



FINANCE COMMITTEE AGENDA PACKAGE

June 9, 2022

2:00 p.m.

Dial-in Info: 1-321-299-0575

Meeting Number: 846 809 5#

Committee Members

Jim Williams, Leesburg – Chair
Barbara Mika, Fort Pierce
Howard McKinnon, Havana
Barbara Quiñones, Homestead
Jesse Perloff, Key West
Larry Mattern, Kissimmee
Karen Nelson, Jacksonville Beach
Steve Langley, Mount Dora
Dallas Lee, Newberry
Marie Brooks, Ocala
James Braddock, Wauchula

Meeting Location

**Florida Municipal Power Agency
8553 Commodity Circle
Orlando, FL 32819
(407) 355-7767**

MEMORANDUM

TO: FMPA Finance Committee
FROM: Linda S. Howard
DATE: June 2, 2022
RE: FMPA Special-Called Finance Committee Meeting
June 9, 2022 at 2:00pm
PLACE: Florida Municipal Power Agency
8553 Commodity Circle, Orlando, FL 32819
Fredrick M. Bryant Board Room

DIAL-IN INFORMATION: 321 299-0575, Conference ID: 846 809 5#

(If you have trouble connecting via phone or internet, call 407-355-7767)

Chairperson Jim Williams, Presiding

AGENDA

- 1. Call to Order, Roll Call, Declaration of Quorum**
- 2. Recognition of Guest**
- 3. Public Comments (Individual public comments limited to 3 minutes)**
- 4. Set Agenda (by vote)**
- 5. Approval of Minutes**
 - a. Approval of Minutes – Finance Committee Minutes – Meeting Held on May 18, 2022**
- 6. Chairperson's Remarks**
- 7. CFO Report**

8. Action Items

- a. Approval of FMPA Fuel Portfolio Management Risk Policy (Jacob Williams / Rich Popp)
- b. Approval of the FY 2023 Agency Allocation for Recommendation to the Board of Directors for Approval (Denise Fuentes)
- c. Review and Approval of the FY 2023 Small Project Budgets (Stanton, Tri-City, Stanton II, St. Lucie, Solar, Solar II, Pooled Loan) for Recommendation to the Board of Directors for Approval (Jason Wolfe)
- d. Review and Approval of the ARP FY 2023 Budget/FY 2024 Plan for Recommendation to the Executive Committee for Approval (Jason Wolfe)

9. Information Items

- a. None

10. Reports

- a. None

11. Comments

12. Adjournment

LSH/ws

One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or 1-(888)-774-7606, at least two (2) business days in advance to make appropriate arrangements.

**AGENDA ITEM 1 - CALL TO ORDER,
ROLL CALL, DECLARATION OF
QUORUM**

**Finance Committee Meeting
June 9, 2022**

**AGENDA ITEM 2 – RECOGNITION OF
GUESTS**

**Finance Committee Meeting
June 9, 2022**

**AGENDA ITEM 3 – PUBLIC
COMMENTS (Individual Public
Comments Limited to 3 Minutes)**

**Finance Committee Meeting
June 9, 2022**

**AGENDA ITEM 4 – SET AGENDA (By
Vote)**

**Finance Committee Meeting
June 9, 2022**

**AGENDA ITEM 5 – CONSENT
AGENDA**

- a. Approval of Minutes – Finance
Committee Minutes – Meeting
Held May 18, 2022**

**Finance Committee Meeting
June 9, 2022**

CLERKS DULY NOTIFIED.....May 10, 2022
AGENDA PACKAGE SENT TO MEMBERS.....May 10, 2022

**MINUTES
FINANCE COMMITTEE MEETING
WEDNESDAY, MAY 18, 2022
FLORIDA MUNICIPAL POWER AGENCY
8553 COMMODITY CIRCLE
ORLANDO, FL**

**PARTICIPANTS
PRESENT**

Barbara Quinones, Homestead
Steve Langley, Mount Dora
Dallas Lee, Newberry (virtual)
Allen Putnam, Jacksonville Beach (virtual)
Jesse Perloff, Key West (virtual)
Larry Mattern, Kissimmee (virtual)
Jim Williams, Leesburg
James Braddock, Wauchula (virtual)

**PARTICIPANTS
ABSENT**

Barbara Mika, Fort Pierce
Howard McKinnon, Havana
Marie Brooks, Ocala

**OTHERS
PRESENT**

Michael Mace, PFM (virtual)

STAFF PRESENT

Jacob Williams, General Manager and CEO
Jody Finklea, General Counsel and CLO
Ken Rutter, Chief Operating Officer
Linda Howard, Chief Financial Officer
Sharon Adams, Chief People and Member Services Officer
Denise Fuentes, Budget and Financial Analyst II
Jason Wolf, Financial Planning Rates and Budget Director
Danyel Sullivan-Marrero, Controller
Rich Popp, Treasurer and Risk Director
Jason Wolfe, Financial Planning Rates and Budget Director
Sue Utley, Executive Assistant to CEO/Asst. Sec. Bd. Dir.
Liyuan Woerner, Audit Manager
Ryan Dumas, Senior Public Relations Specialist
Lindsay Jack, Administrative Specialist
Rachel Ilardi, Public Relations Specialist
Andrei Benjamin, Cloud System Administrator
Dan O'Hagan, Assistant General Counsel and Regulatory Compliance Counsel

ITEM 1 – Call to Order, Roll Call and Declaration of Quorum

Chair Jim Williams, called the FMPA Finance Committee Meeting to order at 2 p.m. on Wednesday, May 18, 2022. A speaker telephone was present for public attendance and participation in the Fredrick M. Bryant Board Room, at FMPA, 8553 Commodity Circle, Orlando, Florida. The roll was taken, and a quorum was declared, with 8 of 11 members present.

ITEM 2 – RECOGNITION OF GUESTS

None

ITEM 3 – PUBLIC COMMENTS (INDIVIDUAL PUBLIC COMMENTS LIMITED TO 3 MINUTES)

None

ITEM 4 – SET AGENDA (BY VOTE)

MOTION: Barbara Quiñones, Homestead, moved approval of the agenda as presented. Steve Langley, Mount Dora, seconded the motion. Motion carried 8-0.

ITEM 5 – CONSENT AGENDA

- a. Approval of Minutes – Finance Committee Minutes – Meeting Held April 20, 2022**
- b. Approval of Origination Transaction Risk Policy**

MOTION: Larry Mattern, Kissimmee, moved the approval of the Consent Agenda. Barbara Quiñones, Homestead, seconded the motion. Motion carried 8-0.

ITEM 6 – CHAIRPERSON'S REMARKS

None

ITEM 7 – CFO REPORT

Linda Howard reported on

- 2023 Budget Calendar
- Disclosure Training – May 19, 2022
- Solar projects – with recent challenges, we are keeping an eye out on the impact on the \$13M investment
- Energy Prices are high. Jacob will discuss in much more detail tomorrow
- Following ESG discussion/rating indications

ITEM 8 – ACTION ITEMS

a. Proposed New Benefits

Sharon Adams presented the proposed new benefits for FMPA staff.

MOTION: Barbara Quiñones, Homestead, moved approval of the proposed new benefits. Steve Langley, Mount Dora, seconded the motion. Motion carried 8-0.

b. Approval of FY 2023 Agency General Budget for Recommendation to Executive Committee for Approval.

Denise Fuentes presented the FY 2023 Agency general budget.

MOTION: Barbara Quiñones, Homestead, moved approval of the Agency Budget. Steve Langley, Mount Dora, seconded the motion. Motion carried 8-0.

c. Approval of Fuel Portfolio Management Policy

Rich Popp presented the fuel portfolio management policy changes.

MOTION: Steve Langley, Mount Dora, moved approval of the recommended changes of the fuel portfolio management policy. Barbara Quiñones, Homestead, seconded the motion. Motion carried 8-0.

d. Recommended Approval of Resolutions 2022 B-3 and 2022-B4 for Budget Amendments

MOTION: Barbara Quinones, Homestead, moved approval and recommendation of the following resolutions to the Board of Directors:

- Resolution 2022-B3 for approval to increase the Fiscal Year 2022 Stanton Project budget spending authority by \$14,405,000.
- Resolution 2022-B4 for approval to increase the Fiscal Year 2022 Tri-City Project budget spending authority by \$5,241,000.

Steve Langley, Mount Dora, seconded the motion. Motion carried 8-0.

ITEM 9 – INFORMATION ITEMS

a. Review and Discussion of the Proposed FY 2023 Agency Allocation

Denise Fuentes, reviewed the Proposed 2023 Agency Allocation.

b. Fiscal Year 2022 Budget Status through March 2022

Denise Fuentes reviewed the FY 2022 budget status through March 2022.

c. Review of Risk Policy Compliance Reports

Liyuan Woerner reviewed the Risk Policy Compliance Reports.

d. Budget Amendment for All-Requirements Project

Jason Wolfe reviewed the budget amendment for the All-Requirements Project.

ITEM 10 – COMMENTS

None

ITEM 11 – ADJOURNMENT

There being no further business, the meeting was adjourned at 2:40 p.m.

Approved Date _____

LSH/su

**AGENDA ITEM 6 – CHAIRPERSON'S
REMARKS**

**Finance Committee Meeting
June 9, 2022**

AGENDA ITEM 7 – CFO REPORT

**Finance Committee Meeting
June 9, 2022**

AGENDA ITEM 8 – ACTION ITEMS

- a. Approval of FMPA Fuel
Portfolio Management Risk
Policy**

**Finance Committee Meeting
June 9, 2022**



8a – Approval of Fuel Portfolio Management Risk Policy

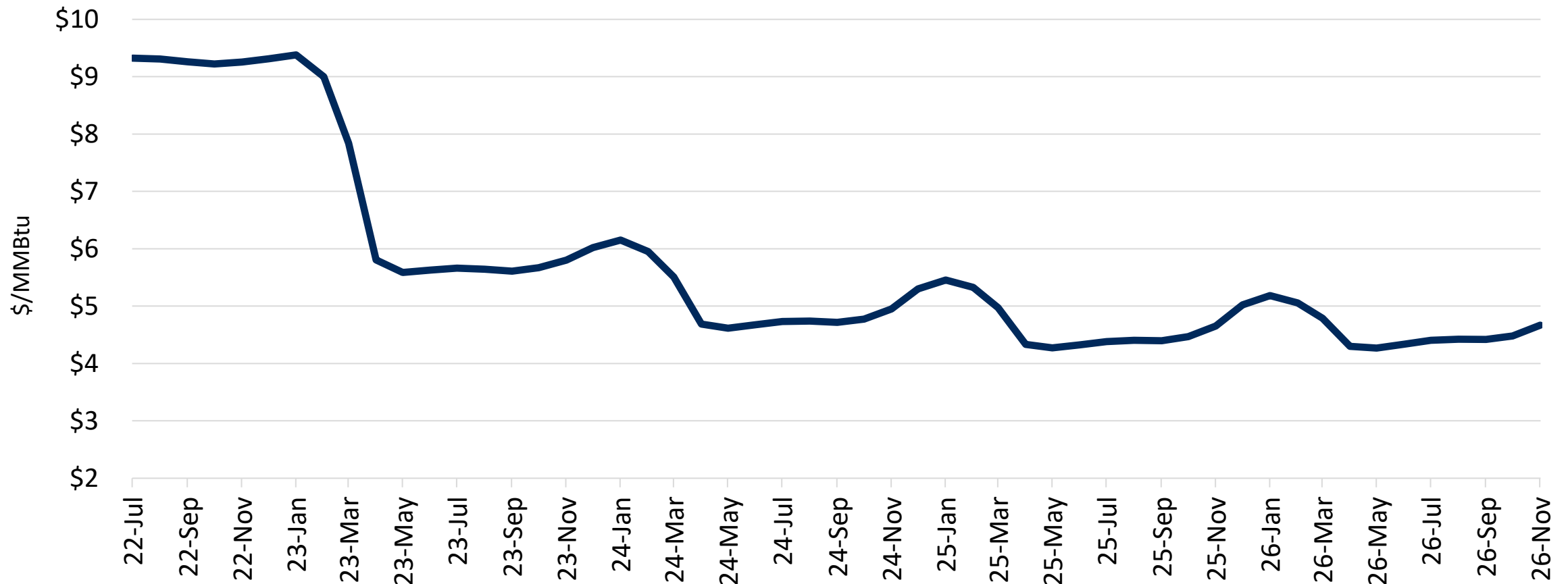
Finance Committee

June 9, 2022

Futures Pricing Drops Substantially After Winter 2023

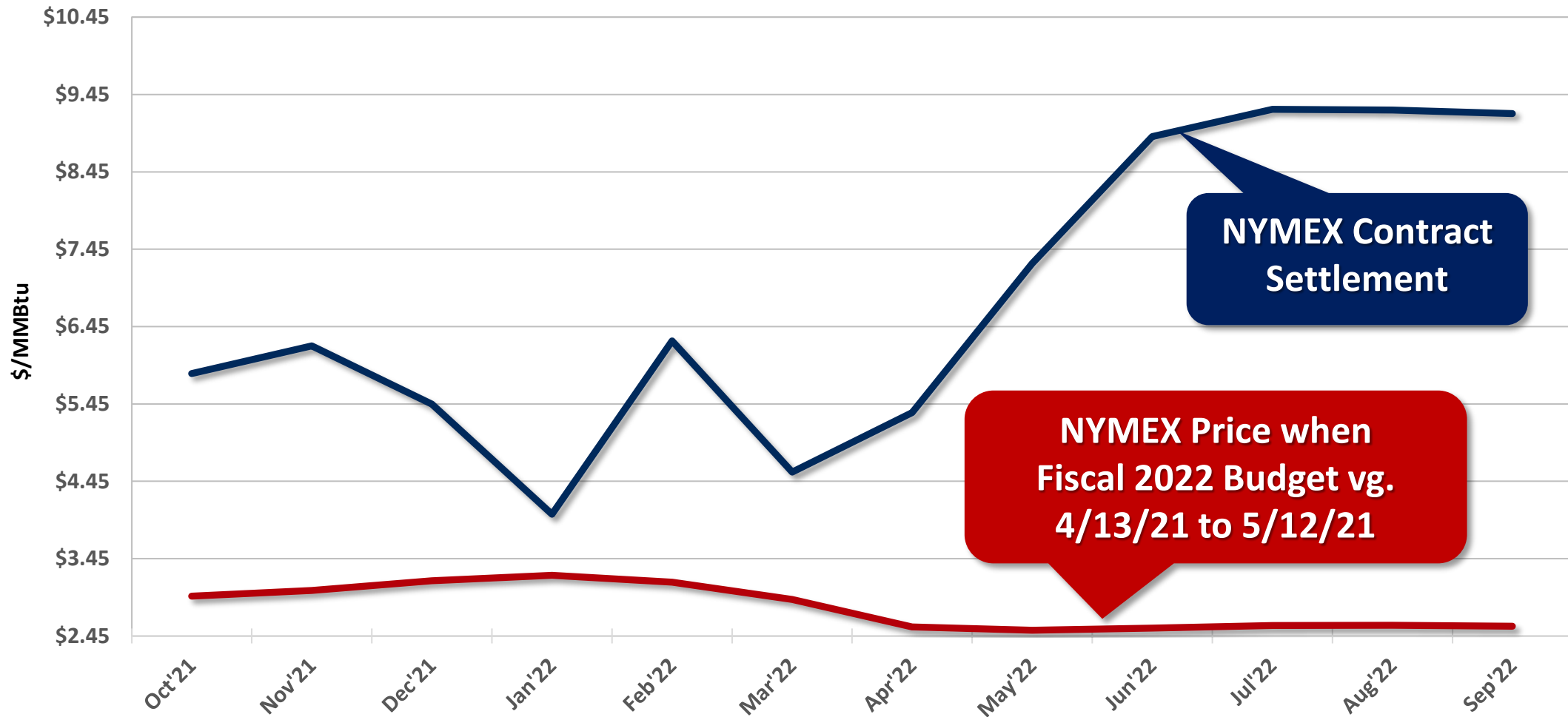
Summer 2023 Averages \$5.63 vs. \$9.28 for Summer 2022

NYMEX Futures Pricing as of Close June 6, 2022



FY 2022 NYMEX Contract \$3.98/MMBtu Above Budget

NYMEX Natural Gas Settlement as of June 6, 2022



ARP Estimated Seasonal Gas Usage

Based on Recent Loads and ARP Generation Mix

Season	Est. Average Gas Use (MMBtu/Month)	50% of Average Gas Use (MMBtu/Month)	25% of Average Gas Use (MMBtu/Month)
Summer (May – Oct.)	3,000,000	1,500,000	750,000
Non-Summer (Nov. – Apr.)	2,280,000	1,140,000	570,000

Gas Prices Drive Costs

All-In Cost Up ~\$6.50/MWh for Every ~\$1 Move Up for Gas

Gas Price Assumed (\$/MWh)	Projected All-In Cost April '23 – March '24 (\$/MWh)
\$3	\$78
\$5	\$92
\$6	\$99
\$7	\$105
\$9	\$118
\$11	\$131
\$13	\$144

Percentage Fixed-Price Gas Has Impact on Cost

Can Support Estimated Spread to Market Based Cost

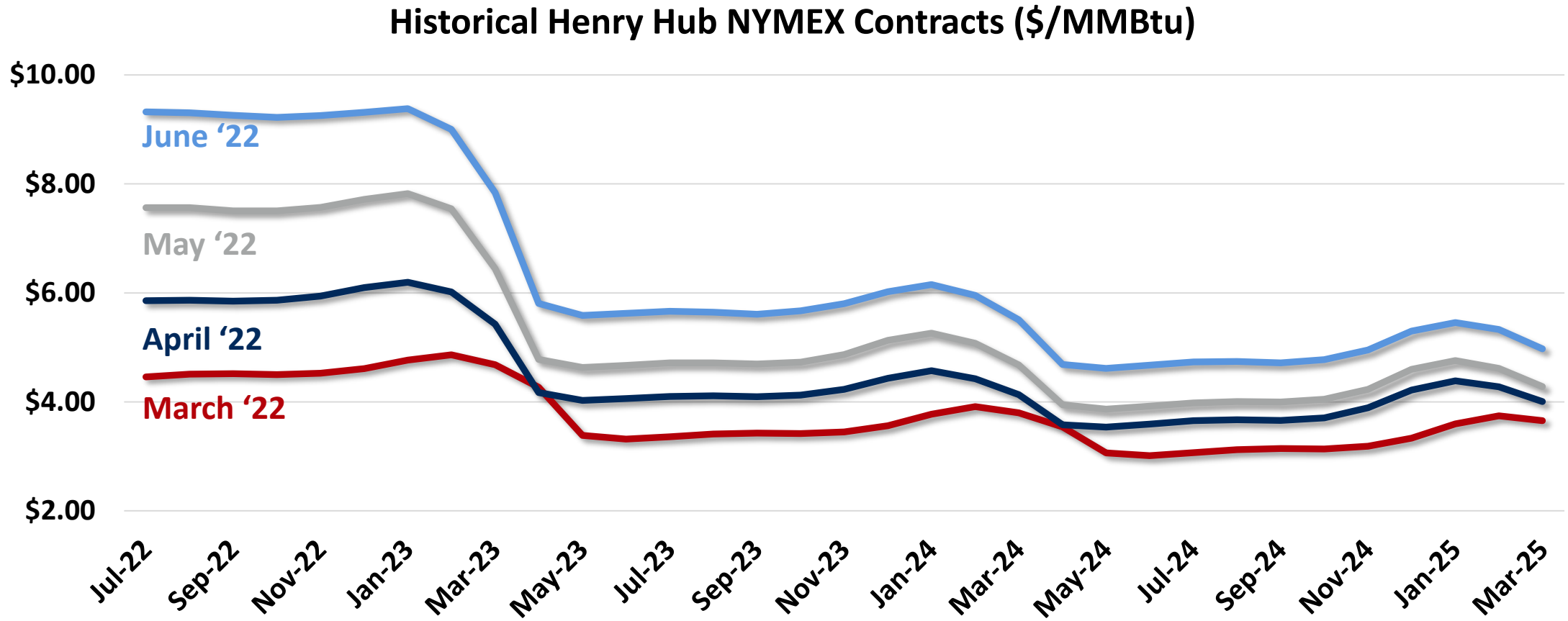
Gas Price and Blend Assumed (\$/MWh)	Projected All-In Cost April '23 – March '24 (\$/MWh)*
\$3, 100% Market	\$78
\$9, 100% Market	\$118
\$9 (50% Market), 50% Fixed Gas	\$104
\$9 (75% Market), 25% Fixed Gas	\$111
\$3 (50% Market), 50% Fixed Gas	\$79**
\$3 (75% Market), 25% Fixed Gas	\$79**

**Assumes current forward gas prices and high-level assumption regarding gas unit efficiency. Actual results will vary based on ability to achieve desired fixed price and unit performance.*

***Current forward prices and assumed unit efficiency results in energy rate for fixed gas, similar to projected average overall energy rate (inclusive of coal contribution) with \$3 natural gas prices.*

Prices Up ~\$4.78/MMBtu for Summer Since March 2022

April 2023 – March 2024 Up ~\$2.45/MMBtu Since March



Policy Changes Allowing Individual Member Directives

No Policy Changes For ARP System Gas Supply Action

- Will allow individual members to secure price certainty
 - Benefits and volume will flow to individual member
- Allow for physical and financial natural gas positions
- Risks associated with natural gas positions
 - Credit for physical gas delivery
 - If gas should need to be sold to third parties
 - Margin for financial positions
 - Use of ARP credit and liquidity

Fuel Portfolio Risk Policy

Modification Enabling Member Fixed-Price Natural Gas Directives

Section	Changes Made
Section 1.0	Individual Member authorization to enter into financial hedges
Section 2.0 Scope	<ul style="list-style-type: none">• Defines “Individual Members” as ARP Participants or Agency members who have capacity and energy sales with ARP• Individual Member Directives will outline the obligations of the parties.• Individual Member will bear all cost associated with transaction.
Section 5.2 Authorized Strategies	EC grants authority to staff to accept Individual Member Directives for fixed-price natural gas.
Section 6.0 Risk Limits and Measurement	<ul style="list-style-type: none">• Directives limited to Individual Member ARP natural gas exposure as set by staff at time of budget approval• Financial hedges ARP members have \$500,000 of margin credit, excess billed next billing cycle; non-ARP members have no credit and will pay margin requirement next billing cycle

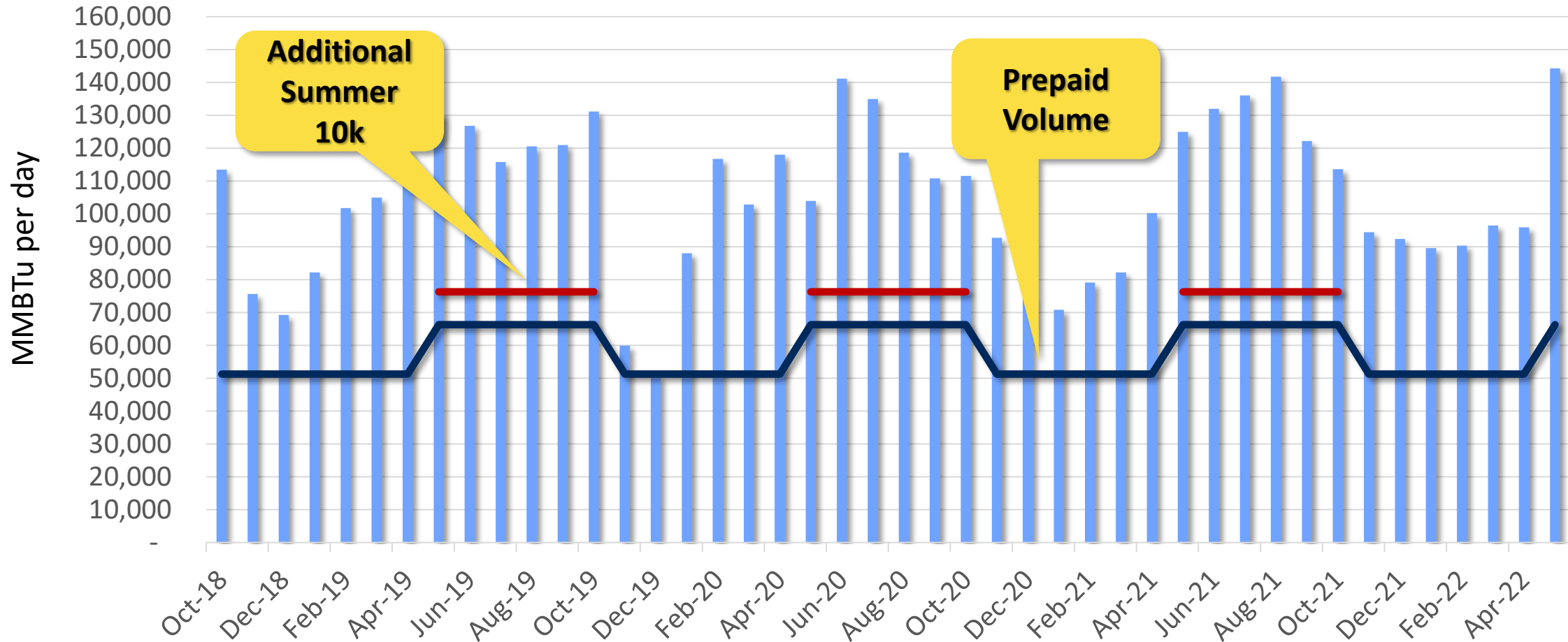
New Summer Prepaid Transaction Opportunity

Familiar Counter-Party with Agreed to Terms & Conditions

- Main Street/Citi Group
 - Summer only (May-October)
 - Minimum \$0.32 savings per MMBtu
 - 10,000 MMBtu per day
 - 30-year transaction with 5-7 “Put” feature determined at time of sale
 - Same agreed to exit terms
 - Expected start date: September 1, 2022

Annual Prepaid Gas Fills Minimum Monthly Volume

Additional Summer Transaction Yet to Close



Prepaid Gas Portfolio Detailed

New Summer Only Opportunity Fill in Available Volume

Prepaid Gas Transactions	Daily MMBtu Volume	Discount off First of Month Price*	Annual Savings	Saving Start Date
Main Street/RBC	2,750	\$0.40	\$401,500	April 1, 2019
Main Street/RBC 21	5,000	\$0.30	\$547,500	June 1, 2022
Main Street/Macquarie	2,500	\$0.30	\$273,500	April 1, 2019
Main Street/TD Bank	8,000	\$0.31	\$905,200	July 1, 2019
Main Street/Citi	1,830(W)/2,600(S)	\$0.35	\$282,966	April 1, 2022
Main Street/Citi	10,000(S)	\$0.32	\$585,600	Sept 1, 2022
PEAK/BP Energy (April 2026)	3,000	\$0.08	\$87,600	Nov. 1, 2020
TEAC/GS	5,000	\$0.30	\$547,500	April 1, 2022
Black Belt Energy/Morgan Stanley	10,000	\$0.32	\$1,168,000	Nov. 1, 2019
BBE/2021	3,170(W)/2,400(S)	\$0.30	\$328,320	April 1, 2022
BBE/RBC	10,000	\$0.32	\$1,168,000	Oct 1, 2022
Minnesota Gas Agency/RBC	15,000(S)	\$0.30	819,000	May 1, 2022
Totals	51,250(W)/76,250(S)		\$7,114,686	

Recommended Motion

- Move approval of the recommended changes in the Fuel Portfolio Management Policy and recommend to the Executive Committee for approval.

FLORIDA MUNICIPAL POWER AGENCY
RISK MANAGEMENT POLICY - APPENDIX A
FUEL PORTFOLIO MANAGEMENT POLICY
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Fuel Portfolio Management Risk Policy
Approved by ~~EC 5/20/2021~~

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FUEL PORTFOLIO RISK MANAGEMENT POLICY FOR FLORIDA MUNICIPAL POWER AGENCY

This Fuel Portfolio Risk Management Policy (the “Policy”) and any effective subordinate procedures establish the governance, framework and controls under which Florida Municipal Power Agency (“FMPA” or “Agency”) may engage in activities to identify, measure and minimize future business risk impacting the All Requirements Power Supply Project (“ARP”) resulting from price and/or supply uncertainty in the natural gas and fuel oil markets. This Policy is Appendix A of the FMPA Risk Management Policy.

1.0 Policy Statement

The Executive Committee (“EC”) of FMPA recognizes that FMPA is exposed to various risks specific to generation fuel as an integral aspect of the normal course of business activities. There may be times when FMPA will determine that certain risks are above the risk tolerance levels expressed by FMPA’s members. As such, FMPA staff is hereby authorized to implement various mechanisms, such as those more fully described throughout Sections 5 and 6 of this Policy, which will control, transfer, or mitigate these risks to help safeguard the Agency’s ability to provide reliable power.

The design standards of this Policy ensure that the risk control oversight functions are independent from any asset management or daily operational activities. Further, any and all actions taken by FMPA are strictly to provide reliable power to the ARP members and manage any associated risks deemed appropriate by the ARP members and will not be speculative in nature to achieve additional monetary gain using the commodity market.

The following summarizes the Policy of the EC:

- ❖ FMPA is granted authority to enter into natural gas transportation contracts, storage agreements, or physical natural gas purchases, and financial hedges for the ARP system, Individual Members (subject to compliance with Section 2.0 and the remainder of this Policy), or sales contract commitments, subject to the details on authorized products which are contained in Section 5.0 of this policy.
- ❖ FMPA is authorized to enter into “Enabling Agreements” that define the terms and conditions of any subsequent transaction agreements related to generation fuel commodity purchases,

**FUEL PORTFOLIO RISK MANAGEMENT POLICY
FOR FLORIDA MUNICIPAL POWER AGENCY
(Continued)**

sales, storage, transportation or risk mitigation transactions. Details of these authorized Enabling Agreements are contained in Section 5.3 of this policy.

- ❖ FMPA may undertake natural gas or fuel oil risk mitigation transactions with the specific prior approval of the EC.
- ❖ FMPA shall maintain a Generation Review & Assessment Management (“GR&A”) Group as detailed in Section 5.1.
- ❖ Section 5.4.4 of this Policy sets defined limits for purchased physical natural gas volumes.
- ❖ Section 6.2 of this Policy sets defined limits for purchased fuel oil quantities.
- ❖ Section 6.1 of this Policy sets defined limits for natural gas storage quantities.
- ❖ Section 6.3 of this Policy sets defined limits for natural gas entitlement capacity.
- ❖ All individuals authorized to execute trades shall be approved by the CEO and reported to the GR&A Group and Finance Committee (“FC”).
- ❖ Authority is delegated to the Chief Operating Officer (COO) (or designee) to cause the creation of and subsequent administration of any underlying procedures defined by this Policy and deemed appropriate and/or necessary.
- ❖ Deviations from this Policy shall be reported to the FC as prescribed in Section 4.1 of the FMPA Risk Management Policy.
- ❖ FMPA may not enter into transactions to mitigate natural gas price fluctuation exposure related to (i) energy sales by FMPA when the contract sales price is not concurrently based upon a corresponding (fixed or floating) natural gas purchase price or (ii) the volume of gas related to net energy sales to the Florida Municipal Power Pool (“FMPP”) as detailed in Section 5.4.

2.0 Scope

FMPA is exposed to risk by its participation in the physical natural gas and fuel oil commodity market and the corresponding financial derivative market for each respective underlying commodity. FMPA participates in various mitigation efforts in order to manage exposure to these risks. Without risk management, FMPA’s ARP is subject to potentially significant energy rate volatility and operational reliability limitations that result from generation fuel cost changes, fuel receipt/delivery constraints, and cash flow requirements to meet operational cost liabilities and obligations.

Mitigation efforts would consist of executing physical and financial transactions designed to reduce the ARP’s exposure to energy rate volatility and operating risks associated with its need to participate in the physical commodity market to ensure delivery of generator fuel, as required, for

**FUEL PORTFOLIO RISK MANAGEMENT POLICY
FOR FLORIDA MUNICIPAL POWER AGENCY
(Continued)**

generating power to meet its obligations and commitments. Currently, the EC has not authorized any program designed to mitigate near term price risk associated with spikes in natural gas fuel costs, as detailed in Section 5.2. As such, no near-term price hedging type transactions will be entered into without obtaining specific EC guidelines, goals and the subsequent approval for such transactions related to natural gas fuel.

“Individual Members” as used throughout this Policy, will consist of ARP Participants and Agency members that are purchasing capacity and energy sales from ARP. Individual Members are authorized to give the Agency hedging directives for fix-priced natural gas via physical or financial obligations. The Individual Member directive will outline the obligations of the Individual Member and ARP, and will provide for the Individual Member to bear all of the costs associated with transactions entered into for that Individual Member.

3.0 Objectives

The objective of the risk management program described in this Policy is to identify risk exposures; to understand their potential impact on the ARP’s financial statements and continued economic well-being; to measure and report these impacts; and to take appropriate steps to manage or mitigate any adverse effect to an acceptable level as specified by the EC. This will be accomplished through the use of operational techniques and trading instruments which are consistent with this policy.

Manage Generation Fuel Requirement Projections:

FMFA shall strive to effectively manage its natural gas and fuel oil programs. It is expressly understood that risk management is intended to mitigate exposure to adverse outcomes and is not intended to result in increased financial profitability or result in the lowest cost for natural gas and fuel oil. The purpose of this Policy is to ensure that planning and control methods are in place and utilized to manage generation fuel supply reliability with consideration to a reasonable outage of FGT Zone 3 pipeline or seasonal weather event.

Manage Volumetric Exposure:

FMFA shall only manage its physical natural gas and fuel oil volumetric requirements related to serving the needs of the ARP. Fuel volume requirements are based on dynamically changing variables such as load forecasts, weather forecasts, generation resource availability, and projections of optimal generation unit dispatch. Changes in any of these variables will

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FOR FLORIDA MUNICIPAL POWER AGENCY
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impact the ARP's required quantities of natural gas and/or fuel oil and inhibit the intended effectiveness of this Policy. To mitigate these impacts, this Policy defines review and update parameters to revise volumetric exposure projections in Section 5.4.45.1.4.

Maintaining Balance between Cost and Reliability:

FMMPA's efforts strive to control costs and ensure reliable delivery of electric power to its members and other commitments, if any. Ensuring the highest level of reliability is in opposition to achieving the lowest possible cost. The less focus placed upon reliability to control costs increases the risk that energy delivery and regulatory obligation failures may occur. Balancing between these opposing objectives is always a primary focus of staff. The equilibrium point between cost and reliability to achieve the desired balance is defined and established by the EC. Staff will bring forward long-term strategic decisions of fuel consideration to EC.

4.0 Types of Risk

This Policy establishes minimum standards to support an Agency-wide atmosphere of risk control measures to provide reliable power at market prices. The COO will ensure that procedures, as needed, are created and followed specific to the areas of risk noted below and define ways for measuring and controlling these risks to within defined levels of exposure as established by the EC. The FMMPA Risk Management Policy identifies ten areas comprising FMMPA's key risk areas. While not intended to be a comprehensive listing of all risks encountered in its normal business cycle by FMMPA, the framework provides insight into the major areas of exposure. The following identified areas are the risks most typically faced when managing any commodity intensive business like the power generation industry.

4.1 Market Risk:

The risk of potential change in the value of an asset caused by adverse changes in market factors. An example is the commodity price risk that occurs when FMMPA purchases fuel, usually natural gas, for its generating facilities. The timing and unit price of these fuel purchases expose FMMPA to potential adverse or beneficial cost impacts with changing market conditions.

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4.1.1 Price Risk:

The uncertainty associated with changes in the unit price of an underlying commodity. For example:

A fixed price fuel purchase can create market risk. The fixed purchase price set for a future delivery period may not reflect the then current market price when delivery is made. If the market price is less than the pre-established purchase price, the purchase cost would be higher than market. Conversely, if the market price was higher, then the purchase cost would be less than market.

Price risk can be caused by any one or a combination of the following:

- 1) Changes in the value of wholesale energy transactions (i.e. \$/MWh),
- 2) Commodity fuel costs (i.e. \$/MMBtu),
- 3) Basis exposure due to the value difference of a commodity at different geographic locations (i.e. gas price at a pipeline receipt point versus the pipeline delivery point),
- 4) Index Price Risk is the exposure created by the process to establish a unit index value of an underlying commodity at a given location. This generally entails surveys of buyers and sellers at that location and weighing the results to determine the "Index" value,
- 5) Intra-Month Price Risk is the daily changes in the unit price of a commodity at a given geographic location during a given month of flow (the monthly index price vs the daily index price, etc.).

4.1.2 Liquidity Risk:

The risk associated with a constrained or limited ability for transacting trades, causing a potential inability to acquire a commodity when needed or to liquidate a previously acquired commodity that is no longer needed. For example:

In the fixed price fuel purchase example above, finding a buyer of the fuel purchase might prove difficult to find if, prior to the delivery period, it was desired to eliminate the purchase obligation. In general, a physical trade has greater liquidity risk than a financial trade.

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4.1.3 Margin Risk:

The risk that a portfolio's overall net value might decrease to certain predetermined credit exposure thresholds that requires the portfolio holder to post collateral. This can be measured by margin-at-risk metrics which gauge 1) the probability that a portfolio's value will adversely change sufficiently to initiate a margin call and 2) the magnitude of any resulting required collateral posting.

4.1.4 Volumetric Risk:

The risk that the quantity of fuel supply projected to be required during a future period is either over or underestimated from actual requirements during the period. For example:

Volume risk occurs when a sudden change in the daily fuel needs, resulting from a forced outage of a generation facility, causes a fuel quantity surplus. Volume risk can also include circumstances where supply was acquired using a previous longer-term forecast that later exceeds the defined limits of this Policy as a result of reductions of fuel needs in subsequent forecasts.

4.1.5 Calendar Risk:

The risk associated with differences of unit commodity value resulting from the time disparity between the settlement date of a financial instrument (contract index posting, swap, option, etc.) and the actual market price of the underlying physical commodity at time of delivery.

4.2 Credit Risk:

The potential for financial loss due to adverse changes to the credit rating of a counterparty that increases the potential of their inability to fulfill the terms of a contract or financial commitment. An example of this type of risk would be the exposure of a counterparty failing to pay the financial gains due that resulted from the settlement of a financial transaction. FMPA would be exposed to the current market price for the corresponding quantity defined by the transaction in addition to the costs related to establishing the transaction's position(s), if any (i.e. broker fees, transport commitments, etc.).

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Credit risk exposure is significantly lower when transacting on the New York Mercantile Exchange (NYMEX) versus transacting via the Over-the-Counter (OTC) market, though there are exceptions. The credit risk associated with exchange traded instruments is mitigated since the government regulated institutional exchanges guarantee financial performance through margin posting and are further backed up by the actual exchange members, if necessary.

Credit risk exposure does exist for OTC traded transactions because the financial integrity of the trade is totally dependent upon the counterparty's ability or willingness to perform. Credit risk primarily applies to physical commodity transactions. The failure to deliver or receive purchased natural gas or fuel oil under a long-term commitment could expose FMPA to purchasing/selling quantities above or below cost, especially during periods of fuel shortages and/or surplus.

4.3 Administrative Risk:

The potential of financial loss arising from deficiencies of internal control structures and/or management reporting resulting from human error, fraud and/or system failures. An example would be failing to implement the necessary accounting system modifications required by changes in generally accepted accounting practices (GAAP) and any associated reporting requirements. The Agency must ensure that proper accounting treatment is being used for booking transactions and that processes comply with changes in applicable financial accounting standards that impact the timing of financial recognition and/or rate determination.

5.0 Fuel Portfolio Risk Management Program

The natural gas and fuel oil risk management program will be based on the following components:

5.1 Generation Review & Assessment Group:

The CEO shall maintain a Generation Review & Assessment ("GR&A") Group. The GR&A Group shall, at a minimum, be composed of the Agency Risk Director, COO, Business Development and System Operations Director, Power Generation Fleet Director, and Resource and Strategic Planning Manager, or a fuel agent representative. Other participant participation will depend upon the subject matter and relevance for their respective areas of

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responsibility and expertise. The Agency Risk Director shall serve as the chairman with no actual voting responsibilities. Other delegates may be assigned/removed as deemed appropriate by the CEO.

In addition to the duties listed below, the GR&A Group shall review and approve (by consensus of its voting members) any new natural gas and fuel oil purchase, sale, storage, or transportation strategy(s) and/or risk mitigation transaction instrument(s) under consideration by Agency staff/management. If, upon review, majority consensus cannot be obtained by the GR&A, the CEO will be requested to review and resolve any non-consensus items. In the event that a new strategy, transaction or risk mitigation instrument requires governing body approval, the new strategy, transaction or risk mitigation instrument will be presented to and approved by the appropriate governing body prior to being implemented in any manner.

The GR&A Group responsibilities for oversight of other natural gas and fuel oil functions shall include:

- Review third party performance in managing contracted natural gas storage capacity.
- Evaluate proposed risk mitigation strategies, asset optimization opportunities or other applicable transactions including, but not limited to:
 1. Purpose of proposed strategy or applicable transactions.
 2. Type of pricing instruments, market(s) and counterparties to be used
 3. Expected results and associated probabilities of their achievement.
 4. Potential adverse outcomes associated with the strategy and/or applicable transaction(s).
 5. Margin Risk for each counterparty, total Margin Risk, and other analytical metrics that may be used to assist the GR&A Group in the performance of their duties.
- Review any trading/origination transaction being negotiated pursuant to the Annual Reporting requirements of Section 6.2 of the Origination Transaction Policy, Appendix K of this FMPA Risk Management Policy.
- Review any generation capital/maintenance expenditure item being contemplated during the annual budget process pursuant to Section 4.2 of the Asset Management and Operations Policy, Appendix I of this FMPA Risk Management Policy.

5.2 Authorized Strategies:

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FMPA currently has no fuel price risk mitigation strategy approved by the EC. Until such time that a fuel price risk mitigation goal and corresponding strategy is defined and approved by the EC, no fuel price risk mitigation transactions will be entered into by FMPA staff. FMPA or its assigned storage management provider shall have authority to use authorized transactions as outlined in Section 5.4 to manage the storage capacity to the extent of capacity under contract.

Notwithstanding the provision in the paragraph above, the EC may grant the authority for the Agency to accept Individual Members' hedging directives for their gas exposure, as provided for in this Policy

5.3 Enabling Agreements:

Master Agreements or enabling agreements establish the general terms and conditions that govern any subsequent commodity or derivative product transaction with a counterparty. These Master Agreements are a prerequisite for doing business in today's commodity marketplace. They, by their very nature, only define general terms and conditions and do not commit FMPA to any form of financial or physical obligation. As such, FMPA is authorized to execute these types of enabling agreements without individual EC approval and their execution is governed pursuant to the Contract Management Risk Policy. All other aspects of any subsequent transaction are governed by the Origination Risk Policy. Types of these enabling agreements include utility interchange agreements, NAESB form contracts, EEI form contracts, and ISDA form contracts.

5.4 Authorized Transactions:

The following types of risk mitigation instrument transactions are authorized by the EC but are limited to only the purchase or sale of these instruments solely for near term price risk mitigation of projected physical fuel requirements and/or financial exposure to the fuel purchase requirements of others for serving FMPA generation assets (Stanton A would be an example of this exposure where OUC manages the fuel supply) and/or long-term energy supply purchase commitments.

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It should be noted that the EC has not approved any near-term price hedging risk mitigation program as discussed in Section 2.0. Until such a program is authorized, these instruments can only be used for managing natural gas storage inventory valuations.

5.4.1 Exchange Based Futures:

FMPA is authorized to set up accounts with one or more licensed brokerage firms in order to purchase or sell futures contracts or other exchange offered products through a recognized exchange such as the NYMEX. Alternatively, FMPA is authorized to designate an agent through which to transact exchange traded products.

5.4.2 Over-the-Counter Transactions (OTC):

FMPA is authorized to negotiate and execute ISDA agreements (refer to Section 5.3) and subsequently, pursuant to an approved risk mitigation program (refer to Section 5.2), transact with counterparties in order to purchase and/or sell derivative products such as forwards, swaps, and options on forwards or any combination of the same.

A comparison is included in Exhibit B of the characteristic features of Exchange versus OTC transactions.

New and existing transactions using the OTC market are subject to the Credit Risk Policy, Appendix E of the FMPA Risk Management Policy.

5.4.3 Forward Physical Purchases:

FMPA is authorized to negotiate, contract with, and purchase physical quantities of natural gas and fuel oil pursuant to the Credit Risk Policy and the Origination Risk Policy.

All physical purchases of natural gas shall be coordinated through an FMPA designated fuel agent in order to schedule, receive, transport and deliver such purchased gas volumes. Any forward purchases of natural gas or fuel oil must be limited to the physical volume requirements forecast for only serving the energy requirements of the ARP and its obligations, if any.

Any natural gas purchases or sales greater than a one-month (thirty-one days) duration shall be pursuant to the approval process defined by the Origination Policy

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prior to any commitment, i.e. the defined approval authority of the FMPA staff member making such commitment.

5.4.4 Physical Natural Gas Purchases:

Physical natural gas purchases with a term of one month (thirty-one days) or greater will not exceed 75% of the respective monthly fuel needs based upon the most recent load forecast and generation dispatch projection at the time of the commitment of such purchases.

To ensure monthly fuel needs are as current as possible, each month an updated load forecast/dispatch projection will be generated no later than five (5) business days prior to the beginning of the following month. This forecast projection will be the basis for determining the 75% fuel need maximum described above.

5.4.5 Fixed Price Physical Natural Gas Purchases:

Any fixed price purchase with a duration of greater than one month is viewed as a near term price risk mitigation transaction and requires the approval of the EC prior to commitment unless such fixed price purchase is pursuant to an approved price risk mitigation strategy as described in Section 5.2 above.

5.4.6 Natural Gas Storage:

Upon approval of both the FC and the EC, FMPA may enter into natural gas storage agreements. Counterparties are subject to the Credit Risk Policy. The primary purpose of any natural gas storage agreement shall be to ensure the reliability of natural gas supplies. Secondly, natural gas storage may be used as an operational pipeline balancing tool or in conjunction with other authorized energy management transactions when financially advantageous for the ARP, as determined by a storage management agent and/or the GR&A Group if no such agent is authorized.

5.4.7 Fuel Oil Storage:

The primary purpose for maintaining a minimum amount of fuel oil shall be to ensure that a reasonable level of alternate fuel is available for dual fuel fired generating units in the event that natural gas deliveries are reduced or interrupted due to supply and/or pipeline constraints. Recognizing that the Stock Island generating units operate

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solely with fuel oil, the minimum inventory criteria applies to the Island's fuel oil storage inventory as well.

5.4.8 Natural Gas Entitlement Capacity:

Natural Gas Entitlement Capacity is needed to secure firm delivery of natural gas to generation assets. Natural gas pipeline companies generally offer two basic forms of service for the transportation of gas from receipt point(s) to the desired delivery locations. The first type is referred to as "interruptible", where a shipper's scheduled volumes submitted are subject to being curtailed anytime the pipeline becomes capacity constrained even if gas has been delivered at the receipt points. The shipper is only charged for this service based upon the quantity of gas that was successfully delivered. The pipeline has no obligation to ensure delivery of gas volumes when using this form of transportation service.

The second form of service is referred to as "firm", where the shipper pays the pipeline a reservation fee (commonly referred to as a capacity or demand charge) each month based upon the daily delivery obligation of the pipeline. When a shipper contracts for this form of "firm" service, the pipeline has committed to the obligation to deliver whatever quantity that has been scheduled up to the contracted capacity quantity. In the event that the pipeline becomes capacity constrained, then each firm shipper would have their scheduled volume curtailed on a pro-rata basis.

FMPA has contracted firm service primarily upon Florida Gas Transmission (FGT) for the delivery of natural gas fuel to its generating assets to ensure that each gas fired unit is able to operate when needed. FMPA also has the ability to receive gas volumes from Gulf Stream Natural Gas System at the Cane Island Power Park.

The combination of these two arrangements ensures that FMPA can ensure delivery of natural gas as required to generate power in a reliable manner as needed to meet its load serving obligations to its members.

6.0 Risk Limits and Measurement

FMPA may only enter into transactions to manage risks associated with the physical and financial exposure related to meeting the ARP's forecast fuel requirements of natural gas and/or fuel oil

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related only to fulfilling all applicable ARP energy obligations or as otherwise permitted in this Policy for Individual Members.

The cumulative total of all Individual Member's directives may not exceed the cumulative total of their allocated share of ARP's monthly forecasted fuel requirement of natural gas. At time of budget approval staff will develop each Individual Member's allocated share of ARP's monthly forecasted natural gas requirements. . To keep FMPA whole for any financial hedge entered into on behalf of an Individual Member that is also an ARP Participant, pursuant to an Individual Member directive, margin obligations greater than \$250,000 will be billed monthly. Members with capacity and energy sales from the ARP will settle all margin obligations on their next monthly billing.

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Proactive monitoring of current market performance, existing and potential risk exposure, risk management alternatives (acquiring or liquidating positions), and evaluation of prior strategic results are necessary to ensure the goals and expectations defined by this Policy are achieved.

The GR&A Group shall use the following limits and measurements, as calculated using applicable reference pricing, to monitor the performance of and compliance with current approved risk management strategies and procedures.

Before any transaction is executed, the individual executing the transaction is required to ensure that it is compliant with the parameters of this Policy, any approved price risk mitigation program, if any, and respective periodic reviews by the GR&A Group. This requirement will be fulfilled by analyzing the natural gas portfolio and any associated risk mitigation transactions to ensure that the resulting incremental credit and market exposures do not exceed any defined limits set forth in this Policy.

6.1 Natural Gas Storage Limits:

The requirement for storage limits should be applied **only** if there is more than 500,000 MMBtu of capacity available to ARP. If storage capacity is below 500,000 MMBtu, there will not be any minimum requirements as outlined in section 6.0.

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The minimum inventory volume of natural gas in storage during the primary hurricane season (June through November) shall be 50% of FMPA's contracted storage capacity. During all other months the minimum level of storage inventory shall be 10% of contracted storage capacity.

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6.1.1 Outsourcing:

FMPA may outsource the management of its natural gas storage capacity for optimizing this asset by issuing a Request for Proposal (“RFP”). Final selection of the qualified storage management agent (“Agent”) must be approved by the FC and EC.

The Agent shall provide information to the Agency Risk Director for review and discussion during monthly GR&A Group meetings. The Agent must comply with FMPA Directives and the terms and conditions of FMPA’s managed natural gas storage contracts and all applicable tariffs and other legal requirements. The agent will be granted access to trading platforms or other needed counterparty information required to execute transactions within FMPA’s contractual relationships. The Agent must agree to the obligations of this Policy and FMPA’s respective counterparty trading account(s) requirements.

6.1.2 Annual Storage Plan:

The Agent must provide an Annual Storage Plan for the upcoming fiscal year to FMPA by August 1 of each year for approval by the GR&A Group.

6.1.3 Storage Optimization Restrictions:

Storage management activities shall strive to generally maintain a net zero optimization position. Net zero optimization is when all physical gas stored in the ground (Storage) and/or financial long/short positions (i.e. purchased/sold NYMEX natural gas contracts or their equivalent) representing volumes to be injected/withdrawn in a forward period has an off-setting financial long/short position (i.e. purchased/sold NYMEX natural gas contracts or their equivalent) representing volumes to be withdrawn/injected in a forward period (Transaction)).

- 1) Any “net zero” tolerance deviation greater than 10,000 MMBtu and less than 50,001 MMBtu (“Minor Tolerance Deviation”) must be corrected by the end of the fifth (5th) business day following the day on which it occurred and must

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be reported by the Agent to GR&A on a monthly basis, with sufficient details to explain why the Minor Tolerance Deviation occurred.

- 2) Any “net zero” tolerance deviation greater than 50,000 MMBtu (“Major Tolerance Deviation”), must be reported by the Agent to GR&A. Such Major Tolerance Deviation report will be in writing detailing the circumstances of the deviation within three business days of the occurrence.

FMPA’s CEO must authorize any net zero imbalance outside of approved limits.

6.1.4 Optimization Trade Period:

Storage management transactions are restricted for the settlement date to be no more than 24 months into the future from the transaction date of the trade.

6.1.5 Inventory Limit Deviations:

Storage inventory levels may deviate outside of the above stated limits only when required to meet FMPA’s operational requirements (“Reliability Event”). The Agent shall inform FMPA’s Risk Director immediately after any such Reliability Event. Within 3 business days after such Reliability Event, the Agent shall provide FMPA’s Risk Director with a written action plan to reestablish the pre Reliability Event inventory level unless such level has already been achieved.

6.1.6 Storage Management Reports:

The Agent shall provide storage management reports for each FC meeting. These reports shall include physical gas inventory and any optimization transactions.

6.1.7 Cash Flow Report:

The Agent shall provide, by the fifth of each month, a cash flow report detailing the impacts of existing and projected storage management activities for review by the GR&A Group. If directed, the Agent must contractually agree to adjust storage inventory to meet FMPA’s liquidity requirements.

6.2 Fuel Oil Storage Limits:

The Agency shall maintain, as conditions warrant, a fuel oil inventory of no less than 50% and no more than 100% of available storage tank capacity located at Cane Island Power Park and Treasure Coast Energy Center. In the event that the fuel oil inventory falls below 50% at

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a generation site, the Power Generation Fleet Director will implement an action plan to achieve the minimum 50% inventory level within a reasonable period of time or provide justification for a reduced inventory level. This plan or justification will be provided to FMMPA's Risk Director and the COO for review and approval. The GR&A Group will discuss the resulting action plan at its next meeting.

Agency shall maintain, as conditions warrant, fuel oil inventory at Stock Island Generating Facility, which will support the 17-day historical hurricane restoration operations load curve developed by staff or approximately 2,800,000 gallons. Staff will ensure this required minimum volume is in place before hurricane season, June 1st. In the event that the fuel oil inventory falls below 50% of the 17-day benchmark, the Power Generation Fleet Director will implement an action plan to achieve the minimum 50% inventory level within a reasonable period of time or provide justification for a reduced inventory level. This plan or justification will be provided to FMMPA's Risk Director and the COO for review and approval.

Processes will be implemented and maintained to minimize the environmental risk at all the generating sites. These procedures, at a minimum, will consist of:

- Fuel inventory management
- Thorough tank inspections
- Timely and accurate fuel inventory accounting records
- Dynamic fuel oil measurement
- Delivery of fuel oil by tanker truck only

6.3 Natural Gas Entitlement Capacity

Long-term NGEC shall be reviewed for adequacy as part of the planning process for major changes to the generation portfolio. To ensure a high level of reliability, staff shall target acquiring and maintaining NGEC for at least 70% of the monthly system demand projected. Monthly system demand may be derived from the average of the daily demand projections for each month.

Short-term NGEC management, up to one year, will allow for daily or monthly NGEC sales to be in excess of the expected daily or monthly maximum system demand.

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7.0 Internal Controls

The COO, CFO and Agency Risk Director shall be responsible for the establishment of appropriate internal controls and segregation of duties to facilitate proper execution of the natural gas and fuel oil risk mitigation program, consistent with this Policy and in accordance with all policies and procedures established by the FMPA Risk Management Policy, or by NERC and FERC regulations.

7.1 Segregation of Duties:

Individuals responsible for legally binding the organization to a transaction will not also perform confirmation, clearing and/or accounting functions related to those transactions. The official book of record of FMPA shall also be maintained by a person(s) other than those executing such transactions. This maintenance responsibility includes the valuation of mark-to-market positions (when applicable) and the calculation of applicable risk metric(s). Clear separation of duties shall be maintained between the front office (marketing functions and transaction execution), the middle office (confirmation, valuation, and reporting functions), and the back office (processing, accounting, invoicing and reconciliation activities).

7.2 Policy Compliance:

The Internal Audit Manager shall ensure that compliance with this Policy and associated Procedures are monitored on an ongoing basis. Any unresolved compliance issues will be presented to the FC by the Agency Risk Director at the next regularly scheduled meeting.

7.3 Conflicts of Interest:

Personnel responsible for executing and managing the Agency's trading activity shall not engage in any activity that could pose a conflict of interest and interfere with the proper execution of Agency risk mitigation activities or which could impair their ability to make impartial and objective trading decisions. Such personnel shall disclose to the Agency Risk Director any personal financial interests in any financial institutions, firms, or other entities that conduct business with FMPA.

7.4 Policy Questions:

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The Agency Risk Director is authorized to provide clarification and explanation on any questions regarding this Policy. All legal matters stemming from this Policy will be referred to the Agency's Office of the General Counsel.

7.5 Training:

Appropriate training on the risks associated with different market conditions, financial products and physical products shall be provided as needed to educate appropriate FMPA staff and governing body members.

8.0 Reporting

- Current market conditions affecting FMPA's natural gas and fuel oil costs, risk management programs, or FMPA's current financial and physical risk management strategies shall be reported during each meeting of the FC and/or EC.
- The following information shall be reported at each meeting of the FC and/or EC:
 - 1) The volume of all natural gas portfolios.
 - 2) Margin Risk.
 - 3) Monthly financial natural gas portfolio gains or losses.
 - 4) Any additional relevant information about FMPA's natural gas and fuel oil risk management program and activities.
- Acceptance of the reported information by the FC and/or the EC is required
- The Agency Risk Director shall report any deviations from this Policy according to the guidelines set forth in the FMPA Risk Management Policy, Section 4.1. The Agency Risk Director shall cause an annual report to be completed on the operation and effectiveness of this Fuel Portfolio Risk Management Policy as described in the FMPA Risk Management Policy, Section 7.0.

9.0 Oversight Structure

The Agency Risk Director shall cause any material deviations from this Policy to be reported according to the guidelines set forth in Section 4.1 of the FMPA Risk Management Policy. An annual report on the operation and effectiveness of this Policy shall be presented to the Finance Committee as described in Section 7.0 of the FMPA Risk Management Policy.

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Fuel Portfolio Management Risk Policy
Approved by ~~EC 5/20/2021~~

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Appendix A

Florida Municipal Power Agency Risk Management Reporting Calendar Natural Gas and Fuel Oil Risk Management Planning Reporting Requirements				
Reporting Item	Frequency Of Report	Responsible Party	Policy Reference	Policy Reference
Volumetric Projection Update	Monthly	Business Development and System Operations Director	Section 5.4.4	Physical Natural Gas Purchases:
Annual Storage Plan and Update*	Annually	Agent	Section 6.1.2	Annual Storage Plan:
Storage Balance Restriction Deviations*	As Needed	Agent	Section 6.1.3	Storage Optimization Restrictions:
Reliability Event*	As Needed	Agent	Section 6.1.5	Inventory Limit Deviations:
Storage Report*	Each FC Meeting	Agent	Section 6.1.6	Storage Management Reports:
Storage Cash Flow*	Monthly	Agent	Section 6.1.7	Cash Flow Report:
Fuel Oil Action Plan	As Needed	Power Generation Fleet Director	Section 6.2	6.2 Fuel Oil Storage Limits:
Market Conditions	Each FC or EC Meeting	Agency Risk Director	Section 8.0	Reporting
Policy Compliance Deviations	As Needed	Internal Audit Manager	Section 7.2	7.2 Policy Compliance:
Fuel Portfolio Update	Each FC or EC Meeting	Agency Risk Director	Section 8.0	Reporting
Policy Operation & Effectiveness	Annually	Agency Risk Director	Section 8.0	Reporting
*these reports are required only if there is more than 500,000 MMBtu of capacity available to ARP.				

