



## FINANCIAL PACKAGE MEMORANDUM

TO: FMPA Financial Statement Recipients  
FROM: Accounting Department  
DATE: February 14, 2022

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**Subject:** The attached unaudited summary financial statements, and unaudited detailed financial statements of the Agency, All-Requirements Project, and Other Projects are for the period ended January 31, 2022.

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**Material Variances: All-Requirements Project**

Total Expenses increased \$22.0 million Year to Date 2022 vs. 2021 primarily due to an increase in Fuel Costs due to higher prices of natural gas.

**St. Lucie**

Total Expenses and Fund Contributions decreased \$.3 million Year to Date 2022 vs. 2021 primarily due to lower A&G Expenses as billed by FP&L.

**Stanton II**

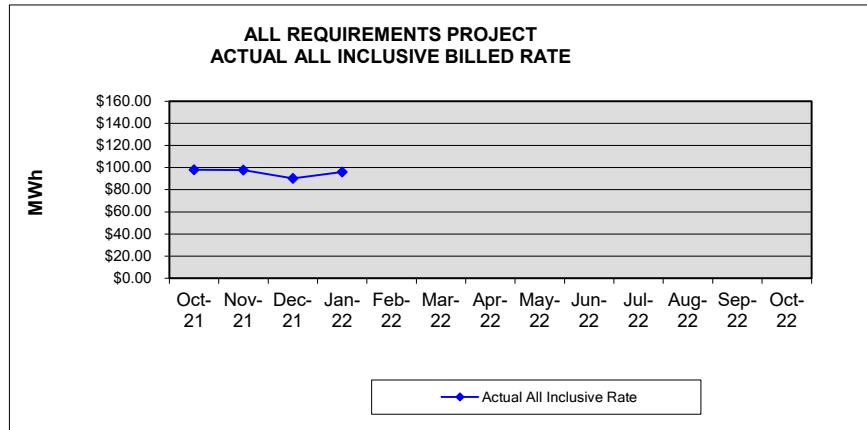
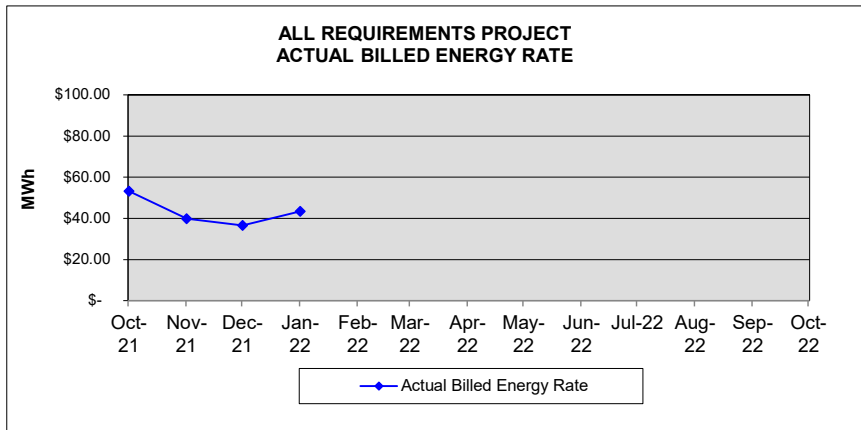
Total Expenses and Fund Contributions increased \$.7 million Year to Date 2022 vs. 2021 primarily due to higher contributions to the Renewal and Replacement Fund for Capital Expenditures.

**Stanton & Tri-City**

Total Expenses and Fund Contributions increased \$1.3 million for the Stanton Project and \$.5 million for the Tri-City Project comparing Year to Date 2022 vs. 2021 primarily due to higher fixed O&M at the plant, and higher contributions to the Renewal and Replacement Fund for Capital Expenditures.

## One Page Financial Report As of January 31, 2022

	All-Requirements		St. Lucie	Stanton I	Tri-City	Stanton II
	Current Month		Current Month	Current Month	Current Month	Current Month
	Actual Cost	Rate	Rate	Rate	Rate	Rate
Demand (kW)	\$16.64	\$16.31				
<b>Energy (MWh)</b>	<b>\$39.18</b>	<b>\$43.43</b>				
Transmission (kW)	\$2.16	\$3.53				
<b>All-Inclusive (MWh) - Monthly</b>	<b>\$96.15</b>	<b>\$88.57</b>	<b>\$77.79</b>	<b>\$68.24</b>	<b>\$85.27</b>	<b>\$64.54</b>
<b>All-Inclusive (MWh) - Annually</b>	<b>\$95.56</b>	<b>\$90.74</b>	<b>\$60.65</b>	<b>\$80.09</b>	<b>\$85.08</b>	<b>\$115.09</b>
S/T Over/(Under) Recovery Through 1/31/22	\$ 8,449,115		\$ 1,562,473	\$ (313,589)	\$ 162,370	\$ 499,793
Billed ENERGY MWH fiscal year-to-date	1,755,065					
Budgeted ENERGY MWH fiscal year-to-date	1,773,458					
<b>Days of Cash Available - O&amp;M Fund</b>	<b>60</b>		<b>60</b>	<b>60</b>	<b>60</b>	<b>60</b>
<b>Days of Cash Available - O&amp;M &amp; General Reserve Funds</b>	<b>60</b>		<b>446</b>	<b>305</b>	<b>89</b>	<b>276</b>
<b>O&amp;M Balance</b> (does not include borrowed \$\$'s)	\$ 79,879,655		\$ 7,500,000	\$ 3,200,000	\$ 1,200,000	\$ 8,700,000
<b>O&amp;M and General Reserve Funds</b>	\$ 80,240,950		\$ 55,779,363	\$ 16,241,174	\$ 1,782,106	\$ 39,961,181
<b>Borrowings:</b>						
LOC Borrowings Balance	\$ -					
60 Day O&M Fund Target	\$ 80,332,460		\$ 7,500,000	\$ 3,200,000	\$ 1,200,000	\$ 8,700,000



