

FINANCIAL PACKAGE MEMORANDUM

TO: FMPA Financial Statement Recipients

FROM: Accounting Department

DATE: November 30, 2020

Subject:

The attached unaudited summary financial statements, and unaudited detailed financial statements of the Agency, Other Projects and All-Requirements Project are for the period ended October 31, 2020.

Material Variances: All-Requirements Project

Total Expenses decreased \$2.1 million Year to Date 2021 vs. 2020 primarily due to lower Fuel Costs caused by the decrease in Natural Gas prices from the prior year, and lower O&M charges billed by Orlando Utilities Commission. These decreases are partially offset by the increase in transmission costs charged by Florida Power & Light and Duke Energy.

St. Lucie

Total Expenses and Fund Contributions decreased \$1.2 million Year to Date 2021 vs. 2020 primarily due to lower Debt Service transfers. This decrease is partially offset by higher account contributions to the General Reserve fund.

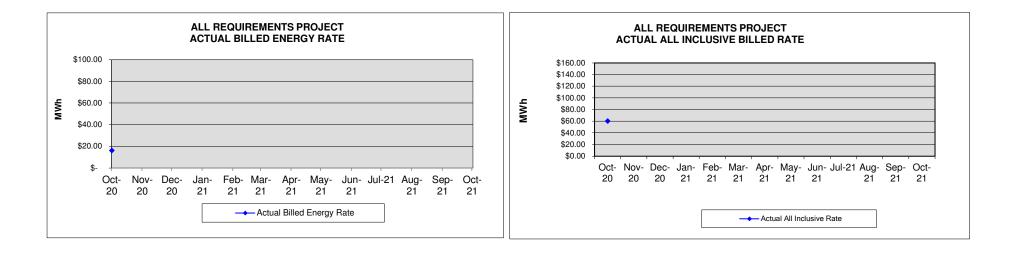
Stanton II

Total Expenses and Fund Contributions decreased \$887,000 Year to Date 2021 vs. 2020 primarily due to lower Fuel Costs due to the decrease in the cost of Natural Gas, lower transfers to the Renewal and Replacement and General Reserve Funds, and lower O&M charges billed by Orlando Utilities Commission.

Stanton & Tri-City

Total Expenses and Fund Contributions decreased \$469,000 for the Stanton Project and \$135,000 for the Tri-City Project comparing Year to Date 2021 vs. 2020 primarily due to lower transfers to the Renewal and Replacement Fund for Capital Expenditures, and lower O&M charges billed by Orlando Utilities Commission.

One Page Financial Report As of October 31, 2020										
	All-Requir Current I <u>Actual Cost</u>			St. Lucie rrent Month <u>Rate</u>	c	Stanton I urrent Month <u>Rate</u>	Curre	Tri-City ent Month <u>Rate</u>	_	Stanton II rrent Month <u>Rate</u>
Demand (kW) Energy (MWh) Transmission (kW)	\$15.86 \$21.51 \$2.96	\$15.78 \$16.25 \$4.32								
All-Inclusive (MWh) - Monthly All-Inclusive (MWh) - Annually	\$60.42 \$60.42	\$64.77 \$64.77		\$57.02 \$57.02		\$41.24 \$41.24		\$44.41 \$44.41		\$110.68 \$110.68
S/T Over/(Under) Recovery Through 10/31/20	\$ (2,259,293)		\$	887,099	\$	(11,490)	\$	(67,058)	\$	50,168
Billed ENERGY MWH fiscal year-to-date Budgeted ENERGY MWH fiscal year-to-date	519,489 472,021									
Days of Cash Available - O&M Fund Days of Cash Available - O&M & General Reserve Funds	71 72			60 300		60 415		60 139		60 345
O&M Balance (does not include borrowed \$\$'s) O&M and General Reserve Funds	\$ 79,708,562 \$ 79,846,638		\$ \$	8,100,000 40,473,133	\$ \$	2,900,000 20,041,226	\$ \$	1,100,000 2,547,352	\$ \$	7,600,000 43,760,561
Borrowings: LOC Borrowings Balance	\$ -									
60 Day O&M Fund Target	\$ 66,961,285		\$	8,100,000	\$	2,900,000	\$	1,100,000	\$	7,600,000



