



Danyel Sullivan-Marrero, CPA
Controller

FINANCIAL PACKAGE MEMORANDUM

TO: FMIPA Financial Statement Recipients
FROM: Accounting Department
DATE: May 17, 2022

Subject: The attached unaudited summary financial statements, and unaudited detailed financial statements of the Agency, All-Requirements Project, and Other Projects are for the period ended April 30, 2022.

Material Variances: All-Requirements Project

Total Expenses increased \$42.8 million Year to Date 2022 vs. 2021 primarily due to an increase in Fuel Costs due to higher prices of natural gas.

St. Lucie

Total Expenses and Fund Contributions decreased \$2.1 million Year to Date 2022 vs. 2021 primarily due to lower contributions to the Debt Service and General Reserve Funds.

Stanton II

Total Expenses and Fund Contributions increased \$.5 million Year to Date 2022 vs. 2021 primarily due to higher contributions to the Renewal and Replacement Fund for Capital Expenditures, increased contributions to the General Reserve Fund, and higher General and Administrative expenses as billed by OUC. These increases are partially offset by a decrease in Fuel expenses due to the Stanton II being on outage in March and part of April, and a decrease of fixed O&M at the plant. Fuel expense is expected to increase significantly over 2021 levels as the plant is back to full operation for the rest of the fiscal year.

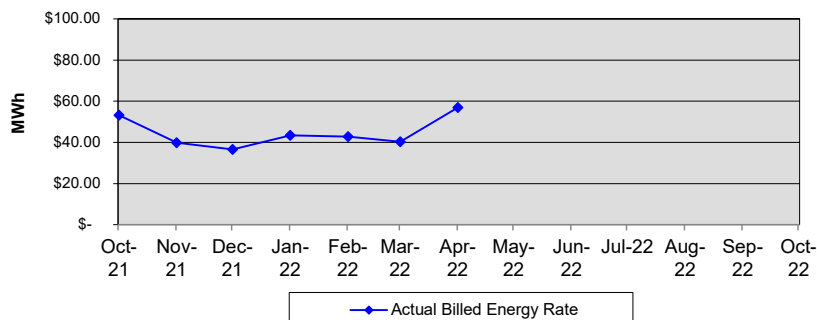
Stanton & Tri-City

Total Expenses and Fund Contributions increased \$5.8 million for the Stanton Project and \$2.2 million for the Tri-City Project comparing Year to Date 2022 vs. 2021 primarily due to higher Fuel Costs due to higher prices of natural gas and coal, higher fixed O&M at the plant, higher General and Administrative expenses as billed by OUC, and increased contributions to the Renewal and Replacement Fund for Capital Expenditures.

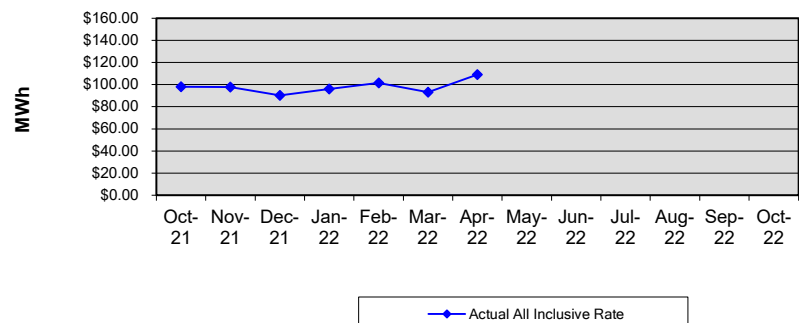
One Page Financial Report As of April 30, 2022

