



MEETING AGENDA PACKAGE

Policy Makers Liaisons Committee

January 19, 2022
12:30 p.m. to 2:00 p.m.

Meeting Being Held at:

Florida Municipal Power Agency
8553 Commodity Circle, Orlando, FL 32819

**Dial-in information: 321-299-0575, Access Code 905
232 897# Link: [Click here to join the meeting](#)**

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Policy Makers Liaisons Committee

Dan Robuck, Leesburg – Chair
Robert Page, Green Cove Springs – Vice Chair
Bil Spaude, Bushnell
Kristine Petersen, Clewiston
Vacant, Fort Meade
Tom Perona, Fort Pierce
George Forbes, Jacksonville Beach
Robert Barrios, Key West
Ethel Urbina, Kissimmee
Rae Hemphill, Kissimmee, Alternate
Vacant, Newberry
Jim Hilty, Ocala
Keith Trace, St. Cloud
Scott Roberts, Starke

Community Power **+** Statewide Strength

MEMORANDUM

TO: Policy Makers Liaisons Committee
FROM: Mark McCain and Susan Schumann
DATE: January 11, 2022
RE: Policy Makers Liaisons Committee Meeting
Wednesday, January 19, 2022 at 12:30 p.m. [NOTE TIME]
PLACE: FMPA, 8553 Commodity Circle, Orlando, FL, Board Room
TEAMS: In-Person and Telephonic – 321-299-0575, Meeting Number 905 232 897#
Link: [Click here to join the meeting](#)
(If you have trouble connecting, please call 407-355-7767)

Chair Dan Robuck, Presiding

The mission of the Committee is to facilitate the education of elected or appointed governing body members of FMPA's member utility systems, and to foster opportunities for greater communication and knowledge among governing body members regarding the business and projects of FMPA.

AGENDA

1. Call to Order, Roll Call, Declaration of Quorum
2. Set Agenda (by vote)
3. Consent Agenda
 - a. Approval of the Minutes for the Meeting Held October 20, 2021
4. Action Items
 - a. None
5. Report from the General Manager and CEO (Jacob Williams)
6. Information Items
 - a. Energy Prices, Electricity Rates and Energy-Related Issues in Congress (Jacob Williams)
 - b. FMPA Solar Projects and Plans for Phase III (Susan Schumann)
 - c. Net Metering and Proposed Legislation (Dan O'Hagan)
7. Member Comments
8. Announcements
 - a. Next Meeting Wednesday, April 20, 2022 at FMPA, 8553 Commodity Circle, Orlando, FL
9. Adjourn

One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or 1-(888)-774-7606, at least two (2) business days in advance to make appropriate arrangements.

**QUORUM REQUIREMENT
(MAJORITY OF AVERAGE NUMBER OF MEMBERS PRESENT FROM LAST
4 PMLC MEETINGS)**

January 20, 2021 – 7 present

April 15, 2021 – 7 present

July 22, 2021 – 7 present

October 20, 2021 – 8 present

**AGENDA ITEM 1 - CALL TO ORDER,
ROLL CALL, DECLARATION OF
QUORUM**

**Policy Makers Liaisons Committee Meeting
January 19, 2022**

**AGENDA ITEM 2 – SET AGENDA (by
vote)**

**Policy Makers Liaisons Committee Meeting
January 19, 2022**

AGENDA ITEM 3 – CONSENT AGENDA

- a. Approval of Minutes for the Meeting
Held October 20, 2021**

**Policy Makers Liaisons Committee Meeting
January 19, 2022**

CLERKS DULY NOTIFIEDOCTOBER 13, 2021
AGENDA PACKAGE E-MAILED TO MEMBERSOCTOBER 13, 2021

MINUTES
FMPA POLICY MAKERS LIAISONS COMMITTEE MEETING
FLORIDA MUNICIPAL POWER AGENCY
8553 COMMODITY CIRCLE
ORLANDO, FL 32819
DATE: WEDNESDAY, OCTOBER 20, 2021
TIME: 12:30 P.M.

**MEMBERS
PRESENT**

Tom Perona, Fort Pierce (via telephone)
Bob Page, Green Cove Springs (via telephone)
George Forbes, Jacksonville Beach
Robert Barrios, Key West (via telephone)
Ethel Urbina, Kissimmee
Rae Hemphill, Kissimmee
Dan Robuck, Leesburg
Keith Trace, St. Cloud
Scott Roberts, Starke

**MEMBERS
ABSENT**

Bil Spaude, Bushnell
Kristine Petersen, Clewiston
Vacant, Fort Meade
Vacant, Newberry
Brent Malever, Ocala

**OTHERS
PRESENT**

Jody Young, Bushnell (via telephone)
Randy Hahn, Ocala (via telephone)
Michael Nolan, MJN Consulting (via telephone)

**STAFF
PRESENT**

Jacob Williams, General Manager & CEO
Mark McCain, Vice President of Member Services and
Public Relations
Jody Finklea, General Counsel & CLO
Dan O'Hagan, Asst. General Counsel & Regulatory
Compliance Counsel (via telephone)
Alan O'Heron, Manager of Member Services Development
Sue Utley, Executive Assistant to CEO / Asst. Secy. to the Board
Susan Schumann, Public Relations and External Affairs
Manager
Ryan Dumas, Senior Public Relations Specialist
Angel Diaz, IT Support Specialist

Item 1 – Call to Order, Roll Call, Declaration of Quorum

Chair Dan Robuck, called the meeting to order at 12:33 p.m. on Thursday, October 20, 2021, at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida. A roll call was taken and 8 voting members were present.

Item 2 – Set Agenda (By Vote)

MOTION: George Forbes, Jacksonville Beach, moved to set the agenda as presented. Ethel Urbina, Kissimmee, seconded the motion. Motion carried 8 – 0.

Item 3 – Consent Agenda

3a – Approval of the Minutes for the meeting held July 22, 2021

MOTION: George Forbes, Jacksonville Beach, moved to set the agenda as presented. Tom Perona, Fort Pierce, seconded the motion. Motion carried 8 – 0.

Item 4 – Action Items

- a. None

Item 5 – Report from the General Manager and CEO

Jacob Williams acknowledged Mark McCain, Vice President of Member Services and Public Relations, for his 35 years of service to FMPA. Mark is the longest-serving staff member at FMPA.

Jacob Williams provided the fiscal year end 2021 Goals Scorecard.

Item 6 – Information Items

- a. Federal Legislative Update

Michael Nolan, in addition to providing a written summary of the Federal Legislative Update, updated the Policy Makers on what is going on in Washington, D.C. and issues facing Florida utilities.

- b. Energy Price Increases and Impacts on Electricity Costs

Jacob Williams presented information on energy price increases and impacts on electricity costs.

- c. Proposed Fiscal 2022 Management Goals

Jacob Williams presented the Management Goals for FY 2022 that will be presented to the Board for their approval.

Item 6 – Member Comments

George Forbes, Jacksonville Beach, said he appreciates these Policy Makers Liaisons Committee meetings. They are very informative. He said that FMPA has a great staff.

Item 7 – Announcements

- a. Next Meeting: Wednesday, January 19, 2022 at FMPA, 8553 Commodity Circle, Orlando, FL

Item 9 - Adjourn

There being no further business, the meeting was adjourned at 1:41 p.m.

