



# All Requirements – 2022 Budget

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# **8a – Approval of Agency General and All-Requirements Project Budgets for Fiscal 2022**

Executive Committee

June 10, 2021



# All-Requirements Project Budget

# ARP Budget Summary

## *Key Points to Note*

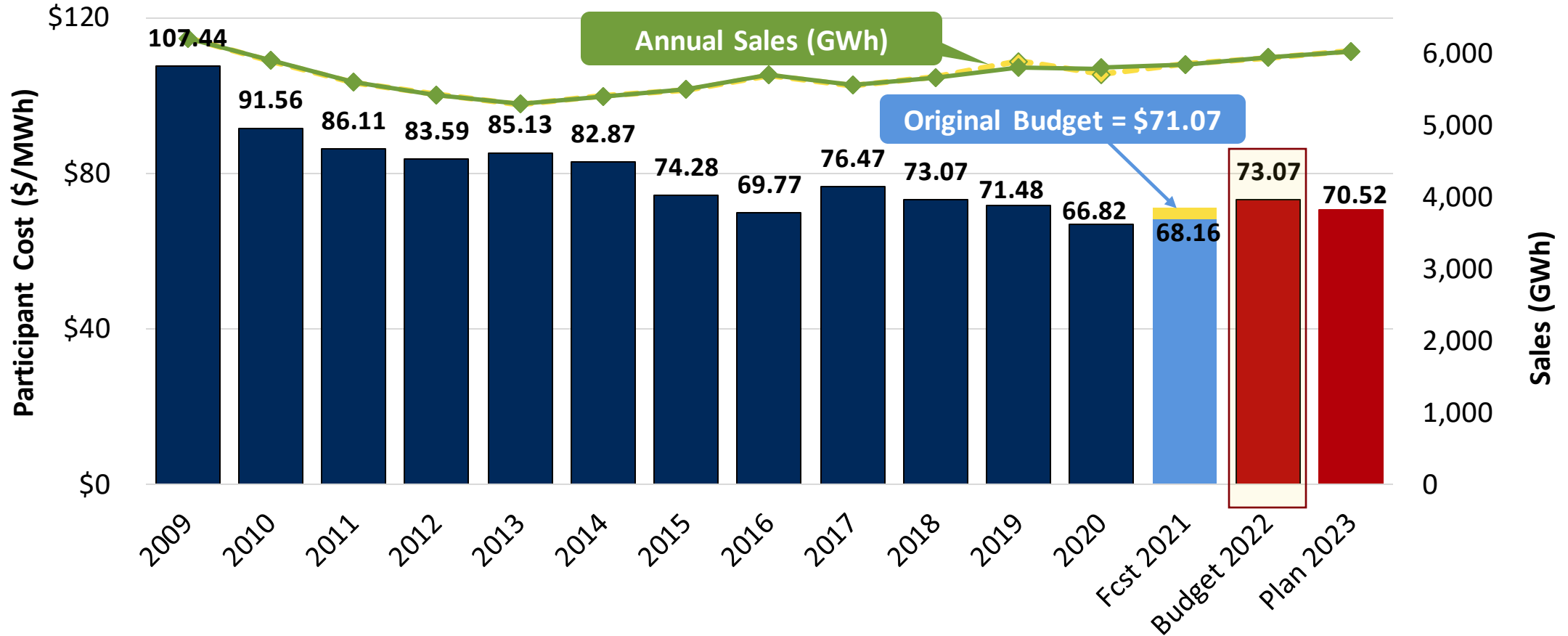
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- FY 22 budgeted ARP Participant cost is \$73.07/MWh, 3% above FY 21 Budget cost of \$71.07/MWh
- Budgeted FY 22 energy sales 4.1% > FY 21 budget based on switch from low economic to base load forecast, more current forecast
- FY 22 budgeted total expenses 6.7% > FY 21 budget
- Fuel expense is biggest increase from FY 21 budget, with natural gas forward prices 11% > FY 21 budget or 42% of total increase from FY21
- Continuing to focus on reducing Stanton coal output and O&M costs – ARP's highest cost risk assets

# FY 22 Budgeted ARP Participant Cost is \$73.07/MWh

*\$2/MWh (3%) > FY 21 Budget*

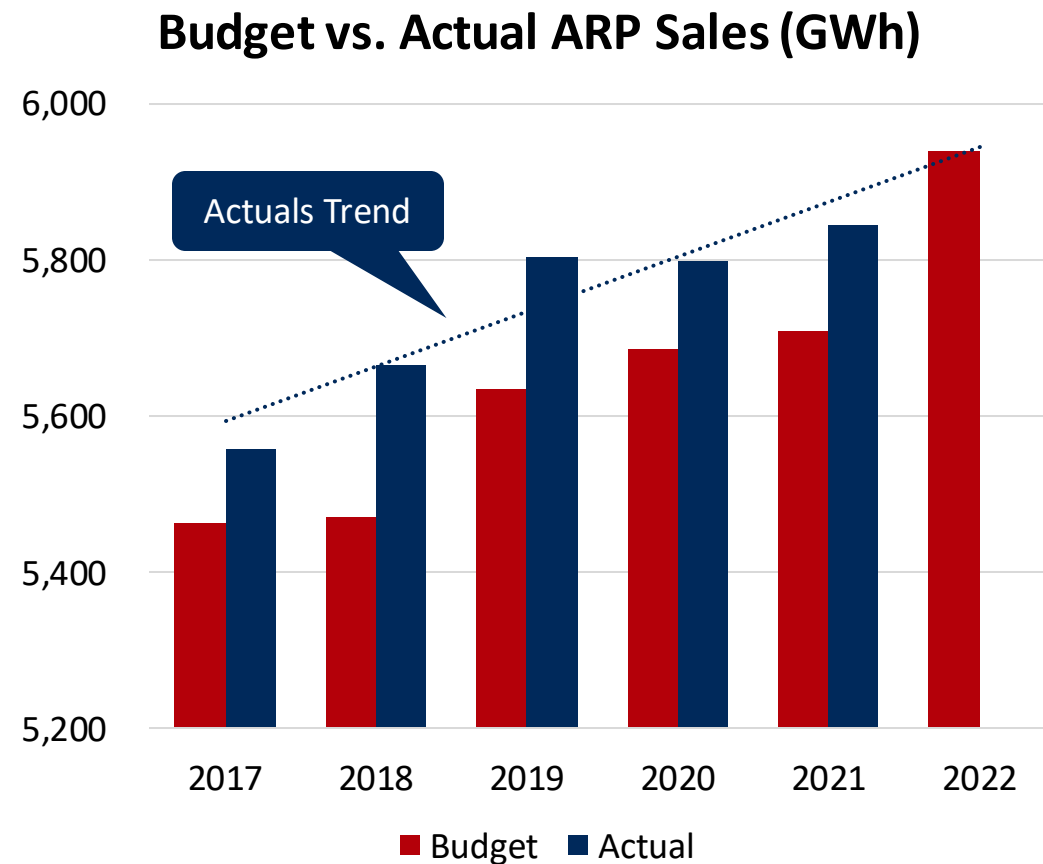
ARP – Historical & Budgeted All-in Participant Cost (\$/MWh)\* and Sales (GWh)



Costs shown reflect incurred costs, which differ from billed costs due to rate setting process. For FY 2020, actual billed costs were \$67.31/MWh vs. incurred costs of \$66.82/MWh.

# Base Load Forecast Better Reflects Expected Loads

*4% > 21 Budget, but Supported by Trend in Recent Actuals*



- Traditionally, conservative, low economic load forecast used in budgeting
- Since 2017, actual loads averaged 2.6% above budget
- Member feedback has been to budget closer to expected values
- 2022 budget switches to base case from 2021 load forecast
- 4% > 2021 budgeted loads, but supported by trend in actuals

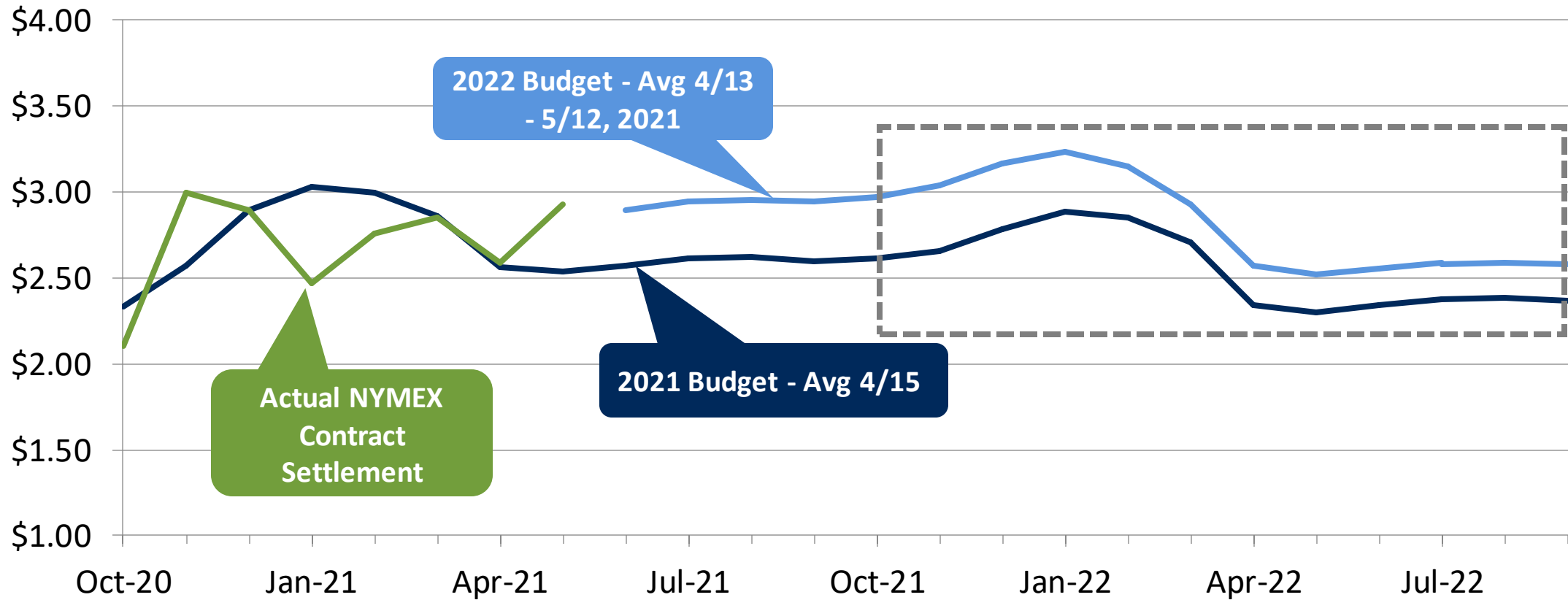
# Other Key Assumptions in FY 22 Budget

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- Gas prices based on avg. of forward curves from 4/13/21 – 5/12/21 due to recent volatility in the market, similar to FY 21 methodology
- Combined cycle availability of 88% assumed w/ Cane Island 3 major outage
- Contingency of \$5M again included for spending authority; not included in rates
- ARP planned capital spending remains up with \$134 million over FY 22-26 (\$27 million annual average)
- Bartow, Winter Park, Homestead, Williston, Alachua and Reedy Creek external sales reflected
- \$1.5M additional capacity and energy margin budgeted for assumed future sales
- Full year of ARP Phase 1 Solar (Harmony Solar Site) reflected in FY 22

# FY 22 Average Natural Gas Price \$2.82/MMBtu

*Avg. FY 22 Budget Curve is ~ 11% > FY 2021 Budget*



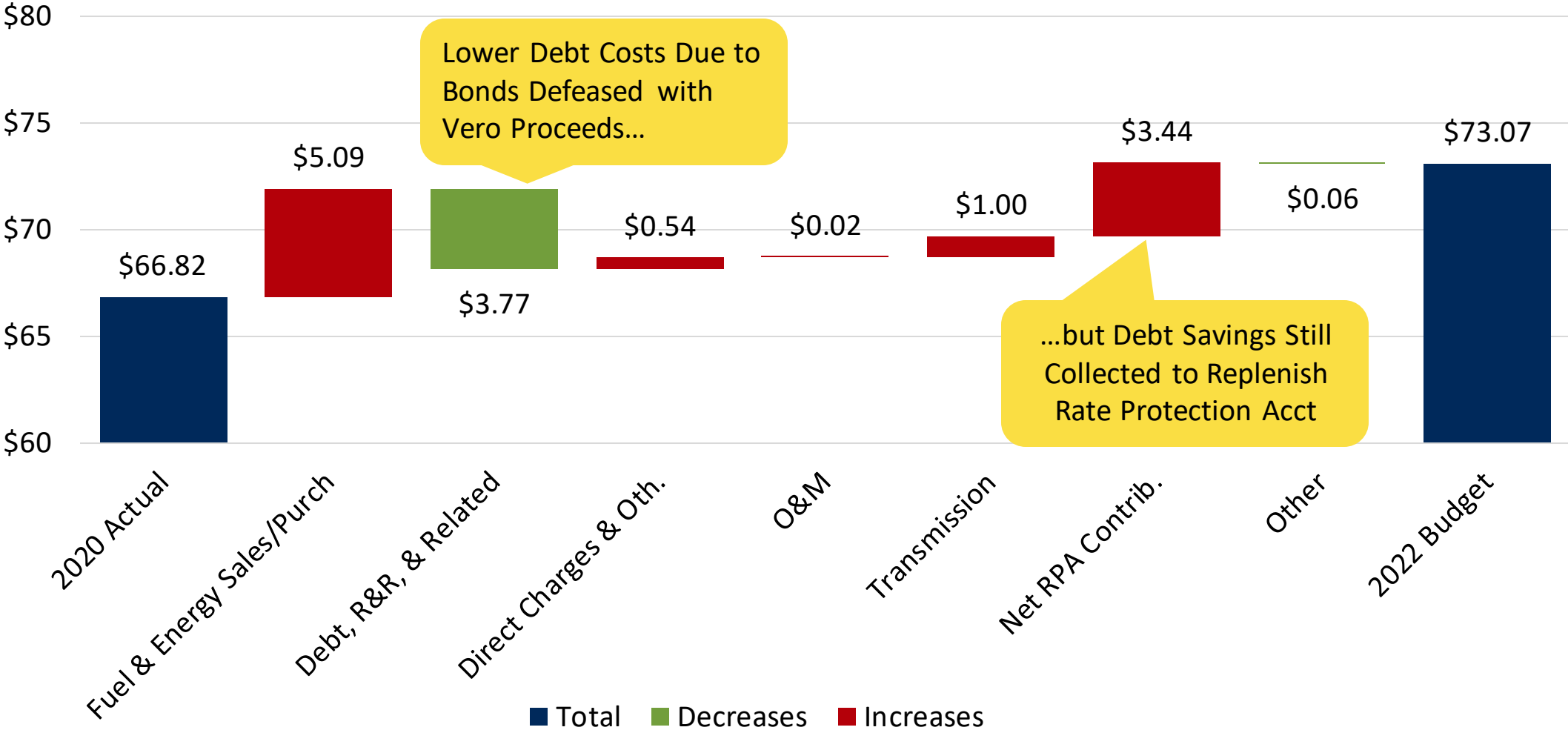
**\* Current and assumed future natural gas prepays are budgeted to provide an additional \$0.11/MMBtu savings on FMPA's overall natural gas costs for FY 22**



# FY 22 ARP Participant Costs ~9% > FY 20 Actuals

*Gas Prices ~80% of Increase; Rate Protection Offset Vero Bond Savings*

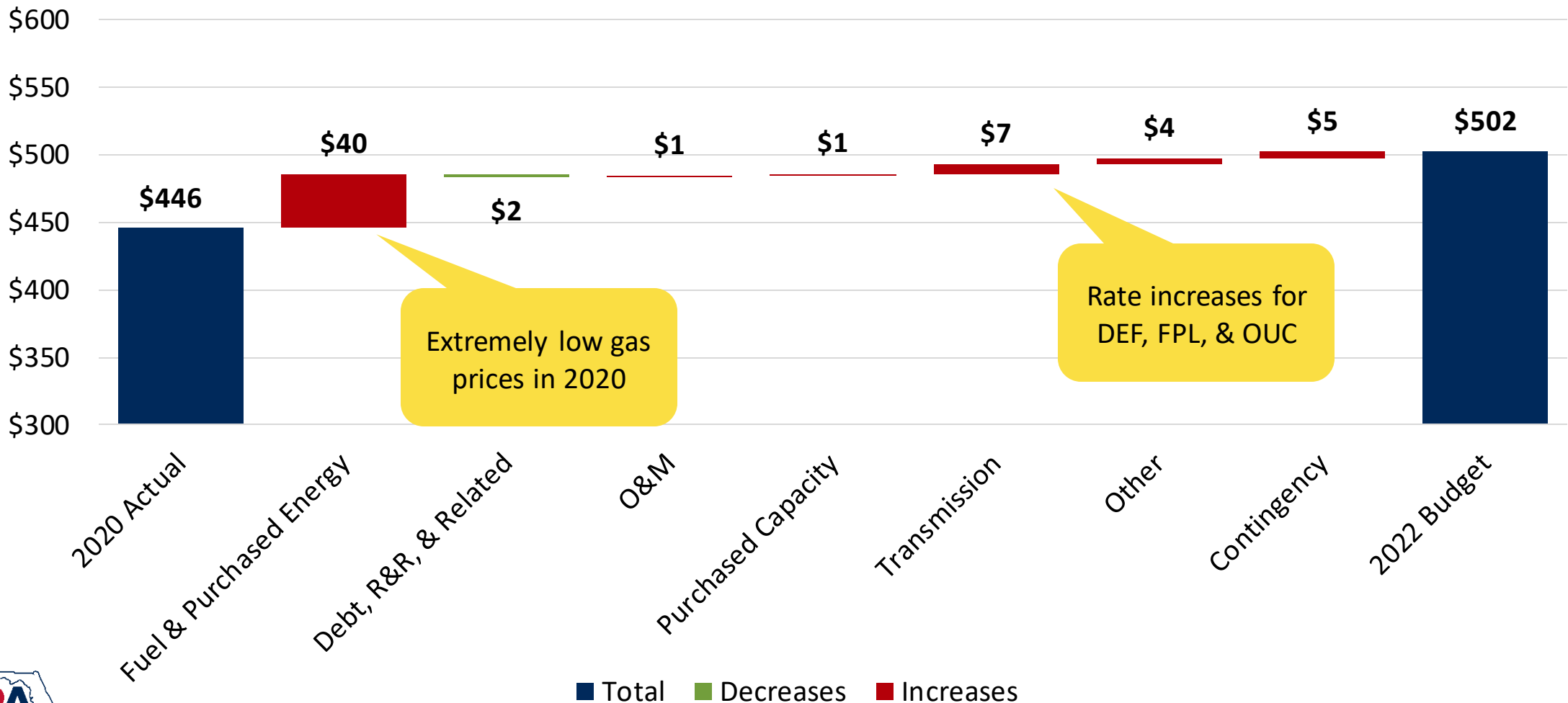
ARP – 2020 Actual to 2022 Budget All-in Participant Cost (\$/MWh)



# FY 22 Budgeted Expenses 13% > 20 Actuals

*Higher Gas Prices ~70% of Increase; Transmission ~13% of Increase*

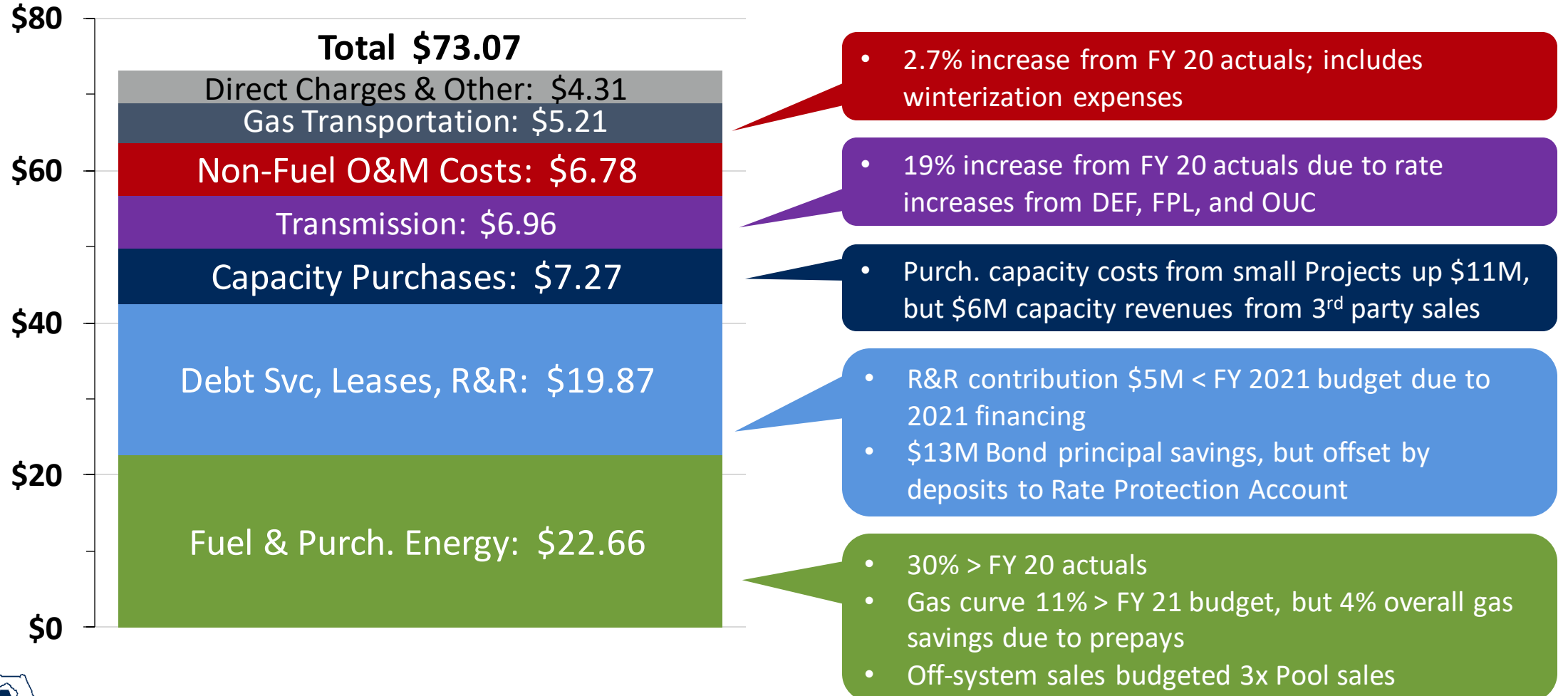
ARP – 2020 Actual to 2022 Budget Total Expenses (\$Millions)



# FY 22 Participant Costs = \$73.07/MWh

*Fuel & Debt Combined ~ 60% of Costs*

FY 2022 ARP Budget by Category (\$/MWh)



# \$26.5M Savings Reflected in FY 22 Budget

*~\$4.50/MWh Cost Reduction to Participants*

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- \$3.8M savings for FY 22 from refinancing of Series 2008A Bonds in July 2018
- \$9.0M savings from capacity and energy sales to Bartow, Winter Park, Reedy Creek (energy only), Homestead, Williston, and Alachua
- \$1.5M savings in additional assumed future capacity and/or energy sales to 3<sup>rd</sup> parties
- \$5.0M savings from reduced R&R funding
- \$4.8M savings from existing and assumed future gas prepay transactions
- \$2.4M savings from renegotiation of KUA TARP C&E payments
- Each percentage point of large combined cycle availability above national average also saves members \$0.8M - \$1M per year in energy costs