# Florida Municipal Power Agency

## Balance Sheet

000s USD

As of January 31, 2022

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	Requirements Project	Tri-City Project	Stanton II Project	Fiduciary Activities	Totals
<b>ASSETS</b>									
<b>Current Assets:</b>									
Cash & Cash Equivalents	2,700	56	5,358	2,420	45,809	675	3,525		60,543
Investments	9,080		50,290	13,754	44,829	1,106	36,291	536	155,886
Participants accounts receivable	1,391		3,795	2,040	40,495	856	3,751		52,329
Due from Participants		41		258					299
Fuel stock and material inventory				1,540	41,206	551	1,754		45,050
Other current assets	502		183	68	5,036	1	145	104	6,038
Restricted assets available for current liabilities		541	2,709		53,642		12,796		69,688
<b>Total Current Assets</b>	<b>13,673</b>	<b>637</b>	<b>62,335</b>	<b>20,079</b>	<b>231,016</b>	<b>3,189</b>	<b>58,262</b>	<b>641</b>	<b>389,833</b>
<b>Non-Current Assets:</b>									
Restricted Assets:									
Cash and cash equivalents			3,898	1,052	21,812	795	6,197	10,419	44,173
Investments			118,872	3,677	167,427	1,619	9,125	37,088	337,807
Accrued Interest			36	28	641	6	6	7	724
Pooled loan from projects		3,243							3,243
Due (to) from other projects	128	(118)					5		15
Less: Portion Classified as Current		(541)	(2,709)		(53,642)		(12,796)		(69,688)
<b>Total Restricted Assets</b>	<b>128</b>	<b>2,585</b>	<b>120,096</b>	<b>4,757</b>	<b>136,238</b>	<b>2,420</b>	<b>2,536</b>	<b>47,514</b>	<b>316,274</b>
<b>Utility Plant:</b>									
Electric Plant			315,342	96,670	1,315,252	38,360	211,525		1,977,149
General Plant	10,227		37,062	21	5,403	36	91		52,840
Less accumulated depreciation and amortization	(7,197)		(316,017)	(73,343)	(767,600)	(29,500)	(124,411)		(1,318,069)
<b>Net utility plant</b>	<b>3,030</b>		<b>36,387</b>	<b>23,347</b>	<b>553,055</b>	<b>8,897</b>	<b>87,205</b>		<b>711,921</b>
Construction work in process			692		2,704				3,396
<b>Total Utility Plant, net</b>	<b>3,030</b>		<b>37,079</b>	<b>23,347</b>	<b>555,759</b>	<b>8,897</b>	<b>87,205</b>		<b>715,317</b>
<b>Other Assets</b>									
Net costs recoverable from future participant billing		60			211,309				211,369
Prepaid natural Gas - PGP									
Other	366				341				707
<b>Total Other Assets</b>	<b>366</b>	<b>60</b>			<b>211,650</b>				<b>212,076</b>
<b>Total Assets</b>	<b>17,197</b>	<b>3,282</b>	<b>219,510</b>	<b>48,184</b>	<b>1,134,663</b>	<b>14,506</b>	<b>148,004</b>	<b>48,155</b>	<b>1,633,501</b>
<b>Deferred Outflows of Resources</b>									
Deferred Outflows from ARO's & Derivatives				1,002	1,116	359	1,572		4,049
Unamortized Loss on Advanced Refunding			3,233		31,332		5,614		40,179
<b>Total Deferred Outflows</b>			<b>3,233</b>	<b>1,002</b>	<b>32,448</b>	<b>359</b>	<b>7,186</b>		<b>44,228</b>
<b>Total Assets &amp; Deferred Outflows</b>	<b>17,197</b>	<b>3,282</b>	<b>222,743</b>	<b>49,186</b>	<b>1,167,111</b>	<b>14,865</b>	<b>155,190</b>	<b>48,155</b>	<b>1,677,728</b>

