



May 2020 ARP Rate Call Package

FMIPA Executive Committee

June 11, 2020

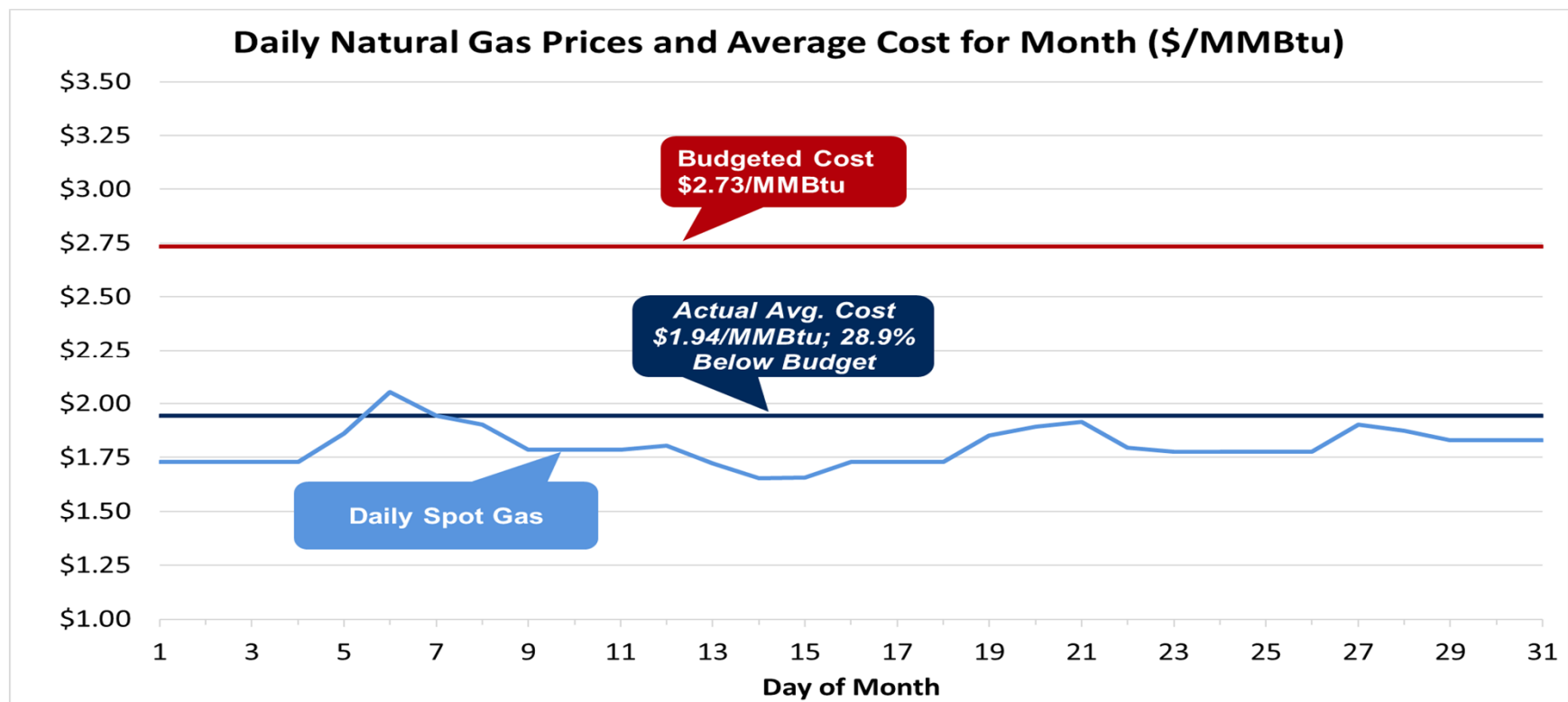


May 2020 Key Discussion Items

- Despite COVID-19 economic impacts, May energy sales 1.4% < budget due to mild May weather and demand 1.4% > budget. YTD energy sales ~1.1% above budget.
- May ARP avg. gas cost was \$1.94/MMBtu (~29% < budget value). Forward curve ~\$0.75/MMBtu below remainder of FY2020 budget. Natural gas forward curve easing in front months but volatility continues.
- May gas generation 17% < budget; coal generation 34% < budget.
- May sales (Pool & 3rd Party) 16% < budget.
- Harmony Solar facility began generating test energy at the end of May (84 MWh). Solar Energy Surcharge for May \$1.94/MWh due to reduced cost of test energy.
- May avg. billed cost (Demand & Energy only) was \$70.29/MWh, ranging from \$57.75 to \$76.42. D&E billed costs 4% < budgeted; Lowest May Demand & Energy rate since 2016; 3rd lowest May since 2005.
- LAIR credit lowers Bushnell's Demand and Energy \$/MWh cost for May by \$12.19/MWh (21%)
- Participant Demand & Energy \$/MWh cost spread \$18.67/MWh in May, higher than the (unadjusted for CSRP) 12-mo. rolling average of \$10.06/MWh
- Fort Meade and Leesburg receive Cost Spread Reduction Program credits; adjusted 12-mo. spread = \$9.38/MWh after reflecting credits.

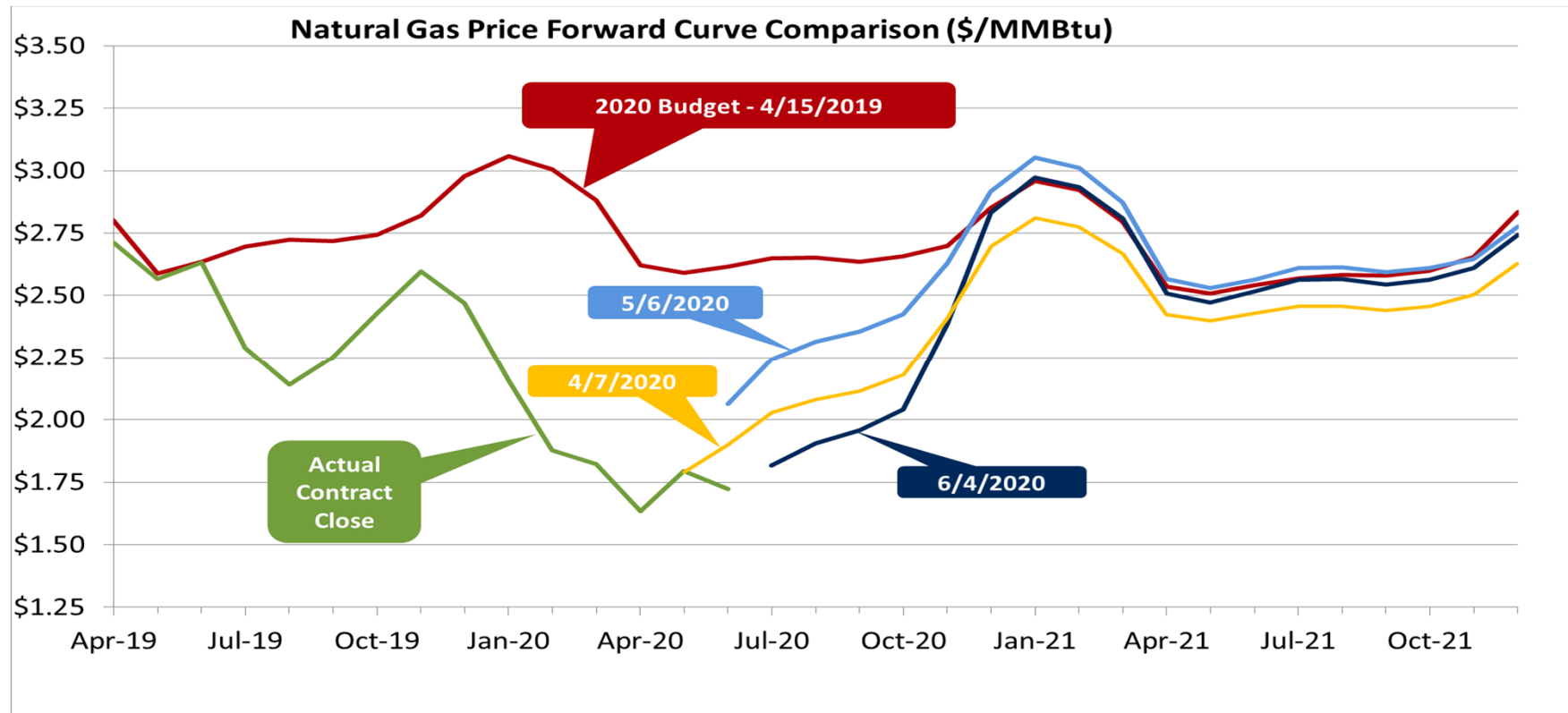
May 2020 Avg. Gas Cost \$1.94/MMBtu

~29% < Budgeted Cost of \$2.73/MMBtu



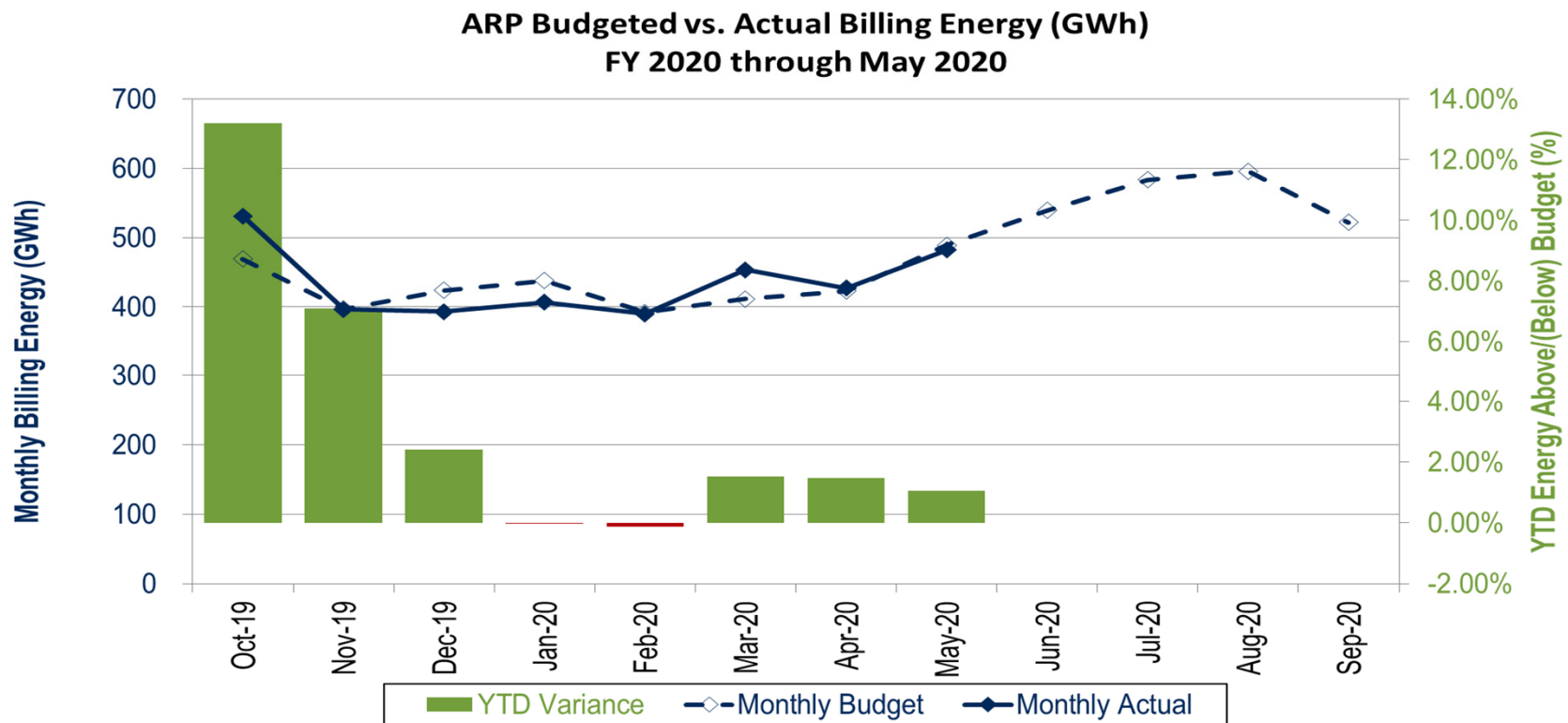
Natural Gas Forward Down From Last Month

