

FMPA BOARD OF DIRECTORS AGENDA PACKAGE

December 8, 2022 9:00 a.m. [NOTE TIME]

Dial-in info: 1-321-299-0575

Conference ID Number: 839 908 335#

Board of Directors

Barbara Quiñones, Homestead - Chair Lynne Tejeda, Key West - Vice Chair Larry Mattern, Kissimmee – Secretary Allen Putnam, Jacksonville Beach – Treasurer Rodolfo Valladares, Alachua Bradley Hiers, Bartow Traci Hall, Blountstown Christina Simmons, Bushnell Robert Presnell, Chattahoochee Lynne Mila, Clewiston Jan Bagnall, Fort Meade Javier Cisneros, Fort Pierce Dino DeLeo, Gainesville Robert Page, Green Cove Springs Howard McKinnon, Havana Ed Liberty, Lake Worth Beach

Joey Curry, Lakeland
Brad Chase, Leesburg
Vacant, Moore Haven
Steve Langley, Mount Dora
Mike New, Newberry
Joe Bunch, New Smyrna Beach
Doug Peebles, Ocala
Claston Sunanon, Orlando
Vacant, Quincy
Keith Trace, St. Cloud
Drew Mullins, Starke
Tony Guillen, Tallahassee
James Braddock, Wauchula
Jackie Gorman, Williston
Dan D'Alessandro, Winter Park

Meeting Location
Florida Municipal Power Agency
8553 Commodity Circle
Orlando, FL 32819
(407) 355-7767



MEMORANDUM

TO: FMPA Board of Directors

FROM: Jacob A. Williams, General Manager and CEO

DATE: December 6, 2022

RE: FMPA Board of Directors Meeting – 9:00 a.m., December 8, 2022

PLACE: Florida Municipal Power Agency

8553 Commodity Circle, Orlando, FL 32819

DIAL-IN: DIAL-IN INFO 321-299-0575

Meeting Number 839 908 335#

Link: Click here to join the meeting

(If you have trouble connecting via phone or internet, call 407-355-7767)

AGENDA

Chairperson Barbara Quiñones, Presiding

1.	Call to Order, Roll Call, Declaration of Quorum	4
2.	Recognition of Guests	5
3.	Public Comments (Individual public comments limited to 3 minutes)	6
4.	Set Agenda (by vote)	7
5.	Report from the General Manager (Jacob Williams)	9
6.	Sunshine Law Update (Dan O'Hagan)	. 19
7.	Consent Agenda a. Approval of the Minutes for the Meeting Held November 17, 2022	.21
	b. Approval of the Projects' Preliminary Financials as of October 31, 2022	. 27
	c. Approval of the Treasury Reports as of October 31, 2022	. 29
	d. Acceptance of Annual Report of Late Payments as of September 30, 2022	.33

*Also on the Executive Committee agenda.

8.	Ac	tion Items	
	a.	Poinsett Termination and Release Agreement (Susan Schumann) *	37
9.	Inf	ormation Items	
	a.	Florida Municipal Solar Project Update (Susan Schumann) *	41
	b.	Human Resources Quarterly Update (Sharon Adams) *	47
	c.	Regulatory Compliance Quarterly Update (LaKenya VanNorman/	
		Dan O'Hagan) *	53
	d.	Annual Risk Inventory (Rich Popp) *	63
10	. Me	ember Comments	66
11	. Ad	journment	67

JW/su

Note: One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or (888) 774-7606, at least two (2) business days in advance to make appropriate arrangements.

AGENDA ITEM 1 - CALL TO ORDER, ROLL CALL, DECLARATION OF QUORUM

AGENDA ITEM 2 – RECOGNITION OF GUESTS

AGENDA ITEM 3 – PUBLIC COMMENTS (Individual Public Comments Limited to 3 Minutes)

AGENDA ITEM 4 – SET AGENDA (By Vote)

AGENDA ITEM 5 – REPORT FROM THE GENERAL MANAGER

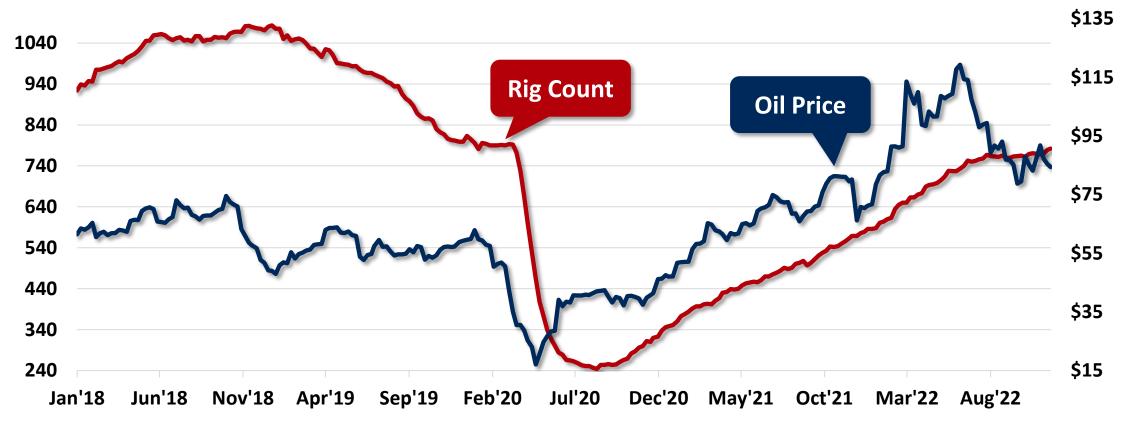
Fiscal Year 2023 Management Goals – November Data