# \$134M in Capital Planned from FY 22 - 26

## *5-Year Capital Plan Up \$44M (49%) from FY 21 Budget*

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- 2022 – TCEC advance gas path upgrade: \$10 M
- 2022 – CI 3 rotor replacement, generator stator rewind, & other: \$9.2 M
- 2023 - CI 2 hot gas path inspection & GSU upgrade: \$5.3 M
- 2023 – TCEC ST major inspection: \$2 M
- 2024 – Stock Island battery project: \$18 M <sup>[1]</sup>
- 2024 – TCEC advance gas path upgrade (2<sup>nd</sup> set): \$10M
- 2025 – Stanton 2 natural gas conversion: \$1.6M <sup>[1]</sup> <sup>[2]</sup>
- 2025 – CI4 advance gas path upgrade: \$11M
- 2026-27 – TCEC rotor life extension: \$9M
- 2027 – Stanton 1 natural gas conversion: \$4.2M <sup>[1]</sup> <sup>[2]</sup>

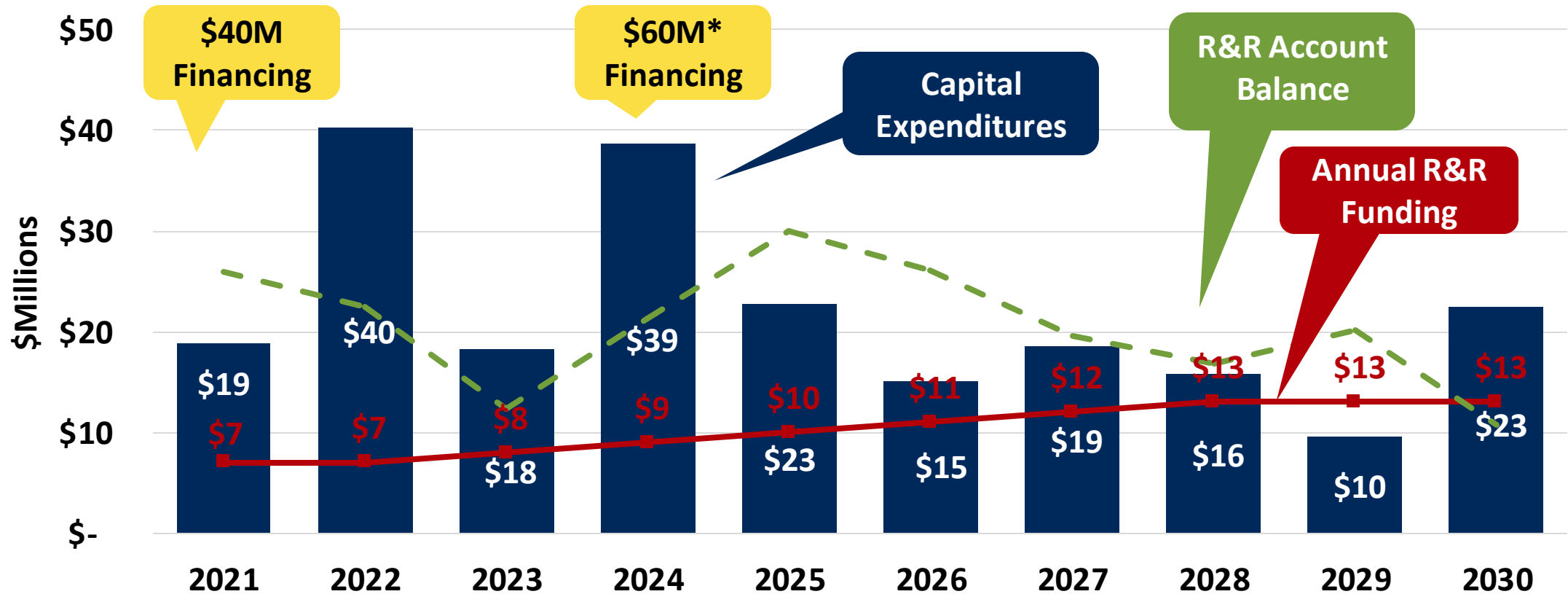
<sup>[1]</sup> *New Item*

<sup>[2]</sup> *Only includes costs for the ARP and KUA direct ownership shares. The ARP will be responsible for additional costs of these projects associated with the assigned small Project entitlements.*

# Additional Debt Funding of \$60M\* Assumed in FY 24

*\$40M Issued in 2021 to Fund Near Term Capital & Reduce R&R Funding; Additional Financing Needed in 2024 to Keep Annual R&R Funding at Reasonable Levels*

Comparison of Projected ARP Capital Expenditures and R&R Fund



\* Increased from previous estimate of \$40M due to addition of Keys battery project in 2024

RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL FLORIDA MUNICIPAL POWER AGENCY GENERAL BUDGET, IN THE AMOUNT OF SEVENTEEN MILLION ONE HUNDRED SIXTY-NINE THOUSAND THREE HUNDRED NINETY DOLLARS (\$17,169,390), AND THE ALL-REQUIREMENTS POWER SUPPLY PROJECT BUDGET, IN THE AMOUNT OF FIVE HUNDRED TWO MILLION THREE HUNDRED THIRTY THOUSAND DOLLARS (\$502,330,000), FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2021, AND ENDING SEPTEMBER 30, 2022, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE OF UNEXPENDED FUNDS; (VI) APPROVING STAFFING LEVELS; (VII) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VIII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (IX) PROVIDING FOR A CAP ON FINANCIAL ADVISOR FEES; (X) PROVIDING FOR SEVERABILITY; AND (XI) PROVIDING AN EFFECTIVE DATE

Whereas, the Interlocal Agreement Creating the Florida Municipal Power Agency, as amended (the “**Interlocal Agreement**”), requires the Executive Committee of the Florida Municipal Power Agency (the “**Agency**”) to annually approve and adopt an annual Agency general budget, and an annual All-Requirements Power Supply Project budget, for the succeeding fiscal year; and

Whereas, pursuant to these requirements the annual budget documents for the Agency general budget and the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2021, and ending September 30, 2022, (“**Fiscal Year 2022**”) have been prepared and presented by Agency staff, reviewed and approved by the Agency’s Finance Committee, and recommended for approval to the Executive Committee.

BE IT RESOLVED BY THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY THAT:

SECTION I. **Annual Agency General and All-Requirements Power Supply Project Budgets.** (A) The Agency general budget for Fiscal Year 2022 is hereby established as \$17,169,390. The All-Requirements Power Supply Project budget for Fiscal Year 2022 is hereby established as \$502,330,000. The Agency general and All-Requirements Power Supply Project budgets for Fiscal Year 2022 are established hereby as finally approved by the Finance Committee, and described in detail in the “**Fiscal Year 2022 Budget Book**” (collectively, the “**Agency and ARP Fiscal Year 2022 Budgets**”). The Fiscal Year 2022 Budget Book as it relates to the Agency and ARP Fiscal Year 2022 Budgets is incorporated by this reference as a material part of this resolution.

(B) The Agency and ARP Fiscal Year 2022 Budgets, as established in subsection (A) above and described in detail in the Fiscal Year 2022 Budget Book, are hereby approved and adopted. Approval is also hereby given to those documents in the Fiscal Year 2022 Budget Book related to the plan for the Agency general budget and the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2022, and ending September 30, 2023 (“**Fiscal Year 2023**”), which are hereby approved as the plan to be used to prepare the Fiscal Year 2023 Agency general and All-Requirements Power Supply Project budgets.

SECTION II. **Definition of Budget Amendments.** For purposes of this Resolution, “**Budget Amendment**” means an increase or decrease in any expenditure within the Agency general budget or the All-Requirements Power Supply Project budget, the effect of which alters the total dollar amount of the Agency general budget or the All-Requirements Power Supply Project budget, respectively.

SECTION III. **Approval of Budget Amendments.** The Agency and ARP Fiscal Year 2022 Budgets may only be amended by the Executive Committee at a duly called meeting of the Executive Committee by resolution and in accordance with Agency requirements and requirements of law.

SECTION IV. **Account Adjustment.** The General Manager may adjust the appropriate accounts for the Agency and ARP Fiscal Year 2022 Budgets by a maximum amount of unexpended funds for approved and appropriated Agency and All-Requirements Power Supply Project expenditures for undertakings remaining active as of September 30, 2021. However, any such adjustment must be reported to and approved by the Executive Committee, in accordance with Section III.

SECTION V. **Lapse of Unexpended Funds.** Any funds in the Agency and ARP Fiscal Year 2022 Budgets appropriated but not expended, unless otherwise amended pursuant to Section III, automatically lapse upon FMPA’s close of



business on September 30, 2022, unless otherwise approved by a resolution of the Executive Committee.

**SECTION VI. Approval of Staffing Levels; Merit and Promotion. (A)**

There are a total of 73 authorized Agency staff positions set forth in the Fiscal Year 2022 Budget Book, as shown on the sheet entitled "FMPA Organization Chart." The General Manager, and General Counsel for those reporting thereto, have the authority to manage and control the organization of Agency staff as appropriate to meet the needs of the Agency, including making changes to position descriptions, salary grades, functional duties, employee classifications, and organizational structure, except that no increases to the number of Agency staff in addition to the 73 positions authorized by this resolution may be made without prior Executive Committee approval. Notwithstanding the foregoing in this Section VI(A), the Executive Committee hereby authorizes FMPA to employ up to two additional persons, for transitional purposes associated with retirement or other employee succession needs, on a short-term basis of no longer than three months for each additional person.

(B) Increases in Agency employee wages for merit raises and promotions have been budgeted at 4% of gross wages, as shown in the Fiscal Year 2022 Budget Book (the "**Merit and Promotions FY 2022 Budget**"). No budget authority in the Agency general budget for Fiscal Year 2022 may be used for merit increases and promotions, other than the Merit and Promotions FY 2022 Budget. The Merit and Promotions FY 2022 Budget includes merit increases for the General Manager and Chief Executive Officer and the General Counsel and Chief Legal Officer, who serve as appointed officers of the Agency.

**SECTION VII. Interim Funding of Total Capital Financed. (A)**

Capital improvements described in the Agency and ARP Fiscal Year 2022 Budgets under the headings of "Capital Budget for FY2022" and "Fiscal Year 2022 Budget Capital Plan" or otherwise described as expected to be financed with loans or other debt obligations may initially be paid with other temporarily available funds of the Agency or the All-Requirements Power Supply Project, respectively, pending issuance of such loans or other debt; it is the expectation of Florida Municipal Power Agency that such expended amounts will be reimbursed when the proceeds of such debt become available, that the maximum principal amount of debt issued for such purposes will also include the amount necessary to fund associated issuance costs, debt reserve funds, capitalized interest and similar items customarily included in a debt financing of such capital expenditures (as grossed up, for purposes of this Section VII, the "**Maximum Principal Amount**"), and it is the Florida Municipal Power Agency's intention that this Section VII be treated as a statement of the Florida Municipal Power Agency's "official intent" within the meaning of IRS regulations section 1.150-2. While this is the current intention of the Florida Municipal Power Agency, it does not in any way obligate it to proceed with tax-exempt financing for any such

expenditures, or to reimburse itself from the proceeds of any such loan or debt financing or financings which may be undertaken, in the event that the Florida Municipal Power Agency later determines that such action is not in its best interest. In addition, in the event that (i) it becomes apparent during Fiscal Year 2022 that the actual costs of capital improvements for Fiscal Year 2022 may or will exceed the amount set forth in the Agency and ARP Fiscal Year 2022 Budgets as hereby adopted; (ii) the Florida Municipal Power Agency determines that the amount expected to be financed with loans or other debt obligations will exceed the Maximum Principal Amount described in the Agency and ARP Fiscal Year 2022 Budgets; or (iii) the Florida Municipal Power Agency otherwise determines that a further statement of "official intent" is warranted due to other changes in circumstances; then, a further statement of "official intent" under applicable federal income tax regulations may be subsequently adopted by the Authorized Officers (as set forth further in Section VII(B)) in a timely manner in order to preserve the ability to reimburse such excess from the proceeds of additional loans or debt obligations.

(B) For purposes of Section VII(A), "**Authorized Officers**" means (i) the Chairperson of the Executive Committee or the Vice Chairperson of the Executive Committee or the elected Treasurer of the Agency, and (ii) the General Manager and CEO of FMPA or the Chief Financial Officer of FMPA.

SECTION VIII. **Determination of a Public Purpose.** (A) Except as specifically provided for in subsection (B) below, the Executive Committee hereby determines that all budgeted expenditures described in the Agency and ARP Fiscal Year 2022 Budgets, and those otherwise permitted and within the limits established in the Agency and ARP Fiscal Year 2022 Budgets, have and do serve a public purpose and further the purposes of the Agency and the All-Requirements Power Supply Project, as provided for in the Interlocal Agreement, the All-Requirements Power Supply Project Contracts between FMPA and each of the Project Participants (as defined therein), and applicable law.

(B) Certain expenditures within the Agency and ARP Fiscal Year 2022 Budgets have been explicitly given a "Public Purpose Designation," for the account descriptions of Meetings, Employee Activities, and Awards & Recognition (totaling \$77,050 in the Agency and ARP Fiscal Year 2022 Budgets). Such Public Purpose Designation expenditures have been reviewed by the Executive Committee and are hereby specifically and expressly determined to have and serve a public purpose and further the purposes of the Agency and the All-Requirements Power Supply Project. During the Fiscal Year 2022, Agency staff shall designate and track expenditures made under all account descriptions that have been given such a Public Purpose Designation, pursuant to the requirements of the Agency's Public Purpose Policy and procedures issued to implement such policy.

SECTION IX            **Cap on Financial Advisor Fees.** In March 2018 the FMPA Board of Directors and FMPA Executive Committee approved engaging Dunlap & Associates, Inc. (“**Dunlap**”) and PFM Financial Advisors LLC (“**PFM**”) as the Managing Financial Advisor and Co-Financial Advisor, respectively, with the understanding that the total fees paid for both firms would not exceed the total fees paid for financial advisor services in the previous year. The Executive Committee hereby caps the budgetary authority for financial advisor fees paid to both Dunlap and PFM, together, at no more than a total of \$185,000 for Fiscal Year 2022, regardless of whether those financial advisor fees are provided for in the Agency and ARP Fiscal Year 2022 Budgets, or elsewhere.

SECTION X.            **Severability.** If one or more provisions of this resolution should be determined by a court of competent jurisdiction to be contrary to law, such provisions shall be deemed to be severable from the remaining provisions hereof, and shall in no way affect the validity or enforceability of such remaining provisions.

SECTION XI.          **Effective Date.** This resolution shall take effect immediately upon its adoption.

This Resolution 2021-EC3 is hereby approved and adopted by the Executive Committee of the Florida Municipal Power Agency on June 10, 2021.

Howard McK  
Chairperson of the Executive Committee

I HEREBY CERTIFY that on June 10, 2021, the above Resolution 2021-EC3 was approved and adopted by the Executive Committee of the Florida Municipal Power Agency, and that this is a true and conformed copy of Resolution 2021-EC3.

ATTEST:

Sue Utley  
Secretary or Assistant Secretary

SEAL



**FISCAL YEAR 2022 BUDGET BOOK**  
**ALL-REQUIREMENTS PROJECT BUDGET**

**FLORIDA MUNICIPAL POWER AGENCY  
ALL-REQUIREMENTS POWER SUPPLY PROJECT  
Fiscal Year 2022 Budget and Fiscal Year 2023 Plan  
Operating Budget (\$000)**

Line No.	Description	ACTUAL FY 2019	ACTUAL FY 2020	BUDGET FY 2021	Year-End PROJECTION FY 2021	Proposed BUDGET FY 2022	Proposed PLAN FY 2023	21 Bdgt / 22 Bdgt Increase / Decrease%	22 Bdgt / 23 Plan Increase / Decrease%
<b>REVENUES</b>									
Demand Revenue									
1	Participant Billings- Demand [1]	\$ 238,748	\$ 236,657	\$ 228,748	\$ 220,051	238,273	\$ 232,612	4.2%	-2.4%
2	Customer Charge	257	257	324	324	324	324	0.0%	0.0%
3	Sales of Capacity to Others	908	4,044	5,886	6,243	6,112	5,962	3.8%	-2.5%
4	Interest Income	4,210	2,367	1,128	1,855	829	805	-26.5%	-2.9%
5	Other Demand Revenues	742	221	(206)	439	65	185	-131.3%	187.0%
6	Withdrawals from Rate Protection Account	90,199	15,955	12,872	10,601	12,744	13,314	-1.0%	4.5%
7	Total Demand Revenue	335,064	259,501	248,751	239,512	258,346	253,202	3.9%	-2.0%
Energy Revenue									
8	Participant Billings- Energy [1]	147,062	115,928	139,580	141,408	154,096	150,195	10.4%	-2.5%
9	Solar Energy Surcharge	0	374	1,196	1,208	949	1,043	-20.7%	10.0%
10	Sale of Physical Natural Gas	11,717	10,146	6,000	25,478	6,000	6,000	0.0%	0.0%
11	Sale of Interchange Energy	17,853	12,584	13,035	10,036	10,766	11,420	-17.4%	6.1%
12	Sale of Energy to Others	2,409	10,716	18,602	22,717	23,800	23,097	27.9%	-3.0%
13	Other Energy Revenues	6,057	1,128	418	829	660	660	58.0%	0.0%
14	Withdrawals from Rate Protection Account	0	0	0	0	0	0	NA	NA
15	Total Energy Revenue	185,097	150,876	178,830	201,676	196,270	192,415	9.8%	-2.0%
Transmission Revenue									
16	Participant Billings- Transmission [1]	25,414	30,840	33,747	32,879	37,765	40,392	11.9%	7.0%
17	Participant Billings - KUA Transmission [1]	2,668	3,255	3,146	3,079	3,358	3,358	6.7%	0.0%
18	Standby Transmission	619	297	0	11	27	27	NA	0.0%
19	Low Voltage Delivery Charge	111	157	163	159	174	173	6.9%	-0.9%
20	Seminole Agreement	500	500	500	500	500	500	0.0%	0.0%
21	Withdrawals from Rate Protection Account	554	764	800	792	891	897	11.3%	0.7%
22	Total Transmission Revenue	29,866	35,813	38,356	37,420	42,714	45,345	11.4%	6.2%
23	TOTAL REVENUES	\$ 550,028	\$ 446,190	\$ 465,938	\$ 478,609	\$ 497,330	\$ 490,963	6.7%	-1.3%
<b>EXPENSES</b>									
Demand - Cost Centers									
24	Capacity Purchased through FMPA Projects	\$ 47,963	\$ 44,644	\$ 31,502	\$ 28,811	\$ 44,047	\$ 43,777	39.8%	-0.6%
25	Capacity Purchased from Others	17,313	17,181	17,812	17,500	18,048	18,289	1.3%	1.3%
26	ARP Plant Fixed O&M	38,044	39,836	39,992	38,077	40,931	41,951	2.3%	2.5%
27	Debt, Leases & R&R	193,773	120,315	119,390	115,662	100,882	101,835	-15.5%	0.9%
28	Direct Charges & Other - Fixed	20,989	21,134	23,422	22,290	24,863	25,336	6.1%	1.9%
29	Gas Transportation	31,136	30,254	30,228	29,147	30,975	30,997	2.5%	0.1%
30	Variable O&M to Energy	(17,418)	(18,636)	(18,368)	(16,759)	(19,390)	(19,880)	5.6%	2.5%
31	Deposit to Rate Protection Account	3,265	4,773	4,773	4,784	17,990	10,897	276.9%	-39.4%
32	Total Demand Expense	335,064	259,501	248,751	239,512	258,346	253,202	3.9%	-2.0%
Energy - Cost Centers									
33	Firm Energy Purchased from Others	2,834	4,013	7,333	5,451	5,181	5,226	-29.3%	0.9%
34	Direct Charges & Other - Variable	750	750	750	750	750	750	0.0%	0.0%
35	Non-Firm Energy Purchases	7,167	7,534	4,717	9,850	7,354	4,793	55.9%	-34.8%
36	Fuels	157,049	120,019	144,250	165,965	159,858	158,442	10.8%	-0.9%
37	APR Plant Non-Fuel Variable O&M	17,417	18,636	18,368	16,759	19,390	19,880	5.6%	2.5%
38	Deposit to Rate Protection Account	(120)	(76)	3,413	2,902	3,737	3,324	9.5%	-11.1%
39	Total Energy Expense	185,097	150,876	178,830	201,676	196,270	192,415	9.8%	-2.0%

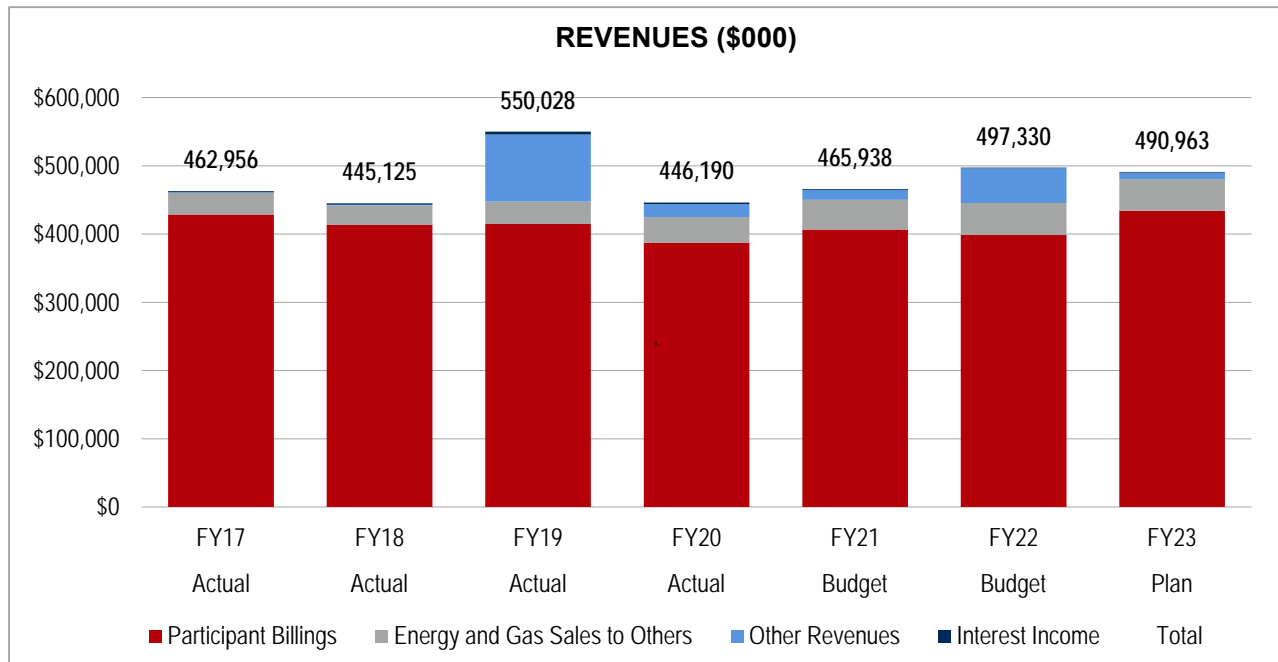
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ALL-REQUIREMENTS POWER SUPPLY PROJECT  
Fiscal Year 2022 Budget and Fiscal Year 2023 Plan  
Operating Budget (\$000)**

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40	Transmission - Cost Centers								
41	Transmission - Others	27,056	32,558	35,210	34,260	39,356	41,987	11.8%	6.7%
	KUA Transmission	2,810	3,255	3,146	3,160	3,358	3,358	6.7%	0.0%
42	Total Transmission	29,866	35,813	38,356	37,420	42,714	45,345	11.4%	6.2%
43	Total Expenses for Base Rate Calculation	550,027	446,190	465,938	478,609	497,330	490,963	6.7%	-1.3%
44	Contingency	0	0	5,000	0	5,000	5,000	NA	0.0%
45	<b>TOTAL EXPENSES &amp; CONTINGENCY</b>	<b>\$ 550,027</b>	<b>\$ 446,190</b>	<b>\$ 470,938</b>	<b>\$ 478,609</b>	<b>\$ 502,330</b>	<b>\$ 495,963</b>	<b>6.7%</b>	<b>-1.3%</b>
46	<b>NET INCOME BEFORE REGULATORY ADJ</b>	<b>\$ 1</b>	<b>\$ -</b>	<b>\$ (5,000)</b>	<b>\$ -</b>	<b>\$ (5,000)</b>	<b>\$ (5,000)</b>		
	<b>Total Annual Billing Determinants:</b>								
47	Demand (MW)	12,531	12,558	14,500	14,287	14,379	14,544	-0.8%	1.1%
48	Energy (GWh)	5,804	5,798	5,708	5,844	5,940	6,028	4.1%	1.5%
49	Transmission - All but KUA (MW)	9,290	9,284	9,237	9,550	9,819	9,847	6.3%	0.3%
50	Transmission - KUA (MW)	3,675	3,709	3,572	3,692	4,247	4,280	18.9%	0.8%
51	Solar (GWh)		33	109	101	96	96	-11.9%	-0.3%
52	Annual Project Coincident Peak (MW)	1,292	1,281	1,254	1,254	1,321	1,338	5.4%	1.2%
	<b>Participant Costs:</b>								
53	Demand \$ / KW	<u>\$19.05</u>	<u>\$18.85</u>	<u>\$15.78</u>	<u>\$15.40</u>	<u>\$16.57</u>	<u>\$15.99</u>	5.0%	-3.5%
54	Transmission \$ / KW (all except KUA)	<u>\$2.74</u>	<u>\$3.32</u>	<u>\$3.65</u>	<u>\$3.44</u>	<u>\$3.85</u>	<u>\$4.10</u>	5.3%	6.7%
55	Transmission \$ / KW (KUA)	<u>\$0.73</u>	<u>\$0.88</u>	<u>\$0.88</u>	<u>\$0.83</u>	<u>\$0.79</u>	<u>\$0.78</u>	-10.3%	-0.8%
56	Energy \$ / MWh	<u>\$25.34</u>	<u>\$20.00</u>	<u>\$24.45</u>	<u>\$24.20</u>	<u>\$25.94</u>	<u>\$24.92</u>	6.1%	-4.0%
57	Solar Surcharge \$ / MWh	<u>\$0.00</u>	<u>\$11.49</u>	<u>\$11.03</u>	<u>\$11.28</u>	<u>\$9.45</u>	<u>\$10.47</u>	-14.3%	10.9%
58	Average All-in Cost to Participants \$/MWh [2]	<u>\$71.48</u>	<u>\$66.82</u>	<u>\$71.07</u>	<u>\$68.09</u>	<u>\$73.07</u>	<u>\$70.85</u>	2.8%	-3.0%
59	Total Expense (Excluding Contingency) \$/MWh								
	Annual Load Factor - Project Average	<u>51.26%</u>	<u>51.65%</u>	<u>51.96%</u>	<u>53.20%</u>	<u>51.32%</u>	<u>51.45%</u>		

[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as be billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.