Current Curve is ~\$0.75/MMBtu < Budget for Remainder of FY 2020

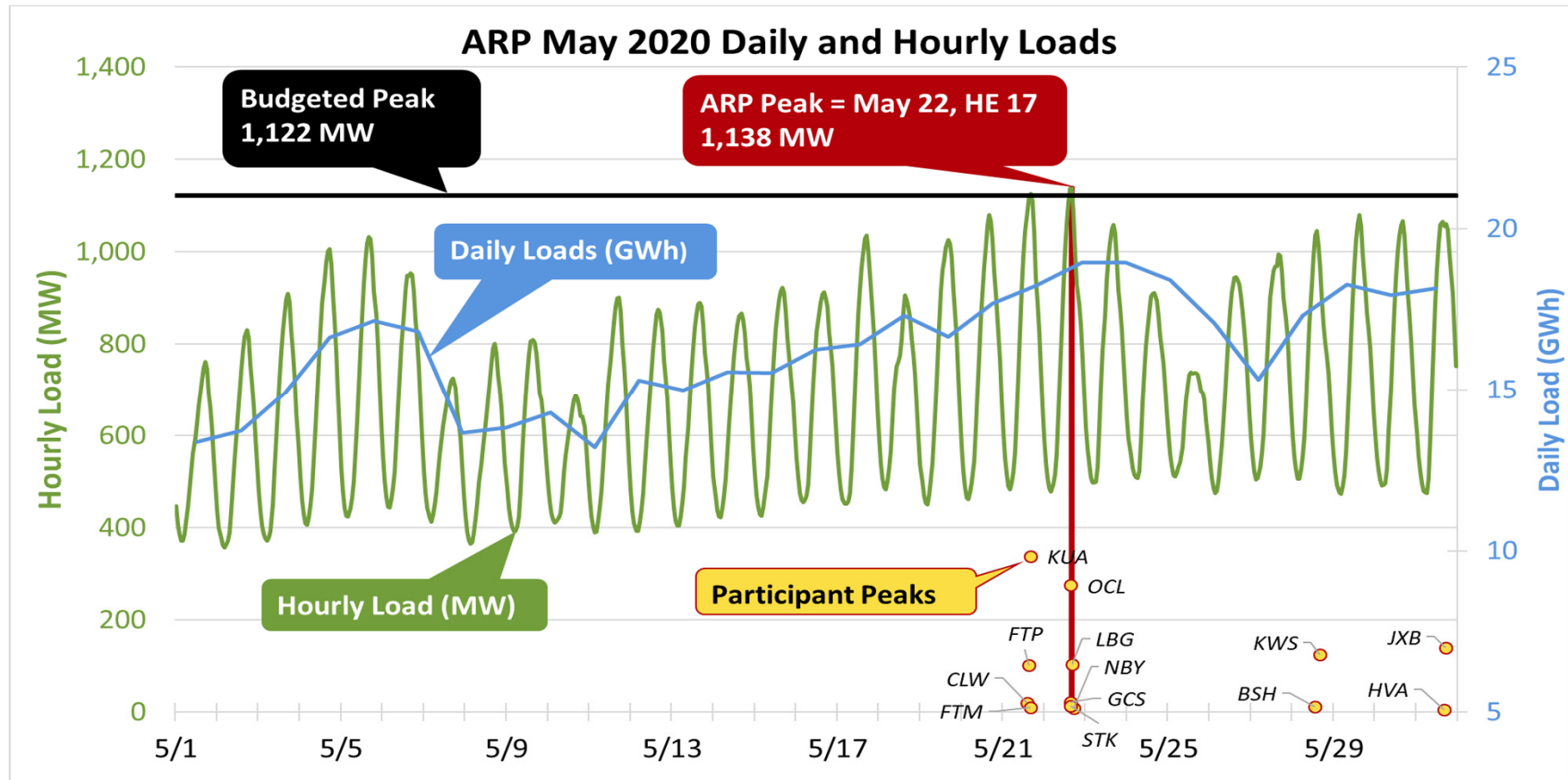


May 2020 Energy Sales 1.4% < Budget

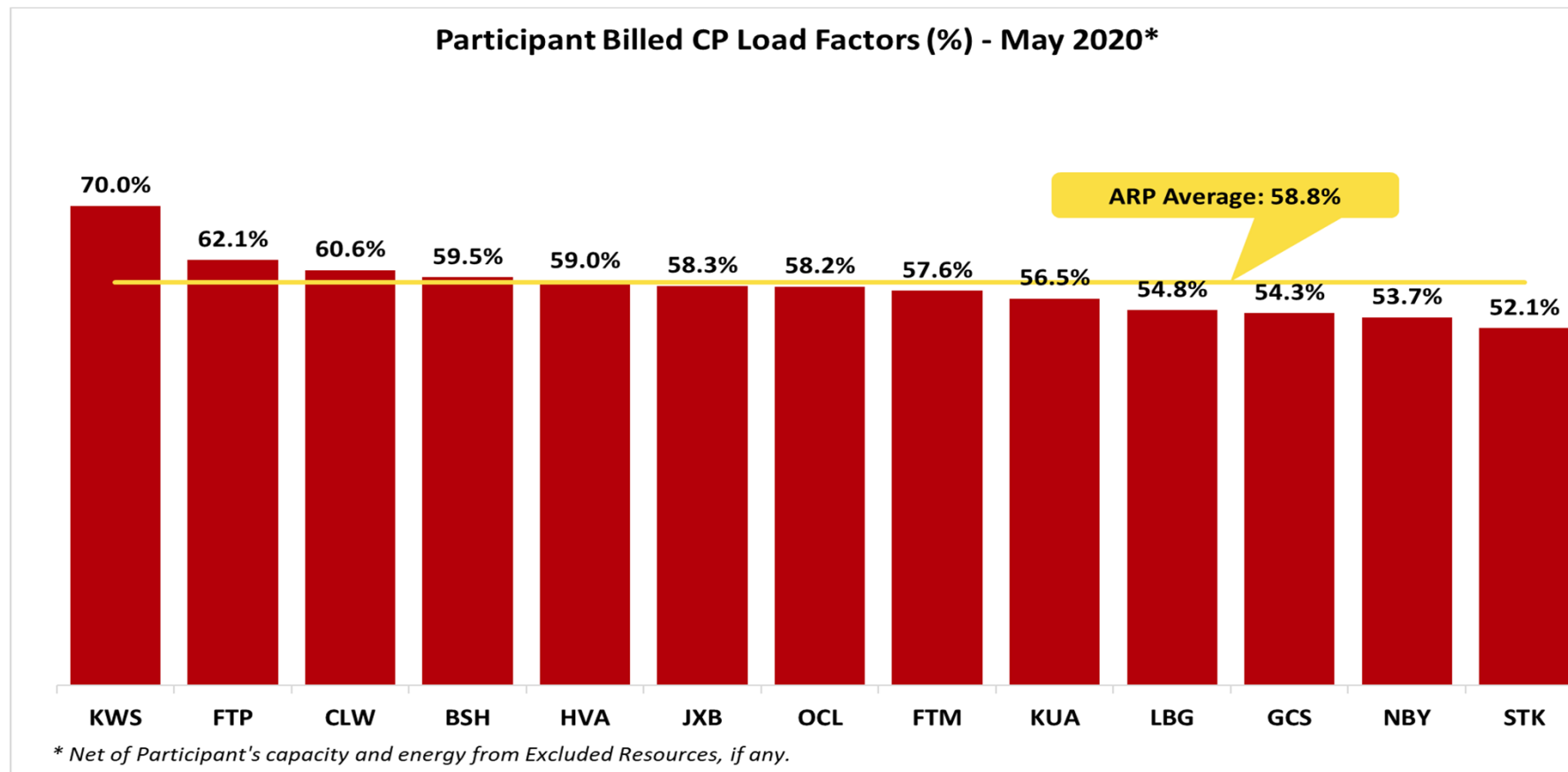
YTD Sales 1.1% > Budget



May Peak of 1,138 MW was 1.4% > Budget

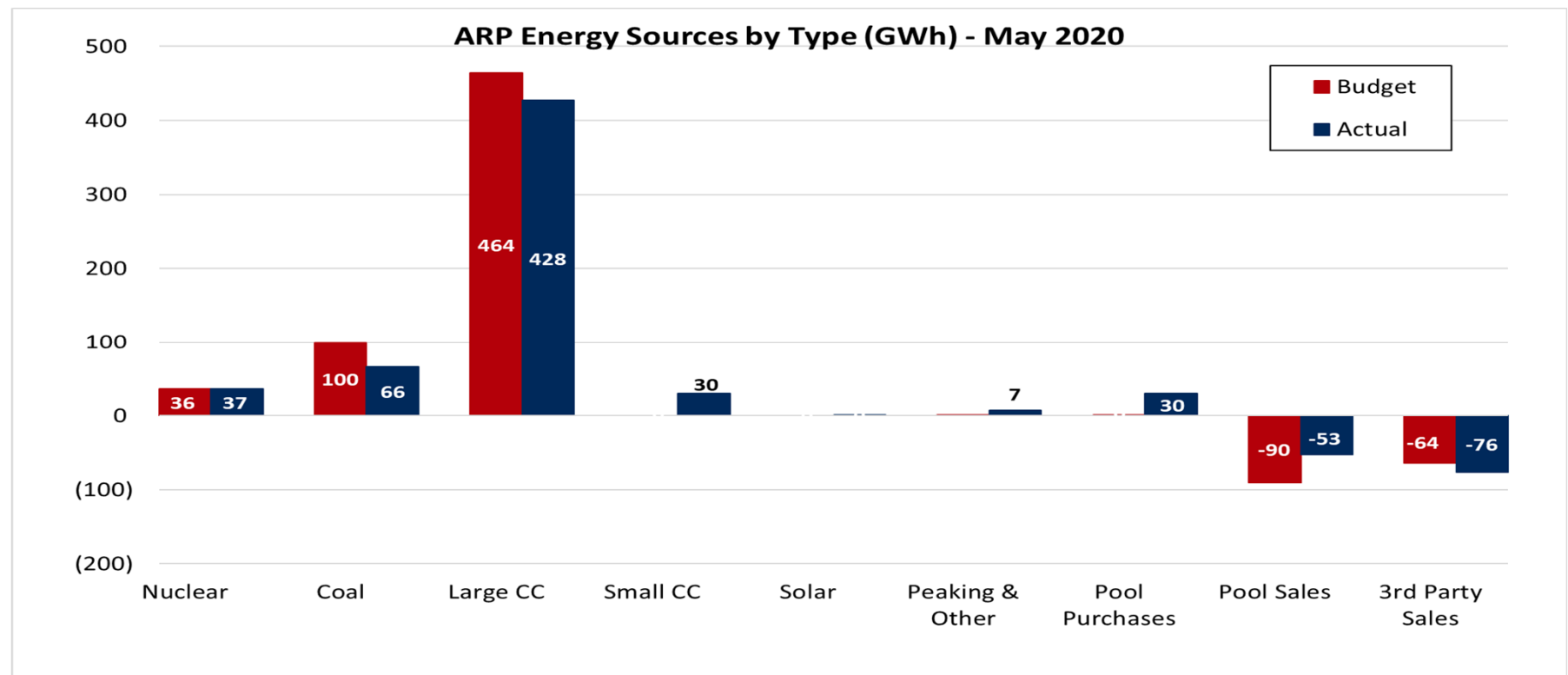


May Participant Load Factors Ranged from 52.1% to 70.0%



ARP May Gas Generation 17% < Budget

Coal Generation ~34% < Budget; Sales (Pool & 3rd Party) 16% < Budget



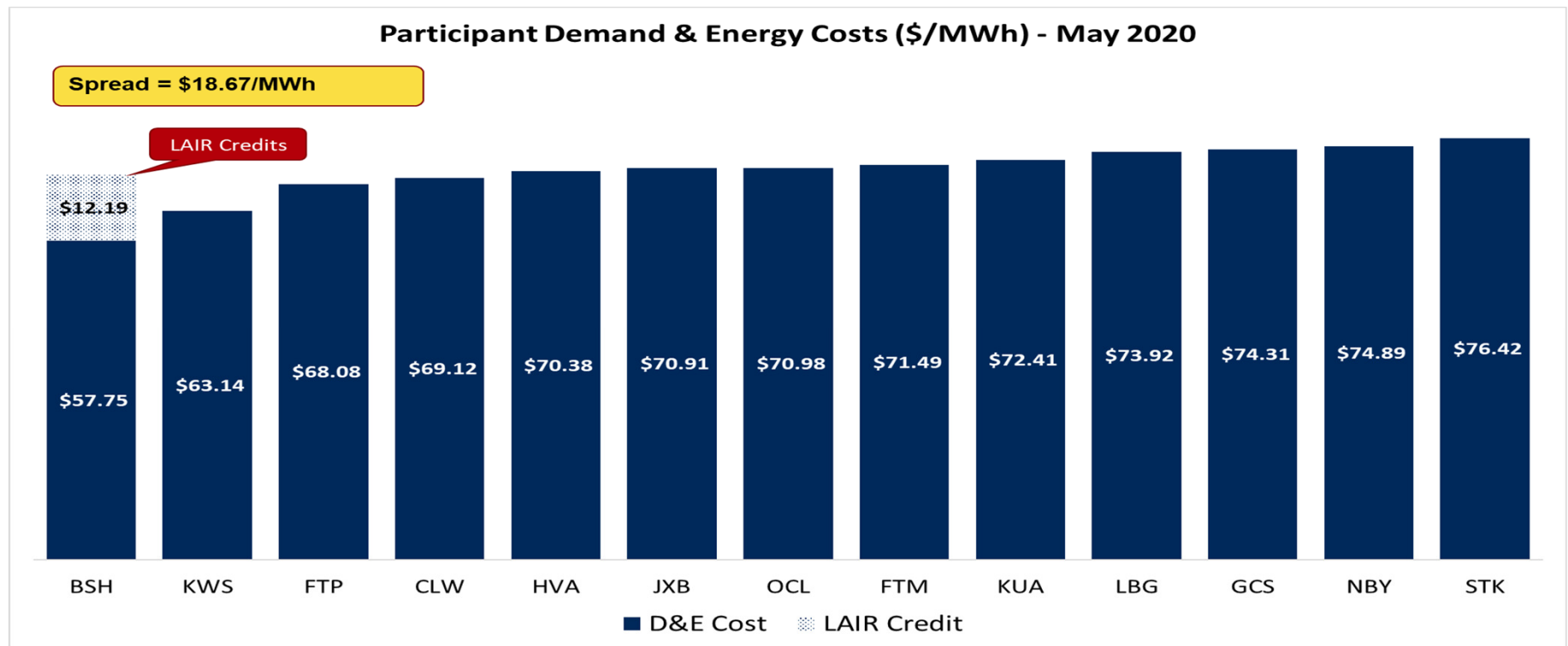
May 2020 ARP Billing Rates

Rate	Units	Monthly Billing Rate
Energy	\$/MWh	24.71
Solar Surcharge	\$/MWh	1.94
Demand	\$/kW-mo.	20.17
Transmission (Non-KUA)	\$/kW-mo.	2.99
Transmission (KUA)	\$/kW-mo.	0.75

05/31/20 Cash balance = ~\$58.2 million, or ~ 52 days

May D&E Cost Spread \$18.67/MWh*

*Above the Rolling 12-Mo. Average Spread of \$10.06/MWh**

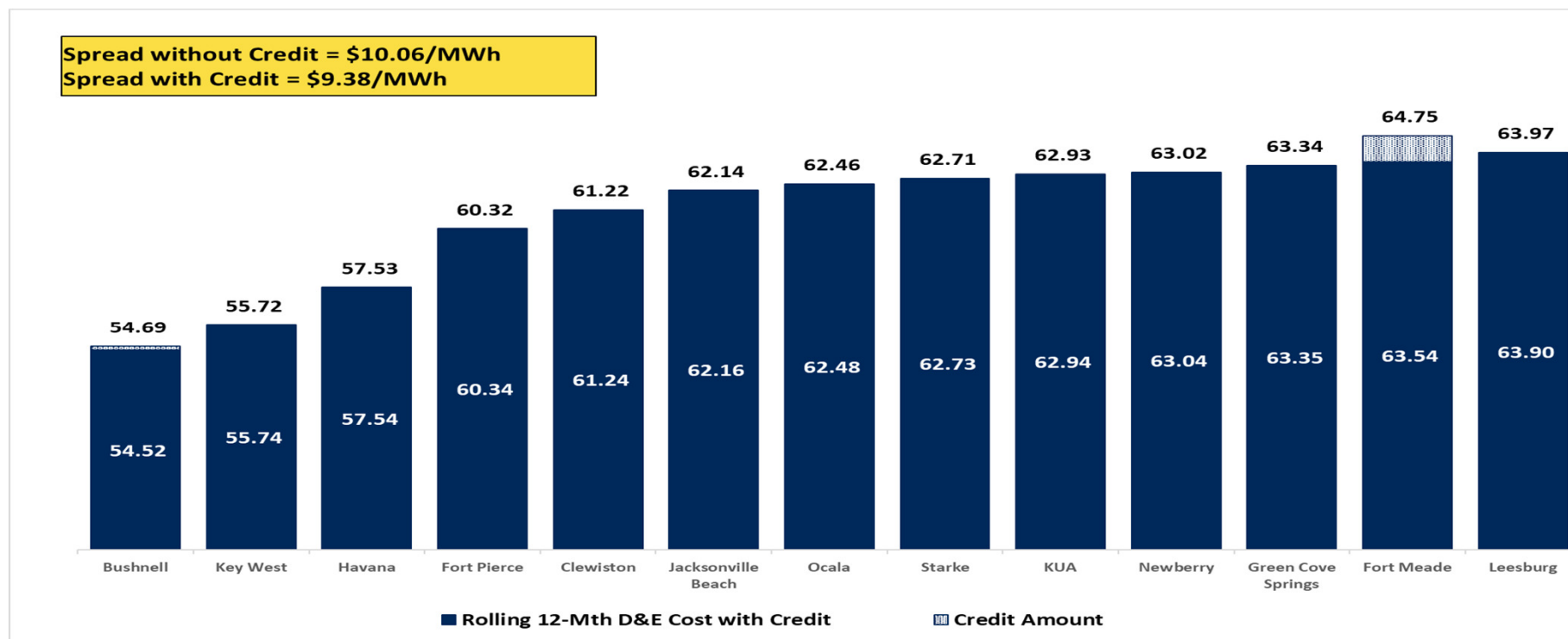


** Costs shown do not reflect current or previous contributions paid towards or credits received from the Cost Spread Reduction Program*

Fort Meade and Leesburg Receive Cost Spread Reduction Program Credits in May

Net 12 Mo. Rolling Average Cost Spread = \$9.38/MWh after Reflecting Credits

12-Month Rolling Avg. D&E Costs before and after Credit Impact (\$/MWh)



~\$1M Net Withdrawal from Rate Protection Account during May for April Costs

ARP Rate Protection Account Activity for May 2020

Description	Amount (\$M) [1]	Original Projection (\$M) [2]
Account Balance @ 04/30/20	\$12.9	\$16.2
Deposits:		
Interest and Dividends / Market Value	0.0	0.0
April 2020 Debt Savings [3]	0.4	0.4
Withdrawals:		
April 2020 Project Costs > Market [3] [4]	(1.4)	(0.9)
Account Balance @ 05/31/20	\$11.9	\$15.7

[1] Amounts may not total due to rounding.

[2] Projections developed in fall 2017 and assumed a 10/1/18 transaction close date.

[3] Actual account transfers lag by one month from month of expense.

[4] Market value reflects both capacity and energy revenues based on actual off-system sales.

**Supplemental Information Will Be Posted on
the FMPA Document Portal**



/FloridaMunicipalPowerAgency



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Supplemental Information

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Determinants
For the Month of May 2020

Line No.	Participant	Total Metered Demand and Energy			Less Excluded Resources		Billing Determinants				
		Energy (kWh)	CP Demand (kW)	CP Load Factor (%) [1]	Energy (kWh)	Capacity (kW) [2]	Energy Billing Determinants (kWh) [3]	Demand Billing Determinants (kW) [4]	Transmission Billing Determinants (kW) [5]		Billed CP Load Factor (%) [6]
									Phase 1 Solar Energy		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Bushnell	4,678,308	10,561	59.54%			4,678,308	10,561	10,561		59.54%
2	Clewiston	9,196,170	19,130	64.61%	(1,447,000)	(1,951)	7,749,170	17,179	19,130		60.63%
3	Fort Meade	3,800,730	8,655	59.02%	(220,730)	(298)	3,580,000	8,357	8,655		57.58%
4	Fort Pierce	49,226,939	98,422	67.23%	(9,989,000)	(13,471)	39,237,939	84,951	98,422	4,336	62.08%
5	Green Cove Springs	9,325,423	21,768	57.58%	(1,156,000)	(1,557)	8,169,423	20,211	21,768		54.33%
6	Havana	1,987,284	4,529	58.98%			1,987,284	4,529	4,529		58.98%
7	Jacksonville Beach	62,013,891	138,358	60.24%	(4,814,665)	(6,493)	57,199,226	131,865	138,358	14,481	58.30%
8	KUA	141,894,836	331,566	57.52%	(6,064,000)	(8,332)	135,830,836	323,234	331,566	43,462	56.48%
9	Key West	60,655,154	116,481	69.99%			60,655,154	116,481	116,481	7,240	69.99%
10	Leesburg	43,125,669	104,158	55.65%	(1,528,027)	(2,061)	41,597,642	102,097	104,158		54.76%
11	Newberry	3,421,857	8,424	54.60%	(120,876)	(163)	3,300,981	8,261	8,424		53.71%
12	Ocala	114,199,366	263,672	58.21%			114,199,366	263,672	263,672	14,481	58.21%
13	Starke	5,560,747	12,550	59.55%	(1,455,000)	(1,962)	4,105,747	10,588	12,550		52.12%
14	Total	509,086,374	1,138,274	60.11%	(26,795,298)	(36,288)	482,291,076	1,101,986	1,138,274	84,000	58.82%
15	Budget NEL	515,867,000	1,121,757	61.81%	(26,784,000)	(36,288)	489,083,000	1,085,469	1,121,757	0	60.56%
16	Over (Under) Budget	(6,780,626)	16,517	-1.70%	11,298	0	(6,791,924)	16,517	16,517	84,000	-1.74%
17	Percent Over (Under) Budget	-1.31%	1.47%	-2.75%	0.04%	0.00%	-1.39%	1.52%	1.47%		-2.87%

Notes:

- [1] Equals Column (b) / (Column (c) * number of hours in month)
- [2] Based on seasonal capacity ratings for Spring/Fall season.
- [3] Equals Column (b) - Column (e).
- [4] Equals Column (c) - Column (f).
- [5] Equals Column (c). Transmission billing determinants are based on total metered demand. Net of Excluded Resource capacity and energy. Equals Column (g) / (Column (h) * number of hours in month)

**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT**

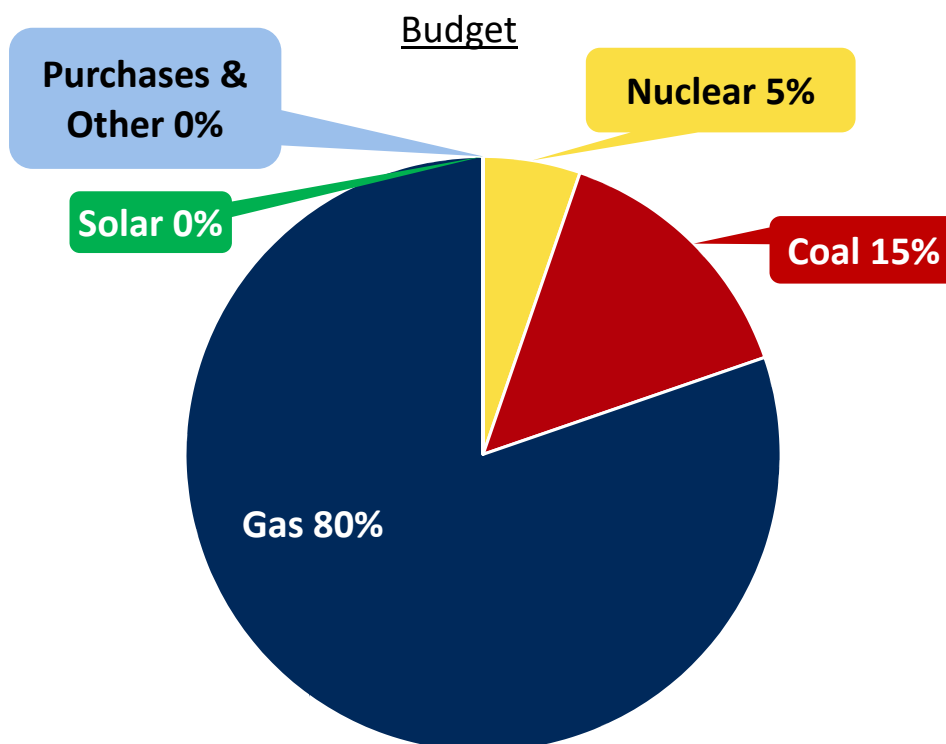
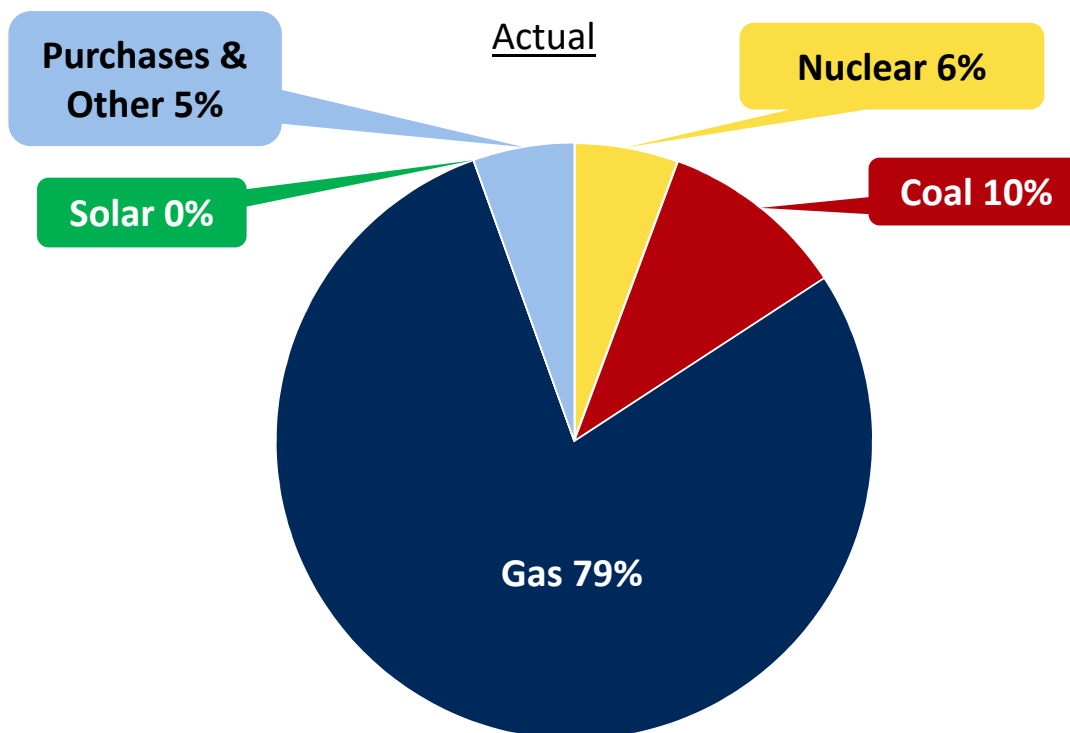
ARP Rate Calculation
Schedule 2
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Monthly ARP Energy Balance
For the Month of May 2020

