



All Requirements – 2021 Budget

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EC 8a – Approval of Resolution 2020-EC2: Agency General and All-Requirements Project Budgets for Fiscal Year 2021

Executive Committee

June 9, 2020



All-Requirements Project Budget



ARP Budget Summary

Key Points to Note

- FY 2021 budgeted ARP Participant cost is \$71.07/MWh, ~5% below FY 2020 Budget cost of \$74.58/MWh
- FY 2021 budgeted total expenses 3.0% < FY 2020 budget
- Natural gas forward prices volatile recently but budgeted ~ FY 2020 Budget
- Continuing to focus on reducing Stanton coal output & O&M costs – ARP's highest cost risk assets
- Transmission costs are biggest increase from FY 2020 Budget
- Budgeted FY 2021 energy sales essentially flat to FY 2020 Budget, but long-term economic effects of COVID-19 are unknown

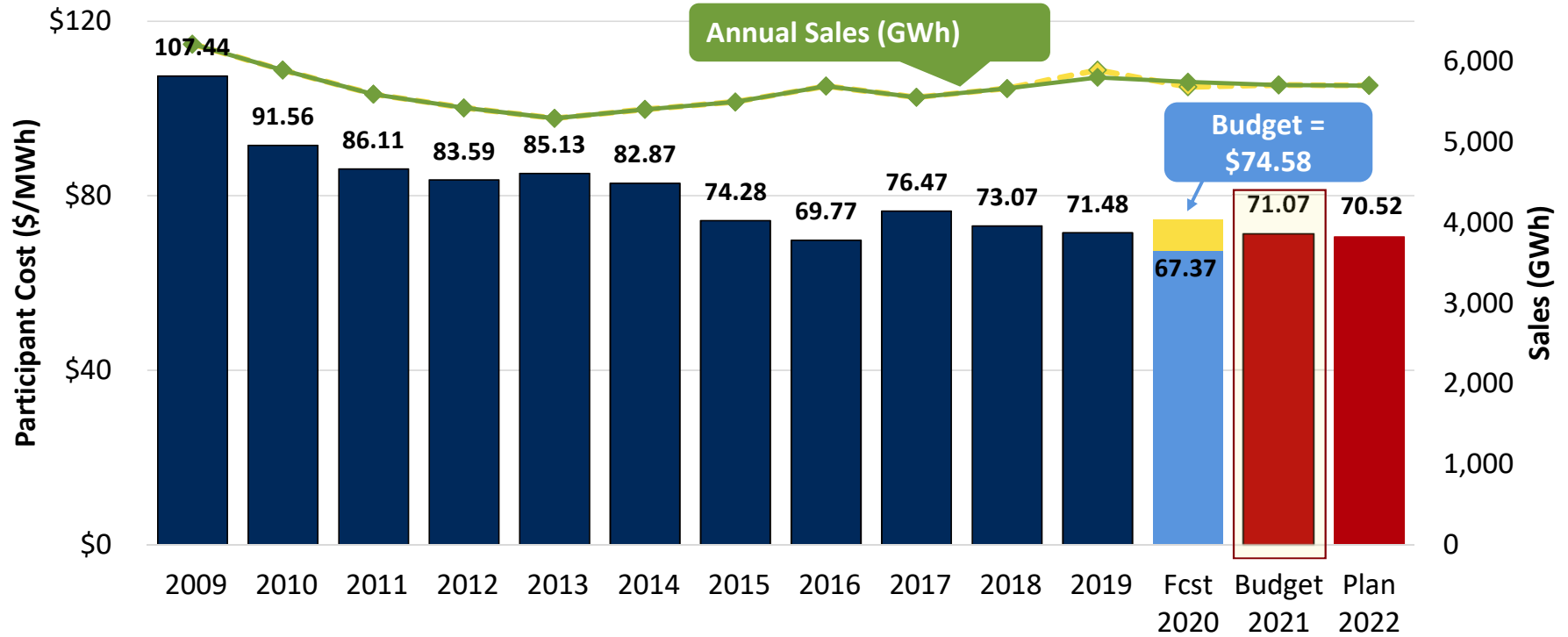
Other Key Assumptions in FY 2021 Budget

- Gas prices based on avg. of forward curves from 4/15/20 – 5/14/20 due to recent volatility in the market
- Combined cycle availability of 88% assumed
- Overall contingency included at \$5M for spending authority; not included in rates
- Continued high levels of planned ARP capital spending with major plants in their second decade; R&R funding held at FY 2020 level (\$12M)
- Bartow, Winter Park, Homestead, TECO and Reedy Creek sales reflected, with \$200k of margin also budgeted for assumed additional future sales
- ARP Phase 1 Solar reflected in FY 2021
- Proposing changing customer charge to \$1,000 per delivery point per month (currently \$1,345 for East cities vs. \$740 for West cities)

FY 2021 ARP Participant Cost is \$71.07/MWh

\$3.51/MWh (4.7%) < FY 2020 Budget

ARP – Historical & Budgeted All-in Participant Cost (\$/MWh)* and Sales (GWh)

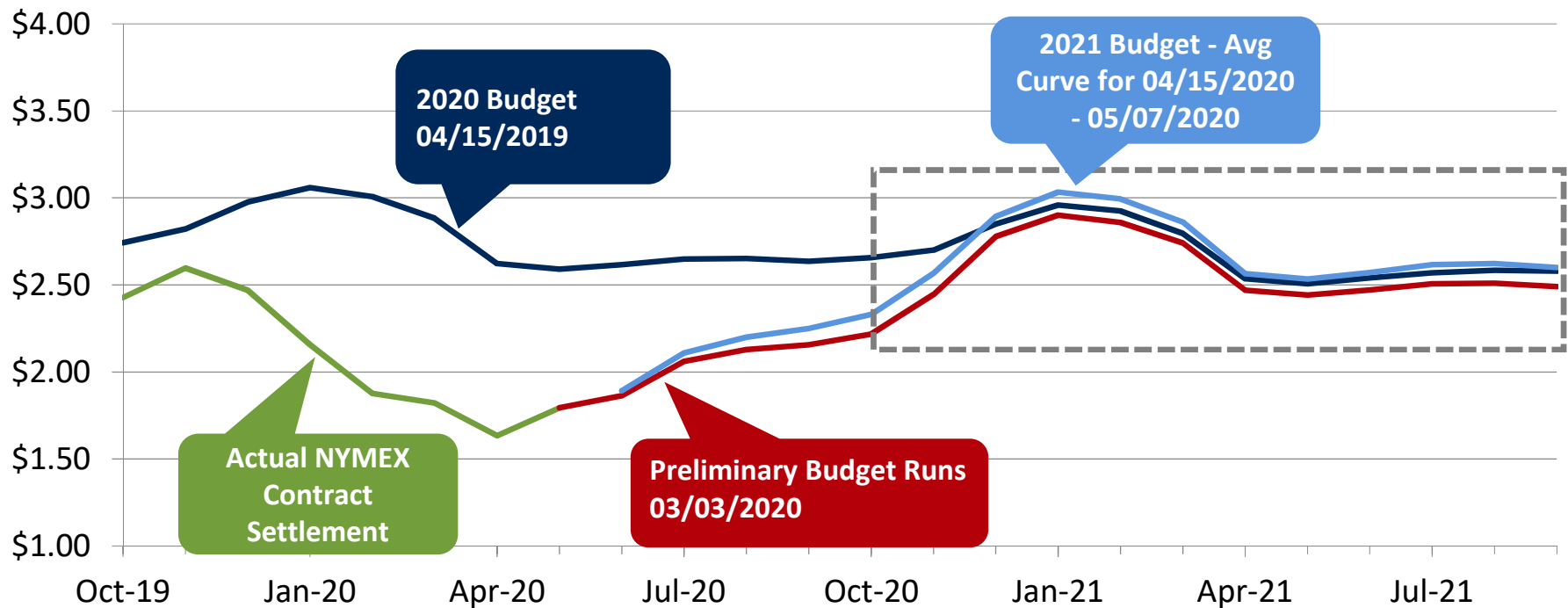


Costs shown reflect incurred costs, which differ from billed costs due to rate setting process. For FY 2019, actual billed costs were \$71.22/MWh vs. incurred costs of \$71.48/MWh.



FY 2021 Natural Gas Price \$2.74/MMBtu

Avg. FY 2021 Budget Curve is ~ FY 2020 Budget



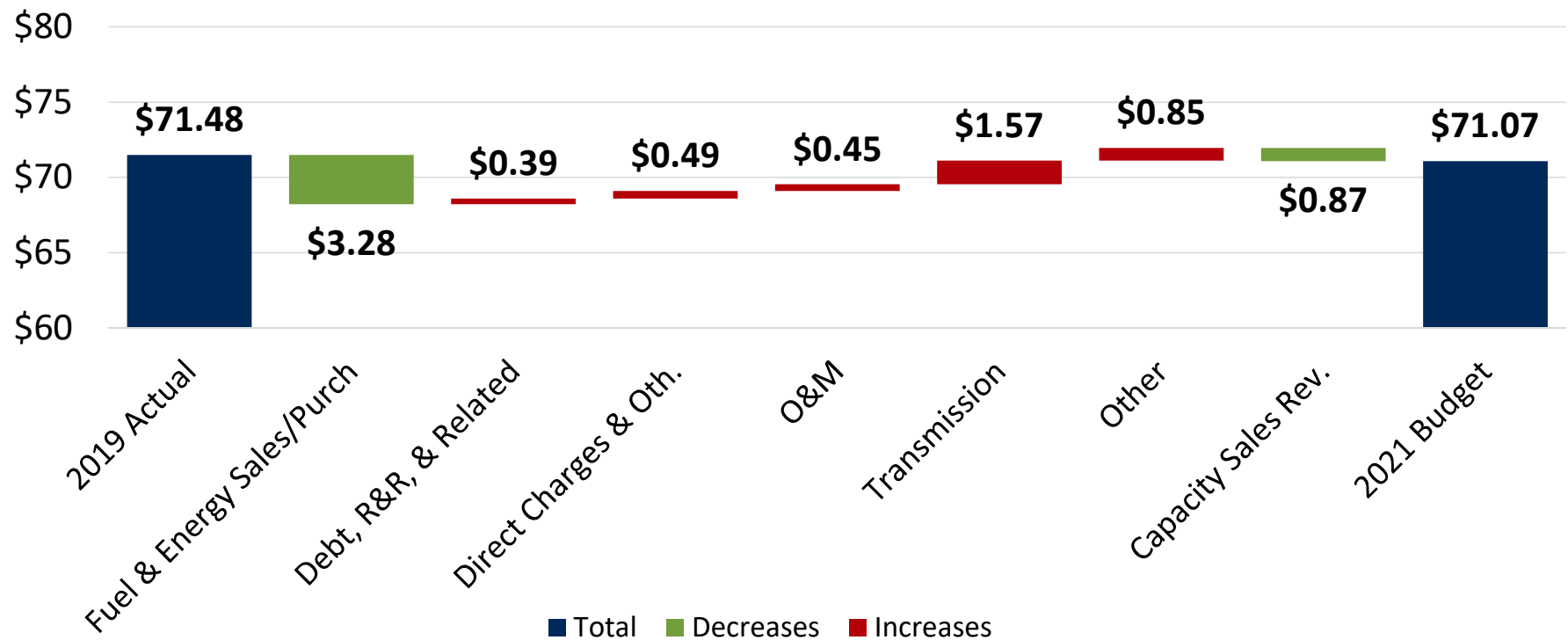
*** Natural gas prepays will provide additional \$0.06/MMBtu savings on FMPA's overall natural gas costs for FY 2021**



FY 2021 Participant Costs ~1% < FY 2019 Actual

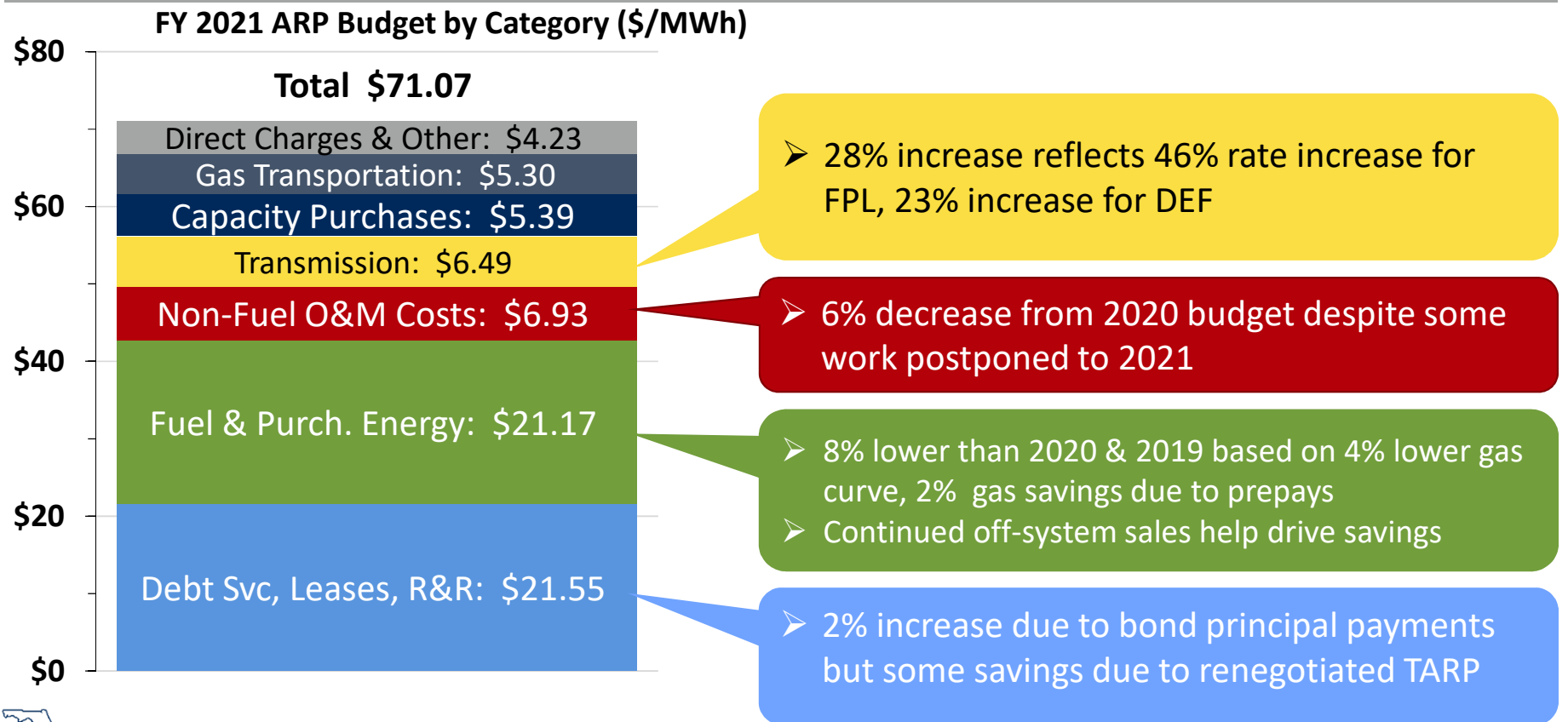
Gas Prices, Off-System Sales Revenues Help Offset Cost Increases

ARP – 2019 Actual to 2021 Budget All-in Participant Cost (\$/MWh)



FY 2021 Participant Costs = \$71.07/MWh

Fuel & Debt Combined ~ 60% of Costs



\$17M Savings Reflected in FY 2021 Budget

~\$3/MWh Cost Benefit to Participants

- \$6.6M savings for FY 2021 from refinancing of Series 2008A Bonds in July 2018
- \$4.5M savings from capacity sales to Bartow, Winter Park, Homestead, & TECO (net of deposits to Rate Protection Account)
 - Bartow deal converts from 20 MW peaking product to Full Requirements (~60 MW average) in January 2021
- \$2.8M savings from gas prepay transactions
- \$2.4M savings from renegotiation of KUA TARP C&E payments
- \$0.2M savings in assumed future energy sales to 3rd parties

Large Capital Items in 10-Year Plan

Planning to Finance Some Items

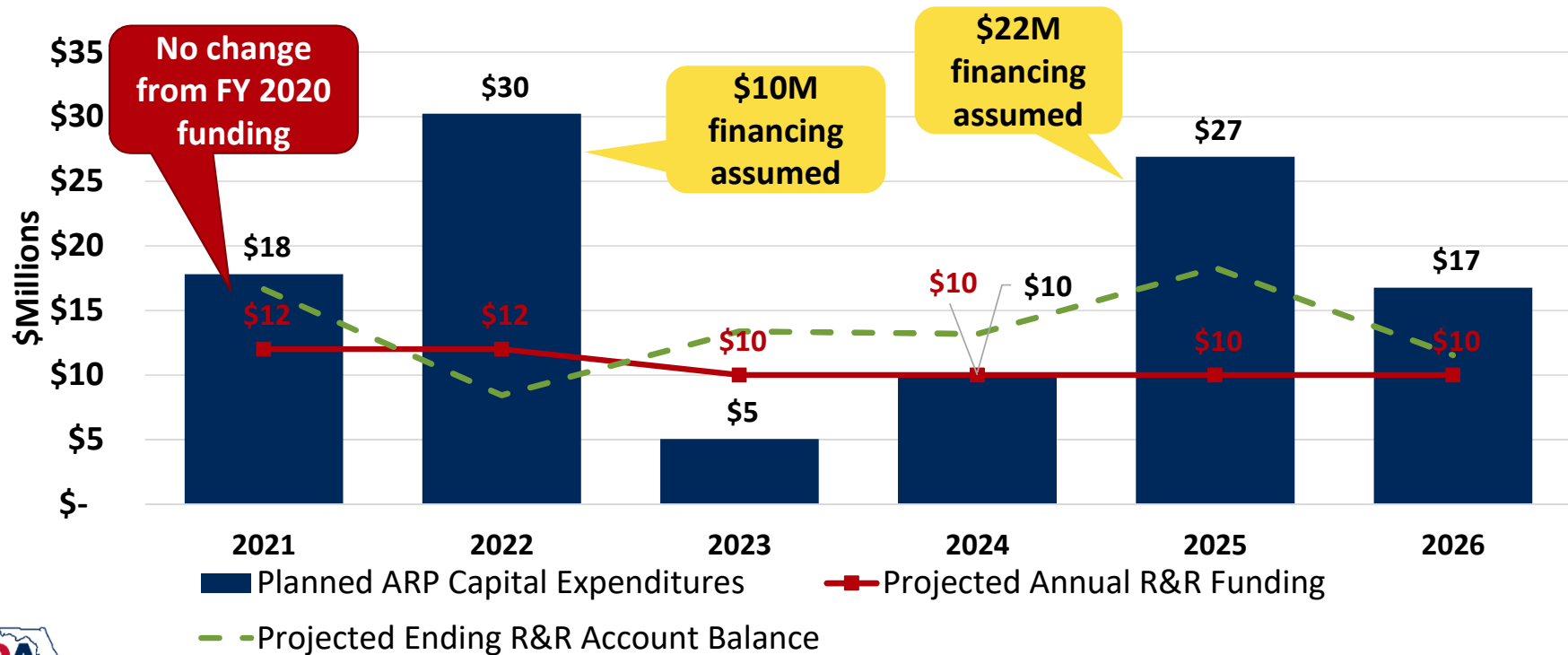
- 2022 – TCEC Advance Gas Path upgrades: \$10 M*
- 2022 – CI 3 replacement rotor: \$5.2 M
- 2024 - CI 2 hot gas path inspection: \$4.4 M
- 2025 – CI 4 Advance Gas Path upgrades: \$11.2 M*
- 2025 - Spare AGP set (for rotation between units) \$10 M*
- 2026 – TCEC rotor life extension: \$6.8 M

** Current plan is to finance these items*

R&R Funding Steady to Cover Future Capital Expenditures

Current R&R Level \$12M, Financing of Future Capital Expenditures Anticipated vs. Near-Term Rate Impact of Entirely Funding Through R&R

Comparison of Projected ARP Capital Expenditures and R&R Fund

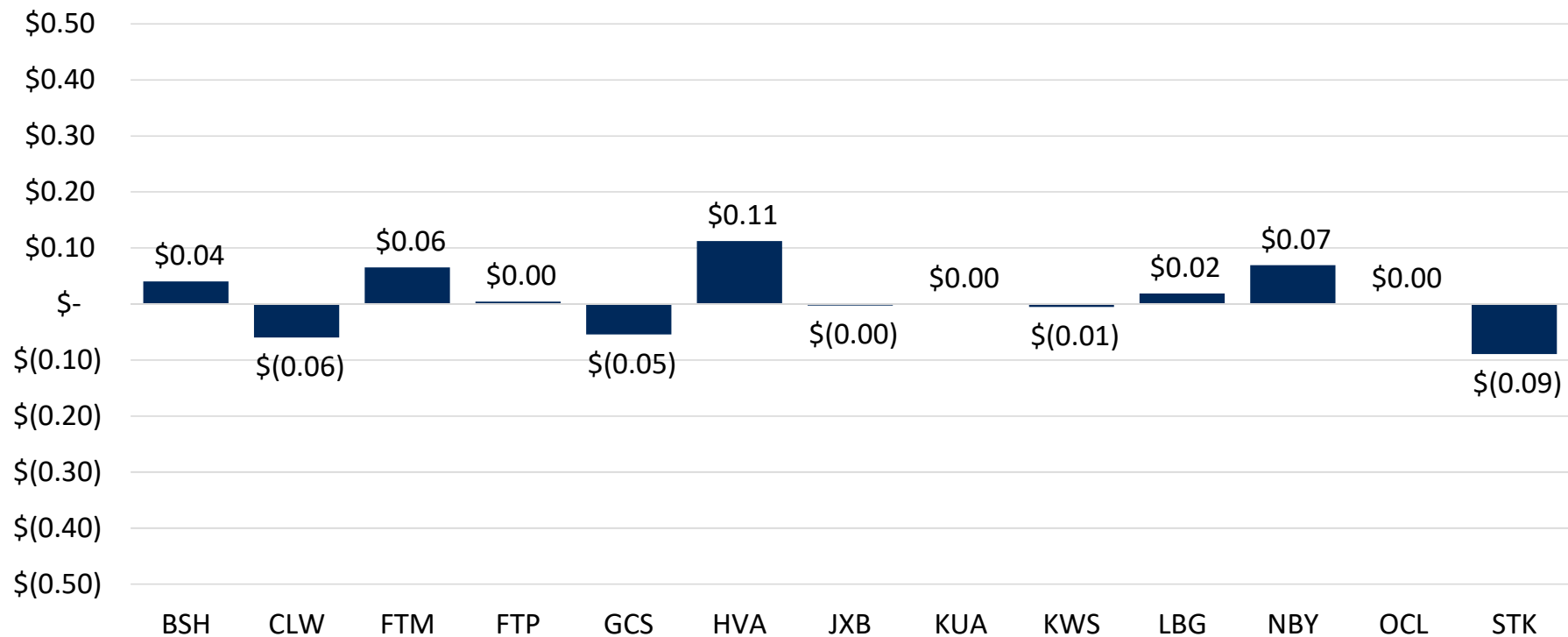


Proposed Customer Charge Changes

All Participants Would Pay Same Rate

- Current customer charge differs by geography, dates to when ARP had different rates schedules for “East” and “West” cities
 - East cities pay \$1,345/delivery point/month – Intended to cover meter maintenance costs (FMPA owns meters)
 - West cities pay \$740/delivery point/month – Intended to cover DEF monthly meter charges
 - KUA pays at the rate for the West cities
- Rates have not changed since at least 1991
- Proposed 2021 budget reflects change to \$1,000/delivery point/month for all cities
- Would increase total annual customer charge revenue from \$256k to \$324k
 - \$36k of this is correction to number of delivery points for Fort Pierce, Jacksonville Beach, Ocala
- Overall, no cost impact to ARP – increasing customer charge revenue lowers Demand Rate

\$/MWh Cost Impact to Participants from Proposed Customer Charge Change



FY 2021 ARP Budget

Questions?

RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL FLORIDA MUNICIPAL POWER AGENCY GENERAL BUDGET, IN THE AMOUNT OF FIFTEEN MILLION SEVEN HUNDRED FIFTY-FOUR THOUSAND THREE HUNDRED FIFTY-SIX DOLLARS (\$15,754,356), AND THE ALL-REQUIREMENTS POWER SUPPLY PROJECT BUDGET, IN THE AMOUNT OF FOUR HUNDRED SEVENTY MILLION NINE HUNDRED THIRTY-EIGHT THOUSAND DOLLARS (\$470,938,000), FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2020, AND ENDING SEPTEMBER 30, 2021, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE OF UNEXPENDED FUNDS; (VI) APPROVING STAFFING LEVELS; (VII) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VIII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (IX) PROVIDING FOR A CAP ON FINANCIAL ADVISOR FEES; (X) PROVIDING FOR SEVERABILITY; AND (XI) PROVIDING AN EFFECTIVE DATE.

Whereas, the Interlocal Agreement Creating the Florida Municipal Power Agency, as amended (the “**Interlocal Agreement**”), requires the Executive Committee of the Florida Municipal Power Agency (the “**Agency**”) to annually approve and adopt an annual Agency general budget, and an annual All-Requirements Power Supply Project budget, for the succeeding fiscal year; and

Whereas, pursuant to these requirements the annual budget documents for the Agency general budget and the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2020, and ending September 30, 2021, (“**Fiscal Year 2020**”) have been prepared and presented by Agency staff, reviewed and approved by the Agency’s Finance Committee, and recommended for approval to the Executive Committee.

BE IT RESOLVED BY THE EXECUTIVE COMMITTEE OF THE
FLORIDA MUNICIPAL POWER AGENCY THAT:

SECTION I. **Annual Agency General and All-Requirements Power Supply Project Budgets.** (A) The Agency general budget for Fiscal Year 2021 is hereby established as *\$15,754,356*. The All-Requirements Power Supply Project budget for Fiscal Year 2021 is hereby established as *\$470,938,000*. The Agency general and All-Requirements Power Supply Project budgets for Fiscal Year 2021 are established hereby as finally approved by the Finance Committee, and described in detail in the “**Fiscal Year 2021 Budget Book**” (collectively, the “**Agency and ARP Fiscal Year 2021 Budgets**”). The Fiscal Year 2021 Budget Book as it relates to the Agency and ARP Fiscal Year 2021 Budgets is incorporated by this reference as a material part of this resolution.

(B) The Agency and ARP Fiscal Year 2021 Budgets, as established in subsection (A) above and described in detail in the Fiscal Year 2021 Budget Book, are hereby approved and adopted. Approval is also hereby given to those documents in the Fiscal Year 2021 Budget Book related to the plan for the Agency general budget and the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2021, and ending September 30, 2022 (“**Fiscal Year 2022**”), which are hereby approved as the plan to be used to prepare the Fiscal Year 2022 Agency general and All-Requirements Power Supply Project budgets.

SECTION II. **Definition of Budget Amendments.** For purposes of this Resolution, “**Budget Amendment**” means an increase or decrease in any expenditure within the Agency general budget or the All-Requirements Power Supply Project budget, the effect of which alters the total dollar amount of the Agency general budget or the All-Requirements Power Supply Project budget, respectively.

SECTION III. **Approval of Budget Amendments.** The Agency and ARP Fiscal Year 2021 Budgets may only be amended by the Executive Committee at a duly called meeting of the Executive Committee by resolution and in accordance with Agency requirements and requirements of law.

SECTION IV. **Account Adjustment.** The General Manager may adjust the appropriate accounts for the Agency and ARP Fiscal Year 2021 Budgets by a maximum amount of unexpended funds for approved and appropriated Agency and All-Requirements Power Supply Project expenditures for undertakings remaining active as of September 30, 2020. However, any such adjustment must be reported to and approved by the Executive Committee, in accordance with Section III.

SECTION V. **Lapse of Unexpended Funds.** Any funds in the Agency and ARP Fiscal Year 2021 Budgets appropriated but not expended, unless otherwise amended pursuant to Section III, automatically lapse upon FMPA's close of business on September 30, 2021, unless otherwise approved by a resolution of the Executive Committee.

SECTION VI. **Approval of Staffing Levels; Merit and Promotion.** (A) There are a total of 73 authorized Agency staff positions set forth in the Fiscal Year 2021 Budget Book, as shown on the sheet entitled "FMPA Organization Chart." The General Manager has the authority to manage and control the organization of Agency staff as appropriate to meet the needs of the Agency, including making changes to position descriptions, salary grades, functional duties, employee classifications, and organizational structure, except that no increases to the number of Agency staff in addition to the 73 positions authorized by this resolution may be made without prior Executive Committee approval.

(B) Increases in Agency employee wages for merit raises and promotions have been budgeted at 3% of gross wages, as shown in the Fiscal Year 2021 Budget Book (the "**Merit and Promotions FY 2021 Budget**"). No budget authority in the Agency general budget for Fiscal Year 2021 may be used for merit increases and promotions, other than the Merit and Promotions FY 2021 Budget. The Merit and Promotions FY 2021 Budget includes merit increases for the General Manager and Chief Executive Officer and the General Counsel and Chief Legal Officer, who serve as appointed officers of the Agency. However, to the extent that either of these appointed officers receives a merit increase of greater than 3%, the General Manager and Chief Executive Officer may use any available budget authority from the Agency general budget outside the Merit and Promotions FY 2021 Budget to make up the difference so that the amount available in the Merit and Promotions FY 2021 Budget is not less than 3% of gross wages for Agency employees, other than the appointed officers of the Agency. If there is not sufficient available budget authority from the Agency general budget to make up such difference, the General Manager and Chief Executive Officer shall bring such matter to the attention of the Executive Committee. If appointed officers of the Agency receive merit increases of less than 3%, any remaining amount is authorized to be used for merit increases and promotions for the Agency's other employees.

SECTION VII. **Interim Funding of Total Capital Financed.** Capital improvements described in the Agency and ARP Fiscal Year 2021 Budgets under the heading of "Capital Funded from Financing" or otherwise described as expected to be financed with loans or other debt obligations may initially be paid with other temporarily available funds of the Agency or the All-Requirements Power Supply Project, respectively, pending issuance of such loans or other debt; it is the expectation of Florida Municipal Power Agency that such expended amounts will be reimbursed

when the proceeds of such debt become available, that the maximum principal amount of debt issued for such purposes will also include the amount necessary to fund associated issuance costs, debt reserve funds, capitalized interest and similar items customarily included in a debt financing of such capital expenditures (as grossed up, for purposes of this Section VII, the “**Maximum Principal Amount**”), and it is the Florida Municipal Power Agency’s intention that this Section VII be treated as a statement of the Florida Municipal Power Agency’s “official intent” within the meaning of IRS regulations section 1.150-2. While this is the current intention of the Florida Municipal Power Agency, it does not in any way obligate it to proceed with tax-exempt financing for any such expenditures, or to reimburse itself from the proceeds of any such loan or debt financing or financings which may be undertaken, in the event that the Florida Municipal Power Agency later determines that such action is not in its best interest. In addition, in the event that it becomes apparent during Fiscal Year 2021 that the actual costs of capital improvements for Fiscal Year 2021 may or will exceed the amount set forth in the Agency and ARP Fiscal Year 2021 Budgets as hereby adopted, and the Florida Municipal Power Agency determines that the amount expected to be financed with loans or other debt obligations will exceed the Maximum Principal Amount described in the Agency and ARP Fiscal Year 2021 Budgets, a further statement of “official intent” under applicable federal income tax regulations may be subsequently adopted by the Authorized Officers (as set forth further in this Section VII) in a timely manner in order to preserve the ability to reimburse such excess from the proceeds of additional loans or debt obligations. For purposes of this Section VII, “**Authorized Officers**” means (i) the Chairperson of the Executive Committee or the Vice Chairperson of the Executive Committee or the elected Treasurer of the Agency, and (ii) the General Manager and CEO of FMPA or the Chief Financial Officer of FMPA.

SECTION VIII. **Determination of a Public Purpose.** (A) Except as specifically provided for in subsection (B) below, the Executive Committee hereby determines that all budgeted expenditures described in the Agency and ARP Fiscal Year 2020 Budgets, and those otherwise permitted and within the limits established in the Agency and ARP Fiscal Year 2021 Budgets, have and do serve a public purpose and further the purposes of the Agency and the All-Requirements Power Supply Project, as provided for in the Interlocal Agreement, the All-Requirements Power Supply Project Contracts between FMPA and each of the Project Participants (as defined therein), and applicable law.

(B) Certain expenditures within the Agency and ARP Fiscal Year 2021 Budgets have been explicitly given a “Public Purpose Designation,” for the account descriptions of Meetings, Employee Activities, and Awards & Recognition (totaling \$69,660 in the Agency and ARP Fiscal Year 2021 Budgets). Such Public Purpose Designation expenditures have been reviewed by the Executive Committee and are hereby specifically and expressly determined to have and serve a

public purpose and further the purposes of the Agency and the All-Requirements Power Supply Project. During the Fiscal Year 2021, Agency staff shall designate and track expenditures made under all account descriptions that have been given such a Public Purpose Designation, pursuant to the requirements of the Agency's Public Purpose Policy and procedures issued to implement such policy.

SECTION IX. **Cap on Financial Advisor Fees.** In March 2018 the FMPA Board of Directors and FMPA Executive Committee approved engaging Dunlap & Associates, Inc. ("**Dunlap**") and PFM Financial Advisors LLC ("**PFM**") as the Managing Financial Advisor and Co-Financial Advisor, respectively, with the understanding that the total fees paid for both firms would not exceed the total fees paid for financial advisor services in the previous year. The Executive Committee hereby caps the budgetary authority for financial advisor fees paid to both Dunlap and PFM, together, at no more than a total of \$219,000 for Fiscal Year 2021, regardless of whether those financial advisor fees are provided for in the Agency and ARP Fiscal Year 2021 Budgets, or elsewhere.

SECTION X. **Severability.** If one or more provisions of this resolution should be determined by a court of competent jurisdiction to be contrary to law, such provisions shall be deemed to be severable from the remaining provisions hereof, and shall in no way affect the validity or enforceability of such remaining provisions.

SECTION XI. **Effective Date.** This resolution shall take effect immediately upon its adoption.

This Resolution 2020-EC2 is hereby approved and adopted by the Executive Committee of the Florida Municipal Power Agency on June 18, 2020.



Chairperson of the Executive Committee

I HEREBY CERTIFY that on June 18, 2020, the above Resolution 2020-EC2 was approved and adopted by the Executive Committee of the Florida Municipal Power Agency, and that this is a true and conformed copy of Resolution 2020-EC2.

ATTEST:



Secretary or Assistant Secretary

SEAL



FISCAL YEAR 2021 BUDGET BOOK
ALL-REQUIREMENTS PROJECT BUDGET

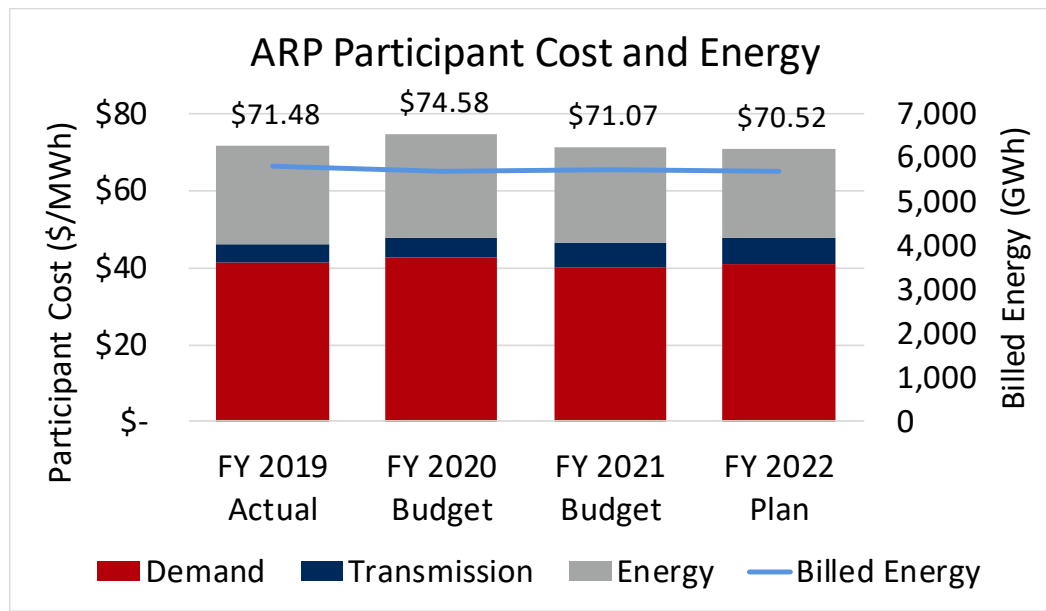


MEMORANDUM

TO: Executive Committee
 FROM: Jason Wolfe
 DATE: June 9, 2020
 SUBJECT: All-Requirements Power Supply Project Fiscal Year 2021 Budget and Fiscal Year 2022 Plan Overview

The budgeted all-in cost to Participants for Fiscal Year 2021 is \$71.07/MWh, which is \$3.51/MWh (4.7%) below the Fiscal Year 2020 budget cost of \$74.58/MWh. The projected all-in cost to Participants for the plan year of Fiscal Year 2022 is \$70.52/MWh, which is \$0.55/MWh (~1%) lower than the FY 2021 budget.

The following chart summarizes recent historical and budgeted ARP \$/MWh costs and energy.



Budgeted capacity-related purchased power payments are \$17 million lower than Fiscal Year 2020, a significant portion of which is due to lower budgeted costs for assigned member FMPA Project entitlements. The FY 2021 budget includes Capacity revenues from sales to Bartow, Winter Park, TECO, and Homestead are budgeted at \$5.9 million. Of that amount, \$4.6 million will be used to reduce demand costs to Participants, while the remaining \$1.3 million will be deposited to the Rate Protection Account to help keep ARP Participants cost-neutral due to the Vero Beach transaction.

Budgeted plant O&M costs are \$2.6 million lower than the budgeted amount for Fiscal Year 2020. O&M costs for the FMPA-owned units are projected to be approximately \$0.8 million lower than FY 2020, partially due to outage work that was postponed until FY 2021 due to COVID-19. O&M costs for the joint-owned generating units are projected to decrease \$1.6 million from 2020. For FY 2021, no amounts are budgeted to be funded to the self-insurance account within to the General Reserve Fund (maintained at a level equal to two times FMPA's highest non-storm property deductible), which is a reduction of \$0.3 million from the FY 2020 budget.

Debt, Capital Leases and R&R are \$2.6 million higher than Fiscal Year 2020. The FY 2021 budget includes a reduction of \$670,000 from the FY 2020 budget due to the final Keys TARP payment having been made, as well as a reduction of \$1.7 million due to the renegotiation of the KUA TARP payments. These savings are offset by a \$5 million increase in debt service payments for FY 2021. Deposits to the R&R account for FY 2021 will be held constant from the FY 2020 budget at \$12 million to help fund anticipated future capital expenditures.

Budgeted Direct Charges & Other increased by \$1 million from the Fiscal Year 2020 budget primarily due to a \$0.5 million increase in property insurance costs from the FY 2020 budget due to market conditions.

Gas Transportation charges were decreased \$0.5 million from Fiscal Year 2020 primarily due to the expiration of the ARP's gas storage contract.

Energy costs billed to Participants are budgeted to decrease \$14.2 million from the Fiscal Year 2020 budget. The forward curve for natural gas utilized for the Fiscal Year 2020 budget (based on the average curve over the period April 15, 2020, through May 14, 2020) averages \$2.74/MMBtu, which is almost equal to the \$2.76/MMBtu average curve utilized for the Fiscal Year 2020 Budget. The ARP will achieve an average of \$0.06/MMBtu savings in gas cost savings from the natural gas prepay transactions, which will save the ARP \$2.8 million in FY 2021. An additional \$0.2 million in savings is expected from assumed future energy sales to third parties.

Transmission expenses for Fiscal Year 2021 are anticipated to increase by \$8 million from the Fiscal Year 2020 budget due to transmission provider rate increases. This includes an 11% rate increase for Duke Energy Florida (DEF) effective June 2020 and an additional 15% increase effective June 2021 based on projections provided by DEF. DEF has also increased its storm charge adder and ancillary services charges, which total an additional \$1.3 million. The 2021 budget also includes a full year impact (\$3.6 million) of the Florida Power & Light (FPL) transmission rate increase. Settlement discussions continue with FPL on the rate case, but the outcome of those discussions is uncertain at this time. Finally, the FY 2021 budget assumes a 5% transmission rate increase for OUC.