Florida Municipal Power Agency Balance Sheet 000s USD As of October 31, 2020

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	All- Requirements Project	Tri-City Project	Stanton II Project	Totals
ASSETS								
Current Assets:								
Cash & Cash Equivalents	5,408	38	4,041	9,324	32,811	1,796	6,435	59,853
Investments	6,776		36,245	10,695	58,456	750	37,095	150,017
Participants accounts receivable	1,017		4,018	1,458	29,951	455	3,021	39,920
Due from Participants		47						47
Fuel stock and material inventory				1,210	43,617	433	1,653	46,912
Other current assets	723	(192)	292	22	7,855	2	231	8,933
Restricted assets available for current liabilities		429	23,688		51,350		11,277	86,743
Total Current Assets	13,925	321	68,284	22,709	224,040	3,435	59,711	392,425
Non-Current Assets:								
Restricted Assets:								
Cash and cash equivalents	239	186	92,847	1,331	11,187	626	3,358	109,774
Investments	100		28,609	3,739	29,094	1,875	6,077	69,494
Accrued Interest			101	33	167	8	12	320
Pooled loan from projects		3,921						3,921
Due (to) from other projects	126	(133)					5	(2)
Less: Portion Classified as Current		(429)	(23,688)		(51,350)		(11,277)	(86,743)
Total Restricted Assets	465	3,546	97,869	5,103	(10,902)	2,509	(1,825)	96,764
Utility Plant:								
Electric Plant			306,716	95,272	1,295,915	37,860	208,159	1,943,923
General Plant	9,630		28,873	20	5,004	36	91	43,655
Less accumulated depreciation and amortization	(6,601)		(310,552)	(68,223)	(716,542)	(27,546)	(116,368)	(1,245,831)
Net utility plant	3,029		25,037	27,069	584,378	10,351	91,883	741,746
Construction work in process			985		3			988
Total Utility Plant, net	3,029		26,022	27,069	584,381	10,351	91,883	742,734
Other Assets								
Net costs recoverable from future participant billing		79			254,105			254,183
Prepaid natural Gas - PGP					8,283			8,283
Other	241				12			253
Total Other Assets	241	79			262,399			262,719
Total Assets	17,659	3,946	192,175	54,882	1,059,917	16,295	149,769	1,494,643
Deferred Outflows of Resources								
Deferred Outflows from ARO's & Derivatives				1,002	1,116	359	1,572	4,049
Unamortized Loss on Advanced Refunding			4,545	,	38,557		7,721	50,824
Total Deferred Outflows			4,545	1,002	39,673	359	9,293	54,873
Total Assets & Deferred Outflows	17,659	3,946	196,720	55,884	1,099,591	16,654	159,062	1,549,516