# Florida Municipal Power Agency

## Balance Sheet

000s USD

As of January 31, 2022

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	Requirements	All-Projects	Tri-City Project	Stanton II Project	Fiduciary Activities	Totals
<b>LIABILITIES AND NET ASSETS</b>										
<b>Current Liabilities:</b>										
Payable from unrestricted assets:										
Accounts Payable & Accrued Liabilities	1,679	19	1,377	2,121	39,698		806	1,384		47,085
Due to Participants			1,514		39,311		359	314		41,497
Line of Credit Payable										
Capital Lease and other Obligations					13,752					13,752
<b>Total Current Liabilities Payable from Unrestricted Assets</b>	<b>1,679</b>	<b>19</b>	<b>2,891</b>	<b>2,121</b>	<b>92,761</b>		<b>1,164</b>	<b>1,698</b>		<b>102,334</b>
Payable from Restricted Assets:										
Current portion of long-term revenue bonds		522	1,355		42,190			11,807		55,873
Accrued interest on long-term debt		19	1,354		11,452			990		13,815
<b>Total Current Liabilities Payable from Restricted Assets</b>		<b>541</b>	<b>2,709</b>		<b>53,642</b>			<b>12,796</b>		<b>69,688</b>
<b>Total Current Liabilities</b>	<b>1,679</b>	<b>560</b>	<b>5,600</b>	<b>2,121</b>	<b>146,403</b>		<b>1,164</b>	<b>14,494</b>		<b>172,022</b>
<b>Liabilities Payable from Restricted Assets:</b>										
Held in Trust for Decommissioning										
Held in Trust for Rate Stabilization									48,155	48,155
Accrued decommissioning expenses			101,416							101,416
<b>Total Liabilities Payable from Restricted Assets</b>			<b>101,416</b>						<b>48,155</b>	<b>149,571</b>
<b>Long-Term Liabilities Less Current Portion:</b>										
Long-term debt		2,722	85,915		921,965			79,790		1,090,392
Employee Related Obligations	6,009									6,009
Landfill Closure & Asset Retirement Obligations				1,259	1,403		452	1,976		5,090
Advances from Participants					18,688					18,688
FMV Derivative Instruments										
<b>Total Long-Term Liabilities</b>	<b>6,009</b>	<b>2,722</b>	<b>85,915</b>	<b>1,259</b>	<b>942,056</b>		<b>452</b>	<b>81,766</b>		<b>1,120,179</b>
<b>Deferred Inflows of Resources</b>										
Due to Participants			29,812	45,806			13,249	58,929		147,796
Acquisition Adjustment					78,652					78,652
<b>Total Deferred Inflows</b>			<b>29,812</b>	<b>45,806</b>	<b>78,652</b>		<b>13,249</b>	<b>58,929</b>		<b>226,448</b>
<b>Total Long-Term Liabilities &amp; Deferred Inflows</b>	<b>6,009</b>	<b>2,722</b>	<b>115,727</b>	<b>47,065</b>	<b>1,020,709</b>		<b>13,701</b>	<b>140,695</b>		<b>1,346,627</b>
<b>Net Position:</b>										
Invested in capital assets, net of related debt	3,396	(3,243)	(50,191)	24,349	(499,343)		9,256	(2,820)		(518,596)
Restricted	128	3,106	20,035	4,757	178,428		2,420	14,343	(641)	222,577
Unrestricted	5,985	137	30,156	(29,106)	320,915		(11,676)	(11,523)	641	305,527
<b>Total Net Assets</b>	<b>9,508</b>									<b>9,508</b>
<b>Total Liabilities and Net Position</b>	<b>17,197</b>	<b>3,282</b>	<b>222,743</b>	<b>49,186</b>	<b>1,167,111</b>		<b>14,865</b>	<b>155,190</b>	<b>48,155</b>	<b>1,677,728</b>



**FLORIDA MUNICIPAL POWER AGENCY**  
**STATEMENT OF CASH FLOWS**  
**PROPRIETARY FUNDS**  
(thousands omitted)  
Fiscal Year to Date 1/31/2022

