

FLORIDA MUNICIPAL POWER AGENCY

2020 LOAD FORECAST

FINAL REPORT

JUNE 2020



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EXECUTIVE SUMMARY

nFront Consulting, LLC (nFront) was retained by Florida Municipal Power Agency (FMPA) to prepare a forecast of peak load and net energy for load for its All-Requirements Power Supply Project (ARP). FMPA is a governmental wholesale power company owned by municipal electric utilities and created to provide economies of scale in power generation and related services. The ARP supplies capacity and energy to 13 municipal utilities in Florida, located throughout the peninsula from the Panhandle to the lower Keys.

A load forecast is a key input to many utility planning functions, including generation resource planning, fuel and purchased power budgeting, transmission planning, financial planning and budgeting, and staffing. In addition, the FMPA load and energy forecast is submitted to the Florida Reliability Coordinating Council as part of the Load and Resource Database as well as to the Florida Public Service Commission as part of the Ten-Year Site Plan. Consequently, a rigorous and detailed process that relies on utility industry standard practices and thorough review of results by various parties is essential to FMPA operations and long-term planning.

The 2020 Load Forecast has been prepared for a 20-year period, beginning 2020 through 2039. The forecast relies on an econometric approach to forecast monthly retail customer counts and sales by major customer classification of the ARP Participants as a function of certain explanatory factors based on an analysis of the influence of these factors generally over 1992 through 2019 (Study Period). Forecasts of system net energy for load (NEL) and coincident and non-coincident peak demand are derived from the total sales forecast based primarily on recent averages of distribution loss factors and load and coincidence factors. The total ARP forecast represents a simple summation across the Participants, taking into account whether or not they are supplied by the ARP in any particular period, where appropriate. All system load determinants presented herein are on a delivered, or “city gate,” basis and exclude losses associated with transferring energy across the transmission systems of Florida Power & Light (FPL) and Duke Energy Florida (DEF), as well as certain other smaller transmission systems utilized by the ARP (e.g. Florida Keys Electric Cooperative).

The forecast relies on municipal utility data provided to FMPA by the ARP Participants (Participants), metered load data maintained by FMPA, and historical data regarding Participant load management activity, the ARP Net Metering Program, and the ARP Conservation Program submitted by ARP Participants to FMPA. Historical and projected economic and demographic data were provided by Woods and Poole Economics (Woods & Poole), a nationally-recognized provider of such data, and the University of Florida’s Bureau of Economic and Business Research (BEBR), a widely-used resource for Florida utilities, with the projected period reflecting a consensus developed from both providers’ data. nFront has also relied on information, provided by FMPA staff and the Participants, regarding local economic developments and other issues specific to each Participant. Weather data was provided by the National Oceanic and Atmospheric Administration (NOAA) for a variety of weather stations in close proximity to the ARP Participants. Finally, projections regarding electricity and

competing fuel prices have been obtained from the 2020 Annual Energy Outlook (AEO), published by the Energy Information Administration (EIA) in January 2020.¹

Results of the load forecast included herein for the total ARP are presented in the following two ways:

- **Current Participants:** Reflecting the total load requirements of ARP Participants currently served by the ARP (Current Participants) over the entire historical period and forecast horizon irrespective of the fact that certain Participants were not yet supplied by the ARP in certain historical periods and certain Participants are anticipated in the future to receive service under a CROD or to discontinue service from the ARP altogether. This allows for results to reflect a consistent set of ARP Participants and base of customer load over the entire historical and forecasted period, which aids in the comparison of growth rates over the period shown.
- **Supplied Load:** Reflecting in each period the total load of ARP Participants actually supplied by the ARP (the “Supplied” loads), which has varied through time as a result of ARP Participants initiating and discontinuing service from the ARP and is directly used in downstream FMPA planning analyses.

The results of the Forecast reflect that the net energy for load (NEL) of the Current Participants, depicted in Figure ES-1 below, is expected to grow at compound annual growth rates of 1.0% per year over fiscal years (FY)² 2020-2039 and 0.9% over 2030-2039. As mentioned above, these results reflect the Current ARP Participants and do not account for the initiation or discontinuation of full requirements service by the ARP of certain Participants during the historical period or over the forecast horizon.

The growth rates discussed above can be compared to historical actual growth over 2010-2019 of 0.4% per year. However, load growth across the Florida peninsula has been depressed as a result of the 2008-2009 Great Recession. The load of the ARP Participants bottomed out in 2012, well after the ostensible end of the recession in late 2009. Since 2012, actual NEL of the Current Participants has grown by approximately 1.5% per year. The FY NEL of the Current Participants exceeded the previous peak level of NEL, which occurred in 2006, for the first time, this past fiscal year (i.e., in FY 2019).

¹ The 2020 AEO, published in January 2020, reflects essentially flat real electricity prices over the forecast horizon; however, FMPA and nFront jointly decided to assume increases in real prices for electricity over the forecast horizon more consistent with prior AEO versions that reflected a transition to clean energy for conservatism.

² FMPA’s fiscal year represents the twelve month period from October of the preceding year through September of the current year.

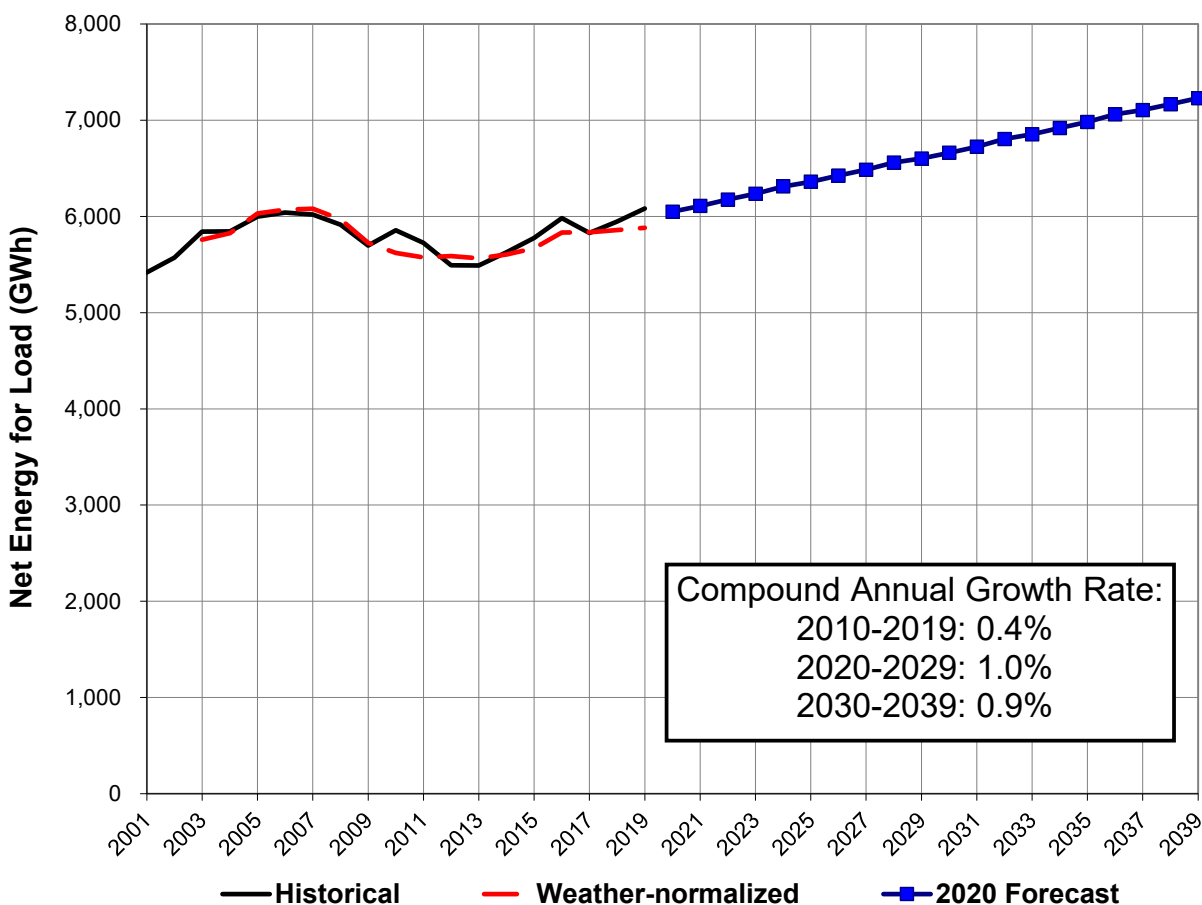


Figure ES-1: Total Net Energy for Load of Current Participants

The Forecast reflects that the coincident peak demand of the Current Participants is expected to grow at compound annual growth rates of 1.0% per year over 2020-2029 and 0.9% over 2030-2039. The Base Case projected 2020 coincident peak of the Current Participants is 1,268.2 MW. The ARP annual coincident peak typically occurs in the summer, and more often in August than other summer months.

The historical growth rates for both NEL and CP demand are significantly impacted by the deep and prolonged Great Recession from which the Florida economy has been recovering. The Great Recession had significant negative effects on the housing market, construction and total employment, consumer spending, and visitation by tourists and other seasonal residents. Since 2012, these factors have all improved considerably, as shown in the table below, contributing to a sustained recovery in the demand for electricity in the service areas of the ARP Participants.

Table ES-1
Recent Trends in Florida Economic Indicators

Economic Indicator	2008 Value	2012 Value	2019 Value
Home Price Index (2016\$)	213,905	153,928	251,072
Gross State Product (2012\$; \$M)	803,218	769,309	950,759
Unemployment Rate	6.3%	8.5%	3.3%
Total Employment (Ths)	10,297	10,256	12,375
Construction Employment (Ths)	693	502	745
Tourist Visitation Counts (millions)	82.5	89.7	127.0 ¹

¹ Represents most recent data available (2018)

Sources: Florida Association of Realtors, Bureau of Economic Analysis, Bureau of Labor Statistics, Woods and Poole Economics, and Visit Florida

The impact of COVID-19 has resulted in only modest reductions in electricity consumption across the ARP Participants. To date, the extent of impacts has been contained as a function of the relatively small proportion of large-scale commercial and industrial load served by the Participants. Conversely, electric consumption on the residential side is up considerably, given the increased daytime occupancy driven from recent stay-at-home orders and increased remote work. FMPA estimates that the reduction in load served by the ARP due to COVID-19 on a weather-adjusted basis is approximately 2-4%. Future load levels are being monitored daily and are subject to further uncertainty as a result of the resumption of disconnects, persistently high unemployment (and underemployment), and weather volatility.

The 2020 Forecast relies upon historical data through September 2019 and economic projections that were available prior to the onset of COVID-19 and does not reflect potential impacts of the coronavirus. However, FMPA is currently planning on the basis of the Low Economic Case discussed herein.

The load actually served by the ARP historically (Supplied Load) has varied from those depicted in Figure ES-1 as a result of the timing of ARP Participants initiating or discontinuing service from the ARP. For example, the forecast of load supplied by the ARP reflects establishment of CROD for Green Cove Springs effective January 2020, with a CROD value in the Base Case of 23.6 MW. However, as a result of a supplemental service agreement with GCS, the ARP will supply all of GCS's requirements until September 2029 and will begin serving GCS on a CROD basis starting October 2029. See Section 4 herein for a more detailed discussion of the CROD for Green Cove Springs. Likewise, service under a CROD for Ft. Meade was effective January 2015 at a CROD originally established at 10.36 MW. However, as a result of a supplemental service agreement with Ft. Meade, the ARP currently supplies all of Ft. Meade's requirements. This agreement expires in September 2027; hence, the Forecast assumes the ARP will begin serving Ft. Meade on a CROD basis, the agreed CROD level having been reduced to 9.009 MW, effective October 2027.

Figures ES-2 and ES-3 depict the historical, weather-normalized, and projected fiscal year NEL and annual peak demand expected to be supplied from the ARP. The historical growth rates are impacted by changes in the portion of load of ARP Participants that the ARP actually served. The impacts of

the initiation of service under a CROD for Ft. Meade and Green Cove Springs are not specifically noted in the Figures below, as it is not sufficiently visible in the charts. Values beyond 2035 are reduced by the anticipated departure from the ARP of Starke, effective October 2035, and Green Cove Springs, effective October 2037.

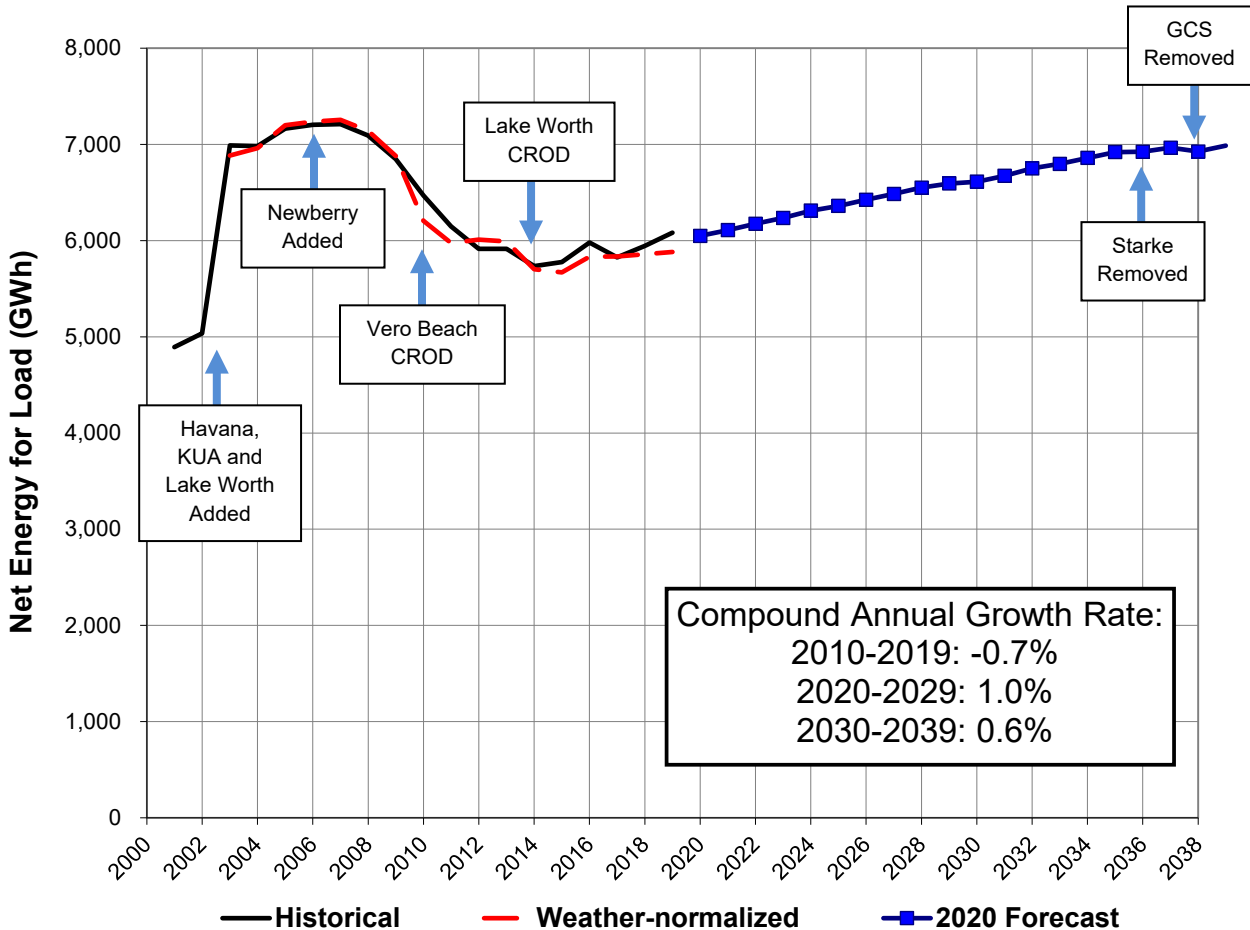


Figure ES-2: Fiscal Year Net Energy for Load Supplied from the ARP

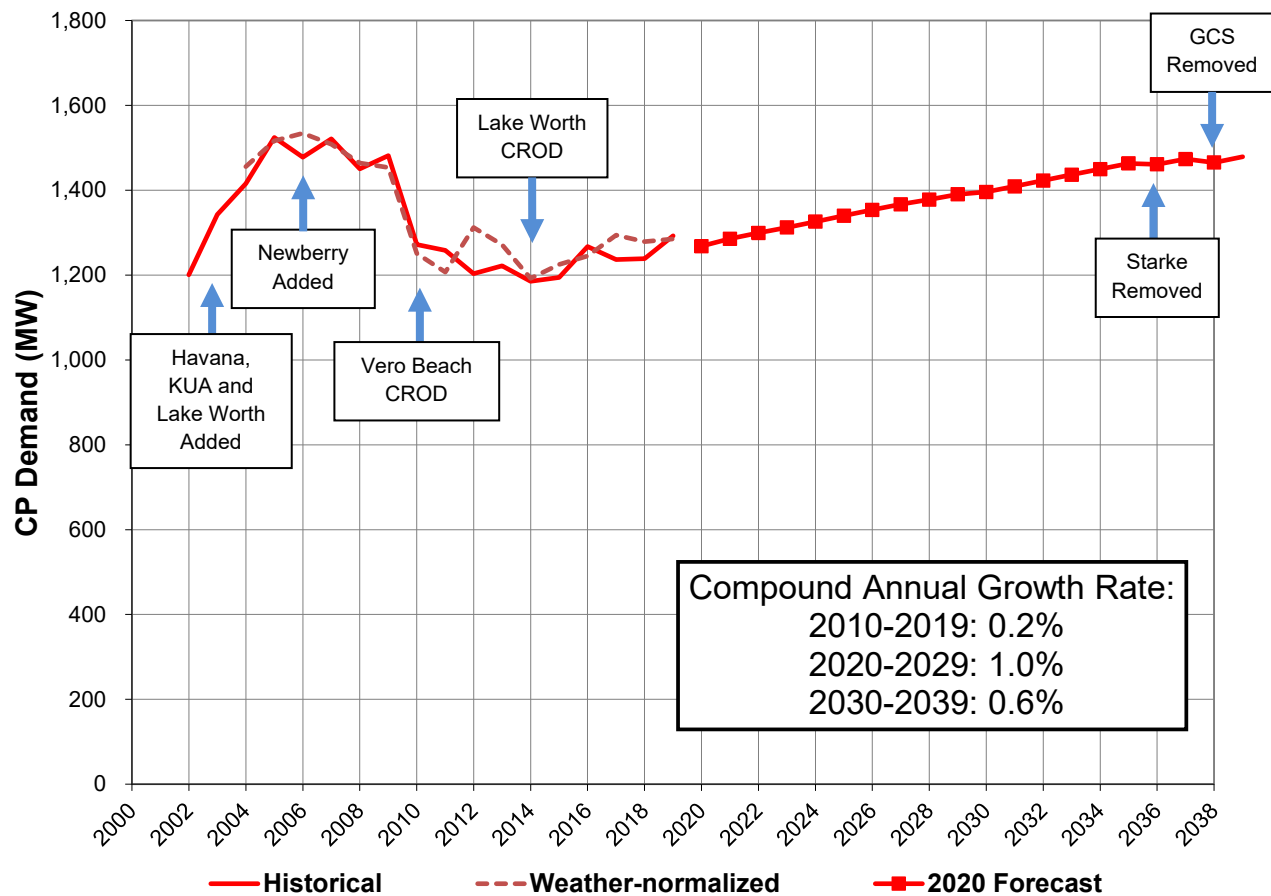


Figure ES-3: Summer Peak Demand Supplied from the ARP

Figure ES-4 compares the currently forecasted peak demand supplied by the ARP and the forecasted peak demand from the 2019 Forecast. This comparison shows that the current Forecast reflects load levels that are 0.7% lower in the early years of the forecast horizon but slightly higher growth over the forecast horizon, resulting in load levels that are as much as 2.1% higher by the end of the forecast horizon. These higher long-term projected load levels are driven primarily from higher projected growth in average income across the ARP Participants. However, Figure ES-4 reflects that the current Forecast is very similar to the 2019 Forecast.

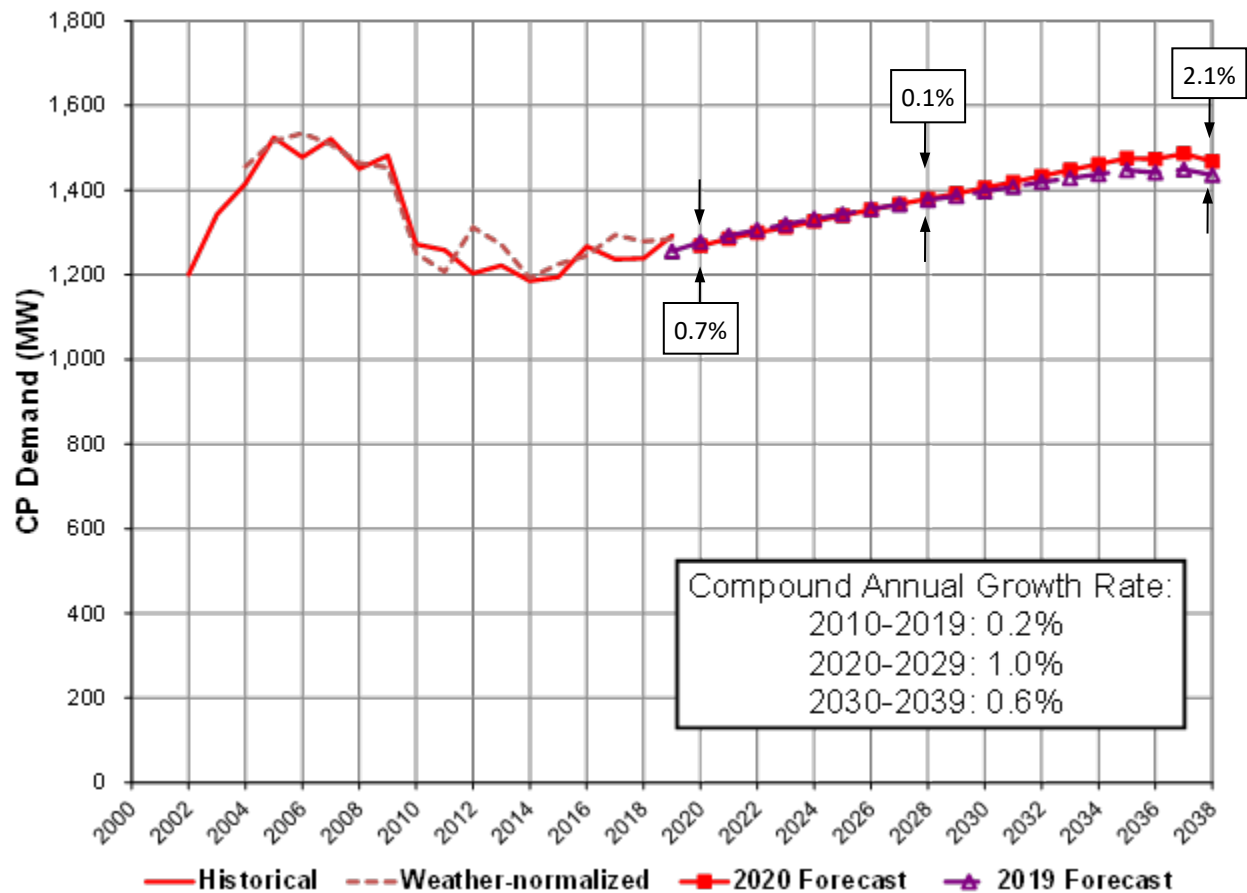


Figure ES-4: Annual ARP Demand Supplied by the ARP

The 2020 Forecast results are strongly influenced by the return of strong population growth to the Florida peninsula and the rebound in growth in residential customer counts and economic activity that this growth in population entails. Importantly, residential average use is projected to be relatively flat over the forecast horizon and is not a growth driver. Figure ES-5 below depicts the comparative growth rates in residential customer counts over 2020-2039 across the ARP Participants ordered in descending compound average growth rate (CAGR) order, with the line across the chart representing the ARP average growth rate. Kissimmee reflects the highest growth, reflecting its location in a prime growth corridor in central Florida. KUA's residential growth also significantly affects the overall ARP, as it is the largest ARP member and has by far the largest base of residential customers.

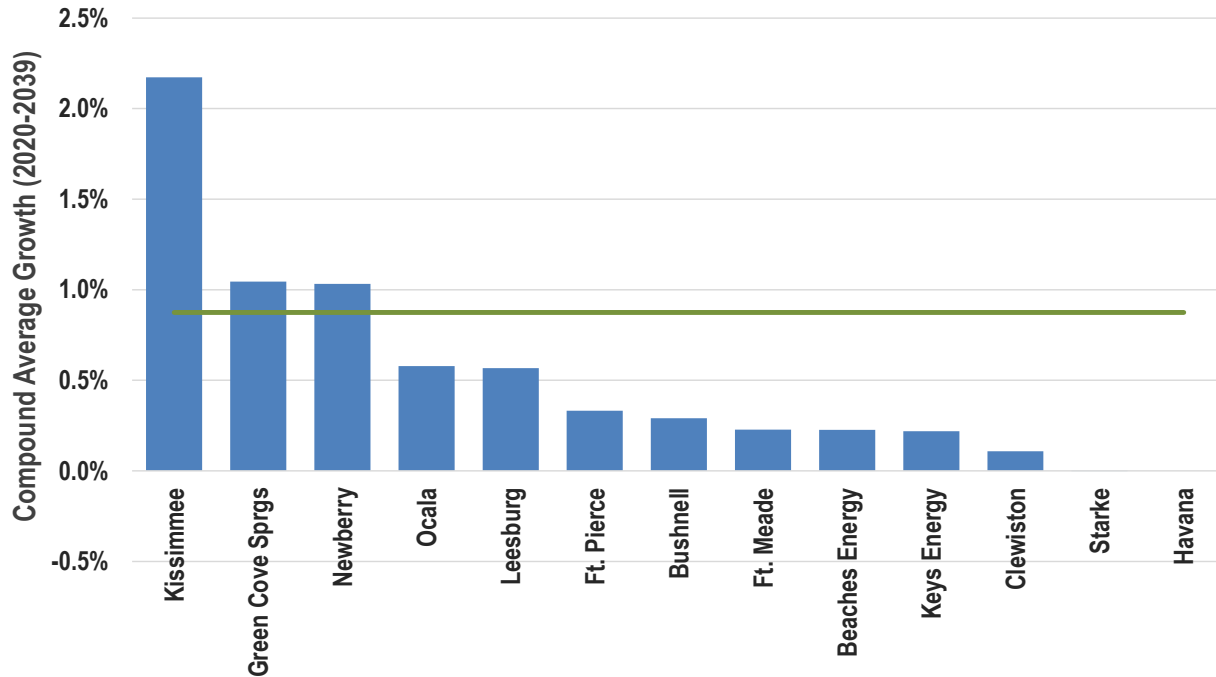


Figure ES-5: Compound Average Growth in Residential Customers over the Forecast Horizon

In addition to the Base Case Forecast, several scenarios were prepared to capture the uncertainty in the primary driving variables. These scenarios separately capture the uncertainty of the trend of economic activity (High and Low Economic Cases) and the uncertainty of weather (Severe and Mild Weather Cases). The high and low forecasts are intended to encompass 90% of the uncertainty in the driving variables. The Low and High Economic Cases result in growth rates for the net energy for load and summer coincident peak of the Current Participants that range from 0.1% to 1.7% over 2020 to 2029 and from 0.4% to 1.3% over 2030 to 2039 (as compared to the projected growth of the Base Case of 1.0% over 2020 to 2029 and 0.9% over 2030 to 2039).

The scenarios related to weather uncertainty are intended to represent the range of potential weather experienced in the summer and winter seasons, encompassing June through September and December through February, respectively, and are essentially aimed at capturing the uncertainty of seasonal NEL. NEL for the summer season in any particular year in the Severe Case was higher than the Base Case by approximately 4.5% and lower in the Mild Case by 4.3%. Winter NEL was higher in the Severe Case by 8.1% and lower in the Mild Case by 6.7% than the Base Case results.

Figure ES-6 below depicts the forecast of summer CP demand resulting from these scenarios as compared to historical and weather-normalized data and the Base Case forecast.

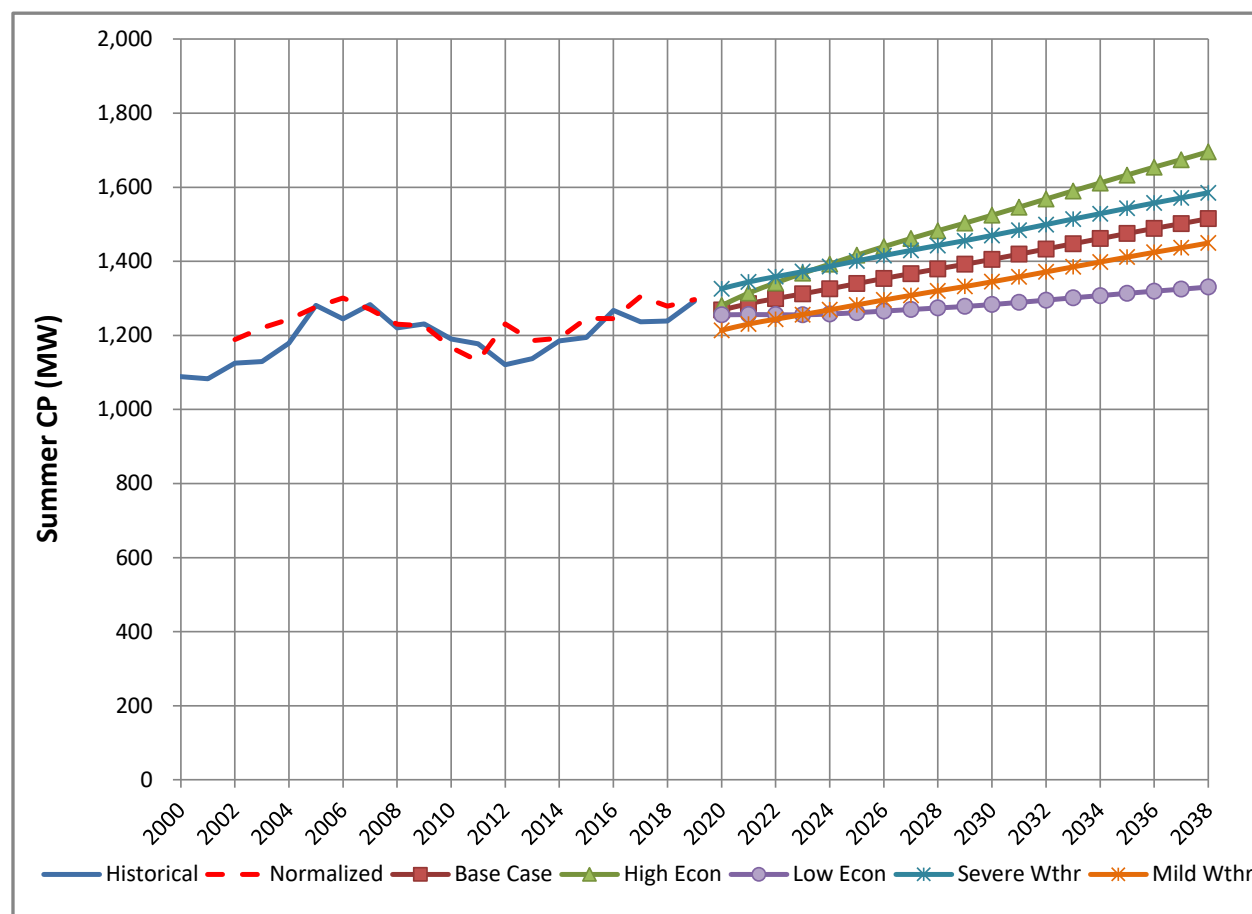


Figure ES-6: Forecast Scenarios of Coincident Peak Demand – Current Participants

The economic scenarios are derived from statistics provided by Woods & Poole regarding historical errors in their state-level forecasts across the United States over 1984-2017. nFront continuously monitors the error statistics published by Woods and Poole and updates these statistics for use in the Load Forecast as appropriate.

The weather scenarios simultaneously reflect more and less severe weather conditions in both seasons, which is less likely to happen than severe conditions in one season or the other. Accordingly, it should be recognized that annual NEL may be somewhat less volatile than the annual NEL variation shown herein. However, NEL in any particular month may be *more* volatile than shown herein, particularly in the off-peak months, which can exhibit weather conditions more like peak months. In addition, because of the methodology that derives peak demand from NEL via constant load factor assumptions, annual summer and winter peak demand may be somewhat more volatile with respect to weather than shown herein.

The following report and appendices detail the methodology, process, and results of the 2020 Load Forecast. The first section of the report provides an overview of the underlying methodology, including a general description of the econometric models and selected explanatory variables. This overview is followed by a description of the data sources that have been relied on for the various types of data needed for the Forecast. Next, a list of principal considerations and assumptions, which

have been relied upon, are included to provide context for the results. The Base Case results are then summarized, and demand and energy requirements of the ARP Participants are shown for selected years. Finally, concluding comments regarding interpretation of the forecast results and recommendations regarding the planning process are offered. Several appendices, containing the detailed results by ARP Participant and ARP grouping, accompany this report.

Section 1

OVERVIEW OF METHODOLOGY

The forecast of peak demand and net energy for load to be supplied from the ARP relies on an econometric forecast of each Participant's retail sales, combined with various assumptions regarding loss, load, and coincidence factors, generally based on an average of recent historical values for such factors, and summed across the Participants. Econometric forecasting makes use of regression to establish historical relationships between energy consumption and various explanatory variables based on fundamental economic theory and experience, building upon the body of empirical work accumulated in the utility industry.

In this approach, the forecast analyst poses a theoretical set of variables believed to explain energy consumption and estimates the parameters of these variables using statistical software. The reasonableness and statistical significance of each of the variables and the estimated parameters are evaluated using commonly accepted statistical measures and theoretical tests. Models that, in the view of the analyst and guided by industry best practices, best explain the historical variation of energy consumption and provide a reasonable basis for forecasting are selected. These historical relationships are generally assumed to continue into the future, barring any specific information or assumptions to the contrary. The selected models are then populated with projections of explanatory variables, resulting in projections of energy requirements.

Econometric forecasting can be a more reliable technique for long-term forecasting than trend-based approaches and other techniques, because the approach results in an explanation of variations in load rather than simply an extrapolation of history. This approach can enable utilities to anticipate departures from historical trends in energy consumption, given accurate projections of the driving variables. In addition, understanding the underlying relationships that affect energy consumption allows utilities to perform scenario and risk analyses, thereby improving decisions. The high and low economic and weather scenarios we have prepared are examples of this capability.

Forecasts of monthly sales were prepared by major customer classification for each Participant. In some cases, classifications were combined to eliminate the effects of class migration or redefinition. In this way, greater continuity is provided in the historical period upon which statistical relationships are based. Table 1-1 below shows the level of granularity at which the forecast was developed for each Participant. In the table below, the cases where no "X" appears in the categories of General Service Demand and Large Demand (e.g., Bushnell, Fort Pierce, Leesburg) implies that while there may actually be customers that are classified by the Participant as belonging in these categories, their sales are combined under General Service Non-demand for modeling and reporting purposes, primarily due to the similarity in the characteristics of these classes, significant migration that has occurred between classes historically, and/or greater tractability of the data.

Table 1-1
Rate Classification Analyzed by Participant

Participant	Residential	General Service Non-demand	General Service Demand	Large Demand	City/Other	Lights ^[1]
Bushnell	X	X				
Clewiston	X	X	X	X ^[2]		
Fort Meade	X	X				
Fort Pierce	X	X			X	X
Green Cove Springs	X	X	X	X	X	
Havana	X	X				
Jacksonville Beach	X	X	X		X	
Key West	X	X			X ^[3]	X
Kissimmee	X	X	X		X	X
Leesburg	X	X			X	
Newberry	X	X			X	
Ocala	X	X		X	X	X
Starke	X	X				

[1] Lighting classes may be projected based on assumption as opposed to econometric analysis.

[2] Represents a single customer, US Sugar. Separate analyses and assumptions were used to project US Sugar loads.

[3] Represents a single customer, the Key West Navy Base. Separate analyses and assumptions were used to project Key West Navy Base loads.

MODEL SPECIFICATION

The following discussion summarizes the development of econometric models used to forecast load, energy sales and customer accounts on a monthly basis. This overview presents a common basis upon which each classification of models was prepared. Additional details are provided in the accompanying appendices.

For the residential class, the analysis of electric sales was separated into residential usage per customer and the number of customers, the product of which is total residential sales. This process is common for homogenous customer groups. For other rate classifications, the total sales series is the primary forecasted variable, and the customer forecast is generated for reporting purposes and to check the sensibility of the sales forecast.

Residential class models typically reflect that energy sales are dependent on, or driven by: (i) the number of residential customers, (ii) real personal income per household, (iii) real electricity prices, (iv) energy efficiency standards, and (v) weather variables. The number of residential customers was projected on the basis of the estimated historical relationship between the number of residential customers of the Participants and the number of households in the Participant's county. For a few Participants, the forecast of residential customers also includes a variable that captures the impact

of speculative home buying on customer counts using data on mortgage originations in the state. For a few Participants, the residential sales forecast equation includes a variable to capture the retrenchment in consumer spending, represented by variations in the U.S. personal savings rate, either as a stand-alone variable or as an adjustment to income. In addition, the residential sales forecast for some Participants includes a variable that addresses the impact of variations in the housing vacancy rate. These variables and their data sources are discussed further in Section 2.

For the general service class models, the econometric models reflect that energy sales are best explained by: (i) total real personal income, employment, or retail sales as a measure of economic activity and population in and around the Participant's service territory, (ii) the real price of electricity, and (iii) weather variables. The selection of a variable to represent economic activity and population was made based on statistical measures and/or the sensibility of the resulting forecast. In many cases, the impact of consumer spending retrenchment has also been captured, either as a stand-alone variable or as an adjustment to personal income, similar to the residential sales forecast described above. The forecasts for certain large customers of two Participants (Clewiston and Key West) were based on an assumption developed in consultation with FMPA staff and these Participants.

Weather variables include heating and cooling degree-days for the current month and for the prior month. Lagged degree-day variables are included to account for the typical billing cycle offset from calendar data. In other words, sales that are billed in any particular month are typically made up of electricity that was used during some portion of the current month and of the prior month.

In certain instances, Participant-specific modifications of the general theoretical model and additional variables were used to account for behavior that occurred during the study period or is expected to occur in the future but is unexplained by available data. Some of these additional variables address specific, known events, such as hurricane incidence or a recovery from the same, and are generally guided by information provided by the Participants. Others account for observations of the dependent variable that are believed to be anomalous. While these adjustments artificially increase the "fit" of regression equations and are typically discouraged, large deviations from expected behavior tend to have a significant impact on resulting parameters and sometimes undeservedly so. In consultation with Participants, we have treated certain anomalies as errors or otherwise removed certain observations from the regression process.

ARP CONSERVATION PROGRAM IMPACTS

Beginning in 2008, the FMPA Executive Committee approved the creation of the ARP Conservation Program that is funded via the ARP Energy Rate. As part of this program, each Participant receives a load ratio share (based on NEL) of the total funding to implement their choice of conservation and energy efficiency measures. As part of the ARP Conservation Program, ARP Participants have the flexibility to implement specific programs based on the unique needs of their customers, which are then reimbursed by FMPA through this fund. In addition, some ARP Participants have implemented

utility- or grant-funded conservation efforts as well. Energy efficiency measures that are part of the program include energy saving kits, rebates on major home appliances and programmable thermostats, and insulation upgrades, among other programs. FMPA collects data on a quarterly basis regarding the measures implemented by each Participant in each measure category, along with an accounting of the number of customers or quantity of items disbursed and an estimate of the associated load impact.

As part of its compliance obligations under NERC reliability standard MOD-031, FMPA has adopted an approach to addressing demand-side management (DSM), including conservation programs, in the forecasts of its Peak Demand and NEL. FMPA has established a threshold for the level above which the estimated impact of its Conservation Program will be explicitly taken into account in its load forecast. This threshold has been defined as 0.5% of ARP Peak Demand or ARP NEL in any year over a 20-year forecast horizon. For the purpose of testing whether the ARP Conservation Program is anticipated to have an impact that crosses FMPA's defined threshold, FMPA maintains a forecasting model to project the participation in and impact of individual DSM measures that comprise the Conservation Program. This model projects adoption of specific measures based on recent program data and the assumption that FMPA will continue funding the Conservation Program at similar levels over the forecast horizon and combines such projections with estimates regarding the incremental impacts of each measure on demand and energy reduction to forecast the total energy and demand impact.

The results of the updated Conservation Program forecasting model reflect that the projected program impacts are expected to increase somewhat over the next several years and slightly exceed the 0.5% threshold on an energy basis for the first time before subsiding to just below the threshold by the end of the forecast horizon. Projected impacts on ARP demand similarly increase somewhat over the next several years but remain below the threshold over the entire forecast horizon. As the projected impacts are only slightly above the planning threshold and only for a brief period on an energy basis and *below* the threshold on a demand basis, FMPA does not intend to explicitly account for the effects of the Conservation Program in its forecast of demand and net energy for load. However, as the impacts of recent energy efficiency program participation are captured in actual consumption data for recent years, some impact of the programs is *implicitly* incorporated in the current load forecast.

This model is updated annually in advance of each load forecasting effort to evaluate whether the threshold is likely to be met, using the projected ARP load determinants from the preceding load forecast. When and if the estimated future impact of the energy efficiency programs exceeds the 0.5% threshold in a sustained way, FMPA will evaluate the best methods for accounting for these programs in the forecast.

NET METERING PROGRAM IMPACTS

In June 2008, the ARP Participants adopted a Net Metering Policy to permit interconnection of customer-owned renewable generation to the Participants' distribution systems. This policy facilitates the purchase of excess customer-owned renewable generation and outlines the metering, billing and crediting procedures to be followed by ARP Participants. Thus, through the Net Metering Program, the ARP has been able to switch the fuel used to provide the energy requirements of certain residential and commercial customer loads from traditional ARP fuel sources to distributed solar photovoltaic ("PV") generation.

Table 1-2 summarizes the renewable generation installed on the Participants' distribution systems over 2009-2019. As of December 2019, the ARP had an estimated 10.6 MW-AC of nameplate solar PV renewable generation connected to the grid through the Net Metering Program.

Table 1-2
Historical Net Metering Capacity Across the ARP

Calendar Year	Annual Installs	Cumulative Installs	Cumulative Installed Capacity (kW-AC) ³	Estimated Generation (MWh-AC) ⁴
2009	22	36	227	386
2010	40	76	427	723
2011	22	98	578	978
2012	27	125	774	1,303
2013	66	191	946	1,588
2014	33	224	1,851	3,111
2015	50	274	2,192	3,692
2016	87	361	2,762	4,634
2017	154	515	3,793	6,372
2018	375	890	6,384	10,732
2019	516	1,406	10,629	17,833

In order to assist FMPA with determining the estimated impact on the ARP load forecast of distributed solar capacity, FMPA maintains a database and model to track net metering capacity and project impacts of this capacity on demand and energy requirements on a by-Participant basis. Historical installations are combined with an estimated hourly dispatch profile for a representative solar installation based on the National Renewable Energy Laboratory's PV-WattsTM model.⁵ The hourly

³ Nameplate capacity. Not adjusted for coincidence with the FMPA peak or expected degradation of performance.

⁴ Estimated generation values reflect a 19.5 percent capacity factor, based on an industry standard model of PV production for mid-Florida, and degradation of 0.75 percent per year.

⁵ PV Watts is an industry standard tool to estimate PV system generation. The dispatch profile was based on a representative solar installation in the Daytona Beach area.

dispatch profile was used to estimate the “dependable capacity” at the time of the FMPA peak demand (i.e., coincident peak impact) by analyzing the hourly output as a percentage of capacity in each hour. Annual energy impacts were derived by applying the capacity factor produced by the PV-Watts model run to the installed capacity.

In order to develop a projection of the future level of installed distributed PV capacity, nFront Consulting and FMPA have utilized multiple methodologies, including the following:

- **Trend analysis.** In this framework, the trend of total installed capacity is simply extrapolated into the future, typically using a linear function. This approach has generally been applied to the commercial class, as the installation activity has been limited to date, making the approaches below not tractable.
- **Bass diffusion.** This methodology relies on the commonly understood behavior of the diffusion of new technologies, which go through phases of minimal penetration, very rapid adoption, and eventual saturation—a trend that typically has the appearance of an S-curve or logistic function. This methodology attempts to fit the historical trend of adoption to a logistic function, in which the eventual saturation level is either imposed, estimated directly from the data, or estimated as a function of the economics of distributed solar versus grid power.
- **Econometric modeling of adoption.** This forecasting approach attempts to explain adoption rates as a function of the economics of distributed PV from an archetypical customer’s perspective. For this purpose, nFront Consulting developed data regarding the approximate trend of the installed cost of small-scale PV equipment, based on industry research, and developed statistics regarding estimated payback for PV installation, based on assumptions regarding retail electricity rates, retail net metering policies, and the anticipated roll-off of investment tax credits.
- **Third-party forecast.** nFront Consulting obtained the projected amount of distributed solar generation in the FRCC region reflected in the latest Annual Energy Outlook (AEO), prepared by the EIA, and developed the implied penetration of distributed solar for all households by dividing the generation amount by a reasonable assumed average installed capacity and further dividing by the number of households reflected in the AEO. This level of penetration was then assumed for all FMPA participants.

In consultation with FMPA staff, a forecast of residential distributed solar penetration was developed reflecting a weighted average across the above approaches. The resulting forecast is depicted in Figure 1-1 below.

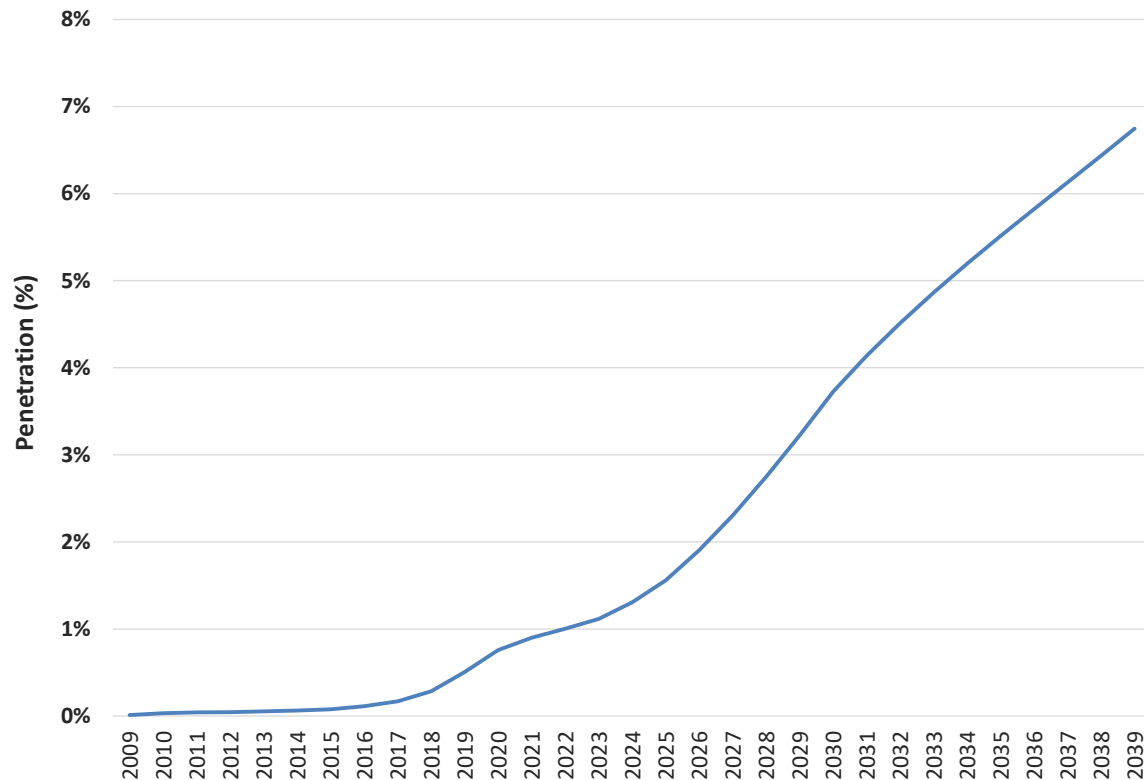


Figure 1-1: Historical and Projected Residential Distributed Solar Penetration

The results of these analyses reflect that PV penetration among residential customers across the Participant systems will eventually grow from the current level of about 0.5 percent to approximately 6.7 percent by the end of the forecast horizon, or 2039. The projection reflects a significant uptick in penetration over the next year, followed by a significant lull in the pace of increase due to the reduction in the investment tax credit over 2020-2022. Subsequently, the continued pace of assumed reduction in installed costs and the influence of word-of-mouth and imitation drive a resumption and acceleration in the pace of adoption until saturation is reached in one or more of the approaches above. It is important to recognize that there is a great deal of uncertainty regarding this eventual level of penetration. Across the potential forecasting approaches discussed above, the projected level of penetration by 2039 ranges from 2.2 percent to over 15 percent. Most of the approaches discussed above reflect that the significant portion of the base of residential customers that are either renters and/or in multi-family housing are not readily able to become adopters of distributed solar.

To date, non-residential installations have proceeded at a much slower rate and have not reflected the kind of diffusion behavior exhibited by the residential class. This is possibly a function of the typical nature of commercial building ownership and the business priorities of most small- to medium-sized businesses. For this Forecast, the projected penetration of distributed solar generation for the commercial classes utilizes a simple trend function reflecting only a small number of new installations annually over the forecast horizon.

Based upon the projected residential penetration levels and the projected customer counts and the projected number of commercial installations, projections of the capacity of PV installations were developed and adjusted for degradation over time. The resulting projected installed capacity was then combined with the performance assumptions described above, as well as an estimate of the amount of solar production that can be expected during the ARP peak, to develop projected impacts of disturbed solar generation on the peak demand and energy requirements of the ARP. These estimated historical and projected values are depicted in Figure 1-2 below.

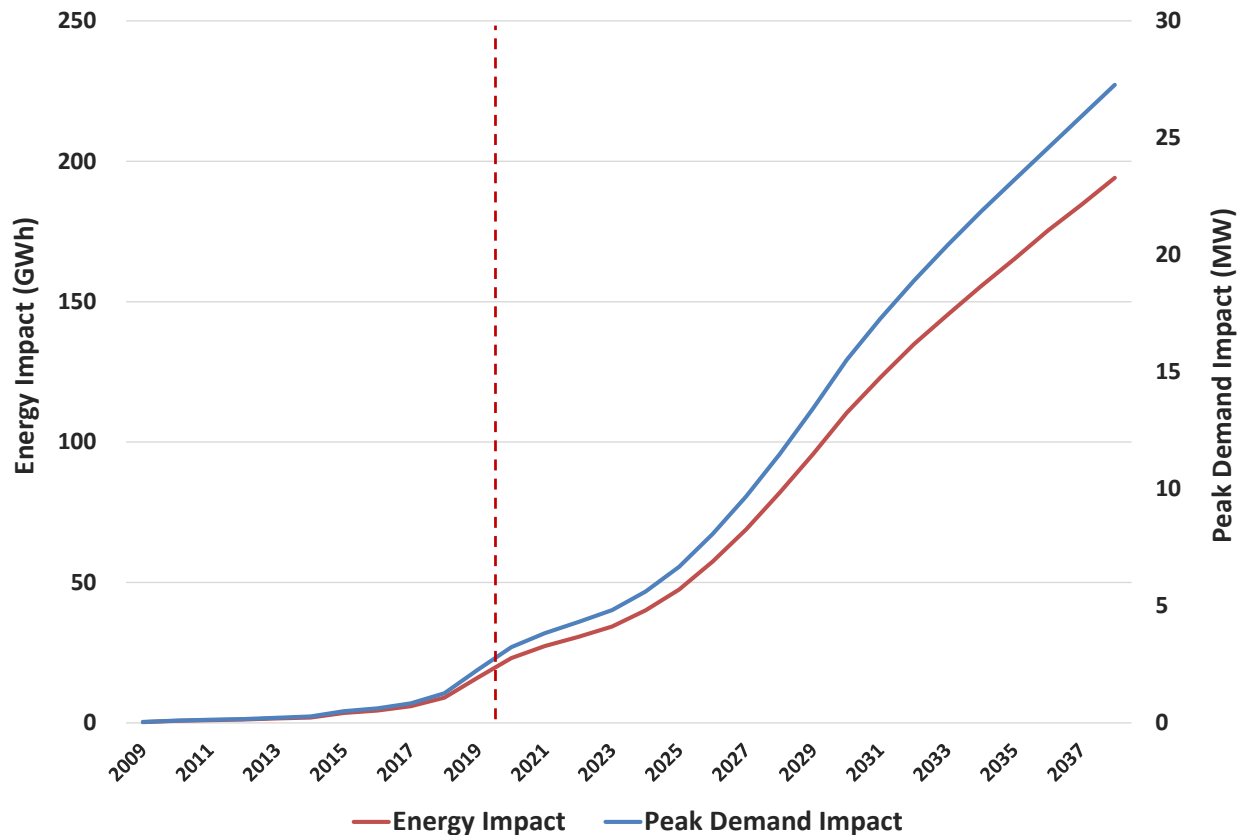


Figure 1-2: Estimated Impact of Distributed Solar on Current ARP Participant Load

The projected impacts of the Net Metering Program are expected to reduce ARP energy and peak demand by approximately 2.8 percent and 1.9 percent, respectively, by 2039. While the projections of ARP load depicted herein are not adjusted for this increase in the impacts of distributed solar generation, FMPA plans to separately reflect this impact in its resource and other planning by reducing the forecasted energy and demand values shown herein by the incremental impacts of expected distributed solar generation. The historical retail energy consumption and energy and peak demand served by the ARP, upon which the forecasted load values depicted herein are based, has already been reduced by the historical installations of distributed solar generation. Hence, only the incremental impacts are reflected in this downward adjustment for certain planning purposes.

For the 2020 Load Forecast, no effort has been made to account for the service life of distributed solar generation. As the vast majority of the cumulative capacity reflected in the forecast is installed in the future, the effect of doing so over the forecast horizon would not be significant.

While the Florida Public Service Commission allows municipal and cooperative utilities to set their own net metering policies, thus allowing for varying treatment of excess generation that flows back onto the utility system, Florida's investor-owned utilities must credit rooftop PV generation backfed onto their distribution systems at the full variable retail rate. Remaining excess generation beyond the amount of billed consumption over a 12-month billing period is credited at the utility's avoided cost, which is typically far lower. Changes in the rate treatment of distributed generation and net metering could impact uptake of distributed PV in the future.

FMPA intends to continue monitoring the trend in installations of distributed generation across the Participants' systems and refining the forecasting methods discussed above. While the economics of distributed solar generation continue to improve, the economics of utility-scale solar are far superior. Additionally, utility-scale solar can make solar energy cost-effective for customers whose homes are not well suited for solar (as a result of orientation or shading) and customers who are not homeowners. Accordingly, FMPA and many of its members, including some ARP Participants, have contracted for utility-scale solar generation.

PROJECTION OF NEL AND PEAK DEMAND

The forecast of sales for each rate classification described above are summed to equal the total sales of each Participant. Assumed distribution loss factors, typically based on a 5-year average of historical loss factors, are then applied to the total sales to derive monthly NEL, as measured at the wholesale meter used for ARP billing purposes. To the extent historical loss factors were deemed anomalous, they were excluded from these averages. In addition, in cases wherein historical losses appeared to be subject to a significant historical trend or shift, such historical trends or shifts were captured through a regression analysis of monthly losses, typically as a function of weather conditions, seasonal binaries, and binaries or trend variables intended to address these fluctuations. These trends and shifts are generally a function of distribution system improvements or changes in billing practices undertaken by the Participants.

Projections of summer and winter non-coincident peak (NCP) demand were developed by applying projected annual load factors to the forecasted net energy for load on a total Participant system basis. The projected load factors are based on the average relationship between annual NEL and the seasonal peak demand generally over the period 2010-2019. In some cases, different averaging periods were selected, or certain years excluded, to address historical trends in load factor, frequently associated with large customer activity, and anomalies, including hurricane-related impacts.

Monthly peak demand is based on the average relationship between each monthly peak and the appropriate seasonal peak. This average relationship was computed after ranking the historical demand data within the summer and winter seasons and reassigning peak demands to each month based on the typical ranking of that month compared to the seasonal peak. This process avoids distortion of the averages due to randomness as to the months in which peak weather conditions occur within each season. For example, a summer peak period can occur during July or August of any year. It is important that the shape of the peak demands reflect that only one of those two months is the peak month and that the other is typically some percentage less.

Projected coincident peak demands related to the total ARP, the Participant groups, and the transmission providers were derived from monthly coincidence factors averaged generally over the most recent five to ten years, the longer averaging period being utilized to reduce the influence of recent anomalous weather (e.g., the very mild 2016/17 winter). The historical coincidence factors are based on historical coincident peak demand data that is maintained by FMPA. Similarly, the timing of the ARP and Participant group peaks were determined from an appropriate summation of the hourly load data. The peak demands coincident with the transmission providers, FPL and DEF, are based on hourly load data maintained by FMPA and information regarding the timing of peak demands of the transmission providers obtained by FMPA.

For long-term resource planning purposes, FMPA adds the anticipated real power losses over the transmission systems of the ARP's transmission service providers to the resulting NEL and peak demand values to derive expected ARP generation requirements. Generation-level NEL and CP demand are reported to the Florida Reliability Coordinating Council (FRCC) for purposes of determining Florida system reliability, and the Florida Public Service Commission as part of the Ten-Year Site Plan. However, all system load determinants presented herein are on a delivered, or "city gate," basis and exclude losses associated with transferring energy across the transmission systems of FPL and DEF.

Section 2 DATA SOURCES

HISTORICAL PARTICIPANT RETAIL SALES, LOAD MANAGEMENT, AND ARP CONSERVATION PROGRAM DATA

Data for each ARP Participant on numbers of customer accounts, electric sales, revenues, load management activity, ARP Conservation Program activity (including participation by measure, net expenditures, and marginal impacts), and Net Metering Program activity (including nameplate capacity and energy estimates by installed resource) collected and maintained by FMPA were furnished to nFront. Retail data were generally available and analyzed over January 1992 through September 2019 (Study Period). ARP Conservation Program data were provided by FMPA for the 2009-2019⁶ program years, based on quarterly reports submitted by ARP Participants.

WEATHER DATA

Historical weather data has been provided by the National Climatic Data Center (a subsidiary of the NOAA). Weather stations, for which historical weather was obtained, were selected based on their quality and proximity to the Participants. In most cases, the closest first-order weather station (usually airports) was the best source of weather data. For Beaches Energy Services, however, weather data from a cooperative weather station, which was closer than the closest first-order station, appeared to more accurately capture the weather conditions that affect the Participants' loads than the closest first-order weather station.

The influence on electricity sales of weather has been represented through the use of two data series—heating and cooling degree-days (HDD and CDD, respectively.) Degree-days are derived by comparing the average daily temperature and a base temperature, typically 65 degrees Fahrenheit, the base relied on herein. To the extent the average daily temperature exceeds the base, the difference between that average temperature and the base is the number of CDD for the day in question. Conversely, HDD result from average daily temperatures that are below the base. Heating and cooling degree-days are then summed over the period of interest, in this case, months.

Weather conditions assumed over the forecast horizon are based on the thirty-year monthly HDD and CDD, from the period 1990 through 2019⁷. Figures 2-1 and 2-2 below depict historical data regarding winter HDD and summer CDD, respectively, for the Orlando airport weather station, with the winter period, for this purpose, comprising December of the prior year through February of the current year and summer comprising June through September. The figures include both actual

⁶ Some data regarding 2019 was not yet available at the time of the analyses presented herein.

⁷ The 1990-2019 period captures some of the recent warmer weather and will be updated when the new NOAA Normals for 1991-2020 are available or as conditions warrant.

historical values, long-term normal, and the expected range of potential conditions assumed for purposes of alternative scenarios, which are discussed in Section 4.

The figures show that HDD have been below normal over the last few winters (winter 2016/17 being far below normal), while CDD over the last few summers have generally been at or above normal (except for summer 2017, which was slightly below normal for a few weather stations, including Orlando airport). These observations are similar for most other weather stations impacting the ARP Participants.

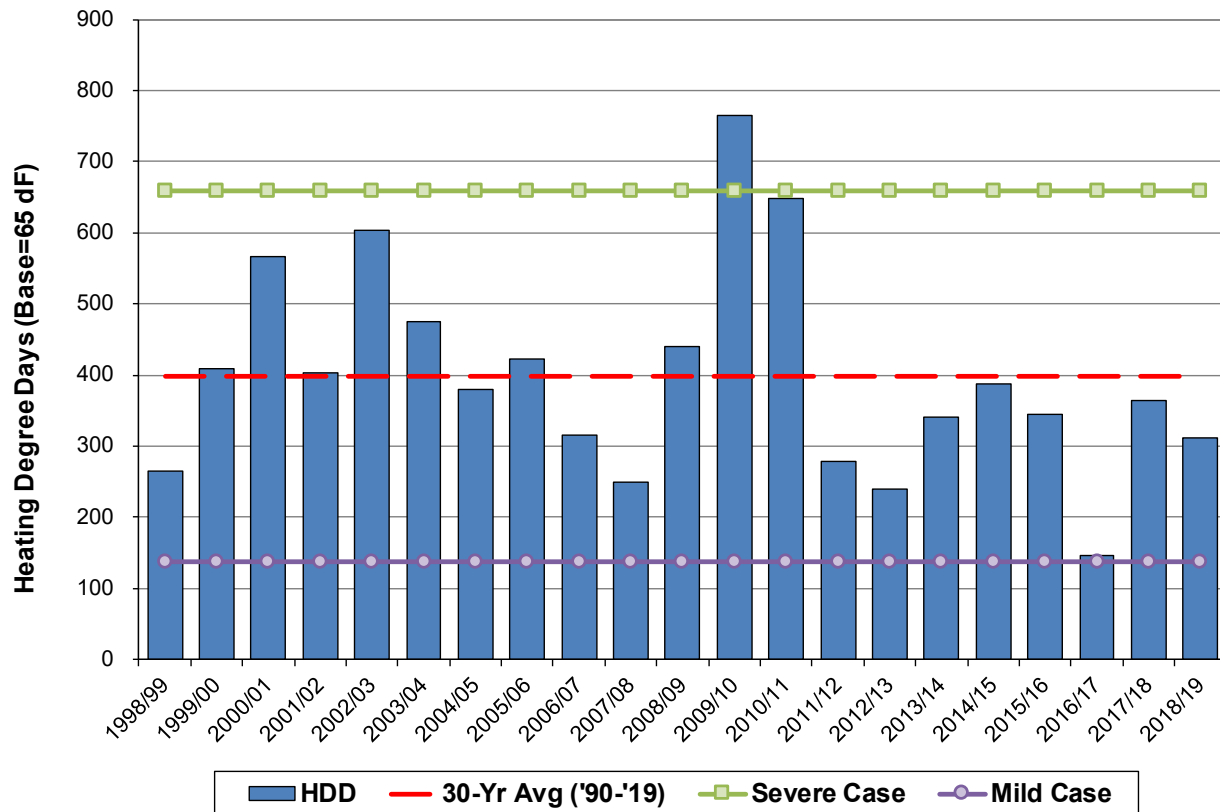


Figure 2-1: Historical v. Normal and Typical Range of Winter Heating Degree Days

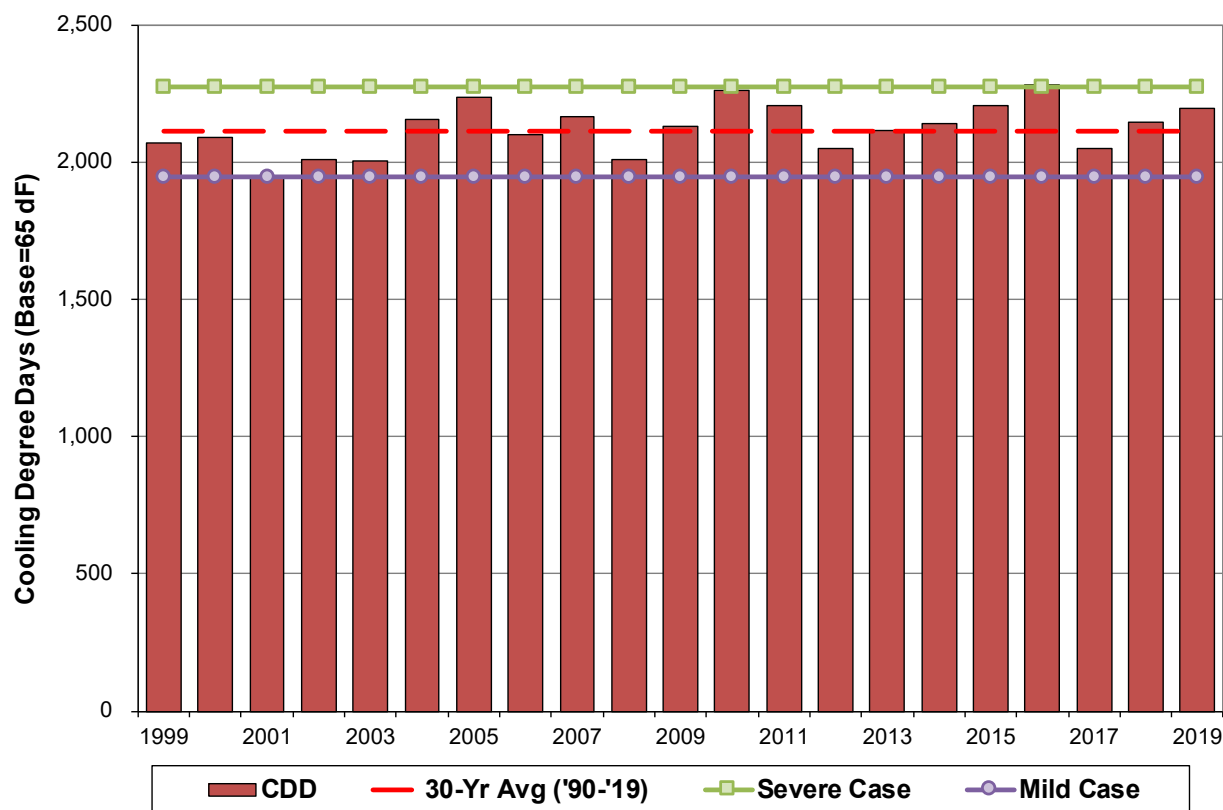


Figure 2-2: Historical v. Normal and Typical Range of Summer Cooling Degree Days

Appendix D includes a graphical comparison of historical and normal annual HDD and CDD for the weather station used in the forecast of each Participant's load.

ECONOMIC DATA

Historical and projected economic and demographic data were obtained from Woods & Poole Economics (W&P), a nationally recognized provider of economic data. The data relied on include economic and demographic data for the 14 counties in which the Current Participants' service territories reside (the service territory of Beaches Energy Services includes portions of both Duval and St. Johns Counties). These data include county population, households, employment, personal income, retail sales, and gross domestic product. Although all data was not necessarily utilized in each of the forecast equations, each was examined for its potential to explain changes in the Participants' historical electric sales.

Population projections were also obtained from the University of Florida's Bureau of Economic and Business Research (BEBR), a widely used resource for Florida utilities. The BEBR projections reflect a slightly more conservative outlook for population growth across the ARP service territories than the W&P projections.

The historical and projected data used in the econometric analysis and resulting forecasting equations reflect a blending of the two data providers (Woods & Poole and BEBR), generally beginning in 2018. The population projections for the two data providers were generally blended by averaging the annual growth rates. All other economic and demographic data provided by Woods & Poole were adjusted by the resulting percentage difference from the Woods & Poole population projections to arrive at a similar blended outlook for these variables. This reflects the idea that population can be viewed as the key underlying indicator across all of these variables (e.g., employment variations imply similar population variations, barring temporary economic fluctuations due to the economic cycle). In limited cases, the forecast reflects varying weights between the two providers' projections, generally to err somewhat on the side of conservatism.

Two of the most influential variables in the 2020 Forecast, household counts and average real personal income, are shown in the Figures below, comparing the most current estimates and projections to those used in the 2019 Load Forecast.

Figure 2-3 depicts historical and projected data regarding the total number of households across the 14 counties in which the Current Participants provide service. The flattening of the growth in household counts beginning 2007 and extending through 2010 illustrates the impact of the recent recession, at the core of which was the extreme over-extension of the housing market.

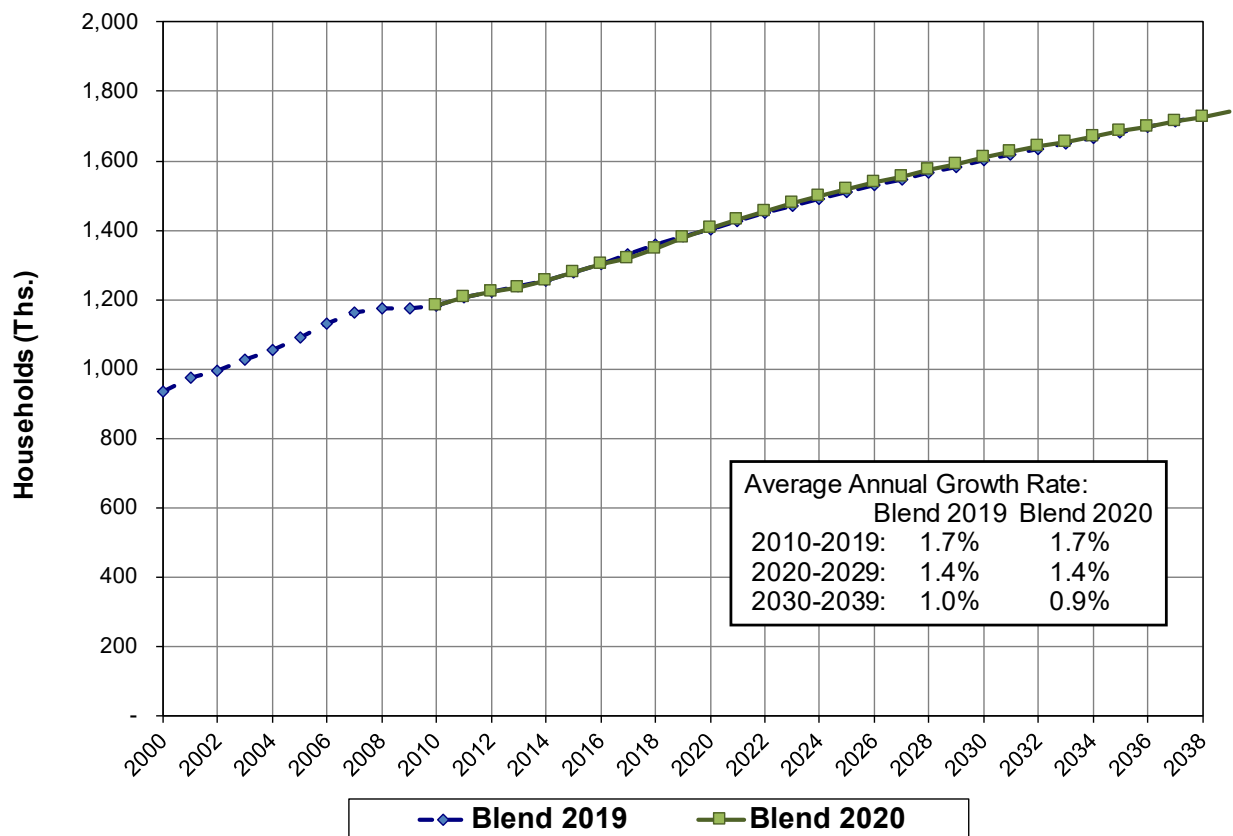


Figure 2-3: Household Counts Across the ARP Counties

Figure 2-4 depicts historical and projected data regarding the average real personal income per household across the counties in which the Current Participants provide service. Data shown are in constant dollars. The impact of the 2008 Recession and the associated housing boom and bust is clearly visible over the 2004-2013 period. The projection reflects a gradual improvement, with the pace of increase projected to be slightly higher than that reflected in the 2019 Forecast. Importantly, the upward revision in the income data includes several years of history as well, but it is the growth rate differences that matter to the load forecast.

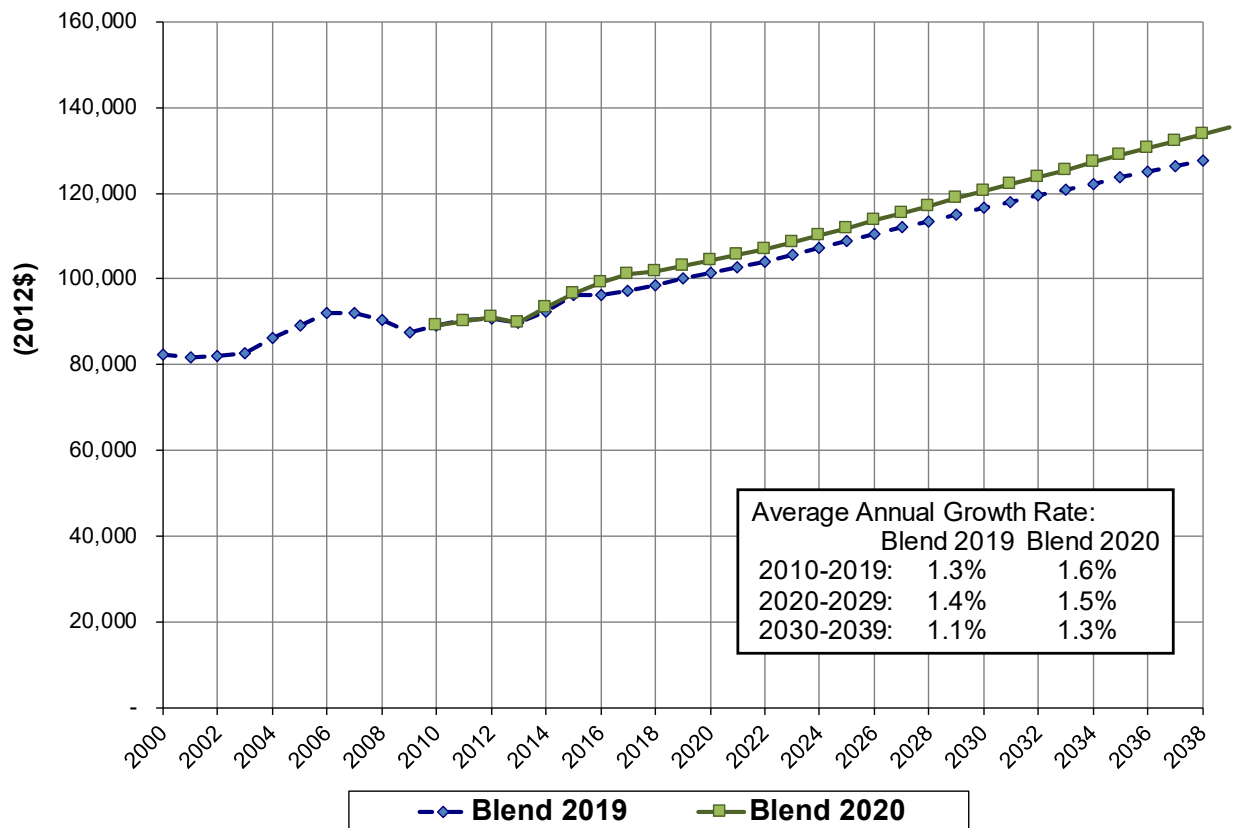


Figure 2-4: Real Average Personal Income per Household Across the ARP Counties

Historical and projected rates of change of the key economic drivers in the Forecast are detailed in the accompanying appendices, in the sections detailing forecasts by Participant. Note that personal income refers to the total income earned by the population in a county rather than average personal income per capita, thereby combining population and income per capita concepts.

In addition to the economic data by county discussed above and detailed in Appendix D for each Participant, data regarding the personal savings rate for the United States was obtained from the St. Louis Federal Reserve. Variations in the personal savings rate were tested to ascertain whether they help explain variations in energy consumption in one of two ways—either as a stand-alone variable or as an adjustment to real personal income (thereby capturing an effective consumed income term). The relevant theory is that the recent deep and prolonged recession and attendant impact on

consumers' savings and home equity may have caused a long-term retrenchment in spending, both on retail goods and services and on energy.

Figure 2-5 depicts historical and projected data regarding the personal savings rate. Data over the forecast horizon reflects a short-term decrease from the 2019 level of 8.2 percent, to the long-term average of 7.3 percent which is the average over 1980-2019. Data on this variable specific to Florida are unavailable.

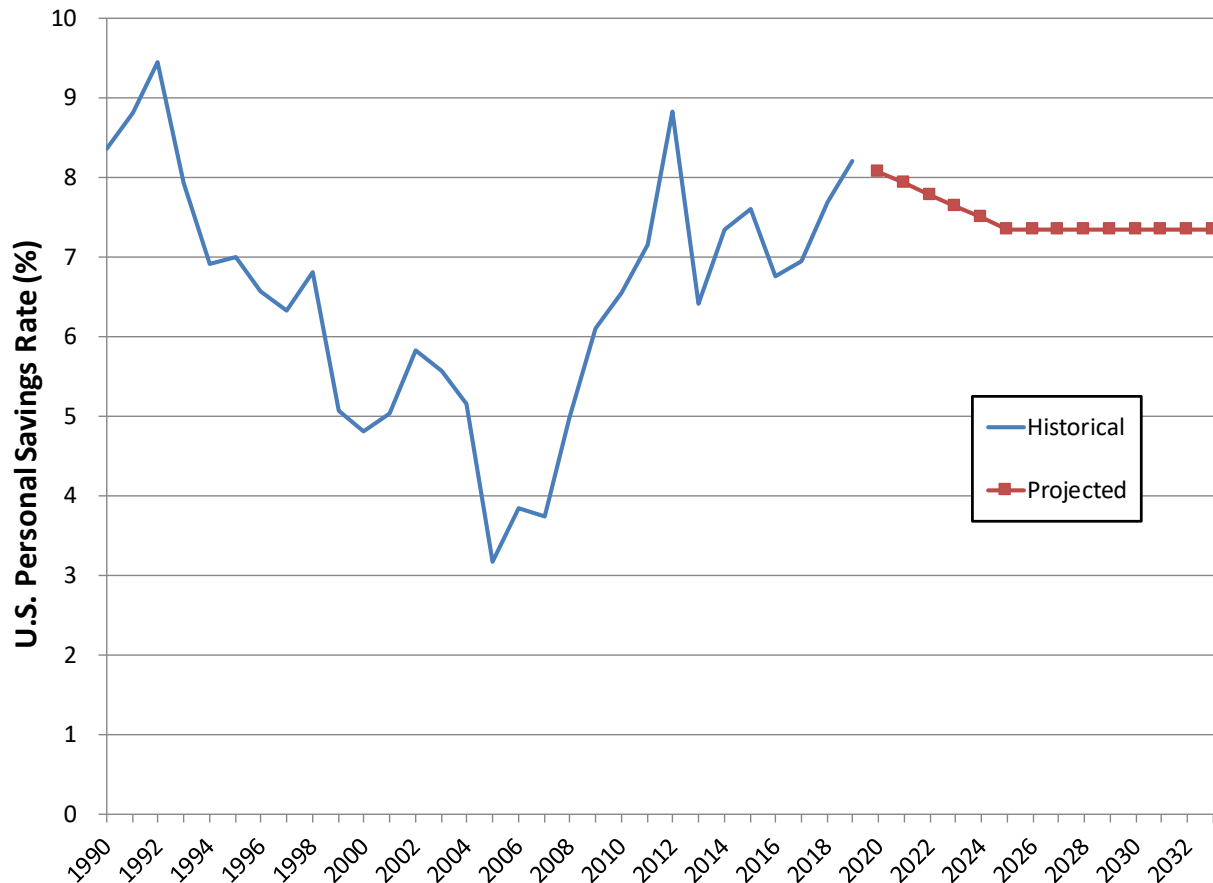


Figure 2-5: Historical and Assumed Future U.S. Personal Savings Rate

REAL ESTATE DATA

During the recent housing crisis, a large number of homes in Florida became vacant, as a result of both foreclosures and investment activity. Some of these homes may still be connected, billed by the Participants, and counted as residential customers, perhaps being owned by an investor or by a bank and minimally space-conditioned in order to maintain the home but otherwise vacant. These very low usage accounts would have reduced the average consumption of residential customers and have been a significant cause of the recently lower level of average consumption in the residential class across the ARP Participants. While some utilities in Florida tend to exclude very low usage customers

in their customer counts, most have reported this phenomenon as well and have further reported some recent improvements in residential average use, likely as a result of improved occupancy.

In order to capture this potential issue across the ARP, historical data regarding housing vacancy rates were obtained from the Bureau of the Census and tested for inclusion in the forecast equations for the residential class. In several cases, housing vacancy rates do appear to be an important driver of average residential consumption, although the lack of data specific to the Participants' service areas is a significant limitation. Projected data are developed based on a return to the long-term historical average over a brief period.

Figure 2-6 depicts historical and projected data regarding the housing vacancy rate for both owned and rented housing units.⁸ The chart reflects that vacancy rates did increase markedly over the 2006-2012 period but have since returned to levels that are more representative of the long-term history. Rental vacancy rates appear to have fallen somewhat below that level, which is reflective of the current tight rental market.

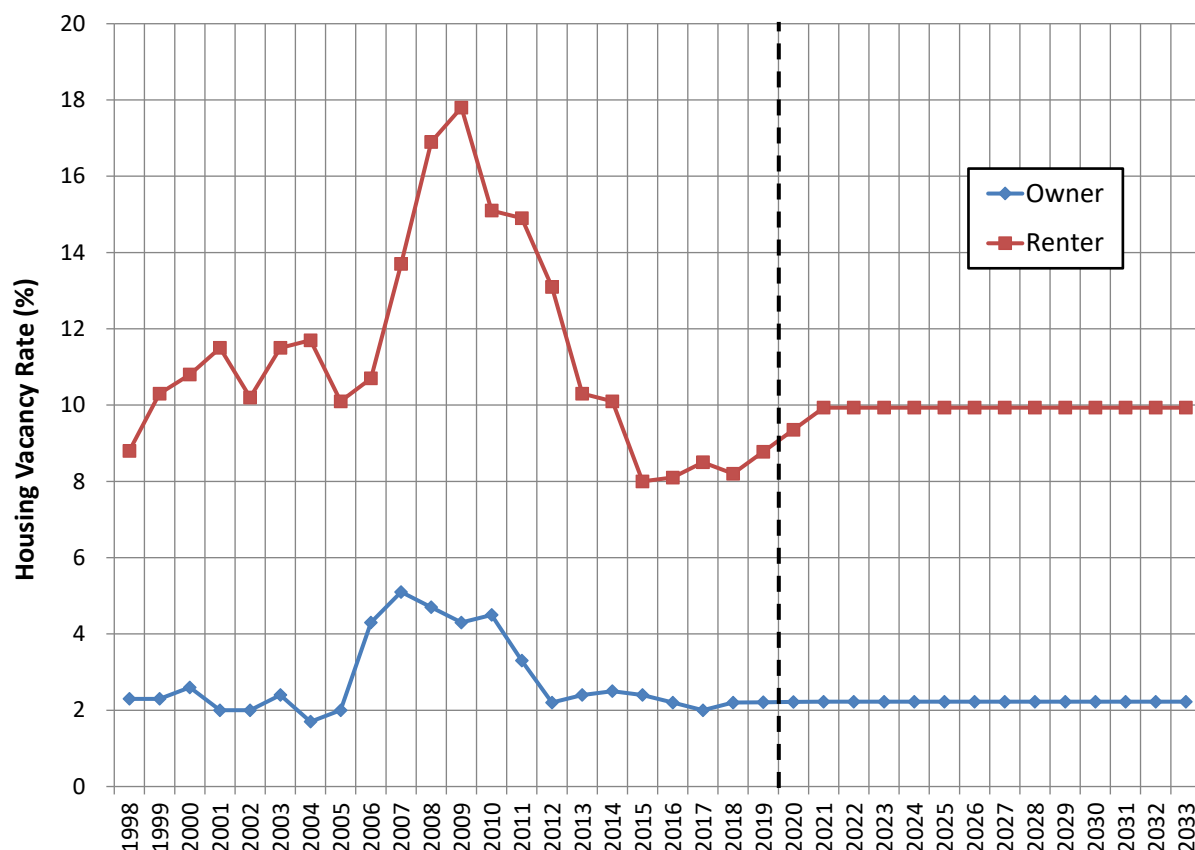


Figure 2-6: Historical and Assumed Future Florida Housing Vacancy Rates

⁸ Status of housing units, in terms of occupancy and owned versus rental units are determined as part of the Current Population Survey, which combines telephonic surveys with on-site fieldwork. The rental vacancy rate for the U.S. is a component of the index of leading economic indicators, which is used to gauge the current economic climate.

REAL ELECTRICITY PRICE DATA

The real price of electricity is generally represented as a multi-month moving average of real average revenue, based on retail billing data submitted by the Participants to FMPA staff. The moving average period varies from 12 to 60 months (i.e., one to five years) but is in multiples of twelve months to avoid the seasonality that is typical of average electricity revenues, which would be correlated with weather-related influences. It is expected that consistent changes in electricity prices in a given direction over longer periods of time are more likely to yield significant and greater variations in load versus short-term price fluctuations. However, the strong negative correlation between electricity prices and economic data precluded a lengthier lag treatment for the price variable in many cases.

Projected electricity prices are generally based on the 2020 Annual Energy Outlook (AEO) Reference Case, published by the Energy Information Administration (EIA). While the Clean Power Plan (CPP) has been repealed and similar federal regulation is unlikely to be in effect for several years at least, FMPA is assuming herein, for conservatism, that FMPA and the Participants will move toward a greater mix of renewable resources over time, thereby producing similar resulting electricity costs as the CPP. Thus, for purposes of the Load Forecast, the projected prices in the 2020 AEO Reference Case have been adjusted upward to reflect this transition, based generally on the differentials between prior AEO Reference and CPP cases. Projected electricity prices reflect that average real electricity prices in the state of Florida are expected to grow at approximately 0.4 percent per year over 2020 through 2039. Given an average price elasticity⁹ across the retail customers of the ARP Participants of 0.2, this has resulted in a decrease in the projected rate of growth in NEL across the ARP Participants of approximately 0.08% per year.

ENERGY EFFICIENCY STANDARDS

While the economic and electricity price variables are intended to capture discretionary responses of electricity consumers to such economic and market signals, the federal government has additionally engaged in policy actions intended to bring about greater efficiency of energy consumption over many years. The National Appliance Energy Conservation Act of 1987 (NAECA) instituted the first national appliance efficiency standards for a variety of major appliances. Subsequent legislation in 1988, 1992, 2005, and 2007 increased the numbers of end uses with mandated efficiency, now numbering more than 50 products. These laws generally set initial minimum standards and directed the Department of Energy (DOE) to conduct reviews on a regular schedule to determine whether any further increases in the standards were technically feasible and economically justified. For example, the NAECA set the minimum efficiency for split system central air conditioning at the seasonal energy

⁹ Elasticity is a measure of the influence of one variable on another, describing the amount of change that can be expected in one variable from a one-percentage point change in another variable. Therefore, a price elasticity of 0.2 reflects that a one percent change in price will yield a 0.2% impact on demand (while this influence is in the opposite direction in this case, price elasticity is traditionally shown as a positive value). In most cases, including this Load Forecast, this impact occurs after a lag, sometimes as long as several years.

efficiency ratio (SEER) of 10.0, effective January 1992. Later regulatory action by the DOE, supported by the required review and public involvement process, increased the required SEER level for such systems as shown below.

Table 2-1
Florida Energy Efficiency Standard for Split System Air Conditioners and Heat Pumps

Effective Year	SEER
1992	10.0
2006	13.0
2015	14.0
2023	15.0

Similar data regarding other major end uses was combined with estimated delivered efficiency of “white goods” (i.e., clothes washers, electric dryers, refrigerators) provided by the Association of Home Appliance Manufacturers to result in an estimate of total consumption for a typical range of major household end uses. Similar estimates for household lighting were developed capturing the transition of lighting from incandescent to compact fluorescent and light emitting diode (LED) technologies. While future efficiency standards changes are highly uncertain, and there is evidence that the economics of increasing standards are challenging, some continued improvement in such standards was assumed over the forecast horizon.

The resulting time series was combined with residential customer counts data by Participant and an assumed overall useful life to develop an estimate of average consumption of the stock of appliances at constant levels of utilization. This set of time series across the Participants was then translated into indices by dividing the value in 1992 by the current year value for potential use in the forecast equations for residential average consumption by Participant.

Figure 2-7 depicts a representative index associated with new stock in the given year and the installed stock, the former immediately impacted by standards changes and the latter impacted over time as (i) appliances are replaced due to aging and (ii) new customers are added with all new stock. It is clear from this data that the standards changes in the 2005-06 timeframe (primarily driven from the HVAC standards discussed above) have had a large impact on home energy efficiency over the succeeding decade or more. The more limited standards changes since then imply far less improvement in home energy efficiency moving forward, unless future regulations of similar impact to those in 2005-06 are introduced.

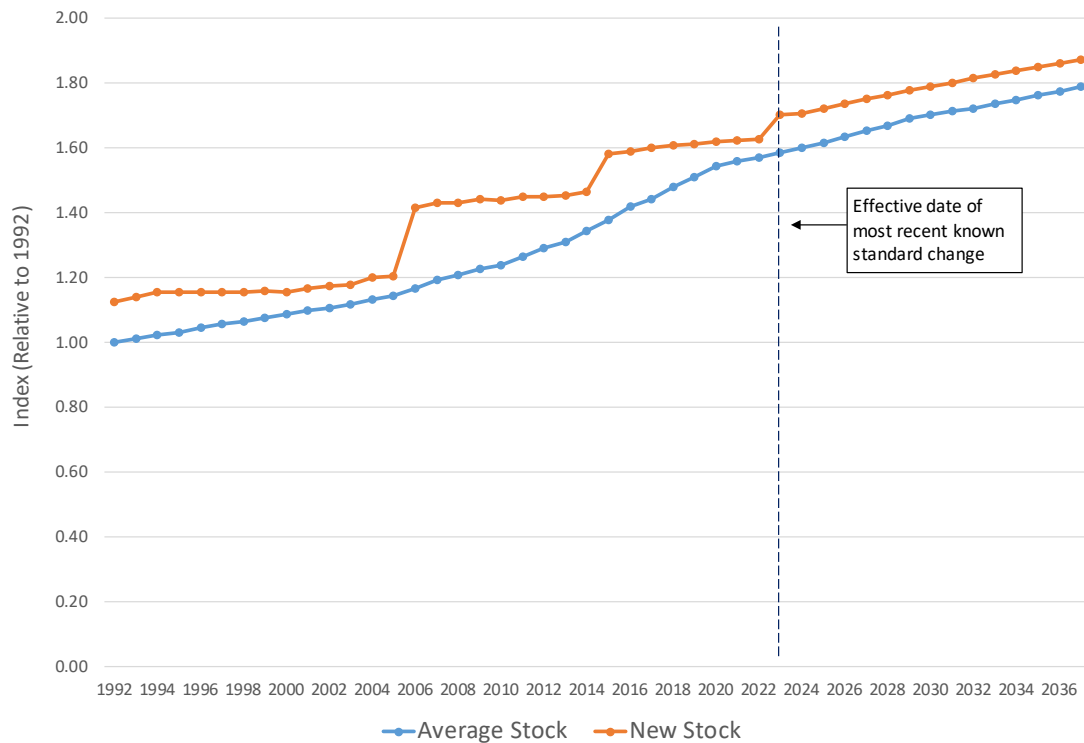


Figure 2-7: Historical and Projected Residential Energy Efficiency Index

The resulting energy efficiency indices were experimented with for inclusion in the residential average use forecast equations for all of the Participants, and in many cases, were retained in the final equation. In some cases, however, the resulting equation parameters and/or diagnostics precluded their inclusion in the final forecast equations. It appears that the energy efficiency indices tend to be too highly correlated with other important drivers to determine statistically significant and reasonable parameters for the variables in question. However, as these efficiency improvements were active over the historical period, there has been some impact on consumption and the parameters for other variables (e.g., average income), and as such, there is an implicit impact on the forecast of efficiency improvements. Importantly, historical efficiency improvements appear to be more significant than those projected over the next several years, particularly due to the apparent economic constraint on future increases in required residential HVAC efficiency. FMPA intends to continue working to explicitly capture energy efficiency improvements through refining this methodology and developing forecast scenarios to understand the potential impacts of significant improvements in efficiency.

Section 3

PRINCIPAL CONSIDERATIONS AND ASSUMPTIONS

In preparing the 2020 Load Forecast, as summarized in this report, we have made certain assumptions, primarily related to economic, demographic, and weather conditions that may occur in the future. With regard to certain of these factors, we have used and relied upon information provided to us, or prepared by others. While we believe the assumptions made by us in preparing the 2020 Load Forecast are reasonable for the purposes of the forecast, they are dependent on future events, and actual conditions may differ from those assumed. While we believe the sources of the information provided to us, or prepared by others, to be reliable and the use of such information to be reasonable for the purposes of the forecast, we offer no other assurances with respect thereto.

To the extent that economic, demographic, weather, or other conditions occur that are different from those assumed by us or from the information provided to us or prepared by others, the actual load on the ARP Participants' systems can be expected to vary from the forecast. It should be emphasized that the confidence associated with any forecast varies inversely with the length of the forecast horizon. The probability of other factors affecting forecasted values increases with uncertainty about future developments; this uncertainty increases with the length of the forecast horizon. With this in mind, the 2020 Load Forecast should be seen as providing reasonable estimates of future demand and energy requirements of the ARP and its Participants for the purposes for which the forecast is intended; however, these estimates are subject to the future effects of factors that cannot be reasonably foreseen at this time.

The development of the 2020 Load Forecast was based upon the following principal consideration and assumptions:

- The future influence on energy sales of the economic, demographic, and weather factors, on which the econometric models are based, was assumed to be similar to their estimated influence generally over the period 1992 through 2019.
- Although the econometric models implicitly account for the historical relationships between energy usage and the following factors to the extent they have occurred in the past, the 2020 Load Forecast does not explicitly reflect extraordinary potential future effects of: (a) increases in appliance design efficiency or building insulation standards; (b) significant conservation efforts, including those funded by the ARP, the state of Florida, and the federal government, that are not a function of changes in electricity or natural gas prices; (c) development of substitute energy sources, or behind-the-meter generation; (d) consumers switching to traditional or new types of electrical appliances from other alternatives (e.g., electric vehicles); (e) consumers switching from electrical appliances to other alternatives; or (f) variations in load that might result from legal, legislative, regulatory, or policy actions.

- The recent average historical relationships between annual summer and winter non-coincident demands and annual NEL and between monthly NCP demands and annual winter and summer NCP demands were assumed to represent reasonable approximations of future load relationships between demands and energy requirements.
- Ft. Meade elected to take service from the ARP under a Contract Rate of Demand (CROD), effective January 1, 2015. However, as a result of a supplemental power sales agreement, the ARP continues to serve Ft. Meade's full requirements. As the supplemental agreement expires in September 2027, the 2020 Forecast assumes the ARP will serve Ft. Meade under a CROD, set at 9.009 MW, beginning October 2027.
- The CROD for Green Cove Springs, effective January 1, 2020, is based on actual load levels during 2019 and has been reflected herein at 23.6 MW. However, as a result of a supplemental service agreement, the ARP continues to serve GCS's full requirements. As the supplemental agreement expires in September 2029, the 2020 Forecast assumes the ARP will serve GCS under a CROD beginning October 2029.
- nFront Consulting annually prepares, with FMPA's assistance, planning level projections of Conservation Program activity and load impacts. For this purpose, data regarding the ARP Conservation Program, including historical participation and marginal impacts, are assumed to be accurate. As discussed in Section 1, FMPA has elected not to explicitly capture these projected impacts in the 2020 Load Forecast, as they do not materially exceed FMPA's threshold for significance. To the extent Conservation Program activity expands in a significant way relative to these projections, there may be a significant impact on future loads to be served by the ARP that is not captured herein.
- As discussed in Section 1, nFront Consulting annually prepares, with FMPA's assistance, projections of impacts from FMPA's Net Metering Program. For this purpose, data regarding installed distributed generation are assumed to be accurate and represent all distributed generation (other than certain generation resources utilized by the Participants for emergency purposes). The forecasted values reported herein do not reflect projected load reductions resulting from the Net Metering Program. Forecasted values that have been reduced for the projected incremental impacts of the Net Metering Program have been separately made available to FMPA for its planning purposes.

Section 4

OVERVIEW OF RESULTS

Results of the load forecast included herein for the total ARP are presented in the following two ways:

- **Current Participants:** Reflecting the total load of ARP Participants currently served by the ARP (Current Participants) over the entire historical period and forecast horizon irrespective of the fact that certain Participants were not yet served by the ARP in certain historical periods and certain Participants are anticipated in the future to receive service under a CROD or to discontinue service from the ARP altogether. This allows for results to reflect a consistent set of ARP Participants over the entire historical and forecasted period, which aids in the comparison of growth rates over the period shown.
- **Supplied Load:** Reflecting in each period the total load of ARP Participants actually supplied by the ARP (the “Supplied” loads), which has varied through time as a result of ARP Participants initiating and discontinuing service from the ARP.

The Current Participants basis results are presented first, as this basis reflects a consistent set of ARP Participants over the entire historical and forecasted period, which aids in the comparison of growth rates over the period shown. Subsequently, results are shown on a Supplied basis, which reflects the load that the ARP must actually serve and is directly used in downstream FMPA planning analyses. As previously discussed, these projections have not been reduced for incremental distributed solar generation associated with the Net Metering Program beyond the capacity installed through 2019.

The results of the Forecast reflect that the Net Energy for Load (NEL) of the Current Participants is expected to grow at compound annual growth rates of 1.0% per year over fiscal years 2020-2029 and 0.9% over 2030-2039. This compares to historical compound annual growth over 2010-2019 of 0.4% per year. However, as discussed further below, load growth across the Florida peninsula has been impacted by a deep and prolonged recession from which Florida and the ARP Participants have been recovering. The load of the ARP Participants bottomed out in 2012, well after the ostensible end of the recession in late 2009. Since 2012, the NEL of the Current Participants has grown by 1.5% per year, and 2019 Fiscal Year NEL of the Current Participants exceeded the 2006 level, for the first time.

The 2020 Forecast reflects that the coincident peak demand of the Current Participants is expected to grow at compound annual growth rates of 1.0% per year over 2020-2029 and 0.9% over 2030-2039. This compares to historical compound annual growth over 2010-2019 of 0.9% per year and over 2012-2019 of 2.1% per year. The Base Case projected fiscal year 2020 NEL and coincident peak of the Current Participants are 6,049 GWh and 1,268.2 MW, respectively.

The historical growth rates for both NEL and CP demand are significantly impacted by the deep and prolonged Great Recession from which the Florida economy has been recovering. The Great Recession had significant negative effects on the housing market, construction and total employment, consumer spending, and visitation by tourists and other seasonal residents. Since 2012, these factors have all improved considerably, as shown in the table below, contributing to a sustained recovery in the demand for electricity in the service areas of the ARP Participants.

Table 4-1
Recent Trends in Florida Economic Indicators

Economic Indicator	2008 Value	2012 Value	2019 Value
Home Price Index (2016\$)	213,905	153,928	251,072
Gross State Product (2016\$, \$M)	803,218	769,309	950,759
Unemployment Rate	6.3%	8.5%	3.3%
Total Employment (Ths)	10,297	10,256	12,375
Construction Employment (Ths)	693	502	745
Tourist Visitation Counts (millions)	84.2	91.5	127.0 ¹

¹ Represents most recent data available (2018)

Sources: Florida Association of Realtors, Bureau of Economic Analysis, Bureau of Labor Statistics, Woods and Poole Economics, and Visit Florida

Figure 4-1 depicts the historical, weather-normalized historical, and forecasted fiscal year NEL of the Current Participants. As mentioned above, these results reflect the Current ARP Participants and do not account for the initiation or discontinuation of full requirements service by the ARP of certain Participants during the historical period or over the forecast horizon. Weather during fiscal year 2019 was significantly warmer than normal across much of the Florida peninsula during the summer and milder than normal during the winter (winter 2018/19). The estimation of weather's impact on energy consumption during fiscal year 2019 reflects that NEL across the Current Participants would have been approximately 3.3% lower had weather been normal.

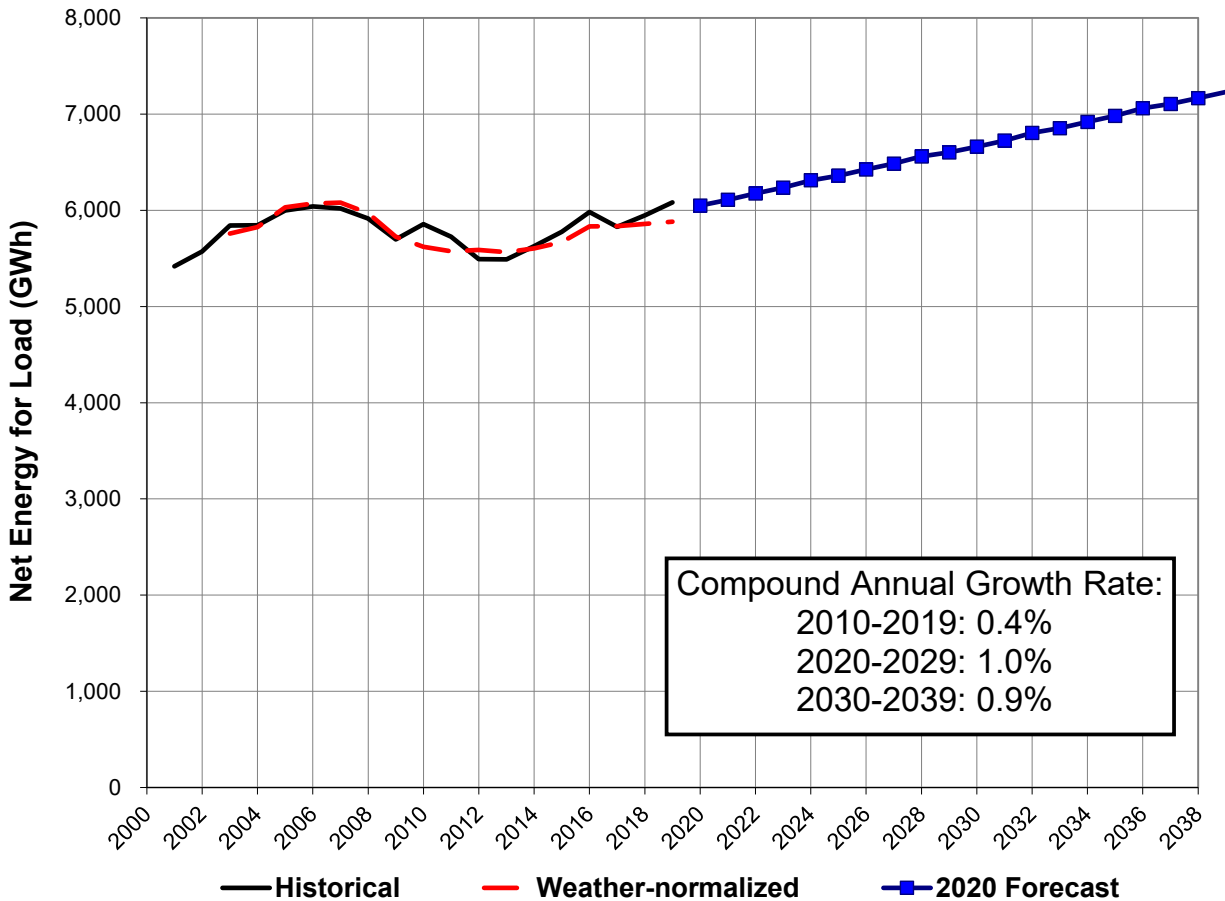
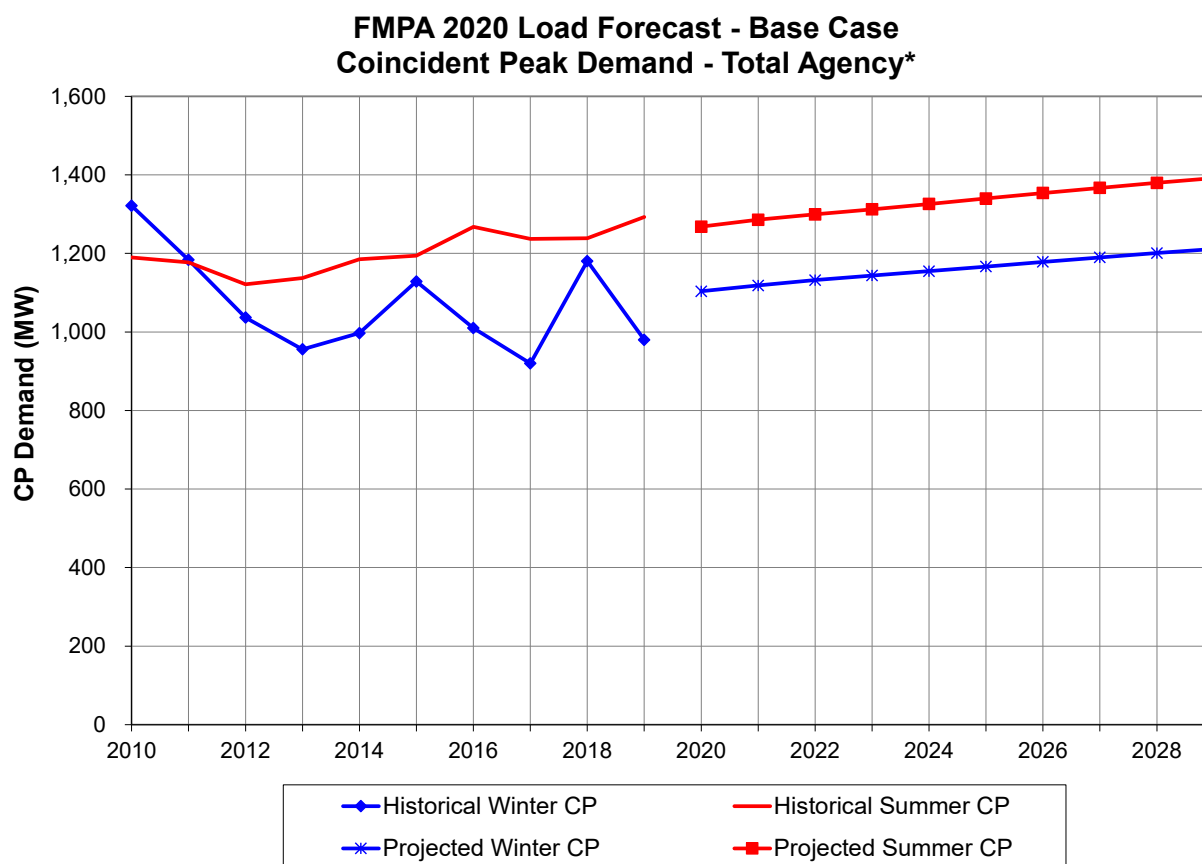


Figure 4-1: Fiscal Year Net Energy for Load of Current Participants

Figure 4-2 below depicts the historical and forecasted summer and winter peak demand of the Current Participants. As the figure shows, the ARP annual coincident peak typically occurs in the summer. As a result of very low penetration of natural gas heating and the generally poor efficiency of electric space heating at low temperatures, the winter coincident peak demand is significantly more volatile than the summer peak and can exceed the summer peak, as it did during winter 2010 and 2011, winter being defined herein as the period November of the preceding year through March of the current year. The more recent winter peak conditions were milder, resulting in a more typical seasonal demand relationship of summer peaks being higher than winter peaks. This relationship is expected to continue in the forecast period, which assumes normal weather conditions.



* Data shown represents the sum of Members regardless of the timing of billing/supply

Figure 4-2: Seasonal Peak Demand of the Current Participants

The impact of COVID-19 has resulted in only modest reductions in electricity consumption across the ARP Participants. To date, the extent of impacts has been contained as a function of the relatively small proportion of large-scale commercial and industrial load served by the Participants. Conversely, electric consumption on the residential side is up considerably, given the increased daytime occupancy driven from recent stay-at-home orders and increased remote work. FMPA estimates that the reduction in load served by the ARP due to COVID-19 on a weather-adjusted basis is approximately 2-4%. Future load levels are being monitored daily and are subject to further uncertainty as a result of the resumption of disconnects, persistently high unemployment (and underemployment), and weather volatility.

The 2020 Forecast relies upon historical data through September 2019 and economic projections that were available prior to the onset of COVID-19 and does not reflect potential impacts of the coronavirus. However, FMPA is currently planning on the basis of the Low Economic Case discussed herein.

The loads actually served by the ARP (Supplied Load) historically have varied from those depicted in Figures 4-1 and 4-2 as a result of the timing of ARP Participants initiating or discontinuing service from the ARP. For example, service under a CROD for Ft. Meade was effective January 2015 at a CROD originally established at 10.36 MW. However, as a result of a supplemental service agreement, the

ARP supplies all of Ft. Meade's requirements. As part of the same agreement, the CROD level was reduced to 9.009 MW. The supplemental service agreement expires in September 2027; hence, the forecast assumes Ft. Meade is served on a CROD basis beginning October 2027. Similarly, a CROD was established for Green Cove Springs effective January 2020 at 23.6 MW. As a result of a supplemental service agreement, which expires in September 2029, the ARP is assumed to continue serving all of Green Cove Springs' requirements. Beginning October 2029, the forecast assumes the CROD is once again in effect.

Figures 4-3 and 4-4 depict the historical and forecasted fiscal year NEL and annual peak demand expected to be supplied from the ARP, reflecting the additions through time of new ARP Participants and the establishment of CROD for Vero Beach, Lake Worth, Green Cove Springs, and Ft. Meade. The historical and projected growth rates are impacted by the portion of load of ARP Participants that the ARP actually served and is expected to serve. The impacts of the initiation of service under a CROD for Ft. Meade and Green Cove Springs is not specifically noted in the Figures below, as it is not sufficiently visible in the charts. Values in 2036 and beyond are negatively impacted by the anticipated departure of Starke from the ARP, effective October 2035, and Green Cove Springs, effective October 2037.

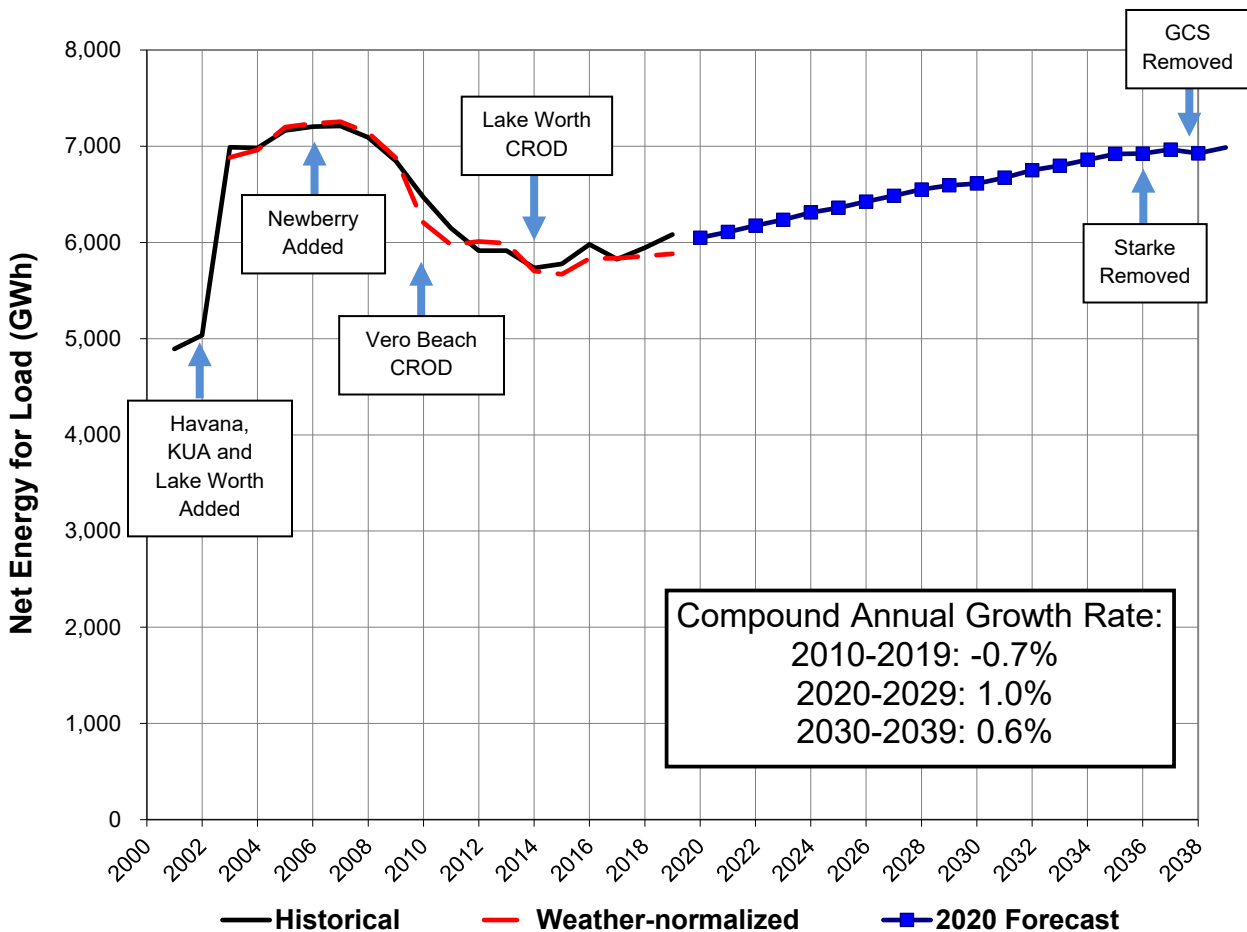


Figure 4-3: Fiscal Year Net Energy for Load Supplied from the ARP

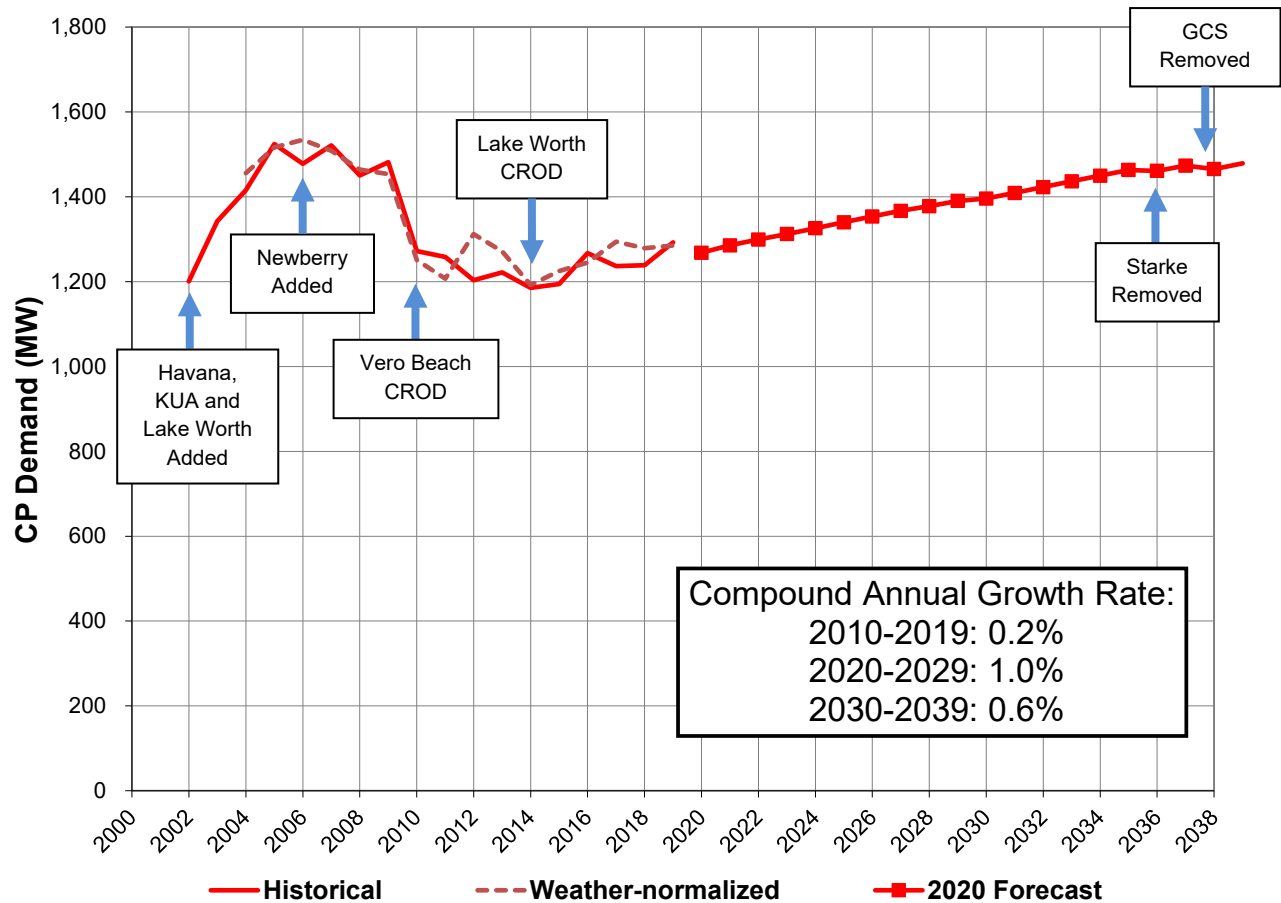


Figure 4-4: Summer Peak Demand Supplied from the ARP

The ARP annual coincident peak typically occurs in the summer, and more often in August than other summer months. However, the annual peak occurs almost as frequently in July. In addition, as discussed previously, the winter coincident peak demand is significantly more volatile than the summer peak and under certain conditions can exceed the summer peak.

Figure 4-5 below depicts the historical and projected summer and winter peak demand to be supplied from the ARP. In this figure, winter is defined as November of the preceding year through March of the current year, with January being the typical winter peak month. Note that the 2017 winter peak (i.e., 2016/17 winter) occurred in March during mildly warm conditions across most of the Florida peninsula, with the estimated impact of weather reducing the peak by approximately 6% from the level it would have been had winter peak day weather been normal in the month of January.

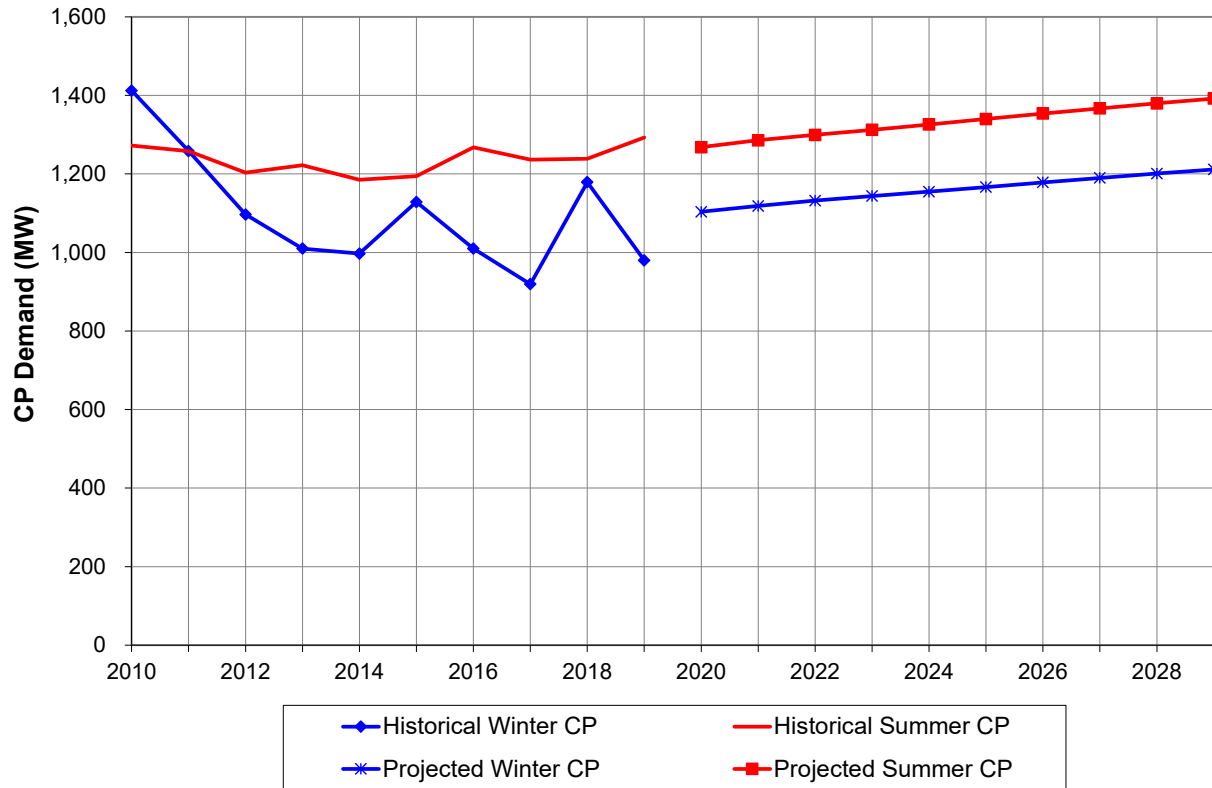


Figure 4-5: Seasonal Peak Demand Supplied from the ARP

The results of the Forecast, irrespective of when Participants are added to, leave the ARP, or otherwise establish service under a CROD, are summarized in Table 4-2 below. As the totals in the table below reflect the sum of *all* Current Participants, they will not tie to those discussed above. Projections by Participant and major customer classification are available in Appendix D that accompanies this report.

Table 4-2
Forecasted Loads to be Supplied from the ARP

Participant	Annual Coincident Peak Demand (MW) ^[1]					Annual Net Energy for Load (FY; GWh)				
	2020	2024	2029	2034	2039	2020	2024	2029	2034	2039
Bushnell	11.9	12.4	12.8	13.3	13.8	57	59	61	64	66
Clewiston	21.6	22.0	22.3	22.7	23.0	108	110	112	113	115
Ft Meade ^[2]	9.5	9.8	8.2	8.2	8.2	44	44	36	37	37
Ft Pierce	110.3	111.2	113.0	115.7	118.1	591	596	604	618	630
Green Cove Springs ^{[2] [3]}	23.9	25.6	27.9	21.0	0.0	114	123	133	97	0
Havana	4.8	4.8	4.8	4.9	5.0	26	26	26	26	27
Jacksonville Beach	152.6	160.6	164.8	169.5	173.6	719	754	771	793	812
Key West	140.4	141.7	143.6	146.7	149.8	771	779	789	806	823
Kissimmee	369.6	400.8	441.1	481.6	523.2	1,670	1,807	1,985	2,165	2,349
Leesburg	109.2	113.4	118.1	122.7	127.2	504	524	545	566	587
Newberry	8.8	9.3	9.9	10.4	10.9	40	43	46	48	50
Ocala	291.5	299.8	308.7	317.8	326.1	1,335	1,375	1,410	1,452	1,490
Starke ^[3]	14.2	14.6	15.0	15.2	0.0	69	71	73	74	0
Total ARP ^[4]	1,268.2	1,325.9	1,390.3	1,449.7	1,478.9	6,049	6,311	6,592	6,859	6,986

[1] Annual peak demand is the summer peak coincident with the All-Requirements Project.

[2] The forecast reflects that Ft. Meade and Green Cove Springs are served under CROD arrangements effective October 2027 and October 2029, respectively, as the supplemental service agreements with Ft. Meade and Green Cove Springs expire.

[3] Anticipated departure of Starke from the ARP, effective October 2035, and Green Cove Springs, effective October 2037.

[4] Totals may not equal the sum of the Participant values due to rounding.

The 2020 Forecast results are strongly influenced by the return of strong population growth to the Florida peninsula and the rebound in growth in residential customer counts and economic activity that this growth in population entails. Importantly, residential average use is projected to be relatively flat over the forecast horizon and is not a growth driver. Figure 4-6 below depicts the comparative growth rates in residential customer counts over 2020-2039 across the ARP Participants ordered by descending compound average growth rate (CAGR), with the line across the chart representing the ARP average growth rate. Kissimmee reflects the highest growth, which significantly affects the overall ARP, as it is the largest ARP member and has by far the largest base of residential customers.

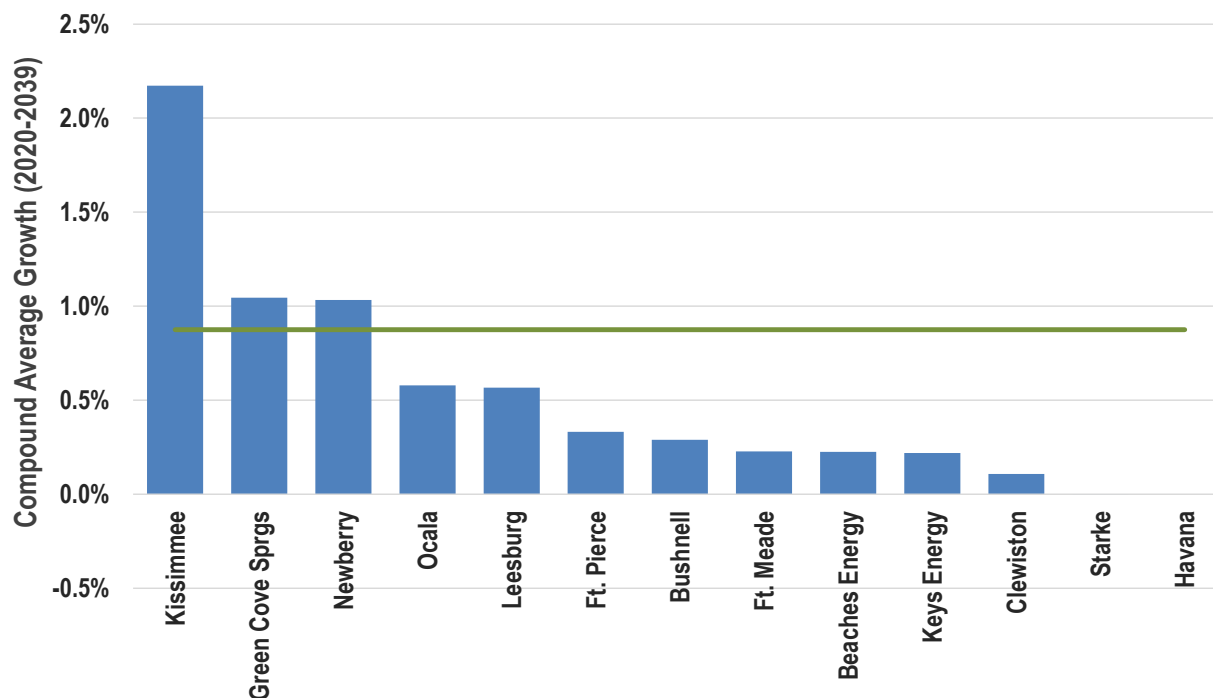


Figure 4-6: Compound Average Growth in Residential Customers over the Forecast Horizon

COMPARISON TO ACTUAL RESULTS AND THE 2019 LOAD FORECAST

A similar forecast was completed in early 2019 (2019 Forecast). Net energy for load of the Current Participants for fiscal year 2019, as projected in the 2019 Forecast, was 1.6% lower than the actual value but 1.8% higher than the weather-normalized value, based on a simplified weather-normalization process underpinning the forecast.¹⁰ The forecasted 2019 summer coincident peak from the 2019 Forecast was approximately 2.9% lower than the actual 2019 summer coincident peak and 2.3% lower than the weather normalized 2019 peak. The summer peak day exhibited slightly warmer than normal weather conditions, and it is estimated that, had more typical summer peak day weather conditions occurred, the summer 2019 peak would have been 0.6% lower.

Figures 4-7 and 4-8 compare the forecasted fiscal year net energy for load and peak demand, respectively, supplied by the ARP, from the current 2020 Load Forecast and the 2019 Forecast. Differences in forecasted NEL for the 2020 Forecast versus 2019 Forecast range from 0.5% lower in FY2020 to 1.7% higher in FY2038, and differences in annual peak demand range from 0.7% lower in FY2020 to 2.1% higher in FY2038. These higher long-term projected load levels are driven primarily from higher projected growth in average income across the ARP Participants. However, these figures reflect that the current Forecast is very similar to the 2019 Forecast.

¹⁰ FMPA has initiated a more detailed weather-normalization process for its month-to-month planning and efforts to continually monitor load levels relative to prior plans and budgets.

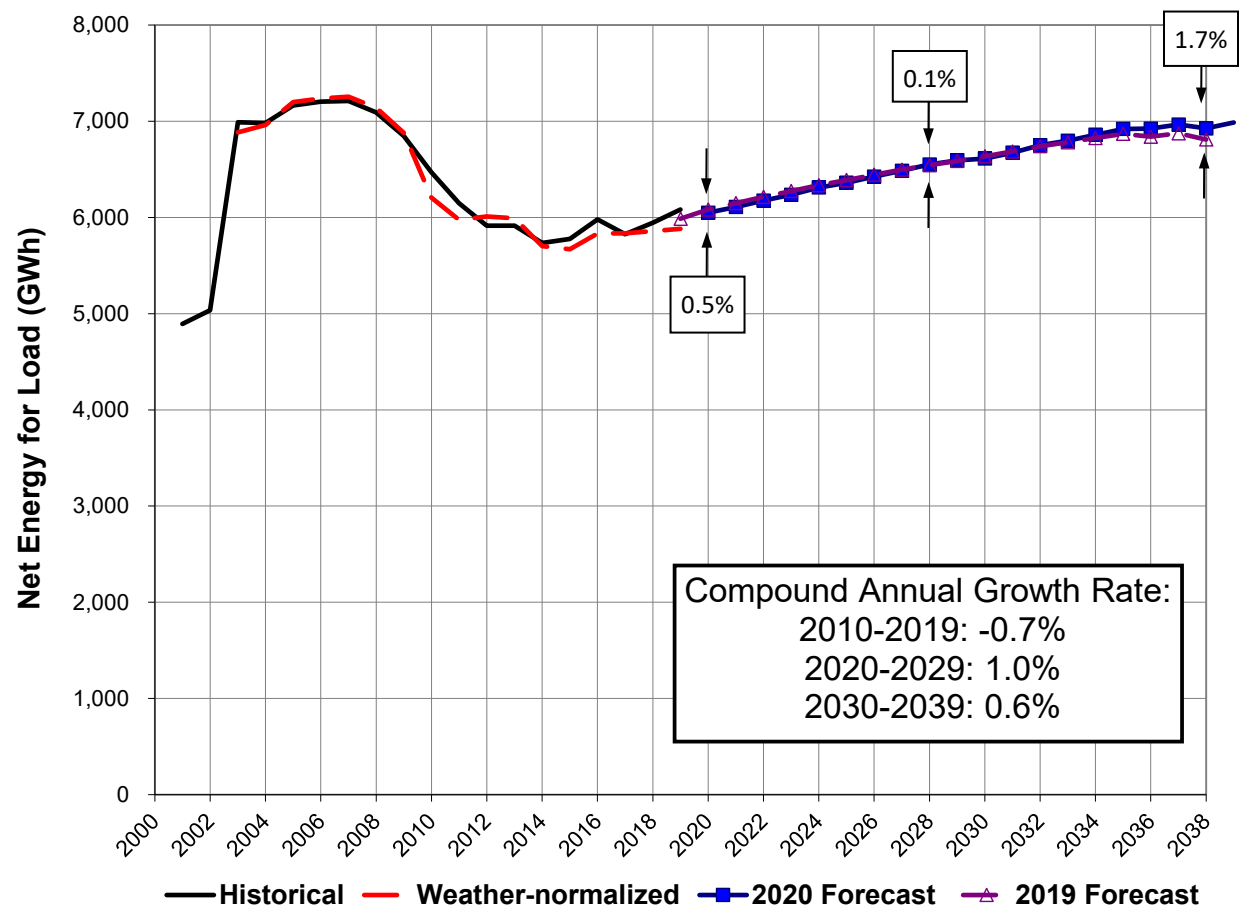


Figure 4-7: Annual Net Energy for Load Supplied by the ARP

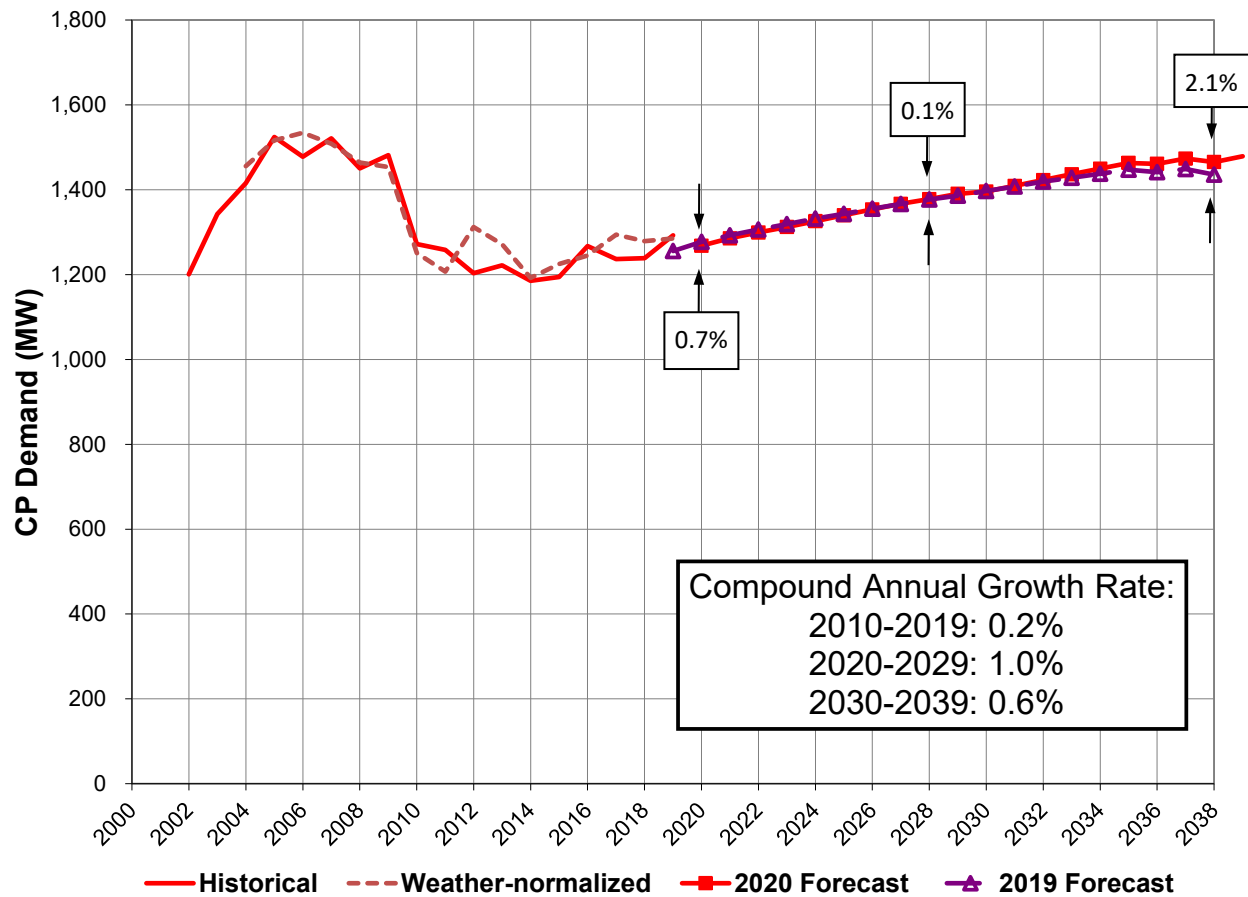


Figure 4-8: Annual Peak Demand Supplied by the ARP

UNCERTAINTY OF THE FORECAST

While a forecast that is derived from projections of the driving variables, obtained from reputable sources, provides a sound basis for planning, there is significant uncertainty in the future level of such variables. To the extent that economic, demographic, weather, or other conditions occur that are different from those assumed or provided, the actual Participant load can be expected to vary from the forecast. For various purposes, it is important to understand the amount by which the forecast can be in error and the sources of error.

At the direction of FMPA staff, we have produced high and low range results that address potential variance in driving economic and weather variables from the values assumed in the Base Case. There is a significant difference between these two sources of uncertainty. Economic uncertainty tends to result in a deviation from the trend, while weather uncertainty results in volatility around the basic trend. Accordingly, we have produced separate high and low results to address both economic uncertainty and weather uncertainty. These ranges are intended to capture approximately 90% of occurrences (i.e., 1.7 standard deviations).

Economic and Demographic Uncertainty

The Base Case forecast relies on a set of assumptions, developed from projections provided by Woods & Poole and BEBR, about future population and economic activity in the counties surrounding the Participants. However, such projections are unlikely to exactly match the resulting data as future periods become history. While it is sensible to place significant weight on the Base Case, it would be useful to develop some estimate of the range of potential outcomes and the impact on load.

While BEBR does not publish information regarding the potential error of their projections, we relied on such statistics from Woods & Poole, which relies on a similar underlying data set and methodology. Woods & Poole publishes several statistics that define the average amount by which various projections they have prepared over 1984 through 2017 are different from actual results. We have utilized these statistics to develop ranges of the trends of economic activity and population representing approximately 90% of potential outcomes (i.e., 1.7 standard deviations). Table 4-3 below provides the amount by which the economic projections were adjusted upward and downward from the Base Case assumptions to develop the High and Low Economic Cases. Other economic data, such as retail sales and gross domestic product, were assumed to vary by the same degree as income.

Table 4-3
Economic Scenarios – Assumed Variance from Base Case (+/-)

	Population	Employment	Income	Income Per Capita
2020	2.1%	4.1%	5.5%	4.0%
2021	3.3%	6.1%	7.8%	5.6%
2022	4.3%	7.7%	9.6%	6.8%
2023	5.1%	9.1%	11.1%	7.8%
2024	5.9%	10.3%	12.4%	8.7%
2025	6.7%	11.4%	13.6%	9.5%
2026	7.4%	12.5%	14.7%	10.2%
2027	8.0%	13.5%	15.7%	10.8%
2028	8.7%	14.4%	16.7%	11.4%
2029	9.3%	15.3%	17.6%	12.0%
2030	9.9%	16.1%	18.5%	12.5%
2031	10.4%	17.0%	19.3%	13.0%
2032	11.0%	17.7%	20.1%	13.5%
2033	11.5%	18.5%	20.9%	13.9%
2034	12.1%	19.2%	21.6%	14.3%
2035	12.6%	20.0%	22.3%	14.8%
2036	13.1%	20.7%	23.0%	15.2%
2037	13.6%	21.3%	23.7%	15.6%
2038	14.0%	22.0%	24.4%	15.9%
2039	14.5%	22.7%	25.0%	16.3%

Figure 4-9 below depicts the forecast of summer CP demand resulting from the High and Low Economic Cases as compared to historical and weather-normalized data and the Base Case for the

Current Participants. The Low and High Economic Cases reflect compound annual growth rates for the net energy for load and summer coincident peak of the Current Participants that range from approximately 0.1% to 1.7% over 2020 to 2029 and from 0.4% to 1.3% over 2030 to 2039. This compares to compound annual growth rates for the Base Case of 1.0% over 2020 to 2029 and 0.9% over 2030 to 2039. Note that the upper end of the potential forecast range reflects the fact that growth is somewhat attenuated in the forecast models by the assumptions surrounding limits to growth for certain Participants, including Fort Pierce, Jacksonville Beach, and Key West.

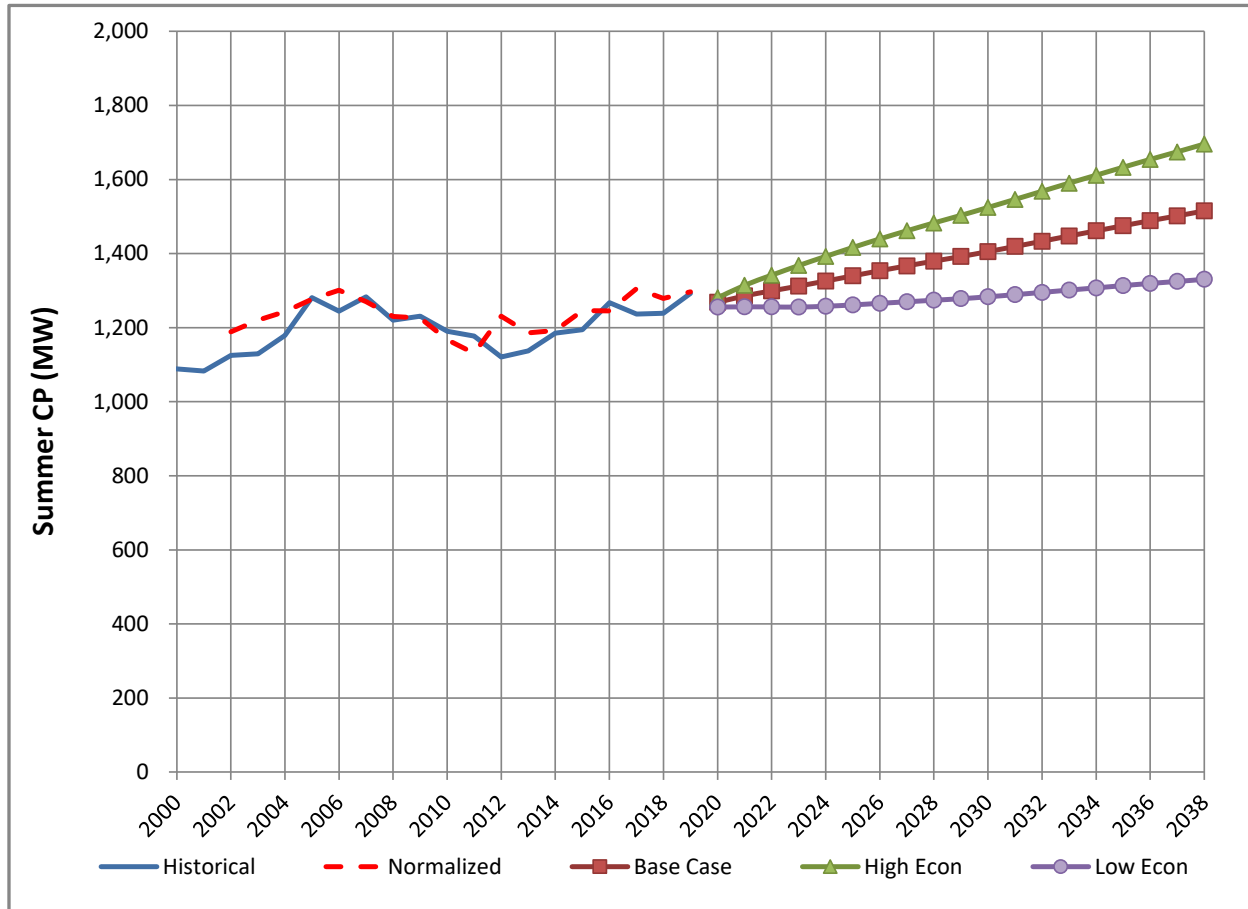


Figure 4-9: Economic-related Uncertainty in Summer CP Demand – Current Participants

We have relied on potential error statistics related to projections at the state level so that the projections of each Participant can be summed to represent a consistent case. However, the projections of the Participants are not perfectly correlated. By its very nature, the aggregate economy and population comprising the load supplied from the ARP will exhibit significantly less volatility than any individual Participant's service area. Therefore, care should be exercised when using these alternative growth scenarios, as the plausible range of results for any *individual* Participant may be considerably wider than that shown.

Finally, the statistics obtained from Woods & Poole regarding historical economic forecasting error pertain to statistics both over a specific historical period and across the U.S. The majority of this

period happened to be relatively stable by long-term standards and in comparison to the recent recession. Similarly, the economy of Florida may exhibit fluctuations of different magnitude than represented by the combined range of errors exhibited across all of the states in the U.S. These statistics are updated annually by Woods & Poole. nFront continuously monitors these error statistics published by Woods and Poole and updates the assumptions for use in the Load Forecast, as appropriate.

The ranges of forecasts shown in Appendices E and F imply that the load projections of the individual Participants exhibit different levels of sensitivity to variation in the driving variables. This is due to differences in: (i) the responsiveness of the energy requirements of the Participants to changes in the input assumptions and (ii) the percentage of the total Participant sales that certain large customers comprise of various Participants' total loads. These large customers' energy sales were forecasted separately based on information provided by the Participants or FMPA staff, and such forecasts were assumed to be independent of changes in the local economy and, in some cases, weather. Although this assumption is somewhat simplified, it does illustrate that the energy requirements of some of the Participants are very dependent on a few large customers.

Weather Uncertainty

In addition to the Base Case forecast, which relies on normal weather conditions, we have developed high and low forecasts, referred to herein as the Severe and Mild Weather cases, intended to capture the volatility resulting from weather variations equivalent to 90% of potential occurrences. Accordingly, load variations due to weather should be outside the resulting "band" between the Mild and Severe weather cases less than 1 out of 10 years.

The potential weather variability was developed using weather data specific to each weather station generally over the period 1971-2019. While these weather volatility statistics are generally updated each year, they tend to be fairly stable given the lengthy historical data period (setting aside significant deviations from normal, such as winter 2016/17, which can have a noticeable impact).

The scenarios are intended to represent the range of potential weather experienced in the summer and winter seasons, encompassing June through September and December through February, respectively. These weather scenarios simultaneously reflect more and less severe weather conditions in both seasons, although this is less likely to happen than severe conditions in one season or the other. This was done to support downstream analyses to be prepared by FMPA staff. It should be recognized that for other purposes, annual NEL may be somewhat less volatile than the annual NEL variation shown in the appendices.

Finally, the weather assumptions reflect that the variability of seasonal weather among the weather stations is perfectly correlated. While this is not generally the case in continuous data, the correlation increases dramatically at the extremes. In other words, the years of extreme weather, mild or severe, tend to be widespread.

Figure 4-10 below depicts the forecast of summer CP demand resulting from the Severe and Mild Weather Cases as compared to historical and weather-normalized data and the Base Case for the

Current Participants. The weather scenarios result in bands of uncertainty around the Base Case that are essentially constant through time, so that the projected growth rate is the same as the Base Case. The differential between the Severe Case and Base Case is somewhat larger than between the Mild Case and Base Case as a result of a somewhat non-linear response of load to weather.

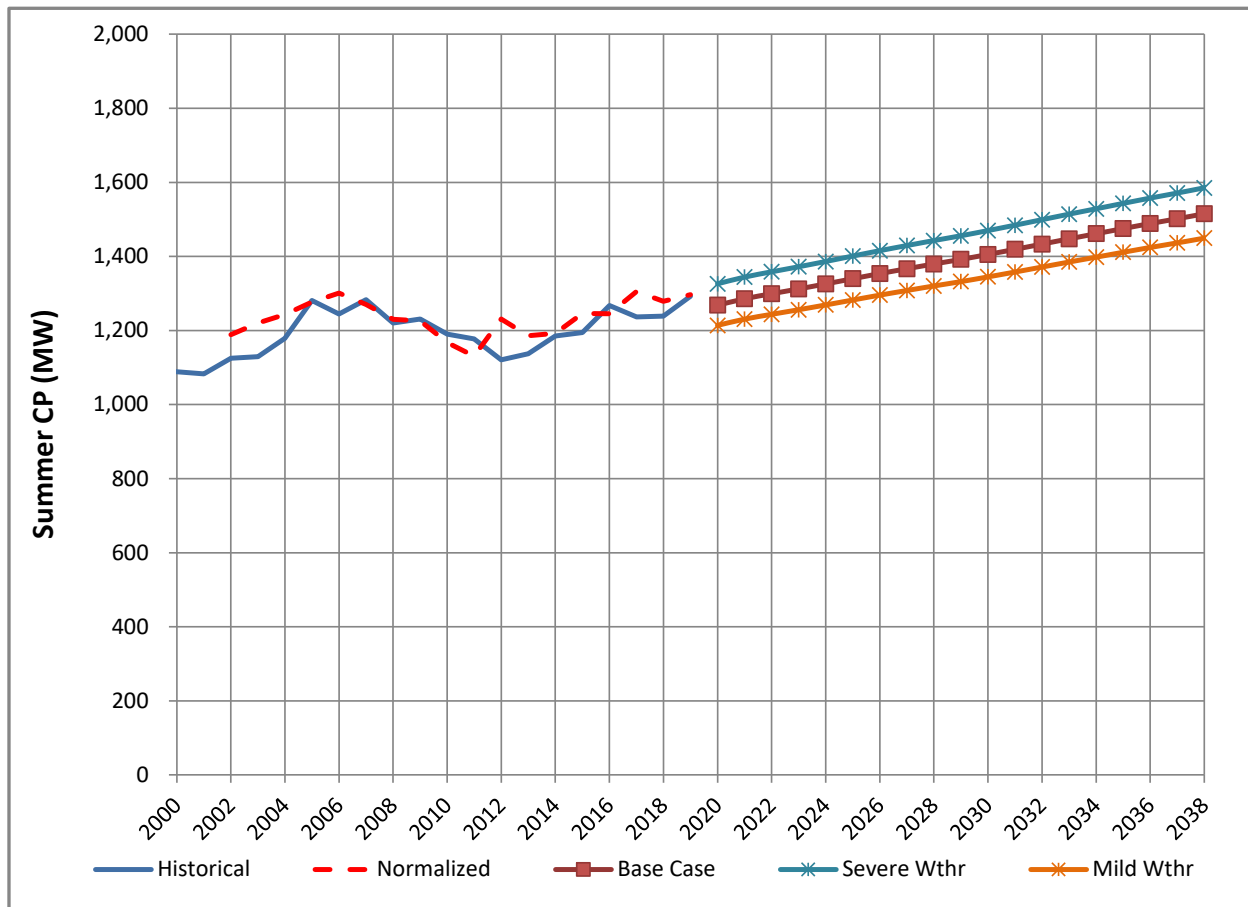


Figure 4-10: Weather-related Uncertainty in Summer CP Demand – Current Participants

Net energy for load for the summer season in any particular year in the Severe Case was higher than the Base Case by 4.5% and lower in the Mild Case by 4.3%. Winter NEL was higher in the Severe Case by 8.1% and lower in the Mild Case by 6.7% than the Base Case results. The band around winter NEL is larger than the summer NEL primarily because the uncertainty of winter weather is greater than for the summer.

It should be noted that these weather scenarios are focused on specific seasons, in total, rather than individual months. NEL in any *particular* month may be more volatile than shown herein, and the off-peak months, which sometimes exhibit weather conditions more like peak months, may also be more volatile than the winter or summer seasons. In addition, because of the methodology that derives peak demand from NEL via constant load factor assumptions, annual summer and winter peak demand may be somewhat more volatile with respect to weather than shown herein.

Detailed forecast results by ARP Participant for these scenarios are shown in Appendix D.

Section 5

CONCLUSIONS AND RECOMMENDATIONS

It is important to recognize that no forecast will prove to be perfectly accurate once projected periods become history. The 2020 Load Forecast is no exception. The econometric equations on which the Forecast is based demonstrate that energy consumption is driven by population, economic forces, end use technology, and weather in fairly predictable ways. However, these drivers are anything but predictable. Overall population growth is somewhat predictable, but migration rates and the pace of economic activity are highly uncertain. At the local level, the uncertainty of future population and economic growth increases dramatically, both due to increased migration volatility and the focus on a smaller number of economic agents (residents, businesses, industries, etc.). It is in this environment that forecasts of the power requirements of the ARP Participants must be developed.

The 2020 Load Forecast represents a reasonable and prudent basis for typical utility planning purposes. However, considering the uncertainties discussed above and further herein, the ARP Load Forecast must be viewed as a guide only, and plans for large capital expenditures, which are based on such forecasts, made with care and with an allowance for flexibility.

In consultation with nFront Consulting, FMPA has a process in place to continually review factors that may be impacting energy consumption across the ARP Participants, whether and how those factors are represented in the ARP load forecast, and if any improvements in this representation is warranted. In addition, FMPA periodically prepares alternative projections reflecting variations in the representation of these factors as load forecast scenarios to aid in its long-term planning process.