Dan Robuck
Chairman

Sue Utley
Assistant Secretary

Date Approved _____

DR/su

AGENDA ITEM 4 – ACTION ITEMS

a. None

**Policy Makers Liaisons Committee Meeting
January 19, 2022**

**AGENDA ITEM 5 – REPORT FROM
THE GENERAL MANAGER**

**Policy Makers Liaisons Committee Meeting
January 19, 2022**

Fiscal 2022 Management Goals – Dec. 2021 Data

| Goal | | Status | Actual | YTD Actual | YTD Target | FY 2022 Target | Comment |
|---|---------------------|--------|----------|------------|------------|----------------|--|
| 1. Safety | Lost-time Accidents | | 0 | 0 | 0 | 0 | |
| | OSHA Recordables | | 0 | 0 | 0 | 0 | |
| 2. Compliance | Environmental | | 0 | 0 | 0 | 0 | |
| | Financial | | 0 | 0 | 0 | 0 | |
| | Regulatory | | 0 | 0 | 0 | 0 | |
| 3. Low Cost (\$/MWh) | Under \$70/MWh | | \$101.83 | \$94.93 | \$77.36 | < \$70.00 | (Through Nov.) YTD MWh sales ~ budget. All-in costs \$17.57/MWh (18.5%) > YTD target, primarily due to net fuel costs 66.5% > target; partially offset by assigned Project costs (-9.6%), A&G (-17.6%) and O&M (-26.7%) < target |
| | Fuel | | \$43.70 | \$43.17 | \$25.05 | \$22.00 | |
| | Non-Fuel | | \$58.14 | \$51.76 | \$52.31 | \$48.00 | |
| 4. Capacity Replacement Plan
Complete evaluation of alternatives meeting ARP needs to 2027 & provide Non-ARP members participation options | | | | | | 1 | Finalize plan to meet capacity shortages through 2027 and execute |

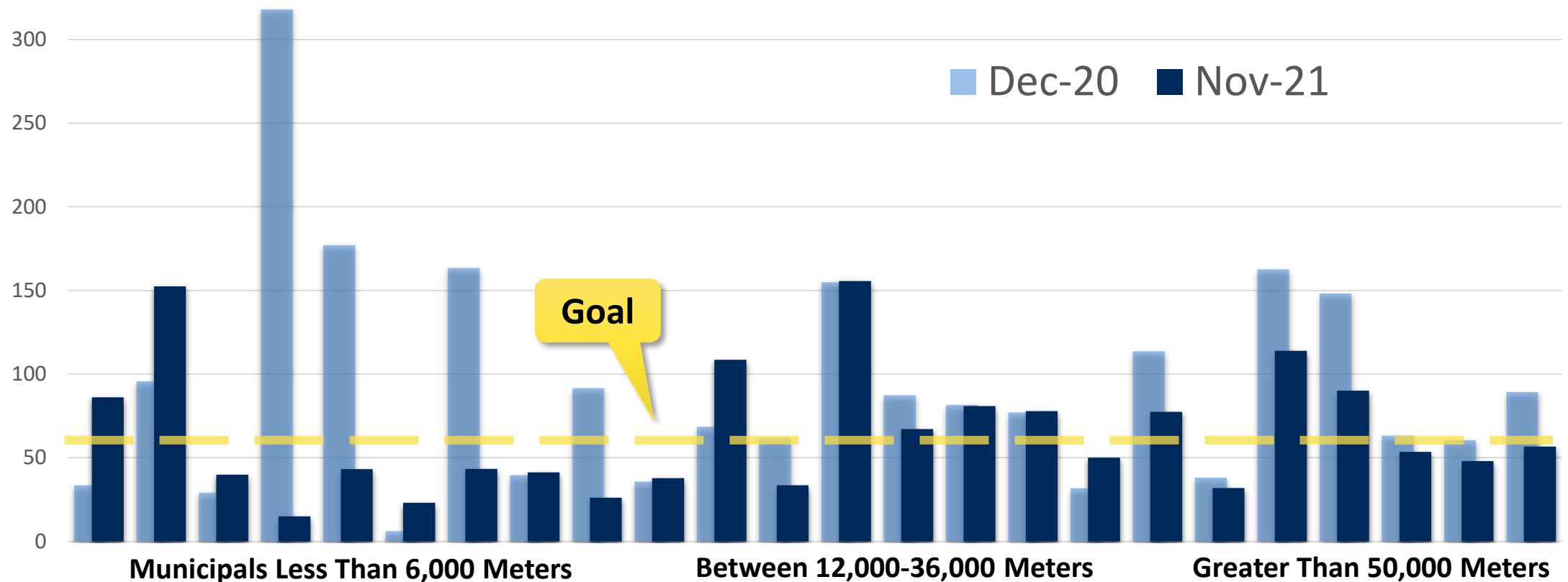
| Goal | | Status | Actual | YTD Actual | YTD Target | FY 2022 Target | Comment |
|-----------------------|--|--------|--------|------------|------------|----------------|---|
| 5. Cyber-security | Breaches | | 0 | 0 | 0 | 0 | |
| | Phishing tests | | 5.3% | 4.6% | 3% or < | 3% or < | Four people clicked on a fake "Teams Document" email pretending to come from their manager |
| 6. Reliability | CC EAF | | 64.2% | 72.6% | 71.2% | 89% | Cane Island Unit 3 in scheduled outage |
| | SI black start and trans. backup | | 1 | 2 | 100% | 100% | Transmission backup on December 1-2 |
| 7. Member Reliability | Individual member reliability recommendations/projects | | 1 | 1 | 3 | 12 | Bartow (Phase 3) TripSavers. YTD 2021 SAIDI for FL Municipals at 64 minutes; 28% improvement over CY 2020 |
| 8. Member Services | Leadership member visits | | 7 | 18 | 18 | 75 | Several meetings scheduled |
| | Projects managed for members | | 1 | 6 | 6 | 24 | Bartow (Phase 3) TripSavers |

Preliminary CY '21 SAIDI Data Showing Improvement

Through November, Overall SAIDI of 64 Minutes Near Goal

Average Outage Duration (SAIDI) for Municipals That Provide Data to FMPA

In minutes



Current SAIDI of 64 Minutes a 28% Improvement

14 Cities Have SAIDI Below 60, Twice as Many as CY 2020

- Of the 17 cities with SAIDI above 60 in 2020, 13 improved performance in 2021
- 14 cities currently at SAIDI below 60, double the number of cities compared to 2020
- Some of the best SAIDI improvements in cities focusing on reliability, including Bartow, Clewiston, Starke and Newberry
- Full report later this year when IOU comparative data available

| Goal | | Status | Actual | YTD Actual | YTD Target | FY 2022 Target | Comment |
|---------------------|---|--------|--------|------------|------------|----------------|--|
| 9. Value of Muni | Presentations, social media | | 2 | 2 | 3 | 10 | Newberry Town Hall – Nov. 16
KUA Board – Dec. 1 |
| 10. Financing | 15K of Prepaid gas min. svgs. of \$0.25/mmBtu | | 7.4 | 7.4 | 4 | 15k /day | 7.4k/day of deals completed at \$0.30/mmBtu savings. Have 10k/day ready to execute at \$0.32 |
| | Refinance Stanton II | | | | | 1 | RFPs due back on 1/19/2022 |
| 11. Solar Phase III | | | | | | | Member and developer outreach in progress. Initial direction of 2 site minimum but likely 3–5 sites |
| 12. People | | | 0 | 0 | 0 | 2 | 41 people signed up for emotional intelligence training in February. Leadership training for supervisors/potential leaders began in November |
| | | | 8 | 8 | 1.99 | 8 | |

**AGENDA ITEM 6 – INFORMATION
ITEMS**

- a. Energy Prices, Electricity Rates and
Energy-Related Issues in Congress

**Policy Makers Liaisons Committee Meeting
January 19, 2022**



6a – Energy Prices, Electricity Rates and Energy-Related Issues in Congress

Policy Makers Liaisons Committee

January 19, 2022

Energy Price Increases Impacting Electricity Costs

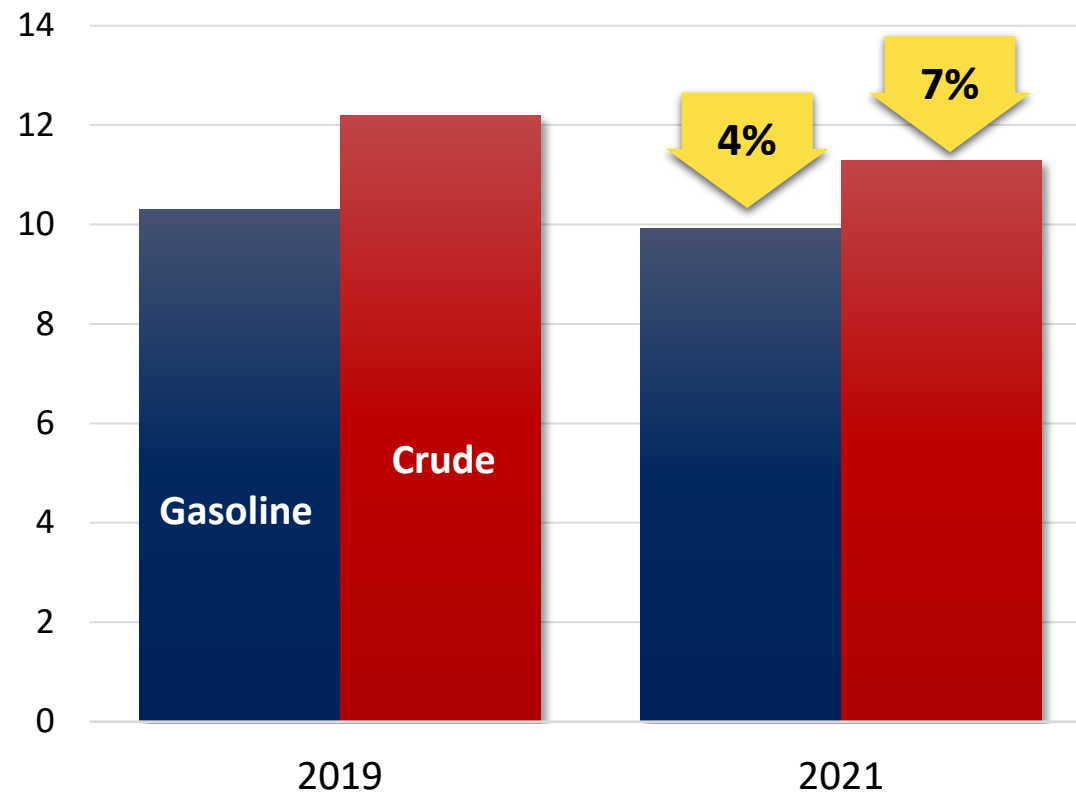
Families Seeing Energy Price Increases of ~\$1,200, or 30%