	Business-Type Activities- Proprietary Funds								
	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	All Requirements Project	Tri-City Project	Stanton II Project	Fiduciary Activity	Totals
<b>Cash Flows From Operating Activities:</b>									
Cash Received From Customers	\$ 5,118	\$ 34	\$ 14,182	\$ 6,466	\$ 183,663	\$ 2,583	\$ 15,931		\$ 227,977
Cash Paid to Suppliers	(7,970)	(21)	(5,395)	(7,068)	(145,146)	(2,529)	(10,341)		(178,470)
Cash Paid to Employees	2,585								2,585
<b>Net Cash Provided by (Used In) Operating Activities</b>	<b>\$ (267)</b>	<b>\$ 13</b>	<b>\$ 8,787</b>	<b>\$ (602)</b>	<b>\$ 38,517</b>	<b>\$ 54</b>	<b>\$ 5,590</b>		<b>\$ 52,092</b>
<b>Cash Flows From Investing Activities:</b>									
Proceeds From Sales and Maturities Of Investments	\$ 7,544	\$ 255	\$ 307,378	\$ 2,765	\$ 45,473	\$ 739	\$ 11,582	6,629	\$ 382,365
Member Deposits and Interest Earnings								40,000	40,000
Purchases of Investments	(6,519)		(406,075)	(3,591)	(59,238)	(495)	(17,373)	(39,211)	(532,502)
Income received on Investments	5	11	2,217	85	204	8	199	(116)	2,613
<b>Net Cash Provided by (Used In) Investment Activities</b>	<b>\$ 1,030</b>	<b>\$ 266</b>	<b>\$ (96,480)</b>	<b>\$ (741)</b>	<b>\$ (13,561)</b>	<b>\$ 252</b>	<b>\$ (5,592)</b>	<b>\$ 7,302</b>	<b>\$ (107,524)</b>
<b>Cash Flows From Capital &amp; Related Financing Activities:</b>									
Proceeds from Issuance of Bonds & Loans	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Debt Issuance Costs			13				(47)		(34)
Other Deferred Costs - Preliminary Engineering					(199)				(199)
Capital Expenditures - Utility Plant	(145)		(4,142)	(606)	(14,441)	(216)	(447)		(19,997)
Long Term Gas Pre Pay - PGP					(111)				(111)
Principal Payments - Long Term Debt		(254)	(3,495)		(59,499)		(11,191)		(74,439)
Line of Credit Advances									
Line of Credit Payments									
Transferred (To) From Other Funds									
Interest paid on Debt		(31)	(1,616)		(19,790)		(1,689)		(23,126)
Swap Termination Payments									
Deferred Charges - Solar Project	(67)								(67)
<b>Net Cash Provided (Used In) Capital &amp; Related Financing Activities</b>	<b>\$ (212)</b>	<b>\$ (285)</b>	<b>\$ (9,240)</b>	<b>\$ (606)</b>	<b>\$ (94,040)</b>	<b>\$ (216)</b>	<b>\$ (13,374)</b>		<b>\$ (117,973)</b>
<b>Net Increase (Decrease) in Cash and Cash Equivalents</b>	<b>\$ 551</b>	<b>\$ (6)</b>	<b>\$ (96,933)</b>	<b>\$ (1,949)</b>	<b>\$ (69,084)</b>	<b>\$ 90</b>	<b>\$ (13,376)</b>	<b>\$ 7,302</b>	<b>\$ (173,405)</b>
<b>Cash and Cash Equivalents - Beginning</b>	<b>2,149</b>	<b>62</b>	<b>106,189</b>	<b>5,421</b>	<b>136,705</b>	<b>1,380</b>	<b>23,098</b>	<b>3,117</b>	<b>278,121</b>
<b>Cash and Cash Equivalents - Ending</b>	<b>\$ 2,700</b>	<b>\$ 56</b>	<b>\$ 9,256</b>	<b>\$ 3,472</b>	<b>\$ 67,621</b>	<b>\$ 1,470</b>	<b>\$ 9,722</b>	<b>\$ 10,419</b>	<b>\$ 104,716</b>
<b>Consisting of:</b>									
Unrestricted	\$ 2,700	\$ 56	\$ 5,358	\$ 2,420	\$ 45,809	\$ 675	\$ 3,525	\$ -	\$ 60,543
Restricted			3,898	1,052	21,812	795	6,197	10,419	44,173
<b>Total</b>	<b>\$ 2,700</b>	<b>\$ 56</b>	<b>\$ 9,256</b>	<b>\$ 3,472</b>	<b>\$ 67,621</b>	<b>\$ 1,470</b>	<b>\$ 9,722</b>	<b>\$ 10,419</b>	<b>\$ 104,716</b>
<b>Reconciliation of Operating Income to Net Cash Provided by (Used In) Operating Activities:</b>									
Operating Income (Loss)	\$ 85	\$ (12)	\$ 5,477	\$ (630)	\$ 19,310	\$ (255)	\$ 4,675		\$ 28,650
Adjustment to Reconcile Net Operating Income to Net Cash Provided by (Used In) Operating Activities:									
Depreciation	177		344	1,397	17,096	533	2,159		21,706
Asset Retirement Costs									2,119
Decommissioning			2,119						1,696
Amortization of Nuclear Fuel			1,696						111
Amortization of Pre Paid Gas - PGP					111				(3,459)
Amortization of Vero Exit Payment					(3,459)				(3,459)
Changes in Assets and Liabilities Which Provided (Used) Cash:									
Inventory				(604)	(293)	(216)	(147)		(1,260)
Receivables From (Payable to) Participants	(174)	49	(335)	(771)	10,604	(33)	800		10,140
Prepays	445	19	256	8	3,103				3,831
Accounts Payable and Accrued Expense	(800)	(43)	(770)	(3)	(4,440)	25	(1,897)		(7,928)
Other Deferred Costs				1	(3,515)				(3,514)
<b>Net Cash Provided By (Used In) Operating Activities</b>	<b>\$ (267)</b>	<b>\$ 13</b>	<b>\$ 8,787</b>	<b>\$ (602)</b>	<b>\$ 38,517</b>	<b>\$ 54</b>	<b>\$ 5,590</b>		<b>\$ 52,092</b>
<b>Noncash Investing, capital and financing activities:</b>									
Increase (Decrease) in mark to market values Investments	\$ 16	\$ -	\$ 784	\$ 21	\$ 109	\$ 257	\$ 1,529	\$ 537	\$ 3,253