	All-Requirements		St. Lucie	Stanton I	Tri-City	Stanton II
	Current Month		Current Month	Current Month	Current Month	Current Month
	Actual Cost	Rate	Rate	Rate	Rate	Rate
Demand (kW)	\$16.14	\$16.31				
Energy (MWh)	\$48.02	\$56.90				
Transmission (kW)	\$3.02	\$3.87				
All-Inclusive (MWh) - Monthly	\$93.11	\$97.73	\$55.14	\$86.42	\$90.26	\$116.46
All-Inclusive (MWh) - Annually	\$97.97	\$93.76	\$58.40	\$88.91	\$91.91	\$135.57
S/T Over/(Under) Recovery Through 4/30/22	\$ 12,708,247		\$ 3,388,884	\$ (1,263,590)	\$ 18,786	\$ 473,035
Billed ENERGY MWH fiscal year-to-date	3,017,821					
Budgeted ENERGY MWH fiscal year-to-date	3,033,673					
Days of Cash Available - O&M Fund	51		60	60	60	60
Days of Cash Available - O&M & General Reserve Funds	52		471	282	102	273
O&M Balance (does not include borrowed \$\$'s)	\$ 82,700,541		\$ 7,500,000	\$ 3,200,000	\$ 1,200,000	\$ 8,700,000
O&M and General Reserve Funds	\$ 82,791,973		\$ 58,814,894	\$ 15,057,377	\$ 2,039,288	\$ 39,602,660
Borrowings:						
LOC Borrowings Balance	\$ -					
60 Day O&M Fund Target	\$ 96,438,977		\$ 7,500,000	\$ 3,200,000	\$ 1,200,000	\$ 8,700,000

**ALL REQUIREMENTS PROJECT
ACTUAL BILLED ENERGY RATE**



**ALL REQUIREMENTS PROJECT
ACTUAL ALL INCLUSIVE BILLED RATE**



Florida Municipal Power Agency

Balance Sheet

000s USD

As of April 30, 2022

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	Requirements	All-Projects	Tri-City Project	Stanton II Project	Fiduciary Activities	Totals
ASSETS										
Current Assets:										
Cash & Cash Equivalents	2,631	58	6,443	7,146	46,441		1,433	3,032		67,184
Investments	9,254		52,191	7,887	46,077		605	36,395		152,409
Participants accounts receivable	1,422		3,795	2,535	46,094		994	5,356		60,195
Due from Participants		24		1,229						1,253
Fuel stock and material inventory				1,366	39,961		489	2,120		43,937
Other current assets	271		242	25	17,689		1	176		18,404
Restricted assets available for current liabilities		526	1,678		45,049			12,054		59,307
Total Current Assets	13,578	608	64,350	20,188	241,311		3,522	59,133		402,688
Non-Current Assets:										
Restricted Assets:										
Cash and cash equivalents			99,642	1,477	19,018		444	2,809	10,244	133,633
Investments			22,732	3,678	156,729		1,309	14,341	37,777	236,565
Accrued Interest			32	10	480		2	7	169	700
Pooled loan from projects		2,986								2,986
Due (to) from other projects	128	(118)						5		15
Less: Portion Classified as Current		(526)	(1,678)		(45,049)			(12,054)		(59,307)
Total Restricted Assets	128	2,342	120,728	5,164	131,178		1,755	5,108	48,189	314,592
Utility Plant:										
Electric Plant			317,922	96,776	1,316,608		38,398	211,522		1,981,226
General Plant	10,275		38,226	21	5,502		36	91		54,151
Less accumulated depreciation and amortization	(7,332)		(317,483)	(74,402)	(780,420)		(29,904)	(126,031)		(1,335,572)
Net utility plant	2,943		38,665	22,394	541,689		8,531	85,582		699,804
Construction work in process			1,336		3,090					4,426
Total Utility Plant, net	2,943		40,001	22,394	544,778		8,531	85,582		704,230
Other Assets										
Net costs recoverable from future participant billing		60			203,925					203,985
Prepaid natural Gas - PGP										
Other	375				2,630					3,005
Total Other Assets	375	60			206,554					206,989
Total Assets	17,024	3,010	225,078	47,746	1,123,822		13,807	149,823	48,189	1,628,500
Deferred Outflows of Resources										
Deferred Outflows from ARO's & Derivatives				1,002	1,116		359	1,572		4,049
Unamortized Loss on Advanced Refunding			3,008		29,983			5,228		38,219
Total Deferred Outflows			3,008	1,002	31,099		359	6,800		42,268
Total Assets & Deferred Outflows	17,024	3,010	228,086	48,748	1,154,921		14,166	156,623	48,189	1,670,768