Goal		Status	Actual	YTD Actual	YTD Target	FY 2023 Target	Comment
1 Cofoty	Lost-time Accidents		0	0	0	0	No lost-time accidents
1. Safety	OSHA Recordables		0	0	0	0	No lost-time accidents
	Environmental		0	0	0	0	
2. Compliance	Financial		0	0	0	0	
	Regulatory		0	0	0	0	
	Fiscal 2023 Rate Objective		121.85	121.85	122.22	< \$105.99	 Managed fuel and non-fuel costs > target due to MWh sales 6.6% < budget Market-exposed fuel 52% < target due to lower spot
3. Low Cost (\$/MWh)	Managed Fuel		58.60	58.60	50.19	\$29.40	
	Market-Exposed Fuel		11.06	11.06	22.88	\$26.92	 prices 3rd party sales margin \$800k >
	Non-Fuel		52.19	52.19	49.15	\$49.67	target
4. Natural Gas Rate Stability Plan	Discuss need & goals for a structured plan					Complete by June	Workshop conducted on programmatic effort for natural gas/power price stability. Will revisit in the spring after strategic plan and winter impacts are clear. Page 9 of 67

Oil and Gas Rigs Not Keeping Pace with Demand

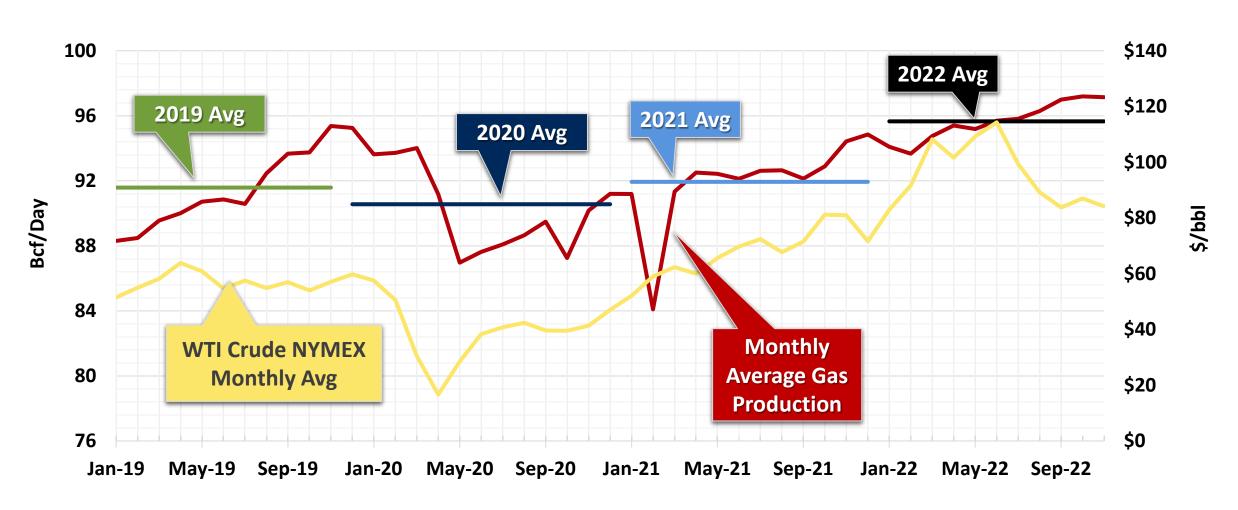
U.S. Rigs at Only 73% of 2019 Levels

U.S. Drilling Rig Count vs. WTI Prompt



Natural Gas Production Finally Above 2019 Peaks

Gas Demand Up 6 Bcf/Day Over 2019, Continued Tight Market

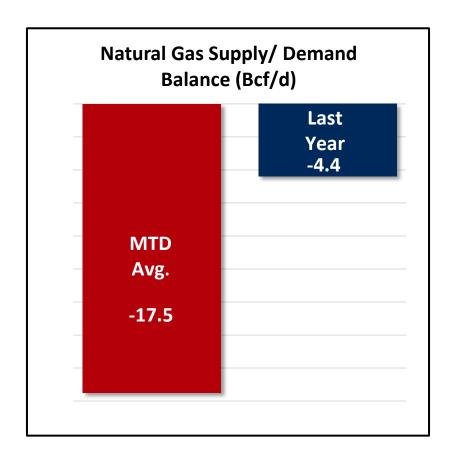


Natural Gas Demand Growth Outpacing Supply

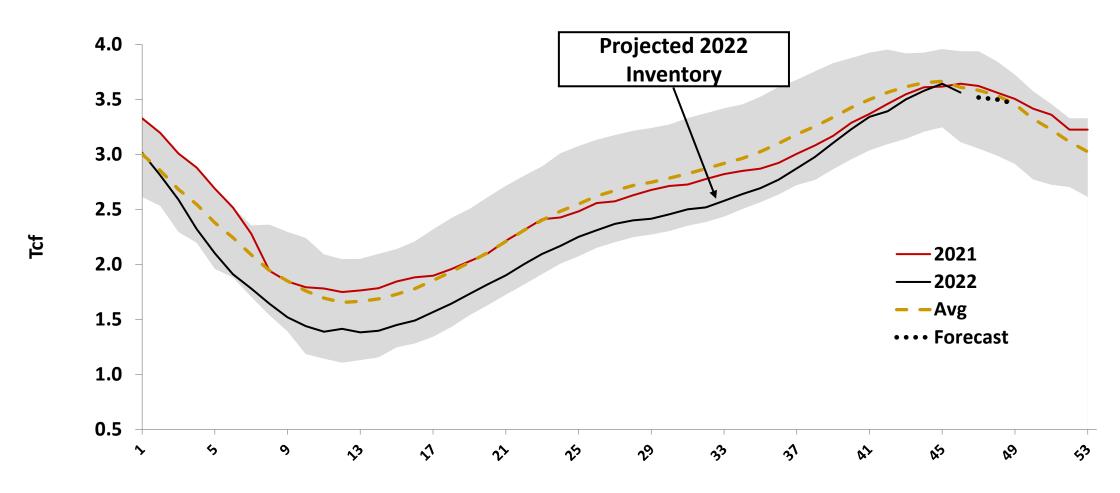
Supply Up 1.1 Bcf/Day over 2021, Demand Up 14.2 Bcf/Day