[2] Calculation has been changed from prior years to include Customer Charge revenues in the calculation. Solar surcharge costs are excluded from the calculation.

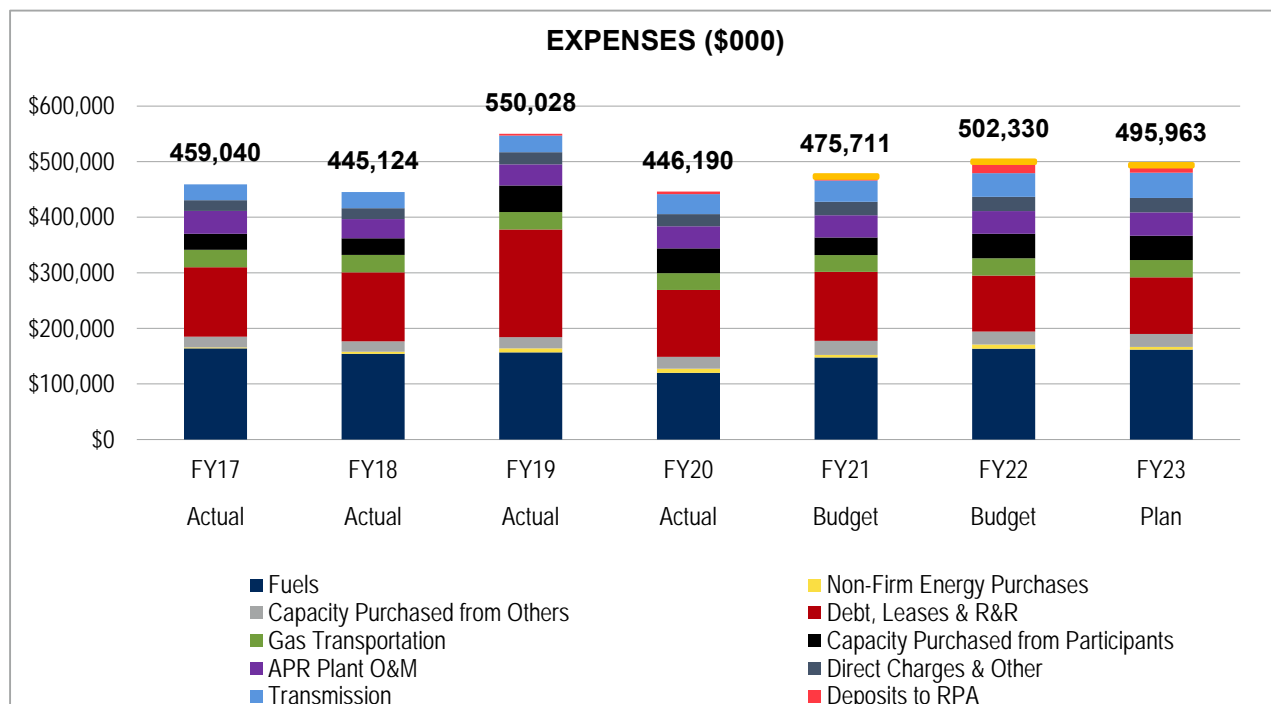
**FLORIDA MUNICIPAL POWER AGENCY  
ALL-REQUIREMENTS POWER SUPPLY PROJECT  
Fiscal Year 2022 Budget and Fiscal Year 2023 Plan  
Comparison of Budget to Historical Revenues and Expenses**



REVENUES	(\$000)						
	Actual FY17	Actual FY18	Actual FY19	Actual FY20	Budget FY21	Budget FY22	Plan FY23
Participant Billings	428,636	413,775	414,879	387,391	406,656	398,955	434,015
Interest Income	1,442	2,056	4,210	2,367	1,128	829	805
Energy and Gas Sales to Others	31,653	27,985	32,886	37,490	43,523	46,678	46,479
Other Revenues	1,225	1,309	98,052	18,942	14,631	50,869	9,664
<b>Total</b>	<b>462,956</b>	<b>445,125</b>	<b>550,028</b>	<b>446,190</b>	<b>465,938</b>	<b>497,330</b>	<b>490,963</b>



**FLORIDA MUNICIPAL POWER AGENCY  
ALL-REQUIREMENTS POWER SUPPLY PROJECT  
Fiscal Year 2022 Budget and Fiscal Year 2023 Plan  
Comparison of Budget to Historical Revenues and Expenses**



EXPENSES	(\$000)						
	Actual FY17	Actual FY18	Actual FY19	Actual FY20	Budget FY21	Budget FY22	Plan FY23
Transmission	28,471	28,911	29,866	35,813	38,356	42,714	45,345
Capacity Purchased from Participants	28,659	29,723	47,963	44,644	31,502	44,047	43,777
Capacity Purchased from Others	19,229	18,833	20,146	21,194	25,145	23,229	23,515
APR Plant O&M	41,102	34,617	38,044	39,836	39,992	40,931	41,951
Debt, Leases & R&R	124,916	123,945	193,773	120,315	124,163	100,882	101,835
Direct Charges & Other	19,375	19,616	21,739	21,884	24,172	25,613	26,086
Gas Transportation	31,486	31,496	31,136	30,254	30,228	30,975	30,997
Non-Firm Energy Purchases	1,799	3,712	7,167	7,534	4,717	7,354	4,793
Fuels	164,004	154,271	156,929	119,943	147,663	163,595	161,766
Deposits to Rate Protection Account	0	0	3,265	4,773	4,773	17,990	10,897
Contingency *	0	0	0	0	5,000	5,000	5,000
<b>Total</b>	<b>459,040</b>	<b>445,124</b>	<b>550,028</b>	<b>446,190</b>	<b>475,711</b>	<b>502,330</b>	<b>495,963</b>
Total Billed MWhs (In 000)	5,554	5,665	5,804	5,798	5,708	5,940	6,028

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2022 Budget and Fiscal Year 2023 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2022 BUDGET**

**OPERATION AND MAINTENANCE FUND**

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$39,033			\$39,033	\$39,033
Working Capital Account	20,967			20,967	20,967
Rate Stabilization Account	10,000			10,000	10,000
<b>Total Operating and Maintenance Fund</b>	<b>\$70,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$70,000</b>	<b>\$70,000</b> [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.  
 Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

**DEBT SERVICE FUND**

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022
* Debt Service Accounts				
Principal	\$55,280	\$42,190	\$55,280	\$42,190
Interest	17,630	32,881	34,070	16,441
<b>Total Debt Service Accounts</b>	<b>\$72,910</b>	<b>\$75,071</b>	<b>\$89,350</b>	<b>\$58,631</b>

\*Account minimums will be in compliance with Bond Resolution.

**SUBORDINATED DEBT SERVICE**

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022
* Debt Service				
Principal	\$0	\$0	\$0	\$0
Interest	612,601	1,432,054	1,328,628	716,027
<b>Total Debt Service Accounts</b>	<b>\$612,601</b>	<b>\$1,432,054</b>	<b>\$1,328,628</b>	<b>\$716,027</b>

\* Subordinated Debt paid from O&M Account.

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2022 Budget and Fiscal Year 2023 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2022 BUDGET**

**RESERVE AND CONTINGENCY FUND**

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$25,949	\$7,241	\$10,629 **	\$22,561	\$10,000
Bond Proceeds for Capital Additions **	\$29,693	\$0	\$29,693	\$0	
Bond Proceeds for Public Gas Partners	\$2,170	\$0	\$838	\$1,332	
* Contingency Account	\$1,428	\$0	\$0	\$1,428	\$1,428

\* Minimum requirement as set in budget process.  
\*\* Proceeds from Series 2021A Bonds

**GENERAL RESERVE FUND**

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022
General Reserve Fund - Insurance Deductible	\$3,750	\$0	\$0	\$3,750
General Reserve Fund - Other	\$3,013	\$0	\$0	\$3,013

**RATE PROTECTION ACCOUNT**

	Beginning Balance 10/1/2021	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2022
Rate Protection Account	\$3,281	\$20,506	\$13,635	\$10,152

**DEPOSITS**

	Beginning Balance 10/1/2021	Deposits *	Withdraw- als/ Payments	Ending Balance 1/0/1900
Solar Project Security Deposit	\$3,790	\$57	\$0	\$3,846

\* Interest Earnings

**FLORIDA MUNICIPAL POWER AGENCY  
All-Requirements Power Supply Project  
Fiscal Year 2022 Budget and Fiscal Year 2023 Plan  
Project Fund Balances (\$000)**

**FISCAL YEAR 2022 BUDGET**

**CAPITAL PLAN**

	Fiscal Year 2022
<b><u>Capital Funding</u></b>	
Total Capital Funded from Bond Proceeds	\$29,693
Total Capital Funded from Renewal & Replacement	\$10,629
<b>Total</b>	<b>\$40,322</b>
<b><u>Capital Expenses</u></b>	
Stanton Unit 1	\$838
Stanton Unit 2	486
Stanton Common	982
Stanton A	15
NERC Compliance Related Capital	-
Cane Island Units 1-4 - Including Transmission Line Upgrade	18,168
Treasure Coast	15,417
Key West	2,510
Indian River Units	1,706
Critical Infrastructure Capital & Misc. Capital Improvements	200
<b>Total Capital Expenses</b>	<b>\$40,322</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2022 Budget and Fiscal Year 2023 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2023 PLAN**

**OPERATION AND MAINTENANCE FUND**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$39,033			\$39,033	\$39,033
Working Capital Account	\$20,967			20,967	20,967
Rate Stabilization Account	\$10,000			10,000	10,000
<b>Total Operating and Maintenance Fund</b>	<b>\$70,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$70,000</b>	<b>\$70,000</b> [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.  
 Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

**DEBT SERVICE FUND**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
* Debt Service Accounts				
Principal	\$42,190	\$43,985	\$42,190	\$43,985
Interest	16,441	30,989	31,935	15,495
<b>Total Debt Service Accounts</b>	<b>\$58,631</b>	<b>\$74,974</b>	<b>\$74,125</b>	<b>\$59,480</b>

\*Account minimums will be in compliance with Bond Resolution.

**SUBORDINATED DEBT SERVICE**

	Beginning Balance 9/30/2022	Deposits **	Withdraw- als/ Payments	Ending Balance 9/30/2023
* Debt Service				
Principal	\$0	\$0	\$0	\$0
Interest	716,027	1,432,054	1,432,054	716,027
<b>Total Debt Service Accounts</b>	<b>\$716,027</b>	<b>\$1,432,054</b>	<b>\$1,432,054</b>	<b>\$716,027</b>

\* Subordinated Debt paid from O&M Account.

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2022 Budget and Fiscal Year 2023 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2023 PLAN**

**RESERVE AND CONTINGENCY FUND**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$22,561	\$8,174	\$18,287	\$12,448	\$10,000
Bond Proceeds for Capital Additions	\$0	\$0	\$0	\$0	
Bond Proceeds for Public Gas Partners	\$1,332	\$0	\$1,000	\$332	
* Contingency Account	\$1,428	\$0	\$0	\$1,428	\$1,428
* Minimum requirement as set in budget process.					

**GENERAL RESERVE FUND**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund - Insurance Deductible	\$3,750	\$0	\$0	\$3,750
General Reserve Fund - Bullet Debt Amortization	\$3,013	\$0	\$0	\$3,013

**RATE PROTECTION ACCOUNT**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
Rate Protection Account	\$10,152	\$12,979	\$12,417	\$10,714

**DEPOSITS**

	Beginning Balance 1/0/1900	Deposits *	Withdraw- als/ Payments	Ending Balance 1/0/1900
Solar Project Security Deposit	\$3,846	\$58	\$0	\$3,904

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2022 Budget and Fiscal Year 2023 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2023 PLAN**

**CAPITAL PLAN**

	Fiscal Year 2023
<b><u>Capital Funding</u></b>	
Total Capital Funded from Bond Proceeds	\$0
Total Capital Funded from Renewal & Replacement	\$18,287
Total	<u>\$18,287</u>
<b><u>Capital Expenses</u></b>	
Stanton Unit 1	\$421
Stanton Unit 2	61
Stanton Common	1,246
Stanton A	50
NERC Compliance Related Capital	872
Cane Island Units 1-4 - Including Transmission Line Upgrade	6,234
Treasure Coast	4,320
Key West	1,614
Indian River Units	108
Critical Infrastructure Capital & Misc. Capital Improvements	3,360
<b>Total Capital Expenses</b>	<b><u>\$18,287</u></b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**ALL-REQUIREMENTS POWER SUPPLY PROJECT**  
**Fiscal Year 2022 Budget and Fiscal Year 2023 Plan**  
**Five-Year Capital Plan (\$000)**

Summary of Capital Projects	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026
Capital Projects > \$1 million					
Deep Injection Well #2 (FMPA share)	\$ 1,000				
7F Advanced Gas Path Upgrade - TCEC	10,000		\$ 10,000		
Steam Turbine Major Inspection - TCEC		\$ 2,050			
Combustion Inspection - CI1					\$ 2,589
Combustion Turbine Hot Gas Path Inspection - CI2		4,244			
Combustion Turbine GSU Upgrade - CI2		1,056			
Combustion Turbine Rotor Replacement - CI3	6,000				
Steam Turbine Generator Stator Rewind - CI3	2,000				
HRH Piping & Support; Replacement - CI3	1,200				
Steam Turbine Major Inspection - CI3	1,000				
Combustion Turbine Advanced Gas Path Upgrade - CI4				\$ 10,928	
Stock Island Battery Project			18,000		
Remaining Capital	19,122	10,937	10,748	11,892	12,524
Total Capital	40,322	18,287	38,748	22,820	15,113
Less Contribution in Aid of Construction	0	0	0	0	0
Less Amounts Funded through Financing	(29,693)	0	(38,748)	(21,252)	0
Capital Funded from Renewal and Replacement	\$ 10,629	\$ 18,287	\$ -	\$ 1,569	\$ 15,113

Renewal & Replacement Account Activity	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026
Beginning Renewal & Replacement Balance*	\$ 25,949	\$ 22,561	\$ 12,449	\$ 21,618	\$ 30,308
Renewal & Replacement Deposits	7,000	8,000	9,000	10,000	11,000
Renewal & Replacement Used for Capital	(10,629)	(18,287)	0	(1,569)	(15,113)
Interest Earnings	241	174	169	258	283
Ending Renewal & Replacement Balance	\$ 22,561	\$ 12,449	\$ 21,618	\$ 30,308	\$ 26,478
Net Change in Renewal & Replacement Acct	\$ (3,387)	\$ (10,112)	\$ 9,169	\$ 8,690	\$ (3,830)

\* The Renewal and Replacement Beginning Balance includes \$40 million of Bond Proceeds from April 2021 financing.



**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2022  
\$000's**

ALL-REQUIREMENTS PROJECT						
		6 Months				
		Actual	Actual	Budget	Budget	Budget
		2019	2020	2021	2021	2022
				Actual	2021	2023
<b>Demand Cost Centers</b>						
Capacity Purchased from Participants:						
999-240	-ALLRQ-002-000 Transfer to Other Bus Unit			(957)		
555-210	-ALLRQ-002-VER Stanton 1 Assigned - O&M	5,385	4,351	613	1,456	2,786
555-220	-ALLRQ-002-VER Stanton 2 Assigned - O&M	3,862	5,500	1,950	4,362	5,130
555-240	-ALLRQ-002-VER St. Lucie Assigned O&M	6,323	7,134	3,611	7,054	6,508
555-210	-ALLRQ-002-FTP Stanton 1 Assigned - O&M	5,153	3,263	460	1,092	2,089
555-210	-ALLRQ-002-KUA Stanton 1 Assigned - O&M	2,577	1,632	230	546	1,045
555-210	-ALLRQ-002-STK Stanton 1 Assigned - O&M	515	326	46	109	209
555-220	-ALLRQ-002-FTP Stanton 2 Assigned - O&M	4,815	5,470	1,951	4,362	5,130
555-220	-ALLRQ-002-KUA Stanton 2 Assigned - O&M	9,629	10,939	3,901	8,723	10,260
555-220	-ALLRQ-002-KWS Stanton 2 Assigned - O&M	2,889	3,282	1,170	2,617	3,078
555-220	-ALLRQ-002-STK Stanton 2 Assigned - O&M	361	380	146	327	4,564
555-230	-ALLRQ-002-FTP Tri City Assigned - O&M	1,898	697	102	251	955
555-230	-ALLRQ-002-KWS Tri City Assigned - O&M	4,556	1,672	245	603	2,293
<b>Total</b>	<b>Capacity Purchased from Participants</b>	<b>47,963</b>	<b>44,645</b>	<b>13,468</b>	<b>31,502</b>	<b>44,047</b>
Capacity Purchased from Others:						
555-182	-ALLRQ-003-FPC Contract - Demand	97		-		
555-182	-ALLRQ-003-OLE Contract - Demand	8,681	8,664	4,308	8,667	8,667
555-182	-ALLRQ-003-OUC Contract - Demand	149	57	15	300	300
555-182	-ALLRQ-003-STA Contract - Demand	8,386	8,260	4,423	8,845	9,081
555-182	-ALLRQ-003-TEA Contract - Demand		200			9,322
<b>Total</b>	<b>Capacity Purchased from Others</b>	<b>17,313</b>	<b>17,181</b>	<b>8,745</b>	<b>17,812</b>	<b>18,048</b>
<b>ARP Owned Capacity</b>						
Stanton 1		5,300	5,628	2,187	5,337	5,478
Stanton 2		2,554	2,441	1,141	2,421	2,386
Stanton A		2,144	2,136	948	1,844	2,091
Indian River A&B		1,333	704	300	629	658
Indian River C&D		576	618	293	668	694
Cane Island 1		70	194	55	225	166
Cane Island 2		664	625	243	624	770
Cane Island 3		3,320	3,738	1,410	3,806	4,169
Cane Island 4		3,450	4,067	1,766	3,830	3,868
Cane Island Common		9,285	9,377	5,132	9,715	9,313
Tresure Coast		6,862	6,989	3,347	7,505	7,698
Key West Units		2,380	2,948	1,308	2,700	3,069
Critical Infrastructure Protections		242	275	158	548	572
NERC Compliance		0	41	0	140	0
Unplanned Maintenance		(394)	0	0	0	0
Deposit to General Reserve						
<b>Total</b>		<b>37,786</b>	<b>39,782</b>	<b>18,288</b>	<b>39,992</b>	<b>40,932</b>
						<b>41,950</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2022  
\$000's**

ALL-REQUIREMENTS PROJECT							
		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2019	2020	2021	2021	2022	2023
Stanton 1:							
506-100	-ALLRQ-000-ST1 Landfill Closure Costs	104	28	-	31		
500-000	-ALLRQ-000-ST1 Operations Supervision	215	528	180	267	344	352
501-210	-ALLRQ-000-ST1 Rail Car Maintenance	144	162	68	153	157	160
501-220	-ALLRQ-000-ST1 Lime and Other	65	51	80	96	96	98
501-230	-ALLRQ-000-ST1 Ammonia	25	34	41	53	39	40
501-250	-ALLRQ-000-ST1 Material Handling - System	240	389	238	341	423	433
501-260	-ALLRQ-000-ST1 Material Handling - Fleet	45	56	42	57	53	55
501-265	-ALLRQ-000-ST1 Material Handling - Nat Gas		0	-		0	0
501-270	-ALLRQ-000-ST1 Material Handling - Labor	3	1	(2)		0	0
501-280	-ALLRQ-000-ST1 Fuel Services - Labor	53	47	27	53	53	55
501-290	-ALLRQ-000-ST1 Activates		0	-	25	0	0
502-000	-ALLRQ-000-ST1 Steam Operations	215	102	122	191	191	196
505-000	-ALLRQ-000-ST1 Electric Operations	377	306	216	382	394	404
506-000	-ALLRQ-000-ST1 Steam Misc Expense	(64)	(55)	57	39	38	39
507-305	-ALLRQ-000-ST1 Rents - Common / External Fac	80	71	48	80	76	79
507-306	-ALLRQ-000-ST1 Rents - Replacement Prop	11	12	5	18	11	11
507-307	-ALLRQ-000-ST1 Rents - Inventory	41	40	21	53	46	47
511-000	-ALLRQ-000-ST1 Steam - Maint of Structures	269	300	92	267	267	274
512-000	-ALLRQ-000-ST1 Boiler Maintenance	1,728	1,761	273	1,376	1,681	1,723
513-000	-ALLRQ-000-ST1 Maint Electric Steam Plant	81	383	44	115	0	0
514-000	-ALLRQ-000-ST1 Maint of Steam Plant - Misc	883	672	291	879	841	862
920-000	-ALLRQ-000-ST1 A&G - Salaries From Plants	506	439	209	497	478	490
921-000	-ALLRQ-000-ST1 Office Supplies	38	34	11	38	34	35
923-000	-ALLRQ-000-ST1 Outside Services	144	162	62	195	136	137
924-000	-ALLRQ-000-ST1 Property Insurance	83	99	59	123	105	107
925-000	-ALLRQ-000-ST1 Injuries & Damages	12	10	2		10	10
926-000	-ALLRQ-000-ST1 Pensions & Benefits	5	(6)	0	8	5	7
930-000	-ALLRQ-000-ST1 Misc General Expense	(5)	1	-		0	0
930-250	-ALLRQ-000-ST1 Miscellaneous	2	1	-		0	0
<b>Total</b>	<b>Stanton 1</b>	<b>5,300</b>	<b>5,628</b>	<b>2,187</b>	<b>5,337</b>	<b>5,478</b>	<b>5,615</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2022  
\$000's**

ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months	Budget	Budget	Budget
	2019	2020	Actual	2021	2022	2023
			2021			
Stanton 2:						
506-100 -ALLRQ-000-ST2 Landfill Closure Costs	8	13	-	14	0	0
500-000 -ALLRQ-000-ST2 Operations Supervision	98	241	82	134	157	161
501-210 -ALLRQ-000-ST2 Rail Car Maintenance	66	74	31	67	72	74
501-220 -ALLRQ-000-ST2 Lime and Other	37	31	41	89	53	55
501-230 -ALLRQ-000-ST2 Ammonia	11	15	19	24	18	18
501-250 -ALLRQ-000-ST2 Material Handling - System	110	178	109	134	204	209
501-260 -ALLRQ-000-ST2 Material Handling - Fleet	21	26	19	28	24	25
501-265 -ALLRQ-000-ST2 Material Handling - Nat Gas		0	-		0	0
501-270 -ALLRQ-000-ST2 Material Handling - Labor	1	0	(1)		0	0
501-280 -ALLRQ-000-ST2 Fuel Services - Labor	24	21	12	27	24	25
501-290 -ALLRQ-000-ST2 Activates		0	-	22	0	0
502-000 -ALLRQ-000-ST2 Steam Operations	87	56	51	111	83	85
505-000 -ALLRQ-000-ST2 Electric Operations	172	140	80	178	173	177
506-000 -ALLRQ-000-ST2 Steam Misc Expense	13	11	(1)	11	11	11
507-305 -ALLRQ-000-ST2 Rents - Common / External Fac	36	32	22	39	35	36
507-306 -ALLRQ-000-ST2 Rents - Replacement Prop	2	2	3	2	2	2
507-307 -ALLRQ-000-ST2 Rents - Inventory	13	14	7	13	14	15
511-000 -ALLRQ-000-ST2 Steam - Maint of Structures	111	124	37	111	106	108
512-000 -ALLRQ-000-ST2 Boiler Maintenance	706	620	302	556	556	571
513-000 -ALLRQ-000-ST2 Maint Electric Steam Plant	295	42	37	105	111	114
514-000 -ALLRQ-000-ST2 Maint of Steam Plant - Misc	386	422	134	351	390	399
920-000 -ALLRQ-000-ST2 A&G - Salaries From Plants	231	201	95	234	218	224
921-000 -ALLRQ-000-ST2 Office Supplies	17	16	5	25	16	16
923-000 -ALLRQ-000-ST2 Outside Services	66	74	29	78	61	63
924-000 -ALLRQ-000-ST2 Property Insurance	38	45	27	56	48	49
925-000 -ALLRQ-000-ST2 Injuries & Damages	5	4	1	8	4	5
926-000 -ALLRQ-000-ST2 Pensions & Benefits	2	(3)	0	2	2	2
930-000 -ALLRQ-000-ST2 Misc General Expense	(6)	42	-	2	1	1
930-250 -ALLRQ-000-ST2 Miscellaneous	2	1	-		0	0
<b>Total Stanton 2</b>	<b>2,554</b>	<b>2,441</b>	<b>1,141</b>	<b>2,421</b>	<b>2,386</b>	<b>2,446</b>

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ALL-REQUIREMENTS PROJECT						
		6 Months				
		Actual	Actual	Actual	Budget	Budget
		2019	2020	2021	2021	2022
				Budget	Budget	
				2021	2022	2023
Stanton A:						
506-000	-ALLRQ-000-STA Steam Misc Expense		(0)	(0)		0
507-305	-ALLRQ-000-STA Rents - Common / External Fac	41	42	42	84	44
546-000	-ALLRQ-000-STA CT - Operation Supervision & E	33	63	30	83	83
548-000	-ALLRQ-000-STA CT - Operations	591	672	365	626	652
549-000	-ALLRQ-000-STA CT - Misc Operating Expense	25	32	16	35	18
551-000	-ALLRQ-000-STA CT - Maint Supervision & Eng	1	0	(2)	1	1
552-000	-ALLRQ-000-STA CT - Maint Structures	37	73	42	86	74
553-000	-ALLRQ-000-STA CT - Maint Generating Plant	1,259	933	277	621	866
554-300	-ALLRQ-000-STA CT - Mntc Othr Pwr Gen Misc	14	14	6	18	9
555-000	-ALLRQ-000-STA OPNS PURCHASED POWER	31	31	35	50	41
923-000	-ALLRQ-000-STA Outside Services	62	237	114	240	240
924-000	-ALLRQ-000-STA Property Insurance	51	40	24	63	65
408-100	-ALLRQ-000-STA Property Taxes		0	-		0
<b>Total</b>	<b>Stanton A</b>	<b>2,144</b>	<b>2,136</b>	<b>948</b>	<b>1,844</b>	<b>2,091</b>
Indian River A&B:						
500-000	-ALLRQ-000-IRA Operations Supervision	172	153	59	20	17
501-000	-ALLRQ-000-IRA Reserve Power		0	-		0
505-000	-ALLRQ-000-IRA Electric Operations	24	15	8		41
506-000	-ALLRQ-000-IRA Steam Misc Expense	(188)	(162)	(116)		0
507-305	-ALLRQ-000-IRA Rents - Common / External Fac	1	1	0	1	1
507-306	-ALLRQ-000-IRA Rents - Replacement Prop	2	1	1	2	2
507-307	-ALLRQ-000-IRA Rents - Inventory	19	21	10	22	18
546-000	-ALLRQ-000-IRA CT - Operation Supervision & E		0	-		0
548-000	-ALLRQ-000-IRA CT - Operations		0	-	5	5
549-000	-ALLRQ-000-IRA CT - Misc Operating Expense		0	-	152	150
552-000	-ALLRQ-000-IRA CT - Maint Structures		0	-		0
553-000	-ALLRQ-000-IRA CT - Maint Generating Plant	1,197	469	249	326	327
554-300	-ALLRQ-000-IRA CT - Mntc Othr Pwr Gen Misc	25	121	44		0
920-000	-ALLRQ-000-IRA A&G - Salaries From Plants	43	36	19	41	39
921-000	-ALLRQ-000-IRA Office Supplies	3	3	1	3	3
923-000	-ALLRQ-000-IRA Outside Services	12	14	6	20	15
924-000	-ALLRQ-000-IRA Property Insurance	27	33	20	37	39
925-000	-ALLRQ-000-IRA Injuries & Damages	1	1	0	1	1
926-000	-ALLRQ-000-IRA Pensions & Benefits		(1)	0		0
930-000	-ALLRQ-000-IRA Misc General Expense		0	-		0
930-900	-ALLRQ-000-IRA Advertising	(5)	0	-		0
<b>Total</b>	<b>Indian River A&amp;B</b>	<b>1,333</b>	<b>704</b>	<b>300</b>	<b>629</b>	<b>658</b>

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ALL-REQUIREMENTS PROJECT							
		6 Months					
Actual	Actual	Actual	Budget	Budget	Budget		
2019	2020	2021	2021	2022	2023		
Indian River C&D:							
447-140	-ALLRQ-000-IRC Sales - Other	0	-		0	0	
500-000	-ALLRQ-000-IRC Operations Supervision	6	17	21	18	19	
501-000	-ALLRQ-000-IRC Reserve Power	0	-		0	0	
505-000	-ALLRQ-000-IRC Electric Operations	(1)	(1)		0	0	
506-000	-ALLRQ-000-IRC Steam Misc Expense	277	281		97	0	
507-305	-ALLRQ-000-IRC Rents - Common / External Fac	0	0		0	0	
507-306	-ALLRQ-000-IRC Rents - Replacement Prop	2	3	6	5	5	
507-307	-ALLRQ-000-IRC Rents - Inventory	14	14	7	15	12	
546-000	-ALLRQ-000-IRC CT - Operation Supervision & E	0	-		39	40	
548-000	-ALLRQ-000-IRC CT - Operations	0	-	4	4	5	
549-000	-ALLRQ-000-IRC CT - Misc Operating Expense	0	-	144	143	147	
552-000	-ALLRQ-000-IRC CT - Maint Structures	0	-		0	0	
553-000	-ALLRQ-000-IRC CT - Maint Generating Plant	187	187	110	378	378	
554-300	-ALLRQ-000-IRC CT - Mntc Othr Pwr Gen Misc	7	44	18	0	0	
920-000	-ALLRQ-000-IRC A&G - Salaries From Plants	47	39	20	45	42	
921-000	-ALLRQ-000-IRC Office Supplies	4	3	1	3	3	
923-000	-ALLRQ-000-IRC Outside Services	13	15	6	21	17	
924-000	-ALLRQ-000-IRC Property Insurance	21	26	15	29	31	
925-000	-ALLRQ-000-IRC Injuries & Damages	1	1	0	1	1	
926-000	-ALLRQ-000-IRC Pensions & Benefits	1	(1)	0	0	0	
930-000	-ALLRQ-000-IRC Misc General Expense	0	-		0	0	
930-900	-ALLRQ-000-IRC Advertising	0	(0)		0	0	
Total	Indian River C&D	576	618	293	668	694	711

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ALL-REQUIREMENTS PROJECT							
		6 Months					
Actual	Actual	Actual	Budget	Budget	Budget		
2019	2020	2021	2021	2022	2023		
Cane Island 1:							
553-595	-ALLRQ-000-CI1 CT - Unplanned Maint	0	-	-	-		
502-935	-ALLRQ-000-CI1 Potable Granular Hypochlorite	0	-	-	-		
505-980	-ALLRQ-000-CI1 Lab Chemicals	0	-	-	-		
506-860	-ALLRQ-000-CI1 ST - Mechanical Consumables	0	0	-	-		
511-310	-ALLRQ-000-CI1 ST - Building Maint General	0	-	-	-		
511-850	-ALLRQ-000-CI1 ST - Electrical Consumables	0	0	-	-		
546-142	-ALLRQ-000-CI1 CT - Environ Support/Permits	0	-	-	-		
546-180	-ALLRQ-000-CI1 CT - NERC Compliance	0	-	-	-		
548-140	-ALLRQ-000-CI1 CT - CEM Hardware/Software Sup	8	8	4	3	2	
548-184	-ALLRQ-000-CI1 CT - OPS CEMS / RATA / Comp Te	2	2	-	5	5	
551-192	-ALLRQ-000-CI1 CT - Outside Training	0	-	-	-	-	
552-117	-ALLRQ-000-CI1 CT - Tank Inspection	0	-	-	-	-	
552-154	-ALLRQ-000-CI1 CT - Painting/Coating Svcs	0	-	1	1	1	
552-310	-ALLRQ-000-CI1 CT - Building Maint General	4	3	2	4	2	
552-330	-ALLRQ-000-CI1 CT - HVAC Inspect/Repair	0	1	0	-	-	
552-510	-ALLRQ-000-CI1 CT - Pumps	0	-	-	-	-	
552-550	-ALLRQ-000-CI1 CT - Pipe & Supports	7	0	-	-	-	
552-560	-ALLRQ-000-CI1 CT - Control Sys/DCS/LCI/Excit	0	-	-	-	-	
552-570	-ALLRQ-000-CI1 CT - Tank Maint/Repair	1	0	-	2	2	
552-590	-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re	9	10	7	-	-	
553-110	-ALLRQ-000-CI1 CT - Borescope Inspections	3	0	-	2	-	
553-152	-ALLRQ-000-CI1 CT - CEM Repairs/Parts	0	-	-	18	20	
553-190	-ALLRQ-000-CI1 CT - Misc Professional Svcs	0	-	-	-	-	
553-505	-ALLRQ-000-CI1 CT - Battery Maint/Repair	3	2	7	1	1	
553-505	-ALLRQ-000-CI1 CT - Battery Maint/Repair-ARP Ow	0	0	2	-	-	
553-507	-ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equi	65	-	-	-	-	
553-510	-ALLRQ-000-CI1 CT - Pumps Maint/Repair	0	19	1	1	1	
553-520	-ALLRQ-000-CI1 CT - Motors Maint/Repair	1	0	-	5	5	
553-521	-ALLRQ-000-CI1 CT - Turbines & Generators	1	5	8	-	-	
553-540	-ALLRQ-000-CI1 CT - Therm/Instruments/Meters	5	0	4	5	5	
553-560	-ALLRQ-000-CI1 CT - DCS/Control Sys/Exciter	2	0	3	20	21	
553-590	-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re	18	29	2	150	100	
553-840	-ALLRQ-000-CI1 CT - Filters	0	-	-	1	1	
553-870	-ALLRQ-000-CI1 CT - Lubricating Oil - Gas	0	-	-	2	2	
554-128	-ALLRQ-000-CI1 CT - Oil & Water Testing Svcs	1	1	0	2	2	
554-507	-ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equi	0	-	-	-	-	
554-510	-ALLRQ-000-CI1 CT - Pumps	1	-	-	-	-	
554-570	-ALLRQ-000-CI1 CT - Tanks	0	-	-	-	-	
570-506	-ALLRQ-000-CI1 CT - Maintenance Station Equip	66	-	-	-	-	
920-000	-ALLRQ-000-CI1 A&G - Salaries From Plants	1	0	(0)	-	-	
926-000	-ALLRQ-000-CI1 Pensions & Benefits	4	1	(1)	-	-	
930-250	-ALLRQ-000-CI1 Miscellaneous	1	(1)	2	-	-	
<b>Total</b>	<b>Cane Island 1</b>	<b>70</b>	<b>194</b>	<b>55</b>	<b>225</b>	<b>166</b>	<b>170</b>

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ALL-REQUIREMENTS PROJECT							
	Actual	Actual	6 Months		Budget	Budget	Budget
	2019	2020	Actual	Budget	2021	2022	2023
			2021	2021			
Cane Island 2:							
513-595 -ALLRQ-000-CI2 ST - Unplanned Maint		0	-		90	92	
500-180 -ALLRQ-000-CI2 ST - NERC Compliance		0	-		-	-	
502-921 -ALLRQ-000-CI2 Boiler Morpholine	1	0	-	6	5	5	
502-923 -ALLRQ-000-CI2 Boiler Phoshate (Trisodium)	2	3	1	3	5	5	
502-926 -ALLRQ-000-CI2 Boiler Ammonia		2	-	2	4	2	
502-928 -ALLRQ-000-CI2 Boiler Caustic		0	-		2	2	
505-425 -ALLRQ-000-CI2 Electric OPS - Water/Sewer	140	182	32	130	190	195	
505-910 -ALLRQ-000-CI2 Cooling Tower Polymer	19	38	-	22	33	34	
505-912 -ALLRQ-000-CI2 Cooling Tower Sulfuric	19	18	4	19	20	21	
505-914 -ALLRQ-000-CI2 Cooling Tower Hyperchlorite	13	14	4	13	14	14	
505-916 -ALLRQ-000-CI2 Cooling Tower Biocide/Defoamer		2	2	2	3	3	
505-980 -ALLRQ-000-CI2 Lab Chemicals	4	3	1	6	6	6	
507-710 -ALLRQ-000-CI2 Equipment Rental		0	-	5	5	5	
511-154 -ALLRQ-000-CI2 ST - Painting/Coating Svcs		0	-	10	10	10	
511-310 -ALLRQ-000-CI2 ST - Building Maint General	17	35	1	10	10	10	
511-330 -ALLRQ-000-CI2 ST - HVAC Inspect/Repair	2	1	2		-	-	
511-362 -ALLRQ-000-CI2 Potable Water System Repairs		2	-		-	-	
511-530 -ALLRQ-000-CI2 ST - Valves	1	0	-		-	-	
511-550 -ALLRQ-000-CI2 Pipe & Supports	2	0	-		-	-	
511-590 -ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re		2	1		-	-	
511-850 -ALLRQ-000-CI2 ST - Electrical Consumables		0	-		-	-	
511-860 -ALLRQ-000-CI2 ST - Mechanical Consumables		0	-		-	-	
512-111 -ALLRQ-000-CI2 Valve Inspections	1	0	1	4	5	5	
512-120 -ALLRQ-000-CI2 ST - P91 & Pipe Support Inspec		0	-		-	-	
512-123 -ALLRQ-000-CI2 Hrsg Inspections		0	-		-	-	
512-510 -ALLRQ-000-CI2 Pumps Maint/Repair	(22)	1	0	2	2	2	
512-520 -ALLRQ-000-CI2 ST - Motors Maint/Repair		0	-	2	5	5	
512-530 -ALLRQ-000-CI2 ST - Valves Maint/Repair	43	10	-	50	40	41	
512-540 -ALLRQ-000-CI2 ST - Therm/Instruments/Meters	6	4	1	5	5	5	
512-550 -ALLRQ-000-CI2 ST - Pipe & Supports	1	0	3		-	-	
512-560 -ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit		0	-	25	20	21	
512-577 -ALLRQ-000-CI2 ST - HRSG/Plenum, Ducts	1	10	20		-	-	
512-590 -ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re	13	5	2		-	-	
512-870 -ALLRQ-000-CI2 ST - Lubrication Oil - Steam		0	-		0	0	
513-121 -ALLRQ-000-CI2 ST - Air & Leak Inspection		0	-	3	3	3	
513-190 -ALLRQ-000-CI2 ST - Misc Professional Svcs		0	-		-	-	
513-505 -ALLRQ-000-CI2 Battery Maint/Repair		0	2	2	0	0	
513-510 -ALLRQ-000-CI2 Pumps Maint/Repair	27	30	0	8	8	8	
513-515 -ALLRQ-000-CI2 Breaker Maint/Repair	11	1	0		-	-	
513-520 -ALLRQ-000-CI2 ST - Motors Maint/Repair		0	-	2	5	5	
513-521 -ALLRQ-000-CI2 ST - Turbines & Generators	2	13	0		-	-	
513-530 -ALLRQ-000-CI2 ST - Valves Maint/Repair	20	4	6	15	15	15	
513-540 -ALLRQ-000-CI2 ST - Thermo/Instruments/Meters		0	-	5	5	5	

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ALL-REQUIREMENTS PROJECT						
	Actual 2019	Actual 2020	6 Months			
			Actual 2021	Budget 2021	Budget 2022	Budget 2023
513-550 -ALLRQ-000-CI2 ST - Pipe & Supports	1	0	-	-	-	-
513-560 -ALLRQ-000-CI2 ST - DCS/Control Sys/Exciter	1	0	0	15	15	15
513-575 -ALLRQ-000-CI2 ST - Cooling Tower Maint/Repai		6	0	10	10	10
513-590 -ALLRQ-000-CI2 ST - Equipment/Parts Repairs	27	8	13	30	36	37
513-840 -ALLRQ-000-CI2 ST - Filters		0	-	1	1	1
513-870 -ALLRQ-000-CI2 ST - Lubricating Oil - Steam		0	-	1	1	1
514-128 -ALLRQ-000-CI2 Oil & Water Testing Svcs	1	0	0	2	2	2
514-510 -ALLRQ-000-CI2 ST - Pumps		7	-	20	-	-
514-570 -ALLRQ-000-CI2 ST - Tanks	1	0	-	-	-	-
514-590 -ALLRQ-000-CI2 ST - Equipment/Parts Repair		0	-	-	-	-
547-156 -ALLRQ-000-CI2 CT - Hazardous Waste Services		0	-	2	2	2
548-140 -ALLRQ-000-CI2 CT - CEM Hardware/Software Sup	9	9	4	4	3	3
548-184 -ALLRQ-000-CI2 CT - OPS CEMS / RATA / Comp Te	3	4	-	5	5	5
548-880 -ALLRQ-000-CI2 CT - Misc Consumables		0	-	1	1	1
548-995 -ALLRQ-000-CI2 Fin-Fan Cooler Nitrite Inhibit		0	-	1	1	1
552-117 -ALLRQ-000-CI2 CT - Tank Inspection		0	-	-	-	-
552-310 -ALLRQ-000-CI2 CT - Building Maint General		0	4	-	-	-
552-330 -ALLRQ-000-CI2 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 2		0	1	-	-	-
552-530 -ALLRQ-000-CI2 CT - Valves	4	11	-	-	-	-
552-570 -ALLRQ-000-CI2 CT - Tank Maint/Repair	1	0	-	2	2	2
552-590 -ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re		1	8	-	-	-
553-110 -ALLRQ-000-CI2 CT - Borescope Inspections		0	-	4	4	4
553-152 -ALLRQ-000-CI2 CT - CEM Repairs/Parts		0	-	10	10	10
553-190 -ALLRQ-000-CI2 CT - Misc Professional Svcs		0	-	-	-	-
553-210 -ALLRQ-000-CI2 CT - CSA Fixed Costs	180	130	60	120	120	123
553-220 -ALLRQ-000-CI2 CT - CSA Variable Costs		0	-	18	20	21
553-230 -ALLRQ-000-CI2 CT - CSA Escalation	31	5	1	-	-	-
553-505 -ALLRQ-000-CI2 CT - Battery Maint/Repair		0	2	2	0	0
553-510 -ALLRQ-000-CI2 CT - Pumps Maint/Repair		0	11	-	-	-
553-515 -ALLRQ-000-CI2 CT - Breaker Maint/Repair	6	5	-	-	-	-
553-520 -ALLRQ-000-CI2 CT - Motors Maint/Repair	7	0	14	3	5	5
553-521 -ALLRQ-000-CI2 CT - Turbines & Generators	2	21	13	-	-	-
553-540 -ALLRQ-000-CI2 CT - Therm/Instruments/Meters	3	10	3	5	5	5
553-560 -ALLRQ-000-CI2 CT - DCS/Control Sys/Exciter	6	3	2	15	15	15
553-570 -ALLRQ-000-CI2 CT - Tanks	1	0	-	-	-	-
553-590 -ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re	9	7	1	-	-	-
553-840 -ALLRQ-000-CI2 CT - Filters	1	1	1	-	-	-
553-870 -ALLRQ-000-CI2 CT - Lubricating Oil - Gas	4	0	-	1	1	1
554-128 -ALLRQ-000-CI2 CT - Oil & Water Testing Svcs	1	0	0	2	2	2
570-506 -ALLRQ-000-CI2 CT - Maintenance Station Equip	23	13	15	-	-	-
920-000 -ALLRQ-000-CI2 A&G - Salaries From Plants	4	1	(0)	-	-	-
926-000 -ALLRQ-000-CI2 Pensions & Benefits	12	4	(2)	-	-	-
930-250 -ALLRQ-000-CI2 Miscellaneous	3	(2)	7	-	-	-
<b>Total</b>	<b>664</b>	<b>625</b>	<b>243</b>	<b>624</b>	<b>770</b>	<b>787</b>