Florida Municipal Power Agency

Balance Sheet

000s USD

As of April 30, 2022

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	Requirements Project	Tri-City Project	Stanton II Project	Fiduciary Activities	Totals
LIABILITIES AND NET ASSETS									
Current Liabilities:									
Payable from unrestricted assets:									
Accounts Payable & Accrued Liabilities	1,309	19	866	2,056	42,196	758	2,715		49,919
Due to Participants			3,359		42,269	141	357		46,126
Line of Credit Payable									
Capital Lease and other Obligations					13,752				13,752
Total Current Liabilities Payable from Unrestricted Assets	1,309	19	4,225	2,056	98,217	900	3,071		109,797
Payable from Restricted Assets:									
Current portion of long-term revenue bonds		522	1,355		42,190		11,807		55,873
Accrued interest on long-term debt		4	323		2,859		247		3,434
Total Current Liabilities Payable from Restricted Assets		526	1,678		45,049		12,054		59,307
Total Current Liabilities	1,309	545	5,903	2,056	143,267	900	15,125		169,105
Liabilities Payable from Restricted Assets:									
Held in Trust for Decommissioning									
Held in Trust for Rate Stabilization								48,189	48,189
Accrued decommissioning expenses			103,162						103,162
Total Liabilities Payable from Restricted Assets			103,162					48,189	151,351
Long-Term Liabilities Less Current Portion:									
Long-term debt		2,464	85,581		915,628		79,364		1,083,038
Employee Related Obligations	6,009								6,009
Landfill Closure & Asset Retirement Obligations				1,301	1,451	467	2,042		5,261
Advances from Participants					18,688				18,688
FMV Derivative Instruments									
Total Long-Term Liabilities	6,009	2,464	85,581	1,301	935,767	467	81,406		1,112,996
Deferred Inflows of Resources									
Due to Participants			33,440	45,391		12,799	60,092		151,722
Acquistion Adjustment					75,887				75,887
Total Deferred Inflows			33,440	45,391	75,887	12,799	60,092		227,610
Total Long-Term Liabilities & Deferred Inflows	6,009	2,464	119,021	46,692	1,011,654	13,266	141,498		1,340,606
Net Position:									
Invested in capital assets, net of related debt	3,319	(2,986)	(46,936)	23,396	(498,933)	8,890	(4,017)		(517,267)
Restricted	128	2,864	18,921	5,164	173,368	1,755	16,915		219,114
Unrestricted	6,260	122	28,015	(28,560)	325,565	(10,645)	(12,898)		307,859
Total Net Assets	9,706								9,706
Total Liabilities and Net Position	17,024	3,010	228,086	48,748	1,154,921	14,166	156,623	48,189	1,670,768