Appendix B

Features of Exchange Traded vs. Over-The-Counter Traded Products

FEATURES	Exchange Traded	Over-The-Counter
Examples	Futures and Options	Swaps, Caps, Floors, Collars, etc.
Market	Organized exchanges in Chicago, New York, Kansas City, and other commodity markets around the world.	Networks consisting of market makers who exchange information, provide bids/offers, and negotiate transactions.
Agreements	Standardized contracts.	Custom-tailored to meet any specific needs of the counterparties within accepted guidelines (NAESB, EEI, ISDA).
Risk	Guaranteed contract performance.	Performance, default and/or credit risk to the counterparties.
Regulation	U.S. exchanges regulated by Commodity Futures Trading Commission CFTC).	Not formally regulated.
Ability to Value	Market transparency resulting from the electronic posting of daily settlement and intra-day prices. All prices are generally based upon a single geographic location.	<ul style="list-style-type: none">- Varies by market and location.- No standardized or consistent methodology.- Some have electronic posting or periodic publications,- Some require individual inquiry and valuation.

AGENDA ITEM 8 – ACTION ITEMS

- b. Approval of the FY 2023
Agency Allocation for
Recommendation to the Board
of Directors for Approval**

**Finance Committee Meeting
June 9, 2022**



8b – Approval of the FY 2023 Agency Allocation for Recommendation to the Board of Directors for Approval

Finance Committee

June 09, 2022

Agency Allocation To Projects

FY 2023 Agency Budget Allocation

- Calculated based on revised methodology approved by Board in FY 2021
- Pooled Loan program receiving flat fee allocation per loan
- Both solar projects included in calculation but ignored for FY 2023 budget since neither anticipated to be in service

FY 2022 Proposed Agency Overhead Allocations

	FY 2022 Budget (\$)	FY 2023 Budget (\$) [2]	% Change from FY 2022	With Solar Projects (\$) [3]
Member Assessments [1]	\$60,000	\$63,234	5.4%	\$63,234
St. Lucie Project	746,292	648,536	-13.1%	636,056
Stanton Project	429,235	438,276	2.1%	438,276
Tri-City Project	429,235	438,276	2.1%	438,276
Stanton II Project	537,448	469,463	-12.6%	462,523
Pooled Loan Project	15,000	15,600	4.0%	15,600
Solar Project	--	--	--	175,310
Solar II Project	--	--	--	175,310
Joint Owner Contract Audits	86,000	118,000	37.2%	118,000
All-Requirements Project	14,864,780	15,069,649	1.4%	14,738,448
Total	\$17,167,990	\$17,261,034		\$17,261,034

[1] Assessments to FMPA members that do not participate in an FMPA power supply project.

[2] FY 2023 Budget assumes neither solar project comes online during FY 2023.

[3] Reflects Agency overhead allocations assuming both solar projects were online.

Recommended Motions

Finance Committee

Move Approval of the FY 2023 Agency Allocation for recommendation to the Board of Directors for Approval.

AGENDA ITEM 8 – ACTION ITEMS

- c. Review and Approval of the FY
2023 Small Project Budgets
(Stanton, Tri-City, Stanton II,
St. Lucie, Solar, Solar II,
Pooled Loan) for
Recommendation to the Board
of Directors for Approval**

**Finance Committee Meeting
June 9, 2022**



8c – Review and Approval of FY 2023/FY 2024 Small Project Budgets (Stanton, Tri-City, Stanton II, St. Lucie, Solar, Solar II, Pooled Loan) for Recommendation to the Board of Directors for Approval

Finance Committee

June 9, 2022



Stanton and Tri-City Projects

Stanton and Tri-City Projects Summary

Key Points to Note

- Both Projects' \$/MWh costs well above 2021 actuals and 2022 budget
- FY 2023 budgeted generation in line with recent actuals
- Coal costs budgeted much higher to reflect market conditions
- FY 2023 Budget reflects OUC's plan to retire Stanton 1 by end of 2025; building Project reserves to fund ongoing post-retirement costs and decommissioning
- R&R funding higher in FY 2023 due to budgeted common capital projects but much lower thereafter
- OUC planning normal O&M spending in FY 2023
- Continuing to coordinate with OUC on retirement timing and costs, including ongoing costs until the plant is decommissioned
- Added unfunded contingencies for spending authority: \$1.6M for Stanton and \$0.6M for Tri-City; each set as 5% of total budgeted expenses

FY23 Cap. Costs Higher Due to Common Facilities Projects

Capital Spending Budgeted Much Lower Beyond 2023

- Stanton 1 retirement planned by end of 2025
- Decommissioning will not occur until Stanton 2 retires (currently 2040)
- 5-year capital plan reflects reduction in planned capital spending on Stanton 1
- OUC anticipating small (<\$500k/year) capital expenses for Stanton 1 beyond retirement
- Both Projects still responsible for share of common facilities costs beyond retirement, but allocation may be lower
- Capital expenses for landfill will extend beyond plant decommissioning
- Largest planned FY23 expenditure is continuation of wastewater alternative project (common)

Project	Total Cost	Stanton Share	Tri-City Share
Roof replacement	\$4.0M	\$0.6M	\$0.2M
Wastewater treatment alternatives (common facilities)	\$26.0M	\$1.9M	\$0.7M
Landfill improvements (common facilities)	\$6.9M	\$0.5M	\$0.2M

Contingency Added to Project Budgets

Helps Reduce Need for Some End-of-Year Budget Amendments

- Designed to reduce need for staff to request end-of-year budget amendments for contingency if projected costs are close to budget
- \$1.6M for Stanton and \$0.6M for Tri-City; each represents 5% of each Project's total budgeted expenses
- Same concept as contingency included as part of ARP budget
- Contingency amounts not included in budgeted rates
- Would only affect FY 2023 billings to the extent fuel costs exceed budget (energy costs to Participants billed based on actual expense)

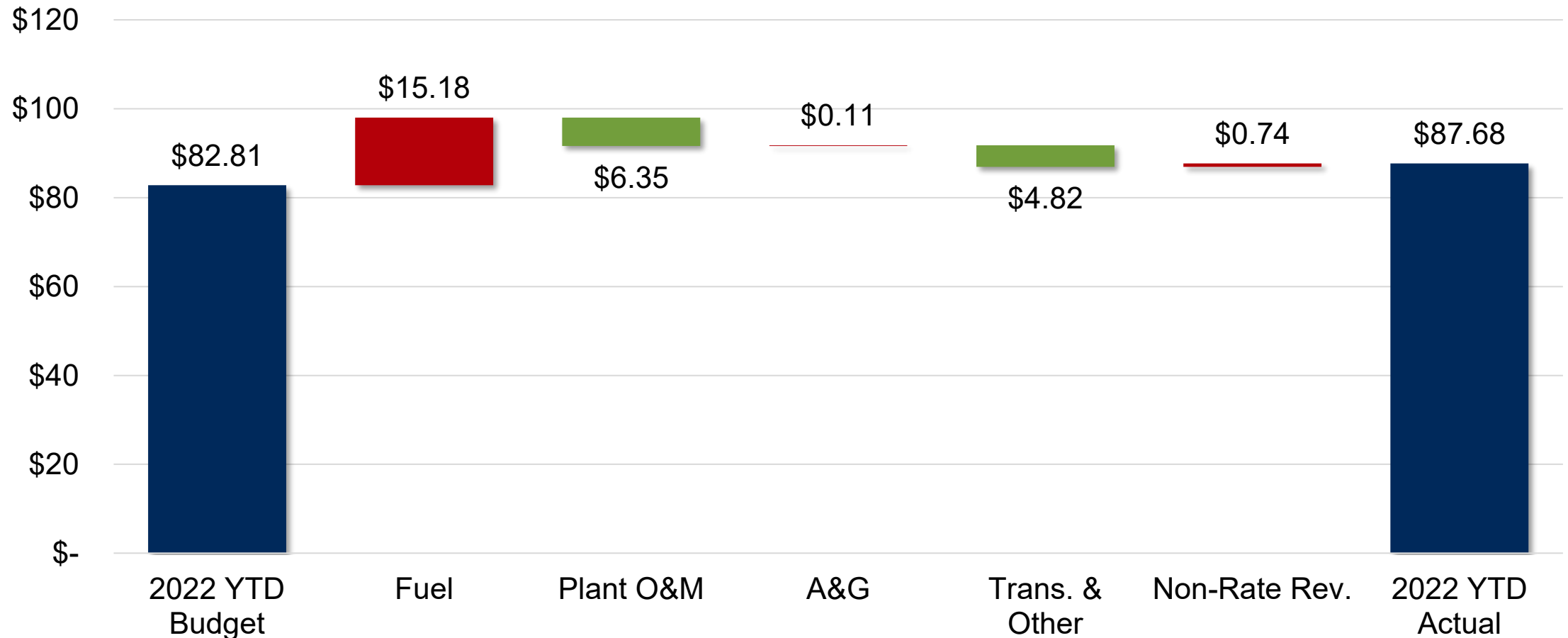


Stanton Project

FY 2022 YTD \$/MWh Costs Running 5.9% Above Target

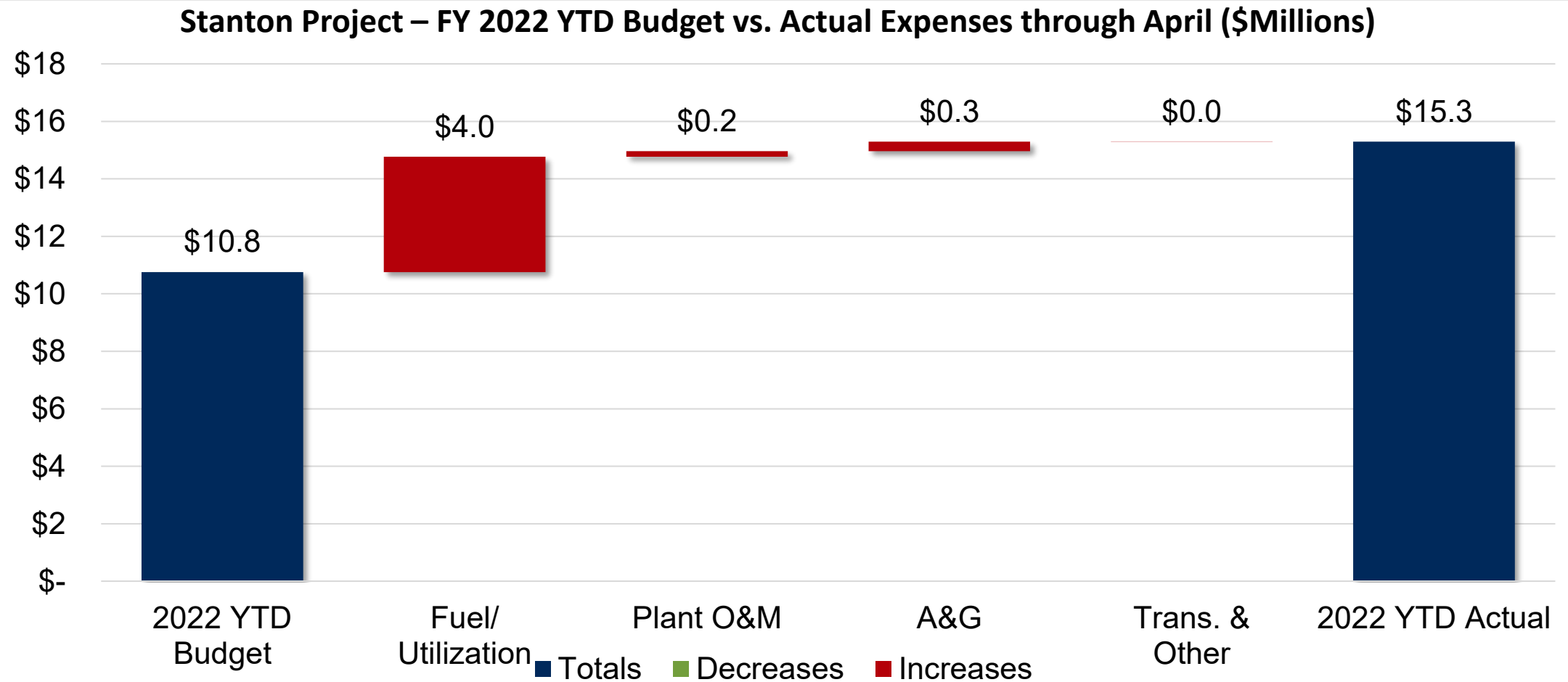
Higher Fuel Costs Offset \$/MWh Fixed Cost Savings

Stanton Project – FY 2022 YTD Budget vs. Actual Participant Costs through April (\$/MWh)



YTD Project Expenses \$4.5M (42%) > Target through April

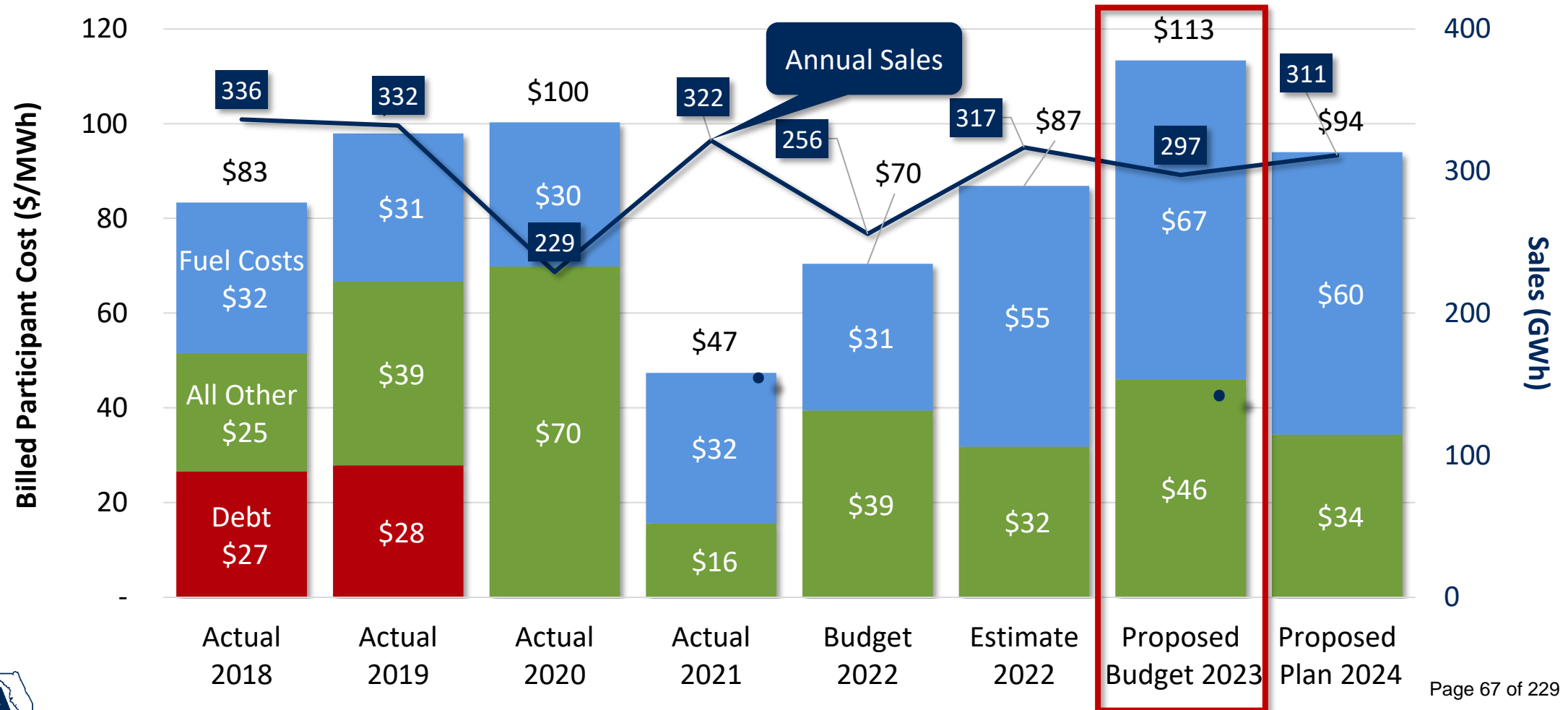
Budget Amendment Approved in May Due to Fuel Costs



Stanton FY 2023 Budgeted Cost is \$113/MWh

Costs Up Due to Continued High Forecasted Fuel Costs

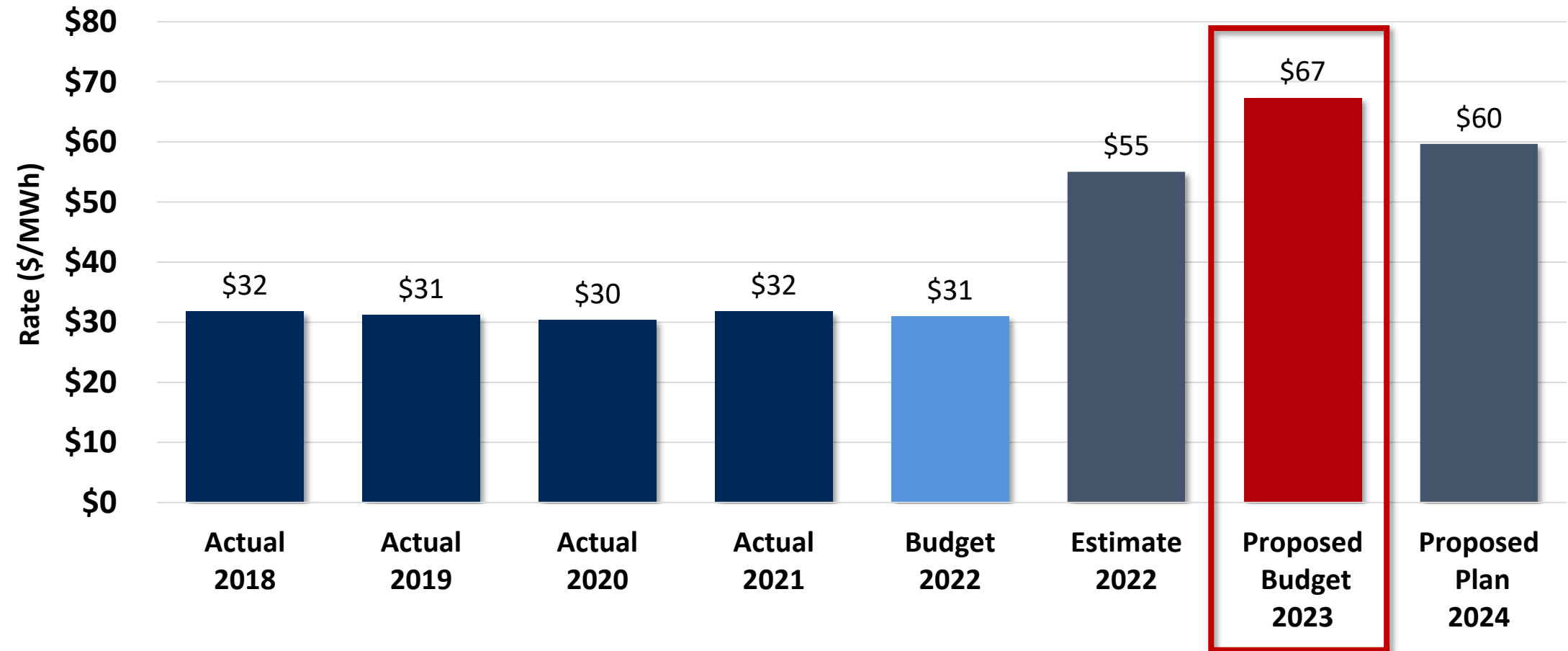
Stanton Project – Historical & Budgeted All-in Rate (\$/MWh) and Sales (GWh)



FY 2023 Fuel Costs Up Significantly from FY 2022 Budget

Reflects Dramatic Increase in Coal Market Prices

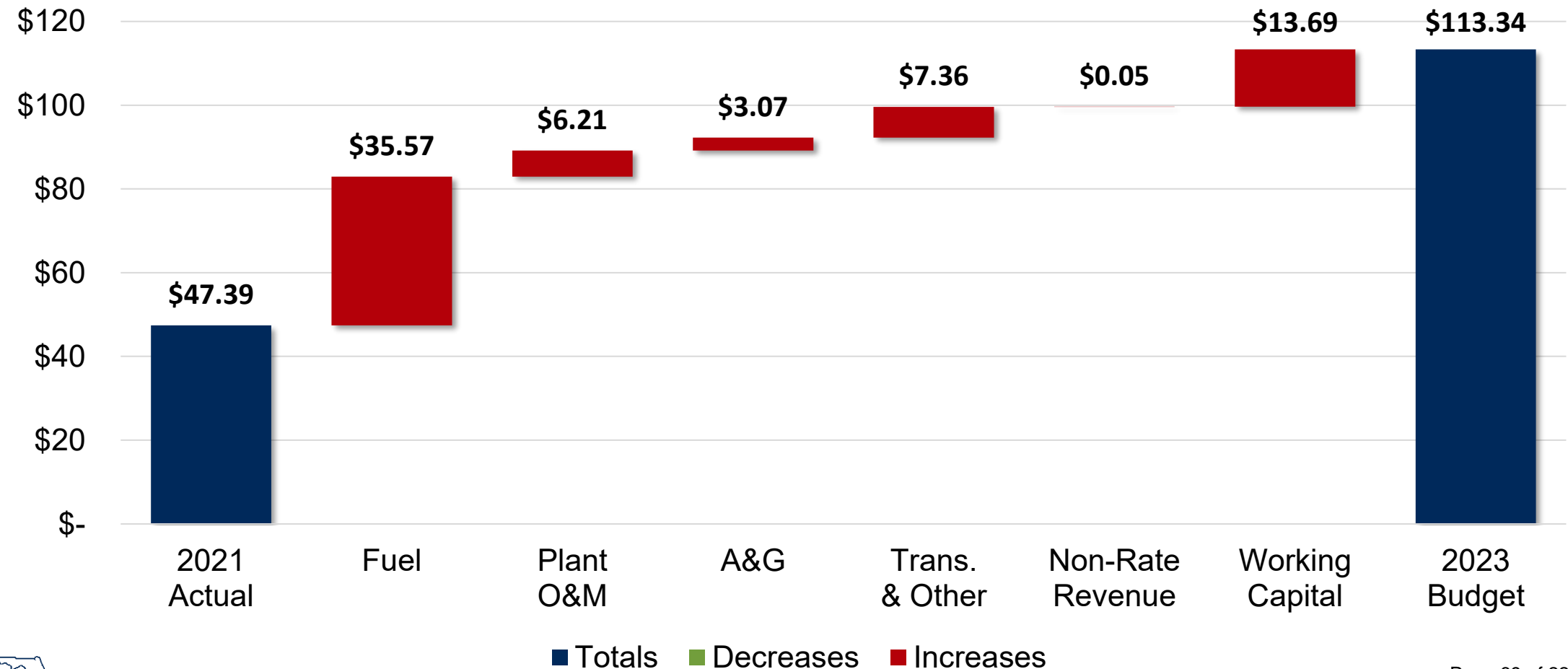
Stanton Project – Historical & Budgeted Fuel Cost (\$/MWh)



FY 2023 Budgeted \$/MWh Cost 139% > FY 2021 Actual Cost

Driven by Higher Fuel Costs and Adjustment for 60-Days Cash

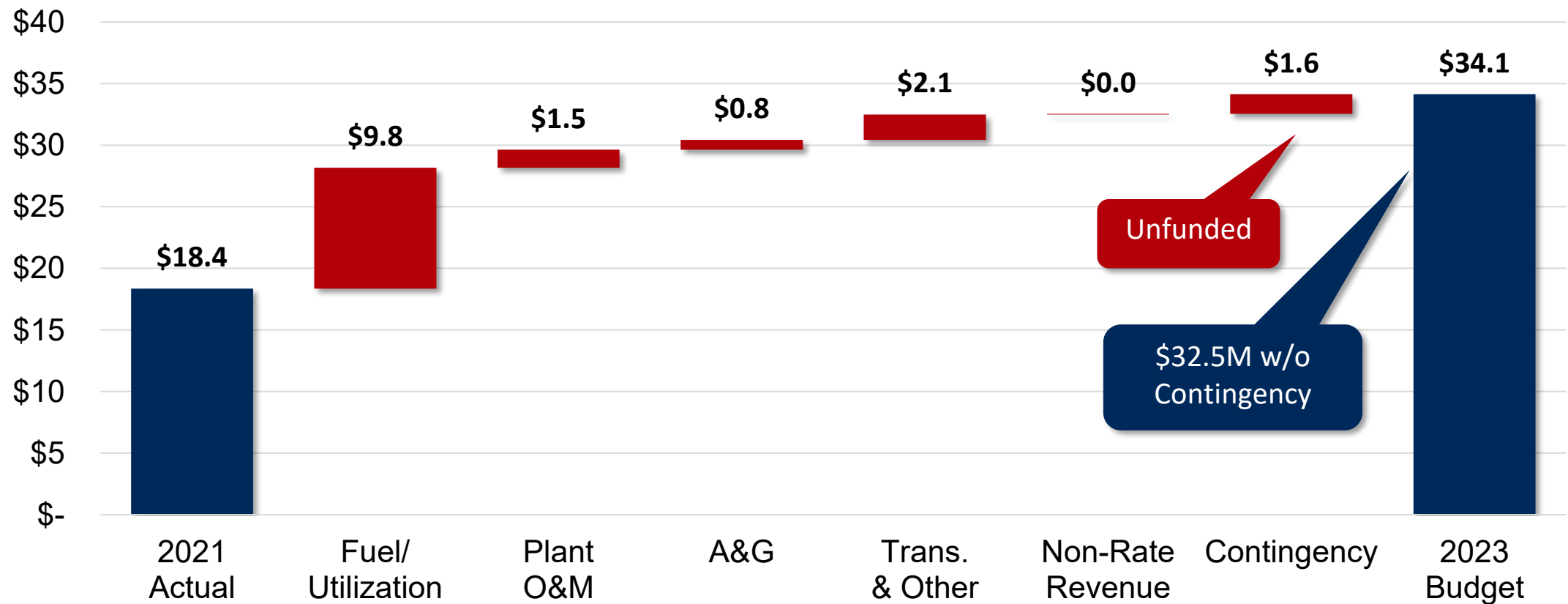
Stanton Project – 2021 Actual to 2023 Budget All-in Rate (\$/MWh)



FY 2023 Budgeted Expenses \$14M (77%)* > FY 2021 Actuals

Primarily Driven by Fuel Costs, but All Categories Up in FY 2023

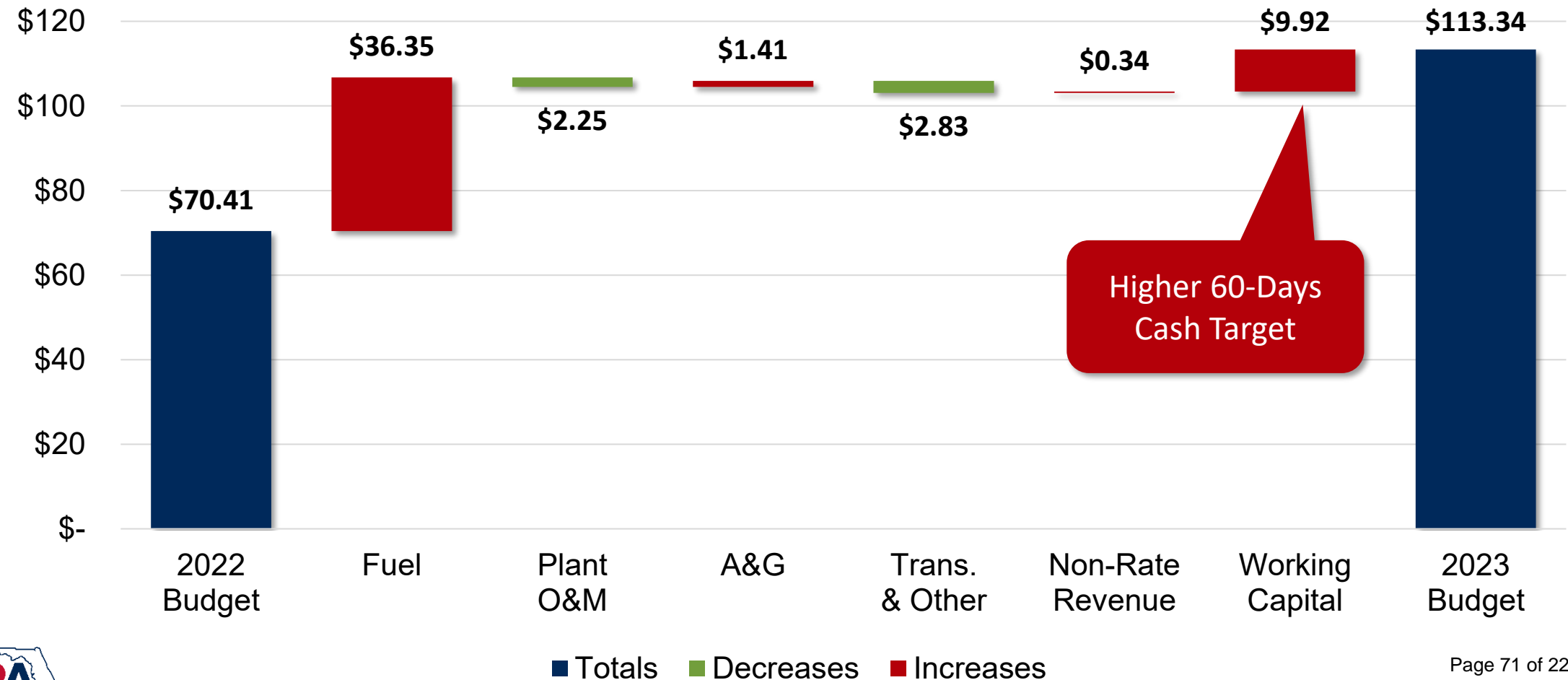
Stanton Project – 2021 Actual to 2023 Budget Total Expenses (\$Millions)



61% Rate Increase from FY 2022 Budget

31% Higher than FY 2022 Year-End Estimate

Stanton Project - 2022 Budget to 2023 Budget All-in Rate (\$/MWh)

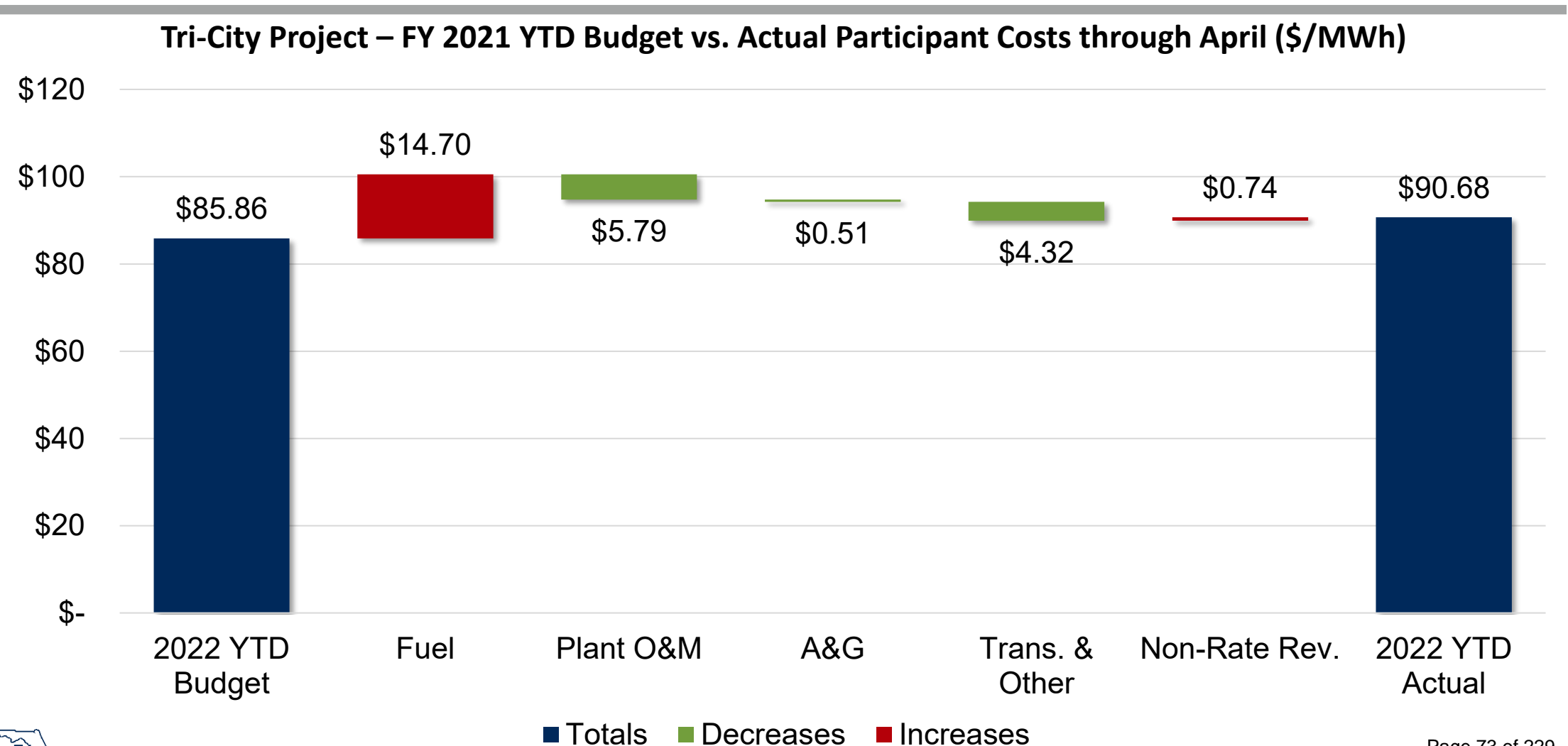




Tri-City Project

FY 2022 YTD \$/MWh Costs 6% > YTD Target

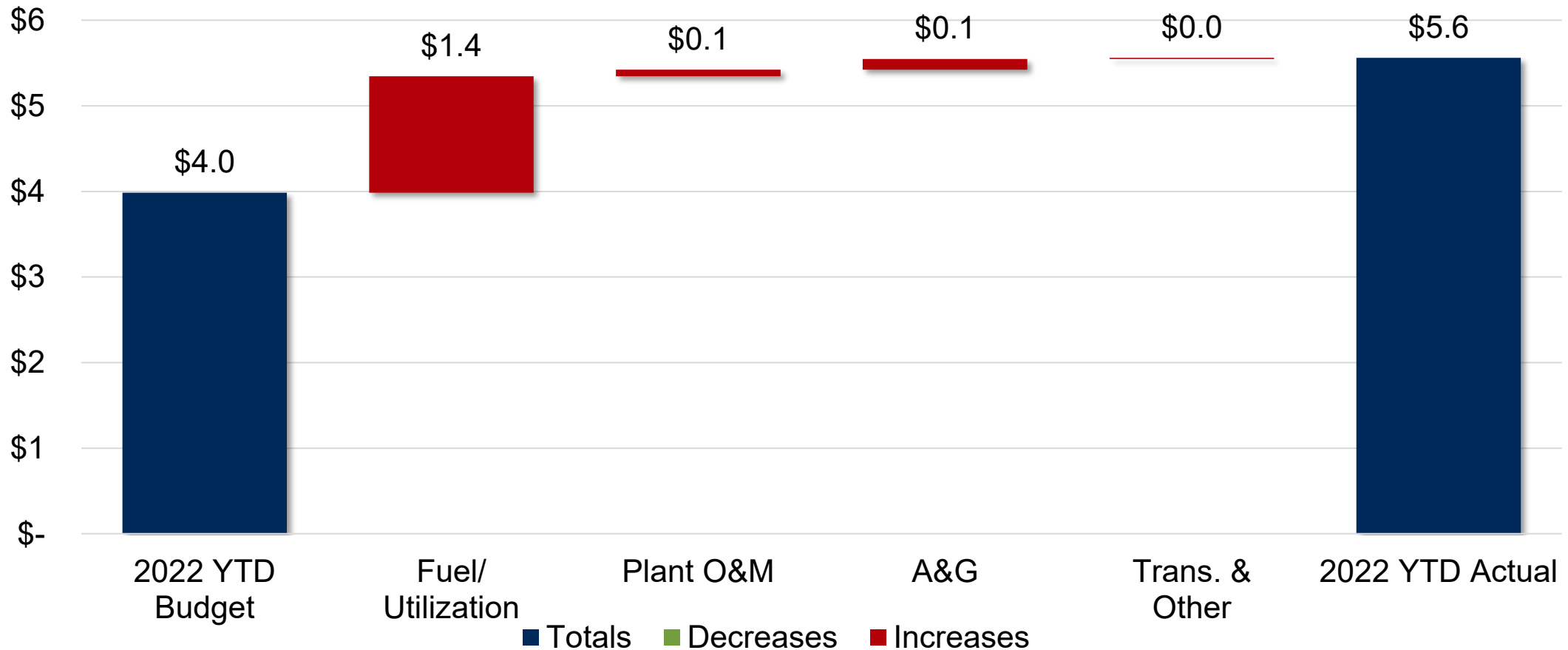
Higher Fuel Costs Offset Fixed Cost \$/MWh Savings



YTD Project Expenses \$1.6M > Target

Higher Fuel Expense Accounts for 88% of YTD Overage

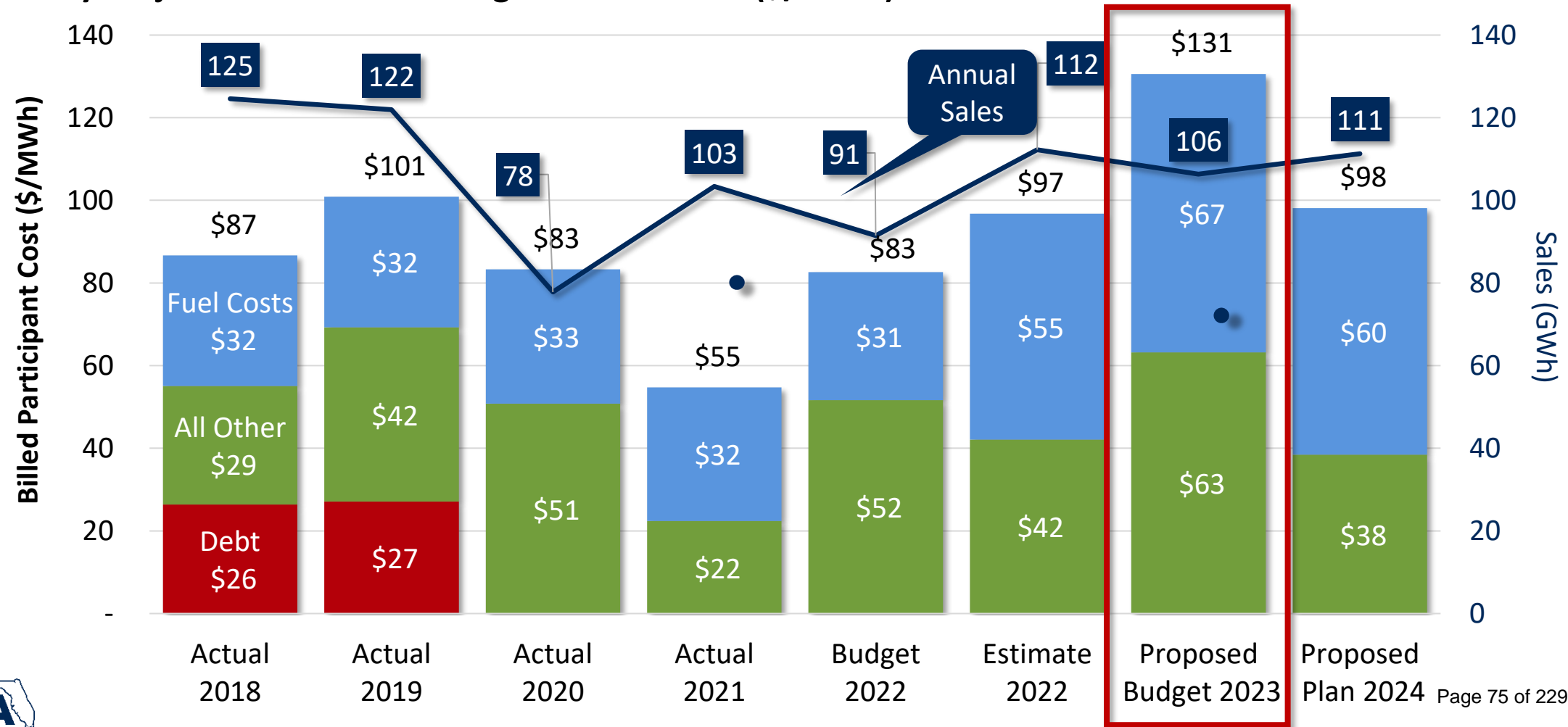
Tri-City Project – FY 2022 YTD Budget vs. Actual Expenses through April (\$Millions)



FY 2023 Tri-City Project Rate is \$131/MWh

Costs Up Due to Continued High Forecasted Fuel Costs

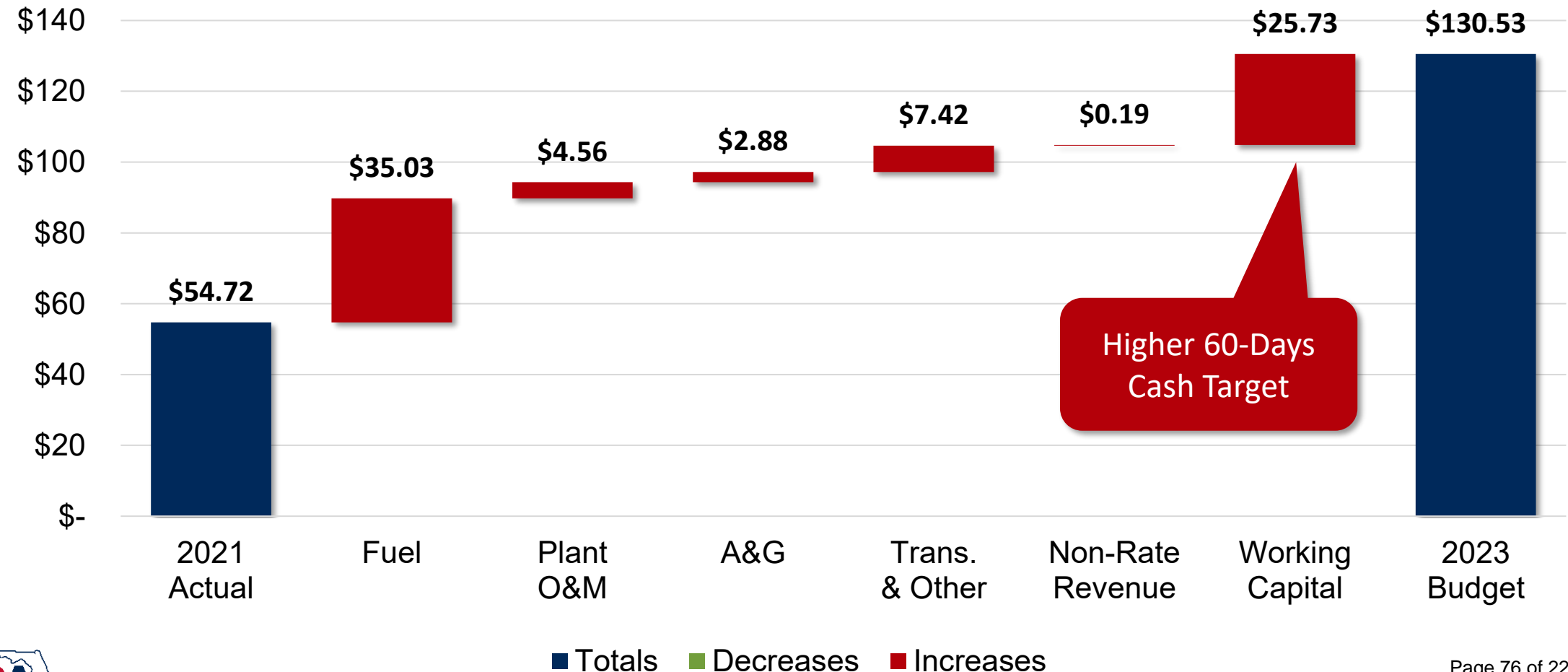
Tri-City Project – Historical & Budgeted All-in Rate (\$/MWh)



FY 2023 Budgeted Rate 139% > FY 2021 Actuals

Driven by Higher Fuel Costs and Adjustment for 60-Days Cash

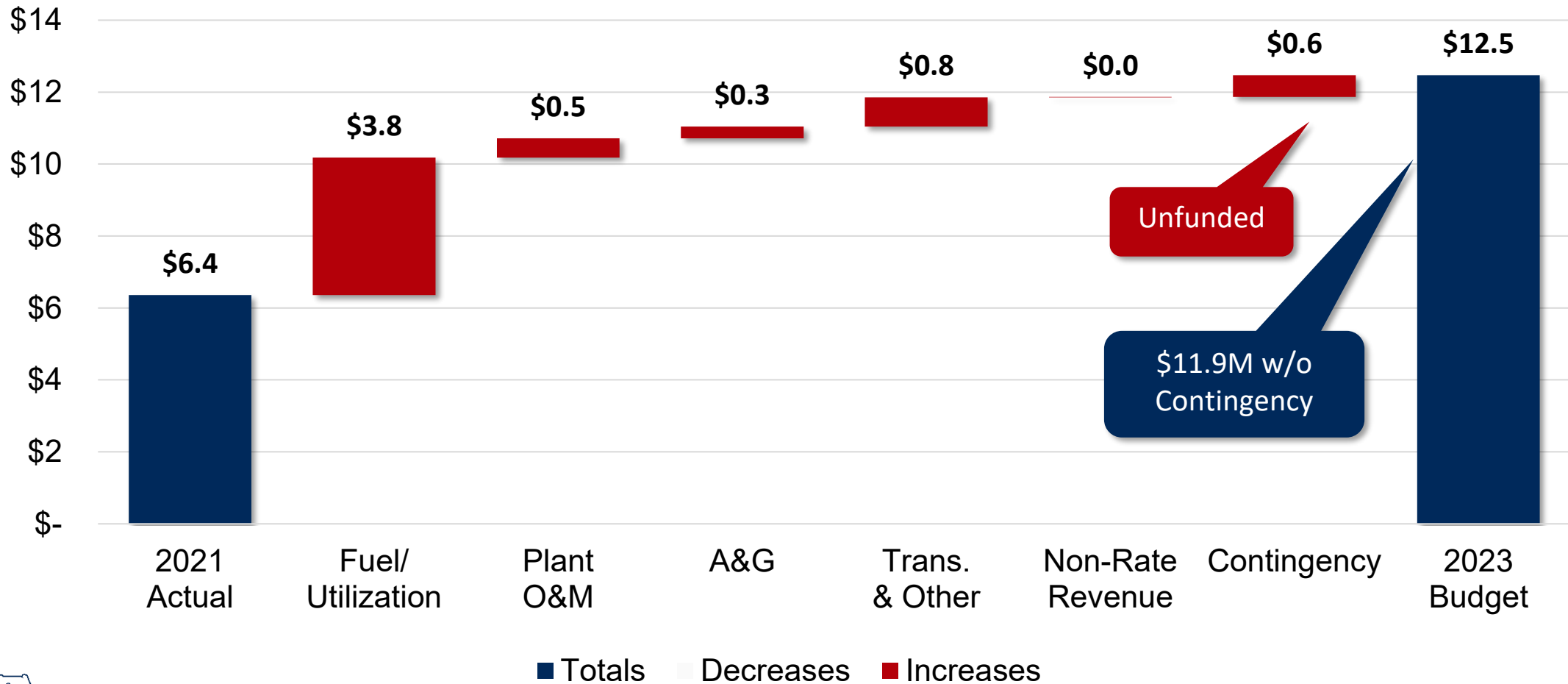
Tri-City Project – 2021 Actual to 2023 Budget All-in Rate (\$/MWh)



FY 2023 Budgeted Expenses \$5.5M (86%)* > FY 2021 Actuals

Higher Fuel Expense Accounts for 69% of Increase

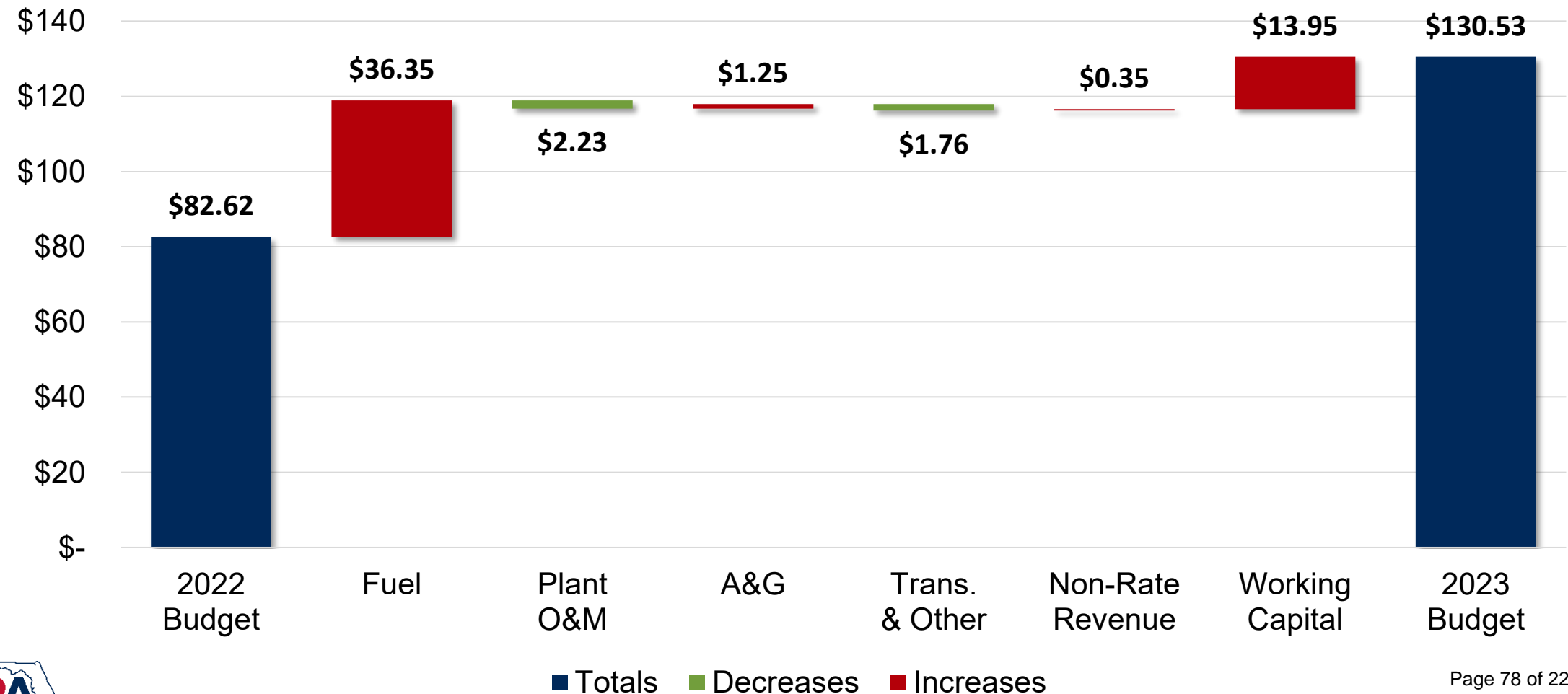
Tri-City Project – 2021 Actual to 2023 Budget Total Expenses (\$Millions)



58% Rate Increase Projected from FY 2022 Budget

35% Above FY 2022 Year-End Estimate

Tri-City Project - 2022 Budget to 2023 Budget All-in Rate (\$/MWh)





Stanton II Project

Stanton II Project FY 2023 Budget

Key Points to Note

- FY 2022 YTD Stanton II Project expenses below YTD target due to lower generation, but \$/MWh Participant costs much higher than YTD target
- FY 2023 Stanton II Project \$/MWh budgeted ~\$25/MWh higher than FY 2022 budget, ~\$35/MWh higher than FY 2021 actuals
- Coal costs budgeted much higher to reflect market conditions
- FY 2023 budgeted generation higher than projected FY 2022 actuals
- OUC currently doesn't plan to convert Stanton 2 to natural gas until 2027; planning to pay Stanton II Project share using General Reserve Fund
- 2022 refinancing reduces FY 2023 debt service costs ~\$1.5M
- Some OUC benefits costs shifted from O&M to A&G
- Stanton II remains highest cost Project; continuing to work with OUC on conversion and opportunities to lower costs

Contingency Added to Budget

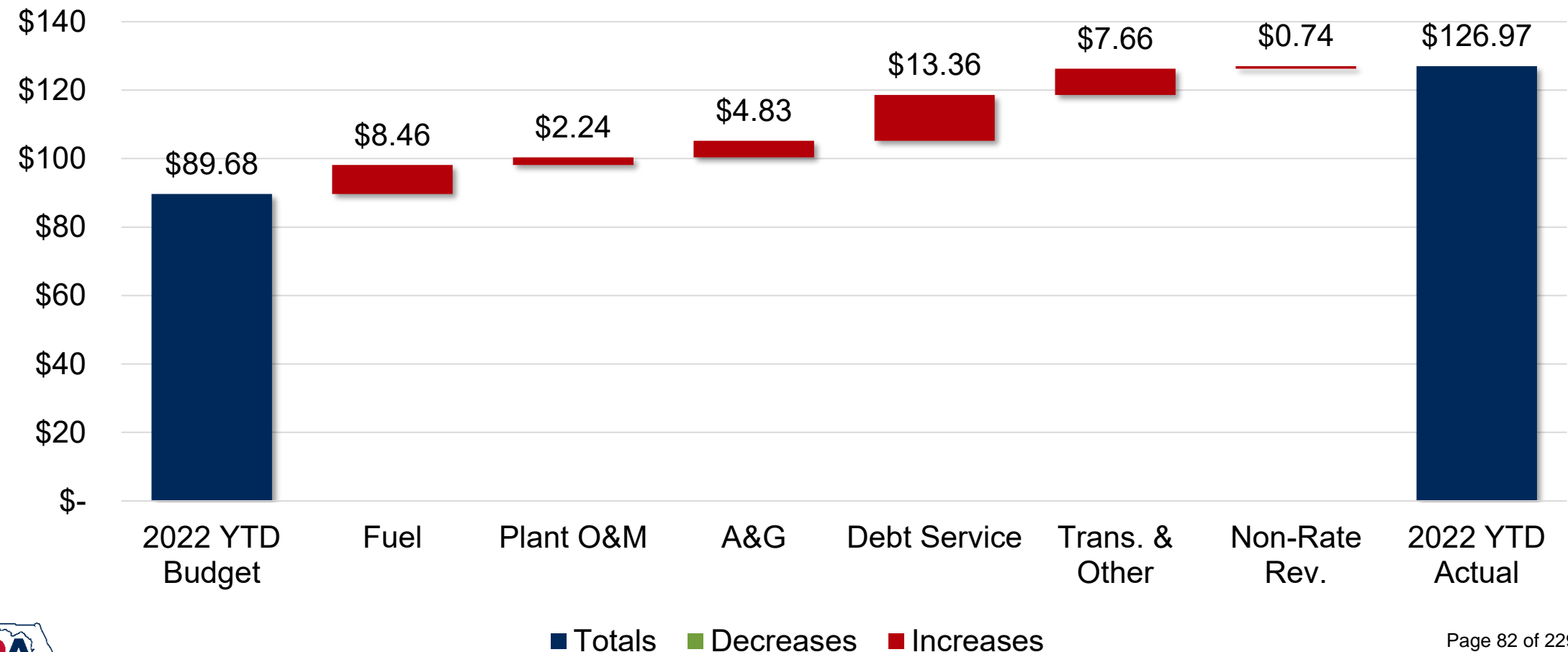
Helps Reduce Need for End-of-Year Budget Amendments

- Designed to reduce need for staff to request end-of-year budget amendments for contingency if projected costs are close to budget
- \$3.5M contingency budgeted; represents ~5% of Project's total budgeted expenses
- Same concept as contingency included as part of ARP budget
- Contingency amounts not included in budgeted rates
- Would only affect FY 2023 billings to the extent fuel costs exceed budget (energy costs to Participants billed based on actual expense)

FY 2022 YTD Participant \$/MWh Costs 42% > YTD Target

Due to High Fuel Costs and Generation 34% < Budget

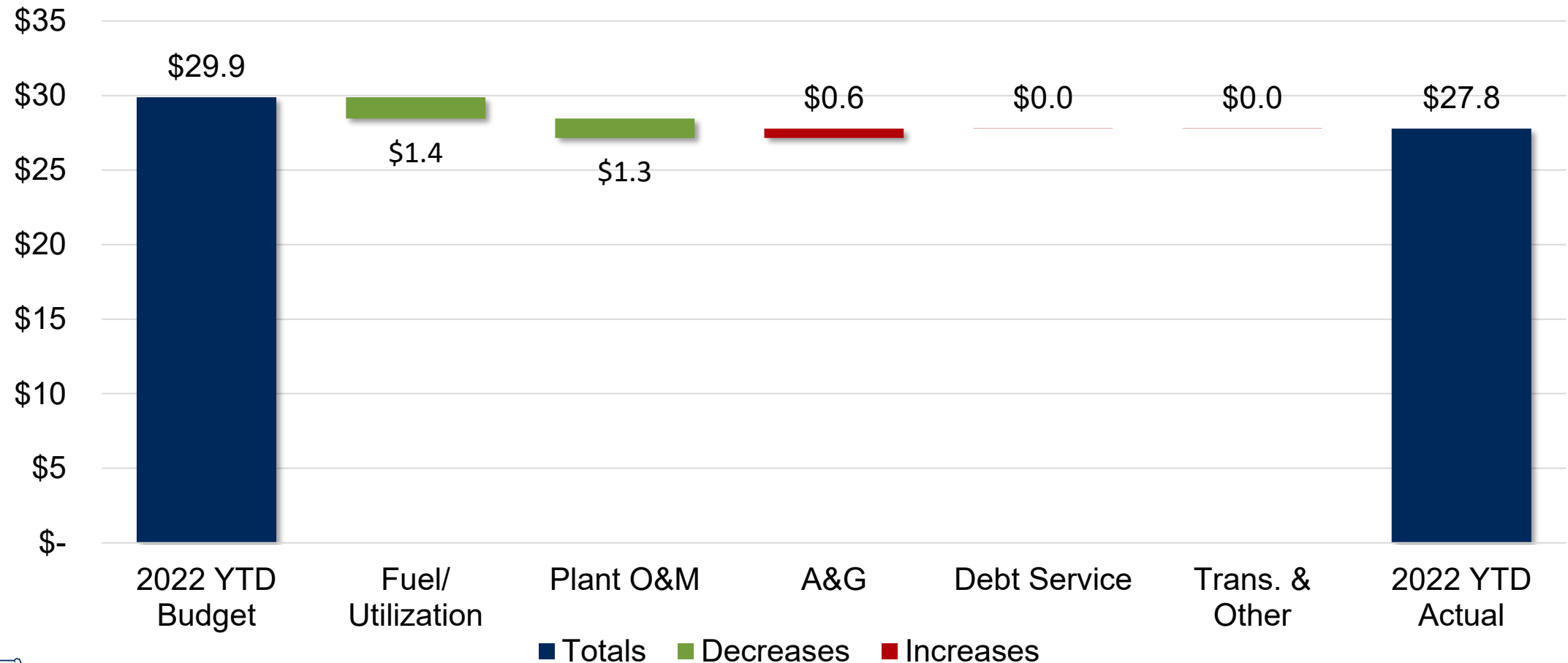
Stanton II Project – FY 2022 YTD Budget vs. Actual Participant Costs through April (\$/MWh)



