



ALL Requirements – 2019 Budget

TABLE OF CONTENTS

Power Point Presentation	2
All Requirements Budget	20
Budget Overview	21
Operating Budget	23
Project Fund Balances	27
Cost Center Details	32



EC 8d: Approval of Resolution 2019-EC3 – Approval of Agency General and All-Requirements Project Budgets for Fiscal Year 2020

Executive Committee

June 20, 2019



FY2020 ARP Budget



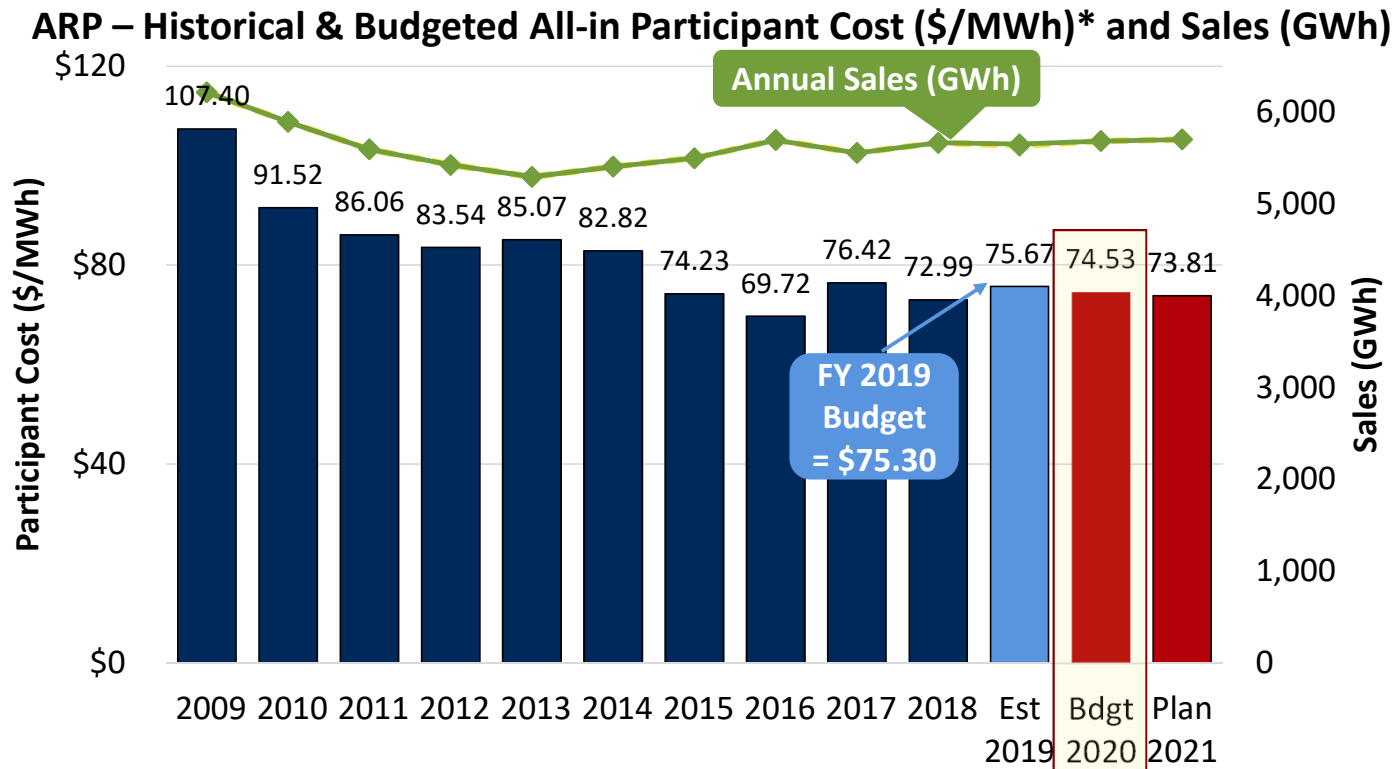
ARP Budget Summary

Key Points to Note

- FY 2020 budgeted ARP Participant cost is \$74.53/MWh, 1% below FY 2019 Budget cost of \$75.30/MWh
- FY 2020 budgeted total expenses ~ FY 2019 budget
- Natural gas forward prices remain low but 3% above FY 2019 Budget
- Approximately \$12 M cost savings reflected in FY 2020 Budget
- Budgeted cost savings partially offset by \$7 M increase in R&R deposits to cover future CAPEX
- Load growth of 1% used for FY 2020 from FY 2019 Budget (0.3% above FY 2018 actuals)

FY 2020 Budgeted ARP Participant Cost is \$74.53/MWh

\$0.77/MWh (1%) < FY 2019 Budget



Costs shown reflect incurred costs, which differs from billed costs due to rate setting process. For FY 2018, actual billed costs were \$71.70/MWh vs. incurred costs of \$72.99/MWh

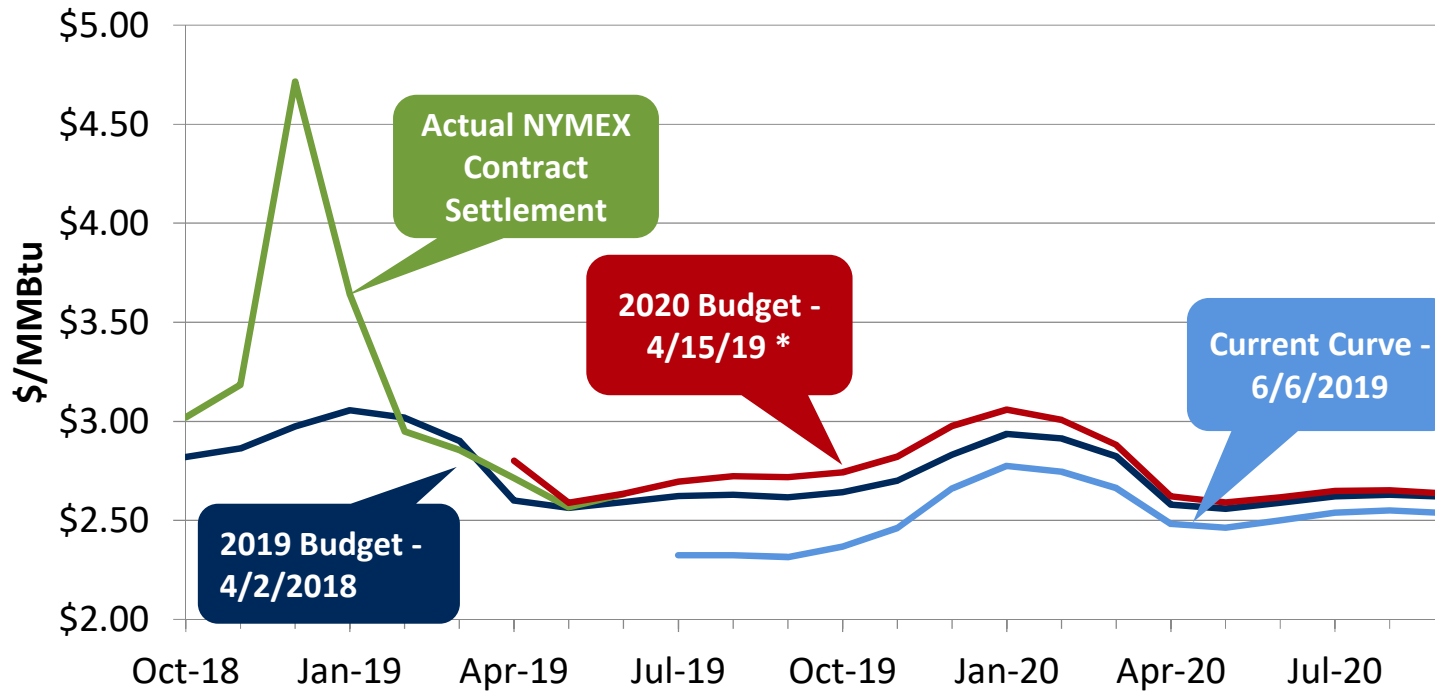


Other Key Assumptions in 2020 Budget

- Gas prices based on forward curve as of 4/15/19
- Combined cycle availability of 88% assumed
- Corporate contingency cut to \$3M for plant O&M, most contingency still at plants – reviewing next year
- Significant increase in planned ARP capital spending with major plants in their second decade
- No PGP sale assumed
- Bartow, Winter Park, TECO, and Reedy Creek sales reflected
- Bushnell system expansion reflected
- ARP Solar not assumed to begin operations during FY 2020 but included in FY 2021 Plan
- No change to KUA TARP payments

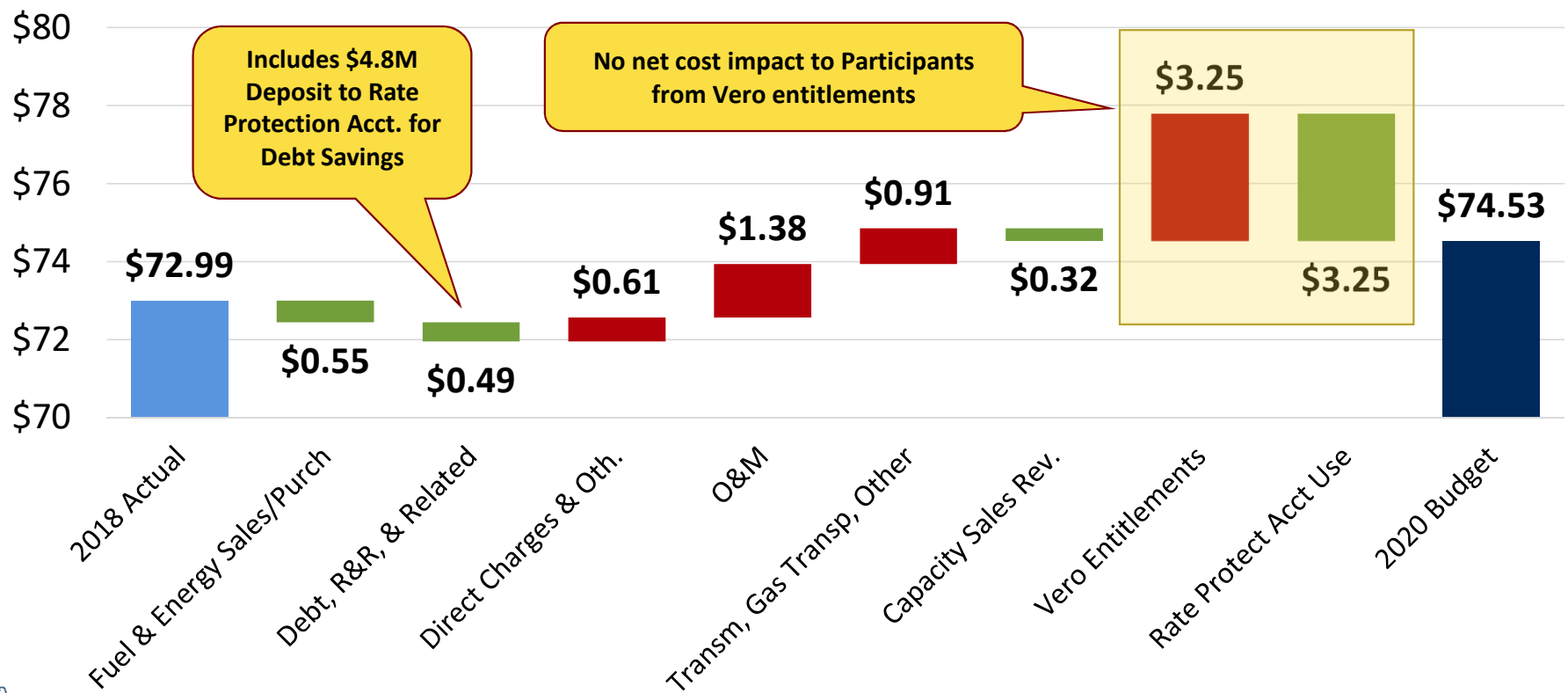
Natural Gas FY20 Price \$2.76/MMBtu (3% > FY19 Budget)

Curve Falling, Current Curve is \$0.21 (8%) Below April Curve



2.1% Increase in Participant Costs from FY 2018 Actuals

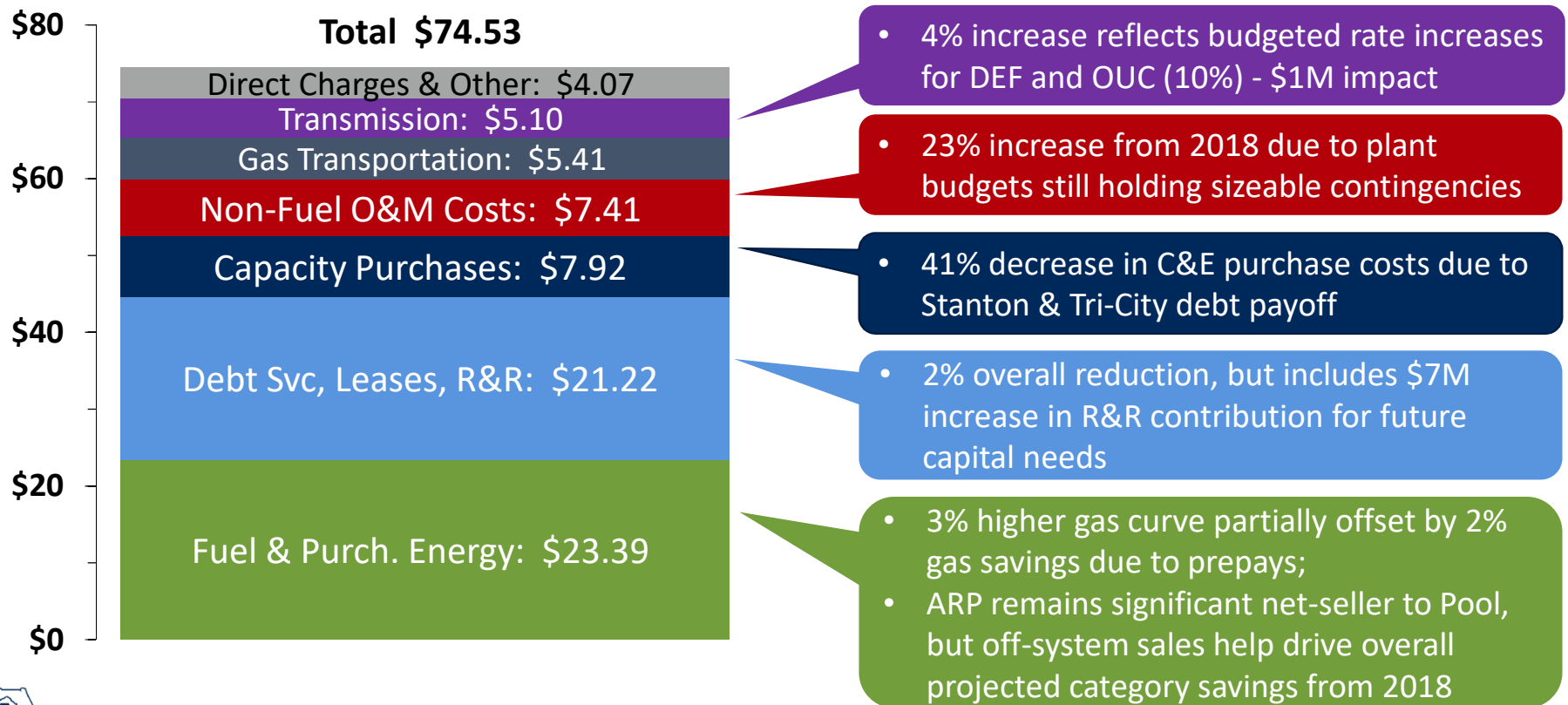
Use of Rate Protection Account for No Rate Impact from Additional Costs from Vero Beach Project Entitlements



FY 2020 Participant Costs = \$74.53/MWh

Fuel & Debt Largest Components - 60% of Costs

FY 2020 ARP Budget by Category (\$/MWh)



~\$12M Savings Reflected in FY 2020 Budget

~\$2/MWh Cost Benefit to Participants

- \$6.6M savings for FY 2020 from refinancing of Series 2008A Bonds in July 2018
- \$2.3M savings from capacity sales to Bartow and Winter Park
 - Winter Park deal converts from 10 MW baseload product to Partial Requirements (~65 MW average) in January 2020
- \$2.7M savings from gas prepay transactions
- \$0.5M savings in energy sales to 3rd parties (e.g., TECO, Reedy Creek)

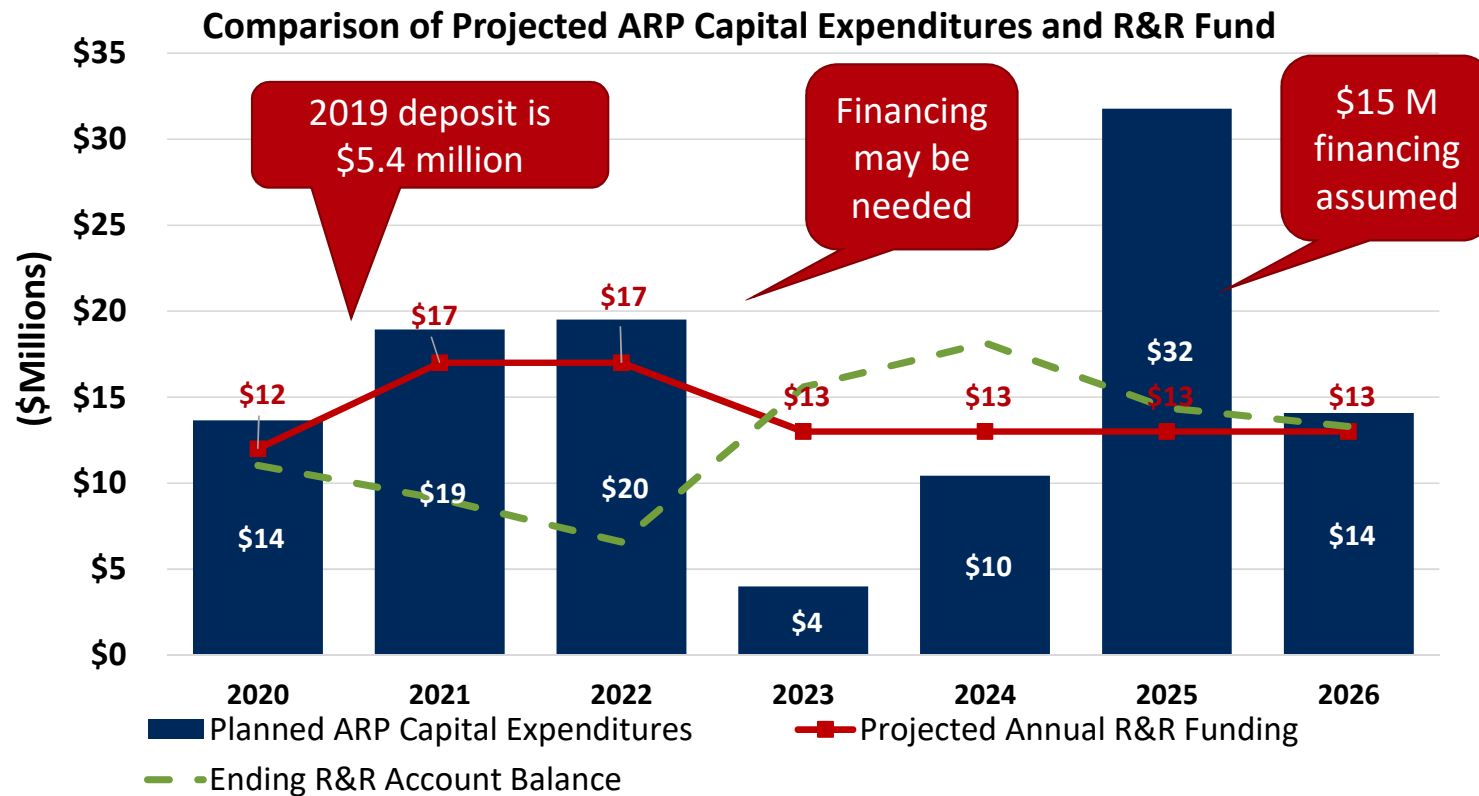
Large Capital Items in 10-Year Plan

Will Need to Collect Funds for Planned Expenditures

- 2020 - CI 3 steam turbine generator rewind: \$3 M
- 2021 – TCEC Advance Gas Path (AGP) upgrades: \$10 M
- 2022 – CI 3 potential replacement rotor: \$5 M
- 2024 - CI 2 hot gas path inspection: \$4.2 M
- 2025 – CI 4 AGP upgrades: \$10 M
- 2025 – AGP spare part set (for rotation between units) \$10 M
- 2025 – CI 4 SCR upgrade - \$4 M
- 2026 – TCEC rotor life extension: \$7 M

R&R Increased to Cover Future CAPEX

Current R&R Level \$16M, Financing of Future CAPEX May be Desirable/ Necessary vs. Entirely Through R&R



FY 2020 ARP Budget

Questions?

RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL FLORIDA MUNICIPAL POWER AGENCY GENERAL BUDGET, IN THE AMOUNT OF FIFTEEN MILLION FOUR HUNDRED FOURTEEN THOUSAND FIVE HUNDRED THIRTY-SEVEN DOLLARS (\$15,414,537), AND THE ALL-REQUIREMENTS POWER SUPPLY PROJECT BUDGET, IN THE AMOUNT OF FOUR HUNDRED EIGHTY-THREE MILLION FOUR HUNDRED ELEVEN THOUSAND DOLLARS (\$483,411,000), FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2019, AND ENDING SEPTEMBER 30, 2020, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE OF UNEXPENDED FUNDS; (VI) APPROVING STAFFING LEVELS; (VII) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VIII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (IX) PROVIDING FOR A CAP ON FINANCIAL ADVISOR FEES; (X) PROVIDING FOR SEVERABILITY; AND (XI) PROVIDING AN EFFECTIVE DATE.

Whereas, the Interlocal Agreement Creating the Florida Municipal Power Agency, as amended (the “**Interlocal Agreement**”), requires the Executive Committee of the Florida Municipal Power Agency (the “**Agency**”) to annually approve and adopt an annual Agency general budget, and an annual All-Requirements Power Supply Project budget, for the succeeding fiscal year; and

Whereas, pursuant to these requirements the annual budget documents for the Agency general budget and the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2019, and ending September 30, 2020, (“**Fiscal Year 2020**”) have been prepared and presented by Agency staff, reviewed and approved by the Agency’s Finance Committee, and recommended for approval to the Executive Committee.

BE IT RESOLVED BY THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY THAT:

SECTION I. **Annual Agency General and All-Requirements Power Supply Project Budgets.** (A) The Agency general budget for Fiscal Year 2020 is hereby established as \$15,414,537. The All-Requirements Power Supply Project budget for Fiscal Year 2020 is hereby established as \$483,411,000. The Agency general and All-Requirements Power Supply Project budgets for Fiscal Year 2020 are established hereby as finally approved by the Finance Committee, and described in detail in the “**Fiscal Year 2020 Budget Book**” (collectively, the “**Agency and ARP Fiscal Year 2020 Budgets**”). The Fiscal Year 2020 Budget Book as it relates to the Agency and ARP Fiscal Year 2020 Budgets is incorporated by this reference as a material part of this resolution.

(B) The Agency and ARP Fiscal Year 2020 Budgets, as established in subsection (A) above and described in detail in the Fiscal Year 2020 Budget Book, are hereby approved and adopted. Approval is also hereby given to those documents in the Fiscal Year 2020 Budget Book related to the plan for the Agency general budget and the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2020, and ending September 30, 2021 (“**Fiscal Year 2021**”), which are hereby approved as the plan to be used to prepare the Fiscal Year 2021 Agency general and All-Requirements Power Supply Project budgets.

SECTION II. **Definition of Budget Amendments.** For purposes of this Resolution, “**Budget Amendment**” means an increase or decrease in any expenditure within the Agency general budget or the All-Requirements Power Supply Project budget, the effect of which alters the total dollar amount of the Agency general budget or the All-Requirements Power Supply Project budget, respectively.

SECTION III. **Approval of Budget Amendments.** The Agency and ARP Fiscal Year 2020 Budgets may only be amended by the Executive Committee at a duly called meeting of the Executive Committee by resolution and in accordance with Agency requirements and requirements of law.

SECTION IV. **Account Adjustment.** The General Manager may adjust the appropriate accounts for the Agency and ARP Fiscal Year 2020 Budgets by a maximum amount of unexpended funds for approved and appropriated Agency and All-Requirements Power Supply Project expenditures for undertakings remaining active as of September 30, 2019. However, any such adjustment must be reported to and approved by the Executive Committee, in accordance with Section III.

SECTION V. **Lapse of Unexpended Funds.** Any funds in the Agency and ARP Fiscal Year 2020 Budgets appropriated but not expended, unless otherwise amended pursuant to Section III, automatically lapse upon FMPA's close of business on September 30, 2020, unless otherwise approved by a resolution of the Executive Committee.

SECTION VI. **Approval of Staffing Levels; Merit and Promotion.** (A) There are a total of 73 authorized Agency staff positions set forth in the Fiscal Year 2020 Budget Book, as shown on the sheet entitled "FMPA Organization Chart." The General Manager has the authority to manage and control the organization of Agency staff as appropriate to meet the needs of the Agency, including making changes to position descriptions, salary grades, functional duties, employee classifications, and organizational structure, except that no increases to the number of Agency staff in addition to the 73 positions authorized by this resolution may be made without prior Executive Committee approval.

(B) Increases in Agency employee wages for merit raises and promotions have been budgeted at 4% of gross wages, as shown in the Fiscal Year 2020 Budget Book (the "**Merit and Promotions FY 2020 Budget**"). No budget authority in the Agency general budget for Fiscal Year 2020 may be used for merit increases and promotions, other than the Merit and Promotions FY 2020 Budget. The Merit and Promotions FY 2020 Budget includes merit increases for the General Manager and Chief Executive Officer and the General Counsel and Chief Legal Officer, who serve as appointed officers of the Agency. However, to the extent that either of these appointed officers receives a merit increase of greater than 4%, the General Manager and Chief Executive Officer may use any available budget authority from the Agency general budget outside the Merit and Promotions FY 2020 Budget to make up the difference so that the amount available in the Merit and Promotions FY 2020 Budget is not less than 4% of gross wages for Agency employees, other than the appointed officers of the Agency. If there is not sufficient available budget authority from the Agency general budget to make up such difference, the General Manager and Chief Executive Officer shall bring such matter to the attention of the Executive Committee. If appointed officers of the Agency receive merit increases of less than 4%, any remaining amount is authorized to be used for merit increases and promotions for the Agency's other employees.

SECTION VII. **Interim Funding of Total Capital Financed.** Capital improvements described in the Agency and ARP Fiscal Year 2020 Budgets under the heading of "Capital Funded from Financing" or otherwise described as expected to be financed with loans or other debt obligations may initially be paid with other temporarily available funds of the Agency or the All-Requirements Power Supply Project, respectively, pending issuance of such loans or other debt; it is the expectation of Florida Municipal Power Agency that such expended amounts will be reimbursed

when the proceeds of such debt become available, that the maximum principal amount of debt issued for such purposes will also include the amount necessary to fund associated issuance costs, debt reserve funds, capitalized interest and similar items customarily included in a debt financing of such capital expenditures (as grossed up, for purposes of this Section VII, the “**Maximum Principal Amount**”), and it is the Florida Municipal Power Agency’s intention that this Section VII be treated as a statement of the Florida Municipal Power Agency’s “official intent” within the meaning of IRS regulations section 1.150-2. While this is the current intention of the Florida Municipal Power Agency, it does not in any way obligate it to proceed with tax-exempt financing for any such expenditures, or to reimburse itself from the proceeds of any such loan or debt financing or financings which may be undertaken, in the event that the Florida Municipal Power Agency later determines that such action is not in its best interest. In addition, in the event that it becomes apparent during Fiscal Year 2020 that the actual costs of capital improvements for Fiscal Year 2020 may or will exceed the amount set forth in the Agency and ARP Fiscal Year 2020 Budgets as hereby adopted, and the Florida Municipal Power Agency determines that the amount expected to be financed with loans or other debt obligations will exceed the Maximum Principal Amount described in the Agency and ARP Fiscal Year 2020 Budgets, a further statement of “official intent” under applicable federal income tax regulations may be subsequently adopted by the Authorized Officers (as set forth further in this Section VII) in a timely manner in order to preserve the ability to reimburse such excess from the proceeds of additional loans or debt obligations. For purposes of this Section VII, “**Authorized Officers**” means (i) the Chairperson of the Executive Committee or the Vice Chairperson of the Executive Committee or the elected Treasurer of the Agency, and (ii) the General Manager and CEO of FMPA or the Chief Financial Officer of FMPA.

SECTION VIII. **Determination of a Public Purpose.** (A) Except as specifically provided for in subsection (B) below, the Executive Committee hereby determines that all budgeted expenditures described in the Agency and ARP Fiscal Year 2020 Budgets, and those otherwise permitted and within the limits established in the Agency and ARP Fiscal Year 2020 Budgets, have and do serve a public purpose and further the purposes of the Agency and the All-Requirements Power Supply Project, as provided for in the Interlocal Agreement, the All-Requirements Power Supply Project Contracts between FMPA and each of the Project Participants (as defined therein), and applicable law.

(B) Certain expenditures within the Agency and ARP Fiscal Year 2020 Budgets have been explicitly given a “Public Purpose Designation,” for the account descriptions of Meetings, Employee Activities, and Awards & Recognition (totaling \$65,500 in the Agency and ARP Fiscal Year 2020 Budgets). Such Public Purpose Designation expenditures have been reviewed by the Executive Committee and are hereby specifically and expressly determined to have and serve a

public purpose and further the purposes of the Agency and the All-Requirements Power Supply Project. During the Fiscal Year 2020, Agency staff shall designate and track expenditures made under all account descriptions that have been given such a Public Purpose Designation, pursuant to the requirements of the Agency's Public Purpose Policy and procedures issued to implement such policy.

SECTION IX **Cap on Financial Advisor Fees.** In March 2018 the FMPA Board of Directors and FMPA Executive Committee approved engaging Dunlap & Associates, Inc. ("**Dunlap**") and PFM Financial Advisors LLC ("**PFM**") as the Managing Financial Advisor and Co-Financial Advisor, respectively, with the understanding that the total fees paid for both firms would not exceed the total fees paid for financial advisor services in the previous year. The Executive Committee hereby caps the budgetary authority for financial advisor fees paid to both Dunlap and PFM, together, at no more than a total of \$219,000 for Fiscal Year 2020, regardless of whether those financial advisor fees are provided for in the Agency and ARP Fiscal Year 2020 Budgets, or elsewhere.

SECTION X. **Severability.** If one or more provisions of this resolution should be determined by a court of competent jurisdiction to be contrary to law, such provisions shall be deemed to be severable from the remaining provisions hereof, and shall in no way affect the validity or enforceability of such remaining provisions.

SECTION XI. **Effective Date.** This resolution shall take effect immediately upon its adoption.

This Resolution 2019-EC3 is hereby approved and adopted by the Executive Committee of the Florida Municipal Power Agency on June 20, 2019.



Chairperson of the Executive Committee

I HEREBY CERTIFY that on June 20, 2019, the above Resolution 2019-EC3 was approved and adopted by the Executive Committee of the Florida Municipal Power Agency, and that this is a true and conformed copy of Resolution 2019-EC3.

ATTEST:



Secretary or Assistant Secretary

SEAL



FISCAL YEAR 2020 BUDGET BOOK
ALL-REQUIREMENTS PROJECT BUDGET



MEMORANDUM

TO: Executive Committee
FROM: Jason Wolfe
DATE: June 11, 2019
SUBJECT: All-Requirements Power Supply Project Fiscal Year 2020 Budget and Fiscal Year 2021 Plan Overview

The budgeted all-in cost to Participants for Fiscal Year 2020 is \$74.53/MWh, which is \$1.54/MWh (2.1%) above the Fiscal Year 2018 actual cost of \$72.99/MWh and \$0.78/MWh (1.0%) below the Fiscal Year 2019 Budget cost of \$75.30/MWh.

Demand Expenses

Total demand related expenses for Fiscal Year 2020 are anticipated to increase \$23 million (9.5%) from Fiscal Year 2018 actuals primarily due to \$19.2 million of capacity costs from the Vero Beach entitlements in the Stanton, Stanton II, and St. Lucie Projects. However, due to the use of the Rate Protection Account, demand costs billed to Participants are projected to be only 1.8% higher than Fiscal Year 2018.

Capacity-related purchased power payments have increased by \$19.5 million from Fiscal Year 2018. Capacity purchased from Participants included an increase of \$19.2 million due to costs from the Vero Beach project entitlements; however, such costs will be funded from the Rate Protection Account. The ARP will achieve savings of \$2.3 million in FY 2020 due to the capacity sales to Bartow and Winter Park.

ARP Plant Fixed O&M costs are projected to increase \$8 million from Fiscal Year 2018 mainly due to plants exceeding budgeted performance in FY 2018 and some contingency items remaining in the plant O&M budgets in FY 2020.

Debt, Capital Leases and R&R are \$6.8 million lower than Fiscal Year 2018. Included in this reduction are \$6.6 million of savings from the refinancing of debt in 2018, \$2 million in savings from the final payoff of the 2009B Bonds, as well as \$4.8 million of debt service savings from the redemption of debt using a portion of the Vero Beach transaction proceeds (the \$4.8 million will still be collected through rates, however, to help fund the Rate Protection Account). Deposits to the R&R account will increase by \$6.6 million in 2019 to help fund anticipated future capital expenditures.

Fixed Administrative & General charges increased by \$3.6 million from Fiscal Year 2018 due to increases in the Agency budget (allocation percentage), a \$0.6 million increase in plant engineering support costs, and a \$0.4 million increase in property insurance costs.

Gas Transportation charges were decreased \$0.8 million from Fiscal Year 2018 primarily due to savings from the expiration of 50% of the ARP's gas storage capacity.

Energy Expenses

Energy costs billed to Participants are projected to increase \$5 million from Fiscal Year 2018. The forward curve for natural gas utilized for the Fiscal Year 2020 budget (as of April 15, 2019), while averaging

\$2.76/MMBtu for the year, is approximately 3% higher than the curve utilized for the Fiscal Year 2019 Budget. The ARP will achieve an average of \$0.06/MMBtu savings in gas cost savings from the natural gas prepay transactions, which will save the ARP \$2.7 million in FY 2020. An additional \$0.5 million in savings is expected from energy sales to third parties.

Transmission Expenses

Transmission expenses for Fiscal Year 2019 are anticipated to increase by \$1.3 million from Fiscal Year 2018 primarily due to anticipated rate increases by Duke Energy Florida and OUC.

Contingency

A \$3 million contingency line is included to allow for unexpected expenses that may occur during the year, which has been reduced from the \$5 million contingency that was included in each of the FY 2018 and FY 2019 budgets due to contingencies that are embedded within the plant O&M budgets. This \$3 million contingency will not be used in calculating the base rates but will be included in the authorizing resolution amount which will provide expenditure authorization for unexpected expenses. Rate Schedule B-1 will allow for contingency expenses to be collected if they are incurred.

Project Participants

- Bushnell
- Clewiston
- Fort Meade
- Fort Pierce*
- Green Cove Springs
- Havana
- Jacksonville Beach*
- Key West*
- Kissimmee Utility Authority*
- Leesburg
- Newberry
- Ocala*
- Starke

*ARP Solar Project Participant

Florida Municipal Power Agency
OPERATING BUDGET
Fiscal Years 2020 & 2021

ALL-REQUIREMENTS PROJECT

Dollars in \$000

	ACTUAL FY 2017	ACTUAL FY 2018	BUDGET FY 2019	YEAR END PROJECTION FY 2019	Proposed BUDGET FY 2020	Proposed PLAN FY 2021	19 Proj / 20 Bdgt Increase / (Decrease) %	20 Bdgt / 21 Plan % (Decrease)
REVENUES								
Demand Revenue								
Participant Billings- Demand [1]	\$ 247,038	\$ 236,658	\$ 243,484	\$ 239,898	\$ 240,882	\$ 248,046	0.4%	3.0%
Customer Charge	273	273	266	257	257	257	0.0%	0.0%
Sales of Capacity to Others	0	517	826	908	2,347	3,869	158.6%	64.9%
Interest Income	1,442	2,056	1,490	2,362	948	929	-59.9%	-2.0%
Other Demand Revenues	327	417	0	346	(136)	(44)	-139.4%	-67.6%
Withdrawals from Rate Protection Account	0	0	19,764	15,922	18,473	10,244	16.0%	-44.5%
Total Demand Revenue	249,081	239,921	265,830	259,693	262,770	263,301	1.2%	0.2%
Energy Revenue								
Participant Billings- Energy [1]	149,438	148,433	153,097	159,910	153,805	142,949	-3.8%	-7.1%
Solar Energy Surcharge	0	0	0	0	0	1,626	NA	NA
Sale of Physical Natural Gas	5,025	8,685	6,000	9,487	6,000	6,000	-36.8%	0.0%
Sale of Interchange Energy	26,627	18,322	22,493	19,370	15,296	15,267	-21.0%	-0.2%
Sale of Energy to Others	0	461	495	7,482	11,867	20,104	58.6%	69.4%
Other Energy Revenues	398	392	408	892	407	418	-54.3%	2.6%
Withdrawals from Rate Protection Account	0	0	0	0	0	0	NA	NA
Total Energy Revenue	181,488	176,293	182,493	197,141	187,375	186,364	-5.0%	-0.5%
Transmission Revenue								
Participant Billings- Transmission [1]	24,906	25,106	24,496	24,693	25,936	26,806	5.0%	3.4%
Participant Billings - KUA Transmission [1]	2,363	2,612	2,676	2,668	2,927	2,927	9.7%	0.0%
Standby Transmission	602	588	396	338	0	0	-100.0%	NA
Low Voltage Delivery Charge	99	104	110	106	141	144	32.7%	2.2%
Seminole Agreement	500	500	500	500	500	500	0.0%	0.0%
Withdrawals from Rate Protection Account	0	0	0	554	764	519	37.8%	-32.1%
Total Transmission Revenue	28,471	28,911	28,178	28,860	30,267	30,894	4.9%	2.1%
TOTAL REVENUES	\$ 459,040	\$ 445,125	\$ 476,501	\$ 485,693	\$ 480,411	\$ 480,559	-1.1%	0.0%
EXPENSES								
Demand - Cost Centers								
Capacity Purchased through FMPA Projects	\$ 28,659	\$ 29,723	\$ 52,020	\$ 48,272	\$ 48,342	\$ 43,554	0.1%	-9.9%
Capacity Purchased from Others	17,157	16,725	17,260	17,202	17,620	17,853	2.4%	1.3%
ARP Plant Fixed O&M	41,102	34,617	42,814	40,466	42,556	43,160	5.2%	1.4%
Debt, Leases & R&R	124,916	123,945	119,667	120,010	116,823	121,799	-2.7%	4.3%
Direct Charges & Other - Fixed	18,675	18,867	21,824	20,737	22,415	22,409	8.1%	0.0%
Gas Transportation	31,486	31,496	31,003	30,667	30,737	29,986	0.2%	-2.4%
Variable O&M to Energy	(12,913)	(15,451)	(23,546)	(20,926)	(20,496)	(20,251)	-2.1%	-1.2%
Deposit to Rate Protection Account	0	0	4,788	3,265	4,773	4,792	46.2%	0.4%
Total Demand Expense	249,081	239,921	265,830	259,693	262,770	263,301	1.2%	0.2%
Energy - Cost Centers								
Firm Energy Purchased from Others	2,072	2,108	2,218	4,467	4,299	9,915	-3.8%	130.6%
Direct Charges & Other - Variable	700	750	750	751	750	750	-0.1%	0.0%
Non-Firm Energy Purchases	1,799	3,712	2,659	6,723	3,861	3,392	-42.6%	-12.1%
Fuels	164,004	154,271	151,793	163,793	157,125	151,368	-4.1%	-3.7%
APR Plant Non-Fuel Variable O&M	12,913	15,451	23,546	20,926	20,496	20,251	-2.1%	-1.2%
Deposit to Rate Protection Account	0	0	1,527	482	843	688	75.1%	-18.4%
Total Energy Expense	181,488	176,293	182,493	197,141	187,375	186,364	-5.0%	-0.5%
Transmission - Cost Centers								
Transmission - Others	26,108	26,298	25,502	26,192	27,340	27,968	4.4%	2.3%
KUA Transmission	2,363	2,612	2,676	2,668	2,927	2,927	9.7%	0.0%
Total Transmission	28,471	28,911	28,178	28,860	30,267	30,894	4.9%	2.1%
Total Expenses for Base Rate Calculation	459,040	445,125	476,501	485,693	480,411	480,559	-1.1%	0.0%
Contingency	0	0	5,000	5,000	3,000	3,000	-40.0%	0.0%
TOTAL EXPENSES & CONTINGENCY	\$ 459,040	\$ 445,125	\$ 481,501	\$ 490,693	\$ 483,411	\$ 483,559	-1.5%	0.0%
NET INCOME BEFORE REGULATORY ADJ	\$ -	\$ -	\$ (5,000)	\$ (5,000)	\$ (3,000)	\$ (3,000)		