As of October 31, 2020	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	All- Requirements Project	Tri-City Project	Stanton II Project	Totals
LIABILITIES AND NET ASSETS								
Current Liabilities:								
Payable from unrestricted assets:								
Accounts Payable & Accrued Liabilities	1,661	19	96	1,533	33,494	569	1,250	38,622
Due to Participants			3,743	638	28,869	123	2,609	35,982
Line of Credit Payable								
Capital Lease and other Obligations					12,283			12,283
Total Current Liabilities Payable from Unrestricted Assets	1,661	19	3,839	2,170	74,645	692	3,859	86,886
Payable from Restricted Assets:								
Current portion of long-term revenue bonds		423	23,320		48,490		10,995	83,228
Accrued interest on long-term debt		6	368		2,860		282	3,515
Total Current Liabilities Payable from Restricted Assets		429	23,688		51,350		11,277	86,743
Total Current Liabilities	1,661	448	27,528	2,170	125,995	692	15,136	173,630
Liabilities Payable from Restricted Assets:								
Held in Trust for Decommissioning								
Held in Trust for Rate Stabilization	327							327
Accrued decommissioning expenses			93,811					93,811
Total Liabilities Payable from Restricted Assets	327		93,811					94,137
Long-Term Liabilities Less Current Portion:								
Long-term debt		3,498	74,640		863,165		92,970	1,034,273
Employee Related Obligations	6,277							6,277
Landfill Closure & Asset Retirement Obligations				1,160	1,291	416	1,820	4,687
Advances from Participants					18,688			18,688
FMV Derivative Instruments					117			117
Total Long-Term Liabilities	6,277	3,498	74,640	1,160	883,262	416	94,790	1,064,043
Deferred Inflows of Resources								
Due to Participants			742	52,553		15,546	49,136	117,977
Acquistion Adjustment	<u>_</u>				90,334			90,334
Total Deferred Inflows	<u> </u>		742	52,553	90,334	15,546	49,136	208,311
Total Long-Term Liabilities & Deferred Inflows	6,277	3,498	75,382	53,713	973,596	15,962	143,926	1,272,354
Net Position:								
Invested in capital assets, net of related debt	3,270	(3,921)	(71,938)	28,071	(428,763)	10,710	(10,510)	(473,082)
Restricted	138	3,969	27,378	5,103	37,588	2,509	9,170	85,855
Unrestricted	5,987	(48)	44,560	(33,174)	391,176	(13,219)	1,340	396,621
Total Net Assets	9,395							9,395
Total Liabilities and Net Position	17,659	3,946	196,720	55,884	1,099,591	16,654	159,062	1,549,516

Florida Municipal Power Agency Profit & Loss 000s USD As of October 31, 2020

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	All- Requirements Project	Tri-City Project	Stanton II Project	Totals
Operating Revenue:	_				Project			
Billings to participants	971		4,357	1,517	32,370	472	3,253	42,940
Interchange Sales					1,957			1,957
Sales to Others	2		197	31	1,970	11	48	2,259
Amortization of exit payment					103			103
Amounts to be recovered from								
(refunded to) participants		7	(887)	11	2,259	67	(50)	1,408
Total Operating Revenue	973	7	3,666	1,559	38,659	550	3,252	48,667
Operating Expenses:								
Operation and maintenance			642	194	8,045	66	410	9,358
Fuel Expense				1,130	17,344	375	1,043	19,892
Nuclear Fuel amortization			415					415
Spent fuel fees								
Purchased power			259		2,783			3,042
Transmission services			38	116	3,404	41	188	3,788
General and administrative	941	2	187	100	1,699	58	142	3,129
Interest Expenses								
Depreciation	34		214	328	4,846	126	485	6,033
Decommissioning			509					509
Total Operating Expense	975	2	2,264	1,869	38,121	667	2,268	46,166
Total Operating Income	(1)	6	1,402	(310)	538	(117)	984	2,502
Non-Operating Income (Expense)								
Interest Expense		(6)	(368)		(3,312)		(282)	(3,968)
Amortization of debt premium and discount			69		1,073		65	1,207
Debt Issue costs								
Investment Income	4		508	34	(71)	12	(47)	439
Gain (Loss) on ineffective swaps								
Amortization of swap terminations								
Amortization of loss on Advanced Refunding			(77)		(493)		(145)	(715)
Development Fund Fee								
Development Fund Distribution								
Write off development project								
Total Non - Operating Income (Expense)	4	(6)	132	34	(2,803)	12	(409)	(3,036)
Change in Net Assets Before Regulatory Adj	2		1,534	(276)	(2,265)	(105)	575	(534)
Net cost recoverable from future								
participant billings			(1,534)	276	2,265	105	(575)	537
Change in Net Assets After Regulatory Adj	2							2
Net Assets at Beginning of Year	9,393							9,393
Net Assets at End of Year	9,395							9,395

FLORIDA MUNICIPAL POWER AGENCY STATEMENT OF CASH FLOWS PROPRIETARY FUNDS (thousands omitted) Fiscal Year to Date 10/31/2021