FY 2022 YTD Expenses \$2M (7%) < YTD Target

Due to Lower Generation and O&M Expense < Target

Stanton II Project – FY 2022 YTD Budget vs. Actual Expenses through April (\$Millions)



Gas Conversion Included in 5-Year Capital Plan

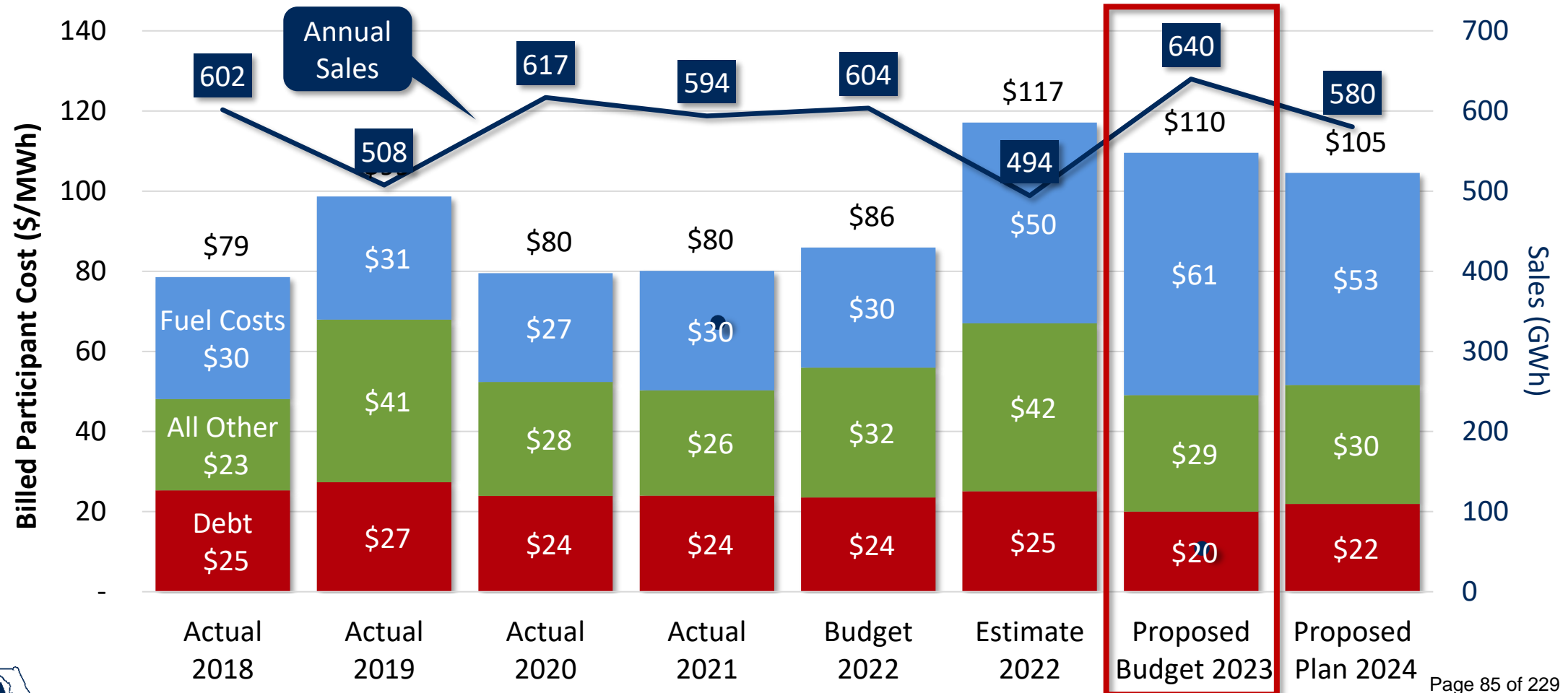
Funding Reserves to Cover Capital Costs

- Stanton II conversion now scheduled for 2027
- \$6.4 million in capital expenditures for gas conversion included in Stanton II Project 5-year capital plan
- Conversion costs planned to be funded through General Reserve Fund (GRF)
- FY 2023 budget includes \$1 million GRF contribution to help fund conversion
- Stanton II Project should have sufficient reserves on hand to pay for conversion costs while still funding bullet debt payment due 10/1/2027
- Other major planned capital expenses include:
 - Cooling tower repairs - \$2.9 million total in 2023, \$0.7 million Stanton II Project share
 - Wastewater treatment alternatives (common facilities) - \$22 million total remaining over 2023-2024, \$2.6 million Stanton II Project share
 - Landfill projects (common facilities) - ~\$11 million total over 2023-2027, \$1.3 million Stanton II Project share

FY 2023 Stanton II Participant Cost is \$110/MWh

Project Costs without Debt ~\$90/MWh

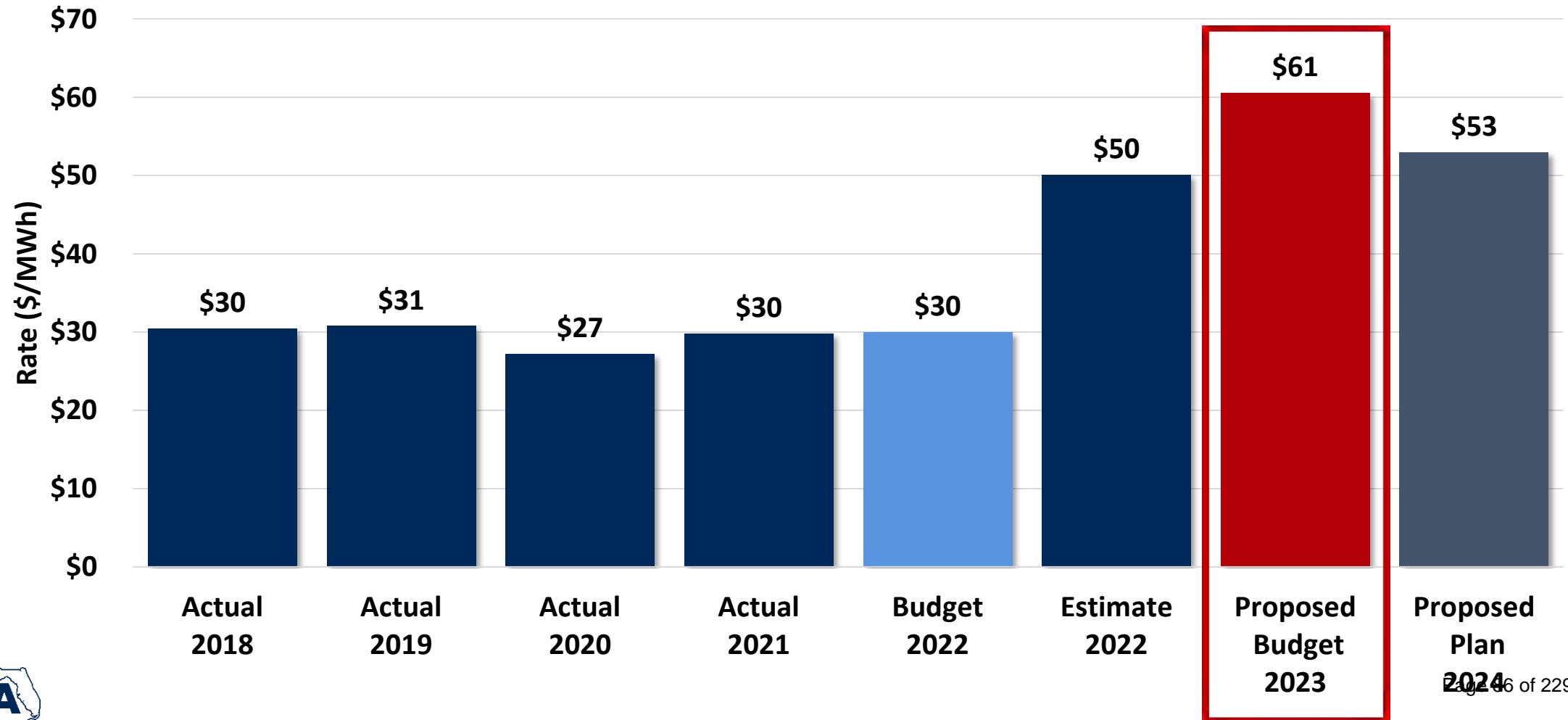
Stanton II Project – Historical & Budgeted All-in Rate (\$/MWh) and Sales (GWh)



FY 2023 Budget Fuel Costs 2x FY 2022 Budget

Reflects Dramatic Increase in Coal Market Prices

Stanton II Project – Historical & Budgeted Fuel Cost (\$/MWh)



FY 2023 \$/MWh Budget 45% > FY 2021 Actuals

Increase is 4.4% Excluding Fuel Costs

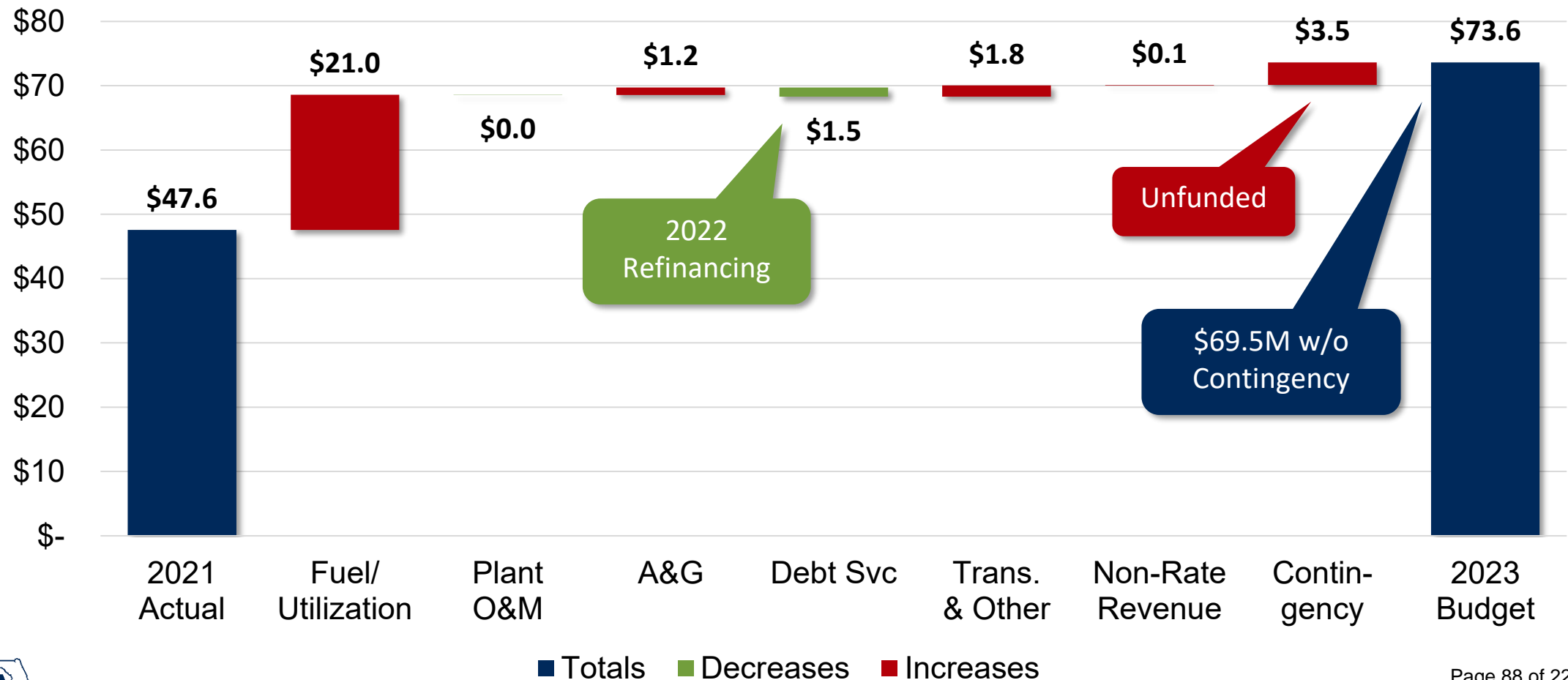
Stanton II Project – 2021 Actual to 2023 Budget All-in Rate (\$/MWh)



Total FY 2023 Expenses \$21.9M (46%)* > FY 2021 Actuals

Net Increase Driven Almost Entirely by Higher Fuel Costs

Stanton II Project – 2021 Actual to 2023 Budget Total Expenses (\$Millions)

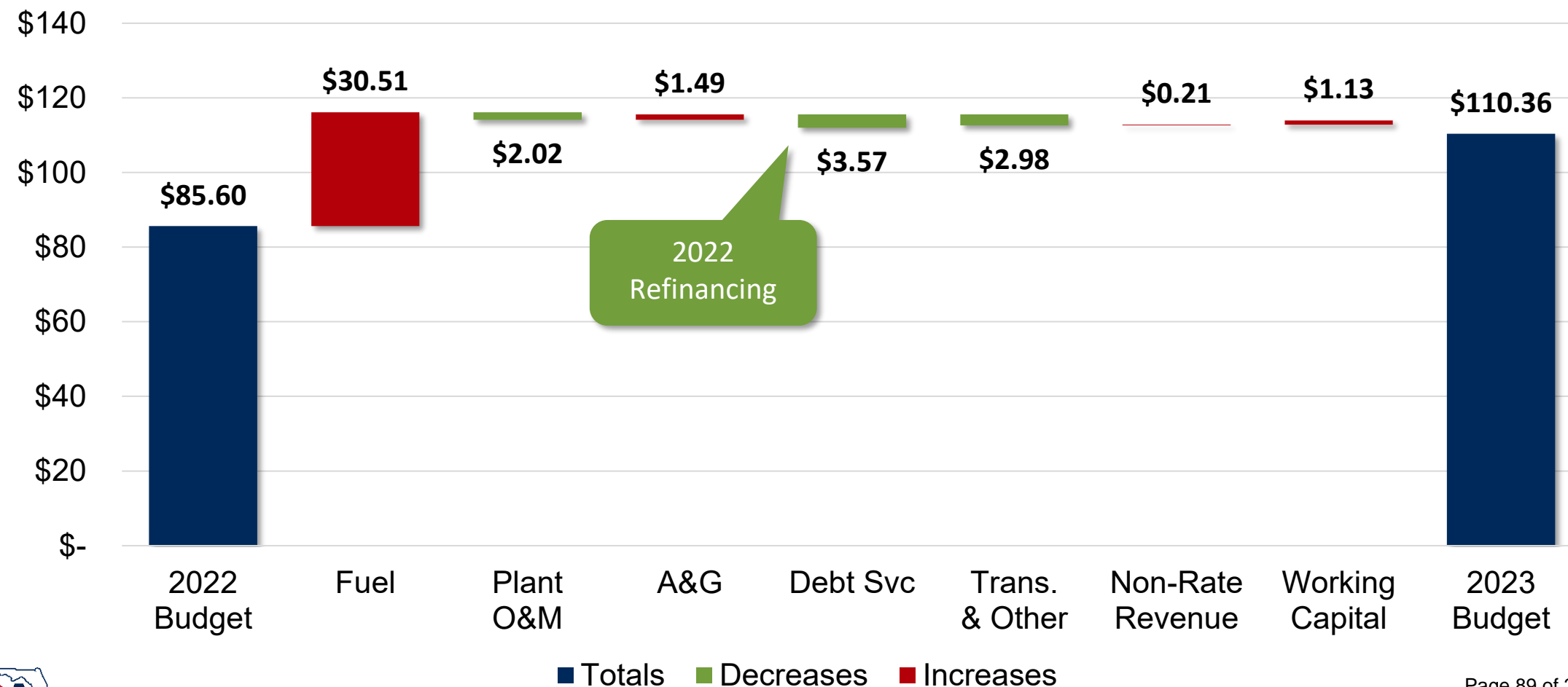


* Excluding contingency

FY 2023 Budget ~\$25/MWh (29%) > FY 2022 Budget

2022 Refinancing Main Driver of ~\$6/MWh Net Non-Fuel Decrease

Stanton II Project - 2022 Budget to 2023 Budget All-in Rate (\$/MWh)





St. Lucie Project

St. Lucie Project Summary

9% Lower Rate for FY 2023 than FY 2022 Budget

- Total St. Lucie FY 2023 Participant cost of \$54.18/MWh excluding transmission, continuing the goal of sustainably reducing Participant costs
- Generation down from FY 2022 budget with planned refueling outages for both St. Lucie 1 and St. Lucie 2 during FY 2023
- FY 2023 budgets for FPL O&M and A&G costs again developed based on recent historical experience and anticipated trends
 - O&M costs up from FY 2022 due to planned spring refueling outage in FY 2023 vs. no outage in FY 2022
- R&R funding increased to rebuild and maintain target balance
- FPL plans to seek additional 20-year operating license extension (to 2063), long-term capital needs not currently known
- Budget reflects continuation of reliability exchange agreement
 - Currently terminates at end of FY 2022 but in discussions with FPL on extension

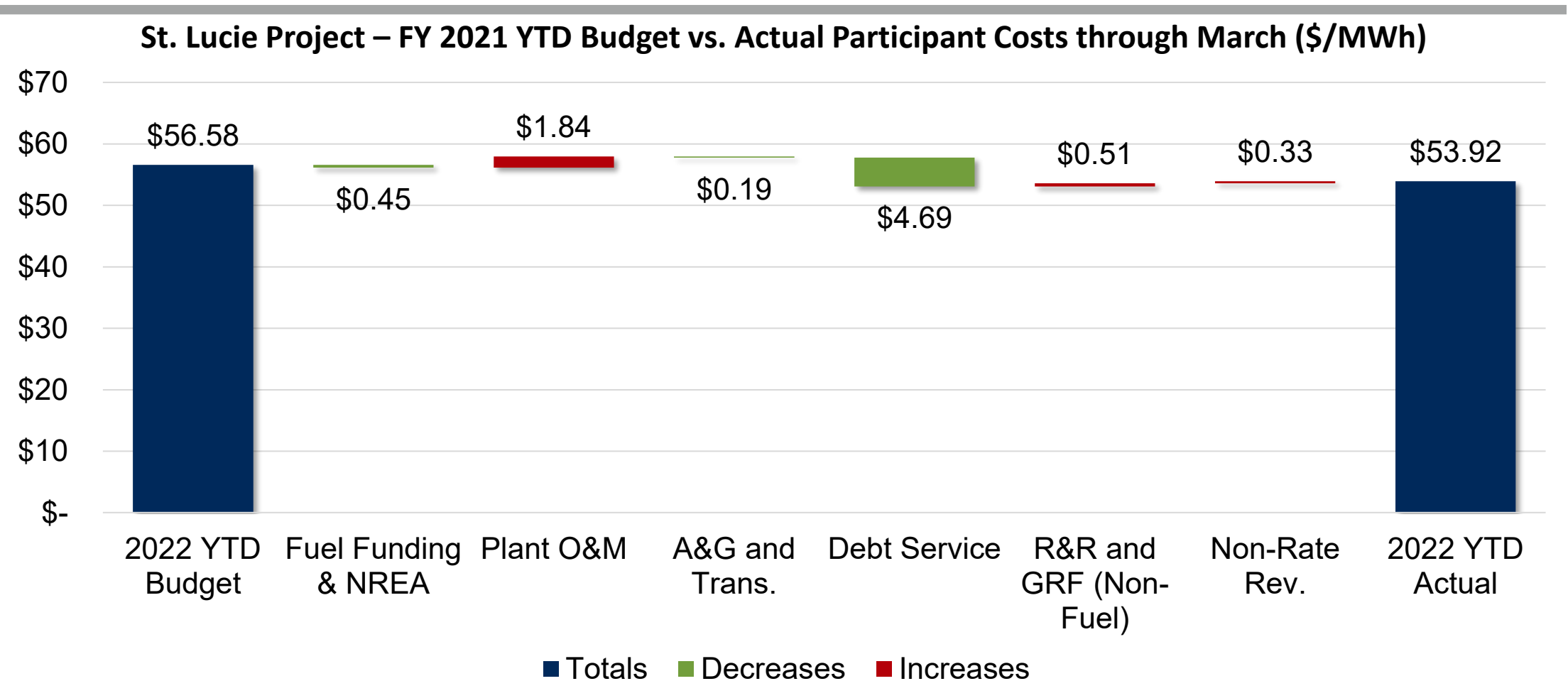
Contingency Added to Budget

Helps Reduce Need for End-of-Year Budget Amendments

- Designed to reduce need for staff to request end-of-year budget amendments for contingency if projected costs are close to budget
- \$2M contingency budgeted; represents ~5% of Project's total budgeted expenses
- Same concept as contingency included as part of ARP budget
- Contingency amounts not included in budgeted rates
- Would not affect FY 2023 billings unless Board decides to adjust rates during the year

FY 2022 YTD \$/MWh Costs 5% < YTD Target

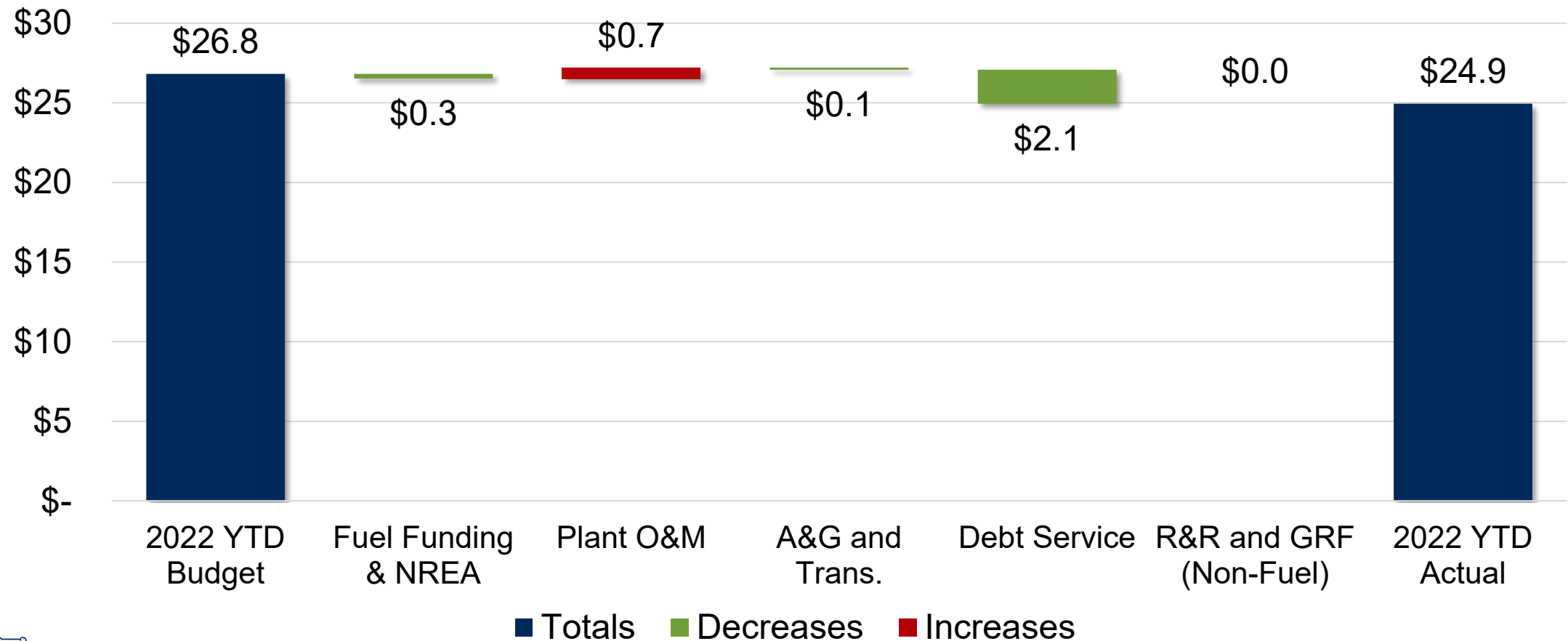
Due to Debt Service Savings from 2021 Refinancing



FY 2022 YTD Expenses \$2M < Target

Due to Debt Service Savings from 2021 Refinancing

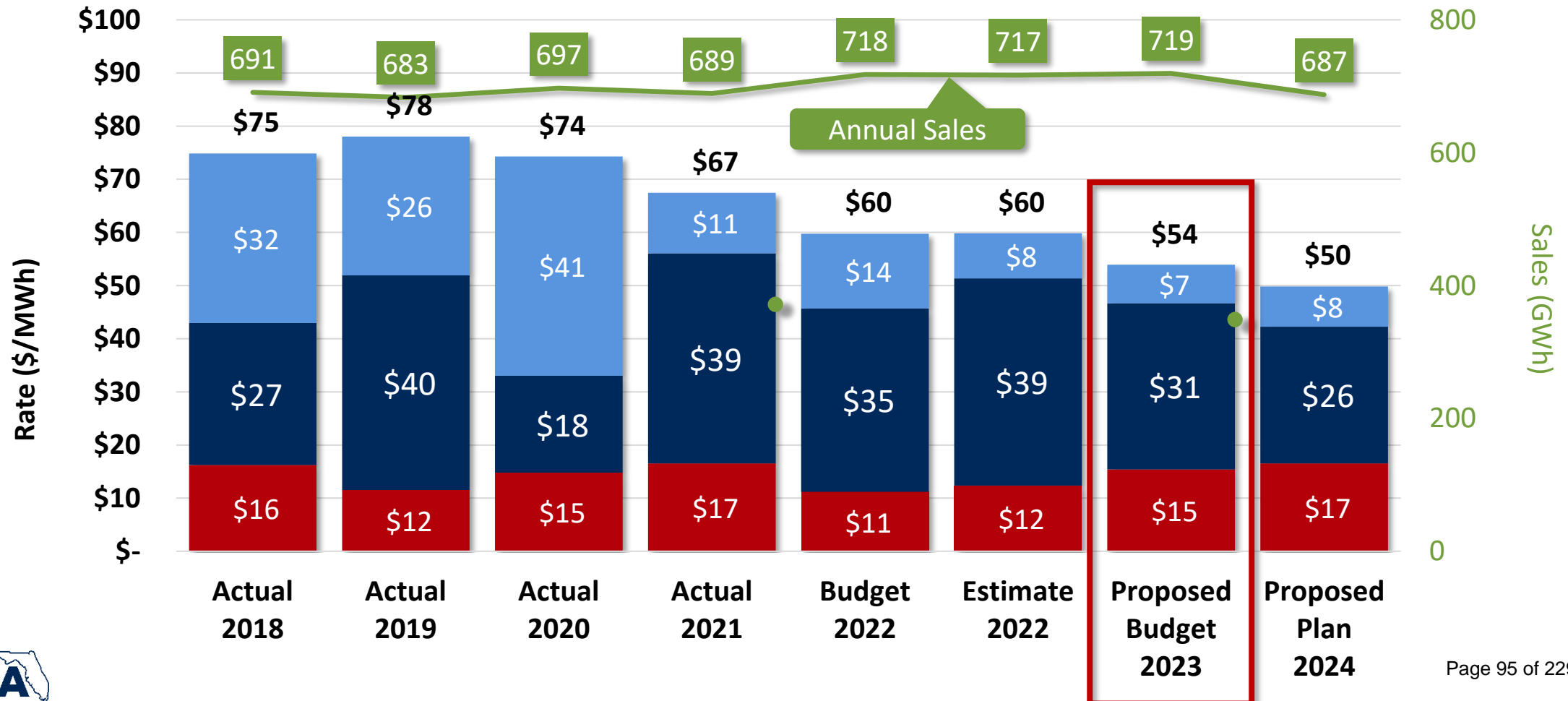
St. Lucie Project – FY 2022 YTD Budget vs. Actual Expenses through April (\$Millions)



FY 2023 St. Lucie Project Rate is \$53.90/MWh

All-in Rate is ~\$50/MWh Net of Projected True-Up

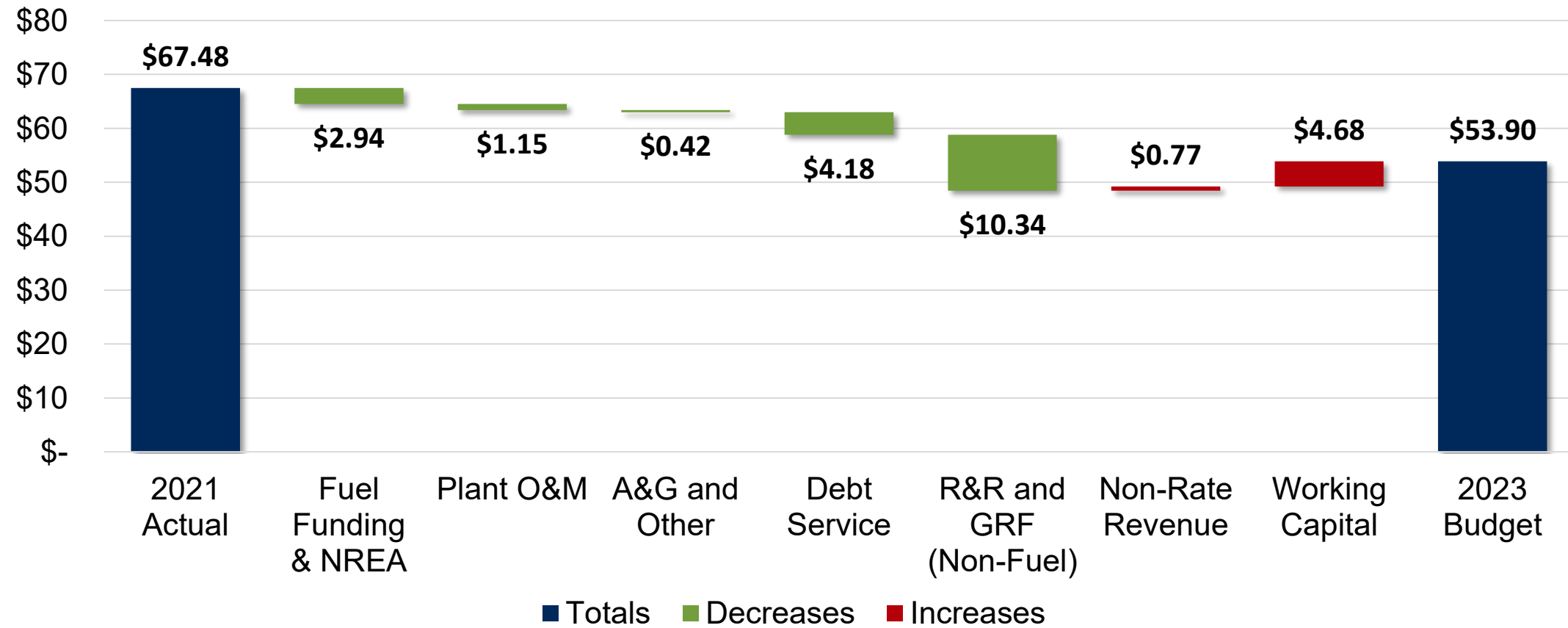
St. Lucie Project – Historical & Budgeted All-in Rate (\$/MWh) and Sales (GWh)



FY 2023 Budget Rate 20% Below FY 2021 Actual Cost

Lower Debt, Fund Contributions Partially Offset by Higher Working Capital Funding Due to Anticipated \$3M+ True-Up^[1]

St. Lucie Project – 2021 Actual to 2023 Budget All-in Rate (\$/MWh)

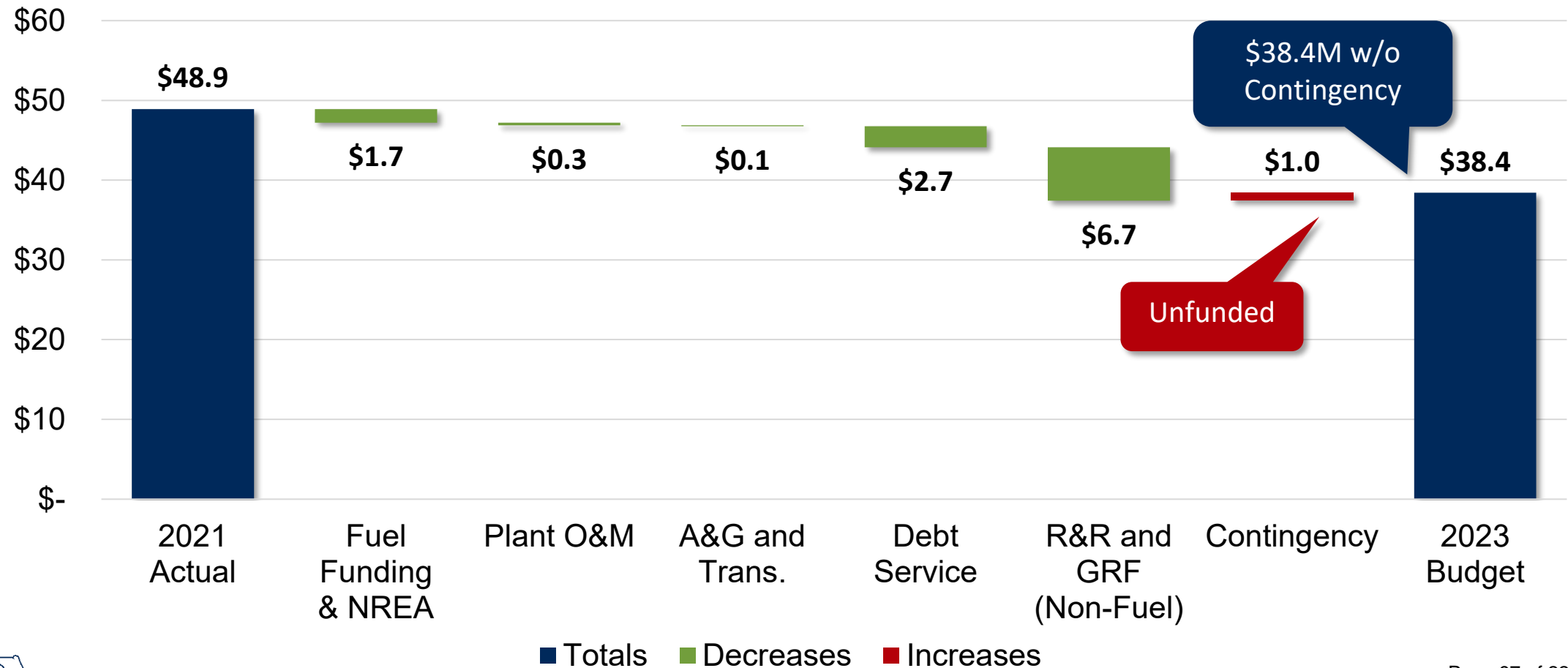


[1] Due to the refinancing of debt in summer 2021, the St. Lucie Project will achieve ~\$4 million of debt service savings during FY 2022 that were not reflected in the FY 2022 Budget. As a result, the true-up due to Participants in FY 2023 is currently estimated to be at least \$3 million.

FY 2023 Total Costs Projected ~\$10.5M* < 2021 Actuals

Budgeted Debt and Fund Contributions Lower in FY 2023

St. Lucie Project – 2021 Actual to 2023 Budget Total Expenses (\$Millions)

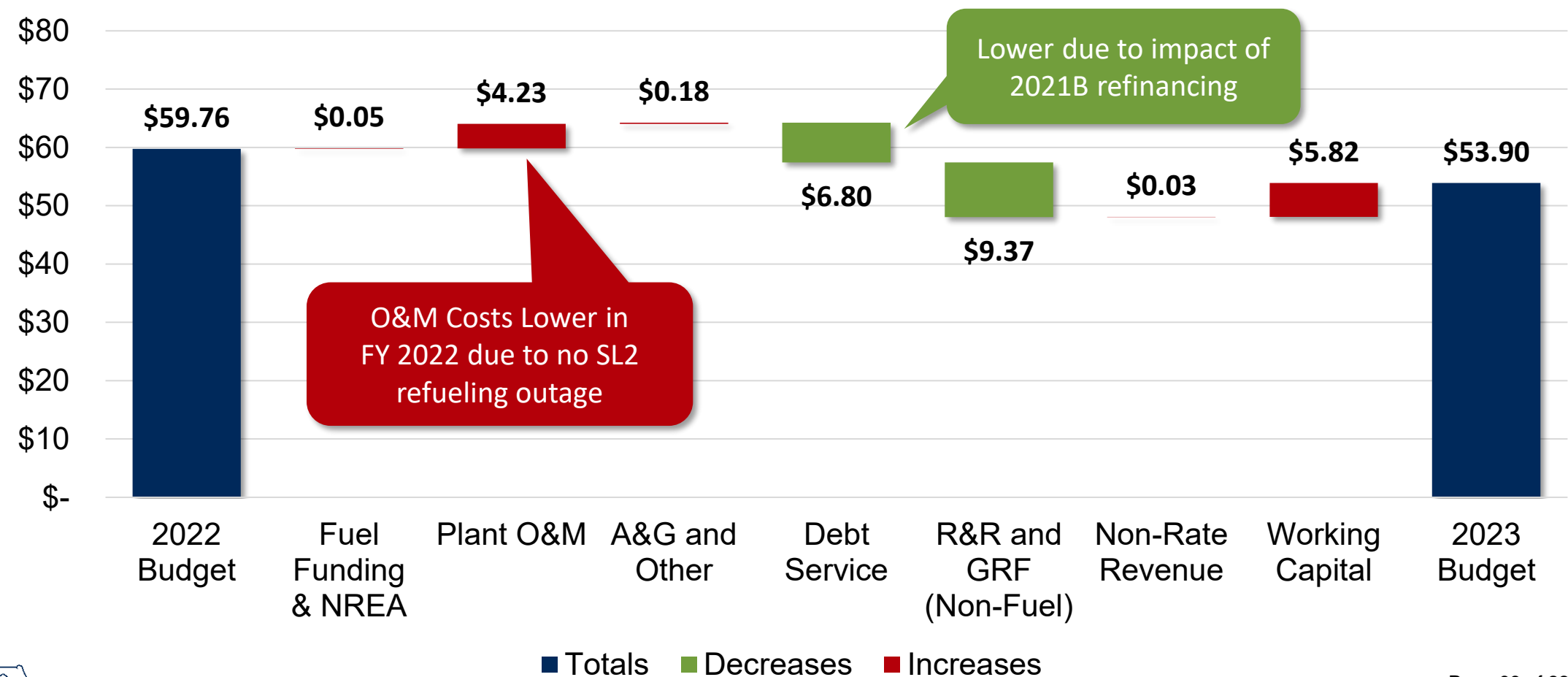


* Excluding contingency

FY 2023 Budget Rate ~\$6/MWh < FY 2022 Budget Rate

O&M, Working Capital Funding Offset by Other Savings

St. Lucie Project - 2022 Budget to 2023 Budget All-in Rate (\$/MWh)





Solar Projects

Solar Projects Summary

Key Points to Note

- FY 2023 Budgets assume the Solar Projects do not come online during FY 2023 due to delays and uncertainty in market
- Will bring back to the Committee for budget amendment if ultimately needed



Pooled Loan Project

Pooled Loan Project Summary

- Currently \$21.8M par amount issued
- Current participants:
 - Bushnell \$7.9M
 - Stanton II Project \$3.9M
 - Clewiston \$1.4M
 - Homestead \$8.6M
- Potential future loans for Starke and ARP with a total of \$17M+ being explored
- Approved for up to additional \$25M in loans, with a maximum individual loan amount of \$15 million

Pooled Loan FY 2023 Budget is \$616,257

- FMPA A&G billing budgeted at \$2,600 per year regardless of loan amount
- \$3,500 trustee fees per loan remain
- \$1,500 arbitrage fees per loan budgeted for 5 loans
- Start-up costs included as a member service
- Budgeting for up to 6 loans for the year
- Stanton II Project debt service budgeted as an expense for spending authority purposes (conduit loan), with offsetting revenue

Recommended Motions (Small Projects)

Move approval of:

- 1) FY2023/FY2024 Stanton Project Budget for recommendation to the Board of Directors for approval.
- 2) FY2023/FY2024 Tri-City Project Budget for recommendation to the Board of Directors for approval.
- 3) FY2023/FY2024 Stanton II Project Budget for recommendation to the Board of Directors for approval.
- 4) FY2023/FY2024 St. Lucie Project Budget for recommendation to the Board of Directors for approval.

Recommended Motions (Small Projects)

Move approval of:

5) FY2023/FY2024 Solar Project Budget for recommendation to the Board of Directors for approval.

6) FY2023/FY2024 Solar II Project Budget for recommendation to the Board of Directors for approval.

7) FY2023/FY2024 Pooled Loan Project Budget for recommendation to the Board of Directors for approval.



Stanton Project

FLORIDA MUNICIPAL POWER AGENCY

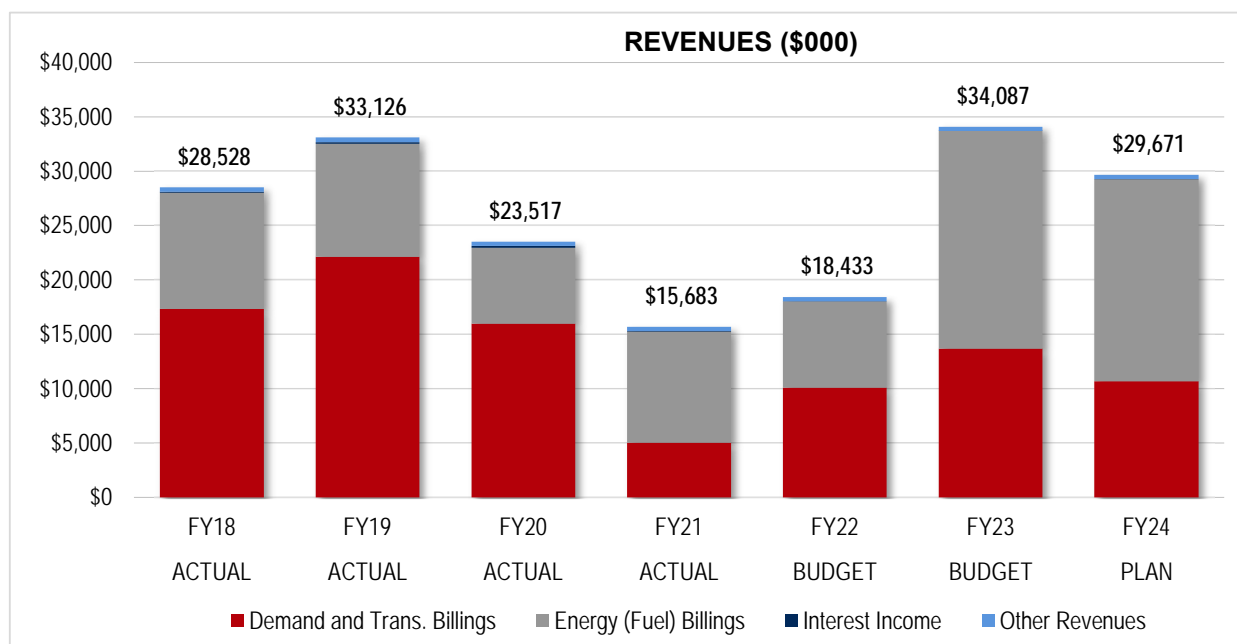
STANTON PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)

Line No.	Description	Actual FY 2021	Budget FY 2022	Y/E Est. [1] FY 2022	Proposed		% Increase/Decrease		
					Budget FY 2023	Plan FY 2024	FY22 Est/ FY22 Bud/	FY23 Bud/ FY22 Bud/	FY24 Bud/ FY23 Bud/
REVENUES									
Participant Billings:									
1	Demand	\$ 3,665	\$ 8,567	\$ 8,567	\$ 12,099	\$ 9,053	(0.0%)	41.2%	(25.2%)
2	Energy (Fuel)	\$ 10,219	\$ 7,927	\$ 17,420	\$ 20,020	\$ 18,562	119.7%	152.5%	(7.3%)
3	Transmission	\$ 1,353	\$ 1,511	\$ 1,511	\$ 1,571	\$ 1,626	0.0%	3.9%	3.5%
4	Total Participant Billings	\$ 15,237	\$ 18,005	\$ 27,498	\$ 33,689	\$ 29,240	52.7%	87.1%	(13.2%)
Other Income									
5	Brine Plant and Other	384	385	371	385	395	(3.7%)	0.0%	2.6%
6	Interest Income	62	43	5	13	36	(89.0%)	(70.6%)	183.9%
7	Total Other Income	446	428	376	398	431	(12.3%)	(7.1%)	8.4%
8	Total Revenues	\$ 15,683	\$ 18,433	\$ 27,873	\$ 34,087	\$ 29,671	51.2%	84.9%	(13.0%)
EXPENSES									
Operating Expenses									
9	Fuel Burned - Variable	\$ 10,219	\$ 7,927	\$ 17,420	\$ 20,020	\$ 18,562	119.7%	152.5%	(7.3%)
10	Operation and Maintenance Expenses	4,844	5,989	6,411	6,320	6,243	7.0%	5.5%	(1.2%)
11	User Fee	184	175	168	175	180	(4.2%)	0.0%	2.9%
12	OUC Transmission	1,417	1,511	1,518	1,571	1,626	0.4%	3.9%	3.5%
13	OUC A&G Expenses	939	1,004	1,570	1,700	1,762	56.4%	69.3%	3.6%
14	FMPA A&G Expenses	394	475	429	438	449	(9.6%)	(7.7%)	2.5%
15	Other Expenses	11	14	16	17	17	13.3%	17.9%	3.0%
16	Total Operating Expenses	\$ 18,007	\$ 17,095	\$ 27,531	\$ 30,240	\$ 28,838	61.0%	76.9%	(4.6%)
Fund Contributions									
17	Renewal & Replacement	350	2,000	2,000	1,750	500	0.0%	(12.5%)	(71.4%)
18	General Reserve Funding	-	500	500	500	500	0.0%	(0.0%)	0.0%
19	Debt Service Deposit	-	-	-	-	-	N/A	N/A	N/A
20	Total Fund Contributions	350	2,500	2,500	2,250	1,000	0.0%	-10.0%	-55.6%
21	Total Expenses	\$ 18,357	\$ 19,595	\$ 30,031	\$ 32,490	\$ 29,838	53.3%	65.8%	(8.2%)
22	NET INCOME BEFORE REGULATORY ADJUST.	\$ (2,674)	\$ (1,162)	\$ (2,158)	\$ 1,597	\$ (167)			
23	Contingency (Unfunded)	\$ -			\$ 1,600				
24	Total Spending Authority	\$ 19,474	\$ 19,595	\$ 34,000	\$ 34,090				
25	Generation (Sales) (GWh)	322	256	317	297	311	23.8%	16.2%	4.7%
26	Capacity Factor (%)	56%	44%	55%	52%	54%			
27	Fuel Cost (\$/MWh)	\$ 31.78	\$ 31.00	\$ 55.01	\$ 67.35	\$ 59.66	77.5%	117.3%	(11.4%)
28	Total Cost (\$/MWh)	\$ 57.09	\$ 76.63	\$ 94.84	\$ 109.30	\$ 95.91	23.8%	42.6%	(12.3%)
29	Participant Cost (\$/MWh)	\$ 55.71	\$ 74.95	\$ 93.66	\$ 107.97	\$ 94.53	25.0%	44.0%	(12.4%)
30	Billed Cost (\$/MWh)	\$ 47.39	\$ 70.41	\$ 86.84	\$ 113.34	\$ 93.99	23.3%	61.0%	(17.1%)

FLORIDA MUNICIPAL POWER AGENCY STANTON PROJECT

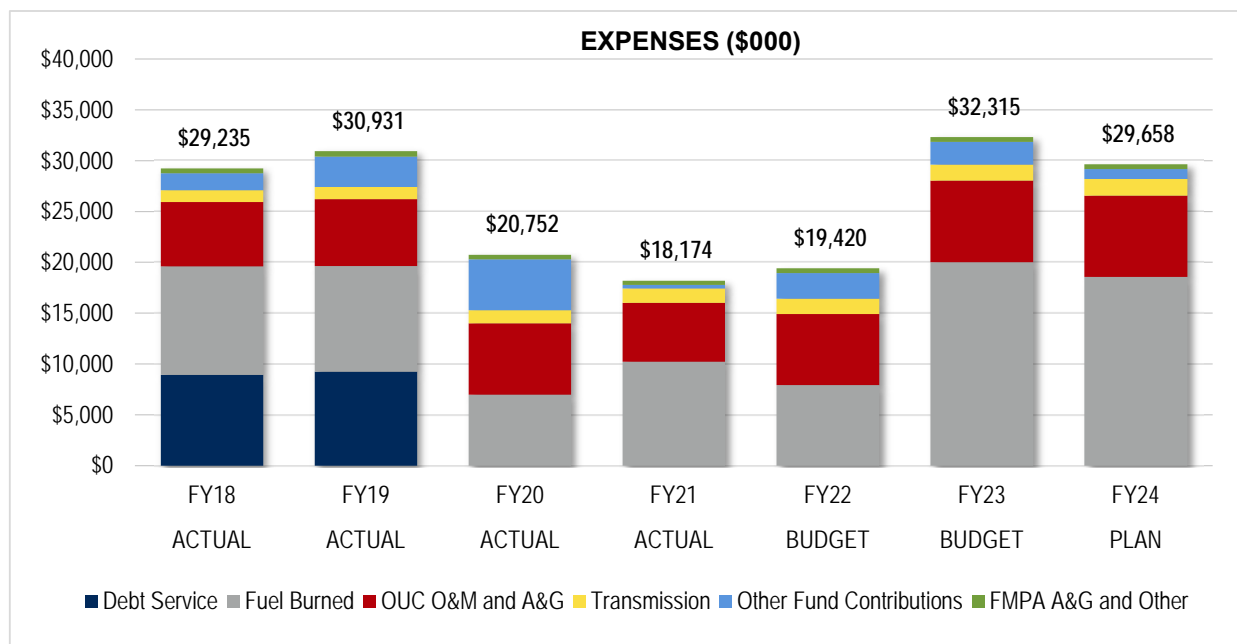
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



REVENUES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Demand and Trans. Billings	\$ 17,328	\$ 22,138	\$ 15,989	\$ 5,018	\$ 10,078	\$ 13,669	\$ 10,679
Energy (Fuel) Billings	10,700	10,383	6,966	10,219	7,927	20,020	18,562
Interest Income	89	153	182	62	43	17	49
Other Revenues	412	452	379	384	385	380	382
Total Revenues	\$ 28,528	\$ 33,126	\$ 23,517	\$ 15,683	\$ 18,433	\$ 34,087	\$ 29,671

FLORIDA MUNICIPAL POWER AGENCY STANTON PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Debt Service	\$ 8,921	\$ 9,242	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Burned	10,700	10,383	6,966	10,219	7,927	20,020	18,562
OUC O&M and A&G	6,306	6,605	7,036	5,783	6,993	8,020	8,005
Transmission	1,176	1,170	1,289	1,417	1,511	1,571	1,626
Other Fund Contributions	1,658	3,000	5,000	350	2,500	2,250	1,000
FMPA A&G and Other	474	531	461	405	489	455	466
Total Expenses	\$ 29,235	\$ 30,931	\$ 20,752	\$ 18,174	\$ 19,420	\$ 32,315	\$ 29,658
Generation (Sales) (GWh)	336.4	332.1	228.9	321.5	255.7	297.2	311.1
Total Power Cost (\$/MWh)	\$ 86.91	\$ 93.14	\$ 90.64	\$ 56.52	\$ 75.94	\$ 108.72	\$ 95.33
Participant Billed Power Cost (\$/MWh)	\$ 83.33	\$ 97.92	\$ 100.26	\$ 47.39	\$ 70.41	\$ 113.34	\$ 93.99

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 3,099	\$ 2,709	\$ 13	\$ (117)	\$ 5,704	\$ 5,704
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	<u>\$ 5,099</u>	<u>\$ 2,709</u>	<u>\$ 13</u>	<u>\$ (117)</u>	<u>\$ 7,704</u>	<u>\$ 7,704 [1]</u>

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 3,970	\$ 1,750	\$ 23	\$ (2,662)	\$ 3,081	\$ 3,000 [2]
Contingency Account	1,070	-	2	-	1,072	

[2] The Stanton Project's minimum targeted balance is \$3 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund	\$ 9,604	\$ 500	\$ 39	\$ -	\$ 10,143

CAPITAL FUNDING PLAN

**Fiscal Year
FY 2023**

Capital Funded from Renewal & Replacement

Stanton 1 Capital	\$ 323
Stanton Common Facilities	\$ 2,339
Total Capital	<u>\$ 2,662</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 5,704	\$ 461	\$ 36	\$ (628)	\$ 5,573	\$ 5,573
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	\$ 7,704	\$ 461	\$ 36	\$ (628)	\$ 7,573	\$ 7,573 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	\$ -	\$ -	\$ -	\$ -	\$ -

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	\$ -	\$ -	\$ -	\$ -	\$ -

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 3,081	\$ 500	\$ 18	\$ (577)	\$ 3,022	\$ 3,000	[2]
Contingency Account	\$ 1,072	\$ -	\$ 2	\$ -	\$ 1,074		

[2] The Stanton Project's minimum targeted balance is \$3 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund	\$ 10,143	\$ 500	\$ 41	\$ -	\$ 10,684

CAPITAL FUNDING PLAN

**Fiscal Year
FY 2024**

Capital Funded from Renewal & Replacement

Stanton 1 Capital	\$ 82
Stanton Common Facilities	\$ 496
Total Capital	<u>\$ 577</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Five-Year Capital Plan (\$000)**

Activity	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
Renewal and Replacement Beginning Balance	\$ 3,970	\$ 3,081	\$ 3,022	\$ 3,141	\$ 3,011
Capital Expenses - Stanton 1	(323)	(82)	(74)	(74)	(74)
Capital Expenses - Common Facilities	(2,339)	(496)	(74)	(74)	(74)
Capital Expenses Paid from General Reserve Fund	0	0	0	0	0
Renewal and Replacement Contributions	1,750	500	250	0	0
Retained Interest Earnings	23	18	17	18	17
Renewal and Replacement Ending Balance [1]	\$ 3,081	\$ 3,022	\$ 3,141	\$ 3,011	\$ 2,880

[1] Plan is to fund to and maintain a \$3 million balance for future capital needs and unanticipated capital changes made by the operator owner.



