758	6,350	4,748	157,029	74,010	163,379	$19.38	$28.41	$2.65	3,043,697	2,102,711	433,180	39,000	0	(22,203)	1,345	5,597,730	75.63	64.79%	63.35%
Aug-20	159,556	78,420	6,350	4,748	153,206	73,672	159,556	$18.62	$28.56	$2.63	2,852,205	2,104,366	419,962	39,000	0	(22,102)	1,345	5,394,776	73.23	66.06%	64.63%
Sep-20	142,627	69,647	6,350	4,595	136,277	65,052	142,627	$17.74	$33.17	$2.61	2,417,824	2,157,942	372,622	39,000	0	(19,516)	1,345	4,969,217	76.39	67.82%	66.30%
Apr - Sep 2018	859,950	411,558	38,386	25,574	821,564	385,984	859,950				16,913,843	10,510,109	2,341,531			(115,795)	8,070	29,843,758	77.32		
FYE 2019	1,684,713	739,824	77,780	55,904	1,606,933	683,920	1,684,713				32,376,381	18,788,063	4,549,417			(205,176)	16,140	55,992,825	81.87		
FYE 2020	1,683,619	739,242	77,780	52,228	1,605,839	687,014	1,683,619				31,366,971	18,937,583	4,456,427			(206,104)	16,140	55,039,017	80.11		



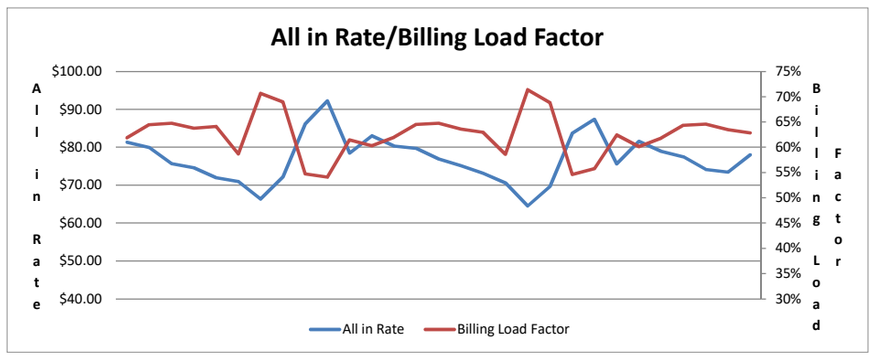
Member	NEL				Billing Determinants			Rates			Cost								Statistics		
KUA	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	269,460	115,434	8,332	5,339	261,128	110,095	269,460	$22.04	$25.46	$2.72	5,756,318	2,803,336	182,000	0	0	(33,029)	5,180	8,713,805	79.15	59.50%	58.56%
May-18	307,168	139,631	8,332	6,093	298,836	133,538	307,168	$22.27	$26.93	$2.81	6,655,398	3,596,609	182,000	0	0	(40,061)	5,180	10,399,126	77.87	61.10%	60.06%
Jun-18	339,334	151,963	8,148	5,896	331,186	146,067	339,334	$21.50	$27.75	$2.76	7,121,629	4,053,040	182,000	0	0	(43,820)	5,180	11,318,029	77.49	62.20%	61.26%
Jul-18	336,454	167,131	8,148	6,093	328,306	161,038	336,454	$20.50	$27.68	$2.72	6,729,133	4,457,070	182,000	0	0	(48,311)	5,180	11,325,072	70.33	66.77%	65.93%
Aug-18	352,599	168,998	8,148	6,093	344,451	162,905	352,599	$19.46	$28.12	$2.68	6,702,122	4,580,630	182,000	0	0	(48,872)	5,180	11,421,060	70.11	64.42%	63.57%
Sep-18	319,706	149,076	8,148	3,303	311,558	145,773	319,706	$18.31	$26.72	$2.64	5,704,497	3,894,993	182,000	0	0	(43,732)	5,180	9,742,938	66.84	64.76%	64.98%
Oct-18	301,610	134,455	8,332	6,093	293,278	128,362	301,610	$17.02	$26.11	$2.61	4,991,152	3,351,447	211,000	0	0	(38,509)	5,180	8,520,270	66.38	59.92%	58.83%
Nov-18	212,694	109,813	8,332	5,896	204,362	103,917	212,694	$18.14	$25.52	$2.65	3,708,111	2,651,983	211,000	0	0	(31,175)	5,180	6,545,099	62.98	71.71%	70.62%
Dec-18	210,086	117,940	8,473	6,093	201,613	111,847	210,086	$19.85	$28.28	$2.70	4,001,043	3,162,822	211,000	0	0	(33,554)	5,180	7,346,491	65.68	75.46%	74.56%
Jan-19	285,905	121,663	8,473	6,093	277,432	115,570	285,905	$21.29	$27.25	$2.73	5,905,511	3,149,045	211,000	0	0	(34,671)	5,180	9,236,065	79.92	57.20%	55.99%
Feb-19	273,183	105,707	8,473	5,503	264,710	100,204	273,183	$20.79	$27.59	$2.73	5,502,953	2,765,067	211,000	0	0	(30,061)	5,180	8,454,139	84.37	57.58%	56.33%
Mar-19	230,052	114,575	8,473	6,093	221,579	108,482	230,052	$20.55	$27.62	$2.72	4,552,529	2,995,943	211,000	0	0	(32,545)	5,180	7,732,107	71.28	66.94%	65.80%
Apr-19	274,180	117,431	8,332	5,896	265,848	111,535	274,180	$21.50	$27.23	$2.75	5,716,290	3,036,756	211,000	0	0	(33,461)	5,180	8,935,765	80.12	59.49%	58.27%
May-19	312,548	142,043	8,332	6,093	304,216	135,950	312,548	$21.65	$27.51	$2.75	6,587,437	3,739,833	211,000	0	0	(40,785)	5,180	10,502,665	77.25	61.08%	60.07%
Jun-19	345,278	154,614	8,148	5,896	337,130	148,718	345,278	$21.17	$28.34	$2.74	7,137,020	4,214,405	211,000	0	0	(44,615)	5,180	11,522,990	77.48	62.19%	61.27%
Jul-19	342,347	170,031	8,148	6,093	334,199	163,938	342,347	$20.40	$29.15	$2.70	6,816,497	4,779,101	211,000	0	0	(49,181)	5,180	11,762,597	71.75	66.76%	65.93%
Aug-19	358,775	172,018	8,148	6,093	350,627	165,925	358,775	$19.66	$28.13	$2.67	6,891,663	4,667,090	211,000	0	0	(49,778)	5,180	11,725,155	70.67	64.44%	63.61%
Sep-19	325,306	151,686	8,148	5,896	317,158	145,790	325,306	$18.79	$26.03	$2.63	5,960,279	3,795,353	211,000	0	0	(43,737)	5,180	9,928,075	68.10	64.76%	63.84%