							Busir	ness-Type Activ	vities-	Proprietary Fund	s					
		Agency Fund		Pooled Loan		St. Lucie Project		Stanton Project	I	All Requirements Project		Tri-City Project		Stanton II Project		Totals
Cash Flows From Operating Activities:		rana		Louin		Hoject		Hoject		Hoject		Troject		Hoject		100013
Cash Received From Customers	\$	1,651	\$		\$	2,247	\$	2,120	\$	46,157	\$	589	\$	4,286	\$	57,050
Cash Paid to Suppliers		(394)		(2)		(1,122)		(1,134)		(34,711)		(418)		(2,433)		(40,214)
Cash Paid to Employees		(689)														(689)
Net Cash Provided by (Used in) Operating Activities	÷	568		(2)	\$	1,125	\$	986	\$	11,446	¢	171	\$	1,853	\$	16,147
	\$	308	\$	(2)	<u> </u>	1,125	<u> </u>	980	<u> </u>	11,440	\$		<u> </u>	1,033	<u> Þ</u>	10,147
Cash Flows From Investing Activities: Proceeds From Sales and Maturities																
Of Investments	\$	1,242	\$		\$	179,544	\$	13,961	\$	5,521	\$	1,146	\$	(3,815)	\$	197,599
RSA Deposits and Interest Earnings	+	173	+		+	,	-		+	-,	+	_,	+	(-//	Ŧ	173
Purchases of Investments		(1,000)				(100,909)		(10,391)		(21,025)		(405)				(133,730)
Income received on Investments		17				1,610		201		401		31		997		3,257
Net Cash Provided by (Used in)																
Investment Activities	\$	432	\$	-	\$	80,245	\$	3,771	\$	(15,103)	\$	772	\$	(2,818)	\$	67,299
Cash Flows From Capital & Related Financing Activities																
Proceeds from Issuance of Bonds & Loans	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Debt Issuance Costs Vero Beach Withdrawl Payment																
Capital Expenditures - Utility Plant		(18)				(196)		(353)		(689)		(126)		(415)		(1,797)
Long Term Gas Pre Pay - PGP		(10)				(150)		(333)		753		(120)		(415)		753
Principal Payments - Long Term Debt						(23,320)				(49,475)				(10,760)		(83,555)
Line of Credit Advances						(-,,										(
Line of Credit Payments																
Transferred (To) From Other Funds		2														2
Interest paid on Debt				(19)		(2,754)				(18,763)				(1,871)		(23,407)
Swap Termination Payments																
Deferred Charges - Solar Project																
Net Cash Provided (Used in) Capital & Related Financing Activities	¢	(16)	÷	(19)	\$	(26,270)	\$	(353)	\$	(68,174)	\$	(126)	\$	(13,046)	\$	(108,004)
Capital & Related Financing Activities	\$	(10)	\$	(19)	<u> </u>	(20,270)	<u> </u>	(333)	<u> </u>	(00,174)	<u></u>	(120)	<u> </u>	(13,040)	<u> </u>	(108,004)
Net Increase (Decrease) in Cash		004		(24)		55 400				(74,004)		047		(14.044)		(24 550)
and Cash Equivalents	\$	984	\$	(21)	\$	55,100	\$	4,404	\$	(71,831)	\$	817	\$	(14,011)	\$	(24,558)
Cash and Cash Equivalents - Beginning		4,663		245		41,788		6,251		115,829		1,605		23,804		194,185
Cash and Cash Equivalents - Ending	\$	5,647	\$	224	\$	96,888	\$	10,655	\$	43,998	\$	2,422	\$	9,793	\$	169,627
	_				_											
Consisting of:																
Unrestricted	\$	5,408	\$	38	\$	4,041	\$	9,324	\$	32,811	\$	1,796	\$	6,435	\$	59,853
Restricted		239		186	<u> </u>	92,847		1,331		11,187		626		3,358		109,774
Total	\$	5,647	\$	224	\$	96,888	\$	10,655	\$	43,998	\$	2,422	\$	9,793	\$	169,627
Reconciliation of Operating Income to Net																
Cash Provided by (Used in) Operating Activities:																
Operating Income (Loss)	\$	(1)	\$	6	\$	1,402	\$	(310)	\$	538	\$	(117)	\$	984	\$	2,502
Adjustment to Reconcile Net Operating																
Income to Net Cash Provided by (Used In) Operating Activities:																
Depreciation		34				214		328		4,846		126		485		6,033
Asset Retirement Costs		54				214		520		4,040		120		405		0,035
Decommissioning						509										509
Amortization of Nuclear Fuel						415										415
Amortization of Pre Paid Gas - PGP																
Amortization of Vero Exit Payment										(103)						(103)
Changes in Assests and Liabilities Which																
Provided (Used) Cash:																
Inventory		(77		(0)		(1.410)		(232)		(110)		(83)		(141)		(566)
Receivables From (Payable to) Participants Prepaids		677 301		(8)		(1,419) (8)		561 55		7,601 (2,789)		39 (1)		1,034 (39)		8,485 (2,481)
Accounts Payable and Accrued Expense		(443)				12		584		1,463		207		(470)		1,353
Other Deferred Costs		/												,		,
Net Cash Provided By (Used In)																
Operating Activities	\$	568	\$	(2)	\$	1,125	\$	986	\$	11,446	\$	171	\$	1,853	\$	16,147
Noncash Investing, capital and financing																
activities:																
Increase (Decrease) in mark to market values														(/ 6)		(0.000)
Non-Trust Investments Interest Rate Derivative Contracts	\$	(14)	\$	-	\$	(1,121)	\$	(152)	\$	(508)	\$		\$	(1,034)	\$	(2,829)
Change in Effective Swaps																
change in Encerve Swaps																