Florida Municipal Power Agency
OPERATING BUDGET
Fiscal Years 2020 & 2021

ALL-REQUIREMENTS PROJECT

Dollars in \$000

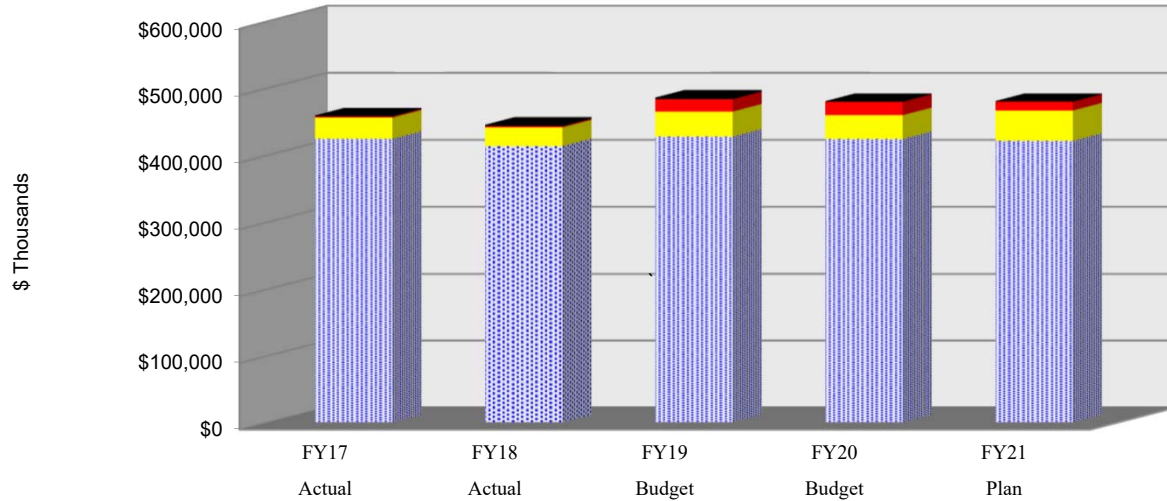
	ACTUAL FY 2017	ACTUAL FY 2018	BUDGET FY 2019	YEAR END PROJECTION FY 2019	Proposed BUDGET FY 2020	Proposed PLAN FY 2021	19 Proj / 20 Bdgt Increase / (Decrease) %	20 Bdgt / 21 Plan Increase / (Decrease) %
Total Annual Billing Determinants:								
Demand (MW)	11,909	12,078	12,112	12,215	12,312	12,332	0.8%	0.2%
Energy (GWh)	5,554	5,665	5,634	5,651	5,685	5,702	0.6%	0.3%
Transmission - All but KUA (MW)	8,742	9,028	9,075	9,084	9,199	9,203	1.3%	0.0%
Transmission - KUA (MW)	3,521	3,485	3,472	3,566	3,547	3,564	-0.5%	0.5%
Annual Project Coincident Peak (MW)	1,228	1,239	1,245	1,249	1,255	1,257	0.5%	0.1%
Participant Costs:								
Demand \$ / KW	<u>\$20.74</u>	<u>\$19.59</u>	<u>\$20.10</u>	<u>\$19.64</u>	<u>\$19.56</u>	<u>\$20.11</u>	-0.4%	2.8%
Transmission \$ / KW (all except KUA)	<u>\$2.85</u>	<u>\$2.78</u>	<u>\$2.70</u>	<u>\$2.72</u>	<u>\$2.82</u>	<u>\$2.91</u>	3.7%	3.3%
Transmission \$ / KW (KUA)	<u>\$0.67</u>	<u>\$0.75</u>	<u>\$0.77</u>	<u>\$0.75</u>	<u>\$0.82</u>	<u>\$0.82</u>	10.2%	-0.5%
Energy \$ / MWh	<u>\$26.91</u>	<u>\$26.20</u>	<u>\$27.17</u>	<u>\$28.30</u>	<u>\$27.05</u>	<u>\$25.07</u>	-4.4%	-7.3%
Average All-in Cost to Participants \$/MWh	<u>\$76.42</u>	<u>\$72.99</u>	<u>\$75.30</u>	<u>\$75.67</u>	<u>\$74.53</u>	<u>\$73.81</u>	-1.5%	-1.0%
Total Expense (Excluding Contingency) \$/MWh								
Annual Load Factor - Project Average	51.63%	52.20%	51.66%	51.65%	51.70%	51.80%		

[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as be billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.

FMPA Operating Budget - Fiscal Year 2020 & 2021

ALL-REQUIREMENTS PROJECT

REVENUES



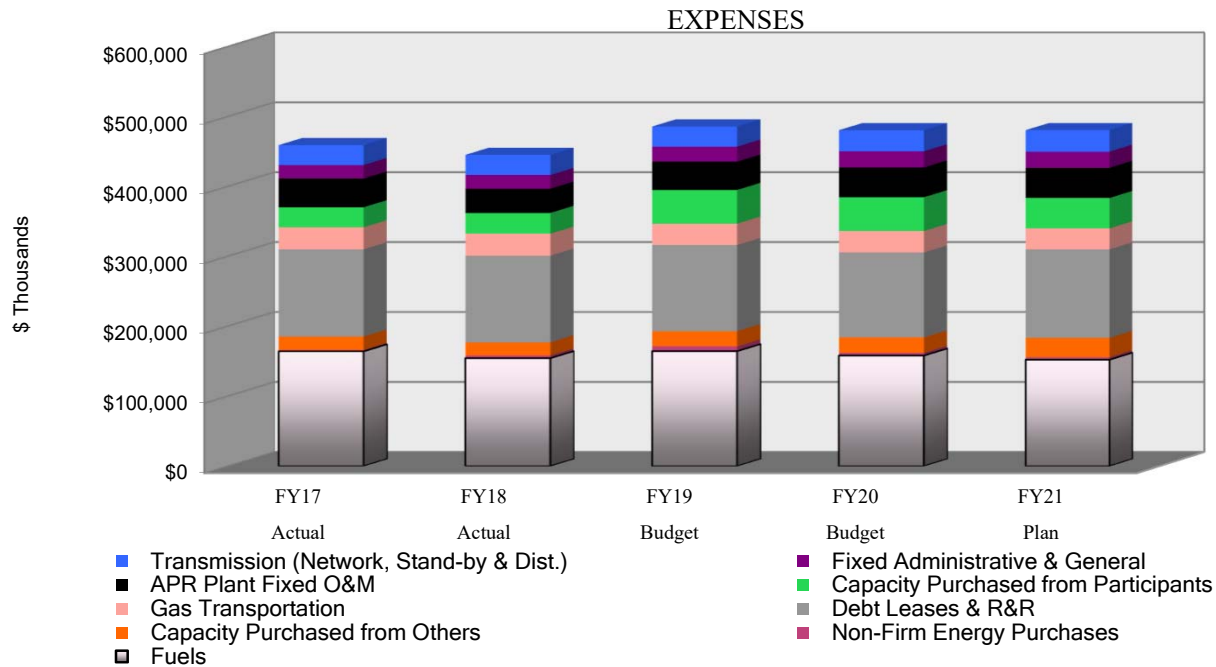
■ Participant Billings ■ Energy and Gas Sales to Others ■ Other Revenues ■ Interest Income

In \$Thousands

REVENUES	Actual FY17	Actual FY18	Budget FY19	Budget FY20	Plan FY21
Participant Billings	424,118	413,185	427,533	423,947	421,128
Interest Income	1,442	2,056	2,362	948	929
Energy and Gas Sales to Others	31,653	27,985	37,246	35,510	45,240
Other Revenues	1,828	1,898	18,552	20,007	13,262
Total	459,040	445,125	485,693	480,411	480,559

FMPA Operating Budget - Fiscal Year 2020 & 2021

ALL-REQUIREMENTS PROJECT



In \$Thousands

EXPENSES	Actual FY17	Actual FY18	Budget FY19	Budget FY20	Plan FY21
Transmission (Network, Stand-by & Dist.)	28,471	28,911	28,860	30,267	30,894
Capacity Purchased from Participants	28,659	29,723	48,272	48,342	43,554
Capacity Purchased from Others	19,229	18,834	21,669	21,919	27,768
APR Plant Fixed O&M	41,102	34,617	40,466	42,556	43,160
Debt Leases & R&R	124,916	123,945	123,275	121,596	126,590
Fixed Administrative & General	19,375	19,617	21,487	23,165	23,159
Gas Transportation	31,486	31,496	30,667	30,737	29,986
Non-Firm Energy Purchases	1,799	3,712	6,723	3,861	3,392
Fuels	164,004	154,271	164,274	157,969	152,056
Total	459,040	445,125	485,693	480,411	480,559
Total Billed MWhs (In 000)	5,554.0	5,665.0	5,651.1	5,685.0	5,702.0

FISCAL YEAR 2020 BUDGET

ALL-REQUIREMENTS PROJECT

PROJECT FUND BALANCES

OPERATING AND MAINTENANCE FUND					
	Beginning Bal. 10/1/19	Deposits	Withdrawal/ Payments	Ending Bal. 9/30/20	Minimum Recmd Bal
Operating & Maintenance (O&M) Account	\$40,033			\$40,033	\$40,033
Working Capital Account	20,967			20,967	20,967
Rate Stabilization Account	10,000			10,000	10,000
Total Operating and Maintenance Fund	\$71,000	\$0	\$0	\$71,000	\$71,000 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND				
	Beginning Bal. 10/1/19	Deposits	Withdrawal/ Payments	Ending Bal. 9/30/20
* Debt Service Accounts				
Principal	\$51,120	\$48,445	\$51,120	\$48,445
Interest	21,208	36,107	39,260	18,055
Total Debt Service Accounts	\$72,328	\$84,552	\$90,380	\$66,500

*Account minimums will be in compliance with Bond Resolution.

RESERVE AND CONTINGENCY FUND					
	Beginning Bal. 10/1/19	Deposits	Withdrawal/ Payments	Ending Bal. 9/30/20	Minimum Recmd Bal.
* Renewal & Replacement (R&R) Account	\$12,676	\$12,000	\$13,781	\$10,895	\$10,000
Bond Proceeds for Public Gas Partners	\$4,587		\$2,666	\$1,921	
* Contingency Account	\$1,268	\$0	\$0	\$1,268	\$1,268

* Minimum requirement as set in budget process.

FISCAL YEAR 2020 BUDGET

ALL-REQUIREMENTS PROJECT

PROJECT FUND BALANCES

GENERAL RESERVE FUND				
	Beginning Bal. 10/1/19	Deposits	Withdrawal/ Payments	Ending Bal. 9/30/20
General Reserve Fund - Insurance Deductible	\$2,738	\$280	\$0	\$3,018
General Reserve Fund - Bullet Debt Amortization	\$15,235	\$0	\$15,235	\$0

RATE PROTECTION ACCOUNT				
	Beginning Bal. 10/1/19	Deposits	Withdrawal/ Payments	Ending Bal. 9/30/20
Rate Protection Account	\$18,761	\$5,616	\$19,238	\$5,139

CAPITAL PLAN

	Fiscal Year 2020
Capital Funded from Loan Proceeds	
Total Capital Financed	\$0
Capital Funded from Renewal & Replacement	
Stanton Unit 1	\$2,628
Stanton Unit 2	944
Stanton A	186
NERC Compliance Related Capital	500
Cane Island Units 1-4 - Including Transmission Line Upgrade	8,760
Treasure Coast	3,050
Key West	1,030
Indian River Units	250
Critical Infrastructure Capital	433
Contribution in Aid of Construction	
From Duke Energy on CI Transmission Line	(4,000)
Total Capital from R&R	<u>\$13,781</u>

FISCAL YEAR 2021 PLAN

ALL-REQUIREMENTS PROJECT

PROJECT FUND BALANCES

OPERATING AND MAINTENANCE FUND					
	Beginning Bal. 10/1/20	Deposits	Withdrawal/ Payments	Ending Bal. 9/30/21	Minimum Recmd Bal
Operating & Maintenance (O&M) Account	\$40,033			\$40,033	\$40,033
Working Capital Account	\$20,967			20,967	20,967
Rate Stabilization Account	\$10,000			10,000	10,000
Total Operating and Maintenance Fund	\$71,000	\$0	\$0	\$71,000	\$71,000 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND				
	Beginning Bal. 10/1/20	Deposits	Withdrawal/ Payments	Ending Bal. 9/30/21
* Debt Service Accounts				
Principal	\$48,445	\$55,255	\$48,455	\$55,245
Interest	18,055	33,781	34,289	17,547
Total Debt Service Accounts	\$66,500	\$89,036	\$82,744	\$72,792

*Account minimums will be in compliance with Bond Resolution.

RESERVE AND CONTINGENCY FUND					
	Beginning Bal. 10/1/20	Deposits	Withdrawal/ Payments	Ending Bal. 9/30/21	Minimum Recmd Bal.
* Renewal & Replacement (R&R) Account	\$10,895	\$17,000	\$18,934	\$8,962	\$10,000
Bond Proceeds for Public Gas Partners	\$1,921		\$1,921	\$0	
* Contingency Account	\$1,268	\$0	\$0	\$1,268	\$1,268

* Minimum requirement as set in budget process.

FISCAL YEAR 2021 PLAN

ALL-REQUIREMENTS PROJECT

PROJECT FUND BALANCES

GENERAL RESERVE FUND				
	Beginning Bal. 10/1/20	Deposits	Withdrawal/ Payments	Ending Bal. 9/30/21
General Reserve Fund - Insurance Deductible	\$3,018	\$0	\$0	\$3,018
General Reserve Fund - Bullet Debt Amortization	\$0	\$0	\$0	\$0

RATE PROTECTION ACCOUNT				
	Beginning Bal. 10/1/20	Deposits	Withdrawal/ Payments	Ending Bal. 9/30/21
Rate Protection Account	\$5,139	\$5,480	\$10,619	\$0

CAPITAL PLAN	
	Fiscal Year 2021
<u>Capital Funded from Loan Proceeds</u>	
Total Capital Financed	\$0
<u>Capital Funded from Renewal & Replacement</u>	
Stanton Unit 1	\$348
Stanton Unit 2	310
Stanton A	606
NERC Compliance Related Capital	542
Cane Island Units 1-4 - Including Transmission Line Upgrade	5,409
Treasure Coast	12,556
Key West	497
Indian River Units	563
Critical Infrastructure Capital	103
Contribution in Aid of Construction	
From Duke Energy on CI Transmission Line	(2,000)
Total Capital from R&R	\$18,934

FISCAL YEAR 2020 BUDGET

ALL-REQUIREMENTS PROJECT - 5 Year Capital Plan - 000's USD

	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Capital Projects > \$1 million					
ST Generator Stator Rewind (Cane 3)	\$ 3,000				
Advanced Gas Path Upgrades (TCEC)		\$ 10,250			
Mark 6e Control System Upgrade (TCEC)		1,230			
Combustion Inspection (Cane 1)		2,369			
CT Rotor Replacement (Cane 3)			\$ 5,305		
ST Diaphragms and Packing Rings (Cane 3)			2,334		
Generator Rewind - Unit To Be Determined			2,112		
MKVI HMI Upgrade (Cane 2, 3 and 4)			2,547		
Ovation 3.7 DCS System Upgrade (Cane Island units)			1,380		
ST Major Inspection (TCEC)				\$ 1,077	
CT Hot Gas Path Inspection (Cane 2)					\$ 4,415
HRSG Superheater Replacement (Cane 2)					2,070
Transmission Upgrades - KUA/DEF	4,000	2,000			
Remaining Capital	10,781	5,085	5,830	2,924	3,948
Total Capital	17,781	20,934	19,508	4,001	10,433
Less Contribution in Aid of Construction	(4,000)	(2,000)			
Less Amounts Funded through Financing					
Capital Funded from Renewal and Replacement	<u>\$ 13,781</u>	<u>\$ 18,934</u>	<u>\$ 19,508</u>	<u>\$ 4,001</u>	<u>\$ 10,433</u>
Beginning Renewal & Replacement Balance	\$ 12,676	\$ 10,895	\$ 8,962	\$ 6,454	\$ 15,453
Renewal & Replacement Deposits	12,000	17,000	17,000	13,000	13,000
Renewal & Replacement Used for Capital	(13,781)	(18,934)	(19,508)	(4,001)	(10,433)
Ending Renewal & Replacement Balance	<u>\$ 10,895</u>	<u>\$ 8,962</u>	<u>\$ 6,454</u>	<u>\$ 15,453</u>	<u>\$ 18,020</u>
Net Change in Renewal & Replacement Acct	\$ (1,781)	\$ (1,934)	\$ (2,508)	\$ 8,999	\$ 2,567

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2017	2018	2019	2019	2020	2021
Capacity Purchased from Participants:							
555-210	-ALLRQ-002-VER Stanton 1 Assigned - O&M			1,978	6,816	4,780	2,676
555-220	-ALLRQ-002-VER Stanton 2 Assigned - O&M			1,419	4,860	5,832	4,993
555-240	-ALLRQ-002-VER St. Lucie Assigned O&M			2,452	8,088	7,860	7,273
555-141	-ALLRQ-002-KUA Capacity Cred - Base / Interme						871
555-141	-ALLRQ-002-KUA Capacity Cred - Base / Interme						3,588
555-210	-ALLRQ-002-FTP Stanton 1 Assigned - O&M	4,315	3,736	2,578	5,112	3,585	2,007
555-210	-ALLRQ-002-KUA Stanton 1 Assigned - O&M	2,157	1,868	1,289	2,556	1,792	1,004
555-210	-ALLRQ-002-STK Stanton 1 Assigned - O&M	431	374	215	516	358	201
555-220	-ALLRQ-002-FTP Stanton 2 Assigned - O&M	4,632	5,170	2,408	4,860	5,832	4,993
555-220	-ALLRQ-002-KUA Stanton 2 Assigned - O&M	9,264	10,340	4,815	9,732	11,664	9,985
555-220	-ALLRQ-002-KWS Stanton 2 Assigned - O&M	2,779	3,102	1,444	2,916	3,499	2,996
555-220	-ALLRQ-002-STK Stanton 2 Assigned - O&M	347	388	181	360	438	375
555-230	-ALLRQ-002-FTP Tri City Assigned - O&M	1,392	1,396	949	1,824	794	762
555-230	-ALLRQ-002-KWS Tri City Assigned - O&M	3,341	3,350	2,278	4,380	1,906	1,830
Total	Capacity Purchased from Participants	28,659	29,723	22,005	52,020	48,342	43,554
Capacity Purchased from Others:							
555-181	-ALLRQ-003-FPC Contract - Customer Charge				96		
555-182	-ALLRQ-003-OLE Contract - Demand	8,920	8,729	4,353	8,772	8,707	8,707
555-182	-ALLRQ-003-OUC Contract - Demand	283	77	109	196	300	300
555-182	-ALLRQ-003-STA Contract - Demand	7,955	8,094	4,193	8,196	8,613	8,845
Total	Capacity Purchased from Others	17,157	16,901	8,655	17,260	17,620	17,852