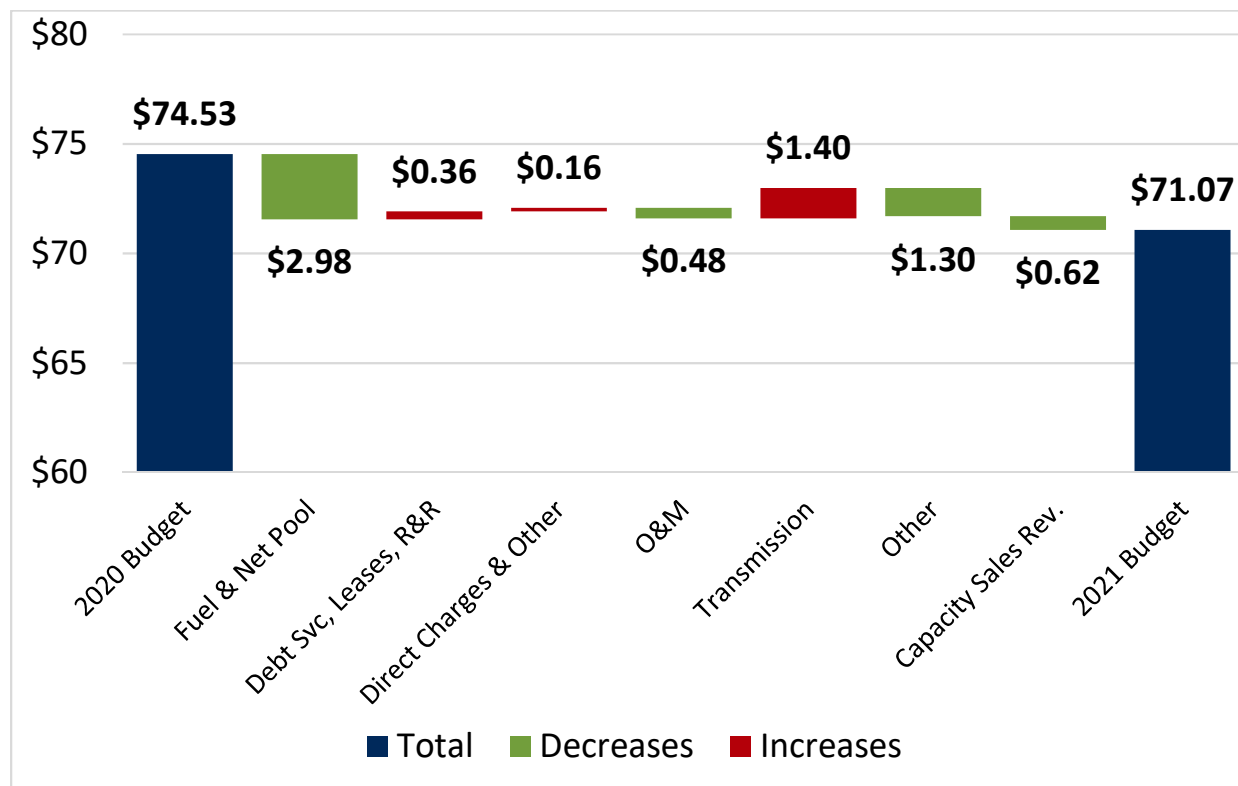
Contingency

A \$5 million contingency line is included to allow for unexpected expenses that may occur during the year, which is consistent with the contingency level that was included in each of the FY 2018 and FY 2019

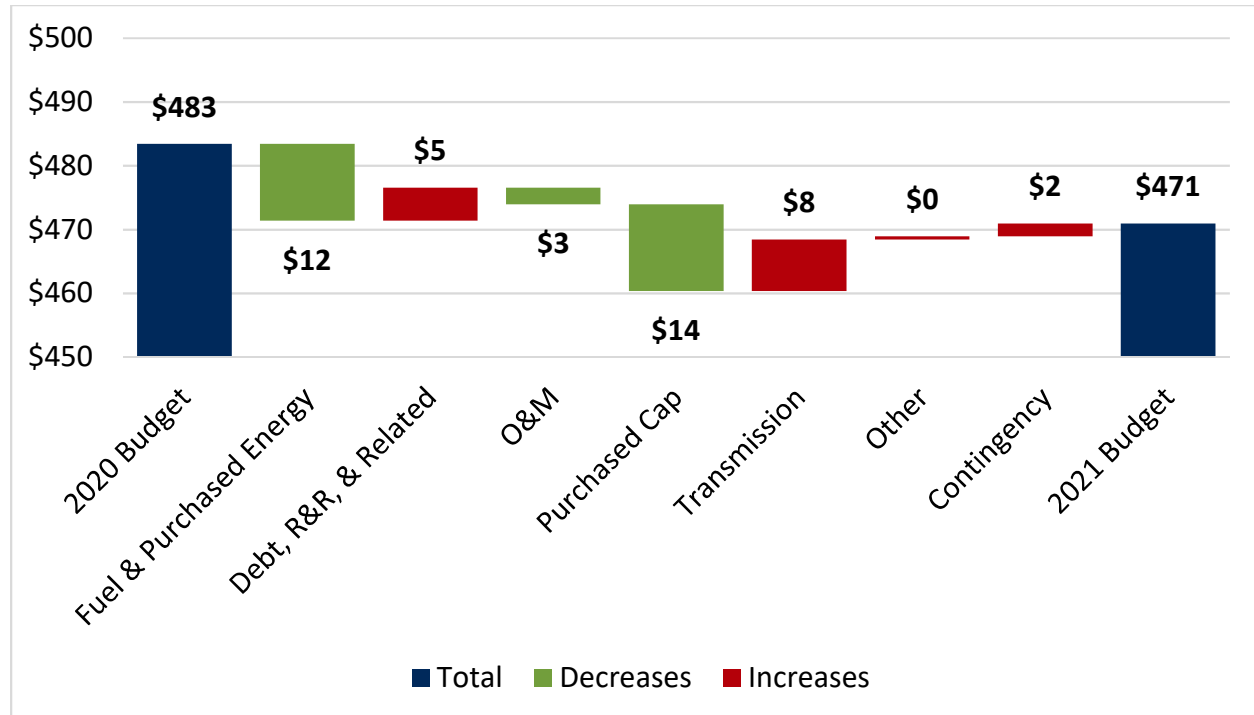
budgets (the contingency amount for FY 2020 was reduced to \$3 million due to contingencies that were already embedded within the plant O&M budgets). This \$5 million contingency will not be used in calculating the base rates but will be included in the authorizing resolution amount which will provide expenditure authorization for unexpected expenses. Rate Schedule B-1 will allow for contingency expenses to be collected if they are incurred.

The following charts compare the budgeted Participant costs (\$/MWh) and total Project expenses for Fiscal Years 2020 and 2021.

**All-Requirements Power Supply Project
 FY 2021 Budgeted Participant Costs Compared to FY 2020 (\$/MWh) [1]**



**All-Requirements Power Supply Project
 FY 2021 Budgeted Expenses Compared to FY 2020 (\$Millions)**



Capital Plan and Renewal and Replacement Account

A summary of the Five-Year Capital Plan and funding of the Renewal and Replacement (R&R) Account is shown in Exhibit 4. Total budgeted capital expenses for FY 2021 are \$18 million. Over the five-year period, the ARP has significant levels of capital expenditures projected for FY 2022 (\$30 million) and 2025 (\$27 million). Staff currently anticipates that \$10 million of the expenditures planned for FY 2022 and \$22 million of the expenditures planned for FY 2025 will be financed. This will help avoid the adverse rate impact to Participants that would be required to fund these capital projects in advance.

FMPA targets an \$10 million balance for the R&R Account for the Project to fund for future capital needs and unanticipated capital expenditures. R&R Account funding for FY 2021 is budgeted at \$12 million, which is consistent with funding level for FY 2020, with a step-down to \$10 million per year targeted by FY 2023 based on the current capital forecast.

Project Participants

Participant
Bushnell
Clewiston
Fort Meade
Fort Pierce [1]
Green Cove Springs
Havana
Jacksonville Beach [1]

Participant
Key West [1]
Kissimmee Utility Authority [1]
Leesburg
Newberry
Ocala [1]
Starke

[1] ARP Phase 1 Solar Participant

**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT**

**Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Operating Budget (\$000)**

Line No.	Description	ACTUAL FY 2018	ACTUAL FY 2019	BUDGET FY 2020	Year-End PROJECTION FY 2020	Proposed BUDGET FY 2021	Proposed PLAN FY 2022	20 Bdgt / 21 Bdgt Increase / Decrease%	21 Bdgt / 22 Plan Increase / Decrease%
REVENUES									
Demand Revenue									
1	Participant Billings- Demand [1]	\$ 236,658	\$ 238,748	\$ 240,882	\$ 230,702	\$ 228,748	\$ 233,096	-5.0%	1.9%
2	Customer Charge	273	257	257	257	324	324	26.2%	0.0%
3	Sales of Capacity to Others	517	908	2,347	3,782	5,886	4,969	150.8%	-15.6%
4	Interest Income	2,056	4,210	948	3,946	1,128	1,071	18.9%	-5.0%
5	Other Demand Revenues	417	742	(136)	460	(206)	(130)	50.9%	-36.6%
6	Withdrawals from Rate Protection Account	0	90,199	18,473	17,169	12,872	13,111	-30.3%	1.9%
7	Total Demand Revenue	239,921	335,064	262,770	256,315	248,751	252,441	-5.3%	1.5%
Energy Revenue									
8	Participant Billings- Energy [1]	148,433	147,062	153,805	120,629	139,580	130,192	-9.2%	-6.7%
9	Solar Energy Surcharge	0	0	0	581	1,196	1,382	NA	15.6%
10	Sale of Physical Natural Gas	8,685	11,717	6,000	12,371	6,000	6,000	0.0%	0.0%
11	Sale of Interchange Energy	18,322	17,853	15,296	9,862	13,035	16,441	-14.8%	26.1%
12	Sale of Energy to Others	461	2,409	11,867	11,241	18,602	15,934	56.8%	-14.3%
13	Other Energy Revenues	392	6,057	407	782	418	412	2.6%	-1.4%
14	Withdrawals from Rate Protection Account	0	0	0	0	0	0	NA	NA
15	Total Energy Revenue	176,293	185,097	187,375	155,466	178,830	170,362	-4.6%	-4.7%
Transmission Revenue									
16	Participant Billings- Transmission [1]	25,106	25,414	25,936	30,685	33,747	35,124	30.1%	4.1%
17	Participant Billings - KUA Transmission [1]	2,612	2,668	2,927	2,998	3,146	3,146	7.5%	0.0%
18	Standby Transmission	588	619	0	141	0	0	NA	NA
19	Low Voltage Delivery Charge	105	111	141	139	163	163	15.8%	-0.1%
20	Seminole Agreement	500	500	500	500	500	500	0.0%	0.0%
21	Withdrawals from Rate Protection Account	0	554	764	636	800	800	4.8%	0.0%
22	Total Transmission Revenue	28,911	29,866	30,267	35,100	38,356	39,733	26.7%	3.6%
23	TOTAL REVENUES	\$ 445,125	\$ 550,028	\$ 480,411	\$ 446,881	\$ 465,938	\$ 462,536	-3.0%	-0.7%
EXPENSES									
Demand - Cost Centers									
24	Capacity Purchased through FMPA Projects	\$ 29,723	\$ 47,963	\$ 48,342	\$ 45,002	\$ 31,502	\$ 33,225	-34.8%	5.5%
25	Capacity Purchased from Others	16,725	17,313	17,620	17,321	17,812	18,051	1.1%	1.3%
26	ARP Plant Fixed O&M	34,617	38,044	42,556	39,129	39,992	39,400	-6.0%	-1.5%
27	Debt, Leases & R&R	123,945	193,773	116,823	117,466	119,390	103,812	2.2%	-13.0%
28	Direct Charges & Other - Fixed	18,866	20,989	22,415	21,773	23,422	23,124	4.5%	-1.3%
29	Gas Transportation	31,496	31,136	30,737	30,564	30,228	29,595	-1.7%	-2.1%
30	Variable O&M to Energy	(15,451)	(17,418)	(20,496)	(19,713)	(18,368)	(17,942)	-10.4%	-2.3%
31	Deposit to Rate Protection Account	0	3,265	4,773	4,773	4,773	23,176	0.0%	385.6%
32	Total Demand Expense	239,921	335,064	262,770	256,315	248,751	252,441	-5.3%	1.5%
Energy - Cost Centers									
33	Firm Energy Purchased from Others	2,108	2,834	4,299	4,635	7,333	10,532	70.6%	43.6%
34	Direct Charges & Other - Variable	750	751	750	751	750	750	0.0%	0.0%
35	Non-Firm Energy Purchases	3,712	7,167	3,861	6,028	4,717	5,177	22.2%	9.8%
36	Fuels	154,271	157,049	157,125	122,992	144,250	132,573	-8.2%	-8.1%
37	APR Plant Non-Fuel Variable O&M	15,452	17,418	20,496	19,713	18,368	17,942	-10.4%	-2.3%
38	Deposit to Rate Protection Account	0	(121)	843	1,347	3,413	3,387	304.7%	-0.8%
39	Total Energy Expense	176,293	185,097	187,375	155,466	178,830	170,362	-4.6%	-4.7%

**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT**

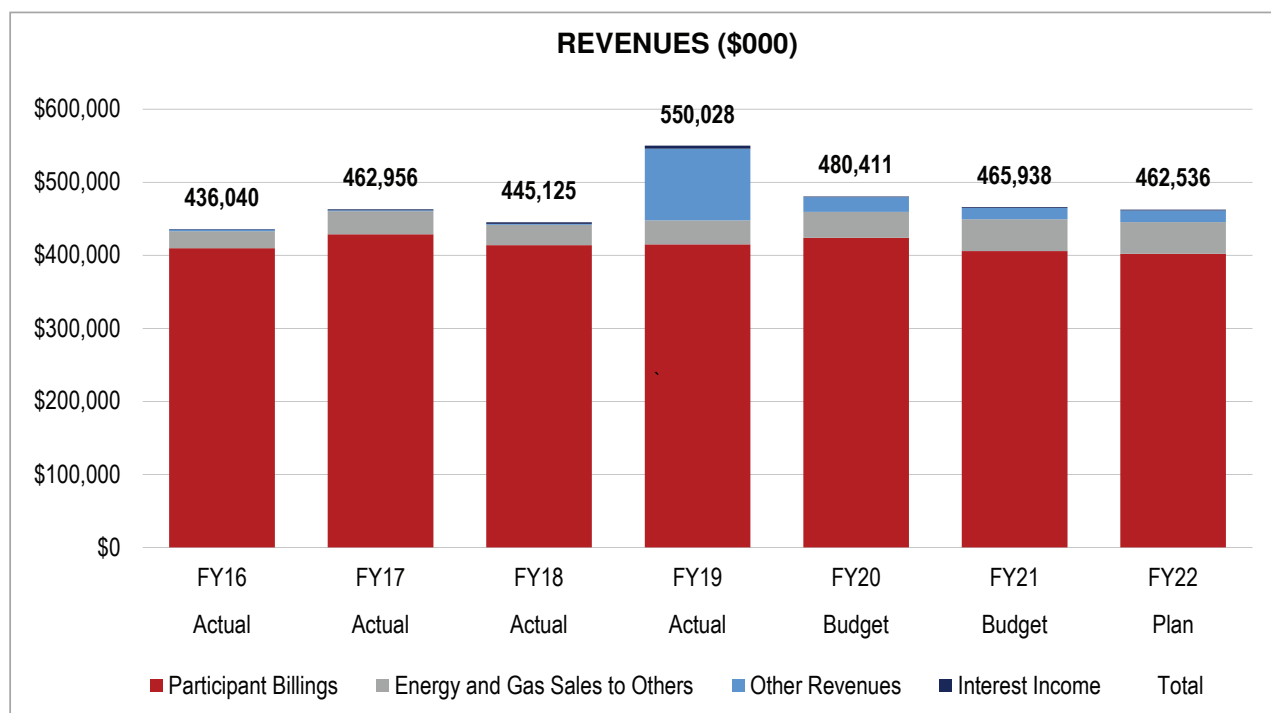
**Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Operating Budget (\$000)**

Line No.	Description	ACTUAL FY 2018	ACTUAL FY 2019	BUDGET FY 2020	Year-End PROJECTION FY 2020	Proposed BUDGET FY 2021	Proposed PLAN FY 2022	20 Bdgt / 21 Bdgt Increase / Decrease%	21 Bdgt / 22 Plan Increase Decrease%
40	Transmission - Cost Centers								
41	Transmission - Others	26,299	27,198	27,340	32,102	35,210	36,587	28.8%	3.9%
	KUA Transmission	2,612	2,668	2,927	2,998	3,146	3,146	7.5%	0.0%
42	Total Transmission	28,911	29,866	30,267	35,100	38,356	39,733	26.7%	3.6%
43	Total Expenses for Base Rate Calculation	445,125	550,028	480,412	446,881	465,938	462,536	-3.0%	-0.7%
44	Contingency	0	0	3,000	0	5,000	5,000	NA	0.0%
45	TOTAL EXPENSES & CONTINGENCY	\$ 445,125	\$ 550,028	\$ 483,412	\$ 446,881	\$ 470,938	\$ 467,536	-2.6%	-0.7%
46	NET INCOME BEFORE REGULATORY ADJ	\$ (0)	\$ -	\$ (3,000)	\$ -	\$ (5,000)	\$ (5,000)		
	<u>Total Annual Billing Determinants:</u>								
47	Demand (MW)	12,078	12,531	12,312	12,327	12,374	12,394	0.5%	0.2%
48	Energy (GWh)	5,665	5,804	5,685	5,745	5,708	5,701	0.4%	-0.1%
49	Transmission - All but KUA (MW)	9,028	9,290	9,199	9,237	9,237	9,243	0.4%	0.1%
50	Transmission - KUA (MW)	3,485	3,675	3,547	3,572	3,572	3,585	0.7%	0.4%
51	Annual Project Coincident Peak (MW)	1,239	1,292	1,255	1,254	1,254	1,257	-0.1%	0.2%
	<u>Participant Costs:</u>								
52	Demand \$ / KW	<u>\$19.59</u>	<u>\$19.05</u>	<u>\$19.56</u>	<u>\$18.72</u>	<u>\$18.49</u>	<u>\$18.81</u>	-5.5%	1.7%
53	Transmission \$ / KW (all except KUA)	<u>\$2.78</u>	<u>\$2.74</u>	<u>\$2.82</u>	<u>\$3.32</u>	<u>\$3.65</u>	<u>\$3.80</u>	29.6%	4.0%
54	Transmission \$ / KW (KUA)	<u>\$0.75</u>	<u>\$0.73</u>	<u>\$0.83</u>	<u>\$0.84</u>	<u>\$0.88</u>	<u>\$0.88</u>	6.8%	-0.4%
55	Energy \$ / MWh	<u>\$26.20</u>	<u>\$25.34</u>	<u>\$27.06</u>	<u>\$21.00</u>	<u>\$24.45</u>	<u>\$22.84</u>	-9.6%	-6.6%
56	Average All-in Cost to Participants \$/MWh [2]	<u>\$73.04</u>	<u>\$71.48</u>	<u>\$74.58</u>	<u>\$67.11</u>	<u>\$71.07</u>	<u>\$70.52</u>	-4.7%	-0.8%
57	Total Expense (Excluding Contingency) \$/MWh	<u>52.19%</u>	<u>51.26%</u>	<u>51.71%</u>	<u>52.29%</u>	<u>51.96%</u>	<u>51.79%</u>		
	Annual Load Factor - Project Average								

[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as be billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.

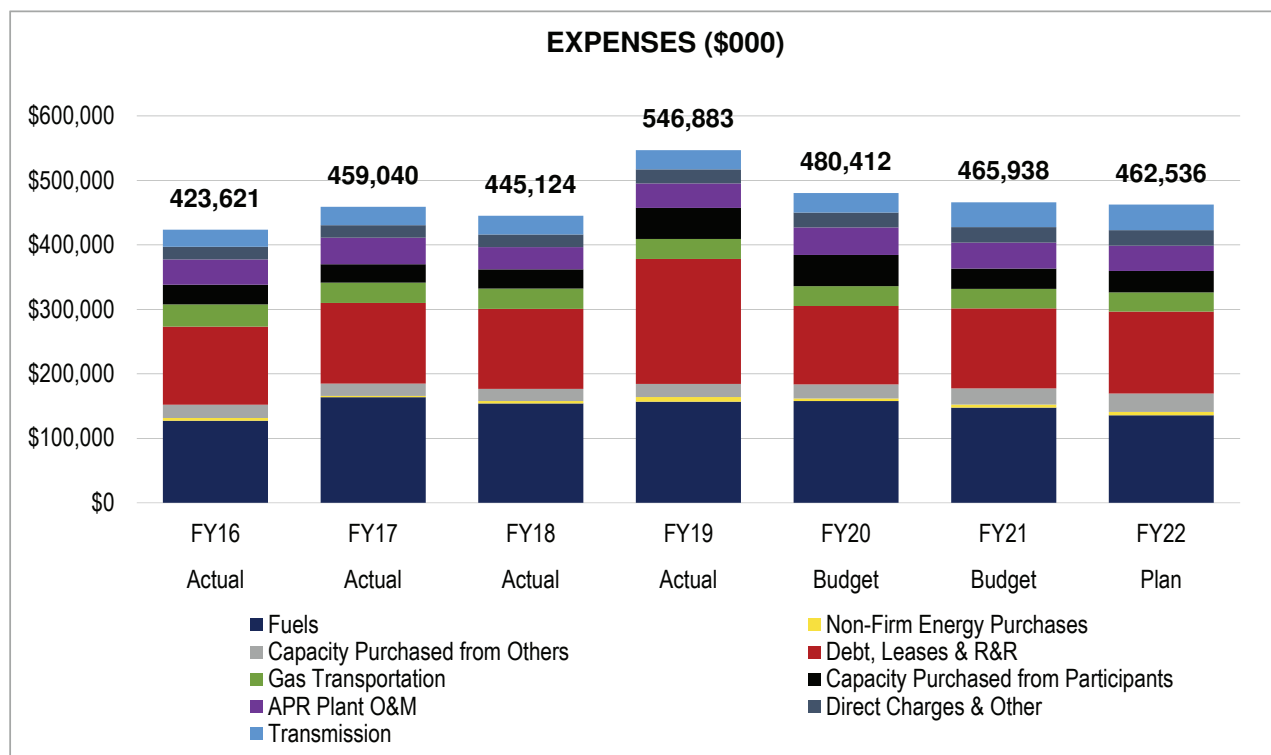
[2] Calculation has been changed from prior years to include Customer Charge revenues in the calculation.