U.S. Gas Generation Increase Driving Growth

Supply / Demand Detail (Bcf/day)						
		MTD Avg	Last Year			
Production		97.2	96.3			
Imports		5.3	5.2			
Total S	Supply	102.6	101.5			
Power						
Demand		-28.7	-29.6			
Industrial						
Demand		-24.9	-24.1			
Res / Com						
Demand		-45.3	-32.5			
Exports		-21.0	-19.7			
Total D	emand	-120.1	-105.9			
Net Surplus	for Storage	-17.5	-4.4			

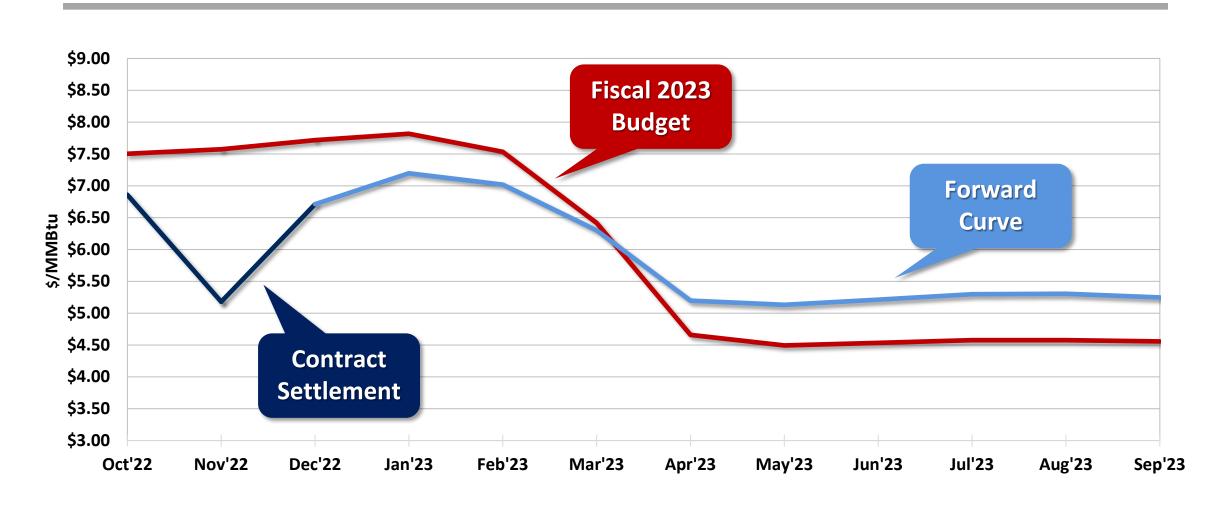


Gas Storage Inventory as of Week Ending Nov. 25 2022 Storage Season Forecast to Cross Median 5-year Avg.