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2017		2018			
ARP Owned Capacity - Demand						
Stanton 1	4,478	4,951	2,401	5,916	5,930	6,079
Stanton 2	2,244	2,175	1,621	2,712	2,993	3,069
Stanton A	2,701	2,704	1,112	2,082	2,121	2,174
Indian River A&B	467	752	1,111	708	745	764
Indian River C&D	607	360	270	744	668	685
Cane Island 1	61	88	31	423	271	277
Cane Island 2	1,832	879	295	1,006	627	643
Cane Island 3	5,074	1,825	1,555	4,082	4,006	4,106
Cane Island 4	3,276	3,403	1,346	3,906	3,731	3,824
Cane Island Common	8,913	8,911	4,592	10,004	9,936	10,184
Treasure Coast	6,997	6,299	3,650	6,866	6,866	7,039
Key West Units	2,484	1,940	1,139	2,544	2,739	2,807
Critical Infrastructure Protection	246	298	136	348	426	429
NERC Compliance	21	59		279	221	60
Unplanned Maintenance	105	(205)	(31)	1,195	995	1,020
Deposit to General Reserve	780				280	
	40,285	34,439	19,228	42,814	42,555	43,160

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual	Actual	6 Months	Budget	Budget	Budget
	2017	2018	Actual 2019	2019	2020	2021
Stanton 1:						
506-100 -ALLRQ-000-ST1 Landfill Closure Costs			101			
500-000 -ALLRQ-000-ST1 Operations Supervision	233	208	100	263	254	261
501-210 -ALLRQ-000-ST1 Rail Car Maintenance	138	137	55	132	133	136
501-220 -ALLRQ-000-ST1 Lime and Other	46	122	72	576	95	97
501-230 -ALLRQ-000-ST1 Ammonia	44	30	(8)	120	35	36
501-250 -ALLRQ-000-ST1 Material Handling - System	232	260	108	228	278	285
501-260 -ALLRQ-000-ST1 Material Handling - Fleet	62	68	24	72	79	81
501-265 -ALLRQ-000-ST1 Material Handling - Nat Gas				24		
501-270 -ALLRQ-000-ST1 Material Handling - Labor	(22)	2	3	24		
501-280 -ALLRQ-000-ST1 Fuel Services - Labor	41	45	26	48	53	54
501-290 -ALLRQ-000-ST1 Activates					114	117
502-000 -ALLRQ-000-ST1 Steam Operations	110	183	150		235	241
505-000 -ALLRQ-000-ST1 Electric Operations	426	418	187	445	455	466
506-000 -ALLRQ-000-ST1 Steam Misc Expense	(57)	41	(84)	228	118	121
507-305 -ALLRQ-000-ST1 Rents - Common / External Fac	69	110	39	84	91	93
507-306 -ALLRQ-000-ST1 Rents - Replacement Prop	11	15	6	12	16	17
507-307 -ALLRQ-000-ST1 Rents - Inventory	23	50	21	72	59	60
511-000 -ALLRQ-000-ST1 Steam - Maint of Structures	284	204	172	264	274	281
512-000 -ALLRQ-000-ST1 Boiler Maintenance	1,324	1,427	508	1,380	1,645	1,687
513-000 -ALLRQ-000-ST1 Maint Electric Steam Plant	108	77	26	156	79	81
514-000 -ALLRQ-000-ST1 Maint of Steam Plant - Misc	751	861	480	960	901	923
920-000 -ALLRQ-000-ST1 A&G - Salaries From Plants	392	440	261	420	549	562
921-000 -ALLRQ-000-ST1 Office Supplies	36	43	21	60	39	40
923-000 -ALLRQ-000-ST1 Outside Services	110	114	84	120	316	321
924-000 -ALLRQ-000-ST1 Property Insurance	101	74	39		105	108
925-000 -ALLRQ-000-ST1 Injuries & Damages	10	9	4	108		
926-000 -ALLRQ-000-ST1 Pensions & Benefits	6	11	1	120	8	10
930-000 -ALLRQ-000-ST1 Misc General Expense	1	1	1			
930-250 -ALLRQ-000-ST1 Miscellaneous	1	1	1			
Total Stanton 1	4,478	4,951	2,401	5,916	5,930	6,079

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2017	2018	2019	2019	2020	2021
Stanton 2:							
506-100	-ALLRQ-000-ST2 Landfill Closure Costs			54			
500-000	-ALLRQ-000-ST2 Operations Supervision	106	95	46	107	111	114
501-210	-ALLRQ-000-ST2 Rail Car Maintenance	63	63	25	60	61	63
501-220	-ALLRQ-000-ST2 Lime and Other	79	84	34	444	89	91
501-230	-ALLRQ-000-ST2 Ammonia	20	14	(3)	12	16	16
501-250	-ALLRQ-000-ST2 Material Handling - System	106	119	50	108	148	152
501-260	-ALLRQ-000-ST2 Material Handling - Fleet	28	31	11	36	28	28
501-265	-ALLRQ-000-ST2 Material Handling - Nat Gas				12		
501-270	-ALLRQ-000-ST2 Material Handling - Labor	(10)	1	1	12		
501-280	-ALLRQ-000-ST2 Fuel Services - Labor	19	20	12	24	24	25
501-290	-ALLRQ-000-ST2 Activates				24	38	39
502-000	-ALLRQ-000-ST2 Steam Operations	64	101	47		111	114
505-000	-ALLRQ-000-ST2 Electric Operations	196	191	85	205	200	205
506-000	-ALLRQ-000-ST2 Steam Misc Expense	30	(42)	5	36	33	34
507-305	-ALLRQ-000-ST2 Rents - Common / External Fac	31	50	18	48	41	42
507-306	-ALLRQ-000-ST2 Rents - Replacement Prop	1	2	1	12	2	2
507-307	-ALLRQ-000-ST2 Rents - Inventory	8	16	6	24	16	16
511-000	-ALLRQ-000-ST2 Steam - Maint of Structures	138	97	54	132	134	137
512-000	-ALLRQ-000-ST2 Boiler Maintenance	597	610	497	576	997	1,022
513-000	-ALLRQ-000-ST2 Maint Electric Steam Plant	86	26	278	120	122	126
514-000	-ALLRQ-000-ST2 Maint of Steam Plant - Misc	382	380	212	360	393	403
920-000	-ALLRQ-000-ST2 A&G - Salaries From Plants	179	201	119	240	234	240
921-000	-ALLRQ-000-ST2 Office Supplies	16	20	10	24	17	17
923-000	-ALLRQ-000-ST2 Outside Services	50	52	39	48	131	135
924-000	-ALLRQ-000-ST2 Property Insurance	46	34	18	48	36	37
925-000	-ALLRQ-000-ST2 Injuries & Damages	4	4	2		4	5
926-000	-ALLRQ-000-ST2 Pensions & Benefits	3	5			4	5
930-000	-ALLRQ-000-ST2 Misc General Expense					1	1
930-250	-ALLRQ-000-ST2 Miscellaneous	1	1	1			
Total	Stanton 2	2,244	2,175	1,621	2,712	2,993	3,069

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	<u>Actual</u>	Actual	<u>6 Months</u> <u>Actual</u>	Budget	Budget	Budget
	2017	2018	2019	2019	2020	2021
Stanton A:						
506-000 -ALLRQ-000-STA Steam Misc Expense						
507-305 -ALLRQ-000-STA Rents - Common / External Fac	39	40	41	40	41	42
546-000 -ALLRQ-000-STA CT - Operation Supervision & E	58	53	26	39	40	41
548-000 -ALLRQ-000-STA CT - Operations	673	735	315	849	870	892
549-000 -ALLRQ-000-STA CT -Misc Operating Expense	71	49	22	54	55	57
551-000 -ALLRQ-000-STA CT - Maint Supervision & Eng	18	31	(1)	24	25	25
552-000 -ALLRQ-000-STA CT - Maint Structures	95	16	24	126	129	132
553-000 -ALLRQ-000-STA CT - Maint Generating Plant	1,317	1,413	613	499	511	524
554-300 -ALLRQ-000-STA CT - Mntc Othr Pwr Gen Misc	4	3	3			
555-000 -ALLRQ-000-STA OPNS PURCHASED POWER	86	58	29	69	71	72
923-000 -ALLRQ-000-STA Outside Services	340	306	39	369	378	388
924-000 -ALLRQ-000-STA Property Insurance				13		
Total Stanton A	2,701	2,704	1,112	2,082	2,121	2,174

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual 2017	Actual 2018	6 Months	Budget 2019	Budget 2020	Budget 2021
			Actual 2019			
Indian River A&B:						
500-000 -ALLRQ-000-IRA Operations Supervision	229	72	85	12		
501-000 -ALLRQ-000-IRA Reserve Power				12		
505-000 -ALLRQ-000-IRA Electric Operations	15	18	11			
506-000 -ALLRQ-000-IRA Steam Misc Expense	(306)	(247)	(39)			
507-305 -ALLRQ-000-IRA Rents - Common / External Fac	1	1			1	1
507-306 -ALLRQ-000-IRA Rents - Replacement Prop	2	2	1		3	3
507-307 -ALLRQ-000-IRA Rents - Inventory	19	20	9	24	19	20
546-000 -ALLRQ-000-IRA CT - Operation Supervision & E				124		
548-000 -ALLRQ-000-IRA CT - Operations				12	12	12
549-000 -ALLRQ-000-IRA CT -Misc Operating Expense				(12)	381	391
552-000 -ALLRQ-000-IRA CT - Maint Structures		63				
553-000 -ALLRQ-000-IRA CT - Maint Generating Plant	407	647	985	440	219	225
554-300 -ALLRQ-000-IRA CT - Mntc Othr Pwr Gen Misc	23	98	12	12		
920-000 -ALLRQ-000-IRA A&G - Salaries From Plants	39	37	23	48	44	45
921-000 -ALLRQ-000-IRA Office Supplies	3	3	2		3	3
923-000 -ALLRQ-000-IRA Outside Services	11	11	7	12	14	14
924-000 -ALLRQ-000-IRA Property Insurance	24	24	13	24	49	50
925-000 -ALLRQ-000-IRA Injuries & Damages	1	1			1	1
926-000 -ALLRQ-000-IRA Pensions & Benefits	1	1				
Total	467	752	1,111	708	745	764

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2017	2018	2019	2019	2020	2021
Indian River C&D:							
447-140	-ALLRQ-000-IRC Sales - Other						
500-000	-ALLRQ-000-IRC Operations Supervision	103	(42)	2	12	29	30
501-000	-ALLRQ-000-IRC Reserve Power				12		
505-000	-ALLRQ-000-IRC Electric Operations		4	(1)			
506-000	-ALLRQ-000-IRC Steam Misc Expense	269	170	115			
507-305	-ALLRQ-000-IRC Rents - Common / External Fac				12		
507-306	-ALLRQ-000-IRC Rents - Replacement Prop		1		12		
507-307	-ALLRQ-000-IRC Rents - Inventory	15	16	7	12	14	15
548-000	-ALLRQ-000-IRC CT - Operations					13	13
549-000	-ALLRQ-000-IRC CT -Misc Operating Expense				300	365	374
553-000	-ALLRQ-000-IRC CT - Maint Generating Plant	143	141	94	156	140	143
554-300	-ALLRQ-000-IRC CT - Mntc Othr Pwr Gen Misc	2	(12)	7	156		
920-000	-ALLRQ-000-IRC A&G - Salaries From Plants	42	41	25	48	48	49
921-000	-ALLRQ-000-IRC Office Supplies	4	4	2		3	3
923-000	-ALLRQ-000-IRC Outside Services	12	12	8		15	15
924-000	-ALLRQ-000-IRC Property Insurance	14	24	10	24	39	40
925-000	-ALLRQ-000-IRC Injuries & Damages	1	1			1	1
926-000	-ALLRQ-000-IRC Pensions & Benefits	1	1				
Total	Indian River C&D	607	360	270	744	668	685

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT							
Cost Center Detail							
		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2017	2018	2019	2019	2020	2021
Cane Island 1:							
505-980	-ALLRQ-000-C11 Lab Chemicals		1				
546-180	-ALLRQ-000-C11 CT - NERC Compliance				30		
548-140	-ALLRQ-000-C11 CT - CEM Hardware/Software Sup	8	8	4	8	8	8
548-184	-ALLRQ-000-C11 CT - OPS CEMS / RATA / Comp Te		4		5	5	5
549-156	-ALLRQ-000-C11 CT - Haz Waste Services			9			
552-116	-ALLRQ-000-C11 CT - Fire Inspection - Structu	1					
552-117	-ALLRQ-000-C11 CT - Tank Inspection		46				
552-310	-ALLRQ-000-C11 CT - Building Maint General	2			1	1	1
552-330	-ALLRQ-000-C11 CT - HVAC Inspect/Repair		1				
552-510	-ALLRQ-000-C11 CT - Pumps	2					
552-550	-ALLRQ-000-C11 CT - Pipe & Supports			6			
552-570	-ALLRQ-000-C11 CT - Tank Maint/Repair			1	2	2	2
552-590	-ALLRQ-000-C11 CT - Exchangers Non-Turbine Re	2	2	2			
553-110	-ALLRQ-000-C11 CT - Borescope Inspections			1	2	2	2
553-152	-ALLRQ-000-C11 CT - CEM Repairs/Parts	4			10	23	23
553-190	-ALLRQ-000-C11 CT - Misc Professional Svcs				45	45	46
553-505	-ALLRQ-000-C11 CT - Battery Maint/Repair	1			1		
553-507	-ALLRQ-000-C11 CT - Maint A/C, D/C Power Equi	25					
553-510	-ALLRQ-000-C11 CT - Pumps Maint/Repair				1	1	1
553-520	-ALLRQ-000-C11 CT - Motors Maint/Repair			1	2	4	4
553-521	-ALLRQ-000-C11 CT - Turbines & Generators			1			
553-540	-ALLRQ-000-C11 CT - Therm/Instruments/Meters		(6)	2	5	5	5
553-560	-ALLRQ-000-C11 CT - DCS/Control Sys/Exciter			2	25	20	21
553-590	-ALLRQ-000-C11 CT - Exchangers Non-Turbine Re	6	16	4	280	150	154
553-840	-ALLRQ-000-C11 CT - Filters				1	1	1
553-870	-ALLRQ-000-C11 CT - Lubricating Oil - Gas		1		2	2	2
554-128	-ALLRQ-000-C11 CT - Oil & Water Testing Svcs	1	1		5	5	5
554-507	-ALLRQ-000-C11 CT - Maint A/C, D/C Power Equi		2				
554-510	-ALLRQ-000-C11 CT - Pumps		1				
920-000	-ALLRQ-000-C11 A&G - Salaries From Plants	2	1	1			
926-000	-ALLRQ-000-C11 Pensions & Benefits	5	2	4			
930-250	-ALLRQ-000-C11 Miscellaneous			1			
Total	Cane Island 1	61	88	31	423	271	277

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual		6 Months			
	2017	2018	Actual 2019	Budget 2019	Budget 2020	Budget 2021
Cane Island 2:						
500-180 -ALLRQ-000-CI2 ST - NERC Compliance	37	2		25		
502-921 -ALLRQ-000-CI2 Boiler Morpholine	1	1	1	5	5	5
502-923 -ALLRQ-000-CI2 Boiler Phosphate (Trisodium)	2	1	1	3	3	3
502-926 -ALLRQ-000-CI2 Boiler Ammonia		1				
505-425 -ALLRQ-000-CI2 Electric OPS - Water/Sewer	89	105	41	105	90	92
505-830 -ALLRQ-000-CI2 Electric OPS - CO2	1					
505-910 -ALLRQ-000-CI2 Cooling Tower Polymer	22	28	12	23	23	24
505-912 -ALLRQ-000-CI2 Cooling Tower Sulfuric	10	9	4	12	12	12
505-914 -ALLRQ-000-CI2 Cooling Tower Hyperchlorite	12	12	4	13	13	13
505-916 -ALLRQ-000-CI2 Cooling Tower Biocide/Defoamer		1		3	3	3
505-980 -ALLRQ-000-CI2 Lab Chemicals	5	4	2	7	7	7
507-710 -ALLRQ-000-CI2 Equipment Rental				5	5	5
511-125 -ALLRQ-000-CI2 ST - Crane Inspect/Repair		1				
511-154 -ALLRQ-000-CI2 ST - Painting/Coating Svcs				5	10	10
511-310 -ALLRQ-000-CI2 ST - Building Maint General	5	5	1	10	10	10
511-330 -ALLRQ-000-CI2 ST - HVAC Inspect/Repair		2	2			
511-362 -ALLRQ-000-CI2 Potable Water System Repairs	2					
511-530 -ALLRQ-000-CI2 ST - Valves		1				
511-550 -ALLRQ-000-CI2 Pipe & Supports	5	2				
511-590 -ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re	28					
512-111 -ALLRQ-000-CI2 Valve Inspections	1			2		
512-120 -ALLRQ-000-CI2 ST - P91 & Pipe Support Inspec				15		
512-123 -ALLRQ-000-CI2 Hrsq Inspections	138	10		150		
512-510 -ALLRQ-000-CI2 Pumps Maint/Repair	1	9	(26)	2	2	2
512-520 -ALLRQ-000-CI2 ST - Motors Maint/Repair		2		2	2	2
512-530 -ALLRQ-000-CI2 ST - Valves Maint/Repair	18	48	41	40	40	41
512-540 -ALLRQ-000-CI2 ST - Therm/Instruments/Meters	2	1	3	5	5	5
512-550 -ALLRQ-000-CI2 ST - Pipe & Supports	32		1			
512-560 -ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit				25	25	26
512-570 -ALLRQ-000-CI2 ST - Tanks		1				
512-577 -ALLRQ-000-CI2 ST - HRSG/Plenum, Ducts	18	141	1	17		
512-590 -ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re	13	5	12			
513-121 -ALLRQ-000-CI2 ST - Air & Leak Inspection				5	6	6
513-505 -ALLRQ-000-CI2 Battery Maint/Repair	1	9				
513-510 -ALLRQ-000-CI2 Pumps Maint/Repair	38	(23)	1	8	8	8
513-515 -ALLRQ-000-CI2 Breaker Maint/Repair			4			
513-520 -ALLRQ-000-CI2 ST - Motors Maint/Repair		14		2	2	2
513-521 -ALLRQ-000-CI2 ST - Turbines & Generators	20	2	2	70		
513-530 -ALLRQ-000-CI2 ST - Valves Maint/Repair	748	8	13			
513-540 -ALLRQ-000-CI2 ST - Thermo/Instruments/Meters		2		5	5	5
513-550 -ALLRQ-000-CI2 ST - Pipe & Supports			1			
513-560 -ALLRQ-000-CI2 ST - DCS/Control Sys/Exciter		1	1	13	13	13
513-575 -ALLRQ-000-CI2 ST - Cooling Tower Maint/Repai	88			15	10	10
513-590 -ALLRQ-000-CI2 ST - Equipment/Parts Repairs	8	3	5	10	10	10
513-840 -ALLRQ-000-CI2 ST - Filters				1	1	1
513-870 -ALLRQ-000-CI2 ST - Lubricating Oil - Steam					1	1
514-128 -ALLRQ-000-CI2 Oil & Water Testing Svcs	1	1	1	5	5	5
514-510 -ALLRQ-000-CI2 ST - Pumps		2		20	20	21
514-590 -ALLRQ-000-CI2 ST - Equipment/Parts Repair		1				
546-180 -ALLRQ-000-CI2 CT - NERC Compliance	37					
547-156 -ALLRQ-000-CI2 CT - Hazardous Waste Services				2	2	2
548-140 -ALLRQ-000-CI2 CT - CEM Hardware/Software Sup	10	9	4	11	9	9
548-184 -ALLRQ-000-CI2 CT - OPS CEMS / RATA / Comp Te		8		5	5	5
548-880 -ALLRQ-000-CI2 CT - Misc Consumables				1	1	1
548-995 -ALLRQ-000-CI2 Fin-Fan Cooler Nitrite Inhibit				1	1	1
552-117 -ALLRQ-000-CI2 CT - Tank Inspection		46				
552-310 -ALLRQ-000-CI2 CT - Building Maint General	1					
552-330 -ALLRQ-000-CI2 CT - HVAC Inspect/Repair	1	1				
552-510 -ALLRQ-000-CI2 CT - Pumps	1					
552-570 -ALLRQ-000-CI2 CT - Tank Maint/Repair			1	2	2	2
552-590 -ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re	3	1				