FMPA AGNCY FAS 71 Budget Report 000s USD As of October 31, 2020

AS OF OCTODER 51, 2020		Pudge Over (
	Actua	Budge	Over (Under)		
	<u>YTD</u>	<u>YTD</u>	Budge		
Income					
Agency Allocation Billings					
FMPA Projects	968	1,277	(309)		
Joint Owner Services	3	9	(6)		
Member Services		2	(2)		
Other Income	2		2		
Investment Income	10	20	(10)		
Total Income	983	1,309	(326)		
Expense					
Administrative & General Salaries	422	706	(284)		
Office Supplies & Expenses	188	358	(170)		
Outside Services	102	361	(259)		
Property Insurance	7	8	(1)		
Injuries & Damages	40	38	2		
Pension & Benefits	174	1,369	(1,195)		
Misc. General Expense	3	21	(17)		
Maintenance of General Plant	4	54	(50)		
Purchase of Capital Assets	18	34	(16)		
Building Maintenance Fund	7	25	(18)		
Toal Expense	965	2,973	(2,008)		
Change in Assets - Budgetary Basis	18	(1,664)	1,682		
Depreciation Expense	(34)		(34)		
Amount Invested in Capital Assets	18	27	(9)		
Investment Mark to Market	(6)		(6)		
Building Maintenance Fund	7	7			
Total Adjustments	(15)	34	(49)		
Change in Assets - GAAP Basis	2	(1,630)	1,632		