Appendix A
TOTAL ALL REQUIREMENTS PROJECT

FMPA 2020 Load Forecast - Base Case
Total Agency - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	6,469,062	-	6,205,129	-	-4.1%	1,412.0	-	1,221.4	-	-13.5%	1,272.1	-	1,251.1	-	-1.6%
	2011	6,147,277	-5.0%	5,975,503	-3.7%	-2.8%	1,258.3	-10.9%	1,245.6	2.0%	-1.0%	1,258.2	-1.1%	1,206.8	-3.5%	-4.1%
	2012	5,914,360	-3.8%	6,010,714	0.6%	1.6%	1,096.7	-12.8%	1,111.4	-10.8%	1.3%	1,203.3	-4.4%	1,312.1	8.7%	9.0%
	2013	5,914,988	0.0%	5,990,932	-0.3%	1.3%	1,009.9	-7.9%	1,035.2	-6.9%	2.5%	1,222.0	1.6%	1,271.4	-3.1%	4.0%
	2014	5,733,592	-3.1%	5,702,238	-4.8%	-0.5%	996.9	-1.3%	1,130.6	9.2%	13.4%	1,185.1	-3.0%	1,192.4	-6.2%	0.6%
	2015	5,777,052	0.8%	5,668,496	-0.6%	-1.9%	1,128.5	13.2%	1,050.1	-7.1%	-6.9%	1,194.4	0.8%	1,224.8	2.7%	2.6%
	2016	5,980,070	3.5%	5,831,494	2.9%	-2.5%	1,009.9	-10.5%	1,090.8	3.9%	8.0%	1,267.4	6.1%	1,245.2	1.7%	-1.8%
	2017	5,825,558	-2.6%	5,835,713	0.1%	0.2%	919.4	-9.0%	977.9	-10.4%	6.4%	1,236.4	-2.4%	1,294.0	3.9%	4.7%
	2018	5,945,319	2.1%	5,859,079	0.4%	-1.5%	1,178.9	28.2%	1,181.3	20.8%	0.2%	1,238.9	0.2%	1,278.9	-1.2%	3.2%
	2019	6,082,512	2.3%	5,882,333	0.4%	-3.3%	979.8	-16.9%	1,190.2	0.8%	21.5%	1,292.4	4.3%	1,285.1	0.5%	-0.6%
Projected	2020	6,048,633	-0.6%	6,048,633	2.8%		1,103.4	12.6%	1,103.4	-7.3%		1,268.2	-1.9%	1,268.2	-1.3%	
	2021			6,108,282	1.0%				1,118.4	1.4%				1,285.7	1.4%	
	2022			6,174,276	1.1%				1,132.1	1.2%				1,299.3	1.1%	
	2023			6,235,304	1.0%				1,143.7	1.0%				1,312.3	1.0%	
	2024			6,310,834	1.2%				1,154.8	1.0%				1,325.9	1.0%	
	2025			6,359,650	0.8%				1,166.5	1.0%				1,339.8	1.1%	
	2026			6,423,663	1.0%				1,178.5	1.0%				1,353.7	1.0%	
	2027			6,484,566	0.9%				1,189.9	1.0%				1,366.8	1.0%	
	2028			6,550,284	1.0%				1,198.9	0.8%				1,378.0	0.8%	
	2029			6,592,380	0.6%				1,209.6	0.9%				1,390.3	0.9%	
	2030			6,611,964	0.3%				1,211.8	0.2%				1,395.8	0.4%	
	2031			6,671,841	0.9%				1,222.7	0.9%				1,409.1	1.0%	
	2032			6,750,105	1.2%				1,234.0	0.9%				1,422.9	1.0%	
	2033			6,797,192	0.7%				1,245.3	0.9%				1,436.5	1.0%	
	2034			6,858,823	0.9%				1,256.6	0.9%				1,449.7	0.9%	
	2035			6,919,667	0.9%				1,267.4	0.9%				1,463.1	0.9%	
	2036			6,923,090	0.0%				1,263.8	-0.3%				1,461.0	-0.1%	
	2037			6,964,558	0.6%				1,274.2	0.8%				1,473.4	0.8%	
	2038			6,924,940	-0.6%				1,260.7	-1.1%				1,465.4	-0.5%	
	2039			6,986,098	0.9%				1,271.7	0.9%				1,478.9	0.9%	
CAGR ^[3]	2010-2019		-0.7%		-0.6%			-4.0%		-0.3%			0.2%		0.3%	
	2020-2029				1.0%					1.0%					1.0%	
	2030-2039				0.6%					0.5%					0.6%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

FMPA 2020 Load Forecast - Base Case
Total Agency - Supplied
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	6,469,062	-	6,469,062	-	1,426.5	1,304.9	1,426.5	1,304.9	1,412.0	1,272.1	1,412.0	1,272.1
	2011	6,147,277	-5.0%	6,147,277	-5.0%	1,293.0	1,300.2	1,293.0	1,300.2	1,258.3	1,258.2	1,258.3	1,258.2
	2012	5,914,360	-3.8%	5,914,360	-3.8%	1,119.9	1,250.8	1,119.9	1,250.8	1,096.7	1,203.3	1,096.7	1,203.3
	2013	5,914,988	0.0%	5,914,988	0.0%	1,072.3	1,258.0	1,072.3	1,258.0	1,009.9	1,222.0	1,009.9	1,222.0
	2014	5,733,592	-3.1%	5,733,592	-3.1%	1,071.5	1,216.5	1,071.5	1,216.5	996.9	1,185.1	996.9	1,185.1
	2015	5,777,052	0.8%	5,775,332	0.7%	1,149.5	1,229.4	1,148.8	1,229.1	1,128.5	1,194.4	1,128.2	1,194.1
	2016	5,980,070	3.5%	5,979,483	3.5%	1,060.8	1,291.0	1,060.8	1,291.0	1,009.9	1,267.4	1,009.6	1,267.4
	2017	5,825,558	-2.6%	5,825,558	-2.6%	980.7	1,267.1	980.7	1,267.1	919.4	1,236.4	919.4	1,236.4
	2018	5,945,319	2.1%	5,945,319	2.1%	1,219.5	1,252.9	1,219.5	1,252.9	1,178.9	1,238.9	1,178.9	1,238.9
	2019	6,082,512	2.3%	5,986,185	0.7%	1,026.5	1,311.1	1,164.1	1,283.2	979.8	1,292.4	1,106.3	1,255.4
Projected	2020	6,048,633	-0.6%	6,081,468	1.6%	1,168.9	1,301.0	1,185.1	1,306.0	1,103.4	1,268.2	1,126.9	1,277.3
	2021	6,108,282	1.0%	6,148,225	1.1%	1,184.9	1,318.9	1,199.8	1,321.6	1,118.4	1,285.7	1,141.1	1,292.6
	2022	6,174,276	1.1%	6,213,825	1.1%	1,199.2	1,332.8	1,211.7	1,335.3	1,132.1	1,299.3	1,152.6	1,306.1
	2023	6,235,304	1.0%	6,273,352	1.0%	1,211.2	1,346.0	1,222.7	1,348.1	1,143.7	1,312.3	1,163.3	1,318.7
	2024	6,310,834	1.2%	6,335,595	1.0%	1,222.4	1,359.8	1,234.3	1,361.8	1,154.8	1,325.9	1,174.5	1,332.2
	2025	6,359,650	0.8%	6,387,776	0.8%	1,234.8	1,374.0	1,244.1	1,373.3	1,166.5	1,339.8	1,184.1	1,343.5
	2026	6,423,663	1.0%	6,443,312	0.9%	1,247.2	1,388.2	1,254.4	1,385.3	1,178.5	1,353.7	1,194.1	1,355.3
	2027	6,484,566	0.9%	6,495,949	0.8%	1,259.0	1,401.5	1,264.2	1,396.8	1,189.9	1,366.8	1,203.6	1,366.6
	2028	6,550,284	1.0%	6,542,675	0.7%	1,268.0	1,412.9	1,272.1	1,407.1	1,198.9	1,378.0	1,211.5	1,376.8
	2029	6,592,380	0.6%	6,586,152	0.7%	1,279.4	1,425.4	1,280.2	1,416.6	1,209.6	1,390.3	1,219.4	1,386.1
	2030	6,611,964	0.3%	6,634,941	0.7%	1,281.1	1,430.9	1,289.4	1,427.5	1,211.8	1,395.8	1,228.4	1,396.9
	2031	6,671,841	0.9%	6,685,393	0.8%	1,292.5	1,444.4	1,298.9	1,438.5	1,222.7	1,409.1	1,237.5	1,407.7
	2032	6,750,105	1.2%	6,739,636	0.8%	1,304.0	1,458.4	1,308.9	1,450.3	1,234.0	1,422.9	1,247.2	1,419.3
	2033	6,797,192	0.7%	6,780,618	0.6%	1,316.0	1,472.3	1,316.6	1,459.3	1,245.3	1,436.5	1,254.8	1,428.2
	2034	6,858,823	0.9%	6,825,196	0.7%	1,327.8	1,485.8	1,324.8	1,468.9	1,256.6	1,449.7	1,262.7	1,437.7
	2035	6,919,667	0.9%	6,868,000	0.6%	1,339.1	1,499.4	1,332.9	1,478.4	1,267.4	1,463.1	1,270.6	1,447.1
	2036	6,923,090	0.0%	6,839,142	-0.4%	1,335.1	1,496.8	1,325.2	1,472.3	1,263.8	1,461.0	1,262.9	1,441.3
	2037	6,964,558	0.6%	6,873,652	0.5%	1,346.2	1,509.4	1,331.6	1,479.9	1,274.2	1,473.4	1,269.2	1,448.8
	2038	6,924,940	-0.6%	6,810,331	-0.9%	1,333.2	1,500.5	1,313.3	1,465.7	1,260.7	1,465.4	1,250.8	1,435.5
	2039	6,986,098	0.9%			1,344.6	1,514.3			1,271.7	1,478.9		
CAGR ^[1]	Historical		-0.7%		-1.0%	-3.6%	0.1%	-1.9%	-0.5%	-3.1%	0.3%	-0.9%	-0.2%
	1st 10 Prj Yrs		1.0%		1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
	2nd 10 Prj Yrs		0.6%		0.4%	0.5%	0.6%	0.3%	0.4%	0.5%	0.6%	0.3%	0.4%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Total Agency - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	535,543	445,540	426,447	423,972	563,025	623,703	645,916	637,838	581,933	481,779	408,321	524,963	6,298,980	6,469,062
	2011	461,335	393,793	424,620	488,193	537,767	588,106	623,766	644,115	570,519	460,766	410,067	418,993	6,022,040	6,147,277
	2012	438,988	405,060	451,583	458,392	543,656	545,599	623,149	603,756	554,351	504,602	398,605	435,593	5,963,334	5,914,360
	2013	428,865	400,438	432,242	463,445	507,457	573,259	581,975	626,296	562,210	516,187	427,182	440,420	5,959,977	5,914,988
	2014	458,798	376,082	396,665	423,785	497,285	521,770	571,164	591,892	512,362	461,946	387,082	412,653	5,611,484	5,733,592
	2015	423,859	391,814	433,884	469,172	526,875	564,009	585,493	583,880	536,385	477,199	447,017	436,736	5,876,322	5,777,052
	2016	434,786	397,348	427,865	436,482	517,728	585,972	645,620	614,953	558,364	481,571	397,396	424,314	5,922,399	5,980,070
	2017	420,300	369,307	422,712	462,186	543,679	545,907	610,433	626,402	521,351	510,122	404,061	427,714	5,864,175	5,825,558
	2018	486,883	395,927	410,294	435,098	497,243	566,526	596,706	617,855	596,890	535,843	436,820	427,594	6,003,678	5,945,319
	2019	440,834	388,033	423,717	457,363	568,643	591,427	616,795	617,863	577,582	506,013	416,782	441,328	6,046,379	6,082,512
Projected	2020	463,034	420,637	438,777	450,469	530,379	573,314	616,673	626,994	564,233	504,891	422,691	446,720	6,058,812	6,048,633
	2021	469,110	412,066	444,618	456,856	537,929	580,815	625,434	635,389	571,762	511,124	427,649	452,184	6,124,936	6,108,282
	2022	474,959	416,197	449,061	461,471	543,257	586,648	632,023	641,974	577,729	516,487	431,990	456,819	6,188,616	6,174,276
	2023	479,780	420,314	453,408	465,887	548,464	592,299	638,206	648,266	583,383	521,485	436,044	461,138	6,248,675	6,235,304
	2024	484,319	439,004	457,700	470,324	553,815	598,170	644,665	654,866	589,304	526,746	440,337	465,736	6,324,987	6,310,834
	2025	489,159	428,526	462,200	474,952	559,378	604,255	651,336	661,656	595,368	532,126	444,721	470,422	6,374,101	6,359,650
	2026	494,094	432,832	466,775	479,645	564,990	610,359	657,989	668,379	601,330	537,370	448,956	474,899	6,437,618	6,423,663
	2027	498,798	436,922	471,107	484,077	570,289	616,126	664,283	674,749	606,989	541,660	452,363	478,512	6,495,877	6,484,566
	2028	502,609	455,473	474,640	487,723	574,685	620,999	669,648	680,194	611,775	546,578	456,348	482,738	6,563,412	6,550,284
	2029	507,045	444,126	478,725	491,905	579,680	626,428	675,563	686,170	617,074	548,412	457,509	483,929	6,596,566	6,592,380
Projected	2030	508,244	445,013	479,805	493,237	581,454	628,482	677,975	688,701	619,204	553,203	461,415	488,121	6,624,853	6,611,964
	2031	512,681	449,021	484,082	497,649	586,757	634,301	684,374	695,219	625,019	558,372	465,600	492,564	6,685,638	6,671,841
	2032	517,393	468,844	488,535	502,235	592,259	640,332	690,998	701,953	631,020	563,699	469,908	497,120	6,764,296	6,750,105
	2033	522,213	457,352	492,966	506,796	597,717	646,306	697,555	708,613	636,946	568,959	474,150	501,601	6,811,174	6,797,192
	2034	526,932	461,507	497,373	511,312	603,099	652,167	703,959	715,084	642,681	574,029	478,229	505,887	6,872,259	6,858,823
	2035	531,470	465,512	501,664	515,750	608,432	658,025	710,419	721,673	648,576	573,338	477,299	504,624	6,916,782	6,919,667
	2036	530,249	480,710	500,652	514,953	607,386	656,874	709,175	720,470	647,361	578,328	481,303	508,834	6,936,294	6,923,090
	2037	534,687	468,489	504,717	519,130	612,377	662,321	715,140	726,512	652,719	575,335	478,278	505,387	6,955,093	6,964,558
	2038	530,643	465,340	501,896	516,569	609,246	658,803	711,504	722,880	649,058	580,389	482,360	509,735	6,938,424	6,924,940
	2039	535,247	469,379	506,207	521,016	614,604	664,699	718,005	729,502	654,953	585,626	486,572	514,203	7,000,014	6,986,098

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.5%	7.1%	6.8%	6.7%	8.9%	9.9%	10.3%	10.1%	9.2%	7.6%	6.5%	8.3%	100.0%
	2011	7.7%	6.5%	7.1%	8.1%	8.9%	9.8%	10.4%	10.7%	9.5%	7.7%	6.8%	7.0%	100.0%
	2012	7.4%	6.8%	7.6%	7.7%	9.1%	9.1%	10.4%	10.1%	9.3%	8.5%	6.7%	7.3%	100.0%
	2013	7.2%	6.7%	7.3%	7.8%	8.5%	9.6%	9.8%	10.5%	9.4%	8.7%	7.2%	7.4%	100.0%
	2014	8.2%	6.7%	7.1%	7.6%	8.9%	9.3%	10.2%	10.5%	9.1%	8.2%	6.9%	7.4%	100.0%
	2015	7.2%	6.7%	7.4%	8.0%	9.0%	9.6%	10.0%	9.9%	9.1%	8.1%	7.6%	7.4%	100.0%
	2016	7.3%	6.7%	7.2%	7.4%	8.7%	9.9%	10.9%	10.4%	9.4%	8.1%	6.7%	7.2%	100.0%
	2017	7.2%	6.3%	7.2%	7.9%	9.3%	9.3%	10.4%	10.7%	8.9%	8.7%	6.9%	7.3%	100.0%
	2018	8.1%	6.6%	6.8%	7.2%	8.3%	9.4%	9.9%	10.3%	9.9%	8.9%	7.3%	7.1%	100.0%
	2019	7.3%	6.4%	7.0%	7.6%	9.4%	9.8%	10.2%	10.2%	9.6%	8.4%	6.9%	7.3%	100.0%
Projected	2020	7.6%	6.9%	7.2%	7.4%	8.8%	9.5%	10.2%	10.3%	9.3%	8.3%	7.0%	7.4%	100.0%
	2021	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2022	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2023	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2024	7.7%	6.9%	7.2%	7.4%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2025	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2026	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2027	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2028	7.7%	6.9%	7.2%	7.4%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2029	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.4%	8.3%	6.9%	7.3%	100.0%
Avg.	2010-2019	7.6%	6.7%	7.1%	7.6%	8.9%	9.6%	10.2%	10.4%	9.4%	8.3%	6.9%	7.4%	100.0%
	2020-2029	7.7%	6.8%	7.2%	7.4%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%

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FMPA 2020 Load Forecast - Base Case
Total Agency - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	1,426.5	1,090.8	1,020.7	884.5	1,146.9	1,304.9	1,290.8	1,290.7	1,235.1	1,078.0	913.8	1,293.0	1,426.5	1,304.9
	2011	1,186.7	959.1	878.6	1,100.6	1,154.6	1,267.6	1,263.5	1,300.2	1,185.3	1,007.2	881.6	829.5	1,293.0	1,300.2
	2012	1,119.9	1,086.3	905.9	1,036.2	1,147.8	1,221.4	1,250.8	1,236.0	1,189.0	1,114.0	846.1	913.6	1,119.9	1,250.8
	2013	886.9	1,072.3	1,069.8	1,006.7	1,099.7	1,228.1	1,212.8	1,258.0	1,208.7	1,107.3	953.6	903.5	1,072.3	1,258.0
	2014	1,071.5	922.0	817.8	1,005.3	1,075.0	1,134.0	1,176.1	1,216.5	1,157.3	1,034.7	961.8	879.0	1,071.5	1,216.5
	2015	927.9	1,149.5	907.0	1,016.2	1,131.0	1,229.4	1,199.5	1,215.3	1,170.4	1,045.8	1,029.8	883.0	1,149.5	1,229.4
	2016	1,060.8	1,047.5	942.9	1,040.1	1,121.6	1,247.0	1,291.0	1,259.8	1,168.1	1,067.0	864.3	884.2	1,060.8	1,291.0
	2017	980.7	845.1	970.7	1,111.3	1,194.2	1,201.0	1,251.1	1,267.1	1,203.6	1,139.1	887.9	959.9	980.7	1,267.1
	2018	1,219.5	927.7	903.1	935.7	1,072.0	1,229.2	1,231.7	1,252.9	1,247.7	1,165.2	1,026.5	987.2	1,219.5	1,252.9
	2019	999.3	932.9	963.3	1,029.7	1,252.2	1,311.1	1,283.4	1,277.0	1,260.9	1,131.9	940.7	914.1	1,026.5	1,311.1
Projected	2020	1,168.9	1,073.7	958.3	1,045.7	1,177.9	1,256.2	1,273.1	1,301.0	1,223.4	1,118.3	951.8	926.5	1,168.9	1,301.0
	2021	1,184.9	1,088.4	969.5	1,059.7	1,193.9	1,273.3	1,290.5	1,318.9	1,240.1	1,133.4	962.4	937.4	1,184.9	1,318.9
	2022	1,199.2	1,101.4	980.6	1,070.8	1,206.5	1,286.7	1,304.1	1,332.8	1,253.2	1,145.3	972.0	946.7	1,199.2	1,332.8
	2023	1,211.2	1,112.5	990.3	1,081.4	1,218.5	1,299.5	1,317.0	1,346.0	1,265.6	1,156.8	981.6	955.2	1,211.2	1,346.0
	2024	1,222.4	1,122.7	1,000.0	1,092.5	1,231.0	1,312.8	1,330.5	1,359.8	1,278.6	1,168.7	990.8	965.0	1,222.4	1,359.8
	2025	1,234.8	1,134.3	1,009.8	1,103.9	1,243.9	1,326.4	1,344.3	1,374.0	1,292.0	1,181.0	1,000.6	974.6	1,234.8	1,374.0
	2026	1,247.2	1,145.7	1,019.9	1,115.3	1,256.7	1,340.0	1,368.1	1,388.2	1,305.2	1,193.1	1,010.1	983.8	1,247.2	1,388.2
	2027	1,259.0	1,156.6	1,029.7	1,126.0	1,268.8	1,352.9	1,371.2	1,401.5	1,317.8	1,203.1	1,018.2	990.6	1,259.0	1,401.5
	2028	1,268.0	1,165.0	1,037.8	1,135.0	1,279.0	1,363.8	1,382.3	1,412.9	1,328.5	1,214.4	1,026.7	999.7	1,268.0	1,412.9
	2029	1,279.4	1,175.6	1,046.7	1,145.1	1,290.4	1,375.9	1,394.5	1,425.4	1,340.2	1,219.1	1,030.0	1,001.9	1,279.4	1,425.4
Projected	2030	1,281.1	1,177.7	1,049.3	1,149.6	1,295.4	1,381.1	1,399.8	1,430.9	1,345.4	1,230.0	1,038.8	1,010.5	1,281.1	1,430.9
	2031	1,292.5	1,188.2	1,058.8	1,160.5	1,307.7	1,394.2	1,413.0	1,444.4	1,358.1	1,241.7	1,048.7	1,019.1	1,292.5	1,444.4
	2032	1,304.0	1,198.7	1,068.9	1,171.8	1,320.4	1,407.7	1,426.7	1,458.4	1,371.3	1,253.9	1,057.9	1,028.9	1,304.0	1,458.4
	2033	1,316.0	1,210.0	1,078.5	1,183.0	1,332.9	1,421.0	1,440.3	1,472.3	1,384.3	1,265.8	1,067.5	1,038.0	1,316.0	1,472.3
	2034	1,327.8	1,220.8	1,088.3	1,193.8	1,345.2	1,434.0	1,453.4	1,485.8	1,397.0	1,277.5	1,076.6	1,046.8	1,327.8	1,485.8
	2035	1,339.1	1,231.2	1,097.8	1,204.9	1,357.6	1,447.2	1,466.8	1,499.4	1,409.9	1,276.2	1,075.9	1,043.2	1,339.1	1,499.4
	2036	1,335.1	1,227.7	1,096.3	1,203.4	1,355.2	1,444.7	1,464.2	1,496.8	1,407.6	1,287.7	1,084.5	1,052.3	1,335.1	1,496.8
	2037	1,346.2	1,238.1	1,105.1	1,213.5	1,366.7	1,456.8	1,476.5	1,509.4	1,419.5	1,280.6	1,077.7	1,042.1	1,346.2	1,509.4
	2038	1,333.2	1,226.0	1,097.1	1,207.8	1,359.2	1,448.4	1,467.8	1,500.5	1,411.4	1,292.0	1,087.0	1,050.9	1,333.2	1,500.5
	2039	1,344.6	1,236.5	1,106.7	1,218.9	1,371.7	1,461.7	1,481.2	1,514.3	1,424.4	1,303.9	1,096.9	1,059.6	1,344.6	1,514.3

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.5%	60.8%	56.2%	64.4%	73.0%	64.2%	69.5%	66.4%	65.4%	60.1%	60.1%	56.4%	50.4%	55.1%
	2011	52.3%	61.1%	65.0%	59.6%	69.3%	62.4%	68.6%	66.6%	66.8%	61.5%	62.5%	70.2%	53.2%	52.9%
	2012	52.7%	53.6%	67.0%	59.5%	70.5%	60.0%	69.2%	65.7%	64.8%	60.9%	63.3%	66.2%	60.8%	54.4%
	2013	65.0%	55.6%	54.3%	61.9%	68.7%	62.7%	66.6%	66.9%	64.6%	62.7%	60.2%	67.7%	63.4%	54.1%
	2014	57.6%	60.7%	65.2%	56.7%	68.8%	61.8%	67.4%	65.4%	61.5%	60.0%	54.1%	65.2%	59.8%	52.7%
	2015	61.4%	50.7%	64.3%	62.1%	69.3%	61.7%	67.8%	64.6%	63.7%	61.3%	58.3%	68.7%	58.4%	54.6%
	2016	55.1%	54.5%	61.0%	56.4%	68.7%	63.2%	69.5%	65.6%	66.4%	60.7%	61.8%	66.6%	63.7%	52.4%
	2017	57.6%	65.0%	58.5%	55.9%	67.7%	61.1%	67.8%	66.4%	60.2%	60.2%	61.2%	61.9%	68.3%	52.8%
	2018	53.7%	63.5%	61.1%	62.5%	69.0%	61.9%	67.3%	66.3%	66.4%	61.8%	57.2%	60.2%	56.2%	54.7%
	2019	59.3%	61.9%	59.1%	59.7%	67.6%	60.6%	66.7%	65.0%	63.6%	60.1%	59.6%	67.1%	67.2%	52.6%
Projected	2020	53.2%	56.3%	61.5%	57.9%	67.0%	61.3%	67.3%	64.8%	64.1%	60.7%	59.7%	67.0%	59.2%	53.2%
	2021	53.2%	56.3%	61.6%	57.9%	67.0%	61.3%	67.3%	64.8%	64.0%	60.6%	59.7%	67.0%	59.0%	53.0%
	2022	53.2%	56.2%	61.6%	57.9%	67.0%	61.3%	67.3%	64.7%	64.0%	60.6%	59.7%	67.0%	58.9%	53.0%
	2023	53.2%	56.2%	61.5%	57.9%	67.0%	61.3%	67.3%	64.7%	64.0%	60.6%	59.7%	67.1%	58.9%	53.0%
	2024	53.3%	56.2%	61.5%	57.9%	66.9%	61.2%	67.3%	64.7%	64.0%	60.6%	59.7%	67.0%	59.1%	53.1%
	2025	53.2%	56.2%	61.5%	57.8%	66.9%	61.2%	67.3%	64.7%	64.0%	60.6%	59.7%	67.0%	58.9%	53.0%
	2026	53.2%	56.2%	61.5%	57.8%	66.9%	61.2%	67.3%	64.7%	64.0%	60.5%	59.7%	67.0%	58.9%	52.9%
	2027	53.3%	56.2%	61.5%	57.8%	66.9%	61.2%	67.3%	64.7%	64.0%	60.5%	59.7%	67.1%	58.9%	52.9%
	2028	53.3%	56.2%	61.5%	57.8%	66.9%	61.2%	67.3%	64.7%	64.0%	60.5%	59.7%	67.1%	59.1%	53.0%
	2029	53.3%	56.2%	61.5%	57.7%	66.9%	61.2%	67.3%	64.7%	63.9%	60.5%	59.7%	67.1%	58.9%	52.8%
Avg.	2010-2019	56.5%	58.7%	61.2%	59.9%	69.3%	62.0%	68.0%	65.9%	64.3%	60.9%	59.8%	65.0%	60.1%	53.6%
	2020-2029	53.2%	56.2%	61.5%	57.8%	66.9%	61.2%	67.3%	64.7%	64.0%	60.6%	59.7%	67.0%	59.0%	53.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Base Case
Total Agency - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	1,412.0	1,053.7	999.7	839.7	1,087.3	1,272.1	1,255.1	1,263.0	1,170.9	1,048.7	844.1	1,258.3	1,412.0	1,272.1
	2011	1,168.7	900.6	807.1	1,067.7	1,112.3	1,239.2	1,214.4	1,258.2	1,124.9	990.4	852.3	750.1	1,258.3	1,258.2
	2012	1,096.7	1,038.9	871.7	993.3	1,091.1	1,146.8	1,203.3	1,188.3	1,143.4	1,087.3	747.0	830.0	1,096.7	1,203.3
	2013	772.0	1,003.2	1,009.9	958.2	1,073.6	1,176.8	1,156.6	1,222.0	1,164.9	1,067.9	906.6	820.2	1,009.9	1,222.0
	2014	996.9	847.6	703.0	998.1	1,051.7	1,106.0	1,125.7	1,185.1	1,092.9	1,015.0	827.7	795.4	996.9	1,185.1
	2015	850.7	1,128.5	856.5	953.8	1,102.4	1,194.4	1,144.2	1,172.3	1,136.9	1,029.9	1,009.9	853.9	1,128.5	1,194.4
	2016	1,001.5	1,005.8	908.7	1,023.7	1,068.1	1,215.8	1,267.4	1,247.2	1,112.1	988.9	842.9	826.8	1,009.9	1,267.4
	2017	862.5	831.1	919.4	1,105.5	1,173.8	1,177.8	1,215.6	1,236.4	1,157.1	1,122.5	854.2	900.2	919.4	1,236.4
	2018	1,178.9	879.6	844.9	887.1	1,038.0	1,167.3	1,186.3	1,238.9	1,210.0	1,154.7	979.8	888.2	1,178.9	1,238.9
	2019	912.2	895.1	900.2	1,010.5	1,209.6	1,292.4	1,262.0	1,208.8	1,250.3	1,106.5	880.8	848.2	979.8	1,292.4
Projected	2020	1,103.4	1,030.6	902.9	1,014.2	1,141.6	1,221.6	1,233.9	1,268.2	1,180.9	1,093.2	891.3	859.7	1,103.4	1,268.2
	2021	1,118.4	1,044.6	913.5	1,027.7	1,157.2	1,238.3	1,250.9	1,285.7	1,197.0	1,107.9	901.3	869.9	1,118.4	1,285.7
	2022	1,132.1	1,057.2	924.0	1,038.6	1,169.5	1,251.4	1,264.1	1,299.3	1,209.6	1,119.7	910.3	878.8	1,132.1	1,299.3
	2023	1,143.7	1,068.0	933.2	1,049.0	1,181.2	1,263.9	1,276.7	1,312.3	1,221.6	1,130.9	919.5	887.0	1,143.7	1,312.3
	2024	1,154.8	1,078.2	942.5	1,059.8	1,193.5	1,277.0	1,289.9	1,325.9	1,234.2	1,142.6	928.1	896.1	1,154.8	1,325.9
	2025	1,166.5	1,089.2	951.9	1,071.0	1,206.1	1,290.5	1,303.4	1,339.8	1,247.1	1,154.7	937.4	905.2	1,166.5	1,339.8
	2026	1,178.5	1,100.4	961.6	1,082.0	1,218.6	1,303.8	1,316.8	1,353.7	1,260.0	1,166.6	946.4	913.9	1,178.5	1,353.7
	2027	1,189.9	1,111.0	970.9	1,092.5	1,230.4	1,316.4	1,329.5	1,366.8	1,272.1	1,176.4	954.1	920.5	1,189.9	1,366.8
	2028	1,198.9	1,119.5	978.7	1,101.4	1,240.4	1,327.2	1,340.4	1,378.0	1,282.4	1,187.5	962.1	928.9	1,198.9	1,378.0
	2029	1,209.6	1,129.6	987.1	1,111.2	1,251.5	1,339.0	1,352.4	1,390.3	1,293.9	1,192.2	965.3	931.1	1,209.6	1,390.3
Projected	2030	1,211.8	1,131.9	989.9	1,115.6	1,256.4	1,344.2	1,357.6	1,395.8	1,298.8	1,203.0	973.7	939.2	1,211.8	1,395.8
	2031	1,222.7	1,142.1	999.1	1,126.2	1,268.4	1,357.0	1,370.5	1,409.1	1,311.2	1,214.5	983.0	947.5	1,222.7	1,409.1
	2032	1,234.0	1,152.5	1,008.7	1,137.3	1,280.8	1,370.2	1,383.9	1,422.9	1,323.9	1,226.4	991.7	956.6	1,234.0	1,422.9
	2033	1,245.3	1,163.2	1,017.9	1,148.2	1,293.0	1,383.3	1,397.0	1,436.5	1,336.5	1,238.2	1,000.7	965.2	1,245.3	1,436.5
	2034	1,256.6	1,173.8	1,027.3	1,158.8	1,305.0	1,396.1	1,409.9	1,449.7	1,348.8	1,249.6	1,009.4	973.5	1,256.6	1,449.7
	2035	1,267.4	1,183.9	1,036.3	1,169.5	1,317.1	1,409.0	1,422.9	1,463.1	1,361.3	1,248.5	1,008.8	970.3	1,267.4	1,463.1
	2036	1,263.8	1,180.7	1,035.1	1,168.0	1,314.7	1,406.7	1,420.5	1,461.0	1,359.3	1,259.8	1,016.9	978.7	1,263.8	1,461.0
	2037	1,274.2	1,190.6	1,043.6	1,178.0	1,325.9	1,418.7	1,432.5	1,473.4	1,370.7	1,253.3	1,011.4	969.5	1,274.2	1,473.4
	2038	1,260.7	1,179.6	1,037.2	1,172.4	1,318.7	1,410.4	1,424.4	1,465.4	1,363.1	1,264.5	1,020.2	977.9	1,260.7	1,465.4
	2039	1,271.7	1,189.8	1,046.4	1,183.3	1,330.9	1,423.5	1,437.6	1,478.9	1,375.7	1,276.2	1,029.6	986.3	1,271.7	1,478.9

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.0%	96.6%	97.9%	94.9%	94.8%	97.5%	97.2%	97.8%	94.8%	97.3%	92.4%	97.3%	99.0%	97.5%
	2011	98.5%	93.9%	91.9%	97.0%	96.3%	97.8%	96.1%	96.8%	94.9%	98.3%	96.7%	90.4%	97.3%	96.8%
	2012	97.9%	95.6%	96.2%	95.9%	95.1%	93.9%	96.2%	96.1%	96.2%	97.6%	88.3%	90.8%	97.9%	96.2%
	2013	87.0%	93.6%	94.4%	95.2%	97.6%	95.8%	95.4%	97.1%	96.4%	96.4%	95.1%	90.8%	94.2%	97.1%
	2014	93.0%	91.9%	86.0%	99.3%	97.8%	97.5%	95.7%	97.4%	94.4%	98.1%	86.1%	90.5%	93.0%	97.4%
	2015	91.7%	98.2%	94.4%	93.9%	97.5%	97.2%	95.4%	96.5%	97.1%	98.5%	98.1%	96.7%	98.2%	97.2%
	2016	94.4%	96.0%	96.4%	98.4%	95.2%	97.5%	98.2%	99.0%	95.2%	92.7%	97.5%	93.5%	95.2%	98.2%
	2017	88.0%	98.3%	94.7%	99.5%	98.3%	98.1%	97.2%	97.6%	96.1%	98.5%	96.2%	93.8%	93.8%	97.6%
	2018	96.7%	94.8%	93.6%	94.8%	96.8%	95.0%	96.3%	98.9%	97.0%	99.1%	95.5%	90.0%	96.7%	98.9%
	2019	91.3%	95.9%	93.5%	98.1%	96.6%	98.6%	98.3%	94.7%	99.2%	97.8%	93.6%	92.8%	95.5%	98.6%
Projected	2020	94.4%	96.0%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.8%	93.6%	92.8%	94.4%	97.5%
	2021	94.4%	96.0%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.8%	93.6%	92.8%	94.4%	97.5%
	2022	94.4%	96.0%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2023	94.4%	96.0%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.9%	94.4%	97.5%
	2024	94.5%	96.0%	94.3%	97.0%	97.0%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%
	2025	94.5%	96.0%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%
	2026	94.5%	96.0%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%
	2027	94.5%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%
	2028	94.6%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.9%	94.6%	97.5%
	2029	94.6%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.9%	94.6%	97.5%
	2010-2019	93.7%	95.5%	93.9%	96.7%	96.6%	96.9%	96.6%	97.2%	96.1%	97.4%	93.9%	92.7%	96.1%	97.5%
	2020-2029	94.5%	96.0%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Appendix B
FLORIDA POWER & LIGHT CITIES

FMPA 2020 Load Forecast - Base Case
FP&L Cities - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	3,044,869	-	2,936,297	-	-3.6%	631.0	-	529.0	-	-16.2%	553.1	-	542.6	-	-1.9%
	2011	2,805,902	-7.8%	2,743,469	-6.6%	-2.2%	544.4	-13.7%	545.2	3.1%	0.2%	534.8	-3.3%	513.6	-5.3%	-4.0%
	2012	2,709,712	-3.4%	2,761,124	0.6%	1.9%	469.7	-13.7%	480.1	-11.9%	2.2%	527.2	-1.4%	549.7	7.0%	4.3%
	2013	2,693,753	-0.6%	2,739,574	-0.8%	1.7%	425.0	-9.5%	448.4	-6.6%	5.5%	524.0	-0.6%	538.5	-2.0%	2.8%
	2014	2,437,324	-9.5%	2,417,176	-11.8%	-0.8%	384.4	-9.5%	437.3	-2.5%	13.8%	452.1	-13.7%	460.2	-14.5%	1.8%
	2015	2,366,430	-2.9%	2,337,824	-3.3%	-1.2%	456.4	18.7%	406.2	-7.1%	-11.0%	444.3	-1.7%	456.6	-0.8%	2.8%
	2016	2,436,956	3.0%	2,388,099	2.2%	-2.0%	390.9	-14.3%	425.2	4.7%	8.8%	484.9	9.1%	471.8	3.3%	-2.7%
	2017	2,341,144	-3.9%	2,315,068	-3.1%	-1.1%	344.6	-11.9%	382.1	-10.1%	10.9%	467.3	-3.6%	480.6	1.9%	2.9%
	2018	2,355,507	0.6%	2,318,307	0.1%	-1.6%	446.1	29.5%	452.0	18.3%	1.3%	464.7	-0.5%	475.0	-1.2%	2.2%
	2019	2,399,054	1.8%	2,312,324	-0.3%	-3.6%	364.8	-18.2%	452.3	0.0%	24.0%	470.0	1.1%	463.8	-2.4%	-1.3%
Projected	2020	2,372,707	-1.1%	2,372,707	2.6%		398.7	9.3%	398.7	-11.8%		462.9	-1.5%	462.9	-0.2%	
	2021			2,396,240	1.0%				406.1	1.9%				470.1	1.5%	
	2022			2,410,718	0.6%				410.4	1.1%				472.1	0.4%	
	2023			2,419,973	0.4%				412.4	0.5%				473.7	0.3%	
	2024			2,432,978	0.5%				412.9	0.1%				475.6	0.4%	
	2025			2,439,218	0.3%				415.9	0.7%				477.8	0.5%	
	2026			2,450,455	0.5%				418.1	0.5%				480.1	0.5%	
	2027			2,461,448	0.4%				420.3	0.5%				482.3	0.5%	
	2028			2,476,600	0.6%				421.3	0.2%				484.5	0.5%	
	2029			2,482,545	0.2%				424.4	0.7%				486.5	0.4%	
	2030			2,455,099	-1.1%				418.1	-1.5%				481.4	-1.1%	
	2031			2,464,998	0.4%				419.9	0.4%				483.6	0.4%	
	2032			2,481,504	0.7%				421.0	0.3%				486.0	0.5%	
	2033			2,489,091	0.3%				424.0	0.7%				488.4	0.5%	
	2034			2,500,863	0.5%				426.1	0.5%				490.7	0.5%	
	2035			2,512,660	0.5%				428.1	0.5%				493.1	0.5%	
	2036			2,454,865	-2.3%				414.3	-3.2%				480.1	-2.6%	
	2037			2,460,152	0.2%				416.9	0.6%				481.8	0.4%	
	2038			2,371,389	-3.6%				394.8	-5.3%				462.6	-4.0%	
	2039			2,380,538	0.4%				396.2	0.4%				464.5	0.4%	
CAGR ^[3]	2010-2019		-2.6%		-2.6%			-5.9%		-1.7%			-1.8%		-1.7%	
	2020-2029				0.5%					0.7%					0.6%	
	2030-2039				-0.3%					-0.6%					-0.4%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

**FMPA 2020 Load Forecast - Base Case
FP&L Cities - Supplied
2020 v. 2019 (Base Case) Forecast Results Comparison**

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	3,044,869	-	3,044,869	-	641.5	567.8	641.5	567.8	631.0	553.1	631.0	553.1
	2011	2,805,902	-7.8%	2,805,902	-7.8%	574.7	568.1	574.7	568.1	544.4	534.8	544.4	534.8
	2012	2,709,712	-3.4%	2,709,712	-3.4%	487.9	552.6	487.9	552.6	469.7	527.2	469.7	527.2
	2013	2,693,753	-0.6%	2,693,753	-0.6%	490.6	541.5	490.6	541.5	425.0	524.0	425.0	524.0
	2014	2,437,324	-9.5%	2,437,324	-9.5%	446.5	475.7	446.5	475.7	384.4	452.1	408.2	452.6
	2015	2,366,430	-2.9%	2,366,430	-2.9%	476.8	478.3	476.8	478.3	456.4	444.3	456.4	450.7
	2016	2,436,956	3.0%	2,436,956	3.0%	437.5	501.8	437.5	501.8	390.9	484.9	390.9	484.9
	2017	2,341,144	-3.9%	2,341,144	-3.9%	411.0	485.1	411.0	485.1	344.6	467.3	344.6	467.3
	2018	2,355,507	0.6%	2,355,507	0.6%	474.7	475.7	474.7	475.7	446.1	464.7	446.1	464.7
	2019	2,399,054	1.8%	2,365,241	0.4%	403.8	492.9	467.0	482.9	364.8	470.0	419.8	462.1
Projected	2020	2,372,707	-1.1%	2,378,088	0.5%	450.7	484.7	469.7	486.5	398.7	462.9	422.4	465.4
	2021	2,396,240	1.0%	2,401,703	1.0%	458.8	492.2	476.2	492.4	406.1	470.1	428.5	471.0
	2022	2,410,718	0.6%	2,415,587	0.6%	463.5	494.4	478.4	494.6	410.4	472.1	430.6	473.2
	2023	2,419,973	0.4%	2,423,632	0.3%	465.7	496.1	479.9	496.1	412.4	473.7	432.0	474.6
	2024	2,432,978	0.5%	2,431,517	0.3%	466.1	498.1	481.5	497.8	412.9	475.6	433.4	476.2
	2025	2,439,218	0.3%	2,437,937	0.3%	469.6	500.4	483.0	499.2	415.9	477.8	434.7	477.5
	2026	2,450,455	0.5%	2,445,334	0.3%	471.9	502.8	484.5	500.7	418.1	480.1	436.1	478.9
	2027	2,461,448	0.4%	2,452,091	0.3%	474.3	505.1	485.9	502.0	420.3	482.3	437.4	480.2
	2028	2,476,600	0.6%	2,459,291	0.3%	475.3	507.4	487.3	503.5	421.3	484.5	438.7	481.6
	2029	2,482,545	0.2%	2,463,890	0.2%	478.7	509.5	488.3	504.4	424.4	486.5	439.6	482.5
	2030	2,455,099	-1.1%	2,469,554	0.2%	471.9	504.2	489.5	505.7	418.1	481.4	440.7	483.7
	2031	2,464,998	0.4%	2,476,101	0.3%	473.9	506.4	491.0	507.1	419.9	483.6	442.1	485.0
	2032	2,481,504	0.7%	2,483,812	0.3%	475.0	509.0	492.5	508.7	421.0	486.0	443.5	486.5
	2033	2,489,091	0.3%	2,488,936	0.2%	478.5	511.4	493.8	509.8	424.0	488.4	444.7	487.6
	2034	2,500,863	0.5%	2,494,793	0.2%	480.8	513.9	495.0	511.0	426.1	490.7	445.9	488.7
	2035	2,512,660	0.5%	2,500,245	0.2%	483.1	516.3	496.3	512.2	428.1	493.1	447.0	489.9
	2036	2,454,865	-2.3%	2,429,056	-2.8%	468.7	502.7	480.9	497.2	414.3	480.1	431.9	475.0
	2037	2,460,152	0.2%	2,432,138	0.1%	471.8	504.6	481.6	497.8	416.9	481.8	432.6	475.6
	2038	2,371,389	-3.6%	2,331,508	-4.1%	449.9	484.3	456.5	475.8	394.8	462.6	407.4	453.9
	2039	2,380,538	0.4%			451.6	486.3			396.2	464.5		
CAGR [1]	Historical		-2.6%		-3.2%	-5.0%	-1.6%	-3.7%	-2.2%	-4.9%	-1.6%	-2.8%	-2.0%
	1st 10 Prj Yrs		0.5%		0.4%	0.7%	0.6%	0.5%	0.5%	0.7%	0.6%	0.5%	0.5%
	2nd 10 Prj Yrs		-0.3%		-0.6%	-0.5%	-0.4%	-0.7%	-0.6%	-0.6%	-0.4%	-0.8%	-0.7%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
FP&L Cities - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	239,936	196,901	193,987	193,429	255,495	285,396	294,077	290,396	266,902	222,076	188,245	229,044	2,855,884	3,044,869
	2011	209,012	180,449	196,232	225,664	249,124	267,493	286,323	292,471	259,771	216,575	192,071	192,271	2,767,453	2,805,902
	2012	197,794	187,479	206,843	206,993	244,678	252,612	284,965	274,837	252,594	233,692	181,737	197,699	2,721,923	2,709,712
	2013	196,118	182,394	194,421	211,947	230,928	261,547	266,045	283,574	253,653	238,380	200,557	202,386	2,721,950	2,693,753
	2014	187,229	159,573	167,998	174,913	203,678	214,694	235,507	242,749	209,660	191,583	158,846	167,343	2,313,772	2,437,324
	2015	173,824	159,676	177,850	191,364	213,975	229,122	243,920	240,108	218,819	198,016	185,657	180,873	2,413,205	2,366,430
	2016	176,709	160,492	176,455	177,928	209,878	234,796	261,639	250,374	224,138	196,875	162,861	175,563	2,407,707	2,436,956
	2017	170,310	151,110	171,235	184,929	216,561	221,569	247,242	248,927	193,963	205,846	163,545	170,519	2,345,756	2,341,144
	2018	188,426	157,451	162,979	173,406	195,681	221,893	239,768	241,884	234,109	213,042	174,519	168,935	2,372,093	2,355,507
	2019	170,522	154,951	169,495	181,670	222,056	233,175	244,074	242,407	224,207	205,561	166,411	169,254	2,383,785	2,399,054
Projected	2020	182,224	164,048	173,590	179,789	205,118	222,759	240,265	241,305	222,383	201,743	168,545	171,506	2,373,275	2,372,707
	2021	184,424	162,416	176,178	182,681	208,554	226,173	243,729	244,681	225,610	203,663	170,205	173,346	2,401,659	2,396,240
	2022	186,398	163,210	177,006	183,401	209,304	227,027	244,765	245,749	226,644	204,589	170,976	174,147	2,413,216	2,410,718
	2023	187,248	163,893	177,687	184,049	210,022	227,781	245,575	246,578	227,427	205,257	171,526	174,709	2,421,752	2,419,973
	2024	187,882	168,784	178,295	184,681	210,778	228,631	246,523	247,558	228,353	206,082	172,227	175,458	2,435,254	2,432,978
	2025	188,728	165,174	179,053	185,452	211,682	229,637	247,633	248,688	229,402	207,007	172,998	176,268	2,441,724	2,439,218
	2026	189,642	165,954	179,865	186,274	212,637	230,693	248,789	249,854	230,474	207,941	173,768	177,068	2,452,958	2,450,455
	2027	190,541	166,719	180,660	187,077	213,566	231,717	249,907	250,978	231,505	208,838	174,508	177,833	2,463,850	2,461,448
	2028	191,400	171,871	181,432	187,862	214,478	232,728	251,014	252,097	232,538	209,743	175,256	178,606	2,479,026	2,476,600
	2029	192,258	168,184	182,187	188,622	215,351	233,683	252,046	253,128	233,479	207,719	173,305	176,485	2,476,448	2,482,545
Projected	2030	190,003	166,012	179,976	186,538	212,968	231,176	249,421	250,495	231,002	208,391	173,861	177,061	2,456,904	2,455,099
	2031	190,663	166,707	180,722	187,313	213,866	232,180	250,537	251,634	232,062	209,345	174,647	177,868	2,467,545	2,464,998
	2032	191,574	171,983	181,606	188,223	214,912	233,340	251,817	252,930	233,257	210,414	175,523	178,758	2,484,338	2,481,504
	2033	192,566	168,342	182,464	189,102	215,913	234,445	253,031	254,154	234,380	211,417	176,336	179,577	2,491,725	2,489,091
	2034	193,477	169,163	183,334	189,990	216,921	235,552	254,240	255,368	235,490	212,404	177,137	180,381	2,503,456	2,500,863
	2035	194,377	169,956	184,184	190,868	217,928	236,671	255,478	256,625	236,652	207,499	172,800	175,467	2,498,504	2,512,660
	2036	189,361	170,211	179,652	186,460	212,530	230,791	249,067	250,192	230,836	208,428	173,549	176,219	2,457,296	2,454,865
	2037	190,194	166,453	180,348	187,167	213,325	231,658	250,004	251,125	231,683	201,436	167,310	169,346	2,440,049	2,460,152
	2038	182,549	160,108	174,095	181,044	205,848	223,349	241,061	242,056	223,185	202,179	167,916	169,955	2,373,346	2,371,389
	2039	183,231	160,710	174,751	181,726	206,637	224,231	242,037	243,054	224,112	203,015	168,602	170,656	2,382,762	2,380,538

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.4%	6.9%	6.8%	6.8%	8.9%	10.0%	10.3%	10.2%	9.3%	7.8%	6.6%	8.0%	100.0%
	2011	7.6%	6.5%	7.1%	8.2%	9.0%	9.7%	10.3%	10.6%	9.4%	7.8%	6.9%	6.9%	100.0%
	2012	7.3%	6.9%	7.6%	7.6%	9.0%	9.3%	10.5%	10.1%	9.3%	8.6%	6.7%	7.3%	100.0%
	2013	7.2%	6.7%	7.1%	7.8%	8.5%	9.6%	9.8%	10.4%	9.3%	8.8%	7.4%	7.4%	100.0%
	2014	8.1%	6.9%	7.3%	7.6%	8.8%	9.3%	10.2%	10.5%	9.1%	8.3%	6.9%	7.2%	100.0%
	2015	7.2%	6.6%	7.4%	7.9%	8.9%	9.5%	10.1%	9.9%	9.1%	8.2%	7.7%	7.5%	100.0%
	2016	7.3%	6.7%	7.3%	7.4%	8.7%	9.8%	10.9%	10.4%	9.3%	8.2%	6.8%	7.3%	100.0%
	2017	7.3%	6.4%	7.3%	7.9%	9.2%	9.4%	10.5%	10.6%	8.3%	8.8%	7.0%	7.3%	100.0%
	2018	7.9%	6.6%	6.9%	7.3%	8.2%	9.4%	10.1%	10.2%	9.9%	9.0%	7.4%	7.1%	100.0%
	2019	7.2%	6.5%	7.1%	7.6%	9.3%	9.8%	10.2%	10.2%	9.4%	8.6%	7.0%	7.1%	100.0%
Projected	2020	7.7%	6.9%	7.3%	7.6%	8.6%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2021	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2022	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2023	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2024	7.7%	6.9%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2025	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2026	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2027	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2028	7.7%	6.9%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2029	7.8%	6.8%	7.4%	7.6%	8.7%	9.4%	10.2%	10.2%	9.4%	8.4%	7.0%	7.1%	100.0%
Avg.	2010-2019	7.5%	6.7%	7.2%	7.6%	8.9%	9.6%	10.3%	10.3%	9.2%	8.4%	7.0%	7.3%	100.0%
	2020-2029	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Base Case
FP&L Cities - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	641.5	472.7	455.6	399.4	505.1	567.8	561.2	559.5	537.6	469.9	422.4	574.7	641.5	567.8
	2011	517.1	423.2	411.9	473.5	498.9	542.9	550.9	568.1	523.7	455.1	404.6	375.4	574.7	568.1
	2012	487.9	487.6	399.4	449.5	500.1	545.1	552.6	534.3	512.8	485.9	390.0	430.0	487.9	552.6
	2013	411.5	490.6	480.3	444.2	478.7	540.0	525.0	541.5	525.7	492.0	435.7	413.3	490.6	541.5
	2014	446.5	394.1	349.8	383.9	418.3	445.4	470.8	475.7	458.0	405.6	409.8	354.2	446.5	475.7
	2015	384.0	476.8	356.4	417.3	437.7	471.5	478.3	469.9	455.3	408.9	401.6	358.8	476.8	478.3
	2016	437.5	426.1	379.0	400.0	431.8	481.4	501.8	484.4	453.7	423.9	344.6	363.7	437.5	501.8
	2017	411.0	333.6	388.3	411.6	456.4	458.5	480.1	485.1	461.3	426.9	355.2	391.3	411.0	485.1
	2018	474.7	357.3	372.6	366.9	396.1	469.7	475.7	470.6	471.8	429.8	403.8	403.0	474.7	475.7
	2019	402.2	362.5	381.8	390.3	458.8	486.4	484.7	492.9	469.2	421.2	361.0	366.5	403.8	492.9
Projected	2020	450.7	414.5	376.3	392.0	435.5	468.0	478.1	484.7	455.5	414.6	365.7	372.9	450.7	484.7
	2021	458.8	421.9	380.9	397.5	442.0	475.1	485.4	492.2	462.3	420.7	368.6	376.3	458.8	492.2
	2022	463.5	426.1	384.1	399.2	443.9	477.2	487.5	494.4	464.3	422.5	370.1	378.1	463.5	494.4
	2023	465.7	428.1	385.6	400.6	445.4	478.8	489.2	496.1	465.9	423.9	371.0	378.3	465.7	496.1
	2024	466.1	428.4	386.5	402.1	447.2	480.8	491.1	498.1	467.8	425.6	372.9	381.1	466.1	498.1
	2025	469.6	431.6	388.7	403.9	449.3	483.0	493.4	500.4	470.0	427.5	374.6	383.0	469.6	500.4
	2026	471.9	433.8	390.5	405.8	451.4	485.3	495.7	502.8	472.2	429.5	376.3	384.8	471.9	502.8
	2027	474.3	435.9	392.4	407.6	453.4	487.5	498.0	505.1	474.4	431.5	377.6	385.4	474.3	505.1
	2028	475.3	436.7	393.7	409.4	455.5	489.7	500.2	507.4	476.5	433.4	379.6	388.3	475.3	507.4
	2029	478.7	440.0	395.8	411.1	457.4	491.7	502.3	509.5	478.5	429.0	375.9	383.9	478.7	509.5
Projected	2030	471.9	434.2	391.3	406.8	452.5	486.6	497.1	504.2	473.4	430.6	377.0	385.1	471.9	504.2
	2031	473.9	436.0	393.0	408.6	454.5	488.7	499.3	506.4	475.5	432.5	378.4	385.8	473.9	506.4
	2032	475.0	436.9	394.6	410.7	456.8	491.2	501.9	509.0	478.0	434.7	380.7	388.9	475.0	509.0
	2033	478.5	440.2	396.9	412.6	459.0	493.5	504.2	511.4	480.2	436.8	382.5	390.7	478.5	511.4
	2034	480.8	442.4	398.9	414.6	461.2	495.9	506.6	513.9	482.5	438.8	384.3	392.5	480.8	513.9
	2035	483.1	444.4	400.8	416.6	463.4	498.3	509.1	516.3	484.9	427.8	375.1	381.0	483.1	516.3
	2036	468.7	431.4	390.8	406.2	451.1	485.2	495.7	502.7	472.2	429.8	377.2	383.8	468.7	502.7
	2037	471.8	434.3	392.8	407.7	452.7	487.0	497.6	504.6	474.0	413.3	363.0	366.6	471.8	504.6
	2038	449.9	413.9	377.3	392.7	434.9	467.6	477.8	484.3	455.2	414.8	364.4	368.0	449.9	484.3
	2039	451.6	415.5	378.8	394.3	436.7	469.5	479.7	486.3	457.0	416.5	365.7	368.5	451.6	486.3

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.3%	62.0%	57.2%	65.1%	75.3%	67.6%	72.8%	69.8%	69.0%	63.5%	59.9%	55.4%	50.8%	57.4%
	2011	54.3%	63.5%	64.0%	64.1%	74.3%	66.2%	72.2%	69.2%	68.9%	64.0%	63.8%	71.1%	55.0%	55.6%
	2012	54.5%	55.2%	69.6%	61.9%	72.8%	62.3%	71.6%	69.1%	68.4%	64.6%	62.6%	63.9%	63.7%	56.2%
	2013	64.1%	55.3%	54.4%	64.1%	71.8%	65.1%	70.4%	70.4%	67.0%	65.1%	61.9%	68.0%	63.3%	57.4%
	2014	56.4%	60.2%	64.6%	61.2%	72.5%	64.8%	69.5%	68.6%	63.6%	63.5%	52.1%	65.6%	59.1%	55.5%
	2015	60.8%	49.8%	67.1%	61.6%	72.7%	65.3%	70.8%	68.7%	66.8%	65.1%	62.1%	70.0%	57.8%	57.6%
	2016	54.3%	54.1%	62.6%	59.8%	72.3%	65.6%	72.4%	69.5%	68.6%	62.4%	63.5%	67.0%	62.8%	54.8%
	2017	55.7%	67.4%	59.3%	60.4%	70.6%	65.0%	71.5%	69.0%	58.4%	64.8%	61.9%	60.5%	65.2%	55.2%
	2018	53.4%	65.6%	58.8%	63.5%	73.5%	63.5%	70.0%	69.1%	68.9%	66.6%	58.1%	58.2%	57.0%	56.9%
	2019	57.0%	63.6%	59.7%	62.6%	72.0%	64.4%	69.9%	66.1%	66.4%	65.6%	62.0%	64.1%	67.4%	55.2%
Projected	2020	54.3%	56.9%	62.0%	61.6%	70.1%	64.0%	69.8%	66.9%	67.8%	65.4%	61.9%	63.9%	60.1%	55.9%
	2021	54.0%	57.3%	62.2%	61.8%	70.2%	64.0%	69.7%	66.8%	67.8%	65.1%	62.1%	64.0%	59.8%	55.7%
	2022	54.1%	57.0%	61.9%	61.7%	70.2%	63.9%	69.7%	66.8%	67.8%	65.1%	62.1%	64.0%	59.4%	55.7%
	2023	54.0%	57.0%	61.9%	61.8%	70.2%	63.9%	69.7%	66.8%	67.8%	65.1%	62.1%	64.1%	59.4%	55.7%
	2024	54.2%	56.6%	62.0%	61.7%	70.1%	63.9%	69.7%	66.8%	67.8%	65.1%	62.1%	63.9%	59.6%	55.8%
	2025	54.0%	56.9%	61.9%	61.7%	70.1%	63.9%	69.7%	66.8%	67.8%	65.1%	62.1%	63.9%	59.4%	55.7%
	2026	54.0%	56.9%	61.9%	61.7%	70.1%	63.9%	69.7%	66.8%	67.8%	65.1%	62.1%	63.9%	59.3%	55.7%
	2027	54.0%	56.9%	61.9%	61.7%	70.1%	63.9%	69.7%	66.8%	67.8%	65.1%	62.1%	64.1%	59.3%	55.7%
	2028	54.1%	56.5%	61.9%	61.7%	70.1%	63.9%	69.7%	66.8%	67.8%	65.0%	62.1%	63.9%	59.5%	55.8%
	2029	54.0%	56.9%	61.9%	61.7%	70.1%	63.9%	69.7%	66.8%	67.8%	65.1%	62.0%	63.9%	59.1%	55.5%
Avg.	2010-2019	56.1%	59.7%	61.7%	62.4%	72.8%	65.0%	71.1%	68.9%	66.6%	64.5%	60.8%	64.4%	60.2%	56.2%
	2020-2029	54.1%	56.9%	62.0%	61.7%	70.1%	63.9%	69.7%	66.8%	67.8%	65.1%	62.1%	64.0%	59.5%	55.7%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Base Case
FP&L Cities - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	631.0	449.9	436.3	363.4	455.8	553.1	547.2	552.7	507.9	461.0	385.5	544.4	631.0	553.1
	2011	500.8	365.5	374.8	458.0	465.0	519.7	523.8	534.8	472.2	443.3	385.4	340.4	544.4	534.8
	2012	469.7	440.5	381.5	430.4	470.5	487.5	527.2	502.8	475.1	467.8	343.0	349.1	469.7	527.2
	2013	321.0	423.2	425.0	423.2	466.1	515.3	478.7	524.0	503.5	465.1	408.2	370.8	425.0	524.0
	2014	384.4	331.5	304.0	378.9	404.1	424.2	452.6	452.1	412.6	392.8	322.8	308.9	384.4	452.1
	2015	319.7	456.4	333.9	368.4	434.7	444.3	450.7	438.2	446.2	397.9	390.9	340.3	456.4	444.3
	2016	383.2	384.8	358.7	388.2	394.5	457.4	484.9	474.4	425.5	365.9	333.5	328.8	390.9	484.9
	2017	306.6	323.4	344.6	406.6	447.4	440.6	461.4	467.3	446.0	418.5	323.3	338.7	344.6	467.3
	2018	446.1	325.5	329.8	336.6	378.2	452.3	441.9	464.7	454.6	422.7	364.8	331.2	446.1	464.7
	2019	334.6	333.8	336.9	376.5	427.8	470.0	468.5	438.7	459.7	406.0	328.0	322.8	364.8	470.0
Projected	2020	398.7	378.5	343.4	373.4	414.9	446.3	456.2	462.9	433.2	399.9	332.5	328.5	398.7	462.9
	2021	406.1	385.4	347.6	378.7	421.2	453.1	463.2	470.1	439.6	405.6	335.2	331.7	406.1	470.1
	2022	410.4	389.3	350.5	380.3	423.0	455.0	465.2	472.1	441.5	407.4	336.5	333.2	410.4	472.1
	2023	412.4	391.2	351.8	381.6	424.5	456.6	466.8	473.7	443.0	408.7	337.3	333.5	412.4	473.7
	2024	412.9	391.5	352.7	383.0	426.2	458.5	468.7	475.6	444.8	410.4	339.0	336.0	412.9	475.6
	2025	415.9	394.4	354.6	384.8	428.2	460.6	470.9	477.8	446.9	412.2	340.6	337.7	415.9	477.8
	2026	418.1	396.5	356.3	386.6	430.2	462.8	473.1	480.1	449.0	414.1	342.2	339.3	418.1	480.1
	2027	420.3	398.5	358.0	388.3	432.2	464.9	475.3	482.3	451.0	416.0	343.3	340.0	420.3	482.3
	2028	421.3	399.3	359.2	390.0	434.1	467.0	477.4	484.5	453.1	417.9	345.2	342.5	421.3	484.5
	2029	424.4	402.2	361.1	391.6	435.9	469.0	479.4	486.5	454.9	413.6	341.7	338.3	424.4	486.5
Projected	2030	418.1	396.7	357.0	387.4	431.2	463.8	474.4	481.4	450.0	415.1	342.8	339.4	418.1	481.4
	2031	419.9	398.3	358.6	389.1	433.1	465.9	476.5	483.6	452.0	417.0	344.0	340.1	419.9	483.6
	2032	421.0	399.3	360.0	391.1	435.3	468.3	478.9	486.0	454.3	419.1	346.1	342.8	421.0	486.0
	2033	424.0	402.2	362.1	393.0	437.4	470.5	481.2	488.4	456.5	421.1	347.8	344.4	424.0	488.4
	2034	426.1	404.2	363.9	394.8	439.4	472.7	483.5	490.7	458.7	423.1	349.4	345.9	426.1	490.7
	2035	428.1	406.1	365.6	396.7	441.6	475.0	485.8	493.1	460.9	412.4	340.8	335.3	428.1	493.1
	2036	414.3	393.4	356.4	386.5	429.4	462.3	472.9	480.1	448.8	414.3	342.7	337.6	414.3	480.1
	2037	416.9	396.0	358.2	387.9	430.9	464.0	474.6	481.8	450.5	398.6	330.2	321.8	416.9	481.8
	2038	394.8	376.8	344.5	373.4	413.7	445.0	455.8	462.6	432.5	400.1	331.5	323.0	394.8	462.6
	2039	396.2	378.2	345.9	374.9	415.4	446.8	457.6	464.5	434.2	401.7	332.6	323.5	396.2	464.5

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	98.4%	95.2%	95.7%	91.0%	90.2%	97.4%	97.5%	98.8%	94.5%	98.1%	91.3%	94.7%	98.4%	97.4%
	2011	96.9%	86.4%	91.0%	96.7%	93.2%	95.7%	95.1%	94.1%	90.2%	97.4%	95.2%	90.7%	94.7%	94.1%
	2012	96.3%	90.3%	95.5%	95.7%	94.1%	89.4%	95.4%	94.1%	92.7%	96.3%	88.0%	81.2%	96.3%	95.4%
	2013	78.0%	86.3%	88.5%	95.3%	97.4%	95.4%	91.2%	96.8%	95.8%	94.5%	93.7%	89.7%	86.6%	96.8%
	2014	86.1%	84.1%	86.9%	98.7%	96.6%	95.2%	96.1%	95.0%	90.1%	96.8%	78.8%	87.2%	86.1%	95.0%
	2015	83.3%	95.7%	93.7%	88.3%	99.3%	94.2%	94.2%	93.3%	98.0%	97.3%	97.3%	94.8%	95.7%	92.9%
	2016	87.6%	90.3%	94.6%	97.0%	91.4%	95.0%	96.6%	97.9%	93.8%	86.3%	96.8%	90.4%	89.3%	96.6%
	2017	74.6%	96.9%	88.7%	98.8%	98.0%	96.1%	96.1%	96.3%	96.7%	98.0%	91.0%	86.6%	83.8%	96.3%
	2018	94.0%	91.1%	88.5%	91.7%	95.5%	96.3%	92.9%	98.7%	96.4%	98.4%	90.3%	82.2%	94.0%	97.7%
	2019	83.2%	92.1%	88.2%	96.5%	93.2%	96.6%	96.7%	89.0%	98.0%	96.4%	90.9%	88.1%	90.3%	95.3%
Projected	2020	88.5%	91.3%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2021	88.5%	91.3%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2022	88.5%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2023	88.6%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.6%	95.5%
	2024	88.6%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.6%	95.5%
	2025	88.6%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.6%	95.5%
	2026	88.6%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.6%	95.5%
	2027	88.6%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.6%	95.5%
	2028	88.7%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.7%	95.5%
	2029	88.6%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.6%	95.5%
	2010-2019	87.8%	90.8%	91.1%	95.0%	94.9%	95.1%	95.2%	95.4%	94.6%	96.0%	91.3%	88.6%	91.5%	95.8%
	2020-2029	88.6%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.6%	95.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Appendix C
DUKE ENERGY FLORIDA CITIES

FMPA 2020 Load Forecast - Base Case
Duke Energy Florida Cities - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	1,994,053	-	1,902,301	-	-4.6%	466.6	-	414.8	-	-11.1%	415.8	-	404.2	-	-2.8%
	2011	1,930,773	-3.2%	1,862,167	-2.1%	-3.6%	416.1	-10.8%	415.4	0.1%	-0.2%	407.5	-2.0%	381.1	-5.7%	-6.5%
	2012	1,820,328	-5.7%	1,841,720	-1.1%	1.2%	381.2	-8.4%	381.1	-8.2%	0.0%	373.5	-8.3%	425.8	11.7%	14.0%
	2013	1,827,744	0.4%	1,842,068	0.0%	0.8%	342.2	-10.2%	356.9	-6.4%	4.3%	391.2	4.7%	405.3	-4.8%	3.6%
	2014	1,853,952	1.4%	1,858,357	0.9%	0.2%	371.1	8.5%	405.0	13.5%	9.1%	406.2	3.8%	411.9	1.6%	1.4%
	2015	1,902,497	2.6%	1,866,466	0.4%	-1.9%	407.6	9.8%	407.6	0.7%	0.0%	419.6	3.3%	430.1	4.4%	2.5%
	2016	1,957,621	2.9%	1,909,678	2.3%	-2.4%	343.2	-15.8%	401.1	-1.6%	16.9%	428.8	2.2%	423.0	-1.7%	-1.4%
	2017	1,903,845	-2.7%	1,923,613	0.7%	1.0%	308.1	-10.2%	366.1	-8.7%	18.8%	423.5	-1.2%	446.2	5.5%	5.4%
	2018	1,959,853	2.9%	1,914,159	-0.5%	-2.3%	440.7	43.0%	449.2	22.7%	1.9%	424.2	0.2%	425.6	-4.6%	0.3%
	2019	2,001,879	2.1%	1,935,442	1.1%	-3.3%	324.2	-26.4%	428.5	-4.6%	32.2%	449.9	6.1%	447.1	5.0%	-0.6%
Projected	2020	2,006,191	0.2%	2,006,191	3.7%		414.0	27.7%	414.0	-3.4%		435.7	-3.2%	435.7	-2.5%	
	2021			2,015,102	0.4%				415.9	0.5%				439.0	0.8%	
	2022			2,032,870	0.9%				419.5	0.9%				442.9	0.9%	
	2023			2,048,756	0.8%				422.9	0.8%				446.2	0.7%	
	2024			2,071,157	1.1%				428.1	1.2%				449.4	0.7%	
	2025			2,078,485	0.4%				429.1	0.2%				452.6	0.7%	
	2026			2,093,043	0.7%				432.1	0.7%				455.7	0.7%	
	2027			2,107,044	0.7%				435.0	0.7%				458.7	0.7%	
	2028			2,119,737	0.6%				438.2	0.7%				459.9	0.3%	
	2029			2,124,683	0.2%				438.6	0.1%				462.6	0.6%	
	2030			2,137,518	0.6%				441.1	0.6%				465.5	0.6%	
	2031			2,151,685	0.7%				444.0	0.7%				468.6	0.7%	
	2032			2,173,685	1.0%				449.2	1.2%				471.6	0.7%	
	2033			2,179,828	0.3%				449.8	0.1%				474.6	0.6%	
	2034			2,193,336	0.6%				452.7	0.6%				477.5	0.6%	
	2035			2,206,233	0.6%				455.3	0.6%				480.3	0.6%	
	2036			2,227,617	1.0%				460.3	1.1%				483.1	0.6%	
	2037			2,231,893	0.2%				460.6	0.1%				485.7	0.5%	
	2038			2,244,094	0.5%				463.0	0.5%				488.5	0.6%	
	2039			2,257,005	0.6%				465.7	0.6%				491.2	0.6%	
CAGR ^[3]	2010-2019		0.0%		0.2%			-4.0%		0.4%			0.9%		1.1%	
	2020-2029				0.6%					0.6%					0.7%	
	2030-2039				0.6%					0.6%					0.6%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

**FMPA 2020 Load Forecast - Base Case
Duke Energy Florida Cities - Supplied
2020 v. 2019 (Base Case) Forecast Results Comparison**

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	1,994,053	-	1,994,053	-	469.5	425.4	469.5	425.4	466.6	415.8	466.6	415.8
	2011	1,930,773	-3.2%	1,930,773	-3.2%	420.5	416.2	420.5	416.2	416.1	407.5	416.1	410.6
	2012	1,820,328	-5.7%	1,820,328	-5.7%	385.4	391.7	385.4	391.7	381.2	373.5	381.2	385.4
	2013	1,827,744	0.4%	1,827,744	0.4%	346.7	402.4	346.7	402.4	342.2	391.2	342.3	391.2
	2014	1,853,952	1.4%	1,853,952	1.4%	374.8	413.9	374.8	413.9	371.1	406.2	371.1	406.2
	2015	1,902,497	2.6%	1,900,777	2.5%	408.2	423.0	407.5	422.7	407.6	419.6	407.3	419.3
	2016	1,957,621	2.9%	1,957,034	3.0%	379.2	435.4	379.2	435.4	343.2	428.8	375.9	428.8
	2017	1,903,845	-2.7%	1,903,845	-2.7%	344.8	429.5	344.8	429.5	308.1	423.5	340.7	423.5
	2018	1,959,853	2.9%	1,959,853	2.9%	446.6	426.6	446.6	426.6	440.7	424.2	440.7	424.2
	2019	2,001,879	2.1%	1,976,583	0.9%	366.3	450.2	415.7	436.7	324.2	449.9	413.2	430.8
Projected	2020	2,006,191	0.2%	2,029,753	2.7%	418.4	442.5	429.1	449.5	414.0	435.7	426.3	443.0
	2021	2,015,102	0.4%	2,047,051	0.9%	420.4	445.9	432.6	453.3	415.9	439.0	429.9	446.7
	2022	2,032,870	0.9%	2,065,850	0.9%	424.0	449.8	436.6	457.5	419.5	442.9	433.8	450.8
	2023	2,048,756	0.8%	2,084,831	0.9%	427.5	453.1	440.5	461.6	422.9	446.2	437.7	454.9
	2024	2,071,157	1.1%	2,103,960	0.9%	432.7	456.4	444.5	465.8	428.1	449.4	441.7	459.0
	2025	2,078,485	0.4%	2,120,054	0.8%	433.7	459.7	447.9	469.3	429.1	452.6	445.0	462.5
	2026	2,093,043	0.7%	2,136,782	0.8%	436.7	462.8	451.4	473.0	432.1	455.7	448.5	466.1
	2027	2,107,044	0.7%	2,152,615	0.7%	439.7	465.9	454.7	476.4	435.0	458.7	451.8	469.5
	2028	2,119,737	0.6%	2,159,453	0.3%	442.6	467.1	455.6	478.0	438.2	459.9	453.0	471.1
	2029	2,124,683	0.2%	2,172,161	0.6%	443.1	469.8	458.3	480.8	438.6	462.6	455.6	473.9
	2030	2,137,518	0.6%	2,186,125	0.6%	445.6	472.7	461.2	483.9	441.1	465.5	458.6	477.0
	2031	2,151,685	0.7%	2,200,524	0.7%	448.6	475.9	464.2	487.1	444.0	468.6	461.6	480.1
	2032	2,173,685	1.0%	2,215,340	0.7%	453.8	479.0	467.3	490.3	449.2	471.6	464.6	483.2
	2033	2,179,828	0.3%	2,226,565	0.5%	454.4	482.0	469.6	492.7	449.8	474.6	466.9	485.7
	2034	2,193,336	0.6%	2,238,113	0.5%	457.3	484.9	472.0	495.2	452.7	477.5	469.3	488.1
	2035	2,206,233	0.6%	2,248,789	0.5%	459.9	487.8	474.2	497.6	455.3	480.3	471.5	490.4
	2036	2,227,617	1.0%	2,260,996	0.5%	465.0	490.7	476.8	500.3	460.3	483.1	474.0	493.1
	2037	2,231,893	0.2%	2,269,676	0.4%	465.3	493.3	478.6	502.1	460.6	485.7	475.8	494.9
	2038	2,244,094	0.5%	2,279,501	0.4%	467.8	496.1	480.7	504.4	463.0	488.5	477.9	497.1
	2039	2,257,005	0.6%			470.5	498.9			465.7	491.2		
CAGR ^[1]	Historical		0.0%		-0.2%	-2.7%	0.6%	-0.6%	0.0%	-3.1%	1.2%	0.8%	0.5%
	1st 10 Prj Yrs		0.6%		1.0%	0.6%	0.7%	1.0%	1.0%	0.6%	0.7%	1.0%	1.0%
	2nd 10 Prj Yrs		0.6%		0.5%	0.6%	0.6%	0.5%	0.5%	0.6%	0.6%	0.5%	0.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Duke Energy Florida Cities - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	176,160	148,675	136,810	134,621	178,818	195,352	200,598	199,701	181,087	147,779	129,686	176,651	2,005,939	1,994,053
	2011	152,375	126,194	131,429	147,730	169,503	183,822	188,565	201,342	175,698	137,798	125,307	132,269	1,872,030	1,930,773
	2012	142,196	125,894	139,027	142,877	169,382	164,976	186,229	183,698	170,677	152,038	126,540	137,410	1,840,943	1,820,328
	2013	135,758	126,422	136,897	141,458	156,355	174,618	175,873	189,899	174,475	153,896	127,773	135,566	1,828,991	1,827,744
	2014	161,655	125,071	129,480	138,377	163,443	171,918	185,775	193,339	167,658	149,219	131,467	140,713	1,858,115	1,853,952
	2015	146,342	135,477	142,180	151,137	172,147	185,413	185,670	190,005	172,729	152,030	142,943	140,517	1,916,589	1,902,497
	2016	149,500	135,156	138,165	141,938	169,720	194,613	209,074	201,049	182,917	155,657	130,267	137,093	1,945,147	1,957,621
	2017	140,507	120,973	139,593	150,249	177,053	177,153	195,682	204,773	174,846	165,369	130,142	142,869	1,919,208	1,903,845
	2018	173,303	128,560	135,746	138,814	165,178	187,216	190,961	204,433	197,264	173,536	140,929	143,251	1,979,190	1,959,853
	2019	153,631	126,816	137,941	147,472	189,981	194,216	199,139	203,190	191,778	161,481	138,287	151,517	1,995,448	2,001,879
Projected	2020	157,984	145,264	146,741	146,885	176,785	190,046	199,630	207,652	183,919	162,024	139,777	152,892	2,009,600	2,006,191
	2021	159,856	139,079	147,915	148,188	178,189	191,133	201,583	209,270	185,197	163,620	140,884	154,180	2,019,093	2,015,102
	2022	161,317	140,257	149,174	149,613	179,770	192,808	203,444	211,031	186,772	165,056	142,060	155,453	2,036,756	2,032,870
	2023	162,635	141,355	150,335	150,777	181,099	194,240	204,963	212,594	188,188	166,310	143,119	156,594	2,052,209	2,048,756
	2024	163,811	149,886	151,418	151,868	182,395	195,632	206,434	214,125	189,565	167,528	144,165	157,732	2,074,560	2,071,157
	2025	164,987	143,392	152,508	152,970	183,708	197,033	207,902	215,643	190,915	168,725	145,197	158,852	2,081,832	2,078,485
	2026	166,144	144,401	153,582	154,054	184,999	198,404	209,336	217,121	192,228	169,884	146,192	159,926	2,096,271	2,093,043
	2027	167,254	145,368	154,611	155,095	186,239	199,721	210,716	218,545	193,494	170,306	146,529	160,302	2,108,179	2,107,044
	2028	167,626	153,412	154,953	155,447	186,674	200,230	211,241	219,099	193,919	171,370	147,444	161,287	2,122,702	2,119,737
	2029	168,635	146,586	155,889	156,393	187,795	201,410	212,471	220,363	195,041	172,367	148,311	162,216	2,127,476	2,124,683
Projected	2030	169,594	147,443	156,819	157,348	188,947	202,648	213,788	221,747	196,290	173,493	149,295	163,300	2,140,713	2,137,518
	2031	170,721	148,423	157,862	158,403	190,206	203,991	215,199	223,206	197,586	174,641	150,283	164,371	2,154,892	2,151,685
	2032	171,832	157,290	158,901	159,452	191,459	205,326	216,601	224,656	198,872	175,782	151,270	165,441	2,176,883	2,173,685
	2033	172,939	150,360	159,930	160,495	192,705	206,653	217,996	226,100	200,156	176,924	152,255	166,506	2,183,019	2,179,828
	2034	174,032	151,311	160,938	161,506	193,900	207,906	219,298	227,431	201,328	177,958	153,147	167,460	2,196,216	2,193,336
	2035	175,015	152,184	161,881	162,469	195,055	209,137	220,598	228,786	202,543	179,049	154,098	168,495	2,209,310	2,206,233
	2036	176,078	161,195	162,869	163,466	196,236	210,382	221,899	230,123	203,727	180,097	155,000	169,463	2,230,535	2,227,617
	2037	177,072	153,974	163,784	164,389	197,327	211,531	223,095	231,351	204,811	181,057	155,827	170,349	2,234,566	2,231,893
	2038	177,992	154,797	164,674	165,298	198,420	212,705	224,342	232,654	205,980	182,103	156,734	171,343	2,247,041	2,244,094
	2039	179,026	155,693	165,625	166,256	199,560	213,922	225,620	233,975	207,148	183,137	157,621	172,305	2,259,887	2,257,005

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.8%	7.4%	6.8%	6.7%	8.9%	9.7%	10.0%	10.0%	9.0%	7.4%	6.5%	8.8%	100.0%
	2011	8.1%	6.7%	7.0%	7.9%	9.1%	9.8%	10.1%	10.8%	9.4%	7.4%	6.7%	7.1%	100.0%
	2012	7.7%	6.8%	7.6%	7.8%	9.2%	9.0%	10.1%	10.0%	9.3%	8.3%	6.9%	7.5%	100.0%
	2013	7.4%	6.9%	7.5%	7.7%	8.5%	9.5%	9.6%	10.4%	9.5%	8.4%	7.0%	7.4%	100.0%
	2014	8.7%	6.7%	7.0%	7.4%	8.8%	9.3%	10.0%	10.4%	9.0%	8.0%	7.1%	7.6%	100.0%
	2015	7.6%	7.1%	7.4%	7.9%	9.0%	9.7%	9.7%	9.9%	9.0%	7.9%	7.5%	7.3%	100.0%
	2016	7.7%	6.9%	7.1%	7.3%	8.7%	10.0%	10.7%	10.3%	9.4%	8.0%	6.7%	7.0%	100.0%
	2017	7.3%	6.3%	7.3%	7.8%	9.2%	9.2%	10.2%	10.7%	9.1%	8.6%	6.8%	7.4%	100.0%
	2018	8.8%	6.5%	6.9%	7.0%	8.3%	9.5%	9.6%	10.3%	10.0%	8.8%	7.1%	7.2%	100.0%
	2019	7.7%	6.4%	6.9%	7.4%	9.5%	9.7%	10.0%	10.2%	9.6%	8.1%	6.9%	7.6%	100.0%
Projected	2020	7.9%	7.2%	7.3%	7.3%	8.8%	9.5%	9.9%	10.3%	9.2%	8.1%	7.0%	7.6%	100.0%
	2021	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
	2022	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
	2023	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
	2024	7.9%	7.2%	7.3%	7.3%	8.8%	9.4%	10.0%	10.3%	9.1%	8.1%	6.9%	7.6%	100.0%
	2025	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
	2026	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
	2027	7.9%	6.9%	7.3%	7.4%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
	2028	7.9%	7.2%	7.3%	7.3%	8.8%	9.4%	10.0%	10.3%	9.1%	8.1%	6.9%	7.6%	100.0%
	2029	7.9%	6.9%	7.3%	7.4%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
Avg.	2010-2019	8.0%	6.8%	7.1%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.1%	6.9%	7.5%	100.0%
	2020-2029	7.9%	7.0%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
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FMPA 2020 Load Forecast - Base Case
Duke Energy Florida Cities - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	469.5	375.8	336.2	283.3	374.4	425.4	419.3	421.2	398.0	344.9	276.1	420.5	469.5	425.4
	2011	403.3	334.3	261.1	356.0	380.1	415.7	403.6	416.2	376.6	307.4	267.9	266.6	420.5	416.2
	2012	385.4	369.1	287.6	329.8	367.7	383.7	391.7	391.4	380.7	346.5	277.1	289.2	385.4	391.7
	2013	288.9	344.0	346.7	315.0	346.3	389.5	387.3	402.4	388.4	339.6	283.2	281.1	346.7	402.4
	2014	374.8	325.7	261.6	341.9	364.5	383.8	395.6	413.9	394.8	346.7	335.6	306.2	374.8	413.9
	2015	343.1	408.2	296.5	328.9	381.3	423.0	396.0	415.0	389.6	343.8	346.5	281.3	408.2	423.0
	2016	379.2	370.5	302.6	347.5	380.2	422.6	435.4	426.6	390.2	344.6	287.7	279.0	379.2	435.4
	2017	344.8	284.1	312.7	380.6	397.9	409.6	419.1	429.5	401.3	390.5	285.0	347.1	344.8	429.5
	2018	446.6	308.7	285.5	300.4	368.6	413.9	412.1	426.6	424.1	400.4	331.8	343.4	446.6	426.6
	2019	366.3	306.2	311.2	346.2	437.2	450.2	436.0	428.3	431.6	383.3	331.7	311.5	366.3	450.2
Projected	2020	418.4	380.4	325.7	349.7	402.1	428.7	429.6	442.5	415.6	376.9	333.1	313.0	418.4	442.5
	2021	420.4	382.2	327.2	352.3	405.1	432.0	432.9	445.9	418.8	379.7	336.0	315.7	420.4	445.9
	2022	424.0	385.5	330.1	355.4	408.7	435.8	436.6	449.8	422.4	383.0	338.7	318.3	424.0	449.8
	2023	427.5	388.6	332.8	358.1	411.7	439.0	439.9	453.1	425.6	385.9	342.9	322.2	427.5	453.1
	2024	432.7	393.4	336.9	360.7	414.7	442.2	443.1	456.4	428.7	388.7	343.6	322.9	432.7	456.4
	2025	433.7	394.3	337.6	363.2	417.7	445.3	446.2	459.7	431.7	391.5	346.0	325.1	433.7	459.7
	2026	436.7	397.1	340.0	365.7	420.6	448.4	449.3	462.8	434.7	394.2	348.3	327.3	436.7	462.8
	2027	439.7	399.7	342.3	368.1	423.3	451.4	452.3	465.9	437.6	395.2	351.0	329.6	439.7	465.9
	2028	442.6	402.7	344.8	369.0	424.4	452.5	453.4	467.1	438.7	397.7	351.3	329.9	442.6	467.1
	2029	443.1	403.1	345.2	371.1	426.8	455.1	456.1	469.8	441.2	400.0	353.3	331.8	443.1	469.8
Projected	2030	445.6	405.4	347.2	373.5	429.5	458.0	458.9	472.7	444.0	402.5	355.7	334.0	445.6	472.7
	2031	448.6	408.1	349.5	375.9	432.3	461.0	461.9	475.9	446.9	405.2	359.8	337.9	448.6	475.9
	2032	453.8	412.9	353.5	378.4	435.2	464.0	464.9	479.0	449.8	407.8	360.3	338.4	453.8	479.0
	2033	454.4	413.4	354.0	380.8	438.0	467.0	467.9	482.0	452.7	410.4	362.6	340.5	454.4	482.0
	2034	457.3	416.1	356.3	383.1	440.6	469.8	470.7	484.9	455.4	412.9	364.6	342.5	457.3	484.9
	2035	459.9	418.4	358.3	385.4	443.2	472.6	473.5	487.8	458.1	415.3	368.7	346.3	459.9	487.8
	2036	465.0	423.1	362.3	387.6	445.8	475.4	476.3	490.7	460.8	417.8	368.9	346.5	465.0	490.7
	2037	465.3	423.4	362.6	389.7	448.2	477.9	478.8	493.3	463.3	420.0	370.8	348.3	465.3	493.3
	2038	467.8	425.6	364.5	391.9	450.7	480.6	481.5	496.1	465.9	422.4	373.0	350.3	467.8	496.1
	2039	470.5	428.1	366.6	394.2	453.3	483.3	484.3	498.9	468.6	424.8	377.0	354.0	470.5	498.9

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.4%	58.9%	54.7%	63.9%	71.1%	61.7%	66.4%	63.7%	63.2%	57.6%	63.1%	58.4%	48.8%	53.8%
	2011	50.8%	56.2%	67.7%	55.8%	66.4%	59.4%	64.9%	65.0%	64.8%	60.3%	62.9%	68.9%	50.8%	51.3%
	2012	49.6%	49.0%	65.0%	58.2%	68.6%	57.8%	66.0%	63.1%	62.3%	59.0%	61.4%	66.0%	54.5%	53.6%
	2013	63.2%	54.7%	53.1%	60.4%	67.2%	60.3%	63.1%	63.4%	62.4%	60.9%	60.6%	67.0%	60.2%	51.9%
	2014	58.0%	57.1%	66.5%	54.4%	66.7%	60.2%	65.2%	62.8%	59.0%	57.9%	52.7%	63.8%	56.6%	51.2%
	2015	57.3%	49.4%	64.4%	61.8%	67.2%	58.9%	65.1%	61.5%	61.6%	59.4%	55.4%	69.4%	53.6%	51.7%
	2016	53.0%	52.4%	61.4%	54.9%	66.4%	61.9%	66.7%	63.3%	65.1%	60.7%	60.9%	68.3%	58.6%	51.0%
	2017	54.8%	63.4%	60.0%	53.1%	66.2%	58.1%	64.9%	64.1%	60.5%	56.9%	61.4%	57.2%	63.5%	51.0%
	2018	52.2%	62.0%	63.9%	62.1%	66.7%	60.8%	64.4%	64.4%	64.6%	58.3%	57.1%	57.9%	50.6%	53.0%
	2019	56.4%	61.6%	59.6%	57.3%	64.7%	58.0%	63.4%	63.8%	61.7%	56.6%	56.0%	67.5%	62.2%	50.6%
Projected	2020	50.7%	54.9%	60.6%	56.5%	65.4%	59.6%	64.5%	63.1%	61.5%	57.8%	56.4%	67.8%	54.8%	51.8%
	2021	51.1%	54.2%	60.8%	56.5%	65.4%	59.5%	64.7%	63.1%	61.4%	57.9%	56.4%	67.8%	54.8%	51.7%
	2022	51.1%	54.1%	60.7%	56.6%	65.5%	59.5%	64.7%	63.1%	61.4%	57.9%	56.4%	67.8%	54.8%	51.7%
	2023	51.1%	54.1%	60.7%	56.6%	65.5%	59.5%	64.7%	63.1%	61.4%	57.9%	56.1%	67.5%	54.8%	51.7%
	2024	50.9%	54.7%	60.4%	56.6%	65.4%	59.5%	64.7%	63.1%	61.4%	57.9%	56.4%	67.9%	54.7%	51.9%
	2025	51.1%	54.1%	60.7%	56.6%	65.5%	59.5%	64.7%	63.1%	61.4%	57.9%	56.4%	67.9%	54.8%	51.7%
	2026	51.1%	54.1%	60.7%	56.6%	65.5%	59.5%	64.7%	63.1%	61.4%	57.9%	56.4%	67.9%	54.8%	51.7%
	2027	51.1%	54.1%	60.7%	56.6%	65.5%	59.5%	64.7%	63.1%	61.4%	57.9%	56.1%	67.5%	54.7%	51.7%
	2028	50.9%	54.7%	60.4%	56.6%	65.5%	59.5%	64.7%	63.0%	61.4%	57.9%	56.4%	67.9%	54.7%	51.9%
	2029	51.2%	54.1%	60.7%	56.6%	65.5%	59.5%	64.7%	63.0%	61.4%	57.9%	56.4%	67.9%	54.8%	51.7%
Avg.	2010-2019	54.6%	56.5%	61.6%	58.2%	67.1%	59.7%	65.0%	63.5%	62.5%	58.8%	59.1%	64.4%	55.9%	51.9%
	2020-2029	51.0%	54.3%	60.6%	56.6%	65.5%	59.5%	64.7%	63.1%	61.4%	57.9%	56.3%	67.8%	54.8%	51.7%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Base Case
Duke Energy Florida Cities - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	466.6	371.9	334.6	276.5	364.8	415.8	407.1	411.2	387.8	331.9	259.9	416.1	466.6	415.8
	2011	401.6	333.5	226.8	342.8	371.8	410.6	391.9	407.5	370.5	304.0	258.2	234.1	416.1	407.5
	2012	381.2	368.7	278.6	313.0	345.0	368.2	373.5	385.4	377.9	341.7	227.0	288.9	381.2	373.5
	2013	285.3	342.3	342.2	299.4	332.8	362.9	379.0	391.2	375.9	333.9	265.3	243.1	342.2	391.2
	2014	371.1	325.5	209.1	340.6	356.6	377.0	377.7	406.2	389.8	342.2	330.7	303.1	371.1	406.2
	2015	342.6	407.6	288.1	320.9	376.9	419.6	387.0	406.6	372.9	342.3	343.2	273.8	407.6	419.6
	2016	375.9	370.1	302.2	347.2	371.5	415.5	428.8	424.1	377.8	324.7	284.9	268.3	343.2	428.8
	2017	340.7	280.3	308.1	379.9	386.5	405.4	414.4	423.5	379.1	390.1	283.4	346.9	308.1	423.5
	2018	440.7	305.5	273.2	289.4	361.7	380.5	405.0	424.2	412.0	397.0	324.2	343.1	440.7	424.2
	2019	349.1	303.2	296.3	345.9	436.8	449.9	430.8	418.3	430.5	377.4	317.1	300.0	324.2	449.9
Projected	2020	414.0	378.3	310.3	342.3	392.5	418.9	419.7	435.7	406.2	370.9	318.4	301.4	414.0	435.7
	2021	415.9	380.0	311.8	344.9	395.5	422.1	422.9	439.0	409.3	373.8	321.2	304.0	415.9	439.0
	2022	419.5	383.3	314.5	348.0	398.9	425.8	426.5	442.9	412.9	377.0	323.8	306.4	419.5	442.9
	2023	422.9	386.4	317.0	350.6	401.9	429.0	429.7	446.2	416.0	379.8	327.8	310.2	422.9	446.2
	2024	428.1	391.2	320.9	353.1	404.8	432.1	432.8	449.4	419.0	382.6	328.5	310.9	428.1	449.4
	2025	429.1	392.0	321.7	355.6	407.7	435.2	435.9	452.6	422.0	385.3	330.8	313.1	429.1	452.6
	2026	432.1	394.8	323.9	358.1	410.5	438.2	438.9	455.7	424.9	388.0	333.0	315.2	432.1	455.7
	2027	435.0	397.5	326.1	360.4	413.2	441.0	441.8	458.7	427.7	389.0	335.6	317.4	435.0	458.7
	2028	438.2	400.5	328.5	361.3	414.2	442.2	443.0	459.9	428.8	391.5	335.9	317.7	438.2	459.9
	2029	438.6	400.9	328.8	363.4	416.6	444.7	445.5	462.6	431.3	393.7	337.8	319.5	438.6	462.6
Projected	2030	441.1	403.2	330.8	365.7	419.2	447.5	448.3	465.5	434.0	396.2	340.0	321.6	441.1	465.5
	2031	444.0	405.9	333.0	368.1	422.0	450.5	451.3	468.6	436.8	398.8	344.0	325.4	444.0	468.6
	2032	449.2	410.6	336.8	370.5	424.7	453.4	454.2	471.6	439.7	401.4	344.4	325.8	449.2	471.6
	2033	449.8	411.2	337.3	372.9	427.5	456.3	457.1	474.6	442.5	404.0	346.6	327.9	449.8	474.6
	2034	452.7	413.8	339.5	375.1	430.0	459.0	459.8	477.5	445.1	406.4	348.6	329.7	452.7	477.5
	2035	455.3	416.1	341.4	377.3	432.6	461.8	462.6	480.3	447.8	408.8	352.5	333.4	455.3	480.3
	2036	460.3	420.8	345.2	379.5	435.1	464.5	465.3	483.1	450.4	411.2	352.7	333.6	460.3	483.1
	2037	460.6	421.1	345.5	381.6	437.4	467.0	467.8	485.7	452.9	413.4	354.5	335.4	460.6	485.7
	2038	463.0	423.3	347.3	383.7	439.9	469.6	470.4	488.5	455.4	415.8	356.6	337.3	463.0	488.5
	2039	465.7	425.7	349.3	385.9	442.4	472.3	473.1	491.2	458.0	418.1	360.4	340.9	465.7	491.2

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.4%	99.0%	99.5%	97.6%	97.5%	97.7%	97.1%	97.6%	97.4%	96.3%	94.2%	99.0%	99.4%	97.7%
	2011	99.6%	99.8%	86.9%	96.3%	97.8%	98.8%	97.1%	97.9%	98.4%	98.9%	96.4%	87.8%	99.0%	97.9%
	2012	98.9%	99.9%	96.9%	94.9%	93.8%	96.0%	95.3%	98.5%	99.3%	98.6%	81.9%	99.9%	98.9%	95.3%
	2013	98.7%	99.5%	98.7%	95.1%	96.1%	93.2%	97.8%	97.2%	96.8%	98.3%	93.7%	86.5%	98.7%	97.2%
	2014	99.0%	99.9%	80.0%	99.6%	97.8%	98.2%	95.5%	98.1%	98.7%	98.7%	98.5%	99.0%	99.0%	98.1%
	2015	99.9%	99.8%	97.2%	97.6%	98.9%	99.2%	97.7%	98.0%	95.7%	99.6%	99.0%	97.3%	99.8%	99.2%
	2016	99.1%	99.9%	99.9%	99.9%	97.7%	98.3%	98.5%	99.4%	96.8%	94.2%	99.0%	96.2%	90.5%	98.5%
	2017	98.8%	98.7%	98.5%	99.8%	97.1%	99.0%	98.9%	98.6%	94.5%	99.9%	99.4%	100.0%	89.4%	98.6%
	2018	98.7%	98.9%	95.7%	96.3%	98.1%	91.9%	98.3%	99.4%	97.1%	99.1%	97.7%	99.9%	98.7%	99.4%
	2019	95.3%	99.0%	95.2%	99.9%	99.9%	99.9%	98.8%	97.7%	99.7%	98.5%	95.6%	96.3%	88.5%	99.9%
Projected	2020	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2021	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2022	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2023	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2024	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2025	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2026	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2027	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2028	99.0%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%
	2029	99.0%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%
	2010-2019	98.7%	99.4%	94.8%	97.7%	97.5%	97.2%	97.5%	98.2%	97.4%	98.2%	95.5%	96.2%	96.2%	98.2%
	2020-2029	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Appendix D

ARP MEMBER FORECASTS

FMPA 2020 Load Forecast - Base Case
Bushnell
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	26,279	-	25,036	-	-4.7%	7.9	-	6.7	-	-15.9%	5.9	-	5.0	-	-15.0%
	2011	25,311	-3.7%	24,578	-1.8%	-2.9%	7.0	-12.1%	7.1	6.5%	1.9%	5.2	-11.8%	5.2	4.4%	0.6%
	2012	23,675	-6.5%	24,108	-1.9%	1.8%	5.5	-20.8%	5.8	-18.2%	5.4%	4.8	-8.3%	5.8	10.6%	21.3%
	2013	23,262	-1.7%	23,500	-2.5%	1.0%	5.8	4.2%	5.8	-0.1%	1.1%	5.0	5.8%	5.3	-8.7%	4.8%
	2014	23,792	2.3%	23,663	0.7%	-0.5%	6.3	10.1%	7.0	21.3%	11.3%	5.4	7.1%	5.3	0.9%	-1.3%
	2015	24,259	2.0%	23,774	0.5%	-2.0%	6.7	5.7%	7.1	0.7%	6.0%	5.6	4.0%	5.2	-3.0%	-7.9%
	2016	24,927	2.8%	24,397	2.6%	-2.1%	5.1	-23.2%	6.2	-13.3%	19.6%	5.6	-0.4%	5.2	0.9%	-6.7%
	2017	24,334	-2.4%	24,721	1.3%	1.6%	4.1	-19.8%	5.7	-8.0%	37.2%	6.1	9.8%	6.2	19.6%	1.7%
	2018	25,430	4.5%	25,351	2.5%	-0.3%	6.5	58.6%	7.6	33.5%	15.5%	5.7	-7.3%	5.9	-5.5%	3.7%
	2019	25,623	0.8%	25,174	-0.7%	-1.8%	4.6	-29.9%	6.3	-17.2%	36.4%	5.8	1.8%	5.6	-5.3%	-3.6%
Projected	2020	57,265	123.5%	57,265	127.5%		15.0	227.7%	15.0	140.3%		11.9	106.2%	11.9	113.8%	
	2021			57,569	0.5%				15.2	0.9%				12.0	0.9%	
	2022			58,112	0.9%				15.3	0.9%				12.2	1.0%	
	2023			58,616	0.9%				15.5	0.9%				12.3	0.8%	
	2024			59,237	1.1%				15.6	0.7%				12.4	0.8%	
	2025			59,566	0.6%				15.7	0.9%				12.4	0.8%	
	2026			60,044	0.8%				15.8	0.8%				12.5	0.8%	
	2027			60,513	0.8%				16.0	0.8%				12.6	0.8%	
	2028			61,136	1.0%				16.1	0.7%				12.7	0.8%	
	2029			61,460	0.5%				16.2	0.9%				12.8	0.8%	
	2030			61,937	0.8%				16.3	0.8%				12.9	0.8%	
	2031			62,414	0.8%				16.5	0.8%				13.0	0.8%	
	2032			63,044	1.0%				16.6	0.7%				13.1	0.8%	
	2033			63,365	0.5%				16.7	0.8%				13.2	0.8%	
	2034			63,847	0.8%				16.8	0.8%				13.3	0.8%	
	2035			64,335	0.8%				17.0	0.8%				13.4	0.8%	
	2036			64,986	1.0%				17.1	0.7%				13.5	0.8%	
	2037			65,311	0.5%				17.2	0.8%				13.6	0.7%	
	2038			65,795	0.7%				17.4	0.7%				13.7	0.7%	
	2039			66,278	0.7%				17.5	0.7%				13.8	0.7%	
CAGR ^[3]	2010-2019		-0.3%		0.1%			-5.9%		-0.7%			-0.2%		1.2%	
	2020-2029				0.8%					0.8%					0.8%	
	2030-2039				0.8%					0.8%					0.8%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Bushnell
Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	26,279	-	25,036	-	-4.7%	8.0	-	37.4%	6.0	-	49.8%
	2011	25,311	-3.7%	24,578	-1.8%	-2.9%	7.2	-10.9%	40.4%	5.9	-2.1%	49.0%
	2012	23,675	-6.5%	24,108	-1.9%	1.8%	6.3	-12.1%	43.0%	5.6	-5.8%	48.7%
	2013	23,262	-1.7%	23,500	-2.5%	1.0%	5.8	-8.6%	46.2%	5.9	5.5%	45.3%
	2014	23,792	2.3%	23,663	0.7%	-0.5%	6.3	10.1%	42.9%	5.8	-1.5%	47.0%
	2015	24,259	2.0%	23,774	0.5%	-2.0%	6.7	5.7%	41.4%	5.8	0.4%	47.8%
	2016	24,927	2.8%	24,397	2.6%	-2.1%	6.0	-10.6%	47.5%	6.1	4.5%	47.0%
	2017	24,334	-2.4%	24,721	1.3%	1.6%	5.2	-13.1%	53.4%	6.1	1.1%	45.4%
	2018	25,430	4.5%	25,351	2.5%	-0.3%	6.8	31.1%	42.6%	5.9	-3.5%	49.1%
	2019	25,623	0.8%	25,174	-0.7%	-1.8%	5.3	-22.2%	55.1%	5.9	0.2%	49.4%
Projected	2020	57,265	123.5%	57,265	127.5%		15.3	188.7%	42.7%	12.9	118.2%	50.6%
	2021	57,569	0.5%	57,569	0.5%		15.5	0.9%	42.5%	13.0	0.9%	50.4%
	2022	58,112	0.9%	58,112	0.9%		15.6	0.9%	42.5%	13.2	1.0%	50.4%
	2023	58,616	0.9%	58,616	0.9%		15.7	0.9%	42.5%	13.3	0.8%	50.4%
	2024	59,237	1.1%	59,237	1.1%		15.9	0.7%	42.6%	13.4	0.8%	50.5%
	2025	59,566	0.6%	59,566	0.6%		16.0	0.9%	42.5%	13.5	0.8%	50.4%
	2026	60,044	0.8%	60,044	0.8%		16.1	0.8%	42.5%	13.6	0.8%	50.4%
	2027	60,513	0.8%	60,513	0.8%		16.3	0.8%	42.5%	13.7	0.8%	50.4%
	2028	61,136	1.0%	61,136	1.0%		16.4	0.7%	42.6%	13.8	0.8%	50.5%
	2029	61,460	0.5%	61,460	0.5%		16.5	0.9%	42.5%	13.9	0.8%	50.4%
	2030	61,937	0.8%	61,937	0.8%		16.6	0.8%	42.5%	14.0	0.8%	50.4%
	2031	62,414	0.8%	62,414	0.8%		16.8	0.8%	42.5%	14.1	0.8%	50.4%
	2032	63,044	1.0%	63,044	1.0%		16.9	0.7%	42.6%	14.2	0.8%	50.5%
	2033	63,365	0.5%	63,365	0.5%		17.0	0.8%	42.5%	14.4	0.8%	50.4%
	2034	63,847	0.8%	63,847	0.8%		17.2	0.8%	42.5%	14.5	0.8%	50.4%
	2035	64,335	0.8%	64,335	0.8%		17.3	0.8%	42.5%	14.6	0.8%	50.4%
	2036	64,986	1.0%	64,986	1.0%		17.4	0.7%	42.6%	14.7	0.8%	50.5%
	2037	65,311	0.5%	65,311	0.5%		17.5	0.8%	42.5%	14.8	0.7%	50.4%
	2038	65,795	0.7%	65,795	0.7%		17.7	0.7%	42.5%	14.9	0.7%	50.4%
	2039	66,278	0.7%	66,278	0.7%		17.8	0.7%	42.5%	15.0	0.7%	50.4%
CAGR [1]	2010-2019		-0.3%		0.1%			-4.5%	45.0%		-0.2%	47.8%
	2020-2029		0.8%		0.8%			0.8%	42.5%		0.8%	50.4%
	2030-2039		0.8%		0.8%			0.8%	42.5%		0.8%	50.4%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Bushnell
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	26,279	-	26,279	-	8.0	6.0	8.0	6.0	7.9	5.9	7.9	5.9
	2011	25,311	-3.7%	25,311	-3.7%	7.2	5.9	7.2	5.9	7.0	5.2	7.0	5.2
	2012	23,675	-6.5%	23,675	-6.5%	6.3	5.6	6.3	5.6	5.5	4.8	5.5	4.8
	2013	23,262	-1.7%	23,262	-1.7%	5.8	5.9	5.8	5.9	5.8	5.0	5.8	5.0
	2014	23,792	2.3%	23,792	2.3%	6.3	5.8	6.3	5.8	6.3	5.4	6.3	5.4
	2015	24,259	2.0%	24,259	2.0%	6.7	5.8	6.7	5.8	6.7	5.6	6.7	5.6
	2016	24,927	2.8%	24,927	2.8%	6.0	6.1	6.0	6.1	5.1	5.6	5.1	5.6
	2017	24,334	-2.4%	24,334	-2.4%	5.2	6.1	5.2	6.1	4.1	6.1	4.1	6.1
	2018	25,430	4.5%	25,430	4.5%	6.8	5.9	6.8	5.9	6.5	5.7	6.5	5.7
	2019	25,623	0.8%	25,358	-0.3%	5.3	5.9	6.7	6.7	4.6	5.8	6.5	5.6
Projected	2020	57,265	123.5%	56,942	124.6%	15.3	12.9	14.9	13.6	15.0	11.9	14.6	12.5
	2021	57,569	0.5%	57,415	0.8%	15.5	13.0	15.1	13.7	15.2	12.0	14.8	12.7
	2022	58,112	0.9%	57,874	0.8%	15.6	13.2	15.2	13.8	15.3	12.2	14.9	12.8
	2023	58,616	0.9%	58,339	0.8%	15.7	13.3	15.3	14.0	15.5	12.3	15.0	12.9
	2024	59,237	1.1%	58,807	0.8%	15.9	13.4	15.5	14.1	15.6	12.4	15.1	13.0
	2025	59,566	0.6%	59,275	0.8%	16.0	13.5	15.6	14.2	15.7	12.4	15.3	13.1
	2026	60,044	0.8%	59,745	0.8%	16.1	13.6	15.7	14.3	15.8	12.5	15.4	13.2
	2027	60,513	0.8%	60,210	0.8%	16.3	13.7	15.8	14.4	16.0	12.6	15.5	13.3
	2028	61,136	1.0%	60,675	0.8%	16.4	13.8	15.9	14.5	16.1	12.7	15.6	13.4
	2029	61,460	0.5%	61,140	0.8%	16.5	13.9	16.1	14.6	16.2	12.8	15.7	13.5
	2030	61,937	0.8%	61,605	0.8%	16.6	14.0	16.2	14.7	16.3	12.9	15.9	13.6
	2031	62,414	0.8%	62,065	0.7%	16.8	14.1	16.3	14.8	16.5	13.0	16.0	13.7
	2032	63,044	1.0%	62,518	0.7%	16.9	14.2	16.4	15.0	16.6	13.1	16.1	13.8
	2033	63,365	0.5%	62,970	0.7%	17.0	14.4	16.6	15.1	16.7	13.2	16.2	13.9
	2034	63,847	0.8%	63,423	0.7%	17.2	14.5	16.7	15.2	16.8	13.3	16.3	14.0
	2035	64,335	0.8%	63,879	0.7%	17.3	14.6	16.8	15.3	17.0	13.4	16.4	14.1
	2036	64,986	1.0%	64,338	0.7%	17.4	14.7	16.9	15.4	17.1	13.5	16.6	14.2
	2037	65,311	0.5%	64,793	0.7%	17.5	14.8	17.0	15.5	17.2	13.6	16.7	14.3
	2038	65,795	0.7%	65,242	0.7%	17.7	14.9	17.1	15.6	17.4	13.7	16.8	14.4
	2039	66,278	0.7%			17.8	15.0			17.5	13.8		
CAGR [1]	Historical		-0.3%		-0.4%	-4.5%	-0.2%	-2.0%	-0.2%	-5.1%	1.4%	-0.9%	1.3%
	1st 10 Prj Yrs		0.8%		10.2%	0.8%	0.8%	10.2%	8.9%	0.8%	0.8%	10.2%	10.2%
	2nd 10 Prj Yrs		0.8%		0.7%	0.8%	0.8%	0.7%	0.7%	0.8%	0.8%	0.7%	0.7%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Bushnell
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	2,546	2,108	1,916	1,722	2,349	2,504	2,458	2,565	2,338	1,894	1,673	2,560	26,633	26,279
	2011	2,104	1,714	1,768	1,960	2,189	2,297	2,335	2,562	2,255	1,807	1,652	1,722	24,365	25,311
	2012	1,922	1,731	1,865	1,868	2,206	2,047	2,297	2,369	2,187	1,968	1,680	1,768	23,910	23,675
	2013	1,714	1,651	1,815	1,767	1,934	2,058	2,188	2,476	2,243	2,021	1,636	1,713	23,216	23,262
	2014	2,194	1,689	1,671	1,744	2,097	2,120	2,276	2,446	2,184	1,939	1,699	1,843	23,903	23,792
	2015	1,897	1,777	1,805	2,002	2,241	2,232	2,197	2,398	2,228	1,967	1,809	1,785	24,338	24,259
	2016	1,926	1,797	1,786	1,803	2,149	2,376	2,610	2,550	2,368	1,985	1,630	1,738	24,719	24,927
	2017	1,796	1,594	1,804	1,906	2,267	2,191	2,418	2,669	2,338	2,195	1,693	1,824	24,694	24,334
	2018	2,288	1,739	1,848	1,853	2,163	2,273	2,309	2,652	2,593	2,289	1,834	1,876	25,717	25,430
	2019	2,025	1,687	1,775	1,882	2,370	2,357	2,470	2,612	2,446	4,579	3,981	4,472	32,656	25,623
Projected	2020	4,951	4,453	4,880	4,622	4,598	4,806	5,522	5,390	5,011	4,574	3,995	4,510	57,311	57,265
	2021	4,994	4,349	4,923	4,663	4,640	4,850	5,572	5,440	5,058	4,616	4,032	4,552	57,691	57,569
	2022	5,041	4,390	4,969	4,707	4,685	4,897	5,625	5,492	5,105	4,659	4,069	4,593	58,234	58,112
	2023	5,086	4,429	5,012	4,748	4,725	4,938	5,672	5,537	5,147	4,697	4,102	4,630	58,724	58,616
	2024	5,127	4,611	5,052	4,786	4,764	4,978	5,718	5,582	5,189	4,735	4,135	4,668	59,345	59,237
	2025	5,168	4,500	5,093	4,825	4,802	5,018	5,764	5,627	5,231	4,774	4,169	4,706	59,676	59,566
	2026	5,209	4,536	5,134	4,864	4,841	5,058	5,809	5,672	5,272	4,811	4,202	4,742	60,151	60,044
	2027	5,250	4,571	5,174	4,902	4,879	5,098	5,855	5,716	5,313	4,849	4,235	4,780	60,621	60,513
	2028	5,290	4,758	5,215	4,941	4,917	5,138	5,900	5,760	5,354	4,887	4,268	4,817	61,245	61,136
	2029	5,331	4,643	5,256	4,979	4,955	5,178	5,946	5,805	5,396	4,925	4,301	4,854	61,569	61,460
Projected	2030	5,372	4,679	5,296	5,018	4,993	5,218	5,992	5,850	5,438	4,963	4,335	4,892	62,047	61,937
	2031	5,414	4,715	5,337	5,057	5,032	5,258	6,038	5,894	5,479	5,001	4,368	4,929	62,522	62,414
	2032	5,455	4,907	5,378	5,096	5,070	5,298	6,084	5,939	5,521	5,039	4,401	4,967	63,153	63,044
	2033	5,496	4,786	5,419	5,134	5,108	5,338	6,130	5,984	5,563	5,077	4,434	5,005	63,474	63,365
	2034	5,538	4,823	5,461	5,173	5,147	5,379	6,177	6,029	5,605	5,116	4,468	5,043	63,958	63,847
	2035	5,580	4,860	5,503	5,213	5,186	5,420	6,224	6,075	5,648	5,155	4,502	5,082	64,447	64,335
	2036	5,623	5,058	5,545	5,253	5,225	5,461	6,271	6,121	5,690	5,194	4,536	5,120	65,097	64,986
	2037	5,666	4,934	5,587	5,292	5,264	5,502	6,318	6,167	5,733	5,232	4,570	5,158	65,422	65,311
	2038	5,708	4,970	5,629	5,332	5,303	5,542	6,365	6,212	5,775	5,271	4,603	5,196	65,905	65,795
	2039	5,750	5,007	5,670	5,371	5,342	5,583	6,411	6,257	5,817	5,309	4,637	5,235	66,388	66,278

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	9.6%	7.9%	7.2%	6.5%	8.8%	9.4%	9.2%	9.6%	8.8%	7.1%	6.3%	9.6%	100.0%
	2011	8.6%	7.0%	7.3%	8.0%	9.0%	9.4%	9.6%	10.5%	9.3%	7.4%	6.8%	7.1%	100.0%
	2012	8.0%	7.2%	7.8%	7.8%	9.2%	8.6%	9.6%	9.9%	9.1%	8.2%	7.0%	7.4%	100.0%
	2013	7.4%	7.1%	7.8%	7.6%	8.3%	8.9%	9.4%	10.7%	9.7%	8.7%	7.0%	7.4%	100.0%
	2014	9.2%	7.1%	7.0%	7.3%	8.8%	8.9%	9.5%	10.2%	9.1%	8.1%	7.1%	7.7%	100.0%
	2015	7.8%	7.3%	7.4%	8.2%	9.2%	9.2%	9.0%	9.9%	9.2%	8.1%	7.4%	7.3%	100.0%
	2016	7.8%	7.3%	7.2%	7.3%	8.7%	9.6%	10.6%	10.3%	9.6%	8.0%	6.6%	7.0%	100.0%
	2017	7.3%	6.5%	7.3%	7.7%	9.2%	8.9%	9.8%	10.8%	9.5%	8.9%	6.9%	7.4%	100.0%
	2018	8.9%	6.8%	7.2%	7.2%	8.4%	8.8%	9.0%	10.3%	10.1%	8.9%	7.1%	7.3%	100.0%
	2019	6.2%	5.2%	5.4%	5.8%	7.3%	7.2%	7.6%	8.0%	7.5%	14.0%	12.2%	13.7%	100.0%
Projected	2020	8.6%	7.8%	8.5%	8.1%	8.0%	8.4%	9.6%	9.4%	8.7%	8.0%	7.0%	7.9%	100.0%
	2021	8.7%	7.5%	8.5%	8.1%	8.0%	8.4%	9.7%	9.4%	8.8%	8.0%	7.0%	7.9%	100.0%
	2022	8.7%	7.5%	8.5%	8.1%	8.0%	8.4%	9.7%	9.4%	8.8%	8.0%	7.0%	7.9%	100.0%
	2023	8.7%	7.5%	8.5%	8.1%	8.0%	8.4%	9.7%	9.4%	8.8%	8.0%	7.0%	7.9%	100.0%
	2024	8.6%	7.8%	8.5%	8.1%	8.0%	8.4%	9.6%	9.4%	8.7%	8.0%	7.0%	7.9%	100.0%
	2025	8.7%	7.5%	8.5%	8.1%	8.0%	8.4%	9.7%	9.4%	8.8%	8.0%	7.0%	7.9%	100.0%
	2026	8.7%	7.5%	8.5%	8.1%	8.0%	8.4%	9.7%	9.4%	8.8%	8.0%	7.0%	7.9%	100.0%
	2027	8.7%	7.5%	8.5%	8.1%	8.0%	8.4%	9.7%	9.4%	8.8%	8.0%	7.0%	7.9%	100.0%
	2028	8.6%	7.8%	8.5%	8.1%	8.0%	8.4%	9.6%	9.4%	8.7%	8.0%	7.0%	7.9%	100.0%
	2029	8.7%	7.5%	8.5%	8.1%	8.0%	8.4%	9.7%	9.4%	8.8%	8.0%	7.0%	7.9%	100.0%
Avg.	2010-2019	8.1%	6.9%	7.2%	7.3%	8.7%	8.9%	9.3%	10.0%	9.2%	8.8%	7.4%	8.2%	100.0%
	2020-2029	8.7%	7.6%	8.5%	8.1%	8.0%	8.4%	9.7%	9.4%	8.8%	8.0%	7.0%	7.9%	100.0%

FMPA 2020 Load Forecast - Base Case
Bushnell
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	8.0	6.0	6.0	4.1	5.5	5.9	5.6	6.0	5.7	5.1	4.0	7.2	8.0	6.0
	2011	6.8	5.7	3.9	5.0	5.3	5.5	5.1	5.9	5.4	4.5	4.1	4.2	7.2	5.9
	2012	6.1	6.3	4.4	4.8	5.2	5.1	5.0	5.6	5.3	5.0	4.3	4.1	6.3	5.6
	2013	4.4	5.5	5.8	4.6	5.1	5.0	5.6	5.9	5.7	5.0	4.4	4.5	5.8	5.9
	2014	6.3	5.3	3.7	4.9	5.1	5.4	5.2	5.8	5.5	5.0	4.9	4.9	6.3	5.8
	2015	5.3	6.7	4.3	4.8	5.6	5.6	5.1	5.8	5.6	5.1	5.1	4.2	6.7	5.8
	2016	6.0	5.7	4.4	4.9	5.2	5.5	5.9	6.1	5.7	5.0	4.2	4.5	6.0	6.1
	2017	5.2	4.2	4.8	5.5	5.6	5.6	5.6	6.1	5.8	5.6	4.1	5.2	5.2	6.1
	2018	6.8	4.6	4.7	4.5	5.4	5.4	5.3	5.7	5.9	5.6	4.8	5.0	6.8	5.9
	2019	5.3	4.4	4.3	4.7	5.9	5.8	5.7	5.9	5.8	5.2	10.5	11.9	5.3	5.9
Projected	2020	15.3	13.7	11.3	10.5	11.9	12.2	11.6	12.9	12.5	11.2	10.6	12.0	15.3	12.9
	2021	15.5	13.8	11.4	10.6	12.0	12.3	11.7	13.0	12.6	11.4	10.7	12.1	15.5	13.0
	2022	15.6	13.9	11.5	10.7	12.1	12.4	11.8	13.2	12.7	11.5	10.8	12.3	15.6	13.2
	2023	15.7	14.0	11.6	10.8	12.2	12.5	11.9	13.3	12.8	11.6	10.9	12.3	15.7	13.3
	2024	15.9	14.1	11.7	10.9	12.3	12.6	12.0	13.4	12.9	11.6	11.0	12.5	15.9	13.4
	2025	16.0	14.3	11.8	11.0	12.4	12.7	12.1	13.5	13.0	11.7	11.1	12.6	16.0	13.5
	2026	16.1	14.4	11.9	11.1	12.5	12.8	12.2	13.6	13.1	11.8	11.2	12.7	16.1	13.6
	2027	16.3	14.5	12.0	11.2	12.6	12.9	12.3	13.7	13.2	11.9	11.3	12.7	16.3	13.7
	2028	16.4	14.6	12.0	11.2	12.7	13.0	12.4	13.8	13.3	12.0	11.4	12.8	16.4	13.8
Projected	2029	16.5	14.7	12.1	11.3	12.8	13.1	12.4	13.9	13.4	12.1	11.4	12.9	16.5	13.9
	2030	16.6	14.8	12.2	11.4	12.9	13.2	12.5	14.0	13.5	12.2	11.5	13.0	16.6	14.0
	2031	16.8	14.9	12.3	11.5	13.0	13.3	12.6	14.1	13.7	12.3	11.6	13.1	16.8	14.1
	2032	16.9	15.0	12.4	11.6	13.1	13.5	12.7	14.2	13.8	12.4	11.7	13.2	16.9	14.2
	2033	17.0	15.2	12.5	11.7	13.2	13.6	12.8	14.4	13.9	12.5	11.8	13.3	17.0	14.4
	2034	17.2	15.3	12.6	11.8	13.3	13.7	12.9	14.5	14.0	12.6	11.9	13.5	17.2	14.5
	2035	17.3	15.4	12.7	11.9	13.4	13.8	13.0	14.6	14.1	12.7	12.0	13.5	17.3	14.6
	2036	17.4	15.5	12.8	12.0	13.5	13.9	13.1	14.7	14.2	12.8	12.1	13.7	17.4	14.7
	2037	17.5	15.6	12.9	12.0	13.6	14.0	13.2	14.8	14.3	12.9	12.2	13.8	17.5	14.8
	2038	17.7	15.8	13.0	12.1	13.7	14.1	13.3	14.9	14.4	13.0	12.2	13.9	17.7	14.9
	2039	17.8	15.9	13.1	12.2	13.8	14.2	13.4	15.0	14.5	13.1	12.3	14.0	17.8	15.0

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	42.6%	52.1%	43.0%	56.5%	63.7%	57.0%	60.7%	57.2%	56.5%	49.7%	56.1%	49.7%	37.9%	50.5%
	2011	41.7%	44.9%	60.5%	52.6%	61.5%	56.2%	63.3%	58.4%	58.3%	54.5%	54.8%	57.4%	38.9%	47.2%
	2012	42.3%	39.5%	56.7%	51.9%	62.6%	54.0%	64.2%	57.3%	56.8%	53.0%	52.1%	59.5%	43.4%	49.2%
	2013	52.5%	44.9%	42.4%	51.4%	56.9%	54.9%	54.1%	56.8%	54.8%	54.7%	50.4%	53.1%	46.1%	45.2%
	2014	46.6%	47.1%	60.7%	47.9%	61.0%	53.1%	60.7%	56.9%	54.8%	52.2%	46.8%	52.2%	43.1%	47.3%
	2015	48.3%	39.5%	56.9%	56.2%	59.6%	53.6%	59.4%	55.6%	55.3%	52.3%	47.3%	59.5%	41.5%	48.0%
	2016	43.3%	45.5%	54.7%	50.0%	61.1%	57.8%	61.0%	56.6%	58.1%	53.5%	51.7%	54.0%	47.1%	46.6%
	2017	46.4%	56.8%	50.3%	47.0%	60.4%	52.5%	59.5%	58.6%	55.6%	52.4%	55.0%	49.0%	54.2%	46.0%
	2018	45.1%	56.2%	52.4%	55.8%	59.8%	57.0%	60.5%	62.0%	60.9%	55.0%	51.3%	52.2%	43.1%	49.7%
Projected	2019	51.3%	57.3%	55.3%	54.1%	59.5%	54.2%	60.4%	59.6%	58.1%	119.4%	50.8%	52.1%	70.2%	62.9%
	2020	43.4%	46.8%	58.2%	59.0%	57.6%	52.9%	66.4%	56.0%	55.7%	54.7%	50.5%	52.0%	42.7%	50.6%
	2021	43.4%	46.9%	58.2%	59.0%	57.6%	52.9%	66.4%	56.1%	55.7%	54.7%	50.5%	52.0%	42.6%	50.5%
	2022	43.4%	47.0%	58.2%	59.0%	57.6%	52.9%	66.4%	56.1%	55.7%	54.7%	50.5%	52.0%	42.6%	50.5%
	2023	43.4%	46.9%	58.1%	59.0%	57.6%	52.9%	66.4%	56.0%	55.7%	54.6%	50.5%	52.1%	42.6%	50.5%
	2024	43.4%	46.9%	58.2%	59.0%	57.6%	52.9%	66.4%	56.0%	55.7%	54.6%	50.5%	52.1%	42.7%	50.6%
	2025	43.4%	46.9%	58.1%	59.0%	57.6%	52.9%	66.4%	56.0%	55.7%	54.6%	50.5%	52.1%	42.6%	50.5%
	2026	43.4%	46.9%	58.1%	59.0%	57.6%	52.9%	66.4%	56.0%	55.7%	54.6%	50.5%	52.1%	42.6%	50.5%
	2027	43.4%	46.9%	58.2%	59.1%	57.6%	52.9%	66.4%	56.0%	55.7%	54.6%	50.5%	52.1%	42.6%	50.5%
Avg	2010-2019	46.0%	48.4%	53.3%	52.3%	60.6%	55.0%	60.4%	57.9%	56.9%	59.7%	51.6%	53.9%	46.5%	49.2%
	2020-2029	43.4%	46.9%	58.2%	59.0%	57.6%	52.9%	66.4%	56.0%	55.7%	54.6%	50.5%	52.1%	42.6%	50.5%

FMPA 2020 Load Forecast - Base Case

Bushnell

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	7.9	5.8	6.0	3.7	4.8	5.9	5.3	5.0	5.5	4.6	3.8	7.0	7.9	5.9
	2011	6.8	5.7	3.0	4.6	4.8	5.4	5.0	5.2	5.3	4.0	3.7	2.8	7.0	5.2
	2012	5.5	6.3	4.0	4.6	4.6	4.7	4.8	5.3	5.1	4.8	2.6	4.1	5.5	4.8
	2013	4.4	5.5	5.8	4.6	4.5	4.6	5.2	5.0	5.3	4.8	4.2	2.8	5.8	5.0
	2014	6.3	5.3	2.6	4.5	4.7	5.0	4.9	5.4	5.5	5.0	4.8	4.9	6.3	5.4
	2015	5.3	6.7	3.9	4.3	5.0	5.6	4.8	5.3	5.1	4.8	5.1	3.4	6.7	5.6
	2016	6.0	5.7	4.1	4.7	5.1	5.2	5.6	5.3	5.2	4.8	4.0	3.2	5.1	5.6
	2017	5.2	3.9	4.1	5.0	5.2	5.4	5.5	6.1	5.8	5.6	4.1	5.2	4.1	6.1
	2018	6.5	4.5	4.2	4.3	5.1	4.9	5.1	5.7	5.9	5.2	4.6	5.0	6.5	5.7
	2019	5.1	4.2	4.3	4.7	5.7	5.8	5.0	5.9	5.4	4.9	9.5	10.4	4.6	5.8
Projected	2020	15.0	13.4	10.1	9.9	10.9	11.7	10.9	11.9	11.9	10.8	9.6	10.5	15.0	11.9
	2021	15.2	13.6	10.2	10.0	11.0	11.8	11.0	12.0	12.0	10.9	9.7	10.6	15.2	12.0
	2022	15.3	13.7	10.3	10.1	11.2	11.9	11.1	12.2	12.2	11.0	9.7	10.7	15.3	12.2
	2023	15.5	13.8	10.4	10.2	11.2	12.0	11.2	12.3	12.3	11.1	9.8	10.8	15.5	12.3
	2024	15.6	13.9	10.5	10.3	11.3	12.1	11.3	12.4	12.4	11.2	9.9	10.9	15.6	12.4
	2025	15.7	14.0	10.5	10.3	11.4	12.2	11.3	12.4	12.5	11.2	10.0	10.9	15.7	12.4
	2026	15.8	14.1	10.6	10.4	11.5	12.3	11.4	12.5	12.6	11.3	10.1	11.0	15.8	12.5
	2027	16.0	14.2	10.7	10.5	11.6	12.4	11.5	12.6	12.6	11.4	10.1	11.1	16.0	12.6
	2028	16.1	14.3	10.8	10.6	11.7	12.5	11.6	12.7	12.7	11.5	10.2	11.2	16.1	12.7
	2029	16.2	14.5	10.9	10.7	11.8	12.6	11.7	12.8	12.8	11.6	10.3	11.3	16.2	12.8
Projected	2030	16.3	14.6	11.0	10.8	11.9	12.7	11.8	12.9	12.9	11.7	10.4	11.4	16.3	12.9
	2031	16.5	14.7	11.0	10.8	12.0	12.8	11.9	13.0	13.0	11.8	10.4	11.5	16.5	13.0
	2032	16.6	14.8	11.1	10.9	12.1	12.9	12.0	13.1	13.1	11.9	10.5	11.6	16.6	13.1
	2033	16.7	14.9	11.2	11.0	12.2	13.0	12.1	13.2	13.2	12.0	10.6	11.6	16.7	13.2
	2034	16.8	15.0	11.3	11.1	12.2	13.1	12.2	13.3	13.3	12.1	10.7	11.7	16.8	13.3
	2035	17.0	15.1	11.4	11.2	12.3	13.2	12.3	13.4	13.4	12.1	10.8	11.8	17.0	13.4
	2036	17.1	15.3	11.5	11.2	12.4	13.3	12.3	13.5	13.5	12.2	10.8	11.9	17.1	13.5
	2037	17.2	15.4	11.6	11.3	12.5	13.4	12.4	13.6	13.6	12.3	10.9	12.0	17.2	13.6
	2038	17.4	15.5	11.6	11.4	12.6	13.5	12.5	13.7	13.7	12.4	11.0	12.1	17.4	13.7
	2039	17.5	15.6	11.7	11.5	12.7	13.6	12.6	13.8	13.8	12.5	11.1	12.2	17.5	13.8

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	98.8%	96.4%	100.0%	91.1%	88.3%	99.5%	93.8%	83.8%	95.5%	89.0%	94.4%	97.4%	98.8%	97.6%
	2011	99.8%	100.0%	75.2%	92.4%	89.8%	98.3%	98.2%	88.0%	97.8%	90.4%	92.2%	67.3%	97.4%	88.0%
	2012	90.4%	100.0%	91.3%	94.3%	87.9%	93.0%	95.8%	96.1%	95.3%	97.1%	59.9%	100.0%	87.7%	85.7%
	2013	100.0%	100.0%	100.0%	99.0%	89.6%	92.0%	93.1%	85.9%	92.9%	97.5%	95.5%	61.7%	100.0%	85.9%
	2014	100.0%	100.0%	70.1%	92.2%	92.8%	94.1%	93.8%	93.3%	98.8%	100.0%	97.7%	100.0%	100.0%	93.3%
	2015	100.0%	100.0%	91.0%	89.4%	89.0%	100.0%	92.5%	92.0%	90.7%	95.8%	100.0%	80.8%	100.0%	96.7%
	2016	100.0%	100.0%	94.5%	96.4%	98.1%	94.6%	93.9%	87.3%	92.0%	97.3%	95.3%	71.0%	85.9%	92.1%
	2017	100.0%	92.4%	85.6%	91.3%	93.7%	96.4%	97.9%	100.0%	99.6%	100.0%	98.0%	100.0%	79.3%	100.0%
	2018	96.0%	97.6%	87.9%	95.7%	94.8%	92.0%	96.2%	98.8%	100.0%	93.8%	95.4%	100.0%	96.0%	96.1%
	2019	96.4%	96.8%	99.9%	99.5%	96.8%	99.0%	88.4%	100.0%	92.9%	95.8%	89.9%	87.2%	86.5%	97.6%
Projected	2020	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%
	2021	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%
	2022	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%
	2023	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%
	2024	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%
	2025	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%
	2026	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%
	2027	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%
	2028	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%
	2029	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%
	2010-2019	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.4%	92.5%	95.5%	95.7%	91.8%	86.5%	93.2%	93.3%
	2020-2029	98.1%	98.3%	89.6%	94.1%	92.1%	95.9%	94.0%	92.3%	95.5%	95.8%	89.9%	87.2%	98.1%	92.3%

FMPA 2020 Load Forecast - Base Case - Bushnell

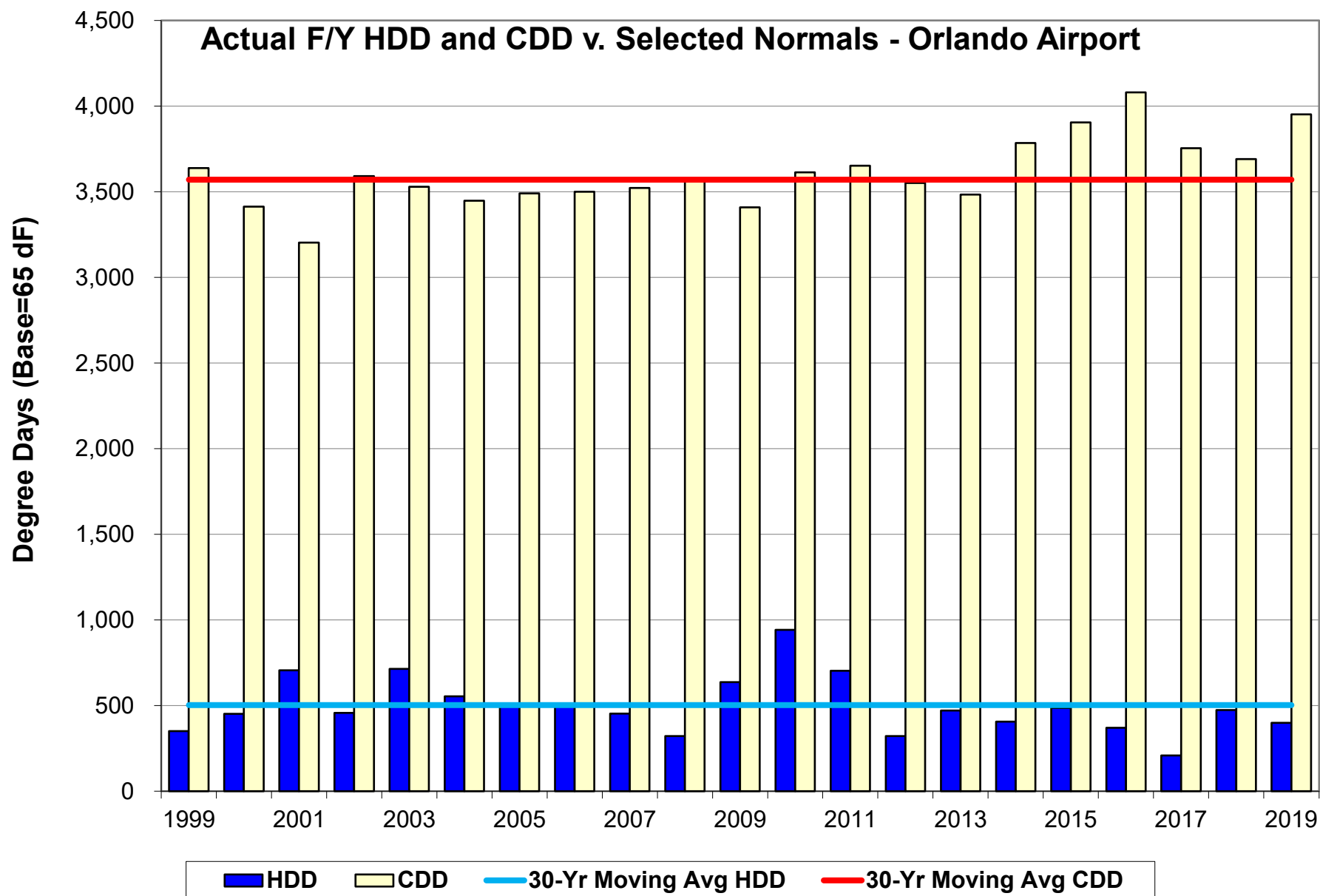
Historical and Projected - Energy Sales by Customer Class (Fiscal Year 2010-2039)

		Residential						General Service						TOTAL SALES		DISTR. LOSSES		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	(MWh)	% Chg	(MWh)	(%)	(MWh)	% Chg
Historical	2010	9,223		739		12,475		16,175		283		57.3		25,398		881	3.4%	26,279	
	2011	8,480	-8.1%	724	-2.0%	11,707	-6.2%	15,544	-3.9%	279	-1.2%	55.7	-2.7%	24,024	-5.4%	1,287	5.1%	25,311	-3.7%
	2012	7,723	-8.9%	736	1.6%	10,491	-10.4%	14,907	-4.1%	278	-0.4%	53.6	-3.8%	22,630	-5.8%	1,045	4.4%	23,675	-6.5%
	2013	7,939	2.8%	736	0.0%	10,781	2.8%	14,570	-2.3%	281	0.9%	51.9	-3.2%	22,509	-0.5%	753	3.2%	23,262	-1.7%
	2014	8,149	2.6%	742	0.8%	10,978	1.8%	14,711	1.0%	278	-1.1%	53.0	2.1%	22,860	1.6%	932	3.9%	23,792	2.3%
	2015	8,301	1.9%	751	1.2%	11,048	0.6%	14,792	0.6%	279	0.4%	53.1	0.2%	23,093	1.0%	1,166	4.8%	24,259	2.0%
	2016	8,648	4.2%	755	0.5%	11,448	3.6%	15,376	3.9%	281	0.8%	54.8	3.1%	24,024	4.0%	903	3.6%	24,927	2.8%
	2017	8,211	-5.1%	766	1.4%	10,719	-6.4%	14,987	-2.5%	287	2.0%	52.3	-4.5%	23,198	-3.4%	1,136	4.7%	24,334	-2.4%
	2018	8,735	6.4%	772	0.7%	11,320	5.6%	15,461	3.2%	283	-1.3%	54.7	4.5%	24,196	4.3%	1,234	4.9%	25,430	4.5%
	2019	8,977	2.8%	780	1.1%	11,511	1.7%	15,618	1.0%	283	-0.1%	55.3	1.1%	24,595	1.6%	1,028	4.0%	25,623	0.8%
Projected	2020	12,838	43.0%	1,147	47.1%	11,195	-2.8%	41,798	167.6%	522	84.9%	80.0	44.7%	54,636	122.1%	2,629	4.6%	57,265	123.5%
	2021	12,935	0.8%	1,149	0.2%	11,257	0.6%	42,123	0.8%	527	0.8%	80.0	0.0%	55,057	0.8%	2,512	4.4%	57,569	0.5%
	2022	13,089	1.2%	1,153	0.4%	11,347	0.8%	42,488	0.9%	531	0.8%	80.1	0.1%	55,577	0.9%	2,535	4.4%	58,112	0.9%
	2023	13,204	0.9%	1,158	0.4%	11,404	0.5%	42,855	0.9%	534	0.7%	80.2	0.2%	56,058	0.9%	2,557	4.4%	58,616	0.9%
	2024	13,290	0.6%	1,162	0.4%	11,436	0.3%	43,222	0.9%	538	0.6%	80.4	0.2%	56,512	0.8%	2,725	4.6%	59,237	1.1%
	2025	13,376	0.7%	1,166	0.4%	11,470	0.3%	43,591	0.9%	541	0.6%	80.6	0.2%	56,967	0.8%	2,599	4.4%	59,566	0.6%
	2026	13,465	0.7%	1,170	0.3%	11,508	0.3%	43,960	0.8%	544	0.6%	80.8	0.3%	57,424	0.8%	2,619	4.4%	60,044	0.8%
	2027	13,552	0.6%	1,174	0.3%	11,546	0.3%	44,321	0.8%	547	0.5%	81.0	0.3%	57,873	0.8%	2,640	4.4%	60,513	0.8%
	2028	13,641	0.7%	1,177	0.3%	11,586	0.3%	44,683	0.8%	550	0.5%	81.3	0.3%	58,324	0.8%	2,812	4.6%	61,136	1.0%
	2029	13,733	0.7%	1,181	0.3%	11,629	0.4%	45,046	0.8%	553	0.5%	81.5	0.3%	58,779	0.8%	2,681	4.4%	61,460	0.5%
	2030	13,826	0.7%	1,184	0.3%	11,673	0.4%	45,409	0.8%	555	0.5%	81.8	0.3%	59,235	0.8%	2,702	4.4%	61,937	0.8%
	2031	13,921	0.7%	1,188	0.3%	11,720	0.4%	45,770	0.8%	558	0.5%	82.1	0.3%	59,691	0.8%	2,723	4.4%	62,414	0.8%
	2032	14,017	0.7%	1,191	0.3%	11,770	0.4%	46,127	0.8%	560	0.4%	82.3	0.3%	60,144	0.8%	2,900	4.6%	63,044	1.0%
	2033	14,116	0.7%	1,194	0.3%	11,823	0.4%	46,484	0.8%	563	0.4%	82.6	0.3%	60,601	0.8%	2,764	4.4%	63,365	0.5%
	2034	14,219	0.7%	1,197	0.3%	11,878	0.5%	46,843	0.8%	565	0.4%	82.9	0.3%	61,062	0.8%	2,785	4.4%	63,847	0.8%
	2035	14,324	0.7%	1,200	0.3%	11,936	0.5%	47,204	0.8%	568	0.4%	83.2	0.3%	61,528	0.8%	2,807	4.4%	64,335	0.8%
	2036	14,430	0.7%	1,203	0.2%	11,994	0.5%	47,566	0.8%	570	0.4%	83.5	0.3%	61,997	0.8%	2,989	4.6%	64,986	1.0%
	2037	14,535	0.7%	1,206	0.2%	12,053	0.5%	47,927	0.8%	572	0.4%	83.8	0.3%	62,462	0.8%	2,849	4.4%	65,311	0.5%
	2038	14,638	0.7%	1,209	0.2%	12,109	0.5%	48,287	0.8%	575	0.4%	84.0	0.3%	62,925	0.7%	2,870	4.4%	65,795	0.7%
	2039	14,738	0.7%	1,212	0.2%	12,164	0.5%	48,648	0.7%	577	0.4%	84.3	0.3%	63,387	0.7%	2,891	4.4%	66,278	0.7%
CAGR	2010-2019		-0.3%		0.6%		-0.9%		-0.4%		0.0%		-0.4%		-0.4%		4.2%		-0.3%
	2020-2029		0.8%		0.3%		0.4%		0.8%		0.6%		0.2%		0.8%		4.4%		0.8%
	2030-2039		0.7%		0.3%		0.5%		0.8%		0.4%		0.3%		0.8%		4.4%		0.8%

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Bushnell (Sumter County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	51.7	-	20.5	-	12.2	-	0.78	-	732	-	1,025	-	50,073	-
2000	53.7	3.9%	20.9	2.1%	12.6	3.6%	0.81	3.7%	762	4.1%	1,068	4.3%	51,152	2.2%
2001	55.8	3.8%	22.8	9.2%	14.1	11.2%	0.90	10.2%	848	11.2%	1,222	14.4%	53,614	4.8%
2002	59.5	6.7%	24.9	9.1%	15.5	10.0%	0.93	3.2%	933	10.0%	1,333	9.0%	53,586	-0.1%
2003	61.9	4.0%	26.6	7.0%	18.1	17.3%	1.09	17.5%	1,146	22.9%	1,484	11.4%	55,772	4.1%
2004	64.5	4.1%	28.0	5.3%	20.0	10.4%	1.13	4.0%	1,203	4.9%	1,691	13.9%	60,371	8.2%
2005	69.3	7.5%	30.4	8.6%	24.0	20.1%	1.13	0.0%	1,433	19.1%	1,938	14.6%	63,715	5.5%
2006	76.2	10.0%	33.5	10.1%	26.6	10.6%	1.52	34.7%	1,645	14.8%	2,216	14.3%	66,200	3.9%
2007	82.1	7.7%	36.3	8.4%	27.7	4.3%	1.45	-4.8%	1,741	5.8%	2,326	5.0%	64,142	-3.1%
2008	86.4	5.3%	38.2	5.3%	28.4	2.4%	1.36	-6.5%	1,663	-4.5%	2,521	8.4%	66,002	2.9%
2009	90.6	4.9%	40.0	4.7%	29.3	3.3%	1.16	-14.5%	1,823	9.7%	2,713	7.6%	67,869	2.8%
2010	94.3	4.0%	41.8	4.5%	30.8	5.1%	1.03	-11.4%	1,969	8.0%	2,933	8.1%	70,231	3.5%
2011	98.0	3.9%	43.9	5.1%	32.7	6.2%	1.01	-1.3%	2,039	3.5%	3,348	14.1%	76,265	8.6%
2012	101.7	3.8%	45.0	2.5%	34.5	5.2%	1.04	2.8%	2,092	2.6%	3,713	10.9%	82,519	8.2%
2013	106.9	5.2%	46.2	2.7%	37.0	7.5%	1.20	15.5%	2,131	1.9%	3,934	6.0%	85,153	3.2%
2014	112.3	5.0%	47.3	2.5%	39.0	5.4%	1.23	2.6%	2,271	6.6%	4,234	7.6%	89,437	5.0%
2015	117.2	4.3%	48.7	3.0%	40.4	3.4%	1.30	5.0%	2,362	4.0%	4,582	8.2%	94,001	5.1%
2016	122.1	4.2%	50.2	3.1%	41.5	2.9%	1.17	-10.0%	2,550	7.9%	4,967	8.4%	98,860	5.2%
2017	125.4	2.7%	51.6	2.6%	43.0	3.7%	1.22	4.8%	2,662	4.4%	5,129	3.3%	99,451	0.6%
2018	129.2	3.1%	53.7	4.1%	44.7	3.9%	1.26	3.0%	2,724	2.3%	5,377	4.8%	100,170	0.7%
2019	133.4	3.2%	55.9	4.2%	46.4	3.7%	1.28	1.4%	2,854	4.8%	5,653	5.1%	101,122	1.0%
2020	137.6	3.1%	58.1	3.9%	48.0	3.5%	1.29	1.0%	2,982	4.5%	5,931	4.9%	102,156	1.0%
2021	141.7	3.0%	60.1	3.5%	49.6	3.3%	1.31	1.4%	3,105	4.2%	6,207	4.7%	103,271	1.1%
2022	145.9	3.0%	62.0	3.2%	51.3	3.4%	1.32	1.2%	3,237	4.2%	6,499	4.7%	104,755	1.4%
2023	150.1	2.9%	63.9	3.1%	53.0	3.3%	1.34	1.3%	3,368	4.1%	6,795	4.6%	106,274	1.4%
2024	154.4	2.9%	65.8	2.9%	54.7	3.1%	1.36	1.2%	3,506	4.1%	7,103	4.5%	107,935	1.6%
2025	158.8	2.8%	67.7	2.8%	56.4	3.1%	1.37	1.3%	3,648	4.0%	7,422	4.5%	109,718	1.7%
2026	163.0	2.6%	69.3	2.5%	58.0	2.9%	1.39	1.2%	3,788	3.9%	7,740	4.3%	111,629	1.7%
2027	167.2	2.6%	71.0	2.4%	59.6	2.8%	1.41	1.2%	3,933	3.8%	8,065	4.2%	113,574	1.7%
2028	171.5	2.6%	72.7	2.3%	61.3	2.8%	1.42	1.2%	4,081	3.8%	8,398	4.1%	115,568	1.8%
2029	175.8	2.5%	74.3	2.2%	63.0	2.8%	1.44	1.2%	4,234	3.7%	8,740	4.1%	117,636	1.8%
2030	180.2	2.5%	75.9	2.2%	64.7	2.8%	1.46	1.2%	4,390	3.7%	9,089	4.0%	119,735	1.8%
2031	184.4	2.3%	77.3	1.8%	66.3	2.5%	1.48	1.2%	4,542	3.5%	9,425	3.7%	121,914	1.8%
2032	188.6	2.3%	78.7	1.8%	68.0	2.5%	1.49	1.1%	4,696	3.4%	9,766	3.6%	124,115	1.8%
2033	192.8	2.3%	80.1	1.7%	69.6	2.4%	1.51	1.2%	4,854	3.4%	10,115	3.6%	126,352	1.8%
2034	197.2	2.2%	81.4	1.7%	71.3	2.3%	1.53	1.2%	5,015	3.3%	10,476	3.6%	128,639	1.8%
2035	201.6	2.2%	82.8	1.7%	72.9	2.3%	1.55	1.2%	5,178	3.3%	10,850	3.6%	131,033	1.9%
2036	205.8	2.1%	84.0	1.5%	74.5	2.2%	1.57	1.1%	5,340	3.1%	11,222	3.4%	133,516	1.9%
2037	210.1	2.1%	85.3	1.5%	76.1	2.2%	1.58	1.2%	5,505	3.1%	11,595	3.3%	135,935	1.8%
2038	214.5	2.1%	86.6	1.5%	77.8	2.1%	1.60	1.2%	5,672	3.0%	11,974	3.3%	138,307	1.7%
2039	218.9	2.1%	87.9	1.5%	79.4	2.1%	1.62	1.2%	5,843	3.0%	12,359	3.2%	140,663	1.7%
Average Percent Change														
2009-2019		3.9%		3.4%		4.7%		1.0%		4.6%		7.6%		4.1%
2020-2029		2.8%		2.8%		3.1%		1.2%		4.0%		4.4%		1.6%
2030-2039		2.2%		1.7%		2.3%		1.2%		3.3%		3.5%		1.8%



Clewiston

FMPA 2020 Load Forecast - Base Case
Clewiston
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]											
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)						
		Actual (MWh)		Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)		Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)		Percent Change	Weather-normalized (MW)	Percent Change
Year																		
Historical	2010	111,347	-	107,595	-	-3.4%	25.6	-	20.5	-	-19.9%	21.9	-	21.2		-3.0%		
	2011	108,348	-2.7%	103,480	-3.8%	-4.5%	23.5	-8.2%	22.6	10.1%	-4.0%	20.3	-7.2%	17.5	-17.6%	-13.9%		
	2012	103,126	-4.8%	103,723	0.2%	0.6%	19.3	-18.2%	18.8	-17.0%	-2.6%	19.7	-2.9%	21.4	22.3%	8.5%		
	2013	100,568	-2.5%	101,550	-2.1%	1.0%	14.9	-22.9%	14.5	-22.7%	-2.4%	19.8	0.4%	20.0	-6.5%	1.1%		
	2014	104,563	4.0%	102,546	1.0%	-1.9%	15.9	7.1%	17.9	23.8%	12.8%	21.4	8.2%	21.9	9.7%	2.5%		
	2015	105,534	0.9%	103,687	1.1%	-1.8%	26.8	68.6%	16.3	-9.5%	-39.4%	21.3	-0.6%	20.0	-9.0%	-6.1%		
	2016	109,324	3.6%	104,651	0.9%	-4.3%	18.8	-29.7%	17.9	9.9%	-5.2%	21.1	-0.9%	22.1	10.8%	5.0%		
	2017	106,621	-2.5%	104,700	0.0%	-1.8%	16.7	-11.3%	15.3	-14.4%	-8.4%	22.4	6.2%	21.7	-2.0%	-3.1%		
	2018	105,307	-1.2%	106,098	1.3%	0.8%	16.8	0.4%	18.3	19.4%	9.0%	21.6	-3.3%	22.8	5.1%	5.4%		
	2019	107,619	2.2%	105,004	-1.0%	-2.4%	17.7	5.3%	18.8	2.7%	6.3%	22.3	3.2%	16.6	-27.2%	-25.7%		
Projected	2020	108,499	0.8%	108,499	3.3%		17.6	0.0%	17.6	-6.0%		21.6	-3.1%	21.6	30.4%			
	2021			108,678	0.2%				17.7	0.4%				21.7	0.6%			
	2022			109,181	0.5%				17.8	0.5%				21.8	0.4%			
	2023			109,581	0.4%				17.9	0.4%				21.9	0.3%			
	2024			110,245	0.6%				18.0	0.5%				22.0	0.3%			
	2025			110,304	0.1%				18.0	0.1%				22.1	0.3%			
	2026			110,654	0.3%				18.0	0.3%				22.1	0.3%			
	2027			110,983	0.3%				18.1	0.3%				22.2	0.3%			
	2028			111,609	0.6%				18.2	0.5%				22.3	0.3%			
	2029			111,632	0.0%				18.2	0.1%				22.3	0.3%			
	2030			111,953	0.3%				18.3	0.3%				22.4	0.3%			
	2031			112,278	0.3%				18.3	0.3%				22.4	0.3%			
	2032			112,928	0.6%				18.4	0.5%				22.5	0.3%			
	2033			112,990	0.1%				18.4	0.1%				22.6	0.3%			
	2034			113,359	0.3%				18.5	0.3%				22.7	0.3%			
	2035			113,722	0.3%				18.5	0.3%				22.7	0.3%			
	2036			114,392	0.6%				18.6	0.5%				22.8	0.3%			
	2037			114,444	0.0%				18.7	0.1%				22.9	0.3%			
	2038			114,788	0.3%				18.7	0.3%				22.9	0.3%			
	2039			115,131	0.3%				18.8	0.3%				23.0	0.3%			
CAGR ^[3]	2010-2019		-0.4%		-0.3%			-4.1%		-1.0%			0.2%		-2.7%			
	2020-2029				0.3%					0.3%					0.3%			
	2030-2039				0.3%					0.3%					0.3%			

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Clewiston
Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	111,347	-	107,595	-	-3.4%	25.6	-	49.6%	27.7	-	46.0%
	2011	108,348	-2.7%	103,480	-3.8%	-4.5%	23.7	-7.5%	52.1%	28.6	3.4%	43.2%
	2012	103,126	-4.8%	103,723	0.2%	0.6%	20.6	-13.2%	57.2%	27.3	-4.7%	43.2%
	2013	100,568	-2.5%	101,550	-2.1%	1.0%	22.9	11.2%	50.2%	24.6	-9.8%	46.7%
	2014	104,563	4.0%	102,546	1.0%	-1.9%	17.4	-23.8%	68.4%	26.7	8.6%	44.7%
	2015	105,534	0.9%	103,687	1.1%	-1.8%	26.9	54.2%	44.8%	26.7	-0.1%	45.2%
	2016	109,324	3.6%	104,651	0.9%	-4.3%	19.4	-28.0%	64.4%	25.6	-4.2%	48.8%
	2017	106,621	-2.5%	104,700	0.0%	-1.8%	21.3	10.1%	57.0%	26.7	4.6%	45.5%
	2018	105,307	-1.2%	106,098	1.3%	0.8%	16.8	-21.4%	71.7%	24.8	-7.2%	48.5%
	2019	107,619	2.2%	105,004	-1.0%	-2.4%	27.6	64.4%	44.6%	29.4	18.7%	41.7%
Projected	2020	108,499	0.8%	108,499	3.3%		21.6	-21.8%	57.5%	27.7	-5.8%	44.6%
	2021	108,678	0.2%	108,678	0.2%		21.6	0.4%	57.3%	27.9	0.6%	44.5%
	2022	109,181	0.5%	109,181	0.5%		21.7	0.5%	57.3%	28.0	0.4%	44.5%
	2023	109,581	0.4%	109,581	0.4%		21.8	0.4%	57.3%	28.1	0.3%	44.5%
	2024	110,245	0.6%	110,245	0.6%		21.9	0.5%	57.3%	28.2	0.3%	44.6%
	2025	110,304	0.1%	110,304	0.1%		22.0	0.1%	57.3%	28.3	0.3%	44.5%
	2026	110,654	0.3%	110,654	0.3%		22.0	0.3%	57.3%	28.4	0.3%	44.5%
	2027	110,983	0.3%	110,983	0.3%		22.1	0.3%	57.3%	28.5	0.3%	44.5%
	2028	111,609	0.6%	111,609	0.6%		22.2	0.5%	57.3%	28.5	0.3%	44.6%
	2029	111,632	0.0%	111,632	0.0%		22.2	0.1%	57.3%	28.6	0.3%	44.5%
	2030	111,953	0.3%	111,953	0.3%		22.3	0.3%	57.3%	28.7	0.3%	44.5%
	2031	112,278	0.3%	112,278	0.3%		22.4	0.3%	57.3%	28.8	0.3%	44.5%
	2032	112,928	0.6%	112,928	0.6%		22.5	0.5%	57.4%	28.9	0.3%	44.6%
	2033	112,990	0.1%	112,990	0.1%		22.5	0.1%	57.3%	29.0	0.3%	44.5%
	2034	113,359	0.3%	113,359	0.3%		22.6	0.3%	57.3%	29.1	0.3%	44.5%
	2035	113,722	0.3%	113,722	0.3%		22.7	0.3%	57.3%	29.2	0.3%	44.5%
	2036	114,392	0.6%	114,392	0.6%		22.8	0.5%	57.4%	29.3	0.3%	44.6%
	2037	114,444	0.0%	114,444	0.0%		22.8	0.1%	57.3%	29.3	0.3%	44.5%
	2038	114,788	0.3%	114,788	0.3%		22.9	0.3%	57.3%	29.4	0.3%	44.5%
	2039	115,131	0.3%	115,131	0.3%		22.9	0.3%	57.3%	29.5	0.3%	44.5%
CAGR [1]	2010-2019		-0.4%		-0.3%			0.8%	56.0%		0.7%	45.3%
	2020-2029		0.3%		0.3%			0.3%	57.3%		0.3%	44.5%
	2030-2039		0.3%		0.3%			0.3%	57.3%		0.3%	44.5%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Clewiston
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	111,347	-	111,347	-	25.6	27.7	25.6	27.7	25.6	21.9	25.6	21.9
	2011	108,348	-2.7%	108,348	-2.7%	23.7	28.6	23.7	28.6	23.5	20.3	23.5	20.3
	2012	103,126	-4.8%	103,126	-4.8%	20.6	27.3	20.6	27.3	19.3	19.7	19.3	19.7
	2013	100,568	-2.5%	100,568	-2.5%	22.9	24.6	22.9	24.6	14.9	19.8	14.9	19.8
	2014	104,563	4.0%	104,563	4.0%	17.4	26.7	17.4	26.7	15.9	21.4	15.9	21.4
	2015	105,534	0.9%	105,534	0.9%	26.9	26.7	26.9	26.7	26.8	21.3	26.8	21.3
	2016	109,324	3.6%	109,324	3.6%	19.4	25.6	19.4	26.0	18.8	21.1	18.8	21.1
	2017	106,621	-2.5%	106,621	-2.5%	21.3	26.7	21.3	26.7	16.7	22.4	16.7	22.4
	2018	105,307	-1.2%	105,307	-1.2%	16.8	24.8	16.8	24.8	16.8	21.6	16.8	21.6
	2019	107,619	2.2%	106,695	1.3%	27.6	29.4	21.2	26.7	17.7	22.3	18.5	21.6
Projected	2020	108,499	0.8%	106,822	0.1%	21.6	27.7	21.3	26.8	17.6	21.6	18.5	21.7
	2021	108,678	0.2%	107,238	0.4%	21.6	27.9	21.4	26.9	17.7	21.7	18.6	21.8
	2022	109,181	0.5%	107,665	0.4%	21.7	28.0	21.5	27.0	17.8	21.8	18.7	21.9
	2023	109,581	0.4%	108,073	0.4%	21.8	28.1	21.6	27.1	17.9	21.9	18.7	21.9
	2024	110,245	0.6%	108,431	0.3%	21.9	28.2	21.6	27.2	18.0	22.0	18.8	22.0
	2025	110,304	0.1%	108,778	0.3%	22.0	28.3	21.7	27.3	18.0	22.1	18.9	22.1
	2026	110,654	0.3%	109,105	0.3%	22.0	28.4	21.8	27.3	18.0	22.1	18.9	22.1
	2027	110,983	0.3%	109,404	0.3%	22.1	28.5	21.8	27.4	18.1	22.2	19.0	22.2
	2028	111,609	0.6%	109,690	0.3%	22.2	28.5	21.9	27.5	18.2	22.3	19.0	22.3
	2029	111,632	0.0%	109,974	0.3%	22.2	28.6	21.9	27.6	18.2	22.3	19.1	22.3
	2030	111,953	0.3%	110,247	0.2%	22.3	28.7	22.0	27.6	18.3	22.4	19.1	22.4
	2031	112,278	0.3%	110,512	0.2%	22.4	28.8	22.0	27.7	18.3	22.4	19.2	22.4
	2032	112,928	0.6%	110,776	0.2%	22.5	28.9	22.1	27.8	18.4	22.5	19.2	22.5
	2033	112,990	0.1%	111,042	0.2%	22.5	29.0	22.1	27.8	18.4	22.6	19.3	22.5
	2034	113,359	0.3%	111,291	0.2%	22.6	29.1	22.2	27.9	18.5	22.7	19.3	22.6
	2035	113,722	0.3%	111,536	0.2%	22.7	29.2	22.2	27.9	18.5	22.7	19.3	22.6
	2036	114,392	0.6%	111,791	0.2%	22.8	29.3	22.3	28.0	18.6	22.8	19.4	22.7
	2037	114,444	0.0%	112,047	0.2%	22.8	29.3	22.3	28.1	18.7	22.9	19.4	22.7
	2038	114,788	0.3%	112,294	0.2%	22.9	29.4	22.4	28.1	18.7	22.9	19.5	22.8
	2039	115,131	0.3%			22.9	29.5			18.8	23.0		
CAGR ^[1]	Historical		-0.4%		-0.7%	0.8%	0.7%	-5.2%	-1.3%	-3.5%	1.2%	-4.7%	0.9%
	1st 10 Prj Yrs		0.3%		0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
	2nd 10 Prj Yrs		0.3%		0.2%	0.3%	0.3%	0.2%	0.2%	0.3%	0.3%	0.2%	0.2%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Clewiston
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	8,977	7,188	7,431	7,791	10,197	11,581	10,877	10,796	10,783	9,321	7,349	8,593	110,883	111,347
	2011	7,296	6,677	7,571	9,167	9,859	11,216	10,356	10,874	10,067	8,665	7,402	7,218	106,370	108,348
	2012	7,301	7,041	7,937	7,930	9,411	10,207	10,120	10,283	9,611	9,241	7,139	7,287	103,508	103,126
	2013	7,044	6,906	6,850	8,208	8,782	9,858	9,339	10,354	9,560	9,495	7,783	7,369	101,548	100,568
	2014	7,247	6,685	7,368	8,276	9,730	10,300	9,964	10,901	9,446	8,946	6,830	7,030	102,722	104,563
	2015	6,786	6,564	8,196	9,089	9,976	11,111	10,390	10,616	10,002	9,611	8,637	8,098	109,074	105,534
	2016	6,839	6,605	7,751	8,245	9,624	10,932	11,352	11,230	10,398	9,632	7,222	7,850	107,682	109,324
	2017	7,274	6,797	7,584	8,437	9,976	10,216	10,609	11,124	9,901	9,545	7,685	7,320	106,467	106,621
	2018	7,195	7,135	7,016	8,325	8,878	10,444	10,382	10,703	10,679	10,111	8,251	7,083	106,202	105,307
	2019	7,149	6,816	7,426	8,408	10,018	10,680	10,412	10,392	10,873	9,696	7,801	7,760	107,432	107,619
Projected	2020	7,334	7,748	7,723	8,241	9,881	10,867	10,289	10,909	10,249	9,610	7,846	7,800	108,497	108,499
	2021	7,376	7,501	7,768	8,289	9,938	10,930	10,345	10,970	10,305	9,660	7,886	7,839	108,808	108,678
	2022	7,413	7,537	7,806	8,329	9,984	10,978	10,387	11,015	10,346	9,699	7,918	7,870	109,283	109,181
	2023	7,441	7,566	7,835	8,360	10,019	11,016	10,421	11,053	10,382	9,733	7,945	7,897	109,669	109,581
	2024	7,466	7,888	7,862	8,389	10,053	11,052	10,454	11,089	10,416	9,764	7,971	7,923	110,328	110,245
	2025	7,490	7,616	7,888	8,417	10,086	11,088	10,486	11,125	10,450	9,796	7,998	7,949	110,388	110,304
	2026	7,514	7,641	7,914	8,445	10,118	11,122	10,517	11,159	10,482	9,826	8,022	7,973	110,732	110,654
	2027	7,536	7,664	7,937	8,471	10,149	11,155	10,547	11,192	10,512	9,855	8,045	7,996	111,059	110,983
	2028	7,558	7,986	7,961	8,497	10,179	11,188	10,576	11,225	10,543	9,883	8,069	8,019	111,684	111,609
	2029	7,580	7,708	7,984	8,522	10,208	11,221	10,606	11,257	10,574	9,912	8,092	8,042	111,708	111,632
Projected	2030	7,602	7,731	8,008	8,548	10,238	11,253	10,635	11,289	10,604	9,940	8,115	8,065	112,027	111,953
	2031	7,623	7,753	8,031	8,573	10,268	11,286	10,665	11,323	10,636	9,970	8,140	8,089	112,356	112,278
	2032	7,646	8,080	8,056	8,601	10,300	11,321	10,697	11,359	10,669	10,002	8,166	8,115	113,011	112,928
	2033	7,670	7,802	8,082	8,629	10,334	11,358	10,731	11,397	10,705	10,034	8,192	8,141	113,075	112,990
	2034	7,695	7,827	8,109	8,658	10,368	11,395	10,764	11,434	10,740	10,067	8,219	8,167	113,443	113,359
	2035	7,720	7,852	8,135	8,686	10,401	11,432	10,798	11,471	10,774	10,099	8,245	8,193	113,806	113,722
	2036	7,744	8,184	8,161	8,714	10,435	11,469	10,831	11,508	10,809	10,131	8,271	8,219	114,477	114,392
	2037	7,769	7,902	8,187	8,743	10,468	11,505	10,863	11,544	10,843	10,162	8,296	8,243	114,524	114,444
	2038	7,792	7,926	8,212	8,769	10,499	11,539	10,895	11,579	10,875	10,192	8,320	8,268	114,867	114,788
	2039	7,815	7,949	8,237	8,796	10,531	11,574	10,926	11,614	10,908	10,223	8,345	8,292	115,210	115,131

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.1%	6.5%	6.7%	7.0%	9.2%	10.4%	9.8%	9.7%	9.7%	8.4%	6.6%	7.7%	100.0%
	2011	6.9%	6.3%	7.1%	8.6%	9.3%	10.5%	9.7%	10.2%	9.5%	8.1%	7.0%	6.8%	100.0%
	2012	7.1%	6.8%	7.7%	7.7%	9.1%	9.8%	9.8%	9.9%	9.3%	8.9%	6.9%	7.0%	100.0%
	2013	6.9%	6.8%	6.7%	8.1%	8.6%	9.7%	9.2%	10.2%	9.4%	9.4%	7.7%	7.3%	100.0%
	2014	7.1%	6.5%	7.2%	8.1%	9.5%	10.0%	9.7%	10.6%	9.2%	8.7%	6.6%	6.8%	100.0%
	2015	6.2%	6.0%	7.5%	8.3%	9.1%	10.2%	9.5%	9.7%	9.2%	8.8%	7.9%	7.4%	100.0%
	2016	6.4%	6.1%	7.2%	7.7%	8.9%	10.2%	10.5%	10.4%	9.7%	8.9%	6.7%	7.3%	100.0%
	2017	6.8%	6.4%	7.1%	7.9%	9.4%	9.6%	10.0%	10.4%	9.3%	9.0%	7.2%	6.9%	100.0%
	2018	6.8%	6.7%	6.6%	7.8%	8.4%	9.8%	9.8%	10.1%	10.1%	9.5%	7.8%	6.7%	100.0%
	2019	6.7%	6.3%	6.9%	7.8%	9.3%	9.9%	9.7%	9.7%	10.1%	9.0%	7.3%	7.2%	100.0%
Projected	2020	6.8%	7.1%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.4%	8.9%	7.2%	7.2%	100.0%
	2021	6.8%	6.9%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.5%	8.9%	7.2%	7.2%	100.0%
	2022	6.8%	6.9%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.5%	8.9%	7.2%	7.2%	100.0%
	2023	6.8%	6.9%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.5%	8.9%	7.2%	7.2%	100.0%
	2024	6.8%	7.1%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.4%	8.9%	7.2%	7.2%	100.0%
	2025	6.8%	6.9%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.5%	8.9%	7.2%	7.2%	100.0%
	2026	6.8%	6.9%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.5%	8.9%	7.2%	7.2%	100.0%
	2027	6.8%	6.9%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.5%	8.9%	7.2%	7.2%	100.0%
	2028	6.8%	7.2%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.4%	8.8%	7.2%	7.2%	100.0%
	2029	6.8%	6.9%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.5%	8.9%	7.2%	7.2%	100.0%
Avg.	2010-2019	6.9%	6.4%	7.1%	7.9%	9.1%	10.0%	9.8%	10.1%	9.5%	8.9%	7.2%	7.1%	100.0%
	2020-2029	6.8%	7.0%	7.1%	7.6%	9.1%	10.0%	9.5%	10.1%	9.5%	8.9%	7.2%	7.2%	100.0%

FMPA 2020 Load Forecast - Base Case
Clewiston
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	25.6	18.2	19.0	20.0	23.6	27.7	21.4	23.2	24.0	25.2	16.9	23.7	25.6	27.7
	2011	20.1	15.1	17.3	22.0	20.0	24.8	21.0	28.6	20.6	20.8	19.5	15.1	23.7	28.6
	2012	20.6	16.2	18.7	17.4	19.9	24.6	27.3	21.4	20.4	21.4	19.9	15.1	20.6	27.3
	2013	17.4	22.9	14.9	18.0	18.4	24.6	19.6	20.8	19.7	21.3	17.4	16.0	22.9	24.6
	2014	15.9	15.6	17.0	19.5	22.4	23.8	21.1	22.2	26.7	19.6	16.4	14.5	17.4	26.7
	2015	14.4	26.9	17.1	19.7	20.8	26.7	21.4	22.1	21.2	24.4	19.4	16.5	26.9	26.7
	2016	14.8	15.6	17.7	20.4	21.0	25.6	24.2	22.8	25.1	26.0	16.0	16.9	19.4	25.6
	2017	21.3	19.3	16.8	20.0	21.2	25.8	26.7	23.9	22.0	20.2	16.4	16.0	21.3	26.7
	2018	16.8	16.7	16.6	18.8	18.1	24.8	21.7	22.2	23.8	21.1	27.6	16.6	16.8	24.8
	2019	22.5	16.6	16.3	18.7	21.6	26.1	21.7	29.4	26.9	23.2	19.9	16.9	27.6	29.4
Projected	2020	21.6	17.9	16.9	20.1	20.9	27.7	23.7	25.3	22.5	21.9	18.8	17.0	21.6	27.7
	2021	21.6	18.0	17.0	20.2	21.0	27.9	23.8	25.4	22.6	22.0	18.9	17.1	21.6	27.9
	2022	21.7	18.1	17.1	20.3	21.1	28.0	23.9	25.5	22.7	22.1	18.9	17.1	21.7	28.0
	2023	21.8	18.2	17.1	20.3	21.2	28.1	24.0	25.6	22.8	22.2	19.0	17.2	21.8	28.1
	2024	21.9	18.3	17.2	20.4	21.2	28.2	24.0	25.7	22.9	22.3	19.1	17.2	21.9	28.2
	2025	22.0	18.3	17.3	20.5	21.3	28.3	24.1	25.8	22.9	22.3	19.1	17.3	22.0	28.3
	2026	22.0	18.4	17.3	20.5	21.4	28.4	24.2	25.9	23.0	22.4	19.2	17.4	22.0	28.4
	2027	22.1	18.4	17.4	20.6	21.4	28.5	24.3	25.9	23.1	22.5	19.2	17.4	22.1	28.5
	2028	22.2	18.5	17.4	20.7	21.5	28.5	24.3	26.0	23.1	22.5	19.3	17.5	22.2	28.5
Projected	2029	22.2	18.5	17.5	20.7	21.5	28.6	24.4	26.1	23.2	22.6	19.4	17.5	22.2	28.6
	2030	22.3	18.6	17.5	20.8	21.6	28.7	24.5	26.2	23.3	22.7	19.4	17.6	22.3	28.7
	2031	22.4	18.6	17.6	20.8	21.7	28.8	24.5	26.2	23.3	22.7	19.5	17.6	22.4	28.8
	2032	22.5	18.7	17.6	20.9	21.7	28.9	24.6	26.3	23.4	22.8	19.5	17.7	22.5	28.9
	2033	22.5	18.7	17.7	21.0	21.8	29.0	24.7	26.4	23.5	22.9	19.6	17.7	22.5	29.0
	2034	22.6	18.8	17.7	21.0	21.9	29.1	24.8	26.5	23.6	22.9	19.7	17.8	22.6	29.1
	2035	22.7	18.9	17.8	21.1	21.9	29.2	24.9	26.6	23.6	23.0	19.7	17.9	22.7	29.2
	2036	22.8	19.0	17.8	21.2	22.0	29.3	24.9	26.7	23.7	23.1	19.8	17.9	22.8	29.3
	2037	22.8	19.0	17.9	21.2	22.1	29.3	25.0	26.7	23.8	23.2	19.8	17.9	22.8	29.3
	2038	22.9	19.0	18.0	21.3	22.2	29.4	25.1	26.8	23.9	23.2	19.9	18.0	22.9	29.4
	2039	22.9	19.1	18.0	21.4	22.2	29.5	25.2	26.9	23.9	23.3	20.0	18.1	22.9	29.5

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	47.0%	58.9%	52.5%	52.5%	64.2%	56.3%	70.7%	62.6%	62.4%	49.8%	58.6%	50.3%	49.4%	45.8%
	2011	48.7%	65.8%	58.9%	55.9%	73.3%	60.7%	68.6%	51.1%	67.8%	56.0%	51.0%	66.5%	51.2%	42.4%
	2012	47.7%	62.6%	56.9%	61.3%	70.4%	55.7%	51.5%	64.7%	65.3%	58.1%	48.2%	67.1%	57.4%	43.3%
	2013	54.3%	44.9%	62.0%	61.4%	71.2%	53.9%	66.2%	66.9%	67.5%	60.0%	60.0%	63.9%	50.7%	47.1%
	2014	61.2%	63.8%	58.2%	57.1%	64.6%	58.1%	65.6%	65.9%	49.1%	61.5%	56.0%	67.3%	67.2%	43.9%
	2015	63.4%	36.3%	64.4%	62.1%	71.4%	56.0%	67.5%	64.6%	65.4%	53.0%	59.9%	68.1%	46.3%	46.7%
	2016	62.3%	60.8%	58.8%	54.4%	68.1%	57.5%	65.2%	66.3%	57.6%	49.8%	60.8%	64.5%	63.4%	48.1%
	2017	45.8%	52.5%	60.6%	56.7%	69.9%	53.3%	55.1%	62.6%	63.4%	63.4%	63.1%	63.4%	57.0%	45.4%
	2018	57.7%	63.6%	56.7%	59.7%	72.9%	56.6%	66.6%	64.9%	62.3%	64.5%	40.2%	59.2%	72.3%	48.9%
Projected	2019	42.7%	61.1%	61.1%	60.3%	68.9%	55.1%	66.6%	47.4%	56.2%	56.1%	52.7%	63.7%	44.5%	41.7%
	2020	45.7%	62.0%	61.3%	55.2%	70.4%	52.7%	60.4%	58.0%	63.3%	59.0%	56.2%	63.8%	57.4%	44.6%
	2021	45.8%	62.0%	61.4%	55.2%	70.4%	52.7%	60.4%	58.0%	63.3%	59.0%	56.2%	63.8%	57.4%	44.5%
	2022	45.8%	62.0%	61.4%	55.2%	70.5%	52.7%	60.4%	58.0%	63.3%	59.0%	56.2%	63.8%	57.4%	44.5%
	2023	45.8%	61.9%	61.4%	55.2%	70.5%	52.7%	60.4%	58.0%	63.3%	59.0%	56.2%	63.7%	57.3%	44.5%
	2024	45.7%	62.0%	61.4%	55.2%	70.5%	52.7%	60.4%	58.0%	63.3%	59.0%	56.2%	63.8%	57.4%	44.7%
	2025	45.8%	61.9%	61.4%	55.3%	70.5%	52.7%	60.4%	58.0%	63.3%	59.0%	56.2%	63.8%	57.3%	44.5%
	2026	45.8%	61.9%	61.5%	55.3%	70.5%	52.7%	60.4%	58.0%	63.3%	59.0%	56.2%	63.8%	57.3%	44.5%
	2027	45.8%	62.0%	61.5%	55.3%	70.5%	52.7%	60.4%	58.0%	63.3%	59.0%	56.2%	63.7%	57.3%	44.6%
Avg:	2010-2019	53.1%	57.0%	59.0%	58.1%	69.5%	56.3%	64.4%	61.7%	61.6%	57.2%	55.0%	63.4%	55.9%	45.3%
	2020-2029	45.8%	62.0%	61.4%	55.2%	70.5%	52.7%	60.4%	58.0%	63.3%	59.0%	56.2%	63.8%	57.4%	44.6%

FMPA 2020 Load Forecast - Base Case

Clewiston

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	25.6	16.7	19.0	15.2	18.7	21.9	20.4	21.6	20.0	17.8	15.5	23.5	25.6	21.9
	2011	19.5	12.4	15.9	20.2	18.3	20.9	19.2	20.3	19.1	18.3	16.9	14.2	23.5	20.3
	2012	19.3	15.1	15.5	17.3	18.2	20.8	19.7	20.0	18.2	16.2	12.6	12.0	19.3	19.7
	2013	9.8	13.9	14.9	17.7	18.1	18.8	14.8	19.8	19.2	18.2	17.4	15.0	14.9	19.8
	2014	15.9	11.6	13.6	18.1	19.1	20.0	20.6	21.4	15.6	19.3	10.2	11.6	15.9	21.4
	2015	11.0	26.8	16.7	18.3	20.2	21.3	19.5	19.5	19.9	21.6	18.8	15.5	26.8	21.3
	2016	14.2	15.6	15.6	19.2	20.4	21.4	21.1	22.2	20.6	18.7	14.1	15.6	18.8	21.1
	2017	11.2	15.1	16.7	18.9	20.5	19.9	20.5	22.4	21.6	20.0	16.2	12.7	16.7	22.4
	2018	16.8	15.6	16.6	16.8	17.8	22.7	20.3	21.6	23.8	20.3	17.7	12.7	16.8	21.6
	2019	14.6	16.1	16.3	18.7	20.1	22.3	21.7	15.0	21.5	21.1	16.4	14.3	17.7	22.3
Projected	2020	17.6	16.8	16.4	18.9	20.1	23.2	21.2	21.6	20.4	19.9	15.4	14.4	17.6	21.6
	2021	17.7	16.9	16.5	19.0	20.2	23.3	21.3	21.7	20.6	20.0	15.5	14.4	17.7	21.7
	2022	17.8	17.0	16.6	19.1	20.3	23.4	21.4	21.8	20.6	20.1	15.6	14.5	17.8	21.8
	2023	17.9	17.0	16.6	19.2	20.4	23.5	21.5	21.9	20.7	20.2	15.6	14.6	17.9	21.9
	2024	18.0	17.1	16.7	19.2	20.5	23.5	21.6	22.0	20.8	20.2	15.7	14.6	18.0	22.0
	2025	18.0	17.1	16.7	19.3	20.5	23.6	21.6	22.1	20.8	20.3	15.7	14.6	18.0	22.1
	2026	18.0	17.2	16.8	19.3	20.6	23.7	21.7	22.1	20.9	20.4	15.8	14.7	18.0	22.1
	2027	18.1	17.2	16.8	19.4	20.6	23.8	21.8	22.2	21.0	20.4	15.8	14.7	18.1	22.2
	2028	18.2	17.3	16.9	19.5	20.7	23.8	21.8	22.3	21.0	20.5	15.9	14.8	18.2	22.3
	2029	18.2	17.3	16.9	19.5	20.8	23.9	21.9	22.3	21.1	20.5	15.9	14.8	18.2	22.3
Projected	2030	18.3	17.4	17.0	19.6	20.8	24.0	21.9	22.4	21.1	20.6	16.0	14.8	18.3	22.4
	2031	18.3	17.4	17.0	19.6	20.9	24.0	22.0	22.4	21.2	20.7	16.0	14.9	18.3	22.4
	2032	18.4	17.5	17.1	19.7	20.9	24.1	22.1	22.5	21.3	20.7	16.1	14.9	18.4	22.5
	2033	18.4	17.6	17.2	19.8	21.0	24.2	22.2	22.6	21.3	20.8	16.1	15.0	18.4	22.6
	2034	18.5	17.6	17.2	19.8	21.1	24.3	22.2	22.7	21.4	20.9	16.2	15.0	18.5	22.7
	2035	18.5	17.7	17.3	19.9	21.1	24.3	22.3	22.7	21.5	20.9	16.2	15.1	18.5	22.7
	2036	18.6	17.8	17.3	19.9	21.2	24.4	22.4	22.8	21.6	21.0	16.3	15.1	18.6	22.8
	2037	18.7	17.8	17.4	20.0	21.3	24.5	22.4	22.9	21.6	21.1	16.3	15.2	18.7	22.9
	2038	18.7	17.8	17.4	20.1	21.3	24.6	22.5	22.9	21.7	21.1	16.4	15.2	18.7	22.9
	2039	18.8	17.9	17.5	20.1	21.4	24.6	22.6	23.0	21.7	21.2	16.4	15.3	18.8	23.0

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	100.0%	91.7%	100.0%	76.1%	79.4%	79.1%	95.4%	93.1%	83.2%	70.7%	91.8%	99.2%	100.0%	79.1%
	2011	96.7%	82.2%	92.1%	91.5%	91.7%	84.2%	91.6%	70.9%	92.5%	87.9%	86.8%	94.1%	99.2%	70.9%
	2012	93.5%	93.2%	82.5%	99.4%	91.3%	84.4%	72.3%	93.6%	89.2%	76.0%	63.4%	79.5%	93.5%	72.3%
	2013	56.1%	60.6%	100.0%	98.4%	98.7%	76.3%	75.7%	95.1%	97.4%	85.6%	100.0%	93.8%	64.9%	80.4%
	2014	100.0%	74.3%	80.3%	92.6%	85.2%	84.0%	97.6%	96.3%	58.5%	98.7%	62.4%	80.3%	91.2%	80.2%
	2015	76.2%	99.7%	97.9%	93.0%	97.0%	79.7%	91.1%	88.1%	93.8%	88.5%	97.3%	94.1%	99.7%	79.7%
	2016	95.9%	100.0%	88.2%	94.3%	97.2%	83.7%	87.1%	97.5%	82.3%	72.1%	88.4%	92.6%	97.3%	82.4%
	2017	52.6%	78.2%	99.3%	94.3%	96.7%	77.2%	76.5%	93.7%	98.3%	99.0%	99.0%	79.4%	78.3%	83.6%
	2018	100.0%	93.5%	100.0%	89.4%	98.2%	91.3%	93.8%	97.6%	100.0%	96.5%	64.0%	76.3%	100.0%	87.2%
	2019	64.7%	97.1%	100.0%	100.0%	92.8%	85.6%	100.0%	51.0%	80.1%	90.9%	82.2%	84.5%	64.0%	75.8%
Projected	2020	81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%
	2021	81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%
	2022	81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%
	2023	81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%
	2024	81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%
	2025	81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%
	2026	81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%
	2027	81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%
	2028	81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%
	2029	81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%
2010-2019		83.6%	87.1%	94.0%	92.9%	92.8%	82.6%	88.1%	87.7%	87.5%	86.6%	83.5%	87.4%	88.8%	79.2%
2020-2029		81.8%	93.7%	97.1%	94.2%	96.3%	83.5%	89.7%	85.6%	90.9%	90.9%	82.2%	84.5%	81.8%	78.0%

FMPA 2020 Load Forecast - Base Case - Clewiston

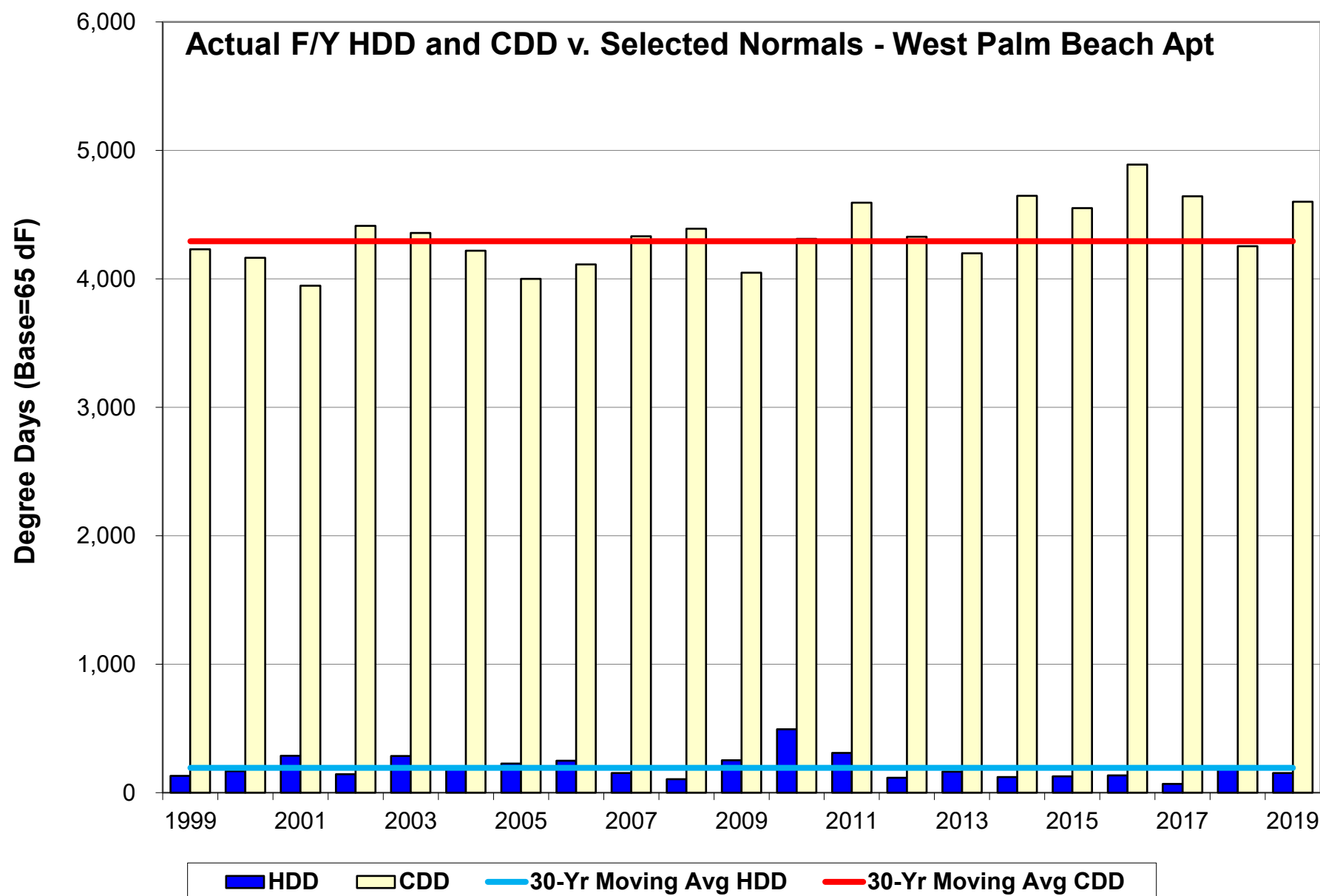
Historical and Projected - Energy Sales by Customer Class
(Fiscal Year 2010-2039)