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT							
Cost Center Detail							
		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2017	2018	2019	2019	2020	2021
553-110	-ALLRQ-000-CI2 CT - Borescope Inspections	6			8	5	5
553-152	-ALLRQ-000-CI2 CT - CEM Repairs/Parts	4			29	18	18
553-210	-ALLRQ-000-CI2 CT - CSA Fixed Costs	180	180	90	180	180	185
553-220	-ALLRQ-000-CI2 CT - CSA Variable Costs				21	43	44
553-230	-ALLRQ-000-CI2 CT - CSA Escalation	11	23	13			
553-505	-ALLRQ-000-CI2 CT - Battery Maint/Repair	1	1				
553-510	-ALLRQ-000-CI2 CT - Pumps Maint/Repair	1	1				
553-515	-ALLRQ-000-CI2 CT - Breaker Maint/Repair		1				
553-520	-ALLRQ-000-CI2 CT - Motors Maint/Repair	2	2	6	3	3	3
553-521	-ALLRQ-000-CI2 CT - Turbines & Generators	177	30		90		
553-530	-ALLRQ-000-CI2 CT - Valves Maint/Repair	4					
553-540	-ALLRQ-000-CI2 CT - Therm/Instruments/Meters		1		5	5	5
553-550	-ALLRQ-000-CI2 CT - Pipe & Supports	1					
553-560	-ALLRQ-000-CI2 CT - DCS/Control Sys/Exciter	4	1	3	13	13	13
553-570	-ALLRQ-000-CI2 CT - Tanks	3		1			
553-590	-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re	13	69	3			
553-840	-ALLRQ-000-CI2 CT - Filters	1	38	1			
553-870	-ALLRQ-000-CI2 CT - Lubricating Oil - Gas				5	1	1
554-128	-ALLRQ-000-CI2 CT - Oil & Water Testing Svcs	1	1	1	5	5	5
570-506	-ALLRQ-000-CI2 CT - Maintenance Station Equip	1	46	23			
920-000	-ALLRQ-000-CI2 A&G - Salaries From Plants	5	2	4			
926-000	-ALLRQ-000-CI2 Pensions & Benefits	16	6	12			
930-250	-ALLRQ-000-CI2 Miscellaneous			3			
Total	Cane Island 2	1,832	879	295	1,006	627	643

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual	Actual	6 Months	Budget	Budget	Budget
	2017	2018	Actual 2019	2019	2020	2021
Cane Island 3:						
500-180 -ALLRQ-000-CI3 ST - NERC Compliance				25		
502-870 -ALLRQ-000-CI3 Steam Operations - Lube Oil	5					
502-926 -ALLRQ-000-CI3 Boiler Ammonia	70	69	28	70	71	73
502-930 -ALLRQ-000-CI3 Polisher/Resin/Filter	5	4	2	6	6	6
502-934 -ALLRQ-000-CI3 Aux Cooling Water	1	1		1	1	1
502-940 -ALLRQ-000-CI3 SCR Ammonia	22	16	9	30	20	21
505-425 -ALLRQ-000-CI3 Electric OPS - Water/Sewer	519	515	202	650	650	666
505-820 -ALLRQ-000-CI3 Electric OPS - Bulk Hydrogen	(3)					
505-830 -ALLRQ-000-CI3 Electric OPS - CO2	1			3		
505-910 -ALLRQ-000-CI3 Cooling Tower Polymer	80	78	25	95	97	99
505-912 -ALLRQ-000-CI3 Cooling Tower Sulfuric	41	36	13	40	40	41
505-914 -ALLRQ-000-CI3 Cooling Tower Hyperchlorite	44	42	21	50	50	51
505-916 -ALLRQ-000-CI3 Cooling Tower Biocide/Defoamer		1	1	5	5	5
505-980 -ALLRQ-000-CI3 Lab Chemicals	13	14	3	15	15	15
506-860 -ALLRQ-000-CI3 ST - Mechanical Consumables	1	1				
507-710 -ALLRQ-000-CI3 Equipment Rental	9			5	5	5
507-720 -ALLRQ-000-CI3 Vessel Rental	1	2	2	9		
511-125 -ALLRQ-000-CI3 ST - Crane Inspect/Repair		3				
511-154 -ALLRQ-000-CI3 ST - Painting/Coating Svcs				1	1	1
511-310 -ALLRQ-000-CI3 ST - Building Maint General	5	8	4	8	9	9
511-330 -ALLRQ-000-CI3 ST - HVAC Inspect/Repair	8	7				
511-510 -ALLRQ-000-CI3 ST - Pumps			13			
511-520 -ALLRQ-000-CI3 ST - Motors		1				
511-540 -ALLRQ-000-CI3 ST - Instrum/Meters/Thermocoup	3					
511-590 -ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re			1			
511-860 -ALLRQ-000-CI3 ST - Mechanical Consumables		11				
512-111 -ALLRQ-000-CI3 Valve Inspections	1			2		
512-120 -ALLRQ-000-CI3 ST - P91 & Pipe Support Inspec			6	25	30	31
512-123 -ALLRQ-000-CI3 Hrsg Inspections	29	12	136	188	170	174
512-510 -ALLRQ-000-CI3 Pumps Maint/Repair	9	11	5	9	10	10
512-520 -ALLRQ-000-CI3 ST - Motors Maint/Repair		4	2	5	5	5
512-530 -ALLRQ-000-CI3 ST - Valves Maint/Repair	182	74	8	270	150	154
512-540 -ALLRQ-000-CI3 ST - Therm/Instruments/Meters	6	36	3	5	5	5
512-550 -ALLRQ-000-CI3 ST - Pipe & Supports	1	1				
512-560 -ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit	5	7		25	25	26
512-570 -ALLRQ-000-CI3 ST - Tanks	3		1			
512-577 -ALLRQ-000-CI3 ST - HRSG/Plenum, Ducts	14	80	9			
512-590 -ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re	59	39	4			
512-870 -ALLRQ-000-CI3 ST - Lubricationg Oil - Steam				2	2	2
513-121 -ALLRQ-000-CI3 ST - Air & Leak Inspection		5		6	6	6
513-505 -ALLRQ-000-CI3 Battery Maint/Repair	2					
513-510 -ALLRQ-000-CI3 Pumps Maint/Repair	8	1	1	9	10	10
513-515 -ALLRQ-000-CI3 Breaker Maint/Repair	3	3	4			
513-520 -ALLRQ-000-CI3 ST - Motors Maint/Repair	3	5	5	3	3	3
513-521 -ALLRQ-000-CI3 ST - Turbines & Generators	26	5	2	100	100	103
513-530 -ALLRQ-000-CI3 ST - Valves Maint/Repair	3	18	1			
513-540 -ALLRQ-000-CI3 ST - Thermo/Instruments/Meters	1	4	4	10	10	10
513-550 -ALLRQ-000-CI3 ST - Pipe & Supports	1	2				
513-560 -ALLRQ-000-CI3 ST - DCS/Control Sys/Exciter	1	3	7	25	25	26
513-570 -ALLRQ-000-CI3 ST - Tanks	1	1				
513-575 -ALLRQ-000-CI3 ST - Cooling Tower Maint/Repai	7	12	27	15	15	15
513-576 -ALLRQ-000-CI3 ST - Condenser/Tubes/Tube Shee	18	20				
513-590 -ALLRQ-000-CI3 ST - Equipment/Parts Repairs	19	8	11	40	40	41
513-840 -ALLRQ-000-CI3 ST - Filters				1	1	1
513-870 -ALLRQ-000-CI3 ST - Lubricating Oil - Steam		5		3	3	3
514-128 -ALLRQ-000-CI3 Oil & Water Testing Svcs	1	1		5	5	5
514-510 -ALLRQ-000-CI3 ST - Pumps	6	6		20	20	21
514-520 -ALLRQ-000-CI3 ST - Motors	11	3				
514-570 -ALLRQ-000-CI3 ST - Tanks	1	1	1			
514-590 -ALLRQ-000-CI3 ST - Equipment/Parts Repair	8	2	2			
547-156 -ALLRQ-000-CI3 CT - Hazardous Waste Services				5	4	4

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT						
Cost Center Detail						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2017	2018	2019	2019	2020	2021
548-140 -ALLRQ-000-CI3 CT - CEM Hardware/Software Sup	10	9	4	10	9	9
548-184 -ALLRQ-000-CI3 CT - OPS CEMS / RATA / Comp Te		10		7	7	7
548-820 -ALLRQ-000-CI3 CT - Bulk Hydrogen	12	21	11	15	22	23
548-830 -ALLRQ-000-CI3 CT - CO2	1	2			3	3
548-880 -ALLRQ-000-CI3 CT - Misc Consumables				2	2	2
548-995 -ALLRQ-000-CI3 Fin-Fan Cooler Nitrite Inhibit				1	1	1
550-720 -ALLRQ-000-CI3 CT - Vessel Rental (Gas Cyl)					4	4
552-117 -ALLRQ-000-CI3 CT - Tank Inspection		46				
552-510 -ALLRQ-000-CI3 CT - Pumps	1					
552-560 -ALLRQ-000-CI3 CT - Control Sys/DCS/LCI/Excit	1					
552-570 -ALLRQ-000-CI3 CT - Tank Maint/Repair	3		1	2	2	2
552-590 -ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re	6	1	1			
553-110 -ALLRQ-000-CI3 CT - Borescope Inspections				8		
553-152 -ALLRQ-000-CI3 CT - CEM Repairs/Parts	4			29	20	21
553-190 -ALLRQ-000-CI3 CT - Misc Professional Svcs						
553-210 -ALLRQ-000-CI3 CT - CSA Fixed Costs	164	191	94	189	189	193
553-220 -ALLRQ-000-CI3 CT - CSA Variable Costs	2,943	191	748	1,837	1,909	1,956
553-230 -ALLRQ-000-CI3 CT - CSA Escalation	451	(45)		47	79	81
553-505 -ALLRQ-000-CI3 CT - Battery Maint/Repair	1					
553-507 -ALLRQ-000-CI3 CT - Maint A/C, D/C Power Equi		88				
553-510 -ALLRQ-000-CI3 CT - Pumps Maint/Repair			2			
553-515 -ALLRQ-000-CI3 CT - Breaker Maint/Repair	4	2	6			
553-520 -ALLRQ-000-CI3 CT - Motors Maint/Repair		8	3	5	5	5
553-521 -ALLRQ-000-CI3 CT - Turbines & Generators	105	11	4	100	100	103
553-530 -ALLRQ-000-CI3 CT - Valves Maint/Repair	7	25	5			
553-540 -ALLRQ-000-CI3 CT - Therm/Instruments/Meters	28	43		15	15	15
553-550 -ALLRQ-000-CI3 CT - Pipe & Supports		1				
553-560 -ALLRQ-000-CI3 CT - DCS/Control Sys/Exciter	12	12	51	25	25	26
553-570 -ALLRQ-000-CI3 CT - Tanks	1	2	1			
553-590 -ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re	23	8	19			
553-840 -ALLRQ-000-CI3 CT - Filters		1				
553-870 -ALLRQ-000-CI3 CT - Lubricating Oil - Gas		1		2	2	2
554-128 -ALLRQ-000-CI3 CT - Oil & Water Testing Svcs	1	1		5	5	5
570-506 -ALLRQ-000-CI3 CT - Maintenance Station Equip	1	2				
920-000 -ALLRQ-000-CI3 A&G - Salaries From Plants	10	4	7			
926-000 -ALLRQ-000-CI3 Pensions & Benefits	34	13	25			
930-250 -ALLRQ-000-CI3 Miscellaneous	(1)		6			
Total	5,074	1,825	1,555	4,082	4,006	4,106

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2017	2018	2019	2019	2020	2021
Cane Island 4:						
500-180 -ALLRQ-000-CI4 ST - NERC Compliance				25		
502-926 -ALLRQ-000-CI4 Boiler Ammonia	27	52	6	28	29	29
502-930 -ALLRQ-000-CI4 Polisher/Resin/Filter	8	6	7	9	9	9
502-934 -ALLRQ-000-CI4 Aux Cooling Water	1	2	1	1	2	2
502-940 -ALLRQ-000-CI4 SCR Ammonia	29	36	22	40	40	41
505-425 -ALLRQ-000-CI4 Electric OPS - Water/Sewer	579	564	285	650	650	666
505-820 -ALLRQ-000-CI4 Electric OPS - Bulk Hydrogen	5	8	6	12	12	12
505-830 -ALLRQ-000-CI4 Electric OPS - CO2		4	1	6	6	6
505-910 -ALLRQ-000-CI4 Cooling Tower Polymer	63	60	12	65	66	68
505-912 -ALLRQ-000-CI4 Cooling Tower Sulfuric	48	56	26	50	50	51
505-914 -ALLRQ-000-CI4 Cooling Tower Hyperchlorite	54	60	34	60	60	62
505-916 -ALLRQ-000-CI4 Cooling Tower Biocide/Defoamer	17	27	12	35	36	37
505-980 -ALLRQ-000-CI4 Lab Chemicals	21	24	11	20	20	21
506-860 -ALLRQ-000-CI4 ST - Mechanical Consumables		1				
507-710 -ALLRQ-000-CI4 Equipment Rental				5	5	5
507-720 -ALLRQ-000-CI4 Vessel Rental	9	24	20	35	14	14
511-116 -ALLRQ-000-CI4 ST - Fire Inspection - Structu	1					
511-125 -ALLRQ-000-CI4 ST - Crane Inspect/Repair	6					
511-154 -ALLRQ-000-CI4 ST - Painting/Coating Svcs				1	1	1
511-310 -ALLRQ-000-CI4 ST - Building Maint General	5	2		5	5	5
511-505 -ALLRQ-000-CI4 ST - Batteries		1	1			
511-510 -ALLRQ-000-CI4 ST - Pumps	3	1				
511-520 -ALLRQ-000-CI4 ST - Motors		1				
511-530 -ALLRQ-000-CI4 ST - Valves	2					
511-540 -ALLRQ-000-CI4 ST - Instrum/Meters/Thermocoup		9				
511-550 -ALLRQ-000-CI4 Pipe & Supports		2				
511-560 -ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit		2				
511-570 -ALLRQ-000-CI4 Tanks		(10)				
511-590 -ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re	28	13	8			
512-111 -ALLRQ-000-CI4 Valve Inspections	1			2		
512-120 -ALLRQ-000-CI4 ST - P91 & Pipe Support Inspec	13					
512-123 -ALLRQ-000-CI4 Hrsg Inspections	7	12	154	18		
512-510 -ALLRQ-000-CI4 Pumps Maint/Repair	10	97	2	5		
512-520 -ALLRQ-000-CI4 ST - Motors Maint/Repair	45	11	1	15	15	15
512-530 -ALLRQ-000-CI4 ST - Valves Maint/Repair	9	72	32	330	200	205
512-540 -ALLRQ-000-CI4 ST - Therm/Instruments/Meters	10	9	12	10	10	10
512-550 -ALLRQ-000-CI4 ST - Pipe & Supports	20					
512-560 -ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit		8	17	25	25	26
512-570 -ALLRQ-000-CI4 ST - Tanks	1			1	1	1
512-577 -ALLRQ-000-CI4 ST - HRSG/Plenum, Ducts	3	18	2			
512-590 -ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re	1	6	23			
512-860 -ALLRQ-000-CI4 ST - Mechanical Consumables				1	1	1
512-870 -ALLRQ-000-CI4 ST - Lubrication Oil - Steam		4				
513-121 -ALLRQ-000-CI4 ST - Air & Leak Inspection		6		6	6	6
513-190 -ALLRQ-000-CI4 ST - Misc Professional Svcs					18	18
513-505 -ALLRQ-000-CI4 Battery Maint/Repair	2	1				
513-507 -ALLRQ-000-CI4 ST - Maint A/C, D/C Power Equi		1				
513-510 -ALLRQ-000-CI4 Pumps Maint/Repair	7	43	13		20	21
513-515 -ALLRQ-000-CI4 Breaker Maint/Repair	14	4	(211)			
513-520 -ALLRQ-000-CI4 ST - Motors Maint/Repair	15	1	6	10	10	10
513-521 -ALLRQ-000-CI4 ST - Turbines & Generators	9	12	13			
513-530 -ALLRQ-000-CI4 ST - Valves Maint/Repair	6	36	2			
513-540 -ALLRQ-000-CI4 ST - Thermo/Instruments/Meters	6	12		10	10	10
513-550 -ALLRQ-000-CI4 ST - Pipe & Supports		1				
513-560 -ALLRQ-000-CI4 ST - DCS/Control Sys/Exciter	20	20	25	20	25	26
513-570 -ALLRQ-000-CI4 ST - Tanks						
513-575 -ALLRQ-000-CI4 ST - Cooling Tower Maint/Repai		18	10	5	10	10
513-576 -ALLRQ-000-CI4 ST - Condenser/Tubes/Tube Shee		3				
513-590 -ALLRQ-000-CI4 ST - Equipment/Parts Repairs	7	42	9	50	50	51
513-840 -ALLRQ-000-CI4 ST - Filters	3	16	29	2	2	2
513-870 -ALLRQ-000-CI4 ST - Lubricating Oil - Steam		12	3	2	2	2

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT							
Cost Center Detail							
	Actual	Actual	6 Months Actual	Budget	Budget	Budget	
	2017	2018	2019	2019	2020	2021	
514-128 -ALLRQ-000-CI4 Oil & Water Testing Svcs	1	1		5	5	5	
514-510 -ALLRQ-000-CI4 ST - Pumps	51	(81)	2	50	50	51	
514-570 -ALLRQ-000-CI4 ST - Tanks	1						
547-156 -ALLRQ-000-CI4 CT - Hazardous Waste Services				5	4	4	
548-140 -ALLRQ-000-CI4 CT - CEM Hardware/Software Sup	8	8	4	10	8	8	
548-184 -ALLRQ-000-CI4 CT - OPS CEMS / RATA / Comp Te		14		15	20	21	
548-590 -ALLRQ-000-CI4 Misc Equipment Repairs		3					
548-810 -ALLRQ-000-CI4 CT - Cems Gas							
548-820 -ALLRQ-000-CI4 CT - Bulk Hydrogen	7	8	6	12	12	12	
548-830 -ALLRQ-000-CI4 CT - CO2		4	3	6	6	6	
548-880 -ALLRQ-000-CI4 CT - Misc Consumables				3	3	3	
550-720 -ALLRQ-000-CI4 CT - Vessel Rental (Gas Cyl)					14	14	
552-310 -ALLRQ-000-CI4 CT - Building Maint General	2						
552-530 -ALLRQ-000-CI4 CT - Valves		8	3				
552-570 -ALLRQ-000-CI4 CT - Tank Maint/Repair		6					
553-110 -ALLRQ-000-CI4 CT - Borescope Inspections				8			
553-152 -ALLRQ-000-CI4 CT - CEM Repairs/Parts	4			18	15	15	
553-190 -ALLRQ-000-CI4 CT - Misc Professional Svcs					18	18	
553-210 -ALLRQ-000-CI4 CT - CSA Fixed Costs	120	139	69	137	137	141	
553-220 -ALLRQ-000-CI4 CT - CSA Variable Costs	1,535	1,604	521	1,807	1,721	1,764	
553-230 -ALLRQ-000-CI4 CT - CSA Escalation	221	(21)		43	70	72	
553-330 -ALLRQ-000-CI4 CT - HVAC Inspect/Repair		1					
553-505 -ALLRQ-000-CI4 CT - Battery Maint/Repair	1						
553-507 -ALLRQ-000-CI4 CT - Maint A/C, D/C Power Equi	1	18					
553-510 -ALLRQ-000-CI4 CT - Pumps Maint/Repair		16					
553-515 -ALLRQ-000-CI4 CT - Breaker Maint/Repair	8						
553-520 -ALLRQ-000-CI4 CT - Motors Maint/Repair		2		10	10	10	
553-521 -ALLRQ-000-CI4 CT - Turbines & Generators	2	37	5				
553-530 -ALLRQ-000-CI4 CT - Valves Maint/Repair	5	3	14				
553-540 -ALLRQ-000-CI4 CT - Therm/Instruments/Meters	11	28	18	10	10	10	
553-550 -ALLRQ-000-CI4 CT - Pipe & Supports		7					
553-560 -ALLRQ-000-CI4 CT - DCS/Control Sys/Exciter	12	34	34	20	25	26	
553-590 -ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re	7	83	24				
553-840 -ALLRQ-000-CI4 CT - Filters	110	2	2	180	180	185	
553-870 -ALLRQ-000-CI4 CT - Lubricating Oil - Gas		26		4	3	3	
554-128 -ALLRQ-000-CI4 CT - Oil & Water Testing Svcs	1	1	1	5	5	5	
570-506 -ALLRQ-000-CI4 CT - Maintenance Station Equip	1	21					
920-000 -ALLRQ-000-CI4 A&G - Salaries From Plants	12	5	9				
926-000 -ALLRQ-000-CI4 Pensions & Benefits	40	16	30				
930-250 -ALLRQ-000-CI4 Miscellaneous	(1)		7				
Total	Cane Island 4	3,276	3,403	1,346	3,906	3,731	3,824