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ALL-REQUIREMENTS PROJECT							
	Actual	Actual	6 Months		Budget	Budget	Budget
	2019	2020	Actual	Budget	2021	2022	2023
Cane Island 3:							
513-595 -ALLRQ-000-CI3 ST - Unplanned Maint		0	-			100	103
500-180 -ALLRQ-000-CI3 ST - NERC Compliance		0	-			-	-
502-923 -ALLRQ-000-CI3 Boiler Phosphate (Trisodium)		0	-			-	-
502-926 -ALLRQ-000-CI3 Boiler Ammonia	55	75	10	60	70	72	
502-930 -ALLRQ-000-CI3 Polisher/Resin/Filter	7	7	4	7	7	7	
502-934 -ALLRQ-000-CI3 Aux Cooling Water	1	1	1	1	1	1	
502-940 -ALLRQ-000-CI3 SCR Ammonia	22	18	7	21	21	22	
505-425 -ALLRQ-000-CI3 Electric OPS - Water/Sewer	513	514	212	600	630	646	
505-910 -ALLRQ-000-CI3 Cooling Tower Polymer	50	88	13	70	90	92	
505-912 -ALLRQ-000-CI3 Cooling Tower Sulfuric	35	40	13	45	45	46	
505-914 -ALLRQ-000-CI3 Cooling Tower Hyperchlorite	44	28	16	52	52	53	
505-916 -ALLRQ-000-CI3 Cooling Tower Biocide/Defoamer	4	6	4	5	5	5	
505-980 -ALLRQ-000-CI3 Lab Chemicals	7	3	3	13	14	14	
506-860 -ALLRQ-000-CI3 ST - Mechanical Consumables		0	0		-	-	
507-710 -ALLRQ-000-CI3 Equipment Rental		0	8	8	20	21	
507-720 -ALLRQ-000-CI3 Vessel Rental	4	0	-		-	-	
511-154 -ALLRQ-000-CI3 ST - Painting/Coating Svcs		0	-	1	10	10	
511-310 -ALLRQ-000-CI3 ST - Building Maint General	12	39	5	9	11	11	
511-330 -ALLRQ-000-CI3 ST - HVAC Inspect/Repair	1	6	2		-	-	
511-510 -ALLRQ-000-CI3 ST - Pumps	26	3	31		-	-	
511-530 -ALLRQ-000-CI3 ST - Valves	1	53	5		-	-	
511-560 -ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit		4	-		-	-	
511-570 -ALLRQ-000-CI3 Tanks		0	-		-	-	
511-590 -ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re	2	29	5		-	-	
512-111 -ALLRQ-000-CI3 Valve Inspections	1	0	1	2	2	2	
512-120 -ALLRQ-000-CI3 ST - P91 & Pipe Support Inspec	36	191	77	130	130	133	
512-123 -ALLRQ-000-CI3 Hrsg Inspections	136	0	-	8	-	-	
512-510 -ALLRQ-000-CI3 Pumps Maint/Repair	6	178	8	10	10	10	
512-520 -ALLRQ-000-CI3 ST - Motors Maint/Repair	2	18	18	5	10	10	
512-530 -ALLRQ-000-CI3 ST - Valves Maint/Repair	8	46	25	150	500	513	
512-540 -ALLRQ-000-CI3 ST - Therm/Instruments/Meters	4	4	2	5	10	10	
512-550 -ALLRQ-000-CI3 ST - Pipe & Supports	2	0	0		-	-	
512-560 -ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit	5	0	-	25	20	21	
512-570 -ALLRQ-000-CI3 ST - Tanks	1	0	-		-	-	
512-577 -ALLRQ-000-CI3 ST - HRSG/Plenum, Ducts	15	18	26		-	-	
512-590 -ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re	5	6	1		-	-	
512-870 -ALLRQ-000-CI3 ST - Lubrication Oil - Steam		0	-	1	1	1	
513-121 -ALLRQ-000-CI3 ST - Air & Leak Inspection		0	-	6	3	3	
513-505 -ALLRQ-000-CI3 Battery Maint/Repair		0	2	2	0	0	
513-507 -ALLRQ-000-CI3 ST - Maint A/C, D/C Power Equi		18	2		-	-	
513-510 -ALLRQ-000-CI3 Pumps Maint/Repair	2	6	2	10	10	10	
513-515 -ALLRQ-000-CI3 Breaker Maint/Repair	4	16	-		30	31	
513-520 -ALLRQ-000-CI3 ST - Motors Maint/Repair	5	0	-	3	10	10	
513-521 -ALLRQ-000-CI3 ST - Turbines & Generators	2	6	109	100	50	51	
513-530 -ALLRQ-000-CI3 ST - Valves Maint/Repair	21	18	5		-	-	

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ALL-REQUIREMENTS PROJECT						
	Actual 2019	Actual 2020	6 Months			
			Actual 2021	Budget 2021	Budget 2022	Budget 2023
513-540 -ALLRQ-000-CI3 ST - Thermo/Instruments/Meters	4	14	1	10	30	31
513-550 -ALLRQ-000-CI3 ST - Pipe & Supports		4	3		-	-
513-560 -ALLRQ-000-CI3 ST - DCS/Control Sys/Exciter	9	3	2	25	20	21
513-570 -ALLRQ-000-CI3 ST - Tanks		10	5		-	-
513-575 -ALLRQ-000-CI3 ST - Cooling Tower Maint/Repai	28	68	13	30	10	10
513-590 -ALLRQ-000-CI3 ST - Equipment/Parts Repairs	25	66	10	40	40	41
513-840 -ALLRQ-000-CI3 ST - Filters		0	-	1	1	1
513-870 -ALLRQ-000-CI3 ST - Lubricating Oil - Steam		0	-	2	2	2
514-128 -ALLRQ-000-CI3 Oil & Water Testing Svcs	1	0	0	2	2	2
514-510 -ALLRQ-000-CI3 ST - Pumps		7	-	20	50	51
514-570 -ALLRQ-000-CI3 ST - Tanks	2	1	-		-	-
514-590 -ALLRQ-000-CI3 ST - Equipment/Parts Repair	2	22	0		-	-
547-156 -ALLRQ-000-CI3 CT - Hazardous Waste Services		0	-	2	2	2
548-140 -ALLRQ-000-CI3 CT - CEM Hardware/Software Sup	9	9	4	5	4	4
548-184 -ALLRQ-000-CI3 CT - OPS CEMS / RATA / Comp Te	4	6	-	7	7	7
548-820 -ALLRQ-000-CI3 CT - Bulk Hydrogen	19	13	6	21	26	27
548-830 -ALLRQ-000-CI3 CT - CO2	2	3	1	3	5	5
548-880 -ALLRQ-000-CI3 CT - Misc Consumables		0	-	2	2	2
548-995 -ALLRQ-000-CI3 Fin-Fan Cooler Nitrite Inhibit		0	-	1	1	1
550-720 -ALLRQ-000-CI3 CT - CO2 Cylinder Rental		5	-	5	5	5
552-310 -ALLRQ-000-CI3 CT - Building Maint General	6	2	-		-	-
552-530 -ALLRQ-000-CI3 CT - Valves		8	5		-	-
552-570 -ALLRQ-000-CI3 CT - Tank Maint/Repair	1	1	6	2	2	2
552-590 -ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re	5	31	-		-	-
553-152 -ALLRQ-000-CI3 CT - CEM Repairs/Parts		0	-	10	10	10
553-210 -ALLRQ-000-CI3 CT - CSA Fixed Costs	189	133	60	120	120	123
553-220 -ALLRQ-000-CI3 CT - CSA Variable Costs	1,745	1,467	557	1,608	1,605	1,645
553-230 -ALLRQ-000-CI3 CT - CSA Escalation	41	129	54	188	265	272
553-505 -ALLRQ-000-CI3 CT - Battery Maint/Repair		0	2	2	0	0
553-510 -ALLRQ-000-CI3 CT - Pumps Maint/Repair	2	9	-		-	-
553-515 -ALLRQ-000-CI3 CT - Breaker Maint/Repair	6	0	4		30	31
553-520 -ALLRQ-000-CI3 CT - Motors Maint/Repair	6	1	-	5	10	10
553-521 -ALLRQ-000-CI3 CT - Turbines & Generators	5	100	36	140	25	26
553-530 -ALLRQ-000-CI3 CT - Valves Maint/Repair	17	4	10		-	-
553-540 -ALLRQ-000-CI3 CT - Therm/Instruments/Meters		5	1	10	10	10
553-550 -ALLRQ-000-CI3 CT - Pipe & Supports		2	-		-	-
553-560 -ALLRQ-000-CI3 CT - DCS/Control Sys/Exciter	63	52	2	25	20	21
553-570 -ALLRQ-000-CI3 CT - Tanks	1	0	1		-	-
553-590 -ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re	44	22	1		-	-
553-840 -ALLRQ-000-CI3 CT - Filters		1	0	170	-	-
553-870 -ALLRQ-000-CI3 CT - Lubricating Oil - Gas	4	15	0	2	2	2
554-128 -ALLRQ-000-CI3 CT - Oil & Water Testing Svcs	1	0	0	2	2	2
570-506 -ALLRQ-000-CI3 CT - Maintenance Station Equip		71	1		-	-
920-000 -ALLRQ-000-CI3 A&G - Salaries From Plants	7	3	(1)		-	-
926-000 -ALLRQ-000-CI3 Pensions & Benefits	25	9	(6)		-	-
930-250 -ALLRQ-000-CI3 Miscellaneous	6	(3)	14		-	-
<b>Total</b>	<b>3,320</b>	<b>3,738</b>	<b>1,410</b>	<b>3,806</b>	<b>4,169</b>	<b>4,274</b>

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ALL-REQUIREMENTS PROJECT							
	Actual	Actual	6 Months		Budget	Budget	Budget
	2019	2020	Actual	Budget	2021	2022	2023
			2021	2021			
Cane Island 4:							
513-595 -ALLRQ-000-CI4 ST - Unplanned Maint		0	-		100	103	
502-926 -ALLRQ-000-CI4 Boiler Ammonia	47	38	5	50	50	51	
502-930 -ALLRQ-000-CI4 Polisher/Resin/Filter	14	13	7	14	16	16	
502-934 -ALLRQ-000-CI4 Aux Cooling Water	1	1	1	1	1	1	
502-940 -ALLRQ-000-CI4 SCR Ammonia	40	41	21	41	42	43	
505-425 -ALLRQ-000-CI4 Electric OPS - Water/Sewer	614	727	276	650	625	641	
505-820 -ALLRQ-000-CI4 Electric OPS - Bulk Hydrogen	11	14	6	12	16	16	
505-830 -ALLRQ-000-CI4 Electric OPS - CO2	1	5	2	6	6	6	
505-910 -ALLRQ-000-CI4 Cooling Tower Polymer	50	126	13	65	120	123	
505-912 -ALLRQ-000-CI4 Cooling Tower Sulfuric	59	56	26	60	70	72	
505-914 -ALLRQ-000-CI4 Cooling Tower Hyperchlorite	60	43	28	62	70	72	
505-916 -ALLRQ-000-CI4 Cooling Tower Biocide/Defoamer	26	37	8	35	35	36	
505-980 -ALLRQ-000-CI4 Lab Chemicals	21	15	7	20	22	23	
507-710 -ALLRQ-000-CI4 Equipment Rental		0	11	8	10	10	
507-720 -ALLRQ-000-CI4 Vessel Rental	43	31	20	22	20	21	
511-154 -ALLRQ-000-CI4 ST - Painting/Coating Svcs		0	-	1	3	3	
511-310 -ALLRQ-000-CI4 ST - Building Maint General	3	1	0	5	5	5	
511-330 -ALLRQ-000-CI4 ST - HVAC Inspect/Repair		0	0		-	-	
511-505 -ALLRQ-000-CI4 ST - Batteries	1	0	-		-	-	
511-510 -ALLRQ-000-CI4 ST - Pumps	1	7	0		-	-	
511-520 -ALLRQ-000-CI4 ST - Motors		10	0		-	-	
511-530 -ALLRQ-000-CI4 ST - Valves		4	-		-	-	
511-540 -ALLRQ-000-CI4 ST - Instrum/Meters/Thermocoup	1	0	-		-	-	
511-550 -ALLRQ-000-CI4 Pipe & Supports	2	0	-		-	-	
511-560 -ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit		1	2		-	-	
511-570 -ALLRQ-000-CI4 Tanks		4	-		-	-	
511-590 -ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re	9	17	-		-	-	
512-111 -ALLRQ-000-CI4 Valve Inspections	1	0	1	2	4	4	
512-120 -ALLRQ-000-CI4 ST - P91 & Pipe Support Inspec	23	63	-	130	130	133	
512-123 -ALLRQ-000-CI4 Hrsg Inspections	154	0	7	8	-	-	
512-510 -ALLRQ-000-CI4 Pumps Maint/Repair	7	33	5	5	5	5	
512-520 -ALLRQ-000-CI4 ST - Motors Maint/Repair	1	0	105	15	15	15	
512-530 -ALLRQ-000-CI4 ST - Valves Maint/Repair	46	55	16	200	100	103	
512-540 -ALLRQ-000-CI4 ST - Therm/Instruments/Meters	18	3	2	10	10	10	
512-560 -ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit	29	5	2	25	20	21	
512-570 -ALLRQ-000-CI4 ST - Tanks		0	-		-	-	
512-577 -ALLRQ-000-CI4 ST - HRSRG/Plenum, Ducts	2	16	0		-	-	
512-590 -ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re	41	16	5		-	-	
512-860 -ALLRQ-000-CI4 ST - Mechancial Consumables		0	-	1	1	1	
513-121 -ALLRQ-000-CI4 ST - Air & Leak Inspection		0	-	6	3	3	
513-505 -ALLRQ-000-CI4 Battery Maint/Repair		0	2	2	0	0	
513-507 -ALLRQ-000-CI4 ST - Maint A/C, D/C Power Equi	1	28	4		-	-	
513-510 -ALLRQ-000-CI4 Pumps Maint/Repair	15	3	2	20	-	-	
513-515 -ALLRQ-000-CI4 Breaker Maint/Repair		12	3		-	-	
513-520 -ALLRQ-000-CI4 ST - Motors Maint/Repair	9	3	4	10	10	10	
513-521 -ALLRQ-000-CI4 ST - Turbines & Generators	16	19	8		-	-	
513-530 -ALLRQ-000-CI4 ST - Valves Maint/Repair	25	19	17		-	-	

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ALL-REQUIREMENTS PROJECT						
	Actual 2019	Actual 2020	6 Months			
			Actual 2021	Budget 2021	Budget 2022	Budget 2023
513-540 -ALLRQ-000-CI4 ST - Thermo/Instruments/Meters	5	3	0	10	10	10
513-550 -ALLRQ-000-CI4 ST - Pipe & Supports	2	4	0		-	-
513-560 -ALLRQ-000-CI4 ST - DCS/Control Sys/Exciter	26	20	7	25	20	21
513-570 -ALLRQ-000-CI4 ST - Tanks		0	0		-	-
513-575 -ALLRQ-000-CI4 ST - Cooling Tower Maint/Repai	16	17	11	15	15	15
513-576 -ALLRQ-000-CI4 ST - Condenser/Tubes/Tube Shee	4	0	-		-	-
513-590 -ALLRQ-000-CI4 ST - Equipment/Parts Repairs	13	107	2	50	30	31
513-840 -ALLRQ-000-CI4 ST - Filters	30	3	3	2	2	2
513-870 -ALLRQ-000-CI4 ST - Lubricating Oil - Steam	3	11	-	2	5	5
514-128 -ALLRQ-000-CI4 Oil & Water Testing Svcs	1	0	0	2	2	2
514-510 -ALLRQ-000-CI4 ST - Pumps	22	14	6	50	10	10
514-520 -ALLRQ-000-CI4 ST - Motors	9	0	-		-	-
514-570 -ALLRQ-000-CI4 ST - Tanks		0	1		-	-
514-590 -ALLRQ-000-CI4 ST - Equipment/Parts Repair		4			-	-
547-156 -ALLRQ-000-CI4 CT - Hazardous Waste Services		0	-	2	2	2
548-140 -ALLRQ-000-CI4 CT - CEM Hardware/Software Sup	8	8	4	7	6	6
548-184 -ALLRQ-000-CI4 CT - OPS CEMS / RATA / Comp Te	8	7	-	15	15	15
548-810 -ALLRQ-000-CI4 CT - Cems Gas		0	-		-	-
548-820 -ALLRQ-000-CI4 CT - Bulk Hydrogen	11	14	6	12	16	16
548-830 -ALLRQ-000-CI4 CT - CO2	3	5	2	6	6	6
548-880 -ALLRQ-000-CI4 CT - Misc Consumables		0	-	3	3	3
550-720 -ALLRQ-000-CI4 CT - CO2 Cylinder Rental		31	20	22	20	21
552-310 -ALLRQ-000-CI4 CT - Building Maint General		6	-		-	-
552-330 -ALLRQ-000-CI4 CT - HVAC Inspect/Repair		0	0		-	-
552-530 -ALLRQ-000-CI4 CT - Valves	7	3	6		-	-
552-570 -ALLRQ-000-CI4 CT - Tank Maint/Repair-ARP Owned Capacity CI 4		0	14		-	-
553-152 -ALLRQ-000-CI4 CT - CEM Repairs/Parts		0	-	10	10	10
553-210 -ALLRQ-000-CI4 CT - CSA Fixed Costs	137	137	69	137	137	141
553-220 -ALLRQ-000-CI4 CT - CSA Variable Costs	1,675	1,729	784	1,721	1,721	1,764
553-230 -ALLRQ-000-CI4 CT - CSA Escalation	39	112	81	203	285	292
553-505 -ALLRQ-000-CI4 CT - Battery Maint/Repair		0	2	2	0	0
553-515 -ALLRQ-000-CI4 CT - Breaker Maint/Repair		0	2		-	-
553-520 -ALLRQ-000-CI4 CT - Motors Maint/Repair		0	-	10	10	10
553-521 -ALLRQ-000-CI4 CT - Turbines & Generators	10	120	61		-	-
553-530 -ALLRQ-000-CI4 CT - Valves Maint/Repair	14	24	0		-	-
553-540 -ALLRQ-000-CI4 CT - Therm/Instruments/Meters	19	29	20	10	10	10
553-560 -ALLRQ-000-CI4 CT - DCS/Control Sys/Exciter	36	30	26	25	20	21
553-590 -ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re	26	12	1		-	-
553-840 -ALLRQ-000-CI4 CT - Filters	2	125	4		-	-
553-870 -ALLRQ-000-CI4 CT - Lubricating Oil - Gas	4	0	-	2	2	2
554-128 -ALLRQ-000-CI4 CT - Oil & Water Testing Svcs	1	0	0	2	2	2
570-506 -ALLRQ-000-CI4 CT - Maintenance Station Equip		14	6		-	-
904-000 -ALLRQ-000-CI4 Uncollectible Accounts	(122)	0	-		-	-
920-000 -ALLRQ-000-CI4 A&G - Salaries From Plants	9	3	(1)		-	-
926-000 -ALLRQ-000-CI4 Pensions & Benefits	30	10	(6)		-	-
930-250 -ALLRQ-000-CI4 Miscellaneous	7	(3)	17		-	-
<b>Total</b>	<b>3,450</b>	<b>4,067</b>	<b>1,766</b>	<b>3,830</b>	<b>3,868</b>	<b>3,964</b>

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months		Budget	Budget
	2019	2020	Actual	Budget	Budget	Budget
			2021	2021	2022	2023
Cane Island Common:						
512-595 -ALLRQ-000-CIC ST - Boiler Unplanned Maint		0	-		-	-
500-128 -ALLRQ-000-CIC ST - Oil & Water Testing Svcs		0	-		0	0
500-142 -ALLRQ-000-CIC Environmental Eng Support	31	30	52	47	37	38
500-144 -ALLRQ-000-CIC ST - MSDS Support (MOMS)	5	1	1	6	7	7
500-146 -ALLRQ-000-CIC ST - CMMS Hard/Software Suppor		0	-	10	10	10
500-150 -ALLRQ-000-CIC Engineering Support		0	-	26	15	15
500-157 -ALLRQ-000-CIC Eng Control System Support	36	41	44	94	55	56
500-180 -ALLRQ-000-CIC ST - NERC Compliance		0	-		-	-
500-182 -ALLRQ-000-CIC CT - Environ Compliance Trng	13	1	-	20	7	7
500-190 -ALLRQ-000-CIC ST - Misc Professional Svcs	7	3	-	27	18	18
500-192 -ALLRQ-000-CIC ST - Outside Training	35	36	8	30	33	33
500-355 -ALLRQ-000-CIC ST - Monitoring Fees Fire/Secu		0	6	8	5	5
500-380 -ALLRQ-000-CIC ST - Travel/Meetings	6	4	1	2	2	2
502-128 -ALLRQ-000-CIC Potable Water Testing	31	40	18	33	41	42
502-192 -ALLRQ-000-CIC Boiler Outside Training	4	0	-	1	1	1
502-932 -ALLRQ-000-CIC Demineralizer Chemicals	62	52	11	63	68	70
502-935 -ALLRQ-000-CIC Potable Granular Hypochlorite	4	4	1	4	5	5
505-830 -ALLRQ-000-CIC Electric OPS - CO2	2	1	-	2	2	2
505-870 -ALLRQ-000-CIC Electric OPS - Lube Oil	(2)	0	-		-	-
505-980 -ALLRQ-000-CIC Lab Chemicals	3	3	1	5	5	5
506-000 -ALLRQ-000-CIC Steam Misc Expense		0	-		-	-
506-118 -ALLRQ-000-CIC Steam Misc - Insurance Inspec	17	19	7	15	17	17
506-156 -ALLRQ-000-CIC Steam Misc - Haz Waste Serv		2	-		-	-
506-190 -ALLRQ-000-CIC ST - Misc Professional Svcs		0	1	2	4	4
506-192 -ALLRQ-000-CIC Steam Misc - Misc Outside Trai	1	1	0	1	1	1
506-350 -ALLRQ-000-CIC Steam Misc - Site Security	1	8	4		-	-
506-361 -ALLRQ-000-CIC Steam Misc - Janitorial	23	21	10	30	32	33
506-363 -ALLRQ-000-CIC Steam Misc - Ground Svcs	56	7	12	59	47	48
506-364 -ALLRQ-000-CIC Steam Misc - Trash/Garbage Svc	20	33	17	33	33	34
506-365 -ALLRQ-000-CIC Steam Misc - Uniforms/Rags/Mat	21	22	13	25	25	26
506-366 -ALLRQ-000-CIC Steam Misc - Pest Control	1	2	1	2	3	3
506-367 -ALLRQ-000-CIC Steam Misc - Freight/Postage	2	2	1	2	2	2
506-368 -ALLRQ-000-CIC Steam Misc - Safety Supplies	38	53	18	25	25	26
506-369 -ALLRQ-000-CIC Steam Misc - Control Room Furn	2	2	5	2	2	2
506-370 -ALLRQ-000-CIC Steam Misc - Office Supplies	17	28	4	28	33	33
506-371 -ALLRQ-000-CIC Steam Misc - Comp Soft License		0	-		-	-
506-372 -ALLRQ-000-CIC Steam Misc - Computer Hardware	4	20	3	13	5	5
506-373 -ALLRQ-000-CIC Steam Misc - Printing		0	-	1	1	1
506-374 -ALLRQ-000-CIC Steam Misc - Cleaning Supplies	2	0	0	2	2	2
506-375 -ALLRQ-000-CIC Steam Misc - Books/Pub/Sub		0	-		-	-
506-376 -ALLRQ-000-CIC Steam Misc - Mechanical Tools		0	0	3	3	3
506-377 -ALLRQ-000-CIC Steam Misc - I&E Tools	(1)	(3)	(0)		-	-
506-380 -ALLRQ-000-CIC Steam Misc - Travel/Meetings	1	0	0	4	4	4
506-430 -ALLRQ-000-CIC Steam Misc - Phone/Communicati	8	9	3	12	12	12
506-435 -ALLRQ-000-CIC Steam Misc - Internet		0	-		-	-
506-590 -ALLRQ-000-CIC Misc Equipment Repairs		(0)	(0)		-	-
506-850 -ALLRQ-000-CIC ST - Electrical Consumables		0	-		-	-
506-860 -ALLRQ-000-CIC ST - Mechanical Consumables		0	0		-	-