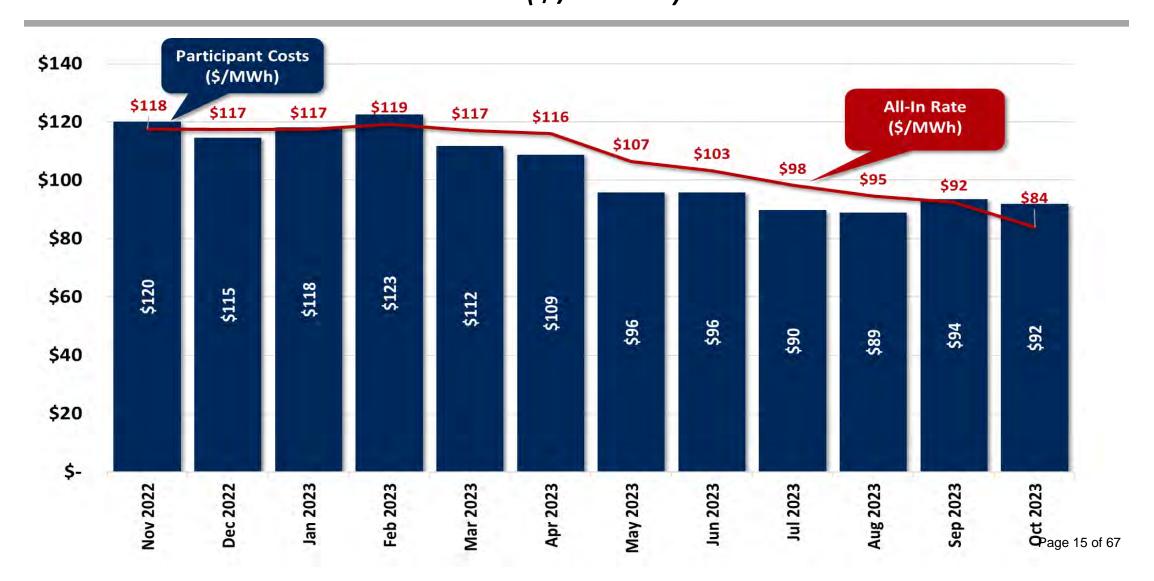


NYMEX Settlement \$1.35/MMBtu Below Budget FYTD

Forward Natural Gas Curve as of Nov. 28



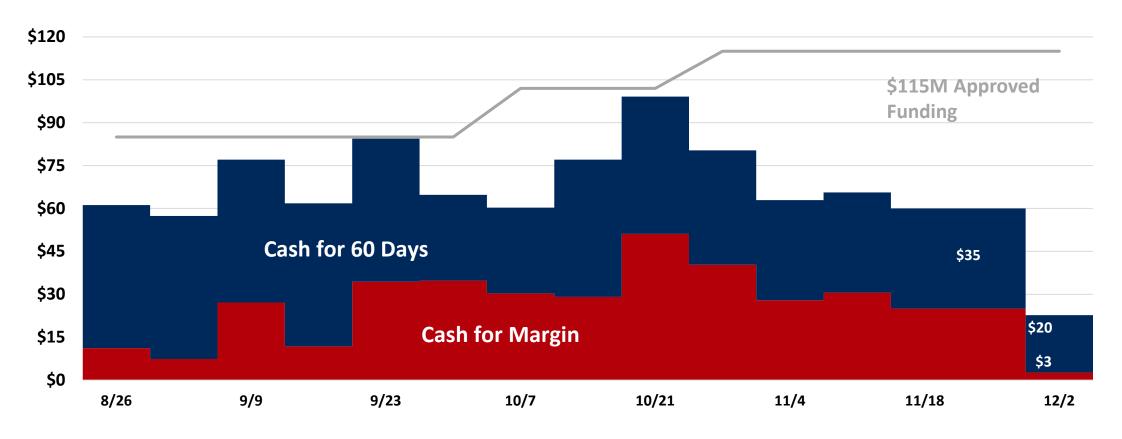
Projected ARP Avg. Monthly Participant Costs & Rates *Based on Current Gas Curve (\$/MWh)*



ARP Funding to Manage Margin/Cash Now \$115 Million

Approved Funding Sufficient To Manage Margin + 60 Days

Approved Funding vs. Actual Margin Cash and Cash Allocated for 60 Day Target



Goal		Status	Actual	YTD Actual	YTD Target	FY 2023 Target	Comment
	Breaches		0	0	0	0	
5. Cyber- security	Advance phishing tests		0	5	6.9%	10% or <	Advanced phishing tests based on real-world phishing attempts
	Large CC EAF		88.4%	88.3%	90.5%	90%	Cane 3 planned outage
6. Reliability	SI EAF		97.7%	98.8%	97.1%	92%	MSD1 and EP2 forced outages
	SI black start and trans. backup		-	-	-	100%	No units operated
7. Member	Project recommendations Major >8 hrs		3	3	1	12	Fort Meade MinMaxKeys BreakerTallahassee Recloser Coord.
Reliability	Projects recommendations Minor < 8 hrs		2	2	1.5	18	Havana Recloser TransportClewiston PQ review
	Leadership member visits		4	10	12.5	75	4 visits in November
8. Member Services	Member/Community presentations, com munications & social media support		1	5	3	20	Leesburg, Fort Pierce (2), KUA, Ocala Page 17 of 67

Goal		Status	Actual	YTD Actual	YTD Target	FY 2023 Target	Comment
9. Strategic Plan & IRP	Staff will complete IRP for 20-year planning horizon					Complete by EOFY	 Key assumptions for IRP agreed upon by EC during strategic plan Significant preparation work underway
10. Financing	Complete pooled loans for Members/projects		1	1		1	Homestead pooled loan closed Nov. 18.
11. Solar Phase III	Complete contract negotiations on Phase III sites					Complete by EOFY	Potential for 265+ MW with two developers
12. People	Complete All Team In-House Training Sessions					3	Leverage scale of facilitating more staff with an in-house presenter

AGENDA ITEM 6 – SUNSHINE LAW UPDATE

AGENDA ITEM 7 – CONSENT AGENDA

 a. Approval of the Minutes for the Meeting Held November 17, 2022

CLERKS DULY NOTIFIEDNovember 14, 2022
AGENDA PACKAGES POSTEDNovember 08, 2022

MINUTES

FMPA BOARD OF DIRECTORS MEETING FLORIDA MUNICIPAL POWER AGENCY THURSDAY NOVEMBER 17, 2022 8553 COMMODITY CIRCLE ORLANDO, FL 32819 9:00 A.M.

MEMBERS Brad Hiers, Bartow (virtual)
PRESENT Lynne Mila, Clewiston (virtual)

Javier Cisneros, Fort Pierce (virtual) Dino DeLeo, Gainesville (virtual)

Bob Page, Green Cove Springs (virtual)

Howard McKinnon, Havana

Barbara Quinones, Homestead (virtual) Allen Putnam, Jacksonville Beach (virtual)

Lynne Tejeda, Key West (virtual)

Larry Mattern, Kissimmee

Ed Liberty, Lake Worth Beach (virtual)

Joey Curry, Lakeland (virtual) *
Brad Chase, Leesburg (virtual) *
Steve Langley, Mount Dora

Joe Bunch, New Smyrna Beach (virtual)

Doug Peebles, Ocala

Claston Sunanon, Orlando (virtual)

Drew Mullins. Starke

Tony Guillen, Tallahassee (virtual)

OTHERS Bobby Whitehead, Ocala

PRESENT Matt O'Cull, Ocala

Craig Dunlap, Dunlap & Associates, Inc.

STAFF Jacob Williams, General Manager and CEO **PRESENT** Jody Finklea, General Counsel and CLO

Ken Rutter, Chief Operating Officer

Dan O'Hagan, Assistant General Counsel and Regulatory

Compliance Counsel

Sue Utley, Executive Asst. /Asst. Secy. to the Board

Mike McCleary, Manager of Member Services Development

Sharon Adams, Vice President of Human Resources & Shared Services

Susan Schumann, Manager of External Affairs and Solar Projects

David Schumann, Power Generation Fleet Director Carter Manucy, IT/OT & Cybersecurity Director

LaKenya VanNorman, Regulatory Compliance Specialist

Board of Directors Meeting Minutes November 17, 2022 Page **1** of **5**

^{*}Joined after roll call.