- Energy supply not keeping pace with demand recovery over the past year
- Global and national energy prices up 59% over last year and leading inflation
- U.S. environmental policy reducing desire to add fossil energy resources
- Average Florida families paying ~\$1,200, or 30% more for energy this year
- Annual Florida electricity prices up ~\$7 per month, or 6% starting this year
- Florida municipal rates 3% below IOU rates for 2021 with the gap widening
- While no major, federal energy or environmental legislation passed, incremental changes could be coming

Energy Supply Not Keeping Up with Demand Recovery

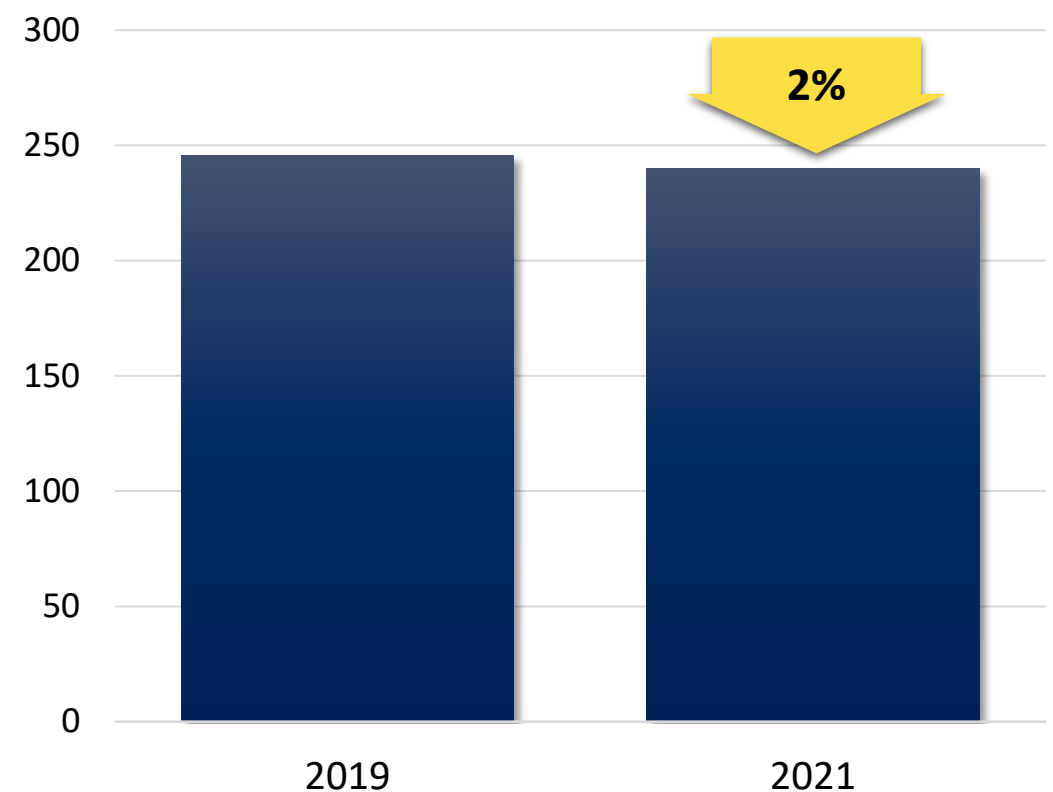
Production Below Recent Highs, Despite Market Price Increases