Oct-19	306,893	136,789	8,332	5,536	298,561	131,253	306,893	$17.72	$24.18	$2.58	5,290,093	3,173,655	232,000	0	0	(39,376)	5,180	8,661,552	65.99	59.91%	59.09%
Nov-19	216,777	111,689	8,332	4,133	208,445	107,556	216,777	$18.32	$23.88	$2.60	3,818,986	2,568,510	232,000	0	0	(32,267)	5,180	6,592,409	61.29	71.56%	71.67%
Dec-19	214,118	119,968	8,473	6,093	205,645	113,875	214,118	$19.75	$26.02	$2.64	4,061,776	2,963,215	232,000	0	0	(34,163)	5,180	7,228,008	63.47	75.31%	74.43%
Jan-20	291,393	123,796	8,473	6,093	282,920	117,703	291,393	$20.87	$25.79	$2.67	5,904,366	3,035,364	232,000	0	0	(35,311)	5,180	9,141,599	77.67	57.10%	55.92%
Feb-20	278,427	110,273	8,473	5,700	269,954	104,573	278,427	$20.16	$26.57	$2.66	5,440,926	2,778,302	232,000	0	0	(31,372)	5,180	8,425,036	80.57	58.94%	57.64%
Mar-20	234,468	116,546	8,473	3,500	225,995	113,046	234,468	$19.75	$27.48	$2.65	4,462,794	3,106,138	232,000	0	0	(33,914)	5,180	7,772,198	68.75	66.81%	67.23%
Apr-20	279,443	119,447	8,332	5,896	271,111	113,551	279,443	$20.66	$27.72	$2.68	5,600,463	3,147,861	232,000	0	0	(34,065)	5,180	8,951,439	78.83	59.37%	58.17%
May-20	318,548	144,499	8,332	6,093	310,216	138,406	318,548	$20.72	$28.18	$2.68	6,428,585	3,900,245	232,000	0	0	(41,522)	5,180	10,524,488	76.04	60.97%	59.97%
Jun-20	351,906	157,333	8,148	5,896	343,758	151,437	351,906	$20.17	$28.33	$2.67	6,932,290	4,289,791	232,000	0	0	(45,431)	5,180	11,413,830	75.37	62.10%	61.19%
Jul-20	348,919	173,020	8,148	6,093	340,771	166,927	348,919	$19.38	$28.41	$2.65	6,605,173	4,742,593	232,000	0	0	(50,078)	5,180	11,534,868	69.10	66.65%	65.84%
Aug-20	365,662	175,135	8,148	6,093	357,514	169,042	365,662	$18.62	$28.56	$2.63	6,655,765	4,828,512	232,000	0	0	(50,713)	5,180	11,670,744	69.04	64.38%	63.55%
Sep-20	331,550	154,382	8,148	5,896	323,402	148,486	331,550	$17.74	$33.17	$2.61	5,737,793	4,925,661	232,000	0	0	(44,546)	5,180	10,856,088	73.11	64.67%	63.77%
Apr - Sep 2018	1,924,721	892,233	49,256	32,817	1,875,465	859,416	1,924,721				38,669,097	23,385,678	1,092,000			(257,825)	31,080	62,920,030	73.21		
FYE 2019	3,471,964	1,611,976	99,812	71,738	3,372,152	1,540,238	3,471,964				67,770,485	42,308,845	2,532,000			(462,072)	62,160	112,211,418	72.85		
FYE 2020	3,538,104	1,642,877	99,812	67,022	3,438,292	1,575,855	3,538,104				66,939,010	43,459,847	2,784,000			(472,758)	62,160	112,772,259	71.56		



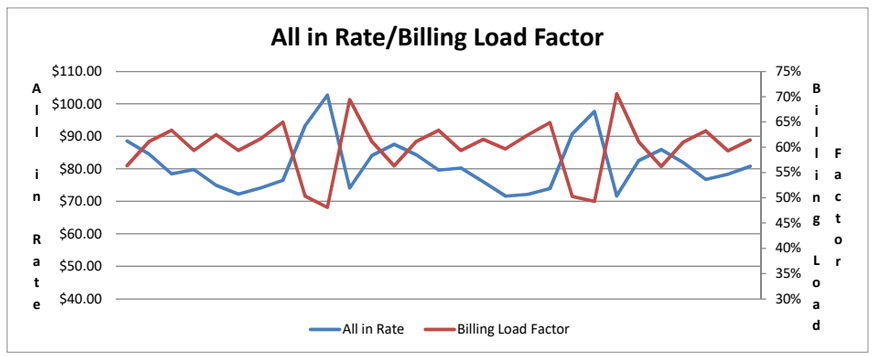
Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Keys	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	118,317	61,351	0	0	118,317	61,351	118,317	$22.04	$25.46	$2.72	2,608,186	1,562,173	322,249	0	0	(18,405)	1,345	4,475,548	72.95	72.02%	72.02%
May-18	125,992	66,753	0	0	125,992	66,753	125,992	$22.27	$26.93	$2.81	2,805,977	1,797,873	353,977	0	0	(20,026)	1,345	4,939,146	73.99	71.21%	71.21%
Jun-18	131,768	75,190	0	0	131,768	75,190	131,768	$21.50	$27.75	$2.76	2,833,462	2,086,358	364,265	0	0	(22,557)	1,345	5,262,873	69.99	79.25%	79.25%
Jul-18	133,525	79,772	0	0	133,525	79,772	133,525	$20.50	$27.68	$2.72	2,736,799	2,207,860	363,277	0	0	(23,932)	1,345	5,285,349	66.26	80.30%	80.30%
Aug-18	133,724	80,255	0	0	133,724	80,255	133,724	$19.46	$28.12	$2.68	2,601,922	2,256,643	358,532	0	0	(24,077)	1,345	5,194,365	64.72	80.67%	80.67%
Sep-18	128,099	72,355	0	0	128,099	72,355	128,099	$18.31	$26.72	$2.64	2,345,439	1,933,295	338,811	0	0	(21,707)	1,345	4,597,183	63.54	78.45%	78.45%
Oct-18	124,935	67,001	0	0	124,935	67,001	124,935	$17.02	$26.11	$2.61	2,126,207	1,749,352	326,492	0	0	(20,100)	1,345	4,183,296	62.44	72.08%	72.08%
Nov-18	92,245	55,641	0	0	92,245	55,641	92,245	$18.14	$25.52	$2.65	1,673,769	1,419,969	244,259	0	0	(16,692)	1,345	3,322,650	59.72	83.78%	83.78%
Dec-18	87,909	57,391	0	0	87,909	57,391	87,909	$19.85	$28.28	$2.70	1,744,569	1,622,909	236,998	0	0	(17,217)	1,345	3,588,604	62.53	87.75%	87.75%