Rich Popp, Treasurer and Risk Director
Lindsay Jack, Administrative Specialist
Ryan Dumas, Senior Public Relations Specialist
Chris Gowder, Business Development and System Operations Director
Jason Wolfe, Financial Planning Rates and Budget Director
John Bradley, Business Development Analyst
Amy Deese, Environmental Engineer
Darren Pressey, FMPP Operations Analyst
Kyle Thompson, Infrastructure Systems Administrator
Jose C. Molina-Bravo, Manager of Member Services Development
Danyel Sullivan-Marrero, Controller
Maya Garcia-Hector Public Relations Assistant
Rachel Ilardi, Public Relations Specialist
Amy Deese, Environmental Engineer

ITEM 1 - CALL TO ORDER, ROLL CALL AND DECLARATION OF QUORUM

Acting Chair Larry Mattern, Kissimmee, called the Board of Directors meeting to order at 9:00 a.m. on Thursday, November 17, 2022, in the Frederick M. Bryant Board Room at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida. The roll was taken, and a quorum was declared with 17 members present representing 28 votes out of a possible 47.5 votes. Mike Beckham, Lakeland and Brad Chase, Leesburg, joined after roll call bringing the total members present to 19 representing 31 votes out of a possible 47.5 votes.

ITEM 2 – Recognition of Guests

Doug Peebles, Ocala, introduced Matt O'Cull and Bobby Whitehead with the City of Ocala Electric Utilities and Councilmen James P. Hilty, Sr. Acting Chair Larry Mattern welcomed the guests.

ITEM 3 – PUBLIC COMMENTS (Individual Public Comments Limited to 3 Minutes)

None

ITEM 4 – SET AGENDA (by vote)

MOTION: Howard McKinnon, Havana, moved approval of the agenda as presented., Doug Peebles, Ocala, seconded the motion. Motion carried 31-0.

<u>ITEM 5 – REPORT FROM THE GENERAL MANAGER</u>

Jacob Williams reported on the following items:

- 1. Goals Score Card
- 2. Gas Prices
- 3. Cane Island received the Top Plant Award from POWER Magazine. The article featuring Cane Island is available here if anyone would like to take one.

Board of Directors Meeting Minutes November 17, 2022 Page **2** of **5**

- 4. Ryan Dumas and Rachel Ilardi received an award for FMPA at the APPA Customer Connections Conference for FMPA's "Behind the Switch" campaign.
- 5. APPA has a Florida spot available on their Policy Makers Council. Let us know if one of your policy makers would be interested in participating.
- 6. January 18, 2023 Robert Bryce who is the author of "A Question of Power: Electricity and the Wealth of Nations" will give a presentation at FMPA's Policy Makers Liaisons Committee meeting.

Doug Peebles, Ocala, commented to members that to your community, you are the energy experts, and having more knowledge of our industry and why prices are the way they are is important. He encouraged his colleagues to have Jacob and the team come to your city and give a presentation on the topic.

Barbara Quiñones thanked the FMPA team for help with the Homestead Pooled Loan.

<u>ITEM 6 – SUNSHINE LAW UPDATE</u>

Dan O'Hagan presented FMPA's reminder of gift laws during the Holiday season.

<u>ITEM 7 – CONSENT AGENDA</u>

- **a.** Approval of Minutes Meeting Held October 20, 2022
- **b.** Approval of the Projects' Preliminary Financials as of September 30, 2022
- **c.** Approval of the Treasury Reports as of September 30, 2022
- **d.** Approval of the Accounting and Internal Controls Risk Management Policy

MOTION: Howard McKinnon, Havana, moved approval of the consent agenda. Doug Peebles, Ocala, seconded the motion. Motion Carried 31-0.

ITEM 8 – ACTION ITEMS

a. Amendments to Interlocal Agreement and By-Laws

Jody Finklea presented the Amendments to Interlocal Agreement and By-Laws.

MOTION: Howard McKinnon, Havana, moved approval of (i) the amendments to the Interlocal Agreement and (ii) the Third Amended and Restated By-Laws, the signing and certification of the Third Amended and Restated By-Laws, and the filing the amendments to the Interlocal Agreement pursuant to Florida law. Drew Mullins, Starke, seconded the motion. Motion Carried 31-0.

Approval of Reedy Creek Improvement District as a Wholesale Purchasing Member and Consent to Power Sales Contract

Chris Gowder presented on the Board of Directors approval of Reedy Creek Improvement District as a Wholesale Purchasing Member and giving the Board's consent to the Power Sales Contract between FMPA and Reedy Creek.

MOTION: Doug Peebles, Ocala, moved approval of granting Reedy Creek Improvement District membership in FMPA as a Wholesale Purchasing Member, as provided in the Interlocal Agreement creating FMPA, pursuant to that certain Agreement for Purchase and Sale of Electric Capacity and Energy between Reedy Creek Improvement District and Florida Municipal Power Agency (All-Requirements Power Supply Project), subject to Executive Committee approval and signature of the agreement by both parties. The Secretary or Assistant Secretary is hereby authorized to issue an FMPA certificate of membership to Reedy Creek Improvement District pursuant to the applicable provisions of the Interlocal Agreement. Drew Mullins, Starke, seconded the motion. Motion carried 31-0.

ITEM 9 – INFORMATION ITEMS

a. Poinsett Termination and Release Agreement

Susan Schumann provided the Poinsett Termination and Release Agreement update.

b. Florida Municipal Solar Project Update

Susan Schumann provided the Solar Project Update

<u>ITEM 10 – MEMBER COMMENTS</u>

Barbara Quiñones, Homestead, thanked Larry Mattern for Chairing the meeting in her absence and congratulated Rachel Ilardi and Ryan Dumas on the award they achieved with APPA.

Doug Peebles, Ocala, thanked FMPA and the team for coming to Ocala to present to their Utility Advisory Board to help them understand what is going on in today's markets with high natural gas prices.

Larry Mattern, Kissimmee, wished everyone a nice, safe holiday.

ITEM 11 – ADJOURNMENT

There being no further business, the meeting was adjourned at 10:00a.m.					
Barbara Quiñones Chair	Larry Mattern Secretary				
Approved:BQ/LM/su	Seal				

AGENDA ITEM 7 – CONSENT AGENDA

b. Approval of the Projects' Preliminary Financials as of October 31, 2022



AGENDA PACKAGE MEMORANDUM

TO: FMPA Board of Directors

FROM: Linda Howard

DATE: December 13, 2022

ITEM: 7b – Approval of Projects' Financials as of October 31, 2022

Discussion: The summary financial statements and detailed financial statements, which

include GAŠB #62 transactions, of the Projects for the period ended October 31, 2022 are posted on the Document Portal section of FMPA's website.