Tri-City Project

FLORIDA MUNICIPAL POWER AGENCY

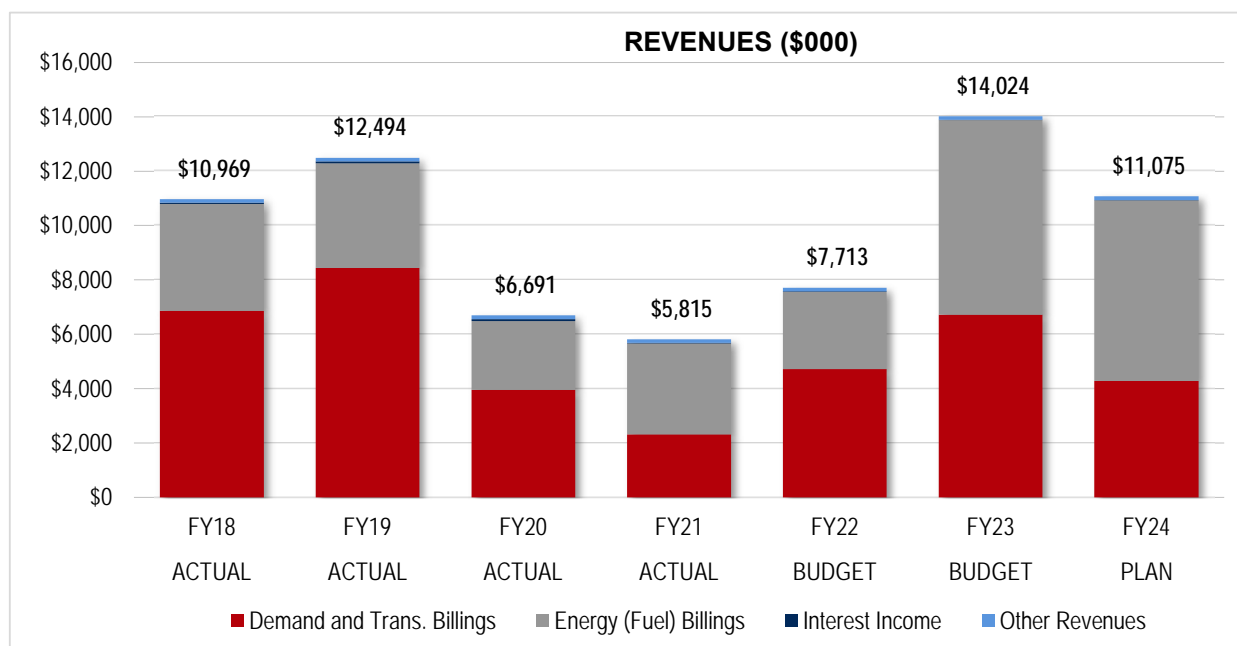
TRI-CITY PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)

Line No.	Description	Actual FY 2021	Budget FY 2022	Y/E Est. [1] FY 2022	Proposed		% Increase/Decrease		
					Budget FY 2023	Plan FY 2024	FY22 Est/ FY22 Bud/	FY23 Bud/ FY22 Bud/	FY24 Bud/ FY23 Bud/
REVENUES									
Participant Billings:									
1	Demand	\$ 1,837	\$ 4,203	\$ 4,203	\$ 6,156	\$ 3,698	(0.0%)	46.5%	(39.9%)
2	Energy (Fuel)	\$ 3,341	\$ 2,835	\$ 6,139	\$ 7,161	\$ 6,640	116.5%	152.6%	(7.3%)
3	Transmission	\$ 479	\$ 519	\$ 519	\$ 563	\$ 582	(0.0%)	8.4%	3.5%
4	Total Participant Billings	\$ 5,657	\$ 7,557	\$ 10,861	\$ 13,880	\$ 10,920	43.7%	83.7%	(21.3%)
Other Income									
5	Brine Plant and Other	137	136	133	138	141	(2.5%)	1.3%	2.6%
6	Interest Income	22	20	3	6	14	(84.2%)	(69.4%)	123.4%
7	Total Other Income	159	156	136	144	155	(12.9%)	(7.8%)	7.7%
8	Total Revenues	\$ 5,815	\$ 7,713	\$ 10,997	\$ 14,024	\$ 11,075	42.6%	81.8%	(21.0%)
EXPENSES									
Operating Expenses									
9	Fuel Burned - Variable	\$ 3,341	\$ 2,835	\$ 6,139	\$ 7,161	\$ 6,640	116.5%	152.6%	(7.3%)
10	Operation and Maintenance Expenses	1,722	2,141	2,293	2,261	2,233	7.1%	5.6%	(1.2%)
11	User Fee	66	62	60	63	64	(3.3%)	1.0%	2.9%
12	OUC Transmission	505	519	544	563	582	4.7%	8.4%	3.5%
13	OUC A&G Expenses	336	360	562	608	630	56.0%	68.9%	3.6%
14	FMPA A&G Expenses	394	429	429	438	449	0.1%	2.2%	2.5%
15	Other Expenses	8	13	13	19	19	(0.2%)	46.2%	0.0%
16	Total Operating Expenses	\$ 6,370	\$ 6,359	\$ 10,040	\$ 11,113	\$ 10,618	57.9%	74.7%	(4.5%)
Fund Contributions									
17	Renewal & Replacement	150	750	750	600	300	0.0%	(20.0%)	(50.0%)
18	General Reserve Funding	-	150	150	300	300	0.0%	100.0%	0.0%
19	Debt Service Deposit	-	-	-	-	-	N/A	N/A	N/A
20	Total Fund Contributions	150	900	900	900	600	0.0%	0.0%	-33.3%
21	Total Expenses	\$ 6,520	\$ 7,259	\$ 10,940	\$ 12,013	\$ 11,218	50.7%	65.5%	(6.6%)
22	NET INCOME BEFORE REGULATORY ADJUST.	\$ (705)	\$ 454	\$ 57	\$ 2,011	\$ (143)			
23	Contingency (Unfunded)	\$ -	\$ -	\$ -	\$ 600				
24	Total Spending Authority	\$ 7,518	\$ 7,259	\$ 12,500	\$ 12,613				
25	Generation (Sales) (GWh)	103	91	112	106	111	22.7%	16.2%	4.7%
26	Capacity Factor (%)	50%	44%	55%	52%	54%			
27	Fuel Cost (\$/MWh)	\$ 32.32	\$ 31.00	\$ 54.69	\$ 67.35	\$ 59.66	76.4%	117.3%	(11.4%)
28	Total Cost (\$/MWh)	\$ 63.08	\$ 79.36	\$ 97.46	\$ 112.98	\$ 100.80	22.8%	42.4%	(10.8%)
29	Participant Cost (\$/MWh)	\$ 61.54	\$ 77.65	\$ 96.25	\$ 111.62	\$ 99.41	23.9%	43.7%	(10.9%)
30	Billed Cost (\$/MWh)	\$ 54.72	\$ 82.62	\$ 96.75	\$ 130.53	\$ 98.12	17.1%	58.0%	(24.8%)

FLORIDA MUNICIPAL POWER AGENCY TRI-CITY PROJECT

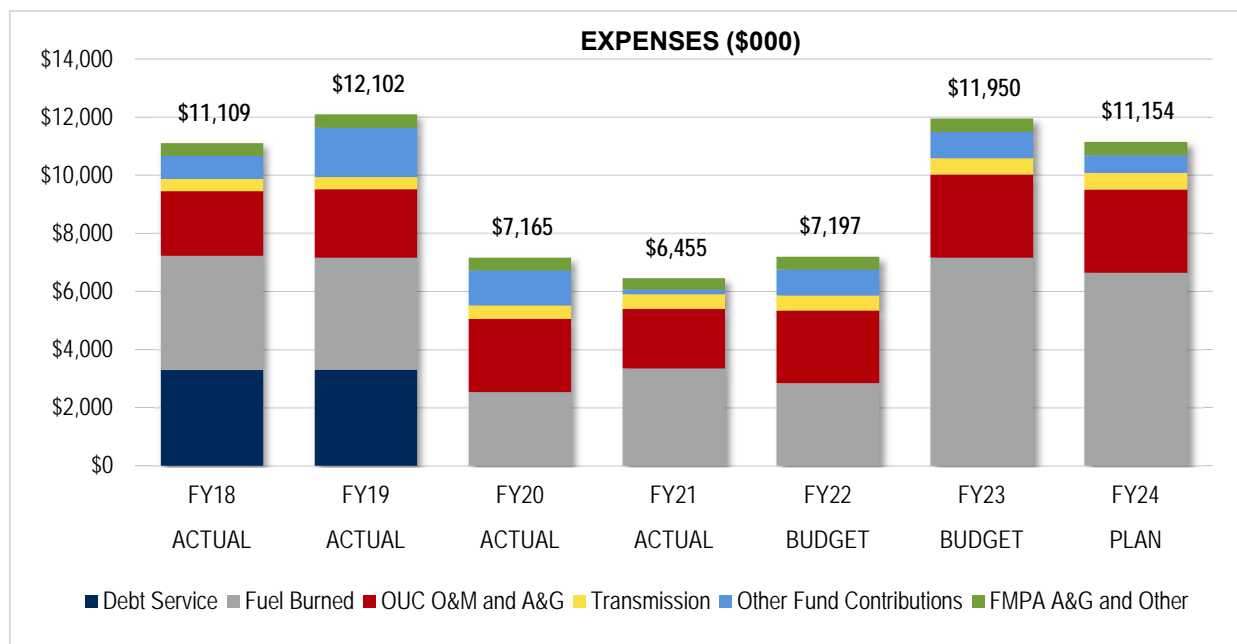
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



REVENUES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Demand and Trans. Billings	\$ 6,858	\$ 8,443	\$ 3,951	\$ 2,316	\$ 4,722	\$ 6,718	\$ 4,280
Energy (Fuel) Billings	3,936	3,853	2,529	3,341	2,835	7,161	6,640
Interest Income	47	64	76	22	20	9	20
Other Revenues	128	134	135	137	136	135	135
Total Revenues	\$ 10,969	\$ 12,494	\$ 6,691	\$ 5,815	\$ 7,713	\$ 14,024	\$ 11,075

FLORIDA MUNICIPAL POWER AGENCY TRI-CITY PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Debt Service	\$ 3,286	\$ 3,302	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Burned	3,936	3,853	2,529	3,341	2,835	7,161	6,640
OUC O&M and A&G	2,235	2,364	2,529	2,057	2,501	2,869	2,863
Transmission	415	415	456	505	519	563	582
Other Fund Contributions	787	1,700	1,200	150	900	900	600
FMPA A&G and Other	449	468	451	402	442	457	468
Total Expenses	\$ 11,109	\$ 12,102	\$ 7,165	\$ 6,455	\$ 7,197	\$ 11,950	\$ 11,154
Generation (Sales) (GWh)	124.6	121.9	77.8	103.4	91.5	106.3	111.3
Total Power Cost (\$/MWh)	\$ 89.19	\$ 99.26	\$ 92.08	\$ 62.44	\$ 78.68	\$ 112.39	\$ 100.22
Participant Billed Power Cost (\$/MWh)	\$ 86.66	\$ 100.86	\$ 83.29	\$ 54.72	\$ 82.62	\$ 130.53	\$ 98.12

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 937	\$ 2,011	\$ 6	\$ (397)	\$ 2,557	\$ 2,557
Working Capital Account	225	-	-	-	225	225
Rate Stabilization Account	150	-	-	-	150	150
Total Operation and Maintenance Fund	\$ 1,312	\$ 2,011	\$ 6	\$ (397)	\$ 2,932	\$ 2,932 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	\$ -	\$ -	\$ -	\$ -	\$ -

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	\$ -	\$ -	\$ -	\$ -	\$ -

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 1,408	\$ 600	\$ 6	\$ (952)	\$ 1,062	\$ 1,000	[2]
Contingency Account	326	\$ -	\$ 2	\$ -	\$ 328		

[2] The Tri-City Project's minimum targeted balance is \$1 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund	\$ 876	\$ 300	\$ 4	\$ -	\$ 1,179

CAPITAL FUNDING PLAN

**Fiscal Year
FY 2023**

Capital Funded from Renewal & Replacement

Stanton 1 Capital	\$ 116
Stanton Common Facilities	\$ 837
Total Capital	<u>\$ 952</u>

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 2,557	\$ 123	\$ 14	\$ (266)	\$ 2,428	\$ 2,428
Working Capital Account	225	-	-	-	225	225
Rate Stabilization Account	150	-	-	-	150	150
Total Operation and Maintenance Fund	<u>\$ 2,932</u>	<u>\$ 123</u>	<u>\$ 14</u>	<u>\$ (266)</u>	<u>\$ 2,803</u>	<u>\$ 2,803 [1]</u>

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 1,062	\$ 300	\$ 5	\$ (206)	\$ 1,160	\$ 1,000	[2]
Contingency Account	\$ 328	\$ -	\$ 2	\$ -	\$ 330		

[2] The Tri-City Project's minimum targeted balance is \$1 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund	\$ 1,179	\$ 300	\$ 5	\$ -	\$ 1,485

CAPITAL FUNDING PLAN

**Fiscal Year
FY 2024**

Capital Funded from Renewal & Replacement

Stanton 1 Capital	\$ 29
Stanton Common Facilities	\$ 177
Total Capital	<u>\$ 206</u>

FLORIDA MUNICIPAL POWER AGENCY TRI-CITY PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000) Five-Year Capital Plan (\$000)

Activity	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
Renewal and Replacement Beginning Balance	\$ 1,408	\$ 1,062	\$ 1,160	\$ 1,213	\$ 1,165
Capital Expenses - Stanton 1	(116)	(29)	(27)	(27)	(27)
Capital Expenses - Common Facilities	(837)	(177)	(27)	(27)	(27)
Capital Expenses Paid from General Reserve Fund	0	0	0	0	0
Renewal and Replacement Contributions	600	300	100	0	0
Retained Interest Earnings	6	5	5	5	5
Renewal and Replacement Ending Balance [1]	\$ 1,062	\$ 1,160	\$ 1,213	\$ 1,165	\$ 1,117

[1] Plan is to fund to and maintain a \$1 million balance for future capital needs and unanticipated capital changes made by the operator owner.



Stanton II Project

FLORIDA MUNICIPAL POWER AGENCY

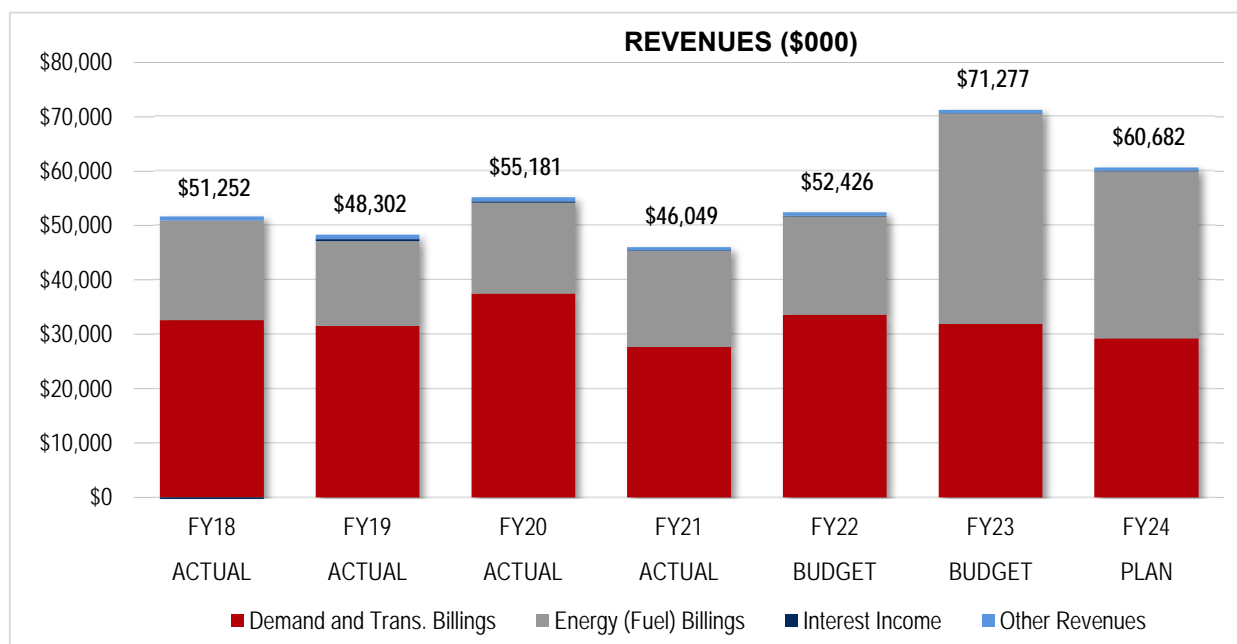
STANTON II PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)

						Proposed		% Increase/Decrease		
Line		Actual	Budget	Y/E Est. [1]	Budget	Plan	FY22 Est/	FY23 Bud/	FY24 Bud/	
No.	Description	FY 2021	FY 2022	FY 2022	FY 2023	FY 2024	FY22 Bud/	FY22 Bud/	FY23 Bud/	
REVENUES										
Participant Billings:										
1	Demand	\$ 25,635	\$ 31,112	\$ 31,112	\$ 29,347	\$ 26,622	0.0%	(5.7%)	(9.3%)	
2	Energy (Fuel)	\$ 17,692	\$ 18,115	\$ 24,759	\$ 38,721	\$ 30,741	36.7%	113.8%	(20.6%)	
3	Transmission	\$ 1,990	\$ 2,458	\$ 2,458	\$ 2,555	\$ 2,645	0.0%	4.0%	3.5%	
4	Total Participant Billings	\$ 45,316	\$ 51,685	\$ 58,329	\$ 70,624	\$ 60,008	12.9%	36.6%	(15.0%)	
Other Income										
5	Brine Plant and Other	602	605	581	604	619	(3.9%)	(0.2%)	2.6%	
6	Interest Income	131	136	24	49	55	(82.4%)	(63.9%)	11.3%	
7	Total Other Income	733	741	605	653	674	(18.3%)	(11.9%)	3.3%	
8	Total Revenues	\$ 46,049	\$ 52,426	\$ 58,934	\$ 71,277	\$ 60,682	12.4%	36.0%	(14.9%)	
EXPENSES										
Operating Expenses										
9	Fuel Burned - Variable	\$ 17,692	\$ 18,115	\$ 24,772	\$ 38,721	\$ 30,741	36.7%	113.8%	(20.6%)	
10	Operation and Maintenance Expenses	8,172	8,911	7,227	8,168	8,098	(18.9%)	(8.3%)	(0.9%)	
11	User Fee	250	232	209	232	239	(9.7%)	(0.1%)	2.9%	
12	OUC Transmission	2,297	2,458	2,469	2,555	2,645	0.4%	4.0%	3.5%	
13	OUC A&G Expenses	1,472	1,575	2,462	2,666	2,762	56.3%	69.2%	3.6%	
14	FMPA A&G Expenses	470	525	459	469	481	(12.5%)	(10.6%)	2.5%	
15	Other Expenses	116	41	37	85	85	(10.2%)	107.3%	0.0%	
16	Total Operating Expenses	\$ 30,469	\$ 31,857	\$ 37,635	\$ 52,896	\$ 45,051	18.1%	66.0%	(14.8%)	
Fund Contributions										
17	Renewal & Replacement	3,000	5,000	5,000	3,500	2,000	0.0%	(30.0%)	(42.9%)	
18	General Reserve Funding	-	1,000	2,889	1,000	1,000	188.9%	0.0%	0.0%	
19	Debt Service Deposit	14,248	14,197	12,409	12,795	12,734	(12.6%)	(9.9%)	(0.5%)	
20	Pooled Loan	572	572	572	572	572	0.0%	0.0%	(0.0%)	
21	Total Fund Contributions	17,821	20,769	20,871	17,867	16,306	0.5%	-14.0%	-8.7%	
22	Total Expenses	\$ 48,289	\$ 52,626	\$ 58,506	\$ 70,764	\$ 61,357	11.2%	34.5%	(13.3%)	
23	NET INCOME BEFORE REGULATORY ADJUST.	\$ (2,240)	\$ (200)	\$ 428	\$ 513	\$ (675)				
24	Contingency (Unfunded)	\$ -		\$ 3,500						
25	Total Spending Authority	\$ 50,316	\$ 52,626	\$ 52,626	\$ 74,264					
26	Generation (Sales) (GWh)	594	604	494	640	580	(18.1%)	6.0%	(9.3%)	
27	Capacity Factor (%)	64%	65%	53%	69%	63%				
28	Fuel Cost (\$/MWh)	\$ 29.79	\$ 30.00	\$ 50.11	\$ 60.51	\$ 52.97	67.0%	101.7%	(12.5%)	
29	Total Cost (\$/MWh)	\$ 81.31	\$ 87.16	\$ 118.34	\$ 110.58	\$ 105.71	35.8%	26.9%	(4.4%)	
30	Participant Cost (\$/MWh)	\$ 80.08	\$ 85.93	\$ 117.12	\$ 109.56	\$ 104.55	36.3%	27.5%	(4.6%)	
31	Billed Cost (\$/MWh)	\$ 76.31	\$ 85.60	\$ 117.98	\$ 110.36	\$ 103.39	37.8%	28.9%	(6.3%)	

FLORIDA MUNICIPAL POWER AGENCY STANTON II PROJECT

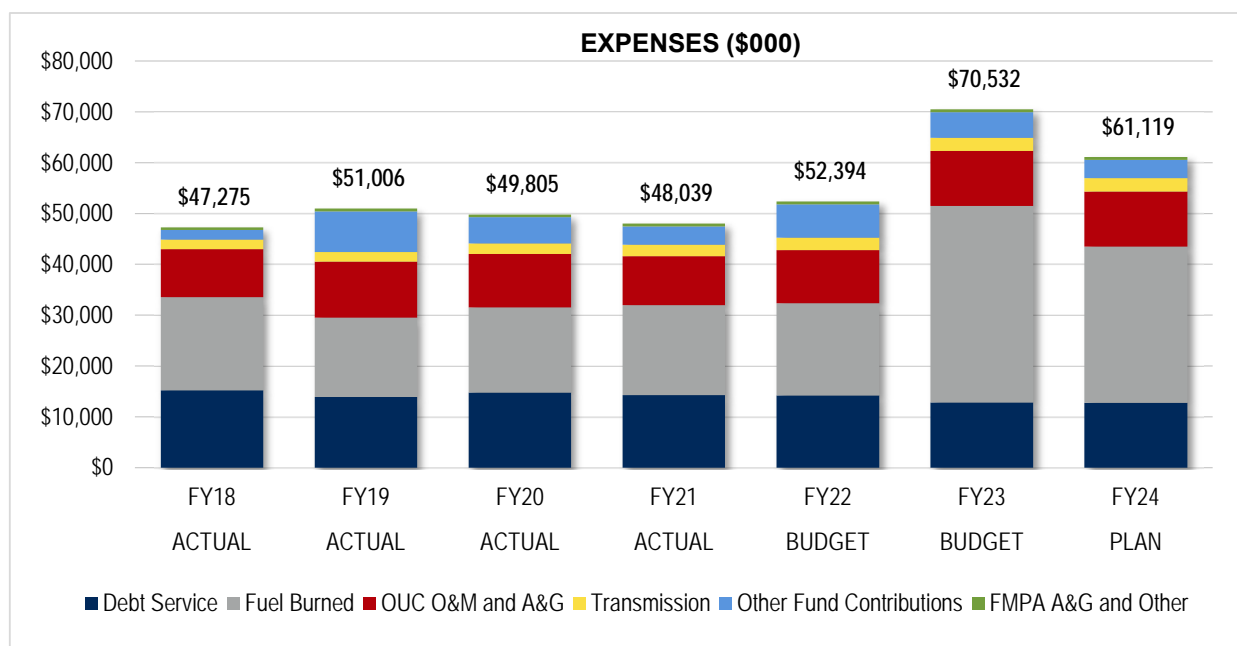
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



REVENUES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Demand and Trans. Billings	\$ 32,609	\$ 31,551	\$ 37,456	\$ 27,625	\$ 33,570	\$ 31,903	\$ 29,267
Energy (Fuel) Billings	18,324	15,620	16,767	17,692	18,115	38,721	30,741
Interest Income	(419)	340	237	115	112	73	104
Other Revenues	738	792	721	618	629	580	570
Total Revenues	\$ 51,252	\$ 48,302	\$ 55,181	\$ 46,049	\$ 52,426	\$ 71,277	\$ 60,682

FLORIDA MUNICIPAL POWER AGENCY STANTON II PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Debt Service	\$ 15,231	\$ 13,883	\$ 14,770	\$ 14,248	\$ 14,197	\$ 12,795	\$ 12,734
Fuel Burned	18,324	15,620	16,767	17,692	18,115	38,721	30,741
OUC O&M and A&G	9,460	11,004	10,479	9,644	10,486	10,833	10,860
Transmission	1,895	1,895	2,082	2,297	2,458	2,555	2,645
Other Fund Contributions	1,848	8,000	5,189	3,572	6,572	5,072	3,572
FMPA A&G and Other	516	604	519	585	566	554	566
Total Expenses	\$ 47,275	\$ 51,006	\$ 49,805	\$ 48,039	\$ 52,394	\$ 70,532	\$ 61,119
Generation (Sales) (GWh)	601.7	507.7	616.8	593.9	603.8	639.9	580.4
Total Power Cost (\$/MWh)	\$ 78.57	\$ 100.47	\$ 80.75	\$ 80.89	\$ 86.78	\$ 110.22	\$ 105.30
Participant Billed Power Cost (\$/MWh)	\$ 84.65	\$ 92.92	\$ 87.91	\$ 76.31	\$ 85.60	\$ 110.36	\$ 103.39

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2022	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 8,546	\$ 1,552	\$ 49	\$ (411)	\$ 9,736	\$ 9,736
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	\$ 10,546	\$ 1,552	\$ 49	\$ (411)	\$ 11,736	\$ 11,736 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2022
*Debt Service Accounts					
Principal	\$ 5,228	\$ 11,295	\$ 11	\$ (5,415)	\$ 11,119
Interest	(1,238)	1,500	1	(1,457)	(1,194)
Total Debt Service Accounts	\$ 3,990	\$ 12,795	\$ 11	\$ (6,872)	\$ 9,924

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2022
*Loans					
Principal	\$ (26)	\$ 526	\$ -	\$ (572)	\$ (72)
Interest	(260)	46	-	(572)	(786)
Total Loans	\$ (286)	\$ 572	\$ -	\$ (1,144)	\$ (858)

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2022	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 6,054	\$ 3,500	\$ 37	\$ (5,090)	\$ 4,500	\$ 3,000	[2]
Contingency Account	1,142	-	2	-	1,144		

[2] The Stanton II Project's goal is to achieve a minimum balance of \$5 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2022
General Reserve Fund	\$ 31,398	\$ 1,000	\$ 280	\$ -	\$ 32,677

CAPITAL FUNDING PLAN

**Fiscal Year
FY 2022**

Capital Funded from Renewal & Replacement

Stanton 1 Capital	\$ 1,423
Stanton Common Facilities	\$ 3,667
Total Capital	<u>\$ 5,090</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 9,736	\$ 32	\$ 55	\$ (2,207)	\$ 7,616	\$ 7,616
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	\$ 11,736	\$ 32	\$ 55	\$ (2,207)	\$ 9,616	\$ 9,616 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Debt Service Accounts					
Principal	\$ 11,119	\$ 11,453	\$ 11	\$ (11,295)	\$ 11,287
Interest	(1,194)	1,281	1	(1,391)	(1,304)
Total Debt Service Accounts	\$ 9,924	\$ 12,734	\$ 11	\$ (12,686)	\$ 9,984

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Loans					
Principal	\$ (72)	\$ 536	\$ -	\$ (572)	\$ (109)
Interest	(786)	37	-	(572)	(1,321)
Total Loans	\$ (858)	\$ 572	\$ -	\$ (1,144)	\$ (1,430)

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 4,500	\$ 3,500	\$ 27	\$ (1,329)	\$ 6,698	\$ 3,000 [2]
Contingency Account	\$ 1,144	\$ -	\$ 2	\$ -	\$ 1,146	

[2] The Stanton II Project's goal is to achieve a minimum balance of \$5 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund	\$ 32,677	\$ 1,000	\$ 291	\$ -	\$ 33,969

CAPITAL FUNDING PLAN

	Fiscal Year FY 2023
<u>Capital Funded from Renewal & Replacement</u>	
Stanton 1 Capital	\$ 552
Stanton Common Facilities	\$ 777
Total Capital	<u>\$ 1,329</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Five-Year Capital Plan (\$000)**

Activity	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
Renewal and Replacement Beginning Balance	\$ 6,054	\$ 4,500	\$ 5,198	\$ 4,983	\$ 5,118
Capital Expenses - Stanton 2	(1,423)	(552)	(1,793)	(1,905)	(3,718)
Capital Expenses - Common Facilities	(3,667)	(777)	(116)	(116)	(116)
Capital Expenses Paid from General Reserve Fund	0	0	1,162	1,627	3,602
Renewal and Replacement Contributions	3,500	2,000	500	500	500
Retained Interest Earnings	37	27	32	30	31
Renewal and Replacement Ending Balance [1]	\$ 4,500	\$ 5,198	\$ 4,983	\$ 5,118	\$ 5,417

[1] Plan is to fund to and maintain a \$5 million balance for future capital needs and unanticipated capital changes made by the operator owner.



St. Lucie Project

FLORIDA MUNICIPAL POWER AGENCY

ST. LUCIE PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)

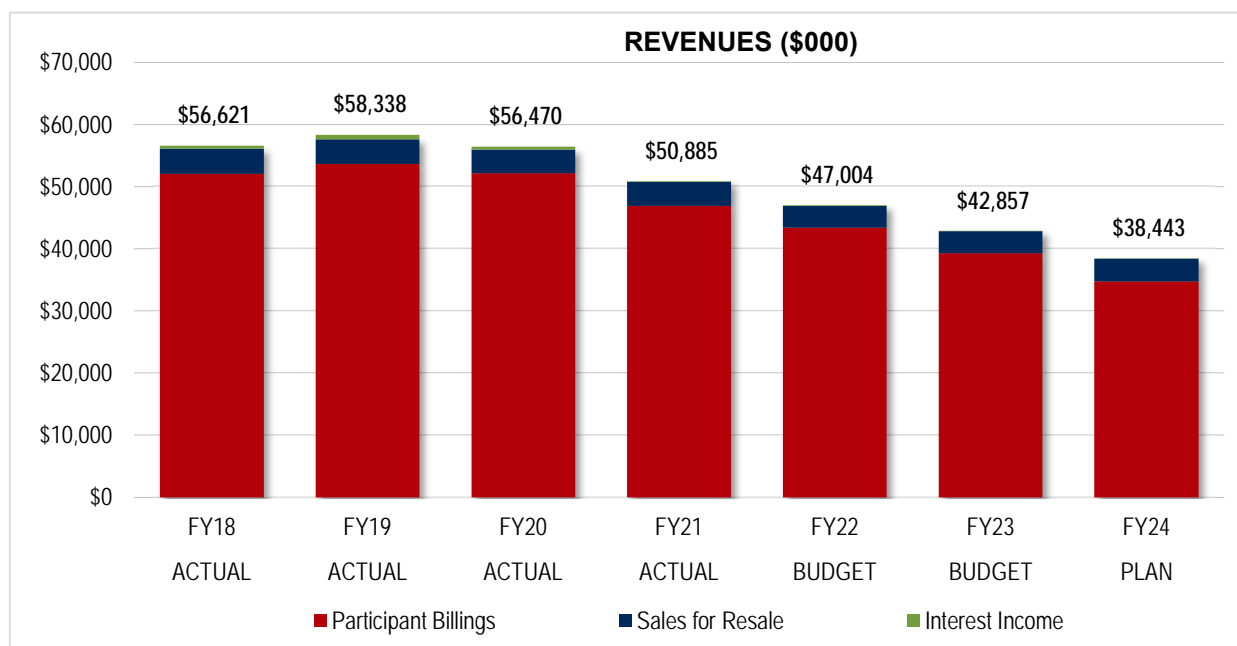
Line No.	Description	Actual FY 2021	Budget FY 2022	Y/E Est. [1] FY 2022	Proposed		% Increase/Decrease		
					Budget FY 2023	Plan FY 2024	FY22 Est/ FY22 Bud/	FY23 Bud/ FY22 Bud/	FY24 Bud/ FY23 Bud/
REVENUES									
Participant Billings:									
1	Demand	\$ 46,480	\$ 42,888	\$ 42,888	\$ 38,776	\$ 34,254	0.0%	(9.6%)	(11.7%)
2	Transmission	\$ 440	\$ 518	\$ 518	\$ 493	\$ 516	(0.0%)	(4.7%)	4.7%
3	Total Participant Billings	\$ 46,920	\$ 43,406	\$ 43,406	\$ 39,270	\$ 34,770	0.0%	(9.5%)	(11.5%)
Other Income									
4	Sales for Resale (NREA)	3,860	3,500	3,205	3,569	3,647	(8.4%)	2.0%	2.2%
5	Interest Income	105	98	7	19	25	(92.7%)	(80.7%)	32.8%
6	Total Other Income	3,964	3,598	3,212	3,588	3,673	(10.7%)	(0.3%)	2.4%
7	Total Revenues	\$ 50,885	\$ 47,004	\$ 46,618	\$ 42,857	\$ 38,443	(0.8%)	(8.8%)	(10.3%)
EXPENSES									
Operating Expenses									
8	Operation and Maintenance Expenses	11,405	8,019	8,875	11,084	11,361	10.7%	38.2%	2.5%
9	Fuel Payments	(173)	-	-	-	-	N/A	N/A	N/A
10	Reliability Exchange Agmt Purchases	3,435	3,500	3,278	3,355	3,530	(6.4%)	(4.1%)	5.2%
Transmission -									
11	FPL [1]	257	338	304	303	303	(9.9%)	(10.4%)	0.0%
12	OUC [2]	172	180	181	191	214	0.7%	5.9%	12.1%
13	FPL A&G Expenses	2,408	2,032	1,867	2,198	2,253	(8.1%)	8.2%	2.5%
14	FMPA A&G Expenses	652	755	742	724	742	(1.7%)	(4.2%)	2.5%
Other Expenses:									
15	Trustee Fees	7	8	7	8	8	(10.0%)	(0.6%)	2.5%
16	Dues	77	79	78	80	82	(0.9%)	1.3%	2.5%
17	Other	83	54	89	57	59	64.9%	6.1%	2.5%
18	Total Operating Expenses	\$ 18,322	\$ 14,965	\$ 15,422	\$ 17,999	\$ 18,550	3.1%	20.3%	3.1%
Fund Contributions									
19	Renewal & Replacement	6,500	7,500	7,500	10,000	10,000	0.0%	33.3%	0.0%
20	Debt Service Deposit	7,876	10,089	6,092	5,218	5,220	(39.6%)	(48.3%)	0.0%
21	General Reserve Fund	10,200	9,200	9,200	-	1,000	0.0%	(100.0%)	N/A
22	Nuclear Fuel Stabilization	6,000	4,000	4,000	4,200	4,200	(0.0%)	5.0%	0.0%
23	Total Fund Contributions	30,576	30,789	26,792	19,418	20,420	-13.0%	-36.9%	5.2%
24	Total Expenses	\$ 48,898	\$ 45,754	\$ 42,214	\$ 37,416	\$ 38,970	(7.7%)	(18.2%)	4.2%
25	NET INCOME BEFORE REGULATORY ADJUST.	\$ 1,987	\$ 1,250	\$ 4,404	\$ 5,441	\$ (527)			
26	Contingency (Unfunded)	\$ -	\$ -	\$ -	\$ 2,000	\$ -			
27	Total Spending Authority	\$ 50,254	\$ 45,754	\$ 45,754	\$ 39,416	\$ -			
28	Generation (Sales) (GWh)	689	718	717	719	687	(0.1%)	0.2%	(4.5%)
29	Capacity Factor (%)	125%	120%	243%	122%	116%			
30	Total Cost (\$/MWh)	\$ 70.97	\$ 63.75	\$ 58.90	\$ 52.01	\$ 56.70	(7.6%)	(18.4%)	9.0%
31	Participant Cost Including Transmission (\$/MWh)	\$ 65.22	\$ 58.74	\$ 54.42	\$ 47.02	\$ 51.36	(7.4%)	(19.9%)	9.2%
32	Participant Cost Excluding Transmission (\$/MWh)	\$ 64.60	\$ 58.02	\$ 53.74	\$ 46.34	\$ 50.61	(7.4%)	(20.1%)	9.2%
33	Billed Cost Excluding Transmission (\$/MWh)	\$ 67.46	\$ 59.76	\$ 59.84	\$ 53.90	\$ 49.84	0.1%	(9.8%)	(7.5%)
Outages Scheduled									
		Unit 1 & 2	Unit 1		Unit 2	Unit 1 & 2			

[1] Through March 31, 2022, applies to KUA and Alachua only. Beginning April 1, 2022, applies to KUA only.

[2] Applies to KUA only.

FLORIDA MUNICIPAL POWER AGENCY ST. LUCIE PROJECT

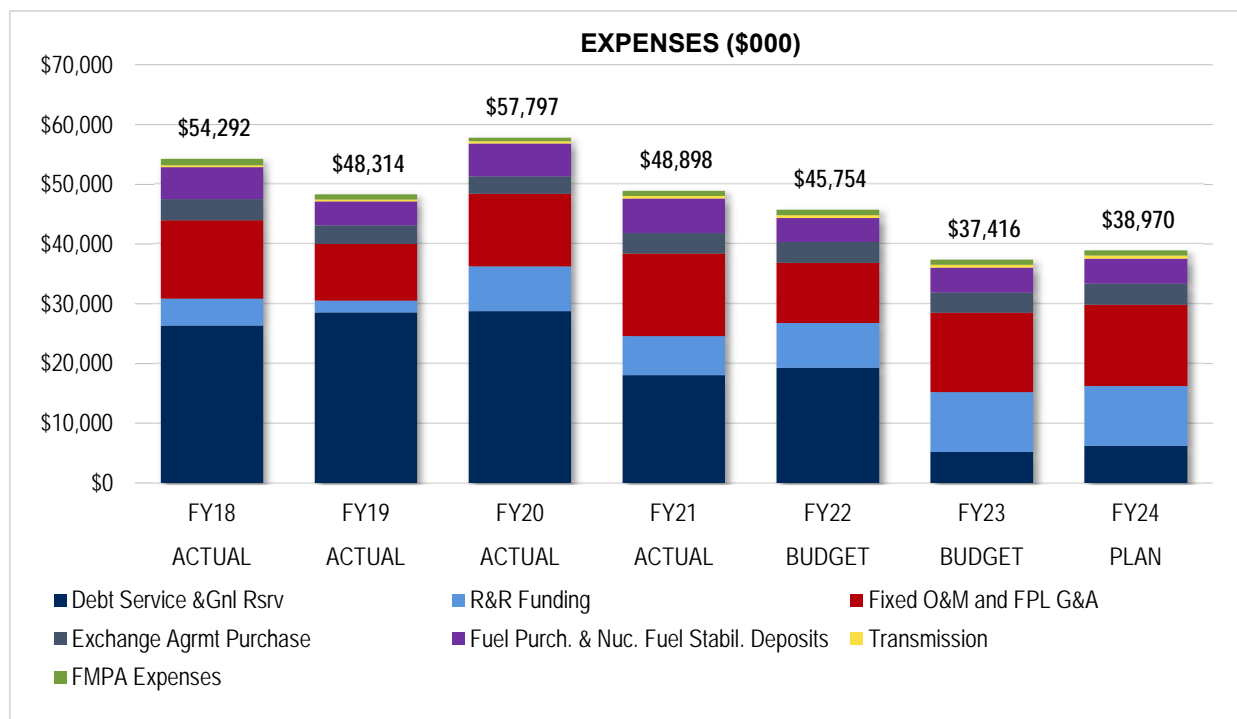
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



REVENUES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Participant Billings	\$ 52,049	\$ 53,669	\$ 52,151	\$ 46,920	\$ 43,406	\$ 39,270	\$ 34,770
Sales for Resale	4,099	3,971	3,820	3,860	3,500	3,569	3,647
Interest Income	474	698	499	105	98	19	25
Total Revenues	\$ 56,621	\$ 58,338	\$ 56,470	\$ 50,885	\$ 47,004	\$ 42,857	\$ 38,443

FLORIDA MUNICIPAL POWER AGENCY ST. LUCIE PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Debt Service & Gnl Rsrv	\$ 26,331	\$ 28,551	\$ 28,749	\$ 18,076	\$ 19,289	\$ 5,218	\$ 6,220
R&R Funding	4,500	2,000	7,500	6,500	7,500	10,000	10,000
Fixed O&M and FPL G&A	13,165	9,471	12,157	13,813	10,051	13,282	13,614
Exchange Agrmt Purchase	3,540	3,116	2,894	3,435	3,500	3,355	3,530
Fuel Purch. & Nuc. Fuel Stabil. Deposits	5,338	3,980	5,519	5,827	4,000	4,200	4,200
Transmission	350	350	408	429	518	493	516
FMPA Expenses	1,066	846	569	818	896	869	891
Total Expenses	\$ 54,292	\$ 48,314	\$ 57,797	\$ 48,898	\$ 45,754	\$ 37,416	\$ 38,970
Generation (Sales) (GWh)	690.7	683.1	697.1	689.0	717.7	719.4	687.3
Total Power Cost (\$/MWh)*	\$ 78.60	\$ 70.72	\$ 82.91	\$ 70.97	\$ 63.75	\$ 52.01	\$ 56.70
Participant Billed Power Cost (\$/MWh)*	\$ 74.84	\$ 78.04	\$ 74.28	\$ 67.46	\$ 59.76	\$ 53.90	\$ 49.84

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 7,056	\$ 8,776	\$ 24	\$ (6,489)	\$ 9,368	\$ 9,368
Working Capital Account	1,150	-	-	-	1,150	1,150
Rate Stabilization Account	770	-	-	-	770	770
Total Operation and Maintenance Fund	<u>\$ 8,976</u>	<u>\$ 8,776</u>	<u>\$ 24</u>	<u>\$ (6,489)</u>	<u>\$ 11,288</u>	<u>\$ 11,288</u> [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Debt Service Accounts					
Principal	\$ 4,566	\$ 2,685	\$ 2	\$ (2,555)	\$ 4,699
Interest	1,599	2,533	1	(2,865)	1,268
Total Debt Service Accounts	<u>\$ 6,165</u>	<u>\$ 5,218</u>	<u>\$ 3</u>	<u>\$ (5,420)</u>	<u>\$ 5,966</u>
Debt Service Reserve Account	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Account minimums will be in compliance with Bond Resolution.

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

RESERVE AND CONTINGENCY FUND						
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 6,553	\$ 10,000	\$ 45	\$ (10,009)	\$ 6,588	\$ 3,000 [2]
Contingency Account	2,347	-	7	-	2,355	

DECOMMISSIONING FUND					
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
Decommissioning Fund Account	\$ 104,472	-	\$ 3,134	-	\$ 107,606

GENERAL RESERVE FUND					
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund	\$ 37,311	-	\$ 274	-	\$ 37,584
Nuclear Fuel Stabilization Account	\$ 6,129	\$ 4,200	\$ 184	\$ (4,674)	\$ 5,839

CAPITAL FUNDING PLAN	
	Fiscal Year 2023
<u>Capital Funded from Renewal & Replacement</u>	
St. Lucie 2 Capital	\$ 2,807
St. Lucie Common Facilities	\$ 7,202
Total Capital	<u>\$ 10,009</u>

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 9,368	\$ 3,280	\$ 30	\$ (3,808)	\$ 8,870	\$ 8,870
Working Capital Account	1,150	-	-	-	1,150	1,150
Rate Stabilization Account	770	-	-	-	770	770
Total Operation and Maintenance Fund	\$ 11,288	\$ 3,280	\$ 30	\$ (3,808)	\$ 10,790	\$ 10,790 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	\$ 4,699	\$ 2,790	\$ 2	\$ (2,685)	\$ 4,806
Interest	1,268	2,430	1	(2,481)	1,217
Total Debt Service Accounts	\$ 5,966	\$ 5,220	\$ 3	\$ (5,166)	\$ 6,023
Debt Service Reserve Account	\$ -	\$ -	\$ -	\$ -	\$ -

*Account minimums will be in compliance with Bond Resolution.

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances

FISCAL YEAR 2024 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 6,588	\$ 10,000	\$ 45	\$ (8,534)	\$ 8,099	\$ 3,000 [2]
Contingency Account	\$ 2,355	\$ -	\$ 8	\$ -	\$ 2,362	

DECOMMISSIONING FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
Decommissioning Fund Account	\$ 107,606	\$ -	\$ 2,959	\$ -	\$ 110,566

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund	\$ 37,584	\$ 1,000	\$ 276	\$ -	\$ 38,860
Nuclear Fuel Stabilization Account	\$ 5,839	\$ 4,200	\$ 161	\$ (4,298)	\$ 5,901

CAPITAL FUNDING PLAN

	Fiscal Year 2024
<u>Capital Funded from Renewal & Replacement</u>	
St. Lucie 2 Capital	\$ 3,103
St. Lucie Common Facilities	\$ 5,431
Total Capital	\$ 8,534

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Four-Year Capital Plan (\$000)**

4-Year Capital Plan

Activity	FY 2023	FY 2024	FY 2025	FY 2026
Renewal and Replacement Beginning Balance	\$ 6,553	\$ 6,588	\$ 8,099	\$ 9,013
Capital Expenses:				
St. Lucie Common Facilities and Other [1]	(2,807)	(3,103)	(2,263)	(2,825)
St. Lucie Unit 2 - Capital Improvements [1]	(7,202)	(5,431)	(2,378)	(2,818)
Total Capital Expenses	(10,009)	(8,534)	(4,641)	(5,643)
Renewal and Replacement Contributions	10,000	10,000	5,500	5,500
Retained Interest Earnings	45	45	55	61
Renewal and Replacement Ending Balance [2]	\$ 6,588	\$ 8,099	\$ 9,013	\$ 8,932

4-Year Nuclear Fuel Purchase Plan

Activity	FY 2023	FY 2024	FY 2025	FY 2026
Nuclear Fuel Stabilization Account Beginning Balance	\$ 6,129	\$ 5,839	\$ 5,916	\$ 6,108
Nuclear Fuel Purchases [1]	(4,674)	(4,298)	(486)	(4,930)
Nuclear Fuel Stabilization Contributions	4,200	4,200	500	4,700
Retained Interest Earnings	184	175	177	183
Nuclear Fuel Stabilization Account Ending Balance [3]	\$ 5,839	\$ 5,916	\$ 6,108	\$ 6,061

[1] Amounts per FPL

[2] Plan is to target and maintain an \$8 million balance for future capital additions.

[3] Plan is to target and maintain a \$6 million balance for future nuclear fuel purchases.



Solar Projects

FLORIDA MUNICIPAL POWER AGENCY SOLAR PROJECT

Fiscal Year 2023 Budget and Fiscal Year 2024 Plan Operating Budget (\$000)

Line No.	Description	ACTUAL FY 2021	BUDGET FY 2022	6 Months ACTUAL FY 2022	Proposed BUDGET FY 2023	Proposed PLAN FY 2024	22Bdgt / 23 Bdgt Increase / Decrease%	23 Bdgt / 24 Plan Increase Decrease%
	REVENUES							
1	Participant Billings	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
2	Interest Income	-	-	-	-	-	NA	NA
3	TOTAL REVENUES	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
	EXPENSES							
4	Purchased Power	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
5	FMPA G&A - Agency Allocation	-	-	-	-	-	NA	NA
6	- Bank/LOC Fees	-	-	-	-	-	NA	NA
7	-Dispatch Fees	-	-	-	-	-		
8	Development Fund Repayment	-	-	-	-	-		
10	TOTAL EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
	FUND CONTRIBUTIONS							
11	Debt Service (LOC) Deposits				-	-	NA	NA
12	TOTAL EXPENSES & CONTRIBUTIONS	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
13	NET INCOME BEFORE REGULATORY ADJ	\$ -	\$ -	\$ -	\$ -	\$ -		
14	MWhs Delivered (In thousands)	0	0	0	0	0		
15	Capacity Factor	0.0%	0.0%	0.0%	0.0%	0.0%		
16	\$ / MWh Billed	\$ -	\$ -	\$ -	\$ -	\$ -		

FLORIDA MUNICIPAL POWER AGENCY SOLAR II PROJECT

Fiscal Year 2023 Budget and Fiscal Year 2024 Plan Operating Budget (\$000)

Line No.	Description	ACTUAL FY 2021	BUDGET FY 2022	6 Months ACTUAL FY 2022	Proposed BUDGET FY 2023	Proposed PLAN FY 2024	22Bdgt / 23 Bdgt Increase / Decrease%	23 Bdgt / 24 Plan Increase Decrease%
	REVENUES							
1	Participant Billings	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
2	Interest Income	-	-	-	-	-	NA	NA
3	TOTAL REVENUES	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
	EXPENSES							
4	Purchased Power	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
5	FMPA G&A - Agency Allocation	-	-	-	-	-	NA	NA
6	- Bank/LOC Fees	-	-	-	-	-	NA	NA
7	-Dispatch Fees	-	-	-	-	-		
8	Development Fund Repayment	-	-	-	-	-		
10	TOTAL EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
	FUND CONTRIBUTIONS							
11	Debt Service (LOC) Deposits				-	-	NA	NA
12	TOTAL EXPENSES & CONTRIBUTIONS	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
13	NET INCOME BEFORE REGULATORY ADJ	\$ -	\$ -	\$ -	\$ -	\$ -		
14	MWhs Delivered (In thousands)	0	0	0	0	0		
15	Capacity Factor	0.0%	0.0%	0.0%	0.0%	0.0%		
16	\$ / MWh Billed	\$ -	\$ -	\$ -	\$ -	\$ -		



Pooled Loan Project

**FLORIDA MUNICIPAL POWER AGENCY
POOLED LOAN PROJECT**

Exhibit 1
Page 1 of 1

**Fiscal Year 2023 Budget and Fiscal Year 2024 Plan
Operating Budget**

Line No.	Description	ACTUAL FY 2021	Amended BUDGET FY 2022	6 Months ACTUAL FY 2022	Proposed BUDGET FY 2023	Proposed PLAN FY 2024	22 Bdgt / 23 Bdgt Increase / Decrease%	23 Bdgt / 24 Plan Increase Decrease%
	REVENUES							
	Participant Billings:							
1	Annual Allocation of Start-up costs	\$ 21,413	\$ -	\$ -	\$ -	\$ -	NA	NA
2	Gen'l & Admin FMPA	7,072	15,000	7,500	15,600	16,068	4.0%	3.0%
3	Trustee Fees	5,250	21,000	10,500	21,000	21,630	0.0%	3.0%
4	Bank Fees	-	-	2,938	-	-		
5	Arbitrage	-	-	750	7,500	7,725		
6	Billings to Agency	286,078	650,000	286,078	572,157	572,157		
7	TOTAL REVENUES	\$ 319,813	\$ 686,000	\$ 307,766	\$ 616,257	\$ 617,580	(10.2%)	0.2%
	EXPENSES							
8	Annual Allocation of Start-up costs	\$ 21,413	\$ -	\$ -	\$ -	\$ -	NA	NA
9	Gen'l & Admin FMPA	7,072	15,000	7,500	15,600	16,068	4.0%	3.0%
10	Trustee Fees	5,250	21,000	10,500	21,000	21,630	0.0%	3.0%
11	Bank Fees	-	-	2,938	-	-		
12	Arbitrage	-	-	750	7,500	7,725		
13	STNII Pooled Loan Debt Service [1]	286,078	650,000	286,078	572,157	572,157		
14	TOTAL EXPENSES & CONTRIBUTIONS	\$ 319,813	\$ 686,000	\$ 307,766	\$ 616,257	\$ 617,580	(10.2%)	0.2%
15	NET INCOME BEFORE REGULATORY ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA

AGENDA ITEM 8 – ACTION ITEMS

- d. Review and Approval of the
ARP FY 2023 Budget/FY 2024
Plan for Recommendation to
the Executive Committee for
Approval**

**Finance Committee Meeting
June 9, 2022**



8d – Review and Approval of the ARP FY 2023 Budget/FY 2024 Plan

Finance Committee

June 9, 2022

ARP Budget Summary

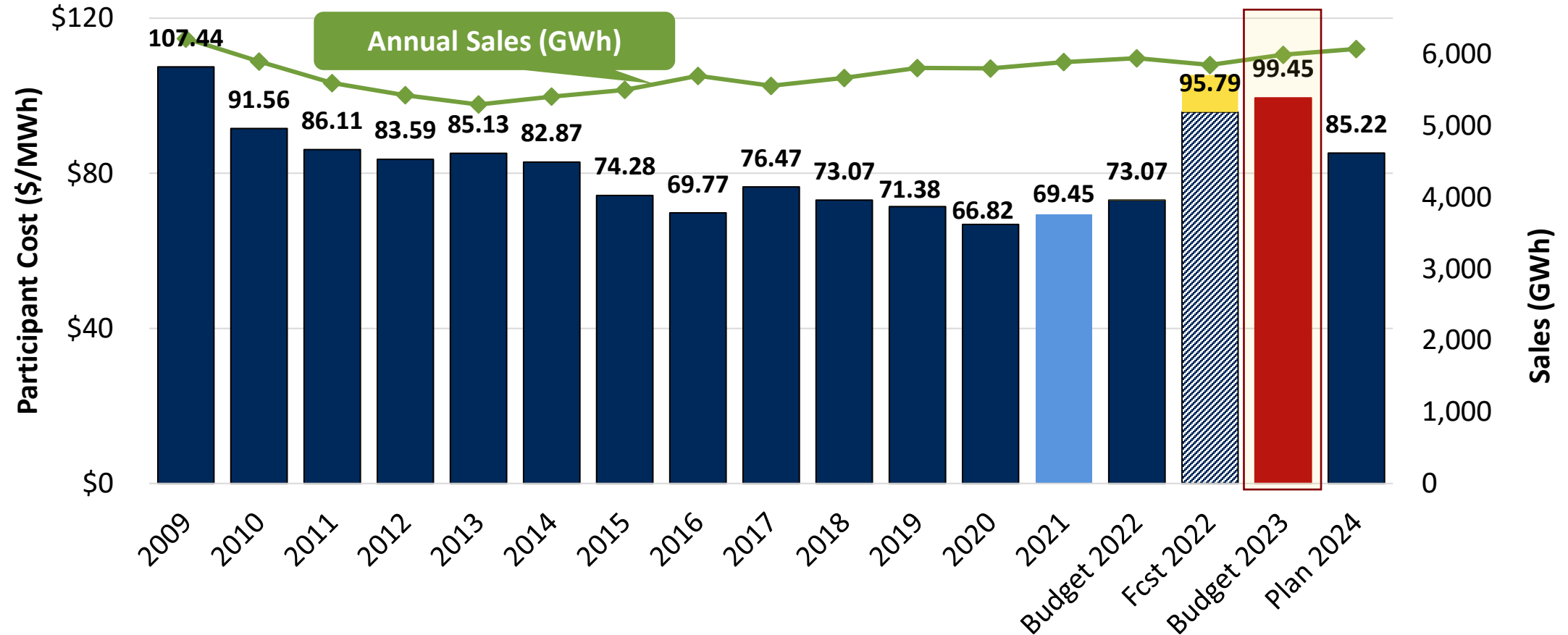
Key Points to Note

- FY 23 budgeted ARP Participant cost is \$99.45/MWh, 36% above FY 22 Budget cost of \$73.07/MWh; 4% higher than FY 22 year-end estimate
- FY 23 budgeted total expenses 34% > FY 22 Budget, 4% higher than FY 22 year-end estimate, and 43% above FY 21 actuals
- Fuel expense is biggest increase from FY 22 Budget, with natural gas forward prices 2.2x FY 22 Budget or 100% of total net expense increase from FY 22
- Almost all non-fuel costs up from FY 22 Budget, but not funding the Rate Protection Account in FY 23 keeps total non-fuel costs flat to FY 22 Budget
- No energy cost relief from coal units as coal prices also up sharply
- Budgeted FY 23 energy sales ~1% > FY 22 Budget; using Base Case load forecast

FY 23 Budgeted ARP Participant Cost is \$99.45/MWh

Fuel Costs Drive Budgeted Rate at Highest Level Since 2009

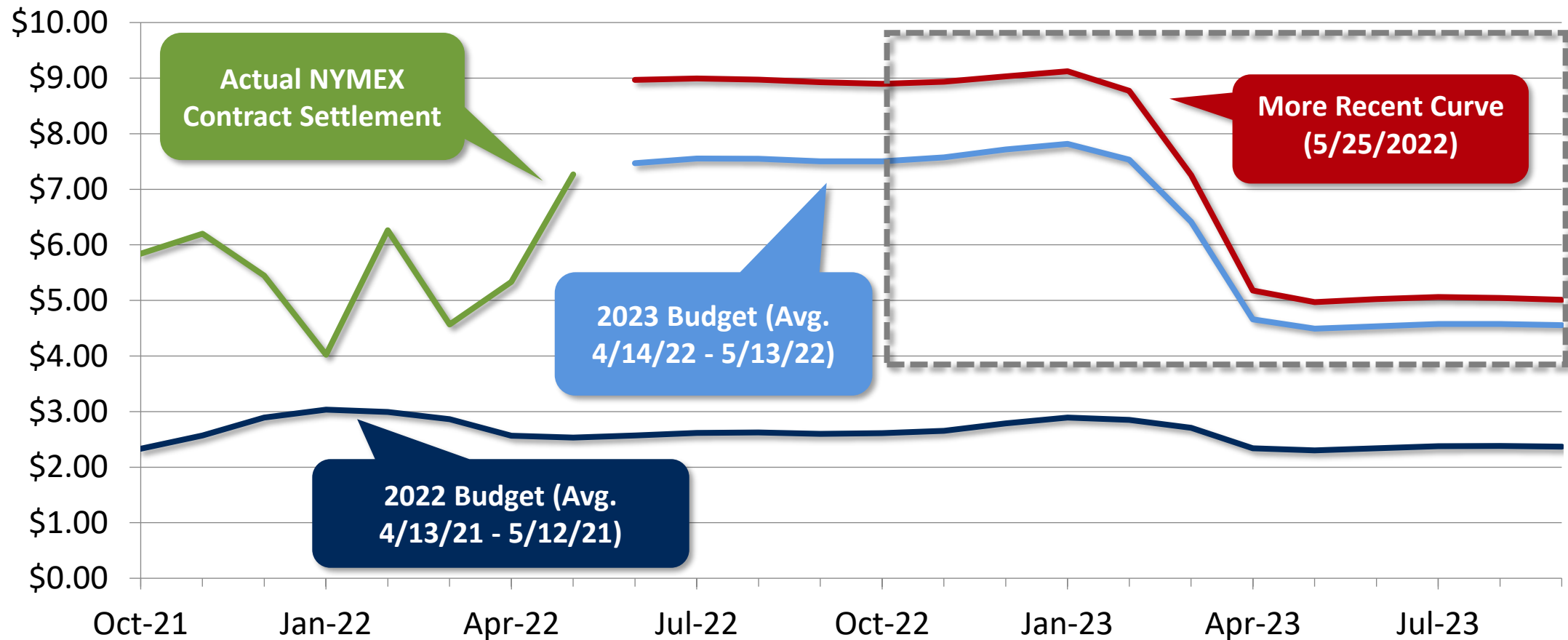
ARP – Historical & Budgeted All-in Participant Cost (\$/MWh)* and Sales (GWh)



*Costs shown reflect incurred costs, which differ from billed costs due to rate setting process. For FY 2021, actual billed costs, excluding solar, were \$71.13/MWh vs. incurred costs of \$69.45/MWh.