		Residential						General Service Non-Demand						General Service Demand						US Sugar		Lights		TOTAL SALES		DISTR.		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Sales (MWh)	% Chg	(MWh)	% Chg	(MWh)	(%)	(MWh)	% Chg
Historical	2010	52,193		3,306		15,787		10,350		523		19.8		37,595		117		322		2,230		715		103,083		8,265	7.4%	111,347	
	2011	49,594	-5.0%	3,325	0.6%	14,917	-5.5%	10,409	0.6%	515	-1.4%	20.2	2.0%	36,128	-3.9%	119	1.9%	304	-5.7%	3,487	56.4%	512	-28.4%	100,130	-2.9%	8,218	7.6%	108,348	-2.7%
	2012	47,531	-4.2%	3,335	0.3%	14,254	-4.4%	9,174	-11.9%	503	-2.3%	18.2	-9.8%	37,195	3.0%	122	2.8%	304	0.1%	1,825	-47.7%	402	-21.5%	96,127	-4.0%	6,999	6.8%	103,126	-4.8%
	2013	45,414	-4.5%	3,351	0.5%	13,552	-4.9%	7,837	-14.6%	499	-0.8%	15.7	-13.9%	36,033	-3.1%	127	3.6%	284	-6.5%	2,582	41.5%	387	-3.9%	92,253	-4.0%	8,315	8.3%	100,568	-2.5%
	2014	48,637	7.1%	3,384	1.0%	14,371	6.0%	8,527	8.8%	487	-2.4%	17.5	11.5%	37,352	3.7%	129	1.6%	290	2.0%	2,720	5.3%	412	6.7%	97,648	5.8%	6,915	6.6%	104,563	4.0%
	2015	50,179	3.2%	3,430	1.3%	14,632	1.8%	8,746	2.6%	474	-2.8%	18.5	5.5%	37,752	1.1%	130	1.0%	290	0.0%	1,676	-38.4%	381	-7.5%	98,734	1.1%	6,800	6.4%	105,534	0.9%
	2016	51,631	2.9%	3,432	0.1%	15,043	2.8%	8,748	0.0%	471	-0.5%	18.6	0.6%	38,682	2.5%	132	1.8%	292	0.7%	2,080	24.1%	406	6.4%	101,547	2.8%	7,777	7.1%	109,324	3.6%
	2017	49,963	-3.2%	3,452	0.6%	14,476	-3.8%	8,953	2.3%	499	5.9%	17.9	-3.4%	37,937	-1.9%	134	1.1%	283	-3.0%	2,023	-2.7%	414	2.0%	99,290	-2.2%	7,331	6.9%	106,621	-2.5%
	2018	50,070	0.2%	3,444	-0.2%	14,540	0.4%	8,979	0.3%	483	-3.2%	18.6	-1.2%	37,479	-1.2%	134	-0.2%	281	-1.0%	1,321	-34.7%	385	-6.9%	98,234	-1.1%	7,073	6.7%	105,307	-1.2%
	2019	52,102	4.1%	3,463	0.6%	15,044	3.5%	9,277	3.3%	475	-1.7%	19.5	5.1%	37,802	0.9%	133	-0.4%	284	1.3%	1,162	-12.0%	383	-0.5%	100,726	2.5%	6,893	6.4%	107,619	2.2%
Projected	2020	51,448	-1.3%	3,517	1.6%	14,629	-2.8%	9,137	-1.5%	493	3.8%	18.5	-5.2%	38,048	0.7%	137	3.4%	277	-2.7%	1,975	70.0%	383	0.0%	100,991	0.3%	7,508	6.9%	108,499	0.8%
	2021	51,664	0.4%	3,524	0.2%	14,660	0.2%	9,274	1.5%	500	1.3%	18.6	0.2%	38,126	0.2%	142	3.1%	269	-2.8%	1,975	0.0%	383	0.0%	101,424	0.4%	7,255	6.7%	108,678	0.2%
	2022	51,853	0.4%	3,532	0.2%	14,680	0.1%	9,424	1.6%	503	0.7%	18.7	0.9%	38,257	0.3%	144	2.0%	265	-1.6%	1,975	0.0%	383	0.0%	101,893	0.5%	7,288	6.7%	109,181	0.5%
	2023	51,955	0.2%	3,539	0.2%	14,681	0.0%	9,568	1.5%	505	0.4%	18.9	1.1%	38,385	0.3%	147	1.7%	261	-1.3%	1,975	0.0%	383	0.0%	102,267	0.4%	7,314	6.7%	109,581	0.4%
	2024	52,053	0.2%	3,545	0.2%	14,684	0.0%	9,708	1.5%	506	0.2%	19.2	1.2%	38,490	0.3%	149	1.5%	258	-1.2%	1,975	0.0%	383	0.0%	102,610	0.3%	7,635	6.9%	110,245	0.6%
	2025	52,145	0.2%	3,550	0.1%	14,688	0.0%	9,846	1.4%	507	0.2%	19.4	1.2%	38,592	0.3%	151	1.5%	255	-1.2%	1,975	0.0%	383	0.0%	102,942	0.3%	7,363	6.7%	110,304	0.1%
	2026	52,240	0.2%	3,555	0.1%	14,695	0.0%	9,983	1.4%	508	0.2%	19.7	1.2%	38,687	0.2%	153	1.4%	252	-1.2%	1,975	0.0%	383	0.0%	103,268	0.3%	7,386	6.7%	110,654	0.3%
	2027	52,340	0.2%	3,559	0.1%	14,707	0.1%	10,104	1.2%	509	0.1%	19.9	1.1%	38,773	0.2%	155	1.3%	249	-1.1%	1,975	0.0%	383	0.0%	103,575	0.3%	7,408	6.7%	110,983	0.3%
	2028	52,447	0.2%	3,563	0.1%	14,722	0.1%	10,222	1.2%	509	0.1%	20.1	1.0%	38,852	0.2%	157	1.3%	247	-1.1%	1,975	0.0%	383	0.0%	103,879	0.3%	7,730	6.9%	111,609	0.6%
	2029	52,552	0.2%	3,566	0.1%	14,737	0.1%	10,342	1.2%	510	0.1%	20.3	1.0%	38,927	0.2%	159	1.3%	244	-1.1%	1,975	0.0%	383	0.0%	104,180	0.3%	7,452	6.7%	111,632	0.0%
	2030	52,655	0.2%	3,570	0.1%	14,751	0.1%	10,460	1.1%	511	0.1%	20.5	1.0%	39,006	0.2%	161	1.2%	242	-1.0%	1,975	0.0%	383	0.0%	104,480	0.3%	7,473	6.7%	111,953	0.3%
	2031	52,764	0.2%	3,572	0.1%	14,770	0.1%	10,574	1.1%	511	0.1%	20.7	1.0%	39,086	0.2%	163	1.2%	239	-1.0%	1,975	0.0%	383	0.0%	104,782	0.3%	7,495	6.7%	112,278	0.3%
	2032	52,890	0.2%	3,575	0.1%	14,796	0.2%	10,686	1.1%	512	0.1%	20.9	0.9%	39,170	0.2%	165	1.2%	237	-0.9%	1,975	0.0%	383	0.0%	105,106	0.3%	7,822	6.9%	112,928	0.6%
	2033	53,038	0.3%	3,577	0.1%	14,827	0.2%	10,796	1.0%	512	0.1%	21.1	0.9%	39,253	0.2%	167	1.1%	235	-0.9%	1,975	0.0%	383	0.0%	105,446	0.3%	7,543	6.7%	112,990	0.1%
	2034	53,192	0.3%	3,579	0.1%	14,860	0.2%	10,908	1.0%	513	0.1%	21.3	0.9%	39,331	0.2%	169	1.1%	233	-0.9%	1,975	0.0%	383	0.0%	105,791	0.3%	7,568	6.7%	113,359	0.3%
	2035	53,344	0.3%	3,582	0.1%	14,894	0.2%	11,023	1.0%	514	0.1%	21.5	0.9%	39,404	0.2%	171	1.1%	231	-0.9%	1,975	0.0%	383	0.0%	106,130	0.3%	7,593	6.7%	113,722	0.3%
	2036	53,494	0.3%	3,584	0.1%	14,927	0.2%	11,140	1.1%	514	0.1%	21.7	0.9%	39,475	0.2%	173	1.2%	228	-1.0%	1,975	0.0%	383	0.0%	106,468	0.3%	7,924	6.9%	114,392	0.6%
	2037	53,644	0.3%	3,586	0.1%	14,960	0.2%	11,252	1.0%	515	0.1%	21.9	0.9%	39,549	0.2%	175	1.1%	226	-0.9%	1,975	0.0%	383	0.0%	106,803	0.3%	7,641	6.7%	114,444	0.0%
	2038	53,788	0.3%	3,588	0.1%	14,992	0.2%	11,357	0.9%	515	0.1%	22.0	0.8%	39,620	0.2%	177	1.0%	224	-0.8%	1,975	0.0%	383	0.0%	107,124	0.3%	7,664	6.7%	114,788	0.3%
	2039	53,931	0.3%	3,590	0.1%	15,022	0.2%	11,463	-0.9%	516	0.1%	22.2	0.8%	39,690	0.2%	178	1.0%	223	-0.8%	1,975	0.0%	383	0.0%	107,443	0.3%	7,687	6.7%	115,131	0.3%
CAGR	2010-2019		0.0%		0.5%		-0.5%		-1.2%		-1.1%		-0.2%		0.1%		1.5%		-1.4%		-7.0%		-6.7%		-0.3%		7.0%		-0.4%
	2020-2029		0.2%		0.2%		0.1%		1.4%		0.4%		1.0%		0.3%		1.7%		-1.4%		0.0%		0.0%		0.3%		6.7%		0.3%
	2030-2039		0.3%		0.1%		0.2%		1.0%		0.1%		0.9%		0.2%		1.1%		-0.9%		0.0%		0.0%		0.3%		6.7%		0.3%

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Clewiston (Hendry County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	35.6	-	10.7	-	17.8	-	1.04	-	973	-	932	-	87,197	-
2000	36.3	1.7%	10.9	1.7%	17.6	-0.8%	1.12	7.9%	982	0.9%	950	1.9%	87,372	0.2%
2001	36.0	-0.6%	11.1	1.8%	16.5	-6.8%	1.12	-0.1%	1,016	3.4%	939	-1.2%	84,761	-3.0%
2002	36.0	0.0%	11.1	0.2%	15.7	-4.4%	1.09	-2.5%	1,026	1.0%	949	1.2%	85,567	1.0%
2003	36.1	0.3%	11.3	1.5%	15.8	0.2%	1.14	5.0%	985	-4.0%	903	-4.9%	80,137	-6.3%
2004	36.9	2.1%	11.5	1.8%	16.7	5.9%	1.17	2.0%	1,088	10.4%	925	2.4%	80,662	0.7%
2005	38.2	3.5%	11.9	3.7%	17.6	5.7%	1.22	4.4%	1,118	2.8%	965	4.3%	81,130	0.6%
2006	38.8	1.5%	12.0	1.2%	18.6	5.2%	1.10	-9.7%	1,157	3.5%	1,012	4.9%	84,062	3.6%
2007	39.0	0.6%	12.2	0.9%	19.2	3.6%	1.22	11.3%	1,216	5.1%	997	-1.5%	82,064	-2.4%
2008	39.2	0.4%	12.1	-0.1%	18.2	-5.1%	1.02	-17.1%	1,102	-9.4%	956	-4.1%	78,780	-4.0%
2009	39.0	-0.4%	12.0	-0.9%	17.4	-4.9%	1.04	2.2%	1,076	-2.3%	978	2.2%	81,221	3.1%
2010	39.0	0.0%	12.0	-0.1%	17.0	-1.9%	0.44	-58.1%	1,184	10.0%	1,053	7.7%	87,593	7.8%
2011	38.9	-0.2%	12.1	0.6%	17.2	1.1%	0.42	-3.7%	1,129	-4.6%	1,024	-2.8%	84,644	-3.4%
2012	37.8	-2.8%	12.2	0.9%	17.4	1.2%	0.47	11.2%	1,187	5.2%	1,035	1.1%	84,777	0.2%
2013	37.8	-0.2%	12.4	1.5%	18.5	6.2%	0.49	4.5%	1,288	8.5%	1,066	3.1%	86,061	1.5%
2014	38.5	1.9%	12.5	1.0%	18.7	1.0%	0.50	3.1%	1,297	0.6%	1,082	1.4%	86,425	0.4%
2015	39.1	1.6%	12.7	1.3%	18.4	-1.4%	0.51	1.0%	1,299	0.1%	1,149	6.3%	90,622	4.9%
2016	39.6	1.4%	12.9	1.4%	18.9	2.9%	0.49	-2.6%	1,319	1.6%	1,156	0.5%	89,860	-0.8%
2017	40.3	1.8%	12.9	0.5%	19.4	2.3%	0.50	1.3%	1,306	-1.0%	1,168	1.1%	90,383	0.6%
2018	40.5	0.4%	13.1	1.2%	19.6	1.2%	0.50	0.4%	1,321	1.2%	1,214	3.9%	92,765	2.6%
2019	40.8	0.8%	13.3	1.4%	19.8	1.2%	0.50	-1.0%	1,348	2.0%	1,248	2.8%	94,023	1.4%
2020	41.2	0.8%	13.4	1.2%	20.0	1.0%	0.49	-1.6%	1,372	1.8%	1,282	2.7%	95,373	1.4%
2021	41.5	0.7%	13.6	1.0%	20.3	1.2%	0.48	-1.2%	1,393	1.5%	1,313	2.4%	96,671	1.4%
2022	41.8	0.7%	13.7	0.8%	20.6	1.4%	0.48	-1.3%	1,417	1.8%	1,344	2.4%	98,185	1.6%
2023	42.1	0.7%	13.8	0.7%	20.8	1.0%	0.47	-1.5%	1,436	1.3%	1,373	2.2%	99,575	1.4%
2024	42.4	0.7%	13.9	0.6%	21.0	1.0%	0.46	-1.5%	1,458	1.6%	1,402	2.1%	101,046	1.5%
2025	42.6	0.7%	14.0	0.6%	21.2	1.0%	0.46	-1.4%	1,481	1.5%	1,432	2.1%	102,553	1.5%
2026	42.9	0.6%	14.0	0.5%	21.4	0.9%	0.45	-1.4%	1,502	1.4%	1,460	2.0%	104,067	1.5%
2027	43.2	0.6%	14.1	0.4%	21.5	0.8%	0.44	-1.4%	1,523	1.4%	1,487	1.9%	105,574	1.4%
2028	43.4	0.6%	14.2	0.4%	21.7	0.7%	0.44	-1.4%	1,544	1.4%	1,515	1.9%	107,061	1.4%
2029	43.7	0.6%	14.2	0.4%	21.8	0.8%	0.43	-1.4%	1,566	1.4%	1,543	1.9%	108,603	1.4%
2030	44.0	0.6%	14.3	0.4%	22.0	0.8%	0.42	-1.4%	1,588	1.4%	1,570	1.8%	110,112	1.4%
2031	44.2	0.6%	14.3	0.3%	22.2	0.8%	0.42	-1.3%	1,608	1.3%	1,597	1.7%	111,615	1.4%
2032	44.5	0.6%	14.3	0.3%	22.4	0.8%	0.41	-1.5%	1,629	1.3%	1,623	1.7%	113,173	1.4%
2033	44.7	0.6%	14.4	0.3%	22.5	0.7%	0.41	-1.5%	1,650	1.3%	1,650	1.6%	114,730	1.4%
2034	44.9	0.5%	14.4	0.2%	22.7	0.7%	0.40	-1.3%	1,670	1.3%	1,677	1.6%	116,331	1.4%
2035	45.2	0.5%	14.5	0.2%	22.8	0.7%	0.40	-1.4%	1,691	1.2%	1,706	1.7%	118,014	1.4%
2036	45.4	0.5%	14.5	0.2%	23.0	0.7%	0.39	-1.6%	1,712	1.2%	1,734	1.7%	119,682	1.4%
2037	45.7	0.5%	14.5	0.2%	23.2	0.7%	0.38	-1.4%	1,732	1.2%	1,760	1.5%	121,214	1.3%
2038	45.9	0.5%	14.6	0.3%	23.3	0.7%	0.38	-1.4%	1,752	1.2%	1,786	1.5%	122,699	1.2%
2039	46.2	0.5%	14.6	0.3%	23.5	0.7%	0.37	-1.7%	1,773	1.2%	1,813	1.5%	124,163	1.2%
Average Percent Change														
2009-2019		0.5%		1.0%		1.3%		-7.1%		2.3%		2.5%		1.5%
2020-2029		0.7%		0.6%		1.0%		-1.4%		1.5%		2.1%		1.5%
2030-2039		0.5%		0.3%		0.7%		-1.5%		1.3%		1.6%		1.3%



Fort Meade

FMPA 2020 Load Forecast - Base Case
Ft. Meade (Full Req'ts)
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	45,653	-	42,593	-	-6.7%	14.0	-	12.3	-	-12.3%	9.4	-	9.2	-	-2.5%
	2011	43,569	-4.6%	41,264	-3.1%	-5.3%	12.3	-11.9%	11.8	-3.8%	-4.2%	8.4	-10.1%	8.5	-6.8%	1.0%
	2012	41,322	-5.2%	41,877	1.5%	1.3%	10.9	-11.5%	11.0	-7.1%	0.5%	7.8	-7.2%	9.0	6.1%	15.5%
	2013	40,645	-1.6%	41,502	-0.9%	2.1%	8.7	-20.1%	9.8	-11.1%	11.9%	7.8	0.2%	8.3	-8.8%	5.2%
	2014	41,588	2.3%	41,939	1.1%	0.8%	9.3	6.8%	11.4	17.2%	22.7%	7.2	-8.3%	7.1	-14.3%	-1.7%
	2015	42,783	2.9%	42,130	0.5%	-1.5%	10.6	14.2%	10.7	-6.1%	0.9%	9.4	30.0%	9.4	33.0%	0.6%
	2016	43,483	1.6%	42,055	-0.2%	-3.3%	7.8	-26.3%	10.2	-4.7%	30.4%	9.4	0.5%	9.3	-0.7%	-0.6%
	2017	41,077	-5.5%	40,262	-4.3%	-2.0%	6.7	-14.9%	10.7	4.9%	60.8%	9.2	-1.9%	9.9	6.2%	7.6%
	2018	42,163	2.6%	41,159	2.2%	-2.4%	11.8	76.5%	11.8	9.7%	0.0%	8.9	-3.3%	9.4	-4.7%	6.0%
	2019	44,148	4.7%	43,063	4.6%	-2.5%	7.2	-38.5%	12.1	3.2%	67.6%	10.0	12.6%	9.9	4.3%	-1.8%
Projected	2020	43,522	-1.4%	43,522	1.1%		10.4	44.1%	10.4	-14.0%		9.5	-5.0%	9.5	-3.2%	
	2021			43,527	0.0%				10.5	0.5%				9.6	0.5%	
	2022			43,862	0.8%				10.6	0.8%				9.7	0.8%	
	2023			44,124	0.6%				10.6	0.6%				9.7	0.6%	
	2024			44,414	0.7%				10.7	0.3%				9.8	0.4%	
	2025			44,499	0.2%				10.7	0.6%				9.8	0.4%	
	2026			44,709	0.5%				10.8	0.5%				9.8	0.5%	
	2027			44,918	0.5%				10.8	0.5%				9.9	0.5%	
	2028			45,172	0.6%				10.9	0.2%				9.9	0.3%	
	2029			45,185	0.0%				10.9	0.4%				9.9	0.3%	
	2030			45,351	0.4%				10.9	0.3%				10.0	0.4%	
	2031			45,564	0.5%				11.0	0.5%				10.0	0.5%	
	2032			45,877	0.7%				11.0	0.3%				10.1	0.5%	
	2033			46,013	0.3%				11.1	0.7%				10.1	0.5%	
	2034			46,247	0.5%				11.2	0.5%				10.2	0.5%	
	2035			46,488	0.5%				11.2	0.5%				10.3	0.6%	
	2036			46,820	0.7%				11.2	0.4%				10.3	0.5%	
	2037			46,881	0.1%				11.3	0.5%				10.3	0.3%	
	2038			47,045	0.3%				11.3	0.3%				10.4	0.4%	
	2039			47,232	0.4%				11.4	0.4%				10.4	0.4%	
CAGR ^[3]	2010-2019		-0.4%		0.1%			-7.1%		-0.1%			0.7%		0.8%	
	2020-2029				0.4%					0.5%					0.5%	
	2030-2039				0.5%					0.5%					0.5%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Ft. Meade (Full Req'ts)
Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	45,653	-	42,593	-	-6.7%	14.0	-	37.2%	9.7	-	54.0%
	2011	43,569	-4.6%	41,264	-3.1%	-5.3%	12.5	-10.8%	39.8%	9.7	0.2%	51.5%
	2012	41,322	-5.2%	41,877	1.5%	1.3%	11.0	-11.9%	42.9%	8.9	-7.9%	53.0%
	2013	40,645	-1.6%	41,502	-0.9%	2.1%	9.6	-12.9%	48.4%	8.8	-0.8%	52.6%
	2014	41,588	2.3%	41,939	1.1%	0.8%	9.9	3.8%	47.7%	9.4	6.0%	50.7%
	2015	42,783	2.9%	42,130	0.5%	-1.5%	11.1	11.6%	44.0%	9.5	1.6%	51.4%
	2016	43,483	1.6%	42,055	-0.2%	-3.3%	9.7	-12.5%	51.1%	9.5	0.1%	52.2%
	2017	41,077	-5.5%	40,262	-4.3%	-2.0%	8.5	-12.1%	54.9%	9.7	2.2%	48.2%
	2018	42,163	2.6%	41,159	2.2%	-2.4%	11.8	37.9%	40.9%	9.3	-4.3%	51.7%
	2019	44,148	4.7%	43,063	4.6%	-2.5%	8.8	-25.2%	57.2%	10.0	7.9%	50.2%
Projected	2020	43,522	-1.4%	43,522	1.1%		10.7	21.1%	46.6%	9.8	-2.5%	50.8%
	2021	43,527	0.0%	43,527	0.0%		10.7	0.5%	46.4%	9.8	0.5%	50.5%
	2022	43,862	0.8%	43,862	0.8%		10.8	0.8%	46.4%	9.9	0.8%	50.5%
	2023	44,124	0.6%	44,124	0.6%		10.9	0.6%	46.3%	10.0	0.6%	50.5%
	2024	44,414	0.7%	44,414	0.7%		10.9	0.3%	46.5%	10.0	0.4%	50.6%
	2025	44,499	0.2%	44,499	0.2%		11.0	0.6%	46.3%	10.1	0.4%	50.5%
	2026	44,709	0.5%	44,709	0.5%		11.0	0.5%	46.3%	10.1	0.5%	50.5%
	2027	44,918	0.5%	44,918	0.5%		11.1	0.5%	46.3%	10.2	0.5%	50.5%
	2028	45,172	0.6%	45,172	0.6%		11.1	0.2%	46.5%	10.2	0.3%	50.6%
	2029	45,185	0.0%	45,185	0.0%		11.1	0.4%	46.3%	10.2	0.3%	50.5%
	2030	45,351	0.4%	45,351	0.4%		11.2	0.3%	46.3%	10.3	0.4%	50.5%
	2031	45,564	0.5%	45,564	0.5%		11.2	0.5%	46.3%	10.3	0.5%	50.5%
	2032	45,877	0.7%	45,877	0.7%		11.3	0.3%	46.5%	10.4	0.5%	50.6%
	2033	46,013	0.3%	46,013	0.3%		11.3	0.7%	46.3%	10.4	0.5%	50.5%
	2034	46,247	0.5%	46,247	0.5%		11.4	0.5%	46.3%	10.5	0.5%	50.5%
	2035	46,488	0.5%	46,488	0.5%		11.4	0.5%	46.3%	10.5	0.6%	50.4%
	2036	46,820	0.7%	46,820	0.7%		11.5	0.4%	46.5%	10.6	0.5%	50.6%
	2037	46,881	0.1%	46,881	0.1%		11.6	0.5%	46.3%	10.6	0.3%	50.5%
	2038	47,045	0.3%	47,045	0.3%		11.6	0.3%	46.3%	10.6	0.4%	50.4%
	2039	47,232	0.4%	47,232	0.4%		11.6	0.4%	46.3%	10.7	0.4%	50.4%
CAGR [1]	2010-2019		-0.4%		0.1%			-5.0%	46.4%		0.4%	51.5%
	2020-2029		0.4%		0.4%			0.5%	46.4%		0.5%	50.6%
	2030-2039		0.5%		0.5%			0.5%	46.4%		0.5%	50.5%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Ft. Meade (Full Req'ts)
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	45,653	-	45,653	-	14.0	9.7	14.0	9.7	14.0	9.4	14.0	9.4
	2011	43,569	-4.6%	43,569	-4.6%	12.5	9.7	12.5	9.7	12.3	8.4	12.3	8.4
	2012	41,322	-5.2%	41,322	-5.2%	11.0	8.9	11.0	8.9	10.9	7.8	10.9	7.8
	2013	40,645	-1.6%	40,645	-1.6%	9.6	8.8	9.6	8.8	8.7	7.8	8.7	7.8
	2014	41,588	2.3%	41,588	2.3%	9.9	9.4	9.9	9.4	9.3	7.2	9.3	7.2
	2015	42,783	2.9%	41,063	-1.3%	11.1	9.5	10.4	9.2	10.6	9.4	10.6	9.1
	2016	43,483	1.6%	41,176	0.3%	9.7	9.5	9.4	9.2	7.8	9.4	7.8	9.1
	2017	41,077	-5.5%	38,770	-5.8%	8.5	9.7	8.2	9.4	6.7	9.2	6.7	8.9
	2018	42,163	2.6%	40,473	4.4%	11.8	9.3	10.4	9.3	11.8	8.9	10.2	8.9
	2019	44,148	4.7%	40,949	1.2%	8.8	10.0	10.6	9.4	7.2	10.0	10.2	8.9
Projected	2020	43,522	-1.4%	42,775	4.5%	10.7	9.8	11.0	9.7	10.4	9.5	10.3	9.2
	2021	43,527	0.0%	42,901	0.3%	10.7	9.8	11.0	9.7	10.5	9.6	10.4	9.2
	2022	43,862	0.8%	43,176	0.6%	10.8	9.9	11.1	9.8	10.6	9.7	10.4	9.3
	2023	44,124	0.6%	43,463	0.7%	10.9	10.0	11.1	9.9	10.6	9.7	10.5	9.3
	2024	44,414	0.7%	43,822	0.8%	10.9	10.0	11.2	9.9	10.7	9.8	10.6	9.4
	2025	44,499	0.2%	43,990	0.4%	11.0	10.1	11.3	10.0	10.7	9.8	10.7	9.5
	2026	44,709	0.5%	44,263	0.6%	11.0	10.1	11.4	10.0	10.8	9.8	10.7	9.5
	2027	44,918	0.5%	44,543	0.6%	11.1	10.2	11.4	10.1	10.8	9.9	10.8	9.6
	2028	45,172	0.6%	44,862	0.7%	11.1	10.2	11.5	10.2	10.9	9.9	10.9	9.6
	2029	45,185	0.0%	44,950	0.2%	11.1	10.2	11.5	10.2	10.9	9.9	11.0	9.7
	2030	45,351	0.4%	45,167	0.5%	11.2	10.3	11.6	10.2	10.9	10.0	11.0	9.7
	2031	45,564	0.5%	45,407	0.5%	11.2	10.3	11.6	10.3	11.0	10.0	11.1	9.8
	2032	45,877	0.7%	45,721	0.7%	11.3	10.4	11.7	10.4	11.0	10.1	11.2	9.8
	2033	46,013	0.3%	45,847	0.3%	11.3	10.4	11.8	10.4	11.1	10.1	11.2	9.8
	2034	46,247	0.5%	46,054	0.5%	11.4	10.5	11.8	10.4	11.2	10.2	11.3	9.9
	2035	46,488	0.5%	46,261	0.4%	11.4	10.5	11.9	10.5	11.2	10.3	11.3	9.9
	2036	46,820	0.7%	46,555	0.6%	11.5	10.6	11.9	10.5	11.2	10.3	11.4	10.0
	2037	46,881	0.1%	46,602	0.1%	11.6	10.6	11.9	10.6	11.3	10.3	11.5	10.0
	2038	47,045	0.3%	46,741	0.3%	11.6	10.6	12.0	10.6	11.3	10.4	11.5	10.0
	2039	47,232	0.4%			11.6	10.7			11.4	10.4		
CAGR [1]	Historical		-0.4%		-1.5%	-5.0%	0.4%	-3.7%	-0.5%	-6.4%	2.2%	-2.7%	0.8%
	1st 10 Prj Yrs		0.4%		1.0%	0.5%	0.5%	0.9%	0.9%	0.5%	0.5%	0.7%	0.9%
	2nd 10 Prj Yrs		0.5%		0.4%	0.5%	0.5%	0.4%	0.4%	0.5%	0.5%	0.5%	0.4%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Ft. Meade (Full Req'ts)
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	4,484	3,590	3,113	2,978	4,143	4,376	4,256	4,317	3,997	3,302	2,844	4,397	45,795	45,653
	2011	3,352	2,749	2,931	3,503	3,914	4,074	4,197	4,324	3,983	3,102	2,804	2,983	41,916	43,569
	2012	3,302	2,894	3,205	3,228	4,044	3,683	4,122	4,175	3,779	3,506	2,756	3,132	41,827	41,322
	2013	2,946	2,895	3,199	3,301	3,511	3,816	3,743	4,154	3,687	3,584	2,922	3,084	40,841	40,645
	2014	3,665	2,769	2,895	3,150	3,796	3,774	4,003	4,259	3,689	3,364	2,910	3,194	41,466	41,588
	2015	3,177	3,022	3,262	3,654	4,054	4,082	4,083	4,087	3,895	3,439	3,277	3,226	43,258	42,783
	2016	3,393	3,091	3,105	3,230	3,814	4,143	4,383	4,308	4,074	3,385	2,742	3,029	42,698	43,483
	2017	3,081	2,612	2,994	3,295	4,046	3,701	4,210	4,440	3,542	3,466	2,766	3,116	41,268	41,077
	2018	3,810	2,843	2,944	3,198	3,450	3,980	4,086	4,302	4,202	3,923	3,193	3,221	43,152	42,163
	2019	3,413	2,740	3,003	3,284	4,216	4,203	4,310	4,375	4,266	3,593	3,115	3,284	43,802	44,148
Projected	2020	3,555	3,005	3,197	3,283	3,948	3,968	4,189	4,265	4,120	3,566	3,095	3,303	43,495	43,522
	2021	3,564	2,920	3,205	3,293	3,961	3,983	4,207	4,287	4,143	3,588	3,115	3,327	43,593	43,527
	2022	3,592	2,942	3,230	3,318	3,992	4,016	4,243	4,322	4,176	3,614	3,136	3,349	43,931	43,862
	2023	3,616	2,961	3,249	3,337	4,014	4,039	4,266	4,346	4,198	3,633	3,152	3,366	44,175	44,124
	2024	3,634	3,067	3,264	3,351	4,030	4,055	4,284	4,364	4,215	3,647	3,163	3,378	44,451	44,414
	2025	3,648	2,986	3,276	3,363	4,046	4,072	4,303	4,383	4,234	3,664	3,177	3,393	44,545	44,499
	2026	3,665	3,000	3,291	3,379	4,065	4,092	4,325	4,405	4,254	3,681	3,191	3,409	44,757	44,709
	2027	3,683	3,014	3,306	3,394	4,083	4,111	4,346	4,426	4,274	3,698	3,205	3,424	44,963	44,918
	2028	3,699	3,120	3,318	3,405	4,096	4,124	4,359	4,439	4,285	3,706	3,212	3,430	45,193	45,172
	2029	3,706	3,032	3,325	3,413	4,106	4,135	4,371	4,451	4,297	3,717	3,221	3,441	45,216	45,185
Projected	2030	3,719	3,042	3,337	3,425	4,121	4,151	4,389	4,471	4,317	3,734	3,235	3,457	45,398	45,351
	2031	3,737	3,057	3,352	3,440	4,140	4,171	4,411	4,493	4,337	3,752	3,250	3,472	45,612	45,564
	2032	3,755	3,166	3,367	3,456	4,159	4,192	4,434	4,516	4,359	3,770	3,265	3,489	45,928	45,877
	2033	3,774	3,086	3,384	3,472	4,179	4,213	4,457	4,540	4,382	3,790	3,281	3,507	46,066	46,013
	2034	3,793	3,102	3,401	3,489	4,200	4,235	4,481	4,564	4,404	3,808	3,296	3,523	46,297	46,247
	2035	3,812	3,117	3,417	3,506	4,221	4,258	4,507	4,590	4,430	3,830	3,315	3,543	46,548	46,488
	2036	3,835	3,231	3,435	3,523	4,241	4,279	4,528	4,611	4,449	3,845	3,326	3,556	46,860	46,820
	2037	3,848	3,145	3,446	3,535	4,255	4,293	4,543	4,626	4,463	3,857	3,336	3,566	46,912	46,881
	2038	3,860	3,155	3,457	3,546	4,270	4,309	4,562	4,646	4,482	3,873	3,350	3,581	47,091	47,045
	2039	3,878	3,168	3,471	3,560	4,286	4,325	4,579	4,663	4,497	3,886	3,360	3,592	47,266	47,232

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	9.8%	7.8%	6.8%	6.5%	9.0%	9.6%	9.3%	9.4%	8.7%	7.2%	6.2%	9.6%	100.0%
	2011	8.0%	6.6%	7.0%	8.4%	9.3%	9.7%	10.0%	10.3%	9.5%	7.4%	6.7%	7.1%	100.0%
	2012	7.9%	6.9%	7.7%	7.7%	9.7%	8.8%	9.9%	10.0%	9.0%	8.4%	6.6%	7.5%	100.0%
	2013	7.2%	7.1%	7.8%	8.1%	8.6%	9.3%	9.2%	10.2%	9.0%	8.8%	7.2%	7.6%	100.0%
	2014	8.8%	6.7%	7.0%	7.6%	9.2%	9.1%	9.7%	10.3%	8.9%	8.1%	7.0%	7.7%	100.0%
	2015	7.3%	7.0%	7.5%	8.4%	9.4%	9.4%	9.4%	9.4%	9.0%	7.9%	7.6%	7.5%	100.0%
	2016	7.9%	7.2%	7.3%	7.6%	8.9%	9.7%	10.3%	10.1%	9.5%	7.9%	6.4%	7.1%	100.0%
	2017	7.5%	6.3%	7.3%	8.0%	9.8%	9.0%	10.2%	10.8%	8.6%	8.4%	6.7%	7.6%	100.0%
	2018	8.8%	6.6%	6.8%	7.4%	8.0%	9.2%	9.5%	10.0%	9.7%	9.1%	7.4%	7.5%	100.0%
	2019	7.8%	6.3%	6.9%	7.5%	9.6%	9.6%	9.8%	10.0%	9.7%	8.2%	7.1%	7.5%	100.0%
Projected	2020	8.2%	6.9%	7.4%	7.5%	9.1%	9.1%	9.6%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%
	2021	8.2%	6.7%	7.4%	7.6%	9.1%	9.1%	9.7%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%
	2022	8.2%	6.7%	7.4%	7.6%	9.1%	9.1%	9.7%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%
	2023	8.2%	6.7%	7.4%	7.6%	9.1%	9.1%	9.7%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%
	2024	8.2%	6.9%	7.3%	7.5%	9.1%	9.1%	9.6%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%
	2025	8.2%	6.7%	7.4%	7.6%	9.1%	9.1%	9.7%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%
	2026	8.2%	6.7%	7.4%	7.5%	9.1%	9.1%	9.7%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%
	2027	8.2%	6.7%	7.4%	7.5%	9.1%	9.1%	9.7%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%
	2028	8.2%	6.9%	7.3%	7.5%	9.1%	9.1%	9.6%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%
	2029	8.2%	6.7%	7.4%	7.5%	9.1%	9.1%	9.7%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%
Avg.	2010-2019	8.1%	6.8%	7.2%	7.7%	9.2%	9.3%	9.7%	10.0%	9.2%	8.1%	6.9%	7.7%	100.0%
	2020-2029	8.2%	6.8%	7.4%	7.5%	9.1%	9.1%	9.7%	9.8%	9.5%	8.2%	7.1%	7.6%	100.0%

FMPA 2020 Load Forecast - Base Case
Ft. Meade (Full Req'ts)
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	14.0	10.8	9.4	6.8	8.9	9.7	9.3	9.3	8.8	8.1	6.6	12.5	14.0	9.7
	2011	11.1	8.2	6.5	9.0	8.8	9.7	9.0	9.0	8.7	7.2	7.1	6.5	12.5	9.7
	2012	11.0	10.1	6.8	7.9	8.5	8.7	8.9	8.9	8.2	8.4	6.2	8.3	11.0	8.9
	2013	7.0	8.9	9.6	7.4	7.9	8.8	8.5	8.8	8.6	8.0	7.0	6.7	9.6	8.8
	2014	9.9	6.9	6.0	8.0	8.8	8.5	8.5	9.4	8.5	7.8	7.8	8.0	9.9	9.4
	2015	7.9	11.1	7.5	8.0	9.1	9.5	8.8	9.1	8.8	8.3	7.8	6.8	11.1	9.5
	2016	9.7	9.5	7.4	8.2	8.4	9.2	9.5	9.5	8.8	7.7	6.2	6.6	9.7	9.5
	2017	8.5	6.8	7.3	8.7	9.2	9.1	9.3	9.7	9.1	8.0	6.4	8.5	8.5	9.7
	2018	11.8	7.1	7.0	7.7	8.0	8.7	8.9	9.1	9.3	9.0	7.6	7.9	11.8	9.3
	2019	8.8	7.2	7.3	7.7	9.6	10.0	9.6	9.4	9.7	9.0	7.3	8.2	8.8	10.0
Projected	2020	10.7	9.1	7.8	8.1	9.0	9.5	9.4	9.8	9.2	8.8	7.4	8.2	10.7	9.8
	2021	10.7	9.1	7.8	8.1	9.1	9.5	9.4	9.8	9.3	8.8	7.4	8.3	10.7	9.8
	2022	10.8	9.2	7.9	8.2	9.2	9.6	9.5	9.9	9.4	8.9	7.5	8.3	10.8	9.9
	2023	10.9	9.3	7.9	8.3	9.2	9.7	9.5	10.0	9.4	8.9	7.5	8.4	10.9	10.0
	2024	10.9	9.3	8.0	8.3	9.3	9.7	9.6	10.0	9.5	9.0	7.5	8.4	10.9	10.0
	2025	11.0	9.3	8.0	8.3	9.3	9.8	9.6	10.1	9.5	9.0	7.6	8.4	11.0	10.1
	2026	11.0	9.4	8.0	8.4	9.3	9.8	9.7	10.1	9.5	9.0	7.6	8.5	11.0	10.1
	2027	11.1	9.4	8.1	8.4	9.4	9.9	9.7	10.2	9.6	9.1	7.6	8.5	11.1	10.2
	2028	11.1	9.4	8.1	8.4	9.4	9.9	9.7	10.2	9.6	9.1	7.6	8.5	11.1	10.2
	2029	11.1	9.5	8.1	8.5	9.4	9.9	9.8	10.2	9.6	9.1	7.7	8.6	11.1	10.2
Projected	2030	11.2	9.5	8.2	8.5	9.5	10.0	9.8	10.3	9.7	9.2	7.7	8.6	11.2	10.3
	2031	11.2	9.6	8.2	8.5	9.5	10.0	9.9	10.3	9.7	9.2	7.7	8.6	11.2	10.3
	2032	11.3	9.6	8.2	8.6	9.6	10.1	9.9	10.4	9.8	9.3	7.8	8.7	11.3	10.4
	2033	11.3	9.7	8.3	8.6	9.6	10.1	10.0	10.4	9.8	9.3	7.8	8.7	11.3	10.4
	2034	11.4	9.7	8.3	8.7	9.7	10.2	10.0	10.5	9.9	9.4	7.9	8.8	11.4	10.5
	2035	11.4	9.7	8.4	8.7	9.7	10.2	10.1	10.5	9.9	9.4	7.9	8.8	11.4	10.5
	2036	11.5	9.8	8.4	8.8	9.8	10.3	10.1	10.6	10.0	9.5	7.9	8.8	11.5	10.6
	2037	11.6	9.8	8.4	8.8	9.8	10.3	10.1	10.6	10.0	9.5	8.0	8.9	11.6	10.6
	2038	11.6	9.9	8.5	8.8	9.8	10.3	10.2	10.6	10.1	9.5	8.0	8.9	11.6	10.6
	2039	11.6	9.9	8.5	8.9	9.9	10.4	10.2	10.7	10.1	9.6	8.0	8.9	11.6	10.7

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	43.1%	49.3%	44.4%	58.7%	69.5%	60.9%	63.7%	62.2%	63.1%	54.5%	57.8%	48.9%	37.4%	54.2%
	2011	40.5%	50.1%	60.5%	52.6%	66.0%	56.6%	64.6%	64.6%	63.9%	57.9%	52.7%	63.8%	38.3%	49.5%
	2012	40.3%	41.0%	63.6%	54.8%	70.9%	57.2%	64.6%	63.1%	64.0%	56.2%	60.1%	52.6%	43.4%	53.7%
	2013	56.5%	48.4%	44.8%	59.8%	65.8%	58.5%	61.4%	63.3%	59.7%	60.3%	56.1%	63.9%	48.6%	52.8%
	2014	49.5%	59.4%	64.9%	52.6%	64.3%	59.8%	65.5%	61.2%	60.0%	57.6%	50.5%	55.3%	47.6%	50.6%
	2015	54.3%	40.5%	58.1%	61.3%	66.1%	57.7%	64.1%	60.5%	61.6%	55.4%	56.2%	65.4%	44.5%	51.9%
	2016	47.0%	46.5%	56.1%	53.1%	67.5%	60.7%	64.1%	60.8%	64.3%	58.7%	59.9%	64.0%	50.2%	51.2%
	2017	48.5%	56.9%	55.1%	50.8%	65.3%	54.8%	62.7%	61.4%	54.0%	58.5%	58.2%	51.2%	55.2%	48.5%
	2018	43.5%	59.9%	56.4%	56.1%	64.3%	61.2%	63.9%	63.5%	62.7%	58.7%	56.5%	56.7%	41.9%	53.0%
	2019	52.1%	56.6%	55.2%	57.0%	65.3%	56.3%	62.1%	62.8%	61.4%	53.7%	57.2%	55.8%	56.8%	49.8%
Projected	2020	44.8%	47.6%	55.1%	54.4%	65.0%	56.1%	62.1%	58.6%	61.9%	54.7%	56.5%	55.9%	46.6%	50.7%
	2021	44.7%	47.6%	55.0%	54.3%	64.8%	56.1%	62.1%	58.6%	61.9%	54.8%	56.5%	55.9%	46.4%	50.6%
	2022	44.7%	47.6%	55.0%	54.3%	64.8%	56.1%	62.1%	58.6%	61.9%	54.7%	56.5%	55.9%	46.4%	50.6%
	2023	44.7%	47.6%	55.0%	54.3%	64.8%	56.1%	62.1%	58.6%	61.9%	54.7%	56.6%	56.0%	46.4%	50.6%
	2024	44.8%	47.5%	55.1%	54.3%	64.8%	56.1%	62.1%	58.6%	61.9%	54.7%	56.5%	55.9%	46.5%	50.7%
	2025	44.7%	47.6%	55.0%	54.3%	64.8%	56.1%	62.1%	58.6%	61.9%	54.7%	56.5%	55.9%	46.4%	50.6%
	2026	44.7%	47.6%	54.9%	54.2%	64.8%	56.1%	62.1%	58.6%	61.9%	54.7%	56.5%	55.8%	46.4%	50.6%
	2027	44.7%	47.6%	54.9%	54.2%	64.8%	56.1%	62.1%	58.6%	61.9%	54.7%	56.6%	56.0%	46.4%	50.6%
	2028	44.8%	47.5%	55.0%	54.3%	64.8%	56.1%	62.2%	58.6%	61.9%	54.7%	56.5%	55.8%	46.5%	50.7%
	2029	44.7%	47.6%	54.9%	54.2%	64.8%	56.1%	62.2%	58.6%	61.9%	54.7%	56.4%	55.8%	46.3%	50.6%
Avg.	2010-2019	47.5%	50.9%	55.9%	55.7%	66.5%	58.4%	63.7%	62.3%	61.5%	57.2%	56.5%	57.8%	46.4%	51.5%
	2020-2029	44.7%	47.6%	55.0%	54.3%	64.8%	56.1%	62.1%	58.6%	61.9%	54.7%	56.5%	55.9%	46.4%	50.6%

FMPA 2020 Load Forecast - Base Case

Ft. Meade (Full Req'ts)

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	14.0	9.0	9.4	6.5	8.2	9.4	8.4	9.0	8.6	8.1	6.5	12.3	14.0	9.4
	2011	11.1	8.1	6.5	8.2	8.1	9.5	8.2	8.4	8.7	7.0	6.6	5.8	12.3	8.4
	2012	10.9	10.1	6.5	7.4	8.1	8.0	7.8	8.3	7.8	7.0	5.3	8.3	10.9	7.8
	2013	6.3	8.9	8.7	6.3	7.6	7.9	7.4	7.8	8.0	7.5	6.6	6.4	8.7	7.8
	2014	9.3	6.8	5.6	7.2	7.8	8.2	7.6	7.2	7.6	7.4	6.9	7.4	9.3	7.2
	2015	7.7	10.6	6.9	7.5	9.1	9.4	8.4	9.0	8.7	8.2	7.8	6.2	10.6	9.4
	2016	9.4	9.5	7.4	8.0	8.0	8.3	9.4	9.3	8.6	7.7	5.3	6.6	7.8	9.4
	2017	8.1	6.3	6.7	8.6	9.2	8.4	8.6	9.2	8.7	7.9	6.2	8.5	6.7	9.2
	2018	11.8	6.3	6.4	7.0	7.4	8.5	8.3	8.9	9.1	8.9	7.2	7.9	11.8	8.9
	2019	8.8	7.2	7.1	7.6	9.6	10.0	8.7	9.2	9.5	8.8	6.8	7.9	7.2	10.0
Projected	2020	10.4	8.7	7.3	7.8	8.8	9.1	8.8	9.5	9.0	8.6	6.9	7.9	10.4	9.5
	2021	10.5	8.7	7.4	7.8	8.9	9.2	8.8	9.6	9.1	8.6	6.9	8.0	10.5	9.6
	2022	10.6	8.8	7.4	7.9	8.9	9.2	8.9	9.7	9.1	8.7	7.0	8.1	10.6	9.7
	2023	10.6	8.8	7.5	7.9	9.0	9.3	9.0	9.7	9.2	8.7	7.0	8.1	10.6	9.7
	2024	10.7	8.9	7.5	8.0	9.0	9.3	9.0	9.8	9.2	8.8	7.0	8.1	10.7	9.8
	2025	10.7	8.9	7.5	8.0	9.1	9.4	9.0	9.8	9.3	8.8	7.0	8.2	10.7	9.8
	2026	10.8	8.9	7.6	8.0	9.1	9.4	9.1	9.8	9.3	8.9	7.1	8.2	10.8	9.8
	2027	10.8	9.0	7.6	8.1	9.2	9.5	9.1	9.9	9.4	8.9	7.1	8.2	10.8	9.9
	2028	10.9	9.0	7.6	8.1	9.2	9.5	9.1	9.9	9.4	8.9	7.1	8.3	10.9	9.9
	2029	10.9	9.0	7.7	8.1	9.2	9.5	9.2	9.9	9.4	8.9	7.2	8.3	10.9	9.9
Projected	2030	10.9	9.1	7.7	8.2	9.2	9.6	9.2	10.0	9.5	9.0	7.2	8.3	10.9	10.0
	2031	11.0	9.1	7.7	8.2	9.3	9.6	9.3	10.0	9.5	9.0	7.2	8.3	11.0	10.0
	2032	11.0	9.1	7.7	8.2	9.3	9.6	9.3	10.1	9.6	9.1	7.3	8.4	11.0	10.1
	2033	11.1	9.2	7.8	8.3	9.4	9.7	9.3	10.1	9.6	9.1	7.3	8.4	11.1	10.1
	2034	11.2	9.3	7.8	8.3	9.4	9.7	9.4	10.2	9.7	9.2	7.3	8.5	11.2	10.2
	2035	11.2	9.3	7.9	8.4	9.5	9.8	9.5	10.3	9.7	9.2	7.4	8.5	11.2	10.3
	2036	11.2	9.3	7.9	8.4	9.5	9.9	9.5	10.3	9.8	9.3	7.4	8.6	11.2	10.3
	2037	11.3	9.4	7.9	8.4	9.6	9.9	9.5	10.3	9.8	9.3	7.4	8.6	11.3	10.3
	2038	11.3	9.4	8.0	8.5	9.6	9.9	9.6	10.4	9.8	9.3	7.4	8.6	11.3	10.4
	2039	11.4	9.5	8.0	8.5	9.6	10.0	9.6	10.4	9.9	9.4	7.5	8.6	11.4	10.4

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	100.0%	83.0%	100.0%	95.1%	92.8%	97.3%	91.0%	96.9%	97.3%	100.0%	98.2%	98.8%	100.0%	97.3%
	2011	99.9%	98.9%	100.0%	91.7%	92.4%	98.4%	90.5%	93.8%	100.0%	96.9%	92.2%	88.8%	98.8%	87.4%
	2012	99.2%	100.0%	95.6%	93.7%	95.6%	92.4%	88.3%	93.1%	95.2%	83.5%	85.2%	100.0%	99.2%	88.0%
	2013	90.0%	100.0%	90.9%	85.3%	95.6%	90.6%	87.1%	88.9%	93.2%	94.0%	94.9%	95.0%	90.9%	88.9%
	2014	93.6%	98.2%	94.2%	89.6%	88.9%	96.8%	89.1%	76.9%	89.4%	93.9%	88.5%	92.8%	93.6%	76.9%
	2015	98.0%	95.8%	91.0%	93.7%	100.0%	98.3%	94.7%	99.2%	99.0%	98.0%	100.0%	91.0%	95.8%	98.3%
	2016	96.6%	100.0%	100.0%	98.3%	95.4%	90.9%	99.0%	97.6%	97.7%	100.0%	85.4%	100.0%	80.7%	98.8%
	2017	94.7%	92.6%	91.3%	98.6%	100.0%	92.9%	92.4%	94.8%	95.5%	98.9%	97.0%	100.0%	78.1%	94.8%
	2018	100.0%	88.7%	90.8%	91.5%	92.9%	97.7%	92.9%	97.9%	97.5%	98.7%	95.3%	100.0%	100.0%	95.8%
	2019	100.0%	100.0%	97.6%	98.6%	99.8%	100.0%	90.4%	97.7%	98.7%	97.9%	93.2%	96.8%	82.2%	100.0%
Projected	2020	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%
	2021	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%
	2022	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%
	2023	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%
	2024	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%
	2025	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%
	2026	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%
	2027	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%
	2028	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%
	2029	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%
	2010-2019	97.2%	95.7%	95.1%	93.6%	95.3%	95.6%	91.5%	93.7%	96.3%	96.2%	93.0%	96.3%	91.9%	92.6%
	2020-2029	97.9%	95.4%	94.1%	96.1%	97.6%	96.0%	93.9%	97.4%	97.7%	97.9%	93.2%	96.8%	97.9%	97.4%

FMPA 2020 Load Forecast - Base Case - Ft Meade

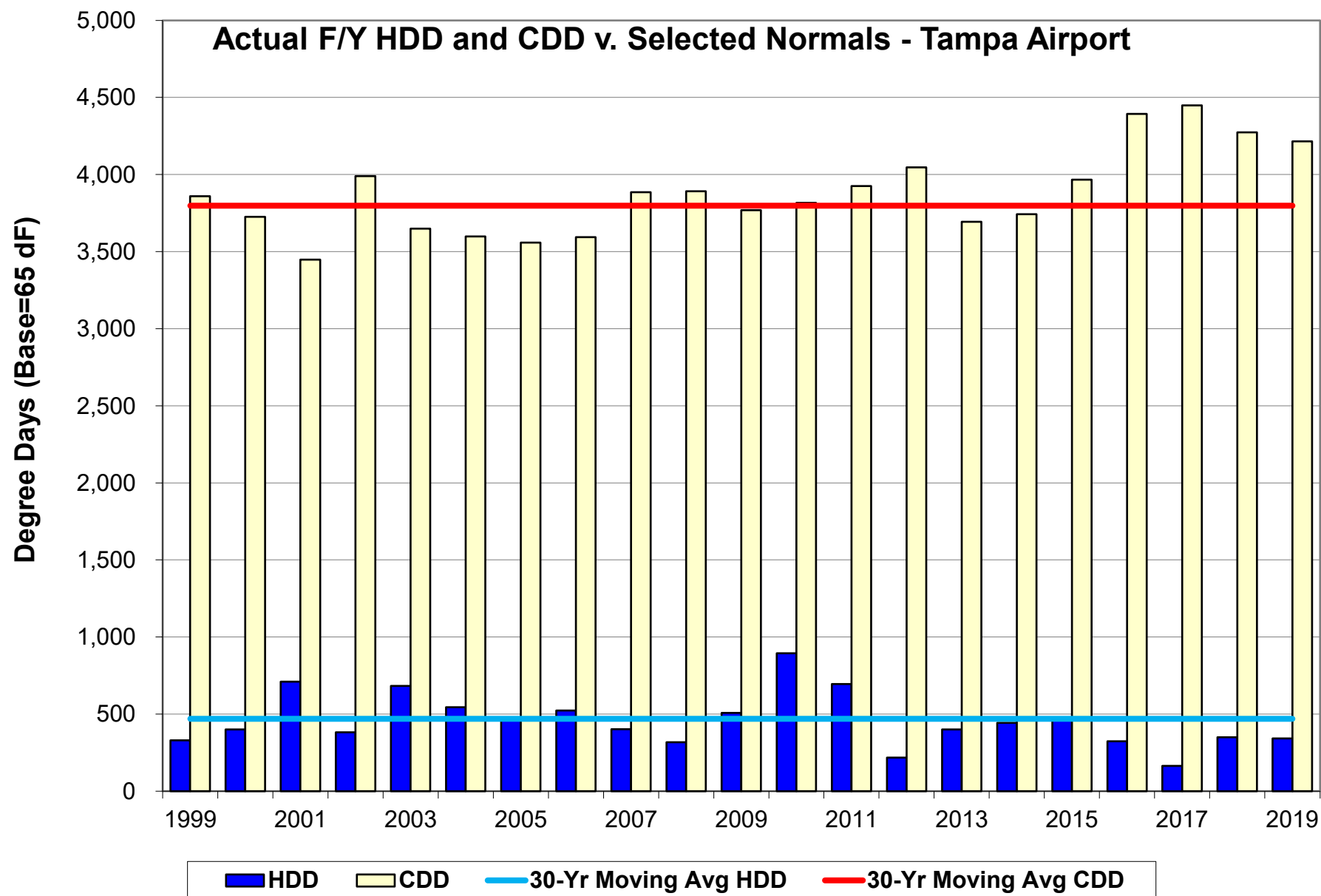
Historical and Projected - Energy Sales by Customer Class (Fiscal Year 2010-2039)

Fiscal Year		Residential						General Service						TOTAL SALES		DISTR. LOSSES		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	(MWh)	% Chg	(MWh)	(%)	(MWh)	% Chg
Historical	2010	28,710		2,367		12,129		13,644		337		40.5		42,354		3,299	7.2%	45,653	
	2011	27,574	-4.0%	2,339	-1.2%	11,788	-2.8%	13,249	-2.9%	341	1.0%	38.9	-3.8%	40,824	-3.6%	2,746	6.3%	43,569	-4.6%
	2012	25,433	-7.8%	2,329	-0.4%	10,921	-7.4%	13,293	0.3%	338	-0.7%	39.3	1.1%	38,726	-5.1%	2,596	6.3%	41,322	-5.2%
	2013	25,483	0.2%	2,385	2.4%	10,686	-2.2%	12,958	-2.5%	334	-1.2%	38.8	-1.4%	38,441	-0.7%	2,205	5.4%	40,645	-1.6%
	2014	26,215	2.9%	2,374	-0.4%	11,042	3.3%	13,344	3.0%	335	0.2%	39.9	2.8%	39,559	2.9%	2,029	4.9%	41,588	2.3%
	2015	27,135	3.5%	2,381	0.3%	11,396	3.2%	13,389	0.3%	320	-4.4%	41.8	5.0%	40,523	2.4%	2,260	5.3%	42,783	2.9%
	2016	28,004	3.2%	2,378	-0.2%	11,778	3.4%	12,971	-3.1%	318	-0.7%	40.8	-2.5%	40,975	1.1%	2,509	5.8%	43,483	1.6%
	2017	27,230	-2.8%	2,352	-1.1%	11,577	-1.7%	12,277	-5.4%	316	-0.6%	38.8	-4.8%	39,506	-3.6%	1,571	3.8%	41,077	-5.5%
	2018	27,184	-0.2%	2,338	-0.6%	11,627	0.4%	12,176	-0.8%	313	-1.1%	38.9	0.3%	39,360	-0.4%	2,803	6.6%	42,163	2.6%
	2019	28,771	5.8%	2,362	1.0%	12,180	4.8%	13,385	9.9%	312	-0.3%	42.9	10.2%	42,156	7.1%	1,992	4.5%	44,148	4.7%
Projected	2020	27,037	-6.0%	2,393	1.3%	11,300	-7.2%	14,066	5.1%	317	1.6%	44.4	3.4%	41,103	-2.5%	2,419	5.6%	43,522	-1.4%
	2021	27,039	0.0%	2,405	0.5%	11,245	-0.5%	14,068	0.0%	319	0.7%	44.1	-0.6%	41,107	0.0%	2,419	5.6%	43,527	0.0%
	2022	27,337	1.1%	2,414	0.4%	11,326	0.7%	14,087	0.1%	320	0.4%	44.0	-0.2%	41,423	0.8%	2,439	5.6%	43,862	0.8%
	2023	27,566	0.8%	2,422	0.3%	11,383	0.5%	14,105	0.1%	321	0.2%	44.0	-0.1%	41,672	0.6%	2,452	5.6%	44,124	0.6%
	2024	27,735	0.6%	2,429	0.3%	11,418	0.3%	14,124	0.1%	321	0.2%	43.9	-0.1%	41,859	0.4%	2,555	5.8%	44,414	0.7%
	2025	27,884	0.5%	2,436	0.3%	11,448	0.3%	14,142	0.1%	322	0.2%	43.9	0.0%	42,026	0.4%	2,473	5.6%	44,499	0.2%
	2026	28,065	0.6%	2,442	0.3%	11,492	0.4%	14,160	0.1%	323	0.2%	43.9	0.0%	42,225	0.5%	2,485	5.6%	44,709	0.5%
	2027	28,245	0.6%	2,448	0.2%	11,538	0.4%	14,176	0.1%	323	0.1%	43.9	0.0%	42,422	0.5%	2,496	5.6%	44,918	0.5%
	2028	28,381	0.5%	2,454	0.2%	11,567	0.2%	14,192	0.1%	323	0.1%	43.9	0.0%	42,573	0.4%	2,598	5.8%	45,172	0.6%
	2029	28,467	0.3%	2,459	0.2%	11,576	0.1%	14,208	0.1%	324	0.1%	43.9	0.0%	42,674	0.2%	2,511	5.6%	45,185	0.0%
	2030	28,608	0.5%	2,464	0.2%	11,610	0.3%	14,223	0.1%	324	0.1%	43.9	0.0%	42,831	0.4%	2,520	5.6%	45,351	0.4%
	2031	28,795	0.7%	2,469	0.2%	11,664	0.5%	14,237	0.1%	325	0.1%	43.8	0.0%	43,032	0.5%	2,532	5.6%	45,564	0.5%
	2032	28,988	0.7%	2,473	0.2%	11,722	0.5%	14,250	0.1%	325	0.1%	43.8	0.0%	43,238	0.5%	2,639	5.8%	45,877	0.7%
	2033	29,193	0.7%	2,477	0.2%	11,786	0.5%	14,263	0.1%	325	0.1%	43.8	0.0%	43,456	0.5%	2,557	5.6%	46,013	0.3%
	2034	29,402	0.7%	2,481	0.2%	11,852	0.6%	14,275	0.1%	326	0.1%	43.8	0.0%	43,677	0.5%	2,570	5.6%	46,247	0.5%
	2035	29,617	0.7%	2,484	0.1%	11,921	0.6%	14,288	0.1%	326	0.1%	43.8	0.0%	43,905	0.5%	2,583	5.6%	46,488	0.5%
	2036	29,827	0.7%	2,488	0.1%	11,988	0.6%	14,300	0.1%	326	0.1%	43.8	0.0%	44,127	0.5%	2,693	5.8%	46,820	0.7%
	2037	29,965	0.5%	2,491	0.1%	12,027	0.3%	14,312	0.1%	327	0.1%	43.8	0.0%	44,277	0.3%	2,604	5.6%	46,881	0.1%
	2038	30,109	0.5%	2,495	0.1%	12,068	0.3%	14,323	0.1%	327	0.1%	43.8	0.0%	44,431	0.3%	2,614	5.6%	47,045	0.3%
	2039	30,275	0.6%	2,498	0.1%	12,119	0.4%	14,333	0.1%	327	0.1%	43.8	0.0%	44,608	0.4%	2,624	5.6%	47,232	0.4%
CAGR	2010-2019		0.0%		0.0%		0.0%		-0.2%		-0.9%		0.7%		-0.1%		5.6%		-0.4%
	2020-2029		0.6%		0.3%		0.3%		0.1%		0.2%		-0.1%		0.4%		5.6%		0.4%
	2030-2039		0.6%		0.2%		0.5%		0.1%		0.1%		0.0%		0.5%		5.6%		0.5%

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Fort Meade (Polk County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	478.0	-	184.9	-	227.1	-	19.45	-	14,011	-	14,695	-	79,456	-
2000	485.5	1.6%	187.8	1.6%	234.6	3.3%	18.82	-3.3%	14,296	2.0%	14,994	2.0%	79,823	0.5%
2001	492.9	1.5%	193.9	3.2%	232.8	-0.7%	18.07	-4.0%	14,701	2.8%	15,904	6.1%	82,010	2.7%
2002	501.5	1.7%	196.2	1.2%	235.4	1.1%	17.63	-2.5%	15,261	3.8%	16,000	0.6%	81,538	-0.6%
2003	513.1	2.3%	201.3	2.6%	238.7	1.4%	17.49	-0.8%	15,783	3.4%	16,527	3.3%	82,107	0.7%
2004	527.7	2.9%	205.3	2.0%	249.8	4.6%	17.65	0.9%	16,497	4.5%	17,443	5.5%	84,976	3.5%
2005	547.4	3.7%	212.3	3.4%	266.2	6.6%	18.97	7.5%	17,433	5.7%	18,505	6.1%	87,162	2.6%
2006	568.3	3.8%	219.2	3.2%	275.0	3.3%	18.70	-1.4%	18,084	3.7%	18,839	1.8%	85,964	-1.4%
2007	586.0	3.1%	225.9	3.1%	276.6	0.6%	18.41	-1.5%	18,279	1.1%	19,108	1.4%	84,598	-1.6%
2008	594.8	1.5%	227.4	0.7%	268.5	-2.9%	17.15	-6.8%	18,383	0.6%	19,077	-0.2%	83,902	-0.8%
2009	598.7	0.7%	226.8	-0.3%	258.2	-3.8%	15.67	-8.6%	18,217	-0.9%	18,310	-4.0%	80,738	-3.8%
2010	603.1	0.7%	227.8	0.5%	255.7	-1.0%	14.92	-4.8%	18,051	-0.9%	19,213	4.9%	84,335	4.5%
2011	609.9	1.1%	229.9	0.9%	258.2	1.0%	15.07	1.1%	17,780	-1.5%	19,828	3.2%	86,265	2.3%
2012	615.6	0.9%	231.8	0.9%	261.8	1.4%	15.30	1.5%	17,750	-0.2%	19,546	-1.4%	84,315	-2.3%
2013	623.0	1.2%	231.3	-0.2%	267.0	2.0%	16.73	9.4%	18,321	3.2%	19,355	-1.0%	83,667	-0.8%
2014	635.2	2.0%	233.7	1.0%	273.9	2.6%	17.42	4.1%	18,164	-0.9%	20,156	4.1%	86,262	3.1%
2015	649.6	2.3%	237.7	1.7%	281.0	2.6%	17.63	1.2%	19,048	4.9%	21,126	4.8%	88,883	3.0%
2016	667.0	2.7%	241.2	1.5%	287.2	2.2%	18.24	3.5%	19,630	3.1%	21,478	1.7%	89,053	0.2%
2017	685.5	2.8%	242.0	0.3%	293.1	2.1%	18.43	1.0%	20,073	2.3%	22,142	3.1%	91,488	2.7%
2018	693.5	1.2%	246.6	1.9%	297.5	1.5%	18.76	1.8%	20,504	2.1%	22,800	3.0%	92,451	1.1%
2019	701.8	1.2%	250.9	1.8%	301.2	1.3%	18.82	0.3%	20,968	2.3%	23,496	3.1%	93,629	1.3%
2020	710.0	1.2%	254.9	1.6%	304.7	1.2%	18.81	0.0%	21,392	2.0%	24,180	2.9%	94,877	1.3%
2021	718.2	1.1%	258.4	1.4%	308.3	1.2%	18.87	0.3%	21,785	1.8%	24,839	2.7%	96,120	1.3%
2022	726.4	1.1%	261.6	1.2%	312.8	1.4%	18.89	0.1%	22,212	2.0%	25,544	2.8%	97,659	1.6%
2023	734.6	1.1%	264.5	1.1%	316.9	1.3%	18.91	0.1%	22,623	1.9%	26,239	2.7%	99,207	1.6%
2024	742.7	1.1%	267.2	1.0%	320.4	1.1%	18.93	0.1%	23,048	1.9%	26,948	2.7%	100,844	1.7%
2025	750.9	1.1%	269.8	1.0%	323.9	1.1%	18.96	0.1%	23,474	1.8%	27,677	2.7%	102,585	1.7%
2026	758.8	1.1%	272.2	0.9%	327.3	1.0%	18.98	0.1%	23,894	1.8%	28,393	2.6%	104,317	1.7%
2027	766.7	1.0%	274.5	0.8%	330.4	1.0%	19.00	0.1%	24,319	1.8%	29,103	2.5%	106,029	1.6%
2028	774.5	1.0%	276.7	0.8%	333.5	0.9%	19.02	0.1%	24,742	1.7%	29,812	2.4%	107,748	1.6%
2029	782.2	1.0%	278.8	0.7%	336.6	1.0%	19.04	0.1%	25,166	1.7%	30,520	2.4%	109,488	1.6%
2030	789.9	1.0%	280.7	0.7%	339.6	0.9%	19.06	0.1%	25,589	1.7%	31,213	2.3%	111,203	1.6%
2031	797.4	0.9%	282.5	0.6%	342.9	1.0%	19.08	0.1%	26,003	1.6%	31,862	2.1%	112,795	1.4%
2032	804.8	0.9%	284.2	0.6%	346.2	1.0%	19.09	0.1%	26,412	1.6%	32,494	2.0%	114,348	1.4%
2033	812.1	0.9%	285.8	0.6%	349.0	0.8%	19.10	0.1%	26,816	1.5%	33,120	1.9%	115,893	1.4%
2034	819.3	0.9%	287.3	0.5%	351.6	0.7%	19.11	0.1%	27,215	1.5%	33,751	1.9%	117,457	1.3%
2035	826.4	0.9%	288.9	0.5%	354.1	0.7%	19.12	0.1%	27,609	1.4%	34,408	1.9%	119,115	1.4%
2036	833.3	0.8%	290.3	0.5%	356.7	0.7%	19.14	0.1%	27,994	1.4%	35,047	1.9%	120,725	1.4%
2037	840.1	0.8%	291.7	0.5%	359.1	0.7%	19.15	0.0%	28,374	1.4%	35,647	1.7%	122,197	1.2%
2038	846.8	0.8%	293.1	0.5%	361.4	0.6%	19.16	0.1%	28,748	1.3%	36,216	1.6%	123,553	1.1%
2039	853.5	0.8%	294.5	0.5%	363.7	0.6%	19.17	0.0%	29,117	1.3%	36,771	1.5%	124,843	1.0%
Average Percent Change														
2009-2019		1.6%		1.0%		1.6%		1.8%		1.4%		2.5%		1.5%
2020-2029		1.1%		1.0%		1.1%		0.1%		1.8%		2.6%		1.6%
2030-2039		0.9%		0.6%		0.8%		0.1%		1.5%		1.9%		1.3%



Fort Pierce

FMPA 2020 Load Forecast - Base Case
Ft. Pierce
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	568,638	-	543,716	-	-4.4%	124.1	-	108.9	-	-12.2%	108.7	-	106.6	-	-1.9%
	2011	552,427	-2.9%	549,115	1.0%	-0.6%	114.8	-7.5%	107.0	-1.8%	-6.8%	99.6	-8.4%	107.0	0.4%	7.4%
	2012	537,115	-2.8%	544,172	-0.9%	1.3%	97.0	-15.5%	103.3	-3.4%	6.5%	97.0	-2.6%	109.5	2.3%	12.9%
	2013	532,037	-0.9%	538,194	-1.1%	1.2%	86.7	-10.7%	82.1	-20.6%	-5.3%	100.9	4.0%	106.3	-2.9%	5.4%
	2014	544,750	2.4%	545,638	1.4%	0.2%	89.2	2.9%	110.9	35.1%	24.3%	103.2	2.4%	101.8	-4.2%	-1.4%
	2015	559,062	2.6%	551,184	1.0%	-1.4%	101.8	14.2%	79.7	-28.2%	-21.8%	103.4	0.2%	96.8	-5.0%	-6.4%
	2016	583,151	4.3%	574,181	4.2%	-1.5%	96.1	-5.6%	94.1	18.2%	-2.1%	109.8	6.2%	106.8	10.3%	-2.8%
	2017	569,635	-2.3%	561,803	-2.2%	-1.4%	85.4	-11.1%	86.1	-8.6%	0.7%	111.8	1.8%	116.4	9.0%	4.1%
	2018	572,718	0.5%	569,778	1.4%	-0.5%	92.9	8.8%	88.5	2.9%	-4.7%	111.2	-0.6%	117.4	0.9%	5.6%
	2019	578,050	0.9%	570,407	0.1%	-1.3%	92.1	-0.8%	110.6	24.9%	20.1%	110.1	-0.9%	108.1	-7.9%	-1.8%
Projected	2020	591,240	2.3%	591,240	3.7%		92.9	0.8%	92.9	-16.0%		110.3	0.1%	110.3	2.0%	
	2021			591,337	0.0%				93.3	0.4%				110.6	0.3%	
	2022			592,274	0.2%				93.6	0.3%				110.7	0.1%	
	2023			593,847	0.3%				93.9	0.3%				110.9	0.2%	
	2024			596,436	0.4%				94.1	0.2%				111.2	0.2%	
	2025			596,716	0.0%				94.3	0.2%				111.6	0.4%	
	2026			598,797	0.3%				94.6	0.4%				111.9	0.3%	
	2027			600,666	0.3%				94.9	0.3%				112.3	0.3%	
	2028			604,151	0.6%				95.3	0.4%				112.7	0.3%	
	2029			604,284	0.0%				95.5	0.2%				113.0	0.3%	
	2030			605,818	0.3%				95.7	0.2%				113.3	0.3%	
	2031			608,298	0.4%				96.1	0.4%				113.9	0.5%	
	2032			612,949	0.8%				96.6	0.6%				114.5	0.5%	
	2033			614,594	0.3%				97.0	0.4%				115.1	0.5%	
	2034			617,666	0.5%				97.5	0.5%				115.7	0.5%	
	2035			620,889	0.5%				98.0	0.5%				116.3	0.6%	
	2036			625,477	0.7%				98.6	0.6%				116.8	0.4%	
	2037			625,972	0.1%				98.8	0.2%				117.2	0.4%	
	2038			628,171	0.4%				99.2	0.4%				117.6	0.3%	
	2039			630,271	0.3%				99.5	0.3%				118.1	0.4%	
CAGR ^[3]	2010-2019		0.2%		0.5%			-3.3%		0.2%			0.1%		0.2%	
	2020-2029				0.2%					0.3%					0.3%	
	2030-2039				0.4%					0.4%					0.5%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Ft. Pierce
Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	568,638	-	543,716	-	-4.4%	124.1	-	52.3%	108.7	-	59.7%
	2011	552,427	-2.9%	549,115	1.0%	-0.6%	114.8	-7.5%	54.9%	104.3	-4.1%	60.5%
	2012	537,115	-2.8%	544,172	-0.9%	1.3%	97.0	-15.5%	63.2%	103.3	-0.9%	59.3%
	2013	532,037	-0.9%	538,194	-1.1%	1.2%	86.7	-10.7%	70.1%	103.7	0.4%	58.6%
	2014	544,750	2.4%	545,638	1.4%	0.2%	89.2	2.9%	69.7%	105.5	1.8%	58.9%
	2015	559,062	2.6%	551,184	1.0%	-1.4%	101.8	14.2%	62.7%	107.2	1.6%	59.6%
	2016	583,151	4.3%	574,181	4.2%	-1.5%	97.7	-4.1%	68.2%	111.7	4.3%	59.6%
	2017	569,635	-2.3%	561,803	-2.2%	-1.4%	88.5	-9.4%	73.5%	111.8	0.1%	58.1%
	2018	572,718	0.5%	569,778	1.4%	-0.5%	101.0	14.1%	64.8%	111.6	-0.3%	58.6%
	2019	578,050	0.9%	570,407	0.1%	-1.3%	93.9	-7.0%	70.3%	112.6	1.0%	58.6%
Projected	2020	591,240	2.3%	591,240	3.7%		99.8	6.3%	67.6%	113.0	0.3%	59.7%
	2021	591,337	0.0%	591,337	0.0%		100.2	0.4%	67.3%	113.3	0.3%	59.6%
	2022	592,274	0.2%	592,274	0.2%		100.6	0.3%	67.2%	113.4	0.1%	59.6%
	2023	593,847	0.3%	593,847	0.3%		100.9	0.3%	67.2%	113.7	0.2%	59.6%
	2024	596,436	0.4%	596,436	0.4%		101.1	0.2%	67.3%	113.9	0.2%	59.8%
	2025	596,716	0.0%	596,716	0.0%		101.3	0.2%	67.2%	114.3	0.4%	59.6%
	2026	598,797	0.3%	598,797	0.3%		101.7	0.4%	67.2%	114.7	0.3%	59.6%
	2027	600,666	0.3%	600,666	0.3%		102.0	0.3%	67.2%	115.1	0.3%	59.6%
	2028	604,151	0.6%	604,151	0.6%		102.4	0.4%	67.4%	115.5	0.3%	59.7%
	2029	604,284	0.0%	604,284	0.0%		102.6	0.2%	67.2%	115.8	0.3%	59.6%
	2030	605,818	0.3%	605,818	0.3%		102.8	0.2%	67.3%	116.2	0.3%	59.5%
	2031	608,298	0.4%	608,298	0.4%		103.2	0.4%	67.3%	116.7	0.5%	59.5%
	2032	612,949	0.8%	612,949	0.8%		103.8	0.6%	67.4%	117.3	0.5%	59.6%
	2033	614,594	0.3%	614,594	0.3%		104.2	0.4%	67.3%	117.9	0.5%	59.5%
	2034	617,666	0.5%	617,666	0.5%		104.8	0.5%	67.3%	118.5	0.5%	59.5%
	2035	620,889	0.5%	620,889	0.5%		105.3	0.5%	67.3%	119.2	0.6%	59.5%
	2036	625,477	0.7%	625,477	0.7%		105.9	0.6%	67.4%	119.7	0.4%	59.7%
	2037	625,972	0.1%	625,972	0.1%		106.2	0.2%	67.3%	120.1	0.4%	59.5%
	2038	628,171	0.4%	628,171	0.4%		106.6	0.4%	67.3%	120.5	0.3%	59.5%
	2039	630,271	0.3%	630,271	0.3%		106.9	0.3%	67.3%	121.0	0.4%	59.5%
CAGR [1]	2010-2019		0.2%		0.5%			-3.0%	65.0%		0.4%	59.2%
	2020-2029		0.2%		0.2%			0.3%	67.3%		0.3%	59.6%
	2030-2039		0.4%		0.4%			0.4%	67.3%		0.5%	59.5%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Ft. Pierce
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	568,638	-	568,638	-	124.1	108.7	124.1	108.7	124.1	108.7	124.1	108.7
	2011	552,427	-2.9%	552,427	-2.9%	114.8	104.3	114.8	104.3	114.8	99.6	114.8	99.6
	2012	537,115	-2.8%	537,115	-2.8%	97.0	103.3	97.0	103.3	97.0	97.0	97.0	97.0
	2013	532,037	-0.9%	532,037	-0.9%	86.7	103.7	86.7	103.7	86.7	100.9	86.7	100.9
	2014	544,750	2.4%	544,750	2.4%	89.2	105.5	89.2	105.5	89.2	103.2	89.2	103.2
	2015	559,062	2.6%	559,062	2.6%	101.8	107.2	101.8	107.2	101.8	103.4	101.8	103.4
	2016	583,151	4.3%	583,151	4.3%	97.7	111.7	97.7	111.7	96.1	109.8	96.1	109.8
	2017	569,635	-2.3%	569,635	-2.3%	88.5	111.8	88.5	111.8	85.4	111.8	85.4	111.8
	2018	572,718	0.5%	572,718	0.5%	101.0	111.6	101.0	111.6	92.9	111.2	92.9	111.2
	2019	578,050	0.9%	585,341	2.2%	93.9	112.6	106.0	113.6	92.1	110.1	98.7	110.7
Projected	2020	591,240	2.3%	587,522	0.4%	99.8	113.0	106.4	114.1	92.9	110.3	99.1	111.2
	2021	591,337	0.0%	589,395	0.3%	100.2	113.3	106.7	114.4	93.3	110.6	99.4	111.5
	2022	592,274	0.2%	591,046	0.3%	100.6	113.4	107.0	114.7	93.6	110.7	99.7	111.8
	2023	593,847	0.3%	592,526	0.3%	100.9	113.7	107.3	115.0	93.9	110.9	99.9	112.1
	2024	596,436	0.4%	593,722	0.2%	101.1	113.9	107.5	115.2	94.1	111.2	100.1	112.3
	2025	596,716	0.0%	595,243	0.3%	101.3	114.3	107.8	115.5	94.3	111.6	100.4	112.6
	2026	598,797	0.3%	596,677	0.2%	101.7	114.7	108.0	115.8	94.6	111.9	100.6	112.9
	2027	600,666	0.3%	597,839	0.2%	102.0	115.1	108.2	116.0	94.9	112.3	100.8	113.1
	2028	604,151	0.6%	598,884	0.2%	102.4	115.5	108.4	116.2	95.3	112.7	101.0	113.3
	2029	604,284	0.0%	599,767	0.1%	102.6	115.8	108.5	116.4	95.5	113.0	101.1	113.4
	2030	605,818	0.3%	600,474	0.1%	102.8	116.2	108.7	116.5	95.7	113.3	101.2	113.6
	2031	608,298	0.4%	601,269	0.1%	103.2	116.7	108.8	116.7	96.1	113.9	101.4	113.7
	2032	612,949	0.8%	601,876	0.1%	103.8	117.3	108.9	116.8	96.6	114.5	101.5	113.8
	2033	614,594	0.3%	602,386	0.1%	104.2	117.9	109.0	116.9	97.0	115.1	101.5	113.9
	2034	617,666	0.5%	602,762	0.1%	104.8	118.5	109.1	116.9	97.5	115.7	101.6	114.0
	2035	620,889	0.5%	603,173	0.1%	105.3	119.2	109.2	117.0	98.0	116.3	101.7	114.1
	2036	625,477	0.7%	603,487	0.1%	105.9	119.7	109.2	117.1	98.6	116.8	101.7	114.1
	2037	625,972	0.1%	603,457	0.0%	106.2	120.1	109.2	117.1	98.8	117.2	101.7	114.1
	2038	628,171	0.4%	603,421	0.0%	106.6	120.5	109.2	117.0	99.2	117.6	101.7	114.1
	2039	630,271	0.3%			106.9	121.0			99.5	118.1		
CAGR [1]	Historical		0.2%		0.1%	-3.0%	0.4%	-2.5%	0.3%	-2.7%	1.3%	-3.0%	1.6%
	1st 10 Prj Yrs		0.2%		0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
	2nd 10 Prj Yrs		0.4%		0.1%	0.4%	0.5%	0.1%	0.1%	0.4%	0.5%	0.1%	0.1%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Ft. Pierce
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	48,185	39,824	40,035	39,054	49,609	54,915	57,259	55,879	52,725	45,135	38,576	46,871	568,067	568,638
	2011	39,989	35,444	39,789	44,186	48,823	51,723	55,193	55,783	50,915	43,756	39,505	38,611	543,717	552,427
	2012	40,289	37,959	42,245	41,208	48,485	48,630	53,967	53,597	48,864	46,590	36,378	38,798	537,009	537,115
	2013	38,862	36,703	39,531	43,013	45,811	50,571	50,494	55,584	49,703	47,956	40,594	39,269	538,090	532,037
	2014	41,266	36,491	39,550	42,999	49,051	49,104	52,521	56,213	49,737	46,418	37,633	39,506	540,489	544,750
	2015	39,271	36,281	43,675	47,356	51,177	54,226	55,367	55,498	52,653	48,565	46,117	43,886	574,073	559,062
	2016	40,643	38,560	43,189	43,820	49,515	54,253	61,309	59,072	54,220	48,041	39,816	42,331	574,770	583,151
	2017	41,027	36,811	41,794	45,276	52,452	52,155	58,048	59,507	52,377	50,982	41,334	41,290	573,055	569,635
	2018	43,109	39,736	40,177	43,551	47,273	52,662	57,741	58,485	56,377	53,557	43,271	40,240	576,179	572,718
	2019	40,509	38,311	41,264	45,160	52,488	54,795	57,839	56,736	53,881	53,479	43,856	42,051	580,367	578,050
Projected	2020	43,909	42,818	44,045	46,259	50,294	53,440	58,299	58,755	54,035	52,856	43,888	42,220	590,818	591,240
	2021	44,145	41,551	44,314	46,577	50,659	53,705	58,450	58,852	54,120	53,048	44,043	42,394	591,857	591,337
	2022	44,285	41,637	44,383	46,548	50,544	53,634	58,509	58,961	54,288	53,220	44,186	42,539	592,733	592,274
	2023	44,434	41,767	44,505	46,669	50,668	53,760	58,637	59,078	54,384	53,299	44,241	42,582	594,025	593,847
	2024	44,488	43,380	44,568	46,743	50,757	53,867	58,766	59,221	54,523	53,440	44,357	42,698	596,808	596,436
	2025	44,617	41,946	44,692	46,878	50,911	54,044	58,971	59,436	54,726	53,636	44,513	42,849	597,220	596,716
	2026	44,783	42,097	44,839	47,034	51,082	54,230	59,178	59,644	54,913	53,809	44,646	42,973	599,226	598,797
	2027	44,920	42,225	44,968	47,173	51,237	54,403	59,373	59,843	55,095	53,981	44,781	43,100	601,099	600,666
	2028	45,059	43,932	45,100	47,314	51,395	54,580	59,573	60,049	55,286	54,163	44,924	43,235	604,611	604,151
	2029	45,203	42,485	45,224	47,442	51,532	54,725	59,729	60,202	55,419	54,283	45,013	43,315	604,573	604,284
Projected	2030	45,296	42,576	45,320	47,552	51,661	54,878	59,912	60,400	55,612	54,476	45,174	43,476	606,333	605,818
	2031	45,475	42,745	45,494	47,740	51,873	55,115	60,678	60,678	55,871	54,727	45,376	43,671	608,946	608,298
	2032	45,692	44,551	45,710	47,974	52,135	55,406	60,508	61,015	56,183	55,028	45,619	43,903	613,725	612,949
	2033	45,940	43,182	45,944	48,221	52,405	55,699	60,831	61,341	56,480	55,312	45,845	44,117	615,317	614,594
	2034	46,170	43,396	46,164	48,454	52,662	55,978	61,142	61,657	56,770	55,590	46,068	44,329	618,380	617,666
	2035	46,401	43,615	46,391	48,698	52,934	56,279	61,481	62,006	57,095	55,904	46,321	44,572	621,699	620,889
	2036	46,654	45,473	46,613	48,924	53,173	56,527	61,743	62,258	57,314	56,103	46,472	44,708	625,963	625,477
	2037	46,801	43,981	46,762	49,084	53,351	56,725	61,966	62,490	57,530	56,316	46,646	44,876	626,527	625,972
	2038	46,978	44,143	46,924	49,253	53,533	56,917	62,174	62,695	57,715	56,489	46,782	45,003	628,606	628,171
	2039	47,118	44,279	47,069	49,411	53,712	57,119	62,406	62,938	57,944	56,715	46,968	45,184	630,864	630,271

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.5%	7.0%	7.0%	6.9%	8.7%	9.7%	10.1%	9.8%	9.3%	7.9%	6.8%	8.3%	100.0%
	2011	7.4%	6.5%	7.3%	8.1%	9.0%	9.5%	10.2%	10.3%	9.4%	8.0%	7.3%	7.1%	100.0%
	2012	7.5%	7.1%	7.9%	7.7%	9.0%	9.1%	10.0%	10.0%	9.1%	8.7%	6.8%	7.2%	100.0%
	2013	7.2%	6.8%	7.3%	8.0%	8.5%	9.4%	9.4%	10.3%	9.2%	8.9%	7.5%	7.3%	100.0%
	2014	7.6%	6.8%	7.3%	8.0%	9.1%	9.1%	9.7%	10.4%	9.2%	8.6%	7.0%	7.3%	100.0%
	2015	6.8%	6.3%	7.6%	8.2%	8.9%	9.4%	9.6%	9.7%	9.2%	8.5%	8.0%	7.6%	100.0%
	2016	7.1%	6.7%	7.5%	7.6%	8.6%	9.4%	10.7%	10.3%	9.4%	8.4%	6.9%	7.4%	100.0%
	2017	7.2%	6.4%	7.3%	7.9%	9.2%	9.1%	10.1%	10.4%	9.1%	8.9%	7.2%	7.2%	100.0%
	2018	7.5%	6.9%	7.0%	7.6%	8.2%	9.1%	10.0%	10.2%	9.8%	9.3%	7.5%	7.0%	100.0%
	2019	7.0%	6.6%	7.1%	7.8%	9.0%	9.4%	10.0%	9.8%	9.3%	9.2%	7.6%	7.2%	100.0%
Projected	2020	7.4%	7.2%	7.5%	7.8%	8.5%	9.0%	9.9%	9.9%	9.1%	8.9%	7.4%	7.1%	100.0%
	2021	7.5%	7.0%	7.5%	7.9%	8.6%	9.1%	9.9%	9.9%	9.1%	9.0%	7.4%	7.2%	100.0%
	2022	7.5%	7.0%	7.5%	7.9%	8.5%	9.0%	9.9%	9.9%	9.2%	9.0%	7.5%	7.2%	100.0%
	2023	7.5%	7.0%	7.5%	7.9%	8.5%	9.1%	9.9%	9.9%	9.2%	9.0%	7.4%	7.2%	100.0%
	2024	7.5%	7.3%	7.5%	7.8%	8.5%	9.0%	9.8%	9.9%	9.1%	9.0%	7.4%	7.2%	100.0%
	2025	7.5%	7.0%	7.5%	7.8%	8.5%	9.0%	9.9%	10.0%	9.2%	9.0%	7.5%	7.2%	100.0%
	2026	7.5%	7.0%	7.5%	7.8%	8.5%	9.1%	9.9%	10.0%	9.2%	9.0%	7.5%	7.2%	100.0%
	2027	7.5%	7.0%	7.5%	7.8%	8.5%	9.1%	9.9%	10.0%	9.2%	9.0%	7.4%	7.2%	100.0%
	2028	7.5%	7.3%	7.5%	7.8%	8.5%	9.0%	9.9%	9.9%	9.1%	9.0%	7.4%	7.2%	100.0%
	2029	7.5%	7.0%	7.5%	7.8%	8.5%	9.1%	9.9%	10.0%	9.2%	9.0%	7.4%	7.2%	100.0%
Avg.	2010-2019	7.4%	6.7%	7.3%	7.8%	8.8%	9.3%	10.0%	10.1%	9.3%	8.6%	7.3%	7.4%	100.0%
	2020-2029	7.5%	7.1%	7.5%	7.8%	8.5%	9.0%	9.9%	9.9%	9.2%	9.0%	7.4%	7.2%	100.0%

FMPA 2020 Load Forecast - Base Case
Ft. Pierce
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	124.1	92.3	94.0	75.5	93.4	108.7	107.1	107.5	103.7	93.3	93.5	114.8	124.1	108.7
	2011	98.9	72.2	83.0	92.9	95.1	104.3	103.8	104.2	99.9	91.5	83.5	68.0	114.8	104.3
	2012	97.0	86.8	77.2	89.1	99.0	97.9	101.6	103.3	95.2	97.2	68.5	75.3	97.0	103.3
	2013	71.6	82.8	86.7	85.2	89.7	100.8	99.9	103.7	101.2	96.0	84.4	76.3	86.7	103.7
	2014	89.2	76.1	74.0	91.8	93.6	99.0	103.9	105.5	101.1	95.6	84.9	72.0	89.2	105.5
	2015	72.1	101.8	85.2	100.3	99.7	104.9	106.2	107.2	106.4	95.8	97.7	84.4	101.8	107.2
	2016	87.6	94.0	90.2	92.2	101.2	107.8	111.7	110.3	104.5	99.0	84.3	86.7	97.7	111.7
	2017	83.2	79.2	88.5	96.6	106.1	105.1	108.4	111.8	109.0	101.1	85.8	81.9	88.5	111.8
	2018	101.0	83.3	87.9	91.9	91.0	108.2	111.6	111.2	108.6	103.3	93.9	88.4	101.0	111.6
	2019	80.3	87.8	85.5	92.4	103.7	111.9	112.0	110.6	112.6	100.5	92.3	82.6	93.9	112.6
Projected	2020	99.8	88.0	85.5	96.9	104.4	108.5	111.6	113.0	110.2	100.8	92.6	82.9	99.8	113.0
	2021	100.2	88.4	85.7	97.2	104.7	108.8	111.9	113.3	110.5	101.1	92.8	83.2	100.2	113.3
	2022	100.6	88.6	85.8	97.3	104.8	108.9	112.0	113.4	110.6	101.2	92.9	83.5	100.6	113.4
	2023	100.9	88.9	86.0	97.5	105.0	109.1	112.3	113.7	110.8	101.4	93.1	83.6	100.9	113.7
	2024	101.1	89.1	86.2	97.7	105.2	109.4	112.5	113.9	111.1	101.7	93.3	83.8	101.1	113.9
	2025	101.3	89.3	86.5	98.1	105.6	109.8	112.9	114.3	111.5	102.0	93.7	84.1	101.3	114.3
	2026	101.7	89.6	86.8	98.4	106.0	110.2	113.3	114.7	111.9	102.4	94.0	84.4	101.7	114.7
	2027	102.0	89.9	87.1	98.7	106.3	110.5	113.7	115.1	112.2	102.7	94.3	84.7	102.0	115.1
	2028	102.4	90.2	87.4	99.1	106.7	110.9	114.1	115.5	112.6	103.1	94.6	84.9	102.4	115.5
Projected	2029	102.6	90.4	87.6	99.3	107.0	111.2	114.4	115.8	112.9	103.3	94.8	85.0	102.6	115.8
	2030	102.8	90.6	87.9	99.6	107.3	111.5	114.7	116.2	113.3	103.6	95.1	85.4	102.8	116.2
	2031	103.2	91.0	88.3	100.1	107.8	112.0	115.2	116.7	113.8	104.1	95.6	85.9	103.2	116.7
	2032	103.8	91.5	88.7	100.6	108.4	112.6	115.9	117.3	114.4	104.7	96.1	86.2	103.8	117.3
	2033	104.2	91.9	89.2	101.2	108.9	113.2	116.5	117.9	115.0	105.2	96.6	86.7	104.2	117.9
	2034	104.8	92.3	89.7	101.7	109.5	113.8	117.1	118.5	115.6	105.8	97.1	87.1	104.8	118.5
	2035	105.3	92.8	90.2	102.3	110.1	114.5	117.7	119.2	116.2	106.4	97.6	87.6	105.3	119.2
	2036	105.9	93.4	90.5	102.7	110.6	114.9	118.2	119.7	116.7	106.8	98.1	87.8	105.9	119.7
	2037	106.2	93.6	90.9	103.1	111.0	115.4	118.6	120.1	117.1	107.2	98.4	88.2	106.2	120.1
	2038	106.6	93.9	91.2	103.4	111.3	115.7	119.0	120.5	117.5	107.5	98.7	88.4	106.6	120.5
	2039	106.9	94.2	91.5	103.8	111.8	116.2	119.5	121.0	118.0	108.0	99.1	88.9	106.9	121.0

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	52.2%	64.2%	57.3%	69.6%	79.0%	67.9%	74.3%	69.8%	70.6%	65.0%	55.5%	56.7%	52.3%	59.7%
	2011	54.4%	73.1%	64.5%	63.9%	76.4%	66.7%	73.9%	72.0%	70.8%	64.3%	63.6%	78.9%	54.1%	59.5%
	2012	55.8%	62.8%	73.5%	62.1%	72.9%	66.8%	73.7%	69.7%	71.3%	64.4%	71.4%	71.6%	63.2%	59.3%
	2013	73.0%	66.0%	61.3%	67.9%	76.0%	67.4%	70.2%	72.1%	68.2%	67.1%	64.7%	71.5%	70.9%	59.2%
	2014	62.2%	71.4%	71.8%	62.9%	78.0%	66.7%	70.2%	71.6%	68.3%	65.2%	59.6%	76.2%	69.2%	58.5%
	2015	73.2%	53.0%	68.9%	63.5%	76.4%	69.5%	72.4%	69.6%	68.7%	68.1%	63.5%	72.2%	64.4%	61.2%
	2016	62.4%	58.9%	64.4%	63.9%	72.8%	67.6%	76.2%	72.0%	72.1%	65.2%	63.5%	67.8%	67.2%	58.7%
	2017	66.3%	69.2%	63.5%	63.0%	73.6%	66.7%	74.4%	71.5%	66.8%	67.8%	64.8%	70.0%	73.9%	58.5%
	2018	57.4%	71.0%	61.5%	63.7%	77.3%	65.4%	71.9%	70.7%	72.1%	69.7%	61.9%	63.2%	65.1%	59.0%
Projected	2019	67.8%	64.9%	64.8%	65.7%	75.3%	65.8%	71.7%	68.9%	66.4%	71.5%	63.9%	70.7%	70.5%	58.8%
	2020	59.1%	69.9%	69.3%	64.1%	71.7%	66.2%	72.6%	69.9%	68.1%	70.5%	63.7%	70.7%	67.6%	59.7%
	2021	59.2%	70.0%	69.5%	64.4%	72.0%	66.4%	72.6%	69.8%	68.0%	70.5%	63.8%	70.8%	67.4%	59.6%
	2022	59.2%	69.9%	69.5%	64.3%	71.8%	66.2%	72.5%	69.9%	68.2%	70.7%	63.9%	70.8%	67.3%	59.7%
	2023	59.2%	69.9%	69.6%	64.3%	71.8%	66.2%	72.5%	69.9%	68.2%	70.6%	63.9%	70.7%	67.2%	59.7%
	2024	59.1%	69.9%	69.5%	64.3%	71.8%	66.2%	72.5%	69.9%	68.2%	70.7%	63.9%	70.8%	67.4%	59.8%
	2025	59.2%	69.9%	69.5%	64.2%	71.7%	66.2%	72.5%	69.9%	68.2%	70.7%	63.9%	70.8%	67.3%	59.6%
	2026	59.2%	69.9%	69.4%	64.2%	71.7%	66.2%	72.5%	69.9%	68.2%	70.7%	63.9%	70.8%	67.3%	59.6%
	2027	59.2%	69.9%	69.4%	64.2%	71.7%	66.2%	72.5%	69.9%	68.2%	70.6%	63.8%	70.7%	67.3%	59.6%
Avg	2010-2019	62.5%	65.5%	65.1%	64.6%	75.8%	67.1%	72.9%	70.8%	69.5%	66.8%	63.2%	69.9%	65.1%	59.2%
	2020-2029	59.2%	69.9%	69.4%	64.3%	71.8%	66.2%	72.5%	69.9%	68.2%	70.6%	63.8%	70.7%	67.3%	59.7%

FMPA 2020 Load Forecast - Base Case

Ft. Pierce

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	124.1	90.8	94.0	71.3	92.3	108.7	101.8	106.4	99.5	92.5	78.7	114.8	124.1	108.7
	2011	98.3	72.2	69.7	88.7	88.5	98.1	100.3	99.6	99.9	88.3	81.1	65.1	114.8	99.6
	2012	97.0	86.8	76.2	89.1	89.5	91.1	97.0	100.0	86.2	92.1	68.2	66.0	97.0	97.0
	2013	55.0	80.8	86.7	85.2	89.3	98.7	89.7	100.9	98.2	89.9	82.3	66.8	86.7	100.9
	2014	89.2	68.4	67.9	89.4	92.0	95.4	102.5	103.2	95.2	95.6	55.6	72.0	89.2	103.2
	2015	60.2	101.8	82.7	87.8	99.2	103.4	101.8	99.5	102.6	95.0	96.1	81.5	101.8	103.4
	2016	87.6	94.0	84.4	88.2	96.0	104.9	109.8	107.6	102.3	93.6	78.2	80.1	96.1	109.8
	2017	66.4	77.0	85.4	94.3	105.6	100.9	106.6	111.8	109.0	99.0	81.3	78.0	85.4	111.8
	2018	92.9	82.8	85.9	86.4	84.0	105.5	103.3	111.2	107.2	100.6	92.1	73.2	92.9	111.2
	2019	79.7	87.2	85.5	91.4	100.0	110.1	101.1	108.1	108.5	97.8	83.9	76.4	92.1	110.1
Projected	2020	92.9	86.4	81.8	93.3	101.0	105.6	106.4	110.3	107.0	98.1	84.1	76.8	92.9	110.3
	2021	93.3	86.8	82.0	93.6	101.2	105.9	106.7	110.6	107.3	98.3	84.3	77.0	93.3	110.6
	2022	93.6	87.0	82.1	93.7	101.4	106.0	106.8	110.7	107.4	98.4	84.4	77.3	93.6	110.7
	2023	93.9	87.3	82.3	93.9	101.6	106.3	107.0	110.9	107.6	98.6	84.6	77.4	93.9	110.9
	2024	94.1	87.5	82.5	94.1	101.8	106.5	107.3	111.2	107.9	98.9	84.8	77.6	94.1	111.2
	2025	94.3	87.7	82.8	94.4	102.2	106.9	107.7	111.6	108.2	99.2	85.1	77.9	94.3	111.6
	2026	94.6	88.0	83.1	94.7	102.5	107.3	108.0	111.9	108.6	99.6	85.4	78.1	94.6	111.9
	2027	94.9	88.3	83.3	95.0	102.9	107.6	108.4	112.3	109.0	99.9	85.7	78.4	94.9	112.3
	2028	95.3	88.6	83.6	95.4	103.2	108.0	108.7	112.7	109.3	100.2	86.0	78.6	95.3	112.7
	2029	95.5	88.8	83.8	95.6	103.5	108.3	109.0	113.0	109.6	100.5	86.2	78.7	95.5	113.0
Projected	2030	95.7	89.0	84.1	95.9	103.8	108.6	109.4	113.3	110.0	100.8	86.5	79.0	95.7	113.3
	2031	96.1	89.3	84.5	96.4	104.3	109.1	109.9	113.9	110.5	101.3	86.9	79.5	96.1	113.9
	2032	96.6	89.8	84.9	96.9	104.8	109.7	110.5	114.5	111.1	101.8	87.3	79.8	96.6	114.5
	2033	97.0	90.2	85.4	97.4	105.4	110.3	111.1	115.1	111.7	102.4	87.8	80.2	97.0	115.1
	2034	97.5	90.7	85.8	97.9	105.9	110.8	111.6	115.7	112.2	102.9	88.2	80.6	97.5	115.7
	2035	98.0	91.1	86.3	98.4	106.5	111.4	112.2	116.3	112.9	103.4	88.7	81.2	98.0	116.3
	2036	98.6	91.7	86.7	98.8	107.0	111.9	112.7	116.8	113.3	103.9	89.1	81.3	98.6	116.8
	2037	98.8	91.9	87.0	99.2	107.4	112.3	113.1	117.2	113.7	104.3	89.4	81.6	98.8	117.2
	2038	99.2	92.3	87.3	99.5	107.7	112.7	113.5	117.6	114.1	104.6	89.7	81.9	99.2	117.6
	2039	99.5	92.5	87.6	99.9	108.1	113.1	113.9	118.1	114.5	105.0	90.1	82.3	99.5	118.1

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	100.0%	98.4%	100.0%	94.4%	98.8%	100.0%	95.1%	98.9%	96.0%	99.1%	84.2%	100.0%	100.0%	100.0%
	2011	99.4%	100.0%	84.0%	95.4%	93.0%	94.1%	96.7%	95.6%	100.0%	96.5%	97.2%	95.8%	100.0%	95.5%
	2012	100.0%	100.0%	98.7%	100.0%	90.4%	93.1%	95.4%	96.8%	90.5%	94.7%	99.6%	87.6%	100.0%	93.8%
	2013	76.8%	97.6%	100.0%	100.0%	99.6%	98.0%	89.8%	97.3%	97.1%	93.6%	97.5%	87.6%	100.0%	97.3%
	2014	100.0%	89.9%	91.7%	97.3%	98.3%	96.4%	98.7%	97.8%	94.2%	100.0%	65.5%	100.0%	100.0%	97.8%
	2015	83.4%	100.0%	97.0%	87.5%	99.5%	98.6%	95.9%	92.9%	96.4%	99.2%	98.4%	96.5%	100.0%	96.5%
	2016	100.0%	100.0%	93.6%	95.7%	94.9%	97.3%	98.3%	97.6%	97.9%	94.5%	92.7%	92.3%	98.4%	98.3%
	2017	79.8%	97.3%	96.6%	97.5%	99.6%	96.0%	98.3%	100.0%	100.0%	97.9%	94.8%	95.2%	96.6%	100.0%
	2018	92.0%	99.5%	97.8%	94.0%	92.3%	97.4%	92.6%	100.0%	98.7%	97.4%	98.1%	82.8%	92.0%	99.7%
	2019	99.3%	99.3%	100.0%	98.9%	96.4%	98.4%	90.3%	97.7%	96.3%	97.3%	90.9%	92.6%	98.1%	97.8%
Projected	2020	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%
	2021	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%
	2022	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%
	2023	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%
	2024	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%
	2025	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%
	2026	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%
	2027	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%
	2028	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%
	2029	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%
	2010-2019	93.1%	98.2%	95.9%	96.1%	96.3%	96.9%	95.1%	97.5%	96.7%	97.0%	91.9%	93.0%	98.5%	97.7%
	2020-2029	93.1%	98.2%	95.7%	96.3%	96.7%	97.4%	95.3%	97.6%	97.1%	97.3%	90.9%	92.6%	93.1%	97.6%

FMPA 2020 Load Forecast - Base Case - Ft Pierce

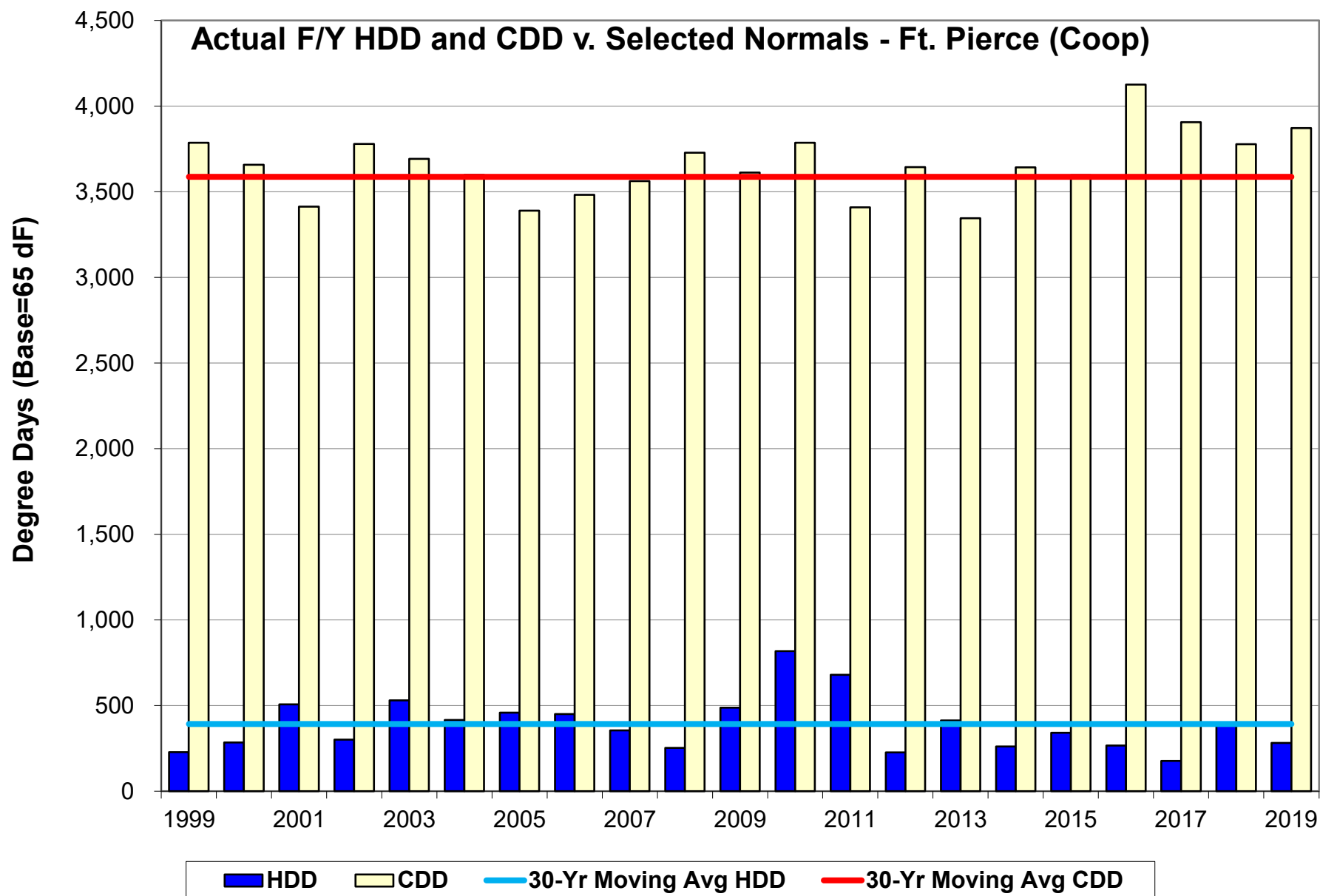
Historical and Projected - Energy Sales by Customer Class (Fiscal Year 2010-2039)

		Residential						General Service						Res. Lights		City Lights		TOTAL SALES		DISTR. LOSSES		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Sales (MWh)	% Chg	(MWh)	% Chg	(MWh)	%	(MWh)	% Chg
Historical	Fiscal Year																						
	2010	226,860		22,828		9,938		308,544		5,031		61.3		5,980		5,762		547,146		21,492	3.8%	568,638	
	2011	216,942	-4.4%	22,733	-0.4%	9,543	-4.0%	301,655	-2.2%	5,018	-0.3%	60.1	-2.0%	5,989	0.2%	5,860	1.7%	530,446	-3.1%	21,981	4.0%	552,427	-2.9%
	2012	204,343	-5.8%	22,785	0.2%	8,968	-6.0%	303,115	0.5%	5,016	-0.1%	60.4	0.5%	5,958	-0.5%	6,024	2.8%	519,440	-2.1%	17,675	3.3%	537,115	-2.8%
	2013	203,586	-0.4%	22,631	-0.7%	8,996	0.3%	294,790	-2.7%	4,999	-0.3%	59.0	-2.4%	5,919	-0.7%	6,071	0.8%	510,366	-1.7%	21,671	4.1%	532,037	-0.9%
	2014	212,712	4.5%	23,045	1.8%	9,230	2.6%	297,437	0.9%	5,052	1.1%	58.9	-0.2%	5,906	-0.2%	6,050	-0.3%	522,105	2.3%	22,645	4.2%	544,750	2.4%
	2015	227,451	6.9%	23,148	0.4%	9,826	6.5%	302,088	1.6%	5,073	0.4%	59.5	1.1%	5,932	0.4%	4,506	-25.5%	539,977	3.4%	19,085	3.4%	559,062	2.6%
	2016	238,720	5.0%	23,218	0.3%	10,282	4.6%	307,623	1.8%	5,082	0.2%	60.5	1.7%	6,030	1.7%	3,981	-11.7%	556,354	3.0%	26,797	4.6%	583,151	4.3%
	2017	235,521	-1.3%	23,205	-0.1%	10,150	-1.3%	308,779	0.4%	5,083	0.0%	60.7	0.4%	6,227	3.3%	3,900	-2.0%	554,427	-0.3%	15,208	2.7%	569,635	-2.3%
Projected	2018	233,074	-1.0%	23,184	-0.1%	10,053	-1.0%	300,684	-2.6%	5,081	0.0%	59.2	-2.6%	6,227	0.0%	3,910	0.3%	543,895	-1.9%	28,823	5.0%	572,718	0.5%
	2019	246,354	5.7%	23,402	0.9%	10,527	4.7%	313,050	4.1%	5,125	0.9%	61.1	3.2%	5,979	-4.0%	4,019	2.8%	569,402	4.7%	8,648	1.5%	578,050	0.9%
	2020	234,442	-4.8%	23,534	0.6%	9,962	-5.4%	323,368	3.3%	5,147	0.4%	62.8	2.8%	5,979	0.0%	4,019	0.0%	567,808	-0.3%	23,432	4.0%	591,240	2.3%
	2021	234,677	0.1%	23,645	0.5%	9,925	-0.4%	324,639	0.4%	5,168	0.4%	62.8	0.0%	5,979	0.0%	4,019	0.0%	569,314	0.3%	22,023	3.7%	591,337	0.0%
	2022	235,436	0.3%	23,758	0.5%	9,910	-0.2%	324,823	0.1%	5,185	0.3%	62.6	-0.3%	5,979	0.0%	4,019	0.0%	570,257	0.2%	22,016	3.7%	592,274	0.2%
	2023	236,677	0.5%	23,863	0.4%	9,918	0.1%	325,098	0.1%	5,203	0.3%	62.5	-0.3%	5,979	0.0%	4,019	0.0%	571,773	0.3%	22,073	3.7%	593,847	0.3%
	2024	237,473	0.3%	23,962	0.4%	9,910	-0.1%	325,298	0.1%	5,219	0.3%	62.3	-0.3%	5,979	0.0%	4,019	0.0%	572,769	0.2%	23,668	4.0%	596,436	0.4%
	2025	239,092	0.7%	24,058	0.4%	9,938	0.3%	325,447	0.0%	5,235	0.3%	62.2	-0.3%	5,979	0.0%	4,019	0.0%	574,538	0.3%	22,178	3.7%	596,716	0.0%
	2026	240,898	0.8%	24,148	0.4%	9,976	0.4%	325,647	0.1%	5,250	0.3%	62.0	-0.2%	5,979	0.0%	4,019	0.0%	576,543	0.3%	22,254	3.7%	598,797	0.3%
	2027	242,420	0.6%	24,234	0.4%	10,003	0.3%	325,925	0.1%	5,264	0.3%	61.9	-0.2%	5,979	0.0%	4,019	0.0%	578,344	0.3%	22,322	3.7%	600,666	0.3%
	2028	243,977	0.6%	24,317	0.3%	10,033	0.3%	326,209	0.1%	5,277	0.3%	61.8	-0.2%	5,979	0.0%	4,019	0.0%	580,183	0.3%	23,968	4.0%	604,151	0.6%
	2029	245,387	0.6%	24,398	0.3%	10,058	0.2%	326,446	0.1%	5,289	0.2%	61.7	-0.2%	5,979	0.0%	4,019	0.0%	581,831	0.3%	22,453	3.7%	604,284	0.0%
	2030	246,647	0.5%	24,475	0.3%	10,077	0.2%	326,665	0.1%	5,301	0.2%	61.6	-0.2%	5,979	0.0%	4,019	0.0%	583,310	0.3%	22,508	3.7%	605,818	0.3%
	2031	248,542	0.8%	24,549	0.3%	10,124	0.5%	327,158	0.2%	5,312	0.2%	61.6	-0.1%	5,979	0.0%	4,019	0.0%	585,697	0.4%	22,600	3.7%	608,298	0.4%
	2032	250,594	0.8%	24,618	0.3%	10,179	0.5%	328,044	0.3%	5,323	0.2%	61.6	0.1%	5,979	0.0%	4,019	0.0%	588,636	0.5%	24,313	4.0%	612,949	0.8%
	2033	252,711	0.8%	24,685	0.3%	10,237	0.6%	329,053	0.3%	5,332	0.2%	61.7	0.1%	5,979	0.0%	4,019	0.0%	591,761	0.5%	22,833	3.7%	614,594	0.3%
	2034	254,686	0.8%	24,752	0.3%	10,290	0.5%	330,037	0.3%	5,342	0.2%	61.8	0.1%	5,979	0.0%	4,019	0.0%	594,720	0.5%	22,945	3.7%	617,666	0.5%
	2035	256,825	0.8%	24,817	0.3%	10,349	0.6%	331,002	0.3%	5,351	0.2%	61.9	0.1%	5,979	0.0%	4,019	0.0%	597,825	0.5%	23,064	3.7%	620,889	0.5%
	2036	258,771	0.8%	24,881	0.3%	10,400	0.5%	331,906	0.3%	5,360	0.2%	61.9	0.1%	5,979	0.0%	4,019	0.0%	600,674	0.5%	24,803	4.0%	625,477	0.7%
	2037	260,020	0.5%	24,942	0.2%	10,425	0.2%	332,706	0.2%	5,369	0.2%	62.0	0.1%	5,979	0.0%	4,019	0.0%	602,724	0.3%	23,248	3.7%	625,972	0.1%
	2038	261,394	0.5%	25,003	0.2%	10,454	0.3%	333,450	0.2%	5,377	0.1%	62.0	0.1%	5,979	0.0%	4,019	0.0%	604,842	0.4%	23,329	3.7%	628,171	0.4%
	2039	262,698	0.5%	25,065	0.2%	10,481	0.3%	334,169	0.2%	5,384	0.1%	62.1	0.1%	5,979	0.0%	4,019	0.0%	606,865	0.3%	23,406	3.7%	630,271	0.3%
CAGR	2010-2019		0.9%		0.3%		0.6%		0.2%		0.2%		0.0%		0.0%		-3.9%		0.4%		3.6%		0.2%
	2020-2029		0.5%		0.4%		0.1%		0.1%		0.3%		-0.2%		0.0%		0.0%		0.3%		3.8%		0.2%
	2030-2039		0.7%		0.3%		0.4%		0.3%		0.2%		0.1%		0.0%		0.0%		0.4%		3.8%		0.4%

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Fort Pierce (St. Lucie County)

	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	190.3	-	76.0	-	67.4	-	2.84	-	3,886	-	5,271	-	69,404	-
2000	193.5	1.7%	77.3	1.8%	69.3	2.9%	2.97	4.5%	3,976	2.3%	5,556	5.4%	71,882	3.6%
2001	198.5	2.6%	80.4	4.0%	70.5	1.6%	2.95	-0.6%	4,206	5.8%	5,947	7.0%	73,958	2.9%
2002	205.8	3.7%	82.8	3.0%	75.4	7.0%	2.84	-3.8%	4,729	12.4%	6,222	4.6%	75,159	1.6%
2003	214.9	4.4%	86.5	4.5%	80.7	7.0%	2.93	3.3%	5,093	7.7%	6,563	5.5%	75,836	0.9%
2004	228.5	6.3%	91.3	5.5%	90.4	12.1%	3.70	26.2%	6,151	20.8%	7,388	12.6%	80,913	6.7%
2005	242.0	5.9%	96.4	5.6%	97.2	7.5%	3.54	-4.4%	6,672	8.5%	8,040	8.8%	83,406	3.1%
2006	255.3	5.5%	101.1	4.9%	102.2	5.1%	3.83	8.3%	7,032	5.4%	8,465	5.3%	83,713	0.4%
2007	266.9	4.5%	105.7	4.6%	102.8	0.6%	3.35	-12.5%	6,848	-2.6%	8,849	4.5%	83,698	0.0%
2008	273.2	2.4%	107.3	1.5%	100.0	-2.7%	2.89	-13.7%	6,380	-6.8%	9,146	3.4%	85,204	1.8%
2009	274.3	0.4%	106.9	-0.4%	95.5	-4.5%	2.32	-19.9%	6,269	-1.7%	8,822	-3.5%	82,521	-3.1%
2010	278.3	1.4%	108.9	1.9%	95.3	-0.2%	2.31	-0.1%	6,045	-3.6%	8,810	-0.1%	80,901	-2.0%
2011	280.5	0.8%	110.1	1.1%	97.6	2.4%	2.42	4.8%	6,149	1.7%	9,115	3.5%	82,770	2.3%
2012	283.2	1.0%	112.1	1.8%	99.4	1.8%	2.63	8.4%	6,213	1.0%	9,360	2.7%	83,483	0.9%
2013	285.7	0.9%	112.7	0.5%	101.3	1.9%	2.93	11.6%	6,169	-0.7%	9,372	0.1%	83,164	-0.4%
2014	290.6	1.7%	115.0	2.1%	105.3	4.0%	3.27	11.6%	6,220	0.8%	9,768	4.2%	84,921	2.1%
2015	297.9	2.5%	117.8	2.4%	109.6	4.1%	3.49	6.5%	6,532	5.0%	10,383	6.3%	88,131	3.8%
2016	306.1	2.7%	120.7	2.5%	113.6	3.7%	3.82	9.6%	6,694	2.5%	11,067	6.6%	91,683	4.0%
2017	313.5	2.4%	122.6	1.6%	116.1	2.2%	3.99	4.5%	6,963	4.0%	11,467	3.6%	93,515	2.0%
2018	318.0	1.4%	125.3	2.2%	118.5	2.1%	4.12	3.3%	7,244	4.0%	11,901	3.8%	94,976	1.6%
2019	323.7	1.8%	128.3	2.4%	121.1	2.2%	4.20	1.8%	7,462	3.0%	12,324	3.6%	96,077	1.2%
2020	329.5	1.8%	131.1	2.2%	123.6	2.1%	4.26	1.4%	7,671	2.8%	12,750	3.5%	97,290	1.3%
2021	335.1	1.7%	133.6	1.9%	126.1	2.0%	4.33	1.7%	7,867	2.6%	13,167	3.3%	98,550	1.3%
2022	340.8	1.7%	136.0	1.8%	128.8	2.1%	4.40	1.6%	8,076	2.7%	13,616	3.4%	100,147	1.6%
2023	346.5	1.7%	138.2	1.7%	131.3	1.9%	4.47	1.6%	8,280	2.5%	14,065	3.3%	101,764	1.6%
2024	352.3	1.7%	140.4	1.6%	133.8	1.9%	4.54	1.5%	8,495	2.6%	14,518	3.2%	103,418	1.6%
2025	358.2	1.7%	142.5	1.5%	136.4	1.9%	4.61	1.6%	8,712	2.6%	14,979	3.2%	105,119	1.6%
2026	363.9	1.6%	144.5	1.4%	138.9	1.8%	4.68	1.6%	8,926	2.5%	15,427	3.0%	106,777	1.6%
2027	369.6	1.6%	146.4	1.4%	141.4	1.8%	4.75	1.5%	9,145	2.4%	15,880	2.9%	108,445	1.6%
2028	375.4	1.6%	148.4	1.3%	143.9	1.8%	4.83	1.5%	9,365	2.4%	16,338	2.9%	110,129	1.6%
2029	381.2	1.5%	150.2	1.3%	146.4	1.7%	4.90	1.5%	9,589	2.4%	16,796	2.8%	111,807	1.5%
2030	387.1	1.5%	152.0	1.2%	148.9	1.7%	4.98	1.5%	9,816	2.4%	17,246	2.7%	113,425	1.4%
2031	392.7	1.4%	153.7	1.1%	151.2	1.6%	5.05	1.5%	10,037	2.2%	17,683	2.5%	115,034	1.4%
2032	398.3	1.4%	155.4	1.1%	153.6	1.6%	5.13	1.5%	10,258	2.2%	18,124	2.5%	116,659	1.4%
2033	404.0	1.4%	157.0	1.0%	155.9	1.5%	5.20	1.5%	10,480	2.2%	18,567	2.4%	118,273	1.4%
2034	409.8	1.4%	158.6	1.0%	158.2	1.5%	5.28	1.5%	10,703	2.1%	19,018	2.4%	119,904	1.4%
2035	415.6	1.4%	160.2	1.0%	160.5	1.4%	5.36	1.5%	10,927	2.1%	19,487	2.5%	121,607	1.4%
2036	421.2	1.3%	161.8	0.9%	162.7	1.3%	5.44	1.5%	11,144	2.0%	19,941	2.3%	123,273	1.4%
2037	426.8	1.3%	163.3	1.0%	164.8	1.3%	5.52	1.5%	11,362	2.0%	20,382	2.2%	124,804	1.2%
2038	432.5	1.3%	164.9	1.0%	166.9	1.3%	5.60	1.5%	11,580	1.9%	20,820	2.2%	126,275	1.2%
2039	438.2	1.3%	166.5	1.0%	169.0	1.3%	5.68	1.5%	11,799	1.9%	21,260	2.1%	127,698	1.1%
Average Percent Change														
2009-2019	1.7%		1.8%		2.4%		6.1%		1.8%		3.4%		1.5%	
2020-2029	1.6%		1.5%		1.9%		1.6%		2.5%		3.1%		1.6%	
2030-2039	1.4%		1.0%		1.4%		1.5%		2.1%		2.4%		1.3%	



Green Cove Springs

FMPA 2020 Load Forecast - Base Case
Green Cove Springs (Full Req'ts)
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	131,721	-	125,649	-	-4.6%	33.6	-	28.5	-	-15.3%	26.8	-	25.7	-	-4.2%
	2011	124,697	-5.3%	119,994	-4.5%	-3.8%	29.6	-11.9%	31.1	9.1%	4.9%	23.0	-14.4%	22.4	-12.8%	-2.4%
	2012	114,590	-8.1%	116,139	-3.2%	1.4%	26.6	-10.3%	26.3	-15.3%	-0.9%	24.0	4.7%	25.2	12.4%	4.8%
	2013	113,318	-1.1%	114,105	-1.8%	0.7%	24.4	-8.3%	28.0	6.4%	14.9%	24.2	0.5%	24.9	-1.4%	2.9%
	2014	110,365	-2.6%	111,110	-2.6%	0.7%	24.2	-0.6%	27.7	-1.1%	14.3%	21.4	-11.4%	21.8	-12.1%	2.0%
	2015	111,412	0.9%	109,497	-1.5%	-1.7%	27.5	13.7%	27.7	0.2%	0.8%	23.1	7.7%	25.4	16.1%	10.0%
	2016	113,675	2.0%	111,175	1.5%	-2.2%	19.6	-28.8%	27.5	-0.9%	40.3%	24.4	5.9%	24.7	-2.6%	1.1%
	2017	109,525	-3.7%	111,101	-0.1%	1.4%	16.8	-14.1%	24.8	-10.0%	47.0%	23.6	-3.4%	24.7	-0.1%	4.6%
	2018	114,995	5.0%	111,139	0.0%	-3.4%	30.6	81.5%	30.3	22.4%	-0.8%	23.1	-2.1%	22.7	-8.2%	-1.9%
	2019	114,909	-0.1%	110,994	-0.1%	-3.4%	17.6	-42.6%	32.8	8.1%	86.7%	25.1	8.8%	24.7	9.1%	-1.7%
Projected	2020	114,479	-0.4%	114,479	3.1%		26.7	51.9%	26.7	-18.7%		23.9	-5.0%	23.9	-3.4%	
	2021			116,282	1.6%				27.2	2.1%				24.3	1.8%	
	2022			118,341	1.8%				27.7	1.8%				24.7	1.7%	
	2023			120,335	1.7%				28.2	1.7%				25.1	1.7%	
	2024			122,597	1.9%				28.5	1.3%				25.6	1.8%	
	2025			124,584	1.6%				29.2	2.2%				26.1	1.8%	
	2026			126,779	1.8%				29.7	1.8%				26.5	1.8%	
	2027			128,954	1.7%				30.2	1.7%				27.0	1.7%	
	2028			131,342	1.9%				30.6	1.3%				27.4	1.7%	
	2029			133,301	1.5%				31.2	2.1%				27.9	1.7%	
	2030			137,641	3.3%				32.2	3.2%				28.8	3.2%	
	2031			139,900	1.6%				32.8	1.7%				29.2	1.6%	
	2032			142,338	1.7%				33.2	1.2%				29.7	1.6%	
	2033			144,309	1.4%				33.8	2.0%				30.1	1.5%	
	2034			146,486	1.5%				34.3	1.5%				30.6	1.5%	
	2035			148,652	1.5%				34.8	1.5%				31.1	1.5%	
	2036			151,079	1.6%				35.2	1.1%				31.5	1.5%	
	2037			152,970	1.3%				35.9	1.8%				32.0	1.4%	
	2038			155,098	1.4%				36.4	1.4%				32.4	1.4%	
	2039			157,224	1.4%				36.9	1.4%				32.8	1.4%	
CAGR ^[3]	2010-2019		-1.5%		-1.4%			-7.0%		1.6%			-0.7%		-0.4%	
	2020-2029				1.7%					1.8%					1.7%	
	2030-2039				1.5%					1.5%					1.5%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Green Cove Springs (Full Req'ts)
Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	131,721	-	125,649	-	-4.6%	33.6	-	44.7%	27.4	-	55.0%
	2011	124,697	-5.3%	119,994	-4.5%	-3.8%	31.1	-7.4%	45.7%	26.6	-2.9%	53.6%
	2012	114,590	-8.1%	116,139	-3.2%	1.4%	27.0	-13.2%	48.4%	24.1	-9.4%	54.4%
	2013	113,318	-1.1%	114,105	-1.8%	0.7%	26.2	-3.1%	49.3%	24.7	2.6%	52.4%
	2014	110,365	-2.6%	111,110	-2.6%	0.7%	26.8	2.1%	47.1%	24.1	-2.4%	52.3%
	2015	111,412	0.9%	109,497	-1.5%	-1.7%	27.5	2.8%	46.2%	24.6	2.2%	51.7%
	2016	113,675	2.0%	111,175	1.5%	-2.2%	26.1	-5.1%	49.7%	25.1	2.0%	51.7%
	2017	109,525	-3.7%	111,101	-0.1%	1.4%	23.8	-8.8%	52.5%	25.0	-0.5%	50.1%
	2018	114,995	5.0%	111,139	0.0%	-3.4%	31.1	30.7%	42.2%	23.9	-4.3%	54.9%
	2019	114,909	-0.1%	110,994	-0.1%	-3.4%	24.4	-21.7%	53.8%	25.4	6.3%	51.6%
Projected	2020	114,479	-0.4%	114,479	3.1%		27.3	11.9%	47.9%	25.0	-1.4%	52.2%
	2021	116,282	1.6%	116,282	1.6%		27.9	2.1%	47.6%	25.5	1.8%	52.0%
	2022	118,341	1.8%	118,341	1.8%		28.4	1.8%	47.6%	25.9	1.7%	52.1%
	2023	120,335	1.7%	120,335	1.7%		28.9	1.7%	47.6%	26.4	1.7%	52.1%
	2024	122,597	1.9%	122,597	1.9%		29.2	1.3%	47.9%	26.8	1.8%	52.1%
	2025	124,584	1.6%	124,584	1.6%		29.9	2.2%	47.6%	27.3	1.8%	52.0%
	2026	126,779	1.8%	126,779	1.8%		30.4	1.8%	47.6%	27.8	1.8%	52.1%
	2027	128,954	1.7%	128,954	1.7%		30.9	1.7%	47.6%	28.3	1.7%	52.1%
	2028	131,342	1.9%	131,342	1.9%		31.3	1.3%	47.9%	28.8	1.7%	52.1%
	2029	133,301	1.5%	133,301	1.5%		32.0	2.1%	47.6%	29.2	1.7%	52.1%
	2030	137,641	3.3%	137,641	3.3%		33.0	3.2%	47.6%	30.2	3.2%	52.1%
	2031	139,900	1.6%	139,900	1.6%		33.6	1.7%	47.6%	30.7	1.6%	52.1%
	2032	142,338	1.7%	142,338	1.7%		33.9	1.2%	47.9%	31.1	1.6%	52.2%
	2033	144,309	1.4%	144,309	1.4%		34.6	2.0%	47.6%	31.6	1.5%	52.1%
	2034	146,486	1.5%	146,486	1.5%		35.2	1.5%	47.6%	32.1	1.5%	52.1%
	2035	148,652	1.5%	148,652	1.5%		35.7	1.5%	47.6%	32.6	1.5%	52.1%
	2036	151,079	1.6%	151,079	1.6%		36.1	1.1%	47.8%	33.1	1.5%	52.2%
	2037	152,970	1.3%	152,970	1.3%		36.7	1.8%	47.6%	33.5	1.4%	52.1%
	2038	155,098	1.4%	155,098	1.4%		37.2	1.4%	47.6%	34.0	1.4%	52.1%
	2039	157,224	1.4%	157,224	1.4%		37.7	1.4%	47.5%	34.4	1.4%	52.1%
CAGR [1]	2010-2019		-1.5%		-1.4%			-3.5%	47.9%		-0.8%	52.7%
	2020-2029		1.7%		1.7%			1.8%	47.7%		1.7%	52.1%
	2030-2039		1.5%		1.5%			1.5%	47.6%		1.5%	52.1%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Green Cove Springs (Full Req'ts)
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	131,721	-	131,721	-	33.6	27.4	33.6	27.4	33.6	26.8	33.6	26.8
	2011	124,697	-5.3%	124,697	-5.3%	31.1	26.6	31.1	26.6	29.6	23.0	29.6	23.0
	2012	114,590	-8.1%	114,590	-8.1%	27.0	24.1	27.0	24.1	26.6	24.0	26.6	24.0
	2013	113,318	-1.1%	113,318	-1.1%	26.2	24.7	26.2	24.7	24.4	24.2	24.4	24.2
	2014	110,365	-2.6%	110,365	-2.6%	26.8	24.1	26.8	24.1	24.2	21.4	24.2	21.4
	2015	111,412	0.9%	111,412	0.9%	27.5	24.6	27.5	24.6	27.5	23.1	27.5	23.1
	2016	113,675	2.0%	113,675	2.0%	26.1	25.1	26.1	25.1	19.6	24.4	19.6	24.4
	2017	109,525	-3.7%	109,525	-3.7%	23.8	25.0	23.8	25.0	16.8	23.6	16.8	23.6
	2018	114,995	5.0%	114,995	5.0%	31.1	23.9	31.1	23.9	30.6	23.1	30.6	23.1
	2019	114,909	-0.1%	113,608	-1.2%	24.4	25.4	27.8	24.7	17.6	25.1	27.3	23.7
Projected	2020	114,479	-0.4%	117,157	3.1%	27.3	25.0	28.7	25.4	26.7	23.9	28.1	24.4
	2021	116,282	1.6%	119,079	1.6%	27.9	25.5	29.2	25.9	27.2	24.3	28.6	24.8
	2022	118,341	1.8%	121,395	1.9%	28.4	25.9	29.7	26.4	27.7	24.7	29.2	25.3
	2023	120,335	1.7%	123,668	1.9%	28.9	26.4	30.3	26.9	28.2	25.1	29.7	25.8
	2024	122,597	1.9%	126,108	2.0%	29.2	26.8	30.9	27.4	28.5	25.6	30.3	26.3
	2025	124,584	1.6%	128,185	1.6%	29.9	27.3	31.4	27.8	29.2	26.1	30.8	26.7
	2026	126,779	1.8%	130,352	1.7%	30.4	27.8	31.9	28.3	29.7	26.5	31.3	27.2
	2027	128,954	1.7%	132,490	1.6%	30.9	28.3	32.4	28.8	30.2	27.0	31.8	27.6
	2028	131,342	1.9%	134,747	1.7%	31.3	28.8	33.0	29.2	30.6	27.4	32.4	28.1
	2029	133,301	1.5%	136,627	1.4%	32.0	29.2	33.4	29.6	31.2	27.9	32.8	28.5
	2030	137,641	3.3%	138,656	1.5%	33.0	30.2	33.9	30.1	32.2	28.8	33.3	28.9
	2031	139,900	1.6%	140,658	1.4%	33.6	30.7	34.4	30.5	32.8	29.2	33.8	29.3
	2032	142,338	1.7%	142,783	1.5%	33.9	31.1	34.9	31.0	33.2	29.7	34.3	29.7
	2033	144,309	1.4%	144,531	1.2%	34.6	31.6	35.4	31.3	33.8	30.1	34.7	30.1
	2034	146,486	1.5%	146,448	1.3%	35.2	32.1	35.8	31.8	34.3	30.6	35.1	30.5
	2035	148,652	1.5%	148,347	1.3%	35.7	32.6	36.3	32.2	34.8	31.1	35.6	30.9
	2036	151,079	1.6%	150,445	1.4%	36.1	33.1	36.8	32.6	35.2	31.5	36.1	31.3
	2037	152,970	1.3%	152,145	1.1%	36.7	33.5	37.2	33.0	35.9	32.0	36.5	31.7
	2038	155,098	1.4%	154,025	1.2%	37.2	34.0	37.7	33.4	36.4	32.4	37.0	32.1
	2039	157,224	1.4%			37.7	34.4			36.9	32.8		
CAGR [1]	Historical		-1.5%		-1.7%	-3.5%	-0.8%	-1.0%	-1.7%	-6.3%	1.1%	0.4%	0.1%
	1st 10 Prj Yrs		1.7%		1.9%	1.8%	1.7%	1.9%	1.9%	1.8%	1.7%	1.9%	1.9%
	2nd 10 Prj Yrs		1.5%		1.3%	1.5%	1.5%	1.3%	1.3%	1.5%	1.5%	1.3%	1.3%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Green Cove Springs (Full Req'ts)
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	12,260	10,208	9,420	8,695	11,562	12,509	12,944	13,135	11,722	9,238	8,352	11,909	131,954	131,721
	2011	10,950	8,452	8,546	9,385	10,597	11,595	11,932	12,839	10,904	8,644	7,945	8,472	120,260	124,697
	2012	9,414	8,050	8,572	8,749	10,195	10,240	11,988	11,478	10,842	9,436	8,334	8,689	115,988	114,590
	2013	8,465	7,984	8,699	8,172	9,284	10,801	11,102	11,821	10,530	9,152	7,650	8,138	111,799	113,318
	2014	10,437	7,788	7,918	7,898	9,380	9,977	10,835	11,363	9,827	8,551	7,942	8,502	110,419	110,365
	2015	9,237	8,553	7,907	8,377	9,876	10,532	11,085	10,939	9,911	8,499	7,972	7,930	110,818	111,412
	2016	9,610	8,383	7,952	8,039	9,664	11,042	12,184	11,886	10,514	8,582	7,621	8,143	113,620	113,675
	2017	8,490	7,083	8,151	8,569	10,035	10,132	11,416	11,578	9,725	9,744	7,527	8,795	111,246	109,525
	2018	11,446	7,374	8,048	7,821	9,540	10,666	10,938	11,657	11,439	9,725	8,047	8,676	115,376	114,995
	2019	9,353	7,257	7,913	8,193	10,712	10,990	11,279	11,777	10,988	9,066	8,043	8,698	114,268	114,909
Projected	2020	9,722	8,394	8,277	8,077	9,691	10,669	11,428	11,581	10,832	9,160	8,201	8,906	114,938	114,479
	2021	9,803	8,364	8,412	8,243	9,867	10,844	11,640	11,793	11,050	9,327	8,344	9,063	116,749	116,282
	2022	9,981	8,518	8,562	8,389	10,040	11,035	11,845	11,999	11,240	9,489	8,488	9,219	118,804	118,341
	2023	10,152	8,663	8,706	8,529	10,207	11,218	12,041	12,197	11,426	9,646	8,629	9,373	120,788	120,335
	2024	10,324	9,005	8,855	8,675	10,383	11,413	12,253	12,412	11,629	9,817	8,782	9,540	123,087	122,597
	2025	10,509	8,967	9,012	8,829	10,568	11,617	12,473	12,635	11,837	9,991	8,937	9,709	125,083	124,584
	2026	10,696	9,126	9,170	8,983	10,752	11,820	12,692	12,857	12,044	10,164	9,090	9,875	127,271	126,779
	2027	10,882	9,284	9,326	9,135	10,934	12,022	12,911	13,079	12,251	10,337	9,243	10,042	129,447	128,954
	2028	11,069	9,651	9,483	9,288	11,117	12,225	13,129	13,300	12,458	10,509	9,396	10,208	131,832	131,342
	2029	11,255	9,599	9,639	9,439	11,298	12,426	13,347	13,521	12,664	10,858	9,714	10,548	134,308	133,301
Projected	2030	11,603	9,914	9,957	9,755	11,675	12,825	13,772	13,946	13,073	11,039	9,875	10,723	138,159	137,641
	2031	11,796	10,079	10,120	9,914	11,864	13,034	13,997	14,173	13,285	11,216	10,032	10,893	140,404	139,900
	2032	11,985	10,467	10,279	10,069	12,050	13,238	14,218	14,396	13,494	11,391	10,187	11,061	142,836	142,338
	2033	12,173	10,399	10,437	10,223	12,234	13,442	14,439	14,619	13,703	11,565	10,342	11,229	144,807	144,309
	2034	12,359	10,558	10,594	10,376	12,416	13,643	14,656	14,838	13,908	11,736	10,494	11,394	146,972	146,486
	2035	12,542	10,714	10,750	10,528	12,599	13,845	14,874	15,060	14,116	11,911	10,650	11,564	149,153	148,652
	2036	12,730	11,115	10,908	10,681	12,782	14,047	15,092	15,279	14,321	12,082	10,801	11,727	151,564	151,079
	2037	12,912	11,029	11,061	10,831	12,960	14,244	15,305	15,495	14,523	12,251	10,951	11,890	153,452	152,970
	2038	13,093	11,184	11,214	10,980	13,139	14,441	15,519	15,711	14,726	12,420	11,101	12,054	155,581	155,098
	2039	13,275	11,338	11,367	11,128	13,316	14,638	15,732	15,927	14,927	12,588	11,250	12,215	157,702	157,224

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	9.3%	7.7%	7.1%	6.6%	8.8%	9.5%	9.8%	10.0%	8.9%	7.0%	6.3%	9.0%	100.0%
	2011	9.1%	7.0%	7.1%	7.8%	8.8%	9.6%	9.9%	10.7%	9.1%	7.2%	6.6%	7.0%	100.0%
	2012	8.1%	6.9%	7.4%	7.5%	8.8%	8.8%	10.3%	9.9%	9.3%	8.1%	7.2%	7.5%	100.0%
	2013	7.6%	7.1%	7.8%	7.3%	8.3%	9.7%	9.9%	10.6%	9.4%	8.2%	6.8%	7.3%	100.0%
	2014	9.5%	7.1%	7.2%	7.2%	8.5%	9.0%	9.8%	10.3%	8.9%	7.7%	7.2%	7.7%	100.0%
	2015	8.3%	7.7%	7.1%	7.6%	8.9%	9.5%	10.0%	9.9%	8.9%	7.7%	7.2%	7.2%	100.0%
	2016	8.5%	7.4%	7.0%	7.1%	8.5%	9.7%	10.7%	10.5%	9.3%	7.6%	6.7%	7.2%	100.0%
	2017	7.6%	6.4%	7.3%	7.7%	9.0%	9.1%	10.3%	10.4%	8.7%	8.8%	6.8%	7.9%	100.0%
	2018	9.9%	6.4%	7.0%	6.8%	8.3%	9.2%	10.1%	9.5%	9.9%	8.4%	7.0%	7.5%	100.0%
	2019	8.2%	6.4%	6.9%	7.2%	9.4%	9.6%	9.9%	10.3%	9.6%	7.9%	7.0%	7.6%	100.0%
Projected	2020	8.5%	7.3%	7.2%	7.0%	8.4%	9.3%	9.9%	10.1%	9.4%	8.0%	7.1%	7.7%	100.0%
	2021	8.4%	7.2%	7.2%	7.1%	8.5%	9.3%	10.0%	10.1%	9.5%	8.0%	7.1%	7.8%	100.0%
	2022	8.4%	7.2%	7.2%	7.1%	8.5%	9.3%	10.0%	10.1%	9.5%	8.0%	7.1%	7.8%	100.0%
	2023	8.4%	7.2%	7.2%	7.1%	8.5%	9.3%	10.0%	10.1%	9.5%	8.0%	7.1%	7.8%	100.0%
	2024	8.4%	7.3%	7.2%	7.0%	8.4%	9.3%	10.0%	10.1%	9.4%	8.0%	7.1%	7.8%	100.0%
	2025	8.4%	7.2%	7.2%	7.1%	8.4%	9.3%	10.0%	10.1%	9.5%	8.0%	7.1%	7.8%	100.0%
	2026	8.4%	7.2%	7.2%	7.1%	8.4%	9.3%	10.0%	10.1%	9.5%	8.0%	7.1%	7.8%	100.0%
	2027	8.4%	7.2%	7.2%	7.1%	8.4%	9.3%	10.0%	10.1%	9.5%	8.0%	7.1%	7.8%	100.0%
	2028	8.4%	7.3%	7.2%	7.0%	8.4%	9.3%	10.0%	10.1%	9.4%	8.0%	7.1%	7.7%	100.0%
	2029	8.4%	7.1%	7.2%	7.0%	8.4%	9.3%	9.9%	10.1%	9.4%	8.1%	7.2%	7.9%	100.0%
Avg.	2010-2019	8.6%	7.0%	7.2%	7.3%	8.7%	9.4%	10.0%	10.3%	9.2%	7.9%	6.9%	7.6%	100.0%
	2020-2029	8.4%	7.2%	7.2%	7.1%	8.4%	9.3%	10.0%	10.1%	9.5%	8.0%	7.1%	7.8%	100.0%

FMPA 2020 Load Forecast - Base Case
Green Cove Springs (Full Req'ts)
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	33.6	26.9	24.7	17.9	23.7	27.4	26.8	26.6	24.5	21.2	18.4	29.6	33.6	27.4
	2011	31.1	23.7	16.3	21.9	24.1	25.3	24.4	26.6	22.9	18.2	15.9	18.9	31.1	26.6
	2012	26.6	27.0	17.1	19.8	22.0	22.6	24.1	23.9	23.0	21.5	21.5	21.2	27.0	24.1
	2013	21.5	26.2	24.4	18.1	20.1	23.7	22.9	24.7	23.2	20.2	17.3	18.5	26.2	24.7
	2014	26.8	23.6	18.7	19.6	20.5	22.2	23.1	24.1	23.4	19.4	24.7	20.3	26.8	24.1
	2015	23.7	27.5	15.0	18.6	22.1	24.6	23.8	24.0	22.7	19.2	19.7	14.9	27.5	24.6
	2016	26.1	24.8	16.7	19.1	22.7	24.5	25.1	25.0	21.7	18.5	16.8	18.6	26.1	25.1
	2017	23.8	17.1	21.8	21.2	23.0	22.7	24.0	25.0	23.1	21.2	15.8	22.6	23.8	25.0
	2018	31.1	19.1	18.5	16.5	21.2	23.9	23.9	23.6	23.8	21.9	20.8	24.4	31.1	23.9
	2019	24.3	19.1	21.3	18.7	24.4	25.1	25.4	25.4	24.2	21.1	17.6	20.8	24.4	25.4
Projected	2020	27.3	24.8	19.4	19.0	22.2	24.0	24.5	25.0	23.4	20.8	17.9	21.2	27.3	25.0
	2021	27.9	25.3	19.8	19.3	22.6	24.4	25.0	25.5	23.8	21.1	18.3	21.6	27.9	25.5
	2022	28.4	25.8	20.2	19.6	23.0	24.9	25.4	25.9	24.2	21.5	18.6	22.0	28.4	25.9
	2023	28.9	26.2	20.5	20.0	23.4	25.3	25.8	26.4	24.6	21.9	18.8	22.3	28.9	26.4
	2024	29.2	26.6	20.8	20.3	23.8	25.7	26.3	26.8	25.0	22.2	19.2	22.8	29.2	26.8
	2025	29.9	27.2	21.2	20.7	24.2	26.2	26.7	27.3	25.5	22.6	19.6	23.2	29.9	27.3
	2026	30.4	27.6	21.6	21.0	24.7	26.6	27.2	27.8	25.9	23.0	19.9	23.6	30.4	27.8
	2027	30.9	28.1	22.0	21.4	25.1	27.1	27.7	28.3	26.4	23.4	20.2	23.9	30.9	28.3
	2028	31.3	28.5	22.3	21.8	25.5	27.6	28.1	28.8	26.8	23.8	20.6	24.4	31.3	28.8
Projected	2029	32.0	29.1	22.7	22.1	25.9	28.0	28.6	29.2	27.3	24.2	21.3	25.2	32.0	29.2
	2030	33.0	30.0	23.5	22.8	26.8	28.9	29.5	30.2	28.1	25.0	21.6	25.6	33.0	30.2
	2031	33.6	30.5	23.9	23.2	27.2	29.4	30.0	30.7	28.6	25.4	21.9	25.9	33.6	30.7
	2032	33.9	30.9	24.1	23.6	27.6	29.8	30.5	31.1	29.0	25.8	22.3	26.4	33.9	31.1
	2033	34.6	31.5	24.6	23.9	28.1	30.3	30.9	31.6	29.5	26.2	22.6	26.8	34.6	31.6
	2034	35.2	32.0	25.0	24.3	28.5	30.8	31.4	32.1	29.9	26.6	23.0	27.2	35.2	32.1
	2035	35.7	32.4	25.4	24.7	28.9	31.2	31.9	32.6	30.4	27.0	23.2	27.5	35.7	32.6
	2036	36.1	32.8	25.6	25.0	29.3	31.7	32.3	33.1	30.8	27.4	23.6	28.0	36.1	33.1
	2037	36.7	33.4	26.1	25.4	29.7	32.1	32.8	33.5	31.3	27.8	24.0	28.4	36.7	33.5
	2038	37.2	33.9	26.5	25.7	30.1	32.6	33.2	34.0	31.7	28.2	24.3	28.8	37.2	34.0
	2039	37.7	34.3	26.8	26.1	30.6	33.0	33.7	34.4	32.1	28.5	24.5	29.0	37.7	34.4

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	49.0%	56.5%	51.3%	65.4%	72.6%	61.5%	67.0%	66.4%	66.5%	58.6%	61.0%	55.8%	44.8%	55.1%
	2011	47.3%	53.1%	70.4%	57.5%	65.5%	61.6%	67.8%	64.9%	66.2%	63.9%	67.2%	62.2%	44.1%	51.7%
	2012	47.6%	42.8%	67.4%	59.3%	68.9%	60.8%	69.2%	64.5%	65.5%	58.9%	52.1%	57.0%	49.0%	55.0%
	2013	53.0%	45.3%	48.0%	60.8%	68.6%	61.2%	67.2%	64.3%	63.0%	60.9%	59.4%	61.1%	48.7%	51.7%
	2014	52.4%	49.1%	56.9%	54.2%	68.2%	60.3%	65.3%	63.4%	58.4%	59.1%	43.2%	58.0%	47.1%	52.3%
	2015	52.4%	46.2%	71.0%	60.5%	66.6%	57.5%	64.8%	61.4%	60.6%	59.6%	54.4%	74.1%	45.9%	51.4%
	2016	49.5%	48.7%	64.0%	56.5%	63.5%	60.6%	67.4%	63.8%	67.2%	62.4%	61.0%	61.0%	49.7%	51.7%
	2017	47.9%	61.6%	50.3%	54.4%	64.8%	60.0%	65.9%	62.3%	58.4%	61.7%	64.2%	54.1%	53.3%	50.8%
	2018	49.4%	57.6%	58.6%	63.9%	66.8%	60.0%	63.6%	66.3%	66.8%	59.6%	51.9%	49.4%	42.3%	55.1%
Projected	2019	51.7%	56.4%	49.9%	58.9%	65.4%	58.8%	61.6%	62.4%	63.1%	57.9%	61.5%	58.1%	53.5%	51.3%
	2020	47.9%	48.6%	57.3%	57.3%	64.9%	59.8%	64.8%	62.2%	64.4%	59.3%	61.4%	58.2%	48.1%	52.4%
	2021	47.3%	49.1%	57.1%	57.4%	64.9%	59.6%	64.8%	62.1%	64.5%	59.3%	61.4%	58.2%	47.8%	52.3%
	2022	47.3%	49.1%	57.1%	57.4%	64.9%	59.6%	64.8%	62.1%	64.5%	59.3%	61.4%	58.2%	47.8%	52.3%
	2023	47.3%	49.1%	57.0%	57.4%	64.9%	59.7%	64.8%	62.1%	64.5%	59.3%	61.6%	58.4%	47.8%	52.3%
	2024	47.5%	48.7%	57.3%	57.4%	64.9%	59.6%	64.8%	62.2%	64.5%	59.3%	61.4%	58.2%	48.1%	52.3%
	2025	47.3%	49.1%	57.1%	57.4%	64.9%	59.6%	64.8%	62.2%	64.5%	59.3%	61.4%	58.2%	47.8%	52.3%
	2026	47.3%	49.1%	57.0%	57.4%	64.9%	59.6%	64.8%	62.2%	64.5%	59.3%	61.4%	58.2%	47.8%	52.3%
	2027	47.3%	49.1%	57.0%	57.4%	64.9%	59.6%	64.8%	62.2%	64.5%	59.3%	61.6%	58.4%	47.8%	52.2%
Avg	2010-2019	50.0%	51.7%	58.8%	59.1%	67.1%	60.2%	66.0%	64.0%	63.6%	60.3%	57.6%	59.1%	47.8%	52.6%
	2020-2029	47.4%	49.0%	57.1%	57.4%	64.9%	59.6%	64.8%	62.2%	64.5%	59.4%	61.4%	58.2%	47.9%	52.3%

FMPA 2020 Load Forecast - Base Case
Green Cove Springs (Full Req'ts)
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	33.6	26.9	24.7	17.2	22.5	26.8	26.8	26.4	23.9	20.5	14.8	29.6	33.6	26.8
	2011	29.0	22.5	14.6	21.6	22.6	25.3	23.6	23.0	21.5	17.6	15.5	13.9	29.6	23.0
	2012	26.6	27.0	15.8	18.3	20.2	22.0	24.0	22.9	22.4	20.1	13.7	21.2	26.6	24.0
	2013	21.5	26.2	24.4	18.1	18.8	22.8	21.3	24.2	23.1	20.2	15.0	13.8	24.4	24.2
	2014	24.2	23.6	14.7	19.6	20.5	21.8	20.6	21.4	22.5	18.9	24.7	20.1	24.2	21.4
	2015	23.7	27.5	15.0	17.1	22.1	23.1	22.7	24.0	21.1	19.2	19.6	14.8	27.5	23.1
	2016	26.1	24.8	16.3	19.1	22.7	24.5	24.4	24.9	21.0	14.4	16.8	14.8	19.6	24.4
	2017	23.7	15.3	16.8	21.0	22.7	22.7	24.0	23.6	20.7	21.1	15.8	22.6	16.8	23.6
	2018	30.6	15.3	15.1	15.6	21.0	23.7	22.5	23.1	23.1	21.9	17.6	24.4	30.6	23.1
	2019	23.2	15.0	15.3	18.6	24.0	25.1	24.8	23.2	24.2	20.2	15.7	19.2	17.6	25.1
Projected	2020	26.7	23.4	17.2	18.4	21.5	23.6	23.5	23.9	22.5	19.9	16.0	19.6	26.7	23.9
	2021	27.2	23.9	17.6	18.8	21.9	24.0	23.9	24.3	22.9	20.2	16.3	20.0	27.2	24.3
	2022	27.7	24.3	17.9	19.1	22.3	24.4	24.3	24.7	23.3	20.6	16.6	20.3	27.7	24.7
	2023	28.2	24.7	18.2	19.4	22.7	24.8	24.7	25.1	23.7	20.9	16.8	20.6	28.2	25.1
	2024	28.5	25.0	18.5	19.8	23.1	25.3	25.2	25.6	24.1	21.3	17.2	21.0	28.5	25.6
	2025	29.2	25.6	18.9	20.1	23.5	25.7	25.6	26.1	24.5	21.7	17.5	21.4	29.2	26.1
	2026	29.7	26.1	19.2	20.5	23.9	26.2	26.1	26.5	24.9	22.1	17.8	21.8	29.7	26.5
	2027	30.2	26.5	19.5	20.8	24.3	26.6	26.5	27.0	25.4	22.4	18.0	22.0	30.2	27.0
	2028	30.6	26.8	19.8	21.2	24.7	27.1	27.0	27.4	25.8	22.8	18.4	22.5	30.6	27.4
	2029	31.2	27.4	20.2	21.5	25.2	27.5	27.4	27.9	26.2	23.2	19.0	23.2	31.2	27.9
Projected	2030	32.2	28.3	20.9	22.2	26.0	28.4	28.3	28.8	27.0	23.9	19.3	23.6	32.2	28.8
	2031	32.8	28.8	21.2	22.6	26.4	28.9	28.8	29.2	27.5	24.3	19.5	23.9	32.8	29.2
	2032	33.2	29.1	21.4	22.9	26.8	29.3	29.2	29.7	27.9	24.7	19.9	24.4	33.2	29.7
	2033	33.8	29.7	21.9	23.3	27.2	29.8	29.7	30.1	28.4	25.1	20.2	24.7	33.8	30.1
	2034	34.3	30.1	22.2	23.6	27.6	30.2	30.1	30.6	28.8	25.5	20.5	25.1	34.3	30.6
	2035	34.8	30.6	22.5	24.0	28.0	30.7	30.5	31.1	29.2	25.8	20.7	25.4	34.8	31.1
	2036	35.2	30.9	22.8	24.3	28.4	31.1	31.0	31.5	29.6	26.2	21.1	25.8	35.2	31.5
	2037	35.9	31.5	23.2	24.7	28.8	31.6	31.4	32.0	30.1	26.6	21.4	26.2	35.9	32.0
	2038	36.4	31.9	23.5	25.0	29.2	32.0	31.9	32.4	30.5	27.0	21.7	26.6	36.4	32.4
	2039	36.9	32.4	23.8	25.3	29.6	32.4	32.3	32.8	30.9	27.3	21.9	26.8	36.9	32.8

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	100.0%	100.0%	100.0%	96.1%	94.9%	98.1%	99.8%	99.4%	97.8%	96.9%	80.6%	100.0%	100.0%	98.1%
	2011	93.0%	95.0%	89.7%	98.6%	93.9%	100.0%	96.4%	86.4%	94.1%	96.5%	97.7%	73.4%	95.1%	86.4%
	2012	100.0%	100.0%	92.3%	92.3%	91.5%	97.2%	99.9%	95.8%	97.4%	93.6%	63.6%	100.0%	98.2%	99.9%
	2013	100.0%	100.0%	100.0%	100.0%	93.5%	96.2%	92.8%	97.8%	99.7%	100.0%	86.6%	74.5%	92.9%	97.8%
	2014	90.5%	100.0%	78.4%	100.0%	100.0%	98.2%	89.4%	88.8%	96.5%	97.2%	100.0%	98.9%	90.5%	88.8%
	2015	100.0%	100.0%	100.0%	91.9%	100.0%	93.7%	95.6%	100.0%	93.0%	100.0%	99.5%	99.8%	100.0%	93.7%
	2016	100.0%	100.0%	97.5%	100.0%	100.0%	100.0%	97.3%	99.4%	96.7%	78.0%	100.0%	80.0%	75.1%	97.3%
	2017	99.6%	89.4%	77.4%	98.9%	98.6%	100.0%	100.0%	94.4%	89.3%	99.3%	100.0%	100.0%	70.7%	94.4%
	2018	98.2%	80.1%	82.0%	94.7%	99.0%	99.3%	94.1%	97.8%	97.2%	100.0%	84.3%	100.0%	98.2%	96.6%
	2019	95.2%	78.2%	71.7%	99.6%	98.5%	100.0%	97.8%	91.2%	100.0%	95.8%	89.3%	92.3%	72.0%	98.9%
Projected	2020	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%
	2021	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%
	2022	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%
	2023	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%
	2024	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%
	2025	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%
	2026	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%
	2027	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%
	2028	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%
	2029	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%
	2010-2019	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	96.3%	95.1%	96.2%	95.7%	90.2%	91.9%	89.3%	95.2%
	2020-2029	97.7%	94.3%	88.9%	97.2%	97.0%	98.3%	95.9%	95.3%	96.2%	95.8%	89.3%	92.3%	97.7%	95.3%

FMPA 2020 Load Forecast - Base Case - Green Cove Springs

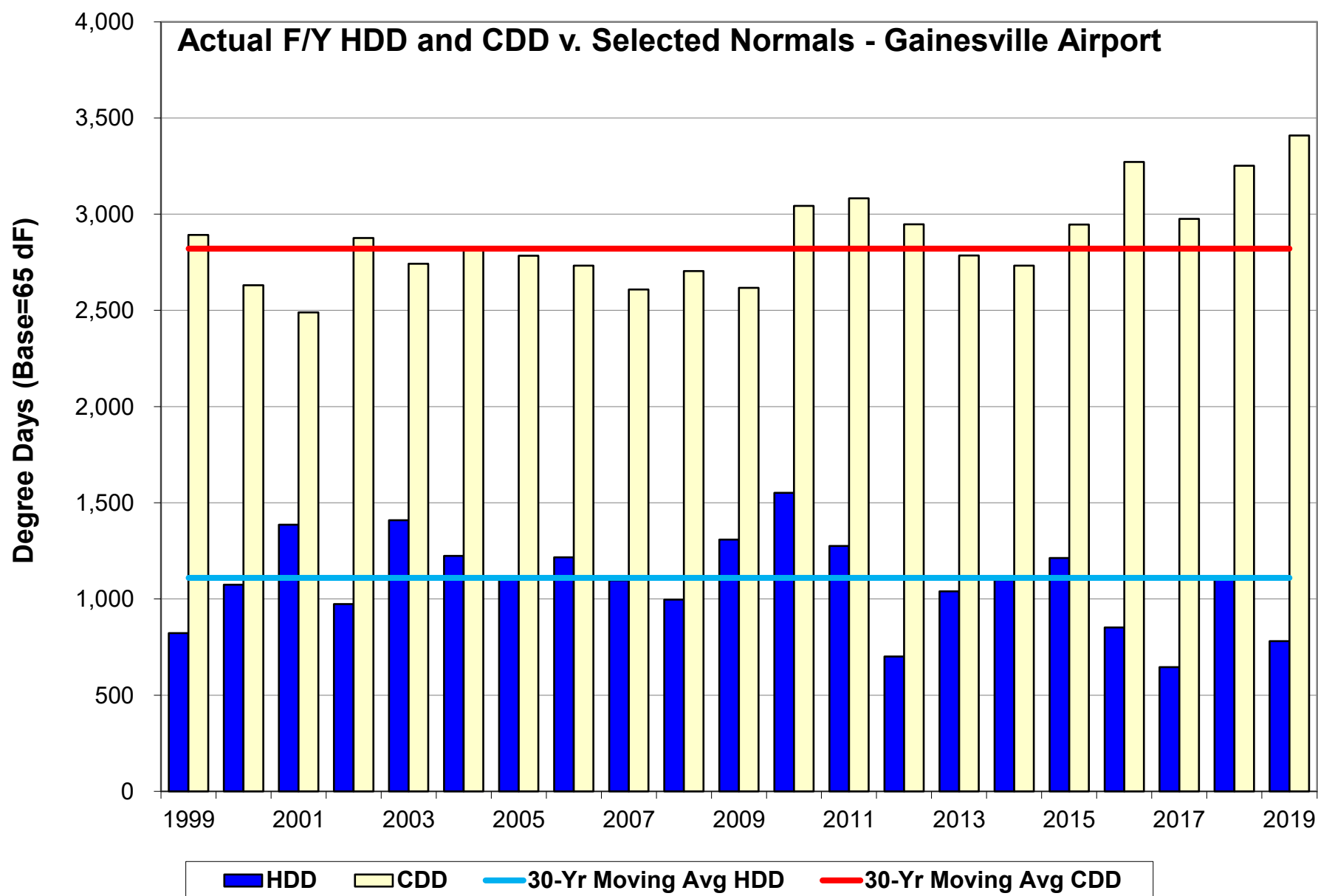
Historical and Projected - Energy Sales by Customer Class
(Fiscal Year 2010-2039)

	Fiscal Year	Residential						General Service Non-Demand						General Service Demand						Large Service Demand						City		TOTAL SALES				DISTR. LOSSES		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Cust. (MWh)	% Chg	(MWh)	(%)	(MWh)	% Chg		
Historical	2010	48,100		3,127		15,381		11,574		529	21.9	49,719		104	477		9,877		3	3,292		3,648		122,918		8,803	6.7%	131,721							
	2011	46,089	-4.2%	3,101	-0.8%	14,861	-3.4%	11,087	-4.2%	526	-0.5%	21.1	-3.7%	48,101	-3.3%	100	-3.8%	479	0.6%	8,159	-17.4%	3	0.0%	2,720	-17.4%	3,312	-9.2%	116,748	-5.0%	7,949	6.4%	124,697	-5.3%		
	2012	41,326	-10.3%	3,097	-0.1%	13,342	-10.2%	10,306	-7.0%	526	-0.1%	19.6	-7.0%	46,582	-3.2%	99	-1.7%	473	-1.4%	6,262	-23.3%	3	0.0%	2,087	-23.3%	3,031	-8.5%	107,507	-7.9%	7,083	6.2%	114,590	-8.1%		
	2013	40,364	-2.3%	3,155	1.9%	12,795	-4.1%	12,146	17.9%	535	1.8%	22.7	15.8%	42,018	-9.8%	105	6.6%	400	-15.4%	5,852	-6.5%	3	0.0%	1,951	-6.5%	2,883	-4.9%	103,263	-3.9%	10,055	8.9%	113,318	-1.1%		
	2014	40,257	-0.3%	3,158	0.1%	12,748	-0.4%	10,224	-15.8%	525	-1.9%	19.5	-14.2%	41,497	-1.2%	106	1.0%	391	-2.2%	667	-88.6%	1	-66.7%	667	-65.8%	2,990	3.7%	95,635	-7.4%	14,730	13.3%	110,365	-2.6%		
	2015	46,784	16.2%	3,186	0.9%	14,685	15.2%	10,696	4.6%	533	1.5%	20.1	3.0%	46,776	12.7%	97	-8.3%	481	23.0%	0	-100.0%	0	-100.0%	0	-100.0%	3,362	12.4%	107,618	12.5%	3,794	3.4%	111,412	0.9%		
	2016	49,112	5.0%	3,307	3.8%	14,849	1.1%	11,574	8.2%	556	4.4%	20.8	3.6%	46,737	-0.1%	95	-2.8%	495	2.8%	0	0.0%	0	0.0%	0	0.0%	3,616	7.6%	111,039	3.2%	2,636	2.3%	113,675	2.0%		
	2017	45,166	-8.0%	3,374	2.0%	13,386	-9.9%	11,292	-2.4%	570	2.4%	19.8	-4.7%	43,029	-7.9%	95	0.4%	454	-8.3%	0	0.0%	0	0.0%	0	0.0%	3,578	-1.1%	103,065	-7.2%	6,460	5.9%	109,525	-3.7%		
	2018	51,251	13.5%	3,437	1.9%	14,911	11.4%	10,430	-7.6%	570	0.1%	18.3	-7.8%	45,692	6.2%	111	17.4%	410	-9.5%	0	0.0%	0	0.0%	0	0.0%	3,615	1.0%	110,988	7.7%	4,007	3.5%	114,995	5.0%		
	2019	49,475	-3.5%	3,463	0.8%	14,287	-4.2%	9,629	-7.7%	554	-2.8%	17.4	-5.0%	45,688	0.0%	130	16.8%	351	-14.4%	0	0.0%	0	0.0%	0	0.0%	3,621	0.2%	108,413	-2.3%	6,496	5.7%	114,909	-0.1%		
Projected	2020	50,391	1.9%	3,554	2.6%	14,178	-0.8%	9,423	-2.1%	557	0.4%	16.9	-2.5%	46,305	1.3%	129	-0.5%	358	1.9%	0	0.0%	0	0.0%	0	0.0%	3,696	2.1%	109,815	1.3%	4,664	4.1%	114,479	-0.4%		
	2021	51,837	2.9%	3,629	2.1%	14,285	0.8%	9,512	0.9%	565	1.4%	16.8	-0.5%	46,455	0.3%	130	0.2%	359	0.1%	0	0.0%	0	0.0%	0	0.0%	3,709	0.3%	111,513	1.5%	4,768	4.1%	116,282	1.6%		
	2022	52,899	2.0%	3,686	1.6%	14,350	0.5%	9,700	2.0%	572	1.3%	17.0	0.6%	47,125	1.4%	130	0.4%	362	1.0%	0	0.0%	0	0.0%	0	0.0%	3,764	1.5%	113,489	1.8%	4,852	4.1%	118,341	1.8%		
	2023	53,803	1.7%	3,738	1.4%	14,393	0.3%	9,894	2.0%	579	1.3%	17.1	0.7%	47,877	1.6%	131	0.5%	366	1.1%	0	0.0%	0	0.0%	0	0.0%	3,828	1.7%	115,401	1.7%	4,934	4.1%	120,335	1.7%		
	2024	54,770	1.8%	3,787	1.3%	14,461	0.5%	10,087	2.0%	587	1.3%	17.2	0.7%	48,634	1.6%	131	0.6%	370	1.0%	0	0.0%	0	0.0%	0	0.0%	3,892	1.7%	117,383	1.7%	5,214	4.3%	122,597	1.9%		
	2025	55,827	1.9%	3,835	1.3%	14,556	0.7%	10,284	2.0%	594	1.3%	17.3	0.7%	49,407	1.6%	132	0.6%	374	1.0%	0	0.0%	0	0.0%	0	0.0%	3,958	1.7%	119,476	1.8%	5,108	4.1%	124,584	1.6%		
	2026	56,908	1.9%	3,880	1.2%	14,666	0.8%	10,479	1.9%	602	1.2%	17.4	0.6%	50,169	1.5%	133	0.6%	377	1.0%	0	0.0%	0	0.0%	0	0.0%	4,025	1.7%	121,581	1.8%	5,198	4.1%	126,779	1.8%		
	2027	58,024	2.0%	3,923	1.1%	14,792	0.9%	10,664	1.8%	608	1.1%	17.5	0.6%	50,891	1.4%	134	0.6%	381	0.9%	0	0.0%	0	0.0%	0	0.0%	4,089	1.6%	123,667	1.7%	5,286	4.1%	128,954	1.7%		
	2028	59,156	2.0%	3,965	1.1%	14,920	0.9%	10,847	1.7%	615	1.1%	17.6	0.6%	51,601	1.4%	134	0.6%	384	0.8%	0	0.0%	0	0.0%	0	0.0%	4,153	1.6%	125,757	1.7%	5,585	4.3%	131,342	1.9%		
	2029	60,280	1.9%	4,006	1.0%	15,048	0.9%	11,030	1.7%	622	1.1%	17.7	0.6%	52,310	1.4%	135	0.6%	387	0.8%	0	0.0%	0	0.0%	0	0.0%	4,217	1.5%	127,837	1.7%	5,464	4.1%	133,301	1.5%		
	2030	61,394	1.8%	4,044	1.0%	15,181	0.9%	11,213	1.7%	628	1.1%	17.8	0.6%	53,015	1.3%	136	0.5%	390	0.8%	2,096	0.0%	1	0.0%	2,034	0.0%	4,281	1.5%	131,999	3.3%	5,642	4.1%	137,641	3.3%		
	2031	62,503	1.8%	4,080	0.9%	15,319	0.9%	11,390	1.6%	635	1.0%	17.9	0.6%	53,698	1.3%	137	0.5%	393	0.8%	2,232	6.5%	1	6.5%	2,034	0.0%	4,343	1.4%	134,165	1.6%	5,734	4.1%	139,900	1.6%		
	2032	63,617	1.8%	4,115	0.9%	15,460	0.9%	11,558	1.5%	641	1.0%	18.0	0.5%	54,343	1.2%	137	0.5%	396	0.7%	2,367	6.1%	1	6.1%	2,034	0.0%	4,401	1.3%	136,287	1.6%	6,051	4.3%	142,338	1.7%		
	2033	64,730	1.7%	4,148	0.8%	15,606	0.9%	11,724	1.4%	647	0.9%	18.1	0.5%	54,979	1.2%	138	0.5%	398	0.7%	2,502	5.7%	1	5.7%	2,034	0.0%	4,459	1.3%	138,395	1.5%	5,914	4.1%	144,309	1.4%		
	2034	65,823	1.7%	4,180	0.8%	15,749	0.9%	11,891	1.4%	653	0.9%	18.2	0.5%	55,615	1.2%	139	0.5%	401	0.7%	2,638	5.4%	1	5.4%	2,034	0.0%	4,517	1.3%	140,483	1.5%	6,003	4.1%	146,486	1.5%		
	2035	66,895	1.6%	4,210	0.7%	15,889	0.9%	12,060	1.4%	659	0.9%	18.3	0.5%	56,257	1.2%	139	0.5%	404	0.7%	2,773	5.1%	1	5.1%	2,033	0.0%	4,575	1.3%	142,561	1.5%	6,091	4.1%	148,652	1.5%		
	2036	67,982	1.6%	4,242	0.7%	16,027	0.9%	12,230	1.4%	665	0.9%	18.4	0.5%	56,903	1.1%	140	0.5%	407	0.7%	2,909	4.9%	1	4.9%	2,033	0.0%	4,634	1.3%	144,657	1.5%	6,422	4.3%	151,079	1.6%		
	2037	69,048	1.6%	4,271	0.7%	16,166	0.9%	12,394	1.3%	671	0.9%	18.5	0.5%	57,525	1.1%	141	0.4%	409	0.6%	3,044	4.7%	1	4.7%	2,033	0.0%	4,691	1.2%	146,702	1.4%	6,267	4.1%	152,970	1.3%		
	2038	70,138	1.6%	4,301	0.7%	16,308	0.9%	12,553	1.3%	676	0.8%	18.6	0.5%	58,127	1.0%	141	0.4%	412	0.6%	3,180	4.4%	2	4.5%	2,033	0.0%	4,746	1.2%	148,744	1.4%	6,354	4.1%	155,098	1.4%		
2039	71,244	1.6%	4,330	0.7%	16,453	0.9%	12,709	1.2%	682	0.8%	18.6	0.4%	58,715	1.0%	142	0.4%	414	0.6%	3,315	4.3%	2	4.3%	2,033	0.0%	4,800	1.1%	150,783	1.4%	6,441	4.1%	157,224	1.4%			
CAGR	2010-2019		0.3%		1.1%	-0.8%		-2.0%		0.5%		-2.5%		-0.9%		2.5%		-3.3%		-100.0%		-100.0%		-100.0%		-0.1%		-1.4%		6.2%		-1.5%			
	2020-2029		2.0%		1.3%	0.7%		1.8%		1.2%		0.5%		1.4%		0.5%		0.9%		0.0%		0.0%		0.0%		1.5%		1.7%		4.1%		1.7%			
	2030-2039		1.7%		0.8%	0.9%		1.4%		0.9%		0.5%		1.1%		0.5%		0.7%		0.0%		0.0%		0.0%		1.3%		1.5%		4.1%		1.5%			