Line No.	Description	Actual (MWh)	Budget (MWh)	Actuals Above/ (Below) Budget (MWh)	Actuals Above/ (Below) Budget (%)	Percent of Total Energy (%)
	(a)	(b)	(c)	(d)	(e)	(f)
Sources of Energy:						
FMPA Generation						
1	Nuclear	36,782	36,456	326	0.9%	5.7%
2	Coal	65,998	99,881	(33,883)	-33.9%	10.1%
3	Large Combined Cycle Units (Gas)	480,453	554,699	(74,246)	-13.4%	73.9%
4	Small Combined Cycle Units (Gas)	29,961	0	29,961	--	4.6%
5	Peakers (Gas and Oil)	1,584	321	1,263	393.5%	0.2%
6	Solar	84	0	84	--	0.0%
6	Total FMPA Generation	614,862	691,357	(76,495)	-11.1%	94.5%
Purchases						
7	Pool Purchases	29,997	(90,226)	120,223	-133.2%	4.6%
8	Purchases from Others	5,628	0	5,628	--	0.9%
9	Total Purchases	35,625	(90,226)	125,851	-139.5%	5.48%
10	Total Energy Sources	650,487	601,131	49,356	8.2%	100.00%
Uses of Energy:						
Net Energy for Participant Load						
11	Excluded Resource Energy	(26,795)	(26,784)	(11)	0.0%	-4.1%
12	ARP Sales to Participants	(482,291)	(489,083)	6,792	-1.4%	-74.1%
13	Total Net Energy for Participant Load	(509,086)	(515,867)	6,781	-1.3%	-78.26%
Sales to Others						
14	Pool Sales	(52,789)	0	(52,789)	--	-8.12%
15	Bartow Peaking Sale	(931)	(2,742)	1,811	-66.0%	-0.14%
16	Winter Park PR Sale	(22,726)	(21,842)	(884)	4.0%	-3.49%
17	Homestead PR Sale	(7,200)	0	(7,200)	--	-1.11%
18	TECO Energy Sale	0	0	0	--	0.00%
19	Reedy Creek Sale	(45,632)	(39,432)	(6,200)	15.7%	-7.02%
20	TEA Sale	0	0	0	--	0.00%
21	MacQuarie Sale	0	0	0	--	0.00%
22	Total Sales to Others	(129,278)	(64,016)	(65,262)	-46.3%	-19.87%
Losses and Other Adjustments						
23	FMPA Transmission Losses	(10,528)	(18,076)	7,548	-41.8%	-1.62%
24	Share of KUA Transmission Losses	(232)	(1,073)	841	-78.4%	-0.04%
25	Stanton 1&2 Transformer Losses	(502)	(1,099)	597	-54.3%	-0.08%
26	Offline Auxiliaries	(594)	(1,000)	406	-40.6%	-0.09%
27	CROD Schedules Above/(Below) Meter	0	0	0	--	0.00%
28	Inadvertent Energy	(267)	0	(267)	--	-0.04%
29	Total Losses & Other Adjustments	(12,123)	(21,248)	9,126	-42.9%	-1.86%
30	Total Energy Uses	(650,487)	(601,131)	(49,356)	8.2%	-100.00%
31	Difference (Sources - Uses)	(0)	0	(0)	--	

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT

May 2020 Actual and Budgeted Generation Mix by Fuel Type



**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of ARP Cash Balance and Days Cash on Hand
As of May 31, 2020

Line No.	Description (a)	Units (b)	Amount (c)	Notes (d)
Cash Balance Calculation:				
1	Total O&M Account Balance @ 05/31/20	(\$)	\$ 63,241,831	
2	Less Line of Credit Balance	(\$)	\$ (5,000,000)	
3	Other	(\$)	\$ -	
4	Total Cash Available for Rate Setting	(\$)	\$ 58,241,831	
Days Cash and Confidence Level Development:				
5	Current Cash Balance	(\$000)	\$ 58,242	Equals Line 4 / 1,000
Projected 60-Day Cash Need:				
6	Estimated Participant Costs for May 2020	(\$000)	32,824	Schedule 6, Line 26
7	Projected Participant Costs for June 2020	(\$000)	34,111	Schedule 6, Line 26
8	Total Projected 60-Day Cash Need	(\$000)	\$ 66,935	
9	Days Cash on Hand	Days	52.2	Equals Line 5 / (Line / 60)
10	Rounded to Nearest Five Days	Days	50.0	
11	Associated Confidence Level per Rate Schedule B-1	%	65%	

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Rates
For the Month of May 2020

Line No.	Description (a)	Units (b)	Value (c)	Notes (d)
Demand Rate:				
1	FY 2020 Base Demand Rate	\$/kW-mo.	\$ 19.56	Per Fiscal Year 2020 Budget
Adjustment to Demand Rate:				
2	Current Demand (Over)/Under Recovery Balance	\$000	\$ 2,871	Through April 2020.
3	Projected Billing Demand (May 2020 - Aug 2020)	MW	4,689	
4	Demand (Over)/Under Recovery Adjustment	\$/kW-mo.	\$ 0.61	Equals Line 2 / Line 3
5	Adjusted Demand Rate	\$/kW-mo.	\$ 20.17	Equals Line 1 + Line 4
Energy Rate:				
6	FY 2020 Base Energy Rate	\$/MWh	\$ 27.06	Per Fiscal Year 2020 Budget
Adjusted Energy Rate:				
Estimated Monthly Participant Energy Costs:				
7	Fuel Costs	\$000	\$ 8,861	Estimated.
8	Purchased Power Costs	\$000	852	Estimated.
9	Variable O&M Costs	\$000	1,896	Estimated.
10	Solar Energy Costs	\$001	2	Estimated.
11	Other Energy Costs	\$000	156	Estimated.
12	Total Estimated Monthly Energy Costs	\$000	\$ 11,767	Equals the sum of Lines 7 through 11.
13	Less Estimated Solar Energy Costs		\$ (2)	Estimated.
14	Less Estimated Non-Rate Revenue	\$000	(1,754)	Estimated.
15	Total Estimated Participant Energy Costs for ARP Energy Rate Calculation	\$000	\$ 10,011	Equals the sum of Lines 12 through 14.
16	Monthly Participant Billing Energy	MWh	482,291	Actual.
17	Less Solar Billing Energy		(84)	Actual.
18	Net Monthly Participant Billing Energy for ARP Energy Rate Calculation		482,207	Equals 16 + 17.
19	Monthly Participant Energy Cost	\$/MWh	\$ 20.76	Equals (Line 15 / Line 18) * 1,000.

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Rates
For the Month of May 2020

Line No.	Description (a)	Units (b)	Value (c)	Notes (d)
	Calculation of Cash Adjustment to Energy Rate:			
20	Projected 60-Day Cash Target	\$000	\$ 66,935	Schedule 3, Line 8.
21	Current Cash Balance	\$000	58,242	Actual cash balance at May 31, 2020
22	Cash (Above)/Below Target	\$000	\$ 8,693	Equals Line 20 - Line 21.
23	Projected Billing Energy (May 2020 - Aug 2020)	MWh	2,200,990	
24	Cash Adjustment to Energy Rate	\$/MWh	\$ 3.95	Equals (Line 22 / Line 23) * 1,000.
25	Adjusted Energy Rate	\$/MWh	\$ 24.71	Equals Line 19 + Line 24.
	Transmission Rate (Non-KUA):			
26	FY 2020 Base Transmission Rate	\$/kW-mo.	\$ 2.82	Per Fiscal Year 2020 Budget
	Adjustment to Transmission Rate:			
27	Current Transmission (Over)/Under Recovery Balance	\$000	\$ 591	Through April 2020.
28	Projected Transmission Billing Demand (May 2020 - Aug 2020)	MW	3,447	
29	Transmission (Over)/Under Recovery Adjustment	\$/kW-mo.	\$ 0.17	Equals Line 27 / Line 28
30	Adjusted Transmission Rate	\$/kW-mo.	\$ 2.99	Equals Line 26 + Line 29
	Transmission Cost (KUA):			
31	KUA Monthly OUC Transmission Charges	(\$000)	\$ 250	Estimated.
32	KUA Monthly Transmission Billing Demand	MW	332	Actual.
33	KUA Monthly Transmission Cost	\$/kW-mo.	\$ 0.75	Equals Line 31 / Line 32
	Solar Energy Surcharge (Phase 1)			
34	Monthly Solar Expenses (\$)	(\$000)	\$ 2	Estimated
35	Solar Billing Energy	MWh	84	Actual
36	Monthly Solar Energy Cost	\$/MWh	\$ 26.65	Equals Line 34 / Line 35
37	ARP Energy Rate	(\$000)	\$ 24.71	Equals Line 15 - Line 34
38	Phase 1 Solar Energy Surcharge	\$/MWh	\$ 1.94	Equals Line 36 - Line 37

Florida Municipal Power Agency
All-Requirements Power Supply Project
Billing Rates and Costs Billed to Participants
For the Month of May 2020

Summary of Monthly Billing Rates:

Line No.	Billing Rates	Units	FY 2020 Base Rate	Monthly Adjustment	Adjusted Rate
	(a)	(b)	(c)	(d)	(e)
1	Adjusted Energy Rate	(\$/MWh)	\$ 27.06	\$ (2.35)	\$ 24.71
2	Phase 1 Solar Energy Surcharge Rate	(\$/MWh)	\$ -	\$ -	\$ 1.94
3	Adjusted Demand Rate	(\$/kW-mo.)	\$ 19.56	\$ 0.61	\$ 20.17
4	Adjusted Transmission Rate (non-KUA)	(\$/kW-mo.)	\$ 2.82	\$ 0.17	\$ 2.99
5	KUA Transmission Rate	(\$/kW-mo.)	\$ 0.82	\$ (0.07)	\$ 0.75
6	Load Retention Credit	(\$/MWh)	\$ (0.30)	\$ -	\$ (0.30)
7	Low Voltage Delivery Charge	(\$/kW-mo.)	\$ 0.72	\$ -	\$ 0.722

Summary of Costs Billed to Participants: [1]

Line No.	Participant	Billing Units					Demand & Energy Costs						Transmission and Other Costs					Total All-in Cost	
		Energy (MWh) [2]	Demand (MW) [3]	Trans-mission (MW) [4]	Phase 1 Solar Energy (MWh) [5]	LAIR Credit (MW)	Energy Charge (\$000)	Demand Charge (\$000)	Load Retention Credit (\$000)	LAIR Credit (\$000)	Total Demand & Energy Cost (\$000)	(\$/MWh)	Phase 1 Solar Surcharge (\$000)	Customer Charge (\$000)	Trans-mission Charge (\$000)	Delivery Voltage Adjustment (\$000)	Special Jax Beach Charge (\$000)	(\$000)	(\$/MWh)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(k)	(l)	(m)	(n)	(n)	(o)	(p)	(q)	(r)	(s)
8	Bushnell	4,678.3	10.6	10.561		(5.8)	\$ 115.6	\$ 213.0	\$ (1.4)	\$ (57.0)	\$ 270.2	\$ 57.75		\$ 0.7	\$ 31.6	\$ 7.6		\$ 310.1	\$ 66.29
9	Clewiston	7,749.2	17.2	19.1			191.5	346.5	(2.3)		535.7	69.12			1.3	57.2		594.2	76.68
10	Fort Meade	3,580.0	8.4	8.7	4.3		88.5	168.6	(1.1)		255.9	71.49	\$ 0.0	0.7	25.9			282.6	78.93
11	Fort Pierce	39,237.9	85.0	98.4			969.6	1,713.5	(11.8)		2,671.3	68.08		1.3	294.3			2,966.9	75.61
12	Green Cove Springs	8,169.4	20.2	21.8			201.9	407.7	(2.5)		607.1	74.31		1.3	65.1			673.5	82.44
13	Havana	1,987.3	4.5	4.5			49.106	91.3	(0.6)		139.9	70.38		0.7	13.5			154.1	77.56
14	Jacksonville Beach	57,199.2	131.9	138.4	14.5		1,413.4	2,659.7	(17.2)		4,056.0	70.91	0.0	1.3	413.7		\$ 3.0	4,474.0	78.22
15	KUA	135,830.8	323.2	331.6	43.5		3,356.4	6,519.6	(40.7)		9,835.3	72.41	0.1	5.2	249.8			10,090.3	74.29
16	Key West	60,655.2	116.5	116.5	7.2		1,498.8	2,349.4	(18.2)		3,830.0	63.14	0.0	1.3	348.3			4,179.6	68.91
17	Leesburg	41,597.6	102.1	104.2			1,027.9	2,059.3	(12.5)		3,074.7	73.92		3.7	311.4			3,389.8	81.49
18	Newberry	3,301.0	8.3	8.4			81.6	166.6	(1.0)		247.2	74.89		0.7	25.2	6.1		279.2	84.58
19	Ocala	114,199.4	263.7	263.7	14.5		2,821.9	5,318.3	(34.3)		8,105.9	70.98	0.0	1.5	788.4			8,895.8	77.90
20	Starke	4,105.7	10.6	12.6			101.5	213.6	(1.2)		313.8	76.42		1.3	37.5			352.7	85.89
21	Total	482,291.1	1,102.0	1,138.3	84.0	(5.8)	\$ 11,917.4	\$ 22,227.1	\$ (144.7)	\$ (57.0)	\$ 33,942.8	\$ 70.38	\$ 0.2	\$ 21.4	\$ 2,661.9	\$ 13.7	\$ 3.0	\$ 36,642.9	\$ 75.98

Notes:

- [1] Amounts shown include only those charges reflected in Rate Schedule B-1 and do not include certain additional charges or credits that may appear on a Participant's ARP bill, including TARP-related credits and solar PV charges and credits. Amounts shown also do not include any charges or credits to Participants pertaining to the Cost Spread Reduction Program.
- [2] Schedule 1, Column (g).
- [3] Schedule 1, Column (h).
- [4] Schedule 1, Column (i).
- [5] Schedule 1, Column (j).

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

ARP Rate Calculation
Schedule 6
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For the Month of May 2020

Line No.	Description	Units	Actual Apr 19	Actual May 19	Actual Jun 19	Actual Jul 19	Actual Aug 19	Actual Sep 19	Actual Oct 19	Actual Nov 19	Actual Dec 19	Actual Jan 20
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Participant Demand Costs:												
1	Member Capacity	(\$000)	\$ 4,421	\$ 4,378	\$ 4,378	\$ 4,378	\$ 4,378	\$ 4,026	\$ 3,780	\$ 3,780	\$ 3,780	\$ 3,780
2	Contract Capacity	(\$000)	1,424	1,419	1,516	1,419	1,419	1,459	1,438	1,438	1,445	1,440
3	Fixed O&M Costs	(\$000)	1,601	1,995	1,902	1,597	1,685	1,684	1,730	1,834	1,784	1,481
4	Debt & Capital Leases	(\$000)	10,367	10,405	10,330	10,146	10,464	11,529	10,097	10,034	10,019	10,147
5	Direct Charges & Other	(\$000)	1,612	1,661	1,308	1,777	1,884	3,302	1,101	2,031	1,414	1,885
6	Gas Transportation	(\$000)	2,643	2,773	2,626	2,651	2,651	2,604	2,946	2,433	2,372	2,462
7	Less Non-Rate Demand Revenue	(\$000)	(1,900)	(2,655)	(2,782)	(2,133)	(2,079)	(1,752)	(1,800)	(2,019)	(2,118)	(2,311)
8	Total Participant Demand Costs	(\$000)	\$ 20,168	\$ 19,976	\$ 19,278	\$ 19,835	\$ 20,402	\$ 22,852	\$ 19,292	\$ 19,531	\$ 18,696	\$ 18,884
9	Per Unit Participant Cost	(\$/kW-mo.)	\$ 20.70	\$ 17.03	\$ 15.34	\$ 16.17	\$ 17.39	\$ 18.81	\$ 18.14	\$ 20.69	\$ 25.08	\$ 19.45
Participant Energy Costs:												
10	Member Capacity	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Contract Capacity	(\$000)	213	139	356	344	298	690	266	96	78	239
12	Direct Charges & Other	(\$000)	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	(\$000)	91	350	432	976	643	1,216	951	1,363	1,802	186
14	Fuels	(\$000)	12,584	14,689	14,804	10,640	12,995	13,555	15,083	9,332	7,716	9,519
15	Variable O&M Costs	(\$000)	1,320	1,294	1,119	1,600	1,434	1,500	1,519	1,165	1,464	1,241
16	Less Solar Energy Surcharge	(\$000)	-	-	-	-	-	-	-	-	-	-
17	Less Non-Rate Energy Revenue	(\$000)	(4,773)	(3,811)	(3,527)	(2,725)	(3,058)	(3,613)	(6,554)	(2,219)	(1,853)	(3,019)
18	Total Participant Energy Costs	(\$000)	\$ 9,498	\$ 12,724	\$ 13,247	\$ 10,898	\$ 12,375	\$ 13,411	\$ 11,328	\$ 9,800	\$ 9,270	\$ 8,229
19	Per Unit Participant Cost	(\$/MWh)	\$ 21.91	\$ 22.92	\$ 23.05	\$ 18.47	\$ 20.93	\$ 24.02	\$ 21.32	\$ 24.72	\$ 23.56	\$ 20.24
Participant Transmission Costs:												
20	Transmission Costs (Non-KUA)	(\$000)	\$ 2,106	\$ 2,661	\$ 2,400	\$ 2,571	\$ 2,515	\$ 2,755	\$ 2,420	\$ 2,368	\$ 1,861	\$ 2,475
21	Transmission Costs (KUA)	(\$000)	222	222	222	222	222	222	250	250	250	250
22	Less Non-Rate Revenue	(\$000)	(161)	(164)	(164)	(163)	(163)	(163)	(171)	(170)	(114)	(120)
23	Total Participant Trans. Costs	(\$000)	\$ 2,167	\$ 2,719	\$ 2,458	\$ 2,630	\$ 2,574	\$ 2,814	\$ 2,499	\$ 2,448	\$ 1,997	\$ 2,605
24	Per Unit Participant Cost (Non-KUA)	(\$/kW-mo.)	\$ 2.69	\$ 2.89	\$ 2.43	\$ 2.68	\$ 2.74	\$ 2.91	\$ 2.90	\$ 3.13	\$ 3.17	\$ 3.13
25	Per Unit Participant Cost (KUA)	(\$/kW-mo.)	\$ 0.77	\$ 0.64	\$ 0.60	\$ 0.61	\$ 0.63	\$ 0.62	\$ 0.77	\$ 0.90	\$ 1.08	\$ 0.98
26	Total Participant Costs	(\$000)	31,833	35,419	34,983	33,363	35,351	39,077	33,119	31,779	29,963	29,718
27	Total Per Unit Participant Cost	(\$/MWh)	\$ 73.42	\$ 63.80	\$ 60.86	\$ 56.54	\$ 59.79	\$ 69.99	\$ 62.32	\$ 80.17	\$ 76.17	\$ 73.09
Rate Adjustments:												
<i>Demand Rate Adjustment</i>												
28	Base Demand Rate	(\$/kW-mo.)	\$ 20.10	\$ 20.10	\$ 20.10	\$ 20.10	\$ 20.10	\$ 20.10	\$ 19.56	\$ 19.56	\$ 19.56	\$ 19.56
29	Under/(Over) Recovery Balance	(\$000)	3,013	2,927	(1,408)	(7,017)	(9,946)	(10,301)	(8,626)	(7,680)	(4,685)	386
30	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.69	\$ 0.62	\$ (0.30)	\$ (1.54)	\$ (2.41)	\$ (2.67)	\$ (2.31)	\$ (2.04)	\$ (1.28)	\$ 0.10
31	Current Month Billing Rate	(\$/kW-mo.)	\$ 20.79	\$ 20.72	\$ 19.80	\$ 18.56	\$ 17.69	\$ 17.43	\$ 17.25	\$ 17.52	\$ 18.28	\$ 19.66

