



FLORIDA MUNICIPAL POWER AGENCY All-Requirements Project Net Metering Policy

Amended by the Executive Committee on May 16, 2019

Section 1. Establishment of ARP Participant Net Metering Policy

1.01. ARP Participant may establish a Net Metering program in accordance with this Net Metering Policy (this “Policy”). ARP Participant may offer Net Metering to eligible customers who intend to operate customer-owned renewable generation in parallel with ARP Participant’s electric distribution system that is primarily intended to offset all or part of the electric consumption at the specific site where the customer-owned renewable generation is installed (the “Premises”). The term “customer-owned renewable generation” means an electric generating system located on a customer's premises that is primarily intended to offset part or all of the customer's electricity requirements with renewable energy. The term “customer-owned renewable generation” does not preclude the customer of record from contracting for the purchase, lease, operation, or maintenance of an on-site renewable generation system with a third-party under terms and conditions that do not include the retail purchase of electricity from the third party, and the term includes landlord-owned renewable generation, where ARP Participant’s customer is the tenant occupying or using the Premises. ARP Participant may interconnect with and allow net metering of eligible customer-owned renewable generation in accordance with this Policy.

1.02. The customer-owned renewable energy generation must be operated in parallel with ARP Participant’s electric distribution system, and shall provide as-available generation to ARP Participant at the point of interconnection. Before beginning or resuming parallel operations, the customer or renewable generation owner, as applicable, must enter into (1) the Tri-Party Net Metering Power Purchase Agreement, a copy of which is attached to this Policy as Appendix A; and (B) Utility’s Standard Interconnection Agreement for Customer-Owned Renewable Generation.

Section 2. Customer Metering

2.01. ARP Participant shall cause to be installed metering equipment at the point of delivery capable of recording two separate meter readings: (1) the flow of electricity from ARP Participant to the Premises, and (2) the flow of excess electricity from the Premises to ARP Participant. ARP Participant shall take meter readings on the same cycle as the otherwise applicable rate schedule.

Section 3. Customer Billing and Crediting

3.01. Pursuant to the All-Requirements Power Supply Contract between ARP Participant and Florida Municipal Power Agency, dated as of _____ (the “ARP Contract”), ARP Participant has contractually agreed to purchase from FMIPA, and FMIPA has agreed to sell to ARP Participant, all capacity and energy necessary to operate ARP Participant’s electric system. Because of this, ARP Participant may not directly purchase excess customer-owned renewable generation supplied to ARP Participant’s electric distribution system. However, in order to promote the development of small customer-owned renewable generation, FMIPA has developed this Policy, pursuant to which FMIPA will purchase excess customer-owned renewable generation that take part in ARP Participant’s Net Metering

program and are interconnected to ARP Participant's electric system.

3.02. Customer-owned renewable generation shall first be used to offset the demand for electricity at the Premises from ARP Participant. Excess customer-owned renewable generation that is not used to offset the demand for electricity at the Premises shall be delivered to ARP Participant's electric distribution system. Excess customer-owned renewable generation delivered to ARP Participant's electric distribution system shall be recorded separately from electricity delivered to the Premises from ARP Participant. All electric power and energy delivered by ARP Participant to the Premises shall be received and paid for pursuant to the terms, conditions, and rates of the ARP Participant's rate schedule otherwise applicable to the Premises at the time of delivery. Excess customer-owned renewable generation shall be credited by ARP Participant on the monthly electric consumption bill for the Premises at a rate determined by FMPA, which shall be calculated in accordance with Appendix B, which is attached to this Policy.

3.03. ARP Participant may, in its sole discretion and at its sole cost and expense, offer its net metering customers a renewable production incentive for excess kilowatt hours generated by the customer-owned renewable generation and delivered to ARP Participant's electric distribution system.

Section 4. ARP Participant Billing and Crediting

4.01. On a monthly basis, ARP Participant shall calculate the total kilowatt hours of all excess customer-owned renewable generation that is delivered to ARP Participant's electric distribution system for the previous month. FMPA shall purchase such kilowatt hours of customer-owned renewable generation in the form of a credit on ARP Participant's ARP Bill. This process and rate calculation is more fully described in Appendix B.

4.02. FMPA shall not reimburse ARP Participant for any renewable production incentives provided by ARP Participant to its net metering customers in accordance with Section 3.03.

4.03. Excess customer-owned renewable generation that has been purchased by FMPA pursuant to Section 4.01 remains on ARP Participant's electric system and is used by ARP Participant to meet the electric needs of its other customers. Therefore, as part of the monthly ARP billing adjustment, excess customer-owned renewable generation will be reflected on ARP Participant's monthly ARP Bill, as more fully described in Appendix B.

Section 5. Program Administration

5.01. ARP Participant shall be responsible for developing and administering an application process for interconnection and net metering of customer owned renewable generation in accordance with the Policy. ARP Participant shall be responsible for ensuring the necessary metering equipment as well as conducting the appropriate inspections of customer-owned generation systems.

5.02. As a condition of providing Net Metering service, ARP Participant and eligible customers or renewable generation owners, as applicable, shall be required to execute the Tri-Party Net Metering Power Purchase Agreement. The Tri-Party Net Metering Power Purchase Agreement shall set forth the terms and conditions of FMPA's purchase of excess energy from interconnected renewable generators in accordance with this Policy.

5.03. ARP Participant shall develop and administer a separate agreement between ARP Participant and Customer setting forth the terms and conditions for interconnection and net metering of customer-owned renewable generation that is consistent with this Policy.

5.04. ARP Participant shall be responsible for collecting the necessary information and making the required annual filings with the Public Service Commission to fulfill the requirements of Rule 25-6.065 of the Florida Administrative Code, as it may be amended.

Section 6. Review of Customer Enrollment

6.01. Each ARP Participant may offer net metering service to customer-owned renewable generators under this Policy on a first-come first-served basis. When the ARP Participant's total AC rated generating capacity (subject to a capacity contribution of 40%) used by eligible customer-owned renewable generators exceed 5% of the ARP Participant's summer coincident peak demand, based on an FMPA staff semiannual review, then FMPA staff shall bring the issue before the Executive Committee for further review of net metering customer enrollment, with due consideration given to the impact on ARP Participants' systems and the rate impact on all ARP Participants and their customers.

Section 7. Green Attributes/Renewable Energy Certificates

7.01. FMPA and ARP Participant shall negotiate with net metered renewable generator owners for the right to all Green Attributes associated with the customer-owned renewable generation that is interconnected to ARP Participants electric distribution system. The term "Green Attributes" shall include any and all credits, certificates, benefits, environmental attributes, emissions reductions, offsets, and allowances, however entitled, to the generation of electricity from the customer-owned renewable generation and its displacement of conventional energy generation.