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT						
Cost Center Detail						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2017	2018	2019	2019	2020	2021
Cane Island Common:						
500-142 -ALLRQ-000-CIC Environmental Eng Support	23	57	30	44	41	42
500-144 -ALLRQ-000-CIC ST - MSDS Support (MOMS)	6	5	5	6	6	6
500-146 -ALLRQ-000-CIC ST - CMMS Hard/Software Suppor	9			10	10	10
500-150 -ALLRQ-000-CIC Engineering Support	55	13		14	24	25
500-157 -ALLRQ-000-CIC Eng Control System Support		6	36	140	90	92
500-180 -ALLRQ-000-CIC ST - NERC Compliance				50		
500-182 -ALLRQ-000-CIC CT - Environ Compliance Trng	20	30	13	30	20	21
500-190 -ALLRQ-000-CIC ST - Misc Professional Svcs		16	7	20	26	27
500-192 -ALLRQ-000-CIC ST - Outside Training	48	32	27	46	25	26
500-355 -ALLRQ-000-CIC ST - Monitoring Fees Fire/Secu				5		
500-380 -ALLRQ-000-CIC ST - Travel/Meetings	3	4	4	3	3	3
502-128 -ALLRQ-000-CIC Potable Water Testing	22	22	12	25	30	31
502-192 -ALLRQ-000-CIC Boiler Outside Training	1			1	1	1
502-920 -ALLRQ-000-CIC Boiler DEHA		1				
502-932 -ALLRQ-000-CIC Demineralizer Chemicals	41	50	33	43	43	44
502-935 -ALLRQ-000-CIC Potable Granular Hypochlorite	4	4	2	4	4	4
505-830 -ALLRQ-000-CIC Electric OPS - CO2		1	2	2	2	2
505-870 -ALLRQ-000-CIC Electric OPS - Lube Oil			(2)			
505-980 -ALLRQ-000-CIC Lab Chemicals	1	2	2	5	5	5
506-000 -ALLRQ-000-CIC Steam Misc Expense		(1)				
506-118 -ALLRQ-000-CIC Steam Misc - Insurance Inspec	17	16	7	12	12	12
506-190 -ALLRQ-000-CIC ST - Misc Professional Svcs				3	2	2
506-192 -ALLRQ-000-CIC Steam Misc - Misc Outside Trai				1	1	1
506-350 -ALLRQ-000-CIC Steam Misc - Site Security	5	9				
506-355 -ALLRQ-000-CIC Steam Misc - Monitoring Fees	5					
506-361 -ALLRQ-000-CIC Steam Misc - Janitorial	27	21	12	31	30	31
506-363 -ALLRQ-000-CIC Steam Misc - Ground Svcs	9	14	15	42	42	43
506-364 -ALLRQ-000-CIC Steam Misc - Trash/Garbage Svc	34	38	10	40	30	31
506-365 -ALLRQ-000-CIC Steam Misc - Uniforms/Rags/Mat	18	21	10	19	22	23
506-366 -ALLRQ-000-CIC Steam Misc - Pest Control	2	2	1	2	2	2
506-367 -ALLRQ-000-CIC Steam Misc - Freight/Postage	1	2	1	2	2	2
506-368 -ALLRQ-000-CIC Steam Misc - Safety Supplies	21	25	26	20	27	28
506-369 -ALLRQ-000-CIC Steam Misc - Control Room Furn	3	8	1	2	2	2
506-370 -ALLRQ-000-CIC Steam Misc - Office Supplies	17	27	9	25	28	29
506-372 -ALLRQ-000-CIC Steam Misc - Computer Hardware		7		6	12	12
506-373 -ALLRQ-000-CIC Steam Misc - Printing				1	1	1
506-374 -ALLRQ-000-CIC Steam Misc - Cleaning Supplies	2	3	1	2	2	2
506-375 -ALLRQ-000-CIC Steam Misc - Books/Pub/Sub	1			1	1	1
506-376 -ALLRQ-000-CIC Steam Misc - Mechanical Tools	1	1		1	3	3
506-377 -ALLRQ-000-CIC Steam Misc - I&E Tools	1	1	(1)			
506-380 -ALLRQ-000-CIC Steam Misc - Travel/Meetings	4	3	1		4	4
506-430 -ALLRQ-000-CIC Steam Misc - Phone/Communicati	13	8	4	14	12	12
506-590 -ALLRQ-000-CIC Misc Equipment Repairs	3	(1)				
506-880 -ALLRQ-000-CIC ST - Misc Consumables	(21)	22	11	35	37	38
507-000 -ALLRQ-000-CIC Rents	110	110	55	110	110	113
507-710 -ALLRQ-000-CIC Equipment Rental			3	9	5	5
507-720 -ALLRQ-000-CIC Vessel Rental	12	17	14	22	8	8
510-192 -ALLRQ-000-CIC ST - Outside Training	2		4	15	19	19
510-380 -ALLRQ-000-CIC ST - Travel/Meetings	2	1	6	8	10	10
511-116 -ALLRQ-000-CIC ST - Fire Inspection - Structu	30	56	16	31	35	36
511-125 -ALLRQ-000-CIC ST - Crane Inspect/Repair	2	1	2	8	8	8
511-154 -ALLRQ-000-CIC ST - Painting/Coating Svcs				1	1	1
511-310 -ALLRQ-000-CIC ST - Building Maint General	24	14	15	7	7	7
511-330 -ALLRQ-000-CIC ST - HVAC Inspect/Repair	32	54	19	50	50	51
511-350 -ALLRQ-000-CIC ST - Site Security	3	5	9	10	10	10
511-363 -ALLRQ-000-CIC ST - Grounds Services	1					
511-510 -ALLRQ-000-CIC ST - Pumps	48	35	1			
511-520 -ALLRQ-000-CIC ST - Motors	4	4	1			
511-530 -ALLRQ-000-CIC ST - Valves	2		15			
511-540 -ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup		8				
511-550 -ALLRQ-000-CIC Pipe & Supports	9		1			

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT							
Cost Center Detail							
	Actual	Actual	6 Months Actual	Budget	Budget	Budget	
	2017	2018	2019	2019	2020	2021	
511-560 -ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit	1		1				
511-570 -ALLRQ-000-CIC Tanks	134			1	5	5	
511-580 -ALLRQ-000-CIC CT - Painting - Structures	8	1	2	6	8	8	
511-590 -ALLRQ-000-CIC ST - Exchangers Non-Turbine Re	2	6	9	50	50	51	
511-850 -ALLRQ-000-CIC ST - Electrical Consumables	1		4				
511-870 -ALLRQ-000-CIC ST - Lubrication Oil - Steam		1					
512-157 -ALLRQ-000-CIC ST - DCS/Control Sys/LCI/Excit	63		2	20	20	21	
512-520 -ALLRQ-000-CIC ST - Motors Maint/Repair				2	3	3	
512-530 -ALLRQ-000-CIC ST - Valves Maint/Repair		1	5				
512-540 -ALLRQ-000-CIC ST - Therm/Instruments/Meters			5				
512-550 -ALLRQ-000-CIC ST - Pipe & Supports		13					
512-560 -ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit	12		1				
512-570 -ALLRQ-000-CIC ST - Tanks		1		1	1	1	
512-590 -ALLRQ-000-CIC ST - Exchangers Non-Turbine Re	1	1	2				
513-126 -ALLRQ-000-CIC ST - Cathodic Protection Inspe		3	1	5	11	11	
513-157 -ALLRQ-000-CIC Control System/Lci/Exciter	29	29	14	29	29	30	
513-190 -ALLRQ-000-CIC ST - Misc Professional Svcs		2					
513-510 -ALLRQ-000-CIC Pumps Maint/Repair			(6)				
513-515 -ALLRQ-000-CIC Breaker Maint/Repai		3					
513-575 -ALLRQ-000-CIC ST - Cooling Tower Maint/Repai		1					
513-590 -ALLRQ-000-CIC ST - Equipment/Parts Repairs			2				
513-850 -ALLRQ-000-CIC ST - Electric Consumables	3	3	2	2	5	5	
514-125 -ALLRQ-000-CIC ST - Forklift Inspect/Repair		5	2	2	2	2	
514-151 -ALLRQ-000-CIC Alignment/Balance Services	11	33	11	20	25	26	
514-190 -ALLRQ-000-CIC Misc Professional Svcs	2	1					
514-320 -ALLRQ-000-CIC Utility Vehicle Maint/Insuranc	9	15	5	29	29	30	
514-350 -ALLRQ-000-CIC ST - Site Security	1	5					
514-363 -ALLRQ-000-CIC EU MR-2 Maint of Lawn Equip	4	5	2	4	4	4	
514-370 -ALLRQ-000-CIC Service Contract Copy Machine	1	1	1	1	2	2	
514-372 -ALLRQ-000-CIC ST - Computer Hardware	1						
514-376 -ALLRQ-000-CIC ST - Mechanical Tools	14	31	7	17	20	21	
514-377 -ALLRQ-000-CIC ST - I & E Tools	8	12	3	3	5	5	
514-378 -ALLRQ-000-CIC ST - Tool Calibration				1	1	1	
514-590 -ALLRQ-000-CIC ST - Equipment/Parts Repair	1	1		1	1	1	
514-720 -ALLRQ-000-CIC Welding Gasses			4		3	3	
514-880 -ALLRQ-000-CIC ST - Misc Consumables	48	14	16	55	33	34	
546-192 -ALLRQ-000-CIC CT - Outside Training					2	2	
546-380 -ALLRQ-000-CIC CT - Travel/Meetings	5	1		3	5	5	
547-193 -ALLRQ-000-CIC Fuel Gas Pipeline Svcs	107	95	51	345	165	169	
547-950 -ALLRQ-000-CIC Fuel Biocide				3	4	4	
548-140 -ALLRQ-000-CIC CT - CEM Hardware/Software Sup	6	12	6				
548-590 -ALLRQ-000-CIC Misc Equipment Repairs	(13)	(2)					
548-810 -ALLRQ-000-CIC CT - Cems Gas	39	53	37	70	75	77	
549-000 -ALLRQ-000-CIC CT -Misc Operating Expense	1,800	1,818	922	1,922	1,967	2,017	
549-190 -ALLRQ-000-CIC CT - Misc Professional Svcs							
549-610 -ALLRQ-000-CIC CT - Regular Time	3,438	3,425	1,777	3,718	3,841	3,937	
549-620 -ALLRQ-000-CIC CT - Overtime	587	640	336	631	654	670	
549-690 -ALLRQ-000-CIC CT - Other	1,885	1,883	883	2,081	2,089	2,141	
551-380 -ALLRQ-000-CIC CT - Travel/Meetings	8	11	1	8	8	8	
552-540 -ALLRQ-000-CIC CT - Instrum/Meters/Thermocoup			1	1	10	10	
552-590 -ALLRQ-000-CIC CT - Exchangers Non-Turbine Re	7						
553-560 -ALLRQ-000-CIC CT - DCS/Control Sys/Exciter			2				
554-151 -ALLRQ-000-CIC CT - Alignment/Balance Service	11						
554-880 -ALLRQ-000-CIC CT - Misc Consumables	(2)	(2)	(1)				
570-506 -ALLRQ-000-CIC CT - Maintenance Station Equip			24				
921-100 -ALLRQ-000-CIC Obsolete	4	10	22				
Total	Cane Island Common	8,913	8,911	4,592	10,004	9,936	10,184

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual		6 Months	Budget	Budget	Budget
	2017	2018	Actual 2019	2019	2020	2021
Treasure Coast:						
500-142 -ALLRQ-000-TCC Environmental Eng Support				7	17	17
500-144 -ALLRQ-000-TCC ST - MSDS Support (MOMS)	6	5	5	7	7	7
500-150 -ALLRQ-000-TCC Engineering Support				3	5	5
500-180 -ALLRQ-000-TC1 ST - NERC Compliance	(3)			7		
500-180 -ALLRQ-000-TCC ST - NERC Compliance	3					
500-182 -ALLRQ-000-TC1 CT - Environ Compliance Trng	21	22				
500-182 -ALLRQ-000-TCC CT - Environ Compliance Trng			15	30	15	15
500-190 -ALLRQ-000-TCC ST - Misc Professional Svcs		10				
500-192 -ALLRQ-000-TC1 ST - Outside Training				6	6	6
500-192 -ALLRQ-000-TCC ST - Outside Training		5	6			
502-420 -ALLRQ-000-TCC Injection Well	(4)	51	29	103	78	79
502-870 -ALLRQ-000-TC1 Steam Operations - Lube Oil				3	1	1
502-926 -ALLRQ-000-TC1 Boiler Ammonia	5	13	6	10	15	15
502-930 -ALLRQ-000-TC1 Polisher/Resin/Filter	1	1	2	2	2	2
502-932 -ALLRQ-000-TCC Demineralizer Chemicals			6			
502-934 -ALLRQ-000-TC1 Aux Cooling Water				1	1	1
502-940 -ALLRQ-000-TC1 SCR Ammonia	36	50	19	60	60	62
505-425 -ALLRQ-000-TCC Electric OPS - Water/Sewer	19	23	8	25	25	26
505-850 -ALLRQ-000-TCC Steam Misc - Electr Consumable		1		10	8	8
505-870 -ALLRQ-000-TC1 Electric OPS - Lube Oil	10	10		30	10	10
505-870 -ALLRQ-000-TCC Electric OPS - Lube Oil				2	2	2
505-910 -ALLRQ-000-TC1 Cooling Tower Polymer	205	210	84	156	200	205
505-912 -ALLRQ-000-TC1 Cooling Tower Sulfuric	40	53	31	35	55	56
505-914 -ALLRQ-000-TC1 Cooling Tower Hyperchlorite	32	29	12	35	35	36
505-916 -ALLRQ-000-TC1 Cooling Tower Biocide/Defoamer				2	2	2
505-918 -ALLRQ-000-TC1 Cooling Tower Phosphate	14	26		25	25	26
505-980 -ALLRQ-000-TC1 Lab Chemicals	7	6	3	10	10	10
506-350 -ALLRQ-000-TCC Steam Misc - Site Security		3	1	5	5	5
506-355 -ALLRQ-000-TCC Steam Misc - Monitoring Fees	1	1		1	1	1
506-361 -ALLRQ-000-TCC Steam Misc - Janitorial	14	15	7	18	18	18
506-363 -ALLRQ-000-TCC Steam Misc - Ground Svcs				8	8	8
506-364 -ALLRQ-000-TCC Steam Misc - Trash/Garbage Svc	3	3	1	8	8	8
506-365 -ALLRQ-000-TCC Steam Misc - Uniforms/Rags/Mat	7	2	2	8	5	5
506-366 -ALLRQ-000-TCC Steam Misc - Pest Control				2	2	2
506-367 -ALLRQ-000-TCC Steam Misc - Freight/Postage	3	3	2	4	4	4
506-368 -ALLRQ-000-TCC Steam Misc - Safety Supplies	1	1		1	1	1
506-369 -ALLRQ-000-TCC Steam Misc - Control Room Furn	1	3		2	2	2
506-370 -ALLRQ-000-TCC Steam Misc - Office Supplies	5	5	2	10	10	10
506-372 -ALLRQ-000-TCC Steam Misc - Computer Hardware		1		3	3	3
506-374 -ALLRQ-000-TCC Steam Misc - Cleaning Supplies	2	3	1	3	3	3
506-375 -ALLRQ-000-TCC Steam Misc - Books/Pub/Sub				1	1	1
506-380 -ALLRQ-000-TCC Steam Misc - Travel/Meetings	9	7	4	10	8	9
506-430 -ALLRQ-000-TCC Steam Misc - Phone/Communicati	6	1	1	1	1	1
506-435 -ALLRQ-000-TCC Steam Misc - Internet	13	13	7	14	14	14
506-880 -ALLRQ-000-TC1 ST - Misc Consumables	1					
506-880 -ALLRQ-000-TCC ST - Misc Consumables	3	1		5	2	2
507-710 -ALLRQ-000-TC1 Equipment Rental	13	5	4	20	10	10
507-710 -ALLRQ-000-TCC Equipment Rental			1			
507-720 -ALLRQ-000-TC1 Vessel Rental					17	17
507-720 -ALLRQ-000-TCC Vessel Rental	18	21	8	17	5	5
507-790 -ALLRQ-000-TC1 Misc Rents		1		5	2	2
511-116 -ALLRQ-000-TCC ST - Fire Inspection - Structu	16	18	16	18	18	18
511-310 -ALLRQ-000-TCC ST - Building Maint General	4	4	2	10	10	10
511-330 -ALLRQ-000-TC1 ST - HVAC Inspect/Repair	2			12	3	3
511-510 -ALLRQ-000-TC1 ST - Pumps	9	32				
511-530 -ALLRQ-000-TC1 ST - Valves	8	1				
511-540 -ALLRQ-000-TC1 ST - Instrum/Meters/Thermocoup			1			
511-550 -ALLRQ-000-TC1 Pipe & Supports		28	3	5	5	5
511-560 -ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit			5			
511-570 -ALLRQ-000-TC1 Tanks				5	5	5
511-570 -ALLRQ-000-TCC Tanks				1	1	1