**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Comparison of Budget to Historical Revenues and Expenses**



REVENUES	(\$000)						
	Actual FY16	Actual FY17	Actual FY18	Actual FY19	Budget FY20	Budget FY21	Plan FY22
Participant Billings	409,709	428,636	413,775	414,879	423,947	405,708	402,045
Interest Income	790	1,442	2,056	4,210	948	1,128	1,071
Energy and Gas Sales to Others	23,273	31,653	27,985	32,886	35,510	43,523	43,344
Other Revenues	2,269	1,225	1,309	98,052	20,007	15,580	16,075
Total	436,040	462,956	445,125	550,028	480,411	465,938	462,536

**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Comparison of Budget to Historical Revenues and Expenses**



EXPENSES	(\$000)						
	Actual FY16	Actual FY17	Actual FY18	Actual FY19	Budget FY20	Budget FY21	Plan FY22
Transmission	26,550	28,471	28,911	29,866	30,267	38,356	39,733
Capacity Purchased from Participants	30,519	28,659	29,723	47,963	48,342	31,502	33,225
Capacity Purchased from Others	20,753	19,229	18,833	20,146	21,919	25,145	28,583
APR Plant O&M	39,045	41,102	34,617	38,044	42,556	39,992	39,400
Debt, Leases & R&R	121,025	124,916	123,945	193,773	121,596	124,163	126,988
Direct Charges & Other	19,684	19,375	19,616	21,739	23,165	24,172	23,874
Gas Transportation	34,440	31,486	31,496	31,136	30,737	30,228	29,595
Non-Firm Energy Purchases	4,178	1,799	3,712	7,167	3,861	4,717	5,177
Fuels	127,429	164,004	154,271	157,049	157,969	147,663	135,960
Total	423,621	459,040	445,124	546,883	480,412	465,938	462,536
Total Billed MWhs (In 000)	5,694	5,554	5,665	5,804	5,685	5,708	5,701

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Project Fund Balances

FISCAL YEAR 2021 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2020	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2021	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$39,033			\$39,033	\$39,033
Working Capital Account	20,967			20,967	20,967
Rate Stabilization Account	10,000			10,000	10,000
Total Operating and Maintenance Fund	\$70,000	\$0	\$0	\$70,000	\$70,000 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days. Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/1/2020	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2021
* Debt Service Accounts				
Principal	\$48,490	\$55,280	\$48,490	\$55,280
Interest	18,310	34,317	35,468	17,159
Total Debt Service Accounts	\$66,800	\$89,597	\$83,958	\$72,439

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2020	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2021
* Loans				
Principal	\$0	\$0	\$0	\$0
Interest	0	0	0	0
Total Debt Service Accounts	\$0	\$0	\$0	\$0

* Subordinated Debt paid from O&M Account.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Project Fund Balances

FISCAL YEAR 2021 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2020	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2021	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$18,282	\$16,178	\$17,812	\$16,648	\$10,000
Loan Proceeds for Capital Additions	\$0	\$0	\$0	\$0	
Bond Proceeds for Public Gas Partners	\$2,537	\$0	\$1,176	\$1,361	
* Contingency Account	\$1,396	\$0	\$0	\$1,396	\$1,396

* Minimum requirement as set in budget process.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2020	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2021
General Reserve Fund - Insurance Deductible	\$3,018	\$0	\$0	\$3,018
General Reserve Fund - Bullet Debt Amortization	\$0	\$0	\$0	\$0

RATE PROTECTION ACCOUNT

	Beginning Balance 10/1/2020	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2021
Rate Protection Account	\$8,220	\$8,243	\$13,672	\$2,791

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FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
 Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Project Fund Balances

FISCAL YEAR 2021 BUDGET

CAPITAL PLAN

Fiscal Year
2021

Capital Funded from Loan Proceeds

Total Capital Financed \$0

Capital Funded from Renewal & Replacement

Stanton Unit 1	\$1,431
Stanton Unit 2	877
Stanton A	15
NERC Compliance Related Capital	490
Cane Island Units 1-4 - Including Transmission Line Upgrade	9,461
Treasure Coast	2,284
Key West	2,009
Indian River Units	1,058
Critical Infrastructure Capital	188
Contribution in Aid of Construction	
From Duke Energy on CI Transmission Line	(4,178)

Total Capital from R&R \$13,634

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Project Fund Balances

FISCAL YEAR 2022 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$39,033			\$39,033	\$39,033
Working Capital Account	\$20,967			20,967	20,967
Rate Stabilization Account	\$10,000			10,000	10,000
Total Operating and Maintenance Fund	\$70,000	\$0	\$0	\$70,000	\$70,000 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
 Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022
* Debt Service Accounts				
Principal	\$55,280	\$42,190	\$55,280	\$42,190
Interest	17,159	63,560	33,048	47,671
Total Debt Service Accounts	\$72,439	\$105,750	\$88,328	\$89,861

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 9/30/2021	Deposits **	Withdraw- als/ Payments	Ending Balance 9/30/2022
* Loans				
Principal	\$0	\$10,000	\$0	\$10,000
Interest	0	120	0	120
Total Debt Service Accounts	\$0	\$10,120	\$0	\$10,120

* Subordinated Debt paid from O&M Account.

** Borrowing planned for April 1, 2022.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Project Fund Balances

FISCAL YEAR 2022 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$16,648	\$12,000	\$20,217	\$8,431	\$10,000
Loan Proceeds for Capital Additions	\$0	\$10,000	\$10,000	\$0	
Bond Proceeds for Public Gas Partners	\$1,361	\$0	\$1,000	\$361	
* Contingency Account	\$1,396	\$0	\$0	\$1,396	\$1,396

* Minimum requirement as set in budget process.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022
General Reserve Fund - Insurance Deductible	\$3,018	\$0	\$0	\$3,018
General Reserve Fund - Bullet Debt Amortization	\$0	\$0	\$0	\$0

RATE PROTECTION ACCOUNT

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022
Rate Protection Account	\$2,791	\$26,650	\$13,911	\$15,529

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
 Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Project Fund Balances

FISCAL YEAR 2022 PLAN

CAPITAL PLAN

Fiscal Year
2022

Capital Funded from Loan Proceeds

Total Capital Financed \$10,000

Capital Funded from Renewal & Replacement

Stanton Unit 1	\$477
Stanton Unit 2	560
Stanton A	14
NERC Compliance Related Capital	-
Cane Island Units 1-4 - Including Transmission Line Upgrade	15,488
Treasure Coast	11,500
Key West	924
Indian River Units	1,055
Critical Infrastructure Capital	200
Contribution in Aid of Construction	
From Duke Energy on CI Transmission Line	-

Total Capital from R&R \$30,217

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2021 Budget and Fiscal Year 2022 Plan
Five-Year Capital Plan (\$000)

Summary of Capital Projects	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Capital Projects > \$1 million					
Advanced Gas Path Upgrades (TCEC)		\$ 10,000			\$ 10,000
ST Major Inspection (TCEC)				\$ 1,051	
Advanced Gas Path Upgrades (Cane 4)					\$ 11,256
CT Rotor Replacement (Cane 3)		5,150			
ST Diaphragms and Packing Rings (Cane 3)	1,500				
Generator Rewind (Cane 3)	1,000	2,000			
HRH Piping & Support Replacement		1,236			
MKVI HMI Upgrade (Cane 2, 3 and 4)			2,472		
Ovation 3.7 DCS System Upgrade (Cane Island units)			1,347		
Generator Rewind - Units Unknown		2,060			
CT Hot Gas Path Inspection (Cane 2)				\$ 4,371	
HRSG Superheater Replacement (Cane 2)				\$ 1,875	
Sabal Trail Gas Pipeline Plant Connection (Cane Island)	1,200				
Transmission Upgrades - KUA/DEF	4,000				
Remaining Capital	10,112	9,771	1,227	2,902	5,636
Total Capital	17,812	30,217	5,046	10,199	26,892
Less Contribution in Aid of Construction	(4,178)	0	0	0	0
Less Amounts Funded through Financing	0	(10,000)	0	0	(22,000)
Capital Funded from Renewal and Replacement	\$ 13,634	\$ 20,217	\$ 5,046	\$ 10,199	\$ 4,892

Renewal & Replacement Account Activity	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Beginning Renewal & Replacement Balance	\$ 18,282	\$ 16,648	\$ 8,431	\$ 13,385	\$ 13,186
Renewal & Replacement Deposits	12,000	12,000	10,000	10,000	10,000
Renewal & Replacement Used for Capital	(13,634)	(20,217)	(5,046)	(10,199)	(4,892)
Ending Renewal & Replacement Balance	\$ 16,648	\$ 8,431	\$ 13,385	\$ 13,186	\$ 18,294
Net Change in Renewal & Replacement Acct	\$ (1,634)	\$ (8,217)	\$ 4,954	\$ (199)	\$ 5,108

Florida Municipal Power Agency
All-Requirements Project
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ALL-REQUIREMENTS PROJECT

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2018	2019	2020	2020	2021	2022
Demand Cost Centers						
Capacity Purchased from Participants:						
555-210 -ALLRQ-002-VER Stanton 1 Assigned - O&M		5,385	2175	4,780	1,456	1,223
555-220 -ALLRQ-002-VER Stanton 2 Assigned - O&M		3,862	2735	5,832	4,362	4,753
555-240 -ALLRQ-002-VER St. Lucie Assigned O&M		6,323	3567	7,860	7,054	7,135
555-210 -ALLRQ-002-FTP Stanton 1 Assigned - O&M	3,736	5,153	1632	3,585	1,092	917
555-210 -ALLRQ-002-KUA Stanton 1 Assigned - O&M	1,868	2,577	816	1,792	546	459
555-210 -ALLRQ-002-STK Stanton 1 Assigned - O&M	374	515	163	358	109	92
555-220 -ALLRQ-002-FTP Stanton 2 Assigned - O&M	5,170	4,815	2735	5,832	4,362	4,753
555-220 -ALLRQ-002-KUA Stanton 2 Assigned - O&M	10,340	9,629	5470	11,664	8,723	9,505
555-220 -ALLRQ-002-KWS Stanton 2 Assigned - O&M	3,102	2,889	1641	3,499	2,617	2,852
555-220 -ALLRQ-002-STK Stanton 2 Assigned - O&M	388	361	205	438	327	357
555-230 -ALLRQ-002-FTP Tri City Assigned - O&M	1,396	1,898	348	794	251	347
555-230 -ALLRQ-002-KWS Tri City Assigned - O&M	3,350	4,556	836	1,906	603	833
Total Capacity Purchased from Participants	29,723	47,963	22322	48,342	31,502	33,225
Capacity Purchased from Others:						
555-182 -ALLRQ-003-FPC Contract - Demand		97				
555-182 -ALLRQ-003-OLE Contract - Demand	8,729	8,681	4335	8,707	8,667	8,667
555-182 -ALLRQ-003-OUC Contract - Demand	77	149		300	300	300
555-182 -ALLRQ-003-STA Contract - Demand	8,094	8,386	4306	8,613	8,845	9,084
555-182 -ALLRQ-003-TEA Contract - Demand			40			
Total Capacity Purchased from Others	16,901	17,313	8681	17,620	17,812	18,051
ARP Owned Capacity - Demand						
Stanton 1	4,951	5,300	2398	5,930	5,366	3,969
Stanton 2	2,175	2,554	1247	2,993	2,436	2,503
Stanton A	2,704	2,144	1082	2,121	1,844	1,844
Indian River A&B	752	1,333	301	745	629	645
Indian River C&D	360	576	277	668	668	685
Cane Island 1	88	70	19	271	225	231
Cane Island 2	879	664	285	627	624	639
Cane Island 3	1,825	3,320	1567	4,006	3,806	3,902
Cane Island 4	3,403	3,450	1972	3,731	3,830	3,926
Cane Island Common	8,911	9,285	4617	9,936	9,715	9,958
Treasure Coast	6,299	6,862	3356	6,867	7,505	7,693
Key West Units	1,940	2,380	1141	2,739	2,700	2,768
Critical Infrastructure Protections	298	242	155	426	548	561
NERC Compliance	59	-	41	221	140	144
Unplanned Maintenance	(205)	(394)	-13	995	-	-
Deposit to General Reserve	-	-	0	280	-	-
	34,439	37,786	18446	42,556	40,036	39,468

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT

		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2018	2019	2020	2020	2021	2022
Stanton 1:							
506-100	-ALLRQ-000-ST1 Landfill Closure Costs		104	15		31	45
500-000	-ALLRQ-000-ST1 Operations Supervision	208	215	267	254	267	274
501-210	-ALLRQ-000-ST1 Rail Car Maintenance	137	144	57	133	153	157
501-220	-ALLRQ-000-ST1 Lime and Other	122	65	45	95	96	49
501-230	-ALLRQ-000-ST1 Ammonia	30	25	26	35	53	28
501-250	-ALLRQ-000-ST1 Material Handling - System	260	240	212	278	341	349
501-260	-ALLRQ-000-ST1 Material Handling - Fleet	68	45	23	79	57	59
501-270	-ALLRQ-000-ST1 Material Handling - Labor	2	3	1			
501-280	-ALLRQ-000-ST1 Fuel Services - Labor	45	53	25	53	53	55
501-290	-ALLRQ-000-ST1 Activates			0	114	61	43
502-000	-ALLRQ-000-ST1 Steam Operations	183	215	67	235	191	98
505-000	-ALLRQ-000-ST1 Electric Operations	418	377	144	455	382	392
506-000	-ALLRQ-000-ST1 Steam Misc Expense	41	(64)	-1	118	38	39
507-305	-ALLRQ-000-ST1 Rents - Common / External Fac	110	80	31	91	80	83
507-306	-ALLRQ-000-ST1 Rents - Replacement Prop	15	11	6	16	11	11
507-307	-ALLRQ-000-ST1 Rents - Inventory	50	41	20	59	53	55
511-000	-ALLRQ-000-ST1 Steam - Maint of Structures	204	269	182	274	267	137
512-000	-ALLRQ-000-ST1 Boiler Maintenance	1,427	1,728	684	1,645	1,376	705
513-000	-ALLRQ-000-ST1 Maint Electric Steam Plant	77	81	-105	79	115	59
514-000	-ALLRQ-000-ST1 Maint of Steam Plant - Misc	861	883	305	901	879	451
920-000	-ALLRQ-000-ST1 A&G - Salaries From Plants	440	506	228	549	497	509
921-000	-ALLRQ-000-ST1 Office Supplies	43	38	21	39	38	39
923-000	-ALLRQ-000-ST1 Outside Services	114	144	92	316	195	196
924-000	-ALLRQ-000-ST1 Property Insurance	74	83	51	105	123	126
925-000	-ALLRQ-000-ST1 Injuries & Damages	9	12	6			
926-000	-ALLRQ-000-ST1 Pensions & Benefits	11	5	-8	8	8	11
930-000	-ALLRQ-000-ST1 Misc General Expense	1	(5)	1			
930-250	-ALLRQ-000-ST1 Miscellaneous	1	2	1			
Total	Stanton 1	4,951	5,300	2398	5,930	5,366	3,969

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT

		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2018	2019	2020	2020	2021	2022
Stanton 2:							
506-100	-ALLRQ-000-ST2 Landfill Closure Costs		8	7		14	20
500-000	-ALLRQ-000-ST2 Operations Supervision	95	98	122	111	134	137
501-210	-ALLRQ-000-ST2 Rail Car Maintenance	63	66	26	61	67	69
501-220	-ALLRQ-000-ST2 Lime and Other	84	37	22	89	89	91
501-230	-ALLRQ-000-ST2 Ammonia	14	11	12	16	24	25
501-250	-ALLRQ-000-ST2 Material Handling - System	119	110	97	148	134	137
501-260	-ALLRQ-000-ST2 Material Handling - Fleet	31	21	11	28	28	28
501-270	-ALLRQ-000-ST2 Material Handling - Labor	1	1				
501-280	-ALLRQ-000-ST2 Fuel Services - Labor	20	24	11	24	27	27
501-290	-ALLRQ-000-ST2 Activates				38	22	23
502-000	-ALLRQ-000-ST2 Steam Operations	101	87	30	111	111	114
505-000	-ALLRQ-000-ST2 Electric Operations	191	172	66	200	178	183
506-000	-ALLRQ-000-ST2 Steam Misc Expense	(42)	13		33	33	34
507-305	-ALLRQ-000-ST2 Rents - Common / External Fac	50	36	14	41	39	40
507-306	-ALLRQ-000-ST2 Rents - Replacement Prop	2	2	1	2	2	2
507-307	-ALLRQ-000-ST2 Rents - Inventory	16	13	7	16	13	14
511-000	-ALLRQ-000-ST2 Steam - Maint of Structures	97	111	76	134	111	114
512-000	-ALLRQ-000-ST2 Boiler Maintenance	610	706	404	997	556	571
513-000	-ALLRQ-000-ST2 Maint Electric Steam Plant	26	295	17	122	105	107
514-000	-ALLRQ-000-ST2 Maint of Steam Plant - Misc	380	386	145	393	351	359
920-000	-ALLRQ-000-ST2 A&G - Salaries From Plants	201	231	104	234	234	240
921-000	-ALLRQ-000-ST2 Office Supplies	20	17	10	17	18	18
923-000	-ALLRQ-000-ST2 Outside Services	52	66	42	131	78	80
924-000	-ALLRQ-000-ST2 Property Insurance	34	38	23	36	56	57
925-000	-ALLRQ-000-ST2 Injuries & Damages	4	5	3	4	8	8
926-000	-ALLRQ-000-ST2 Pensions & Benefits	5	2	-3	4	2	2
930-000	-ALLRQ-000-ST2 Misc General Expense		(6)		1	2	2
930-250	-ALLRQ-000-ST2 Miscellaneous	1	2	1			
Total	Stanton 2	2,175	2,554	1247	2,993	2,436	2,503

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		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2018	2019	2020	2020	2021	2022
Stanton A:							
507-305	-ALLRQ-000-STA Rents - Common / External Fac	40	41	42	41	84	85
546-000	-ALLRQ-000-STA CT - Operation Supervision & E	53	33	34	40	83	83
548-000	-ALLRQ-000-STA CT - Operations	735	591	364	870	626	615
549-000	-ALLRQ-000-STA CT -Misc Operating Expense	49	25	16	55	35	38
551-000	-ALLRQ-000-STA CT - Maint Supervision & Eng	31	1	2	25	1	1
552-000	-ALLRQ-000-STA CT - Maint Structures	16	37	36	129	86	94
553-000	-ALLRQ-000-STA CT - Maint Generating Plant	1,413	1,259	417	511	621	620
554-300	-ALLRQ-000-STA CT - Mntc Othr Pwr Gen Misc	3	14	5		18	19
555-000	-ALLRQ-000-STA OPNS PURCHASED POWER	58	31	23	71	50	50
923-000	-ALLRQ-000-STA Outside Services	306	62	121	378	240	240
924-000	-ALLRQ-000-STA Property Insurance		51	21			
Total Stanton A		2,704	2,144	1082	2,121	1,844	1,844
Indian River A&B:							
500-000	-ALLRQ-000-IRA Operations Supervision	72	172	72		20	20
505-000	-ALLRQ-000-IRA Electric Operations	18	24	8			
506-000	-ALLRQ-000-IRA Steam Misc Expense	(247)	(188)	-43			
507-305	-ALLRQ-000-IRA Rents - Common / External Fac	1	1		1	1	1
507-306	-ALLRQ-000-IRA Rents - Replacement Prop	2	2	1	3	2	2
507-307	-ALLRQ-000-IRA Rents - Inventory	20	19	10	19	22	22
548-000	-ALLRQ-000-IRA CT - Operations				12	5	5
549-000	-ALLRQ-000-IRA CT -Misc Operating Expense				381	152	155
552-000	-ALLRQ-000-IRA CT - Maint Structures	63					
553-000	-ALLRQ-000-IRA CT - Maint Generating Plant	647	1,197	209	219	326	334
554-300	-ALLRQ-000-IRA CT - Mntc Othr Pwr Gen Misc	98	25	-1			
920-000	-ALLRQ-000-IRA A&G - Salaries From Plants	37	43	18	44	41	42
921-000	-ALLRQ-000-IRA Office Supplies	3	3	2	3	3	3
923-000	-ALLRQ-000-IRA Outside Services	11	12	7	14	20	20
924-000	-ALLRQ-000-IRA Property Insurance	24	27	17	49	37	38
925-000	-ALLRQ-000-IRA Injuries & Damages	1	1		1	1	1
926-000	-ALLRQ-000-IRA Pensions & Benefits	1		-1			
930-900	-ALLRQ-000-IRA Advertising		(5)				
Total Indian River A&B		752	1,333	301	745	629	645

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2018		2019			
Indian River C&D:						
500-000 -ALLRQ-000-IRC Operations Supervision	(42)	6	2	29	21	22
505-000 -ALLRQ-000-IRC Electric Operations	4	(1)	-1			
506-000 -ALLRQ-000-IRC Steam Misc Expense	170	277	106			
507-306 -ALLRQ-000-IRC Rents - Replacement Prop	1		1		6	6
507-307 -ALLRQ-000-IRC Rents - Inventory	16	14	7	14	15	15
548-000 -ALLRQ-000-IRC CT - Operations				13	4	5
549-000 -ALLRQ-000-IRC CT -Misc Operating Expense				365	144	148
553-000 -ALLRQ-000-IRC CT - Maint Generating Plant	141	187	119	140	378	387
554-300 -ALLRQ-000-IRC CT - Mntc Othr Pwr Gen Misc	(12)	7	1			
920-000 -ALLRQ-000-IRC A&G - Salaries From Plants	41	47	20	48	45	46
921-000 -ALLRQ-000-IRC Office Supplies	4	4	2	3	3	4
923-000 -ALLRQ-000-IRC Outside Services	12	13	8	15	21	22
924-000 -ALLRQ-000-IRC Property Insurance	24	21	13	39	29	30
925-000 -ALLRQ-000-IRC Injuries & Damages	1	1	1	1	1	1
926-000 -ALLRQ-000-IRC Pensions & Benefits	1	1	-1			
Total	360	576	277	668	668	685