Recommended: Move approval of the Projects' Financial Reports for the month ended

October 31, 2022.

LH/GF

AGENDA ITEM 7 – CONSENT AGENDA

c. Approval of the Treasury Reports as of October 31, 2022



AGENDA PACKAGE MEMORANDUM

TO: FMPA Board of Directors

FROM: Sena Mitchell

DATE: November 29, 2022

ITEM: BOD 7(c) – Approval of Treasury Reports as of October 31, 2022

Introduction

This agenda item is a quick summary update of the Treasury

Department's functions.

The Treasury Department reports for October are posted in the member

portal section of FMPA's website.

Debt Discussion

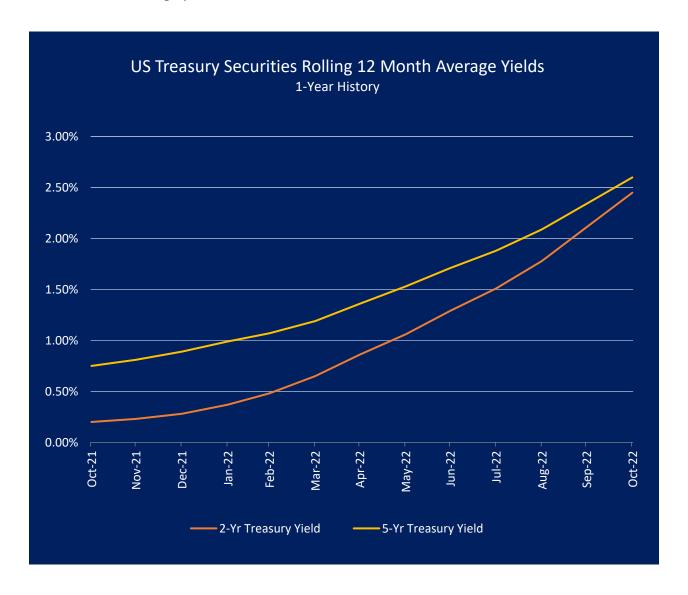
Below is a summary of the total debt outstanding and the percentage of debt that was fixed, variable or synthetically fixed with interest rate swaps as of October 31, 2022.

	Total debt Outstanding	Fixed Rate	Variable Rate	Synthetically Fixed
Agency	0.00	0%	0%	0%
St Lucie	53,285,000.00	100%	0%	0%
Stanton	0.00	0%	0%	0%
Stanton II	73,464,376.31	100%	0%	0%
Tri City	0.00	0%	0%	0%

Investment Discussion

The investments in the Projects are comprised of debt from the government-sponsored enterprises such as the Federal Farm Credit Bank, Federal Home Loan Bank, Federal Home Loan Mortgage Corporation (Freddie Mac), and Federal National Mortgage Association (Fannie Mae), as well as investments in U.S. Treasuries, Certificates of Deposits, Commercial Paper, Municipal Bonds, Corporate Notes, Local Government Investment Pools and Money Market Mutual Funds.

Below is a graph of the rolling 12-month average US Treasury yields for the past year. The orange line is the 2-year Treasury which had a rolling 12-month average yield on October 31, 2022 of 2.45%. The yellow line is the 5-year Treasury rolling 12-month average yield which was 2.60%.



The rolling 12- month weighted average yields on investments earned as of October 31, 2022, in the Projects, along with their benchmark (Average of Florida Prime Fund and 2-year treasury), are as follows:



Recommended Motion

Move approval of the Treasury Reports for October 31, 2022.

AGENDA ITEM 7 – CONSENT AGENDA

d. Acceptance of Annual Report of Late Payments as of September 30, 2022



7d- Acceptance of Annual Report of Late Payments as of September 30, 2022

Board of Directors

December 8, 2021

Late fees Reporting Policy

- In accordance with the Accounting and Internal Controls Policy,
 Section 7.0 Reporting
- The policy requires that the CFO shall report the total amount of interest paid for late fees during the proceeding fiscal year
- Late Fees Paid were minimal



Detail of Late Fees Paid

Vendor	Period	Late Fee Amount	Explanation
A T &T UPS Waste Management Total	01-2022 04-2022 11-2022	\$ 30.00 \$ 5.71 \$ 31.84 \$67.55	Invoice not received timely Suspected duplicate invoice paid late after researching Check lost in the mail & was reissued



AGENDA ITEM 8 – ACTION ITEMS

a. Poinsett Termination and Release Agreement



8a – Poinsett Termination and Release Agreement

Board of Directors

Dec. 8, 2022



Mutual Agreement to Terminate Poinsett PPA

Solar Committees, BOD and EC Approvals Required

- Poinsett Termination and Release Agreement
 - Mutual agreement between FMPA and FRP with confidential terms
 - Parties agree to terminate PPA
 - Parties release each other from any claims regarding Poinsett
- Solar I committees scheduled to approve at Dec. 5 joint committee meeting
- BOD and EC approval in December
- Execution of Agreement will be subject to member individual participant / governing body approvals in early 2023



Recommended Motion

 Move approval of Poinsett Termination and Release Agreement, authorize CEO and General Manager to execute agreement following approvals by each Poinsett participant



AGENDA ITEM 9 - INFORMATION ITEMS

a. Florida Municipal Solar Project Update

Board of Directors Meeting December 8, 2022



9a – Florida Municipal Solar Project Update

Board of Directors Dec. 8, 2022



Phase I and Phase II Activity

Solar Committees, BOD and EC Approvals Required

Phase I

- Solar Phase I joint committee meeting scheduled for Dec. 5
- Poinsett Termination and Release Agreement approvals pending
- Poinsett participants will be redirected to Phase III facility
- Harmony Additional costs for substation construction