Jan-19	72,587	54,572	0	0	72,587	54,572	72,587	$21.29	$27.25	$2.73	1,545,111	1,486,975	198,190	0	0	(16,372)	1,345	3,215,249	58.92	101.05%	101.05%
Feb-19	77,247	51,175	0	0	77,247	51,175	77,247	$20.79	$27.59	$2.73	1,605,858	1,412,142	210,693	0	0	(15,353)	1,345	3,214,685	62.82	98.58%	98.58%
Mar-19	100,581	57,670	0	0	100,581	57,670	100,581	$20.55	$27.62	$2.72	2,066,522	1,592,670	273,767	0	0	(17,301)	1,345	3,917,003	67.92	77.07%	77.07%
Apr-19	117,697	61,000	0	0	117,697	61,000	117,697	$21.50	$27.23	$2.75	2,530,732	1,660,843	323,261	0	0	(18,300)	1,345	4,497,881	73.74	71.98%	71.98%
May-19	125,331	66,371	0	0	125,331	66,371	125,331	$21.65	$27.51	$2.75	2,713,894	1,825,792	345,124	0	0	(19,911)	1,345	4,866,244	73.32	71.18%	71.18%
Jun-19	131,078	74,752	0	0	131,078	74,752	131,078	$21.17	$28.34	$2.74	2,774,913	2,118,339	359,462	0	0	(22,426)	1,345	5,231,633	69.99	79.21%	79.21%
Jul-19	132,825	79,320	0	0	132,825	79,320	132,825	$20.40	$29.15	$2.70	2,709,168	2,312,327	359,044	0	0	(23,796)	1,345	5,358,088	67.55	80.27%	80.27%
Aug-19	133,022	79,816	0	0	133,022	79,816	133,022	$19.66	$28.13	$2.67	2,614,581	2,245,041	354,892	0	0	(23,945)	1,345	5,191,914	65.05	80.65%	80.65%
Sep-19	127,427	71,969	0	0	127,427	71,969	127,427	$18.79	$26.03	$2.63	2,394,707	1,873,570	335,706	0	0	(21,591)	1,345	4,583,737	63.69	78.44%	78.44%
Oct-19	124,280	66,694	0	0	124,280	66,694	124,280	$17.72	$24.18	$2.58	2,202,072	1,612,639	320,618	0	0	(20,008)	1,345	4,116,666	61.72	72.13%	72.13%
Nov-19	91,761	55,421	0	0	91,761	55,421	91,761	$18.32	$23.88	$2.60	1,681,182	1,323,491	238,763	0	0	(16,626)	1,345	3,228,155	58.25	83.88%	83.88%
Dec-19	87,584	57,195	0	0	87,584	57,195	87,584	$19.75	$26.02	$2.64	1,729,906	1,488,308	231,587	0	0	(17,159)	1,345	3,433,987	60.04	87.77%	87.77%
Jan-20	72,318	54,405	0	0	72,318	54,405	72,318	$20.87	$25.79	$2.67	1,509,232	1,403,014	193,250	0	0	(16,322)	1,345	3,090,519	56.81	101.12%	101.12%
Feb-20	76,961	51,036	0	0	76,961	51,036	76,961	$20.16	$26.57	$2.66	1,551,150	1,355,928	204,905	0	0	(15,311)	1,345	3,098,017	60.70	98.68%	98.68%
Mar-20	100,208	57,487	0	0	100,208	57,487	100,208	$19.75	$27.48	$2.65	1,978,839	1,579,557	265,841	0	0	(17,246)	1,345	3,808,336	66.25	77.11%	77.11%
Apr-20	117,261	60,791	0	0	117,261	60,791	117,261	$20.66	$27.72	$2.68	2,422,314	1,685,248	313,982	0	0	(18,237)	1,345	4,404,652	72.46	72.00%	72.00%
May-20	124,867	66,136	0	0	124,867	66,136	124,867	$20.72	$28.18	$2.68	2,587,610	1,863,695	335,201	0	0	(19,841)	1,345	4,768,010	72.09	71.19%	71.19%
Jun-20	130,592	74,445	0	0	130,592	74,445	130,592	$20.17	$28.33	$2.67	2,633,543	2,108,821	348,851	0	0	(22,334)	1,345	5,070,226	68.11	79.17%	79.17%
Jul-20	132,333	78,957	0	0	132,333	78,957	132,333	$19.38	$28.41	$2.65	2,565,014	2,243,262	350,865	0	0	(23,687)	1,345	5,136,799	65.06	80.20%	80.20%
Aug-20	132,530	79,449	0	0	132,530	79,449	132,530	$18.62	$28.56	$2.63	2,467,284	2,269,380	348,827	0	0	(23,835)	1,345	5,063,001	63.73	80.58%	80.58%
Sep-20	126,955	71,674	0	0	126,955	71,674	126,955	$17.74	$33.17	$2.61	2,252,434	2,377,610	331,678	0	0	(21,502)	1,345	4,941,565	68.95	78.41%	78.41%
Apr - Sep 2018	771,425	435,676	0	0	771,425	435,676	771,425				15,931,785	11,844,202	2,101,111			(130,704)	8,070	29,754,464	68.29		
FYE 2019	1,322,884	776,678	0	0	1,322,884	776,678	1,322,884				26,500,031	21,319,929	3,567,888			(233,004)	16,140	51,170,984	65.88		
FYE 2020	1,317,650	773,690	0	0	1,317,650	773,690	1,317,650				25,580,580	21,310,953	3,484,368			(232,108)	16,140	50,159,933	64.83		



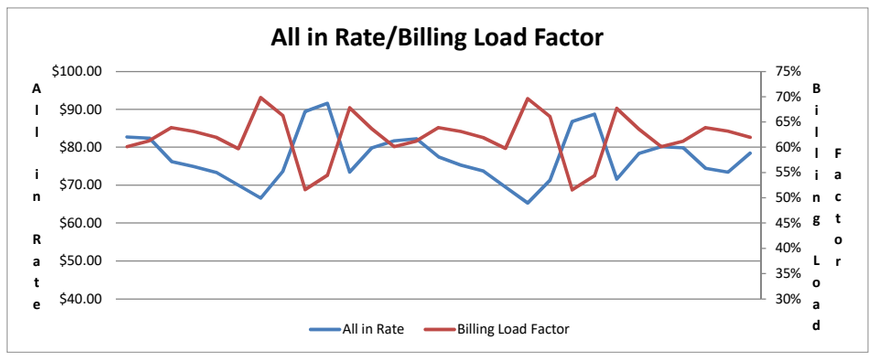
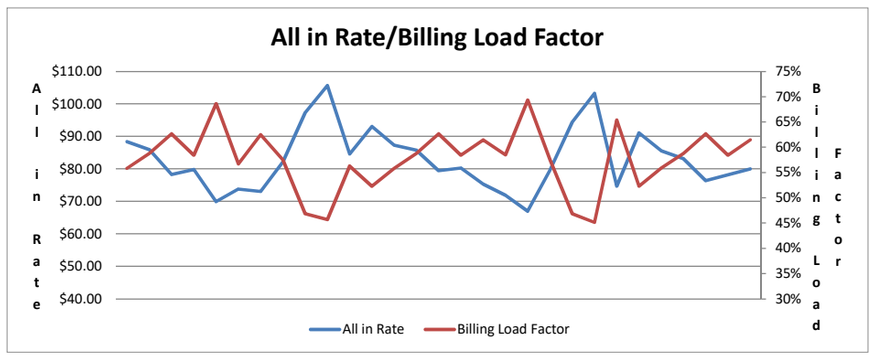
Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Leesburg	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	84,013	36,942	2,061	1,321	81,952	35,621	84,013	$22.04	$25.46	$2.72	1,806,554	907,013	228,818	0	0	(10,686)	3,700	2,935,399	82.41	61.07%	60.37%