FY 23 Average Budget Natural Gas Price \$6.00/MMBtu

Avg. FY 23 Budget Curve is 2.4x FY 22 Curve



*** Current and assumed future natural gas prepaids are budgeted to provide an additional \$0.13/MMBtu savings on FMPA's overall natural gas costs for FY 23**

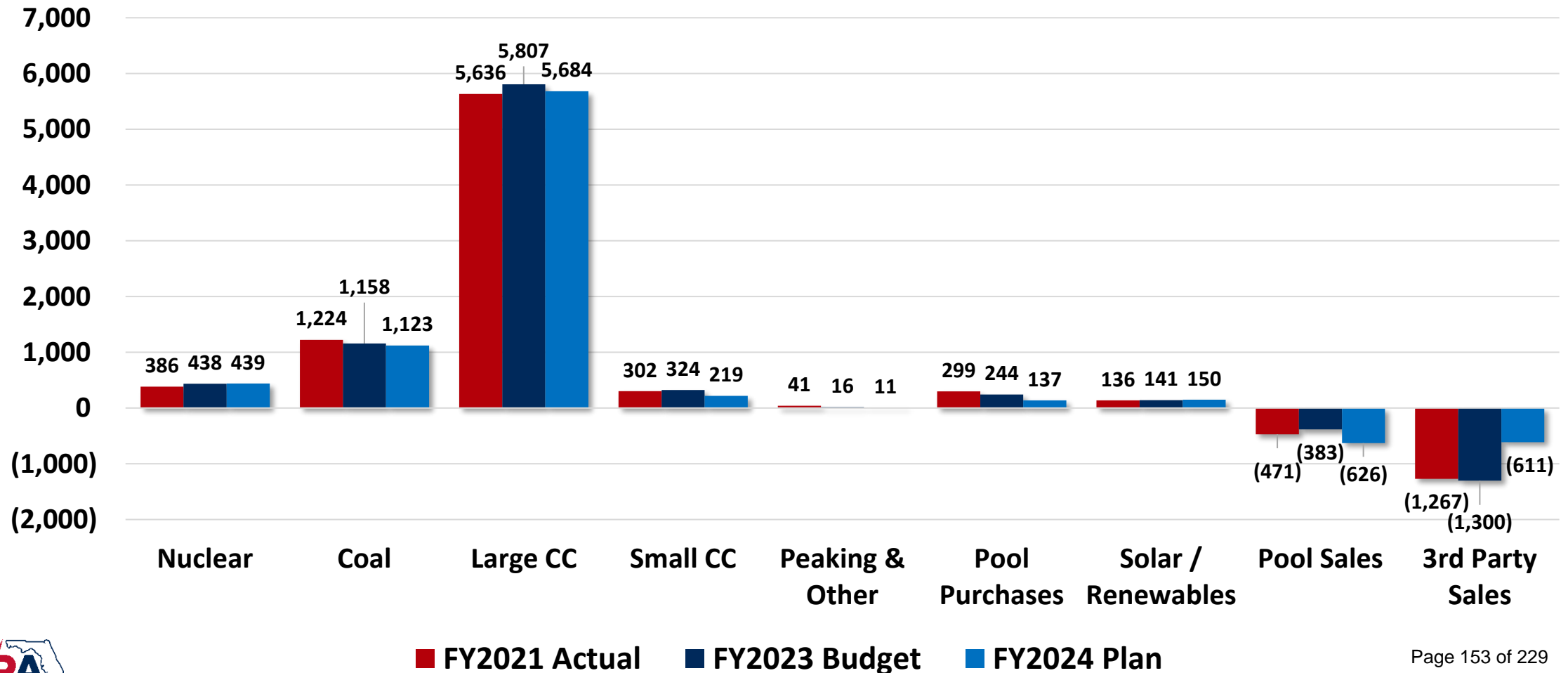
Other Key Assumptions in FY 23 Budget

- Gas prices based on avg. of forward curves from 4/14/22 – 5/13/22 due to significant volatility in the market, same as methodology for recent budgets
- Combined cycle availability of 88% assumed
- Contingency of \$5M again included for spending authority; not included in rates
- ARP planned capital spending remains up with \$151 million over FY 23-27 (\$30 million annual average)
- Bartow, Winter Park, Homestead, Williston, Alachua and Reedy Creek external sales reflected
- \$1M additional capacity and energy margin budgeted for assumed future sales
- Only Harmony solar included in FY 23 Budget/24 Plan due to uncertainty regarding schedule and cost of future solar facilities

FY 23 Gas Units ~80% of Total Budgeted Generation

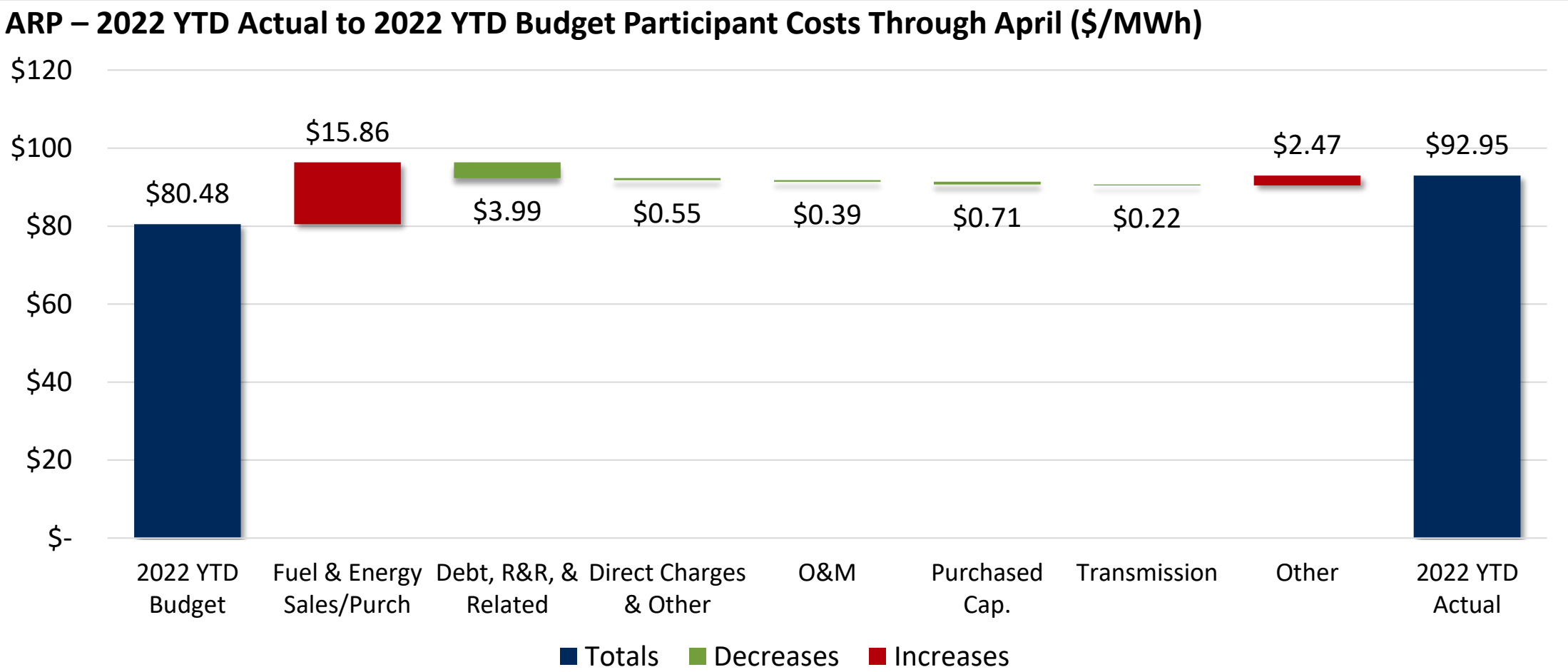
Higher Margin 3rd Party Sales ~900 GWh (3.4x) > Pool Sales

ARP Energy Sources by Type (GWh)



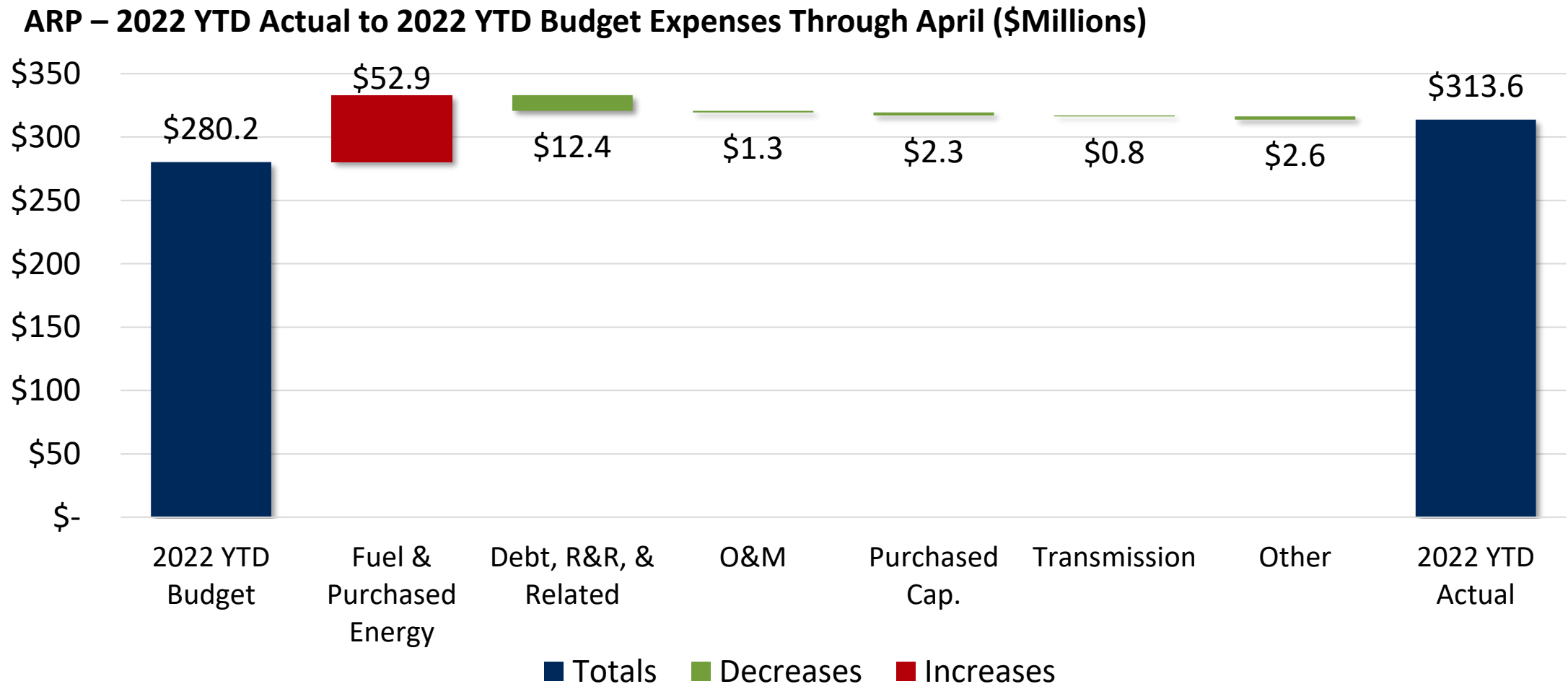
FY 22 YTD Participant Costs ~\$12.50/MWh > Budget

Higher Fuel Costs More than Offset Savings in Other Areas



FY 22 YTD Expenses \$33.4M >Target Due to Fuel Costs

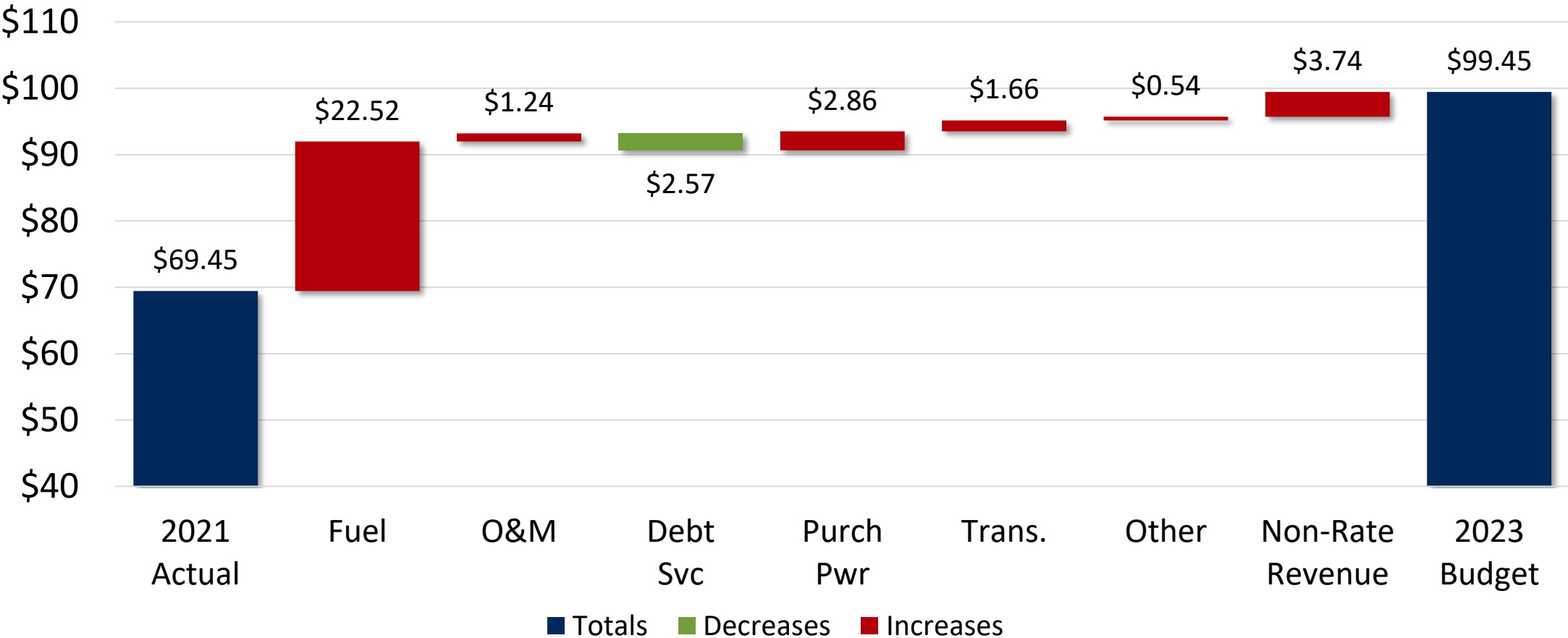
ARP Budget Amendment Being Requested in June Due to Fuel Costs



FY 23 Participant Costs 43% > FY 21 Actuals

Higher Fuel Prices (Coal and Gas) are 75% of Total Increase

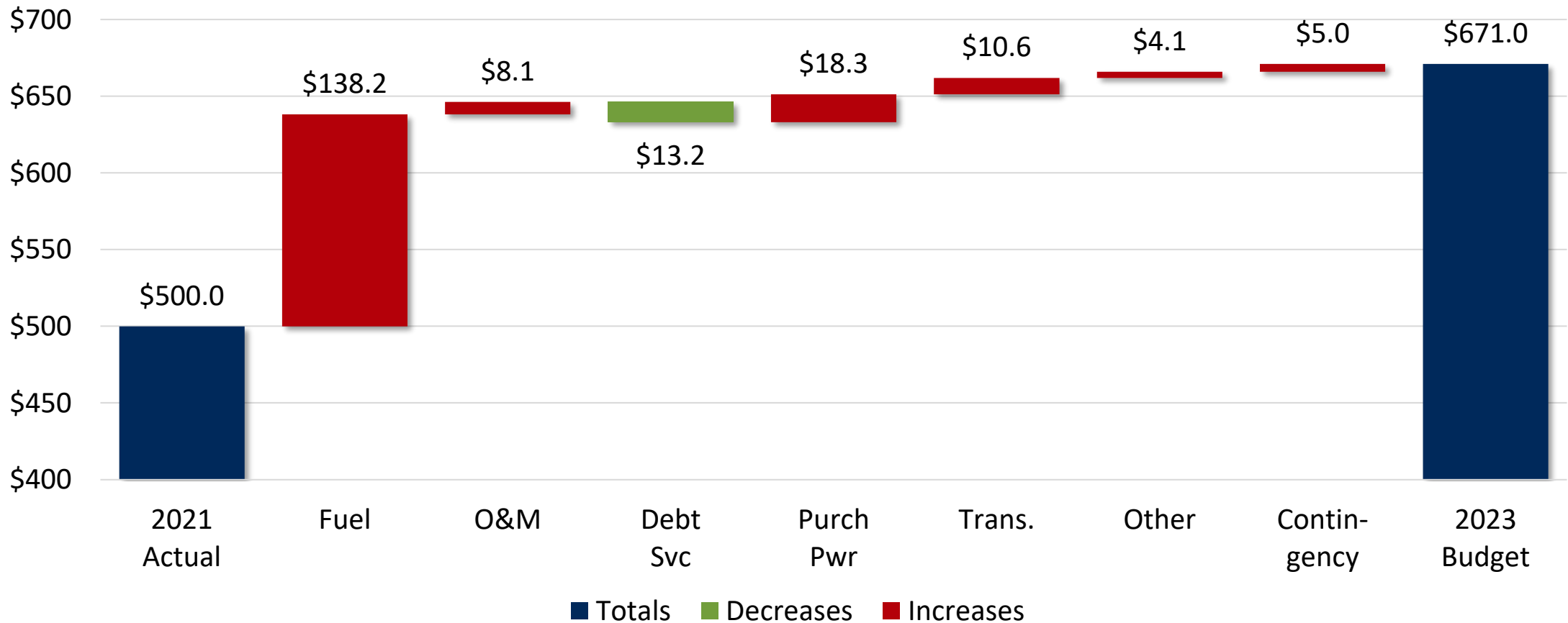
ARP – 2021 Actual to 2023 Budget All-in Participant Cost (\$/MWh)



FY 23 Budgeted Expenses 34% > 21 Actuals

Higher Fuel Prices 81% of Increase; Purchased Power ~11% of Increase

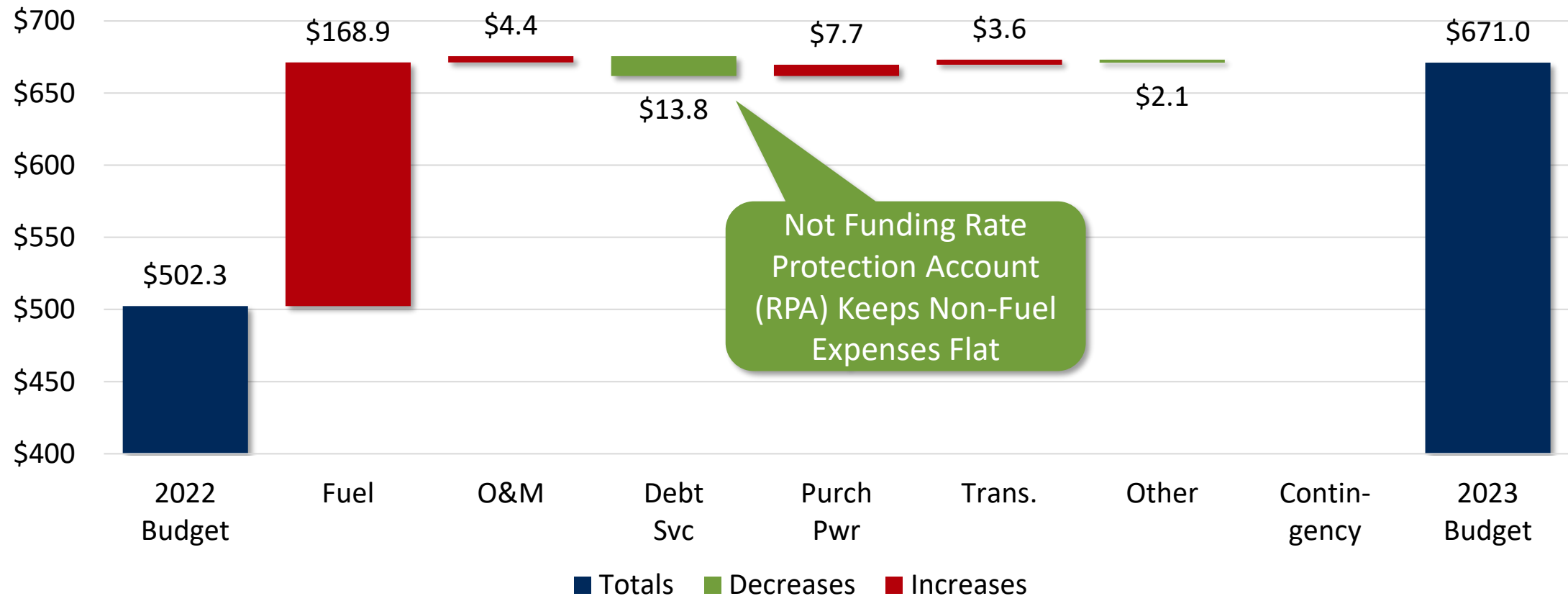
ARP – 2021 Actual to 2023 Budget Total Expenses (\$Millions)



FY 23 Expenses \$169M (34%) > FY 22 Budget

Fuel ~100% of Total Net Increase Due to Not Funding RPA

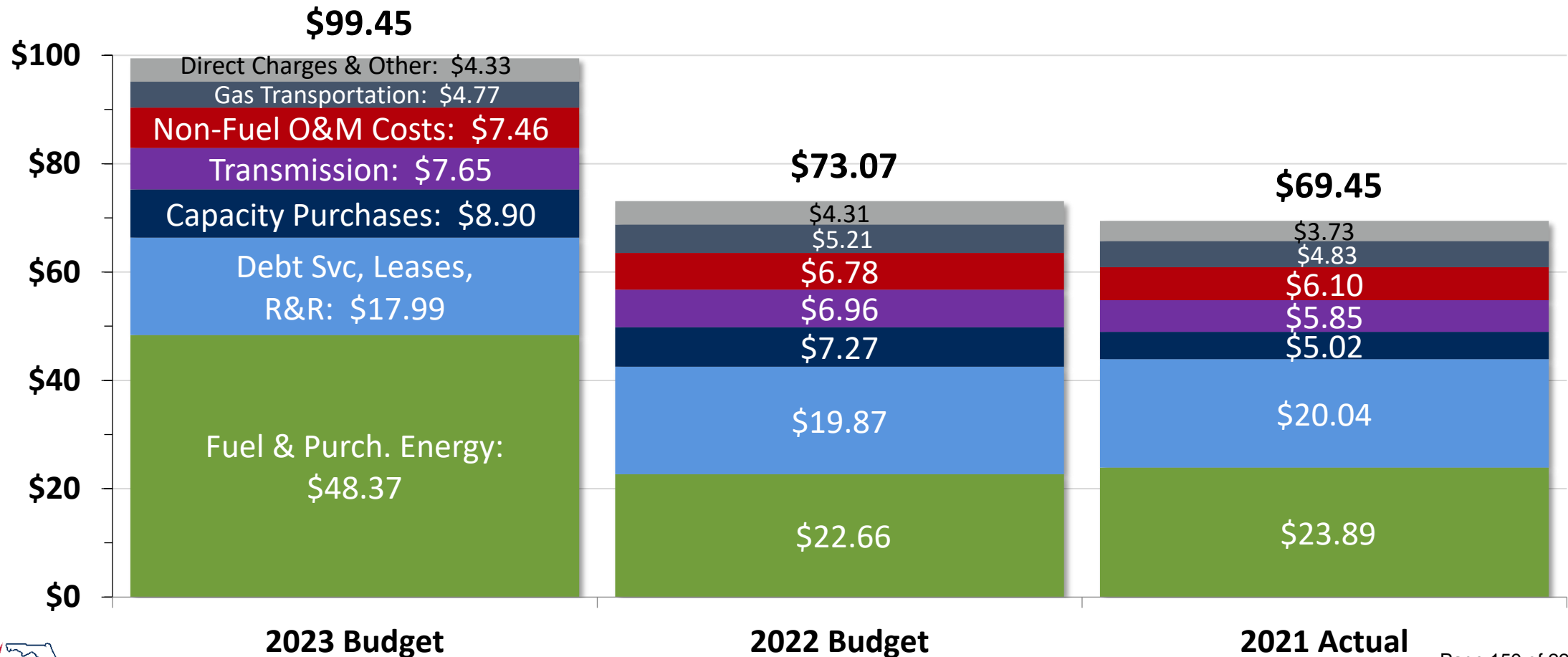
ARP – 2022 Budget to 2023 Budget Total Expenses (\$Millions)



FY 23 Participant Costs = \$99.45/MWh

Fuel is 49% of Costs; Fuel & Debt Combined 67% of Costs

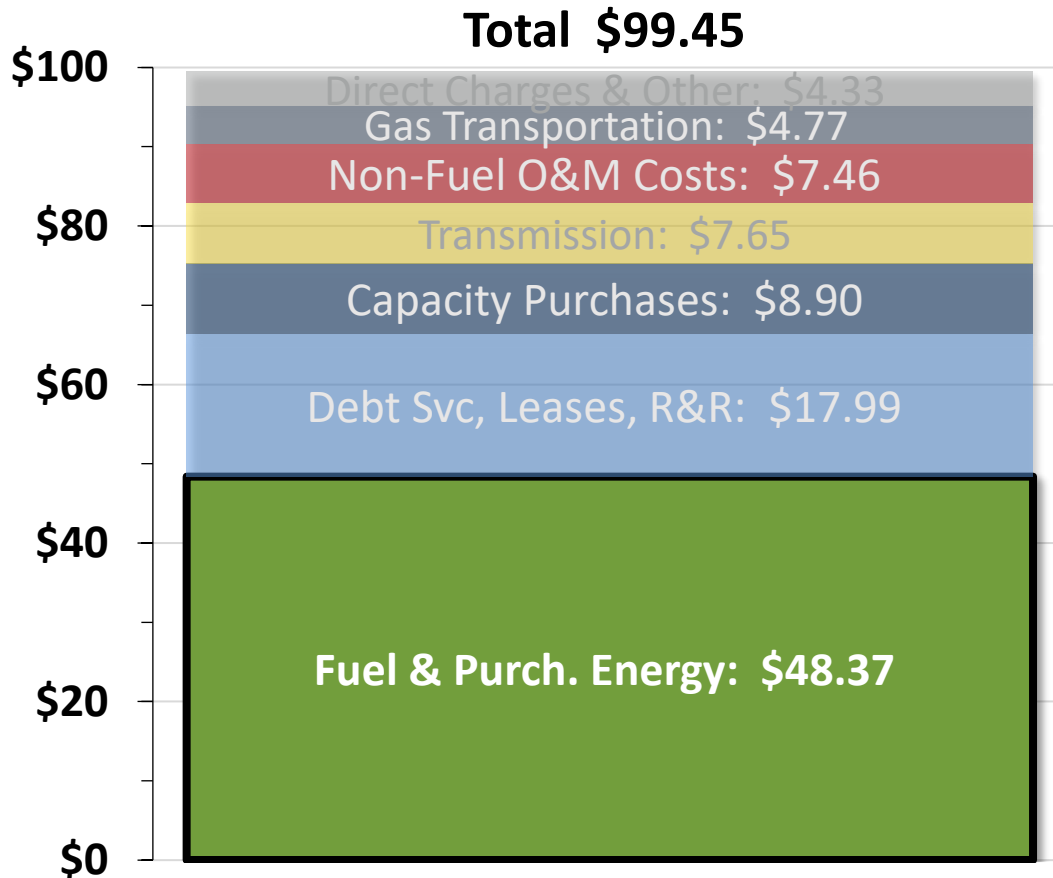
FY 2023 ARP Budget by Category (\$/MWh)



Fuel & Purchased Energy 153% > FY 22 Budget

Gas Curve in FY 23 Budget \$3.30/MMBtu (2.2x) > FY 22 Budget

FY 2023 ARP Budget by Category (\$/MWh)

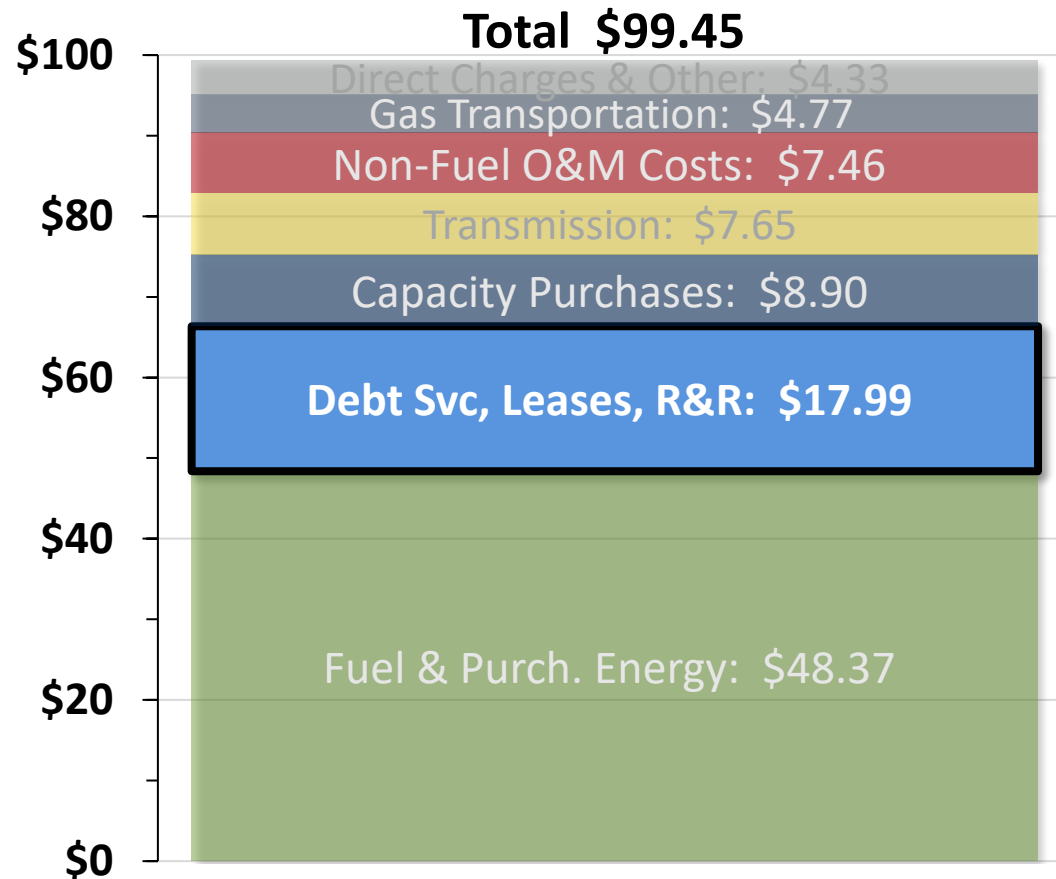


- Fuel & Purchased Energy 103% > FY 21 actual
 - 2.2x higher gas curve from FY 22 Budget
 - 2% total gas savings due to prepay
 - Coal generation 15% > FY 22 Budget, but 5% < FY 21 actual
- ARP still net Pool seller, but off-system MWh sales 3.4x Pool sales for FY 23
- Combined cycles availability of 88% or 3 percentage points above U.S. average

Debt-Related Participant Costs 9% < FY 22 Budget

10% < FY 21 Actuals; Savings Driven by Not Funding Rate Protection Acct

FY 2023 ARP Budget by Category (\$/MWh)

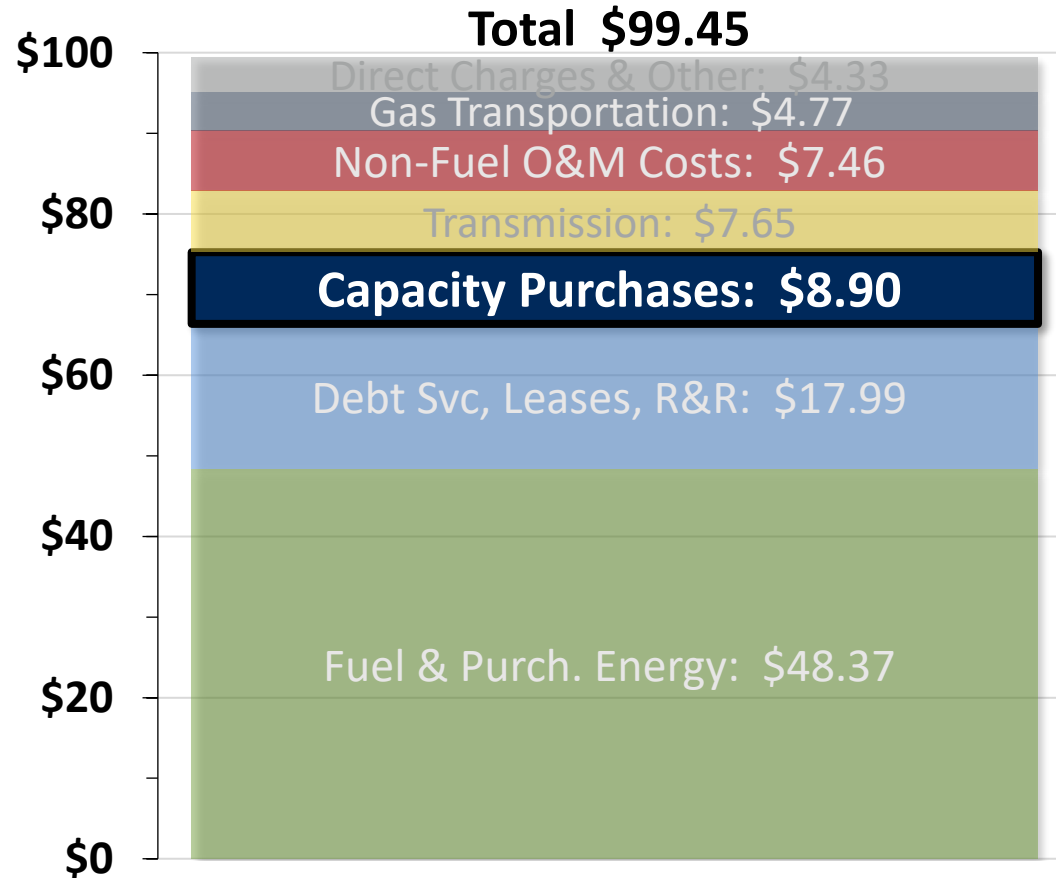


- Bond debt service flat to FY 22 budget
- \$0 Rate Protection Acct deposits for debt savings at due to high gas prices
- R&R contribution of \$12M (\$5M > FY 22 Budget) for increasing future capital needs
- No funding of General Reserve Fund; current balance covers higher insurance deductibles

Net Cap. Purch. Cost 77% > FY 21 Actual, 22% > FY 22 Budget

Increase Due to Higher Assigned Small Project & No RPA Withdrawals

FY 2023 ARP Budget by Category (\$/MWh)

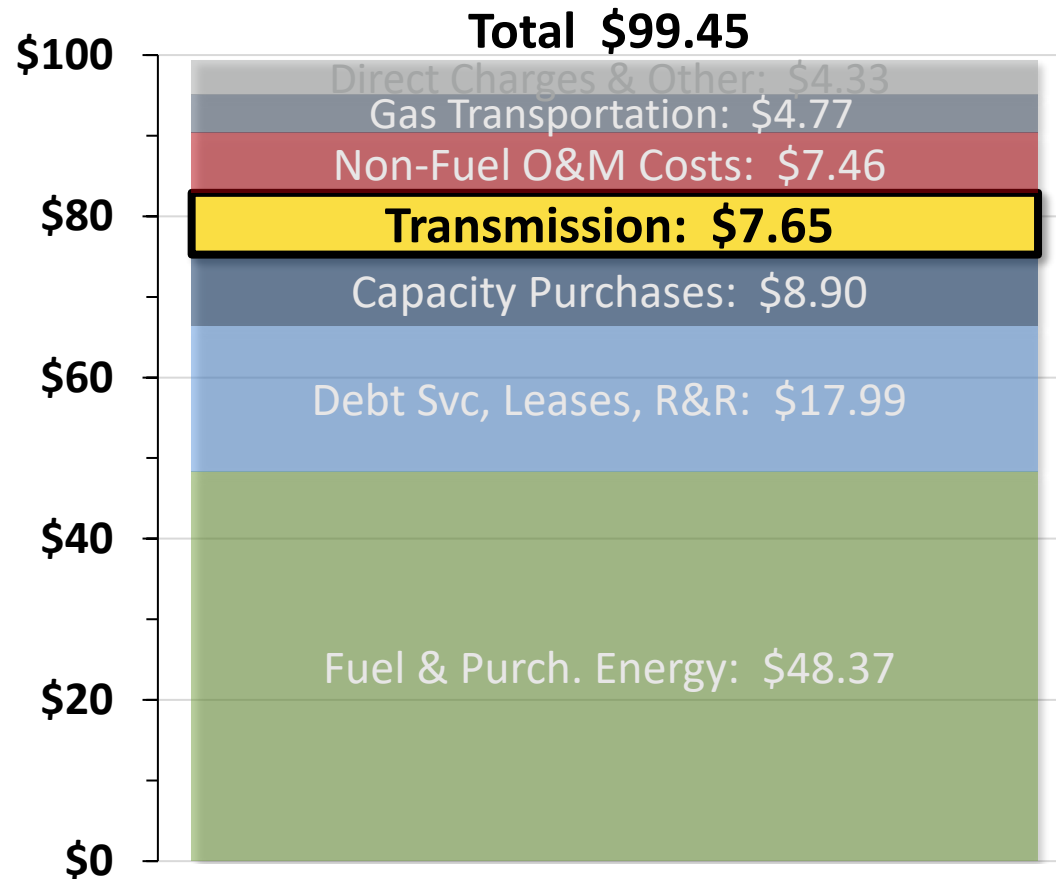


- \$14M (50%) increase from FY 21 for purchased cap. costs from small projects
 - Small projects building working capital in FY 23 due to higher fuel costs
- Small increase in Stanton A capacity charge per contract, ends after FY 23
- \$6.1M off-system capacity sales revenues provide savings to members
- No Rate Protection Account withdrawals in FY 23 increases purchased cap. costs
 - ARP still has overall cost savings in FY 23 by pausing Rate Protection Acct. funding

Transmission Expense 30% > FY 21 Actuals

8.4% > FY 22 Budget; 17% Cost Increase from DEF

FY 2023 ARP Budget by Category (\$/MWh)

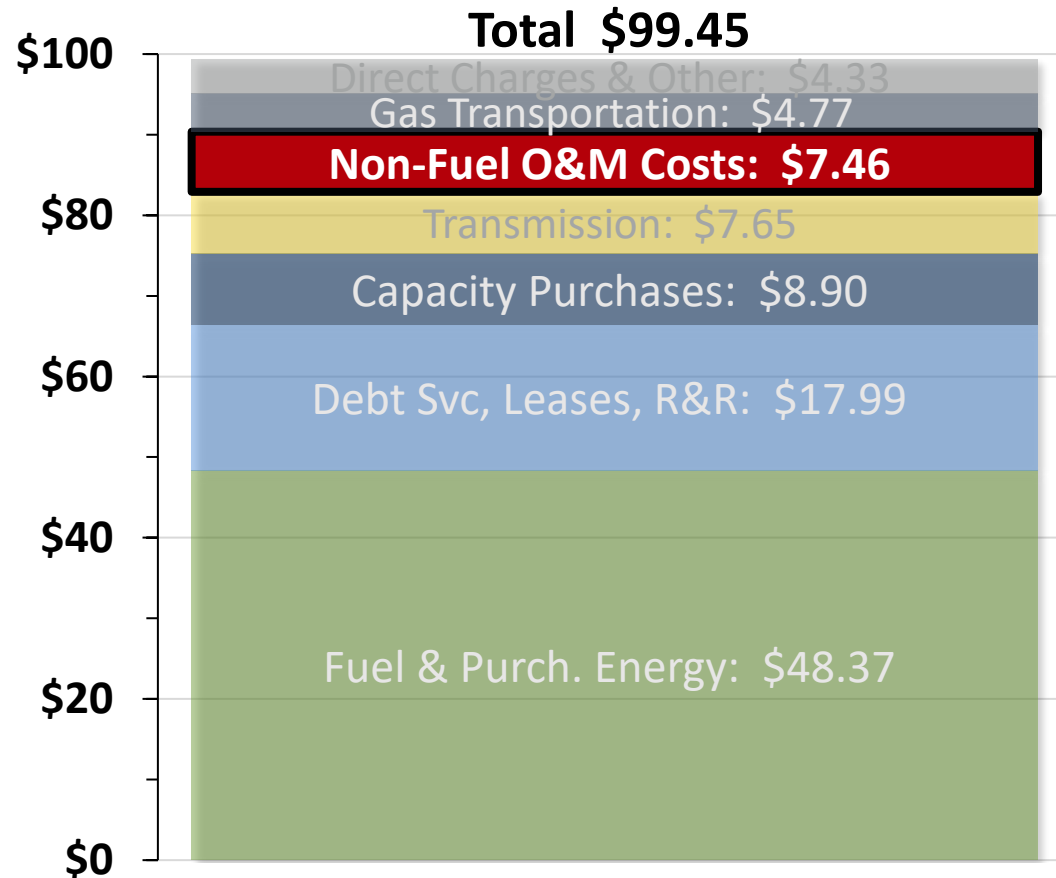


- No change in FPL transmission rates from FY 22 due to rate case settlement
 - FY 23 Budget \$3.6M > FY 21 actuals
- 17% DEF transmission rate increases in June 2022 and June 2023 (~\$3M impact from FY 22)
 - FY 23 Budget \$5.0M > FY 21 actuals
- \$1.0M annual estimated DEF true-up cost for actual vs. forecasted costs assumed
- Budgeted 3.5% OUC rate increase (~\$0.5M impact)

Plant O&M \$8.0M (22%) Higher than FY 21 Actuals

\$4.4M (~11%) Increase from FY 22 Budget

FY 2023 ARP Budget by Category (\$/MWh)

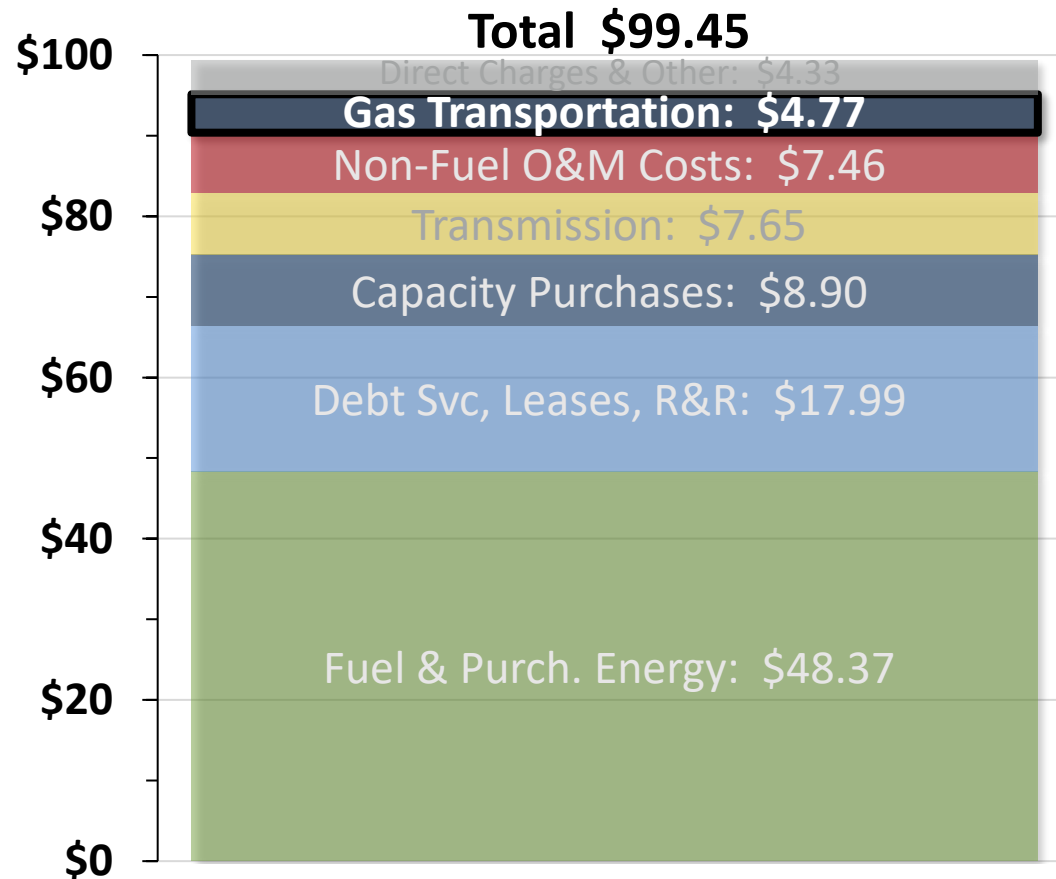


- Cane Island O&M 11% > FY 22 budget, 15% > FY 21 actuals
- TCEC O&M 8% > FY22 budget, 21% > FY 21 actuals
- Stock Island O&M ~2% > FY 22 budget, 16% > FY 21 actuals
- Critical Infrastructure Protec. 2.3x FY 22 budget, 4x FY 21 actuals
- Joint-owned unit O&M 9% > FY 22 budget, 26% > FY 21 actuals

Gas Transport Cost 8% < FY 21 Actuals & FY 22 Budget

Primarily Driven by FGT Rate Case Settlement

FY 2023 ARP Budget by Category (\$/MWh)

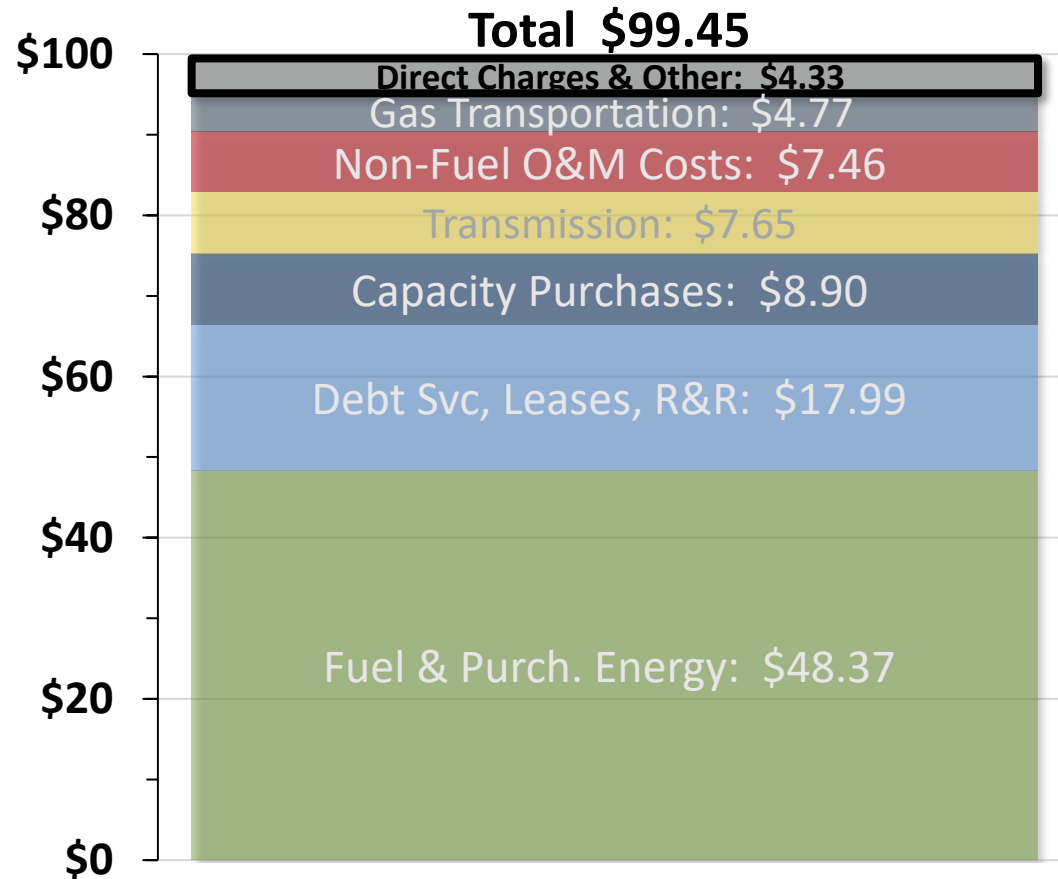


- FGT expense down from FY 22 budget due to final settlement rates
- \$0.4M capacity sales revenue budgeted
- Based on recent history, no call on PGS capacity (out of money) assumed

Direct Charges & Other 22% > FY 21 Actuals

1.3% > FY 22 Budget

FY 2023 ARP Budget by Category (\$/MWh)



- 60% of costs (\$15.1M) are Agency allocation, 1% > FY 22 Budget
- 11% (\$2.7M) are Pool-related costs, ~ FY 22 Budget
- \$110k (3%) decrease in property insurance costs due to FM Global membership credit
- \$275k (32%) increase in plant engineering support costs
- \$59k (25%) decrease in consulting, but \$50k (11%) increase in legal support

\$23M Savings Reflected in FY 23 Budget

~\$3.80/MWh Cost Reduction to Participants

- \$3.8M savings for FY 23 from refinancing of Series 2008A Bonds in July 2018
- \$9.0M savings from capacity and energy sales to Bartow, Winter Park, Reedy Creek (energy only), Homestead, Williston, and Alachua
- \$1.0M savings in additional assumed future capacity and/or energy sales to 3rd parties
- \$5.7M savings from gas prepay transactions
- \$2.4M savings from renegotiation of KUA TARP C&E payments
- Each percentage point of large combined cycle availability above national average also saves members ~\$1M per year in energy costs

\$151M in Capital Planned from FY 23 – 27 ^[1]

Budgeted Funding Assumption is 50% R&R/50% Debt for FY 24-27

-
- 2023 – CI 2 hot gas path inspection, ST minor, & dual fuel reliability: \$6.6 M
 - 2023 – TCEC CT rotor replacement: \$6.2M
 - 2023 – Generator rewind for large CC (unit to be determined): \$2.0M (\$2.0M each for remaining large CC units also planned for 2025 and 2027)
 - 2023 – Indian River light oil storage expansion: \$4.9M (ARP share)
 - 2023 – Stanton wastewater treatment alternatives: \$1.8M ^[2]
 - 2024 – TCEC advance gas path upgrade: \$10M (2nd set @ \$10M in 2027)
 - 2026 – CI 1 major overhaul & combustion inspection: \$4.5M
 - 2026 – TCEC ST and CT major inspections: \$8M

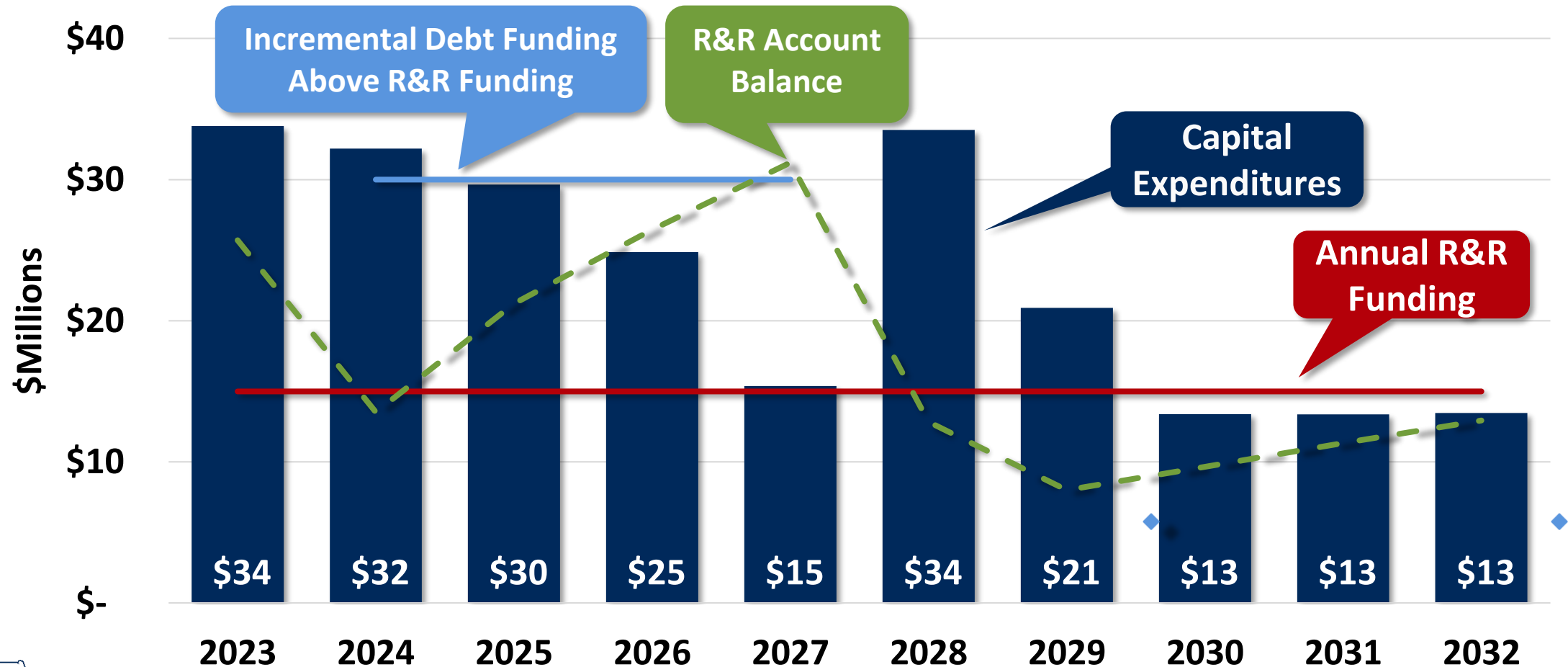
^[1] Includes Mulberry & Orange acquisitions, which are not included in the detail list due to confidential price

^[2] Only includes costs for the ARP and KUA direct ownership shares. The ARP will be responsible for additional costs of this project associated with the assigned small Project entitlements.

10-Year Capital Plan Requires Funding Increase

R&R Contributions Increased to \$15M per Year; FY 24 – 27 Currently Assume \$15M/yr of Capital Expenditures are Funded through Debt

Projected ARP Capital Expenditures and Funding (\$Millions)



Recommended Motion

- Move approval of the FY 2023 All-Requirements Power Supply Project Budget for recommendation to the Executive Committee for approval.

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)

Line No.	Description	Actual	Actual	Budget	Year-End	Proposed		% Increase/Decrease	
		FY 2020	FY 2021	FY 2022	Estimate FY 2022	Budget FY 2023	Plan FY 2024	FY23 Bdgt/ FY22 Bdgt	FY24 Plan FY23 Bdgt
Revenues									
Demand Revenues									
Participant Demand Revenues									
1	Demand Rate Revenues [1]	\$ 236,656	\$ 218,315	\$ 238,273	\$ 226,127	239,373	\$ 225,194	0.5%	-5.9%
2	Customer Charge Revenues	257	324	324	324	324	324	0.0%	0.0%
3	Total Participant Demand Revenues	236,913	218,639	238,597	226,451	239,697	225,518	0.5%	-5.9%
Non-Participant Demand Revenues									
4	Sales of Capacity to Others	4,266	5,790	6,112	5,521	6,057	3,307	-0.9%	-45.4%
5	Interest Income	2,367	2,073	829	1,144	1,099	926	32.6%	-15.8%
6	Other Demand Revenues	0	221	65	200	400	400	520.1%	0.0%
7	Withdrawals from Rate Protection Account	15,955	9,639	12,744	0	0	0	-100.0%	N/A
8	Total Non-Participant Demand Revenues	22,588	17,723	19,750	6,865	7,556	4,632	-61.7%	-38.7%
9	Total Demand Revenues	259,501	236,361	258,346	233,315	247,252	230,150	-4.3%	-6.9%
Energy Revenues									
Participant Energy Revenues									
10	Energy Rate Revenues [1]	115,928	155,697	154,096	292,141	310,119	244,320	101.3%	-21.2%
11	Solar Energy Surcharge/(Credit)	374	850	949	(2,075)	(1,810)	(630)	-290.8%	-65.2%
12	Total Participant Energy Revenues	116,302	156,547	155,044	290,065	308,309	243,690	98.9%	-21.0%
Non-Participant Energy Revenues									
13	Sale of Physical Natural Gas	10,146	32,134	6,000	6,000	6,000	6,000	0.0%	0.0%
14	Sale of Interchange Energy	12,584	11,831	10,766	20,244	15,091	19,550	40.2%	29.5%
15	Sale of Energy to Others	10,707	26,014	23,800	43,849	42,384	19,446	78.1%	-54.1%
16	Other Energy Revenues	1,137	1,382	660	496	668	462	1.3%	-30.9%
17	Total Non-Participant Energy Revenues	34,574	71,362	41,226	70,590	64,143	45,459	55.6%	-29.1%
18	Total Energy Revenues	150,876	227,909	196,270	360,655	372,453	289,149	89.8%	-22.4%
Transmission Revenue									
Participant Transmission Revenues									
19	Transmission Rate Revenues - Non-KUA [1]	31,097	31,169	37,765	37,690	41,979	44,610	11.2%	6.3%
20	Transmission Rate Revenues - KUA [1]	2,998	3,082	3,358	3,499	3,615	2,526	7.7%	-30.1%
21	Standby Transmission Revenues	297	12	27	31	13	13	-50.0%	0.0%
22	Low Voltage Delivery Charge Revenues	157	164	174	167	181	185	4.2%	2.2%
23	Total Participant Transmission Revenues	34,549	34,427	41,323	41,387	45,789	47,335	10.8%	3.4%
Non-Participant Transmission Revenues									
24	Seminole Agreement	500	500	500	500	500	500	0.0%	0.0%
25	Withdrawals from Rate Protection Account	764	768	891	0	0	0	-100.0%	N/A
26	Total Non-Participant Transmission Revenues	1,264	1,268	1,391	500	500	500	-64.0%	0.0%
27	Total Transmission Revenues	35,813	35,696	42,714	41,887	46,289	47,835	8.4%	3.3%
28	Total Revenues	\$446,189	\$499,966	\$497,330	\$635,857	\$665,994	\$567,134	33.9%	-14.8%
Expenses									
Demand Expenses									
29	Capacity Purchased through FMPA Projects	\$ 44,645	\$ 27,564	\$ 44,047	\$ 40,087	\$ 41,430	\$ 34,609	-5.9%	-16.5%
30	Capacity Purchased from Others	17,181	17,661	18,048	17,832	18,301	8,976	1.4%	-51.0%
31	ARP Plant O&M Expense	39,836	37,257	40,931	39,157	45,320	46,453	10.7%	2.5%
32	Debt, Leases & R&R	120,315	115,229	100,882	100,882	108,835	108,894	7.9%	0.1%
33	Direct Charges & Other - Fixed	21,134	21,189	24,863	24,873	25,175	25,804	1.3%	2.5%
34	Gas Transportation	30,254	28,418	30,975	29,030	28,549	26,281	-7.8%	-7.9%
35	Variable O&M to Energy	(18,636)	(15,746)	(19,390)	(18,545)	(20,357)	(20,866)	5.0%	2.5%
36	Deposit to Rate Protection Account	4,773	4,791	17,990	0	0	0	-100.0%	N/A
37	Total Demand Expenses	259,501	236,361	258,346	233,315	247,252	230,150	-4.3%	-6.9%

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)

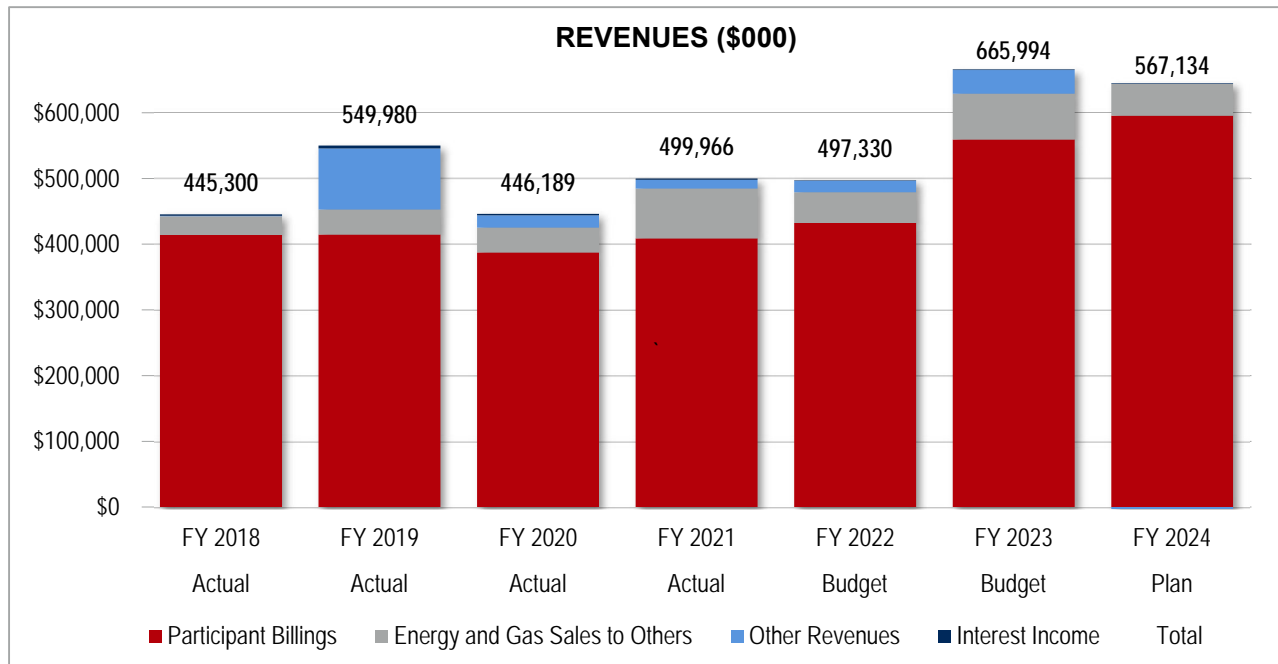
Line No.	Description	Actual	Actual	Budget	Year-End	Proposed		% Increase/Decrease	
		FY 2020	FY 2021	FY 2022	Estimate FY 2022	Budget FY 2023	Plan FY 2024	FY23 Bdgt/ FY22 Bdgt	FY24 Plan FY23 Bdgt
Energy Expenses									
38	Firm Energy Purchased from Others	4,013	6,874	5,181	6,414	5,940	4,526	14.6%	-23.8%
39	Direct Charges & Other - Variable	750	750	750	750	750	750	0.0%	0.0%
40	Non-Firm Energy Purchases	7,534	11,986	7,354	14,959	16,677	6,403	126.8%	-61.6%
41	Fuels	120,018	190,494	159,858	319,986	328,729	256,604	105.6%	-21.9%
42	APR Plant Non-Fuel Variable O&M	18,636	15,746	19,390	18,545	20,357	20,866	5.0%	2.5%
43	Deposit to Rate Protection Account	(76)	2,058	3,737	0	0	0	-100.0%	N/A
44	Total Energy Expenses	150,876	227,909	196,270	360,655	372,453	289,149	89.8%	-22.4%
Transmission - Cost Centers									
45	Transmission Expenses - Non-KUA	32,815	32,614	39,356	38,399	42,674	45,309	8.4%	6.2%
46	Transmission Expenses - KUA	2,998	3,082	3,358	3,488	3,615	2,526	7.7%	-30.1%
47	Total Transmission Expenses	35,813	35,696	42,714	41,887	46,289	47,835	8.4%	3.3%
48	Total Expenses for Base Rate Calculation	\$446,189	\$499,966	\$497,330	\$635,857	\$665,994	\$567,134	33.9%	-14.8%
49	Net Income Before Regulatory Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	0.0%
50	Contingency for Spending Authority	\$ -	\$ -	\$ 5,000	\$ -	\$ 5,000	\$ 5,000	0.0%	0.0%
51	Total Spending Authority	\$446,189	\$499,966	\$502,330	\$502,330	\$670,994	\$572,134	33.6%	-14.7%
Total Annual Billing Determinants									
52	Demand (MW)	12,558	14,500	14,379	14,606	14,665	14,751	2.0%	0.6%
53	Energy (GWh)	5,798	5,886	5,940	5,846	5,989	6,069	0.8%	1.3%
54	Solar (GWh)	17	50	96	104	117	126	21.2%	7.9%
55	Transmission - Non- KUA (MW)	9,284	9,368	9,819	9,308	9,671	9,750	-1.5%	0.8%
56	Transmission -KUA (MW)	3,709	3,723	4,247	3,803	3,909	3,982	-8.0%	1.9%
Participant Per-Unit Costs									
57	Demand (\$/kW-mo) [2]	\$18.85	\$15.06	\$16.57	\$15.48	\$16.32	\$15.27	-1.5%	-6.5%
58	Transmission - Non-KUA (\$/kW-mo.)	\$3.35	\$3.33	\$3.85	\$4.05	\$4.34	\$4.58	12.9%	5.4%
59	Transmission - KUA (\$/kW-mo.)	\$0.81	\$0.83	\$0.79	\$0.92	\$0.92	\$0.63	17.0%	-31.4%
60	Energy (\$/MWh)	\$20.00	\$26.45	\$25.94	\$49.97	\$51.78	\$40.26	99.6%	-22.3%
61	Solar Surcharge/(Credit) (\$/MWh)	\$22.21	\$16.91	\$9.86	(\$19.95)	(\$15.53)	(\$5.01)	-257.4%	-67.7%
62	Average All-in Cost to Participants (\$/MWh) [3]	\$66.82	\$69.45	\$73.07	\$95.78	\$99.45	\$85.22	36.1%	-14.3%
63	Total Expense (Excluding Contingency) (\$/MWh)	\$76.96	\$84.94	\$83.73	\$108.76	\$111.21	\$93.45	32.8%	-16.0%
64	Annual Project Coincident Peak (MW)	1,281	1,294	1,321	1,319	1,331	1,346	0.8%	1.1%
65	Avg. Annual Load Factor (Net of Excluded Resources) (%)	51.67%	51.92%	51.33%	50.58%	51.35%	51.47%		

[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.

