



## **ARP EXECUTIVE COMMITTEE AGENDA PACKAGE**

---

**JUNE 23, 2022**

**9:15 a.m. [NOTE TIME] (or immediately  
following the Board of Directors Meeting)**

**Dial-in info: 1-321-299-0575**

**Conference ID Number: 134 078 094#**

### **Committee Members**

Howard McKinnon, Havana - Chairman

Lynne Tejeda, Key West – Vice Chair

Steve Macholz, Bushnell

Lynne Mila, Clewiston

Jan Bagnall, Fort Meade

Javier Cisneros, Fort Pierce

Robert Page, Green Cove Springs

Allen Putnam, Jacksonville Beach

Larry Mattern, Kissimmee

Brad Chase, Leesburg

Mike New, Newberry

Doug Peebles, Ocala

Drew Mullins, Starke

### **Meeting Location**

**Florida Municipal Power Agency**

**8553 Commodity Circle**

**Orlando, FL 32819**

**(407) 355-7767**



# MEMORANDUM

TO: FMPA Executive Committee  
 FROM: Jacob A. Williams, General Manager and CEO  
 DATE: June 21, 2022  
 RE: FMPA Executive Committee Meeting  
**Thursday, June 23, 2022 at 9:15 a.m. [NOTE TIME]**  
 (or immediately following the Board of Directors meeting)  
 PLACE: Florida Municipal Power Agency  
 8553 Commodity Circle, Orlando, FL 32819  
 Fredrick M. Bryant Board Room

**DIAL-IN: (321) 299-0575, Meeting Number 134 078 094#**

**Teams Link: [Click here to join the meeting](#)**

**(If you have trouble connecting via phone or internet, call 407-355-7767)**

Chairman Howard McKinnon, Presiding

## AGENDA

1. Call to Order, Roll Call, Declaration of Quorum .....	4
2. Set Agenda (by vote) .....	5
3. Recognition of Guest .....	6
4. Public Comments (Individual public comments limited to 3 minutes) .....	7
5. Comments from the Chairman (Howard McKinnon) .....	8
6. Report from the General Manager (Jacob Williams) .....	9
7. Consent Agenda	
a. Approval of Meeting Minutes – Meetings Held May 19, 2022 and ARP Telephonic Rate Workshop Help May 11, 2022 .....	11
b. Approval of Treasury Reports – As of April 30, 2022.....	18
c. Approval of the Agency and All-Requirements Project Financials as of April 30, 2022 .....	22
d. ARP 12-month Capacity Reserve Margin Report .....	24

- e. Approval of Amendment to Tri-Party Net Metering Power Purchase Agreements between FMPA, Keys Energy Services, and the United States Coast Guard (Dan O’Hagan) .....26

**8. Action Items**

- a. Approval of FMPA Fuel Portfolio Management Risk Policy (Rich Popp) ..... 36
- b. Approval of Resolution 2022-EC1 – Approval of Agency General and All-Requirements Project Budgets for Fiscal Year 2023 Budget (Denise Fuentes/Jason Wolfe) ..... 41
- c. Approval of Resolution 2022-EC2 – Budget Amendment for All-Requirements Project (Jason Wolfe) ..... 176
- d. Approval of Summer Only Pre-Paid Natural Gas Transaction with FGU (Rich Popp) ..... 185
- e. Results of Natural Gas Price Risk Management (Jacob Williams) ..... 192

**9. Information Items**

- a. Stock Island Discharge Update (Ken Rutter) ..... 199
- b. ARP Capacity Acquisition (Ken Rutter, Burns & McDonnell) ..... 208
- c. 2021 FMPA Environmental Update (Justin Harris) ..... 232
- d. GE Cane Island 3 Outage Resolution (Ken Rutter) ..... 248
- e. Reedy Creek Potential Power Sale (Chris Gowder) ..... 254
- f. Florida Municipal Solar Project Update \* (Susan Schumann) ..... 259
- g. Regulatory Compliance Update \* (LaKenya VanNorman) ..... 268
- h. ARP Cost Projections for FY 2022 (Jason Wolfe) ..... 275
- i. Return of \$13 Million Deposit for Solar Projects Network Upgrade \* (Chris Gowder)..... 280

**10. Member Comments ..... 286**

**11. Adjournment..... 287**

**\*Item also on the Board of Directors Agenda.**

**\*\* Item(s) Subject to Super Majority Vote**

NOTE: One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or (888) 774-7606, at least two (2) business days in advance to make appropriate arrangements.

**AGENDA ITEM 1 - CALL TO ORDER,  
ROLL CALL, DECLARATION OF  
QUORUM**

**Executive Committee  
June 23, 2022**

**AGENDA ITEM 2 – Set Agenda (by  
Vote)**

**Executive Committee  
June 23, 2022**

**AGENDA ITEM 3 – RECOGNITION OF  
GUESTS**

**Executive Committee  
June 23, 2022**

**AGENDA ITEM 4 – PUBLIC  
COMMENTS (INDIVIDUAL  
COMMENTS TO BE LIMITED TO 3  
MINUTES)**

**Executive Committee  
June 23, 2022**

# **VERBAL REPORT**

## **AGENDA ITEM 5 – COMMENTS FROM THE CHAIRMAN**

**Executive Committee  
June 23, 2022**



# **VERBAL REPORT**

**AGENDA ITEM 6 – REPORT FROM  
THE GENERAL MANAGER**

**Executive Committee  
June 23, 2022**

**AGENDA ITEM 7 – CONSENT  
AGENDA**

- a. Approval of the Minutes –  
Meetings Help May 19, 2022 and  
ARP Telephonic Rate Workshop  
Help May 11, 2022**

**Executive Committee  
June 23, 2022**

**CLERKS DULY NOTIFIED ..... May 10, 2022**  
**AGENDA PACKAGES POSTED..... May 10, 2022**

**MINUTES**  
**EXECUTIVE COMMITTEE MEETING**  
**THURSDAY MAY 19, 2022**  
**FLORIDA MUNICIPAL POWER AGENCY**  
**8553 COMMODITY CIRCLE**  
**ORLANDO, FL 32819**

**PARTICIPANTS** Steve Macholz, Bushnell  
**PRESENT:** Lynne Mila, Clewiston  
David Lord, Fort Meade (virtual)  
Javier Cisneros, Fort Pierce (virtual)  
Bob Page, Green Cove Springs  
Allen Putnam, Jacksonville Beach (virtual)  
Lynne Tejeda, Key West (virtual)  
Larry Mattern, Kissimmee  
Jim Williams, Leesburg (virtual) \*  
Doug Peebles, Ocala

\* Joined after roll call.

**OTHERS** Brad Hiers, Bartow  
**PRESENT** Ed Leongomez, Fort Pierce  
Bill Anderson, Fort Pierce  
Mike Staffopoulos, Jacksonville Beach  
James Terry, Kissimmee  
Kevin Crawford, Kissimmee  
Ed Liberty, Lake Worth Beach  
Jim Williams, Leesburg  
James Braddock, Wauchula  
Rob Taylor, GDS Associates  
Karen Culpepper, Office Manager and Paralegal  
Steven Stein, In Front Consulting  
Craig Dunlap, Dunlap and Associates Inc.

**STAFF** Jacob Williams, General Manager and CEO  
**PRESENT** Jody Finklea, General Counsel and Chief Legal Officer  
Ken Rutter, Chief Operating Officer  
Linda Howard, Chief Financial Officer  
Chris Gowder, Business Development and System Operations Director  
Dan O'Hagan, Assistant General Counsel and Regulatory  
Compliance Counsel  
LaKenya VanNorman, Regulatory Compliance Specialist  
Navid Nowakhtar, Resource and Strategic Planning Manager

Cairo Vanegas, Manager of Member Services Development  
Mike McCleary, Manager of Member Services Development  
Carter Manucy, IT/OT & Cybersecurity Director  
Rich Popp, Treasurer and Risk Director  
Jose Bravo, Manager of Member Services Development  
Sharon Adams, Vice President of Human Resources  
and Shared Services  
Sue Utley, Executive Asst. /Asst. Secy. to the Board  
Robert Nelcoski, Energy Data Analyst  
Jason Wolfe, Financial Planning Rates and Budget Director  
Susan Schumann, Public Relations and External Affairs Manager  
Rachel Ilardi, Public Relations Specialist  
Ryan Dumas, Public Relations Specialist  
Louis DeSimone, Financial Planning and Rates Analyst II  
Ed Nunez, Assistant Treasurer/Debt  
Wayne Koback, IT Manager  
Carl Turner, Engineering Services Director

### **ITEM 1 - CALL TO ORDER, ROLL CALL, AND DECLARATION OF QUORUM**

Acting Chairperson Larry Mattern, Kissimmee, called the FMPA Executive Committee meeting to order at 10:23a.m., Thursday, May 19, 2022, in the Frederick M. Bryant Board Room at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida. The roll was taken, and a quorum was declared with 9 members present out of a possible 13. Jim Williams, Leesburg, joined after roll call bringing the total to 10 members present out of a possible 13.

### **ITEM 2 – SET AGENDA (BY VOTE)**

**MOTION:** Lynne Mila, Clewiston, moved approval of the agenda as amended (reversing the order of the first two information items). Doug Peebles, Ocala, seconded the motion. Motion carried 10 - 0.

### **ITEM 3 – RECOGNITION OF GUESTS**

None

### **ITEM 4 – PUBLIC COMMENTS**

None

### **ITEM 5 – COMMENTS FROM THE CHAIRPERSON**

None

**ITEM 6 – REPORT FROM GENERAL MANAGER**

Jacob Williams reiterated the discussion held in the Board meeting that Non-ARP and-ARP members can manage natural gas cost exposure individually.

**ITEM 7 –CONSENT AGENDA**

- a. Approval of Meeting Minutes – Meeting Held April 21, 2022 and ARP Telephonic Rate Workshop Held April 12, 2022**
- b Approval of the Treasury Reports – As of March 31, 2022**
- c Approval of the Preliminary Agency and All-Requirements Project Financials as of March 31, 2022**
- d ARP 12-month Capacity Reserve Margin Report**

**MOTION:** Doug Peebles, Ocala, moved approval of the Consent Agenda as presented. Lynne Mila, Clewiston, seconded the motion. Motion carried 10 - 0.

**ITEM 8 – ACTION ITEMS:**

- a. FGT Contract No. 111700 Rollover**

**MOTION:** Bob Page, Green Cove Springs, moved approval of a 10-year extension of Firm Transportation Service Contract No. 111700 between FMPA and Florida Gas Transmission Company, LLC and authorize the General Manager & CEO to execute the agreement and applicable exhibits. Doug Peebles, Ocala, seconded the motion. Motion carried 10 - 0.

**ITEM 9 – INFORMATION ITEMS:**

Items a and b were presented in reverse order.

- a. Northern Star Alternative Case Analysis**  
Navid Nowakhtar Reported on Northern Star Alternative Case Analysis
- b. Stock Island Discharge Update**

Ken Rutter Reported on Stock Island Discharge Update

**c. ARP Cost Projections for FY 2022**

Jason Wolfe Reported on ARP Cost Projections for FY 2022

**d. Summary of Finance Committee Items**

Linda S. Howard reported on the Summary of Finance Committee Items at the Board of Directors meeting. There was no further discussion at the Executive Committee meeting.

**ITEM 10 – Member Comments**

None

**ITEM 11 – Adjournment**

There being no further business, the meeting was adjourned at 10:53am

\_\_\_\_\_  
Howard McKinnon  
Chairperson, Executive Committee

\_\_\_\_\_  
Sue Utley  
Assistant Secretary

Approved: \_\_\_\_\_

Seal

**PUBLIC NOTICE SENT TO CLERKS..... MAY 10, 2022**  
**AGENDA PACKAGES SENT TO MEMBERS ..... MAY 10, 2022**

**MINUTES  
EXECUTIVE COMMITTEE  
ALL-REQUIREMENTS POWER SUPPLY PROJECT  
TELEPHONIC RATE WORKSHOP  
WEDNESDAY, MAY 11, 2022  
FLORIDA MUNICIPAL POWER AGENCY  
8553 COMMODITY CIRCLE  
ORLANDO, FLORIDA 32819**

**COMMITTEE MEMBERS PRESENT VIA TELEPHONE**

Christina Simmons, Bushnell  
Lynne Mila, Clewiston  
Javier Cisneros, Barbara Mika, Craig Crawford, Fort Pierce  
Allen Putnam, Jacksonville Beach  
Lynne Tejeda, Jesse Perloff, Key West  
Larry Mattern, Barbara Gonzales, Kevin Crawford, Kissimmee  
Marie Carter, Leesburg  
Marie Brooks, Doug Peebles, Charlene Pollette, Ocala

\*arrived after roll call.

**COMMITTEE MEMBERS ABSENT**

David Lord, Fort Meade  
Bob Page, Green Cove Springs  
Howard McKinnon, Havana \*  
Mike New, Newberry  
Drew Mullins, Starke

**STAFF PRESENT**

Jacob Williams, General Manager and CEO (via telephone)  
Linda S. Howard, CFO (via telephone)  
Jason Wolfe, Financial Planning, Rates and Budget Director  
Denise Fuentes, Financial Planning, Budget and Financial Analyst II  
Sue Utle, Executive Assistant to General Manager and CEO / Asst.  
Secy. to the Board  
Lindsay Jack, Administrative Specialist

**Item 1 – Call to Order and Roll Call**

Lynne Tejeda, Vice Chair, called the Executive Committee All-Requirements Telephonic Rate Workshop to order at 2:00 p.m. on Wednesday, May 11, 2022, via telephone. A speaker telephone for public attendance and participation was located in the 1<sup>st</sup> Floor Conference Room at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida.

**Item 2 – Review of March ARP Rate Calculation**

Jason Wolfe gave an update on the natural gas markets; provided an overview of the April loads and reviewed the April ARP rate calculation.

**Item 3 – Member Comments**

None

**4. – Adjournment**

There being no further business, the meeting was adjourned at 2:15 p.m.

---

Approved

LT/su



**AGENDA ITEM 7 – CONSENT  
AGENDA**

**b. Approval of Treasury Reports as  
of April 30, 2022**

**Executive Committee  
June 23, 2022**



## AGENDA PACKAGE MEMORANDUM

TO: FMPA Executive Committee  
FROM: Sena Mitchell  
DATE: June 14, 2022  
ITEM: EC 7(b) – Approval of the All-Requirements Project Treasury Reports as of April 30, 2022

---

- Introduction
- This report is a quick summary update on the Treasury Department’s functions.
  - The Treasury Department reports for April are posted in the member portal section of FMPA’s website.
- 

Debt Discussion

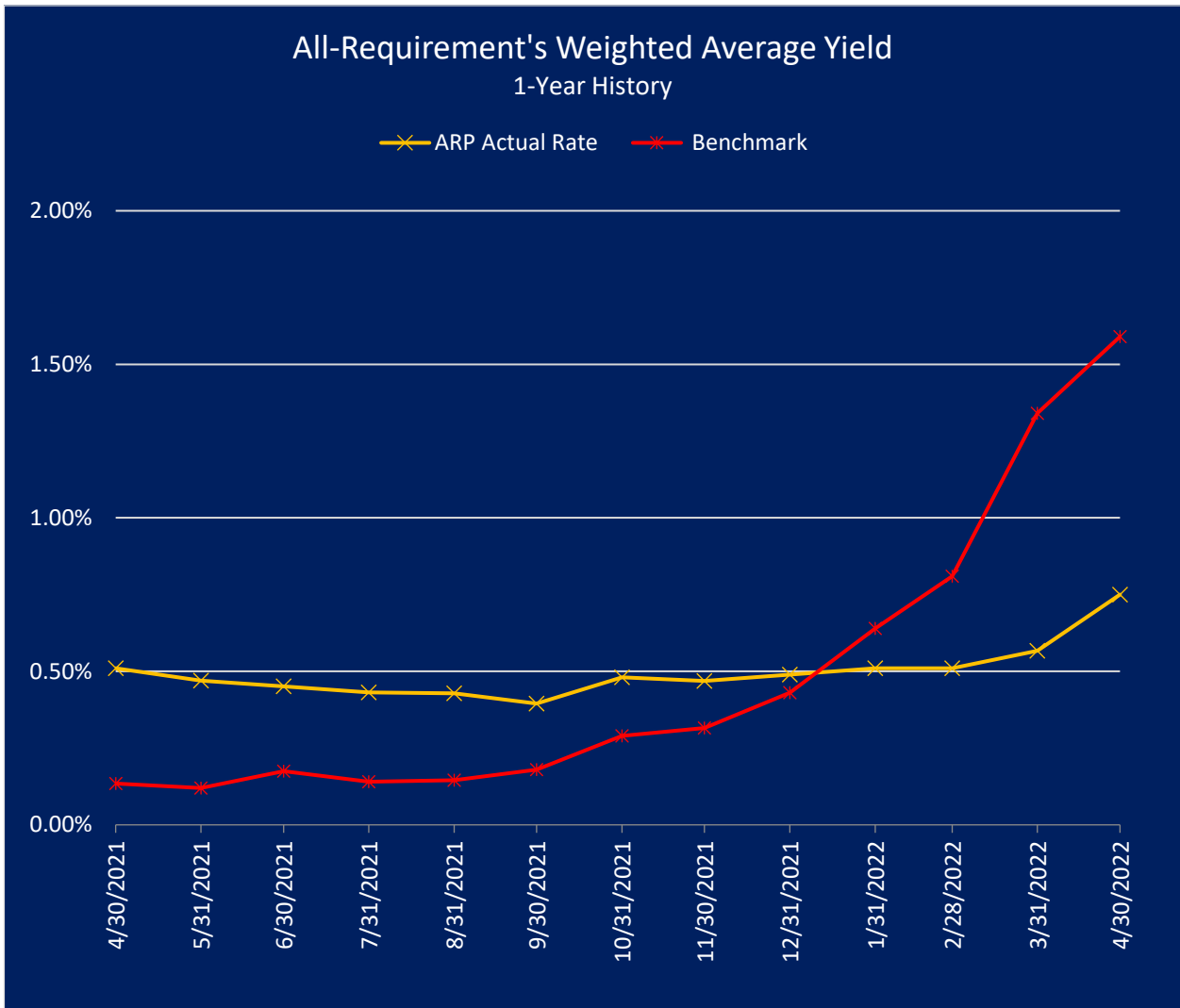
The All-Requirements Project has fixed rate debt. The fixed rate percentage of total debt is 100%. The estimated debt interest funding for fiscal year 2022 as of April 30, 2022, is \$35,399,045. The total amount of debt outstanding is \$818,585,000.

---

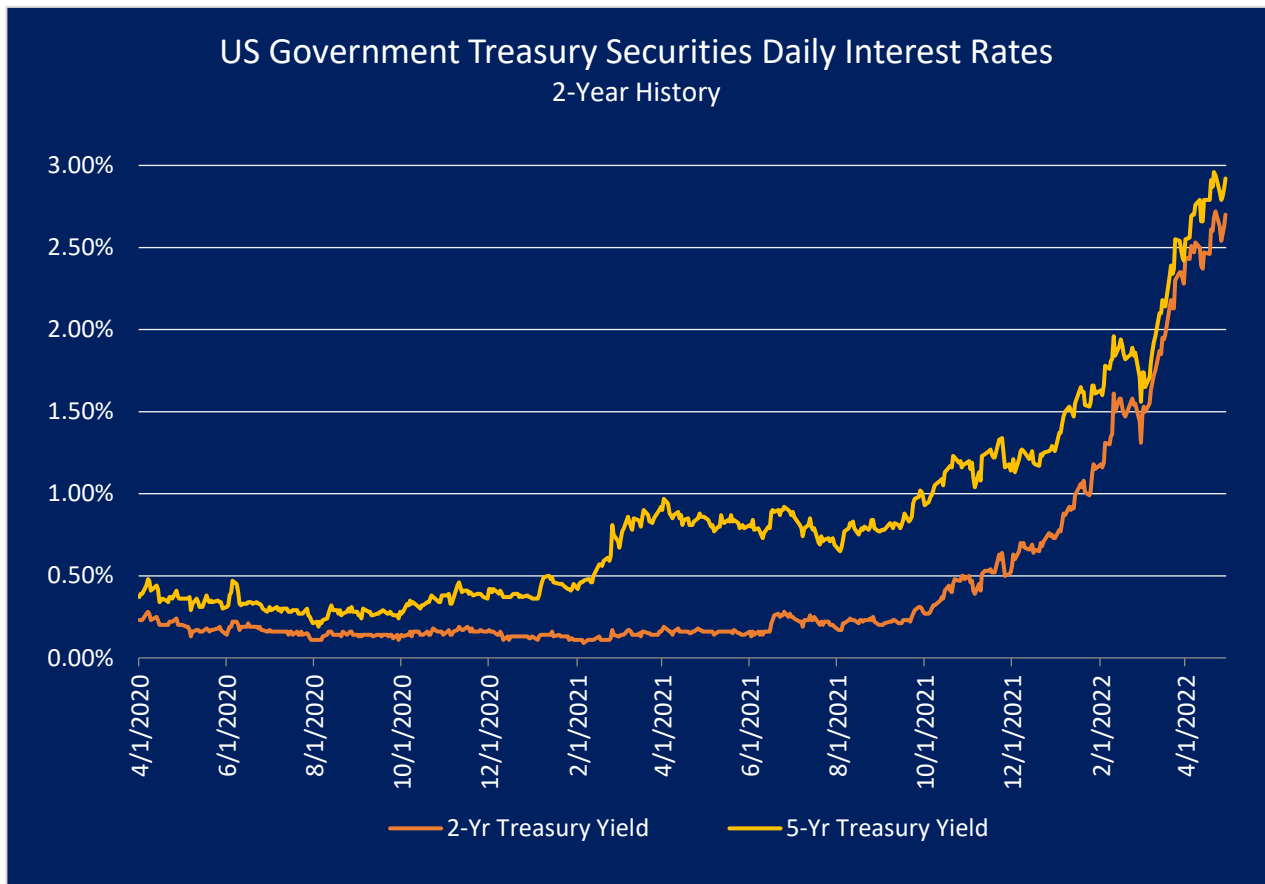
Investment Discussion

The investments in the Project are comprised of debt from the government-sponsored enterprises such as the Federal Farm Credit Bank, Federal Home Loan Bank, Federal Home Loan Mortgage Corporation (Freddie Mac), and Federal National Mortgage Association (Fannie Mae), as well as investments in U.S. Treasuries, Municipal Bonds, Certificates of Deposits, Corporate Notes, Commercial Paper, Local Government Investment Pools and Money Market Mutual Funds.

As of April 30, 2022, the All-Requirements Project investment portfolio earned a weighted average yield of 0.75%, reflecting the All-Requirements Project need for liquidity. The benchmarks (SBA’s Florida Prime Fund and the 2-year US Treasury Note) and the Project’s yields are graphed below:



Below is a graph of daily US Treasury yields for the past 2 years. The orange line is the 2-year Treasury which closed the month of April at 2.70 %. The yellow line is the 5-year Treasury which was 2.92%.



The Investment Report for April is posted in the “Member Portal” section of FMPPA’s website.

Recommended  
Motion

Move for approval of the Treasury Reports for April 30, 2022

**AGENDA ITEM 7 – CONSENT  
AGENDA**

- c. Approval of the Preliminary  
Agency and All-Requirements  
Project Financials as of April 30,  
2022**

**Executive Committee  
June 23, 2022**



Linda S. Howard, CPA, CTP  
Chief Financial Officer

## MEMORANDUM

**TO:** FMPA Executive Committee  
**FROM:** Linda Howard  
**DATE:** June 14, 2022  
**SUBJECT:** EC 7c – Approval of the Agency and All-Requirements Project Financials for the period ended April 30, 2022

---

**Discussion:** The summary and detailed financial statements, which include GASB #62 transactions, of the Agency and All- Requirements Project for the period ended April 30, 2022 are posted on the Document Portal section of FMPA’s website.

---

**Recommended Motion:** Move approval of the Agency and All-Requirements Project Preliminary Financial reports for the month of April 30, 2022.

---

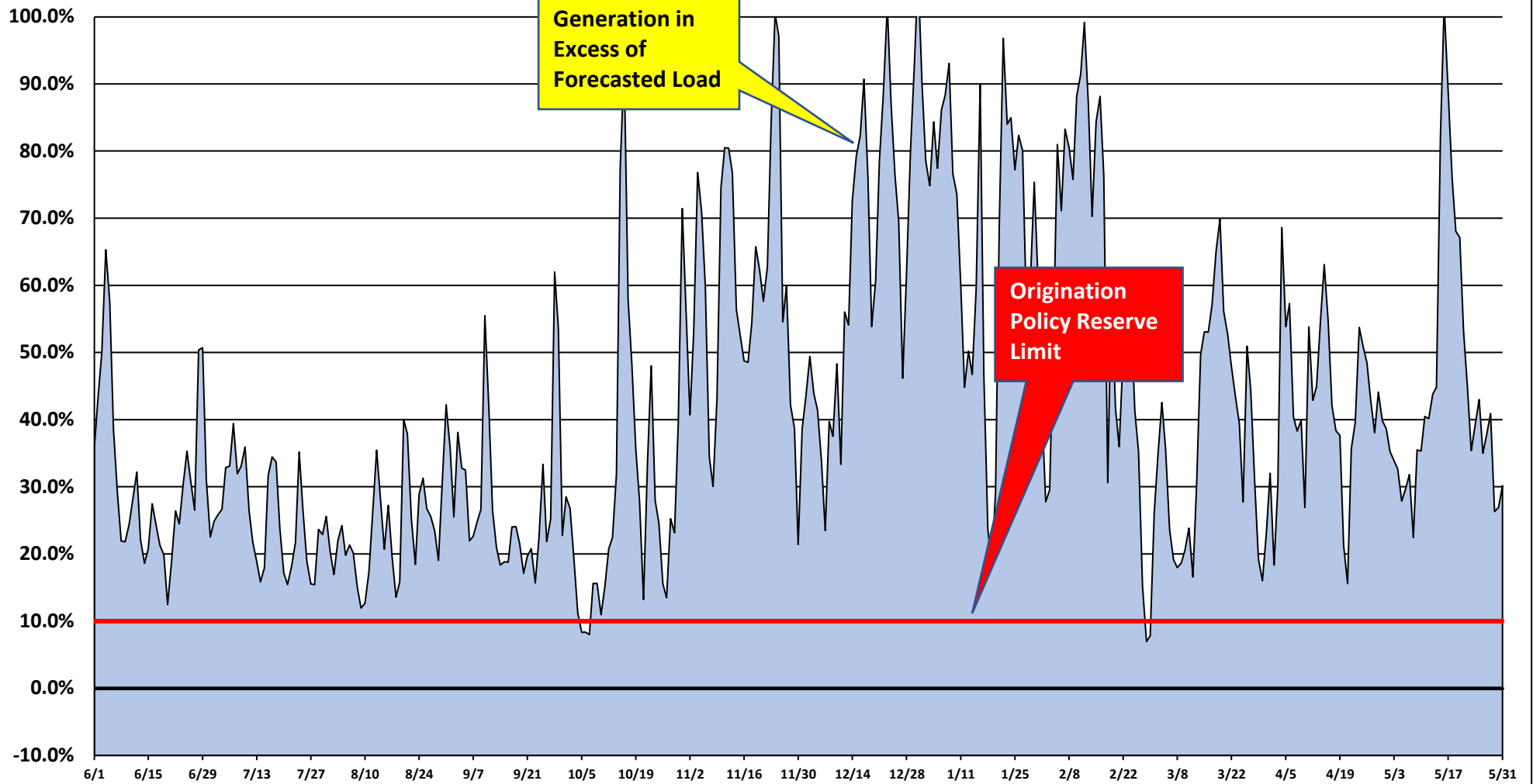
LH/GF

**AGENDA ITEM 7 – CONSENT  
AGENDA**

**d. ARP 12-month Capacity Reserve  
Margin Report**

**Executive Committee  
June 23, 2022**

# ARP Daily Reserve Margins June 2022 through May 2023





**AGENDA ITEM 7 – CONSENT  
AGENDA**

- e. Approval of Amendment to Tri-Party Net Metering Power Purchase Agreements between FMPA, Keys Energy Services, and the United States Coast Guard**

**Executive Committee  
June 23, 2022**



# **7e – Approval of Amendment to Tri-Party Net Metering Power Purchase Agreements between FMMPA, Keys Energy Services and USCG**

Executive Committee

June 23, 2022

# FMPA-Keys-Coast Guard Tri-Party Net Metering Power Purchase Agreement Amendment

---

- FMPA facilitates ARP member net metering policies via “Tri-Party” net metering agreements since 2009
  - Avoids ARP Contract issues
  - FMPA “purchases” excess customer-owned generation and “credits” ARP members’ bills. ARP members establish their own customer net metering credit rate.
- Coast Guard requesting amendment to acknowledge certain federal law requirements regarding Indemnification and Governing Law
- Keys-Coast Guard amendment is “one-off” amendment, applicable only to FMPA-Keys-Coast Guard “Tri-Party” agreements for Keys-Coast Guard net metering installations
  - Similar to 2015 “one-off” amendment to facilitate KUA-City of Kissimmee net metering installation; which was also approved via EC Consent Agenda.
- No change to standard “Tri-Party” agreements used by other ARP members or customers

7.02. Indemnification. ~~To the fullest extent permitted by laws and regulations,~~ Subject to the applicability of the Federal Torts Claims Act, 28 U.S.C. §§ 2671 et seq., and the Anti-deficiency Act, 31 U.S.C. § 1341, RGS Owner shall defend, indemnify, and hold harmless FMPA and Utility, their officers, directors, agents, guests, invitees, and employees from and against all claims, damages, losses to persons or property, whether direct, indirect, or consequential (including but not limited to fees and charges of attorneys, and other professionals and court and arbitration costs) arising out of, resulting from, occasioned by, or otherwise caused by the operation or misoperation of the customer-owned renewable generation, or the acts or omissions of any other person or organization directly or indirectly engaged by the RGS Owner to install, furnish, repair, replace or maintain the customer-owned renewable generation system, or anyone for whose acts any of them may be liable.

7.03. Governing Law. The validity and interpretation of this Agreement and the rights and obligations of the parties shall be governed and construed in accordance with applicable Federal law and the laws of the State of Florida. ~~without regard for any conflicts of law provisions that might cause the law of other jurisdictions to apply.~~ All controversies, claims, or disputes arising out of or related to this Agreement or any agreement, instrument, or document contemplated hereby, shall be ~~brought exclusively in the County or Circuit Court for Monroe County, Florida, or the United States District Court sitting in Monroe County, Florida, as appropriate.~~ initiated and prosecuted in the Federal court of competent jurisdiction, and FMPA, Utility, and RGS Owner irrevocably submit to the jurisdiction of such court.

## **Tri-Party Net Metering Power Purchase Agreement**

This Tri-Party Net Metering Power Purchase Agreement (this “Agreement”) is entered into this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, by and between Florida Municipal Power Agency, a governmental joint action agency created and existing under the laws of the State of Florida, Utility Board of the City of Key West, DBA Keys Energy Services, (hereinafter “Utility”), a municipal owned utility, organized and existing under the laws of the State of Florida and [INSERT APPLICABLE COAST GUARD ENTITY AND DESCRIPTION] the owner or lessee of a renewable generation system located within Utility’s service territory (hereinafter “RGS Owner”).

### **Section 1. Recitals**

1.01. Utility and RGS Owner have executed Utility’s Standard Interconnection Agreement for Customer-Owned Renewable Generation System pursuant to which Utility has agreed to permit interconnection of RGS Owner’s renewable generation to Utility’s electric system at [INSERT APPLICABLE PREMISES] (hereinafter “Premises”), and RGS Owner has agreed to deliver excess electric energy generated by RGS Owner’s renewable generation system to Utility’s electric distribution system;

1.02. Utility and FMPA have entered into the All-Requirements Power Supply Contract, dated as of July 7, 1997, (hereinafter the “ARP Contract”) pursuant to which Utility has agreed to purchase and receive, and FMPA has agreed to sell and supply Utility with all energy and capacity necessary to operate Utility’s electric system, which limits Utility’s ability to directly purchase excess energy from customer-owned renewable generation.

1.03. In order to promote the development of small customer-owned renewable generation by permitting Utility to allow its customers to interconnect with Utility’s electric system and to allow Utility customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation interconnected to Utility’s electric system.

NOW THEREFORE, for and in consideration of the mutual covenants and agreements set forth herein, the Parties covenant and agree as follows:

### **Section 2. Interconnection**

2.01. RGS Owner shall not begin or resume parallel operations with Utility’s electric distribution system until RGS Owner has executed Utility’s Standard Interconnection Agreement for Small Customer-Owned Renewable Generation and is in compliance with all terms and conditions therein. FMPA shall not be responsible for ensuring the customer-owned renewable generation is installed and operated in accordance with all applicable safety codes and standards. Utility shall establish and enforce terms and conditions of operation and disconnection of all interconnected customer-owned renewable generation.

2.02. The term “customer-owned renewable generation” means an electric generating system located on a customer's premises that is primarily intended to offset part or all of the customer's electricity requirements with renewable energy. The term “customer-owned renewable generation” does not preclude the customer of record from contracting for the purchase, lease, operation, or maintenance of an on-site renewable generation system with a third-party under terms and conditions that do not include the retail purchase of electricity from the third party, and the term includes landlord-owned renewable generation, where ARP Participant’s customer is the tenant occupying or using the Premises.

### **Section 3. Metering**

3.01. In accordance with Utility’s Standard Interconnection Agreement for Customer-Owned Renewable Generation, Utility shall install metering equipment at the point of delivery at the Premises capable of recording two separate meter readings: (1) the flow of electricity from Utility to the Premises, and (2) the flow of excess electricity from the Premises to Utility. Utility shall take meter reading on the same cycle as the otherwise applicable rate schedule.

### **Section 4. Purchase of Excess Customer-Owned Renewable Generation**

4.01. Customer-owned renewable generation shall be first used to offset the demand for Utility’s electricity at the Premises. All electric power and energy delivered by Utility to the Premises shall be received and paid for pursuant to the terms, conditions, and rates of the Utility’s rate schedule otherwise applicable to the Premises at the time of delivery.

4.02. Excess customer-owned renewable generation shall be delivered to the Utility’s electric distribution system. For purposes of this Agreement, the term “excess customer-owned renewable generation” means any kWh of electrical energy produced by the customer-owned renewable generation system that is not consumed at the Premises and is delivered to Utility’s electric distribution system. FMPA agrees to purchase and receive, and RGS Owner agrees to sell and deliver, all excess customer-owned renewable generation at the energy rate established by FMPA, which shall be calculated in accordance with Schedule A. Excess customer-owned renewable generation shall be purchased in the form of a credit on the monthly energy consumption bill from Utility for the Premises.

4.03. In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for energy consumption at the Premises in any corresponding month, then the excess credit shall be applied to the subsequent month’s bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset energy consumption at the Premises for a period of not more than twelve (12) months.

4.04. FMPA and Utility shall not be required to purchase or receive excess customer-owned renewable generation, and may require RGS Owner to interrupt or reduce production of customer-owned renewable generation, (a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any Utility equipment or part of the Utility electric system; or (b) if either FMPA or Utility determine, in their sole judgment, that

curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with any applicable electric code or standard.

## **Section 5. Renewable Energy Credits**

5.01. RGS Owner shall offer FMPA a first right of refusal before selling or granting to any third party the right to the Green Attributes associated with its customer-owned renewable generation that is interconnected to Utility's electric distribution system. The term "Green Attributes" shall include any and all credits, certificates, benefits, environmental attributes, emissions reductions, offsets, and allowances, however entitled, attributable to the generation of electricity from the customer owned-renewable generation and its displacement of conventional energy generation.

5.02. Any additional meter(s) installed to measure total renewable electricity generated by the RGS Owner for the purposes of measuring Green Attributes, including any renewable energy certificates (or similarly titled credits for renewable energy generated), shall be installed at the expense of the RGS Owner, unless determined otherwise during negotiations for the sale of the RGS Owner's credits to FMPA.

## **Section 6. Term and Termination**

6.01. This Agreement shall become effective upon execution by all Parties, and shall remain in effect thereafter on a month-to-month basis until terminated by any Party upon thirty (30) days written notice to all other Parties.

6.02. This Agreement shall terminate immediately and without notice upon: (a) termination of the electric distribution service by Utility to Premises; or (b) failure by RGS Owner to comply with any of the terms and conditions of this Agreement, the ARP Net Metering Policy, or Utility's Standard Interconnection Agreement for Customer-Owned Renewable Generation.

6.03. This Agreement supersedes and replaces any previous Tri-Party Net Metering Power Purchase Agreement among FMPA, Utility and RGS Owner for the net metering of customer-owned renewable generation at the Premises.

## **Section 7. Miscellaneous Provisions**

7.01. Assignment. It is understood and agreed that no party may transfer, sell, mortgage, pledge, hypothecate, convey, designate, or otherwise assign this Agreement, or any interest herein or any rights or obligations hereunder, in whole or in part, either voluntarily or by operation of law, (including, without limitation, by merger, consolidation, or otherwise), without the express written consent of the other parties (and any such attempt shall be void), which consent shall not be unreasonably withheld. Subject to the foregoing, this Agreement shall inure to the benefit of and be binding upon the parties and their respective successors and permitted assigns.

7.02. Indemnification. ~~To the fullest extent permitted by laws and regulations,~~ Subject to the applicability of the Federal Torts Claims Act, 28 U.S.C. §§ 2671 et seq., and the Anti-deficiency Act, 31 U.S.C. § 1341, RGS Owner shall defend, indemnify, and hold harmless FMPA and Utility, their officers, directors, agents, guests, invitees, and employees from and against all claims, damages, losses to persons or property, whether direct, indirect, or consequential (including but not limited to fees and charges of attorneys, and other professionals and court and arbitration costs) arising out of, resulting from, occasioned by, or otherwise caused by the operation or misoperation of the customer-owned renewable generation, or the acts or omissions of any other person or organization directly or indirectly engaged by the RGS Owner to install, furnish, repair, replace or maintain the customer-owned renewable generation system, or anyone for whose acts any of them may be liable.

7.03. Governing Law. The validity and interpretation of this Agreement and the rights and obligations of the parties shall be governed and construed in accordance with applicable Federal law and the laws of the State of Florida. ~~without regard for any conflicts of law provisions that might cause the law of other jurisdictions to apply.~~ All controversies, claims, or disputes arising out of or related to this Agreement or any agreement, instrument, or document contemplated hereby, shall be ~~brought exclusively in the County or Circuit Court for Monroe County, Florida, or the United States District Court sitting in Monroe County, Florida, as appropriate.~~ initiated and prosecuted in the Federal court of competent jurisdiction, and FMPA, Utility, and RGS Owner irrevocably submit to the jurisdiction of such court.

7.04. Enforcement of Agreement. In the event that any party to this Agreement is required to enforce this Agreement by court proceedings or otherwise, the prevailing party shall be entitled to recover all fees and costs incurred, including reasonable attorney's fees and costs for trial, alternative dispute resolution, and/or appellate proceedings.

7.05. Severability. To the extent any provision of this Agreement is prohibited by or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Agreement.

7.06. Third Party Beneficiaries. This Agreement is solely for the benefit of FMPA, Utility, and RGS Owner and no right nor any cause of action shall accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other FMPA, Utility, or RGS Owner, any right, remedy, or claim under or by reason of this Agreement or any of the provisions of conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon FMPA, Utility, and RGS Owner and their respective representatives, successors, and assigns.



IN WITNESS WHEREOF, RGS Owner and Utility have executed this Agreement the day and year first above written.

**UTILITY BOARD OF THE CITY OF KEY WEST  
DBA KEYS ENERGY SERVICES**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**FLORIDA MUNICIPAL POWER AGENCY**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**RGS OWNER**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(RGS Owner Account Number) [if applicable]

Date: \_\_\_\_\_

**Tri-Party Net Metering Power Purchase Agreement  
Schedule A**

**I. All-Requirements Project Calculation of Excess Customer-Owned Renewable Generation Credit**

- a) FMPA shall pay Utility for the excess kWh energy delivered by customer-owned renewable generation to Utility's electric system. Every month, Utility shall determine the total kWh of customer-owned renewable generation that is delivered to Utility's electric system, and shall send the information to FMPA as soon as it becomes available, but no later than the 2<sup>nd</sup> working day of every month. FMPA will then provide a monthly payment to Utility in the form of a credit on the ARP power bill for the excess energy delivered to the distribution grid. The ARP Renewable Generation Credit will be calculated as follows:

**ARP Renewable Generation Credit = Quarterly Energy Rate \* Monthly kWh of excess customer-owned renewable generation**

**Quarterly Energy Rate = 3 month average of ARP energy rate. FMPA will update the Quarterly Energy Rate every April 1, July 1, October 1 and January 1.**

- b) As part of the monthly bill adjustment, FMPA will also increase Utility's kWh billing amount by the same kWh amount as the customer-owned renewable generation purchased by FMPA. This adjustment is necessary because excess customer generation that flows onto Utility's system has been purchased by FMPA, but will remain on Utility's system and be used by Utility to meet its other customers' electric needs. As a result, Utility's monthly ARP bill will be adjusted accordingly to reflect FMPA's subsequent sale of this energy to Utility.

**II. Payment for Unused Excess Energy Credits**

- a) Monthly excess energy credits shall accumulate and be used to offset the RGS Owner's following month energy consumption bill for a period of not more than twelve (12) months.
- b) At the end of each calendar year, Utility shall pay the RGS Owner for any unused excess energy credits in accordance with the Utility's Net Metering Service Rate Schedule.

**AGENDA ITEM 8 – ACTION ITEMS**

- a. Approval of FMPA Fuel Portfolio  
Management Risk Policy**

**Executive Committee  
June 23, 2022**



# 8a – Approval of Fuel Portfolio Management Risk Policy

Executive Committee

June 23, 2022

# Approved Stock Island Fuel Requirements

## *EC Direction to Maintain At Least 17 Days of Operations*

---

- Direction given to increase Stock Island fuel oil requirements
  - Prior requirement ~12 days
  - Increase requirement to 17 days
- Proposed language:

*Agency shall maintain, as conditions warrant, fuel oil inventory at Stock Island Generating Facility, which will support the **17-day historical hurricane restoration operations load curve** developed by staff or approximately **2,800,000 gallons**. Staff will ensure this required minimum volume is in place before hurricane season, June 1<sup>st</sup>. In the event that the fuel oil inventory falls below 50% of the 17-day benchmark, the Power Generation Fleet Director will implement an action plan to achieve the minimum 50% inventory level within a reasonable period of time or provide justification for a reduced inventory level. This plan or justification will be provided to FMPA's Risk Director and the COO for review and approval.*

## Staff Slide Presented to Executive Committee

**Enhance Fuel Availability, While Reducing Environmental Risk**  
*Current Policy Requires 50% Capacity or ~1.9M Gallons Onsite*

---

- Analysis shows FMPA should increase minimum inventory to supply 17-22 days of operations with 2.8M gallons inventory
- Today's 50% storage supports ~12 days of worst-case hurricane recovery operations
- Also targeting overall reduced future environmental risk exposure
  - Retirement of an existing large diesel fuel tank
  - Retirement of barge offloading capability
- Tanks 1, 3, 4, 6 and 7 rated capacity can support this level of inventory while providing required operational flexibility



# Fuel Portfolio Risk Policy

## *Modification to Stock Island Fuel Inventory*

---

<b>Section</b>	<b>Changes Made</b>
Section 6.2	Stock Island fuel inventory will support 17 days of hurricane operations
Throughout	Administrative updates – Title corrections and formatting

# Recommended Motion

---

- Move approval of the recommended changes in the Fuel Portfolio Management Policy.

**AGENDA ITEM 8 – ACTION ITEMS**

- b. Approval of Resolution 2022-EC1  
– Approval of Agency General and  
All-Requirements Project Budgets  
for Fiscal Year 2023 Budget**

**Executive Committee  
June 23, 2022**





# **8b –Approval of Agency General and All-Requirements Project Budgets for Fiscal Year 2023**

Executive Committee

June 23, 2022



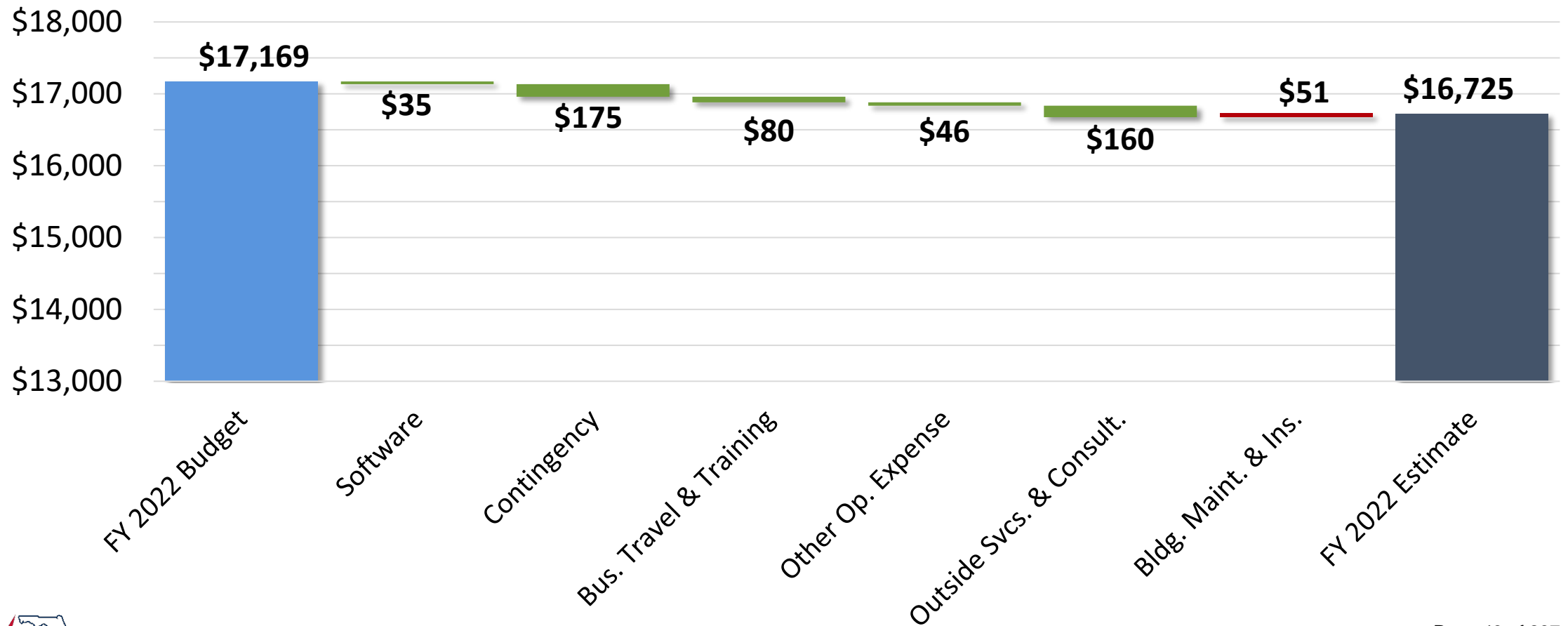
# Agency Budget



# Agency Costs For FY 2022 Projected \$0.4M < Budget

*Driven by Lower Operating Costs*

**FY 2022 Year-End Estimate vs. Budget (\$Thousands)**



# Key Points to Note

## *FY 2023 Agency Budget*

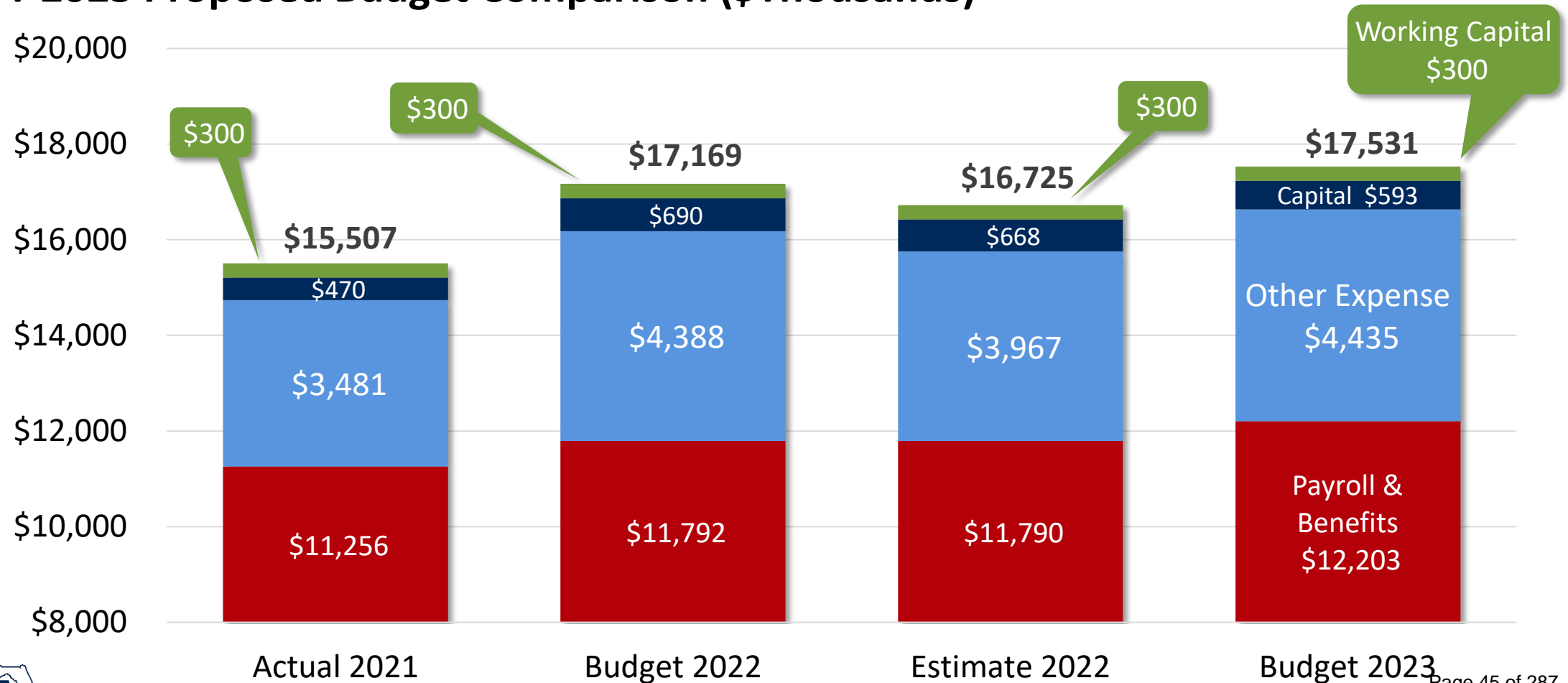
---

- FY 2023 budget of \$17.5M is 2.1% > FY 2022 Budget
- Gross payroll increase ~0.5% or \$46k; retirements partially offset 5% proposed salary increase
- Healthcare insurance increase ~12% or \$169k
- Includes \$150K for proposed vacation buyback program
- Non-healthcare insurance premiums increase 14%
- GM contingency budgeted at \$200k, same as prior years
- Working capital funding kept at \$300K
- Updated Organizational Chart & Resolution – 72 positions

# FY 2023 Proposed Agency Budget is ~\$17.5M

*2.1% Increase vs. FY22 Budget, 5% Increase vs FY22 Estimates*

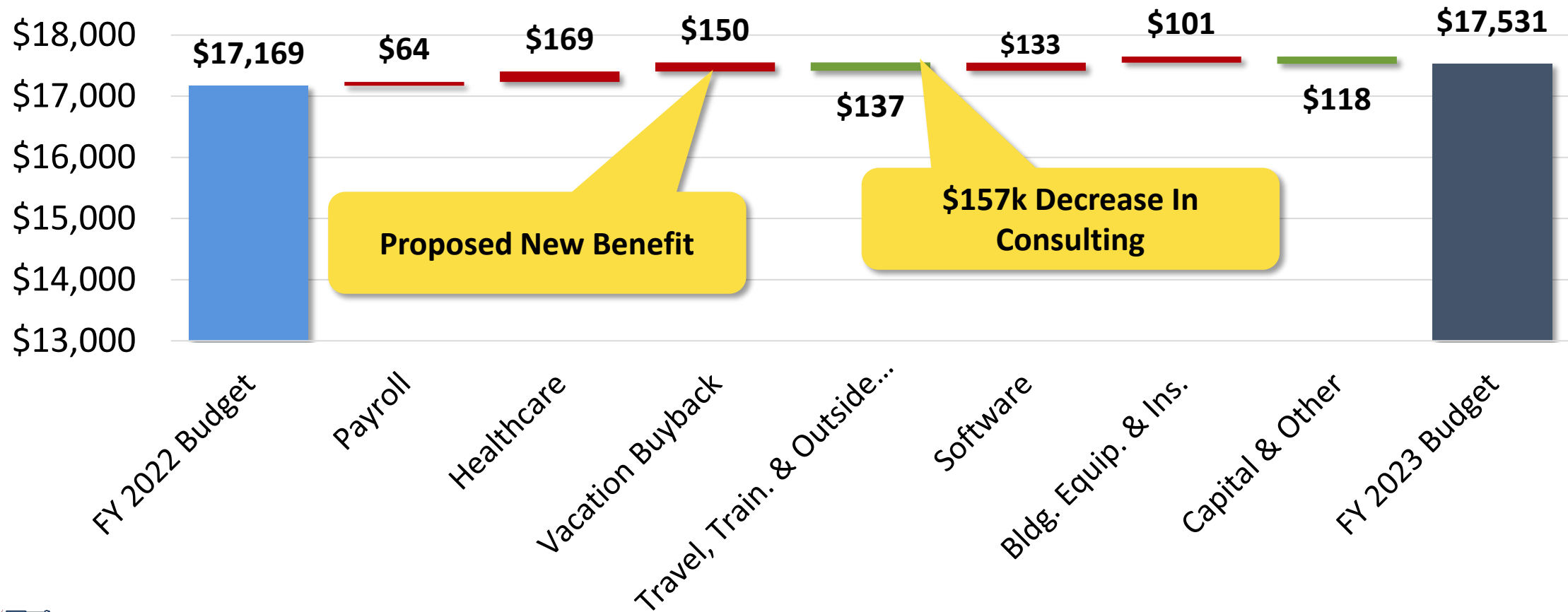
## FY 2023 Proposed Budget Comparison (\$Thousands)



# FY 2023 Budget 2% > FY 2022 Budget

*Biggest Drivers are Benefits, Software and Insurance*

FY 2023 Budget vs. FY 2022 Budget (\$Thousands)



# FY 2023 Key Payroll and Benefits Budget Drivers

*FY 2023 HR Expenses 3.5% > FY 2022 Budgeted Amounts*

---

- Payroll drivers:
  - Gross payroll 0.5% above 2022 budget
  - Budgeted 5% salary increase includes merits, promotions, market adjustments, bonuses, and re-purposing
  - Increase mostly offset by retirements of some long-term employees
  - CEO and CLO salaries also budgeted at 5% increase pending BOD Officers recommendation
  - As with previous years, equivalent of 2 FTEs not funded
- Benefits drivers:
  - Medical insurance cost up \$169k due to market conditions
  - \$150k budgeted for proposed new vacation buyback benefit; accrued vacation time is an obligation of the Agency that will eventually be paid out anyway

# Travel and Training up \$139k (30%) from 2019 Actuals

*FY 2020 and 2021 Poor Comparison Years Due to COVID*

---

- Expecting FY 2023 to return to more typical operating conditions
- 2019 (last pre-COVID year) is a better comparison for these expenses
- Travel up \$68k vs. 2019 actuals
  - \$31k increase is for travel to plants; directly charged to ARP
  - \$65k increase is for Agency-related travel, including travel to members
  - Other travel directly charged to ARP down \$29k
- Training up \$71k vs. 2019 actuals



# Insurance Premiums Increasing Due to Market

*\$88k Increase from FY 2022 Budget*

---

- Most non-healthcare insurance premiums increasing
  - Workers Comp \$6k
  - Excess Liability \$52k
  - Officers \$2k
  - Property 28k
- But offset by decreases in other areas:
  - \$181k decrease in consultant and other outside services

# \$593k in Capital Projects for FY 2023

*\$97k < FY 2022 Budget*

---

- Building Admin (\$150k total):
  - \$135k LED lighting project
  - \$15k furniture
- IT (\$443k total):
  - \$95k backup upgrades (4-year replacement)
  - \$125k infrastructure upgrades
  - \$170k data storage replacements
  - \$53k other

# Other Fundings and Contingency Unchanged

*Same as Amounts Included in FY 2022 Budget*

---

- \$300k continued working capital contributions
  - Board feedback has been that Development Fund and OPEB dollars should not be used to fund Agency working capital
  - Staff recommending continuing to fund Agency working capital at \$300,000 for FY 2023, same as funding level for FY 2022
- \$80k continued annual contribution to building maintenance fund per previous Board direction
- \$200k GM contingency for unforeseen expenses or other expenses above budgeted levels
- Spending Authority Table updated with current titles



# All-Requirements Project Budget



# ARP Budget Summary

## *Key Points to Note*

---

- FY 23 budgeted ARP Participant cost is \$99.45/MWh, 36% above FY 22 Budget cost of \$73.07/MWh; 4% higher than FY 22 year-end estimate
- FY 23 budgeted total expenses 34% > FY 22 Budget, 4% higher than FY 22 year-end estimate, and 43% above FY 21 actuals
- Fuel expense is biggest increase from FY 22 Budget, with natural gas forward prices 2.2x FY 22 Budget or 100% of total net expense increase from FY 22
- Almost all non-fuel costs up from FY 22 Budget, but not funding the Rate Protection Account in FY 23 keeps total non-fuel costs flat to FY 22 Budget
- No energy cost relief from coal units as coal prices also up sharply
- Budgeted FY 23 energy sales ~1% > FY 22 Budget; using Base Case load forecast

# Other Key Assumptions in FY 23 Budget

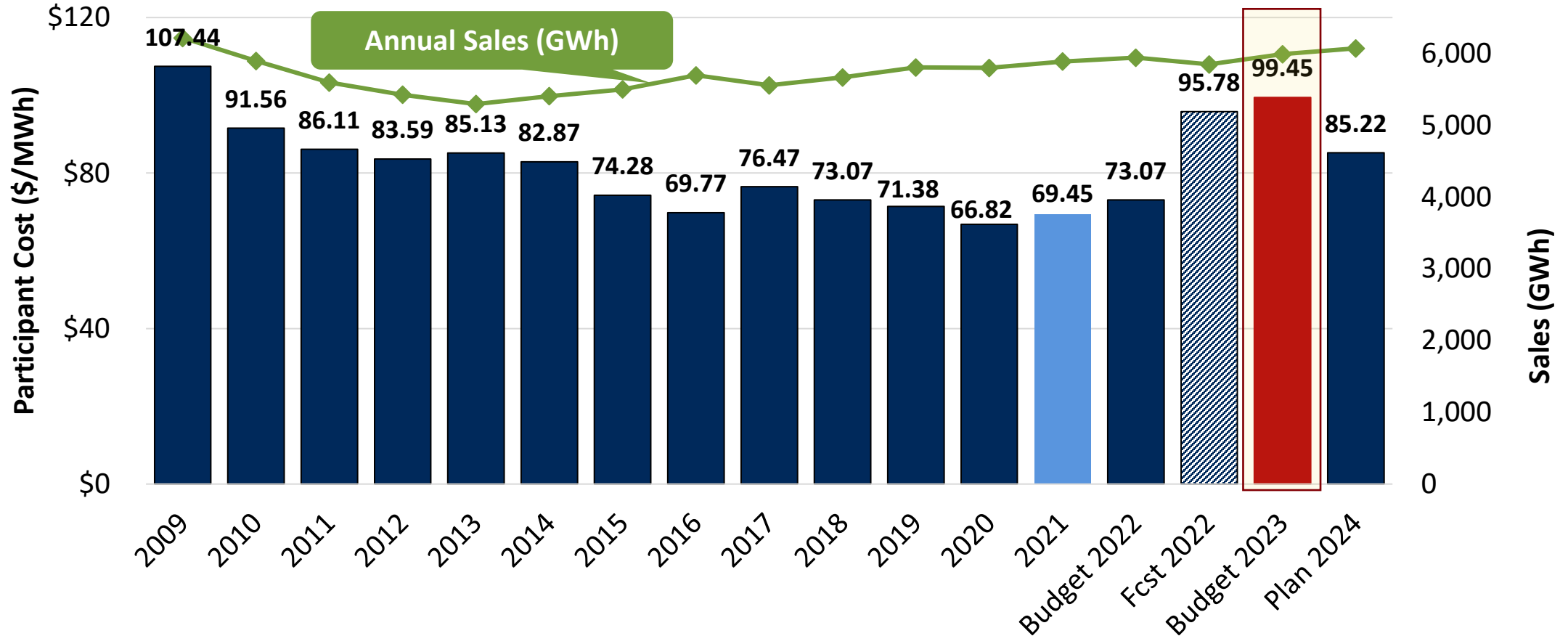
---

- Gas prices based on avg. of forward curves from 4/14/22 – 5/13/22 due to significant volatility in the market, same as methodology for recent budgets
- Combined cycle availability of 88% assumed
- Contingency of \$5M again included for spending authority; not included in rates
- ARP planned capital spending remains up with \$151 million over FY 23-27 (\$30 million annual average)
- Bartow, Winter Park, Homestead, Williston, Alachua and Reedy Creek external sales reflected
- \$1M additional capacity and energy margin budgeted for assumed future sales
- Only Harmony solar included in FY 23 Budget/24 Plan due to uncertainty regarding schedule and cost of future solar facilities

# FY 23 Budgeted ARP Participant Cost is \$99.45/MWh

*Fuel Costs Drive Budgeted Rate at Highest Level Since 2009*

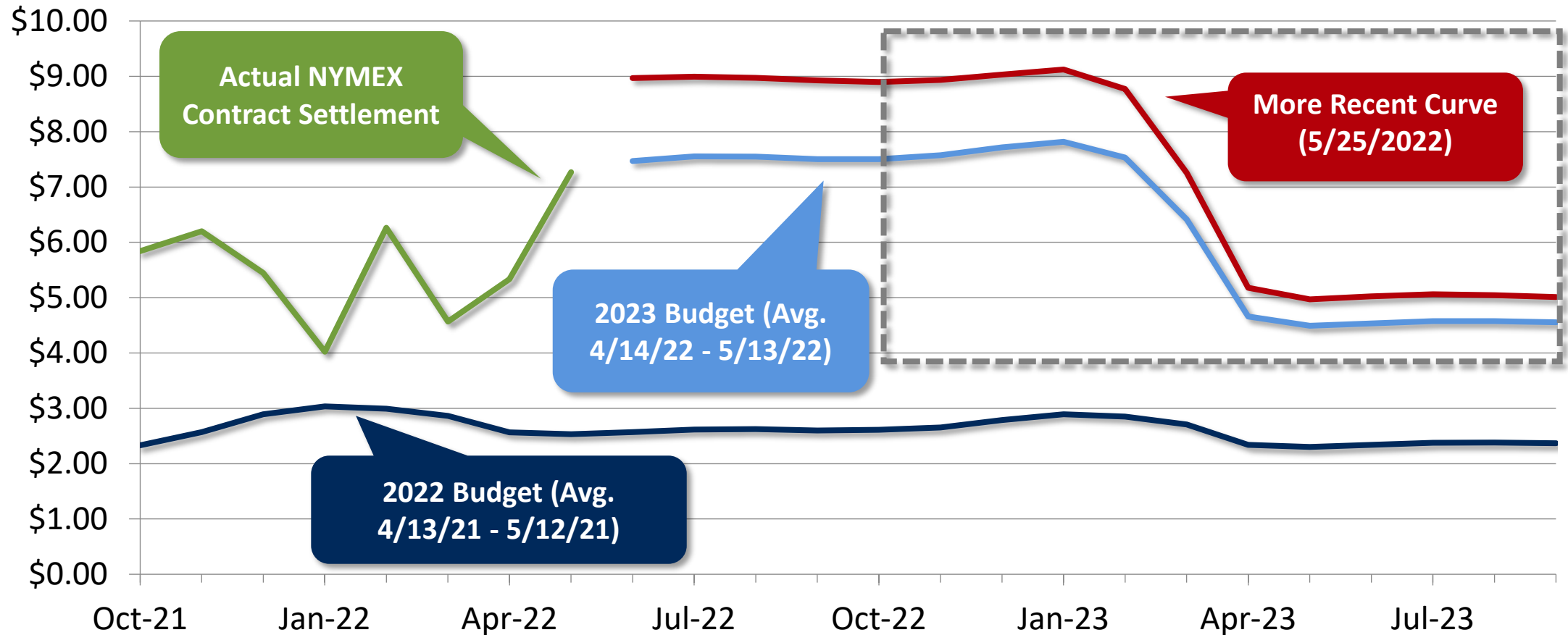
ARP – Historical & Budgeted All-in Participant Cost (\$/MWh)\* and Sales (GWh)



\*Costs shown reflect incurred costs, which differ from billed costs due to rate setting process. For FY 2021, actual billed costs, excluding solar, were \$71.13/MWh vs. incurred costs of \$69.45/MWh.