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT						
Cost Center Detail						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2017	2018	2019	2019	2020	2021
511-580 -ALLRQ-000-TC1 CT - Painting - Structures		61		5	2	2
511-580 -ALLRQ-000-TCC CT - Painting - Structures	1			20	20	21
511-590 -ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re	20					
512-120 -ALLRQ-000-TC1 ST - P91 & Pipe Support Inspec	15				30	31
512-123 -ALLRQ-000-TC1 Hrsg Inspections	18	12	22	20	20	20
512-510 -ALLRQ-000-TC1 Pumps Maint/Repair	4	10	50			
512-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair	151	79	37	105	109	112
512-540 -ALLRQ-000-TC1 ST - Therm/Instruments/Meters	11	19	19	10	10	10
512-560 -ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit	17	7	1		5	5
512-570 -ALLRQ-000-TC1 ST - Tanks		1				
512-577 -ALLRQ-000-TC1 ST - HRSG/Plenum, Ducts	89	1	58		25	26
512-590 -ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re	71	41	21			
513-330 -ALLRQ-000-TC1 ST - HVAC Inspec/Repair		5		6	3	3
513-505 -ALLRQ-000-TC1 Battery Maint/Repair			26	2	2	2
513-507 -ALLRQ-000-TC1 ST - Maint A/C, D/C Power Equi			15			
513-510 -ALLRQ-000-TC1 Pumps Maint/Repair	9	2	3			
513-515 -ALLRQ-000-TC1 Breaker Maint/Repair	14	3		20	10	10
513-520 -ALLRQ-000-TC1 ST - Motors Maint/Repair			71	45		
513-521 -ALLRQ-000-TC1 ST - Turbines & Generators	33	111	31	20	20	21
513-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair	7		(28)			
513-540 -ALLRQ-000-TC1 ST - Thermo/Instruments/Meters	44	50	29	40	40	41
513-540 -ALLRQ-000-TCC ST - Thermo/Instruments/Meters			2			
513-550 -ALLRQ-000-TC1 ST - Pipe & Supports	1					
513-560 -ALLRQ-000-TC1 ST - DCS/Control Sys/Exciter		6	6			
513-570 -ALLRQ-000-TC1 ST - Tanks	3	2				
513-575 -ALLRQ-000-TC1 ST - Cooling Tower Maint/Repai	54	35	94	50	50	51
513-590 -ALLRQ-000-TC1 ST - Equipment/Parts Repairs	47	51	72			
513-840 -ALLRQ-000-TC1 ST - Filters	9	1		8	8	8
514-125 -ALLRQ-000-TCC ST - Forklift Inspec/Repair	5	5		3	5	5
514-128 -ALLRQ-000-TCC Oil & Water Testing Svcs	2	2	1	2	2	2
514-146 -ALLRQ-000-TCC Software Support			5	10	10	10
514-320 -ALLRQ-000-TCC Utility Vehicle Maint/Insuranc				2	1	1
514-370 -ALLRQ-000-TCC Service Contract Copy Machine				3	3	3
514-510 -ALLRQ-000-TC1 ST - Pumps		7		10	10	10
514-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair			3			
514-590 -ALLRQ-000-TC1 ST - Equipment/Parts Repair		1		30	20	21
514-590 -ALLRQ-000-TCC ST - Equipment/Parts Repair		5		7	7	8
514-720 -ALLRQ-000-TCC Welding Gasses			1		2	2
514-880 -ALLRQ-000-TCC ST - Misc Consumables					2	2
546-142 -ALLRQ-000-TCC CT - Environ Support/Permits	1	9	14	17	17	17
546-192 -ALLRQ-000-TCC CT - Outside Training	8				2	2
546-610 -ALLRQ-000-TCC CT - Supervision Time	362	324	181	391	449	460
547-193 -ALLRQ-000-TCC Fuel Gas Pipeline Svcs	1			1	1	1
548-140 -ALLRQ-000-TC1 CT - CEM Hardware/Software Sup			2			
548-140 -ALLRQ-000-TCC CT - CEM Hardware/Software Sup	20	18	5	15	15	15
548-184 -ALLRQ-000-TC1 CT - OPS CEMS / RATA / Comp Te	11	8		15	15	15
548-184 -ALLRQ-000-TCC CT - OPS CEMS / RATA / Comp Te				2	2	2
548-410 -ALLRQ-000-TCC CT - Station Service	139	181	79	240	240	246
548-415 -ALLRQ-000-TCC CT - Dynamic Scheduling	14	14	7	14	14	15
548-590 -ALLRQ-000-TCC Misc Equipment Repairs	(317)	(54)				
548-810 -ALLRQ-000-TC1 CT - Cems Gas	10	15	9	25	20	21
548-820 -ALLRQ-000-TC1 CT - Bulk Hydrogen	6	14	5	10	15	15
548-830 -ALLRQ-000-TC1 CT - CO2	1	3	2	3	5	5
548-830 -ALLRQ-000-TCC CT - CO2		2				
548-870 -ALLRQ-000-TC1 CT - Lube Oil - Gas/Aux		13	7	11	18	18
549-190 -ALLRQ-000-TC1 CT - Misc Professional Svcs				10	10	10
549-376 -ALLRQ-000-TCC CT - Mechanical Tools	1	3	4	5	5	5
549-377 -ALLRQ-000-TCC CT - I&E Tools	1	1		5	5	5
549-610 -ALLRQ-000-TC1 CT - Regular Time	3					
549-610 -ALLRQ-000-TCC CT - Regular Time	1,300	1,139	664	1,521	2,036	2,087
549-620 -ALLRQ-000-TC1 CT - Overtime						
549-620 -ALLRQ-000-TCC CT - Overtime	391	373	278	324	400	410

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT							
Cost Center Detail							
		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2017	2018	2019	2019	2020	2021
549-690	-ALLRQ-000-TCC CT - Other	591	317		32	15	15
550-720	-ALLRQ-000-TC1 CT - Vessel Rental (Gas Cyl)						
550-720	-ALLRQ-000-TCC CT - Vessel Rental (Gas Cyl)	19	14	6	35	30	31
552-116	-ALLRQ-000-TC1 CT - Fire Inspection - Structu		2	2	10	5	5
552-117	-ALLRQ-000-TC1 CT - Tank Inspection	55					
552-330	-ALLRQ-000-TC1 CT - HVAC Inspect/Repair		4				
552-510	-ALLRQ-000-TC1 CT - Pumps		1	22			
552-530	-ALLRQ-000-TC1 CT - Valves	2					
552-540	-ALLRQ-000-TC1 CT - Instrum/Meters/Thermocoup	2					
552-560	-ALLRQ-000-TC1 CT - Control Sys/DCS/LCI/Excit	2					
552-570	-ALLRQ-000-TC1 CT - Tank Maint/Repair	8		3	2	2	2
552-590	-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re	8	1	2			
553-110	-ALLRQ-000-TC1 CT - Borescope Inspections	14	13	4	9	14	14
553-116	-ALLRQ-000-TC1 CT - Fire Inspections G & E	2					
553-121	-ALLRQ-000-TC1 CT - Air End Leakage Inspectio	8			12	12	12
553-126	-ALLRQ-000-TC1 CT - Cathodic Protection/Inspe	7	8		8	8	8
553-152	-ALLRQ-000-TC1 CT - CEM Repairs/Parts	30	4	2	15	15	15
553-152	-ALLRQ-000-TCC CT - CEM Repairs/Parts	3			5	5	5
553-157	-ALLRQ-000-TC1 CT - Control System/Lci/Excite				10	10	10
553-158	-ALLRQ-000-TC1 CT - I&E Support & Calibration				10		
553-210	-ALLRQ-000-TC1 CT - CSA Fixed Costs	139	163	79	161	120	123
553-220	-ALLRQ-000-TC1 CT - CSA Variable Costs	1,966	2,291	1,073	2,222	1,605	1,645
553-230	-ALLRQ-000-TC1 CT - CSA Escalation	303	(27)		144	65	67
553-330	-ALLRQ-000-TC1 CT - HVAC Inspect/Repair				7	3	3
553-505	-ALLRQ-000-TC1 CT - Battery Maint/Repair		2	1			
553-507	-ALLRQ-000-TC1 CT - Maint A/C, D/C Power Equi	1		14			
553-510	-ALLRQ-000-TC1 CT - Pumps Maint/Repair		5		10	10	10
553-515	-ALLRQ-000-TC1 CT - Breaker Maint/Repair				20	20	21
553-520	-ALLRQ-000-TC1 CT - Motors Maint/Repair	2	6	(1)	35	30	31
553-520	-ALLRQ-000-TFO CT - Motors Maint/Repair						
553-520	-ALLRQ-000-TSO CT - Motors Maint/Repair						
553-521	-ALLRQ-000-TC1 CT - Turbines & Generators	302	117	130	20	20	21
553-530	-ALLRQ-000-TC1 CT - Valves Maint/Repair	79	33	106	50	50	51
553-540	-ALLRQ-000-TC1 CT - Therm/Instruments/Meters	35	37	74	50	40	41
553-560	-ALLRQ-000-TC1 CT - DCS/Control Sys/Exciter	17	6	4	80	50	51
553-570	-ALLRQ-000-TC1 CT - Tanks	2					
553-590	-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re	14		15			
553-840	-ALLRQ-000-TC1 CT - Filters	221	(1)	5	20	220	226
553-850	-ALLRQ-000-TC1 CT - Electrical Consumables		3		10	8	8
553-850	-ALLRQ-000-TCC CT - Electrical Consumables	2	1				
553-860	-ALLRQ-000-TC1 CT - Mechanical Consumables	2			20	8	8
553-860	-ALLRQ-000-TCC CT - Mechanical Consumables	2	2	1	10	8	8
553-870	-ALLRQ-000-TC1 CT - Lubricating Oil - Gas	3					
554-125	-ALLRQ-000-TC1 CT - Crane/Forklift Inspection				8	5	5
554-128	-ALLRQ-000-TCC CT - Oil & Water Testing Svcs	4	1	1	5	5	5
554-151	-ALLRQ-000-TC1 CT - Alignment/Balance Service				5		
554-590	-ALLRQ-000-TC1 Misc Equipment Repairs				30	20	21
554-590	-ALLRQ-000-TCC Misc Equipment Repairs	6					
554-880	-ALLRQ-000-TC1 CT - Misc Consumables		1				
554-880	-ALLRQ-000-TCC CT - Misc Consumables	26	8	4	18	18	18
570-506	-ALLRQ-000-TC1 CT - Maintenance Station Equip	2				10	10
921-100	-ALLRQ-000-TCC Obsolete		8	2			
930-250	-ALLRQ-000-TC1 Miscellaneous	8	8	8	8	8	8
Total	Treasure Coast	6,997	6,299	3,650	6,866	6,866	7,038

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual	Actual	6 Months	Budget	Budget	Budget
	2017	2018	Actual 2019	2019	2020	2021
Key West Units:						
548-830 -ALLRQ-000-KW1 CT - CO2	1	2				
548-870 -ALLRQ-000-KW1 CT - Lube Oil - Gas/Aux				1	1	1
553-110 -ALLRQ-000-KW1 CT - Borescope Inspections	4	4	4	5	5	5
553-113 -ALLRQ-000-KW1 CT - Breaker Inspections				4		
553-154 -ALLRQ-000-KW1 CT - Painting/Coating Svcs				1	1	1
553-521 -ALLRQ-000-KW1 CT - Turbines & Generators	1	3				
553-540 -ALLRQ-000-KW1 CT - Therm/Instruments/Meters		5	2			
553-560 -ALLRQ-000-KW1 CT - DCS/Control Sys/Exciter				8	8	8
553-590 -ALLRQ-000-KW1 CT - Exchangers Non-Turbine Re		1				
553-840 -ALLRQ-000-KW1 CT - Filters				3	3	3
553-850 -ALLRQ-000-KW1 CT - Electrical Consumables				2	2	2
553-860 -ALLRQ-000-KW1 CT - Mechanical Consumables	2			10	10	10
554-190 -ALLRQ-000-KW1 CT - Misc Professional Svcs		9		5	5	5
570-506 -ALLRQ-000-KW1 CT - Maintenance Station Equip			7			
548-870 -ALLRQ-000-KW2 CT - Lube Oil - Gas/Aux				1	1	1
553-110 -ALLRQ-000-KW2 CT - Borescope Inspections	4	4	4	5	5	5
553-113 -ALLRQ-000-KW2 CT - Breaker Inspections				4		
553-154 -ALLRQ-000-KW2 CT - Painting/Coating Svcs				1	1	1
553-521 -ALLRQ-000-KW2 CT - Turbines & Generators	11		3			
553-530 -ALLRQ-000-KW2 CT - Valves Maint/Repair			6			
553-540 -ALLRQ-000-KW2 CT - Therm/Instruments/Meters	1					
553-560 -ALLRQ-000-KW2 CT - DCS/Control Sys/Exciter				8	8	8
553-840 -ALLRQ-000-KW2 CT - Filters				3	3	3
553-860 -ALLRQ-000-KW2 CT - Mechanical Consumables				10	10	10
554-190 -ALLRQ-000-KW2 CT - Misc Professional Svcs				5	5	5
570-506 -ALLRQ-000-KW2 CT - Maintenance Station Equip		3				
548-870 -ALLRQ-000-KW3 CT - Lube Oil - Gas/Aux				1	1	1
553-110 -ALLRQ-000-KW3 CT - Borescope Inspections	4	4	4	5	5	5
553-113 -ALLRQ-000-KW3 CT - Breaker Inspections				4		
553-154 -ALLRQ-000-KW3 CT - Painting/Coating Svcs	1			1	1	1
553-521 -ALLRQ-000-KW3 CT - Turbines & Generators	1		1			
553-530 -ALLRQ-000-KW3 CT - Valves Maint/Repair			4			
553-560 -ALLRQ-000-KW3 CT - DCS/Control Sys/Exciter				8	8	8
553-840 -ALLRQ-000-KW3 CT - Filters				3	3	3
553-860 -ALLRQ-000-KW3 CT - Mechanical Consumables	1			10	10	10
554-190 -ALLRQ-000-KW3 CT - Misc Professional Svcs				5	5	5
570-506 -ALLRQ-000-KW3 CT - Maintenance Station Equip		3	2			
548-810 -ALLRQ-000-KW4 CT - Cems Gas	4	8	4	6	8	8
548-830 -ALLRQ-000-KW4 CT - CO2	10					
548-870 -ALLRQ-000-KW4 CT - Lube Oil - Gas/Aux	13			1	1	1
552-116 -ALLRQ-000-KW4 CT - Fire Inspection - Structu	1					
552-154 -ALLRQ-000-KW4 CT - Painting/Coating Svcs				5	5	5
552-310 -ALLRQ-000-KW4 CT - Building Maint General		1				
552-520 -ALLRQ-000-KW4 CT - Motors			1			
553-110 -ALLRQ-000-KW4 CT - Borescope Inspections	10	22	8	5	5	5
553-113 -ALLRQ-000-KW4 CT - Breaker Inspections				4		
553-152 -ALLRQ-000-KW4 CT - CEM Repairs/Parts					2	2
553-154 -ALLRQ-000-KW4 CT - Painting/Coating Svcs				1	1	1
553-157 -ALLRQ-000-KW4 CT - Control System/Lci/Excite						
553-505 -ALLRQ-000-KW4 CT - Battery Maint/Repair	13			3		
553-507 -ALLRQ-000-KW4 CT - Maint A/C, D/C Power Equi	1					
553-520 -ALLRQ-000-KW4 CT - Motors Maint/Repair	4					
553-521 -ALLRQ-000-KW4 CT - Turbines & Generators	27		1			
553-530 -ALLRQ-000-KW4 CT - Valves Maint/Repair						
553-540 -ALLRQ-000-KW4 CT - Therm/Instruments/Meters	6	15	3			
553-560 -ALLRQ-000-KW4 CT - DCS/Control Sys/Exciter	42	24	20	40	40	41
553-590 -ALLRQ-000-KW4 CT - Exchangers Non-Turbine Re	7					
553-840 -ALLRQ-000-KW4 CT - Filters		1	4	10	10	10
553-860 -ALLRQ-000-KW4 CT - Mechanical Consumables	8			20	20	21
554-190 -ALLRQ-000-KW4 CT - Misc Professional Svcs	8	2	15	15	15	15
554-510 -ALLRQ-000-KW4 CT - Pumps		3				

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual	Actual	6 Months	Budget	Budget	Budget
	2017	2018	Actual 2019	2019	2020	2021
506-369 -ALLRQ-000-KWC Steam Misc - Control Room Furn		1				
507-000 -ALLRQ-000-KWC Rents	56	57	29	57	61	62
511-840 -ALLRQ-000-KWC ST - Filters		(3)				
546-142 -ALLRQ-000-KWC CT - Environ Support/Permits		11	1	12	11	11
546-144 -ALLRQ-000-KWC CT - MSDS Support (MOMS)	6	5	5	7	7	7
546-150 -ALLRQ-000-KWC CT - Engineering Svcs	3		12	5	5	5
546-180 -ALLRQ-000-KWC CT - NERC Compliance				40		
546-182 -ALLRQ-000-KWC CT - Environ Compliance Trng	3	3		6	3	3
546-192 -ALLRQ-000-KWC CT - Outside Training	10	12	15	4	19	19
546-610 -ALLRQ-000-KWC CT - Supervision Time	176	142	98	215	239	245
547-950 -ALLRQ-000-KWC Fuel Biocide						
548-140 -ALLRQ-000-KWC CT - CEM Hardware/Software Sup	53	28	27	50	40	41
548-184 -ALLRQ-000-KWC CT - OPS CEMS / RATA / Comp Te	11	24	15	25	25	26
548-590 -ALLRQ-000-KWC Misc Equipment Repairs	(4)	(15)				
548-860 -ALLRQ-000-KWC CT - Mech Consumables						
548-870 -ALLRQ-000-KWC CT - Lube Oil - Gas/Aux	2			2	2	2
548-995 -ALLRQ-000-KWC Fin-Fan Cooler Nitrite Inhibit			1			
549-156 -ALLRQ-000-KWC CT - Haz Waste Services	2	2		4	3	3
549-192 -ALLRQ-000-KWC CT - Outside Training						
549-350 -ALLRQ-000-KWC CT - Site Security	13	11	1	9	6	6
549-365 -ALLRQ-000-KWC CT - Uniforms/Rags/Mats	7	8	3	9	9	9
549-367 -ALLRQ-000-KWC CT - Freight/Postage	6	2	3	6	5	5
549-368 -ALLRQ-000-KWC CT - Safety Supplies	1	1	2	2	2	2
549-370 -ALLRQ-000-KWC CT - Office Supplies	3	3	1	5	5	5
549-372 -ALLRQ-000-KWC CT - Computer Hardware		3		3	3	3
549-376 -ALLRQ-000-KWC CT - Mechanical Tools	13	9	5	5	5	5
549-377 -ALLRQ-000-KWC CT - I&E Tools		4				
549-380 -ALLRQ-000-KWC CT - Meetings	2	5	3	13	13	13
549-425 -ALLRQ-000-KWC CT - Water & Sewer		2		3	3	3
549-430 -ALLRQ-000-KWC CT - Phone Ld	3	5	1	3	3	3
549-590 -ALLRQ-000-KWC Misc Equipment Repairs						
549-610 -ALLRQ-000-KWC CT - Regular Time	518	404	229	603	630	646
549-620 -ALLRQ-000-KWC CT - Overtime	69	30	26	56	60	62
549-630 -ALLRQ-000-KWC CT - Standby Pay	74	77	41	75	75	77
549-690 -ALLRQ-000-KWC CT - Other	961	827	464	901	1,085	1,112
550-710 -ALLRQ-000-KWC CT - Equipment Rental	10	2	5	15	10	10
550-720 -ALLRQ-000-KWC CT - Vessel Rental (Gas Cyl)		18		10	12	12
552-116 -ALLRQ-000-KWC CT - Fire Inspection - Structu	23	13		18	18	18
552-117 -ALLRQ-000-KWC CT - Tank Inspection	6			6	28	28
552-154 -ALLRQ-000-KWC CT - Painting/Coating Svcs				2	2	2
552-310 -ALLRQ-000-KWC CT - Building Maint General	5	1				
552-330 -ALLRQ-000-KWC CT - HVAC Inspect/Repair	8	23	3	20	20	21
552-540 -ALLRQ-000-KWC CT - Instrum/Meters/Thermocoup						
552-570 -ALLRQ-000-KWC CT - Tank Maint/Repair		3	1			
552-590 -ALLRQ-000-KWC CT - Exchangers Non-Turbine Re	11					
553-152 -ALLRQ-000-KWC CT - CEM Repairs/Parts		8				
553-158 -ALLRQ-000-KWC CT - I&E Support & Calibration				5	5	5
553-170 -ALLRQ-000-KWC CT - T&D Services	1	3	1	2	3	3
553-505 -ALLRQ-000-KWC CT - Battery Maint/Repair						
553-507 -ALLRQ-000-KWC CT - Maint A/C, D/C Power Equi	1					
553-510 -ALLRQ-000-KWC CT - Pumps Maint/Repair	2		3		2	2
553-521 -ALLRQ-000-KWC CT - Turbines & Generators			2			
553-590 -ALLRQ-000-KWC CT - Exchangers Non-Turbine Re	3					
553-850 -ALLRQ-000-KWC CT - Electrical Consumables	9	5	1	5	5	5
553-860 -ALLRQ-000-KWC CT - Mechanical Consumables		2	1			
554-128 -ALLRQ-000-KWC CT - Oil & Water Testing Svcs	4	3	2	8	8	8
554-146 -ALLRQ-000-KWC CT - CMMS Hard/Soft Support				5	5	5
554-151 -ALLRQ-000-KWC CT - Alignment/Balance Service				4	4	4
554-190 -ALLRQ-000-KWC CT - Misc Professional Svcs				3	3	3
554-320 -ALLRQ-000-KWC CT - Utility Vehicle Maint/Ins					1	1
554-378 -ALLRQ-000-KWC CT - Tool Calibration	1					
554-510 -ALLRQ-000-KWC CT - Pumps	1		5			