[2] Net of credits received by Bushnell through the Load Attraction Incentive Rate. Excluding these credits, the Demand Cost for FY 2023 is \$16.34/kW-mo.

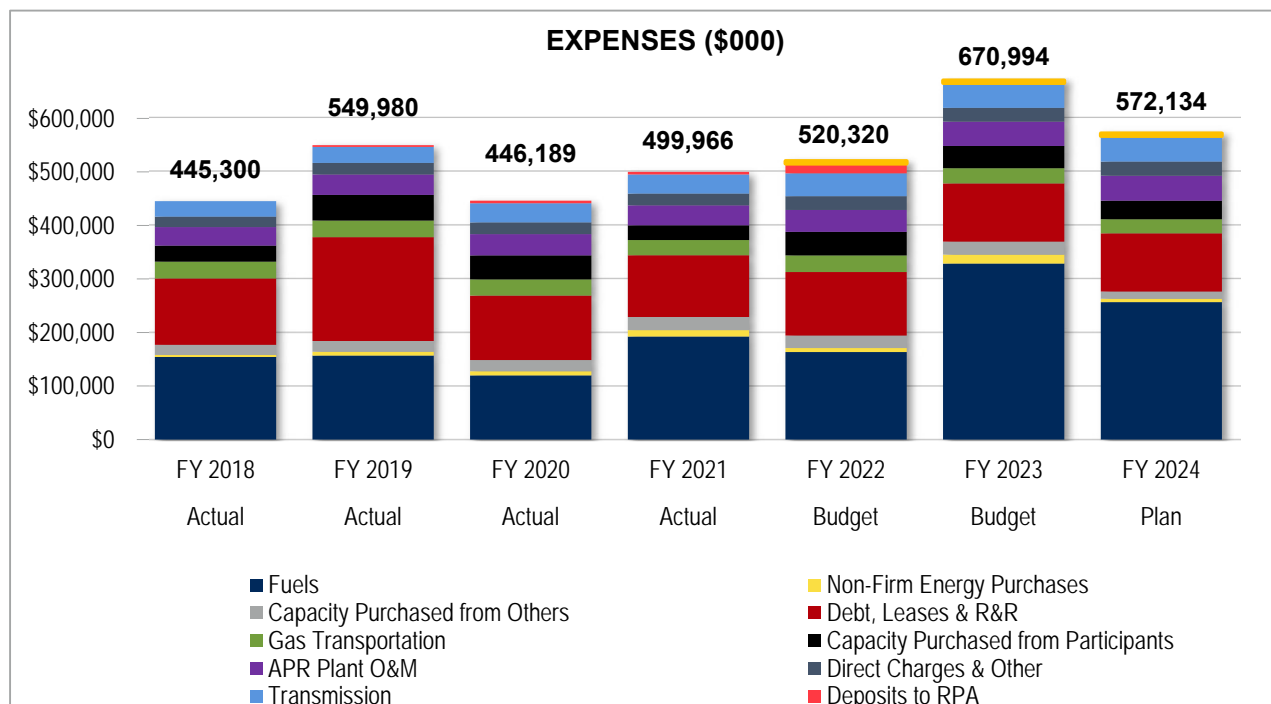
[3] Excludes Solar Surcharge/(Credit) Revenues.

**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Comparison of Budget to Historical Revenues and Expenses (\$000)**



REVENUES	(\$000)						
	Actual FY 2018	Actual FY 2019	Actual FY 2020	Actual FY 2021	Budget FY 2022	Budget FY 2023	Plan FY 2024
Participant Billings	413,949	414,832	387,391	408,763	432,206	559,349	595,602
Interest Income	2,056	4,210	2,367	2,073	829	1,099	926
Energy and Gas Sales to Others	28,403	37,836	37,702	75,769	46,678	69,532	48,303
Other Revenues	892	93,102	18,729	13,361	17,618	36,015	(77,697)
Total	445,300	549,980	446,189	499,966	497,330	665,994	567,134

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Comparison of Budget to Historical Revenues and Expenses (\$000)



EXPENSES	(\$000)						
	Actual FY 2018	Actual FY 2019	Actual FY 2020	Actual FY 2021	Budget FY 2022	Budget FY 2023	Plan FY 2024
Transmission	28,911	29,866	35,813	35,696	42,714	46,289	47,835
Capacity Purchased from Participants	29,723	47,963	44,645	27,564	44,047	41,430	34,609
Capacity Purchased from Others	19,009	20,146	21,194	24,535	23,229	24,241	13,502
APR Plant O&M	34,617	38,044	39,836	37,257	40,931	45,320	46,453
Debt, Leases & R&R	123,945	193,773	120,315	115,229	118,872	108,835	108,894
Direct Charges & Other	19,617	21,692	21,884	21,939	25,613	25,925	26,554
Gas Transportation	31,496	31,136	30,254	28,418	30,975	28,549	26,281
Non-Firm Energy Purchases	3,712	7,167	7,534	11,986	7,354	16,677	6,403
Fuels	154,271	156,928	119,942	192,552	163,595	328,729	256,604
Deposits to Rate Protection Account	0	3,265	4,773	4,791	17,990	0	0
Contingency *	0	0	0	0	5,000	5,000	5,000
Total	445,300	549,980	446,189	499,966	520,320	670,994	572,134
Total Billed MWhs (In 000)	5,666	5,804	5,798	5,886	5,940	5,989	6,069

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2023 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$74,747	\$0	\$6,284	\$68,463	\$68,463
Working Capital Account	20,967	0	0	20,967	20,967
Rate Stabilization Account	10,000	0	0	10,000	10,000
Total Operating and Maintenance Fund	\$105,714	\$0	\$6,284	\$99,430	\$99,430 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
* Debt Service Accounts				
Principal	\$42,190	\$43,985	\$42,190	\$43,985
Interest	16,441	30,989	31,935	15,495
Total Debt Service Accounts	\$58,631	\$74,974	\$74,125	\$59,480

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
* Debt Service				
Principal	\$0	\$0	\$0	\$0
Interest	716,027	1,432,054	1,432,054	716,027
Total Debt Service Accounts	\$716,027	\$1,432,054	\$1,432,054	\$716,027

* Subordinated Debt paid from O&M Account.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2023 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$29,855	\$15,149	\$19,291	\$25,714	\$10,000
Bond Proceeds for Capital Additions **	\$16,829	\$0	\$16,829	\$0	
Bond Proceeds for Public Gas Partners	\$2,348	\$0	\$649	\$1,699	
* Contingency Account	\$1,396	\$10	\$0	\$1,406	\$1,406
* Minimum requirement as set in budget process.					
** Proceeds from Series 2021A Bonds					

GENERAL RESERVE FUND

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund - Insurance Deductible	\$3,750	\$10	\$0	\$3,760
General Reserve Fund - Other	\$111	\$0	\$0	\$111

RATE PROTECTION ACCOUNT

	Beginning Balance 10/1/2022	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2023
Rate Protection Account	\$3,630	\$0	\$0	\$3,630

DEPOSITS

	Beginning Balance 10/1/2022	Deposits *	Withdraw- als/ Payments	Ending Balance 9/30/2023
Solar Project Security Deposit	\$3,787	\$15	\$0	\$3,802
* Interest Earnings				

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2023 BUDGET

CAPITAL PLAN

	Fiscal Year 2023 Budget
<u>Capital Funding</u>	
Total Capital Funded from Bond Proceeds	\$16,829
Total Capital Funded from Renewal & Replacement	\$19,291
Total	<u>\$36,120</u>
<u>Capital Expenses</u>	
Stanton Unit 1	\$246
Stanton Unit 2	317
Stanton Common	2,604
Stanton A	224
NERC Compliance Related Capital	-
Cane Island Units 1-4 - Including Transmission Line Upgrade	12,034
Treasure Coast	10,715
Key West	2,185
Indian River Units	5,396
Critical Infrastructure Capital & Misc. Capital Improvements	2,400
Total Capital Expenses	<u><u>\$36,120</u></u>

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2024 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$68,463	\$0	\$10,488	\$57,976	\$57,976
Working Capital Account	\$20,967	0	0	20,967	20,967
Rate Stabilization Account	\$10,000	0	0	10,000	10,000
Total Operating and Maintenance Fund	\$99,430	\$0	\$10,488	\$88,943	\$88,943 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2024
* Debt Service Accounts				
Principal	\$43,985	\$45,985	\$43,985	\$45,985
Interest	15,495	28,996	29,993	14,498
Total Debt Service Accounts	\$59,480	\$74,981	\$73,978	\$60,483

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 9/30/2023	Deposits **	Withdraw- als/ Payments	Ending Balance 9/30/2024
* Debt Service				
Principal	\$0	\$0	\$0	\$0
Interest	716,027	1,432,054	1,432,054	716,027
Total Debt Service Accounts	\$716,027	\$1,432,054	\$1,432,054	\$716,027

* Subordinated Debt paid from O&M Account.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2024 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$25,714	\$15,129	\$27,314	\$13,529	\$10,000
Bond Proceeds for Capital Additions	\$0	\$15,000	\$15,000	\$0	
Bond Proceeds for Public Gas Partners	\$1,699	\$0	\$665	\$1,034	
* Contingency Account	\$1,406	\$10	\$0	\$1,417	\$1,417
* Minimum requirement as set in budget process.					
** Proceeds from assumed future debt funding					

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund - Insurance Deductible	\$3,760	\$10	\$0	\$3,771
General Reserve Fund - Bullet Debt Amortization	\$111	\$0	\$0	\$111

RATE PROTECTION ACCOUNT

	Beginning Balance 10/1/2023	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2024
Rate Protection Account	\$3,630	\$0	\$0	\$3,630

DEPOSITS

	Beginning Balance 1/0/1900	Deposits *	Withdraw- als/ Payments	Ending Balance 9/30/2024
Solar Project Security Deposit	\$3,802	\$15	\$0	\$3,817
* Interest Earnings				

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2024 PLAN

CAPITAL PLAN

	Fiscal Year 2024 Plan
<u>Capital Funding</u>	
Total Capital Funded from Bond Proceeds	\$15,000
Total Capital Funded from Renewal & Replacement	\$27,314
Total	<u>\$42,314</u>
<u>Capital Expenses</u>	
Stanton Unit 1	\$40
Stanton Unit 2	149
Stanton Common	552
Stanton A	562
NERC Compliance Related Capital	-
Cane Island Units 1-4 - Including Transmission Line Upgrade	6,812
Treasure Coast	12,950
Key West	1,320
Indian River Units	679
Critical Infrastructure Capital & Misc. Capital Improvements	19,250
Total Capital Expenses	<u><u>\$42,314</u></u>

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Five-Year Capital Plan (\$000)

Summary of Capital Projects	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
Capital Projects > \$1 million					
Hot Gas Path Inspection - CI2	\$ 4,330				
Dual Fuel Reliability - CI2	1,000				
Steam Turbine Minor - CI2	1,250				
Light Oil Storage Expansion - Indian River	4,874				
Generator Rewind - Large CCs	2,000		\$ 2,000		\$ 2,000
Waste Water Treatment Alternatives - Stanton Common	1,567	\$ 247			
CT Rotor Replacement - TCEC	6,200				
CT GSU Upgrade - CI2		1,082			
7F Advanced Gas Path - TCEC		10,000			10,000
HRSB Casing & Insulation - CI2			1,061		
Sabal Trail Pipeline - CI Common			2,122		
Corrosion Repairs - TCEC			2,000		
Major Overhaul - CI1				2,000	
Combustion Inspection - CI1				2,514	
ST Major Inspection - TCEC				2,000	
CT Major Inspection - TCEC				6,000	
Northern Star Acquisition [1]					
Remaining Capital	14,900	30,984	15,202	12,347	13,381
Total Capital	\$ 36,120	\$ 42,314	\$ 22,385	\$ 24,861	\$ 25,381
Less Contribution in Aid of Construction	0	0	0	0	0
Less Amounts Funded through Financing [2]	(16,829)	(15,000)	(15,000)	(15,000)	(15,000)
Capital Funded from Renewal and Replacement	\$ 19,291	\$ 27,314	\$ 7,385	\$ 9,861	\$ 10,381

Renewal & Replacement Account Activity	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
Beginning Renewal & Replacement Balance [3]	\$ 29,855	\$ 25,703	\$ 13,487	\$ 21,189	\$ 26,447
Renewal & Replacement Deposits	15,000	15,000	15,000	15,000	15,000
Renewal & Replacement Used for Capital	(19,291)	(27,314)	(7,385)	(9,861)	(10,381)
Interest Earnings	139	98	86	119	144
Ending Renewal & Replacement Balance	\$ 25,703	\$ 13,487	\$ 21,189	\$ 26,447	\$ 31,210
Net Change in Renewal & Replacement Account	\$ (4,152)	\$ (12,216)	\$ 7,702	\$ 5,258	\$ 4,763

[1] Amounts not shown due to confidential pricing and are included under "Remaining Capital."

[2] Amounts shown beyond FY 2023 represent amounts assumed to be funded through future debt issuances. The method and timing of the debt issuances has not been determined and must be approved by the Executive Committee. These amounts assume a 50%/50% target funding of capital through R&R deposits and financing beginning in FY 2024.

[3] Target minimum long-term balance for the R&R Account is \$10M.

**Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2023
\$000's**

ALL-REQUIREMENTS PROJECT

Demand Cost Centers

Capacity Purchased from Participants:

	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
555-210-ALLRQ-002-VER Stanton 1 Assigned - O&M-ARP Member Capacity - Vero Bea	4,351	962	1,379	2,786	4,037	2,944
555-220-ALLRQ-002-VER Stanton 2 Assigned - O&M-ARP Member Capacity - Vero Bea	5,500	3,767	2,588	5,130	4,745	4,295
555-240-ALLRQ-002-VER St. Lucie Assigned O&M-ARP Member Capacity - Vero Bea	7,134	6,580	3,401	6,508	5,883	5,195
555-210-ALLRQ-002-FTP Stanton 1 Assigned - O&M-ARP Member Capacity - FPUA	3,263	721	1,035	2,089	3,027	2,208
555-210-ALLRQ-002-KUA Stanton 1 Assigned - O&M-ARP Member Capacity - KUA	1,632	361	517	1,045	1,514	1,104
555-210-ALLRQ-002-STK Stanton 1 Assigned - O&M-ARP Member Capacity - Starke	326	72	103	209	303	221
555-220-ALLRQ-002-FTP Stanton 2 Assigned - O&M-ARP Member Capacity - FPUA	5,470	3,767	2,588	5,130	4,745	4,295
555-220-ALLRQ-002-KUA Stanton 2 Assigned - O&M-ARP Member Capacity - KUA	10,939	7,533	5,176	10,260	9,489	8,591
555-220-ALLRQ-002-KWS Stanton 2 Assigned - O&M-ARP Member Capacity - Keys	3,282	2,260	1,553	3,078	2,847	2,577
555-220-ALLRQ-002-STK Stanton 2 Assigned - O&M-ARP Member Capacity - Starke	380	283	194	4,564	356	322
555-230-ALLRQ-002-FTP Tri City Assigned - O&M-ARP Member Capacity - FPUA	697	370	415	955	1,319	840
555-230-ALLRQ-002-KWS Tri City Assigned - O&M-ARP Member Capacity - Keys	1,672	889	1,093	2,293	3,167	2,016
Total Capacity Purchased from Participants	44,645	27,564	20,042	44,047	41,430	34,609

Capacity Purchased from Others:

555-182-ALLRQ-003-FPC Contract - Demand-ARP Contract Capacity - FPC	-	-	-	-	-	-
555-182-ALLRQ-003-RCI Contract - Demand-ARP Contract Capacity - RCI	-	-	72	-	-	-
555-182-ALLRQ-003-OLE Contract - Demand-ARP Contract Capacity - OLE	8,664	8,626	3,615	8,667	8,676	8,676
555-182-ALLRQ-003-OUC Contract - Demand-ARP Contract Capacity - OUC	57	15	-	300	300	300
555-182-ALLRQ-003-STA Contract - Demand-ARP Contract Capacity - STA	8,260	8,845	4,542	9,081	9,326	-
555-182-ALLRQ-003-TEA Contract - Demand-ARP Contract Capacity - TEA	200	174	-	-	-	-
Total Capacity Purchased from Others	17,181	17,661	8,229	18,048	18,301	8,976

**Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2023
\$000's**

ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
ARP Owned Capacity - Operation and Maintenance Costs						
<i>Summary by Unit:</i>						
Stanton 1	5,628	7,760	3,426	5,478	6,263	6,419
Stanton 2	2,441	2,199	1,101	2,386	2,463	2,525
Stanton A	2,136	1,999	978	2,091	2,378	2,437
Indian River A&B	704	535	485	658	531	545
Indian River C&D	618	586	314	694	716	734
Cane Island 1	194	131	15	166	247	253
Cane Island 2	625	529	358	770	931	954
Cane Island 3	3,738	3,209	1,561	4,169	3,990	4,089
Cane Island 4	4,067	3,776	1,911	3,868	4,256	4,362
Cane Island Common	9,377	9,896	5,819	9,313	10,817	11,087
Tresure Coast	6,989	6,858	3,146	7,698	8,289	8,496
Key West Units	2,948	2,693	1,353	3,069	3,120	3,198
Critical Infrastructure Protections	275	327	181	572	1,320	1,353
NERC Compliance	41	-	-	-	-	-
Unplanned Maintenance						
Deposit to General Reserve						
Total Operation and Maintenance Expenses	39,782	40,498	20,647	40,932	45,320	46,453

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2023
\$000's

ALL-REQUIREMENTS PROJECT

	Actual	Actual	6 Months	Budget	Budget	Budget
			Actual			
			2020			
			2021	2022	2023	2024
<i>Stanton 1:</i>						
506-100-ALLRQ-000-ST1 Landfill Closure Costs-ARP Owned Capacity Stanton 1	28	39	66	-	-	-
500-000-ALLRQ-000-ST1 Operations Supervision-ARP Owned Capacity Stanton 1	528	311	25	344	344	352
501-210-ALLRQ-000-ST1 Rail Car Maintenance-ARP Owned Capacity Stanton 1	162	130	81	157	229	235
501-220-ALLRQ-000-ST1 Lime and Other-ARP Owned Capacity Stanton 1	51	95	102	96	134	137
501-230-ALLRQ-000-ST1 Ammonia-ARP Owned Capacity Stanton 1	34	76	25	39	73	74
501-250-ALLRQ-000-ST1 Material Handling - System-ARP Owned Capacity Stanton	389	423	211	423	424	435
501-260-ALLRQ-000-ST1 Material Handling - Fleet-ARP Owned Capacity Stanton 1	56	104	32	53	76	78
501-265-ALLRQ-000-ST1 Material Handling - Nat Gas	-	-	-	-	-	-
501-270-ALLRQ-000-ST1 Material Handling - Labor-ARP Owned Capacity Stanton 1	1	(2)	1	-	-	-
501-280-ALLRQ-000-ST1 Fuel Services - Labor-ARP Owned Capacity Stanton 1	47	50	25	53	53	55
501-290-ALLRQ-000-ST1 Activates-ARP Owned Capacity Stanton 1	-	-	-	-	-	-
502-000-ALLRQ-000-ST1 Steam Operations-ARP Owned Capacity Stanton 1	102	192	90	191	199	204
505-000-ALLRQ-000-ST1 Electric Operations-ARP Owned Capacity Stanton 1	306	401	151	394	394	403
506-000-ALLRQ-000-ST1 Steam Misc Expense-ARP Owned Capacity Stanton 1	(55)	(2)	19	38	38	39
507-305-ALLRQ-000-ST1 Rents - Common / External Fac-ARP Owned Capacity Star	71	86	36	76	76	78
507-306-ALLRQ-000-ST1 Rents - Replacement Prop-ARP Owned Capacity Stanton :	12	10	4	11	11	12
507-307-ALLRQ-000-ST1 Rents - Inventory-ARP Owned Capacity Stanton 1	40	44	23	46	46	47
511-000-ALLRQ-000-ST1 Steam - Maint of Structures-ARP Owned Capacity Stantor	300	181	118	267	267	274
512-000-ALLRQ-000-ST1 Boiler Maintenance-ARP Owned Capacity Stanton 1	1,761	870	899	1,681	1,758	1,802
513-000-ALLRQ-000-ST1 Maint Electric Steam Plant-ARP Owned Capacity Stanton	383	207	182	-	-	-
514-000-ALLRQ-000-ST1 Maint of Steam Plant - Misc-ARP Owned Capacity Stantor	672	643	575	841	841	862
555-210-ALLRQ-000-000 Stanton 1 Assigned - O&M-ARP General Activity	-	3,184	108	-	-	-
920-000-ALLRQ-000-ST1 A&G - Salaries From Plants-ARP Owned Capacity Stanton	439	441	174	478	363	372
921-000-ALLRQ-000-ST1 Office Supplies-ARP Owned Capacity Stanton 1	34	25	88	34	34	35
923-000-ALLRQ-000-ST1 Outside Services-ARP Owned Capacity Stanton 1	162	126	87	136	191	196
924-000-ALLRQ-000-ST1 Property Insurance-ARP Owned Capacity Stanton 1	99	116	69	105	145	149
925-000-ALLRQ-000-ST1 Injuries & Damages-ARP Owned Capacity Stanton 1	10	7	8	10	11	12
926-000-ALLRQ-000-ST1 Pensions & Benefits-ARP Owned Capacity Stanton 1	(6)	1	227	5	554	568
930-000-ALLRQ-000-ST1 Misc General Expense-ARP Owned Capacity Stanton 1	1	-	0	-	-	-
930-250-ALLRQ-000-ST1 Miscellaneous-ARP Owned Capacity Stanton 1	1	-	0	-	-	-
Total Stanton 1	5,628	7,760	3,426	5,478	6,263	6,419

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		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
Stanton 2:							
	506-100-ALLRQ-000-ST2 Landfill Closure Costs-ARP Owned Capacity Stanton 2	13	18	30	-	-	-
	500-000-ALLRQ-000-ST2 Operations Supervision-ARP Owned Capacity Stanton 2	241	142	11	157	157	161
	501-210-ALLRQ-000-ST2 Rail Car Maintenance-ARP Owned Capacity Stanton 2	74	59	37	72	105	107
	501-220-ALLRQ-000-ST2 Lime and Other-ARP Owned Capacity Stanton 2	31	51	49	53	28	29
	501-230-ALLRQ-000-ST2 Ammonia-ARP Owned Capacity Stanton 2	15	35	11	18	33	34
	501-250-ALLRQ-000-ST2 Material Handling - System-ARP Owned Capacity Stanton	178	193	96	204	194	199
	501-260-ALLRQ-000-ST2 Material Handling - Fleet-ARP Owned Capacity Stanton 2	26	47	14	24	35	36
	501-265-ALLRQ-000-ST2 Material Handling - Nat Gas	-	-	-	-	-	-
	501-270-ALLRQ-000-ST2 Material Handling - Labor-ARP Owned Capacity Stanton 2	0	(1)	0	-	-	-
	501-280-ALLRQ-000-ST2 Fuel Services - Labor-ARP Owned Capacity Stanton 2	21	23	11	24	24	25
	501-290-ALLRQ-000-ST2 Activates-ARP Owned Capacity Stanton 2	-	-	-	-	-	-
	502-000-ALLRQ-000-ST2 Steam Operations-ARP Owned Capacity Stanton 2	56	94	42	83	56	57
	505-000-ALLRQ-000-ST2 Electric Operations-ARP Owned Capacity Stanton 2	140	164	69	173	180	184
	506-000-ALLRQ-000-ST2 Steam Misc Expense-ARP Owned Capacity Stanton 2	11	(28)	9	11	11	11
	507-305-ALLRQ-000-ST2 Rents - Common / External Fac-ARP Owned Capacity Star	32	39	16	35	35	36
	507-306-ALLRQ-000-ST2 Rents - Replacement Prop-ARP Owned Capacity Stanton 2	2	4	(0)	2	3	3
	507-307-ALLRQ-000-ST2 Rents - Inventory-ARP Owned Capacity Stanton 2	14	12	6	14	13	14
	511-000-ALLRQ-000-ST2 Steam - Maint of Structures-ARP Owned Capacity Stantor	124	78	50	106	122	125
	512-000-ALLRQ-000-ST2 Boiler Maintenance-ARP Owned Capacity Stanton 2	620	585	171	556	490	502
	513-000-ALLRQ-000-ST2 Maint Electric Steam Plant-ARP Owned Capacity Stanton	42	60	6	111	-	-
	514-000-ALLRQ-000-ST2 Maint of Steam Plant - Misc-ARP Owned Capacity Stantor	422	293	173	390	384	394
	920-000-ALLRQ-000-ST2 A&G - Salaries From Plants-ARP Owned Capacity Stanton	201	202	80	218	166	170
	921-000-ALLRQ-000-ST2 Office Supplies-ARP Owned Capacity Stanton 2	16	12	40	16	16	16
	923-000-ALLRQ-000-ST2 Outside Services-ARP Owned Capacity Stanton 2	74	58	40	61	87	89
	924-000-ALLRQ-000-ST2 Property Insurance-ARP Owned Capacity Stanton 2	45	53	32	48	66	68
	925-000-ALLRQ-000-ST2 Injuries & Damages-ARP Owned Capacity Stanton 2	4	3	4	4	5	5
	926-000-ALLRQ-000-ST2 Pensions & Benefits-ARP Owned Capacity Stanton 2	(3)	0	104	2	253	259
	930-000-ALLRQ-000-ST2 Misc General Expense-ARP Owned Capacity Stanton 2	42	-	-	1	-	-
	930-250-ALLRQ-000-ST2 Miscellaneous-ARP Owned Capacity Stanton 2	1	-	0	-	-	-
Total	Stanton 2	2,441	2,199	1,101	2,386	2,463	2,525

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
<i>Stanton A:</i>							
506-000-ALLRQ-000-STA Steam Misc Expense-ARP Owned Capacity Stanton A		(0)	(0)	(0)	-	-	-
507-305-ALLRQ-000-STA Rents - Common / External Fac-ARP Owned Capacity Stanton A		42	42	45	44	41	42
546-000-ALLRQ-000-STA CT - Operation Supervision & E-ARP Owned Capacity Stanton A		63	60	34	83	53	55
548-000-ALLRQ-000-STA CT - Operations-ARP Owned Capacity Stanton A		672	658	319	652	666	682
549-000-ALLRQ-000-STA CT - Misc Operating Expense-ARP Owned Capacity Stanton A		32	35	10	18	42	43
551-000-ALLRQ-000-STA CT - Maint Supervision & Eng-ARP Owned Capacity Stanton A		0	(1)	0	1	10	10
552-000-ALLRQ-000-STA CT - Maint Structures-ARP Owned Capacity Stanton A		73	64	30	74	57	58
553-000-ALLRQ-000-STA CT - Maint Generating Plant-ARP Owned Capacity Stanton A		933	790	364	866	1,143	1,171
554-300-ALLRQ-000-STA CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity Stanton A		14	20	15	9	11	11
555-000-ALLRQ-000-STA OPNS PURCHASED POWER-ARP Owned Capacity Stanton A		31	43	9	41	50	51
923-000-ALLRQ-000-STA Outside Services-ARP Owned Capacity Stanton A		237	234	120	240	236	241
924-000-ALLRQ-000-STA Property Insurance-ARP Owned Capacity Stanton A		40	53	32	63	70	72
408-100-ALLRQ-000-STA Property Taxes-ARP Owned Capacity Stanton A		-	-	-	-	-	-
Total	Stanton A	2,136	1,999	978	2,091	2,378	2,437

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
<i>Indian River A&B:</i>							
	500-000-ALLRQ-000-IRA Operations Supervision-ARP Owned Capacity IR A&B	153	134	16	17	7	7
	501-000-ALLRQ-000-IRA Reserve Power	-	-	-	-	-	-
	505-000-ALLRQ-000-IRA Electric Operations-ARP Owned Capacity IR A&B	15	18	8	41	44	45
	506-000-ALLRQ-000-IRA Steam Misc Expense-ARP Owned Capacity IR A&B	(162)	(378)	18	-	-	-
	507-305-ALLRQ-000-IRA Rents - Common / External Fac-ARP Owned Capacity IR A&B	1	1	0	1	1	1
	507-306-ALLRQ-000-IRA Rents - Replacement Prop-ARP Owned Capacity IR A&B	1	1	1	2	1	1
	507-307-ALLRQ-000-IRA Rents - Inventory-ARP Owned Capacity IR A&B	21	19	7	18	12	12
	546-000-ALLRQ-000-IRA CT - Operation Supervision & E	-	-	-	-	-	-
	548-000-ALLRQ-000-IRA CT - Operations-ARP Owned Capacity IR A&B	-	-	-	5	4	4
	549-000-ALLRQ-000-IRA CT - Misc Operating Expense-ARP Owned Capacity IR A&B	-	-	-	150	122	125
	552-000-ALLRQ-000-IRA CT - Maint Structures-ARP Owned Capacity IR A&B	-	-	-	-	-	-
	553-000-ALLRQ-000-IRA CT - Maint Generating Plant-ARP Owned Capacity IR A&B	469	432	118	327	231	237
	554-300-ALLRQ-000-IRA CT - Maint Othr Pwr Gen Misc-ARP Owned Capacity IR A&B	121	59	199	-	-	-
	920-000-ALLRQ-000-IRA A&G - Salaries From Plants-ARP Owned Capacity IR A&B	36	197	57	39	23	23
	921-000-ALLRQ-000-IRA Office Supplies-ARP Owned Capacity IR A&B	3	2	9	3	2	2
	923-000-ALLRQ-000-IRA Outside Services-ARP Owned Capacity IR A&B	14	11	9	15	12	13
	924-000-ALLRQ-000-IRA Property Insurance-ARP Owned Capacity IR A&B	33	39	23	39	36	37
	925-000-ALLRQ-000-IRA Injuries & Damages-ARP Owned Capacity IR A&B	1	1	1	1	1	1
	926-000-ALLRQ-000-IRA Pensions & Benefits-ARP Owned Capacity IR A&B	(1)	0	20	0	36	37
	930-000-ALLRQ-000-IRA Misc General Expense-ARP Owned Capacity IR A&B	-	-	-	-	-	-
	930-900-ALLRQ-000-IRA Advertising-ARP Owned Capacity IR A&B	0	-	0	-	-	-
Total	Indian River A&B	704	535	485	658	531	545

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		6 Months				
		Actual	Actual	Actual	Budget	Budget
		2020	2021	2022	2022	2023
						2024
<i>Indian River C&D:</i>						
447-140-ALLRQ-000-IRC Sales - Other-ARP Owned Capacity IR C&D		-	-	-	-	-
500-000-ALLRQ-000-IRC Operations Supervision-ARP Owned Capacity IR C&D		6	23	8	18	10
501-000-ALLRQ-000-IRC Reserve Power		-	-	-	-	-
501-280-ALLRQ-000-IRC Fuel Services - Labor-ARP Owned Capacity IR C&D		-	-	-	-	1
505-000-ALLRQ-000-IRC Electric Operations-ARP Owned Capacity IR C&D		(1)	(1)	-	-	-
506-000-ALLRQ-000-IRC Steam Misc Expense-ARP Owned Capacity IR C&D		281	238	88	-	-
507-305-ALLRQ-000-IRC Rents - Common / External Fac-ARP Owned Capacity IR C&D		0	0	0	0	0
507-306-ALLRQ-000-IRC Rents - Replacement Prop-ARP Owned Capacity IR C&D		2	4	1	5	4
507-307-ALLRQ-000-IRC Rents - Inventory-ARP Owned Capacity IR C&D		14	12	5	12	12
546-000-ALLRQ-000-IRC CT - Operation Supervision & E-ARP Owned Capacity IR C&D		-	-	-	39	55
548-000-ALLRQ-000-IRC CT - Operations-ARP Owned Capacity IR C&D		-	-	-	4	4
549-000-ALLRQ-000-IRC CT - Misc Operating Expense-ARP Owned Capacity IR C&D		-	-	-	143	151
552-000-ALLRQ-000-IRC CT - Maint Structures-ARP Owned Capacity IR C&D		0	0	0	-	-
553-000-ALLRQ-000-IRC CT - Maint Generating Plant-ARP Owned Capacity IR C&D		187	204	109	378	337
554-300-ALLRQ-000-IRC CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity IR C&D		44	19	25	-	-
920-000-ALLRQ-000-IRC A&G - Salaries From Plants-ARP Owned Capacity IR C&D		39	42	19	42	32
921-000-ALLRQ-000-IRC Office Supplies-ARP Owned Capacity IR C&D		3	2	10	3	3
923-000-ALLRQ-000-IRC Outside Services-ARP Owned Capacity IR C&D		15	12	9	17	18
924-000-ALLRQ-000-IRC Property Insurance-ARP Owned Capacity IR C&D		26	30	18	31	37
925-000-ALLRQ-000-IRC Injuries & Damages-ARP Owned Capacity IR C&D		1	1	1	1	1
926-000-ALLRQ-000-IRC Pensions & Benefits-ARP Owned Capacity IR C&D		(1)	0	22	0	52
930-000-ALLRQ-000-IRC Misc General Expense-ARP Owned Capacity IR C&D		-	-	-	-	-
930-900-ALLRQ-000-IRC Advertising-ARP Owned Capacity IR C&D		0	(1)	0	-	-
Total	Indian River C&D	618	586	314	694	716
						734

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<i>Cane Island 1:</i>						
553-595-ALLRQ-000-CI1 CT - Unplanned Maint-ARP Owned Capacity CI 1	-	-	-	-	-	-
502-935-ALLRQ-000-CI1 Potable Granular Hypochlorite-ARP Owned Capacity CI 1	-	-	0	-	-	-
505-980-ALLRQ-000-CI1 Lab Chemicals-ARP Owned Capacity CI 1	0	0	-	-	-	-
506-860-ALLRQ-000-CI1 ST - Mechanical Consumables-ARP Owned Capacity CI 1	0	0	-	-	-	-
552-540-ALLRQ-000-CI1 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity C	-	0	-	-	-	-
553-330-ALLRQ-000-CI1 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 1	-	4	-	-	-	-
553-515-ALLRQ-000-CI1 CT - Breaker Maint/Repair-ARP Owned Capacity CI 1	-	0	-	-	-	-
554-590-ALLRQ-000-CI1 Misc Equipment Repairs-ARP Owned Capacity CI 1	7	0	-	-	-	-
511-860-ALLRQ-000-CI1 ST - Mechanical Consumables-ARP Owned Capacity CI 1	-	0	-	-	-	-
511-310-ALLRQ-000-CI1 ST - Building Maint General-ARP Owned Capacity CI 1	-	-	0	-	-	-
511-850-ALLRQ-000-CI1 ST - Electrical Consumables-ARP Owned Capacity CI 1	0	0	-	-	-	-
513-507-ALLRQ-000-CI1 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 1	-	12	(12)	-	-	-
546-142-ALLRQ-000-CI1 CT - Environ Support/Permits-ARP Owned Capacity CI 1	-	-	-	-	-	-
546-180-ALLRQ-000-CI1 CT - NERC Compliance	-	-	-	-	50	51
548-140-ALLRQ-000-CI1 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI	8	8	1	2	-	-
548-184-ALLRQ-000-CI1 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI	2	2	-	5	5	5
551-192-ALLRQ-000-CI1 CT - Outside Training	-	-	-	-	-	-
552-117-ALLRQ-000-CI1 CT - Tank Inspection-ARP Owned Capacity CI 1	-	-	-	-	30	31
552-154-ALLRQ-000-CI1 CT - Painting/Coating Svcs-ARP Owned Capacity CI 1	-	-	-	1	1	1
552-310-ALLRQ-000-CI1 CT - Building Maint General-ARP Owned Capacity CI 1	3	6	0	2	2	2
552-330-ALLRQ-000-CI1 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 1	1	0	0	-	-	-
552-510-ALLRQ-000-CI1 CT - Pumps-ARP Owned Capacity CI 1	-	4	-	-	-	-
552-550-ALLRQ-000-CI1 CT - Pipe & Supports-ARP Owned Capacity CI 1	-	-	-	-	-	-
552-560-ALLRQ-000-CI1 CT - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 1	-	-	-	-	-	-
552-570-ALLRQ-000-CI1 CT - Tank Maint/Repair-ARP Owned Capacity CI 1	-	3	0	2	2	2
552-590-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 1	10	14	8	-	-	-
553-110-ALLRQ-000-CI1 CT - Borescope Inspections-ARP Owned Capacity CI 1	-	-	-	-	6	6
553-152-ALLRQ-000-CI1 CT - CEM Repairs/Parts-ARP Owned Capacity CI 1	-	-	-	20	14	14
553-190-ALLRQ-000-CI1 CT - Misc Professional Svcs	-	-	-	-	-	-
553-505-ALLRQ-000-CI1 CT - Battery Maint/Repair-ARP Owned Capacity CI 1	3	2	-	1	1	1
553-507-ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 1	65	-	6	-	-	-
553-510-ALLRQ-000-CI1 CT - Pumps Maint/Repair-ARP Owned Capacity CI 1	-	21	1	1	1	1
553-520-ALLRQ-000-CI1 CT - Motors Maint/Repair-ARP Owned Capacity CI 1	0	-	-	5	5	5
553-521-ALLRQ-000-CI1 CT - Turbines & Generators-ARP Owned Capacity CI 1	5	8	0	-	-	-
553-540-ALLRQ-000-CI1 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 1	0	22	-	5	7	7
553-560-ALLRQ-000-CI1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 1	-	10	-	20	20	21
553-590-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 1	29	12	4	100	100	103
553-840-ALLRQ-000-CI1 CT - Filters-ARP Owned Capacity CI 1	-	-	-	1	1	1

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		2020	2021	Actual		2022	2023		2024
				2022					
553-870-ALLRQ-000-CI1 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 1		0	1	0		2	2		2
554-128-ALLRQ-000-CI1 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 1		1	1	0		2	2		2
554-507-ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 1		-	-	-		-	-		-
554-510-ALLRQ-000-CI1 CT - Pumps-ARP Owned Capacity CI 1		1	-	0		-	-		-
554-570-ALLRQ-000-CI1 CT - Tanks-ARP Owned Capacity CI 1		-	-	-		-	-		-
570-506-ALLRQ-000-CI1 CT - Maintenance Station Equip-ARP Owned Capacity CI 1		66	-	1		-	-		-
920-000-ALLRQ-000-CI1 A&G - Salaries From Plants-ARP Owned Capacity CI 1		0	(0)	1		-	-		-
926-000-ALLRQ-000-CI1 Pensions & Benefits-ARP Owned Capacity CI 1		1	(1)	5		-	-		-
930-250-ALLRQ-000-CI1 Miscellaneous-ARP Owned Capacity CI 1		(1)	2	(3)		-	-		-
Total	Cane Island 1	194	131	15		166	247		253

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	Actual 2020	Actual 2021	6 Months	Budget 2022	Budget 2023	Budget 2024
			Actual 2022			
<i>Cane Island 2:</i>						
513-595-ALLRQ-000-CI2 ST - Unplanned Maint-ARP Owned Capacity CI 2	-	-	-	90	-	-
500-180-ALLRQ-000-CI2 ST - NERC Compliance-ARP Owned Capacity CI 2	-	-	-	-	-	-
502-921-ALLRQ-000-CI2 Boiler Morpholine-ARP Owned Capacity CI 2	-	-	-	5	6	6
502-923-ALLRQ-000-CI2 Boiler Phoshate (Trisodium)-ARP Owned Capacity CI 2	3	3	2	5	5	5
502-926-ALLRQ-000-CI2 Boiler Ammonia-ARP Owned Capacity CI 2	2	-	1	4	2	2
502-928-ALLRQ-000-CI2 Boiler Caustic-ARP Owned Capacity CI 2	-	-	-	2	2	2
505-425-ALLRQ-000-CI2 Electric OPS - Water/Sewer-ARP Owned Capacity CI 2	182	130	94	190	210	215
553-330-ALLRQ-000-CI2 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 2	-	0	-	-	-	-
553-530-ALLRQ-000-CI2 CT - Valves Maint/Repair-ARP Owned Capacity CI 2	1	3	-	-	-	-
511-560-ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 2	-	0	-	-	-	-
502-920-ALLRQ-000-CI2 Boiler DEHA-ARP Owned Capacity CI 2	-	1	-	-	-	-
505-910-ALLRQ-000-CI2 Cooling Tower Polymer-ARP Owned Capacity CI 2	38	13	7	33	33	34
505-912-ALLRQ-000-CI2 Cooling Tower Sulfuric-ARP Owned Capacity CI 2	18	18	14	20	21	22
505-914-ALLRQ-000-CI2 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 2	14	13	13	14	15	15
505-916-ALLRQ-000-CI2 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 2	2	2	1	3	3	3
505-980-ALLRQ-000-CI2 Lab Chemicals-ARP Owned Capacity CI 2	3	3	3	6	6	6
507-710-ALLRQ-000-CI2 Equipment Rental-ARP Owned Capacity CI 2	-	-	-	5	5	5
511-154-ALLRQ-000-CI2 ST - Painting/Coating Svcs-ARP Owned Capacity CI2	-	-	-	10	10	10
511-310-ALLRQ-000-CI2 ST - Building Maint General-ARP Owned Capacity CI 2	35	8	0	10	10	10
511-330-ALLRQ-000-CI2 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 2	1	4	6	-	-	-
511-362-ALLRQ-000-CI2 Potable Water System Repairs-ARP Owned Capacity CI 2	2	0	-	-	-	-
511-530-ALLRQ-000-CI2 ST - Valves-ARP Owned Capacity CI 2	0	-	-	-	-	-
511-550-ALLRQ-000-CI2 Pipe & Supports-ARP Owned Capacity CI 2	-	-	-	-	-	-
511-590-ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	2	1	2	-	-	-
511-850-ALLRQ-000-CI2 ST - Electrical Consumables-ARP Owned Capacity CI 2	0	0	-	-	-	-
511-860-ALLRQ-000-CI2 ST - Mechanical Consumables-ARP Owned Capacity CI 2	-	0	1	-	-	-
505-830-ALLRQ-000-CI2 Electric OPS - CO2-ARP Owned Capacity CI 2	-	-	1	-	-	-
506-860-ALLRQ-000-CI2 ST - Mechanical Consumables-ARP Owned Capacity CI 2	-	0	0	-	-	-
512-570-ALLRQ-000-CI2 ST - Tanks-ARP Owned Capacity CI 2	-	0	1	-	-	-
513-507-ALLRQ-000-CI2 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 2	-	0	12	-	-	-
513-576-ALLRQ-000-CI2 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 2	-	-	0	-	-	-
512-111-ALLRQ-000-CI2 Valve Inspections-ARP Owned Capacity CI 2	-	1	-	5	5	5
512-120-ALLRQ-000-CI2 ST - P91 & Pipe Support Inspec	-	-	-	-	-	-
512-123-ALLRQ-000-CI2 Hrsg Inspections-ARP Owned Capacity CI 2	-	-	-	-	180	185
512-510-ALLRQ-000-CI2 Pumps Maint/Repair-ARP Owned Capacity CI 2	1	8	16	2	2	2
512-520-ALLRQ-000-CI2 ST - Motors Maint/Repair-ARP Owned Capacity CI 2	-	-	-	5	5	5
512-530-ALLRQ-000-CI2 ST - Valves Maint/Repair-ARP Owned Capacity CI 2	10	14	23	40	40	41
512-540-ALLRQ-000-CI2 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 2	4	2	1	5	5	5

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	Actual 2020	Actual 2021	6 Months		Budget 2022	Budget 2023	Budget 2024
			Actual 2022	-			
512-550-ALLRQ-000-CI2 ST - Pipe & Supports-ARP Owned Capacity CI 2	0	4	-	-	-	-	-
512-560-ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 2	-	-	0	-	20	20	21
512-577-ALLRQ-000-CI2 ST - HRSRG/Plenum, Ducts-ARP Owned Capacity CI 2	10	20	4	-	-	-	-
512-590-ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	5	2	4	-	-	-	-
512-870-ALLRQ-000-CI2 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 2	0	-	1	0	0	0	0
513-121-ALLRQ-000-CI2 ST - Air & Leak Inspection-ARP Owned Capacity CI 2	-	-	-	3	3	3	3
513-190-ALLRQ-000-CI2 ST - Misc Professional Svcs	-	-	-	-	-	-	-
513-505-ALLRQ-000-CI2 Battery Maint/Repair-ARP Owned Capacity CI 2	0	2	-	0	1	1	1
513-510-ALLRQ-000-CI2 Pumps Maint/Repair-ARP Owned Capacity CI 2	30	9	0	8	8	8	8
513-515-ALLRQ-000-CI2 Breaker Maint/Repair-ARP Owned Capacity CI 2	1	5	8	-	-	-	-
513-520-ALLRQ-000-CI2 ST - Motors Maint/Repair-ARP Owned Capacity CI 2	-	-	2	5	5	5	5
513-521-ALLRQ-000-CI2 ST - Turbines & Generators-ARP Owned Capacity CI 2	13	0	0	-	-	-	-
513-530-ALLRQ-000-CI2 ST - Valves Maint/Repair-ARP Owned Capacity CI 2	4	7	0	15	15	15	15
513-540-ALLRQ-000-CI2 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 2	-	-	-	5	5	5	5
513-550-ALLRQ-000-CI2 ST - Pipe & Supports-ARP Owned Capacity CI 2	-	0	-	-	-	-	-
513-560-ALLRQ-000-CI2 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 2	0	0	0	15	15	15	15
513-575-ALLRQ-000-CI2 ST - Cooling Tower Maint/Repai-ARP Owned Capacity CI 2	6	1	1	10	10	10	10
513-590-ALLRQ-000-CI2 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 2	8	17	4	36	36	37	37
513-840-ALLRQ-000-CI2 ST - Filters-ARP Owned Capacity CI2	-	-	-	1	1	1	1
513-870-ALLRQ-000-CI2 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 2	-	-	-	1	1	1	1
514-128-ALLRQ-000-CI2 Oil & Water Testing Svcs-ARP Owned Capacity CI 2	0	1	0	2	2	2	2
514-510-ALLRQ-000-CI2 ST - Pumps-ARP Owned Capacity CI 2	7	-	-	-	-	-	-
514-570-ALLRQ-000-CI2 ST - Tanks-ARP Owned Capacity CI 2	-	-	-	-	-	-	-
514-590-ALLRQ-000-CI2 ST - Equipment/Parts Repair-ARP Owned Capacity CI 2	-	-	-	-	-	-	-
547-156-ALLRQ-000-CI2 CT - Hazardous Waste Services-ARP Owned Capacity CI 2	-	-	-	2	2	2	2
548-140-ALLRQ-000-CI2 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 2	9	9	1	3	-	-	-
548-184-ALLRQ-000-CI2 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 2	4	3	4	5	5	5	5
548-880-ALLRQ-000-CI2 CT - Misc Consumables-ARP Owned Capacity CI 2	-	-	-	1	1	1	1
548-995-ALLRQ-000-CI2 Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity CI 2	-	-	-	1	1	1	1
552-117-ALLRQ-000-CI2 CT - Tank Inspection-ARP Owned Capacity CI 2	-	-	-	-	45	46	46
552-310-ALLRQ-000-CI2 CT - Building Maint General-ARP Owned Capacity CI 2	-	6	0	-	-	-	-
552-330-ALLRQ-000-CI2 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 2	-	5	1	-	-	-	-
552-530-ALLRQ-000-CI2 CT - Valves-ARP Owned Capacity CI 2	11	-	-	-	-	-	-
552-570-ALLRQ-000-CI2 CT - Tank Maint/Repair-ARP Owned Capacity CI 2	-	-	-	2	2	2	2
552-590-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	1	8	-	-	-	-	-
553-110-ALLRQ-000-CI2 CT - Borescope Inspections-ARP Owned Capacity CI 2	-	-	-	4	6	6	6
553-152-ALLRQ-000-CI2 CT - CEM Repairs/Parts-ARP Owned Capacity CI 2	-	-	-	10	14	14	14
553-190-ALLRQ-000-CI2 CT - Misc Professional Svcs	-	-	-	-	-	-	-
553-210-ALLRQ-000-CI2 CT - CSA Fixed Costs-ARP Owned Capacity CI 2	130	120	60	120	120	123	123

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ALL-REQUIREMENTS PROJECT

				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
553-220-ALLRQ-000-CI2 CT - CSA Variable Costs-ARP Owned Capacity CI 2		-	-	-	20	21	21
553-230-ALLRQ-000-CI2 CT - CSA Escalation-ARP Owned Capacity CI 2		5	3	2	-	-	-
553-505-ALLRQ-000-CI2 CT - Battery Maint/Repair-ARP Owned Capacity CI 2		0	4	-	0	1	1
553-507-ALLRQ-000-CI2 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 2		-	1	23	-	-	-
553-510-ALLRQ-000-CI2 CT - Pumps Maint/Repair-ARP Owned Capacity CI 2		0	11	1	-	-	-
553-515-ALLRQ-000-CI2 CT - Breaker Maint/Repair-ARP Owned Capacity CI 2		5	0	-	-	-	-
553-520-ALLRQ-000-CI2 CT - Motors Maint/Repair-ARP Owned Capacity CI 2		-	15	2	5	5	5
553-521-ALLRQ-000-CI2 CT - Turbines & Generators-ARP Owned Capacity CI 2		21	16	6	-	-	-
553-540-ALLRQ-000-CI2 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 2		10	3	0	5	5	5
553-560-ALLRQ-000-CI2 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 2		3	6	1	15	15	15
553-570-ALLRQ-000-CI2 CT - Tanks-ARP Owned Capacity CI 2		-	-	-	-	-	-
553-590-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2		7	1	2	-	-	-
553-840-ALLRQ-000-CI2 CT - Filters-ARP Owned Capacity CI 2		1	1	0	-	-	-
553-870-ALLRQ-000-CI2 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 2		0	-	-	1	1	1
554-128-ALLRQ-000-CI2 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 2		0	1	0	2	2	2
570-506-ALLRQ-000-CI2 CT - Maintenance Station Equip-ARP Owned Capacity CI 2		13	15	22	-	-	-
920-000-ALLRQ-000-CI2 A&G - Salaries From Plants-ARP Owned Capacity CI 2		1	(0)	4	-	-	-
926-000-ALLRQ-000-CI2 Pensions & Benefits-ARP Owned Capacity CI 2		4	(2)	14	-	-	-
930-250-ALLRQ-000-CI2 Miscellaneous-ARP Owned Capacity CI 2		(2)	7	(8)	-	-	-
Total	Cane Island 2	625	529	358	770	931	954

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ALL-REQUIREMENTS PROJECT

	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<i>Cane Island 3:</i>						
513-595-ALLRQ-000-CI3 ST - Unplanned Maint-ARP Owned Capacity CI 3	-	-	-	100	-	-
500-180-ALLRQ-000-CI3 ST - NERC Compliance	-	-	-	-	-	-
552-520-ALLRQ-000-CI3 CT - Motors-ARP Owned Capacity CI 3	-	1	-	-	-	-
502-926-ALLRQ-000-CI3 Boiler Ammonia-ARP Owned Capacity CI 3	75	44	5	70	70	72
502-930-ALLRQ-000-CI3 Polisher/Resin/Filter-ARP Owned Capacity CI 3	7	8	2	7	9	9
502-934-ALLRQ-000-CI3 Aux Cooling Water-ARP Owned Capacity CI 3	1	1	1	1	1	1
502-940-ALLRQ-000-CI3 SCR Ammonia-ARP Owned Capacity CI 3	18	30	4	21	30	31
502-980-ALLRQ-000-CI3 ST - Chemical Lab Supplies	-	-	-	-	-	-
505-425-ALLRQ-000-CI3 Electric OPS - Water/Sewer-ARP Owned Capacity CI 3	514	553	64	630	690	707
505-830-ALLRQ-000-CI3 Electric OPS - CO2-ARP Owned Capacity CI 3	-	-	-	-	-	-
505-910-ALLRQ-000-CI3 Cooling Tower Polymer-ARP Owned Capacity CI 3	88	45	20	90	90	92
505-912-ALLRQ-000-CI3 Cooling Tower Sulfuric-ARP Owned Capacity CI 3	40	45	9	45	46	47
505-914-ALLRQ-000-CI3 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 3	28	50	10	52	53	54
505-916-ALLRQ-000-CI3 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 3	6	4	5	5	5	5
505-980-ALLRQ-000-CI3 Lab Chemicals-ARP Owned Capacity CI 3	3	5	2	14	14	14
506-860-ALLRQ-000-CI3 ST - Mechanical Consumables-ARP Owned Capacity CI 3	0	0	0	-	-	-
507-710-ALLRQ-000-CI3 Equipment Rental-ARP Owned Capacity CI 3	-	8	-	20	20	21
507-720-ALLRQ-000-CI3 Vessel Rental-ARP Owned Capacity CI 3	-	-	-	-	-	-
511-154-ALLRQ-000-CI3 ST - Painting/Coating Svcs-ARP Owned Capacity CI 3	-	-	-	10	10	10
511-310-ALLRQ-000-CI3 ST - Building Maint General-ARP Owned Capacity CI 3	39	48	24	11	14	14
511-330-ALLRQ-000-CI3 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 3	6	8	7	-	-	-
511-510-ALLRQ-000-CI3 ST - Pumps-ARP Owned Capacity CI 3	3	35	-	-	-	-
511-520-ALLRQ-000-CI3 ST - Motors-ARP Owned Capacity CI 3	-	0	2	-	-	-
511-540-ALLRQ-000-CI3 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity CI 3	-	0	1	-	-	-
511-530-ALLRQ-000-CI3 ST - Valves-ARP Owned Capacity CI 3	53	5	1	-	-	-
511-560-ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 3	4	5	3	-	-	-
511-570-ALLRQ-000-CI3 Tanks-ARP Owned Capacity CI 3	-	-	-	-	-	-
511-590-ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	29	6	-	-	-	-
511-850-ALLRQ-000-CI3 ST - Electrical Consumables-ARP Owned Capacity CI 3	-	0	1	-	-	-
511-860-ALLRQ-000-CI3 ST - Mechanical Consumables-ARP Owned Capacity CI 3	0	0	1	-	-	-
512-111-ALLRQ-000-CI3 Valve Inspections-ARP Owned Capacity CI 3	-	1	-	2	2	2
512-120-ALLRQ-000-CI3 ST - P91 & Pipe Support Inspec-ARP Owned Capacity CI 3	191	77	21	130	130	133
512-123-ALLRQ-000-CI3 Hrsq Inspections-ARP Owned Capacity CI 3	-	-	165	-	102	105
512-510-ALLRQ-000-CI3 Pumps Maint/Repair-ARP Owned Capacity CI 3	178	15	133	10	10	10
512-520-ALLRQ-000-CI3 ST - Motors Maint/Repair-ARP Owned Capacity CI 3	18	19	0	10	10	10
512-530-ALLRQ-000-CI3 ST - Valves Maint/Repair-ARP Owned Capacity CI 3	46	34	455	500	150	154
512-540-ALLRQ-000-CI3 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 3	4	2	2	10	10	10
512-550-ALLRQ-000-CI3 ST - Pipe & Supports-ARP Owned Capacity CI 3	0	4	6	-	-	-