# FY 23 Average Budget Natural Gas Price \$6.00/MMBtu

*Avg. FY 23 Budget Curve is 2.2x FY 22 Curve*



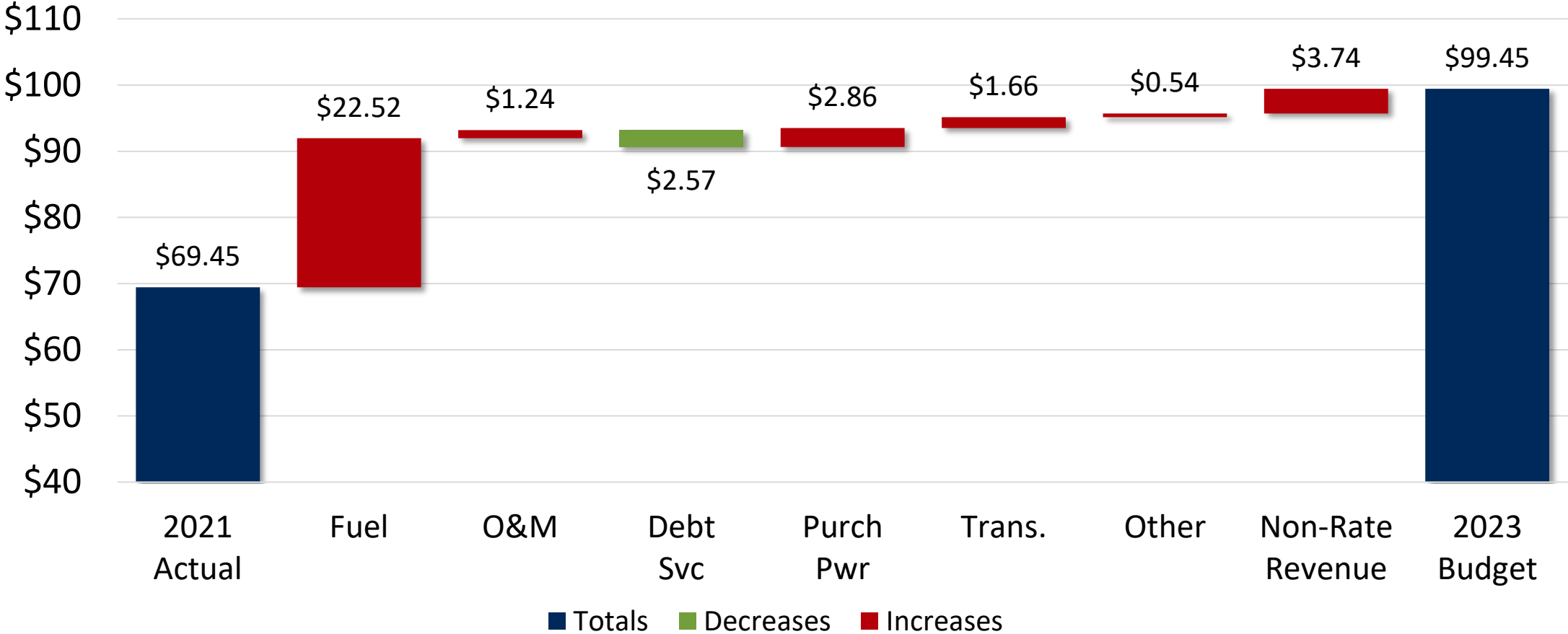
**\* Current and assumed future natural gas prepaids are budgeted to provide an additional \$0.13/MMBtu savings on FMPA's overall natural gas costs for FY 23**



# FY 23 Participant Costs 43% > FY 21 Actuals

*Higher Fuel Prices (Coal and Gas) are 75% of Total Increase*

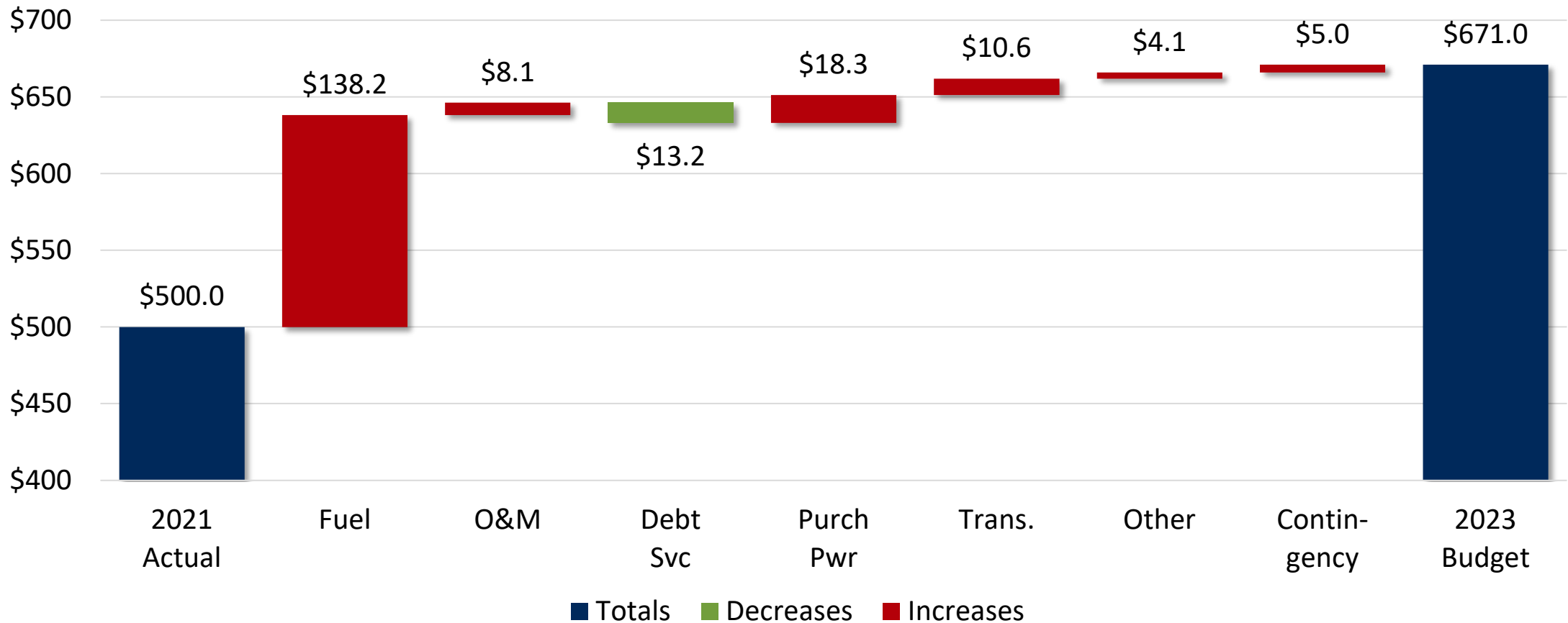
ARP – 2021 Actual to 2023 Budget All-in Participant Cost (\$/MWh)



# FY 23 Budgeted Expenses 34% > 21 Actuals

*Higher Fuel Prices 81% of Increase; Purchased Power ~11% of Increase*

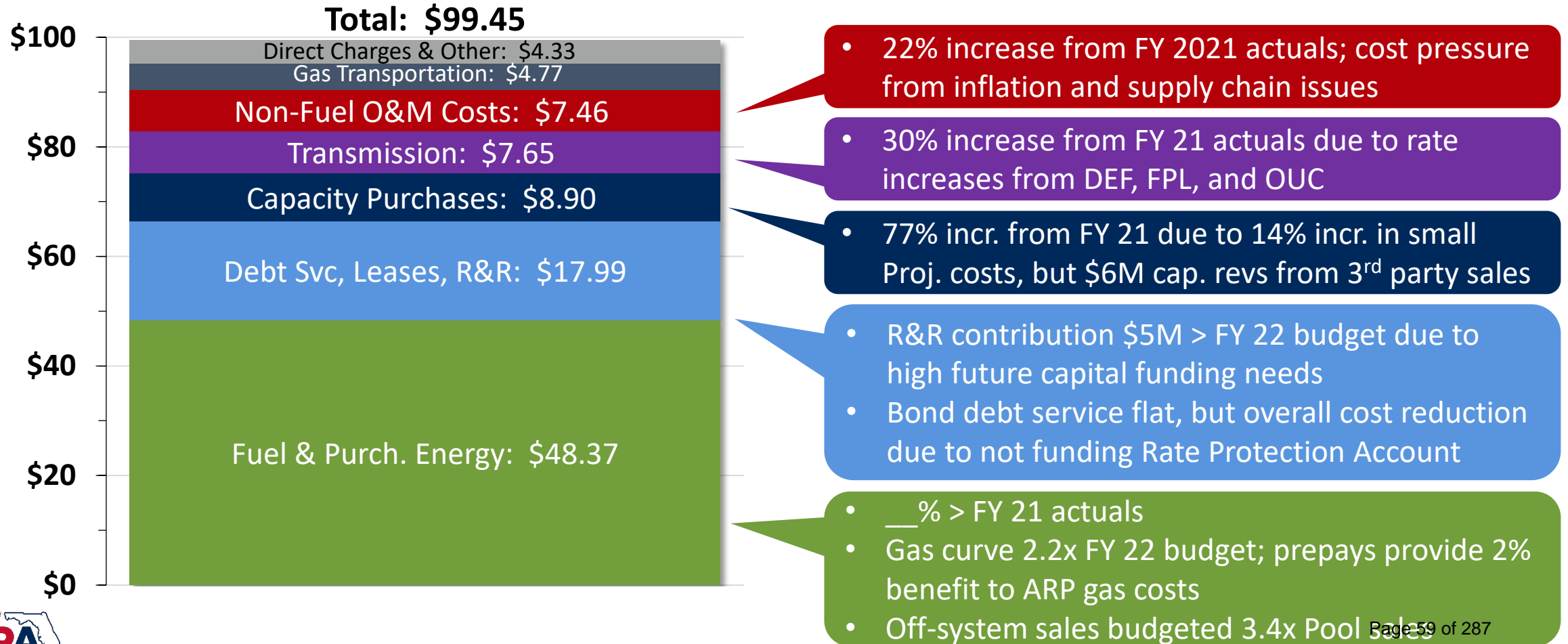
ARP – 2021 Actual to 2023 Budget Total Expenses (\$Millions)



# FY 23 Participant Costs = \$99.45/MWh

*Fuel is 49% of Costs; Fuel & Debt Combined 67% of Costs*

## FY 2023 ARP Budget by Category (\$/MWh)



# \$23M Savings Reflected in FY 23 Budget

*~\$3.80/MWh Cost Reduction to Participants*

---

- \$3.8M savings for FY 23 from refinancing of Series 2008A Bonds in July 2018
- \$9.0M savings from capacity and energy sales to Bartow, Winter Park, Reedy Creek (energy only), Homestead, Williston, and Alachua
- \$1.0M savings in additional assumed future capacity and/or energy sales to 3<sup>rd</sup> parties
- \$5.7M savings from gas prepay transactions
- \$2.4M savings from renegotiation of KUA TARP C&E payments
- Each percentage point of large combined cycle availability above national average also saves members ~\$1M per year in energy costs

# \$151M in Capital Planned from FY 23 – 27 <sup>[1]</sup>

*Budgeted Funding Assumption is 50% R&R/50% Debt for FY 24-27*

- 2023 – CI 2 hot gas path inspection, ST minor, & dual fuel reliability: \$6.6 M
- 2023 – TCEC CT rotor replacement: \$6.2M
- 2023 – Generator rewind for large CC (unit to be determined): \$2.0M (\$2.0M each for remaining large CC units also planned for 2025 and 2027)
- 2023 – Indian River light oil storage expansion: \$4.9M (ARP share)
- 2023 – Stanton wastewater treatment alternatives: \$1.8M <sup>[2]</sup>
- 2024 – TCEC advance gas path upgrade: \$10M (2<sup>nd</sup> set @ \$10M in 2027)
- 2026 – CI 1 major overhaul & combustion inspection: \$4.5M
- 2026 – TCEC ST and CT major inspections: \$8M

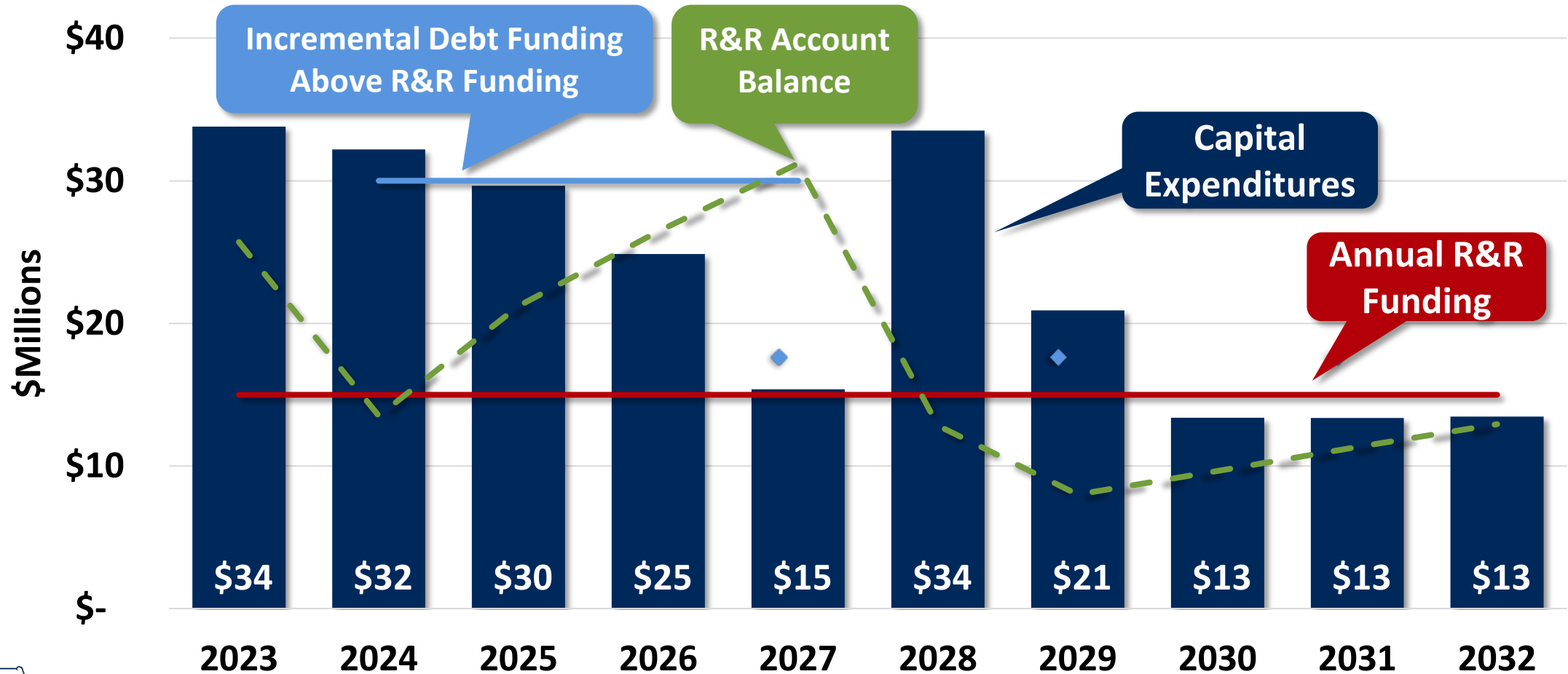
<sup>[1]</sup> *Includes Mulberry & Orange acquisitions, which are not included in the detail list due to confidential price*

<sup>[2]</sup> *Only includes costs for the ARP and KUA direct ownership shares. The ARP will be responsible for additional costs of this project associated with the assigned small Project entitlements.*

# 10-Year Capital Plan Requires Funding Increase

*R&R Contributions Increased to \$15M per Year; FY 24 – 27 Currently Assume \$15M/yr of Capital Expenditures are Funded through Debt*

Projected ARP Capital Expenditures and Funding (\$Millions)



# Recommended Motion

---

- Move approval of the Resolution 2022-EC1, which will approve the Agency Fund and the All-Requirements Power Supply Project Budgets for FY 2023.

RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL FLORIDA MUNICIPAL POWER AGENCY GENERAL BUDGET, IN THE AMOUNT OF SEVENTEEN MILLION FIVE HUNDRED THIRTY-ONE THOUSAND THIRTY-FOUR DOLLARS (\$17,531,034), AND THE ALL-REQUIREMENTS POWER SUPPLY PROJECT BUDGET, IN THE AMOUNT OF SIX HUNDRED SEVENTY MILLION NINE HUNDRED NINETY-FOUR THOUSAND DOLLARS (\$670,994,000), FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2022, AND ENDING SEPTEMBER 30, 2023, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE OF UNEXPENDED FUNDS; (VI) APPROVING STAFFING LEVELS; (VII) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VIII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (IX) PROVIDING FOR A CAP ON FINANCIAL ADVISOR FEES; (X) PROVIDING FOR SEVERABILITY; AND (XI) PROVIDING AN EFFECTIVE DATE

Whereas, the Interlocal Agreement Creating the Florida Municipal Power Agency, as amended (the “**Interlocal Agreement**”), requires the Executive Committee of the Florida Municipal Power Agency (the “**Agency**”) to annually approve and adopt an annual Agency general budget, and an annual All-Requirements Power Supply Project budget, for the succeeding fiscal year; and

Whereas, pursuant to these requirements the annual budget documents for the Agency general budget and the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2022, and ending September 30, 2023, (“**Fiscal Year 2023**”) have been prepared and presented by Agency staff, reviewed and approved by the Agency’s Finance Committee, and recommended for approval to the Executive Committee.

BE IT RESOLVED BY THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY THAT:



SECTION I. **Annual Agency General and All-Requirements Power Supply Project Budgets.** (A) The Agency general budget for Fiscal Year 2023 is hereby established as \$17,531,034. The All-Requirements Power Supply Project budget for Fiscal Year 2023 is hereby established as \$670,994,000. The Agency general and All-Requirements Power Supply Project budgets for Fiscal Year 2023 are established hereby as finally approved by the Finance Committee, and described in detail in the “**Fiscal Year 2023 Budget Book**” (collectively, the “**Agency and ARP Fiscal Year 2023 Budgets**”). The Fiscal Year 2023 Budget Book as it relates to the Agency and ARP Fiscal Year 2023 Budgets is incorporated by this reference as a material part of this resolution.

(B) The Agency and ARP Fiscal Year 2023 Budgets, as established in subsection (A) above and described in detail in the Fiscal Year 2023 Budget Book, are hereby approved and adopted. Approval is also hereby given to those documents in the Fiscal Year 2023 Budget Book related to the plan for the Agency general budget and the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2023, and ending September 30, 2024 (“**Fiscal Year 2024**”), which are hereby approved as the plan to be used to prepare the Fiscal Year 2024 Agency general and All-Requirements Power Supply Project budgets.

SECTION II. **Definition of Budget Amendments.** For purposes of this Resolution, “**Budget Amendment**” means an increase or decrease in any expenditure within the Agency general budget or the All-Requirements Power Supply Project budget, the effect of which alters the total dollar amount of the Agency general budget or the All-Requirements Power Supply Project budget, respectively.

SECTION III. **Approval of Budget Amendments.** The Agency and ARP Fiscal Year 2023 Budgets may only be amended by the Executive Committee at a duly called meeting of the Executive Committee by resolution and in accordance with Agency requirements and requirements of law.

SECTION IV. **Account Adjustment.** The General Manager may adjust the appropriate accounts for the Agency and ARP Fiscal Year 2023 Budgets by a maximum amount of unexpended funds for approved and appropriated Agency and All-Requirements Power Supply Project expenditures for undertakings remaining active as of September 30, 2022. However, any such adjustment must be reported to and approved by the Executive Committee, in accordance with Section III.

SECTION V. **Lapse of Unexpended Funds.** Any funds in the Agency and ARP Fiscal Year 2023 Budgets appropriated but not expended, unless otherwise amended pursuant to Section III, automatically lapse upon FMPA’s close of business

on September 30, 2023, unless otherwise approved by a resolution of the Executive Committee.

**SECTION VI. Approval of Staffing Levels; Merit and Promotion. (A)** There are a total of 72 authorized Agency staff positions set forth in the Fiscal Year 2023 Budget Book, as shown on the sheet entitled “FMPA Organization Chart.” The General Manager, and General Counsel for those reporting thereto, have the authority to manage and control the organization of Agency staff as appropriate to meet the needs of the Agency, including making changes to position descriptions, salary grades, functional duties, employee classifications, and organizational structure, except that no increases to the number of Agency staff in addition to the 72 positions authorized by this resolution may be made without prior Executive Committee approval. Notwithstanding the foregoing in this Section VI(A), the Executive Committee hereby authorizes FMPA to employ up to two additional persons, for transitional purposes associated with retirement or other employee succession needs, on a short-term basis of no longer than three months for each additional person.

(B) Increases in Agency employee wages for merit raises and promotions have been budgeted at 5% of gross wages, as shown in the Fiscal Year 2023 Budget Book (the “**Merit and Promotions FY 2023 Budget**”). No budget authority in the Agency general budget for Fiscal Year 2023 may be used for merit increases and promotions, other than the Merit and Promotions FY 2023 Budget. The Merit and Promotions FY 2023 Budget includes merit increases for the General Manager and Chief Executive Officer and the General Counsel and Chief Legal Officer, who serve as appointed officers of the Agency.

**SECTION VII. Interim Funding of Total Capital Financed. (A)** Capital improvements described in the Agency and ARP Fiscal Year 2023 Budgets under the headings of “Capital Budget for FY2023” and “Fiscal Year 2023 Budget Capital Plan” or otherwise described as expected to be financed with loans or other debt obligations may initially be paid with other temporarily available funds of the Agency or the All-Requirements Power Supply Project, respectively, pending issuance of such loans or other debt; it is the expectation of Florida Municipal Power Agency that such expended amounts will be reimbursed when the proceeds of such debt become available, that the maximum principal amount of debt issued for such purposes will also include the amount necessary to fund associated issuance costs, debt reserve funds, capitalized interest and similar items customarily included in a debt financing of such capital expenditures (as grossed up, for purposes of this Section VII, the “**Maximum Principal Amount**”), and it is the Florida Municipal Power Agency’s intention that this Section VII be treated as a statement of the Florida Municipal Power Agency’s “official intent” within the meaning of IRS regulations section 1.150-2. While this is the current intention of the Florida Municipal Power Agency, it does not in any way obligate it to proceed with tax-exempt financing for any such

expenditures, or to reimburse itself from the proceeds of any such loan or debt financing or financings which may be undertaken, in the event that the Florida Municipal Power Agency later determines that such action is not in its best interest. In addition, in the event that (i) it becomes apparent during Fiscal Year 2023 that the actual costs of capital improvements for Fiscal Year 2023 may or will exceed the amount set forth in the Agency and ARP Fiscal Year 2023 Budgets as hereby adopted; (ii) the Florida Municipal Power Agency determines that the amount expected to be financed with loans or other debt obligations will exceed the Maximum Principal Amount described in the Agency and ARP Fiscal Year 2023 Budgets; or (iii) the Florida Municipal Power Agency otherwise determines that a further statement of “official intent” is warranted due to other changes in circumstances; then, a further statement of “official intent” under applicable federal income tax regulations may be subsequently adopted by the Authorized Officers (as set forth further in Section VII(B)) in a timely manner in order to preserve the ability to reimburse such excess from the proceeds of additional loans or debt obligations.

(B) For purposes of Section VII(A), “**Authorized Officers**” means (i) the Chairperson of the Executive Committee or the Vice Chairperson of the Executive Committee or the elected Treasurer of the Agency, and (ii) the General Manager and CEO of FMPA or the Chief Financial Officer of FMPA.

SECTION VIII. **Determination of a Public Purpose.** (A) Except as specifically provided for in subsection (B) below, the Executive Committee hereby determines that all budgeted expenditures described in the Agency and ARP Fiscal Year 2023 Budgets, and those otherwise permitted and within the limits established in the Agency and ARP Fiscal Year 2023 Budgets, have and do serve a public purpose and further the purposes of the Agency and the All-Requirements Power Supply Project, as provided for in the Interlocal Agreement, the All-Requirements Power Supply Project Contracts between FMPA and each of the Project Participants (as defined therein), and applicable law.

(B) Certain expenditures within the Agency and ARP Fiscal Year 2023 Budgets have been explicitly given a “Public Purpose Designation,” for the account descriptions of Meetings, Employee Activities, and Awards & Recognition (totaling \$83,554 in the Agency and ARP Fiscal Year 2023 Budgets). Such Public Purpose Designation expenditures have been reviewed by the Executive Committee and are hereby specifically and expressly determined to have and serve a public purpose and further the purposes of the Agency and the All-Requirements Power Supply Project. During the Fiscal Year 2023, Agency staff shall designate and track expenditures made under all account descriptions that have been given such a Public Purpose Designation, pursuant to the requirements of the Agency’s Public Purpose Policy and procedures issued to implement such policy.

SECTION IX           **Cap on Financial Advisor Fees.** In March 2018 the FMPA Board of Directors and FMPA Executive Committee approved engaging Dunlap & Associates, Inc. (“**Dunlap**”) and PFM Financial Advisors LLC (“**PFM**”) as the Managing Financial Advisor and Co-Financial Advisor, respectively, with the understanding that the total fees paid for both firms would not exceed the total fees paid for financial advisor services in the previous year. The Executive Committee hereby caps the budgetary authority for financial advisor fees paid to both Dunlap and PFM, together, at no more than a total of \$185,000 for Fiscal Year 2023, regardless of whether those financial advisor fees are provided for in the Agency and ARP Fiscal Year 2023 Budgets, or elsewhere.

SECTION X.           **Severability.** If one or more provisions of this resolution should be determined by a court of competent jurisdiction to be contrary to law, such provisions shall be deemed to be severable from the remaining provisions hereof, and shall in no way affect the validity or enforceability of such remaining provisions.

SECTION XI.         **Effective Date.** This resolution shall take effect immediately upon its adoption.

This Resolution 2022-EC1 is hereby approved and adopted by the Executive Committee of the Florida Municipal Power Agency on June 23, 2022.

\_\_\_\_\_  
Chairperson of the Executive Committee

I HEREBY CERTIFY that on June 23, 2022, the above Resolution 2022-EC1 was approved and adopted by the Executive Committee of the Florida Municipal Power Agency, and that this is a true and conformed copy of Resolution 2022-EC1.

ATTEST:

\_\_\_\_\_  
Secretary or Assistant Secretary

SEAL

**FISCAL YEAR 2023 BUDGET BOOK**  
**AGENCY BUDGET**



## Agency Operating Budget - Fiscal Year 2023 Snapshot

	Actual Fiscal year	Actual Year to Date a/o Mar.	Estimated Fiscal year	Budget Fiscal year	Budget Fiscal year	FY 2023 Budget Above/(Below)	FY 2023 Budget Above/(Below)	FY 2023 Budget Above/(Below)
	FY 2021	FY 2022	FY 2022	FY 2022	FY 2023	FY 2021 Actual	FY 2022 Est.	FY 2022 Budget
Gross Payroll	8,308,893	3,961,825	8,714,476	8,714,476	8,761,247	452,354 5.4%	46,771 0.5%	46,771 0.5%
FICA & Medicare	602,976	291,633	552,701	552,701	569,481	(33,495) -5.6%	16,780 3.0%	16,780 3.0%
401A	843,695	421,600	891,454	891,454	876,124	32,429 3.8%	(15,330) -1.7%	(15,330) -1.7%
Long-Term Care	12,902	8,115	15,121	15,121	15,000	2,098 16.3%	(121) -0.8%	(121) -0.8%
Healthcare Insurance	1,303,712	814,740	1,432,608	1,432,608	1,602,000	298,288 22.9%	169,392 11.8%	169,392 11.8%
Workers Comp Insurance	50,262	21,578	53,500	55,000	61,000	10,738 21.4%	7,500 14.0%	6,000 10.9%
Unemployment Compensation	165	-	-	-	1,000	835 506.6%	1,000 N/A	1,000 N/A
Recruit & Relocate	74,985	22,659	70,000	70,000	120,000	45,015 60.0%	50,000 71.4%	50,000 71.4%
Vacation Buyback	-	-	-	-	150,000	150,000 N/A	150,000 N/A	150,000 N/A
Wellness	26,892	9,826	27,900	27,900	25,000	(1,892) -7.0%	(2,900) -10.4%	(2,900) -10.4%
Tuition Reimbursement	12,938	2,218	5,843	6,034	-	(12,938) -100.0%	(5,843) -100.0%	(6,034) -100.0%
Employee Recognition	2,678	5,357	13,250	13,250	10,000	7,322 273.4%	(3,250) -24.5%	(3,250) -24.5%
Employee Activities	16,254	917	13,100	13,100	12,000	(4,254) -26.2%	(1,100) -8.4%	(1,100) -8.4%
<b>Total Payroll &amp; Benefits</b>	<b>11,256,349</b>	<b>5,560,470</b>	<b>11,789,953</b>	<b>11,791,644</b>	<b>12,202,852</b>	<b>946,503 8.4%</b>	<b>412,899 3.5%</b>	<b>411,208 3.5%</b>
Employer Dues	212,167	147,740	224,600	220,550	229,300	17,133 8.1%	4,700 2.1%	8,750 4.0%
FCG - Florida Electric Power Coord Group	45,198	25,849	55,000	55,000	56,000	10,802 23.9%	1,000 1.8%	1,000 1.8%
Subscriptions	49,922	52,685	61,155	62,828	62,845	12,923 25.9%	1,690 2.8%	17 0.0%
Employee Dues	7,879	2,475	12,013	14,373	13,018	5,139 65.2%	1,005 8.4%	(1,355) -9.4%
Office Supplies	30,111	10,197	28,698	31,670	33,495	3,384 11.2%	4,797 16.7%	1,825 5.8%
Bank Charges	10,586	5,854	13,000	18,000	13,200	2,614 24.7%	200 1.5%	(4,800) -26.7%
Software	802,727	542,598	659,042	693,728	827,014	24,287 3.0%	167,972 25.5%	133,286 19.2%
Hardware	91,221	71,581	49,115	51,700	25,700	(65,521) -71.8%	(23,415) -47.7%	(26,000) -50.3%
Computer Supplies	18,259	23,462	20,207	21,050	23,925	5,666 31.0%	3,717 18.4%	2,875 13.7%
Postage	5,405	2,344	8,987	8,973	5,503	98 1.8%	(3,484) -38.8%	(3,470) -38.7%
Printing	8,967	7,056	15,000	15,000	15,000	6,033 67.3%	(0) 0.0%	- 0.0%
Telephone & Fax	26,135	20,323	34,010	35,800	26,900	765 2.9%	(7,110) -20.9%	(8,900) -24.9%
Phone Stipend	31,734	14,114	31,850	31,850	32,000	266 0.8%	150 0.5%	150 0.5%
Internet Charges	185,566	102,351	200,042	210,570	175,690	(9,876) -5.3%	(24,352) -12.2%	(34,880) -16.6%
GM's Contingency	-	-	25,000	200,000	200,000	200,000 N/A	175,000 700.0%	(0) 0.0%
Business Travel	166,566	124,992	299,677	354,705	414,173	247,607 148.7%	114,496 38.2%	59,468 16.8%
Training	82,551	24,764	179,016	203,930	188,294	105,743 128.1%	9,278 5.2%	(15,636) -7.7%
Management Staff Training	19,591	134	20,000	20,000	30,000	10,409 53.1%	10,000 50.0%	10,000 50.0%
Meetings	36,786	29,334	54,743	50,700	61,554	24,768 67.3%	6,811 12.4%	10,854 21.4%
FMPA Board of Directors	43,129	-	35,000	38,000	35,000	(8,129) -18.8%	0 0.0%	(3,000) -7.9%
Readiness to Use Auto Allow. (7 Cars)	62,285	22,988	50,592	50,592	50,000	(12,284) -19.7%	(592) -1.2%	(592) -1.2%
All Other Operating Costs	5,990	659	19,505	19,505	17,455	11,465 191.4%	(2,050) -10.5%	(2,050) -10.5%
<b>Total Operating Expense</b>	<b>1,942,775</b>	<b>1,231,500</b>	<b>2,096,252</b>	<b>2,408,525</b>	<b>2,536,066</b>	<b>593,291 30.5%</b>	<b>439,813 21.0%</b>	<b>127,541 5.3%</b>



## Agency Operating Budget - Fiscal Year 2023 Snapshot

	Actual Fiscal year	Actual Year to Date a/o Mar. FY 2022	Estimated Fiscal year FY 2022	Budget Fiscal year FY 2022	Budget Fiscal year FY 2023	FY 2023 Budget Above/(Below) FY 2021 Actual	FY 2023 Budget Above/(Below) FY 2022 Est.	FY 2023 Budget Above/(Below) FY 2022 Budget
Lobbying	153,495	76,847	156,303	155,501	117,081	(36,414) -23.7%	(39,222) -25.1%	(38,420) -24.7%
Consultants	461,325	266,424	623,743	781,830	624,505	163,180 35.4%	762 0.1%	(157,325) -20.1%
Sponsorships	25,000	5,000	20,500	23,000	27,000	2,000 8.0%	6,500 31.7%	4,000 17.4%
Advertising	5,371	18,575	21,725	21,825	26,600	21,229 395.3%	4,875 22.4%	4,775 21.9%
Communciations Projects & Special Events	22,073	2,842	19,670	19,670	25,460	3,387 15.3%	5,790 29.4%	5,790 29.4%
<b>Outside Services &amp; Consultants</b>	<b>667,264</b>	<b>369,687</b>	<b>841,941</b>	<b>1,001,826</b>	<b>820,646</b>	<b>153,382 23.0%</b>	<b>(21,295) -2.5%</b>	<b>(181,180) -18.1%</b>
Property Insurance	89,115	37,810	117,300	99,500	128,000	38,885 43.6%	10,700 9.1%	28,500 28.6%
Excess Liability Insurance	293,431	140,703	348,000	308,000	360,000	66,570 22.7%	12,000 3.4%	52,000 16.9%
Auto Insurance	9,679	4,970	12,000	13,000	13,000	3,321 34.3%	1,000 8.3%	(0) 0.0%
Officers Liability Insurance	144,961	67,931	158,000	165,000	167,000	22,040 15.2%	9,000 5.7%	2,000 1.2%
Interest Expense Admin Building	-	-	-	-	-	-	-	-
Utilities (Electric/Garbage/Water)	85,128	47,892	91,425	91,425	101,920	16,792 19.7%	10,495 11.5%	10,495 11.5%
Office Furniture	21,733	12,883	21,800	20,300	12,500	(9,233) -42.5%	(9,300) -42.7%	(7,800) -38.4%
Building Services	59,781	30,348	72,695	71,785	79,656	19,875 33.2%	6,961 9.6%	7,871 11.0%
Building & Equipment Repairs	77,823	56,050	114,111	114,855	122,015	44,192 56.8%	7,904 6.9%	7,160 6.2%
Alarm Systems	6,348	4,087	8,660	8,660	9,510	3,162 49.8%	850 9.8%	850 9.8%
Property Dues	3,231	4,163	4,870	4,870	4,870	1,639 50.7%	(0) 0.0%	(0) 0.0%
<b>Building, Maintenance, Equipment, &amp; Insurance</b>	<b>791,229</b>	<b>406,837</b>	<b>948,860</b>	<b>897,395</b>	<b>998,470</b>	<b>207,241 26.2%</b>	<b>49,610 5.2%</b>	<b>101,075 11.3%</b>
Capital Expenditures	469,745	167,388	668,000	690,000	593,000	123,255 26.2%	(75,000) -11.2%	(97,000) -14.1%
Principal Payment on Building	-	-	-	-	-	-	-	-
<b>Capital</b>	<b>469,745</b>	<b>167,388</b>	<b>668,000</b>	<b>690,000</b>	<b>593,000</b>	<b>123,255 26.2%</b>	<b>(75,000) -11.2%</b>	<b>(97,000) -14.1%</b>
Agency Budget Working Capital Fund	300,000	150,000	300,000	300,000	300,000	-	-	-
<b>Working Capital</b>	<b>300,000</b>	<b>150,000</b>	<b>300,000</b>	<b>300,000</b>	<b>300,000</b>	<b>- 0.0%</b>	<b>- 0.0%</b>	<b>- 0.0%</b>
Agency Building Maintenance Fund	80,000	-	80,000	80,000	80,000	(0) 0.0%	0 0.0%	(0) 0.0%
<b>Building Maintenance Fund</b>	<b>80,000</b>	<b>-</b>	<b>80,000</b>	<b>80,000</b>	<b>80,000</b>	<b>(0) 0.0%</b>	<b>0 0.0%</b>	<b>(0) 0.0%</b>
<b>Balance Sheet Items</b>	<b>849,745</b>	<b>317,388</b>	<b>1,048,000</b>	<b>1,070,000</b>	<b>973,000</b>	<b>123,255 14.5%</b>	<b>(75,000) -7.2%</b>	<b>(97,000) -9.1%</b>
<b>Agency Expenses (Budget Based)</b>	<b>15,507,363</b>	<b>7,885,882</b>	<b>16,725,007</b>	<b>17,169,390</b>	<b>17,531,034</b>	<b>2,023,671 13.0%</b>	<b>806,027 4.8%</b>	<b>361,644 2.1%</b>



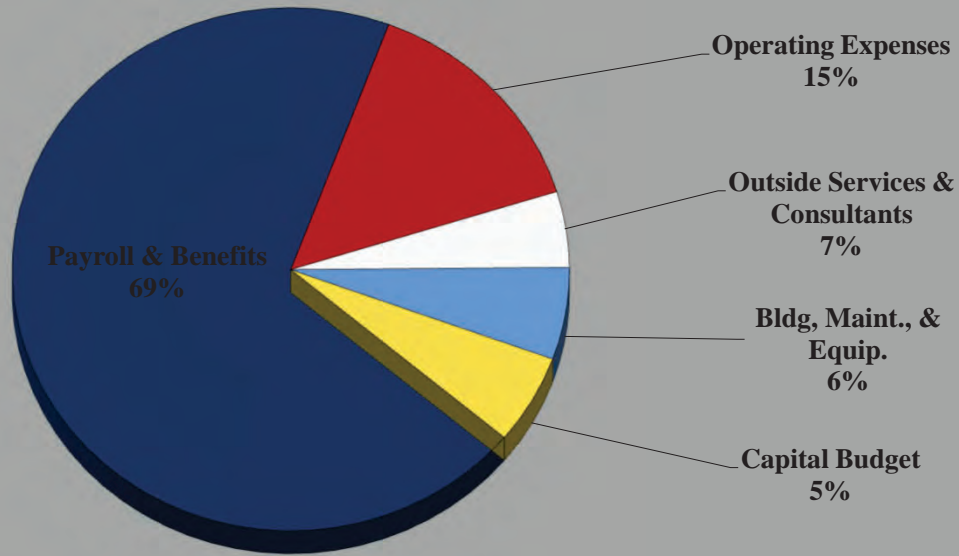
**Florida Municipal Power Agency**  
**Agency Operating Budget - Fiscal Year 2023**  
**Whole Thousands (US\$)**

**Cost Summary by Department**

Department	Manager	Dept #	#	FY22 Budget	FY23 Budget	Bdgt Increase/ [Decrease]	% Change
<b>I. Executive Division</b>							
Administration	Williams, J.	AGN		\$ 279	\$ 281	\$ 2	1%
<b>Total Executive Division</b>				<u>279</u>	<u>281</u>	<u>2</u>	<u>1%</u>
<b>II. Human Resources and Shared Services Division</b>							
Human Resources/Payroll	Veiga, M	HRD		12,009	12,440	430	4%
Building Maintenance	Adams, S.	ADM		330	349	19	6%
<b>Total Human Resources and Shared Services Division</b>				<u>12,339</u>	<u>12,789</u>	<u>450</u>	<u>4%</u>
<b>III. IT/OT and Cyber Security Division</b>							
Information Services	Koback, W.	ITD		1,312	1,253	(59)	(4%)
Cyber Security	Manucy, C.	CBR		13	34	21	160%
<b>Total IT/OT and Cyber Security Division</b>				<u>1,325</u>	<u>1,287</u>	<u>(38)</u>	<u>(3%)</u>
<b>IV. Power Resources Division</b>							
Power Resources	Rutter, K.	PWR		40	44	4	11%
Business Development & Planning	Nowakhtar, N.	PLN		35	27	(7)	(21%)
Fleet Generation	Schumann, D.	GEN		43	53	9	22%
Transmission Planning	Turner, C.	TPS		40	44	4	11%
System Operations	Gowder, C.	OPS		16	14	(1)	(9%)
<b>Total Power Resources Division</b>				<u>173</u>	<u>183</u>	<u>9</u>	<u>5%</u>
<b>V. Finance Division</b>							
CFO Finance	Howard, L.	FIN		9	8	(1)	(11%)
Accounting	Sullivan-Marrero, D.	ACC		140	134	(5)	(4%)
Treasury	Popp, R.	TSY		238	214	(25)	(10%)
Risk Management	Popp, R.	RSK		671	754	83	12%
Financial Planning and Analysis	Wolfe, J.	FPA		20	19	(1)	(4%)
Contract Compliance	Woerner, L.	CNT		11	18	7	64%
<b>Total Finance Division</b>				<u>1,090</u>	<u>1,148</u>	<u>58</u>	<u>5%</u>
<b>VI. Public Relations &amp; Mbr Svcs Division</b>							
Public Relations	Schumann, S.	PRD		379	364	(15)	(4%)
Member Services	McCleary, M	MBR		223	250	27	12%
<b>Total Public Relations &amp; Mbr Svcs Division</b>				<u>602</u>	<u>614</u>	<u>13</u>	<u>2%</u>
<b>VII. Legal and Compliance Division</b>							
Legal	Finklea, J.	LGL		166	167	1	1%
Regulatory Compliance	O'Hagan, D.	REG		125	89	(36)	(29%)
<b>Total Legal and Compliance Division</b>				<u>291</u>	<u>256</u>	<u>(35)</u>	<u>(12%)</u>
<b>VIII. Balance Sheet Items - To be Capitalized</b>				<u>1,070</u>	<u>973</u>	<u>(97)</u>	<u>(9%)</u>
<b>Grand Total</b>				<b>\$ 17,169</b>	<b>\$ 17,531</b>	<b>\$ 362</b>	<b>2%</b>

**Florida Municipal Power Agency  
Operating Budget - Fiscal Year 2023**

**Total Agency Expenses**



In \$Millions

Payroll & Benefits		Operating Expenses		Outside Svcs & Consultants		Bldg, Maint., & Equip.		Capital Budget	
Payroll	\$8.761	Dues & Subscrip.	\$0.361	Consulting Fees	\$0.625	Bldg Svc & Repair	\$0.202	Capital Expenditures	\$0.593
FICA	0.569	Office Supplies	0.086	Lobbying	0.117	Insurance Premiums	0.668	Bldg maint Fund	0.080
401A Contributions	0.876	Postage	0.006	Advertising	0.027	Utilities	0.102	Working Capital	0.300
Med/Life Insur./OPEB	1.602	Telephone & Internet	0.235	Comm Proj & Sp. Events	0.025	Office Furniture	0.013		
Wrkm Comp	0.061	Mtgs., Conf., Trvl, Tmg	0.729	Sponsorships	0.027	Alarm System	0.010	Total	\$0.973
Recruit & Reloc.	0.120	Autos	0.050			Property Dues	0.005		
LTC	0.015	Contingency	0.200						
Employee EOC & Wellness	0.198	Software	0.827						
		Hardware	0.026						
		Other Operating Costs	0.017						
<b>Total</b>	<b>\$12.203</b>	<b>Total</b>	<b>\$2.536</b>	<b>Total</b>	<b>\$0.821</b>	<b>Total</b>	<b>\$0.998</b>		

## Overview of FMPA's Agency Budget

**FY2022 Budget VS. FY2023 Budget**  
**Whole Thousands (US\$)**

Change in Budget from prior year	What is driving this change						
Budget FY 22	\$	17,169		(1) Payroll	\$	64	18%
Budget FY 23	\$	17,531		(2) Benefits	\$	348	96%
				(3) Operating Expense	\$	128	35%
				(4) Outside Services	\$	(181)	-50%
				(5) Building Maintenance	\$	101	28%
				(6) Balance Sheet Items	\$	(97)	-27%
Difference	\$	362	2%		\$	362	100%

**(1) Payroll**

Payroll	\$	47
Payroll Taxes	\$	17
	\$	<u>64</u>

**(2) Benefits**

Vacation Buyback	\$	150
Healthcare Insurance	\$	169
Other Miscellaneous Costs	\$	44
401A Contributions	\$	(15)
	\$	<u>348</u>

**(3) Operating Expense**

Computer Hardware	\$	(26)
Subscriptions	\$	8
Other Miscellaneous Costs	\$	(53)
Computer Software	\$	133
Training	\$	(6)
Meetings	\$	11
Business Travel	\$	59
	\$	<u>128</u>

**(4) Outside Services**

Consultants	\$	(157)
Communications Projects & Special Events	\$	6
Other Miscellaneous Costs	\$	9
Lobbying	\$	(38)
	\$	<u>(181)</u>

**(5) Building Maintenance & Equipment**

Building Maintenance and Repairs	\$	7
Other Miscellaneous Costs	\$	29
Excess Liability Insurance	\$	52
Utilities (Electric/Garbage/Water)	\$	10
Officers Liability Insurance	\$	2
	\$	<u>101</u>

**(6) Balance Sheet Items**

Other Balance Sheet Items	\$	(0)
Capital Expenditures	\$	(97)
Agency Budget Working Capital Funding	\$	(0)
	\$	<u>(97)</u>

## Overview of FMPA's Agency Budget

### FY2021 Actual Vs. FY2023 Budget Comparison Whole Thousands (US\$)

Change in Budget from prior year	What is driving this change			
Actual FY 21	\$	15,507	(1) Payroll	\$ 419
Budget FY 23	\$	17,531	(2) Benefits	\$ 528
			(3) Operating Expense	\$ 593
			(4) Outside Services	\$ 153
			(5) Building Maintenance	\$ 207
			(6) Balance Sheet Items	\$ 123
Difference	\$	2,024		\$ 2,024
		13%		

#### (1) Payroll

Payroll	\$ 452
Payroll Taxes	\$ (33)
	<u>\$ 419</u>

#### (4) Outside Services

Consultants	\$ 163
Communications & Spec Events	\$ 3
Miscellaneous	\$ 23
Lobbying	\$ (36)
	<u>\$ 153</u>

#### (2) Benefits

Vacation Buyback	\$ 150
Healthcare & Long Term Care	\$ 300
Workers Comp	\$ 11
Employ Rec & Activities	\$ (11)
Recruit & Relocate	\$ 45
401A Contributions	\$ 32
	<u>\$ 528</u>

#### (5) Building Maintenance & Equipment

Building Services	\$ 20
Insurance	\$ 131
Utilities	\$ 17
Miscellaneous	\$ (4)
Building Repairs	\$ 44
	<u>\$ 207</u>

#### (3) Operating Expense

GM Contingency	\$ 200
Business Travel	\$ 248
Software	\$ 24
Training	\$ 106
Employer Dues	\$ 17
IT - Internet Access	\$ (10)
Employee Dues	\$ 5
Miscellaneous	\$ 38
Meetings	\$ 25
Computer Supplies	\$ 6
Hardware	\$ (66)
	<u>\$ 593</u>

#### (6) Balance Sheet Items

Capital Expenditures	\$ 123
Agency Budget Working Capital Funding	\$ (0)
	<u>\$ 123</u>

**Florida Municipal Power Agency  
FY2022 VS. FY2023 Capital Budgets**

**Capital Budget for FY2022**

<b>Building Maintenance</b>		<u>Total</u>
Contribution to the Building Maintenance Fund		80,000
Capital Improvements		150,000
Capital Systems Furniture		100,000

<b>HARDWARE/SOFTWARE</b>			
<b>Description</b>	Qty	Unit Price	Ext. Price
Palo Alto Firewalls	4	28,000	112,000
Onprem Storage Array For Local Backups	1	45,000	45,000
Network TAPS - Commodity Circle	1	26,000	26,000
Network TAPS - Tallahassee	1	20,000	20,000
Logrythm Siem For Corporate	1	45,000	45,000
Switching - 4X 25G/48P Core Switches	4	32,000	128,000
Switching - Edge Switch Replacements	20	3,200	64,000

	<u>440,000</u>	
<b>Total Agency Capital Budget FY2022</b>		<u><u>770,000</u></u>

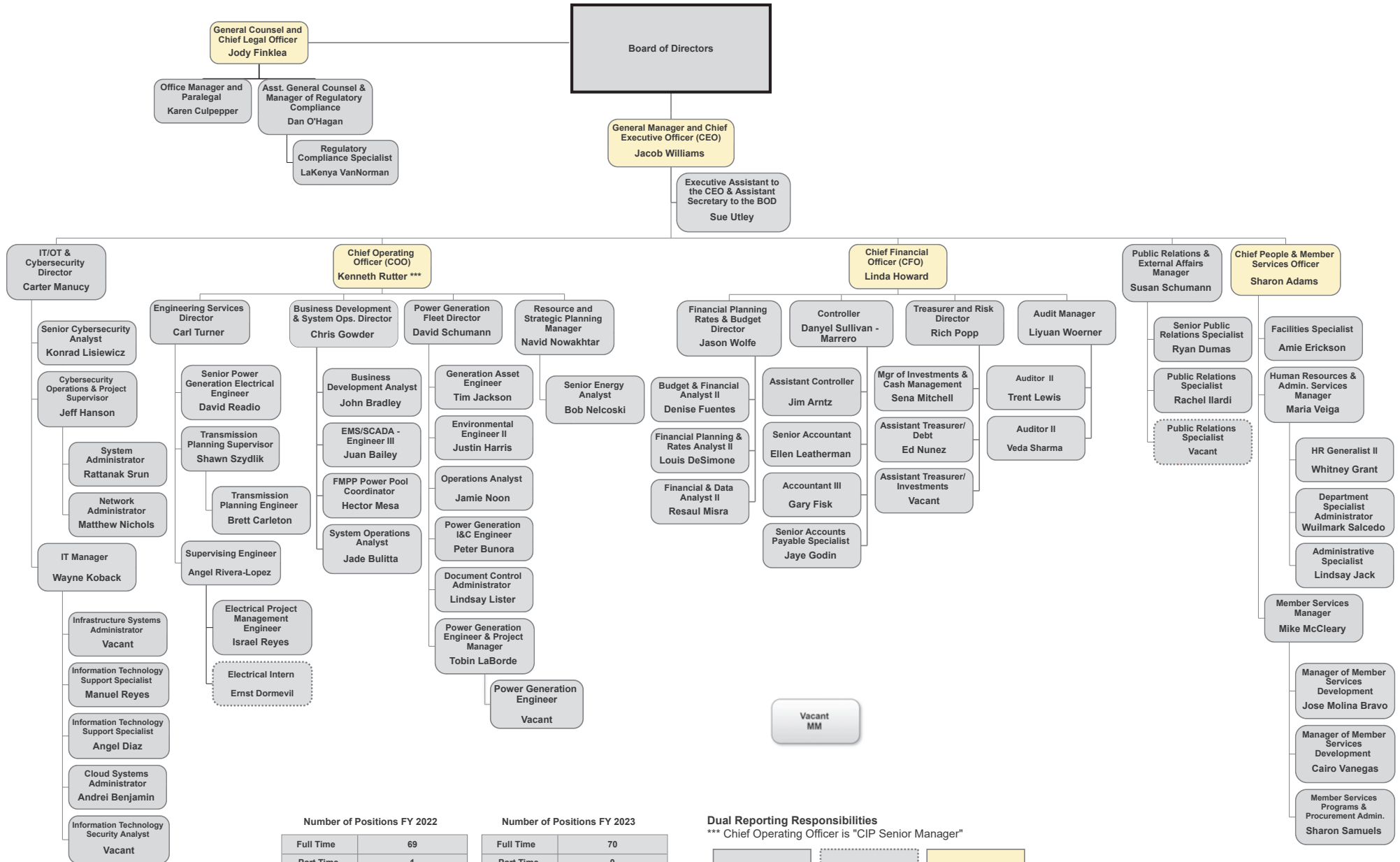
**Capital Budget for FY2023**

<b>Building Maintenance</b>		<u>Total</u>
Contribution to the Building Maintenance Fund		80,000
Capital Improvements LED Lighting Project		135,000
Capital Systems Furniture		15,000

<b>HARDWARE/SOFTWARE</b>			
<b>Description</b>	Qty	Unit Price	Ext. Price
Backup upgrades (4 yr replacement)	1	95,000	95,000
Infrastructure upgrades	1	125,000	125,000
Onprem Storage Array for Local Backups	1	40,000	40,000
Data storage replacements (EOL)	1	170,000	170,000
Wireless for building	1	13,000	13,000

	<u>443,000</u>	
<b>Total Agency Capital Budget FY2023</b>		<u><u>673,000</u></u>

# 2023 Proposed FMPA Organization Chart



Number of Positions FY 2022		Number of Positions FY 2023	
Full Time	69	Full Time	70
Part Time	1	Part Time	0
Casual Part Time	1	Casual Part Time	0
Intern	2	Intern	2
<b>Total</b>	<b>73</b>	<b>Total</b>	<b>72</b>

**Dual Reporting Responsibilities**  
 \*\*\* Chief Operating Officer is "CIP Senior Manager"

Full Time	Intern	Executive Leadership Team
-----------	--------	---------------------------

Interns not subject to position reclassification

**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

Department:      **ACC**      **Accounting**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGNCY-ACC-000	Books - Publications - Subscri							-	-	-
921-230	AGNCY-ACC-000	Shipping - Freight - Postage								-	-
921-240	AGNCY-ACC-000	Office Supplies		553.37	(62.37)	427.69	176.30	200.00	575.00	200.00	(375.00)
			<i>1099 Forms</i>							200.00	
921-670	AGNCY-ACC-000	Travel				249.86	262.02	750.00	500.00	1,000.00	500.00
			<i>Travel to Member Cities</i>							1,000.00	
921-671	AGNCY-ACC-000	Meetings		360.66	362.27	30.42	-	500.00	-	1,000.00	1,000.00
			<i>Women's Initiative</i>							1,000.00	
923-120	AGNCY-ACC-000	Financial Consultant		20,322.12	7,936.25	11,326.25	-	-	11,470.00	-	(11,470.00)
923-140	AGNCY-ACC-000	Audit Fees		113,245.69	111,313.75	115,435.75	86,228.00	113,193.00	115,575.00	115,465.00	(110.00)
			<i>Audit</i>							115,465.00	
923-170	AGNCY-ACC-000	IT Consulting Services				462.50	1,316.25	9,250.00		7,300.00	7,300.00
			<i>Acumatica - including version upgrade</i>							7,300.00	
926-635	AGNCY-ACC-000	Tuition Reimbursement			2,217.90	6,653.70	2,217.90	2,218.00	2,218.00	-	(2,218.00)
926-639	AGNCY-ACC-000	Training		9,347.42	8,097.43	8,145.28	261.89	9,000.00	9,000.00	9,000.00	-
			<i>Manager/Accountant 3</i>							6,000.00	
			<i>Staff</i>							3,000.00	
926-653	AGNCY-ACC-000	Employee Dues		633.00	410.00	275.00	105.00	470.00	510.00	405.00	(105.00)
			<i>CFFGFOA</i>							40.00	
			<i>FGFOA</i>							200.00	
			<i>Internal Institute of Auditors - Ellen</i>							165.00	
930-900	AGNCY-ACC-000	Advertising		88.75						-	-
930-960	AGNCY-ACC-000	Other								-	-
<b>Total ACC</b>				<b>144,551.01</b>	<b>130,275.23</b>	<b>143,006.45</b>	<b>90,567.36</b>	<b>135,581.00</b>	<b>139,848.00</b>	<b>134,370.00</b>	<b>(5,478.00)</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

Department:     **ADM**     **Building Maintenance**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-230	AGNCY-ADM-000	Shipping - Freight - Postage								-	-
921-240	AGNCY-ADM-000	Office Supplies		19,278.03	19,358.27	13,844.12	7,847.27	20,165.00	21,500.00	21,500.00	(0.00)
			<i>CINTAS</i>							<i>3,000.00</i>	
			<i>Janitorial Supplies</i>							<i>9,000.00</i>	
			<i>Office Supplies</i>							<i>9,500.00</i>	
921-312	AGNCY-ADM-000	Utilities - Electric		69,855.25	62,032.84	66,883.52	38,873.59	74,000.00	74,000.00	84,000.00	10,000.00
			<i>Utilities - Electric</i>							<i>84,000.00</i>	
921-313	AGNCY-ADM-000	Utilities - Water & Sewer		9,942.84	9,599.07	13,593.14	6,592.52	12,500.00	12,500.00	12,500.00	(0.00)
			<i>Utilities - Water &amp; Sewer</i>							<i>12,500.00</i>	
921-314	AGNCY-ADM-000	Utilities - Garbage		2,253.28	2,352.43	2,400.82	1,295.76	2,405.00	2,405.00	2,900.00	495.00
			<i>Recycle Collection</i>							<i>1,700.00</i>	
			<i>Trash Collection</i>							<i>1,200.00</i>	
921-316	AGNCY-ADM-000	Mobile Communication Services								-	-
921-331	AGNCY-ADM-000	Office Equipment Repair				250.00				-	-
921-333	AGNCY-ADM-000	Office Furniture		16,318.64	22,549.83	21,733.09	12,882.98	21,800.00	20,300.00	12,500.00	(7,800.00)
			<i>Furniture</i>							<i>3,500.00</i>	
			<i>Storage</i>							<i>4,000.00</i>	
			<i>Textile Cleaning (Chairs, Sofas Etc.)</i>							<i>5,000.00</i>	
921-340	AGNCY-ADM-000	Property Association Dues		3,182.58	3,487.69	2,932.92	3,050.07	3,600.00	3,600.00	3,600.00	-
			<i>ARC SPOA Dues</i>							<i>500.00</i>	
			<i>Property Taxes</i>							<i>600.00</i>	
			<i>Southpark Dues</i>							<i>2,500.00</i>	
921-351	AGNCY-ADM-000	Auto Gas - Repair		1,658.80	1,249.51	1,601.63	107.07	2,995.00	2,995.00	3,545.00	550.00
			<i>E-Pass</i>							<i>600.00</i>	
			<i>Fuel</i>							<i>825.00</i>	
			<i>Tag Renewal</i>							<i>120.00</i>	
			<i>Vehicle Mntc/Repair</i>							<i>2,000.00</i>	
921-650	AGNCY-ADM-000	Employer Dues		284.00	284.00	284.00	-	300.00	300.00	300.00	-
			<i>Facility Management Association Dues</i>							<i>300.00</i>	
921-660	AGNCY-ADM-000	Botanicals & Services								-	-
921-670	AGNCY-ADM-000	Travel					161.90			-	-
921-671	AGNCY-ADM-000	Meetings				32.95				-	-
926-639	AGNCY-ADM-000	Training		2,457.06	2,735.08	202.96	126.54	3,700.00	3,700.00	3,700.00	(0.00)
			<i>Facility Management Conference</i>							<i>2,000.00</i>	
			<i>Facility Management Monthly Meetings</i>							<i>200.00</i>	
			<i>Other Training</i>							<i>1,500.00</i>	
930-900	AGNCY-ADM-000	Advertising			50.00	65.00	64.92	100.00	100.00	100.00	0.00
			<i>Advertising</i>							<i>100.00</i>	
935-300	AGNCY-ADM-000	Janitorial		29,539.92	40,371.43	37,245.05	19,501.89	42,175.00	42,175.00	52,050.00	9,875.00
			<i>CINTAST Facilities Services</i>							<i>7,000.00</i>	
			<i>Floor Cleaning (Carpet and Tile)</i>							<i>4,250.00</i>	
			<i>Interior Glass and Windows</i>							<i>1,300.00</i>	
			<i>Janitorial</i>							<i>39,500.00</i>	
935-301	AGNCY-ADM-000	Grounds Services (Lawn/Irriga)		16,085.35	25,008.50	16,740.65	8,101.36	24,020.00	24,020.00	21,450.00	(2,570.00)
			<i>Irrigation Maintenance</i>							<i>2,000.00</i>	
			<i>Landscaping</i>							<i>10,200.00</i>	
			<i>Mulch</i>							<i>2,000.00</i>	
			<i>Pest Control &amp; Fertilization</i>							<i>3,250.00</i>	
			<i>Plant Replacment</i>							<i>4,000.00</i>	
935-302	AGNCY-ADM-000	Plumbing & Electrical		17,934.98	7,427.53	16,577.19	11,489.02	14,700.00	21,000.00	21,000.00	-
			<i>Electric Repairs</i>							<i>10,000.00</i>	



**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

Department:      **ADM**      **Building Maintenance**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
			<i>Plumbing Repairs &amp; Maintenance Supplies</i>							8,000.00	
935-303	AGNCY-ADM-000	AC Inspection & Repair		19,330.75	11,425.54	22,285.90	6,442.91	23,330.00	23,330.00	26,300.00	2,970.00
			<i>Chemical Treatment Chiller &amp; Lieibert PM Controls PM Repairs</i>							600.00 8,100.00 2,600.00 15,000.00	
935-304	AGNCY-ADM-000	Building Maintenance		51,508.63	21,726.79	38,097.46	37,973.90	74,640.00	69,275.00	73,575.00	4,300.00
			<i>Computerized Maintenance Management System (CMMS) Elevator PM/Repairs Elevator State Renewal Certification Exterior Painting Fuel for Generator Generator PM Generator Repairs Locksmith Materials &amp; Supplies Pressure Wash Building,Awnings &amp; Windows Pressure Washing Curbs, Sidewalks and Entry Way Roof Repairs Space Utilization Planning/Architech Unforseen Repairs</i>							1,300.00 5,200.00 75.00 40,000.00 800.00 2,000.00 600.00 2,500.00 2,000.00 4,000.00 5,000.00 300.00 8,000.00 1,800.00	
935-310	AGNCY-ADM-000	Security Monitoring		6,568.31	5,261.65	6,048.30	3,912.33	8,300.00	8,300.00	9,150.00	850.00
			<i>Fire Alarm Monitoring Fire Extinguishers Replacments, Exit Signs Annual Pm Fire Sprinkler Inspections Fire System Repairs ( All Items Listed In Line Item 1) Fire Systems Annual Inspection (Panel, Horns, Strobes, Smoke Detectors, Fire Dampers, Blow Doors System and Compressor) Security Monitoring Security Repairs</i>							850.00 1,000.00 2,000.00 1,800.00 2,500.00 700.00 300.00	
935-317	AGNCY-ADM-000	Pest / Termite Control		480.00	480.00	828.00	720.00	1,320.00	550.00	1,200.00	650.00
			<i>Pest/Termite Control</i>							1,200.00	
999-440	AGNCY-ADM-BMF	Transfer from O&M								-	-
999-500	AGNCY-ADM-000	Capital Expenditure		51,703.19	45,453.09	157,125.41	146,053.78	150,000.00	150,000.00	135,000.00	(15,000.00)
			<i>Capital Improvements LED Lighting Project</i>							135,000.00	
999-500	AGNCY-ADM-BMF	999-500-AGNCY-ADM								-	-
999-500	AGNCY-ADM-BMF	Building Maintenance Fund		80,000.00	80,000.00	80,000.00		80,000.00	80,000.00	80,000.00	-
999-500	AGNCY-GFA-ADM	Admin - Office Furniture		-	-	-	-	100,000.00	100,000.00	15,000.00	(85,000.00)
			<i>Capital Systems Furniture</i>							15,000.00	
<b>Total ADM</b>				<b>398,381.61</b>	<b>360,853.25</b>	<b>498,772.11</b>	<b>305,197.81</b>	<b>660,050.00</b>	<b>660,050.00</b>	<b>579,370.00</b>	<b>(80,680.00)</b>

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department:      **AGN**      **Executive Administration**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGNCY-AGN-000	Books - Publications - Subscri	<i>Online Wall Street Journal for Jacob Williams</i>	461.88	1,164.85	473.86	769.55	650.00	468.00	750.00 <i>750.00</i>	282.00
921-240	AGNCY-AGN-000	Office Supplies	<i>Misc Supplies</i>	11.59	182.93	50.65	47.90	-	-	200.00 <i>200.00</i>	200.00
921-351	AGNCY-AGN-000	Auto Gas - Repair								-	-
921-650	AGNCY-AGN-000	Employer Dues	<i>APPA Dues</i>	650.00	950.00	700.00	700.00	800.00	750.00	800.00 <i>800.00</i>	50.00
921-670	AGNCY-AGN-000	Travel	<i>GM Travel</i>	30,191.49	17,674.90	14,254.54	6,282.77	15,000.00	25,000.00	30,000.00 <i>30,000.00</i>	5,000.00
921-670	AGNCY-AGN-ARP	Travel-Executive Dept								-	-
921-671	AGNCY-AGN-000	Meetings	<i>Catering for BOD/Committee/FMPP/Internal Mtgs and Strategic Planning and Other Dinners for The Board-EC</i>	15,253.07	4,638.43	14,400.93	18,749.49	19,000.00	14,000.00	14,000.00 <i>14,000.00</i>	(0.00)
921-671	AGNCY-AGN-ARP	Meetings-Executive Dept								-	-
921-811	AGNCY-AGN-000	Sponsorships			-	5,000.00				-	-
923-100	AGNCY-AGN-000	Contract Consultants				4,747.48				-	-
923-105	AGNCY-AGN-000	Legal Fees								-	-
926-639	AGNCY-AGN-000	Training	<i>Training for GM/CEO and Exec Assistant</i>	1,259.00	149.00	1,707.98	-	-	1,000.00	500.00 <i>500.00</i>	(500.00)
926-653	AGNCY-AGN-000	Employee Dues								-	-
930-740	AGNCY-AGN-000	EC Member Travel Reimbursemer	<i>Annual Conference Expenses</i>	32,551.83	2,500.00	43,128.76	-	35,000.00	38,000.00	35,000.00 <i>35,000.00</i>	(3,000.00)
930-900	AGNCY-AGN-000	Advertising		46.25	53.75					-	-
930-990	AGNCY-AGN-000	Contingency	<i>General Managers Contingency Fund</i>	178,669.07	2,800.00	-	-	25,000.00	200,000.00	200,000.00 <i>200,000.00</i>	(0.00)
999-240	AGNCY-AGN-000	Transfer to Other Bus Unit	<i>Agency Budget Working Capital Funding</i>			300,000.00	150,000.00	300,000.00	300,000.00	300,000.00 <i>300,000.00</i>	-
999-440	AGNCY-AGN-000	Transfer from O&M								-	-
999-500	AGNCY-AGN-000	Capital Expenditure								-	-
<b>Total AGN</b>				<b>259,094.18</b>	<b>30,113.86</b>	<b>384,464.20</b>	<b>176,549.71</b>	<b>395,450.00</b>	<b>579,218.00</b>	<b>581,250.00</b>	<b>2,032.00</b>

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department:      **CBR**      **Cyber Security**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-240	AGNCY-CBR-000	Office Supplies		1,957.45	2,992.11	1,041.84			-	-	-
921-240	AGNCY-CBR-ARP	Office Supplies							-	-	-
921-670	AGNCY-CBR-000	Travel		2,555.21	4,309.56	1,758.86	3,627.37	-	-	-	-
921-670	AGNCY-CBR-ARP	Travel		27,009.81	17,576.08	14,002.99	5,781.03	13,125.00	13,125.00	34,100.00	20,975.00
			<i>Site Visits - Cane Island (60 Visits)</i>							3,900.00	
			<i>Site Visits - Orange/Mulberry (21 visits)</i>							1,200.00	
			<i>Site Visits - Stock Island (42 Person Days)</i>							20,000.00	
			<i>Site Visits - TCEC (40 person days)</i>							9,000.00	
921-671	AGNCY-CBR-000	Meetings							-	-	-
921-671	AGNCY-CBR-ARP	Meetings		378.50	675.81	1,738.80	50.15	-	-	-	-
921-910	AGNCY-CBR-ARP	Software Purchases & Renewals							-	-	-
921-930	AGNCY-CBR-ARP	Computer Hardware							-	-	-
923-170	AGNCY-CBR-000	IT Consulting Services							-	-	-
923-170	AGNCY-CBR-ARP	IT Consulting Services							-	-	-
925-655	AGNCY-CBR-000	Personal Protective Equipment							-	-	-
926-639	AGNCY-CBR-000	Training				5,145.00			-	-	-
926-639	AGNCY-CBR-ARP	Training		17,577.25	19,445.48	4,465.00	2,650.00	-	-	-	-
<b>Total CBR</b>				<b>49,478.22</b>	<b>44,999.04</b>	<b>28,152.49</b>	<b>12,108.55</b>	<b>13,125.00</b>	<b>13,125.00</b>	<b>34,100.00</b>	<b>20,975.00</b>

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department: **CNT Contract Compliance & Joint Owners**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-240	AGENCY-CNT-000	Office Supplies			504.99		-	50.00	500.00	500.00	(0.00)
			<i>Office Supplies</i>							<i>500.00</i>	
921-650	AGENCY-CNT-000	Employer Dues									-
921-670	AGENCY-CNT-000	Travel			457.31	(14.38)	63.02	150.00	500.00	500.00	(0.00)
			<i>Misc</i>							<i>500.00</i>	
921-670	AGENCY-CNT-ARP	Travel-Cont Compliance		867.45	478.68	218.09	-	450.00	450.00	450.00	-
			<i>Inventory Count</i>							<i>450.00</i>	
921-670	AGENCY-CNT-LU2	Travel-Jnt Owner							-	-	-
921-670	AGENCY-JON-LU2	Travel-Jnt Ownrs		9,426.45		4,291.36	-	200.00	200.00	9,200.00	9,000.00
			<i>Lucie Annual Participants Meeting</i>							<i>200.00</i>	
			<i>Luice YE Audit</i>							<i>9,000.00</i>	
921-670	AGENCY-JON-ST1	Travel-Jnt Ownrs			1,733.19		116.66	300.00	300.00	-	(300.00)
921-670	AGENCY-JON-ST2	Travel-Jnt Ownrs			326.98	417.00	-	300.00	300.00	-	(300.00)
923-100	AGENCY-JON-LU2	Contract Consultants-Jnt Ownrs					11,746.50	-	-	-	-
923-180	AGENCY-JON-000	Lobbying								-	-
926-635	AGENCY-CNT-000	Tuition Reimbursement		2,108.95						-	-
926-639	AGENCY-CNT-000	Training		6,471.93	5,640.10	4,751.90	314.95	5,800.00	7,500.00	6,300.00	(1,200.00)
			<i>CPE/Professional Training (Staff 3)</i>							<i>6,300.00</i>	
926-639	AGENCY-CNT-ARP	Training-Cont Compliance								-	-
926-639	AGENCY-JON-LU2	Training-Jnt Ownrs							-	-	-
926-653	AGENCY-CNT-000	Employee Dues		531.00	725.00	295.00	-	850.00	1,200.00	1,025.00	(175.00)
			<i>Professional Assoc Dues</i>							<i>1,025.00</i>	
<b>Total CNT</b>				<b>19,405.78</b>	<b>9,866.25</b>	<b>9,958.97</b>	<b>12,241.13</b>	<b>8,100.00</b>	<b>10,950.00</b>	<b>17,975.00</b>	<b>7,025.00</b>