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Green Cove Sprgs (Clay County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	138.7	-	49.5	-	51.9	-	2.04	-	2,440	-	4,668	-	94,353	-
2000	141.6	2.1%	50.6	2.3%	54.6	5.1%	1.96	-3.7%	2,551	4.6%	4,953	6.1%	97,904	3.8%
2001	145.7	2.9%	53.0	4.8%	48.3	-11.4%	1.62	-17.7%	2,406	-5.7%	5,157	4.1%	97,249	-0.7%
2002	150.9	3.6%	54.8	3.4%	50.8	5.2%	1.63	0.6%	2,649	10.1%	5,386	4.4%	98,206	1.0%
2003	155.6	3.1%	57.0	4.0%	53.8	5.9%	1.58	-2.8%	2,864	8.1%	5,730	6.4%	100,486	2.3%
2004	163.2	4.9%	59.4	4.2%	56.3	4.5%	1.65	4.2%	3,030	5.8%	6,013	4.9%	101,204	0.7%
2005	169.4	3.8%	61.6	3.8%	60.4	7.4%	1.77	7.3%	3,372	11.3%	6,398	6.4%	103,799	2.6%
2006	178.3	5.3%	64.7	4.9%	65.5	8.4%	1.97	11.1%	3,741	11.0%	6,784	6.0%	104,911	1.1%
2007	184.3	3.3%	67.0	3.6%	66.4	1.4%	1.79	-8.9%	3,678	-1.7%	7,015	3.4%	104,707	-0.2%
2008	187.3	1.6%	67.8	1.1%	65.6	-1.3%	1.75	-2.5%	3,481	-5.3%	6,995	-0.3%	103,221	-1.4%
2009	189.1	1.0%	68.0	0.3%	63.2	-3.6%	1.47	-15.8%	3,405	-2.2%	6,718	-4.0%	98,839	-4.2%
2010	191.4	1.2%	69.0	1.5%	62.0	-1.8%	1.24	-15.5%	3,380	-0.7%	6,784	1.0%	98,311	-0.5%
2011	192.3	0.4%	69.8	1.2%	61.7	-0.6%	1.35	8.5%	3,239	-4.2%	6,904	1.8%	98,856	0.6%
2012	193.9	0.8%	70.9	1.5%	62.9	1.9%	1.39	3.0%	3,305	2.0%	7,009	1.5%	98,898	0.0%
2013	195.7	1.0%	72.3	2.0%	65.7	4.6%	1.52	9.4%	3,589	8.6%	7,048	0.6%	97,510	-1.4%
2014	198.7	1.5%	73.8	2.1%	68.0	3.5%	1.48	-2.5%	3,655	1.8%	7,399	5.0%	100,266	2.8%
2015	202.5	1.9%	75.6	2.4%	69.8	2.6%	1.48	-0.3%	3,899	6.7%	7,832	5.8%	103,609	3.3%
2016	207.2	2.3%	77.4	2.4%	72.9	4.4%	1.60	7.9%	4,184	7.3%	8,150	4.1%	105,253	1.6%
2017	212.1	2.3%	78.7	1.7%	74.1	1.7%	1.77	11.1%	4,297	2.7%	8,481	4.1%	107,725	2.3%
2018	215.3	1.5%	80.6	2.4%	75.7	2.1%	1.80	1.8%	4,308	0.2%	8,656	2.1%	107,347	-0.4%
2019	219.3	1.8%	82.7	2.6%	77.3	2.2%	1.81	0.3%	4,444	3.2%	8,971	3.6%	108,448	1.0%
2020	223.3	1.8%	84.7	2.4%	78.9	2.0%	1.81	-0.1%	4,574	2.9%	9,279	3.4%	109,582	1.0%
2021	227.2	1.7%	86.5	2.1%	80.5	2.0%	1.81	0.3%	4,695	2.6%	9,574	3.2%	110,695	1.0%
2022	231.1	1.7%	88.2	2.0%	82.2	2.1%	1.81	0.1%	4,824	2.7%	9,886	3.3%	112,111	1.3%
2023	235.1	1.7%	89.8	1.8%	83.8	2.0%	1.82	0.2%	4,949	2.6%	10,195	3.1%	113,519	1.3%
2024	239.0	1.7%	91.4	1.8%	85.4	1.9%	1.82	0.1%	5,084	2.7%	10,516	3.2%	115,082	1.4%
2025	243.1	1.7%	92.9	1.7%	87.1	2.0%	1.82	0.1%	5,221	2.7%	10,848	3.2%	116,749	1.4%
2026	246.8	1.6%	94.3	1.5%	88.7	1.9%	1.82	0.2%	5,356	2.6%	11,172	3.0%	118,425	1.4%
2027	250.6	1.5%	95.7	1.5%	90.4	1.8%	1.82	0.1%	5,494	2.6%	11,498	2.9%	120,109	1.4%
2028	254.4	1.5%	97.1	1.4%	92.0	1.8%	1.83	0.1%	5,635	2.6%	11,828	2.9%	121,841	1.4%
2029	258.2	1.5%	98.4	1.3%	93.6	1.8%	1.83	0.0%	5,780	2.6%	12,163	2.8%	123,633	1.5%
2030	261.9	1.5%	99.6	1.3%	95.3	1.8%	1.83	0.1%	5,927	2.6%	12,498	2.8%	125,428	1.5%
2031	265.4	1.3%	100.8	1.1%	96.9	1.6%	1.83	0.0%	6,071	2.4%	12,813	2.5%	127,140	1.4%
2032	268.9	1.3%	101.9	1.1%	98.4	1.6%	1.83	0.0%	6,216	2.4%	13,126	2.4%	128,838	1.3%
2033	272.4	1.3%	103.0	1.1%	100.0	1.6%	1.83	0.0%	6,364	2.4%	13,442	2.4%	130,546	1.3%
2034	275.9	1.3%	104.0	1.0%	101.5	1.5%	1.83	0.0%	6,513	2.4%	13,763	2.4%	132,288	1.3%
2035	279.4	1.3%	105.1	1.0%	103.1	1.5%	1.83	0.0%	6,665	2.3%	14,097	2.4%	134,129	1.4%
2036	282.7	1.2%	106.1	0.9%	104.6	1.4%	1.83	0.0%	6,815	2.2%	14,422	2.3%	135,943	1.4%
2037	286.0	1.2%	107.1	0.9%	106.0	1.4%	1.83	0.0%	6,967	2.2%	14,739	2.2%	137,648	1.3%
2038	289.3	1.2%	108.1	0.9%	107.5	1.4%	1.83	0.0%	7,122	2.2%	15,051	2.1%	139,260	1.2%
2039	292.6	1.1%	109.1	0.9%	109.1	1.4%	1.83	0.0%	7,278	2.2%	15,362	2.1%	140,824	1.1%
Average Percent Change														
2009-2019		1.5%		2.0%		2.0%		2.1%		2.7%		2.9%		0.9%
2020-2029		1.6%		1.7%		1.9%		0.1%		2.6%		3.1%		1.3%
2030-2039		1.3%		1.0%		1.5%		0.0%		2.3%		2.4%		1.3%



Havana

FMPA 2020 Load Forecast - Base Case
Havana
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	27,320	-	25,410	-	-7.0%	6.6	-	5.8	-	-13.2%	5.1	-	4.6	-	-11.1%
	2011	26,524	-2.9%	25,146	-1.0%	-5.2%	6.2	-6.2%	6.8	18.6%	9.9%	6.0	16.2%	4.7	2.6%	-21.5%
	2012	23,930	-9.8%	24,575	-2.3%	2.7%	5.5	-11.1%	5.5	-19.5%	-0.6%	4.9	-18.6%	4.7	0.2%	-3.4%
	2013	24,585	2.7%	25,155	2.4%	2.3%	5.1	-8.7%	6.3	13.6%	23.7%	4.7	-3.8%	4.9	5.3%	5.7%
	2014	25,176	2.4%	25,021	-0.5%	-0.6%	5.4	6.6%	6.4	2.9%	19.4%	4.8	3.1%	5.3	7.5%	10.2%
	2015	25,771	2.4%	24,822	-0.8%	-3.7%	6.0	11.5%	7.2	12.4%	20.5%	4.6	-3.7%	6.1	15.4%	32.0%
	2016	24,925	-3.3%	24,702	-0.5%	-0.9%	3.1	-47.7%	6.4	-12.0%	102.7%	5.5	18.4%	5.2	-15.0%	-5.3%
	2017	23,634	-5.2%	24,620	-0.3%	4.2%	3.3	5.4%	6.3	-1.6%	89.4%	3.7	-32.4%	4.4	-15.1%	19.0%
	2018	25,402	7.5%	25,274	2.7%	-0.5%	6.9	108.6%	6.8	8.0%	-1.9%	5.2	39.3%	5.2	18.7%	1.4%
	2019	25,637	0.9%	25,203	-0.3%	-1.7%	2.8	-60.1%	5.9	-13.1%	113.7%	5.5	7.3%	5.3	1.4%	-4.2%
Projected	2020	25,791	0.6%	25,791	2.3%		5.9	114.3%	5.9	0.3%		4.8	-14.1%	4.8	-10.3%	
	2021			25,637	-0.6%				5.9	0.4%				4.8	0.0%	
	2022			25,677	0.2%				5.9	0.2%				4.8	0.1%	
	2023			25,727	0.2%				5.9	0.2%				4.8	0.1%	
	2024			25,821	0.4%				5.9	-0.2%				4.8	0.2%	
	2025			25,814	0.0%				6.0	0.4%				4.8	0.2%	
	2026			25,879	0.3%				6.0	0.2%				4.8	0.3%	
	2027			25,958	0.3%				6.0	0.3%				4.8	0.3%	
	2028			26,077	0.5%				6.0	-0.1%				4.8	0.2%	
	2029			26,080	0.0%				6.0	0.5%				4.8	0.2%	
	2030			26,139	0.2%				6.0	0.2%				4.9	0.3%	
	2031			26,217	0.3%				6.0	0.3%				4.9	0.3%	
	2032			26,355	0.5%				6.0	0.0%				4.9	0.3%	
	2033			26,387	0.1%				6.1	0.6%				4.9	0.3%	
	2034			26,471	0.3%				6.1	0.3%				4.9	0.3%	
	2035			26,548	0.3%				6.1	0.3%				4.9	0.3%	
	2036			26,670	0.5%				6.1	-0.1%				4.9	0.3%	
	2037			26,679	0.0%				6.2	0.6%				5.0	0.2%	
	2038			26,732	0.2%				6.2	0.2%				5.0	0.2%	
	2039			26,786	0.2%				6.2	0.2%				5.0	0.2%	
CAGR ^[3]	2010-2019		-0.7%		-0.1%			-9.3%		0.2%			0.9%		1.7%	
	2020-2029				0.1%					0.2%					0.2%	
	2030-2039				0.3%					0.3%					0.3%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case

Havana

Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	27,320	-	25,410	-	-7.0%	6.8	-	45.8%	6.2	-	50.3%
	2011	26,524	-2.9%	25,146	-1.0%	-5.2%	6.4	-5.5%	47.0%	6.2	-0.6%	49.2%
	2012	23,930	-9.8%	24,575	-2.3%	2.7%	5.8	-10.5%	47.4%	5.7	-7.6%	48.0%
	2013	24,585	2.7%	25,155	2.4%	2.3%	5.3	-8.9%	53.5%	5.6	-1.6%	50.1%
	2014	25,176	2.4%	25,021	-0.5%	-0.6%	6.4	22.1%	44.8%	5.8	4.1%	49.3%
	2015	25,771	2.4%	24,822	-0.8%	-3.7%	6.2	-2.9%	47.2%	5.8	-0.5%	50.7%
	2016	24,925	-3.3%	24,702	-0.5%	-0.9%	6.2	-0.2%	45.8%	5.7	-2.5%	50.3%
	2017	23,634	-5.2%	24,620	-0.3%	4.2%	6.2	-0.9%	43.8%	5.7	0.8%	47.3%
	2018	25,402	7.5%	25,274	2.7%	-0.5%	7.0	13.2%	41.6%	5.7	0.1%	50.8%
	2019	25,637	0.9%	25,203	-0.3%	-1.7%	5.8	-17.2%	50.7%	5.7	0.0%	51.2%
Projected	2020	25,791	0.6%	25,791	2.3%		6.4	10.4%	46.2%	5.9	2.8%	50.1%
	2021	25,637	-0.6%	25,637	-0.6%		6.4	0.4%	45.8%	5.9	0.0%	49.8%
	2022	25,677	0.2%	25,677	0.2%		6.4	0.2%	45.8%	5.9	0.1%	49.8%
	2023	25,727	0.2%	25,727	0.2%		6.4	0.2%	45.8%	5.9	0.1%	49.9%
	2024	25,821	0.4%	25,821	0.4%		6.4	-0.2%	46.0%	5.9	0.2%	50.0%
	2025	25,814	0.0%	25,814	0.0%		6.4	0.4%	45.8%	5.9	0.2%	49.9%
	2026	25,879	0.3%	25,879	0.3%		6.4	0.2%	45.8%	5.9	0.3%	49.8%
	2027	25,958	0.3%	25,958	0.3%		6.5	0.3%	45.8%	5.9	0.3%	49.8%
	2028	26,077	0.5%	26,077	0.5%		6.5	-0.1%	46.1%	6.0	0.2%	49.9%
	2029	26,080	0.0%	26,080	0.0%		6.5	0.5%	45.8%	6.0	0.2%	49.9%
	2030	26,139	0.2%	26,139	0.2%		6.5	0.2%	45.9%	6.0	0.3%	49.8%
	2031	26,217	0.3%	26,217	0.3%		6.5	0.3%	45.9%	6.0	0.3%	49.8%
	2032	26,355	0.5%	26,355	0.5%		6.5	0.0%	46.1%	6.0	0.3%	49.9%
	2033	26,387	0.1%	26,387	0.1%		6.6	0.6%	45.9%	6.0	0.3%	49.8%
	2034	26,471	0.3%	26,471	0.3%		6.6	0.3%	45.9%	6.1	0.3%	49.8%
	2035	26,548	0.3%	26,548	0.3%		6.6	0.3%	45.9%	6.1	0.3%	49.8%
	2036	26,670	0.5%	26,670	0.5%		6.6	-0.1%	46.1%	6.1	0.3%	49.9%
	2037	26,679	0.0%	26,679	0.0%		6.6	0.6%	45.9%	6.1	0.2%	49.9%
	2038	26,732	0.2%	26,732	0.2%		6.7	0.2%	45.9%	6.1	0.2%	49.8%
	2039	26,786	0.2%	26,786	0.2%		6.7	0.2%	45.9%	6.1	0.2%	49.9%
CAGR [1]	2010-2019		-0.7%		-0.1%			-1.8%	46.8%		-0.9%	49.7%
	2020-2029		0.1%		0.1%			0.2%	45.9%		0.2%	49.9%
	2030-2039		0.3%		0.3%			0.3%	45.9%		0.3%	49.9%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Havana
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	27,320	-	27,320	-	6.8	6.2	6.8	6.2	6.6	5.1	6.6	5.1
	2011	26,524	-2.9%	26,524	-2.9%	6.4	6.2	6.4	6.2	6.2	6.0	6.2	6.0
	2012	23,930	-9.8%	23,930	-9.8%	5.8	5.7	5.8	5.7	5.5	4.9	5.5	4.9
	2013	24,585	2.7%	24,585	2.7%	5.3	5.6	5.3	5.6	5.1	4.7	5.1	4.7
	2014	25,176	2.4%	25,176	2.4%	6.4	5.8	6.4	5.8	5.4	4.8	5.4	4.8
	2015	25,771	2.4%	25,771	2.4%	6.2	5.8	6.2	5.8	6.0	4.6	6.0	4.6
	2016	24,925	-3.3%	24,925	-3.3%	6.2	5.7	6.2	5.7	3.1	5.5	3.1	5.5
	2017	23,634	-5.2%	23,634	-5.2%	6.2	5.7	6.2	5.7	3.3	3.7	3.3	3.7
	2018	25,402	7.5%	25,402	7.5%	7.0	5.7	7.0	5.7	6.9	5.2	6.9	5.2
	2019	25,637	0.9%	25,670	1.1%	5.8	5.7	6.3	5.9	2.8	5.5	6.0	4.9
Projected	2020	25,791	0.6%	25,809	0.5%	6.4	5.9	6.4	6.0	5.9	4.8	6.1	4.9
	2021	25,637	-0.6%	25,943	0.5%	6.4	5.9	6.4	6.0	5.9	4.8	6.1	5.0
	2022	25,677	0.2%	26,040	0.4%	6.4	5.9	6.4	6.0	5.9	4.8	6.2	5.0
	2023	25,727	0.2%	26,104	0.2%	6.4	5.9	6.4	6.0	5.9	4.8	6.2	5.0
	2024	25,821	0.4%	26,157	0.2%	6.4	5.9	6.5	6.0	5.9	4.8	6.2	5.0
	2025	25,814	0.0%	26,212	0.2%	6.4	5.9	6.5	6.1	6.0	4.8	6.2	5.0
	2026	25,879	0.3%	26,276	0.2%	6.4	5.9	6.5	6.1	6.0	4.8	6.2	5.0
	2027	25,958	0.3%	26,351	0.3%	6.5	5.9	6.5	6.1	6.0	4.8	6.2	5.0
	2028	26,077	0.5%	26,405	0.2%	6.5	6.0	6.5	6.1	6.0	4.8	6.2	5.0
	2029	26,080	0.0%	26,448	0.2%	6.5	6.0	6.5	6.1	6.0	4.8	6.2	5.1
	2030	26,139	0.2%	26,494	0.2%	6.5	6.0	6.5	6.1	6.0	4.9	6.3	5.1
	2031	26,217	0.3%	26,543	0.2%	6.5	6.0	6.5	6.1	6.0	4.9	6.3	5.1
	2032	26,355	0.5%	26,570	0.1%	6.5	6.0	6.6	6.1	6.0	4.9	6.3	5.1
	2033	26,387	0.1%	26,587	0.1%	6.6	6.0	6.6	6.1	6.1	4.9	6.3	5.1
	2034	26,471	0.3%	26,599	0.0%	6.6	6.1	6.6	6.1	6.1	4.9	6.3	5.1
	2035	26,548	0.3%	26,600	0.0%	6.6	6.1	6.6	6.1	6.1	4.9	6.3	5.1
	2036	26,670	0.5%	26,592	0.0%	6.6	6.1	6.6	6.1	6.1	4.9	6.3	5.1
	2037	26,679	0.0%	26,583	0.0%	6.6	6.1	6.6	6.1	6.2	5.0	6.3	5.1
	2038	26,732	0.2%	26,566	-0.1%	6.7	6.1	6.6	6.1	6.2	5.0	6.3	5.1
	2039	26,786	0.2%			6.7	6.1			6.2	5.0		
CAGR [1]	Historical		-0.7%		-0.9%	-1.8%	-0.9%	0.3%	-1.0%	-9.7%	-0.9%	1.5%	-2.0%
	1st 10 Prj Yrs		0.1%		0.3%	0.2%	0.2%	0.3%	0.3%	0.2%	0.2%	0.3%	0.3%
	2nd 10 Prj Yrs		0.3%		0.0%	0.3%	0.3%	0.0%	0.0%	0.3%	0.3%	0.0%	0.0%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Havana
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	2,705	2,349	1,913	1,581	2,120	2,608	2,765	2,832	2,504	1,799	1,759	2,753	27,688	27,320
	2011	2,626	1,850	1,661	1,724	2,125	2,655	2,591	2,834	2,145	1,679	1,698	1,958	25,549	26,524
	2012	2,027	1,761	1,690	1,671	2,128	2,207	2,563	2,399	2,150	1,795	1,808	2,055	24,252	23,930
	2013	1,931	1,843	2,040	1,652	1,968	2,452	2,302	2,498	2,243	1,813	1,782	2,016	24,538	24,585
	2014	2,663	1,797	1,788	1,598	1,973	2,377	2,503	2,670	2,196	1,766	2,002	2,056	25,388	25,176
	2015	2,306	2,194	1,728	1,693	2,145	2,419	2,752	2,612	2,102	1,753	1,740	1,832	25,274	25,771
	2016	2,385	1,968	1,658	1,604	2,018	2,443	2,668	2,598	2,259	1,813	1,651	1,905	24,968	24,925
	2017	1,965	1,518	1,731	1,710	2,019	2,132	2,534	2,545	2,111	1,948	1,692	2,219	24,125	23,634
	2018	2,765	1,550	1,768	1,563	2,064	2,467	2,514	2,428	2,425	1,785	1,872	2,183	25,382	25,402
	2019	2,320	1,572	1,758	1,644	2,283	2,469	2,592	2,642	2,518	1,926	1,751	2,205	25,680	25,637
Projected	2020	2,507	1,823	1,910	1,562	2,119	2,465	2,718	2,507	2,299	1,772	1,768	2,206	25,655	25,791
	2021	2,528	1,755	1,917	1,547	2,156	2,457	2,713	2,521	2,296	1,769	1,772	2,207	25,640	25,637
	2022	2,538	1,755	1,922	1,547	2,167	2,456	2,716	2,529	2,299	1,773	1,777	2,212	25,691	25,677
	2023	2,542	1,757	1,927	1,550	2,175	2,459	2,720	2,532	2,302	1,776	1,781	2,215	25,737	25,727
	2024	2,545	1,811	1,930	1,552	2,179	2,463	2,724	2,536	2,306	1,779	1,785	2,219	25,831	25,821
	2025	2,548	1,761	1,934	1,555	2,184	2,468	2,729	2,541	2,311	1,783	1,789	2,223	25,827	25,814
	2026	2,552	1,765	1,938	1,560	2,191	2,475	2,737	2,548	2,318	1,789	1,795	2,230	25,898	25,879
	2027	2,560	1,770	1,944	1,565	2,198	2,482	2,745	2,556	2,324	1,794	1,800	2,236	25,974	25,958
	2028	2,566	1,827	1,949	1,569	2,204	2,488	2,752	2,562	2,330	1,798	1,804	2,241	26,091	26,077
	2029	2,571	1,778	1,953	1,572	2,209	2,494	2,757	2,567	2,335	1,802	1,808	2,245	26,092	26,080
Projected	2030	2,575	1,781	1,958	1,576	2,214	2,500	2,764	2,574	2,341	1,807	1,814	2,252	26,156	26,139
	2031	2,583	1,787	1,963	1,581	2,221	2,507	2,773	2,582	2,348	1,813	1,820	2,259	26,236	26,217
	2032	2,590	1,846	1,970	1,586	2,228	2,516	2,782	2,590	2,356	1,819	1,826	2,266	26,374	26,355
	2033	2,599	1,798	1,976	1,591	2,236	2,524	2,791	2,598	2,363	1,825	1,832	2,273	26,406	26,387
	2034	2,607	1,804	1,982	1,596	2,243	2,532	2,800	2,607	2,371	1,831	1,837	2,280	26,490	26,471
	2035	2,615	1,809	1,988	1,601	2,250	2,539	2,807	2,614	2,377	1,836	1,842	2,286	26,563	26,548
	2036	2,621	1,867	1,993	1,605	2,256	2,546	2,815	2,620	2,383	1,841	1,847	2,292	26,686	26,670
	2037	2,627	1,818	1,998	1,609	2,261	2,551	2,821	2,626	2,388	1,844	1,851	2,296	26,691	26,679
	2038	2,632	1,821	2,002	1,612	2,266	2,557	2,827	2,631	2,393	1,848	1,855	2,301	26,745	26,732
	2039	2,637	1,825	2,006	1,616	2,270	2,562	2,832	2,636	2,398	1,852	1,858	2,305	26,796	26,786

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	9.8%	8.5%	6.9%	5.7%	7.7%	9.4%	10.0%	10.2%	9.0%	6.5%	6.4%	9.9%	100.0%
	2011	10.3%	7.2%	6.5%	6.7%	8.3%	10.4%	10.1%	11.1%	8.4%	6.6%	6.6%	7.7%	100.0%
	2012	8.4%	7.3%	7.0%	6.9%	8.8%	9.1%	10.6%	9.9%	8.9%	7.4%	7.5%	8.5%	100.0%
	2013	7.9%	7.5%	8.3%	6.7%	8.0%	10.0%	9.4%	10.2%	9.1%	7.4%	7.3%	8.2%	100.0%
	2014	10.5%	7.1%	7.0%	6.3%	7.8%	9.4%	9.9%	10.5%	8.7%	7.0%	7.9%	8.1%	100.0%
	2015	9.1%	8.7%	6.8%	6.7%	8.5%	9.6%	10.9%	10.3%	8.3%	6.9%	6.9%	7.2%	100.0%
	2016	9.6%	7.9%	6.6%	6.4%	8.1%	9.8%	10.7%	10.4%	9.0%	7.3%	6.6%	7.6%	100.0%
	2017	8.1%	6.3%	7.2%	7.1%	8.4%	8.8%	10.5%	10.5%	8.8%	8.1%	7.0%	9.2%	100.0%
	2018	10.9%	6.1%	7.0%	6.2%	8.1%	9.7%	9.9%	9.6%	9.6%	7.0%	7.4%	8.6%	100.0%
	2019	9.0%	6.1%	6.8%	6.4%	8.9%	9.6%	10.1%	10.3%	9.8%	7.5%	6.8%	8.6%	100.0%
Projected	2020	9.8%	7.1%	7.4%	6.1%	8.3%	9.6%	10.6%	9.8%	9.0%	6.9%	6.9%	8.6%	100.0%
	2021	9.9%	6.8%	7.5%	6.0%	8.4%	9.6%	10.6%	9.8%	9.0%	6.9%	6.9%	8.6%	100.0%
	2022	9.9%	6.8%	7.5%	6.0%	8.4%	9.6%	10.6%	9.8%	8.9%	6.9%	6.9%	8.6%	100.0%
	2023	9.9%	6.8%	7.5%	6.0%	8.4%	9.6%	10.6%	9.8%	8.9%	6.9%	6.9%	8.6%	100.0%
	2024	9.9%	7.0%	7.5%	6.0%	8.4%	9.5%	10.5%	9.8%	8.9%	6.9%	6.9%	8.6%	100.0%
	2025	9.9%	6.8%	7.5%	6.0%	8.5%	9.6%	10.6%	9.8%	8.9%	6.9%	6.9%	8.6%	100.0%
	2026	9.9%	6.8%	7.5%	6.0%	8.5%	9.6%	10.6%	9.8%	8.9%	6.9%	6.9%	8.6%	100.0%
	2027	9.9%	6.8%	7.5%	6.0%	8.5%	9.6%	10.6%	9.8%	8.9%	6.9%	6.9%	8.6%	100.0%
	2028	9.8%	7.0%	7.5%	6.0%	8.4%	9.5%	10.5%	9.8%	8.9%	6.9%	6.9%	8.6%	100.0%
	2029	9.9%	6.8%	7.5%	6.0%	8.5%	9.6%	10.6%	9.8%	8.9%	6.9%	6.9%	8.6%	100.0%
Avg.	2010-2019	9.4%	7.3%	7.0%	6.5%	8.3%	9.6%	10.2%	10.3%	9.0%	7.2%	7.0%	8.4%	100.0%
	2020-2029	9.9%	6.9%	7.5%	6.0%	8.4%	9.6%	10.6%	9.8%	8.9%	6.9%	6.9%	8.6%	100.0%

FMPA 2020 Load Forecast - Base Case
Havana
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	6.8	6.0	4.9	3.3	4.9	5.9	6.2	5.9	5.8	4.1	4.2	6.2	6.8	6.2
	2011	6.4	5.3	3.9	4.2	5.2	6.2	5.7	6.0	5.2	3.5	4.2	4.7	6.4	6.2
	2012	5.6	5.8	3.6	4.5	5.1	5.6	5.7	5.4	5.1	4.2	4.3	5.1	5.8	5.7
	2013	4.8	5.3	5.1	3.5	4.7	5.6	5.2	5.3	5.3	4.4	5.0	4.8	5.3	5.6
	2014	6.4	5.0	4.3	3.6	4.7	5.5	5.6	5.8	5.4	4.4	5.8	5.1	6.4	5.8
	2015	6.2	6.0	4.2	3.8	5.0	5.8	5.7	5.6	5.0	4.2	4.1	5.0	6.2	5.8
	2016	6.2	5.6	3.6	4.2	4.9	5.6	5.7	5.4	5.0	4.6	3.8	4.9	6.2	5.7
	2017	6.2	4.0	4.8	4.0	4.9	5.1	5.5	5.7	4.8	4.5	3.9	5.9	6.2	5.7
	2018	7.0	4.8	4.7	3.2	4.8	5.7	5.5	5.2	5.3	5.0	5.2	5.8	7.0	5.7
	2019	5.7	4.3	4.9	3.8	5.5	5.7	5.7	5.6	5.7	4.4	4.8	5.3	5.8	5.7
Projected	2020	6.4	5.7	4.2	3.8	5.1	5.9	5.7	5.5	5.3	4.5	4.8	5.3	6.4	5.9
	2021	6.4	5.8	4.2	3.8	5.1	5.9	5.7	5.5	5.3	4.5	4.9	5.3	6.4	5.9
	2022	6.4	5.8	4.2	3.8	5.1	5.9	5.7	5.6	5.3	4.5	4.9	5.3	6.4	5.9
	2023	6.4	5.8	4.2	3.8	5.1	5.9	5.7	5.6	5.3	4.5	4.9	5.3	6.4	5.9
	2024	6.4	5.8	4.2	3.8	5.1	5.9	5.7	5.6	5.3	4.5	4.9	5.4	6.4	5.9
	2025	6.4	5.8	4.3	3.9	5.1	5.9	5.7	5.6	5.3	4.6	4.9	5.4	6.4	5.9
	2026	6.4	5.8	4.3	3.9	5.1	5.9	5.8	5.6	5.3	4.6	4.9	5.4	6.4	5.9
	2027	6.5	5.8	4.3	3.9	5.1	5.9	5.8	5.6	5.4	4.6	4.9	5.4	6.5	5.9
	2028	6.5	5.8	4.3	3.9	5.2	6.0	5.8	5.6	5.4	4.6	4.9	5.4	6.5	6.0
	2029	6.5	5.8	4.3	3.9	5.2	6.0	5.8	5.6	5.4	4.6	4.9	5.4	6.5	6.0
Projected	2030	6.5	5.9	4.3	3.9	5.2	6.0	5.8	5.7	5.4	4.6	4.9	5.4	6.5	6.0
	2031	6.5	5.9	4.3	3.9	5.2	6.0	5.8	5.7	5.4	4.6	4.9	5.4	6.5	6.0
	2032	6.5	5.9	4.3	3.9	5.2	6.0	5.9	5.7	5.4	4.6	5.0	5.5	6.5	6.0
	2033	6.6	5.9	4.3	3.9	5.2	6.0	5.9	5.7	5.4	4.7	5.0	5.5	6.6	6.0
	2034	6.6	5.9	4.4	4.0	5.2	6.1	5.9	5.7	5.5	4.7	5.0	5.5	6.6	6.1
	2035	6.6	6.0	4.4	4.0	5.3	6.1	5.9	5.7	5.5	4.7	5.0	5.5	6.6	6.1
	2036	6.6	5.9	4.4	4.0	5.3	6.1	5.9	5.8	5.5	4.7	5.0	5.5	6.6	6.1
	2037	6.6	6.0	4.4	4.0	5.3	6.1	5.9	5.8	5.5	4.7	5.0	5.5	6.6	6.1
	2038	6.7	6.0	4.4	4.0	5.3	6.1	6.0	5.8	5.5	4.7	5.1	5.6	6.7	6.1
	2039	6.7	6.0	4.4	4.0	5.3	6.1	6.0	5.8	5.5	4.7	5.0	5.5	6.7	6.1

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	53.4%	58.8%	52.1%	64.4%	64.1%	59.1%	62.0%	64.3%	59.6%	59.4%	56.6%	61.4%	46.4%	51.0%
	2011	54.8%	52.0%	56.9%	55.4%	61.1%	57.9%	62.7%	63.9%	56.8%	65.0%	53.7%	57.5%	45.3%	47.4%
	2012	48.6%	43.9%	63.0%	50.2%	62.0%	53.1%	62.5%	59.4%	58.3%	57.4%	56.3%	56.4%	48.0%	48.6%
	2013	54.0%	52.2%	54.2%	63.4%	62.8%	58.8%	62.0%	63.2%	59.0%	56.0%	48.0%	57.8%	53.4%	50.0%
	2014	55.8%	53.3%	55.8%	60.3%	62.3%	58.3%	61.9%	61.5%	56.5%	54.3%	46.7%	56.1%	45.2%	49.7%
	2015	49.8%	54.3%	54.7%	60.2%	64.3%	56.0%	67.1%	63.2%	58.1%	55.7%	57.4%	50.9%	46.3%	49.7%
	2016	51.6%	50.9%	61.2%	51.6%	61.2%	59.1%	65.5%	65.0%	63.0%	52.8%	59.0%	54.2%	45.9%	50.4%
	2017	42.9%	56.3%	48.7%	56.8%	61.7%	55.7%	63.4%	60.0%	61.0%	58.0%	58.9%	52.4%	44.7%	48.3%
	2018	53.3%	47.8%	50.6%	66.3%	64.1%	58.0%	63.9%	62.5%	63.1%	47.9%	48.0%	52.5%	41.5%	50.7%
	2019	54.7%	54.9%	47.8%	57.6%	61.5%	58.7%	63.0%	62.9%	61.4%	58.8%	48.8%	57.7%	50.8%	51.3%
Projected	2020	52.9%	45.7%	61.0%	54.8%	62.0%	56.4%	66.1%	60.7%	60.4%	52.6%	49.0%	57.5%	46.0%	49.8%
	2021	53.1%	45.3%	60.9%	54.3%	63.1%	56.2%	66.0%	61.1%	60.3%	52.5%	49.0%	57.4%	45.8%	49.8%
	2022	53.2%	45.3%	61.0%	54.2%	63.4%	56.1%	66.0%	61.2%	60.3%	52.5%	49.1%	57.4%	45.8%	49.9%
	2023	53.2%	45.2%	61.1%	54.3%	63.5%	56.1%	66.0%	61.2%	60.3%	52.6%	49.3%	57.6%	45.8%	49.9%
	2024	53.4%	45.1%	61.3%	54.3%	63.5%	56.1%	66.0%	61.2%	60.3%	52.6%	49.2%	57.5%	46.0%	50.0%
	2025	53.2%	45.2%	61.1%	54.3%	63.6%	56.1%	66.0%	61.2%	60.3%	52.6%	49.2%	57.5%	45.8%	49.9%
	2026	53.2%	45.2%	61.1%	54.3%	63.6%	56.1%	66.0%	61.2%	60.3%	52.6%	49.2%	57.5%	45.9%	49.9%
	2027	53.2%	45.2%	61.1%	54.3%	63.6%	56.1%	66.0%	61.2%	60.3%	52.6%	49.4%	57.7%	45.9%	49.9%
	2028	53.4%	45.1%	61.3%	54.3%	63.6%	56.1%	66.0%	61.2%	60.3%	52.6%	49.3%	57.5%	46.1%	50.0%
	2029	53.2%	45.2%	61.1%	54.3%	63.6%	56.1%	66.0%	61.2%	60.3%	52.6%	49.3%	57.5%	45.9%	49.9%
Avg	2010-2019	51.9%	52.4%	54.5%	58.6%	62.5%	57.5%	63.4%	62.6%	59.7%	56.5%	53.3%	55.7%	46.8%	49.7%
	2020-2029	53.2%	45.3%	61.1%	54.3%	63.3%	56.2%	66.0%	61.1%	60.3%	52.6%	49.2%	57.5%	45.9%	49.9%

FMPA 2020 Load Forecast - Base Case

Havana

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	6.6	5.8	4.9	3.0	4.6	5.1	5.6	4.7	5.6	4.1	2.8	6.2	6.6	5.1
	2011	6.4	4.6	2.7	4.2	5.1	5.9	5.2	6.0	4.0	2.9	2.8	2.8	6.2	6.0
	2012	5.5	5.4	3.0	3.3	4.9	5.3	4.9	3.8	3.3	3.1	2.8	5.1	5.5	4.9
	2013	4.8	5.0	5.1	2.8	4.3	5.3	5.0	4.7	5.2	4.2	2.6	2.9	5.1	4.7
	2014	5.4	5.0	4.0	3.6	4.6	4.8	5.5	4.8	4.8	3.1	5.5	4.7	5.4	4.8
	2015	6.1	6.0	2.8	3.5	4.9	4.6	5.2	5.3	4.1	3.9	3.1	2.8	6.0	4.6
	2016	5.5	5.4	3.5	4.2	4.9	5.3	5.5	5.1	4.7	3.7	2.8	2.8	3.1	5.5
	2017	5.7	2.4	3.3	3.9	4.1	4.6	5.4	3.7	4.1	4.4	2.9	5.7	3.3	3.7
	2018	6.9	2.7	2.7	2.2	4.3	5.0	3.7	5.2	4.9	5.0	2.8	5.4	6.9	5.2
	2019	3.9	2.6	2.7	3.7	5.4	5.5	5.6	4.3	5.3	3.9	3.4	4.3	2.8	5.5
Projected	2020	5.9	4.9	3.3	3.5	4.8	5.3	5.2	4.8	4.6	4.0	3.4	4.3	5.9	4.8
	2021	5.9	4.9	3.3	3.4	4.8	5.3	5.2	4.8	4.6	4.0	3.4	4.3	5.9	4.8
	2022	5.9	4.9	3.3	3.5	4.8	5.3	5.2	4.8	4.6	4.0	3.4	4.3	5.9	4.8
	2023	5.9	4.9	3.3	3.5	4.8	5.3	5.2	4.8	4.6	4.1	3.4	4.3	5.9	4.8
	2024	5.9	4.9	3.3	3.5	4.8	5.4	5.2	4.8	4.6	4.1	3.4	4.3	5.9	4.8
	2025	6.0	4.9	3.3	3.5	4.9	5.4	5.2	4.8	4.6	4.1	3.4	4.3	6.0	4.8
	2026	6.0	4.9	3.4	3.5	4.9	5.4	5.2	4.8	4.7	4.1	3.4	4.4	6.0	4.8
	2027	6.0	4.9	3.4	3.5	4.9	5.4	5.3	4.8	4.7	4.1	3.4	4.4	6.0	4.8
	2028	6.0	4.9	3.4	3.5	4.9	5.4	5.3	4.8	4.7	4.1	3.4	4.4	6.0	4.8
	2029	6.0	5.0	3.4	3.5	4.9	5.4	5.3	4.8	4.7	4.1	3.4	4.4	6.0	4.8
Projected	2030	6.0	5.0	3.4	3.5	4.9	5.4	5.3	4.9	4.7	4.1	3.4	4.4	6.0	4.9
	2031	6.0	5.0	3.4	3.5	4.9	5.5	5.3	4.9	4.7	4.1	3.4	4.4	6.0	4.9
	2032	6.0	5.0	3.4	3.5	4.9	5.5	5.3	4.9	4.7	4.1	3.5	4.4	6.0	4.9
	2033	6.1	5.0	3.4	3.5	5.0	5.5	5.4	4.9	4.7	4.2	3.5	4.4	6.1	4.9
	2034	6.1	5.0	3.4	3.6	5.0	5.5	5.4	4.9	4.8	4.2	3.5	4.5	6.1	4.9
	2035	6.1	5.1	3.4	3.6	5.0	5.5	5.4	4.9	4.8	4.2	3.5	4.5	6.1	4.9
	2036	6.1	5.0	3.4	3.6	5.0	5.5	5.4	4.9	4.8	4.2	3.5	4.5	6.1	4.9
	2037	6.2	5.1	3.5	3.6	5.0	5.5	5.4	5.0	4.8	4.2	3.5	4.5	6.2	5.0
	2038	6.2	5.1	3.5	3.6	5.0	5.6	5.4	5.0	4.8	4.2	3.5	4.5	6.2	5.0
	2039	6.2	5.1	3.5	3.6	5.0	5.6	5.4	5.0	4.8	4.2	3.5	4.5	6.2	5.0

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	97.6%	97.6%	99.8%	90.2%	94.2%	86.5%	90.1%	78.7%	96.5%	100.0%	66.8%	100.0%	97.6%	82.7%
	2011	100.0%	86.9%	67.7%	100.0%	98.4%	95.3%	90.3%	100.0%	77.0%	82.5%	66.7%	59.4%	96.8%	96.8%
	2012	98.8%	93.6%	84.1%	73.5%	96.2%	95.2%	85.2%	69.6%	65.1%	72.7%	65.9%	100.0%	96.2%	85.2%
	2013	100.0%	95.7%	100.0%	81.0%	92.0%	94.4%	96.5%	87.9%	98.1%	96.7%	52.2%	59.0%	96.4%	83.4%
	2014	84.2%	99.4%	93.2%	100.0%	97.0%	88.4%	97.8%	82.5%	88.3%	71.1%	95.7%	91.8%	84.2%	82.5%
	2015	97.4%	100.0%	66.1%	93.9%	99.0%	79.9%	91.9%	94.6%	82.1%	91.8%	77.2%	55.9%	96.6%	79.9%
	2016	88.4%	96.4%	96.1%	100.0%	94.9%	97.0%	94.7%	93.8%	80.5%	75.3%	57.9%	50.6%	97.0%	97.0%
	2017	93.0%	60.9%	69.4%	96.4%	84.0%	88.4%	97.0%	65.0%	85.9%	97.4%	74.8%	97.3%	53.8%	65.0%
	2018	99.1%	56.8%	56.6%	69.4%	90.6%	86.9%	66.9%	98.9%	92.4%	100.0%	52.6%	94.4%	99.1%	90.5%
	2019	68.5%	61.5%	54.2%	96.9%	96.9%	98.0%	97.3%	75.7%	93.5%	89.3%	69.6%	80.9%	47.7%	97.0%
Projected	2020	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%
	2021	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%
	2022	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%
	2023	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%
	2024	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%
	2025	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%
	2026	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%
	2027	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%
	2028	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%
	2029	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%
	2010-2019	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.0%	84.8%	87.3%	88.2%	69.7%	79.7%	81.9%	86.0%
	2020-2029	92.7%	84.9%	78.7%	90.1%	94.8%	90.8%	91.1%	85.9%	87.3%	89.3%	69.6%	80.9%	92.7%	81.1%

FMPA 2020 Load Forecast - Base Case - Havana

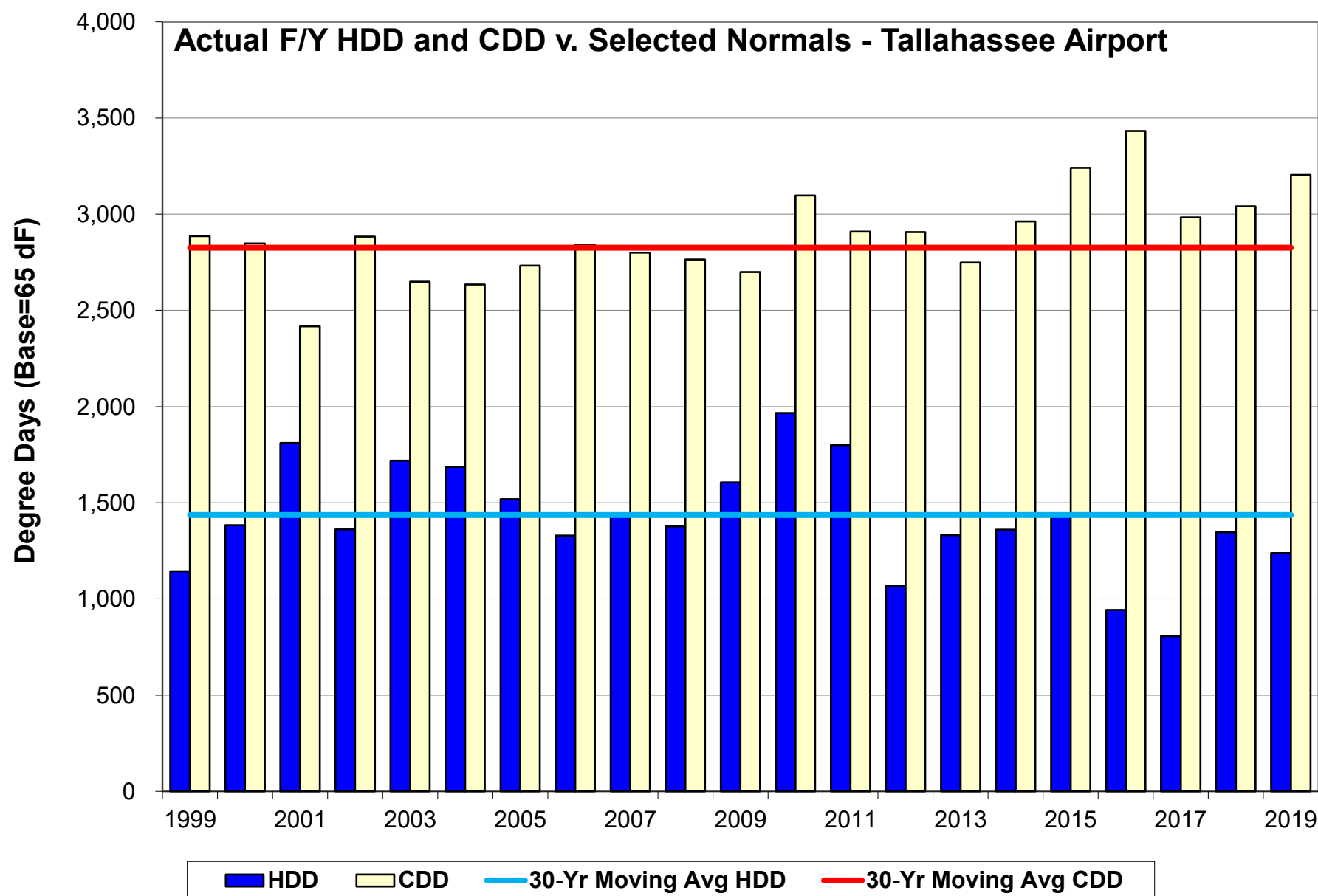
Historical and Projected - Energy Sales by Customer Class (Fiscal Year 2010-2039)

Fiscal Year		Residential						General Service						TOTAL SALES		DISTR. LOSSES		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	(MWh)	% Chg	(MWh)	(%)	(MWh)	% Chg
Historical	2010	14,583		1,116		13,073		11,029		254		43.4		25,612		1,708	6.3%	27,320	
	2011	13,929	-4.5%	1,105	-0.9%	12,602	-3.6%	11,284	2.3%	262	3.0%	43.2	-0.7%	25,213	-1.6%	1,311	4.9%	26,524	-2.9%
	2012	12,131	-12.9%	1,100	-0.5%	11,032	-12.5%	10,538	-6.6%	263	0.5%	40.1	-7.1%	22,669	-10.1%	1,261	5.3%	23,930	-9.8%
	2013	12,395	2.2%	1,104	0.3%	11,232	1.8%	10,844	2.9%	263	0.1%	41.2	2.8%	23,239	2.5%	1,346	5.5%	24,585	2.7%
	2014	13,182	6.3%	1,102	-0.1%	11,959	6.5%	10,739	-1.0%	270	2.6%	39.8	-3.5%	23,921	2.9%	1,255	5.0%	25,176	2.4%
	2015	13,446	2.0%	1,115	1.1%	12,065	0.9%	11,020	2.6%	298	10.3%	37.0	-7.0%	24,466	2.3%	1,305	5.1%	25,771	2.4%
	2016	13,129	-2.4%	1,122	0.6%	11,706	-3.0%	10,311	-6.4%	320	7.4%	32.2	-12.9%	23,440	-4.2%	1,485	6.0%	24,925	-3.3%
	2017	12,617	-3.9%	1,134	1.1%	11,123	-5.0%	9,887	-4.1%	316	-1.1%	31.3	-3.0%	22,504	-4.0%	1,130	4.8%	23,634	-5.2%
	2018	13,908	10.2%	1,139	0.4%	12,213	9.8%	10,199	3.2%	317	0.1%	32.2	3.0%	24,107	7.1%	1,295	5.1%	25,402	7.5%
	2019	13,868	-0.3%	1,138	0.0%	12,182	-0.3%	10,250	0.5%	311	-1.8%	32.9	2.3%	24,118	0.0%	1,519	5.9%	25,637	0.9%
Projected	2020	14,020	1.1%	1,143	0.4%	12,269	0.7%	10,369	1.2%	317	2.1%	32.7	-0.9%	24,389	1.1%	1,403	5.4%	25,791	0.6%
	2021	13,865	-1.1%	1,143	0.1%	12,127	-1.2%	10,387	0.2%	323	1.6%	32.2	-1.4%	24,252	-0.6%	1,386	5.4%	25,637	-0.6%
	2022	13,839	-0.2%	1,144	0.1%	12,097	-0.2%	10,446	0.6%	325	0.6%	32.2	-0.1%	24,286	0.1%	1,391	5.4%	25,677	0.2%
	2023	13,827	-0.1%	1,145	0.1%	12,079	-0.1%	10,505	0.6%	326	0.5%	32.2	0.1%	24,332	0.2%	1,394	5.4%	25,727	0.2%
	2024	13,809	-0.1%	1,146	0.1%	12,054	-0.2%	10,563	0.6%	328	0.4%	32.2	0.1%	24,372	0.2%	1,449	5.6%	25,821	0.4%
	2025	13,796	-0.1%	1,146	0.1%	12,036	-0.1%	10,619	0.5%	329	0.4%	32.3	0.1%	24,415	0.2%	1,399	5.4%	25,814	0.0%
	2026	13,799	0.0%	1,146	0.0%	12,037	0.0%	10,677	0.5%	330	0.4%	32.3	0.1%	24,476	0.2%	1,403	5.4%	25,879	0.3%
	2027	13,825	0.2%	1,147	0.0%	12,057	0.2%	10,726	0.5%	332	0.4%	32.3	0.1%	24,551	0.3%	1,407	5.4%	25,958	0.3%
	2028	13,841	0.1%	1,147	0.0%	12,071	0.1%	10,773	0.4%	333	0.3%	32.4	0.1%	24,614	0.3%	1,464	5.6%	26,077	0.5%
	2029	13,850	0.1%	1,146	0.0%	12,082	0.1%	10,816	0.4%	334	0.3%	32.4	0.1%	24,666	0.2%	1,414	5.4%	26,080	0.0%
	2030	13,864	0.1%	1,146	0.0%	12,099	0.1%	10,858	0.4%	335	0.3%	32.4	0.1%	24,722	0.2%	1,417	5.4%	26,139	0.2%
	2031	13,894	0.2%	1,145	-0.1%	12,134	0.3%	10,902	0.4%	336	0.3%	32.5	0.1%	24,796	0.3%	1,421	5.4%	26,217	0.3%
	2032	13,930	0.3%	1,144	-0.1%	12,173	0.3%	10,945	0.4%	337	0.2%	32.5	0.2%	24,875	0.3%	1,479	5.6%	26,355	0.5%
	2033	13,970	0.3%	1,143	-0.1%	12,221	0.4%	10,986	0.4%	337	0.2%	32.6	0.1%	24,956	0.3%	1,431	5.4%	26,387	0.1%
	2034	14,011	0.3%	1,142	-0.1%	12,271	0.4%	11,026	0.4%	338	0.2%	32.6	0.1%	25,036	0.3%	1,435	5.4%	26,471	0.3%
	2035	14,043	0.2%	1,140	-0.1%	12,314	0.4%	11,065	0.4%	339	0.2%	32.7	0.1%	25,109	0.3%	1,439	5.4%	26,548	0.3%
	2036	14,067	0.2%	1,139	-0.1%	12,349	0.3%	11,105	0.4%	340	0.2%	32.7	0.1%	25,173	0.3%	1,497	5.6%	26,670	0.5%
	2037	14,090	0.2%	1,138	-0.1%	12,384	0.3%	11,142	0.3%	340	0.2%	32.7	0.1%	25,233	0.2%	1,447	5.4%	26,679	0.0%
	2038	14,108	0.1%	1,136	-0.1%	12,414	0.2%	11,174	0.3%	341	0.2%	32.8	0.1%	25,282	0.2%	1,449	5.4%	26,732	0.2%
	2039	14,131	0.2%	1,135	-0.1%	12,449	0.3%	11,202	0.3%	341	0.2%	32.8	0.1%	25,334	0.2%	1,452	5.4%	26,786	0.2%
CAGR	2010-2019		-0.6%		0.2%		-0.8%		-0.8%		2.3%		-3.0%		-0.7%		5.4%		-0.7%
	2020-2029		-0.1%		0.0%		-0.2%		0.5%		0.6%		-0.1%		0.1%		5.5%		0.1%
	2030-2039		0.2%		-0.1%		0.3%		0.3%		0.2%		0.1%		0.3%		5.5%		0.3%

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Havana (Gadsden County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	45.1	-	15.8	-	17.7	-	1.61	-	944	-	1,149	-	72,719	-
2000	45.0	-0.4%	15.9	0.7%	17.7	0.2%	1.60	-0.4%	923	-2.2%	1,173	2.0%	73,686	1.3%
2001	45.2	0.5%	16.4	2.9%	17.9	0.8%	1.60	-0.1%	957	3.7%	1,237	5.5%	75,534	2.5%
2002	44.8	-0.9%	16.2	-0.9%	17.3	-3.5%	1.48	-7.5%	970	1.3%	1,261	1.9%	77,688	2.9%
2003	45.0	0.4%	16.4	0.8%	18.6	7.9%	1.43	-3.5%	1,048	8.0%	1,286	1.9%	78,566	1.1%
2004	45.1	0.4%	16.4	0.3%	18.9	1.7%	1.53	7.4%	1,082	3.2%	1,339	4.1%	81,565	3.8%
2005	45.3	0.3%	16.6	1.0%	19.0	0.6%	1.54	0.4%	1,080	-0.2%	1,369	2.3%	82,617	1.3%
2006	45.3	0.0%	16.6	0.4%	19.1	0.6%	1.71	11.1%	1,085	0.5%	1,392	1.6%	83,599	1.2%
2007	45.9	1.3%	16.9	1.7%	19.6	2.7%	1.68	-1.8%	1,152	6.2%	1,388	-0.3%	81,938	-2.0%
2008	46.3	1.0%	17.1	1.2%	19.0	-3.5%	1.43	-14.6%	1,102	-4.3%	1,373	-1.1%	80,048	-2.3%
2009	46.3	-0.1%	17.1	-0.5%	17.9	-5.4%	1.27	-11.4%	1,047	-5.0%	1,366	-0.5%	80,111	0.1%
2010	47.8	3.3%	17.0	-0.5%	17.8	-0.9%	1.18	-7.1%	1,013	-3.3%	1,384	1.3%	81,594	1.9%
2011	47.4	-0.9%	17.0	0.2%	17.8	-0.1%	1.10	-7.0%	978	-3.5%	1,412	2.0%	83,106	1.9%
2012	46.6	-1.7%	16.9	-0.4%	17.8	0.0%	1.05	-4.3%	984	0.6%	1,346	-4.7%	79,476	-4.4%
2013	46.1	-1.1%	17.1	0.8%	17.8	0.0%	1.05	-0.5%	974	-1.0%	1,297	-3.7%	75,958	-4.4%
2014	46.1	0.2%	17.2	0.5%	18.3	2.8%	0.91	-12.5%	972	-0.3%	1,342	3.5%	78,235	3.0%
2015	46.1	-0.1%	17.3	0.7%	18.1	-0.8%	0.90	-2.0%	959	-1.3%	1,406	4.8%	81,423	4.1%
2016	46.2	0.1%	17.4	0.8%	18.2	0.4%	0.93	3.3%	969	1.1%	1,428	1.5%	82,023	0.7%
2017	46.1	-0.1%	17.4	0.0%	18.4	1.3%	0.93	0.8%	1,004	3.6%	1,450	1.5%	83,250	1.5%
2018	46.2	0.2%	17.6	1.1%	18.6	0.8%	0.94	0.9%	1,032	2.7%	1,471	1.4%	83,542	0.4%
2019	46.3	0.3%	17.8	1.0%	18.7	0.7%	0.94	-0.7%	1,047	1.5%	1,500	2.0%	84,372	1.0%
2020	46.5	0.3%	17.9	0.8%	18.8	0.5%	0.93	-1.0%	1,059	1.2%	1,528	1.8%	85,234	1.0%
2021	46.6	0.2%	18.0	0.6%	18.9	0.5%	0.92	-0.7%	1,069	0.9%	1,552	1.6%	86,051	1.0%
2022	46.6	0.2%	18.1	0.4%	19.0	0.6%	0.91	-0.9%	1,080	1.0%	1,577	1.7%	87,153	1.3%
2023	46.7	0.2%	18.2	0.3%	19.1	0.5%	0.91	-0.8%	1,090	0.9%	1,602	1.5%	88,241	1.2%
2024	46.8	0.2%	18.2	0.2%	19.2	0.4%	0.90	-0.9%	1,101	1.0%	1,626	1.5%	89,400	1.3%
2025	46.9	0.2%	18.2	0.2%	19.2	0.3%	0.89	-0.8%	1,111	0.9%	1,651	1.5%	90,631	1.4%
2026	46.9	0.1%	18.2	0.1%	19.3	0.3%	0.88	-0.8%	1,121	0.9%	1,674	1.4%	91,830	1.3%
2027	47.0	0.1%	18.2	0.1%	19.3	0.3%	0.88	-0.8%	1,130	0.9%	1,697	1.3%	92,992	1.3%
2028	47.1	0.1%	18.2	0.0%	19.4	0.3%	0.87	-0.8%	1,140	0.8%	1,718	1.3%	94,170	1.3%
2029	47.1	0.1%	18.2	-0.1%	19.5	0.4%	0.86	-0.8%	1,150	0.8%	1,739	1.2%	95,367	1.3%
2030	47.2	0.1%	18.2	-0.1%	19.5	0.4%	0.85	-0.8%	1,159	0.8%	1,758	1.1%	96,531	1.2%
2031	47.2	0.1%	18.2	-0.1%	19.6	0.4%	0.85	-0.9%	1,168	0.8%	1,775	1.0%	97,581	1.1%
2032	47.3	0.1%	18.2	-0.2%	19.7	0.4%	0.84	-0.9%	1,178	0.8%	1,791	0.9%	98,599	1.0%
2033	47.3	0.1%	18.1	-0.2%	19.8	0.3%	0.83	-1.0%	1,187	0.8%	1,806	0.8%	99,622	1.0%
2034	47.3	0.1%	18.1	-0.2%	19.8	0.3%	0.82	-0.9%	1,195	0.7%	1,821	0.8%	100,658	1.0%
2035	47.4	0.1%	18.1	-0.2%	19.9	0.3%	0.82	-0.9%	1,204	0.7%	1,837	0.9%	101,781	1.1%
2036	47.4	0.1%	18.0	-0.2%	19.9	0.3%	0.81	-0.9%	1,213	0.7%	1,853	0.8%	102,863	1.1%
2037	47.4	0.1%	18.0	-0.2%	20.0	0.2%	0.80	-0.9%	1,221	0.7%	1,866	0.7%	103,828	0.9%
2038	47.4	0.0%	17.9	-0.2%	20.0	0.3%	0.79	-0.9%	1,230	0.7%	1,878	0.6%	104,703	0.8%
2039	47.5	0.0%	17.9	-0.2%	20.1	0.2%	0.79	-0.9%	1,239	0.7%	1,888	0.6%	105,524	0.8%
Average Percent Change														
2009-2019		0.0%		0.4%		0.4%		-3.0%		0.0%		0.9%		0.5%
2020-2029		0.2%		0.2%		0.4%		-0.8%		0.9%		1.4%		1.3%
2030-2039		0.1%		-0.2%		0.3%		-0.9%		0.7%		0.8%		1.0%



Jacksonville Beach

FMPA 2020 Load Forecast - Base Case
Jacksonville Beach
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Year		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)
Historical	2010	794,526	-	760,723	-	-4.3%	222.6	-	180.2	-	-19.0%	164.2	-	158.5	-	-3.5%
	2011	774,250	-2.6%	749,547	-1.5%	-3.2%	208.7	-6.2%	210.4	16.7%	0.8%	163.4	-0.5%	145.3	-8.3%	-11.0%
	2012	718,167	-7.2%	750,308	0.1%	4.5%	171.1	-18.0%	172.8	-17.8%	1.0%	153.1	-6.3%	156.4	7.6%	2.2%
	2013	716,333	-0.3%	735,933	-1.9%	2.7%	161.5	-5.6%	171.9	-0.5%	6.4%	149.9	-2.1%	155.4	-0.6%	3.7%
	2014	730,250	1.9%	734,602	-0.2%	0.6%	166.4	3.1%	185.9	8.2%	11.7%	158.1	5.5%	163.3	5.1%	3.3%
	2015	738,958	1.2%	735,085	0.1%	-0.5%	195.1	17.3%	185.9	0.0%	-4.8%	151.0	-4.5%	171.3	4.9%	13.4%
	2016	757,330	2.5%	740,063	0.7%	-2.3%	120.2	-38.4%	185.9	0.0%	54.6%	173.5	14.9%	161.9	-5.5%	-6.7%
	2017	721,030	-4.8%	725,975	-1.9%	0.7%	101.6	-15.5%	127.1	-31.6%	25.2%	154.7	-10.8%	165.9	2.4%	7.2%
	2018	744,119	3.2%	720,633	-0.7%	-3.2%	213.8	110.5%	219.5	72.7%	2.7%	158.4	2.4%	155.5	-6.3%	-1.9%
	2019	740,837	-0.4%	708,557	-1.7%	-4.4%	112.1	-47.6%	191.0	-13.0%	70.4%	155.4	-1.9%	154.3	-0.7%	-0.7%
Projected	2020	718,534	-3.0%	718,534	1.4%		168.7	50.5%	168.7	-11.7%		152.6	-1.9%	152.6	-1.2%	
	2021			738,434	2.8%				173.9	3.0%				158.6	3.9%	
	2022			746,276	1.1%				176.9	1.8%				159.4	0.5%	
	2023			749,181	0.4%				177.7	0.4%				159.9	0.3%	
	2024			753,596	0.6%				177.9	0.1%				160.6	0.4%	
	2025			755,988	0.3%				179.2	0.7%				161.5	0.5%	
	2026			760,153	0.6%				180.2	0.6%				162.4	0.6%	
	2027			764,216	0.5%				181.2	0.6%				163.2	0.5%	
	2028			769,459	0.7%				181.7	0.3%				164.0	0.5%	
	2029			771,414	0.3%				183.0	0.7%				164.8	0.4%	
	2030			775,032	0.5%				183.8	0.4%				165.6	0.5%	
	2031			779,345	0.6%				184.8	0.5%				166.5	0.6%	
	2032			785,606	0.8%				185.5	0.4%				167.5	0.6%	
	2033			788,643	0.4%				187.0	0.8%				168.5	0.6%	
	2034			793,151	0.6%				188.1	0.6%				169.5	0.6%	
	2035			797,517	0.6%				189.1	0.5%				170.4	0.6%	
	2036			803,774	0.8%				189.9	0.4%				171.4	0.6%	
	2037			806,020	0.3%				191.3	0.8%				172.1	0.4%	
	2038			808,993	0.4%				192.0	0.4%				172.8	0.4%	
2039			812,434	0.4%				192.8	0.4%				173.6	0.4%		
CAGR ^[3]	2010-2019		-0.8%		-0.8%			-7.3%		0.7%			-0.6%		-0.3%	
	2020-2029				0.8%					0.9%					0.9%	
	2030-2039				0.5%					0.5%					0.5%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Jacksonville Beach
Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	794,526	-	760,723	-	-4.3%	222.6	-	40.7%	172.6	-	52.5%
	2011	774,250	-2.6%	749,547	-1.5%	-3.2%	208.7	-6.2%	42.4%	172.2	-0.3%	51.3%
	2012	718,167	-7.2%	750,308	0.1%	4.5%	171.1	-18.0%	47.9%	170.3	-1.1%	48.1%
	2013	716,333	-0.3%	735,933	-1.9%	2.7%	168.2	-1.7%	48.6%	157.9	-7.3%	51.8%
	2014	730,250	1.9%	734,602	-0.2%	0.6%	192.1	14.2%	43.4%	166.4	5.3%	50.1%
	2015	738,958	1.2%	735,085	0.1%	-0.5%	195.1	1.6%	43.2%	165.1	-0.8%	51.1%
	2016	757,330	2.5%	740,063	0.7%	-2.3%	171.8	-11.9%	50.3%	178.0	7.9%	48.6%
	2017	721,030	-4.8%	725,975	-1.9%	0.7%	153.8	-10.5%	53.5%	162.1	-8.9%	50.8%
	2018	744,119	3.2%	720,633	-0.7%	-3.2%	213.8	39.0%	39.7%	166.3	2.6%	51.1%
	2019	740,837	-0.4%	708,557	-1.7%	-4.4%	149.3	-30.1%	56.6%	168.6	1.4%	50.2%
Projected	2020	718,534	-3.0%	718,534	1.4%		177.7	19.0%	46.2%	159.5	-5.4%	51.4%
	2021	738,434	2.8%	738,434	2.8%		183.1	3.0%	46.0%	165.7	3.9%	50.9%
	2022	746,276	1.1%	746,276	1.1%		186.3	1.8%	45.7%	166.6	0.5%	51.1%
	2023	749,181	0.4%	749,181	0.4%		187.1	0.4%	45.7%	167.2	0.3%	51.2%
	2024	753,596	0.6%	753,596	0.6%		187.4	0.1%	45.9%	167.9	0.4%	51.2%
	2025	755,988	0.3%	755,988	0.3%		188.7	0.7%	45.7%	168.8	0.5%	51.1%
	2026	760,153	0.6%	760,153	0.6%		189.8	0.6%	45.7%	169.8	0.6%	51.1%
	2027	764,216	0.5%	764,216	0.5%		190.8	0.6%	45.7%	170.6	0.5%	51.1%
	2028	769,459	0.7%	769,459	0.7%		191.4	0.3%	45.9%	171.4	0.5%	51.2%
	2029	771,414	0.3%	771,414	0.3%		192.7	0.7%	45.7%	172.2	0.4%	51.1%
	2030	775,032	0.5%	775,032	0.5%		193.5	0.4%	45.7%	173.1	0.5%	51.1%
	2031	779,345	0.6%	779,345	0.6%		194.6	0.5%	45.7%	174.1	0.6%	51.1%
	2032	785,606	0.8%	785,606	0.8%		195.4	0.4%	45.9%	175.1	0.6%	51.2%
	2033	788,643	0.4%	788,643	0.4%		197.0	0.8%	45.7%	176.2	0.6%	51.1%
	2034	793,151	0.6%	793,151	0.6%		198.1	0.6%	45.7%	177.1	0.6%	51.1%
	2035	797,517	0.6%	797,517	0.6%		199.2	0.5%	45.7%	178.1	0.6%	51.1%
	2036	803,774	0.8%	803,774	0.8%		200.0	0.4%	45.9%	179.2	0.6%	51.2%
	2037	806,020	0.3%	806,020	0.3%		201.5	0.8%	45.7%	179.9	0.4%	51.1%
	2038	808,993	0.4%	808,993	0.4%		202.2	0.4%	45.7%	180.6	0.4%	51.1%
	2039	812,434	0.4%	812,434	0.4%		203.0	0.4%	45.7%	181.4	0.4%	51.1%
CAGR [1]	2010-2019		-0.8%		-0.8%			-4.3%	46.6%		-0.3%	50.6%
	2020-2029		0.8%		0.8%			0.9%	45.8%		0.9%	51.2%
	2030-2039		0.5%		0.5%			0.5%	45.7%		0.5%	51.1%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Jacksonville Beach
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	794,526	-	794,526	-	222.6	172.6	222.6	172.6	222.6	164.2	222.6	164.2
	2011	774,250	-2.6%	774,250	-2.6%	208.7	172.2	208.7	172.2	208.7	163.4	208.7	163.4
	2012	718,167	-7.2%	718,167	-7.2%	171.1	170.3	171.1	170.3	171.1	153.1	171.1	153.1
	2013	716,333	-0.3%	716,333	-0.3%	168.2	157.9	168.2	157.9	161.5	149.9	161.5	149.9
	2014	730,250	1.9%	730,250	1.9%	192.1	166.4	192.1	166.4	166.4	158.1	166.4	158.1
	2015	738,958	1.2%	738,958	1.2%	195.1	165.1	195.1	165.1	195.1	151.0	195.1	151.0
	2016	757,330	2.5%	757,330	2.5%	171.8	178.0	171.8	178.0	120.2	173.5	120.2	173.5
	2017	721,030	-4.8%	721,030	-4.8%	153.8	162.1	153.8	162.1	101.6	154.7	101.6	154.7
	2018	744,119	3.2%	744,119	3.2%	213.8	166.3	213.8	166.3	213.8	158.4	213.8	158.4
	2019	740,837	-0.4%	727,306	-2.3%	149.3	168.6	186.2	163.4	112.1	155.4	179.0	154.0
Projected	2020	718,534	-3.0%	727,120	0.0%	177.7	159.5	188.7	165.5	168.7	152.6	181.3	156.0
	2021	738,434	2.8%	749,035	3.0%	183.1	165.7	194.4	170.5	173.9	158.6	186.8	160.7
	2022	746,276	1.1%	757,298	1.1%	186.3	166.6	195.7	171.7	176.9	159.4	188.1	161.8
	2023	749,181	0.4%	760,650	0.4%	187.1	167.2	196.5	172.4	177.7	159.9	188.8	162.5
	2024	753,596	0.6%	763,523	0.4%	187.4	167.9	197.3	173.1	177.9	160.6	189.6	163.1
	2025	755,988	0.3%	766,991	0.5%	188.7	168.8	198.2	173.9	179.2	161.5	190.5	163.9
	2026	760,153	0.6%	770,481	0.5%	189.8	169.8	199.1	174.7	180.2	162.4	191.3	164.6
	2027	764,216	0.5%	773,729	0.4%	190.8	170.6	199.9	175.4	181.2	163.2	192.1	165.3
	2028	769,459	0.7%	776,558	0.4%	191.4	171.4	200.7	176.1	181.7	164.0	192.8	165.9
	2029	771,414	0.3%	779,251	0.3%	192.7	172.2	201.3	176.6	183.0	164.8	193.5	166.4
	2030	775,032	0.5%	782,047	0.4%	193.5	173.1	202.1	177.3	183.8	165.6	194.2	167.1
	2031	779,345	0.6%	785,677	0.5%	194.6	174.1	203.1	178.2	184.8	166.5	195.1	167.9
	2032	785,606	0.8%	789,698	0.5%	195.4	175.1	204.1	179.1	185.5	167.5	196.1	168.7
	2033	788,643	0.4%	793,622	0.5%	197.0	176.2	205.1	180.0	187.0	168.5	197.1	169.6
	2034	793,151	0.6%	797,337	0.5%	198.1	177.1	206.0	180.8	188.1	169.5	198.0	170.3
	2035	797,517	0.6%	800,788	0.4%	199.2	178.1	207.0	181.6	189.1	170.4	198.9	171.1
	2036	803,774	0.8%	804,519	0.5%	200.0	179.2	207.9	182.4	189.9	171.4	199.8	171.9
	2037	806,020	0.3%	807,405	0.4%	201.5	179.9	208.6	183.0	191.3	172.1	200.4	172.4
	2038	808,993	0.4%	809,176	0.2%	202.2	180.6	209.0	183.4	192.0	172.8	200.9	172.8
	2039	812,434	0.4%			203.0	181.4			192.8	173.6		
CAGR [1]	Historical		-0.8%		-0.8%	-4.3%	-0.3%	-0.5%	-0.5%	-7.5%	-0.6%	0.3%	-0.4%
	1st 10 Prj Yrs		0.8%		0.7%	0.9%	0.9%	0.8%	0.8%	0.9%	0.9%	0.8%	0.8%
	2nd 10 Prj Yrs		0.5%		0.4%	0.5%	0.5%	0.4%	0.4%	0.5%	0.5%	0.4%	0.4%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Jacksonville Beach
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	75,365	61,496	53,174	48,767	68,394	78,099	83,532	82,536	74,597	56,214	48,222	75,151	805,547	794,526
	2011	67,375	50,187	49,037	55,672	65,313	74,001	79,432	83,666	69,982	54,165	47,730	50,562	747,122	774,250
	2012	55,047	48,059	51,324	53,841	65,188	68,237	82,488	72,026	69,501	59,407	48,781	53,525	727,423	718,167
	2013	50,771	47,821	54,012	49,912	59,437	71,484	73,815	78,095	69,273	57,997	48,728	51,950	713,294	716,333
	2014	68,815	50,366	51,468	50,155	61,889	69,451	75,799	77,428	66,205	56,550	50,366	53,983	732,474	730,250
	2015	59,079	55,394	49,754	53,194	66,938	73,046	78,605	75,241	66,809	56,999	53,537	52,394	740,990	738,958
	2016	60,746	52,275	50,319	51,629	64,442	75,667	86,818	81,440	71,064	58,174	48,650	51,102	752,326	757,330
	2017	52,428	43,715	51,259	56,239	66,414	67,669	78,132	78,958	68,289	64,622	47,689	55,413	730,828	721,030
	2018	71,378	45,218	49,352	48,442	62,084	70,658	74,449	76,688	78,126	65,133	50,959	53,325	745,811	744,119
	2019	56,524	43,913	49,256	52,243	70,047	72,597	76,681	77,720	72,439	61,274	46,864	51,375	730,932	740,837
Projected	2020	61,584	49,615	50,284	51,413	61,702	67,593	74,487	74,247	68,096	58,638	48,214	52,743	718,616	718,534
	2021	62,983	49,940	52,264	53,619	64,390	70,385	77,404	77,110	70,744	59,957	49,361	54,004	742,161	738,434
	2022	64,357	50,237	52,562	53,911	64,731	70,756	77,806	77,502	71,092	60,242	49,586	54,242	747,023	746,276
	2023	64,633	50,445	52,771	54,116	64,969	71,009	78,077	77,764	71,327	60,437	49,743	54,411	749,702	749,181
	2024	64,846	52,150	52,963	54,322	65,225	71,304	78,417	78,117	71,662	60,729	49,988	54,687	754,410	753,596
	2025	65,185	50,892	53,242	54,601	65,560	71,678	78,836	78,539	72,050	61,057	50,255	54,980	756,876	755,988
	2026	65,547	51,180	53,537	54,896	65,913	72,072	79,277	78,983	72,456	61,400	50,531	55,282	761,075	760,153
	2027	65,916	51,470	53,829	55,184	66,252	72,446	79,690	79,391	72,825	61,706	50,776	55,547	765,032	764,216
	2028	66,239	53,288	54,090	55,444	66,561	72,789	80,072	79,773	73,174	62,000	51,013	55,806	770,249	769,459
	2029	66,555	51,973	54,341	55,693	66,856	73,115	80,432	80,131	73,499	62,272	51,233	56,044	772,144	771,414
Projected	2030	66,852	52,213	54,592	55,948	67,166	73,466	80,831	80,538	73,877	62,596	51,498	56,340	775,917	775,032
	2031	67,219	52,509	54,895	56,252	67,531	73,879	81,298	81,012	74,315	62,969	51,802	56,676	780,357	779,345
	2032	67,634	54,433	55,229	56,581	67,922	74,315	81,786	81,500	74,761	63,342	52,102	57,004	786,607	785,606
	2033	68,040	53,161	55,557	56,906	68,309	74,749	82,273	81,990	75,209	63,720	52,406	57,338	789,659	788,643
	2034	68,449	53,484	55,881	57,224	68,684	75,164	82,733	82,447	75,623	64,064	52,681	57,635	794,068	793,151
	2035	68,820	53,781	56,187	57,530	69,051	75,579	83,203	82,923	76,063	64,438	52,985	57,972	798,531	797,517
	2036	69,234	55,743	56,519	57,856	69,437	76,009	83,683	83,402	76,498	64,802	53,276	58,288	804,746	803,774
	2037	69,613	54,402	56,805	58,130	69,752	76,348	84,047	83,752	76,805	65,049	53,467	58,488	806,658	806,020
	2038	69,860	54,599	57,010	58,338	70,004	76,631	84,366	84,076	77,104	65,305	53,676	58,720	809,690	808,993
	2039	70,149	54,832	57,251	58,582	70,298	76,963	84,742	84,458	77,459	65,607	53,923	58,994	813,257	812,434

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	9.4%	7.6%	6.6%	6.1%	8.5%	9.7%	10.4%	10.2%	9.3%	7.0%	6.0%	9.3%	100.0%
	2011	9.0%	6.7%	6.6%	7.5%	8.7%	9.9%	10.6%	11.2%	9.4%	7.2%	6.4%	6.8%	100.0%
	2012	7.6%	6.6%	7.1%	7.4%	9.0%	9.4%	11.3%	9.9%	9.6%	8.2%	6.7%	7.4%	100.0%
	2013	7.1%	6.7%	7.6%	7.0%	8.3%	10.0%	10.3%	10.9%	9.7%	8.1%	6.8%	7.3%	100.0%
	2014	9.4%	6.9%	7.0%	6.8%	8.4%	9.5%	10.3%	10.6%	9.0%	7.7%	6.9%	7.4%	100.0%
	2015	8.0%	7.5%	6.7%	7.2%	9.0%	9.9%	10.6%	10.2%	9.0%	7.7%	7.1%	7.1%	100.0%
	2016	8.1%	6.9%	6.7%	6.9%	8.6%	10.1%	11.5%	10.8%	9.4%	7.7%	6.5%	6.8%	100.0%
	2017	7.2%	6.0%	7.0%	7.7%	9.1%	9.3%	10.7%	10.8%	9.3%	8.8%	6.5%	7.6%	100.0%
	2018	9.6%	6.1%	6.6%	6.5%	8.3%	9.5%	10.0%	10.3%	10.5%	8.7%	6.8%	7.1%	100.0%
	2019	7.7%	6.0%	6.7%	7.1%	9.6%	9.9%	10.5%	10.6%	9.9%	8.4%	6.4%	7.0%	100.0%
Projected	2020	8.6%	6.9%	7.0%	7.2%	8.6%	9.4%	10.4%	10.3%	9.5%	8.2%	6.7%	7.3%	100.0%
	2021	8.5%	6.7%	7.0%	7.2%	8.7%	9.5%	10.4%	10.4%	9.5%	8.1%	6.7%	7.3%	100.0%
	2022	8.6%	6.7%	7.0%	7.2%	8.7%	9.5%	10.4%	10.4%	9.5%	8.1%	6.6%	7.3%	100.0%
	2023	8.6%	6.7%	7.0%	7.2%	8.7%	9.5%	10.4%	10.4%	9.5%	8.1%	6.6%	7.3%	100.0%
	2024	8.6%	6.9%	7.0%	7.2%	8.6%	9.5%	10.4%	10.4%	9.5%	8.0%	6.6%	7.2%	100.0%
	2025	8.6%	6.7%	7.0%	7.2%	8.7%	9.5%	10.4%	10.4%	9.5%	8.1%	6.6%	7.3%	100.0%
	2026	8.6%	6.7%	7.0%	7.2%	8.7%	9.5%	10.4%	10.4%	9.5%	8.1%	6.6%	7.3%	100.0%
	2027	8.6%	6.7%	7.0%	7.2%	8.7%	9.5%	10.4%	10.4%	9.5%	8.1%	6.6%	7.3%	100.0%
	2028	8.6%	6.9%	7.0%	7.2%	8.6%	9.5%	10.4%	10.4%	9.5%	8.0%	6.6%	7.2%	100.0%
	2029	8.6%	6.7%	7.0%	7.2%	8.7%	9.5%	10.4%	10.4%	9.5%	8.1%	6.6%	7.3%	100.0%
Avg.	2010-2019	8.3%	6.7%	6.9%	7.0%	8.8%	9.7%	10.6%	10.6%	9.5%	8.0%	6.6%	7.4%	100.0%
	2020-2029	8.6%	6.8%	7.0%	7.2%	8.7%	9.5%	10.4%	10.4%	9.5%	8.1%	6.6%	7.3%	100.0%

FMPA 2020 Load Forecast - Base Case
Jacksonville Beach
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	222.6	170.6	142.9	105.3	147.8	168.5	172.6	163.7	159.5	126.3	105.4	208.7	222.6	172.6
	2011	200.1	141.3	100.3	124.2	143.1	156.6	164.0	172.2	156.4	117.5	101.0	103.3	208.7	172.2
	2012	171.1	170.0	102.8	123.7	139.1	170.3	163.3	150.2	149.6	129.0	113.9	132.4	171.1	170.3
	2013	124.0	168.2	161.5	111.1	135.2	157.9	148.2	155.5	152.4	133.6	117.8	114.9	168.2	157.9
	2014	192.1	153.6	114.6	116.8	145.2	152.9	164.1	166.4	156.6	131.5	158.4	128.9	192.1	166.4
	2015	150.5	195.1	105.0	129.0	150.6	159.1	165.1	156.4	148.5	126.4	124.1	108.5	195.1	165.1
	2016	171.8	164.0	114.6	126.4	136.2	166.2	178.0	167.0	150.9	137.6	110.0	114.4	171.8	178.0
	2017	153.8	94.3	131.4	134.3	152.7	151.6	158.2	162.1	151.6	146.0	99.4	149.9	153.8	162.1
	2018	213.8	116.6	122.4	105.6	135.1	163.6	159.1	158.4	166.3	144.0	127.8	147.2	213.8	166.3
	2019	149.3	109.0	129.4	123.0	161.0	166.1	164.0	168.6	156.9	134.0	107.0	125.3	149.3	168.6
Projected	2020	177.7	156.8	119.3	114.7	137.6	149.9	154.5	159.5	145.9	126.7	110.3	129.2	177.7	159.5
	2021	183.1	161.5	122.9	119.2	143.0	155.9	160.6	165.7	151.6	131.7	112.2	131.4	183.1	165.7
	2022	186.3	164.4	125.1	119.8	143.7	156.7	161.4	166.6	152.4	132.4	112.7	132.0	186.3	166.6
	2023	187.1	165.1	125.6	120.2	144.2	157.2	161.9	167.2	152.9	132.9	112.8	132.2	187.1	167.2
	2024	187.4	165.3	125.8	120.7	144.9	157.9	162.7	167.9	153.6	133.5	113.7	133.1	187.4	167.9
	2025	188.7	166.5	126.7	121.4	145.6	158.7	163.5	168.8	154.4	134.2	114.3	133.9	188.7	168.8
	2026	189.8	167.4	127.4	122.1	146.4	159.6	164.5	169.8	155.3	134.9	114.9	134.6	189.8	169.8
	2027	190.8	168.3	128.1	122.7	147.2	160.4	165.3	170.6	156.1	135.6	115.2	135.0	190.8	170.6
	2028	191.4	168.8	128.4	123.3	147.9	161.2	166.1	171.4	156.8	136.3	116.0	135.9	191.4	171.4
Projected	2029	192.7	170.0	129.3	123.8	148.6	161.9	166.8	172.2	157.5	136.9	116.5	136.5	192.7	172.2
	2030	193.5	170.7	129.9	124.5	149.3	162.7	167.7	173.1	158.3	137.6	117.2	137.3	193.5	173.1
	2031	194.6	171.7	130.6	125.2	150.2	163.7	168.6	174.1	159.2	138.4	117.7	137.8	194.6	174.1
	2032	195.4	172.3	131.1	125.9	151.1	164.7	169.7	175.1	160.2	139.2	118.6	138.9	195.4	175.1
	2033	197.0	173.7	132.2	126.7	152.0	165.7	170.7	176.2	161.1	140.0	119.3	139.8	197.0	176.2
	2034	198.1	174.8	133.0	127.4	152.8	166.6	171.6	177.1	162.0	140.8	120.0	140.5	198.1	177.1
	2035	199.2	175.7	133.7	128.1	153.7	167.5	172.6	178.1	163.0	141.6	120.4	141.1	199.2	178.1
	2036	200.0	176.4	134.2	128.8	154.6	168.5	173.6	179.2	163.9	142.4	121.3	142.1	200.0	179.2
	2037	201.5	177.7	135.2	129.4	155.2	169.2	174.3	179.9	164.6	143.0	121.8	142.6	201.5	179.9
Projected	2038	202.2	178.4	135.7	129.9	155.8	169.8	175.0	180.6	165.2	143.6	122.3	143.2	202.2	180.6
	2039	203.0	179.1	136.3	130.5	156.5	170.6	175.8	181.4	166.0	144.2	122.6	143.6	203.0	181.4

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	45.5%	53.6%	50.0%	62.3%	68.9%	62.3%	67.2%	67.8%	65.0%	59.8%	61.5%	50.0%	41.3%	53.3%
	2011	45.3%	52.8%	65.7%	60.3%	67.9%	63.5%	67.3%	65.3%	62.2%	62.0%	63.5%	68.0%	40.9%	49.5%
	2012	43.2%	40.6%	67.1%	58.5%	69.7%	53.9%	70.2%	64.5%	64.5%	61.9%	57.6%	56.2%	48.5%	48.8%
	2013	55.0%	42.3%	45.0%	60.4%	65.4%	60.8%	69.2%	67.5%	63.1%	58.4%	55.6%	62.8%	48.4%	51.6%
	2014	48.1%	48.8%	60.3%	57.7%	63.4%	61.1%	64.1%	62.6%	58.7%	57.8%	42.7%	58.1%	43.5%	50.3%
	2015	52.8%	42.2%	63.7%	55.4%	66.1%	61.7%	66.1%	64.7%	62.5%	60.6%	58.0%	67.1%	43.4%	51.2%
	2016	47.5%	45.8%	59.0%	54.9%	70.4%	61.2%	67.7%	65.5%	65.4%	56.8%	59.5%	62.0%	50.0%	48.2%
	2017	45.8%	69.0%	52.4%	56.3%	64.7%	60.0%	68.6%	65.5%	62.6%	59.5%	64.5%	51.3%	54.3%	51.5%
	2018	44.9%	57.7%	54.2%	61.7%	68.4%	58.0%	65.0%	65.1%	65.3%	60.8%	53.6%	50.3%	39.8%	51.2%
Projected	2019	50.9%	59.9%	51.1%	57.1%	64.7%	58.7%	65.0%	62.0%	64.1%	61.5%	58.9%	56.9%	55.9%	49.5%
	2020	46.6%	45.5%	56.7%	60.3%	66.7%	60.6%	67.0%	62.6%	64.8%	62.2%	58.8%	56.7%	46.2%	51.4%
	2021	46.2%	46.0%	57.2%	60.5%	67.0%	60.7%	67.0%	62.5%	64.8%	61.2%	59.1%	57.1%	46.3%	51.1%
	2022	46.4%	45.5%	56.5%	60.5%	67.0%	60.7%	67.0%	62.5%	64.8%	61.1%	59.1%	57.1%	45.8%	51.2%
	2023	46.4%	45.5%	56.5%	60.5%	67.0%	60.7%	67.0%	62.5%	64.8%	61.1%	59.3%	57.2%	45.7%	51.2%
	2024	46.5%	45.3%	56.6%	60.5%	67.0%	60.7%	67.0%	62.5%	64.8%	61.2%	59.1%	57.1%	46.0%	51.3%
	2025	46.4%	45.5%	56.5%	60.5%	67.0%	60.7%	67.0%	62.5%	64.8%	61.2%	59.1%	57.0%	45.8%	51.2%
	2026	46.4%	45.5%	56.5%	60.4%	67.0%	60.7%	67.0%	62.5%	64.8%	61.2%	59.1%	57.0%	45.8%	51.2%
	2027	46.4%	45.5%	56.5%	60.5%	67.0%	60.7%	67.0%	62.5%	64.8%	61.2%	59.2%	57.2%	45.8%	51.2%
Avg	2010-2019	47.9%	51.3%	56.9%	58.4%	67.0%	60.1%	67.0%	65.0%	63.3%	59.9%	57.5%	58.3%	46.6%	50.5%
	2020-2029	46.4%	45.5%	56.6%	60.4%	67.0%	60.7%	67.0%	62.5%	64.8%	61.3%	59.1%	57.0%	45.9%	51.2%

FMPA 2020 Load Forecast - Base Case
Jacksonville Beach
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	222.6	170.6	142.7	95.9	132.0	164.2	168.5	163.7	153.5	126.3	92.5	208.7	222.6	164.2
	2011	200.1	139.4	100.1	118.9	131.5	148.2	155.0	163.4	117.3	114.6	94.2	91.1	208.7	163.4
	2012	171.1	170.0	99.1	113.2	131.4	135.9	153.1	137.9	142.1	127.2	89.3	132.4	171.1	153.1
	2013	124.0	168.2	161.5	102.3	129.0	149.0	144.4	149.9	138.8	127.1	97.5	96.3	161.5	149.9
	2014	166.4	153.6	104.0	116.1	145.2	145.4	162.8	158.1	145.7	122.2	158.4	128.9	166.4	158.1
	2015	145.4	195.1	97.5	111.5	149.1	151.0	153.6	156.3	148.5	123.8	120.2	99.0	195.1	151.0
	2016	166.7	164.0	112.4	125.9	129.7	160.2	173.5	162.9	140.3	99.4	109.1	101.0	120.2	173.5
	2017	124.0	93.1	101.6	134.3	148.4	149.0	155.9	154.7	143.6	143.9	99.4	149.9	101.6	154.7
	2018	213.8	95.9	94.4	96.5	135.1	162.0	146.8	158.4	152.5	144.0	112.1	147.2	213.8	158.4
	2019	132.3	87.3	92.6	122.5	154.7	155.4	163.4	140.3	156.9	128.2	99.6	119.6	112.1	155.4
Projected	2020	168.7	150.6	108.1	109.3	132.7	142.4	149.7	152.6	136.6	121.3	102.6	123.2	168.7	152.6
	2021	173.9	155.2	111.4	113.6	138.0	148.0	155.6	158.6	142.0	126.1	104.4	125.4	173.9	158.6
	2022	176.9	158.0	113.4	114.2	138.7	148.7	156.4	159.4	142.7	126.7	104.9	125.9	176.9	159.4
	2023	177.7	158.6	113.8	114.6	139.2	149.2	156.9	159.9	143.2	127.2	105.0	126.1	177.7	159.9
	2024	177.9	158.8	114.0	115.1	139.8	149.9	157.6	160.6	143.8	127.7	105.7	127.0	177.9	160.6
	2025	179.2	160.0	114.8	115.7	140.5	150.7	158.5	161.5	144.6	128.4	106.3	127.7	179.2	161.5
	2026	180.2	160.9	115.4	116.3	141.3	151.5	159.4	162.4	145.4	129.1	106.9	128.4	180.2	162.4
	2027	181.2	161.8	116.1	116.9	142.0	152.3	160.2	163.2	146.2	129.8	107.2	128.8	181.2	163.2
	2028	181.7	162.2	116.4	117.5	142.7	153.1	161.0	164.0	146.9	130.4	108.0	129.6	181.7	164.0
	2029	183.0	163.3	117.2	118.0	143.4	153.7	161.7	164.8	147.5	131.0	108.4	130.2	183.0	164.8
Projected	2030	183.8	164.1	117.7	118.6	144.1	154.5	162.5	165.6	148.3	131.7	109.0	130.9	183.8	165.6
	2031	184.8	165.0	118.4	119.3	144.9	155.4	163.4	166.5	149.1	132.4	109.5	131.5	184.8	166.5
	2032	185.5	165.6	118.9	120.0	145.8	156.3	164.4	167.5	150.0	133.2	110.4	132.5	185.5	167.5
	2033	187.0	167.0	119.8	120.7	146.7	157.3	165.4	168.5	150.9	134.0	111.0	133.3	187.0	168.5
	2034	188.1	168.0	120.5	121.4	147.5	158.1	166.3	169.5	151.7	134.8	111.6	134.0	188.1	169.5
	2035	189.1	168.9	121.2	122.1	148.3	159.0	167.2	170.4	152.6	135.5	112.0	134.6	189.1	170.4
	2036	189.9	169.5	121.7	122.8	149.2	160.0	168.2	171.4	153.5	136.3	112.9	135.6	189.9	171.4
	2037	191.3	170.8	122.6	123.3	149.8	160.6	168.9	172.1	154.1	136.9	113.3	136.0	191.3	172.1
	2038	192.0	171.4	123.0	123.8	150.4	161.2	169.6	172.8	154.7	137.4	113.8	136.6	192.0	172.8
	2039	192.8	172.1	123.5	124.3	151.0	162.0	170.3	173.6	155.4	138.0	114.1	137.0	192.8	173.6

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	100.0%	100.0%	99.8%	91.1%	89.3%	97.4%	97.6%	100.0%	96.2%	100.0%	87.7%	100.0%	100.0%	95.1%
	2011	100.0%	98.6%	99.7%	95.8%	91.9%	94.6%	94.5%	94.9%	75.0%	97.5%	93.2%	88.2%	100.0%	94.9%
	2012	100.0%	100.0%	96.4%	91.5%	94.5%	79.8%	93.7%	91.8%	95.0%	98.6%	78.4%	100.0%	100.0%	89.9%
	2013	100.0%	100.0%	100.0%	92.1%	95.4%	94.4%	97.4%	96.4%	91.1%	95.1%	82.7%	83.8%	96.0%	94.9%
	2014	86.6%	100.0%	90.7%	99.4%	100.0%	95.1%	99.2%	95.0%	93.0%	92.9%	100.0%	100.0%	86.6%	95.0%
	2015	96.6%	100.0%	92.8%	86.4%	99.0%	94.9%	93.0%	99.9%	100.0%	97.9%	96.8%	91.3%	100.0%	91.5%
	2016	97.0%	100.0%	98.0%	99.5%	95.2%	96.4%	97.5%	97.5%	93.0%	72.3%	99.1%	88.2%	70.0%	97.5%
	2017	80.7%	98.7%	77.3%	100.0%	97.2%	98.3%	98.6%	95.4%	94.7%	98.6%	100.0%	100.0%	66.0%	95.4%
	2018	100.0%	82.2%	77.1%	91.4%	100.0%	99.0%	92.2%	100.0%	91.7%	100.0%	87.7%	100.0%	100.0%	95.3%
	2019	88.6%	80.1%	71.6%	99.6%	96.1%	93.6%	99.7%	83.2%	100.0%	95.7%	93.0%	95.4%	75.1%	92.2%
Projected	2020	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%
	2021	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%
	2022	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%
	2023	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%
	2024	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%
	2025	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%
	2026	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%
	2027	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%
	2028	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%
	2029	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%
	2010-2019	94.9%	96.4%	90.4%	94.7%	95.9%	94.4%	96.4%	95.4%	93.0%	94.9%	91.9%	94.7%	89.4%	94.2%
	2020-2029	94.9%	96.1%	90.6%	95.3%	96.5%	94.9%	96.9%	95.7%	93.7%	95.7%	93.0%	95.4%	94.9%	95.7%

FMPA 2020 Load Forecast - Base Case - Beaches Energy

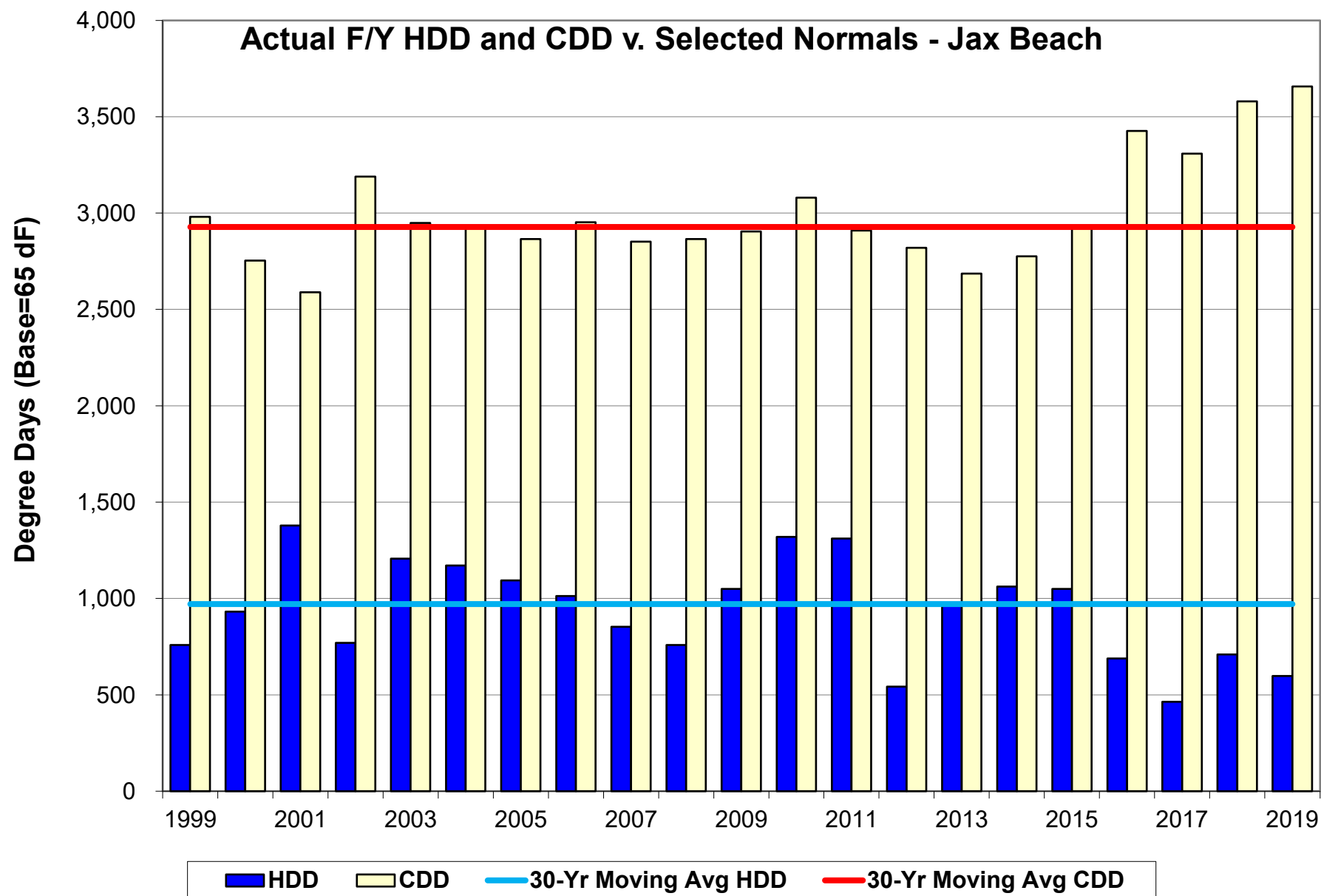
Historical and Projected - Energy Sales by Customer Class
(Fiscal Year 2010-2039)

Fiscal Year		Residential						General Service Non-Demand						General Service Demand						City		Lights		TOTAL SALES		DISTR.		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Sales (MWh)	% Chg	(MWh)	% Chg	LOSSES		(MWh)	% Chg
																										(MWh)	(%)		
Historical	2010	479,184		28,539		16,791		87,401		4,105		21.3		186,428		370		503		8,036		4,054		765,105		29,421	3.7%	794,526	
	2011	456,496	-4.7%	28,326	-0.7%	16,116	-4.0%	86,639	-0.9%	4,075	-0.7%	21.3	-0.1%	185,575	-0.5%	364	-1.6%	509	1.2%	8,002	-0.4%	4,111	1.4%	740,822	-3.2%	33,428	4.3%	774,250	-2.6%
	2012	422,220	-7.5%	28,646	1.1%	14,739	-8.5%	82,355	-4.9%	4,086	0.3%	20.2	-5.2%	183,493	-1.1%	368	1.0%	499	-2.1%	7,002	-12.5%	4,123	0.3%	699,194	-5.6%	18,973	2.6%	718,167	-7.2%
	2013	417,918	-1.0%	28,801	0.5%	14,510	-1.6%	80,811	-1.9%	4,143	1.4%	19.5	-3.2%	174,397	-5.0%	359	-2.5%	486	-2.5%	7,912	13.0%	4,127	0.1%	685,165	-2.0%	31,168	4.4%	716,333	-0.3%
	2014	432,573	3.5%	29,081	1.0%	14,875	2.5%	81,978	1.4%	4,187	1.1%	19.6	0.4%	176,532	1.2%	351	-2.1%	503	3.4%	7,922	0.1%	4,137	0.2%	703,142	2.6%	27,109	3.7%	730,250	1.9%
	2015	444,852	2.8%	29,576	1.7%	15,041	1.1%	86,263	5.2%	4,238	1.2%	20.4	4.0%	177,045	0.3%	333	-5.3%	532	5.9%	8,072	1.9%	4,142	0.1%	720,375	2.5%	18,583	2.5%	738,958	1.2%
	2016	445,804	0.2%	29,795	0.7%	14,962	-0.5%	87,508	1.4%	4,298	1.4%	20.4	0.0%	178,982	1.1%	335	0.8%	534	0.3%	8,023	-0.6%	4,153	0.3%	724,471	0.6%	32,860	4.3%	757,330	2.5%
	2017	423,776	-4.9%	29,934	0.5%	14,157	-5.4%	84,678	-3.2%	4,344	1.1%	19.5	-4.3%	176,853	-1.2%	335	-0.1%	528	-1.1%	7,947	-0.9%	4,168	0.4%	697,422	-3.7%	23,608	3.3%	721,030	-4.8%
	2018	439,939	3.8%	30,049	0.4%	14,641	3.4%	83,360	-1.6%	4,348	0.1%	19.2	-1.7%	176,296	-0.3%	343	2.5%	513	-2.7%	8,070	1.5%	4,159	-0.2%	711,825	2.1%	32,294	4.3%	744,119	3.2%
2019	447,350	1.7%	30,262	0.7%	14,783	1.0%	83,241	-0.1%	4,402	1.2%	18.9	-1.3%	178,338	1.2%	351	2.1%	508	-1.0%	7,717	-4.4%	4,177	0.4%	720,823	1.3%	20,014	2.7%	740,837	-0.4%	
Projected	2020	430,313	-3.8%	30,231	-0.1%	14,234	-3.7%	79,965	-3.9%	4,410	0.2%	18.1	-4.1%	172,099	-3.5%	354	1.0%	486	-4.4%	7,966	3.2%	4,177	0.0%	694,520	-3.6%	24,013	3.3%	718,534	-3.0%
	2021	429,777	-0.1%	30,359	0.4%	14,157	-0.5%	80,079	0.1%	4,454	1.0%	18.0	-0.9%	192,332	11.8%	358	1.1%	537	10.6%	7,966	0.0%	4,177	0.0%	714,330	2.9%	24,103	3.3%	738,434	2.8%
	2022	432,790	0.7%	30,470	0.4%	14,204	0.3%	80,084	0.0%	4,486	0.7%	17.8	-0.7%	197,103	2.5%	361	0.9%	546	1.6%	7,966	0.0%	4,177	0.0%	722,119	1.1%	24,157	3.2%	746,276	1.1%
	2023	434,704	0.4%	30,571	0.3%	14,220	0.1%	80,084	0.0%	4,515	0.6%	17.7	-0.6%	198,017	0.5%	364	0.8%	544	-0.3%	7,966	0.0%	4,177	0.0%	724,947	0.4%	24,233	3.2%	749,181	0.4%
	2024	436,605	0.4%	30,663	0.3%	14,239	0.1%	80,084	0.0%	4,541	0.6%	17.6	-0.6%	198,897	0.4%	366	0.7%	543	-0.2%	7,966	0.0%	4,177	0.0%	727,728	0.4%	25,868	3.4%	753,596	0.6%
	2025	439,542	0.7%	30,748	0.3%	14,295	0.4%	80,084	0.0%	4,566	0.5%	17.5	-0.5%	199,750	0.4%	369	0.6%	542	-0.2%	7,966	0.0%	4,177	0.0%	731,518	0.5%	24,470	3.2%	755,988	0.3%
	2026	442,750	0.7%	30,823	0.2%	14,364	0.5%	80,084	0.0%	4,589	0.5%	17.5	-0.5%	200,573	0.4%	371	0.5%	541	-0.1%	7,966	0.0%	4,177	0.0%	735,549	0.6%	24,604	3.2%	760,153	0.6%
	2027	445,915	0.7%	30,889	0.2%	14,436	0.5%	80,084	0.0%	4,610	0.5%	17.4	-0.5%	201,348	0.4%	372	0.5%	541	-0.1%	7,966	0.0%	4,177	0.0%	739,489	0.5%	24,727	3.2%	764,216	0.5%
	2028	448,710	0.6%	30,954	0.2%	14,496	0.4%	80,084	0.0%	4,630	0.4%	17.3	-0.4%	202,121	0.4%	374	0.5%	540	-0.1%	7,966	0.0%	4,177	0.0%	743,057	0.5%	26,402	3.4%	769,459	0.7%
	2029	451,338	0.6%	31,019	0.2%	14,550	0.4%	80,084	0.0%	4,651	0.4%	17.2	-0.4%	202,903	0.4%	376	0.4%	540	-0.1%	7,966	0.0%	4,177	0.0%	746,466	0.5%	24,948	3.2%	771,414	0.3%
	2030	454,061	0.6%	31,082	0.2%	14,608	0.4%	80,084	0.0%	4,670	0.4%	17.1	-0.4%	203,676	0.4%	377	0.4%	540	0.0%	7,966	0.0%	4,177	0.0%	749,963	0.5%	25,069	3.2%	775,032	0.5%
	2031	457,475	0.8%	31,142	0.2%	14,690	0.6%	80,084	0.0%	4,689	0.4%	17.1	-0.4%	204,432	0.4%	379	0.4%	540	0.0%	7,966	0.0%	4,177	0.0%	754,133	0.6%	25,212	3.2%	779,345	0.6%
	2032	461,226	0.8%	31,200	0.2%	14,783	0.6%	80,084	0.0%	4,708	0.4%	17.0	-0.4%	205,200	0.4%	380	0.4%	540	0.0%	7,966	0.0%	4,177	0.0%	758,652	0.6%	26,954	3.4%	785,606	0.8%
	2033	464,969	0.8%	31,256	0.2%	14,876	0.6%	80,084	0.0%	4,726	0.4%	16.9	-0.4%	205,945	0.4%	382	0.4%	540	0.0%	7,966	0.0%	4,177	0.0%	763,139	0.6%	25,504	3.2%	788,643	0.4%
	2034	468,607	0.8%	31,310	0.2%	14,967	0.6%	80,084	0.0%	4,743	0.4%	16.9	-0.4%	206,678	0.4%	383	0.4%	540	0.0%	7,966	0.0%	4,177	0.0%	767,511	0.6%	25,640	3.2%	793,151	0.6%
	2035	472,098	0.7%	31,364	0.2%	15,052	0.6%	80,084	0.0%	4,760	0.4%	16.8	-0.4%	207,412	0.4%	384	0.3%	540	0.0%	7,966	0.0%	4,177	0.0%	771,736	0.6%	25,781	3.2%	797,517	0.6%
	2036	475,845	0.8%	31,415	0.2%	15,147	0.6%	80,084	0.0%	4,776	0.3%	16.8	-0.3%	208,145	0.4%	386	0.3%	540	0.0%	7,966	0.0%	4,177	0.0%	776,216	0.6%	27,558	3.4%	803,774	0.8%
	2037	478,917	0.6%	31,460	0.1%	15,223	0.5%	80,084	0.0%	4,792	0.3%	16.7	-0.3%	208,848	0.3%	387	0.3%	540	0.0%	7,966	0.0%	4,177	0.0%	779,991	0.5%	26,029	3.2%	806,020	0.3%
	2038	481,120	0.5%	31,507	0.1%	15,270	0.3%	80,084	0.0%	4,806	0.3%	16.7	-0.3%	209,525	0.3%	388	0.3%	540	0.0%	7,966	0.0%	4,177	0.0%	782,871	0.4%	26,122	3.2%	808,993	0.4%
	2039	483,778	0.6%	31,555	0.2%	15,331	0.4%	80,084	0.0%	4,820	0.3%	16.6	-0.3%	210,192	0.3%	389	0.3%	540	0.0%	7,966	0.0%	4,177	0.0%	786,196	0.4%	26,238	3.2%	812,434	0.4%
CAGR	2010-2019		-0.8%		0.7%		-1.4%		-0.5%		0.8%	-1.3%		-0.5%		-0.6%		0.1%		-0.4%		0.3%		-0.7%		3.6%		-0.8%	
	2020-2029		0.5%		0.3%		0.2%		0.0%		0.6%	-0.6%		1.8%		0.7%		1.2%		0.0%		0.0%		0.8%		3.3%		0.8%	
	2030-2039		0.7%		0.2%		0.5%		0.0%		0.4%	-0.3%		0.4%		0.3%		0.0%		0.0%		0.0%		0.5%		3.3%		0.5%	

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Jacksonville Beach (Duval/St. Johns County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	459.5	-	179.5	-	313.5	-	18.69	-	22,307	-	17,281	-	96,260	-
2000	465.3	1.3%	182.3	1.6%	326.1	4.0%	19.17	2.6%	23,210	4.0%	18,385	6.4%	100,836	4.8%
2001	473.5	1.8%	189.6	4.0%	311.9	-4.4%	17.85	-6.9%	23,763	2.4%	18,473	0.5%	97,435	-3.4%
2002	481.4	1.7%	193.1	1.8%	311.8	0.0%	16.81	-5.8%	24,997	5.2%	18,853	2.1%	97,647	0.2%
2003	489.2	1.6%	197.9	2.5%	319.8	2.6%	16.29	-3.1%	26,323	5.3%	19,631	4.1%	99,185	1.6%
2004	499.3	2.0%	201.0	1.6%	329.1	2.9%	16.29	0.0%	27,303	3.7%	20,550	4.7%	102,222	3.1%
2005	508.0	1.8%	205.0	2.0%	338.5	2.8%	16.30	0.1%	28,926	5.9%	21,650	5.4%	105,613	3.3%
2006	518.8	2.1%	208.7	1.8%	349.8	3.4%	16.36	0.4%	30,664	6.0%	23,003	6.2%	110,237	4.4%
2007	526.7	1.5%	212.2	1.7%	355.5	1.6%	16.04	-1.9%	30,659	0.0%	23,272	1.2%	109,662	-0.5%
2008	532.1	1.0%	213.6	0.7%	349.9	-1.6%	15.47	-3.6%	28,415	-7.3%	22,742	-2.3%	106,459	-2.9%
2009	536.5	0.8%	214.1	0.2%	335.1	-4.2%	14.21	-8.1%	27,719	-2.4%	21,492	-5.5%	100,381	-5.7%
2010	541.9	1.0%	214.7	0.3%	334.2	-0.3%	13.33	-6.2%	27,860	0.5%	22,339	3.9%	104,038	3.6%
2011	547.8	1.1%	219.5	2.2%	341.8	2.3%	13.47	1.1%	27,318	-1.9%	22,896	2.5%	104,289	0.2%
2012	554.9	1.3%	222.0	1.1%	345.3	1.0%	13.87	2.9%	27,559	0.9%	23,532	2.8%	106,019	1.7%
2013	561.6	1.2%	225.3	1.5%	351.7	1.9%	14.02	1.1%	28,862	4.7%	23,450	-0.3%	104,091	-1.8%
2014	571.4	1.8%	229.2	1.7%	361.6	2.8%	14.05	0.2%	29,276	1.4%	24,369	3.9%	106,326	2.1%
2015	582.8	2.0%	233.7	2.0%	374.7	3.6%	14.83	5.6%	31,297	6.9%	25,823	6.0%	110,505	3.9%
2016	594.5	2.0%	238.3	2.0%	384.9	2.7%	14.85	0.1%	32,811	4.8%	26,462	2.5%	111,055	0.5%
2017	604.6	1.7%	240.8	1.1%	394.9	2.6%	15.55	4.7%	34,016	3.7%	27,471	3.8%	114,082	2.7%
2018	612.8	1.4%	246.2	2.2%	403.4	2.2%	15.75	1.3%	34,996	2.9%	28,357	3.2%	115,182	1.0%
2019	622.4	1.6%	251.8	2.3%	412.0	2.1%	15.72	-0.2%	36,050	3.0%	29,381	3.6%	116,665	1.3%
2020	629.3	1.1%	256.0	1.6%	419.1	1.7%	15.67	-0.3%	36,997	2.6%	30,202	2.8%	117,986	1.1%
2021	635.4	1.0%	259.5	1.4%	425.9	1.6%	15.65	-0.2%	37,872	2.4%	31,056	2.8%	119,659	1.4%
2022	641.4	0.9%	262.7	1.2%	433.3	1.7%	15.58	-0.4%	38,803	2.5%	31,936	2.8%	121,568	1.6%
2023	647.3	0.9%	265.6	1.1%	440.5	1.7%	15.50	-0.5%	39,722	2.4%	32,802	2.7%	123,479	1.6%
2024	653.1	0.9%	268.4	1.0%	447.3	1.5%	15.42	-0.5%	40,676	2.4%	33,651	2.6%	125,390	1.5%
2025	658.8	0.9%	270.9	0.9%	454.1	1.5%	15.34	-0.5%	41,644	2.4%	34,509	2.5%	127,394	1.6%
2026	663.6	0.7%	273.0	0.8%	460.4	1.4%	15.26	-0.5%	42,577	2.2%	35,309	2.3%	129,354	1.5%
2027	668.6	0.7%	275.1	0.8%	466.6	1.3%	15.18	-0.5%	43,527	2.2%	36,120	2.3%	131,322	1.5%
2028	673.7	0.8%	277.2	0.8%	472.8	1.3%	15.09	-0.6%	44,489	2.2%	36,954	2.3%	133,314	1.5%
2029	678.8	0.8%	279.3	0.8%	479.3	1.4%	15.01	-0.5%	45,466	2.2%	37,815	2.3%	135,388	1.6%
2030	684.0	0.8%	281.3	0.7%	485.9	1.4%	14.94	-0.5%	46,454	2.2%	38,641	2.2%	137,346	1.4%
2031	689.0	0.7%	283.2	0.7%	492.4	1.3%	14.86	-0.5%	47,421	2.1%	39,523	2.3%	139,541	1.6%
2032	693.9	0.7%	285.1	0.7%	499.0	1.3%	14.77	-0.6%	48,395	2.1%	40,386	2.2%	141,664	1.5%
2033	698.8	0.7%	286.9	0.6%	505.3	1.3%	14.68	-0.6%	49,373	2.0%	41,247	2.1%	143,762	1.5%
2034	703.7	0.7%	288.7	0.6%	511.4	1.2%	14.60	-0.6%	50,357	2.0%	42,117	2.1%	145,879	1.5%
2035	708.5	0.7%	290.5	0.6%	517.5	1.2%	14.52	-0.6%	51,349	2.0%	43,019	2.1%	148,106	1.5%
2036	712.9	0.6%	292.0	0.5%	523.4	1.2%	14.43	-0.6%	52,324	1.9%	43,899	2.0%	150,320	1.5%
2037	717.2	0.6%	293.6	0.5%	529.2	1.1%	14.35	-0.6%	53,305	1.9%	44,750	1.9%	152,405	1.4%
2038	721.5	0.6%	295.2	0.5%	535.0	1.1%	14.26	-0.6%	54,292	1.9%	45,604	1.9%	154,472	1.4%
2039	725.7	0.6%	296.9	0.6%	540.8	1.1%	14.18	-0.6%	55,284	1.8%	46,454	1.9%	156,487	1.3%
Average Percent Change														
2009-2019		1.5%		1.6%		2.1%		1.0%		2.7%		3.2%		1.5%
2020-2029		0.8%		1.0%		1.5%		-0.5%		2.3%		2.5%		1.5%
2030-2039		0.7%		0.6%		1.2%		-0.6%		2.0%		2.1%		1.5%



FMPA 2020 Load Forecast - Base Case
Keys Energy
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	747,958	-	739,202	-	-1.2%	116.0	-	103.6	-	-10.7%	133.4	-	131.1	-	-1.7%
	2011	747,355	-0.1%	745,892	0.9%	-0.2%	76.9	-33.7%	88.7	-14.4%	15.3%	134.8	1.1%	121.5	-7.3%	-9.9%
	2012	745,122	-0.3%	753,202	1.0%	1.1%	80.6	4.7%	79.7	-10.2%	-1.1%	136.7	1.4%	142.0	16.9%	3.9%
	2013	738,003	-1.0%	753,276	0.0%	2.1%	70.6	-12.3%	78.3	-1.7%	10.9%	129.6	-5.2%	130.8	-7.9%	0.9%
	2014	770,420	4.4%	753,723	0.1%	-2.2%	75.0	6.2%	80.0	2.1%	6.6%	132.7	2.4%	135.6	3.7%	2.2%
	2015	779,772	1.2%	767,942	1.9%	-1.5%	89.9	19.9%	80.7	0.9%	-10.3%	130.0	-2.1%	126.7	-6.6%	-2.6%
	2016	800,141	2.6%	786,510	2.4%	-1.7%	123.7	37.5%	84.6	4.9%	-31.6%	140.6	8.1%	140.7	11.1%	0.1%
	2017	764,330	-4.5%	740,607	-5.8%	-3.1%	112.6	-8.9%	79.5	-6.0%	-29.4%	140.7	0.1%	136.8	-2.8%	-2.8%
	2018	746,631	-2.3%	741,530	0.1%	-0.7%	75.6	-32.8%	78.9	-0.8%	4.3%	135.2	-3.9%	141.7	3.6%	4.8%
	2019	786,598	5.4%	748,855	1.0%	-4.8%	114.3	51.1%	83.9	6.3%	-26.6%	142.3	5.2%	145.0	2.3%	1.9%
Projected	2020	770,796	-2.0%	770,796	2.9%		78.8	-31.1%	78.8	-6.0%		140.4	-1.3%	140.4	-3.2%	
	2021			772,338	0.2%				80.0	1.5%				140.6	0.2%	
	2022			775,055	0.4%				80.3	0.4%				141.1	0.3%	
	2023			776,957	0.2%				80.5	0.3%				141.4	0.2%	
	2024			779,431	0.3%				80.2	-0.5%				141.7	0.2%	
	2025			780,549	0.1%				80.9	0.9%				142.0	0.2%	
	2026			782,517	0.3%				81.1	0.2%				142.4	0.3%	
	2027			784,697	0.3%				81.3	0.3%				142.8	0.3%	
	2028			787,677	0.4%				81.0	-0.4%				143.2	0.3%	
	2029			789,384	0.2%				81.8	1.0%				143.6	0.3%	
	2030			791,763	0.3%				82.1	0.3%				144.1	0.3%	
	2031			794,738	0.4%				82.3	0.4%				144.7	0.4%	
	2032			798,836	0.5%				82.1	-0.3%				145.3	0.4%	
	2033			801,844	0.4%				83.1	1.2%				146.0	0.5%	
	2034			805,530	0.5%				83.4	0.5%				146.7	0.5%	
	2035			809,111	0.4%				83.8	0.4%				147.3	0.4%	
	2036			813,274	0.5%				83.6	-0.3%				148.0	0.4%	
	2037			816,078	0.3%				84.5	1.1%				148.6	0.4%	
	2038			819,437	0.4%				84.9	0.4%				149.2	0.4%	
	2039			822,703	0.4%				85.2	0.4%				149.8	0.4%	
CAGR ^[3]	2010-2019		0.6%		0.1%			-0.2%		-2.3%			0.7%		1.1%	
	2020-2029				0.3%					0.4%					0.3%	
	2030-2039				0.4%					0.4%					0.4%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Keys Energy
Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	747,958	-	739,202	-	-1.2%	126.3	-	67.6%	136.3	-	62.7%
	2011	747,355	-0.1%	745,892	0.9%	-0.2%	116.7	-7.6%	73.1%	139.7	2.5%	61.1%
	2012	745,122	-0.3%	753,202	1.0%	1.1%	111.9	-4.1%	76.0%	137.0	-1.9%	62.1%
	2013	738,003	-1.0%	753,276	0.0%	2.1%	115.9	3.6%	72.7%	136.1	-0.7%	61.9%
	2014	770,420	4.4%	753,723	0.1%	-2.2%	115.1	-0.7%	76.4%	144.2	6.0%	61.0%
	2015	779,772	1.2%	767,942	1.9%	-1.5%	124.0	7.7%	71.8%	146.7	1.8%	60.7%
	2016	800,141	2.6%	786,510	2.4%	-1.7%	128.5	3.6%	71.1%	147.2	0.3%	62.1%
	2017	764,330	-4.5%	740,607	-5.8%	-3.1%	116.6	-9.2%	74.8%	148.0	0.6%	59.0%
	2018	746,631	-2.3%	741,530	0.1%	-0.7%	127.9	9.7%	66.6%	145.0	-2.0%	58.8%
	2019	786,598	5.4%	748,855	1.0%	-4.8%	122.4	-4.3%	73.4%	146.7	1.2%	61.2%
Projected	2020	770,796	-2.0%	770,796	2.9%		124.6	1.8%	70.6%	149.2	1.7%	59.0%
	2021	772,338	0.2%	772,338	0.2%		124.8	0.2%	70.7%	149.5	0.2%	59.0%
	2022	775,055	0.4%	775,055	0.4%		125.2	0.3%	70.7%	150.0	0.3%	59.0%
	2023	776,957	0.2%	776,957	0.2%		125.4	0.2%	70.7%	150.3	0.2%	59.0%
	2024	779,431	0.3%	779,431	0.3%		125.7	0.2%	70.8%	150.6	0.2%	59.1%
	2025	780,549	0.1%	780,549	0.1%		126.0	0.2%	70.7%	151.0	0.2%	59.0%
	2026	782,517	0.3%	782,517	0.3%		126.4	0.3%	70.7%	151.4	0.3%	59.0%
	2027	784,697	0.3%	784,697	0.3%		126.7	0.3%	70.7%	151.8	0.3%	59.0%
	2028	787,677	0.4%	787,677	0.4%		127.1	0.3%	70.7%	152.3	0.3%	59.0%
	2029	789,384	0.2%	789,384	0.2%		127.5	0.3%	70.7%	152.7	0.3%	59.0%
	2030	791,763	0.3%	791,763	0.3%		127.9	0.3%	70.7%	153.2	0.3%	59.0%
	2031	794,738	0.4%	794,738	0.4%		128.4	0.4%	70.7%	153.8	0.4%	59.0%
	2032	798,836	0.5%	798,836	0.5%		129.0	0.4%	70.7%	154.5	0.4%	59.0%
	2033	801,844	0.4%	801,844	0.4%		129.6	0.5%	70.6%	155.3	0.5%	59.0%
	2034	805,530	0.5%	805,530	0.5%		130.2	0.5%	70.6%	156.0	0.5%	59.0%
	2035	809,111	0.4%	809,111	0.4%		130.8	0.4%	70.6%	156.7	0.4%	59.0%
	2036	813,274	0.5%	813,274	0.5%		131.3	0.4%	70.7%	157.4	0.4%	59.0%
	2037	816,078	0.3%	816,078	0.3%		131.9	0.4%	70.6%	158.0	0.4%	58.9%
	2038	819,437	0.4%	819,437	0.4%		132.4	0.4%	70.6%	158.7	0.4%	58.9%
	2039	822,703	0.4%	822,703	0.4%		133.0	0.4%	70.6%	159.3	0.4%	58.9%
CAGR [1]	2010-2019		0.6%		0.1%			-0.3%	72.4%		0.8%	61.0%
	2020-2029		0.3%		0.3%			0.3%	70.7%		0.3%	59.0%
	2030-2039		0.4%		0.4%			0.4%	70.7%		0.4%	59.0%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Keys Energy
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	747,958	-	747,958	-	126.3	136.3	126.3	136.3	116.0	133.4	116.0	133.4
	2011	747,355	-0.1%	747,355	-0.1%	116.7	139.7	116.7	139.7	76.9	134.8	76.9	134.8
	2012	745,122	-0.3%	745,122	-0.3%	111.9	137.0	111.9	137.0	80.6	136.7	80.6	136.7
	2013	738,003	-1.0%	738,003	-1.0%	115.9	136.1	115.9	136.1	70.6	129.6	70.6	129.6
	2014	770,420	4.4%	770,420	4.4%	115.1	144.2	115.1	144.2	75.0	132.7	75.0	132.7
	2015	779,772	1.2%	779,772	1.2%	124.0	146.7	124.0	146.7	89.9	130.0	89.9	130.0
	2016	800,141	2.6%	800,141	2.6%	128.5	147.2	128.5	147.2	123.7	140.6	123.7	140.6
	2017	764,330	-4.5%	764,330	-4.5%	116.6	148.0	116.6	148.0	112.6	140.7	112.6	140.7
	2018	746,631	-2.3%	746,631	-2.3%	127.9	145.0	127.9	145.0	75.6	135.2	75.6	135.2
	2019	786,598	5.4%	760,200	1.8%	122.4	146.7	122.6	146.6	114.3	142.3	81.1	137.1
Projected	2020	770,796	-2.0%	778,414	2.4%	124.6	149.2	124.6	149.0	78.8	140.4	82.5	139.4
	2021	772,338	0.2%	780,905	0.3%	124.8	149.5	124.9	149.5	80.0	140.6	82.7	139.8
	2022	775,055	0.4%	783,755	0.4%	125.2	150.0	125.4	150.0	80.3	141.1	83.0	140.3
	2023	776,957	0.2%	785,988	0.3%	125.4	150.3	125.7	150.4	80.5	141.4	83.2	140.6
	2024	779,431	0.3%	788,813	0.4%	125.7	150.6	126.2	150.9	80.2	141.7	83.5	141.1
	2025	780,549	0.1%	789,423	0.1%	126.0	151.0	126.3	151.0	80.9	142.0	83.6	141.2
	2026	782,517	0.3%	791,039	0.2%	126.4	151.4	126.5	151.3	81.1	142.4	83.8	141.5
	2027	784,697	0.3%	792,645	0.2%	126.7	151.8	126.8	151.6	81.3	142.8	83.9	141.8
	2028	787,677	0.4%	795,225	0.3%	127.1	152.3	127.2	152.1	81.0	143.2	84.2	142.3
	2029	789,384	0.2%	795,679	0.1%	127.5	152.7	127.2	152.2	81.8	143.6	84.2	142.3
	2030	791,763	0.3%	797,151	0.2%	127.9	153.2	127.5	152.5	82.1	144.1	84.4	142.6
	2031	794,738	0.4%	798,637	0.2%	128.4	153.8	127.7	152.8	82.3	144.7	84.6	142.9
	2032	798,836	0.5%	801,098	0.3%	129.0	154.5	128.1	153.2	82.1	145.3	84.8	143.3
	2033	801,844	0.4%	801,315	0.0%	129.6	155.3	128.1	153.3	83.1	146.0	84.8	143.3
	2034	805,530	0.5%	802,481	0.1%	130.2	156.0	128.3	153.5	83.4	146.7	85.0	143.5
	2035	809,111	0.4%	803,533	0.1%	130.8	156.7	128.5	153.7	83.8	147.3	85.1	143.7
	2036	813,274	0.5%	805,624	0.3%	131.3	157.4	128.8	154.1	83.6	148.0	85.3	144.1
	2037	816,078	0.3%	805,636	0.0%	131.9	158.0	128.8	154.1	84.5	148.6	85.3	144.1
	2038	819,437	0.4%	806,616	0.1%	132.4	158.7	129.0	154.3	84.9	149.2	85.4	144.3
	2039	822,703	0.4%			133.0	159.3			85.2	149.8		
CAGR [1]	Historical		0.6%		0.0%	-0.3%	0.8%	0.2%	0.8%	5.1%	0.7%	-0.2%	0.0%
	1st 10 Prj Yrs		0.3%		0.5%	0.3%	0.3%	0.4%	0.4%	0.4%	0.3%	0.4%	0.4%
	2nd 10 Prj Yrs		0.4%		0.2%	0.4%	0.4%	0.2%	0.2%	0.4%	0.4%	0.2%	0.2%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Keys Energy
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	55,108	46,156	51,199	54,579	69,250	76,016	75,430	75,371	67,574	61,133	51,645	48,826	732,288	747,958
	2011	49,625	48,449	56,147	65,165	69,232	71,432	78,079	77,082	70,539	60,811	54,188	52,785	753,536	747,355
	2012	51,397	53,175	59,574	57,998	67,590	69,438	74,466	76,175	67,524	65,601	48,607	53,915	745,460	745,122
	2013	55,836	50,949	51,639	62,662	64,933	70,122	72,098	74,100	67,540	67,252	57,589	57,667	752,389	738,003
	2014	53,092	53,415	56,611	60,541	67,688	69,346	79,381	79,668	68,170	65,644	50,922	52,962	757,440	770,420
	2015	53,715	47,581	63,128	67,941	69,700	73,252	81,282	80,654	72,991	68,760	64,072	63,175	806,252	779,772
	2016	52,882	49,348	62,070	61,116	70,437	75,779	82,211	79,138	71,154	66,855	54,673	60,964	786,625	800,141
	2017	55,757	52,183	57,213	60,944	71,292	74,888	81,754	80,336	47,471	64,871	54,508	52,247	753,464	764,330
	2018	48,532	53,364	53,366	60,374	61,922	70,634	79,380	77,032	70,400	68,516	58,974	54,326	756,820	746,631
	2019	51,368	54,207	58,778	62,591	72,145	77,287	80,821	78,346	69,239	66,456	55,026	53,981	780,246	786,598
Projected	2020	54,105	50,694	58,220	60,872	67,592	73,693	78,680	78,717	72,759	65,940	55,564	54,448	771,285	770,796
	2021	54,543	50,387	58,366	61,009	67,722	73,789	78,785	78,834	72,951	66,105	55,715	54,629	772,833	772,338
	2022	54,758	50,581	58,608	61,249	67,988	74,061	79,064	79,102	73,194	66,334	55,907	54,821	775,669	775,055
	2023	54,943	50,718	58,750	61,366	68,101	74,172	79,197	79,266	73,380	66,498	56,043	54,954	777,389	776,957
	2024	55,076	51,482	58,892	61,508	68,259	74,342	79,380	79,448	73,548	66,648	56,169	55,079	779,832	779,431
	2025	55,202	50,951	59,027	61,646	68,412	74,509	79,561	79,628	73,716	66,801	56,300	55,210	780,963	780,549
	2026	55,336	51,075	59,177	61,801	68,587	74,702	79,772	79,841	73,916	66,982	56,454	55,362	783,004	782,517
	2027	55,490	51,216	59,342	61,971	68,777	74,911	79,998	80,067	74,126	67,172	56,614	55,520	785,205	784,697
	2028	55,652	52,015	59,519	62,154	68,982	75,137	80,244	80,314	74,355	67,377	56,785	55,686	788,220	787,677
	2029	55,821	51,518	59,698	62,339	69,187	75,361	80,484	80,553	74,575	67,573	56,949	55,845	789,902	789,384
Projected	2030	55,982	51,666	59,873	62,522	69,394	75,592	80,738	80,811	74,818	67,797	57,140	56,036	792,370	791,763
	2031	56,181	51,852	60,095	62,756	69,661	75,889	81,063	81,141	75,127	68,078	57,378	56,269	795,489	794,738
	2032	56,419	52,731	60,353	63,025	69,963	76,223	81,425	81,506	75,466	68,384	57,634	56,519	799,647	798,836
	2033	56,675	52,306	60,628	63,313	70,284	76,579	81,810	81,892	75,822	68,703	57,900	56,775	802,685	801,844
	2034	56,936	52,544	60,905	63,600	70,604	76,931	82,190	82,271	76,172	69,015	58,159	57,025	806,351	805,530
	2035	57,190	52,775	61,174	63,879	70,915	77,273	82,558	82,639	76,509	69,316	58,408	57,264	809,901	809,111
	2036	57,435	53,671	61,435	64,151	71,219	77,608	82,921	83,002	76,845	69,617	58,658	57,506	814,066	813,274
	2037	57,681	53,223	61,696	64,422	71,521	77,941	83,279	83,361	77,174	69,910	58,901	57,739	816,847	816,078
	2038	57,919	53,440	61,948	64,683	71,812	78,262	83,625	83,706	77,491	70,194	59,136	57,965	820,183	819,437
	2039	58,149	53,651	62,193	64,938	72,096	78,574	83,962	84,043	77,801	70,471	59,366	58,186	823,430	822,703

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	7.5%	6.3%	7.0%	7.5%	9.5%	10.4%	10.3%	10.3%	9.2%	8.3%	7.1%	6.7%	100.0%
	2011	6.6%	6.4%	7.5%	8.6%	9.2%	9.5%	10.4%	10.2%	9.4%	8.1%	7.2%	7.0%	100.0%
	2012	6.9%	7.1%	8.0%	7.8%	9.1%	9.3%	10.0%	10.2%	9.1%	8.8%	6.5%	7.2%	100.0%
	2013	7.4%	6.8%	6.9%	8.3%	8.6%	9.3%	9.6%	9.8%	9.0%	8.9%	7.7%	7.7%	100.0%
	2014	7.0%	7.1%	7.5%	8.0%	8.9%	9.2%	10.5%	10.5%	9.0%	8.7%	6.7%	7.0%	100.0%
	2015	6.7%	5.9%	7.8%	8.4%	8.6%	9.1%	10.1%	10.0%	9.1%	8.5%	7.9%	7.8%	100.0%
	2016	6.7%	6.3%	7.9%	7.8%	9.0%	9.6%	10.5%	10.1%	9.0%	8.5%	7.0%	7.8%	100.0%
	2017	7.4%	6.9%	7.6%	8.1%	9.5%	9.9%	10.9%	10.7%	6.3%	8.6%	7.2%	6.9%	100.0%
	2018	6.4%	7.1%	7.1%	8.0%	8.2%	9.3%	10.5%	10.2%	9.3%	9.1%	7.8%	7.2%	100.0%
	2019	6.6%	6.9%	7.5%	8.0%	9.2%	9.9%	10.4%	10.0%	8.9%	8.5%	7.1%	6.9%	100.0%
Projected	2020	7.0%	6.6%	7.5%	7.9%	8.8%	9.6%	10.2%	10.2%	9.4%	8.5%	7.2%	7.1%	100.0%
	2021	7.1%	6.5%	7.6%	7.9%	8.8%	9.5%	10.2%	10.2%	9.4%	8.6%	7.2%	7.1%	100.0%
	2022	7.1%	6.5%	7.6%	7.9%	8.8%	9.5%	10.2%	10.2%	9.4%	8.6%	7.2%	7.1%	100.0%
	2023	7.1%	6.5%	7.6%	7.9%	8.8%	9.5%	10.2%	10.2%	9.4%	8.6%	7.2%	7.1%	100.0%
	2024	7.1%	6.6%	7.6%	7.9%	8.8%	9.5%	10.2%	10.2%	9.4%	8.5%	7.2%	7.1%	100.0%
	2025	7.1%	6.5%	7.6%	7.9%	8.8%	9.5%	10.2%	10.2%	9.4%	8.6%	7.2%	7.1%	100.0%
	2026	7.1%	6.5%	7.6%	7.9%	8.8%	9.5%	10.2%	10.2%	9.4%	8.6%	7.2%	7.1%	100.0%
	2027	7.1%	6.5%	7.6%	7.9%	8.8%	9.5%	10.2%	10.2%	9.4%	8.6%	7.2%	7.1%	100.0%
	2028	7.1%	6.6%	7.6%	7.9%	8.8%	9.5%	10.2%	10.2%	9.4%	8.5%	7.2%	7.1%	100.0%
	2029	7.1%	6.5%	7.6%	7.9%	8.8%	9.5%	10.2%	10.2%	9.4%	8.6%	7.2%	7.1%	100.0%
Avg.	2010-2019	6.9%	6.7%	7.5%	8.0%	9.0%	9.6%	10.3%	10.2%	8.8%	8.6%	7.2%	7.2%	100.0%
	2020-2029	7.1%	6.5%	7.6%	7.9%	8.8%	9.5%	10.2%	10.2%	9.4%	8.6%	7.2%	7.1%	100.0%

FMPA 2020 Load Forecast - Base Case
Keys Energy
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	126.3	94.3	102.3	110.3	127.3	134.9	132.3	136.3	128.4	119.1	111.7	105.2	126.3	136.3
	2011	94.3	98.6	116.7	125.1	128.0	134.3	139.7	137.6	130.7	120.4	106.7	100.3	116.7	139.7
	2012	96.8	110.2	111.9	118.9	129.0	133.0	137.0	136.5	128.4	123.9	94.8	106.8	111.9	137.0
	2013	103.4	113.0	115.9	125.6	126.2	134.1	136.1	135.5	129.6	128.0	114.6	107.8	115.9	136.1
	2014	107.6	112.8	115.1	123.9	123.4	133.2	144.2	142.2	136.1	127.0	111.0	106.4	115.1	144.2
	2015	109.4	110.3	124.0	137.7	130.5	140.6	146.7	145.2	142.4	130.8	128.0	124.5	124.0	146.7
	2016	122.7	113.8	128.5	129.7	136.8	142.3	147.2	143.7	137.7	130.6	107.2	116.2	128.5	147.2
	2017	114.5	113.4	116.6	126.0	139.1	138.9	148.0	147.0	141.7	124.7	127.9	108.1	116.6	148.0
	2018	95.5	111.5	115.8	123.7	118.0	134.7	145.0	140.1	134.2	125.9	122.4	113.8	127.9	145.0
	2019	112.1	119.8	118.6	126.3	133.2	142.6	146.7	143.7	134.2	129.9	114.2	109.5	122.4	146.7
Projected	2020	109.8	113.9	124.6	129.9	136.9	143.5	149.2	147.0	139.7	132.1	116.2	111.1	124.6	149.2
	2021	111.4	115.6	124.8	130.1	137.2	143.8	149.5	147.3	140.0	132.3	116.4	111.5	124.8	149.5
	2022	111.9	116.0	125.2	130.6	137.6	144.3	150.0	147.8	140.5	132.8	116.8	111.9	125.2	150.0
	2023	112.2	116.4	125.4	130.9	137.9	144.6	150.3	148.1	140.7	133.1	117.0	111.4	125.4	150.3
	2024	111.7	115.8	125.7	131.2	138.2	144.9	150.6	148.4	141.1	133.4	117.3	112.4	125.7	150.6
	2025	112.7	116.9	126.0	131.5	138.5	145.2	151.0	148.8	141.4	133.7	117.5	112.7	126.0	151.0
	2026	113.0	117.2	126.4	131.8	138.9	145.6	151.4	149.2	141.8	134.0	117.8	113.0	126.4	151.4
	2027	113.3	117.5	126.7	132.2	139.3	146.0	151.8	149.6	142.2	134.4	118.2	112.5	126.7	151.8
	2028	112.8	117.0	127.1	132.6	139.7	146.5	152.3	150.0	142.6	134.8	118.5	113.6	127.1	152.3
Projected	2029	114.0	118.2	127.5	133.0	140.1	146.9	152.7	150.5	143.0	135.2	118.9	114.0	127.5	152.7
	2030	114.3	118.5	127.9	133.4	140.6	147.4	153.2	151.0	143.5	135.7	119.3	114.4	127.9	153.2
	2031	114.7	119.0	128.4	133.9	141.2	148.0	153.8	151.6	144.0	136.2	119.8	114.0	128.4	153.8
	2032	114.4	118.6	129.0	134.5	141.8	148.6	154.5	152.3	144.7	136.8	120.3	115.4	129.0	154.5
	2033	115.7	120.0	129.6	135.2	142.5	149.3	155.3	153.0	145.4	137.5	120.9	115.9	129.6	155.3
	2034	116.2	120.5	130.2	135.8	143.1	150.0	156.0	153.7	146.0	138.1	121.4	116.4	130.2	156.0
	2035	116.8	121.1	130.8	136.4	143.8	150.7	156.7	154.4	146.7	138.7	122.0	116.1	130.8	156.7
	2036	116.4	120.7	131.3	137.0	144.4	151.4	157.4	155.0	147.3	139.3	122.5	117.4	131.3	157.4
	2037	117.8	122.1	131.9	137.6	145.0	152.0	158.0	155.7	148.0	139.9	123.0	117.9	131.9	158.0
	2038	118.2	122.6	132.4	138.2	145.6	152.6	158.7	156.4	148.6	140.5	123.5	118.3	132.4	158.7
	2039	118.7	123.1	133.0	138.7	146.2	153.2	159.3	157.0	149.2	141.1	124.0	118.0	133.0	159.3

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	58.7%	72.8%	67.2%	66.5%	80.9%	75.7%	79.2%	74.3%	73.1%	69.0%	62.2%	64.5%	66.2%	61.3%
	2011	70.8%	73.1%	64.7%	70.0%	80.5%	71.5%	77.6%	75.3%	75.0%	67.9%	68.3%	73.1%	73.7%	61.6%
	2012	71.4%	69.3%	71.6%	65.6%	78.0%	70.2%	75.5%	75.0%	73.1%	71.2%	68.9%	70.1%	76.1%	62.1%
	2013	72.5%	67.1%	59.9%	67.1%	76.6%	70.3%	73.6%	73.5%	72.4%	70.6%	67.5%	74.3%	74.1%	63.1%
	2014	66.3%	70.4%	66.1%	65.7%	81.6%	70.0%	76.5%	75.3%	69.6%	69.5%	61.7%	69.1%	75.1%	60.0%
	2015	66.0%	64.2%	68.4%	66.3%	79.5%	70.0%	76.9%	74.6%	71.2%	70.7%	67.3%	70.5%	74.2%	62.7%
	2016	57.9%	62.3%	64.9%	63.4%	76.6%	71.6%	77.6%	74.0%	71.8%	68.8%	68.5%	72.9%	69.9%	61.0%
	2017	65.5%	68.5%	65.9%	65.0%	76.3%	72.5%	76.7%	73.5%	68.5%	69.9%	57.3%	67.1%	73.8%	58.1%
	2018	68.3%	71.2%	62.0%	65.6%	78.1%	70.5%	76.0%	73.9%	72.9%	73.1%	64.8%	66.3%	67.6%	59.6%
Projected	2019	61.6%	67.4%	66.6%	66.6%	80.6%	72.8%	76.5%	73.3%	71.6%	68.8%	64.8%	68.5%	72.8%	60.7%
	2020	66.2%	64.0%	62.8%	63.0%	73.5%	69.0%	73.2%	72.0%	72.3%	67.1%	64.3%	68.1%	70.7%	59.0%
	2021	65.8%	64.9%	62.9%	63.0%	73.5%	69.0%	73.2%	71.9%	72.4%	67.1%	64.4%	68.0%	70.7%	59.0%
	2022	65.8%	64.9%	62.9%	63.0%	73.5%	69.0%	73.2%	71.9%	72.4%	67.1%	64.3%	68.1%	70.7%	59.0%
	2023	65.8%	64.9%	62.9%	63.0%	73.5%	69.0%	73.2%	71.9%	72.4%	67.2%	64.4%	68.5%	70.7%	59.0%
	2024	66.3%	63.9%	63.0%	63.0%	73.5%	69.0%	73.2%	71.9%	72.4%	67.2%	64.4%	68.1%	70.8%	59.1%
	2025	65.8%	64.9%	63.0%	63.0%	73.5%	69.0%	73.2%	71.9%	72.4%	67.2%	64.4%	68.1%	70.7%	59.0%
	2026	65.8%	64.9%	62.9%	63.0%	73.5%	69.0%	73.2%	71.9%	72.4%	67.2%	64.4%	68.1%	70.7%	59.0%
	2027	65.8%	64.9%	62.9%	63.0%	73.5%	69.0%	73.2%	71.9%	72.4%	67.2%	64.4%	68.5%	70.7%	59.0%
Avg	2010-2019	65.9%	68.6%	65.7%	66.2%	78.9%	71.5%	76.6%	74.3%	69.7%	69.9%	65.1%	69.6%	72.3%	61.0%
	2020-2029	65.9%	64.6%	62.9%	63.0%	73.5%	69.0%	73.2%	71.9%	72.4%	67.2%	64.4%	68.2%	70.7%	59.0%

FMPA 2020 Load Forecast - Base Case

Keys Energy

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	116.0	75.9	83.2	98.2	103.4	133.4	130.9	133.1	118.6	119.1	111.7	76.9	116.0	133.4
	2011	82.2	68.3	107.3	121.7	118.4	132.0	132.1	134.8	122.6	118.3	104.2	90.4	76.9	134.8
	2012	80.6	76.0	104.5	113.9	128.6	128.3	136.7	133.8	120.6	120.3	90.4	65.1	80.6	136.7
	2013	63.7	73.2	70.6	119.2	125.6	128.1	112.3	129.6	126.1	120.4	114.5	107.2	70.6	129.6
	2014	75.0	61.9	95.0	123.5	114.2	127.8	132.9	132.7	119.7	125.3	59.4	64.4	75.0	132.7
	2015	65.6	89.9	112.1	122.1	130.4	130.0	139.0	123.9	140.4	126.1	123.7	119.5	89.9	130.0
	2016	74.6	72.5	118.7	123.6	111.8	131.4	140.6	141.2	127.9	129.6	105.0	107.9	123.7	140.6
	2017	67.4	112.6	112.6	124.7	135.8	134.1	139.8	140.7	140.2	121.3	100.5	62.9	112.6	140.7
	2018	75.6	106.0	108.1	112.7	107.7	125.6	135.2	135.2	133.4	122.4	114.3	61.2	75.6	135.2
	2019	73.2	119.2	117.7	114.1	114.5	142.3	142.8	138.5	134.2	126.6	103.2	82.6	114.3	142.3
Projected	2020	78.8	88.5	109.9	122.3	126.3	137.7	141.2	140.4	133.5	128.8	105.0	83.8	78.8	140.4
	2021	80.0	89.8	110.1	122.5	126.5	138.0	141.5	140.6	133.7	129.0	105.2	84.1	80.0	140.6
	2022	80.3	90.2	110.4	122.9	126.9	138.4	142.0	141.1	134.2	129.4	105.5	84.4	80.3	141.1
	2023	80.5	90.5	110.7	123.1	127.2	138.7	142.3	141.4	134.4	129.7	105.7	84.0	80.5	141.4
	2024	80.2	90.0	110.9	123.4	127.5	139.0	142.6	141.7	134.7	130.0	106.0	84.8	80.2	141.7
	2025	80.9	90.9	111.2	123.7	127.7	139.3	142.9	142.0	135.0	130.3	106.2	85.0	80.9	142.0
	2026	81.1	91.1	111.5	124.0	128.1	139.7	143.3	142.4	135.4	130.6	106.5	85.2	81.1	142.4
	2027	81.3	91.4	111.8	124.4	128.4	140.1	143.7	142.8	135.8	131.0	106.8	84.9	81.3	142.8
	2028	81.0	91.0	112.1	124.8	128.8	140.5	144.1	143.2	136.2	131.4	107.1	85.7	81.0	143.2
	2029	81.8	91.9	112.4	125.1	129.2	141.0	144.6	143.6	136.6	131.8	107.4	86.0	81.8	143.6
Projected	2030	82.1	92.2	112.8	125.5	129.6	141.4	145.0	144.1	137.0	132.2	107.8	86.3	82.1	144.1
	2031	82.3	92.5	113.3	126.0	130.2	142.0	145.6	144.7	137.6	132.8	108.2	86.0	82.3	144.7
	2032	82.1	92.2	113.8	126.6	130.7	142.6	146.3	145.3	138.2	133.3	108.7	87.0	82.1	145.3
	2033	83.1	93.3	114.3	127.2	131.4	143.3	146.9	146.0	138.9	134.0	109.2	87.4	83.1	146.0
	2034	83.4	93.7	114.8	127.8	132.0	144.0	147.6	146.7	139.5	134.6	109.7	87.8	83.4	146.7
	2035	83.8	94.1	115.3	128.4	132.5	144.6	148.3	147.3	140.1	135.2	110.2	87.6	83.8	147.3
	2036	83.6	93.9	115.8	128.9	133.1	145.2	148.9	148.0	140.7	135.8	110.7	88.6	83.6	148.0
	2037	84.5	94.9	116.3	129.5	133.7	145.8	149.6	148.6	141.3	136.4	111.2	88.9	84.5	148.6
	2038	84.9	95.3	116.8	130.0	134.3	146.5	150.2	149.2	141.9	136.9	111.6	89.3	84.9	149.2
	2039	85.2	95.7	117.3	130.5	134.8	147.0	150.8	149.8	142.5	137.5	112.1	89.0	85.2	149.8

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	91.9%	80.5%	81.3%	89.0%	81.2%	98.8%	98.9%	97.7%	92.3%	100.0%	100.0%	73.1%	91.9%	97.9%
	2011	87.2%	69.3%	92.0%	97.3%	92.5%	98.3%	94.5%	97.9%	93.8%	98.2%	97.6%	90.2%	65.9%	96.5%
	2012	83.2%	68.9%	93.4%	95.8%	99.7%	96.5%	99.7%	98.1%	94.0%	97.1%	95.3%	61.0%	72.0%	99.7%
	2013	61.6%	64.8%	60.9%	94.9%	99.6%	95.5%	82.5%	95.6%	97.3%	94.1%	99.9%	99.4%	60.9%	95.2%
	2014	69.7%	54.9%	82.5%	99.7%	92.5%	96.0%	92.1%	93.3%	87.9%	98.6%	53.5%	60.6%	65.2%	92.0%
	2015	60.0%	81.6%	90.4%	88.6%	100.0%	92.5%	94.7%	85.3%	98.6%	96.4%	96.6%	96.0%	72.5%	88.6%
	2016	60.8%	63.7%	92.4%	95.3%	81.7%	92.4%	95.5%	98.3%	92.9%	99.2%	98.0%	92.9%	96.3%	95.5%
	2017	58.9%	99.3%	96.6%	99.0%	97.7%	96.5%	94.5%	95.7%	98.9%	97.3%	78.6%	58.2%	96.6%	95.1%
	2018	79.2%	95.0%	93.4%	91.1%	91.2%	93.3%	93.2%	96.6%	99.4%	97.2%	93.4%	53.8%	59.1%	93.2%
	2019	65.3%	99.5%	99.2%	90.4%	85.9%	99.8%	97.4%	96.4%	100.0%	97.5%	90.4%	75.4%	93.4%	97.0%
Projected	2020	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	63.3%	94.0%
	2021	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	64.1%	94.0%
	2022	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	64.1%	94.0%
	2023	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	64.2%	94.0%
	2024	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	63.8%	94.0%
	2025	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	64.2%	94.0%
	2026	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	64.2%	94.0%
	2027	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	64.2%	94.0%
	2028	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	63.7%	94.0%
	2029	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	64.2%	94.0%
	2010-2019	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.3%	95.5%	95.5%	97.6%	90.3%	76.1%	77.4%	95.1%
	2020-2029	71.8%	77.7%	88.2%	94.1%	92.2%	96.0%	94.6%	95.4%	95.5%	97.5%	90.4%	75.4%	64.0%	94.0%

FMPA 2020 Load Forecast - Base Case - Keys

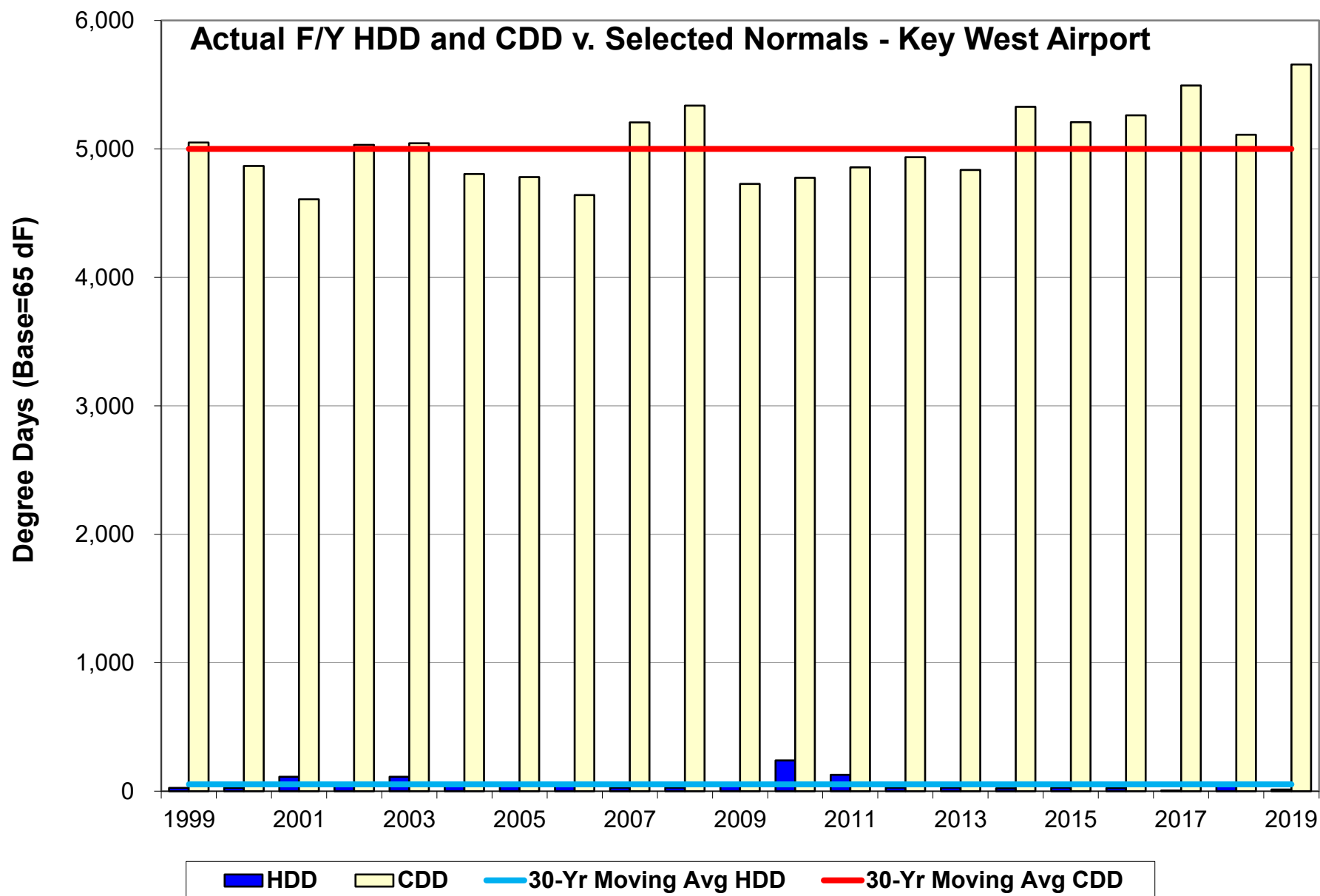
Historical and Projected - Energy Sales by Customer Class (Fiscal Year 2010-2039)

Fiscal Year		Residential						General Service						Navy		Lights		TOTAL SALES		DISTR. LOSSES		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Sales (MWh)	% Chg	(MWh)	% Chg	(MWh)	(%)	(MWh)	% Chg
Historical	2010	332,705		24,279		13,704		306,775		3,969		77.3		64,149		4,201		707,831		40,127	5.4%	747,958	
	2011	327,810	-1.5%	24,480	0.8%	13,391	-2.3%	307,356	0.2%	4,043	1.9%	76.0	-1.6%	60,740	-5.3%	3,897	-7.3%	699,803	-1.1%	47,552	6.4%	747,355	-0.1%
	2012	328,870	0.3%	24,669	0.8%	13,331	-0.4%	313,658	2.1%	4,149	2.6%	75.6	-0.6%	59,646	-1.8%	3,461	-11.2%	705,634	0.8%	39,488	5.3%	745,122	-0.3%
	2013	326,921	-0.6%	24,821	0.6%	13,171	-1.2%	309,858	-1.2%	4,203	1.3%	73.7	-2.5%	55,799	-6.4%	2,934	-15.2%	695,513	-1.4%	42,490	5.8%	738,003	-1.0%
	2014	355,491	8.7%	25,122	1.2%	14,150	7.4%	316,879	2.3%	4,206	0.1%	75.3	2.2%	51,776	-7.2%	2,850	-2.9%	726,995	4.5%	43,425	5.6%	770,420	4.4%
	2015	358,733	0.9%	25,394	1.1%	14,127	-0.2%	316,208	-0.2%	4,250	1.0%	74.4	-1.2%	52,303	1.0%	2,832	-0.6%	730,075	0.4%	49,697	6.4%	779,772	1.2%
	2016	373,053	4.0%	25,553	0.6%	14,599	3.3%	323,965	2.5%	4,333	1.9%	74.8	0.5%	52,594	0.6%	2,925	3.3%	752,537	3.1%	47,604	5.9%	800,141	2.6%
	2017	361,482	-3.1%	25,643	0.4%	14,097	-3.4%	321,231	-0.8%	4,446	2.6%	72.3	-3.4%	51,352	-2.4%	2,545	-13.0%	736,610	-2.1%	27,720	3.6%	764,330	-4.5%
	2018	341,600	-5.5%	25,642	0.0%	13,322	-5.5%	294,322	-8.4%	4,507	1.4%	65.3	-9.6%	47,622	-7.3%	2,810	10.4%	686,353	-6.8%	60,278	8.1%	746,631	-2.3%
	2019	376,615	10.3%	25,895	1.0%	14,544	9.2%	319,964	8.7%	4,405	-2.3%	72.6	11.2%	45,492	-4.5%	2,260	-19.6%	744,331	8.4%	42,267	5.4%	786,598	5.4%
Projected	2020	359,695	-4.5%	26,087	0.7%	13,788	-5.2%	321,750	0.6%	4,438	0.8%	72.5	-0.2%	42,168	-7.3%	2,400	6.2%	726,014	-2.5%	44,782	5.8%	770,796	-2.0%
	2021	360,086	0.1%	26,153	0.3%	13,769	-0.1%	324,354	0.8%	4,456	0.4%	72.8	0.4%	41,082	-2.6%	2,376	-1.0%	727,899	0.3%	44,439	5.8%	772,338	0.2%
	2022	361,471	0.4%	26,230	0.3%	13,781	0.1%	326,404	0.6%	4,473	0.4%	73.0	0.2%	40,220	-2.1%	2,352	-1.0%	730,447	0.4%	44,608	5.8%	775,055	0.4%
	2023	362,319	0.2%	26,306	0.3%	13,773	-0.1%	328,100	0.5%	4,491	0.4%	73.1	0.1%	39,512	-1.8%	2,329	-1.0%	732,260	0.2%	44,697	5.8%	776,957	0.2%
	2024	363,140	0.2%	26,378	0.3%	13,767	0.0%	329,608	0.5%	4,508	0.4%	73.1	0.1%	38,932	-1.5%	2,305	-1.0%	733,985	0.2%	45,445	5.8%	779,431	0.3%
	2025	363,949	0.2%	26,448	0.3%	13,761	0.0%	330,958	0.4%	4,525	0.4%	73.1	0.0%	38,457	-1.2%	2,282	-1.0%	735,646	0.2%	44,902	5.8%	780,549	0.1%
	2026	364,889	0.3%	26,514	0.3%	13,762	0.0%	332,284	0.4%	4,542	0.4%	73.2	0.0%	38,067	-1.0%	2,260	-1.0%	737,500	0.3%	45,018	5.8%	782,517	0.3%
	2027	366,009	0.3%	26,579	0.2%	13,771	0.1%	333,560	0.4%	4,558	0.4%	73.2	0.0%	37,748	-0.8%	2,237	-1.0%	739,554	0.3%	45,144	5.8%	784,697	0.3%
	2028	367,293	0.4%	26,641	0.2%	13,787	0.1%	334,754	0.4%	4,573	0.3%	73.2	0.0%	37,486	-0.7%	2,215	-1.0%	741,747	0.3%	45,930	5.8%	787,677	0.4%
	2029	368,635	0.4%	26,700	0.2%	13,807	0.1%	335,871	0.3%	4,588	0.3%	73.2	0.0%	37,271	-0.6%	2,192	-1.0%	743,970	0.3%	45,414	5.8%	789,384	0.2%
	2030	369,993	0.4%	26,757	0.2%	13,828	0.2%	336,952	0.3%	4,603	0.3%	73.2	0.0%	37,096	-0.5%	2,171	-1.0%	746,211	0.3%	45,552	5.8%	791,763	0.3%
	2031	371,647	0.4%	26,813	0.2%	13,861	0.2%	338,263	0.4%	4,617	0.3%	73.3	0.1%	36,951	-0.4%	2,149	-1.0%	749,011	0.4%	45,728	5.8%	794,738	0.4%
	2032	373,628	0.5%	26,866	0.2%	13,907	0.3%	339,660	0.4%	4,630	0.3%	73.4	0.1%	36,833	-0.3%	2,127	-1.0%	752,249	0.4%	46,587	5.8%	798,836	0.5%
	2033	375,869	0.6%	26,918	0.2%	13,964	0.4%	340,993	0.4%	4,643	0.3%	73.4	0.1%	36,736	-0.3%	2,106	-1.0%	755,705	0.5%	46,139	5.8%	801,844	0.4%
	2034	378,173	0.6%	26,967	0.2%	14,023	0.4%	342,265	0.4%	4,656	0.3%	73.5	0.1%	36,657	-0.2%	2,085	-1.0%	759,179	0.5%	46,351	5.8%	805,530	0.5%
	2035	380,408	0.6%	27,015	0.2%	14,081	0.4%	343,491	0.4%	4,668	0.3%	73.6	0.1%	36,591	-0.2%	2,064	-1.0%	762,554	0.4%	46,556	5.8%	809,111	0.4%
	2036	382,618	0.6%	27,062	0.2%	14,139	0.4%	344,646	0.3%	4,680	0.3%	73.6	0.1%	36,538	-0.1%	2,043	-1.0%	765,846	0.4%	47,429	5.8%	813,274	0.5%
	2037	384,843	0.6%	27,107	0.2%	14,197	0.4%	345,761	0.3%	4,691	0.2%	73.7	0.1%	36,494	-0.1%	2,023	-1.0%	769,121	0.4%	46,957	5.8%	816,078	0.3%
	2038	386,973	0.6%	27,151	0.2%	14,253	0.4%	346,854	0.3%	4,702	0.2%	73.8	0.1%	36,458	-0.1%	2,003	-1.0%	772,288	0.4%	47,149	5.8%	819,437	0.4%
	2039	389,030	0.5%	27,193	0.2%	14,306	0.4%	347,924	0.3%	4,713	0.2%	73.8	0.1%	36,429	-0.1%	1,983	-1.0%	775,366	0.4%	47,337	5.8%	822,703	0.4%
CAGR	2010-2019		1.4%		0.7%		0.7%		0.5%		1.2%		-0.7%		-3.7%		-6.7%		0.6%		5.8%		0.6%
	2020-2029		0.3%		0.3%		0.0%		0.5%		0.4%		0.1%		-1.4%		-1.8%		0.3%				0.3%
	2030-2039		0.6%		0.2%		0.4%		0.4%		0.3%		0.1%		-0.2%		-1.0%		0.4%		5.8%		0.4%

CAGR - Compound Average Growth Rate; data under Distribution Losses reflect averages.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Key West (Monroe County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	80.0	-	34.7	-	52.0	-	0.68	-	2,901	-	3,797	-	109,383	-
2000	79.5	-0.6%	35.1	1.0%	53.5	2.7%	0.56	-18.0%	2,990	3.1%	4,088	7.6%	116,534	6.5%
2001	79.0	-0.5%	35.7	1.7%	53.9	0.8%	0.51	-9.3%	3,046	1.9%	4,060	-0.7%	113,777	-2.4%
2002	78.8	-0.4%	35.6	-0.1%	53.7	-0.3%	0.48	-4.7%	3,191	4.8%	3,986	-1.8%	111,861	-1.7%
2003	78.5	-0.3%	35.9	0.8%	54.0	0.6%	0.43	-11.8%	3,350	5.0%	4,065	2.0%	113,145	1.1%
2004	77.6	-1.1%	35.3	-1.7%	53.8	-0.4%	0.43	0.2%	3,464	3.4%	4,429	9.0%	125,358	10.8%
2005	75.8	-2.3%	34.6	-2.1%	53.9	0.1%	0.41	-5.2%	3,555	2.6%	4,821	8.8%	139,435	11.2%
2006	73.8	-2.7%	33.6	-2.8%	54.6	1.4%	0.45	11.9%	3,701	4.1%	5,282	9.6%	157,239	12.8%
2007	72.9	-1.2%	33.4	-0.6%	55.0	0.6%	0.45	0.0%	3,754	1.4%	5,441	3.0%	163,010	3.7%
2008	72.7	-0.2%	33.2	-0.6%	54.8	-0.3%	0.42	-8.4%	3,656	-2.6%	5,151	-5.3%	155,286	-4.7%
2009	72.6	-0.1%	32.9	-0.9%	52.7	-3.9%	0.40	-3.9%	3,636	-0.5%	4,472	-13.2%	135,956	-12.4%
2010	73.2	0.8%	32.7	-0.6%	53.7	1.9%	0.37	-7.5%	3,786	4.1%	4,674	4.5%	143,020	5.2%
2011	74.0	1.0%	33.0	1.1%	54.5	1.6%	0.37	-0.5%	3,744	-1.1%	4,711	0.8%	142,634	-0.3%
2012	74.6	0.9%	33.2	0.6%	56.2	3.1%	0.39	5.7%	3,633	-3.0%	5,174	9.8%	155,806	9.2%
2013	75.9	1.7%	33.2	0.1%	58.0	3.1%	0.43	11.3%	3,646	0.4%	4,875	-5.8%	146,645	-5.9%
2014	76.5	0.8%	33.3	0.0%	60.2	3.9%	0.60	39.1%	3,804	4.3%	5,325	9.2%	160,119	9.2%
2015	77.0	0.7%	33.5	0.7%	62.3	3.5%	0.61	1.8%	4,042	6.3%	5,489	3.1%	163,938	2.4%
2016	77.3	0.4%	33.8	0.8%	62.1	-0.3%	0.64	4.2%	4,158	2.9%	5,910	7.7%	175,049	6.8%
2017	77.5	0.3%	34.0	0.6%	62.9	1.2%	0.62	-2.5%	4,193	0.8%	6,005	1.6%	176,773	1.0%
2018	77.8	0.3%	34.3	1.0%	63.8	1.5%	0.64	2.5%	4,247	1.3%	6,113	1.8%	178,174	0.8%
2019	78.0	0.2%	34.6	0.7%	64.6	1.3%	0.65	1.4%	4,332	2.0%	6,257	2.4%	181,021	1.6%
2020	78.1	0.2%	34.8	0.6%	65.4	1.2%	0.65	1.1%	4,411	1.8%	6,396	2.2%	184,008	1.6%
2021	78.3	0.2%	34.9	0.5%	66.2	1.3%	0.66	1.3%	4,484	1.7%	6,518	1.9%	186,652	1.4%
2022	78.4	0.2%	35.0	0.3%	67.1	1.3%	0.67	1.0%	4,560	1.7%	6,637	1.8%	189,493	1.5%
2023	78.5	0.1%	35.1	0.2%	67.8	1.0%	0.67	0.7%	4,625	1.4%	6,750	1.7%	192,350	1.5%
2024	78.6	0.1%	35.1	0.1%	68.4	1.0%	0.68	0.9%	4,697	1.5%	6,863	1.7%	195,384	1.6%
2025	78.6	0.1%	35.1	0.0%	69.0	0.8%	0.68	0.8%	4,765	1.5%	6,975	1.6%	198,493	1.6%
2026	78.7	0.1%	35.1	0.0%	69.6	0.8%	0.69	0.9%	4,834	1.4%	7,089	1.6%	201,779	1.7%
2027	78.8	0.1%	35.1	0.0%	70.1	0.8%	0.70	0.8%	4,902	1.4%	7,206	1.7%	205,200	1.7%
2028	78.8	0.0%	35.1	0.0%	70.6	0.7%	0.70	0.8%	4,969	1.4%	7,320	1.6%	208,410	1.6%
2029	78.8	0.0%	35.1	0.0%	71.1	0.7%	0.71	0.6%	5,036	1.3%	7,432	1.5%	211,627	1.5%
2030	78.8	0.0%	35.1	0.0%	71.5	0.6%	0.71	0.7%	5,102	1.3%	7,535	1.4%	214,642	1.4%
2031	78.9	0.0%	35.1	-0.1%	71.9	0.6%	0.72	0.6%	5,166	1.3%	7,642	1.4%	217,863	1.5%
2032	78.8	0.0%	35.1	-0.1%	72.2	0.5%	0.72	0.3%	5,227	1.2%	7,743	1.3%	220,878	1.4%
2033	78.8	0.0%	35.0	-0.2%	72.6	0.5%	0.72	0.4%	5,288	1.2%	7,841	1.3%	224,021	1.4%
2034	78.8	-0.1%	34.9	-0.2%	72.9	0.5%	0.72	0.5%	5,349	1.2%	7,941	1.3%	227,242	1.4%
2035	78.7	-0.1%	34.9	-0.2%	73.3	0.5%	0.73	0.5%	5,409	1.1%	8,044	1.3%	230,564	1.5%
2036	78.7	-0.1%	34.8	-0.1%	73.6	0.5%	0.73	0.6%	5,470	1.1%	8,148	1.3%	233,874	1.4%
2037	78.6	-0.1%	34.8	-0.1%	73.9	0.4%	0.73	0.4%	5,530	1.1%	8,245	1.2%	236,973	1.3%
2038	78.6	-0.1%	34.8	-0.1%	74.2	0.4%	0.74	0.5%	5,591	1.1%	8,345	1.2%	240,120	1.3%
2039	78.5	-0.1%	34.7	-0.1%	74.6	0.5%	0.74	0.4%	5,653	1.1%	8,446	1.2%	243,249	1.3%
Average Percent Change														
2009-2019		0.7%		0.5%		2.1%		4.9%		1.8%		3.4%		2.9%
2020-2029		0.1%		0.1%		0.9%		0.9%		1.5%		1.7%		1.6%
2030-2039		0.0%		-0.1%		0.5%		0.5%		1.2%		1.3%		1.4%