U.S. Oil and Gasoline, Million Barrels Per Day



SOURCE: EIA Short-Term Energy Outlook, December 2021

World Natural Gas Production, bcf Per Day

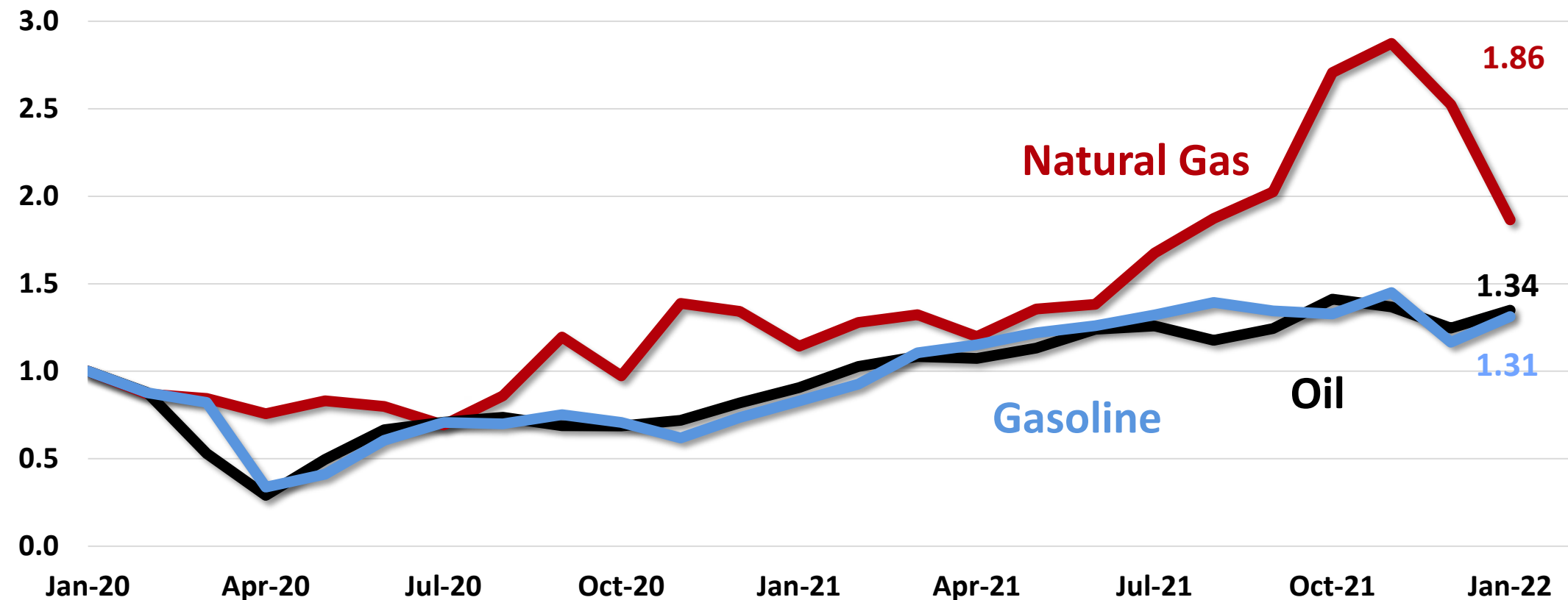


SOURCE: IEA Monthly OECD Natural Gas Statistics, December 2021

Key Energy Commodities Up 40%-186% in Two Years

Natural Gas Prices Changing Faster than Gasoline and Oil

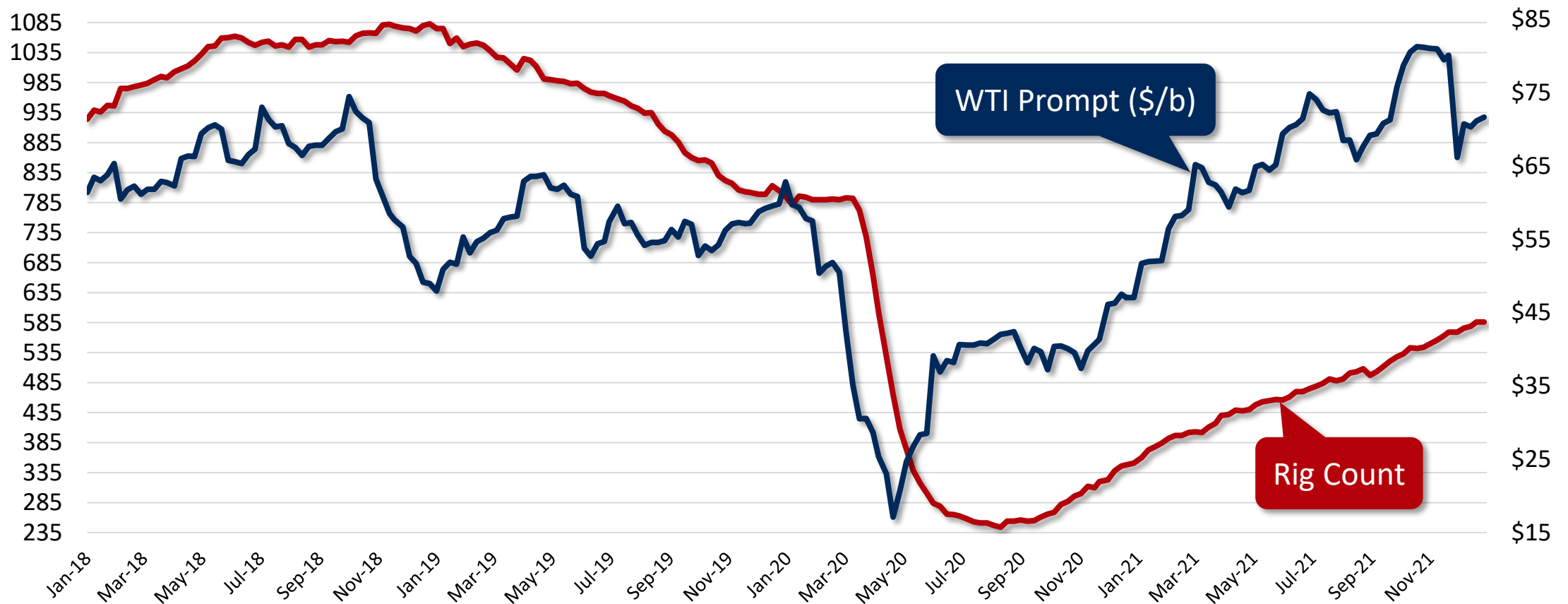
Recent Increases in Key Commodity Prices, Indexed to Jan. 1, 2020



U.S. Policy Reducing Desire to Add Fossil Resources

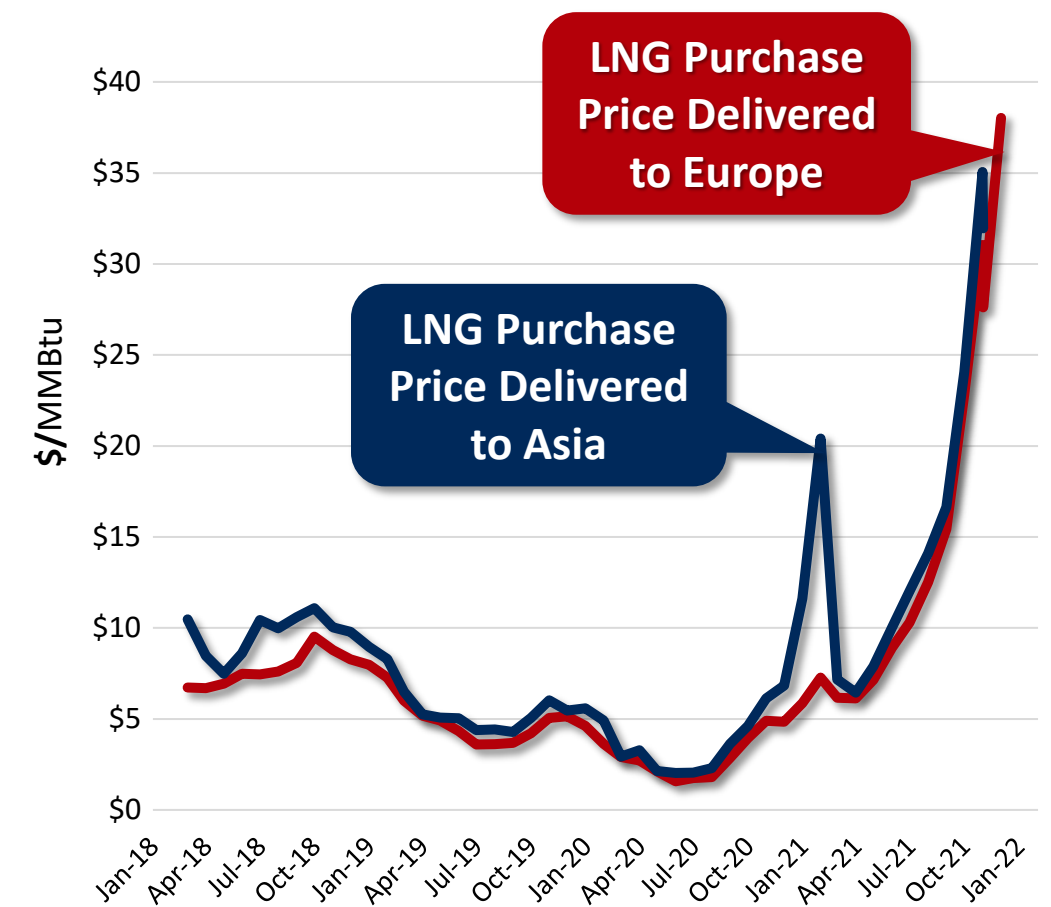
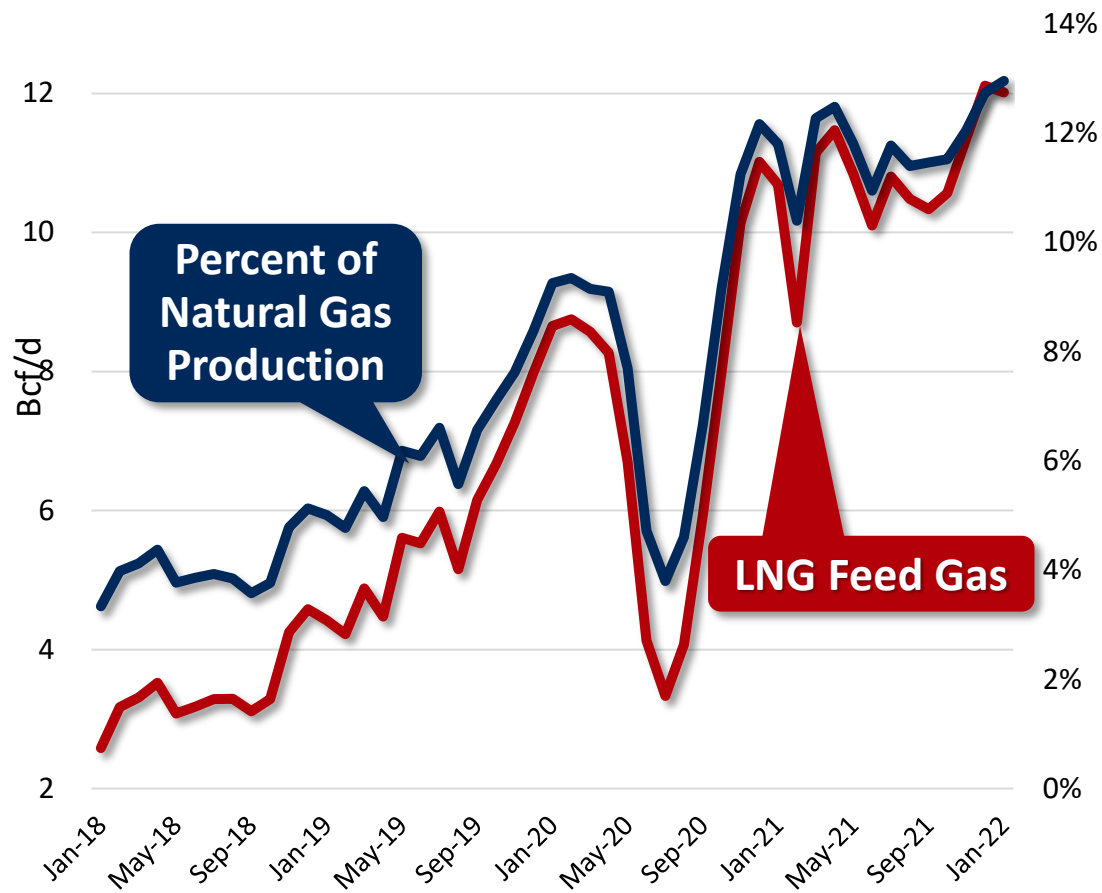
Rig Count Up, But Not as Much as Expected Based on Price