Florida Municipal Power Agency

Profit & Loss

000s USD

As of April 30, 2022

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	All-Requirements Project	Tri-City Project	Stanton II Project	Fiduciary Activities	Totals
Operating Revenue:									
Billings to participants	9,336	18	27,136	13,820	315,699	5,518	27,901		399,428
Interchange Sales					6,736				6,736
Sales to Others	28		1,143	213	3,203	76	336		4,999
Amortization of exit payment					6,223				6,223
Amounts to be recovered from (refunded to) participants		(80)	(3,389)	1,264	(12,708)	(19)	(473)		(15,405)
Total Operating Revenue	9,364	(62)	24,891	15,296	319,152	5,575	27,764		401,981
Operating Expenses:									
Operation and maintenance			5,231	3,212	43,808	1,149	3,083		56,484
Fuel Expense				8,637	150,057	3,013	9,420		171,126
Nuclear Fuel amortization			2,418						2,418
Spent fuel fees									
Purchased power			1,711		25,678				27,389
Transmission services			287	885	21,284	317	1,440		24,214
General and administrative	8,896	(35)	1,850	1,200	14,490	593	1,877	1	28,873
Interest Expenses									
Depreciation	311		634	2,456	29,916	936	3,779		38,033
Decommissioning			3,865						3,865
Total Operating Expense	9,208	(35)	15,996	16,391	285,234	6,008	19,600	1	352,402
Total Operating Income	156	(27)	8,895	(1,094)	33,918	(433)	8,164	(1)	49,579
Non-Operating Income (Expense)									
Interest Expense		(33)	(2,262)		(22,636)		(1,732)		(26,663)
Amortization of debt premium and discount			777		7,195		393		8,366
Debt Issue costs			13				(75)		(62)
Investment Income	149	60	4,057	159	1,147	(9)	359	571	6,493
Investment income for members								(570)	(570)
Amortization of swap terminations									
Amortization of loss on Advanced Refunding			(525)		(3,147)		(902)		(4,574)
Development Fund Fee									
Development Fund Distribution									
Environmental Remediation Costs									
Total Non - Operating Income (Expense)	149	27	2,060	159	(17,441)	(9)	(1,955)	1	(17,010)
Change in Net Assets Before Regulatory Adj	305		10,955	(935)	16,477	(442)	6,209		32,569
Net cost recoverable from future participant billings			(10,955)	935	(16,477)	442	(6,209)		(32,264)
Change in Net Assets After Regulatory Adj	305								305
Net Assets at Beginning of Year	9,401								9,401
Net Assets at End of Year	9,706								9,706

FMPA
AGENCY
FAS 71 Budget Report
000s USD
As of April 30, 2022

	Actual YTD	Budget YTD	Over (Under) Budget
Income			
Agency Allocation Billings			
FMPA Projects	9,283	9,930	(647)
Joint Owner Services	53	50	3
Member Services			
Other Income	28		28
Investment Income	(99)	1	(100)
Total Income	9,265	9,981	(716)
Expense			
Administrative & General Salaries	4,968	5,418	(449)
Office Supplies & Expenses	1,440	1,212	228
Outside Services	375	544	(169)
Property Insurance	53	58	(5)
Injuries & Damages	328	321	7
Pension & Benefits	1,597	1,637	(40)
Misc. General Expense	19	17	3
Maintenance of General Plant	116	119	(3)
Purchase of Capital Assets	194	449	(256)
Building Maintenance Fund	175	175	
Toal Expense	9,265	9,949	(684)
Change in Assets - Budgetary Basis		31	(31)
Depreciation Expense	(311)		(311)
Amount Invested in Capital Assets	194		194
Investment Mark to Market	248		248
Building Maintenance Fund	175		175
Total Adjustments	305		305
Change in Assets - GAAP Basis	305	31	273