FMPA ALLRQ FAS 71 Budget Report 000s USD

As 01 October 31, 2020	Actua <u>YTD</u>	Budge <u>YTD</u>	Over (Under) Budge
Revenues			
Demand Revenues			
Demand - Participants	19,027	17,736	1,290
Customer Charge & Non-Member Sales	233	328	(95)
Withdrawals from Rate Protection Account	886	1,126	(240)
Investment Income	75	91	(16)
Total Demand Revenue	20,221	19,281	940
Energy Revenues	0.440	44.000	
Energy	8,416	11,028	(2,612)
Sale of Physical Natural Gas	1,856	500	1,356
Sale of Interchange Energy	1,957	1,258 819	699 229
Non-Member Energy Sales and Coal Plant Revenue Withdrawals from Rate Protection Account	1,048	019	229
Total Energy Revenue	13,278	13,605	(328)
Transmission Revenues			
Transmission - Others	3,435	3,292	142
- KUA	264	262	1
Standby Transmission	6		6
Low Voltage Delivery	14	13	
Seminole Transmission Agreement	42	42	
Withdrawals from Rate Protection Account	64	67	(3)
Total Transmission Revenues	3,824	3,676	147
Total Revenues	37,322	36,563	759
Expenses:			
Demand Cost Centers			
Capacity Purchased from Participants	2,404	2,679	(274)
Capacity Purchased from Others	1,456	1,459	(4)
ARP Plant Fixed O&M	2,601	3,326	(725)
Debt, Leases & RNR	9,912	9,943	(31)
Direct Charges & Other Gas Transportation	1,545 2,757	1,998 2,795	(453)
Variable O&M to Energy	(947)	(1,508)	(38) 561
Deposit to Rate Protection Account	399	398	2
Total Demand Expenses	20,127	21,089	(963)
Energy Cost Centers	20,127	21,009	(905)
Member Capacity			
Firm Energy Purchased from Others	611	861	(251)
Variable Administrative & General	63	63	(201)
Non-Firm Energy Purchases	653	256	397
Fuels	13,714	11,561	2,153
Non-Fuel Variable O&M	947	1,508	(561)
Deposit to Rate Protection Account	48	303	(254)
Total Energy Expense	16,036	14,552	1,485
Transmission Cost Centers	·	·	,
Transmission - Others	3,148	2,761	387
- KUA	270	275	(4)
Total Transmission Expense	3,418	3,036	383
Total Expenses	39,582	38,677	905
Net Income Before FAS71	(2,259)	(2,114)	(145)
=	<u> </u>	<u> </u>	(

FMPA ALLRQ FAS 71 Budget Report 000s USD

	Actua <u>YTD</u>	Budge <u>YTD</u>	Over (Under) Budge
Closing Entry			
Short Term Demand Revenue - Net	94	(1,808)	1,902
Short Term Energy Revenue - Net	(2,759)	(1,808) (946)	(1,812)
Short Term Transmission Revenue - Net	405	640	(1,012)
Net Short Term Revenue	(2,259)	(2,114)	(145)
	(2,239)	(2,114)	(143)
Add Back Non-Deducted Expenditures	5 500	40.050	(7,400)
Debt Service Principal	5,592	13,059	(7,466)
Renewal and Replacement Fund	1,000	1,000	
General Reserve Fund & FSA			
ARP Member Withdrawl Payment	102		400
Amortization of Withdrawal Payment Rate Protection Account	103	(400)	103
Insurance Proceeds to Fixed Assets	(503)	(492)	(10)
Insurance Proceeds to Fixed Assets			
Due From Projects - Budget Variance	(3,292)		(3,292)
Investment Derivatives - MTM	(3,292)		(3,292)
Investment Mark To Market (GASB 31)	(146)		(146)
		40.500	
Non-Deducted Expenditures	2,755	13,566	(10,812)
Deduct Non Cash Expenses			
Depreciation and Amortization	4,846	4,900	(54)
Amortization of Prepaid Gas - PGP	753	750	3
Landfill Closure Accrual		4	(4)
Bond Issue Costs	493	(102)	595
Amortization of Bond (Prem)/Disc	(1,073)	(1,210)	138
Amortization of Hybrid Loan			
Non-Cash Expenses	5,020	4,341	678
Long Term Revenue	(2,265)	9,225	(11,490)
Net Revenue	(4,524)	7,111	(11,635)
Closing Account	4,524	(7,111)	11,635
Closed Net Income	· · · · · · · · · · · · · · · · · · ·		,