U.S. Drilling Rig Count vs WTI Prompt



Significant Increase in Global LNG Demand – China, EU

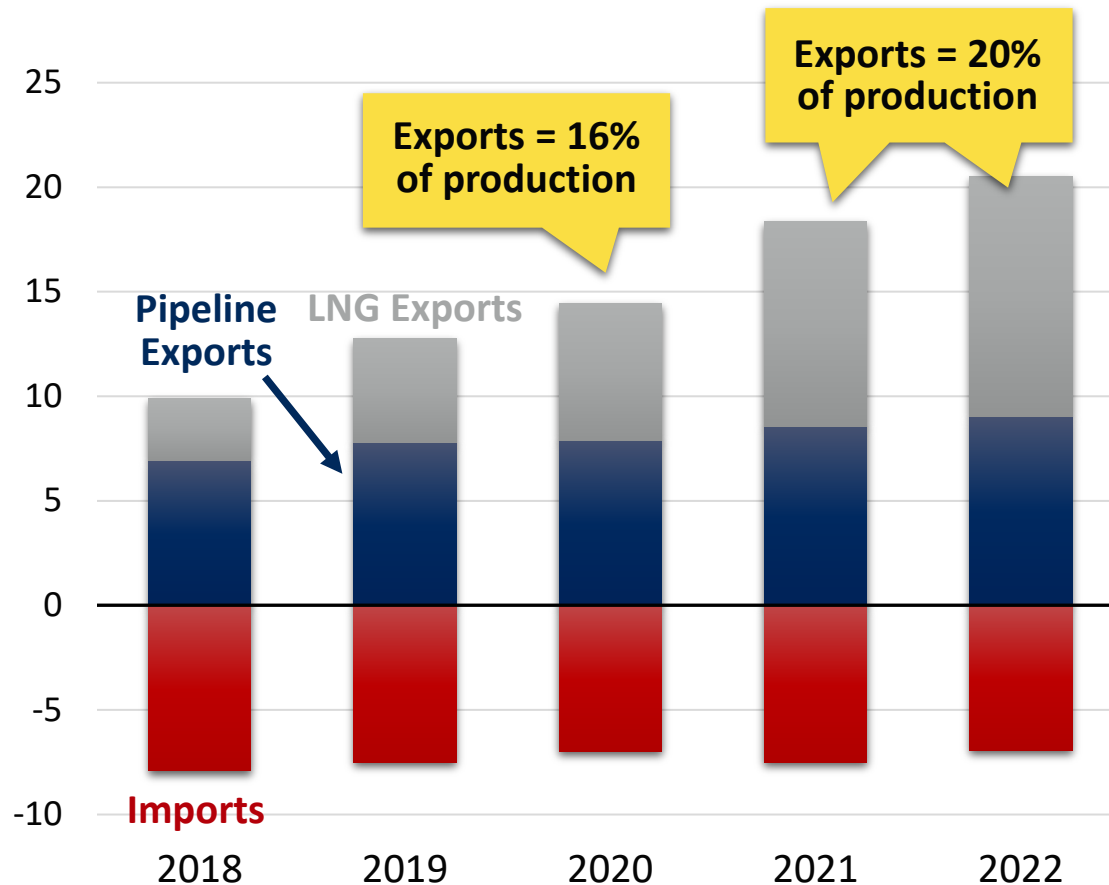
Demand Driving Global Prices for LNG 600% Above U.S. Market



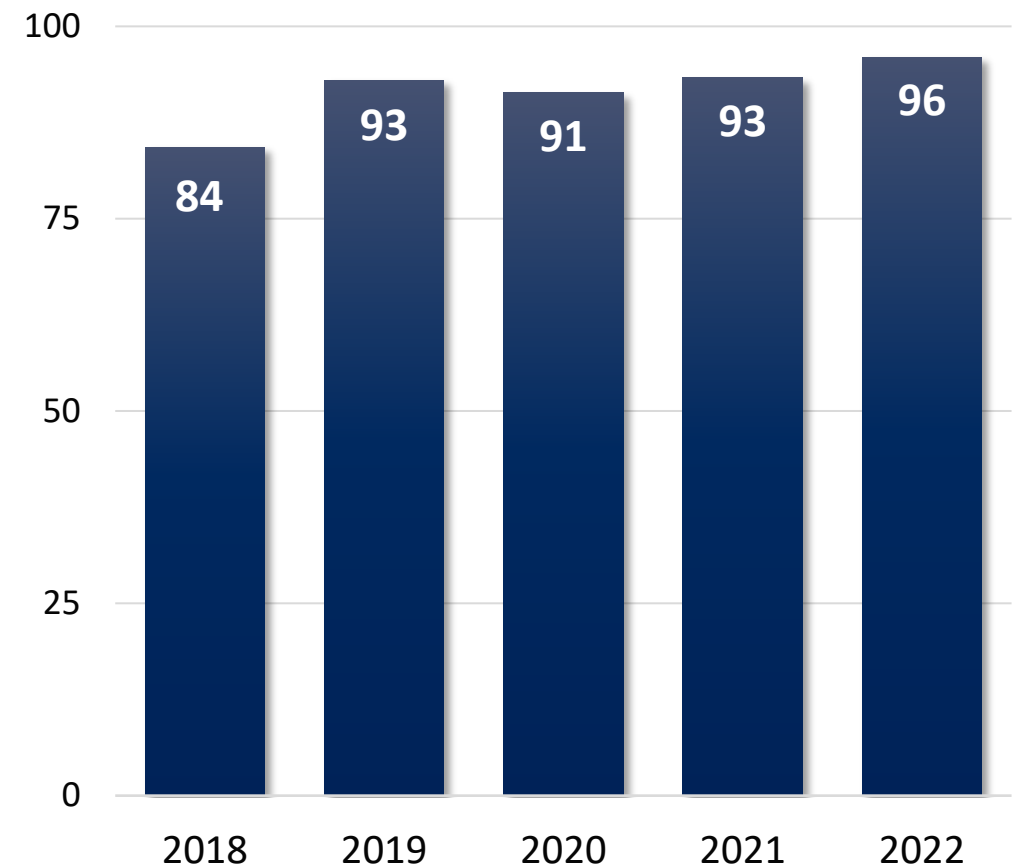
U.S. Natural Gas Exports to Grow to 20% of U.S. Supply