**FMPA**  
**AGENCY**  
**FAS 71 Budget Report**

000s USD

As of January 31, 2022

	<b>Actua</b> <b>YTD</b>	<b>Budge</b> <b>YTD</b>	<b>Over (Under)</b> <b>Budge</b>
<b>Income</b>			
Agency Allocation Billings			
FMPA Projects	5,259	5,674	(415)
Joint Owner Services	10	29	(19)
Member Services			
Other Income	22		22
Investment Income	6		5
Total Income	<u>5,297</u>	<u>5,703</u>	<u>(406)</u>
<b>Expense</b>			
Administrative & General Salaries	2,765	3,096	(331)
Office Supplies & Expenses	850	736	114
Outside Services	274	319	(45)
Property Insurance	30	33	(3)
Injuries & Damages	189	183	6
Pension & Benefits	850	940	(90)
Misc. General Expense	4	11	(7)
Maintenance of General Plant	67	73	(6)
Purchase of Capital Assets	145	257	(112)
Building Maintenance Fund	100	100	
Toal Expense	<u>5,275</u>	<u>5,749</u>	<u>(474)</u>
Change in Assets - Budgetary Basis	<u>22</u>	<u>(45)</u>	<u>68</u>
Depreciation Expense	(177)		(177)
Amount Invested in Capital Assets	145		145
Investment Mark to Market	16		16
Building Maintenance Fund	100		100
Total Adjustments	<u>85</u>		<u>85</u>
Change in Assets - GAAP Basis	<u>107</u>	<u>(45)</u>	<u>152</u>

**FMPA**  
**ALLRQ**  
**FAS 71 Budget Report**

000s USD

As of January 31, 2022

	<b>Actua</b> <b>YTD</b>	<b>Budge</b> <b>YTD</b>	<b>Over (Under)</b> <b>Budge</b>
<b>Revenues</b>			
<b>Demand Revenues</b>			
Demand - Participants	79,301	79,499	(197)
Customer Charge & Non-Member Sales	1,524	1,843	(320)
Withdrawals from Rate Protection Account		4,058	(4,058)
Investment Income	311	269	42
Total Demand Revenue	<u>81,136</u>	<u>85,668</u>	<u>(4,532)</u>
<b>Energy Revenues</b>			
Energy	76,237	49,887	26,350
Sale of Physical Natural Gas	1,928	2,000	(72)
Sale of Interchange Energy	4,196	3,229	967
Non-Member Energy Sales and Coal Plant Revenue	11,109	7,696	3,413
Withdrawals from Rate Protection Account			
Total Energy Revenue	<u>93,469</u>	<u>62,811</u>	<u>30,658</u>
<b>Transmission Revenues</b>			
Transmission - Others	9,312	11,137	(1,825)
- KUA	1,173	1,119	54
Standby Transmission	27	13	14
Low Voltage Delivery	49	55	(6)
Seminole Transmission Agreement	167	167	
Withdrawals from Rate Protection Account		293	(293)
Total Transmission Revenues	<u>10,729</u>	<u>12,784</u>	<u>(2,055)</u>
<b>Total Revenues</b>	<u><u>185,334</u></u>	<u><u>161,264</u></u>	<u><u>24,070</u></u>
<b>Expenses:</b>			
<b>Demand Cost Centers</b>			
Capacity Purchased from Participants	13,360	14,777	(1,417)
Capacity Purchased from Others	5,992	6,066	(74)
ARP Plant Fixed O&M	12,020	13,670	(1,650)
Debt, Leases & RNR	33,615	33,568	47
Direct Charges & Other	7,358	8,288	(930)
Gas Transportation	9,842	10,150	(308)
Variable O&M to Energy	(5,308)	(6,465)	1,157
Deposit to Rate Protection Account		5,196	(5,196)
Total Demand Expenses	<u>76,878</u>	<u>85,249</u>	<u>(8,371)</u>
<b>Energy Cost Centers</b>			
Member Capacity			
Firm Energy Purchased from Others	2,157	1,424	733
Variable Administrative & General	250	250	
Non-Firm Energy Purchases	6,203	5,004	1,199
Fuels	75,009	50,550	24,458
Non-Fuel Variable O&M	5,308	6,465	(1,157)
Deposit to Rate Protection Account		1,473	(1,473)
Total Energy Expense	<u>88,926</u>	<u>65,166</u>	<u>23,760</u>
<b>Transmission Cost Centers</b>			
Transmission - Others	9,918	11,368	(1,450)
- KUA	1,163	1,119	43
Total Transmission Expense	<u>11,081</u>	<u>12,487</u>	<u>(1,406)</u>
<b>Total Expenses</b>	<u><u>176,885</u></u>	<u><u>162,902</u></u>	<u><u>13,983</u></u>
<b>Net Income Before FAS71</b>	<u><u>8,449</u></u>	<u><u>(1,639)</u></u>	<u><u>10,088</u></u>