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	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
512-560-ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 3	-	0	-	20	20	21
512-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3	-	-	0	-	-	-
512-577-ALLRQ-000-CI3 ST - HRSG/Plenum, Ducts-ARP Owned Capacity CI 3	18	30	125	-	-	-
512-590-ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	6	2	22	-	-	-
512-860-ALLRQ-000-CI3 ST - Mechancial Consumables-ARP Owned Capacity CI 3	(0)	-	-	-	-	-
512-870-ALLRQ-000-CI3 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 3	-	-	0	1	1	1
513-121-ALLRQ-000-CI3 ST - Air & Leak Inspection-ARP Owned Capacity CI 3	-	-	-	3	3	3
513-190-ALLRQ-000-CI3 ST - Misc Professional Svcs	-	-	-	-	-	-
513-505-ALLRQ-000-CI3 Battery Maint/Repair-ARP Owned Capacity CI 3	0	2	-	0	1	1
513-507-ALLRQ-000-CI3 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 3	18	2	-	-	-	-
513-510-ALLRQ-000-CI3 Pumps Maint/Repair-ARP Owned Capacity CI 3	6	11	5	10	10	10
513-515-ALLRQ-000-CI3 Breaker Maint/Repair-ARP Owned Capacity CI 3	16	-	0	30	30	31
513-520-ALLRQ-000-CI3 ST - Motors Maint/Repair-ARP Owned Capacity CI 3	-	28	9	10	10	10
513-521-ALLRQ-000-CI3 ST - Turbines & Generators-ARP Owned Capacity CI 3	6	115	8	50	50	51
513-530-ALLRQ-000-CI3 ST - Valves Maint/Repair-ARP Owned Capacity CI 3	18	6	7	-	-	-
513-540-ALLRQ-000-CI3 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI	14	9	3	30	30	31
513-550-ALLRQ-000-CI3 ST - Pipe & Supports-ARP Owned Capacity CI 3	4	3	-	-	-	-
513-560-ALLRQ-000-CI3 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 3	3	3	4	20	20	21
513-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3	10	5	-	-	-	-
513-575-ALLRQ-000-CI3 ST - Cooling Tower Maint/Repai-ARP Owned Capacity CI 3	68	13	30	10	10	10
513-576-ALLRQ-000-CI3 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI	-	-	0	-	-	-
513-590-ALLRQ-000-CI3 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 3	66	24	10	40	40	41
513-840-ALLRQ-000-CI3 ST - Filters-ARP Owned Capacity CI 3	-	-	-	1	1	1
513-870-ALLRQ-000-CI3 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 3	-	-	4	2	2	2
514-128-ALLRQ-000-CI3 Oil & Water Testing Svcs-ARP Owned Capacity CI 3	0	1	0	2	2	2
514-510-ALLRQ-000-CI3 ST - Pumps-ARP Owned Capacity CI 3	7	-	-	50	50	51
514-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3	1	0	-	-	-	-
514-590-ALLRQ-000-CI3 ST - Equipment/Parts Repair-ARP Owned Capacity CI 3	22	2	-	-	-	-
546-192-ALLRQ-000-CI3 CT - Outside Training	-	-	-	-	-	-
547-156-ALLRQ-000-CI3 CT - Hazardous Waste Services-ARP Owned Capacity CI 3	-	-	-	2	2	2
548-140-ALLRQ-000-CI3 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI	9	9	1	4	-	-
548-184-ALLRQ-000-CI3 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI	6	6	-	7	7	7
548-810-ALLRQ-000-CI3 CT - Cems Gas-ARP Owned Capacity CI 3	-	-	-	-	-	-
548-820-ALLRQ-000-CI3 CT - Bulk Hydrogen-ARP Owned Capacity CI 3	13	16	7	26	29	29
548-830-ALLRQ-000-CI3 CT - CO2-ARP Owned Capacity CI 3	3	2	4	5	5	5
548-880-ALLRQ-000-CI3 CT - Misc Consumables-ARP Owned Capacity CI 3	-	-	-	2	2	2
548-995-ALLRQ-000-CI3 Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity CI 3	-	-	-	1	1	1
550-720-ALLRQ-000-CI3 CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity CI 3	5	4	-	5	5	5
552-117-ALLRQ-000-CI3 CT - Tank Inspection-ARP Owned Capacity CI 3	-	-	-	-	30	31

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ALL-REQUIREMENTS PROJECT

		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
552-310-ALLRQ-000-CI3 CT - Building Maint General-ARP Owned Capacity CI 3	2	5	-	-	-	-	
552-330-ALLRQ-000-CI3 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 3	0	6	1	-	-	-	
552-530-ALLRQ-000-CI3 CT - Valves-ARP Owned Capacity CI 3	8	5	2	-	-	-	
552-570-ALLRQ-000-CI3 CT - Tank Maint/Repair-ARP Owned Capacity CI 3	1	6	-	2	2	2	
552-590-ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	31	0	5	-	-	-	
553-110-ALLRQ-000-CI3 CT - Borescope Inspections-ARP Owned Capacity CI 3	-	-	-	-	-	-	
553-152-ALLRQ-000-CI3 CT - CEM Repairs/Parts-ARP Owned Capacity CI 3	-	-	-	10	14	14	
553-190-ALLRQ-000-CI3 CT - Misc Professional Svcs	-	-	-	-	-	-	
553-210-ALLRQ-000-CI3 CT - CSA Fixed Costs-ARP Owned Capacity CI 3	133	120	60	120	120	123	
553-220-ALLRQ-000-CI3 CT - CSA Variable Costs-ARP Owned Capacity CI 3	1,467	1,443	162	1,605	1,605	1,645	
553-230-ALLRQ-000-CI3 CT - CSA Escalation-ARP Owned Capacity CI 3	129	157	27	265	324	332	
553-330-ALLRQ-000-CI3 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 3	-	2	12	-	-	-	
553-505-ALLRQ-000-CI3 CT - Battery Maint/Repair-ARP Owned Capacity CI 3	0	2	7	0	1	1	
553-510-ALLRQ-000-CI3 CT - Pumps Maint/Repair-ARP Owned Capacity CI 3	9	0	0	-	-	-	
553-515-ALLRQ-000-CI3 CT - Breaker Maint/Repair-ARP Owned Capacity CI 3	-	5	0	30	30	31	
553-520-ALLRQ-000-CI3 CT - Motors Maint/Repair-ARP Owned Capacity CI 3	1	6	0	10	10	10	
553-521-ALLRQ-000-CI3 CT - Turbines & Generators-ARP Owned Capacity CI 3	100	36	14	25	25	26	
553-530-ALLRQ-000-CI3 CT - Valves Maint/Repair-ARP Owned Capacity CI 3	4	10	2	-	-	-	
553-540-ALLRQ-000-CI3 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 3	5	2	2	10	10	10	
553-550-ALLRQ-000-CI3 CT - Pipe & Supports-ARP Owned Capacity CI 3	2	0	5	-	-	-	
553-560-ALLRQ-000-CI3 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 3	52	10	1	20	20	21	
553-570-ALLRQ-000-CI3 CT - Tanks-ARP Owned Capacity CI 3	0	1	-	-	-	-	
553-590-ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	22	1	3	-	-	-	
553-840-ALLRQ-000-CI3 CT - Filters-ARP Owned Capacity CI 3	1	0	1	-	-	-	
553-870-ALLRQ-000-CI3 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 3	15	0	1	2	2	2	
554-128-ALLRQ-000-CI3 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 3	0	1	0	2	2	2	
570-506-ALLRQ-000-CI3 CT - Maintenance Station Equip-ARP Owned Capacity CI 3	71	31	53	-	-	-	
920-000-ALLRQ-000-CI3 A&G - Salaries From Plants-ARP Owned Capacity CI 3	3	(1)	9	-	-	-	
926-000-ALLRQ-000-CI3 Pensions & Benefits-ARP Owned Capacity CI 3	9	(6)	30	-	-	-	
930-250-ALLRQ-000-CI3 Miscellaneous-ARP Owned Capacity CI 3	(3)	14	(17)	-	-	-	
Total	Cane Island 3	3,738	3,209	1,561	4,169	3,990	4,089

Cane Island 3

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<i>Cane Island 4:</i>						
513-595-ALLRQ-000-CI4 ST - Unplanned Maint-ARP Owned Capacity CI 4	-	-	-	100	-	-
500-180-ALLRQ-000-CI4 ST - NERC Compliance	-	-	-	-	-	-
506-368-ALLRQ-000-CI4 Steam Misc - Safety Supplies-ARP Owned Capacity CI 4	0	0	-	-	-	-
502-926-ALLRQ-000-CI4 Boiler Ammonia-ARP Owned Capacity CI 4	38	14	15	50	50	51
502-930-ALLRQ-000-CI4 Polisher/Resin/Filter-ARP Owned Capacity CI 4	13	14	5	16	16	16
502-934-ALLRQ-000-CI4 Aux Cooling Water-ARP Owned Capacity CI 4	1	1	1	1	1	1
502-935-ALLRQ-000-CI4 Potable Granular Hypochlorite-ARP Owned Capacity CI 4	0	-	-	-	-	-
502-940-ALLRQ-000-CI4 SCR Ammonia-ARP Owned Capacity CI 4	41	51	46	42	55	56
502-980-ALLRQ-000-CI4 ST - Chemical Lab Supplies	-	-	-	-	-	-
505-425-ALLRQ-000-CI4 Electric OPS - Water/Sewer-ARP Owned Capacity CI 4	727	627	363	625	685	702
505-820-ALLRQ-000-CI4 Electric OPS - Bulk Hydrogen-ARP Owned Capacity CI 4	14	11	6	16	16	16
505-830-ALLRQ-000-CI4 Electric OPS - CO2-ARP Owned Capacity CI 4	5	4	1	6	6	6
505-910-ALLRQ-000-CI4 Cooling Tower Polymer-ARP Owned Capacity CI 4	126	52	39	120	120	123
505-912-ALLRQ-000-CI4 Cooling Tower Sulfuric-ARP Owned Capacity CI 4	56	58	57	70	70	72
505-914-ALLRQ-000-CI4 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 4	43	62	53	70	70	72
505-916-ALLRQ-000-CI4 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 4	37	31	23	35	45	46
505-980-ALLRQ-000-CI4 Lab Chemicals-ARP Owned Capacity CI 4	15	12	6	22	22	23
506-860-ALLRQ-000-CI4 ST - Mechanical Consumables-ARP Owned Capacity CI 4	0	0	0	-	-	-
507-710-ALLRQ-000-CI4 Equipment Rental-ARP Owned Capacity CI 4	-	11	-	10	10	10
507-720-ALLRQ-000-CI4 Vessel Rental-ARP Owned Capacity CI 4	31	40	25	20	40	41
511-154-ALLRQ-000-CI4 ST - Painting/Coating Svcs-ARP Owned Capacity CI4	-	-	-	3	3	3
511-310-ALLRQ-000-CI4 ST - Building Maint General-ARP Owned Capacity CI 4	1	0	0	5	5	5
511-330-ALLRQ-000-CI4 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 4	0	0	2	-	-	-
511-505-ALLRQ-000-CI4 ST - Batteries-ARP Owned Capacity CI 4	-	-	-	-	-	-
511-510-ALLRQ-000-CI4 ST - Pumps-ARP Owned Capacity CI 4	7	2	1	-	-	-
511-520-ALLRQ-000-CI4 ST - Motors-ARP Owned Capacity CI 4	10	0	0	-	-	-
511-530-ALLRQ-000-CI4 ST - Valves-ARP Owned Capacity CI 4	4	1	-	-	-	-
511-540-ALLRQ-000-CI4 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity C	-	-	3	-	-	-
511-550-ALLRQ-000-CI4 Pipe & Supports-ARP Owned Capacity CI 4	-	-	-	-	-	-
511-560-ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 4	1	2	-	-	-	-
511-570-ALLRQ-000-CI4 Tanks-ARP Owned Capacity CI 4	4	-	-	-	-	-
511-590-ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4	17	24	11	-	-	-
511-850-ALLRQ-000-CI4 ST - Electrical Consumables-ARP Owned Capacity CI 4	0	0	0	-	-	-
511-860-ALLRQ-000-CI4 ST - Mechanical Consumables-ARP Owned Capacity CI 4	0	0	0	-	-	-
512-111-ALLRQ-000-CI4 Valve Inspections-ARP Owned Capacity CI 4	-	1	-	4	5	5
512-120-ALLRQ-000-CI4 ST - P91 & Pipe Support Inspec-ARP Owned Capacity CI 4	63	-	-	130	130	133
512-123-ALLRQ-000-CI4 Hrsg Inspections-ARP Owned Capacity CI 4	-	7	-	-	202	207
512-510-ALLRQ-000-CI4 Pumps Maint/Repair-ARP Owned Capacity CI 4	33	5	4	5	5	5

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	2020	2021	2022	2022	2023	2024	2024	2024
512-520-ALLRQ-000-CI4 ST - Motors Maint/Repair-ARP Owned Capacity CI 4	0	105	-	15	15	15		
512-530-ALLRQ-000-CI4 ST - Valves Maint/Repair-ARP Owned Capacity CI 4	55	16	4	100	100	103		
512-540-ALLRQ-000-CI4 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 4	3	4	2	10	10	10		
512-560-ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 4	5	2	-	20	20	21		
512-570-ALLRQ-000-CI4 ST - Tanks-ARP Owned Capacity CI 4	-	-	-	-	-	-		
512-577-ALLRQ-000-CI4 ST - HRSG/Plenum, Ducts-ARP Owned Capacity CI 4	16	1	-	-	-	-		
512-590-ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4	16	25	7	-	-	-		
512-860-ALLRQ-000-CI4 ST - Mechancial Consumables-ARP Owned Capacity CI 4	-	-	-	1	1	1		
512-870-ALLRQ-000-CI4 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 4	0	-	-	-	-	-		
513-121-ALLRQ-000-CI4 ST - Air & Leak Inspection-ARP Owned Capacity CI 4	-	-	-	3	3	3		
513-190-ALLRQ-000-CI4 ST - Misc Professional Svcs	-	-	-	-	-	-		
513-505-ALLRQ-000-CI4 Battery Maint/Repair-ARP Owned Capacity CI 4	0	2	-	0	1	1		
513-507-ALLRQ-000-CI4 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 4	28	7	21	-	-	-		
513-510-ALLRQ-000-CI4 Pumps Maint/Repair-ARP Owned Capacity CI 4	3	14	5	-	-	-		
513-515-ALLRQ-000-CI4 Breaker Maint/Repair-ARP Owned Capacity CI 4	12	102	14	-	-	-		
513-520-ALLRQ-000-CI4 ST - Motors Maint/Repair-ARP Owned Capacity CI 4	3	4	-	10	10	10		
513-521-ALLRQ-000-CI4 ST - Turbines & Generators-ARP Owned Capacity CI 4	19	8	3	-	-	-		
513-530-ALLRQ-000-CI4 ST - Valves Maint/Repair-ARP Owned Capacity CI 4	19	17	12	-	-	-		
513-540-ALLRQ-000-CI4 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 4	3	2	-	10	10	10		
513-550-ALLRQ-000-CI4 ST - Pipe & Supports-ARP Owned Capacity CI 4	4	0	-	-	-	-		
513-560-ALLRQ-000-CI4 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 4	20	22	1	20	20	21		
513-570-ALLRQ-000-CI4 ST - Tanks-ARP Owned Capacity CI 4	0	0	0	-	-	-		
513-575-ALLRQ-000-CI4 ST - Cooling Tower Maint/Repai-ARP Owned Capacity CI 4	17	11	-	15	15	15		
513-576-ALLRQ-000-CI4 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 4	-	7	3	-	-	-		
513-590-ALLRQ-000-CI4 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 4	107	7	1	30	30	31		
513-840-ALLRQ-000-CI4 ST - Filters-ARP Owned Capacity CI 4	3	3	2	2	2	2		
513-870-ALLRQ-000-CI4 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 4	11	-	-	5	5	5		
514-128-ALLRQ-000-CI4 Oil & Water Testing Svcs-ARP Owned Capacity CI 4	0	1	0	2	2	2		
514-510-ALLRQ-000-CI4 ST - Pumps-ARP Owned Capacity CI 4	14	13	10	10	10	10		
514-520-ALLRQ-000-CI4 ST - Motors-ARP Owned Capacity CI 4	0	-	-	-	-	-		
514-530-ALLRQ-000-CI4 ST - Valves Maint/Repair-ARP Owned Capacity CI 4	0	-	-	-	-	-		
514-570-ALLRQ-000-CI4 ST - Tanks-ARP Owned Capacity CI 4	0	1	1	-	-	-		
514-590-ALLRQ-000-CI4 ST - Equipment/Parts Repair-ARP Owned Capacity CI 4	4	-	-	-	-	-		
547-156-ALLRQ-000-CI4 CT - Hazardous Waste Services-ARP Owned Capacity CI 4	-	-	-	2	2	2		
548-140-ALLRQ-000-CI4 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 4	8	8	1	6	-	-		
548-184-ALLRQ-000-CI4 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 4	7	5	7	15	15	15		
548-810-ALLRQ-000-CI4 CT - Cems Gas-ARP Owned Capacity CI 4	-	-	-	-	-	-		
548-820-ALLRQ-000-CI4 CT - Bulk Hydrogen-ARP Owned Capacity CI 4	14	11	6	16	16	16		
548-830-ALLRQ-000-CI4 CT - CO2-ARP Owned Capacity CI 4	5	4	1	6	6	6		

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		2020	2021	2022	2022	2023	2024
548-880-ALLRQ-000-CI4 CT - Misc Consumables-ARP Owned Capacity CI 4		-	0	-	3	3	3
550-720-ALLRQ-000-CI4 CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity CI 4		31	40	25	20	40	41
552-310-ALLRQ-000-CI4 CT - Building Maint General-ARP Owned Capacity CI 4		6	-	-	-	-	-
552-330-ALLRQ-000-CI4 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 4		0	2	0	-	-	-
552-530-ALLRQ-000-CI4 CT - Valves-ARP Owned Capacity CI 4		3	13	-	-	-	-
552-540-ALLRQ-000-CI4 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity C		-	-	-	-	-	-
552-570-ALLRQ-000-CI4 CT - Tank Maint/Repair-ARP Owned Capacity CI 4		-	14	0	-	-	-
552-590-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4		-	3	3	-	-	-
553-110-ALLRQ-000-CI4 CT - Borescope Inspections-ARP Owned Capacity CI 4		-	-	-	-	-	-
553-152-ALLRQ-000-CI4 CT - CEM Repairs/Parts-ARP Owned Capacity CI 4		-	-	-	10	14	14
553-190-ALLRQ-000-CI4 CT - Misc Professional Svcs		-	-	-	-	-	-
553-210-ALLRQ-000-CI4 CT - CSA Fixed Costs-ARP Owned Capacity CI 4		137	137	69	137	137	141
553-220-ALLRQ-000-CI4 CT - CSA Variable Costs-ARP Owned Capacity CI 4		1,729	1,727	871	1,721	1,721	1,764
553-230-ALLRQ-000-CI4 CT - CSA Escalation-ARP Owned Capacity CI 4		112	191	126	285	349	358
553-505-ALLRQ-000-CI4 CT - Battery Maint/Repair-ARP Owned Capacity CI 4		0	2	-	0	1	1
553-507-ALLRQ-000-CI4 CT - Maint A/C, D/C Power Equip-ARP Owned Capacity CI 4		0	-	1	-	-	-
553-510-ALLRQ-000-CI4 CT - Pumps Maint/Repair-ARP Owned Capacity CI 4		-	3	2	-	-	-
553-515-ALLRQ-000-CI4 CT - Breaker Maint/Repair-ARP Owned Capacity CI 4		-	13	-	-	-	-
553-520-ALLRQ-000-CI4 CT - Motors Maint/Repair-ARP Owned Capacity CI 4		-	-	-	10	10	10
553-521-ALLRQ-000-CI4 CT - Turbines & Generators-ARP Owned Capacity CI 4		120	95	1	-	-	-
553-530-ALLRQ-000-CI4 CT - Valves Maint/Repair-ARP Owned Capacity CI 4		24	1	7	-	-	-
553-540-ALLRQ-000-CI4 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 4		29	23	12	10	10	10
553-560-ALLRQ-000-CI4 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 4		30	30	4	20	20	21
553-590-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4		12	1	0	-	-	-
553-840-ALLRQ-000-CI4 CT - Filters-ARP Owned Capacity CI 4		125	4	3	-	100	103
553-870-ALLRQ-000-CI4 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 4		0	12	-	2	2	2
554-128-ALLRQ-000-CI4 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 4		0	1	0	2	2	2
570-506-ALLRQ-000-CI4 CT - Maintenance Station Equip-ARP Owned Capacity CI 4		14	22	-	-	-	-
904-000-ALLRQ-000-CI4 Uncollectible Accounts-ARP Owned Capacity CI 4		-	-	-	-	-	-
920-000-ALLRQ-000-CI4 A&G - Salaries From Plants-ARP Owned Capacity CI 4		3	(1)	11	-	-	-
926-000-ALLRQ-000-CI4 Pensions & Benefits-ARP Owned Capacity CI 4		10	(6)	36	-	-	-
930-250-ALLRQ-000-CI4 Miscellaneous-ARP Owned Capacity CI 4		(3)	17	(20)	-	-	-
Total	Cane Island 4	4,067	3,776	1,911	3,868	4,256	4,362

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	2020	2021	2022	2022	2023	2024
<i>Cane Island Common:</i>						
512-595-ALLRQ-000-CIC ST - Boiler Unplanned Maint-ARP Owned Capacity CI Com	-	-	-	-	-	-
500-128-ALLRQ-000-CIC	-	-	-	0	0	0
500-142-ALLRQ-000-CIC Environmental Eng Support-ARP Owned Capacity CI Comr	30	58	52	37	44	45
500-144-ALLRQ-000-CIC ST - MSDS Support (MOMS)-ARP Owned Capacity CI Comi	1	2	-	7	7	7
500-146-ALLRQ-000-CIC ST - CMMS Hard/Software Suppor-ARP Owned Capacity C	-	-	-	10	10	10
500-150-ALLRQ-000-CIC Engineering Support-ARP Owned Capacity CI Common	-	-	-	15	17	17
500-157-ALLRQ-000-CIC Eng Control System Support-ARP Owned Capacity CI Com	41	44	45	55	61	62
500-180-ALLRQ-000-CIC ST - NERC Compliance-ARP Owned Capacity CI Common	-	-	-	-	-	-
500-182-ALLRQ-000-CIC CT - Environ Compliance Trng-ARP Owned Capacity CI Cor	1	-	-	7	8	8
500-190-ALLRQ-000-CIC ST - Misc Professional Svcs-ARP Owned Capacity CI Comm	3	-	-	18	20	21
500-192-ALLRQ-000-CIC ST - Outside Training-ARP Owned Capacity CI Common	36	14	26	33	26	27
500-355-ALLRQ-000-CIC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity CI Cc	-	6	5	5	6	6
500-380-ALLRQ-000-CIC ST - Travel/Meetings-ARP Owned Capacity CI Common	4	1	2	2	2	2
502-128-ALLRQ-000-CIC Potable Water Testing-ARP Owned Capacity CI Common	40	38	19	41	50	51
502-192-ALLRQ-000-CIC Boiler Outside Training-ARP Owned Capacity CI Common	-	1	-	1	1	1
502-932-ALLRQ-000-CIC Demineralizer Chemicals-ARP Owned Capacity CI Commoi	52	41	19	68	71	73
502-935-ALLRQ-000-CIC Potable Granular Hypochlorite-ARP Owned Capacity CI Co	4	3	1	5	5	5
505-830-ALLRQ-000-CIC Electric OPS - CO2-ARP Owned Capacity CI Common	1	-	-	2	2	2
505-870-ALLRQ-000-CIC Electric OPS - Lube Oil-ARP Owned Capacity CI Common	-	-	-	-	-	-
505-980-ALLRQ-000-CIC Lab Chemicals-ARP Owned Capacity CI Common	3	2	1	5	5	5
506-000-ALLRQ-000-CIC Steam Misc Expense-ARP Owned Capacity CI Common	-	-	-	-	-	-
506-118-ALLRQ-000-CIC Steam Misc - Insurance Inspec-ARP Owned Capacity CI Co	19	19	7	17	19	19
506-156-ALLRQ-000-CIC Steam Misc - Haz Waste Serv-ARP Owned Capacity CI Con	2	1	4	-	-	-
506-190-ALLRQ-000-CIC ST - Misc Professional Svcs-ARP Owned Capacity CI Comm	-	1	1	4	2	2
506-192-ALLRQ-000-CIC Steam Misc - Misc Outside Trai-ARP Owned Capacity CI Cc	1	0	0	1	1	1
506-350-ALLRQ-000-CIC Steam Misc - Site Security-ARP Owned Capacity CI Commi	8	6	-	-	-	-
506-361-ALLRQ-000-CIC Steam Misc - Janitorial-ARP Owned Capacity CI Common	21	21	12	32	32	33
506-363-ALLRQ-000-CIC Steam Misc - Ground Svcs-ARP Owned Capacity CI Commi	7	15	13	47	48	49
506-364-ALLRQ-000-CIC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity CI (33	36	18	33	48	49
506-365-ALLRQ-000-CIC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity CI	22	24	11	25	25	26
506-366-ALLRQ-000-CIC Steam Misc - Pest Control-ARP Owned Capacity CI Commi	2	2	1	3	3	3
506-367-ALLRQ-000-CIC Steam Misc - Freight/Postage-ARP Owned Capacity CI Cor	2	1	1	2	3	3
506-368-ALLRQ-000-CIC Steam Misc - Safety Supplies-ARP Owned Capacity CI Cor	53	38	12	25	26	27
506-369-ALLRQ-000-CIC Steam Misc - Control Room Furn-ARP Owned Capacity CI	2	6	1	2	2	2
506-370-ALLRQ-000-CIC Steam Misc - Office Supplies-ARP Owned Capacity CI Com	28	8	6	33	33	33
506-371-ALLRQ-000-CIC Steam Misc - Comp Soft License	-	-	-	-	-	-
506-372-ALLRQ-000-CIC Steam Misc - Computer Hardware-ARP Owned Capacity C	20	3	-	5	29	29
506-373-ALLRQ-000-CIC Steam Misc - Printing-ARP Owned Capacity CI Common	-	-	-	1	1	1

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	2020	2021	2022	2022	2023	2024
506-374-ALLRQ-000-CIC Steam Misc - Cleaning Supplies-ARP Owned Capacity CI Co	0	2	1	2	2	2
506-375-ALLRQ-000-CIC Steam Misc - Books/Pub/Sub-ARP Owned Capacity CI Cor	-	0	-	-	-	-
506-376-ALLRQ-000-CIC Steam Misc - Mechanical Tools-ARP Owned Capacity CI C	0	1	3	3	3	3
506-377-ALLRQ-000-CIC Steam Misc - I&E Tools-ARP Owned Capacity CI Common	(3)	(1)	(1)	-	-	-
506-380-ALLRQ-000-CIC Steam Misc - Travel/Meetings-ARP Owned Capacity CI Coi	0	1	0	4	4	4
506-430-ALLRQ-000-CIC Steam Misc - Phone/Communicati-ARP Owned Capacity C	9	7	5	12	12	12
506-435-ALLRQ-000-CIC Steam Misc - Internet	-	-	-	-	-	-
506-590-ALLRQ-000-CIC Misc Equipment Repairs-ARP Owned Capacity CI Commor	(0)	(0)	-	-	-	-
506-850-ALLRQ-000-CIC ST - Electrical Consumables-ARP Owned Capacity CI Comn	-	-	-	-	-	-
506-860-ALLRQ-000-CIC ST - Mechanical Consumables-ARP Owned Capacity CI Cor	0	0	0	-	-	-
506-880-ALLRQ-000-CIC ST - Misc Consumables-ARP Owned Capacity CI Common	30	18	15	37	42	43
507-000-ALLRQ-000-CIC Rents-ARP Owned Capacity CI Common	110	115	64	110	110	113
507-710-ALLRQ-000-CIC Equipment Rental-ARP Owned Capacity CI Common	-	-	-	5	5	5
507-720-ALLRQ-000-CIC Vessel Rental-ARP Owned Capacity CI Common	76	27	16	30	38	39
510-192-ALLRQ-000-CIC ST - Outside Training-ARP Owned Capacity CI Common	15	12	-	17	19	20
510-380-ALLRQ-000-CIC ST - Travel/Meetings-ARP Owned Capacity CI Common	7	0	0	8	17	18
511-116-ALLRQ-000-CIC ST - Fire Inspection - Structu-ARP Owned Capacity CI Com	71	33	18	70	70	72
511-125-ALLRQ-000-CIC ST - Crane Inspect/Repair-ARP Owned Capacity CI Commc	6	39	24	5	5	5
511-154-ALLRQ-000-CIC ST - Painting/Coating Svcs-ARP Owned Capacity CI Commc	-	-	-	1	2	2
511-310-ALLRQ-000-CIC ST - Building Maint General-ARP Owned Capacity CI Comn	10	15	8	7	8	8
511-330-ALLRQ-000-CIC ST - HVAC Inspect/Repair-ARP Owned Capacity CI Commo	27	25	10	50	50	51
511-350-ALLRQ-000-CIC ST - Site Security-ARP Owned Capacity CI Common	6	28	6	10	20	21
511-510-ALLRQ-000-CIC ST - Pumps-ARP Owned Capacity CI Common	28	54	15	-	-	-
511-520-ALLRQ-000-CIC ST - Motors-ARP Owned Capacity CI Common	0	1	0	-	-	-
511-530-ALLRQ-000-CIC ST - Valves-ARP Owned Capacity CI Common	3	11	0	-	-	-
511-540-ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup-ARP Owned Capacity C	-	4	-	-	-	-
511-550-ALLRQ-000-CIC Pipe & Supports-ARP Owned Capacity CI Common	1	2	0	-	-	-
511-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Co	-	-	-	-	-	-
511-570-ALLRQ-000-CIC Tanks-ARP Owned Capacity CI Common	5	1	1	5	5	5
511-580-ALLRQ-000-CIC CT - Painting - Structures-ARP Owned Capacity CI Commo	1	12	0	5	10	10
511-590-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI C	11	35	3	40	40	41
511-850-ALLRQ-000-CIC ST - Electrical Consumables-ARP Owned Capacity CI Comn	0	0	0	-	-	-
511-860-ALLRQ-000-CIC ST - Mechanical Consumables-ARP Owned Capacity CI Cor	1	1	0	-	-	-
511-870-ALLRQ-000-CIC ST - Lubrication Oil - Steam-ARP Owned Capacity CI Comn	-	-	-	-	-	-
512-157-ALLRQ-000-CIC ST - DCS/Control Sys/LCI/Excit-ARP Owned Capacity CI Co	12	-	-	10	10	10
512-510-ALLRQ-000-CIC Pumps Maint/Repair-ARP Owned Capacity CI Common	1	3	-	-	-	-
512-520-ALLRQ-000-CIC ST - Motors Maint/Repair-ARP Owned Capacity CI Commc	-	-	-	5	5	5
512-530-ALLRQ-000-CIC ST - Valves Maint/Repair-ARP Owned Capacity CI Commoi	1	3	-	-	-	-
512-540-ALLRQ-000-CIC ST - Therm/Instruments/Meters-ARP Owned Capacity CI C	3	1	-	-	-	-

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	2020	2021	2022	2022	2023	2024
512-550-ALLRQ-000-CIC ST - Pipe & Supports-ARP Owned Capacity CI Common	-	-	-	-	-	-
512-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Co	4	2	1	-	-	-
512-570-ALLRQ-000-CIC ST - Tanks-ARP Owned Capacity CI Common	0	0	-	1	1	1
511-363-ALLRQ-000-CIC ST - Grounds Services-ARP Owned Capacity CI Common	-	5	-	-	-	-
514-540-ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup-ARP Owned Capacity C	-	1	-	-	-	-
552-510-ALLRQ-000-CIC CT - Pumps-ARP Owned Capacity CI Common	-	4	-	-	-	-
553-152-ALLRQ-000-CIC CT - CEM Repairs/Parts-ARP Owned Capacity CI Common	-	0	-	-	-	-
512-590-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI C	54	5	0	-	-	-
512-870-ALLRQ-000-CIC ST - Lubricationg Oil - Steam	-	-	-	-	-	-
513-126-ALLRQ-000-CIC ST - Cathodic Protection Inspe-ARP Owned Capacity CI Co	7	11	2	14	14	14
513-157-ALLRQ-000-CIC Control System/Lci/Exciter-ARP Owned Capacity CI Comm	29	12	-	18	20	21
513-190-ALLRQ-000-CIC ST - Misc Professional Svcs-ARP Owned Capacity CI Comm	-	-	-	-	-	-
513-507-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI C	0	1	1	-	-	-
513-510-ALLRQ-000-CIC Pumps Maint/Repair-ARP Owned Capacity CI Common	-	-	-	-	-	-
513-590-ALLRQ-000-CIC ST - Equipment/Parts Repairs-ARP Owned Capacity CI Con	2	(1)	(1)	-	-	-
513-850-ALLRQ-000-CIC ST - Electric Consumables-ARP Owned Capacity CI Commc	-	3	-	5	5	5
514-125-ALLRQ-000-CIC ST - Forklift Inspect/Repair-ARP Owned Capacity CI Comm	5	14	10	3	4	4
514-146-ALLRQ-000-CIC Software Support-ARP Owned Capacity CI Common	-	-	-	-	-	-
514-151-ALLRQ-000-CIC Alignment/Balance Services-ARP Owned Capacity CI Comr	29	12	18	25	27	28
514-190-ALLRQ-000-CIC Misc Professional Svcs-ARP Owned Capacity CI Common	1	2	0	-	-	-
514-320-ALLRQ-000-CIC Utility Vehicle Maint/Insuranc-ARP Owned Capacity CI Coi	10	13	7	29	34	35
514-350-ALLRQ-000-CIC ST - Site Security-ARP Owned Capacity CI Common	0	16	-	-	-	-
514-363-ALLRQ-000-CIC EU MR-2 Maint of Lawn Equip-ARP Owned Capacity CI Co	4	5	5	6	8	8
514-370-ALLRQ-000-CIC Service Contract Copy Machine-ARP Owned Capacity CI Ci	1	1	0	2	2	2
514-372-ALLRQ-000-CIC ST - Computer Hardware-ARP Owned Capacity CI Commo	2	2	7	-	-	-
514-376-ALLRQ-000-CIC ST - Mechanical Tools-ARP Owned Capacity CI Common	49	32	11	15	20	21
514-377-ALLRQ-000-CIC ST - I & E Tools-ARP Owned Capacity CI Common	8	28	7	8	10	10
514-378-ALLRQ-000-CIC ST - Tool Calibration-ARP Owned Capacity CI Common	-	-	-	2	2	2
514-507-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI C	4	3	-	-	-	-
514-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Co	0	2	0	-	-	-
514-590-ALLRQ-000-CIC ST - Equipment/Parts Repair-ARP Owned Capacity CI Com	(0)	1	0	1	1	1
514-720-ALLRQ-000-CIC Welding Gasses-ARP Owned Capacity CI Common	12	9	5	12	12	12
514-880-ALLRQ-000-CIC ST - Misc Consumables-ARP Owned Capacity CI Common	45	45	(3)	37	42	43
546-192-ALLRQ-000-CIC CT - Outside Training-ARP Owned Capacity CI Common	-	-	-	2	2	2
546-380-ALLRQ-000-CIC CT - Travel/Meetings-ARP Owned Capacity CI Common	-	-	-	2	2	2
547-193-ALLRQ-000-CIC Fuel Gas Pipeline Svcs-ARP Owned Capacity CI Common	92	100	55	165	189	194
547-950-ALLRQ-000-CIC Fuel Biocide-ARP Owned Capacity CI Common	-	-	-	4	4	4
548-140-ALLRQ-000-CIC CT - CEM Hardware/Software Sup-ARP Owned Capacity C	-	-	-	-	15	15
548-410-ALLRQ-000-CIC CT - Station Service-ARP Owned Capacity CI Common	-	-	-	-	-	-

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		Actual	Actual	Actual	Budget	Budget
		2020	2021	2022	2022	2023
						2024
548-590-ALLRQ-000-CIC Misc Equipment Repairs-ARP Owned Capacity CI Common		-	-	-	-	-
548-810-ALLRQ-000-CIC CT - Cems Gas-ARP Owned Capacity CI Common		58	53	15	75	77
549-000-ALLRQ-000-CIC CT - Misc Operating Expense-ARP Owned Capacity CI Common		1,898	2,002	1,219	1,817	2,183
549-610-ALLRQ-000-CIC CT - Regular Time-ARP Owned Capacity CI Common		3,539	3,790	2,306	3,987	4,261
549-620-ALLRQ-000-CIC CT - Overtime-ARP Owned Capacity CI Common		784	722	437	841	746
549-690-ALLRQ-000-CIC CT - Other-ARP Owned Capacity CI Common		1,808	1,971	1,255	1,257	2,280
551-380-ALLRQ-000-CIC CT - Travel/Meetings-ARP Owned Capacity CI Common		17	13	1	7	2
552-530-ALLRQ-000-CIC CT - Valves-ARP Owned Capacity CI Common		-	-	1	-	-
552-560-ALLRQ-000-CIC CT - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Common		-	-	0	-	-
546-190-ALLRQ-000-CIC CT - Misc Professional Svcs-ARP Owned Capacity CI Common		-	-	2	-	-
552-540-ALLRQ-000-CIC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity CI Common		1	(3)	-	5	5
553-560-ALLRQ-000-CIC CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI Common		-	-	-	-	-
554-128-ALLRQ-000-CIC CT - Oil & Water Testing Svcs-ARP Owned Capacity CI Common		-	-	-	-	-
554-880-ALLRQ-000-CIC CT - Misc Consumables-ARP Owned Capacity CI Common		(1)	-	(2)	-	-
570-506-ALLRQ-000-CIC CT - Maintenance Station Equip-ARP Owned Capacity CI Common		-	-	-	-	-
921-100-ALLRQ-000-CIC Obsolete-ARP Owned Capacity CI Common		48	156	11	-	-
926-639-ALLRQ-000-CIC Training-ARP Owned Capacity CI Common		-	17	-	-	-
513-505-ALLRQ-000-CIC Battery Maint/Repair-ARP Owned Capacity CI Common		-	5	-	-	-
Total	Cane Island Common	9,377	9,896	5,819	9,313	10,817
						11,087

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
<i>Treasure Coast:</i>						
553-595-ALLRQ-000-TC1 CT - Unplanned Maint-ARP Owned Capacity TCEC Unit 1	-	-	-	-	-	-
500-128-ALLRQ-000-TCC ST - Oil & Water Testing Svcs-ARP Owned Capacity TCEC Unit 1	-	0	0	3	3	3
500-142-ALLRQ-000-TC1 Environmental Eng Support-ARP Owned Capacity TCEC Unit 1	-	-	-	-	-	-
500-142-ALLRQ-000-TCC Environmental Eng Support-ARP Owned Capacity TCEC Unit 1	5	8	14	15	15	15
500-144-ALLRQ-000-TCC ST - MSDS Support (MOMS)-ARP Owned Capacity TCEC Unit 1	1	2	-	7	7	7
500-150-ALLRQ-000-TCC Engineering Support-ARP Owned Capacity TCEC Common	-	-	-	5	5	5
500-180-ALLRQ-000-TC1 ST - NERC Compliance-ARP Owned Capacity TCEC Unit 1	-	-	-	-	-	-
500-182-ALLRQ-000-TC1 CT - Environ Compliance Trng-ARP Owned Capacity TCEC Unit 1	-	-	-	-	-	-
500-182-ALLRQ-000-TCC CT - Environ Compliance Trng-ARP Owned Capacity TCEC Unit 1	-	1	-	5	5	5
500-192-ALLRQ-000-TC1 ST - Outside Training	-	-	-	-	-	-
500-192-ALLRQ-000-TCC ST - Outside Training-ARP Owned Capacity TCEC Common	3	0	6	6	6	6
500-355-ALLRQ-000-TCC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity TCEC Unit 1	-	-	-	10	10	10
502-420-ALLRQ-000-TCC Injection Well-ARP Owned Capacity TCEC Common	97	26	7	58	58	59
502-870-ALLRQ-000-TC1 Steam Operations - Lube Oil-ARP Owned Capacity TCEC Unit 1	2	-	-	3	3	3
552-530-ALLRQ-000-TC1 CT - Valves-ARP Owned Capacity TCEC Unit 1	-	3	-	-	-	-
512-520-ALLRQ-000-TC1 ST - Motors Maint/Repair-ARP Owned Capacity TCEC Unit 1	-	8	-	-	-	-
549-371-ALLRQ-000-TCC CT - Computer Software/License-ARP Owned Capacity TCEC Unit 1	-	8	-	-	-	-
502-420-ALLRQ-000-TC1 Injection Well-ARP Owned Capacity TCEC Unit 1	-	3	-	-	-	-
502-926-ALLRQ-000-TC1 Boiler Ammonia-ARP Owned Capacity TCEC Unit 1	74	70	30	78	78	80
502-930-ALLRQ-000-TC1 Polisher/Resin/Filter-ARP Owned Capacity TCEC Unit 1	5	4	2	5	5	5
502-932-ALLRQ-000-TCC Demineralizer Chemicals-ARP Owned Capacity TCEC Common	6	10	-	-	-	-
502-934-ALLRQ-000-TC1 Aux Cooling Water-ARP Owned Capacity TCEC Unit 1	-	-	-	1	1	1
502-940-ALLRQ-000-TC1 SCR Ammonia-ARP Owned Capacity TCEC Unit 1	43	63	64	60	100	103
505-425-ALLRQ-000-TCC Electric OPS - Water/Sewer-ARP Owned Capacity TCEC Unit 1	21	20	8	25	25	26
505-850-ALLRQ-000-TCC Steam Misc - Electr Consumable-ARP Owned Capacity TCEC Unit 1	1	1	0	8	8	8
505-860-ALLRQ-000-TCC ST - Mechancial Consumables-ARP Owned Capacity TCEC Unit 1	0	-	-	-	-	-
505-870-ALLRQ-000-TC1 Electric OPS - Lube Oil-ARP Owned Capacity TCEC Unit 1	9	11	-	10	11	11
505-870-ALLRQ-000-TCC Electric OPS - Lube Oil-ARP Owned Capacity TCEC Common	-	-	-	2	2	2
505-910-ALLRQ-000-TC1 Cooling Tower Polymer-ARP Owned Capacity TCEC Unit 1	150	87	67	200	200	205
505-912-ALLRQ-000-TC1 Cooling Tower Sulfuric-ARP Owned Capacity TCEC Unit 1	61	54	53	65	100	103
505-914-ALLRQ-000-TC1 Cooling Tower Hyperchlorite-ARP Owned Capacity TCEC Unit 1	30	32	24	35	50	51
505-916-ALLRQ-000-TC1 Cooling Tower Biocide/Defoamer-ARP Owned Capacity TCEC Unit 1	-	-	-	2	2	2
552-560-ALLRQ-000-TC1 CT - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC Unit 1	-	-	0	-	-	-
923-170-ALLRQ-000-TC1 IT Consulting Services-ARP Owned Capacity TCEC Unit 1	-	-	8	-	-	-
548-880-ALLRQ-000-TC1 CT - Misc Consumables-ARP Owned Capacity TCEC Unit 1	-	-	2	-	-	-
513-515-ALLRQ-000-TCC Breaker Maint/Repair-ARP Owned Capacity TCEC Common	-	-	1	-	-	-
505-918-ALLRQ-000-TC1 Cooling Tower Phosphate-ARP Owned Capacity TCEC Unit 1	11	17	6	25	25	26
505-980-ALLRQ-000-TC1 Lab Chemicals-ARP Owned Capacity TCEC Unit 1	7	5	5	10	10	10

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	2020	2021	2022	2022	2023	2024
505-980-ALLRQ-000-TCC Lab Chemicals-ARP Owned Capacity TCEC Common	0	0	0	-	-	-
506-350-ALLRQ-000-TCC Steam Misc - Site Security-ARP Owned Capacity TCEC Cor	1	15	1	5	5	5
506-355-ALLRQ-000-TCC Steam Misc - Monitoring Fees-ARP Owned Capacity TCEC	-	-	-	1	1	1
506-361-ALLRQ-000-TCC Steam Misc - Janitorial-ARP Owned Capacity TCEC Comm	12	15	8	18	21	21
506-363-ALLRQ-000-TCC Steam Misc - Ground Svcs-ARP Owned Capacity TCEC Cor	-	3	-	8	8	8
506-364-ALLRQ-000-TCC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity TC	4	10	2	8	8	8
506-365-ALLRQ-000-TCC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity T	4	4	2	5	5	5
506-366-ALLRQ-000-TCC Steam Misc - Pest Control-ARP Owned Capacity TCEC Cor	-	-	-	2	2	2
506-367-ALLRQ-000-TCC Steam Misc - Freight/Postage-ARP Owned Capacity TCEC	3	1	1	4	4	4
506-368-ALLRQ-000-TCC Steam Misc - Safety Supplies-ARP Owned Capacity TCEC (3	7	2	3	5	5
506-369-ALLRQ-000-TCC Steam Misc - Control Room Furn-ARP Owned Capacity TC	-	4	-	5	5	5
506-370-ALLRQ-000-TCC Steam Misc - Office Supplies-ARP Owned Capacity TCEC (8	5	2	10	10	10
506-371-ALLRQ-000-TCC Steam Misc - Comp Soft License-ARP Owned Capacity TCI	-	-	1	-	-	-
506-372-ALLRQ-000-TCC Steam Misc - Computer Hardware-ARP Owned Capacity T	0	0	0	3	3	3
506-374-ALLRQ-000-TCC Steam Misc - Cleaning Supplies-ARP Owned Capacity TCE	1	2	1	3	3	3
506-375-ALLRQ-000-TCC Steam Misc - Books/Pub/Sub-ARP Owned Capacity TCEC	0	0	-	1	1	1
506-376-ALLRQ-000-TCC Steam Misc - Mechanical Tools-ARP Owned Capacity TCE	-	-	-	-	-	-
506-380-ALLRQ-000-TCC Steam Misc - Travel/Meetings-ARP Owned Capacity TCEC	8	11	1	10	15	15
506-430-ALLRQ-000-TCC Steam Misc - Phone/Communicati-ARP Owned Capacity T	2	1	1	2	2	2
506-435-ALLRQ-000-TCC Steam Misc - Internet-ARP Owned Capacity TCEC Commc	13	13	6	15	15	15
506-880-ALLRQ-000-TCC ST - Misc Consumables-ARP Owned Capacity TCEC Comm	2	0	-	2	2	2
507-710-ALLRQ-000-TC1 Equipment Rental-ARP Owned Capacity TCEC Unit 1	5	4	-	10	10	10
507-710-ALLRQ-000-TCC Equipment Rental-ARP Owned Capacity TCEC Common	-	-	-	-	-	-
507-710-ALLRQ-000-TFO Equipment Rental-ARP Treasure Coast Fall Outage	-	-	-	-	-	-
507-710-ALLRQ-000-TSO Equipment Rental-ARP Treasure Coast Spring Outa	-	-	-	-	-	-
507-720-ALLRQ-000-TC1 Vessel Rental-ARP Owned Capacity TCEC Unit 1	-	-	-	8	12	12
507-720-ALLRQ-000-TCC Vessel Rental-ARP Owned Capacity TCEC Common	22	25	9	17	17	17
507-790-ALLRQ-000-TC1 Misc Rents-ARP Owned Capacity TCEC Unit 1	2	4	1	51	55	56
511-116-ALLRQ-000-TC1 ST - Fire Inspection - Structu-ARP Owned Capacity TCEC U	63	4	-	-	-	-
511-116-ALLRQ-000-TCC ST - Fire Inspection - Structu-ARP Owned Capacity TCEC C	14	19	8	18	22	23
511-120-ALLRQ-000-TC1 P91 & Pipe Support Inspections-ARP Owned Capacity TCE	4	-	-	60	-	-
511-310-ALLRQ-000-TC1 ST - Building Maint General-ARP Owned Capacity TCEC U	0	-	-	-	-	-
511-310-ALLRQ-000-TCC ST - Building Maint General-ARP Owned Capacity TCEC C	0	6	9	10	10	10
511-330-ALLRQ-000-TC1 ST - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit	1	3	0	3	4	4
511-350-ALLRQ-000-TCC ST - Site Security-ARP Owned Capacity TCEC Common	-	1	-	5	5	5
511-362-ALLRQ-000-TC1 Potable Water System Repairs-ARP Owned Capacity TCEC	-	1	-	-	-	-
511-363-ALLRQ-000-TCC ST - Grounds Services-ARP Owned Capacity TCEC Commo	-	2	2	-	-	-
511-510-ALLRQ-000-TC1 ST - Pumps-ARP Owned Capacity TCEC Unit 1	38	10	24	50	50	51
511-530-ALLRQ-000-TC1 ST - Valves-ARP Owned Capacity TCEC Unit 1	22	-	-	10	10	10

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	2020	2021	2022	2022	2023	2024
511-540-ALLRQ-000-TC1 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity T	-	0	4	-	-	-
511-550-ALLRQ-000-TC1 Pipe & Supports-ARP Owned Capacity TCEC Unit 1	-	-	-	15	15	15
511-560-ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC	-	1	1	-	-	-
511-570-ALLRQ-000-TC1 Tanks-ARP Owned Capacity TCEC Unit 1	23	4	-	5	5	5
511-570-ALLRQ-000-TCC Tanks-ARP Owned Capacity TCEC Common	-	-	-	1	1	1
511-580-ALLRQ-000-TC1 CT - Painting - Structures-ARP Owned Capacity TCEC Unit	-	1	-	2	2	2
511-580-ALLRQ-000-TCC CT - Painting - Structures-ARP Owned Capacity TCEC Com	-	-	0	20	20	21
511-590-ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re-ARP Owned Capacity TCI	77	4	18	-	20	21
512-120-ALLRQ-000-TC1 ST - P91 & Pipe Support Inspec-ARP Owned Capacity TCEI	56	98	-	-	100	103
512-123-ALLRQ-000-TC1 HrsG Inspections-ARP Owned Capacity TCEC Unit 1	7	47	19	112	20	21
512-510-ALLRQ-000-TC1 Pumps Maint/Repair-ARP Owned Capacity TCEC Unit 1	235	30	4	50	50	51
512-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit	85	116	21	100	100	103
512-530-ALLRQ-000-TFO ST - Valves Maint/Repair-ARP Treasure Coast Fall Outage	-	-	-	-	-	-
512-530-ALLRQ-000-TSO ST - Valves Maint/Repair-ARP Treasure Coast Spring Outa	-	-	-	-	-	-
512-540-ALLRQ-000-TC1 ST - Therm/Instruments/Meters-ARP Owned Capacity TC	46	13	4	50	80	82
512-560-ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC	30	7	1	5	5	5
512-577-ALLRQ-000-TC1 ST - HRSG/Plenum, Ducts-ARP Owned Capacity TCEC Unit	5	-	0	50	50	51
512-590-ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re-ARP Owned Capacity TCI	41	22	0	-	-	-
513-330-ALLRQ-000-TC1 ST - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit	-	-	-	3	3	3
513-505-ALLRQ-000-TC1 Battery Maint/Repair-ARP Owned Capacity TCEC Unit 1	19	-	-	20	20	21
513-507-ALLRQ-000-TC1 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity TCE	-	8	-	-	-	-
513-510-ALLRQ-000-TC1 Pumps Maint/Repair-ARP Owned Capacity TCEC Unit 1	-	20	-	8	8	8
513-515-ALLRQ-000-TC1 Breaker Maint/Repair-ARP Owned Capacity TCEC Unit 1	19	55	0	20	40	41
513-520-ALLRQ-000-TC1 ST - Motors Maint/Repair-ARP Owned Capacity TCEC Uni	-	2	-	80	80	82
513-521-ALLRQ-000-TC1 ST - Turbines & Generators-ARP Owned Capacity TCEC Ur	15	72	5	20	20	21
513-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit	69	71	45	20	20	21
513-540-ALLRQ-000-TC1 ST - Thermo/Instruments/Meters-ARP Owned Capacity Ti	49	95	1	45	-	-
513-540-ALLRQ-000-TCC ST - Thermo/Instruments/Meters-ARP Owned Capacity T	-	-	-	-	-	-
513-550-ALLRQ-000-TC1 ST - Pipe & Supports-ARP Owned Capacity TCEC Unit 1	-	-	-	-	-	-
513-560-ALLRQ-000-TC1 ST - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC L	2	0	-	-	-	-
513-570-ALLRQ-000-TC1 ST - Tanks-ARP Owned Capacity TCEC Unit 1	0	-	-	-	-	-
513-575-ALLRQ-000-TC1 ST - Cooling Tower Maint/Repai-ARP Owned Capacity TCI	47	73	24	50	50	51
513-575-ALLRQ-000-TCC ST - Cooling Tower Maint/Repai-ARP Owned Capacity TCI	-	0	-	-	-	-
513-576-ALLRQ-000-TC1 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity Ti	-	-	-	-	-	-
513-590-ALLRQ-000-TC1 ST - Equipment/Parts Repairs-ARP Owned Capacity TCEC	26	79	1	-	-	-
513-840-ALLRQ-000-TC1 ST - Filters-ARP Owned Capacity TCEC Unit 1	3	9	-	8	10	10
513-870-ALLRQ-000-TC1 ST - Lubricating Oil - Steam-ARP Owned Capacity TCEC Ur	-	-	-	30	30	31
514-125-ALLRQ-000-TCC ST - Forklift Inspect/Repair-ARP Owned Capacity TCEC Co	1	5	0	5	5	5
514-128-ALLRQ-000-TCC Oil & Water Testing Svcs-ARP Owned Capacity TCEC Com	1	1	1	2	2	2

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	2020	2021	2022	2022	2023	2024
514-146-ALLRQ-000-TCC Software Support-ARP Owned Capacity TCEC Common	-	5	-	10	10	10
514-320-ALLRQ-000-TC1 Utility Vehicle Maint/Insuranc-ARP Owned Capacity TCEC	-	-	-	-	-	-
514-320-ALLRQ-000-TCC Utility Vehicle Maint/Insuranc-ARP Owned Capacity TCEC	1	1	1	1	1	1
514-370-ALLRQ-000-TCC Service Contract Copy Machine	-	-	-	-	-	-
514-510-ALLRQ-000-TC1 ST - Pumps-ARP Owned Capacity TCEC Unit 1	106	9	-	10	14	14
514-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit	0	2	-	-	-	-
514-570-ALLRQ-000-TC1 ST - Tanks-ARP Owned Capacity TCEC Unit 1	-	13	-	-	-	-
514-590-ALLRQ-000-TC1 ST - Equipment/Parts Repair-ARP Owned Capacity TCEC U	9	1	2	20	-	-
514-590-ALLRQ-000-TCC ST - Equipment/Parts Repair-ARP Owned Capacity TCEC C	0	-	-	7	7	8
514-720-ALLRQ-000-TCC Welding Gasses-ARP Owned Capacity TCEC Common	1	1	1	2	2	2
514-880-ALLRQ-000-TCC ST - Misc Consumables-ARP Owned Capacity TCEC Comm	1	4	1	2	5	5
546-142-ALLRQ-000-TCC CT - Environ Support/Permits-ARP Owned Capacity TCEC	1	1	1	17	17	17
546-150-ALLRQ-000-TCC CT - Engineering Svcs	-	-	-	-	-	-
546-182-ALLRQ-000-TC1 CT - Environ Compliance Trng-ARP Owned Capacity TCEC	-	-	-	-	-	-
546-192-ALLRQ-000-TCC CT - Outside Training-ARP Owned Capacity TCEC Commoi	0	-	-	2	2	2
546-610-ALLRQ-000-TCC CT - Supervision Time-ARP Owned Capacity TCEC Commc	380	403	202	479	490	502
547-193-ALLRQ-000-TCC Fuel Gas Pipeline Svcs-ARP Owned Capacity TCEC Commc	-	-	-	1	1	1
548-000-ALLRQ-000-TC1 CT - Operations-ARP Owned Capacity TCEC Unit 1	-	0	-	-	-	-
548-140-ALLRQ-000-TC1 CT - CEM Hardware/Software Sup-ARP Owned Capacity T	1	1	1	-	-	-
548-140-ALLRQ-000-TCC CT - CEM Hardware/Software Sup-ARP Owned Capacity T	10	3	8	10	10	10
548-184-ALLRQ-000-TC1 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity Ti	6	7	-	15	15	15
548-184-ALLRQ-000-TCC CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity Ti	-	-	-	2	2	2
548-410-ALLRQ-000-TCC CT - Station Service-ARP Owned Capacity TCEC Common	206	232	104	240	240	246
548-415-ALLRQ-000-TCC CT - Dynamic Scheduling-ARP Owned Capacity TCEC Com	14	14	8	14	14	15
548-810-ALLRQ-000-TC1 CT - Cems Gas-ARP Owned Capacity TCEC Unit 1	19	12	13	20	20	21
548-820-ALLRQ-000-TC1 CT - Bulk Hydrogen-ARP Owned Capacity TCEC Unit 1	10	11	5	15	15	15
548-830-ALLRQ-000-TC1 CT - CO2-ARP Owned Capacity TCEC Unit 1	1	-	-	5	5	5
548-870-ALLRQ-000-TC1 CT - Lube Oil - Gas/Aux-ARP Owned Capacity TCEC Unit 1	8	-	-	6	6	6
549-190-ALLRQ-000-TC1 CT - Misc Professional Svcs-ARP Owned Capacity TCEC Ur	-	-	-	10	10	10
549-190-ALLRQ-000-TFO CT - Misc Professional Svcs-ARP Treasure Coast Fall Outa	-	-	-	-	-	-
549-190-ALLRQ-000-TSO CT - Misc Professional Svcs-ARP Treasure Coast Spring Ou	-	-	-	-	-	-
549-376-ALLRQ-000-TCC CT - Mechanical Tools-ARP Owned Capacity TCEC Commc	3	7	3	20	10	10
549-377-ALLRQ-000-TCC CT - I&E Tools-ARP Owned Capacity TCEC Common	1	2	0	5	5	5
549-610-ALLRQ-000-TCC CT - Regular Time-ARP Owned Capacity TCEC Common	1,762	1,650	857	2,017	2,095	2,147
549-620-ALLRQ-000-TCC CT - Overtime-ARP Owned Capacity TCEC Common	469	570	206	500	600	615
549-630-ALLRQ-000-TCC CT - Standby Pay	-	-	-	-	18	18
549-690-ALLRQ-000-TCC CT - Other-ARP Owned Capacity TCEC Common	-	-	1	30	30	31
549-690-ALLRQ-000-TFO CT - Other-ARP Treasure Coast Fall Outage	-	-	-	-	-	-
549-690-ALLRQ-000-TSO CT - Other-ARP Treasure Coast Spring Outa	-	-	-	-	-	-