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department:      **FIN**      **Finance (CFO)**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGNCY-FIN-000	Books - Publications - Subscri		572.27	572.27	1,322.27	-	800.00	775.00	600.00	(175.00)
			<i>Wall Street Journal</i>							600.00	
921-240	AGNCY-FIN-000	Office Supplies				200.00				250.00	250.00
			<i>Staff appreciation (gift cards)</i>							250.00	
921-650	AGNCY-FIN-000	Employer Dues								-	-
921-670	AGNCY-FIN-000	Travel		3,222.65	603.56	896.05	2,000.09	3,471.00	4,000.00	3,100.00	(900.00)
			<i>Annual Meeting Travel</i>							2,500.00	
			<i>Member City Visits</i>							600.00	
921-670	AGNCY-FIN-ARP	Travel-Finance							-	-	-
921-671	AGNCY-FIN-000	Meetings							-	-	-
923-100	AGNCY-FIN-000	Contract Consultants			-					-	-
926-639	AGNCY-FIN-000	Training		2,003.49	4,687.11	1,587.00	1,422.05	500.00	3,250.00	3,000.00	(250.00)
			<i>FGFOA Annual Conf</i>							500.00	
			<i>NABA or AABE Annual Conf</i>							1,500.00	
			<i>Other for CPE</i>							500.00	
			<i>Women in Energy</i>							500.00	
926-653	AGNCY-FIN-000	Employee Dues		250.00	920.00	310.00	530.00	1,510.00	1,270.00	1,320.00	50.00
			<i>ABE Membership</i>							450.00	
			<i>AFP</i>							450.00	
			<i>CFGFOA</i>							20.00	
			<i>FGFOA</i>							200.00	
			<i>NABA Dues</i>							200.00	
<b>Total FIN</b>				<b>6,048.41</b>	<b>6,782.94</b>	<b>4,315.32</b>	<b>3,952.14</b>	<b>6,281.00</b>	<b>9,295.00</b>	<b>8,270.00</b>	<b>(1,025.00)</b>

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department: **FPA**      **Financial Planning & Analysis**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGENCY-FPA-000	Books - Publications - Subscri			266.43		-	250.00	350.00	252.00	(98.00)
			<i>Misc. Trade Publications</i>							<i>252.00</i>	
921-240	AGENCY-FPA-000	Office Supplies					-	-	50.00	-	(50.00)
921-334	AGENCY-FPA-000	Office Equipment			959.96					-	-
921-670	AGENCY-FPA-000	Travel		447.62	551.00		-	300.00	1,000.00	750.00	(250.00)
			<i>Travel To Member Cities (Non-ARP)</i>							<i>750.00</i>	
921-670	AGENCY-FPA-ARP	Travel		366.10	863.96		-	300.00	1,300.00	1,050.00	(250.00)
			<i>Day Trips to Meetings with Participants</i>							<i>750.00</i>	
			<i>Overnight Stays for Meetings with Participants</i>							<i>300.00</i>	
923-100	AGENCY-FPA-000	Contract Consultants		1,295.00			-	2,000.00	5,000.00	5,000.00	(0.00)
			<i>Budget Model Support</i>							<i>5,000.00</i>	
926-639	AGENCY-FPA-000	Training		5,330.97	17,915.28	8,202.32	475.00	9,000.00	12,000.00	12,000.00	-
			<i>Training for Manager</i>							<i>3,000.00</i>	
			<i>Training for Staff</i>							<i>9,000.00</i>	
926-639	AGENCY-FPA-ARP	Training		445.48		315.00				-	-
926-653	AGENCY-FPA-000	Employee Dues		370.00	370.00		-	200.00	390.00	200.00	(190.00)
			<i>Membership Dues for Staff</i>							<i>200.00</i>	
<b>Total FPA</b>				<b>8,255.17</b>	<b>20,926.63</b>	<b>8,517.32</b>	<b>475.00</b>	<b>12,050.00</b>	<b>20,090.00</b>	<b>19,252.00</b>	<b>(838.00)</b>

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department:      **GEN**      **Fleet Generation**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGNCY-GEN-000	Books - Publications - Subscri					-	730.00	730.00	-	(730.00)
921-240	AGNCY-GEN-000	Office Supplies		64.15	239.99		59.44	150.00	150.00	150.00	-
			<i>Office Supplies</i>							150.00	
921-670	AGNCY-GEN-000	Travel			159.17	148.52	829.90	-	-	-	-
921-670	AGNCY-GEN-ARP	Travel-Generation		24,081.34	25,632.49	25,554.15	33,922.07	36,400.00	36,400.00	42,930.00	6,530.00
			<i>Benchmarking w/Other Utilities</i>							1,200.00	
			<i>Cane Island</i>							1,250.00	
			<i>FDEP</i>							1,000.00	
			<i>FL Coordinating Group (FCG) - Trent/Justin</i>							2,000.00	
			<i>FM Global Annual Meeting</i>							800.00	
			<i>Key West (20 @\$1000)</i>							20,000.00	
			<i>OUC Meetings</i>							800.00	
			<i>Oleander (1 @ \$150)</i>							150.00	
			<i>Owners Meetings (7FA Users / HRSG Users / VIM Users)</i>							6,000.00	
			<i>Plant Managers Meeting</i>							3,000.00	
			<i>Plant Outage Support (Inventory Mgmt)</i>							2,000.00	
			<i>Stanton A (2 @ \$115)</i>							230.00	
			<i>TCEC (25 @ \$180)</i>							4,500.00	
921-671	AGNCY-GEN-000	Meetings							-	-	-
921-671	AGNCY-GEN-ARP	Meetings-Generation		404.50	177.56	503.30	249.53	1,500.00	1,500.00	5,100.00	3,600.00
			<i>Generation Meetings</i>							1,500.00	
			<i>Orange/Mulberry (12 @ \$300)</i>							3,600.00	
925-655	AGNCY-GEN-000	Personal Protective Equipment								-	-
926-635	AGNCY-GEN-000	Tuition Reimbursement		4,000.00						-	-
926-639	AGNCY-GEN-000	Training		8,174.60	1,589.00	6,701.12	1,440.00	4,520.00	4,520.00	4,520.00	(0.00)
			<i>GPI Learn</i>							1,520.00	
			<i>Travel &amp; Living Expenses for AMA Training</i>							3,000.00	
			<i>Courses</i>								
926-639	AGNCY-GEN-ARP	Training-Generation								-	-
926-653	AGNCY-GEN-000	Employee Dues					-	158.00	158.00	158.00	(0.00)
			<i>Not Specified</i>							158.00	
<b>Total GEN</b>				<b>36,724.59</b>	<b>27,798.21</b>	<b>32,907.09</b>	<b>36,500.94</b>	<b>43,458.00</b>	<b>43,458.00</b>	<b>52,858.00</b>	<b>9,400.00</b>

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department: **HRD Human Resources Department**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
920-600	AGENCY-HRD-000	A&G - Gross Wages		7,407,315.81	7,994,239.05	8,308,892.54	3,961,825.46	8,714,476.00	8,714,476.00	8,761,247.00	46,771.00
920-644	AGENCY-HRD-000	A&G - Social Security		518,298.86	558,117.94	602,975.84	291,633.11	552,701.00	552,701.00	569,481.00	16,780.00
920-680	AGENCY-HRD-000	A&G - Temporary Help		44,986.30	47,399.28	-	2,845.89	20,000.00	20,000.00	40,000.00	20,000.00
921-000	AGENCY-HRD-000	Office Supplies								-	-
921-220	AGENCY-HRD-000	Books - Publications - Subscri								-	-
921-230	AGENCY-HRD-000	Shipping - Freight - Postage		6,410.30	9,819.69	4,708.56	1,869.81	8,184.00	8,184.00	4,700.00	(3,484.00)
921-240	AGENCY-HRD-000	Office Supplies		885.43	1,292.38	2,602.08	694.57	1,500.00	1,500.00	2,500.00	1,000.00
921-334	AGENCY-HRD-000	Office Equipment								-	-
921-351	AGENCY-HRD-000	Auto Gas - Repair		103.54	74.73					-	-
921-643	AGENCY-HRD-000	Unemployment		(926.86)	1,010.16	164.84			-	1,000.00	1,000.00
921-650	AGENCY-HRD-000	Employer Dues		6,173.00	6,169.00	6,169.00	6,354.00	6,500.00	6,500.00	6,200.00	(300.00)
921-660	AGENCY-HRD-000	Botanicals & Services								-	-
921-670	AGENCY-HRD-000	Travel		4,328.34	2,890.33	1,797.16	4,421.63	2,250.00	2,250.00	2,000.00	(250.00)
921-671	AGENCY-HRD-000	Meetings		10,342.31	17,724.32	13,936.27	7,755.26	18,500.00	18,500.00	25,000.00	6,500.00
923-110	AGENCY-HRD-000	Payroll Services		24,616.69	26,110.50	29,571.34	13,906.77	26,600.00	26,600.00	30,000.00	3,400.00
923-115	AGENCY-HRD-000	HR Consulting		155,871.17	31,334.00	82,053.52	33,967.00	40,000.00	40,000.00	30,000.00	(10,000.00)
925-655	AGENCY-HRD-000	Personal Protective Equipment		4,536.76	8,559.42	3,863.23	516.17	9,100.00	9,100.00	4,500.00	(4,600.00)
926-610	AGENCY-HRD-000	Pension - 401		734,702.61	797,067.22	843,694.72	421,599.80	891,454.00	891,454.00	876,124.00	(15,330.00)
926-611	AGENCY-HRD-000	Pension - 457								-	-
926-612	AGENCY-HRD-000	RHSA Contributions								-	-
926-621	AGENCY-HRD-000	Short Term Disability		32,598.67	34,115.80	41,246.24	21,875.06	37,959.00	37,959.00	45,000.00	7,041.00
926-622	AGENCY-HRD-000	Employee Medical		1,002,816.80	988,423.29	1,117,907.93	684,797.51	1,287,464.00	1,287,464.00	1,400,000.00	112,536.00
926-623	AGENCY-HRD-000	Retiree health expenses			67,514.49	53,230.28	48,819.59	-	-	62,000.00	62,000.00
926-624	AGENCY-HRD-000	Long Term Disability		41,350.96	44,515.95	47,750.63	30,034.49	52,264.00	52,264.00	50,000.00	(2,264.00)
926-629	AGENCY-HRD-000	Medical Long Term Care		8,386.72	10,500.25	12,901.71	8,115.44	15,121.00	15,121.00	15,000.00	(121.00)
926-634	AGENCY-HRD-000	Recruitment & Relocation		52,598.52	128,230.19	74,984.59	22,659.47	70,000.00	70,000.00	120,000.00	50,000.00
926-635	AGENCY-HRD-000	Tuition Reimbursement								-	-
926-636	AGENCY-HRD-000	Wellness Expense		24,089.62	16,903.68	26,892.33	9,825.90	27,900.00	27,900.00	25,000.00	(2,900.00)
926-637	AGENCY-HRD-000	Life Insurance		40,555.63	42,147.95	43,576.62	29,213.28	54,921.00	54,921.00	45,000.00	(9,921.00)
926-639	AGENCY-HRD-000	Training		8,162.18	12,274.73	5,447.53	2,020.26	15,000.00	15,000.00	7,000.00	(8,000.00)
926-642	AGENCY-HRD-000	Auto Allowance		54,453.55	59,944.02	62,284.50	22,987.70	50,592.36	50,592.36	50,000.00	(592.36)
926-643	AGENCY-HRD-000	Cell Phone Stipends		26,935.71	31,166.08	31,733.93	14,114.28	31,850.00	31,850.00	32,000.00	150.00
926-645	AGENCY-HRD-000	Flex Account Fees		7,448.60	6,995.00	7,300.00	3,135.00	7,200.00	7,200.00	7,500.00	300.00
926-653	AGENCY-HRD-000	Employee Dues		378.00	919.00	1,492.00	-	1,290.00	1,290.00	1,500.00	210.00
926-654	AGENCY-HRD-000	HR Training for Company		25,085.23	22,491.28	19,591.05	133.50	20,000.00	20,000.00	30,000.00	10,000.00
926-663	AGENCY-HRD-000	Awards & Recognition		6,559.53	7,687.48	2,678.20	5,357.20	13,250.00	13,250.00	10,000.01	(3,249.99)
926-664	AGENCY-HRD-000	Employee Activities		10,202.68	11,598.43	16,253.55	917.12	13,100.00	13,100.00	12,000.00	(1,100.00)
930-900	AGENCY-HRD-000	Advertising		11,166.75	18,637.00	4,379.30	18,153.54	20,250.00	20,250.00	25,000.00	4,750.00
990-100	AGENCY-HRD-000	Prior Period Adjustment								-	-
XXX-XXX	AGENCY-HRD-000	Vacation Buy Back		-	-	-	-	-	-	150,000.00	150,000.00
<b>Total HRD</b>				<b>10,270,433.41</b>	<b>11,005,872.64</b>	<b>11,470,079.49</b>	<b>5,669,548.81</b>	<b>12,009,426.36</b>	<b>12,009,426.36</b>	<b>12,439,752.00</b>	<b>430,325.64</b>



**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

Department: **ITD Information Technology**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
920-680	AGNCY-ITD-000	A&G - Temporary Help								-	-
921-200	AGNCY-ITD-000	Computer Supplies		17,617.83	18,747.90	18,259.40	23,462.09	20,207.50	21,050.00	23,924.97	2,874.97
			<i>Cubesmart</i>							2,475.00	
			<i>HP Plotter Toner Replacement</i>							2,699.97	
			<i>Misc Computer/Printer Supplies</i>							5,000.00	
			<i>Per-Copy Fees B/W &amp; Color</i>							13,750.00	
921-220	AGNCY-ITD-000	Books - Publications - Subscri		506.12	424.99		-	475.00	500.00	-	(500.00)
921-230	AGNCY-ITD-000	Shipping - Freight - Postage								-	-
921-240	AGNCY-ITD-000	Office Supplies		1,029.56	4,373.89	690.38	581.86	3,249.00	3,420.00	1,500.00	(1,920.00)
			<i>Misc Office Supplies (ID Badges, Lanyards, etc.)</i>							1,000.00	
			<i>Shipping Fees</i>							500.00	
921-311	AGNCY-ITD-000	Internet/Telcom Services		199,347.70	191,474.02	185,566.05	102,351.30	200,041.50	210,570.00	175,689.96	(34,880.04)
			<i>AT&amp;T POTS Lines X2 (Fire Alarm + Board Room)</i>							6,000.00	
			<i>Cloudflare</i>							2,400.00	
			<i>Cogent Internet Service</i>							9,420.00	
			<i>Datasite Orlando (Co-Location Facility)</i>							46,800.00	
			<i>Spectrum SIP and Internet Service @ Comm, DSO</i>							31,200.00	
			<i>State Of Florida (MPLS, TCEC SIP, POTS)</i>							27,000.00	
			<i>Summit Broadband (Internet, Backup Int, Dark Fiber, SIP Lines)</i>							38,400.00	
			<i>Tallahassee Internet - Comcast &amp; Verizon Backups</i>							4,320.00	
			<i>VOIP.MS - 800 Phone Service (Sue Utely)</i>							150.00	
			<i>Webex Accounts (2 Accounts)</i>							9,999.96	
921-311	AGNCY-ITD-ARP	Internet/Telcom Services-Asset M								-	-
921-316	AGNCY-ITD-000	Mobile Communication Services		25,817.06	33,142.24	25,780.78	20,322.60	34,010.00	35,800.00	26,900.00	(8,900.00)
			<i>AT&amp;T Cell Phones/Hotspots/Accidental Coverage Services</i>							15,600.00	
			<i>Cell Phone Repairs Or Replacements Not Covered</i>							500.00	
			<i>Verizon Phones &amp; Hotspots (Qty 10)</i>							10,800.00	
921-334	AGNCY-ITD-000	Office Equipment				2,622.06				-	-
921-670	AGNCY-ITD-000	Travel		15,178.32	15,235.92	7,791.55	1,297.90	58,045.00	61,100.00	65,600.00	4,500.00
			<i>APPA - Other</i>							6,000.00	
			<i>APPA Cybersecurity Conference</i>							3,000.00	
			<i>Conference Related</i>							24,000.00	
			<i>Member Assessment Related Travel</i>							5,600.00	
			<i>Member Site Visits</i>							8,400.00	
			<i>NERC / SERC</i>							1,600.00	
			<i>Registrations</i>							7,000.00	
			<i>Visits To Tally Office</i>							6,000.00	
			<i>(Training/Support/Repairs)</i>								
			<i>Visits to TCEC Office</i>							4,000.00	
			<i>(Training/Support/Repairs)</i>								
921-670	AGNCY-ITD-ARP	Travel-Asset Mgmt - C Hardware				50.52				-	-
921-671	AGNCY-ITD-000	Meetings		1,407.12	418.10	1,676.85	837.51	2,375.00	2,500.00	2,800.00	300.00
			<i>All-Staff Annual Awareness Training Material</i>							500.00	

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department: ITD Information Technology

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
			Annual All Staff Security Awareness Training Lunch & Learn							800.00	
			Member Related IT/Cyber Lunch and Learns/Meetings							1,500.00	
921-701	AGNCY-ITD-000	Late Fees				35.19				-	-
921-910	AGNCY-ITD-000	Software Purchases & Renewals	Windows 2019 Server	55,093.55	137,175.08	403,508.97	200,454.95	20,900.00	22,000.00	12,000.00	(10,000.00)
921-910	AGNCY-ITD-ARP	Software Purchases & Renewals-A	CAPE Software - Relay Protection - Annual (Carl Turner)	160,331.82	168,707.71	155,649.61	176,819.00	173,237.25	182,355.00	200,420.00	18,065.00
			Global View - Annual (Rich Popp)							3,000.00	
			ITRON MV90 Support Maintenance - Annual (Chris Gowder)							17,500.00	
			Maximo Maintenance for 50 Licenses - Annual (David Schumann)							14,200.00	
			Micro GADS-NERC Reporting (3 Sites) - Annual (David Schumann)							60,000.00	
			Milesoft Eng Soft Annual Fee (Carl Turner)							3,500.00	
			PCI Gentrader FMPP License - Annual (Chris Gowder)							6,600.00	
			PCI Gentrader FMPP License - Annual (Chris Gowder)							22,600.00	
			PROMOD (Chris Gowder)							23,000.00	
			Siemens - PSS/Mod - Annual (Carl Turner)							24,720.00	
			Siemens - Pss/E - Annual (Carl Turner)							9,300.00	
										5,000.00	
921-920	AGNCY-ITD-000	Maintenance Support Agreement		292,752.26	296,808.63	243,556.22	165,400.23	464,980.79	489,373.00	614,593.64	125,220.64
			ALITHA - Microsoft Dynamics							31,999.92	
			Acumatica							15,999.96	
			Adobe CS Suite Subscription Renewal /5 Lic (PR/IT Dept) - Annual							5,000.00	
			Albert Sensor							13,200.00	
			Autodesk							3,220.00	
			Automox							9,000.00	
			Barracuda Network Load Balancers - Annual							2,000.00	
			Bliss Book Policy Dev Application (Adams)							750.00	
			Bloomberg - 4 Qtrly Payments (Rich)							75,000.00	
			CCH - Teammate Automated Work Papers Software (Liyuan)							10,699.92	
			Certify (Danyel Sullivan-Marrero)							10,224.00	
			Cisco Smartnet (Firewalls, ISE, APS, Switches, Servers) - Annual							43,000.00	
			Cisco Umbrella/OpenDNS Support Renewal - Annual							8,200.00	
			Crowdstrike							45,000.00	

**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

Department: ITD Information Technology

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
			<i>Crystal Ball Software/Oracle - Annual (Popp)</i>							2,000.00	
			<i>DNS Redundant Services (DNS Made Easy) - Annual</i>							2,000.00	
			<i>Dell-EMC Storage Support Renewal - Annual</i>							24,000.00	
			<i>Doodle Meeting Module (10 Users) - Annual</i>							300.00	
			<i>Envoy room booking</i>							4,500.00	
			<i>Halogen Subscription Fee (Adams)</i>							16,000.00	
			<i>Lastpass</i>							5,000.00	
			<i>Logmein.com Remote Software Renewal - Annual</i>							3,800.00	
			<i>Mimecast</i>							9,000.00	
			<i>NETWRIX Auditor Suite Renewal - Annual</i>							3,000.00	
			<i>O365 - BI</i>							60,399.96	
			<i>Phishing Simulator Services - Annual</i>							15,000.00	
			<i>Qualys</i>							17,000.00	
			<i>ReadySign</i>							3,600.00	
			<i>Smartdeploy</i>							4,500.00	
			<i>Sungard/Integrity Integra Software - Annual (Rich)</i>							51,500.00	
			<i>The Reporting Solution (Sullivan-Marrero)</i>							6,500.00	
			<i>Unitrends Backup Appliances Support Renewal - Annual</i>							42,000.00	
			<i>VMWARE VSPHERE/SRM/VCENTER Support Renewal - Annual</i>							30,000.00	
			<i>Vimeo Subscription for PR (McCain)</i>							300.00	
			<i>Wellable (Adams)</i>							3,099.96	
			<i>ZSCALER</i>							8,800.00	
			<i>beyond trust</i>							28,999.92	
921-930	AGNCY-ITD-000	Computer Hardware		73,201.97	105,440.21	91,220.89	71,344.92	49,115.00	51,700.00	25,699.92	(26,000.08)
			<i>8TB Hard Drives for Backup Archiver</i>							3,200.00	
			<i>Misc Hardware Components</i>							4,999.92	
			<i>Staff Replacement Computer Monitors</i>							2,500.00	
			<i>Upgrade Staff Laptops + Docks</i>							15,000.00	
923-100	AGNCY-ITD-000	Contract Consultants				28,040.00				-	-
923-120	AGNCY-ITD-000	Financial Consultant				92.50				-	-
923-170	AGNCY-ITD-000	IT Consulting Services		85,932.83	111,736.54	17,939.03	18,916.25	137,940.00	145,200.00	44,499.96	(100,700.04)
			<i>Audio/Visual Maintenance &amp; Support</i>							3,000.00	
			<i>Data/Voice Cabling Services</i>							3,000.00	
			<i>Hardware Recycling Services</i>							1,000.00	
			<i>Maximo Consulting Services</i>							4,999.92	
			<i>Microsoft Professional Support</i>							1,500.00	
			<i>Network Engineering Support (96 Hour Block)</i>							20,000.04	
			<i>Sharepoint - Website Consulting - Security Updates</i>							8,500.00	
			<i>Website Development Consulting (Mark McCain)</i>							2,500.00	

**FLORIDA MUNICIPAL POWER AGENCY**  
 FY 2023 Agency Budget  
Detail by Department

Department:      **ITD**      **Information Technology**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
923-316	AGNCY-ITD-000	Telephone								-	-
923-332	AGNCY-ITD-000	Records Retention		13,659.26	17,463.95	24,448.16	(2,505.14)	14,820.00	15,600.00	-	(15,600.00)
925-655	AGNCY-ITD-000	Personal Protective Equipment				244.93				-	-
926-635	AGNCY-ITD-000	Tuition Reimbursement		636.84			-	3,625.20	3,816.00	-	(3,816.00)
926-639	AGNCY-ITD-000	Training		16,753.22	9,258.93	2,168.88	2,173.85	63,450.50	66,790.00	59,500.00	(7,290.00)
			<i>Andrei</i>							5,000.00	
			<i>Carter</i>							5,000.00	
			<i>Certification Exam Fees</i>							2,000.00	
			<i>Group Training</i>							7,500.00	
			<i>Isaac</i>							5,000.00	
			<i>Jeff</i>							5,000.00	
			<i>Jesse</i>							5,000.00	
			<i>Konrad</i>							5,000.00	
			<i>Matthew</i>							5,000.00	
			<i>Newhire</i>							5,000.00	
			<i>Rattanak</i>							5,000.00	
			<i>Wayne</i>							5,000.00	
926-653	AGNCY-ITD-000	Employee Dues					-	190.00	200.00	-	(200.00)
999-500	AGNCY-ITD-000	Capital Expenditure		186,043.62	326,623.20	312,619.89	21,334.35	418,000.00	440,000.00	443,000.00	3,000.00
			<i>Backup upgrades (4 yr replacement)</i>							95,000.00	
			<i>Data storage replacements (EOL)</i>							170,000.00	
			<i>Infrastructure upgrades</i>							125,000.00	
			<i>Onprem Storage Array for Local Backups</i>							40,000.00	
			<i>Wireless for building</i>							13,000.00	
999-510	AGNCY-ITD-000	Capital Asset							-	-	-
<b>Total ITD</b>				<b>1,145,309.08</b>	<b>1,437,031.31</b>	<b>1,521,961.86</b>	<b>802,791.67</b>	<b>1,664,661.74</b>	<b>1,751,974.00</b>	<b>1,696,128.45</b>	<b>(55,845.55)</b>

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department: LGL Legal

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-107	AGENCY-LGL-000	Legal Research		8,315.85	8,772.34	9,675.51	4,361.81	10,303.27	9,500.92	11,080.86	1,579.94
			<i>Out-Of-Plan Research</i>							99.96	
			<i>Westlaw Legal Research-1</i>							2,646.00	
			<i>Westlaw Legal Research-2</i>							8,334.90	
921-220	AGENCY-LGL-000	Books - Publications - Subscri		1,492.40	1,454.50	1,378.59	1,095.00	2,200.45	2,205.45	2,243.38	37.93
			<i>FL News Service Subscription</i>							1,095.00	
			<i>FL Statutes</i>							300.00	
			<i>Law Journals, Law Library Books and Updates</i>							324.00	
			<i>Thomson-Reuters Monthly Law Library Updates</i>							441.80	
			<i>Thomson-Reuters Monthly Law Library Updates 3@ 38.59</i>							82.58	
921-230	AGENCY-LGL-000	Shipping - Freight - Postage		577.07	578.88	696.51	453.95	803.00	789.00	803.04	14.04
			<i>FedEx</i>							148.08	
			<i>Post Office Box Rental - Yearly Fee</i>							364.08	
			<i>Stamps.com Postage Service Fee</i>							215.88	
			<i>Supplies</i>							75.00	
921-240	AGENCY-LGL-000	Office Supplies		669.97	807.04	640.24	324.16	1,000.00	1,000.00	999.96	(0.04)
			<i>General Office Supplies</i>							324.96	
			<i>Legal Fees (Filings and Related Fees)</i>							99.96	
			<i>Paper Goods (Towels, T.Paper, Tissues, Trash Bags)</i>							300.00	
			<i>Water Cooler Rental/Refills</i>							275.04	
921-311	AGENCY-LGL-000	Internet/Telcom Services		72.67						-	-
921-312	AGENCY-LGL-000	Utilities - Electric		2,163.08	2,202.06	2,250.76	1,129.80	2,520.00	2,520.00	2,520.00	-
			<i>Monthly Electric, Water, Sewage, Trash Pickup, Fire Protection</i>							2,520.00	
921-316	AGENCY-LGL-000	Mobile Communication Services		2,270.58	1,208.15				-	-	-
921-331	AGENCY-LGL-000	Office Equipment Repair						250.00	250.00	249.96	(0.04)
			<i>Communications (Headset Replacements, New Batteries)</i>							249.96	
921-333	AGENCY-LGL-000	Office Furniture		3,988.30					-	-	-
921-334	AGENCY-LGL-000	Office Equipment							-	-	-
921-340	AGENCY-LGL-000	Property Association Dues		998.33	698.34	298.34	1,113.35	1,270.00	1,270.00	1,269.96	(0.04)
			<i>Annual POA Corporate Registration Fee</i>							69.96	
			<i>Delta Way POA Grounds Maintenance (Apache Lawn Maint)</i>							600.00	
			<i>Grounds Repairs (Run-Off, Tree Trimming &amp; Grass)</i>							600.00	
921-351	AGENCY-LGL-000	Auto Gas - Repair								-	-
921-660	AGENCY-LGL-000	Botanicals & Services								-	-
921-670	AGENCY-LGL-000	Travel		33,056.34	16,172.87	8,993.15	8,369.24	20,100.00	20,000.00	28,099.96	8,099.96
			<i>APPA Legis. Rally</i>							3,100.00	
			<i>Meeting Travel - JLF/DBO</i>							24,999.96	
921-670	AGENCY-LGL-ARP	Travel-Legal		2,861.92	127.32	1,877.07	-	10,200.00	10,200.00	-	(10,200.00)
921-671	AGENCY-LGL-000	Meetings		14.49	106.27	427.37	197.07	500.00	500.00	499.92	(0.08)
			<i>Lunches - In-House Meetings</i>							499.92	
921-671	AGENCY-LGL-ARP	Meetings-Legal								-	-
923-105	AGENCY-LGL-000	Legal Fees		150,625.76	69,262.00	51,412.80	35,000.00	100,000.00	100,000.00	99,999.96	(0.04)
			<i>Outside Counsel Legal Fees - Various</i>							99,999.96	

**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

Department:      LGL      Legal

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
923-316	AGNCY-LGL-000	Telephone			(31.35)					-	-
923-332	AGNCY-LGL-000	Records Retention		1,056.00	1,260.00	1,764.00	-	1,440.00	1,385.04	1,440.00	54.96
			<i>Off-site Record Storage</i>							1,440.00	
926-639	AGNCY-LGL-000	Training		3,682.70	902.08	1,449.00	480.00	9,000.00	7,500.00	9,000.00	1,500.00
			<i>APPA Legal Conference JLF/DBO Virtual Attendance</i>							7,500.00	
			<i>CLE Training Involving Travel</i>							675.00	
			<i>General In-House CLE (CDS)</i>							825.00	
926-653	AGNCY-LGL-000	Employee Dues		1,776.00	2,071.95	1,950.00	795.00	1,905.00	2,085.00	2,105.04	20.04
			<i>Board Cert. Registration DBO</i>							300.00	
			<i>Board Cert. Renewal JLF</i>							150.00	
			<i>Exec. Branch Lobbyist Renewal</i>							50.04	
			<i>FL Bar Renewals-1</i>							345.00	
			<i>FL Bar Renewals-2</i>							300.00	
			<i>FL Bar Renewals-3</i>							150.00	
			<i>Legislative Lobbyist Renewal</i>							24.96	
			<i>Professional Org. Mbrshps</i>							785.04	
935-300	AGNCY-LGL-000	Janitorial		3,942.95	4,160.00	4,262.95	2,240.00	4,420.00	4,420.00	4,420.08	0.08
			<i>Carpet Cleaning</i>							200.04	
			<i>Office Cleaning</i>							4,160.04	
			<i>Rug Laundering</i>							60.00	
935-301	AGNCY-LGL-000	Grounds Services (Lawn/Irriga)		(581.15)	(394.94)	-				-	-
935-303	AGNCY-LGL-000	AC Inspection & Repair									
935-304	AGNCY-LGL-000	Building Maintenance		9,578.93	192.18	612.77	144.00	1,190.50	1,000.00	890.04	(109.96)
			<i>AC Filters</i>							60.00	
			<i>Bi-Annual AC System Check Up</i>							200.04	
			<i>Outside Building Maintenance</i>							200.04	
			<i>Outside Lighting Maintenance</i>							200.04	
			<i>Plumbing Repairs</i>							189.96	
			<i>Yearly Backflow Inspection</i>							39.96	
935-310	AGNCY-LGL-000	Security Monitoring		453.40	299.40	299.40	174.65	360.00	360.00	360.00	-
			<i>Monthly @ \$30.00</i>							360.00	
935-317	AGNCY-LGL-000	Pest / Termite Control		519.00	694.00	704.00	(215.50)	759.50	620.00	535.44	(84.56)
			<i>Bi-Monthly Pest Treatment</i>							354.96	
			<i>One-Half Of Yearly Termite Bond</i>							180.48	
<b>Total LGL</b>				<b>227,534.59</b>	<b>110,543.09</b>	<b>88,692.46</b>	<b>55,662.53</b>	<b>168,221.72</b>	<b>165,605.41</b>	<b>166,517.60</b>	<b>912.19</b>

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department:     **MBR**     **Member Services**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-000	AGNCY-MBR-000	Office Supplies								-	-
921-165	AGNCY-MBR-000	Environmental Support		56,825.00	50,582.00	45,198.00	49.25	-	-	-	-
921-220	AGNCY-MBR-000	Books - Publications - Subscri		512.50	150.00	287.00	-	200.00	200.00	200.00	(0.00)
921-240	AGNCY-MBR-000	Office Supplies		1,428.77	7,113.83	7,352.77	15.00	300.00	300.00	2,800.00	2,500.00
921-315	AGNCY-MBR-000	Utilities - Teleconference								-	-
921-650	AGNCY-MBR-000	Employer Dues		149,431.63	151,076.07	148,764.43	80,186.36	155,000.00	155,000.00	155,000.00	(0.00)
921-670	AGNCY-MBR-000	Travel		33,384.88	59,448.91	23,084.86	20,532.37	37,850.00	37,850.00	55,000.00	17,150.00
921-671	AGNCY-MBR-000	Meetings		3,271.30	2,405.34	1,467.11	522.10	8,300.00	8,300.00	8,750.00	450.00
923-100	AGNCY-MBR-000	Contract Consultants								-	-
923-160	AGNCY-MBR-000	Engineering Services		16,499.00						-	-
923-180	AGNCY-MBR-000	Lobbying		5,078.00						-	-
926-635	AGNCY-MBR-000	Tuition Reimbursement		5,544.75	2,217.90					-	-
926-639	AGNCY-MBR-000	Training		4,758.25	2,105.66	3,925.68	1,135.04	15,000.00	15,000.00	20,000.00	5,000.00
926-653	AGNCY-MBR-000	Employee Dues		237.00	234.00		-	500.00	500.00	600.00	100.00
930-801	AGNCY-MBR-000	FMEA Rodeo Prize			3,000.00			4,000.00	4,000.00	6,000.00	2,000.00
930-900	AGNCY-MBR-000	Advertising		392.59	488.37	926.25	356.34	1,375.00	1,375.00	1,500.00	125.00
999-500	AGNCY-MBR-000	Capital Expenditure								-	-
999-510	AGNCY-MBR-000	Capital Asset								-	-
<b>Total MBR</b>				<b>277,363.67</b>	<b>278,822.08</b>	<b>231,006.10</b>	<b>102,796.46</b>	<b>222,525.00</b>	<b>222,525.00</b>	<b>249,850.00</b>	<b>27,325.00</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
 FY 2023 Agency Budget  
Detail by Department

Department:      **OPS**      **Business Development & System Ops**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGNCY-OPS-ARP	921-220-AGNCY-OPS							-	-	-
921-240	AGNCY-OPS-000	Office Supplies		249.63	18.78		-	-	100.00	100.00	0.00
			<i>Office Supplies</i>							<i>100.00</i>	
921-670	AGNCY-OPS-000	Travel			434.37	151.20	410.29	960.00	1,650.00	825.00	(825.00)
			<i>Member Meetings</i>							<i>825.00</i>	
921-670	AGNCY-OPS-ARP	Travel-Admin		48,746.75	20,799.98	22,134.55	9,728.45	18,149.00	22,900.00	19,625.00	(3,275.00)
			<i>Annual Conference</i>							<i>500.00</i>	
			<i>Association Meetings</i>							<i>2,500.00</i>	
			<i>EMS/SCADA ARP Cities</i>							<i>15,600.00</i>	
			<i>FMPP Meetings</i>							<i>200.00</i>	
			<i>Member Meetings</i>							<i>825.00</i>	
921-671	AGNCY-OPS-000	Meetings					617.72	618.00	250.00	250.00	0.00
			<i>Misc. Meetings</i>							<i>250.00</i>	
921-671	AGNCY-OPS-ARP	Meetings-Admin		39.00	92.12		-	-	250.00	250.00	0.00
			<i>Misc. Meetings</i>							<i>250.00</i>	
926-635	AGNCY-OPS-000	Tuition Reimbursement							-	-	-
926-639	AGNCY-OPS-000	Training		720.00	720.00	4,945.00	-	720.00	720.00	720.00	-
			<i>Safety Training</i>							<i>720.00</i>	
926-639	AGNCY-OPS-ARP	Training-Admin		7,492.32	9,028.33	2,988.00	-	3,900.00	8,400.00	5,400.00	(3,000.00)
			<i>NERC Certification</i>							<i>2,400.00</i>	
			<i>Training for Staff</i>							<i>3,000.00</i>	
926-653	AGNCY-OPS-000	Employee Dues		273.75	400.00	240.00	240.00	240.00	245.00	245.00	(0.00)
			<i>Not Specified</i>							<i>245.00</i>	
<b>Total OPS</b>				<b>57,521.45</b>	<b>31,493.58</b>	<b>30,458.75</b>	<b>10,996.46</b>	<b>24,587.00</b>	<b>34,515.00</b>	<b>27,415.00</b>	<b>(7,100.00)</b>



**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department: **PLN Resource & Strategic Planning**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGNCY-PLN-000	Books - Publications - Subscri		863.47	12,799.05	240.00	7,165.00	7,650.00	7,650.00	7,650.00	-
			<i>Economic Data Subscription</i>							400.00	
			<i>Fuel Data Subscription</i>							7,000.00	
			<i>Weather Data Subscription</i>							250.00	
921-240	AGNCY-PLN-000	Office Supplies								-	-
921-670	AGNCY-PLN-000	Travel			156.40	310.80	-	850.00	1,375.00	1,200.00	(175.00)
			<i>Member Meetings</i>							1,200.00	
921-670	AGNCY-PLN-ARP	Travel-Planning		10,509.51	4,783.27	1,672.15	266.76	1,200.00	2,200.00	2,400.00	200.00
			<i>Member Meetings</i>							2,400.00	
921-671	AGNCY-PLN-000	Meetings								-	-
921-671	AGNCY-PLN-ARP	Meetings-Planning		551.05						-	-
926-639	AGNCY-PLN-000	Training		50.00	873.07	4,945.00				-	-
926-639	AGNCY-PLN-ARP	Training-Planning		2,437.29	2,925.00	75.02	-	4,500.00	4,500.00	3,000.00	(1,500.00)
			<i>Training for Staff</i>							3,000.00	
926-653	AGNCY-PLN-000	Employee Dues		237.00	240.00					-	-
<b>Total PLN</b>				<b>14,648.32</b>	<b>21,776.79</b>	<b>7,242.97</b>	<b>7,431.76</b>	<b>14,200.00</b>	<b>15,725.00</b>	<b>14,250.00</b>	<b>(1,475.00)</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

**Department: PRD Public/Government Relations**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-165	AGNCY-PRD-000	Environmental Support					25,799.25	55,000.00	55,000.00	56,000.00	1,000.00
			<i>FCG Membership Dues</i>							<i>56,000.00</i>	
921-210	AGNCY-PRD-000	Printing Costs		2,090.00	332.53	272.36	319.38	1,000.00	1,000.00	1,000.00	0.00
			<i>Business Cards, Envelopes, Stationery</i>							<i>1,000.00</i>	
921-220	AGNCY-PRD-000	Books - Publications - Subscri		1,628.10	1,343.67	4,265.65	149.76	3,300.00	3,300.00	3,900.00	600.00
			<i>AP Stylebook Subscription</i>							<i>25.00</i>	
			<i>Canva (Graphics for Social Media)</i>							<i>125.00</i>	
			<i>Dropbox</i>							<i>150.00</i>	
			<i>EZ Text</i>							<i>600.00</i>	
			<i>Hootsuite (Social Media Management)</i>							<i>500.00</i>	
			<i>New Clip Service</i>							<i>2,500.00</i>	
921-240	AGNCY-PRD-000	Office Supplies		2,347.31	2,020.86	639.24	441.54	1,875.00	1,875.00	1,875.00	0.00
			<i>Foam Core Dry Mounting and Signs</i>							<i>249.96</i>	
			<i>Photo Processing, Framing</i>							<i>300.00</i>	
			<i>Photo/Video Equipment Repair or Renewal</i>							<i>500.04</i>	
			<i>Plaques, Resolutions, Awards</i>							<i>525.00</i>	
			<i>Stock Photos, Graphics, Music, Fonts</i>							<i>300.00</i>	
921-390	AGNCY-PRD-000	Communications Projects		32,419.74	35,645.61	22,073.21	27.50	17,750.00	17,750.00	22,750.00	5,000.00
			<i>Annual Conference Video, Production and Live Stream</i>							<i>15,000.00</i>	
			<i>Social Media Promotion</i>							<i>1,250.00</i>	
			<i>Solar/Other Events</i>							<i>5,000.00</i>	
			<i>Video Services (BTS, Whiteboards, Lineworker App, CC)</i>							<i>1,500.00</i>	
921-650	AGNCY-PRD-000	Employer Dues				-				-	-
921-670	AGNCY-PRD-000	Travel		55,891.90	43,293.38	7,465.61	12,796.04	36,840.00	57,640.00	56,440.00	(1,200.00)
			<i>APPA Communicators Roundtable</i>							<i>2,000.00</i>	
			<i>APPA Conferences</i>							<i>4,400.00</i>	
			<i>APPA Legislative Rally</i>							<i>4,600.00</i>	
			<i>Business Travel</i>							<i>2,000.00</i>	
			<i>Conference Attendance for External Affairs</i>							<i>3,000.00</i>	
			<i>FMPA Members To APPA Rally</i>							<i>30,000.00</i>	
			<i>FSEC Advisory Board (&amp; Other) Meetings</i>							<i>140.00</i>	
			<i>Member City Visits</i>							<i>1,350.00</i>	
			<i>Member City Visits for Solar, PR, Other Initiatives</i>							<i>1,350.00</i>	
			<i>PURC</i>							<i>600.00</i>	
			<i>Tallahassee FCG/Other</i>							<i>4,000.00</i>	
			<i>Tampa FCG</i>							<i>1,500.00</i>	
			<i>Women in Energy Leadership Forum</i>							<i>1,500.00</i>	
921-671	AGNCY-PRD-000	Meetings		618.60	-	-	-	1,800.00	1,800.00	1,800.00	-
			<i>APPA National Conference Breakfast</i>							<i>1,800.00</i>	
921-802	AGNCY-PRD-000	Special Events								-	-
921-803	AGNCY-PRD-000	Govt Relations Events			1,492.00		2,814.50	1,920.00	1,920.00	2,710.00	790.00
			<i>APPA Rally Breakfast</i>							<i>810.00</i>	
			<i>APPA Rally Luncheon Tables</i>							<i>700.00</i>	
			<i>Rally Events</i>							<i>1,200.00</i>	
921-811	AGNCY-PRD-000	Sponsorships		16,700.00	12,500.00	20,000.00	5,000.00	20,500.00	23,000.00	27,000.00	4,000.00

**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

Department: **PRD Public/Government Relations**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
			<i>Conference Sponsorship for External Affairs (FWELF, etc.)</i>							7,500.00	
			<i>FMEA Annual Conference</i>							4,000.00	
			<i>FMEA Energy Connection Conference</i>							4,000.00	
			<i>FMEA Hurricane Forum</i>							1,500.00	
			<i>Florida Chamber of Commerce</i>							10,000.00	
921-820	AGNCY-PRD-000	Speciality Items		13.90	1,257.26	434.80	-	3,410.00	3,410.00	3,410.00	(0.00)
			<i>FMPA Logo Shirts</i>							1,350.00	
			<i>Reimbursement Per FMPA's Logo Embroidery Policy</i>							60.00	
			<i>Speciality Item</i>							2,000.00	
921-830	AGNCY-PRD-000	Annual Report		17,672.16	10,548.33	8,694.20	6,736.48	14,000.00	14,000.00	14,000.00	(0.00)
			<i>Design, Artwork, Layout</i>							9,000.00	
			<i>Mailing Related Costs</i>							1,000.00	
			<i>Photography</i>							2,000.00	
			<i>Printing</i>							2,000.00	
921-920	AGNCY-PRD-000	Maintenance Support Agreement				11.99				-	-
921-930	AGNCY-PRD-000	Computer Hardware			285.00					-	-
923-000	AGNCY-PRD-000	Outside Services								-	-
923-100	AGNCY-PRD-000	Contract Consultants		32,305.00	32,340.22	31,021.55	33,025.00	35,800.00	35,800.00	50,800.00	15,000.00
			<i>Communications and Public Relations (Core Message)</i>							30,000.00	
			<i>Design Services</i>							800.00	
			<i>Lila Jaber</i>							15,000.00	
			<i>Photography Services</i>							2,000.00	
			<i>Website Services</i>							3,000.00	
923-180	AGNCY-PRD-000	Lobbying		142,635.00	143,404.04	143,819.21	72,485.00	146,000.00	146,000.00	106,000.00	(40,000.00)
			<i>FMEA - Michael Nolan</i>							46,000.00	
			<i>Gray Robinson</i>							60,000.00	
926-639	AGNCY-PRD-000	Training		3,622.29	3,672.00	6,195.45	8,440.10	15,600.00	15,600.00	15,600.00	-
			<i>Professional Development for Department Staff</i>							12,600.00	
			<i>Training for Videos, Photography, Design</i>							3,000.00	
926-653	AGNCY-PRD-000	Employee Dues		560.00	560.00	935.00	310.00	900.00	900.00	900.00	-
			<i>Public Relations Associations</i>							900.00	
930-000	AGNCY-PRD-000	Misc General Expense								-	-
<b>Total PRD</b>				<b>308,504.00</b>	<b>288,694.90</b>	<b>245,828.27</b>	<b>168,344.55</b>	<b>355,695.00</b>	<b>378,995.00</b>	<b>364,185.00</b>	<b>(14,810.00)</b>

**FLORIDA MUNICIPAL POWER AGENCY**

FY 2023 Agency Budget

Detail by Department

Department: PWR Power Resources (COO)

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGENCY-PWR-000	Books - Publications - Subscri	<i>SNL Subscription - Industry Info (Power; Fuel; FERC; Environ; Etc) Multiple Users</i>	25,000.00	27,750.00	28,250.00	29,250.00	30,000.00	30,000.00	30,500.00 <i>30,500.00</i>	500.00
921-230	AGENCY-PWR-000	Shipping - Freight - Postage								-	-
921-670	AGENCY-PWR-000	Travel	<i>Annual Meeting - Ken Rutter (Mileage; Tolls; Per Diem; Tips; Etc)</i>	185.54			-	1,000.00	800.00	900.00 <i>900.00</i>	100.00
921-670	AGENCY-PWR-ARP	Travel-Pwr Res - ALLRQ	<i>Cane Island Meetings (Meet With EC Members; TARP and Plant Staff) Keys Meetings (Meet With EC Members, Plant Staff; Operating Committee Meetings)  Other FRCC Meetings (Board; FCG Task Forces; etc) TCEC Meetings (Meet With EC Members and Plant Staff) Travel Meetings (Member or Northern Star)- Ken Rutter (Mileage; Per Diem; Tolls)</i>	4,145.74	4,922.23	4,163.42	2,663.10	7,550.00	7,220.00	9,500.00 <i>750.00</i>          <i>4,800.00</i>          <i>700.00</i>          <i>1,000.00</i>          <i>2,250.00</i>	2,280.00
921-671	AGENCY-PWR-000	Meetings							-	-	-
921-671	AGENCY-PWR-ARP	Meetings-Pwr Res - ALLRQ	<i>Various hosted Meetings</i>	434.08	383.40	676.72	-	500.00	600.00	600.00 <i>600.00</i>	-
923-160	AGENCY-PWR-000	Engineering Services		4,234.50						-	-
926-639	AGENCY-PWR-000	Training	<i>Training</i>	100.00	2,035.24	794.00	-	500.00	1,000.00	2,400.00 <i>2,400.00</i>	1,400.00
<b>Total PWR</b>				<b>34,099.86</b>	<b>35,090.87</b>	<b>33,884.14</b>	<b>31,913.10</b>	<b>39,550.00</b>	<b>39,620.00</b>	<b>43,900.00</b>	<b>4,280.00</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

**Department: REG Regulatory Compliance**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGNCY-REG-000	Books - Publications - Subscri					-	-	150.00	250.00	100.00
			<i>Other</i>							250.00	
921-240	AGNCY-REG-000	Office Supplies								-	-
921-316	AGNCY-REG-000	Mobile Communication Services				354.31				-	-
921-650	AGNCY-REG-000	Employer Dues		56,250.00	56,250.00	56,250.00	60,500.00	62,000.00	58,000.00	67,000.00	9,000.00
			<i>North American Generator Forum</i>							2,000.00	
			<i>TAPS Dues</i>							65,000.00	
921-670	AGNCY-REG-000	Travel		17,626.44	5,963.44	290.64	-	8,900.00	16,650.00	17,266.00	616.00
			<i>FRCC Board/Business/Committee Meetings</i>							500.00	
			<i>Member Visits - Compliance Discussions</i>							1,008.00	
			<i>NAGF Meetings</i>							-	
			<i>NERC &amp; FERC Meetings</i>							3,000.00	
			<i>On-Site Peer Reviews</i>							1,008.00	
			<i>Other Professional &amp; Regulatory Conferences</i>							1,500.00	
			<i>SERC Business/Committee Meetings</i>							2,000.00	
			<i>SERC Workshops</i>							2,250.00	
			<i>TAPS and APPA Meetings</i>							6,000.00	
921-670	AGNCY-REG-ARP	Travel-NERC RC			887.33	628.87	1,434.74	500.00	1,750.00	252.00	(1,498.00)
			<i>Member Visits - Pool Discussions</i>							252.00	
921-671	AGNCY-REG-000	Meetings					-	500.00	500.00	504.00	4.00
			<i>Misc. Meetings</i>							504.00	
921-671	AGNCY-REG-ARP	Meetings-NERC RC		504.37	261.35	1,546.15	355.44	250.00	1,000.00	250.00	(750.00)
			<i>FMPP Compliance Committee Meetings</i>							250.00	
923-100	AGNCY-REG-000	Contract Consultants					-	-	40,000.00	-	(40,000.00)
			<i>Compliance Consulting Services</i>							-	
926-635	AGNCY-REG-000	Tuition Reimbursement		2,900.00					-	-	-
926-639	AGNCY-REG-000	Training		1,154.77	1,162.83	3,074.30	-	2,375.00	6,000.00	3,204.00	(2,796.00)
			<i>Member Compliance Workshops</i>							1,200.00	
			<i>Training for Compliance Staff</i>							2,004.00	
926-639	AGNCY-REG-ARP	Training-NERC RC					-	-	800.00	300.00	(500.00)
			<i>Compliance Training for FMPA Staff &amp; SMEs</i>							300.00	
926-653	AGNCY-REG-000	Employee Dues							-	-	-
926-653	AGNCY-REG-ARP	Employee Dues-NERC RC		262.00	265.00	127.90	-	375.00	300.00	375.00	75.00
			<i>Professional Dues (e.g. IEEE, SWE, etc.)</i>							375.00	
<b>Total REG</b>				<b>78,697.58</b>	<b>64,789.95</b>	<b>62,272.17</b>	<b>62,290.18</b>	<b>74,900.00</b>	<b>125,150.00</b>	<b>89,401.00</b>	<b>(35,749.00)</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

**Department: RSK Risk Management**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGENCY-RSK-000	Books - Publications - Subscri		6,810.64	794.99		-	-	900.00	100.00	(800.00)
			<i>D&amp;B Credit Reviews</i>							<i>100.00</i>	
921-220	AGENCY-RSK-ARP	Books - Publications - Subscri-Risk								-	-
921-240	AGENCY-RSK-000	Office Supplies							-	-	-
921-650	AGENCY-RSK-000	Employer Dues							-	-	-
921-670	AGENCY-RSK-000	Travel		188.22	-		1,618.92	1,000.00	1,900.00	1,900.00	0.00
			<i>Insurance Renewal and Industry Conference</i>							<i>1,000.00</i>	
			<i>Renewal Meeting NY</i>							<i>900.00</i>	
921-670	AGENCY-RSK-ARP	Travel-Risk Mgmt		1,397.80	930.62	198.66	-	2,100.00	1,400.00	1,400.00	(0.00)
			<i>Cane Island</i>							<i>200.00</i>	
			<i>Insurance Meeting Key West</i>							<i>1,000.00</i>	
			<i>TCEC Meeting</i>							<i>200.00</i>	
921-671	AGENCY-RSK-000	Meetings			100.00	99.43	-	-	100.00	100.00	0.00
			<i>Insurance</i>							<i>100.00</i>	
923-000	AGENCY-RSK-000	Outside Services								-	-
923-150	AGENCY-RSK-000	Insurance Consultant		24,166.50	18,967.25	17,310.25	11,878.00	21,000.00	25,000.00	20,000.00	(5,000.00)
			<i>McNeary</i>							<i>20,000.00</i>	
924-321	AGENCY-RSK-000	Property Insurance		15,695.97	17,466.26	20,045.69	8,286.00	22,500.00	22,000.00	23,000.00	1,000.00
			<i>FMPA Office Building w/ FM Global</i>							<i>22,000.00</i>	
			<i>Tall</i>							<i>1,000.00</i>	
924-322	AGENCY-RSK-000	Other Insurance		47,792.80	61,656.63	69,069.50	29,524.15	94,800.00	77,500.00	105,000.00	27,500.00
			<i>Crime</i>							<i>25,000.00</i>	
			<i>Cyber</i>							<i>60,000.00</i>	
			<i>Lawyers E&amp;O</i>							<i>20,000.00</i>	
925-323	AGENCY-RSK-000	Auto Liability Insurance		6,212.85	7,922.75	9,679.02	4,970.45	12,000.00	13,000.00	13,000.00	(0.00)
			<i>Ford SUV</i>							<i>13,000.00</i>	
925-324	AGENCY-RSK-000	Officers Liability Insurance		128,230.40	133,359.22	144,960.50	67,930.53	158,000.00	165,000.00	167,000.00	2,000.00
			<i>AEGIS</i>							<i>167,000.00</i>	
925-625	AGENCY-RSK-000	Workers Comp Insurance		33,505.00	39,473.25	50,261.56	21,578.20	53,500.00	55,000.00	61,000.00	6,000.00
			<i>TCEC</i>							<i>5,000.00</i>	
			<i>Workers Comp Wells</i>							<i>56,000.00</i>	
925-720	AGENCY-RSK-000	Commercial Umbrella Insurance		253,358.80	256,701.45	293,430.50	140,703.35	348,000.00	308,000.00	360,000.00	52,000.00
			<i>AEGIS</i>							<i>360,000.00</i>	
926-639	AGENCY-RSK-000	Training		2,477.78			-	-	1,500.00	1,500.00	-
			<i>Manager Training</i>							<i>1,500.00</i>	
926-639	AGENCY-RSK-ARP	Training-Risk Mgmt								-	-
926-653	AGENCY-RSK-000	Employee Dues							-	-	-
<b>Total RSK</b>				<b>519,836.76</b>	<b>537,372.42</b>	<b>605,055.11</b>	<b>286,489.60</b>	<b>712,900.00</b>	<b>671,300.00</b>	<b>754,000.00</b>	<b>82,700.00</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

**Department:      TPS      Engineering Services**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
921-220	AGENCY-TPS-000	Books - Publications - Subscri		4,184.01	2,246.00	1,155.90	507.00	1,000.00	1,500.00	1,600.00	100.00
			<i>IEEE/ANSI Standards and Publications</i>							800.00	
			<i>Misc</i>							500.00	
			<i>NEC and NFPA</i>							300.00	
921-220	AGENCY-TPS-ARP	Books - Publications - Subscri-Trar								-	-
921-240	AGENCY-TPS-000	921-240-AGENCY-TPS							200.00	200.00	(0.00)
			<i>Department Supplies - Field Equip</i>							200.00	
921-670	AGENCY-TPS-000	Travel		7,044.31	1,772.53	1,824.36	188.00	3,900.00	8,400.00	4,000.00	(4,400.00)
			<i>Dist Eng Member Visits</i>							3,600.00	
			<i>Transmission Planning Services for Non-ARP</i>							400.00	
			<i>Cities - Visits To Cities</i>								
921-670	AGENCY-TPS-ARP	Travel-Transmission Planning		13,901.65	19,422.91	22,209.97	8,150.52	17,470.00	16,345.00	24,685.00	8,340.00
			<i>Dist Engineering Support- Visits to ARP</i>							2,700.00	
			<i>Members</i>								
			<i>FRCC ORS, SOS, OPWG</i>							460.00	
			<i>FRCC Planning Committee Meetings</i>							805.00	
			<i>FRCC Stability Analysis Subcommittee (SAS)</i>							230.00	
			<i>Meetings</i>								
			<i>FRCC TTS and RPS Meetings</i>							1,150.00	
			<i>Generating Asset Engineering Support - CI Site</i>							1,000.00	
			<i>Visits</i>								
			<i>Generating Asset Engineering Support - Stock</i>							12,600.00	
			<i>Island Visits</i>								
			<i>Generating Asset Engineering Support - TCEC</i>							1,320.00	
			<i>Site Visits</i>								
			<i>Keys/FKEC Eng. and Ops Committee</i>							1,400.00	
			<i>NS Plant Visits</i>							500.00	
			<i>OPS - FMPP (Lakeland)</i>							400.00	
			<i>OPS - FMPP (Orlando)</i>							120.00	
			<i>SERC EC, OC, Subcomms</i>							400.00	
			<i>Transmission Planning Visits To ARP Member</i>							1,600.00	
			<i>Cities</i>								
921-671	AGENCY-TPS-000	Meetings		127.53	260.38	250.00	-	400.00	400.00	400.00	0.00
			<i>Member UFLS or Distribution Eng Meeting</i>							400.00	
921-671	AGENCY-TPS-ARP	Meetings-Transmission Planning								-	-
926-635	AGENCY-TPS-000	Tuition Reimbursement			6,653.70	6,284.05				-	-
926-639	AGENCY-TPS-000	Training		5,332.58	2,546.92	4,269.84	3,475.43	10,500.00	10,500.00	12,000.00	1,500.00
			<i>Engineering Services Staff Training</i>							12,000.00	
926-639	AGENCY-TPS-ARP	Training-Transmission Planning		2,494.92						-	-
926-653	AGENCY-TPS-000	Employee Dues		337.50	1,250.00	573.75	-	800.00	2,700.00	1,400.00	(1,300.00)
			<i>IEEE Dues</i>							800.00	
			<i>PE License Renewals</i>							600.00	
<b>Total TPS</b>				<b>33,422.50</b>	<b>34,152.44</b>	<b>36,567.87</b>	<b>12,320.95</b>	<b>34,070.00</b>	<b>40,045.00</b>	<b>44,285.00</b>	<b>4,240.00</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**FY 2023 Agency Budget**  
Detail by Department

Department:      **TSY**      **Treasury**

Account	Subaccount	Description	Detail	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
427-220	AGNCY-TSY-000	Interest Expense		4,840.00						-	-
921-220	AGNCY-TSY-000	Books - Publications - Subscri		12,950.64	11,999.00	12,549.00	13,749.00	13,900.00	14,100.00	14,800.00	700.00
			<i>Bond Buyer Dunn &amp; Bradstreet</i>							<i>12,300.00 2,500.00</i>	
921-230	AGNCY-TSY-000	Shipping - Freight - Postage		234.86	26.29		19.98	-		-	-
921-240	AGNCY-TSY-000	Office Supplies		1,009.77	229.99		-	200.00	500.00	720.00	220.00
			<i>Office Supplies</i>							<i>720.00</i>	
921-650	AGNCY-TSY-000	Employer Dues		160.00	160.00					-	-
921-670	AGNCY-TSY-000	Travel				144.32				-	-
921-671	AGNCY-TSY-000	Meetings		711.99	55.25		-	-	500.00	250.00	(250.00)
			<i>Meetings</i>							<i>250.00</i>	
921-700	AGNCY-TSY-000	Bank and Other Account Fees		27,430.83	22,523.55	10,586.06	5,854.13	13,000.00	18,000.00	13,200.00	(4,800.00)
			<i>Wells Fargo</i>							<i>13,200.00</i>	
923-100	AGNCY-TSY-000	Contract Consultants		11,752.19	13,333.33		5,297.50	6,500.00	8,000.00	6,500.00	(1,500.00)
			<i>Integrity Workstation Automation &amp; Reporting (\$250/Hour)</i>							<i>6,500.00</i>	
923-105	AGNCY-TSY-000	Legal Fees							-	-	-
923-120	AGNCY-TSY-000	Financial Consultant		35,390.33	145,949.97	38,400.00	11,666.67	88,000.00	185,000.00	166,000.00	(19,000.00)
			<i>Financial Consultants - Dunlap &amp; Assoc- per BOD Contract PFM Billable Hourly</i>							<i>130,000.00 36,000.00</i>	
926-639	AGNCY-TSY-000	Training		5,245.92	6,109.51	1,050.00	349.33	5,950.00	9,650.00	9,650.00	(0.00)
			<i>Manager - AFP /GFOA/FGFOA Manager - FGFOA/GFOA/Other Webinar</i>							<i>2,300.00 150.00</i>	
			<i>Staff - AFP/Investments Staff - Cash Management Staff - Cash Management Webinar Staff - Debt Staff - Investments Webinar</i>							<i>2,300.00 2,300.00 150.00 2,300.00 150.00</i>	
926-653	AGNCY-TSY-000	Employee Dues		2,285.00	1,510.00	1,680.00	495.00	2,625.00	2,625.00	2,785.00	160.00
			<i>AICPA ASS FIN PRO CTP License FGFOA GFOA</i>							<i>360.00 550.00 1,200.00 165.00 510.00</i>	
930-900	AGNCY-TSY-000	Advertising		100.67			-	-	100.00	-	(100.00)
999-240	AGNCY-TSY-000	Transfer to Other Bus Unit		220,000.00					-	-	-
<b>Total TSY</b>				<b>322,112.20</b>	<b>201,896.89</b>	<b>64,409.38</b>	<b>37,431.61</b>	<b>130,175.00</b>	<b>238,475.00</b>	<b>213,905.00</b>	<b>(24,570.00)</b>



# FLORIDA MUNICIPAL POWER AGENCY

## FY 2023 Agency Budget

### Detail by Department

Department: Total Agency

Department	Department Name	2019 Actual	2020 Actual	2021 Actual	2022 YTD	2022 Estimate	2022 Budget	2023 Budget	Incr./ (Decr.)
ACC	Accounting	144,551	130,275	143,006	90,567	135,581	139,848	134,370	(5,478)
ADM	Building Maintenance	398,382	360,853	498,772	305,198	660,050	660,050	579,370	(80,680)
AGN	Executive Administration	259,094	30,114	384,464	176,550	395,450	579,218	581,250	2,032
CBR	Cyber Security	49,478	44,999	28,152	12,109	13,125	13,125	34,100	20,975
CNT	Contract Compliance & Joint Owners	19,406	9,866	9,959	12,241	8,100	10,950	17,975	7,025
FIN	Finance (CFO)	6,048	6,783	4,315	3,952	6,281	9,295	8,270	(1,025)
FPA	Financial Planning & Analysis	8,255	20,927	8,517	475	12,050	20,090	19,252	(838)
GEN	Fleet Generation	36,725	27,798	32,907	36,501	43,458	43,458	52,858	9,400
HRD	Human Resources Department	10,270,433	11,005,873	11,470,079	5,669,549	12,009,426	12,009,426	12,439,752	430,326
ITD	Information Technology	1,145,309	1,437,031	1,521,962	802,792	1,664,662	1,751,974	1,696,128	(55,846)
LGL	Legal	227,535	110,543	88,692	55,663	168,222	165,605	166,518	912
MBR	Member Services	277,364	278,822	231,006	102,796	222,525	222,525	249,850	27,325
OPS	Business Development & System Ops	57,521	31,494	30,459	10,996	24,587	34,515	27,415	(7,100)
PLN	Resource & Strategic Planning	14,648	21,777	7,243	7,432	14,200	15,725	14,250	(1,475)
PRD	Public/Government Relations	308,504	288,695	245,828	168,345	355,695	378,995	364,185	(14,810)
PWR	Power Resources (COO)	34,100	35,091	33,884	31,913	39,550	39,620	43,900	4,280
REG	Regulatory Compliance	78,698	64,790	62,272	62,290	74,900	125,150	89,401	(35,749)
RSK	Risk Management	519,837	537,372	605,055	286,490	712,900	671,300	754,000	82,700
TPS	Engineering Services	33,423	34,152	36,568	12,321	34,070	40,045	44,285	4,240
TSY	Treasury	322,112	201,897	64,409	37,432	130,175	238,475	213,905	(24,570)
N/A	Charges Not Assigned to a Department	1,303	(218)	(190)	-	-	-	-	-
<b>Total Agency</b>		<b>14,212,725</b>	<b>14,678,935</b>	<b>15,507,363</b>	<b>7,885,610</b>	<b>16,725,007</b>	<b>17,169,390</b>	<b>17,531,034</b>	<b>361,644</b>

**FY 2023 AGENCY BUDGET**  
**Comparison of Proposed 2023 Budget vs. 2022 Budget**

	Approved 2022 Budget	Proposed 2023 Budget	Increases/ (Decreases) from 2022	% Change
Gross Payroll	8,714,476	8,761,247	46,771	0.5%
FICA & Medicare	552,701	569,481	16,780	3.0%
401A	891,454	876,124	(15,330)	-1.7%
Long-Term Care	15,121	15,000	(121)	-0.8%
<b>Healthcare Insurance</b>	<b>1,432,608</b>	<b>1,602,000</b>	<b>169,392</b>	<b>11.8%</b>
<i>Other Post Employment Benefits</i>	0	0	0	--
<b>Workers Comp Insurance</b>	<b>55,000</b>	<b>61,000</b>	<b>6,000</b>	<b>10.9%</b>
<b>Unemployment Compensation</b>	<b>0</b>	<b>1,000</b>	<b>1,000</b>	<b>N/A</b>
<b>Recruit &amp; Relocate</b>	<b>70,000</b>	<b>120,000</b>	<b>50,000</b>	<b>71.4%</b>
<b>Vacation Buyback</b>	<b>0</b>	<b>150,000</b>	<b>150,000</b>	<b>N/A</b>
Wellness	27,900	25,000	(2,900)	-10.4%
Tuition Reimbursement	6,034	0	(6,034)	-100.0%
Employee Recognition	13,250	10,000	(3,250)	-24.5%
Employee Activities	13,100	12,000	(1,100)	-8.4%
<b>Total Payroll &amp; Benefits</b>	<b>11,791,644</b>	<b>12,202,852</b>	<b>411,208</b>	<b>3.5%</b>
Employer Dues	220,550	229,300	8,750	4.0%
FCG - Florida Electric Power Coord Group	55,000	56,000	1,000	1.8%
Subscriptions	62,828	62,845	17	0.0%
Employee Dues	14,373	13,018	(1,355)	-9.4%
Office Supplies	31,670	33,495	1,825	5.8%
Bank Charges	18,000	13,200	(4,800)	-26.7%
<b>Software</b>	<b>693,728</b>	<b>827,014</b>	<b>133,286</b>	<b>19.2%</b>
Hardware	51,700	25,700	(26,000)	-50.3%
<b>Computer Supplies</b>	<b>21,050</b>	<b>23,925</b>	<b>2,875</b>	<b>13.7%</b>
Postage	8,973	5,503	(3,470)	-38.7%
Printing	15,000	15,000	0	--
Telephone & Fax	35,800	26,900	(8,900)	-24.9%
Phone Stipend	31,850	32,000	150	0.5%
Internet Charges	210,570	175,690	(34,880)	-16.6%
GM's Contingency	200,000	200,000	(0)	0.0%
<b>Business Travel</b>	<b>354,705</b>	<b>414,173</b>	<b>59,468</b>	<b>16.8%</b>
Training	203,930	188,294	(15,636)	-7.7%
<b>Management Staff Training</b>	<b>20,000</b>	<b>30,000</b>	<b>10,000</b>	<b>50.0%</b>
<b>Meetings</b>	<b>50,700</b>	<b>61,554</b>	<b>10,854</b>	<b>21.4%</b>
FMPA Board of Directors	38,000	35,000	(3,000)	-7.9%
Readiness to Use Auto Allow. (7 Cars)	50,592	50,000	(592)	-1.2%
All Other Operating Costs	19,505	17,455	(2,050)	-10.5%
<b>Total Operating Expense</b>	<b>2,408,525</b>	<b>2,536,066</b>	<b>127,541</b>	<b>5.3%</b>
Lobbying	155,501	117,081	(38,420)	-24.7%
Consultants	781,830	624,505	(157,325)	-20.1%
<b>Sponsorships</b>	<b>23,000</b>	<b>27,000</b>	<b>4,000</b>	<b>17.4%</b>
<b>Advertising</b>	<b>21,825</b>	<b>26,600</b>	<b>4,775</b>	<b>21.9%</b>
<b>Communciations Projects &amp; Special Events</b>	<b>19,670</b>	<b>25,460</b>	<b>5,790</b>	<b>29.4%</b>
<b>Outside Services &amp; Consultants</b>	<b>1,001,826</b>	<b>820,646</b>	<b>(181,180)</b>	<b>-18.1%</b>
<b>Property Insurance</b>	<b>99,500</b>	<b>128,000</b>	<b>28,500</b>	<b>28.6%</b>
<b>Excess Liability Insurance</b>	<b>308,000</b>	<b>360,000</b>	<b>52,000</b>	<b>16.9%</b>
Auto Insurance	13,000	13,000	(0)	0.0%
Officers Liability Insurance	165,000	167,000	2,000	1.2%
Interest Expense Admin Building	0	0	0	--
<b>Utilities (Electric/Garbage/Water)</b>	<b>91,425</b>	<b>101,920</b>	<b>10,495</b>	<b>11.5%</b>
Office Furniture	20,300	12,500	(7,800)	-38.4%
<b>Building Services</b>	<b>71,785</b>	<b>79,656</b>	<b>7,871</b>	<b>11.0%</b>
Building & Equipment Repairs	114,855	122,015	7,160	6.2%
Alarm Systems	8,660	9,510	850	9.8%
Property Dues	4,870	4,870	(0)	0.0%
<b>Building, Maintenance, Equipment, &amp; Insurance</b>	<b>897,395</b>	<b>998,470</b>	<b>101,075</b>	<b>11.3%</b>