**FMPA**  
**ALLRQ**  
**FAS 71 Budget Report**

000s USD

As of January 31, 2022

	<b>Actua</b> <b>YTD</b>	<b>Budge</b> <b>YTD</b>	<b>Over (Under)</b> <b>Budge</b>
<b>Closing Entry</b>			
Short Term Demand Revenue - Net	4,258	419	3,839
Short Term Energy Revenue - Net	4,543	(2,355)	6,898
Short Term Transmission Revenue - Net	(352)	297	(649)
Net Short Term Revenue	<u>8,449</u>	<u>(1,639)</u>	<u>10,088</u>
<b>Add Back Non-Deducted Expenditures</b>			
Debt Service Principal	18,282		18,282
Renewal and Replacement Fund	2,333		2,333
General Reserve Fund & FSA			
ARP Member Withdrawal Payment			
Amortization of Withdrawal Payment	3,459		3,459
Rate Protection Account			
Environmental Remediation Costs			
Insurance Proceeds to Fixed Assets			
Insurance Proceeds			
Due From Projects - Budget Variance	(108)		(108)
Investment Derivatives - MTM			
Investment Mark To Market (GASB 31)	160		160
Non-Deducted Expenditures	<u>24,125</u>		<u>24,125</u>
<b>Deduct Non Cash Expenses</b>			
Depreciation and Amortization	17,096		17,096
Amortization of Prepaid Gas - PGP	185		185
Landfill Closure Accrual	64		64
Bond Issue Costs	1,798		1,798
Amortization of Bond (Prem)/Disc	(4,112)		(4,112)
Amortization of Hybrid Loan			
Non-Cash Expenses	<u>15,032</u>		<u>15,032</u>
<b>Long Term Revenue</b>	<b><u>9,093</u></b>		<b><u>9,093</u></b>
<b>Net Revenue</b>	<b>17,543</b>	<b>(1,639)</b>	<b>19,181</b>
<b>Closing Account</b>	<b>(17,543)</b>		<b>(17,543)</b>
<b>Closed Net Income</b>	<b><u><u>1,639</u></u></b>	<b><u><u>(1,639)</u></u></b>	<b><u><u>1,639</u></u></b>

**FMPA  
LUCIE  
FAS 71 Budget Report**

000s USD

As of January 31, 2022

	<b>Actual</b> <b>YTD</b>	<b>Budget</b> <b>YTD</b>	<b>Over (Under)</b> <b>Budget</b>
<b>Operating Revenue:</b>			
Demand	14,918	14,918	
Transmission	180	180	
Reliability Exchange	977	1,167	(189)
Misc Revenue	4		4
Interest Income	25	33	(8)
<b>Total Revenue</b>	<b>16,105</b>	<b>16,298</b>	<b>(193)</b>
<b>Operating Expenses:</b>			
Fixed Operation & Maintenance	3,286	601	2,685
Fuel Acquisition	617		617
Purchased Power Reliability Exchange	907	1,167	(260)
Transmission - FPL	97	113	(16)
-OUC	60	60	
Admin & General - FPL	201	244	(43)
FMPA Agency Allocation	243	252	(9)
Trustee Fees		3	(3)
Bond Remarketing			
Dues	26	26	(1)
Other	61	18	43
<b>Total Operating Expense</b>	<b>5,498</b>	<b>2,484</b>	<b>3,014</b>
<b>Fund Contributions:</b>			
<b>Deposit to:</b>			
Renewal and Replacement Fund	2,500	2,500	
General Reserve Fund & FSA	3,067	3,067	
Debt Service	2,144	1,893	251
Nuclear Fuel Fund	1,333	1,333	
<b>Total Fund Contributions</b>	<b>9,044</b>	<b>8,793</b>	<b>251</b>
<b>Total Expenses and Fund Contributions</b>	<b>14,542</b>	<b>11,277</b>	<b>3,265</b>
<b>Net Short Term Revenue</b>	<b>1,562</b>	<b>5,021</b>	<b>(3,459)</b>
<b>Long Term</b>			
Income Direct to Flow of Funds			
Interest Income-General Reserve	128	212	(84)
Gain on Sale of Investments			
Unrealized Gain (Loss) - (GASB 31)	714		714
Add Back			
Nuclear Fuel Purchased			
Transferred for Principal on Debt	3,918	3,518	400
Transferred to R&R Fund	2,500	2,500	
Transferred to Fuel Fund	1,333	1,333	
Deduct			
Depreciation Expense	344	880	(536)
Amortization of Bond Costs	(157)	30	(187)
Nuclear Fuel Amortization	1,079	1,680	(601)
Swap Termination Fee			
Gain (Loss) on Ineffective Swaps			
Decommissioning Interest Retained			
Decommissioning Income	2,119	1,988	132
Interest Retained in Decommissioning	(2,119)	(1,988)	(132)
<b>Long Term Revenue</b>	<b>7,327</b>	<b>4,973</b>	<b>2,354</b>
<b>Net Revenue</b>	<b>8,890</b>	<b>9,994</b>	<b>(1,104)</b>
<b>Closing Account</b>	<b>(8,890)</b>	<b>(9,994)</b>	<b>1,104</b>