KUA

FMPA 2020 Load Forecast - Base Case
Kissimmee Utility Auth.
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	1,430,141	-	1,366,531	-	-4.4%	314.4	-	283.7	-	-9.7%	303.2	-	304.3		0.3%
	2011	1,410,602	-1.4%	1,369,867	0.2%	-2.9%	297.8	-5.3%	284.9	0.4%	-4.3%	316.0	4.2%	321.3	5.6%	1.7%
	2012	1,384,319	-1.9%	1,407,870	2.8%	1.7%	245.8	-17.5%	250.2	-12.2%	1.8%	302.6	-4.2%	336.6	4.8%	11.3%
	2013	1,393,491	0.7%	1,409,290	0.1%	1.1%	242.8	-1.2%	229.9	-8.1%	-5.3%	306.8	1.4%	327.7	-2.6%	6.8%
	2014	1,442,316	3.5%	1,426,705	1.2%	-1.1%	241.4	-0.6%	288.3	25.4%	19.4%	326.9	6.5%	320.4	-2.2%	-2.0%
	2015	1,508,124	4.6%	1,464,205	2.6%	-2.9%	264.5	9.6%	236.4	-18.0%	-10.6%	330.5	1.1%	338.1	5.5%	2.3%
	2016	1,585,494	5.1%	1,533,718	4.7%	-3.3%	275.8	4.3%	264.5	11.9%	-4.1%	353.7	7.0%	350.5	3.6%	-0.9%
	2017	1,580,568	-0.3%	1,597,033	4.1%	1.0%	266.8	-3.2%	264.9	0.1%	-0.7%	345.7	-2.3%	367.2	4.8%	6.2%
	2018	1,629,958	3.1%	1,626,613	1.9%	-0.2%	292.2	9.5%	280.0	5.7%	-4.2%	349.9	1.2%	378.3	3.0%	8.1%
	2019	1,681,579	3.2%	1,634,567	0.5%	-2.8%	290.9	-0.4%	309.4	10.5%	6.4%	372.5	6.5%	374.2	-1.1%	0.4%
Projected	2020	1,669,735	-0.7%	1,669,735	2.2%		290.7	-0.1%	290.7	-6.0%		369.6	-0.8%	369.6	-1.2%	
	2021			1,696,940	1.6%				296.4	2.0%				376.6	1.9%	
	2022			1,730,688	2.0%				302.2	1.9%				384.3	2.1%	
	2023			1,766,576	2.1%				308.4	2.1%				392.4	2.1%	
	2024			1,806,699	2.3%				313.7	1.7%				400.8	2.2%	
	2025			1,841,947	2.0%				321.5	2.5%				409.4	2.1%	
	2026			1,880,165	2.1%				328.2	2.1%				417.8	2.1%	
	2027			1,916,074	1.9%				334.6	1.9%				425.7	1.9%	
	2028			1,953,947	2.0%				339.4	1.5%				433.5	1.8%	
	2029			1,985,152	1.6%				346.7	2.1%				441.1	1.8%	
	2030			2,019,347	1.7%				352.6	1.7%				448.9	1.8%	
	2031			2,055,158	1.8%				358.8	1.8%				457.0	1.8%	
	2032			2,094,916	1.9%				363.8	1.4%				465.2	1.8%	
	2033			2,128,273	1.6%				371.5	2.1%				473.5	1.8%	
	2034			2,164,624	1.7%				377.9	1.7%				481.6	1.7%	
	2035			2,200,774	1.7%				384.1	1.7%				489.8	1.7%	
	2036			2,240,608	1.8%				389.1	1.3%				497.8	1.6%	
	2037			2,272,513	1.4%				396.6	1.9%				505.8	1.6%	
	2038			2,309,457	1.6%				402.9	1.6%				514.3	1.7%	
	2039			2,348,554	1.7%				409.7	1.7%				523.2	1.7%	
CAGR ^[3]	2010-2019		1.8%		2.0%			-0.9%		1.0%			2.3%		2.3%	
	2020-2029				1.9%					2.0%					2.0%	
	2030-2039				1.7%					1.7%					1.7%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Kissimmee Utility Auth.
Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	1,430,141	-	1,366,531	-	-4.4%	315.4	-	51.8%	311.6	-	52.4%
	2011	1,410,602	-1.4%	1,369,867	0.2%	-2.9%	297.8	-5.6%	54.1%	316.0	1.4%	51.0%
	2012	1,384,319	-1.9%	1,407,870	2.8%	1.7%	246.5	-17.2%	64.1%	310.4	-1.8%	50.9%
	2013	1,393,491	0.7%	1,409,290	0.1%	1.1%	242.8	-1.5%	65.5%	314.1	1.2%	50.6%
	2014	1,442,316	3.5%	1,426,705	1.2%	-1.1%	250.2	3.0%	65.8%	326.9	4.1%	50.4%
	2015	1,508,124	4.6%	1,464,205	2.6%	-2.9%	264.5	5.7%	65.1%	334.8	2.4%	51.4%
	2016	1,585,494	5.1%	1,533,718	4.7%	-3.3%	281.7	6.5%	64.2%	353.7	5.6%	51.2%
	2017	1,580,568	-0.3%	1,597,033	4.1%	1.0%	269.7	-4.3%	66.9%	352.5	-0.3%	51.2%
	2018	1,629,958	3.1%	1,626,613	1.9%	-0.2%	298.2	10.6%	62.4%	355.6	0.9%	52.3%
	2019	1,681,579	3.2%	1,634,567	0.5%	-2.8%	290.9	-2.5%	66.0%	374.5	5.3%	51.3%
Projected	2020	1,669,735	-0.7%	1,669,735	2.2%		299.8	3.1%	63.6%	373.7	-0.2%	51.0%
	2021	1,696,940	1.6%	1,696,940	1.6%		305.7	2.0%	63.4%	380.8	1.9%	50.9%
	2022	1,730,688	2.0%	1,730,688	2.0%		311.6	1.9%	63.4%	388.7	2.1%	50.8%
	2023	1,766,576	2.1%	1,766,576	2.1%		318.1	2.1%	63.4%	396.8	2.1%	50.8%
	2024	1,806,699	2.3%	1,806,699	2.3%		323.6	1.7%	63.7%	405.3	2.2%	50.9%
	2025	1,841,947	2.0%	1,841,947	2.0%		331.6	2.5%	63.4%	414.0	2.1%	50.8%
	2026	1,880,165	2.1%	1,880,165	2.1%		338.5	2.1%	63.4%	422.5	2.1%	50.8%
	2027	1,916,074	1.9%	1,916,074	1.9%		345.1	1.9%	63.4%	430.5	1.9%	50.8%
	2028	1,953,947	2.0%	1,953,947	2.0%		350.1	1.5%	63.7%	438.4	1.8%	50.9%
	2029	1,985,152	1.6%	1,985,152	1.6%		357.5	2.1%	63.4%	446.1	1.8%	50.8%
	2030	2,019,347	1.7%	2,019,347	1.7%		363.6	1.7%	63.4%	454.0	1.8%	50.8%
	2031	2,055,158	1.8%	2,055,158	1.8%		370.0	1.8%	63.4%	462.1	1.8%	50.8%
	2032	2,094,916	1.9%	2,094,916	1.9%		375.2	1.4%	63.7%	470.5	1.8%	50.8%
	2033	2,128,273	1.6%	2,128,273	1.6%		383.1	2.1%	63.4%	478.8	1.8%	50.7%
	2034	2,164,624	1.7%	2,164,624	1.7%		389.7	1.7%	63.4%	487.0	1.7%	50.7%
	2035	2,200,774	1.7%	2,200,774	1.7%		396.1	1.7%	63.4%	495.3	1.7%	50.7%
	2036	2,240,608	1.8%	2,240,608	1.8%		401.3	1.3%	63.7%	503.4	1.6%	50.8%
	2037	2,272,513	1.4%	2,272,513	1.4%		409.1	1.9%	63.4%	511.5	1.6%	50.7%
	2038	2,309,457	1.6%	2,309,457	1.6%		415.6	1.6%	63.4%	520.1	1.7%	50.7%
	2039	2,348,554	1.7%	2,348,554	1.7%		422.5	1.7%	63.4%	529.1	1.7%	50.7%
CAGR [1]	2010-2019		1.8%		2.0%			-0.9%	62.6%		2.1%	51.3%
	2020-2029		1.9%		1.9%			2.0%	63.5%		2.0%	50.8%
	2030-2039		1.7%		1.7%			1.7%	63.5%		1.7%	50.7%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Kissimmee Utility Auth.
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	1,430,141	-	1,430,141	-	315.4	311.6	315.4	311.6	314.4	303.2	314.4	303.2
	2011	1,410,602	-1.4%	1,410,602	-1.4%	297.8	316.0	297.8	316.0	297.8	316.0	297.8	316.0
	2012	1,384,319	-1.9%	1,384,319	-1.9%	246.5	310.4	246.5	310.4	245.8	302.6	245.8	302.6
	2013	1,393,491	0.7%	1,393,491	0.7%	242.8	314.1	242.8	314.1	242.8	306.8	242.8	306.8
	2014	1,442,316	3.5%	1,442,316	3.5%	250.2	326.9	250.2	326.9	241.4	326.9	241.4	326.9
	2015	1,508,124	4.6%	1,508,124	4.6%	264.5	334.8	264.5	334.8	264.5	330.5	264.5	330.5
	2016	1,585,494	5.1%	1,585,494	5.1%	281.7	353.7	281.7	353.7	275.8	353.7	275.8	353.7
	2017	1,580,568	-0.3%	1,580,568	-0.3%	269.7	352.5	269.7	352.5	266.8	345.7	266.8	345.7
	2018	1,629,958	3.1%	1,629,958	3.1%	298.2	355.6	298.2	355.6	292.2	349.9	292.2	349.9
	2019	1,681,579	3.2%	1,644,361	0.9%	290.9	374.5	304.0	367.0	290.9	372.5	273.4	362.4
Projected	2020	1,669,735	-0.7%	1,673,627	1.8%	299.8	373.7	309.4	373.5	290.7	369.6	278.2	368.9
	2021	1,696,940	1.6%	1,699,471	1.5%	305.7	380.8	314.5	379.6	296.4	376.6	282.8	374.9
	2022	1,730,688	2.0%	1,732,387	1.9%	311.6	388.7	320.6	386.9	302.2	384.3	288.2	382.1
	2023	1,766,576	2.1%	1,764,888	1.9%	318.1	396.8	326.5	394.1	308.4	392.4	293.6	389.2
	2024	1,806,699	2.3%	1,800,119	2.0%	323.6	405.3	333.0	402.0	313.7	400.8	299.4	397.0
	2025	1,841,947	2.0%	1,829,785	1.6%	331.6	414.0	338.5	408.6	321.5	409.4	304.3	403.5
	2026	1,880,165	2.1%	1,861,196	1.7%	338.5	422.5	344.2	415.4	328.2	417.8	309.5	410.3
	2027	1,916,074	1.9%	1,891,242	1.6%	345.1	430.5	349.7	422.1	334.6	425.7	314.4	416.9
	2028	1,953,947	2.0%	1,923,931	1.7%	350.1	438.4	355.7	429.4	339.4	433.5	319.8	424.0
	2029	1,985,152	1.6%	1,950,101	1.4%	357.5	446.1	360.5	435.1	346.7	441.1	324.1	429.7
	2030	2,019,347	1.7%	1,979,262	1.5%	363.6	454.0	365.9	441.7	352.6	448.9	329.0	436.2
	2031	2,055,158	1.8%	2,008,769	1.5%	370.0	462.1	371.3	448.2	358.8	457.0	333.9	442.6
	2032	2,094,916	1.9%	2,040,484	1.6%	375.2	470.5	377.1	455.2	363.8	465.2	339.1	449.6
	2033	2,128,273	1.6%	2,065,117	1.2%	383.1	478.8	381.6	460.7	371.5	473.5	343.2	454.9
	2034	2,164,624	1.7%	2,092,290	1.3%	389.7	487.0	386.6	466.7	377.9	481.6	347.6	460.9
	2035	2,200,774	1.7%	2,118,966	1.3%	396.1	495.3	391.5	472.6	384.1	489.8	352.1	466.7
	2036	2,240,608	1.8%	2,149,089	1.4%	401.3	503.4	397.0	479.3	389.1	497.8	357.0	473.3
	2037	2,272,513	1.4%	2,171,838	1.1%	409.1	511.5	401.3	484.3	396.6	505.8	360.8	478.3
	2038	2,309,457	1.6%	2,199,322	1.3%	415.6	520.1	406.4	490.6	402.9	514.3	365.4	484.5
	2039	2,348,554	1.7%			422.5	529.1			409.7	523.2		
CAGR [1]	Historical		1.8%		1.6%	-0.9%	2.1%	-0.7%	1.7%	-0.3%	2.1%	-0.3%	1.5%
	1st 10 Prj Yrs		1.9%		1.8%	2.0%	2.0%	1.8%	1.8%	2.0%	2.0%	1.8%	1.8%
	2nd 10 Prj Yrs		1.7%		1.3%	1.7%	1.7%	1.3%	1.3%	1.7%	1.7%	1.3%	1.3%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Kissimmee Utility Auth.
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	119,447	99,964	95,649	95,922	128,712	142,956	151,242	147,740	133,944	111,924	90,390	119,267	1,437,157	1,430,141
	2011	99,949	87,150	96,959	114,800	119,139	136,792	148,878	150,303	135,051	106,394	92,689	94,453	1,382,557	1,410,602
	2012	98,998	91,687	105,713	108,522	129,597	128,011	151,954	145,222	131,080	118,873	90,328	100,484	1,400,469	1,384,319
	2013	96,990	91,621	100,924	110,040	120,175	137,093	140,057	152,823	134,082	123,911	98,852	102,468	1,409,036	1,393,491
	2014	109,914	91,439	99,187	110,495	130,165	135,158	149,881	155,803	135,044	121,145	96,769	104,597	1,439,597	1,442,316
	2015	103,693	96,660	113,854	126,671	140,753	149,474	155,903	153,768	144,838	127,152	118,417	115,346	1,546,528	1,508,124
	2016	108,578	101,700	113,245	116,616	138,131	156,564	174,908	163,529	151,309	129,038	104,268	111,658	1,569,544	1,585,494
	2017	109,483	97,224	111,883	127,009	150,065	147,185	167,510	172,702	152,542	138,906	110,375	114,326	1,599,211	1,580,568
	2018	125,154	109,916	111,569	122,878	136,385	157,417	165,976	171,539	165,517	149,266	121,372	115,408	1,652,396	1,629,958
	2019	116,681	106,266	116,281	128,221	156,605	164,036	173,582	172,266	161,596	138,971	112,084	120,557	1,667,146	1,681,579
Projected	2020	122,826	111,326	118,445	123,796	148,477	160,508	176,777	178,038	157,930	141,124	114,369	122,323	1,675,937	1,669,735
	2021	124,830	110,571	120,526	125,987	151,186	163,509	180,123	181,438	160,955	143,840	116,560	124,658	1,704,184	1,696,940
	2022	127,245	112,730	122,881	128,457	154,184	166,813	183,814	185,193	164,313	146,841	118,954	127,219	1,738,644	1,730,688
	2023	129,897	115,066	125,386	131,061	157,342	170,279	187,668	189,094	167,768	149,919	121,399	129,834	1,774,713	1,766,576
	2024	132,626	120,334	127,987	133,774	160,642	173,907	191,708	193,183	171,387	153,135	123,945	132,545	1,815,173	1,806,699
	2025	135,444	119,960	130,639	136,530	163,988	177,585	195,801	197,325	175,051	156,394	126,527	135,302	1,850,545	1,841,947
	2026	138,308	122,477	133,329	139,316	167,355	181,261	199,863	201,403	178,628	159,545	128,996	137,905	1,888,388	1,880,165
	2027	141,003	124,836	135,836	141,905	170,484	184,688	203,660	205,227	181,990	162,516	131,327	140,378	1,923,848	1,916,074
	2028	143,583	130,191	138,255	144,414	173,533	188,042	207,393	208,999	185,319	165,465	133,647	142,846	1,961,685	1,953,947
	2029	146,152	129,355	140,649	146,890	176,534	191,335	211,046	212,678	188,555	168,326	135,893	145,228	1,992,642	1,985,152
Projected	2030	148,646	131,558	143,010	149,350	179,539	194,659	214,766	216,460	191,911	171,318	138,259	147,760	2,027,237	2,019,347
	2031	151,297	133,891	145,498	151,933	182,685	198,130	218,638	220,379	195,371	174,386	140,670	150,324	2,063,201	2,055,158
	2032	153,988	139,571	148,027	154,560	185,887	201,665	222,581	224,367	198,890	177,502	143,115	152,921	2,103,075	2,094,916
	2033	156,707	138,651	150,572	157,199	189,099	205,208	226,529	228,360	202,411	180,618	145,559	155,518	2,136,430	2,128,273
	2034	159,423	141,033	153,102	159,816	192,278	208,708	230,421	232,285	205,863	183,667	147,945	158,046	2,172,587	2,164,624
	2035	162,078	143,373	155,600	162,413	195,449	212,216	234,343	236,263	209,381	186,791	150,401	160,663	2,208,969	2,200,774
	2036	164,809	149,303	158,132	165,028	198,619	215,700	238,209	240,155	212,798	189,803	152,754	163,153	2,248,464	2,240,608
	2037	167,421	148,062	160,585	167,575	201,726	219,132	242,041	244,036	216,225	192,842	155,141	165,692	2,280,478	2,272,513
	2038	170,102	150,435	163,127	170,227	204,978	222,749	246,102	248,170	219,893	196,107	157,711	168,437	2,318,037	2,309,457
	2039	172,990	152,976	165,831	173,034	208,407	226,547	250,348	252,473	223,693	199,474	160,349	171,242	2,357,365	2,348,554

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.3%	7.0%	6.7%	6.7%	9.0%	9.9%	10.5%	10.3%	9.3%	7.8%	6.3%	8.3%	100.0%
	2011	7.2%	6.3%	7.0%	8.3%	8.6%	9.9%	10.8%	10.9%	9.8%	7.7%	6.7%	6.8%	100.0%
	2012	7.1%	6.5%	7.5%	7.7%	9.3%	9.1%	10.9%	10.4%	9.4%	8.5%	6.4%	7.2%	100.0%
	2013	6.9%	6.5%	7.2%	7.8%	8.5%	9.7%	9.9%	10.8%	9.5%	8.8%	7.0%	7.3%	100.0%
	2014	7.6%	6.4%	6.9%	7.7%	9.0%	9.4%	10.4%	10.8%	9.4%	8.4%	6.7%	7.3%	100.0%
	2015	6.7%	6.3%	7.4%	8.2%	9.1%	9.7%	10.1%	9.9%	9.4%	8.2%	7.7%	7.5%	100.0%
	2016	6.9%	6.5%	7.2%	7.4%	8.8%	10.0%	11.1%	10.4%	9.6%	8.2%	6.6%	7.1%	100.0%
	2017	6.8%	6.1%	7.0%	7.9%	9.4%	9.2%	10.5%	10.8%	9.5%	8.7%	6.9%	7.1%	100.0%
	2018	7.6%	6.7%	6.8%	7.4%	8.3%	9.5%	10.0%	10.4%	10.0%	9.0%	7.3%	7.0%	100.0%
	2019	7.0%	6.4%	7.0%	7.7%	9.4%	9.8%	10.4%	10.3%	9.7%	8.3%	6.7%	7.2%	100.0%
Projected	2020	7.3%	6.6%	7.1%	7.4%	8.9%	9.6%	10.5%	10.6%	9.4%	8.4%	6.8%	7.3%	100.0%
	2021	7.3%	6.5%	7.1%	7.4%	8.9%	9.6%	10.6%	10.6%	9.4%	8.4%	6.8%	7.3%	100.0%
	2022	7.3%	6.5%	7.1%	7.4%	8.9%	9.6%	10.6%	10.7%	9.5%	8.4%	6.8%	7.3%	100.0%
	2023	7.3%	6.5%	7.1%	7.4%	8.9%	9.6%	10.6%	10.7%	9.5%	8.4%	6.8%	7.3%	100.0%
	2024	7.3%	6.6%	7.1%	7.4%	8.8%	9.6%	10.6%	10.6%	9.4%	8.4%	6.8%	7.3%	100.0%
	2025	7.3%	6.5%	7.1%	7.4%	8.9%	9.6%	10.6%	10.7%	9.5%	8.5%	6.8%	7.3%	100.0%
	2026	7.3%	6.5%	7.1%	7.4%	8.9%	9.6%	10.6%	10.7%	9.5%	8.4%	6.8%	7.3%	100.0%
	2027	7.3%	6.5%	7.1%	7.4%	8.9%	9.6%	10.6%	10.7%	9.5%	8.4%	6.8%	7.3%	100.0%
	2028	7.3%	6.6%	7.0%	7.4%	8.8%	9.6%	10.6%	10.7%	9.4%	8.4%	6.8%	7.3%	100.0%
	2029	7.3%	6.5%	7.1%	7.4%	8.9%	9.6%	10.6%	10.7%	9.5%	8.4%	6.8%	7.3%	100.0%
Avg.	2010-2019	7.2%	6.4%	7.1%	7.7%	8.9%	9.6%	10.5%	10.5%	9.6%	8.4%	6.8%	7.3%	100.0%
	2020-2029	7.3%	6.5%	7.1%	7.4%	8.9%	9.6%	10.6%	10.7%	9.5%	8.4%	6.8%	7.3%	100.0%

FMPA 2020 Load Forecast - Base Case
Kissimmee Utility Auth.
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	315.4	242.4	228.8	201.9	267.5	311.6	310.2	310.0	299.5	263.3	215.3	297.8	315.4	311.6
	2011	266.3	201.6	205.5	271.0	275.6	308.9	309.0	316.0	285.0	244.7	209.1	187.5	297.8	316.0
	2012	246.5	229.6	218.8	256.8	280.1	292.7	306.5	310.4	295.6	281.7	179.0	194.4	246.5	310.4
	2013	186.6	237.7	242.8	247.5	274.7	298.6	300.5	314.1	294.5	275.6	234.7	209.0	242.8	314.1
	2014	250.2	202.2	206.5	279.5	292.2	304.8	309.7	326.9	304.5	282.4	216.3	218.6	250.2	326.9
	2015	200.8	264.5	254.2	270.1	312.0	334.8	325.3	330.4	325.5	293.1	281.7	242.9	264.5	334.8
	2016	244.0	250.9	261.3	292.5	309.6	343.0	353.7	348.8	324.3	298.5	232.0	241.6	281.7	353.7
	2017	224.9	227.4	269.7	319.1	340.0	332.9	351.9	352.5	341.0	321.8	247.6	221.5	269.7	352.5
	2018	298.2	261.6	245.0	268.4	307.3	345.6	343.8	355.6	351.9	335.0	290.9	240.9	298.2	355.6
	2019	230.8	264.2	270.3	293.2	356.1	374.5	362.7	355.8	360.1	327.4	248.1	236.0	290.9	374.5
Projected	2020	299.8	278.8	256.3	304.0	340.3	359.4	365.4	373.7	352.3	326.8	253.0	240.7	299.8	373.7
	2021	305.7	284.3	261.4	309.8	346.7	366.2	372.3	380.8	359.0	333.0	257.8	245.3	305.7	380.8
	2022	311.6	289.8	266.4	316.2	353.9	373.8	380.0	388.7	366.4	339.8	263.2	250.4	311.6	388.7
	2023	318.1	295.8	271.9	322.8	361.3	381.6	387.9	396.8	374.1	346.9	267.7	254.7	318.1	396.8
	2024	323.6	300.9	276.6	329.7	369.1	389.8	396.3	405.3	382.1	354.4	274.3	261.0	323.6	405.3
	2025	331.6	308.3	283.5	336.8	376.9	398.1	404.7	414.0	390.3	362.0	280.1	266.5	331.6	414.0
	2026	338.5	314.8	289.4	343.7	384.7	406.3	413.1	422.5	398.3	369.4	285.5	271.6	338.5	422.5
	2027	345.1	320.9	295.0	350.2	392.0	414.0	420.9	430.5	405.9	376.4	289.6	275.6	345.1	430.5
	2028	350.1	325.5	299.3	356.6	399.2	421.6	428.6	438.4	413.3	383.3	295.8	281.5	350.1	438.4
Projected	2029	357.5	332.5	305.7	362.9	406.2	429.0	436.1	446.1	420.5	390.0	300.8	286.2	357.5	446.1
	2030	363.6	338.1	310.8	369.3	413.3	436.6	443.8	454.0	428.0	396.9	306.1	291.3	363.6	454.0
	2031	370.0	344.1	316.3	376.0	420.8	444.4	451.8	462.1	435.7	404.1	310.4	295.4	370.0	462.1
	2032	375.2	348.9	320.8	382.7	428.4	452.4	459.9	470.5	443.5	411.4	317.0	301.6	375.2	470.5
	2033	383.1	356.3	327.5	389.5	435.9	460.5	468.1	478.8	451.4	418.6	322.4	306.8	383.1	478.8
	2034	389.7	362.4	333.2	396.2	443.4	468.3	476.1	487.0	459.1	425.8	327.7	311.8	389.7	487.0
	2035	396.1	368.4	338.7	402.9	451.0	476.3	484.2	495.3	466.9	433.0	332.0	315.9	396.1	495.3
	2036	401.3	373.2	343.1	409.5	458.4	484.1	492.2	503.4	474.6	440.2	338.4	322.0	401.3	503.4
	2037	409.1	380.4	349.7	416.1	465.7	491.9	500.1	511.5	482.2	447.2	343.8	327.1	409.1	511.5
	2038	415.6	386.4	355.3	423.1	473.6	500.2	508.5	520.1	490.3	454.7	349.6	332.6	415.6	520.1
	2039	422.5	392.9	361.2	430.4	481.7	508.8	517.2	529.1	498.8	462.6	354.2	337.0	422.5	529.1

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.9%	61.4%	56.2%	63.9%	71.6%	61.7%	67.7%	64.1%	62.1%	57.1%	56.4%	55.6%	52.0%	52.6%
	2011	50.4%	64.3%	63.4%	56.9%	64.3%	59.5%	66.9%	63.9%	65.8%	58.4%	59.6%	69.9%	53.0%	50.0%
	2012	54.0%	57.4%	64.9%	56.8%	68.9%	58.8%	68.9%	62.9%	61.6%	56.7%	67.8%	71.8%	64.9%	51.5%
	2013	69.9%	57.4%	55.9%	59.8%	65.1%	61.7%	64.7%	65.4%	63.2%	60.4%	56.6%	68.1%	66.3%	51.2%
	2014	59.1%	67.3%	64.6%	53.1%	66.3%	59.6%	67.2%	64.1%	61.6%	57.7%	60.1%	66.5%	65.7%	50.3%
	2015	69.4%	54.4%	60.2%	63.0%	67.1%	60.0%	66.6%	62.6%	61.8%	58.3%	56.5%	66.0%	66.7%	52.7%
	2016	59.8%	58.2%	58.2%	53.6%	66.4%	61.4%	68.7%	63.0%	64.8%	58.1%	60.4%	64.2%	63.6%	50.7%
	2017	65.4%	63.6%	55.8%	53.5%	65.7%	59.4%	66.1%	65.8%	62.1%	58.0%	59.9%	71.7%	67.7%	51.8%
	2018	56.4%	62.5%	61.2%	61.5%	66.0%	61.2%	67.0%	64.8%	65.3%	59.9%	56.1%	66.5%	63.2%	53.0%
Projected	2019	67.9%	59.9%	57.8%	58.8%	65.4%	58.9%	66.5%	65.1%	62.3%	57.0%	60.7%	70.9%	65.4%	50.8%
	2020	55.1%	57.4%	62.1%	54.7%	64.9%	60.0%	67.2%	64.0%	62.3%	58.0%	60.8%	70.6%	63.8%	51.2%
	2021	54.9%	57.9%	62.0%	54.7%	64.9%	60.0%	67.2%	64.0%	62.3%	58.1%	60.8%	70.6%	63.6%	51.1%
	2022	54.9%	57.9%	62.0%	54.6%	64.8%	60.0%	67.2%	64.0%	62.3%	58.1%	60.8%	70.6%	63.7%	51.1%
	2023	54.9%	57.9%	62.0%	54.6%	64.8%	60.0%	67.2%	64.1%	62.3%	58.1%	61.0%	70.8%	63.7%	51.1%
	2024	55.1%	57.5%	62.2%	54.5%	64.8%	60.0%	67.2%	64.1%	62.3%	58.1%	60.7%	70.5%	64.0%	51.1%
	2025	54.9%	57.9%	61.9%	54.5%	64.7%	60.0%	67.2%	64.1%	62.3%	58.1%	60.7%	70.5%	63.7%	51.0%
	2026	54.9%	57.9%	61.9%	54.5%	64.7%	60.0%	67.2%	64.1%	62.3%	58.0%	60.7%	70.5%	63.7%	51.0%
	2027	54.9%	57.9%	61.9%	54.5%	64.7%	60.0%	67.2%	64.1%	62.3%	58.0%	60.9%	70.7%	63.6%	51.0%
Avg	2010-2019	60.3%	60.6%	59.8%	58.1%	66.7%	60.2%	67.0%	64.2%	63.1%	58.2%	59.4%	67.1%	62.9%	51.5%
	2020-2029	55.0%	57.8%	62.0%	54.5%	64.8%	60.0%	67.2%	64.1%	62.3%	58.1%	60.8%	70.6%	63.7%	51.1%

FMPA 2020 Load Forecast - Base Case

Kissimmee Utility Auth.

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	314.4	232.0	228.8	199.9	266.7	303.2	300.7	299.2	275.3	255.8	198.7	297.8	314.4	303.2
	2011	266.3	201.6	205.5	266.9	275.6	308.9	298.6	316.0	282.2	243.1	208.8	175.6	297.8	316.0
	2012	245.8	229.6	211.6	249.9	275.5	291.1	302.6	300.1	290.4	277.8	177.1	192.0	245.8	302.6
	2013	165.7	237.7	242.8	235.6	274.7	298.6	298.9	306.8	285.5	268.8	233.0	206.2	242.8	306.8
	2014	241.4	190.5	189.9	278.5	291.0	304.8	295.4	326.9	290.5	280.1	174.1	183.4	241.4	326.9
	2015	188.3	264.5	234.5	264.5	290.7	330.5	306.4	327.5	317.8	289.7	275.8	239.9	264.5	330.5
	2016	242.4	250.9	247.9	288.3	302.1	343.0	353.7	348.8	308.8	298.3	224.5	229.7	275.8	353.7
	2017	215.2	227.4	266.8	319.1	340.0	331.9	339.8	345.7	331.9	313.8	247.6	214.5	266.8	345.7
	2018	292.2	248.6	241.9	261.1	298.0	334.5	339.4	349.9	343.5	335.0	290.9	213.9	292.2	349.9
	2019	228.5	258.1	267.1	288.1	345.1	372.5	362.7	351.8	360.1	323.1	235.7	225.4	290.9	372.5
Projected	2020	290.7	273.8	249.2	298.4	334.2	356.3	358.1	369.6	341.5	322.4	240.3	229.8	290.7	369.6
	2021	296.4	279.2	254.1	304.1	340.6	363.1	364.8	376.6	348.0	328.5	245.0	234.3	296.4	376.6
	2022	302.2	284.6	259.0	310.3	347.6	370.6	372.4	384.3	355.1	335.3	250.0	239.1	302.2	384.3
	2023	308.4	290.4	264.4	316.9	354.9	378.3	380.2	392.4	362.6	342.3	254.3	243.2	308.4	392.4
	2024	313.7	295.4	268.9	323.7	362.5	386.5	388.3	400.8	370.4	349.7	260.6	249.2	313.7	400.8
	2025	321.5	302.8	275.6	330.6	370.2	394.7	396.6	409.4	378.3	357.1	266.1	254.5	321.5	409.4
	2026	328.2	309.1	281.4	337.4	377.9	402.9	404.8	417.8	386.1	364.5	271.2	259.4	328.2	417.8
	2027	334.6	315.1	286.8	343.8	385.0	410.5	412.5	425.7	393.4	371.4	275.2	263.2	334.6	425.7
	2028	339.4	319.6	291.0	350.1	392.1	418.0	420.0	433.5	400.6	378.2	281.1	268.8	339.4	433.5
	2029	346.7	326.5	297.2	356.2	399.0	425.3	427.4	441.1	407.6	384.8	285.8	273.3	346.7	441.1
Projected	2030	352.6	332.0	302.2	362.5	406.0	432.8	434.9	448.9	414.8	391.6	290.9	278.2	352.6	448.9
	2031	358.8	337.9	307.6	369.0	413.3	440.6	442.8	457.0	422.3	398.7	294.9	282.0	358.8	457.0
	2032	363.8	342.6	311.9	375.7	420.8	448.6	450.7	465.2	429.9	405.9	301.2	288.0	363.8	465.2
	2033	371.5	349.8	318.4	382.3	428.2	456.5	458.7	473.5	437.5	413.0	306.3	292.9	371.5	473.5
	2034	377.9	355.8	323.9	388.9	435.5	464.3	466.6	481.6	445.0	420.1	311.4	297.8	377.9	481.6
	2035	384.1	361.7	329.3	395.5	443.0	472.2	474.5	489.8	452.6	427.3	315.5	301.7	384.1	489.8
	2036	389.1	366.4	333.6	402.0	450.2	480.0	482.3	497.8	460.0	434.3	321.6	307.5	389.1	497.8
	2037	396.6	373.5	340.0	408.4	457.5	487.7	490.0	505.8	467.4	441.3	326.7	312.4	396.6	505.8
	2038	402.9	379.4	345.4	415.3	465.1	495.9	498.3	514.3	475.3	448.7	332.1	317.6	402.9	514.3
	2039	409.7	385.8	351.2	422.5	473.2	504.4	506.9	523.2	483.4	456.4	336.5	321.8	409.7	523.2

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.7%	95.7%	100.0%	99.0%	99.7%	97.3%	97.0%	96.5%	91.9%	97.2%	92.3%	100.0%	99.7%	97.3%
	2011	100.0%	100.0%	100.0%	98.5%	100.0%	100.0%	96.6%	100.0%	99.0%	99.3%	99.9%	93.6%	100.0%	100.0%
	2012	99.7%	100.0%	96.7%	97.3%	98.4%	99.5%	98.7%	96.7%	98.2%	98.6%	98.9%	98.8%	99.7%	97.5%
	2013	88.8%	100.0%	100.0%	95.2%	100.0%	100.0%	99.5%	97.7%	96.9%	97.5%	99.3%	98.7%	100.0%	97.7%
	2014	96.5%	94.2%	91.9%	99.7%	99.6%	100.0%	95.4%	100.0%	95.4%	99.2%	80.5%	83.9%	96.5%	100.0%
	2015	93.8%	100.0%	92.3%	97.9%	93.2%	98.7%	94.2%	99.1%	97.6%	98.8%	97.9%	98.8%	100.0%	98.7%
	2016	99.3%	100.0%	94.8%	98.6%	97.6%	100.0%	100.0%	95.2%	99.9%	96.8%	95.1%	97.9%	100.0%	97.9%
	2017	95.7%	100.0%	98.9%	100.0%	100.0%	99.7%	96.6%	98.0%	97.3%	97.5%	100.0%	96.8%	98.9%	98.0%
	2018	98.0%	95.0%	98.7%	97.3%	97.0%	96.8%	98.7%	98.4%	97.6%	100.0%	100.0%	98.8%	98.0%	98.4%
	2019	99.0%	97.7%	98.8%	98.2%	96.9%	99.5%	100.0%	98.9%	100.0%	98.7%	95.0%	95.5%	100.0%	99.5%
Projected	2020	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%
	2021	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%
	2022	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%
	2023	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%
	2024	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%
	2025	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%
	2026	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%
	2027	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%
	2028	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%
	2029	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%
	2010-2019	97.0%	98.3%	97.2%	98.2%	98.2%	99.1%	97.7%	98.5%	96.9%	98.7%	96.1%	95.0%	99.1%	98.7%
	2020-2029	97.0%	98.2%	97.2%	98.2%	98.2%	99.1%	98.0%	98.9%	96.9%	98.7%	95.0%	95.5%	97.0%	98.9%

FMPA 2020 Load Forecast - Base Case - KUA

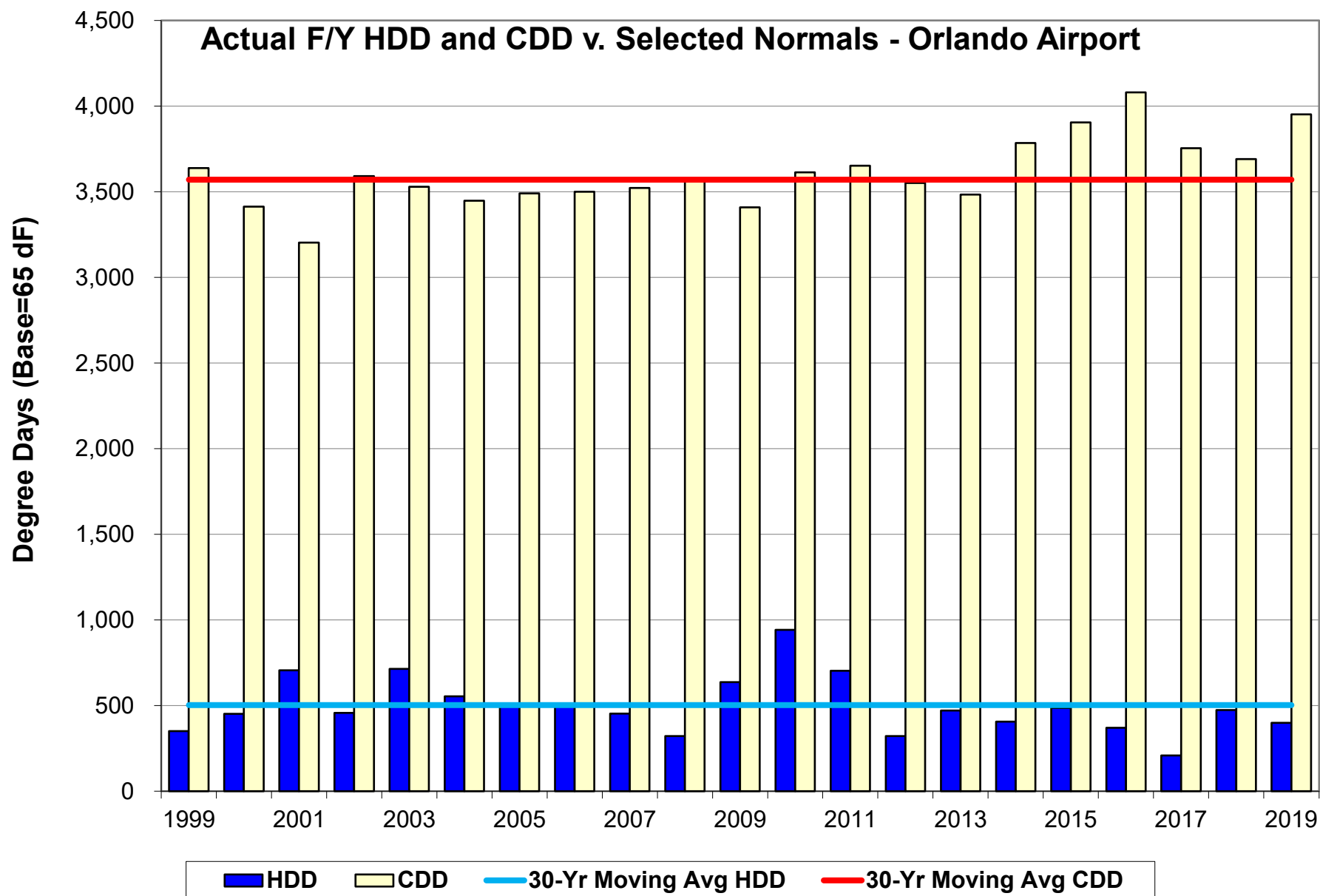
Historical and Projected - Energy Sales by Customer Class
(Fiscal Year 2010-2039)

Fiscal Year		Residential						General Service Non-Demand						General Service Demand						Lights		City		TOTAL SALES		DISTR.		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Sales (MWh)	% Chg	(MWh)	% Chg	LOSSES		(MWh)	% Chg
																										(MWh)	(%)		
Historical	2010	743,329		52,517		14,154		176,793		8,643		20.5		432,259		828		522		15,481		3,446		1,371,308		58,832	4.1%	1,430,141	
	2011	733,223	-1.4%	53,562	2.0%	13,689	-3.3%	170,573	-3.5%	8,465	-2.1%	20.2	-1.5%	435,830	0.8%	846	2.1%	515	-1.3%	16,149	4.3%	3,539	2.7%	1,359,313	-0.9%	51,289	3.6%	1,410,602	-1.4%
	2012	702,353	-4.2%	54,675	2.1%	12,846	-6.2%	166,918	-2.1%	8,470	0.1%	19.7	-2.2%	437,819	0.5%	862	1.9%	508	-1.4%	16,326	1.1%	4,174	18.0%	1,327,589	-2.3%	56,730	4.1%	1,384,319	-1.9%
	2013	709,471	1.0%	55,713	1.9%	12,734	-0.9%	165,185	-1.0%	8,506	0.4%	19.4	-1.5%	443,065	1.2%	856	-0.6%	517	1.8%	16,616	1.8%	3,414	-18.2%	1,337,750	0.8%	55,741	4.0%	1,393,491	0.7%
	2014	741,059	4.5%	56,781	1.9%	13,051	2.5%	171,701	3.9%	8,634	1.5%	19.9	2.4%	448,067	1.1%	831	-3.0%	540	4.3%	16,769	0.9%	3,414	0.0%	1,381,011	3.2%	61,305	4.3%	1,442,316	3.5%
	2015	785,853	6.0%	58,298	2.7%	13,480	3.3%	178,421	3.9%	8,746	1.3%	20.4	2.6%	457,858	2.2%	833	0.3%	549	1.8%	17,137	2.2%	3,450	1.1%	1,442,719	4.5%	65,406	4.3%	1,508,124	4.6%
	2016	833,290	6.0%	60,178	3.2%	13,847	2.7%	189,100	6.0%	8,885	1.6%	21.3	4.3%	473,045	3.3%	843	1.1%	561	2.2%	17,675	3.1%	3,448	-0.1%	1,516,558	5.1%	68,935	4.3%	1,585,494	5.1%
	2017	827,838	-0.7%	61,988	3.0%	13,355	-3.6%	185,698	-1.8%	8,920	0.4%	20.8	-2.2%	474,636	0.3%	862	2.3%	551	-1.9%	18,096	2.4%	3,441	-0.2%	1,509,708	-0.5%	70,861	4.5%	1,580,568	-0.3%
	2018	864,038	4.4%	64,042	3.3%	13,492	1.0%	189,263	1.9%	9,051	1.5%	20.9	0.4%	487,739	2.8%	875	1.5%	557	1.2%	18,478	2.1%	3,512	2.1%	1,563,030	3.5%	66,928	4.1%	1,629,958	3.1%
2019	915,636	6.0%	66,750	4.2%	13,717	1.7%	193,485	2.2%	9,247	2.2%	20.9	0.1%	492,400	1.0%	901	2.9%	547	-1.9%	18,912	2.3%	3,303	-6.0%	1,623,736	3.9%	57,843	3.4%	1,681,579	3.2%	
Projected	2020	916,873	0.1%	69,222	3.7%	13,245	-3.4%	187,111	-3.3%	9,332	0.9%	20.0	-4.2%	478,466	-2.8%	921	2.3%	520	-5.0%	18,000	-4.8%	3,303	0.0%	1,603,753	-1.2%	65,982	4.0%	1,669,735	-0.7%
	2021	934,985	2.0%	71,155	2.8%	13,140	-0.8%	188,598	0.8%	9,415	0.9%	20.0	-0.1%	484,512	1.3%	929	0.9%	522	0.4%	18,000	0.0%	3,303	0.0%	1,629,398	1.6%	67,543	4.0%	1,696,940	1.6%
	2022	957,470	2.4%	73,042	2.7%	13,108	-0.2%	190,532	1.0%	9,507	1.0%	20.0	0.1%	492,491	1.6%	937	0.9%	525	0.8%	18,000	0.0%	3,303	0.0%	1,661,796	2.0%	68,892	4.0%	1,730,688	2.0%
	2023	982,092	2.6%	74,910	2.6%	13,110	0.0%	192,431	1.0%	9,601	1.0%	20.0	0.0%	500,441	1.6%	946	0.9%	529	0.7%	18,000	0.0%	3,303	0.0%	1,696,267	2.1%	70,309	4.0%	1,766,576	2.1%
	2024	1,007,917	2.6%	76,786	2.5%	13,126	0.1%	194,381	1.0%	9,697	1.0%	20.0	0.0%	508,456	1.6%	954	0.9%	533	0.7%	18,000	0.0%	3,303	0.0%	1,732,056	2.1%	74,644	4.1%	1,806,699	2.3%
	2025	1,034,854	2.7%	78,665	2.4%	13,155	0.2%	196,235	1.0%	9,795	1.0%	20.0	0.0%	516,267	1.5%	962	0.8%	537	0.7%	18,000	0.0%	3,303	0.0%	1,768,658	2.1%	73,289	4.0%	1,841,947	2.0%
	2026	1,061,661	2.6%	80,537	2.4%	13,182	0.2%	198,171	1.0%	9,893	1.0%	20.0	0.0%	524,235	1.5%	970	0.8%	541	0.7%	18,000	0.0%	3,303	0.0%	1,805,369	2.1%	74,795	4.0%	1,880,165	2.1%
	2027	1,087,518	2.4%	82,372	2.3%	13,203	0.2%	199,759	0.8%	9,988	1.0%	20.0	-0.2%	531,305	1.3%	978	0.8%	544	0.5%	18,000	0.0%	3,303	0.0%	1,839,885	1.9%	76,190	4.0%	1,916,074	1.9%
	2028	1,113,020	2.3%	84,205	2.2%	13,218	0.1%	201,149	0.7%	10,080	0.9%	20.0	-0.2%	537,835	1.2%	985	0.8%	546	0.4%	18,000	0.0%	3,303	0.0%	1,873,306	1.8%	80,641	4.1%	1,953,947	2.0%
	2029	1,138,138	2.3%	86,058	2.2%	13,225	0.1%	202,515	0.7%	10,171	0.9%	19.9	-0.2%	544,301	1.2%	993	0.8%	548	0.4%	18,000	0.0%	3,303	0.0%	1,906,256	1.8%	78,896	4.0%	1,985,152	1.6%
	2030	1,163,196	2.2%	87,892	2.1%	13,234	0.1%	203,872	0.7%	10,261	0.9%	19.9	-0.2%	550,732	1.2%	1,000	0.7%	551	0.4%	18,000	0.0%	3,303	0.0%	1,939,103	1.7%	80,244	4.0%	2,019,347	1.7%
	2031	1,189,871	2.3%	89,698	2.1%	13,265	0.2%	205,269	0.7%	10,350	0.9%	19.8	-0.2%	557,059	1.1%	1,007	0.7%	553	0.4%	18,000	0.0%	3,303	0.0%	1,973,501	1.8%	81,657	4.0%	2,055,158	1.8%
	2032	1,217,168	2.3%	91,467	2.0%	13,307	0.3%	206,734	0.7%	10,436	0.8%	19.8	-0.1%	563,308	1.1%	1,014	0.7%	555	0.4%	18,000	0.0%	3,303	0.0%	2,008,513	1.8%	86,404	4.1%	2,094,916	1.9%
	2033	1,244,713	2.3%	93,239	1.9%	13,350	0.3%	208,214	0.7%	10,520	0.8%	19.8	-0.1%	569,511	1.1%	1,021	0.7%	558	0.4%	18,000	0.0%	3,303	0.0%	2,043,740	1.8%	84,533	4.0%	2,128,273	1.6%
	2034	1,272,102	2.2%	95,025	1.9%	13,387	0.3%	209,663	0.7%	10,602	0.8%	19.8	-0.1%	575,600	1.1%	1,028	0.7%	560	0.4%	18,000	0.0%	3,303	0.0%	2,078,667	1.7%	85,957	4.0%	2,164,624	1.7%
	2035	1,299,351	2.1%	96,831	1.9%	13,419	0.2%	211,096	0.7%	10,685	0.8%	19.8	-0.1%	581,645	1.1%	1,035	0.7%	562	0.4%	18,000	0.0%	3,303	0.0%	2,113,395	1.7%	87,379	4.0%	2,200,774	1.7%
	2036	1,326,760	2.1%	98,638	1.9%	13,451	0.2%	212,516	0.7%	10,769	0.8%	19.7	-0.1%	587,690	1.0%	1,042	0.7%	564	0.4%	18,000	0.0%	3,303	0.0%	2,148,270	1.7%	92,338	4.1%	2,240,608	1.8%
	2037	1,353,414	2.0%	100,447	1.8%	13,474	0.2%	213,911	0.7%	10,851	0.8%	19.7	-0.1%	593,697	1.0%	1,049	0.6%	566	0.4%	18,000	0.0%	3,303	0.0%	2,182,324	1.6%	90,190	4.0%	2,272,513	1.4%
	2038	1,381,543	2.1%	102,281	1.8%	13,507	0.2%	215,288	0.6%	10,931	0.7%	19.7	-0.1%	599,669	1.0%	1,055	0.6%	568	0.4%	18,000	0.0%	3,303	0.0%	2,217,803	1.6%	91,654	4.0%	2,309,457	1.6%
	2039	1,411,745	2.2%	104,144	1.8%	13,556	0.4%	216,663	0.6%	11,009	0.7%	19.7	-0.1%	605,647	1.0%	1,062	0.6%	570	0.4%	18,000	0.0%	3,303	0.0%	2,255,358	1.7%	93,196	4.0%	2,348,554	1.7%
CAGR	2010-2019		2.3%		2.7%		-0.3%		1.0%		0.8%		0.3%		1.5%		0.9%		0.5%		2.2%		-0.5%		1.9%		4.1%		1.8%
	2020-2029		2.4%		2.4%		0.0%		0.9%		1.0%		-0.1%		1.4%		0.8%		0.6%		0.0%		0.0%		1.9%		4.0%		1.9%
	2030-2039		2.2%		1.9%		0.3%		0.7%		0.8%		-0.1%		1.1%		0.7%		0.4%		0.0%		0.0%		1.7%		4.0%		1.7%

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Kissimmee (Osceola County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	167.0	-	59.1	-	61.2	-	1.49	-	3,701	-	4,322	-	73,112	-
2000	174.1	4.3%	61.6	4.2%	63.7	4.2%	1.49	0.3%	3,891	5.1%	4,592	6.2%	74,562	2.0%
2001	181.7	4.3%	65.5	6.3%	74.5	16.9%	1.77	18.4%	4,513	16.0%	4,901	6.7%	74,845	0.4%
2002	190.8	5.0%	68.6	4.7%	78.0	4.6%	1.84	4.3%	4,859	7.7%	5,185	5.8%	75,623	1.0%
2003	202.7	6.2%	72.8	6.1%	82.6	6.0%	1.74	-5.7%	5,275	8.6%	5,546	7.0%	76,208	0.8%
2004	216.5	6.8%	76.6	5.3%	88.5	7.1%	1.73	-0.7%	5,722	8.5%	5,936	7.0%	77,467	1.7%
2005	228.0	5.3%	80.0	4.5%	96.7	9.2%	1.89	9.5%	6,179	8.0%	6,493	9.4%	81,128	4.7%
2006	242.1	6.2%	84.3	5.3%	100.8	4.3%	1.91	1.1%	6,415	3.8%	6,867	5.8%	81,467	0.4%
2007	253.7	4.8%	88.1	4.5%	104.2	3.3%	2.19	14.8%	6,754	5.3%	7,157	4.2%	81,256	-0.3%
2008	261.7	3.2%	89.9	2.1%	103.5	-0.6%	1.86	-15.4%	6,772	0.3%	7,012	-2.0%	77,970	-4.0%
2009	265.3	1.3%	89.9	0.0%	99.9	-3.5%	1.79	-3.7%	6,631	-2.1%	7,061	0.7%	78,521	0.7%
2010	269.9	1.7%	91.0	1.2%	101.3	1.4%	1.54	-13.8%	6,684	0.8%	7,471	5.8%	82,132	4.6%
2011	278.7	3.3%	94.4	3.7%	107.3	5.9%	1.49	-3.5%	6,548	-2.0%	7,927	6.1%	84,006	2.3%
2012	289.2	3.8%	96.4	2.1%	110.4	2.9%	1.61	8.5%	6,498	-0.8%	8,000	0.9%	83,009	-1.2%
2013	299.7	3.6%	98.6	2.3%	113.3	2.6%	1.75	8.3%	7,147	10.0%	8,250	3.1%	83,684	0.8%
2014	311.7	4.0%	100.4	1.8%	121.5	7.2%	1.81	3.3%	7,185	0.5%	8,719	5.7%	86,884	3.8%
2015	324.2	4.0%	102.8	2.4%	127.8	5.2%	1.77	-1.9%	7,559	5.2%	9,535	9.4%	92,768	6.8%
2016	338.0	4.3%	105.3	2.5%	135.8	6.3%	1.97	11.1%	7,769	2.8%	10,144	6.4%	96,323	3.8%
2017	351.8	4.1%	107.6	2.2%	140.3	3.3%	2.04	3.5%	7,837	0.9%	10,656	5.1%	99,034	2.8%
2018	362.1	2.9%	111.5	3.6%	144.9	3.3%	2.08	2.4%	8,291	5.8%	11,282	5.9%	101,161	2.1%
2019	373.2	3.1%	115.6	3.7%	149.6	3.2%	2.11	1.1%	8,632	4.1%	11,818	4.8%	102,235	1.1%
2020	384.5	3.0%	119.6	3.4%	154.2	3.1%	2.12	0.8%	8,967	3.9%	12,361	4.6%	103,366	1.1%
2021	395.7	2.9%	123.4	3.2%	159.0	3.1%	2.15	1.1%	9,292	3.6%	12,896	4.3%	104,477	1.1%
2022	407.2	2.9%	127.2	3.0%	164.0	3.2%	2.17	1.0%	9,631	3.6%	13,459	4.4%	105,825	1.3%
2023	419.0	2.9%	130.9	2.9%	168.9	3.0%	2.19	0.9%	9,963	3.4%	14,024	4.2%	107,119	1.2%
2024	431.0	2.9%	134.6	2.8%	173.9	2.9%	2.21	0.9%	10,319	3.6%	14,617	4.2%	108,570	1.4%
2025	443.2	2.8%	138.3	2.8%	178.9	2.9%	2.23	0.9%	10,683	3.5%	15,233	4.2%	110,118	1.4%
2026	455.2	2.7%	141.9	2.6%	183.9	2.8%	2.25	0.9%	11,046	3.4%	15,848	4.0%	111,656	1.4%
2027	467.3	2.6%	145.5	2.5%	188.9	2.7%	2.27	0.9%	11,419	3.4%	16,474	3.9%	113,228	1.4%
2028	479.4	2.6%	149.1	2.5%	193.9	2.6%	2.29	0.7%	11,800	3.3%	17,113	3.9%	114,780	1.4%
2029	491.5	2.5%	152.7	2.4%	198.9	2.6%	2.30	0.8%	12,192	3.3%	17,769	3.8%	116,399	1.4%
2030	503.8	2.5%	156.2	2.3%	203.9	2.5%	2.32	0.8%	12,592	3.3%	18,432	3.7%	118,018	1.4%
2031	515.7	2.4%	159.6	2.2%	208.9	2.4%	2.34	0.7%	12,993	3.2%	19,080	3.5%	119,556	1.3%
2032	527.9	2.4%	163.0	2.1%	213.9	2.4%	2.35	0.6%	13,401	3.1%	19,733	3.4%	121,063	1.3%
2033	540.1	2.3%	166.4	2.1%	219.0	2.3%	2.37	0.6%	13,816	3.1%	20,397	3.4%	122,560	1.2%
2034	552.6	2.3%	169.9	2.1%	224.0	2.3%	2.38	0.7%	14,239	3.1%	21,079	3.3%	124,077	1.2%
2035	565.2	2.3%	173.4	2.0%	229.1	2.3%	2.40	0.7%	14,670	3.0%	21,791	3.4%	125,691	1.3%
2036	577.8	2.2%	176.8	2.0%	234.2	2.2%	2.41	0.7%	15,103	3.0%	22,503	3.3%	127,257	1.2%
2037	590.6	2.2%	180.3	2.0%	239.3	2.2%	2.43	0.7%	15,544	2.9%	23,209	3.1%	128,695	1.1%
2038	603.5	2.2%	183.9	2.0%	244.5	2.2%	2.44	0.6%	15,994	2.9%	23,914	3.0%	130,034	1.0%
2039	616.6	2.2%	187.5	2.0%	249.8	2.2%	2.46	0.7%	16,453	2.9%	24,626	3.0%	131,313	1.0%
Average Percent Change														
2009-2019	3.5%		2.5%		4.1%		1.7%		2.7%		5.3%		2.7%	
2020-2029	2.8%		2.8%		2.9%		0.9%		3.5%		4.1%		1.3%	
2030-2039	2.3%		2.1%		2.3%		0.7%		3.0%		3.3%		1.2%	



Leesburg

FMPA 2020 Load Forecast - Base Case
Leesburg
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	522,333	-	498,347	-	-4.6%	108.3	-	98.1	-	-9.5%	98.8	-	104.1		5.4%
	2011	499,570	-4.4%	484,635	-2.8%	-3.0%	105.3	-2.8%	105.3	7.4%	0.0%	100.0	1.2%	100.9	-3.1%	0.9%
	2012	469,153	-6.1%	477,539	-1.5%	1.8%	90.6	-14.0%	94.5	-10.3%	4.3%	89.7	-10.3%	106.5	5.6%	18.8%
	2013	468,646	-0.1%	473,850	-0.8%	1.1%	80.8	-10.8%	89.4	-5.4%	10.6%	90.5	0.9%	94.9	-10.9%	4.9%
	2014	465,764	-0.6%	461,466	-2.6%	-0.9%	89.4	10.5%	102.8	15.1%	15.1%	95.8	5.9%	94.3	-0.7%	-1.6%
	2015	478,866	2.8%	466,596	1.1%	-2.6%	100.1	12.0%	109.2	6.2%	9.1%	105.6	10.2%	100.8	6.9%	-4.6%
	2016	492,572	2.9%	477,997	2.4%	-3.0%	84.7	-15.4%	96.8	-11.3%	14.4%	110.9	5.0%	106.4	5.6%	-4.1%
	2017	484,786	-1.6%	491,579	2.8%	1.4%	78.8	-6.9%	102.4	5.7%	29.8%	108.4	-2.3%	110.5	3.8%	1.9%
	2018	502,040	3.6%	500,497	1.8%	-0.3%	115.3	46.3%	116.8	14.1%	1.3%	109.0	0.6%	115.1	4.2%	5.6%
	2019	509,775	1.5%	496,964	-0.7%	-2.5%	85.8	-25.6%	109.6	-6.2%	27.6%	115.8	6.3%	111.5	-3.1%	-3.7%
Projected	2020	504,111	-1.1%	504,111	1.4%		99.7	16.2%	99.7	-9.0%		109.2	-5.7%	109.2	-2.1%	
	2021			508,945	1.0%				101.1	1.4%				110.5	1.1%	
	2022			514,114	1.0%				102.2	1.0%				111.5	1.0%	
	2023			518,436	0.8%				103.0	0.9%				112.5	0.8%	
	2024			524,151	1.1%				103.9	0.8%				113.4	0.9%	
	2025			527,521	0.6%				104.8	1.0%				114.4	0.9%	
	2026			532,097	0.9%				105.8	0.9%				115.4	0.9%	
	2027			536,651	0.9%				106.7	0.9%				116.4	0.8%	
	2028			542,270	1.0%				107.5	0.8%				117.3	0.8%	
	2029			544,886	0.5%				108.4	0.8%				118.1	0.7%	
	2030			548,756	0.7%				109.1	0.7%				119.0	0.8%	
	2031			553,303	0.8%				110.0	0.8%				120.0	0.8%	
	2032			558,812	1.0%				110.8	0.7%				120.9	0.7%	
	2033			561,831	0.5%				111.6	0.8%				121.8	0.8%	
	2034			566,246	0.8%				112.6	0.9%				122.7	0.7%	
	2035			570,157	0.7%				113.3	0.6%				123.6	0.7%	
	2036			576,034	1.0%				114.1	0.7%				124.6	0.8%	
	2037			578,922	0.5%				115.1	0.8%				125.5	0.7%	
	2038			582,816	0.7%				115.8	0.6%				126.3	0.7%	
	2039			586,896	0.7%				116.7	0.7%				127.2	0.7%	
CAGR ^[3]	2010-2019		-0.3%		0.0%			-2.6%		1.2%			1.8%		0.8%	
	2020-2029				0.9%					0.9%					0.9%	
	2030-2039				0.7%					0.8%					0.7%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Leesburg
Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	522,333	-	498,347	-	-4.6%	111.0	-	53.7%	110.0	-	54.2%
	2011	499,570	-4.4%	484,635	-2.8%	-3.0%	106.8	-3.7%	53.4%	106.6	-3.0%	53.5%
	2012	469,153	-6.1%	477,539	-1.5%	1.8%	94.0	-11.9%	56.9%	100.5	-5.8%	53.3%
	2013	468,646	-0.1%	473,850	-0.8%	1.1%	84.5	-10.1%	63.3%	99.0	-1.4%	54.0%
	2014	465,764	-0.6%	461,466	-2.6%	-0.9%	91.2	8.0%	58.3%	100.0	1.0%	53.2%
	2015	478,866	2.8%	466,596	1.1%	-2.6%	100.1	9.7%	54.6%	107.1	7.1%	51.0%
	2016	492,572	2.9%	477,997	2.4%	-3.0%	91.8	-8.3%	61.3%	110.9	3.6%	50.7%
	2017	484,786	-1.6%	491,579	2.8%	1.4%	84.8	-7.7%	65.3%	109.3	-1.5%	50.6%
	2018	502,040	3.6%	500,497	1.8%	-0.3%	115.3	36.0%	49.7%	110.5	1.1%	51.9%
	2019	509,775	1.5%	496,964	-0.7%	-2.5%	89.3	-22.6%	65.2%	115.8	4.8%	50.3%
Projected	2020	504,111	-1.1%	504,111	1.4%		100.3	12.4%	57.4%	111.5	-3.7%	51.6%
	2021	508,945	1.0%	508,945	1.0%		101.7	1.4%	57.1%	112.8	1.1%	51.5%
	2022	514,114	1.0%	514,114	1.0%		102.8	1.0%	57.1%	113.9	1.0%	51.5%
	2023	518,436	0.8%	518,436	0.8%		103.7	0.9%	57.1%	114.8	0.8%	51.5%
	2024	524,151	1.1%	524,151	1.1%		104.5	0.8%	57.3%	115.8	0.9%	51.7%
	2025	527,521	0.6%	527,521	0.6%		105.5	1.0%	57.1%	116.8	0.9%	51.5%
	2026	532,097	0.9%	532,097	0.9%		106.4	0.9%	57.1%	117.9	0.9%	51.5%
	2027	536,651	0.9%	536,651	0.9%		107.3	0.9%	57.1%	118.8	0.8%	51.5%
	2028	542,270	1.0%	542,270	1.0%		108.1	0.8%	57.2%	119.8	0.8%	51.7%
	2029	544,886	0.5%	544,886	0.5%		109.0	0.8%	57.1%	120.6	0.7%	51.6%
	2030	548,756	0.7%	548,756	0.7%		109.7	0.7%	57.1%	121.5	0.8%	51.6%
	2031	553,303	0.8%	553,303	0.8%		110.7	0.8%	57.1%	122.5	0.8%	51.6%
	2032	558,812	1.0%	558,812	1.0%		111.5	0.7%	57.2%	123.4	0.7%	51.7%
	2033	561,831	0.5%	561,831	0.5%		112.3	0.8%	57.1%	124.4	0.8%	51.6%
	2034	566,246	0.8%	566,246	0.8%		113.3	0.9%	57.1%	125.3	0.7%	51.6%
	2035	570,157	0.7%	570,157	0.7%		114.0	0.6%	57.1%	126.2	0.7%	51.6%
	2036	576,034	1.0%	576,034	1.0%		114.9	0.7%	57.3%	127.2	0.8%	51.7%
	2037	578,922	0.5%	578,922	0.5%		115.8	0.8%	57.1%	128.1	0.7%	51.6%
	2038	582,816	0.7%	582,816	0.7%		116.6	0.6%	57.1%	129.0	0.7%	51.6%
	2039	586,896	0.7%	586,896	0.7%		117.4	0.7%	57.1%	129.9	0.7%	51.6%
CAGR [1]	2010-2019		-0.3%		0.0%			-2.4%	58.2%		0.6%	52.3%
	2020-2029		0.9%		0.9%			0.9%	57.1%		0.9%	51.6%
	2030-2039		0.7%		0.7%			0.8%	57.1%		0.7%	51.6%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Leesburg
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	522,333	-	522,333	-	111.0	110.0	111.0	110.0	108.3	98.8	108.3	98.8
	2011	499,570	-4.4%	499,570	-4.4%	106.8	106.6	106.8	106.6	105.3	100.0	105.3	100.0
	2012	469,153	-6.1%	469,153	-6.1%	94.0	100.5	94.0	100.5	90.6	89.7	90.6	89.7
	2013	468,646	-0.1%	468,646	-0.1%	84.5	99.0	84.5	99.0	80.8	90.5	80.8	90.5
	2014	465,764	-0.6%	465,764	-0.6%	91.2	100.0	91.2	100.0	89.4	95.8	89.4	95.8
	2015	478,866	2.8%	478,866	2.8%	100.1	107.1	100.1	107.1	100.1	105.6	100.1	105.6
	2016	492,572	2.9%	492,572	2.9%	91.8	110.9	91.8	110.9	84.7	110.9	84.7	110.9
	2017	484,786	-1.6%	484,786	-1.6%	84.8	109.3	84.8	109.3	78.8	108.4	78.8	108.4
	2018	502,040	3.6%	502,040	3.6%	115.3	110.5	115.3	110.5	115.3	109.0	115.3	109.0
	2019	509,775	1.5%	504,189	0.4%	89.3	115.8	103.8	110.9	85.8	115.8	103.1	108.6
Projected	2020	504,111	-1.1%	508,349	0.8%	100.3	111.5	104.5	111.6	99.7	109.2	103.8	109.4
	2021	508,945	1.0%	511,682	0.7%	101.7	112.8	105.2	112.5	101.1	110.5	104.6	110.2
	2022	514,114	1.0%	516,750	1.0%	102.8	113.9	106.3	113.6	102.2	111.5	105.6	111.3
	2023	518,436	0.8%	521,707	1.0%	103.7	114.8	107.3	114.7	103.0	112.5	106.6	112.3
	2024	524,151	1.1%	527,691	1.1%	104.5	115.8	108.5	116.0	103.9	113.4	107.9	113.6
	2025	527,521	0.6%	531,231	0.7%	105.5	116.8	109.2	116.7	104.8	114.4	108.6	114.4
	2026	532,097	0.9%	535,937	0.9%	106.4	117.9	110.2	117.8	105.8	115.4	109.5	115.4
	2027	536,651	0.9%	540,647	0.9%	107.3	118.8	111.2	118.8	106.7	116.4	110.5	116.4
	2028	542,270	1.0%	546,348	1.1%	108.1	119.8	112.3	120.0	107.5	117.3	111.6	117.6
	2029	544,886	0.5%	549,087	0.5%	109.0	120.6	112.9	120.6	108.4	118.1	112.2	118.2
	2030	548,756	0.7%	553,016	0.7%	109.7	121.5	113.7	121.5	109.1	119.0	113.0	119.1
	2031	553,303	0.8%	557,261	0.8%	110.7	122.5	114.5	122.4	110.0	120.0	113.8	119.9
	2032	558,812	1.0%	562,102	0.9%	111.5	123.4	115.5	123.4	110.8	120.9	114.8	120.9
	2033	561,831	0.5%	564,085	0.4%	112.3	124.4	115.9	123.9	111.6	121.8	115.2	121.4
	2034	566,246	0.8%	567,262	0.6%	113.3	125.3	116.5	124.5	112.6	122.7	115.8	122.0
	2035	570,157	0.7%	569,908	0.5%	114.0	126.2	117.1	125.2	113.3	123.6	116.4	122.6
	2036	576,034	1.0%	574,384	0.8%	114.9	127.2	118.0	126.1	114.1	124.6	117.3	123.6
	2037	578,922	0.5%	575,914	0.3%	115.8	128.1	118.3	126.4	115.1	125.5	117.6	123.9
	2038	582,816	0.7%	578,415	0.4%	116.6	129.0	118.8	127.0	115.8	126.3	118.1	124.4
	2039	586,896	0.7%			117.4	129.9			116.7	127.2		
CAGR [1]	Historical		-0.3%		-0.5%	-2.4%	0.6%	0.5%	0.1%	-2.5%	1.9%	1.3%	1.2%
	1st 10 Prj Yrs		0.9%		0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%
	2nd 10 Prj Yrs		0.7%		0.6%	0.8%	0.7%	0.6%	0.6%	0.8%	0.7%	0.6%	0.6%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Leesburg
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	45,946	38,902	34,292	35,684	48,541	50,682	52,099	52,653	48,130	39,357	33,974	45,970	526,229	522,333
	2011	39,682	32,663	33,687	38,735	44,344	46,667	48,594	50,910	44,987	34,549	31,244	34,502	480,565	499,570
	2012	36,917	32,660	36,771	37,974	43,926	41,252	48,781	46,816	43,761	38,605	31,462	35,792	474,717	469,153
	2013	35,889	32,673	34,655	37,719	41,300	44,024	44,244	47,680	44,602	38,608	31,863	34,244	467,502	468,646
	2014	41,539	30,866	32,171	36,124	41,397	42,647	46,322	48,247	41,736	36,913	32,055	36,278	466,295	465,764
	2015	37,418	34,461	36,655	37,934	43,607	46,636	46,042	47,761	43,105	37,790	35,586	35,183	482,179	478,866
	2016	37,442	33,370	34,333	35,885	42,778	48,801	53,660	51,238	46,504	39,337	32,309	34,430	490,088	492,572
	2017	35,141	30,207	35,152	38,802	45,152	45,429	50,308	52,280	46,239	42,354	32,697	36,093	489,855	484,786
	2018	44,075	32,995	34,531	35,991	41,893	47,595	49,070	53,065	51,680	45,172	36,081	36,474	508,622	502,040
	2019	38,768	32,274	34,951	38,078	48,329	49,297	50,610	51,385	48,356	41,198	34,249	37,227	504,722	509,775
Projected	2020	40,103	35,264	35,975	37,719	44,864	48,077	50,441	52,104	46,888	41,506	34,634	37,704	505,281	504,111
	2021	40,639	34,576	36,467	38,224	45,448	48,674	51,030	52,674	47,370	41,934	34,994	38,101	510,130	508,945
	2022	41,061	34,934	36,850	38,630	45,932	49,171	51,531	53,172	47,803	42,318	35,316	38,439	515,158	514,114
	2023	41,409	35,228	37,152	38,940	46,293	49,561	51,949	53,616	48,215	42,684	35,623	38,772	519,442	518,436
	2024	41,762	36,739	37,475	39,282	46,700	49,994	52,400	54,083	48,637	43,060	35,941	39,118	525,191	524,151
	2025	42,127	35,843	37,805	39,630	47,113	50,430	52,852	54,547	49,055	43,432	36,254	39,458	528,546	527,521
	2026	42,488	36,152	38,134	39,978	47,526	50,869	53,309	55,019	49,480	43,809	36,570	39,800	533,133	532,097
	2027	42,853	36,462	38,462	40,322	47,933	51,302	53,760	55,482	49,896	44,178	36,879	40,135	537,663	536,651
	2028	43,208	38,014	38,779	40,653	48,325	51,714	54,186	55,917	50,284	44,519	37,164	40,441	543,202	542,270
	2029	43,526	37,032	39,061	40,949	48,670	52,072	54,551	56,287	50,613	44,809	37,408	40,703	545,683	544,886
Projected	2030	43,806	37,279	39,331	41,241	49,025	52,457	54,962	56,721	51,014	45,174	37,720	41,051	549,780	548,756
	2031	44,177	37,593	39,661	41,586	49,433	52,890	55,412	57,182	51,426	45,536	38,022	41,376	554,293	553,303
	2032	44,522	39,173	39,967	41,905	49,809	53,286	55,820	57,598	51,797	45,863	38,295	41,670	559,706	558,812
	2033	44,839	38,163	40,269	42,231	50,203	53,713	56,274	58,076	52,234	46,256	38,628	42,037	562,923	561,831
	2034	45,224	38,482	40,597	42,567	50,593	54,115	56,680	58,480	52,587	46,561	38,880	42,301	567,067	566,246
	2035	45,505	38,731	40,870	42,864	50,952	54,503	57,091	58,913	52,986	46,924	39,190	42,645	571,175	570,157
	2036	45,872	40,370	41,199	43,208	51,361	54,937	57,543	59,378	53,404	47,293	39,498	42,978	577,043	576,034
	2037	46,223	39,338	41,506	43,528	51,735	55,329	57,945	59,785	53,764	47,607	39,758	43,256	579,774	578,922
	2038	46,520	39,595	41,782	43,821	52,087	55,707	58,343	60,200	54,141	47,944	40,042	43,567	583,748	582,816
	2039	46,852	39,876	42,077	44,129	52,451	56,094	58,745	60,611	54,509	48,268	40,311	43,858	587,779	586,896

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.7%	7.4%	6.5%	6.8%	9.2%	9.6%	9.9%	10.0%	9.1%	7.5%	6.5%	8.7%	100.0%
	2011	8.3%	6.8%	7.0%	8.1%	9.2%	9.7%	10.1%	10.6%	9.4%	7.2%	6.5%	7.2%	100.0%
	2012	7.8%	6.9%	7.7%	8.0%	9.3%	8.7%	10.3%	9.9%	9.2%	8.1%	6.6%	7.5%	100.0%
	2013	7.7%	7.0%	7.4%	8.1%	8.8%	9.4%	9.5%	10.2%	9.5%	8.3%	6.8%	7.3%	100.0%
	2014	8.9%	6.6%	6.9%	7.7%	8.9%	9.1%	9.9%	10.3%	9.0%	7.9%	6.9%	7.8%	100.0%
	2015	7.8%	7.1%	7.6%	7.9%	9.0%	9.7%	9.5%	9.9%	8.9%	7.8%	7.4%	7.3%	100.0%
	2016	7.6%	6.8%	7.0%	7.3%	8.7%	10.0%	10.9%	10.5%	9.5%	8.0%	6.6%	7.0%	100.0%
	2017	7.2%	6.2%	7.2%	7.9%	9.2%	9.3%	10.3%	10.7%	9.4%	8.6%	6.7%	7.4%	100.0%
	2018	8.7%	6.5%	6.8%	7.1%	8.2%	9.4%	9.6%	10.4%	10.2%	8.9%	7.1%	7.2%	100.0%
	2019	7.7%	6.4%	6.9%	7.5%	9.6%	9.8%	10.0%	10.2%	9.6%	8.2%	6.8%	7.4%	100.0%
Projected	2020	7.9%	7.0%	7.1%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.9%	7.5%	100.0%
	2021	8.0%	6.8%	7.1%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.9%	7.5%	100.0%
	2022	8.0%	6.8%	7.2%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.9%	7.5%	100.0%
	2023	8.0%	6.8%	7.2%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.9%	7.5%	100.0%
	2024	8.0%	7.0%	7.1%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.8%	7.4%	100.0%
	2025	8.0%	6.8%	7.2%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.9%	7.5%	100.0%
	2026	8.0%	6.8%	7.2%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.9%	7.5%	100.0%
	2027	8.0%	6.8%	7.2%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.9%	7.5%	100.0%
	2028	8.0%	7.0%	7.1%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.8%	7.4%	100.0%
	2029	8.0%	6.8%	7.2%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.9%	7.5%	100.0%
Avg.	2010-2019	8.0%	6.8%	7.1%	7.6%	9.0%	9.5%	10.0%	10.3%	9.4%	8.1%	6.8%	7.5%	100.0%
	2020-2029	8.0%	6.8%	7.1%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.2%	6.9%	7.5%	100.0%

FMPA 2020 Load Forecast - Base Case
Leesburg
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	111.0	90.5	80.4	74.9	98.2	107.3	107.8	110.0	103.7	91.2	70.2	106.8	111.0	110.0
	2011	101.2	81.4	63.9	93.7	95.8	104.2	102.0	106.6	98.3	76.5	64.0	65.9	106.8	106.6
	2012	94.0	88.4	75.5	84.5	90.4	95.6	100.1	100.5	98.6	87.0	60.9	71.4	94.0	100.5
	2013	68.8	81.0	84.5	83.3	88.9	97.7	95.8	99.0	97.2	83.7	70.9	66.0	84.5	99.0
	2014	91.2	77.2	60.4	85.4	91.3	94.5	94.5	100.0	97.7	85.9	76.3	74.2	91.2	100.0
	2015	86.0	100.1	76.6	81.4	94.8	107.1	97.4	105.4	96.4	87.8	85.4	70.6	100.1	107.1
	2016	91.8	90.9	76.4	89.1	94.1	105.4	110.9	107.0	101.5	87.9	72.3	73.4	91.8	110.9
	2017	84.8	73.0	78.8	99.1	102.3	105.9	108.7	109.3	104.6	99.7	71.5	84.6	84.8	109.3
	2018	115.3	79.4	71.4	78.6	96.8	106.5	107.5	110.5	109.0	103.2	86.9	83.3	115.3	110.5
	2019	89.3	78.5	77.0	89.4	111.4	115.8	112.8	110.7	109.9	99.6	77.2	73.4	89.3	115.8
Projected	2020	100.3	91.3	83.1	89.0	101.9	109.3	106.4	111.5	105.2	95.9	78.3	74.4	100.3	111.5
	2021	101.7	92.5	84.3	90.0	103.1	110.6	107.7	112.8	106.4	97.0	79.1	75.2	101.7	112.8
	2022	102.8	93.5	85.1	90.9	104.1	111.7	108.7	113.9	107.4	98.0	79.8	75.9	102.8	113.9
	2023	103.7	94.3	85.9	91.7	104.9	112.6	109.6	114.8	108.3	98.8	80.4	76.4	103.7	114.8
	2024	104.5	95.0	86.6	92.5	105.8	113.6	110.5	115.8	109.2	99.6	81.2	77.2	104.5	115.8
	2025	105.5	96.0	87.4	93.2	106.8	114.5	111.5	116.8	110.2	100.5	81.9	77.8	105.5	116.8
	2026	106.4	96.8	88.1	94.1	107.7	115.5	112.5	117.9	111.1	101.4	82.6	78.5	106.4	117.9
	2027	107.3	97.6	88.9	94.9	108.6	116.5	113.4	118.8	112.1	102.2	83.2	79.1	107.3	118.8
	2028	108.1	98.4	89.6	95.6	109.5	117.4	114.3	119.8	113.0	103.0	83.9	79.8	108.1	119.8
Projected	2029	109.0	99.2	90.3	96.2	110.2	118.2	115.1	120.6	113.7	103.7	84.4	80.3	109.0	120.6
	2030	109.7	99.8	90.9	97.0	111.0	119.0	116.0	121.5	114.6	104.5	85.1	81.0	109.7	121.5
	2031	110.7	100.6	91.7	97.8	111.9	120.1	116.9	122.5	115.5	105.4	85.7	81.5	110.7	122.5
	2032	111.5	101.4	92.3	98.5	112.8	121.0	117.8	123.4	116.4	106.1	86.4	82.2	111.5	123.4
	2033	112.3	102.2	93.0	99.3	113.7	122.0	118.7	124.4	117.3	107.0	87.2	82.9	112.3	124.4
	2034	113.3	103.0	93.8	100.0	114.5	122.8	119.6	125.3	118.2	107.8	87.7	83.4	113.3	125.3
	2035	114.0	103.7	94.4	100.7	115.3	123.7	120.5	126.2	119.0	108.5	88.4	84.0	114.0	126.2
	2036	114.9	104.5	95.1	101.5	116.2	124.7	121.4	127.2	120.0	109.4	89.1	84.7	114.9	127.2
	2037	115.8	105.3	95.9	102.2	117.1	125.6	122.2	128.1	120.8	110.2	89.7	85.3	115.8	128.1
Projected	2038	116.6	106.0	96.5	102.9	117.9	126.4	123.1	129.0	121.6	110.9	90.3	85.9	116.6	129.0
	2039	117.4	106.8	97.2	103.7	118.7	127.3	123.9	129.9	122.5	111.7	90.8	86.4	117.4	129.9

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	55.7%	64.0%	57.3%	64.0%	73.5%	63.5%	67.1%	64.3%	64.5%	58.0%	65.0%	59.8%	54.1%	54.6%
	2011	52.7%	59.7%	70.9%	55.6%	68.9%	60.2%	66.1%	64.2%	63.6%	60.7%	65.6%	72.7%	51.4%	51.4%
	2012	52.8%	53.1%	65.5%	60.4%	72.3%	58.0%	67.7%	62.6%	61.7%	59.6%	69.4%	69.6%	57.6%	53.9%
	2013	70.1%	60.1%	55.1%	60.9%	69.2%	60.5%	64.1%	64.7%	63.7%	62.0%	60.4%	72.1%	63.1%	53.9%
	2014	61.2%	59.5%	71.5%	56.8%	67.5%	60.6%	68.1%	64.9%	59.3%	57.8%	56.5%	67.9%	58.3%	53.2%
	2015	58.5%	51.2%	64.3%	62.6%	68.5%	58.5%	65.6%	60.9%	62.1%	57.9%	56.0%	69.3%	55.0%	51.4%
	2016	54.8%	52.7%	60.4%	54.2%	67.6%	62.2%	67.2%	64.4%	63.6%	60.2%	60.1%	65.1%	60.9%	50.4%
	2017	55.7%	61.6%	59.9%	52.6%	65.7%	57.6%	64.3%	61.4%	57.1%	61.4%	59.2%	66.0%	51.2%	51.2%
	2018	51.4%	61.8%	65.0%	61.5%	64.4%	60.1%	63.4%	64.5%	65.8%	58.8%	55.8%	60.8%	50.4%	52.5%
Projected	2019	58.4%	61.2%	61.0%	57.3%	64.6%	57.2%	62.3%	62.4%	61.1%	55.6%	59.6%	70.4%	64.5%	49.8%
	2020	53.7%	55.5%	58.2%	56.9%	65.5%	59.1%	65.8%	62.8%	61.9%	58.2%	59.5%	70.4%	57.5%	51.7%
	2021	53.7%	55.6%	58.2%	57.1%	65.6%	59.2%	65.8%	62.8%	61.8%	58.1%	59.5%	70.4%	57.2%	51.6%
	2022	53.7%	55.6%	58.2%	57.1%	65.7%	59.2%	65.8%	62.7%	61.8%	58.1%	59.5%	70.4%	57.2%	51.6%
	2023	53.7%	55.6%	58.1%	57.1%	65.6%	59.2%	65.8%	62.8%	61.8%	58.1%	59.6%	70.4%	57.2%	51.6%
	2024	53.7%	55.5%	58.2%	57.1%	65.7%	59.2%	65.8%	62.8%	61.8%	58.1%	59.5%	70.4%	57.4%	51.8%
	2025	53.7%	55.6%	58.2%	57.1%	65.7%	59.2%	65.8%	62.7%	61.8%	58.1%	59.5%	70.4%	57.2%	51.6%
	2026	53.7%	55.6%	58.2%	57.1%	65.7%	59.2%	65.8%	62.7%	61.8%	58.1%	59.5%	70.4%	57.2%	51.6%
	2027	53.7%	55.6%	58.2%	57.1%	65.7%	59.2%	65.8%	62.7%	61.8%	58.1%	59.6%	70.5%	57.2%	51.6%
Avg	2010-2019	57.1%	58.5%	63.1%	58.6%	68.2%	59.9%	65.6%	63.7%	62.7%	58.8%	61.0%	66.7%	58.1%	52.2%
	2020-2029	53.7%	55.6%	58.2%	57.1%	65.7%	59.2%	65.8%	62.8%	61.8%	58.1%	59.5%	70.4%	57.3%	51.7%

FMPA 2020 Load Forecast - Base Case

Leesburg

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	108.3	88.9	78.9	69.1	91.1	98.8	100.4	102.8	94.2	83.8	65.4	105.3	108.3	98.8
	2011	100.9	81.4	56.5	86.9	95.8	100.3	97.2	100.0	94.6	76.5	59.4	61.6	105.3	100.0
	2012	90.6	88.4	68.0	78.5	83.8	81.4	89.7	98.0	98.5	86.4	56.2	71.1	90.6	89.7
	2013	65.9	79.5	80.8	81.8	84.1	81.6	89.3	90.5	87.6	79.0	64.0	58.2	80.8	90.5
	2014	89.4	77.2	50.5	85.4	84.9	91.1	87.8	95.8	96.5	85.9	72.9	72.3	89.4	95.8
	2015	86.0	100.1	72.5	81.4	94.6	105.6	96.9	101.1	93.9	87.1	84.7	70.6	100.1	105.6
	2016	90.3	90.9	76.4	89.1	91.6	99.7	110.9	105.7	97.2	87.0	72.3	67.0	84.7	110.9
	2017	84.8	73.0	78.8	99.1	102.3	105.0	106.7	108.4	101.2	99.7	71.5	84.6	78.8	108.4
	2018	115.3	79.4	70.5	77.2	92.5	100.5	104.7	109.0	108.7	103.0	85.8	83.3	115.3	109.0
	2019	89.3	78.5	77.0	89.4	111.4	115.8	110.4	109.4	109.9	98.3	75.2	71.9	85.8	115.8
Projected	2020	99.7	91.1	80.5	87.4	99.1	105.2	103.5	109.2	102.8	94.6	76.2	72.9	99.7	109.2
	2021	101.1	92.4	81.7	88.4	100.2	106.4	104.7	110.5	104.0	95.7	77.0	73.7	101.1	110.5
	2022	102.2	93.3	82.5	89.3	101.2	107.4	105.7	111.5	105.0	96.6	77.7	74.3	102.2	111.5
	2023	103.0	94.1	83.2	90.0	102.0	108.3	106.6	112.5	105.9	97.4	78.3	74.9	103.0	112.5
	2024	103.9	94.9	83.9	90.8	102.9	109.2	107.5	113.4	106.8	98.3	79.1	75.6	103.9	113.4
	2025	104.8	95.8	84.7	91.6	103.8	110.2	108.4	114.4	107.7	99.1	79.7	76.3	104.8	114.4
	2026	105.8	96.6	85.4	92.4	104.7	111.1	109.4	115.4	108.6	100.0	80.4	76.9	105.8	115.4
	2027	106.7	97.4	86.1	93.1	105.6	112.1	110.3	116.4	109.6	100.8	81.0	77.5	106.7	116.4
	2028	107.5	98.2	86.8	93.9	106.4	113.0	111.2	117.3	110.4	101.6	81.7	78.1	107.5	117.3
	2029	108.4	99.0	87.5	94.5	107.1	113.7	111.9	118.1	111.2	102.3	82.2	78.7	108.4	118.1
Projected	2030	109.1	99.6	88.1	95.2	107.9	114.6	112.8	119.0	112.0	103.1	82.9	79.3	109.1	119.0
	2031	110.0	100.5	88.8	96.0	108.8	115.5	113.7	120.0	112.9	103.9	83.5	79.9	110.0	120.0
	2032	110.8	101.2	89.5	96.7	109.6	116.4	114.5	120.9	113.8	104.7	84.2	80.5	110.8	120.9
	2033	111.6	102.0	90.2	97.5	110.5	117.3	115.5	121.8	114.7	105.6	84.9	81.2	111.6	121.8
	2034	112.6	102.9	90.9	98.2	111.3	118.2	116.3	122.7	115.5	106.3	85.4	81.7	112.6	122.7
	2035	113.3	103.5	91.5	98.9	112.1	119.0	117.1	123.6	116.4	107.1	86.1	82.3	113.3	123.6
	2036	114.1	104.3	92.2	99.7	113.0	120.0	118.1	124.6	117.3	107.9	86.8	83.0	114.1	124.6
	2037	115.1	105.1	93.0	100.4	113.8	120.8	118.9	125.5	118.1	108.7	87.3	83.6	115.1	125.5
	2038	115.8	105.8	93.6	101.1	114.6	121.6	119.7	126.3	118.9	109.4	88.0	84.1	115.8	126.3
	2039	116.7	106.6	94.2	101.8	115.4	122.5	120.5	127.2	119.7	110.2	88.5	84.6	116.7	127.2

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	97.6%	98.2%	98.1%	92.3%	92.7%	92.0%	93.2%	93.5%	90.9%	91.8%	93.2%	98.6%	97.6%	89.8%
	2011	99.7%	100.0%	88.4%	92.7%	100.0%	96.2%	95.2%	93.8%	96.3%	100.0%	92.8%	93.5%	98.6%	93.8%
	2012	96.3%	100.0%	90.1%	93.0%	92.8%	85.2%	89.5%	97.5%	99.9%	99.3%	92.2%	99.6%	96.3%	89.2%
	2013	95.7%	98.2%	95.6%	98.2%	94.6%	83.5%	93.1%	91.3%	90.1%	94.4%	90.3%	88.2%	95.6%	91.3%
	2014	97.9%	100.0%	83.5%	100.0%	93.0%	96.3%	92.9%	95.8%	98.8%	100.0%	95.5%	97.4%	97.9%	95.8%
	2015	100.0%	100.0%	94.6%	100.0%	99.8%	98.6%	99.4%	96.0%	97.3%	99.2%	99.2%	100.0%	100.0%	98.6%
	2016	98.3%	100.0%	100.0%	100.0%	97.3%	94.6%	100.0%	98.8%	95.8%	99.0%	100.0%	91.2%	92.2%	100.0%
	2017	100.0%	100.0%	100.0%	100.0%	100.0%	99.2%	98.2%	99.1%	96.8%	100.0%	100.0%	100.0%	93.0%	99.1%
	2018	100.0%	100.0%	98.7%	98.1%	95.6%	94.4%	97.4%	98.6%	99.7%	99.7%	98.8%	100.0%	100.0%	98.6%
	2019	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	97.9%	98.8%	100.0%	98.7%	97.4%	98.0%	96.1%	100.0%
Projected	2020	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%
	2021	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%
	2022	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%
	2023	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%
	2024	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%
	2025	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%
	2026	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%
	2027	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%
	2028	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%
	2029	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%
	2010-2019	98.6%	99.6%	94.9%	97.4%	96.6%	94.0%	95.7%	96.3%	96.6%	98.2%	95.9%	96.6%	96.7%	95.6%
	2020-2029	99.4%	99.8%	96.9%	98.2%	97.2%	96.2%	97.3%	97.9%	97.8%	98.7%	97.4%	98.0%	99.4%	97.9%

FMPA 2020 Load Forecast - Base Case - Leesburg

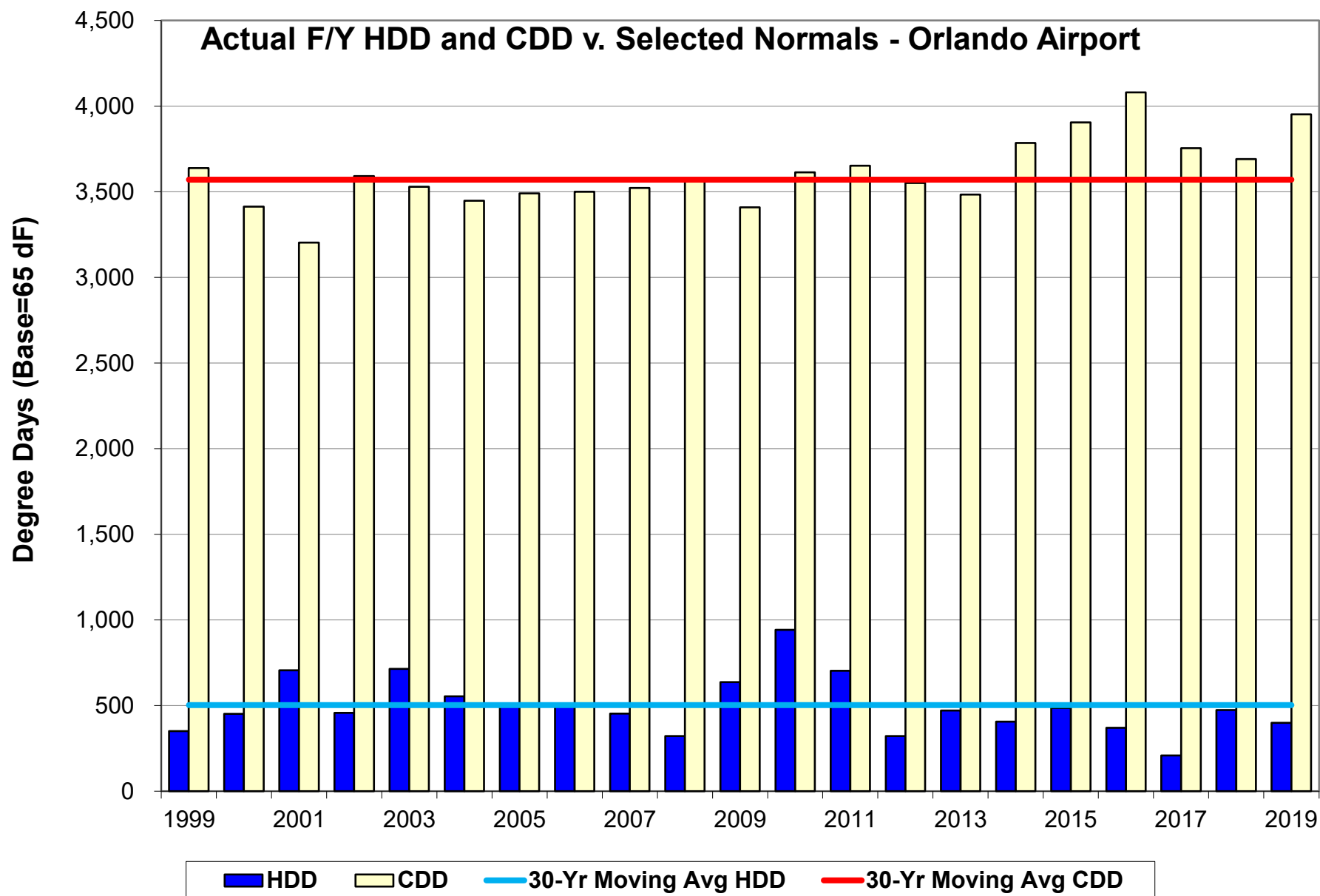
Historical and Projected - Energy Sales by Customer Class (Fiscal Year 2010-2039)

		Residential						General Service						City		Lights		TOTAL SALES		DISTR.		TOTAL NEL		
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Sales (MWh)	% Chg	(MWh)	% Chg	LOSSES		(MWh)	% Chg	
																				(MWh)	(%)			
Historical	Fiscal Year	2010	227,653		17,719		12,848		253,879		3,066		82.8		15,186		7,681		504,399		17,933	3.4%	522,333	
	2011	218,688	-3.9%	17,795	0.4%	12,289	-4.4%	239,294	-5.7%	3,011	-1.8%	79.5	-4.0%	15,695	3.4%	7,623	-0.8%	481,300	-4.6%	18,270	3.7%	499,570	-4.4%	
	2012	197,704	-9.6%	17,739	-0.3%	11,145	-9.3%	230,966	-3.5%	2,974	-1.2%	77.7	-2.3%	15,239	-2.9%	7,260	-4.8%	451,169	-6.3%	17,984	3.8%	469,153	-6.1%	
	2013	201,419	1.9%	17,967	1.3%	11,211	0.6%	231,802	0.4%	3,028	1.8%	76.5	-1.4%	14,931	-2.0%	7,423	2.2%	455,575	1.0%	13,071	2.8%	468,646	-0.1%	
	2014	206,760	2.7%	18,534	3.2%	11,156	-0.5%	215,062	-7.2%	3,051	0.8%	70.5	-7.9%	15,439	3.4%	7,536	1.5%	444,797	-2.4%	20,967	4.5%	465,764	-0.6%	
	2015	214,577	3.8%	18,791	1.4%	11,419	2.4%	220,826	2.7%	3,189	4.5%	69.2	-1.7%	15,352	-0.6%	7,610	1.0%	458,366	3.1%	20,500	4.3%	478,866	2.8%	
	2016	225,911	5.3%	19,168	2.0%	11,786	3.2%	224,942	1.9%	3,518	10.3%	63.9	-7.7%	15,123	-1.5%	7,952	4.5%	473,928	3.4%	18,644	3.8%	492,572	2.9%	
	2017	227,642	0.8%	20,278	5.8%	11,226	-4.7%	218,671	-2.8%	3,572	1.5%	61.2	-4.3%	15,256	0.9%	7,897	-0.7%	469,466	-0.9%	15,321	3.2%	484,786	-1.6%	
	2018	241,724	6.2%	21,453	5.8%	11,268	0.4%	216,301	-1.1%	3,302	-7.6%	65.5	7.0%	16,007	4.9%	7,946	0.6%	481,977	2.7%	20,063	4.0%	502,040	3.6%	
	2019	257,523	6.5%	21,434	-0.1%	12,015	6.6%	221,852	2.6%	3,284	-0.5%	67.5	3.1%	14,853	-7.2%	7,707	-3.0%	501,936	4.1%	7,839	1.5%	509,775	1.5%	
Projected	2020	247,464	-3.9%	21,940	2.4%	11,279	-6.1%	218,658	-1.4%	3,336	1.6%	65.5	-3.0%	13,959	-6.0%	7,707	0.0%	487,789	-2.8%	16,322	3.2%	504,111	-1.1%	
	2021	249,940	1.0%	22,258	1.4%	11,229	-0.4%	221,201	1.2%	3,396	1.8%	65.1	-0.6%	14,162	1.5%	7,707	0.0%	493,010	1.1%	15,935	3.1%	508,945	1.0%	
	2022	252,049	0.8%	22,432	0.8%	11,236	0.1%	223,947	1.2%	3,429	1.0%	65.3	0.3%	14,309	1.0%	7,707	0.0%	498,012	1.0%	16,102	3.1%	514,114	1.0%	
	2023	253,718	0.7%	22,597	0.7%	11,228	-0.1%	226,333	1.1%	3,459	0.9%	65.4	0.2%	14,452	1.0%	7,707	0.0%	502,209	0.8%	16,226	3.1%	518,436	0.8%	
	2024	255,484	0.7%	22,754	0.7%	11,228	0.0%	228,791	1.1%	3,488	0.8%	65.6	0.3%	14,591	1.0%	7,707	0.0%	506,574	0.9%	17,577	3.4%	524,151	1.1%	
	2025	257,300	0.7%	22,906	0.7%	11,233	0.0%	231,270	1.1%	3,517	0.8%	65.8	0.3%	14,732	1.0%	7,707	0.0%	511,009	0.9%	16,512	3.1%	527,521	0.6%	
	2026	259,172	0.7%	23,048	0.6%	11,245	0.1%	233,692	1.0%	3,545	0.8%	65.9	0.2%	14,870	0.9%	7,707	0.0%	515,441	0.9%	16,656	3.1%	532,097	0.9%	
	2027	261,182	0.8%	23,179	0.6%	11,268	0.2%	235,962	1.0%	3,572	0.8%	66.1	0.2%	15,001	0.9%	7,707	0.0%	519,853	0.9%	16,798	3.1%	536,651	0.9%	
	2028	263,042	0.7%	23,306	0.5%	11,286	0.2%	238,207	1.0%	3,598	0.7%	66.2	0.2%	15,129	0.9%	7,707	0.0%	524,086	0.8%	18,184	3.4%	542,270	1.0%	
	2029	264,441	0.5%	23,428	0.5%	11,287	0.0%	240,430	0.9%	3,624	0.7%	66.3	0.2%	15,256	0.8%	7,707	0.0%	527,834	0.7%	17,052	3.1%	544,886	0.5%	
	2030	265,866	0.5%	23,546	0.5%	11,291	0.0%	242,624	0.9%	3,649	0.7%	66.5	0.2%	15,381	0.8%	7,707	0.0%	531,578	0.7%	17,177	3.1%	548,756	0.7%	
	2031	267,971	0.8%	23,658	0.5%	11,327	0.3%	244,804	0.9%	3,673	0.7%	66.6	0.2%	15,500	0.8%	7,707	0.0%	535,982	0.8%	17,321	3.1%	553,303	0.8%	
	2032	269,786	0.7%	23,760	0.4%	11,355	0.2%	246,969	0.9%	3,696	0.6%	66.8	0.3%	15,610	0.7%	7,707	0.0%	540,072	0.8%	18,739	3.4%	558,812	1.0%	
	2033	271,598	0.7%	23,861	0.4%	11,383	0.2%	249,219	0.9%	3,718	0.6%	67.0	0.3%	15,717	0.7%	7,707	0.0%	544,241	0.8%	17,590	3.1%	561,831	0.5%	
	2034	273,490	0.7%	23,960	0.4%	11,415	0.3%	251,501	0.9%	3,739	0.6%	67.3	0.3%	15,824	0.7%	7,707	0.0%	548,522	0.8%	17,724	3.1%	566,246	0.8%	
	2035	274,867	0.5%	24,058	0.4%	11,425	0.1%	253,803	0.9%	3,761	0.6%	67.5	0.3%	15,931	0.7%	7,707	0.0%	552,308	0.7%	17,849	3.1%	570,157	0.7%	
	2036	276,881	0.7%	24,154	0.4%	11,463	0.3%	256,088	0.9%	3,782	0.6%	67.7	0.3%	16,037	0.7%	7,707	0.0%	556,713	0.8%	19,321	3.4%	576,034	1.0%	
	2037	278,715	0.7%	24,245	0.4%	11,496	0.3%	258,240	0.8%	3,803	0.5%	67.9	0.3%	16,138	0.6%	7,707	0.0%	560,800	0.7%	18,122	3.1%	578,922	0.5%	
	2038	280,355	0.6%	24,336	0.4%	11,520	0.2%	260,276	0.8%	3,822	0.5%	68.1	0.3%	16,233	0.6%	7,707	0.0%	564,572	0.7%	18,245	3.1%	582,816	0.7%	
	2039	282,254	0.7%	24,428	0.4%	11,554	0.3%	262,237	0.8%	3,841	0.5%	68.3	0.3%	16,325	0.6%	7,707	0.0%	568,524	0.7%	18,372	3.1%	586,896	0.7%	
CAGR	2010-2019		1.4%		2.1%		-0.7%		-1.5%		0.8%		-2.2%		-0.2%		0.0%		-0.1%		3.5%		-0.3%	
	2020-2029		0.7%		0.7%		0.0%		1.1%		0.9%		0.1%		1.0%		0.0%		0.9%		3.2%		0.9%	
	2030-2039		0.7%		0.4%		0.3%		0.9%		0.6%		0.3%		0.7%		0.0%		0.7%		3.2%		0.7%	

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Leesburg (Lake County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	205.1	-	87.3	-	83.8	-	4.46	-	4,736	-	6,681	-	76,549	-
2000	212.3	3.5%	89.4	2.4%	86.3	2.9%	4.63	3.7%	4,919	3.9%	7,064	5.7%	79,013	3.2%
2001	222.3	4.7%	94.7	5.9%	89.9	4.2%	4.68	1.1%	5,288	7.5%	7,456	5.5%	78,741	-0.3%
2002	231.5	4.1%	97.7	3.2%	92.9	3.3%	4.26	-8.9%	5,624	6.4%	7,673	2.9%	78,528	-0.3%
2003	241.5	4.3%	102.0	4.3%	97.9	5.4%	4.20	-1.6%	6,218	10.6%	8,240	7.4%	80,825	2.9%
2004	254.6	5.4%	106.4	4.4%	105.6	7.9%	4.53	8.0%	6,857	10.3%	8,786	6.6%	82,550	2.1%
2005	267.6	5.1%	111.5	4.8%	112.1	6.1%	4.96	9.5%	7,303	6.5%	9,338	6.3%	83,749	1.5%
2006	281.3	5.1%	116.8	4.7%	119.3	6.4%	4.90	-1.1%	7,853	7.5%	9,994	7.0%	85,590	2.2%
2007	289.9	3.0%	120.4	3.1%	122.3	2.5%	4.66	-5.0%	7,903	0.6%	10,477	4.8%	86,986	1.6%
2008	293.7	1.3%	121.1	0.6%	119.2	-2.6%	4.30	-7.8%	7,650	-3.2%	10,416	-0.6%	85,996	-1.1%
2009	295.5	0.6%	120.7	-0.3%	114.6	-3.8%	3.60	-16.1%	7,329	-4.2%	9,945	-4.5%	82,395	-4.2%
2010	297.7	0.7%	121.6	0.8%	113.2	-1.2%	3.38	-6.2%	7,244	-1.2%	10,058	1.1%	82,693	0.4%
2011	300.5	0.9%	124.5	2.4%	116.4	2.8%	3.80	12.4%	7,178	-0.9%	10,162	1.0%	81,592	-1.3%
2012	303.8	1.1%	126.3	1.4%	119.1	2.3%	4.03	6.0%	7,112	-0.9%	10,391	2.3%	82,270	0.8%
2013	308.1	1.4%	128.1	1.4%	121.4	2.0%	3.80	-5.7%	7,753	9.0%	10,541	1.4%	82,268	0.0%
2014	315.8	2.5%	131.0	2.2%	126.5	4.2%	3.94	3.7%	7,584	-2.2%	11,221	6.5%	85,685	4.2%
2015	325.7	3.1%	134.6	2.8%	132.0	4.4%	4.13	4.7%	8,066	6.4%	11,941	6.4%	88,692	3.5%
2016	335.4	3.0%	138.2	2.6%	135.9	2.9%	3.99	-3.4%	8,228	2.0%	12,717	6.5%	92,024	3.8%
2017	345.8	3.1%	140.4	1.6%	139.6	2.8%	4.19	5.0%	8,221	-0.1%	13,225	4.0%	94,195	2.4%
2018	352.1	1.8%	144.0	2.5%	142.9	2.4%	4.25	1.6%	8,391	2.1%	13,592	2.8%	94,413	0.2%
2019	360.0	2.3%	148.0	2.8%	146.5	2.5%	4.26	0.1%	8,668	3.3%	14,149	4.1%	95,593	1.2%
2020	368.0	2.2%	151.8	2.6%	149.9	2.3%	4.25	-0.3%	8,929	3.0%	14,702	3.9%	96,821	1.3%
2021	375.7	2.1%	155.4	2.3%	153.2	2.3%	4.25	0.1%	9,169	2.7%	15,233	3.6%	98,039	1.3%
2022	383.5	2.1%	158.7	2.1%	156.7	2.3%	4.25	-0.1%	9,423	2.8%	15,793	3.7%	99,526	1.5%
2023	391.4	2.1%	161.9	2.0%	160.0	2.1%	4.24	-0.1%	9,665	2.6%	16,348	3.5%	100,994	1.5%
2024	399.3	2.0%	165.0	1.9%	163.3	2.1%	4.24	-0.1%	9,921	2.7%	16,923	3.5%	102,577	1.6%
2025	407.3	2.0%	168.0	1.8%	166.6	2.0%	4.24	-0.1%	10,179	2.6%	17,515	3.5%	104,251	1.6%
2026	414.8	1.8%	170.7	1.6%	169.7	1.9%	4.23	-0.1%	10,423	2.4%	18,082	3.2%	105,902	1.6%
2027	422.3	1.8%	173.4	1.6%	172.8	1.8%	4.23	-0.1%	10,668	2.4%	18,651	3.1%	107,533	1.5%
2028	429.8	1.8%	176.1	1.5%	175.8	1.7%	4.22	-0.1%	10,913	2.3%	19,223	3.1%	109,189	1.5%
2029	437.4	1.8%	178.6	1.4%	178.8	1.7%	4.22	-0.1%	11,161	2.3%	19,802	3.0%	110,874	1.5%
2030	445.0	1.7%	181.1	1.4%	181.8	1.7%	4.21	-0.1%	11,408	2.2%	20,377	2.9%	112,529	1.5%
2031	452.2	1.6%	183.3	1.2%	184.5	1.5%	4.20	-0.2%	11,642	2.0%	20,910	2.6%	114,053	1.4%
2032	459.5	1.6%	185.5	1.2%	187.2	1.5%	4.20	-0.2%	11,873	2.0%	21,435	2.5%	115,529	1.3%
2033	466.8	1.6%	187.7	1.2%	189.9	1.4%	4.19	-0.2%	12,102	1.9%	21,962	2.5%	116,984	1.3%
2034	474.2	1.6%	189.9	1.2%	192.4	1.4%	4.18	-0.2%	12,329	1.9%	22,498	2.4%	118,450	1.3%
2035	481.7	1.6%	192.1	1.2%	194.9	1.3%	4.18	-0.2%	12,554	1.8%	23,056	2.5%	120,005	1.3%
2036	488.9	1.5%	194.2	1.1%	197.3	1.2%	4.17	-0.2%	12,767	1.7%	23,591	2.3%	121,494	1.2%
2037	496.1	1.5%	196.3	1.1%	199.6	1.2%	4.16	-0.2%	12,977	1.6%	24,106	2.2%	122,833	1.1%
2038	503.4	1.5%	198.4	1.1%	201.8	1.1%	4.15	-0.2%	13,186	1.6%	24,606	2.1%	124,046	1.0%
2039	510.8	1.5%	200.5	1.1%	204.1	1.1%	4.15	-0.2%	13,392	1.6%	25,101	2.0%	125,187	0.9%
Average Percent Change														
2009-2019	2.0%		2.1%		2.5%		1.7%		1.7%		3.6%		1.5%	
2020-2029	1.9%		1.8%		2.0%		-0.1%		2.5%		3.4%		1.5%	
2030-2039	1.6%		1.2%		1.3%		-0.2%		1.8%		2.4%		1.2%	



FMPA 2020 Load Forecast - Base Case
Newberry
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

Year		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	34,567	-	32,703	-	-5.4%	9.5	-	8.2	-	-13.1%	7.6	-	6.9	-	-8.4%
	2011	33,524	-3.0%	32,084	-1.9%	-4.3%	8.1	-14.7%	8.5	3.3%	5.3%	7.2	-5.2%	6.1	-11.8%	-14.8%
	2012	31,688	-5.5%	32,251	0.5%	1.8%	7.8	-3.3%	8.5	0.1%	9.0%	6.3	-12.3%	7.0	14.6%	11.3%
	2013	32,137	1.4%	32,416	0.5%	0.9%	7.4	-5.2%	7.6	-10.2%	3.2%	7.3	16.3%	7.6	8.4%	3.8%
	2014	34,298	6.7%	34,547	6.6%	0.7%	7.6	2.6%	8.6	13.2%	13.8%	7.8	7.3%	8.2	7.5%	4.0%
	2015	36,047	5.1%	35,368	2.4%	-1.9%	8.7	14.2%	8.3	-4.5%	-4.8%	7.8	-0.2%	8.3	2.3%	6.5%
	2016	36,935	2.5%	36,234	2.4%	-1.9%	6.3	-27.3%	8.6	4.2%	36.6%	8.4	7.7%	8.5	1.6%	0.5%
	2017	35,911	-2.8%	36,605	1.0%	1.9%	5.5	-12.0%	8.2	-4.2%	48.8%	8.2	-2.4%	8.7	2.5%	5.5%
	2018	38,376	6.9%	37,031	1.2%	-3.5%	10.0	79.9%	9.9	19.7%	-1.0%	7.9	-3.9%	7.8	-10.1%	-1.4%
	2019	40,582	5.8%	39,348	6.3%	-3.0%	6.2	-38.0%	10.8	9.9%	75.4%	9.1	14.5%	9.3	18.6%	2.2%
Projected	2020	40,326	-0.6%	40,326	2.5%		9.5	53.4%	9.5	-12.6%		8.8	-3.4%	8.8	-5.5%	
	2021			40,882	1.4%				9.7	2.1%				8.9	1.6%	
	2022			41,558	1.7%				9.8	1.7%				9.0	1.6%	
	2023			42,205	1.6%				10.0	1.6%				9.2	1.5%	
	2024			42,929	1.7%				10.1	1.4%				9.3	1.5%	
	2025			43,440	1.2%				10.3	1.5%				9.4	1.4%	
	2026			44,056	1.4%				10.4	1.4%				9.6	1.4%	
	2027			44,656	1.4%				10.6	1.4%				9.7	1.3%	
	2028			45,299	1.4%				10.7	1.2%				9.8	1.1%	
	2029			45,679	0.8%				10.8	1.1%				9.9	1.1%	
	2030			46,186	1.1%				10.9	1.1%				10.0	1.1%	
	2031			46,731	1.2%				11.1	1.2%				10.1	1.2%	
	2032			47,365	1.4%				11.2	1.1%				10.2	1.1%	
	2033			47,737	0.8%				11.3	1.1%				10.3	1.0%	
	2034			48,199	1.0%				11.4	1.0%				10.4	1.0%	
	2035			48,648	0.9%				11.5	0.9%				10.5	0.9%	
	2036			49,185	1.1%				11.6	0.8%				10.6	0.8%	
	2037			49,438	0.5%				11.7	0.8%				10.7	0.8%	
	2038			49,825	0.8%				11.8	0.7%				10.8	0.8%	
	2039			50,239	0.8%				11.9	0.8%				10.9	0.8%	
CAGR ^[3]	2010-2019		1.8%		2.1%			-4.6%		3.1%			2.0%		3.3%	
	2020-2029				1.4%					1.5%					1.4%	
	2030-2039				0.9%					0.9%					0.9%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Newberry
Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	34,567	-	32,703	-	-5.4%	9.5	-	41.7%	7.6	-	52.2%
	2011	33,524	-3.0%	32,084	-1.9%	-4.3%	8.7	-8.2%	44.1%	7.5	-1.2%	51.2%
	2012	31,688	-5.5%	32,251	0.5%	1.8%	7.8	-10.2%	46.4%	7.5	-0.1%	48.5%
	2013	32,137	1.4%	32,416	0.5%	0.9%	7.4	-5.2%	49.6%	7.5	1.0%	48.7%
	2014	34,298	6.7%	34,547	6.6%	0.7%	7.7	3.8%	51.0%	7.8	4.1%	49.9%
	2015	36,047	5.1%	35,368	2.4%	-1.9%	8.8	15.1%	46.5%	8.5	7.9%	48.6%
	2016	36,935	2.5%	36,234	2.4%	-1.9%	8.6	-3.3%	49.3%	8.5	0.4%	49.6%
	2017	35,911	-2.8%	36,605	1.0%	1.9%	7.8	-8.2%	52.2%	8.3	-1.8%	49.2%
	2018	38,376	6.9%	37,031	1.2%	-3.5%	10.2	29.3%	43.2%	8.6	3.7%	50.7%
	2019	40,582	5.8%	39,348	6.3%	-3.0%	9.0	-11.4%	51.5%	9.3	7.7%	49.7%
Projected	2020	40,326	-0.6%	40,326	2.5%		9.8	8.8%	47.0%	9.1	-2.7%	50.8%
	2021	40,882	1.4%	40,882	1.4%		10.0	2.1%	46.7%	9.2	1.6%	50.7%
	2022	41,558	1.7%	41,558	1.7%		10.2	1.7%	46.7%	9.4	1.6%	50.7%
	2023	42,205	1.6%	42,205	1.6%		10.3	1.6%	46.6%	9.5	1.5%	50.7%
	2024	42,929	1.7%	42,929	1.7%		10.5	1.4%	46.8%	9.6	1.5%	50.8%
	2025	43,440	1.2%	43,440	1.2%		10.6	1.5%	46.6%	9.8	1.4%	50.7%
	2026	44,056	1.4%	44,056	1.4%		10.8	1.4%	46.7%	9.9	1.4%	50.7%
	2027	44,656	1.4%	44,656	1.4%		10.9	1.4%	46.6%	10.0	1.3%	50.8%
	2028	45,299	1.4%	45,299	1.4%		11.1	1.2%	46.8%	10.2	1.1%	50.9%
	2029	45,679	0.8%	45,679	0.8%		11.2	1.1%	46.6%	10.3	1.1%	50.8%
	2030	46,186	1.1%	46,186	1.1%		11.3	1.1%	46.7%	10.4	1.1%	50.8%
	2031	46,731	1.2%	46,731	1.2%		11.4	1.2%	46.7%	10.5	1.2%	50.8%
	2032	47,365	1.4%	47,365	1.4%		11.6	1.1%	46.8%	10.6	1.1%	50.9%
	2033	47,737	0.8%	47,737	0.8%		11.7	1.1%	46.6%	10.7	1.0%	50.8%
	2034	48,199	1.0%	48,199	1.0%		11.8	1.0%	46.6%	10.8	1.0%	50.8%
	2035	48,648	0.9%	48,648	0.9%		11.9	0.9%	46.6%	10.9	0.9%	50.8%
	2036	49,185	1.1%	49,185	1.1%		12.0	0.8%	46.8%	11.0	0.8%	51.0%
	2037	49,438	0.5%	49,438	0.5%		12.1	0.8%	46.6%	11.1	0.8%	50.9%
	2038	49,825	0.8%	49,825	0.8%		12.2	0.7%	46.7%	11.2	0.8%	50.8%
	2039	50,239	0.8%	50,239	0.8%		12.3	0.8%	46.7%	11.3	0.8%	50.8%
CAGR [1]	2010-2019		1.8%		2.1%			-0.6%	47.5%		2.3%	49.8%
	2020-2029		1.4%		1.4%			1.5%	46.7%		1.4%	50.8%
	2030-2039		0.9%		0.9%			0.9%	46.7%		0.9%	50.8%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Newberry
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	34,567	-	34,567	-	9.5	7.6	9.5	7.6	9.5	7.6	9.5	7.6
	2011	33,524	-3.0%	33,524	-3.0%	8.7	7.5	8.7	7.5	8.1	7.2	8.1	7.2
	2012	31,688	-5.5%	31,688	-5.5%	7.8	7.5	7.8	7.5	7.8	6.3	7.8	6.3
	2013	32,137	1.4%	32,137	1.4%	7.4	7.5	7.4	7.5	7.4	7.3	7.4	7.3
	2014	34,298	6.7%	34,298	6.7%	7.7	7.8	7.7	7.8	7.6	7.8	7.6	7.8
	2015	36,047	5.1%	36,047	5.1%	8.8	8.5	8.8	8.5	8.7	7.8	8.7	7.8
	2016	36,935	2.5%	36,935	2.5%	8.6	8.5	8.6	8.5	6.3	8.4	6.3	8.4
	2017	35,911	-2.8%	35,911	-2.8%	7.8	8.3	7.8	8.3	5.5	8.2	5.5	8.2
	2018	38,376	6.9%	38,376	6.9%	10.2	8.6	10.2	8.6	10.0	7.9	10.0	7.9
	2019	40,582	5.8%	39,540	3.0%	9.0	9.3	9.6	9.1	6.2	9.1	9.4	8.8
Projected	2020	40,326	-0.6%	40,320	2.0%	9.8	9.1	9.8	9.2	9.5	8.8	9.6	9.0
	2021	40,882	1.4%	40,924	1.5%	10.0	9.2	10.0	9.4	9.7	8.9	9.8	9.1
	2022	41,558	1.7%	41,488	1.4%	10.2	9.4	10.1	9.5	9.8	9.0	9.9	9.2
	2023	42,205	1.6%	42,063	1.4%	10.3	9.5	10.3	9.6	10.0	9.2	10.0	9.3
	2024	42,929	1.7%	42,621	1.3%	10.5	9.6	10.4	9.8	10.1	9.3	10.2	9.5
	2025	43,440	1.2%	43,181	1.3%	10.6	9.8	10.5	9.9	10.3	9.4	10.3	9.6
	2026	44,056	1.4%	43,734	1.3%	10.8	9.9	10.7	10.0	10.4	9.6	10.4	9.7
	2027	44,656	1.4%	44,273	1.2%	10.9	10.0	10.8	10.1	10.6	9.7	10.5	9.8
	2028	45,299	1.4%	44,759	1.1%	11.1	10.2	10.9	10.3	10.7	9.8	10.7	9.9
	2029	45,679	0.8%	45,219	1.0%	11.2	10.3	11.0	10.4	10.8	9.9	10.8	10.0
	2030	46,186	1.1%	45,689	1.0%	11.3	10.4	11.1	10.5	10.9	10.0	10.9	10.1
	2031	46,731	1.2%	46,179	1.1%	11.4	10.5	11.2	10.6	11.1	10.1	11.0	10.2
	2032	47,365	1.4%	46,630	1.0%	11.6	10.6	11.4	10.7	11.2	10.2	11.1	10.3
	2033	47,737	0.8%	47,047	0.9%	11.7	10.7	11.5	10.8	11.3	10.3	11.2	10.4
	2034	48,199	1.0%	47,438	0.8%	11.8	10.8	11.5	10.9	11.4	10.4	11.3	10.5
	2035	48,648	0.9%	47,819	0.8%	11.9	10.9	11.6	10.9	11.5	10.5	11.4	10.6
	2036	49,185	1.1%	48,174	0.7%	12.0	11.0	11.7	11.0	11.6	10.6	11.5	10.7
	2037	49,438	0.5%	48,498	0.7%	12.1	11.1	11.8	11.1	11.7	10.7	11.5	10.7
	2038	49,825	0.8%	48,826	0.7%	12.2	11.2	11.9	11.2	11.8	10.8	11.6	10.8
	2039	50,239	0.8%			12.3	11.3			11.9	10.9		
CAGR [1]	Historical		1.8%		1.3%	-0.6%	2.3%	0.9%	1.7%	-3.3%	3.0%	3.1%	1.4%
	1st 10 Prj Yrs		1.4%		1.4%	1.5%	1.4%	1.4%	1.4%	1.5%	1.4%	1.4%	1.4%
	2nd 10 Prj Yrs		0.9%		0.9%	0.9%	0.9%	0.8%	0.8%	0.9%	0.9%	0.8%	0.8%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Newberry
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	3,321	2,813	2,492	2,199	2,999	3,321	3,420	3,417	3,077	2,405	2,231	3,326	35,021	34,567
	2011	2,960	2,245	2,176	2,413	2,857	3,181	3,271	3,504	2,955	2,340	2,175	2,329	32,406	33,524
	2012	2,569	2,171	2,332	2,332	2,953	2,962	3,353	3,189	2,984	2,572	2,265	2,493	32,174	31,688
	2013	2,407	2,262	2,495	2,376	2,679	3,081	3,095	3,356	3,058	2,657	2,320	2,522	32,307	32,137
	2014	3,221	2,382	2,417	2,405	2,886	3,194	3,481	3,610	3,202	2,712	2,623	2,707	34,842	34,298
	2015	2,928	2,754	2,516	2,685	3,204	3,500	3,625	3,597	3,195	2,744	2,572	2,588	35,908	36,047
	2016	3,070	2,706	2,562	2,634	3,207	3,677	3,920	3,836	3,417	2,864	2,449	2,612	36,956	36,935
	2017	2,723	2,286	2,601	2,795	3,315	3,300	3,702	3,873	3,389	3,134	2,479	2,932	36,530	35,911
	2018	3,771	2,480	2,619	2,585	3,231	3,677	3,731	3,850	3,888	3,392	2,833	3,130	39,187	38,376
	2019	3,360	2,543	2,764	2,831	3,820	3,826	3,969	4,151	3,963	3,225	2,808	3,179	40,440	40,582
Projected	2020	3,423	2,925	2,889	2,917	3,445	3,739	3,900	4,039	3,835	3,246	2,860	3,237	40,456	40,326
	2021	3,460	2,926	2,941	2,956	3,502	3,825	3,958	4,104	3,868	3,307	2,906	3,291	41,042	40,882
	2022	3,513	2,982	2,989	3,003	3,559	3,892	4,021	4,171	3,926	3,362	2,953	3,344	41,714	41,558
	2023	3,568	3,031	3,035	3,049	3,614	3,952	4,081	4,233	3,983	3,413	2,997	3,393	42,348	42,205
	2024	3,619	3,183	3,080	3,095	3,666	4,010	4,140	4,295	4,041	3,463	3,041	3,442	43,074	42,929
	2025	3,671	3,120	3,125	3,140	3,718	4,068	4,198	4,355	4,098	3,513	3,085	3,490	43,580	43,440
	2026	3,721	3,164	3,169	3,185	3,771	4,126	4,258	4,417	4,157	3,563	3,129	3,540	44,200	44,056
	2027	3,773	3,208	3,213	3,230	3,821	4,181	4,313	4,474	4,210	3,609	3,169	3,583	44,784	44,656
	2028	3,818	3,360	3,252	3,269	3,866	4,230	4,362	4,525	4,258	3,650	3,205	3,622	45,416	45,299
	2029	3,859	3,282	3,288	3,306	3,907	4,276	4,408	4,573	4,303	3,690	3,240	3,660	45,792	45,679
Projected	2030	3,899	3,317	3,324	3,343	3,951	4,325	4,458	4,626	4,354	3,734	3,279	3,704	46,313	46,186
	2031	3,945	3,357	3,364	3,383	3,997	4,376	4,510	4,679	4,403	3,776	3,317	3,745	46,852	46,731
	2032	3,988	3,512	3,401	3,421	4,041	4,424	4,558	4,730	4,451	3,817	3,353	3,785	47,482	47,365
	2033	4,030	3,430	3,437	3,457	4,082	4,469	4,604	4,777	4,495	3,855	3,386	3,822	47,845	47,737
	2034	4,069	3,463	3,471	3,491	4,121	4,513	4,648	4,822	4,538	3,893	3,419	3,858	48,305	48,199
	2035	4,107	3,495	3,503	3,524	4,159	4,554	4,690	4,866	4,579	3,928	3,451	3,892	48,749	48,648
	2036	4,142	3,649	3,534	3,555	4,194	4,593	4,728	4,905	4,616	3,960	3,478	3,921	49,274	49,185
	2037	4,172	3,552	3,561	3,583	4,225	4,628	4,763	4,942	4,651	3,990	3,505	3,951	49,525	49,438
	2038	4,203	3,580	3,589	3,612	4,258	4,665	4,801	4,982	4,689	4,024	3,535	3,984	49,921	49,825
	2039	4,237	3,609	3,619	3,643	4,293	4,704	4,840	5,023	4,727	4,057	3,565	4,016	50,334	50,239

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	9.5%	8.0%	7.1%	6.3%	8.6%	9.5%	9.8%	9.8%	8.8%	6.9%	6.4%	9.5%	100.0%
	2011	9.1%	6.9%	6.7%	7.4%	8.8%	9.8%	10.1%	10.8%	9.1%	7.2%	6.7%	7.2%	100.0%
	2012	8.0%	6.7%	7.2%	7.2%	9.2%	9.2%	10.4%	9.9%	9.3%	8.0%	7.0%	7.7%	100.0%
	2013	7.5%	7.0%	7.7%	7.4%	8.3%	9.5%	9.6%	10.4%	9.5%	8.2%	7.2%	7.8%	100.0%
	2014	9.2%	6.8%	6.9%	6.9%	8.3%	9.2%	10.0%	10.4%	9.2%	7.8%	7.5%	7.8%	100.0%
	2015	8.2%	7.7%	7.0%	7.5%	8.9%	9.7%	10.1%	10.0%	8.9%	7.6%	7.2%	7.2%	100.0%
	2016	8.3%	7.3%	6.9%	7.1%	8.7%	10.0%	10.6%	10.4%	9.2%	7.7%	6.6%	7.1%	100.0%
	2017	7.5%	6.3%	7.1%	7.7%	9.1%	9.0%	10.1%	10.6%	9.3%	8.6%	6.8%	8.0%	100.0%
	2018	9.6%	6.3%	6.7%	6.6%	8.2%	9.4%	9.5%	9.8%	9.9%	8.7%	7.2%	8.0%	100.0%
	2019	8.3%	6.3%	6.8%	7.0%	9.4%	9.5%	9.8%	10.3%	9.8%	8.0%	6.9%	7.9%	100.0%
Projected	2020	8.5%	7.2%	7.1%	7.2%	8.5%	9.2%	9.6%	10.0%	9.5%	8.0%	7.1%	8.0%	100.0%
	2021	8.4%	7.1%	7.2%	7.2%	8.5%	9.3%	9.6%	10.0%	9.4%	8.1%	7.1%	8.0%	100.0%
	2022	8.4%	7.1%	7.2%	7.2%	8.5%	9.3%	9.6%	10.0%	9.4%	8.1%	7.1%	8.0%	100.0%
	2023	8.4%	7.2%	7.2%	7.2%	8.5%	9.3%	9.6%	10.0%	9.4%	8.1%	7.1%	8.0%	100.0%
	2024	8.4%	7.4%	7.1%	7.2%	8.5%	9.3%	9.6%	10.0%	9.4%	8.0%	7.1%	8.0%	100.0%
	2025	8.4%	7.2%	7.2%	7.2%	8.5%	9.3%	9.6%	10.0%	9.4%	8.1%	7.1%	8.0%	100.0%
	2026	8.4%	7.2%	7.2%	7.2%	8.5%	9.3%	9.6%	10.0%	9.4%	8.1%	7.1%	8.0%	100.0%
	2027	8.4%	7.2%	7.2%	7.2%	8.5%	9.3%	9.6%	10.0%	9.4%	8.1%	7.1%	8.0%	100.0%
	2028	8.4%	7.4%	7.2%	7.2%	8.5%	9.3%	9.6%	10.0%	9.4%	8.0%	7.1%	8.0%	100.0%
	2029	8.4%	7.2%	7.2%	7.2%	8.5%	9.3%	9.6%	10.0%	9.4%	8.1%	7.1%	8.0%	100.0%
Avg.	2010-2019	8.5%	6.9%	7.0%	7.1%	8.8%	9.5%	10.0%	10.2%	9.3%	7.9%	7.0%	7.8%	100.0%
	2020-2029	8.4%	7.2%	7.2%	7.2%	8.5%	9.3%	9.6%	10.0%	9.4%	8.1%	7.1%	8.0%	100.0%

FMPA 2020 Load Forecast - Base Case
Newberry
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	9.5	7.8	6.9	4.9	6.4	7.6	7.5	7.5	7.2	5.7	5.3	8.2	9.5	7.6
	2011	8.7	6.7	4.4	6.1	6.9	7.4	7.2	7.5	6.7	5.2	5.0	5.6	8.7	7.5
	2012	7.8	7.7	5.3	6.2	6.8	7.0	7.5	7.1	6.7	6.2	6.2	6.4	7.8	7.5
	2013	6.0	7.3	7.4	5.6	6.5	7.1	7.1	7.5	7.2	6.3	6.2	6.4	7.4	7.5
	2014	7.7	7.1	5.8	5.9	6.7	7.4	7.5	7.8	7.4	6.4	8.4	6.7	7.7	7.8
	2015	7.3	8.8	5.4	6.2	7.4	8.5	8.1	7.8	7.5	6.9	6.5	5.4	8.8	8.5
	2016	8.6	8.2	5.7	7.1	7.1	8.2	8.4	8.5	7.6	6.9	5.9	6.0	8.6	8.5
	2017	7.8	5.7	7.4	7.4	7.6	7.8	8.1	8.3	7.7	7.4	5.4	8.2	7.8	8.3
	2018	10.2	5.9	6.6	5.9	7.4	8.5	8.3	8.4	8.6	8.1	7.0	8.1	10.2	8.6
	2019	9.0	7.0	7.6	7.1	9.3	9.2	9.3	9.0	8.9	7.8	6.7	7.6	9.0	9.3
Projected	2020	9.8	9.1	7.2	6.9	8.1	8.6	8.8	9.1	8.4	7.6	6.9	7.8	9.8	9.1
	2021	10.0	9.3	7.3	7.1	8.2	8.8	9.0	9.2	8.5	7.7	7.0	7.9	10.0	9.2
	2022	10.2	9.5	7.5	7.2	8.3	8.9	9.1	9.4	8.7	7.8	7.1	8.1	10.2	9.4
	2023	10.3	9.6	7.6	7.3	8.5	9.1	9.2	9.5	8.8	7.9	7.2	8.2	10.3	9.5
	2024	10.5	9.8	7.7	7.4	8.6	9.2	9.4	9.6	8.9	8.1	7.3	8.3	10.5	9.6
	2025	10.6	9.9	7.8	7.5	8.7	9.3	9.5	9.8	9.1	8.2	7.4	8.4	10.6	9.8
	2026	10.8	10.1	7.9	7.6	8.8	9.4	9.6	9.9	9.2	8.3	7.5	8.5	10.8	9.9
	2027	10.9	10.2	8.0	7.7	9.0	9.6	9.8	10.0	9.3	8.4	7.6	8.6	10.9	10.0
	2028	11.1	10.3	8.1	7.8	9.1	9.7	9.9	10.2	9.4	8.5	7.7	8.7	11.1	10.2
Projected	2029	11.2	10.4	8.2	7.9	9.1	9.8	10.0	10.3	9.5	8.6	7.8	8.8	11.2	10.3
	2030	11.3	10.5	8.3	8.0	9.3	9.9	10.1	10.4	9.6	8.7	7.9	8.9	11.3	10.4
	2031	11.4	10.7	8.4	8.0	9.4	10.0	10.2	10.5	9.7	8.8	7.9	9.0	11.4	10.5
	2032	11.6	10.8	8.5	8.1	9.5	10.1	10.3	10.6	9.9	8.9	8.0	9.1	11.6	10.6
	2033	11.7	10.9	8.6	8.2	9.6	10.2	10.4	10.7	10.0	9.0	8.1	9.2	11.7	10.7
	2034	11.8	11.0	8.7	8.3	9.7	10.3	10.5	10.8	10.0	9.1	8.2	9.3	11.8	10.8
	2035	11.9	11.1	8.7	8.4	9.7	10.4	10.6	10.9	10.1	9.1	8.2	9.4	11.9	10.9
	2036	12.0	11.2	8.8	8.4	9.8	10.5	10.7	11.0	10.2	9.2	8.3	9.4	12.0	11.0
	2037	12.1	11.3	8.9	8.5	9.9	10.6	10.8	11.1	10.3	9.3	8.4	9.5	12.1	11.1
	2038	12.2	11.4	8.9	8.6	10.0	10.7	10.9	11.2	10.4	9.4	8.4	9.6	12.2	11.2
	2039	12.3	11.5	9.0	8.6	10.1	10.7	11.0	11.3	10.5	9.4	8.5	9.7	12.3	11.3

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	47.2%	53.4%	48.3%	60.6%	69.7%	59.0%	63.5%	61.0%	59.5%	56.8%	56.2%	56.6%	42.2%	52.9%
	2011	45.8%	50.1%	66.0%	53.0%	61.7%	58.0%	63.2%	63.0%	61.4%	60.9%	58.8%	58.0%	42.6%	49.5%
	2012	44.3%	40.6%	59.3%	50.9%	64.6%	56.9%	62.4%	60.4%	61.5%	55.6%	49.3%	54.4%	47.1%	49.2%
	2013	53.6%	45.9%	45.3%	56.8%	61.6%	58.0%	60.8%	59.9%	59.1%	56.5%	50.1%	55.0%	49.9%	49.0%
	2014	56.4%	49.6%	55.5%	54.5%	64.5%	57.7%	64.1%	61.9%	59.9%	57.2%	41.8%	56.0%	51.8%	50.7%
	2015	54.1%	46.4%	62.6%	57.8%	64.6%	55.6%	62.4%	62.2%	59.3%	53.5%	53.5%	66.7%	46.4%	48.4%
	2016	48.3%	47.5%	60.6%	50.0%	67.3%	60.4%	64.5%	60.7%	62.2%	55.9%	55.5%	60.9%	49.3%	49.7%
	2017	46.6%	59.2%	47.5%	50.7%	64.6%	56.9%	63.5%	62.4%	61.1%	57.1%	61.6%	49.6%	53.1%	50.0%
	2018	49.9%	62.5%	53.0%	59.0%	65.2%	58.1%	62.6%	61.3%	62.4%	56.0%	54.4%	53.4%	44.1%	51.7%
	2019	50.2%	53.7%	48.8%	53.6%	61.4%	55.9%	59.2%	61.7%	62.0%	55.6%	56.1%	57.8%	51.3%	49.5%
Projected	2020	47.0%	46.0%	54.1%	56.4%	63.4%	58.2%	61.4%	59.9%	63.3%	57.5%	55.9%	57.7%	47.2%	50.9%
	2021	46.5%	46.6%	53.9%	56.3%	63.5%	58.6%	61.4%	59.9%	62.8%	57.7%	55.9%	57.6%	46.9%	50.9%
	2022	46.4%	46.8%	53.9%	56.3%	63.5%	58.7%	61.4%	59.9%	62.8%	57.7%	55.9%	57.6%	46.8%	50.9%
	2023	46.4%	46.8%	53.8%	56.3%	63.5%	58.7%	61.4%	59.9%	62.8%	57.7%	56.0%	57.7%	46.8%	50.9%
	2024	46.4%	46.8%	53.9%	56.3%	63.5%	58.7%	61.4%	59.9%	62.8%	57.7%	55.9%	57.7%	46.9%	51.0%
	2025	46.4%	46.8%	53.9%	56.4%	63.5%	58.7%	61.4%	59.9%	62.8%	57.7%	56.0%	57.7%	46.8%	50.9%
	2026	46.4%	46.8%	53.9%	56.4%	63.5%	58.7%	61.4%	59.9%	62.8%	57.7%	56.0%	57.7%	46.8%	50.9%
	2027	46.4%	46.8%	53.9%	56.4%	63.5%	58.7%	61.4%	59.9%	62.7%	57.7%	56.1%	57.7%	46.8%	50.9%
	2028	46.4%	46.8%	53.9%	56.5%	63.5%	58.7%	61.4%	59.9%	62.7%	57.7%	56.1%	57.7%	46.9%	51.0%
	2029	46.4%	46.8%	53.9%	56.5%	63.5%	58.8%	61.3%	59.9%	62.7%	57.7%	56.1%	57.7%	46.8%	50.9%
Avg	2010-2019	49.6%	50.9%	54.7%	54.7%	64.5%	57.7%	62.6%	61.5%	60.9%	56.5%	53.7%	56.8%	47.8%	50.1%
	2020-2029	46.5%	46.7%	53.9%	56.4%	63.5%	58.6%	61.4%	59.9%	62.8%	57.7%	56.0%	57.7%	46.9%	50.9%

FMPA 2020 Load Forecast - Base Case

Newberry

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	9.5	7.7	6.9	4.9	6.2	7.6	7.1	7.1	7.1	5.1	4.0	8.1	9.5	7.6
	2011	8.0	6.6	3.8	6.1	6.6	7.2	6.5	7.2	6.5	5.1	4.3	4.1	8.1	7.2
	2012	7.8	7.7	5.0	4.7	6.8	6.9	6.3	6.1	6.5	5.8	4.2	6.4	7.8	6.3
	2013	6.0	7.3	7.4	5.6	6.2	6.7	6.9	7.3	7.2	6.1	4.3	4.2	7.4	7.3
	2014	7.6	7.1	4.2	5.9	6.7	6.7	7.3	7.8	6.1	6.1	8.3	6.5	7.6	7.8
	2015	7.1	8.7	5.0	6.0	7.2	7.8	7.2	7.7	7.2	6.8	6.3	4.7	8.7	7.8
	2016	7.9	8.0	5.7	7.1	6.7	8.2	8.4	8.5	7.1	5.8	5.3	5.1	6.3	8.4
	2017	7.8	5.0	5.5	7.4	7.2	7.4	8.1	8.2	5.6	7.2	5.0	8.2	5.5	8.2
	2018	10.0	5.5	4.6	4.3	7.3	6.9	8.0	7.9	7.6	8.1	6.2	8.1	10.0	7.9
	2019	8.0	5.8	5.3	7.0	9.2	9.1	8.5	8.5	8.6	7.4	5.7	6.9	6.2	9.1
Projected	2020	9.5	8.7	6.2	6.6	7.9	8.2	8.4	8.8	7.8	7.2	5.8	7.0	9.5	8.8
	2021	9.7	8.9	6.3	6.7	8.0	8.3	8.5	8.9	7.9	7.4	5.9	7.1	9.7	8.9
	2022	9.8	9.1	6.4	6.8	8.1	8.4	8.6	9.0	8.0	7.5	6.0	7.2	9.8	9.0
	2023	10.0	9.2	6.5	6.9	8.2	8.6	8.8	9.2	8.1	7.6	6.1	7.3	10.0	9.2
	2024	10.1	9.3	6.6	7.0	8.4	8.7	8.9	9.3	8.2	7.7	6.2	7.5	10.1	9.3
	2025	10.3	9.5	6.7	7.1	8.5	8.8	9.0	9.4	8.4	7.8	6.3	7.6	10.3	9.4
	2026	10.4	9.6	6.8	7.2	8.6	8.9	9.1	9.6	8.5	7.9	6.4	7.7	10.4	9.6
	2027	10.6	9.8	6.9	7.3	8.7	9.1	9.3	9.7	8.6	8.0	6.4	7.8	10.6	9.7
	2028	10.7	9.9	7.0	7.3	8.8	9.2	9.4	9.8	8.7	8.1	6.5	7.8	10.7	9.8
	2029	10.8	10.0	7.0	7.4	8.9	9.3	9.5	9.9	8.8	8.2	6.6	7.9	10.8	9.9
Projected	2030	10.9	10.1	7.1	7.5	9.0	9.4	9.6	10.0	8.9	8.3	6.7	8.0	10.9	10.0
	2031	11.1	10.2	7.2	7.6	9.1	9.5	9.7	10.1	9.0	8.4	6.7	8.1	11.1	10.1
	2032	11.2	10.3	7.3	7.7	9.2	9.6	9.8	10.2	9.1	8.5	6.8	8.2	11.2	10.2
	2033	11.3	10.4	7.3	7.8	9.3	9.7	9.9	10.3	9.2	8.6	6.9	8.3	11.3	10.3
	2034	11.4	10.5	7.4	7.8	9.4	9.8	10.0	10.4	9.3	8.6	6.9	8.3	11.4	10.4
	2035	11.5	10.6	7.5	7.9	9.5	9.9	10.1	10.5	9.3	8.7	7.0	8.4	11.5	10.5
	2036	11.6	10.7	7.5	8.0	9.5	9.9	10.2	10.6	9.4	8.8	7.1	8.5	11.6	10.6
	2037	11.7	10.8	7.6	8.0	9.6	10.0	10.2	10.7	9.5	8.9	7.1	8.5	11.7	10.7
	2038	11.8	10.9	7.7	8.1	9.7	10.1	10.3	10.8	9.6	8.9	7.2	8.6	11.8	10.8
	2039	11.9	11.0	7.7	8.2	9.8	10.2	10.4	10.9	9.6	9.0	7.2	8.7	11.9	10.9

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	100.0%	98.2%	99.4%	100.0%	96.5%	100.0%	94.3%	94.8%	99.1%	90.3%	74.6%	98.8%	100.0%	100.0%
	2011	92.1%	99.4%	85.5%	100.0%	96.1%	97.0%	90.8%	95.9%	97.0%	99.5%	86.6%	74.2%	92.9%	95.9%
	2012	100.0%	100.0%	94.4%	76.9%	99.5%	99.2%	84.3%	86.5%	96.3%	93.7%	67.8%	100.0%	100.0%	84.3%
	2013	100.0%	100.0%	100.0%	99.0%	96.3%	93.7%	98.1%	97.1%	99.8%	95.7%	69.1%	65.5%	100.0%	97.1%
	2014	98.8%	99.2%	71.5%	99.3%	100.0%	89.9%	96.9%	100.0%	82.3%	96.2%	97.9%	97.4%	98.8%	100.0%
	2015	98.2%	98.0%	93.1%	96.4%	97.9%	92.5%	89.3%	98.9%	96.4%	99.1%	97.5%	87.8%	98.0%	92.5%
	2016	92.0%	97.8%	100.0%	99.7%	93.8%	99.9%	100.0%	100.0%	92.8%	83.9%	90.0%	85.8%	73.6%	99.3%
	2017	99.9%	86.5%	75.2%	100.0%	93.9%	95.1%	100.0%	98.8%	72.9%	98.2%	91.9%	100.0%	70.6%	98.8%
	2018	98.2%	93.9%	69.1%	73.7%	99.4%	81.1%	96.8%	93.8%	88.2%	100.0%	88.3%	100.0%	98.2%	91.5%
	2019	88.9%	82.4%	69.1%	98.8%	99.0%	98.6%	91.4%	94.4%	97.1%	95.4%	84.9%	89.9%	68.7%	97.2%
Projected	2020	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%
	2021	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%
	2022	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%
	2023	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%
	2024	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%
	2025	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%
	2026	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%
	2027	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%
	2028	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%
	2029	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%
	2010-2019	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.2%	96.0%	92.2%	95.2%	84.9%	89.9%	90.1%	95.7%
	2020-2029	96.8%	95.5%	85.7%	94.4%	97.2%	94.7%	94.8%	96.5%	92.2%	95.4%	84.9%	89.9%	96.8%	96.5%

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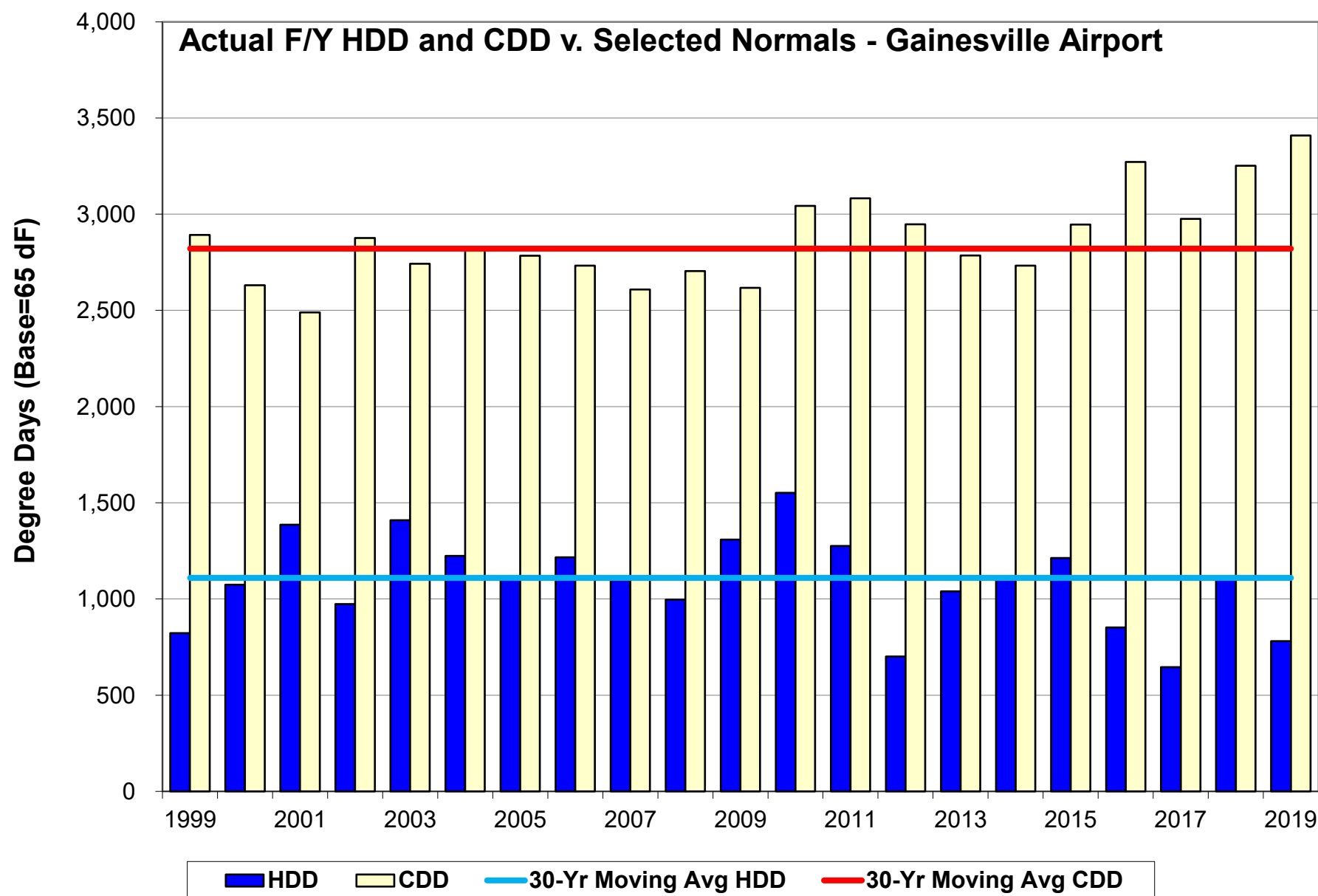
Historical and Projected - Energy Sales by Customer Class
(Fiscal Year 2010-2039)

Fiscal Year		Residential						General Service						City		Lights		TOTAL SALES		DISTR. LOSSES		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Sales (MWh)	% Chg	(MWh)	% Chg	(MWh)	(%)	(MWh)	% Chg
Historical	2010	17,011		1,220		13,944		13,947		233		59.8		1,914		0		32,872		1,695	4.9%	34,567	
	2011	16,499	-3.0%	1,232	1.0%	13,394	-3.9%	13,820	-0.9%	233	-0.1%	59.3	-0.8%	1,977	3.3%	0		32,296	-1.8%	1,228	3.7%	33,524	-3.0%
	2012	15,357	-6.9%	1,257	2.1%	12,216	-8.8%	13,223	-4.3%	240	2.8%	55.2	-6.9%	2,129	7.7%	0		30,709	-4.9%	979	3.1%	31,688	-5.5%
	2013	16,052	4.5%	1,319	4.9%	12,170	-0.4%	12,539	-5.2%	244	1.9%	51.4	-7.0%	1,995	-6.3%	0		30,586	-0.4%	1,551	4.8%	32,137	1.4%
	2014	17,133	6.7%	1,375	4.3%	12,459	2.4%	13,314	6.2%	242	-1.1%	55.1	7.3%	1,867	-6.4%	0		32,314	5.6%	1,984	5.8%	34,298	6.7%
	2015	18,341	7.1%	1,405	2.2%	13,056	4.8%	13,804	3.7%	240	-0.7%	57.5	4.4%	1,868	0.1%	0		34,013	5.3%	2,034	5.6%	36,047	5.1%
	2016	18,729	2.1%	1,455	3.5%	12,875	-1.4%	13,821	0.1%	238	-0.9%	58.1	1.0%	1,862	-0.3%	0		34,412	1.2%	2,523	6.8%	36,935	2.5%
	2017	18,965	1.3%	1,493	2.6%	12,705	-1.3%	14,093	2.0%	244	2.5%	57.8	-0.5%	1,770	-4.9%	583		35,411	2.9%	499	1.4%	35,911	-2.8%
	2018	19,648	3.6%	1,563	4.7%	12,573	-1.0%	14,700	4.3%	249	2.0%	59.1	2.2%	1,704	-3.7%	583	0.0%	36,635	3.5%	1,740	4.5%	38,376	6.9%
2019	21,111	7.4%	1,643	5.2%	12,848	2.2%	15,161	3.1%	249	0.1%	60.9	3.0%	1,701	-0.2%	583	0.0%	38,556	5.2%	2,026	5.0%	40,582	5.8%	
Projected	2020	21,371	1.2%	1,707	3.9%	12,520	-2.6%	14,837	-2.1%	250	0.6%	59.3	-2.7%	1,792	5.4%	583	0.0%	38,584	0.1%	1,741	4.3%	40,326	-0.6%
	2021	21,731	1.7%	1,744	2.2%	12,457	-0.5%	15,055	1.5%	251	0.4%	59.9	1.1%	1,844	2.9%	583	0.0%	39,214	1.6%	1,668	4.1%	40,882	1.4%
	2022	22,071	1.6%	1,778	1.9%	12,411	-0.4%	15,321	1.8%	253	0.6%	60.6	1.2%	1,888	2.4%	583	0.0%	39,864	1.7%	1,695	4.1%	41,558	1.7%
	2023	22,373	1.4%	1,808	1.7%	12,374	-0.3%	15,595	1.8%	254	0.6%	61.3	1.1%	1,933	2.4%	583	0.0%	40,484	1.6%	1,721	4.1%	42,205	1.6%
	2024	22,646	1.2%	1,834	1.4%	12,347	-0.2%	15,870	1.8%	256	0.7%	62.0	1.1%	1,977	2.3%	583	0.0%	41,076	1.5%	1,853	4.3%	42,929	1.7%
	2025	22,919	1.2%	1,858	1.3%	12,332	-0.1%	16,144	1.7%	258	0.7%	62.7	1.1%	2,022	2.3%	583	0.0%	41,669	1.4%	1,771	4.1%	43,440	1.2%
	2026	23,187	1.2%	1,882	1.2%	12,323	-0.1%	16,421	1.7%	259	0.7%	63.3	1.1%	2,068	2.2%	583	0.0%	42,259	1.4%	1,796	4.1%	44,056	1.4%
	2027	23,450	1.1%	1,903	1.1%	12,321	0.0%	16,690	1.6%	261	0.6%	64.0	1.0%	2,112	2.1%	583	0.0%	42,835	1.4%	1,821	4.1%	44,656	1.4%
	2028	23,663	0.9%	1,923	1.1%	12,304	-0.1%	16,942	1.5%	262	0.6%	64.6	0.9%	2,155	2.1%	583	0.0%	43,344	1.2%	1,955	4.3%	45,299	1.4%
	2029	23,848	0.8%	1,942	1.0%	12,278	-0.2%	17,187	1.4%	264	0.6%	65.1	0.9%	2,199	2.0%	583	0.0%	43,817	1.1%	1,862	4.1%	45,679	0.8%
	2030	24,049	0.8%	1,961	0.9%	12,266	-0.1%	17,428	1.4%	265	0.5%	65.7	0.9%	2,242	2.0%	583	0.0%	44,303	1.1%	1,883	4.1%	46,186	1.1%
	2031	24,293	1.0%	1,978	0.9%	12,284	0.1%	17,666	1.4%	267	0.5%	66.2	0.8%	2,284	1.8%	583	0.0%	44,826	1.2%	1,905	4.1%	46,731	1.2%
	2032	24,524	0.9%	1,993	0.8%	12,305	0.2%	17,892	1.3%	268	0.5%	66.7	0.8%	2,322	1.7%	583	0.0%	45,321	1.1%	2,044	4.3%	47,365	1.4%
	2033	24,742	0.9%	2,007	0.7%	12,330	0.2%	18,105	1.2%	269	0.5%	67.2	0.7%	2,360	1.6%	583	0.0%	45,791	1.0%	1,946	4.1%	47,737	0.8%
	2034	24,942	0.8%	2,019	0.6%	12,352	0.2%	18,311	1.1%	271	0.4%	67.7	0.7%	2,398	1.6%	583	0.0%	46,234	1.0%	1,965	4.1%	48,199	1.0%
	2035	25,131	0.8%	2,031	0.6%	12,372	0.2%	18,515	1.1%	272	0.4%	68.2	0.7%	2,436	1.6%	583	0.0%	46,666	0.9%	1,983	4.1%	48,648	0.9%
	2036	25,283	0.6%	2,043	0.6%	12,376	0.0%	18,721	1.1%	273	0.4%	68.6	0.7%	2,475	1.6%	583	0.0%	47,063	0.9%	2,123	4.3%	49,185	1.1%
	2037	25,402	0.5%	2,054	0.5%	12,368	-0.1%	18,926	1.1%	274	0.4%	69.1	0.7%	2,512	1.5%	583	0.0%	47,423	0.8%	2,015	4.1%	49,438	0.5%
	2038	25,542	0.6%	2,064	0.5%	12,373	0.0%	19,122	1.0%	275	0.4%	69.5	0.6%	2,547	1.4%	583	0.0%	47,794	0.8%	2,031	4.1%	49,825	0.8%
	2039	25,719	0.7%	2,075	0.5%	12,395	0.2%	19,308	1.0%	276	0.4%	69.9	0.6%	2,580	1.3%	583	0.0%	48,191	0.8%	2,048	4.1%	50,239	0.8%
CAGR	2010-2019		2.4%		3.4%		-0.9%		0.9%		0.7%		0.2%		-1.3%		0.0%		1.8%		4.6%		1.8%
	2020-2029		1.2%		1.4%		-0.2%		1.6%		0.6%		1.1%		2.3%		0.0%		1.4%		4.1%		1.4%
	2030-2039		0.7%		0.6%		0.1%		1.1%		0.4%		0.7%		1.6%		0.0%		0.9%		4.1%		0.9%

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Newberry (Alachua County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	215.8	-	86.5	-	140.2	-	4.23	-	7,783	-	6,753	-	78,099	-
2000	218.6	1.3%	87.8	1.6%	144.2	2.9%	4.27	1.0%	7,932	1.9%	7,003	3.7%	79,726	2.1%
2001	221.7	1.4%	90.9	3.5%	148.9	3.3%	4.34	1.5%	8,195	3.3%	7,282	4.0%	80,099	0.5%
2002	224.6	1.3%	91.9	1.1%	150.2	0.9%	4.34	0.0%	8,504	3.8%	7,421	1.9%	80,729	0.8%
2003	227.0	1.1%	93.5	1.7%	151.1	0.6%	4.14	-4.6%	8,607	1.2%	7,553	1.8%	80,767	0.0%
2004	229.9	1.3%	94.2	0.7%	155.2	2.7%	4.35	5.1%	9,587	11.4%	8,198	8.5%	87,030	7.8%
2005	233.8	1.7%	95.8	1.7%	157.3	1.3%	4.37	0.4%	9,761	1.8%	8,603	4.9%	89,771	3.2%
2006	239.5	2.5%	98.0	2.2%	160.9	2.3%	4.89	11.9%	10,190	4.4%	9,004	4.7%	91,918	2.4%
2007	242.7	1.3%	99.6	1.7%	162.4	1.0%	5.21	6.7%	10,845	6.4%	9,224	2.4%	92,627	0.8%
2008	244.9	0.9%	100.1	0.5%	161.2	-0.7%	5.39	3.4%	10,740	-1.0%	9,271	0.5%	92,635	0.0%
2009	246.7	0.7%	100.1	0.0%	154.9	-3.9%	4.54	-15.8%	10,929	1.8%	8,958	-3.4%	89,472	-3.4%
2010	247.6	0.4%	100.6	0.4%	152.9	-1.3%	4.70	3.6%	11,007	0.7%	9,216	2.9%	91,647	2.4%
2011	249.8	0.9%	102.7	2.1%	153.7	0.5%	4.77	1.4%	10,698	-2.8%	9,372	1.7%	91,280	-0.4%
2012	251.7	0.7%	104.0	1.3%	155.1	0.9%	4.77	0.0%	10,756	0.5%	9,224	-1.6%	88,683	-2.8%
2013	252.7	0.4%	105.5	1.5%	156.9	1.2%	4.84	1.5%	11,384	5.8%	9,190	-0.4%	87,083	-1.8%
2014	255.8	1.2%	106.4	0.9%	161.1	2.6%	4.68	-3.3%	11,085	-2.6%	9,646	5.0%	90,631	4.1%
2015	259.5	1.5%	107.8	1.3%	165.2	2.6%	4.89	4.4%	11,361	2.5%	10,061	4.3%	93,310	3.0%
2016	264.3	1.9%	109.0	1.1%	168.3	1.9%	5.15	5.4%	11,662	2.7%	10,362	3.0%	95,054	1.9%
2017	266.9	1.0%	109.5	0.4%	171.0	1.6%	5.03	-2.3%	11,958	2.5%	10,640	2.7%	97,180	2.2%
2018	269.2	0.8%	111.4	1.7%	173.0	1.2%	5.15	2.4%	12,256	2.5%	10,916	2.6%	98,016	0.9%
2019	271.6	0.9%	113.2	1.6%	175.0	1.2%	5.20	0.9%	12,516	2.1%	11,182	2.4%	98,801	0.8%
2020	274.1	0.9%	114.8	1.4%	176.9	1.1%	5.23	0.6%	12,765	2.0%	11,442	2.3%	99,689	0.9%
2021	276.4	0.8%	116.2	1.2%	178.7	1.0%	5.28	0.9%	13,000	1.8%	11,689	2.2%	100,619	0.9%
2022	278.7	0.8%	117.3	1.0%	180.8	1.1%	5.31	0.7%	13,243	1.9%	11,949	2.2%	101,850	1.2%
2023	281.1	0.8%	118.4	0.9%	182.6	1.0%	5.35	0.7%	13,478	1.8%	12,201	2.1%	103,086	1.2%
2024	283.4	0.8%	119.3	0.8%	184.4	0.9%	5.39	0.7%	13,721	1.8%	12,460	2.1%	104,414	1.3%
2025	285.7	0.8%	120.2	0.8%	186.1	0.9%	5.43	0.8%	13,965	1.8%	12,723	2.1%	105,823	1.3%
2026	287.9	0.8%	121.0	0.6%	187.7	0.9%	5.47	0.7%	14,202	1.7%	12,976	2.0%	107,235	1.3%
2027	290.0	0.7%	121.8	0.6%	189.3	0.8%	5.51	0.7%	14,440	1.7%	13,227	1.9%	108,635	1.3%
2028	292.1	0.7%	122.5	0.6%	190.9	0.8%	5.54	0.7%	14,679	1.7%	13,475	1.9%	110,041	1.3%
2029	294.2	0.7%	123.1	0.5%	192.5	0.8%	5.58	0.7%	14,919	1.6%	13,723	1.8%	111,477	1.3%
2030	296.3	0.7%	123.7	0.5%	194.1	0.8%	5.62	0.7%	15,158	1.6%	13,965	1.8%	112,902	1.3%
2031	298.3	0.7%	124.2	0.4%	195.5	0.7%	5.66	0.7%	15,389	1.5%	14,187	1.6%	114,237	1.2%
2032	300.2	0.6%	124.6	0.4%	197.0	0.8%	5.69	0.6%	15,617	1.5%	14,402	1.5%	115,550	1.1%
2033	302.1	0.6%	125.1	0.3%	198.3	0.7%	5.73	0.6%	15,843	1.4%	14,615	1.5%	116,858	1.1%
2034	304.0	0.6%	125.5	0.3%	199.6	0.6%	5.77	0.7%	16,068	1.4%	14,829	1.5%	118,179	1.1%
2035	305.9	0.6%	125.9	0.3%	200.9	0.6%	5.81	0.7%	16,291	1.4%	15,050	1.5%	119,565	1.2%
2036	307.6	0.6%	126.2	0.3%	202.1	0.6%	5.84	0.6%	16,509	1.3%	15,262	1.4%	120,913	1.1%
2037	309.4	0.6%	126.6	0.3%	203.2	0.6%	5.88	0.6%	16,725	1.3%	15,462	1.3%	122,156	1.0%
2038	311.1	0.6%	126.9	0.3%	204.3	0.6%	5.92	0.6%	16,941	1.3%	15,653	1.2%	123,311	0.9%
2039	312.8	0.5%	127.3	0.3%	205.4	0.6%	5.95	0.6%	17,155	1.3%	15,840	1.2%	124,412	0.9%
Average Percent Change														
2009-2019		1.0%		1.2%		1.2%		1.4%		1.4%		2.2%		1.0%
2020-2029		0.8%		0.8%		0.9%		0.7%		1.7%		2.0%		1.2%
2030-2039		0.6%		0.3%		0.7%		0.6%		1.4%		1.4%		1.1%



FMPA 2020 Load Forecast - Base Case
Ocala
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	1,337,900	-	1,278,212	-	-4.5%	320.3	-	283.8	-	-11.4%	289.0	-	274.5	-	-5.0%
	2011	1,302,274	-2.7%	1,254,459	-1.9%	-3.7%	277.2	-13.5%	275.8	-2.8%	-0.5%	280.7	-2.9%	255.7	-6.8%	-8.9%
	2012	1,230,559	-5.5%	1,241,370	-1.0%	0.9%	260.9	-5.9%	255.9	-7.2%	-1.9%	260.1	-7.3%	292.8	14.5%	12.6%
	2013	1,238,467	0.6%	1,245,645	0.3%	0.6%	234.4	-10.1%	238.0	-7.0%	1.5%	275.8	6.0%	284.3	-2.9%	3.1%
	2014	1,263,334	2.0%	1,271,722	2.1%	0.7%	253.2	8.0%	268.6	12.8%	6.1%	285.1	3.4%	291.8	2.6%	2.3%
	2015	1,294,771	2.5%	1,273,776	0.2%	-1.6%	275.5	8.8%	265.1	-1.3%	-3.8%	286.6	0.5%	300.3	2.9%	4.8%
	2016	1,336,499	3.2%	1,304,293	2.4%	-2.4%	236.1	-14.3%	272.9	2.9%	15.6%	289.3	0.9%	288.4	-4.0%	-0.3%
	2017	1,296,410	-3.0%	1,305,825	0.1%	0.7%	209.9	-11.1%	232.8	-14.7%	-10.9%	288.1	-0.4%	306.5	6.3%	6.4%
	2018	1,328,133	2.4%	1,284,846	-1.6%	-3.3%	291.6	38.9%	296.5	27.3%	1.7%	287.6	-0.2%	282.2	-7.9%	-1.9%
	2019	1,356,115	2.1%	1,305,690	1.6%	-3.7%	217.6	-25.4%	283.8	-4.3%	30.5%	303.7	5.6%	305.5	8.3%	0.6%
Projected	2020	1,335,177	-1.5%	1,335,177	2.3%		273.4	25.7%	273.4	-3.7%		291.5	-4.0%	291.5	-4.6%	
	2021			1,338,542	0.3%				273.5	0.0%				293.3	0.6%	
	2022			1,349,547	0.8%				275.7	0.8%				295.7	0.8%	
	2023			1,359,649	0.7%				277.8	0.8%				297.8	0.7%	
	2024			1,374,605	1.1%				282.0	1.5%				299.8	0.7%	
	2025			1,377,646	0.2%				281.5	-0.2%				301.7	0.6%	
	2026			1,386,258	0.6%				283.3	0.6%				303.5	0.6%	
	2027			1,394,349	0.6%				285.0	0.6%				305.3	0.6%	
	2028			1,408,344	1.0%				288.9	1.4%				307.0	0.6%	
	2029			1,410,082	0.1%				288.2	-0.3%				308.7	0.5%	
	2030			1,417,992	0.6%				289.7	0.5%				310.4	0.6%	
	2031			1,426,493	0.6%				291.5	0.6%				312.3	0.6%	
	2032			1,441,446	1.0%				295.6	1.4%				314.2	0.6%	
	2033			1,443,941	0.2%				295.1	-0.2%				316.1	0.6%	
	2034			1,452,023	0.6%				296.7	0.6%				317.8	0.6%	
	2035			1,459,980	0.5%				298.3	0.5%				319.5	0.5%	
	2036			1,474,058	1.0%				302.4	1.4%				321.2	0.5%	
	2037			1,474,991	0.1%				301.4	-0.3%				322.7	0.5%	
	2038			1,482,382	0.5%				302.9	0.5%				324.4	0.5%	
	2039			1,490,258	0.5%				304.5	0.5%				326.1	0.5%	
CAGR ^[3]	2010-2019		0.2%		0.2%			-4.2%		0.0%			0.6%		1.2%	
	2020-2029				0.6%					0.6%					0.6%	
	2030-2039				0.6%					0.6%					0.5%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case