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ALL-REQUIREMENTS PROJECT

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2018	2019	2020	2020	2021	2022
Cane Island 1:						
505-980 -ALLRQ-000-CII Lab Chemicals	1					
548-140 -ALLRQ-000-CII CT - CEM Hardware/Software Sup	8	8	4	8	3	3
548-184 -ALLRQ-000-CII CT - OPS CEMS / RATA / Comp Tr	4	2		5	5	5
549-156 -ALLRQ-000-CII CT - Haz Waste Services	9					
552-117 -ALLRQ-000-CII CT - Tank Inspection	46					
552-154 -ALLRQ-000-CII CT - Painting/Coating Svcs					1	1
552-310 -ALLRQ-000-CII CT - Building Maint General		4	3	1	4	4
552-330 -ALLRQ-000-CII CT - HVAC Inspect/Repair	1		1			
552-550 -ALLRQ-000-CII CT - Pipe & Supports		7				
552-570 -ALLRQ-000-CII CT - Tank Maint/Repair		1		2	2	2
552-590 -ALLRQ-000-CII CT - Exchangers Non-Turbine Re	2	9	3			
553-110 -ALLRQ-000-CII CT - Borescope Inspections		3		2	2	2
553-152 -ALLRQ-000-CII CT - CEM Repairs/Parts				23	18	18
553-190 -ALLRQ-000-CII CT - Misc Professional Svcs				45		
553-505 -ALLRQ-000-CII CT - Battery Maint/Repair			3		7	7
553-507 -ALLRQ-000-CII CT - Maint A/C, D/C Power Equi			1			
553-510 -ALLRQ-000-CII CT - Pumps Maint/Repair				1	1	1
553-520 -ALLRQ-000-CII CT - Motors Maint/Repair		1		4	5	5
553-521 -ALLRQ-000-CII CT - Turbines & Generators		1				
553-540 -ALLRQ-000-CII CT - Therm/Instruments/Meters	(6)	5		5	5	5
553-560 -ALLRQ-000-CII CT - DCS/Control Sys/Exciter		2		20	20	21
553-590 -ALLRQ-000-CII CT - Exchangers Non-Turbine Re	16	18		150	150	154
553-840 -ALLRQ-000-CII CT - Filters				1	1	1
553-870 -ALLRQ-000-CII CT - Lubricating Oil - Gas	1			2	2	2
554-128 -ALLRQ-000-CII CT - Oil & Water Testing Svcs	1	1		5	2	2
554-507 -ALLRQ-000-CII CT - Maint A/C, D/C Power Equi	2					
554-510 -ALLRQ-000-CII CT - Pumps	1		1			
570-506 -ALLRQ-000-CII CT - Maintenance Station Equip			4			
920-000 -ALLRQ-000-CII A&G - Salaries From Plants	1	1				
926-000 -ALLRQ-000-CII Pensions & Benefits	2	4				
930-250 -ALLRQ-000-CII Miscellaneous		1				
Total	88	70	19	271	225	231
Cane Island 1						

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			6 Months			
	Actual 2018	Actual 2019	Actual 2020	Budget 2020	Budget 2021	Budget 2022
Cane Island 2:						
500-180 -ALLRQ-000-CI2 ST - NERC Compliance	2					
502-921 -ALLRQ-000-CI2 Boiler Morpholine	1	1		5	6	7
502-923 -ALLRQ-000-CI2 Boiler Phoshate (Trisodium)	1	2	2	3	3	3
502-926 -ALLRQ-000-CI2 Boiler Ammonia	1		1		2	2
505-425 -ALLRQ-000-CI2 Electric OPS - Water/Sewer	105	140	65	90	130	133
505-910 -ALLRQ-000-CI2 Cooling Tower Polymer	28	19	19	23	22	23
505-912 -ALLRQ-000-CI2 Cooling Tower Sulfuric	9	19	4	12	19	19
505-914 -ALLRQ-000-CI2 Cooling Tower Hyperchlorite	12	13	4	13	13	13
505-916 -ALLRQ-000-CI2 Cooling Tower Biocide/Defoamer	1		2	3	2	2
505-980 -ALLRQ-000-CI2 Lab Chemicals	4	4	1	7	6	6
507-710 -ALLRQ-000-CI2 Equipment Rental				5	5	5
511-125 -ALLRQ-000-CI2 ST - Crane Inspect/Repair	1					
511-154 -ALLRQ-000-CI2 ST - Painting/Coating Svcs				10	10	10
511-310 -ALLRQ-000-CI2 ST - Building Maint General	5	17	10	10	10	10
511-330 -ALLRQ-000-CI2 ST - HVAC Inspect/Repair	2	2				
511-530 -ALLRQ-000-CI2 ST - Valves	1	1				
511-550 -ALLRQ-000-CI2 Pipe & Supports	2	2				
512-111 -ALLRQ-000-CI2 Valve Inspections		1			4	4
512-123 -ALLRQ-000-CI2 Hrsg Inspections	10					
512-510 -ALLRQ-000-CI2 Pumps Maint/Repair	9	(22)		2	2	2
512-520 -ALLRQ-000-CI2 ST - Motors Maint/Repair	2			2	2	2
512-530 -ALLRQ-000-CI2 ST - Valves Maint/Repair	48	43	2	40	50	51
512-540 -ALLRQ-000-CI2 ST - Therm/Instruments/Meters	1	6		5	5	5
512-550 -ALLRQ-000-CI2 ST - Pipe & Supports		1				
512-560 -ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit				25	25	26
512-570 -ALLRQ-000-CI2 ST - Tanks	1					
512-577 -ALLRQ-000-CI2 ST - HRSG/Plenum, Ducts	141	1	1			
512-590 -ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re	5	13	5			
513-121 -ALLRQ-000-CI2 ST - Air & Leak Inspection				6	3	3
513-505 -ALLRQ-000-CI2 Battery Maint/Repair	9				2	2
513-510 -ALLRQ-000-CI2 Pumps Maint/Repair	(23)	27	15	8	8	8
513-515 -ALLRQ-000-CI2 Breaker Maint/Repair		11	1			
513-520 -ALLRQ-000-CI2 ST - Motors Maint/Repair	14			2	2	2
513-521 -ALLRQ-000-CI2 ST - Turbines & Generators	2	2	12			
513-530 -ALLRQ-000-CI2 ST - Valves Maint/Repair	8	20			15	15
513-540 -ALLRQ-000-CI2 ST - Thermo/Instruments/Meters	2			5	5	5
513-550 -ALLRQ-000-CI2 ST - Pipe & Supports		1				
513-560 -ALLRQ-000-CI2 ST - DCS/Control Sys/Exciter	1	1		13	15	15
513-575 -ALLRQ-000-CI2 ST - Cooling Tower Maint/Repai				10	10	10
513-590 -ALLRQ-000-CI2 ST - Equipment/Parts Repairs	3	27	6	10	30	31
513-840 -ALLRQ-000-CI2 ST - Filters				1	1	1
513-870 -ALLRQ-000-CI2 ST - Lubricating Oil - Steam				1	1	1
514-128 -ALLRQ-000-CI2 Oil & Water Testing Svcs	1	1		5	2	2
514-510 -ALLRQ-000-CI2 ST - Pumps	2		7	20	20	21
514-570 -ALLRQ-000-CI2 ST - Tanks		1				
514-590 -ALLRQ-000-CI2 ST - Equipment/Parts Repair	1					
547-156 -ALLRQ-000-CI2 CT - Hazardous Waste Services				2	2	2
548-140 -ALLRQ-000-CI2 CT - CEM Hardware/Software Sup	9	9	4	9	4	4
548-184 -ALLRQ-000-CI2 CT - OPS CEMS / RATA / Comp T	8	3		5	5	5
548-880 -ALLRQ-000-CI2 CT - Misc Consumables				1	1	1

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	2018		2019			
548-995 -ALLRQ-000-CI2 Fin-Fan Cooler Nitrite Inhibit				1	1	1
552-117 -ALLRQ-000-CI2 CT - Tank Inspection	46					
552-330 -ALLRQ-000-CI2 CT - HVAC Inspect/Repair	1					
552-530 -ALLRQ-000-CI2 CT - Valves		4	3			
552-570 -ALLRQ-000-CI2 CT - Tank Maint/Repair		1		2	2	2
552-590 -ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re	1					
553-110 -ALLRQ-000-CI2 CT - Borescope Inspections				5	4	4
553-152 -ALLRQ-000-CI2 CT - CEM Repairs/Parts				18	10	10
553-190 -ALLRQ-000-CI2 CT - Misc Professional Svcs						
553-210 -ALLRQ-000-CI2 CT - CSA Fixed Costs	180	180	70	180	120	123
553-220 -ALLRQ-000-CI2 CT - CSA Variable Costs				43	18	18
553-230 -ALLRQ-000-CI2 CT - CSA Escalation	23	31	5			
553-505 -ALLRQ-000-CI2 CT - Battery Maint/Repair	1				2	2
553-510 -ALLRQ-000-CI2 CT - Pumps Maint/Repair	1					
553-515 -ALLRQ-000-CI2 CT - Breaker Maint/Repair	1	6				
553-520 -ALLRQ-000-CI2 CT - Motors Maint/Repair	2	7		3	3	3
553-521 -ALLRQ-000-CI2 CT - Turbines & Generators	30	2	15			
553-540 -ALLRQ-000-CI2 CT - Therm/Instruments/Meters	1	3	10	5	5	5
553-560 -ALLRQ-000-CI2 CT - DCS/Control Sys/Exciter	1	6	1	13	15	15
553-570 -ALLRQ-000-CI2 CT - Tanks		1				
553-590 -ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re	69	9	7			
553-840 -ALLRQ-000-CI2 CT - Filters	38	1				
553-870 -ALLRQ-000-CI2 CT - Lubricating Oil - Gas		4		1	1	1
554-128 -ALLRQ-000-CI2 CT - Oil & Water Testing Svcs	1	1		5	2	2
570-506 -ALLRQ-000-CI2 CT - Maintenance Station Equip	46	23	9			
920-000 -ALLRQ-000-CI2 A&G - Salaries From Plants	2	4				
926-000 -ALLRQ-000-CI2 Pensions & Benefits	6	12				
930-250 -ALLRQ-000-CI2 Miscellaneous		3				
Total	879	664	285	627	624	639

Cane Island 2

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ALL-REQUIREMENTS PROJECT

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2018	2019	2020	2020	2021	2022
Cane Island 3:						
502-926 -ALLRQ-000-CI3 Boiler Ammonia	69	55	38	71	60	62
502-930 -ALLRQ-000-CI3 Polisher/Resin/Filter	4	7	4	6	7	7
502-934 -ALLRQ-000-CI3 Aux Cooling Water	1	1		1	1	1
502-940 -ALLRQ-000-CI3 SCR Ammonia	16	22	8	20	21	22
505-425 -ALLRQ-000-CI3 Electric OPS - Water/Sewer	515	513	197	650	600	615
505-910 -ALLRQ-000-CI3 Cooling Tower Polymer	78	50	44	97	70	72
505-912 -ALLRQ-000-CI3 Cooling Tower Sulfuric	36	35	17	40	45	46
505-914 -ALLRQ-000-CI3 Cooling Tower Hyperchlorite	42	44	10	50	52	53
505-916 -ALLRQ-000-CI3 Cooling Tower Biocide/Defoamer	1	4	2	5	5	5
505-980 -ALLRQ-000-CI3 Lab Chemicals	14	7	1	15	13	13
506-860 -ALLRQ-000-CI3 ST - Mechanical Consumables	1					
507-710 -ALLRQ-000-CI3 Equipment Rental				5	8	8
507-720 -ALLRQ-000-CI3 Vessel Rental	2	4				
511-125 -ALLRQ-000-CI3 ST - Crane Inspect/Repair	3					
511-154 -ALLRQ-000-CI3 ST - Painting/Coating Svcs				1	1	1
511-310 -ALLRQ-000-CI3 ST - Building Maint General	8	12	35	9	9	9
511-330 -ALLRQ-000-CI3 ST - HVAC Inspect/Repair	7	1				
511-510 -ALLRQ-000-CI3 ST - Pumps		26	1			
511-520 -ALLRQ-000-CI3 ST - Motors	1					
511-530 -ALLRQ-000-CI3 ST - Valves		1	53			
511-560 -ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit			1			
511-590 -ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re		2	18			
511-860 -ALLRQ-000-CI3 ST - Mechanical Consumables	11					
512-111 -ALLRQ-000-CI3 Valve Inspections		1			2	2
512-120 -ALLRQ-000-CI3 ST - P91 & Pipe Support Inspec		36	7	30	130	133
512-123 -ALLRQ-000-CI3 Hrsq Inspections	12	136		170	8	8
512-510 -ALLRQ-000-CI3 Pumps Maint/Repair	11	6	2	10	10	10
512-520 -ALLRQ-000-CI3 ST - Motors Maint/Repair	4	2		5	5	5
512-530 -ALLRQ-000-CI3 ST - Valves Maint/Repair	74	8	45	150	150	154
512-540 -ALLRQ-000-CI3 ST - Therm/Instruments/Meters	36	4	1	5	5	5
512-550 -ALLRQ-000-CI3 ST - Pipe & Supports	1	2				
512-560 -ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit	7	5		25	25	26
512-570 -ALLRQ-000-CI3 ST - Tanks		1				
512-577 -ALLRQ-000-CI3 ST - HRSG/Plenum, Ducts	80	15	2			
512-590 -ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re	39	5	5			
512-870 -ALLRQ-000-CI3 ST - Lubricationg Oil - Steam				2	1	1
513-121 -ALLRQ-000-CI3 ST - Air & Leak Inspection	5			6	6	6
513-505 -ALLRQ-000-CI3 Battery Maint/Repair					2	2
513-510 -ALLRQ-000-CI3 Pumps Maint/Repair	1	2	5	10	10	10
513-515 -ALLRQ-000-CI3 Breaker Maint/Repair	3	4				
513-520 -ALLRQ-000-CI3 ST - Motors Maint/Repair	5	5		3	3	3
513-521 -ALLRQ-000-CI3 ST - Turbines & Generators	5	2	3	100	100	103
513-530 -ALLRQ-000-CI3 ST - Valves Maint/Repair	18	21	5			
513-540 -ALLRQ-000-CI3 ST - Thermo/Instruments/Meters	4	4	14	10	10	10
513-550 -ALLRQ-000-CI3 ST - Pipe & Supports	2					
513-560 -ALLRQ-000-CI3 ST - DCS/Control Sys/Exciter	3	9	1	25	25	26
513-570 -ALLRQ-000-CI3 ST - Tanks	1					

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	Actual 2018	Actual 2019	6 Months			
			Actual 2020	Budget 2020	Budget 2021	Budget 2022
513-575 -ALLRQ-000-CI3 ST - Cooling Tower Maint/Repai	12	28	33	15	30	31
513-576 -ALLRQ-000-CI3 ST - Condenser/Tubes/Tube Shee	20					
513-590 -ALLRQ-000-CI3 ST - Equipment/Parts Repairs	8	25	30	40	40	41
513-840 -ALLRQ-000-CI3 ST - Filters				1	1	1
513-870 -ALLRQ-000-CI3 ST - Lubricating Oil - Steam	5			3	2	2
514-128 -ALLRQ-000-CI3 Oil & Water Testing Svcs	1	1		5	2	2
514-510 -ALLRQ-000-CI3 ST - Pumps	6		7	20	20	21
514-520 -ALLRQ-000-CI3 ST - Motors	3					
514-570 -ALLRQ-000-CI3 ST - Tanks	1	2				
514-590 -ALLRQ-000-CI3 ST - Equipment/Parts Repair	2	2	22			
547-156 -ALLRQ-000-CI3 CT - Hazardous Waste Services				4	2	2
548-140 -ALLRQ-000-CI3 CT - CEM Hardware/Software Sup	9	9	4	9	5	5
548-184 -ALLRQ-000-CI3 CT - OPS CEMS / RATA / Comp T	10	4		7	7	7
548-820 -ALLRQ-000-CI3 CT - Bulk Hydrogen	21	19	7	22	21	22
548-830 -ALLRQ-000-CI3 CT - CO2	2	2	1	3	3	3
548-880 -ALLRQ-000-CI3 CT - Misc Consumables				2	2	2
548-995 -ALLRQ-000-CI3 Fin-Fan Cooler Nitrite Inhibit				1	1	1
550-720 -ALLRQ-000-CI3 CT - Vessel Rental (Gas Cyl)			2	4	5	5
552-117 -ALLRQ-000-CI3 CT - Tank Inspection	46					
552-310 -ALLRQ-000-CI3 CT - Building Maint General		6				
552-530 -ALLRQ-000-CI3 CT - Valves			2			
552-570 -ALLRQ-000-CI3 CT - Tank Maint/Repair		1	1	2	2	2
552-590 -ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re	1	5	31			
553-152 -ALLRQ-000-CI3 CT - CEM Repairs/Parts				20	10	10
553-210 -ALLRQ-000-CI3 CT - CSA Fixed Costs	191	189	94	189	120	123
553-220 -ALLRQ-000-CI3 CT - CSA Variable Costs	191	1,745	629	1,909	1,608	1,648
553-230 -ALLRQ-000-CI3 CT - CSA Escalation	(45)	41	38	79	188	193
553-505 -ALLRQ-000-CI3 CT - Battery Maint/Repair					2	2
553-507 -ALLRQ-000-CI3 CT - Maint A/C, D/C Power Equi	88					
553-510 -ALLRQ-000-CI3 CT - Pumps Maint/Repair		2	13			
553-515 -ALLRQ-000-CI3 CT - Breaker Maint/Repair	2	6				
553-520 -ALLRQ-000-CI3 CT - Motors Maint/Repair	8	6	1	5	5	5
553-521 -ALLRQ-000-CI3 CT - Turbines & Generators	11	5	30	100	140	144
553-530 -ALLRQ-000-CI3 CT - Valves Maint/Repair	25	17	1			
553-540 -ALLRQ-000-CI3 CT - Therm/Instruments/Meters	43		3	15	10	10
553-550 -ALLRQ-000-CI3 CT - Pipe & Supports	1		2			
553-560 -ALLRQ-000-CI3 CT - DCS/Control Sys/Exciter	12	63	18	25	25	26
553-570 -ALLRQ-000-CI3 CT - Tanks	2	1				
553-590 -ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re	8	44	10			
553-840 -ALLRQ-000-CI3 CT - Filters	1		1		170	174
553-870 -ALLRQ-000-CI3 CT - Lubricating Oil - Gas	1	4	14	2	2	2
554-128 -ALLRQ-000-CI3 CT - Oil & Water Testing Svcs	1	1		5	2	2
570-506 -ALLRQ-000-CI3 CT - Maintenance Station Equip	2		53			
920-000 -ALLRQ-000-CI3 A&G - Salaries From Plants	4	7				
926-000 -ALLRQ-000-CI3 Pensions & Benefits	13	25				
930-250 -ALLRQ-000-CI3 Miscellaneous		6				
Total	1,825	3,320	1567	4,006	3,806	3,902

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ALL-REQUIREMENTS PROJECT

	6 Months					
	Actual 2018	Actual 2019	Actual 2020	Budget 2020	Budget 2021	Budget 2022
Cane Island 4:						
502-926 -ALLRQ-000-CI4 Boiler Ammonia	52	47	14	29	50	51
502-930 -ALLRQ-000-CI4 Polisher/Resin/Filter	6	14	6	9	14	14
502-934 -ALLRQ-000-CI4 Aux Cooling Water	2	1		2	1	1
502-940 -ALLRQ-000-CI4 SCR Ammonia	36	40	21	40	41	42
505-425 -ALLRQ-000-CI4 Electric OPS - Water/Sewer	564	614	324	650	650	666
505-820 -ALLRQ-000-CI4 Electric OPS - Bulk Hydrogen	8	11	7	12	12	12
505-830 -ALLRQ-000-CI4 Electric OPS - CO2	4	1	2	6	6	6
505-910 -ALLRQ-000-CI4 Cooling Tower Polymer	60	50	57	66	65	67
505-912 -ALLRQ-000-CI4 Cooling Tower Sulfuric	56	59	30	50	60	62
505-914 -ALLRQ-000-CI4 Cooling Tower Hyperchlorite	60	60	18	60	62	64
505-916 -ALLRQ-000-CI4 Cooling Tower Biocide/Defoamer	27	26	15	36	35	36
505-980 -ALLRQ-000-CI4 Lab Chemicals	24	21	8	20	20	21
506-860 -ALLRQ-000-CI4 ST - Mechanical Consumables	1					
507-710 -ALLRQ-000-CI4 Equipment Rental				5	8	8
507-720 -ALLRQ-000-CI4 Vessel Rental	24	43	11	14	22	23
511-154 -ALLRQ-000-CI4 ST - Painting/Coating Svcs				1	1	1
511-310 -ALLRQ-000-CI4 ST - Building Maint General	2	3		5	5	5
511-505 -ALLRQ-000-CI4 ST - Batteries	1	1				
511-510 -ALLRQ-000-CI4 ST - Pumps	1	1	6			
511-520 -ALLRQ-000-CI4 ST - Motors	1					
511-530 -ALLRQ-000-CI4 ST - Valves			3			
511-540 -ALLRQ-000-CI4 ST - Instrum/Meters/Thermocoup	9	1				
511-550 -ALLRQ-000-CI4 Pipe & Supports	2	2				
511-560 -ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit	2		1			
511-570 -ALLRQ-000-CI4 Tanks	(10)		4			
511-590 -ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re	13	9	6			
512-111 -ALLRQ-000-CI4 Valve Inspections		1			2	2
512-120 -ALLRQ-000-CI4 ST - P91 & Pipe Support Inspec		23			130	133
512-123 -ALLRQ-000-CI4 Hrsg Inspections	12	154			8	8
512-510 -ALLRQ-000-CI4 Pumps Maint/Repair	97	7	23	5	5	5
512-520 -ALLRQ-000-CI4 ST - Motors Maint/Repair	11	1		15	15	15
512-530 -ALLRQ-000-CI4 ST - Valves Maint/Repair	72	46	36	200	200	205
512-540 -ALLRQ-000-CI4 ST - Therm/Instruments/Meters	9	18	1	10	10	10
512-560 -ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit	8	29	5	25	25	26
512-570 -ALLRQ-000-CI4 ST - Tanks				1		
512-577 -ALLRQ-000-CI4 ST - HRSG/Plenum, Ducts	18	2	14			
512-590 -ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re	6	41	12			
512-860 -ALLRQ-000-CI4 ST - Mechancial Consumables				1	1	1
512-870 -ALLRQ-000-CI4 ST - Lubricationg Oil - Steam	4					
513-121 -ALLRQ-000-CI4 ST - Air & Leak Inspection	6			6	6	6
513-190 -ALLRQ-000-CI4 ST - Misc Professional Svcs				18		
513-505 -ALLRQ-000-CI4 Battery Maint/Repair	1				2	2
513-507 -ALLRQ-000-CI4 ST - Maint A/C, D/C Power Equi	1	1	15			
513-510 -ALLRQ-000-CI4 Pumps Maint/Repair	43	15	2	20	20	21
513-515 -ALLRQ-000-CI4 Breaker Maint/Repair	4		12			
513-520 -ALLRQ-000-CI4 ST - Motors Maint/Repair	1	9		10	10	10
513-521 -ALLRQ-000-CI4 ST - Turbines & Generators	12	16	16			
513-530 -ALLRQ-000-CI4 ST - Valves Maint/Repair	36	25	9			