FMPA LUCIE FAS 71 Budget Report 000s USD

As of October 31, 2020

AS 01 October 31, 2020	Actua <u>YTD</u>	Budge <u>YTD</u>	Over (Under Budge
	<u></u>	112	Buuge
Operating Revenue:	4 225	4 225	
Transmission	4,225 43	4,225 43	
Reliability Exchange	285	333	(48)
Interest Income	203	30	(48)
Total Revenue	4,583	4,632	(49)
		4,002	(43)
Operating Expenses:	642	CO1	20
Fixed Operation & Maintenance Fuel Acquisition	642 19	604	39 19
Purchased Power Reliability Exchange	259	333	(75)
Transmission - FPL	233	25	(13)
-OUC	14	14	(1)
Admin & General - FPL	122	133	(11)
FMPA Agency Allocation	54	61	(7)
Trustee Fees		1	(1)
Bond Remarketing			()
Dues	6	7	
Other	4	5	(1)
Total Operating Expense	1,144	1,183	(38)
Fund Contributions: Deposit to:			
Renewal and Replacement Fund	542	542	
General Reserve Fund & FSA	850	850	
Debt Service	659	660	
Nuclear Fuel Fund	500	500	
Total Fund Contributions	2,551	2,551	
Total Expenses and Fund Contributions	3,696	3,734	(39)
Net Short Term Revenue	887	898	(11)
Long Term			
Income Direct to Flow of Funds			
Interest Income-General Reserve	48	36	12
Gain on Sale of Investments			
Unrealized Gain (Loss) - (GASB 31)	(78)		(78)
Add Back			
Nuclear Fuel Purchased			
Transferred for Principal on Debt	1,141	1,141	
Transferred to R&R Fund	542	542	
Transferred to Fuel Fund	500	500	
Deduct			
Depreciation Expense	214	175	39
Amortization of Bond Costs	8	8	(00)
Nuclear Fuel Amortization	397	420	(23)
Swap Termination Fee			
Gain (Loss) on Ineffective Swaps			
Decommissioning Interest Retained Decommissioning Income	509	467	42
Interest Retained in Decommissioning	(509)	(467)	(42)
Long Term Revenue	1,534	1,616	(82)
Net Revenue	2,421	2,514	(93)
Closing Account	(2,421)	(2,514)	` 93
Closed Net Income		<u> </u>	

Closed Net Income

FMPA STANT FAS 71 Budget Report 000s USD

As of October 31, 2020	Actua	Budge	Over (Under)
	<u>YTD</u>	<u>YTD</u>	Budge
Operating Revenue:			
Demand	373	373	
Transmission	113	113	
Energy	1,031	1,269	(238)
Brine Plant Income	31	32	(1)
Interest Income	11	13	(1)
Total Revenue	1,559	1,799	(240)
Operating Expenses:			
Fixed Operation & Maintenance	276	472	(197)
Fuel Burned	1,031	1,269	(238)
User Fee	18	16	2
Transmission - OUC	116	113	4
Admin & General OUC	65	94	(28)
Admin & General - FMPA	33	35	(2)
Debt Management Costs	2	1	1
Total Operating Expense	1,541	2,000	(458)
Fund Contributions:			
Deposit to:	20	00	
Renewal and Replacement Fund	29	29	
Debt Service			
Loan Principal Loan Interest			
Total Fund Contributions	29	29	(150)
Total Expenses and Fund Contributions	1,571	2,029	(458)
Net Short Term Revenue	(11)	(230)	218
Long Term			
Income Direct to Flow of Funds			
Interest Income-General Reserve	15	11	4
Gain on Sale of Securities	0		
Unrealized Gain (Loss) - (GASB 31)	8		8
Add Back			
Transferred for Principal on Debt			
Transferred to Renewal & Replacement	29	29	
Deduct			
Depreciation Expense	328	300	28
Amortization of Bond Costs			
Landfill Closure Costs		3	(3)
Long Term Revenue	(276)	(263)	(13)
Net Revenue	(287)	(493)	206
Closing Account	(287)	(493)	206
Closed Net Income	<u>, , , , , , , , , , , , , , , , , ,</u>	<u> </u>	