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ALL-REQUIREMENTS PROJECT							
	Actual	Actual	6 Months		Budget	Budget	Budget
	2019	2020	Actual	Budget	Budget	Budget	
			2021	2021	2022	2023	
506-880 -ALLRQ-000-CIC ST - Misc Consumables	24	30	7	43	37	37	
507-000 -ALLRQ-000-CIC Rents	110	110	55	110	110	113	
507-710 -ALLRQ-000-CIC Equipment Rental	3	0	-	5	5	5	
507-720 -ALLRQ-000-CIC Vessel Rental	27	76	15	29	30	31	
510-192 -ALLRQ-000-CIC ST - Outside Training	28	15	-	15	17	17	
510-380 -ALLRQ-000-CIC ST - Travel/Meetings	9	7	0	9	8	8	
511-116 -ALLRQ-000-CIC ST - Fire Inspection - Structu	67	71	9	67	70	72	
511-125 -ALLRQ-000-CIC ST - Crane Inspect/Repair	6	6	3	5	5	5	
511-154 -ALLRQ-000-CIC ST - Painting/Coating Svcs		0	-	1	1	1	
511-310 -ALLRQ-000-CIC ST - Building Maint General	18	10	9	7	7	7	
511-330 -ALLRQ-000-CIC ST - HVAC Inspect/Repair	35	27	7	50	50	51	
511-350 -ALLRQ-000-CIC ST - Site Security	13	6	18	10	10	10	
511-510 -ALLRQ-000-CIC ST - Pumps	3	28	3		-	-	
511-520 -ALLRQ-000-CIC ST - Motors	4	0	0		-	-	
511-530 -ALLRQ-000-CIC ST - Valves	20	3	6		-	-	
511-540 -ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup	4	0	4		-	-	
511-550 -ALLRQ-000-CIC Pipe & Supports	5	1	0		-	-	
511-560 -ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit	2	0	-		-	-	
511-570 -ALLRQ-000-CIC Tanks		5	0	5	5	5	
511-580 -ALLRQ-000-CIC CT - Painting - Structures	3	1	6	5	5	5	
511-590 -ALLRQ-000-CIC ST - Exchangers Non-Turbine Re	12	11	29	50	40	41	
511-850 -ALLRQ-000-CIC ST - Electrical Consumables	5	0	0		-	-	
511-860 -ALLRQ-000-CIC ST - Mechanical Consumables		1	1		-	-	
511-870 -ALLRQ-000-CIC ST - Lubrication Oil - Steam		0	-		-	-	
512-157 -ALLRQ-000-CIC ST - DCS/Control Sys/LCI/Excit	2	12	-	35	10	10	
512-510 -ALLRQ-000-CIC Pumps Maint/Repair		1	3		-	-	
512-520 -ALLRQ-000-CIC ST - Motors Maint/Repair		0	-	2	5	5	
512-530 -ALLRQ-000-CIC ST - Valves Maint/Repair	5	1	2		-	-	
512-540 -ALLRQ-000-CIC ST - Therm/Instruments/Meters	7	3	-		-	-	
512-550 -ALLRQ-000-CIC ST - Pipe & Supports		0	-		-	-	
512-560 -ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit	2	4	1		-	-	
512-570 -ALLRQ-000-CIC ST - Tanks		0	-	1	1	1	
512-590 -ALLRQ-000-CIC ST - Exchangers Non-Turbine Re	2	54	5		-	-	
512-870 -ALLRQ-000-CIC ST - Lubrication Oil - Steam		0	-		-	-	
513-126 -ALLRQ-000-CIC ST - Cathodic Protection Inspe	9	7	4	12	14	14	
513-157 -ALLRQ-000-CIC Control System/Lci/Exciter	29	29	12	14	18	18	
513-190 -ALLRQ-000-CIC ST - Misc Professional Svcs		0	-		-	-	
513-507 -ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi	1	0	0		-	-	
513-510 -ALLRQ-000-CIC Pumps Maint/Repair	(6)	0	-		-	-	
513-590 -ALLRQ-000-CIC ST - Equipment/Parts Repairs	3	2	(1)		-	-	
513-850 -ALLRQ-000-CIC ST - Electric Consumables	2	0	0	3	5	5	
514-125 -ALLRQ-000-CIC ST - Forklift Inspect/Repair	6	5	5	2	3	3	
514-146 -ALLRQ-000-CIC Software Support		0	-		-	-	
514-151 -ALLRQ-000-CIC Alignment/Balance Services	17	29	12	25	25	26	
514-190 -ALLRQ-000-CIC Misc Professional Svcs	1	1	1		-	-	

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ALL-REQUIREMENTS PROJECT						
	Actual 2019	Actual 2020	6 Months			
			Actual 2021	Budget 2021	Budget 2022	Budget 2023
514-320 -ALLRQ-000-CIC Utility Vehicle Maint/Insuranc	11	10	5	32	29	30
514-350 -ALLRQ-000-CIC ST - Site Security	1	0	14		-	-
514-363 -ALLRQ-000-CIC EU MR-2 Maint of Lawn Equip	6	4	3	6	6	6
514-370 -ALLRQ-000-CIC Service Contract Copy Machine	2	1	0	2	2	2
514-372 -ALLRQ-000-CIC ST - Computer Hardware	1	2	-		-	-
514-376 -ALLRQ-000-CIC ST - Mechanical Tools	29	49	21	20	15	15
514-377 -ALLRQ-000-CIC ST - I & E Tools	5	8	1	8	8	8
514-378 -ALLRQ-000-CIC ST - Tool Calibration		0	-	1	2	2
514-507 -ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi		4	0		-	-
514-560 -ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit		0	2		-	-
514-590 -ALLRQ-000-CIC ST - Equipment/Parts Repair	1	(0)	0	1	1	1
514-720 -ALLRQ-000-CIC Welding Gasses	8	12	5	9	12	12
514-880 -ALLRQ-000-CIC ST - Misc Consumables	26	45	28	41	37	38
546-192 -ALLRQ-000-CIC CT - Outside Training		0	-	2	2	2
546-380 -ALLRQ-000-CIC CT - Travel/Meetings		0	-	2	2	2
547-193 -ALLRQ-000-CIC Fuel Gas Pipeline Svcs	235	92	52	165	165	169
547-950 -ALLRQ-000-CIC Fuel Biocide		0	-	4	4	4
548-140 -ALLRQ-000-CIC CT - CEM Hardware/Software Sup	12	0	-		-	-
548-410 -ALLRQ-000-CIC CT - Station Service	(2)	0	-		-	-
548-590 -ALLRQ-000-CIC Misc Equipment Repairs		0	-		-	-
548-810 -ALLRQ-000-CIC CT - Cems Gas	48	58	17	70	75	77
549-000 -ALLRQ-000-CIC CT - Misc Operating Expense	1,855	1,898	1,034	1,983	1,817	1,862
549-610 -ALLRQ-000-CIC CT - Regular Time	3,666	3,539	1,882	3,906	3,987	4,087
549-620 -ALLRQ-000-CIC CT - Overtime	593	784	428	686	841	862
549-690 -ALLRQ-000-CIC CT - Other	1,791	1,808	1,058	1,621	1,257	1,289
551-380 -ALLRQ-000-CIC CT - Travel/Meetings	2	17	3	7	7	7
552-540 -ALLRQ-000-CIC CT - Instrum/Meters/Thermocoup	17	1	2	10	5	5
553-560 -ALLRQ-000-CIC CT - DCS/Control Sys/Exciter	2	0	-		-	-
554-128 -ALLRQ-000-CIC CT - Oil & Water Testing Svcs	4	0	-		-	-
554-880 -ALLRQ-000-CIC CT - Misc Consumables	(1)	(1)	-		-	-
570-506 -ALLRQ-000-CIC CT - Maintenance Station Equip	24	0	-		-	-
921-100 -ALLRQ-000-CIC Obsolete	23	48	96		-	-
926-639 -ALLRQ-000-CIC Training-ARP Owned Capacity CI Common		0	17		-	-
513-505 -ALLRQ-000-CIC Battery Maint/Repair-ARP Owned Capacity CI Commo		0	5		-	-
<b>Total</b>	<b>9,285</b>	<b>9,377</b>	<b>5,132</b>	<b>9,715</b>	<b>9,313</b>	<b>9,546</b>

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ALL-REQUIREMENTS PROJECT							
	Actual	Actual	6 Months		Budget	Budget	Budget
	2019	2020	Actual	Budget	2021	2022	2023
			2021	2021			
Treasure Coast:							
553-595 -ALLRQ-000-TC1 CT - Unplanned Maint		0	-		-	-	
500-128 - ALLRQ-000-TCC Stormwater Testing DEP		0	0	3	3	3	
500-142 -ALLRQ-000-TC1 Environmental Eng Support		0	-		-	-	
500-142 -ALLRQ-000-TCC Environmental Eng Support	7	5	5	15	15	15	
500-144 -ALLRQ-000-TCC ST - MSDS Support (MOMS)	5	1	1	7	7	7	
500-150 -ALLRQ-000-TCC Engineering Support		0	-	5	5	5	
500-180 -ALLRQ-000-TC1 ST - NERC Compliance		0	-		-	-	
500-182 -ALLRQ-000-TC1 CT - Environ Compliance Trng		0	-		-	-	
500-182 -ALLRQ-000-TCC CT - Environ Compliance Trng	15	0	1	5	5	5	
500-192 -ALLRQ-000-TC1 ST - Outside Training		0	-		-	-	
500-192 -ALLRQ-000-TCC ST - Outside Training	6	3	-	9	6	6	
500-355 -ALLRQ-000-TCC - AECOM	8	0	-	10	10	10	
502-420 -ALLRQ-000-TCC Injection Well	37	97	4	58	58	59	
502-870 -ALLRQ-000-TC1 Steam Operations - Lube Oil	1	2	-	2	3	3	
502-920 -ALLRQ-000-TC1 Boiler DEHA		0	-		-	-	
502-923 -ALLRQ-000-TC1 Boiler Phoshate (Trisodium)		0	-		-	-	
502-926 -ALLRQ-000-TC1 Boiler Ammonia	27	74	22	50	78	80	
502-930 -ALLRQ-000-TC1 Polisher/Resin/Filter	3	5	2	4	5	5	
502-932 -ALLRQ-000-TCC Demineralizer Chemicals	11	6	-		-	-	
502-934 -ALLRQ-000-TC1 Aux Cooling Water		0	-	1	1	1	
502-940 -ALLRQ-000-TC1 SCR Ammonia	48	43	15	60	60	62	
505-425 -ALLRQ-000-TCC Electric OPS - Water/Sewer	19	21	5	25	25	26	
505-850 -ALLRQ-000-TCC Steam Misc - Electr Consumable		1	0	8	8	8	
505-860 -ALLRQ-000-TCC ST - Mechancial Consumables		0	-		-	-	
505-870 -ALLRQ-000-TC1 Electric OPS - Lube Oil		9	-	10	10	10	
505-870 -ALLRQ-000-TCC Electric OPS - Lube Oil		0	-	2	2	2	
505-910 -ALLRQ-000-TC1 Cooling Tower Polymer	140	150	44	200	200	205	
505-912 -ALLRQ-000-TC1 Cooling Tower Sulfuric	61	61	26	65	65	67	
505-914 -ALLRQ-000-TC1 Cooling Tower Hyperchlorite	29	30	16	35	35	36	
505-916 -ALLRQ-000-TC1 Cooling Tower Biocide/Defoamer		0	-	2	2	2	
505-918 -ALLRQ-000-TC1 Cooling Tower Phosphate	5	11	11	25	25	26	
505-980 -ALLRQ-000-TC1 Lab Chemicals	9	7	3	10	10	10	
505-980 -ALLRQ-000-TCC Lab Chemicals		0	0		-	-	
506-350 -ALLRQ-000-TCC Steam Misc - Site Security	3	1	8	5	5	5	
506-355 -ALLRQ-000-TCC Steam Misc - Monitoring Fees		0	-	1	1	1	
506-361 -ALLRQ-000-TCC Steam Misc - Janitorial	13	12	8	18	18	18	
506-363 -ALLRQ-000-TCC Steam Misc - Ground Svcs		0	-	8	8	8	
506-364 -ALLRQ-000-TCC Steam Misc - Trash/Garbage Svc	4	4	4	8	8	8	
506-365 -ALLRQ-000-TCC Steam Misc - Uniforms/Rags/Mat	4	4	2	5	5	5	
506-366 -ALLRQ-000-TCC Steam Misc - Pest Control		0	-	2	2	2	
506-367 -ALLRQ-000-TCC Steam Misc - Freight/Postage	4	3	1	4	4	4	
506-368 -ALLRQ-000-TCC Steam Misc - Safety Supplies	4	3	2	1	3	3	
506-369 -ALLRQ-000-TCC Steam Misc - Control Room Furn		0	-	2	5	5	
506-370 -ALLRQ-000-TCC Steam Misc - Office Supplies	4	8	2	10	10	10	
506-371 -ALLRQ-000-TCC Steam Misc - Comp Soft License		0	-		-	-	
506-372 -ALLRQ-000-TCC Steam Misc - Computer Hardware		0	0	3	3	3	
506-374 -ALLRQ-000-TCC Steam Misc - Cleaning Supplies	2	1	1	3	3	3	
506-375 -ALLRQ-000-TCC Steam Misc - Books/Pub/Sub		0	-	1	1	1	



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ALL-REQUIREMENTS PROJECT							
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	2019	2020	Actual	Budget	2021	2022	2023
			2021	2021			
506-376 -ALLRQ-000-TCC Steam Misc - Mechanical Tools		0	-		-		-
506-380 -ALLRQ-000-TCC Steam Misc - Travel/Meetings	11	8	6	10	10	10	10
506-430 -ALLRQ-000-TCC Steam Misc - Phone/Communicat	1	2	1	2	2	2	2
506-435 -ALLRQ-000-TCC Steam Misc - Internet	14	13	6	15	15	15	15
506-880 -ALLRQ-000-TCC ST - Misc Consumables	1	2	-	2	2	2	2
507-710 -ALLRQ-000-TC1 Equipment Rental	7	5	0	10	10	10	10
507-710 -ALLRQ-000-TCC Equipment Rental	1	0	-		-	-	-
507-710 -ALLRQ-000-TFO Equipment Rental		0	-		-	-	-
507-710 -ALLRQ-000-TSO Equipment Rental		0	-		-	-	-
507-720 -ALLRQ-000-TC1 Cylinder Rental		0	-	8	8	8	8
507-720 -ALLRQ-000-TCC Vessel Rental	19	22	13	17	17	17	17
507-790 -ALLRQ-000-TC1 Misc Rents		2	1	26	51	52	52
511-116 -ALLRQ-000-TC1 ST - Fire Inspection - Structu		63	-		-	-	-
511-116 -ALLRQ-000-TCC ST - Fire Inspection - Structu	16	14	14	18	18	18	18
511-120 -ALLRQ-000-TC1 P91 & Pipe Support Inspections	20	4	-		60	62	62
511-310 -ALLRQ-000-TC1 ST - Building Maint General	10	0	-		-	-	-
511-310 -ALLRQ-000-TCC ST - Building Maint General	4	0	1	10	10	10	10
511-330 -ALLRQ-000-TC1 ST - HVAC Inspect/Repair		1	-	3	3	3	3
511-350 -ALLRQ-000-TCC ST - Plant Security Camera System		0	-	5	5	5	5
511-362 -ALLRQ-000-TC1 Potable Water System Repairs-ARP Owned Capacity T		0	1		-	-	-
511-510 -ALLRQ-000-TC1 ST - Pumps	10	38	3		50	51	51
511-530 -ALLRQ-000-TC1 Annual Safety Valve Inspection	4	22	-		10	10	10
511-540 -ALLRQ-000-TC1 ST - Instrum/Meters/Thermocoup	1	0	-		-	-	-
511-550 -ALLRQ-000-TC1 Pipe & Supports	19	0	-	15	15	15	15
511-560 -ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit	5	0	-		-	-	-
511-570 -ALLRQ-000-TC1 Tanks		23	1	5	5	5	5
511-570 -ALLRQ-000-TCC Tanks		0	-	1	1	1	1
511-580 -ALLRQ-000-TC1 CT - Painting - Structures		0	0	2	2	2	2
511-580 -ALLRQ-000-TCC CT - Painting - Structures		0	-	20	20	21	21
511-590 -ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re	38	77	3		-	-	-
512-120 -ALLRQ-000-TC1 ST - P91 & Pipe Support Inspec		56	98	60	-	-	-
512-123 -ALLRQ-000-TC1 Hrsq Inspections	22	7	9	112	112	114	114
512-510 -ALLRQ-000-TC1 Pumps Maint/Repair	52	235	22		50	51	51
512-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair	122	85	79	109	100	103	103
512-530 -ALLRQ-000-TFO ST - Valves Maint/Repair		0	-		-	-	-
512-530 -ALLRQ-000-TSO ST - Valves Maint/Repair		0	-		-	-	-
512-540 -ALLRQ-000-TC1 ST - Therm/Instruments/Meters	120	46	6	50	50	51	51
512-560 -ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit	2	30	4	5	5	5	5
512-577 -ALLRQ-000-TC1 ST - HRSG/Plenum, Ducts	77	5	-	50	50	51	51
512-590 -ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re	22	41	2		-	-	-
513-330 -ALLRQ-000-TC1 ST - HVAC Inspect/Repair		0	-	3	3	3	3
513-505 -ALLRQ-000-TC1 Battery Maint/Repair	26	19	-	5	20	21	21
513-507 -ALLRQ-000-TC1 ST - Maint A/C, D/C Power Equi	15	0	8		-	-	-
513-510 -ALLRQ-000-TC1 Pumps Maint/Repair	3	0	2		8	8	8
513-515 -ALLRQ-000-TC1 Breaker Maint/Repair	36	19	24	10	20	21	21
513-520 -ALLRQ-000-TC1 ST - Motors Maint/Repair	83	0	2		80	82	82
513-521 -ALLRQ-000-TC1 ST - Turbines & Generators	37	15	43	20	20	21	21
513-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair	37	69	36		20	21	21
513-540 -ALLRQ-000-TC1 ST - Thermo/Instruments/Meters	39	49	38	45	45	46	46

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513-540 -ALLRQ-000-TCC ST - Thermo/Instruments/Meters	2	0	-	-	-	-
513-550 -ALLRQ-000-TC1 ST - Pipe & Supports		0	-	-	-	-
513-560 -ALLRQ-000-TC1 ST - DCS/Control Sys/Exciter	6	2	0	-	-	-
513-570 -ALLRQ-000-TC1 ST - Tanks	3	0	-	-	-	-
513-575 -ALLRQ-000-TC1 ST - Cooling Tower Maint/Repai	158	47	14	50	50	51
513-575 -ALLRQ-000-TCC ST - Cooling Tower Maint/Repai		0	-	-	-	-
513-576 -ALLRQ-000-TC1 ST - Condenser/Tubes/Tube Shee		0	-	-	-	-
513-590 -ALLRQ-000-TC1 ST - Equipment/Parts Repairs	78	26	26	-	-	-
513-840 -ALLRQ-000-TC1 ST - Filters		3	2	8	8	8
513-870 -ALLRQ-000-TC1 ST - Lubricating oil - ST Hydraulic I	29	0	-	30	30	31
514-125 -ALLRQ-000-TCC ST - Forklift Inspect/Repair		1	0	5	5	5
514-128 -ALLRQ-000-TCC Oil & Water Testing Svcs	2	1	1	2	2	2
514-146 -ALLRQ-000-TCC Software Support	5	0	-	10	10	10
514-320 -ALLRQ-000-TC1 Utility Vehicle Maint/Insuranc		0	-	-	-	-
514-320 -ALLRQ-000-TCC Utility Vehicle Maint/Insuranc		1	0	1	1	1
514-370 -ALLRQ-000-TCC Service Contract Copy Machine		0	-	-	-	-
514-510 -ALLRQ-000-TC1 ST - Pumps		106	-	10	10	10
514-530 -ALLRQ-000-TC1 ST - Valves Maint/Repair	4	0	-	-	-	-
514-570 -ALLRQ-000-TC1 ST - Tanks-ARP Owned Capacity TCEC Unit 1		0	12	-	-	-
514-590 -ALLRQ-000-TC1 ST - Equipment/Parts Repair		9	-	20	20	21
514-590 -ALLRQ-000-TCC ST - Equipment/Parts Repair		0	-	7	7	8
514-720 -ALLRQ-000-TCC Welding Gasses	1	1	0	2	2	2
514-880 -ALLRQ-000-TCC ST - Misc Consumables	1	1	1	2	2	2
546-142 -ALLRQ-000-TCC CT - Environ Support/Permits	14	1	1	17	17	17
546-150 -ALLRQ-000-TCC CT - Engineering Svcs		0	-	-	-	-
546-180 -ALLRQ-000-TC1 CT - NERC Compliance		0	-	-	-	-
546-182 -ALLRQ-000-TC1 CT - Environ Compliance Trng		0	-	-	-	-
546-192 -ALLRQ-000-TCC CT - Outside Training	1	0	-	2	2	2
546-610 -ALLRQ-000-TCC CT - Supervision Time	373	380	185	450	479	491
547-193 -ALLRQ-000-TCC Fuel Gas Pipeline Svcs		0	-	1	1	1
547-950 -ALLRQ-000-TC1 Fuel Biocide		0	-	-	-	-
548-000 -ALLRQ-000-TC1 CT - Operations-ARP Owned Capacity TCEC Unit 1		0	0	-	-	-
548-140 -ALLRQ-000-TC1 CT - CEM Hardware/Software Sup	5	1	0	-	-	-
548-140 -ALLRQ-000-TCC CT - CEM Hardware/Software Sup	10	10	-	10	10	10
548-184 -ALLRQ-000-TC1 CT - OPS CEMS / RATA / Comp Te	6	6	-	15	15	15
548-184 -ALLRQ-000-TCC CT - OPS CEMS / RATA / Comp Te		0	-	2	2	2
548-410 -ALLRQ-000-TCC CT - Station Service	199	206	113	240	240	246
548-415 -ALLRQ-000-TCC CT - Dynamic Scheduling	12	14	7	14	14	15
548-810 -ALLRQ-000-TC1 CT - Cems Gas	18	19	6	20	20	21
548-820 -ALLRQ-000-TC1 CT - Bulk Hydrogen	9	10	7	15	15	15
548-830 -ALLRQ-000-TC1 CT - CO2	2	1	-	5	5	5
548-870 -ALLRQ-000-TC1 CT - Lube Oil - Gas/Aux	7	8	-	6	6	6
549-190 -ALLRQ-000-TC1 CT - Misc Professional Svcs		0	-	10	10	10
549-190 -ALLRQ-000-TFO CT - Misc Professional Svcs		0	-	-	-	-
549-190 -ALLRQ-000-TSO CT - Misc Professional Svcs		0	-	-	-	-
549-376 -ALLRQ-000-TCC CT - Mechanical Tools	8	3	3	5	20	21
549-377 -ALLRQ-000-TCC CT - I&E Tools		1	0	5	5	5
549-610 -ALLRQ-000-TCC CT - Regular Time	1,487	1,762	865	2,185	2,017	2,068
549-620 -ALLRQ-000-TCC CT - Overtime	583	469	278	500	500	513

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			Actual 2021	Budget 2021	Budget 2022	Budget 2023
549-630 -ALLRQ-000-TCC CT - Standby Pay		0	-		-	-
549-690 -ALLRQ-000-TCC CT - Other	32	0	-	35	30	31
549-690 -ALLRQ-000-TFO CT - Other		0	-		-	-
549-690 -ALLRQ-000-TSO CT - Other		0	-		-	-
550-720 -ALLRQ-000-TC1 CT - Vessel Rental (Gas Cyl)		0	-		-	-
550-720 -ALLRQ-000-TCC CT - Vessel Rental (Gas Cyl)	12	12	6	30	30	31
552-116 -ALLRQ-000-TC1 CT - Fire Inspection - Structu	2	1	-	5	5	5
552-116 -ALLRQ-000-TCC CT - Fire Inspection - Structu		0	-		-	-
552-117 -ALLRQ-000-TC1 CT - Tank Inspection		0	-		5	5
552-510 -ALLRQ-000-TC1 CT - Pumps	26	0	-		-	-
552-540 -ALLRQ-000-TC1 CT - Instrum/Meters/Thermocoup-ARP Owned Capac		0	0		-	-
552-570 -ALLRQ-000-TC1 CT - Tank Maint/Repair	3	0	-	2	2	2
552-570 -ALLRQ-000-TCC CT - Tank Maint/Repair		0	0		-	-
552-590 -ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re	11	76	3		-	-
553-110 -ALLRQ-000-TC1 CT - Borescope Inspections	4	11	-	14	14	14
553-116 -ALLRQ-000-TC1 CT - Fire Inspections G & E		4	-		-	-
553-121 -ALLRQ-000-TC1 CT - Air End Leakage Inspectio		0	-	12	12	12
553-126 -ALLRQ-000-TC1 CT - Cathodic Protection/Inspe		9	-	8	9	9
553-152 -ALLRQ-000-TC1 CT - CEM Repairs/Parts	4	4	4	5	5	5
553-152 -ALLRQ-000-TCC CT - CEM Repairs/Parts		0	0	10	5	5
553-157 -ALLRQ-000-TC1 CT - Control System/Lci/Excite		0	-	10	10	10
553-158 -ALLRQ-000-TC1 CT - I&E Support & Calibration		0	-		-	-
553-210 -ALLRQ-000-TC1 CT - CSA Fixed Costs	126	120	60	120	120	123
553-220 -ALLRQ-000-TC1 CT - CSA Variable Costs	1,697	1,659	800	1,700	1,605	1,645
553-230 -ALLRQ-000-TC1 CT - CSA Escalation	38	105	83	190	245	251
553-330 -ALLRQ-000-TC1 CT - HVAC Inspect/Repair		0	-	3	3	3
553-505 -ALLRQ-000-TC1 CT - Battery Maint/Repair	1	4	-		-	-
553-507 -ALLRQ-000-TC1 CT - Maint A/C, D/C Power Equi	16	5	13		-	-
553-510 -ALLRQ-000-TC1 CT - Pumps Maint/Repair		0	1	10	10	10
553-515 -ALLRQ-000-TC1 CT - Breaker Maint/Repair		0	17	20	20	21
553-520 -ALLRQ-000-TC1 CT - Motors Maint/Repair	12	0	18	30	30	31
553-520 -ALLRQ-000-TFO CT - Motors Maint/Repair		0	-		-	-
553-520 -ALLRQ-000-TSO CT - Motors Maint/Repair		0	-		-	-
553-521 -ALLRQ-000-TC1 CT - Turbines & Generators	157	60	7	50	58	59
553-530 -ALLRQ-000-TC1 CT - Valves Maint/Repair	96	15	45	50	50	51
553-540 -ALLRQ-000-TC1 CT - Therm/Instruments/Meters	66	218	42	40	40	41
553-540 -ALLRQ-000-TFO CT - Therm/Instruments/Meters		0	-		-	-
553-540 -ALLRQ-000-TSO CT - Therm/Instruments/Meters		0	-		-	-
553-550 -ALLRQ-000-TC1 CT - Pipe & Supports		0	-		-	-
553-560 -ALLRQ-000-TC1 CT - DCS/Control Sys/Exciter	4	0	31	50	106	109
553-560 -ALLRQ-000-TCC CT - DCS/Control Sys/Exciter		0	-		-	-
553-580 -ALLRQ-000-TC1 CT - Painting - Turbine		0	0		-	-
553-580 -ALLRQ-000-TCC CT - Painting - Turbine		0	-		-	-
553-590 -ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re	15	0	-		-	-
553-840 -ALLRQ-000-TC1 CT - Filters	9	23	(3)	20	25	26
553-850 -ALLRQ-000-TC1 CT - Electrical Consumables		1	1	8	8	8
553-850 -ALLRQ-000-TCC CT - Electrical Consumables	2	2	1		-	-
553-860 -ALLRQ-000-TC1 CT - Mechanical Consumables	1	4	0	8	8	8
553-860 -ALLRQ-000-TCC CT - Mechanical Consumables	3	1	1	8	8	8