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			6 Months			
	Actual 2018	Actual 2019	Actual 2020	Budget 2020	Budget 2021	Budget 2022
513-540 -ALLRQ-000-CI4 ST - Thermo/Instruments/Meters	12	5		10	10	10
513-550 -ALLRQ-000-CI4 ST - Pipe & Supports	1	2	4			
513-560 -ALLRQ-000-CI4 ST - DCS/Control Sys/Exciter	20	26	19	25	25	26
513-575 -ALLRQ-000-CI4 ST - Cooling Tower Maint/Repai	18	16	17	10	15	15
513-576 -ALLRQ-000-CI4 ST - Condenser/Tubes/Tube Shee	3	4				
513-590 -ALLRQ-000-CI4 ST - Equipment/Parts Repairs	42	13	63	50	50	51
513-840 -ALLRQ-000-CI4 ST - Filters	16	30	3	2	2	2
513-870 -ALLRQ-000-CI4 ST - Lubricating Oil - Steam	12	3	11	2	2	2
514-128 -ALLRQ-000-CI4 Oil & Water Testing Svcs	1	1		5	2	2
514-510 -ALLRQ-000-CI4 ST - Pumps	(81)	22	14	50	50	51
514-520 -ALLRQ-000-CI4 ST - Motors		9				
547-156 -ALLRQ-000-CI4 CT - Hazardous Waste Services				4	2	2
548-140 -ALLRQ-000-CI4 CT - CEM Hardware/Software Sup	8	8	4	8	7	7
548-184 -ALLRQ-000-CI4 CT - OPS CEMS / RATA / Comp Tr	14	8		20	15	15
548-590 -ALLRQ-000-CI4 Misc Equipment Repairs	3					
548-820 -ALLRQ-000-CI4 CT - Bulk Hydrogen	8	11	7	12	12	12
548-830 -ALLRQ-000-CI4 CT - CO2	4	3	2	6	6	6
548-880 -ALLRQ-000-CI4 CT - Misc Consumables				3	3	3
550-720 -ALLRQ-000-CI4 CT - Vessel Rental (Gas Cyl)			11	14	22	23
552-530 -ALLRQ-000-CI4 CT - Valves	8	7	3			
552-570 -ALLRQ-000-CI4 CT - Tank Maint/Repair	6					
553-152 -ALLRQ-000-CI4 CT - CEM Repairs/Parts				15	10	10
553-190 -ALLRQ-000-CI4 CT - Misc Professional Svcs				18		
553-210 -ALLRQ-000-CI4 CT - CSA Fixed Costs	139	137	69	137	137	141
553-220 -ALLRQ-000-CI4 CT - CSA Variable Costs	1,604	1,675	817	1,721	1,721	1,764
553-230 -ALLRQ-000-CI4 CT - CSA Escalation	(21)	39	47	70	203	208
553-330 -ALLRQ-000-CI4 CT - HVAC Inspect/Repair	1					
553-505 -ALLRQ-000-CI4 CT - Battery Maint/Repair					2	2
553-507 -ALLRQ-000-CI4 CT - Maint A/C, D/C Power Equi	18					
553-510 -ALLRQ-000-CI4 CT - Pumps Maint/Repair	16					
553-520 -ALLRQ-000-CI4 CT - Motors Maint/Repair	2			10	10	10
553-521 -ALLRQ-000-CI4 CT - Turbines & Generators	37	10	113			
553-530 -ALLRQ-000-CI4 CT - Valves Maint/Repair	3	14	23			
553-540 -ALLRQ-000-CI4 CT - Therm/Instruments/Meters	28	19	24	10	10	10
553-550 -ALLRQ-000-CI4 CT - Pipe & Supports	7					
553-560 -ALLRQ-000-CI4 CT - DCS/Control Sys/Exciter	34	36	21	25	25	26
553-590 -ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re	83	26	6			
553-840 -ALLRQ-000-CI4 CT - Filters	2	2	3	180		
553-870 -ALLRQ-000-CI4 CT - Lubricating Oil - Gas	26	4		3	2	2
554-128 -ALLRQ-000-CI4 CT - Oil & Water Testing Svcs	1	1		5	2	2
570-506 -ALLRQ-000-CI4 CT - Maintenance Station Equip	21		9			
904-000 -ALLRQ-000-CI4 Uncollectible Accounts		(122)				
920-000 -ALLRQ-000-CI4 A&G - Salaries From Plants	5	9				
926-000 -ALLRQ-000-CI4 Pensions & Benefits	16	30				
930-250 -ALLRQ-000-CI4 Miscellaneous		7				
Total	3,403	3,450	1972	3,731	3,830	3,926

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ALL-REQUIREMENTS PROJECT

			6 Months			
	Actual 2018	Actual 2019	Actual 2020	Budget 2020	Budget 2021	Budget 2022
Cane Island Common:						
500-142 -ALLRQ-000-CIC Environmental Eng Support	57	31	25	41	47	48
500-144 -ALLRQ-000-CIC ST - MSDS Support (MOMS)	5	5	1	6	6	6
500-146 -ALLRQ-000-CIC ST - CMMS Hard/Software Suppor				10	10	10
500-150 -ALLRQ-000-CIC Engineering Support	13			24	26	27
500-157 -ALLRQ-000-CIC Eng Control System Support	6	36	37	90	94	96
500-182 -ALLRQ-000-CIC CT - Environ Compliance Trng	30	13	1	20	20	21
500-190 -ALLRQ-000-CIC ST - Misc Professional Svcs	16	7	3	26	27	28
500-192 -ALLRQ-000-CIC ST - Outside Training	32	35	32	25	30	31
500-355 -ALLRQ-000-CIC ST - Monitoring Fees Fire/Secu					8	8
500-380 -ALLRQ-000-CIC ST - Travel/Meetings	4	6	2	3	2	2
502-128 -ALLRQ-000-CIC Potable Water Testing	22	31	20	30	33	34
502-192 -ALLRQ-000-CIC Boiler Outside Training		4		1	1	1
502-920 -ALLRQ-000-CIC Boiler DEHA	1					
502-932 -ALLRQ-000-CIC Demineralizer Chemicals	50	62	24	43	63	65
502-935 -ALLRQ-000-CIC Potable Granular Hypochlorite	4	4	2	4	4	4
505-830 -ALLRQ-000-CIC Electric OPS - CO2	1	2		2	2	2
505-870 -ALLRQ-000-CIC Electric OPS - Lube Oil		(2)				
505-980 -ALLRQ-000-CIC Lab Chemicals		3		5	5	5
506-000 -ALLRQ-000-CIC Steam Misc Expense	(1)					
506-118 -ALLRQ-000-CIC Steam Misc - Insurance Inspec	16	17	7	12	15	15
506-156 -ALLRQ-000-CIC Steam Misc - Haz Waste Serv			2			
506-190 -ALLRQ-000-CIC ST - Misc Professional Svcs				2	2	2
506-192 -ALLRQ-000-CIC Steam Misc - Misc Outside Trai		1		1	1	1
506-350 -ALLRQ-000-CIC Steam Misc - Site Security	9	1				
506-361 -ALLRQ-000-CIC Steam Misc - Janitorial	21	23	10	30	30	31
506-363 -ALLRQ-000-CIC Steam Misc - Ground Svcs	14	56	5	42	59	60
506-364 -ALLRQ-000-CIC Steam Misc - Trash/Garbage Svc	38	20	17	30	33	34
506-365 -ALLRQ-000-CIC Steam Misc - Uniforms/Rags/Mat	21	21	9	22	25	26
506-366 -ALLRQ-000-CIC Steam Misc - Pest Control	2	1	1	2	2	2
506-367 -ALLRQ-000-CIC Steam Misc - Freight/Postage	2	2	1	2	2	2
506-368 -ALLRQ-000-CIC Steam Misc - Safety Supplies	25	38	27	27	25	25
506-369 -ALLRQ-000-CIC Steam Misc - Control Room Furn	8	2	1	2	2	2
506-370 -ALLRQ-000-CIC Steam Misc - Office Supplies	27	17	7	28	28	29
506-372 -ALLRQ-000-CIC Steam Misc - Computer Hardware	7	4	4	12	13	13
506-373 -ALLRQ-000-CIC Steam Misc - Printing				1	1	1
506-374 -ALLRQ-000-CIC Steam Misc - Cleaning Supplies	3	2		2	2	2
506-375 -ALLRQ-000-CIC Steam Misc - Books/Pub/Sub				1		
506-376 -ALLRQ-000-CIC Steam Misc - Mechanical Tools	1			3	3	3
506-377 -ALLRQ-000-CIC Steam Misc - I&E Tools	1	(1)				
506-380 -ALLRQ-000-CIC Steam Misc - Travel/Meetings	3	1		4	4	4
506-430 -ALLRQ-000-CIC Steam Misc - Phone/Communicati	8	8	4	12	12	12
506-590 -ALLRQ-000-CIC Misc Equipment Repairs	(1)					
506-880 -ALLRQ-000-CIC ST - Misc Consumables	22	24	12	37	43	44
507-000 -ALLRQ-000-CIC Rents	110	110	55	110	110	113
507-710 -ALLRQ-000-CIC Equipment Rental		3		5	5	5
507-720 -ALLRQ-000-CIC Vessel Rental	17	27	14	8	29	30
510-192 -ALLRQ-000-CIC ST - Outside Training		28	1	19	15	15
510-380 -ALLRQ-000-CIC ST - Travel/Meetings	1	9	6	10	9	9

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	Actual 2018	Actual 2019	6 Months	Budget 2020	Budget 2021	Budget 2022
			Actual 2020			
511-116 -ALLRQ-000-CIC ST - Fire Inspection - Structu	56	67	34	35	67	69
511-125 -ALLRQ-000-CIC ST - Crane Inspect/Repair	1	6	1	8	5	5
511-154 -ALLRQ-000-CIC ST - Painting/Coating Svcs				1	1	1
511-310 -ALLRQ-000-CIC ST - Building Maint General	14	18	10	7	7	7
511-330 -ALLRQ-000-CIC ST - HVAC Inspect/Repair	54	35	15	50	50	51
511-350 -ALLRQ-000-CIC ST - Site Security	5	13	2	10	10	10
511-510 -ALLRQ-000-CIC ST - Pumps	35	3	2			
511-520 -ALLRQ-000-CIC ST - Motors	4	4				
511-530 -ALLRQ-000-CIC ST - Valves	3	20	2			
511-540 -ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup	8	4				
511-550 -ALLRQ-000-CIC Pipe & Supports		5				
511-560 -ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit		2				
511-570 -ALLRQ-000-CIC Tanks			5	5	5	5
511-580 -ALLRQ-000-CIC CT - Painting - Structures	1	3		8	5	5
511-590 -ALLRQ-000-CIC ST - Exchangers Non-Turbine Re	6	12	6	50	50	51
511-850 -ALLRQ-000-CIC ST - Electrical Consumables		5				
511-860 -ALLRQ-000-CIC ST - Mechanical Consumables			1			
511-870 -ALLRQ-000-CIC ST - Lubrication Oil - Steam	1					
512-157 -ALLRQ-000-CIC ST - DCS/Control Sys/LCI/Excit		2		20	35	36
512-520 -ALLRQ-000-CIC ST - Motors Maint/Repair				3	2	2
512-530 -ALLRQ-000-CIC ST - Valves Maint/Repair	1	5	1			
512-540 -ALLRQ-000-CIC ST - Therm/Instruments/Meters		7				
512-550 -ALLRQ-000-CIC ST - Pipe & Supports	13					
512-560 -ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit		2				
512-570 -ALLRQ-000-CIC ST - Tanks	1			1	1	1
512-590 -ALLRQ-000-CIC ST - Exchangers Non-Turbine Re	1	2				
513-126 -ALLRQ-000-CIC ST - Cathodic Protection Inspe	3	9		11	12	12
513-157 -ALLRQ-000-CIC Control System/Lci/Exciter	29	29	14	29	14	14
513-190 -ALLRQ-000-CIC ST - Misc Professional Svcs	2					
513-507 -ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi		1				
513-510 -ALLRQ-000-CIC Pumps Maint/Repair		(6)				
513-515 -ALLRQ-000-CIC Breaker Maint/Repair	3					
513-575 -ALLRQ-000-CIC ST - Cooling Tower Maint/Repai	1					
513-590 -ALLRQ-000-CIC ST - Equipment/Parts Repairs		3	2			
513-850 -ALLRQ-000-CIC ST - Electric Consumables	3	2		5	3	3
514-125 -ALLRQ-000-CIC ST - Forklift Inspect/Repair	5	6		2	2	2
514-151 -ALLRQ-000-CIC Alignment/Balance Services	33	17	17	25	25	26
514-190 -ALLRQ-000-CIC Misc Professional Svcs	1	1				
514-320 -ALLRQ-000-CIC Utility Vehicle Maint/Insuranc	15	11	2	29	32	32
514-350 -ALLRQ-000-CIC ST - Site Security	5	1				
514-363 -ALLRQ-000-CIC EU MR-2 Maint of Lawn Equip	5	6	2	4	6	6
514-370 -ALLRQ-000-CIC Service Contract Copy Machine	1	2		2	2	2
514-372 -ALLRQ-000-CIC ST - Computer Hardware		1	1			
514-376 -ALLRQ-000-CIC ST - Mechanical Tools	31	29	18	20	20	21
514-377 -ALLRQ-000-CIC ST - I & E Tools	12	5	4	5	8	8
514-378 -ALLRQ-000-CIC ST - Tool Calibration				1	1	1
514-507 -ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi			4			
514-590 -ALLRQ-000-CIC ST - Equipment/Parts Repair	1	1	-1	1	1	1
514-720 -ALLRQ-000-CIC Welding Gasses		8	5	3	9	9

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2018	2019	2020	2020	2021	2022
514-880 -ALLRQ-000-CIC ST - Misc Consumables	14	26	15	33	41	42
546-192 -ALLRQ-000-CIC CT - Outside Training				2	2	2
546-380 -ALLRQ-000-CIC CT - Travel/Meetings	1			5	2	2
547-193 -ALLRQ-000-CIC Fuel Gas Pipeline Svcs	95	235	37	165	165	169
547-950 -ALLRQ-000-CIC Fuel Biocide				4	4	4
548-140 -ALLRQ-000-CIC CT - CEM Hardware/Software Sup	12	12				
548-410 -ALLRQ-000-CIC CT - Station Service		(2)				
548-590 -ALLRQ-000-CIC Misc Equipment Repairs	(2)					
548-810 -ALLRQ-000-CIC CT - Cems Gas	53	48	33	75	70	72
549-000 -ALLRQ-000-CIC CT -Misc Operating Expense	1,818	1,855	959	1,967	1,983	2,032
549-190 -ALLRQ-000-CIC CT - Misc Professional Svcs						
549-610 -ALLRQ-000-CIC CT - Regular Time	3,425	3,666	1750	3,841	3,906	4,003
549-620 -ALLRQ-000-CIC CT - Overtime	640	593	426	654	686	703
549-690 -ALLRQ-000-CIC CT - Other	1,883	1,791	913	2,089	1,621	1,662
551-380 -ALLRQ-000-CIC CT - Travel/Meetings	11	2	2	8	7	7
552-540 -ALLRQ-000-CIC CT - Instrum/Meters/Thermocoup		17		10	10	10
553-560 -ALLRQ-000-CIC CT - DCS/Control Sys/Exciter		2				
554-128 -ALLRQ-000-CIC CT - Oil & Water Testing Svcs		4				
554-880 -ALLRQ-000-CIC CT - Misc Consumables	(2)	(1)	-1			
570-506 -ALLRQ-000-CIC CT - Maintenance Station Equip		24				
921-100 -ALLRQ-000-CIC Obsolete	10	23	1			
Total Cane Island Common	8,911	9,285	4617	9,936	9,715	9,958

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ALL-REQUIREMENTS PROJECT

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2018	2019	2020	2020	2021	2022
Treasure Coast:						
500-128 -ALLRQ-000-TCC ST - Oil & Water Testing Svcs					3	3
500-142 -ALLRQ-000-TCC Environmental Eng Support		7		17	15	15
500-144 -ALLRQ-000-TCC ST - MSDS Support (MOMS)	5	5	1	7	7	7
500-150 -ALLRQ-000-TCC Engineering Support				5	5	5
500-182 -ALLRQ-000-TC1 CT - Environ Compliance Trng	22					
500-182 -ALLRQ-000-TCC CT - Environ Compliance Trng		15		15	5	5
500-190 -ALLRQ-000-TCC ST - Misc Professional Svcs	10					
500-192 -ALLRQ-000-TC1 ST - Outside Training				6		
500-192 -ALLRQ-000-TCC ST - Outside Training	5	6			9	9
500-355 -ALLRQ-000-TCC ST - Monitoring Fees Fire/Secu		8			10	10
502-420 -ALLRQ-000-TCC Injection Well	51	37	34	78	58	59
502-870 -ALLRQ-000-TC1 Steam Operations - Lube Oil		1	2	1	2	2
502-926 -ALLRQ-000-TC1 Boiler Ammonia	13	27	37	15	50	51
502-930 -ALLRQ-000-TC1 Polisher/Resin/Filter	1	3	3	2	4	4
502-932 -ALLRQ-000-TCC Demineralizer Chemicals		11	6			
502-934 -ALLRQ-000-TC1 Aux Cooling Water				1	1	1
502-940 -ALLRQ-000-TC1 SCR Ammonia	50	48	25	60	60	62
505-425 -ALLRQ-000-TCC Electric OPS - Water/Sewer	23	19	5	25	25	26
505-850 -ALLRQ-000-TCC Steam Misc - Electr Consumable	1		1	8	8	8
505-870 -ALLRQ-000-TC1 Electric OPS - Lube Oil	10		9	10	10	10
505-870 -ALLRQ-000-TCC Electric OPS - Lube Oil				2	2	2
505-910 -ALLRQ-000-TC1 Cooling Tower Polymer	210	140	100	200	200	205
505-912 -ALLRQ-000-TC1 Cooling Tower Sulfuric	53	61	26	55	65	67
505-914 -ALLRQ-000-TC1 Cooling Tower Hyperchlorite	29	29	15	35	35	36
505-916 -ALLRQ-000-TC1 Cooling Tower Biocide/Defoamer				2	2	2
505-918 -ALLRQ-000-TC1 Cooling Tower Phosphate	26	5	5	25	25	26
505-980 -ALLRQ-000-TC1 Lab Chemicals	6	9	4	10	10	10
506-350 -ALLRQ-000-TCC Steam Misc - Site Security	3	3	1	5	5	5
506-355 -ALLRQ-000-TCC Steam Misc - Monitoring Fees	1			1	1	1
506-361 -ALLRQ-000-TCC Steam Misc - Janitorial	15	13	7	18	18	18
506-363 -ALLRQ-000-TCC Steam Misc - Ground Svcs				8	8	8
506-364 -ALLRQ-000-TCC Steam Misc - Trash/Garbage Svc	3	4	2	8	8	8
506-365 -ALLRQ-000-TCC Steam Misc - Uniforms/Rags/Mat	2	4	1	5	5	5
506-366 -ALLRQ-000-TCC Steam Misc - Pest Control				2	2	2
506-367 -ALLRQ-000-TCC Steam Misc - Freight/Postage	3	4	1	4	4	4
506-368 -ALLRQ-000-TCC Steam Misc - Safety Supplies	1	4		1	1	1
506-369 -ALLRQ-000-TCC Steam Misc - Control Room Furn	3			2	2	2
506-370 -ALLRQ-000-TCC Steam Misc - Office Supplies	5	4	2	10	10	10
506-372 -ALLRQ-000-TCC Steam Misc - Computer Hardware	1			3	3	3
506-374 -ALLRQ-000-TCC Steam Misc - Cleaning Supplies	3	2	1	3	3	3
506-375 -ALLRQ-000-TCC Steam Misc - Books/Pub/Sub				1	1	1
506-380 -ALLRQ-000-TCC Steam Misc - Travel/Meetings	7	11	6	8	10	10
506-430 -ALLRQ-000-TCC Steam Misc - Phone/Communicati	1	1	1	1	2	2
506-435 -ALLRQ-000-TCC Steam Misc - Internet	13	14	6	14	15	15
506-880 -ALLRQ-000-TCC ST - Misc Consumables	1	1		2	2	2
507-710 -ALLRQ-000-TC1 Equipment Rental	5	7	5	10	10	10
507-710 -ALLRQ-000-TCC Equipment Rental		1				
507-720 -ALLRQ-000-TC1 Vessel Rental				17	8	8