FMPA
ALLRQ
FAS 71 Budget Report

000s USD

As of April 30, 2022

	Actual YTD	Budget YTD	Over (Under) Budget
Revenues			
Demand Revenues			
Demand - Participants	138,803	139,130	(327)
Customer Charge & Non-Member Sales	2,865	3,241	(376)
Withdrawals from Rate Protection Account		7,136	(7,136)
Investment Income	703	466	237
Total Demand Revenue	142,371	149,973	(7,602)
Energy Revenues			
Energy	135,014	80,573	54,441
Sale of Physical Natural Gas	2,936	3,500	(564)
Sale of Interchange Energy	6,736	7,456	(720)
Non-Member Energy Sales and Coal Plant Revenue	20,102	12,667	7,435
Withdrawals from Rate Protection Account			
Total Energy Revenue	164,787	104,196	60,591
Transmission Revenues			
Transmission - Others	16,730	19,579	(2,849)
- KUA	2,045	1,959	87
Standby Transmission	27	20	7
Low Voltage Delivery	88	98	(10)
Seminole Transmission Agreement	292	292	
Withdrawals from Rate Protection Account		517	(517)
Total Transmission Revenues	19,183	22,465	(3,282)
Total Revenues	326,341	276,633	49,707
Expenses:			
Demand Cost Centers			
Capacity Purchased from Participants	23,383	25,576	(2,194)
Capacity Purchased from Others	10,432	10,653	(221)
ARP Plant Fixed O&M	22,653	23,893	(1,239)
Debt, Leases & RNR	58,802	58,782	21
Direct Charges & Other	12,773	14,504	(1,730)
Gas Transportation	16,633	17,468	(835)
Variable O&M to Energy	(10,200)	(11,312)	1,111
Deposit to Rate Protection Account		9,994	(9,994)
Total Demand Expenses	134,476	149,557	(15,081)
Energy Cost Centers			
Member Capacity			
Firm Energy Purchased from Others	3,789	2,511	1,279
Variable Administrative & General	438	438	
Non-Firm Energy Purchases	11,011	5,945	5,066
Fuels	132,315	85,854	46,462
Non-Fuel Variable O&M	10,200	11,312	(1,111)
Deposit to Rate Protection Account		2,378	(2,378)
Total Energy Expense	157,753	108,437	49,317
Transmission Cost Centers			
Transmission - Others	19,368	20,235	(867)
- KUA	2,035	1,959	76
Total Transmission Expense	21,403	22,194	(791)
Total Expenses	313,632	280,188	33,445
Net Income Before FAS71	12,708	(3,554)	16,263

FMPA
ALLRQ
FAS 71 Budget Report

000s USD

As of April 30, 2022

	Actual YTD	Budget YTD	Over (Under) Budget
Closing Entry			
Short Term Demand Revenue - Net	7,895	416	7,479
Short Term Energy Revenue - Net	7,034	(4,241)	11,275
Short Term Transmission Revenue - Net	(2,220)	271	(2,491)
Net Short Term Revenue	<u>12,708</u>	<u>(3,554)</u>	<u>16,263</u>
Add Back Non-Deducted Expenditures			
Debt Service Principal	32,083		32,083
Renewal and Replacement Fund	4,083		4,083
General Reserve Fund & FSA			
ARP Member Withdrawal Payment			
Amortization of Withdrawal Payment	6,223		6,223
Rate Protection Account			
Environmental Remediation Costs			
Insurance Proceeds to Fixed Assets			
Insurance Proceeds			
Due From Projects - Budget Variance	(108)		(108)
Investment Derivatives - MTM			
Investment Mark To Market (GASB 31)	444		444
Non-Deducted Expenditures	<u>42,725</u>		<u>42,725</u>
Deduct Non Cash Expenses			
Depreciation and Amortization	29,916		29,916
Amortization of Prepaid Gas - PGP	267		267
Landfill Closure Accrual	112		112
Bond Issue Costs	3,147		3,147
Amortization of Bond (Prem)/Disc	(7,195)		(7,195)
Amortization of Hybrid Loan			
Non-Cash Expenses	<u>26,247</u>		<u>26,247</u>
Long Term Revenue	<u>16,477</u>		<u>16,477</u>
Net Revenue	29,186	(3,554)	32,740
Closing Account	<u>(29,186)</u>		<u>(29,186)</u>
Closed Net Income	<u><u>3,554</u></u>	<u><u>(3,554)</u></u>	<u><u>3,554</u></u>