**FMPA  
STANT  
FAS 71 Budget Report**

000s USD

As of January 31, 2022

	<b>Actual</b> <b>YTD</b>	<b>Budget</b> <b>YTD</b>	<b>Over (Under)</b> <b>Budget</b>
<b>Operating Revenue:</b>			
Demand	2,856	2,856	
Transmission	504	504	
Energy	3,445	1,896	1,549
Brine Plant Income	117	128	(11)
Misc Revenue	1		1
Interest Income	10	14	(4)
<b>Total Revenue</b>	<b>6,933</b>	<b>5,398</b>	<b>1,535</b>
<b>Operating Expenses:</b>			
Fixed Operation & Maintenance	1,852	1,996	(145)
Fuel Burned	3,445	1,896	1,549
User Fee	55	58	(3)
Transmission - OUC	506	504	2
Admin & General OUC	408	335	73
Admin & General - FMPA	143	158	(15)
Debt Management Costs	5	5	
<b>Total Operating Expense</b>	<b>6,413</b>	<b>4,952</b>	<b>1,461</b>
<b>Fund Contributions:</b>			
<b>Deposit to:</b>			
Renewal and Replacement Fund	667	667	
Debt Service	167	167	
Loan Principal			
Loan Interest			
<b>Total Fund Contributions</b>	<b>833</b>	<b>833</b>	
<b>Total Expenses and Fund Contributions</b>	<b>7,246</b>	<b>5,785</b>	<b>1,461</b>
<b>Net Short Term Revenue</b>	<b>(314)</b>	<b>(387)</b>	<b>74</b>
<b>Long Term</b>			
Income Direct to Flow of Funds			
Interest Income-General Reserve	12	35	(23)
Gain on Sale of Securities			
Unrealized Gain (Loss) - (GASB 31)	87		87
Add Back			
Transferred for Principal on Debt	167	167	
Transferred to Renewal & Replacement	667	667	
Deduct			
Depreciation Expense	1,397	1,261	136
Amortization of Bond Costs			
Landfill Closure Costs	56	20	36
<b>Long Term Revenue</b>	<b>(521)</b>	<b>(412)</b>	<b>(108)</b>
<b>Net Revenue</b>	<b>(834)</b>	<b>(799)</b>	<b>(35)</b>
<b>Closing Account</b>	<b>(834)</b>	<b>(799)</b>	<b>(35)</b>
<b>Closed Net Income</b>			

**FMPA  
TRICY  
FAS 71 Budget Report**

000s USD

As of January 31, 2022

	Actual <u>YTD</u>	Budget <u>YTD</u>	Over (Under) Budget
<b>Operating Revenue:</b>			
Demand	1,401	1,401	
Transmission	173	173	
Energy	1,161	678	483
Brine Plant Income	42	45	(3)
Interest Income	2	7	(4)
Total Revenue	<u>2,780</u>	<u>2,304</u>	<u>476</u>
<b>Operating Expenses:</b>			
Fixed Operation & Maintenance	662	714	(51)
Fuel Burned	1,161	678	483
User Fee	20	21	(1)
Transmission - OUC	181	173	8
Admin & General OUC	146	120	26
Admin & General - FMPA	143	143	
Debt Management Costs	4	4	(1)
Total Operating Expense	<u>2,317</u>	<u>1,853</u>	<u>465</u>
<b>Fund Contributions:</b>			
<b>Deposit to:</b>			
Renewal and Replacement Fund	250	250	
General Reserve Fund	50	50	
Debt Service			
Loan Principal			
Loan Interest			
Total Fund Contributions	<u>300</u>	<u>300</u>	
Total Expenses and Fund Contributions	<u>2,617</u>	<u>2,153</u>	<u>465</u>
<b>Net Short Term Revenue</b>	<b><u>162</u></b>	<b><u>151</u></b>	<b><u>11</u></b>
<b>Long Term</b>			
Income Direct to Flow of Funds			
Interest Income-General Reserve			
Gain on Sale of Securities			
Unrealized Gain (Loss) - (GASB 31)	260		260
Add Back			
Transferred for Principal on Debt			
Transferred to R&R Fund	250	250	
Transferred to General Reserve	50	50	
Deduct			
Depreciation Expense	533	480	53
Amortization of Bond Costs			
Landfill Closure Costs	20	5	15
<b>Long Term Revenue</b>	<b><u>8</u></b>	<b><u>(184)</u></b>	<b><u>192</u></b>
<b>Net Revenue</b>	<b><u>170</u></b>	<b><u>(33)</u></b>	<b><u>203</u></b>
<b>Closing Account</b>	<b><u>170</u></b>	<b><u>(33)</u></b>	<b><u>203</u></b>
<b>Closed Net Income</b>	<b><u><u>170</u></u></b>	<b><u><u>(33)</u></u></b>	<b><u><u>203</u></u></b>