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507-720 -ALLRQ-000-TCC Vessel Rental	21	19	9	5	17	17
507-790 -ALLRQ-000-TC1 Misc Rents	1		1	2	26	27
511-116 -ALLRQ-000-TC1 ST - Fire Inspection - Structu			9			
511-116 -ALLRQ-000-TCC ST - Fire Inspection - Structu	18	16	7	18	18	18
511-120 -ALLRQ-000-TC1 P91 & Pipe Support Inspections		20	4			
511-310 -ALLRQ-000-TC1 ST - Building Maint General		10				
511-310 -ALLRQ-000-TCC ST - Building Maint General	4	4		10	10	10
511-330 -ALLRQ-000-TC1 ST - HVAC Inspect/Repair				3	3	3
511-350 -ALLRQ-000-TCC ST - Site Security					5	5
511-510 -ALLRQ-000-TC1 ST - Pumps	32	10	17			
511-530 -ALLRQ-000-TC1 ST - Valves	1	4				
511-540 -ALLRQ-000-TC1 ST - Instrum/Meters/Thermocoup		1				
511-550 -ALLRQ-000-TC1 Pipe & Supports	28	19		5	15	15
511-560 -ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit		5				
511-570 -ALLRQ-000-TC1 Tanks			23	5	5	5
511-570 -ALLRQ-000-TCC Tanks				1	1	1
511-580 -ALLRQ-000-TC1 CT - Painting - Structures	61			2	2	2
511-580 -ALLRQ-000-TCC CT - Painting - Structures				20	20	21
511-590 -ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re		38	11			
512-120 -ALLRQ-000-TC1 ST - P91 & Pipe Support Inspec			17	30	60	62
512-123 -ALLRQ-000-TC1 Hrsg Inspections	12	22		20	112	114
512-510 -ALLRQ-000-TC1 Pumps Maint/Repair	10	52	141			
512-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair	79	122	-41	109	109	112
512-540 -ALLRQ-000-TC1 ST - Therm/Instruments/Meters	19	120	27	10	50	51
512-560 -ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit	7	2	3	5	5	5
512-570 -ALLRQ-000-TC1 ST - Tanks	1					
512-577 -ALLRQ-000-TC1 ST - HRSG/Plenum, Ducts	1	77	5	25	50	51
512-590 -ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re	41	22	80			
513-330 -ALLRQ-000-TC1 ST - HVAC Inspect/Repair	5			3	3	3
513-505 -ALLRQ-000-TC1 Battery Maint/Repair		26		2	5	5
513-507 -ALLRQ-000-TC1 ST - Maint A/C, D/C Power Equi		15				
513-510 -ALLRQ-000-TC1 Pumps Maint/Repair	2	3				
513-515 -ALLRQ-000-TC1 Breaker Maint/Repair	3	36	5	10	10	10
513-520 -ALLRQ-000-TC1 ST - Motors Maint/Repair		83				
513-521 -ALLRQ-000-TC1 ST - Turbines & Generators	111	37	8	20	20	21
513-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair		37	44			
513-540 -ALLRQ-000-TC1 ST - Thermo/Instruments/Meters	50	39	49	40	45	46
513-540 -ALLRQ-000-TCC ST - Thermo/Instruments/Meters		2				
513-560 -ALLRQ-000-TC1 ST - DCS/Control Sys/Exciter	6	6				
513-570 -ALLRQ-000-TC1 ST - Tanks	2	3				
513-575 -ALLRQ-000-TC1 ST - Cooling Tower Maint/Repai	35	158	41	50	50	51
513-590 -ALLRQ-000-TC1 ST - Equipment/Parts Repairs	51	78	39			
513-840 -ALLRQ-000-TC1 ST - Filters	1			8	8	8
513-870 -ALLRQ-000-TC1 ST - Lubricating Oil - Steam		29			30	31
514-125 -ALLRQ-000-TCC ST - Forklift Inspect/Repair	5			5	5	5
514-128 -ALLRQ-000-TCC Oil & Water Testing Svcs	2	2		2	2	2
514-146 -ALLRQ-000-TCC Software Support		5		10	10	10
514-320 -ALLRQ-000-TCC Utility Vehicle Maint/Insuranc				1	1	1
514-370 -ALLRQ-000-TCC Service Contract Copy Machine				3		

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514-510 -ALLRQ-000-TC1 ST - Pumps	7		25	10	10	10
514-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair		4				
514-590 -ALLRQ-000-TC1 ST - Equipment/Parts Repair	1		4	20	20	21
514-590 -ALLRQ-000-TCC ST - Equipment/Parts Repair	5			7	7	8
514-720 -ALLRQ-000-TCC Welding Gasses		1		2	2	2
514-880 -ALLRQ-000-TCC ST - Misc Consumables		1	1	2	2	2
546-142 -ALLRQ-000-TCC CT - Environ Support/Permits	9	14	1	17	17	17
546-192 -ALLRQ-000-TCC CT - Outside Training		1	4	2	2	2
546-610 -ALLRQ-000-TCC CT - Supervision Time	324	373	182	449	450	461
547-193 -ALLRQ-000-TCC Fuel Gas Pipeline Svcs				1	1	1
548-140 -ALLRQ-000-TC1 CT - CEM Hardware/Software Sup		5				
548-140 -ALLRQ-000-TCC CT - CEM Hardware/Software Sup	18	10	5	15	10	10
548-184 -ALLRQ-000-TC1 CT - OPS CEMS / RATA / Comp T	8	6		15	15	15
548-184 -ALLRQ-000-TCC CT - OPS CEMS / RATA / Comp Te				2	2	2
548-410 -ALLRQ-000-TCC CT - Station Service	181	199	99	240	240	246
548-415 -ALLRQ-000-TCC CT - Dynamic Scheduling	14	12	7	14	14	15
548-590 -ALLRQ-000-TCC Misc Equipment Repairs	(54)					
548-810 -ALLRQ-000-TC1 CT - Cems Gas	15	18	13	20	20	21
548-820 -ALLRQ-000-TC1 CT - Bulk Hydrogen	14	9	5	15	15	15
548-830 -ALLRQ-000-TC1 CT - CO2	3	2	1	5	5	5
548-830 -ALLRQ-000-TCC CT - CO2	2					
548-870 -ALLRQ-000-TC1 CT - Lube Oil - Gas/Aux	13	7	8	18	6	6
549-190 -ALLRQ-000-TC1 CT - Misc Professional Svcs				10	10	10
549-376 -ALLRQ-000-TCC CT - Mechanical Tools	3	8		5	5	5
549-377 -ALLRQ-000-TCC CT - I&E Tools	1			5	5	5
549-610 -ALLRQ-000-TCC CT - Regular Time	1,139	1,487	856	2,036	2,185	2,240
549-620 -ALLRQ-000-TCC CT - Overtime	373	583	332	400	500	513
549-690 -ALLRQ-000-TCC CT - Other	317	32		15	35	36
550-720 -ALLRQ-000-TCC CT - Vessel Rental (Gas Cyl)	14	12	6	30	30	31
552-116 -ALLRQ-000-TC1 CT - Fire Inspection - Structu	2	2	1	5	5	5
552-116 -ALLRQ-000-TCC CT - Fire Inspection - Structu			2			
552-330 -ALLRQ-000-TC1 CT - HVAC Inspect/Repair	4					
552-510 -ALLRQ-000-TC1 CT - Pumps	1	26				
552-570 -ALLRQ-000-TC1 CT - Tank Maint/Repair		3		2	2	2
552-590 -ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re	1	11	4			
553-110 -ALLRQ-000-TC1 CT - Borescope Inspections	13	4	11	14	14	14
553-116 -ALLRQ-000-TC1 CT - Fire Inspections G & E			4			
553-121 -ALLRQ-000-TC1 CT - Air End Leakage Inspectio				12	12	12
553-126 -ALLRQ-000-TC1 CT - Cathodic Protection/Inspe	8			8	8	8
553-152 -ALLRQ-000-TC1 CT - CEM Repairs/Parts	4	4	3	15	5	5
553-152 -ALLRQ-000-TCC CT - CEM Repairs/Parts				5	10	10
553-157 -ALLRQ-000-TC1 CT - Control System/Lci/Excite				10	10	10
553-210 -ALLRQ-000-TC1 CT - CSA Fixed Costs	163	126	60	120	120	123
553-220 -ALLRQ-000-TC1 CT - CSA Variable Costs	2,291	1,697	806	1,605	1,700	1,743
553-230 -ALLRQ-000-TC1 CT - CSA Escalation	(27)	38	45	65	190	195
553-330 -ALLRQ-000-TC1 CT - HVAC Inspect/Repair				3	3	3
553-505 -ALLRQ-000-TC1 CT - Battery Maint/Repair	2	1				
553-507 -ALLRQ-000-TC1 CT - Maint A/C, D/C Power Equi		16				
553-510 -ALLRQ-000-TC1 CT - Pumps Maint/Repair	5			10	10	10

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	Actual	Actual	6 Months	Budget	Budget	Budget
	2018	2019	Actual 2020	2020	2021	2022
553-515 -ALLRQ-000-TC1 CT - Breaker Maint/Repair				20	20	21
553-520 -ALLRQ-000-TC1 CT - Motors Maint/Repair	6	12		30	30	31
553-521 -ALLRQ-000-TC1 CT - Turbines & Generators	117	157	28	20	50	51
553-530 -ALLRQ-000-TC1 CT - Valves Maint/Repair	33	96	13	50	50	51
553-540 -ALLRQ-000-TC1 CT - Therm/Instruments/Meters	37	66	-11	40	40	41
553-560 -ALLRQ-000-TC1 CT - DCS/Control Sys/Exciter	6	4		50	50	51
553-590 -ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re		15				
553-840 -ALLRQ-000-TC1 CT - Filters	(1)	9	18	220	20	21
553-850 -ALLRQ-000-TC1 CT - Electrical Consumables	3		1	8	8	8
553-850 -ALLRQ-000-TCC CT - Electrical Consumables	1	2	2			
553-860 -ALLRQ-000-TC1 CT - Mechanical Consumables		1	1	8	8	8
553-860 -ALLRQ-000-TCC CT - Mechanical Consumables	2	3		8	8	8
553-870 -ALLRQ-000-TC1 CT - Lubricating Oil - Gas		3				
554-125 -ALLRQ-000-TC1 CT - Crane/Forklift Inspection				5	5	5
554-128 -ALLRQ-000-TCC CT - Oil & Water Testing Svcs	1	1	1	5	5	5
554-590 -ALLRQ-000-TC1 Misc Equipment Repairs				20	20	21
554-880 -ALLRQ-000-TC1 CT - Misc Consumables	1					
554-880 -ALLRQ-000-TCC CT - Misc Consumables	8	5	2	18	18	18
570-506 -ALLRQ-000-TC1 CT - Maintenance Station Equip		62		10	50	51
921-100 -ALLRQ-000-TCC Obsolete	8	75	2			
930-250 -ALLRQ-000-TC1 Miscellaneous	8	8	9	8	10	10
Total	6,299	6,862	3356	6,867	7,505	7,693
Treasure Coast						

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	Actual	Actual	6 Months	Budget	Budget	Budget
	2018	2019	Actual 2020	2020	2021	2022
Key West Units:						
553-595 -ALLRQ-000-KWC CT - Unplanned Maint			-13			
548-830 -ALLRQ-000-KW1 CT - CO2	2					
548-870 -ALLRQ-000-KW1 CT - Lube Oil - Gas/Aux				1	1	1
553-110 -ALLRQ-000-KW1 CT - Borescope Inspections	4	4	5	5	5	5
553-114 -ALLRQ-000-KW1 CT - Battery Inspections					1	1
553-154 -ALLRQ-000-KW1 CT - Painting/Coating Svcs				1	1	1
553-157 -ALLRQ-000-KW1 CT - Control System/Lci/Excite			2			
553-505 -ALLRQ-000-KW1 CT - Battery Maint/Repair		1	1			
553-521 -ALLRQ-000-KW1 CT - Turbines & Generators	3	9	18			
553-540 -ALLRQ-000-KW1 CT - Therm/Instruments/Meters	5	2				
553-560 -ALLRQ-000-KW1 CT - DCS/Control Sys/Exciter		9		8	8	8
553-590 -ALLRQ-000-KW1 CT - Exchangers Non-Turbine Re	1		76			
553-840 -ALLRQ-000-KW1 CT - Filters				3	3	3
553-850 -ALLRQ-000-KW1 CT - Electrical Consumables				2	2	2
553-860 -ALLRQ-000-KW1 CT - Mechanical Consumables				10	10	10
554-190 -ALLRQ-000-KW1 CT - Misc Professional Svcs	9			5	5	5
570-506 -ALLRQ-000-KW1 CT - Maintenance Station Equip		7	3			
548-870 -ALLRQ-000-KW2 CT - Lube Oil - Gas/Aux				1	1	1
553-110 -ALLRQ-000-KW2 CT - Borescope Inspections	4	4	5	5	5	5
553-114 -ALLRQ-000-KW2 CT - Battery Inspections					1	1
553-154 -ALLRQ-000-KW2 CT - Painting/Coating Svcs				1	1	1
553-157 -ALLRQ-000-KW2 CT - Control System/Lci/Excite			2			
553-520 -ALLRQ-000-KW2 CT - Motors Maint/Repair		10				
553-521 -ALLRQ-000-KW2 CT - Turbines & Generators		5	2			
553-530 -ALLRQ-000-KW2 CT - Valves Maint/Repair		6				
553-560 -ALLRQ-000-KW2 CT - DCS/Control Sys/Exciter				8	8	8
553-840 -ALLRQ-000-KW2 CT - Filters				3	3	3
553-860 -ALLRQ-000-KW2 CT - Mechanical Consumables				10	10	10
554-190 -ALLRQ-000-KW2 CT - Misc Professional Svcs				5	5	5
570-506 -ALLRQ-000-KW2 CT - Maintenance Station Equip	3		1			
548-870 -ALLRQ-000-KW3 CT - Lube Oil - Gas/Aux				1	1	1
553-110 -ALLRQ-000-KW3 CT - Borescope Inspections	4	4	5	5	5	5
553-114 -ALLRQ-000-KW3 CT - Battery Inspections					1	1
553-154 -ALLRQ-000-KW3 CT - Painting/Coating Svcs				1	1	1
553-157 -ALLRQ-000-KW3 CT - Control System/Lci/Excite			2			
553-507 -ALLRQ-000-KW3 CT - Maint A/C, D/C Power Equi			1			
553-521 -ALLRQ-000-KW3 CT - Turbines & Generators		22	11			
553-530 -ALLRQ-000-KW3 CT - Valves Maint/Repair		4				
553-560 -ALLRQ-000-KW3 CT - DCS/Control Sys/Exciter				8	8	8
553-590 -ALLRQ-000-KW3 CT - Exchangers Non-Turbine Re		1				
553-840 -ALLRQ-000-KW3 CT - Filters				3	3	3
553-860 -ALLRQ-000-KW3 CT - Mechanical Consumables				10	10	10
554-190 -ALLRQ-000-KW3 CT - Misc Professional Svcs				5	5	5
570-506 -ALLRQ-000-KW3 CT - Maintenance Station Equip	3	2				
548-810 -ALLRQ-000-KW4 CT - Cems Gas	8	7	4	8	8	8
548-870 -ALLRQ-000-KW4 CT - Lube Oil - Gas/Aux				1	1	1
552-154 -ALLRQ-000-KW4 CT - Painting/Coating Svcs				5	5	5
552-310 -ALLRQ-000-KW4 CT - Building Maint General	1					
552-330 -ALLRQ-000-KW4 CT - HVAC Inspect/Repair			3			
552-520 -ALLRQ-000-KW4 CT - Motors		14				

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			6 Months		Budget 2020	Budget 2021	Budget 2022
	Actual 2018	Actual 2019	Actual 2020	Budget 2020			
553-110 -ALLRQ-000-KW4 CT - Borescope Inspections	22	8			5	5	5
553-114 -ALLRQ-000-KW4 CT - Battery Inspections						1	1
553-152 -ALLRQ-000-KW4 CT - CEM Repairs/Parts		3			2	3	3
553-154 -ALLRQ-000-KW4 CT - Painting/Coating Svcs					1	1	1
553-521 -ALLRQ-000-KW4 CT - Turbines & Generators		2	3				
553-540 -ALLRQ-000-KW4 CT - Therm/Instruments/Meters	15	3	4				
553-560 -ALLRQ-000-KW4 CT - DCS/Control Sys/Exciter	24	31	2	40	40	40	41
553-590 -ALLRQ-000-KW4 CT - Exchangers Non-Turbine Re		8					
553-840 -ALLRQ-000-KW4 CT - Filters	1	4		10	10	10	10
553-860 -ALLRQ-000-KW4 CT - Mechanical Consumables				20	20	21	21
554-190 -ALLRQ-000-KW4 CT - Misc Professional Svcs	2	21		15	15	15	15
554-510 -ALLRQ-000-KW4 CT - Pumps	3	3					
570-506 -ALLRQ-000-KW4 CT - Maintenance Station Equip			1				
506-369 -ALLRQ-000-KWC Steam Misc - Control Room Furn	1						
507-000 -ALLRQ-000-KWC Rents	57	59	30	61	62	63	63
511-840 -ALLRQ-000-KWC ST - Filters	(3)						
546-142 -ALLRQ-000-KWC CT - Environ Support/Permits	11	1		11	9	9	9
546-144 -ALLRQ-000-KWC CT - MSDS Support (MOMS)	5	5	1	7	7	7	7
546-150 -ALLRQ-000-KWC CT - Engineering Svcs		12		5	5	5	5
546-182 -ALLRQ-000-KWC CT - Environ Compliance Trng	3	3	3	3	6	6	6
546-192 -ALLRQ-000-KWC CT - Outside Training	12	15		19	22	23	23
546-610 -ALLRQ-000-KWC CT - Supervision Time	142	207	98	239	248	255	255
548-140 -ALLRQ-000-KWC CT - CEM Hardware/Software Suj	28	55	14	40	40	41	41
548-184 -ALLRQ-000-KWC CT - OPS CEMS / RATA / Comp	24	21	5	25	25	26	26
548-590 -ALLRQ-000-KWC Misc Equipment Repairs	(15)						
548-870 -ALLRQ-000-KWC CT - Lube Oil - Gas/Aux				2	2	2	2
548-995 -ALLRQ-000-KWC Fin-Fan Cooler Nitrite Inhibit		1					
549-156 -ALLRQ-000-KWC CT - Haz Waste Services	2	1		3	3	3	3
549-350 -ALLRQ-000-KWC CT - Site Security	11	11	3	6	9	9	9
549-365 -ALLRQ-000-KWC CT - Uniforms/Rags/Mats	8	5	2	9	9	9	9
549-367 -ALLRQ-000-KWC CT - Freight/Postage	2	4	1	5	5	5	5
549-368 -ALLRQ-000-KWC CT - Safety Supplies	1	2	1	2	3	3	3
549-370 -ALLRQ-000-KWC CT - Office Supplies	3	2	1	5	5	5	5
549-372 -ALLRQ-000-KWC CT - Computer Hardware	3			3	3	3	3
549-376 -ALLRQ-000-KWC CT - Mechanical Tools	9	7	5	5	5	5	5
549-377 -ALLRQ-000-KWC CT - I&E Tools	4						
549-380 -ALLRQ-000-KWC CT - Meetings	5	4	1	13	13	13	13
549-425 -ALLRQ-000-KWC CT - Water & Sewer	2	3		3	3	3	3
549-430 -ALLRQ-000-KWC CT - Phone Ld	5	3	2	3	3	3	3
549-610 -ALLRQ-000-KWC CT - Regular Time	404	461	207	630	544	558	558
549-620 -ALLRQ-000-KWC CT - Overtime	30	75	38	60	70	72	72
549-630 -ALLRQ-000-KWC CT - Standby Pay	77	78	37	75	80	82	82
549-690 -ALLRQ-000-KWC CT - Other	827	947	499	1,085	1,119	1,147	1,147
550-710 -ALLRQ-000-KWC CT - Equipment Rental	2	10		10	10	10	10
550-720 -ALLRQ-000-KWC CT - Vessel Rental (Gas Cyl)	18	10		12	12	12	12
552-116 -ALLRQ-000-KWC CT - Fire Inspection - Structu	13	13		18	18	18	18
552-117 -ALLRQ-000-KWC CT - Tank Inspection				28	2	2	2
552-154 -ALLRQ-000-KWC CT - Painting/Coating Svcs				2	2	2	2
552-310 -ALLRQ-000-KWC CT - Building Maint General	1	1					