**FY 2023 AGENCY BUDGET**  
**Comparison of Proposed 2023 Budget vs. 2022 Budget**

	Approved 2022 Budget	Proposed 2023 Budget	Increases/ (Decreases) from 2022	% Change
Capital Expenditures	690,000	593,000	(97,000)	-14.1%
Principal Payment on Building	0	0	0	--
<b>Capital</b>	<b>690,000</b>	<b>593,000</b>	<b>(97,000)</b>	<b>-14.1%</b>
Agency Budget Working Capital Fund	300,000	300,000	0	--
<b>Working Capital</b>	<b>300,000</b>	<b>300,000</b>	<b>0</b>	<b>--</b>
Agency Building Maintenance Fund	80,000	80,000	0	--
<b>Building Maintenance Fund</b>	<b>80,000</b>	<b>80,000</b>	<b>0</b>	<b>--</b>
<b>Balance Sheet Items</b>	<b>1,070,000</b>	<b>973,000</b>	<b>(97,000)</b>	<b>-9.1%</b>
<b>Agency Expenses (Budget Based)</b>	<b>17,169,390</b>	<b>17,531,034</b>	<b>361,644</b>	<b>2.1%</b>

*Green font represents a savings greater than 10%*  
*Red font represents a cost increase greater than 10%*  
*Blue font represents items that had no value in the comparison period*

**FY 2023 AGENCY BUDGET**  
**Comparison of Proposed 2023 Budget vs. 2022 Year-End Estimate**

	2022 Year-End Estimate	Proposed 2023 Budget	Increases/ (Decreases) from 2022	% Change
Gross Payroll	8,714,476	8,761,247	46,771	0.5%
FICA & Medicare	552,701	569,481	16,780	3.0%
401A	891,454	876,124	(15,330)	-1.7%
Long-Term Care	15,121	15,000	(121)	-0.8%
<b>Healthcare Insurance</b>	<b>1,432,608</b>	<b>1,602,000</b>	<b>169,392</b>	<b>11.8%</b>
<i>Other Post Employment Benefits</i>	0	0	0	--
<b>Workers Comp Insurance</b>	<b>53,500</b>	<b>61,000</b>	<b>7,500</b>	<b>14.0%</b>
<b>Unemployment Compensation</b>	<b>0</b>	<b>1,000</b>	<b>1,000</b>	<b>N/A</b>
<b>Recruit &amp; Relocate</b>	<b>70,000</b>	<b>120,000</b>	<b>50,000</b>	<b>71.4%</b>
<b>Vacation Buyback</b>	<b>0</b>	<b>150,000</b>	<b>150,000</b>	<b>N/A</b>
Wellness	27,900	25,000	(2,900)	-10.4%
Tuition Reimbursement	5,843	0	(5,843)	-100.0%
Employee Recognition	13,250	10,000	(3,250)	-24.5%
Employee Activities	13,100	12,000	(1,100)	-8.4%
<b>Total Payroll &amp; Benefits</b>	<b>11,789,953</b>	<b>12,202,852</b>	<b>412,899</b>	<b>3.5%</b>
Employer Dues	224,600	229,300	4,700	2.1%
FCG - Florida Electric Power Coord Group	55,000	56,000	1,000	1.8%
Subscriptions	61,155	62,845	1,690	2.8%
Employee Dues	12,013	13,018	1,005	8.4%
<b>Office Supplies</b>	<b>28,698</b>	<b>33,495</b>	<b>4,797</b>	<b>16.7%</b>
Bank Charges	13,000	13,200	200	1.5%
<b>Software</b>	<b>659,042</b>	<b>827,014</b>	<b>167,972</b>	<b>25.5%</b>
Hardware	49,115	25,700	(23,415)	-47.7%
<b>Computer Supplies</b>	<b>20,207</b>	<b>23,925</b>	<b>3,717</b>	<b>18.4%</b>
Postage	8,987	5,503	(3,484)	-38.8%
Printing	15,000	15,000	(0)	0.0%
Telephone & Fax	34,010	26,900	(7,110)	-20.9%
Phone Stipend	31,850	32,000	150	0.5%
Internet Charges	200,042	175,690	(24,352)	-12.2%
<b>GM's Contingency</b>	<b>25,000</b>	<b>200,000</b>	<b>175,000</b>	<b>700.0%</b>
<b>Business Travel</b>	<b>299,677</b>	<b>414,173</b>	<b>114,496</b>	<b>38.2%</b>
Training	179,016	188,294	9,278	5.2%
<b>Management Staff Training</b>	<b>20,000</b>	<b>30,000</b>	<b>10,000</b>	<b>50.0%</b>
<b>Meetings</b>	<b>54,743</b>	<b>61,554</b>	<b>6,811</b>	<b>12.4%</b>
FMPA Board of Directors	35,000	35,000	0	0.0%
Readiness to Use Auto Allow. (7 Cars)	50,592	50,000	(592)	-1.2%
All Other Operating Costs	19,505	17,455	(2,050)	-10.5%
<b>Total Operating Expense</b>	<b>2,096,252</b>	<b>2,536,066</b>	<b>439,813</b>	<b>21.0%</b>
Lobbying	156,303	117,081	(39,222)	-25.1%
Consultants	623,743	624,505	762	0.1%
<b>Sponsorships</b>	<b>20,500</b>	<b>27,000</b>	<b>6,500</b>	<b>31.7%</b>
<b>Advertising</b>	<b>21,725</b>	<b>26,600</b>	<b>4,875</b>	<b>22.4%</b>
<b>Communciations Projects &amp; Special Events</b>	<b>19,670</b>	<b>25,460</b>	<b>5,790</b>	<b>29.4%</b>
<b>Outside Services &amp; Consultants</b>	<b>841,941</b>	<b>820,646</b>	<b>(21,295)</b>	<b>-2.5%</b>
Property Insurance	117,300	128,000	10,700	9.1%
Excess Liability Insurance	348,000	360,000	12,000	3.4%
Auto Insurance	12,000	13,000	1,000	8.3%
Officers Liability Insurance	158,000	167,000	9,000	5.7%
Interest Expense Admin Building	0	0	0	--
<b>Utilities (Electric/Garbage/Water)</b>	<b>91,425</b>	<b>101,920</b>	<b>10,495</b>	<b>11.5%</b>
Office Furniture	21,800	12,500	(9,300)	-42.7%
Building Services	72,695	79,656	6,961	9.6%
Building & Equipment Repairs	114,111	122,015	7,904	6.9%
Alarm Systems	8,660	9,510	850	9.8%
Property Dues	4,870	4,870	(0)	0.0%
<b>Building, Maintenance, Equipment, &amp; Insurance</b>	<b>948,860</b>	<b>998,470</b>	<b>49,610</b>	<b>5.2%</b>

**FY 2023 AGENCY BUDGET**  
**Comparison of Proposed 2023 Budget vs. 2022 Year-End Estimate**

	2022 Year-End Estimate	Proposed 2023 Budget	Increases/ (Decreases) from 2022	% Change
Capital Expenditures	668,000	593,000	(75,000)	-11.2%
Principal Payment on Building	0	0	0	--
<b>Capital</b>	<b>668,000</b>	<b>593,000</b>	<b>(75,000)</b>	<b>-11.2%</b>
Agency Budget Working Capital Fund	300,000	300,000	0	--
<b>Working Capital</b>	<b>300,000</b>	<b>300,000</b>	<b>0</b>	<b>--</b>
Agency Building Maintenance Fund	80,000	80,000	0	0.0%
<b>Building Maintenance Fund</b>	<b>80,000</b>	<b>80,000</b>	<b>0</b>	<b>0.0%</b>
<b>Balance Sheet Items</b>	<b>1,048,000</b>	<b>973,000</b>	<b>(75,000)</b>	<b>-7.2%</b>
<b>Agency Expenses (Budget Based)</b>	<b>16,725,007</b>	<b>17,531,034</b>	<b>806,027</b>	<b>4.8%</b>

*Green font represents a savings greater than 10%*

*Red font represents a cost increase greater than 10%*

*Blue font represents items that had no value in the comparison period*

**FY 2023 AGENCY BUDGET**  
**Comparison of Proposed 2023 Budget vs. 2021 Actuals**

	2021 Actuals	Proposed 2023 Budget	Increases/ (Decreases) from 2021	% Change
Gross Payroll	8,308,893	8,761,247	452,354	5.4%
FICA & Medicare	602,976	569,481	(33,495)	-5.6%
401A	843,695	876,124	32,429	3.8%
Long-Term Care	12,902	15,000	2,098	16.3%
Healthcare Insurance	1,303,712	1,602,000	298,288	22.9%
Other Post Employment Benefits	0	0	0	--
Workers Comp Insurance	50,262	61,000	10,738	21.4%
Unemployment Compensation	165	1,000	835	506.6%
Recruit & Relocate	74,985	120,000	45,015	60.0%
Vacation Buyback	0	150,000	150,000	N/A
Wellness	26,892	25,000	(1,892)	-7.0%
Tuition Reimbursement	12,938	0	(12,938)	-100.0%
Employee Recognition	2,678	10,000	7,322	273.4%
Employee Activities	16,254	12,000	(4,254)	-26.2%
<b>Total Payroll &amp; Benefits</b>	<b>11,256,349</b>	<b>12,202,852</b>	<b>946,503</b>	<b>8.4%</b>
Employer Dues	212,167	229,300	17,133	8.1%
FCG - Florida Electric Power Coord Group	45,198	56,000	10,802	23.9%
Subscriptions	49,922	62,845	12,923	25.9%
Employee Dues	7,879	13,018	5,139	65.2%
Office Supplies	30,111	33,495	3,384	11.2%
Bank Charges	10,586	13,200	2,614	24.7%
Software	802,727	827,014	24,287	3.0%
Hardware	91,221	25,700	(65,521)	-71.8%
Computer Supplies	18,259	23,925	5,666	31.0%
Postage	5,405	5,503	98	1.8%
Printing	8,967	15,000	6,033	67.3%
Telephone & Fax	26,135	26,900	765	2.9%
Phone Stipend	31,734	32,000	266	0.8%
Internet Charges	185,566	175,690	(9,876)	-5.3%
GM's Contingency	0	200,000	200,000	N/A
Business Travel	166,566	414,173	247,607	148.7%
Training	82,551	188,294	105,743	128.1%
Management Staff Training	19,591	30,000	10,409	53.1%
Meetings	36,786	61,554	24,768	67.3%
FMPA Board of Directors	43,129	35,000	(8,129)	-18.8%
Readiness to Use Auto Allow. (7 Cars)	62,285	50,000	(12,284)	-19.7%
All Other Operating Costs	5,990	17,455	11,465	191.4%
<b>Total Operating Expense</b>	<b>1,942,775</b>	<b>2,536,066</b>	<b>593,291</b>	<b>30.5%</b>
Lobbying	153,495	117,081	(36,414)	-23.7%
Consultants	461,325	624,505	163,180	35.4%
Sponsorships	25,000	27,000	2,000	8.0%
Advertising	5,371	26,600	21,229	395.3%
Communciations Projects & Special Events	22,073	25,460	3,387	15.3%
<b>Outside Services &amp; Consultants</b>	<b>667,264</b>	<b>820,646</b>	<b>153,382</b>	<b>23.0%</b>
Property Insurance	89,115	128,000	38,885	43.6%
Excess Liability Insurance	293,431	360,000	66,570	22.7%
Auto Insurance	9,679	13,000	3,321	34.3%
Officers Liability Insurance	144,961	167,000	22,040	15.2%
Interest Expense Admin Building	0	0	0	--
Utilities (Electric/Garbage/Water)	85,128	101,920	16,792	19.7%
Office Furniture	21,733	12,500	(9,233)	-42.5%
Building Services	59,781	79,656	19,875	33.2%
Building & Equipment Repairs	77,823	122,015	44,192	56.8%
Alarm Systems	6,348	9,510	3,162	49.8%
Property Dues	3,231	4,870	1,639	50.7%
<b>Building, Maintenance, Equipment, &amp; Insurance</b>	<b>791,229</b>	<b>998,470</b>	<b>207,241</b>	<b>26.2%</b>

**FY 2023 AGENCY BUDGET**  
**Comparison of Proposed 2023 Budget vs. 2021 Actuals**

	2021 Actuals	Proposed 2023 Budget	Increases/ (Decreases) from 2021	% Change
<b>Capital Expenditures</b>	469,745	593,000	123,255	26.2%
Principal Payment on Building	0	0	0	--
<b>Capital</b>	<b>469,745</b>	<b>593,000</b>	<b>123,255</b>	<b>26.2%</b>
Agency Budget Working Capital Fund	300,000	300,000	0	--
<b>Working Capital</b>	<b>300,000</b>	<b>300,000</b>	<b>0</b>	<b>--</b>
Agency Building Maintenance Fund	80,000	80,000	(0)	0.0%
<b>Building Maintenance Fund</b>	<b>80,000</b>	<b>80,000</b>	<b>(0)</b>	<b>0.0%</b>
<b>Balance Sheet Items</b>	<b>849,745</b>	<b>973,000</b>	<b>123,255</b>	<b>14.5%</b>
<b>Agency Expenses (Budget Based)</b>	<b>15,507,363</b>	<b>17,531,034</b>	<b>2,023,671</b>	<b>13.0%</b>

*Green font represents a savings greater than 10%*

*Red font represents a cost increase greater than 10%*

*Blue font represents items that had no value in the comparison period*

**FY 2023 AGENCY BUDGET**  
**Comparison of Proposed 2023 Budget vs. 2019 Actuals**

	2019 Actuals	Proposed 2023 Budget	Increases/ (Decreases) from 2019	% Change
Gross Payroll	7,407,316	8,761,247	1,353,931	18.3%
FICA & Medicare	518,299	569,481	51,182	9.9%
401A	734,703	876,124	141,421	19.2%
Long-Term Care	8,387	15,000	6,613	78.9%
Healthcare Insurance	1,117,322	1,602,000	484,678	43.4%
Other Post Employment Benefits	0	0	0	--
Workers Comp Insurance	33,505	61,000	27,495	82.1%
Unemployment Compensation	(927)	1,000	1,927	-207.9%
Recruit & Relocate	52,599	120,000	67,401	128.1%
Vacation Buyback	0	150,000	150,000	N/A
Wellness	24,090	25,000	910	3.8%
Tuition Reimbursement	15,191	0	(15,191)	-100.0%
Employee Recognition	6,560	10,000	3,440	52.5%
Employee Activities	10,203	12,000	1,797	17.6%
<b>Total Payroll &amp; Benefits</b>	<b>9,927,245</b>	<b>12,202,852</b>	<b>2,275,607</b>	<b>22.9%</b>
Employer Dues	212,949	229,300	16,351	7.7%
FCG - Florida Electric Power Coord Group	56,825	56,000	(825)	-1.5%
Subscriptions	54,982	62,845	7,863	14.3%
Employee Dues	8,130	13,018	4,888	60.1%
Office Supplies	29,485	33,495	4,010	13.6%
Bank Charges	27,431	13,200	(14,231)	-51.9%
Software	508,178	827,014	318,836	62.7%
Hardware	73,202	25,700	(47,502)	-64.9%
Computer Supplies	17,618	23,925	6,307	35.8%
Postage	7,222	5,503	(1,719)	-23.8%
Printing	19,762	15,000	(4,762)	-24.1%
Telephone & Fax	29,704	26,900	(2,804)	-9.4%
Phone Stipend	26,936	32,000	5,064	18.8%
Internet Charges	199,420	175,690	(23,730)	-11.9%
GM's Contingency	178,669	200,000	21,331	11.9%
Business Travel	346,294	414,173	67,878	19.6%
Training	117,559	188,294	70,735	60.2%
Management Staff Training	25,085	30,000	4,915	19.6%
Meetings	34,419	61,554	27,135	78.8%
FMPA Board of Directors	32,552	35,000	2,448	7.5%
Readiness to Use Auto Allow. (7 Cars)	54,454	50,000	(4,454)	-8.2%
All Other Operating Costs	6,313	17,455	11,142	176.5%
<b>Total Operating Expense</b>	<b>2,067,189</b>	<b>2,536,066</b>	<b>468,877</b>	<b>22.7%</b>
Lobbying	156,029	117,081	(38,948)	-25.0%
Consultants	743,407	624,505	(118,902)	-16.0%
Sponsorships	16,700	27,000	10,300	61.7%
Advertising	11,795	26,600	14,805	125.5%
Communciations Projects & Special Events	32,420	25,460	(6,960)	-21.5%
<b>Outside Services &amp; Consultants</b>	<b>960,351</b>	<b>820,646</b>	<b>(139,705)</b>	<b>-14.5%</b>
Property Insurance	63,489	128,000	64,511	101.6%
Excess Liability Insurance	253,359	360,000	106,641	42.1%
Auto Insurance	6,213	13,000	6,787	109.2%
Officers Liability Insurance	128,230	167,000	38,770	30.2%
Interest Expense Admin Building	4,840	0	(4,840)	-100.0%
Utilities (Electric/Garbage/Water)	84,214	101,920	17,706	21.0%
Office Furniture	20,307	12,500	(7,807)	-38.4%
Building Services	49,986	79,656	29,669	59.4%
Building & Equipment Repairs	98,353	122,015	23,662	24.1%
Alarm Systems	7,022	9,510	2,488	35.4%
Property Dues	4,181	4,870	689	16.5%
<b>Building, Maintenance, Equipment, &amp; Insurance</b>	<b>720,194</b>	<b>998,470</b>	<b>278,276</b>	<b>38.6%</b>



**FY 2023 AGENCY BUDGET**  
**Comparison of Proposed 2023 Budget vs. 2019 Actuals**

	2019 Actuals	Proposed 2023 Budget	Increases/ (Decreases) from 2019	% Change
Capital Expenditures	237,747	593,000	355,253	149.4%
Principal Payment on Building	220,000	0	(220,000)	-100.0%
<b>Capital</b>	<b>457,747</b>	<b>593,000</b>	<b>135,253</b>	<b>29.5%</b>
Agency Budget Working Capital Fund	0	300,000	300,000	N/A
<b>Working Capital</b>	<b>0</b>	<b>300,000</b>	<b>300,000</b>	<b>N/A</b>
Agency Building Maintenance Fund	80,000	80,000	(0)	0.0%
<b>Building Maintenance Fund</b>	<b>80,000</b>	<b>80,000</b>	<b>(0)</b>	<b>0.0%</b>
<b>Balance Sheet Items</b>	<b>537,747</b>	<b>973,000</b>	<b>435,253</b>	<b>80.9%</b>
<b>Agency Expenses (Budget Based)</b>	<b>14,212,725</b>	<b>17,531,034</b>	<b>3,318,309</b>	<b>23.3%</b>

*Green font represents a savings greater than 10%*  
*Red font represents a cost increase greater than 10%*  
*Blue font represents items that had no value in the comparison period*

## **Public Purpose Designations**

### **Meetings**

FMPA often holds governing board/committee meetings, trainings, roundtables and other events for the benefit of FMPA and its members that include its member-owners from around the state. In addition, FMPA holds meetings with business-related groups (e.g., Florida Gas Utility, Florida Municipal Power Pool, etc.) or meetings involving staff working through the lunch hour that are necessary and important for the benefit of FMPA's members. Given that meeting attendees travel to FMPA from varying distances and that the meetings often last several hours, making the combined travel and meeting time equivalent up to a full working day or more, and that these meetings are important to address FMPA's business needs, it is hereby determined that meeting-related expenses for meals, refreshments, snacks and catering supplies provided for in this subcategory constitute a public purpose and are hereby authorized, within the otherwise applicable limits of the Agency and its personnel, for this public purpose established.

### **Employee Activities**

Employees connect with their employer through the people they work with, as well as the mission and values of the organization and the work that is performed. People engage with people, and they give more when they feel valued and appreciated. Studies show that employees who feel connected with their co-workers and the organization are prone to think more, do more and care more with the organization's best interests in mind. These types of engaged employees are more productive, more committed and more valuable to the organization. Organizations of all types have long held social events with employees outside the workplace—such as picnics and holiday gatherings—to build relationships, show appreciation and foster employee engagement. The time-honored traditions of company picnics and holiday gatherings are still customary annual events for many public and private organizations. It is hereby determined that expenses for employee activities, as described herein and provided in this subcategory, constitute a public purpose and are hereby authorized, within the otherwise applicable limits of the Agency and its personnel, for this public purpose established.

### **Awards & Recognition**

While competitive compensation is important for attracting and retaining employees, it is also well documented that using non-pay incentive, such as awards and recognition programs, is an important element in maintaining and retaining employees. Awards and recognition programs can be designed to reward individual employees or employees collectively for their contributions to the organization. Recognition can take various forms, formal and informal, monetary and non-monetary. By acknowledging employee efforts and making them feel valued and appreciated, organizations can increase the employees' satisfaction, morale and self-esteem. Employers who create a culture of recognition see measurable results. The benefits to organization typically include higher employee engagement, higher productivity, lower turnover and a higher ability to attract and retain employees. It is hereby determined that expenses for employee awards and recognition, as described herein and provided in this subcategory, constitute a public purpose and are hereby authorized, within the otherwise applicable limits of the Agency and its personnel, for this public purpose established.

Florida Municipal Power Agency  
Expenses with a Public Purpose Designation  
Summary

**Meetings**

Department	Actual 2020	Actual 2021	Budget 2022	Budget 2023
Accounting	\$ 362	\$ 30	\$ -	\$ 1,000
Executive Administration	4,638	14,401	14,000	14,000
Cyber Security	676	1,739	-	-
Contract Compliance	-	-	-	-
Finance	-	-	-	-
Financial Planning and Analysis	-	-	-	-
Fleet Generation	178	503	1,500	5,100
Human Resources/Adm	17,724	13,970	18,500	25,000
Information Services	418	1,677	2,500	2,800
Member Services	2,405	1,467	8,300	8,750
Legal	106	427	500	500
Operation Short-Term Planning	92	-	500	-
Business Development & Planning	-	-	-	500
Public/Government Relations	-	-	1,800	1,800
Power Resources	383	677	600	600
Regulatory Compliance	261	1,546	1,500	754
Risk Management	100	99	100	100
Engineering Services	260	250	400	400
Treasury	55	-	500	250
Total	<u>\$ 27,658</u>	<u>\$ 36,786</u>	<u>\$ 50,700</u>	<u>\$ 61,554</u>

**Employee Activities**

Human Resources	\$ 11,598	\$ 16,254	\$ 13,100	\$ 12,000
-----------------	-----------	-----------	-----------	-----------

**Awards & Recognition**

Human Resources	\$ 7,687	\$ 2,678	\$ 13,250	\$ 10,000
-----------------	----------	----------	-----------	-----------

**Florida Municipal Power Agency**  
**Agency Operating Budget - Fiscal Year 2023**  
**Revenue Summary**

REVENUES	FYE 2021 ACTUAL	FYE 2022 BUDGET	FYE 2023 BUDGET	FYE2023 BUDGET INCLUDING SOLAR	FYE 23 Budget/ FYE 22 Budget Increase / (Decrease)	
					\$'s	%
<b>PROJECT REVENUES</b>						
Member Assessments	\$ 43,750	\$ 60,000	63,234	\$63,234	3,234	5.4%
St. Lucie Project	651,963	746,292	648,536	636,056	(97,756)	-13.1%
Stanton Project	393,859	429,235	438,276	438,276	9,041	2.1%
All-Requirements Project	12,832,971	14,864,780	15,069,649	14,738,448	204,869	1.4%
Tri-City Project	393,859	429,235	438,276	438,276	9,041	2.1%
Stanton II Project	469,517	537,448	469,463	462,523	(67,985)	-12.6%
Pooled Loan Project	1,016	15,000	15,600	15,600	600	4.0%
Solar Project	0	0	0	175,310	0	100.0%
Solar Project II	0	0	0	175,310	0	100.0%
Joint Owner Contract Compliance	112,166	86,000	118,000	118,000	32,000	37.2%
	\$ 14,899,101	\$ 17,167,990	\$ 17,261,034	\$ 17,261,034	93,044	0.5%
Interest Income	3,182	1,400	270,000	270,000	268,600	19185.7%
Total Revenues	\$ 14,902,283	\$ 17,169,390	\$ 17,531,034	\$ 17,531,034	\$ 361,644	2.1%

**Financial Commitment Authority** – Defined as the authorized personnel who have the ability to financially commit (sign on behalf of) the Agency (contracts, work orders, purchase orders, etc.). Authority levels are shown in the following table.

**FMPA Financial Commitment Authority Levels**

<b>Authority Levels</b>	<b>Agency</b>	<b>ARP (Non-Commodity)</b>	<b>ARP (Commodity) [1]</b>
General Manager	Up to \$200,000. For emergency events declared by the GM, GM has unlimited authority and must report to chairpersons of the EC and BOD within 5 days and the governing bodies at the next scheduled meeting	Up to total non-fuel Operations and Maintenance Budget and total Project Capital Budget, with non-budgeted items over \$200,000 reported at the next EC Meeting	<ul style="list-style-type: none"> <li>Up to \$50 million notional value for transactions &gt; 2 years but ≤ 7 years</li> <li>Up to \$15 million notional value for transactions &gt; 1 month but ≤ 2 years</li> <li>Up to \$5 million notional value for transactions ≤ 1 month</li> </ul>
Chief Operating Officer (COO) [2]	Up to \$50,000	Up to \$100,000	<ul style="list-style-type: none"> <li>Up to \$15 million notional value for transactions &gt; 1 month but ≤ 2 years</li> <li>Up to \$5 million notional value for transactions ≤ 1 month</li> </ul>
Power Generation Fleet Director	Up to \$5,000	Up to \$50,000	N/A
CFO, <del>VPs</del> , IT/ OT & Cybersecurity Director and General Counsel	Up to \$20,000	Up to \$20,000	N/A
Business Development and System Operations Director	Up to \$5,000	Up to \$5,000	<ul style="list-style-type: none"> <li>Up to \$5 million notional value for transactions ≤ 1 month</li> </ul>
<del>VP of HR &amp; Shared Services</del> Chief People & Member Services Officer	All benefit, health care and payroll related expenses that are within the approved budget. Any other HR related expenses up to \$10,000	All benefit, health care and payroll related expenses that are within the approved budget. Any other HR related expenses up to \$10,000	N/A
Treasurer and Risk Director	All insurance expenses, except employee health-related insurance, that are within the approved budget. [3] Any other expenses up to \$5,000	All insurance expenses, except employee health-related insurance, that are within the approved budget. [3] Any other expenses up to \$5,000	N/A
Managers, Directors & Deputy General Counsel [4]	Up to \$5,000	Up to \$5,000	N/A
<del>FMPA Executive Director</del>	<del>N/A</del>	<del>\$10,000</del>	<del>N/A</del>
Approved Agents [5]	N/A	N/A	Up to \$5 million notional value for transactions ≤ 1 month

[1] Amounts shown represent the approval thresholds for spending authority or contract execution for business-related commodity transactions such as fuel, replacement power, and transmission, as set forth in Section 4.1 of FMPA's Origination Transaction Policy.

[2] COO, or the General Manager's designee in the event the COO position is vacant.

[3] Approval thresholds for spending authority or contract execution for insurance transactions as set forth in Section 2.1 of FMPA's Insurance Policy.

[4] Except as may be superseded by higher authority levels for certain manager or director positions elsewhere in this table.

[5] Approved agents include, but may not necessarily be limited to, FGU for transacting of physical natural gas trading activities, FMPP for electricity trading activities less than 8 calendar days, and OUC for non-firm transmission transactions less than 8 days.

The General Manager may authorize changes to the FMPA Financial Commitment Authority Levels table to reflect organizational changes solely to the extent that such changes do not increase the overall financial commitment authority levels set forth therein; however, any such changes must be reported to the Executive Committee at its next regularly scheduled meeting.

Once the Procurement Process has been completed and a vendor and total dollar amount have been negotiated, the above-referenced financial commitment authority determines who is authorized to sign contracts, work orders, purchase orders, etc.

**Payment Approval Authority** – Defined as managers and above who have the ability to approve vendor invoices and contractual obligations for services rendered. This is an administrative function to verify FMPA has received the good or services it contracted for in accordance with the counterparty's obligations and contract terms.

- a. If the goods and services provided are in accordance with work orders/contracts/agreements and doesn't result in expenditures or financial commitments exceeding the governing body approved budget, then the manager and above can approve and process invoice. Additional budget tests may exist, as further set by management.
- b. Should there be any desired change in the financial commitment that results in a higher total financial commitment, then the "Financial Commitment Authority" limits are reapplied to determine authority.

**FISCAL YEAR 2023 BUDGET BOOK**  
**ALL-REQUIREMENTS PROJECT BUDGET**

**FLORIDA MUNICIPAL POWER AGENCY  
ALL-REQUIREMENTS POWER SUPPLY PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)**

Line No.	Description	Actual FY 2020	Actual FY 2021	Budget FY 2022	Year-End Estimate FY 2022	Proposed		% Increase/Decrease	
						Budget FY 2023	Plan FY 2024	FY23 Bdgt/ FY22 Bdgt	FY24 Plan FY23 Bdgt
<b>Revenues</b>									
<b>Demand Revenues</b>									
<i>Participant Demand Revenues</i>									
1	Demand Rate Revenues [1]	\$ 236,656	\$ 218,315	\$ 238,273	\$ 226,127	239,373	\$ 225,194	0.5%	-5.9%
2	Customer Charge Revenues	257	324	324	324	324	324	0.0%	0.0%
3	<b>Total Participant Demand Revenues</b>	<b>236,913</b>	<b>218,639</b>	<b>238,597</b>	<b>226,451</b>	<b>239,697</b>	<b>225,518</b>	<b>0.5%</b>	<b>-5.9%</b>
<i>Non-Participant Demand Revenues</i>									
4	Sales of Capacity to Others	4,266	5,790	6,112	5,521	6,057	3,307	-0.9%	-45.4%
5	Interest Income	2,367	2,073	829	1,144	1,099	926	32.6%	-15.8%
6	Other Demand Revenues	0	221	65	200	400	400	520.1%	0.0%
7	Withdrawals from Rate Protection Account	15,955	9,639	12,744	0	0	0	-100.0%	N/A
8	<b>Total Non-Participant Demand Revenues</b>	<b>22,588</b>	<b>17,723</b>	<b>19,750</b>	<b>6,865</b>	<b>7,556</b>	<b>4,632</b>	<b>-61.7%</b>	<b>-38.7%</b>
9	<b>Total Demand Revenues</b>	<b>259,501</b>	<b>236,361</b>	<b>258,346</b>	<b>233,315</b>	<b>247,252</b>	<b>230,150</b>	<b>-4.3%</b>	<b>-6.9%</b>
<b>Energy Revenues</b>									
<i>Participant Energy Revenues</i>									
10	Energy Rate Revenues [1]	115,928	155,697	154,096	292,141	310,119	244,320	101.3%	-21.2%
11	Solar Energy Surcharge/(Credit)	374	850	949	(2,075)	(1,810)	(630)	-290.8%	-65.2%
12	<b>Total Participant Energy Revenues</b>	<b>116,302</b>	<b>156,547</b>	<b>155,044</b>	<b>290,065</b>	<b>308,309</b>	<b>243,690</b>	<b>98.9%</b>	<b>-21.0%</b>
<i>Non-Participant Energy Revenues</i>									
13	Sale of Physical Natural Gas	10,146	32,134	6,000	6,000	6,000	6,000	0.0%	0.0%
14	Sale of Interchange Energy	12,584	11,831	10,766	20,244	15,091	19,550	40.2%	29.5%
15	Sale of Energy to Others	10,707	26,014	23,800	43,849	42,384	19,446	78.1%	-54.1%
16	Other Energy Revenues	1,137	1,382	660	496	668	462	1.3%	-30.9%
17	<b>Total Non-Participant Energy Revenues</b>	<b>34,574</b>	<b>71,362</b>	<b>41,226</b>	<b>70,590</b>	<b>64,143</b>	<b>45,459</b>	<b>55.6%</b>	<b>-29.1%</b>
18	<b>Total Energy Revenues</b>	<b>150,876</b>	<b>227,909</b>	<b>196,270</b>	<b>360,655</b>	<b>372,453</b>	<b>289,149</b>	<b>89.8%</b>	<b>-22.4%</b>
<b>Transmission Revenue</b>									
<i>Participant Transmission Revenues</i>									
19	Transmission Rate Revenues - Non-KUA [1]	31,097	31,169	37,765	37,690	41,979	44,610	11.2%	6.3%
20	Transmission Rate Revenues - KUA [1]	2,998	3,082	3,358	3,499	3,615	2,526	7.7%	-30.1%
21	Standby Transmission Revenues	297	12	27	31	13	13	-50.0%	0.0%
22	Low Voltage Delivery Charge Revenues	157	164	174	167	181	185	4.2%	2.2%
23	<b>Total Participant Transmission Revenues</b>	<b>34,549</b>	<b>34,427</b>	<b>41,323</b>	<b>41,387</b>	<b>45,789</b>	<b>47,335</b>	<b>10.8%</b>	<b>3.4%</b>
<i>Non-Participant Transmission Revenues</i>									
24	Seminole Agreement	500	500	500	500	500	500	0.0%	0.0%
25	Withdrawals from Rate Protection Account	764	768	891	0	0	0	-100.0%	N/A
26	<b>Total Non-Participant Transmission Revenues</b>	<b>1,264</b>	<b>1,268</b>	<b>1,391</b>	<b>500</b>	<b>500</b>	<b>500</b>	<b>-64.0%</b>	<b>0.0%</b>
27	<b>Total Transmission Revenues</b>	<b>35,813</b>	<b>35,696</b>	<b>42,714</b>	<b>41,887</b>	<b>46,289</b>	<b>47,835</b>	<b>8.4%</b>	<b>3.3%</b>
28	<b>Total Revenues</b>	<b>\$446,189</b>	<b>\$499,966</b>	<b>\$497,330</b>	<b>\$635,857</b>	<b>\$665,994</b>	<b>\$567,134</b>	<b>33.9%</b>	<b>-14.8%</b>
<b>Expenses</b>									
<b>Demand Expenses</b>									
29	Capacity Purchased through FMPA Projects	\$ 44,645	\$ 27,564	\$ 44,047	\$ 40,087	\$ 41,430	\$ 34,609	-5.9%	-16.5%
30	Capacity Purchased from Others	17,181	17,661	18,048	17,832	18,301	8,976	1.4%	-51.0%
31	ARP Plant O&M Expense	39,836	37,257	40,931	39,157	45,320	46,453	10.7%	2.5%
32	Debt, Leases & R&R	120,315	115,229	100,882	100,882	108,835	108,894	7.9%	0.1%
33	Direct Charges & Other - Fixed	21,134	21,189	24,863	24,873	25,175	25,804	1.3%	2.5%
34	Gas Transportation	30,254	28,418	30,975	29,030	28,549	26,281	-7.8%	-7.9%
35	Variable O&M to Energy	(18,636)	(15,746)	(19,390)	(18,545)	(20,357)	(20,866)	5.0%	2.5%
36	Deposit to Rate Protection Account	4,773	4,791	17,990	0	0	0	-100.0%	N/A
37	<b>Total Demand Expenses</b>	<b>259,501</b>	<b>236,361</b>	<b>258,346</b>	<b>233,315</b>	<b>247,252</b>	<b>230,150</b>	<b>-4.3%</b>	<b>-6.9%</b>



**FLORIDA MUNICIPAL POWER AGENCY**  
**ALL-REQUIREMENTS POWER SUPPLY PROJECT**  
**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)**

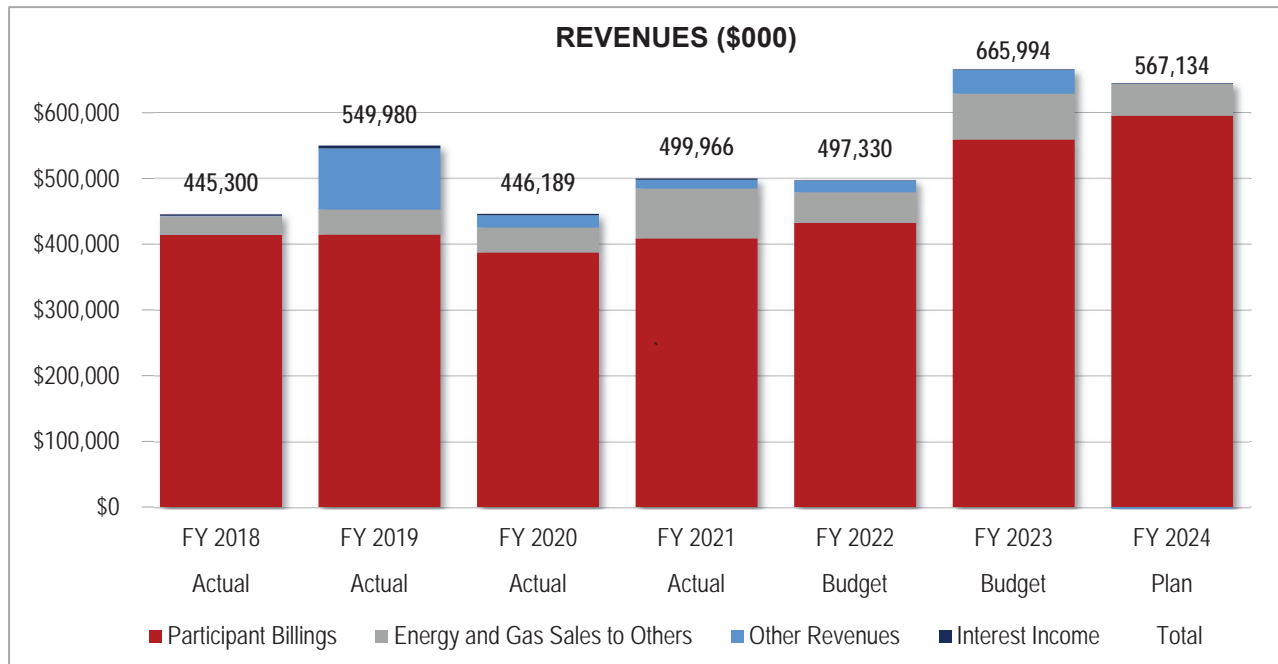
Line No.	Description	Actual FY 2020	Actual FY 2021	Budget FY 2022	Year-End Estimate FY 2022	Proposed		% Increase/Decrease	
						Budget FY 2023	Plan FY 2024	FY23 Bdgt/ FY22 Bdgt	FY24 Plan FY23 Bdgt
<b>Energy Expenses</b>									
38	Firm Energy Purchased from Others	4,013	6,874	5,181	6,414	5,940	4,526	14.6%	-23.8%
39	Direct Charges & Other - Variable	750	750	750	750	750	750	0.0%	0.0%
40	Non-Firm Energy Purchases	7,534	11,986	7,354	14,959	16,677	6,403	126.8%	-61.6%
41	Fuels	120,018	190,494	159,858	319,986	328,729	256,604	105.6%	-21.9%
42	APR Plant Non-Fuel Variable O&M	18,636	15,746	19,390	18,545	20,357	20,866	5.0%	2.5%
43	Deposit to Rate Protection Account	(76)	2,058	3,737	0	0	0	-100.0%	N/A
44	<b>Total Energy Expenses</b>	<b>150,876</b>	<b>227,909</b>	<b>196,270</b>	<b>360,655</b>	<b>372,453</b>	<b>289,149</b>	<b>89.8%</b>	<b>-22.4%</b>
<b>Transmission - Cost Centers</b>									
45	Transmission Expenses - Non-KUA	32,815	32,614	39,356	38,399	42,674	45,309	8.4%	6.2%
46	Transmission Expenses - KUA	2,998	3,082	3,358	3,488	3,615	2,526	7.7%	-30.1%
47	<b>Total Transmission Expenses</b>	<b>35,813</b>	<b>35,696</b>	<b>42,714</b>	<b>41,887</b>	<b>46,289</b>	<b>47,835</b>	<b>8.4%</b>	<b>3.3%</b>
48	<b>Total Expenses for Base Rate Calculation</b>	<b>\$446,189</b>	<b>\$499,966</b>	<b>\$497,330</b>	<b>\$635,857</b>	<b>\$665,994</b>	<b>\$567,134</b>	<b>33.9%</b>	<b>-14.8%</b>
49	<b>Net Income Before Regulatory Adjust.</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0.0%</b>	<b>0.0%</b>
50	<b>Contingency for Spending Authority</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,000</b>	<b>\$ -</b>	<b>\$ 5,000</b>	<b>\$ 5,000</b>	<b>0.0%</b>	<b>0.0%</b>
51	<b>Total Spending Authority</b>	<b>\$446,189</b>	<b>\$499,966</b>	<b>\$502,330</b>	<b>\$502,330</b>	<b>\$670,994</b>	<b>\$572,134</b>	<b>33.6%</b>	<b>-14.7%</b>
<b>Total Annual Billing Determinants</b>									
52	Demand (MW)	12,558	14,500	14,379	14,606	14,665	14,751	2.0%	0.6%
53	Energy (GWh)	5,798	5,886	5,940	5,846	5,989	6,069	0.8%	1.3%
54	Solar (GWh)	17	50	96	104	117	126	21.2%	7.9%
55	Transmission - Non- KUA (MW)	9,284	9,368	9,819	9,308	9,671	9,750	-1.5%	0.8%
56	Transmission -KUA (MW)	3,709	3,723	4,247	3,803	3,909	3,982	-8.0%	1.9%
<b>Participant Per-Unit Costs</b>									
57	Demand (\$/kW-mo) [2]	\$18.85	\$15.06	\$16.57	\$15.48	\$16.32	\$15.27	-1.5%	-6.5%
58	Transmission - Non-KUA (\$/kW-mo.)	\$3.35	\$3.33	\$3.85	\$4.05	\$4.34	\$4.58	12.9%	5.4%
59	Transmission - KUA (\$/kW-mo.)	\$0.81	\$0.83	\$0.79	\$0.92	\$0.92	\$0.63	17.0%	-31.4%
60	Energy (\$/MWh)	\$20.00	\$26.45	\$25.94	\$49.97	\$51.78	\$40.26	99.6%	-22.3%
61	Solar Surcharge/(Credit) (\$/MWh)	\$22.21	\$16.91	\$9.86	(\$19.95)	(\$15.53)	(\$5.01)	-257.4%	-67.7%
62	Average All-in Cost to Participants (\$/MWh) [3]	\$66.82	\$69.45	\$73.07	\$95.78	\$99.45	\$85.22	36.1%	-14.3%
63	Total Expense (Excluding Contingency) (\$/MWh)	\$76.96	\$84.94	\$83.73	\$108.76	\$111.21	\$93.45	32.8%	-16.0%
64	Annual Project Coincident Peak (MW)	1,281	1,294	1,321	1,319	1,331	1,346	0.8%	1.1%
65	Avg. Annual Load Factor (Net of Excluded Resources) (%)	51.67%	51.92%	51.33%	50.58%	51.35%	51.47%		

[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.

[2] Net of credits received by Bushnell through the Load Attraction Incentive Rate. Excluding these credits, the Demand Cost for FY 2023 is \$16.34/kW-mo.

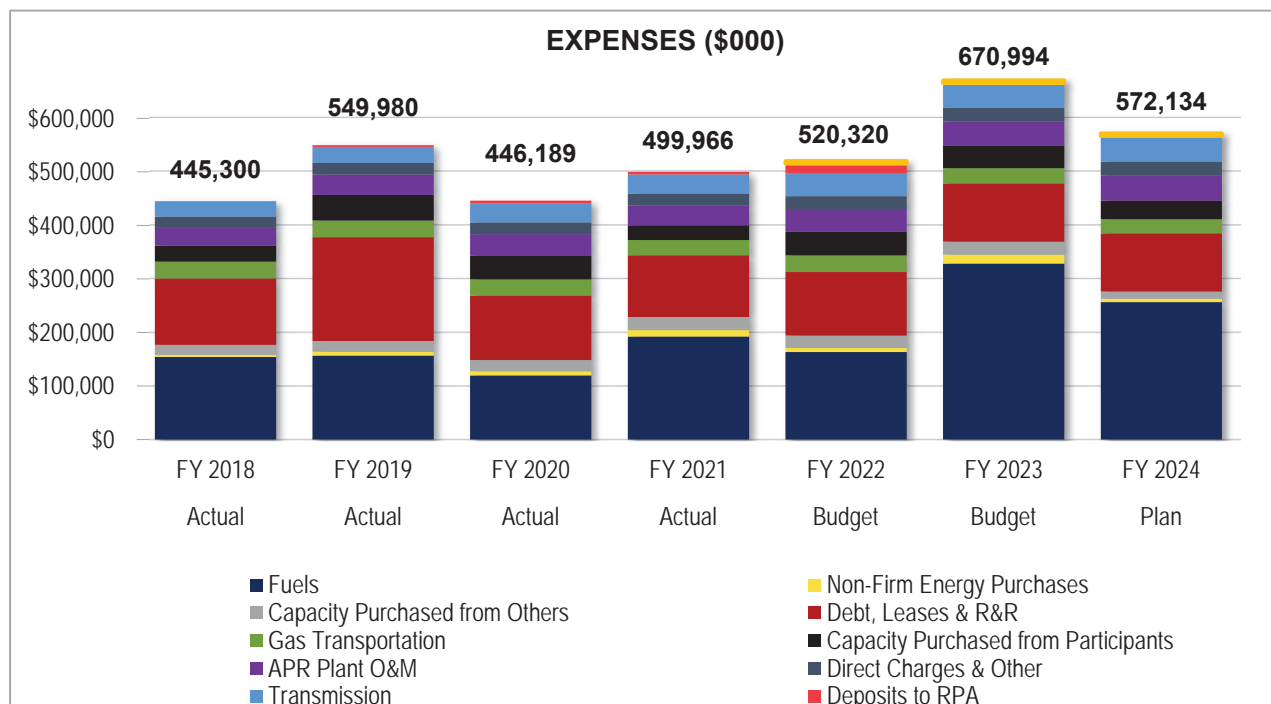
[3] Excludes Solar Surcharge/(Credit) Revenues.

**FLORIDA MUNICIPAL POWER AGENCY  
ALL-REQUIREMENTS POWER SUPPLY PROJECT  
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan  
Comparison of Budget to Historical Revenues and Expenses (\$000)**



REVENUES	(\$000)						
	Actual FY 2018	Actual FY 2019	Actual FY 2020	Actual FY 2021	Budget FY 2022	Budget FY 2023	Plan FY 2024
Participant Billings	413,949	414,832	387,391	408,763	432,206	559,349	595,602
Interest Income	2,056	4,210	2,367	2,073	829	1,099	926
Energy and Gas Sales to Others	28,403	37,836	37,702	75,769	46,678	69,532	48,303
Other Revenues	892	93,102	18,729	13,361	17,618	36,015	(77,697)
<b>Total</b>	<b>445,300</b>	<b>549,980</b>	<b>446,189</b>	<b>499,966</b>	<b>497,330</b>	<b>665,994</b>	<b>567,134</b>

**FLORIDA MUNICIPAL POWER AGENCY  
ALL-REQUIREMENTS POWER SUPPLY PROJECT  
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan  
Comparison of Budget to Historical Revenues and Expenses (\$000)**



EXPENSES	(\$000)						
	Actual FY 2018	Actual FY 2019	Actual FY 2020	Actual FY 2021	Budget FY 2022	Budget FY 2023	Plan FY 2024
Transmission	28,911	29,866	35,813	35,696	42,714	46,289	47,835
Capacity Purchased from Participants	29,723	47,963	44,645	27,564	44,047	41,430	34,609
Capacity Purchased from Others	19,009	20,146	21,194	24,535	23,229	24,241	13,502
APR Plant O&M	34,617	38,044	39,836	37,257	40,931	45,320	46,453
Debt, Leases & R&R	123,945	193,773	120,315	115,229	118,872	108,835	108,894
Direct Charges & Other	19,617	21,692	21,884	21,939	25,613	25,925	26,554
Gas Transportation	31,496	31,136	30,254	28,418	30,975	28,549	26,281
Non-Firm Energy Purchases	3,712	7,167	7,534	11,986	7,354	16,677	6,403
Fuels	154,271	156,928	119,942	192,552	163,595	328,729	256,604
Deposits to Rate Protection Account	0	3,265	4,773	4,791	17,990	0	0
Contingency *	0	0	0	0	5,000	5,000	5,000
<b>Total</b>	<b>445,300</b>	<b>549,980</b>	<b>446,189</b>	<b>499,966</b>	<b>520,320</b>	<b>670,994</b>	<b>572,134</b>
Total Billed MWhs (In 000)	5,666	5,804	5,798	5,886	5,940	5,989	6,069

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2023 BUDGET**

**OPERATION AND MAINTENANCE FUND**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$74,747	\$0	\$6,284	\$68,463	\$68,463
Working Capital Account	20,967	0	0	20,967	20,967
Rate Stabilization Account	10,000	0	0	10,000	10,000
<b>Total Operating and Maintenance Fund</b>	<b>\$105,714</b>	<b>\$0</b>	<b>\$6,284</b>	<b>\$99,430</b>	<b>\$99,430</b> [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.  
 Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

**DEBT SERVICE FUND**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
* Debt Service Accounts				
Principal	\$42,190	\$43,985	\$42,190	\$43,985
Interest	16,441	30,989	31,935	15,495
<b>Total Debt Service Accounts</b>	<b>\$58,631</b>	<b>\$74,974</b>	<b>\$74,125</b>	<b>\$59,480</b>

\*Account minimums will be in compliance with Bond Resolution.

**SUBORDINATED DEBT SERVICE**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
* Debt Service				
Principal	\$0	\$0	\$0	\$0
Interest	716,027	1,432,054	1,432,054	716,027
<b>Total Debt Service Accounts</b>	<b>\$716,027</b>	<b>\$1,432,054</b>	<b>\$1,432,054</b>	<b>\$716,027</b>

\* Subordinated Debt paid from O&M Account.

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2023 BUDGET**

**RESERVE AND CONTINGENCY FUND**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$29,855	\$15,149	\$19,291	\$25,714	\$10,000
Bond Proceeds for Capital Additions **	\$16,829	\$0	\$16,829	\$0	
Bond Proceeds for Public Gas Partners	\$2,348	\$0	\$649	\$1,699	
* Contingency Account	\$1,396	\$10	\$0	\$1,406	\$1,406

\* Minimum requirement as set in budget process.

\*\* Proceeds from Series 2021A Bonds

**GENERAL RESERVE FUND**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund - Insurance Deductible	\$3,750	\$10	\$0	\$3,760
General Reserve Fund - Other	\$111	\$0	\$0	\$111

**RATE PROTECTION ACCOUNT**

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
Rate Protection Account	\$3,630	\$0	\$0	\$3,630

**DEPOSITS**

	Beginning Balance 10/1/2022	Deposits *	Withdraw- als/ Payments	Ending Balance 9/30/2023
Solar Project Security Deposit	\$3,787	\$15	\$0	\$3,802

\* Interest Earnings

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
 Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan  
Project Fund Balances (\$000)

**FISCAL YEAR 2023 BUDGET**

**CAPITAL PLAN**

	Fiscal Year 2023 Budget
<b><u>Capital Funding</u></b>	
Total Capital Funded from Bond Proceeds	\$16,829
Total Capital Funded from Renewal & Replacement	\$19,291
<b>Total</b>	<b>\$36,120</b>
<b><u>Capital Expenses</u></b>	
Stanton Unit 1	\$246
Stanton Unit 2	317
Stanton Common	2,604
Stanton A	224
NERC Compliance Related Capital	-
Cane Island Units 1-4 - Including Transmission Line Upgrade	12,034
Treasure Coast	10,715
Key West	2,185
Indian River Units	5,396
Critical Infrastructure Capital & Misc. Capital Improvements	2,400
<b>Total Capital Expenses</b>	<b>\$36,120</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2024 PLAN**

**OPERATION AND MAINTENANCE FUND**

	Beginning Balance 10/1/2023	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$68,463	\$0	\$10,488	\$57,976	\$57,976
Working Capital Account	\$20,967	0	0	20,967	20,967
Rate Stabilization Account	\$10,000	0	0	10,000	10,000
<b>Total Operating and Maintenance Fund</b>	<b>\$99,430</b>	<b>\$0</b>	<b>\$10,488</b>	<b>\$88,943</b>	<b>\$88,943</b> [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.  
 Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

**DEBT SERVICE FUND**

	Beginning Balance 10/1/2023	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2024
* Debt Service Accounts				
Principal	\$43,985	\$45,985	\$43,985	\$45,985
Interest	15,495	28,996	29,993	14,498
<b>Total Debt Service Accounts</b>	<b>\$59,480</b>	<b>\$74,981</b>	<b>\$73,978</b>	<b>\$60,483</b>

\*Account minimums will be in compliance with Bond Resolution.

**SUBORDINATED DEBT SERVICE**

	Beginning Balance 9/30/2023	Deposits **	Withdraw- als/ Payments	Ending Balance 9/30/2024
* Debt Service				
Principal	\$0	\$0	\$0	\$0
Interest	716,027	1,432,054	1,432,054	716,027
<b>Total Debt Service Accounts</b>	<b>\$716,027</b>	<b>\$1,432,054</b>	<b>\$1,432,054</b>	<b>\$716,027</b>

\* Subordinated Debt paid from O&M Account.

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2024 PLAN**

**RESERVE AND CONTINGENCY FUND**

	Beginning Balance 10/1/2023	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$25,714	\$15,129	\$27,314	\$13,529	\$10,000
Bond Proceeds for Capital Additions	\$0	\$15,000	\$15,000	\$0	
Bond Proceeds for Public Gas Partners	\$1,699	\$0	\$665	\$1,034	
* Contingency Account	\$1,406	\$10	\$0	\$1,417	\$1,417

\* Minimum requirement as set in budget process.

\*\* Proceeds from assumed future debt funding

**GENERAL RESERVE FUND**

	Beginning Balance 10/1/2023	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund - Insurance Deductible	\$3,760	\$10	\$0	\$3,771
General Reserve Fund - Bullet Debt Amortization	\$111	\$0	\$0	\$111

**RATE PROTECTION ACCOUNT**

	Beginning Balance 10/1/2023	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2024
Rate Protection Account	\$3,630	\$0	\$0	\$3,630

**DEPOSITS**

	Beginning Balance 1/0/1900	Deposits *	Withdraw- als/ Payments	Ending Balance 9/30/2024
Solar Project Security Deposit	\$3,802	\$15	\$0	\$3,817

\* Interest Earnings



**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
 Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan  
Project Fund Balances (\$000)

**FISCAL YEAR 2024 PLAN**

**CAPITAL PLAN**

	Fiscal Year 2024 Plan
<b><u>Capital Funding</u></b>	
Total Capital Funded from Bond Proceeds	\$15,000
Total Capital Funded from Renewal & Replacement	\$27,314
<b>Total</b>	<b>\$42,314</b>
<b><u>Capital Expenses</u></b>	
Stanton Unit 1	\$40
Stanton Unit 2	149
Stanton Common	552
Stanton A	562
NERC Compliance Related Capital	-
Cane Island Units 1-4 - Including Transmission Line Upgrade	6,812
Treasure Coast	12,950
Key West	1,320
Indian River Units	679
Critical Infrastructure Capital & Misc. Capital Improvements	19,250
<b>Total Capital Expenses</b>	<b>\$42,314</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**ALL-REQUIREMENTS POWER SUPPLY PROJECT**  
**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan**  
**Five-Year Capital Plan (\$000)**

Summary of Capital Projects	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
Capital Projects > \$1 million					
Hot Gas Path Inspection - CI2	\$ 4,330				
Dual Fuel Reliability - CI2	1,000				
Steam Turbine Minor - CI2	1,250				
Light Oil Storage Expansion - Indian River	4,874				
Generator Rewind - Large CCs	2,000		\$ 2,000		\$ 2,000
Waste Water Treatment Alternatives - Stanton Common	1,567	\$ 247			
CT Rotor Replacement - TCEC	6,200				
CT GSU Upgrade - CI2		1,082			
7F Advanced Gas Path - TCEC		10,000			10,000
HRSB Casing & Insulation - CI2			1,061		
Sabal Trail Pipeline - CI Common			2,122		
Corrosion Repairs - TCEC			2,000		
Major Overhaul - CI1				2,000	
Combustion Inspection - CI1				2,514	
ST Major Inspection - TCEC				2,000	
CT Major Inspection - TCEC				6,000	
Northern Star Acquisition [1]					
Remaining Capital	14,900	30,984	15,202	12,347	13,381
<b>Total Capital</b>	<b>\$ 36,120</b>	<b>\$ 42,314</b>	<b>\$ 22,385</b>	<b>\$ 24,861</b>	<b>\$ 25,381</b>
Less Contribution in Aid of Construction	0	0	0	0	0
Less Amounts Funded through Financing [2]	(16,829)	(15,000)	(15,000)	(15,000)	(15,000)
<b>Capital Funded from Renewal and Replacement</b>	<b>\$ 19,291</b>	<b>\$ 27,314</b>	<b>\$ 7,385</b>	<b>\$ 9,861</b>	<b>\$ 10,381</b>

Renewal & Replacement Account Activity	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
Beginning Renewal & Replacement Balance [3]	\$ 29,855	\$ 25,703	\$ 13,487	\$ 21,189	\$ 26,447
Renewal & Replacement Deposits	15,000	15,000	15,000	15,000	15,000
Renewal & Replacement Used for Capital	(19,291)	(27,314)	(7,385)	(9,861)	(10,381)
Interest Earnings	139	98	86	119	144
<b>Ending Renewal &amp; Replacement Balance</b>	<b>\$ 25,703</b>	<b>\$ 13,487</b>	<b>\$ 21,189</b>	<b>\$ 26,447</b>	<b>\$ 31,210</b>
<b>Net Change in Renewal &amp; Replacement Account</b>	<b>\$ (4,152)</b>	<b>\$ (12,216)</b>	<b>\$ 7,702</b>	<b>\$ 5,258</b>	<b>\$ 4,763</b>

[1] Amounts not shown due to confidential pricing and are included under "Remaining Capital."

[2] Amounts shown beyond FY 2023 represent amounts assumed to be funded through future debt issuances. The method and timing of the debt issuances has not been determined and must be approved by the Executive Committee. These amounts assume a 50%/50% target funding of capital through R&R deposits and financing beginning in FY 2024.

[3] Target minimum long-term balance for the R&R Account is \$10M.