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			6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget		
	2020	2021	2022	2022	2023	2024		
550-720-ALLRQ-000-TCC CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity TCEC Cc	12	12	7	30	30	31		
552-116-ALLRQ-000-TC1 CT - Fire Inspection - Structu-ARP Owned Capacity TCEC U	1	-	-	5	5	5		
552-116-ALLRQ-000-TCC CT - Fire Inspection - Structu-ARP Owned Capacity TCEC C	-	-	-	-	-	-		
552-117-ALLRQ-000-TC1 CT - Tank Inspection-ARP Owned Capacity TCEC Unit 1	-	-	-	5	-	-		
552-510-ALLRQ-000-TC1 CT - Pumps-ARP Owned Capacity TCEC Unit 1	-	16	(0)	-	-	-		
552-540-ALLRQ-000-TC1 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity 1	-	2	-	-	45	46		
552-570-ALLRQ-000-TC1 CT - Tank Maint/Repair-ARP Owned Capacity TCEC Unit 1	-	1	0	2	2	2		
552-570-ALLRQ-000-TCC CT - Tank Maint/Repair-ARP Owned Capacity TCEC Comm	-	0	-	-	-	-		
552-590-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity TC	76	14	9	-	-	-		
553-110-ALLRQ-000-TC1 CT - Borescope Inspections-ARP Owned Capacity TCEC Ur	11	-	-	14	14	14		
553-116-ALLRQ-000-TC1 CT - Fire Inspections G & E-ARP Owned Capacity TCEC Un	4	-	-	-	-	-		
553-121-ALLRQ-000-TC1 CT - Air End Leakage Inspectio-ARP Owned Capacity TCEC	-	-	-	12	12	12		
553-126-ALLRQ-000-TC1 CT - Cathodic Protection/Inspe-ARP Owned Capacity TCEC	9	-	-	9	9	9		
553-152-ALLRQ-000-TC1 CT - CEM Repairs/Parts-ARP Owned Capacity TCEC Unit 1	4	4	3	5	5	5		
553-152-ALLRQ-000-TCC CT - CEM Repairs/Parts-ARP Owned Capacity TCEC Comm	-	3	4	5	5	5		
553-157-ALLRQ-000-TC1 CT - Control System/Lci/Excite-ARP Owned Capacity TCEC	-	-	-	10	10	10		
553-158-ALLRQ-000-TC1 CT - I&E Support & Calibration	-	-	-	-	-	-		
553-210-ALLRQ-000-TC1 CT - CSA Fixed Costs-ARP Owned Capacity TCEC Unit 1	120	120	60	120	120	123		
553-220-ALLRQ-000-TC1 CT - CSA Variable Costs-ARP Owned Capacity TCEC Unit 1	1,659	1,569	865	1,605	1,605	1,645		
553-230-ALLRQ-000-TC1 CT - CSA Escalation-ARP Owned Capacity TCEC Unit 1	105	174	122	245	245	251		
553-330-ALLRQ-000-TC1 CT - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit	-	1	1	3	3	3		
553-505-ALLRQ-000-TC1 CT - Battery Maint/Repair-ARP Owned Capacity TCEC Uni	4	-	-	-	-	-		
553-507-ALLRQ-000-TC1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity TCE	5	13	-	-	-	-		
553-510-ALLRQ-000-TC1 CT - Pumps Maint/Repair-ARP Owned Capacity TCEC Unit	-	1	39	10	10	10		
553-515-ALLRQ-000-TC1 CT - Breaker Maint/Repair-ARP Owned Capacity TCEC Un	-	52	-	20	40	41		
553-520-ALLRQ-000-TC1 CT - Motors Maint/Repair-ARP Owned Capacity TCEC Uni	-	18	0	30	30	31		
553-520-ALLRQ-000-TFO CT - Motors Maint/Repair-ARP Treasure Coast Fall Outag	-	-	-	-	-	-		
553-520-ALLRQ-000-TSO CT - Motors Maint/Repair-ARP Treasure Coast Spring Out	-	-	-	-	-	-		
553-521-ALLRQ-000-TC1 CT - Turbines & Generators-ARP Owned Capacity TCEC U	60	55	33	58	58	59		
553-530-ALLRQ-000-TC1 CT - Valves Maint/Repair-ARP Owned Capacity TCEC Unit	15	63	35	50	50	51		
553-540-ALLRQ-000-TC1 CT - Therm/Instruments/Meters-ARP Owned Capacity TC	218	85	3	40	40	41		
553-540-ALLRQ-000-TFO CT - Therm/Instruments/Meters	-	-	-	-	-	-		
553-540-ALLRQ-000-TSO CT - Therm/Instruments/Meters-ARP Treasure Coast Spr	-	-	-	-	-	-		
553-550-ALLRQ-000-TC1 CT - Pipe & Supports-ARP Owned Capacity TCEC Unit 1	-	5	-	-	-	-		
553-560-ALLRQ-000-TC1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC U	-	31	0	106	106	109		
553-560-ALLRQ-000-TCC CT - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC C	0	-	-	-	-	-		
553-580-ALLRQ-000-TC1 CT - Painting - Turbine-ARP Owned Capacity TCEC Unit 1	-	0	-	-	-	-		
553-580-ALLRQ-000-TCC CT - Painting - Turbine-ARP Owned Capacity TCEC Comm	0	-	-	-	-	-		
553-590-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity TC	-	-	1	-	-	-		

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				6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget		
		2020	2021	2022	2022	2023	2024		
553-840-ALLRQ-000-TC1 CT - Filters-ARP Owned Capacity TCEC Unit 1		23	65	-	25	280	287		
553-850-ALLRQ-000-TC1 CT - Electrical Consumables-ARP Owned Capacity TCEC U		1	1	-	8	8	8		
553-850-ALLRQ-000-TCC CT - Electrical Consumables-ARP Owned Capacity TCEC C		2	1	-	-	-	-		
553-860-ALLRQ-000-TC1 CT - Mechanical Consumables-ARP Owned Capacity TCEC		4	1	0	8	8	8		
553-860-ALLRQ-000-TCC CT - Mechanical Consumables-ARP Owned Capacity TCEC		1	2	1	8	8	8		
553-870-ALLRQ-000-TC1 CT - Lubricating Oil - Gas-ARP Owned Capacity TCEC Unit		-	-	-	-	-	-		
554-125-ALLRQ-000-TC1 CT - Crane/Forklift Inspection-ARP Owned Capacity TCEC		-	-	-	5	5	5		
554-128-ALLRQ-000-TCC CT - Oil & Water Testing Svcs-ARP Owned Capacity TCEC		2	4	2	5	5	5		
554-151-ALLRQ-000-TC1 CT - Alignment/Balance Service		-	-	-	-	-	-		
554-192-ALLRQ-000-TCC CT - Outside Training-ARP Owned Capacity TCEC Commo		-	-	-	-	-	-		
554-590-ALLRQ-000-TC1 Misc Equipment Repairs-ARP Owned Capacity TCEC Unit		-	-	-	20	20	21		
554-590-ALLRQ-000-TCC Misc Equipment Repairs-ARP Owned Capacity TCEC Com		-	-	-	-	-	-		
554-880-ALLRQ-000-TC1 CT - Misc Consumables-ARP Owned Capacity TCEC Unit 1		-	-	-	-	-	-		
554-880-ALLRQ-000-TCC CT - Misc Consumables-ARP Owned Capacity TCEC Comr		5	24	4	18	18	18		
554-880-ALLRQ-000-TFO CT - Misc Consumables-ARP Treasure Coast Fall Outage		-	-	-	-	-	-		
554-880-ALLRQ-000-TSO CT - Misc Consumables-ARP Treasure Coast Spring Outa		-	-	-	-	-	-		
570-506-ALLRQ-000-TC1 CT - Maintenance Station Equip-ARP Owned Capacity TCE		-	6	-	50	50	51		
570-590-ALLRQ-000-TC1 ST - Xchngrs Non-Turbine Relat-ARP Owned Capacity TCE		-	3	-	-	-	-		
921-100-ALLRQ-000-TCC Obsolete-ARP Owned Capacity TCEC Common		15	105	-	-	-	-		
930-250-ALLRQ-000-TC1 Miscellaneous-ARP Owned Capacity TCEC Unit 1		9	9	10	10	10	10		
926-639-ALLRQ-000-TCC Training-ARP Owned Capacity TCEC Common		-	5	-	-	-	-		
Total	Treasure Coast	6,989	6,858	3,146	7,698	8,289	8,496		

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	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
Key West Units:						
548-590-ALLRQ-000-KW1 Misc Equipment Repairs-ARP Owned Capacity KW Unit 1	-	-	-	-	-	-
548-870-ALLRQ-000-KW1 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 1	-	-	-	1	1	1
553-110-ALLRQ-000-KW1 CT - Borescope Inspections-ARP Owned Capacity KW Un	5	4	6	5	5	5
553-113-ALLRQ-000-KW1 CT - Breaker Inspections	-	-	-	2	-	-
553-114-ALLRQ-000-KW1 CT - Battery Inspections-ARP Owned Capacity KW Unit 1	-	-	-	-	-	-
553-154-ALLRQ-000-KW1 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-	1	1	1
553-157-ALLRQ-000-KW1 CT - Control System/Lci/Excite-ARP Owned Capacity KW	2	-	-	1	1	1
553-330-ALLRQ-000-KW1 CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit	-	0	-	-	-	-
553-505-ALLRQ-000-KW1 CT - Battery Maint/Repair-ARP Owned Capacity KW Unit	1	1	-	-	-	-
553-520-ALLRQ-000-KW1 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit	-	1	-	-	-	-
553-521-ALLRQ-000-KW1 CT - Turbines & Generators-ARP Owned Capacity KW Un	18	42	0	25	25	26
553-530-ALLRQ-000-KW1 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit	-	0	-	-	-	-
553-540-ALLRQ-000-KW1 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	-	0	0	-	-	-
553-550-ALLRQ-000-KW1 CT - Pipe & Supports-ARP Owned Capacity KW Unit 1	-	2	1	-	-	-
553-560-ALLRQ-000-KW1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW U	0	-	-	8	8	8
553-590-ALLRQ-000-KW1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	86	-	-	-	-	-
553-515-ALLRQ-000-KW2 CT - Breaker Maint/Repair-ARP Owned Capacity KW Uni	-	1	-	-	-	-
553-540-ALLRQ-000-KW6 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	-	0	-	-	-	-
553-590-ALLRQ-000-KW6 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	-	2	-	-	-	-
551-380-ALLRQ-000-KW1 CT - Travel/Meetings-ARP Owned Capacity KW Unit 1	-	0	-	-	-	-
553-507-ALLRQ-000-KW1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity KV	-	1	-	-	-	-
553-840-ALLRQ-000-KW1 CT - Filters-ARP Owned Capacity KW Unit 1	-	-	0	3	3	3
553-850-ALLRQ-000-KW1 CT - Electrical Consumables-ARP Owned Capacity KW Ur	-	-	-	2	2	2
553-860-ALLRQ-000-KW1 CT - Mechanical Consumables-ARP Owned Capacity KW	-	-	-	10	10	10
554-190-ALLRQ-000-KW1 CT - Misc Professional Svcs-ARP Owned Capacity KW Uni	-	-	-	5	5	5
570-506-ALLRQ-000-KW1 CT - Maintenance Station Equip-ARP Owned Capacity KV	196	(0)	-	-	-	-
548-590-ALLRQ-000-KW2 Misc Equipment Repairs-ARP Owned Capacity KW Unit 2	-	-	-	-	-	-
548-870-ALLRQ-000-KW2 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 2	-	-	-	1	1	1
553-110-ALLRQ-000-KW2 CT - Borescope Inspections-ARP Owned Capacity KW Un	5	1	4	5	5	5
553-113-ALLRQ-000-KW2 CT - Breaker Inspections	-	-	-	2	-	-
553-114-ALLRQ-000-KW2 CT - Battery Inspections-ARP Owned Capacity KW Unit 2	-	-	-	-	-	-
553-154-ALLRQ-000-KW2 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-	1	1	1
553-157-ALLRQ-000-KW2 CT - Control System/Lci/Excite-ARP Owned Capacity KW	2	-	-	1	1	1
553-520-ALLRQ-000-KW2 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit	-	2	-	-	-	-
553-521-ALLRQ-000-KW2 CT - Turbines & Generators-ARP Owned Capacity KW Un	299	(4)	6	-	-	-
553-530-ALLRQ-000-KW2 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit	-	8	0	-	-	-
553-540-ALLRQ-000-KW2 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	-	0	0	-	-	-
553-550-ALLRQ-000-KW2 CT - Pipe & Supports-ARP Owned Capacity KW Unit 2	-	0	0	-	-	-

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			Actual 2022			2023		
553-560-ALLRQ-000-KW2 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW U	3	49	0		8	8		8
553-590-ALLRQ-000-KW2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	-	0	-		-	-		-
553-840-ALLRQ-000-KW2 CT - Filters-ARP Owned Capacity KW Unit 2	1	-	0		3	3		3
553-860-ALLRQ-000-KW2 CT - Mechanical Consumables-ARP Owned Capacity KW	-	-	-		10	10		10
554-190-ALLRQ-000-KW2 CT - Misc Professional Svcs-ARP Owned Capacity KW Un	-	-	-		5	5		5
570-506-ALLRQ-000-KW2 CT - Maintenance Station Equip-ARP Owned Capacity KV	1	4	-		-	-		-
548-590-ALLRQ-000-KW3 Misc Equipment Repairs-ARP Owned Capacity KW Unit 3	-	-	-		-	-		-
548-870-ALLRQ-000-KW3 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 3	-	-	-		1	1		1
553-110-ALLRQ-000-KW3 CT - Borescope Inspections-ARP Owned Capacity KW Un	5	4	5		5	5		5
553-113-ALLRQ-000-KW3 CT - Breaker Inspections	-	-	-		2	-		-
553-114-ALLRQ-000-KW3 CT - Battery Inspections-ARP Owned Capacity KW Unit 3	-	-	-		-	-		-
553-154-ALLRQ-000-KW3 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-		1	1		1
553-157-ALLRQ-000-KW3 CT - Control System/Lci/Excite-ARP Owned Capacity KW	2	-	-		-	-		-
553-507-ALLRQ-000-KW3 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity KV	1	-	-		-	-		-
553-510-ALLRQ-000-KW3 CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit	-	0	-		-	-		-
553-520-ALLRQ-000-KW3 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit	-	(4)	-		-	-		-
553-521-ALLRQ-000-KW3 CT - Turbines & Generators-ARP Owned Capacity KW Un	11	21	8		25	25		26
553-530-ALLRQ-000-KW3 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit	-	-	0		-	-		-
553-540-ALLRQ-000-KW3 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	0	0	-		-	-		-
553-550-ALLRQ-000-KW3 CT - Pipe & Supports-ARP Owned Capacity KW Unit 3	-	1	-		-	-		-
553-560-ALLRQ-000-KW3 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW U	-	30	-		8	8		8
553-590-ALLRQ-000-KW3 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	0	-	-		-	-		-
553-840-ALLRQ-000-KW3 CT - Filters-ARP Owned Capacity KW Unit 3	0	-	0		3	3		3
553-860-ALLRQ-000-KW3 CT - Mechanical Consumables-ARP Owned Capacity KW	-	-	-		10	10		10
554-190-ALLRQ-000-KW3 CT - Misc Professional Svcs-ARP Owned Capacity KW Un	-	-	-		5	5		5
570-506-ALLRQ-000-KW3 CT - Maintenance Station Equip-ARP Owned Capacity KV	-	4	-		-	-		-
548-140-ALLRQ-000-KW4 CT - CEM Hardware/Software Sup-ARP Owned Capacity	-	-	-		-	-		-
548-590-ALLRQ-000-KW4 Misc Equipment Repairs-ARP Owned Capacity KW Unit 4	-	-	-		-	-		-
548-810-ALLRQ-000-KW4 CT - Cems Gas-ARP Owned Capacity KW Unit 4	10	8	6		10	10		10
548-830-ALLRQ-000-KW4 CT - CO2-ARP Owned Capacity KW Unit 4	-	-	-		-	-		-
548-870-ALLRQ-000-KW4 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 4	-	-	-		1	1		1
552-154-ALLRQ-000-KW4 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-		5	5		5
552-330-ALLRQ-000-KW4 CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit	3	5	(6)		-	-		-
552-520-ALLRQ-000-KW4 CT - Motors-ARP Owned Capacity KW Unit 4	-	-	1		-	-		-
553-110-ALLRQ-000-KW4 CT - Borescope Inspections-ARP Owned Capacity KW Un	0	3	1		20	20		21
553-113-ALLRQ-000-KW4 CT - Breaker Inspections	-	-	-		2	-		-
553-114-ALLRQ-000-KW4 CT - Battery Inspections-ARP Owned Capacity KW Unit 4	-	-	-		-	-		-
553-152-ALLRQ-000-KW4 CT - CEM Repairs/Parts-ARP Owned Capacity KW Unit 4	-	-	-		3	3		3
553-154-ALLRQ-000-KW4 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-		1	1		1

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			Actual 2022			
553-505-ALLRQ-000-KW4 CT - Battery Maint/Repair-ARP Owned Capacity KW Unit	-	-	-	-	-	-
553-510-ALLRQ-000-KW4 CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit	-	0	0	-	-	-
553-515-ALLRQ-000-KW4 CT - Breaker Maint/Repair-ARP Owned Capacity KW Unit	56	28	9	-	-	-
553-521-ALLRQ-000-KW4 CT - Turbines & Generators-ARP Owned Capacity KW Unit	5	16	72	5	5	5
553-530-ALLRQ-000-KW4 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit	4	-	-	5	5	5
553-540-ALLRQ-000-KW4 CT - Therm/Instruments/Meters-ARP Owned Capacity KW Unit	5	0	3	5	5	5
553-560-ALLRQ-000-KW4 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW Unit	(4)	5	11	-	-	-
553-590-ALLRQ-000-KW4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit	-	-	1	-	-	-
553-840-ALLRQ-000-KW4 CT - Filters-ARP Owned Capacity KW Unit 4	1	0	1	10	110	113
553-860-ALLRQ-000-KW4 CT - Mechanical Consumables-ARP Owned Capacity KW Unit	-	-	-	20	20	21
554-190-ALLRQ-000-KW4 CT - Misc Professional Svcs-ARP Owned Capacity KW Unit	-	-	-	15	15	15
554-510-ALLRQ-000-KW4 CT - Pumps-ARP Owned Capacity KW Unit 4	2	2	1	5	5	5
554-880-ALLRQ-000-KW4 CT - Misc Consumables-ARP Owned Capacity KW Unit 4	-	-	-	-	-	-
570-506-ALLRQ-000-KW4 CT - Maintenance Station Equip-ARP Owned Capacity KW Unit	1	-	-	-	-	-
548-140-ALLRQ-000-KW5 CT - CEM Hardware/Software Sup-ARP Owned Capacity KW Unit	-	-	-	-	-	-
548-184-ALLRQ-000-KW5 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity KW Unit	-	-	-	8	-	-
548-590-ALLRQ-000-KW5 Misc Equipment Repairs-ARP Owned Capacity KW MSD1	-	-	-	-	-	-
548-810-ALLRQ-000-KW5 CT - Cems Gas-ARP Owned Capacity KW MSD1	4	3	3	5	5	5
548-850-ALLRQ-000-KW5 CT - Elec Consumables-ARP Owned Capacity KW MSD1	1	5	1	5	5	5
548-870-ALLRQ-000-KW5 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW MSD1	-	-	-	-	-	-
552-117-ALLRQ-000-KW5 CT - Tank Inspection-ARP Owned Capacity KW MSD1	-	-	-	3	-	-
552-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs	-	-	-	1	1	1
552-310-ALLRQ-000-KW5 CT - Building Maint General-ARP Owned Capacity KW Unit	-	-	-	-	-	-
553-113-ALLRQ-000-KW5 CT - Breaker Inspections	-	-	-	2	-	-
553-114-ALLRQ-000-KW5 CT - Battery Inspections-ARP Owned Capacity KW MSD1	-	-	-	-	-	-
553-117-ALLRQ-000-KW5 CT - Tank Inspections G & E-ARP Owned Capacity KW Unit	-	-	-	-	-	-
553-152-ALLRQ-000-KW5 CT - CEM Repairs/Parts-ARP Owned Capacity KW MSD1	-	5	-	8	8	8
553-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit	-	-	-	1	1	1
553-158-ALLRQ-000-KW5 CT - I&E Support & Calibration-ARP Owned Capacity KW Unit	-	-	-	-	-	-
553-510-ALLRQ-000-KW5 CT - Pumps Maint/Repair-ARP Owned Capacity KW MSD1	2	-	0	5	5	5
553-515-ALLRQ-000-KW5 CT - Breaker Maint/Repair-ARP Owned Capacity KW Unit	-	-	-	-	-	-
553-520-ALLRQ-000-KW5 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit	-	2	-	5	5	5
553-521-ALLRQ-000-KW5 CT - Turbines & Generators-ARP Owned Capacity KW Unit	-	3	0	5	5	5
553-530-ALLRQ-000-KW5 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit	-	-	0	-	-	-
552-310-ALLRQ-000-KW4 CT - Building Maint General-ARP Owned Capacity KW Unit	-	-	1	-	-	-
552-840-ALLRQ-000-KW4 CT - Filters-ARP Owned Capacity KW Unit Com	-	-	0	-	-	-
554-540-ALLRQ-000-KW4 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity KW Unit	-	-	0	-	-	-
552-521-ALLRQ-000-KW4 Waste Water System-ARP Owned Capacity KW Unit Com	-	-	2	-	-	-
553-540-ALLRQ-000-KW5 CT - Therm/Instruments/Meters-ARP Owned Capacity KW Unit	-	-	-	-	-	-

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	6 Months					
	Actual	Actual	Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
553-550-ALLRQ-000-KW5 CT - Pipe & Supports-ARP Owned Capacity KW MSD1	1	0	-	-	-	-
553-560-ALLRQ-000-KW5 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW M	1	-	-	-	-	-
553-850-ALLRQ-000-KW5 CT - Electrical Consumables-ARP Owned Capacity KW M:	-	-	-	-	-	-
554-190-ALLRQ-000-KW5 CT - Misc Professional Svcs-ARP Owned Capacity KW MS	-	-	-	5	5	5
548-140-ALLRQ-000-KW6 CT - CEM Hardware/Software Sup-ARP Owned Capacity	-	-	-	-	-	-
548-590-ALLRQ-000-KW6 Misc Equipment Repairs-ARP Owned Capacity KW MSD2	-	-	-	-	-	-
548-810-ALLRQ-000-KW6 CT - Cems Gas-ARP Owned Capacity KW MSD2	4	3	3	5	5	5
548-850-ALLRQ-000-KW6 CT - Elec Consumables-ARP Owned Capacity KW MSD2	1	5	1	5	5	5
552-117-ALLRQ-000-KW6 CT - Tank Inspection-ARP Owned Capacity KW MSD2	-	-	-	3	-	-
553-113-ALLRQ-000-KW6 CT - Breaker Inspections	-	-	-	2	-	-
553-114-ALLRQ-000-KW6 CT - Battery Inspections-ARP Owned Capacity KW MSD2	-	-	-	-	-	-
553-152-ALLRQ-000-KW6 CT - CEM Repairs/Parts-ARP Owned Capacity KW MSD2	5	2	-	8	8	8
553-530-ALLRQ-000-KW6 CT - Valves Maint/Repair-ARP Owned Capacity KW MSD:	-	-	0	-	-	-
553-510-ALLRQ-000-KW6 CT - Pumps Maint/Repair-ARP Owned Capacity KW MSD	2	-	-	-	-	-
553-521-ALLRQ-000-KW6 CT - Turbines & Generators-ARP Owned Capacity KW M:	-	17	32	-	-	-
554-190-ALLRQ-000-KW6 CT - Misc Professional Svcs-ARP Owned Capacity KW MS	-	0	-	5	5	5
554-880-ALLRQ-000-KW6 CT - Misc Consumables-ARP Owned Capacity KW MSD2	-	-	-	-	-	-
548-590-ALLRQ-000-KW7 Misc Equipment Repairs-ARP Owned Capacity KW EP2	-	-	-	-	-	-
548-870-ALLRQ-000-KW7 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW EP2	-	-	-	-	-	-
552-310-ALLRQ-000-KW7 CT - Building Maint General-ARP Owned Capacity KW EP	-	-	-	-	-	-
552-330-ALLRQ-000-KW7 CT - HVAC Inspect/Repair-ARP Owned Capacity KW EP2	-	0	-	-	-	-
553-114-ALLRQ-000-KW7 CT - Battery Inspections-ARP Owned Capacity KW EP2	-	-	-	-	-	-
553-510-ALLRQ-000-KW7 CT - Pumps Maint/Repair-ARP Owned Capacity KW EP2	-	-	0	-	-	-
553-515-ALLRQ-000-KW7 CT - Breaker Maint/Repair-ARP Owned Capacity KW EP2	-	-	-	-	-	-
553-521-ALLRQ-000-KW7 CT - Turbines & Generators-ARP Owned Capacity KW EP	0	40	11	25	30	31
553-540-ALLRQ-000-KW7 CT - Therm/Instruments/Meters-ARP Owned Capacity K'	-	-	-	-	-	-
553-560-ALLRQ-000-KW7 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW El	4	11	-	5	5	5
553-590-ALLRQ-000-KW7 CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	0	-	-	1	1	1
553-850-ALLRQ-000-KW7 CT - Electrical Consumables-ARP Owned Capacity KW EP	-	-	-	2	2	2
554-190-ALLRQ-000-KW7 CT - Misc Professional Svcs-ARP Owned Capacity KW EP:	-	-	-	5	5	5
506-367-ALLRQ-000-KWC Steam Misc - Freight/Postage-ARP Owned Capacity KW I	-	-	-	-	-	-
507-000-ALLRQ-000-KWC Rents-ARP Owned Capacity KW Unit Com	60	60	31	63	63	65
546-142-ALLRQ-000-KWC CT - Environ Support/Permits-ARP Owned Capacity KW I	18	2	0	10	10	10
546-144-ALLRQ-000-KWC CT - MSDS Support (MOMS)-ARP Owned Capacity KW U	1	2	-	7	2	2
546-150-ALLRQ-000-KWC CT - Engineering Svcs-ARP Owned Capacity KW Unit Cor	-	-	-	5	5	5
546-180-ALLRQ-000-KWC CT - NERC Compliance-ARP Owned Capacity KW Unit Co	-	-	-	-	-	-
546-182-ALLRQ-000-KWC CT - Environ Compliance Trng-ARP Owned Capacity KW I	3	12	4	6	6	6
546-192-ALLRQ-000-KWC CT - Outside Training-ARP Owned Capacity KW Unit Cor	-	44	17	19	17	17
546-610-ALLRQ-000-KWC CT - Supervision Time-ARP Owned Capacity KW Unit Cor	225	229	90	283	268	275

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
547-950-ALLRQ-000-KWC Fuel Biocide-ARP Owned Capacity KW Unit Com	-	-	-	-	-	-
548-140-ALLRQ-000-KWC CT - CEM Hardware/Software Sup-ARP Owned Capacity	34	30	27	40	40	41
548-184-ALLRQ-000-KWC CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity I	9	12	29	25	25	26
548-590-ALLRQ-000-KWC Misc Equipment Repairs-ARP Owned Capacity KW Unit C	-	-	-	-	-	-
548-870-ALLRQ-000-KWC CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit Cc	-	-	-	2	2	2
548-995-ALLRQ-000-KWC Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity KW U	-	-	-	-	-	-
549-000-ALLRQ-000-KWC CT - Misc Operating Expense-ARP Owned Capacity KW U	-	-	-	-	-	-
549-156-ALLRQ-000-KWC CT - Haz Waste Services-ARP Owned Capacity KW Unit C	1	0	-	3	3	3
549-350-ALLRQ-000-KWC CT - Site Security-ARP Owned Capacity KW Unit Com	7	11	1	9	9	9
549-365-ALLRQ-000-KWC CT - Uniforms/Rags/Mats-ARP Owned Capacity KW Unit	5	5	-	9	9	9
549-367-ALLRQ-000-KWC CT - Freight/Postage-ARP Owned Capacity KW Unit Com	2	1	2	5	5	5
549-368-ALLRQ-000-KWC CT - Safety Supplies-ARP Owned Capacity KW Unit Com	1	3	1	3	3	3
549-370-ALLRQ-000-KWC CT - Office Supplies-ARP Owned Capacity KW Unit Com	2	2	2	5	5	5
549-372-ALLRQ-000-KWC CT - Computer Hardware-ARP Owned Capacity KW Unit	-	0	2	3	3	3
549-373-ALLRQ-000-KWC CT - Printing-ARP Owned Capacity KW Unit Com	-	-	-	-	-	-
549-376-ALLRQ-000-KWC CT - Mechanical Tools-ARP Owned Capacity KW Unit Cor	11	8	4	8	8	8
549-380-ALLRQ-000-KWC CT - Meetings-ARP Owned Capacity KW Unit Com	3	1	0	13	13	13
549-425-ALLRQ-000-KWC CT - Water & Sewer-ARP Owned Capacity KW Unit Com	4	7	-	5	8	8
549-430-ALLRQ-000-KWC CT - Phone Ld-ARP Owned Capacity KW Unit Com	3	2	2	3	3	3
549-590-ALLRQ-000-KWC Misc Equipment Repairs-ARP Owned Capacity KW Unit C	-	-	-	-	-	-
549-610-ALLRQ-000-KWC CT - Regular Time-ARP Owned Capacity KW Unit Com	503	535	237	667	680	697
549-620-ALLRQ-000-KWC CT - Overtime-ARP Owned Capacity KW Unit Com	86	59	60	85	85	87
549-630-ALLRQ-000-KWC CT - Standby Pay-ARP Owned Capacity KW Unit Com	91	86	43	90	90	92
549-690-ALLRQ-000-KWC CT - Other-ARP Owned Capacity KW Unit Com	1,039	1,099	559	1,158	1,127	1,156
550-710-ALLRQ-000-KWC CT - Equipment Rental-ARP Owned Capacity KW Unit Co	-	-	-	10	10	10
550-720-ALLRQ-000-KWC CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity KW Un	-	10	-	12	12	12
552-116-ALLRQ-000-KWC CT - Fire Inspection - Structu-ARP Owned Capacity KW U	28	16	(4)	18	18	18
552-117-ALLRQ-000-KWC CT - Tank Inspection-ARP Owned Capacity KW Unit Com	-	-	-	8	5	5
552-154-ALLRQ-000-KWC CT - Painting/Coating Svcs-ARP Owned Capacity KW Unii	-	-	-	2	2	2
552-158-ALLRQ-000-KWC CT - I&E Support & Calibration-ARP Owned Capacity KW	-	0	-	-	-	-
552-310-ALLRQ-000-KWC CT - Building Maint General-ARP Owned Capacity KW Ur	1	4	1	4	4	4
552-330-ALLRQ-000-KWC CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit	19	20	6	20	20	21
552-520-ALLRQ-000-KWC CT - Motors-ARP Owned Capacity KW Unit Com	-	4	-	-	-	-
552-530-ALLRQ-000-KWC CT - Valves-ARP Owned Capacity KW Unit Com	0	4	-	-	-	-
552-550-ALLRQ-000-KWC CT - Pipe & Supports-ARP Owned Capacity KW Unit Com	18	16	0	-	-	-
552-570-ALLRQ-000-KWC CT - Tank Maint/Repair-ARP Owned Capacity KW Unit Cc	1	-	-	1	1	1
552-590-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re-ARP Owned Capacity K1	-	11	-	-	-	-
553-152-ALLRQ-000-KWC CT - CEM Repairs/Parts-ARP Owned Capacity KW Unit Cc	-	-	-	-	10	10
553-157-ALLRQ-000-KWC CT - Control System/Lci/Excite-ARP Owned Capacity KW	-	-	-	-	-	-

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
553-158-ALLRQ-000-KWC CT - I&E Support & Calibration-ARP Owned Capacity KW		-	-	-	5	5	5
553-170-ALLRQ-000-KWC CT - T&D Services-ARP Owned Capacity KW Unit Com		-	-	-	3	3	3
553-510-ALLRQ-000-KWC CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit		-	1	-	17	2	2
553-515-ALLRQ-000-KWC CT - Breaker Maint/Repair-ARP Owned Capacity KW Uni		-	30	14	-	-	-
553-521-ALLRQ-000-KWC CT - Turbines & Generators-ARP Owned Capacity KW Un		0	0	-	-	-	-
553-590-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re-ARP Owned Capacity K		2	(0)	18	-	-	-
553-595-ALLRQ-000-KWC CT - Unplanned Maint-ARP Owned Capacity KW Unit Co		(13)	-	5	-	-	-
553-850-ALLRQ-000-KWC CT - Electrical Consumables-ARP Owned Capacity KW Ur		5	6	4	5	5	5
553-860-ALLRQ-000-KWC CT - Mechanical Consumables-ARP Owned Capacity KW		-	-	-	-	-	-
554-125-ALLRQ-000-KWC CT - Crane/Forklift Inspection-ARP Owned Capacity KW I		-	-	-	-	-	-
554-128-ALLRQ-000-KWC CT - Oil & Water Testing Svcs-ARP Owned Capacity KW L		5	5	2	8	9	9
554-146-ALLRQ-000-KWC CT - CMMS Hard/Soft Support-ARP Owned Capacity KW		4	1	-	1	1	1
554-151-ALLRQ-000-KWC CT - Alignment/Balance Service-ARP Owned Capacity KV		-	-	-	4	4	4
554-190-ALLRQ-000-KWC CT - Misc Professional Svcs-ARP Owned Capacity KW Un		-	-	-	3	3	3
554-320-ALLRQ-000-KWC CT - Utility Vehicle Maint/Ins-ARP Owned Capacity KW L		-	-	-	1	1	1
554-510-ALLRQ-000-KWC CT - Pumps-ARP Owned Capacity KW Unit Com		2	2	1	-	-	-
554-530-ALLRQ-000-KWC CT - Valves Maint/Repair-ARP Owned Capacity KW Unit		-	-	1	-	-	-
554-590-ALLRQ-000-KWC Misc Equipment Repairs-ARP Owned Capacity KW Unit C		8	1	3	20	20	21
554-880-ALLRQ-000-KWC CT - Misc Consumables-ARP Owned Capacity KW Unit C		15	13	4	22	22	23
552-510-ALLRQ-000-KWC		-	-	-	-	15	15
921-100-ALLRQ-000-KWC Obsolete-ARP Owned Capacity KW Unit Com		-	-	-	-	-	-
926-639-ALLRQ-000-KWC Training-ARP Owned Capacity KW Unit Com		-	4	-	-	-	-
Total	Key West Units	2,948	2,693	1,353	3,069	3,120	3,198

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ALL-REQUIREMENTS PROJECT

				6 Months				
		Actual	Actual	Actual	Budget	Budget	Budget	
		2020	2021	2022	2022	2023	2024	
<i>Critical Infrastructure Protection:</i>								
921-311-ALLRQ-000-DSO Internet/Telcom Services-Cyber Sec Data Site Orlando		126	109	52	141	105	108	
921-910-ALLRQ-000-DSO Software Purchases & Renewals-Cyber Sec Data Site Orlando		-	-	2	-	-	-	
921-920-ALLRQ-000-DSO Maintenance Support Agreements-Cyber Sec Data Site Orlando		106	127	96	249	147	151	
921-930-ALLRQ-000-DSO Computer Hardware-Cyber Sec Data Site Orlando		33	24	-	6	6	6	
921-950-ALLRQ-000-DSO Misc IT Expense-Cyber Sec Data Site Orlando		-	-	-	-	-	-	
923-170-ALLRQ-000-DSO IT Consulting Services-Cyber Sec Data Site Orlando		2	-	-	62	-	-	
921-920-ALLRQ-000-DCI Maintenance Support Agreements-Cyber Security Cane Is		1	-	-	39	51	52	
921-930-ALLRQ-000-DCI Computer Hardware-Cyber Security Cane Island		2	-	0	6	5	5	
921-130-ALLRQ-000-DKW Financing Activities-Cyber Security Key West		-	-	-	-	-	-	
921-920-ALLRQ-000-000 Maintenance Support Agreements-ARP General Activity		-	4	-	-	-	-	
921-920-ALLRQ-000-DKW Maintenance Support Agreements-Cyber Security Key W		-	6	-	8	17	17	
921-930-ALLRQ-000-DKW Computer Hardware-Cyber Security Key West		4	11	3	6	5	5	
923-170-ALLRQ-000-DKW IT Consulting Services-Cyber Security Key West		-	10	-	12	-	-	
921-920-ALLRQ-000-DTC Maintenance Support Agreements-Cyber Security Treasu		1	28	15	38	59	60	
921-930-ALLRQ-000-DTC Computer Hardware-Cyber Security Treasure Coast		1	10	1	6	12	12	
999-500-ALLRQ-000-DSO Capital Expenditure-Cyber Sec Data Site Orlando		-	(0)	0	-	749	768	
999-500-ALLRQ-000-DCI Capital Expenditure-Cyber Security Cane Island		-	-	(0)	-	6	6	
999-500-ALLRQ-000-DKW Capital Expenditure-Cyber Security Key West		-	(0)	11	-	68	70	
999-500-ALLRQ-000-DTC Capital Expenditure-Cyber Security Treasure Coast		-	-	(0)	-	91	93	
Total	Critical Infrastructure Protection	275	327	181	572	1,320	1,353	
<i>NERC Compliance:</i>								
500-180-ALLRQ-000-NCI ST - NERC Compliance-Cane Island NERC Compliance			-	-	-	-	-	
510-180-ALLRQ-000-NCI ST - NERC Compliance			-	-	-	-	-	
513-505-ALLRQ-000-NCI Battery Maint/Repair			-	-	-	-	-	
546-180-ALLRQ-000-NCI CT - NERC Compliance-Cane Island NERC Compliance			-	-	-	-	-	
500-180-ALLRQ-000-NTC ST - NERC Compliance-TCEC NERC Compliance			-	-	-	-	-	
510-180-ALLRQ-000-NTC ST - NERC Compliance-TCEC NERC Compliance			-	-	-	-	-	
513-505-ALLRQ-000-NTC Battery Maint/Repair-ARP Owned Capacity			-	-	-	-	-	
546-180-ALLRQ-000-NTC			-	-	-	-	-	
500-180-ALLRQ-000-NKW ST - NERC Compliance-Key West NERC Compliance			-	-	-	-	-	
546-180-ALLRQ-000-NKW CT - NERC Compliance-Key West NERC Compliance		41	-	-	-	-	-	
Total	NERC Compliance	41	-	-	-	-	-	

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
<i>Unplanned Maintenance:</i>							
553-595-ALLRQ-000-TC1 CT - Unplanned Maint-ARP Owned Capacity TCEC Unit 1		-	-	-	-	-	-
512-595-ALLRQ-000-CIC ST - Boiler Unplanned Maint-ARP Owned Capacity CI Com		-	-	-	-	-	-
513-595-ALLRQ-000-CI4 ST - Unplanned Maint-ARP Owned Capacity CI 4		-	-	-	-	-	-
553-595-ALLRQ-000-KWC CT - Unplanned Maint-ARP Owned Capacity KW Unit Coi		-	-	5	-	-	-
553-595-ALLRQ-000-CI1 CT - Unplanned Maint-ARP Owned Capacity CI 1		-	-	-	-	-	-
513-595-ALLRQ-000-CI3 ST - Unplanned Maint-ARP Owned Capacity CI 3		-	-	-	-	-	-
513-595-ALLRQ-000-CI2 ST - Unplanned Maint-ARP Owned Capacity CI 2		-	-	-	-	-	-
Total	Unplanned Maintenance	-	-	5	-	-	-

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
Debt, Leases & R&R:						
999-240-ALLRQ-005-VER Transfer to Other Bus Unit-Vero Trans - Debt Offset	2,387	4,791	-	-	-	-
999-240-ALLRQ-000-RNR Transfer to Other Bus Unit-ARP Renewal & Replace Fund	12,000	7,000	3,500	7,000	15,000	15,000
999-240-ALLRQ-005-08P Transfer to Other Bus Unit-ARP Prepay of 2008C Bonds Vero	-	-	-	-	-	-
999-440-ALLRQ-005-VER Transfer from O&M-Vero Trans - Debt Offset	(2,387)	(4,791)	-	-	-	-
923-702-ALLRQ-005-000 Line/Letter of Credit Fees-ARP Debt Service - Costs	403	334	-	-	-	-
923-705-ALLRQ-005-000 Broker Dealer Remarketing-ARP Debt Service - Costs	11	-	-	-	-	-
923-706-ALLRQ-005-000 Credit Facility Costs-ARP Debt Service - Costs	1	-	-	-	-	-
999-240-ALLRQ-005-08A Transfer to Other Bus Unit-ARP Debt Service - 2008A Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-08B Transfer to Other Bus Unit-ARP Debt Service - 2008B Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-08C Transfer to Other Bus Unit-ARP Debt Service - 2008C Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-09A Transfer to Other Bus Unit-ARP Debt Service - 2009A Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-09B Transfer to Other Bus Unit-ARP Debt Service - 2009B Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-13A Transfer to Other Bus Unit-ARP Debt Service - 2013A Bonds	20	-	-	-	-	-
999-240-ALLRQ-005-15B Transfer to Other Bus Unit-ARP Debt Service - 2015B Bonds	6,235	6,522	3,432	6,865	7,205	7,565
999-240-ALLRQ-005-16A Transfer to Other Bus Unit-ARP Debt Service - 2016A Bonds	38,415	40,299	13,360	26,720	27,975	29,355
999-240-ALLRQ-005-17A Transfer to Other Bus Unit-ARP Debt Service - 2017A Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-17B Transfer to Other Bus Unit-ARP Debt Service - 2017B Bonds	2,225	6,752	3,460	6,920	7,085	9,065
999-240-ALLRQ-005-18A Transfer to Other Bus Unit-ARP Debt Service - 2018A Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-19A Transfer to Other Bus Unit-All-Requirements 2019A Bonds	-	-	-	-	-	-
999-240-ALLRQ-005-19B Transfer to Other Bus Unit-All-Requirements 2019B Bonds	1,321	1,649	841	1,685	1,720	-
999-240-ALLRQ-005-GRF Transfer to Other Bus Unit-ARP Debt Service - GRF Smoothi	3,280	-	-	-	-	-
999-240-ALLRQ-005-KUA Transfer to Other Bus Unit-ARP Debt Service - KUA TARP	13,271	12,225	6,388	12,936	13,688	14,473
999-240-ALLRQ-005-KWS Transfer to Other Bus Unit-ARP Debt Service - KWS TARP	644	-	-	-	-	-
999-240-ALLRQ-005-STL Transfer to Other Business Unit-Debt Service-St. Lucie Count	-	-	-	61	64	68
427-220-ALLRQ-000-LOC Interest Expense-ARP Line of Credit Borrowing	169	-	-	-	-	-
427-220-ALLRQ-08A-DSA Interest Expense-ARP 2008A Bonds	3	-	-	-	-	-
427-220-ALLRQ-08B-DSA Interest Expense-ARP 2008B Bonds	-	-	-	-	-	-
427-220-ALLRQ-08C-DSA Interest Expense-ARP 2008C Bonds	271	-	-	-	-	-
427-220-ALLRQ-09A-DSA Interest Expense-ARP 2009A Bonds	(0)	-	-	-	-	-
427-220-ALLRQ-09B-DSA Interest Expense-ARP 2009B Bonds	-	-	-	-	-	-
427-220-ALLRQ-13A-DSA Interest Expense-ARP 2013A Bonds	48	-	-	-	-	-
427-220-ALLRQ-15A-DSA Interest Expense-ARP 2015A Bonds	-	-	-	-	-	-
427-220-ALLRQ-15B-DSA Interest Expense-ARP 2015B Bonds	4,874	4,572	2,123	4,246	3,902	3,542
427-220-ALLRQ-16A-DSA Interest Expense-ARP 2016A Bonds	20,761	18,840	8,412	16,824	15,488	14,089
427-220-ALLRQ-17A-DSA Interest Expense-ARP 2017A Bonds	3,481	3,481	1,741	3,481	3,481	3,481
427-220-ALLRQ-17B-DSA Interest Expense-ARP 2017B Bonds	1,487	1,439	639	1,278	1,099	903
427-220-ALLRQ-18A-DSA Interest Expense-ARP 2018A Bonds	2,118	2,118	1,059	2,118	2,118	2,118
427-220-ALLRQ-19A-DSA Interest Expense-All-Requirements 2019A Bonds	3,385	3,761	1,881	3,761	3,761	3,761

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ALL-REQUIREMENTS PROJECT

				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2020	2021	2022	2022	2023	2024
427-220-ALLRQ-19B-DSA Interest Expense-All-Requirements 2019B Bonds		123	105	36	72	37	-
427-220-ALLRQ-21A-DSA Interest Expense-All-Requirements 2021 A Bonds		-	471	554	1,102	1,102	1,102
427-220-ALLRQ-21B-DSA Interest Expense-All-Requirements 2021 B Bonds		-	613	720	1,432	1,432	1,432
427-220-ALLRQ-KUA-005 Interest Expense-ARP KUA Cap Lease Int		5,722	5,030	2,263	4,367	3,666	2,932
427-220-ALLRQ-KWS-000 Interest Expense-ARP Key West TARP		26	-	-	-	-	-
427-220-ALLRQ-KWS-005 Interest Expense-ARP Key West TARP		-	-	-	-	-	-
427-220-ALLRQ-STL-000 Interest Expense-ARP St. Lucie County Note		20	17	-	14	11	7
Total	Debt, Leases & R&R	120,315	115,229	50,409	100,882	108,835	108,894

**Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
Direct Charges & Other:						
506-380-ALLRQ-006-000 Steam Misc - Travel/Meetings-ARP Direct Charges	-	-	-	-	-	-
546-142-ALLRQ-006-000 CT - Environ Support/Permits-ARP Direct Charges	-	-	-	-	-	-
920-000-ALLRQ-006-000 A&G - Salaries From Plants-ARP Direct Charges	(101)	-	-	-	-	-
921-230-ALLRQ-006-000 Shipping - Freight - Postage-ARP Direct Charges	-	-	-	-	-	-
921-311-ALLRQ-006-000 Internet/Telcom Services-ARP Direct Charges	0	-	-	-	-	-
921-650-ALLRQ-006-000 Employer Dues-ARP Direct Charges	1,166	1,221	647	1,284	1,294	1,326
921-700-ALLRQ-006-000 Bank and Other Account Fees-ARP Direct Charges	20	17	9	20	20	21
921-910-ALLRQ-006-000 Software Purchases & Renewals-ARP Direct Charges	-	-	-	50	-	-
921-920-ALLRQ-006-000 Maintenance Support Agreements-ARP Direct Charges	10	-	-	-	-	-
923-000-ALLRQ-006-000 Outside Services-ARP Direct Charges	-	13	29	-	-	-
923-100-ALLRQ-006-000 Contract Consultants-ARP Direct Charges	444	382	182	232	174	178
923-105-ALLRQ-006-000 Legal Fees-ARP Direct Charges	204	41	25	450	500	513
923-127-ALLRQ-006-000 Arbitrage Rebate Calculation-ARP Direct Charges	10	4	2	8	8	8
923-160-ALLRQ-006-000 Engineering Services-ARP Direct Charges	948	513	103	860	1,135	1,163
923-167-ALLRQ-006-000 System Dispatch-ARP Direct Charges	12	11	7	12	12	12
923-168-ALLRQ-006-000 FMPP Pool Operations-ARP Direct Charges	2,046	2,248	1,302	2,696	2,700	2,768
923-169-ALLRQ-006-000 FGU G&A Charges-ARP Direct Charges	747	747	320	700	724	742
923-195-ALLRQ-006-000 FMPA G&A Charges-ARP Direct Charges	12,904	12,779	6,758	14,895	15,070	15,446
923-316-ALLRQ-006-000 Telephone-ARP Direct Charges	159	138	139	200	200	205
923-318-ALLRQ-006-000 RTU Maintenance-ARP Direct Charges	83	132	1	150	150	154
923-702-ALLRQ-006-000 Line/Letter of Credit Fees-ARP Direct Charges	-	24	-	-	-	-
923-703-ALLRQ-006-000 Rating Agency Fees-ARP Direct Charges	24	56	-	56	58	59
923-704-ALLRQ-006-000 Trustee Charges-ARP Direct Charges	17	18	4	21	21	22
923-705-ALLRQ-006-000 Broker Dealer Remarketing-ARP Direct Charges	-	-	-	-	-	-
923-750-ALLRQ-006-000 Joint Owner Fees-ARP Direct Charges	17	3	10	12	12	12
924-321-ALLRQ-006-000 Property Insurance-ARP Direct Charges	2,417	2,828	1,501	3,193	3,082	3,159
930-740-ALLRQ-006-000 OCL EC Member Travel Reimbursement-ARP Direct Charges - OC	-	-	0	-	-	-
930-740-ALLRQ-006-000 BSH EC Member Travel Reimbursement-ARP Direct Charges - BSH	-	0	0	24	-	-
930-740-ALLRQ-006-000 CLW EC Member Travel Reimbursement-ARP Direct Charges - CLW	0	1	0	-	-	-
930-740-ALLRQ-006-000 FTP EC Member Travel Reimbursement-ARP Direct Charges - FTP	1	2	1	-	-	-
930-740-ALLRQ-006-000 HAV EC Member Travel Reimbursement-ARP Direct Charges - HAV	3	6	2	-	16	16
930-740-ALLRQ-006-000 JXB EC Member Travel Reimbursement-ARP Direct Charges - JXB	1	2	1	-	-	-
930-740-ALLRQ-006-000 KWS EC Member Travel Reimbursement-ARP Direct Charges - KWS	1	1	1	-	-	-
930-740-ALLRQ-006-000 NBY EC Member Travel Reimbursement-ARP Direct Charges - NBY	1	1	0	-	-	-
Total Direct Charges & Other	21,134	21,189	11,041	24,863	25,175	25,804

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ALL-REQUIREMENTS PROJECT						
				6 Months		
Actual	Actual	Actual	Budget	Budget	Budget	
2020	2021	2022	2022	2023	2024	
Gas Transportation:						
501-100-ALLRQ-007-CIC Fuel - Natural Gas-ARP Gas Transportation CIC	612	-	-	925	-	-
501-100-ALLRQ-007-FGU Fuel - Natural Gas-ARP Gas Transportation FGU	25,452	24,999	12,529	24,594	24,901	24,974
501-100-ALLRQ-007-OUC Fuel - Natural Gas-ARP Gas Transportation OUC	32	32	31	24	28	29
501-100-ALLRQ-007-STA Fuel - Natural Gas-ARP Gas Transportation STA	3,339	3,339	1,638	3,657	3,620	1,278
501-100-ALLRQ-007-TCC Fuel - Natural Gas-ARP Gas Transportation TCEC	819	48	-	1,775	-	-
Total Gas Transportation	30,254	28,418	14,198	30,975	28,549	26,281
Variable O&M to Energy:						
999-240-ALLRQ-002-000 Transfer to Other Bus Unit-ARP Member Capacity	(2,053)	(1,717)	(1,159)	(4,620)	(2,228)	(2,284)
999-240-ALLRQ-000-000 Transfer to Other Bus Unit-ARP General Activity	(16,584)	(14,029)	(7,692)	(14,770)	(18,129)	(18,582)
Total Variable O&M to Energy	(18,637)	(15,746)	(8,851)	(19,390)	(20,357)	(20,866)
Deposit to Rate Protection Account:						
999-240-ALLRQ-005-VER Transfer to Other Bus Unit-Vero Trans - Debt Offset	4,773	4,791	-	17,990	-	-
Total Deposit to Rate Protection Account	4,773	4,791	-	17,990	-	-
TOTAL DEMAND COST CENTERS	259,447	239,603	115,715	258,347	247,252	230,150

**Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT						
				6 Months		
		Actual	Actual	Actual	Budget	Budget
		2020	2021	2022	2022	2023
						2024
Energy Cost Centers						
Firm Energy Purchased from Others:						
555-180-ALLRQ-013-000 Contract - Energy & Var O&M-ARP Contract Cap - Energy Gei		167	75	90		-
555-180-ALLRQ-013-RCI Contract - Energy & Var O&M-ARP Contract Cap - Energy RCI		-	-	114	-	-
555-180-ALLRQ-013-OLE Contract - Energy & Var O&M-ARP Contract Cap - Energy OLI		523	702	215	177	176
555-180-ALLRQ-013-OUC Contract - Energy & Var O&M-ARP Contract Cap - Energy OLI			21	-	1,601	-
555-180-ALLRQ-013-SOL Contract - Energy & Var O&M-ARP Solar Purch Power		1,073	3,454	1,567	-	4,068
555-180-ALLRQ-013-TEA Contract - Energy & Var O&M-The Energy Authority		36	508	-		-
555-180-ALLRQ-013-STA Contract - Energy & Var O&M-ARP Stanton A Natural Gas		2,214	2,114	1,182	3,356	1,639
999-240-ALLRQ-005-SOL Transfer to Other Bus Unit - Development Fund Reimb - SOLAR			-	-	47	57
Total Firm Energy Purchased from Others		4,013	6,874	3,168	5,181	5,940
Variable Administrative & General:						
555-300-ALLRQ-016-000 Conservation Program-ARP Conservation Program		750	750	375	750	750
Total Variable Administrative & General		750	750	375	750	750
Non-Firm Energy Purchases:						
555-170-ALLRQ-018-FEM Interchange Energy-Pool Purchases		6,590	10,015	7,242		-
555-170-ALLRQ-018-FPC Interchange Energy-ARP Interchange - FPC			-	-		-
555-170-ALLRQ-018-FPL Interchange Energy-ARP Interchange - FPL			-	197		-
555-170-ALLRQ-018-LAK Interchange Energy-ARP Interchange - LAK		(44)	(164)	0		-
555-170-ALLRQ-018-OUC Interchange Energy-ARP Interchange - OUC		84	(1)	539	7,354	16,677
555-170-ALLRQ-018-TEA Interchange Energy-ARP Interchange - TEA		76	955	98		-
555-170-ALLRQ-018-TEC Interchange Energy-ARP Interchange - TEC			28	-		-
555-170-ALLRQ-018-USS Interchange Energy-ARP Interchange - USS		812	1,138	853		-
555-170-ALLRQ-018-RCI Interchange Energy-ARP Interchange - RCI		16	-	-		-
555-182-ALLRQ-018-LAK Contract - Demand-ARP Interchange - LAK			15	71		-
Total Non-Firm Energy Purchases		7,534	11,986	9,000	7,354	16,677

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2020	2021	2022	2022	2023	2024
Fuels:						
501-100-ALLRQ-019-FGU Fuel - Natural Gas-ARP Natural Gas	86,269	142,048	84,170	123,628	226,329	175,091
501-100-ALLRQ-019-CAR Fuel - Natural Gas-ARP Natural Gas Hedging	-	-	(1,324)	-	-	-
501-100-ALLRQ-019-ST1 Fuel - Natural Gas-ARP Coal - Stanton 1	456	801	748	1,297	12,435	9,225
501-100-ALLRQ-019-ST2 Fuel - Natural Gas-ARP Coal - Stanton 2	300	473	96	1,671	14,185	10,246
501-110-ALLRQ-019-ST1 Fuel - Coal-ARP Coal - Stanton 1	4,722	7,401	4,169	10,433	26,726	25,577
501-110-ALLRQ-019-ST2 Fuel - Coal-ARP Coal - Stanton 2	3,325	3,409	1,178	13,921	31,523	25,769
555-110-ALLRQ-019-VER Stanton 1 Assigned - Fuel-ARP Fuel - Vero Beach	2,394	3,712	1,972	-	-	-
555-230-ALLRQ-019-FTP Tri City Assigned - O&M-ARP Fuel - FPUA	-	84	-	-	-	-
555-110-ALLRQ-019-FTP Stanton 1 Assigned - Fuel-ARP Fuel - FPUA	1,795	2,699	1,479	-	-	-
555-110-ALLRQ-019-KUA Stanton 1 Assigned - Fuel-ARP Fuel - KUA	898	1,392	739	-	-	-
555-110-ALLRQ-019-STK Stanton 1 Assigned - Fuel-ARP Fuel - Starke	180	278	148	-	-	-
555-120-ALLRQ-019-VER Stanton 2 Assigned - Fuel-ARP Fuel - Vero Beach	2,714	2,914	994	-	-	-
555-120-ALLRQ-019-FTP Stanton 2 Assigned - Fuel-ARP Fuel - FPUA	2,714	2,914	994	-	-	-
555-120-ALLRQ-019-KUA Stanton 2 Assigned - Fuel-ARP Fuel - KUA	5,428	5,829	1,988	-	-	-
555-120-ALLRQ-019-KWS Stanton 2 Assigned - Fuel-ARP Fuel - Keys	1,628	1,749	596	-	-	-
555-120-ALLRQ-019-STK Stanton 2 Assigned - Fuel-ARP Fuel - Starke	204	219	75	-	-	-
555-130-ALLRQ-019-FTP Tri City Assigned - Fuel-ARP Fuel - FPUA	654	948	463	-	-	-
555-130-ALLRQ-019-KWS Tri City Assigned - Fuel-ARP Fuel - Keys	1,529	2,260	1,105	-	-	-
547-300-ALLRQ-019-KWC Fuel Oil Burned-ARP Fuel Oil - KW Common	4	676	1,639	849	1,122	955
547-300-ALLRQ-019-TCC Fuel Oil Burned-ARP Fuel Oil - TCEC	622	9	(28)	-	-	-
547-300-ALLRQ-019-CIC Fuel Oil Burned-ARP Fuel Oil - CI Unit Common	7	103	(1)	-	-	-
501-100-ALLRQ-019-PGP Fuel - Natural Gas-ARP Public Gas Partners	(1,101)	(384)	(972)	(120)	(120)	(120)
501-100-ALLRQ-019-STA Fuel - Natural Gas-ARP Stanton A Natural Gas	5,203	10,571	10,158	7,825	15,930	9,264
501-120-ALLRQ-019-ST1 Fuel - Other-ARP Coal - Stanton 1	21	337	(13)	149	275	295
501-120-ALLRQ-019-ST2 Fuel - Other-ARP Coal - Stanton 2	53	54	24	204	325	302
555-210-ALLRQ-019-STK Stanton 1 Assigned - O&M-ARP Fuel - Starke		-	-	-	-	-
Total Fuels	120,018	190,494	110,400	159,858	328,729	256,604

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ALL-REQUIREMENTS PROJECT						
				6 Months		
		Actual	Actual	Actual	Budget	Budget
		2020	2021	2022	2022	2023
						2024
Non-Fuel Variable O&M:						
999-240-ALLRQ-016-000 Transfer to Other Bus Unit-ARP Conservation Program		18,636	15,746	8,851	19,390	20,357
Total Non-Fuel Variable O&M		18,636	15,746	8,851	19,390	20,357
Deposit to Rate Protection Account:						
999-240-ALLRQ-019-VER Transfer to Other Bus Unit-ARP Fuel - Vero Beach		(76)	2,058	-	3,737	-
Total Deposit to Rate Protection Account		(76)	2,058	-	3,737	-
TOTAL ENERGY COST CENTERS		150,875	227,909	131,794	196,270	372,453
						289,149

**Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT						
		6 Months				
Actual	Actual	Actual	Budget	Budget	Budget	
2020	2021	2022	2022	2023	2024	
Transmission Cost Centers						
Transmission - Others:						
565-000-ALLRQ-021-VER Transmission-ARP Transmission - Vero	636	768	448	-	-	-
555-230-ALLRQ-021-OUC Tri City Assigned - O&M-OUC Transmission	-	18	-	-	-	-
565-000-ALLRQ-021-FKE Transmission-FKEC Transmission	35	29	1	1	1	1
565-000-ALLRQ-021-FPC Transmission-FPC Transmission	15,565	15,792	7,039	17,920	20,836	24,362
565-000-ALLRQ-021-FPL Transmission-FPL Transmission	10,727	10,453	6,011	14,465	14,561	14,643
565-000-ALLRQ-021-OUC Transmission-OUC Transmission	5,003	5,104	2,831	6,453	6,811	5,833
565-000-ALLRQ-021-TEC Transmission-TECO Transmission	-	-	-	-	-	-
565-200-ALLRQ-021-JEA Standby Transmission-JEA Standby Transmission	388	18	37	40	20	20
565-300-ALLRQ-021-OUC Trans - Low Voltage Delivery-OUC Transmission	-	12	-	-	-	-
565-300-ALLRQ-021-FPC Trans - Low Voltage Delivery-FPC Transmission	140	136	67	178	181	185
573-100-ALLRQ-021-000 Maint of Misc Transmission-ARP Transmission	-	64	39	60	48	48
573-100-ALLRQ-021-KUA Maint of Misc Transmission-KUA Transmission	-	220	74	240	216	216
Total Transmission - Others	32,815	32,614	16,547	39,356	42,674	45,309
Transmission - KUA:						
565-000-ALLRQ-021-KUA Transmission-KUA Transmission	2,998	3,082	1,744	3,358	3,615	2,526
Total Transmission - KUA	2,998	3,082	1,744	3,358	3,615	2,526
TOTAL TRANSMISSION COST CENTERS	35,813	35,696	18,291	42,714	46,289	47,835

**AGENDA ITEM 9 – INFORMATION
ITEMS**

a. None

**Finance Committee Meeting
June 9, 2022**

AGENDA ITEM 10 – REPORTS

a. None

**Finance Committee Meeting
June 9, 2022**

AGENDA ITEM 11 – COMMENTS

**Finance Committee Meeting
June 9, 2022**

AGENDA ITEM 12 – ADJOURNMENT

**Finance Committee Meeting
June 9, 2022**