May-18	95,356	44,450	2,061	1,507	93,295	42,943	95,356	$22.27	$26.93	$2.81	2,077,780	1,156,593	267,905	0	0	(12,883)	3,700	3,493,095	81.34	62.65%	61.87%
Jun-18	101,838	47,800	2,015	1,458	99,823	46,342	101,838	$21.50	$27.75	$2.76	2,146,535	1,285,889	281,526	0	0	(13,903)	3,700	3,703,747	79.92	65.19%	64.48%
Jul-18	102,336	49,872	2,015	1,507	100,321	48,365	102,336	$20.50	$27.68	$2.72	2,056,232	1,338,605	278,422	0	0	(14,510)	3,700	3,662,449	75.73	65.50%	64.80%
Aug-18	107,441	51,527	2,015	1,507	105,426	50,020	107,441	$19.46	$28.12	$2.68	2,051,316	1,406,483	288,064	0	0	(15,006)	3,700	3,734,557	74.66	64.46%	63.77%
Sep-18	100,316	46,226	2,015	817	98,301	45,409	100,316	$18.31	$26.72	$2.64	1,799,850	1,213,309	265,327	0	0	(13,623)	3,700	3,268,563	71.98	64.00%	64.16%
Oct-18	92,958	41,193	2,061	1,507	90,897	39,686	92,958	$17.02	$26.11	$2.61	1,546,931	1,036,175	242,927	0	0	(11,906)	3,700	2,817,827	71.00	59.56%	58.68%
Nov-18	68,131	35,070	2,061	1,458	66,070	33,612	68,131	$18.14	$25.52	$2.65	1,198,828	857,785	180,407	0	0	(10,084)	3,700	2,230,636	66.36	71.49%	70.66%
Dec-18	74,248	38,538	2,095	1,507	72,153	37,031	74,248	$19.85	$28.28	$2.70	1,431,888	1,047,167	200,169	0	0	(11,109)	3,700	2,671,815	72.15	69.76%	68.98%
Jan-19	100,137	41,466	2,095	1,507	98,042	39,959	100,137	$21.29	$27.25	$2.73	2,086,955	1,088,801	273,411	0	0	(11,988)	3,700	3,440,879	86.11	55.66%	54.78%
Feb-19	93,926	34,745	2,095	1,361	91,831	33,384	93,926	$20.79	$27.59	$2.73	1,909,039	921,211	256,186	0	0	(10,015)	3,700	3,080,121	92.26	55.05%	54.10%
Mar-19	77,552	36,019	2,095	1,507	75,457	34,512	77,552	$20.55	$27.62	$2.72	1,550,328	953,116	211,085	0	0	(10,354)	3,700	2,707,875	78.46	62.43%	61.47%
Apr-19	85,237	37,575	2,061	1,458	83,176	36,117	85,237	$21.50	$27.23	$2.75	1,788,459	983,355	234,108	0	0	(10,835)	3,700	2,998,787	83.03	61.23%	60.31%
May-19	96,746	45,164	2,061	1,507	94,685	43,657	96,746	$21.65	$27.51	$2.75	2,050,291	1,200,956	266,410	0	0	(13,097)	3,700	3,508,260	80.36	62.75%	61.97%
Jun-19	103,322	48,527	2,015	1,458	101,307	47,069	103,322	$21.17	$28.34	$2.74	2,144,663	1,333,852	283,345	0	0	(14,121)	3,700	3,751,439	79.70	65.23%	64.53%
Jul-19	103,826	50,563	2,015	1,507	101,811	49,056	103,826	$20.40	$29.15	$2.70	2,076,590	1,430,075	280,656	0	0	(14,717)	3,700	3,776,304	76.98	65.46%	64.76%
Aug-19	109,006	52,155	2,015	1,507	106,991	50,648	109,006	$19.66	$28.13	$2.67	2,102,935	1,424,612	290,819	0	0	(15,194)	3,700	3,806,872	75.16	64.31%	63.63%
Sep-19	101,778	46,713	2,015	1,458	99,763	45,255	101,778	$18.79	$26.03	$2.63	1,874,824	1,178,124	268,134	0	0	(13,577)	3,700	3,311,205	73.17	63.75%	63.00%
Oct-19	94,312	41,624	2,061	1,369	92,251	40,255	94,312	$17.72	$24.18	$2.58	1,634,562	973,353	243,306	0	0	(12,077)	3,700	2,842,844	70.62	59.32%	58.65%
Nov-19	68,987	35,437	2,061	1,022	66,926	34,415	68,987	$18.32	$23.88	$2.60	1,226,172	821,853	179,505	0	0	(10,325)	3,700	2,220,905	64.53	71.34%	71.42%
Dec-19	75,181	38,934	2,095	1,507	73,086	37,427	75,181	$19.75	$26.02	$2.64	1,443,551	973,912	198,791	0	0	(11,228)	3,700	2,608,726	69.70	69.61%	68.83%
Jan-20	101,395	41,876	2,095	1,507	99,300	40,369	101,395	$20.87	$25.79	$2.67	2,072,330	1,041,049	270,950	0	0	(12,111)	3,700	3,375,918	83.63	55.51%	54.64%
Feb-20	95,106	36,291	2,095	1,409	93,011	34,882	95,106	$20.16	$26.57	$2.66	1,874,638	926,747	253,215	0	0	(10,465)	3,700	3,047,835	87.38	56.78%	55.81%
Mar-20	78,526	36,379	2,095	865	76,431	35,514	78,526	$19.75	$27.48	$2.65	1,509,307	975,810	208,321	0	0	(10,654)	3,700	2,686,484	75.65	62.27%	62.45%
Apr-20	86,307	37,951	2,061	1,458	84,246	36,493	86,307	$20.66	$27.72	$2.68	1,740,308	1,011,659	231,098	0	0	(10,948)	3,700	2,975,817	81.54	61.07%	60.16%
May-20	97,961	45,614	2,061	1,507	95,900	44,107	97,961	$20.72	$28.18	$2.68	1,987,329	1,242,924	262,973	0	0	(13,232)	3,700	3,483,694	78.98	62.59%	61.82%