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<b>Demand Cost Centers</b>						
<b>Capacity Purchased from Participants:</b>						
555-210-ALLRQ-002-VER Stanton 1 Assigned - O&M-ARP Member Capacity - Vero Bea	4,351	962	1,379	2,786	4,037	2,944
555-220-ALLRQ-002-VER Stanton 2 Assigned - O&M-ARP Member Capacity - Vero Bea	5,500	3,767	2,588	5,130	4,745	4,295
555-240-ALLRQ-002-VER St. Lucie Assigned O&M-ARP Member Capacity - Vero Bea	7,134	6,580	3,401	6,508	5,883	5,195
555-210-ALLRQ-002-FTP Stanton 1 Assigned - O&M-ARP Member Capacity - FPUA	3,263	721	1,035	2,089	3,027	2,208
555-210-ALLRQ-002-KUA Stanton 1 Assigned - O&M-ARP Member Capacity - KUA	1,632	361	517	1,045	1,514	1,104
555-210-ALLRQ-002-STK Stanton 1 Assigned - O&M-ARP Member Capacity - Starke	326	72	103	209	303	221
555-220-ALLRQ-002-FTP Stanton 2 Assigned - O&M-ARP Member Capacity - FPUA	5,470	3,767	2,588	5,130	4,745	4,295
555-220-ALLRQ-002-KUA Stanton 2 Assigned - O&M-ARP Member Capacity - KUA	10,939	7,533	5,176	10,260	9,489	8,591
555-220-ALLRQ-002-KWS Stanton 2 Assigned - O&M-ARP Member Capacity - Keys	3,282	2,260	1,553	3,078	2,847	2,577
555-220-ALLRQ-002-STK Stanton 2 Assigned - O&M-ARP Member Capacity - Starke	380	283	194	4,564	356	322
555-230-ALLRQ-002-FTP Tri City Assigned - O&M-ARP Member Capacity - FPUA	697	370	415	955	1,319	840
555-230-ALLRQ-002-KWS Tri City Assigned - O&M-ARP Member Capacity - Keys	1,672	889	1,093	2,293	3,167	2,016
<b>Total Capacity Purchased from Participants</b>	<b>44,645</b>	<b>27,564</b>	<b>20,042</b>	<b>44,047</b>	<b>41,430</b>	<b>34,609</b>
<b>Capacity Purchased from Others:</b>						
555-182-ALLRQ-003-FPC Contract - Demand-ARP Contract Capacity - FPC		-	-		-	-
555-182-ALLRQ-003-RCI Contract - Demand-ARP Contract Capacity - RCI	-	-	72	-	-	-
555-182-ALLRQ-003-OLE Contract - Demand-ARP Contract Capacity - OLE	8,664	8,626	3,615	8,667	8,676	8,676
555-182-ALLRQ-003-OUC Contract - Demand-ARP Contract Capacity - OUC	57	15	-	300	300	300
555-182-ALLRQ-003-STA Contract - Demand-ARP Contract Capacity - STA	8,260	8,845	4,542	9,081	9,326	-
555-182-ALLRQ-003-TEA Contract - Demand-ARP Contract Capacity - TEA	200	174	-		-	-
<b>Total Capacity Purchased from Others</b>	<b>17,181</b>	<b>17,661</b>	<b>8,229</b>	<b>18,048</b>	<b>18,301</b>	<b>8,976</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<b>ARP Owned Capacity - Operation and Maintenance Costs</b>						
<i>Summary by Unit:</i>						
Stanton 1	5,628	7,760	3,426	5,478	6,263	6,419
Stanton 2	2,441	2,199	1,101	2,386	2,463	2,525
Stanton A	2,136	1,999	978	2,091	2,378	2,437
Indian River A&B	704	535	485	658	531	545
Indian River C&D	618	586	314	694	716	734
Cane Island 1	194	131	15	166	247	253
Cane Island 2	625	529	358	770	931	954
Cane Island 3	3,738	3,209	1,561	4,169	3,990	4,089
Cane Island 4	4,067	3,776	1,911	3,868	4,256	4,362
Cane Island Common	9,377	9,896	5,819	9,313	10,817	11,087
Tresure Coast	6,989	6,858	3,146	7,698	8,289	8,496
Key West Units	2,948	2,693	1,353	3,069	3,120	3,198
Critical Infrastructure Protections	275	327	181	572	1,320	1,353
NERC Compliance	41	-	-	-	-	-
Unplanned Maintenance						
Deposit to General Reserve						
<b>Total Operation and Maintenance Expenses</b>	<b>39,782</b>	<b>40,498</b>	<b>20,647</b>	<b>40,932</b>	<b>45,320</b>	<b>46,453</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<i>Stanton 1:</i>						
506-100-ALLRQ-000-ST1 Landfill Closure Costs-ARP Owned Capacity Stanton 1	28	39	66	-	-	-
500-000-ALLRQ-000-ST1 Operations Supervision-ARP Owned Capacity Stanton 1	528	311	25	344	344	352
501-210-ALLRQ-000-ST1 Rail Car Maintenance-ARP Owned Capacity Stanton 1	162	130	81	157	229	235
501-220-ALLRQ-000-ST1 Lime and Other-ARP Owned Capacity Stanton 1	51	95	102	96	134	137
501-230-ALLRQ-000-ST1 Ammonia-ARP Owned Capacity Stanton 1	34	76	25	39	73	74
501-250-ALLRQ-000-ST1 Material Handling - System-ARP Owned Capacity Stanton	389	423	211	423	424	435
501-260-ALLRQ-000-ST1 Material Handling - Fleet-ARP Owned Capacity Stanton 1	56	104	32	53	76	78
501-265-ALLRQ-000-ST1 Material Handling - Nat Gas	-	-	-	-	-	-
501-270-ALLRQ-000-ST1 Material Handling - Labor-ARP Owned Capacity Stanton 1	1	(2)	1	-	-	-
501-280-ALLRQ-000-ST1 Fuel Services - Labor-ARP Owned Capacity Stanton 1	47	50	25	53	53	55
501-290-ALLRQ-000-ST1 Activates-ARP Owned Capacity Stanton 1	-	-	-	-	-	-
502-000-ALLRQ-000-ST1 Steam Operations-ARP Owned Capacity Stanton 1	102	192	90	191	199	204
505-000-ALLRQ-000-ST1 Electric Operations-ARP Owned Capacity Stanton 1	306	401	151	394	394	403
506-000-ALLRQ-000-ST1 Steam Misc Expense-ARP Owned Capacity Stanton 1	(55)	(2)	19	38	38	39
507-305-ALLRQ-000-ST1 Rents - Common / External Fac-ARP Owned Capacity Star	71	86	36	76	76	78
507-306-ALLRQ-000-ST1 Rents - Replacement Prop-ARP Owned Capacity Stanton 1	12	10	4	11	11	12
507-307-ALLRQ-000-ST1 Rents - Inventory-ARP Owned Capacity Stanton 1	40	44	23	46	46	47
511-000-ALLRQ-000-ST1 Steam - Maint of Structures-ARP Owned Capacity Stantor	300	181	118	267	267	274
512-000-ALLRQ-000-ST1 Boiler Maintenance-ARP Owned Capacity Stanton 1	1,761	870	899	1,681	1,758	1,802
513-000-ALLRQ-000-ST1 Maint Electric Steam Plant-ARP Owned Capacity Stanton	383	207	182	-	-	-
514-000-ALLRQ-000-ST1 Maint of Steam Plant - Misc-ARP Owned Capacity Stantor	672	643	575	841	841	862
555-210-ALLRQ-000-000 Stanton 1 Assigned - O&M-ARP General Activity	-	3,184	108	-	-	-
920-000-ALLRQ-000-ST1 A&G - Salaries From Plants-ARP Owned Capacity Stanton	439	441	174	478	363	372
921-000-ALLRQ-000-ST1 Office Supplies-ARP Owned Capacity Stanton 1	34	25	88	34	34	35
923-000-ALLRQ-000-ST1 Outside Services-ARP Owned Capacity Stanton 1	162	126	87	136	191	196
924-000-ALLRQ-000-ST1 Property Insurance-ARP Owned Capacity Stanton 1	99	116	69	105	145	149
925-000-ALLRQ-000-ST1 Injuries & Damages-ARP Owned Capacity Stanton 1	10	7	8	10	11	12
926-000-ALLRQ-000-ST1 Pensions & Benefits-ARP Owned Capacity Stanton 1	(6)	1	227	5	554	568
930-000-ALLRQ-000-ST1 Misc General Expense-ARP Owned Capacity Stanton 1	1	-	0	-	-	-
930-250-ALLRQ-000-ST1 Miscellaneous-ARP Owned Capacity Stanton 1	1	-	0	-	-	-
<b>Total Stanton 1</b>	<b>5,628</b>	<b>7,760</b>	<b>3,426</b>	<b>5,478</b>	<b>6,263</b>	<b>6,419</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<i>Stanton 2:</i>						
506-100-ALLRQ-000-ST2 Landfill Closure Costs-ARP Owned Capacity Stanton 2	13	18	30	-	-	-
500-000-ALLRQ-000-ST2 Operations Supervision-ARP Owned Capacity Stanton 2	241	142	11	157	157	161
501-210-ALLRQ-000-ST2 Rail Car Maintenance-ARP Owned Capacity Stanton 2	74	59	37	72	105	107
501-220-ALLRQ-000-ST2 Lime and Other-ARP Owned Capacity Stanton 2	31	51	49	53	28	29
501-230-ALLRQ-000-ST2 Ammonia-ARP Owned Capacity Stanton 2	15	35	11	18	33	34
501-250-ALLRQ-000-ST2 Material Handling - System-ARP Owned Capacity Stanton	178	193	96	204	194	199
501-260-ALLRQ-000-ST2 Material Handling - Fleet-ARP Owned Capacity Stanton 2	26	47	14	24	35	36
501-265-ALLRQ-000-ST2 Material Handling - Nat Gas	-	-	-	-	-	-
501-270-ALLRQ-000-ST2 Material Handling - Labor-ARP Owned Capacity Stanton 2	0	(1)	0	-	-	-
501-280-ALLRQ-000-ST2 Fuel Services - Labor-ARP Owned Capacity Stanton 2	21	23	11	24	24	25
501-290-ALLRQ-000-ST2 Activates-ARP Owned Capacity Stanton 2	-	-	-	-	-	-
502-000-ALLRQ-000-ST2 Steam Operations-ARP Owned Capacity Stanton 2	56	94	42	83	56	57
505-000-ALLRQ-000-ST2 Electric Operations-ARP Owned Capacity Stanton 2	140	164	69	173	180	184
506-000-ALLRQ-000-ST2 Steam Misc Expense-ARP Owned Capacity Stanton 2	11	(28)	9	11	11	11
507-305-ALLRQ-000-ST2 Rents - Common / External Fac-ARP Owned Capacity Star	32	39	16	35	35	36
507-306-ALLRQ-000-ST2 Rents - Replacement Prop-ARP Owned Capacity Stanton 2	2	4	(0)	2	3	3
507-307-ALLRQ-000-ST2 Rents - Inventory-ARP Owned Capacity Stanton 2	14	12	6	14	13	14
511-000-ALLRQ-000-ST2 Steam - Maint of Structures-ARP Owned Capacity Stanton	124	78	50	106	122	125
512-000-ALLRQ-000-ST2 Boiler Maintenance-ARP Owned Capacity Stanton 2	620	585	171	556	490	502
513-000-ALLRQ-000-ST2 Maint Electric Steam Plant-ARP Owned Capacity Stanton	42	60	6	111	-	-
514-000-ALLRQ-000-ST2 Maint of Steam Plant - Misc-ARP Owned Capacity Stanton	422	293	173	390	384	394
920-000-ALLRQ-000-ST2 A&G - Salaries From Plants-ARP Owned Capacity Stanton	201	202	80	218	166	170
921-000-ALLRQ-000-ST2 Office Supplies-ARP Owned Capacity Stanton 2	16	12	40	16	16	16
923-000-ALLRQ-000-ST2 Outside Services-ARP Owned Capacity Stanton 2	74	58	40	61	87	89
924-000-ALLRQ-000-ST2 Property Insurance-ARP Owned Capacity Stanton 2	45	53	32	48	66	68
925-000-ALLRQ-000-ST2 Injuries & Damages-ARP Owned Capacity Stanton 2	4	3	4	4	5	5
926-000-ALLRQ-000-ST2 Pensions & Benefits-ARP Owned Capacity Stanton 2	(3)	0	104	2	253	259
930-000-ALLRQ-000-ST2 Misc General Expense-ARP Owned Capacity Stanton 2	42	-	-	1	-	-
930-250-ALLRQ-000-ST2 Miscellaneous-ARP Owned Capacity Stanton 2	1	-	0	-	-	-
<b>Total Stanton 2</b>	<b>2,441</b>	<b>2,199</b>	<b>1,101</b>	<b>2,386</b>	<b>2,463</b>	<b>2,525</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
<i>Stanton A:</i>							
	506-000-ALLRQ-000-STA Steam Misc Expense-ARP Owned Capacity Stanton A	(0)	(0)	(0)	-	-	-
	507-305-ALLRQ-000-STA Rents - Common / External Fac-ARP Owned Capacity Stanton A	42	42	45	44	41	42
	546-000-ALLRQ-000-STA CT - Operation Supervision & E-ARP Owned Capacity Stanton A	63	60	34	83	53	55
	548-000-ALLRQ-000-STA CT - Operations-ARP Owned Capacity Stanton A	672	658	319	652	666	682
	549-000-ALLRQ-000-STA CT - Misc Operating Expense-ARP Owned Capacity Stanton A	32	35	10	18	42	43
	551-000-ALLRQ-000-STA CT - Maint Supervision & Eng-ARP Owned Capacity Stanton A	0	(1)	0	1	10	10
	552-000-ALLRQ-000-STA CT - Maint Structures-ARP Owned Capacity Stanton A	73	64	30	74	57	58
	553-000-ALLRQ-000-STA CT - Maint Generating Plant-ARP Owned Capacity Stanton A	933	790	364	866	1,143	1,171
	554-300-ALLRQ-000-STA CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity Stanton A	14	20	15	9	11	11
	555-000-ALLRQ-000-STA OPNS PURCHASED POWER-ARP Owned Capacity Stanton A	31	43	9	41	50	51
	923-000-ALLRQ-000-STA Outside Services-ARP Owned Capacity Stanton A	237	234	120	240	236	241
	924-000-ALLRQ-000-STA Property Insurance-ARP Owned Capacity Stanton A	40	53	32	63	70	72
	408-100-ALLRQ-000-STA Property Taxes-ARP Owned Capacity Stanton A	-	-	-	-	-	-
<b>Total</b>	<b>Stanton A</b>	<b>2,136</b>	<b>1,999</b>	<b>978</b>	<b>2,091</b>	<b>2,378</b>	<b>2,437</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<i>Indian River A&amp;B:</i>						
500-000-ALLRQ-000-IRA Operations Supervision-ARP Owned Capacity IR A&B	153	134	16	17	7	7
501-000-ALLRQ-000-IRA Reserve Power	-	-	-	-	-	-
505-000-ALLRQ-000-IRA Electric Operations-ARP Owned Capacity IR A&B	15	18	8	41	44	45
506-000-ALLRQ-000-IRA Steam Misc Expense-ARP Owned Capacity IR A&B	(162)	(378)	18	-	-	-
507-305-ALLRQ-000-IRA Rents - Common / External Fac-ARP Owned Capacity II	1	1	0	1	1	1
507-306-ALLRQ-000-IRA Rents - Replacement Prop-ARP Owned Capacity IR A&	1	1	1	2	1	1
507-307-ALLRQ-000-IRA Rents - Inventory-ARP Owned Capacity IR A&B	21	19	7	18	12	12
546-000-ALLRQ-000-IRA CT - Operation Supervision & E	-	-	-	-	-	-
548-000-ALLRQ-000-IRA CT - Operations-ARP Owned Capacity IR A&B	-	-	-	5	4	4
549-000-ALLRQ-000-IRA CT - Misc Operating Expense-ARP Owned Capacity IR /	-	-	-	150	122	125
552-000-ALLRQ-000-IRA CT - Maint Structures-ARP Owned Capacity IR A&B	-	-	-	-	-	-
553-000-ALLRQ-000-IRA CT - Maint Generating Plant-ARP Owned Capacity IR A	469	432	118	327	231	237
554-300-ALLRQ-000-IRA CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity IR	121	59	199	-	-	-
920-000-ALLRQ-000-IRA A&G - Salaries From Plants-ARP Owned Capacity IR A&	36	197	57	39	23	23
921-000-ALLRQ-000-IRA Office Supplies-ARP Owned Capacity IR A&B	3	2	9	3	2	2
923-000-ALLRQ-000-IRA Outside Services-ARP Owned Capacity IR A&B	14	11	9	15	12	13
924-000-ALLRQ-000-IRA Property Insurance-ARP Owned Capacity IR A&B	33	39	23	39	36	37
925-000-ALLRQ-000-IRA Injuries & Damages-ARP Owned Capacity IR A&B	1	1	1	1	1	1
926-000-ALLRQ-000-IRA Pensions & Benefits-ARP Owned Capacity IR A&B	(1)	0	20	0	36	37
930-000-ALLRQ-000-IRA Misc General Expense-ARP Owned Capacity IR A&B	-	-	-	-	-	-
930-900-ALLRQ-000-IRA Advertising-ARP Owned Capacity IR A&B	0	-	0	-	-	-
<b>Total</b>	<b>704</b>	<b>535</b>	<b>485</b>	<b>658</b>	<b>531</b>	<b>545</b>



**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
<i>Indian River C&amp;D:</i>							
	447-140-ALLRQ-000-IRC Sales - Other-ARP Owned Capacity IR C&D	-	-	-	-	-	-
	500-000-ALLRQ-000-IRC Operations Supervision-ARP Owned Capacity IR C&D	6	23	8	18	10	10
	501-000-ALLRQ-000-IRC Reserve Power	-	-	-	-	-	-
	501-280-ALLRQ-000-IRC Fuel Services - Labor-ARP Owned Capacity IR C&D	-	-	-	-	1	1
	505-000-ALLRQ-000-IRC Electric Operations-ARP Owned Capacity IR C&D	(1)	(1)	-	-	-	-
	506-000-ALLRQ-000-IRC Steam Misc Expense-ARP Owned Capacity IR C&D	281	238	88	-	-	-
	507-305-ALLRQ-000-IRC Rents - Common / External Fac-ARP Owned Capacity IR C&D	0	0	0	0	0	0
	507-306-ALLRQ-000-IRC Rents - Replacement Prop-ARP Owned Capacity IR C&D	2	4	1	5	4	4
	507-307-ALLRQ-000-IRC Rents - Inventory-ARP Owned Capacity IR C&D	14	12	5	12	12	12
	546-000-ALLRQ-000-IRC CT - Operation Supervision & E-ARP Owned Capacity IR C&D	-	-	-	39	55	56
	548-000-ALLRQ-000-IRC CT - Operations-ARP Owned Capacity IR C&D	-	-	-	4	4	5
	549-000-ALLRQ-000-IRC CT - Misc Operating Expense-ARP Owned Capacity IR C&D	-	-	-	143	151	155
	552-000-ALLRQ-000-IRC CT - Maint Structures-ARP Owned Capacity IR C&D	0	0	0	-	-	-
	553-000-ALLRQ-000-IRC CT - Maint Generating Plant-ARP Owned Capacity IR C&D	187	204	109	378	337	345
	554-300-ALLRQ-000-IRC CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity IR C&D	44	19	25	-	-	-
	920-000-ALLRQ-000-IRC A&G - Salaries From Plants-ARP Owned Capacity IR C&D	39	42	19	42	32	33
	921-000-ALLRQ-000-IRC Office Supplies-ARP Owned Capacity IR C&D	3	2	10	3	3	3
	923-000-ALLRQ-000-IRC Outside Services-ARP Owned Capacity IR C&D	15	12	9	17	18	18
	924-000-ALLRQ-000-IRC Property Insurance-ARP Owned Capacity IR C&D	26	30	18	31	37	38
	925-000-ALLRQ-000-IRC Injuries & Damages-ARP Owned Capacity IR C&D	1	1	1	1	1	1
	926-000-ALLRQ-000-IRC Pensions & Benefits-ARP Owned Capacity IR C&D	(1)	0	22	0	52	53
	930-000-ALLRQ-000-IRC Misc General Expense-ARP Owned Capacity IR C&D	-	-	-	-	-	-
	930-900-ALLRQ-000-IRC Advertising-ARP Owned Capacity IR C&D	0	(1)	0	-	-	-
<b>Total</b>	<b>Indian River C&amp;D</b>	<b>618</b>	<b>586</b>	<b>314</b>	<b>694</b>	<b>716</b>	<b>734</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual 2020	Actual 2021	Actual 2022	Budget 2022	Budget 2023	Budget 2024
<i>Cane Island 1:</i>						
553-595-ALLRQ-000-CI1 CT - Unplanned Maint-ARP Owned Capacity CI 1	-	-	-	-	-	-
502-935-ALLRQ-000-CI1 Potable Granular Hypochlorite-ARP Owned Capacity CI 1	-	-	0	-	-	-
505-980-ALLRQ-000-CI1 Lab Chemicals-ARP Owned Capacity CI 1	0	0	-	-	-	-
506-860-ALLRQ-000-CI1 ST - Mechanical Consumables-ARP Owned Capacity CI 1	0	0	-	-	-	-
552-540-ALLRQ-000-CI1 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity C	-	0	-	-	-	-
553-330-ALLRQ-000-CI1 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 1	-	4	-	-	-	-
553-515-ALLRQ-000-CI1 CT - Breaker Maint/Repair-ARP Owned Capacity CI 1	-	0	-	-	-	-
554-590-ALLRQ-000-CI1 Misc Equipment Repairs-ARP Owned Capacity CI 1	7	0	-	-	-	-
511-860-ALLRQ-000-CI1 ST - Mechanical Consumables-ARP Owned Capacity CI 1	-	0	-	-	-	-
511-310-ALLRQ-000-CI1 ST - Building Maint General-ARP Owned Capacity CI 1	-	-	0	-	-	-
511-850-ALLRQ-000-CI1 ST - Electrical Consumables-ARP Owned Capacity CI 1	0	0	-	-	-	-
513-507-ALLRQ-000-CI1 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 1	-	12	(12)	-	-	-
546-142-ALLRQ-000-CI1 CT - Environ Support/Permits-ARP Owned Capacity CI 1	-	-	-	-	-	-
546-180-ALLRQ-000-CI1 CT - NERC Compliance	-	-	-	-	50	51
548-140-ALLRQ-000-CI1 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI	8	8	1	2	-	-
548-184-ALLRQ-000-CI1 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI	2	2	-	5	5	5
551-192-ALLRQ-000-CI1 CT - Outside Training	-	-	-	-	-	-
552-117-ALLRQ-000-CI1 CT - Tank Inspection-ARP Owned Capacity CI 1	-	-	-	-	30	31
552-154-ALLRQ-000-CI1 CT - Painting/Coating Svcs-ARP Owned Capacity CI 1	-	-	-	1	1	1
552-310-ALLRQ-000-CI1 CT - Building Maint General-ARP Owned Capacity CI 1	3	6	0	2	2	2
552-330-ALLRQ-000-CI1 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 1	1	0	0	-	-	-
552-510-ALLRQ-000-CI1 CT - Pumps-ARP Owned Capacity CI 1	-	4	-	-	-	-
552-550-ALLRQ-000-CI1 CT - Pipe & Supports-ARP Owned Capacity CI 1	-	-	-	-	-	-
552-560-ALLRQ-000-CI1 CT - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 1	-	-	-	-	-	-
552-570-ALLRQ-000-CI1 CT - Tank Maint/Repair-ARP Owned Capacity CI 1	-	3	0	2	2	2
552-590-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 1	10	14	8	-	-	-
553-110-ALLRQ-000-CI1 CT - Borescope Inspections-ARP Owned Capacity CI 1	-	-	-	-	6	6
553-152-ALLRQ-000-CI1 CT - CEM Repairs/Parts-ARP Owned Capacity CI 1	-	-	-	20	14	14
553-190-ALLRQ-000-CI1 CT - Misc Professional Svcs	-	-	-	-	-	-
553-505-ALLRQ-000-CI1 CT - Battery Maint/Repair-ARP Owned Capacity CI 1	3	2	-	1	1	1
553-507-ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 1	65	-	6	-	-	-
553-510-ALLRQ-000-CI1 CT - Pumps Maint/Repair-ARP Owned Capacity CI 1	-	21	1	1	1	1
553-520-ALLRQ-000-CI1 CT - Motors Maint/Repair-ARP Owned Capacity CI 1	0	-	-	5	5	5
553-521-ALLRQ-000-CI1 CT - Turbines & Generators-ARP Owned Capacity CI 1	5	8	0	-	-	-
553-540-ALLRQ-000-CI1 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 1	0	22	-	5	7	7
553-560-ALLRQ-000-CI1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 1	-	10	-	20	20	21
553-590-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 1	29	12	4	100	100	103
553-840-ALLRQ-000-CI1 CT - Filters-ARP Owned Capacity CI 1	-	-	-	1	1	1

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

<b>ALL-REQUIREMENTS PROJECT</b>
---------------------------------

		Actual	Actual	6 Months		Budget	Budget	Budget
		2020	2021	Actual	Budget	2022	2023	2024
553-870-ALLRQ-000-CI1 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 1		0	1	1	0	2	2	2
554-128-ALLRQ-000-CI1 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 1		1	1	1	0	2	2	2
554-507-ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equip-ARP Owned Capacity CI 1		-	-	-	-	-	-	-
554-510-ALLRQ-000-CI1 CT - Pumps-ARP Owned Capacity CI 1		1	-	-	0	-	-	-
554-570-ALLRQ-000-CI1 CT - Tanks-ARP Owned Capacity CI 1		-	-	-	-	-	-	-
570-506-ALLRQ-000-CI1 CT - Maintenance Station Equip-ARP Owned Capacity CI 1		66	-	-	1	-	-	-
920-000-ALLRQ-000-CI1 A&G - Salaries From Plants-ARP Owned Capacity CI 1		0	(0)	(0)	1	-	-	-
926-000-ALLRQ-000-CI1 Pensions & Benefits-ARP Owned Capacity CI 1		1	(1)	(1)	5	-	-	-
930-250-ALLRQ-000-CI1 Miscellaneous-ARP Owned Capacity CI 1		(1)	2	2	(3)	-	-	-
<b>Total</b>	<b>Cane Island 1</b>	<b>194</b>	<b>131</b>	<b>15</b>	<b>166</b>	<b>247</b>	<b>253</b>	

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<i>Cane Island 2:</i>						
513-595-ALLRQ-000-CI2 ST - Unplanned Maint-ARP Owned Capacity CI 2	-	-	-	90	-	-
500-180-ALLRQ-000-CI2 ST - NERC Compliance-ARP Owned Capacity CI 2	-	-	-	-	-	-
502-921-ALLRQ-000-CI2 Boiler Morpholine-ARP Owned Capacity CI 2	-	-	-	5	6	6
502-923-ALLRQ-000-CI2 Boiler Phoshate (Trisodium)-ARP Owned Capacity CI 2	3	3	2	5	5	5
502-926-ALLRQ-000-CI2 Boiler Ammonia-ARP Owned Capacity CI 2	2	-	1	4	2	2
502-928-ALLRQ-000-CI2 Boiler Caustic-ARP Owned Capacity CI 2	-	-	-	2	2	2
505-425-ALLRQ-000-CI2 Electric OPS - Water/Sewer-ARP Owned Capacity CI 2	182	130	94	190	210	215
553-330-ALLRQ-000-CI2 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 2	-	0	-	-	-	-
553-530-ALLRQ-000-CI2 CT - Valves Maint/Repair-ARP Owned Capacity CI 2	1	3	-	-	-	-
511-560-ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 2	-	0	-	-	-	-
502-920-ALLRQ-000-CI2 Boiler DEHA-ARP Owned Capacity CI 2	-	1	-	-	-	-
505-910-ALLRQ-000-CI2 Cooling Tower Polymer-ARP Owned Capacity CI 2	38	13	7	33	33	34
505-912-ALLRQ-000-CI2 Cooling Tower Sulfuric-ARP Owned Capacity CI 2	18	18	14	20	21	22
505-914-ALLRQ-000-CI2 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 2	14	13	13	14	15	15
505-916-ALLRQ-000-CI2 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 2	2	2	1	3	3	3
505-980-ALLRQ-000-CI2 Lab Chemicals-ARP Owned Capacity CI 2	3	3	3	6	6	6
507-710-ALLRQ-000-CI2 Equipment Rental-ARP Owned Capacity CI 2	-	-	-	5	5	5
511-154-ALLRQ-000-CI2 ST - Painting/Coating Svcs-ARP Owned Capacity CI2	-	-	-	10	10	10
511-310-ALLRQ-000-CI2 ST - Building Maint General-ARP Owned Capacity CI 2	35	8	0	10	10	10
511-330-ALLRQ-000-CI2 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 2	1	4	6	-	-	-
511-362-ALLRQ-000-CI2 Potable Water System Repairs-ARP Owned Capacity CI 2	2	0	-	-	-	-
511-530-ALLRQ-000-CI2 ST - Valves-ARP Owned Capacity CI 2	0	-	-	-	-	-
511-550-ALLRQ-000-CI2 Pipe & Supports-ARP Owned Capacity CI 2	-	-	-	-	-	-
511-590-ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	2	1	2	-	-	-
511-850-ALLRQ-000-CI2 ST - Electrical Consumables-ARP Owned Capacity CI 2	0	0	-	-	-	-
511-860-ALLRQ-000-CI2 ST - Mechanical Consumables-ARP Owned Capacity CI 2	-	0	1	-	-	-
505-830-ALLRQ-000-CI2 Electric OPS - CO2-ARP Owned Capacity CI 2	-	-	1	-	-	-
506-860-ALLRQ-000-CI2 ST - Mechanical Consumables-ARP Owned Capacity CI 2	-	0	0	-	-	-
512-570-ALLRQ-000-CI2 ST - Tanks-ARP Owned Capacity CI 2	-	0	1	-	-	-
513-507-ALLRQ-000-CI2 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 2	-	0	12	-	-	-
513-576-ALLRQ-000-CI2 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 2	-	-	0	-	-	-
512-111-ALLRQ-000-CI2 Valve Inspections-ARP Owned Capacity CI 2	-	1	-	5	5	5
512-120-ALLRQ-000-CI2 ST - P91 & Pipe Support Inspec	-	-	-	-	-	-
512-123-ALLRQ-000-CI2 Hrsg Inspections-ARP Owned Capacity CI 2	-	-	-	-	180	185
512-510-ALLRQ-000-CI2 Pumps Maint/Repair-ARP Owned Capacity CI 2	1	8	16	2	2	2
512-520-ALLRQ-000-CI2 ST - Motors Maint/Repair-ARP Owned Capacity CI 2	-	-	-	5	5	5
512-530-ALLRQ-000-CI2 ST - Valves Maint/Repair-ARP Owned Capacity CI 2	10	14	23	40	40	41
512-540-ALLRQ-000-CI2 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 2	4	2	1	5	5	5

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
512-550-ALLRQ-000-CI2 ST - Pipe & Supports-ARP Owned Capacity CI 2	0	4	-	-	-	-
512-560-ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 2	-	-	0	20	20	21
512-577-ALLRQ-000-CI2 ST - HRSG/Plenum, Ducts-ARP Owned Capacity CI 2	10	20	4	-	-	-
512-590-ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	5	2	4	-	-	-
512-870-ALLRQ-000-CI2 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 2	0	-	1	0	0	0
513-121-ALLRQ-000-CI2 ST - Air & Leak Inspection-ARP Owned Capacity CI 2	-	-	-	3	3	3
513-190-ALLRQ-000-CI2 ST - Misc Professional Svcs	-	-	-	-	-	-
513-505-ALLRQ-000-CI2 Battery Maint/Repair-ARP Owned Capacity CI 2	0	2	-	0	1	1
513-510-ALLRQ-000-CI2 Pumps Maint/Repair-ARP Owned Capacity CI 2	30	9	0	8	8	8
513-515-ALLRQ-000-CI2 Breaker Maint/Repair-ARP Owned Capacity CI 2	1	5	8	-	-	-
513-520-ALLRQ-000-CI2 ST - Motors Maint/Repair-ARP Owned Capacity CI 2	-	-	2	5	5	5
513-521-ALLRQ-000-CI2 ST - Turbines & Generators-ARP Owned Capacity CI 2	13	0	0	-	-	-
513-530-ALLRQ-000-CI2 ST - Valves Maint/Repair-ARP Owned Capacity CI 2	4	7	0	15	15	15
513-540-ALLRQ-000-CI2 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 2	-	-	-	5	5	5
513-550-ALLRQ-000-CI2 ST - Pipe & Supports-ARP Owned Capacity CI 2	-	0	-	-	-	-
513-560-ALLRQ-000-CI2 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 2	0	0	0	15	15	15
513-575-ALLRQ-000-CI2 ST - Cooling Tower Maint/Repai-ARP Owned Capacity CI 2	6	1	1	10	10	10
513-590-ALLRQ-000-CI2 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 2	8	17	4	36	36	37
513-840-ALLRQ-000-CI2 ST - Filters-ARP Owned Capacity CI2	-	-	-	1	1	1
513-870-ALLRQ-000-CI2 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 2	-	-	-	1	1	1
514-128-ALLRQ-000-CI2 Oil & Water Testing Svcs-ARP Owned Capacity CI 2	0	1	0	2	2	2
514-510-ALLRQ-000-CI2 ST - Pumps-ARP Owned Capacity CI 2	7	-	-	-	-	-
514-570-ALLRQ-000-CI2 ST - Tanks-ARP Owned Capacity CI 2	-	-	-	-	-	-
514-590-ALLRQ-000-CI2 ST - Equipment/Parts Repair-ARP Owned Capacity CI 2	-	-	-	-	-	-
547-156-ALLRQ-000-CI2 CT - Hazardous Waste Services-ARP Owned Capacity CI 2	-	-	-	2	2	2
548-140-ALLRQ-000-CI2 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 2	9	9	1	3	-	-
548-184-ALLRQ-000-CI2 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 2	4	3	4	5	5	5
548-880-ALLRQ-000-CI2 CT - Misc Consumables-ARP Owned Capacity CI 2	-	-	-	1	1	1
548-995-ALLRQ-000-CI2 Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity CI 2	-	-	-	1	1	1
552-117-ALLRQ-000-CI2 CT - Tank Inspection-ARP Owned Capacity CI 2	-	-	-	-	45	46
552-310-ALLRQ-000-CI2 CT - Building Maint General-ARP Owned Capacity CI 2	-	6	0	-	-	-
552-330-ALLRQ-000-CI2 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 2	-	5	1	-	-	-
552-530-ALLRQ-000-CI2 CT - Valves-ARP Owned Capacity CI 2	11	-	-	-	-	-
552-570-ALLRQ-000-CI2 CT - Tank Maint/Repair-ARP Owned Capacity CI 2	-	-	-	2	2	2
552-590-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	1	8	-	-	-	-
553-110-ALLRQ-000-CI2 CT - Borescope Inspections-ARP Owned Capacity CI 2	-	-	-	4	6	6
553-152-ALLRQ-000-CI2 CT - CEM Repairs/Parts-ARP Owned Capacity CI 2	-	-	-	10	14	14
553-190-ALLRQ-000-CI2 CT - Misc Professional Svcs	-	-	-	-	-	-
553-210-ALLRQ-000-CI2 CT - CSA Fixed Costs-ARP Owned Capacity CI 2	130	120	60	120	120	123

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months						
	Actual	Actual	Actual	Budget	Budget	Budget	
	2020	2021	2022	2022	2023	2024	
553-220-ALLRQ-000-CI2 CT - CSA Variable Costs-ARP Owned Capacity CI 2	-	-	-	20	21	21	
553-230-ALLRQ-000-CI2 CT - CSA Escalation-ARP Owned Capacity CI 2	5	3	2	-	-	-	
553-505-ALLRQ-000-CI2 CT - Battery Maint/Repair-ARP Owned Capacity CI 2	0	4	-	0	1	1	
553-507-ALLRQ-000-CI2 CT - Maint A/C, D/C Power Equip-ARP Owned Capacity CI 2	-	1	23	-	-	-	
553-510-ALLRQ-000-CI2 CT - Pumps Maint/Repair-ARP Owned Capacity CI 2	0	11	1	-	-	-	
553-515-ALLRQ-000-CI2 CT - Breaker Maint/Repair-ARP Owned Capacity CI 2	5	0	-	-	-	-	
553-520-ALLRQ-000-CI2 CT - Motors Maint/Repair-ARP Owned Capacity CI 2	-	15	2	5	5	5	
553-521-ALLRQ-000-CI2 CT - Turbines & Generators-ARP Owned Capacity CI 2	21	16	6	-	-	-	
553-540-ALLRQ-000-CI2 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 2	10	3	0	5	5	5	
553-560-ALLRQ-000-CI2 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 2	3	6	1	15	15	15	
553-570-ALLRQ-000-CI2 CT - Tanks-ARP Owned Capacity CI 2	-	-	-	-	-	-	
553-590-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	7	1	2	-	-	-	
553-840-ALLRQ-000-CI2 CT - Filters-ARP Owned Capacity CI 2	1	1	0	-	-	-	
553-870-ALLRQ-000-CI2 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 2	0	-	-	1	1	1	
554-128-ALLRQ-000-CI2 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 2	0	1	0	2	2	2	
570-506-ALLRQ-000-CI2 CT - Maintenance Station Equip-ARP Owned Capacity CI 2	13	15	22	-	-	-	
920-000-ALLRQ-000-CI2 A&G - Salaries From Plants-ARP Owned Capacity CI 2	1	(0)	4	-	-	-	
926-000-ALLRQ-000-CI2 Pensions & Benefits-ARP Owned Capacity CI 2	4	(2)	14	-	-	-	
930-250-ALLRQ-000-CI2 Miscellaneous-ARP Owned Capacity CI 2	(2)	7	(8)	-	-	-	
<b>Total</b>	<b>625</b>	<b>529</b>	<b>358</b>	<b>770</b>	<b>931</b>	<b>954</b>	

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<i>Cane Island 3:</i>						
513-595-ALLRQ-000-CI3 ST - Unplanned Maint-ARP Owned Capacity CI 3	-	-	-	100	-	-
500-180-ALLRQ-000-CI3 ST - NERC Compliance	-	-	-	-	-	-
552-520-ALLRQ-000-CI3 CT - Motors-ARP Owned Capacity CI 3	-	1	-	-	-	-
502-926-ALLRQ-000-CI3 Boiler Ammonia-ARP Owned Capacity CI 3	75	44	5	70	70	72
502-930-ALLRQ-000-CI3 Polisher/Resin/Filter-ARP Owned Capacity CI 3	7	8	2	7	9	9
502-934-ALLRQ-000-CI3 Aux Cooling Water-ARP Owned Capacity CI 3	1	1	1	1	1	1
502-940-ALLRQ-000-CI3 SCR Ammonia-ARP Owned Capacity CI 3	18	30	4	21	30	31
502-980-ALLRQ-000-CI3 ST - Chemical Lab Supplies	-	-	-	-	-	-
505-425-ALLRQ-000-CI3 Electric OPS - Water/Sewer-ARP Owned Capacity CI 3	514	553	64	630	690	707
505-830-ALLRQ-000-CI3 Electric OPS - CO2-ARP Owned Capacity CI 3	-	-	-	-	-	-
505-910-ALLRQ-000-CI3 Cooling Tower Polymer-ARP Owned Capacity CI 3	88	45	20	90	90	92
505-912-ALLRQ-000-CI3 Cooling Tower Sulfuric-ARP Owned Capacity CI 3	40	45	9	45	46	47
505-914-ALLRQ-000-CI3 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 3	28	50	10	52	53	54
505-916-ALLRQ-000-CI3 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 3	6	4	5	5	5	5
505-980-ALLRQ-000-CI3 Lab Chemicals-ARP Owned Capacity CI 3	3	5	2	14	14	14
506-860-ALLRQ-000-CI3 ST - Mechanical Consumables-ARP Owned Capacity CI 3	0	0	0	-	-	-
507-710-ALLRQ-000-CI3 Equipment Rental-ARP Owned Capacity CI 3	-	8	-	20	20	21
507-720-ALLRQ-000-CI3 Vessel Rental-ARP Owned Capacity CI 3	-	-	-	-	-	-
511-154-ALLRQ-000-CI3 ST - Painting/Coating Svcs-ARP Owned Capacity CI 3	-	-	-	10	10	10
511-310-ALLRQ-000-CI3 ST - Building Maint General-ARP Owned Capacity CI 3	39	48	24	11	14	14
511-330-ALLRQ-000-CI3 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 3	6	8	7	-	-	-
511-510-ALLRQ-000-CI3 ST - Pumps-ARP Owned Capacity CI 3	3	35	-	-	-	-
511-520-ALLRQ-000-CI3 ST - Motors-ARP Owned Capacity CI 3	-	0	2	-	-	-
511-540-ALLRQ-000-CI3 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity CI 3	-	0	1	-	-	-
511-530-ALLRQ-000-CI3 ST - Valves-ARP Owned Capacity CI 3	53	5	1	-	-	-
511-560-ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 3	4	5	3	-	-	-
511-570-ALLRQ-000-CI3 Tanks-ARP Owned Capacity CI 3	-	-	-	-	-	-
511-590-ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	29	6	-	-	-	-
511-850-ALLRQ-000-CI3 ST - Electrical Consumables-ARP Owned Capacity CI 3	-	0	1	-	-	-
511-860-ALLRQ-000-CI3 ST - Mechanical Consumables-ARP Owned Capacity CI 3	0	0	1	-	-	-
512-111-ALLRQ-000-CI3 Valve Inspections-ARP Owned Capacity CI 3	-	1	-	2	2	2
512-120-ALLRQ-000-CI3 ST - P91 & Pipe Support Inspec-ARP Owned Capacity CI 3	191	77	21	130	130	133
512-123-ALLRQ-000-CI3 Hrsg Inspections-ARP Owned Capacity CI 3	-	-	165	-	102	105
512-510-ALLRQ-000-CI3 Pumps Maint/Repair-ARP Owned Capacity CI 3	178	15	133	10	10	10
512-520-ALLRQ-000-CI3 ST - Motors Maint/Repair-ARP Owned Capacity CI 3	18	19	0	10	10	10
512-530-ALLRQ-000-CI3 ST - Valves Maint/Repair-ARP Owned Capacity CI 3	46	34	455	500	150	154
512-540-ALLRQ-000-CI3 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 3	4	2	2	10	10	10
512-550-ALLRQ-000-CI3 ST - Pipe & Supports-ARP Owned Capacity CI 3	0	4	6	-	-	-

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual 2020	Actual 2021	6 Months			
			Actual 2022	Budget 2022	Budget 2023	Budget 2024
512-560-ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 3	-	0	-	20	20	21
512-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3	-	-	0	-	-	-
512-577-ALLRQ-000-CI3 ST - HRSG/Plenum, Ducts-ARP Owned Capacity CI 3	18	30	125	-	-	-
512-590-ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	6	2	22	-	-	-
512-860-ALLRQ-000-CI3 ST - Mechancial Consumables-ARP Owned Capacity CI 3	(0)	-	-	-	-	-
512-870-ALLRQ-000-CI3 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 3	-	-	0	1	1	1
513-121-ALLRQ-000-CI3 ST - Air & Leak Inspection-ARP Owned Capacity CI 3	-	-	-	3	3	3
513-190-ALLRQ-000-CI3 ST - Misc Professional Svcs	-	-	-	-	-	-
513-505-ALLRQ-000-CI3 Battery Maint/Repair-ARP Owned Capacity CI 3	0	2	-	0	1	1
513-507-ALLRQ-000-CI3 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 3	18	2	-	-	-	-
513-510-ALLRQ-000-CI3 Pumps Maint/Repair-ARP Owned Capacity CI 3	6	11	5	10	10	10
513-515-ALLRQ-000-CI3 Breaker Maint/Repair-ARP Owned Capacity CI 3	16	-	0	30	30	31
513-520-ALLRQ-000-CI3 ST - Motors Maint/Repair-ARP Owned Capacity CI 3	-	28	9	10	10	10
513-521-ALLRQ-000-CI3 ST - Turbines & Generators-ARP Owned Capacity CI 3	6	115	8	50	50	51
513-530-ALLRQ-000-CI3 ST - Valves Maint/Repair-ARP Owned Capacity CI 3	18	6	7	-	-	-
513-540-ALLRQ-000-CI3 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 3	14	9	3	30	30	31
513-550-ALLRQ-000-CI3 ST - Pipe & Supports-ARP Owned Capacity CI 3	4	3	-	-	-	-
513-560-ALLRQ-000-CI3 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 3	3	3	4	20	20	21
513-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3	10	5	-	-	-	-
513-575-ALLRQ-000-CI3 ST - Cooling Tower Maint/Repai-ARP Owned Capacity CI 3	68	13	30	10	10	10
513-576-ALLRQ-000-CI3 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 3	-	-	0	-	-	-
513-590-ALLRQ-000-CI3 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 3	66	24	10	40	40	41
513-840-ALLRQ-000-CI3 ST - Filters-ARP Owned Capacity CI 3	-	-	-	1	1	1
513-870-ALLRQ-000-CI3 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 3	-	-	4	2	2	2
514-128-ALLRQ-000-CI3 Oil & Water Testing Svcs-ARP Owned Capacity CI 3	0	1	0	2	2	2
514-510-ALLRQ-000-CI3 ST - Pumps-ARP Owned Capacity CI 3	7	-	-	50	50	51
514-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3	1	0	-	-	-	-
514-590-ALLRQ-000-CI3 ST - Equipment/Parts Repair-ARP Owned Capacity CI 3	22	2	-	-	-	-
546-192-ALLRQ-000-CI3 CT - Outside Training	-	-	-	-	-	-
547-156-ALLRQ-000-CI3 CT - Hazardous Waste Services-ARP Owned Capacity CI 3	-	-	-	2	2	2
548-140-ALLRQ-000-CI3 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 3	9	9	1	4	-	-
548-184-ALLRQ-000-CI3 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 3	6	6	-	7	7	7
548-810-ALLRQ-000-CI3 CT - Cems Gas-ARP Owned Capacity CI 3	-	-	-	-	-	-
548-820-ALLRQ-000-CI3 CT - Bulk Hydrogen-ARP Owned Capacity CI 3	13	16	7	26	29	29
548-830-ALLRQ-000-CI3 CT - CO2-ARP Owned Capacity CI 3	3	2	4	5	5	5
548-880-ALLRQ-000-CI3 CT - Misc Consumables-ARP Owned Capacity CI 3	-	-	-	2	2	2
548-995-ALLRQ-000-CI3 Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity CI 3	-	-	-	1	1	1
550-720-ALLRQ-000-CI3 CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity CI 3	5	4	-	5	5	5
552-117-ALLRQ-000-CI3 CT - Tank Inspection-ARP Owned Capacity CI 3	-	-	-	-	30	31



**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
552-310-ALLRQ-000-CI3 CT - Building Maint General-ARP Owned Capacity CI 3	2	5	-	-	-	-
552-330-ALLRQ-000-CI3 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 3	0	6	1	-	-	-
552-530-ALLRQ-000-CI3 CT - Valves-ARP Owned Capacity CI 3	8	5	2	-	-	-
552-570-ALLRQ-000-CI3 CT - Tank Maint/Repair-ARP Owned Capacity CI 3	1	6	-	2	2	2
552-590-ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	31	0	5	-	-	-
553-110-ALLRQ-000-CI3 CT - Borescope Inspections-ARP Owned Capacity CI 3	-	-	-	-	-	-
553-152-ALLRQ-000-CI3 CT - CEM Repairs/Parts-ARP Owned Capacity CI 3	-	-	-	10	14	14
553-190-ALLRQ-000-CI3 CT - Misc Professional Svcs	-	-	-	-	-	-
553-210-ALLRQ-000-CI3 CT - CSA Fixed Costs-ARP Owned Capacity CI 3	133	120	60	120	120	123
553-220-ALLRQ-000-CI3 CT - CSA Variable Costs-ARP Owned Capacity CI 3	1,467	1,443	162	1,605	1,605	1,645
553-230-ALLRQ-000-CI3 CT - CSA Escalation-ARP Owned Capacity CI 3	129	157	27	265	324	332
553-330-ALLRQ-000-CI3 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 3	-	2	12	-	-	-
553-505-ALLRQ-000-CI3 CT - Battery Maint/Repair-ARP Owned Capacity CI 3	0	2	7	0	1	1
553-510-ALLRQ-000-CI3 CT - Pumps Maint/Repair-ARP Owned Capacity CI 3	9	0	0	-	-	-
553-515-ALLRQ-000-CI3 CT - Breaker Maint/Repair-ARP Owned Capacity CI 3	-	5	0	30	30	31
553-520-ALLRQ-000-CI3 CT - Motors Maint/Repair-ARP Owned Capacity CI 3	1	6	0	10	10	10
553-521-ALLRQ-000-CI3 CT - Turbines & Generators-ARP Owned Capacity CI 3	100	36	14	25	25	26
553-530-ALLRQ-000-CI3 CT - Valves Maint/Repair-ARP Owned Capacity CI 3	4	10	2	-	-	-
553-540-ALLRQ-000-CI3 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 3	5	2	2	10	10	10
553-550-ALLRQ-000-CI3 CT - Pipe & Supports-ARP Owned Capacity CI 3	2	0	5	-	-	-
553-560-ALLRQ-000-CI3 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 3	52	10	1	20	20	21
553-570-ALLRQ-000-CI3 CT - Tanks-ARP Owned Capacity CI 3	0	1	-	-	-	-
553-590-ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	22	1	3	-	-	-
553-840-ALLRQ-000-CI3 CT - Filters-ARP Owned Capacity CI 3	1	0	1	-	-	-
553-870-ALLRQ-000-CI3 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 3	15	0	1	2	2	2
554-128-ALLRQ-000-CI3 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 3	0	1	0	2	2	2
570-506-ALLRQ-000-CI3 CT - Maintenance Station Equip-ARP Owned Capacity CI 3	71	31	53	-	-	-
920-000-ALLRQ-000-CI3 A&G - Salaries From Plants-ARP Owned Capacity CI 3	3	(1)	9	-	-	-
926-000-ALLRQ-000-CI3 Pensions & Benefits-ARP Owned Capacity CI 3	9	(6)	30	-	-	-
930-250-ALLRQ-000-CI3 Miscellaneous-ARP Owned Capacity CI 3	(3)	14	(17)	-	-	-
<b>Total Cane Island 3</b>	<b>3,738</b>	<b>3,209</b>	<b>1,561</b>	<b>4,169</b>	<b>3,990</b>	<b>4,089</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<i>Cane Island 4:</i>						
513-595-ALLRQ-000-CI4 ST - Unplanned Maint-ARP Owned Capacity CI 4	-	-	-	100	-	-
500-180-ALLRQ-000-CI4 ST - NERC Compliance	-	-	-	-	-	-
506-368-ALLRQ-000-CI4 Steam Misc - Safety Supplies-ARP Owned Capacity CI 4	0	0	-	-	-	-
502-926-ALLRQ-000-CI4 Boiler Ammonia-ARP Owned Capacity CI 4	38	14	15	50	50	51
502-930-ALLRQ-000-CI4 Polisher/Resin/Filter-ARP Owned Capacity CI 4	13	14	5	16	16	16
502-934-ALLRQ-000-CI4 Aux Cooling Water-ARP Owned Capacity CI 4	1	1	1	1	1	1
502-935-ALLRQ-000-CI4 Potable Granular Hypochlorite-ARP Owned Capacity CI 4	0	-	-	-	-	-
502-940-ALLRQ-000-CI4 SCR Ammonia-ARP Owned Capacity CI 4	41	51	46	42	55	56
502-980-ALLRQ-000-CI4 ST - Chemical Lab Supplies	-	-	-	-	-	-
505-425-ALLRQ-000-CI4 Electric OPS - Water/Sewer-ARP Owned Capacity CI 4	727	627	363	625	685	702
505-820-ALLRQ-000-CI4 Electric OPS - Bulk Hydrogen-ARP Owned Capacity CI 4	14	11	6	16	16	16
505-830-ALLRQ-000-CI4 Electric OPS - CO2-ARP Owned Capacity CI 4	5	4	1	6	6	6
505-910-ALLRQ-000-CI4 Cooling Tower Polymer-ARP Owned Capacity CI 4	126	52	39	120	120	123
505-912-ALLRQ-000-CI4 Cooling Tower Sulfuric-ARP Owned Capacity CI 4	56	58	57	70	70	72
505-914-ALLRQ-000-CI4 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 4	43	62	53	70	70	72
505-916-ALLRQ-000-CI4 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 4	37	31	23	35	45	46
505-980-ALLRQ-000-CI4 Lab Chemicals-ARP Owned Capacity CI 4	15	12	6	22	22	23
506-860-ALLRQ-000-CI4 ST - Mechanical Consumables-ARP Owned Capacity CI 4	0	0	0	-	-	-
507-710-ALLRQ-000-CI4 Equipment Rental-ARP Owned Capacity CI 4	-	11	-	10	10	10
507-720-ALLRQ-000-CI4 Vessel Rental-ARP Owned Capacity CI 4	31	40	25	20	40	41
511-154-ALLRQ-000-CI4 ST - Painting/Coating Svcs-ARP Owned Capacity CI 4	-	-	-	3	3	3
511-310-ALLRQ-000-CI4 ST - Building Maint General-ARP Owned Capacity CI 4	1	0	0	5	5	5
511-330-ALLRQ-000-CI4 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 4	0	0	2	-	-	-
511-505-ALLRQ-000-CI4 ST - Batteries-ARP Owned Capacity CI 4	-	-	-	-	-	-
511-510-ALLRQ-000-CI4 ST - Pumps-ARP Owned Capacity CI 4	7	2	1	-	-	-
511-520-ALLRQ-000-CI4 ST - Motors-ARP Owned Capacity CI 4	10	0	0	-	-	-
511-530-ALLRQ-000-CI4 ST - Valves-ARP Owned Capacity CI 4	4	1	-	-	-	-
511-540-ALLRQ-000-CI4 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity C	-	-	3	-	-	-
511-550-ALLRQ-000-CI4 Pipe & Supports-ARP Owned Capacity CI 4	-	-	-	-	-	-
511-560-ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 4	1	2	-	-	-	-
511-570-ALLRQ-000-CI4 Tanks-ARP Owned Capacity CI 4	4	-	-	-	-	-
511-590-ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4	17	24	11	-	-	-
511-850-ALLRQ-000-CI4 ST - Electrical Consumables-ARP Owned Capacity CI 4	0	0	0	-	-	-
511-860-ALLRQ-000-CI4 ST - Mechanical Consumables-ARP Owned Capacity CI 4	0	0	0	-	-	-
512-111-ALLRQ-000-CI4 Valve Inspections-ARP Owned Capacity CI 4	-	1	-	4	5	5
512-120-ALLRQ-000-CI4 ST - P91 & Pipe Support Inspec-ARP Owned Capacity CI 4	63	-	-	130	130	133
512-123-ALLRQ-000-CI4 Hrsg Inspections-ARP Owned Capacity CI 4	-	7	-	-	202	207
512-510-ALLRQ-000-CI4 Pumps Maint/Repair-ARP Owned Capacity CI 4	33	5	4	5	5	5

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

			6 Months						
	Actual	Actual	Actual	Budget	Budget	Budget			
	2020	2021	2022	2022	2023	2024			
512-520-ALLRQ-000-CI4 ST - Motors Maint/Repair-ARP Owned Capacity CI 4	0	105	-	15	15	15			
512-530-ALLRQ-000-CI4 ST - Valves Maint/Repair-ARP Owned Capacity CI 4	55	16	4	100	100	103			
512-540-ALLRQ-000-CI4 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 4	3	4	2	10	10	10			
512-560-ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 4	5	2	-	20	20	21			
512-570-ALLRQ-000-CI4 ST - Tanks-ARP Owned Capacity CI 4	-	-	-	-	-	-			
512-577-ALLRQ-000-CI4 ST - HRSG/Plenum, Ducts-ARP Owned Capacity CI 4	16	1	-	-	-	-			
512-590-ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4	16	25	7	-	-	-			
512-860-ALLRQ-000-CI4 ST - Mechancial Consumables-ARP Owned Capacity CI 4	-	-	-	1	1	1			
512-870-ALLRQ-000-CI4 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 4	0	-	-	-	-	-			
513-121-ALLRQ-000-CI4 ST - Air & Leak Inspection-ARP Owned Capacity CI 4	-	-	-	3	3	3			
513-190-ALLRQ-000-CI4 ST - Misc Professional Svcs	-	-	-	-	-	-			
513-505-ALLRQ-000-CI4 Battery Maint/Repair-ARP Owned Capacity CI 4	0	2	-	0	1	1			
513-507-ALLRQ-000-CI4 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 4	28	7	21	-	-	-			
513-510-ALLRQ-000-CI4 Pumps Maint/Repair-ARP Owned Capacity CI 4	3	14	5	-	-	-			
513-515-ALLRQ-000-CI4 Breaker Maint/Repair-ARP Owned Capacity CI 4	12	102	14	-	-	-			
513-520-ALLRQ-000-CI4 ST - Motors Maint/Repair-ARP Owned Capacity CI 4	3	4	-	10	10	10			
513-521-ALLRQ-000-CI4 ST - Turbines & Generators-ARP Owned Capacity CI 4	19	8	3	-	-	-			
513-530-ALLRQ-000-CI4 ST - Valves Maint/Repair-ARP Owned Capacity CI 4	19	17	12	-	-	-			
513-540-ALLRQ-000-CI4 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 4	3	2	-	10	10	10			
513-550-ALLRQ-000-CI4 ST - Pipe & Supports-ARP Owned Capacity CI 4	4	0	-	-	-	-			
513-560-ALLRQ-000-CI4 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 4	20	22	1	20	20	21			
513-570-ALLRQ-000-CI4 ST - Tanks-ARP Owned Capacity CI 4	0	0	0	-	-	-			
513-575-ALLRQ-000-CI4 ST - Cooling Tower Maint/Repai-ARP Owned Capacity CI 4	17	11	-	15	15	15			
513-576-ALLRQ-000-CI4 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 4	-	7	3	-	-	-			
513-590-ALLRQ-000-CI4 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 4	107	7	1	30	30	31			
513-840-ALLRQ-000-CI4 ST - Filters-ARP Owned Capacity CI 4	3	3	2	2	2	2			
513-870-ALLRQ-000-CI4 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 4	11	-	-	5	5	5			
514-128-ALLRQ-000-CI4 Oil & Water Testing Svcs-ARP Owned Capacity CI 4	0	1	0	2	2	2			
514-510-ALLRQ-000-CI4 ST - Pumps-ARP Owned Capacity CI 4	14	13	10	10	10	10			
514-520-ALLRQ-000-CI4 ST - Motors-ARP Owned Capacity CI 4	0	-	-	-	-	-			
514-530-ALLRQ-000-CI4 ST - Valves Maint/Repair-ARP Owned Capacity CI 4	0	-	-	-	-	-			
514-570-ALLRQ-000-CI4 ST - Tanks-ARP Owned Capacity CI 4	0	1	1	-	-	-			
514-590-ALLRQ-000-CI4 ST - Equipment/Parts Repair-ARP Owned Capacity CI 4	4	-	-	-	-	-			
547-156-ALLRQ-000-CI4 CT - Hazardous Waste Services-ARP Owned Capacity CI 4	-	-	-	2	2	2			
548-140-ALLRQ-000-CI4 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 4	8	8	1	6	-	-			
548-184-ALLRQ-000-CI4 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 4	7	5	7	15	15	15			
548-810-ALLRQ-000-CI4 CT - Cems Gas-ARP Owned Capacity CI 4	-	-	-	-	-	-			
548-820-ALLRQ-000-CI4 CT - Bulk Hydrogen-ARP Owned Capacity CI 4	14	11	6	16	16	16			
548-830-ALLRQ-000-CI4 CT - CO2-ARP Owned Capacity CI 4	5	4	1	6	6	6			

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months						
	Actual	Actual	Actual	Budget	Budget	Budget	
	2020	2021	2022	2022	2023	2024	
548-880-ALLRQ-000-CI4 CT - Misc Consumables-ARP Owned Capacity CI 4	-	0	-	3	3	3	
550-720-ALLRQ-000-CI4 CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity CI 4	31	40	25	20	40	41	
552-310-ALLRQ-000-CI4 CT - Building Maint General-ARP Owned Capacity CI 4	6	-	-	-	-	-	
552-330-ALLRQ-000-CI4 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 4	0	2	0	-	-	-	
552-530-ALLRQ-000-CI4 CT - Valves-ARP Owned Capacity CI 4	3	13	-	-	-	-	
552-540-ALLRQ-000-CI4 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity C	-	-	-	-	-	-	
552-570-ALLRQ-000-CI4 CT - Tank Maint/Repair-ARP Owned Capacity CI 4	-	14	0	-	-	-	
552-590-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4	-	3	3	-	-	-	
553-110-ALLRQ-000-CI4 CT - Borescope Inspections-ARP Owned Capacity CI 4	-	-	-	-	-	-	
553-152-ALLRQ-000-CI4 CT - CEM Repairs/Parts-ARP Owned Capacity CI 4	-	-	-	10	14	14	
553-190-ALLRQ-000-CI4 CT - Misc Professional Svcs	-	-	-	-	-	-	
553-210-ALLRQ-000-CI4 CT - CSA Fixed Costs-ARP Owned Capacity CI 4	137	137	69	137	137	141	
553-220-ALLRQ-000-CI4 CT - CSA Variable Costs-ARP Owned Capacity CI 4	1,729	1,727	871	1,721	1,721	1,764	
553-230-ALLRQ-000-CI4 CT - CSA Escalation-ARP Owned Capacity CI 4	112	191	126	285	349	358	
553-505-ALLRQ-000-CI4 CT - Battery Maint/Repair-ARP Owned Capacity CI 4	0	2	-	0	1	1	
553-507-ALLRQ-000-CI4 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 4	0	-	1	-	-	-	
553-510-ALLRQ-000-CI4 CT - Pumps Maint/Repair-ARP Owned Capacity CI 4	-	3	2	-	-	-	
553-515-ALLRQ-000-CI4 CT - Breaker Maint/Repair-ARP Owned Capacity CI 4	-	13	-	-	-	-	
553-520-ALLRQ-000-CI4 CT - Motors Maint/Repair-ARP Owned Capacity CI 4	-	-	-	10	10	10	
553-521-ALLRQ-000-CI4 CT - Turbines & Generators-ARP Owned Capacity CI 4	120	95	1	-	-	-	
553-530-ALLRQ-000-CI4 CT - Valves Maint/Repair-ARP Owned Capacity CI 4	24	1	7	-	-	-	
553-540-ALLRQ-000-CI4 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 4	29	23	12	10	10	10	
553-560-ALLRQ-000-CI4 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 4	30	30	4	20	20	21	
553-590-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4	12	1	0	-	-	-	
553-840-ALLRQ-000-CI4 CT - Filters-ARP Owned Capacity CI 4	125	4	3	-	100	103	
553-870-ALLRQ-000-CI4 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 4	0	12	-	2	2	2	
554-128-ALLRQ-000-CI4 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 4	0	1	0	2	2	2	
570-506-ALLRQ-000-CI4 CT - Maintenance Station Equip-ARP Owned Capacity CI 4	14	22	-	-	-	-	
904-000-ALLRQ-000-CI4 Uncollectible Accounts-ARP Owned Capacity CI 4	-	-	-	-	-	-	
920-000-ALLRQ-000-CI4 A&G - Salaries From Plants-ARP Owned Capacity CI 4	3	(1)	11	-	-	-	
926-000-ALLRQ-000-CI4 Pensions & Benefits-ARP Owned Capacity CI 4	10	(6)	36	-	-	-	
930-250-ALLRQ-000-CI4 Miscellaneous-ARP Owned Capacity CI 4	(3)	17	(20)	-	-	-	
<b>Total Cane Island 4</b>	<b>4,067</b>	<b>3,776</b>	<b>1,911</b>	<b>3,868</b>	<b>4,256</b>	<b>4,362</b>	

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual 2020	Actual 2021	Actual 2022	Budget 2022	Budget 2023	Budget 2024
<i>Cane Island Common:</i>						
512-595-ALLRQ-000-CIC ST - Boiler Unplanned Maint-ARP Owned Capacity CI Com	-	-	-	-	-	-
500-128-ALLRQ-000-CIC	-	-	-	0	0	0
500-142-ALLRQ-000-CIC Environmental Eng Support-ARP Owned Capacity CI Comr	30	58	52	37	44	45
500-144-ALLRQ-000-CIC ST - MSDS Support (MOMS)-ARP Owned Capacity CI Comi	1	2	-	7	7	7
500-146-ALLRQ-000-CIC ST - CMMS Hard/Software Suppor-ARP Owned Capacity C	-	-	-	10	10	10
500-150-ALLRQ-000-CIC Engineering Support-ARP Owned Capacity CI Common	-	-	-	15	17	17
500-157-ALLRQ-000-CIC Eng Control System Support-ARP Owned Capacity CI Com	41	44	45	55	61	62
500-180-ALLRQ-000-CIC ST - NERC Compliance-ARP Owned Capacity CI Common	-	-	-	-	-	-
500-182-ALLRQ-000-CIC CT - Environ Compliance Trng-ARP Owned Capacity CI Cor	1	-	-	7	8	8
500-190-ALLRQ-000-CIC ST - Misc Professional Svcs-ARP Owned Capacity CI Comm	3	-	-	18	20	21
500-192-ALLRQ-000-CIC ST - Outside Training-ARP Owned Capacity CI Common	36	14	26	33	26	27
500-355-ALLRQ-000-CIC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity CI Cc	-	6	5	5	6	6
500-380-ALLRQ-000-CIC ST - Travel/Meetings-ARP Owned Capacity CI Common	4	1	2	2	2	2
502-128-ALLRQ-000-CIC Potable Water Testing-ARP Owned Capacity CI Common	40	38	19	41	50	51
502-192-ALLRQ-000-CIC Boiler Outside Training-ARP Owned Capacity CI Common	-	1	-	1	1	1
502-932-ALLRQ-000-CIC Demineralizer Chemicals-ARP Owned Capacity CI Commoi	52	41	19	68	71	73
502-935-ALLRQ-000-CIC Potable Granular Hypochlorite-ARP Owned Capacity CI Co	4	3	1	5	5	5
505-830-ALLRQ-000-CIC Electric OPS - CO2-ARP Owned Capacity CI Common	1	-	-	2	2	2
505-870-ALLRQ-000-CIC Electric OPS - Lube Oil-ARP Owned Capacity CI Common	-	-	-	-	-	-
505-980-ALLRQ-000-CIC Lab Chemicals-ARP Owned Capacity CI Common	3	2	1	5	5	5
506-000-ALLRQ-000-CIC Steam Misc Expense-ARP Owned Capacity CI Common	-	-	-	-	-	-
506-118-ALLRQ-000-CIC Steam Misc - Insurance Inspec-ARP Owned Capacity CI Co	19	19	7	17	19	19
506-156-ALLRQ-000-CIC Steam Misc - Haz Waste Serv-ARP Owned Capacity CI Con	2	1	4	-	-	-
506-190-ALLRQ-000-CIC ST - Misc Professional Svcs-ARP Owned Capacity CI Comm	-	1	1	4	2	2
506-192-ALLRQ-000-CIC Steam Misc - Misc Outside Trai-ARP Owned Capacity CI Cc	1	0	0	1	1	1
506-350-ALLRQ-000-CIC Steam Misc - Site Security-ARP Owned Capacity CI Commi	8	6	-	-	-	-
506-361-ALLRQ-000-CIC Steam Misc - Janitorial-ARP Owned Capacity CI Common	21	21	12	32	32	33
506-363-ALLRQ-000-CIC Steam Misc - Ground Svcs-ARP Owned Capacity CI Commi	7	15	13	47	48	49
506-364-ALLRQ-000-CIC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity CI C	33	36	18	33	48	49
506-365-ALLRQ-000-CIC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity CI	22	24	11	25	25	26
506-366-ALLRQ-000-CIC Steam Misc - Pest Control-ARP Owned Capacity CI Commi	2	2	1	3	3	3
506-367-ALLRQ-000-CIC Steam Misc - Freight/Postage-ARP Owned Capacity CI Cor	2	1	1	2	3	3
506-368-ALLRQ-000-CIC Steam Misc - Safety Supplies-ARP Owned Capacity CI Cor	53	38	12	25	26	27
506-369-ALLRQ-000-CIC Steam Misc - Control Room Furn-ARP Owned Capacity CI	2	6	1	2	2	2
506-370-ALLRQ-000-CIC Steam Misc - Office Supplies-ARP Owned Capacity CI Com	28	8	6	33	33	33
506-371-ALLRQ-000-CIC Steam Misc - Comp Soft License	-	-	-	-	-	-
506-372-ALLRQ-000-CIC Steam Misc - Computer Hardware-ARP Owned Capacity C	20	3	-	5	29	29
506-373-ALLRQ-000-CIC Steam Misc - Printing-ARP Owned Capacity CI Common	-	-	-	1	1	1

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual	Actual	6 Months			Budget	Budget	Budget			
			2020	2021	Actual				2022	2023	2024
					2022						
506-374-ALLRQ-000-CIC Steam Misc - Cleaning Supplies-ARP Owned Capacity CI Co	0	2	2	1	2	2	2				
506-375-ALLRQ-000-CIC Steam Misc - Books/Pub/Sub-ARP Owned Capacity CI Cor	-	0	-	-	-	-	-				
506-376-ALLRQ-000-CIC Steam Misc - Mechanical Tools-ARP Owned Capacity CI C	0	1	3	3	3	3	3				
506-377-ALLRQ-000-CIC Steam Misc - I&E Tools-ARP Owned Capacity CI Common	(3)	(1)	(1)	-	-	-	-				
506-380-ALLRQ-000-CIC Steam Misc - Travel/Meetings-ARP Owned Capacity CI Coi	0	1	0	4	4	4	4				
506-430-ALLRQ-000-CIC Steam Misc - Phone/Communicati-ARP Owned Capacity C	9	7	5	12	12	12	12				
506-435-ALLRQ-000-CIC Steam Misc - Internet	-	-	-	-	-	-	-				
506-590-ALLRQ-000-CIC Misc Equipment Repairs-ARP Owned Capacity CI Commor	(0)	(0)	-	-	-	-	-				
506-850-ALLRQ-000-CIC ST - Electrical Consumables-ARP Owned Capacity CI Comn	-	-	-	-	-	-	-				
506-860-ALLRQ-000-CIC ST - Mechanical Consumables-ARP Owned Capacity CI Cor	0	0	0	-	-	-	-				
506-880-ALLRQ-000-CIC ST - Misc Consumables-ARP Owned Capacity CI Common	30	18	15	37	42	43	43				
507-000-ALLRQ-000-CIC Rents-ARP Owned Capacity CI Common	110	115	64	110	110	113	113				
507-710-ALLRQ-000-CIC Equipment Rental-ARP Owned Capacity CI Common	-	-	-	5	5	5	5				
507-720-ALLRQ-000-CIC Vessel Rental-ARP Owned Capacity CI Common	76	27	16	30	38	39	39				
510-192-ALLRQ-000-CIC ST - Outside Training-ARP Owned Capacity CI Common	15	12	-	17	19	20	20				
510-380-ALLRQ-000-CIC ST - Travel/Meetings-ARP Owned Capacity CI Common	7	0	0	8	17	18	18				
511-116-ALLRQ-000-CIC ST - Fire Inspection - Structu-ARP Owned Capacity CI Com	71	33	18	70	70	72	72				
511-125-ALLRQ-000-CIC ST - Crane Inspect/Repair-ARP Owned Capacity CI Commc	6	39	24	5	5	5	5				
511-154-ALLRQ-000-CIC ST - Painting/Coating Svcs-ARP Owned Capacity CI Commc	-	-	-	1	2	2	2				
511-310-ALLRQ-000-CIC ST - Building Maint General-ARP Owned Capacity CI Comn	10	15	8	7	8	8	8				
511-330-ALLRQ-000-CIC ST - HVAC Inspect/Repair-ARP Owned Capacity CI Commo	27	25	10	50	50	51	51				
511-350-ALLRQ-000-CIC ST - Site Security-ARP Owned Capacity CI Common	6	28	6	10	20	21	21				
511-510-ALLRQ-000-CIC ST - Pumps-ARP Owned Capacity CI Common	28	54	15	-	-	-	-				
511-520-ALLRQ-000-CIC ST - Motors-ARP Owned Capacity CI Common	0	1	0	-	-	-	-				
511-530-ALLRQ-000-CIC ST - Valves-ARP Owned Capacity CI Common	3	11	0	-	-	-	-				
511-540-ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup-ARP Owned Capacity C	-	4	-	-	-	-	-				
511-550-ALLRQ-000-CIC Pipe & Supports-ARP Owned Capacity CI Common	1	2	0	-	-	-	-				
511-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Co	-	-	-	-	-	-	-				
511-570-ALLRQ-000-CIC Tanks-ARP Owned Capacity CI Common	5	1	1	5	5	5	5				
511-580-ALLRQ-000-CIC CT - Painting - Structures-ARP Owned Capacity CI Commo	1	12	0	5	10	10	10				
511-590-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI C	11	35	3	40	40	41	41				
511-850-ALLRQ-000-CIC ST - Electrical Consumables-ARP Owned Capacity CI Comn	0	0	0	-	-	-	-				
511-860-ALLRQ-000-CIC ST - Mechanical Consumables-ARP Owned Capacity CI Cor	1	1	0	-	-	-	-				
511-870-ALLRQ-000-CIC ST - Lubrication Oil - Steam-ARP Owned Capacity CI Comn	-	-	-	-	-	-	-				
512-157-ALLRQ-000-CIC ST - DCS/Control Sys/LCI/Excit-ARP Owned Capacity CI Co	12	-	-	10	10	10	10				
512-510-ALLRQ-000-CIC Pumps Maint/Repair-ARP Owned Capacity CI Common	1	3	-	-	-	-	-				
512-520-ALLRQ-000-CIC ST - Motors Maint/Repair-ARP Owned Capacity CI Commc	-	-	-	5	5	5	5				
512-530-ALLRQ-000-CIC ST - Valves Maint/Repair-ARP Owned Capacity CI Commoi	1	3	-	-	-	-	-				
512-540-ALLRQ-000-CIC ST - Therm/Instruments/Meters-ARP Owned Capacity CI C	3	1	-	-	-	-	-				

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual 2020	Actual 2021	6 Months			
			Actual 2022	Budget 2022	Budget 2023	Budget 2024
512-550-ALLRQ-000-CIC ST - Pipe & Supports-ARP Owned Capacity CI Common	-	-	-	-	-	-
512-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Co	4	2	1	-	-	-
512-570-ALLRQ-000-CIC ST - Tanks-ARP Owned Capacity CI Common	0	0	-	1	1	1
511-363-ALLRQ-000-CIC ST - Grounds Services-ARP Owned Capacity CI Common	-	5	-	-	-	-
514-540-ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup-ARP Owned Capacity C	-	1	-	-	-	-
552-510-ALLRQ-000-CIC CT - Pumps-ARP Owned Capacity CI Common	-	4	-	-	-	-
553-152-ALLRQ-000-CIC CT - CEM Repairs/Parts-ARP Owned Capacity CI Common	-	0	-	-	-	-
512-590-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI C	54	5	0	-	-	-
512-870-ALLRQ-000-CIC ST - Lubricationg Oil - Steam	-	-	-	-	-	-
513-126-ALLRQ-000-CIC ST - Cathodic Protection Inspe-ARP Owned Capacity CI Co	7	11	2	14	14	14
513-157-ALLRQ-000-CIC Control System/Lci/Exciter-ARP Owned Capacity CI Comm	29	12	-	18	20	21
513-190-ALLRQ-000-CIC ST - Misc Professional Svcs-ARP Owned Capacity CI Comm	-	-	-	-	-	-
513-507-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI C	0	1	1	-	-	-
513-510-ALLRQ-000-CIC Pumps Maint/Repair-ARP Owned Capacity CI Common	-	-	-	-	-	-
513-590-ALLRQ-000-CIC ST - Equipment/Parts Repairs-ARP Owned Capacity CI Con	2	(1)	(1)	-	-	-
513-850-ALLRQ-000-CIC ST - Electric Consumables-ARP Owned Capacity CI Commc	-	3	-	5	5	5
514-125-ALLRQ-000-CIC ST - Forklift Inspect/Repair-ARP Owned Capacity CI Comm	5	14	10	3	4	4
514-146-ALLRQ-000-CIC Software Support-ARP Owned Capacity CI Common	-	-	-	-	-	-
514-151-ALLRQ-000-CIC Alignment/Balance Services-ARP Owned Capacity CI Comr	29	12	18	25	27	28
514-190-ALLRQ-000-CIC Misc Professional Svcs-ARP Owned Capacity CI Common	1	2	0	-	-	-
514-320-ALLRQ-000-CIC Utility Vehicle Maint/Insuranc-ARP Owned Capacity CI Co	10	13	7	29	34	35
514-350-ALLRQ-000-CIC ST - Site Security-ARP Owned Capacity CI Common	0	16	-	-	-	-
514-363-ALLRQ-000-CIC EU MR-2 Maint of Lawn Equip-ARP Owned Capacity CI Co	4	5	5	6	8	8
514-370-ALLRQ-000-CIC Service Contract Copy Machine-ARP Owned Capacity CI Ci	1	1	0	2	2	2
514-372-ALLRQ-000-CIC ST - Computer Hardware-ARP Owned Capacity CI Commo	2	2	7	-	-	-
514-376-ALLRQ-000-CIC ST - Mechanical Tools-ARP Owned Capacity CI Common	49	32	11	15	20	21
514-377-ALLRQ-000-CIC ST - I & E Tools-ARP Owned Capacity CI Common	8	28	7	8	10	10
514-378-ALLRQ-000-CIC ST - Tool Calibration-ARP Owned Capacity CI Common	-	-	-	2	2	2
514-507-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI C	4	3	-	-	-	-
514-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Co	0	2	0	-	-	-
514-590-ALLRQ-000-CIC ST - Equipment/Parts Repair-ARP Owned Capacity CI Com	(0)	1	0	1	1	1
514-720-ALLRQ-000-CIC Welding Gasses-ARP Owned Capacity CI Common	12	9	5	12	12	12
514-880-ALLRQ-000-CIC ST - Misc Consumables-ARP Owned Capacity CI Common	45	45	(3)	37	42	43
546-192-ALLRQ-000-CIC CT - Outside Training-ARP Owned Capacity CI Common	-	-	-	2	2	2
546-380-ALLRQ-000-CIC CT - Travel/Meetings-ARP Owned Capacity CI Common	-	-	-	2	2	2
547-193-ALLRQ-000-CIC Fuel Gas Pipeline Svcs-ARP Owned Capacity CI Common	92	100	55	165	189	194
547-950-ALLRQ-000-CIC Fuel Biocide-ARP Owned Capacity CI Common	-	-	-	4	4	4
548-140-ALLRQ-000-CIC CT - CEM Hardware/Software Sup-ARP Owned Capacity C	-	-	-	-	15	15
548-410-ALLRQ-000-CIC CT - Station Service-ARP Owned Capacity CI Common	-	-	-	-	-	-