Ocala

Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	1,337,900	-	1,278,212	-	-4.5%	320.3	-	47.7%	289.0	-	52.8%
	2011	1,302,274	-2.7%	1,254,459	-1.9%	-3.7%	279.6	-12.7%	53.2%	282.8	-2.2%	52.6%
	2012	1,230,559	-5.5%	1,241,370	-1.0%	0.9%	260.9	-6.7%	53.9%	264.6	-6.4%	53.1%
	2013	1,238,467	0.6%	1,245,645	0.3%	0.6%	236.1	-9.5%	59.9%	275.8	4.2%	51.3%
	2014	1,263,334	2.0%	1,271,722	2.1%	0.7%	253.2	7.2%	57.0%	285.1	3.4%	50.6%
	2015	1,294,771	2.5%	1,273,776	0.2%	-1.6%	275.5	8.8%	53.7%	286.6	0.5%	51.6%
	2016	1,336,499	3.2%	1,304,293	2.4%	-2.4%	257.3	-6.6%	59.3%	295.3	3.0%	51.7%
	2017	1,296,410	-3.0%	1,305,825	0.1%	0.7%	232.6	-9.6%	63.6%	290.6	-1.6%	50.9%
	2018	1,328,133	2.4%	1,284,846	-1.6%	-3.3%	297.0	27.7%	51.0%	287.6	-1.1%	52.7%
	2019	1,356,115	2.1%	1,305,690	1.6%	-3.7%	248.2	-16.4%	62.4%	303.7	5.6%	51.0%
Projected	2020	1,335,177	-1.5%	1,335,177	2.3%		276.0	11.2%	55.2%	293.6	-3.3%	51.9%
	2021	1,338,542	0.3%	1,338,542	0.3%		276.1	0.0%	55.4%	295.4	0.6%	51.7%
	2022	1,349,547	0.8%	1,349,547	0.8%		278.2	0.8%	55.4%	297.9	0.8%	51.7%
	2023	1,359,649	0.7%	1,359,649	0.7%		280.4	0.8%	55.4%	300.0	0.7%	51.7%
	2024	1,374,605	1.1%	1,374,605	1.1%		284.6	1.5%	55.1%	302.0	0.7%	52.0%
	2025	1,377,646	0.2%	1,377,646	0.2%		284.1	-0.2%	55.3%	303.9	0.6%	51.7%
	2026	1,386,258	0.6%	1,386,258	0.6%		285.9	0.6%	55.3%	305.8	0.6%	51.8%
	2027	1,394,349	0.6%	1,394,349	0.6%		287.6	0.6%	55.3%	307.5	0.6%	51.8%
	2028	1,408,344	1.0%	1,408,344	1.0%		291.6	1.4%	55.1%	309.3	0.6%	52.0%
	2029	1,410,082	0.1%	1,410,082	0.1%		290.9	-0.3%	55.3%	310.9	0.5%	51.8%
	2030	1,417,992	0.6%	1,417,992	0.6%		292.4	0.5%	55.4%	312.7	0.6%	51.8%
	2031	1,426,493	0.6%	1,426,493	0.6%		294.2	0.6%	55.4%	314.6	0.6%	51.8%
	2032	1,441,446	1.0%	1,441,446	1.0%		298.4	1.4%	55.2%	316.5	0.6%	52.0%
	2033	1,443,941	0.2%	1,443,941	0.2%		297.8	-0.2%	55.4%	318.4	0.6%	51.8%
	2034	1,452,023	0.6%	1,452,023	0.6%		299.5	0.6%	55.4%	320.2	0.6%	51.8%
	2035	1,459,980	0.5%	1,459,980	0.5%		301.1	0.5%	55.4%	321.9	0.5%	51.8%
	2036	1,474,058	1.0%	1,474,058	1.0%		305.2	1.4%	55.1%	323.5	0.5%	52.0%
	2037	1,474,991	0.1%	1,474,991	0.1%		304.2	-0.3%	55.3%	325.1	0.5%	51.8%
	2038	1,482,382	0.5%	1,482,382	0.5%		305.7	0.5%	55.4%	326.8	0.5%	51.8%
	2039	1,490,258	0.5%	1,490,258	0.5%		307.3	0.5%	55.4%	328.5	0.5%	51.8%
CAGR [1]	2010-2019		0.2%		0.2%			-2.8%	56.2%		0.6%	51.8%
	2020-2029		0.6%		0.6%			0.6%	55.3%		0.6%	51.8%
	2030-2039		0.6%		0.6%			0.6%	55.3%		0.5%	51.8%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Ocala
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	1,337,900	-	1,337,900	-	320.3	289.0	320.3	289.0	320.3	289.0	320.3	289.0
	2011	1,302,274	-2.7%	1,302,274	-2.7%	279.6	282.8	279.6	282.8	277.2	280.7	277.2	280.7
	2012	1,230,559	-5.5%	1,230,559	-5.5%	260.9	264.6	260.9	264.6	260.9	260.1	260.9	260.1
	2013	1,238,467	0.6%	1,238,467	0.6%	236.1	275.8	236.1	275.8	234.4	275.8	234.4	275.8
	2014	1,263,334	2.0%	1,263,334	2.0%	253.2	285.1	253.2	285.1	253.2	285.1	253.2	285.1
	2015	1,294,771	2.5%	1,294,771	2.5%	275.5	286.6	275.5	286.6	275.5	286.6	275.5	286.6
	2016	1,336,499	3.2%	1,336,499	3.2%	257.3	295.3	257.3	295.3	236.1	289.3	236.1	289.3
	2017	1,296,410	-3.0%	1,296,410	-3.0%	232.6	290.6	232.6	290.6	209.9	288.1	209.9	288.1
	2018	1,328,133	2.4%	1,328,133	2.4%	297.0	287.6	297.0	287.6	291.6	287.6	291.6	287.6
	2019	1,356,115	2.1%	1,340,877	1.0%	248.2	303.7	278.7	295.8	217.6	303.7	277.8	294.1
Projected	2020	1,335,177	-1.5%	1,355,557	1.1%	276.0	293.6	282.5	299.7	273.4	291.5	281.5	298.0
	2021	1,338,542	0.3%	1,368,186	0.9%	276.1	295.4	284.9	302.3	273.5	293.3	283.9	300.5
	2022	1,349,547	0.8%	1,380,522	0.9%	278.2	297.9	287.5	305.1	275.7	295.7	286.5	303.3
	2023	1,359,649	0.7%	1,393,156	0.9%	280.4	300.0	290.1	307.8	277.8	297.8	289.1	306.0
	2024	1,374,605	1.1%	1,404,862	0.8%	284.6	302.0	292.5	310.3	282.0	299.8	291.5	308.5
	2025	1,377,646	0.2%	1,416,165	0.8%	284.1	303.9	294.8	312.8	281.5	301.7	293.8	311.0
	2026	1,386,258	0.6%	1,426,828	0.8%	285.9	305.8	297.0	315.1	283.3	303.5	295.9	313.3
	2027	1,394,349	0.6%	1,436,591	0.7%	287.6	307.5	299.0	317.2	285.0	305.3	297.9	315.4
	2028	1,408,344	1.0%	1,445,928	0.6%	291.6	309.3	300.9	319.3	288.9	307.0	299.9	317.4
	2029	1,410,082	0.1%	1,454,982	0.6%	290.9	310.9	302.8	321.3	288.2	308.7	301.7	319.4
	2030	1,417,992	0.6%	1,464,008	0.6%	292.4	312.7	304.7	323.3	289.7	310.4	303.6	321.4
	2031	1,426,493	0.6%	1,473,153	0.6%	294.2	314.6	306.6	325.3	291.5	312.3	305.5	323.4
	2032	1,441,446	1.0%	1,482,169	0.6%	298.4	316.5	308.4	327.3	295.6	314.2	307.3	325.4
	2033	1,443,941	0.2%	1,490,571	0.6%	297.8	318.4	310.1	329.1	295.1	316.1	309.0	327.1
	2034	1,452,023	0.6%	1,498,059	0.5%	299.5	320.2	311.6	330.7	296.7	317.8	310.6	328.8
	2035	1,459,980	0.5%	1,505,249	0.5%	301.1	321.9	313.1	332.3	298.3	319.5	312.0	330.3
	2036	1,474,058	1.0%	1,512,139	0.5%	305.2	323.5	314.5	333.7	302.4	321.2	313.4	331.8
	2037	1,474,991	0.1%	1,518,570	0.4%	304.2	325.1	315.9	335.2	301.4	322.7	314.8	333.2
	2038	1,482,382	0.5%	1,525,113	0.4%	305.7	326.8	317.3	336.6	302.9	324.4	316.1	334.7
	2039	1,490,258	0.5%			307.3	328.5			304.5	326.1		
CAGR [1]	Historical		0.2%		-0.1%	-2.8%	0.6%	-0.9%	-0.1%	-3.0%	1.0%	0.7%	0.3%
	1st 10 Prj Yrs		0.6%		0.8%	0.6%	0.6%	0.9%	0.9%	0.6%	0.6%	0.9%	0.9%
	2nd 10 Prj Yrs		0.6%		0.5%	0.6%	0.5%	0.5%	0.5%	0.6%	0.5%	0.5%	0.5%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Ocala
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	117,159	98,914	93,085	90,457	118,666	131,862	135,600	133,919	121,041	99,022	87,205	117,645	1,344,574	1,337,900
	2011	101,650	84,973	89,206	99,395	114,074	124,948	127,576	137,207	119,373	94,319	85,733	88,775	1,267,229	1,302,274
	2012	95,461	84,678	93,163	95,804	114,125	112,824	125,112	124,750	115,815	103,591	86,570	92,171	1,244,063	1,230,559
	2013	90,870	85,099	92,695	94,643	104,963	119,187	120,302	129,736	118,642	105,212	87,251	91,987	1,240,586	1,238,467
	2014	108,373	85,568	88,538	93,357	111,294	117,805	127,191	132,108	114,650	102,524	90,178	94,636	1,266,221	1,263,334
	2015	98,616	91,270	96,214	103,169	116,897	126,544	126,971	129,549	118,204	104,337	97,959	95,903	1,305,632	1,294,771
	2016	101,483	92,404	94,922	96,968	115,946	133,360	142,024	136,711	124,481	106,466	89,680	93,580	1,328,026	1,336,499
	2017	96,001	82,937	95,512	101,927	120,446	120,586	132,703	139,159	117,414	112,466	89,007	96,885	1,305,042	1,296,410
	2018	116,795	87,390	92,501	93,623	112,376	127,225	129,253	138,136	132,476	116,974	95,117	96,366	1,338,232	1,328,133
	2019	103,745	86,001	93,690	99,753	128,963	132,064	135,188	138,025	130,229	106,959	92,382	101,149	1,348,148	1,356,115
Projected	2020	103,445	97,794	97,890	96,782	117,810	126,990	132,861	139,347	121,767	107,359	93,426	101,930	1,337,402	1,335,177
	2021	104,671	92,553	98,462	97,505	118,482	127,344	134,103	140,243	122,463	108,406	94,065	102,701	1,340,998	1,338,542
	2022	105,573	93,253	99,214	98,408	119,433	128,376	135,308	141,346	123,464	109,329	94,810	103,515	1,352,029	1,349,547
	2023	106,413	93,950	99,960	99,154	120,280	129,291	136,276	142,329	124,343	110,106	95,465	104,218	1,361,784	1,359,649
	2024	107,124	100,475	100,617	99,802	121,055	130,132	137,168	143,265	125,178	110,843	96,100	104,908	1,376,668	1,374,605
	2025	107,826	95,183	101,276	100,456	121,845	130,977	138,056	144,188	125,987	111,560	96,723	105,582	1,379,658	1,377,646
	2026	108,508	95,784	101,915	101,089	122,606	131,785	138,898	145,060	126,747	112,230	97,305	106,204	1,388,132	1,386,258
	2027	109,136	96,342	102,512	101,684	123,325	132,547	139,697	145,891	127,476	112,878	97,870	106,811	1,396,168	1,394,349
	2028	109,751	102,945	103,098	102,269	124,032	133,299	140,486	146,711	128,196	113,517	98,428	107,410	1,410,140	1,408,344
	2029	110,356	97,428	103,674	102,844	124,727	134,033	141,256	147,511	128,899	114,145	98,979	107,999	1,411,850	1,410,082
Projected	2030	110,951	97,963	104,253	103,426	125,435	134,789	142,056	148,352	129,645	114,815	99,570	108,643	1,419,897	1,417,992
	2031	111,607	98,547	104,879	104,052	126,195	135,600	142,911	149,244	130,429	115,513	100,181	109,303	1,428,462	1,426,493
	2032	112,280	105,343	105,523	104,696	126,977	136,435	143,792	150,164	131,240	116,236	100,814	109,989	1,443,488	1,441,446
	2033	112,971	99,757	106,171	105,338	127,747	137,247	144,636	151,036	131,998	116,907	101,398	110,609	1,445,816	1,443,941
	2034	113,595	100,314	106,769	105,935	128,468	138,006	145,433	151,863	132,724	117,555	101,966	111,218	1,453,848	1,452,023
	2035	114,208	100,862	107,358	106,524	129,179	138,757	146,221	152,684	133,446	118,201	102,534	111,828	1,461,802	1,459,980
	2036	114,818	107,740	107,936	107,097	129,868	139,478	146,974	153,461	134,125	118,804	103,062	112,389	1,475,751	1,474,058
	2037	115,381	101,906	108,475	107,635	130,515	140,159	147,687	154,202	134,775	119,384	103,570	112,933	1,476,623	1,474,991
	2038	115,934	102,404	109,015	108,179	131,179	140,870	148,442	154,995	135,477	120,013	104,123	113,536	1,484,167	1,482,382
	2039	116,549	102,949	109,596	108,756	131,878	141,618	149,229	155,816	136,196	120,651	104,677	114,136	1,492,051	1,490,258

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.7%	7.4%	6.9%	6.7%	8.8%	9.8%	10.1%	10.0%	9.0%	7.4%	6.5%	8.7%	100.0%
	2011	8.0%	6.7%	7.0%	7.8%	9.0%	9.9%	10.1%	10.8%	9.4%	7.4%	6.8%	7.0%	100.0%
	2012	7.7%	6.8%	7.5%	7.7%	9.2%	9.1%	10.1%	10.0%	9.3%	8.3%	7.0%	7.4%	100.0%
	2013	7.3%	6.9%	7.5%	7.6%	8.5%	9.6%	9.7%	10.5%	9.6%	8.5%	7.0%	7.4%	100.0%
	2014	8.6%	6.8%	7.0%	7.4%	8.8%	9.3%	10.0%	10.4%	9.1%	8.1%	7.1%	7.5%	100.0%
	2015	7.6%	7.0%	7.4%	7.9%	9.0%	9.7%	9.7%	9.9%	9.1%	8.0%	7.5%	7.3%	100.0%
	2016	7.6%	7.0%	7.1%	7.3%	8.7%	10.0%	10.7%	10.3%	9.4%	8.0%	6.8%	7.0%	100.0%
	2017	7.4%	6.4%	7.3%	7.8%	9.2%	9.2%	10.2%	10.7%	9.0%	8.6%	6.8%	7.4%	100.0%
	2018	8.7%	6.5%	6.9%	7.0%	8.4%	9.5%	9.7%	10.3%	9.9%	8.7%	7.1%	7.2%	100.0%
	2019	7.7%	6.4%	6.9%	7.4%	9.6%	9.8%	10.0%	10.2%	9.7%	7.9%	6.9%	7.5%	100.0%
Projected	2020	7.7%	7.3%	7.3%	7.2%	8.8%	9.5%	9.9%	10.4%	9.1%	8.0%	7.0%	7.6%	100.0%
	2021	7.8%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.5%	9.1%	8.1%	7.0%	7.7%	100.0%
	2022	7.8%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.5%	9.1%	8.1%	7.0%	7.7%	100.0%
	2023	7.8%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.5%	9.1%	8.1%	7.0%	7.7%	100.0%
	2024	7.8%	7.3%	7.3%	7.2%	8.8%	9.5%	10.0%	10.4%	9.1%	8.1%	7.0%	7.6%	100.0%
	2025	7.8%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.1%	8.1%	7.0%	7.7%	100.0%
	2026	7.8%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.5%	9.1%	8.1%	7.0%	7.7%	100.0%
	2027	7.8%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.1%	8.1%	7.0%	7.7%	100.0%
	2028	7.8%	7.3%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.1%	8.1%	7.0%	7.6%	100.0%
	2029	7.8%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.1%	8.1%	7.0%	7.6%	100.0%
Avg.	2010-2019	7.9%	6.8%	7.2%	7.5%	8.9%	9.6%	10.0%	10.3%	9.3%	8.1%	6.9%	7.5%	100.0%
	2020-2029	7.8%	7.0%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.1%	8.1%	7.0%	7.6%	100.0%

FMPA 2020 Load Forecast - Base Case
Ocala
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	320.3	254.6	228.5	189.3	250.4	289.0	282.9	282.5	266.7	230.6	185.7	279.6	320.3	289.0
	2011	269.1	227.1	178.4	238.0	258.1	282.8	274.5	281.3	252.3	210.6	183.5	179.7	279.6	282.8
	2012	260.9	250.8	192.0	221.9	251.7	261.7	264.6	263.9	256.7	235.7	195.2	194.0	260.9	264.6
	2013	197.8	236.1	234.4	210.5	233.3	265.3	265.2	275.8	264.5	232.3	189.7	192.7	236.1	275.8
	2014	253.2	224.1	181.3	234.0	248.0	262.5	274.3	285.1	270.2	237.2	232.5	207.3	253.2	285.1
	2015	230.5	275.5	198.5	224.6	259.4	286.6	270.8	281.4	266.4	231.5	237.6	189.4	275.5	286.6
	2016	257.3	250.9	205.3	234.5	260.7	289.1	295.3	290.5	261.9	232.8	195.6	184.0	257.3	295.3
	2017	232.6	190.6	209.9	256.2	268.5	276.4	282.0	290.6	269.5	265.6	194.0	235.0	232.6	290.6
	2018	297.0	207.9	191.9	200.6	246.3	279.0	276.7	287.6	285.8	269.4	220.3	233.3	297.0	287.6
	2019	248.2	204.9	210.0	233.5	295.5	303.7	292.8	287.6	291.6	257.3	225.1	205.1	248.2	303.7
Projected	2020	276.0	251.6	212.1	231.2	266.1	283.1	287.7	293.6	275.0	248.8	225.1	205.2	276.0	293.6
	2021	276.1	251.6	212.2	232.6	267.7	284.9	289.5	295.4	276.7	250.3	226.9	206.8	276.1	295.4
	2022	278.2	253.6	213.9	234.6	269.9	287.2	291.9	297.9	279.0	252.4	228.7	208.4	278.2	297.9
	2023	280.4	255.6	215.5	236.2	271.8	289.3	293.9	300.0	280.9	254.2	232.1	211.5	280.4	300.0
	2024	284.6	259.4	218.7	237.8	273.6	291.2	295.9	302.0	282.8	255.9	231.7	211.2	284.6	302.0
	2025	284.1	259.0	218.4	239.3	275.4	293.1	297.8	303.9	284.6	257.5	233.2	212.5	284.1	303.9
	2026	285.9	260.7	219.8	240.8	277.1	294.8	299.6	305.8	286.4	259.1	234.6	213.8	285.9	305.8
	2027	287.6	262.2	221.1	242.2	278.7	296.5	301.3	307.5	288.0	260.6	237.8	216.7	287.6	307.5
	2028	291.6	265.8	224.1	243.5	280.2	298.2	303.0	309.3	289.6	262.0	237.2	216.2	291.6	309.3
Projected	2029	290.9	265.1	223.6	244.9	281.8	299.9	304.7	310.9	291.2	263.5	238.5	217.4	290.9	310.9
	2030	292.4	266.6	224.8	246.3	283.4	301.6	306.4	312.7	292.9	265.0	239.9	218.6	292.4	312.7
	2031	294.2	268.2	226.1	247.7	285.1	303.4	308.3	314.6	294.6	266.6	243.3	221.8	294.2	314.6
	2032	298.4	272.0	229.3	249.3	286.8	305.2	310.2	316.5	296.5	268.2	242.9	221.3	298.4	316.5
	2033	297.8	271.5	228.9	250.7	288.5	307.0	312.0	318.4	298.2	269.8	244.2	222.6	297.8	318.4
	2034	299.5	273.0	230.2	252.1	290.1	308.7	313.7	320.2	299.8	271.3	245.6	223.8	299.5	320.2
	2035	301.1	274.5	231.4	253.5	291.7	310.4	315.4	321.9	301.5	272.7	248.9	226.8	301.1	321.9
	2036	305.2	278.2	234.6	254.8	293.2	312.0	317.0	323.5	303.0	274.1	248.1	226.1	305.2	323.5
	2037	304.2	277.3	233.8	256.0	294.6	313.5	318.6	325.1	304.5	275.5	249.3	227.2	304.2	325.1
	2038	305.7	278.7	235.0	257.3	296.1	315.1	320.2	326.8	306.0	276.9	250.6	228.4	305.7	326.8
	2039	307.3	280.1	236.2	258.7	297.7	316.8	321.9	328.5	307.7	278.4	254.0	231.5	307.3	328.5

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	49.2%	57.8%	54.7%	64.2%	70.5%	61.3%	66.6%	63.7%	63.0%	57.7%	63.1%	58.4%	47.9%	53.1%
	2011	50.8%	55.7%	67.2%	56.1%	65.8%	59.4%	64.5%	65.6%	65.7%	60.2%	62.8%	68.6%	51.7%	51.2%
	2012	49.2%	48.5%	65.2%	58.0%	67.5%	57.9%	65.7%	63.5%	62.7%	59.1%	59.6%	66.0%	54.4%	53.7%
	2013	61.7%	53.6%	53.1%	60.4%	67.0%	60.4%	63.0%	63.2%	62.3%	60.9%	61.8%	66.3%	60.0%	51.3%
	2014	57.5%	56.8%	65.7%	53.6%	66.8%	60.3%	64.4%	62.3%	58.9%	58.1%	52.1%	63.4%	57.1%	50.7%
	2015	57.5%	49.3%	65.2%	61.7%	67.1%	59.4%	65.1%	61.9%	61.6%	60.6%	55.4%	70.3%	54.1%	52.0%
	2016	53.0%	52.9%	62.2%	55.6%	66.2%	62.0%	66.8%	63.3%	66.0%	61.5%	61.6%	70.7%	58.9%	51.3%
	2017	55.5%	64.7%	61.2%	53.5%	66.7%	58.6%	65.4%	64.4%	60.5%	56.9%	61.7%	57.3%	64.1%	51.3%
	2018	52.9%	62.6%	64.8%	62.7%	67.9%	61.3%	64.9%	64.6%	64.4%	58.4%	58.0%	57.4%	51.4%	53.1%
Projected	2019	56.2%	62.5%	60.0%	57.4%	64.9%	58.4%	64.1%	64.5%	62.0%	55.9%	55.2%	68.5%	62.0%	50.7%
	2020	50.4%	55.9%	62.0%	56.3%	65.9%	60.3%	64.1%	63.8%	61.5%	58.0%	55.8%	69.0%	55.3%	52.0%
	2021	51.0%	54.7%	62.4%	56.3%	65.9%	60.1%	64.3%	63.8%	61.5%	58.2%	55.7%	69.0%	55.5%	51.8%
	2022	51.0%	54.7%	62.4%	56.4%	65.8%	60.1%	64.4%	63.8%	61.5%	58.2%	55.7%	69.0%	55.5%	51.8%
	2023	51.0%	54.7%	62.3%	56.4%	65.8%	60.1%	64.4%	63.8%	61.5%	58.2%	55.3%	68.4%	55.4%	51.8%
	2024	50.6%	55.6%	61.8%	56.4%	65.8%	60.1%	64.4%	63.8%	61.5%	58.2%	55.7%	69.0%	55.2%	52.0%
	2025	51.0%	54.7%	62.3%	56.4%	65.8%	60.1%	64.4%	63.8%	61.5%	58.2%	55.7%	69.0%	55.4%	51.8%
	2026	51.0%	54.7%	62.3%	56.4%	65.9%	60.1%	64.4%	63.8%	61.5%	58.2%	55.8%	69.0%	55.4%	51.8%
	2027	51.0%	54.7%	62.3%	56.4%	65.9%	60.1%	64.4%	63.8%	61.5%	58.2%	55.3%	68.4%	55.4%	51.8%
Avg	2010-2019	54.3%	56.4%	61.9%	58.3%	67.0%	59.9%	65.0%	63.7%	62.7%	58.9%	59.1%	64.7%	56.2%	51.8%
	2020-2029	50.9%	55.0%	62.2%	56.4%	65.9%	60.1%	64.4%	63.8%	61.5%	58.2%	55.7%	68.9%	55.4%	51.9%

FMPA 2020 Load Forecast - Base Case

Ocala

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	320.3	254.6	228.5	189.3	249.8	289.0	280.3	282.5	266.7	226.3	177.5	277.2	320.3	289.0
	2011	268.3	227.1	154.5	232.8	251.3	282.3	269.8	280.7	251.4	208.5	181.4	156.9	277.2	280.7
	2012	260.9	250.8	192.0	214.5	236.8	261.7	260.1	263.9	256.7	234.5	155.9	194.0	260.9	260.1
	2013	197.8	236.1	234.4	198.3	226.1	256.8	265.2	275.8	262.7	232.3	183.6	168.7	234.4	275.8
	2014	253.2	224.1	142.2	234.0	248.0	261.2	264.7	285.1	269.3	234.7	232.5	207.3	253.2	285.1
	2015	230.5	275.5	197.0	218.1	256.0	286.6	264.6	278.2	253.9	231.5	236.1	186.1	275.5	286.6
	2016	257.3	250.9	205.3	234.5	255.5	289.0	289.3	290.5	255.4	215.9	195.4	184.0	236.1	289.3
	2017	229.4	190.0	209.9	256.2	258.7	274.8	280.4	288.1	253.9	265.6	194.0	235.0	209.9	288.1
	2018	291.6	207.9	185.8	194.4	245.0	254.6	275.3	287.6	275.7	266.7	217.6	233.3	291.6	287.6
	2019	234.0	204.9	199.9	233.5	295.5	303.7	292.5	281.1	291.6	254.1	216.5	198.6	217.6	303.7
Projected	2020	273.4	251.5	202.9	227.2	260.9	279.4	282.9	291.5	270.1	245.6	216.6	198.7	273.4	291.5
	2021	273.5	251.6	202.9	228.6	262.5	281.1	284.7	293.3	271.7	247.1	218.3	200.2	273.5	293.3
	2022	275.7	253.6	204.5	230.5	264.7	283.4	287.0	295.7	274.0	249.2	220.0	201.8	275.7	295.7
	2023	277.8	255.5	206.1	232.1	266.6	285.5	289.0	297.8	275.9	251.0	223.3	204.8	277.8	297.8
	2024	282.0	259.3	209.2	233.7	268.3	287.3	291.0	299.8	277.7	252.6	222.9	204.5	282.0	299.8
	2025	281.5	258.9	208.9	235.2	270.1	289.2	292.8	301.7	279.5	254.2	224.3	205.8	281.5	301.7
	2026	283.3	260.6	210.2	236.6	271.7	291.0	294.6	303.5	281.2	255.8	225.6	207.0	283.3	303.5
	2027	285.0	262.1	211.4	238.0	273.3	292.6	296.3	305.3	282.9	257.3	228.8	209.9	285.0	305.3
	2028	288.9	265.7	214.3	239.3	274.8	294.3	298.0	307.0	284.5	258.7	228.2	209.3	288.9	307.0
	2029	288.2	265.1	213.8	240.6	276.3	295.9	299.6	308.7	286.0	260.1	229.4	210.5	288.2	308.7
Projected	2030	289.7	266.5	215.0	242.0	277.9	297.6	301.3	310.4	287.6	261.6	230.8	211.7	289.7	310.4
	2031	291.5	268.1	216.2	243.4	279.6	299.4	303.1	312.3	289.4	263.2	234.1	214.7	291.5	312.3
	2032	295.6	271.9	219.3	244.9	281.3	301.2	305.0	314.2	291.2	264.8	233.6	214.3	295.6	314.2
	2033	295.1	271.4	218.9	246.4	282.9	303.0	306.8	316.1	292.9	266.4	234.9	215.5	295.1	316.1
	2034	296.7	272.9	220.1	247.7	284.5	304.6	308.5	317.8	294.5	267.8	236.2	216.7	296.7	317.8
	2035	298.3	274.4	221.3	249.1	286.0	306.3	310.2	319.5	296.1	269.3	239.4	219.6	298.3	319.5
	2036	302.4	278.1	224.3	250.4	287.5	307.9	311.8	321.2	297.6	270.7	238.7	218.9	302.4	321.2
	2037	301.4	277.2	223.6	251.6	288.9	309.4	313.3	322.7	299.0	272.0	239.8	220.0	301.4	322.7
	2038	302.9	278.6	224.7	252.9	290.4	311.0	314.9	324.4	300.6	273.4	241.1	221.2	302.9	324.4
	2039	304.5	280.1	225.9	254.2	291.9	312.6	316.5	326.1	302.2	274.8	244.3	224.1	304.5	326.1

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	100.0%	100.0%	100.0%	100.0%	99.8%	100.0%	99.1%	100.0%	100.0%	98.1%	95.6%	99.1%	100.0%	100.0%
	2011	99.7%	100.0%	86.6%	97.8%	97.4%	99.8%	98.3%	99.8%	99.6%	99.0%	98.8%	87.3%	99.1%	99.3%
	2012	100.0%	100.0%	100.0%	96.6%	94.1%	100.0%	98.3%	100.0%	100.0%	99.5%	79.9%	100.0%	100.0%	98.3%
	2013	100.0%	100.0%	100.0%	94.2%	96.9%	96.8%	100.0%	100.0%	99.3%	100.0%	96.8%	87.6%	99.3%	100.0%
	2014	100.0%	100.0%	78.5%	100.0%	100.0%	99.5%	96.5%	100.0%	99.7%	98.9%	100.0%	100.0%	100.0%	100.0%
	2015	100.0%	100.0%	99.3%	97.1%	98.7%	100.0%	97.7%	98.8%	95.3%	100.0%	99.4%	98.3%	100.0%	100.0%
	2016	100.0%	100.0%	100.0%	100.0%	98.0%	100.0%	98.0%	100.0%	97.5%	92.7%	99.9%	100.0%	91.8%	98.0%
	2017	98.6%	99.7%	100.0%	100.0%	96.3%	99.4%	99.4%	99.1%	94.2%	100.0%	100.0%	100.0%	90.3%	99.1%
	2018	98.2%	100.0%	96.8%	96.9%	99.5%	91.3%	99.5%	100.0%	96.5%	99.0%	98.8%	100.0%	98.2%	100.0%
	2019	94.3%	100.0%	95.2%	100.0%	100.0%	100.0%	99.9%	97.7%	100.0%	98.7%	96.2%	96.8%	87.7%	100.0%
Projected	2020	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%
	2021	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%
	2022	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%
	2023	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%
	2024	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%
	2025	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%
	2026	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%
	2027	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%
	2028	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%
	2029	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%
	2010-2019	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.7%	99.5%	98.2%	98.6%	96.5%	96.9%	96.6%	99.5%
	2020-2029	99.1%	100.0%	95.6%	98.3%	98.1%	98.7%	98.3%	99.3%	98.2%	98.7%	96.2%	96.8%	99.1%	99.3%

FMPA 2020 Load Forecast - Base Case - Ocala

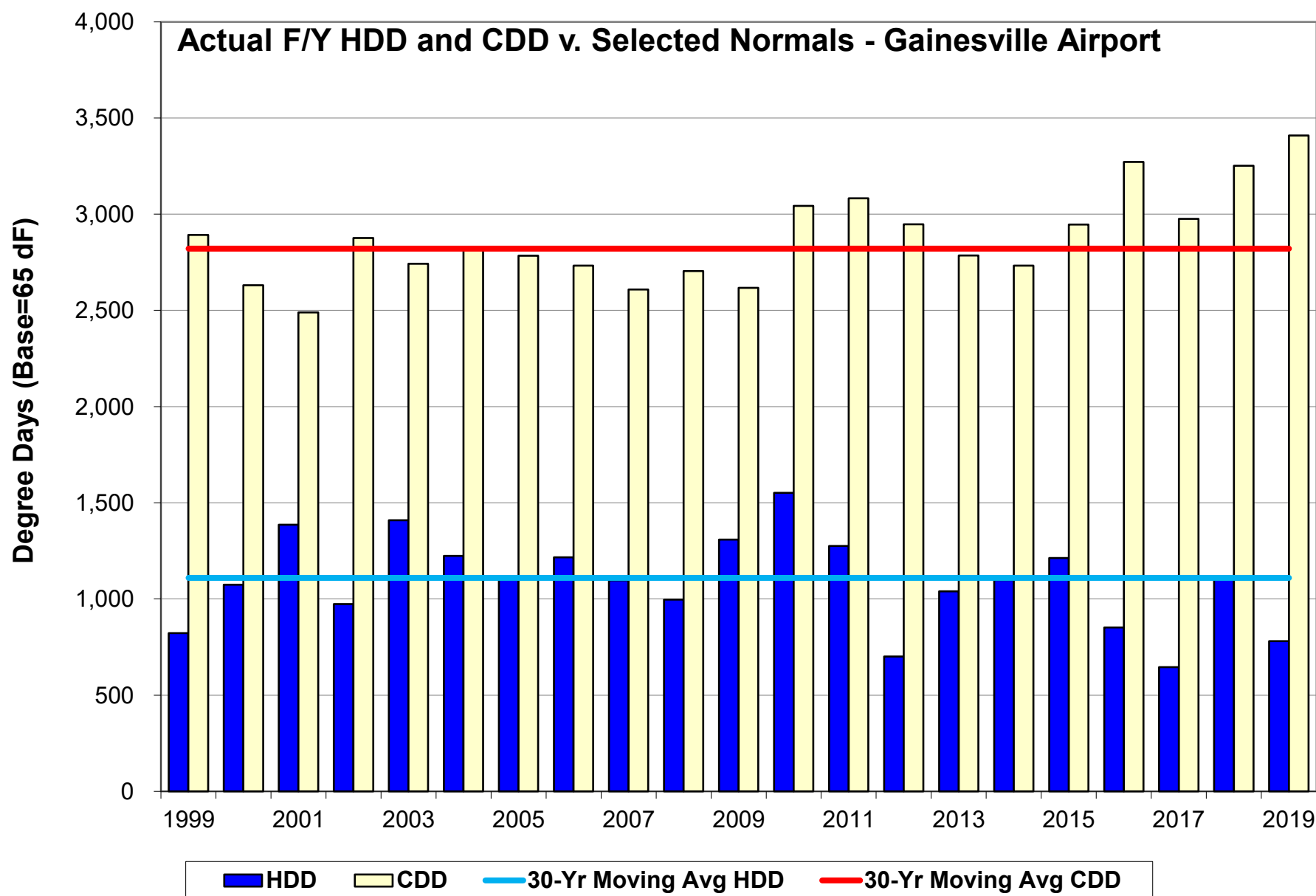
Historical and Projected - Energy Sales by Customer Class
(Fiscal Year 2010-2039)

Fiscal Year	Residential						General Service Non-Demand						Industrial						Lights		City		TOTAL SALES		DISTR. LOSSES		TOTAL NEL	
	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	Sales (MWh)	% Chg	Sales (MWh)	% Chg	(MWh)	% Chg	(MWh)	(%)	(MWh)	% Chg
Historical	2010	535,768		39,082		13,709	170,158		7,043		24.2		546,838		964		567		12,628		14,923		1,280,315		57,585	4.3%	1,337,900	
	2011	523,603	-2.3%	39,663	1.5%	13,201	167,759	-1.4%	7,242	2.8%	23.2	-4.1%	554,408	1.4%	1,009	4.7%	549	-3.2%	12,460	-1.3%	13,122	-12.1%	1,271,352	-0.7%	30,922	2.4%	1,302,274	-2.7%
	2012	471,445	-10.0%	40,083	1.1%	11,762	158,200	-5.7%	6,984	-3.6%	22.7	-2.2%	529,949	-4.4%	1,008	-0.1%	526	-4.3%	12,541	0.6%	13,024	-0.7%	1,185,159	-6.8%	45,400	3.7%	1,230,559	-5.5%
	2013	478,340	1.5%	40,173	0.2%	11,907	158,730	0.3%	7,165	2.6%	22.2	-2.2%	533,600	0.7%	1,000	-0.8%	534	1.5%	12,775	1.9%	13,192	1.3%	1,196,637	1.0%	41,830	3.4%	1,238,467	0.6%
	2014	490,714	2.6%	40,231	0.1%	12,197	165,155	4.0%	7,249	1.2%	22.8	2.9%	523,308	-1.9%	963	-3.7%	543	1.8%	11,874	-7.1%	23,046	74.7%	1,214,097	1.5%	49,237	3.9%	1,263,334	2.0%
	2015	510,914	4.1%	40,906	1.7%	12,490	169,061	2.4%	7,365	1.6%	23.0	0.8%	528,839	1.1%	990	2.8%	534	-1.7%	12,150	2.3%	23,894	3.7%	1,244,858	2.5%	49,913	3.9%	1,294,771	2.5%
	2016	532,510	4.2%	41,183	0.7%	12,930	167,558	-0.9%	7,410	0.6%	22.6	-1.5%	562,681	6.4%	1,017	2.7%	553	3.6%	12,030	-1.0%	24,924	4.3%	1,299,703	4.4%	36,796	2.8%	1,336,499	3.2%
	2017	507,466	-4.7%	41,585	1.0%	12,203	160,633	-4.1%	7,461	0.7%	21.5	-4.8%	556,672	-1.1%	1,041	2.4%	535	-3.4%	12,217	1.6%	24,783	-0.6%	1,261,771	-2.9%	34,639	2.7%	1,296,410	-3.0%
	2018	520,318	2.5%	41,941	0.9%	12,406	160,227	-0.3%	7,532	1.0%	21.3	-1.2%	556,977	0.1%	1,061	1.8%	525	-1.7%	12,452	1.9%	23,850	-3.8%	1,273,823	1.0%	54,310	4.1%	1,328,133	2.4%
	2019	541,137	4.0%	42,614	1.6%	12,699	168,516	5.2%	7,693	2.1%	21.9	3.0%	566,333	1.7%	990	-6.6%	572	8.9%	12,939	3.9%	24,293	1.9%	1,313,218	3.1%	42,897	3.2%	1,356,115	2.1%
Projected	2020	520,704	-3.8%	43,165	1.3%	12,063	168,760	0.1%	7,813	1.6%	21.6	-1.4%	557,813	-1.5%	921	-7.0%	605	5.9%	12,939	0.0%	24,256	-0.2%	1,284,472	-2.2%	50,704	3.8%	1,335,177	-1.5%
	2021	521,081	0.1%	43,605	1.0%	11,950	169,719	0.6%	7,876	0.8%	21.5	-0.2%	563,632	1.0%	937	1.7%	601	-0.7%	12,939	0.0%	24,161	-0.4%	1,291,533	0.5%	47,009	3.5%	1,338,542	0.3%
	2022	524,296	0.6%	44,001	0.9%	11,916	171,582	1.1%	7,946	0.9%	21.6	0.2%	569,163	1.0%	952	1.6%	598	-0.6%	12,939	0.0%	24,181	0.1%	1,302,160	0.8%	47,387	3.5%	1,349,547	0.8%
	2023	527,134	0.5%	44,359	0.8%	11,883	173,498	1.1%	8,021	0.9%	21.6	0.2%	574,151	0.9%	966	1.5%	594	-0.6%	12,939	0.0%	24,201	0.1%	1,311,923	0.7%	47,725	3.5%	1,359,649	0.7%
	2024	530,126	0.6%	44,696	0.8%	11,861	175,279	1.0%	8,093	0.9%	21.7	0.1%	578,101	0.7%	981	1.5%	590	-0.8%	12,939	0.0%	24,217	0.1%	1,320,662	0.7%	53,944	3.9%	1,374,605	1.1%
	2025	533,160	0.6%	45,015	0.7%	11,844	176,983	1.0%	8,162	0.9%	21.7	0.1%	581,978	0.7%	995	1.4%	585	-0.8%	12,939	0.0%	24,238	0.1%	1,329,299	0.7%	48,347	3.5%	1,377,646	0.2%
	2026	535,892	0.5%	45,314	0.7%	11,826	178,661	0.9%	8,231	0.8%	21.7	0.1%	585,814	0.7%	1,009	1.4%	581	-0.7%	12,939	0.0%	24,305	0.3%	1,337,610	0.6%	48,647	3.5%	1,386,258	0.6%
	2027	538,269	0.4%	45,594	0.6%	11,806	180,280	0.9%	8,298	0.8%	21.7	0.1%	589,542	0.6%	1,022	1.3%	577	-0.7%	12,939	0.0%	24,388	0.3%	1,345,419	0.6%	48,930	3.5%	1,394,349	0.6%
	2028	540,608	0.4%	45,865	0.6%	11,787	181,857	0.9%	8,363	0.8%	21.7	0.1%	593,208	0.6%	1,035	1.3%	573	-0.7%	12,939	0.0%	24,467	0.3%	1,353,080	0.6%	55,263	3.9%	1,408,344	1.0%
	2029	542,756	0.4%	46,125	0.6%	11,767	183,435	0.9%	8,429	0.8%	21.8	0.1%	596,927	0.6%	1,048	1.2%	569	-0.6%	12,939	0.0%	24,542	0.3%	1,360,600	0.6%	49,482	3.5%	1,410,082	0.1%
	2030	544,917	0.4%	46,374	0.5%	11,751	185,032	0.9%	8,495	0.8%	21.8	0.1%	600,722	0.6%	1,061	1.2%	566	-0.6%	12,939	0.0%	24,621	0.3%	1,368,231	0.6%	49,761	3.5%	1,417,992	0.6%
	2031	547,568	0.5%	46,608	0.5%	11,748	186,599	0.8%	8,560	0.8%	21.8	0.1%	604,568	0.6%	1,073	1.2%	563	-0.5%	12,939	0.0%	24,757	0.6%	1,376,431	0.6%	50,061	3.5%	1,426,493	0.6%
	2032	550,333	0.5%	46,824	0.5%	11,753	188,144	0.8%	8,624	0.7%	21.8	0.1%	608,549	0.7%	1,085	1.1%	561	-0.4%	12,939	0.0%	24,916	0.6%	1,384,881	0.6%	56,566	3.9%	1,441,446	1.0%
	2033	552,956	0.5%	47,032	0.4%	11,757	189,656	0.8%	8,687	0.7%	21.8	0.1%	612,646	0.7%	1,095	1.0%	559	-0.3%	12,939	0.0%	25,070	0.6%	1,393,267	0.6%	50,674	3.5%	1,443,941	0.2%
	2034	555,137	0.4%	47,235	0.4%	11,753	191,078	0.7%	8,746	0.7%	21.8	0.1%	616,688	0.7%	1,106	1.0%	558	-0.3%	12,939	0.0%	25,223	0.6%	1,401,066	0.6%	50,956	3.5%	1,452,023	0.6%
	2035	557,307	0.4%	47,434	0.4%	11,749	192,455	0.7%	8,804	0.7%	21.9	0.1%	620,665	0.6%	1,116	1.0%	556	-0.3%	12,939	0.0%	25,377	0.6%	1,408,743	0.5%	51,236	3.5%	1,459,980	0.5%
	2036	559,384	0.4%	47,625	0.4%	11,746	193,807	0.7%	8,860	0.6%	21.9	0.1%	624,560	0.6%	1,127	1.0%	554	-0.3%	12,939	0.0%	25,524	0.6%	1,416,215	0.5%	57,843	3.9%	1,474,058	1.0%
	2037	561,314	0.3%	47,804	0.4%	11,742	195,087	0.7%	8,913	0.6%	21.9	0.1%	628,230	0.6%	1,137	0.9%	552	-0.3%	12,939	0.0%	25,660	0.5%	1,423,230	0.5%	51,761	3.5%	1,474,991	0.1%
	2038	563,497	0.4%	47,983	0.4%	11,744	196,339	0.6%	8,965	0.6%	21.9	0.1%	631,796	0.6%	1,147	0.9%	551	-0.3%	12,939	0.0%	25,788	0.5%	1,430,360	0.5%	52,022	3.5%	1,482,382	0.5%
	2039	566,175	0.5%	48,163	0.4%	11,755	197,594	0.6%	9,017	0.6%	21.9	0.1%	635,341	0.6%	1,156	0.8%	550	-0.2%	12,939	0.0%	25,909	0.5%	1,437,959	0.5%	52,300	3.5%	1,490,258	0.5%
CAGR	2010-2019		0.1%		1.0%			-0.1%		1.0%		-1.1%		0.4%		0.3%		0.1%		0.3%		5.6%		0.3%		3.4%		0.2%
	2020-2029		0.5%		0.7%			0.9%		0.8%		0.1%		0.8%		1.4%		-0.7%		0.0%		0.1%		0.6%		3.6%		0.6%
	2030-2039		0.4%		0.4%			0.7%		0.7%		0.1%		0.6%		1.0%		-0.3%		0.0%		0.6%		0.6%		3.6%		0.6%

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Ocala (Marion County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	255.0	-	105.6	-	110.3	-	10.61	-	5,990	-	7,422	-	70,269	-
2000	260.2	2.1%	107.4	1.7%	113.4	2.8%	10.73	1.2%	6,061	1.2%	7,767	4.7%	72,320	2.9%
2001	264.6	1.7%	111.2	3.5%	111.5	-1.7%	10.13	-5.6%	6,243	3.0%	8,045	3.6%	72,376	0.1%
2002	271.7	2.7%	113.7	2.3%	114.4	2.6%	9.57	-5.5%	6,584	5.5%	8,129	1.0%	71,480	-1.2%
2003	280.1	3.1%	117.7	3.5%	119.8	4.7%	9.61	0.4%	7,036	6.9%	8,473	4.2%	71,976	0.7%
2004	291.2	4.0%	121.5	3.2%	126.0	5.2%	9.90	3.1%	7,460	6.0%	9,022	6.5%	74,275	3.2%
2005	303.6	4.3%	126.4	4.1%	134.6	6.8%	10.24	3.4%	7,974	6.9%	9,778	8.4%	77,349	4.1%
2006	316.3	4.2%	131.2	3.8%	143.1	6.3%	10.52	2.7%	8,704	9.2%	10,552	7.9%	80,422	4.0%
2007	325.6	2.9%	135.5	3.2%	145.9	1.9%	10.11	-3.9%	8,637	-0.8%	10,755	1.9%	79,385	-1.3%
2008	330.1	1.4%	136.5	0.7%	140.8	-3.5%	8.74	-13.5%	8,182	-5.3%	10,556	-1.8%	77,354	-2.6%
2009	330.9	0.3%	136.1	-0.3%	131.5	-6.6%	7.05	-19.3%	7,565	-7.5%	10,226	-3.1%	75,126	-2.9%
2010	331.3	0.1%	137.8	1.2%	128.6	-2.2%	6.80	-3.6%	7,396	-2.2%	10,420	1.9%	75,629	0.7%
2011	332.3	0.3%	139.2	1.0%	129.8	1.0%	6.85	0.8%	7,242	-2.1%	10,590	1.6%	76,084	0.6%
2012	334.0	0.5%	141.1	1.4%	132.0	1.7%	7.21	5.2%	7,200	-0.6%	10,601	0.1%	75,130	-1.3%
2013	335.3	0.4%	143.1	1.4%	134.6	2.0%	7.51	4.1%	7,013	-2.6%	10,329	-2.6%	72,188	-3.9%
2014	338.4	0.9%	144.5	1.0%	138.7	3.0%	7.80	4.0%	7,316	4.3%	10,747	4.0%	74,386	3.0%
2015	342.8	1.3%	146.4	1.3%	142.0	2.3%	8.15	4.5%	7,656	4.6%	11,207	4.3%	76,552	2.9%
2016	348.1	1.6%	148.2	1.2%	146.3	3.1%	8.50	4.2%	8,172	6.7%	11,668	4.1%	78,722	2.8%
2017	354.3	1.8%	149.2	0.7%	149.0	1.8%	8.75	3.0%	8,218	0.6%	11,981	2.7%	80,308	2.0%
2018	358.4	1.2%	152.3	2.1%	151.3	1.5%	8.88	1.5%	8,325	1.3%	12,302	2.7%	80,793	0.6%
2019	363.5	1.4%	155.6	2.2%	153.6	1.6%	8.88	0.0%	8,515	2.3%	12,714	3.4%	81,733	1.2%
2020	368.7	1.4%	158.6	2.0%	155.8	1.4%	8.85	-0.4%	8,689	2.0%	13,126	3.2%	82,751	1.2%
2021	373.7	1.4%	161.4	1.8%	158.0	1.4%	8.85	0.0%	8,849	1.8%	13,522	3.0%	83,785	1.2%
2022	378.7	1.3%	163.9	1.6%	160.3	1.5%	8.83	-0.2%	9,019	1.9%	13,943	3.1%	85,071	1.5%
2023	383.7	1.3%	166.3	1.5%	162.5	1.4%	8.81	-0.2%	9,180	1.8%	14,359	3.0%	86,354	1.5%
2024	388.7	1.3%	168.6	1.4%	164.6	1.3%	8.79	-0.2%	9,351	1.9%	14,787	3.0%	87,724	1.6%
2025	393.8	1.3%	170.8	1.3%	166.7	1.3%	8.78	-0.2%	9,524	1.8%	15,229	3.0%	89,186	1.7%
2026	398.6	1.2%	172.8	1.2%	168.6	1.2%	8.76	-0.2%	9,691	1.8%	15,659	2.8%	90,629	1.6%
2027	403.4	1.2%	174.8	1.1%	170.6	1.1%	8.74	-0.2%	9,860	1.7%	16,086	2.7%	92,043	1.6%
2028	408.3	1.2%	176.7	1.1%	172.5	1.1%	8.72	-0.2%	10,030	1.7%	16,514	2.7%	93,452	1.5%
2029	413.1	1.2%	178.6	1.1%	174.4	1.1%	8.70	-0.2%	10,201	1.7%	16,943	2.6%	94,876	1.5%
2030	418.0	1.2%	180.4	1.0%	176.4	1.1%	8.68	-0.2%	10,373	1.7%	17,365	2.5%	96,264	1.5%
2031	422.6	1.1%	182.0	0.9%	178.3	1.1%	8.66	-0.3%	10,536	1.6%	17,752	2.2%	97,518	1.3%
2032	427.1	1.1%	183.6	0.9%	180.2	1.1%	8.63	-0.3%	10,698	1.5%	18,130	2.1%	98,729	1.2%
2033	431.7	1.1%	185.2	0.8%	182.0	1.0%	8.61	-0.3%	10,859	1.5%	18,506	2.1%	99,928	1.2%
2034	436.2	1.1%	186.7	0.8%	183.7	0.9%	8.59	-0.3%	11,019	1.5%	18,888	2.1%	101,149	1.2%
2035	440.8	1.0%	188.3	0.8%	185.4	0.9%	8.57	-0.2%	11,178	1.4%	19,290	2.1%	102,466	1.3%
2036	445.0	1.0%	189.7	0.7%	187.0	0.9%	8.54	-0.3%	11,328	1.3%	19,673	2.0%	103,733	1.2%
2037	449.2	1.0%	191.1	0.7%	188.6	0.8%	8.52	-0.3%	11,478	1.3%	20,034	1.8%	104,857	1.1%
2038	453.5	0.9%	192.5	0.7%	190.2	0.8%	8.50	-0.3%	11,626	1.3%	20,376	1.7%	105,863	1.0%
2039	457.7	0.9%	193.9	0.7%	191.7	0.8%	8.47	-0.3%	11,773	1.3%	20,711	1.6%	106,805	0.9%
Average Percent Change														
2009-2019	0.9%		1.3%		1.6%		2.3%		1.2%		2.2%		0.8%	
2020-2029	1.3%		1.3%		1.3%		-0.2%		1.8%		2.9%		1.5%	
2030-2039	1.0%		0.8%		0.9%		-0.3%		1.4%		2.0%		1.2%	



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FMPA 2020 Load Forecast - Base Case
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Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]											
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)						
		Actual (MWh)		Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)		Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)		Percent Change	Weather-normalized (MW)	Percent Change
Year																		
Historical	2010	78,225	-	74,303	-	-5.0%	18.3	-	16.4	-	-10.5%	16.0	-	15.5		-2.9%		
	2011	75,725	-3.2%	72,658	-2.2%	-4.1%	16.1	-12.1%	16.7	1.8%	3.6%	13.0	-18.7%	14.2	-8.6%	9.2%		
	2012	69,269	-8.5%	70,186	-3.4%	1.3%	15.1	-5.9%	14.5	-13.1%	-4.3%	14.7	13.1%	13.5	-4.6%	-7.9%		
	2013	68,678	-0.9%	69,175	-1.4%	0.7%	12.7	-16.2%	13.6	-6.3%	6.9%	15.1	2.7%	15.5	14.6%	2.8%		
	2014	69,954	1.9%	70,429	1.8%	0.7%	13.7	7.9%	15.0	10.2%	9.2%	15.2	1.1%	15.7	1.1%	2.8%		
	2015	71,692	2.5%	70,430	0.0%	-1.8%	15.2	10.7%	15.9	6.6%	5.2%	15.6	2.0%	16.6	6.0%	6.8%		
	2016	73,334	2.3%	71,519	1.5%	-2.5%	12.5	-17.9%	15.2	-4.7%	22.0%	15.5	-0.5%	15.6	-6.3%	0.6%		
	2017	70,003	-4.5%	70,881	-0.9%	1.3%	11.4	-8.4%	14.2	-6.6%	24.4%	14.1	-8.9%	15.2	-2.1%	8.1%		
	2018	71,738	2.5%	69,129	-2.5%	-3.6%	16.4	44.1%	16.5	16.2%	0.3%	15.2	7.7%	15.0	-1.4%	-1.1%		
	2019	71,042	-1.0%	68,508	-0.9%	-3.6%	11.0	-32.9%	15.2	-7.7%	37.9%	14.7	-3.6%	15.0	0.2%	2.7%		
Projected	2020	69,159	-2.7%	69,159	0.9%		13.9	26.3%	13.9	-8.4%		14.2	-3.0%	14.2	-5.5%			
	2021			69,171	0.0%				14.0	0.5%				14.3	0.4%			
	2022			69,591	0.6%				14.1	0.5%				14.4	0.7%			
	2023			70,073	0.7%				14.2	0.7%				14.5	0.7%			
	2024			70,672	0.9%				14.2	0.3%				14.6	0.7%			
	2025			71,078	0.6%				14.4	1.1%				14.7	0.7%			
	2026			71,556	0.7%				14.5	0.7%				14.8	0.6%			
	2027			71,931	0.5%				14.6	0.5%				14.8	0.5%			
	2028			72,362	0.6%				14.6	0.0%				14.9	0.4%			
	2029			72,530	0.2%				14.7	0.8%				15.0	0.4%			
	2030			72,799	0.4%				14.7	0.4%				15.0	0.4%			
	2031			73,047	0.3%				14.8	0.3%				15.1	0.3%			
	2032			73,396	0.5%				14.8	-0.1%				15.1	0.3%			
	2033			73,522	0.2%				14.9	0.7%				15.2	0.3%			
	2034			73,762	0.3%				14.9	0.3%				15.2	0.3%			
	2035			73,980	0.3%				15.0	0.3%				15.3	0.3%			
	2036			74,291	0.4%				15.0	-0.1%				15.3	0.2%			
	2037			74,347	0.1%				15.0	0.6%				15.3	0.2%			
	2038			74,535	0.3%				15.1	0.2%				15.4	0.3%			
2039			74,734	0.3%				15.1	0.3%				15.4	0.3%				
CAGR ^[3]	2010-2019		-1.1%		-0.9%			-5.5%		-0.8%			-0.9%		-0.3%			
	2020-2029				0.5%					0.6%					0.6%			
	2030-2039				0.3%					0.3%					0.3%			

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case

Starke

Historical and Projected Net Energy for Load and Non-Coincident Peak Demand

		Net Energy for Load (FY)					Non-Coincident Peak Demand					
		Actual (MWh)	Percent Change	Normalized (MWh)	Percent Change	Percent Diff.	Winter (MW)	Percent Change	Load Factor	Summer (MW)	Percent Change	Load Factor
Historical	2010	78,225	-	74,303	-	-5.0%	18.6	-	48.1%	16.4	-	54.5%
	2011	75,725	-3.2%	72,658	-2.2%	-4.1%	16.8	-9.3%	51.3%	16.0	-2.1%	53.9%
	2012	69,269	-8.5%	70,186	-3.4%	1.3%	15.1	-10.1%	52.2%	14.9	-6.9%	53.0%
	2013	68,678	-0.9%	69,175	-1.4%	0.7%	13.5	-10.8%	58.0%	15.2	2.0%	51.5%
	2014	69,954	1.9%	70,429	1.8%	0.7%	15.0	11.0%	53.3%	15.3	0.5%	52.2%
	2015	71,692	2.5%	70,430	0.0%	-1.8%	15.2	1.1%	54.0%	15.7	2.6%	52.2%
	2016	73,334	2.3%	71,519	1.5%	-2.5%	14.5	-4.4%	57.7%	15.6	-0.4%	53.6%
	2017	70,003	-4.5%	70,881	-0.9%	1.3%	14.4	-0.9%	55.6%	15.3	-2.3%	52.3%
	2018	71,738	2.5%	69,129	-2.5%	-3.6%	16.5	14.9%	49.6%	15.2	-0.5%	53.9%
	2019	71,042	-1.0%	68,508	-0.9%	-3.6%	13.7	-17.2%	59.4%	15.2	0.0%	53.4%
Projected	2020	69,159	-2.7%	69,159	0.9%		14.5	5.9%	54.6%	14.9	-1.8%	52.9%
	2021	69,171	0.0%	69,171	0.0%		14.5	0.5%	54.3%	15.0	0.4%	52.7%
	2022	69,591	0.6%	69,591	0.6%		14.6	0.5%	54.3%	15.1	0.7%	52.7%
	2023	70,073	0.7%	70,073	0.7%		14.7	0.7%	54.3%	15.2	0.7%	52.7%
	2024	70,672	0.9%	70,672	0.9%		14.8	0.3%	54.7%	15.3	0.7%	52.8%
	2025	71,078	0.6%	71,078	0.6%		14.9	1.1%	54.3%	15.4	0.7%	52.7%
	2026	71,556	0.7%	71,556	0.7%		15.0	0.7%	54.3%	15.5	0.6%	52.7%
	2027	71,931	0.5%	71,931	0.5%		15.1	0.5%	54.3%	15.6	0.5%	52.7%
	2028	72,362	0.6%	72,362	0.6%		15.1	0.0%	54.6%	15.6	0.4%	52.8%
	2029	72,530	0.2%	72,530	0.2%		15.2	0.8%	54.3%	15.7	0.4%	52.7%
	2030	72,799	0.4%	72,799	0.4%		15.3	0.4%	54.3%	15.8	0.4%	52.7%
	2031	73,047	0.3%	73,047	0.3%		15.4	0.3%	54.3%	15.8	0.3%	52.7%
	2032	73,396	0.5%	73,396	0.5%		15.3	-0.1%	54.6%	15.9	0.3%	52.8%
	2033	73,522	0.2%	73,522	0.2%		15.5	0.7%	54.3%	15.9	0.3%	52.7%
	2034	73,762	0.3%	73,762	0.3%		15.5	0.3%	54.3%	16.0	0.3%	52.8%
	2035	73,980	0.3%	73,980	0.3%		15.5	0.3%	54.3%	16.0	0.3%	52.8%
	2036	74,291	0.4%	74,291	0.4%		15.5	-0.1%	54.6%	16.0	0.2%	52.9%
	2037	74,347	0.1%	74,347	0.1%		15.6	0.6%	54.3%	16.1	0.2%	52.8%
	2038	74,535	0.3%	74,535	0.3%		15.7	0.2%	54.3%	16.1	0.3%	52.8%
	2039	74,734	0.3%	74,734	0.3%		15.7	0.3%	54.3%	16.2	0.3%	52.8%
CAGR [1]	2010-2019		-1.1%		-0.9%			-3.4%	53.9%		-0.8%	53.0%
	2020-2029		0.5%		0.5%			0.6%	54.4%		0.6%	52.7%
	2030-2039		0.3%		0.3%			0.3%	54.4%		0.3%	52.8%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Starke
2020 v. 2019 (Base Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	78,225	-	78,225	-	18.6	16.4	18.6	16.4	18.3	16.0	18.3	16.0
	2011	75,725	-3.2%	75,725	-3.2%	16.8	16.0	16.8	16.0	16.1	13.0	16.1	13.0
	2012	69,269	-8.5%	69,269	-8.5%	15.1	14.9	15.1	14.9	15.1	14.7	15.1	14.7
	2013	68,678	-0.9%	68,678	-0.9%	13.5	15.2	13.5	15.2	12.7	15.1	12.7	15.1
	2014	69,954	1.9%	69,954	1.9%	15.0	15.3	15.0	15.3	13.7	15.2	13.7	15.2
	2015	71,692	2.5%	71,692	2.5%	15.2	15.7	15.2	15.7	15.2	15.6	15.2	15.6
	2016	73,334	2.3%	73,334	2.3%	14.5	15.6	14.5	15.6	12.5	15.5	12.5	15.5
	2017	70,003	-4.5%	70,003	-4.5%	14.4	15.3	14.4	15.3	11.4	14.1	11.4	14.1
	2018	71,738	2.5%	71,738	2.5%	16.5	15.2	16.5	15.2	16.4	15.2	16.4	15.2
	2019	71,042	-1.0%	72,091	0.5%	13.7	15.2	15.5	15.6	11.0	14.7	15.2	15.0
Projected	2020	69,159	-2.7%	72,277	0.3%	14.5	14.9	15.6	15.6	13.9	14.2	15.2	15.0
	2021	69,171	0.0%	72,692	0.6%	14.5	15.0	15.7	15.7	14.0	14.3	15.3	15.1
	2022	69,591	0.6%	73,203	0.7%	14.6	15.1	15.8	15.8	14.1	14.4	15.4	15.2
	2023	70,073	0.7%	73,687	0.7%	14.7	15.2	15.9	15.9	14.2	14.5	15.5	15.3
	2024	70,672	0.9%	74,174	0.7%	14.8	15.3	16.0	16.0	14.2	14.6	15.6	15.4
	2025	71,078	0.6%	74,652	0.6%	14.9	15.4	16.1	16.1	14.4	14.7	15.7	15.5
	2026	71,556	0.7%	75,067	0.6%	15.0	15.5	16.2	16.2	14.5	14.8	15.8	15.6
	2027	71,931	0.5%	75,431	0.5%	15.1	15.6	16.2	16.3	14.6	14.8	15.9	15.7
	2028	72,362	0.6%	75,772	0.5%	15.1	15.6	16.3	16.4	14.6	14.9	15.9	15.8
	2029	72,530	0.2%	76,082	0.4%	15.2	15.7	16.4	16.4	14.7	15.0	16.0	15.8
	2030	72,799	0.4%	76,390	0.4%	15.3	15.8	16.4	16.5	14.7	15.0	16.1	15.9
	2031	73,047	0.3%	76,696	0.4%	15.4	15.8	16.5	16.5	14.8	15.1	16.1	15.9
	2032	73,396	0.5%	76,951	0.3%	15.3	15.9	16.6	16.6	14.8	15.1	16.2	16.0
	2033	73,522	0.2%	77,191	0.3%	15.5	15.9	16.6	16.7	14.9	15.2	16.2	16.0
	2034	73,762	0.3%	77,443	0.3%	15.5	16.0	16.7	16.7	14.9	15.2	16.3	16.1
	2035	73,980	0.3%	77,686	0.3%	15.5	16.0	16.7	16.8	15.0	15.3	16.3	16.1
	2036	74,291	0.4%	77,916	0.3%	15.5	16.0	16.8	16.8	15.0	15.3	16.4	16.2
	2037	74,347	0.1%	78,135	0.3%	15.6	16.1	16.8	16.9	15.0	15.3	16.4	16.2
	2038	74,535	0.3%	78,366	0.3%	15.7	16.1	16.9	16.9	15.1	15.4	16.5	16.3
	2039	74,734	0.3%			15.7	16.2			15.1	15.4		
CAGR [1]	Historical		-1.1%		-1.1%	-3.4%	-0.8%	-1.5%	-0.9%	-4.6%	1.5%	0.3%	2.3%
	1st 10 Prj Yrs		0.5%		0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
	2nd 10 Prj Yrs		0.3%		0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Base Case
Starke
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	7,048	6,013	5,541	5,122	6,812	7,557	7,843	7,935	7,027	5,584	5,036	7,065	78,583	78,225
	2011	6,378	5,077	5,152	5,612	6,503	7,214	7,448	7,965	6,690	5,335	4,917	5,188	73,481	75,725
	2012	5,543	4,782	5,162	5,262	6,236	6,296	6,454	6,868	6,454	5,647	4,927	5,288	69,690	69,269
	2013	5,104	4,768	5,291	5,058	5,657	6,574	6,705	7,159	6,501	5,654	4,878	5,181	68,528	68,678
	2014	6,373	4,827	5,084	5,043	5,941	6,516	7,006	7,176	6,275	5,474	5,154	5,360	70,229	69,954
	2015	5,736	5,304	5,191	5,407	6,308	6,955	7,191	7,160	6,452	5,582	5,323	5,389	71,998	71,692
	2016	5,989	5,322	5,174	5,079	6,196	7,123	7,764	7,606	6,788	5,591	4,878	5,173	72,683	73,334
	2017	5,333	4,520	5,235	5,463	6,392	6,510	7,282	7,424	6,200	6,081	4,801	5,454	70,696	70,003
	2018	6,766	4,624	5,020	4,894	5,984	6,831	6,878	7,318	7,088	6,000	5,018	5,285	71,705	71,738
	2019	5,619	4,449	4,858	5,076	6,647	6,825	7,041	7,436	6,788	5,590	4,821	5,389	70,539	71,042
Projected	2020	5,569	4,779	5,041	4,928	5,957	6,497	7,081	7,095	6,412	5,540	4,832	5,389	69,120	69,159
	2021	5,575	4,674	5,054	4,944	5,977	6,519	7,106	7,122	6,440	5,566	4,857	5,416	69,250	69,171
	2022	5,605	4,701	5,084	4,975	6,016	6,562	7,153	7,171	6,485	5,606	4,892	5,455	69,705	69,591
	2023	5,644	4,734	5,120	5,009	6,057	6,607	7,202	7,219	6,528	5,644	4,924	5,492	70,180	70,073
	2024	5,683	4,880	5,155	5,044	6,100	6,653	7,253	7,271	6,575	5,684	4,960	5,532	70,789	70,672
	2025	5,725	4,801	5,193	5,081	6,144	6,702	7,307	7,325	6,623	5,726	4,996	5,572	71,195	71,078
	2026	5,766	4,835	5,228	5,115	6,185	6,746	7,353	7,370	6,664	5,760	5,025	5,603	71,650	71,556
	2027	5,797	4,861	5,256	5,142	6,217	6,780	7,389	7,406	6,695	5,787	5,049	5,629	72,008	71,931
	2028	5,823	4,999	5,280	5,165	6,244	6,809	7,420	7,436	6,723	5,811	5,070	5,651	72,429	72,362
	2029	5,845	4,901	5,301	5,186	6,269	6,835	7,448	7,464	6,749	5,834	5,090	5,672	72,593	72,530
Projected	2030	5,866	4,919	5,321	5,206	6,293	6,860	7,474	7,491	6,773	5,855	5,108	5,692	72,859	72,799
	2031	5,886	4,936	5,339	5,224	6,315	6,883	7,498	7,514	6,795	5,874	5,125	5,710	73,099	73,047
	2032	5,903	5,069	5,356	5,241	6,335	6,905	7,522	7,538	6,817	5,894	5,142	5,729	73,452	73,396
	2033	5,922	4,967	5,374	5,259	6,357	6,928	7,547	7,563	6,840	5,914	5,159	5,748	73,578	73,522
	2034	5,942	4,983	5,392	5,277	6,378	6,951	7,571	7,587	6,861	5,933	5,176	5,765	73,815	73,762
	2035	5,959	4,998	5,408	5,293	6,397	6,971	7,592	7,608	6,880	5,950	5,191	5,781	74,027	73,980
	2036	5,974	5,130	5,422	5,307	6,414	6,988	7,611	7,626	6,897	5,965	5,204	5,794	74,333	74,291
	2037	5,987	5,022	5,435	5,320	6,430	7,005	7,628	7,644	6,913	5,979	5,216	5,808	74,388	74,347
	2038	6,001	5,033	5,449	5,334	6,447	7,023	7,648	7,664	6,932	5,996	5,231	5,824	74,583	74,535
	2039	6,017	5,047	5,464	5,349	6,464	7,042	7,667	7,683	6,950	6,011	5,244	5,838	74,776	74,734

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	9.0%	7.7%	7.1%	6.5%	8.7%	9.6%	10.0%	10.1%	8.9%	7.1%	6.4%	9.0%	100.0%
	2011	8.7%	6.9%	7.0%	7.6%	8.9%	9.8%	10.1%	10.8%	9.1%	7.3%	6.7%	7.1%	100.0%
	2012	8.0%	6.9%	7.4%	7.5%	8.9%	9.0%	10.4%	9.9%	9.3%	8.1%	7.1%	7.6%	100.0%
	2013	7.4%	7.0%	7.7%	7.4%	8.3%	9.6%	9.8%	10.4%	9.5%	8.3%	7.1%	7.6%	100.0%
	2014	9.1%	6.9%	7.2%	7.2%	8.5%	9.3%	10.0%	10.2%	8.9%	7.8%	7.3%	7.6%	100.0%
	2015	8.0%	7.4%	7.2%	7.5%	8.8%	9.7%	10.0%	9.9%	9.0%	7.8%	7.4%	7.5%	100.0%
	2016	8.2%	7.3%	7.1%	7.0%	8.5%	9.8%	10.7%	10.5%	9.3%	7.7%	6.7%	7.1%	100.0%
	2017	7.5%	6.4%	7.4%	7.7%	9.0%	9.2%	10.3%	10.5%	8.8%	8.6%	6.8%	7.7%	100.0%
	2018	9.4%	6.4%	7.0%	6.8%	8.3%	9.5%	9.6%	10.2%	9.9%	8.4%	7.0%	7.4%	100.0%
	2019	8.0%	6.3%	6.9%	7.2%	9.4%	9.7%	10.0%	10.5%	9.6%	7.9%	6.8%	7.6%	100.0%
Projected	2020	8.1%	6.9%	7.3%	7.1%	8.6%	9.4%	10.2%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%
	2021	8.1%	6.7%	7.3%	7.1%	8.6%	9.4%	10.3%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%
	2022	8.0%	6.7%	7.3%	7.1%	8.6%	9.4%	10.3%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%
	2023	8.0%	6.7%	7.3%	7.1%	8.6%	9.4%	10.3%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%
	2024	8.0%	6.9%	7.3%	7.1%	8.6%	9.4%	10.2%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%
	2025	8.0%	6.7%	7.3%	7.1%	8.6%	9.4%	10.3%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%
	2026	8.0%	6.7%	7.3%	7.1%	8.6%	9.4%	10.3%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%
	2027	8.1%	6.8%	7.3%	7.1%	8.6%	9.4%	10.3%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%
	2028	8.0%	6.9%	7.3%	7.1%	8.6%	9.4%	10.2%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%
	2029	8.1%	6.8%	7.3%	7.1%	8.6%	9.4%	10.3%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%
Avg.	2010-2019	8.3%	6.9%	7.2%	7.3%	8.7%	9.5%	10.1%	10.3%	9.2%	7.9%	6.9%	7.6%	100.0%
	2020-2029	8.0%	6.8%	7.3%	7.1%	8.6%	9.4%	10.3%	10.3%	9.3%	8.0%	7.0%	7.8%	100.0%

FMPA 2020 Load Forecast - Base Case
Starke
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	18.6	14.3	12.9	10.6	14.2	16.4	16.4	16.0	15.3	13.2	10.8	16.3	18.6	16.4
	2011	16.8	13.2	9.7	13.1	14.4	15.7	15.5	16.0	14.0	11.8	10.1	10.8	16.8	16.0
	2012	15.1	14.8	10.4	11.9	13.7	13.9	14.9	14.2	14.0	13.0	11.2	11.7	15.1	14.9
	2013	11.3	13.5	12.7	11.2	12.5	14.6	14.3	15.2	14.8	12.3	10.9	11.4	13.5	15.2
	2014	15.0	12.5	10.3	12.3	13.2	14.4	14.4	15.3	14.2	12.4	14.4	12.0	15.0	15.3
	2015	14.0	15.2	10.1	11.9	14.0	15.7	15.1	15.1	14.1	12.3	12.7	10.0	15.2	15.7
	2016	14.5	14.0	11.3	12.2	14.0	15.1	15.5	15.6	13.8	12.2	10.3	10.9	14.5	15.6
	2017	14.4	10.4	13.2	13.5	14.2	14.3	14.7	15.3	13.9	13.6	10.0	12.7	14.4	15.3
	2018	16.5	10.2	11.5	10.5	12.7	14.5	14.5	15.2	15.1	13.5	11.3	12.6	16.5	15.2
	2019	13.7	10.2	10.6	11.2	14.8	14.7	14.9	15.2	14.4	12.5	10.0	11.4	13.7	15.2
Projected	2020	14.5	13.1	10.7	11.5	13.5	14.3	14.6	14.9	13.9	12.3	10.0	11.5	14.5	14.9
	2021	14.5	13.2	10.7	11.5	13.5	14.4	14.7	15.0	13.9	12.3	10.1	11.5	14.5	15.0
	2022	14.6	13.2	10.8	11.6	13.6	14.5	14.8	15.1	14.0	12.4	10.2	11.6	14.6	15.1
	2023	14.7	13.3	10.9	11.7	13.7	14.6	14.9	15.2	14.1	12.5	10.2	11.6	14.7	15.2
	2024	14.8	13.4	10.9	11.8	13.8	14.7	15.0	15.3	14.2	12.6	10.3	11.8	14.8	15.3
	2025	14.9	13.5	11.0	11.8	13.9	14.8	15.1	15.4	14.3	12.7	10.4	11.8	14.9	15.4
	2026	15.0	13.6	11.1	11.9	14.0	14.9	15.2	15.5	14.4	12.8	10.4	11.9	15.0	15.5
	2027	15.1	13.7	11.2	12.0	14.1	14.9	15.3	15.6	14.5	12.8	10.4	11.9	15.1	15.6
	2028	15.1	13.7	11.2	12.0	14.1	15.0	15.3	15.6	14.5	12.9	10.5	12.0	15.1	15.6
Projected	2029	15.2	13.8	11.2	12.1	14.2	15.1	15.4	15.7	14.6	12.9	10.6	12.1	15.2	15.7
	2030	15.3	13.8	11.3	12.1	14.3	15.1	15.4	15.8	14.6	13.0	10.6	12.1	15.3	15.8
	2031	15.4	13.9	11.3	12.2	14.3	15.2	15.5	15.8	14.7	13.0	10.6	12.1	15.4	15.8
	2032	15.3	13.9	11.3	12.2	14.3	15.2	15.5	15.9	14.7	13.1	10.7	12.2	15.3	15.9
	2033	15.5	14.0	11.4	12.2	14.4	15.3	15.6	15.9	14.8	13.1	10.7	12.2	15.5	15.9
	2034	15.5	14.0	11.4	12.3	14.4	15.3	15.6	16.0	14.8	13.1	10.7	12.3	15.5	16.0
	2035	15.5	14.1	11.5	12.3	14.5	15.3	15.7	16.0	14.9	13.2	10.7	12.2	15.5	16.0
	2036	15.5	14.0	11.5	12.3	14.5	15.4	15.7	16.0	14.9	13.2	10.8	12.3	15.5	16.0
	2037	15.6	14.1	11.5	12.4	14.5	15.4	15.8	16.1	14.9	13.2	10.8	12.3	15.6	16.1
	2038	15.7	14.2	11.6	12.4	14.6	15.5	15.8	16.1	15.0	13.3	10.8	12.4	15.7	16.1
	2039	15.7	14.2	11.6	12.4	14.6	15.5	15.8	16.2	15.0	13.3	10.8	12.4	15.7	16.2

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	51.0%	62.5%	57.7%	64.8%	71.2%	62.1%	66.5%	66.8%	63.7%	56.9%	62.8%	60.2%	48.3%	54.8%
	2011	50.9%	57.3%	71.7%	57.5%	67.1%	61.6%	66.7%	66.8%	66.3%	60.8%	65.2%	67.0%	49.8%	52.3%
	2012	49.2%	46.4%	66.5%	59.3%	68.0%	61.0%	67.2%	65.1%	63.8%	58.5%	59.1%	62.6%	52.5%	53.3%
	2013	60.8%	52.5%	56.0%	61.0%	67.2%	60.3%	65.1%	63.2%	60.9%	61.9%	60.0%	63.2%	57.9%	51.4%
	2014	57.1%	57.6%	66.1%	54.9%	67.0%	60.9%	67.4%	63.0%	61.2%	59.2%	48.2%	62.0%	53.5%	52.4%
	2015	55.2%	52.1%	69.1%	61.1%	67.1%	59.6%	66.1%	63.9%	63.5%	60.8%	56.5%	75.0%	54.2%	52.4%
	2016	55.5%	54.6%	61.5%	55.8%	66.0%	63.4%	69.4%	65.4%	68.4%	61.7%	63.6%	66.1%	57.2%	53.1%
	2017	49.9%	64.9%	53.4%	54.4%	66.8%	61.0%	68.7%	65.3%	61.8%	60.2%	64.3%	59.7%	56.2%	52.8%
	2018	55.1%	67.2%	58.7%	62.8%	70.1%	63.4%	66.1%	64.7%	65.0%	59.7%	59.8%	58.3%	49.6%	53.9%
Projected	2019	55.3%	65.0%	61.7%	61.0%	66.7%	62.6%	65.5%	65.8%	65.4%	60.0%	64.9%	65.6%	58.9%	53.0%
	2020	51.7%	52.5%	63.5%	57.7%	65.7%	61.0%	67.2%	63.9%	64.3%	60.6%	64.8%	65.3%	54.5%	52.9%
	2021	51.5%	52.9%	63.3%	57.7%	65.6%	61.0%	67.2%	63.9%	64.3%	60.6%	64.7%	65.3%	54.4%	52.8%
	2022	51.5%	52.9%	63.4%	57.6%	65.6%	61.0%	67.2%	63.9%	64.3%	60.7%	64.7%	65.3%	54.4%	52.8%
	2023	51.5%	52.9%	63.4%	57.7%	65.6%	61.0%	67.2%	63.9%	64.3%	60.7%	64.7%	65.3%	54.4%	52.8%
	2024	51.7%	52.5%	63.6%	57.6%	65.6%	61.0%	67.2%	63.9%	64.3%	60.7%	64.7%	65.3%	54.7%	52.8%
	2025	51.5%	52.9%	63.4%	57.6%	65.6%	61.0%	67.2%	63.9%	64.3%	60.7%	64.7%	65.3%	54.4%	52.8%
	2026	51.5%	52.9%	63.4%	57.7%	65.6%	61.0%	67.2%	63.9%	64.3%	60.6%	64.8%	65.3%	54.4%	52.8%
	2027	51.5%	52.9%	63.3%	57.7%	65.7%	61.0%	67.2%	63.9%	64.3%	60.6%	65.0%	65.6%	54.4%	52.8%
	2028	51.7%	52.5%	63.6%	57.7%	65.7%	61.0%	67.2%	63.9%	64.3%	60.6%	64.8%	65.3%	54.7%	52.9%
	2029	51.5%	52.9%	63.4%	57.7%	65.7%	61.0%	67.2%	63.9%	64.3%	60.6%	64.8%	65.3%	54.4%	52.8%
Avg	2010-2019	54.0%	58.0%	62.2%	59.3%	67.7%	61.6%	66.9%	65.0%	64.0%	60.0%	60.4%	64.0%	53.8%	52.9%
	2020-2029	51.6%	52.8%	63.4%	57.7%	65.7%	61.0%	67.2%	63.9%	64.3%	60.6%	64.8%	65.4%	54.5%	52.8%

FMPA 2020 Load Forecast - Base Case

Starke

Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	18.3	14.2	12.9	10.6	13.9	16.0	15.7	15.9	15.3	13.1	9.4	16.1	18.3	16.0
	2011	16.1	12.4	9.2	13.1	14.2	15.3	14.9	13.0	13.6	11.8	10.1	8.6	16.1	13.0
	2012	15.1	14.5	9.6	11.7	13.1	13.7	14.7	12.3	12.5	13.0	8.7	11.7	15.1	14.7
	2013	11.3	13.2	12.7	11.1	12.0	13.9	14.1	15.1	14.8	12.3	9.4	8.8	12.7	15.1
	2014	13.7	12.5	8.9	12.3	13.0	13.8	13.3	15.2	13.8	11.5	14.4	11.7	13.7	15.2
	2015	14.0	15.2	10.0	11.7	13.8	15.6	14.1	15.1	13.7	12.2	12.5	9.9	15.2	15.6
	2016	14.0	14.0	11.3	12.2	13.9	14.9	15.5	15.6	13.3	10.2	10.3	9.3	12.5	15.5
	2017	13.8	10.4	11.4	13.5	14.2	14.0	14.6	14.1	11.0	13.2	10.0	12.6	11.4	14.1
	2018	16.4	9.9	9.6	8.6	12.7	12.8	13.9	15.2	14.6	13.4	11.0	12.6	16.4	15.2
Projected	2019	11.7	9.0	9.4	11.2	14.6	14.7	14.5	13.7	14.4	12.1	9.3	10.7	11.0	14.7
	2020	13.9	12.7	9.9	11.2	13.3	13.9	14.1	14.2	13.2	11.9	9.4	10.7	13.9	14.2
	2021	14.0	12.8	10.0	11.3	13.3	13.9	14.2	14.3	13.2	12.0	9.4	10.8	14.0	14.3
	2022	14.1	12.9	10.0	11.3	13.4	14.0	14.3	14.4	13.3	12.0	9.5	10.9	14.1	14.4
	2023	14.2	13.0	10.1	11.4	13.5	14.1	14.4	14.5	13.4	12.1	9.5	10.9	14.2	14.5
	2024	14.2	13.0	10.1	11.5	13.6	14.2	14.5	14.6	13.5	12.2	9.6	11.0	14.2	14.6
	2025	14.4	13.1	10.3	11.6	13.7	14.3	14.6	14.7	13.6	12.3	9.7	11.1	14.4	14.7
	2026	14.5	13.2	10.3	11.7	13.8	14.4	14.7	14.8	13.7	12.4	9.8	11.2	14.5	14.8
	2027	14.6	13.3	10.4	11.7	13.8	14.5	14.7	14.8	13.8	12.4	9.8	11.2	14.6	14.8
Projected	2028	14.6	13.3	10.4	11.8	13.9	14.5	14.8	14.9	13.8	12.5	9.9	11.3	14.6	14.9
	2029	14.7	13.4	10.5	11.8	14.0	14.6	14.9	15.0	13.9	12.5	9.9	11.3	14.7	15.0
	2030	14.7	13.5	10.5	11.8	14.0	14.6	14.9	15.0	13.9	12.6	9.9	11.3	14.7	15.0
	2031	14.8	13.5	10.5	11.9	14.1	14.7	15.0	15.1	14.0	12.6	9.9	11.3	14.8	15.1
	2032	14.8	13.5	10.5	11.9	14.1	14.7	15.0	15.1	14.0	12.7	10.0	11.4	14.8	15.1
	2033	14.9	13.6	10.6	12.0	14.1	14.8	15.1	15.2	14.1	12.7	10.0	11.4	14.9	15.2
	2034	14.9	13.6	10.6	12.0	14.2	14.8	15.1	15.2	14.1	12.7	10.0	11.5	14.9	15.2
	2035	15.0	13.7	10.7	12.0	14.2	14.9	15.2	15.3	14.2	12.8	10.0	11.5	15.0	15.3
	2036	15.0	13.7	10.7	12.1	14.3	14.9	15.2	15.3	14.2	12.8	10.1	11.5	15.0	15.3
Projected	2037	15.0	13.8	10.7	12.1	14.3	14.9	15.2	15.3	14.2	12.8	10.1	11.6	15.0	15.3
	2038	15.1	13.8	10.8	12.1	14.3	15.0	15.3	15.4	14.3	12.9	10.1	11.6	15.1	15.4
	2039	15.1	13.8	10.8	12.2	14.4	15.0	15.3	15.4	14.3	12.9	10.1	11.6	15.1	15.4

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	98.5%	98.8%	100.0%	100.0%	97.5%	97.5%	95.8%	99.3%	100.0%	99.0%	86.9%	98.7%	98.5%	97.5%
	2011	95.6%	93.9%	95.5%	100.0%	98.7%	97.1%	96.0%	80.9%	97.0%	100.0%	100.0%	80.4%	95.5%	80.9%
	2012	100.0%	98.0%	91.6%	98.5%	95.9%	98.6%	98.3%	86.4%	89.3%	100.0%	77.8%	100.0%	100.0%	98.3%
	2013	100.0%	97.4%	100.0%	99.5%	96.1%	95.2%	98.7%	99.0%	99.7%	100.0%	86.1%	77.4%	94.0%	99.0%
	2014	91.3%	100.0%	86.0%	100.0%	98.8%	96.0%	92.3%	99.7%	97.3%	92.2%	100.0%	97.7%	91.3%	99.7%
	2015	100.0%	100.0%	98.8%	98.3%	98.4%	99.1%	93.4%	100.0%	97.3%	99.1%	98.3%	99.4%	100.0%	99.1%
	2016	96.8%	100.0%	100.0%	99.5%	99.6%	99.0%	99.7%	99.9%	96.7%	83.4%	99.7%	86.0%	85.9%	99.1%
	2017	95.8%	100.0%	86.5%	100.0%	99.7%	97.5%	98.9%	92.4%	79.2%	97.0%	100.0%	99.4%	79.4%	92.4%
	2018	99.6%	97.0%	83.3%	81.8%	99.7%	88.5%	95.9%	100.0%	96.3%	98.9%	98.0%	100.0%	99.6%	100.0%
Projected	2019	85.7%	88.0%	89.2%	100.0%	98.3%	100.0%	97.3%	89.8%	100.0%	97.0%	93.7%	93.7%	80.8%	96.4%
	2020	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%
	2021	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%
	2022	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%
	2023	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%
	2024	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%
	2025	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%
	2026	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%
	2027	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%
Projected	2028	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%
	2029	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%
	2010-2019	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	94.7%	95.3%	96.7%	94.0%	93.3%	92.5%	96.2%
	2020-2029	96.3%	97.3%	93.1%	97.8%	98.3%	96.9%	96.6%	95.3%	95.3%	97.0%	93.7%	93.7%	96.3%	95.3%

FMPA 2020 Load Forecast - Base Case - Starke

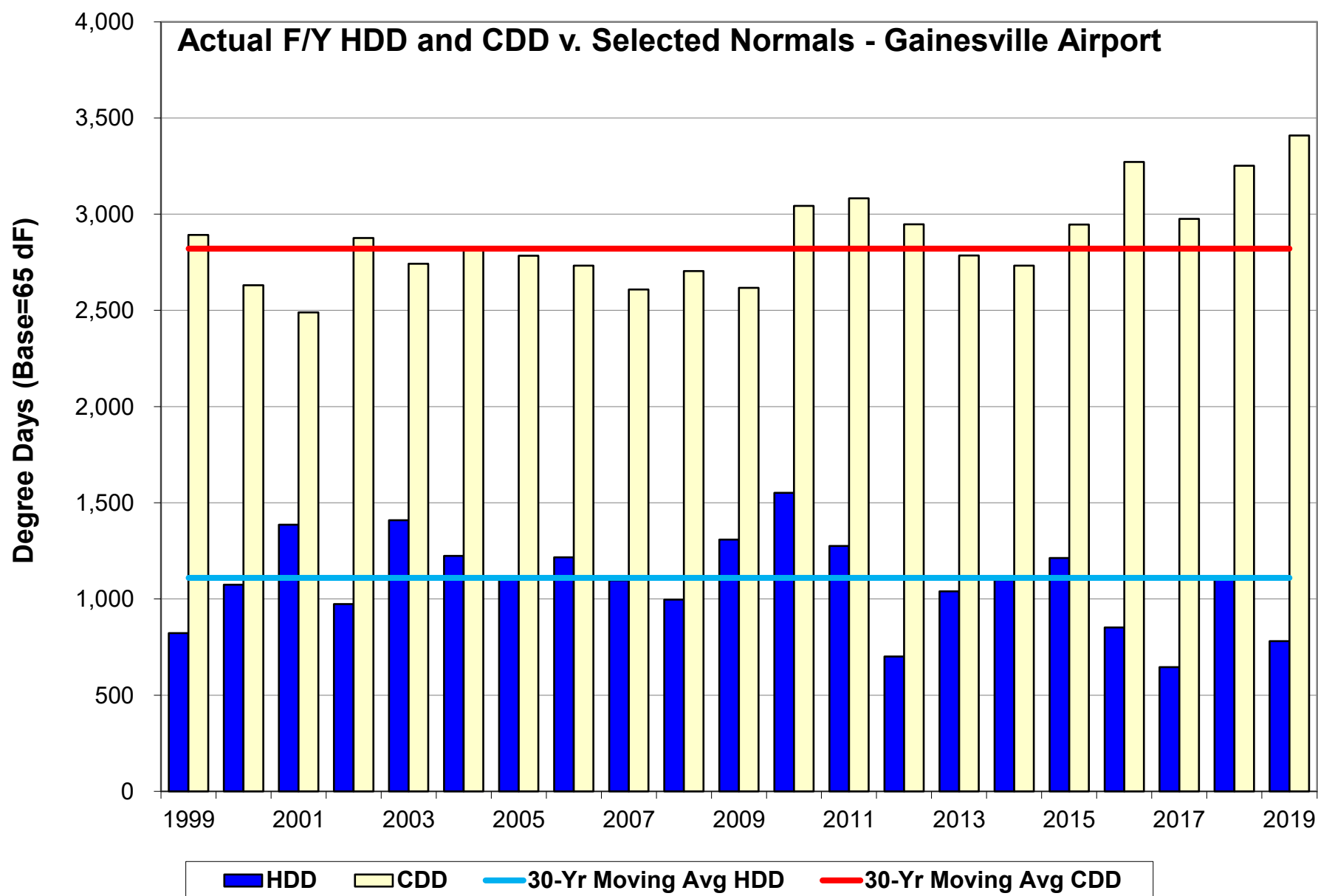
Historical and Projected - Energy Sales by Customer Class (Fiscal Year 2010-2039)

	Fiscal Year	Residential						General Service						TOTAL SALES		DISTR. LOSSES		TOTAL NEL	
		Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (kWh)	% Chg	Sales (MWh)	% Chg	Avg. Cust. (#)	% Chg	Sales/ Cust. (MWh)	% Chg	(MWh)	% Chg	(MWh)	(%)	(MWh)	% Chg
Historical	2010	25,702		1,968		13,057		46,163		746		61.9		71,865		6,360	8.1%	78,225	
	2011	25,428	-1.1%	1,969	0.0%	12,915	-1.1%	45,518	-1.4%	735	-1.5%	62.0	0.1%	70,946	-1.3%	4,779	6.3%	75,725	-3.2%
	2012	21,911	-13.8%	1,948	-1.1%	11,251	-12.9%	43,294	-4.9%	741	0.8%	58.5	-5.6%	65,205	-8.1%	4,064	5.9%	69,269	-8.5%
	2013	21,836	-0.3%	1,945	-0.1%	11,227	-0.2%	42,904	-0.9%	740	0.0%	58.0	-0.9%	64,740	-0.7%	3,938	5.7%	68,678	-0.9%
	2014	22,560	3.3%	1,953	0.4%	11,550	2.9%	43,628	1.7%	762	3.0%	57.2	-1.2%	66,188	2.2%	3,766	5.4%	69,954	1.9%
	2015	23,291	3.2%	1,997	2.3%	11,661	1.0%	44,007	0.9%	760	-0.3%	57.9	1.1%	67,298	1.7%	4,394	6.1%	71,692	2.5%
	2016	24,071	3.3%	2,040	2.1%	11,800	1.2%	45,037	2.3%	735	-3.3%	61.3	5.8%	69,108	2.7%	4,226	5.8%	73,334	2.3%
	2017	22,850	-5.1%	2,053	0.6%	11,131	-5.7%	43,268	-3.9%	746	1.5%	58.0	-5.3%	66,118	-4.3%	3,885	5.5%	70,003	-4.5%
	2018	23,777	4.1%	2,024	-1.4%	11,745	5.5%	43,927	1.5%	765	2.6%	57.4	-1.1%	67,704	2.4%	4,034	5.6%	71,738	2.5%
	2019	24,212	1.8%	2,070	2.2%	11,697	-0.4%	42,967	-2.2%	733	-4.2%	58.6	2.1%	67,179	-0.8%	3,863	5.4%	71,042	-1.0%
Projected	2020	23,046	-4.8%	2,063	-0.4%	11,173	-4.5%	42,143	-1.9%	741	1.1%	56.9	-2.9%	65,190	-3.0%	3,969	5.7%	69,159	-2.7%
	2021	22,841	-0.9%	2,062	0.0%	11,077	-0.9%	42,411	0.6%	760	2.5%	55.8	-1.8%	65,252	0.1%	3,919	5.7%	69,171	0.0%
	2022	22,937	0.4%	2,062	0.0%	11,123	0.4%	42,711	0.7%	772	1.6%	55.3	-0.9%	65,648	0.6%	3,944	5.7%	69,591	0.6%
	2023	23,085	0.6%	2,062	0.0%	11,195	0.6%	43,017	0.7%	782	1.3%	55.0	-0.6%	66,102	0.7%	3,971	5.7%	70,073	0.7%
	2024	23,255	0.7%	2,062	0.0%	11,277	0.7%	43,306	0.7%	790	1.1%	54.8	-0.4%	66,560	0.7%	4,112	5.8%	70,672	0.9%
	2025	23,449	0.8%	2,062	0.0%	11,372	0.8%	43,600	0.7%	798	1.0%	54.6	-0.3%	67,050	0.7%	4,028	5.7%	71,078	0.6%
	2026	23,615	0.7%	2,062	0.0%	11,452	0.7%	43,886	0.7%	806	0.9%	54.5	-0.3%	67,501	0.7%	4,055	5.7%	71,556	0.7%
	2027	23,706	0.4%	2,062	0.0%	11,496	0.4%	44,149	0.6%	813	0.9%	54.3	-0.3%	67,856	0.5%	4,076	5.7%	71,931	0.5%
	2028	23,762	0.2%	2,062	0.0%	11,523	0.2%	44,390	0.5%	819	0.8%	54.2	-0.3%	68,152	0.4%	4,210	5.8%	72,362	0.6%
	2029	23,796	0.1%	2,062	0.0%	11,540	0.1%	44,624	0.5%	826	0.8%	54.0	-0.2%	68,420	0.4%	4,110	5.7%	72,530	0.2%
	2030	23,820	0.1%	2,062	0.0%	11,551	0.1%	44,854	0.5%	832	0.8%	53.9	-0.2%	68,674	0.4%	4,125	5.7%	72,799	0.4%
	2031	23,851	0.1%	2,062	0.0%	11,566	0.1%	45,057	0.5%	837	0.7%	53.8	-0.2%	68,907	0.3%	4,139	5.7%	73,047	0.3%
	2032	23,878	0.1%	2,062	0.0%	11,580	0.1%	45,247	0.4%	843	0.6%	53.7	-0.2%	69,125	0.3%	4,270	5.8%	73,396	0.5%
	2033	23,925	0.2%	2,062	0.0%	11,602	0.2%	45,431	0.4%	848	0.6%	53.6	-0.2%	69,356	0.3%	4,166	5.7%	73,522	0.2%
	2034	23,980	0.2%	2,062	0.0%	11,629	0.2%	45,603	0.4%	852	0.6%	53.5	-0.2%	69,582	0.3%	4,180	5.7%	73,762	0.3%
	2035	24,009	0.1%	2,062	0.0%	11,643	0.1%	45,779	0.4%	857	0.6%	53.4	-0.2%	69,788	0.3%	4,192	5.7%	73,980	0.3%
	2036	24,005	0.0%	2,062	0.0%	11,641	0.0%	45,963	0.4%	862	0.6%	53.3	-0.2%	69,968	0.3%	4,322	5.8%	74,291	0.4%
	2037	23,998	0.0%	2,062	0.0%	11,638	0.0%	46,137	0.4%	867	0.6%	53.2	-0.2%	70,135	0.2%	4,213	5.7%	74,347	0.1%
	2038	24,022	0.1%	2,062	0.0%	11,649	0.1%	46,289	0.3%	871	0.5%	53.1	-0.2%	70,311	0.3%	4,224	5.7%	74,535	0.3%
	2039	24,064	0.2%	2,062	0.0%	11,670	0.2%	46,435	0.3%	875	0.5%	53.1	-0.1%	70,499	0.3%	4,235	5.7%	74,734	0.3%
CAGR	2010-2019		-0.7%		0.6%		-1.2%		-0.8%		-0.2%		-0.6%		-0.7%		6.0%		-1.1%
	2020-2029		0.4%		0.0%		0.4%		0.6%		1.2%		-0.6%		0.5%		5.7%		0.5%
	2030-2039		0.1%		0.0%		0.1%		0.4%		0.6%		-0.2%		0.3%		5.7%		0.3%

CAGR - Compound Average Growth Rate.

FMPA 2020 Load Forecast
Historical and Projected Economic Trends of the Counties in which the ARP Cities Reside
(Sources: Woods and Poole Economics, inc.; UFL Bureau of Economic and Business Research)
Starke (Bradford County)

Mid-range Economic Case	Total Population, (Ths.)		Total Households, (Ths.)		Employment: Total (Ths.)		Employment: Manufacturing, (Ths.)		Gross Domestic Product, (\$M \$2012)		Income: Total Personal, (Mil. \$2012)		Personal Income per Household (\$2012)	
Year	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg	Value	% Chg
1999	25.9	-	8.4	-	9.4	-	0.55	-	538	-	624	-	74,029	-
2000	26.1	0.7%	8.5	1.1%	9.5	0.1%	0.64	15.0%	552	2.6%	651	4.3%	76,403	3.2%
2001	26.1	0.1%	8.7	1.7%	8.6	-9.5%	0.56	-12.6%	542	-1.7%	649	-0.3%	74,905	-2.0%
2002	26.3	0.9%	8.7	0.2%	8.4	-1.4%	0.51	-9.0%	559	3.1%	659	1.5%	75,884	1.3%
2003	27.0	2.8%	9.0	3.4%	8.7	3.6%	0.51	1.0%	597	6.8%	675	2.5%	75,253	-0.8%
2004	27.7	2.5%	9.1	1.7%	9.0	2.7%	0.53	2.9%	646	8.1%	688	2.0%	75,450	0.3%
2005	28.1	1.4%	9.2	1.1%	9.1	1.6%	0.49	-7.6%	652	1.0%	699	1.6%	75,821	0.5%
2006	28.5	1.5%	9.3	0.9%	9.6	5.4%	0.50	2.1%	686	5.3%	703	0.5%	75,519	-0.4%
2007	28.8	1.1%	9.4	1.3%	9.9	2.8%	0.47	-4.4%	695	1.3%	705	0.2%	74,760	-1.0%
2008	29.0	0.5%	9.4	-0.1%	9.8	-1.2%	0.47	-1.1%	670	-3.7%	700	-0.7%	74,286	-0.6%
2009	29.0	0.1%	9.4	-0.6%	9.5	-2.7%	0.41	-12.8%	667	-0.5%	722	3.2%	77,107	3.8%
2010	28.5	-1.5%	9.5	1.1%	9.2	-3.5%	0.31	-25.4%	663	-0.6%	742	2.8%	78,398	1.7%
2011	28.4	-0.4%	9.5	-0.1%	9.2	0.3%	0.26	-13.8%	649	-2.2%	759	2.2%	80,231	2.3%
2012	27.1	-4.9%	9.4	-1.0%	8.9	-3.2%	0.27	3.4%	602	-7.1%	755	-0.5%	80,681	0.6%
2013	26.8	-0.9%	9.4	0.4%	8.8	-0.9%	0.26	-4.8%	605	0.4%	764	1.1%	81,236	0.7%
2014	26.6	-0.9%	9.4	0.5%	8.7	-1.6%	0.26	-0.4%	600	-0.8%	776	1.7%	82,216	1.2%
2015	26.7	0.7%	9.6	1.5%	8.7	0.7%	0.29	12.0%	624	4.1%	810	4.3%	84,501	2.8%
2016	26.7	-0.1%	9.7	1.2%	8.8	0.9%	0.26	-11.1%	619	-0.9%	811	0.1%	83,634	-1.0%
2017	27.0	1.1%	9.8	0.7%	9.0	2.2%	0.27	6.9%	632	2.1%	833	2.7%	85,363	2.1%
2018	27.0	0.0%	9.9	1.1%	9.1	0.8%	0.28	0.6%	628	-0.7%	834	0.1%	84,529	-1.0%
2019	27.2	0.6%	10.0	1.4%	9.2	1.2%	0.27	-1.0%	640	2.0%	854	2.4%	85,345	1.0%
2020	27.4	0.6%	10.1	1.2%	9.3	1.1%	0.27	-1.3%	652	1.8%	873	2.3%	86,258	1.1%
2021	27.4	0.2%	10.2	0.7%	9.4	0.8%	0.27	-1.1%	660	1.2%	888	1.7%	87,155	1.0%
2022	27.5	0.2%	10.3	0.6%	9.5	0.9%	0.26	-1.1%	669	1.4%	905	1.8%	88,264	1.3%
2023	27.6	0.2%	10.3	0.4%	9.5	0.8%	0.26	-1.5%	677	1.3%	920	1.7%	89,397	1.3%
2024	27.6	0.2%	10.3	0.4%	9.6	0.7%	0.26	-1.2%	686	1.3%	936	1.7%	90,612	1.4%
2025	27.7	0.2%	10.4	0.3%	9.7	0.7%	0.25	-1.2%	695	1.3%	952	1.7%	91,892	1.4%
2026	27.7	0.2%	10.4	0.2%	9.7	0.7%	0.25	-1.2%	703	1.2%	968	1.6%	93,157	1.4%
2027	27.8	0.2%	10.4	0.2%	9.8	0.7%	0.25	-0.9%	712	1.2%	983	1.5%	94,370	1.3%
2028	27.8	0.2%	10.4	0.2%	9.9	0.7%	0.25	-1.3%	721	1.2%	997	1.5%	95,597	1.3%
2029	27.9	0.2%	10.4	0.1%	9.9	0.7%	0.24	-1.3%	729	1.2%	1,012	1.4%	96,841	1.3%
2030	27.9	0.2%	10.5	0.1%	10.0	0.7%	0.24	-1.3%	738	1.2%	1,025	1.4%	98,018	1.2%
2031	28.0	0.2%	10.5	0.0%	10.1	0.7%	0.24	-1.4%	746	1.1%	1,037	1.2%	99,150	1.2%
2032	28.0	0.2%	10.5	0.1%	10.2	0.7%	0.23	-1.4%	754	1.1%	1,049	1.1%	100,189	1.0%
2033	28.1	0.1%	10.5	0.0%	10.2	0.6%	0.23	-1.0%	763	1.1%	1,060	1.1%	101,283	1.1%
2034	28.1	0.1%	10.5	0.0%	10.3	0.6%	0.23	-1.4%	771	1.1%	1,071	1.1%	102,348	1.1%
2035	28.2	0.1%	10.5	0.0%	10.3	0.5%	0.22	-1.4%	779	1.0%	1,083	1.1%	103,479	1.1%
2036	28.2	0.1%	10.5	0.0%	10.4	0.6%	0.22	-1.0%	786	1.0%	1,095	1.1%	104,612	1.1%
2037	28.2	0.2%	10.5	0.0%	10.5	0.6%	0.22	-1.4%	794	1.0%	1,105	0.9%	105,575	0.9%
2038	28.3	0.1%	10.5	0.0%	10.5	0.6%	0.22	-1.4%	802	1.0%	1,115	0.9%	106,455	0.8%
2039	28.3	0.1%	10.5	0.0%	10.6	0.6%	0.21	-1.0%	810	1.0%	1,124	0.8%	107,303	0.8%
Average Percent Change														
2009-2019		-0.6%		0.7%		-0.3%		-3.9%		-0.4%		1.7%		1.0%
2020-2029		0.2%		0.4%		0.7%		-1.2%		1.3%		1.6%		1.3%
2030-2039		0.2%		0.0%		0.6%		-1.3%		1.1%		1.1%		1.0%



Appendix E
HIGH/LOW ECONOMIC SCENARIOS

FMPA 2020 Load Forecast - High Economic Case
Total Agency - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Year																
Historical	2010	6,469,062	-	6,205,129	-	-4.1%	1,412.0	-	1,221.4	-	-13.5%	1,272.1	-	1,251.1		-1.6%
	2011	6,147,277	-5.0%	5,975,503	-3.7%	-2.8%	1,258.3	-10.9%	1,245.6	2.0%	-1.0%	1,258.2	-1.1%	1,206.8	-3.5%	-4.1%
	2012	5,914,360	-3.8%	6,010,714	0.6%	1.6%	1,096.7	-12.8%	1,111.4	-10.8%	1.3%	1,203.3	-4.4%	1,312.1	8.7%	9.0%
	2013	5,914,988	0.0%	5,990,932	-0.3%	1.3%	1,009.9	-7.9%	1,035.2	-6.9%	2.5%	1,222.0	1.6%	1,271.4	-3.1%	4.0%
	2014	5,733,592	-3.1%	5,702,238	-4.8%	-0.5%	996.9	-1.3%	1,130.6	9.2%	13.4%	1,185.1	-3.0%	1,192.4	-6.2%	0.6%
	2015	5,777,052	0.8%	5,668,496	-0.6%	-1.9%	1,128.5	13.2%	1,050.1	-7.1%	-6.9%	1,194.4	0.8%	1,224.8	2.7%	2.6%
	2016	5,980,070	3.5%	5,831,494	2.9%	-2.5%	1,009.9	-10.5%	1,090.8	3.9%	8.0%	1,267.4	6.1%	1,245.2	1.7%	-1.8%
	2017	5,825,558	-2.6%	5,835,713	0.1%	0.2%	919.4	-9.0%	977.9	-10.4%	6.4%	1,236.4	-2.4%	1,294.0	3.9%	4.7%
	2018	5,945,319	2.1%	5,859,079	0.4%	-1.5%	1,178.9	28.2%	1,181.3	20.8%	0.2%	1,238.9	0.2%	1,278.9	-1.2%	3.2%
	2019	6,082,512	2.3%	5,882,333	0.4%	-3.3%	979.8	-16.9%	1,190.2	0.8%	21.5%	1,292.4	4.3%	1,285.1	0.5%	-0.6%
Projected	2020	6,080,099	0.0%	6,080,099	3.4%		1,104.8	12.8%	1,104.8	-7.2%		1,280.5	-0.9%	1,280.5	-0.4%	
	2021			6,222,344	2.3%				1,137.2	2.9%				1,314.4	2.6%	
	2022			6,352,807	2.1%				1,162.8	2.3%				1,341.7	2.1%	
	2023			6,475,226	1.9%				1,186.0	2.0%				1,367.8	1.9%	
	2024			6,605,018	2.0%				1,207.4	1.8%				1,392.4	1.8%	
	2025			6,701,014	1.5%				1,228.4	1.7%				1,416.5	1.7%	
	2026			6,808,666	1.6%				1,248.8	1.7%				1,439.6	1.6%	
	2027			6,910,208	1.5%				1,267.9	1.5%				1,461.4	1.5%	
	2028			7,012,920	1.5%				1,283.6	1.2%				1,480.3	1.3%	
	2029			7,091,057	1.1%				1,301.4	1.4%				1,500.6	1.4%	
	2030			7,131,810	0.6%				1,306.6	0.4%				1,510.8	0.7%	
	2031			7,226,586	1.3%				1,324.1	1.3%				1,531.7	1.4%	
	2032			7,340,628	1.6%				1,341.8	1.3%				1,553.0	1.4%	
	2033			7,420,414	1.1%				1,359.4	1.3%				1,574.0	1.4%	
	2034			7,515,698	1.3%				1,377.0	1.3%				1,594.6	1.3%	
	2035			7,609,849	1.3%				1,394.0	1.2%				1,615.4	1.3%	
	2036			7,643,479	0.4%				1,395.6	0.1%				1,619.5	0.3%	
	2037			7,715,805	0.9%				1,412.1	1.2%				1,639.0	1.2%	
	2038			7,708,096	-0.1%				1,404.6	-0.5%				1,638.2	-0.1%	
2039			7,802,338	1.2%				1,421.7	1.2%				1,659.0	1.3%		
CAGR ^[3]	2010-2019		-0.7%		-0.6%			-4.0%		-0.3%			0.2%		0.3%	
	2020-2029				1.7%					1.8%					1.8%	
	2030-2039				1.0%					0.9%					1.0%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

FMPA 2020 Load Forecast - High Economic Case
Total Agency - Supplied
2020 v. 2019 (High Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	6,469,062	-	6,469,062	-	1,426.5	1,304.9	1,426.5	1,304.9	1,412.0	1,272.1	1,412.0	1,272.1
	2011	6,147,277	-5.0%	6,147,277	-5.0%	1,293.0	1,300.2	1,293.0	1,300.2	1,258.3	1,258.2	1,258.3	1,258.2
	2012	5,914,360	-3.8%	5,914,360	-3.8%	1,119.9	1,250.8	1,119.9	1,250.8	1,096.7	1,203.3	1,096.7	1,203.3
	2013	5,914,988	0.0%	5,914,988	0.0%	1,072.3	1,258.0	1,072.3	1,258.0	1,009.9	1,222.0	1,009.9	1,222.0
	2014	5,733,592	-3.1%	5,733,592	-3.1%	1,071.5	1,216.5	1,071.5	1,216.5	996.9	1,185.1	996.9	1,185.1
	2015	5,777,052	0.8%	5,777,052	0.8%	1,149.5	1,229.4	1,149.5	1,229.4	1,128.5	1,194.4	1,128.5	1,194.4
	2016	5,980,070	3.5%	5,981,790	3.5%	1,060.8	1,291.0	1,061.1	1,291.2	1,009.9	1,267.4	1,009.9	1,267.7
	2017	5,825,558	-2.6%	5,827,865	-2.6%	980.7	1,267.1	981.0	1,267.4	919.4	1,236.4	919.8	1,236.7
	2018	5,945,319	2.1%	5,947,009	2.0%	1,219.5	1,252.9	1,220.9	1,252.9	1,178.9	1,238.9	1,180.3	1,238.9
	2019	6,082,512	2.3%	6,023,410	1.3%	1,026.5	1,311.1	1,175.1	1,295.1	979.8	1,292.4	1,117.0	1,267.1
Projected	2020	6,080,099	0.0%	6,208,112	3.1%	1,170.4	1,313.5	1,213.6	1,336.5	1,104.8	1,280.5	1,154.1	1,307.3
	2021	6,222,344	2.3%	6,341,821	2.2%	1,204.3	1,348.2	1,240.6	1,365.7	1,137.2	1,314.4	1,180.1	1,335.9
	2022	6,352,807	2.1%	6,468,042	2.0%	1,231.0	1,376.1	1,264.1	1,392.4	1,162.8	1,341.7	1,202.8	1,362.1
	2023	6,475,226	1.9%	6,581,142	1.7%	1,255.2	1,402.6	1,285.2	1,416.5	1,186.0	1,367.8	1,223.2	1,385.8
	2024	6,605,018	2.0%	6,691,636	1.7%	1,277.2	1,427.7	1,306.3	1,440.5	1,207.4	1,392.4	1,243.6	1,409.4
	2025	6,701,014	1.5%	6,787,225	1.4%	1,299.2	1,452.3	1,324.5	1,461.3	1,228.4	1,416.5	1,261.3	1,429.8
	2026	6,808,666	1.6%	6,883,693	1.4%	1,320.3	1,475.8	1,342.8	1,482.2	1,248.8	1,439.6	1,279.1	1,450.3
	2027	6,910,208	1.5%	6,975,194	1.3%	1,340.2	1,498.1	1,360.2	1,502.0	1,267.9	1,461.4	1,295.9	1,469.9
	2028	7,012,920	1.5%	7,069,501	1.4%	1,356.1	1,517.3	1,378.0	1,522.6	1,283.6	1,480.3	1,313.2	1,490.1
	2029	7,091,057	1.1%	7,148,856	1.1%	1,374.8	1,538.0	1,393.1	1,539.9	1,301.4	1,500.6	1,327.8	1,507.1
	2030	7,131,810	0.6%	7,233,205	1.2%	1,379.8	1,548.1	1,409.4	1,558.6	1,306.6	1,510.8	1,343.6	1,525.4
	2031	7,226,586	1.3%	7,318,853	1.2%	1,397.9	1,569.3	1,425.7	1,577.3	1,324.1	1,531.7	1,359.5	1,543.9
	2032	7,340,628	1.6%	7,408,265	1.2%	1,416.1	1,591.0	1,442.6	1,596.8	1,341.8	1,553.0	1,375.9	1,563.0
	2033	7,420,414	1.1%	7,482,201	1.0%	1,434.7	1,612.4	1,456.8	1,613.0	1,359.4	1,574.0	1,389.7	1,578.9
	2034	7,515,698	1.3%	7,559,749	1.0%	1,453.1	1,633.4	1,471.5	1,629.8	1,377.0	1,594.6	1,404.0	1,595.5
	2035	7,609,849	1.3%	7,635,144	1.0%	1,470.7	1,654.5	1,486.0	1,646.5	1,394.0	1,615.4	1,418.0	1,611.9
	2036	7,643,479	0.4%	7,633,826	0.0%	1,472.2	1,658.3	1,483.5	1,646.4	1,395.6	1,619.5	1,415.5	1,612.2
	2037	7,715,805	0.9%	7,698,850	0.9%	1,489.5	1,678.1	1,495.8	1,660.6	1,412.1	1,639.0	1,427.5	1,626.2
	2038	7,708,096	-0.1%	7,597,297	-1.3%	1,482.7	1,676.5	1,467.1	1,639.0	1,404.6	1,638.2	1,399.2	1,605.8
	2039	7,802,338	1.2%			1,500.4	1,697.7			1,421.7	1,659.0		
CAGR [1]	Historical		-0.7%		-1.0%	-3.6%	0.1%	-1.9%	-0.5%	-3.1%	0.3%	-0.9%	-0.2%
	1st 10 Prj Yrs		1.7%		1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%
	2nd 10 Prj Yrs		1.0%		0.7%	0.9%	1.0%	0.6%	0.7%	0.9%	1.0%	0.6%	0.7%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - High Economic Case
Total Agency - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	535,543	445,540	426,447	423,972	563,025	623,703	645,916	637,838	581,933	481,779	408,321	524,963	6,298,980	6,469,062
	2011	461,335	393,793	424,620	488,193	537,767	588,106	623,766	644,115	570,519	460,766	410,067	418,993	6,022,040	6,147,277
	2012	438,988	405,060	451,583	458,392	543,656	545,599	623,149	603,756	554,351	504,602	398,605	435,593	5,963,334	5,914,360
	2013	428,865	400,438	432,242	463,445	507,457	573,259	581,975	626,296	562,210	516,187	427,182	440,420	5,959,977	5,914,988
	2014	458,798	376,082	396,665	423,785	497,285	521,770	571,164	591,892	512,362	461,946	387,082	412,653	5,611,484	5,733,592
	2015	423,859	391,814	433,884	469,172	526,875	564,009	585,493	583,880	536,385	477,199	447,017	436,736	5,876,322	5,777,052
	2016	434,786	397,348	427,865	436,482	517,728	585,972	645,620	614,953	558,364	481,571	397,396	424,314	5,922,399	5,980,070
	2017	420,300	369,307	422,712	462,186	543,679	545,907	610,433	626,402	521,351	510,122	404,061	427,714	5,864,175	5,825,558
	2018	486,883	395,927	410,294	435,098	497,243	566,526	596,706	617,855	596,890	535,843	436,820	427,594	6,003,678	5,945,319
	2019	440,834	388,033	423,717	457,363	568,643	591,427	616,795	617,863	577,582	506,014	416,784	441,333	6,046,386	6,082,512
Projected	2020	463,599	421,679	440,391	452,696	533,715	577,635	622,126	633,401	570,725	511,382	428,690	453,660	6,109,701	6,080,099
	2021	476,716	419,125	452,513	465,352	548,524	592,744	638,885	649,690	585,063	523,445	438,241	463,787	6,254,084	6,222,344
	2022	487,511	427,571	461,512	474,612	559,398	604,641	652,077	662,997	597,016	534,074	446,854	472,943	6,381,205	6,352,807
	2023	497,166	435,885	470,271	483,501	569,932	616,111	664,563	675,650	608,274	543,936	454,798	481,328	6,501,416	6,475,226
	2024	506,005	458,956	478,399	491,793	579,847	626,937	676,381	687,659	618,980	553,372	462,463	489,487	6,630,278	6,605,018
	2025	514,648	451,066	486,326	499,879	589,528	637,513	687,931	699,385	629,416	562,566	469,924	497,423	6,725,606	6,701,014
	2026	523,045	458,356	494,014	507,718	598,893	647,709	699,031	710,615	639,372	571,304	476,983	504,888	6,831,928	6,808,666
	2027	530,936	465,207	501,237	515,083	607,702	657,315	709,510	721,238	648,806	578,680	482,877	511,135	6,929,725	6,910,208
	2028	537,548	487,277	507,313	521,311	615,191	665,593	718,597	730,467	656,931	586,762	489,422	518,077	7,034,490	7,012,920
	2029	544,879	477,358	514,034	528,172	623,401	674,542	728,356	740,352	665,700	590,500	492,036	520,777	7,100,109	7,091,057
Projected	2030	547,632	479,591	516,595	531,054	627,035	678,619	733,003	745,172	669,796	598,243	498,332	527,510	7,152,582	7,131,810
	2031	554,778	485,946	523,340	537,982	635,365	687,760	743,040	755,394	678,897	606,307	504,849	534,428	7,248,085	7,226,586
	2032	562,131	509,469	530,224	545,051	643,858	697,077	753,268	765,804	688,161	614,511	511,475	541,448	7,362,478	7,340,628
	2033	569,578	498,875	537,062	552,069	652,279	706,305	763,395	776,102	697,315	622,616	518,008	548,359	7,441,963	7,420,414
	2034	576,889	505,292	543,847	559,012	660,586	715,378	773,320	786,160	706,230	630,488	524,340	555,038	7,536,581	7,515,698
	2035	583,981	511,523	550,482	565,847	668,814	724,423	783,284	796,325	715,302	632,223	525,335	555,812	7,613,353	7,609,849
	2036	584,950	530,334	551,472	567,102	670,242	725,999	785,040	798,184	716,786	639,969	531,552	562,370	7,664,000	7,643,479
	2037	591,893	518,603	557,830	573,621	678,061	734,554	794,419	807,704	725,227	639,639	530,661	561,179	7,713,392	7,715,805
	2038	590,217	517,570	557,257	573,380	677,750	734,128	794,165	807,523	724,627	647,463	536,969	567,897	7,728,946	7,708,096
	2039	597,352	523,819	563,892	580,205	685,987	743,198	804,161	817,710	733,685	655,490	543,418	574,743	7,823,660	7,802,338

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.5%	7.1%	6.8%	6.7%	8.9%	9.9%	10.3%	10.1%	9.2%	7.6%	6.5%	8.3%	100.0%
	2011	7.7%	6.5%	7.1%	8.1%	8.9%	9.8%	10.4%	10.7%	9.5%	7.7%	6.8%	7.0%	100.0%
	2012	7.4%	6.8%	7.6%	7.7%	9.1%	9.1%	10.4%	10.1%	9.3%	8.5%	6.7%	7.3%	100.0%
	2013	7.2%	6.7%	7.3%	7.8%	8.5%	9.6%	9.8%	10.5%	9.4%	8.7%	7.2%	7.4%	100.0%
	2014	8.2%	6.7%	7.1%	7.6%	8.9%	9.3%	10.2%	10.5%	9.1%	8.2%	6.9%	7.4%	100.0%
	2015	7.2%	6.7%	7.4%	8.0%	9.0%	9.6%	10.0%	9.9%	9.1%	8.1%	7.6%	7.4%	100.0%
	2016	7.3%	6.7%	7.2%	7.4%	8.7%	9.9%	10.9%	10.4%	9.4%	8.1%	6.7%	7.2%	100.0%
	2017	7.2%	6.3%	7.2%	7.9%	9.3%	9.3%	10.4%	10.7%	8.9%	8.7%	6.9%	7.3%	100.0%
	2018	8.1%	6.6%	6.8%	7.2%	8.3%	9.4%	9.9%	10.3%	9.9%	8.9%	7.3%	7.1%	100.0%
	2019	7.3%	6.4%	7.0%	7.6%	9.4%	9.8%	10.2%	10.2%	9.6%	8.4%	6.9%	7.3%	100.0%
Projected	2020	7.6%	6.9%	7.2%	7.4%	8.7%	9.5%	10.2%	10.4%	9.3%	8.4%	7.0%	7.4%	100.0%
	2021	7.6%	6.7%	7.2%	7.4%	8.8%	9.5%	10.2%	10.4%	9.4%	8.4%	7.0%	7.4%	100.0%
	2022	7.6%	6.7%	7.2%	7.4%	8.8%	9.5%	10.2%	10.4%	9.4%	8.4%	7.0%	7.4%	100.0%
	2023	7.6%	6.7%	7.2%	7.4%	8.8%	9.5%	10.2%	10.4%	9.4%	8.4%	7.0%	7.4%	100.0%
	2024	7.6%	6.9%	7.2%	7.4%	8.7%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2025	7.7%	6.7%	7.2%	7.4%	8.8%	9.5%	10.2%	10.4%	9.4%	8.4%	7.0%	7.4%	100.0%
	2026	7.7%	6.7%	7.2%	7.4%	8.8%	9.5%	10.2%	10.4%	9.4%	8.4%	7.0%	7.4%	100.0%
	2027	7.7%	6.7%	7.2%	7.4%	8.8%	9.5%	10.2%	10.4%	9.4%	8.4%	7.0%	7.4%	100.0%
	2028	7.6%	6.9%	7.2%	7.4%	8.7%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2029	7.7%	6.7%	7.2%	7.4%	8.8%	9.5%	10.3%	10.4%	9.4%	8.3%	6.9%	7.3%	100.0%
Avg.	2010-2019	7.6%	6.7%	7.1%	7.6%	8.9%	9.6%	10.2%	10.4%	9.4%	8.3%	6.9%	7.4%	100.0%
	2020-2029	7.6%	6.8%	7.2%	7.4%	8.8%	9.5%	10.2%	10.4%	9.4%	8.4%	7.0%	7.4%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - High Economic Case
Total Agency - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	1,426.5	1,090.8	1,020.7	884.5	1,146.9	1,304.9	1,290.8	1,290.7	1,235.1	1,078.0	913.8	1,293.0	1,426.5	1,304.9
	2011	1,186.7	959.1	878.6	1,100.6	1,154.6	1,267.6	1,263.5	1,300.2	1,185.3	1,007.2	881.6	829.5	1,293.0	1,300.2
	2012	1,119.9	1,086.3	905.9	1,036.2	1,147.8	1,221.4	1,250.8	1,236.0	1,189.0	1,114.0	846.1	913.6	1,119.9	1,250.8
	2013	886.9	1,072.3	1,069.8	1,006.7	1,099.7	1,228.1	1,212.8	1,258.0	1,208.7	1,107.3	953.6	903.5	1,072.3	1,258.0
	2014	1,071.5	922.0	817.8	1,005.3	1,075.0	1,134.0	1,176.1	1,216.5	1,157.3	1,034.7	961.8	879.0	1,071.5	1,216.5
	2015	927.9	1,149.5	907.0	1,016.2	1,131.0	1,229.4	1,199.5	1,215.3	1,170.4	1,045.8	1,029.8	883.0	1,149.5	1,229.4
	2016	1,060.8	1,047.5	942.9	1,040.1	1,121.6	1,247.0	1,291.0	1,259.8	1,168.1	1,067.0	864.3	884.2	1,060.8	1,291.0
	2017	980.7	845.1	970.7	1,111.3	1,194.2	1,201.0	1,251.1	1,267.1	1,203.6	1,139.1	887.9	959.9	980.7	1,267.1
	2018	1,219.5	927.7	903.1	935.7	1,072.0	1,229.2	1,231.7	1,252.9	1,247.7	1,165.2	1,026.5	987.2	1,219.5	1,252.9
	2019	999.3	932.9	963.3	1,029.7	1,252.2	1,311.1	1,283.4	1,277.0	1,260.9	1,131.9	941.7	915.2	1,026.5	1,311.1
Projected	2020	1,170.4	1,075.0	960.5	1,055.8	1,189.2	1,268.3	1,285.3	1,313.5	1,235.2	1,129.1	966.5	941.4	1,170.4	1,313.5
	2021	1,204.3	1,106.1	985.9	1,083.1	1,220.4	1,301.6	1,319.2	1,348.2	1,267.7	1,158.6	987.5	961.9	1,204.3	1,348.2
	2022	1,231.0	1,130.6	1,007.2	1,105.5	1,245.7	1,328.5	1,346.4	1,376.1	1,293.9	1,182.6	1,006.7	980.7	1,231.0	1,376.1
	2023	1,255.2	1,152.8	1,026.7	1,126.8	1,269.7	1,354.0	1,372.3	1,402.6	1,318.8	1,205.4	1,025.1	997.5	1,255.2	1,402.6
	2024	1,277.2	1,173.0	1,045.1	1,146.9	1,292.5	1,378.2	1,396.8	1,427.7	1,342.5	1,227.1	1,042.0	1,014.7	1,277.2	1,427.7
	2025	1,299.2	1,193.3	1,062.5	1,166.6	1,314.7	1,401.9	1,420.8	1,452.3	1,365.5	1,248.2	1,058.9	1,031.1	1,299.2	1,452.3
	2026	1,320.3	1,212.7	1,079.8	1,185.4	1,336.1	1,424.6	1,443.8	1,475.8	1,387.7	1,268.5	1,074.8	1,046.5	1,320.3	1,475.8
	2027	1,340.2	1,231.0	1,096.0	1,203.3	1,356.2	1,446.0	1,465.5	1,498.1	1,408.6	1,285.6	1,088.5	1,058.7	1,340.2	1,498.1
	2028	1,356.1	1,245.8	1,109.8	1,218.6	1,373.5	1,464.5	1,484.3	1,517.3	1,426.6	1,304.1	1,102.9	1,073.4	1,356.1	1,517.3
	2029	1,374.8	1,263.2	1,124.5	1,235.2	1,392.3	1,484.4	1,504.5	1,538.0	1,446.1	1,313.2	1,109.5	1,078.3	1,374.8	1,538.0
Projected	2030	1,379.8	1,268.4	1,130.3	1,243.5	1,401.5	1,494.1	1,514.3	1,548.1	1,455.6	1,330.9	1,123.8	1,092.1	1,379.8	1,548.1
	2031	1,397.9	1,285.1	1,145.3	1,260.6	1,420.8	1,514.6	1,535.1	1,569.3	1,475.6	1,349.2	1,139.0	1,105.9	1,397.9	1,569.3
	2032	1,416.1	1,301.7	1,160.9	1,278.1	1,440.5	1,535.5	1,556.3	1,591.0	1,496.0	1,368.0	1,153.5	1,120.8	1,416.1	1,591.0
	2033	1,434.7	1,319.0	1,175.8	1,295.3	1,459.9	1,556.1	1,577.2	1,612.4	1,516.1	1,386.5	1,168.3	1,134.9	1,434.7	1,612.4
	2034	1,453.1	1,335.8	1,190.9	1,312.2	1,478.9	1,576.3	1,597.7	1,633.4	1,535.8	1,404.6	1,182.6	1,148.6	1,453.1	1,633.4
	2035	1,470.7	1,352.1	1,205.6	1,329.2	1,498.1	1,596.6	1,618.3	1,654.5	1,555.7	1,408.8	1,186.4	1,149.2	1,470.7	1,654.5
	2036	1,472.2	1,353.6	1,208.6	1,332.8	1,501.5	1,600.3	1,621.9	1,658.3	1,559.5	1,426.8	1,200.0	1,163.1	1,472.2	1,658.3
	2037	1,489.5	1,369.8	1,222.6	1,348.8	1,519.5	1,619.4	1,641.3	1,678.1	1,578.1	1,425.8	1,198.1	1,157.5	1,489.5	1,678.1
	2038	1,482.7	1,363.3	1,219.6	1,348.9	1,518.7	1,618.1	1,639.7	1,676.5	1,576.9	1,443.5	1,212.5	1,171.3	1,482.7	1,676.5
	2039	1,500.4	1,379.7	1,234.4	1,365.9	1,537.9	1,638.5	1,660.5	1,697.7	1,596.8	1,461.9	1,227.6	1,184.8	1,500.4	1,697.7

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.5%	60.8%	56.2%	64.4%	73.0%	64.2%	69.5%	66.4%	65.4%	60.1%	60.1%	56.4%	50.4%	55.1%
	2011	52.3%	61.1%	65.0%	59.6%	69.3%	62.4%	68.6%	66.6%	66.8%	61.5%	62.5%	70.2%	53.2%	52.9%
	2012	52.7%	53.6%	67.0%	59.5%	70.5%	60.0%	69.2%	65.7%	64.8%	60.9%	63.3%	66.2%	60.8%	54.4%
	2013	65.0%	55.6%	54.3%	61.9%	68.7%	62.7%	66.6%	66.9%	64.6%	62.7%	60.2%	67.7%	63.4%	54.1%
	2014	57.6%	60.7%	65.2%	56.7%	68.8%	61.8%	67.4%	65.4%	61.5%	60.0%	54.1%	65.2%	59.8%	52.7%
	2015	61.4%	50.7%	64.3%	62.1%	69.3%	61.7%	67.8%	64.6%	63.7%	61.3%	58.3%	68.7%	58.4%	54.6%
	2016	55.1%	54.5%	61.0%	56.4%	68.7%	63.2%	69.5%	65.6%	66.4%	60.7%	61.8%	66.6%	63.7%	52.4%
	2017	57.6%	65.0%	58.5%	55.9%	67.7%	61.1%	67.8%	66.4%	60.2%	60.2%	61.2%	61.9%	68.3%	52.8%
	2018	53.7%	63.5%	61.1%	62.5%	69.0%	61.9%	67.3%	66.3%	66.4%	61.8%	57.2%	60.2%	56.2%	54.7%
	2019	59.3%	61.9%	59.1%	59.7%	67.6%	60.6%	66.7%	65.0%	63.6%	60.1%	59.5%	67.0%	67.2%	52.6%
Projected	2020	53.2%	56.4%	61.6%	57.6%	66.8%	61.2%	67.2%	64.8%	64.2%	60.9%	59.6%	66.9%	59.6%	53.1%
	2021	53.2%	56.4%	61.7%	57.7%	66.9%	61.2%	67.3%	64.8%	64.1%	60.7%	59.7%	67.0%	59.3%	53.0%
	2022	53.2%	56.3%	61.6%	57.7%	66.8%	61.2%	67.3%	64.8%	64.1%	60.7%	59.7%	67.0%	59.2%	52.9%
	2023	53.2%	56.3%	61.6%	57.7%	66.8%	61.2%	67.3%	64.7%	64.1%	60.6%	59.6%	67.0%	59.1%	52.9%
	2024	53.3%	56.2%	61.5%	57.6%	66.8%	61.1%	67.3%	64.7%	64.0%	60.6%	59.7%	67.0%	59.3%	53.0%
	2025	53.2%	56.3%	61.5%	57.6%	66.7%	61.1%	67.2%	64.7%	64.0%	60.6%	59.7%	67.0%	59.1%	52.9%
	2026	53.2%	56.2%	61.5%	57.6%	66.7%	61.1%	67.2%	64.7%	64.0%	60.5%	59.7%	67.0%	59.1%	52.8%
	2027	53.2%	56.2%	61.5%	57.5%	66.7%	61.1%	67.2%	64.7%	64.0%	60.5%	59.6%	67.1%	59.0%	52.8%
	2028	53.3%	56.2%	61.4%	57.5%	66.6%	61.1%	67.2%	64.7%	64.0%	60.5%	59.6%	67.0%	59.2%	52.9%
	2029	53.3%	56.2%	61.4%	57.5%	66.6%	61.1%	67.2%	64.7%	63.9%	60.4%	59.6%	67.1%	59.0%	52.7%
Avg.	2010-2019	56.5%	58.7%	61.2%	59.9%	69.3%	62.0%	68.0%	65.9%	64.3%	60.9%	59.8%	65.0%	60.1%	53.6%
	2020-2029	53.2%	56.3%	61.5%	57.6%	66.7%	61.1%	67.2%	64.7%	64.0%	60.6%	59.6%	67.0%	59.2%	52.9%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - High Economic Case
Total Agency - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	1,412.0	1,053.7	999.7	839.7	1,087.3	1,272.1	1,255.1	1,263.0	1,170.9	1,048.7	844.1	1,258.3	1,412.0	1,272.1
	2011	1,168.7	900.6	807.1	1,067.7	1,112.3	1,239.2	1,214.4	1,258.2	1,124.9	990.4	852.3	750.1	1,258.3	1,258.2
	2012	1,096.7	1,038.9	871.7	993.3	1,091.1	1,146.8	1,203.3	1,188.3	1,143.4	1,087.3	747.0	830.0	1,096.7	1,203.3
	2013	772.0	1,003.2	1,009.9	958.2	1,073.6	1,176.8	1,156.6	1,222.0	1,164.9	1,067.9	906.6	820.2	1,009.9	1,222.0
	2014	996.9	847.6	703.0	998.1	1,051.7	1,106.0	1,125.7	1,185.1	1,092.9	1,015.0	827.7	795.4	996.9	1,185.1
	2015	850.7	1,128.5	856.5	953.8	1,102.4	1,194.4	1,144.2	1,172.3	1,136.9	1,029.9	1,009.9	853.9	1,128.5	1,194.4
	2016	1,001.5	1,005.8	908.7	1,023.7	1,068.1	1,215.8	1,267.4	1,247.2	1,112.1	988.9	842.9	826.8	1,009.9	1,267.4
	2017	862.5	831.1	919.4	1,105.5	1,173.8	1,177.8	1,215.6	1,236.4	1,157.1	1,122.5	854.2	900.2	919.4	1,236.4
	2018	1,178.9	879.6	844.9	887.1	1,038.0	1,167.3	1,186.3	1,238.9	1,210.0	1,154.7	979.8	888.2	1,178.9	1,238.9
	2019	912.2	895.1	900.2	1,010.5	1,209.6	1,292.4	1,262.0	1,208.8	1,250.3	1,106.5	881.7	849.2	979.8	1,292.4
Projected	2020	1,104.8	1,031.8	905.0	1,024.0	1,152.7	1,233.5	1,245.8	1,280.5	1,192.4	1,103.8	905.2	873.8	1,104.8	1,280.5
	2021	1,137.2	1,061.9	929.1	1,050.6	1,183.1	1,265.9	1,278.8	1,314.4	1,223.7	1,132.6	924.9	893.2	1,137.2	1,314.4
	2022	1,162.8	1,085.7	949.2	1,072.4	1,207.8	1,292.3	1,305.3	1,341.7	1,249.0	1,156.2	943.1	910.8	1,162.8	1,341.7
	2023	1,186.0	1,107.3	967.8	1,093.2	1,231.2	1,317.3	1,330.5	1,367.8	1,273.2	1,178.6	960.5	926.9	1,186.0	1,367.8
	2024	1,207.4	1,127.1	985.4	1,112.8	1,253.5	1,341.1	1,354.4	1,392.4	1,296.0	1,199.9	976.4	943.0	1,207.4	1,392.4
	2025	1,228.4	1,146.7	1,002.0	1,132.0	1,275.2	1,364.2	1,377.8	1,416.5	1,318.3	1,220.6	992.3	958.5	1,228.4	1,416.5
	2026	1,248.8	1,165.6	1,018.4	1,150.4	1,296.0	1,386.5	1,400.2	1,439.6	1,339.7	1,240.5	1,007.3	973.0	1,248.8	1,439.6
	2027	1,267.9	1,183.5	1,033.9	1,167.8	1,315.7	1,407.5	1,421.4	1,461.4	1,360.0	1,257.2	1,020.3	984.7	1,267.9	1,461.4
	2028	1,283.6	1,198.2	1,047.1	1,182.8	1,332.6	1,425.7	1,439.8	1,480.3	1,377.4	1,275.5	1,033.8	998.5	1,283.6	1,480.3
	2029	1,301.4	1,214.8	1,061.1	1,199.0	1,350.9	1,445.2	1,459.5	1,500.6	1,396.2	1,284.6	1,040.3	1,003.3	1,301.4	1,500.6
Projected	2030	1,306.6	1,220.2	1,067.1	1,207.2	1,359.9	1,454.7	1,469.2	1,510.8	1,405.4	1,301.9	1,053.8	1,016.3	1,306.6	1,510.8
	2031	1,324.1	1,236.5	1,081.5	1,223.9	1,378.8	1,474.9	1,489.5	1,531.7	1,424.8	1,320.0	1,068.2	1,029.5	1,324.1	1,531.7
	2032	1,341.8	1,252.9	1,096.3	1,240.9	1,398.0	1,495.3	1,510.1	1,553.0	1,444.5	1,338.3	1,081.9	1,043.4	1,341.8	1,553.0
	2033	1,359.4	1,269.5	1,110.6	1,257.7	1,416.9	1,515.6	1,530.5	1,574.0	1,464.0	1,356.5	1,095.9	1,056.7	1,359.4	1,574.0
	2034	1,377.0	1,286.0	1,125.1	1,274.2	1,435.5	1,535.4	1,550.5	1,594.6	1,483.1	1,374.3	1,109.4	1,069.7	1,377.0	1,594.6
	2035	1,394.0	1,301.8	1,139.1	1,290.8	1,454.2	1,555.3	1,570.6	1,615.4	1,502.4	1,378.7	1,113.1	1,070.5	1,394.0	1,615.4
	2036	1,395.6	1,303.5	1,142.3	1,294.3	1,457.5	1,559.2	1,574.3	1,619.5	1,506.2	1,396.3	1,126.0	1,083.5	1,395.6	1,619.5
	2037	1,412.1	1,319.0	1,155.7	1,309.9	1,475.0	1,577.9	1,593.2	1,639.0	1,524.3	1,395.8	1,125.1	1,078.7	1,412.1	1,639.0
	2038	1,404.6	1,313.5	1,154.1	1,310.1	1,474.3	1,576.6	1,592.1	1,638.2	1,523.3	1,413.3	1,138.7	1,091.8	1,404.6	1,638.2
	2039	1,421.7	1,329.5	1,168.2	1,326.8	1,493.1	1,596.7	1,612.3	1,659.0	1,542.6	1,431.3	1,153.0	1,104.7	1,421.7	1,659.0

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.0%	96.6%	97.9%	94.9%	94.8%	97.5%	97.2%	97.8%	94.8%	97.3%	92.4%	97.3%	99.0%	97.5%
	2011	98.5%	93.9%	91.9%	97.0%	96.3%	97.8%	96.1%	96.8%	94.9%	98.3%	96.7%	90.4%	97.3%	96.8%
	2012	97.9%	95.6%	96.2%	95.9%	95.1%	93.9%	96.2%	96.1%	96.2%	97.6%	88.3%	90.8%	97.9%	96.2%
	2013	87.0%	93.6%	94.4%	95.2%	97.6%	95.8%	95.4%	97.1%	96.4%	96.4%	95.1%	90.8%	94.2%	97.1%
	2014	93.0%	91.9%	86.0%	99.3%	97.8%	97.5%	95.7%	97.4%	94.4%	98.1%	86.1%	90.5%	93.0%	97.4%
	2015	91.7%	98.2%	94.4%	93.9%	97.5%	97.2%	95.4%	96.5%	97.1%	98.5%	98.1%	96.7%	98.2%	97.2%
	2016	94.4%	96.0%	96.4%	98.4%	95.2%	97.5%	98.2%	99.0%	95.2%	92.7%	97.5%	93.5%	95.2%	98.2%
	2017	88.0%	98.3%	94.7%	99.5%	98.3%	98.1%	97.2%	97.6%	96.1%	98.5%	96.2%	93.8%	93.8%	97.6%
	2018	96.7%	94.8%	93.6%	94.8%	96.8%	95.0%	96.3%	98.9%	97.0%	99.1%	95.5%	90.0%	96.7%	98.9%
	2019	91.3%	95.9%	93.5%	98.1%	96.6%	98.6%	98.3%	94.7%	99.2%	97.8%	93.6%	92.8%	95.5%	98.6%
Projected	2020	94.4%	96.0%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2021	94.4%	96.0%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.9%	94.4%	97.5%
	2022	94.5%	96.0%	94.2%	97.0%	97.0%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%
	2023	94.5%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%
	2024	94.5%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%
	2025	94.6%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	93.0%	94.6%	97.5%
	2026	94.6%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	93.0%	94.6%	97.5%
	2027	94.6%	96.1%	94.3%	97.1%	97.0%	97.3%	97.0%	97.6%	96.6%	97.8%	93.7%	93.0%	94.6%	97.6%
	2028	94.7%	96.2%	94.3%	97.1%	97.0%	97.4%	97.0%	97.6%	96.6%	97.8%	93.7%	93.0%	94.7%	97.6%
	2029	94.7%	96.2%	94.4%	97.1%	97.0%	97.4%	97.0%	97.6%	96.6%	97.8%	93.8%	93.0%	94.7%	97.6%
	2010-2019	93.7%	95.5%	93.9%	96.7%	96.6%	96.9%	96.6%	97.2%	96.1%	97.4%	93.9%	92.7%	96.1%	97.5%
	2020-2029	94.5%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - High Economic Case
FP&L Cities - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	3,044,869	-	2,936,297	-	-3.6%	631.0	-	529.0	-	-16.2%	553.1	-	542.6	-	-1.9%
	2011	2,805,902	-7.8%	2,743,469	-6.6%	-2.2%	544.4	-13.7%	545.2	3.1%	0.2%	534.8	-3.3%	513.6	-5.3%	-4.0%
	2012	2,709,712	-3.4%	2,761,124	0.6%	1.9%	469.7	-13.7%	480.1	-11.9%	2.2%	527.2	-1.4%	549.7	7.0%	4.3%
	2013	2,693,753	-0.6%	2,739,574	-0.8%	1.7%	425.0	-9.5%	448.4	-6.6%	5.5%	524.0	-0.6%	538.5	-2.0%	2.8%
	2014	2,437,324	-9.5%	2,417,176	-11.8%	-0.8%	384.4	-9.5%	437.3	-2.5%	13.8%	452.1	-13.7%	460.2	-14.5%	1.8%
	2015	2,366,430	-2.9%	2,337,824	-3.3%	-1.2%	456.4	18.7%	406.2	-7.1%	-11.0%	444.3	-1.7%	456.6	-0.8%	2.8%
	2016	2,436,956	3.0%	2,388,099	2.2%	-2.0%	390.9	-14.3%	425.2	4.7%	8.8%	484.9	9.1%	471.8	3.3%	-2.7%
	2017	2,341,144	-3.9%	2,315,068	-3.1%	-1.1%	344.6	-11.9%	382.1	-10.1%	10.9%	467.3	-3.6%	480.6	1.9%	2.9%
	2018	2,355,507	0.6%	2,318,307	0.1%	-1.6%	446.1	29.5%	452.0	18.3%	1.3%	464.7	-0.5%	475.0	-1.2%	2.2%
	2019	2,399,054	1.8%	2,312,324	-0.3%	-3.6%	364.8	-18.2%	452.3	0.0%	24.0%	470.0	1.1%	463.8	-2.4%	-1.3%
Projected	2020	2,380,009	-0.8%	2,380,009	2.9%		399.0	9.4%	399.0	-11.8%		465.6	-0.9%	465.6	0.4%	
	2021			2,423,283	1.8%				410.4	2.9%				476.4	2.3%	
	2022			2,453,497	1.2%				417.5	1.7%				481.6	1.1%	
	2023			2,478,201	1.0%				422.2	1.1%				486.3	1.0%	
	2024			2,505,734	1.1%				425.4	0.8%				491.0	1.0%	
	2025			2,524,831	0.8%				431.0	1.3%				495.8	1.0%	
	2026			2,546,958	0.9%				435.4	1.0%				500.1	0.9%	
	2027			2,567,381	0.8%				439.4	0.9%				504.2	0.8%	
	2028			2,591,381	0.9%				442.1	0.6%				508.1	0.8%	
	2029			2,605,137	0.5%				446.8	1.1%				511.7	0.7%	
	2030			2,570,245	-1.3%				438.3	-1.9%				504.8	-1.3%	
	2031			2,586,452	0.6%				441.3	0.7%				508.2	0.7%	
	2032			2,609,250	0.9%				443.5	0.5%				511.9	0.7%	
	2033			2,622,439	0.5%				447.7	0.9%				515.4	0.7%	
	2034			2,639,878	0.7%				450.8	0.7%				518.9	0.7%	
	2035			2,657,163	0.7%				453.8	0.7%				522.4	0.7%	
	2036			2,600,262	-2.1%				440.1	-3.0%				509.5	-2.5%	
	2037			2,610,156	0.4%				443.7	0.8%				512.2	0.5%	
	2038			2,525,432	-3.2%				422.4	-4.8%				493.9	-3.6%	
	2039			2,539,196	0.5%				424.8	0.6%				496.7	0.6%	
CAGR^[3]	2010-2019		-2.6%		-2.6%			-5.9%		-1.7%			-1.8%		-1.7%	
	2020-2029				1.0%					1.3%					1.1%	
	2030-2039				-0.1%					-0.3%					-0.2%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

FMPA 2020 Load Forecast - High Economic Case
FP&L Cities - Supplied
2020 v. 2019 (High Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	3,044,869	-	3,044,869	-	641.5	567.8	641.5	567.8	631.0	553.1	631.0	553.1
	2011	2,805,902	-7.8%	2,805,902	-7.8%	574.7	568.1	574.7	568.1	544.4	534.8	544.4	534.8
	2012	2,709,712	-3.4%	2,709,712	-3.4%	487.9	552.6	487.9	552.6	469.7	527.2	469.7	527.2
	2013	2,693,753	-0.6%	2,693,753	-0.6%	490.6	541.5	490.6	541.5	425.0	524.0	425.0	524.0
	2014	2,437,324	-9.5%	2,437,324	-9.5%	446.5	475.7	446.5	475.7	384.4	452.1	408.2	452.6
	2015	2,366,430	-2.9%	2,366,430	-2.9%	476.8	478.3	476.8	478.3	456.4	444.3	456.4	450.7
	2016	2,436,956	3.0%	2,436,956	3.0%	437.5	501.8	437.5	501.8	390.9	484.9	390.9	484.9
	2017	2,341,144	-3.9%	2,341,144	-3.9%	411.0	485.1	411.0	485.1	344.6	467.3	344.6	467.3
	2018	2,355,507	0.6%	2,355,507	0.6%	474.7	475.7	474.7	475.7	446.1	464.7	446.1	464.7
	2019	2,399,054	1.8%	2,378,778	1.0%	403.8	492.9	470.6	486.3	364.8	470.0	423.2	465.4
Projected	2020	2,380,009	-0.8%	2,419,701	1.7%	451.0	487.6	479.8	495.7	399.0	465.6	431.5	474.4
	2021	2,423,283	1.8%	2,463,991	1.8%	463.5	498.9	489.9	505.2	410.4	476.4	440.9	483.4
	2022	2,453,497	1.2%	2,495,043	1.3%	471.2	504.3	495.7	511.0	417.5	481.6	446.3	488.9
	2023	2,478,201	1.0%	2,519,329	1.0%	476.5	509.2	500.7	515.9	422.2	486.3	450.8	493.6
	2024	2,505,734	1.1%	2,541,968	0.9%	479.9	514.2	505.5	520.6	425.4	491.0	455.2	498.1
	2025	2,524,831	0.8%	2,560,863	0.7%	486.2	519.1	509.6	524.5	431.0	495.8	459.0	501.8
	2026	2,546,958	0.9%	2,579,382	0.7%	491.0	523.7	513.5	528.3	435.4	500.1	462.7	505.5
	2027	2,567,381	0.8%	2,596,384	0.7%	495.3	528.0	517.1	531.8	439.4	504.2	466.1	508.8
	2028	2,591,381	0.9%	2,613,398	0.7%	498.1	532.0	520.7	535.3	442.1	508.1	469.4	512.2
	2029	2,605,137	0.5%	2,626,982	0.5%	503.3	535.8	523.7	538.1	446.8	511.7	472.2	514.9
	2030	2,570,245	-1.3%	2,641,372	0.5%	494.4	528.7	526.9	541.2	438.3	504.8	475.2	517.9
	2031	2,586,452	0.6%	2,656,441	0.6%	497.6	532.2	530.3	544.4	441.3	508.2	478.3	520.9
	2032	2,609,250	0.9%	2,672,538	0.6%	500.0	536.1	533.8	547.8	443.5	511.9	481.5	524.1
	2033	2,622,439	0.5%	2,685,410	0.5%	504.8	539.7	536.7	550.5	447.7	515.4	484.3	526.8
	2034	2,639,878	0.7%	2,698,951	0.5%	508.3	543.3	539.7	553.3	450.8	518.9	487.2	529.5
	2035	2,657,163	0.7%	2,711,982	0.5%	511.6	547.0	542.7	556.1	453.8	522.4	489.9	532.2
	2036	2,600,262	-2.1%	2,642,728	-2.6%	497.4	533.5	527.8	541.6	440.1	509.5	475.3	517.6
	2037	2,610,156	0.4%	2,652,528	0.4%	501.6	536.3	530.0	543.6	443.7	512.2	477.4	519.6
	2038	2,525,432	-3.2%	2,488,979	-6.2%	480.6	517.0	489.8	508.9	422.4	493.9	437.8	485.5
	2039	2,539,196	0.5%			483.2	520.0			424.8	496.7		
CAGR [1]	Historical		-2.6%		-3.2%	-5.0%	-1.6%	-3.7%	-2.2%	-4.9%	-1.6%	-2.8%	-2.0%
	1st 10 Prj Yrs		1.0%		1.1%	1.2%	1.1%	1.1%	1.1%	1.3%	1.1%	1.2%	1.1%
	2nd 10 Prj Yrs		-0.1%		-0.6%	-0.3%	-0.2%	-0.7%	-0.6%	-0.3%	-0.2%	-0.8%	-0.7%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - High Economic Case
FP&L Cities - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	239,936	196,901	193,987	193,429	255,495	285,396	294,077	290,396	266,902	222,076	188,245	229,044	2,855,884	3,044,869
	2011	209,012	180,449	196,232	225,664	249,124	267,493	286,323	292,471	259,771	216,575	192,071	192,271	2,767,453	2,805,902
	2012	197,794	187,479	206,843	206,993	244,678	252,612	284,965	274,837	252,594	233,692	181,737	197,699	2,721,923	2,709,712
	2013	196,118	182,394	194,421	211,947	230,928	261,547	266,045	283,574	253,653	238,380	200,557	202,386	2,721,950	2,693,753
	2014	187,229	159,573	167,998	174,913	203,678	214,694	235,507	242,749	209,660	191,583	158,846	167,343	2,313,772	2,437,324
	2015	173,824	159,676	177,850	191,364	213,975	229,122	243,920	240,108	218,819	198,016	185,657	180,873	2,413,205	2,366,430
	2016	176,709	160,492	176,455	177,928	209,878	234,796	261,639	250,374	224,138	196,875	162,861	175,563	2,407,707	2,436,956
	2017	170,310	151,110	171,235	184,929	216,561	221,569	247,242	248,927	193,963	205,846	163,545	170,519	2,345,756	2,341,144
	2018	188,426	157,451	162,979	173,406	195,681	221,893	239,768	241,884	234,109	213,042	174,519	168,935	2,372,093	2,355,507
	2019	170,522	154,951	169,495	181,670	222,056	233,175	244,074	242,407	224,207	205,561	166,411	169,254	2,383,785	2,399,054
Projected	2020	182,356	164,290	173,957	180,305	205,864	223,748	241,534	242,791	223,937	203,325	169,981	173,095	2,385,183	2,380,009
	2021	186,264	164,124	178,038	184,710	210,990	228,967	246,910	248,045	228,834	206,684	172,771	176,036	2,432,374	2,423,283
	2022	189,464	165,989	179,989	186,578	213,057	231,282	249,548	250,735	231,362	208,929	174,620	177,937	2,459,492	2,453,497
	2023	191,545	167,741	181,795	188,368	215,085	233,485	251,940	253,156	233,600	210,867	176,201	179,551	2,483,332	2,478,201
	2024	193,355	173,779	183,451	190,053	217,042	235,661	254,336	255,588	235,852	212,844	177,834	181,259	2,511,054	2,505,734
	2025	195,290	170,958	185,157	191,767	219,026	237,857	256,745	258,016	238,076	214,776	179,412	182,892	2,529,974	2,524,831
	2026	197,132	172,518	186,757	193,372	220,873	239,894	258,968	260,248	240,116	216,546	180,855	184,383	2,551,660	2,546,958
	2027	198,814	173,950	188,233	194,856	222,585	241,784	261,033	262,324	242,018	218,198	182,205	185,773	2,571,773	2,567,381
	2028	200,385	179,926	189,626	196,265	224,215	243,592	263,015	264,325	243,856	219,803	183,520	187,129	2,595,657	2,591,381
	2029	201,906	176,587	190,958	197,605	225,756	245,289	264,861	266,176	245,547	217,285	181,083	184,442	2,597,496	2,605,137
Projected	2030	199,030	173,856	188,210	195,009	222,724	242,058	261,465	262,759	242,323	218,512	182,084	185,475	2,573,506	2,570,245
	2031	200,213	174,990	189,406	196,239	224,144	243,644	263,224	264,547	243,975	219,985	183,284	186,705	2,590,356	2,586,452
	2032	201,608	180,934	190,724	197,590	225,698	245,369	265,129	266,476	245,748	221,562	184,565	188,007	2,613,410	2,609,250
	2033	203,076	177,453	191,999	198,894	227,186	247,018	266,944	268,308	247,427	223,052	185,767	189,223	2,626,347	2,622,439
	2034	204,444	178,669	193,275	200,193	228,667	248,654	268,740	270,115	249,079	224,515	186,947	190,414	2,643,711	2,639,878
	2035	205,790	179,843	194,515	201,467	230,131	250,285	270,543	271,946	250,766	219,692	182,645	185,512	2,643,137	2,657,163
	2036	200,838	180,444	190,019	197,102	224,763	244,454	264,199	265,583	245,012	221,052	183,735	186,611	2,603,810	2,600,262
	2037	202,073	176,743	191,064	198,162	225,963	245,774	265,637	267,023	246,320	214,410	177,769	180,006	2,590,944	2,610,156
	2038	194,700	170,674	185,109	192,357	218,860	237,864	257,111	258,370	238,201	215,548	178,689	180,935	2,528,419	2,525,432
	2039	195,755	171,595	186,092	193,373	220,035	239,178	258,567	259,855	239,575	216,777	179,689	181,955	2,542,446	2,539,196

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.4%	6.9%	6.8%	6.8%	8.9%	10.0%	10.3%	10.2%	9.3%	7.8%	6.6%	8.0%	100.0%
	2011	7.6%	6.5%	7.1%	8.2%	9.0%	9.7%	10.3%	10.6%	9.4%	7.8%	6.9%	6.9%	100.0%
	2012	7.3%	6.9%	7.6%	7.6%	9.0%	9.3%	10.5%	10.1%	9.3%	8.6%	6.7%	7.3%	100.0%
	2013	7.2%	6.7%	7.1%	7.8%	8.5%	9.6%	9.8%	10.4%	9.3%	8.8%	7.4%	7.4%	100.0%
	2014	8.1%	6.9%	7.3%	7.6%	8.8%	9.3%	10.2%	10.5%	9.1%	8.3%	6.9%	7.2%	100.0%
	2015	7.2%	6.6%	7.4%	7.9%	8.9%	9.5%	10.1%	9.9%	9.1%	8.2%	7.7%	7.5%	100.0%
	2016	7.3%	6.7%	7.3%	7.4%	8.7%	9.8%	10.9%	10.4%	9.3%	8.2%	6.8%	7.3%	100.0%
	2017	7.3%	6.4%	7.3%	7.9%	9.2%	9.4%	10.5%	10.6%	8.3%	8.8%	7.0%	7.3%	100.0%
	2018	7.9%	6.6%	6.9%	7.3%	8.2%	9.4%	10.1%	10.2%	9.9%	9.0%	7.4%	7.1%	100.0%
	2019	7.2%	6.5%	7.1%	7.6%	9.3%	9.8%	10.2%	10.2%	9.4%	8.6%	7.0%	7.1%	100.0%
Projected	2020	7.6%	6.9%	7.3%	7.6%	8.6%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.3%	100.0%
	2021	7.7%	6.7%	7.3%	7.6%	8.7%	9.4%	10.2%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2022	7.7%	6.7%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2023	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2024	7.7%	6.9%	7.3%	7.6%	8.6%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2025	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2026	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2027	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2028	7.7%	6.9%	7.3%	7.6%	8.6%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2029	7.8%	6.8%	7.4%	7.6%	8.7%	9.4%	10.2%	10.2%	9.5%	8.4%	7.0%	7.1%	100.0%
Avg.	2010-2019	7.5%	6.7%	7.2%	7.6%	8.9%	9.6%	10.3%	10.3%	9.2%	8.4%	7.0%	7.3%	100.0%
	2020-2029	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%

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FMPA 2020 Load Forecast - High Economic Case
FP&L Cities - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	641.5	472.7	455.6	399.4	505.1	567.8	561.2	559.5	537.6	469.9	422.4	574.7	641.5	567.8
	2011	517.1	423.2	411.9	473.5	498.9	542.9	550.9	568.1	523.7	455.1	404.6	375.4	574.7	568.1
	2012	487.9	487.6	399.4	449.5	500.1	545.1	552.6	534.3	512.8	485.9	390.0	430.0	487.9	552.6
	2013	411.5	490.6	480.3	444.2	478.7	540.0	525.0	541.5	525.7	492.0	435.7	413.3	490.6	541.5
	2014	446.5	394.1	349.8	383.9	418.3	445.4	470.8	475.7	458.0	405.6	409.8	354.2	446.5	475.7
	2015	384.0	476.8	356.4	417.3	437.7	471.5	478.3	469.9	455.3	408.9	401.6	358.8	476.8	478.3
	2016	437.5	426.1	379.0	400.0	431.8	481.4	501.8	484.4	453.7	423.9	344.6	363.7	437.5	501.8
	2017	411.0	333.6	388.3	411.6	456.4	458.5	480.1	485.1	461.3	426.9	355.2	391.3	411.0	485.1
	2018	474.7	357.3	372.6	366.9	396.1	469.7	475.7	470.6	471.8	429.8	403.8	403.0	474.7	475.7
	2019	402.2	362.5	381.8	390.3	458.8	486.4	484.7	492.9	469.2	421.2	361.1	366.8	403.8	492.9
Projected	2020	451.0	414.8	377.6	394.3	438.0	470.7	480.8	487.6	458.1	417.0	368.5	376.5	451.0	487.6
	2021	463.5	426.1	385.4	402.9	448.0	481.5	491.9	498.9	468.6	426.3	374.1	382.5	463.5	498.9
	2022	471.2	433.1	391.1	407.2	452.8	486.7	497.2	504.3	473.7	430.9	378.0	386.7	471.2	504.3
	2023	476.5	437.9	395.0	411.1	457.2	491.5	502.0	509.2	478.3	435.1	381.3	389.2	476.5	509.2
	2024	479.9	440.9	398.2	415.0	461.6	496.2	506.9	514.2	482.9	439.2	385.4	394.3	479.9	514.2
	2025	486.2	446.7	402.5	418.8	466.0	501.0	511.8	519.1	487.5	443.4	388.9	398.0	486.2	519.1
	2026	491.0	451.1	406.2	422.4	470.1	505.4	516.3	523.7	491.8	447.2	392.2	401.4	491.0	523.7
	2027	495.3	455.0	409.6	425.8	473.9	509.5	520.4	528.0	495.8	450.8	394.8	403.4	495.3	528.0
	2028	498.1	457.5	412.3	429.0	477.5	513.4	524.5	532.0	499.6	454.2	398.2	407.6	498.1	532.0
	2029	503.3	462.3	415.8	431.9	480.9	517.0	528.2	535.8	503.1	448.7	393.4	401.8	503.3	535.8
Projected	2030	494.4	454.6	409.9	426.4	474.4	510.1	521.1	528.7	496.4	451.4	395.6	404.1	494.4	528.7
	2031	497.6	457.6	412.6	429.2	477.6	513.5	524.7	532.2	499.7	454.4	397.9	405.7	497.6	532.2
	2032	500.0	459.6	415.2	432.3	481.0	517.2	528.4	536.1	503.4	457.7	401.1	409.8	500.0	536.1
	2033	504.8	464.0	418.5	435.2	484.3	520.8	532.0	539.7	506.8	460.8	403.8	412.5	504.8	539.7
	2034	508.3	467.3	421.4	438.1	487.5	524.2	535.6	543.3	510.2	463.8	406.5	415.1	508.3	543.3
	2035	511.6	470.3	424.1	441.0	490.8	527.7	539.2	547.0	513.6	452.9	397.5	403.7	511.6	547.0
	2036	497.4	457.4	414.3	430.7	478.5	514.8	525.9	533.5	501.1	455.9	400.3	407.3	497.4	533.5
	2037	501.6	461.3	417.1	433.0	481.1	517.5	528.8	536.3	503.8	440.1	386.8	390.8	501.6	536.3
	2038	480.6	441.8	402.3	418.7	464.1	499.1	509.9	517.0	485.8	442.5	389.0	392.9	480.6	517.0
	2039	483.2	444.2	404.6	421.1	466.7	501.9	512.8	520.0	488.6	445.0	390.9	394.1	483.2	520.0

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.3%	62.0%	57.2%	65.1%	75.3%	67.6%	72.8%	69.8%	69.0%	63.5%	59.9%	55.4%	50.8%	57.4%
	2011	54.3%	63.5%	64.0%	64.1%	74.3%	66.2%	72.2%	69.2%	68.9%	64.0%	63.8%	71.1%	55.0%	55.6%
	2012	54.5%	55.2%	69.6%	61.9%	72.8%	62.3%	71.6%	69.1%	68.4%	64.6%	62.6%	63.9%	63.7%	56.2%
	2013	64.1%	55.3%	54.4%	64.1%	71.8%	65.1%	70.4%	70.4%	67.0%	65.1%	61.9%	68.0%	63.3%	57.4%
	2014	56.4%	60.2%	64.6%	61.2%	72.5%	64.8%	69.5%	68.6%	63.6%	63.5%	52.1%	65.6%	59.1%	55.5%
	2015	60.8%	49.8%	67.1%	61.6%	72.7%	65.3%	70.8%	68.7%	66.8%	65.1%	62.1%	70.0%	57.8%	57.6%
	2016	54.3%	54.1%	62.6%	59.8%	72.3%	65.6%	72.4%	69.5%	68.6%	62.4%	63.5%	67.0%	62.8%	54.8%
	2017	55.7%	67.4%	59.3%	60.4%	70.6%	65.0%	71.5%	69.0%	58.4%	64.8%	61.9%	60.5%	65.2%	55.2%
	2018	53.4%	65.6%	58.8%	63.5%	73.5%	63.5%	70.0%	69.1%	68.9%	66.6%	58.1%	58.2%	57.0%	56.9%
	2019	57.0%	63.6%	59.7%	62.6%	72.0%	64.4%	69.9%	66.1%	66.4%	65.6%	61.9%	64.1%	67.4%	55.2%
Projected	2020	54.3%	56.9%	61.9%	61.5%	69.9%	63.9%	69.8%	66.9%	67.9%	65.5%	62.0%	63.9%	60.4%	55.8%
	2021	54.0%	57.3%	62.1%	61.6%	70.1%	63.9%	69.7%	66.8%	67.8%	65.2%	62.1%	63.9%	59.9%	55.7%
	2022	54.0%	57.0%	61.9%	61.6%	70.0%	63.9%	69.7%	66.8%	67.8%	65.2%	62.1%	63.9%	59.6%	55.7%
	2023	54.0%	57.0%	61.9%	61.6%	70.0%	63.9%	69.7%	66.8%	67.8%	65.1%	62.1%	64.1%	59.5%	55.7%
	2024	54.2%	56.6%	61.9%	61.6%	70.0%	63.8%	69.7%	66.8%	67.8%	65.1%	62.0%	63.9%	59.7%	55.8%
	2025	54.0%	56.9%	61.8%	61.5%	69.9%	63.8%	69.7%	66.8%	67.8%	65.1%	62.0%	63.8%	59.4%	55.6%
	2026	54.0%	56.9%	61.8%	61.5%	69.9%	63.8%	69.7%	66.8%	67.8%	65.1%	62.0%	63.8%	59.3%	55.6%
	2027	53.9%	56.9%	61.8%	61.5%	69.9%	63.8%	69.7%	66.8%	67.8%	65.1%	62.0%	64.0%	59.3%	55.6%
	2028	54.1%	56.5%	61.8%	61.5%	69.9%	63.8%	69.7%	66.8%	67.8%	65.0%	61.9%	63.8%	59.5%	55.7%
	2029	53.9%	56.8%	61.7%	61.5%	69.9%	63.8%	69.6%	66.8%	67.8%	65.1%	61.9%	63.8%	58.9%	55.3%
Avg.	2010-2019	56.1%	59.7%	61.7%	62.4%	72.8%	65.0%	71.1%	68.9%	66.6%	64.5%	60.8%	64.4%	60.2%	56.2%
	2020-2029	54.0%	56.9%	61.9%	61.5%	70.0%	63.8%	69.7%	66.8%	67.8%	65.1%	62.0%	63.9%	59.5%	55.6%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - High Economic Case
FP&L Cities - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	631.0	449.9	436.3	363.4	455.8	553.1	547.2	552.7	507.9	461.0	385.5	544.4	631.0	553.1
	2011	500.8	365.5	374.8	458.0	465.0	519.7	523.8	534.8	472.2	443.3	385.4	340.4	544.4	534.8
	2012	469.7	440.5	381.5	430.4	470.5	487.5	527.2	502.8	475.1	467.8	343.0	349.1	469.7	527.2
	2013	321.0	423.2	425.0	423.2	466.1	515.3	478.7	524.0	503.5	465.1	408.2	370.8	425.0	524.0
	2014	384.4	331.5	304.0	378.9	404.1	424.2	452.6	452.1	412.6	392.8	322.8	308.9	384.4	452.1
	2015	319.7	456.4	333.9	368.4	434.7	444.3	450.7	438.2	446.2	397.9	390.9	340.3	456.4	444.3
	2016	383.2	384.8	358.7	388.2	394.5	457.4	484.9	474.4	425.5	365.9	333.5	328.8	390.9	484.9
	2017	306.6	323.4	344.6	406.6	447.4	440.6	461.4	467.3	446.0	418.5	323.3	338.7	344.6	467.3
	2018	446.1	325.5	329.8	336.6	378.2	452.3	441.9	464.7	454.6	422.7	364.8	331.2	446.1	464.7
	2019	334.6	333.8	336.9	376.5	427.8	470.0	468.5	438.7	459.7	406.0	328.1	323.0	364.8	470.0
Projected	2020	399.0	378.8	344.7	375.6	417.4	448.9	458.8	465.6	435.7	402.2	335.0	331.8	399.0	465.6
	2021	410.4	389.4	351.7	383.8	426.9	459.2	469.4	476.4	445.6	411.1	340.2	337.2	410.4	476.4
	2022	417.5	395.9	356.9	387.9	431.5	464.2	474.5	481.6	450.4	415.5	343.7	341.0	417.5	481.6
	2023	422.2	400.3	360.5	391.6	435.7	468.7	479.1	486.3	454.8	419.5	346.7	343.3	422.2	486.3
	2024	425.4	403.2	363.4	395.3	440.0	473.3	483.8	491.0	459.2	423.5	350.4	347.8	425.4	491.0
	2025	431.0	408.5	367.3	399.0	444.2	477.8	488.5	495.8	463.6	427.5	353.6	351.2	431.0	495.8
	2026	435.4	412.5	370.6	402.4	448.1	482.0	492.8	500.1	467.7	431.2	356.6	354.3	435.4	500.1
	2027	439.4	416.2	373.7	405.6	451.7	485.9	496.8	504.2	471.4	434.6	359.0	356.2	439.4	504.2
	2028	442.1	418.6	376.2	408.7	455.2	489.7	500.6	508.1	475.1	438.0	362.1	359.9	442.1	508.1
	2029	446.8	423.0	379.3	411.6	458.5	493.2	504.2	511.7	478.4	432.6	357.7	354.3	446.8	511.7
Projected	2030	438.3	415.6	374.0	406.1	452.1	486.3	497.4	504.8	471.8	435.2	359.7	356.4	438.3	504.8
	2031	441.3	418.4	376.6	408.8	455.2	489.5	500.7	508.2	475.0	438.1	361.8	358.0	441.3	508.2
	2032	443.5	420.4	378.9	411.7	458.5	493.1	504.4	511.9	478.5	441.2	364.8	361.5	443.5	511.9
	2033	447.7	424.4	381.9	414.5	461.6	496.4	507.8	515.4	481.7	444.2	367.3	363.9	447.7	515.4
	2034	450.8	427.4	384.6	417.2	464.7	499.7	511.2	518.9	484.9	447.2	369.7	366.3	450.8	518.9
	2035	453.8	430.2	387.1	420.0	467.8	503.1	514.6	522.4	488.2	436.6	361.2	355.7	453.8	522.4
	2036	440.1	417.6	377.9	409.9	455.6	490.4	501.8	509.5	476.2	439.4	363.8	358.8	440.1	509.5
	2037	443.7	421.1	380.5	412.1	458.1	493.1	504.5	512.2	478.8	424.4	351.9	343.5	443.7	512.2
	2038	422.4	402.7	367.5	398.2	441.6	474.9	486.5	493.9	461.5	426.7	353.9	345.4	422.4	493.9
	2039	424.8	404.9	369.6	400.4	444.1	477.6	489.2	496.7	464.2	429.2	355.7	346.6	424.8	496.7

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	98.4%	95.2%	95.7%	91.0%	90.2%	97.4%	97.5%	98.8%	94.5%	98.1%	91.3%	94.7%	98.4%	97.4%
	2011	96.9%	86.4%	91.0%	96.7%	93.2%	95.7%	95.1%	94.1%	90.2%	97.4%	95.2%	90.7%	94.7%	94.1%
	2012	96.3%	90.3%	95.5%	95.7%	94.1%	89.4%	95.4%	94.1%	92.7%	96.3%	88.0%	81.2%	96.3%	95.4%
	2013	78.0%	86.3%	88.5%	95.3%	97.4%	95.4%	91.2%	96.8%	95.8%	94.5%	93.7%	89.7%	86.6%	96.8%
	2014	86.1%	84.1%	86.9%	98.7%	96.6%	95.2%	96.1%	95.0%	90.1%	96.8%	78.8%	87.2%	86.1%	95.0%
	2015	83.3%	95.7%	93.7%	88.3%	99.3%	94.2%	94.2%	93.3%	98.0%	97.3%	97.3%	94.8%	95.7%	92.9%
	2016	87.6%	90.3%	94.6%	97.0%	91.4%	95.0%	96.6%	97.9%	93.8%	86.3%	96.8%	90.4%	89.3%	96.6%
	2017	74.6%	96.9%	88.7%	98.8%	98.0%	96.1%	96.1%	96.3%	96.7%	98.0%	91.0%	86.6%	83.8%	96.3%
	2018	94.0%	91.1%	88.5%	91.7%	95.5%	96.3%	92.9%	98.7%	96.4%	98.4%	90.3%	82.2%	94.0%	97.7%
	2019	83.2%	92.1%	88.2%	96.5%	93.2%	96.6%	96.7%	89.0%	98.0%	96.4%	90.9%	88.1%	90.3%	95.3%
Projected	2020	88.5%	91.3%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2021	88.5%	91.4%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.5%	95.5%
	2022	88.6%	91.4%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.6%	95.5%
	2023	88.6%	91.4%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.6%	95.5%
	2024	88.6%	91.4%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.6%	95.5%
	2025	88.7%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.7%	95.5%
	2026	88.7%	91.5%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.3%	88.7%	95.5%
	2027	88.7%	91.5%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.3%	88.7%	95.5%
	2028	88.8%	91.5%	91.2%	95.3%	95.3%	95.4%	95.5%	95.5%	95.1%	96.4%	90.9%	88.3%	88.8%	95.5%
	2029	88.8%	91.5%	91.2%	95.3%	95.3%	95.4%	95.5%	95.5%	95.1%	96.4%	90.9%	88.2%	88.8%	95.5%
	2010-2019	87.8%	90.8%	91.1%	95.0%	94.9%	95.1%	95.2%	95.4%	94.6%	96.0%	91.3%	88.6%	91.5%	95.8%
	2020-2029	88.6%	91.4%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.2%	88.6%	95.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - High Economic Case
Duke Energy Florida Cities - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	1,994,053	-	1,902,301	-	-4.6%	466.6	-	414.8	-	-11.1%	415.8	-	404.2	-	-2.8%
	2011	1,930,773	-3.2%	1,862,167	-2.1%	-3.6%	416.1	-10.8%	415.4	0.1%	-0.2%	407.5	-2.0%	381.1	-5.7%	-6.5%
	2012	1,820,328	-5.7%	1,841,720	-1.1%	1.2%	381.2	-8.4%	381.1	-8.2%	0.0%	373.5	-8.3%	425.8	11.7%	14.0%
	2013	1,827,744	0.4%	1,842,068	0.0%	0.8%	342.2	-10.2%	356.9	-6.4%	4.3%	391.2	4.7%	405.3	-4.8%	3.6%
	2014	1,853,952	1.4%	1,858,357	0.9%	0.2%	371.1	8.5%	405.0	13.5%	9.1%	406.2	3.8%	411.9	1.6%	1.4%
	2015	1,902,497	2.6%	1,866,466	0.4%	-1.9%	407.6	9.8%	407.6	0.7%	0.0%	419.6	3.3%	430.1	4.4%	2.5%
	2016	1,957,621	2.9%	1,909,678	2.3%	-2.4%	343.2	-15.8%	401.1	-1.6%	16.9%	428.8	2.2%	423.0	-1.7%	-1.4%
	2017	1,903,845	-2.7%	1,923,613	0.7%	1.0%	308.1	-10.2%	366.1	-8.7%	18.8%	423.5	-1.2%	446.2	5.5%	5.4%
	2018	1,959,853	2.9%	1,914,159	-0.5%	-2.3%	440.7	43.0%	449.2	22.7%	1.9%	424.2	0.2%	425.6	-4.6%	0.3%
	2019	2,001,879	2.1%	1,935,442	1.1%	-3.3%	324.2	-26.4%	428.5	-4.6%	32.2%	449.9	6.1%	447.1	5.0%	-0.6%
Projected	2020	2,018,832	0.8%	2,018,832	4.3%		414.6	27.9%	414.6	-3.2%		440.7	-2.0%	440.7	-1.4%	
	2021			2,059,815	2.0%				424.0	2.3%				450.3	2.2%	
	2022			2,100,382	2.0%				432.3	2.0%				458.9	1.9%	
	2023			2,136,597	1.7%				440.1	1.8%				466.5	1.7%	
	2024			2,176,382	1.9%				449.0	2.0%				473.2	1.4%	
	2025			2,198,218	1.0%				453.0	0.9%				479.6	1.3%	
	2026			2,226,470	1.3%				458.9	1.3%				485.6	1.3%	
	2027			2,253,293	1.2%				464.5	1.2%				491.4	1.2%	
	2028			2,275,857	1.0%				469.6	1.1%				494.5	0.6%	
	2029			2,291,667	0.7%				472.2	0.6%				499.6	1.0%	
	2030			2,315,543	1.0%				477.0	1.0%				504.9	1.1%	
	2031			2,340,549	1.1%				482.2	1.1%				510.3	1.1%	
	2032			2,373,802	1.4%				489.8	1.6%				515.7	1.0%	
	2033			2,389,504	0.7%				492.3	0.5%				520.9	1.0%	
	2034			2,413,052	1.0%				497.2	1.0%				525.9	1.0%	
	2035			2,435,753	0.9%				501.8	0.9%				530.9	0.9%	
	2036			2,467,699	1.3%				509.2	1.5%				535.8	0.9%	
	2037			2,480,557	0.5%				511.1	0.4%				540.5	0.9%	
	2038			2,502,029	0.9%				515.5	0.8%				545.2	0.9%	
	2039			2,524,181	0.9%				520.1	0.9%				550.0	0.9%	
CAGR ^[3]	2010-2019		0.0%		0.2%			-4.0%		0.4%			0.9%		1.1%	
	2020-2029				1.4%					1.5%					1.4%	
	2030-2039				1.0%					1.0%					1.0%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