Jun-20	104,619	49,000	2,015	1,458	102,604	47,542	104,619	$20.17	$28.33	$2.67	2,069,132	1,346,733	279,469	0	0	(14,263)	3,700	3,684,771	77.51	65.05%	64.35%
Jul-20	105,131	51,060	2,015	1,507	103,116	49,553	105,131	$19.38	$28.41	$2.65	1,998,700	1,407,859	278,742	0	0	(14,866)	3,700	3,674,135	74.15	65.28%	64.59%
Aug-20	110,375	52,687	2,015	1,507	108,360	51,180	110,375	$18.62	$28.56	$2.63	2,017,316	1,461,904	290,514	0	0	(15,354)	3,700	3,758,080	73.43	64.16%	63.48%
Sep-20	103,056	47,209	2,015	1,458	101,041	45,751	103,056	$17.74	$33.17	$2.61	1,792,668	1,517,678	269,240	0	0	(13,725)	3,700	3,569,561	78.02	63.62%	62.89%
Apr - Sep 2018	591,300	276,817	12,182	8,117	579,118	268,700	591,300				11,938,267	7,307,892	1,610,062			(80,611)	22,200	20,797,810	77.40		
FYE 2019	1,106,867	507,728	24,684	17,742	1,082,183	489,986	1,106,867				21,761,731	13,455,229	2,987,657			(146,997)	44,400	38,102,020	77.76		
FYE 2020	1,120,956	514,062	24,684	16,574	1,096,272	497,488	1,120,956				21,366,013	13,701,481	2,966,124			(149,248)	44,400	37,928,770	76.24		



Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Newberry	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	6,010	2,689	163	104	5,847	2,585	6,010	$22.04	$25.46	$2.72	128,892	65,822	16,369	0	4,339	(776)	740	215,386	83.32	62.14%	61.40%
May-18	7,420	3,162	163	119	7,257	3,043	7,420	$22.27	$26.93	$2.81	161,621	81,958	20,847	0	5,357	(913)	740	269,610	88.60	57.28%	56.36%
Jun-18	8,046	3,591	159	115	7,887	3,476	8,046	$21.50	$27.75	$2.76	169,597	96,451	22,243	0	5,809	(1,043)	740	293,797	84.52	61.99%	61.21%
Jul-18	7,774	3,710	159	119	7,615	3,591	7,774	$20.50	$27.68	$2.72	156,081	99,389	21,150	0	5,613	(1,077)	740	281,896	78.50	64.14%	63.38%
Aug-18	8,506	3,808	159	119	8,347	3,689	8,506	$19.46	$28.12	$2.68	162,411	103,729	22,806	0	6,141	(1,107)	740	294,720	79.89	60.17%	59.40%
Sep-18	7,537	3,385	159	64	7,378	3,321	7,537	$18.31	$26.72	$2.64	135,088	88,736	19,935	0	5,442	(996)	740	248,945	74.96	62.38%	62.52%
Oct-18	6,622	2,974	163	119	6,459	2,855	6,622	$17.02	$26.11	$2.61	109,923	74,542	17,305	0	4,781	(857)	740	206,434	72.31	60.36%	59.41%
Nov-18	6,047	2,729	163	115	5,884	2,614	6,047	$18.14	$25.52	$2.65	106,764	66,710	16,012	0	4,366	(784)	740	193,808	74.14	62.68%	61.70%
Dec-18	6,310	3,090	166	119	6,144	2,971	6,310	$19.85	$28.28	$2.70	121,929	84,014	17,011	0	4,556	(891)	740	227,359	76.53	65.82%	64.99%
Jan-19	8,998	3,427	166	119	8,832	3,308	8,998	$21.29	$27.25	$2.73	188,001	90,136	24,568	0	6,497	(992)	740	308,950	93.39	51.19%	50.34%
Feb-19	8,590	2,832	166	108	8,424	2,724	8,590	$20.79	$27.59	$2.73	175,123	75,167	23,429	0	6,202	(817)	740	279,844	102.73	49.06%	48.12%
Mar-19	5,484	2,868	166	119	5,318	2,749	5,484	$20.55	$27.62	$2.72	109,263	75,919	14,927	0	3,959	(825)	740	203,983	74.20	70.29%	69.48%
Apr-19	6,130	2,740	163	115	5,967	2,625	6,130	$21.50	$27.23	$2.75	128,303	71,471	16,836	0	4,426	(788)	740	220,988	84.19	62.08%	61.10%
May-19	7,568	3,222	163	119	7,405	3,103	7,568	$21.65	$27.51	$2.75	160,347	85,360	20,840	0	5,464	(931)	740	271,820	87.60	57.22%	56.32%
Jun-19	8,206	3,660	159	115	8,047	3,545	8,206	$21.17	$28.34	$2.74	170,354	100,459	22,504	0	5,925	(1,064)	740	298,918	84.32	61.95%	61.19%
Jul-19	7,929	3,783	159	119	7,770	3,664	7,929	$20.40	$29.15	$2.70	158,481	106,812	21,433	0	5,725	(1,099)	740	292,092	79.72	64.13%	63.38%
Aug-19	8,676	3,884	159	119	8,517	3,765	8,676	$19.66	$28.13	$2.67	167,404	105,901	23,147	0	6,264	(1,130)	740	302,326	80.30	60.17%	59.42%
Sep-19	7,687	3,454	159	115	7,528	3,339	7,687	$18.79	$26.03	$2.63	141,472	86,924	20,251	0	5,550	(1,002)	740	253,935	76.05	62.41%	61.60%
Oct-19	6,754	3,034	163	108	6,591	2,926	6,754	$17.72	$24.18	$2.58	116,784	70,750	17,424	0	4,876	(878)	740	209,696	71.67	60.38%	59.67%
Nov-19	6,179	2,784	163	81	6,016	2,703	6,179	$18.32	$23.88	$2.60	110,221	64,549	16,078	0	4,461	(811)	740	195,238	72.23	62.58%	62.40%