FMPA STNII FAS 71 Budget Report 000s USD

As of October 31, 2020	Actua	Budge	Over (Under)
	YTD	YTD	Budge
Operating Revenue:			
Demand	2,204	2,204	
Transmission	166	166	
Energy	883	1,033	(149)
Brine Plant Income	48	50	(2)
Interest Income	17	26	(9)
Total Revenue	3,319	3,479	(160)
Operating Expenses:			
Fixed Operation & Maintenance	542	738	(196)
Fuel Burned	883	1,033	(149)
User Fee	28	20	8
Transmission - OUC	188	166	22
Admin & General OUC	102	149	(46)
Admin & General - FMPA	39	39	(-)
Debt Management Costs	1	4	(3)
Total Operating Expense	1,783	2,148	(365)
Fund Contributions: Deposit to:			
Renewal and Replacement Fund General Reserve Fund	250	250	
Debt Service	1,235	1,244	(8)
Loan Principal	1,233	1,244	(0)
Loan Interest			
Total Fund Contributions	1,485	1,494	(8)
Total Expenses and Fund Contributions	3,269	3,642	(374)
Net Short Term Revenue			
Net Short Term Revenue	50	(163)	214
Long Term Income Direct to Flow of Funds			
Interest Income-General Reserve	42	34	8
Gain (Loss) on Swap Terminations	72	54	0
Gain on Sale of Securities			
Unrealized Gain (Loss) - (GASB 31)	(106)		(106)
Add Back			
Transferred for Principal on Debt	954	953	1
Transferred to R&R Fund	250	250	
Transferred to General Reserve			
Deduct			
Depreciation Expense	485	460	25
Amortization of Bond Costs	80	80	
Landfill Closure Costs		5	(5)
Long Term Revenue	575	692	(117)
Net Revenue	625	528	97
Closing Account	625	528	97
Closed Net Income			

FMPA TRICY FAS 71 Budget Report 000s USD

AS 01 OCIODEL 31, 2020	Actua <u>YTD</u>	Budge <u>YTD</u>	Over (Under) Budge
Operating Revenue:			
Demand	92	92	
Transmission	40	40	
Energy	340	453	(113)
Brine Plant Income	11	11	(0)
Interest Income	3	7	(3)
	486	603	(117)
Operating Expenses: Fixed Operation & Maintenance	95	169	(74)
Fuel Burned	340	453	(113)
User Fee	6	6	1
Transmission - OUC	41	40	1
Admin & General OUC	23	34	(10)
Admin & General - FMPA	33	33	
Debt Management Costs	2	1	1
Total Operating Expense	541	735	(194)
Fund Contributions: Deposit to:			
Renewal and Replacement Fund General Reserve Fund Debt Service Loan Principal Loan Interest	13	13	
Total Fund Contributions	13	13	
Total Expenses and Fund Contributions	553	747	(194)
Net Short Term Revenue	(67)	(144)	77
Long Term Income Direct to Flow of Funds Interest Income-General Reserve		1	(1)
Gain on Sale of Securities	2		0
Unrealized Gain (Loss) - (GASB 31)	8		8
Add Back			
Transferred for Principal on Debt			
Transferred to R&R Fund Transferred to General Reserve	13	13	
Deduct			
Depreciation Expense Amortization of Bond Costs Landfill Closure Costs	126	120	6
Long Term Revenue	(105)	1	(1)
Long Term Nevenue	(103)	(100)	3
Net Revenue Closing Account	(172) (172)	(252) (252)	80 80
Closed Net Income			

October 2020 Accounts Receivable Collections Journal

Customer ID	Customer	Invoice Date	Invoice Number	Amount	Invoice Description	Comments
HAV01C	Havana	8/1/2020	033213	\$334.20 Sat	fety Training Invoice	11/18/2020: Contacted Brad and Kim at Havana to let them know that they have this invoice outstanding. Brad agreed, and said he would have Kim process it.
KEY04	Key West	8/10/2020	033276	\$8,297.57 IT \$	Service Project	11/18/2020: I contacted Luis and Carter to let them know that this invoice was past due. Waiting for their response.
NEW03	Newberry	7/15/2020	033178	\$3,645.00 Pro	ofessional Services	11/19/2020: This invoice remains open. I sent a copy to Tamano Dean, A/P, and Dallas Lee to research. Waiting for a response.