Total U.S. Natural Gas Supply Expected to Remain Flat

U.S. Natural Gas Input/Export ,bcf Per Day

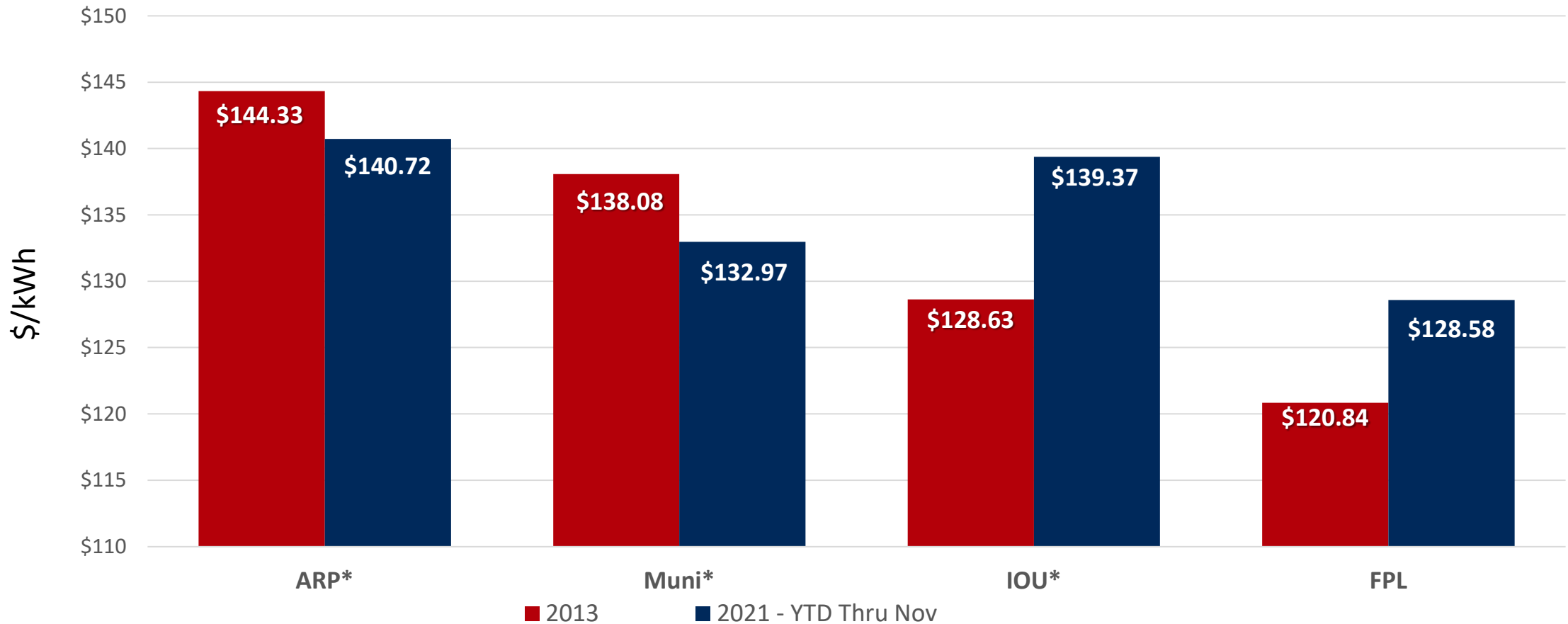


U.S. Natural Gas Production, bcf Per Day



Retail Rate Comparison - 1,200 KWH Rate Class

2013 vs YTD 2021 Through November



* Weighted average rate using the respective 2020 annual load

Florida Municipals Low-Cost Providers

Utility with Lowest Average YTD Retail Rate by Class

| Residential Bills | |
|----------------------|------------|
| 1,000 kWh | New Smyrna |
| 1,200 kWh | New Smyrna |
| 2,500 kWh | Williston |
| Commercial Bills | |
| Non-Demand 750 kWh | New Smyrna |
| Non-Demand 1,500 kWh | New Smyrna |
| 30 kW – 6,000 kWh | Mount Dora |
| 40 kW – 10,000 kWh | Mount Dora |
| 75 kW – 15,000 kWh | Mount Dora |

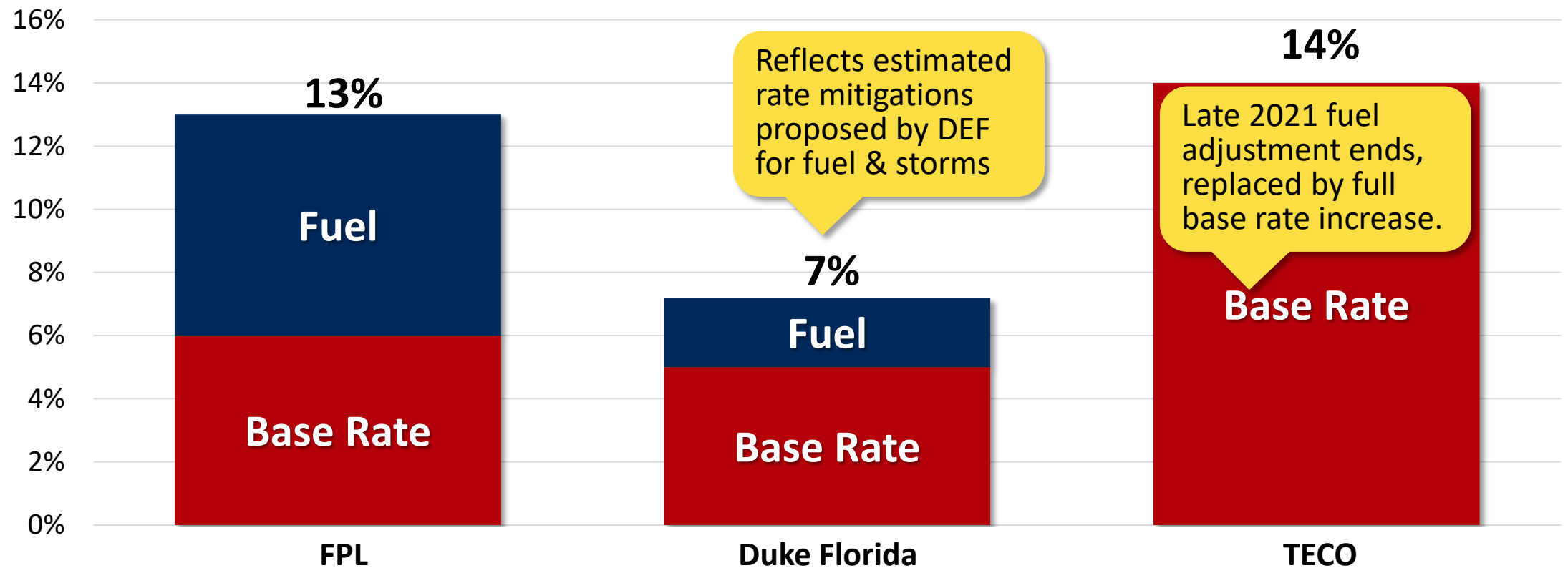
| Commercial Bills <i>(continued)</i> | |
|-------------------------------------|------------|
| 75 kW – 30,000 kWh | Mount Dora |
| 150 kW – 30,000 kWh | Mount Dora |
| 150 kW – 60,000 kWh | Mount Dora |
| Industrial Bills | |
| 300 kW – 60,000 kWh | Mount Dora |
| 300 kW – 120,000 kWh | Mount Dora |
| 500 kW – 100,000 kWh | Mount Dora |
| 500 kW – 200,000 kWh | Mount Dora |

SOURCE: FMEA Retail Bill Comparison, January through November 2021.

IOU Residential Rates Up ~11%* in January

Municipals Considering Power Cost Adjustments as Well

Estimated % Increase vs. Today, Effective January 2022



FL Families Paying ~\$1,200, or 30%, More for Energy

Gasoline Up \$1, or 45%; Electricity Up \$7, or 6%

- Gasoline at retail up ~45% YOY, or ~\$95/month for average Florida family
- Natural gas prices up \$1.24/MMBtu, impacting 75% of Florida's energy mix
- ~\$7/MWh higher fuel cost for natural gas
- Overall, ~0.7 cents/kWh higher fuel cost to be passed through to customers
- Could mean ~\$7/month impact or more for typical Florida family
- U.S. home-heating prices set to increase by 50%-100% this winter
- Challenging time for fixed- and low-income families

No Major Energy/Environmental Policy Passed in 2021

Incremental Policy Changes Possible in 2022

- Build Back Better did not pass in 2021
- Possible incremental changes in 2022
 - Extending tax credits for renewable electric sources
 - Comparable renewable incentives for municipals
 - Expansion of electric vehicle tax credits from \$7,500
- Significant changes at administrative level on environmental policy implementation, slowing fossil energy resource additions

**AGENDA ITEM 6 – INFORMATION
ITEMS**

**b. FMPA Solar Projects and Plans for
Phase III**

**Policy Makers Liaisons Committee Meeting
January 19, 2022**



6b – FMIPA Solar Projects and Plans for Phase III

Policy Makers Liaisons Committee

January 19, 2022

Florida Municipal Solar Project

Sixteen Participants, Two Phases Totaling 373 Megawatts

| Participant | Total Megawatts | Phase I Megawatts | Phase II Megawatts |
|---------------------------------|-----------------|-------------------|--------------------|
| Alachua | 9 | 9 | |
| Bartow | 13 | 13 | |
| Beaches Energy | 25 | 10 | 15 |
| Fort Pierce Utilities Authority | 18 | 3 | 15 |
| Havana | 0.25 | | 0.25 |
| Homestead | 15 | 10 | 5 |
| Keys Energy | 30 | 5 | 25 |
| Kissimmee Utility Authority | 50 | 30 | 20 |
| Lake Worth Beach | 36.55 | 10 | 26.55 |
| Mount Dora | 2 | | 2 |
| New Smyrna Beach | 10 | | 10 |
| Newberry | 1 | | 1 |
| Ocala | 30 | 10 | 20 |
| Orlando Utilities Commission | 108.5 | 108.5 | |
| Wauchula | 5 | 5 | |
| Winter Park | 20 | 10 | 10 |
| TOTAL | 373.3 MW | 223.5 MW | 149.8 MW |