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			Actual 2020	Budget 2020	Budget 2021	Budget 2022
552-330 -ALLRQ-000-KWC CT - HVAC Inspect/Repair	23	13	10	20	20	21
552-550 -ALLRQ-000-KWC CT - Pipe & Supports			18			
552-570 -ALLRQ-000-KWC CT - Tank Maint/Repair	3	1				
553-152 -ALLRQ-000-KWC CT - CEM Repairs/Parts	8					
553-158 -ALLRQ-000-KWC CT - I&E Support & Calibration				5	5	5
553-170 -ALLRQ-000-KWC CT - T&D Services	3	1		3	3	3
553-510 -ALLRQ-000-KWC CT - Pumps Maint/Repair		3		2	2	2
553-521 -ALLRQ-000-KWC CT - Turbines & Generators		2				
553-590 -ALLRQ-000-KWC CT - Exchangers Non-Turbine Re		4				
553-850 -ALLRQ-000-KWC CT - Electrical Consumables	5	2	2	5	5	5
553-860 -ALLRQ-000-KWC CT - Mechanical Consumables	2	1				
554-125 -ALLRQ-000-KWC CT - Crane/Forklift Inspection					1	1
554-128 -ALLRQ-000-KWC CT - Oil & Water Testing Svcs	3	5	2	8	8	8
554-146 -ALLRQ-000-KWC CT - CMMS Hard/Soft Support			1	5	1	1
554-151 -ALLRQ-000-KWC CT - Alignment/Balance Service				4	4	4
554-190 -ALLRQ-000-KWC CT - Misc Professional Svcs				3	3	3
554-320 -ALLRQ-000-KWC CT - Utility Vehicle Maint/Ins		1		1	1	1
554-510 -ALLRQ-000-KWC CT - Pumps		5				
554-530 -ALLRQ-000-KWC CT - Valves Maint/Repair						
554-590 -ALLRQ-000-KWC Misc Equipment Repairs	8		6	20	20	21
554-880 -ALLRQ-000-KWC CT - Misc Consumables	17	15	6	22	22	23
921-100 -ALLRQ-000-KWC Obsolete		2				
548-184 -ALLRQ-000-KW5 CT - OPS CEMS / RATA / Comp Te		8				
548-810 -ALLRQ-000-KW5 CT - Cems Gas	3	4	2	4	4	4
548-850 -ALLRQ-000-KW5 CT - Elec Consumables	8	5		5	5	5
553-114 -ALLRQ-000-KW5 CT - Battery Inspections					1	1
553-117 -ALLRQ-000-KW5 CT - Tank Inspections G & E		4				
553-152 -ALLRQ-000-KW5 CT - CEM Repairs/Parts		5		8	8	8
553-154 -ALLRQ-000-KW5 CT - Painting/Coating Svcs				1	1	1
553-510 -ALLRQ-000-KW5 CT - Pumps Maint/Repair			2			
553-515 -ALLRQ-000-KW5 CT - Breaker Maint/Repair		1				
553-520 -ALLRQ-000-KW5 CT - Motors Maint/Repair	2					
553-521 -ALLRQ-000-KW5 CT - Turbines & Generators		1				
553-550 -ALLRQ-000-KW5 CT - Pipe & Supports			1			
553-840 -ALLRQ-000-KW5 CT - Filters	5					
554-190 -ALLRQ-000-KW5 CT - Misc Professional Svcs	32			5	5	5
548-810 -ALLRQ-000-KW6 CT - Cems Gas	3	4	2	4	4	4
548-850 -ALLRQ-000-KW6 CT - Elec Consumables	5	5		5	5	5
553-114 -ALLRQ-000-KW6 CT - Battery Inspections					1	1
553-152 -ALLRQ-000-KW6 CT - CEM Repairs/Parts		5		8	8	8
554-190 -ALLRQ-000-KW6 CT - Misc Professional Svcs				5	5	5
553-114 -ALLRQ-000-KW7 CT - Battery Inspections					1	1
553-515 -ALLRQ-000-KW7 CT - Breaker Maint/Repair		6				
553-521 -ALLRQ-000-KW7 CT - Turbines & Generators		8				
553-540 -ALLRQ-000-KW7 CT - Therm/Instruments/Meters		53				
553-560 -ALLRQ-000-KW7 CT - DCS/Control Sys/Exciter			4			
553-850 -ALLRQ-000-KW7 CT - Electrical Consumables				2	2	2
554-190 -ALLRQ-000-KW7 CT - Misc Professional Svcs				5	5	5
Total	1,940	2,380	1141	2,739	2,700	2,768

Key West Units

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ALL-REQUIREMENTS PROJECT

		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2018	2019	2020	2020	2021	2022
Critical Infrastructure Protection:							
921-311	-ALLRQ-000-DSO Internet/Telcom Services	130	130	65	137	141	144
921-920	-ALLRQ-000-DSO Maintenance Support Agreements	87	67	56	129	234	240
921-930	-ALLRQ-000-DSO Computer Hardware	15	21	30	3	5	5
923-170	-ALLRQ-000-DSO IT Consulting Services	53		2	67	62	64
921-920	-ALLRQ-000-DCI Maintenance Support Agreements	2		1	39	39	40
921-930	-ALLRQ-000-DCI Computer Hardware	1			3	4	4
921-920	-ALLRQ-000-DKW Maintenance Support Agreements		1		8	8	8
921-930	-ALLRQ-000-DKW Computer Hardware	1	1	1	3	4	4
923-170	-ALLRQ-000-DKW IT Consulting Services					12	12
921-920	-ALLRQ-000-DTC Maintenance Support Agreements	4	14		35	35	36
921-930	-ALLRQ-000-DTC Computer Hardware	5	6		3	4	4
Total Critical Infrastructure Protection		298	242	155	426	548	561
NERC Compliance:							
500-180	-ALLRQ-000-NCI ST - NERC Compliance	2				30	31
513-505	-ALLRQ-000-NCI Battery Maint/Repair				31		
546-180	-ALLRQ-000-NCI CT - NERC Compliance				40	30	31
500-180	-ALLRQ-000-NTC ST - NERC Compliance	1				15	15
546-180	-ALLRQ-000-NTC CT - NERC Compliance					15	15
500-180	-ALLRQ-000-NKW ST - NERC Compliance					50	51
546-180	-ALLRQ-000-NKW CT - NERC Compliance	55		41	150		
Total NERC Compliance		59		41	221	140	144
Unplanned Maintenance:							
553-595	-ALLRQ-000-TC1 CT - Unplanned Maint	(221)	(91)		270		
512-595	-ALLRQ-000-CIC ST - Boiler Unplanned Maint				25		
513-595	-ALLRQ-000-CI4 ST - Unplanned Maint	(33)			200		
553-595	-ALLRQ-000-KWC CT - Unplanned Maint	49	(303)	-13	150		
553-595	-ALLRQ-000-CI1 CT - Unplanned Maint				50		
513-595	-ALLRQ-000-CI3 ST - Unplanned Maint				200		
513-595	-ALLRQ-000-CI2 ST - Unplanned Maint				100		
Total Unplanned Maintenance		(205)	(394)	-13	995		
Deposit to General Reserve:							
999-240	-ALLRQ-000-GRF Transfer to Other Bus Unit				280		
Total Deposit to General Reserve					280		

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ALL-REQUIREMENTS PROJECT

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2018	2019	2020	2020	2021	2022
Debt, Leases & R&R:						
999-240 -ALLRQ-000-RNR Transfer to Other Bus Unit	5,400	5,400	6000	12,000	12,000	12,000
999-240 -ALLRQ-005-08P Transfer to Other Bus Unit		74,629				
923-702 -ALLRQ-005-000 Line/Letter of Credit Fees	1,213	1,015	175	534	263	263
923-705 -ALLRQ-005-000 Broker Dealer Remarketing		49	11			
923-706 -ALLRQ-005-000 Credit Facility Costs	3	3	1		1	1
999-240 -ALLRQ-005-08A Transfer to Other Bus Unit	25,823	37,972				
999-240 -ALLRQ-005-08B Transfer to Other Bus Unit	10,216					
999-240 -ALLRQ-005-08C Transfer to Other Bus Unit	1,700	39				
999-240 -ALLRQ-005-09A Transfer to Other Bus Unit	5,263	5,040				
999-240 -ALLRQ-005-13A Transfer to Other Bus Unit	1,464	1,446	20	1,570		
999-240 -ALLRQ-005-15B Transfer to Other Bus Unit	5,617	5,785	3117	6,235	6,535	6,865
999-240 -ALLRQ-005-16A Transfer to Other Bus Unit			19208	38,415	40,330	26,720
999-240 -ALLRQ-005-17B Transfer to Other Bus Unit			1113	2,225	6,765	6,920
999-240 -ALLRQ-005-19B Transfer to Other Bus Unit			440		1,650	1,685
999-240 -ALLRQ-005-GRF Transfer to Other Bus Unit	2,400	2,400	140			
999-240 -ALLRQ-005-KUA Transfer to Other Bus Unit	12,468	13,006	6548	13,844	12,225	12,936
999-240 -ALLRQ-005-KWS Transfer to Other Bus Unit	594	618	644	644		
999-240 -ALLRQ-005-STL Transfer to Other Bus Unit				55	58	61
427-220 -ALLRQ-000-LOC Interest Expense	145	178	160		200	200
427-220 -ALLRQ-06A-DSA Interest Expense	(37)					
427-220 -ALLRQ-08A-DSA Interest Expense	5,541	1,972	3			
427-220 -ALLRQ-08B-DSA Interest Expense	652					
427-220 -ALLRQ-08C-DSA Interest Expense	5,475	3,664	271			
427-220 -ALLRQ-09A-DSA Interest Expense	517	253				
427-220 -ALLRQ-09B-DSA Interest Expense	975	975				
427-220 -ALLRQ-13A-DSA Interest Expense	307	287	48	228		
427-220 -ALLRQ-15B-DSA Interest Expense	5,454	5,171	2437	4,874	4,572	4,246
427-220 -ALLRQ-16A-DSA Interest Expense	20,761	20,761	10381	20,761	18,840	16,824
427-220 -ALLRQ-17A-DSA Interest Expense	3,481	3,481	1741	3,481	3,481	3,481
427-220 -ALLRQ-17B-DSA Interest Expense	1,487	1,487	744	1,487	1,439	1,278
427-220 -ALLRQ-18A-DSA Interest Expense	465	2,118	1059	2,118	2,118	2,118
427-220 -ALLRQ-19A-DSA Interest Expense			1567	3,157	3,761	3,761
427-220 -ALLRQ-19B-DSA Interest Expense			57		105	72
427-220 -ALLRQ-KUA-005 Interest Expense	6,525	5,987	2949	5,149	5,030	4,367
427-220 -ALLRQ-KWS-000 Interest Expense			26			
427-220 -ALLRQ-KWS-005 Interest Expense	58	13		26		
427-220 -ALLRQ-STL-000 Interest Expense	(22)	23		20	17	14
Total Debt, Leases & R&R	123,945	193,773	58859	116,823	119,390	103,812

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ALL-REQUIREMENTS PROJECT

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2018	2019	2020	2020	2021	2022
Direct Charges & Other:						
549-610 -ALLRQ-006-000 CT - Regular Time	4					
549-620 -ALLRQ-006-000 CT - Overtime	3					
921-650 -ALLRQ-006-000 Employer Dues	1,116	963	550	1,056	1,051	1,061
921-700 -ALLRQ-006-000 Bank and Other Account Fees	27	25	11	28	28	29
921-910 -ALLRQ-006-000 Software Purchases & Renewals		3		5	150	5
923-100 -ALLRQ-006-000 Contract Consultants	463	298	375	152	297	303
923-105 -ALLRQ-006-000 Legal Fees	319	644	95	650	500	350
923-127 -ALLRQ-006-000 Arbitrage Rebate Calculation	5	5	4			
923-160 -ALLRQ-006-000 Engineering Services	506	770	343	1,100	1,075	675
923-167 -ALLRQ-006-000 System Dispatch	12	12	6	12	12	12
923-168 -ALLRQ-006-000 FMPP Pool Operations	1,932	2,147	974	2,550	2,700	2,556
923-169 -ALLRQ-006-000 FGU G&A Charges	675	725	343	675	700	700
923-195 -ALLRQ-006-000 FMPA G&A Charges	11,745	12,866	6088	13,511	13,655	13,996
923-316 -ALLRQ-006-000 Telephone	75	202	72	90	200	200
923-318 -ALLRQ-006-000 RTU Maintenance	115	245	1	90	150	150
923-703 -ALLRQ-006-000 Rating Agency Fees	20	25		55	50	51
923-704 -ALLRQ-006-000 Trustee Charges	15	18		18		
923-705 -ALLRQ-006-000 Broker Dealer Remarketing				108		
923-750 -ALLRQ-006-000 Joint Owner Fees	22	5	9	12	12	12
924-321 -ALLRQ-006-000 Property Insurance	1,804	1,978	1107	2,280	2,819	3,000
930-740 -ALLRQ-006-BSH EC Member Travel Reimbursemen	1			24	24	24
930-740 -ALLRQ-006-CLW EC Member Travel Reimbursement		1				
930-740 -ALLRQ-006-FTP EC Member Travel Reimbursement	2	1	1			
930-740 -ALLRQ-006-HAV EC Member Travel Reimbursemer	2		1			
930-740 -ALLRQ-006-JXB EC Member Travel Reimbursement	3	2	1			
930-740 -ALLRQ-006-KWS EC Member Travel Reimbursemer	2	4	1			
930-740 -ALLRQ-006-NBY EC Member Travel Reimbursemen	3	3	1			
930-740 -ALLRQ-006-OCL EC Member Travel Reimbursement						
Total Direct Charges & Other	18,867	20,941	9982	22,415	23,422	23,124

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ALL-REQUIREMENTS PROJECT

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2018	2019	2020	2020	2021	2022
Gas Transportation:						
501-100 -ALLRQ-007-CIC Fuel - Natural Gas	886	910	449	918	925	924
501-100 -ALLRQ-007-FGU Fuel - Natural Gas	26,174	25,843	12436	25,150	24,746	24,104
501-100 -ALLRQ-007-OUC Fuel - Natural Gas	74	34	20	127	24	25
501-100 -ALLRQ-007-STA Fuel - Natural Gas	3,339	3,363	1632	3,339	3,331	3,331
501-100 -ALLRQ-007-TCC Fuel - Natural Gas	1,023	985	562	1,202	1,202	1,211
Total Gas Transportation	31,496	31,136	15099	30,737	30,228	29,595
Variable O&M to Energy:						
999-240 -ALLRQ-002-000 Transfer to Other Bus Unit	(1,998)	(2,183)	-953	(2,966)	(2,405)	(2,068)
999-240 -ALLRQ-000-000 Transfer to Other Bus Unit	(13,453)	(15,235)	-7391	(17,530)	(15,962)	(15,874)
Total Variable O&M to Energy	(15,451)	(17,418)	-8344	(20,496)	(18,368)	(17,942)
Deposit to Rate Protection Account:						
999-240 -ALLRQ-005-VER Transfer to Other Bus Unit		3,265	2387	4,773	4,773	23,176
Total Deposit to Rate Protection Account		3,265	2387	4,773	4,773	23,176
Firm Energy Purchased from Others:						
555-180 -ALLRQ-013-OLE Contract - Energy & Var O&M	469	996	258	396	215	141
555-180 -ALLRQ-013-OUC Contract - Energy & Var O&M	55					
555-180 -ALLRQ-013-SOL Contract - Energy & Var O&M					3,872	3,863
555-180 -ALLRQ-013-STA Contract - Energy & Var O&M	1,584	1,837	749	3,904	3,247	6,528
Total Firm Energy Purchased from Others	2,108	2,834	1007	4,299	7,333	10,532
Variable Administrative & General:						
999-240 -ALLRQ-016-000 Transfer to Other Bus Unit						
555-300 -ALLRQ-016-000 Conservation Program	750	751	375	750	750	750
Total Variable Administrative & General	750	751	375	750	750	750
Non-Firm Energy Purchases:						
555-100 -ALLRQ-018-REM OPNS PURCHASED POWER						
555-170 -ALLRQ-018-FEM Interchange Energy		6,333	4371			
555-170 -ALLRQ-018-FPC Interchange Energy	310					
555-170 -ALLRQ-018-FPL Interchange Energy	170	108				
555-170 -ALLRQ-018-KWS Interchange Energy						
555-170 -ALLRQ-018-LAK Interchange Energy	508					
555-170 -ALLRQ-018-OUC Interchange Energy	1,507		22	3,861	4,717	5,177
555-170 -ALLRQ-018-REM Interchange Energy	22					
555-170 -ALLRQ-018-SEC Interchange Energy	386					
555-170 -ALLRQ-018-TEA Interchange Energy	129					
555-170 -ALLRQ-018-TEC Interchange Energy	4					
555-170 -ALLRQ-018-USS Interchange Energy	677	726	380			
Total Non-Firm Energy Purchases	3,712	7,167	4773	3,861	4,717	5,177

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ALL-REQUIREMENTS PROJECT

			6 Months				
	Actual 2018	Actual 2019	Actual 2020	Budget 2020	Budget 2021	Budget 2022	
Fuels:							
501-100 -ALLRQ-019-FGU Fuel - Natural Gas	117,936	120,817	45067	121,503	111,435	106,240	
501-100 -ALLRQ-019-ST1 Fuel - Natural Gas	143	254	158	385	1,267	308	
501-100 -ALLRQ-019-ST2 Fuel - Natural Gas	88	113	154	694	1,727	1,626	
501-110 -ALLRQ-019-ST1 Fuel - Coal	7,591	7,294	1741	10,647	10,369	4,219	
501-110 -ALLRQ-019-ST2 Fuel - Coal	3,829	3,252	1752	16,528	12,320	12,193	
555-110 -ALLRQ-019-VER Stanton 1 Assigned - Fuel		2,372	846				
555-110 -ALLRQ-019-FTP Stanton 1 Assigned - Fuel	2,501	2,448	635				
555-110 -ALLRQ-019-KUA Stanton 1 Assigned - Fuel	1,250	1,224	317				
555-110 -ALLRQ-019-STK Stanton 1 Assigned - Fuel	250	245	63				
555-120 -ALLRQ-019-VER Stanton 2 Assigned - Fuel		2,147	1412				
555-120 -ALLRQ-019-FTP Stanton 2 Assigned - Fuel	2,968	2,545	1412				
555-120 -ALLRQ-019-KUA Stanton 2 Assigned - Fuel	5,936	5,090	2824				
555-120 -ALLRQ-019-KWS Stanton 2 Assigned - Fuel	1,781	1,527	847				
555-120 -ALLRQ-019-STK Stanton 2 Assigned - Fuel	223	191	106				
555-130 -ALLRQ-019-FTP Tri City Assigned - Fuel	828	825	212				
555-130 -ALLRQ-019-KWS Tri City Assigned - Fuel	1,981	1,962	505				
999-240 -ALLRQ-019-VER Transfer to Other Bus Unit			21				
547-300 -ALLRQ-019-CIC Fuel Oil Burned			7				
547-300 -ALLRQ-019-KWC Fuel Oil Burned	436	660	389	321	17	100	
547-300 -ALLRQ-019-TCC Fuel Oil Burned	9	22	-29				
501-100 -ALLRQ-019-PGP Fuel - Natural Gas	(888)	(3,925)	-765	(120)	(120)	(120)	
999-440 -ALLRQ-019-VER Transfer from O&M			-21				
501-100 -ALLRQ-019-STA Fuel - Natural Gas	7,221	7,765	1876	6,886	6,942	7,774	
501-120 -ALLRQ-019-ST1 Fuel - Other	103	140	-67	83	114	48	
501-120 -ALLRQ-019-ST2 Fuel - Other	77	81	5	197	178	185	
555-180 -ALLRQ-019-STA Contract - Energy & Var O&M	9						
Total Fuels	154,271	157,049	59467	157,125	144,250	132,573	
Natural Gas - FGU:							
501-100 -ALLRQ-019-FGU Fuel - Natural Gas	117,936	120,817	30416	121,503	111,435	106,240	
Total Natural Gas - FGU	117,936	120,817	30416	121,503	111,435	106,240	
Natural Gas - OUC for STA & IR:							
501-100 -ALLRQ-019-STA Fuel - Natural Gas	7,221	7,765	757	6,886	6,942	7,774	
501-120 -ALLRQ-019-ST1 Fuel - Other	103	140	-45	83	114	48	
501-120 -ALLRQ-019-ST2 Fuel - Other	77	81	-3	197	178	185	
Total Natural Gas - OUC for STA & IR	7,401	7,985	709	7,166	7,234	8,006	
Fuel Oil Burned:							
547-300 -ALLRQ-019-CIC Fuel Oil Burned			7				
547-300 -ALLRQ-019-KWC Fuel Oil Burned	436	660	47	321	17	100	
547-300 -ALLRQ-019-TCC Fuel Oil Burned	9	22	-7				
Total Fuel Oil Burned	445	682	47	321	17	100	

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ALL-REQUIREMENTS PROJECT

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2018	2019	2020	2020	2021	2022
Non-Fuel Variable O&M:						
999-240 -ALLRQ-016-000 Transfer to Other Bus Unit	15,451	17,418	8344	20,496	18,368	17,942
Total Non-Fuel Variable O&M	15,451	17,418	8344	20,496	18,368	17,942
Deposit to Rate Protection Account:						
999-240 -ALLRQ-019-VER Transfer to Other Bus Unit		(121)	80	843	3,413	3,387
Total Deposit to Rate Protection Account		(121)	80	843	3,413	3,387
Transmission - Others:						
555-120 -ALLRQ-021-VER Stanton 2 Assigned - Fuel						
565-000 -ALLRQ-021-VER Transmission		554	255			
573-100 -ALLRQ-021-KUA Maint of Misc Transmission	151	142	174	150	150	150
999-240 -ALLRQ-021-VER Transfer to Other Bus Unit		(554)		(764)	(800)	(800)
999-440 -ALLRQ-021-VER Transfer from O&M		554		764	800	800
555-000 -ALLRQ-021-OCU OPNS PURCHASED POWER	23					
565-000 -ALLRQ-021-FKE Transmission	17	34	1	31	31	32
565-000 -ALLRQ-021-FPC Transmission	12,309	12,106	6131	12,962	16,856	18,236
565-000 -ALLRQ-021-FPL Transmission	8,548	8,981	4057	8,451	12,040	12,036
565-000 -ALLRQ-021-OCU Transmission	4,284	4,382	2565	5,576	5,918	5,919
565-200 -ALLRQ-021-JEA Standby Transmission	785	826	141			
565-300 -ALLRQ-021-FPC Trans - Low Voltage Delivery	106	112	65	124	167	167
573-100 -ALLRQ-021-000 Maint of Misc Transmission	76	61	22	48	48	48
Total Transmission - Others	26,298	27,198	13411	27,340	35,210	36,587
- KUA:						
565-000 -ALLRQ-021-KUA Transmission	2,612	2,668	1499	2,927	3,146	3,146
Total - KUA	2,612	2,668	1499	2,927	3,146	3,146