**FMPA
LUCIE
FAS 71 Budget Report**

000s USD

As of April 30, 2022

	Actual YTD	Budget YTD	Over (Under) Budget
Operating Revenue:			
Demand	26,106	26,106	
Transmission	315	315	
Reliability Exchange	1,852	2,042	(190)
Misc Revenue	6		6
Interest Income	55	58	(3)
Total Revenue	28,335	28,521	(187)
Operating Expenses:			
Fixed Operation & Maintenance	5,485	898	4,588
Fuel Acquisition	40		40
Purchased Power Reliability Exchange	1,711	2,042	(331)
Transmission - FPL	181	197	(16)
-OUC	106	105	1
Admin & General - FPL	1,056	427	629
FMPA Agency Allocation	425	440	(15)
Trustee Fees	3	5	(2)
Bond Remarketing			
Dues	45	46	(1)
Other	66	32	34
Total Operating Expense	9,119	4,193	4,926
Fund Contributions:			
Deposit to:			
Renewal and Replacement Fund	4,375	4,375	
General Reserve Fund & FSA	5,367	5,367	
Debt Service	3,752	3,313	439
Nuclear Fuel Fund	2,333	2,333	
Total Fund Contributions	15,827	15,388	439
Total Expenses and Fund Contributions	24,946	19,581	5,365
Net Short Term Revenue	3,389	8,941	(5,552)
Long Term			
Income Direct to Flow of Funds			
Interest Income-General Reserve	216	371	(155)
Gain on Sale of Investments			
Unrealized Gain (Loss) - (GASB 31)	(78)		(78)
Add Back			
Transferred for Principal on Debt	6,857	6,157	700
Transferred to R&R Fund	4,375	4,375	
Transferred to Fuel Fund	2,333	2,333	
Deduct			
Depreciation Expense	634	1,540	(906)
Amortization of Bond Costs	(265)	53	(318)
Nuclear Fuel Purchased			
Nuclear Fuel Amortization	2,379	2,940	(561)
Swap Termination Fee			
Gain (Loss) on Ineffective Swaps			
Decommissioning Interest Retained			
Decommissioning Income	3,865	3,478	387
Interest Retained in Decommissioning	(3,865)	(3,478)	(387)
Long Term Revenue	10,955	8,703	2,253
Net Revenue	14,344	17,643	(3,299)
Closing Account	(14,344)	(17,643)	3,299

FMPA
STANT
FAS 71 Budget Report

000s USD

As of April 30, 2022

	Actual YTD	Budget YTD	Over (Under) Budget
Operating Revenue:			
Demand	4,997	4,997	
Transmission	881	881	
Energy	7,941	3,931	4,010
Brine Plant Income	211	225	(13)
Misc Revenue	2		2
Interest Income	(1)	25	(27)
Total Revenue	14,031	10,059	3,972
Operating Expenses:			
Fixed Operation & Maintenance	3,713	3,494	219
Fuel Burned	7,941	3,931	4,010
User Fee	97	102	(5)
Transmission - OUC	885	881	4
Admin & General OUC	933	586	347
Admin & General - FMPA	250	277	(27)
Debt Management Costs	17	8	9
Total Operating Expense	13,837	9,279	4,558
Fund Contributions:			
Deposit to:			
Renewal and Replacement Fund	1,167	1,167	
Debt Service	292	292	
Loan Principal			
Loan Interest			
Total Fund Contributions	1,458	1,458	
Total Expenses and Fund Contributions	15,295	10,737	4,558
Net Short Term Revenue	(1,264)	(678)	(586)
Long Term			
Income Direct to Flow of Funds			
Interest Income-General Reserve	1	61	(60)
Gain on Sale of Securities			
Unrealized Gain (Loss) - (GASB 31)	160		160
Add Back			
Transferred for Principal on Debt	292	292	
Transferred to Renewal & Replacement	1,167	1,167	
Deduct			
Depreciation Expense	2,456	2,206	250
Amortization of Bond Costs			
Landfill Closure Costs	98	34	64
Long Term Revenue	(935)	(721)	(214)
Net Revenue	(2,199)	(1,399)	(800)
Closing Account	(2,199)	(1,399)	(800)
Closed Net Income			