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Line No.	Description	Units	Actual Apr 19	Actual May 19	Actual Jun 19	Actual Jul 19	Actual Aug 19	Actual Sep 19	Actual Oct 19	Actual Nov 19	Actual Dec 19	Actual Jan 20
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<i>Energy Rate Adjustments</i>												
Days Cash Calculation:												
32	Required Cash for 60 Day Target	(\$000)	67,253	70,403	68,347	68,715	74,429	72,196	64,898	61,742	59,681	58,259
33	Cash Balance at End of Month	(\$000)	64,734	64,595	69,732	77,172	81,842	82,383	79,192	80,025	66,595	63,953
34	Days Cash on Hand	(Days)	57.8	55.1	61.2	67.4	66.0	68.5	73.2	77.8	67.0	65.9
35	Cash Below/(Above) Target	(\$000)	2,518	5,807	(1,385)	(8,457)	(7,414)	(10,187)	(14,295)	(18,283)	(6,914)	(5,694)
36	Rate Schedule Confidence Level	(\$000)	58%	58%	58%	43%	43%	35%	35%	28%	50%	50%
Cash Adjustment Calculation:												
37	Collect/(Return) in Current Month	(\$000)	843	1,935	856	(1,933)	(2,923)	(3,423)	(2,941)	(3,618)	(440)	(306)
38	Additional Adjustments	(\$000)	(982)	3,201	6,583	6,748	3,464	232	3,773	(9,812)	(2,201)	(791)
39	Total Adjustments	(\$000)	(139)	5,137	7,440	4,814	541	(3,191)	833	(13,430)	(2,641)	(1,097)
Billing Rate Calculation												
40	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 21.91	\$ 22.92	\$ 23.05	\$ 18.47	\$ 20.93	\$ 24.02	\$ 21.32	\$ 24.72	\$ 23.56	\$ 20.24
41	Current Month Rate Adjustment	(\$/MWh)	\$ 6.04	\$ 5.21	\$ 1.85	\$ 3.94	\$ (1.91)	\$ (4.42)	\$ (0.25)	\$ (7.67)	\$ 0.29	\$ 0.88
42	Current Month Billing Rate	(\$/MWh)	\$ 27.95	\$ 28.13	\$ 24.90	\$ 22.41	\$ 19.02	\$ 19.60	\$ 21.07	\$ 17.05	\$ 23.85	\$ 21.12
<i>Transmission Rate Adjustment</i>												
43	Base Transmission Rate	(\$/kW-mo.)	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82
44	Cumulative Under/(Over) Collected Transm	(\$000)	163	121	258	(54)	(56)	(1)	188	192	362	482
45	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.05	\$ 0.03	\$ 0.07	\$ (0.02)	\$ (0.02)	\$ -	\$ 0.07	\$ 0.07	\$ 0.13	\$ 0.17
46	Current Month Billing Rate	(\$/kW-mo.)	\$ 2.75	\$ 2.73	\$ 2.77	\$ 2.68	\$ 2.68	\$ 2.70	\$ 2.89	\$ 2.89	\$ 2.95	\$ 2.99
<i>Phase 1 Solar Energy Surcharge</i>												
47	Phase 1 Solar Energy Cost	(\$000)										
48	Phase 1 Monthly Solar Energy Cost	(\$/MWh)										
49	ARP Energy Rate excluding Solar	(\$/MWh)										
50	Current Month Phase 1 Solar Surcharge	(\$/MWh)										
Billing Determinants												
51	Demand	(MW)	974	1,173	1,257	1,227	1,173	1,215	1,064	944	745	971
52	Energy	(MWh)	433,586	555,171	574,813	590,051	591,294	558,330	531,407	396,390	393,382	406,568
53	Transmission Others	(MW)	722	865	920	899	857	890	777	702	552	753
54	Transmission KUA	(MW)	288	345	373	363	352	360	323	278	231	254
50	Phase 1 Solar Energy	(Mwh)										
Billing Rates												
55	Demand	(\$/kW-mo.)	20.79	20.72	19.80	18.56	17.69	17.43	17.25	17.52	18.28	19.66
56	Energy	(\$/MWh)	27.95	28.13	24.90	22.41	19.02	19.60	21.07	17.05	23.85	21.12
57	Transmission Others	(\$/kW-mo.)	2.75	2.73	2.77	2.68	2.68	2.70	2.89	2.89	2.95	2.99
58	Transmission KUA	(\$/kW-mo.)	0.77	0.64	0.60	0.61	0.63	0.62	0.75	0.92	1.08	0.93
55	Phase 1 Solar Energy Surcharge	(\$/MWh)										
Average Monthly All-in Billed Costs												
59	70% Load Factor All-in Billed Cost	(\$/MWh)	74.66	74.66	69.68	64.55	59.44	59.54	61.03	57.55	65.97	66.06
60	60% Load Factor All-in Billed Cost	(\$/MWh)	82.44	82.41	77.15	71.58	66.17	66.20	67.69	64.30	72.99	73.55
61	50% Load Factor All-in Billed Cost	(\$/MWh)	93.34	93.27	87.59	81.41	75.60	75.52	77.01	73.74	82.82	84.04
62	ARP Average All-in Billed Cost	(\$/MWh)	79.76	76.57	73.02	65.45	58.38	62.23	60.28	64.53	63.26	74.19

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Line No.	Description	Units	Actual Feb 20	Actual Mar 20	Actual Apr 20	Forecast May 20	Forecast Jun 20	Forecast Jul 20	Forecast Aug 20	Forecast Sep 20	Forecast Oct 20	Forecast Nov 20
	(a)	(b)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
Participant Demand Costs:												
1	Member Capacity	(\$000)	\$ 3,601	\$ 3,601	\$ 3,780	\$ 4,088	\$ 4,088	\$ 4,088	\$ 4,088	\$ 3,731	\$ 3,656	\$ 3,656
2	Contract Capacity	(\$000)	1,440	1,480	1,440	1,443	1,443	1,443	1,443	1,443	1,463	1,613
3	Fixed O&M Costs	(\$000)	2,401	877	2,415	1,651	1,651	1,651	1,651	1,657	1,909	1,909
4	Debt & Capital Leases	(\$000)	10,119	10,829	10,117	10,214	10,214	10,214	10,214	10,289	10,686	10,686
5	Direct Charges & Other	(\$000)	1,720	1,831	1,514	1,814	1,822	1,841	1,814	1,822	2,292	1,813
6	Gas Transportation	(\$000)	2,352	2,535	2,660	2,674	2,601	2,674	2,683	2,601	2,805	2,374
7	Less Non-Rate Demand Revenue	(\$000)	(2,492)	(1,599)	(1,710)	(1,945)	(1,932)	(1,938)	(1,956)	(1,570)	(1,593)	(1,550)
8	Total Participant Demand Costs	(\$000)	\$ 19,141	\$ 19,554	\$ 20,216	\$ 19,939	\$ 19,887	\$ 19,973	\$ 19,937	\$ 19,973	\$ 21,218	\$ 20,501
9	Per Unit Participant Cost	(\$/kW-mo.)	\$ 22.43	\$ 19.84	\$ 20.69	\$ 18.09	\$ 16.83	\$ 16.84	\$ 16.35	\$ 17.85	\$ 20.49	\$ 24.97
Participant Energy Costs:												
10	Member Capacity	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Contract Capacity	(\$000)	139	189	142	130	514	462	561	483	663	194
12	Direct Charges & Other	(\$000)	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	(\$000)	74	397	80	852	199	439	279	264	274	309
14	Fuels	(\$000)	10,115	7,781	7,566	8,826	10,898	10,962	12,054	11,070	11,201	10,818
15	Variable O&M Costs	(\$000)	1,667	1,288	1,560	1,896	1,896	1,896	1,896	1,889	1,688	1,688
16	Less Solar Energy Surcharge	(\$000)	-	-	-	(2)	(132)	(387)	(354)	(314)	(305)	(261)
17	Less Non-Rate Energy Revenue	(\$000)	(4,876)	(2,207)	(2,661)	(1,754)	(2,371)	(2,099)	(2,459)	(2,374)	(2,923)	(3,116)
18	Total Participant Energy Costs	(\$000)	\$ 7,182	\$ 7,511	\$ 6,750	\$ 10,011	\$ 11,067	\$ 11,336	\$ 12,040	\$ 11,081	\$ 10,661	\$ 9,695
19	Per Unit Participant Cost	(\$/MWh)	\$ 18.42	\$ 16.57	\$ 15.79	\$ 20.76	\$ 20.51	\$ 19.43	\$ 20.21	\$ 21.23	\$ 22.71	\$ 24.40
Participant Transmission Costs:												
20	Transmission Costs (Non-KUA)	(\$000)	\$ 2,000	\$ 2,201	\$ 2,398	\$ 2,741	\$ 3,025	\$ 4,372	\$ 3,115	\$ 2,892	\$ 2,684	\$ 2,278
21	Transmission Costs (KUA)	(\$000)	335	250	269	250	250	250	250	250	244	244
22	Less Non-Rate Revenue	(\$000)	(116)	(118)	(126)	(117)	(118)	(118)	(119)	(118)	(117)	(115)
23	Total Participant Trans. Costs	(\$000)	\$ 2,219	\$ 2,333	\$ 2,541	\$ 2,874	\$ 3,157	\$ 4,504	\$ 3,246	\$ 3,024	\$ 2,811	\$ 2,407
24	Per Unit Participant Cost (Non-KUA)	(\$/kW-mo.)	\$ 2.97	\$ 2.89	\$ 3.13	\$ 3.25	\$ 3.34	\$ 4.87	\$ 3.34	\$ 3.36	\$ 3.37	\$ 3.45
25	Per Unit Participant Cost (KUA)	(\$/kW-mo.)	\$ 1.31	\$ 0.83	\$ 0.94	\$ 0.75	\$ 0.72	\$ 0.72	\$ 0.70	\$ 0.76	\$ 0.79	\$ 1.06
26	Total Participant Costs	(\$000)	28,542	29,398	29,507	32,824	34,111	35,813	35,223	34,078	34,690	32,603
27	Total Per Unit Participant Cost	(\$/MWh)	\$ 73.20	\$ 64.85	\$ 69.03	\$ 68.06	\$ 63.23	\$ 61.38	\$ 59.12	\$ 65.28	\$ 73.88	\$ 82.07
Rate Adjustments:												
<i>Demand Rate Adjustment</i>												
28	Base Demand Rate	(\$/kW-mo.)	\$ 19.56	\$ 19.56	\$ 19.56	\$ 19.56	\$ 19.56	\$ 19.56	\$ 19.56	\$ 19.56	\$ 20.11	\$ 20.11
29	Under/(Over) Recovery Balance	(\$000)	184	2,593	2,262	2,871	583	(2,782)	(5,286)	(7,670)	(7,309)	(4,872)
30	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.05	\$ 0.62	\$ 0.51	\$ 0.61	\$ 0.12	\$ (0.61)	\$ (1.26)	\$ (2.03)	\$ (1.97)	\$ (1.34)
31	Current Month Billing Rate	(\$/kW-mo.)	\$ 19.61	\$ 20.18	\$ 20.07	\$ 20.17	\$ 19.68	\$ 18.95	\$ 18.30	\$ 17.53	\$ 18.14	\$ 18.77

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Line No.	Description	Units	Actual Feb 20	Actual Mar 20	Actual Apr 20	Forecast May 20	Forecast Jun 20	Forecast Jul 20	Forecast Aug 20	Forecast Sep 20	Forecast Oct 20	Forecast Nov 20
	(a)	(b)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
<i>Energy Rate Adjustments</i>												
Days Cash Calculation:												
32	Required Cash for 60 Day Target	(\$000)	57,939	58,905	62,331	66,935	69,924	71,036	69,301	68,768	67,293	67,346
33	Cash Balance at End of Month	(\$000)	62,856	58,060	59,594	58,242	60,147	62,501	64,795	66,147	66,902	67,008
34	Days Cash on Hand	(Days)	65.1	59.1	57.4	52.2	51.6	52.8	56.1	57.7	59.7	59.7
35	Cash Below/(Above) Target	(\$000)	(4,917)	845	2,738	8,693	9,777	8,535	4,506	2,620	391	338
36	Rate Schedule Confidence Level	(\$000)	50%	58%	58%	65%						
Cash Adjustment Calculation:												
37	Collect/(Return) in Current Month	(\$000)	(709)	201	576	1,905	2,354	2,294	1,353	754	106	82
38	Additional Adjustments	(\$000)	(4,087)	1,332	(1,928)							
39	Total Adjustments	(\$000)	(4,796)	1,534	(1,352)	1,905	2,354	2,294	1,353	754	106	82
Billing Rate Calculation												
40	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 18.42	\$ 16.57	\$ 15.79	\$ 20.76	\$ 20.51	\$ 19.43	\$ 20.21	\$ 21.23	\$ 22.71	\$ 24.40
41	Current Month Rate Adjustment	(\$/MWh)	\$ 0.29	\$ 4.80	\$ 4.41	\$ 3.95	\$ 4.36	\$ 3.93	\$ 2.27	\$ 1.45	\$ 0.23	\$ 0.21
42	Current Month Billing Rate	(\$/MWh)	\$ 18.71	\$ 21.37	\$ 20.20	\$ 24.71	\$ 24.88	\$ 23.36	\$ 22.48	\$ 22.67	\$ 22.93	\$ 24.61
<i>Transmission Rate Adjustment</i>												
43	Base Transmission Rate	(\$/kW-mo.)	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.91	\$ 2.91
44	Cumulative Under/(Over) Collected Transm	(\$000)	584	545	466	591	803	1,056	2,574	2,298	2,078	1,875
45	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.21	\$ 0.18	\$ 0.14	\$ 0.17	\$ 0.23	\$ 0.31	\$ 0.83	\$ 0.81	\$ 0.73	\$ 0.66
46	Current Month Billing Rate	(\$/kW-mo.)	\$ 3.03	\$ 3.00	\$ 2.96	\$ 2.99	\$ 3.05	\$ 3.13	\$ 3.65	\$ 3.63	\$ 3.64	\$ 3.57
<i>Phase 1 Solar Energy Surcharge</i>												
47	Phase 1 Solar Energy Cost	(\$000)				\$ 2.24	\$ 132.29	\$ 387.30	\$ 353.95	\$ 313.59	\$ 304.85	\$ 260.68
48	Phase 1 Monthly Solar Energy Cost	(\$/MWh)				\$ 26.65	\$ 26.65	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37
49	ARP Energy Rate excluding Solar	(\$/MWh)				\$ 24.71	\$ 24.88	\$ 23.36	\$ 22.48	\$ 22.67	\$ 22.93	\$ 24.61
50	Current Month Phase 1 Solar Surcharge	(\$/MWh)				\$ 1.94	\$ 1.77	\$ 12.01	\$ 12.89	\$ 12.70	\$ 12.44	\$ 10.76
Billing Determinants												
51	Demand	(MW)	853	985	977	1,102	1,181	1,186	1,220	1,119	1,035	821
52	Energy	(MWh)	389,927	453,322	427,433	482,291	539,479	583,481	595,739	522,021	469,528	397,272
53	Transmission Others	(MW)	634	721	725	807	870	874	896	825	761	628
54	Transmission KUA	(MW)	256	301	288	332	347	347	359	329	311	229
50	Phase 1 Solar Energy	(Mwh)				84	4,965	10,950	10,007	8,866	8,619	7,370
Billing Rates												
55	Demand	(\$/kW-mo.)	19.61	20.18	20.07	20.17	19.68	18.95	18.30	17.53	18.14	18.77
56	Energy	(\$/MWh)	18.71	21.37	20.20	24.71	24.88	23.36	22.48	22.67	22.93	24.61
57	Transmission Others	(\$/kW-mo.)	3.03	3.00	2.96	2.99	3.05	3.13	3.65	3.63	3.64	3.57
58	Transmission KUA	(\$/kW-mo.)	0.98	0.83	0.87	0.75	0.72	0.72	0.70	0.76	0.79	1.06
55	Phase 1 Solar Energy Surcharge	(\$/MWh)				1.94	1.77	12.01	12.89	12.70	12.44	10.76
Average Monthly All-in Billed Costs												
59	70% Load Factor All-in Billed Cost	(\$/MWh)	63.63	67.36	65.89	70.66	69.98	67.17	66.03	64.65	66.14	68.94
60	60% Load Factor All-in Billed Cost	(\$/MWh)	71.12	75.03	73.51	78.32	77.50	74.47	73.29	71.65	73.35	76.32
61	50% Load Factor All-in Billed Cost	(\$/MWh)	81.60	85.76	84.17	89.04	88.02	84.69	83.45	81.45	83.43	86.67
62	ARP Average All-in Billed Cost	(\$/MWh)	67.19	70.56	71.68	76.32	73.36	67.00	65.86	66.45	69.35	69.65