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT						
Cost Center Detail						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2017	2018	2019	2019	2020	2021
554-530 -ALLRQ-000-KWC CT - Valves Maint/Repair	4					
554-590 -ALLRQ-000-KWC Misc Equipment Repairs	15	8		20	20	21
554-880 -ALLRQ-000-KWC CT - Misc Consumables	20	17	7	22	22	23
921-100 -ALLRQ-000-KWC Obsolete	31					
548-810 -ALLRQ-000-KW5 CT - Cems Gas	4	3	2	4	4	4
548-850 -ALLRQ-000-KW5 CT - Elec Consumables	2	8	4	5	5	5
548-870 -ALLRQ-000-KW5 CT - Lube Oil - Gas/Aux	17					
549-350 -ALLRQ-000-KW5 CT - Site Security	3					
552-117 -ALLRQ-000-KW5 CT - Tank Inspection				4		
552-310 -ALLRQ-000-KW5 CT - Building Maint General	4					
553-113 -ALLRQ-000-KW5 CT - Breaker Inspections				4		
553-152 -ALLRQ-000-KW5 CT - CEM Repairs/Parts	15		5	8	8	8
553-154 -ALLRQ-000-KW5 CT - Painting/Coating Svcs				1	1	1
553-520 -ALLRQ-000-KW5 CT - Motors Maint/Repair		2				
553-521 -ALLRQ-000-KW5 CT - Turbines & Generators	1		1			
553-540 -ALLRQ-000-KW5 CT - Therm/Instruments/Meters	1					
553-560 -ALLRQ-000-KW5 CT - DCS/Control Sys/Exciter						
553-840 -ALLRQ-000-KW5 CT - Filters		5				
553-850 -ALLRQ-000-KW5 CT - Electrical Consumables						
554-190 -ALLRQ-000-KW5 CT - Misc Professional Svcs	15	32		5	5	5
548-810 -ALLRQ-000-KW6 CT - Cems Gas	4	3	2	4	4	4
548-850 -ALLRQ-000-KW6 CT - Elec Consumables	2	5	4	5	5	5
549-350 -ALLRQ-000-KW6 CT - Site Security	2					
552-310 -ALLRQ-000-KW6 CT - Building Maint General	4					
553-113 -ALLRQ-000-KW6 CT - Breaker Inspections				4		
553-152 -ALLRQ-000-KW6 CT - CEM Repairs/Parts				8	8	8
553-510 -ALLRQ-000-KW6 CT - Pumps Maint/Repair	3					
553-520 -ALLRQ-000-KW6 CT - Motors Maint/Repair	2					
553-550 -ALLRQ-000-KW6 CT - Pipe & Supports	1					
553-850 -ALLRQ-000-KW6 CT - Electrical Consumables						
554-190 -ALLRQ-000-KW6 CT - Misc Professional Svcs	6			5	5	5
548-870 -ALLRQ-000-KW7 CT - Lube Oil - Gas/Aux	5					
553-515 -ALLRQ-000-KW7 CT - Breaker Maint/Repair			6			
553-521 -ALLRQ-000-KW7 CT - Turbines & Generators						
553-540 -ALLRQ-000-KW7 CT - Therm/Instruments/Meters	1		3			
553-850 -ALLRQ-000-KW7 CT - Electrical Consumables				2	2	2
554-190 -ALLRQ-000-KW7 CT - Misc Professional Svcs	58			5	5	5
Total	2,484	1,940	1,139	2,544	2,739	2,807

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT						
Cost Center Detail						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2017	2018	2019	2019	2020	2021
Critical Infrastructure Protection:						
921-200 -ALLRQ-000-DSO Computer Supplies	4					
921-311 -ALLRQ-000-DSO Internet/Telcom Services	121	130	66	113	137	140
921-920 -ALLRQ-000-DSO Maintenance Support Agreements	79	87	47	95	129	129
921-930 -ALLRQ-000-DSO Computer Hardware	12	15	18	2	3	3
923-170 -ALLRQ-000-DSO IT Consulting Services	5	53		67	67	67
921-920 -ALLRQ-000-DCI Maintenance Support Agreements	9	2		31	39	39
921-930 -ALLRQ-000-DCI Computer Hardware		1		2	3	3
921-920 -ALLRQ-000-DKW Maintenance Support Agreements	4			6	8	8
921-930 -ALLRQ-000-DKW Computer Hardware		1	1	2	3	3
921-920 -ALLRQ-000-DTC Maintenance Support Agreements	11	4		25	35	35
921-930 -ALLRQ-000-DTC Computer Hardware		5	3	4	3	3
Total Critical Infrastructure Protection	246	298	136	348	426	429
NERC Compliance:						
500-180 -ALLRQ-000-NCI ST - NERC Compliance	3	2		105		60
513-505 -ALLRQ-000-NCI Battery Maint/Repair				14	31	
546-180 -ALLRQ-000-NCI CT - NERC Compliance					40	
500-180 -ALLRQ-000-NTC ST - NERC Compliance		1		80		
500-180 -ALLRQ-000-NKW ST - NERC Compliance	19			80		
546-180 -ALLRQ-000-NKW CT - NERC Compliance		55			150	
Total NERC Compliance	21	59		279	221	60
Unplanned Maintenance:						
553-595 -ALLRQ-000-TC1 CT - Unplanned Maint	3	(221)	(31)	270	270	277
512-595 -ALLRQ-000-CIC ST - Boiler Unplanned Maint				25	25	26
513-595 -ALLRQ-000-C14 ST - Unplanned Maint		(33)		300	200	205
553-595 -ALLRQ-000-KWC CT - Unplanned Maint	102	49		150	150	154
553-595 -ALLRQ-000-C11 CT - Unplanned Maint				50	50	51
513-595 -ALLRQ-000-C13 ST - Unplanned Maint				300	200	205
513-595 -ALLRQ-000-C12 ST - Unplanned Maint				100	100	103
Total Unplanned Maintenance	105	(205)	(31)	1,195	995	1,020
Deposit to General Reserve:						
999-240 -ALLRQ-000-GRF Transfer to Other Bus Unit	780				280	
Total Deposit to General Reserve	780				280	
	40,285	34,439	19,228	42,814	41,697	43,299

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT							
Cost Center Detail							
		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2017	2018	2019	2019	2020	2021
Debt, Leases & R&R:							
999-240	-ALLRQ-005-VER Transfer to Other Bus Unit						
999-240	-ALLRQ-000-RNR Transfer to Other Bus Unit	5,400	5,400	2,700	5,400	12,000	17,000
999-240	-ALLRQ-005-08P Transfer to Other Bus Unit				78,190		
999-440	-ALLRQ-005-VER Transfer from O&M						
923-702	-ALLRQ-005-000 Line/Letter of Credit Fees	1,278	1,213	458	964	534	534
923-705	-ALLRQ-005-000 Broker Dealer Remarketing			49			
923-706	-ALLRQ-005-000 Credit Facility Costs	3	3	1			
999-240	-ALLRQ-005-08A Transfer to Other Bus Unit	25,810	25,823	19,181	38,520		
999-240	-ALLRQ-005-08B Transfer to Other Bus Unit	8,765	10,216				
999-240	-ALLRQ-005-08C Transfer to Other Bus Unit	1,600	1,700	34			
999-240	-ALLRQ-005-09A Transfer to Other Bus Unit	5,070	5,263	2,547	5,148		
999-240	-ALLRQ-005-13A Transfer to Other Bus Unit	1,420	1,464	724	1,524	1,570	1,625
999-240	-ALLRQ-005-15B Transfer to Other Bus Unit	5,385	5,617	2,932	5,940	6,235	6,535
999-240	-ALLRQ-005-16A Transfer to Other Bus Unit					38,415	40,330
999-240	-ALLRQ-005-17B Transfer to Other Bus Unit					2,225	6,765
999-240	-ALLRQ-005-GRF Transfer to Other Bus Unit	2,400	2,400	1,200	2,400		
999-240	-ALLRQ-005-KUA Transfer to Other Bus Unit	11,825	12,468	6,493	13,144	13,844	10,677
999-240	-ALLRQ-005-KWS Transfer to Other Bus Unit	571	594	618	618	644	
999-240	-ALLRQ-005-STL Transfer to Other Bus Unit				55	55	58
427-220	-ALLRQ-000-LOC Interest Expense	103	145	90			
427-220	-ALLRQ-000-SLC Interest Expense						
427-220	-ALLRQ-03A-DSA Interest Expense						
427-220	-ALLRQ-06A-DSA Interest Expense	19	(37)				
427-220	-ALLRQ-08A-DSA Interest Expense	7,348	5,541	986	1,961		
427-220	-ALLRQ-08B-DSA Interest Expense	1,198	652				
427-220	-ALLRQ-08C-DSA Interest Expense	5,673	5,475	2,460	3,360		
427-220	-ALLRQ-09A-DSA Interest Expense	763	517	126	252		
427-220	-ALLRQ-09B-DSA Interest Expense	975	975	488	972		
427-220	-ALLRQ-11A-DSA Interest Expense	289					
427-220	-ALLRQ-11B-DSA Interest Expense	1,883					
427-220	-ALLRQ-11C-DSA Interest Expense	1,771					
427-220	-ALLRQ-13A-DSA Interest Expense	260	307	76	240	228	174
427-220	-ALLRQ-15A-DSA Interest Expense				5,028		
427-220	-ALLRQ-15B-DSA Interest Expense	5,723	5,454	2,586		4,874	4,572
427-220	-ALLRQ-16A-DSA Interest Expense	20,761	20,761	10,381	20,760	20,761	18,840
427-220	-ALLRQ-17A-DSA Interest Expense	909	3,481	1,741	3,480	3,481	3,481
427-220	-ALLRQ-17B-DSA Interest Expense	388	1,487	744	1,488	1,487	1,439
427-220	-ALLRQ-18A-DSA Interest Expense		465	1,059	2,520	2,118	2,118
427-220	-ALLRQ-19A-DSA Interest Expense					3,157	3,157
427-220	-ALLRQ-KUA-005 Interest Expense	7,168	6,525	3,003	5,847	5,149	4,477
427-220	-ALLRQ-KWS-005 Interest Expense	82	58	13	26	26	
427-220	-ALLRQ-STL-000 Interest Expense	75	(22)		20	20	17
Total	Debt, Leases & R&R	124,916	123,945	60,689	197,857	116,823	121,799

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2017	2018	2019	2019	2020	2021
Direct Charges & Other:							
549-610	-ALLRQ-006-000 CT - Regular Time		4				
549-620	-ALLRQ-006-000 CT - Overtime		3				
904-000	-ALLRQ-006-000 Uncollectible Accounts	381					
921-650	-ALLRQ-006-000 Employer Dues	1,012	1,116	459	958	1,056	1,066
921-700	-ALLRQ-006-000 Bank and Other Account Fees	22	27	12	28	28	28
921-910	-ALLRQ-006-000 Software Purchases & Renewals			3		5	5
921-920	-ALLRQ-006-000 Maintenance Support Agreements						
923-100	-ALLRQ-006-000 Contract Consultants	290	463	83	240	152	147
923-105	-ALLRQ-006-000 Legal Fees	236	319	240	648	650	650
923-127	-ALLRQ-006-000 Arbitrage Rebate Calculation		5	2			
923-150	-ALLRQ-006-000 Insurance Consultant						
923-160	-ALLRQ-006-000 Engineering Services	54	506	471	761	1,100	840
923-167	-ALLRQ-006-000 System Dispatch	13	12	6	12	12	12
923-168	-ALLRQ-006-000 FMPP Pool Operations	1,653	1,932	1,075	2,710	2,550	2,400
923-169	-ALLRQ-006-000 FGU G&A Charges	656	675	332	898	675	675
923-195	-ALLRQ-006-000 FMPA G&A Charges	12,301	11,745	5,898	13,212	13,511	13,815
923-316	-ALLRQ-006-000 Telephone	87	75	99	60	90	92
923-318	-ALLRQ-006-000 RTU Maintenance	54	115	7	168	90	92
923-703	-ALLRQ-006-000 Rating Agency Fees	21	20		49	55	55
923-704	-ALLRQ-006-000 Trustee Charges	7	15		17	18	18
923-705	-ALLRQ-006-000 Broker Dealer Remarketing				120	108	108
923-750	-ALLRQ-006-000 Joint Owner Fees	4	22	3	12	12	12
924-321	-ALLRQ-006-000 Property Insurance	1,869	1,804	905	1,884	2,280	2,371
930-740	-ALLRQ-006-BSH EC Member Travel Reimbursement		1		48	24	24
930-740	-ALLRQ-006-CLW EC Member Travel Reimbursement	1		1			
930-740	-ALLRQ-006-FTP EC Member Travel Reimbursement	2	2	1			
930-740	-ALLRQ-006-HAV EC Member Travel Reimbursement	2	2				
930-740	-ALLRQ-006-JXB EC Member Travel Reimbursement	1	3	1			
930-740	-ALLRQ-006-KWS EC Member Travel Reimbursement	5	2	1			
930-740	-ALLRQ-006-NBY EC Member Travel Reimbursement	3	3	2			
Total	Direct Charges & Other	18,675	18,867	9,601	21,824	22,415	22,409

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2017	2018	2019	2019	2020	2021
Gas Transportation:							
501-100	-ALLRQ-007-CIC Fuel - Natural Gas	893	886	437	968	918	917
501-100	-ALLRQ-007-FGU Fuel - Natural Gas	25,764	26,174	12,529	24,370	25,150	24,401
501-100	-ALLRQ-007-OUC Fuel - Natural Gas	455	74	19	715	127	130
501-100	-ALLRQ-007-STA Fuel - Natural Gas	3,339	3,339	1,656	3,604	3,339	3,331
501-100	-ALLRQ-007-TCC Fuel - Natural Gas	1,035	1,023	546	1,346	1,202	1,207
Total Gas Transportation		31,486	31,496	15,187	31,003	30,737	29,986
Variable O&M to Energy:							
999-240	-ALLRQ-002-000 Transfer to Other Bus Unit	(1,231)	(1,998)	(1,305)	(19,574)	(2,966)	(3,040)
999-240	-ALLRQ-000-000 Transfer to Other Bus Unit	(11,682)	(13,453)	(7,846)	(3,972)	(17,530)	(17,210)
Total Variable O&M to Energy		(12,913)	(15,451)	(9,151)	(23,546)	(20,496)	(20,251)
Deposit to Rate Protection Account:							
999-240	-ALLRQ-005-VER Transfer to Other Bus Unit				4,788	4,773	4,792
Total Deposit to Rate Protection Account					4,788	4,773	4,792

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT							
Cost Center Detail							
		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2017	2018	2019	2019	2020	2021
Firm Energy Purchased from Others:							
555-180	-ALLRQ-013-OLE Contract - Energy & Var O&M	674	469	304	67	396	95
555-180	-ALLRQ-013-OUC Contract - Energy & Var O&M		55		38		
555-180	-ALLRQ-013-SOL Contract - Energy & Var O&M						5,579
555-180	-ALLRQ-013-STA Contract - Energy & Var O&M	1,398	1,584	490	2,113	3,904	4,241
Total	Firm Energy Purchased from Others	2,072	2,108	794	2,218	4,299	9,915
Variable Administrative & General:							
999-240	-ALLRQ-016-000 Transfer to Other Bus Unit						
555-300	-ALLRQ-016-000 Conservation Program	700	750	376	750	750	750
Total	Variable Administrative & General	700	750	376	750	750	750
Non-Firm Energy Purchases:							
555-100	-ALLRQ-018-REM OPNS PURCHASED POWER						
555-170	-ALLRQ-018-FEM Interchange Energy			2,972			
555-170	-ALLRQ-018-FPC Interchange Energy	198	310	7			
555-170	-ALLRQ-018-FPL Interchange Energy	88	170	108			
555-170	-ALLRQ-018-LAK Interchange Energy	507	508				
555-170	-ALLRQ-018-OUC Interchange Energy	(290)	1,507		2,659	3,861	3,392
555-170	-ALLRQ-018-REM Interchange Energy	21	22				
555-170	-ALLRQ-018-SEC Interchange Energy	494	386				
555-170	-ALLRQ-018-TEA Interchange Energy	58	129				
555-170	-ALLRQ-018-TEC Interchange Energy	99	4				
555-170	-ALLRQ-018-USS Interchange Energy	625	677	373			
Total	Non-Firm Energy Purchases	1,799	3,712	3,460	2,659	3,861	3,392

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT						
Cost Center Detail						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2017	2018	2019	2019	2020	2021
Fuels:						
501-100 -ALLRQ-019-FGU Fuel - Natural Gas	127,193	117,936	60,896	124,057	121,503	117,726
501-100 -ALLRQ-019-ST1 Fuel - Natural Gas	251	143	71		385	388
501-100 -ALLRQ-019-ST2 Fuel - Natural Gas	124	88	30		694	584
501-110 -ALLRQ-019-ST1 Fuel - Coal	8,272	7,591	3,851	9,976	10,647	11,059
501-110 -ALLRQ-019-ST2 Fuel - Coal	4,061	3,829	1,407	10,849	16,528	14,343
555-110 -ALLRQ-019-VER Stanton 1 Assigned - Fuel			828			
555-110 -ALLRQ-019-FTP Stanton 1 Assigned - Fuel	2,715	2,501	1,290			
555-110 -ALLRQ-019-KUA Stanton 1 Assigned - Fuel	1,358	1,250	645			
555-110 -ALLRQ-019-STK Stanton 1 Assigned - Fuel	271	250	129			
555-120 -ALLRQ-019-VER Stanton 2 Assigned - Fuel			703			
555-120 -ALLRQ-019-FTP Stanton 2 Assigned - Fuel	3,143	2,968	1,101			
555-120 -ALLRQ-019-KUA Stanton 2 Assigned - Fuel	6,286	5,936	2,203			
555-120 -ALLRQ-019-KWS Stanton 2 Assigned - Fuel	1,886	1,781	661			
555-120 -ALLRQ-019-STK Stanton 2 Assigned - Fuel	236	223	83			
555-130 -ALLRQ-019-FTP Tri City Assigned - Fuel	899	828	446			
555-130 -ALLRQ-019-KWS Tri City Assigned - Fuel	2,140	1,981	1,062			
547-300 -ALLRQ-019-CIC Fuel Oil Burned	24					
547-300 -ALLRQ-019-KWC Fuel Oil Burned	271	436	352	11	321	17
547-300 -ALLRQ-019-TCC Fuel Oil Burned	11	9	17			
501-100 -ALLRQ-019-PGP Fuel - Natural Gas	(2,264)	(888)	(941)	(120)	(120)	(120)
999-440 -ALLRQ-019-VER Transfer from O&M						
501-100 -ALLRQ-019-STA Fuel - Natural Gas	6,922	7,221	2,473	7,020	6,886	7,114
501-120 -ALLRQ-019-ST1 Fuel - Other	116	103	38		83	86
501-120 -ALLRQ-019-ST2 Fuel - Other	89	77	55		197	171
555-180 -ALLRQ-019-STA Contract - Energy & Var O&M		9				
555-210 -ALLRQ-019-STK Stanton 1 Assigned - O&M			43			
Total Fuels	164,004	154,271	77,444	151,793	157,125	151,368
Non-Fuel Variable O&M:						
999-240 -ALLRQ-016-000 Transfer to Other Bus Unit	12,913	15,451	9,151	23,546	20,496	20,251
Total Non-Fuel Variable O&M	12,913	15,451	9,151	23,546	20,496	20,251
Deposit to Rate Protection Account:						
999-240 -ALLRQ-019-VER Transfer to Other Bus Unit			218	1,527	843	688
Total Deposit to Rate Protection Account			218	1,527	843	688

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2020
\$000's

ALL-REQUIREMENTS PROJECT
Cost Center Detail

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2017		2018			
Transmission - Others:						
565-000 -ALLRQ-021-VER Transmission			204			
573-100 -ALLRQ-021-KUA Maint of Misc Transmission	206	151	80	125	150	150
999-240 -ALLRQ-021-VER Transfer to Other Bus Unit			(204)		(764)	(519)
999-440 -ALLRQ-021-VER Transfer from O&M			204		764	519
555-000 -ALLRQ-021-OUC OPNS PURCHASED POWER		23				
565-000 -ALLRQ-021-FKE Transmission	(49)	17		27	31	32
565-000 -ALLRQ-021-FPC Transmission	11,976	12,309	5,138	10,977	12,962	13,577
565-000 -ALLRQ-021-FPL Transmission	8,759	8,548	5,243	8,575	8,451	8,445
565-000 -ALLRQ-021-OUC Transmission	3,902	4,284	2,191	5,064	5,576	5,570
565-200 -ALLRQ-021-JEA Standby Transmission	1,136	785	404	588		
565-300 -ALLRQ-021-FPC Trans - Low Voltage Delivery	100	106	51	110	124	146
573-100 -ALLRQ-021-000 Maint of Misc Transmission	78	76	24	36	48	48
Total Transmission - Others	26,108	26,298	13,334	25,502	27,340	27,968
- KUA:						
565-000 -ALLRQ-021-KUA Transmission	2,363	2,612	1,334	2,676	2,927	2,927
Total - KUA	2,363	2,612	1,334	2,676	2,927	2,927