**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
548-590-ALLRQ-000-CIC Misc Equipment Repairs-ARP Owned Capacity CI Common	-	-	-	-	-	-
548-810-ALLRQ-000-CIC CT - Cems Gas-ARP Owned Capacity CI Common	58	53	15	75	75	77
549-000-ALLRQ-000-CIC CT - Misc Operating Expense-ARP Owned Capacity CI Common	1,898	2,002	1,219	1,817	2,130	2,183
549-610-ALLRQ-000-CIC CT - Regular Time-ARP Owned Capacity CI Common	3,539	3,790	2,306	3,987	4,157	4,261
549-620-ALLRQ-000-CIC CT - Overtime-ARP Owned Capacity CI Common	784	722	437	841	728	746
549-690-ALLRQ-000-CIC CT - Other-ARP Owned Capacity CI Common	1,808	1,971	1,255	1,257	2,225	2,280
551-380-ALLRQ-000-CIC CT - Travel/Meetings-ARP Owned Capacity CI Common	17	13	1	7	2	2
552-530-ALLRQ-000-CIC CT - Valves-ARP Owned Capacity CI Common	-	-	1	-	-	-
552-560-ALLRQ-000-CIC CT - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Co	-	-	0	-	-	-
546-190-ALLRQ-000-CIC CT - Misc Professional Svcs-ARP Owned Capacity CI Common	-	-	2	-	-	-
552-540-ALLRQ-000-CIC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity C	1	(3)	-	5	5	5
553-560-ALLRQ-000-CIC CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI Common	-	-	-	-	-	-
554-128-ALLRQ-000-CIC CT - Oil & Water Testing Svcs-ARP Owned Capacity CI Common	-	-	-	-	-	-
554-880-ALLRQ-000-CIC CT - Misc Consumables-ARP Owned Capacity CI Common	(1)	-	(2)	-	-	-
570-506-ALLRQ-000-CIC CT - Maintenance Station Equip-ARP Owned Capacity CI C	-	-	-	-	-	-
921-100-ALLRQ-000-CIC Obsolete-ARP Owned Capacity CI Common	48	156	11	-	-	-
926-639-ALLRQ-000-CIC Training-ARP Owned Capacity CI Common	-	17	-	-	-	-
513-505-ALLRQ-000-CIC Battery Maint/Repair-ARP Owned Capacity CI Common	-	5	-	-	-	-
<b>Total</b>	<b>9,377</b>	<b>9,896</b>	<b>5,819</b>	<b>9,313</b>	<b>10,817</b>	<b>11,087</b>



**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual 2020	Actual 2021	Actual 2022	Budget 2022	Budget 2023	Budget 2024
<i>Treasure Coast:</i>						
553-595-ALLRQ-000-TC1 CT - Unplanned Maint-ARP Owned Capacity TCEC Unit 1	-	-	-	-	-	-
500-128-ALLRQ-000-TCC ST - Oil & Water Testing Svcs-ARP Owned Capacity TCEC (	-	0	0	3	3	3
500-142-ALLRQ-000-TC1 Environmental Eng Support-ARP Owned Capacity TCEC U	-	-	-	-	-	-
500-142-ALLRQ-000-TCC Environmental Eng Support-ARP Owned Capacity TCEC Cr	5	8	14	15	15	15
500-144-ALLRQ-000-TCC ST - MSDS Support (MOMS)-ARP Owned Capacity TCEC C	1	2	-	7	7	7
500-150-ALLRQ-000-TCC Engineering Support-ARP Owned Capacity TCEC Commor	-	-	-	5	5	5
500-180-ALLRQ-000-TC1 ST - NERC Compliance-ARP Owned Capacity TCEC Unit 1	-	-	-	-	-	-
500-182-ALLRQ-000-TC1 CT - Environ Compliance Trng-ARP Owned Capacity TCEC	-	-	-	-	-	-
500-182-ALLRQ-000-TCC CT - Environ Compliance Trng-ARP Owned Capacity TCEC	-	1	-	5	5	5
500-192-ALLRQ-000-TC1 ST - Outside Training	-	-	-	-	-	-
500-192-ALLRQ-000-TCC ST - Outside Training-ARP Owned Capacity TCEC Commor	3	0	6	6	6	6
500-355-ALLRQ-000-TCC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity TCEC	-	-	-	10	10	10
502-420-ALLRQ-000-TCC Injection Well-ARP Owned Capacity TCEC Common	97	26	7	58	58	59
502-870-ALLRQ-000-TC1 Steam Operations - Lube Oil-ARP Owned Capacity TCEC L	2	-	-	3	3	3
552-530-ALLRQ-000-TC1 CT - Valves-ARP Owned Capacity TCEC Unit 1	-	3	-	-	-	-
512-520-ALLRQ-000-TC1 ST - Motors Maint/Repair-ARP Owned Capacity TCEC Uni	-	8	-	-	-	-
549-371-ALLRQ-000-TCC CT - Computer Software/License-ARP Owned Capacity TC	-	8	-	-	-	-
502-420-ALLRQ-000-TC1 Injection Well-ARP Owned Capacity TCEC Unit 1	-	3	-	-	-	-
502-926-ALLRQ-000-TC1 Boiler Ammonia-ARP Owned Capacity TCEC Unit 1	74	70	30	78	78	80
502-930-ALLRQ-000-TC1 Polisher/Resin/Filter-ARP Owned Capacity TCEC Unit 1	5	4	2	5	5	5
502-932-ALLRQ-000-TCC Demineralizer Chemicals-ARP Owned Capacity TCEC Com	6	10	-	-	-	-
502-934-ALLRQ-000-TC1 Aux Cooling Water-ARP Owned Capacity TCEC Unit 1	-	-	-	1	1	1
502-940-ALLRQ-000-TC1 SCR Ammonia-ARP Owned Capacity TCEC Unit 1	43	63	64	60	100	103
505-425-ALLRQ-000-TCC Electric OPS - Water/Sewer-ARP Owned Capacity TCEC Cr	21	20	8	25	25	26
505-850-ALLRQ-000-TCC Steam Misc - Electr Consumable-ARP Owned Capacity TC	1	1	0	8	8	8
505-860-ALLRQ-000-TCC ST - Mechancial Consumables-ARP Owned Capacity TCEC	0	-	-	-	-	-
505-870-ALLRQ-000-TC1 Electric OPS - Lube Oil-ARP Owned Capacity TCEC Unit 1	9	11	-	10	11	11
505-870-ALLRQ-000-TCC Electric OPS - Lube Oil-ARP Owned Capacity TCEC Commc	-	-	-	2	2	2
505-910-ALLRQ-000-TC1 Cooling Tower Polymer-ARP Owned Capacity TCEC Unit 1	150	87	67	200	200	205
505-912-ALLRQ-000-TC1 Cooling Tower Sulfuric-ARP Owned Capacity TCEC Unit 1	61	54	53	65	100	103
505-914-ALLRQ-000-TC1 Cooling Tower Hyperchlorite-ARP Owned Capacity TCEC L	30	32	24	35	50	51
505-916-ALLRQ-000-TC1 Cooling Tower Biocide/Defoamer-ARP Owned Capacity Tl	-	-	-	2	2	2
552-560-ALLRQ-000-TC1 CT - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC	-	-	0	-	-	-
923-170-ALLRQ-000-TC1 IT Consulting Services-ARP Owned Capacity TCEC Unit 1	-	-	8	-	-	-
548-880-ALLRQ-000-TC1 CT - Misc Consumables-ARP Owned Capacity TCEC Unit 1	-	-	2	-	-	-
513-515-ALLRQ-000-TCC Breaker Maint/Repair-ARP Owned Capacity TCEC Commc	-	-	1	-	-	-
505-918-ALLRQ-000-TC1 Cooling Tower Phosphate-ARP Owned Capacity TCEC Uni	11	17	6	25	25	26
505-980-ALLRQ-000-TC1 Lab Chemicals-ARP Owned Capacity TCEC Unit 1	7	5	5	10	10	10

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

			6 Months		Budget 2022	Budget 2023	Budget 2024
	Actual	Actual	Actual				
	2020	2021	2022				
505-980-ALLRQ-000-TCC Lab Chemicals-ARP Owned Capacity TCEC Common	0	0	0	0	-	-	-
506-350-ALLRQ-000-TCC Steam Misc - Site Security-ARP Owned Capacity TCEC Cor	1	15	1	1	5	5	5
506-355-ALLRQ-000-TCC Steam Misc - Monitoring Fees-ARP Owned Capacity TCEC	-	-	-	-	1	1	1
506-361-ALLRQ-000-TCC Steam Misc - Janitorial-ARP Owned Capacity TCEC Comm	12	15	8	8	18	21	21
506-363-ALLRQ-000-TCC Steam Misc - Ground Svcs-ARP Owned Capacity TCEC Cor	-	3	-	-	8	8	8
506-364-ALLRQ-000-TCC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity TC	4	10	2	2	8	8	8
506-365-ALLRQ-000-TCC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity T	4	4	2	2	5	5	5
506-366-ALLRQ-000-TCC Steam Misc - Pest Control-ARP Owned Capacity TCEC Cor	-	-	-	-	2	2	2
506-367-ALLRQ-000-TCC Steam Misc - Freight/Postage-ARP Owned Capacity TCEC	3	1	1	1	4	4	4
506-368-ALLRQ-000-TCC Steam Misc - Safety Supplies-ARP Owned Capacity TCEC (	3	7	2	2	3	5	5
506-369-ALLRQ-000-TCC Steam Misc - Control Room Furn-ARP Owned Capacity TC	-	4	-	-	5	5	5
506-370-ALLRQ-000-TCC Steam Misc - Office Supplies-ARP Owned Capacity TCEC (	8	5	2	2	10	10	10
506-371-ALLRQ-000-TCC Steam Misc - Comp Soft License-ARP Owned Capacity TCI	-	-	1	1	-	-	-
506-372-ALLRQ-000-TCC Steam Misc - Computer Hardware-ARP Owned Capacity T	0	0	0	0	3	3	3
506-374-ALLRQ-000-TCC Steam Misc - Cleaning Supplies-ARP Owned Capacity TCE	1	2	1	1	3	3	3
506-375-ALLRQ-000-TCC Steam Misc - Books/Pub/Sub-ARP Owned Capacity TCEC	0	0	-	-	1	1	1
506-376-ALLRQ-000-TCC Steam Misc - Mechanical Tools-ARP Owned Capacity TCE	-	-	-	-	-	-	-
506-380-ALLRQ-000-TCC Steam Misc - Travel/Meetings-ARP Owned Capacity TCEC	8	11	1	1	10	15	15
506-430-ALLRQ-000-TCC Steam Misc - Phone/Communicati-ARP Owned Capacity T	2	1	1	1	2	2	2
506-435-ALLRQ-000-TCC Steam Misc - Internet-ARP Owned Capacity TCEC Commc	13	13	6	6	15	15	15
506-880-ALLRQ-000-TCC ST - Misc Consumables-ARP Owned Capacity TCEC Comm	2	0	-	-	2	2	2
507-710-ALLRQ-000-TC1 Equipment Rental-ARP Owned Capacity TCEC Unit 1	5	4	-	-	10	10	10
507-710-ALLRQ-000-TCC Equipment Rental-ARP Owned Capacity TCEC Common	-	-	-	-	-	-	-
507-710-ALLRQ-000-TFO Equipment Rental-ARP Treasure Coast Fall Outage	-	-	-	-	-	-	-
507-710-ALLRQ-000-TSO Equipment Rental-ARP Treasure Coast Spring Outa	-	-	-	-	-	-	-
507-720-ALLRQ-000-TC1 Vessel Rental-ARP Owned Capacity TCEC Unit 1	-	-	-	-	8	12	12
507-720-ALLRQ-000-TCC Vessel Rental-ARP Owned Capacity TCEC Common	22	25	9	9	17	17	17
507-790-ALLRQ-000-TC1 Misc Rents-ARP Owned Capacity TCEC Unit 1	2	4	1	1	51	55	56
511-116-ALLRQ-000-TC1 ST - Fire Inspection - Structu-ARP Owned Capacity TCEC U	63	4	-	-	-	-	-
511-116-ALLRQ-000-TCC ST - Fire Inspection - Structu-ARP Owned Capacity TCEC C	14	19	8	8	18	22	23
511-120-ALLRQ-000-TC1 P91 & Pipe Support Inspections-ARP Owned Capacity TCE	4	-	-	-	60	-	-
511-310-ALLRQ-000-TC1 ST - Building Maint General-ARP Owned Capacity TCEC U	0	-	-	-	-	-	-
511-310-ALLRQ-000-TCC ST - Building Maint General-ARP Owned Capacity TCEC C	0	6	9	9	10	10	10
511-330-ALLRQ-000-TC1 ST - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit	1	3	0	0	3	4	4
511-350-ALLRQ-000-TCC ST - Site Security-ARP Owned Capacity TCEC Common	-	1	-	-	5	5	5
511-362-ALLRQ-000-TC1 Potable Water System Repairs-ARP Owned Capacity TCEC	-	1	-	-	-	-	-
511-363-ALLRQ-000-TCC ST - Grounds Services-ARP Owned Capacity TCEC Commo	-	2	2	2	-	-	-
511-510-ALLRQ-000-TC1 ST - Pumps-ARP Owned Capacity TCEC Unit 1	38	10	24	24	50	50	51
511-530-ALLRQ-000-TC1 ST - Valves-ARP Owned Capacity TCEC Unit 1	22	-	-	-	10	10	10

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual	Actual	6 Months		Budget	Budget	Budget		
			2020	2021				Actual	Budget
								2022	2022
511-540-ALLRQ-000-TC1 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity T	-	0	4	-	-	-	-		
511-550-ALLRQ-000-TC1 Pipe & Supports-ARP Owned Capacity TCEC Unit 1	-	-	-	15	15	15	15		
511-560-ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC	-	1	1	-	-	-	-		
511-570-ALLRQ-000-TC1 Tanks-ARP Owned Capacity TCEC Unit 1	23	4	-	5	5	5	5		
511-570-ALLRQ-000-TCC Tanks-ARP Owned Capacity TCEC Common	-	-	-	1	1	1	1		
511-580-ALLRQ-000-TC1 CT - Painting - Structures-ARP Owned Capacity TCEC Unit	-	1	-	2	2	2	2		
511-580-ALLRQ-000-TCC CT - Painting - Structures-ARP Owned Capacity TCEC Com	-	-	0	20	20	21	21		
511-590-ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re-ARP Owned Capacity TCI	77	4	18	-	20	21	21		
512-120-ALLRQ-000-TC1 ST - P91 & Pipe Support Inspec-ARP Owned Capacity TCEI	56	98	-	-	100	103	103		
512-123-ALLRQ-000-TC1 Hrsq Inspections-ARP Owned Capacity TCEC Unit 1	7	47	19	112	20	21	21		
512-510-ALLRQ-000-TC1 Pumps Maint/Repair-ARP Owned Capacity TCEC Unit 1	235	30	4	50	50	51	51		
512-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit	85	116	21	100	100	103	103		
512-530-ALLRQ-000-TFO ST - Valves Maint/Repair-ARP Treasure Coast Fall Outage	-	-	-	-	-	-	-		
512-530-ALLRQ-000-TSO ST - Valves Maint/Repair-ARP Treasure Coast Spring Outa	-	-	-	-	-	-	-		
512-540-ALLRQ-000-TC1 ST - Therm/Instruments/Meters-ARP Owned Capacity TC	46	13	4	50	80	82	82		
512-560-ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC	30	7	1	5	5	5	5		
512-577-ALLRQ-000-TC1 ST - HRSG/Plenum, Ducts-ARP Owned Capacity TCEC Unit	5	-	0	50	50	51	51		
512-590-ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re-ARP Owned Capacity TCI	41	22	0	-	-	-	-		
513-330-ALLRQ-000-TC1 ST - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit	-	-	-	3	3	3	3		
513-505-ALLRQ-000-TC1 Battery Maint/Repair-ARP Owned Capacity TCEC Unit 1	19	-	-	20	20	21	21		
513-507-ALLRQ-000-TC1 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity TCE	-	8	-	-	-	-	-		
513-510-ALLRQ-000-TC1 Pumps Maint/Repair-ARP Owned Capacity TCEC Unit 1	-	20	-	8	8	8	8		
513-515-ALLRQ-000-TC1 Breaker Maint/Repair-ARP Owned Capacity TCEC Unit 1	19	55	0	20	40	41	41		
513-520-ALLRQ-000-TC1 ST - Motors Maint/Repair-ARP Owned Capacity TCEC Uni	-	2	-	80	80	82	82		
513-521-ALLRQ-000-TC1 ST - Turbines & Generators-ARP Owned Capacity TCEC Ur	15	72	5	20	20	21	21		
513-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit	69	71	45	20	20	21	21		
513-540-ALLRQ-000-TC1 ST - Thermo/Instruments/Meters-ARP Owned Capacity T	49	95	1	45	-	-	-		
513-540-ALLRQ-000-TCC ST - Thermo/Instruments/Meters-ARP Owned Capacity T	-	-	-	-	-	-	-		
513-550-ALLRQ-000-TC1 ST - Pipe & Supports-ARP Owned Capacity TCEC Unit 1	-	-	-	-	-	-	-		
513-560-ALLRQ-000-TC1 ST - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC U	2	0	-	-	-	-	-		
513-570-ALLRQ-000-TC1 ST - Tanks-ARP Owned Capacity TCEC Unit 1	0	-	-	-	-	-	-		
513-575-ALLRQ-000-TC1 ST - Cooling Tower Maint/Repai-ARP Owned Capacity TCI	47	73	24	50	50	51	51		
513-575-ALLRQ-000-TCC ST - Cooling Tower Maint/Repai-ARP Owned Capacity TCI	-	0	-	-	-	-	-		
513-576-ALLRQ-000-TC1 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity T	-	-	-	-	-	-	-		
513-590-ALLRQ-000-TC1 ST - Equipment/Parts Repairs-ARP Owned Capacity TCEC	26	79	1	-	-	-	-		
513-840-ALLRQ-000-TC1 ST - Filters-ARP Owned Capacity TCEC Unit 1	3	9	-	8	10	10	10		
513-870-ALLRQ-000-TC1 ST - Lubricating Oil - Steam-ARP Owned Capacity TCEC Ur	-	-	-	30	30	31	31		
514-125-ALLRQ-000-TCC ST - Forklift Inspect/Repair-ARP Owned Capacity TCEC Co	1	5	0	5	5	5	5		
514-128-ALLRQ-000-TCC Oil & Water Testing Svcs-ARP Owned Capacity TCEC Com	1	1	1	2	2	2	2		

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

			6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget		
	2020	2021	2022	2022	2023	2024		
514-146-ALLRQ-000-TCC Software Support-ARP Owned Capacity TCEC Common	-	5	-	10	10	10		
514-320-ALLRQ-000-TC1 Utility Vehicle Maint/Insuranc-ARP Owned Capacity TCEC	-	-	-	-	-	-		
514-320-ALLRQ-000-TCC Utility Vehicle Maint/Insuranc-ARP Owned Capacity TCEC	1	1	1	1	1	1		
514-370-ALLRQ-000-TCC Service Contract Copy Machine	-	-	-	-	-	-		
514-510-ALLRQ-000-TC1 ST - Pumps-ARP Owned Capacity TCEC Unit 1	106	9	-	10	14	14		
514-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit	0	2	-	-	-	-		
514-570-ALLRQ-000-TC1 ST - Tanks-ARP Owned Capacity TCEC Unit 1	-	13	-	-	-	-		
514-590-ALLRQ-000-TC1 ST - Equipment/Parts Repair-ARP Owned Capacity TCEC U	9	1	2	20	-	-		
514-590-ALLRQ-000-TCC ST - Equipment/Parts Repair-ARP Owned Capacity TCEC C	0	-	-	7	7	8		
514-720-ALLRQ-000-TCC Welding Gasses-ARP Owned Capacity TCEC Common	1	1	1	2	2	2		
514-880-ALLRQ-000-TCC ST - Misc Consumables-ARP Owned Capacity TCEC Comm	1	4	1	2	5	5		
546-142-ALLRQ-000-TCC CT - Environ Support/Permits-ARP Owned Capacity TCEC	1	1	1	17	17	17		
546-150-ALLRQ-000-TCC CT - Engineering Svcs	-	-	-	-	-	-		
546-182-ALLRQ-000-TC1 CT - Environ Compliance Trng-ARP Owned Capacity TCEC	-	-	-	-	-	-		
546-192-ALLRQ-000-TCC CT - Outside Training-ARP Owned Capacity TCEC Commo	0	-	-	2	2	2		
546-610-ALLRQ-000-TCC CT - Supervision Time-ARP Owned Capacity TCEC Commc	380	403	202	479	490	502		
547-193-ALLRQ-000-TCC Fuel Gas Pipeline Svcs-ARP Owned Capacity TCEC Commc	-	-	-	1	1	1		
548-000-ALLRQ-000-TC1 CT - Operations-ARP Owned Capacity TCEC Unit 1	-	0	-	-	-	-		
548-140-ALLRQ-000-TC1 CT - CEM Hardware/Software Sup-ARP Owned Capacity T	1	1	1	-	-	-		
548-140-ALLRQ-000-TCC CT - CEM Hardware/Software Sup-ARP Owned Capacity T	10	3	8	10	10	10		
548-184-ALLRQ-000-TC1 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity T	6	7	-	15	15	15		
548-184-ALLRQ-000-TCC CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity T	-	-	-	2	2	2		
548-410-ALLRQ-000-TCC CT - Station Service-ARP Owned Capacity TCEC Common	206	232	104	240	240	246		
548-415-ALLRQ-000-TCC CT - Dynamic Scheduling-ARP Owned Capacity TCEC Com	14	14	8	14	14	15		
548-810-ALLRQ-000-TC1 CT - Cems Gas-ARP Owned Capacity TCEC Unit 1	19	12	13	20	20	21		
548-820-ALLRQ-000-TC1 CT - Bulk Hydrogen-ARP Owned Capacity TCEC Unit 1	10	11	5	15	15	15		
548-830-ALLRQ-000-TC1 CT - CO2-ARP Owned Capacity TCEC Unit 1	1	-	-	5	5	5		
548-870-ALLRQ-000-TC1 CT - Lube Oil - Gas/Aux-ARP Owned Capacity TCEC Unit 1	8	-	-	6	6	6		
549-190-ALLRQ-000-TC1 CT - Misc Professional Svcs-ARP Owned Capacity TCEC Ur	-	-	-	10	10	10		
549-190-ALLRQ-000-TFO CT - Misc Professional Svcs-ARP Treasure Coast Fall Outa	-	-	-	-	-	-		
549-190-ALLRQ-000-TSO CT - Misc Professional Svcs-ARP Treasure Coast Spring Ot	-	-	-	-	-	-		
549-376-ALLRQ-000-TCC CT - Mechanical Tools-ARP Owned Capacity TCEC Commc	3	7	3	20	10	10		
549-377-ALLRQ-000-TCC CT - I&E Tools-ARP Owned Capacity TCEC Common	1	2	0	5	5	5		
549-610-ALLRQ-000-TCC CT - Regular Time-ARP Owned Capacity TCEC Common	1,762	1,650	857	2,017	2,095	2,147		
549-620-ALLRQ-000-TCC CT - Overtime-ARP Owned Capacity TCEC Common	469	570	206	500	600	615		
549-630-ALLRQ-000-TCC CT - Standby Pay	-	-	-	-	18	18		
549-690-ALLRQ-000-TCC CT - Other-ARP Owned Capacity TCEC Common	-	-	1	30	30	31		
549-690-ALLRQ-000-TFO CT - Other-ARP Treasure Coast Fall Outage	-	-	-	-	-	-		
549-690-ALLRQ-000-TSO CT - Other-ARP Treasure Coast Spring Outa	-	-	-	-	-	-		

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

			6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget		
	2020	2021	2022	2022	2023	2024		
550-720-ALLRQ-000-TCC CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity TCEC Cc	12	12	7	30	30	31		
552-116-ALLRQ-000-TC1 CT - Fire Inspection - Structu-ARP Owned Capacity TCEC U	1	-	-	5	5	5		
552-116-ALLRQ-000-TCC CT - Fire Inspection - Structu-ARP Owned Capacity TCEC C	-	-	-	-	-	-		
552-117-ALLRQ-000-TC1 CT - Tank Inspection-ARP Owned Capacity TCEC Unit 1	-	-	-	5	-	-		
552-510-ALLRQ-000-TC1 CT - Pumps-ARP Owned Capacity TCEC Unit 1	-	16	(0)	-	-	-		
552-540-ALLRQ-000-TC1 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity T	-	2	-	-	45	46		
552-570-ALLRQ-000-TC1 CT - Tank Maint/Repair-ARP Owned Capacity TCEC Unit 1	-	1	0	2	2	2		
552-570-ALLRQ-000-TCC CT - Tank Maint/Repair-ARP Owned Capacity TCEC Comr	-	0	-	-	-	-		
552-590-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity TC	76	14	9	-	-	-		
553-110-ALLRQ-000-TC1 CT - Borescope Inspections-ARP Owned Capacity TCEC Ur	11	-	-	14	14	14		
553-116-ALLRQ-000-TC1 CT - Fire Inspections G & E-ARP Owned Capacity TCEC Un	4	-	-	-	-	-		
553-121-ALLRQ-000-TC1 CT - Air End Leakage Inspectio-ARP Owned Capacity TCEC	-	-	-	12	12	12		
553-126-ALLRQ-000-TC1 CT - Cathodic Protection/Inspe-ARP Owned Capacity TCEC	9	-	-	9	9	9		
553-152-ALLRQ-000-TC1 CT - CEM Repairs/Parts-ARP Owned Capacity TCEC Unit 1	4	4	3	5	5	5		
553-152-ALLRQ-000-TCC CT - CEM Repairs/Parts-ARP Owned Capacity TCEC Comr	-	3	4	5	5	5		
553-157-ALLRQ-000-TC1 CT - Control System/Lci/Excite-ARP Owned Capacity TCEC	-	-	-	10	10	10		
553-158-ALLRQ-000-TC1 CT - I&E Support & Calibration	-	-	-	-	-	-		
553-210-ALLRQ-000-TC1 CT - CSA Fixed Costs-ARP Owned Capacity TCEC Unit 1	120	120	60	120	120	123		
553-220-ALLRQ-000-TC1 CT - CSA Variable Costs-ARP Owned Capacity TCEC Unit 1	1,659	1,569	865	1,605	1,605	1,645		
553-230-ALLRQ-000-TC1 CT - CSA Escalation-ARP Owned Capacity TCEC Unit 1	105	174	122	245	245	251		
553-330-ALLRQ-000-TC1 CT - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit	-	1	1	3	3	3		
553-505-ALLRQ-000-TC1 CT - Battery Maint/Repair-ARP Owned Capacity TCEC Uni	4	-	-	-	-	-		
553-507-ALLRQ-000-TC1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity TCE	5	13	-	-	-	-		
553-510-ALLRQ-000-TC1 CT - Pumps Maint/Repair-ARP Owned Capacity TCEC Unit	-	1	39	10	10	10		
553-515-ALLRQ-000-TC1 CT - Breaker Maint/Repair-ARP Owned Capacity TCEC Un	-	52	-	20	40	41		
553-520-ALLRQ-000-TC1 CT - Motors Maint/Repair-ARP Owned Capacity TCEC Uni	-	18	0	30	30	31		
553-520-ALLRQ-000-TFO CT - Motors Maint/Repair-ARP Treasure Coast Fall Outag	-	-	-	-	-	-		
553-520-ALLRQ-000-TSO CT - Motors Maint/Repair-ARP Treasure Coast Spring Out	-	-	-	-	-	-		
553-521-ALLRQ-000-TC1 CT - Turbines & Generators-ARP Owned Capacity TCEC Ur	60	55	33	58	58	59		
553-530-ALLRQ-000-TC1 CT - Valves Maint/Repair-ARP Owned Capacity TCEC Unit	15	63	35	50	50	51		
553-540-ALLRQ-000-TC1 CT - Therm/Instruments/Meters-ARP Owned Capacity TC	218	85	3	40	40	41		
553-540-ALLRQ-000-TFO CT - Therm/Instruments/Meters	-	-	-	-	-	-		
553-540-ALLRQ-000-TSO CT - Therm/Instruments/Meters-ARP Treasure Coast Spri	-	-	-	-	-	-		
553-550-ALLRQ-000-TC1 CT - Pipe & Supports-ARP Owned Capacity TCEC Unit 1	-	5	-	-	-	-		
553-560-ALLRQ-000-TC1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC U	-	31	0	106	106	109		
553-560-ALLRQ-000-TCC CT - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC C	0	-	-	-	-	-		
553-580-ALLRQ-000-TC1 CT - Painting - Turbine-ARP Owned Capacity TCEC Unit 1	-	0	-	-	-	-		
553-580-ALLRQ-000-TCC CT - Painting - Turbine-ARP Owned Capacity TCEC Comm	0	-	-	-	-	-		
553-590-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity TC	-	-	1	-	-	-		

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

			6 Months						
	Actual	Actual	Actual	Budget	Budget	Budget			
	2020	2021	2022	2022	2023	2024			
553-840-ALLRQ-000-TC1 CT - Filters-ARP Owned Capacity TCEC Unit 1	23	65	-	25	280	287			
553-850-ALLRQ-000-TC1 CT - Electrical Consumables-ARP Owned Capacity TCEC U	1	1	-	8	8	8			
553-850-ALLRQ-000-TCC CT - Electrical Consumables-ARP Owned Capacity TCEC Cr	2	1	-	-	-	-			
553-860-ALLRQ-000-TC1 CT - Mechanical Consumables-ARP Owned Capacity TCEC	4	1	0	8	8	8			
553-860-ALLRQ-000-TCC CT - Mechanical Consumables-ARP Owned Capacity TCEC	1	2	1	8	8	8			
553-870-ALLRQ-000-TC1 CT - Lubricating Oil - Gas-ARP Owned Capacity TCEC Unit	-	-	-	-	-	-			
554-125-ALLRQ-000-TC1 CT - Crane/Forklift Inspection-ARP Owned Capacity TCEC	-	-	-	5	5	5			
554-128-ALLRQ-000-TCC CT - Oil & Water Testing Svcs-ARP Owned Capacity TCEC	2	4	2	5	5	5			
554-151-ALLRQ-000-TC1 CT - Alignment/Balance Service	-	-	-	-	-	-			
554-192-ALLRQ-000-TCC CT - Outside Training-ARP Owned Capacity TCEC Common	-	-	-	-	-	-			
554-590-ALLRQ-000-TC1 Misc Equipment Repairs-ARP Owned Capacity TCEC Unit	-	-	-	20	20	21			
554-590-ALLRQ-000-TCC Misc Equipment Repairs-ARP Owned Capacity TCEC Common	-	-	-	-	-	-			
554-880-ALLRQ-000-TC1 CT - Misc Consumables-ARP Owned Capacity TCEC Unit 1	-	-	-	-	-	-			
554-880-ALLRQ-000-TCC CT - Misc Consumables-ARP Owned Capacity TCEC Common	5	24	4	18	18	18			
554-880-ALLRQ-000-TFO CT - Misc Consumables-ARP Treasure Coast Fall Outage	-	-	-	-	-	-			
554-880-ALLRQ-000-TSO CT - Misc Consumables-ARP Treasure Coast Spring Outage	-	-	-	-	-	-			
570-506-ALLRQ-000-TC1 CT - Maintenance Station Equip-ARP Owned Capacity TCEC	-	6	-	50	50	51			
570-590-ALLRQ-000-TC1 ST - Xchngrs Non-Turbine Relat-ARP Owned Capacity TCEC	-	3	-	-	-	-			
921-100-ALLRQ-000-TCC Obsolete-ARP Owned Capacity TCEC Common	15	105	-	-	-	-			
930-250-ALLRQ-000-TC1 Miscellaneous-ARP Owned Capacity TCEC Unit 1	9	9	10	10	10	10			
926-639-ALLRQ-000-TCC Training-ARP Owned Capacity TCEC Common	-	5	-	-	-	-			
<b>Total</b>	<b>6,989</b>	<b>6,858</b>	<b>3,146</b>	<b>7,698</b>	<b>8,289</b>	<b>8,496</b>			

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual 2020	Actual 2021	Actual 2022	Budget 2022	Budget 2023	Budget 2024
<i>Key West Units:</i>						
548-590-ALLRQ-000-KW1 Misc Equipment Repairs-ARP Owned Capacity KW Unit 1	-	-	-	-	-	-
548-870-ALLRQ-000-KW1 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 1	-	-	-	1	1	1
553-110-ALLRQ-000-KW1 CT - Borescope Inspections-ARP Owned Capacity KW Un	5	4	6	5	5	5
553-113-ALLRQ-000-KW1 CT - Breaker Inspections	-	-	-	2	-	-
553-114-ALLRQ-000-KW1 CT - Battery Inspections-ARP Owned Capacity KW Unit 1	-	-	-	-	-	-
553-154-ALLRQ-000-KW1 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-	1	1	1
553-157-ALLRQ-000-KW1 CT - Control System/Lci/Excite-ARP Owned Capacity KW	2	-	-	1	1	1
553-330-ALLRQ-000-KW1 CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit	-	0	-	-	-	-
553-505-ALLRQ-000-KW1 CT - Battery Maint/Repair-ARP Owned Capacity KW Unit	1	1	-	-	-	-
553-520-ALLRQ-000-KW1 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit	-	1	-	-	-	-
553-521-ALLRQ-000-KW1 CT - Turbines & Generators-ARP Owned Capacity KW Un	18	42	0	25	25	26
553-530-ALLRQ-000-KW1 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit	-	0	-	-	-	-
553-540-ALLRQ-000-KW1 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	-	0	0	-	-	-
553-550-ALLRQ-000-KW1 CT - Pipe & Supports-ARP Owned Capacity KW Unit 1	-	2	1	-	-	-
553-560-ALLRQ-000-KW1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW U	0	-	-	8	8	8
553-590-ALLRQ-000-KW1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	86	-	-	-	-	-
553-515-ALLRQ-000-KW2 CT - Breaker Maint/Repair-ARP Owned Capacity KW Uni	-	1	-	-	-	-
553-540-ALLRQ-000-KW6 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	-	0	-	-	-	-
553-590-ALLRQ-000-KW6 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	-	2	-	-	-	-
551-380-ALLRQ-000-KW1 CT - Travel/Meetings-ARP Owned Capacity KW Unit 1	-	0	-	-	-	-
553-507-ALLRQ-000-KW1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity KV	-	1	-	-	-	-
553-840-ALLRQ-000-KW1 CT - Filters-ARP Owned Capacity KW Unit 1	-	-	0	3	3	3
553-850-ALLRQ-000-KW1 CT - Electrical Consumables-ARP Owned Capacity KW Ur	-	-	-	2	2	2
553-860-ALLRQ-000-KW1 CT - Mechanical Consumables-ARP Owned Capacity KW	-	-	-	10	10	10
554-190-ALLRQ-000-KW1 CT - Misc Professional Svcs-ARP Owned Capacity KW Uni	-	-	-	5	5	5
570-506-ALLRQ-000-KW1 CT - Maintenance Station Equip-ARP Owned Capacity KV	196	(0)	-	-	-	-
548-590-ALLRQ-000-KW2 Misc Equipment Repairs-ARP Owned Capacity KW Unit 2	-	-	-	-	-	-
548-870-ALLRQ-000-KW2 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 2	-	-	-	1	1	1
553-110-ALLRQ-000-KW2 CT - Borescope Inspections-ARP Owned Capacity KW Un	5	1	4	5	5	5
553-113-ALLRQ-000-KW2 CT - Breaker Inspections	-	-	-	2	-	-
553-114-ALLRQ-000-KW2 CT - Battery Inspections-ARP Owned Capacity KW Unit 2	-	-	-	-	-	-
553-154-ALLRQ-000-KW2 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-	1	1	1
553-157-ALLRQ-000-KW2 CT - Control System/Lci/Excite-ARP Owned Capacity KW	2	-	-	1	1	1
553-520-ALLRQ-000-KW2 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit	-	2	-	-	-	-
553-521-ALLRQ-000-KW2 CT - Turbines & Generators-ARP Owned Capacity KW Un	299	(4)	6	-	-	-
553-530-ALLRQ-000-KW2 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit	-	8	0	-	-	-
553-540-ALLRQ-000-KW2 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	-	0	0	-	-	-
553-550-ALLRQ-000-KW2 CT - Pipe & Supports-ARP Owned Capacity KW Unit 2	-	0	0	-	-	-



**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual 2020	Actual 2021	6 Months		Budget 2022	Budget 2023	Budget 2024
			Actual 2022	Budget 2022			
553-560-ALLRQ-000-KW2 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW U	3	49	0	8	8	8	
553-590-ALLRQ-000-KW2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	-	0	-	-	-	-	
553-840-ALLRQ-000-KW2 CT - Filters-ARP Owned Capacity KW Unit 2	1	-	0	3	3	3	
553-860-ALLRQ-000-KW2 CT - Mechanical Consumables-ARP Owned Capacity KW	-	-	-	10	10	10	
554-190-ALLRQ-000-KW2 CT - Misc Professional Svcs-ARP Owned Capacity KW Un	-	-	-	5	5	5	
570-506-ALLRQ-000-KW2 CT - Maintenance Station Equip-ARP Owned Capacity KV	1	4	-	-	-	-	
548-590-ALLRQ-000-KW3 Misc Equipment Repairs-ARP Owned Capacity KW Unit 3	-	-	-	-	-	-	
548-870-ALLRQ-000-KW3 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 3	-	-	-	1	1	1	
553-110-ALLRQ-000-KW3 CT - Borescope Inspections-ARP Owned Capacity KW Un	5	4	5	5	5	5	
553-113-ALLRQ-000-KW3 CT - Breaker Inspections	-	-	-	2	-	-	
553-114-ALLRQ-000-KW3 CT - Battery Inspections-ARP Owned Capacity KW Unit 3	-	-	-	-	-	-	
553-154-ALLRQ-000-KW3 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-	1	1	1	
553-157-ALLRQ-000-KW3 CT - Control System/Lci/Excite-ARP Owned Capacity KW	2	-	-	-	-	-	
553-507-ALLRQ-000-KW3 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity KV	1	-	-	-	-	-	
553-510-ALLRQ-000-KW3 CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit	-	0	-	-	-	-	
553-520-ALLRQ-000-KW3 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit	-	(4)	-	-	-	-	
553-521-ALLRQ-000-KW3 CT - Turbines & Generators-ARP Owned Capacity KW Un	11	21	8	25	25	26	
553-530-ALLRQ-000-KW3 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit	-	-	0	-	-	-	
553-540-ALLRQ-000-KW3 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	0	0	-	-	-	-	
553-550-ALLRQ-000-KW3 CT - Pipe & Supports-ARP Owned Capacity KW Unit 3	-	1	-	-	-	-	
553-560-ALLRQ-000-KW3 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW U	-	30	-	8	8	8	
553-590-ALLRQ-000-KW3 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	0	-	-	-	-	-	
553-840-ALLRQ-000-KW3 CT - Filters-ARP Owned Capacity KW Unit 3	0	-	0	3	3	3	
553-860-ALLRQ-000-KW3 CT - Mechanical Consumables-ARP Owned Capacity KW	-	-	-	10	10	10	
554-190-ALLRQ-000-KW3 CT - Misc Professional Svcs-ARP Owned Capacity KW Un	-	-	-	5	5	5	
570-506-ALLRQ-000-KW3 CT - Maintenance Station Equip-ARP Owned Capacity KV	-	4	-	-	-	-	
548-140-ALLRQ-000-KW4 CT - CEM Hardware/Software Sup-ARP Owned Capacity	-	-	-	-	-	-	
548-590-ALLRQ-000-KW4 Misc Equipment Repairs-ARP Owned Capacity KW Unit 4	-	-	-	-	-	-	
548-810-ALLRQ-000-KW4 CT - Cems Gas-ARP Owned Capacity KW Unit 4	10	8	6	10	10	10	
548-830-ALLRQ-000-KW4 CT - CO2-ARP Owned Capacity KW Unit 4	-	-	-	-	-	-	
548-870-ALLRQ-000-KW4 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 4	-	-	-	1	1	1	
552-154-ALLRQ-000-KW4 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-	5	5	5	
552-330-ALLRQ-000-KW4 CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit	3	5	(6)	-	-	-	
552-520-ALLRQ-000-KW4 CT - Motors-ARP Owned Capacity KW Unit 4	-	-	1	-	-	-	
553-110-ALLRQ-000-KW4 CT - Borescope Inspections-ARP Owned Capacity KW Un	0	3	1	20	20	21	
553-113-ALLRQ-000-KW4 CT - Breaker Inspections	-	-	-	2	-	-	
553-114-ALLRQ-000-KW4 CT - Battery Inspections-ARP Owned Capacity KW Unit 4	-	-	-	-	-	-	
553-152-ALLRQ-000-KW4 CT - CEM Repairs/Parts-ARP Owned Capacity KW Unit 4	-	-	-	3	3	3	
553-154-ALLRQ-000-KW4 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-	1	1	1	



**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
553-505-ALLRQ-000-KW4 CT - Battery Maint/Repair-ARP Owned Capacity KW Unit	-	-	-	-	-	-
553-510-ALLRQ-000-KW4 CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit	-	0	0	-	-	-
553-515-ALLRQ-000-KW4 CT - Breaker Maint/Repair-ARP Owned Capacity KW Uni	56	28	9	-	-	-
553-521-ALLRQ-000-KW4 CT - Turbines & Generators-ARP Owned Capacity KW Un	5	16	72	5	5	5
553-530-ALLRQ-000-KW4 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit	4	-	-	5	5	5
553-540-ALLRQ-000-KW4 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	5	0	3	5	5	5
553-560-ALLRQ-000-KW4 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW U	(4)	5	11	-	-	-
553-590-ALLRQ-000-KW4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K)	-	-	1	-	-	-
553-840-ALLRQ-000-KW4 CT - Filters-ARP Owned Capacity KW Unit 4	1	0	1	10	110	113
553-860-ALLRQ-000-KW4 CT - Mechanical Consumables-ARP Owned Capacity KW	-	-	-	20	20	21
554-190-ALLRQ-000-KW4 CT - Misc Professional Svcs-ARP Owned Capacity KW Uni	-	-	-	15	15	15
554-510-ALLRQ-000-KW4 CT - Pumps-ARP Owned Capacity KW Unit 4	2	2	1	5	5	5
554-880-ALLRQ-000-KW4 CT - Misc Consumables-ARP Owned Capacity KW Unit 4	-	-	-	-	-	-
570-506-ALLRQ-000-KW4 CT - Maintenance Station Equip-ARP Owned Capacity KV	1	-	-	-	-	-
548-140-ALLRQ-000-KW5 CT - CEM Hardware/Software Sup-ARP Owned Capacity	-	-	-	-	-	-
548-184-ALLRQ-000-KW5 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity I	-	-	-	8	-	-
548-590-ALLRQ-000-KW5 Misc Equipment Repairs-ARP Owned Capacity KW MSD1	-	-	-	-	-	-
548-810-ALLRQ-000-KW5 CT - Cems Gas-ARP Owned Capacity KW MSD1	4	3	3	5	5	5
548-850-ALLRQ-000-KW5 CT - Elec Consumables-ARP Owned Capacity KW MSD1	1	5	1	5	5	5
548-870-ALLRQ-000-KW5 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW MSD1	-	-	-	-	-	-
552-117-ALLRQ-000-KW5 CT - Tank Inspection-ARP Owned Capacity KW MSD1	-	-	-	3	-	-
552-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs	-	-	-	1	1	1
552-310-ALLRQ-000-KW5 CT - Building Maint General-ARP Owned Capacity KW M:	-	-	-	-	-	-
553-113-ALLRQ-000-KW5 CT - Breaker Inspections	-	-	-	2	-	-
553-114-ALLRQ-000-KW5 CT - Battery Inspections-ARP Owned Capacity KW MSD1	-	-	-	-	-	-
553-117-ALLRQ-000-KW5 CT - Tank Inspections G & E-ARP Owned Capacity KW M:	-	-	-	-	-	-
553-152-ALLRQ-000-KW5 CT - CEM Repairs/Parts-ARP Owned Capacity KW MSD1	-	5	-	8	8	8
553-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs-ARP Owned Capacity KW MSI	-	-	-	1	1	1
553-158-ALLRQ-000-KW5 CT - I&E Support & Calibration-ARP Owned Capacity KW	-	-	-	-	-	-
553-510-ALLRQ-000-KW5 CT - Pumps Maint/Repair-ARP Owned Capacity KW MSD	2	-	0	5	5	5
553-515-ALLRQ-000-KW5 CT - Breaker Maint/Repair-ARP Owned Capacity KW MSI	-	-	-	-	-	-
553-520-ALLRQ-000-KW5 CT - Motors Maint/Repair-ARP Owned Capacity KW MSI	-	2	-	5	5	5
553-521-ALLRQ-000-KW5 CT - Turbines & Generators-ARP Owned Capacity KW M:	-	3	0	5	5	5
553-530-ALLRQ-000-KW5 CT - Valves Maint/Repair-ARP Owned Capacity KW MSD	-	-	0	-	-	-
552-310-ALLRQ-000-KW4 CT - Building Maint General-ARP Owned Capacity KW Ur	-	-	1	-	-	-
552-840-ALLRQ-000-KWC CT - Filters-ARP Owned Capacity KW Unit Com	-	-	0	-	-	-
554-540-ALLRQ-000-KWC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity	-	-	0	-	-	-
552-521-ALLRQ-000-KWC Waste Water System-ARP Owned Capacity KW Unit Cor	-	-	2	-	-	-
553-540-ALLRQ-000-KW5 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	-	-	-	-	-	-

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
553-550-ALLRQ-000-KW5 CT - Pipe & Supports-ARP Owned Capacity KW MSD1	1	0	-	-	-	-
553-560-ALLRQ-000-KW5 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW M	1	-	-	-	-	-
553-850-ALLRQ-000-KW5 CT - Electrical Consumables-ARP Owned Capacity KW M:	-	-	-	-	-	-
554-190-ALLRQ-000-KW5 CT - Misc Professional Svcs-ARP Owned Capacity KW MS	-	-	-	5	5	5
548-140-ALLRQ-000-KW6 CT - CEM Hardware/Software Sup-ARP Owned Capacity	-	-	-	-	-	-
548-590-ALLRQ-000-KW6 Misc Equipment Repairs-ARP Owned Capacity KW MSD2	-	-	-	-	-	-
548-810-ALLRQ-000-KW6 CT - Cems Gas-ARP Owned Capacity KW MSD2	4	3	3	5	5	5
548-850-ALLRQ-000-KW6 CT - Elec Consumables-ARP Owned Capacity KW MSD2	1	5	1	5	5	5
552-117-ALLRQ-000-KW6 CT - Tank Inspection-ARP Owned Capacity KW MSD2	-	-	-	3	-	-
553-113-ALLRQ-000-KW6 CT - Breaker Inspections	-	-	-	2	-	-
553-114-ALLRQ-000-KW6 CT - Battery Inspections-ARP Owned Capacity KW MSD2	-	-	-	-	-	-
553-152-ALLRQ-000-KW6 CT - CEM Repairs/Parts-ARP Owned Capacity KW MSD2	5	2	-	8	8	8
553-530-ALLRQ-000-KW6 CT - Valves Maint/Repair-ARP Owned Capacity KW MSD:	-	-	0	-	-	-
553-510-ALLRQ-000-KW6 CT - Pumps Maint/Repair-ARP Owned Capacity KW MSD	2	-	-	-	-	-
553-521-ALLRQ-000-KW6 CT - Turbines & Generators-ARP Owned Capacity KW M:	-	17	32	-	-	-
554-190-ALLRQ-000-KW6 CT - Misc Professional Svcs-ARP Owned Capacity KW MS	-	0	-	5	5	5
554-880-ALLRQ-000-KW6 CT - Misc Consumables-ARP Owned Capacity KW MSD2	-	-	-	-	-	-
548-590-ALLRQ-000-KW7 Misc Equipment Repairs-ARP Owned Capacity KW EP2	-	-	-	-	-	-
548-870-ALLRQ-000-KW7 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW EP2	-	-	-	-	-	-
552-310-ALLRQ-000-KW7 CT - Building Maint General-ARP Owned Capacity KW EP	-	-	-	-	-	-
552-330-ALLRQ-000-KW7 CT - HVAC Inspect/Repair-ARP Owned Capacity KW EP2	-	0	-	-	-	-
553-114-ALLRQ-000-KW7 CT - Battery Inspections-ARP Owned Capacity KW EP2	-	-	-	-	-	-
553-510-ALLRQ-000-KW7 CT - Pumps Maint/Repair-ARP Owned Capacity KW EP2	-	-	0	-	-	-
553-515-ALLRQ-000-KW7 CT - Breaker Maint/Repair-ARP Owned Capacity KW EP2	-	-	-	-	-	-
553-521-ALLRQ-000-KW7 CT - Turbines & Generators-ARP Owned Capacity KW EP	0	40	11	25	30	31
553-540-ALLRQ-000-KW7 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	-	-	-	-	-	-
553-560-ALLRQ-000-KW7 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW El	4	11	-	5	5	5
553-590-ALLRQ-000-KW7 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	0	-	-	1	1	1
553-850-ALLRQ-000-KW7 CT - Electrical Consumables-ARP Owned Capacity KW EP	-	-	-	2	2	2
554-190-ALLRQ-000-KW7 CT - Misc Professional Svcs-ARP Owned Capacity KW EP:	-	-	-	5	5	5
506-367-ALLRQ-000-KWC Steam Misc - Freight/Postage-ARP Owned Capacity KW I	-	-	-	-	-	-
507-000-ALLRQ-000-KWC Rents-ARP Owned Capacity KW Unit Com	60	60	31	63	63	65
546-142-ALLRQ-000-KWC CT - Environ Support/Permits-ARP Owned Capacity KW I	18	2	0	10	10	10
546-144-ALLRQ-000-KWC CT - MSDS Support (MOMS)-ARP Owned Capacity KW U	1	2	-	7	2	2
546-150-ALLRQ-000-KWC CT - Engineering Svcs-ARP Owned Capacity KW Unit Cor	-	-	-	5	5	5
546-180-ALLRQ-000-KWC CT - NERC Compliance-ARP Owned Capacity KW Unit Co	-	-	-	-	-	-
546-182-ALLRQ-000-KWC CT - Environ Compliance Trng-ARP Owned Capacity KW I	3	12	4	6	6	6
546-192-ALLRQ-000-KWC CT - Outside Training-ARP Owned Capacity KW Unit Cor	-	44	17	19	17	17
546-610-ALLRQ-000-KWC CT - Supervision Time-ARP Owned Capacity KW Unit Cor	225	229	90	283	268	275

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
547-950-ALLRQ-000-KWC Fuel Biocide-ARP Owned Capacity KW Unit Com	-	-	-	-	-	-
548-140-ALLRQ-000-KWC CT - CEM Hardware/Software Sup-ARP Owned Capacity	34	30	27	40	40	41
548-184-ALLRQ-000-KWC CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity	9	12	29	25	25	26
548-590-ALLRQ-000-KWC Misc Equipment Repairs-ARP Owned Capacity KW Unit C	-	-	-	-	-	-
548-870-ALLRQ-000-KWC CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit Cc	-	-	-	2	2	2
548-995-ALLRQ-000-KWC Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity KW U	-	-	-	-	-	-
549-000-ALLRQ-000-KWC CT - Misc Operating Expense-ARP Owned Capacity KW U	-	-	-	-	-	-
549-156-ALLRQ-000-KWC CT - Haz Waste Services-ARP Owned Capacity KW Unit C	1	0	-	3	3	3
549-350-ALLRQ-000-KWC CT - Site Security-ARP Owned Capacity KW Unit Com	7	11	1	9	9	9
549-365-ALLRQ-000-KWC CT - Uniforms/Rags/Mats-ARP Owned Capacity KW Unit	5	5	-	9	9	9
549-367-ALLRQ-000-KWC CT - Freight/Postage-ARP Owned Capacity KW Unit Com	2	1	2	5	5	5
549-368-ALLRQ-000-KWC CT - Safety Supplies-ARP Owned Capacity KW Unit Com	1	3	1	3	3	3
549-370-ALLRQ-000-KWC CT - Office Supplies-ARP Owned Capacity KW Unit Com	2	2	2	5	5	5
549-372-ALLRQ-000-KWC CT - Computer Hardware-ARP Owned Capacity KW Unit	-	0	2	3	3	3
549-373-ALLRQ-000-KWC CT - Printing-ARP Owned Capacity KW Unit Com	-	-	-	-	-	-
549-376-ALLRQ-000-KWC CT - Mechanical Tools-ARP Owned Capacity KW Unit Cor	11	8	4	8	8	8
549-380-ALLRQ-000-KWC CT - Meetings-ARP Owned Capacity KW Unit Com	3	1	0	13	13	13
549-425-ALLRQ-000-KWC CT - Water & Sewer-ARP Owned Capacity KW Unit Com	4	7	-	5	8	8
549-430-ALLRQ-000-KWC CT - Phone Ld-ARP Owned Capacity KW Unit Com	3	2	2	3	3	3
549-590-ALLRQ-000-KWC Misc Equipment Repairs-ARP Owned Capacity KW Unit C	-	-	-	-	-	-
549-610-ALLRQ-000-KWC CT - Regular Time-ARP Owned Capacity KW Unit Com	503	535	237	667	680	697
549-620-ALLRQ-000-KWC CT - Overtime-ARP Owned Capacity KW Unit Com	86	59	60	85	85	87
549-630-ALLRQ-000-KWC CT - Standby Pay-ARP Owned Capacity KW Unit Com	91	86	43	90	90	92
549-690-ALLRQ-000-KWC CT - Other-ARP Owned Capacity KW Unit Com	1,039	1,099	559	1,158	1,127	1,156
550-710-ALLRQ-000-KWC CT - Equipment Rental-ARP Owned Capacity KW Unit Co	-	-	-	10	10	10
550-720-ALLRQ-000-KWC CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity KW Un	-	10	-	12	12	12
552-116-ALLRQ-000-KWC CT - Fire Inspection - Structu-ARP Owned Capacity KW U	28	16	(4)	18	18	18
552-117-ALLRQ-000-KWC CT - Tank Inspection-ARP Owned Capacity KW Unit Com	-	-	-	8	5	5
552-154-ALLRQ-000-KWC CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-	2	2	2
552-158-ALLRQ-000-KWC CT - I&E Support & Calibration-ARP Owned Capacity KW	-	0	-	-	-	-
552-310-ALLRQ-000-KWC CT - Building Maint General-ARP Owned Capacity KW Ur	1	4	1	4	4	4
552-330-ALLRQ-000-KWC CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit	19	20	6	20	20	21
552-520-ALLRQ-000-KWC CT - Motors-ARP Owned Capacity KW Unit Com	-	4	-	-	-	-
552-530-ALLRQ-000-KWC CT - Valves-ARP Owned Capacity KW Unit Com	0	4	-	-	-	-
552-550-ALLRQ-000-KWC CT - Pipe & Supports-ARP Owned Capacity KW Unit Com	18	16	0	-	-	-
552-570-ALLRQ-000-KWC CT - Tank Maint/Repair-ARP Owned Capacity KW Unit Cc	1	-	-	1	1	1
552-590-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	-	11	-	-	-	-
553-152-ALLRQ-000-KWC CT - CEM Repairs/Parts-ARP Owned Capacity KW Unit Cc	-	-	-	-	10	10
553-157-ALLRQ-000-KWC CT - Control System/Lci/Excite-ARP Owned Capacity KW	-	-	-	-	-	-

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual 2020	Actual 2021	6 Months			
			Actual 2022	Budget 2022	Budget 2023	Budget 2024
553-158-ALLRQ-000-KWC CT - I&E Support & Calibration-ARP Owned Capacity KW	-	-	-	5	5	5
553-170-ALLRQ-000-KWC CT - T&D Services-ARP Owned Capacity KW Unit Com	-	-	-	3	3	3
553-510-ALLRQ-000-KWC CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit	-	1	-	17	2	2
553-515-ALLRQ-000-KWC CT - Breaker Maint/Repair-ARP Owned Capacity KW Uni	-	30	14	-	-	-
553-521-ALLRQ-000-KWC CT - Turbines & Generators-ARP Owned Capacity KW Un	0	0	-	-	-	-
553-590-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re-ARP Owned Capacity K	2	(0)	18	-	-	-
553-595-ALLRQ-000-KWC CT - Unplanned Maint-ARP Owned Capacity KW Unit Co	(13)	-	5	-	-	-
553-850-ALLRQ-000-KWC CT - Electrical Consumables-ARP Owned Capacity KW Ur	5	6	4	5	5	5
553-860-ALLRQ-000-KWC CT - Mechanical Consumables-ARP Owned Capacity KW	-	-	-	-	-	-
554-125-ALLRQ-000-KWC CT - Crane/Forklift Inspection-ARP Owned Capacity KW I	-	-	-	-	-	-
554-128-ALLRQ-000-KWC CT - Oil & Water Testing Svcs-ARP Owned Capacity KW L	5	5	2	8	9	9
554-146-ALLRQ-000-KWC CT - CMMS Hard/Soft Support-ARP Owned Capacity KW	4	1	-	1	1	1
554-151-ALLRQ-000-KWC CT - Alignment/Balance Service-ARP Owned Capacity KW	-	-	-	4	4	4
554-190-ALLRQ-000-KWC CT - Misc Professional Svcs-ARP Owned Capacity KW Un	-	-	-	3	3	3
554-320-ALLRQ-000-KWC CT - Utility Vehicle Maint/Ins-ARP Owned Capacity KW L	-	-	-	1	1	1
554-510-ALLRQ-000-KWC CT - Pumps-ARP Owned Capacity KW Unit Com	2	2	1	-	-	-
554-530-ALLRQ-000-KWC CT - Valves Maint/Repair-ARP Owned Capacity KW Unit	-	-	1	-	-	-
554-590-ALLRQ-000-KWC Misc Equipment Repairs-ARP Owned Capacity KW Unit C	8	1	3	20	20	21
554-880-ALLRQ-000-KWC CT - Misc Consumables-ARP Owned Capacity KW Unit Cc	15	13	4	22	22	23
552-510-ALLRQ-000-KWC	-	-	-	-	15	15
921-100-ALLRQ-000-KWC Obsolete-ARP Owned Capacity KW Unit Com	-	-	-	-	-	-
926-639-ALLRQ-000-KWC Training-ARP Owned Capacity KW Unit Com	-	4	-	-	-	-
<b>Total Key West Units</b>	<b>2,948</b>	<b>2,693</b>	<b>1,353</b>	<b>3,069</b>	<b>3,120</b>	<b>3,198</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual	Actual	6 Months			Budget	Budget	Budget			
			2020	2021	Actual				Budget	Budget	Budget
					2022				2022	2023	2024
<i>Critical Infrastructure Protection:</i>											
921-311-ALLRQ-000-DSO Internet/Telcom Services-Cyber Sec Data Site Orlando	126	109	52	141	105	108					
921-910-ALLRQ-000-DSO Software Purchases & Renewals-Cyber Sec Data Site Orlo	-	-	2	-	-	-					
921-920-ALLRQ-000-DSO Maintenance Support Agreements-Cyber Sec Data Site C	106	127	96	249	147	151					
921-930-ALLRQ-000-DSO Computer Hardware-Cyber Sec Data Site Orlando	33	24	-	6	6	6					
921-950-ALLRQ-000-DSO Misc IT Expense-Cyber Sec Data Site Orlando	-	-	-	-	-	-					
923-170-ALLRQ-000-DSO IT Consulting Services-Cyber Sec Data Site Orlando	2	-	-	62	-	-					
921-920-ALLRQ-000-DCI Maintenance Support Agreements-Cyber Security Cane Is	1	-	-	39	51	52					
921-930-ALLRQ-000-DCI Computer Hardware-Cyber Security Cane Island	2	-	0	6	5	5					
921-130-ALLRQ-000-DKW Financing Activities-Cyber Security Key West	-	-	-	-	-	-					
921-920-ALLRQ-000-000 Maintenance Support Agreements-ARP General Activity	-	4	-	-	-	-					
921-920-ALLRQ-000-DKW Maintenance Support Agreements-Cyber Security Key W	-	6	-	8	17	17					
921-930-ALLRQ-000-DKW Computer Hardware-Cyber Security Key West	4	11	3	6	5	5					
923-170-ALLRQ-000-DKW IT Consulting Services-Cyber Security Key West	-	10	-	12	-	-					
921-920-ALLRQ-000-DTC Maintenance Support Agreements-Cyber Security Treasu	1	28	15	38	59	60					
921-930-ALLRQ-000-DTC Computer Hardware-Cyber Security Treasure Coast	1	10	1	6	12	12					
999-500-ALLRQ-000-DSO Capital Expenditure-Cyber Sec Data Site Orlando	-	(0)	0	-	749	768					
999-500-ALLRQ-000-DCI Capital Expenditure-Cyber Security Cane Island	-	-	(0)	-	6	6					
999-500-ALLRQ-000-DKW Capital Expenditure-Cyber Security Key West	-	(0)	11	-	68	70					
999-500-ALLRQ-000-DTC Capital Expenditure-Cyber Security Treasure Coast	-	-	(0)	-	91	93					
<b>Total</b>	<b>275</b>	<b>327</b>	<b>181</b>	<b>572</b>	<b>1,320</b>	<b>1,353</b>					
<i>NERC Compliance:</i>											
500-180-ALLRQ-000-NCI ST - NERC Compliance-Cane Island NERC Compliance		-	-	-	-	-					
510-180-ALLRQ-000-NCI ST - NERC Compliance		-	-	-	-	-					
513-505-ALLRQ-000-NCI Battery Maint/Repair		-	-	-	-	-					
546-180-ALLRQ-000-NCI CT - NERC Compliance-Cane Island NERC Compliance		-	-	-	-	-					
500-180-ALLRQ-000-NTC ST - NERC Compliance-TCEC NERC Compliance		-	-	-	-	-					
510-180-ALLRQ-000-NTC ST - NERC Compliance-TCEC NERC Compliance		-	-	-	-	-					
513-505-ALLRQ-000-NTC Battery Maint/Repair-ARP Owned Capacity		-	-	-	-	-					
546-180-ALLRQ-000-NTC		-	-	-	-	-					
500-180-ALLRQ-000-NKW ST - NERC Compliance-Key West NERC Compliance		-	-	-	-	-					
546-180-ALLRQ-000-NKW CT - NERC Compliance-Key West NERC Compliance	41	-	-	-	-	-					
<b>Total</b>	<b>41</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>					

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

<b>ALL-REQUIREMENTS PROJECT</b>
---------------------------------

		Actual	Actual	6 Months Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
<i>Unplanned Maintenance:</i>							
	553-595-ALLRQ-000-TC1 CT - Unplanned Maint-ARP Owned Capacity TCEC Unit 1	-	-	-	-	-	-
	512-595-ALLRQ-000-CIC ST - Boiler Unplanned Maint-ARP Owned Capacity CI Com	-	-	-	-	-	-
	513-595-ALLRQ-000-CI4 ST - Unplanned Maint-ARP Owned Capacity CI 4	-	-	-	-	-	-
	553-595-ALLRQ-000-KWC CT - Unplanned Maint-ARP Owned Capacity KW Unit Coi	-	-	5	-	-	-
	553-595-ALLRQ-000-CI1 CT - Unplanned Maint-ARP Owned Capacity CI 1	-	-	-	-	-	-
	513-595-ALLRQ-000-CI3 ST - Unplanned Maint-ARP Owned Capacity CI 3	-	-	-	-	-	-
	513-595-ALLRQ-000-CI2 ST - Unplanned Maint-ARP Owned Capacity CI 2	-	-	-	-	-	-
					-		
<b>Total</b>	<b>Unplanned Maintenance</b>	-	-	5	-	-	-

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<b>Debt, Leases &amp; R&amp;R:</b>						
999-240-ALLRQ-005-VER Transfer to Other Bus Unit-Vero Trans - Debt Offset	2,387	4,791	-	-	-	-
999-240-ALLRQ-000-RNR Transfer to Other Bus Unit-ARP Renewal & Replace Fund	12,000	7,000	3,500	7,000	15,000	15,000
999-240-ALLRQ-005-08P Transfer to Other Bus Unit-ARP Prepay of 2008C Bonds Vero	-	-	-	-	-	-
999-440-ALLRQ-005-VER Transfer from O&M-Vero Trans - Debt Offset	(2,387)	(4,791)	-	-	-	-
923-702-ALLRQ-005-000 Line/Letter of Credit Fees-ARP Debt Service - Costs	403	334	-	-	-	-
923-705-ALLRQ-005-000 Broker Dealer Remarketing-ARP Debt Service - Costs	11	-	-	-	-	-
923-706-ALLRQ-005-000 Credit Facility Costs-ARP Debt Service - Costs	1	-	-	-	-	-
999-240-ALLRQ-005-08A Transfer to Other Bus Unit-ARP Debt Service - 2008A Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-08B Transfer to Other Bus Unit-ARP Debt Service - 2008B Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-08C Transfer to Other Bus Unit-ARP Debt Service - 2008C Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-09A Transfer to Other Bus Unit-ARP Debt Service - 2009A Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-09B Transfer to Other Bus Unit-ARP Debt Service - 2009B Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-13A Transfer to Other Bus Unit-ARP Debt Service - 2013A Bonds	20	-	-	-	-	-
999-240-ALLRQ-005-15B Transfer to Other Bus Unit-ARP Debt Service - 2015B Bonds	6,235	6,522	3,432	6,865	7,205	7,565
999-240-ALLRQ-005-16A Transfer to Other Bus Unit-ARP Debt Service - 2016A Bonds	38,415	40,299	13,360	26,720	27,975	29,355
999-240-ALLRQ-005-17A Transfer to Other Bus Unit-ARP Debt Service - 2017A Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-17B Transfer to Other Bus Unit-ARP Debt Service - 2017B Bonds	2,225	6,752	3,460	6,920	7,085	9,065
999-240-ALLRQ-005-18A Transfer to Other Bus Unit-ARP Debt Service - 2018A Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-19A Transfer to Other Bus Unit-All-Requirements 2019A Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-19B Transfer to Other Bus Unit-All-Requirements 2019B Bonds	1,321	1,649	841	1,685	1,720	-
999-240-ALLRQ-005-GRF Transfer to Other Bus Unit-ARP Debt Service - GRF Smoothi	3,280	-	-	-	-	-
999-240-ALLRQ-005-KUA Transfer to Other Bus Unit-ARP Debt Service - KUA TARP	13,271	12,225	6,388	12,936	13,688	14,473
999-240-ALLRQ-005-KWS Transfer to Other Bus Unit-ARP Debt Service - KWS TARP	644	-	-	-	-	-
999-240-ALLRQ-005-STL Transfer to Other Business Unit-Debt Service-St. Lucie Count	-	-	-	61	64	68
427-220-ALLRQ-000-LOC Interest Expense-ARP Line of Credit Borrowing	169	-	-	-	-	-
427-220-ALLRQ-08A-DSA Interest Expense-ARP 2008A Bonds	3	-	-	-	-	-
427-220-ALLRQ-08B-DSA Interest Expense-ARP 2008B Bonds	-	-	-	-	-	-
427-220-ALLRQ-08C-DSA Interest Expense-ARP 2008C Bonds	271	-	-	-	-	-
427-220-ALLRQ-09A-DSA Interest Expense-ARP 2009A Bonds	(0)	-	-	-	-	-
427-220-ALLRQ-09B-DSA Interest Expense-ARP 2009B Bonds	-	-	-	-	-	-
427-220-ALLRQ-13A-DSA Interest Expense-ARP 2013A Bonds	48	-	-	-	-	-
427-220-ALLRQ-15A-DSA Interest Expense-ARP 2015A Bonds	-	-	-	-	-	-
427-220-ALLRQ-15B-DSA Interest Expense-ARP 2015B Bonds	4,874	4,572	2,123	4,246	3,902	3,542
427-220-ALLRQ-16A-DSA Interest Expense-ARP 2016A Bonds	20,761	18,840	8,412	16,824	15,488	14,089
427-220-ALLRQ-17A-DSA Interest Expense-ARP 2017A Bonds	3,481	3,481	1,741	3,481	3,481	3,481
427-220-ALLRQ-17B-DSA Interest Expense-ARP 2017B Bonds	1,487	1,439	639	1,278	1,099	903
427-220-ALLRQ-18A-DSA Interest Expense-ARP 2018A Bonds	2,118	2,118	1,059	2,118	2,118	2,118
427-220-ALLRQ-19A-DSA Interest Expense-All-Requirements 2019A Bonds	3,385	3,761	1,881	3,761	3,761	3,761