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Line No.	Description	Units	Forecast Dec 20	Forecast Jan 21	Forecast Feb 21	Forecast Mar 21	Forecast Apr 21	Forecast May 21	Forecast Jun 21	Forecast Jul 21	Forecast Aug 21	Forecast Sep 21
	(a)	(b)	(w)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)
Participant Demand Costs:												
1	Member Capacity	(\$000)	\$ 3,656	\$ 3,656	\$ 3,656	\$ 3,656	\$ 3,656	\$ 3,656	\$ 3,656	\$ 3,656	\$ 3,656	\$ 3,340
2	Contract Capacity	(\$000)	1,463	1,463	1,463	1,613	1,463	1,463	1,463	1,463	1,463	1,463
3	Fixed O&M Costs	(\$000)	1,909	1,909	1,909	1,909	1,909	1,909	1,909	1,909	1,909	1,909
4	Debt & Capital Leases	(\$000)	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,761
5	Direct Charges & Other	(\$000)	1,821	1,855	1,828	1,836	1,855	1,813	1,821	1,840	1,813	1,821
6	Gas Transportation	(\$000)	2,482	2,483	2,252	2,471	2,457	2,557	2,483	2,563	2,568	2,491
7	Less Non-Rate Demand Revenue	(\$000)	(1,546)	(1,758)	(1,743)	(1,658)	(1,070)	(910)	(886)	(796)	(900)	(847)
8	Total Participant Demand Costs	(\$000)	\$ 20,471	\$ 20,294	\$ 20,051	\$ 20,513	\$ 20,956	\$ 21,174	\$ 21,132	\$ 21,321	\$ 21,195	\$ 20,938
9	Per Unit Participant Cost	(\$/kW-mo.)	\$ 25.68	\$ 19.18	\$ 20.86	\$ 22.53	\$ 22.07	\$ 19.48	\$ 17.86	\$ 17.95	\$ 17.36	\$ 18.69
Participant Energy Costs:												
10	Member Capacity	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Contract Capacity	(\$000)	347	616	605	822	1,355	1,001	1,071	1,114	1,049	1,078
12	Direct Charges & Other	(\$000)	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	(\$000)	362	342	344	334	285	274	349	295	293	288
14	Fuels	(\$000)	14,424	14,893	13,068	12,654	11,241	12,944	13,249	14,451	15,354	14,140
15	Variable O&M Costs	(\$000)	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688
16	Less Solar Energy Surcharge	(\$000)	(228)	(467)	(483)	(653)	(695)	(757)	(646)	(712)	(651)	(577)
17	Less Non-Rate Energy Revenue	(\$000)	(4,786)	(4,971)	(4,436)	(3,491)	(2,925)	(3,674)	(3,040)	(3,263)	(3,934)	(4,207)
18	Total Participant Energy Costs	(\$000)	\$ 11,870	\$ 12,164	\$ 10,849	\$ 11,417	\$ 11,012	\$ 11,539	\$ 12,734	\$ 13,636	\$ 13,862	\$ 12,473
19	Per Unit Participant Cost	(\$/MWh)	\$ 27.98	\$ 27.72	\$ 28.27	\$ 27.72	\$ 25.72	\$ 23.56	\$ 23.56	\$ 23.32	\$ 23.18	\$ 23.28
Participant Transmission Costs:												
20	Transmission Costs (Non-KUA)	(\$000)	\$ 2,273	\$ 2,894	\$ 2,665	\$ 2,382	\$ 2,531	\$ 2,824	\$ 3,026	\$ 3,022	\$ 3,115	\$ 2,892
21	Transmission Costs (KUA)	(\$000)	244	244	244	244	244	244	244	244	244	244
22	Less Non-Rate Revenue	(\$000)	(115)	(120)	(119)	(115)	(86)	(74)	(74)	(74)	(75)	(78)
23	Total Participant Trans. Costs	(\$000)	\$ 2,402	\$ 3,018	\$ 2,790	\$ 2,511	\$ 2,689	\$ 2,994	\$ 3,196	\$ 3,192	\$ 3,284	\$ 3,058
24	Per Unit Participant Cost (Non-KUA)	(\$/kW-mo.)	\$ 3.52	\$ 3.36	\$ 3.38	\$ 3.47	\$ 3.49	\$ 3.43	\$ 3.39	\$ 3.37	\$ 3.39	\$ 3.41
25	Per Unit Participant Cost (KUA)	(\$/kW-mo.)	\$ 1.10	\$ 0.91	\$ 1.00	\$ 0.83	\$ 0.86	\$ 0.76	\$ 0.70	\$ 0.70	\$ 0.68	\$ 0.74
26	Total Participant Costs	(\$000)	34,743	35,476	33,690	34,441	34,657	35,707	37,062	38,149	38,341	36,469
27	Total Per Unit Participant Cost	(\$/MWh)	\$ 81.90	\$ 80.86	\$ 87.80	\$ 83.62	\$ 80.96	\$ 72.89	\$ 68.57	\$ 65.24	\$ 64.11	\$ 68.07
Rate Adjustments:												
<i>Demand Rate Adjustment</i>												
28	Base Demand Rate	(\$/kW-mo.)	\$ 20.11	\$ 20.11	\$ 20.11	\$ 20.11	\$ 20.11	\$ 20.11	\$ 20.11	\$ 20.11	\$ 20.11	\$ 20.11
29	Under/(Over) Recovery Balance	(\$000)	220	4,612	2,363	2,510	4,158	5,123	3,256	(218)	(2,720)	(5,289)
30	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.06	\$ 1.19	\$ 0.60	\$ 0.61	\$ 0.94	\$ 1.09	\$ 0.69	\$ (0.05)	\$ (0.65)	\$ (1.40)
31	Current Month Billing Rate	(\$/kW-mo.)	\$ 20.17	\$ 21.30	\$ 20.71	\$ 20.72	\$ 21.05	\$ 21.20	\$ 20.80	\$ 20.06	\$ 19.46	\$ 18.71

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

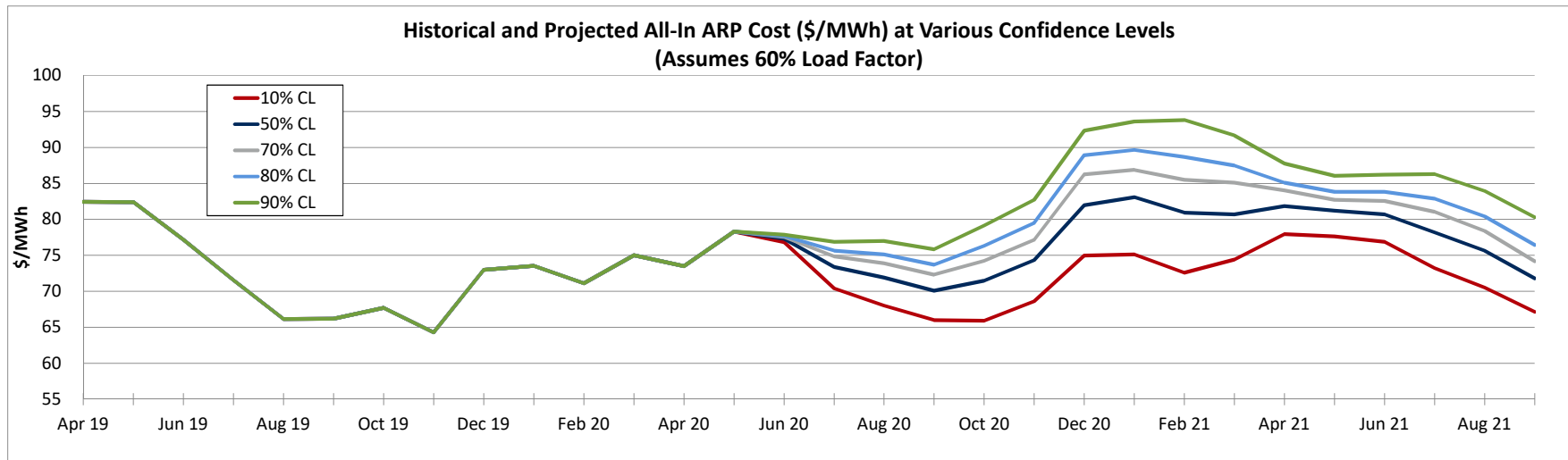
ARP Rate Calculation
Schedule 6
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For the Month of May 2020

Line No.	Description	Units	Forecast Dec 20	Forecast Jan 21	Forecast Feb 21	Forecast Mar 21	Forecast Apr 21	Forecast May 21	Forecast Jun 21	Forecast Jul 21	Forecast Aug 21	Forecast Sep 21
	(a)	(b)	(w)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)
Energy Rate Adjustments												
Days Cash Calculation:												
32	Required Cash for 60 Day Target	(\$000)	70,219	69,166	68,131	69,098	70,364	72,769	75,211	76,490	74,810	70,901
33	Cash Balance at End of Month	(\$000)	67,090	67,890	68,227	68,205	68,402	68,813	69,688	71,010	72,474	73,171
34	Days Cash on Hand	(Days)	57.3	58.9	60.1	59.2	58.3	56.7	55.6	55.7	58.1	61.9
35	Cash Below/(Above) Target	(\$000)	3,129	1,276	(96)	893	1,962	3,956	5,522	5,480	2,336	(2,271)
36	Rate Schedule Confidence Level	(\$000)										
Cash Adjustment Calculation:												
37	Collect/(Return) in Current Month	(\$000)	800	337	(21)	197	411	876	1,321	1,464	698	(665)
38	Additional Adjustments	(\$000)										
39	Total Adjustments	(\$000)	800	337	(21)	197	411	876	1,321	1,464	698	(665)
Billing Rate Calculation												
40	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 27.98	\$ 27.72	\$ 28.27	\$ 27.72	\$ 25.72	\$ 23.56	\$ 23.56	\$ 23.32	\$ 23.18	\$ 23.28
41	Current Month Rate Adjustment	(\$/MWh)	\$ 1.89	\$ 0.77	\$ (0.06)	\$ 0.48	\$ 0.96	\$ 1.79	\$ 2.44	\$ 2.50	\$ 1.17	\$ (1.24)
42	Current Month Billing Rate	(\$/MWh)	\$ 29.87	\$ 28.49	\$ 28.22	\$ 28.20	\$ 26.68	\$ 25.34	\$ 26.00	\$ 25.82	\$ 24.34	\$ 22.04
Transmission Rate Adjustment												
43	Base Transmission Rate	(\$/kW-mo.)	\$ 2.91	\$ 2.91	\$ 2.91	\$ 2.91	\$ 2.91	\$ 2.91	\$ 2.91	\$ 2.91	\$ 2.91	\$ 2.91
44	Cumulative Under/(Over) Collected Transm	(\$000)	1,796	1,784	1,649	1,575	1,598	1,660	1,693	1,688	1,655	1,612
45	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.63	\$ 0.61	\$ 0.57	\$ 0.52	\$ 0.49	\$ 0.48	\$ 0.49	\$ 0.50	\$ 0.53	\$ 0.57
46	Current Month Billing Rate	(\$/kW-mo.)	\$ 3.54	\$ 3.52	\$ 3.48	\$ 3.43	\$ 3.40	\$ 3.39	\$ 3.40	\$ 3.41	\$ 3.44	\$ 3.48
Phase 1 Solar Energy Surcharge												
47	Phase 1 Solar Energy Cost	(\$000)	\$ 228.35	\$ 466.85	\$ 483.05	\$ 653.07	\$ 694.70	\$ 757.31	\$ 646.07	\$ 712.46	\$ 651.13	\$ 576.85
48	Phase 1 Monthly Solar Energy Cost	(\$/MWh)	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37
49	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 29.87	\$ 28.49	\$ 28.22	\$ 28.20	\$ 26.68	\$ 25.34	\$ 26.00	\$ 25.82	\$ 24.34	\$ 22.04
50	Current Month Phase 1 Solar Surcharge	(\$/MWh)	\$ 5.50	\$ 6.88	\$ 7.15	\$ 7.17	\$ 8.69	\$ 10.03	\$ 9.37	\$ 9.55	\$ 11.03	\$ 13.33
Billing Determinants												
51	Demand	(MW)	797	1,058	961	910	950	1,087	1,183	1,188	1,221	1,120
52	Energy	(MWh)	424,202	438,749	383,717	411,869	428,078	489,842	540,499	584,752	598,075	535,727
53	Transmission Others	(MW)	613	826	753	654	701	801	870	874	896	825
54	Transmission KUA	(MW)	221	269	245	293	285	322	349	349	360	331
50	Phase 1 Solar Energy	(Mwh)	6,456	13,199	13,657	18,464	19,641	21,411	18,266	20,143	18,409	16,309
Billing Rates												
55	Demand	(\$/kW-mo.)	20.17	21.30	20.71	20.72	21.05	21.20	20.80	20.06	19.46	18.71
56	Energy	(\$/MWh)	29.87	28.49	28.22	28.20	26.68	25.34	26.00	25.82	24.34	22.04
57	Transmission Others	(\$/kW-mo.)	3.54	3.52	3.48	3.43	3.40	3.39	3.40	3.41	3.44	3.48
58	Transmission KUA	(\$/kW-mo.)	1.10	0.91	1.00	0.83	0.86	0.76	0.70	0.70	0.68	0.74
55	Phase 1 Solar Energy Surcharge	(\$.MWh)	5.50	6.88	7.15	7.17	8.69	10.03	9.37	9.55	11.03	13.33
Average Monthly All-in Billed Costs												
59	70% Load Factor All-in Billed Cost	(\$/MWh)	76.91	77.74	76.22	76.12	75.19	74.13	74.02	72.39	69.78	66.07
60	60% Load Factor All-in Billed Cost	(\$/MWh)	84.75	85.94	84.22	84.10	83.28	82.26	82.02	80.15	77.35	73.41
61	50% Load Factor All-in Billed Cost	(\$/MWh)	95.73	97.43	95.41	95.28	94.60	93.65	93.22	91.01	87.95	83.68
62	ARP Average All-in Billed Cost	(\$/MWh)	73.46	87.06	87.56	80.04	79.52	78.42	77.45	72.07	69.64	66.97

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected All-In ARP Cost (\$/MWh) at Varying Confidence Levels and Load Factors
For the Month of May 2020

Confidence Level	Apr 19	May 19	Jun 19	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	Jul 20	Aug 20	Sep 20	Oct 20	Nov 20	Dec 20	Jan 21	Feb 21	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21
60% Load Factor																														
10.00%	\$ 82.44	\$ 82.41	\$ 77.15	\$ 71.58	\$ 66.17	\$ 66.20	\$ 67.69	\$ 64.30	\$ 72.99	\$ 73.55	\$ 71.12	\$ 75.03	\$ 73.51	\$ 78.32	\$ 76.83	\$ 70.42	\$ 68.03	\$ 65.98	\$ 65.90	\$ 68.61	\$ 74.96	\$ 75.11	\$ 72.59	\$ 74.40	\$ 77.95	\$ 77.63	\$ 76.87	\$ 73.21	\$ 70.51	\$ 67.16
50.00%	82.44	82.41	77.15	71.58	66.17	66.20	67.69	64.30	72.99	73.55	71.12	75.03	73.51	78.32	77.31	73.37	71.91	70.09	71.49	74.33	81.97	83.08	80.94	80.70	81.84	81.21	80.68	78.19	75.63	71.78
70.00%	82.44	82.41	77.15	71.58	66.17	66.20	67.69	64.30	72.99	73.55	71.12	75.03	73.51	78.32	77.56	74.85	73.89	72.30	74.22	77.15	86.24	86.88	85.52	85.12	84.04	82.72	82.56	81.05	78.38	74.17
80.00%	82.44	82.41	77.15	71.58	66.17	66.20	67.69	64.30	72.99	73.55	71.12	75.03	73.51	78.32	77.68	75.65	75.14	73.72	76.31	79.51	88.93	89.66	88.68	87.50	85.10	83.83	83.85	82.89	80.43	76.44
90.00%	82.44	82.41	77.15	71.58	66.17	66.20	67.69	64.30	72.99	73.55	71.12	75.03	73.51	78.32	77.86	76.86	76.98	75.85	79.15	82.73	92.33	93.61	93.81	91.67	87.77	86.07	86.22	86.29	83.95	80.32
50% Load Factor																														
10.00%	\$ 93.34	\$ 93.27	\$ 87.59	\$ 81.41	\$ 75.60	\$ 75.52	\$ 77.01	\$ 73.74	\$ 82.82	\$ 84.04	\$ 81.60	\$ 85.76	\$ 84.17	\$ 89.04	\$ 87.35	\$ 80.64	\$ 78.19	\$ 75.78	\$ 75.98	\$ 78.96	\$ 85.94	\$ 86.60	\$ 83.78	\$ 85.58	\$ 89.27	\$ 89.02	\$ 88.07	\$ 84.07	\$ 81.11	\$ 77.43
50.00%	93.34	93.27	87.59	81.41	75.60	75.52	77.01	73.74	82.82	84.04	81.60	85.76	84.17	89.04	87.83	83.59	82.07	79.89	81.57	84.68	92.95	94.57	92.13	91.88	93.16	92.60	91.88	89.05	86.23	82.05
70.00%	93.34	93.27	87.59	81.41	75.60	75.52	77.01	73.74	82.82	84.04	81.60	85.76	84.17	89.04	88.08	85.07	84.05	82.10	84.30	87.50	97.22	98.37	96.71	96.30	95.36	94.11	93.76	91.91	88.98	84.44
80.00%	93.34	93.27	87.59	81.41	75.60	75.52	77.01	73.74	82.82	84.04	81.60	85.76	84.17	89.04	88.20	85.87	85.30	83.52	86.39	89.86	99.91	101.15	99.87	98.68	96.42	95.22	95.05	93.75	91.03	86.71
90.00%	93.34	93.27	87.59	81.41	75.60	75.52	77.01	73.74	82.82	84.04	81.60	85.76	84.17	89.04	88.38	87.08	87.14	85.65	89.23	93.08	103.31	105.10	105.00	102.85	99.09	97.46	97.42	97.15	94.55	90.59
70% Load Factor																														
10.00%	\$ 74.66	\$ 74.66	\$ 69.68	\$ 64.55	\$ 59.44	\$ 59.54	\$ 61.03	\$ 57.55	\$ 65.97	\$ 66.06	\$ 63.63	\$ 67.36	\$ 65.89	\$ 70.66	\$ 69.31	\$ 63.12	\$ 60.77	\$ 58.98	\$ 58.69	\$ 61.23	\$ 67.12	\$ 66.91	\$ 64.59	\$ 66.42	\$ 69.86	\$ 69.50	\$ 68.87	\$ 65.45	\$ 62.94	\$ 59.82
50.00%	74.66	74.66	69.68	64.55	59.44	59.54	61.03	57.55	65.97	66.06	63.63	67.36	65.89	70.66	69.79	66.07	64.65	63.09	64.28	66.95	74.13	74.88	72.94	72.72	73.75	73.08	72.68	70.43	68.06	64.44
70.00%	74.66	74.66	69.68	64.55	59.44	59.54	61.03	57.55	65.97	66.06	63.63	67.36	65.89	70.66	70.04	67.55	66.63	65.30	67.01	69.77	78.40	78.68	77.52	77.14	75.95	74.59	74.56	73.29	70.81	66.83
80.00%	74.66	74.66	69.68	64.55	59.44	59.54	61.03	57.55	65.97	66.06	63.63	67.36	65.89	70.66	70.16	68.35	67.88	66.72	69.10	72.13	81.09	81.46	80.68	79.52	77.01	75.70	75.85	75.13	72.86	69.10
90.00%	74.66	74.66	69.68	64.55	59.44	59.54	61.03	57.55	65.97	66.06	63.63	67.36	65.89	70.66	70.34	69.56	69.72	68.85	71.94	75.35	84.49	85.41	85.81	83.69	79.68	77.94	78.22	78.53	76.38	72.98



Florida Municipal Power Agency
All-Requirements Power Supply Project
Comparison of Participant Demand and Energy Costs (\$/MWh)
For the Month of May 2020

Line No.	Description	Demand & Energy Costs (\$/MWh) [1] [2]			
		Current Month (May 2020)	Fiscal 2019 Year to Date (Weighted Average)	Rolling 12 Month (Weighted Average)	
	(a)	(b)	(c)	(d)	
1	Starke	\$ 76.42	\$ 64.41	\$ 62.72	
2	Newberry	\$ 74.89	\$ 63.96	\$ 63.02	
3	Green Cove Springs	\$ 74.31	\$ 64.33	\$ 63.34	
4	Leesburg	\$ 73.92	\$ 64.93	\$ 63.97	
5	KUA	\$ 72.41	\$ 64.15	\$ 62.93	
6	Fort Meade	\$ 71.49	\$ 66.62	\$ 64.75	
7	Ocala	\$ 70.98	\$ 63.22	\$ 62.46	
8	Jacksonville Beach	\$ 70.91	\$ 64.03	\$ 62.14	
9	Havana	\$ 70.38	\$ 56.90	\$ 57.53	
10	Clewiston	\$ 69.12	\$ 64.11	\$ 61.22	
11	Fort Pierce	\$ 68.08	\$ 62.18	\$ 60.33	
12	Key West	\$ 63.14	\$ 56.34	\$ 55.73	
13	Bushnell	\$ 57.75	\$ 52.21	\$ 54.44	
14	Max	\$ 76.42	\$ 66.62	\$ 64.75	
15	Min	\$ 57.75	\$ 52.21	\$ 54.44	
16	Simple Avg	\$ 70.29	\$ 62.11	\$ 61.12	
17	Range	\$ 18.67	\$ 14.41	\$ 10.32	

[1] Rates shown exclude transmission costs and are presented to provide an "apples-to-apples" comparison of average billed costs to Participants.