FMPA
TRICY
FAS 71 Budget Report
000s USD
As of April 30, 2022

	Actual YTD	Budget YTD	Over (Under) Budget
Operating Revenue:			
Demand	2,452	2,452	
Transmission	303	303	
Energy	2,764	1,406	1,358
Brine Plant Income	76	79	(4)
Interest Income	(13)	12	(25)
Total Revenue	5,581	4,251	1,330
Operating Expenses:			
Fixed Operation & Maintenance	1,328	1,249	79
Fuel Burned	2,764	1,406	1,358
User Fee	35	36	(1)
Transmission - OUC	317	303	14
Admin & General OUC	334	210	124
Admin & General - FMPA	250	250	
Debt Management Costs	9	8	1
Total Operating Expense	5,037	3,462	1,576
Fund Contributions:			
Deposit to:			
Renewal and Replacement Fund	438	438	
General Reserve Fund	88	88	
Debt Service			
Loan Principal			
Loan Interest			
Total Fund Contributions	525	525	
Total Expenses and Fund Contributions	5,562	3,987	1,576
Net Short Term Revenue	19	265	(246)
Long Term			
Income Direct to Flow of Funds			
Interest Income-General Reserve	1	1	1
Gain on Sale of Securities			
Unrealized Gain (Loss) - (GASB 31)	3		3
Add Back			
Transferred for Principal on Debt			
Transferred to R&R Fund	438	438	
Transferred to General Reserve	88	88	
Deduct			
Depreciation Expense	936	840	96
Amortization of Bond Costs			
Landfill Closure Costs	35	8	27
Long Term Revenue	(442)	(323)	(119)
Net Revenue	(423)	(58)	(365)
Closing Account	(423)	(58)	(365)
Closed Net Income			

FMPA
STNII
FAS 71 Budget Report
000s USD
As of April 30, 2022

	Actual YTD	Budget YTD	Over (Under) Budget
Operating Revenue:			
Demand	18,149	18,149	
Transmission	1,434	1,434	
Energy	8,318	9,759	(1,440)
Brine Plant Income	331	353	(22)
Misc Revenue	5		5
Interest Income	24	79	(55)
Total Revenue	28,261	29,773	(1,512)
Operating Expenses:			
Fixed Operation & Maintenance	3,914	5,198	(1,285)
Fuel Burned	8,318	9,759	(1,440)
User Fee	117	135	(18)
Transmission - OUC	1,440	1,434	6
Admin & General OUC	1,463	919	544
Admin & General - FMPA	306	306	
Debt Management Costs	108	24	84
Total Operating Expense	15,666	17,775	(2,109)
Fund Contributions:			
Deposit to:			
Renewal and Replacement Fund	2,917	2,917	
General Reserve Fund	583	583	
Debt Service	8,622	8,314	308
Loan Principal		517	(517)
Loan Interest			
Total Fund Contributions	12,122	12,331	(209)
Total Expenses and Fund Contributions	27,788	30,106	(2,318)
Net Short Term Revenue	473	(332)	805
Long Term			
Income Direct to Flow of Funds			
Interest Income-General Reserve	211	244	(34)
Gain (Loss) on Swap Terminations			
Gain on Sale of Securities			
Unrealized Gain (Loss) - (GASB 31)	125		125
Add Back			
Transferred for Principal on Debt	6,890	7,100	(210)
Transferred to R&R Fund	2,917	2,917	
Transferred to General Reserve	583	583	
Deduct			
Depreciation Expense	3,779	3,317	463
Amortization of Bond Costs	583	551	32
Landfill Closure Costs	154	30	124
Long Term Revenue	6,209	6,946	(738)
Net Revenue	6,682	6,614	68
Closing Account	6,682	6,614	68
Closed Net Income			

April 30, 2022 Accounts Receivable Collections Journal

Customer ID	Customer	Invoice Date	Invoice Number	Amount	Invoice Description	Comments
QUI01	Quincy	9/8/2021	034763	2,835.00	Member Dues	DSM - 12/6 Emailed copy to Rmartinez, 3/2 Sent another copy to Rmartinez & Marcia Carty. Marcia replied & gave new contact of Amanda Matthews, Robyn left. She forwarded inv to Amanda. 4/8 Emailed Amanda & Marcia for status. Marcia replied, will be paid next week. Emailed Marcia and Amanda 4/28 to see if it has been mailed out. 5/12 Emailed Mike M-going to Quincy today - he will talk to Marcia Carty.