Phase II

- Rice Creek and Whistling Duck PPA revisions participant local approvals in progress (email to participants sent Nov. 18)
- Whistling Duck network upgrade refund received from Duke

Phase III

- Member visits and commitments ongoing
- PPA development ongoing



Phase III – Potential to Double Size of FMSP

Member Commitments Needed ASAP

Participant	Megawatts
Poinsett Participants	74.5
All-Requirements Project	100+
Fort Meade	1
JEA	75 - 150
Key West	10
Lake Worth Beach	20
Leesburg	10
Mount Dora	2
New Smyrna Beach	15
Orlando (Harmony swap)	40.5
Starke	1
Winter Park	10
Total	359+

- Power Purchase Agreement
 - <\$40/MWh
 - Final pricing dependent on several factors
 - 20-year term
 - 2% annual escalation OR flat pricing
 - FPL and Duke interconnected sites
- Two developers for risk management
- Potentially 4+ facilities
- COD Dec. 2025 or Dec. 2026



Phase III Indicative Schedule

Target: FMPA Approvals at April Board and EC Meetings

Activity	Date Complete
Negotiation and PPA development with Origis and FRP	Feb. 1
Member Participation Agreement/Enabling Agreement development	Feb. 1
Member governing board approvals	Apr. 1
FMPA Board and Executive Committee approvals	Apr. 20
Final execution of PPAs	May 31



Next Steps

No Action Required at this Time

Phase I

- Solar I Committees approve Poinsett Termination and Release Agreement (Dec. 5)
- ARP Solar I Committee to consider additional Harmony substation cost
- Board and Executive Committee approve Poinsett agreement in December
- Poinsett participants receive individual governing board approvals (as needed) for termination
- Termination agreement executed upon approvals

Phase II

- Solar II participants receive individual governing board approvals for pricing increase (Nov. 18 email)
- Groundbreaking for Rice Creek early 2023

Phase III

- Continue informational meetings with potential participants
- PPA negotiation and development with Origis and FRP
- Development of FMPA/member participation agreements
- Member governing board approvals
- FMPA Board and Executive Committee approvals
- Target early 2023 for PPA execution



AGENDA ITEM 9 - INFORMATION ITEMS

b. Human Resources Quarterly Update

Board of Directors Meeting December 8, 2022



9b - HR Quarterly Report

Board Of Directors Dec. 8, 2022



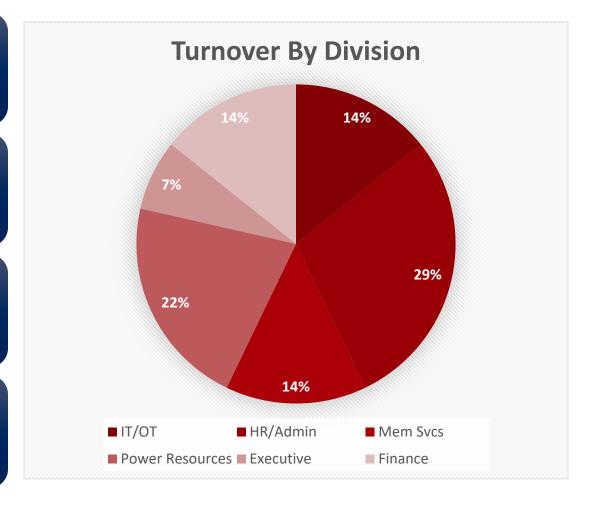
13 Team Members Left FMPA in 2022

5 - Larger organizations with more upward growth opportunities

1 - Work from home full time

3 – Retirement

4 – Other





Turnover Resulted In Stronger Team

- Added resources to strengthen fleet support and engagement
- Plant process improvement targeting heat rate improvements
- In house design engineering, thermal modeling, mechanical fabrication
- Improved maintenance practices and new vendors
- Stronger environmental compliance
- Added more expertise in Human Resources
- More qualified team in admin support to provide back-up for Executive Assistant and Member Services
- Created development opportunities in Finance



Succession Planning

- 5 team members currently qualify for retiree benefits
- Development opportunities for future retirements
- No known retirements planned for 2023
- Succession planning for retirements in our generation fleet
- Mulberry & Orange plant acquisitions will add more staffing options



Significant Milestones

- Increased power sales and acquired a new FMPA wholesale member
- Team involved in ~150 member projects/services
- Natural Gas/Power Price stabilization
- Completed purchase of new generation facilities
- Top employer for three years
- Employment engagement still strong
- 2 bond closings, 1 new Pooled Loan closing and 1 Pooled Loan pending
- Managed through Stock Island significant environmental event



AGENDA ITEM 9 - INFORMATION ITEMS

c. Regulatory Compliance Quarterly Update

Board of Directors Meeting December 8, 2022



9c – Regulatory Compliance Update

Board of Directors Dec. 8, 2022



FERC Update

Notices of Proposed Rulemakings (NOPRs) & Conferences

- Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection (Docket RM 21-17, April 21, 2022)
- Improvements to Generator Interconnection Procedures and Agreements (Docket RM 22-14, June 16, 2022)
- Fifth Meeting of the Federal-State Task Force on Electric Transmission (November 15)
 - Focus on "Addressing Regulatory Gaps/Challenges in Oversight of Transmission Development"
- FERC-DEO Technical Conference on Supply Chain Risk Management (Docket AD22-12)
 (December 7, 2022)
 - Purpose: "to discuss supply chain security challenges related to the Bulk-Power System, ongoing supply chain-related activities, and potential measures to secure the supply chain for the grid's hardware, software, computer, and networking equipment."



FERC Update (cont'd)

FERC Visits & Misc.