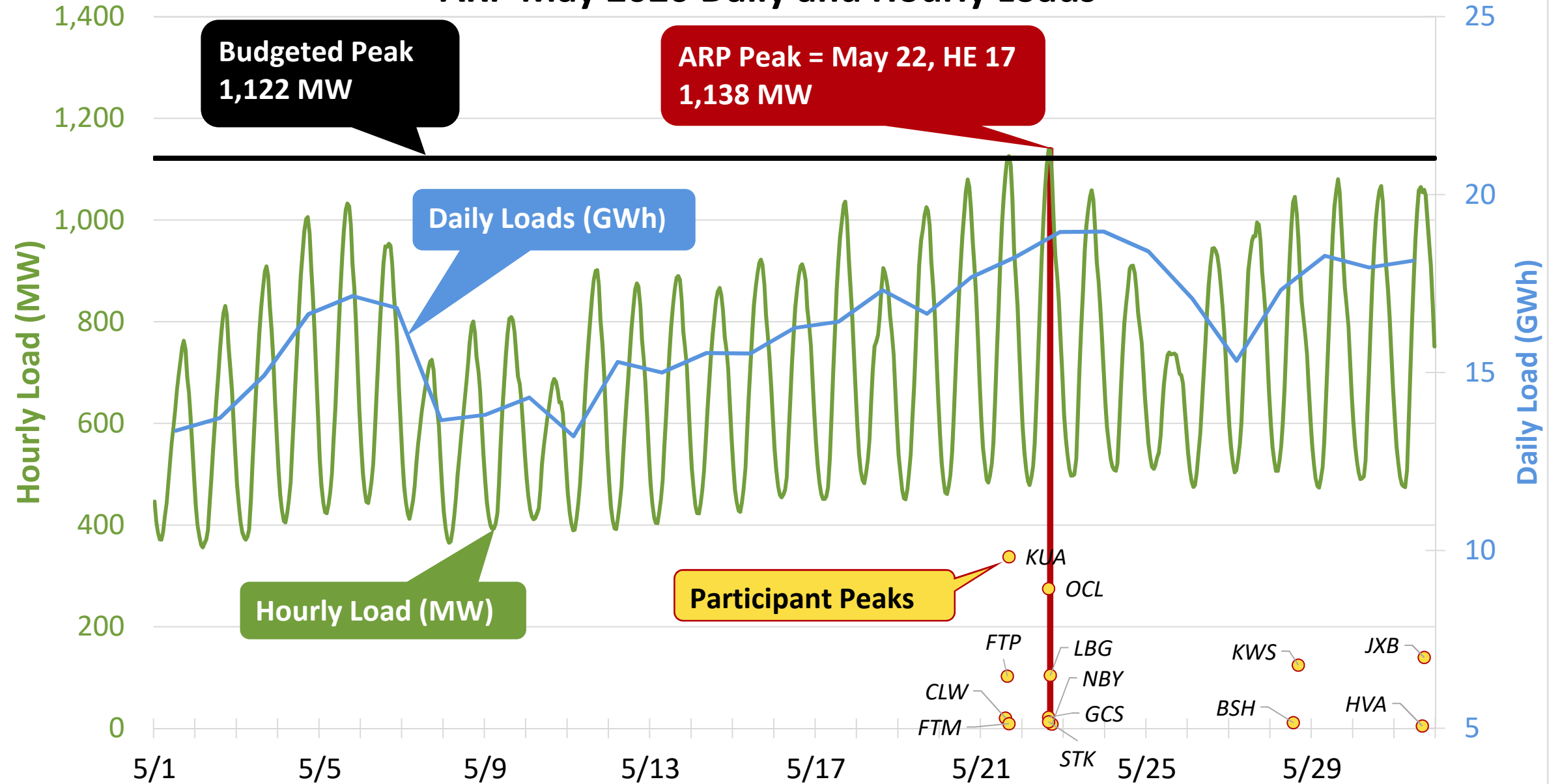
[2] Amounts shown do not include current or previous contributions paid towards or credits received from the Cost Spread Reduction Program.

Florida Municipal Power Agency
All-Requirements Power Supply Project
 Summary of Cost Spread Reduction Program (CSRP) Activity
Rolling 12-Month Calculation through May 2020 [1]

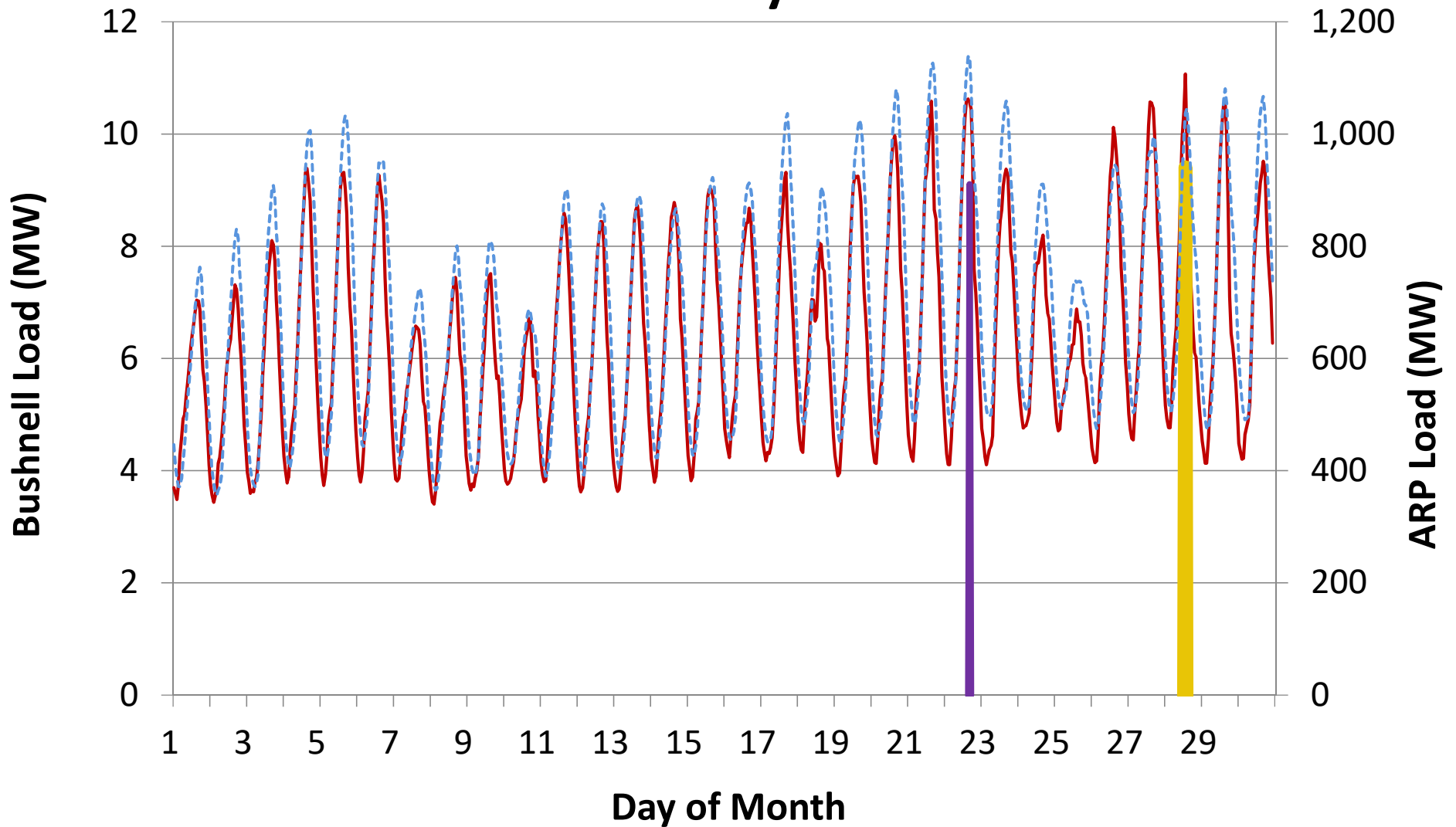
Line No.	Participant	12-Month Rolling Average ARP Billings	12-Month Rolling Average Demand & Energy Costs without CSRP	Effective 12-Month Rolling Average Demand & Energy Costs with CSRP	Net CSRP Contributions/ (Credits) for May 2020	Total Increase/(Decrease) to 12-Month Rolling Average Demand & Energy Costs Due to CSRP		
		(MWh)	(\$/MWh)	(\$/MWh)	(\$000)	(\$/MWh)	(\$000)	(%)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Bushnell	44,643	\$ 54.69	\$ 54.52	\$ 0.1	\$ (0.17)	\$ (7.7)	-0.31%
2	Key West	775,693	\$ 55.72	\$ 55.74	\$ 2.2	\$ 0.02	\$ 14.4	0.03%
3	Havana	25,344	\$ 57.53	\$ 57.54	\$ 0.1	\$ 0.02	\$ 0.5	0.03%
4	Fort Pierce	478,413	\$ 60.32	\$ 60.34	\$ 1.4	\$ 0.02	\$ 8.8	0.03%
5	Clewiston	91,730	\$ 61.22	\$ 61.24	\$ 0.3	\$ 0.02	\$ 1.7	0.03%
6	Jacksonville Beach	682,011	\$ 62.14	\$ 62.16	\$ 2.0	\$ 0.02	\$ 12.6	0.03%
7	Ocala	1,352,097	\$ 62.46	\$ 62.48	\$ 3.9	\$ 0.02	\$ 24.9	0.03%
8	Starke	55,042	\$ 62.71	\$ 62.73	\$ 0.2	\$ 0.02	\$ 1.0	0.03%
9	KUA	1,619,291	\$ 62.93	\$ 62.94	\$ 4.7	\$ 0.02	\$ 29.8	0.03%
10	Newberry	39,362	\$ 63.02	\$ 63.04	\$ 0.1	\$ 0.02	\$ 0.7	0.03%
11	Green Cove Springs	101,666	\$ 63.34	\$ 63.35	\$ 0.3	\$ 0.00	\$ 0.5	0.01%
12	Fort Meade	42,292	\$ 64.75	\$ 63.54	\$ (8.2)	\$ (1.21)	\$ (51.2)	-1.87%
13	Leesburg	487,709	\$ 63.97	\$ 63.90	\$ (6.9)	\$ (0.07)	\$ (36.1)	-0.12%
14	Total Cost Spread		\$ 10.06	\$ 9.38	\$ 0.0	\$ (0.68)	\$ (0.0)	-6.8%

[1] The Cost Spread Reduction Program was implemented effective October 2018.