Solar Operations and Development

Phase I Facilities on Target

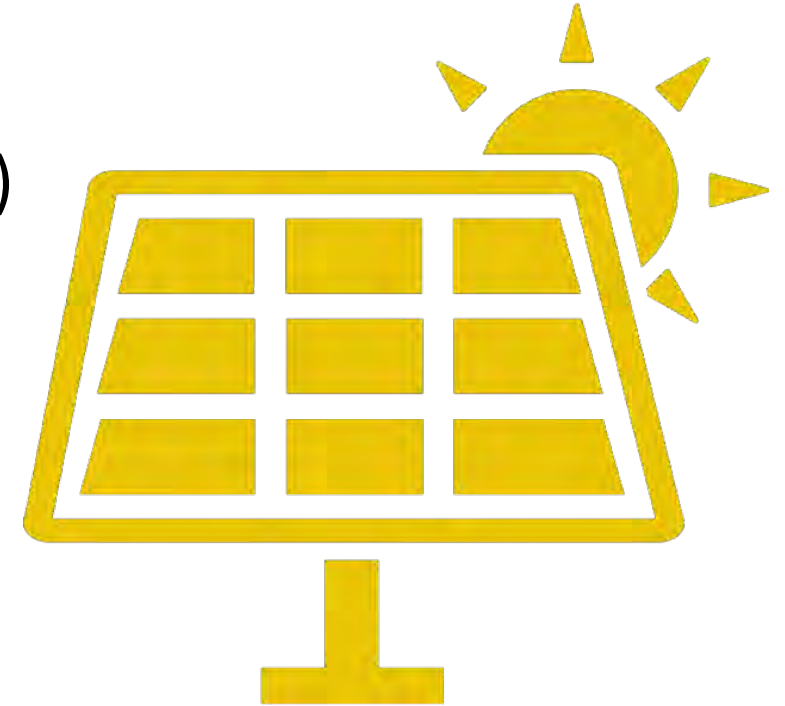
- Phase I operations (223.5 MW)
 - Harmony and Taylor Creek online in June 2020
 - Poinsett development
 - LGIA executed Aug. 31, 2021
 - All governmental approvals received August 2019
 - Start of construction scheduled August 2022
 - Project COD on schedule for June 2023



Solar Operations and Development

Phase II Activities

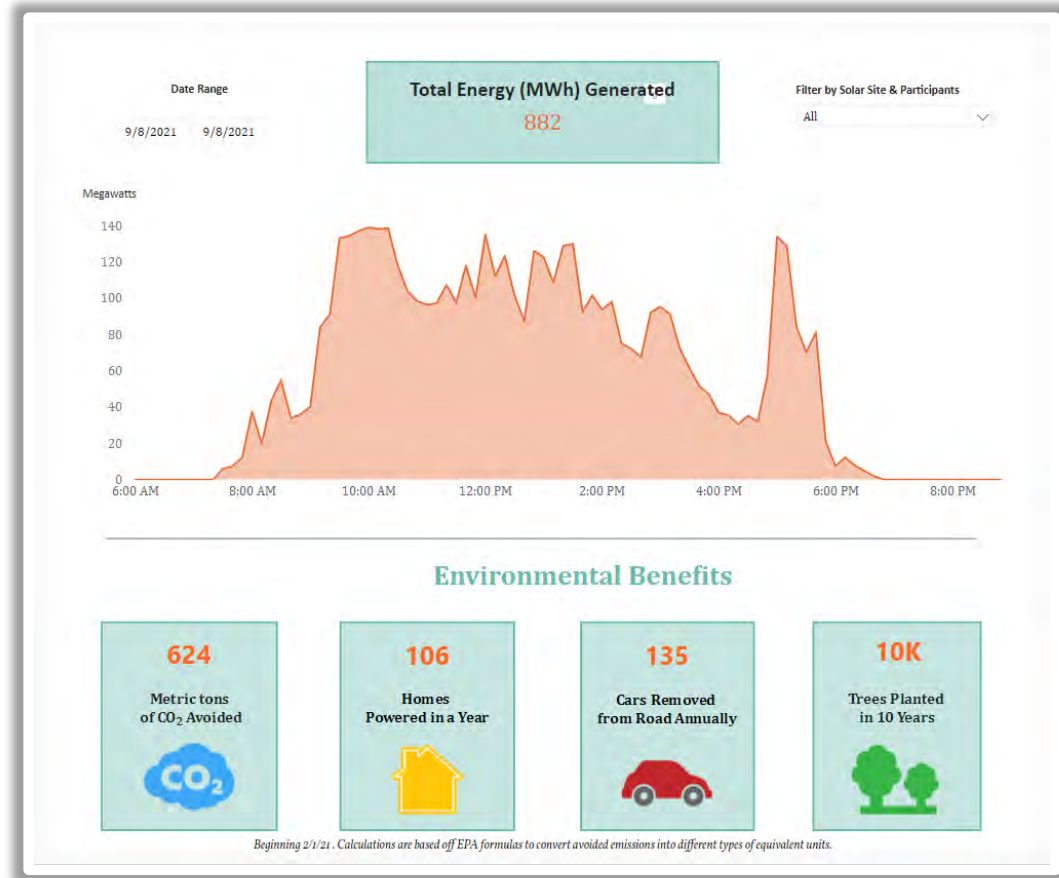
- Rice Creek Solar
 - FPL Interconnection agreement (11/30/2021)
 - Local permitting complete (March 2022)
 - Target COD (Dec 2023)
- Whistling Duck Solar
 - Duke Interconnection agreement (Dec 2022)
 - Local permitting complete (Oct 2022)
 - Target COD (Nov 2024)



Energy Monitoring Website

Real-Time Energy Generated

- Website includes:
 - FMSP total solar generation
 - Participant shares
 - Current/Lifetime stats
 - Environmental benefits
 - <https://fmpa.com/solar>



Solar Subscription Rate Programs

Allow All Customers Access to Benefits of Solar Generation

- Members with existing solar subscription programs:



Members implementing or considering:

- Fort Pierce
- Key West
- Lake Worth Beach
- Mount Dora
- New Smyrna Beach

Solar Phase III Request for Proposals Issued Jan. 14

Encourages Creative Solutions to Address Municipal Needs

- Two to five 75 MW sites (up to ~375 MW) operational by Dec. 31, 2026
- 20-year Power Purchase Agreement (PPA) with \$/MWh pricing
 - Term extension or facility purchase options
- Turnkey Engineering, Procurement and Construction (EPC) contract
 - Potential for member-owned sites
- Options for co-located battery storage, including potential future installation
- Consideration of existing or potential future tax incentives
- Duke and FPL Interconnection

Phase III RFP Schedule – December 2022 Execution

Member Interest Needed ASAP; Final Commitment by ~July 1

| Milestone | Date |
|--|-------------------|
| RFP Issued | January 14, 2022 |
| Questions Due from Proposers | February 11, 2022 |
| FMPA Provides Responses to All Questions | February 18, 2022 |
| Proposer Responses Due | March 5, 2022 |
| Notify short-listed Proposers | May 3, 2022 |
| Best & Final Pricing from Short-Listed Proposers | May 31, 2022 |
| Final Selection | June 21, 2022 |
| Complete Negotiations | July 31, 2022 |
| FMPA Board Approvals | November 2022 |
| Execution of Agreements | December 2022 |