Dec-19	6,448	3,153	166	119	6,282	3,034	6,448	$19.75	$26.02	$2.64	124,078	78,950	17,050	0	4,655	(910)	740	224,563	74.02	65.72%	64.91%
Jan-20	9,195	3,497	166	119	9,029	3,378	9,195	$20.87	$25.79	$2.67	188,430	87,113	24,571	0	6,639	(1,013)	740	306,480	90.73	51.12%	50.29%
Feb-20	8,778	2,967	166	112	8,612	2,855	8,778	$20.16	$26.57	$2.66	173,575	75,852	23,371	0	6,338	(857)	740	279,019	97.73	50.30%	49.33%
Mar-20	5,604	2,925	166	69	5,438	2,856	5,604	$19.75	$27.48	$2.65	107,386	78,474	14,867	0	4,046	(857)	740	204,656	71.66	70.15%	70.59%
Apr-20	6,264	2,795	163	115	6,101	2,680	6,264	$20.66	$27.72	$2.68	126,031	74,295	16,773	0	4,523	(804)	740	221,558	82.67	61.97%	61.01%
May-20	7,733	3,285	163	119	7,570	3,166	7,733	$20.72	$28.18	$2.68	156,873	89,217	20,759	0	5,583	(950)	740	272,222	85.98	57.10%	56.21%
Jun-20	8,386	3,733	159	115	8,227	3,618	8,386	$20.17	$28.33	$2.67	165,907	102,488	22,402	0	6,055	(1,085)	740	296,507	81.95	61.83%	61.08%
Jul-20	8,102	3,858	159	119	7,943	3,739	8,102	$19.38	$28.41	$2.65	153,959	106,229	21,481	0	5,850	(1,122)	740	287,137	76.80	64.00%	63.27%
Aug-20	8,865	3,961	159	119	8,706	3,842	8,865	$18.62	$28.56	$2.63	162,078	109,743	23,333	0	6,401	(1,153)	740	301,142	78.38	60.06%	59.32%
Sep-20	7,855	3,522	159	115	7,696	3,407	7,855	$17.74	$33.17	$2.61	136,542	113,019	20,522	0	5,671	(1,022)	740	275,472	80.85	62.27%	61.49%
Apr - Sep 2018	45,293	20,345	962	640	44,331	19,705	45,293				913,690	536,085	123,350			(5,912)	4,440	1,604,355	81.42		
FYE 2019	88,247	38,663	1,952	1,401	86,295	37,262	88,247				1,737,364	1,023,415	238,263			(11,180)	8,880	3,060,456	82.13		
FYE 2020	90,163	39,514	1,952	1,310	88,211	38,204	90,163				1,721,864	1,050,679	238,631			(11,462)	8,880	3,073,690	80.45		



Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Ocala	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	215,332	98,767	0	0	215,332	98,767	215,332	$22.04	$25.46	$2.72	4,746,789	2,514,893	586,479	0	0	(29,630)	1,480	7,820,011	79.18	63.70%	63.70%
May-18	250,838	112,216	0	0	250,838	112,216	250,838	$22.27	$26.93	$2.81	5,586,431	3,022,338	704,735	0	0	(33,665)	1,480	9,281,319	82.71	60.13%	60.13%
Jun-18	282,514	124,719	0	0	282,514	124,719	282,514	$21.50	$27.75	$2.76	6,075,015	3,460,680	780,995	0	0	(37,416)	1,480	10,280,754	82.43	61.31%	61.31%
Jul-18	274,229	130,329	0	0	274,229	130,329	274,229	$20.50	$27.68	$2.72	5,620,742	3,607,133	746,085	0	0	(39,099)	1,480	9,936,341	76.24	63.88%	63.88%
Aug-18	288,370	135,461	0	0	288,370	135,461	288,370	$19.46	$28.12	$2.68	5,610,931	3,808,948	773,160	0	0	(40,638)	1,480	10,153,881	74.96	63.14%	63.14%
Sep-18	263,969	117,797	0	0	263,969	117,797	263,969	$18.31	$26.72	$2.64	4,833,162	3,147,486	698,176	0	0	(35,339)	1,480	8,644,965	73.39	61.98%	61.98%
Oct-18	237,873	105,751	0	0	237,873	105,751	237,873	$17.02	$26.11	$2.61	4,048,242	2,761,089	621,633	0	0	(31,725)	1,480	7,400,719	69.98	59.75%	59.75%
Nov-18	188,704	94,886	0	0	188,704	94,886	188,704	$18.14	$25.52	$2.65	3,424,000	2,421,510	499,676	0	0	(28,466)	1,480	6,318,200	66.59	69.84%	69.84%
Dec-18	210,971	104,014	0	0	210,971	104,014	210,971	$19.85	$28.28	$2.70	4,186,754	2,941,319	568,767	0	0	(31,204)	1,480	7,667,116	73.71	66.27%	66.27%
Jan-19	271,034	104,139	0	0	271,034	104,139	271,034	$21.29	$27.25	$2.73	5,769,322	2,837,574	740,024	0	0	(31,242)	1,480	9,317,158	89.47	51.64%	51.64%
Feb-19	250,446	91,614	0	0	250,446	91,614	250,446	$20.79	$27.59	$2.73	5,206,425	2,528,031	683,099	0	0	(27,484)	1,480	8,391,551	91.60	54.44%	54.44%
Mar-19	191,656	96,723	0	0	191,656	96,723	191,656	$20.55	$27.62	$2.72	3,937,735	2,671,195	521,660	0	0	(29,017)	1,480	7,103,053	73.44	67.83%	67.83%
Apr-19	214,909	98,500	0	0	214,909	98,500	214,909	$21.50	$27.23	$2.75	4,620,994	2,681,853	590,259	0	0	(29,550)	1,480	7,865,036	79.85	63.66%	63.66%
May-19	250,345	112,046	0	0	250,345	112,046	250,345	$21.65	$27.51	$2.75	5,420,924	3,082,261	689,376	0	0	(33,614)	1,480	9,160,427	81.76	60.16%	60.16%