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ALL-REQUIREMENTS PROJECT							
		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2019	2020	2021	2021	2022	2023
553-870	-ALLRQ-000-TC1 CT - Lubricating Oil - Gas	3	0	-		-	-
554-125	-ALLRQ-000-TC1 CT - Crane/Forklift Inspection		0	-	5	5	5
554-128	-ALLRQ-000-TCC CT - Oil & Water Testing Svcs	1	2	2	5	5	5
554-151	-ALLRQ-000-TC1 CT - Alignment/Balance Service		0	-		-	-
554-192	-ALLRQ-000-TCC CT - Outside Training		0	-		-	-
554-590	-ALLRQ-000-TC1 Misc Equipment Repairs		0	-	20	20	21
554-590	-ALLRQ-000-TCC Misc Equipment Repairs		0	-		-	-
554-880	-ALLRQ-000-TC1 CT - Misc Consumables		0	-		-	-
554-880	-ALLRQ-000-TCC CT - Misc Consumables	5	5	6	18	18	18
554-880	-ALLRQ-000-TFO CT - Misc Consumables		0	-		-	-
554-880	-ALLRQ-000-TSO CT - Misc Consumables		0	-		-	-
570-506	-ALLRQ-000-TC1 CT - Maintenance Station Equip	62	0	5	50	50	51
570-590	-ALLRQ-000-TC1 ST - Xchngrs Non-Turbine Relat-ARP Owned Capacity		0	1		-	-
921-100	-ALLRQ-000-TCC Obsolete	75	15	57		-	-
930-250	-ALLRQ-000-TC1 Miscellaneous	8	9	9	10	10	10
926-639	-ALLRQ-000-TCC Training-ARP Owned Capacity TCE		0	5		-	-
<b>Total</b>	<b>Treasure Coast</b>	<b>6,862</b>	<b>6,989</b>	<b>3,347</b>	<b>7,505</b>	<b>7,698</b>	<b>7,891</b>

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ALL-REQUIREMENTS PROJECT						
	Actual 2019	Actual 2020	6 Months			
			Actual 2021	Budget 2021	Budget 2022	Budget 2023
Key West Units:						
548-590 -ALLRQ-000-KW1 Misc Equipment Repairs		0	-		-	-
548-870 -ALLRQ-000-KW1 CT - Lube Oil - Gas/Aux		0	-	1	1	1
553-110 -ALLRQ-000-KW1 CT - Borescope Inspections	4	5	4	5	5	5
553-113 -ALLRQ-000-KW1 CT - Breaker Inspections		0	-		2	2
553-114 -ALLRQ-000-KW1 CT - Battery Inspections		0	-	1	-	-
553-154 -ALLRQ-000-KW1 CT - Painting/Coating Svcs		0	-	1	1	1
553-157 -ALLRQ-000-KW1 CT - Control System/Lci/Excite		2	-		1	1
553-330 -ALLRQ-000-KW1 CT - HVAC Inspect/Repair-ARP Owned Capacity KW U		0	0		-	-
553-505 -ALLRQ-000-KW1 CT - Battery Maint/Repair	1	1	-		-	-
553-520 -ALLRQ-000-KW1 CT - Motors Maint/Repair-ARP Owned Capacity KW I		0	1		-	-
553-521 -ALLRQ-000-KW1 CT - Turbines & Generators	9	18	4		25	26
553-530 -ALLRQ-000-KW1 CT - Valves Maint/Repair		0	0		-	-
553-540 -ALLRQ-000-KW1 CT - Therm/Instruments/Meters	2	0	0		-	-
553-550 -ALLRQ-000-KW1 CT - Pipe & Supports-ARP Owned Capacity KW Unit 1		0	2		-	-
553-560 -ALLRQ-000-KW1 CT - DCS/Control Sys/Exciter	9	0	-	8	8	8
553-590 -ALLRQ-000-KW1 CT - Exchangers Non-Turbine Re		86	-		-	-
553-840 -ALLRQ-000-KW1 CT - Filters		0	-	3	3	3
553-850 -ALLRQ-000-KW1 CT - Electrical Consumables		0	-	2	2	2
553-860 -ALLRQ-000-KW1 CT - Mechanical Consumables		0	-	10	10	10
554-190 -ALLRQ-000-KW1 CT - Misc Professional Svcs		0	-	5	5	5
554-880 -ALLRQ-000-KW1 CT - Misc Consumables		0	-		-	-
570-506 -ALLRQ-000-KW1 CT - Maintenance Station Equip	7	196	(0)		-	-
548-590 -ALLRQ-000-KW2 Misc Equipment Repairs		0	-		-	-
548-870 -ALLRQ-000-KW2 CT - Lube Oil - Gas/Aux		0	-	1	1	1
553-110 -ALLRQ-000-KW2 CT - Borescope Inspections	4	5	1	5	5	5
553-113 -ALLRQ-000-KW2 CT - Breaker Inspections		0	-		2	2
553-114 -ALLRQ-000-KW2 CT - Battery Inspections		0	-	1	-	-
553-154 -ALLRQ-000-KW2 CT - Painting/Coating Svcs		0	-	1	1	1
553-157 -ALLRQ-000-KW2 CT - Control System/Lci/Excite		2	-		1	1
553-520 -ALLRQ-000-KW2 CT - Motors Maint/Repair	10	0	2		-	-
553-521 -ALLRQ-000-KW2 CT - Turbines & Generators	5	299	(3)		-	-
553-530 -ALLRQ-000-KW2 CT - Valves Maint/Repair	6	0	8		-	-
553-540 -ALLRQ-000-KW2 CT - Therm/Instruments/Meters		0	0		-	-
553-550 -ALLRQ-000-KW2 CT - Pipe & Supports-ARP Owned Capacity KW Unit 2		0	0		-	-
553-560 -ALLRQ-000-KW2 CT - DCS/Control Sys/Exciter		3	0	8	8	8
553-590 -ALLRQ-000-KW2 CT - Exchangers Non-Turbine Re-ARP Owned Capacit		0	0		-	-
553-840 -ALLRQ-000-KW2 CT - Filters		1	-	3	3	3
553-850 -ALLRQ-000-KW2 CT - Electrical Consumables		0	-		-	-
553-860 -ALLRQ-000-KW2 CT - Mechanical Consumables		0	-	10	10	10
554-190 -ALLRQ-000-KW2 CT - Misc Professional Svcs		0	-	5	5	5
554-880 -ALLRQ-000-KW2 CT - Misc Consumables		0	-		-	-
570-506 -ALLRQ-000-KW2 CT - Maintenance Station Equip		1	4		-	-
548-590 -ALLRQ-000-KW3 Misc Equipment Repairs		0	-		-	-
548-870 -ALLRQ-000-KW3 CT - Lube Oil - Gas/Aux		0	-	1	1	1

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553-110 -ALLRQ-000-KW3 CT - Borescope Inspections	4	5	4	5	5	5
553-113 -ALLRQ-000-KW3 CT - Breaker Inspections		0	-		2	2
553-114 -ALLRQ-000-KW3 CT - Battery Inspections		0	-	1	-	-
553-154 -ALLRQ-000-KW3 CT - Painting/Coating Svcs		0	-	1	1	1
553-157 -ALLRQ-000-KW3 CT - Control System/Lci/Excite		2	-		-	-
553-507 -ALLRQ-000-KW3 CT - Maint A/C, D/C Power Equi		1	-		-	-
553-510 -ALLRQ-000-KW3 CT - Pumps Maint/Repair-ARP Owned Capacity KW L		0	0		-	-
553-520 -ALLRQ-000-KW3 CT - Motors Maint/Repair-ARP Owned Capacity KW l		0	(4)		-	-
553-521 -ALLRQ-000-KW3 CT - Turbines & Generators	22	11	8		25	26
553-530 -ALLRQ-000-KW3 CT - Valves Maint/Repair	4	0	-		-	-
553-540 -ALLRQ-000-KW3 CT - Therm/Instruments/Meters		0	0		-	-
553-550 -ALLRQ-000-KW3 CT - Pipe & Supports-ARP Owned Capacity KW Unit 3		0	1		-	-
553-560 -ALLRQ-000-KW3 CT - DCS/Control Sys/Exciter		0	0	8	8	8
553-590 -ALLRQ-000-KW3 CT - Exchangers Non-Turbine Re	1	0	-		-	-
553-840 -ALLRQ-000-KW3 CT - Filters		0	-	3	3	3
553-850 -ALLRQ-000-KW3 CT - Electrical Consumables		0	-		-	-
553-860 -ALLRQ-000-KW3 CT - Mechanical Consumables		0	-	10	10	10
554-190 -ALLRQ-000-KW3 CT - Misc Professional Svcs		0	-	5	5	5
554-880 -ALLRQ-000-KW3 CT - Misc Consumables		0	-		-	-
570-506 -ALLRQ-000-KW3 CT - Maintenance Station Equip	2	0	4		-	-
548-140 -ALLRQ-000-KW4 CT - CEM Hardware/Software Suj		0	-		-	-
548-590 -ALLRQ-000-KW4 Misc Equipment Repairs		0	-		-	-
548-810 -ALLRQ-000-KW4 CT - Cems Gas	7	10	3	8	10	10
548-830 -ALLRQ-000-KW4 CT - CO2		0	-		-	-
548-870 -ALLRQ-000-KW4 CT - Lube Oil - Gas/Aux		0	-	1	1	1
552-154 -ALLRQ-000-KW4 CT - Painting/Coating Svcs		0	-	5	5	5
552-330 -ALLRQ-000-KW4 CT - HVAC Inspect/Repair		3	-		-	-
552-520 -ALLRQ-000-KW4 CT - Motors	14	0	-		-	-
553-110 -ALLRQ-000-KW4 CT - Borescope Inspections	8	0	3	5	20	21
553-113 -ALLRQ-000-KW4 CT - Breaker Inspections		0	-		2	2
553-114 -ALLRQ-000-KW4 CT - Battery Inspections		0	-	1	-	-
553-152 -ALLRQ-000-KW4 CT - CEM Repairs/Parts	3	0	-	3	3	3
553-154 -ALLRQ-000-KW4 CT - Painting/Coating Svcs		0	-	1	1	1
553-157 -ALLRQ-000-KW4 CT - Control System/Lci/Excite		0	-		-	-
553-505 -ALLRQ-000-KW4 CT - Battery Maint/Repair		0	-		-	-
553-515 -ALLRQ-000-KW4 CT - Breaker Maint/Repair		56			-	-
553-521 -ALLRQ-000-KW4 CT - Turbines & Generators	2	5	15		5	5
553-530 -ALLRQ-000-KW4 CT - Valves Maint/Repair		4	-		5	5
553-540 -ALLRQ-000-KW4 CT - Therm/Instruments/Meters	3	5	0		5	5
553-560 -ALLRQ-000-KW4 CT - DCS/Control Sys/Exciter	31	(4)	3	40	-	-

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553-590 -ALLRQ-000-KW4 CT - Exchangers Non-Turbine Re	8	0	-	-	-	-
553-840 -ALLRQ-000-KW4 CT - Filters	4	1	-	10	10	10
553-850 -ALLRQ-000-KW4 CT - Electrical Consumables		0	-	-	-	-
553-860 -ALLRQ-000-KW4 CT - Mechanical Consumables		0	-	20	20	21
554-190 -ALLRQ-000-KW4 CT - Misc Professional Svcs	21	0	-	15	15	15
554-510 -ALLRQ-000-KW4 CT - Pumps	3	2	2	-	5	5
554-880 -ALLRQ-000-KW4 CT - Misc Consumables		0	-	-	-	-
570-506 -ALLRQ-000-KW4 CT - Maintenance Station Equip		1	-	-	-	-
548-140 -ALLRQ-000-KW5 CT - CEM Hardware/Software Suj		0	-	-	-	-
548-184 -ALLRQ-000-KW5 CT - OPS CEMS / RATA / Comp Te	8	0	-	-	8	8
548-590 -ALLRQ-000-KW5 Misc Equipment Repairs		0	-	-	-	-
548-810 -ALLRQ-000-KW5 CT - Cems Gas	4	4	2	4	5	5
548-850 -ALLRQ-000-KW5 CT - Elec Consumables	5	1	5	5	5	5
548-870 -ALLRQ-000-KW5 CT - Lube Oil - Gas/Aux		0	-	-	-	-
552-117 -ALLRQ-000-KW5 CT - Tank Inspection		0	-	-	3	3
552-154 -ALLRQ-000-KW5 CT - Painting/Coating Svcs		0	-	-	1	1
552-310 -ALLRQ-000-KW5 CT - Building Maint General		0	-	-	-	-
553-113 -ALLRQ-000-KW5 CT - Breaker Inspections		0	-	-	2	2
553-114 -ALLRQ-000-KW5 CT - Battery Inspections		0	-	1	-	-
553-117 -ALLRQ-000-KW5 CT - Tank Inspections G & E	4	0	-	-	-	-
553-152 -ALLRQ-000-KW5 CT - CEM Repairs/Parts	5	0	-	8	8	8
553-154 -ALLRQ-000-KW5 CT - Painting/Coating Svcs		0	-	1	1	1
553-158 -ALLRQ-000-KW5 CT - I&E Support & Calibration		0	-	-	-	-
553-510 -ALLRQ-000-KW5 CT - Pumps Maint/Repair		2	-	-	5	5
553-515 -ALLRQ-000-KW5 CT - Breaker Maint/Repair	1	0	-	-	-	-
553-520 -ALLRQ-000-KW5 CT - Motors Maint/Repair		0	2	-	5	5
553-521 -ALLRQ-000-KW5 CT - Turbines & Generators	1	0	-	-	5	5
553-540 -ALLRQ-000-KW5 CT - Therm/Instruments/Meters		0	-	-	-	-
553-550 -ALLRQ-000-KW5 CT - Pipe & Supports		1	0	-	-	-
553-560 -ALLRQ-000-KW5 CT - DCS/Control Sys/Exciter		1	-	-	-	-
553-850 -ALLRQ-000-KW5 CT - Electrical Consumables		0	-	-	-	-
554-190 -ALLRQ-000-KW5 CT - Misc Professional Svcs		0	-	5	5	5
554-880 -ALLRQ-000-KW5 CT - Misc Consumables		0	-	-	-	-
548-140 -ALLRQ-000-KW6 CT - CEM Hardware/Software Suj		0	-	-	-	-
548-590 -ALLRQ-000-KW6 Misc Equipment Repairs		0	-	-	-	-
548-810 -ALLRQ-000-KW6 CT - Cems Gas	4	4	2	4	5	5
548-850 -ALLRQ-000-KW6 CT - Elec Consumables	5	1	5	5	5	5
552-117 -ALLRQ-000-KW6 CT - Inspect, Repair Tanks (Fuel & Water)		0	-	-	3	3
553-113 -ALLRQ-000-KW6 CT - Breaker Inspections		0	-	-	2	2
553-114 -ALLRQ-000-KW6 CT - Battery Inspections		0	-	1	-	-

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553-152 -ALLRQ-000-KW6 CT - CEM Repairs/Parts	5	5	2	8	8	8
553-510 -ALLRQ-000-KW6 CT - Pumps Maint/Repair		2	-		-	-
553-521 -ALLRQ-000-KW6 CT - Turbines & Generators-ARP Owned Capacity KW		0	8		-	-
553-850 -ALLRQ-000-KW6 CT - Electrical Consumables		0	-		-	-
554-190 -ALLRQ-000-KW6 CT - Misc Professional Svcs		0	0	5	5	5
554-880 -ALLRQ-000-KW6 CT - Misc Consumables		0	-		-	-
548-590 -ALLRQ-000-KW7 Misc Equipment Repairs		0	-		-	-
548-870 -ALLRQ-000-KW7 CT - Lube Oil - Gas/Aux		0	-		-	-
552-310 -ALLRQ-000-KW7 CT - Building Maint General		0	-		-	-
552-330 -ALLRQ-000-KW7 CT - HVAC Inspect/Repair-ARP Owned Capacity KW E		0	0		-	-
553-114 -ALLRQ-000-KW7 CT - Battery Inspections		0	-	1	-	-
553-515 -ALLRQ-000-KW7 CT - Breaker Maint/Repair	6	0	-		-	-
553-521 -ALLRQ-000-KW7 CT - Turbines & Generators	8	0	1		25	26
553-540 -ALLRQ-000-KW7 CT - Therm/Instruments/Meters	53	0	-		-	-
553-560 -ALLRQ-000-KW7 CT - DCS/Control Sys/Exciter		4	11		5	5
553-590 -ALLRQ-000-KW7 CT - Exchangers Non-Turbine Re		0	-		1	1
553-850 -ALLRQ-000-KW7 CT - Electrical Consumables		0	-	2	2	2
554-190 -ALLRQ-000-KW7 CT - Misc Professional Svcs		0	-		5	5
506-367 -ALLRQ-000-KWC Steam Misc - Freight/Postage		0	-		-	-
507-000 -ALLRQ-000-KWC Rents	59	60	30	62	63	65
546-142 -ALLRQ-000-KWC CT - Environ Support/Permits	1	18	1	9	10	10
546-144 -ALLRQ-000-KWC CT - MSDS Support (MOMS)	5	1	1	7	7	7
546-150 -ALLRQ-000-KWC CT - Engineering Svcs	12	0	-	5	5	5
546-180 -ALLRQ-000-KWC CT - NERC Compliance		0	-		-	-
546-182 -ALLRQ-000-KWC CT - Environ Compliance Trng	3	3	3	6	6	6
546-192 -ALLRQ-000-KWC CT - Outside Training	15	0	27	22	19	19
546-610 -ALLRQ-000-KWC CT - Supervision Time	207	225	117	248	283	290
547-950 -ALLRQ-000-KWC Fuel Biocide		0	-		-	-
548-140 -ALLRQ-000-KWC CT - CEM Hardware/Software Suj	55	34	20	40	40	41
548-184 -ALLRQ-000-KWC CT - OPS CEMS / RATA / Comp Te	21	9	12	25	25	26
548-590 -ALLRQ-000-KWC Misc Equipment Repairs		0	-		-	-
548-870 -ALLRQ-000-KWC CT - Lube Oil - Gas/Aux		0	-	2	2	2
548-995 -ALLRQ-000-KWC Fin-Fan Cooler Nitrite Inhibit	1	0	-		-	-
549-000 -ALLRQ-000-KWC CT -Misc Operating Expense		0	-		-	-
549-118 -ALLRQ-000-KWC CT - Insurance Inspections		0	-		-	-
549-156 -ALLRQ-000-KWC CT - Haz Waste Services	1	1	0	3	3	3
549-350 -ALLRQ-000-KWC CT - Site Security	11	7	1	9	9	9
549-365 -ALLRQ-000-KWC CT - Uniforms/Rags/Mats	5	5	5	9	9	9
549-367 -ALLRQ-000-KWC CT - Freight/Postage	4	2	0	5	5	5
549-368 -ALLRQ-000-KWC CT - Safety Supplies	2	1	2	3	3	3



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		2019	2020	2021	2021	2022	2023
549-370	-ALLRQ-000-KWC CT - Office Supplies	2	2	1	5	5	5
549-372	-ALLRQ-000-KWC CT - Computer Hardware		0	-	3	3	3
549-373	-ALLRQ-000-KWC CT - Printing		0	-		-	-
549-375	-ALLRQ-000-KWC CT - Books, Publications, Subs		0	-		-	-
549-376	-ALLRQ-000-KWC CT - Mechanical Tools	7	11	5	5	8	8
549-380	-ALLRQ-000-KWC CT - Meetings	4	3	1	13	13	13
549-425	-ALLRQ-000-KWC CT - Water & Sewer	3	4	5	3	5	5
549-430	-ALLRQ-000-KWC CT - Phone Ld	3	3	2	3	3	3
549-590	-ALLRQ-000-KWC Misc Equipment Repairs		0	-		-	-
549-610	-ALLRQ-000-KWC CT - Regular Time	461	503	257	544	667	683
549-620	-ALLRQ-000-KWC CT - Overtime	75	86	33	70	85	87
549-630	-ALLRQ-000-KWC CT - Standby Pay	78	91	44	80	90	92
549-690	-ALLRQ-000-KWC CT - Other	947	1,039	549	1119	1,158	1,187
550-710	-ALLRQ-000-KWC CT - Equipment Rental	10	0	-	10	10	10
550-720	-ALLRQ-000-KWC CT - Vessel Rental (Gas Cyl)	10	0	-	12	12	12
552-116	-ALLRQ-000-KWC CT - Fire Inspection - Structu	13	28	4	18	18	18
552-117	-ALLRQ-000-KWC CT - Tank Inspection		0	-	2	8	8
552-154	-ALLRQ-000-KWC CT - Painting/Coating Svcs		0	-	2	2	2
552-158	-ALLRQ-000-KWC CT - I&E Support & Calibration-ARP Owned Capacity		0	0		-	-
552-310	-ALLRQ-000-KWC CT - Building Maint General	1	1	3		4	4
552-330	-ALLRQ-000-KWC CT - HVAC Inspect/Repair	13	19	11	20	20	21
552-520	-ALLRQ-000-KWC CT - Motors-ARP Owned Capacity KW Unit Com		0	4		-	-
552-530	-ALLRQ-000-KWC CT - Valves		0	4		-	-
552-550	-ALLRQ-000-KWC CT - Pipe & Supports		18	16		-	-
552-570	-ALLRQ-000-KWC CT - Tank Maint/Repair	1	1	-		1	1
553-158	-ALLRQ-000-KWC CT - I&E Support & Calibration		0	-	5	5	5
553-170	-ALLRQ-000-KWC CT - T&D Services	1	0	-	3	3	3
553-510	-ALLRQ-000-KWC CT - Pumps Maint/Repair	3	0	0	2	17	17
553-515	-ALLRQ-000-KWC CT - Breaker Maint/Repair		0	30		-	-
553-521	-ALLRQ-000-KWC CT - Turbines & Generators	2	0	0		-	-
553-590	-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re	4	2	(0)		-	-
553-595	-ALLRQ-000-KWC CT - Unplanned Maint		(13)	-		-	-
553-850	-ALLRQ-000-KWC CT - Electrical Consumables	2	5	3	5	5	5
553-860	-ALLRQ-000-KWC CT - Mechanical Consumables	1	0	-		-	-
554-125	-ALLRQ-000-KWC CT - Crane/Forklift Inspection		0	-	1	-	-
554-128	-ALLRQ-000-KWC CT - Oil & Water Testing Svcs	5	5	3	8	8	8
554-146	-ALLRQ-000-KWC CT - CMMS Hard/Soft Support		4	1	1	1	1
554-151	-ALLRQ-000-KWC CT - Alignment/Balance Service		0	-	4	4	4
554-190	-ALLRQ-000-KWC CT - Misc Professional Svcs		0	-	3	3	3
554-320	-ALLRQ-000-KWC CT - Utility Vehicle Maint/Ins	1	0	-	1	1	1
554-510	-ALLRQ-000-KWC CT - Pumps	5	2	1		-	-
554-590	-ALLRQ-000-KWC Misc Equipment Repairs		8	1	20	20	21
554-880	-ALLRQ-000-KWC CT - Misc Consumables	15	15	7	22	22	23
921-100	-ALLRQ-000-KWC Obsolete	2	0	-		-	-
926-639	-ALLRQ-000-KWC Training-ARP Owned Capacity KW Unit Com		0	4	5	-	-
<b>Total</b>	<b>Key West Units</b>	<b>2,380</b>	<b>2,948</b>	<b>1,308</b>	<b>2,700</b>	<b>3,069</b>	<b>3,145</b>