ARP May 2020 Daily and Hourly Loads



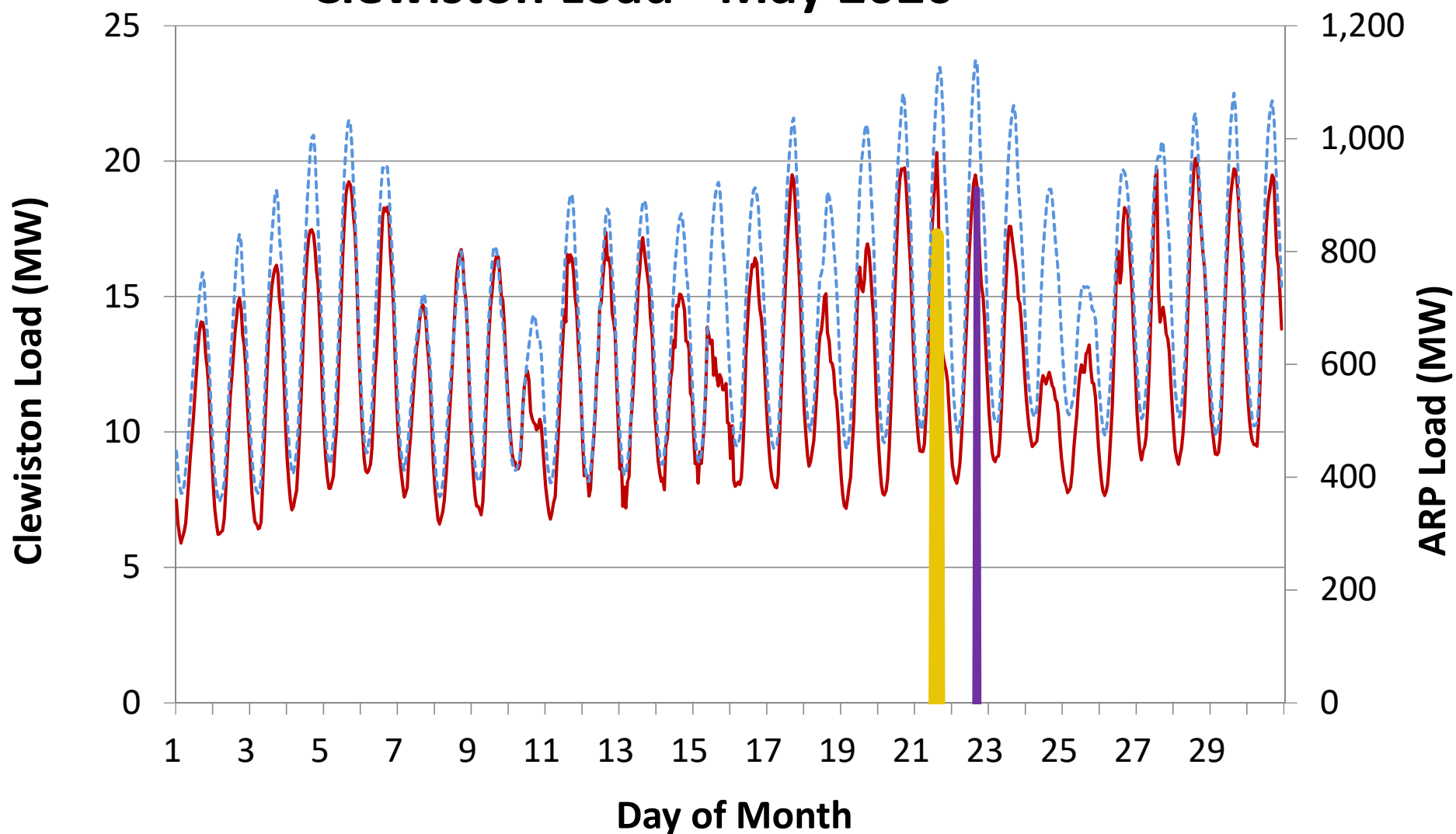
Bushnell Load - May 2020



— Bushnell Load — Bushnell Peak - - - ARP Load — ARP Peak

54.74% Non-Coincident Peak Load Factor
57.37% Coincident Peak Load Factor

Clewiston Load - May 2020



— Clewiston Load

— Clewiston Peak

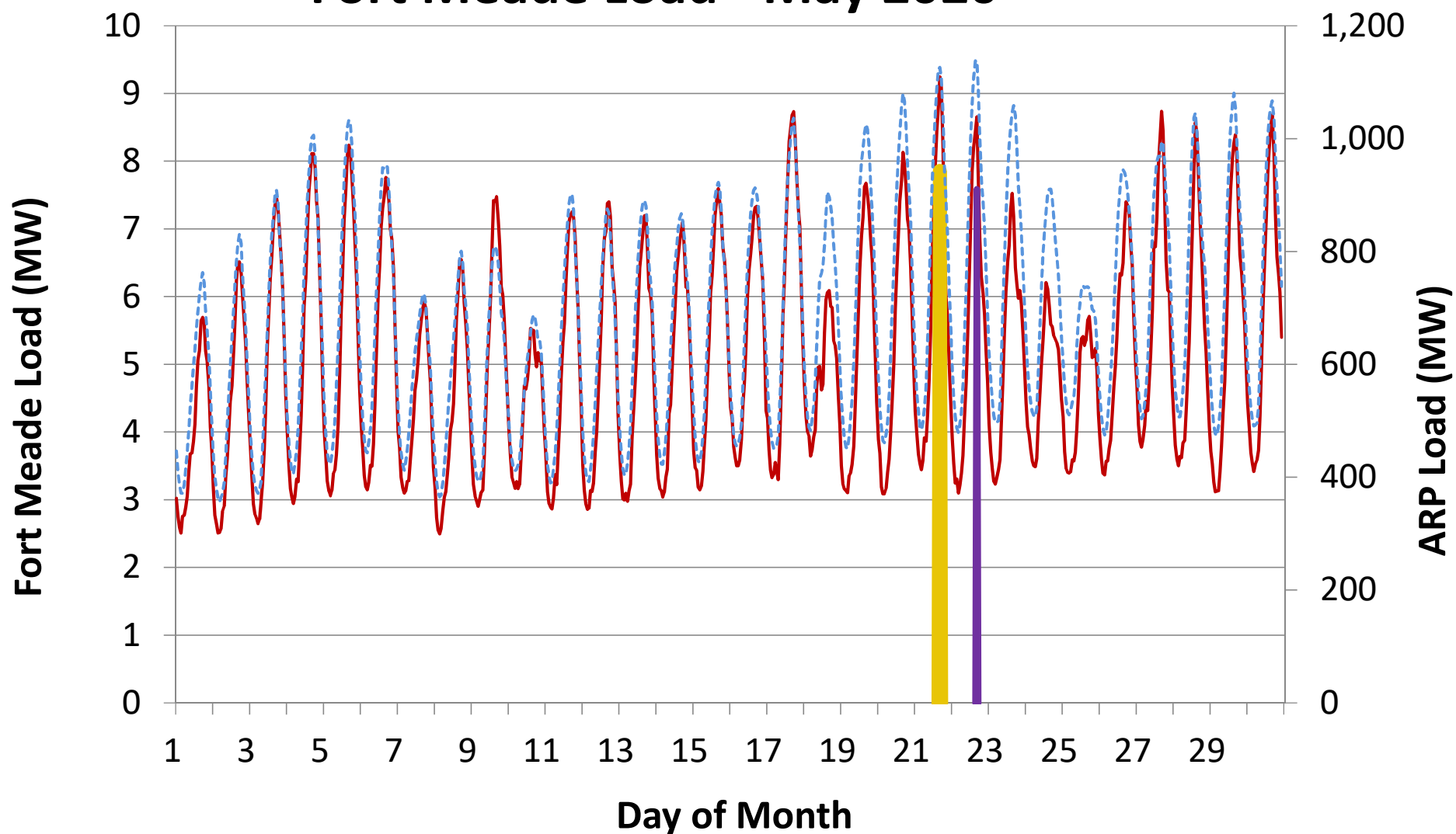
- - - ARP Load

— ARP Peak

58.46% Non-Coincident Peak Load Factor

62.10% Coincident Peak Load Factor

Fort Meade Load - May 2020



Fort Meade Load

Fort Meade Peak

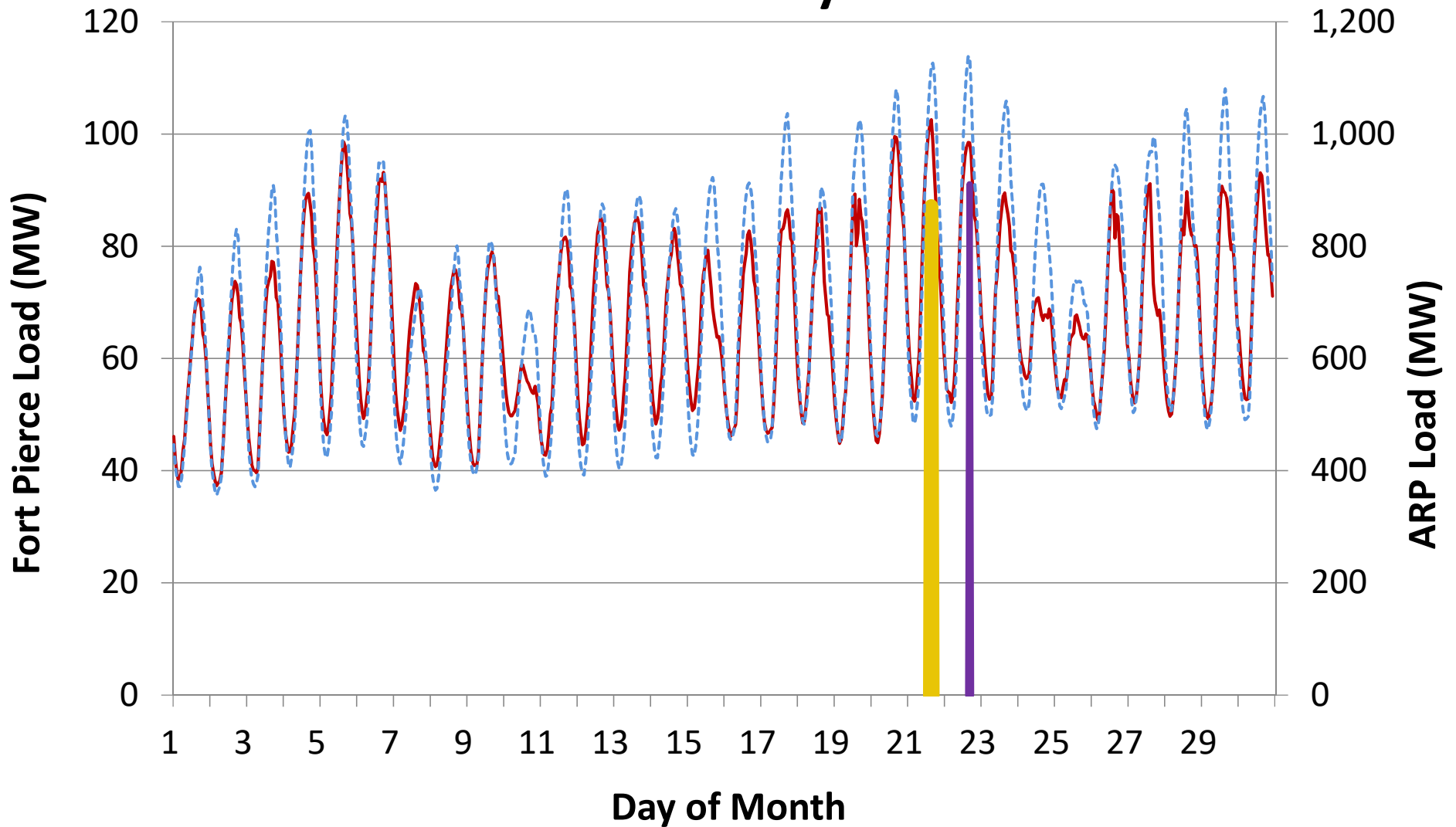
ARP Load

ARP Peak

53.12% Non-Coincident Peak Load Factor

56.76% Coincident Peak Load Factor

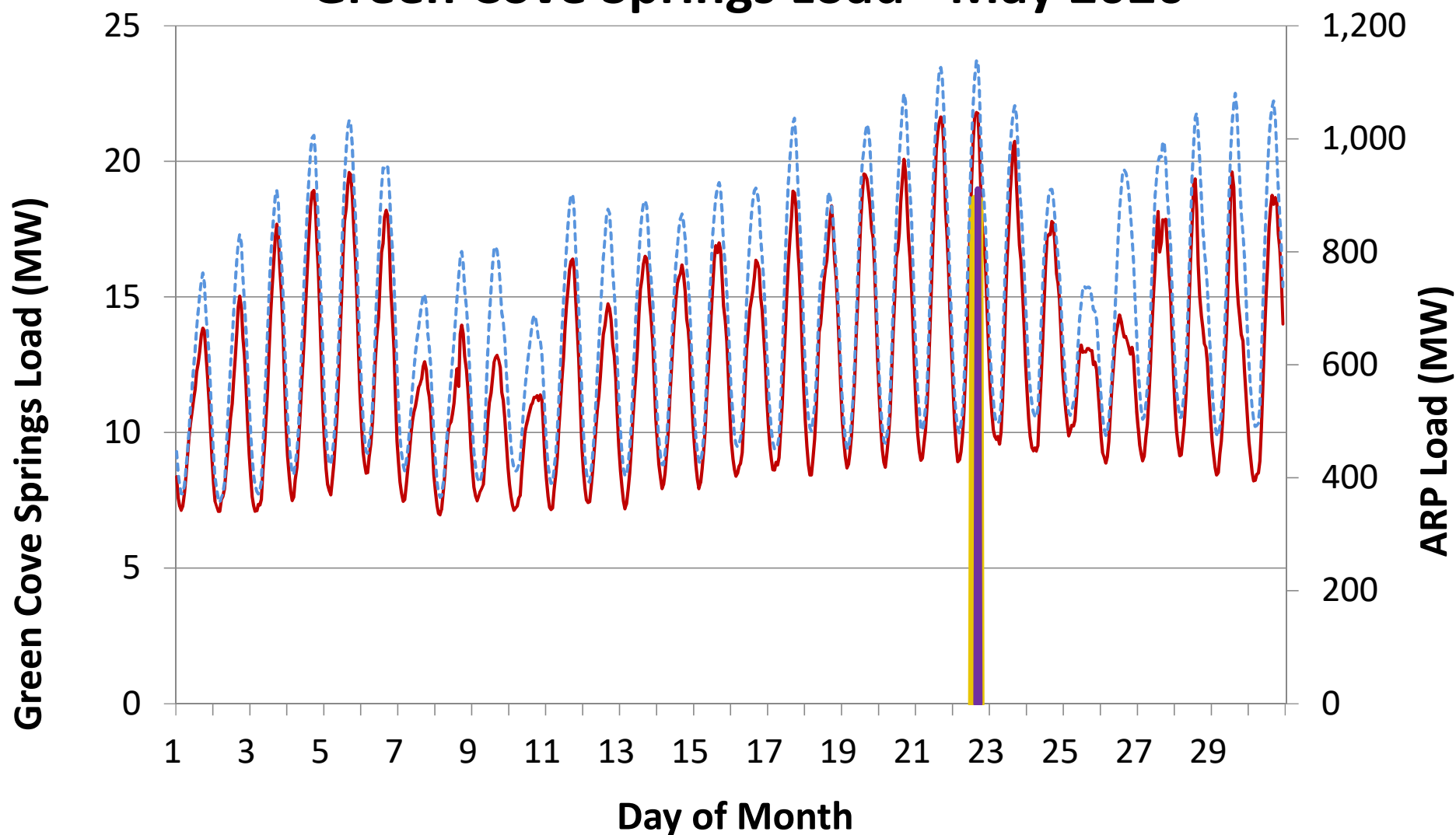
Fort Pierce Load - May 2020



— Fort Pierce Load	— Fort Pierce Peak	- - - ARP Load	— ARP Peak
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62.12% Non-Coincident Peak Load Factor
64.73% Coincident Peak Load Factor