**AGENDA ITEM 6 – INFORMATION
ITEMS**

c. Net Metering and Proposed Legislation

**Policy Makers Liaisons Committee Meeting
January 19, 2022**



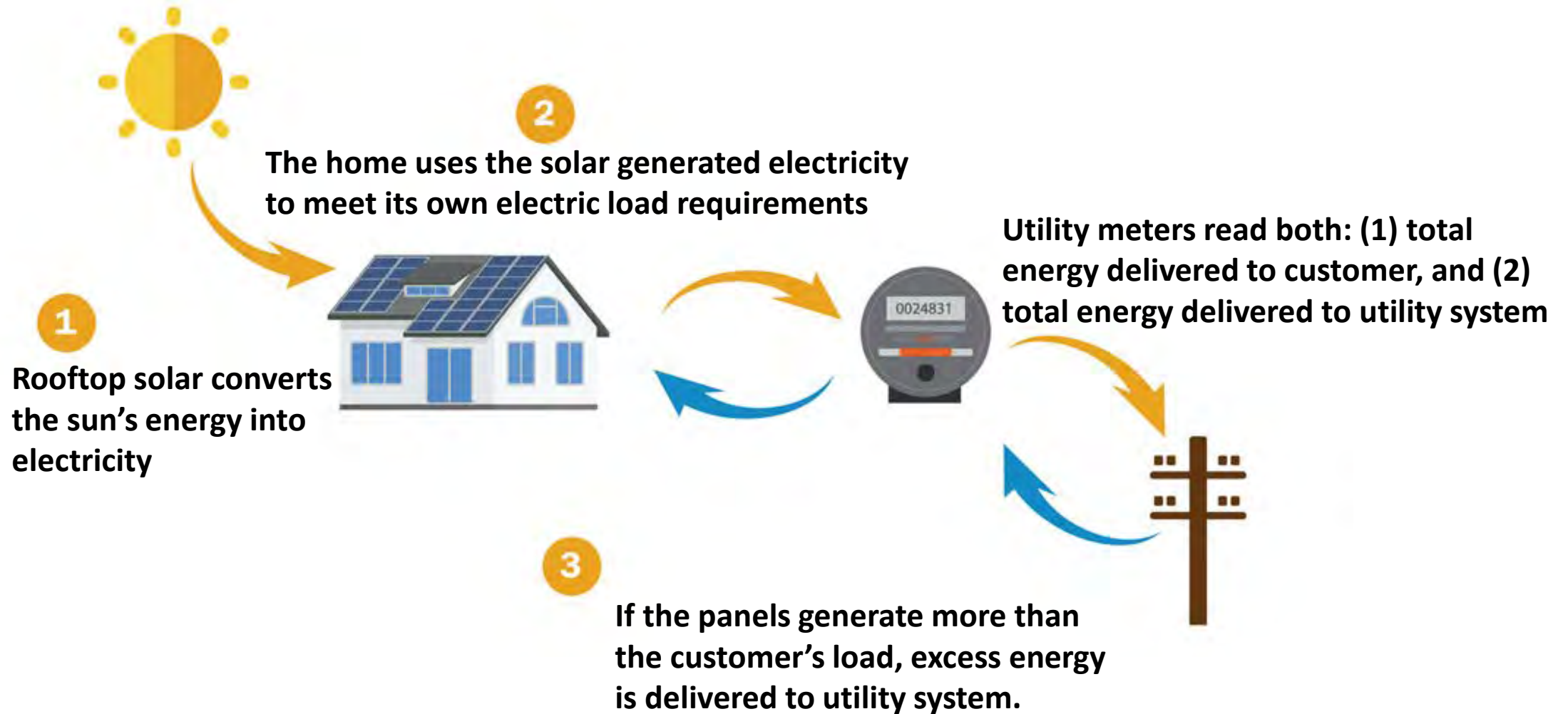
6c – Net Metering and Proposed Legislation

Policy Makers Liaisons Committee

January 19, 2022

What Is Net Metering?

Policy for Selling Customer-Owned Generation Back to the Grid



Key Concepts of Net Metering Rate Design

Issue: What Rate Should Utility Credit for Excess Generation?

- Utility allows customer-owned generation to offset customer's electric needs, reducing demand for utility electricity
- At any time customer's generation exceeds customer's needs, excess generation flows out to utility's electric grid
- Customer pays retail rate for its total electric usage
- Utility credits customer for excess generation delivered to grid
- Key Issue: What rate should the utility credit for this excess customer generation?

All Florida Utilities Required to Offer Net Metering

IOU Policy Set by Statute & PSC; Muni Policy by Each Authority

- “[E]ach public utility shall develop a standardized interconnection agreement and net metering program for customer-owned renewable generation.”
 - Directs Public Service Commission (PSC) to develop investor-owned utility (IOU) net metering rules
- “[E]ach municipal electric...shall develop a standardized interconnection agreement and net metering program for customer-owned renewable generation. **Each governing authority shall establish** requirements relating to the expedited interconnection and net metering of customer-owned generation...”
- “**Net metering**” means “a metering and billing methodology whereby customer-owned renewable generation is allowed to offset the customer's electricity consumption on site.”
- “**Customer-owned renewable generation**” means “an electric generating system located on a customer's premises that is primarily intended to offset part or all of the customer's electricity requirements with renewable energy.”

Florida Investor-Owned Utility (IOU) Net Metering

Prescribed by Public Service Commission

- IOUs must allow customer-owned renewable generation to interconnect with IOU electric system, and net, on kWh by kWh basis, excess customer-generated electricity against customer consumption
- Monthly net excess kWh generation credits applied to next month bill (i.e., retail rate credit)
- At end of 12-month period, any remaining excess energy credits paid at IOU avoided-cost rate.
- PSC sets terms and conditions of service and interconnection (e.g., application fees, study fees, insurance requirements, interconnection standards, etc.)

Florida Municipal Electric Utility Net Metering

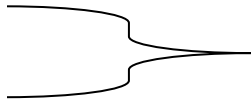
Self-Determine Rates, Terms & Conditions

- Minimum Legal Requirement: Must allow “interconnection and net metering of customer-owned renewable generation”
- Self-determine rates, terms and conditions:
 - Individual system sizes (i.e., “Tiers”) and overall subscription limits
 - Net excess vs. gross excess energy delivered to grid
 - Rate for excess energy delivered to grid
 - Interconnection fees, study fees, insurance requirements, code/permitting requirements, technical interconnection requirements, etc.

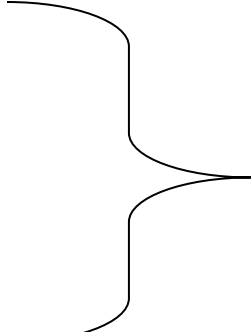
Basic Components of Utility Retail Rate

Wholesale Costs

- Energy
- Demand/Capacity
- Customer/Metering
- Transmission Service




This is the variable cost of energy from its wholesale power supplier. This cost varies based on monthly energy usage.



These are fixed wholesale power costs. These do not vary based on monthly usage/load.

Retail/Utility Costs

- Distribution System
- Metering (meters, meter reading, etc.)
- Utility A&G Expenses (buildings, staff, billing systems, etc.)



These are fixed costs for providing retail electric service to customers. These do not vary based on customer usage/load.

EXAMPLE - Wholesale Energy Costs

Sample Monthly ARP Bill

| <u>CURRENT CHARGES</u> | <u>BASE RATES</u> | <u>RATE ADJUSTMENTS</u> | <u>CURRENT BILLING</u> |
|--|-------------------|-------------------------|------------------------|
| Customer Charge | 1,000.00 | 0.00 | 1,000.00 |
| Demand Charge - Capacity | 354,292.56 | 0.00 | 354,292.56 |
| Transmission | 62,177.75 | 1,192.45 | 63,370.20 |
| Low Voltage Delivery | 0.00 | 0.00 | 0.00 |
| Energy Charge | 174,396.50 | 2,995.76 | 177,392.26 |
| SUB TOTAL - DEMAND & ENERGY | 591,866.81 | 4,188.21 | 596,055.02 |



- Fixed wholesale costs



- Variable wholesale costs

Proposed Net Metering Changes in Florida

Senate Bill 1024 Filed in 2022 Florida Legislative Session

- Redesign net metering rates “in manner that is fair and equitable to all public utility customers.”
 - “[E]nsure that public utility [net metering] customers ... pay the full cost of electric service and are not cross-subsidized by the public utility’s general body of ratepayers.”
 - “[E]nsure that all energy delivered by the public utility is purchased at the public utility’s applicable retail rate and that all energy delivered by the [net metering] customer ... to the public utility is credited to the customer at the public utility’s full avoided costs.”
 - May include fixed charges, grid access fees, minimum monthly bills, etc., to cover fixed costs.
 - 10-year grandfathering provision for existing net metering customers
- Proposed bill only applies to IOUs (“public utility” does not include municipal electric utilities)

AGENDA ITEM 7 – MEMBER COMMENTS

**Policy Makers Liaisons Committee Meeting
January 19, 2022**

AGENDA ITEM 8 – ANNOUNCEMENTS

- a. Next Meeting: Wednesday, April 20, 2022 at
FMPA, 8553 Commodity Circle, Orlando, FL**

**Policy Makers Liaisons Committee Meeting
January 19, 2022**

AGENDA ITEM 9 – ADJOURN

**Policy Makers Liaisons Committee Meeting
January 19, 2022**