**FMPA  
STNII  
FAS 71 Budget Report**

000s USD

As of January 31, 2022

	<b>Actual</b> <b>YTD</b>	<b>Budget</b> <b>YTD</b>	<b>Over (Under)</b> <b>Budget</b>
<b>Operating Revenue:</b>			
Demand	10,371	10,371	
Transmission	819	819	
Energy	4,254	6,929	(2,675)
Brine Plant Income	183	202	(18)
Misc Revenue	4		4
Interest Income	7	45	(38)
<b>Total Revenue</b>	<b>15,638</b>	<b>18,366</b>	<b>(2,727)</b>
<b>Operating Expenses:</b>			
Fixed Operation & Maintenance	2,251	2,970	(719)
Fuel Burned	4,254	6,929	(2,675)
User Fee	59	77	(18)
Transmission - OUC	823	819	4
Admin & General OUC	639	525	114
Admin & General - FMPA	175	175	
Debt Management Costs	7	14	(7)
<b>Total Operating Expense</b>	<b>8,209</b>	<b>11,510</b>	<b>(3,300)</b>
<b>Fund Contributions:</b>			
<b>Deposit to:</b>			
Renewal and Replacement Fund	1,667	1,667	
General Reserve Fund	333	333	
Debt Service	4,930	4,751	179
Loan Principal		517	(517)
Loan Interest			
<b>Total Fund Contributions</b>	<b>6,930</b>	<b>7,268</b>	<b>(338)</b>
<b>Total Expenses and Fund Contributions</b>	<b>15,139</b>	<b>18,777</b>	<b>(3,639)</b>
<b>Net Short Term Revenue</b>	<b>500</b>	<b>(411)</b>	<b>911</b>
<b>Long Term</b>			
Income Direct to Flow of Funds			
Interest Income-General Reserve	138	140	(2)
Gain (Loss) on Swap Terminations			
Gain on Sale of Securities			
Unrealized Gain (Loss) - (GASB 31)	1,553		1,553
Add Back			
Transferred for Principal on Debt	3,940	4,279	(339)
Transferred to R&R Fund	1,667	1,667	
Transferred to General Reserve	333	333	
Deduct			
Depreciation Expense	2,159	1,895	264
Amortization of Bond Costs	337	315	22
Landfill Closure Costs	88	17	71
<b>Long Term Revenue</b>	<b>5,046</b>	<b>4,191</b>	<b>855</b>
<b>Net Revenue</b>	<b>5,546</b>	<b>3,779</b>	<b>1,767</b>
<b>Closing Account</b>	<b>5,546</b>	<b>3,779</b>	<b>1,767</b>
<b>Closed Net Income</b>			

**January 2022 Accounts Receivable Collections Journal**

<b>Customer ID</b>	<b>Customer</b>	<b>Invoice Date</b>	<b>Invoice Number</b>	<b>Amount</b>	<b>Invoice Description</b>	<b>Comments</b>
<b>FOR06</b>	Fort Pierce	11/1/2021	034965	\$ 1,250.00	Safety Training	DSM - 12/6 Emailed Barbara Mika & P Jakubczak with Inv copy- Barbara inquired about details of safety training & Mike McCleary replied - PAID 2/4/22
<b>HAV01C</b>	Havana	11/1/2021	034950	\$ 308.55	Safety Training	DSM - 2/11 Emailed a copy of the past due invoice to Wilmer.
<b>HOM05</b>	Homestead	11/1/2021	034951	\$ 1,250.00	Safety Training	DSM - 2/11 Emailed a copy of the past due invoice to Alicia Witherell.
<b>JAC05</b>	Jacksonville Beach	11/1/2021	034952	\$ 1,250.00	Safety Training	DSM - 2/11 Emailed a copy of the past due invoice to C. Jenkins.
<b>LAK04</b>	Lakeland	9/8/2021	034760	\$ 5,000.00	Member Dues	Emailed a copy of the past due invoice to Dawn Harp on 12/8, resent the invoice on 2/11.
<b>NEW04C</b>	New Smyrna Beach	11/1/2021	034967	\$ 1,250.00	Safety Training	Gary sent Emailed a copy of the past due invoice on 1/31. The invoice was not sent via the automatic Email feature in Acumatica, but has now been corrected.
<b>QUI01</b>	Quincy	9/8/2021	034763	2,835.00	Member Dues	Emailed a copy of the past due invoice to RMartinez on 12/6.