**FMPA 2020 Load Forecast - High Economic Case
Duke Energy Florida Cities - Supplied
2020 v. 2019 (High Case) Forecast Results Comparison**

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	1,994,053	-	1,994,053	-	469.5	425.4	469.5	425.4	466.6	415.8	466.6	415.8
	2011	1,930,773	-3.2%	1,930,773	-3.2%	420.5	416.2	420.5	416.2	416.1	407.5	416.1	410.6
	2012	1,820,328	-5.7%	1,820,328	-5.7%	385.4	391.7	385.4	391.7	381.2	373.5	381.2	385.4
	2013	1,827,744	0.4%	1,827,744	0.4%	346.7	402.4	346.7	402.4	342.2	391.2	342.3	391.2
	2014	1,853,952	1.4%	1,853,952	1.4%	374.8	413.9	374.8	413.9	371.1	406.2	371.1	406.2
	2015	1,902,497	2.6%	1,902,497	2.6%	408.2	423.0	408.2	423.0	407.6	419.6	407.6	419.6
	2016	1,957,621	2.9%	1,959,340	3.0%	379.2	435.4	379.5	435.7	343.2	428.8	376.2	429.1
	2017	1,903,845	-2.7%	1,906,152	-2.7%	344.8	429.5	345.1	429.8	308.1	423.5	341.0	423.7
	2018	1,959,853	2.9%	1,961,543	2.9%	446.6	426.6	448.0	426.6	440.7	424.2	442.1	424.2
	2019	2,001,879	2.1%	1,989,312	1.4%	366.3	450.2	420.1	441.3	324.2	449.9	417.5	435.4
Projected	2020	2,018,832	0.8%	2,074,845	4.3%	419.1	447.6	439.7	460.7	414.6	440.7	436.9	454.0
	2021	2,059,815	2.0%	2,114,749	1.9%	428.5	457.3	447.9	469.3	424.0	450.3	445.0	462.5
	2022	2,100,382	2.0%	2,153,721	1.8%	437.0	466.0	456.0	477.8	432.3	458.9	453.1	470.9
	2023	2,136,597	1.7%	2,189,889	1.7%	444.8	473.7	463.4	485.6	440.1	466.5	460.5	478.5
	2024	2,176,382	1.9%	2,224,232	1.6%	453.9	480.6	470.5	493.1	449.0	473.2	467.5	485.9
	2025	2,198,218	1.0%	2,254,295	1.4%	457.9	487.0	476.8	499.6	453.0	479.6	473.8	492.4
	2026	2,226,470	1.3%	2,284,252	1.3%	463.8	493.2	483.0	506.2	458.9	485.6	480.0	498.9
	2027	2,253,293	1.2%	2,312,667	1.2%	469.5	499.0	489.0	512.4	464.5	491.4	485.9	505.0
	2028	2,275,857	1.0%	2,341,163	1.2%	474.4	502.2	494.9	518.6	469.6	494.5	491.8	511.1
	2029	2,291,667	0.7%	2,365,501	1.0%	477.1	507.4	500.0	523.9	472.2	499.6	496.8	516.4
	2030	2,315,543	1.0%	2,390,901	1.1%	482.0	512.8	505.4	529.6	477.0	504.9	502.2	521.9
	2031	2,340,549	1.1%	2,416,561	1.1%	487.2	518.2	510.7	535.2	482.2	510.3	507.5	527.5
	2032	2,373,802	1.4%	2,442,500	1.1%	494.8	523.7	516.1	540.9	489.8	515.7	512.9	533.1
	2033	2,389,504	0.7%	2,464,188	0.9%	497.4	529.0	520.7	545.6	492.3	520.9	517.4	537.8
	2034	2,413,052	1.0%	2,486,008	0.9%	502.3	534.1	525.2	550.3	497.2	525.9	521.8	542.4
	2035	2,435,753	0.9%	2,506,734	0.8%	507.0	539.1	529.6	554.9	501.8	530.9	526.2	547.0
	2036	2,467,699	1.3%	2,529,043	0.9%	514.4	544.1	534.2	559.8	509.2	535.8	530.8	551.8
	2037	2,480,557	0.5%	2,547,123	0.7%	516.4	548.8	538.0	563.7	511.1	540.5	534.6	555.7
	2038	2,502,029	0.9%	2,566,358	0.8%	520.8	553.6	542.1	568.0	515.5	545.2	538.6	559.9
	2039	2,524,181	0.9%			525.4	558.5			520.1	550.0		
CAGR ^[1]	Historical		0.0%		-0.2%	-2.7%	0.6%	-0.6%	0.0%	-3.1%	1.2%	0.9%	0.5%
	1st 10 Prj Yrs		1.4%		1.8%	1.5%	1.4%	1.8%	1.8%	1.5%	1.4%	1.8%	1.8%
	2nd 10 Prj Yrs		1.0%		0.9%	1.0%	1.0%	0.9%	0.9%	1.0%	1.0%	0.9%	0.9%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - High Economic Case
Duke Energy Florida Cities - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	176,160	148,675	136,810	134,621	178,818	195,352	200,598	199,701	181,087	147,779	129,686	176,651	2,005,939	1,994,053
	2011	152,375	126,194	131,429	147,730	169,503	183,822	188,565	201,342	175,698	137,798	125,307	132,269	1,872,030	1,930,773
	2012	142,196	125,894	139,027	142,877	169,382	164,976	186,229	183,698	170,677	152,038	126,540	137,410	1,840,943	1,820,328
	2013	135,758	126,422	136,897	141,458	156,355	174,618	175,873	189,899	174,475	153,896	127,773	135,566	1,828,991	1,827,744
	2014	161,655	125,071	129,480	138,377	163,443	171,918	185,775	193,339	167,658	149,219	131,467	140,713	1,858,115	1,853,952
	2015	146,342	135,477	142,180	151,137	172,147	185,413	185,670	190,005	172,729	152,030	142,943	140,517	1,916,589	1,902,497
	2016	149,500	135,156	138,165	141,938	169,720	194,613	209,074	201,049	182,917	155,657	130,267	137,093	1,945,147	1,957,621
	2017	140,507	120,973	139,593	150,249	177,053	177,153	195,682	204,773	174,846	165,369	130,142	142,869	1,919,208	1,903,845
	2018	173,303	128,560	135,746	138,814	165,178	187,216	190,961	204,433	197,264	173,536	140,929	143,251	1,979,190	1,959,853
	2019	153,631	126,816	137,941	147,472	189,981	194,216	199,139	203,190	191,778	161,482	138,289	151,521	1,995,456	2,001,879
Projected	2020	158,222	145,707	147,420	147,800	178,168	191,796	201,763	210,192	186,471	164,555	142,236	155,776	2,030,107	2,018,832
	2021	162,934	141,927	151,108	151,547	182,409	195,766	206,637	214,712	190,209	168,234	145,041	158,813	2,069,336	2,059,815
	2022	166,215	144,676	154,017	154,619	185,963	199,550	210,715	218,752	193,786	171,412	147,687	161,677	2,109,070	2,100,382
	2023	169,208	147,208	156,671	157,261	189,063	202,879	214,216	222,344	196,970	174,187	150,017	164,181	2,144,205	2,136,597
	2024	171,798	157,317	158,998	159,579	191,822	205,828	217,311	225,540	199,805	176,673	152,138	166,480	2,183,289	2,176,382
	2025	174,183	151,485	161,177	161,763	194,435	208,617	220,341	228,558	202,474	179,021	154,151	168,662	2,204,761	2,198,218
	2026	176,445	153,448	163,252	163,845	196,927	211,270	223,014	231,425	205,010	181,251	156,060	170,725	2,232,671	2,226,470
	2027	178,586	155,306	165,218	165,821	199,292	213,790	225,658	234,157	207,429	182,458	157,068	171,832	2,256,615	2,253,293
	2028	179,707	164,571	166,238	166,844	200,534	215,173	227,099	235,661	208,671	184,470	158,796	173,698	2,281,463	2,275,857
	2029	181,632	157,970	168,010	168,624	202,661	217,429	229,459	238,094	210,823	186,372	160,438	175,468	2,296,981	2,291,667
Projected	2030	183,466	159,589	169,746	170,386	204,786	219,711	231,877	240,620	213,083	188,388	162,188	177,385	2,321,226	2,315,543
	2031	185,460	161,321	171,581	172,232	207,000	222,076	234,364	243,193	215,362	190,399	163,917	179,259	2,346,164	2,340,549
	2032	187,407	171,650	173,388	174,050	209,182	224,405	236,811	245,727	217,607	192,384	165,628	181,117	2,379,355	2,373,802
	2033	189,334	164,698	175,168	175,844	211,336	226,704	239,231	248,232	219,828	194,350	167,322	182,951	2,394,999	2,389,504
	2034	191,227	166,346	176,909	177,590	213,416	228,905	241,529	250,595	221,912	196,186	168,902	184,653	2,418,171	2,413,052
	2035	192,988	167,895	178,567	179,270	215,437	231,062	243,806	252,963	224,023	198,067	170,533	186,426	2,441,039	2,435,753
	2036	194,820	178,459	180,262	180,974	217,473	233,222	246,071	255,300	226,091	199,894	172,104	188,121	2,472,791	2,467,699
	2037	196,568	171,012	181,870	182,590	219,399	235,263	248,205	257,499	228,033	201,609	173,579	189,710	2,485,336	2,480,557
	2038	198,220	172,473	183,435	184,177	221,312	237,316	250,379	259,765	230,055	203,408	175,134	191,409	2,507,082	2,502,029
	2039	199,988	174,008	185,061	185,810	223,268	239,407	252,578	262,041	232,068	205,185	176,660	193,065	2,529,140	2,524,181

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.8%	7.4%	6.8%	6.7%	8.9%	9.7%	10.0%	10.0%	9.0%	7.4%	6.5%	8.8%	100.0%
	2011	8.1%	6.7%	7.0%	7.9%	9.1%	9.8%	10.1%	10.8%	9.4%	7.4%	6.7%	7.1%	100.0%
	2012	7.7%	6.8%	7.6%	7.8%	9.2%	9.0%	10.1%	10.0%	9.3%	8.3%	6.9%	7.5%	100.0%
	2013	7.4%	6.9%	7.5%	7.7%	8.5%	9.5%	9.6%	10.4%	9.5%	8.4%	7.0%	7.4%	100.0%
	2014	8.7%	6.7%	7.0%	7.4%	8.8%	9.3%	10.0%	10.4%	9.0%	8.0%	7.1%	7.6%	100.0%
	2015	7.6%	7.1%	7.4%	7.9%	9.0%	9.7%	9.7%	9.9%	9.0%	7.9%	7.5%	7.3%	100.0%
	2016	7.7%	6.9%	7.1%	7.3%	8.7%	10.0%	10.7%	10.3%	9.4%	8.0%	6.7%	7.0%	100.0%
	2017	7.3%	6.3%	7.3%	7.8%	9.2%	9.2%	10.2%	10.7%	9.1%	8.6%	6.8%	7.4%	100.0%
	2018	8.8%	6.5%	6.9%	7.0%	8.3%	9.5%	9.6%	10.3%	10.0%	8.8%	7.1%	7.2%	100.0%
	2019	7.7%	6.4%	6.9%	7.4%	9.5%	9.7%	10.0%	10.2%	9.6%	8.1%	6.9%	7.6%	100.0%
Projected	2020	7.8%	7.2%	7.3%	7.3%	8.8%	9.4%	9.9%	10.4%	9.2%	8.1%	7.0%	7.7%	100.0%
	2021	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.7%	100.0%
	2022	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.7%	100.0%
	2023	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.7%	100.0%
	2024	7.9%	7.2%	7.3%	7.3%	8.8%	9.4%	10.0%	10.3%	9.2%	8.1%	7.0%	7.6%	100.0%
	2025	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
	2026	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
	2027	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
	2028	7.9%	7.2%	7.3%	7.3%	8.8%	9.4%	10.0%	10.3%	9.1%	8.1%	7.0%	7.6%	100.0%
	2029	7.9%	6.9%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%
Avg.	2010-2019	8.0%	6.8%	7.1%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.1%	6.9%	7.5%	100.0%
	2020-2029	7.9%	7.0%	7.3%	7.3%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	7.0%	7.6%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - High Economic Case
Duke Energy Florida Cities - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	469.5	375.8	336.2	283.3	374.4	425.4	419.3	421.2	398.0	344.9	276.1	420.5	469.5	425.4
	2011	403.3	334.3	261.1	356.0	380.1	415.7	403.6	416.2	376.6	307.4	267.9	266.6	420.5	416.2
	2012	385.4	369.1	287.6	329.8	367.7	383.7	391.7	391.4	380.7	346.5	277.1	289.2	385.4	391.7
	2013	288.9	344.0	346.7	315.0	346.3	389.5	387.3	402.4	388.4	339.6	283.2	281.1	346.7	402.4
	2014	374.8	325.7	261.6	341.9	364.5	383.8	395.6	413.9	394.8	346.7	335.6	306.2	374.8	413.9
	2015	343.1	408.2	296.5	328.9	381.3	423.0	396.0	415.0	389.6	343.8	346.5	281.3	408.2	423.0
	2016	379.2	370.5	302.6	347.5	380.2	422.6	435.4	426.6	390.2	344.6	287.7	279.0	379.2	435.4
	2017	344.8	284.1	312.7	380.6	397.9	409.6	419.1	429.5	401.3	390.5	285.0	347.1	344.8	429.5
	2018	446.6	308.7	285.5	300.4	368.6	413.9	412.1	426.6	424.1	400.4	331.8	343.4	446.6	426.6
	2019	366.3	306.2	311.2	346.2	437.2	450.2	436.0	428.3	431.6	383.3	332.2	312.0	366.3	450.2
Projected	2020	419.1	381.0	326.2	353.7	406.7	433.6	434.6	447.6	420.4	381.2	339.6	319.1	419.1	447.6
	2021	428.5	389.6	333.6	361.3	415.5	443.0	444.0	457.3	429.5	389.4	346.3	325.3	428.5	457.3
	2022	437.0	397.3	340.1	368.2	423.5	451.5	452.5	466.0	437.7	396.9	352.5	331.2	437.0	466.0
	2023	444.8	404.4	346.2	374.3	430.4	459.0	460.0	473.7	444.9	403.4	359.7	337.9	444.8	473.7
	2024	453.9	412.7	353.3	379.7	436.7	465.6	466.6	480.6	451.3	409.3	362.8	340.9	453.9	480.6
	2025	457.9	416.3	356.4	384.8	442.5	471.8	472.9	487.0	457.4	414.7	367.5	345.3	457.9	487.0
	2026	463.8	421.7	361.1	389.7	448.1	477.8	478.8	493.2	463.2	420.0	372.0	349.5	463.8	493.2
	2027	469.5	426.9	365.5	394.3	453.4	483.4	484.5	499.0	468.7	422.8	376.4	353.3	469.5	499.0
	2028	474.4	431.7	369.5	396.6	456.2	486.5	487.6	502.2	471.6	427.5	378.4	355.3	474.4	502.2
	2029	477.1	434.1	371.6	400.8	461.0	491.5	492.7	507.4	476.5	431.9	382.3	358.9	477.1	507.4
Projected	2030	482.0	438.6	375.4	405.0	465.8	496.7	497.9	512.8	481.5	436.5	386.4	362.8	482.0	512.8
	2031	487.2	443.3	379.5	409.3	470.8	502.1	503.2	518.2	486.7	441.2	392.5	368.5	487.2	518.2
	2032	494.8	450.3	385.4	413.6	475.7	507.3	508.5	523.7	491.8	445.8	394.5	370.4	494.8	523.7
	2033	497.4	452.6	387.4	417.8	480.6	512.5	513.6	529.0	496.8	450.3	398.4	374.1	497.4	529.0
	2034	502.3	457.2	391.3	421.8	485.2	517.4	518.6	534.1	501.5	454.6	402.1	377.6	502.3	534.1
	2035	507.0	461.4	395.0	425.8	489.8	522.3	523.5	539.1	506.3	458.9	408.0	383.1	507.0	539.1
	2036	514.4	468.2	400.7	429.7	494.3	527.1	528.3	544.1	511.0	463.2	409.6	384.6	514.4	544.1
	2037	516.4	470.0	402.3	433.5	498.6	531.7	532.9	548.8	515.4	467.2	413.0	387.8	516.4	548.8
	2038	520.8	474.0	405.8	437.3	502.9	536.3	537.5	553.6	519.9	471.3	416.7	391.3	520.8	553.6
	2039	525.4	478.2	409.4	441.1	507.4	541.0	542.3	558.5	524.5	475.4	422.5	396.6	525.4	558.5

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.4%	58.9%	54.7%	63.9%	71.1%	61.7%	66.4%	63.7%	63.2%	57.6%	63.1%	58.4%	48.8%	53.8%
	2011	50.8%	56.2%	67.7%	55.8%	66.4%	59.4%	64.9%	65.0%	64.8%	60.3%	62.9%	68.9%	50.8%	51.3%
	2012	49.6%	49.0%	65.0%	58.2%	68.6%	57.8%	66.0%	63.1%	62.3%	59.0%	61.4%	66.0%	54.5%	53.6%
	2013	63.2%	54.7%	53.1%	60.4%	67.2%	60.3%	63.1%	63.4%	62.4%	60.9%	60.6%	67.0%	60.2%	51.9%
	2014	58.0%	57.1%	66.5%	54.4%	66.7%	60.2%	65.2%	62.8%	59.0%	57.9%	52.7%	63.8%	56.6%	51.2%
	2015	57.3%	49.4%	64.4%	61.8%	67.2%	58.9%	65.1%	61.5%	61.6%	59.4%	55.4%	69.4%	53.6%	51.7%
	2016	53.0%	52.4%	61.4%	54.9%	66.4%	61.9%	66.7%	63.3%	65.1%	60.7%	60.9%	68.3%	58.6%	51.0%
	2017	54.8%	63.4%	60.0%	53.1%	66.2%	58.1%	64.9%	64.1%	60.5%	56.9%	61.4%	57.2%	63.5%	51.0%
	2018	52.2%	62.0%	63.9%	62.1%	66.7%	60.8%	64.4%	64.4%	64.6%	58.3%	57.1%	57.9%	50.6%	53.0%
	2019	56.4%	61.6%	59.6%	57.3%	64.7%	58.0%	63.4%	63.8%	61.7%	56.6%	56.0%	67.4%	62.2%	50.6%
Projected	2020	50.7%	54.9%	60.7%	56.2%	65.2%	59.4%	64.5%	63.1%	61.6%	58.0%	56.3%	67.8%	55.3%	51.8%
	2021	51.1%	54.2%	60.9%	56.4%	65.3%	59.4%	64.6%	63.1%	61.5%	58.1%	56.3%	67.8%	55.1%	51.7%
	2022	51.1%	54.2%	60.9%	56.4%	65.4%	59.4%	64.7%	63.1%	61.5%	58.1%	56.3%	67.8%	55.1%	51.7%
	2023	51.1%	54.2%	60.8%	56.5%	65.4%	59.4%	64.7%	63.1%	61.5%	58.0%	56.1%	67.5%	55.0%	51.7%
	2024	50.9%	54.8%	60.5%	56.5%	65.4%	59.4%	64.7%	63.1%	61.5%	58.0%	56.4%	67.8%	54.9%	51.9%
	2025	51.1%	54.1%	60.8%	56.5%	65.4%	59.4%	64.7%	63.1%	61.5%	58.0%	56.4%	67.8%	55.0%	51.7%
	2026	51.1%	54.1%	60.8%	56.5%	65.4%	59.4%	64.7%	63.1%	61.5%	58.0%	56.4%	67.8%	55.0%	51.7%
	2027	51.1%	54.1%	60.8%	56.5%	65.4%	59.4%	64.7%	63.1%	61.5%	58.0%	56.1%	67.5%	54.9%	51.6%
	2028	50.9%	54.8%	60.5%	56.5%	65.4%	59.4%	64.7%	63.1%	61.5%	58.0%	56.4%	67.9%	54.9%	51.9%
	2029	51.2%	54.1%	60.8%	56.6%	65.4%	59.5%	64.7%	63.1%	61.5%	58.0%	56.4%	67.9%	55.0%	51.7%
Avg.	2010-2019	54.6%	56.5%	61.6%	58.2%	67.1%	59.7%	65.0%	63.5%	62.5%	58.8%	59.1%	64.4%	55.9%	51.9%
	2020-2029	51.0%	54.4%	60.7%	56.5%	65.4%	59.4%	64.7%	63.1%	61.5%	58.0%	56.3%	67.8%	55.0%	51.7%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - High Economic Case
Duke Energy Florida Cities - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	466.6	371.9	334.6	276.5	364.8	415.8	407.1	411.2	387.8	331.9	259.9	416.1	466.6	415.8
	2011	401.6	333.5	226.8	342.8	371.8	410.6	391.9	407.5	370.5	304.0	258.2	234.1	416.1	407.5
	2012	381.2	368.7	278.6	313.0	345.0	368.2	373.5	385.4	377.9	341.7	227.0	288.9	381.2	373.5
	2013	285.3	342.3	342.2	299.4	332.8	362.9	379.0	391.2	375.9	333.9	265.3	243.1	342.2	391.2
	2014	371.1	325.5	209.1	340.6	356.6	377.0	377.7	406.2	389.8	342.2	330.7	303.1	371.1	406.2
	2015	342.6	407.6	288.1	320.9	376.9	419.6	387.0	406.6	372.9	342.3	343.2	273.8	407.6	419.6
	2016	375.9	370.1	302.2	347.2	371.5	415.5	428.8	424.1	377.8	324.7	284.9	268.3	343.2	428.8
	2017	340.7	280.3	308.1	379.9	386.5	405.4	414.4	423.5	379.1	390.1	283.4	346.9	308.1	423.5
	2018	440.7	305.5	273.2	289.4	361.7	380.5	405.0	424.2	412.0	397.0	324.2	343.1	440.7	424.2
	2019	349.1	303.2	296.3	345.9	436.8	449.9	430.8	418.3	430.5	377.4	317.5	300.4	324.2	449.9
Projected	2020	414.6	378.8	310.8	346.3	397.0	423.8	424.5	440.7	410.9	375.2	324.7	307.2	414.6	440.7
	2021	424.0	387.4	317.8	353.8	405.6	432.9	433.7	450.3	419.8	383.3	331.0	313.3	424.0	450.3
	2022	432.3	395.0	324.1	360.5	413.3	441.2	442.0	458.9	427.8	390.6	336.9	318.9	432.3	458.9
	2023	440.1	402.1	329.8	366.5	420.2	448.5	449.3	466.5	434.9	397.1	343.8	325.4	440.1	466.5
	2024	449.0	410.3	336.6	371.8	426.2	455.0	455.8	473.2	441.2	402.8	346.8	328.2	449.0	473.2
	2025	453.0	413.9	339.5	376.8	432.0	461.1	461.9	479.6	447.1	408.2	351.3	332.5	453.0	479.6
	2026	458.9	419.3	344.0	381.5	437.4	466.9	467.7	485.6	452.7	413.4	355.5	336.6	458.9	485.6
	2027	464.5	424.4	348.1	386.0	442.6	472.4	473.3	491.4	458.1	416.2	359.8	340.2	464.5	491.4
	2028	469.6	429.3	352.0	388.4	445.3	475.4	476.4	494.5	460.9	420.8	361.7	342.1	469.6	494.5
	2029	472.2	431.7	354.0	392.4	449.9	480.3	481.3	499.6	465.7	425.2	365.4	345.6	472.2	499.6
Projected	2030	477.0	436.1	357.6	396.5	454.7	485.4	486.4	504.9	470.6	429.7	369.4	349.3	477.0	504.9
	2031	482.2	440.9	361.5	400.8	459.6	490.6	491.6	510.3	475.7	434.3	375.2	354.8	482.2	510.3
	2032	489.8	447.8	367.2	405.0	464.4	495.7	496.8	515.7	480.6	438.8	377.1	356.6	489.8	515.7
	2033	492.3	450.1	369.1	409.1	469.1	500.8	501.8	520.9	485.5	443.3	380.8	360.2	492.3	520.9
	2034	497.2	454.6	372.8	413.0	473.6	505.6	506.6	525.9	490.2	447.5	384.4	363.5	497.2	525.9
	2035	501.8	458.8	376.2	416.9	478.1	510.3	511.4	530.9	494.8	451.7	390.0	368.8	501.8	530.9
	2036	509.2	465.6	381.7	420.8	482.5	515.1	516.2	535.8	499.4	455.9	391.5	370.3	509.2	535.8
	2037	511.1	467.4	383.2	424.4	486.7	519.5	520.6	540.5	503.7	459.8	394.8	373.4	511.1	540.5
	2038	515.5	471.4	386.5	428.1	490.9	524.1	525.2	545.2	508.1	463.9	398.3	376.7	515.5	545.2
	2039	520.1	475.6	389.9	431.9	495.2	528.7	529.8	550.0	512.6	467.9	403.8	381.9	520.1	550.0

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.4%	99.0%	99.5%	97.6%	97.5%	97.7%	97.1%	97.6%	97.4%	96.3%	94.2%	99.0%	99.4%	97.7%
	2011	99.6%	99.8%	86.9%	96.3%	97.8%	98.8%	97.1%	97.9%	98.4%	98.9%	96.4%	87.8%	99.0%	97.9%
	2012	98.9%	99.9%	96.9%	94.9%	93.8%	96.0%	95.3%	98.5%	99.3%	98.6%	81.9%	99.9%	98.9%	95.3%
	2013	98.7%	99.5%	98.7%	95.1%	96.1%	93.2%	97.8%	97.2%	96.8%	98.3%	93.7%	86.5%	98.7%	97.2%
	2014	99.0%	99.9%	80.0%	99.6%	97.8%	98.2%	95.5%	98.1%	98.7%	98.7%	98.5%	99.0%	99.0%	98.1%
	2015	99.9%	99.8%	97.2%	97.6%	98.9%	99.2%	97.7%	98.0%	95.7%	99.6%	99.0%	97.3%	99.8%	99.2%
	2016	99.1%	99.9%	99.9%	99.9%	97.7%	98.3%	98.5%	99.4%	96.8%	94.2%	99.0%	96.2%	90.5%	98.5%
	2017	98.8%	98.7%	98.5%	99.8%	97.1%	99.0%	98.9%	98.6%	94.5%	99.9%	99.4%	100.0%	89.4%	98.6%
	2018	98.7%	98.9%	95.7%	96.3%	98.1%	91.9%	98.3%	99.4%	97.1%	99.1%	97.7%	99.9%	98.7%	99.4%
	2019	95.3%	99.0%	95.2%	99.9%	99.9%	99.9%	98.8%	97.7%	99.7%	98.5%	95.6%	96.3%	88.5%	99.9%
Projected	2020	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2021	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2022	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2023	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2024	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2025	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2026	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2027	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2028	99.0%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%
	2029	99.0%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%
	2010-2019	98.7%	99.4%	94.8%	97.7%	97.5%	97.2%	97.5%	98.2%	97.4%	98.2%	95.5%	96.2%	96.2%	98.2%
	2020-2029	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Low Economic Case
Total Agency - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	6,469,062	-	6,205,129	-	-4.1%	1,412.0	-	1,221.4	-	-13.5%	1,272.1	-	1,251.1	-	-1.6%
	2011	6,147,277	-5.0%	5,975,503	-3.7%	-2.8%	1,258.3	-10.9%	1,245.6	2.0%	-1.0%	1,258.2	-1.1%	1,206.8	-3.5%	-4.1%
	2012	5,914,360	-3.8%	6,010,714	0.6%	1.6%	1,096.7	-12.8%	1,111.4	-10.8%	1.3%	1,203.3	-4.4%	1,312.1	8.7%	9.0%
	2013	5,914,988	0.0%	5,990,932	-0.3%	1.3%	1,009.9	-7.9%	1,035.2	-6.9%	2.5%	1,222.0	1.6%	1,271.4	-3.1%	4.0%
	2014	5,733,592	-3.1%	5,702,238	-4.8%	-0.5%	996.9	-1.3%	1,130.6	9.2%	13.4%	1,185.1	-3.0%	1,192.4	-6.2%	0.6%
	2015	5,777,052	0.8%	5,668,496	-0.6%	-1.9%	1,128.5	13.2%	1,050.1	-7.1%	-6.9%	1,194.4	0.8%	1,224.8	2.7%	2.6%
	2016	5,980,070	3.5%	5,831,494	2.9%	-2.5%	1,009.9	-10.5%	1,090.8	3.9%	8.0%	1,267.4	6.1%	1,245.2	1.7%	-1.8%
	2017	5,825,558	-2.6%	5,835,713	0.1%	0.2%	919.4	-9.0%	977.9	-10.4%	6.4%	1,236.4	-2.4%	1,294.0	3.9%	4.7%
	2018	5,945,319	2.1%	5,859,079	0.4%	-1.5%	1,178.9	28.2%	1,181.3	20.8%	0.2%	1,238.9	0.2%	1,278.9	-1.2%	3.2%
	2019	6,082,512	2.3%	5,882,333	0.4%	-3.3%	979.8	-16.9%	1,190.2	0.8%	21.5%	1,292.4	4.3%	1,285.1	0.5%	-0.6%
Projected	2020	6,016,943	-1.1%	6,016,943	2.3%		1,102.0	12.5%	1,102.0	-7.4%		1,255.8	-2.8%	1,255.8	-2.3%	
	2021			5,992,736	-0.4%				1,099.4	-0.2%				1,256.6	0.1%	
	2022			5,993,059	0.0%				1,100.9	0.1%				1,256.2	0.0%	
	2023			5,991,260	0.0%				1,100.7	0.0%				1,255.9	0.0%	
	2024			6,010,839	0.3%				1,101.1	0.0%				1,258.1	0.2%	
	2025			6,010,841	0.0%				1,103.4	0.2%				1,261.7	0.3%	
	2026			6,029,626	0.3%				1,106.7	0.3%				1,266.0	0.3%	
	2027			6,048,291	0.3%				1,110.1	0.3%				1,270.1	0.3%	
	2028			6,075,520	0.5%				1,112.2	0.2%				1,273.3	0.3%	
	2029			6,080,121	0.1%				1,115.7	0.3%				1,277.3	0.3%	
	2030			6,077,155	0.0%				1,114.4	-0.1%				1,278.0	0.1%	
	2031			6,100,821	0.4%				1,118.6	0.4%				1,283.5	0.4%	
	2032			6,141,789	0.7%				1,123.3	0.4%				1,289.4	0.5%	
	2033			6,154,789	0.2%				1,128.0	0.4%				1,295.3	0.5%	
	2034			6,181,422	0.4%				1,132.8	0.4%				1,301.0	0.4%	
	2035			6,207,631	0.4%				1,137.2	0.4%				1,306.9	0.4%	
	2036			6,180,215	-0.4%				1,128.2	-0.8%				1,298.4	-0.6%	
	2037			6,189,786	0.2%				1,132.4	0.4%				1,303.4	0.4%	
	2038			6,117,343	-1.2%				1,112.8	-1.7%				1,288.1	-1.2%	
	2039			6,144,336	0.4%				1,117.4	0.4%				1,294.1	0.5%	
CAGR^[3]	2010-2019		-0.7%		-0.6%			-4.0%		-0.3%			0.2%		0.3%	
	2020-2029				0.1%					0.1%					0.2%	
	2030-2039				0.1%					0.0%					0.1%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

FMPA 2020 Load Forecast - Low Economic Case
Total Agency - Supplied
2020 v. 2019 (Low Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	6,469,062	-	6,469,062	-	1,426.5	1,304.9	1,426.5	1,304.9	1,412.0	1,272.1	1,412.0	1,272.1
	2011	6,147,277	-5.0%	6,147,277	-5.0%	1,293.0	1,300.2	1,293.0	1,300.2	1,258.3	1,258.2	1,258.3	1,258.2
	2012	5,914,360	-3.8%	5,914,360	-3.8%	1,119.9	1,250.8	1,119.9	1,250.8	1,096.7	1,203.3	1,096.7	1,203.3
	2013	5,914,988	0.0%	5,914,988	0.0%	1,072.3	1,258.0	1,072.3	1,258.0	1,009.9	1,222.0	1,009.9	1,222.0
	2014	5,733,592	-3.1%	5,733,592	-3.1%	1,071.5	1,216.5	1,071.5	1,216.5	996.9	1,185.1	996.9	1,185.1
	2015	5,777,052	0.8%	5,777,052	0.8%	1,149.5	1,229.4	1,149.5	1,229.4	1,128.5	1,194.4	1,128.5	1,194.4
	2016	5,980,070	3.5%	5,981,790	3.5%	1,060.8	1,291.0	1,061.1	1,291.2	1,009.9	1,267.4	1,009.9	1,267.7
	2017	5,825,558	-2.6%	5,827,865	-2.6%	980.7	1,267.1	981.0	1,267.4	919.4	1,236.4	919.8	1,236.7
	2018	5,945,319	2.1%	5,947,009	2.0%	1,219.5	1,252.9	1,220.9	1,252.9	1,178.9	1,238.9	1,180.3	1,238.9
	2019	6,082,512	2.3%	5,964,557	0.3%	1,026.5	1,311.1	1,156.2	1,274.1	979.8	1,292.4	1,098.6	1,246.4
Projected	2020	6,016,943	-1.1%	5,989,941	0.4%	1,167.5	1,288.3	1,165.2	1,282.5	1,102.0	1,255.8	1,107.0	1,254.1
	2021	5,992,736	-0.4%	5,998,629	0.1%	1,165.3	1,289.3	1,168.4	1,285.0	1,099.4	1,256.6	1,110.1	1,256.6
	2022	5,993,059	0.0%	6,005,935	0.1%	1,166.8	1,288.9	1,169.4	1,286.3	1,100.9	1,256.2	1,111.2	1,257.9
	2023	5,991,260	0.0%	6,014,231	0.1%	1,166.5	1,288.5	1,170.8	1,288.4	1,100.7	1,255.9	1,112.8	1,260.0
	2024	6,010,839	0.3%	6,030,892	0.3%	1,166.6	1,290.7	1,173.9	1,292.5	1,101.1	1,258.1	1,115.8	1,264.0
	2025	6,010,841	0.0%	6,041,848	0.2%	1,169.1	1,294.3	1,176.0	1,295.1	1,103.4	1,261.7	1,117.9	1,266.6
	2026	6,029,626	0.3%	6,058,674	0.3%	1,172.4	1,298.6	1,179.0	1,298.8	1,106.7	1,266.0	1,120.9	1,270.3
	2027	6,048,291	0.3%	6,074,554	0.3%	1,175.9	1,302.8	1,181.8	1,302.4	1,110.1	1,270.1	1,123.7	1,273.8
	2028	6,075,520	0.5%	6,095,197	0.3%	1,177.6	1,306.0	1,185.5	1,306.9	1,112.2	1,273.3	1,127.3	1,278.3
	2029	6,080,121	0.1%	6,104,979	0.2%	1,181.4	1,310.1	1,187.2	1,309.1	1,115.7	1,277.3	1,129.0	1,280.5
	2030	6,077,155	0.0%	6,120,561	0.3%	1,179.6	1,310.8	1,190.2	1,312.8	1,114.4	1,278.0	1,131.9	1,284.1
	2031	6,100,821	0.4%	6,138,253	0.3%	1,184.0	1,316.3	1,193.4	1,316.7	1,118.6	1,283.5	1,135.1	1,287.9
	2032	6,141,789	0.7%	6,159,995	0.4%	1,188.6	1,322.4	1,197.3	1,321.4	1,123.3	1,289.4	1,138.9	1,292.6
	2033	6,154,789	0.2%	6,169,958	0.2%	1,193.8	1,328.4	1,199.2	1,323.7	1,128.0	1,295.3	1,140.8	1,294.8
	2034	6,181,422	0.4%	6,183,535	0.2%	1,198.8	1,334.2	1,201.6	1,326.6	1,132.8	1,301.0	1,143.1	1,297.7
	2035	6,207,631	0.4%	6,196,056	0.2%	1,203.5	1,340.1	1,204.0	1,329.5	1,137.2	1,306.9	1,145.5	1,300.5
	2036	6,180,215	-0.4%	6,143,036	-0.9%	1,193.9	1,331.1	1,191.9	1,318.1	1,128.2	1,298.4	1,133.6	1,289.6
	2037	6,189,786	0.2%	6,148,686	0.1%	1,198.6	1,336.2	1,192.8	1,319.3	1,132.4	1,303.4	1,134.6	1,290.9
	2038	6,117,343	-1.2%	6,026,299	-2.0%	1,179.1	1,319.9	1,162.2	1,293.1	1,112.8	1,288.1	1,104.6	1,265.7
	2039	6,144,336	0.4%			1,184.0	1,326.0			1,117.4	1,294.1		
CAGR ^[1]	Historical		-0.7%		-1.0%	-3.6%	0.1%	-1.9%	-0.5%	-3.1%	0.3%	-0.9%	-0.2%
	1st 10 Prj Yrs		0.1%		0.2%	0.1%	0.2%	0.3%	0.3%	0.1%	0.2%	0.3%	0.3%
	2nd 10 Prj Yrs		0.1%		-0.1%	0.0%	0.1%	-0.2%	-0.1%	0.0%	0.1%	-0.2%	-0.1%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Low Economic Case
Total Agency - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	535,543	445,540	426,447	423,972	563,025	623,703	645,916	637,838	581,933	481,779	408,321	524,963	6,298,980	6,469,062
	2011	461,335	393,793	424,620	488,193	537,767	588,106	623,766	644,115	570,519	460,766	410,067	418,993	6,022,040	6,147,277
	2012	438,988	405,060	451,583	458,392	543,656	545,599	623,149	603,756	554,351	504,602	398,605	435,593	5,963,334	5,914,360
	2013	428,865	400,438	432,242	463,445	507,457	573,259	581,975	626,296	562,210	516,187	427,182	440,420	5,959,977	5,914,988
	2014	458,798	376,082	396,665	423,785	497,285	521,770	571,164	591,892	512,362	461,946	387,082	412,653	5,611,484	5,733,592
	2015	423,859	391,814	433,884	469,172	526,875	564,009	585,493	583,880	536,385	477,199	447,017	436,736	5,876,322	5,777,052
	2016	434,786	397,348	427,865	436,482	517,728	585,972	645,620	614,953	558,364	481,571	397,396	424,314	5,922,399	5,980,070
	2017	420,300	369,307	422,712	462,186	543,679	545,907	610,433	626,402	521,351	510,122	404,061	427,714	5,864,175	5,825,558
	2018	486,883	395,927	410,294	435,098	497,243	566,526	596,706	617,855	596,890	535,843	436,820	427,594	6,003,678	5,945,319
	2019	440,834	388,033	423,717	457,363	568,643	591,427	616,795	617,863	577,582	506,011	416,780	441,324	6,046,371	6,082,512
Projected	2020	462,469	419,593	437,156	448,232	527,024	568,964	611,179	620,533	557,679	498,330	416,618	439,688	6,007,463	6,016,943
	2021	461,409	404,915	436,614	448,239	527,188	568,728	611,813	620,907	558,287	498,631	416,893	440,401	5,994,026	5,992,736
	2022	462,228	404,655	436,409	448,110	526,857	568,384	611,682	620,651	558,157	498,620	416,860	440,409	5,993,023	5,993,059
	2023	462,111	404,477	436,232	447,935	526,601	568,080	611,422	620,439	558,072	498,626	416,904	440,537	5,991,437	5,991,260
	2024	462,230	418,660	436,554	448,376	527,231	568,835	612,361	621,467	559,057	499,571	417,697	441,440	6,013,480	6,010,839
	2025	463,141	405,494	437,497	449,410	528,527	570,279	614,003	623,172	560,612	501,008	418,886	442,756	6,014,783	6,010,841
	2026	464,499	406,709	438,833	450,823	530,239	572,142	616,058	625,236	562,438	502,622	420,170	444,112	6,033,881	6,029,626
	2027	465,894	407,928	440,144	452,188	531,879	573,925	618,024	627,213	564,193	503,706	420,977	444,975	6,051,045	6,048,291
	2028	466,792	422,830	441,017	453,131	533,049	575,259	619,533	628,738	565,513	505,340	422,287	446,367	6,079,857	6,075,520
	2029	468,224	409,984	442,346	454,508	534,690	577,028	621,467	630,667	567,214	505,146	421,876	445,924	6,079,073	6,080,121
Projected	2030	467,747	409,427	441,834	454,176	534,485	576,944	621,528	630,795	567,272	506,887	423,301	447,480	6,081,877	6,077,155
	2031	469,390	411,001	443,536	455,958	536,634	579,315	624,165	633,479	569,676	509,041	425,035	449,322	6,106,552	6,100,821
	2032	471,343	426,977	445,440	457,939	539,009	581,927	627,054	636,407	572,293	511,375	426,913	451,301	6,147,980	6,141,789
	2033	473,430	414,534	447,346	459,918	541,371	584,515	629,914	639,300	574,871	513,676	428,754	453,233	6,160,861	6,154,789
	2034	475,450	416,332	449,263	461,891	543,703	587,044	632,682	642,072	577,321	515,844	430,480	455,028	6,187,112	6,181,422
	2035	477,345	418,020	451,099	463,814	546,012	589,590	635,516	644,961	579,921	512,668	427,560	451,662	6,198,169	6,207,631
	2036	473,880	429,499	448,030	460,907	542,438	585,671	631,245	640,671	575,985	514,822	429,270	453,441	6,185,858	6,180,215
	2037	475,740	416,776	449,709	462,642	544,493	587,904	633,696	643,131	578,160	509,092	424,036	447,659	6,173,040	6,189,786
	2038	469,263	411,440	444,558	457,674	538,449	581,211	626,604	635,980	571,375	511,296	425,809	449,551	6,123,212	6,117,343
	2039	471,263	413,199	446,453	459,644	540,821	583,832	629,516	638,939	574,013	513,647	427,684	451,536	6,150,546	6,144,336

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.5%	7.1%	6.8%	6.7%	8.9%	9.9%	10.3%	10.1%	9.2%	7.6%	6.5%	8.3%	100.0%
	2011	7.7%	6.5%	7.1%	8.1%	8.9%	9.8%	10.4%	10.7%	9.5%	7.7%	6.8%	7.0%	100.0%
	2012	7.4%	6.8%	7.6%	7.7%	9.1%	9.1%	10.4%	10.1%	9.3%	8.5%	6.7%	7.3%	100.0%
	2013	7.2%	6.7%	7.3%	7.8%	8.5%	9.6%	9.8%	10.5%	9.4%	8.7%	7.2%	7.4%	100.0%
	2014	8.2%	6.7%	7.1%	7.6%	8.9%	9.3%	10.2%	10.5%	9.1%	8.2%	6.9%	7.4%	100.0%
	2015	7.2%	6.7%	7.4%	8.0%	9.0%	9.6%	10.0%	9.9%	9.1%	8.1%	7.6%	7.4%	100.0%
	2016	7.3%	6.7%	7.2%	7.4%	8.7%	9.9%	10.9%	10.4%	9.4%	8.1%	6.7%	7.2%	100.0%
	2017	7.2%	6.3%	7.2%	7.9%	9.3%	9.3%	10.4%	10.7%	8.9%	8.7%	6.9%	7.3%	100.0%
	2018	8.1%	6.6%	6.8%	7.2%	8.3%	9.4%	9.9%	10.3%	9.9%	8.9%	7.3%	7.1%	100.0%
	2019	7.3%	6.4%	7.0%	7.6%	9.4%	9.8%	10.2%	10.2%	9.6%	8.4%	6.9%	7.3%	100.0%
Projected	2020	7.7%	7.0%	7.3%	7.5%	8.8%	9.5%	10.2%	10.3%	9.3%	8.3%	6.9%	7.3%	100.0%
	2021	7.7%	6.8%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.3%	100.0%
	2022	7.7%	6.8%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.3%	100.0%
	2023	7.7%	6.8%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2024	7.7%	7.0%	7.3%	7.5%	8.8%	9.5%	10.2%	10.3%	9.3%	8.3%	6.9%	7.3%	100.0%
	2025	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2026	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2027	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.4%	100.0%
	2028	7.7%	7.0%	7.3%	7.5%	8.8%	9.5%	10.2%	10.3%	9.3%	8.3%	6.9%	7.3%	100.0%
	2029	7.7%	6.7%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	6.9%	7.3%	100.0%
Avg.	2010-2019	7.6%	6.7%	7.1%	7.6%	8.9%	9.6%	10.2%	10.4%	9.4%	8.3%	6.9%	7.4%	100.0%
	2020-2029	7.7%	6.8%	7.3%	7.5%	8.8%	9.5%	10.2%	10.4%	9.3%	8.3%	7.0%	7.3%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Low Economic Case
Total Agency - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	1,426.5	1,090.8	1,020.7	884.5	1,146.9	1,304.9	1,290.8	1,290.7	1,235.1	1,078.0	913.8	1,293.0	1,426.5	1,304.9
	2011	1,186.7	959.1	878.6	1,100.6	1,154.6	1,267.6	1,263.5	1,300.2	1,185.3	1,007.2	881.6	829.5	1,293.0	1,300.2
	2012	1,119.9	1,086.3	905.9	1,036.2	1,147.8	1,221.4	1,250.8	1,236.0	1,189.0	1,114.0	846.1	913.6	1,119.9	1,250.8
	2013	886.9	1,072.3	1,069.8	1,006.7	1,099.7	1,228.1	1,212.8	1,258.0	1,208.7	1,107.3	953.6	903.5	1,072.3	1,258.0
	2014	1,071.5	922.0	817.8	1,005.3	1,075.0	1,134.0	1,176.1	1,216.5	1,157.3	1,034.7	961.8	879.0	1,071.5	1,216.5
	2015	927.9	1,149.5	907.0	1,016.2	1,131.0	1,229.4	1,199.5	1,215.3	1,170.4	1,045.8	1,029.8	883.0	1,149.5	1,229.4
	2016	1,060.8	1,047.5	942.9	1,040.1	1,121.6	1,247.0	1,291.0	1,259.8	1,168.1	1,067.0	864.3	884.2	1,060.8	1,291.0
	2017	980.7	845.1	970.7	1,111.3	1,194.2	1,201.0	1,251.1	1,267.1	1,203.6	1,139.1	887.9	959.9	980.7	1,267.1
	2018	1,219.5	927.7	903.1	935.7	1,072.0	1,229.2	1,231.7	1,252.9	1,247.7	1,165.2	1,026.5	987.2	1,219.5	1,252.9
	2019	999.3	932.9	963.3	1,029.7	1,252.2	1,311.1	1,283.4	1,277.0	1,260.9	1,131.9	939.7	913.0	1,026.5	1,311.1
Projected	2020	1,167.5	1,072.4	956.1	1,035.6	1,166.4	1,244.0	1,260.7	1,288.3	1,211.5	1,107.4	937.0	911.4	1,167.5	1,288.3
	2021	1,165.3	1,070.5	952.9	1,035.9	1,167.0	1,244.7	1,261.6	1,289.3	1,212.2	1,107.8	937.1	912.5	1,165.3	1,289.3
	2022	1,166.8	1,071.9	953.6	1,035.6	1,166.7	1,244.4	1,261.2	1,288.9	1,211.9	1,107.6	936.6	912.2	1,166.8	1,288.9
	2023	1,166.5	1,071.6	953.2	1,035.3	1,166.3	1,244.0	1,260.8	1,288.5	1,211.5	1,107.3	937.3	912.0	1,166.5	1,288.5
	2024	1,166.6	1,071.6	954.0	1,037.1	1,168.3	1,246.1	1,262.9	1,290.7	1,213.6	1,109.2	938.5	914.2	1,166.6	1,290.7
	2025	1,169.1	1,074.0	955.8	1,040.0	1,171.6	1,249.5	1,266.4	1,294.3	1,216.9	1,112.4	941.1	916.8	1,169.1	1,294.3
	2026	1,172.4	1,077.1	958.7	1,043.6	1,175.6	1,253.7	1,270.6	1,298.6	1,221.1	1,116.2	943.9	919.5	1,172.4	1,298.6
	2027	1,175.9	1,080.3	961.7	1,046.9	1,179.4	1,257.7	1,274.7	1,302.8	1,225.0	1,118.8	946.1	920.7	1,175.9	1,302.8
	2028	1,177.6	1,082.0	963.9	1,049.5	1,182.3	1,260.8	1,277.8	1,306.0	1,228.0	1,122.6	948.6	923.9	1,177.6	1,306.0
	2029	1,181.4	1,085.7	966.6	1,052.8	1,186.0	1,264.7	1,281.8	1,310.1	1,231.9	1,122.6	948.3	923.3	1,181.4	1,310.1
Projected	2030	1,179.6	1,084.5	966.0	1,053.2	1,186.5	1,265.3	1,282.4	1,310.8	1,232.4	1,126.6	951.4	926.4	1,179.6	1,310.8
	2031	1,184.0	1,088.6	969.8	1,057.7	1,191.6	1,270.7	1,287.8	1,316.3	1,237.7	1,131.5	955.6	929.7	1,184.0	1,316.3
	2032	1,188.6	1,092.7	974.2	1,062.7	1,197.1	1,276.5	1,293.8	1,322.4	1,243.4	1,136.8	959.4	934.2	1,188.6	1,322.4
	2033	1,193.8	1,097.6	978.2	1,067.6	1,202.5	1,282.3	1,299.6	1,328.4	1,249.1	1,142.0	963.5	938.1	1,193.8	1,328.4
	2034	1,198.8	1,102.3	982.5	1,072.3	1,207.8	1,287.8	1,305.2	1,334.2	1,254.5	1,147.0	967.3	941.7	1,198.8	1,334.2
	2035	1,203.5	1,106.6	986.5	1,077.1	1,213.2	1,293.5	1,311.1	1,340.1	1,260.1	1,140.0	961.9	933.9	1,203.5	1,340.1
	2036	1,193.9	1,097.9	980.3	1,070.4	1,205.1	1,284.9	1,302.2	1,331.1	1,251.8	1,145.0	965.3	938.0	1,193.9	1,331.1
	2037	1,198.6	1,102.4	983.9	1,074.6	1,209.7	1,289.8	1,307.2	1,336.2	1,256.6	1,131.5	953.4	922.9	1,198.6	1,336.2
	2038	1,179.1	1,084.4	970.6	1,062.9	1,195.5	1,274.3	1,291.2	1,319.9	1,241.6	1,136.4	957.5	926.7	1,179.1	1,319.9
	2039	1,184.0	1,088.9	974.9	1,067.8	1,201.1	1,280.2	1,297.2	1,326.0	1,247.3	1,141.8	962.0	930.3	1,184.0	1,326.0

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.5%	60.8%	56.2%	64.4%	73.0%	64.2%	69.5%	66.4%	65.4%	60.1%	60.1%	56.4%	50.4%	55.1%
	2011	52.3%	61.1%	65.0%	59.6%	69.3%	62.4%	68.6%	66.6%	66.8%	61.5%	62.5%	70.2%	53.2%	52.9%
	2012	52.7%	53.6%	67.0%	59.5%	70.5%	60.0%	69.2%	65.7%	64.8%	60.9%	63.3%	66.2%	60.8%	54.4%
	2013	65.0%	55.6%	54.3%	61.9%	68.7%	62.7%	66.6%	66.9%	64.6%	62.7%	60.2%	67.7%	63.4%	54.1%
	2014	57.6%	60.7%	65.2%	56.7%	68.8%	61.8%	67.4%	65.4%	61.5%	60.0%	54.1%	65.2%	59.8%	52.7%
	2015	61.4%	50.7%	64.3%	62.1%	69.3%	61.7%	67.8%	64.6%	63.7%	61.3%	58.3%	68.7%	58.4%	54.6%
	2016	55.1%	54.5%	61.0%	56.4%	68.7%	63.2%	69.5%	65.6%	66.4%	60.7%	61.8%	66.6%	63.7%	52.4%
	2017	57.6%	65.0%	58.5%	55.9%	67.7%	61.1%	67.8%	66.4%	60.2%	60.2%	61.2%	61.9%	68.3%	52.8%
	2018	53.7%	63.5%	61.1%	62.5%	69.0%	61.9%	67.3%	66.3%	66.4%	61.8%	57.2%	60.2%	56.2%	54.7%
	2019	59.3%	61.9%	59.1%	59.7%	67.6%	60.6%	66.7%	65.0%	63.6%	60.1%	59.6%	67.1%	67.2%	52.6%
Projected	2020	53.2%	56.2%	61.5%	58.2%	67.2%	61.5%	67.3%	64.7%	63.9%	60.5%	59.8%	67.0%	58.7%	53.2%
	2021	53.2%	56.3%	61.6%	58.2%	67.2%	61.4%	67.4%	64.7%	64.0%	60.5%	59.8%	67.0%	58.7%	53.1%
	2022	53.2%	56.2%	61.5%	58.2%	67.2%	61.4%	67.4%	64.7%	64.0%	60.5%	59.8%	67.1%	58.6%	53.1%
	2023	53.2%	56.2%	61.5%	58.2%	67.2%	61.4%	67.4%	64.7%	64.0%	60.5%	59.8%	67.1%	58.6%	53.1%
	2024	53.3%	56.1%	61.5%	58.1%	67.2%	61.4%	67.3%	64.7%	64.0%	60.5%	59.8%	67.1%	58.8%	53.2%
	2025	53.2%	56.2%	61.5%	58.1%	67.1%	61.3%	67.3%	64.7%	64.0%	60.5%	59.8%	67.1%	58.7%	53.1%
	2026	53.3%	56.2%	61.5%	58.1%	67.1%	61.3%	67.3%	64.7%	64.0%	60.5%	59.8%	67.1%	58.8%	53.0%
	2027	53.3%	56.2%	61.5%	58.1%	67.1%	61.3%	67.3%	64.7%	64.0%	60.5%	59.8%	67.1%	58.7%	53.0%
	2028	53.3%	56.1%	61.5%	58.0%	67.1%	61.3%	67.3%	64.7%	64.0%	60.5%	59.8%	67.1%	58.9%	53.1%
	2029	53.3%	56.2%	61.5%	58.0%	67.1%	61.3%	67.3%	64.7%	64.0%	60.5%	59.8%	67.1%	58.7%	53.0%
Avg.	2010-2019	56.5%	58.7%	61.2%	59.9%	69.3%	62.0%	68.0%	65.9%	64.3%	60.9%	59.8%	65.0%	60.1%	53.6%
	2020-2029	53.3%	56.2%	61.5%	58.1%	67.2%	61.4%	67.3%	64.7%	64.0%	60.5%	59.8%	67.1%	58.7%	53.1%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Low Economic Case
Total Agency - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	1,412.0	1,053.7	999.7	839.7	1,087.3	1,272.1	1,255.1	1,263.0	1,170.9	1,048.7	844.1	1,258.3	1,412.0	1,272.1
	2011	1,168.7	900.6	807.1	1,067.7	1,112.3	1,239.2	1,214.4	1,258.2	1,124.9	990.4	852.3	750.1	1,258.3	1,258.2
	2012	1,096.7	1,038.9	871.7	993.3	1,091.1	1,146.8	1,203.3	1,188.3	1,143.4	1,087.3	747.0	830.0	1,096.7	1,203.3
	2013	772.0	1,003.2	1,009.9	958.2	1,073.6	1,176.8	1,156.6	1,222.0	1,164.9	1,067.9	906.6	820.2	1,009.9	1,222.0
	2014	996.9	847.6	703.0	998.1	1,051.7	1,106.0	1,125.7	1,185.1	1,092.9	1,015.0	827.7	795.4	996.9	1,185.1
	2015	850.7	1,128.5	856.5	953.8	1,102.4	1,194.4	1,144.2	1,172.3	1,136.9	1,029.9	1,009.9	853.9	1,128.5	1,194.4
	2016	1,001.5	1,005.8	908.7	1,023.7	1,068.1	1,215.8	1,267.4	1,247.2	1,112.1	988.9	842.9	826.8	1,009.9	1,267.4
	2017	862.5	831.1	919.4	1,105.5	1,173.8	1,177.8	1,215.6	1,236.4	1,157.1	1,122.5	854.2	900.2	919.4	1,236.4
	2018	1,178.9	879.6	844.9	887.1	1,038.0	1,167.3	1,186.3	1,238.9	1,210.0	1,154.7	979.8	888.2	1,178.9	1,238.9
	2019	912.2	895.1	900.2	1,010.5	1,209.6	1,292.4	1,262.0	1,208.8	1,250.3	1,106.5	879.8	847.1	979.8	1,292.4
Projected	2020	1,102.0	1,029.3	900.8	1,004.3	1,130.4	1,209.7	1,221.9	1,255.8	1,169.4	1,082.5	877.2	845.3	1,102.0	1,255.8
	2021	1,099.4	1,027.0	897.6	1,004.5	1,131.0	1,210.3	1,222.7	1,256.6	1,169.9	1,082.9	877.4	846.4	1,099.4	1,256.6
	2022	1,100.9	1,028.3	898.3	1,004.3	1,130.7	1,210.0	1,222.3	1,256.2	1,169.6	1,082.6	877.0	846.2	1,100.9	1,256.2
	2023	1,100.7	1,028.1	897.9	1,004.1	1,130.5	1,209.7	1,222.0	1,255.9	1,169.3	1,082.4	877.7	846.3	1,100.7	1,255.9
	2024	1,101.1	1,028.4	898.8	1,005.8	1,132.4	1,211.8	1,224.1	1,258.1	1,171.3	1,084.3	878.9	848.2	1,101.1	1,258.1
	2025	1,103.4	1,030.6	900.6	1,008.7	1,135.7	1,215.2	1,227.5	1,261.7	1,174.6	1,087.4	881.4	850.7	1,103.4	1,261.7
	2026	1,106.7	1,033.7	903.5	1,012.2	1,139.6	1,219.4	1,231.7	1,266.0	1,178.5	1,091.2	884.0	853.3	1,106.7	1,266.0
	2027	1,110.1	1,036.9	906.3	1,015.5	1,143.3	1,223.3	1,235.6	1,270.1	1,182.4	1,093.8	886.2	854.7	1,110.1	1,270.1
	2028	1,112.2	1,038.8	908.5	1,018.0	1,146.1	1,226.4	1,238.8	1,273.3	1,185.3	1,097.5	888.5	857.6	1,112.2	1,273.3
	2029	1,115.7	1,042.2	911.2	1,021.3	1,149.8	1,230.3	1,242.7	1,277.3	1,189.0	1,097.6	888.2	856.9	1,115.7	1,277.3
Projected	2030	1,114.4	1,041.1	910.6	1,021.7	1,150.3	1,230.9	1,243.2	1,278.0	1,189.5	1,101.6	891.2	859.9	1,114.4	1,278.0
	2031	1,118.6	1,045.1	914.3	1,026.1	1,155.2	1,236.1	1,248.6	1,283.5	1,194.6	1,106.3	895.2	863.1	1,118.6	1,283.5
	2032	1,123.3	1,049.3	918.5	1,030.9	1,160.6	1,241.9	1,254.3	1,289.4	1,200.1	1,111.5	898.8	867.2	1,123.3	1,289.4
	2033	1,128.0	1,053.9	922.4	1,035.7	1,165.9	1,247.6	1,260.0	1,295.3	1,205.6	1,116.7	902.6	870.9	1,128.0	1,295.3
	2034	1,132.8	1,058.4	926.5	1,040.2	1,171.0	1,253.0	1,265.5	1,301.0	1,210.9	1,121.6	906.2	874.3	1,132.8	1,301.0
	2035	1,137.2	1,062.6	930.3	1,045.0	1,176.3	1,258.7	1,271.2	1,306.9	1,216.3	1,114.8	901.2	867.1	1,137.2	1,306.9
	2036	1,128.2	1,054.3	924.7	1,038.4	1,168.3	1,250.3	1,262.7	1,298.4	1,208.5	1,119.8	904.4	870.8	1,128.2	1,298.4
	2037	1,132.4	1,058.4	928.1	1,042.5	1,172.8	1,255.2	1,267.5	1,303.4	1,213.1	1,107.0	894.2	857.0	1,132.4	1,303.4
	2038	1,112.8	1,041.6	916.7	1,031.2	1,159.1	1,240.0	1,252.4	1,288.1	1,198.7	1,111.9	898.0	860.6	1,112.8	1,288.1
	2039	1,117.4	1,046.0	920.8	1,036.0	1,164.5	1,245.8	1,258.3	1,294.1	1,204.3	1,117.1	902.3	864.2	1,117.4	1,294.1

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.0%	96.6%	97.9%	94.9%	94.8%	97.5%	97.2%	97.8%	94.8%	97.3%	92.4%	97.3%	99.0%	97.5%
	2011	98.5%	93.9%	91.9%	97.0%	96.3%	97.8%	96.1%	96.8%	94.9%	98.3%	96.7%	90.4%	97.3%	96.8%
	2012	97.9%	95.6%	96.2%	95.9%	95.1%	93.9%	96.2%	96.1%	96.2%	97.6%	88.3%	90.8%	97.9%	96.2%
	2013	87.0%	93.6%	94.4%	95.2%	97.6%	95.8%	95.4%	97.1%	96.4%	96.4%	95.1%	90.8%	94.2%	97.1%
	2014	93.0%	91.9%	86.0%	99.3%	97.8%	97.5%	95.7%	97.4%	94.4%	98.1%	86.1%	90.5%	93.0%	97.4%
	2015	91.7%	98.2%	94.4%	93.9%	97.5%	97.2%	95.4%	96.5%	97.1%	98.5%	98.1%	96.7%	98.2%	97.2%
	2016	94.4%	96.0%	96.4%	98.4%	95.2%	97.5%	98.2%	99.0%	95.2%	92.7%	97.5%	93.5%	95.2%	98.2%
	2017	88.0%	98.3%	94.7%	99.5%	98.3%	98.1%	97.2%	97.6%	96.1%	98.5%	96.2%	93.8%	93.8%	97.6%
	2018	96.7%	94.8%	93.6%	94.8%	96.8%	95.0%	96.3%	98.9%	97.0%	99.1%	95.5%	90.0%	96.7%	98.9%
	2019	91.3%	95.9%	93.5%	98.1%	96.6%	98.6%	98.3%	94.7%	99.2%	97.8%	93.6%	92.8%	95.5%	98.6%
Projected	2020	94.4%	96.0%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.8%	93.6%	92.7%	94.4%	97.5%
	2021	94.3%	95.9%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.7%	93.6%	92.8%	94.3%	97.5%
	2022	94.4%	95.9%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.7%	93.6%	92.8%	94.4%	97.5%
	2023	94.4%	95.9%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.8%	93.6%	92.8%	94.4%	97.5%
	2024	94.4%	96.0%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.8%	93.6%	92.8%	94.4%	97.5%
	2025	94.4%	96.0%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2026	94.4%	96.0%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2027	94.4%	96.0%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2028	94.4%	96.0%	94.3%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2029	94.4%	96.0%	94.3%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2010-2019	93.7%	95.5%	93.9%	96.7%	96.6%	96.9%	96.6%	97.2%	96.1%	97.4%	93.9%	92.7%	96.1%	97.5%
	2020-2029	94.4%	96.0%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.6%	92.8%	94.4%	97.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Low Economic Case
FP&L Cities - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	3,044,869	-	2,936,297	-	-3.6%	631.0	-	529.0	-	-16.2%	553.1	-	542.6	-	-1.9%
	2011	2,805,902	-7.8%	2,743,469	-6.6%	-2.2%	544.4	-13.7%	545.2	3.1%	0.2%	534.8	-3.3%	513.6	-5.3%	-4.0%
	2012	2,709,712	-3.4%	2,761,124	0.6%	1.9%	469.7	-13.7%	480.1	-11.9%	2.2%	527.2	-1.4%	549.7	7.0%	4.3%
	2013	2,693,753	-0.6%	2,739,574	-0.8%	1.7%	425.0	-9.5%	448.4	-6.6%	5.5%	524.0	-0.6%	538.5	-2.0%	2.8%
	2014	2,437,324	-9.5%	2,417,176	-11.8%	-0.8%	384.4	-9.5%	437.3	-2.5%	13.8%	452.1	-13.7%	460.2	-14.5%	1.8%
	2015	2,366,430	-2.9%	2,337,824	-3.3%	-1.2%	456.4	18.7%	406.2	-7.1%	-11.0%	444.3	-1.7%	456.6	-0.8%	2.8%
	2016	2,436,956	3.0%	2,388,099	2.2%	-2.0%	390.9	-14.3%	425.2	4.7%	8.8%	484.9	9.1%	471.8	3.3%	-2.7%
	2017	2,341,144	-3.9%	2,315,068	-3.1%	-1.1%	344.6	-11.9%	382.1	-10.1%	10.9%	467.3	-3.6%	480.6	1.9%	2.9%
	2018	2,355,507	0.6%	2,318,307	0.1%	-1.6%	446.1	29.5%	452.0	18.3%	1.3%	464.7	-0.5%	475.0	-1.2%	2.2%
	2019	2,399,054	1.8%	2,312,324	-0.3%	-3.6%	364.8	-18.2%	452.3	0.0%	24.0%	470.0	1.1%	463.8	-2.4%	-1.3%
Projected	2020	2,365,311	-1.4%	2,365,311	2.3%		398.4	9.2%	398.4	-11.9%		460.2	-2.1%	460.2	-0.8%	
	2021			2,368,535	0.1%				401.7	0.8%				463.5	0.7%	
	2022			2,366,587	-0.1%				403.1	0.4%				462.3	-0.3%	
	2023			2,359,447	-0.3%				402.2	-0.2%				460.7	-0.3%	
	2024			2,356,732	-0.1%				399.9	-0.6%				459.5	-0.3%	
	2025			2,348,884	-0.3%				400.2	0.1%				459.0	-0.1%	
	2026			2,348,127	0.0%				400.0	0.0%				459.0	0.0%	
	2027			2,348,550	0.0%				400.2	0.0%				459.1	0.0%	
	2028			2,353,735	0.2%				399.4	-0.2%				459.4	0.1%	
	2029			2,350,822	-0.1%				400.7	0.3%				459.6	0.0%	
	2030			2,329,797	-0.9%				396.5	-1.0%				456.1	-0.8%	
	2031			2,332,353	0.1%				396.9	0.1%				456.8	0.2%	
	2032			2,341,446	0.4%				396.8	0.0%				457.8	0.2%	
	2033			2,342,342	0.0%				398.5	0.4%				458.8	0.2%	
	2034			2,347,433	0.2%				399.3	0.2%				459.7	0.2%	
	2035			2,352,705	0.2%				400.1	0.2%				460.8	0.2%	
	2036			2,293,628	-2.5%				386.3	-3.5%				447.7	-2.8%	
	2037			2,293,359	0.0%				387.8	0.4%				448.3	0.1%	
	2038			2,199,869	-4.1%				364.6	-6.0%				428.0	-4.5%	
	2039			2,203,440	0.2%				365.1	0.1%				428.8	0.2%	
CAGR^[3]	2010-2019		-2.6%		-2.6%			-5.9%		-1.7%			-1.8%		-1.7%	
	2020-2029				-0.1%					0.1%					0.0%	
	2030-2039				-0.6%					-0.9%					-0.7%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

FMPA 2020 Load Forecast - Low Economic Case
FP&L Cities - Supplied
2020 v. 2019 (Low Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	3,044,869	-	3,044,869	-	641.5	567.8	641.5	567.8	631.0	553.1	631.0	553.1
	2011	2,805,902	-7.8%	2,805,902	-7.8%	574.7	568.1	574.7	568.1	544.4	534.8	544.4	534.8
	2012	2,709,712	-3.4%	2,709,712	-3.4%	487.9	552.6	487.9	552.6	469.7	527.2	469.7	527.2
	2013	2,693,753	-0.6%	2,693,753	-0.6%	490.6	541.5	490.6	541.5	425.0	524.0	425.0	524.0
	2014	2,437,324	-9.5%	2,437,324	-9.5%	446.5	475.7	446.5	475.7	384.4	452.1	408.2	452.6
	2015	2,366,430	-2.9%	2,366,430	-2.9%	476.8	478.3	476.8	478.3	456.4	444.3	456.4	450.7
	2016	2,436,956	3.0%	2,436,956	3.0%	437.5	501.8	437.5	501.8	390.9	484.9	390.9	484.9
	2017	2,341,144	-3.9%	2,341,144	-3.9%	411.0	485.1	411.0	485.1	344.6	467.3	344.6	467.3
	2018	2,355,507	0.6%	2,355,507	0.6%	474.7	475.7	474.7	475.7	446.1	464.7	446.1	464.7
	2019	2,399,054	1.8%	2,367,469	0.5%	403.8	492.9	466.5	482.4	364.8	470.0	419.3	461.6
Projected	2020	2,365,311	-1.4%	2,372,598	0.2%	450.3	481.9	468.3	484.5	398.4	460.2	420.8	463.5
	2021	2,368,535	0.1%	2,385,131	0.5%	454.1	485.4	472.1	487.5	401.7	463.5	424.5	466.4
	2022	2,366,587	-0.1%	2,384,918	0.0%	455.5	484.2	471.6	486.9	403.1	462.3	424.2	465.8
	2023	2,359,447	-0.3%	2,379,799	-0.2%	454.5	482.5	470.6	485.8	402.2	460.7	423.3	464.8
	2024	2,356,732	-0.1%	2,376,309	-0.1%	451.8	481.3	470.0	485.2	399.9	459.5	422.8	464.2
	2025	2,348,884	-0.3%	2,373,313	-0.1%	452.2	480.7	469.6	484.6	400.2	459.0	422.5	463.7
	2026	2,348,127	0.0%	2,372,614	0.0%	451.9	480.7	469.6	484.5	400.0	459.0	422.5	463.6
	2027	2,348,550	0.0%	2,372,054	0.0%	452.1	480.8	469.5	484.4	400.2	459.1	422.5	463.5
	2028	2,353,735	0.2%	2,372,615	0.0%	451.1	481.1	469.7	484.5	399.4	459.4	422.6	463.7
	2029	2,350,822	-0.1%	2,370,917	-0.1%	452.6	481.3	469.4	484.2	400.7	459.6	422.4	463.3
	2030	2,329,797	-0.9%	2,370,718	0.0%	447.7	477.7	469.5	484.2	396.5	456.1	422.6	463.4
	2031	2,332,353	0.1%	2,371,580	0.0%	448.2	478.4	469.8	484.5	396.9	456.8	422.9	463.6
	2032	2,341,446	0.4%	2,373,812	0.1%	448.0	479.5	470.4	485.0	396.8	457.8	423.4	464.1
	2033	2,342,342	0.0%	2,373,586	0.0%	450.0	480.5	470.5	485.0	398.5	458.8	423.6	464.1
	2034	2,347,433	0.2%	2,374,283	0.0%	451.0	481.5	470.8	485.1	399.3	459.7	423.8	464.2
	2035	2,352,705	0.2%	2,374,893	0.0%	451.9	482.6	471.0	485.3	400.1	460.8	424.1	464.4
	2036	2,293,628	-2.5%	2,305,490	-2.9%	437.4	468.9	456.2	470.8	386.3	447.7	409.6	450.0
	2037	2,293,359	0.0%	2,304,246	-0.1%	439.3	469.5	456.0	470.5	387.8	448.3	409.5	449.7
	2038	2,199,869	-4.1%	2,169,791	-5.8%	416.2	448.2	423.2	442.1	364.6	428.0	377.4	421.8
	2039	2,203,440	0.2%			416.7	449.0			365.1	428.8		
CAGR ^[1]	Historical		-2.6%		-3.2%	-5.0%	-1.6%	-3.7%	-2.2%	-4.9%	-1.6%	-2.8%	-2.0%
	1st 10 Prj Yrs		-0.1%		0.0%	0.1%	0.0%	0.1%	0.0%	0.1%	0.0%	0.1%	0.0%
	2nd 10 Prj Yrs		-0.6%		-1.0%	-0.8%	-0.7%	-1.1%	-1.0%	-0.9%	-0.7%	-1.2%	-1.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Low Economic Case
FP&L Cities - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	239,936	196,901	193,987	193,429	255,495	285,396	294,077	290,396	266,902	222,076	188,245	229,044	2,855,884	3,044,869
	2011	209,012	180,449	196,232	225,664	249,124	267,493	286,323	292,471	259,771	216,575	192,071	192,271	2,767,453	2,805,902
	2012	197,794	187,479	206,843	206,993	244,678	252,612	284,965	274,837	252,594	233,692	181,737	197,699	2,721,923	2,709,712
	2013	196,118	182,394	194,421	211,947	230,928	261,547	266,045	283,574	253,653	238,380	200,557	202,386	2,721,950	2,693,753
	2014	187,229	159,573	167,998	174,913	203,678	214,694	235,507	242,749	209,660	191,583	158,846	167,343	2,313,772	2,437,324
	2015	173,824	159,676	177,850	191,364	213,975	229,122	243,920	240,108	218,819	198,016	185,657	180,873	2,413,205	2,366,430
	2016	176,709	160,492	176,455	177,928	209,878	234,796	261,639	250,374	224,138	196,875	162,861	175,563	2,407,707	2,436,956
	2017	170,310	151,110	171,235	184,929	216,561	221,569	247,242	248,927	193,963	205,846	163,545	170,519	2,345,756	2,341,144
	2018	188,426	157,451	162,979	173,406	195,681	221,893	239,768	241,884	234,109	213,042	174,519	168,935	2,372,093	2,355,507
	2019	170,522	154,951	169,495	181,670	222,056	233,175	244,074	242,407	224,207	205,561	166,411	169,254	2,383,785	2,399,054
Projected	2020	182,092	163,805	173,221	179,268	204,364	221,758	238,979	239,796	220,802	200,131	167,078	169,879	2,361,173	2,365,311
	2021	182,542	160,669	174,270	180,600	206,055	223,307	240,468	241,234	222,302	200,559	167,563	170,573	2,370,142	2,368,535
	2022	183,244	160,349	173,925	180,117	205,424	222,633	239,828	240,603	221,771	200,096	167,193	170,209	2,365,390	2,366,587
	2023	182,797	159,900	173,410	179,547	204,747	221,846	238,958	239,741	221,004	199,403	166,634	169,642	2,357,629	2,359,447
	2024	182,175	163,564	172,880	179,031	204,191	221,253	238,334	239,142	220,484	198,966	166,307	169,333	2,355,658	2,356,732
	2025	181,833	159,081	172,594	178,760	203,907	220,956	238,030	238,861	220,255	198,789	166,191	169,240	2,348,498	2,348,884
	2026	181,739	159,009	172,533	178,711	203,872	220,927	238,010	238,851	220,256	198,790	166,204	169,264	2,348,166	2,348,127
	2027	181,771	159,032	172,561	178,741	203,917	220,978	238,067	238,910	220,314	198,838	166,252	169,318	2,348,699	2,348,550
	2028	181,834	163,272	172,627	178,815	204,014	221,089	238,192	239,041	220,442	198,952	166,356	169,430	2,354,065	2,353,735
	2029	181,951	159,178	172,724	178,910	204,124	221,203	238,307	239,149	220,537	197,330	164,810	167,791	2,346,014	2,350,822
Projected	2030	180,226	157,494	170,972	177,262	202,309	219,331	236,354	237,201	218,717	197,366	164,851	167,842	2,329,925	2,329,797
	2031	180,294	157,684	171,190	177,498	202,590	219,652	236,721	237,583	219,082	197,705	165,141	168,142	2,333,281	2,332,353
	2032	180,631	162,201	171,559	177,883	203,035	220,145	237,268	238,138	219,598	198,174	165,531	168,535	2,342,698	2,341,446
	2033	181,064	158,340	171,914	178,251	203,450	220,602	237,772	238,645	220,064	198,597	165,877	168,879	2,343,455	2,342,342
	2034	181,438	158,698	172,301	178,647	203,896	221,087	238,299	239,170	220,544	199,027	166,230	169,226	2,348,565	2,347,433
	2035	181,822	159,041	172,681	179,045	204,352	221,594	238,863	239,745	221,080	194,000	161,825	164,269	2,338,315	2,352,705
	2036	176,710	158,902	168,084	174,563	198,895	215,635	232,356	233,213	215,176	194,419	162,165	164,605	2,294,723	2,293,628
	2037	177,070	155,043	168,357	174,839	199,197	215,956	232,695	233,543	215,470	187,019	155,608	157,421	2,272,219	2,293,359
	2038	169,109	148,373	161,756	168,343	191,281	207,178	223,261	223,988	206,532	187,289	155,833	157,643	2,200,586	2,199,869
	2039	169,352	148,594	162,012	168,615	191,597	207,534	223,658	224,396	206,917	187,643	156,131	157,945	2,204,393	2,203,440

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.4%	6.9%	6.8%	6.8%	8.9%	10.0%	10.3%	10.2%	9.3%	7.8%	6.6%	8.0%	100.0%
	2011	7.6%	6.5%	7.1%	8.2%	9.0%	9.7%	10.3%	10.6%	9.4%	7.8%	6.9%	6.9%	100.0%
	2012	7.3%	6.9%	7.6%	7.6%	9.0%	9.3%	10.5%	10.1%	9.3%	8.6%	6.7%	7.3%	100.0%
	2013	7.2%	6.7%	7.1%	7.8%	8.5%	9.6%	9.8%	10.4%	9.3%	8.8%	7.4%	7.4%	100.0%
	2014	8.1%	6.9%	7.3%	7.6%	8.8%	9.3%	10.2%	10.5%	9.1%	8.3%	6.9%	7.2%	100.0%
	2015	7.2%	6.6%	7.4%	7.9%	8.9%	9.5%	10.1%	9.9%	9.1%	8.2%	7.7%	7.5%	100.0%
	2016	7.3%	6.7%	7.3%	7.4%	8.7%	9.8%	10.9%	10.4%	9.3%	8.2%	6.8%	7.3%	100.0%
	2017	7.3%	6.4%	7.3%	7.9%	9.2%	9.4%	10.5%	10.6%	8.3%	8.8%	7.0%	7.3%	100.0%
	2018	7.9%	6.6%	6.9%	7.3%	8.2%	9.4%	10.1%	10.2%	9.9%	9.0%	7.4%	7.1%	100.0%
	2019	7.2%	6.5%	7.1%	7.6%	9.3%	9.8%	10.2%	10.2%	9.4%	8.6%	7.0%	7.1%	100.0%
Projected	2020	7.7%	6.9%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2021	7.7%	6.8%	7.4%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2022	7.7%	6.8%	7.4%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2023	7.8%	6.8%	7.4%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2024	7.7%	6.9%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.4%	7.1%	7.2%	100.0%
	2025	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2026	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2027	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2028	7.7%	6.9%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%
	2029	7.8%	6.8%	7.4%	7.6%	8.7%	9.4%	10.2%	10.2%	9.4%	8.4%	7.0%	7.2%	100.0%
Avg.	2010-2019	7.5%	6.7%	7.2%	7.6%	8.9%	9.6%	10.3%	10.3%	9.2%	8.4%	7.0%	7.3%	100.0%
	2020-2029	7.7%	6.8%	7.3%	7.6%	8.7%	9.4%	10.1%	10.2%	9.4%	8.5%	7.1%	7.2%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Low Economic Case
FP&L Cities - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	641.5	472.7	455.6	399.4	505.1	567.8	561.2	559.5	537.6	469.9	422.4	574.7	641.5	567.8
	2011	517.1	423.2	411.9	473.5	498.9	542.9	550.9	568.1	523.7	455.1	404.6	375.4	574.7	568.1
	2012	487.9	487.6	399.4	449.5	500.1	545.1	552.6	534.3	512.8	485.9	390.0	430.0	487.9	552.6
	2013	411.5	490.6	480.3	444.2	478.7	540.0	525.0	541.5	525.7	492.0	435.7	413.3	490.6	541.5
	2014	446.5	394.1	349.8	383.9	418.3	445.4	470.8	475.7	458.0	405.6	409.8	354.2	446.5	475.7
	2015	384.0	476.8	356.4	417.3	437.7	471.5	478.3	469.9	455.3	408.9	401.6	358.8	476.8	478.3
	2016	437.5	426.1	379.0	400.0	431.8	481.4	501.8	484.4	453.7	423.9	344.6	363.7	437.5	501.8
	2017	411.0	333.6	388.3	411.6	456.4	458.5	480.1	485.1	461.3	426.9	355.2	391.3	411.0	485.1
	2018	474.7	357.3	372.6	366.9	396.1	469.7	475.7	470.6	471.8	429.8	403.8	403.0	474.7	475.7
	2019	402.2	362.5	381.8	390.3	458.8	486.4	484.7	492.9	469.2	421.2	360.9	366.3	403.8	492.9
Projected	2020	450.3	414.2	375.0	389.8	432.9	465.3	475.3	481.9	452.8	412.2	362.9	369.1	450.3	481.9
	2021	454.1	417.7	376.3	392.1	435.9	468.6	478.7	485.4	455.9	414.9	363.0	370.1	454.1	485.4
	2022	455.5	419.0	376.9	391.0	434.7	467.4	477.4	484.2	454.7	413.8	361.9	369.2	455.5	484.2
	2023	454.5	418.0	375.7	389.6	433.2	465.7	475.8	482.5	453.1	412.3	360.2	366.9	454.5	482.5
	2024	451.8	415.4	374.3	388.7	432.1	464.6	474.6	481.3	452.0	411.3	359.7	367.3	451.8	481.3
	2025	452.2	415.8	374.1	388.2	431.6	464.0	474.0	480.7	451.5	410.8	359.4	367.1	452.2	480.7
	2026	451.9	415.6	373.9	388.2	431.6	464.0	474.0	480.7	451.4	410.8	359.5	367.2	451.9	480.7
	2027	452.1	415.7	374.1	388.3	431.7	464.1	474.1	480.8	451.6	410.9	359.2	366.2	452.1	480.8
	2028	451.1	414.7	373.9	388.5	432.0	464.4	474.4	481.1	451.8	411.1	359.7	367.5	451.1	481.1
	2029	452.6	416.2	374.4	388.7	432.2	464.6	474.6	481.3	452.1	407.8	356.9	364.5	452.6	481.3
Projected	2030	447.7	412.2	371.1	385.6	428.8	461.1	471.0	477.7	448.5	408.0	356.9	364.6	447.7	477.7
	2031	448.2	412.6	371.7	386.2	429.4	461.8	471.7	478.4	449.2	408.7	357.2	364.2	448.2	478.4
	2032	448.0	412.3	372.2	387.0	430.4	462.8	472.8	479.5	450.3	409.6	358.3	366.1	448.0	479.5
	2033	450.0	414.3	373.3	387.9	431.3	463.8	473.8	480.5	451.2	410.4	359.1	366.8	450.0	480.5
	2034	451.0	415.2	374.2	388.7	432.2	464.7	474.8	481.5	452.2	411.3	359.9	367.6	451.0	481.5
	2035	451.9	416.0	375.0	389.6	433.3	465.8	475.9	482.6	453.2	400.1	350.5	356.0	451.9	482.6
	2036	437.4	402.9	364.9	379.1	420.8	452.6	462.4	468.9	440.4	401.0	351.6	357.8	437.4	468.9
	2037	439.3	404.7	365.9	379.6	421.4	453.2	463.1	469.5	441.0	383.6	336.7	339.8	439.3	469.5
	2038	416.2	383.3	349.5	363.8	402.6	432.9	442.3	448.2	421.3	384.1	337.2	340.3	416.2	448.2
	2039	416.7	383.8	350.1	364.5	403.3	433.6	443.0	449.0	422.0	384.8	337.6	340.0	416.7	449.0

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.3%	62.0%	57.2%	65.1%	75.3%	67.6%	72.8%	69.8%	69.0%	63.5%	59.9%	55.4%	50.8%	57.4%
	2011	54.3%	63.5%	64.0%	64.1%	74.3%	66.2%	72.2%	69.2%	68.9%	64.0%	63.8%	71.1%	55.0%	55.6%
	2012	54.5%	55.2%	69.6%	61.9%	72.8%	62.3%	71.6%	69.1%	68.4%	64.6%	62.6%	63.9%	63.7%	56.2%
	2013	64.1%	55.3%	54.4%	64.1%	71.8%	65.1%	70.4%	70.4%	67.0%	65.1%	61.9%	68.0%	63.3%	57.4%
	2014	56.4%	60.2%	64.6%	61.2%	72.5%	64.8%	69.5%	68.6%	63.6%	63.5%	52.1%	65.6%	59.1%	55.5%
	2015	60.8%	49.8%	67.1%	61.6%	72.7%	65.3%	70.8%	68.7%	66.8%	65.1%	62.1%	70.0%	57.8%	57.6%
	2016	54.3%	54.1%	62.6%	59.8%	72.3%	65.6%	72.4%	69.5%	68.6%	62.4%	63.5%	67.0%	62.8%	54.8%
	2017	55.7%	67.4%	59.3%	60.4%	70.6%	65.0%	71.5%	69.0%	58.4%	64.8%	61.9%	60.5%	65.2%	55.2%
	2018	53.4%	65.6%	58.8%	63.5%	73.5%	63.5%	70.0%	69.1%	68.9%	66.6%	58.1%	58.2%	57.0%	56.9%
	2019	57.0%	63.6%	59.7%	62.6%	72.0%	64.4%	69.9%	66.1%	66.4%	65.6%	62.0%	64.2%	67.4%	55.2%
Projected	2020	54.3%	56.8%	62.1%	61.8%	70.2%	64.1%	69.8%	66.9%	67.7%	65.3%	61.9%	63.9%	59.9%	55.9%
	2021	54.0%	57.2%	62.2%	61.9%	70.3%	64.1%	69.8%	66.8%	67.7%	65.0%	62.0%	64.0%	59.6%	55.7%
	2022	54.1%	57.0%	62.0%	61.9%	70.3%	64.0%	69.8%	66.8%	67.7%	65.0%	62.1%	64.0%	59.3%	55.8%
	2023	54.1%	56.9%	62.0%	61.9%	70.3%	64.0%	69.8%	66.8%	67.7%	65.0%	62.2%	64.2%	59.2%	55.8%
	2024	54.2%	56.6%	62.1%	61.9%	70.3%	64.0%	69.8%	66.8%	67.8%	65.0%	62.1%	64.0%	59.5%	55.9%
	2025	54.1%	56.9%	62.0%	61.9%	70.3%	64.0%	69.7%	66.8%	67.8%	65.0%	62.1%	64.0%	59.3%	55.8%
	2026	54.0%	56.9%	62.0%	61.9%	70.3%	64.0%	69.7%	66.8%	67.8%	65.0%	62.1%	64.0%	59.3%	55.8%
	2027	54.0%	56.9%	62.0%	61.9%	70.3%	64.0%	69.7%	66.8%	67.8%	65.0%	62.2%	64.2%	59.3%	55.8%
	2028	54.2%	56.6%	62.1%	61.9%	70.3%	64.0%	69.7%	66.8%	67.8%	65.0%	62.2%	64.0%	59.6%	55.9%
	2029	54.0%	56.9%	62.0%	61.9%	70.3%	64.0%	69.7%	66.8%	67.8%	65.0%	62.1%	63.9%	59.2%	55.6%
Avg.	2010-2019	56.1%	59.7%	61.7%	62.4%	72.8%	65.0%	71.1%	68.9%	66.6%	64.5%	60.8%	64.4%	60.2%	56.2%
	2020-2029	54.1%	56.9%	62.1%	61.9%	70.3%	64.0%	69.8%	66.8%	67.7%	65.0%	62.1%	64.0%	59.4%	55.8%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Low Economic Case
FP&L Cities - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	631.0	449.9	436.3	363.4	455.8	553.1	547.2	552.7	507.9	461.0	385.5	544.4	631.0	553.1
	2011	500.8	365.5	374.8	458.0	465.0	519.7	523.8	534.8	472.2	443.3	385.4	340.4	544.4	534.8
	2012	469.7	440.5	381.5	430.4	470.5	487.5	527.2	502.8	475.1	467.8	343.0	349.1	469.7	527.2
	2013	321.0	423.2	425.0	423.2	466.1	515.3	478.7	524.0	503.5	465.1	408.2	370.8	425.0	524.0
	2014	384.4	331.5	304.0	378.9	404.1	424.2	452.6	452.1	412.6	392.8	322.8	308.9	384.4	452.1
	2015	319.7	456.4	333.9	368.4	434.7	444.3	450.7	438.2	446.2	397.9	390.9	340.3	456.4	444.3
	2016	383.2	384.8	358.7	388.2	394.5	457.4	484.9	474.4	425.5	365.9	333.5	328.8	390.9	484.9
	2017	306.6	323.4	344.6	406.6	447.4	440.6	461.4	467.3	446.0	418.5	323.3	338.7	344.6	467.3
	2018	446.1	325.5	329.8	336.6	378.2	452.3	441.9	464.7	454.6	422.7	364.8	331.2	446.1	464.7
	2019	334.6	333.8	336.9	376.5	427.8	470.0	468.5	438.7	459.7	406.0	327.9	322.5	364.8	470.0
Projected	2020	398.4	378.2	342.1	371.2	412.5	443.7	453.5	460.2	430.6	397.5	330.0	325.0	398.4	460.2
	2021	401.7	381.3	343.3	373.4	415.3	446.8	456.8	463.5	433.5	400.0	330.1	326.0	401.7	463.5
	2022	403.1	382.6	343.8	372.4	414.2	445.6	455.6	462.3	432.3	399.0	329.1	325.2	403.1	462.3
	2023	402.2	381.7	342.7	371.1	412.8	444.1	454.0	460.7	430.8	397.6	327.5	323.3	402.2	460.7
	2024	399.9	379.4	341.4	370.2	411.8	443.0	452.9	459.5	429.8	396.6	327.1	323.6	399.9	459.5
	2025	400.2	379.8	341.3	369.7	411.3	442.5	452.4	459.0	429.2	396.1	326.8	323.4	400.2	459.0
	2026	400.0	379.6	341.1	369.7	411.3	442.4	452.3	459.0	429.2	396.1	326.8	323.5	400.0	459.0
	2027	400.2	379.7	341.2	369.8	411.4	442.6	452.5	459.1	429.4	396.2	326.6	322.8	400.2	459.1
	2028	399.4	378.9	341.1	370.0	411.6	442.8	452.7	459.4	429.6	396.4	327.1	323.9	399.4	459.4
	2029	400.7	380.1	341.6	370.2	411.8	443.1	453.0	459.6	429.8	393.2	324.4	320.9	400.7	459.6
Projected	2030	396.5	376.3	338.5	367.1	408.5	439.5	449.4	456.1	426.4	393.4	324.4	321.0	396.5	456.1
	2031	396.9	376.7	339.0	367.7	409.1	440.2	450.1	456.8	427.0	394.0	324.7	320.7	396.9	456.8
	2032	396.8	376.5	339.4	368.6	410.0	441.2	451.2	457.8	428.0	394.9	325.7	322.3	396.8	457.8
	2033	398.5	378.2	340.5	369.3	410.9	442.1	452.1	458.8	428.9	395.7	326.4	322.9	398.5	458.8
	2034	399.3	379.0	341.2	370.1	411.8	443.1	453.1	459.7	429.8	396.6	327.1	323.6	399.3	459.7
	2035	400.1	379.8	342.0	371.0	412.7	444.1	454.1	460.8	430.9	385.7	318.3	312.9	400.1	460.8
	2036	386.3	367.1	332.6	360.7	400.5	431.3	441.1	447.7	418.7	386.6	319.3	314.3	386.3	447.7
	2037	387.8	368.6	333.5	361.2	401.0	431.9	441.7	448.3	419.2	369.9	306.2	297.8	387.8	448.3
	2038	364.6	348.5	319.1	345.9	382.8	411.9	421.8	428.0	400.3	370.5	306.7	298.3	364.6	428.0
	2039	365.1	348.9	319.6	346.5	383.5	412.6	422.5	428.8	401.0	371.1	307.0	298.1	365.1	428.8

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	98.4%	95.2%	95.7%	91.0%	90.2%	97.4%	97.5%	98.8%	94.5%	98.1%	91.3%	94.7%	98.4%	97.4%
	2011	96.9%	86.4%	91.0%	96.7%	93.2%	95.7%	95.1%	94.1%	90.2%	97.4%	95.2%	90.7%	94.7%	94.1%
	2012	96.3%	90.3%	95.5%	95.7%	94.1%	89.4%	95.4%	94.1%	92.7%	96.3%	88.0%	81.2%	96.3%	95.4%
	2013	78.0%	86.3%	88.5%	95.3%	97.4%	95.4%	91.2%	96.8%	95.8%	94.5%	93.7%	89.7%	86.6%	96.8%
	2014	86.1%	84.1%	86.9%	98.7%	96.6%	95.2%	96.1%	95.0%	90.1%	96.8%	78.8%	87.2%	86.1%	95.0%
	2015	83.3%	95.7%	93.7%	88.3%	99.3%	94.2%	94.2%	93.3%	98.0%	97.3%	97.3%	94.8%	95.7%	92.9%
	2016	87.6%	90.3%	94.6%	97.0%	91.4%	95.0%	96.6%	97.9%	93.8%	86.3%	96.8%	90.4%	89.3%	96.6%
	2017	74.6%	96.9%	88.7%	98.8%	98.0%	96.1%	96.1%	96.3%	96.7%	98.0%	91.0%	86.6%	83.8%	96.3%
	2018	94.0%	91.1%	88.5%	91.7%	95.5%	96.3%	92.9%	98.7%	96.4%	98.4%	90.3%	82.2%	94.0%	97.7%
	2019	83.2%	92.1%	88.2%	96.5%	93.2%	96.6%	96.7%	89.0%	98.0%	96.4%	90.9%	88.1%	90.3%	95.3%
Projected	2020	88.5%	91.3%	91.2%	95.2%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2021	88.5%	91.3%	91.2%	95.2%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2022	88.5%	91.3%	91.2%	95.2%	95.3%	95.3%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2023	88.5%	91.3%	91.2%	95.2%	95.3%	95.3%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2024	88.5%	91.3%	91.2%	95.2%	95.3%	95.3%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2025	88.5%	91.3%	91.2%	95.2%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2026	88.5%	91.3%	91.2%	95.2%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2027	88.5%	91.3%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2028	88.5%	91.4%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%
	2029	88.5%	91.3%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.0%	88.5%	95.5%
	2010-2019	87.8%	90.8%	91.1%	95.0%	94.9%	95.1%	95.2%	95.4%	94.6%	96.0%	91.3%	88.6%	91.5%	95.8%
	2020-2029	88.5%	91.3%	91.2%	95.2%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.1%	88.5%	95.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Low Economic Case
Duke Energy Florida Cities - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	1,994,053	-	1,902,301	-	-4.6%	466.6	-	414.8	-	-11.1%	415.8	-	404.2	-	-2.8%
	2011	1,930,773	-3.2%	1,862,167	-2.1%	-3.6%	416.1	-10.8%	415.4	0.1%	-0.2%	407.5	-2.0%	381.1	-5.7%	-6.5%
	2012	1,820,328	-5.7%	1,841,720	-1.1%	1.2%	381.2	-8.4%	381.1	-8.2%	0.0%	373.5	-8.3%	425.8	11.7%	14.0%
	2013	1,827,744	0.4%	1,842,068	0.0%	0.8%	342.2	-10.2%	356.9	-6.4%	4.3%	391.2	4.7%	405.3	-4.8%	3.6%
	2014	1,853,952	1.4%	1,858,357	0.9%	0.2%	371.1	8.5%	405.0	13.5%	9.1%	406.2	3.8%	411.9	1.6%	1.4%
	2015	1,902,497	2.6%	1,866,466	0.4%	-1.9%	407.6	9.8%	407.6	0.7%	0.0%	419.6	3.3%	430.1	4.4%	2.5%
	2016	1,957,621	2.9%	1,909,678	2.3%	-2.4%	343.2	-15.8%	401.1	-1.6%	16.9%	428.8	2.2%	423.0	-1.7%	-1.4%
	2017	1,903,845	-2.7%	1,923,613	0.7%	1.0%	308.1	-10.2%	366.1	-8.7%	18.8%	423.5	-1.2%	446.2	5.5%	5.4%
	2018	1,959,853	2.9%	1,914,159	-0.5%	-2.3%	440.7	43.0%	449.2	22.7%	1.9%	424.2	0.2%	425.6	-4.6%	0.3%
	2019	2,001,879	2.1%	1,935,442	1.1%	-3.3%	324.2	-26.4%	428.5	-4.6%	32.2%	449.9	6.1%	447.1	5.0%	-0.6%
Projected	2020	1,993,463	-0.4%	1,993,463	3.0%		413.4	27.5%	413.4	-3.5%		430.7	-4.3%	430.7	-3.7%	
	2021			1,969,703	-1.2%				407.7	-1.4%				427.6	-0.7%	
	2022			1,964,005	-0.3%				406.5	-0.3%				426.5	-0.3%	
	2023			1,958,853	-0.3%				405.4	-0.3%				425.4	-0.3%	
	2024			1,963,121	0.2%				406.7	0.3%				424.9	-0.1%	
	2025			1,955,220	-0.4%				404.5	-0.5%				424.8	0.0%	
	2026			1,955,325	0.0%				404.5	0.0%				424.9	0.0%	
	2027			1,955,674	0.0%				404.5	0.0%				424.9	0.0%	
	2028			1,957,692	0.1%				405.5	0.2%				424.0	-0.2%	
	2029			1,950,997	-0.3%				403.6	-0.5%				424.0	0.0%	
	2030			1,951,943	0.0%				403.7	0.0%				424.4	0.1%	
	2031			1,954,437	0.1%				404.2	0.1%				424.9	0.1%	
	2032			1,964,248	0.5%				406.8	0.6%				425.5	0.1%	
	2033			1,959,964	-0.2%				405.4	-0.4%				426.1	0.1%	
	2034			1,962,509	0.1%				406.0	0.1%				426.6	0.1%	
	2035			1,964,686	0.1%				406.3	0.1%				427.1	0.1%	
	2036			1,974,511	0.5%				409.0	0.6%				427.6	0.1%	
	2037			1,969,352	-0.3%				407.4	-0.4%				428.0	0.1%	
	2038			1,971,298	0.1%				407.7	0.1%				428.5	0.1%	
	2039			1,973,958	0.1%				408.3	0.1%				429.0	0.1%	
CAGR ^[3]	2010-2019		0.0%		0.2%			-4.0%		0.4%			0.9%		1.1%	
	2020-2029				-0.2%					-0.3%					-0.2%	
	2030-2039				0.1%					0.1%					0.1%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

**FMPA 2020 Load Forecast - Low Economic Case
Duke Energy Florida Cities - Supplied
2020 v. 2019 (Low Case) Forecast Results Comparison**

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	1,994,053	-	1,994,053	-	469.5	425.4	469.5	425.4	466.6	415.8	466.6	415.8
	2011	1,930,773	-3.2%	1,930,773	-3.2%	420.5	416.2	420.5	416.2	416.1	407.5	416.1	410.6
	2012	1,820,328	-5.7%	1,820,328	-5.7%	385.4	391.7	385.4	391.7	381.2	373.5	381.2	385.4
	2013	1,827,744	0.4%	1,827,744	0.4%	346.7	402.4	346.7	402.4	342.2	391.2	342.3	391.2
	2014	1,853,952	1.4%	1,853,952	1.4%	374.8	413.9	374.8	413.9	371.1	406.2	371.1	406.2
	2015	1,902,497	2.6%	1,902,497	2.6%	408.2	423.0	408.2	423.0	407.6	419.6	407.6	419.6
	2016	1,957,621	2.9%	1,959,340	3.0%	379.2	435.4	379.5	435.7	343.2	428.8	376.2	429.1
	2017	1,903,845	-2.7%	1,906,152	-2.7%	344.8	429.5	345.1	429.8	308.1	423.5	341.0	423.7
	2018	1,959,853	2.9%	1,961,543	2.9%	446.6	426.6	448.0	426.6	440.7	424.2	442.1	424.2
	2019	2,001,879	2.1%	1,963,733	0.1%	366.3	450.2	411.3	432.1	324.2	449.9	408.8	426.2
Projected	2020	1,993,463	-0.4%	1,983,905	1.0%	417.8	437.4	418.2	438.2	413.4	430.7	415.6	431.8
	2021	1,969,703	-1.2%	1,977,919	-0.3%	412.1	434.3	417.0	436.9	407.7	427.6	414.4	430.5
	2022	1,964,005	-0.3%	1,975,757	-0.1%	410.8	433.2	416.7	436.6	406.5	426.5	414.1	430.2
	2023	1,958,853	-0.3%	1,976,765	0.1%	409.8	432.0	417.0	436.9	405.4	425.4	414.3	430.5
	2024	1,963,121	0.2%	1,979,862	0.2%	411.1	431.6	417.7	437.6	406.7	424.9	415.0	431.2
	2025	1,955,220	-0.4%	1,981,117	0.1%	408.8	431.5	418.0	437.9	404.5	424.8	415.3	431.5
	2026	1,955,325	0.0%	1,983,735	0.1%	408.8	431.5	418.5	438.5	404.5	424.9	415.8	432.1
	2027	1,955,674	0.0%	1,986,091	0.1%	408.9	431.6	419.0	439.0	404.5	424.9	416.3	432.6
	2028	1,957,692	0.1%	1,989,398	0.2%	409.7	430.7	419.7	439.7	405.5	424.0	417.0	433.3
	2029	1,950,997	-0.3%	1,989,815	0.0%	407.7	430.7	419.8	439.8	403.6	424.0	417.1	433.3
	2030	1,951,943	0.0%	1,991,741	0.1%	407.8	431.0	420.2	440.3	403.7	424.4	417.6	433.8
	2031	1,954,437	0.1%	1,994,356	0.1%	408.3	431.6	420.8	440.8	404.2	424.9	418.1	434.4
	2032	1,964,248	0.5%	1,997,614	0.2%	410.9	432.2	421.4	441.5	406.8	425.5	418.8	435.0
	2033	1,959,964	-0.2%	1,997,700	0.0%	409.5	432.8	421.4	441.5	405.4	426.1	418.8	435.0
	2034	1,962,509	0.1%	1,998,252	0.0%	410.1	433.3	421.5	441.6	406.0	426.6	418.8	435.1
	2035	1,964,686	0.1%	1,998,245	0.0%	410.5	433.8	421.6	441.6	406.3	427.1	418.9	435.1
	2036	1,974,511	0.5%	1,999,779	0.1%	413.1	434.4	421.9	441.9	409.0	427.6	419.2	435.4
	2037	1,969,352	-0.3%	1,998,154	-0.1%	411.5	434.8	421.5	441.6	407.4	428.0	418.8	435.0
	2038	1,971,298	0.1%	1,997,698	0.0%	411.9	435.3	421.5	441.5	407.7	428.5	418.8	435.0
	2039	1,973,958	0.1%			412.4	435.8			408.3	429.0		
CAGR [1]	Historical		0.0%		-0.2%	-2.7%	0.6%	-0.6%	0.0%	-3.1%	1.2%	0.9%	0.5%
	1st 10 Prj Yrs		-0.2%		0.1%	-0.3%	-0.2%	0.2%	0.2%	-0.3%	-0.2%	0.2%	0.2%
	2nd 10 Prj Yrs		0.1%		0.0%	0.1%	0.1%	0.0%	0.0%	0.1%	0.1%	0.0%	0.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Low Economic Case
Duke Energy Florida Cities - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	176,160	148,675	136,810	134,621	178,818	195,352	200,598	199,701	181,087	147,779	129,686	176,651	2,005,939	1,994,053
	2011	152,375	126,194	131,429	147,730	169,503	183,822	188,565	201,342	175,698	137,798	125,307	132,269	1,872,030	1,930,773
	2012	142,196	125,894	139,027	142,877	169,382	164,976	186,229	183,698	170,677	152,038	126,540	137,410	1,840,943	1,820,328
	2013	135,758	126,422	136,897	141,458	156,355	174,618	175,873	189,899	174,475	153,896	127,773	135,566	1,828,991	1,827,744
	2014	161,655	125,071	129,480	138,377	163,443	171,918	185,775	193,339	167,658	149,219	131,467	140,713	1,858,115	1,853,952
	2015	146,342	135,477	142,180	151,137	172,147	185,413	185,670	190,005	172,729	152,030	142,943	140,517	1,916,589	1,902,497
	2016	149,500	135,156	138,165	141,938	169,720	194,613	209,074	201,049	182,917	155,657	130,267	137,093	1,945,147	1,957,621
	2017	140,507	120,973	139,593	150,249	177,053	177,153	195,682	204,773	174,846	165,369	130,142	142,869	1,919,208	1,903,845
	2018	173,303	128,560	135,746	138,814	165,178	187,216	190,961	204,433	197,264	173,536	140,929	143,251	1,979,190	1,959,853
	2019	153,631	126,816	137,941	147,472	189,981	194,216	199,139	203,190	191,778	161,479	138,285	151,513	1,995,441	2,001,879
Projected	2020	157,747	144,820	146,060	145,966	175,394	188,285	197,482	205,089	181,343	159,464	137,289	149,968	1,988,907	1,993,463
	2021	156,737	136,190	144,674	144,774	173,900	186,426	196,446	203,736	180,098	158,922	136,646	149,458	1,968,009	1,969,703
	2022	156,327	135,752	144,234	144,502	173,446	185,928	196,026	203,152	179,611	158,560	136,304	149,088	1,962,931	1,964,005
	2023	155,919	135,370	143,849	144,133	172,940	185,394	195,490	202,610	179,193	158,233	136,039	148,810	1,957,982	1,958,853
	2024	155,625	142,262	143,633	143,942	172,705	185,161	195,266	202,401	179,046	158,124	135,957	148,731	1,962,850	1,963,121
	2025	155,537	135,066	143,579	143,904	172,652	185,105	195,207	202,346	179,012	158,109	135,954	148,733	1,955,206	1,955,220
	2026	155,533	135,070	143,595	143,933	172,673	185,121	195,219	202,355	179,029	158,131	135,976	148,753	1,955,389	1,955,325
	2027	155,550	135,090	143,625	143,975	172,711	185,156	195,252	202,388	179,067	157,701	135,582	148,337	1,954,434	1,955,674
	2028	155,110	141,837	143,232	143,598	172,271	184,716	194,786	201,912	178,608	157,755	135,631	148,384	1,957,841	1,957,692
	2029	155,146	134,757	143,272	143,647	172,312	184,744	194,804	201,923	178,622	157,776	135,658	148,405	1,951,066	1,950,997
Projected	2030	155,164	134,793	143,334	143,731	172,414	184,859	194,940	202,081	178,788	157,946	135,820	148,596	1,952,466	1,951,943
	2031	155,365	134,965	143,524	143,930	172,641	185,100	195,191	202,339	179,021	158,157	136,001	148,793	1,955,027	1,954,437
	2032	155,569	142,274	143,727	144,142	172,885	185,356	195,459	202,613	179,270	158,383	136,200	149,010	1,964,890	1,964,248
	2033	155,792	135,339	143,938	144,363	173,140	185,624	195,740	202,902	179,532	158,622	136,408	149,232	1,960,633	1,959,964
	2034	156,013	135,531	144,142	144,569	173,366	185,845	195,957	203,111	179,713	158,783	136,547	149,372	1,962,949	1,962,509
	2035	156,153	135,666	144,302	144,745	173,570	186,060	196,188	203,355	179,944	159,003	136,746	149,591	1,965,323	1,964,686
	2036	156,373	143,011	144,511	144,960	173,811	186,303	196,436	203,602	180,164	159,201	136,914	149,767	1,975,053	1,974,511
	2037	156,547	136,005	144,668	145,121	173,984	186,472	196,604	203,764	180,305	159,328	137,023	149,876	1,969,697	1,969,352
	2038	156,662	136,123	144,809	145,278	174,167	186,674	196,826	204,002	180,531	159,540	137,210	150,088	1,971,909	1,971,298
	2039	156,886	136,311	145,010	145,482	174,399	186,921	197,083	204,264	180,763	159,745	137,382	150,276	1,974,523	1,973,958

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.8%	7.4%	6.8%	6.7%	8.9%	9.7%	10.0%	10.0%	9.0%	7.4%	6.5%	8.8%	100.0%
	2011	8.1%	6.7%	7.0%	7.9%	9.1%	9.8%	10.1%	10.8%	9.4%	7.4%	6.7%	7.1%	100.0%
	2012	7.7%	6.8%	7.6%	7.8%	9.2%	9.0%	10.1%	10.0%	9.3%	8.3%	6.9%	7.5%	100.0%
	2013	7.4%	6.9%	7.5%	7.7%	8.5%	9.5%	9.6%	10.4%	9.5%	8.4%	7.0%	7.4%	100.0%
	2014	8.7%	6.7%	7.0%	7.4%	8.8%	9.3%	10.0%	10.4%	9.0%	8.0%	7.1%	7.6%	100.0%
	2015	7.6%	7.1%	7.4%	7.9%	9.0%	9.7%	9.7%	9.9%	9.0%	7.9%	7.5%	7.3%	100.0%
	2016	7.7%	6.9%	7.1%	7.3%	8.7%	10.0%	10.7%	10.3%	9.4%	8.0%	6.7%	7.0%	100.0%
	2017	7.3%	6.3%	7.3%	7.8%	9.2%	9.2%	10.2%	10.7%	9.1%	8.6%	6.8%	7.4%	100.0%
	2018	8.8%	6.5%	6.9%	7.0%	8.3%	9.5%	9.6%	10.3%	10.0%	8.8%	7.1%	7.2%	100.0%
	2019	7.7%	6.4%	6.9%	7.4%	9.5%	9.7%	10.0%	10.2%	9.6%	8.1%	6.9%	7.6%	100.0%
Projected	2020	7.9%	7.3%	7.3%	7.3%	8.8%	9.5%	9.9%	10.3%	9.1%	8.0%	6.9%	7.5%	100.0%
	2021	8.0%	6.9%	7.4%	7.4%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	6.9%	7.6%	100.0%
	2022	8.0%	6.9%	7.3%	7.4%	8.8%	9.5%	10.0%	10.3%	9.2%	8.1%	6.9%	7.6%	100.0%
	2023	8.0%	6.9%	7.3%	7.4%	8.8%	9.5%	10.0%	10.3%	9.2%	8.1%	6.9%	7.6%	100.0%
	2024	7.9%	7.2%	7.3%	7.3%	8.8%	9.4%	9.9%	10.3%	9.1%	8.1%	6.9%	7.6%	100.0%
	2025	8.0%	6.9%	7.3%	7.4%	8.8%	9.5%	10.0%	10.3%	9.2%	8.1%	7.0%	7.6%	100.0%
	2026	8.0%	6.9%	7.3%	7.4%	8.8%	9.5%	10.0%	10.3%	9.2%	8.1%	7.0%	7.6%	100.0%
	2027	8.0%	6.9%	7.3%	7.4%	8.8%	9.5%	10.0%	10.4%	9.2%	8.1%	6.9%	7.6%	100.0%
	2028	7.9%	7.2%	7.3%	7.3%	8.8%	9.4%	9.9%	10.3%	9.1%	8.1%	6.9%	7.6%	100.0%
	2029	8.0%	6.9%	7.3%	7.4%	8.8%	9.5%	10.0%	10.3%	9.2%	8.1%	7.0%	7.6%	100.0%
Avg.	2010-2019	8.0%	6.8%	7.1%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.1%	6.9%	7.5%	100.0%
	2020-2029	7.9%	7.0%	7.3%	7.4%	8.8%	9.5%	10.0%	10.3%	9.1%	8.1%	6.9%	7.6%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Low Economic Case
Duke Energy Florida Cities - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	469.5	375.8	336.2	283.3	374.4	425.4	419.3	421.2	398.0	344.9	276.1	420.5	469.5	425.4
	2011	403.3	334.3	261.1	356.0	380.1	415.7	403.6	416.2	376.6	307.4	267.9	266.6	420.5	416.2
	2012	385.4	369.1	287.6	329.8	367.7	383.7	391.7	391.4	380.7	346.5	277.1	289.2	385.4	391.7
	2013	288.9	344.0	346.7	315.0	346.3	389.5	387.3	402.4	388.4	339.6	283.2	281.1	346.7	402.4
	2014	374.8	325.7	261.6	341.9	364.5	383.8	395.6	413.9	394.8	346.7	335.6	306.2	374.8	413.9
	2015	343.1	408.2	296.5	328.9	381.3	423.0	396.0	415.0	389.6	343.8	346.5	281.3	408.2	423.0
	2016	379.2	370.5	302.6	347.5	380.2	422.6	435.4	426.6	390.2	344.6	287.7	279.0	379.2	435.4
	2017	344.8	284.1	312.7	380.6	397.9	409.6	419.1	429.5	401.3	390.5	285.0	347.1	344.8	429.5
	2018	446.6	308.7	285.5	300.4	368.6	413.9	412.1	426.6	424.1	400.4	331.8	343.4	446.6	426.6
	2019	366.3	306.2	311.2	346.2	437.2	450.2	436.0	428.3	431.6	383.3	331.2	311.1	366.3	450.2
Projected	2020	417.8	379.9	325.2	345.6	397.4	423.8	424.6	437.4	410.8	372.5	326.5	306.8	417.8	437.4
	2021	412.1	374.7	320.8	343.2	394.6	420.8	421.6	434.3	407.9	369.9	325.5	305.9	412.1	434.3
	2022	410.8	373.5	319.8	342.3	393.6	419.7	420.5	433.2	406.9	368.9	324.6	305.1	410.8	433.2
	2023	409.8	372.5	319.0	341.4	392.6	418.6	419.4	432.0	405.8	368.0	325.7	306.0	409.8	432.0
	2024	411.1	373.7	320.0	341.1	392.2	418.1	418.9	431.6	405.4	367.6	323.9	304.4	411.1	431.6
	2025	408.8	371.7	318.3	341.0	392.1	418.0	418.8	431.5	405.3	367.5	323.9	304.4	408.8	431.5
	2026	408.8	371.7	318.3	341.0	392.1	418.1	418.8	431.5	405.3	367.5	323.9	304.4	408.8	431.5
	2027	408.9	371.7	318.4	341.1	392.2	418.1	418.9	431.6	405.4	366.6	324.7	305.0	408.9	431.6
	2028	409.7	372.7	319.1	340.3	391.3	417.2	418.0	430.7	404.5	366.7	323.1	303.6	409.7	430.7
	2029	407.7	370.9	317.7	340.3	391.4	417.3	418.0	430.7	404.6	366.8	323.2	303.7	407.7	430.7
Projected	2030	407.8	371.0	317.7	340.6	391.7	417.6	418.3	431.0	404.9	367.1	323.6	304.1	407.8	431.0
	2031	408.3	371.4	318.2	341.1	392.2	418.1	418.9	431.6	405.4	367.6	325.7	306.0	408.3	431.6
	2032	410.9	373.8	320.2	341.5	392.7	418.7	419.4	432.2	406.0	368.1	324.5	304.9	410.9	432.2
	2033	409.5	372.5	319.1	342.0	393.3	419.3	420.0	432.8	406.6	368.6	324.9	305.3	409.5	432.8
	2034	410.1	373.0	319.6	342.4	393.7	419.8	420.5	433.3	407.0	369.0	325.2	305.6	410.1	433.3
	2035	410.5	373.4	319.9	342.8	394.2	420.3	421.0	433.8	407.5	369.5	327.3	307.6	410.5	433.8
	2036	413.1	375.8	321.9	343.3	394.7	420.8	421.5	434.4	408.0	370.0	326.0	306.4	413.1	434.4
	2037	411.5	374.3	320.7	343.6	395.1	421.2	421.8	434.8	408.4	370.3	326.3	306.7	411.5	434.8
	2038	411.9	374.6	321.0	344.0	395.5	421.7	422.3	435.3	408.9	370.7	326.7	307.1	411.9	435.3
	2039	412.4	375.1	321.5	344.5	396.1	422.2	422.9	435.8	409.4	371.2	328.8	309.0	412.4	435.8

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.4%	58.9%	54.7%	63.9%	71.1%	61.7%	66.4%	63.7%	63.2%	57.6%	63.1%	58.4%	48.8%	53.8%
	2011	50.8%	56.2%	67.7%	55.8%	66.4%	59.4%	64.9%	65.0%	64.8%	60.3%	62.9%	68.9%	50.8%	51.3%
	2012	49.6%	49.0%	65.0%	58.2%	68.6%	57.8%	66.0%	63.1%	62.3%	59.0%	61.4%	66.0%	54.5%	53.6%
	2013	63.2%	54.7%	53.1%	60.4%	67.2%	60.3%	63.1%	63.4%	62.4%	60.9%	60.6%	67.0%	60.2%	51.9%
	2014	58.0%	57.1%	66.5%	54.4%	66.7%	60.2%	65.2%	62.8%	59.0%	57.9%	52.7%	63.8%	56.6%	51.2%
	2015	57.3%	49.4%	64.4%	61.8%	67.2%	58.9%	65.1%	61.5%	61.6%	59.4%	55.4%	69.4%	53.6%	51.7%
	2016	53.0%	52.4%	61.4%	54.9%	66.4%	61.9%	66.7%	63.3%	65.1%	60.7%	60.9%	68.3%	58.6%	51.0%
	2017	54.8%	63.4%	60.0%	53.1%	66.2%	58.1%	64.9%	64.1%	60.5%	56.9%	61.4%	57.2%	63.5%	51.0%
	2018	52.2%	62.0%	63.9%	62.1%	66.7%	60.8%	64.4%	64.4%	64.6%	58.3%	57.1%	57.9%	50.6%	53.0%
	2019	56.4%	61.6%	59.6%	57.3%	64.7%	58.0%	63.4%	63.8%	61.7%	56.6%	56.1%	67.6%	62.2%	50.6%
Projected	2020	50.7%	54.8%	60.4%	56.8%	65.7%	59.7%	64.6%	63.0%	61.3%	57.5%	56.5%	67.9%	54.3%	51.9%
	2021	51.1%	54.1%	60.6%	56.7%	65.6%	59.6%	64.7%	63.1%	61.3%	57.8%	56.4%	67.9%	54.5%	51.7%
	2022	51.1%	54.1%	60.6%	56.7%	65.6%	59.5%	64.7%	63.0%	61.3%	57.8%	56.4%	67.9%	54.5%	51.7%
	2023	51.1%	54.1%	60.6%	56.7%	65.6%	59.5%	64.7%	63.0%	61.3%	57.8%	56.1%	67.5%	54.5%	51.7%
	2024	50.9%	54.7%	60.3%	56.7%	65.5%	59.5%	64.7%	63.0%	61.3%	57.8%	56.4%	67.9%	54.5%	51.9%
	2025	51.1%	54.1%	60.6%	56.7%	65.5%	59.5%	64.7%	63.0%	61.3%	57.8%	56.4%	67.9%	54.6%	51.7%
	2026	51.1%	54.1%	60.6%	56.7%	65.5%	59.5%	64.7%	63.0%	61.3%	57.8%	56.4%	67.9%	54.6%	51.7%
	2027	51.1%	54.1%	60.6%	56.7%	65.5%	59.5%	64.7%	63.0%	61.3%	57.8%	56.1%	67.5%	54.6%	51.7%
	2028	50.9%	54.7%	60.3%	56.7%	65.5%	59.5%	64.7%	63.0%	61.3%	57.8%	56.4%	67.9%	54.6%	51.9%
	2029	51.1%	54.1%	60.6%	56.7%	65.5%	59.5%	64.7%	63.0%	61.3%	57.8%	56.4%	67.9%	54.6%	51.7%
Avg.	2010-2019	54.6%	56.5%	61.6%	58.2%	67.1%	59.7%	65.0%	63.5%	62.5%	58.8%	59.2%	64.4%	55.9%	51.9%
	2020-2029	51.0%	54.3%	60.5%	56.7%	65.6%	59.5%	64.7%	63.0%	61.3%	57.8%	56.4%	67.8%	54.5%	51.8%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Low Economic Case
Duke Energy Florida Cities - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	466.6	371.9	334.6	276.5	364.8	415.8	407.1	411.2	387.8	331.9	259.9	416.1	466.6	415.8
	2011	401.6	333.5	226.8	342.8	371.8	410.6	391.9	407.5	370.5	304.0	258.2	234.1	416.1	407.5
	2012	381.2	368.7	278.6	313.0	345.0	368.2	373.5	385.4	377.9	341.7	227.0	288.9	381.2	373.5
	2013	285.3	342.3	342.2	299.4	332.8	362.9	379.0	391.2	375.9	333.9	265.3	243.1	342.2	391.2
	2014	371.1	325.5	209.1	340.6	356.6	377.0	377.7	406.2	389.8	342.2	330.7	303.1	371.1	406.2
	2015	342.6	407.6	288.1	320.9	376.9	419.6	387.0	406.6	372.9	342.3	343.2	273.8	407.6	419.6
	2016	375.9	370.1	302.2	347.2	371.5	415.5	428.8	424.1	377.8	324.7	284.9	268.3	343.2	428.8
	2017	340.7	280.3	308.1	379.9	386.5	405.4	414.4	423.5	379.1	390.1	283.4	346.9	308.1	423.5
	2018	440.7	305.5	273.2	289.4	361.7	380.5	405.0	424.2	412.0	397.0	324.2	343.1	440.7	424.2
	2019	349.1	303.2	296.3	345.9	436.8	449.9	430.8	418.3	430.5	377.4	316.6	299.5	324.2	449.9
Projected	2020	413.4	377.7	309.8	338.4	387.9	414.1	414.8	430.7	401.6	366.6	312.1	295.4	413.4	430.7
	2021	407.7	372.5	305.6	336.0	385.2	411.2	411.8	427.6	398.7	364.1	311.2	294.5	407.7	427.6
	2022	406.5	371.4	304.7	335.1	384.2	410.1	410.8	426.5	397.7	363.1	310.4	293.7	406.5	426.5
	2023	405.4	370.4	303.9	334.3	383.2	409.0	409.7	425.4	396.7	362.2	311.4	294.7	405.4	425.4
	2024	406.7	371.6	304.9	333.9	382.8	408.6	409.2	424.9	396.3	361.8	309.6	293.1	406.7	424.9
	2025	404.5	369.6	303.3	333.9	382.7	408.5	409.1	424.8	396.2	361.7	309.6	293.1	404.5	424.8
	2026	404.5	369.6	303.3	333.9	382.7	408.5	409.1	424.9	396.2	361.8	309.6	293.1	404.5	424.9
	2027	404.5	369.6	303.4	334.0	382.8	408.6	409.2	424.9	396.3	360.9	310.5	293.7	404.5	424.9
	2028	405.5	370.6	304.1	333.2	381.9	407.7	408.3	424.0	395.4	361.0	309.0	292.3	405.5	424.0
	2029	403.6	368.8	302.7	333.2	381.9	407.7	408.3	424.0	395.4	361.0	309.0	292.4	403.6	424.0
Projected	2030	403.7	368.9	302.7	333.5	382.2	408.0	408.6	424.4	395.8	361.3	309.4	292.8	403.7	424.4
	2031	404.2	369.4	303.2	333.9	382.7	408.6	409.1	424.9	396.3	361.8	311.4	294.6	404.2	424.9
	2032	406.8	371.8	305.1	334.4	383.3	409.1	409.7	425.5	396.8	362.3	310.2	293.6	406.8	425.5
	2033	405.4	370.4	304.0	334.9	383.8	409.7	410.3	426.1	397.4	362.8	310.7	294.0	405.4	426.1
	2034	406.0	371.0	304.5	335.2	384.2	410.2	410.7	426.6	397.9	363.2	311.0	294.3	406.0	426.6
	2035	406.3	371.3	304.8	335.7	384.7	410.7	411.2	427.1	398.3	363.7	313.0	296.2	406.3	427.1
	2036	409.0	373.7	306.7	336.1	385.2	411.2	411.7	427.6	398.9	364.2	311.7	295.0	409.0	427.6
	2037	407.4	372.3	305.6	336.4	385.5	411.5	412.0	428.0	399.2	364.5	312.0	295.2	407.4	428.0
	2038	407.7	372.6	305.9	336.8	386.0	412.0	412.5	428.5	399.7	364.9	312.4	295.7	407.7	428.5
	2039	408.3	373.1	306.3	337.2	386.5	412.5	413.0	429.0	400.2	365.4	314.4	297.5	408.3	429.0

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.4%	99.0%	99.5%	97.6%	97.5%	97.7%	97.1%	97.6%	97.4%	96.3%	94.2%	99.0%	99.4%	97.7%
	2011	99.6%	99.8%	86.9%	96.3%	97.8%	98.8%	97.1%	97.9%	98.4%	98.9%	96.4%	87.8%	99.0%	97.9%
	2012	98.9%	99.9%	96.9%	94.9%	93.8%	96.0%	95.3%	98.5%	99.3%	98.6%	81.9%	99.9%	98.9%	95.3%
	2013	98.7%	99.5%	98.7%	95.1%	96.1%	93.2%	97.8%	97.2%	96.8%	98.3%	93.7%	86.5%	98.7%	97.2%
	2014	99.0%	99.9%	80.0%	99.6%	97.8%	98.2%	95.5%	98.1%	98.7%	98.7%	98.5%	99.0%	99.0%	98.1%
	2015	99.9%	99.8%	97.2%	97.6%	98.9%	99.2%	97.7%	98.0%	95.7%	99.6%	99.0%	97.3%	99.8%	99.2%
	2016	99.1%	99.9%	99.9%	99.9%	97.7%	98.3%	98.5%	99.4%	96.8%	94.2%	99.0%	96.2%	90.5%	98.5%
	2017	98.8%	98.7%	98.5%	99.8%	97.1%	99.0%	98.9%	98.6%	94.5%	99.9%	99.4%	100.0%	89.4%	98.6%
	2018	98.7%	98.9%	95.7%	96.3%	98.1%	91.9%	98.3%	99.4%	97.1%	99.1%	97.7%	99.9%	98.7%	99.4%
	2019	95.3%	99.0%	95.2%	99.9%	99.9%	99.9%	98.8%	97.7%	99.7%	98.5%	95.6%	96.3%	88.5%	99.9%
Projected	2020	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2021	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2022	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2023	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2024	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2025	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2026	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2027	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2028	99.0%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%
	2029	99.0%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%
	2010-2019	98.7%	99.4%	94.8%	97.7%	97.5%	97.2%	97.5%	98.2%	97.4%	98.2%	95.5%	96.2%	96.2%	98.2%
	2020-2029	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Appendix F
SEVERE/MILD WEATHER SCENARIOS

FMPA 2020 Load Forecast - Severe Weather Case
Total Agency - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	6,469,062	-	6,205,129	-	-4.1%	1,412.0	-	1,221.4	-	-13.5%	1,272.1	-	1,251.1	-	-1.6%
	2011	6,147,277	-5.0%	5,975,503	-3.7%	-2.8%	1,258.3	-10.9%	1,245.6	2.0%	-1.0%	1,258.2	-1.1%	1,206.8	-3.5%	-4.1%
	2012	5,914,360	-3.8%	6,010,714	0.6%	1.6%	1,096.7	-12.8%	1,111.4	-10.8%	1.3%	1,203.3	-4.4%	1,312.1	8.7%	9.0%
	2013	5,914,988	0.0%	5,990,932	-0.3%	1.3%	1,009.9	-7.9%	1,035.2	-6.9%	2.5%	1,222.0	1.6%	1,271.4	-3.1%	4.0%
	2014	5,733,592	-3.1%	5,702,238	-4.8%	-0.5%	996.9	-1.3%	1,130.6	9.2%	13.4%	1,185.1	-3.0%	1,192.4	-6.2%	0.6%
	2015	5,777,052	0.8%	5,668,496	-0.6%	-1.9%	1,128.5	13.2%	1,050.1	-7.1%	-6.9%	1,194.4	0.8%	1,224.8	2.7%	2.6%
	2016	5,980,070	3.5%	5,831,494	2.9%	-2.5%	1,009.9	-10.5%	1,090.8	3.9%	8.0%	1,267.4	6.1%	1,245.2	1.7%	-1.8%
	2017	5,825,558	-2.6%	5,835,713	0.1%	0.2%	919.4	-9.0%	977.9	-10.4%	6.4%	1,236.4	-2.4%	1,294.0	3.9%	4.7%
	2018	5,945,319	2.1%	5,859,079	0.4%	-1.5%	1,178.9	28.2%	1,181.3	20.8%	0.2%	1,238.9	0.2%	1,278.9	-1.2%	3.2%
	2019	6,082,512	2.3%	5,882,333	0.4%	-3.3%	979.8	-16.9%	1,190.2	0.8%	21.5%	1,292.4	4.3%	1,285.1	0.5%	-0.6%
Projected	2020	6,273,841	3.1%	6,273,841	6.7%		1,195.9	22.1%	1,195.9	0.5%		1,325.9	2.6%	1,325.9	3.2%	
	2021			6,344,660	1.1%				1,212.0	1.3%				1,344.0	1.4%	
	2022			6,413,347	1.1%				1,226.8	1.2%				1,358.3	1.1%	
	2023			6,477,028	1.0%				1,239.6	1.0%				1,371.9	1.0%	
	2024			6,556,297	1.2%				1,251.7	1.0%				1,386.2	1.0%	
	2025			6,606,949	0.8%				1,264.8	1.0%				1,400.8	1.1%	
	2026			6,673,885	1.0%				1,278.0	1.0%				1,415.4	1.0%	
	2027			6,737,593	1.0%				1,290.7	1.0%				1,429.1	1.0%	
	2028			6,800,861	0.9%				1,298.9	0.6%				1,439.5	0.7%	
	2029			6,844,477	0.6%				1,310.9	0.9%				1,452.4	0.9%	
	2030			6,855,399	0.2%				1,310.8	0.0%				1,456.1	0.3%	
	2031			6,918,139	0.9%				1,323.0	0.9%				1,470.1	1.0%	
	2032			7,000,415	1.2%				1,335.4	0.9%				1,484.5	1.0%	
	2033			7,049,286	0.7%				1,348.0	0.9%				1,498.8	1.0%	
	2034			7,113,771	0.9%				1,360.6	0.9%				1,512.7	0.9%	
	2035			7,177,391	0.9%				1,372.6	0.9%				1,526.8	0.9%	
	2036			7,181,768	0.1%				1,368.7	-0.3%				1,524.5	-0.1%	
	2037			7,224,738	0.6%				1,380.4	0.9%				1,537.5	0.9%	
	2038			7,192,513	-0.4%				1,368.0	-0.9%				1,531.0	-0.4%	
	2039			7,256,572	0.9%				1,380.2	0.9%				1,545.2	0.9%	
CAGR^[3]	2010-2019		-0.7%		-0.6%			-4.0%		-0.3%			0.2%		0.3%	
	2020-2029				1.0%					1.0%					1.0%	
	2030-2039				0.6%					0.6%					0.7%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

FMPA 2020 Load Forecast - Severe Weather Case
Total Agency - Supplied
2020 v. 2019 (Severe Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	6,469,062	-	6,469,062	-	1,426.5	1,304.9	1,426.5	1,304.9	1,412.0	1,272.1	1,412.0	1,272.1
	2011	6,147,277	-5.0%	6,147,277	-5.0%	1,293.0	1,300.2	1,293.0	1,300.2	1,258.3	1,258.2	1,258.3	1,258.2
	2012	5,914,360	-3.8%	5,914,360	-3.8%	1,119.9	1,250.8	1,119.9	1,250.8	1,096.7	1,203.3	1,096.7	1,203.3
	2013	5,914,988	0.0%	5,914,988	0.0%	1,072.3	1,258.0	1,072.3	1,258.0	1,009.9	1,222.0	1,009.9	1,222.0
	2014	5,733,592	-3.1%	5,733,592	-3.1%	1,071.5	1,216.5	1,071.5	1,216.5	996.9	1,185.1	996.9	1,185.1
	2015	5,777,052	0.8%	5,777,052	0.8%	1,149.5	1,229.4	1,149.5	1,229.4	1,128.5	1,194.4	1,128.5	1,194.4
	2016	5,980,070	3.5%	5,981,790	3.5%	1,060.8	1,291.0	1,061.1	1,291.2	1,009.9	1,267.4	1,009.9	1,267.7
	2017	5,825,558	-2.6%	5,827,865	-2.6%	980.7	1,267.1	981.0	1,267.4	919.4	1,236.4	919.8	1,236.7
	2018	5,945,319	2.1%	5,947,009	2.0%	1,219.5	1,252.9	1,220.9	1,252.9	1,178.9	1,238.9	1,180.3	1,238.9
	2019	6,082,512	2.3%	6,215,286	4.5%	1,026.5	1,311.1	1,211.5	1,334.0	979.8	1,292.4	1,151.8	1,305.2
Projected	2020	6,273,841	3.1%	6,332,421	1.9%	1,265.7	1,360.2	1,235.9	1,359.6	1,195.9	1,325.9	1,175.2	1,329.8
	2021	6,344,660	1.1%	6,406,311	1.2%	1,282.8	1,378.8	1,251.5	1,376.1	1,212.0	1,344.0	1,190.3	1,345.9
	2022	6,413,347	1.1%	6,476,722	1.1%	1,298.2	1,393.3	1,264.5	1,390.9	1,226.8	1,358.3	1,202.8	1,360.5
	2023	6,477,028	1.0%	6,541,081	1.0%	1,311.5	1,407.2	1,276.5	1,404.8	1,239.6	1,371.9	1,214.5	1,374.1
	2024	6,556,297	1.2%	6,608,496	1.0%	1,323.7	1,421.7	1,289.2	1,419.6	1,251.7	1,386.2	1,226.9	1,388.7
	2025	6,606,949	0.8%	6,665,142	0.9%	1,337.5	1,436.6	1,300.0	1,432.0	1,264.8	1,400.8	1,237.4	1,400.9
	2026	6,673,885	1.0%	6,725,298	0.9%	1,351.2	1,451.4	1,311.3	1,445.1	1,278.0	1,415.4	1,248.4	1,413.8
	2027	6,737,593	1.0%	6,782,413	0.8%	1,364.3	1,465.4	1,322.1	1,457.5	1,290.7	1,429.1	1,258.8	1,426.0
	2028	6,800,861	0.9%	6,843,436	0.9%	1,372.4	1,476.0	1,333.5	1,470.9	1,298.9	1,439.5	1,269.9	1,439.1
	2029	6,844,477	0.6%	6,890,878	0.7%	1,385.1	1,489.1	1,342.4	1,481.2	1,310.9	1,452.4	1,278.6	1,449.3
	2030	6,855,399	0.2%	6,943,986	0.8%	1,384.7	1,492.6	1,352.6	1,493.0	1,310.8	1,456.1	1,288.5	1,460.9
	2031	6,918,139	0.9%	6,999,006	0.8%	1,397.3	1,506.9	1,363.1	1,505.1	1,323.0	1,470.1	1,298.6	1,472.8
	2032	7,000,415	1.2%	7,058,196	0.8%	1,410.0	1,521.6	1,374.2	1,518.0	1,335.4	1,484.5	1,309.4	1,485.5
	2033	7,049,286	0.7%	7,103,003	0.6%	1,423.4	1,536.1	1,382.7	1,527.8	1,348.0	1,498.8	1,317.8	1,495.1
	2034	7,113,771	0.9%	7,151,682	0.7%	1,436.5	1,550.2	1,391.9	1,538.3	1,360.6	1,512.7	1,326.6	1,505.5
	2035	7,177,391	0.9%	7,198,525	0.7%	1,449.0	1,564.6	1,400.8	1,548.7	1,372.6	1,526.8	1,335.3	1,515.7
	2036	7,181,768	0.1%	7,170,847	-0.4%	1,444.8	1,561.8	1,393.4	1,542.9	1,368.7	1,524.5	1,328.0	1,510.3
	2037	7,224,738	0.6%	7,208,741	0.5%	1,457.2	1,574.9	1,400.5	1,551.2	1,380.4	1,537.5	1,334.9	1,518.5
	2038	7,192,513	-0.4%	7,092,818	-1.6%	1,445.4	1,567.6	1,369.7	1,526.4	1,368.0	1,531.0	1,304.6	1,494.9
	2039	7,256,572	0.9%			1,458.0	1,582.1			1,380.2	1,545.2		
CAGR [1]	Historical		-0.7%		-1.0%	-3.6%	0.1%	-1.9%	-0.5%	-3.1%	0.3%	-0.9%	-0.2%
	1st 10 Prj Yrs		1.0%		1.1%	1.0%	1.0%	1.1%	1.1%	1.0%	1.0%	1.1%	1.1%
	2nd 10 Prj Yrs		0.6%		0.3%	0.6%	0.6%	0.2%	0.3%	0.6%	0.7%	0.2%	0.3%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Severe Weather Case
Total Agency - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	535,543	445,540	426,447	423,972	563,025	623,703	645,916	637,838	581,933	481,779	408,321	524,963	6,298,980	6,469,062
	2011	461,335	393,793	424,620	488,193	537,767	588,106	623,766	644,115	570,519	460,766	410,067	418,993	6,022,040	6,147,277
	2012	438,988	405,060	451,583	458,392	543,656	545,599	623,149	603,756	554,351	504,602	398,605	435,593	5,963,334	5,914,360
	2013	428,865	400,438	432,242	463,445	507,457	573,259	581,975	626,296	562,210	516,187	427,182	440,420	5,959,977	5,914,988
	2014	458,798	376,082	396,665	423,785	497,285	521,770	571,164	591,892	512,362	461,946	387,082	412,653	5,611,484	5,733,592
	2015	423,859	391,814	433,884	469,172	526,875	564,009	585,493	583,880	536,385	477,199	447,017	436,736	5,876,322	5,777,052
	2016	434,786	397,348	427,865	436,482	517,728	585,972	645,620	614,953	558,364	481,571	397,396	424,314	5,922,399	5,980,070
	2017	420,300	369,307	422,712	462,186	543,679	545,907	610,433	626,402	521,351	510,122	404,061	427,714	5,864,175	5,825,558
	2018	486,883	395,927	410,294	435,098	497,243	566,526	596,706	617,855	596,890	535,843	436,820	427,594	6,003,678	5,945,319
	2019	440,834	388,033	423,717	457,363	568,643	591,427	616,795	617,863	577,582	506,013	416,782	463,387	6,068,437	6,082,512
Projected	2020	511,703	456,967	449,041	450,469	530,379	588,861	647,732	660,538	591,968	514,744	422,691	469,041	6,294,135	6,273,841
	2021	518,291	447,755	454,969	456,856	537,929	596,550	656,814	669,261	599,759	521,057	427,649	474,812	6,361,701	6,344,660
	2022	524,740	452,294	459,502	461,471	543,257	602,588	663,748	676,207	606,022	526,500	431,990	479,772	6,428,091	6,413,347
	2023	530,177	456,816	463,932	465,887	548,464	608,440	670,254	682,841	611,955	531,566	436,044	484,408	6,490,784	6,477,028
	2024	535,308	476,967	468,303	470,324	553,815	614,523	677,057	689,808	618,174	536,904	440,337	489,346	6,570,867	6,556,297
	2025	540,812	465,874	472,906	474,952	559,378	620,828	684,088	696,978	624,547	542,364	444,721	494,378	6,621,826	6,606,949
	2026	546,423	470,641	477,585	479,645	564,990	627,150	691,098	704,077	630,812	547,687	448,956	499,185	6,688,248	6,673,885
	2027	551,778	475,177	482,021	484,077	570,289	633,125	697,732	710,806	636,761	551,594	451,971	502,540	6,747,871	6,737,593
	2028	555,536	494,775	485,260	487,306	574,180	637,636	702,829	715,988	641,245	556,589	455,957	507,079	6,814,381	6,800,861
	2029	560,588	482,750	489,439	491,486	579,173	643,257	709,057	722,293	646,809	557,705	456,449	507,593	6,846,599	6,844,477
Projected	2030	561,144	483,102	489,916	492,175	580,164	644,461	710,602	723,959	648,127	562,591	460,373	512,109	6,868,725	6,855,399
	2031	566,232	487,560	494,305	496,586	585,467	650,483	717,347	730,844	654,242	567,844	464,557	516,870	6,932,337	6,918,139
	2032	571,605	508,965	498,878	501,172	590,967	656,722	724,327	737,957	660,551	573,257	468,864	521,748	7,015,012	7,000,415
	2033	577,094	496,827	503,429	505,731	596,425	662,902	731,237	744,990	666,781	578,602	473,105	526,549	7,063,673	7,049,286
	2034	582,476	501,450	507,954	510,247	601,806	668,967	737,983	751,823	672,808	583,754	477,184	531,136	7,127,589	7,113,771
	2035	587,639	505,899	512,358	514,683	607,138	675,027	744,789	758,780	679,004	583,131	476,252	529,756	7,174,456	7,177,391
	2036	586,433	522,320	511,432	513,886	606,091	673,741	743,457	757,508	677,760	588,200	480,256	534,270	7,195,354	7,181,768
	2037	591,492	509,376	515,601	518,063	611,082	679,380	749,741	763,885	683,391	585,951	477,882	531,214	7,217,060	7,224,738
	2038	587,811	506,682	513,449	516,147	608,735	676,512	746,774	760,938	680,417	591,082	481,964	535,891	7,206,403	7,192,513
	2039	593,082	511,184	517,872	520,594	614,092	682,622	753,630	767,937	686,620	596,401	486,176	540,697	7,270,908	7,256,572

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.5%	7.1%	6.8%	6.7%	8.9%	9.9%	10.3%	10.1%	9.2%	7.6%	6.5%	8.3%	100.0%
	2011	7.7%	6.5%	7.1%	8.1%	8.9%	9.8%	10.4%	10.7%	9.5%	7.7%	6.8%	7.0%	100.0%
	2012	7.4%	6.8%	7.6%	7.7%	9.1%	9.1%	10.4%	10.1%	9.3%	8.5%	6.7%	7.3%	100.0%
	2013	7.2%	6.7%	7.3%	7.8%	8.5%	9.6%	9.8%	10.5%	9.4%	8.7%	7.2%	7.4%	100.0%
	2014	8.2%	6.7%	7.1%	7.6%	8.9%	9.3%	10.2%	10.5%	9.1%	8.2%	6.9%	7.4%	100.0%
	2015	7.2%	6.7%	7.4%	8.0%	9.0%	9.6%	10.0%	9.9%	9.1%	8.1%	7.6%	7.4%	100.0%
	2016	7.3%	6.7%	7.2%	7.4%	8.7%	9.9%	10.9%	10.4%	9.4%	8.1%	6.7%	7.2%	100.0%
	2017	7.2%	6.3%	7.2%	7.9%	9.3%	9.3%	10.4%	10.7%	8.9%	8.7%	6.9%	7.3%	100.0%
	2018	8.1%	6.6%	6.8%	7.2%	8.3%	9.4%	9.9%	10.3%	9.9%	8.9%	7.3%	7.1%	100.0%
	2019	7.3%	6.4%	7.0%	7.5%	9.4%	9.7%	10.2%	10.2%	9.5%	8.3%	6.9%	7.6%	100.0%
Projected	2020	8.1%	7.3%	7.1%	7.2%	8.4%	9.4%	10.3%	10.5%	9.4%	8.2%	6.7%	7.5%	100.0%
	2021	8.1%	7.0%	7.2%	7.2%	8.5%	9.4%	10.3%	10.5%	9.4%	8.2%	6.7%	7.5%	100.0%
	2022	8.2%	7.0%	7.1%	7.2%	8.5%	9.4%	10.3%	10.5%	9.4%	8.2%	6.7%	7.5%	100.0%
	2023	8.2%	7.0%	7.1%	7.2%	8.4%	9.4%	10.3%	10.5%	9.4%	8.2%	6.7%	7.5%	100.0%
	2024	8.1%	7.3%	7.1%	7.2%	8.4%	9.4%	10.3%	10.5%	9.4%	8.2%	6.7%	7.4%	100.0%
	2025	8.2%	7.0%	7.1%	7.2%	8.4%	9.4%	10.3%	10.5%	9.4%	8.2%	6.7%	7.5%	100.0%
	2026	8.2%	7.0%	7.1%	7.2%	8.4%	9.4%	10.3%	10.5%	9.4%	8.2%	6.7%	7.5%	100.0%
	2027	8.2%	7.0%	7.1%	7.2%	8.5%	9.4%	10.3%	10.5%	9.4%	8.2%	6.7%	7.4%	100.0%
	2028	8.2%	7.3%	7.1%	7.2%	8.4%	9.4%	10.3%	10.5%	9.4%	8.2%	6.7%	7.4%	100.0%
	2029	8.2%	7.1%	7.1%	7.2%	8.5%	9.4%	10.4%	10.5%	9.4%	8.1%	6.7%	7.4%	100.0%
Avg.	2010-2019	7.6%	6.6%	7.1%	7.6%	8.9%	9.6%	10.2%	10.3%	9.3%	8.3%	6.9%	7.4%	100.0%
	2020-2029	8.2%	7.1%	7.1%	7.2%	8.4%	9.4%	10.3%	10.5%	9.4%	8.2%	6.7%	7.5%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Severe Weather Case
Total Agency - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	1,426.5	1,090.8	1,020.7	884.5	1,146.9	1,304.9	1,290.8	1,290.7	1,235.1	1,078.0	913.8	1,293.0	1,426.5	1,304.9
	2011	1,186.7	959.1	878.6	1,100.6	1,154.6	1,267.6	1,263.5	1,300.2	1,185.3	1,007.2	881.6	829.5	1,293.0	1,300.2
	2012	1,119.9	1,086.3	905.9	1,036.2	1,147.8	1,221.4	1,250.8	1,236.0	1,189.0	1,114.0	846.1	913.6	1,119.9	1,250.8
	2013	886.9	1,072.3	1,069.8	1,006.7	1,099.7	1,228.1	1,212.8	1,258.0	1,208.7	1,107.3	953.6	903.5	1,072.3	1,258.0
	2014	1,071.5	922.0	817.8	1,005.3	1,075.0	1,134.0	1,176.1	1,216.5	1,157.3	1,034.7	961.8	879.0	1,071.5	1,216.5
	2015	927.9	1,149.5	907.0	1,016.2	1,131.0	1,229.4	1,199.5	1,215.3	1,170.4	1,045.8	1,029.8	883.0	1,149.5	1,229.4
	2016	1,060.8	1,047.5	942.9	1,040.1	1,121.6	1,247.0	1,291.0	1,259.8	1,168.1	1,067.0	864.3	884.2	1,060.8	1,291.0
	2017	980.7	845.1	970.7	1,111.3	1,194.2	1,201.0	1,251.1	1,267.1	1,203.6	1,139.1	887.9	959.9	980.7	1,267.1
	2018	1,219.5	927.7	903.1	935.7	1,072.0	1,229.2	1,231.7	1,252.9	1,247.7	1,165.2	1,026.5	987.2	1,219.5	1,252.9
	2019	999.3	932.9	963.3	1,029.7	1,252.2	1,311.1	1,283.4	1,277.0	1,260.9	1,131.9	1,004.6	988.4	1,026.5	1,311.1
Projected	2020	1,265.7	1,162.0	1,033.1	1,093.0	1,231.4	1,313.4	1,331.0	1,360.2	1,279.0	1,169.0	1,025.1	1,001.7	1,265.7	1,360.2
	2021	1,282.8	1,177.8	1,045.2	1,107.5	1,247.9	1,331.1	1,349.1	1,378.8	1,296.3	1,184.6	1,036.6	1,013.5	1,282.8	1,378.8
	2022	1,298.2	1,191.8	1,057.3	1,119.1	1,261.1	1,345.1	1,363.3	1,393.3	1,310.0	1,197.2	1,047.1	1,023.8	1,298.2	1,393.3
	2023	1,311.5	1,204.0	1,067.9	1,130.3	1,273.7	1,358.5	1,376.8	1,407.2	1,323.0	1,209.1	1,057.5	1,033.0	1,311.5	1,407.2
	2024	1,323.7	1,215.2	1,078.4	1,141.9	1,286.8	1,372.4	1,390.9	1,421.7	1,336.6	1,221.6	1,067.8	1,043.9	1,323.7	1,421.7
	2025	1,337.5	1,228.0	1,089.4	1,153.9	1,300.4	1,386.8	1,405.5	1,436.6	1,350.7	1,234.5	1,078.7	1,054.6	1,337.5	1,436.6
	2026	1,351.2	1,240.6	1,100.6	1,165.8	1,313.8	1,401.1	1,420.0	1,451.4	1,364.6	1,247.3	1,089.1	1,064.7	1,351.2	1,451.4
	2027	1,364.3	1,252.7	1,111.4	1,177.0	1,326.5	1,414.6	1,433.6	1,465.4	1,377.8	1,256.6	1,096.7	1,070.9	1,364.3	1,465.4
	2028	1,372.4	1,260.5	1,118.9	1,185.4	1,336.0	1,424.7	1,444.0	1,476.0	1,387.7	1,268.4	1,106.3	1,081.0	1,372.4	1,476.0
	2029	1,385.1	1,272.3	1,128.9	1,196.0	1,347.9	1,437.4	1,456.9	1,489.1	1,400.1	1,271.5	1,108.4	1,081.7	1,385.1	1,489.1
Projected	2030	1,384.7	1,272.5	1,130.1	1,199.0	1,351.2	1,440.7	1,460.2	1,492.6	1,403.4	1,283.0	1,118.2	1,091.2	1,384.7	1,492.6
	2031	1,397.3	1,284.1	1,140.6	1,210.5	1,364.1	1,454.4	1,474.1	1,506.9	1,416.8	1,295.3	1,128.8	1,100.7	1,397.3	1,506.9
	2032	1,410.0	1,295.7	1,151.6	1,222.3	1,377.4	1,468.6	1,488.5	1,521.6	1,430.6	1,308.0	1,139.3	1,111.6	1,410.0	1,521.6
	2033	1,423.4	1,308.2	1,162.4	1,234.1	1,390.6	1,482.6	1,502.7	1,536.1	1,444.3	1,320.6	1,149.8	1,121.7	1,423.4	1,536.1
	2034	1,436.5	1,320.3	1,173.3	1,245.5	1,403.5	1,496.2	1,516.5	1,550.2	1,457.6	1,332.8	1,159.9	1,131.4	1,436.5	1,550.2
	2035	1,449.0	1,331.8	1,183.7	1,257.0	1,416.5	1,510.0	1,530.5	1,564.6	1,471.1	1,331.4	1,159.0	1,127.6	1,449.0	1,564.6
	2036	1,444.8	1,328.1	1,182.0	1,255.4	1,414.0	1,507.4	1,527.7	1,561.8	1,468.7	1,343.5	1,168.7	1,137.8	1,444.8	1,561.8
	2037	1,457.2	1,339.7	1,192.0	1,266.1	1,426.0	1,520.1	1,540.6	1,574.9	1,481.1	1,337.6	1,162.8	1,128.4	1,457.2	1,574.9
	2038	1,445.4	1,328.6	1,184.8	1,261.5	1,419.9	1,513.2	1,533.5	1,567.6	1,474.4	1,349.6	1,173.1	1,138.3	1,445.4	1,567.6
	2039	1,458.0	1,340.3	1,195.5	1,273.2	1,433.0	1,527.1	1,547.6	1,582.1	1,488.1	1,362.1	1,183.9	1,147.8	1,458.0	1,582.1

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.5%	60.8%	56.2%	64.4%	73.0%	64.2%	69.5%	66.4%	65.4%	60.1%	60.1%	56.4%	50.4%	55.1%
	2011	52.3%	61.1%	65.0%	59.6%	69.3%	62.4%	68.6%	66.6%	66.8%	61.5%	62.5%	70.2%	53.2%	52.9%
	2012	52.7%	53.6%	67.0%	59.5%	70.5%	60.0%	69.2%	65.7%	64.8%	60.9%	63.3%	66.2%	60.8%	54.4%
	2013	65.0%	55.6%	54.3%	61.9%	68.7%	62.7%	66.6%	66.9%	64.6%	62.7%	60.2%	67.7%	63.4%	54.1%
	2014	57.6%	60.7%	65.2%	56.7%	68.8%	61.8%	67.4%	65.4%	61.5%	60.0%	54.1%	65.2%	59.8%	52.7%
	2015	61.4%	50.7%	64.3%	62.1%	69.3%	61.7%	67.8%	64.6%	63.7%	61.3%	58.3%	68.7%	58.4%	54.6%
	2016	55.1%	54.5%	61.0%	56.4%	68.7%	63.2%	69.5%	65.6%	66.4%	60.7%	61.8%	66.6%	63.7%	52.4%
	2017	57.6%	65.0%	58.5%	55.9%	67.7%	61.1%	67.8%	66.4%	60.2%	60.2%	61.2%	61.9%	68.3%	52.8%
	2018	53.7%	63.5%	61.1%	62.5%	69.0%	61.9%	67.3%	66.3%	66.4%	61.8%	57.2%	60.2%	56.2%	54.7%
	2019	59.3%	61.9%	59.1%	59.7%	67.6%	60.6%	66.7%	65.0%	63.6%	60.1%	55.8%	65.1%	67.5%	52.8%
Projected	2020	54.3%	56.5%	58.4%	55.4%	64.1%	60.3%	67.6%	65.3%	64.3%	59.2%	55.4%	65.0%	56.8%	52.8%
	2021	54.3%	56.6%	58.5%	55.4%	64.1%	60.2%	67.6%	65.2%	64.3%	59.1%	55.4%	65.1%	56.6%	52.7%
	2022	54.3%	56.5%	58.4%	55.4%	64.1%	60.2%	67.6%	65.2%	64.3%	59.1%	55.5%	65.1%	56.5%	52.7%
	2023	54.3%	56.5%	58.4%	55.4%	64.1%	60.2%	67.6%	65.2%	64.2%	59.1%	55.4%	65.1%	56.5%	52.7%
	2024	54.4%	56.4%	58.4%	55.4%	64.0%	60.2%	67.6%	65.2%	64.2%	59.1%	55.4%	65.1%	56.7%	52.8%
	2025	54.3%	56.5%	58.3%	55.3%	64.0%	60.2%	67.6%	65.2%	64.2%	59.0%	55.4%	65.1%	56.5%	52.6%
	2026	54.4%	56.5%	58.3%	55.3%	64.0%	60.2%	67.6%	65.2%	64.2%	59.0%	55.4%	65.1%	56.5%	52.6%
	2027	54.4%	56.4%	58.3%	55.3%	64.0%	60.2%	67.6%	65.2%	64.2%	59.0%	55.4%	65.2%	56.5%	52.6%
	2028	54.4%	56.4%	58.3%	55.3%	64.0%	60.2%	67.6%	65.2%	64.2%	59.0%	55.4%	65.1%	56.7%	52.7%
	2029	54.4%	56.5%	58.3%	55.2%	63.9%	60.2%	67.6%	65.2%	64.2%	59.0%	55.4%	65.2%	56.4%	52.5%
Avg.	2010-2019	56.5%	58.7%	61.2%	59.9%	69.3%	62.0%	68.0%	65.9%	64.3%	60.9%	59.4%	64.8%	60.2%	53.6%
	2020-2029	54.4%	56.5%	58.4%	55.3%	64.0%	60.2%	67.6%	65.2%	64.2%	59.1%	55.4%	65.1%	56.6%	52.7%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Severe Weather Case
Total Agency - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	1,412.0	1,053.7	999.7	839.7	1,087.3	1,272.1	1,255.1	1,263.0	1,170.9	1,048.7	844.1	1,258.3	1,412.0	1,272.1
	2011	1,168.7	900.6	807.1	1,067.7	1,112.3	1,239.2	1,214.4	1,258.2	1,124.9	990.4	852.3	750.1	1,258.3	1,258.2
	2012	1,096.7	1,038.9	871.7	993.3	1,091.1	1,146.8	1,203.3	1,188.3	1,143.4	1,087.3	747.0	830.0	1,096.7	1,203.3
	2013	772.0	1,003.2	1,009.9	958.2	1,073.6	1,176.8	1,156.6	1,222.0	1,164.9	1,067.9	906.6	820.2	1,009.9	1,222.0
	2014	996.9	847.6	703.0	998.1	1,051.7	1,106.0	1,125.7	1,185.1	1,092.9	1,015.0	827.7	795.4	996.9	1,185.1
	2015	850.7	1,128.5	856.5	953.8	1,102.4	1,194.4	1,144.2	1,172.3	1,136.9	1,029.9	1,009.9	853.9	1,128.5	1,194.4
	2016	1,001.5	1,005.8	908.7	1,023.7	1,068.1	1,215.8	1,267.4	1,247.2	1,112.1	988.9	842.9	826.8	1,009.9	1,267.4
	2017	862.5	831.1	919.4	1,105.5	1,173.8	1,177.8	1,215.6	1,236.4	1,157.1	1,122.5	854.2	900.2	919.4	1,236.4
	2018	1,178.9	879.6	844.9	887.1	1,038.0	1,167.3	1,186.3	1,238.9	1,210.0	1,154.7	979.8	888.2	1,178.9	1,238.9
	2019	912.2	895.1	900.2	1,010.5	1,209.6	1,292.4	1,262.0	1,208.8	1,250.3	1,106.5	941.2	918.1	979.8	1,292.4
Projected	2020	1,195.9	1,116.0	973.5	1,060.1	1,193.6	1,277.2	1,290.1	1,325.9	1,234.6	1,142.8	960.2	930.4	1,195.9	1,325.9
	2021	1,212.0	1,131.1	985.0	1,074.1	1,209.7	1,294.5	1,307.7	1,344.0	1,251.1	1,158.0	971.1	941.6	1,212.0	1,344.0
	2022	1,226.8	1,144.8	996.4	1,085.5	1,222.6	1,308.2	1,321.5	1,358.3	1,264.4	1,170.3	980.9	951.3	1,226.8	1,358.3
	2023	1,239.6	1,156.7	1,006.6	1,096.4	1,234.9	1,321.4	1,334.7	1,371.9	1,277.0	1,182.1	990.8	960.2	1,239.6	1,371.9
	2024	1,251.7	1,167.8	1,016.7	1,107.8	1,247.7	1,335.1	1,348.5	1,386.2	1,290.2	1,194.4	1,000.6	970.4	1,251.7	1,386.2
	2025	1,264.8	1,180.1	1,027.2	1,119.5	1,260.9	1,349.2	1,362.7	1,400.8	1,303.8	1,207.0	1,010.8	980.5	1,264.8	1,400.8
	2026	1,278.0	1,192.5	1,037.9	1,131.1	1,274.1	1,363.2	1,376.8	1,415.4	1,317.3	1,219.6	1,020.7	990.1	1,278.0	1,415.4
	2027	1,290.7	1,204.2	1,048.2	1,142.1	1,286.5	1,376.4	1,390.2	1,429.1	1,330.0	1,228.7	1,027.9	996.1	1,290.7	1,429.1
	2028	1,298.9	1,212.1	1,055.4	1,150.3	1,295.8	1,386.5	1,400.4	1,439.5	1,339.6	1,240.3	1,036.9	1,005.5	1,298.9	1,439.5
	2029	1,310.9	1,223.4	1,064.9	1,160.6	1,307.4	1,398.9	1,412.9	1,452.4	1,351.6	1,243.5	1,039.1	1,006.2	1,310.9	1,452.4
Projected	2030	1,310.8	1,223.8	1,066.6	1,163.6	1,310.6	1,402.2	1,416.4	1,456.1	1,354.8	1,254.8	1,048.4	1,015.2	1,310.8	1,456.1
	2031	1,323.0	1,235.2	1,076.7	1,174.8	1,323.2	1,415.7	1,429.9	1,470.1	1,367.7	1,266.9	1,058.5	1,024.4	1,323.0	1,470.1
	2032	1,335.4	1,246.7	1,087.2	1,186.4	1,336.2	1,429.5	1,443.9	1,484.5	1,381.1	1,279.4	1,068.4	1,034.5	1,335.4	1,484.5
	2033	1,348.0	1,258.6	1,097.5	1,197.8	1,349.1	1,443.3	1,457.7	1,498.8	1,394.4	1,291.7	1,078.3	1,044.1	1,348.0	1,498.8
	2034	1,360.6	1,270.4	1,107.9	1,208.9	1,361.6	1,456.6	1,471.2	1,512.7	1,407.2	1,303.8	1,087.9	1,053.2	1,360.6	1,512.7
	2035	1,372.6	1,281.6	1,117.8	1,220.2	1,374.3	1,470.2	1,484.9	1,526.8	1,420.3	1,302.5	1,087.2	1,049.9	1,372.6	1,526.8
	2036	1,388.7	1,278.2	1,116.5	1,218.6	1,371.8	1,467.8	1,482.3	1,524.5	1,418.2	1,314.4	1,096.3	1,059.3	1,388.7	1,524.5
	2037	1,380.4	1,289.3	1,126.1	1,229.0	1,383.5	1,480.3	1,494.9	1,537.5	1,430.2	1,309.1	1,091.6	1,050.9	1,380.4	1,537.5
	2038	1,368.0	1,279.2	1,120.6	1,224.6	1,377.7	1,473.6	1,488.3	1,531.0	1,424.0	1,320.9	1,101.4	1,060.2	1,368.0	1,531.0
	2039	1,380.2	1,290.6	1,130.8	1,236.1	1,390.5	1,487.2	1,502.1	1,545.2	1,437.1	1,333.2	1,111.6	1,069.5	1,380.2	1,545.2

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.0%	96.6%	97.9%	94.9%	94.8%	97.5%	97.2%	97.8%	94.8%	97.3%	92.4%	97.3%	99.0%	97.5%
	2011	98.5%	93.9%	91.9%	97.0%	96.3%	97.8%	96.1%	96.8%	94.9%	98.3%	96.7%	90.4%	97.3%	96.8%
	2012	97.9%	95.6%	96.2%	95.9%	95.1%	93.9%	96.2%	96.1%	96.2%	97.6%	88.3%	90.8%	97.9%	96.2%
	2013	87.0%	93.6%	94.4%	95.2%	97.6%	95.8%	95.4%	97.1%	96.4%	96.4%	95.1%	90.8%	94.2%	97.1%
	2014	93.0%	91.9%	86.0%	99.3%	97.8%	97.5%	95.7%	97.4%	94.4%	98.1%	86.1%	90.5%	93.0%	97.4%
	2015	91.7%	98.2%	94.4%	93.9%	97.5%	97.2%	95.4%	96.5%	97.1%	98.5%	98.1%	96.7%	98.2%	97.2%
	2016	94.4%	96.0%	96.4%	98.4%	95.2%	97.5%	98.2%	99.0%	95.2%	92.7%	97.5%	93.5%	95.2%	98.2%
	2017	88.0%	98.3%	94.7%	99.5%	98.3%	98.1%	97.2%	97.6%	96.1%	98.5%	96.2%	93.8%	93.8%	97.6%
	2018	96.7%	94.8%	93.6%	94.8%	96.8%	95.0%	96.3%	98.9%	97.0%	99.1%	95.5%	90.0%	96.7%	98.9%
	2019	91.3%	95.9%	93.5%	98.1%	96.6%	98.6%	98.3%	94.7%	99.2%	97.8%	93.7%	92.9%	95.5%	98.6%
Projected	2020	94.5%	96.0%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%
	2021	94.5%	96.0%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%
	2022	94.5%	96.1%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.9%	94.5%	97.5%
	2023	94.5%	96.1%	94.3%	97.0%	97.0%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	93.0%	94.5%	97.5%
	2024	94.6%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	93.0%	94.6%	97.5%
	2025	94.6%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	93.0%	94.6%	97.5%
	2026	94.6%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	93.0%	94.6%	97.5%
	2027	94.6%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	93.0%	94.6%	97.5%
	2028	94.6%	96.2%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	93.0%	94.6%	97.5%
	2029	94.6%	96.2%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.8%	93.0%	94.6%	97.5%
	2010-2019	93.7%	95.5%	93.9%	96.7%	96.6%	96.9%	96.6%	97.2%	96.1%	97.4%	93.9%	92.7%	96.1%	97.5%
	2020-2029	94.6%	96.1%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	93.0%	94.6%	97.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Severe Weather Case
FP&L Cities - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	3,044,869	-	2,936,297	-	-3.6%	631.0	-	529.0	-	-16.2%	553.1	-	542.6	-	-1.9%
	2011	2,805,902	-7.8%	2,743,469	-6.6%	-2.2%	544.4	-13.7%	545.2	3.1%	0.2%	534.8	-3.3%	513.6	-5.3%	-4.0%
	2012	2,709,712	-3.4%	2,761,124	0.6%	1.9%	469.7	-13.7%	480.1	-11.9%	2.2%	527.2	-1.4%	549.7	7.0%	4.3%
	2013	2,693,753	-0.6%	2,739,574	-0.8%	1.7%	425.0	-9.5%	448.4	-6.6%	5.5%	524.0	-0.6%	538.5	-2.0%	2.8%
	2014	2,437,324	-9.5%	2,417,176	-11.8%	-0.8%	384.4	-9.5%	437.3	-2.5%	13.8%	452.1	-13.7%	460.2	-14.5%	1.8%
	2015	2,366,430	-2.9%	2,337,824	-3.3%	-1.2%	456.4	18.7%	406.2	-7.1%	-11.0%	444.3	-1.7%	456.6	-0.8%	2.8%
	2016	2,436,956	3.0%	2,388,099	2.2%	-2.0%	390.9	-14.3%	425.2	4.7%	8.8%	484.9	9.1%	471.8	3.3%	-2.7%
	2017	2,341,144	-3.9%	2,315,068	-3.1%	-1.1%	344.6	-11.9%	382.1	-10.1%	10.9%	467.3	-3.6%	480.6	1.9%	2.9%
	2018	2,355,507	0.6%	2,318,307	0.1%	-1.6%	446.1	29.5%	452.0	18.3%	1.3%	464.7	-0.5%	475.0	-1.2%	2.2%
	2019	2,399,054	1.8%	2,312,324	-0.3%	-3.6%	364.8	-18.2%	452.3	0.0%	24.0%	470.0	1.1%	463.8	-2.4%	-1.3%
Projected	2020	2,457,322	2.4%	2,457,322	6.3%		430.8	18.1%	430.8	-4.7%		483.1	2.8%	483.1	4.2%	
	2021			2,486,434	1.2%				438.4	1.8%				490.4	1.5%	
	2022			2,501,438	0.6%				442.9	1.0%				492.5	0.4%	
	2023			2,511,124	0.4%				445.1	0.5%				494.2	0.3%	
	2024			2,524,970	0.6%				445.8	0.2%				496.2	0.4%	
	2025			2,531,297	0.3%				449.0	0.7%				498.6	0.5%	
	2026			2,543,117	0.5%				451.5	0.5%				501.0	0.5%	
	2027			2,554,673	0.5%				453.9	0.5%				503.3	0.5%	
	2028			2,570,832	0.6%				455.2	0.3%				505.6	0.5%	
	2029			2,576,830	0.2%				458.4	0.7%				507.7	0.4%	
	2030			2,538,648	-1.5%				449.2	-2.0%				500.2	-1.5%	
	2031			2,549,116	0.4%				451.1	0.4%				502.5	0.5%	
	2032			2,566,646	0.7%				452.5	0.3%				505.1	0.5%	
	2033			2,574,364	0.3%				455.7	0.7%				507.5	0.5%	
	2034			2,586,708	0.5%				458.0	0.5%				509.9	0.5%	
	2035			2,599,066	0.5%				460.2	0.5%				512.4	0.5%	
	2036			2,539,247	-2.3%				445.4	-3.2%				498.8	-2.7%	
	2037			2,544,535	0.2%				448.2	0.6%				500.6	0.4%	
	2038			2,460,900	-3.3%				426.1	-4.9%				482.3	-3.7%	
	2039			2,470,474	0.4%				427.8	0.4%				484.3	0.4%	
CAGR^[3]	2010-2019		-2.6%		-2.6%			-5.9%		-1.7%			-1.8%		-1.7%	
	2020-2029				0.5%					0.7%					0.6%	
	2030-2039				-0.3%					-0.5%					-0.4%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