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ALL-REQUIREMENTS PROJECT							
		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2019	2020	2021	2021	2022	2023
Critical Infrastructure Protection:							
921-311	-ALLRQ-000-DSO Internet/Telcom Services	130	126	58	141	141	144
921-920	-ALLRQ-000-DSO Maintenance Support Agreement	67	106	68	234	249	256
921-930	-ALLRQ-000-DSO Computer Hardware	21	33	24	5	6	6
921-950	-ALLRQ-000-DSO Misc IT Expense		0	-		0	0
923-170	-ALLRQ-000-DSO IT Consulting Services		2	-	62	62	64
921-920	-ALLRQ-000-DCI Maintenance Support Agreements		1	-	39	39	40
921-930	-ALLRQ-000-DCI Computer Hardware		2	-	4	6	6
921-130	-ALLRQ-000-DKW Financing Activities		0	-		0	0
921-920	-ALLRQ-000-DKW Maintenance Support Agreements	1	0	-	8	8	8
921-930	-ALLRQ-000-DKW Computer Hardware	1	4	2	4	6	6
923-170	-ALLRQ-000-DKW IT Consulting Services		0	-	12	12	12
921-920	-ALLRQ-000-DTC Maintenance Support Agreement	14	1	-	35	38	39
921-930	-ALLRQ-000-DTC Computer Hardware	6	1	6	4	6	6
999-500	-ALLRQ-000-DSO Capital Expenditure		0	-		0	0
999-500	-ALLRQ-000-DCI Capital Expenditure		0	-		0	0
999-500	-ALLRQ-000-DKW Capital Expenditure		0	-		0	0
999-500	-ALLRQ-000-DTC Capital Expenditure		0	-		0	0
<b>Total</b>	<b>Critical Infrastructure Protection</b>	<b>242</b>	<b>275</b>	<b>158</b>	<b>548</b>	<b>572</b>	<b>587</b>
NERC Compliance:							
500-180	-ALLRQ-000-NCI ST - NERC Compliance			-	30	-	-
510-180	-ALLRQ-000-NCI ST - NERC Compliance			-		-	-
513-505	-ALLRQ-000-NCI Battery Maint/Repair			-		-	-
546-180	-ALLRQ-000-NCI CT - NERC Compliance			-	30	-	-
500-180	-ALLRQ-000-NTC ST - NERC Compliance			-	15	-	-
510-180	-ALLRQ-000-NTC ST - NERC Compliance			-		-	-
513-505	-ALLRQ-000-NTC Battery Maint/Repair			-		-	-
546-180	-ALLRQ-000-NTC CT - NERC Compliance			-	15	-	-
500-180	-ALLRQ-000-NKW ST - NERC Compliance			-	50	-	-
546-180	-ALLRQ-000-NKW CT - NERC Compliance		41	-		-	-
<b>Total</b>	<b>NERC Compliance</b>		<b>41</b>		<b>140</b>	<b>-</b>	<b>-</b>
Unplanned Maintenance:							
553-595	-ALLRQ-000-TC1 CT - Unplanned Maint	(91)		-		-	-
512-595	-ALLRQ-000-CIC ST - Boiler Unplanned Maint			-		-	-
513-595	-ALLRQ-000-CI4 ST - Unplanned Maint			-		-	-
553-595	-ALLRQ-000-KWC CT - Unplanned Maint	(303)		-		-	-
553-595	-ALLRQ-000-CI1 CT - Unplanned Maint			-		-	-
513-595	-ALLRQ-000-CI3 ST - Unplanned Maint			-		-	-
513-595	-ALLRQ-000-CI2 ST - Unplanned Maint			-		-	-
512-595	-ALLRQ-000-HAN ST - Boiler Unplanned Maint			-		-	-
<b>Total</b>	<b>Unplanned Maintenance</b>	<b>(394)</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

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ALL-REQUIREMENTS PROJECT						
		6 Months				
		Actual	Actual	Budget	Budget	Budget
		2019	2020	2021	2021	2022
		2021	2022	2023		
Debt, Leases & R&R:						
999-240	-ALLRQ-005-VER Transfer to Other Bus Unit		2,387	2,396		-
999-240	-ALLRQ-000-RNR Transfer to Other Bus Unit	5,400	12,000	6,000	12,000	7,000
999-240	-ALLRQ-005-08P Transfer to Other Bus Unit	74,629	-	-		-
999-440	-ALLRQ-005-VER Transfer from O&M		(2,387)	(2,396)		-
923-702	-ALLRQ-005-000 Line/Letter of Credit Fees	1,015	403	60	263	-
923-705	-ALLRQ-005-000 Broker Dealer Remarketing	49	11	-		-
923-706	-ALLRQ-005-000 Credit Facility Costs	3	1	-	1	-
999-240	-ALLRQ-005-08A Transfer to Other Bus Unit	37,972	-	-		-
999-240	-ALLRQ-005-08B Transfer to Other Bus Unit		-	-		-
999-240	-ALLRQ-005-08C Transfer to Other Bus Unit	39	-	-		-
999-240	-ALLRQ-005-09A Transfer to Other Bus Unit	5,040	-	-		-
999-240	-ALLRQ-005-09B Transfer to Other Bus Unit		-	-		-
999-240	-ALLRQ-005-13A Transfer to Other Bus Unit	1,446	20	-		-
999-240	-ALLRQ-005-15B Transfer to Other Bus Unit	5,785	6,235	3,267	6,535	6,865
999-240	-ALLRQ-005-16A Transfer to Other Bus Unit		38,415	20,165	40,330	26,720
999-240	-ALLRQ-005-17A Transfer to Other Bus Unit		-	-		-
999-240	-ALLRQ-005-17B Transfer to Other Bus Unit		2,225	3,383	6,765	6,920
999-240	-ALLRQ-005-18A Transfer to Other Bus Unit		-	-		-
999-240	-ALLRQ-005-19A Transfer to Other Bus Unit		-	-		-
999-240	-ALLRQ-005-19B Transfer to Other Bus Unit		1,321	825	1,650	1,685
999-240	-ALLRQ-005-GRF Transfer to Other Bus Unit	2,400	3,280	-		-
999-240	-ALLRQ-005-KUA Transfer to Other Bus Unit	13,006	13,271	6,038	12,225	12,936
999-240	-ALLRQ-005-KWS Transfer to Other Bus Unit	618	644	-		-
999-240	-ALLRQ-005-STL Transfer to Other Bus Unit		-	-	58	61
427-220	-ALLRQ-000-LOC Interest Expense	178	169	-	200	-
427-220	-ALLRQ-08A-DSA Interest Expense	1,972	3	-		-
427-220	-ALLRQ-08B-DSA Interest Expense		-	-		-
427-220	-ALLRQ-08C-DSA Interest Expense	3,664	271	-		-
427-220	-ALLRQ-09A-DSA Interest Expense	253	(0)	-		-
427-220	-ALLRQ-09B-DSA Interest Expense	975	-	-		-
427-220	-ALLRQ-13A-DSA Interest Expense	287	48	-		-
427-220	-ALLRQ-15A-DSA Interest Expense		-	-		-
427-220	-ALLRQ-15B-DSA Interest Expense	5,171	4,874	2,286	4,572	4,246
427-220	-ALLRQ-16A-DSA Interest Expense	20,761	20,761	9,420	18,840	16,824
427-220	-ALLRQ-17A-DSA Interest Expense	3,481	3,481	1,741	3,481	3,481
427-220	-ALLRQ-17B-DSA Interest Expense	1,487	1,487	719	1,439	1,278
427-220	-ALLRQ-18A-DSA Interest Expense	2,118	2,118	1,059	2,118	2,118
427-220	-ALLRQ-19A-DSA Interest Expense		3,385	1,881	3,761	3,761
427-220	-ALLRQ-19B-DSA Interest Expense		123	53	105	72
427-220	-ALLRQ-21A-DSA Interest Expense		-	-		1,102
427-220	-ALLRQ-21B-DSA Interest Expense		-	-		1,432
427-220	-ALLRQ-KUA-005 Interest Expense	5,987	5,722	2,589	5,030	4,367
427-220	-ALLRQ-KWS-000 Interest Expense		26	-		-
427-220	-ALLRQ-KWS-005 Interest Expense	13	-	-		-
427-220	-ALLRQ-STL-000 Interest Expense	23	20	-	17	14
<b>Total</b>	<b>Debt, Leases &amp; R&amp;R</b>	<b>193,773</b>	<b>120,315</b>	<b>59,486</b>	<b>119,390</b>	<b>100,882</b>
						<b>101,835</b>

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ALL-REQUIREMENTS PROJECT							
		6 Months					
Actual	Actual	Actual	Budget	Budget	Budget		
2019	2020	2021	2021	2022	2023		
Direct Charges & Other:							
506-380	-ALLRQ-006-000 Steam Misc - Travel/Meetings	-	-	-	-	-	
546-142	-ALLRQ-006-000 CT - Environ Support/Permits	-	-	-	-	-	
920-000	-ALLRQ-006-000 A&G - Salaries From Plants	(101)					
921-230	-ALLRQ-006-000 Shipping - Freight - Postage	-	-	-	-	-	
921-311	-ALLRQ-006-000 Internet/Telcom Services	0	-	-	-	-	
921-650	-ALLRQ-006-000 Employer Dues	1,166	605	1,051	1,284	1,324	
921-700	-ALLRQ-006-000 Bank and Other Account Fees	25	20	9	28	22	
921-910	-ALLRQ-006-000 Software Purchases & Renewals	3	-	-	150	50	
921-920	-ALLRQ-006-000 Maintenance Support Agreements	-	10	-	-	-	
923-100	-ALLRQ-006-000 Contract Consultants	298	444	293	297	232	
923-105	-ALLRQ-006-000 Legal Fees	644	204	(6)	500	450	
923-127	-ALLRQ-006-000 Arbitrage Rebate Calculation	5	10	-	8	8	
923-160	-ALLRQ-006-000 Engineering Services	770	948	283	1,075	860	
923-167	-ALLRQ-006-000 System Dispatch	12	12	5	12	12	
923-168	-ALLRQ-006-000 FMPP Pool Operations	2,147	2,046	1,148	2,700	2,696	
923-169	-ALLRQ-006-000 FGU G&A Charges	725	747	349	700	700	
923-195	-ALLRQ-006-000 FMPA G&A Charges	12,866	12,904	6,433	13,655	14,895	
923-316	-ALLRQ-006-000 Telephone	202	159	85	200	200	
923-318	-ALLRQ-006-000 RTU Maintenance	245	83	12	150	150	
923-702	-ALLRQ-006-000 Line/Letter of Credit Fees	-	-	24	-	-	
923-703	-ALLRQ-006-000 Rating Agency Fees	25	24	-	50	56	
923-704	-ALLRQ-006-000 Trustee Charges	18	17	4	21	22	
923-705	-ALLRQ-006-000 Broker Dealer Remarketing	-	-	-	-	-	
923-750	-ALLRQ-006-000 Joint Owner Fees	5	17	2	12	12	
924-321	-ALLRQ-006-000 Property Insurance	1,978	2,417	1,352	2,819	3,193	
930-740	-ALLRQ-006-BSH EC Member Travel Reimbursement	-	-	-	24	24	
930-740	-ALLRQ-006-CLW EC Member Travel Reimburseme	1	0	0	-	-	
930-740	-ALLRQ-006-FTP EC Member Travel Reimbursemer	1	1	1	-	-	
930-740	-ALLRQ-006-HAV EC Member Travel Reimbursement	-	3	2	-	-	
930-740	-ALLRQ-006-JXB EC Member Travel Reimbursemen	2	1	1	-	-	
930-740	-ALLRQ-006-KWS EC Member Travel Reimburseme	4	1	1	-	-	
930-740	-ALLRQ-006-NBY EC Member Travel Reimbursemer	3	1	1	-	-	
<b>Total</b>	<b>Direct Charges &amp; Other</b>	<b>20,941</b>	<b>21,134</b>	<b>10,604</b>	<b>23,422</b>	<b>24,863</b>	<b>25,336</b>

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ALL-REQUIREMENTS PROJECT							
		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2019	2020	2021	2021	2022	2023
Gas Transportation:							
501-100-ALLRQ-007-CIC Fuel - Natural Gas		910	612	-	925	925	951
501-100-ALLRQ-007-FGU Fuel - Natural Gas		25,843	25,452	11,969	24,746	24,594	24,594
501-100-ALLRQ-007-OUC Fuel - Natural Gas		34	32	13	24	24	24
501-100-ALLRQ-007-STA Fuel - Natural Gas		3,363	3,339	1,632	3,331	3,657	3,657
501-100-ALLRQ-007-TCC Fuel - Natural Gas		985	819	48	1,202	1,775	1,771
<b>Total Gas Transportation</b>		<b>31,136</b>	<b>30,254</b>	<b>13,662</b>	<b>30,228</b>	<b>30,975</b>	<b>30,997</b>
Variable O&M to Energy:							
999-240 -ALLRQ-002-000 Transfer to Other Bus Unit		(2,183)	(2,053)	(957)	(2,405)	(4,620)	(4,741)
999-240 -ALLRQ-000-000 Transfer to Other Bus Unit		(15,235)	(16,584)	(6,271)	(15,962)	(14,770)	(15,139)
<b>Total Variable O&amp;M to Energy</b>		<b>(17,418)</b>	<b>(18,637)</b>	<b>(7,228)</b>	<b>(18,368)</b>	<b>(19,390)</b>	<b>(19,880)</b>
Deposit to Rate Protection Account:							
999-240 -ALLRQ-005-VER Transfer to Other Bus Unit		3,265	4,773	2,396	4,773	17,990	10,897
<b>Total Deposit to Rate Protection Account</b>		<b>3,265</b>	<b>4,773</b>	<b>2,396</b>	<b>4,773</b>	<b>17,990</b>	<b>10,897</b>
Firm Energy Purchased from Others:							
555-180 -ALLRQ-013-000 Contract - Energy & Var O&M			167				
555-180-ALLRQ-013-OLE Contract - Energy & Var O&M		996	523	264	215	177	75
555-180-ALLRQ-013-OUC Contract - Energy & Var O&M				21		1,601	1,758
555-180-ALLRQ-013-SOL Contract - Energy & Var O&M			1073	1,497	3,872	0	0
555-180 -ALLRQ-013-TEA Contract - Energy & Var O&M			36				
555-180-ALLRQ-013-STA Contract - Energy & Var O&M		1,837	2,214	642	3,247	3,356	3,346
999-240-ALLRQ-005-SOL Solar Develop Fund Reimb						47	47
<b>Total Firm Energy Purchased from Others</b>		<b>2,834</b>	<b>4,013</b>	<b>2,424</b>	<b>7,333</b>	<b>5,181</b>	<b>5,226</b>
Variable Administrative & General:							
555-300 -ALLRQ-016-000 Conservation Program		751	750	375	750	750	750
<b>Total Variable Administrative &amp; General</b>		<b>751</b>	<b>750</b>	<b>375</b>	<b>750</b>	<b>750</b>	<b>750</b>
Non-Firm Energy Purchases:							
555-170 -ALLRQ-018-FEM Interchange Energy		6,333	6,590	6,034			
555-170 -ALLRQ-018-FPC Interchange Energy				-			
555-170 -ALLRQ-018-FPL Interchange Energy		108		-			
555-170 -ALLRQ-018-LAK Interchange Energy			-44	(165)			
555-170 -ALLRQ-018-OUC Interchange Energy			84	-	4,717	7,354	4,793
555-170 -ALLRQ-018-TEA Interchange Energy			76	908			
555-170 -ALLRQ-018-TEC Interchange Energy				28			
555-170 -ALLRQ-018-USS Interchange Energy		726	812	410			
555-170 -ALLRQ-018-RCI Interchange Energy			16				
555-182 -ALLRQ-018-LAK Contract - Demand				15			
<b>Total Non-Firm Energy Purchases</b>		<b>7,167</b>	<b>7,534</b>	<b>7,230</b>	<b>4,717</b>	<b>7,354</b>	<b>4,793</b>

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ALL-REQUIREMENTS PROJECT						
		6 Months				
Actual	Actual	Actual	Budget	Budget	Budget	
2019	2020	2021	2021	2022	2023	
Fuels:						
501-100-ALLRQ-019-FGU-Fuel - Natural Gas	120,817	86,269	58,997	111,435	123,628	124,507
501-100-ALLRQ-019-ST1-Fuel - Natural Gas	254	456	237	1,267	1,297	2,113
501-100-ALLRQ-019-ST2-Fuel - Natural Gas	113	300	87	1,727	1,671	3,640
501-110-ALLRQ-019-ST1-Fuel - Coal	7,294	4,722	3,284	10,369	10,433	5,989
501-110-ALLRQ-019-ST2-Fuel - Coal	3,252	3,325	1,441	12,320	13,921	11,882
555-110-ALLRQ-019-VER Stanton 1 Assigned - Fuel	2,372	2,394	1,539		0	0
555-110-ALLRQ-019-FTP Stanton 1 Assigned - Fuel	2,448	1,795	1,154		0	0
555-110-ALLRQ-019-KUA Stanton 1 Assigned - Fuel	1,224	898	577		0	0
555-110-ALLRQ-019-STK Stanton 1 Assigned - Fuel	245	180	115		0	0
555-120-ALLRQ-019-VER Stanton 2 Assigned - Fuel	2,147	2,714	1,168		0	0
555-120-ALLRQ-019-FTP Stanton 2 Assigned - Fuel	2,545	2,714	1,168		0	0
555-120-ALLRQ-019-KUA Stanton 2 Assigned - Fuel	5,090	5,428	2,337		0	0
555-120-ALLRQ-019-KWS Stanton 2 Assigned - Fuel	1,527	1,628	701		0	0
555-120-ALLRQ-019-STK Stanton 2 Assigned - Fuel	191	204	88		0	0
555-130-ALLRQ-019-FTP Tri City Assigned - Fuel	825	654	383		0	0
555-130-ALLRQ-019-KWS Tri City Assigned - Fuel	1,962	1,529	904		0	0
999-240-ALLRQ-019-VER Transfer to Other Bus Unit		(135)	1,111		0	0
547-300-ALLRQ-019-KWC-Fuel Oil Burned		4	103		849	864
547-300-ALLRQ-019-TCC-Fuel Oil Burned	660	622	438	17	0	0
547-300-ALLRQ-019-CIC-Fuel Oil Burned	22	7	8		0	0
501-100-ALLRQ-019-PGP-Fuel - Natural Gas	(3,925)	(1,101)	111	(120)	(120)	(120)
999-440-ALLRQ-019-VER Transfer from O&M		135	(1,111)		0	0
501-100-ALLRQ-019-STA-Fuel - Natural Gas	7,765	5,203	2,578	6,942	7,825	9,296
501-120-ALLRQ-019-ST1 Fuel - Other	140	21	186	114	149	89
501-120-ALLRQ-019-ST2 Fuel - Other	81	53	25	178	204	182
555-210-ALLRQ-019-STK Stanton 1 Assigned - O&M			-		0	0
<b>Total Fuels</b>	<b>157,049</b>	<b>120,018</b>	<b>77,627</b>	<b>144,250</b>	<b>159,858</b>	<b>158,442</b>

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months	Budget	Budget	Budget
	2019	2020	Actual	2021	2022	2023
			2021			
Non-Fuel Variable O&M:						
999-240 -ALLRQ-016-000 Transfer to Other Bus Unit	17,418	18,636	7,228	18,368	19,390	19,880
<b>Total Non-Fuel Variable O&amp;M</b>	<b>17,418</b>	<b>18,636</b>	<b>7,228</b>	<b>18,368</b>	<b>19,390</b>	<b>19,880</b>
Deposit to Rate Protection Account:						
999-240 -ALLRQ-019-VER Transfer to Other Bus Unit	(121)	(76)	1,111	3,413	3,737	3,324
<b>Total Deposit to Rate Protection Account</b>	<b>(121)</b>	<b>(76)</b>	<b>1,111</b>	<b>3,413</b>	<b>3,737</b>	<b>3,324</b>
Transmission - Others:						
555-120-ALLRQ-021-VER Stanton 2 Assigned - Fuel		0	-		-	-
565-000-ALLRQ-021-VER Transmission	554	636	384		-	-
573-100-ALLRQ-021-KUA Maint of Misc Transmission	142	257	88	150	-	-
999-240-ALLRQ-021-VER Transfer to Other Bus Unit	(554)	0		(800)	-	-
999-440-ALLRQ-021-VER Transfer from O&M	554	0	-	800	-	-
555-230-ALLRQ-021-OUC Tri City Assigned - O&M		0	-		-	-
565-000-ALLRQ-021-FKE Transmission	34	35	1	31	1	1
565-000-ALLRQ-021-FPC Transmission	12,106	15,565	7,268	16,856	17,920	19,916
565-000-ALLRQ-021-FPL Transmission	8,981	10,727	5,339	12,040	14,465	15,102
565-000-ALLRQ-021-OUC Transmission	4,382	5,003	2,608	5,918	6,453	6,452
565-000-ALLRQ-021-TEC Transmission		0	-		-	-
565-200-ALLRQ-021-FPC Standby Transmission		0	-		-	-
565-200-ALLRQ-021-FPL Standby Transmission		0	-		-	-
565-200-ALLRQ-021-JEA Standby Transmission	826	388	15		40	40
565-300-ALLRQ-021-OUC Trans - Low Voltage Delivery		0	12		-	-
565-300-ALLRQ-021-FPC Trans - Low Voltage Delivery	112	140	60	167	178	176
573-100-ALLRQ-021-000 Keys DVAR Maint		0			60	60
573-100-ALLRQ-021-KUA KUA Maint		0			240	240
573-100-ALLRQ-021-000 Maint of Misc Transmission	61	64	21	48	-	-
<b>Total Transmission - Others</b>	<b>27,198</b>	<b>32,815</b>	<b>15,796</b>	<b>35,210</b>	<b>39,356</b>	<b>41,987</b>
- KUA:						
573-100-ALLRQ-021-KUA Maint of Misc Transmission					-	-
565-000-ALLRQ-021-KUA Transmission	2,668	2,998	1,478	3,146	3,358	3,358
<b>Total - KUA</b>	<b>2,668</b>	<b>2,998</b>	<b>1,478</b>	<b>3,146</b>	<b>3,358</b>	<b>3,358</b>