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual	Actual	6 Months		Budget	Budget	Budget
	2020	2021	Actual	Budget	2022	2023	2024
427-220-ALLRQ-19B-DSA Interest Expense-All-Requirements 2019B Bonds	123	105	36	72	37	-	-
427-220-ALLRQ-21A-DSA Interest Expense-All-Requirements 2021 A Bonds	-	471	554	1,102	1,102	1,102	1,102
427-220-ALLRQ-21B-DSA Interest Expense-All-Requirements 2021 B Bonds	-	613	720	1,432	1,432	1,432	1,432
427-220-ALLRQ-KUA-005 Interest Expense-ARP KUA Cap Lease Int	5,722	5,030	2,263	4,367	3,666	2,932	2,932
427-220-ALLRQ-KWS-000 Interest Expense-ARP Key West TARP	26	-	-	-	-	-	-
427-220-ALLRQ-KWS-005 Interest Expense-ARP Key West TARP	-	-	-	-	-	-	-
427-220-ALLRQ-STL-000 Interest Expense-ARP St. Lucie County Note	20	17	-	14	11	7	7
<b>Total Debt, Leases &amp; R&amp;R</b>	<b>120,315</b>	<b>115,229</b>	<b>50,409</b>	<b>100,882</b>	<b>108,835</b>	<b>108,894</b>	<b>108,894</b>



**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<b>Direct Charges &amp; Other:</b>						
506-380-ALLRQ-006-000 Steam Misc - Travel/Meetings-ARP Direct Charges	-	-	-	-	-	-
546-142-ALLRQ-006-000 CT - Environ Support/Permits-ARP Direct Charges	-	-	-	-	-	-
920-000-ALLRQ-006-000 A&G - Salaries From Plants-ARP Direct Charges	(101)	-	-	-	-	-
921-230-ALLRQ-006-000 Shipping - Freight - Postage-ARP Direct Charges	-	-	-	-	-	-
921-311-ALLRQ-006-000 Internet/Telcom Services-ARP Direct Charges	0	-	-	-	-	-
921-650-ALLRQ-006-000 Employer Dues-ARP Direct Charges	1,166	1,221	647	1,284	1,294	1,326
921-700-ALLRQ-006-000 Bank and Other Account Fees-ARP Direct Charges	20	17	9	20	20	21
921-910-ALLRQ-006-000 Software Purchases & Renewals-ARP Direct Charges	-	-	-	50	-	-
921-920-ALLRQ-006-000 Maintenance Support Agreements-ARP Direct Charges	10	-	-	-	-	-
923-000-ALLRQ-006-000 Outside Services-ARP Direct Charges	-	13	29	-	-	-
923-100-ALLRQ-006-000 Contract Consultants-ARP Direct Charges	444	382	182	232	174	178
923-105-ALLRQ-006-000 Legal Fees-ARP Direct Charges	204	41	25	450	500	513
923-127-ALLRQ-006-000 Arbitrage Rebate Calculation-ARP Direct Charges	10	4	2	8	8	8
923-160-ALLRQ-006-000 Engineering Services-ARP Direct Charges	948	513	103	860	1,135	1,163
923-167-ALLRQ-006-000 System Dispatch-ARP Direct Charges	12	11	7	12	12	12
923-168-ALLRQ-006-000 FMPP Pool Operations-ARP Direct Charges	2,046	2,248	1,302	2,696	2,700	2,768
923-169-ALLRQ-006-000 FGU G&A Charges-ARP Direct Charges	747	747	320	700	724	742
923-195-ALLRQ-006-000 FMPA G&A Charges-ARP Direct Charges	12,904	12,779	6,758	14,895	15,070	15,446
923-316-ALLRQ-006-000 Telephone-ARP Direct Charges	159	138	139	200	200	205
923-318-ALLRQ-006-000 RTU Maintenance-ARP Direct Charges	83	132	1	150	150	154
923-702-ALLRQ-006-000 Line/Letter of Credit Fees-ARP Direct Charges	-	24	-	-	-	-
923-703-ALLRQ-006-000 Rating Agency Fees-ARP Direct Charges	24	56	-	56	58	59
923-704-ALLRQ-006-000 Trustee Charges-ARP Direct Charges	17	18	4	21	21	22
923-705-ALLRQ-006-000 Broker Dealer Remarketing-ARP Direct Charges	-	-	-	-	-	-
923-750-ALLRQ-006-000 Joint Owner Fees-ARP Direct Charges	17	3	10	12	12	12
924-321-ALLRQ-006-000 Property Insurance-ARP Direct Charges	2,417	2,828	1,501	3,193	3,082	3,159
930-740-ALLRQ-006-OCL EC Member Travel Reimbursement-ARP Direct Charges - OC	-	-	0	-	-	-
930-740-ALLRQ-006-BSH EC Member Travel Reimbursement-ARP Direct Charges - BS	-	0	0	24	-	-
930-740-ALLRQ-006-CLW EC Member Travel Reimbursement-ARP Direct Charges - CL	0	1	0	-	-	-
930-740-ALLRQ-006-FTP EC Member Travel Reimbursement-ARP Direct Charges - FTP	1	2	1	-	-	-
930-740-ALLRQ-006-HAV EC Member Travel Reimbursement-ARP Direct Charges - HA	3	6	2	-	16	16
930-740-ALLRQ-006-JXB EC Member Travel Reimbursement-ARP Direct Charges - JXB	1	2	1	-	-	-
930-740-ALLRQ-006-KWS EC Member Travel Reimbursement-ARP Direct Charges - KV	1	1	1	-	-	-
930-740-ALLRQ-006-NBY EC Member Travel Reimbursement-ARP Direct Charges - NB	1	1	0	-	-	-
<b>Total Direct Charges &amp; Other</b>	<b>21,134</b>	<b>21,189</b>	<b>11,041</b>	<b>24,863</b>	<b>25,175</b>	<b>25,804</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual	Actual	6 Months	Budget	Budget	Budget
	2020	2021	Actual 2022	2022	2023	2024
<b>Gas Transportation:</b>						
501-100-ALLRQ-007-CIC Fuel - Natural Gas-ARP Gas Transportation CIC	612	-	-	925	-	-
501-100-ALLRQ-007-FGU Fuel - Natural Gas-ARP Gas Transportation FGU	25,452	24,999	12,529	24,594	24,901	24,974
501-100-ALLRQ-007-OUC Fuel - Natural Gas-ARP Gas Transportation OUC	32	32	31	24	28	29
501-100-ALLRQ-007-STA Fuel - Natural Gas-ARP Gas Transportation STA	3,339	3,339	1,638	3,657	3,620	1,278
501-100-ALLRQ-007-TCC Fuel - Natural Gas-ARP Gas Transportation TCEC	819	48	-	1,775	-	-
<b>Total Gas Transportation</b>	<b>30,254</b>	<b>28,418</b>	<b>14,198</b>	<b>30,975</b>	<b>28,549</b>	<b>26,281</b>
<b>Variable O&amp;M to Energy:</b>						
999-240-ALLRQ-002-000 Transfer to Other Bus Unit-ARP Member Capacity	(2,053)	(1,717)	(1,159)	(4,620)	(2,228)	(2,284)
999-240-ALLRQ-000-000 Transfer to Other Bus Unit-ARP General Activity	(16,584)	(14,029)	(7,692)	(14,770)	(18,129)	(18,582)
<b>Total Variable O&amp;M to Energy</b>	<b>(18,637)</b>	<b>(15,746)</b>	<b>(8,851)</b>	<b>(19,390)</b>	<b>(20,357)</b>	<b>(20,866)</b>
<b>Deposit to Rate Protection Account:</b>						
999-240-ALLRQ-005-VER Transfer to Other Bus Unit-Vero Trans - Debt Offset	4,773	4,791	-	17,990	-	-
<b>Total Deposit to Rate Protection Account</b>	<b>4,773</b>	<b>4,791</b>	<b>-</b>	<b>17,990</b>	<b>-</b>	<b>-</b>
<b>TOTAL DEMAND COST CENTERS</b>	<b>259,447</b>	<b>239,603</b>	<b>115,715</b>	<b>258,347</b>	<b>247,252</b>	<b>230,150</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual 2020	Actual 2021	6 Months			
			Actual 2022	Budget 2022	Budget 2023	Budget 2024
<b>Energy Cost Centers</b>						
<b>Firm Energy Purchased from Others:</b>						
555-180-ALLRQ-013-000 Contract - Energy & Var O&M-ARP Contract Cap - Energy Ger	167	75	90		-	-
555-180-ALLRQ-013-RCI Contract - Energy & Var O&M-ARP Contract Cap - Energy RCI	-	-	114	-	-	-
555-180-ALLRQ-013-OLE Contract - Energy & Var O&M-ARP Contract Cap - Energy OLI	523	702	215	177	176	75
555-180-ALLRQ-013-OUC Contract - Energy & Var O&M-ARP Contract Cap - Energy OLI		21	-	1,601	-	-
555-180-ALLRQ-013-SOL Contract - Energy & Var O&M-ARP Solar Purch Power	1,073	3,454	1,567	-	4,068	4,389
555-180-ALLRQ-013-TEA Contract - Energy & Var O&M-The Energy Authority	36	508	-		-	-
555-180-ALLRQ-013-STA Contract - Energy & Var O&M-ARP Stanton A Natural Gas	2,214	2,114	1,182	3,356	1,639	-
999-240-ALLRQ-005-SOL Transfer to Other Bus Unit - Development Fund Reimb - SOLAR		-	-	47	57	62
<b>Total Firm Energy Purchased from Others</b>	<b>4,013</b>	<b>6,874</b>	<b>3,168</b>	<b>5,181</b>	<b>5,940</b>	<b>4,526</b>
<b>Variable Administrative &amp; General:</b>						
555-300-ALLRQ-016-000 Conservation Program-ARP Conservation Program	750	750	375	750	750	750
<b>Total Variable Administrative &amp; General</b>	<b>750</b>	<b>750</b>	<b>375</b>	<b>750</b>	<b>750</b>	<b>750</b>
<b>Non-Firm Energy Purchases:</b>						
555-170-ALLRQ-018-FEM Interchange Energy-Pool Purchases	6,590	10,015	7,242		-	-
555-170-ALLRQ-018-FPC Interchange Energy-ARP Interchange - FPC		-	-		-	-
555-170-ALLRQ-018-FPL Interchange Energy-ARP Interchange - FPL		-	197		-	-
555-170-ALLRQ-018-LAK Interchange Energy-ARP Interchange - LAK	(44)	(164)	0		-	-
555-170-ALLRQ-018-OUC Interchange Energy-ARP Interchange - OUC	84	(1)	539	7,354	16,677	6,403
555-170-ALLRQ-018-TEA Interchange Energy-ARP Interchange - TEA	76	955	98		-	-
555-170-ALLRQ-018-TEC Interchange Energy-ARP Interchange - TEC		28	-		-	-
555-170-ALLRQ-018-USS Interchange Energy-ARP Interchange - USS	812	1,138	853		-	-
555-170-ALLRQ-018-RCI Interchange Energy-ARP Interchange - RCI	16	-	-		-	-
555-182-ALLRQ-018-LAK Contract - Demand-ARP Interchange - LAK		15	71		-	-
<b>Total Non-Firm Energy Purchases</b>	<b>7,534</b>	<b>11,986</b>	<b>9,000</b>	<b>7,354</b>	<b>16,677</b>	<b>6,403</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<b>Fuels:</b>						
501-100-ALLRQ-019-FGU Fuel - Natural Gas-ARP Natural Gas	86,269	142,048	84,170	123,628	226,329	175,091
501-100-ALLRQ-019-CAR Fuel - Natural Gas-ARP Natural Gas Hedging	-	-	(1,324)	-	-	-
501-100-ALLRQ-019-ST1 Fuel - Natural Gas-ARP Coal - Stanton 1	456	801	748	1,297	12,435	9,225
501-100-ALLRQ-019-ST2 Fuel - Natural Gas-ARP Coal - Stanton 2	300	473	96	1,671	14,185	10,246
501-110-ALLRQ-019-ST1 Fuel - Coal-ARP Coal - Stanton 1	4,722	7,401	4,169	10,433	26,726	25,577
501-110-ALLRQ-019-ST2 Fuel - Coal-ARP Coal - Stanton 2	3,325	3,409	1,178	13,921	31,523	25,769
555-110-ALLRQ-019-VER Stanton 1 Assigned - Fuel-ARP Fuel - Vero Beach	2,394	3,712	1,972	-	-	-
555-230-ALLRQ-019-FTP Tri City Assigned - O&M-ARP Fuel - FPUA	-	84	-	-	-	-
555-110-ALLRQ-019-FTP Stanton 1 Assigned - Fuel-ARP Fuel - FPUA	1,795	2,699	1,479	-	-	-
555-110-ALLRQ-019-KUA Stanton 1 Assigned - Fuel-ARP Fuel - KUA	898	1,392	739	-	-	-
555-110-ALLRQ-019-STK Stanton 1 Assigned - Fuel-ARP Fuel - Starke	180	278	148	-	-	-
555-120-ALLRQ-019-VER Stanton 2 Assigned - Fuel-ARP Fuel - Vero Beach	2,714	2,914	994	-	-	-
555-120-ALLRQ-019-FTP Stanton 2 Assigned - Fuel-ARP Fuel - FPUA	2,714	2,914	994	-	-	-
555-120-ALLRQ-019-KUA Stanton 2 Assigned - Fuel-ARP Fuel - KUA	5,428	5,829	1,988	-	-	-
555-120-ALLRQ-019-KWS Stanton 2 Assigned - Fuel-ARP Fuel - Keys	1,628	1,749	596	-	-	-
555-120-ALLRQ-019-STK Stanton 2 Assigned - Fuel-ARP Fuel - Starke	204	219	75	-	-	-
555-130-ALLRQ-019-FTP Tri City Assigned - Fuel-ARP Fuel - FPUA	654	948	463	-	-	-
555-130-ALLRQ-019-KWS Tri City Assigned - Fuel-ARP Fuel - Keys	1,529	2,260	1,105	-	-	-
547-300-ALLRQ-019-KWC Fuel Oil Burned-ARP Fuel Oil - KW Common	4	676	1,639	849	1,122	955
547-300-ALLRQ-019-TCC Fuel Oil Burned-ARP Fuel Oil - TCEC	622	9	(28)	-	-	-
547-300-ALLRQ-019-CIC Fuel Oil Burned-ARP Fuel Oil - CI Unit Common	7	103	(1)	-	-	-
501-100-ALLRQ-019-PGP Fuel - Natural Gas-ARP Public Gas Partners	(1,101)	(384)	(972)	(120)	(120)	(120)
501-100-ALLRQ-019-STA Fuel - Natural Gas-ARP Stanton A Natural Gas	5,203	10,571	10,158	7,825	15,930	9,264
501-120-ALLRQ-019-ST1 Fuel - Other-ARP Coal - Stanton 1	21	337	(13)	149	275	295
501-120-ALLRQ-019-ST2 Fuel - Other-ARP Coal - Stanton 2	53	54	24	204	325	302
555-210-ALLRQ-019-STK Stanton 1 Assigned - O&M-ARP Fuel - Starke		-	-	-	-	-
<b>Total Fuels</b>	<b>120,018</b>	<b>190,494</b>	<b>110,400</b>	<b>159,858</b>	<b>328,729</b>	<b>256,604</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

<b>ALL-REQUIREMENTS PROJECT</b>						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<b>Non-Fuel Variable O&amp;M:</b>						
999-240-ALLRQ-016-000 Transfer to Other Bus Unit-ARP Conservation Program	18,636	15,746	8,851	19,390	20,357	20,866
<b>Total</b> Non-Fuel Variable O&M	<b>18,636</b>	<b>15,746</b>	<b>8,851</b>	<b>19,390</b>	<b>20,357</b>	<b>20,866</b>
<b>Deposit to Rate Protection Account:</b>						
999-240-ALLRQ-019-VER Transfer to Other Bus Unit-ARP Fuel - Vero Beach	(76)	2,058	-	3,737	-	-
<b>Total</b> Deposit to Rate Protection Account	<b>(76)</b>	<b>2,058</b>	<b>-</b>	<b>3,737</b>	<b>-</b>	<b>-</b>
<b>TOTAL ENERGY COST CENTERS</b>	<b>150,875</b>	<b>227,909</b>	<b>131,794</b>	<b>196,270</b>	<b>372,453</b>	<b>289,149</b>

**Florida Municipal Power Agency  
All-Requirements Project  
Detail Budget FYE 2023  
\$000's**

**ALL-REQUIREMENTS PROJECT**

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<b>Transmission Cost Centers</b>						
<b>Transmission - Others:</b>						
565-000-ALLRQ-021-VER Transmission-ARP Transmission - Vero	636	768	448	-	-	-
555-230-ALLRQ-021-OUC Tri City Assigned - O&M-OUC Transmission	-	18	-	-	-	-
565-000-ALLRQ-021-FKE Transmission-FKEC Transmission	35	29	1	1	1	1
565-000-ALLRQ-021-FPC Transmission-FPC Transmission	15,565	15,792	7,039	17,920	20,836	24,362
565-000-ALLRQ-021-FPL Transmission-FPL Transmission	10,727	10,453	6,011	14,465	14,561	14,643
565-000-ALLRQ-021-OUC Transmission-OUC Transmission	5,003	5,104	2,831	6,453	6,811	5,833
565-000-ALLRQ-021-TEC Transmission-TECO Transmission	-	-	-	-	-	-
565-200-ALLRQ-021-JEA Standby Transmission-JEA Standby Transmission	388	18	37	40	20	20
565-300-ALLRQ-021-OUC Trans - Low Voltage Delivery-OUC Transmission	-	12	-	-	-	-
565-300-ALLRQ-021-FPC Trans - Low Voltage Delivery-FPC Transmission	140	136	67	178	181	185
573-100-ALLRQ-021-000 Maint of Misc Transmission-ARP Transmission	-	64	39	60	48	48
573-100-ALLRQ-021-KUA Maint of Misc Transmission-KUA Transmission	-	220	74	240	216	216
<b>Total Transmission - Others</b>	<b>32,815</b>	<b>32,614</b>	<b>16,547</b>	<b>39,356</b>	<b>42,674</b>	<b>45,309</b>
<b>Transmission - KUA:</b>						
565-000-ALLRQ-021-KUA Transmission-KUA Transmission	2,998	3,082	1,744	3,358	3,615	2,526
<b>Total Transmission - KUA</b>	<b>2,998</b>	<b>3,082</b>	<b>1,744</b>	<b>3,358</b>	<b>3,615</b>	<b>2,526</b>
<b>TOTAL TRANSMISSION COST CENTERS</b>	<b>35,813</b>	<b>35,696</b>	<b>18,291</b>	<b>42,714</b>	<b>46,289</b>	<b>47,835</b>

**AGENDA ITEM 8 – ACTION ITEMS**

- c. Approval of Resolution 2022-EC2  
– Budget Amendment for All-  
Requirements Project**

**Executive Committee  
June 23, 2022**



# **8c – Approval of Resolution 2022-EC2 Budget Amendment for All-Requirements Project**

Executive Committee

June 23, 2022



# ARP Budget Amendment Needed

## *Expenses Expected to Exceed Approved Levels in July*

---

- Based on current projections, ARP will exceed currently authorized spending limit in July
- ARP projected to end FY 2022 approximately \$150-200 million (30-40%) above budget based on current gas prices
- Natural gas prices, along with extended Cane Island 3 outage, are the primary drivers of the need for additional spending authority
- Requesting \$225 million additional spending authority to cover anticipated expenses above budget and provide cushion in the event of continued gas price increases
- These additional funds will help ensure that FMPA has sufficient spending authority to pay FY 2022 project expenses
- Additional requested funds will not impact demand or transmission billings to participants; energy billings reflect actual costs

# YTD ARP Expenses \$33.6M (10%) > Target

*Primarily Due to Fuel Expense \$53M > Budgeted Levels*

ARP FY 2022 YTD Budget vs. Actual Expenses through April (\$Millions)



# YTD Sales Slightly Above Budget through May

## *Likely to Continue to Exceed Budget During Summer Months*

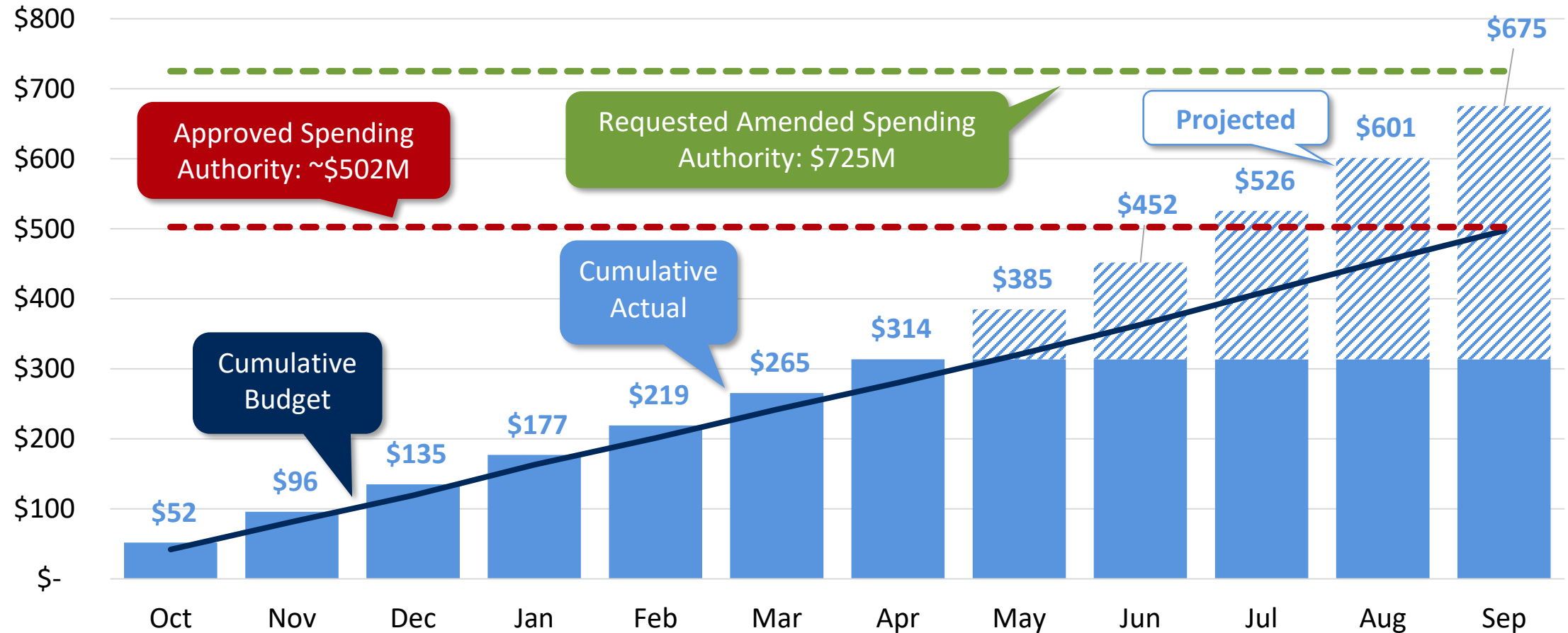
ARP FY 2022 Cumulative Sales vs. Budget (GWh)



# Requesting \$225M Budget Increase

## *Provides Cushion if Gas Prices Continue to Rise*

ARP Cumulative Budget vs. Actual and Forecasted Expenses (\$Millions)



# Recommended Motion

---

- Move approval of Resolution 2022-EC2 to increase the Fiscal Year 2022 All-Requirements Project budget spending authority by \$225,000,000.

RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) AMENDING THE ALL-REQUIREMENTS POWER SUPPLY PROJECT BUDGET FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2021, AND ENDING SEPTEMBER 30, 2022; (II) ADOPTING THE AMENDED BUDGET FOR THE ALL-REQUIREMENTS POWER SUPPLY PROJECT FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2021, AND ENDING SEPTEMBER 30, 2022; AND (III) PROVIDING AN EFFECTIVE DATE.

Whereas, pursuant to resolution 2021-EC3 adopted on June 10, 2021, the Executive Committee of the Florida Municipal Power Agency (the “**Agency**”) adopted the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2021, and ending September 30, 2022 (“**Fiscal Year 2022**”) authorizing total expenditures of \$502,330,000;

Whereas, pursuant to Section III of resolution 2021-EC3, a proposed amendment to the Fiscal Year 2022 budget for the All-Requirements Power Supply Project has been duly submitted to the Executive Committee of the Agency for approval; and

Whereas, the Executive Committee of the Agency hereby finds and determines that the proposed budget amendment of \$225,000,000 is needed to adjust expenditures for higher-than-expected fuel and other costs.

BE IT RESOLVED BY THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY THAT:

SECTION I.           **Amendment to All-Requirements Power Supply Project Budget.** The All-Requirements Power Supply Project budget for Fiscal Year 2022 is hereby amended from total expenses of \$502,330,000 to total expenses of \$727,330,000.

SECTION II.          **Adoption of Budget Amendment.** The All-Requirements Power Supply Project budget for Fiscal Year 2022 as amended by Section I of this resolution is hereby approved and adopted.

SECTION III.        **Effective Date.** This resolution shall take effect immediately upon its adoption.

This Resolution 2022-EC2 is hereby approved and adopted by the Executive Committee of the Florida Municipal Power Agency on June 23, 2022.

\_\_\_\_\_  
Chairperson of the Executive Committee

I HEREBY CERTIFY that on June 23, 2022, the above Resolution 2022-EC2 was approved and adopted by the Executive Committee of the Florida Municipal Power Agency, and that this is a true and conformed copy of Resolution 2022-EC2.

ATTEST:

\_\_\_\_\_  
Secretary or Assistant Secretary

SEAL

**AGENDA ITEM 8 – ACTION ITEMS**

- d. Approval of Summer Only Pre-Paid Natural Gas Transaction with FGU**

**Executive Committee  
June 23, 2022**





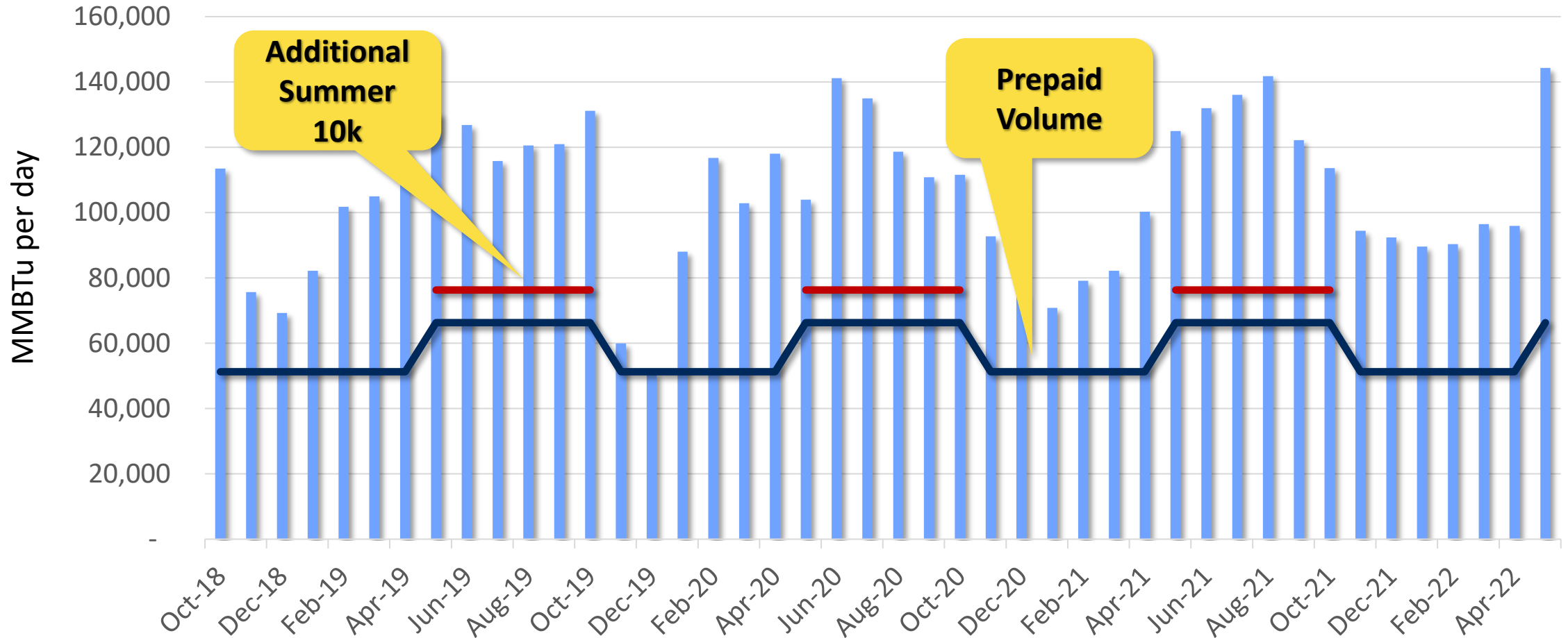
# **8d – Approval of Summer Only Pre-Paid Natural Gas Transaction with FGU**

Executive Committee

June 23, 2022

# Annual Prepaid Gas Fills Minimum Monthly Volume

## *Additional Summer Transaction Yet to Close*



# Prepaid Gas Portfolio Detailed

*New Summer Only Opportunity Fill in Available Volume*

Prepaid Gas Transactions	Daily MMBtu Volume	Discount off First of Month Price*	Annual Savings	Saving Start Date
Main Street/RBC	2,750	\$0.40	\$401,500	April 1, 2019
Main Street/RBC 21	5,000	\$0.30	\$547,500	June 1, 2022
Main Street/Macquarie	2,500	\$0.30	\$273,500	April 1, 2019
Main Street/TD Bank	8,000	\$0.31	\$905,200	July 1, 2019
Main Street/Citi	1,830(W)/2,600(S)	\$0.35	\$282,966	April 1, 2022
<b>Main Street/Citi</b>	<b>10,000(S)</b>	<b>\$0.32</b>	<b>\$585,600</b>	<b>Sept 1, 2022</b>
PEAK/BP Energy (April 2026)	3,000	\$0.08	\$87,600	Nov. 1, 2020
TEAC/GS	5,000	\$0.30	\$547,500	April 1, 2022
Black Belt Energy/Morgan Stanley	10,000	\$0.32	\$1,168,000	Nov. 1, 2019
BBE/2021	3,170(W)/2,400(S)	\$0.30	\$328,320	April 1, 2022
BBE/RBC	10,000	\$0.32	\$1,168,000	Oct 1, 2022
Minnesota Gas Agency/RBC	15,000(S)	\$0.30	819,000	May 1, 2022
<b>Totals</b>	<b>51,250(W)/76,250(S)</b>		<b>\$7,114,686</b>	

# Prepaid Gas Volume Has Flexibility

## *IRS Regulations Allow Monthly Gas Burn Shortages*

---

- Pathway for gas usage less than prepaid obligation
  - Track monthly prepaid gas not burned and burn in any month within two years
    - Sell gas to any third party and allocate volume to another month
  - Sell prepaid gas to qualified entity
    - Other FGU members (LDC are winter peaking demand)
    - Any municipal gas user
  - Communicate with prepaid gas counterpart and reject gas volume
    - Counterparty will take a fee to accept prepaid gas volume

# New Summer Prepaid Transaction Opportunity

*Familiar Counter-Party With Agreed To T&Cs*

---

- Main Street/Citi Group
  - Summer only (May-October)
  - Minimum \$0.32 savings per MMBtu
  - 10,000 MMBtu per day
  - 30-year transaction with 5-7 “Put” feature determined at time of sale
  - Same agreed-to-exit terms
  - Expected start date Sept. 1, 2022

# Recommended Motion

---

- Move approval allowing staff to direct FGU for an additional Summer Only (May-October) 10,000 MMBTu per day of pre-paid gas for a 30-year term with at least first of month discount of \$0.32 per MMBTu.

**AGENDA ITEM 8 - ACTION ITEMS**

**e. Results of Natural Gas Price Risk  
Management**

**EXECUTIVE COMMITTEE  
June 23, 2022**



# **8e – Results of Natural Gas Price Risk Management**

Executive Committee

June 23, 2022



# 100% of ARP Directive Volumes Secured at Fixed Price

*~55% Financial, 45% Physical w/ Blended Price \$5.92/MMBtu*

---

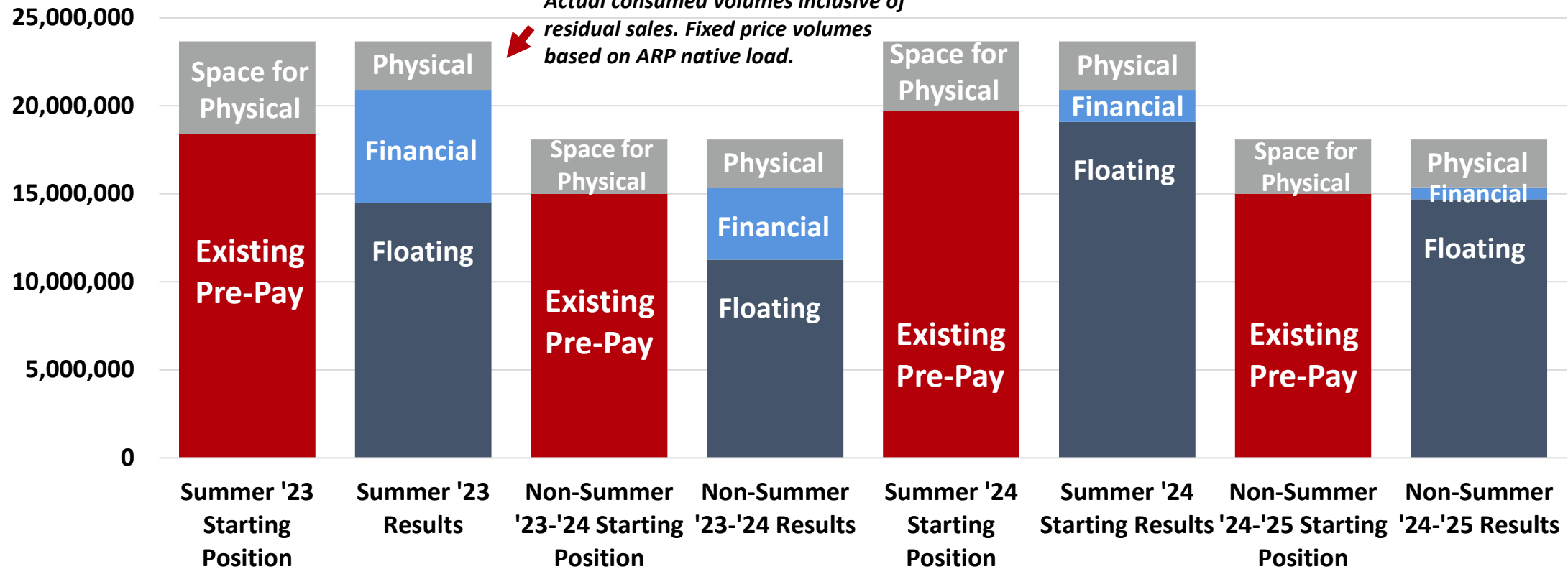
- Physical gas purchases only had one interested counterparty
- Physical gas included delivery cost of ~\$0.25/MMBtu to FTZ3
  - Also includes cost of margining for seller plus a profit margin
- ~\$149M worth of gas price risk managed at \$5.92/MMBtu
  - Volume weighted towards '23-'24 season (65% of total) consistent with directive, which lowers fixed volume to 25% of est. burn for '24-'25
- Upfront margin payment \$4.6M to be posted to FGU
  - FGU has already posted margin, with repayment by ARP
  - Additional Mark-to-Market Margin for price decline of \$8.4 M
- Will continue to monitor and report market conditions twice monthly

# Physical Option Maximized Subject to Market Uptake

## *Remaining Consumption Floating with Spot Prices*

**Comparison of Seasonal Position and Fixed Price Results (MMBtu)**

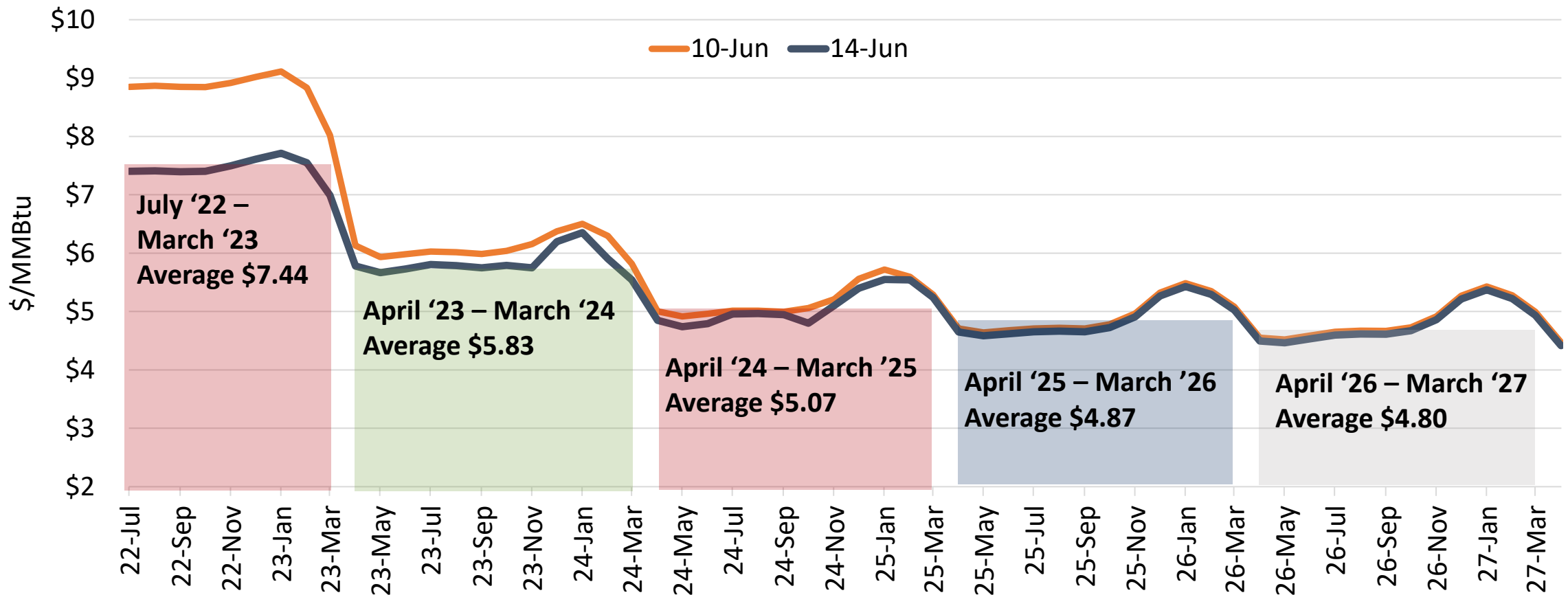
*Actual consumed volumes inclusive of residual sales. Fixed price volumes based on ARP native load.*



# Futures Pricing Drops Substantially After Winter 2023

## Summer 2023 Averages \$5.76 vs. \$7.40 for Summer 2022

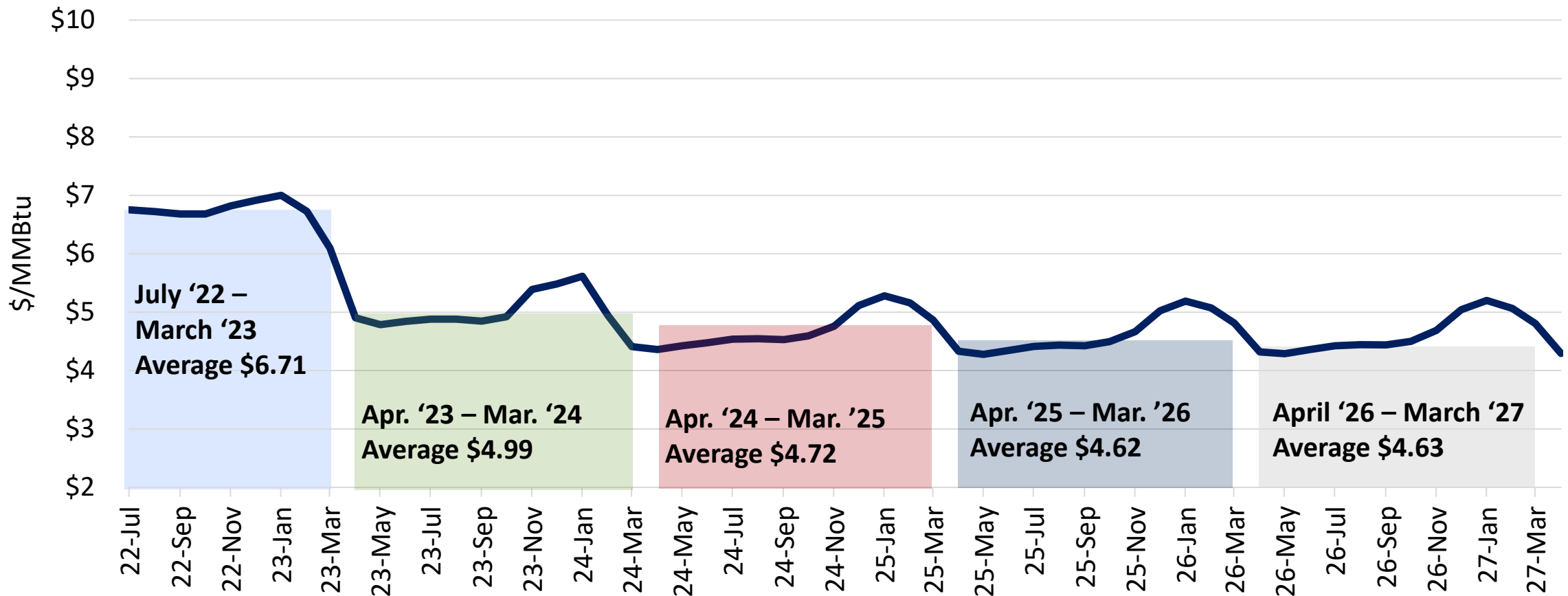
**NYMEX Futures Pricing June 14, 2022 @1:00 pm**



# Futures Pricing Drops Substantially After Winter 2023

## Summer 2023 Averages \$4.86 vs. \$6.71 for Summer 2022

**NYMEX Futures Pricing as of Morning of June 20, 2022**



# Summary of Transaction Volumes and Prices

*Reflects Blended Price for Financial Transactions*

---

Transaction Type	Volumes Secured (MMBtu)	Fixed Price (\$/MMBtu)
Physical	11,415,000	6.30
Financial	13,765,000	5.85*

\*Includes estimated basis charge for gas delivery of \$0.25/MMBtu.

**AGENDA ITEM 9 – INFORMATION  
ITEMS**

**a. Stock Island Discharge  
Update**

**Executive Committee  
June 23, 2022**



# 9a–Stock Island Discharge Update

Executive Committee

June 23, 2022

# Work and Hurricane Preparedness Continues

## *Significant Progress During First Storm of 2022 Season*

- Threat of Potential Tropical Cyclone One required preparations with non-ideal exposure in containment area
- Work on remediation systems continued
  - Free product recovery system construction near complete
  - Hydrogen peroxide injection well system construction complete
- New recovery trench excavated south of containment
- Insurer provided initial indication of coverage
- Reached agreement with USCG and DEP to close boreholes and re-establish secondary containment
- Tank reconditioning continues





# Future Tropical Storm Mitigation Plan Approved

## *Risk of Contaminated Water Required Modifications to Recovery*

---

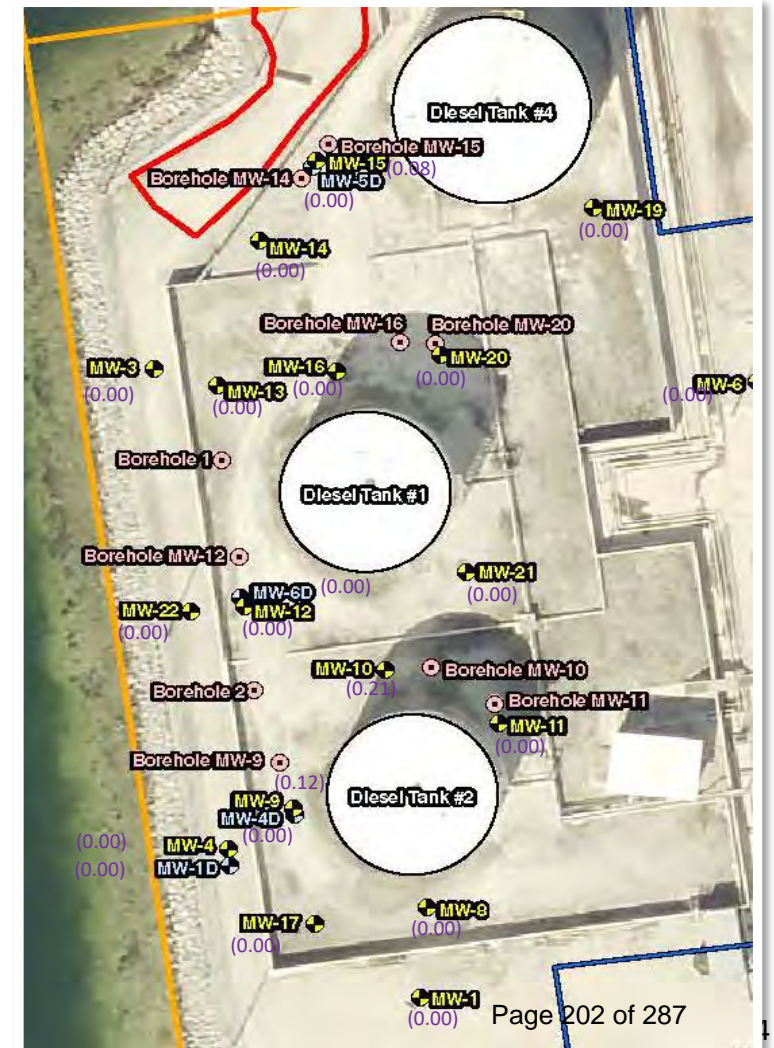
- Recent storm provided evidence of potential issues associated with maintaining operations and structural integrity of containment system, due to open boreholes
- Standing water inside containment increases potential for:
  - Contamination of media and equipment inside tanks
  - Required decontamination of equipment
  - Logistical challenges to treat/discharge and/or recover/dispose of contaminated media
  - Corrosion of tanks
- Goal: Eliminate above issues and prevent discharge to Safe Harbor and eliminate potential threat of a discharge (e.g., recovery of sheen)

# Re-establish Secondary Containment Area

*Plan will Allow Use of Tanks 1 and 4 with DEP Approval*

## Implemented Recommendations

- Interim process if heavy rains required draining of containment area
- Re-establish secondary containment
  - Backfill six boreholes (Borehole MW-12, Borehole 1, Borehole 2, Borehole MW-14, Borehole MW-16 and Borehole MW-20) and repair liner
  - Convert four boreholes (Borehole MW-9, Borehole MW-10, Borehole MW-11 and Borehole MW-15) to water-tight recovery wells and repair liner
- Continue recovering sheen and petroleum-contact water from recovery wells

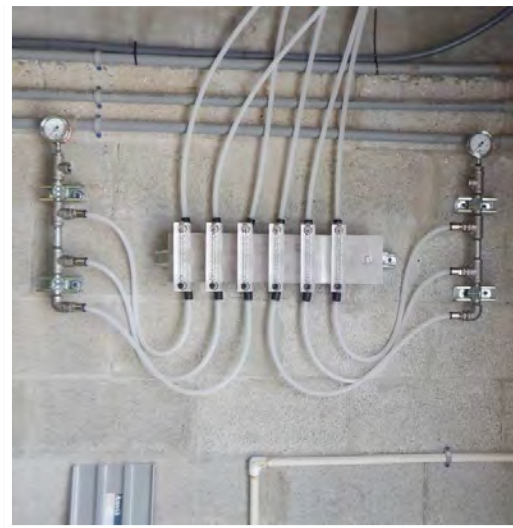


# Construction of Two Major Systems Near Complete

## *Could Take Up to Four Months to Eliminate Sheen*

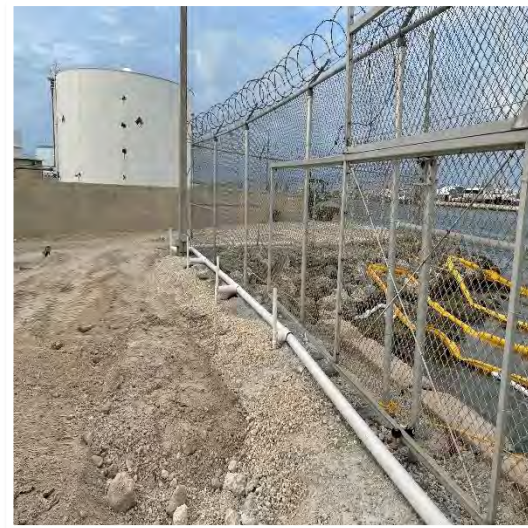
### Hydrogen Peroxide Injection System

- Weather delays encountered
- Hydrogen peroxide onsite
- Chemical pumps and peroxide delivered
- Install manifold and attached to wall
- Connect tubing from injection wells to manifold



### Free Product Recovery and Hydraulic Control System

- Weather delays encountered
- Anticipate completing control panel and shipping with potential arrival week of June 13
- Completed backfilling trench with native fill
- Continue construction of infiltration gallery
- Begin installing manifold and attaching to wall





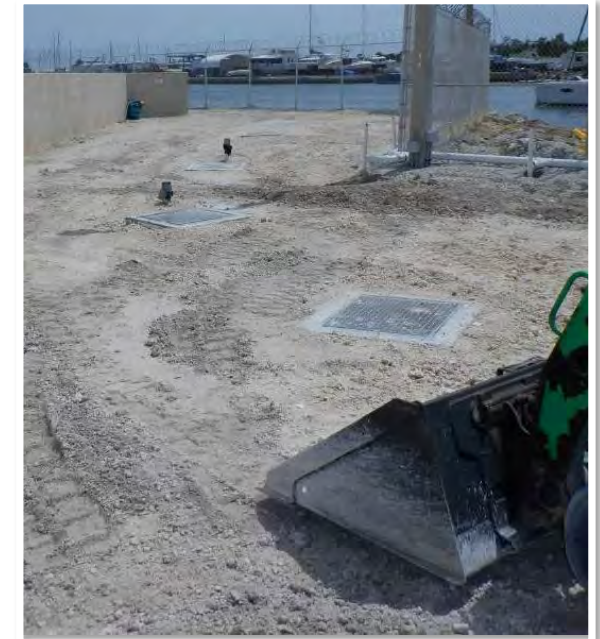
# Construction of Semi-Permanent Recovery Systems

*Supply Delays Delayed Go-Live Date About Three Weeks*

- Continued construction of free product recovery and hydraulic containment system
- Installation of sumps and horizontal piping complete
- Infiltration gallery for reintroduction of processed water complete
- Installation of oil-water separator ongoing



Before

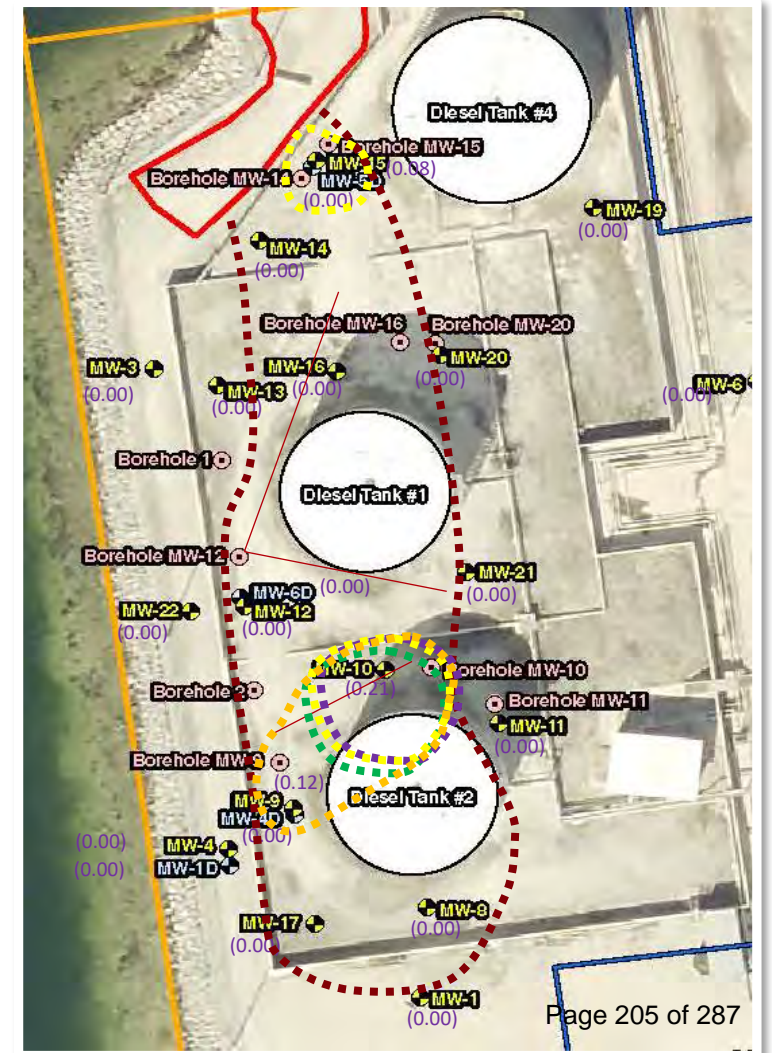


After

# Product Remains Stable, Continues to Decrease in Wells

*Increased Frequency of Measurements Providing More Precision*

Date	MWs with FP	Avg. Thickness (ft.)
March 3	8	0.15
May 16	1	0.18
May 23	1	0.33
May 30	2	0.14
June 6	2	0.17



# **AEGIS Provided Initial Indication of Coverage**

## *More Work Required to Isolate Third-Party Damages*

---

- Call conducted with AEGIS on June 3 that resulted in initial indication of third-party damages coverage (with AEGIS reservation of rights)
- Several open AEGIS requests to be completed prior to determination of extent of coverage
- Invoices must be reviewed and split between first party and third-party damages
- Several recommendations for future mitigation of risk

**AGENDA ITEM 9 – INFORMATION  
ITEMS**

**b. ARP Capacity Acquisition**

**Executive Committee  
June 23, 2022**



## **9b – ARP Capacity Acquisition**

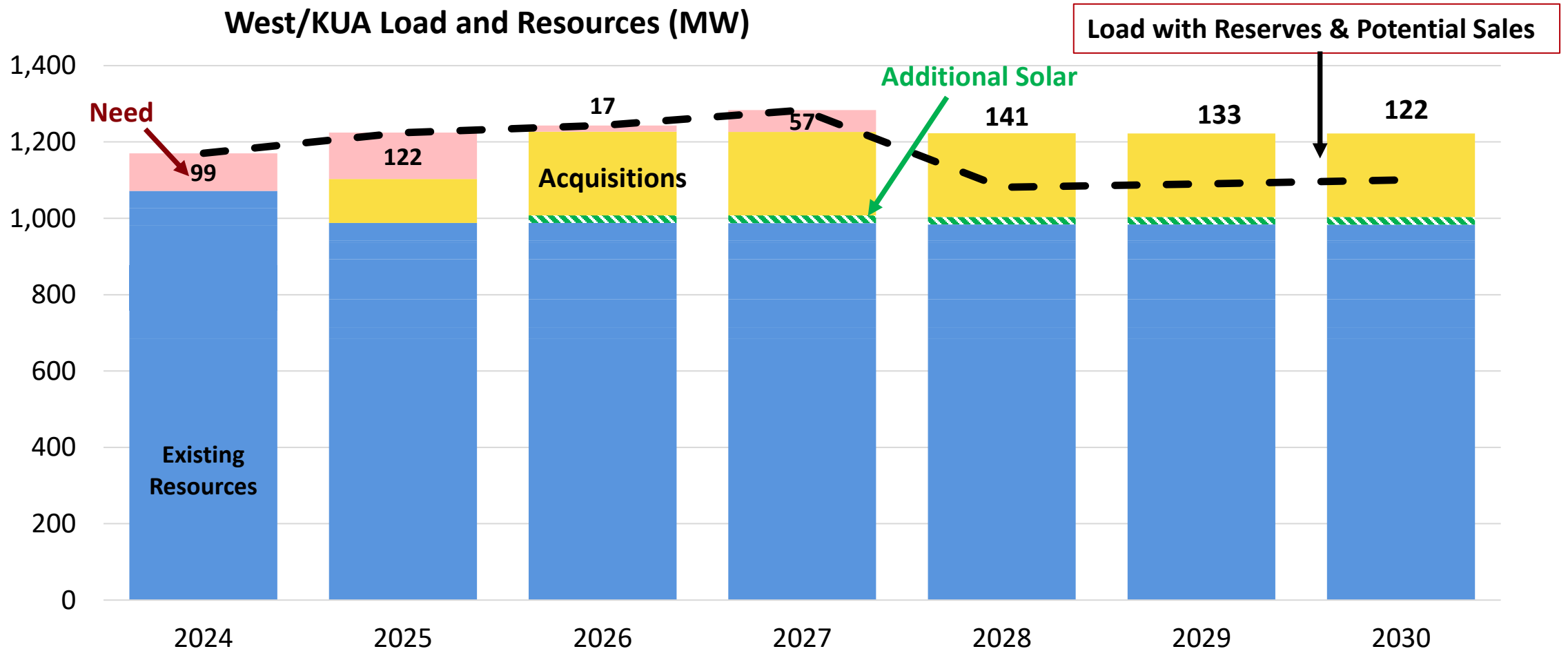
Executive Committee

June 23, 2022



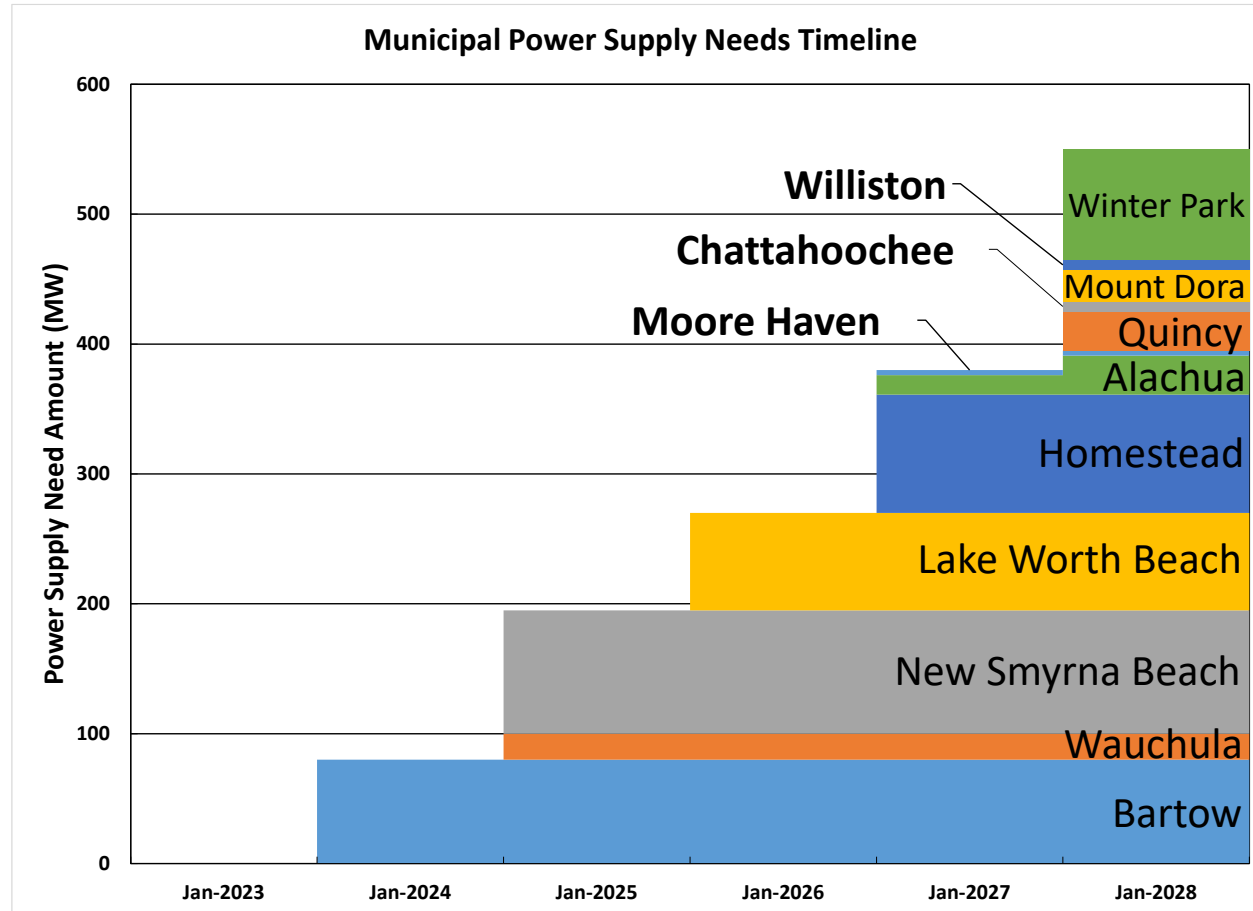
# ARP Has Total Need Up To ~280 MW Through 2030

## *220MW Acquisitions Fulfill Need with Timing Flexibility*



# Additional Florida Municipal Capacity Needs

## *Sales Strategy Can Optimize Otherwise Lumpy Additions*



- PPA expirations and unit retirements, create step changes in capacity position that cannot be offset with resources
- As FMPA capacity position is optimized, may be opportunities for continuing sales
- Potential projects with non-ARP members or outright sales

# Several Resource Options Evaluated to Meet ARP Needs

## *Resource Evaluation Solving for Mid-Term Low-Cost Solution*

---

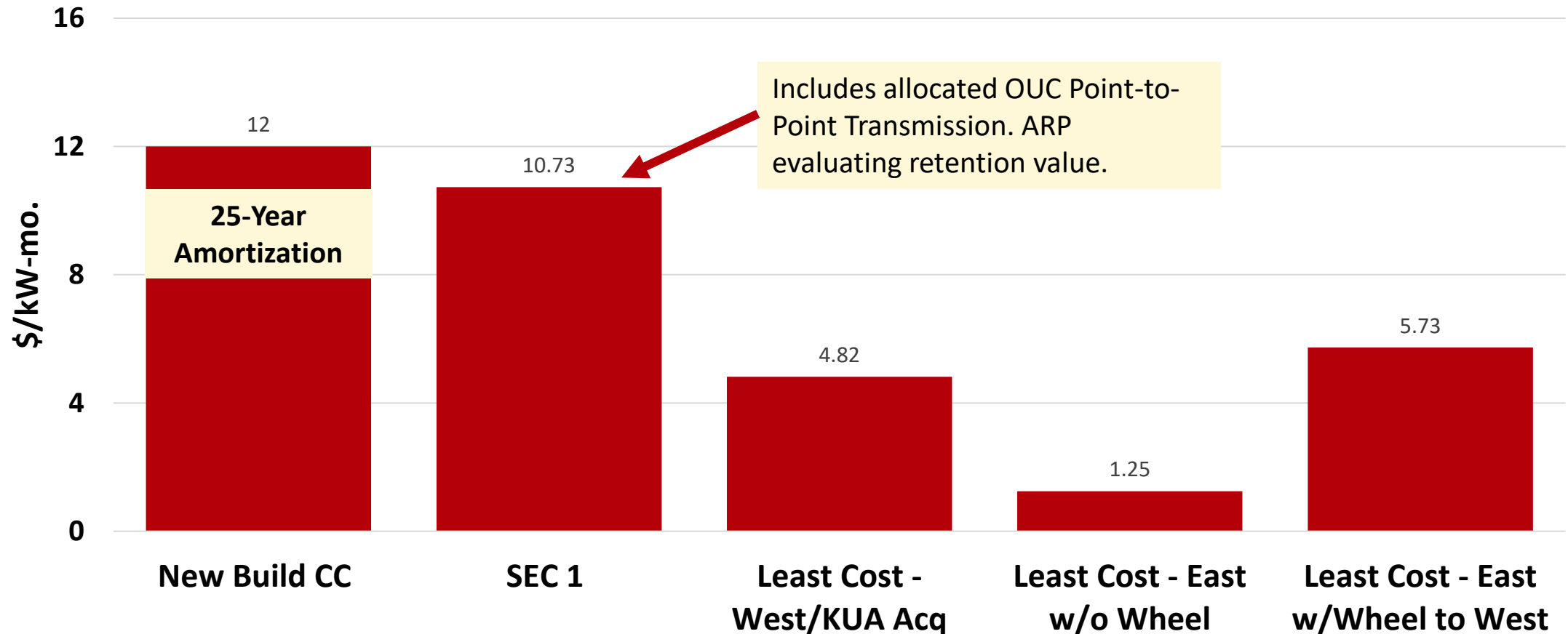
- Third-party power purchases
- New build CC & CT alternatives
- Solar / battery additions
- Existing unit upgrades at Cane Island and Treasure Coast
- Existing merchant assets
- Demand management implementation
- Shorter-term purchases



# Least Cost Options Lower Cost Replacements

## *Regional Solutions Leverage Existing Available Assets*

Comparison of Projected Levelized Fixed Costs – 2025 - 2030 (\$/kW-mo.)