FMPA 2020 Load Forecast - Severe Weather Case
FP&L Cities - Supplied
2020 v. 2019 (Severe Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	3,044,869	-	3,044,869	-	641.5	567.8	641.5	567.8	631.0	553.1	631.0	553.1
	2011	2,805,902	-7.8%	2,805,902	-7.8%	574.7	568.1	574.7	568.1	544.4	534.8	544.4	534.8
	2012	2,709,712	-3.4%	2,709,712	-3.4%	487.9	552.6	487.9	552.6	469.7	527.2	469.7	527.2
	2013	2,693,753	-0.6%	2,693,753	-0.6%	490.6	541.5	490.6	541.5	425.0	524.0	425.0	524.0
	2014	2,437,324	-9.5%	2,437,324	-9.5%	446.5	475.7	446.5	475.7	384.4	452.1	408.2	452.6
	2015	2,366,430	-2.9%	2,366,430	-2.9%	476.8	478.3	476.8	478.3	456.4	444.3	456.4	450.7
	2016	2,436,956	3.0%	2,436,956	3.0%	437.5	501.8	437.5	501.8	390.9	484.9	390.9	484.9
	2017	2,341,144	-3.9%	2,341,144	-3.9%	411.0	485.1	411.0	485.1	344.6	467.3	344.6	467.3
	2018	2,355,507	0.6%	2,355,507	0.6%	474.7	475.7	474.7	475.7	446.1	464.7	446.1	464.7
	2019	2,399,054	1.8%	2,449,117	4.0%	403.8	492.9	486.1	501.5	364.8	470.0	437.3	479.8
Projected	2020	2,457,322	2.4%	2,478,356	1.2%	485.7	505.9	491.7	507.4	430.8	483.1	442.3	485.4
	2021	2,486,434	1.2%	2,507,540	1.2%	494.1	513.5	498.8	513.8	438.4	490.4	449.1	491.5
	2022	2,501,438	0.6%	2,524,062	0.7%	499.0	515.8	501.7	516.6	442.9	492.5	451.8	494.2
	2023	2,511,124	0.4%	2,534,768	0.4%	501.4	517.6	503.9	518.7	445.1	494.2	453.8	496.3
	2024	2,524,970	0.6%	2,545,443	0.4%	502.0	519.7	506.2	521.0	445.8	496.2	456.0	498.4
	2025	2,531,297	0.3%	2,554,391	0.4%	505.7	522.1	508.3	522.9	449.0	498.6	457.9	500.3
	2026	2,543,117	0.5%	2,564,345	0.4%	508.3	524.7	510.4	525.0	451.5	501.0	459.9	502.2
	2027	2,554,673	0.5%	2,573,635	0.4%	510.9	527.1	512.4	526.9	453.9	503.3	461.8	504.1
	2028	2,570,832	0.6%	2,583,469	0.4%	512.2	529.5	514.5	528.9	455.2	505.6	463.7	506.0
	2029	2,576,830	0.2%	2,590,316	0.3%	515.9	531.7	516.0	530.3	458.4	507.7	465.2	507.4
	2030	2,538,648	-1.5%	2,598,303	0.3%	505.9	523.9	517.9	532.1	449.2	500.2	466.9	509.1
	2031	2,549,116	0.4%	2,607,270	0.3%	508.1	526.3	519.9	534.0	451.1	502.5	468.8	510.9
	2032	2,566,646	0.7%	2,617,570	0.4%	509.6	529.0	522.1	536.1	452.5	505.1	470.9	513.0
	2033	2,574,364	0.3%	2,624,895	0.3%	513.3	531.5	523.9	537.7	455.7	507.5	472.6	514.5
	2034	2,586,708	0.5%	2,633,031	0.3%	515.9	534.0	525.7	539.4	458.0	509.9	474.3	516.1
	2035	2,599,066	0.5%	2,640,763	0.3%	518.3	536.7	527.6	541.1	460.2	512.4	476.0	517.7
	2036	2,539,247	-2.3%	2,568,614	-2.7%	502.9	522.3	512.1	526.0	445.4	498.8	460.8	502.7
	2037	2,544,535	0.2%	2,573,737	0.2%	506.2	524.2	513.2	527.0	448.2	500.6	461.9	503.6
	2038	2,460,900	-3.3%	2,418,784	-6.0%	484.4	505.0	475.3	494.2	426.1	482.3	424.6	471.4
	2039	2,470,474	0.4%			486.2	507.1			427.8	484.3		
CAGR [1]	Historical		-2.6%		-3.2%	-5.0%	-1.6%	-3.7%	-2.2%	-4.9%	-1.6%	-2.8%	-2.0%
	1st 10 Prj Yrs		0.5%		0.6%	0.7%	0.6%	0.6%	0.6%	0.7%	0.6%	0.7%	0.6%
	2nd 10 Prj Yrs		-0.3%		-0.8%	-0.4%	-0.4%	-0.9%	-0.8%	-0.5%	-0.4%	-1.0%	-0.8%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Severe Weather Case
FP&L Cities - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	239,936	196,901	193,987	193,429	255,495	285,396	294,077	290,396	266,902	222,076	188,245	229,044	2,855,884	3,044,869
	2011	209,012	180,449	196,232	225,664	249,124	267,493	286,323	292,471	259,771	216,575	192,071	192,271	2,767,453	2,805,902
	2012	197,794	187,479	206,843	206,993	244,678	252,612	284,965	274,837	252,594	233,692	181,737	197,699	2,721,923	2,709,712
	2013	196,118	182,394	194,421	211,947	230,928	261,547	266,045	283,574	253,653	238,380	200,557	202,386	2,721,950	2,693,753
	2014	187,229	159,573	167,998	174,913	203,678	214,694	235,507	242,749	209,660	191,583	158,846	167,343	2,313,772	2,437,324
	2015	173,824	159,676	177,850	191,364	213,975	229,122	243,920	240,108	218,819	198,016	185,657	180,873	2,413,205	2,366,430
	2016	176,709	160,492	176,455	177,928	209,878	234,796	261,639	250,374	224,138	196,875	162,861	175,563	2,407,707	2,436,956
	2017	170,310	151,110	171,235	184,929	216,561	221,569	247,242	248,927	193,963	205,846	163,545	170,519	2,345,756	2,341,144
	2018	188,426	157,451	162,979	173,406	195,681	221,893	239,768	241,884	234,109	213,042	174,519	168,935	2,372,093	2,355,507
	2019	170,522	154,951	169,495	181,670	222,056	233,175	244,074	242,407	224,207	205,561	166,411	173,328	2,387,859	2,399,054
Projected	2020	199,190	180,264	180,871	179,789	205,118	226,737	252,102	254,257	233,695	207,308	168,545	175,617	2,463,492	2,457,322
	2021	201,475	178,290	183,501	182,681	208,554	230,170	255,621	257,693	236,978	209,255	170,205	177,487	2,491,911	2,486,434
	2022	203,563	179,182	184,373	183,401	209,304	231,046	256,719	258,829	238,072	210,208	170,976	178,321	2,503,996	2,501,438
	2023	204,516	179,947	185,086	184,049	210,022	231,819	257,574	259,707	238,897	210,893	171,526	178,907	2,512,943	2,511,124
	2024	205,218	185,354	185,720	184,681	210,778	232,690	258,577	260,749	239,877	211,743	172,227	179,688	2,527,303	2,524,970
	2025	206,178	181,388	186,523	185,452	211,682	233,721	259,754	261,952	240,989	212,696	172,998	180,534	2,533,866	2,531,297
	2026	207,216	182,279	187,383	186,274	212,637	234,802	260,979	263,193	242,126	213,659	173,768	181,367	2,545,682	2,543,117
	2027	208,238	183,152	188,226	187,077	213,566	235,851	262,163	264,389	243,219	214,584	174,508	182,164	2,557,135	2,554,673
	2028	209,210	188,872	189,042	187,862	214,478	236,886	263,335	265,579	244,312	215,516	175,256	182,969	2,573,318	2,570,832
	2029	210,182	184,817	189,839	188,622	215,351	237,865	264,428	266,676	245,309	212,732	172,639	179,914	2,568,372	2,576,830
Projected	2030	206,816	181,803	186,971	185,895	212,187	234,333	260,670	262,895	241,794	213,451	173,212	180,521	2,540,548	2,538,648
	2031	207,588	182,601	187,767	186,669	213,084	235,355	261,849	264,104	242,916	214,438	173,998	181,350	2,551,718	2,549,116
	2032	208,616	188,449	188,706	187,577	214,128	236,534	263,196	265,476	244,178	215,539	174,871	182,264	2,569,534	2,566,646
	2033	209,733	184,466	189,621	188,458	215,131	237,659	264,480	266,776	245,368	216,578	175,685	183,106	2,577,058	2,574,364
	2034	210,761	185,402	190,546	189,345	216,138	238,786	265,756	268,064	246,542	217,598	176,486	183,932	2,589,355	2,586,708
	2035	211,774	186,305	191,450	190,223	217,145	239,925	267,062	269,397	247,771	212,711	172,149	178,601	2,584,512	2,599,066
	2036	206,228	186,748	186,940	185,812	211,745	233,723	260,286	262,607	241,696	213,670	172,896	179,371	2,541,723	2,539,247
	2037	207,161	182,617	187,683	186,520	212,541	234,606	261,277	263,598	242,594	207,378	167,310	172,611	2,525,896	2,544,535
	2038	199,362	176,385	182,036	181,044	205,848	226,760	252,716	254,911	234,541	208,145	167,916	173,235	2,462,897	2,460,900
	2039	200,125	177,066	182,731	181,726	206,637	227,656	253,746	255,969	235,522	209,010	168,602	173,955	2,472,746	2,470,474

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.4%	6.9%	6.8%	6.8%	8.9%	10.0%	10.3%	10.2%	9.3%	7.8%	6.6%	8.0%	100.0%
	2011	7.6%	6.5%	7.1%	8.2%	9.0%	9.7%	10.3%	10.6%	9.4%	7.8%	6.9%	6.9%	100.0%
	2012	7.3%	6.9%	7.6%	7.6%	9.0%	9.3%	10.5%	10.1%	9.3%	8.6%	6.7%	7.3%	100.0%
	2013	7.2%	6.7%	7.1%	7.8%	8.5%	9.6%	9.8%	10.4%	9.3%	8.8%	7.4%	7.4%	100.0%
	2014	8.1%	6.9%	7.3%	7.6%	8.8%	9.3%	10.2%	10.5%	9.1%	8.3%	6.9%	7.2%	100.0%
	2015	7.2%	6.6%	7.4%	7.9%	8.9%	9.5%	10.1%	9.9%	9.1%	8.2%	7.7%	7.5%	100.0%
	2016	7.3%	6.7%	7.3%	7.4%	8.7%	9.8%	10.9%	10.4%	9.3%	8.2%	6.8%	7.3%	100.0%
	2017	7.3%	6.4%	7.3%	7.9%	9.2%	9.4%	10.5%	10.6%	8.3%	8.8%	7.0%	7.3%	100.0%
	2018	7.9%	6.6%	6.9%	7.3%	8.2%	9.4%	10.1%	10.2%	9.9%	9.0%	7.4%	7.1%	100.0%
	2019	7.1%	6.5%	7.1%	7.6%	9.3%	9.8%	10.2%	10.2%	9.4%	8.6%	7.0%	7.3%	100.0%
Projected	2020	8.1%	7.3%	7.3%	7.3%	8.3%	9.2%	10.2%	10.3%	9.5%	8.4%	6.8%	7.1%	100.0%
	2021	8.1%	7.2%	7.4%	7.3%	8.4%	9.2%	10.3%	10.3%	9.5%	8.4%	6.8%	7.1%	100.0%
	2022	8.1%	7.2%	7.4%	7.3%	8.4%	9.2%	10.3%	10.3%	9.5%	8.4%	6.8%	7.1%	100.0%
	2023	8.1%	7.2%	7.4%	7.3%	8.4%	9.2%	10.2%	10.3%	9.5%	8.4%	6.8%	7.1%	100.0%
	2024	8.1%	7.3%	7.3%	7.3%	8.3%	9.2%	10.2%	10.3%	9.5%	8.4%	6.8%	7.1%	100.0%
	2025	8.1%	7.2%	7.4%	7.3%	8.4%	9.2%	10.3%	10.3%	9.5%	8.4%	6.8%	7.1%	100.0%
	2026	8.1%	7.2%	7.4%	7.3%	8.4%	9.2%	10.3%	10.3%	9.5%	8.4%	6.8%	7.1%	100.0%
	2027	8.1%	7.2%	7.4%	7.3%	8.4%	9.2%	10.3%	10.3%	9.5%	8.4%	6.8%	7.1%	100.0%
	2028	8.1%	7.3%	7.3%	7.3%	8.3%	9.2%	10.2%	10.3%	9.5%	8.4%	6.8%	7.1%	100.0%
	2029	8.2%	7.2%	7.4%	7.3%	8.4%	9.3%	10.3%	10.4%	9.6%	8.3%	6.7%	7.0%	100.0%
Avg.	2010-2019	7.5%	6.7%	7.2%	7.6%	8.9%	9.6%	10.3%	10.3%	9.2%	8.4%	7.0%	7.3%	100.0%
	2020-2029	8.1%	7.2%	7.4%	7.3%	8.4%	9.2%	10.3%	10.3%	9.5%	8.4%	6.8%	7.1%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Severe Weather Case
FP&L Cities - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	641.5	472.7	455.6	399.4	505.1	567.8	561.2	559.5	537.6	469.9	422.4	574.7	641.5	567.8
	2011	517.1	423.2	411.9	473.5	498.9	542.9	550.9	568.1	523.7	455.1	404.6	375.4	574.7	568.1
	2012	487.9	487.6	399.4	449.5	500.1	545.1	552.6	534.3	512.8	485.9	390.0	430.0	487.9	552.6
	2013	411.5	490.6	480.3	444.2	478.7	540.0	525.0	541.5	525.7	492.0	435.7	413.3	490.6	541.5
	2014	446.5	394.1	349.8	383.9	418.3	445.4	470.8	475.7	458.0	405.6	409.8	354.2	446.5	475.7
	2015	384.0	476.8	356.4	417.3	437.7	471.5	478.3	469.9	455.3	408.9	401.6	358.8	476.8	478.3
	2016	437.5	426.1	379.0	400.0	431.8	481.4	501.8	484.4	453.7	423.9	344.6	363.7	437.5	501.8
	2017	411.0	333.6	388.3	411.6	456.4	458.5	480.1	485.1	461.3	426.9	355.2	391.3	411.0	485.1
	2018	474.7	357.3	372.6	366.9	396.1	469.7	475.7	470.6	471.8	429.8	403.8	403.0	474.7	475.7
	2019	402.2	362.5	381.8	390.3	458.8	486.4	484.7	492.9	469.2	421.2	375.3	393.6	403.8	492.9
Projected	2020	485.7	446.1	400.7	408.9	454.4	488.5	499.0	505.9	475.3	432.6	388.6	400.1	485.7	505.9
	2021	494.1	453.7	405.4	414.5	461.0	495.7	506.3	513.5	482.3	438.7	391.6	403.8	494.1	513.5
	2022	499.0	458.1	408.8	416.3	463.0	497.9	508.6	515.8	484.4	440.6	393.2	405.7	499.0	515.8
	2023	501.4	460.3	410.3	417.7	464.6	499.6	510.3	517.6	486.1	442.1	394.2	406.0	501.4	517.6
	2024	502.0	460.8	411.4	419.3	466.5	501.6	512.4	519.7	488.0	443.9	396.2	409.0	502.0	519.7
	2025	505.7	464.2	413.7	421.2	468.7	503.9	514.8	522.1	490.3	445.9	398.1	411.0	505.7	522.1
	2026	508.3	466.6	415.7	423.2	470.9	506.4	517.2	524.7	492.6	448.0	400.0	413.1	508.3	524.7
	2027	510.9	469.0	417.8	425.1	473.1	508.7	519.6	527.1	494.9	450.1	401.4	413.9	510.9	527.1
	2028	512.2	470.0	419.3	427.0	475.2	511.0	522.0	529.5	497.2	452.1	403.6	416.9	512.2	529.5
	2029	515.9	473.5	421.5	428.7	477.2	513.1	524.2	531.7	499.2	445.7	397.9	410.2	515.9	531.7
Projected	2030	505.9	464.9	414.8	422.6	470.1	505.6	516.5	523.9	491.9	447.3	399.2	411.6	505.9	523.9
	2031	508.1	466.9	416.7	424.5	472.3	507.9	518.8	526.3	494.1	449.3	400.7	412.6	508.1	526.3
	2032	509.6	468.1	418.5	426.7	474.7	510.5	521.5	529.0	496.6	451.6	403.1	415.8	509.6	529.0
	2033	513.3	471.6	420.9	428.7	477.0	512.9	524.0	531.5	499.0	453.8	405.1	417.8	513.3	531.5
	2034	515.9	473.9	423.0	430.8	479.2	515.3	526.5	534.0	501.4	456.0	407.0	419.7	515.9	534.0
	2035	518.3	476.2	425.1	432.9	481.6	517.9	529.1	536.7	503.9	444.3	397.1	407.4	518.3	536.7
	2036	502.9	462.2	414.3	421.9	468.6	504.1	515.0	522.3	490.5	446.4	399.2	410.3	502.9	522.3
	2037	506.2	465.2	416.4	423.5	470.3	506.0	516.9	524.2	492.4	430.8	385.1	393.2	506.2	524.2
	2038	484.4	445.0	400.9	409.3	453.4	487.6	498.1	505.0	474.5	432.4	386.6	394.7	484.4	505.0
	2039	486.2	446.7	402.5	410.9	455.2	489.6	500.2	507.1	476.5	434.1	388.1	395.5	486.2	507.1

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.3%	62.0%	57.2%	65.1%	75.3%	67.6%	72.8%	69.8%	69.0%	63.5%	59.9%	55.4%	50.8%	57.4%
	2011	54.3%	63.5%	64.0%	64.1%	74.3%	66.2%	72.2%	69.2%	68.9%	64.0%	63.8%	71.1%	55.0%	55.6%
	2012	54.5%	55.2%	69.6%	61.9%	72.8%	62.3%	71.6%	69.1%	68.4%	64.6%	62.6%	63.9%	63.7%	56.2%
	2013	64.1%	55.3%	54.4%	64.1%	71.8%	65.1%	70.4%	70.4%	67.0%	65.1%	61.9%	68.0%	63.3%	57.4%
	2014	56.4%	60.2%	64.6%	61.2%	72.5%	64.8%	69.5%	68.6%	63.6%	63.5%	52.1%	65.6%	59.1%	55.5%
	2015	60.8%	49.8%	67.1%	61.6%	72.7%	65.3%	70.8%	68.7%	66.8%	65.1%	62.1%	70.0%	57.8%	57.6%
	2016	54.3%	54.1%	62.6%	59.8%	72.3%	65.6%	72.4%	69.5%	68.6%	62.4%	63.5%	67.0%	62.8%	54.8%
	2017	55.7%	67.4%	59.3%	60.4%	70.6%	65.0%	71.5%	69.0%	58.4%	64.8%	61.9%	60.5%	65.2%	55.2%
	2018	53.4%	65.6%	58.8%	63.5%	73.5%	63.5%	70.0%	69.1%	68.9%	66.6%	58.1%	58.2%	57.0%	56.9%
	2019	57.0%	63.6%	59.7%	62.6%	72.0%	64.4%	69.9%	66.1%	66.4%	65.6%	59.6%	61.2%	67.5%	55.3%
Projected	2020	55.1%	58.1%	60.7%	59.1%	67.2%	62.4%	70.2%	67.5%	68.3%	64.4%	58.3%	61.0%	57.9%	55.6%
	2021	54.8%	58.5%	60.8%	59.2%	67.3%	62.4%	70.1%	67.4%	68.2%	64.1%	58.4%	61.1%	57.6%	55.4%
	2022	54.8%	58.2%	60.6%	59.2%	67.3%	62.4%	70.1%	67.4%	68.3%	64.1%	58.4%	61.1%	57.3%	55.4%
	2023	54.8%	58.2%	60.6%	59.2%	67.3%	62.4%	70.1%	67.4%	68.3%	64.1%	58.5%	61.2%	57.2%	55.4%
	2024	54.9%	57.8%	60.7%	59.2%	67.2%	62.4%	70.1%	67.4%	68.3%	64.1%	58.4%	61.0%	57.5%	55.5%
	2025	54.8%	58.1%	60.6%	59.2%	67.2%	62.3%	70.1%	67.4%	68.3%	64.1%	58.4%	61.0%	57.2%	55.4%
	2026	54.8%	58.1%	60.6%	59.2%	67.2%	62.3%	70.1%	67.4%	68.3%	64.1%	58.4%	61.0%	57.2%	55.4%
	2027	54.8%	58.1%	60.6%	59.2%	67.2%	62.3%	70.1%	67.4%	68.3%	64.1%	58.4%	61.1%	57.1%	55.4%
	2028	54.9%	57.7%	60.6%	59.1%	67.2%	62.3%	70.1%	67.4%	68.3%	64.1%	58.4%	61.0%	57.4%	55.5%
	2029	54.8%	58.1%	60.5%	59.1%	67.2%	62.3%	70.1%	67.4%	68.2%	64.2%	58.3%	60.9%	56.8%	55.1%
Avg.	2010-2019	56.1%	59.7%	61.7%	62.4%	72.8%	65.0%	71.1%	68.9%	66.6%	64.5%	60.6%	64.1%	60.2%	56.2%
	2020-2029	54.9%	58.1%	60.6%	59.2%	67.2%	62.3%	70.1%	67.4%	68.3%	64.1%	58.4%	61.0%	57.3%	55.4%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Severe Weather Case
FP&L Cities - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	631.0	449.9	436.3	363.4	455.8	553.1	547.2	552.7	507.9	461.0	385.5	544.4	631.0	553.1
	2011	500.8	365.5	374.8	458.0	465.0	519.7	523.8	534.8	472.2	443.3	385.4	340.4	544.4	534.8
	2012	469.7	440.5	381.5	430.4	470.5	487.5	527.2	502.8	475.1	467.8	343.0	349.1	469.7	527.2
	2013	321.0	423.2	425.0	423.2	466.1	515.3	478.7	524.0	503.5	465.1	408.2	370.8	425.0	524.0
	2014	384.4	331.5	304.0	378.9	404.1	424.2	452.6	452.1	412.6	392.8	322.8	308.9	384.4	452.1
	2015	319.7	456.4	333.9	368.4	434.7	444.3	450.7	438.2	446.2	397.9	390.9	340.3	456.4	444.3
	2016	383.2	384.8	358.7	388.2	394.5	457.4	484.9	474.4	425.5	365.9	333.5	328.8	390.9	484.9
	2017	306.6	323.4	344.6	406.6	447.4	440.6	461.4	467.3	446.0	418.5	323.3	338.7	344.6	467.3
	2018	446.1	325.5	329.8	336.6	378.2	452.3	441.9	464.7	454.6	422.7	364.8	331.2	446.1	464.7
	2019	334.6	333.8	336.9	376.5	427.8	470.0	468.5	438.7	459.7	406.0	341.3	347.5	364.8	470.0
Projected	2020	430.8	408.2	365.5	389.5	433.0	465.8	476.1	483.1	452.0	417.1	353.5	353.3	430.8	483.1
	2021	438.4	415.2	369.8	394.8	439.4	472.6	483.2	490.4	458.5	423.0	356.2	356.7	438.4	490.4
	2022	442.9	419.4	372.9	396.5	441.3	474.7	485.3	492.5	460.5	424.8	357.7	358.3	442.9	492.5
	2023	445.1	421.4	374.3	397.9	442.8	476.4	487.0	494.2	462.1	426.3	358.6	358.8	445.1	494.2
	2024	445.8	421.9	375.3	399.4	444.6	478.3	489.0	496.2	464.0	428.0	360.4	361.4	445.8	496.2
	2025	449.0	425.0	377.4	401.3	446.7	480.5	491.3	498.6	466.1	429.9	362.1	363.2	449.0	498.6
	2026	451.5	427.2	379.2	403.1	448.8	482.9	493.7	501.0	468.4	432.0	363.8	365.1	451.5	501.0
	2027	453.9	429.4	381.0	405.0	450.9	485.1	495.9	503.3	470.5	433.9	365.1	365.9	453.9	503.3
	2028	455.2	430.5	382.5	406.8	453.0	487.3	498.2	505.6	472.7	435.9	367.1	368.6	455.2	505.6
	2029	458.4	433.6	384.5	408.4	454.9	489.4	500.3	507.7	474.7	429.7	361.9	362.2	458.4	507.7
Projected	2030	449.2	425.4	378.4	402.4	447.9	481.9	492.9	500.2	467.5	431.3	363.1	363.5	449.2	500.2
	2031	451.1	427.3	380.1	404.2	450.0	484.0	495.1	502.5	469.6	433.2	364.5	364.4	451.1	502.5
	2032	452.5	428.5	381.8	406.3	452.3	486.5	497.7	505.1	472.0	435.4	366.7	367.2	452.5	505.1
	2033	455.7	431.6	384.0	408.3	454.5	488.8	500.1	507.5	474.3	437.5	368.5	369.0	455.7	507.5
	2034	458.0	433.8	385.9	410.2	456.6	491.2	502.5	509.9	476.6	439.6	370.3	370.7	458.0	509.9
	2035	460.2	435.9	387.8	412.2	458.9	493.6	504.9	512.4	478.9	428.3	360.9	359.3	460.2	512.4
	2036	445.4	422.3	377.7	401.4	446.0	480.2	491.3	498.8	466.2	430.4	362.9	361.7	445.4	498.8
	2037	448.2	425.0	379.6	402.9	447.7	482.0	493.2	500.6	467.9	415.4	350.5	346.0	448.2	500.6
	2038	426.1	405.9	366.0	389.1	431.2	463.9	475.2	482.3	450.8	417.0	351.8	347.3	426.1	482.3
	2039	427.8	407.4	367.5	390.7	433.0	465.8	477.1	484.3	452.6	418.7	353.1	348.0	427.8	484.3

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	98.4%	95.2%	95.7%	91.0%	90.2%	97.4%	97.5%	98.8%	94.5%	98.1%	91.3%	94.7%	98.4%	97.4%
	2011	96.9%	86.4%	91.0%	96.7%	93.2%	95.7%	95.1%	94.1%	90.2%	97.4%	95.2%	90.7%	94.7%	94.1%
	2012	96.3%	90.3%	95.5%	95.7%	94.1%	89.4%	95.4%	94.1%	92.7%	96.3%	88.0%	81.2%	96.3%	95.4%
	2013	78.0%	86.3%	88.5%	95.3%	97.4%	95.4%	91.2%	96.8%	95.8%	94.5%	93.7%	89.7%	86.6%	96.8%
	2014	86.1%	84.1%	86.9%	98.7%	96.6%	95.2%	96.1%	95.0%	90.1%	96.8%	78.8%	87.2%	86.1%	95.0%
	2015	83.3%	95.7%	93.7%	88.3%	99.3%	94.2%	94.2%	93.3%	98.0%	97.3%	97.3%	94.8%	95.7%	92.9%
	2016	87.6%	90.3%	94.6%	97.0%	91.4%	95.0%	96.6%	97.9%	93.8%	86.3%	96.8%	90.4%	89.3%	96.6%
	2017	74.6%	96.9%	88.7%	98.8%	98.0%	96.1%	96.1%	96.3%	96.7%	98.0%	91.0%	86.6%	83.8%	96.3%
	2018	94.0%	91.1%	88.5%	91.7%	95.5%	96.3%	92.9%	98.7%	96.4%	98.4%	90.3%	82.2%	94.0%	97.7%
	2019	83.2%	92.1%	88.2%	96.5%	93.2%	96.6%	96.7%	89.0%	98.0%	96.4%	90.9%	88.3%	90.3%	95.3%
Projected	2020	88.7%	91.5%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.3%	88.7%	95.5%
	2021	88.7%	91.5%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.3%	88.7%	95.5%
	2022	88.8%	91.5%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.3%	88.8%	95.5%
	2023	88.8%	91.5%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.4%	88.8%	95.5%
	2024	88.8%	91.6%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.4%	88.8%	95.5%
	2025	88.8%	91.6%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.4%	88.8%	95.5%
	2026	88.8%	91.6%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.4%	88.8%	95.5%
	2027	88.8%	91.6%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.4%	88.8%	95.5%
	2028	88.9%	91.6%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.4%	88.9%	95.5%
	2029	88.9%	91.6%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.3%	88.9%	95.5%
	2010-2019	87.8%	90.8%	91.1%	95.0%	94.9%	95.1%	95.2%	95.4%	94.6%	96.0%	91.3%	88.6%	91.5%	95.8%
	2020-2029	88.8%	91.6%	91.2%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	91.0%	88.4%	88.8%	95.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Severe Weather Case
Duke Energy Florida Cities - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	1,994,053	-	1,902,301	-	-4.6%	466.6	-	414.8	-	-11.1%	415.8	-	404.2	-	-2.8%
	2011	1,930,773	-3.2%	1,862,167	-2.1%	-3.6%	416.1	-10.8%	415.4	0.1%	-0.2%	407.5	-2.0%	381.1	-5.7%	-6.5%
	2012	1,820,328	-5.7%	1,841,720	-1.1%	1.2%	381.2	-8.4%	381.1	-8.2%	0.0%	373.5	-8.3%	425.8	11.7%	14.0%
	2013	1,827,744	0.4%	1,842,068	0.0%	0.8%	342.2	-10.2%	356.9	-6.4%	4.3%	391.2	4.7%	405.3	-4.8%	3.6%
	2014	1,853,952	1.4%	1,858,357	0.9%	0.2%	371.1	8.5%	405.0	13.5%	9.1%	406.2	3.8%	411.9	1.6%	1.4%
	2015	1,902,497	2.6%	1,866,466	0.4%	-1.9%	407.6	9.8%	407.6	0.7%	0.0%	419.6	3.3%	430.1	4.4%	2.5%
	2016	1,957,621	2.9%	1,909,678	2.3%	-2.4%	343.2	-15.8%	401.1	-1.6%	16.9%	428.8	2.2%	423.0	-1.7%	-1.4%
	2017	1,903,845	-2.7%	1,923,613	0.7%	1.0%	308.1	-10.2%	366.1	-8.7%	18.8%	423.5	-1.2%	446.2	5.5%	5.4%
	2018	1,959,853	2.9%	1,914,159	-0.5%	-2.3%	440.7	43.0%	449.2	22.7%	1.9%	424.2	0.2%	425.6	-4.6%	0.3%
	2019	2,001,879	2.1%	1,935,442	1.1%	-3.3%	324.2	-26.4%	428.5	-4.6%	32.2%	449.9	6.1%	447.1	5.0%	-0.6%
Projected	2020	2,079,556	3.9%	2,079,556	7.4%		444.9	37.2%	444.9	3.8%		456.5	1.5%	456.5	2.1%	
	2021			2,091,959	0.6%				446.9	0.5%				460.0	0.8%	
	2022			2,110,342	0.9%				450.8	0.9%				464.0	0.9%	
	2023			2,126,756	0.8%				454.4	0.8%				467.4	0.7%	
	2024			2,150,131	1.1%				459.9	1.2%				470.8	0.7%	
	2025			2,157,523	0.3%				461.0	0.2%				474.1	0.7%	
	2026			2,172,584	0.7%				464.2	0.7%				477.4	0.7%	
	2027			2,187,073	0.7%				467.3	0.7%				480.5	0.7%	
	2028			2,194,415	0.3%				468.8	0.3%				480.5	0.0%	
	2029			2,199,301	0.2%				469.3	0.1%				483.3	0.6%	
	2030			2,212,524	0.6%				472.0	0.6%				486.3	0.6%	
	2031			2,227,187	0.7%				475.1	0.7%				489.5	0.7%	
	2032			2,250,148	1.0%				480.5	1.1%				492.7	0.7%	
	2033			2,256,284	0.3%				481.3	0.1%				495.8	0.6%	
	2034			2,270,232	0.6%				484.3	0.6%				498.8	0.6%	
	2035			2,283,519	0.6%				487.0	0.6%				501.7	0.6%	
	2036			2,305,823	1.0%				492.4	1.1%				504.7	0.6%	
	2037			2,310,025	0.2%				492.7	0.1%				507.4	0.5%	
	2038			2,322,614	0.5%				495.3	0.5%				510.3	0.6%	
	2039			2,335,985	0.6%				498.2	0.6%				513.2	0.6%	
CAGR ^[3]	2010-2019		0.0%		0.2%			-4.0%		0.4%			0.9%		1.1%	
	2020-2029				0.6%					0.6%					0.6%	
	2030-2039				0.6%					0.6%					0.6%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

**FMPA 2020 Load Forecast - Severe Weather Case
Duke Energy Florida Cities - Supplied
2020 v. 2019 (Severe Case) Forecast Results Comparison**

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	1,994,053	-	1,994,053	-	469.5	425.4	469.5	425.4	466.6	415.8	466.6	415.8
	2011	1,930,773	-3.2%	1,930,773	-3.2%	420.5	416.2	420.5	416.2	416.1	407.5	416.1	410.6
	2012	1,820,328	-5.7%	1,820,328	-5.7%	385.4	391.7	385.4	391.7	381.2	373.5	381.2	385.4
	2013	1,827,744	0.4%	1,827,744	0.4%	346.7	402.4	346.7	402.4	342.2	391.2	342.3	391.2
	2014	1,853,952	1.4%	1,853,952	1.4%	374.8	413.9	374.8	413.9	371.1	406.2	371.1	406.2
	2015	1,902,497	2.6%	1,902,497	2.6%	408.2	423.0	408.2	423.0	407.6	419.6	407.6	419.6
	2016	1,957,621	2.9%	1,959,340	3.0%	379.2	435.4	379.5	435.7	343.2	428.8	376.2	429.1
	2017	1,903,845	-2.7%	1,906,152	-2.7%	344.8	429.5	345.1	429.8	308.1	423.5	341.0	423.7
	2018	1,959,853	2.9%	1,961,543	2.9%	446.6	426.6	448.0	426.6	440.7	424.2	442.1	424.2
	2019	2,001,879	2.1%	2,056,754	4.9%	366.3	450.2	433.0	454.8	324.2	449.9	430.3	448.6
Projected	2020	2,079,556	3.9%	2,113,122	2.7%	449.7	463.6	446.5	467.7	444.9	456.5	443.6	460.9
	2021	2,091,959	0.6%	2,130,903	0.8%	451.8	467.1	450.1	471.5	446.9	460.0	447.2	464.7
	2022	2,110,342	0.9%	2,150,359	0.9%	455.7	471.2	454.3	475.9	450.8	464.0	451.3	469.0
	2023	2,126,756	0.8%	2,169,990	0.9%	459.3	474.7	458.3	480.1	454.4	467.4	455.4	473.2
	2024	2,150,131	1.1%	2,189,781	0.9%	464.9	478.1	462.4	484.5	459.9	470.8	459.5	477.4
	2025	2,157,523	0.3%	2,206,422	0.8%	465.9	481.5	465.9	488.1	461.0	474.1	463.0	481.0
	2026	2,172,584	0.7%	2,223,713	0.8%	469.2	484.8	469.5	491.9	464.2	477.4	466.5	484.8
	2027	2,187,073	0.7%	2,240,067	0.7%	472.3	488.0	472.9	495.5	467.3	480.5	469.9	488.3
	2028	2,194,415	0.3%	2,256,965	0.8%	473.6	487.9	476.4	499.2	468.8	480.5	473.4	491.9
	2029	2,199,301	0.2%	2,270,185	0.6%	474.2	490.8	479.2	502.1	469.3	483.3	476.1	494.8
	2030	2,212,524	0.6%	2,284,753	0.6%	476.8	493.8	482.3	505.3	472.0	486.3	479.2	498.0
	2031	2,227,187	0.7%	2,299,869	0.7%	480.0	497.1	485.5	508.6	475.1	489.5	482.4	501.2
	2032	2,250,148	1.0%	2,315,465	0.7%	485.5	500.3	488.7	512.0	480.5	492.7	485.6	504.6
	2033	2,256,284	0.3%	2,327,182	0.5%	486.2	503.5	491.1	514.6	481.3	495.8	488.0	507.1
	2034	2,270,232	0.6%	2,339,244	0.5%	489.3	506.5	493.6	517.2	484.3	498.8	490.5	509.7
	2035	2,283,519	0.6%	2,350,400	0.5%	492.0	509.5	496.0	519.7	487.0	501.7	492.8	512.1
	2036	2,305,823	1.0%	2,363,233	0.5%	497.4	512.5	498.7	522.5	492.4	504.7	495.5	514.9
	2037	2,310,025	0.2%	2,372,224	0.4%	497.8	515.3	500.5	524.4	492.7	507.4	497.3	516.8
	2038	2,322,614	0.5%	2,382,433	0.4%	500.4	518.2	502.7	526.7	495.3	510.3	499.5	519.1
	2039	2,335,985	0.6%			503.3	521.1			498.2	513.2		
CAGR ^[1]	Historical		0.0%		-0.2%	-2.7%	0.6%	-0.6%	0.0%	-3.1%	1.2%	0.9%	0.5%
	1st 10 Prj Yrs		0.6%		1.0%	0.6%	0.6%	1.1%	1.0%	0.6%	0.6%	1.1%	1.0%
	2nd 10 Prj Yrs		0.6%		0.5%	0.6%	0.6%	0.5%	0.5%	0.6%	0.6%	0.5%	0.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Severe Weather Case
Duke Energy Florida Cities - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	176,160	148,675	136,810	134,621	178,818	195,352	200,598	199,701	181,087	147,779	129,686	176,651	2,005,939	1,994,053
	2011	152,375	126,194	131,429	147,730	169,503	183,822	188,565	201,342	175,698	137,798	125,307	132,269	1,872,030	1,930,773
	2012	142,196	125,894	139,027	142,877	169,382	164,976	186,229	183,698	170,677	152,038	126,540	137,410	1,840,943	1,820,328
	2013	135,758	126,422	136,897	141,458	156,355	174,618	175,873	189,899	174,475	153,896	127,773	135,566	1,828,991	1,827,744
	2014	161,655	125,071	129,480	138,377	163,443	171,918	185,775	193,339	167,658	149,219	131,467	140,713	1,858,115	1,853,952
	2015	146,342	135,477	142,180	151,137	172,147	185,413	185,670	190,005	172,729	152,030	142,943	140,517	1,916,589	1,902,497
	2016	149,500	135,156	138,165	141,938	169,720	194,613	209,074	201,049	182,917	155,657	130,267	137,093	1,945,147	1,957,621
	2017	140,507	120,973	139,593	150,249	177,053	177,153	195,682	204,773	174,846	165,369	130,142	142,869	1,919,208	1,903,845
	2018	173,303	128,560	135,746	138,814	165,178	187,216	190,961	204,433	197,264	173,536	140,929	143,251	1,979,190	1,959,853
	2019	153,631	126,816	137,941	147,472	189,981	194,216	199,139	203,190	191,778	161,481	138,287	159,368	2,003,299	2,001,879
Projected	2020	173,592	155,616	149,024	146,885	176,785	195,150	210,378	219,553	193,437	165,412	139,777	160,816	2,086,426	2,079,556
	2021	175,576	149,059	150,206	148,188	178,189	196,278	212,422	221,258	194,776	167,038	140,884	162,172	2,096,047	2,091,959
	2022	177,160	150,313	151,478	149,613	179,770	197,998	214,374	223,115	196,427	168,501	142,060	163,505	2,114,314	2,110,342
	2023	178,584	151,474	152,650	150,777	181,099	199,465	215,968	224,761	197,912	169,778	143,119	164,701	2,130,289	2,126,756
	2024	179,860	160,523	153,743	151,868	182,395	200,896	217,516	226,376	199,356	171,020	144,165	165,897	2,153,615	2,150,131
	2025	181,141	153,635	154,844	152,970	183,708	202,335	219,058	227,976	200,773	172,239	145,197	167,073	2,160,948	2,157,523
	2026	182,398	154,704	155,928	154,054	184,999	203,744	220,565	229,534	202,148	173,419	146,192	168,203	2,175,889	2,172,584
	2027	183,609	155,732	156,967	155,095	186,239	205,096	222,013	231,033	203,475	173,402	146,136	168,058	2,186,855	2,187,073
	2028	183,395	163,809	156,923	155,031	186,169	205,075	222,003	231,044	203,371	174,487	147,054	169,091	2,197,452	2,194,415
	2029	184,487	156,575	157,864	155,974	187,287	206,282	223,288	232,370	204,540	175,500	147,918	170,056	2,202,142	2,199,301
Projected	2030	185,510	157,474	158,801	156,930	188,439	207,552	224,670	233,825	205,849	176,646	148,902	171,195	2,215,793	2,212,524
	2031	186,739	158,516	159,855	157,983	189,697	208,931	226,153	235,363	207,207	177,815	149,890	172,319	2,230,467	2,227,187
	2032	187,948	167,907	160,906	159,034	190,952	210,302	227,626	236,892	208,557	178,979	150,878	173,440	2,253,422	2,250,148
	2033	189,149	160,568	161,944	160,074	192,195	211,661	229,088	238,409	209,899	180,138	151,861	174,556	2,259,543	2,256,284
	2034	190,334	161,575	162,960	161,086	193,390	212,947	230,452	239,808	211,125	181,191	152,752	175,550	2,273,170	2,270,232
	2035	191,388	162,490	163,908	162,048	194,544	214,208	231,814	241,231	212,395	182,299	153,703	176,634	2,286,662	2,283,519
	2036	192,540	172,027	164,905	163,046	195,727	215,489	233,180	242,638	213,635	183,367	154,606	177,652	2,308,812	2,305,823
	2037	193,619	164,381	165,826	163,967	196,816	216,665	234,431	243,926	214,767	184,342	155,431	178,576	2,312,749	2,310,025
	2038	194,609	165,249	166,723	164,876	197,908	217,869	235,739	245,298	215,991	185,407	156,338	179,621	2,325,630	2,322,614
	2039	195,738	166,203	167,685	165,834	199,048	219,119	237,083	246,690	217,217	186,460	157,225	180,630	2,338,934	2,335,985

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.8%	7.4%	6.8%	6.7%	8.9%	9.7%	10.0%	10.0%	9.0%	7.4%	6.5%	8.8%	100.0%
	2011	8.1%	6.7%	7.0%	7.9%	9.1%	9.8%	10.1%	10.8%	9.4%	7.4%	6.7%	7.1%	100.0%
	2012	7.7%	6.8%	7.6%	7.8%	9.2%	9.0%	10.1%	10.0%	9.3%	8.3%	6.9%	7.5%	100.0%
	2013	7.4%	6.9%	7.5%	7.7%	8.5%	9.5%	9.6%	10.4%	9.5%	8.4%	7.0%	7.4%	100.0%
	2014	8.7%	6.7%	7.0%	7.4%	8.8%	9.3%	10.0%	10.4%	9.0%	8.0%	7.1%	7.6%	100.0%
	2015	7.6%	7.1%	7.4%	7.9%	9.0%	9.7%	9.7%	9.9%	9.0%	7.9%	7.5%	7.3%	100.0%
	2016	7.7%	6.9%	7.1%	7.3%	8.7%	10.0%	10.7%	10.3%	9.4%	8.0%	6.7%	7.0%	100.0%
	2017	7.3%	6.3%	7.3%	7.8%	9.2%	9.2%	10.2%	10.7%	9.1%	8.6%	6.8%	7.4%	100.0%
	2018	8.8%	6.5%	6.9%	7.0%	8.3%	9.5%	9.6%	10.3%	10.0%	8.8%	7.1%	7.2%	100.0%
	2019	7.7%	6.3%	6.9%	7.4%	9.5%	9.7%	9.9%	10.1%	9.6%	8.1%	6.9%	8.0%	100.0%
Projected	2020	8.3%	7.5%	7.1%	7.0%	8.5%	9.4%	10.1%	10.5%	9.3%	7.9%	6.7%	7.7%	100.0%
	2021	8.4%	7.1%	7.2%	7.1%	8.5%	9.4%	10.1%	10.6%	9.3%	8.0%	6.7%	7.7%	100.0%
	2022	8.4%	7.1%	7.2%	7.1%	8.5%	9.4%	10.1%	10.6%	9.3%	8.0%	6.7%	7.7%	100.0%
	2023	8.4%	7.1%	7.2%	7.1%	8.5%	9.4%	10.1%	10.6%	9.3%	8.0%	6.7%	7.7%	100.0%
	2024	8.4%	7.5%	7.1%	7.1%	8.5%	9.3%	10.1%	10.5%	9.3%	7.9%	6.7%	7.7%	100.0%
	2025	8.4%	7.1%	7.2%	7.1%	8.5%	9.4%	10.1%	10.5%	9.3%	8.0%	6.7%	7.7%	100.0%
	2026	8.4%	7.1%	7.2%	7.1%	8.5%	9.4%	10.1%	10.5%	9.3%	8.0%	6.7%	7.7%	100.0%
	2027	8.4%	7.1%	7.2%	7.1%	8.5%	9.4%	10.2%	10.6%	9.3%	7.9%	6.7%	7.7%	100.0%
	2028	8.3%	7.5%	7.1%	7.1%	8.5%	9.3%	10.1%	10.5%	9.3%	7.9%	6.7%	7.7%	100.0%
	2029	8.4%	7.1%	7.2%	7.1%	8.5%	9.4%	10.1%	10.6%	9.3%	8.0%	6.7%	7.7%	100.0%
Avg.	2010-2019	8.0%	6.8%	7.1%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.1%	6.9%	7.5%	100.0%
	2020-2029	8.4%	7.2%	7.2%	7.1%	8.5%	9.4%	10.1%	10.5%	9.3%	8.0%	6.7%	7.7%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Severe Weather Case
Duke Energy Florida Cities - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	469.5	375.8	336.2	283.3	374.4	425.4	419.3	421.2	398.0	344.9	276.1	420.5	469.5	425.4
	2011	403.3	334.3	261.1	356.0	380.1	415.7	403.6	416.2	376.6	307.4	267.9	266.6	420.5	416.2
	2012	385.4	369.1	287.6	329.8	367.7	383.7	391.7	391.4	380.7	346.5	277.1	289.2	385.4	391.7
	2013	288.9	344.0	346.7	315.0	346.3	389.5	387.3	402.4	388.4	339.6	283.2	281.1	346.7	402.4
	2014	374.8	325.7	261.6	341.9	364.5	383.8	395.6	413.9	394.8	346.7	335.6	306.2	374.8	413.9
	2015	343.1	408.2	296.5	328.9	381.3	423.0	396.0	415.0	389.6	343.8	346.5	281.3	408.2	423.0
	2016	379.2	370.5	302.6	347.5	380.2	422.6	435.4	426.6	390.2	344.6	287.7	279.0	379.2	435.4
	2017	344.8	284.1	312.7	380.6	397.9	409.6	419.1	429.5	401.3	390.5	285.0	347.1	344.8	429.5
	2018	446.6	308.7	285.5	300.4	368.6	413.9	412.1	426.6	424.1	400.4	331.8	343.4	446.6	426.6
	2019	366.3	306.2	311.2	346.2	437.2	450.2	436.0	428.3	431.6	383.3	356.1	334.8	366.3	450.2
Projected	2020	449.7	408.8	350.1	366.3	421.2	449.1	450.1	463.6	435.4	394.8	357.7	336.4	449.7	463.6
	2021	451.8	410.7	351.8	369.1	424.4	452.6	453.5	467.1	438.7	397.8	360.8	339.3	451.8	467.1
	2022	455.7	414.2	354.8	372.3	428.1	456.5	457.5	471.2	442.5	401.3	363.6	342.0	455.7	471.2
	2023	459.3	417.5	357.7	375.1	431.3	459.9	460.9	474.7	445.8	404.3	368.1	346.1	459.3	474.7
	2024	464.9	422.6	362.0	377.8	434.4	463.2	464.2	478.1	449.0	407.2	368.9	346.9	464.9	478.1
	2025	465.9	423.6	362.8	380.5	437.5	466.5	467.5	481.5	452.2	410.1	371.4	349.3	465.9	481.5
	2026	469.2	426.5	365.4	383.1	440.5	469.7	470.7	484.8	455.4	412.9	373.9	351.7	469.2	484.8
	2027	472.3	429.4	367.8	385.6	443.4	472.8	473.8	488.0	458.4	412.8	375.5	352.7	472.3	488.0
	2028	473.6	431.0	369.1	385.4	443.3	472.7	473.7	487.9	458.2	415.4	375.8	353.1	473.6	487.9
	2029	474.2	431.4	369.6	387.6	445.9	475.4	476.5	490.8	460.9	417.8	378.0	355.1	474.2	490.8
Projected	2030	476.8	433.9	371.7	390.0	448.6	478.4	479.4	493.8	463.8	420.4	380.4	357.4	476.8	493.8
	2031	480.0	436.7	374.2	392.6	451.6	481.6	482.6	497.1	466.8	423.2	384.8	361.5	480.0	497.1
	2032	485.5	441.7	378.4	395.2	454.5	484.7	485.7	500.3	469.9	425.9	385.4	362.1	485.5	500.3
	2033	486.2	442.4	379.0	397.7	457.5	487.8	488.9	503.5	472.9	428.7	387.8	364.3	486.2	503.5
	2034	489.3	445.2	381.4	400.1	460.2	490.7	491.8	506.5	475.7	431.2	390.0	366.4	489.3	506.5
	2035	492.0	447.7	383.6	402.5	462.9	493.6	494.7	509.5	478.5	433.8	394.3	370.4	492.0	509.5
	2036	497.4	452.6	387.8	404.8	465.7	496.6	497.6	512.5	481.4	436.3	394.5	370.7	497.4	512.5
	2037	497.8	453.0	388.1	407.0	468.1	499.2	500.2	515.3	483.9	438.7	396.5	372.6	497.8	515.3
	2038	500.4	455.3	390.1	409.3	470.8	502.0	503.0	518.2	486.7	441.1	398.8	374.7	500.4	518.2
	2039	503.3	458.0	392.4	411.6	473.5	504.9	505.9	521.1	489.4	443.7	403.1	378.6	503.3	521.1

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.4%	58.9%	54.7%	63.9%	71.1%	61.7%	66.4%	63.7%	63.2%	57.6%	63.1%	58.4%	48.8%	53.8%
	2011	50.8%	56.2%	67.7%	55.8%	66.4%	59.4%	64.9%	65.0%	64.8%	60.3%	62.9%	68.9%	50.8%	51.3%
	2012	49.6%	49.0%	65.0%	58.2%	68.6%	57.8%	66.0%	63.1%	62.3%	59.0%	61.4%	66.0%	54.5%	53.6%
	2013	63.2%	54.7%	53.1%	60.4%	67.2%	60.3%	63.1%	63.4%	62.4%	60.9%	60.6%	67.0%	60.2%	51.9%
	2014	58.0%	57.1%	66.5%	54.4%	66.7%	60.2%	65.2%	62.8%	59.0%	57.9%	52.7%	63.8%	56.6%	51.2%
	2015	57.3%	49.4%	64.4%	61.8%	67.2%	58.9%	65.1%	61.5%	61.6%	59.4%	55.4%	69.4%	53.6%	51.7%
	2016	53.0%	52.4%	61.4%	54.9%	66.4%	61.9%	66.7%	63.3%	65.1%	60.7%	60.9%	68.3%	58.6%	51.0%
	2017	54.8%	63.4%	60.0%	53.1%	66.2%	58.1%	64.9%	64.1%	60.5%	56.9%	61.4%	57.2%	63.5%	51.0%
	2018	52.2%	62.0%	63.9%	62.1%	66.7%	60.8%	64.4%	64.4%	64.6%	58.3%	57.1%	57.9%	50.6%	53.0%
	2019	56.4%	61.6%	59.6%	57.3%	64.7%	58.0%	63.4%	63.8%	61.7%	56.6%	52.2%	66.1%	62.4%	50.8%
Projected	2020	51.9%	54.7%	57.2%	53.9%	62.5%	58.4%	64.9%	63.7%	61.7%	56.3%	52.5%	66.4%	53.0%	51.4%
	2021	52.2%	54.0%	57.4%	54.0%	62.5%	58.3%	65.1%	63.7%	61.7%	56.4%	52.5%	66.4%	53.0%	51.2%
	2022	52.3%	54.0%	57.4%	54.0%	62.5%	58.3%	65.1%	63.6%	61.6%	56.4%	52.5%	66.4%	53.0%	51.2%
	2023	52.3%	54.0%	57.4%	54.0%	62.5%	58.3%	65.1%	63.6%	61.7%	56.4%	52.3%	66.1%	52.9%	51.2%
	2024	52.0%	54.6%	57.1%	54.0%	62.5%	58.3%	65.1%	63.6%	61.7%	56.5%	52.5%	66.4%	52.9%	51.4%
	2025	52.3%	54.0%	57.4%	54.0%	62.5%	58.3%	65.1%	63.6%	61.7%	56.5%	52.5%	66.4%	52.9%	51.2%
	2026	52.3%	54.0%	57.4%	54.1%	62.5%	58.3%	65.1%	63.6%	61.7%	56.5%	52.6%	66.4%	52.9%	51.2%
	2027	52.2%	54.0%	57.4%	54.1%	62.5%	58.3%	65.1%	63.6%	61.7%	56.5%	52.3%	66.2%	52.9%	51.2%
	2028	52.0%	54.6%	57.1%	54.1%	62.5%	58.3%	65.1%	63.6%	61.6%	56.5%	52.6%	66.5%	53.0%	51.4%
	2029	52.3%	54.0%	57.4%	54.1%	62.5%	58.3%	65.1%	63.6%	61.6%	56.5%	52.6%	66.5%	53.0%	51.2%
Avg.	2010-2019	54.6%	56.5%	61.6%	58.2%	67.1%	59.7%	65.0%	63.5%	62.5%	58.8%	58.8%	64.3%	56.0%	51.9%
	2020-2029	52.2%	54.2%	57.3%	54.0%	62.5%	58.3%	65.1%	63.6%	61.7%	56.4%	52.5%	66.4%	52.9%	51.3%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Severe Weather Case
Duke Energy Florida Cities - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	466.6	371.9	334.6	276.5	364.8	415.8	407.1	411.2	387.8	331.9	259.9	416.1	466.6	415.8
	2011	401.6	333.5	226.8	342.8	371.8	410.6	391.9	407.5	370.5	304.0	258.2	234.1	416.1	407.5
	2012	381.2	368.7	278.6	313.0	345.0	368.2	373.5	385.4	377.9	341.7	227.0	288.9	381.2	373.5
	2013	285.3	342.3	342.2	299.4	332.8	362.9	379.0	391.2	375.9	333.9	265.3	243.1	342.2	391.2
	2014	371.1	325.5	209.1	340.6	356.6	377.0	377.7	406.2	389.8	342.2	330.7	303.1	371.1	406.2
	2015	342.6	407.6	288.1	320.9	376.9	419.6	387.0	406.6	372.9	342.3	343.2	273.8	407.6	419.6
	2016	375.9	370.1	302.2	347.2	371.5	415.5	428.8	424.1	377.8	324.7	284.9	268.3	343.2	428.8
	2017	340.7	280.3	308.1	379.9	386.5	405.4	414.4	423.5	379.1	390.1	283.4	346.9	308.1	423.5
	2018	440.7	305.5	273.2	289.4	361.7	380.5	405.0	424.2	412.0	397.0	324.2	343.1	440.7	424.2
	2019	349.1	303.2	296.3	345.9	436.8	449.9	430.8	418.3	430.5	377.4	340.3	322.4	324.2	449.9
Projected	2020	444.9	406.3	333.5	358.6	411.2	438.9	439.7	456.5	425.6	388.6	341.8	323.9	444.9	456.5
	2021	446.9	408.2	335.1	361.4	414.3	442.2	443.0	460.0	428.8	391.5	344.8	326.7	446.9	460.0
	2022	450.8	411.7	338.0	364.5	417.9	446.1	446.9	464.0	432.6	395.0	347.5	329.3	450.8	464.0
	2023	454.4	415.1	340.7	367.2	421.0	449.4	450.2	467.4	435.8	397.9	351.8	333.3	454.4	467.4
	2024	459.9	420.1	344.8	369.9	424.1	452.6	453.5	470.8	438.9	400.8	352.5	334.0	459.9	470.8
	2025	461.0	421.0	345.7	372.5	427.1	455.9	456.7	474.1	442.0	403.6	355.0	336.4	461.0	474.1
	2026	464.2	424.0	348.1	375.1	430.0	459.0	459.8	477.4	445.1	406.4	357.3	338.6	464.2	477.4
	2027	467.3	426.8	350.4	377.5	432.8	462.0	462.8	480.5	448.0	406.3	358.9	339.6	467.3	480.5
	2028	468.8	428.5	351.7	377.4	432.7	461.9	462.9	480.5	447.9	408.9	359.2	339.9	468.8	480.5
	2029	469.3	429.0	352.1	379.5	435.2	464.6	465.5	483.3	450.5	411.2	361.3	341.9	469.3	483.3
Projected	2030	472.0	431.4	354.1	381.9	437.9	467.5	468.4	486.3	453.3	413.8	363.7	344.1	472.0	486.3
	2031	475.1	434.3	356.4	384.4	440.8	470.6	471.5	489.5	456.3	416.5	367.9	348.0	475.1	489.5
	2032	480.5	439.3	360.5	387.0	443.7	473.7	474.6	492.7	459.3	419.3	368.4	348.6	480.5	492.7
	2033	481.3	439.9	361.1	389.4	446.5	476.7	477.7	495.8	462.2	421.9	370.7	350.8	481.3	495.8
	2034	484.3	442.7	363.4	391.8	449.2	479.5	480.5	498.8	465.0	424.5	372.8	352.7	484.3	498.8
	2035	487.0	445.2	365.4	394.1	451.8	482.4	483.3	501.7	467.7	427.0	376.9	356.6	487.0	501.7
	2036	492.4	450.1	369.4	396.4	454.5	485.2	486.2	504.7	470.5	429.5	377.1	356.9	492.4	504.7
	2037	492.7	450.4	369.7	398.5	456.9	487.8	488.8	507.4	473.0	431.8	379.1	358.7	492.7	507.4
	2038	495.3	452.8	371.7	400.8	459.5	490.6	491.5	510.3	475.7	434.2	381.3	360.8	495.3	510.3
	2039	498.2	455.4	373.9	403.1	462.1	493.4	494.3	513.2	478.4	436.7	385.3	364.6	498.2	513.2

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.4%	99.0%	99.5%	97.6%	97.5%	97.7%	97.1%	97.6%	97.4%	96.3%	94.2%	99.0%	99.4%	97.7%
	2011	99.6%	99.8%	86.9%	96.3%	97.8%	98.8%	97.1%	97.9%	98.4%	98.9%	96.4%	87.8%	99.0%	97.9%
	2012	98.9%	99.9%	96.9%	94.9%	93.8%	96.0%	95.3%	98.5%	99.3%	98.6%	81.9%	99.9%	98.9%	95.3%
	2013	98.7%	99.5%	98.7%	95.1%	96.1%	93.2%	97.8%	97.2%	96.8%	98.3%	93.7%	86.5%	98.7%	97.2%
	2014	99.0%	99.9%	80.0%	99.6%	97.8%	98.2%	95.5%	98.1%	98.7%	98.7%	98.5%	99.0%	99.0%	98.1%
	2015	99.9%	99.8%	97.2%	97.6%	98.9%	99.2%	97.7%	98.0%	95.7%	99.6%	99.0%	97.3%	99.8%	99.2%
	2016	99.1%	99.9%	99.9%	99.9%	97.7%	98.3%	98.5%	99.4%	96.8%	94.2%	99.0%	96.2%	90.5%	98.5%
	2017	98.8%	98.7%	98.5%	99.8%	97.1%	99.0%	98.9%	98.6%	94.5%	99.9%	99.4%	100.0%	89.4%	98.6%
	2018	98.7%	98.9%	95.7%	96.3%	98.1%	91.9%	98.3%	99.4%	97.1%	99.1%	97.7%	99.9%	98.7%	99.4%
	2019	95.3%	99.0%	95.2%	99.9%	99.9%	99.9%	98.8%	97.7%	99.7%	98.5%	95.6%	96.3%	88.5%	99.9%
Projected	2020	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2021	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2022	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2023	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2024	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2025	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2026	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2027	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2028	99.0%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%
	2029	99.0%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%
	2010-2019	98.7%	99.4%	94.8%	97.7%	97.5%	97.2%	97.5%	98.2%	97.4%	98.2%	95.5%	96.2%	96.2%	98.2%
	2020-2029	98.9%	99.4%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Mild Weather Case
Total Agency - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	6,469,062	-	6,205,129	-	-4.1%	1,412.0	-	1,221.4	-	-13.5%	1,272.1	-	1,251.1	-	-1.6%
	2011	6,147,277	-5.0%	5,975,503	-3.7%	-2.8%	1,258.3	-10.9%	1,245.6	2.0%	-1.0%	1,258.2	-1.1%	1,206.8	-3.5%	-4.1%
	2012	5,914,360	-3.8%	6,010,714	0.6%	1.6%	1,096.7	-12.8%	1,111.4	-10.8%	1.3%	1,203.3	-4.4%	1,312.1	8.7%	9.0%
	2013	5,914,988	0.0%	5,990,932	-0.3%	1.3%	1,009.9	-7.9%	1,035.2	-6.9%	2.5%	1,222.0	1.6%	1,271.4	-3.1%	4.0%
	2014	5,733,592	-3.1%	5,702,238	-4.8%	-0.5%	996.9	-1.3%	1,130.6	9.2%	13.4%	1,185.1	-3.0%	1,192.4	-6.2%	0.6%
	2015	5,777,052	0.8%	5,668,496	-0.6%	-1.9%	1,128.5	13.2%	1,050.1	-7.1%	-6.9%	1,194.4	0.8%	1,224.8	2.7%	2.6%
	2016	5,980,070	3.5%	5,831,494	2.9%	-2.5%	1,009.9	-10.5%	1,090.8	3.9%	8.0%	1,267.4	6.1%	1,245.2	1.7%	-1.8%
	2017	5,825,558	-2.6%	5,835,713	0.1%	0.2%	919.4	-9.0%	977.9	-10.4%	6.4%	1,236.4	-2.4%	1,294.0	3.9%	4.7%
	2018	5,945,319	2.1%	5,859,079	0.4%	-1.5%	1,178.9	28.2%	1,181.3	20.8%	0.2%	1,238.9	0.2%	1,278.9	-1.2%	3.2%
	2019	6,082,512	2.3%	5,882,333	0.4%	-3.3%	979.8	-16.9%	1,190.2	0.8%	21.5%	1,292.4	4.3%	1,285.1	0.5%	-0.6%
Projected	2020	5,849,127	-3.8%	5,849,127	-0.6%		1,025.7	4.7%	1,025.7	-13.8%		1,213.7	-6.1%	1,213.7	-5.6%	
	2021			5,898,128	0.8%				1,039.8	1.4%				1,230.6	1.4%	
	2022			5,961,725	1.1%				1,052.5	1.2%				1,243.6	1.1%	
	2023			6,020,389	1.0%				1,063.1	1.0%				1,256.0	1.0%	
	2024			6,092,661	1.2%				1,073.4	1.0%				1,268.9	1.0%	
	2025			6,139,761	0.8%				1,083.9	1.0%				1,282.3	1.0%	
	2026			6,201,170	1.0%				1,094.8	1.0%				1,295.5	1.0%	
	2027			6,259,578	0.9%				1,105.2	0.9%				1,308.0	1.0%	
	2028			6,327,683	1.1%				1,114.8	0.9%				1,319.8	0.9%	
	2029			6,368,348	0.6%				1,124.4	0.9%				1,331.5	0.9%	
	2030			6,396,270	0.4%				1,128.4	0.4%				1,338.8	0.5%	
	2031			6,453,583	0.9%				1,138.3	0.9%				1,351.5	0.9%	
	2032			6,528,317	1.2%				1,148.7	0.9%				1,364.6	1.0%	
	2033			6,573,743	0.7%				1,158.8	0.9%				1,377.5	1.0%	
	2034			6,632,850	0.9%				1,169.1	0.9%				1,390.2	0.9%	
	2035			6,691,207	0.9%				1,178.9	0.8%				1,403.0	0.9%	
	2036			6,693,919	0.0%				1,175.5	-0.3%				1,401.0	-0.1%	
	2037			6,733,977	0.6%				1,184.9	0.8%				1,412.8	0.8%	
	2038			6,687,208	-0.7%				1,170.5	-1.2%				1,403.4	-0.7%	
	2039			6,745,779	0.9%				1,180.4	0.8%				1,416.3	0.9%	
CAGR ^[3]	2010-2019		-0.7%		-0.6%			-4.0%		-0.3%			0.2%		0.3%	
	2020-2029				0.9%					1.0%					1.0%	
	2030-2039				0.6%					0.5%					0.6%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

FMPA 2020 Load Forecast - Mild Weather Case
Total Agency - Supplied
2020 v. 2019 (Mild Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	6,469,062	-	6,469,062	-	1,426.5	1,304.9	1,426.5	1,304.9	1,412.0	1,272.1	1,412.0	1,272.1
	2011	6,147,277	-5.0%	6,147,277	-5.0%	1,293.0	1,300.2	1,293.0	1,300.2	1,258.3	1,258.2	1,258.3	1,258.2
	2012	5,914,360	-3.8%	5,914,360	-3.8%	1,119.9	1,250.8	1,119.9	1,250.8	1,096.7	1,203.3	1,096.7	1,203.3
	2013	5,914,988	0.0%	5,914,988	0.0%	1,072.3	1,258.0	1,072.3	1,258.0	1,009.9	1,222.0	1,009.9	1,222.0
	2014	5,733,592	-3.1%	5,733,592	-3.1%	1,071.5	1,216.5	1,071.5	1,216.5	996.9	1,185.1	996.9	1,185.1
	2015	5,777,052	0.8%	5,777,052	0.8%	1,149.5	1,229.4	1,149.5	1,229.4	1,128.5	1,194.4	1,128.5	1,194.4
	2016	5,980,070	3.5%	5,981,790	3.5%	1,060.8	1,291.0	1,061.1	1,291.2	1,009.9	1,267.4	1,009.9	1,267.7
	2017	5,825,558	-2.6%	5,827,865	-2.6%	980.7	1,267.1	981.0	1,267.4	919.4	1,236.4	919.8	1,236.7
	2018	5,945,319	2.1%	5,947,009	2.0%	1,219.5	1,252.9	1,220.9	1,252.9	1,178.9	1,238.9	1,180.3	1,238.9
	2019	6,082,512	2.3%	5,799,772	-2.5%	1,026.5	1,311.1	1,125.3	1,241.1	979.8	1,292.4	1,069.0	1,214.1
Projected	2020	5,849,127	-3.8%	5,894,906	1.6%	1,088.0	1,245.1	1,148.8	1,265.7	1,025.7	1,213.7	1,091.5	1,237.8
	2021	5,898,128	0.8%	5,965,047	1.2%	1,103.0	1,262.4	1,163.6	1,281.2	1,039.8	1,230.6	1,105.9	1,253.0
	2022	5,961,725	1.1%	6,030,377	1.1%	1,116.2	1,275.7	1,175.6	1,295.0	1,052.5	1,243.6	1,117.5	1,266.5
	2023	6,020,389	1.0%	6,089,865	1.0%	1,127.3	1,288.3	1,186.7	1,307.8	1,063.1	1,256.0	1,128.3	1,279.1
	2024	6,092,661	1.2%	6,152,069	1.0%	1,137.6	1,301.5	1,198.5	1,321.5	1,073.4	1,268.9	1,139.7	1,292.6
	2025	6,139,761	0.8%	6,204,355	0.8%	1,148.8	1,315.0	1,208.4	1,333.0	1,083.9	1,282.3	1,149.4	1,303.9
	2026	6,201,170	1.0%	6,259,854	0.9%	1,160.1	1,328.5	1,218.9	1,345.0	1,094.8	1,295.5	1,159.6	1,315.8
	2027	6,259,578	0.9%	6,312,587	0.8%	1,170.8	1,341.2	1,228.8	1,356.5	1,105.2	1,308.0	1,169.2	1,327.1
	2028	6,327,683	1.1%	6,368,871	0.9%	1,180.4	1,353.0	1,239.4	1,368.8	1,114.8	1,319.8	1,179.4	1,339.1
	2029	6,368,348	0.6%	6,412,819	0.7%	1,190.7	1,365.0	1,247.6	1,378.4	1,124.4	1,331.5	1,187.5	1,348.6
	2030	6,396,270	0.4%	6,461,927	0.8%	1,194.3	1,372.3	1,257.1	1,389.4	1,128.4	1,338.8	1,196.7	1,359.4
	2031	6,453,583	0.9%	6,512,591	0.8%	1,204.6	1,385.2	1,266.7	1,400.4	1,138.3	1,351.5	1,206.0	1,370.3
	2032	6,528,317	1.2%	6,567,022	0.8%	1,215.2	1,398.5	1,276.9	1,412.3	1,148.7	1,364.6	1,215.9	1,381.9
	2033	6,573,743	0.7%	6,608,411	0.6%	1,226.0	1,411.7	1,284.9	1,421.4	1,158.8	1,377.5	1,223.7	1,390.9
	2034	6,632,850	0.9%	6,653,281	0.7%	1,236.8	1,424.6	1,293.3	1,431.1	1,169.1	1,390.2	1,231.8	1,400.4
	2035	6,691,207	0.9%	6,696,531	0.7%	1,247.0	1,437.6	1,301.6	1,440.7	1,178.9	1,403.0	1,239.9	1,409.9
	2036	6,693,919	0.0%	6,671,121	-0.4%	1,243.3	1,435.1	1,294.7	1,435.3	1,175.5	1,401.0	1,233.1	1,404.9
	2037	6,733,977	0.6%	6,706,202	0.5%	1,253.3	1,447.1	1,301.3	1,443.0	1,184.9	1,412.8	1,239.5	1,412.5
	2038	6,687,208	-0.7%	6,598,369	-1.6%	1,239.3	1,436.8	1,272.7	1,419.9	1,170.5	1,403.4	1,211.4	1,390.5
	2039	6,745,779	0.9%			1,249.6	1,449.9			1,180.4	1,416.3		
CAGR ^[1]	Historical		-0.7%		-1.0%	-3.6%	0.1%	-1.9%	-0.5%	-3.1%	0.3%	-0.9%	-0.2%
	1st 10 Prj Yrs		0.9%		1.0%	1.0%	1.0%	1.1%	1.1%	1.0%	1.0%	1.1%	1.1%
	2nd 10 Prj Yrs		0.6%		0.3%	0.5%	0.6%	0.2%	0.3%	0.5%	0.6%	0.2%	0.3%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Mild Weather Case
Total Agency - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	535,543	445,540	426,447	423,972	563,025	623,703	645,916	637,838	581,933	481,779	408,321	524,963	6,298,980	6,469,062
	2011	461,335	393,793	424,620	488,193	537,767	588,106	623,766	644,115	570,519	460,766	410,067	418,993	6,022,040	6,147,277
	2012	438,988	405,060	451,583	458,392	543,656	545,599	623,149	603,756	554,351	504,602	398,605	435,593	5,963,334	5,914,360
	2013	428,865	400,438	432,242	463,445	507,457	573,259	581,975	626,296	562,210	516,187	427,182	440,420	5,959,977	5,914,988
	2014	458,798	376,082	396,665	423,785	497,285	521,770	571,164	591,892	512,362	461,946	387,082	412,653	5,611,484	5,733,592
	2015	423,859	391,814	433,884	469,172	526,875	564,009	585,493	583,880	536,385	477,199	447,017	436,736	5,876,322	5,777,052
	2016	434,786	397,348	427,865	436,482	517,728	585,972	645,620	614,953	558,364	481,571	397,396	424,314	5,922,399	5,980,070
	2017	420,300	369,307	422,712	462,186	543,679	545,907	610,433	626,402	521,351	510,122	404,061	427,714	5,864,175	5,825,558
	2018	486,883	395,927	410,294	435,098	497,243	566,526	596,706	617,855	596,890	535,843	436,820	427,594	6,003,678	5,945,319
	2019	440,834	388,033	423,717	457,363	568,643	591,427	616,795	617,863	577,582	506,013	416,782	421,757	6,026,807	6,082,512
Projected	2020	422,924	391,100	430,361	450,469	530,379	558,453	587,360	595,481	538,046	495,490	422,691	426,915	5,849,672	5,849,127
	2021	428,575	383,046	436,132	456,856	537,929	565,777	595,819	603,569	545,328	501,649	427,649	432,106	5,914,435	5,898,128
	2022	433,925	386,840	440,502	461,471	543,257	571,415	602,082	609,813	551,015	506,936	431,990	436,454	5,975,701	5,961,725
	2023	438,233	390,617	444,782	465,887	548,464	576,877	607,960	615,784	556,406	511,870	436,044	440,491	6,033,414	6,020,389
	2024	442,277	408,106	449,009	470,324	553,815	582,547	614,094	622,040	562,044	517,059	440,337	444,786	6,106,439	6,092,661
	2025	446,564	398,121	453,425	474,952	559,378	588,424	620,426	628,472	567,816	522,363	444,721	449,165	6,153,828	6,139,761
	2026	450,934	402,042	457,913	479,645	564,990	594,320	626,742	634,842	573,492	527,533	448,956	453,349	6,214,758	6,201,170
	2027	455,096	405,761	462,158	484,077	570,289	599,891	632,715	640,876	578,877	532,213	452,759	457,111	6,271,823	6,259,578
	2028	458,853	423,445	466,023	488,153	575,207	605,101	638,325	646,560	583,932	537,058	456,742	461,059	6,340,459	6,327,683
	2029	462,777	412,643	470,030	492,337	580,204	610,347	643,943	652,226	588,982	539,639	458,607	462,849	6,374,585	6,368,348
Projected	2030	464,504	414,012	471,740	494,346	582,800	613,210	647,149	655,548	591,864	544,332	462,491	466,748	6,408,745	6,396,270
	2031	468,397	417,646	475,924	498,759	588,105	618,838	653,225	661,723	597,395	549,421	466,676	470,908	6,467,017	6,453,583
	2032	472,561	436,169	480,271	503,343	593,603	624,665	659,506	668,095	603,098	554,660	470,980	475,175	6,542,127	6,528,317
	2033	476,821	425,199	484,604	507,907	599,065	630,448	665,735	674,408	608,741	559,843	475,225	479,374	6,587,369	6,573,743
	2034	480,993	428,965	488,911	512,423	604,448	636,116	671,814	680,539	614,198	564,836	479,304	483,393	6,645,941	6,632,850
	2035	485,014	432,603	493,107	516,861	609,780	641,780	677,946	686,781	619,804	564,075	478,372	482,245	6,688,366	6,691,207
	2036	483,817	446,830	492,018	516,061	608,729	640,749	676,776	685,633	618,615	568,990	482,376	486,185	6,706,778	6,693,919
	2037	487,741	435,193	495,996	520,238	613,721	646,015	682,441	691,359	623,722	565,232	478,671	482,396	6,722,725	6,733,977
	2038	483,435	431,656	492,487	516,998	609,767	641,875	678,189	687,096	619,407	570,210	482,751	486,449	6,700,320	6,687,208
	2039	487,485	435,310	496,703	521,446	615,125	647,569	684,354	693,363	625,014	575,370	486,964	490,620	6,759,322	6,745,779

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.5%	7.1%	6.8%	6.7%	8.9%	9.9%	10.3%	10.1%	9.2%	7.6%	6.5%	8.3%	100.0%
	2011	7.7%	6.5%	7.1%	8.1%	8.9%	9.8%	10.4%	10.7%	9.5%	7.7%	6.8%	7.0%	100.0%
	2012	7.4%	6.8%	7.6%	7.7%	9.1%	9.1%	10.4%	10.1%	9.3%	8.5%	6.7%	7.3%	100.0%
	2013	7.2%	6.7%	7.3%	7.8%	8.5%	9.6%	9.8%	10.5%	9.4%	8.7%	7.2%	7.4%	100.0%
	2014	8.2%	6.7%	7.1%	7.6%	8.9%	9.3%	10.2%	10.5%	9.1%	8.2%	6.9%	7.4%	100.0%
	2015	7.2%	6.7%	7.4%	8.0%	9.0%	9.6%	10.0%	9.9%	9.1%	8.1%	7.6%	7.4%	100.0%
	2016	7.3%	6.7%	7.2%	7.4%	8.7%	9.9%	10.9%	10.4%	9.4%	8.1%	6.7%	7.2%	100.0%
	2017	7.2%	6.3%	7.2%	7.9%	9.3%	9.3%	10.4%	10.7%	8.9%	8.7%	6.9%	7.3%	100.0%
	2018	8.1%	6.6%	6.8%	7.2%	8.3%	9.4%	9.9%	10.3%	9.9%	8.9%	7.3%	7.1%	100.0%
	2019	7.3%	6.4%	7.0%	7.6%	9.4%	9.8%	10.2%	10.3%	9.6%	8.4%	6.9%	7.0%	100.0%
Projected	2020	7.2%	6.7%	7.4%	7.7%	9.1%	9.5%	10.0%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%
	2021	7.2%	6.5%	7.4%	7.7%	9.1%	9.6%	10.1%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%
	2022	7.3%	6.5%	7.4%	7.7%	9.1%	9.6%	10.1%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%
	2023	7.3%	6.5%	7.4%	7.7%	9.1%	9.6%	10.1%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%
	2024	7.2%	6.7%	7.4%	7.7%	9.1%	9.5%	10.1%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%
	2025	7.3%	6.5%	7.4%	7.7%	9.1%	9.6%	10.1%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%
	2026	7.3%	6.5%	7.4%	7.7%	9.1%	9.6%	10.1%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%
	2027	7.3%	6.5%	7.4%	7.7%	9.1%	9.6%	10.1%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%
	2028	7.2%	6.7%	7.3%	7.7%	9.1%	9.5%	10.1%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%
	2029	7.3%	6.5%	7.4%	7.7%	9.1%	9.6%	10.1%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%
Avg.	2010-2019	7.6%	6.7%	7.1%	7.6%	8.9%	9.6%	10.2%	10.4%	9.4%	8.3%	6.9%	7.3%	100.0%
	2020-2029	7.3%	6.5%	7.4%	7.7%	9.1%	9.6%	10.1%	10.2%	9.2%	8.5%	7.2%	7.3%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Mild Weather Case
Total Agency - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	1,426.5	1,090.8	1,020.7	884.5	1,146.9	1,304.9	1,290.8	1,290.7	1,235.1	1,078.0	913.8	1,293.0	1,426.5	1,304.9
	2011	1,186.7	959.1	878.6	1,100.6	1,154.6	1,267.6	1,263.5	1,300.2	1,185.3	1,007.2	881.6	829.5	1,293.0	1,300.2
	2012	1,119.9	1,086.3	905.9	1,036.2	1,147.8	1,221.4	1,250.8	1,236.0	1,189.0	1,114.0	846.1	913.6	1,119.9	1,250.8
	2013	886.9	1,072.3	1,069.8	1,006.7	1,099.7	1,228.1	1,212.8	1,258.0	1,208.7	1,107.3	953.6	903.5	1,072.3	1,258.0
	2014	1,071.5	922.0	817.8	1,005.3	1,075.0	1,134.0	1,176.1	1,216.5	1,157.3	1,034.7	961.8	879.0	1,071.5	1,216.5
	2015	927.9	1,149.5	907.0	1,016.2	1,131.0	1,229.4	1,199.5	1,215.3	1,170.4	1,045.8	1,029.8	883.0	1,149.5	1,229.4
	2016	1,060.8	1,047.5	942.9	1,040.1	1,121.6	1,247.0	1,291.0	1,259.8	1,168.1	1,067.0	864.3	884.2	1,060.8	1,291.0
	2017	980.7	845.1	970.7	1,111.3	1,194.2	1,201.0	1,251.1	1,267.1	1,203.6	1,139.1	887.9	959.9	980.7	1,267.1
	2018	1,219.5	927.7	903.1	935.7	1,072.0	1,229.2	1,231.7	1,252.9	1,247.7	1,165.2	1,026.5	987.2	1,219.5	1,252.9
	2019	999.3	932.9	963.3	1,029.7	1,252.2	1,311.1	1,283.4	1,277.0	1,260.9	1,131.9	886.3	852.2	1,026.5	1,311.1
Projected	2020	1,088.0	1,000.0	893.9	1,001.1	1,127.3	1,202.2	1,218.4	1,245.1	1,170.9	1,070.4	888.6	863.8	1,088.0	1,245.1
	2021	1,103.0	1,013.8	904.3	1,014.5	1,142.8	1,218.8	1,235.3	1,262.4	1,187.1	1,085.0	898.5	873.9	1,103.0	1,262.4
	2022	1,116.2	1,025.9	914.6	1,025.2	1,154.8	1,231.6	1,248.2	1,275.7	1,199.6	1,096.4	907.2	882.5	1,116.2	1,275.7
	2023	1,127.3	1,036.1	923.4	1,035.3	1,166.3	1,243.7	1,260.5	1,288.3	1,211.4	1,107.3	916.1	890.3	1,127.3	1,288.3
	2024	1,137.6	1,045.5	932.5	1,045.9	1,178.2	1,256.4	1,273.4	1,301.5	1,223.8	1,118.7	924.4	899.1	1,137.6	1,301.5
	2025	1,148.8	1,055.9	941.2	1,056.8	1,190.5	1,269.5	1,286.6	1,315.0	1,236.6	1,130.4	933.4	907.9	1,148.8	1,315.0
	2026	1,160.1	1,066.3	950.5	1,067.6	1,202.7	1,282.4	1,299.7	1,328.5	1,249.2	1,142.0	942.0	916.2	1,160.1	1,328.5
	2027	1,170.8	1,076.2	959.4	1,077.8	1,214.3	1,294.7	1,312.2	1,341.2	1,261.2	1,152.6	950.4	923.5	1,170.8	1,341.2
	2028	1,180.4	1,085.0	967.9	1,087.4	1,225.2	1,306.3	1,323.9	1,353.0	1,272.5	1,163.4	958.0	931.7	1,180.4	1,353.0
	2029	1,190.7	1,094.6	975.8	1,097.0	1,236.0	1,317.8	1,335.6	1,365.0	1,283.7	1,169.5	962.4	935.4	1,190.7	1,365.0
Projected	2030	1,194.3	1,098.4	979.6	1,102.8	1,242.6	1,324.8	1,342.7	1,372.3	1,290.6	1,179.9	970.3	943.0	1,194.3	1,372.3
	2031	1,204.6	1,107.9	988.3	1,113.3	1,254.3	1,337.3	1,355.3	1,385.2	1,302.7	1,191.1	979.4	951.0	1,204.6	1,385.2
	2032	1,215.2	1,117.6	997.6	1,124.0	1,266.4	1,350.1	1,368.4	1,398.5	1,315.3	1,202.7	987.7	959.8	1,215.2	1,398.5
	2033	1,226.0	1,127.7	1,006.2	1,134.7	1,278.4	1,362.8	1,381.3	1,411.7	1,327.7	1,214.1	996.4	968.1	1,226.0	1,411.7
	2034	1,236.8	1,137.6	1,015.2	1,145.1	1,290.1	1,375.2	1,393.8	1,424.6	1,339.8	1,225.2	1,004.8	976.1	1,236.8	1,424.6
	2035	1,247.0	1,147.0	1,023.8	1,155.6	1,301.9	1,387.7	1,406.6	1,437.6	1,352.1	1,224.0	1,004.2	972.7	1,247.0	1,437.6
	2036	1,243.3	1,143.8	1,022.4	1,154.1	1,299.7	1,385.4	1,404.1	1,435.1	1,349.9	1,235.0	1,011.8	980.9	1,243.3	1,435.1
	2037	1,253.3	1,153.1	1,030.3	1,163.9	1,310.6	1,397.0	1,415.8	1,447.1	1,361.2	1,226.6	1,004.3	970.0	1,253.3	1,447.1
	2038	1,239.3	1,140.1	1,021.5	1,157.0	1,301.9	1,387.2	1,405.7	1,436.8	1,351.8	1,237.5	1,012.7	978.0	1,239.3	1,436.8
	2039	1,249.6	1,149.6	1,030.2	1,167.6	1,313.8	1,399.8	1,418.5	1,449.9	1,364.2	1,248.9	1,021.9	985.9	1,249.6	1,449.9

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.5%	60.8%	56.2%	64.4%	73.0%	64.2%	69.5%	66.4%	65.4%	60.1%	60.1%	56.4%	50.4%	55.1%
	2011	52.3%	61.1%	65.0%	59.6%	69.3%	62.4%	68.6%	66.6%	66.8%	61.5%	62.5%	70.2%	53.2%	52.9%
	2012	52.7%	53.6%	67.0%	59.5%	70.5%	60.0%	69.2%	65.7%	64.8%	60.9%	63.3%	66.2%	60.8%	54.4%
	2013	65.0%	55.6%	54.3%	61.9%	68.7%	62.7%	66.6%	66.9%	64.6%	62.7%	60.2%	67.7%	63.4%	54.1%
	2014	57.6%	60.7%	65.2%	56.7%	68.8%	61.8%	67.4%	65.4%	61.5%	60.0%	54.1%	65.2%	59.8%	52.7%
	2015	61.4%	50.7%	64.3%	62.1%	69.3%	61.7%	67.8%	64.6%	63.7%	61.3%	58.3%	68.7%	58.4%	54.6%
	2016	55.1%	54.5%	61.0%	56.4%	68.7%	63.2%	69.5%	65.6%	66.4%	60.7%	61.8%	66.6%	63.7%	52.4%
	2017	57.6%	65.0%	58.5%	55.9%	67.7%	61.1%	67.8%	66.4%	60.2%	60.2%	61.2%	61.9%	68.3%	52.8%
	2018	53.7%	63.5%	61.1%	62.5%	69.0%	61.9%	67.3%	66.3%	66.4%	61.8%	57.2%	60.2%	56.2%	54.7%
	2019	59.3%	61.9%	59.1%	59.7%	67.6%	60.6%	66.7%	65.0%	63.6%	60.1%	63.2%	68.7%	67.0%	52.5%
Projected	2020	52.2%	56.2%	64.7%	60.5%	70.0%	62.4%	67.0%	64.3%	63.8%	62.2%	63.9%	68.6%	61.4%	53.6%
	2021	52.2%	56.2%	64.8%	60.5%	70.0%	62.4%	67.0%	64.3%	63.8%	62.1%	64.0%	68.7%	61.2%	53.5%
	2022	52.2%	56.1%	64.7%	60.5%	70.0%	62.4%	67.0%	64.3%	63.8%	62.1%	64.0%	68.7%	61.1%	53.5%
	2023	52.3%	56.1%	64.7%	60.5%	70.0%	62.3%	67.0%	64.2%	63.8%	62.1%	64.0%	68.7%	61.1%	53.5%
	2024	52.3%	56.1%	64.7%	60.4%	69.9%	62.3%	67.0%	64.2%	63.8%	62.1%	64.0%	68.7%	61.3%	53.6%
	2025	52.2%	56.1%	64.8%	60.4%	69.9%	62.3%	67.0%	64.2%	63.8%	62.1%	64.0%	68.7%	61.2%	53.4%
	2026	52.2%	56.1%	64.8%	60.4%	69.9%	62.3%	67.0%	64.2%	63.8%	62.1%	64.1%	68.7%	61.2%	53.4%
	2027	52.2%	56.1%	64.7%	60.4%	69.9%	62.3%	67.0%	64.2%	63.7%	62.1%	64.0%	68.7%	61.2%	53.4%
	2028	52.2%	56.1%	64.7%	60.3%	69.9%	62.3%	67.0%	64.2%	63.7%	62.0%	64.1%	68.7%	61.3%	53.5%
	2029	52.2%	56.1%	64.7%	60.3%	69.9%	62.3%	67.0%	64.2%	63.7%	62.0%	64.1%	68.7%	61.1%	53.3%
Avg.	2010-2019	56.5%	58.7%	61.2%	59.9%	69.3%	62.0%	68.0%	65.9%	64.3%	60.9%	60.2%	65.2%	60.1%	53.6%
	2020-2029	52.2%	56.1%	64.7%	60.4%	69.9%	62.3%	67.0%	64.2%	63.8%	62.1%	64.0%	68.7%	61.2%	53.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Mild Weather Case
Total Agency - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	1,412.0	1,053.7	999.7	839.7	1,087.3	1,272.1	1,255.1	1,263.0	1,170.9	1,048.7	844.1	1,258.3	1,412.0	1,272.1
	2011	1,168.7	900.6	807.1	1,067.7	1,112.3	1,239.2	1,214.4	1,258.2	1,124.9	990.4	852.3	750.1	1,258.3	1,258.2
	2012	1,096.7	1,038.9	871.7	993.3	1,091.1	1,146.8	1,203.3	1,188.3	1,143.4	1,087.3	747.0	830.0	1,096.7	1,203.3
	2013	772.0	1,003.2	1,009.9	958.2	1,073.6	1,176.8	1,156.6	1,222.0	1,164.9	1,067.9	906.6	820.2	1,009.9	1,222.0
	2014	996.9	847.6	703.0	998.1	1,051.7	1,106.0	1,125.7	1,185.1	1,092.9	1,015.0	827.7	795.4	996.9	1,185.1
	2015	850.7	1,128.5	856.5	953.8	1,102.4	1,194.4	1,144.2	1,172.3	1,136.9	1,029.9	1,009.9	853.9	1,128.5	1,194.4
	2016	1,001.5	1,005.8	908.7	1,023.7	1,068.1	1,215.8	1,267.4	1,247.2	1,112.1	988.9	842.9	826.8	1,009.9	1,267.4
	2017	862.5	831.1	919.4	1,105.5	1,173.8	1,177.8	1,215.6	1,236.4	1,157.1	1,122.5	854.2	900.2	919.4	1,236.4
	2018	1,178.9	879.6	844.9	887.1	1,038.0	1,167.3	1,186.3	1,238.9	1,210.0	1,154.7	979.8	888.2	1,178.9	1,238.9
	2019	912.2	895.1	900.2	1,010.5	1,209.6	1,292.4	1,262.0	1,208.8	1,250.3	1,106.5	829.3	789.7	979.8	1,292.4
Projected	2020	1,025.7	958.9	842.1	970.8	1,092.6	1,169.1	1,180.8	1,213.7	1,130.3	1,046.4	831.9	800.5	1,025.7	1,213.7
	2021	1,039.8	972.0	851.8	983.9	1,107.7	1,185.3	1,197.3	1,230.6	1,145.8	1,060.6	841.2	810.0	1,039.8	1,230.6
	2022	1,052.5	983.8	861.6	994.3	1,119.4	1,197.8	1,209.9	1,243.6	1,157.8	1,071.9	849.5	818.1	1,052.5	1,243.6
	2023	1,063.1	993.7	870.0	1,004.2	1,130.6	1,209.7	1,221.9	1,256.0	1,169.3	1,082.6	858.0	825.7	1,063.1	1,256.0
	2024	1,073.4	1,003.1	878.7	1,014.5	1,142.3	1,222.2	1,234.5	1,268.9	1,181.3	1,093.7	865.7	833.9	1,073.4	1,268.9
	2025	1,083.9	1,013.0	887.1	1,025.2	1,154.3	1,235.0	1,247.4	1,282.3	1,193.7	1,105.2	874.2	842.2	1,083.9	1,282.3
	2026	1,094.8	1,023.2	895.9	1,035.7	1,166.2	1,247.7	1,260.2	1,295.5	1,205.9	1,116.6	882.3	850.1	1,094.8	1,295.5
	2027	1,105.2	1,032.8	904.4	1,045.7	1,177.5	1,259.8	1,272.3	1,308.0	1,217.5	1,127.0	890.3	857.1	1,105.2	1,308.0
	2028	1,114.8	1,041.6	912.5	1,055.1	1,188.1	1,271.2	1,283.8	1,319.8	1,228.4	1,137.6	897.4	864.6	1,114.8	1,319.8
	2029	1,124.4	1,050.7	920.1	1,064.5	1,198.7	1,282.5	1,295.2	1,331.5	1,239.3	1,143.7	901.6	868.1	1,124.4	1,331.5
Projected	2030	1,128.4	1,054.6	923.9	1,070.2	1,205.1	1,289.4	1,302.1	1,338.8	1,245.9	1,154.0	909.2	875.4	1,128.4	1,338.8
	2031	1,138.3	1,063.9	932.2	1,080.3	1,216.6	1,301.6	1,314.4	1,351.5	1,257.7	1,164.9	917.8	883.0	1,138.3	1,351.5
	2032	1,148.7	1,073.4	941.1	1,090.8	1,228.4	1,314.2	1,327.1	1,364.6	1,269.8	1,176.3	925.6	891.2	1,148.7	1,364.6
	2033	1,158.8	1,083.1	949.3	1,101.2	1,240.1	1,326.7	1,339.7	1,377.5	1,281.9	1,187.5	933.8	899.0	1,158.8	1,377.5
	2034	1,169.1	1,092.7	957.8	1,111.4	1,251.5	1,338.8	1,352.0	1,390.2	1,293.6	1,198.4	941.7	906.5	1,169.1	1,390.2
	2035	1,178.9	1,101.9	966.1	1,121.6	1,263.0	1,351.1	1,364.4	1,403.0	1,305.4	1,197.4	941.2	903.6	1,178.9	1,403.0
	2036	1,175.5	1,098.9	965.1	1,120.2	1,260.8	1,349.0	1,362.1	1,401.0	1,303.6	1,208.2	948.4	911.2	1,175.5	1,401.0
	2037	1,184.9	1,107.8	972.6	1,129.7	1,271.4	1,360.4	1,373.5	1,412.8	1,314.5	1,200.5	942.2	901.3	1,184.9	1,412.8
	2038	1,170.5	1,095.9	965.5	1,123.1	1,263.0	1,350.8	1,364.1	1,403.4	1,305.6	1,211.2	950.2	908.9	1,170.5	1,403.4
	2039	1,180.4	1,105.1	973.8	1,133.4	1,274.6	1,363.2	1,376.6	1,416.3	1,317.5	1,222.4	958.9	916.5	1,180.4	1,416.3

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.0%	96.6%	97.9%	94.9%	94.8%	97.5%	97.2%	97.8%	94.8%	97.3%	92.4%	97.3%	99.0%	97.5%
	2011	98.5%	93.9%	91.9%	97.0%	96.3%	97.8%	96.1%	96.8%	94.9%	98.3%	96.7%	90.4%	97.3%	96.8%
	2012	97.9%	95.6%	96.2%	95.9%	95.1%	93.9%	96.2%	96.1%	96.2%	97.6%	88.3%	90.8%	97.9%	96.2%
	2013	87.0%	93.6%	94.4%	95.2%	97.6%	95.8%	95.4%	97.1%	96.4%	96.4%	95.1%	90.8%	94.2%	97.1%
	2014	93.0%	91.9%	86.0%	99.3%	97.8%	97.5%	95.7%	97.4%	94.4%	98.1%	86.1%	90.5%	93.0%	97.4%
	2015	91.7%	98.2%	94.4%	93.9%	97.5%	97.2%	95.4%	96.5%	97.1%	98.5%	98.1%	96.7%	98.2%	97.2%
	2016	94.4%	96.0%	96.4%	98.4%	95.2%	97.5%	98.2%	99.0%	95.2%	92.7%	97.5%	93.5%	95.2%	98.2%
	2017	88.0%	98.3%	94.7%	99.5%	98.3%	98.1%	97.2%	97.6%	96.1%	98.5%	96.2%	93.8%	93.8%	97.6%
	2018	96.7%	94.8%	93.6%	94.8%	96.8%	95.0%	96.3%	98.9%	97.0%	99.1%	95.5%	90.0%	96.7%	98.9%
	2019	91.3%	95.9%	93.5%	98.1%	96.6%	98.6%	98.3%	94.7%	99.2%	97.8%	93.6%	92.7%	95.5%	98.6%
Projected	2020	94.3%	95.9%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.8%	93.6%	92.7%	94.3%	97.5%
	2021	94.3%	95.9%	94.2%	97.0%	96.9%	97.2%	96.9%	97.5%	96.5%	97.8%	93.6%	92.7%	94.3%	97.5%
	2022	94.3%	95.9%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.6%	92.7%	94.3%	97.5%
	2023	94.3%	95.9%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.6%	92.7%	94.3%	97.5%
	2024	94.4%	95.9%	94.2%	97.0%	96.9%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.7%	94.4%	97.5%
	2025	94.4%	95.9%	94.2%	97.0%	97.0%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2026	94.4%	96.0%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2027	94.4%	96.0%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2028	94.4%	96.0%	94.3%	97.0%	97.0%	97.3%	97.0%	97.5%	96.5%	97.8%	93.7%	92.8%	94.4%	97.5%
	2029	94.4%	96.0%	94.3%	97.0%	97.0%	97.3%	97.0%	97.6%	96.5%	97.8%	93.7%	92.8%	94.4%	97.6%
	2010-2019	93.7%	95.5%	93.9%	96.7%	96.6%	96.9%	96.6%	97.2%	96.1%	97.4%	93.9%	92.6%	96.1%	97.5%
	2020-2029	94.3%	95.9%	94.2%	97.0%	97.0%	97.3%	96.9%	97.5%	96.5%	97.8%	93.7%	92.8%	94.3%	97.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Mild Weather Case
FP&L Cities - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	3,044,869	-	2,936,297	-	-3.6%	631.0	-	529.0	-	-16.2%	553.1	-	542.6	-	-1.9%
	2011	2,805,902	-7.8%	2,743,469	-6.6%	-2.2%	544.4	-13.7%	545.2	3.1%	0.2%	534.8	-3.3%	513.6	-5.3%	-4.0%
	2012	2,709,712	-3.4%	2,761,124	0.6%	1.9%	469.7	-13.7%	480.1	-11.9%	2.2%	527.2	-1.4%	549.7	7.0%	4.3%
	2013	2,693,753	-0.6%	2,739,574	-0.8%	1.7%	425.0	-9.5%	448.4	-6.6%	5.5%	524.0	-0.6%	538.5	-2.0%	2.8%
	2014	2,437,324	-9.5%	2,417,176	-11.8%	-0.8%	384.4	-9.5%	437.3	-2.5%	13.8%	452.1	-13.7%	460.2	-14.5%	1.8%
	2015	2,366,430	-2.9%	2,337,824	-3.3%	-1.2%	456.4	18.7%	406.2	-7.1%	-11.0%	444.3	-1.7%	456.6	-0.8%	2.8%
	2016	2,436,956	3.0%	2,388,099	2.2%	-2.0%	390.9	-14.3%	425.2	4.7%	8.8%	484.9	9.1%	471.8	3.3%	-2.7%
	2017	2,341,144	-3.9%	2,315,068	-3.1%	-1.1%	344.6	-11.9%	382.1	-10.1%	10.9%	467.3	-3.6%	480.6	1.9%	2.9%
	2018	2,355,507	0.6%	2,318,307	0.1%	-1.6%	446.1	29.5%	452.0	18.3%	1.3%	464.7	-0.5%	475.0	-1.2%	2.2%
	2019	2,399,054	1.8%	2,312,324	-0.3%	-3.6%	364.8	-18.2%	452.3	0.0%	24.0%	470.0	1.1%	463.8	-2.4%	-1.3%
Projected	2020	2,298,927	-4.2%	2,298,927	-0.6%		372.5	2.1%	372.5	-17.6%		443.8	-5.6%	443.8	-4.3%	
	2021			2,317,048	0.8%				379.7	1.9%				450.8	1.6%	
	2022			2,331,065	0.6%				383.9	1.1%				452.8	0.4%	
	2023			2,339,944	0.4%				385.7	0.5%				454.3	0.3%	
	2024			2,352,240	0.5%				386.1	0.1%				456.2	0.4%	
	2025			2,358,367	0.3%				388.9	0.7%				458.3	0.5%	
	2026			2,369,089	0.5%				390.9	0.5%				460.4	0.5%	
	2027			2,379,585	0.4%				392.9	0.5%				462.5	0.5%	
	2028			2,393,888	0.6%				393.7	0.2%				464.6	0.4%	
	2029			2,399,751	0.2%				396.6	0.7%				466.5	0.4%	
	2030			2,382,488	-0.7%				392.9	-0.9%				463.6	-0.6%	
	2031			2,391,874	0.4%				394.5	0.4%				465.7	0.4%	
	2032			2,407,521	0.7%				395.4	0.2%				468.0	0.5%	
	2033			2,414,962	0.3%				398.3	0.7%				470.2	0.5%	
	2034			2,426,242	0.5%				400.2	0.5%				472.4	0.5%	
	2035			2,437,553	0.5%				402.0	0.4%				474.7	0.5%	
	2036			2,381,704	-2.3%				389.2	-3.2%				462.4	-2.6%	
	2037			2,386,959	0.2%				391.7	0.7%				464.1	0.4%	
	2038			2,293,066	-3.9%				369.4	-5.7%				444.0	-4.3%	
	2039			2,301,848	0.4%				370.8	0.4%				445.8	0.4%	
CAGR ^[3]	2010-2019		-2.6%		-2.6%			-5.9%		-1.7%			-1.8%		-1.7%	
	2020-2029				0.5%					0.7%					0.6%	
	2030-2039				-0.4%					-0.6%					-0.4%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

FMPA 2020 Load Forecast - Mild Weather Case
FP&L Cities - Supplied
2020 v. 2019 (Mild Case) Forecast Results Comparison

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	3,044,869	-	3,044,869	-	641.5	567.8	641.5	567.8	631.0	553.1	631.0	553.1
	2011	2,805,902	-7.8%	2,805,902	-7.8%	574.7	568.1	574.7	568.1	544.4	534.8	544.4	534.8
	2012	2,709,712	-3.4%	2,709,712	-3.4%	487.9	552.6	487.9	552.6	469.7	527.2	469.7	527.2
	2013	2,693,753	-0.6%	2,693,753	-0.6%	490.6	541.5	490.6	541.5	425.0	524.0	425.0	524.0
	2014	2,437,324	-9.5%	2,437,324	-9.5%	446.5	475.7	446.5	475.7	384.4	452.1	408.2	452.6
	2015	2,366,430	-2.9%	2,366,430	-2.9%	476.8	478.3	476.8	478.3	456.4	444.3	456.4	450.7
	2016	2,436,956	3.0%	2,436,956	3.0%	437.5	501.8	437.5	501.8	390.9	484.9	390.9	484.9
	2017	2,341,144	-3.9%	2,341,144	-3.9%	411.0	485.1	411.0	485.1	344.6	467.3	344.6	467.3
	2018	2,355,507	0.6%	2,355,507	0.6%	474.7	475.7	474.7	475.7	446.1	464.7	446.1	464.7
	2019	2,399,054	1.8%	2,306,724	-2.1%	403.8	492.9	453.2	469.3	364.8	470.0	407.1	449.2
Projected	2020	2,298,927	-4.2%	2,324,448	0.8%	422.3	464.7	458.6	475.0	372.5	443.8	411.9	454.6
	2021	2,317,048	0.8%	2,352,872	1.2%	430.3	472.1	465.5	481.3	379.7	450.8	418.5	460.5
	2022	2,331,065	0.6%	2,368,420	0.7%	434.8	474.1	468.2	483.9	383.9	452.8	421.0	463.0
	2023	2,339,944	0.4%	2,378,354	0.4%	436.8	475.8	470.2	485.8	385.7	454.3	422.8	464.9
	2024	2,352,240	0.5%	2,388,290	0.4%	437.1	477.7	472.4	488.0	386.1	456.2	424.8	466.9
	2025	2,358,367	0.3%	2,396,565	0.3%	440.4	479.9	474.3	489.7	388.9	458.3	426.6	468.6
	2026	2,369,089	0.5%	2,405,758	0.4%	442.5	482.1	476.3	491.6	390.9	460.4	428.5	470.5
	2027	2,379,585	0.4%	2,414,341	0.4%	444.7	484.3	478.1	493.4	392.9	462.5	430.2	472.1
	2028	2,393,888	0.6%	2,423,447	0.4%	445.4	486.5	480.0	495.3	393.7	464.6	431.9	474.0
	2029	2,399,751	0.2%	2,429,807	0.3%	448.7	488.5	481.4	496.6	396.6	466.5	433.3	475.2
	2030	2,382,488	-0.7%	2,437,216	0.3%	444.5	485.5	483.1	498.2	392.9	463.6	434.9	476.8
	2031	2,391,874	0.4%	2,445,446	0.3%	446.3	487.7	485.0	499.9	394.5	465.7	436.6	478.5
	2032	2,407,521	0.7%	2,454,873	0.4%	447.2	490.1	487.0	501.9	395.4	468.0	438.5	480.3
	2033	2,414,962	0.3%	2,461,559	0.3%	450.6	492.4	488.6	503.4	398.3	470.2	440.0	481.7
	2034	2,426,242	0.5%	2,468,992	0.3%	452.7	494.7	490.3	504.9	400.2	472.4	441.6	483.2
	2035	2,437,553	0.5%	2,476,072	0.3%	454.7	497.1	491.9	506.4	402.0	474.7	443.1	484.7
	2036	2,381,704	-2.3%	2,409,715	-2.7%	441.4	484.2	477.7	492.5	389.2	462.4	429.1	470.8
	2037	2,386,959	0.2%	2,414,413	0.2%	444.4	485.9	478.7	493.4	391.7	464.1	430.1	471.7
	2038	2,293,066	-3.9%	2,270,586	-6.0%	422.3	464.8	443.5	463.0	369.4	444.0	395.5	441.7
	2039	2,301,848	0.4%			423.9	466.6			370.8	445.8		
CAGR ^[1]	Historical		-2.6%		-3.2%	-5.0%	-1.6%	-3.7%	-2.2%	-4.9%	-1.6%	-2.8%	-2.0%
	1st 10 Prj Yrs		0.5%		0.5%	0.7%	0.6%	0.6%	0.6%	0.7%	0.6%	0.7%	0.6%
	2nd 10 Prj Yrs		-0.4%		-0.8%	-0.5%	-0.4%	-0.9%	-0.8%	-0.6%	-0.4%	-1.0%	-0.8%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Mild Weather Case
FP&L Cities - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	239,936	196,901	193,987	193,429	255,495	285,396	294,077	290,396	266,902	222,076	188,245	229,044	2,855,884	3,044,869
	2011	209,012	180,449	196,232	225,664	249,124	267,493	286,323	292,471	259,771	216,575	192,071	192,271	2,767,453	2,805,902
	2012	197,794	187,479	206,843	206,993	244,678	252,612	284,965	274,837	252,594	233,692	181,737	197,699	2,721,923	2,709,712
	2013	196,118	182,394	194,421	211,947	230,928	261,547	266,045	283,574	253,653	238,380	200,557	202,386	2,721,950	2,693,753
	2014	187,229	159,573	167,998	174,913	203,678	214,694	235,507	242,749	209,660	191,583	158,846	167,343	2,313,772	2,437,324
	2015	173,824	159,676	177,850	191,364	213,975	229,122	243,920	240,108	218,819	198,016	185,657	180,873	2,413,205	2,366,430
	2016	176,709	160,492	176,455	177,928	209,878	234,796	261,639	250,374	224,138	196,875	162,861	175,563	2,407,707	2,436,956
	2017	170,310	151,110	171,235	184,929	216,561	221,569	247,242	248,927	193,963	205,846	163,545	170,519	2,345,756	2,341,144
	2018	188,426	157,451	162,979	173,406	195,681	221,893	239,768	241,884	234,109	213,042	174,519	168,935	2,372,093	2,355,507
	2019	170,522	154,951	169,495	181,670	222,056	233,175	244,074	242,407	224,207	205,561	166,411	165,716	2,380,246	2,399,054
Projected	2020	168,743	151,406	167,388	179,789	205,118	218,893	229,076	229,116	211,710	196,379	168,545	167,934	2,294,097	2,298,927
	2021	170,873	150,048	169,938	182,681	208,554	222,287	232,487	232,437	214,884	198,273	170,205	169,747	2,322,415	2,317,048
	2022	172,754	150,763	170,729	183,401	209,304	223,120	233,465	233,442	215,863	199,173	170,976	170,520	2,333,509	2,331,065
	2023	173,521	151,379	171,382	184,049	210,022	223,857	234,233	234,225	216,605	199,824	171,526	171,062	2,341,687	2,339,944
	2024	174,099	155,857	171,968	184,681	210,778	224,687	235,130	235,147	217,480	200,626	172,227	171,782	2,354,464	2,352,240
	2025	174,852	152,530	172,687	185,452	211,682	225,670	236,178	236,209	218,471	201,524	172,998	172,560	2,360,813	2,358,367
	2026	175,662	153,221	173,456	186,274	212,637	226,701	237,269	237,305	219,482	202,429	173,768	173,330	2,371,534	2,369,089
	2027	176,462	153,900	174,211	187,077	213,566	227,701	238,324	238,361	220,456	203,301	174,508	174,066	2,381,933	2,379,585
	2028	177,229	158,597	174,945	187,862	214,478	228,688	239,370	239,414	221,431	204,179	175,256	174,810	2,396,258	2,393,888
	2029	177,994	155,205	175,663	188,622	215,351	229,621	240,345	240,384	222,320	202,941	174,007	173,516	2,395,971	2,399,751
Projected	2030	176,658	153,771	174,123	187,213	213,788	228,085	238,763	238,805	220,816	203,565	174,542	174,063	2,384,194	2,382,488
	2031	177,227	154,387	174,826	187,988	214,686	229,072	239,821	239,879	221,817	204,487	175,328	174,851	2,394,370	2,391,874
	2032	178,044	159,208	175,664	188,900	215,735	230,214	241,036	241,104	222,950	205,525	176,206	175,719	2,410,304	2,407,521
	2033	178,937	155,841	176,472	189,779	216,734	231,299	242,185	242,256	224,009	206,492	177,018	176,519	2,417,542	2,414,962
	2034	179,755	156,573	177,294	190,667	217,742	232,387	243,332	243,402	225,060	207,449	177,819	177,304	2,428,785	2,426,242
	2035	180,565	157,282	178,099	191,546	218,750	233,487	244,505	244,587	226,158	202,523	173,483	172,773	2,423,760	2,437,553
	2036	176,033	157,434	173,547	187,140	213,354	227,908	238,436	238,487	220,587	203,424	174,234	173,509	2,384,092	2,381,704
	2037	176,786	153,975	174,203	187,845	214,147	228,759	239,323	239,367	221,387	195,705	167,310	166,539	2,365,346	2,386,959
	2038	169,307	147,532	167,316	181,044	205,848	220,008	230,034	229,952	212,471	196,424	167,916	167,136	2,294,987	2,293,066
	2039	169,927	148,073	167,937	181,726	206,637	220,873	230,959	230,892	213,347	197,232	168,602	167,819	2,304,026	2,301,848

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.4%	6.9%	6.8%	6.8%	8.9%	10.0%	10.3%	10.2%	9.3%	7.8%	6.6%	8.0%	100.0%
	2011	7.6%	6.5%	7.1%	8.2%	9.0%	9.7%	10.3%	10.6%	9.4%	7.8%	6.9%	6.9%	100.0%
	2012	7.3%	6.9%	7.6%	7.6%	9.0%	9.3%	10.5%	10.1%	9.3%	8.6%	6.7%	7.3%	100.0%
	2013	7.2%	6.7%	7.1%	7.8%	8.5%	9.6%	9.8%	10.4%	9.3%	8.8%	7.4%	7.4%	100.0%
	2014	8.1%	6.9%	7.3%	7.6%	8.8%	9.3%	10.2%	10.5%	9.1%	8.3%	6.9%	7.2%	100.0%
	2015	7.2%	6.6%	7.4%	7.9%	8.9%	9.5%	10.1%	9.9%	9.1%	8.2%	7.7%	7.5%	100.0%
	2016	7.3%	6.7%	7.3%	7.4%	8.7%	9.8%	10.9%	10.4%	9.3%	8.2%	6.8%	7.3%	100.0%
	2017	7.3%	6.4%	7.3%	7.9%	9.2%	9.4%	10.5%	10.6%	8.3%	8.8%	7.0%	7.3%	100.0%
	2018	7.9%	6.6%	6.9%	7.3%	8.2%	9.4%	10.1%	10.2%	9.9%	9.0%	7.4%	7.1%	100.0%
	2019	7.2%	6.5%	7.1%	7.6%	9.3%	9.8%	10.3%	10.2%	9.4%	8.6%	7.0%	7.0%	100.0%
Projected	2020	7.4%	6.6%	7.3%	7.8%	8.9%	9.5%	10.0%	10.0%	9.2%	8.6%	7.3%	7.3%	100.0%
	2021	7.4%	6.5%	7.3%	7.9%	9.0%	9.6%	10.0%	10.0%	9.3%	8.5%	7.3%	7.3%	100.0%
	2022	7.4%	6.5%	7.3%	7.9%	9.0%	9.6%	10.0%	10.0%	9.3%	8.5%	7.3%	7.3%	100.0%
	2023	7.4%	6.5%	7.3%	7.9%	9.0%	9.6%	10.0%	10.0%	9.2%	8.5%	7.3%	7.3%	100.0%
	2024	7.4%	6.6%	7.3%	7.8%	9.0%	9.5%	10.0%	10.0%	9.2%	8.5%	7.3%	7.3%	100.0%
	2025	7.4%	6.5%	7.3%	7.9%	9.0%	9.6%	10.0%	10.0%	9.3%	8.5%	7.3%	7.3%	100.0%
	2026	7.4%	6.5%	7.3%	7.9%	9.0%	9.6%	10.0%	10.0%	9.3%	8.5%	7.3%	7.3%	100.0%
	2027	7.4%	6.5%	7.3%	7.9%	9.0%	9.6%	10.0%	10.0%	9.3%	8.5%	7.3%	7.3%	100.0%
	2028	7.4%	6.6%	7.3%	7.8%	9.0%	9.5%	10.0%	10.0%	9.2%	8.5%	7.3%	7.3%	100.0%
	2029	7.4%	6.5%	7.3%	7.9%	9.0%	9.6%	10.0%	10.0%	9.3%	8.5%	7.3%	7.2%	100.0%
Avg.	2010-2019	7.5%	6.7%	7.2%	7.6%	8.9%	9.6%	10.3%	10.3%	9.2%	8.4%	7.0%	7.3%	100.0%
	2020-2029	7.4%	6.5%	7.3%	7.9%	9.0%	9.6%	10.0%	10.0%	9.3%	8.5%	7.3%	7.3%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Mild Weather Case
FP&L Cities - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	641.5	472.7	455.6	399.4	505.1	567.8	561.2	559.5	537.6	469.9	422.4	574.7	641.5	567.8
	2011	517.1	423.2	411.9	473.5	498.9	542.9	550.9	568.1	523.7	455.1	404.6	375.4	574.7	568.1
	2012	487.9	487.6	399.4	449.5	500.1	545.1	552.6	534.3	512.8	485.9	390.0	430.0	487.9	552.6
	2013	411.5	490.6	480.3	444.2	478.7	540.0	525.0	541.5	525.7	492.0	435.7	413.3	490.6	541.5
	2014	446.5	394.1	349.8	383.9	418.3	445.4	470.8	475.7	458.0	405.6	409.8	354.2	446.5	475.7
	2015	384.0	476.8	356.4	417.3	437.7	471.5	478.3	469.9	455.3	408.9	401.6	358.8	476.8	478.3
	2016	437.5	426.1	379.0	400.0	431.8	481.4	501.8	484.4	453.7	423.9	344.6	363.7	437.5	501.8
	2017	411.0	333.6	388.3	411.6	456.4	458.5	480.1	485.1	461.3	426.9	355.2	391.3	411.0	485.1
	2018	474.7	357.3	372.6	366.9	396.1	469.7	475.7	470.6	471.8	429.8	403.8	403.0	474.7	475.7
	2019	402.2	362.5	381.8	390.3	458.8	486.4	484.7	492.9	469.2	421.2	348.9	344.9	403.8	492.9
Projected	2020	422.3	389.1	354.9	376.1	417.6	448.7	458.4	464.7	436.7	397.6	345.6	351.1	422.3	464.7
	2021	430.3	396.4	359.4	381.5	424.0	455.7	465.5	472.1	443.5	403.6	348.3	354.4	430.3	472.1
	2022	434.8	400.4	362.4	383.1	425.8	457.7	467.6	474.1	445.4	405.3	349.7	356.0	434.8	474.1
	2023	436.8	402.2	363.8	384.4	427.3	459.2	469.2	475.8	446.9	406.7	350.5	356.1	436.8	475.8
	2024	437.1	402.4	364.6	385.8	428.9	461.1	471.0	477.7	448.7	408.3	352.2	358.8	437.1	477.7
	2025	440.4	405.5	366.7	387.6	430.9	463.2	473.2	479.9	450.7	410.1	353.8	360.5	440.4	479.9
	2026	442.5	407.4	368.4	389.3	432.9	465.4	475.4	482.1	452.9	412.0	355.4	362.2	442.5	482.1
	2027	444.7	409.4	370.1	391.1	434.9	467.5	477.6	484.3	454.9	413.9	356.5	362.6	444.7	484.3
	2028	445.4	410.0	371.3	392.8	436.8	469.5	479.7	486.5	456.9	415.7	358.5	365.4	445.4	486.5
	2029	448.7	413.1	373.2	394.3	438.6	471.5	481.7	488.5	458.8	413.2	356.4	363.0	448.7	488.5
Projected	2030	444.5	409.7	370.6	391.8	435.8	468.6	478.7	485.5	455.9	414.7	357.5	364.1	444.5	485.5
	2031	446.3	411.3	372.2	393.6	437.7	470.6	480.8	487.7	458.0	416.5	358.7	364.6	446.3	487.7
	2032	447.2	412.1	373.6	395.5	440.0	473.0	483.3	490.1	460.3	418.6	360.9	367.6	447.2	490.1
	2033	450.6	415.2	375.8	397.4	442.0	475.2	485.5	492.4	462.5	420.6	362.6	369.2	450.6	492.4
	2034	452.7	417.2	377.6	399.3	444.1	477.4	487.8	494.7	464.6	422.6	364.2	370.9	452.7	494.7
	2035	454.7	419.1	379.4	401.2	446.2	479.7	490.2	497.1	466.9	412.1	355.8	360.2	454.7	497.1
	2036	441.4	406.9	370.2	391.3	434.5	467.3	477.5	484.2	454.8	414.0	357.7	362.9	441.4	484.2
	2037	444.4	409.8	372.1	392.7	436.1	469.0	479.2	485.9	456.5	396.7	343.6	345.6	444.4	485.9
	2038	422.3	389.3	356.5	377.1	417.5	448.8	458.6	464.8	436.9	398.2	344.9	346.9	422.3	464.8
	2039	423.9	390.7	357.9	378.6	419.1	450.6	460.4	466.6	438.6	399.8	346.0	347.2	423.9	466.6

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.3%	62.0%	57.2%	65.1%	75.3%	67.6%	72.8%	69.8%	69.0%	63.5%	59.9%	55.4%	50.8%	57.4%
	2011	54.3%	63.5%	64.0%	64.1%	74.3%	66.2%	72.2%	69.2%	68.9%	64.0%	63.8%	71.1%	55.0%	55.6%
	2012	54.5%	55.2%	69.6%	61.9%	72.8%	62.3%	71.6%	69.1%	68.4%	64.6%	62.6%	63.9%	63.7%	56.2%
	2013	64.1%	55.3%	54.4%	64.1%	71.8%	65.1%	70.4%	70.4%	67.0%	65.1%	61.9%	68.0%	63.3%	57.4%
	2014	56.4%	60.2%	64.6%	61.2%	72.5%	64.8%	69.5%	68.6%	63.6%	63.5%	52.1%	65.6%	59.1%	55.5%
	2015	60.8%	49.8%	67.1%	61.6%	72.7%	65.3%	70.8%	68.7%	66.8%	65.1%	62.1%	70.0%	57.8%	57.6%
	2016	54.3%	54.1%	62.6%	59.8%	72.3%	65.6%	72.4%	69.5%	68.6%	62.4%	63.5%	67.0%	62.8%	54.8%
	2017	55.7%	67.4%	59.3%	60.4%	70.6%	65.0%	71.5%	69.0%	58.4%	64.8%	61.9%	60.5%	65.2%	55.2%
	2018	53.4%	65.6%	58.8%	63.5%	73.5%	63.5%	70.0%	69.1%	68.9%	66.6%	58.1%	58.2%	57.0%	56.9%
	2019	57.0%	63.6%	59.7%	62.6%	72.0%	64.4%	69.9%	66.1%	66.4%	65.6%	64.1%	66.7%	67.3%	55.1%
Projected	2020	53.7%	55.9%	63.4%	64.3%	73.1%	65.6%	69.4%	66.3%	67.3%	66.4%	65.6%	66.4%	62.0%	56.4%
	2021	53.4%	56.3%	63.6%	64.4%	73.2%	65.6%	69.4%	66.2%	67.3%	66.0%	65.7%	66.5%	61.6%	56.2%
	2022	53.4%	56.0%	63.3%	64.3%	73.1%	65.5%	69.4%	66.2%	67.3%	66.1%	65.7%	66.5%	61.3%	56.2%
	2023	53.4%	56.0%	63.3%	64.4%	73.1%	65.5%	69.3%	66.2%	67.3%	66.0%	65.8%	66.7%	61.2%	56.2%
	2024	53.5%	55.7%	63.4%	64.3%	73.1%	65.5%	69.3%	66.2%	67.3%	66.0%	65.7%	66.5%	61.5%	56.3%
	2025	53.4%	56.0%	63.3%	64.3%	73.1%	65.5%	69.3%	66.2%	67.3%	66.0%	65.7%	66.5%	61.2%	56.2%
	2026	53.4%	56.0%	63.3%	64.3%	73.1%	65.5%	69.3%	66.2%	67.3%	66.0%	65.7%	66.5%	61.2%	56.2%
	2027	53.3%	55.9%	63.3%	64.3%	73.1%	65.5%	69.3%	66.1%	67.3%	66.0%	65.8%	66.7%	61.1%	56.1%
	2028	53.5%	55.6%	63.3%	64.3%	73.1%	65.5%	69.3%	66.1%	67.3%	66.0%	65.7%	66.5%	61.4%	56.2%
	2029	53.3%	55.9%	63.3%	64.3%	73.1%	65.5%	69.3%	66.1%	67.3%	66.0%	65.6%	66.4%	61.0%	56.0%
Avg.	2010-2019	56.1%	59.7%	61.7%	62.4%	72.8%	65.0%	71.1%	68.9%	66.6%	64.5%	61.0%	64.7%	60.2%	56.2%
	2020-2029	53.4%	55.9%	63.3%	64.3%	73.1%	65.5%	69.3%	66.2%	67.3%	66.1%	65.7%	66.5%	61.3%	56.2%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Mild Weather Case
FP&L Cities - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	631.0	449.9	436.3	363.4	455.8	553.1	547.2	552.7	507.9	461.0	385.5	544.4	631.0	553.1
	2011	500.8	365.5	374.8	458.0	465.0	519.7	523.8	534.8	472.2	443.3	385.4	340.4	544.4	534.8
	2012	469.7	440.5	381.5	430.4	470.5	487.5	527.2	502.8	475.1	467.8	343.0	349.1	469.7	527.2
	2013	321.0	423.2	425.0	423.2	466.1	515.3	478.7	524.0	503.5	465.1	408.2	370.8	425.0	524.0
	2014	384.4	331.5	304.0	378.9	404.1	424.2	452.6	452.1	412.6	392.8	322.8	308.9	384.4	452.1
	2015	319.7	456.4	333.9	368.4	434.7	444.3	450.7	438.2	446.2	397.9	390.9	340.3	456.4	444.3
	2016	383.2	384.8	358.7	388.2	394.5	457.4	484.9	474.4	425.5	365.9	333.5	328.8	390.9	484.9
	2017	306.6	323.4	344.6	406.6	447.4	440.6	461.4	467.3	446.0	418.5	323.3	338.7	344.6	467.3
	2018	446.1	325.5	329.8	336.6	378.2	452.3	441.9	464.7	454.6	422.7	364.8	331.2	446.1	464.7
	2019	334.6	333.8	336.9	376.5	427.8	470.0	468.5	438.7	459.7	406.0	316.9	302.9	364.8	470.0
Projected	2020	372.5	354.5	323.9	358.2	397.8	427.9	437.3	443.8	415.4	383.5	314.1	308.5	372.5	443.8
	2021	379.7	361.3	328.0	363.4	404.0	434.6	444.3	450.8	421.7	389.2	316.6	311.6	379.7	450.8
	2022	383.9	365.0	330.8	364.9	405.8	436.4	446.2	452.8	423.5	390.8	317.8	313.0	383.9	452.8
	2023	385.7	366.7	332.0	366.1	407.2	438.0	447.7	454.3	425.0	392.2	318.6	313.2	385.7	454.3
	2024	386.1	367.0	332.8	367.5	408.8	439.7	449.5	456.2	426.7	393.7	320.2	315.5	386.1	456.2
	2025	388.9	369.7	334.6	369.2	410.6	441.7	451.6	458.3	428.6	395.5	321.6	317.0	388.9	458.3
	2026	390.9	371.6	336.1	370.9	412.6	443.8	453.7	460.4	430.6	397.3	323.1	318.5	390.9	460.4
	2027	392.9	373.4	337.7	372.5	414.5	445.8	455.8	462.5	432.6	399.1	324.1	319.0	392.9	462.5
	2028	393.7	374.0	338.8	374.2	416.3	447.8	457.8	464.6	434.5	400.8	325.8	321.4	393.7	464.6
	2029	396.6	376.8	340.6	375.7	418.0	449.7	459.7	466.5	436.3	398.4	323.9	319.1	396.6	466.5
Projected	2030	392.9	373.5	338.1	373.2	415.3	446.7	456.8	463.6	433.5	399.8	324.9	320.0	392.9	463.6
	2031	394.5	375.0	339.6	374.8	417.1	448.7	458.8	465.7	435.4	401.6	326.0	320.6	394.5	465.7
	2032	395.4	375.8	340.9	376.7	419.2	451.0	461.2	468.0	437.6	403.6	328.0	323.1	395.4	468.0
	2033	398.3	378.6	342.9	378.5	421.2	453.1	463.3	470.2	439.7	405.5	329.5	324.6	398.3	470.2
	2034	400.2	380.4	344.5	380.2	423.2	455.2	465.5	472.4	441.7	407.4	331.0	326.0	400.2	472.4
	2035	402.0	382.1	346.2	382.1	425.2	457.4	467.7	474.7	443.8	397.2	323.1	316.1	402.0	474.7
	2036	389.2	370.3	337.6	372.3	413.6	445.3	455.5	462.4	432.4	399.1	324.9	318.4	389.2	462.4
	2037	391.7	372.8	339.3	373.7	415.1	446.9	457.1	464.1	434.0	382.6	312.4	302.5	391.7	464.1
	2038	369.4	353.5	325.6	358.5	397.0	427.1	437.4	444.0	415.1	384.1	313.6	303.6	369.4	444.0
	2039	370.8	354.8	326.9	360.0	398.7	428.8	439.1	445.8	416.8	385.6	314.6	304.0	370.8	445.8

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	98.4%	95.2%	95.7%	91.0%	90.2%	97.4%	97.5%	98.8%	94.5%	98.1%	91.3%	94.7%	98.4%	97.4%
	2011	96.9%	86.4%	91.0%	96.7%	93.2%	95.7%	95.1%	94.1%	90.2%	97.4%	95.2%	90.7%	94.7%	94.1%
	2012	96.3%	90.3%	95.5%	95.7%	94.1%	89.4%	95.4%	94.1%	92.7%	96.3%	88.0%	81.2%	96.3%	95.4%
	2013	78.0%	86.3%	88.5%	95.3%	97.4%	95.4%	91.2%	96.8%	95.8%	94.5%	93.7%	89.7%	86.6%	96.8%
	2014	86.1%	84.1%	86.9%	98.7%	96.6%	95.2%	96.1%	95.0%	90.1%	96.8%	78.8%	87.2%	86.1%	95.0%
	2015	83.3%	95.7%	93.7%	88.3%	99.3%	94.2%	94.2%	93.3%	98.0%	97.3%	97.3%	94.8%	95.7%	92.9%
	2016	87.6%	90.3%	94.6%	97.0%	91.4%	95.0%	96.6%	97.9%	93.8%	86.3%	96.8%	90.4%	89.3%	96.6%
	2017	74.6%	96.9%	88.7%	98.8%	98.0%	96.1%	96.1%	96.3%	96.7%	98.0%	91.0%	86.6%	83.8%	96.3%
	2018	94.0%	91.1%	88.5%	91.7%	95.5%	96.3%	92.9%	98.7%	96.4%	98.4%	90.3%	82.2%	94.0%	97.7%
	2019	83.2%	92.1%	88.2%	96.5%	93.2%	96.6%	96.7%	89.0%	98.0%	96.4%	90.8%	87.8%	90.3%	95.3%
Projected	2020	88.2%	91.1%	91.3%	95.2%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	87.9%	88.2%	95.5%
	2021	88.2%	91.1%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	87.9%	88.2%	95.5%
	2022	88.3%	91.2%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	87.9%	88.3%	95.5%
	2023	88.3%	91.2%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	87.9%	88.3%	95.5%
	2024	88.3%	91.2%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	87.9%	88.3%	95.5%
	2025	88.3%	91.2%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	87.9%	88.3%	95.5%
	2026	88.3%	91.2%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.0%	88.3%	95.5%
	2027	88.4%	91.2%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.0%	88.4%	95.5%
	2028	88.4%	91.2%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	88.0%	88.4%	95.5%
	2029	88.4%	91.2%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	87.9%	88.4%	95.5%
	2010-2019	87.8%	90.8%	91.1%	95.0%	94.9%	95.1%	95.2%	95.4%	94.6%	96.0%	91.3%	88.5%	91.5%	95.8%
	2020-2029	88.3%	91.2%	91.3%	95.3%	95.3%	95.4%	95.4%	95.5%	95.1%	96.4%	90.9%	87.9%	88.3%	95.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Mild Weather Case
Duke Energy Florida Cities - Supplied
Historical and Projected Net Energy for Load and ARP Coincident Peak Demand

		Net Energy for Load (FY)					Coincident Peak Demand w/ARP Seasonal CP ^[1,2]									
							Winter Demand (prior Nov - current Mar)					Summer Demand (Apr-Oct)				
		Actual (MWh)	Percent Change	Weather-normalized (MWh)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.	Actual (MW)	Percent Change	Weather-normalized (MW)	Percent Change	Percent Diff.
Historical	2010	1,994,053	-	1,902,301	-	-4.6%	466.6	-	414.8	-	-11.1%	415.8	-	404.2	-	-2.8%
	2011	1,930,773	-3.2%	1,862,167	-2.1%	-3.6%	416.1	-10.8%	415.4	0.1%	-0.2%	407.5	-2.0%	381.1	-5.7%	-6.5%
	2012	1,820,328	-5.7%	1,841,720	-1.1%	1.2%	381.2	-8.4%	381.1	-8.2%	0.0%	373.5	-8.3%	425.8	11.7%	14.0%
	2013	1,827,744	0.4%	1,842,068	0.0%	0.8%	342.2	-10.2%	356.9	-6.4%	4.3%	391.2	4.7%	405.3	-4.8%	3.6%
	2014	1,853,952	1.4%	1,858,357	0.9%	0.2%	371.1	8.5%	405.0	13.5%	9.1%	406.2	3.8%	411.9	1.6%	1.4%
	2015	1,902,497	2.6%	1,866,466	0.4%	-1.9%	407.6	9.8%	407.6	0.7%	0.0%	419.6	3.3%	430.1	4.4%	2.5%
	2016	1,957,621	2.9%	1,909,678	2.3%	-2.4%	343.2	-15.8%	401.1	-1.6%	16.9%	428.8	2.2%	423.0	-1.7%	-1.4%
	2017	1,903,845	-2.7%	1,923,613	0.7%	1.0%	308.1	-10.2%	366.1	-8.7%	18.8%	423.5	-1.2%	446.2	5.5%	5.4%
	2018	1,959,853	2.9%	1,914,159	-0.5%	-2.3%	440.7	43.0%	449.2	22.7%	1.9%	424.2	0.2%	425.6	-4.6%	0.3%
	2019	2,001,879	2.1%	1,935,442	1.1%	-3.3%	324.2	-26.4%	428.5	-4.6%	32.2%	449.9	6.1%	447.1	5.0%	-0.6%
Projected	2020	1,940,443	-3.1%	1,940,443	0.3%		387.7	19.6%	387.7	-9.5%		416.2	-7.5%	416.2	-6.9%	
	2021			1,946,001	0.3%				389.5	0.5%				419.4	0.8%	
	2022			1,963,217	0.9%				392.9	0.9%				423.0	0.9%	
	2023			1,978,626	0.8%				396.1	0.8%				426.2	0.7%	
	2024			2,000,178	1.1%				401.1	1.3%				429.3	0.7%	
	2025			2,007,420	0.4%				401.9	0.2%				432.3	0.7%	
	2026			2,021,526	0.7%				404.8	0.7%				435.3	0.7%	
	2027			2,035,089	0.7%				407.5	0.7%				438.2	0.7%	
	2028			2,052,689	0.9%				411.9	1.1%				440.5	0.5%	
	2029			2,057,662	0.2%				412.2	0.1%				443.1	0.6%	
	2030			2,070,155	0.6%				414.7	0.6%				445.9	0.6%	
	2031			2,083,872	0.7%				417.4	0.7%				448.8	0.7%	
	2032			2,104,989	1.0%				422.3	1.2%				451.7	0.6%	
	2033			2,111,113	0.3%				422.9	0.1%				454.7	0.6%	
	2034			2,124,230	0.6%				425.6	0.6%				457.4	0.6%	
	2035			2,136,755	0.6%				428.0	0.6%				460.1	0.6%	
	2036			2,157,294	1.0%				432.9	1.1%				462.8	0.6%	
	2037			2,161,613	0.2%				433.1	0.0%				465.3	0.5%	
	2038			2,173,468	0.5%				435.4	0.5%				467.9	0.6%	
	2039			2,185,958	0.6%				437.9	0.6%				470.6	0.6%	
CAGR ^[3]	2010-2019		0.0%		0.2%			-4.0%		0.4%			0.9%		1.1%	
	2020-2029				0.7%					0.7%					0.7%	
	2030-2039				0.6%					0.6%					0.6%	

[1] Historical data may have been impacted by the local dispatch of load management and distributed generation resources.

[2] The weather-normalized coincident peak demands reflect an independent determination of the ARP peak month, which may be different than the actual peak month.

[3] CAGR - Compound Annual Growth Rate

Notes Regarding the Timing of Inclusion of Members in the ARP:

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Ft. Meade is assumed to take service on the basis of a CROD of 9.0 MW beginning Oct-27

GCS is assumed to take service on the basis of a CROD of 23.6 MW beginning Oct-29

**FMPA 2020 Load Forecast - Mild Weather Case
Duke Energy Florida Cities - Supplied
2020 v. 2019 (Mild Case) Forecast Results Comparison**

		Net Energy for Load (FY)				NCP Demand				CP w/ARP Seasonal CP			
		Current		Previous		Current		Previous		Current		Previous	
		(MWh)	Yearly % Change	(MWh)	Yearly % Change	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)	Winter (MW)	Summer (MW)
Historical	2010	1,994,053	-	1,994,053	-	469.5	425.4	469.5	425.4	466.6	415.8	466.6	415.8
	2011	1,930,773	-3.2%	1,930,773	-3.2%	420.5	416.2	420.5	416.2	416.1	407.5	416.1	410.6
	2012	1,820,328	-5.7%	1,820,328	-5.7%	385.4	391.7	385.4	391.7	381.2	373.5	381.2	385.4
	2013	1,827,744	0.4%	1,827,744	0.4%	346.7	402.4	346.7	402.4	342.2	391.2	342.3	391.2
	2014	1,853,952	1.4%	1,853,952	1.4%	374.8	413.9	374.8	413.9	371.1	406.2	371.1	406.2
	2015	1,902,497	2.6%	1,902,497	2.6%	408.2	423.0	408.2	423.0	407.6	419.6	407.6	419.6
	2016	1,957,621	2.9%	1,959,340	3.0%	379.2	435.4	379.5	435.7	343.2	428.8	376.2	429.1
	2017	1,903,845	-2.7%	1,906,152	-2.7%	344.8	429.5	345.1	429.8	308.1	423.5	341.0	423.7
	2018	1,959,853	2.9%	1,961,543	2.9%	446.6	426.6	448.0	426.6	440.7	424.2	442.1	424.2
	2019	2,001,879	2.1%	1,906,806	-2.8%	366.3	450.2	400.6	420.9	324.2	449.9	398.2	415.3
Projected	2020	1,940,443	-3.1%	1,956,945	2.6%	391.9	422.7	413.9	433.7	387.7	416.2	411.2	427.3
	2021	1,946,001	0.3%	1,973,800	0.9%	393.7	425.9	417.3	437.3	389.5	419.4	414.7	430.9
	2022	1,963,217	0.9%	1,992,020	0.9%	397.1	429.6	421.2	441.3	392.9	423.0	418.5	434.9
	2023	1,978,626	0.8%	2,010,428	0.9%	400.4	432.9	425.0	445.3	396.1	426.2	422.3	438.9
	2024	2,000,178	1.1%	2,028,987	0.9%	405.4	436.0	428.9	449.4	401.1	429.3	426.2	442.9
	2025	2,007,420	0.4%	2,044,585	0.8%	406.2	439.1	432.1	452.8	401.9	432.3	429.4	446.3
	2026	2,021,526	0.7%	2,060,818	0.8%	409.1	442.1	435.5	456.4	404.8	435.3	432.8	449.8
	2027	2,035,089	0.7%	2,076,190	0.7%	411.9	445.1	438.7	459.7	407.5	438.2	435.9	453.1
	2028	2,052,689	0.9%	2,092,094	0.8%	416.1	447.2	442.0	463.2	411.9	440.5	439.2	456.5
	2029	2,057,662	0.2%	2,104,600	0.6%	416.5	449.8	444.6	465.9	412.2	443.1	441.8	459.2
	2030	2,070,155	0.6%	2,118,381	0.7%	418.9	452.6	447.6	469.0	414.7	445.9	444.8	462.2
	2031	2,083,872	0.7%	2,132,581	0.7%	421.7	455.6	450.6	472.2	417.4	448.8	447.7	465.3
	2032	2,104,989	1.0%	2,147,263	0.7%	426.7	458.6	453.6	475.3	422.3	451.7	450.7	468.5
	2033	2,111,113	0.3%	2,158,358	0.5%	427.2	461.5	455.9	477.8	422.9	454.7	453.0	470.8
	2034	2,124,230	0.6%	2,169,789	0.5%	430.0	464.3	458.3	480.2	425.6	457.4	455.4	473.3
	2035	2,136,755	0.6%	2,180,423	0.5%	432.5	467.0	460.5	482.6	428.0	460.1	457.6	475.6
	2036	2,157,294	1.0%	2,192,579	0.6%	437.4	469.8	463.1	485.3	432.9	462.8	460.1	478.2
	2037	2,161,613	0.2%	2,201,151	0.4%	437.6	472.3	464.8	487.1	433.1	465.3	461.9	480.0
	2038	2,173,468	0.5%	2,210,854	0.4%	439.9	475.0	466.9	489.3	435.4	467.9	464.0	482.2
	2039	2,185,958	0.6%			442.5	477.7			437.9	470.6		
CAGR [1]	Historical		0.0%		-0.2%	-2.7%	0.6%	-0.6%	0.0%	-3.1%	1.2%	0.9%	0.5%
	1st 10 Prj Yrs		0.7%		1.0%	0.7%	0.7%	1.1%	1.1%	0.7%	0.7%	1.1%	1.1%
	2nd 10 Prj Yrs		0.6%		0.5%	0.6%	0.6%	0.5%	0.5%	0.6%	0.6%	0.5%	0.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

[1] CAGR - Compound Annual Growth Rate

FMPA 2020 Load Forecast - Mild Weather Case
Duke Energy Florida Cities - Supplied
Monthly Net Energy for Load (MWh) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	CY Total	FY Total
Historical	2010	176,160	148,675	136,810	134,621	178,818	195,352	200,598	199,701	181,087	147,779	129,686	176,651	2,005,939	1,994,053
	2011	152,375	126,194	131,429	147,730	169,503	183,822	188,565	201,342	175,698	137,798	125,307	132,269	1,872,030	1,930,773
	2012	142,196	125,894	139,027	142,877	169,382	164,976	186,229	183,698	170,677	152,038	126,540	137,410	1,840,943	1,820,328
	2013	135,758	126,422	136,897	141,458	156,355	174,618	175,873	189,899	174,475	153,896	127,773	135,566	1,828,991	1,827,744
	2014	161,655	125,071	129,480	138,377	163,443	171,918	185,775	193,339	167,658	149,219	131,467	140,713	1,858,115	1,853,952
	2015	146,342	135,477	142,180	151,137	172,147	185,413	185,670	190,005	172,729	152,030	142,943	140,517	1,916,589	1,902,497
	2016	149,500	135,156	138,165	141,938	169,720	194,613	209,074	201,049	182,917	155,657	130,267	137,093	1,945,147	1,957,621
	2017	140,507	120,973	139,593	150,249	177,053	177,153	195,682	204,773	174,846	165,369	130,142	142,869	1,919,208	1,903,845
	2018	173,303	128,560	135,746	138,814	165,178	187,216	190,961	204,433	197,264	173,536	140,929	143,251	1,979,190	1,959,853
	2019	153,631	126,816	137,941	147,472	189,981	194,216	199,139	203,190	191,778	161,481	138,287	144,503	1,988,434	2,001,879
Projected	2020	144,919	136,554	144,824	146,885	176,785	185,147	189,541	196,536	174,982	158,785	139,777	145,813	1,940,548	1,940,443
	2021	146,699	130,682	145,992	148,188	178,189	186,195	191,408	198,071	176,201	160,353	140,884	147,042	1,949,905	1,946,001
	2022	148,056	131,798	147,242	149,613	179,770	187,827	193,183	199,744	177,705	161,763	142,060	148,262	1,967,023	1,963,217
	2023	149,286	132,844	148,395	150,777	181,099	189,224	194,630	201,228	179,057	162,994	143,119	149,354	1,982,007	1,978,626
	2024	150,378	140,940	149,470	151,868	182,395	190,580	196,031	202,681	180,370	164,191	144,165	150,440	2,003,507	2,000,178
	2025	151,467	134,777	150,552	152,970	183,708	191,944	197,427	204,122	181,658	165,366	145,197	151,509	2,010,696	2,007,420
	2026	152,538	135,735	151,617	154,054	184,999	193,280	198,793	205,526	182,910	166,505	146,192	152,533	2,024,685	2,021,526
	2027	153,565	136,652	152,640	155,095	186,239	194,562	200,107	206,879	184,119	167,369	146,925	153,292	2,037,444	2,035,089
	2028	154,325	144,653	153,391	155,877	187,196	195,566	201,130	207,935	185,029	168,413	147,839	154,234	2,055,589	2,052,689
	2029	155,265	138,171	154,324	156,825	188,319	196,720	202,306	209,142	186,105	169,396	148,707	155,132	2,060,412	2,057,662
Projected	2030	156,171	138,994	155,251	157,782	189,473	197,930	203,565	210,459	187,295	170,500	149,690	156,163	2,073,273	2,070,155
	2031	157,209	139,922	156,287	158,838	190,734	199,240	204,911	211,848	188,531	171,626	150,678	157,187	2,087,010	2,083,872
	2032	158,237	148,348	157,311	159,882	191,981	200,535	206,238	213,217	189,751	172,740	151,659	158,207	2,108,104	2,104,989
	2033	159,261	141,761	158,337	160,929	193,232	201,834	207,574	214,596	190,983	173,867	152,648	159,228	2,114,250	2,111,113
	2034	160,278	142,666	159,337	161,941	194,427	203,056	208,816	215,863	192,103	174,883	153,539	160,146	2,127,056	2,124,230
	2035	161,202	143,501	160,275	162,902	195,581	204,255	210,057	217,151	193,262	175,954	154,488	161,133	2,139,761	2,136,755
	2036	162,187	152,070	161,252	163,893	196,755	205,462	211,291	218,417	194,392	176,983	155,388	162,056	2,160,146	2,157,294
	2037	163,109	145,204	162,164	164,818	197,848	206,584	212,435	219,588	195,436	177,933	156,220	162,912	2,164,251	2,161,613
	2038	163,974	145,990	163,048	165,727	198,941	207,727	213,623	220,826	196,548	178,958	157,125	163,857	2,176,343	2,173,468
	2039	164,925	146,837	163,991	166,685	200,082	208,914	214,840	222,080	197,665	179,974	158,013	164,778	2,188,783	2,185,958

Monthly NEL Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Historical	2010	8.8%	7.4%	6.8%	6.7%	8.9%	9.7%	10.0%	10.0%	9.0%	7.4%	6.5%	8.8%	100.0%
	2011	8.1%	6.7%	7.0%	7.9%	9.1%	9.8%	10.1%	10.8%	9.4%	7.4%	6.7%	7.1%	100.0%
	2012	7.7%	6.8%	7.6%	7.8%	9.2%	9.0%	10.1%	10.0%	9.3%	8.3%	6.9%	7.5%	100.0%
	2013	7.4%	6.9%	7.5%	7.7%	8.5%	9.5%	9.6%	10.4%	9.5%	8.4%	7.0%	7.4%	100.0%
	2014	8.7%	6.7%	7.0%	7.4%	8.8%	9.3%	10.0%	10.4%	9.0%	8.0%	7.1%	7.6%	100.0%
	2015	7.6%	7.1%	7.4%	7.9%	9.0%	9.7%	9.7%	9.9%	9.0%	7.9%	7.5%	7.3%	100.0%
	2016	7.7%	6.9%	7.1%	7.3%	8.7%	10.0%	10.7%	10.3%	9.4%	8.0%	6.7%	7.0%	100.0%
	2017	7.3%	6.3%	7.3%	7.8%	9.2%	9.2%	10.2%	10.7%	9.1%	8.6%	6.8%	7.4%	100.0%
	2018	8.8%	6.5%	6.9%	7.0%	8.3%	9.5%	9.6%	10.3%	10.0%	8.8%	7.1%	7.2%	100.0%
	2019	7.7%	6.4%	6.9%	7.4%	9.6%	9.8%	10.0%	10.2%	9.6%	8.1%	7.0%	7.3%	100.0%
Projected	2020	7.5%	7.0%	7.5%	7.6%	9.1%	9.5%	9.8%	10.1%	9.0%	8.2%	7.2%	7.5%	100.0%
	2021	7.5%	6.7%	7.5%	7.6%	9.1%	9.5%	9.8%	10.2%	9.0%	8.2%	7.2%	7.5%	100.0%
	2022	7.5%	6.7%	7.5%	7.6%	9.1%	9.5%	9.8%	10.2%	9.0%	8.2%	7.2%	7.5%	100.0%
	2023	7.5%	6.7%	7.5%	7.6%	9.1%	9.5%	9.8%	10.2%	9.0%	8.2%	7.2%	7.5%	100.0%
	2024	7.5%	7.0%	7.5%	7.6%	9.1%	9.5%	9.8%	10.1%	9.0%	8.2%	7.2%	7.5%	100.0%
	2025	7.5%	6.7%	7.5%	7.6%	9.1%	9.5%	9.8%	10.2%	9.0%	8.2%	7.2%	7.5%	100.0%
	2026	7.5%	6.7%	7.5%	7.6%	9.1%	9.5%	9.8%	10.2%	9.0%	8.2%	7.2%	7.5%	100.0%
	2027	7.5%	6.7%	7.5%	7.6%	9.1%	9.5%	9.8%	10.2%	9.0%	8.2%	7.2%	7.5%	100.0%
	2028	7.5%	7.0%	7.5%	7.6%	9.1%	9.5%	9.8%	10.1%	9.0%	8.2%	7.2%	7.5%	100.0%
	2029	7.5%	6.7%	7.5%	7.6%	9.1%	9.5%	9.8%	10.2%	9.0%	8.2%	7.2%	7.5%	100.0%
Avg.	2010-2019	8.0%	6.8%	7.1%	7.5%	8.9%	9.5%	10.0%	10.3%	9.3%	8.1%	6.9%	7.5%	100.0%
	2020-2029	7.5%	6.8%	7.5%	7.6%	9.1%	9.5%	9.8%	10.1%	9.0%	8.2%	7.2%	7.5%	100.0%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Mild Weather Case
Duke Energy Florida Cities - Supplied
Monthly Non-Coincident Peak Demand (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	469.5	375.8	336.2	283.3	374.4	425.4	419.3	421.2	398.0	344.9	276.1	420.5	469.5	425.4
	2011	403.3	334.3	261.1	356.0	380.1	415.7	403.6	416.2	376.6	307.4	267.9	266.6	420.5	416.2
	2012	385.4	369.1	287.6	329.8	367.7	383.7	391.7	391.4	380.7	346.5	277.1	289.2	385.4	391.7
	2013	288.9	344.0	346.7	315.0	346.3	389.5	387.3	402.4	388.4	339.6	283.2	281.1	346.7	402.4
	2014	374.8	325.7	261.6	341.9	364.5	383.8	395.6	413.9	394.8	346.7	335.6	306.2	374.8	413.9
	2015	343.1	408.2	296.5	328.9	381.3	423.0	396.0	415.0	389.6	343.8	346.5	281.3	408.2	423.0
	2016	379.2	370.5	302.6	347.5	380.2	422.6	435.4	426.6	390.2	344.6	287.7	279.0	379.2	435.4
	2017	344.8	284.1	312.7	380.6	397.9	409.6	419.1	429.5	401.3	390.5	285.0	347.1	344.8	429.5
	2018	446.6	308.7	285.5	300.4	368.6	413.9	412.1	426.6	424.1	400.4	331.8	343.4	446.6	426.6
	2019	366.3	306.2	311.2	346.2	437.2	450.2	436.0	428.3	431.6	383.3	310.8	291.7	366.3	450.2
Projected	2020	391.9	356.3	304.9	334.0	384.1	409.5	410.3	422.7	397.0	360.0	312.2	293.1	391.9	422.7
	2021	393.7	357.9	306.4	336.6	387.0	412.6	413.4	425.9	400.0	362.7	314.9	295.6	393.7	425.9
	2022	397.1	361.1	309.1	339.5	390.4	416.2	417.1	429.6	403.5	365.9	317.5	298.1	397.1	429.6
	2023	400.4	364.0	311.6	342.1	393.3	419.4	420.2	432.9	406.6	368.7	321.5	301.8	400.4	432.9
	2024	405.4	368.6	315.5	344.5	396.2	422.4	423.2	436.0	409.5	371.3	322.1	302.4	405.4	436.0
	2025	406.2	369.4	316.2	347.0	399.0	425.4	426.2	439.1	412.4	374.0	324.4	304.5	406.2	439.1
	2026	409.1	372.0	318.4	349.4	401.8	428.3	429.2	442.1	415.3	376.6	326.5	306.6	409.1	442.1
	2027	411.9	374.5	320.6	351.7	404.4	431.2	432.0	445.1	418.0	378.7	330.0	309.8	411.9	445.1
	2028	416.1	378.5	324.0	353.6	406.6	433.5	434.3	447.2	420.2	381.0	330.3	310.1	416.1	447.2
	2029	416.5	378.8	324.3	355.6	409.0	436.0	436.9	449.8	422.7	383.3	332.2	311.9	416.5	449.8
Projected	2030	418.9	381.1	326.2	357.9	411.5	438.8	439.6	452.6	425.3	385.7	334.4	314.0	418.9	452.6
	2031	421.7	383.6	328.4	360.2	414.2	441.7	442.5	455.6	428.2	388.2	338.4	317.7	421.7	455.6
	2032	426.7	388.1	332.2	362.6	416.9	444.5	445.4	458.6	430.9	390.7	338.7	318.1	426.7	458.6
	2033	427.2	388.6	332.7	364.9	419.6	447.4	448.2	461.5	433.7	393.2	340.9	320.1	427.2	461.5
	2034	430.0	391.1	334.8	367.1	422.1	450.1	450.9	464.3	436.3	395.6	342.9	321.9	430.0	464.3
	2035	432.5	393.4	336.8	369.3	424.6	452.7	453.6	467.0	438.9	397.9	346.8	325.6	432.5	467.0
	2036	437.4	397.8	340.6	371.4	427.1	455.4	456.2	469.8	441.5	400.3	346.9	325.7	437.4	469.8
	2037	437.6	398.0	340.8	373.4	429.4	457.9	458.7	472.3	443.9	402.5	348.7	327.5	437.6	472.3
	2038	439.9	400.1	342.6	375.5	431.8	460.4	461.3	475.0	446.4	404.7	350.7	329.4	439.9	475.0
	2039	442.5	402.5	344.6	377.7	434.3	463.1	463.9	477.7	448.9	407.0	354.6	332.9	442.5	477.7

Monthly Load Factors

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	50.4%	58.9%	54.7%	63.9%	71.1%	61.7%	66.4%	63.7%	63.2%	57.6%	63.1%	58.4%	48.8%	53.8%
	2011	50.8%	56.2%	67.7%	55.8%	66.4%	59.4%	64.9%	65.0%	64.8%	60.3%	62.9%	68.9%	50.8%	51.3%
	2012	49.6%	49.0%	65.0%	58.2%	68.6%	57.8%	66.0%	63.1%	62.3%	59.0%	61.4%	66.0%	54.5%	53.6%
	2013	63.2%	54.7%	53.1%	60.4%	67.2%	60.3%	63.1%	63.4%	62.4%	60.9%	60.6%	67.0%	60.2%	51.9%
	2014	58.0%	57.1%	66.5%	54.4%	66.7%	60.2%	65.2%	62.8%	59.0%	57.9%	52.7%	63.8%	56.6%	51.2%
	2015	57.3%	49.4%	64.4%	61.8%	67.2%	58.9%	65.1%	61.5%	61.6%	59.4%	55.4%	69.4%	53.6%	51.7%
	2016	53.0%	52.4%	61.4%	54.9%	66.4%	61.9%	66.7%	63.3%	65.1%	60.7%	60.9%	68.3%	58.6%	51.0%
	2017	54.8%	63.4%	60.0%	53.1%	66.2%	58.1%	64.9%	64.1%	60.5%	56.9%	61.4%	57.2%	63.5%	51.0%
	2018	52.2%	62.0%	63.9%	62.1%	66.7%	60.8%	64.4%	64.4%	64.6%	58.3%	57.1%	57.9%	50.6%	53.0%
	2019	56.4%	61.6%	59.6%	57.3%	64.7%	58.0%	63.4%	63.8%	61.7%	56.6%	59.8%	68.8%	62.0%	50.4%
Projected	2020	49.7%	55.1%	63.8%	59.1%	68.5%	60.8%	64.2%	62.5%	61.2%	59.3%	60.2%	69.1%	56.5%	52.4%
	2021	50.1%	54.3%	64.0%	59.2%	68.5%	60.7%	64.3%	62.5%	61.2%	59.4%	60.1%	69.1%	56.5%	52.3%
	2022	50.1%	54.3%	64.0%	59.2%	68.5%	60.7%	64.3%	62.5%	61.2%	59.4%	60.1%	69.1%	56.5%	52.3%
	2023	50.1%	54.3%	64.0%	59.2%	68.5%	60.6%	64.3%	62.5%	61.2%	59.4%	59.8%	68.7%	56.5%	52.3%
	2024	49.9%	54.9%	63.7%	59.2%	68.5%	60.6%	64.3%	62.5%	61.2%	59.4%	60.2%	69.1%	56.4%	52.5%
	2025	50.1%	54.3%	64.0%	59.3%	68.5%	60.6%	64.3%	62.5%	61.2%	59.4%	60.2%	69.1%	56.5%	52.3%
	2026	50.1%	54.3%	64.0%	59.3%	68.5%	60.6%	64.3%	62.5%	61.2%	59.4%	60.2%	69.1%	56.5%	52.3%
	2027	50.1%	54.3%	64.0%	59.3%	68.5%	60.6%	64.3%	62.5%	61.2%	59.4%	59.8%	68.7%	56.5%	52.3%
	2028	49.8%	54.9%	63.6%	59.3%	68.5%	60.6%	64.3%	62.5%	61.2%	59.4%	60.2%	69.1%	56.4%	52.5%
	2029	50.1%	54.3%	64.0%	59.3%	68.5%	60.6%	64.3%	62.5%	61.1%	59.4%	60.2%	69.1%	56.5%	52.3%
Avg.	2010-2019	54.6%	56.5%	61.6%	58.2%	67.1%	59.7%	65.0%	63.5%	62.5%	58.8%	59.5%	64.6%	55.9%	51.9%
	2020-2029	50.0%	54.5%	63.9%	59.2%	68.5%	60.7%	64.3%	62.5%	61.2%	59.4%	60.1%	69.0%	56.5%	52.3%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).
 Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

FMPA 2020 Load Forecast - Mild Weather Case
Duke Energy Florida Cities - Supplied
Monthly Coincident-Peak Demand with ARP (MW) - Delivered Basis

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	466.6	371.9	334.6	276.5	364.8	415.8	407.1	411.2	387.8	331.9	259.9	416.1	466.6	415.8
	2011	401.6	333.5	226.8	342.8	371.8	410.6	391.9	407.5	370.5	304.0	258.2	234.1	416.1	407.5
	2012	381.2	368.7	278.6	313.0	345.0	368.2	373.5	385.4	377.9	341.7	227.0	288.9	381.2	373.5
	2013	285.3	342.3	342.2	299.4	332.8	362.9	379.0	391.2	375.9	333.9	265.3	243.1	342.2	391.2
	2014	371.1	325.5	209.1	340.6	356.6	377.0	377.7	406.2	389.8	342.2	330.7	303.1	371.1	406.2
	2015	342.6	407.6	288.1	320.9	376.9	419.6	387.0	406.6	372.9	342.3	343.2	273.8	407.6	419.6
	2016	375.9	370.1	302.2	347.2	371.5	415.5	428.8	424.1	377.8	324.7	284.9	268.3	343.2	428.8
	2017	340.7	280.3	308.1	379.9	386.5	405.4	414.4	423.5	379.1	390.1	283.4	346.9	308.1	423.5
	2018	440.7	305.5	273.2	289.4	361.7	380.5	405.0	424.2	412.0	397.0	324.2	343.1	440.7	424.2
	2019	349.1	303.2	296.3	345.9	436.8	449.9	430.8	418.3	430.5	377.4	297.2	280.9	324.2	449.9
Projected	2020	387.7	354.4	290.6	327.0	374.9	400.2	400.8	416.2	388.1	354.3	298.5	282.2	387.7	416.2
	2021	389.5	356.0	291.9	329.5	377.7	403.2	403.9	419.4	391.0	357.0	301.1	284.7	389.5	419.4
	2022	392.9	359.1	294.5	332.4	381.0	406.7	407.4	423.0	394.5	360.2	303.5	287.0	392.9	423.0
	2023	396.1	362.0	296.9	334.9	383.9	409.8	410.5	426.2	397.4	362.9	307.4	290.6	396.1	426.2
	2024	401.1	366.6	300.6	337.3	386.7	412.7	413.4	429.3	400.3	365.5	308.0	291.2	401.1	429.3
	2025	401.9	367.4	301.3	339.7	389.4	415.7	416.4	432.3	403.1	368.1	310.1	293.3	401.9	432.3
	2026	404.8	370.0	303.4	342.1	392.1	418.6	419.2	435.3	405.9	370.7	312.2	295.2	404.8	435.3
	2027	407.5	372.5	305.5	344.4	394.7	421.3	422.0	438.2	408.6	372.7	315.6	298.3	407.5	438.2
	2028	411.9	376.5	308.7	346.1	396.8	423.6	424.3	440.5	410.8	375.0	315.8	298.6	411.9	440.5
	2029	412.2	376.8	309.0	348.2	399.1	426.0	426.7	443.1	413.2	377.2	317.6	300.3	412.2	443.1
Projected	2030	414.7	379.0	310.8	350.4	401.6	428.7	429.4	445.9	415.7	379.6	319.7	302.3	414.7	445.9
	2031	417.4	381.5	312.9	352.7	404.3	431.5	432.2	448.8	418.5	382.1	323.5	305.9	417.4	448.8
	2032	422.3	386.0	316.5	355.0	406.9	434.3	435.0	451.7	421.2	384.6	323.9	306.3	422.3	451.7
	2033	422.9	386.5	317.0	357.3	409.5	437.1	437.8	454.7	423.9	387.1	325.9	308.2	422.9	454.7
	2034	425.6	389.0	319.0	359.4	412.0	439.7	440.4	457.4	426.4	389.4	327.8	310.0	425.6	457.4
	2035	428.0	391.2	320.8	361.5	414.4	442.4	443.1	460.1	429.0	391.7	331.6	313.5	428.0	460.1
	2036	432.9	395.7	324.5	363.7	416.8	444.9	445.6	462.8	431.5	394.0	331.7	313.7	432.9	462.8
	2037	433.1	395.9	324.7	365.6	419.1	447.3	448.0	465.3	433.8	396.1	333.5	315.3	433.1	465.3
	2038	435.4	398.0	326.4	367.7	421.4	449.9	450.6	467.9	436.3	398.4	335.4	317.1	435.4	467.9
	2039	437.9	400.3	328.3	369.8	423.8	452.4	453.1	470.6	438.8	400.6	339.1	320.6	437.9	470.6

Monthly Coincidence Factors

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Wntr Pk	Sumr Pk
Historical	2010	99.4%	99.0%	99.5%	97.6%	97.5%	97.7%	97.1%	97.6%	97.4%	96.3%	94.2%	99.0%	99.4%	97.7%
	2011	99.6%	99.8%	86.9%	96.3%	97.8%	98.8%	97.1%	97.9%	98.4%	98.9%	96.4%	87.8%	99.0%	97.9%
	2012	98.9%	99.9%	96.9%	94.9%	93.8%	96.0%	95.3%	98.5%	99.3%	98.6%	81.9%	99.9%	98.9%	95.3%
	2013	98.7%	99.5%	98.7%	95.1%	96.1%	93.2%	97.8%	97.2%	96.8%	98.3%	93.7%	86.5%	98.7%	97.2%
	2014	99.0%	99.9%	80.0%	99.6%	97.8%	98.2%	95.5%	98.1%	98.7%	98.7%	98.5%	99.0%	99.0%	98.1%
	2015	99.9%	99.8%	97.2%	97.6%	98.9%	99.2%	97.7%	98.0%	95.7%	99.6%	99.0%	97.3%	99.8%	99.2%
	2016	99.1%	99.9%	99.9%	99.9%	97.7%	98.3%	98.5%	99.4%	96.8%	94.2%	99.0%	96.2%	90.5%	98.5%
	2017	98.8%	98.7%	98.5%	99.8%	97.1%	99.0%	98.9%	98.6%	94.5%	99.9%	99.4%	100.0%	89.4%	98.6%
	2018	98.7%	98.9%	95.7%	96.3%	98.1%	91.9%	98.3%	99.4%	97.1%	99.1%	97.7%	99.9%	98.7%	99.4%
	2019	95.3%	99.0%	95.2%	99.9%	99.9%	99.9%	98.8%	97.7%	99.7%	98.5%	95.6%	96.3%	88.5%	99.9%
Projected	2020	98.9%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2021	98.9%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2022	98.9%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2023	98.9%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2024	98.9%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2025	98.9%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2026	98.9%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2027	98.9%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	98.9%	98.5%
	2028	99.0%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%
	2029	99.0%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%
	2010-2019	98.7%	99.4%	94.8%	97.7%	97.5%	97.2%	97.5%	98.2%	97.4%	98.2%	95.5%	96.2%	96.2%	98.2%
	2020-2029	99.0%	99.5%	95.3%	97.9%	97.6%	97.7%	97.7%	98.5%	97.7%	98.4%	95.6%	96.3%	99.0%	98.5%

Cities Added to the ARP: Kissimmee (Oct. '02); Lake Worth (Oct. '02); Havana (May '03); Newberry (Jan '06); Fort Meade (Jan '09).

Cities Discontinuing Service from the ARP: Vero Beach (Dec-09), Lake Worth (Dec-13), Starke (Sep-35)

Appendix G

EXPLANATORY VARIABLES BY ARP PARTICIPANT

FMPA 2020 Load Forecast

Retail Electricity Sales Forecast Equations - Explanatory Variables^[1,2,3]

Participant	Residential		GS Non-Demand Sales	GS Demand Sales	Large Demand Sales
	Customers	Usage			
Bushnell	Variable seasonal base, Households w/ bifurcated study period, FL mortgage originations, Variables for select data anomalies, Negative step variable (2011)	Adj. personal income per household, Electricity price, HDD, CDD, CDD(-1), HDD(-1), hurricane binary, seasonal binaries, negative step variable (2011)	Adjusted personal income w/ bifurcated study period, Negative step variables (2006, 2012, 2013), CDD, CDD(-1), HDD(-1), Seasonal binaries		
Clewiston	Variable seasonal base, Households, Positive step variables (2014, 2019), Binary variables to address hurricane event and anomalies	Adj. personal income per household, Electricity price, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries, Binary variables for data anomalies, Negative step variable (2011)	Adj. personal income, Multiple step variables (migration-related), CDD, CDD(-1), Binary variable to address hurricane event	Employment, CDD, CDD(-1), Multiple step variables (migration-related), Binary variables for data anomalies (incl'd hurricane event), seasonal binaries	US Sugar: assumed constant at recent, very limited load levels
Fort Meade	Variable seasonal base, Households, Variables for select data anomalies	Adj. personal income per household, Electricity price, EE Index, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries, Negative step variable (2007), Binaries to address anomalies	Adj. personal income, CDD, CDD(-1), HDD Seasonal binaries, Hurricane binary, Positive step variables (2009, 2019), Negative step variable (2017)		
Fort Pierce	Seasonal base, Households, Multiple step variables to address definition change and anomalies	Adj. personal Income per HH, Electricity Price, EE Index, HDD, CDD, HDD(-1), CDD(-1), Seasonal Binaries, Binaries to address select anomalies, Negative step variable to address definition change (2007)	Personal income (reciprocal functional form), Electricity price, CDD, CDD(-1), HDD, Seasonal binaries, Binary variables to address anomalies, Negative step variables (2011, 2013)		
Green Cove Springs	Households, FL mortgage originations, Home vacancy rate, Binary variables for select data anomalies	Adj. personal income per HH, Electricity price, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries, Binary variables to address hurricane events and other anomalies	Adj. personal income, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries, Negative step variables (2005, 2011, 2018), Binary variables to address anomalies	Adj. personal income, CDD, CDD(-1), HDD(-1), Seasonal binaries, Binary variables to address select anomalies, Negative step variable (2016)	No customers are currently served in this class. The equivalent of one customer is assumed added every 15 years (on average) beginning FY 2029, based on the average historical usage.
Havana	Households	Adj. personal income per HH, Electricity price, EE Index, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries, Binary variables to address hurricane events	Adj. personal income, Electricity price, CDD, CDD(-1), HDD(-1), Variable for hurricane and other data anomalies, Negative step variable (2016)		
Jacksonville Beach	Households, Variable to address housing stock turnover to multi-family, Binary variable to address anomalies	Adj. personal income per HH, Electricity price, EE Index, HDD, CDD, HDD(-1), CDD(-1), Negative step variable (2007), Seasonal binaries, Binary variables for data anomalies	Personal income (Thru 2007 Only), CDD, HDD(-1), CDD(-1), Variables for select data anomalies, Negative step variables (2007, 2017)	Personal income (bifurcated study period), CDD(-1), Seasonal binaries, Variables for select data anomalies, Negative step variables (2012, 2018)	

FMPA 2020 Load Forecast

Retail Electricity Sales Forecast Equations - Explanatory Variables^[1,2,3]

Participant	Residential		GS Non-Demand Sales	GS Demand Sales	Large Demand Sales
	Customers	Usage			
Key West	Seasonal base, Declining Growth Trend (asymptotic, reciprocal functional form), Variables to address housing downturn, transition of Navy housing to separate accounts, and hurricane recovery	Adj. personal income per HH, Electricity price, EE Index, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries, Binary variables for select data anomalies (incl'd hurricane events)	Adj. personal Income (Reciprocal functional form), Electricity price, CDD, CDD(-1), Seasonal binaries, Variables for select data anomalies, Negative step variables (2005, 2013, 2016)		Navy Base: CDD, CDD(-1), HDD(-1), assumed to decline slightly over time to approximately 15% lower by 2039 (due to energy efficiency goals)
Kissimmee	Seasonal base, Households, Binaries to address anomalies	Adj. personal income per HH, Electricity price, EE Index, Natural gas price, Home vacancy rate, HDD, CDD, HDD(-1), CDD(-1), Seasonal Binaries, Binaries for a hurricane event, Negative step variables (2011, 2018)	Employment, U.S. personal savings rate, electricity price, HDD, CDD, CDD(-1), HDD(-1), Seasonal Binaries, Variables for select data anomalies (incl'd hurricane event)	Total employment, U.S. personal savings rate, CDD(-1), HDD(-1), Seasonal binaries, Negative step variables (2014, 2019), Binary variables for hurricane events	
Leesburg	Seasonal base, Households, Binary variables to address anomalies, Custom variable to address Villages development	Adj. personal income per HH, Electricity price, EE Index, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries, Binaries to address anomalies	Adj. personal income, Electricity price, CDD, CDD(-1), Seasonal binaries, Negative step variables (2011, 2012, 2014, 2017), Binary variables for anomalies		
Newberry	Households, Positive trend variable, Positive step variables (to address additional growth / annexation)	Adj. personal income per HH, Electricity price, EE Index, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries, Binaries to address anomalies	Adj. personal income, CDD, CDD(-1), Negative step variables (loss of major customer in 2000; 2011 reduction)		
Ocala	Households, Seasonal binaries, Binary variable to address anomalies	Adj. personal income per HH, Electricity price, EE Index, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries	Employment, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries, Pos step variables (2008, 2019), Negative step variable (2016)		Employment, Electricity price, CDD, CDD(-1), Binary variables for select data anomalies, Negative step variables (2008, 2014, 2019; likely class migration-related)
Starke	Seasonal Base, Binary variables for select data anomalies	Adj. personal income per HH, EE Index, Natural gas price, HDD, CDD, HDD(-1), CDD(-1), Seasonal binaries	Adj. personal income, Seasonal binaries, CDD, CDD(-1), HDD, Variables for select data anomalies, Negative step variables (2012, 2018)		

[1] Personal income per household is frequently included as a moving average over one to six years. Electricity and natural gas prices are typically included as a moving average over one to six years. Most of the forecast equations contain auto-regressive error terms.

[2] "Adjusted personal income" refers to the multiplication of personal income by the inverse of the U.S. Personal Savings Rate to result in expenditures out of personal income.

[3] Step variables refer to binary variables that address an otherwise unexplained deviation in the data, in the year(s) shown in parenthesis.