Green Cove Springs Load - May 2020

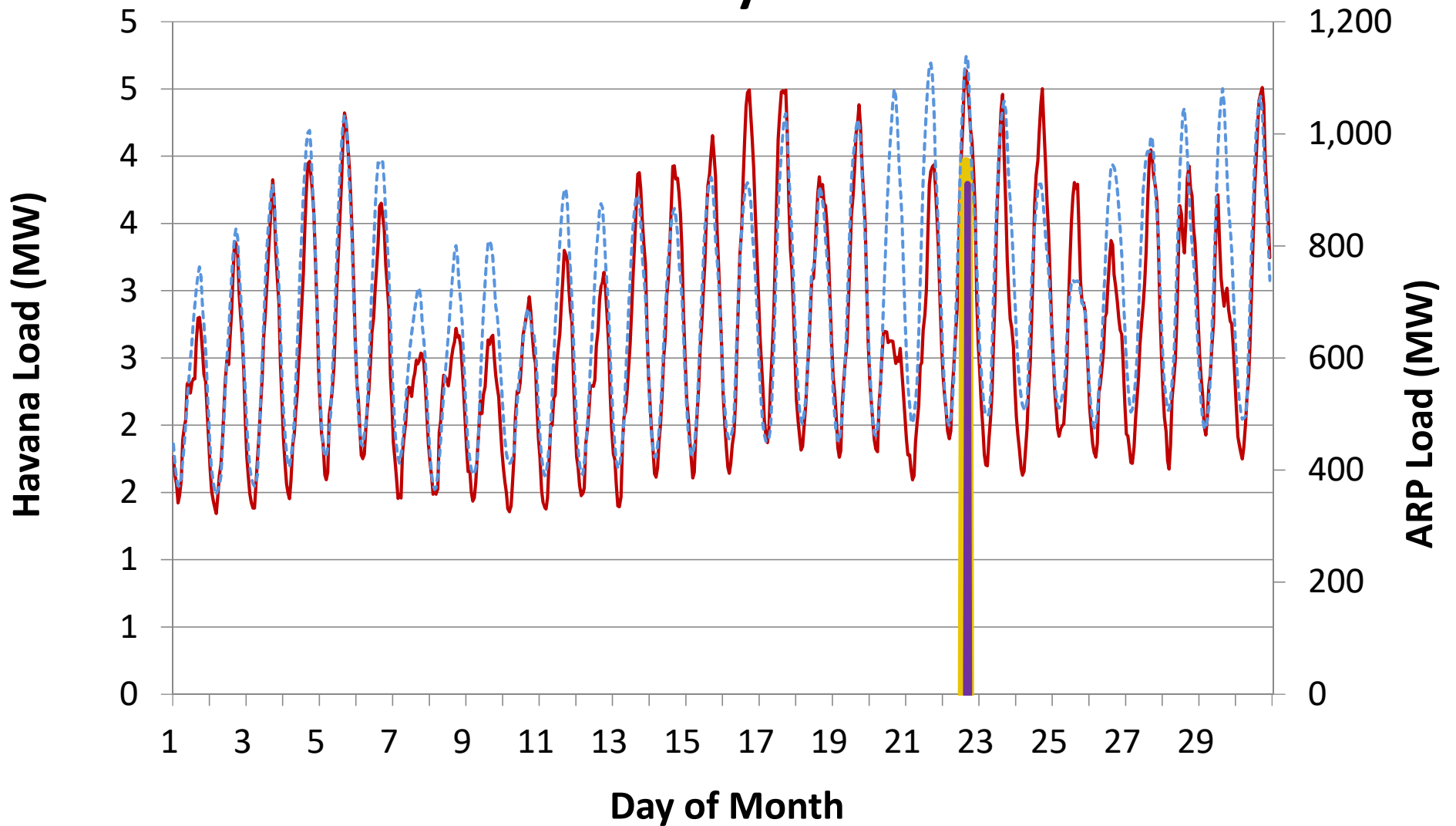


— Green Cove Springs Load — Green Cove Springs Peak - - - ARP Load — ARP Peak

55.25% Non-Coincident Peak Load Factor

55.34% Coincident Peak Load Factor

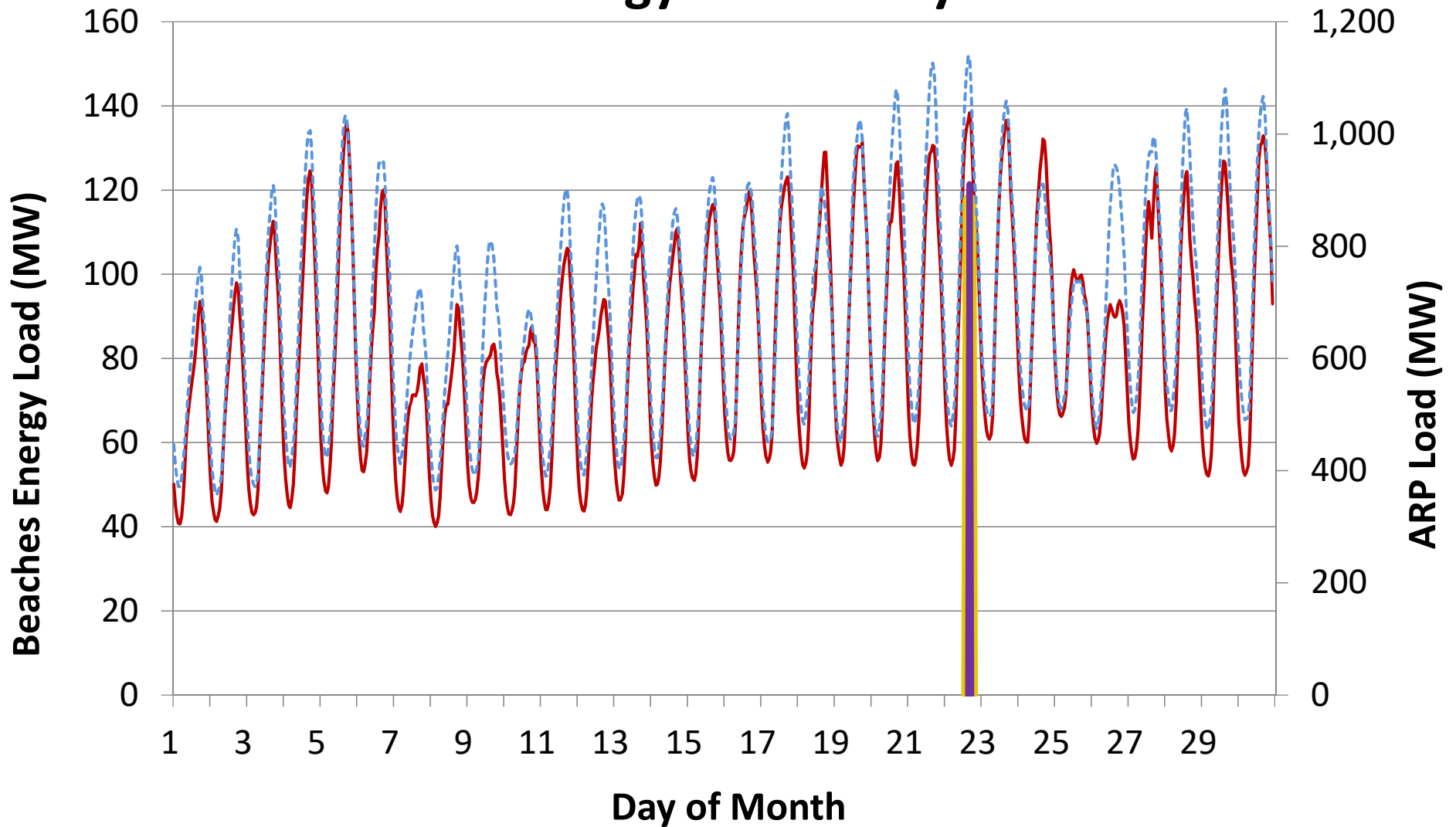
Havana Load - May 2020



— Havana Load — Havana Peak - - - ARP Load — ARP Peak

55.19% Non-Coincident Peak Load Factor
56.53% Coincident Peak Load Factor

Beaches Energy Load - May 2020

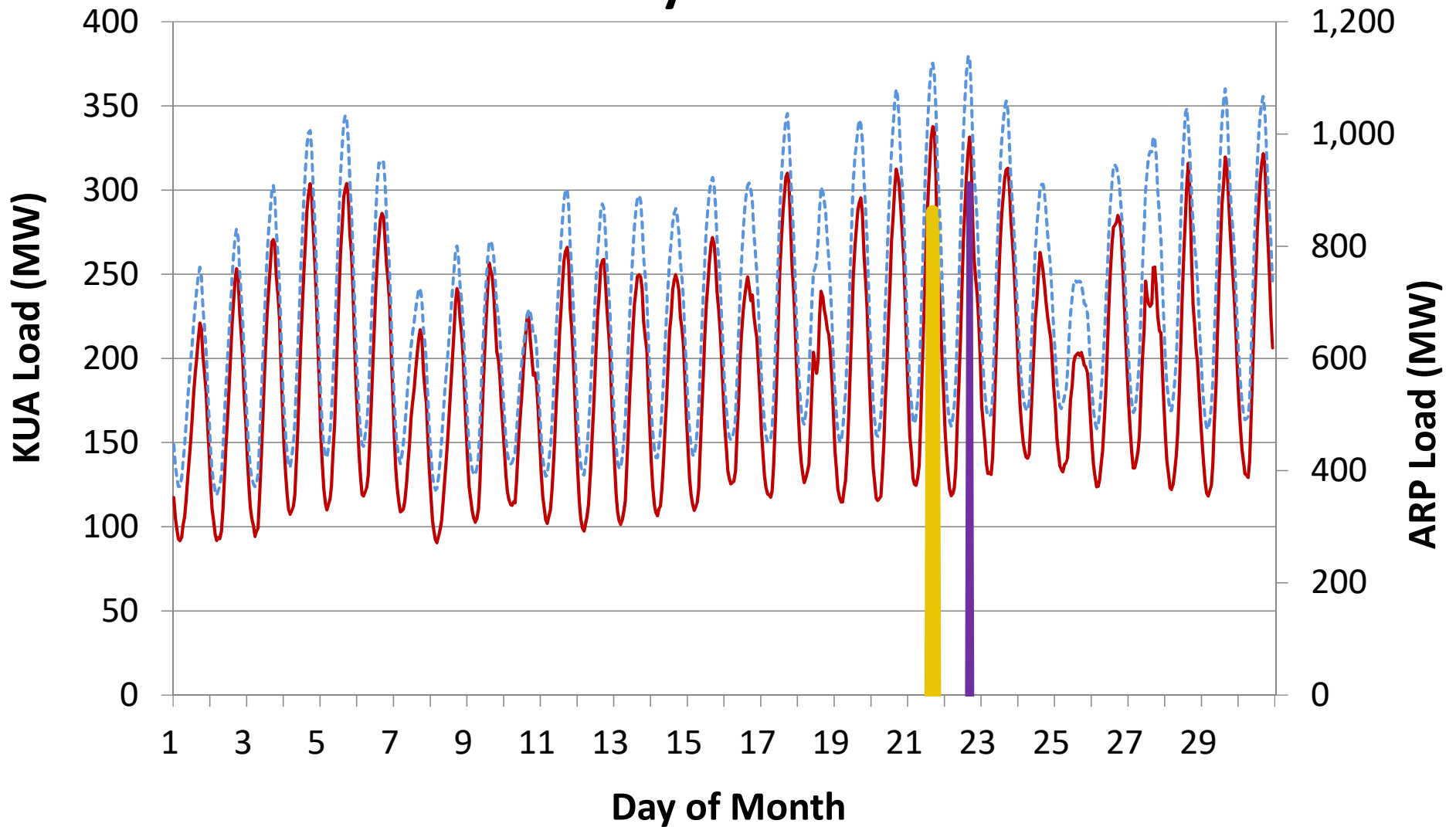


— Beaches Energy Load — Beaches Energy Peak - - - ARP Load — ARP Peak

57.85% Non-Coincident Peak Load Factor

57.85% Coincident Peak Load Factor

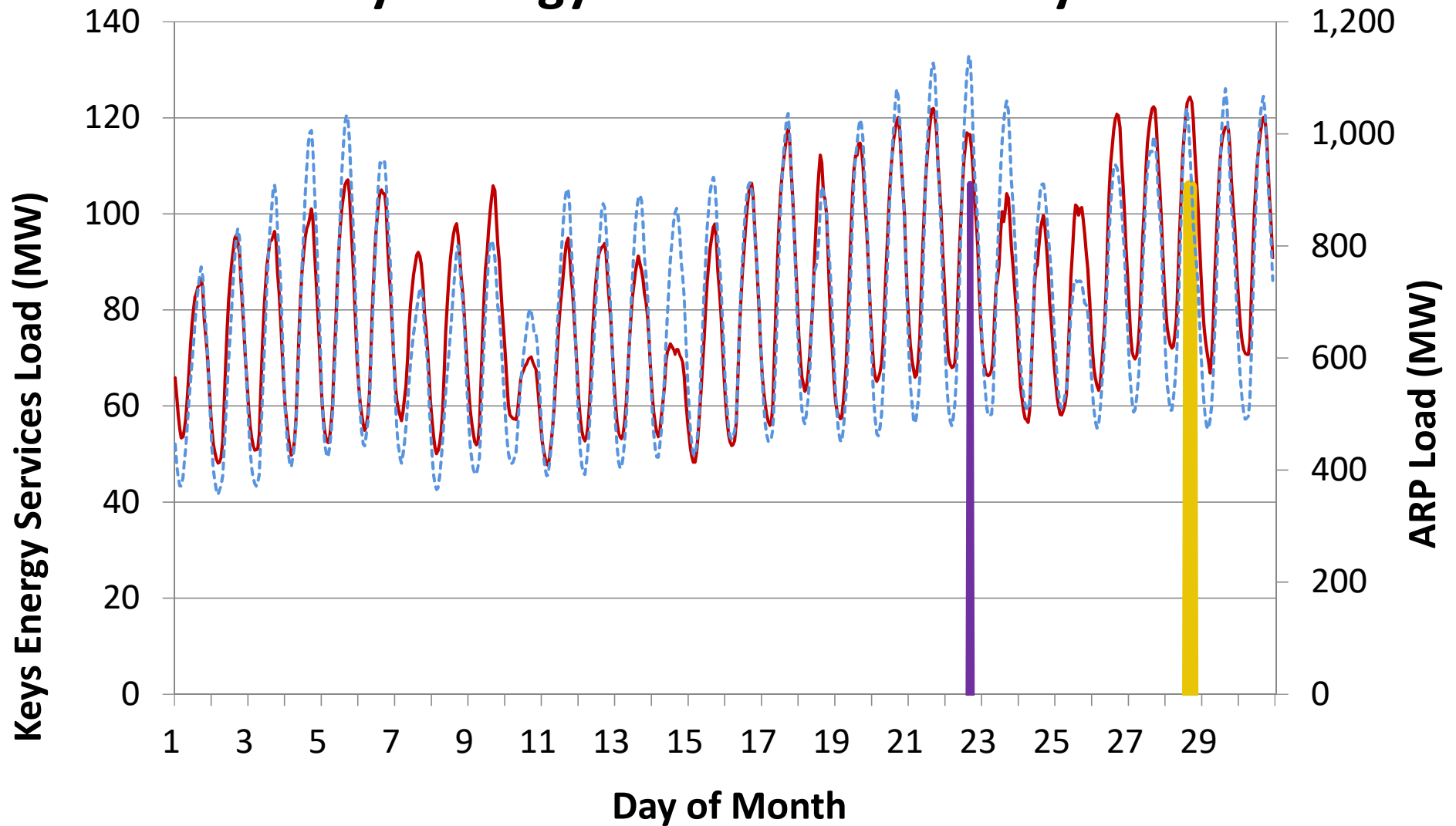
KUA Load - May 2020



— KUA Load KUA Peak - - - ARP Load — ARP Peak

54.26% Non-Coincident Peak Load Factor
55.26% Coincident Peak Load Factor

Keys Energy Services Load - May 2020

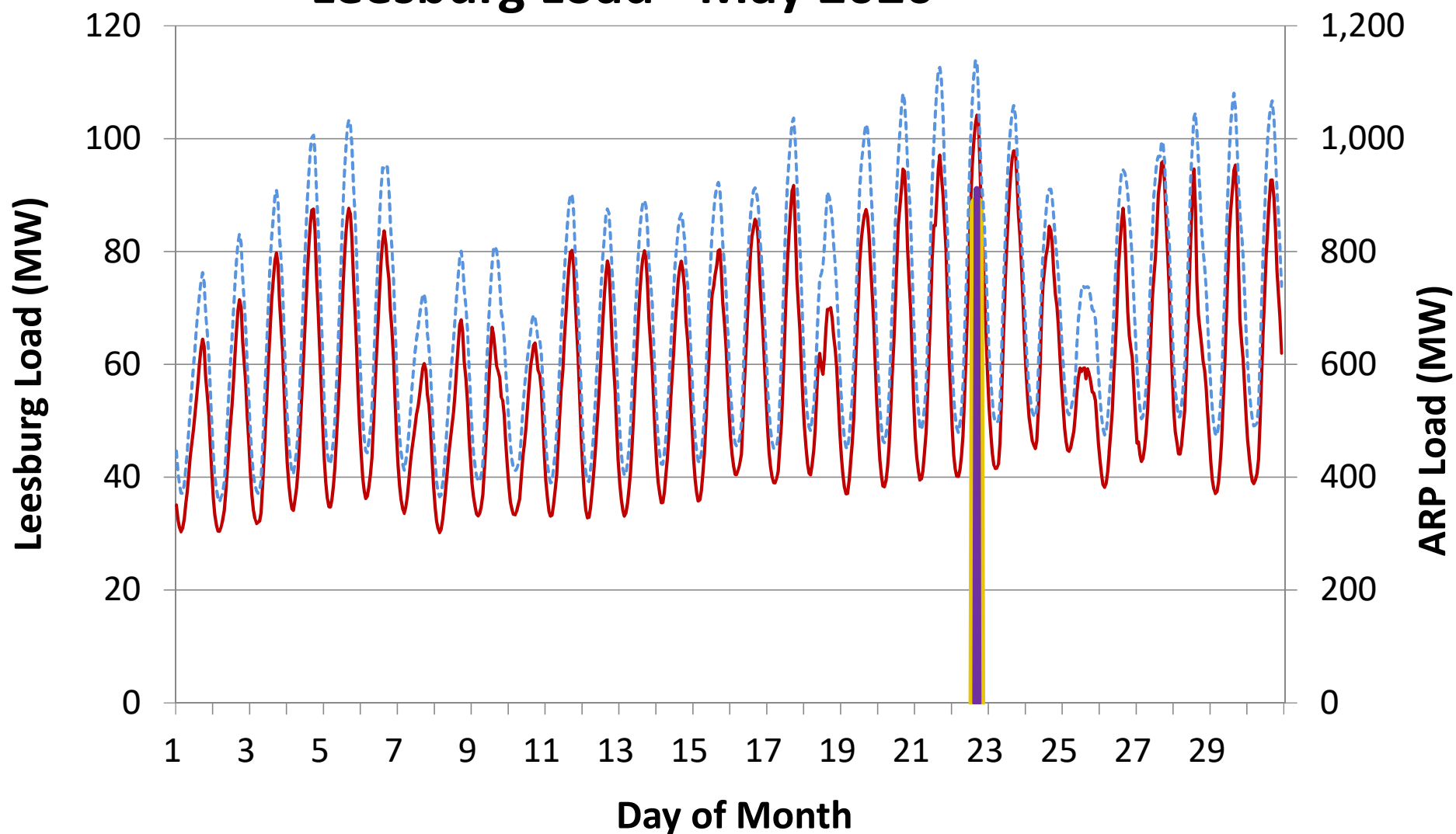


— Keys Energy Services Load — Keys Energy Services Peak - - - ARP Load — ARP Peak

63.01% Non-Coincident Peak Load Factor

67.26% Coincident Peak Load Factor

Leesburg Load - May 2020



Leesburg Load

Leesburg Peak

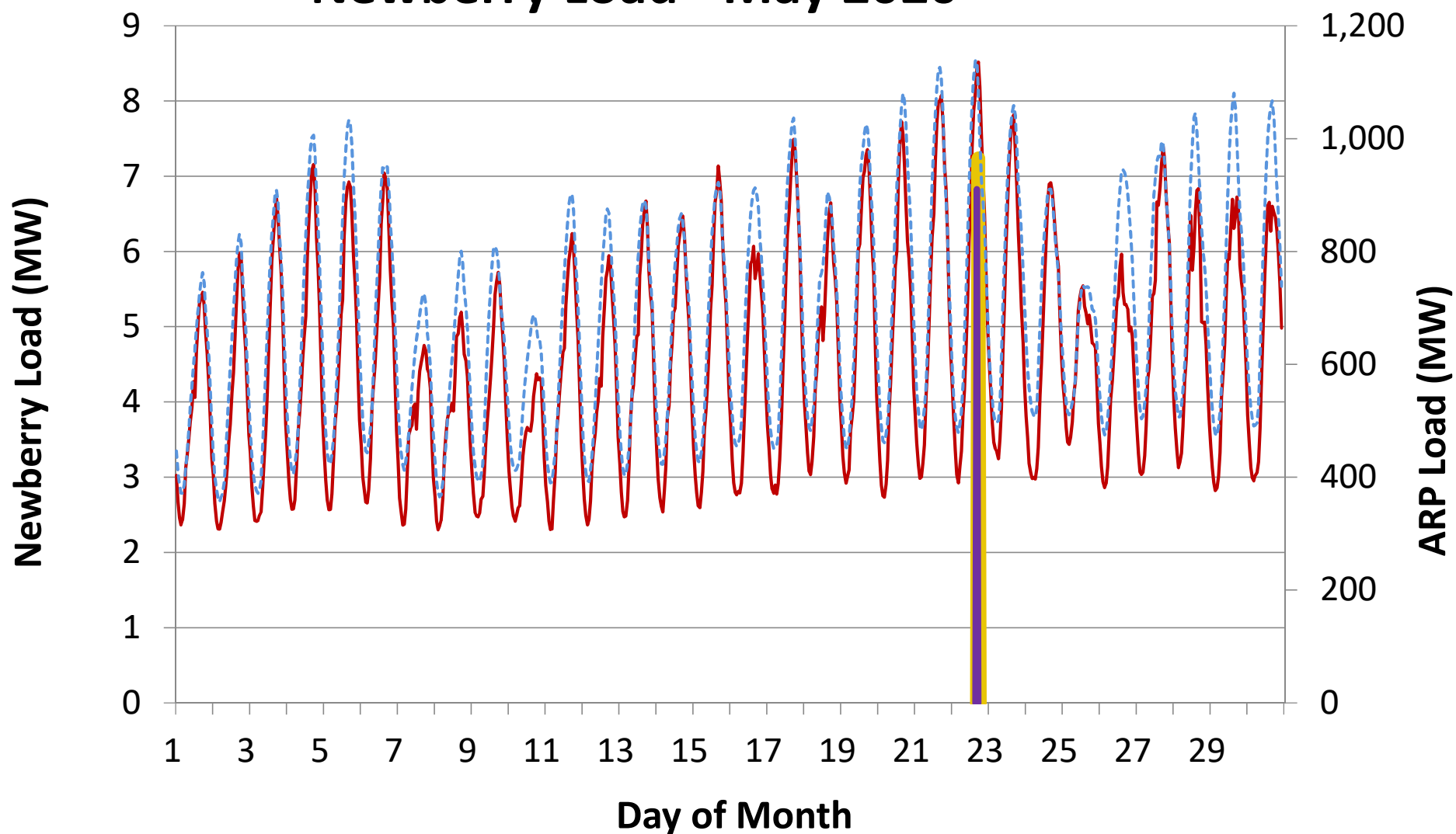
ARP Load

ARP Peak

53.56% Non-Coincident Peak Load Factor

53.56% Coincident Peak Load Factor

Newberry Load - May 2020



— Newberry Load

— Newberry Peak

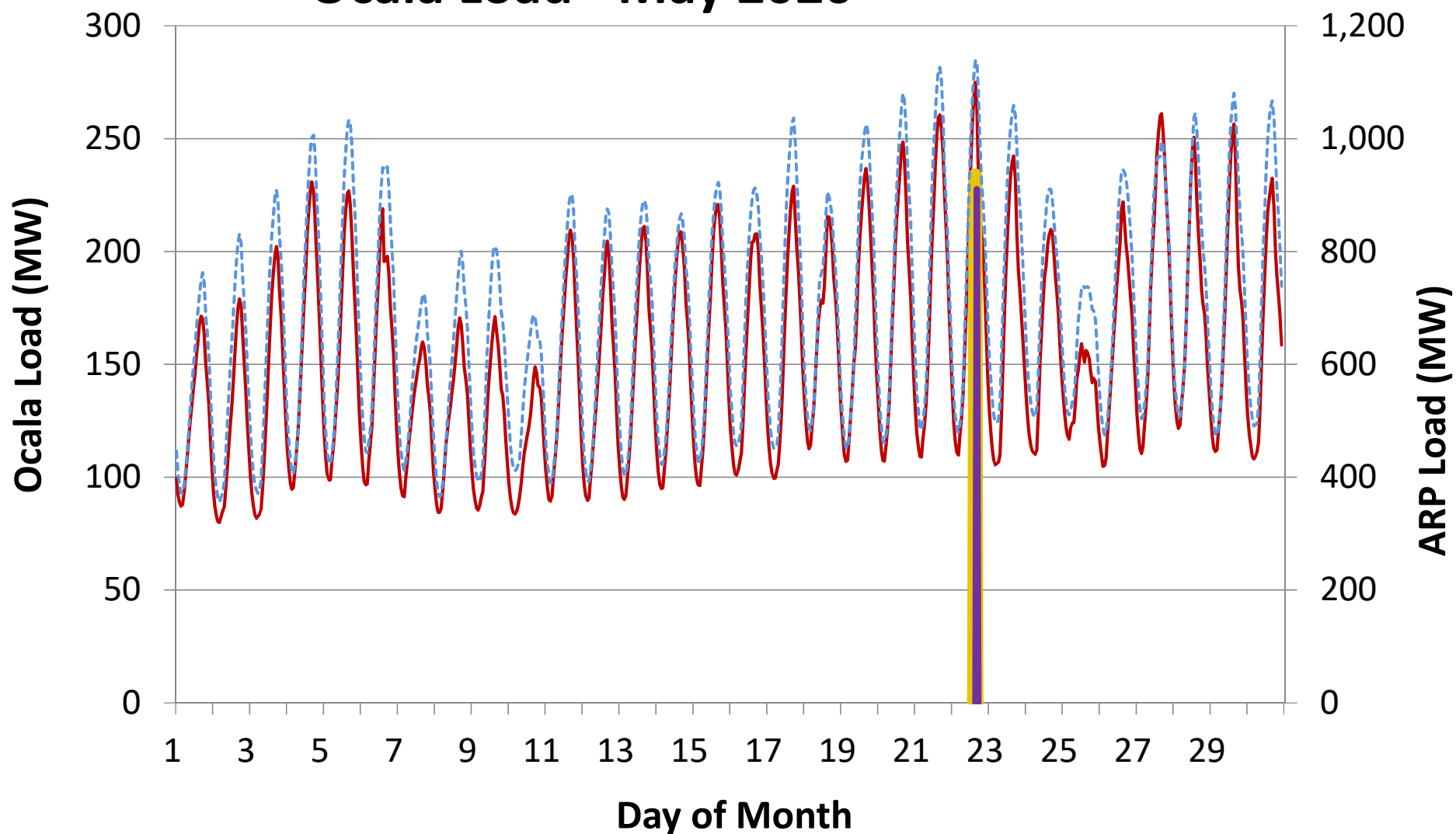
- - - ARP Load

— ARP Peak

51.87% Non-Coincident Peak Load Factor

52.45% Coincident Peak Load Factor

Ocala Load - May 2020

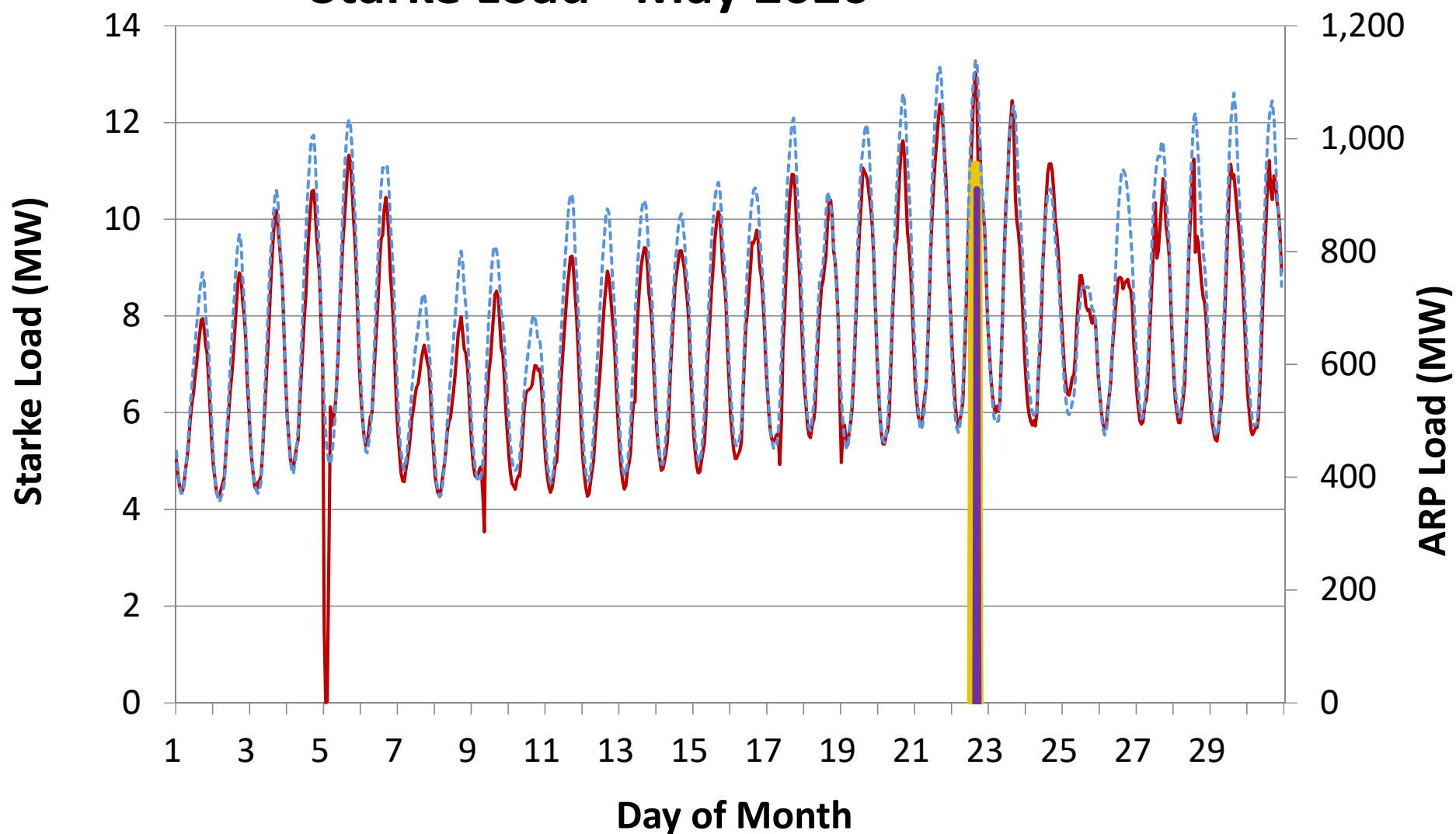


— Ocala Load — Ocala Peak - - - ARP Load — ARP Peak

53.78% Non-Coincident Peak Load Factor

56.10% Coincident Peak Load Factor

Starke Load - May 2020



— Starke Load — Starke Peak - - - ARP Load — ARP Peak

55.05% Non-Coincident Peak Load Factor
57.17% Coincident Peak Load Factor