Jun-19	281,958	124,319	0	0	281,958	124,319	281,958	$21.17	$28.34	$2.74	5,969,033	3,522,980	773,228	0	0	(37,296)	1,480	10,229,425	82.28	61.24%	61.24%
Jul-19	273,690	130,107	0	0	273,690	130,107	273,690	$20.40	$29.15	$2.70	5,582,324	3,792,864	739,822	0	0	(39,032)	1,480	10,077,458	77.46	63.90%	63.90%
Aug-19	287,802	135,242	0	0	287,802	135,242	287,802	$19.66	$28.13	$2.67	5,656,822	3,804,047	767,832	0	0	(40,573)	1,480	10,189,608	75.34	63.16%	63.16%
Sep-19	263,450	117,514	0	0	263,450	117,514	263,450	$18.79	$26.03	$2.63	4,950,956	3,059,244	694,059	0	0	(35,254)	1,480	8,670,485	73.78	61.95%	61.95%
Oct-19	237,405	105,575	0	0	237,405	105,575	237,405	$17.72	$24.18	$2.58	4,206,492	2,552,769	612,458	0	0	(31,673)	1,480	7,341,526	69.54	59.77%	59.77%
Nov-19	188,910	94,758	0	0	188,910	94,758	188,910	$18.32	$23.88	$2.60	3,461,079	2,262,885	491,545	0	0	(28,427)	1,480	6,188,562	65.31	69.67%	69.67%
Dec-19	211,201	103,847	0	0	211,201	103,847	211,201	$19.75	$26.02	$2.64	4,171,515	2,702,269	558,451	0	0	(31,154)	1,480	7,402,561	71.28	66.09%	66.09%
Jan-20	271,329	104,117	0	0	271,329	104,117	271,329	$20.87	$25.79	$2.67	5,662,469	2,685,004	725,051	0	0	(31,235)	1,480	9,042,769	86.85	51.58%	51.58%
Feb-20	250,719	91,612	0	0	250,719	91,612	250,719	$20.16	$26.57	$2.66	5,053,244	2,433,954	667,527	0	0	(27,484)	1,480	8,128,721	88.73	54.37%	54.37%
Mar-20	191,865	96,686	0	0	191,865	96,686	191,865	$19.75	$27.48	$2.65	3,788,819	2,656,618	508,997	0	0	(29,006)	1,480	6,926,908	71.64	67.73%	67.73%
Apr-20	215,143	98,544	0	0	215,143	98,544	215,143	$20.66	$27.72	$2.68	4,444,306	2,731,837	576,074	0	0	(29,563)	1,480	7,724,134	78.38	63.62%	63.62%
May-20	250,618	112,111	0	0	250,618	112,111	250,618	$20.72	$28.18	$2.68	5,193,540	3,159,259	672,775	0	0	(33,633)	1,480	8,993,421	80.22	60.13%	60.13%
Jun-20	282,266	124,434	0	0	282,266	124,434	282,266	$20.17	$28.33	$2.67	5,692,230	3,524,871	754,018	0	0	(37,330)	1,480	9,935,269	79.84	61.23%	61.23%
Jul-20	273,988	130,303	0	0	273,988	130,303	273,988	$19.38	$28.41	$2.65	5,310,716	3,702,062	726,447	0	0	(39,091)	1,480	9,701,614	74.45	63.92%	63.92%
Aug-20	288,116	135,471	0	0	288,116	135,471	288,116	$18.62	$28.56	$2.63	5,363,797	3,869,591	758,340	0	0	(40,641)	1,480	9,952,567	73.47	63.20%	63.20%
Sep-20	263,737	117,722	0	0	263,737	117,722	263,737	$17.74	$33.17	$2.61	4,679,218	3,905,141	689,029	0	0	(35,317)	1,480	9,239,551	78.49	61.99%	61.99%
Apr - Sep 2018	1,575,252	719,289	0	0	1,575,252	719,289	1,575,252				32,473,070	19,561,478	4,289,630			(215,787)	8,880	56,117,271	78.02		
FYE 2019	2,922,838	1,314,855	0	0	2,922,838	1,314,855	2,922,838				58,773,531	36,103,967	7,889,435			(394,457)	17,760	102,390,236	77.87		
FYE 2020	2,925,297	1,315,180	0	0	2,925,297	1,315,180	2,925,297				57,027,425	36,186,260	7,740,712			(394,554)	17,760	100,577,603	76.47		



Member	NEL				Billing Determinants			Rates			Cost								Statistics		
Starke	KW	MWH	St L KW	St L MWH	KW	MWH	Xmsn KW	Demand	Energy	Tansmis	Demand	Energy	Tansmission	Standby Transmission	Delivery	Load Retention	Meter	Total	All in Rate	True Load Factor	Billing Load Factor
Apr-18	11,950	5,149	1,962	1,257	9,988	3,892	11,950	$22.04	$25.46	$2.72	220,176	99,102	32,547	0	0	(1,168)	1,345	352,002	90.44	59.84%	54.12%
May-18	13,281	6,140	1,962	1,435	11,319	4,705	13,281	$22.27	$26.93	$2.81	252,086	126,721	37,313	0	0	(1,412)	1,345	416,053	88.43	62.14%	55.87%
Jun-18	14,448	6,695	1,919	1,389	12,529	5,306	14,448	$21.50	$27.75	$2.76	269,416	147,230	39,941	0	0	(1,592)	1,345	456,340	86.00	64.36%	58.82%
Jul-18	14,461	7,285	1,919	1,435	12,542	5,850	14,461	$20.50	$27.68	$2.72	257,067	161,911	39,344	0	0	(1,755)	1,345	457,912	78.28	67.71%	62.69%
Aug-18	15,238	7,228	1,919	1,435	13,319	5,793	15,238	$19.46	$28.12	$2.68	259,153	162,890	40,855	0	0	(1,738)	1,345	462,505	79.84	63.76%	58.46%
Sep-18	13,702	6,603	1,919	778	11,783	5,825	13,702	$18.31	$26.72	$2.64	215,742	155,642	36,241	0	0	(1,748)	1,345	407,222	69.91	66.93%	68.66%