# Northern Star Assets Optimal Mid-Term Solution

## *Acquisition Timing Aligns with SEC Unit 1 Retirement and Need*

- Lowest cost options recommended:
  - Acquisition of ~220 MW located in strategic area (Duke BA)
- Mulberry 115MW 7EA Combined Cycle
- Orange 105MW 2on1 LM6000 Combined Cycle
- Mulberry available 9/1/2024
- Orange available 1/1/2026
- Assets have had high reliability & will meet ARP peaking needs for up to 15 years, with capital additions
- Located in Bartow 40 miles from Cane Island



**Mulberry Cogeneration Facility**



**Orange Cogeneration Facility**

# Multiple Drivers Provide Mid-Term Value to ARP

*Overall Fixed Costs Range from \$2.60-\$4.00/kW-month*

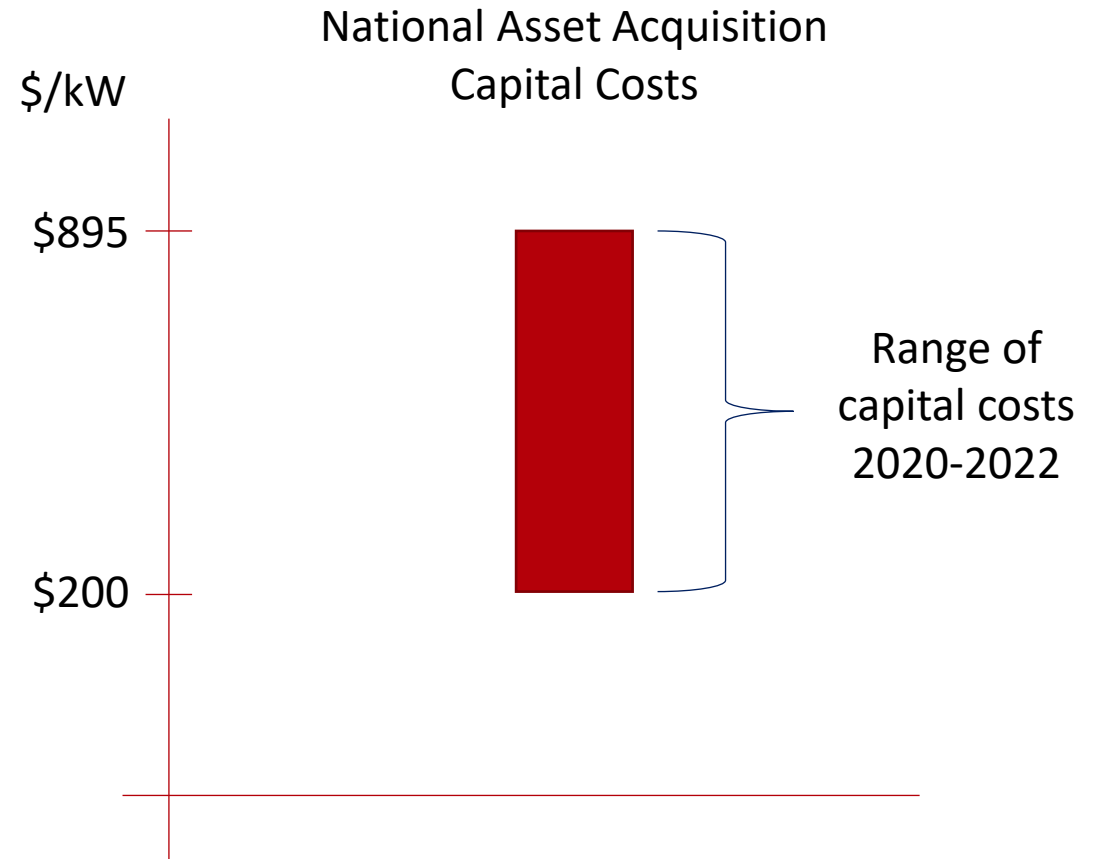
---

- Expecting 10–15-year life of assets post acquisition
- Financing cost for acquisition expected to be below \$20 million
- Long-term value for pipeline capacity at both sites
- Long-term value for Duke interconnection at both sites
- Owning and operating provides multiple options and flexibility vs. power purchase agreement
- Site potentially viable for new generation after existing assets retire

# Acquisition Pricing Competitive to Recent Transactions

*Sargent & Lundy Provided Historical Costs Back to 2020*

- FMPA asset acquisition cost below range of national transactions
- FMPA asset acquisition cost plus anticipated fixed capex below range of national transactions
- Transaction history for similar natural gas fired combined cycle generation nationwide (Texas, Northeast, West, Minnesota)
- Transaction history inclusive of OUC's recent acquisition of Osceola generation near St. Cloud, FL



# Comprehensive Operational Due Diligence Complete

## *Some Property and Real Estate Review Still Ongoing*





# Assets in Acceptable Condition, Above Average Performance

## *Plants Should Meet FMPA Needs with Forecasted Investment*

---

- Historically the portfolio has performed better than peer units when considering availability for dispatch and heat rate
- The maintenance philosophy and intervals at the plants are in line with industry standards and most major equipment at the plants is in good condition
- Facilities do not have any significant existing or historical environmental issues
- Facilities will require some capital and major maintenance expenditures to continue reliable service
- O&M expected to be lower due to lower capacity factors/reserve peaking
- 1898 & Co. believes that the units will achieve desired life with proper maintenance

# Historical Performance is Better than Peers

## *Availability and Heat Rate Exceed Benchmarks*

Unit	2017	2018	2019	2020	2021	Average	
<b>Net Generation (MWh)</b>							
Mulberry	389,638	395,364	399,561	409,199	407,632	400,279	Σ Net Generation (Annual)
Orange	440,861	410,618	386,164	409,851	374,675	404,434	
National Benchmark	384,179	366,305	344,980	380,573	373,772	369,962	
<b>Availability Factor (%)</b>							
Mulberry	94.77	95.69	95.69	96.20	95.75	95.62	$\frac{\text{Period Hrs} - \text{Outage Hrs}}{\text{Period Hrs}}$
Orange	95.52	97.26	95.33	96.68	94.52	95.86	
National Benchmark	86.68	87.74	88.17	88.60	87.61	87.76	
<b>Heat Rate (Btu/kWh)</b>							
Mulberry	8,593	8,659	8,534	8,644	8,524	8,591	$\frac{\text{Heat Input}}{\text{Heat Output}}$
Orange	8,527	8,558	9,014	8,918	8,814	8,766	
National Benchmark	9,740	9,906	9,787	9,749	9,469	9,730	

# Maintenance Philosophy Aligns with Industry

## *Activities and Intervals are Performed Appropriately*

- Orange and Mulberry have regularly scheduled and conducted inspections on the combustion and steam turbines
- The inspection intervals align with OEM and industry standard expectations
- Maintenance activity is continuing appropriately for both sites
- During major outages work can be conducted to maintain BOP equipment at the plants

Current Service Life		
Unit	Hours	Starts
Mulberry CT1 <sup>1</sup>	105,874	11,652
Orange CT 190-202 <sup>2</sup>	47,707	4,866
Orange CT 190-206 <sup>2</sup>	89,647	9,524
Orange CT 190-207 <sup>2</sup>	93,007	9,401
<small>1 Data was obtained as of 4/8/2021 2 Data was obtained as of 12/31/2021</small>		

Inspection	Interval
Mulberry CT Combustion Inspection	450 starts
Mulberry CT Hot Gas Path	1,200 starts
Mulberry CT Major	2,400 starts
Orange CT Borescope	8,000 hours
Orange CT Hot Gas Path	25,000 hours
Orange CT Major	50,000 hours
ST Minor	3 years
ST Major	6 years

# Major Equipment Condition Reviewed, Some Concerns

## *Appropriate Costs are Incorporated*

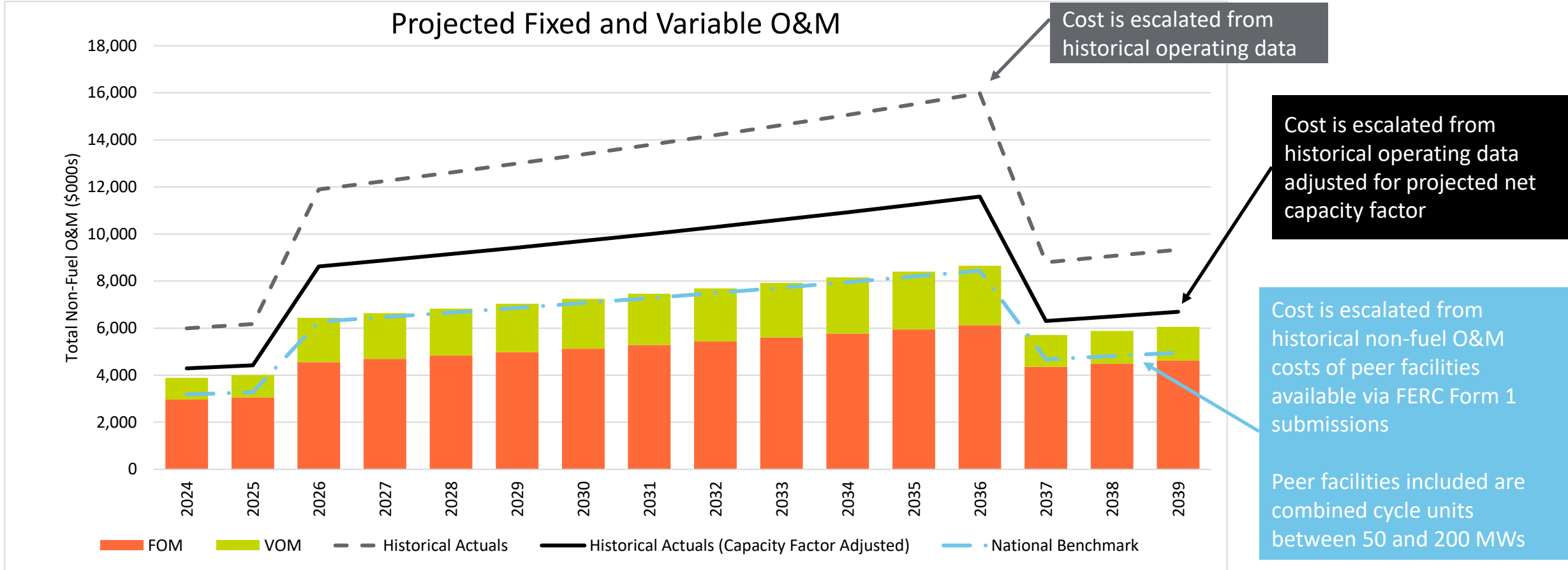
---

- In general, structural elements were observed to be in fair to good condition and amount of wear and corrosion is typical for facilities of this age and of this industry/type
- The high energy piping systems in general were observed to be in fair to good condition and are typical for facilities of this vintage
- The Zero Liquid Discharge Systems at both sites can be utilized with some minor maintenance
- No significant environmental concerns

Major Equipment Items of Note	
Orange	Mulberry
Combustion Turbines, High Starts	ST Cracked Rotor
Third party support for CTs	CT Exhaust Cracking
One CT Generator Rewind	CT Generator Stator Rewind
ST Generator Rewind	ST Generator Stator Replacement

# O&M is Expected to Decrease

## *Lower Capacity Factor / Reserve Peaking Reduces Cost*

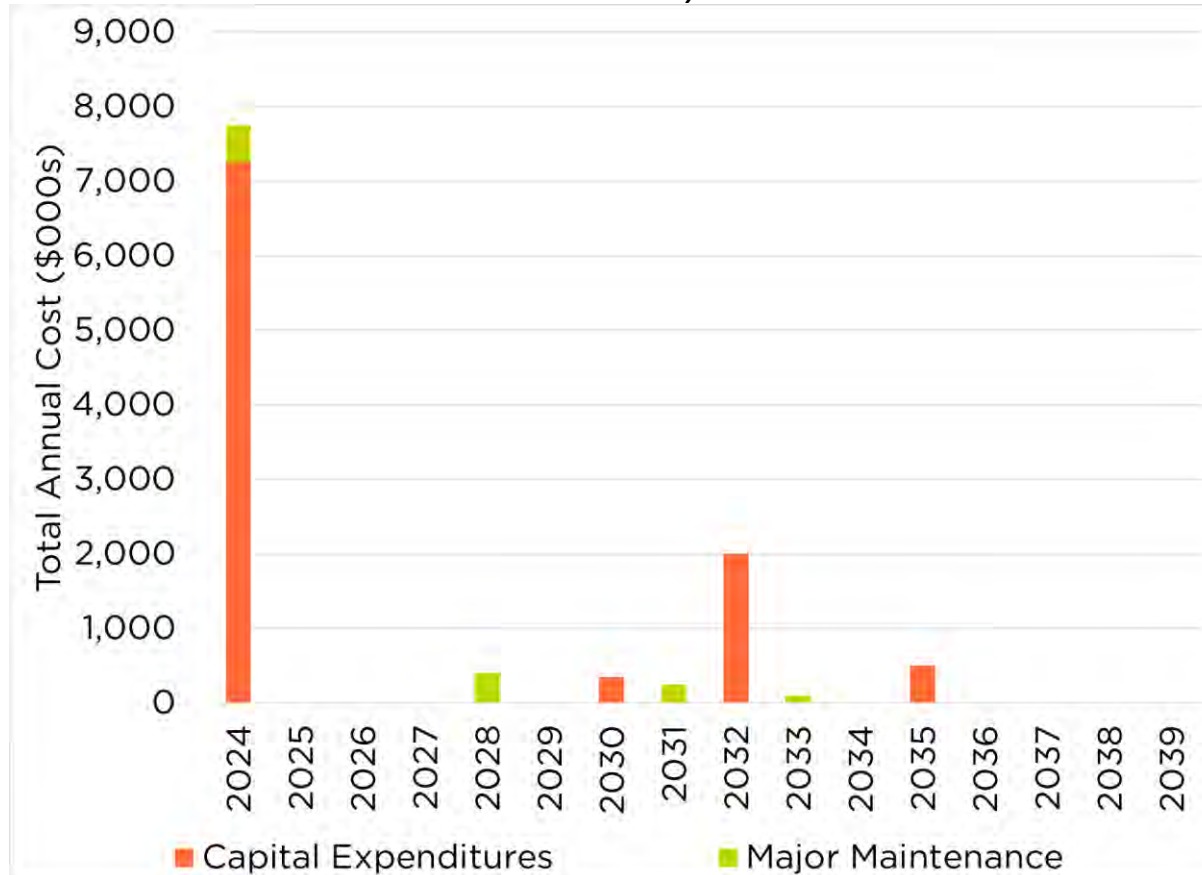


All comparison lines are escalated at 3 percent  
 FOM and VOM costs were obtained from FMPA's projected financial model

# Mulberry Requires Capital and Major Maintenance

## *Projects Enable Continued Reliable Service*

Projected Capital and Major Maintenance  
Mulberry



Large Mulberry CapEx >\$500k

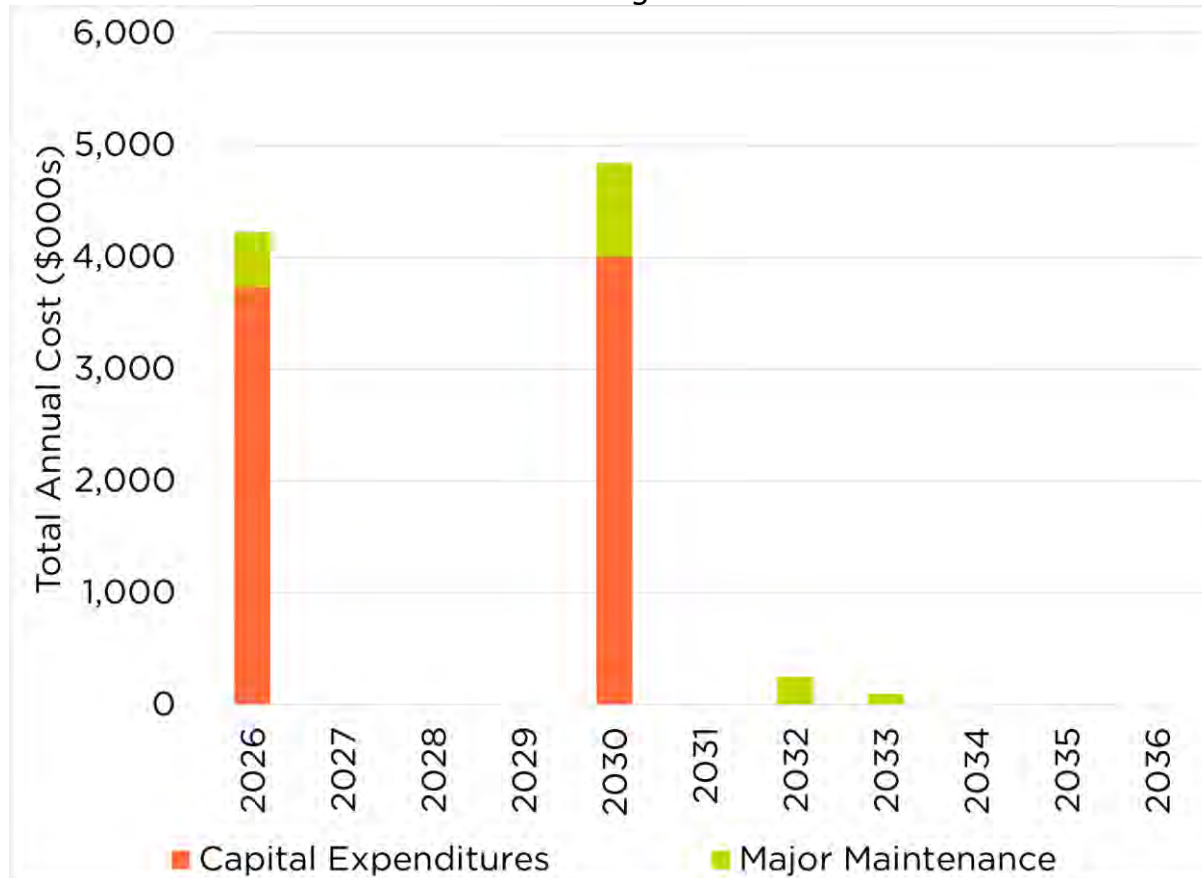
Project	Year	Total (\$000s)
Rotor Replacement	2024	5,000
Exhaust Cracking Repair	2024	2,000
CT Generator Stator Rewind	2032	2,000
ST Generator Stator Spare Installation	2035	500



# Orange Requires Capital and Major Maintenance

## *Projects Enable Continued Reliable Service*

Projected Capital and Major Maintenance  
Orange



Large Orange CapEx >\$500k		
Project	Year	Total (\$000s)
Lease CT Acquisition	2026	1,000
HRSR Repairs	2026	1,000
ST Generator Rotor Rewind (New Copper)	2026	850
CT2 Generator Rotor Rewind	2026	800
CT Hot Section Overhaul	2030	3,000
Steam Turbine Major Overhaul	2030	1,000

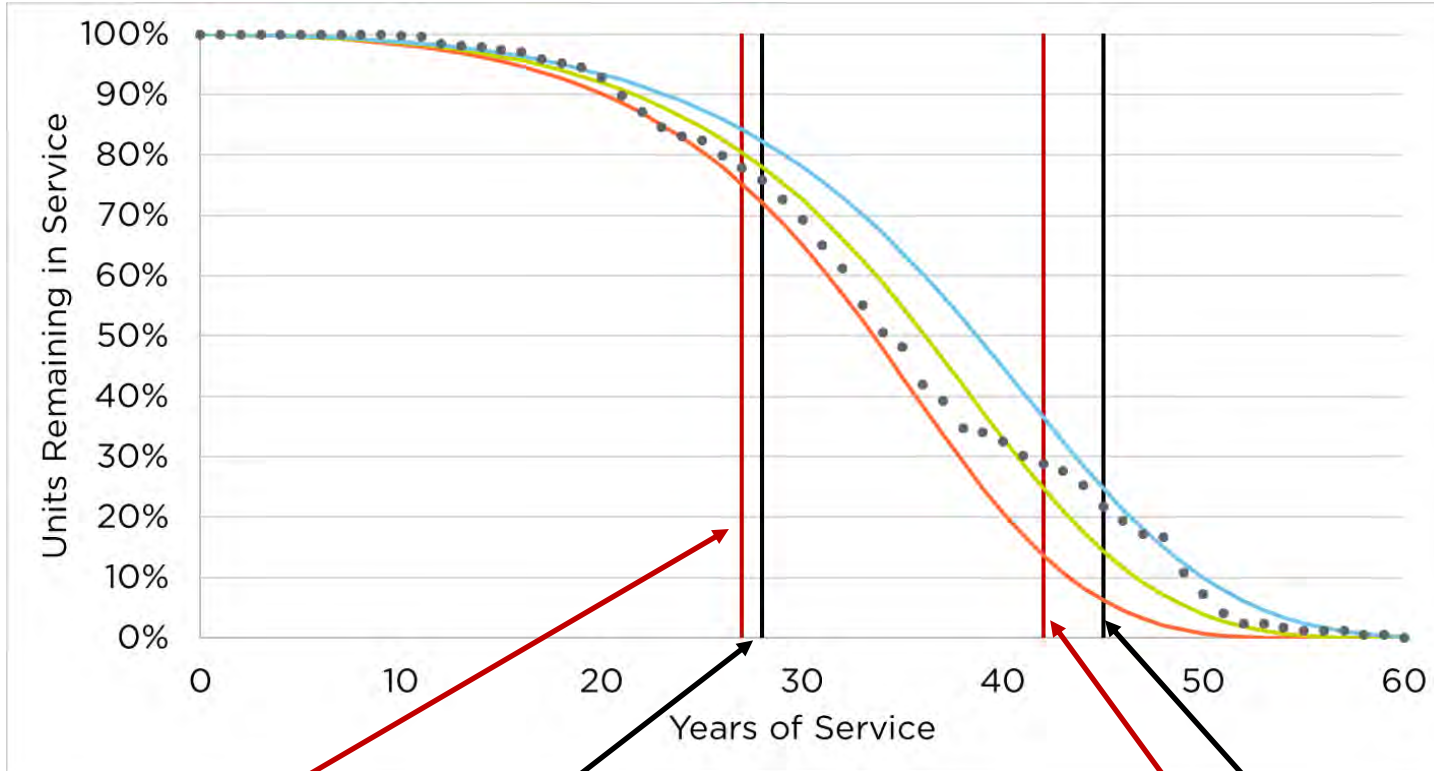




# 1898 & Co. Believes Desired Life is Achievable

## *Proper Operation and Maintenance is Required*

### Combined Cycle Useful Life Analysis



- Historically 50% of units have provided 38 years of service
- Well maintained combined cycles can achieve 50 years of service

Orange Current Age

Mulberry Current Age

Mulberry Age at Retirement

Orange Age at Retirement



# Discussions Continue On Asset Purchase Agreement

## *Acquisition Will Be An As-Is Asset Sale, Limited Recourse Post Close*

---

- Current ownership divided, Bank & Investment Management Firm
- Ownership desires a close similar to an equity sale (sale of a business)
- FMPA will have secondary due diligence period prior to close to assess condition of assets near the end of the interim period
- Burns & McDonnell will assist with secondary review
- Extension of gas pipeline capacity required 1 year prior to close (FMPA will have to commit to costs of extension, in the event closing does not occur. Could be repurposed or resold.)
- Duke network transmission requires consent from Northern Star
- Purchase agreement provides for some purchase price adjustments for Orange depending on remaining useful life of combustion turbines
- ARP has ability to walk-away should there be material degradation of assets

# Staff Will Seek Executive Committee Approval In July

*Closing will Occur in September 2024 and January 2026*

---

- July 2022 - Potential Executive Committee Approval
- August 2022 – CEO & General Manager Signs Asset Purchase Agreement
- August 2022 through June 2024 – FMPA Staff Monitor Asset Reports & Conduct site visits
- July 2024 – Secondary Due Diligence
- Late August 2024 – Go/No Go on Mulberry Close
- Sept. 1, 2024 – Potential Close on Mulberry
- Repeat Process for Orange with Potential Close Jan. 1, 2026



# Appendix



# Mulberry

## Intermediate Combined Cycle

- 115 MW Net Capacity
- Available 9/1/2024
- Current staffing: 17, expect significant synergies with Cane Island
- Expect low capacity factor for ARP with opportunity within FMPP
- Modeling 10-year amortization period

### Mulberry (Polk Power Partners)

This 115 MW, dual fuel, dispatchable, combined cycle cogeneration plant is a Qualifying Facility that began commercial operations in August 1994. Mulberry is fully contracted to Duke Energy Florida through August 2024. The plant has a zero discharge water treatment system.



Location:	Bartow, Florida
Net Capacity:	115 MW
Equipment:	1 - GE Frame 7EA Combustion Turbine 1 - Foster Wheeler HRSG 1 - GE Steam Turbine
Fuel:	Natural Gas, Fuel Oil
Power Purchaser:	Duke Energy Florida
Electrical Transmission:	Duke Energy Florida
NSG Interest:	100%





# Orange CC Units

## *Limited Lifespan*

- 104 MW Net Capacity
- Available 1/1/2026
- Current staffing: 17, expect significant synergies with Cane Island
- Expect reserve capacity for ARP with limited operation
- Modeling 5-year amortization period

### Orange Cogeneration LP

This 104 MW, dispatchable, combined cycle cogeneration plant is a Qualifying Facility that began commercial operations in June 1995. It has agreements to supply power Duke Energy Florida until 2025. The plant has a zero discharge water treatment system.

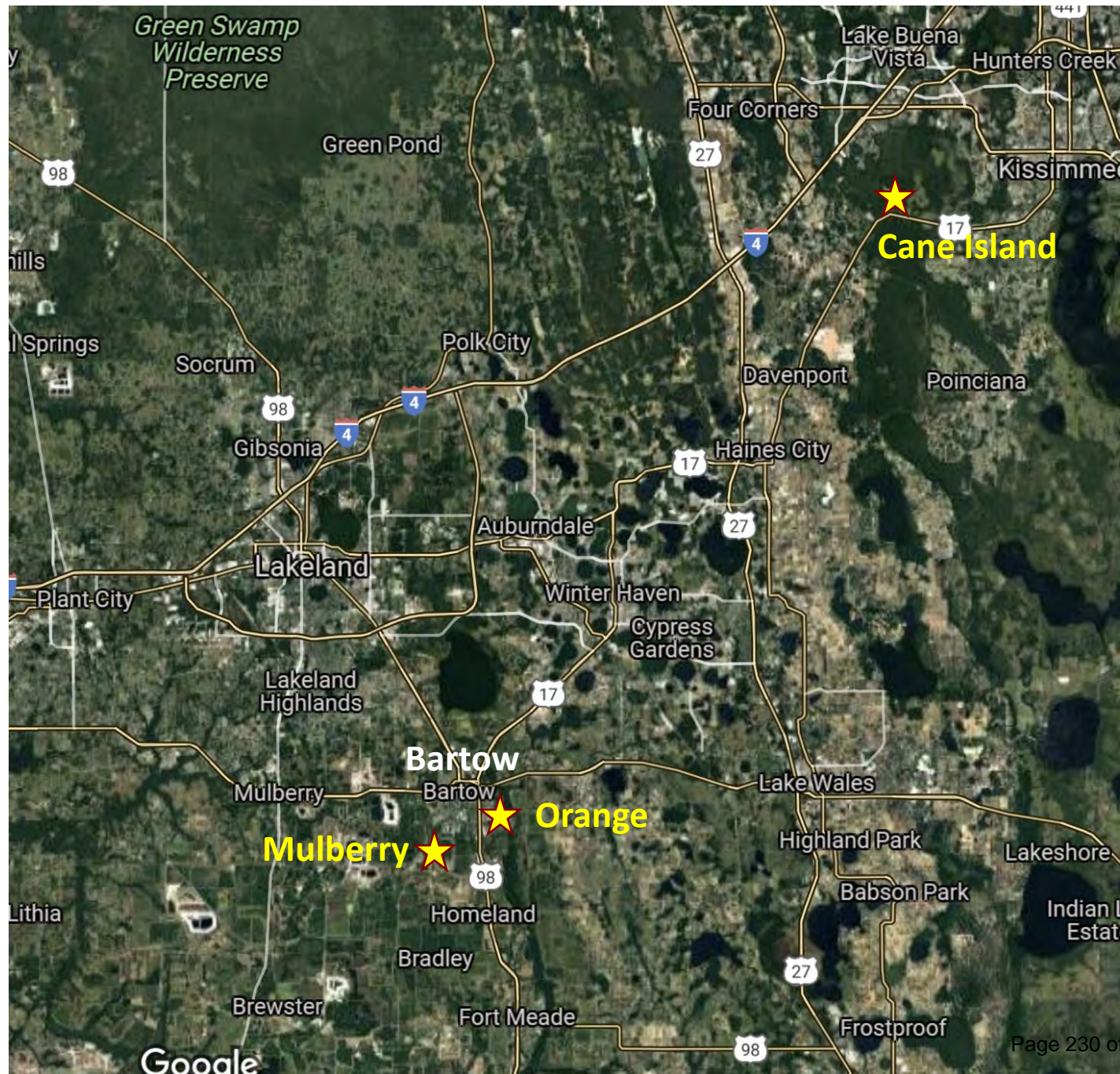


<b>Location:</b>	Bartow, Florida
<b>Net Capacity:</b>	104 MW
<b>Equipment:</b>	2 - GE LM6000 DLE Combustion Turbines 2 - Zurn HRSGs 1- GE Steam Turbine
<b>Fuel:</b>	Natural Gas
<b>Power Purchasers:</b>	Duke Energy Florida
<b>Electrical Transmission:</b>	Duke Energy Florida
<b>NSG Interest:</b>	100%





- Orange facility within 40 miles of Cane Island
- Close proximity allows for significant operational synergies
- Mulberry and Orange both located near Bartow within 7 miles



**AGENDA ITEM 9 – INFORMATION  
ITEMS**

**c. 2021 FMPA Environmental  
Update**

**Executive Committee  
June 23, 2022**



# 9c – 2021 FMIPA Environmental Report

Executive Committee

June 23, 2022



# FMPA Continues Strong Compliance Record

## *No Air Permit Violations*

---

- FMPA on average receives 15+ onsite regulatory inspections per year
- FMPA submits more than 100 regulatory reports per year
- FMPA utilizes third-party vendors for equipment inspections and environmental program training
- Since 2017, FMPA has self-reported seven minor environmental issues to agencies without enforcement action

# Multiple Regulatory Inspections, Zero Violations

*U.S. EPA, Florida DEP, USCG, LEPC Visits*

---

- Federal, state and local regulatory agencies
- Scheduled and unannounced incident response
- Site walk down, records review and interviews
- In 2021 – 37 inspections and no violations



# Environmental Requirements Completed Timely

*U.S. EPA, Florida DEP, USCG*

---

- All environmental reports and permit applications submitted on time
- All required environmental training completed
- FMPA continues to collect oil and remediate contaminated soil at Stock Island



# Stock Island Discharge and Remediation

## *Moving into long-term Site Monitoring*

---

- Installation of oil recovery and hydrological control system to treat remaining oil
- Installation of hydrogen peroxide injection system to treat contaminated soils
- Perform final shoreline cleanup
- Monitor groundwater to ensure treatment technologies are working as intended

# All Units in Compliance with Air Permits

## *2021 Stack Testing within Emission Limits*

---

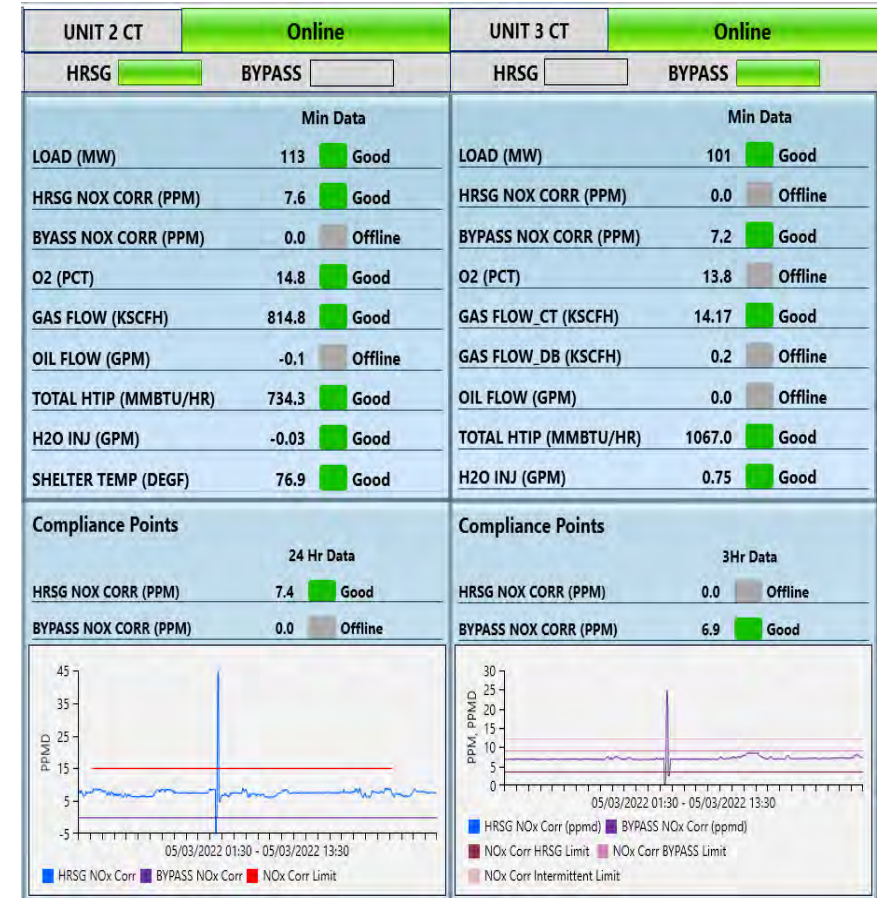
- Most units tested in 2021 to demonstrate compliance with emission limits
- All units in compliance with permit conditions, limitations and CEMS QA specifications



# Environmental Capital Projects Completed & Ongoing

## *FMPA Investing to Sustain Environmental Performance*

- CEMS software upgraded at CIPP
- CEMS analyzers upgraded at CIPP, soon at TCEC
- SCR catalyst replacement at TCEC in fall 2022
- Fuel oil and demineralized water tank repairs at Stock Island





# Regulatory Uncertainty

*US EPA, Florida DEP*

---

FCG with FPL

COVID-19 Impacts

CLEAN Future Act

GHG Controls

Environmental Justice



# 2021 Environmental Compliance Report



## 2021 Acid Rain Compliance Summary

---

The totals shown below demonstrate that sufficient allowances were held in the accounts to cover 2021 emissions. The allowance totals shown are those that were in the accounts prior to deductions for 2021 emissions.

### Cane Island Units 1, 2, 3, 4

Parameter	2021 Emissions	Allowances
SO <sub>2</sub>	9	2

### Stock Island CT4

Parameter	2021 Emissions	Allowances
SO <sub>2</sub>	0	21,025

### Treasure Coast Unit 1

Parameter	2021 Emissions	Allowances
SO <sub>2</sub>	4	17

#### Notes:

- For calendar year 2021, the Acid Rain Program was in effect for SO<sub>2</sub> Annual emissions.
- In September 2016, EPA finalized an updated Interstate Transport Rule (CSAPR replacement) for the 2008 Ozone Standard. The state of Florida is not subject to the revised Transport Rule. As a result, NO<sub>x</sub> allowance compliance is not required for the 2020 Ozone Season.
- Keys Energy Services has retained ownership of a large quantity of SO<sub>2</sub> allowances that were allocated to the retired Ralph Garcia facility under the Acid Rain Program. SO<sub>2</sub> allowances are not automatically allocated each year for the Cane Island and Treasure Coast facilities. In 2014, KEYS transferred a total of 100 SO<sub>2</sub> allowances to the Cane Island and Treasure Coast accounts, at a 60/40 distribution.

## 2021 Air Emissions Test Results Summary

The test results tabulated below show that all units were in compliance with Title V Permit and 40 CFR 75 compliance limits for all tested parameters. Note that not all units/parameters are required to be tested every year.

### Cane Island Unit 1

Parameter	Test Result	Compliance Limit
CO (ppmvd)	20.17	30
Opacity (%)	0.0	10
Heat Input (LHV; mmBtu/hr)	309.9	367

### Cane Island Unit 2 Main Stack

Parameter	Test Result	Compliance Limit
CO (ppmvd)	1.27	20
Opacity (%)	0.0	10
Heat Input (LHV; mmBtu/hr @ISO)	833.8	869
NO <sub>x</sub> CEMS RATA (%)	3.63	7.5

### Cane Island Unit 3 Main Stack

Parameter	Test Result	Compliance Limit
CO (ppmvd)	0.69	12
CO (lb/hr)	1.84	43
Opacity (%)	0.0	10
Heat Input (LHV; mmBtu/hr @ISO)	1,586.1	1,696
NO <sub>x</sub> CEMS RATA (%)	5.68	7.5

### Cane Island Unit 4 - Duct Burner Off

Parameter	Test Result	Compliance Limit
NH <sub>3</sub> (ppmvd)	<0.040	5.0
Opacity (%)	0.0	10

### Cane Island Unit 4 - Duct Burner On

Parameter	Test Result	Compliance Limit
NH <sub>3</sub> (ppmvd)	0.113	5.0
Opacity (%)	0.0	10
NO <sub>x</sub> CEMS RATA (%)	6.92	7.5
CO CEMS RATA (ppm)	0.45	< or = 5

### Stock Island MSD1

Parameter	Test Result	Compliance Limit
Opacity (%)	7.75	20
NO <sub>x</sub> CEMS RATA (%)	6.14	20

### Stock Island MSD2

Parameter	Test Result	Compliance Limit
Opacity (%)	6.27	20
NO <sub>x</sub> CEMS RATA (%)	3.60	20

### Treasure Coast - Duct Burner Off

Parameter	Test Result	Compliance Limit
Opacity (%)	0.0	10

### Treasure Coast - Duct Burner On

Parameter	Test Result	Compliance Limit
Opacity (%)	0.0	10
NO <sub>x</sub> CEMS RATA (lb/mmBtu)	-0.00056	+/- 0.015 of reference
CO CEMS RATA (ppm)	0.304	5

## 2021 Greenhouse Gas (GHG) Emissions Reporting Summary

---

Greenhouse gases included in the totals reported below are carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), and nitrous oxide (N<sub>2</sub>O), converted to total carbon dioxide equivalent (CO<sub>2</sub>e) emissions. The CH<sub>4</sub> and N<sub>2</sub>O emissions are an insignificant fraction of the total CO<sub>2</sub>e emissions.

### Cane Island – Unit 1, Unit 2, Unit 3, Unit 4, Dew Point Gas Heater for Unit 3

Total GHG Emissions (CO<sub>2</sub> equivalent) – 1,418,923.6 metric tons

### Treasure Coast

Total GHG Emissions (CO<sub>2</sub> equivalent) – 735,531.6 metric tons

### Stock Island\* – EP2, MSD1, MSD2, CT1, CT2, CT3, CT4

Total GHG Emissions (CO<sub>2</sub> equivalent) – 3,270.2 metric tons

\* Stock Island's 2021 GHG emissions were calculated but were not required to be reported to EPA. Per the GHG Reporting Rule, a facility that has reported total GHG emissions below 15,000 mtCO<sub>2</sub>e for three consecutive years or below 25,000 mtCO<sub>2</sub>e for five consecutive years can discontinue reporting for all direct emitter subparts.

# Regulatory Inspections

---

To ensure compliance and transparency, environmental regulatory agencies conduct site inspections and audits. Inspections can include a site walk down, records review, and plant personnel interviews. The inspections by federal agencies (i.e., US EPA), state agencies (i.e., Florida DEP) and local agencies (i.e., Local Emergency Planning Commission) can be scheduled, unannounced, or spontaneous due to a notification of a potential environmental issue. In 2021, thirty-seven inspections took place at FMPP generation facilities:

## CANE ISLAND:

- Site Habitat Management and Monitoring Inspection, South Florida Water Management District, Florida Fish & Wildlife Conservation Commission
- Title V Full Compliance Evaluation, Florida DEP
- Natural Gas Pipeline Inspection, Florida Public Services Commission

## STOCK ISLAND:

- Title V Compliance Testing Visual Inspection, Florida DEP
- Tier II inspection – Monroe County LEPC
- Storm Prep & Recovery Inspections, US Coast Guard
- Fuel Oil Discharge Inspections, US Coast Guard and Florida DEP

## TREASURE COAST:

- Stormwater Inspection, Florida DEP
- Well Water Withdrawal Inspection, South Florida Water Management District
- SPCC Inspection, Florida DEP
- Title V Full Compliance Evaluation, Florida DEP
- Hazardous Waste Inspection, Florida DEP
- Storage Tank Inspection, Florida DEP

There were zero violations resulting from these thirty-seven inspections. Minor deficiencies are sometimes noted in the final inspection report, mostly administrative in nature. Corrective actions from these inspections included updating response plans, retraining site personnel, and mitigating minor housekeeping issues.

# SCR and Oxidation Catalyst Management

---

## **FMPA SCR and Oxidation Catalyst Management Plans**

FMPA has developed and maintains fleet-wide Catalyst Management Plans to document best practices for SCR and Oxidation catalyst testing and maintenance activities. Catalyst replacement capital expenditures continue to be budgeted into future years.

Selective Catalytic Reduction (SCR) systems are installed at FMPA's Cane Island Units 3 and 4 and Treasure Coast to comply with the Title V Permit nitrogen oxide (NO<sub>x</sub>) emission limits for these generating units.

Oxidation Catalyst (OC) systems are installed at Stock Island's MSD1 and MSD2 to meet the carbon monoxide (CO) emission reduction requirements of 40 CFR 63, Subpart ZZZZ for existing reciprocating internal combustion engines (RICE) greater than 500 HP at Area Sources of Hazardous Air Pollutants (HAPs). The OC systems are utilized to oxidize CO and other products of incomplete combustion to carbon dioxide (CO<sub>2</sub>).

FMPA's fleet-wide goal is to maximize the useful life of the catalyst while avoiding the risk of a sudden failure which would cause the unit to be unable to meet its permit. Planning for catalyst replacements is particularly important due to the lengthy lead times for production and delivery of new SCR catalyst, typically 6 months or longer.

## **Treasure Coast SCR Catalyst Replacement Planning**

After 14 plus years of almost continuous use, Treasure Coast's SCR catalyst is nearing end-of-life projections. Recent inspections of the HRSG and a full SCR evaluation concluded the current catalyst retains enough activity to provide the required NO<sub>x</sub> reduction through 2023. To ensure dual fuel reliability heading into the winter months, FMPA has purchased new catalyst and it will be installed during the fall 2022 outage.

## **Discharge at Stock Island**

---

On August 31, 2021, a sheen was observed along the western shoreline of the Stock Island Generating Facility. Site employees responded quickly, and the sheen was contained within a small area. Through forensics analysis, the source of the discharge was identified as Tank #2, which contained ultra-low sulfur diesel used for power generation. Working alongside the US Coast Guard and Florida DEP, FMPA retained environmental consulting firm Geosyntec to project manage the site's response and short-term and long-term remediation plans. Remediation plans include the installation of an oil recovery system, hydrogen peroxide injection system, and a shoreline cleanup.

## Regulatory Updates

---

FMPA continues to work with Florida Electric Power Coordinating Group (FCG) and other electric utility user groups to provide US EPA and Florida DEP data and comments on proposed air, water, and solid waste environmental regulations.

Rules FMPA and the FCG advocate on behalf of utilities include:

- Hurricane and COVID19 Emergency Orders
- Environmental Justice
- Clean Power Plan (CPP), Affordable Clean Energy (ACE), CLEAN Futures Act
- GHG Technologies and Controls
- Volkswagen Mitigation Plan and EV Work Group
- Regional Haze
- Mercury & Air Toxics Standard (MATS)
- 404 State Assumption
- Waters of the US (WOTUS) & Navigable Waters Protection Rule (NWPR)
- Effluent Limitation Guidelines (ELG)
- Hydrologic Connectivity
- Central Florida Water Initiative
- Stormwater
- Florida Algae Task Forces
- Per- and Polyfluoroalkyl Substances (PFAS)
- Waste Cleanup Initiatives
- Universal Waste – Solar Panels, Aerosol cans
- Coal Combustion Residual (CCR) Rule
- Storage Tank regulations

**AGENDA ITEM 9 – INFORMATION  
ITEMS**

**d. GE Cane Island 3 Outage  
Resolution**

**Executive Committee  
June 23, 2022**



# 9d – GE Cane Island 3 Outage Resolution

Executive Committee

June 23, 2022



# **\$7M Future Value Negotiated with GE to Offset Damage**

## *Multiple Repair Issues Extended CI3 Outage; \$13M ARP Impact*

---

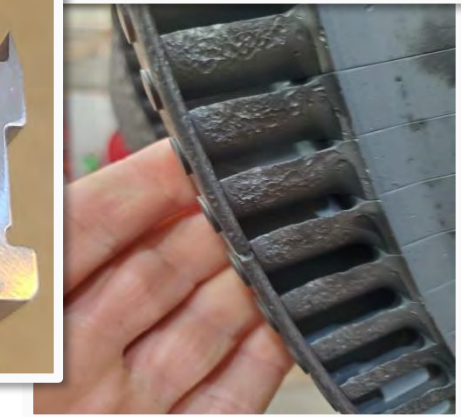
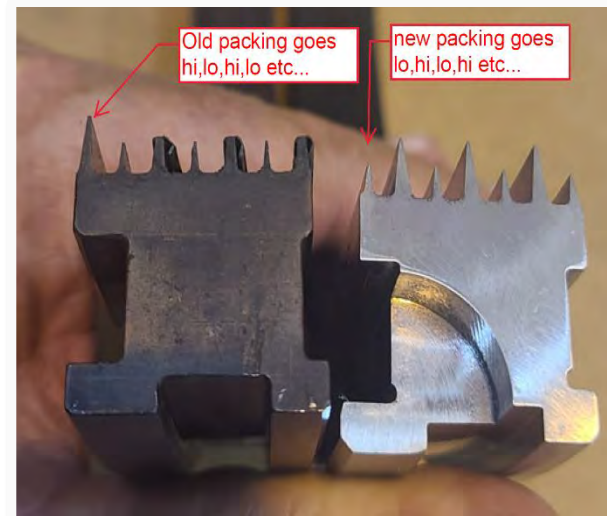
- Outage issues extended return to service by ~113 days, with ~\$13M lost opportunity impact to ARP
- Multiple problems developed, due to contractor workmanship and planning
- GE is a critical and valued partner to FMPA on combined cycles, recent performance a concern
- No contractual requirement for GE to make ARP whole for interruption
- CSA allows FMPA to terminate, if GE doesn't perform to outlined obligations
- FMPA provided notice to GE of FMPA's right to terminate, due to performance
- Negotiations were ongoing with GE to provide some form of future financial offset to the financial damages incurred
- FMPA and GE reached agreement on 20 distinct conditions/terms that bring more than \$7M of value to ARP
- As part of the resolution, FMPA has committed in a letter agreement to certain future work and contract extensions with GE

# Contractor Issues Caused Outage Extension

## *Planning, Installation and Rework Resulted in Delays*

Multiple problems developed during outage work:

- Steam turbine field copper damaged
- Steam turbine generator stator shorted
- Steam turbine casing alignment resulting in secondary repairs
- Foreign object damage found



# Derived Value in Future Major Outages and Rates

## *Upgrades, Purchases and Billing Mods Accrue Total Value*

---

- Draft letter of agreement with GE outlines 20 distinct areas that accumulate value for ARP. At the same time, FMPA is making a commitment to GE for purchases, upgrades and significant future outage work. Key areas of agreement include:
  - CI3 first stage steam turbine bucket replacement
  - Rotor life extension purchases for CI4 and TCEC at discounted pricing
  - Delay of TCEC and CI4 AGP without escalation
  - ROSO & Software Upgrades for CI4 and TCEC at discounted pricing
  - CI4 spring outage deferral
  - Fire factored hour billing rate modifications for remainder of TCEC, CI3 and CI4 contracts
  - Reimbursement of certain expenses incurred during outage
  - Waiver of CI3 fixed monthly fee for Q1 and Q2 2022
  - Waiver of specific “extra work” resulting during the CI3 outage
- GE Benefits:
  - Extensions of CSAs and future major outages

# Staff will Pursue Action Item for Agreement in July

## *Final Terms and Conditions in Letter Being Finalized*

---

- Staff continuing to work with Legal on draft of the letter agreement
- GE has received required internal approvals
- Staff will seek a motion in July to approve the terms and conditions outlined in letter agreement with ability of General Manager and CEO to execute

**AGENDA ITEM 9 – INFORMATION  
ITEMS**

**e. Reedy Creek Potential Sale**

**Executive Committee  
June 23, 2022**



# 9e – Reedy Creek Potential Power Sale

Executive Committee

June 23, 2022

# Reedy Creek Seeking Power Supply for 5 to 8 Years

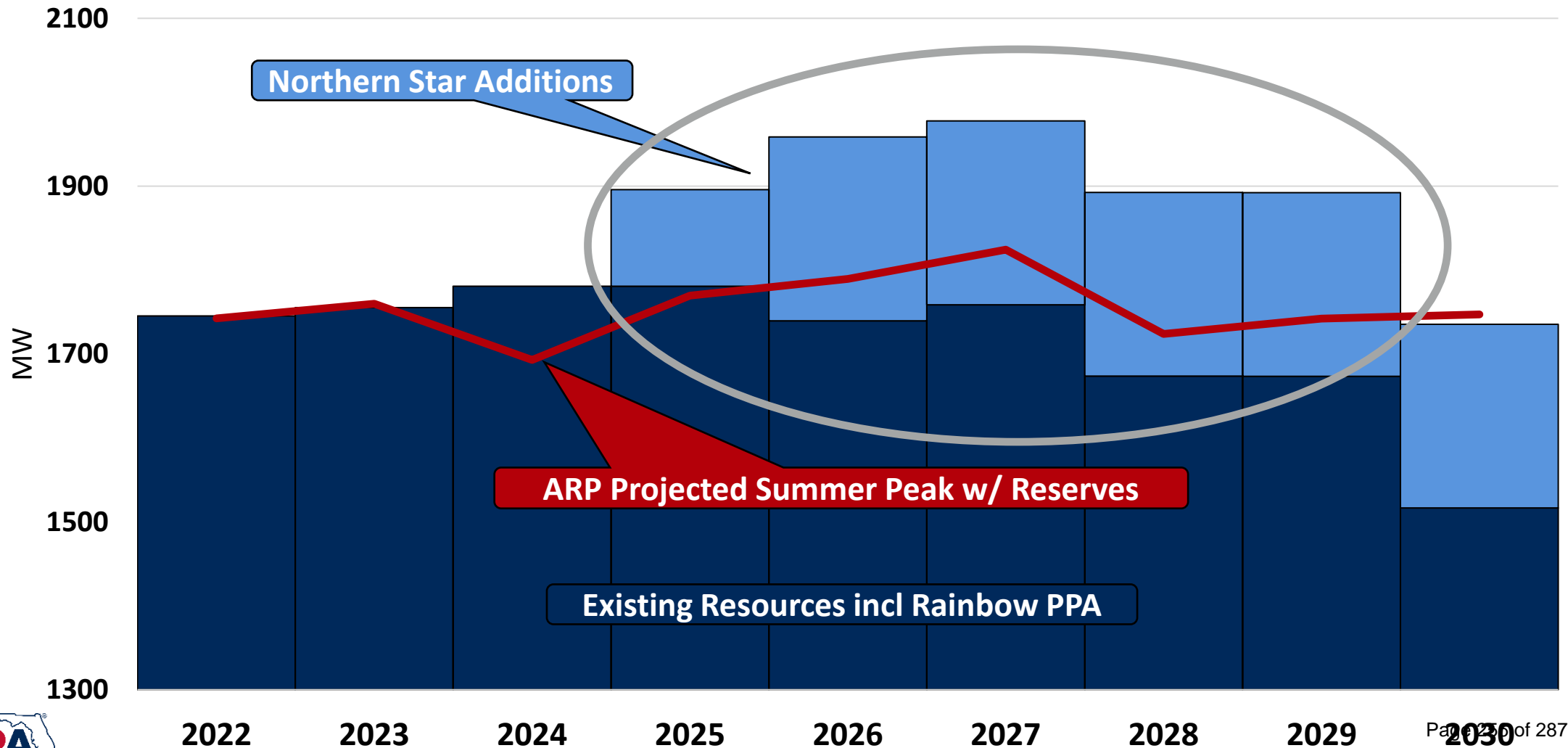
## *Replacing Expiring Baseload Contracts*

---

- Reedy Creek evaluating needs to replace expiring PPA
- Florida statutes limit FMPA's ability to sell to non-members to five years (unless as emergency, scheduled maintenance or economy interchange service)
- FMPA proposed a range of 60 to 160 MW, varying over 2025 to 2029
- Solar uncertainty a consideration for both parties
- Reedy Creek also seeking extension of current tolling agreement
  - Recallable energy-only sale, where Reedy Creek provides gas to Cane Island
  - Proposing 1-year extension to fill gap before capacity PPA starts in 2025

# Optimizing Excess Capacity Lowers Member Costs

## *Opportunity From Resource Addition and Retirement Timing*





# Wholesale Power Sales Lowers ARP Rates

---

- Capacity charges provide return to ARP fixed costs
  - Per MW cost of Northern Star asset acquisition fully recovered
  - Further ARP rate reduction expected in \$.20 to \$.40/MWh range
- Energy charges indexed to natural gas
  - Fixed heat rate and variable operations and maintenance charges

# Information Only

---

- Approval within CEO authority granted by origination policy
  - Contract term less than seven years
- PPA terms being finalized prior to Reedy Creek Board approval
  - Expected to consider in July or August
- Reedy Creek agreement contingent on execution of Northern Star purchase agreement



# Florida Municipal Solar Project Update

## BOD 9a / EC 9f

Board of Directors & Executive Committee  
June 23, 2022

# U.S. Department of Commerce Investigation

## *President Waives Solar Panel Import Tariffs for 24 Months*

---

- Investigation will determine whether imports of solar panels from four countries in Southeast Asia circumvent “anti-dumping” rules
  - Tariff intended to restrict direct imports from China
- Waiver will allow panel imports for 24 months without additional duties
- Administration enacting programs to encourage U.S. manufacturing
- Investigation impacts up to 80% of planned solar projects in the U.S.
  - Additional duties could result in panel cost increases of 50% to 250%
  - Potential delays in deliveries and construction
- Preliminary determination expected in August

# Sixteen Members Participate in FMSP

## *All Phases of Solar Project Impacted by Industry Challenges*

- FMMPA’s Florida Municipal Solar Project (FMSP)
  - Two sites totaling 149 megawatts (MW)
  - Enough to power 30,000 Florida homes
- FMMPA’s solar energy at ~2% in 2022
- Second phase of FMSP – 223 MW in 2023-2024
- Received bids for Solar Phase III (149-373 MW)
  - Will likely involve 7-10 more communities
- FMMPA growing to 7% solar in 2027
- Large-scale solar more cost effective
- Several cities offering solar subscription service to retail customers

Participants	Total Share (MW)	Phase I (MW)	Phase II (MW)
Alachua	9	9	---
Bartow	13	13	---
Beaches Energy	25	10	15
Fort Pierce Utilities Authority	18	3	15
Havana	0.25	---	0.25
Homestead	15	10	5
Keys Energy Services	30	5	25
Kissimmee Utility Authority	50	30	20
Lake Worth Beach	36.55	10	26.55
Mount Dora	2	---	2
New Smyrna Beach	10	---	10
Newberry	1	---	1
Ocala	30	10	20
Orlando Utilities Commission	108.5	108.5	---
Wauchula	5	5	---
Winter Park	20	10	10
<b>Total Megawatts</b>	<b>373.3</b>	<b>223.5</b>	<b>149.8</b>

# Phase I and Phase II Challenges

## *Supply Chain and Regulatory Issues Impacting Costs & Schedule*

---

- Florida Renewable Partners Proposal – Phase I
  - Relocation of Poinsett project to alternate site
  - Increased pricing options
    - ~\$4 to ~\$12 / MWh increase, depending upon COD and Production Tax Credit applicability
- Origis Energy Proposal – Phase II
  - ~\$9 to \$10 / MWh increase
  - COD Remains the same – December 2023 and November 2024
  - Whistling Duck Network Upgrades to be considered
- FMPA Reviewing REPPAs for contract terms

# Phase III Solar

## *Developer Meetings Scheduled for June*

---

- Potentially two to five 75 MW sites (up to ~375 MW)
  - Commercial operation no later than Dec. 31, 2026
  - Options for co-located battery storage
- Cost ceiling <\$40/MWh (solar only; levelized over 20 years)
  - Updated pricing received to reflect market and regulatory challenges
- FMPA Board approvals / Execution of agreements by December
- Meeting with developers in June to discuss proposals and terms
- Indicative interest (non-binding) from members requested by July 1

# Considerations for FMSP Participants

## *Phase I and Phase II Committees*

---

- Unanimous decision will be required by each project group
- Developers' claims for schedule delay and cost increases still uncertain
  - Claims will be evaluated and communicated to committees
- Both developers want to work toward solution, rather than terminate
- Phase III proposals may provide some flexibility for Phase I and II outcomes
- What cost ceiling will members still participate in solar?
- Urgency may be needed to remain on schedule



# Next Steps

## *FMPA Solar Team Investigating Potential Outcomes*

---

- Individual meetings with Phase I and II participants
  - Share what we know and solicit feedback
- Convene Phase I and II committee meetings
- Continue discussions with Phase I and II developers
- Proceed with Phase III developer interviews
- Continue to update Board and Executive Committee

**AGENDA ITEM 9 – INFORMATION  
ITEMS**

**f. Florida Municipal Solar  
Projects Update**

**Executive Committee  
June 23, 2022**

**AGENDA ITEM 9 – INFORMATION  
ITEMS**

**g. Quarterly Compliance Update**

**Executive Committee  
June 23, 2022**



# Regulatory Compliance Update

## BOD 9e / EC 9g

Board of Directors & Executive Committee  
June 23, 2022

# Roles of FMPA Regulatory Compliance Department

---

- FMPA Regulatory Compliance Department perform three main functions related to NERC mandatory reliability standards
  - FMPA Compliance
  - Member Support
  - Industry Influence

# FMPA Compliance

## *Internal Compliance*

---

- 2022 Annual Goal - Regulatory Compliance Update
  - NERC Compliance Steering Committee will review a staff report reviewing all processes and procedures for compliance with all applicable NERC Reliability Standards”.
    - Compliance-SME one-on-one meetings
    - The process began with high risk, new, and plant applicable standards
  - Top-down standards review
    - Approximately 80% complete from internal FMPA SME discussions
    - Approximately 70% complete from FMPA plant discussions

# FMPA Compliance

## *Internal Compliance*

---

- FMPA had no reportable compliance violations since March 2022 update
  - CIP-003 Self-reports
    - Filed to FERC
    - Sent to NERC

# FMPA Compliance

## *Member Support*

---

- In-process peer reviews
- Completed a peer review for Ocala Electric Utility
- Bi-weekly compliance calls are continuous and consistently helpful to members
- Compliance Department is available for support and help with peer reviews, spot checks, balloting and commenting, or to answer any compliance questions



# Industry Influence

---

- Submitted Comments and/or cast ballots
  - EOP-011-3; EOP-012-1; Cyber Security Supply Chain Risk Management
- Align release 3 – Q2 2022; SERC is using an entity notification process review for lessons learned approach
- Align release 4 – R4.0 – June 2022; R4.5 October 2022
- Cold Weather Standard Development
  - FMPPA continues participation in Cold Weather Preparedness standard development & implementation efforts
- Consistent APPA and TAPS involvement

**AGENDA ITEM 9 – INFORMATION  
ITEMS**

**h. ARP Cost Projections for FY 2022**

**Executive Committee  
June 23, 2022**



# 9h – ARP Cost Projections for Fiscal Year 2022

Executive Committee

June 23, 2022

# ARP Summer 2022 Rates Projected \$120-130/MWh

## *Higher Fuel Costs Also Increase 60-Day Cash Need*

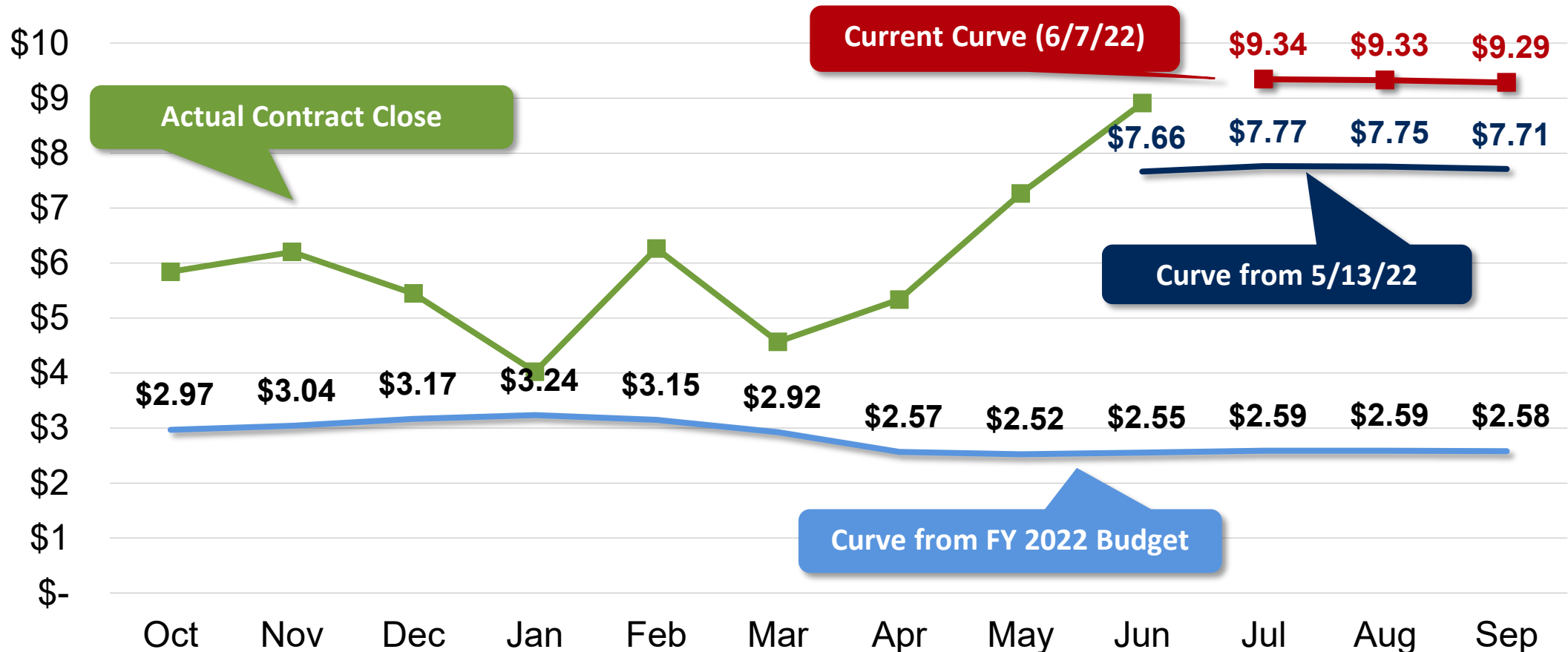
---

- Natural gas prices increased around 20% since last month's presentation, with prices averaging ~9.30/MMBtu for remainder of Fiscal Year 2022
- Current curve ~\$6.75/MMBtu (300%) above budget
- ARP's 60-day cash needs higher and may increase above \$135M in summer months (\$50M > last summer), resulting in 40-50 days cash at end of months
- Cash adjustments to the energy rate ~\$20-\$25/MWh in June - July in addition to energy costs \$80-90/MWh
- Summer ARP energy costs \$55-\$65/MWh higher than last year, with average all-in billed costs ~\$130/MWh
- ARP energy costs now projected up ~\$170M (75%) over last year

# Gas Prices ~\$5.15/MMBtu > Budget or ~\$38/MWh

## Gas Curve Down Slightly vs. Last Month's Presentation

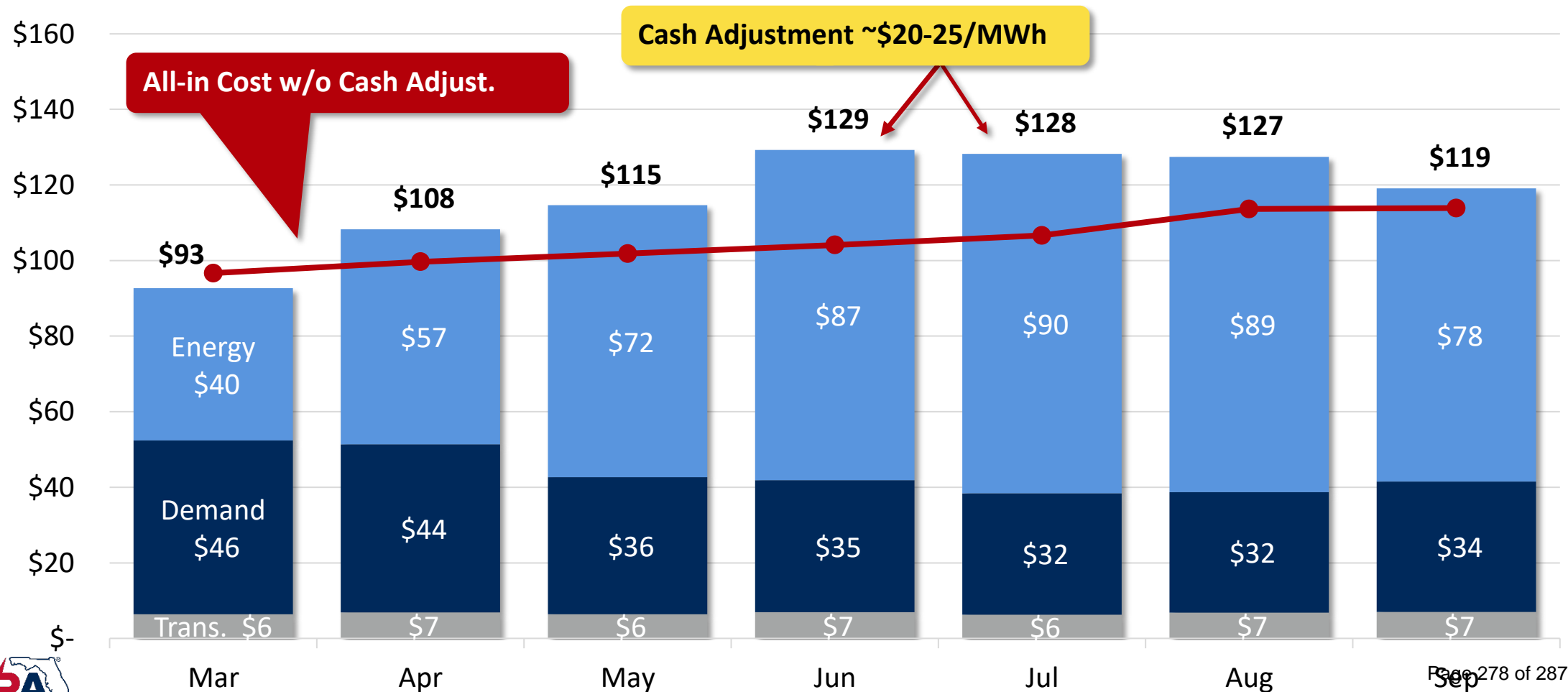
Natural Gas Price Scenarios Compared to FY 2022 Budget and Actual Contract Close (\$/MMBtu)



# Summer Rates \$110-120/MWh Based on Current Curve

*Cash Adjust. \$20-25/MWh in June - July w/ Higher 60-Day Need*

Projected FY 2022 ARP Avg. All-In Billed Costs Based on Current Gas Curve (\$/MWh)



**AGENDA ITEM 9 - INFORMATION  
ITEMS**

**i. Return of \$13 Million Deposit for  
Solar Projects Network Upgrade**

**EXECUTIVE COMMITTEE  
June 23, 2022**



# **BOD 9g EC 9i - Solar Phase II Whistling Duck Network Upgrades**

Board of Directors &  
Executive Committee

June 23, 2022



# ARP Funded Whistling Duck Network Upgrade Security

## *Was Lowest Cost Option with Best Chance to Stay on Schedule*

---

- ARP funded entire \$13.2M on behalf of all Solar II Participants
- Origis Energy assigned refund rights to ARP
  - Refund expected within 5 years of COD of the facility
- MOU between ARP and Solar II Project
  - ARP discretion on how to fund, used available liquidity
  - ARP receives benefit of all interest, better than alt investment
  - Solar II Project responsible for share of any shortfall in refund from Duke

# Origis Offer to Take Over Network Upgrade Security

## *New Capital Financing Alleviates Cost Concerns*

---

- Origis can replace security with Letter of Credit w/o PPA rate impact
  - ARP would receive all funding back
- However, tariff and inflationary pressures will still impact PPA rate
  - Solar II Participants considering whether to accept increase
  - Solar Committee decision to be brought back for BOD/EC approval
- Security funding offer contingent on project moving forward
  - Pursuing parallel paths to avoid any delays

# Information Only

---

- Action item to terminate or amend the Network Upgrade Funding Agreement between FMPA and Origis will be brought back at a future meeting.



**(Backup Slides)**



# Phase II - Whistling Duck Shares

<u>Participant</u>	<u>MW</u>	<u>%</u>
Beaches	7.5	10.0%
FPUA	7.5	10.0%
Havana	0.13	0.2%
KEYS	12.5	16.7%
KUA	10.0	13.4%
Newberry	0.5	0.7%
Ocala	10.0	13.4%
<b>ARP</b>	<b>48.13</b>	<b>64.25%</b>
Homestead	2.5	3.4%
LWU	13.3	17.7%
Mount Dora	1.0	1.3%
New Smyrna	5.0	6.7%
Winter Park	5.0	6.7%
<b>Solar Project II</b>	<b>26.78</b>	<b>35.75%</b>
<b>Total</b>	<b>74.90</b>	<b>100%</b>

**AGENDA ITEM 10 – MEMBER  
COMMENTS**

**Executive Committee  
June 23, 2022**

**AGENDA ITEM 11 – ADJOURNMENT**

**Executive Committee  
June 23, 2022**