Oct-18	12,071	5,700	1,962	1,435	10,109	4,265	12,071	$17.02	$26.11	$2.61	172,040	111,356	31,545	0	0	(1,280)	1,345	315,006	73.86	63.47%	56.71%
Nov-18	10,465	5,217	1,962	1,388	8,503	3,829	10,465	$18.14	$25.52	$2.65	154,285	97,717	27,711	0	0	(1,149)	1,345	279,909	73.10	69.24%	62.54%
Dec-18	11,906	5,676	1,995	1,435	9,911	4,241	11,906	$19.85	$28.28	$2.70	196,685	119,927	32,098	0	0	(1,272)	1,345	348,783	82.24	64.08%	57.51%
Jan-19	14,753	5,885	1,995	1,435	12,758	4,450	14,753	$21.29	$27.25	$2.73	271,571	121,253	40,281	0	0	(1,335)	1,345	433,115	97.33	53.62%	46.88%
Feb-19	13,959	4,972	1,995	1,296	11,964	3,676	13,959	$20.79	$27.59	$2.73	248,715	101,437	38,074	0	0	(1,103)	1,345	388,468	105.68	53.00%	45.72%
Mar-19	11,013	5,212	1,995	1,435	9,018	3,777	11,013	$20.55	$27.62	$2.72	185,282	104,309	29,976	0	0	(1,133)	1,345	319,779	84.66	63.61%	56.29%
Apr-19	11,962	5,153	1,962	1,388	10,000	3,765	11,962	$21.50	$27.23	$2.75	215,021	102,509	32,854	0	0	(1,130)	1,345	350,599	93.12	59.83%	52.29%
May-19	13,294	6,145	1,962	1,435	11,332	4,710	13,294	$21.65	$27.51	$2.75	245,381	129,567	36,608	0	0	(1,413)	1,345	411,488	87.36	62.13%	55.87%
Jun-19	14,463	6,700	1,919	1,389	12,544	5,311	14,463	$21.17	$28.34	$2.74	265,556	150,504	39,663	0	0	(1,593)	1,345	455,475	85.76	64.34%	58.80%
Jul-19	14,475	7,290	1,919	1,435	12,556	5,855	14,475	$20.40	$29.15	$2.70	256,099	170,684	39,128	0	0	(1,757)	1,345	465,499	79.50	67.69%	62.68%
Aug-19	15,254	7,235	1,919	1,435	13,335	5,800	15,254	$19.66	$28.13	$2.67	262,103	163,141	40,696	0	0	(1,740)	1,345	465,545	80.27	63.75%	58.46%
Sep-19	13,716	6,612	1,919	1,389	11,797	5,223	13,716	$18.79	$26.03	$2.63	221,698	135,970	36,135	0	0	(1,567)	1,345	393,581	75.36	66.95%	61.49%
Oct-19	12,083	5,709	1,962	1,304	10,121	4,405	12,083	$17.72	$24.18	$2.58	179,330	106,511	31,172	0	0	(1,322)	1,345	317,036	71.97	63.51%	58.50%
Nov-19	10,475	5,224	1,962	973	8,513	4,251	10,475	$18.32	$23.88	$2.60	155,969	101,517	27,256	0	0	(1,275)	1,345	284,812	67.00	69.27%	69.35%
Dec-19	11,918	5,682	1,995	1,435	9,923	4,247	11,918	$19.75	$26.02	$2.64	195,993	110,514	31,513	0	0	(1,274)	1,345	338,091	79.61	64.08%	57.53%
Jan-20	14,767	5,890	1,995	1,435	12,772	4,455	14,767	$20.87	$25.79	$2.67	266,544	114,887	39,461	0	0	(1,337)	1,345	420,900	94.48	53.61%	46.88%
Feb-20	13,972	4,977	1,995	1,342	11,977	3,635	13,972	$20.16	$26.57	$2.66	241,397	96,575	37,200	0	0	(1,091)	1,345	375,426	103.28	53.01%	45.16%
Mar-20	11,023	5,218	1,995	824	9,028	4,394	11,023	$19.75	$27.48	$2.65	178,279	120,733	29,243	0	0	(1,318)	1,345	328,282	74.71	63.63%	65.42%
Apr-20	11,973	5,160	1,962	1,388	10,011	3,772	11,973	$20.66	$27.72	$2.68	206,802	104,567	32,059	0	0	(1,132)	1,345	343,641	91.10	59.86%	52.33%
May-20	13,307	6,152	1,962	1,435	11,345	4,717	13,307	$20.72	$28.18	$2.68	235,102	132,924	35,722	0	0	(1,415)	1,345	403,678	85.58	62.14%	55.88%
Jun-20	14,476	6,707	1,919	1,389	12,557	5,318	14,476	$20.17	$28.33	$2.67	253,227	150,644	38,670	0	0	(1,595)	1,345	442,291	83.17	64.35%	58.82%
Jul-20	14,489	7,296	1,919	1,435	12,570	5,861	14,489	$19.38	$28.41	$2.65	243,645	166,518	38,416	0	0	(1,758)	1,345	448,166	76.47	67.68%	62.67%
Aug-20	15,268	7,239	1,919	1,435	13,349	5,804	15,268	$18.62	$28.56	$2.63	248,516	165,785	40,186	0	0	(1,741)	1,345	454,091	78.24	63.73%	58.44%
Sep-20	13,729	6,616	1,919	1,389	11,810	5,227	13,729	$17.74	$33.17	$2.61	209,533	173,393	35,868	0	0	(1,568)	1,345	418,571	80.08	66.93%	61.47%
Apr - Sep 2018	83,080	39,100	11,600	7,729	71,480	31,371	83,080				1,473,640	853,496	226,241			(9,413)	8,070	2,552,034	81.35		
FYE 2019	157,331	71,797	23,504	16,895	133,827	54,902	157,331				2,694,436	1,508,374	424,769			(16,472)	16,140	4,627,247	84.28		
FYE 2020	157,480	71,870	23,504	15,784	133,976	56,086	157,480				2,614,337	1,544,568	416,766			(16,826)	16,140	4,574,985	81.57