- FERC Technical Conference on Transmission Planning and Cost Management (October 6)
 - FMPA testified on Panel 1 Development and Use of Local Transmission Planning Criteria
 - Independent Transmission Monitor
 - FMPA leading TAPS non-RTO small group ITM development
 - Written ITM proposal for FERC consideration
- TAPS meetings with FERC commissioners (November 2-3)
- General TAPS Update



Roles of FMPA Regulatory Compliance Department



FMPA Compliance



Member Support



Industry Influence



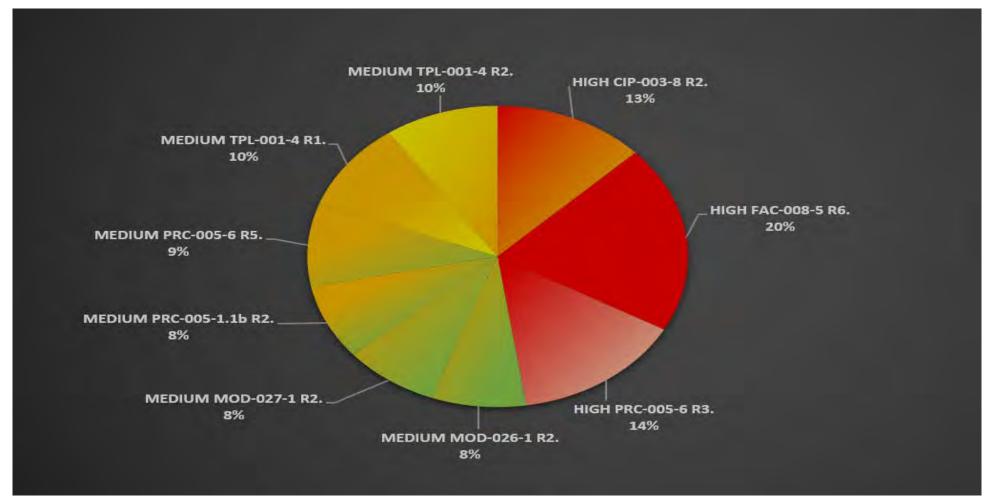
Internal Compliance

- 2022 Annual Goal Regulatory Compliance Update
 - NERC Compliance Steering Committee will review a staff report reviewing all processes and procedures for compliance with all applicable NERC Reliability Standards".
 - Compliance-SME one-on-one meetings continuous part of compliance program
 - The process began with high risk, new, and plant applicable standards
 - Plant Compliance Collaboration
 - Training program on NERC Standards



FMPA NERC Compliance Risk Profile

High and Medium Risk Standards and Requirements





Internal Compliance

- FMPA has one self-reportable compliance violation
 - TPL-001 Self-report submitted regarding Correction Action Plan (CAP) protection system being removed
 - TPL-001 Mitigating Tasks accepted and complete
- Plant coordination
 - Working through control system network upgrades with CI plant staff and coordinating on CIP standards



Member Support

- Bi-weekly Compliance calls continue to be a consistent success with expectations of growth and evolution
 - More than 65% consistent member city representation from NERC compliance registered member cities
- Compliance Department is available for support and help with peer reviews, spot checks, balloting and commenting, or to answer any compliance questions



Industry Influence

- Submitted Comments and/or cast ballots
 - CIP Standards; PRC-002;
- Align release R4.5 training update; Q1 2023
- Cold Weather Standard Development
 - FMPA continues participation in Cold Weather Preparedness standard development & implementation efforts
- Continued APPA and TAPS involvement



AGENDA ITEM 9 – INFORMATION ITEMS

d. Annual Risk Inventory

Board of Directors Meeting December 8, 2022





Board of Directors Dec. 8, 2022



Top Risk Inventory Scores

Most Top Risks Decreased, Liquidity & Regulatory New Top Risks

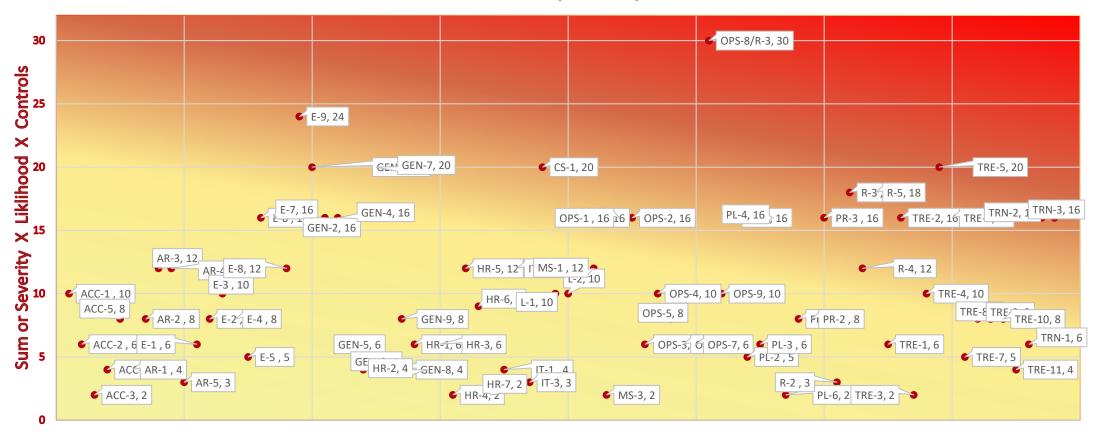
Risk Description	Risk Score FY 2023	Risk Score FY 2022	Summary of Change
Natural Gas Prices/ARP Rates	30		EC approved 75% of ARP natural gas exposure for the next 18 months. Remaining volume significate to Energy rate and NG pricing volatility has increased over prior years.
Regulatory	24	N.A.	New Risk for FY 2023 Risk of State and National Regulatory events such as pipelines and exploration of natural gas – National regulatory and Federal Court risk
ARP Generation Partnerships	20	30	Likelihood is now a 2- reasonably possible: Communication has improved with regular meetings and goals to accomplish together.
Cyber Security	20	20	Risk remains high due to environment and number of industry attacks
ARP Generation availability	20	20	Risk continues to be severe especially if there is an outage during peak periods and high gas prices. TCEC outage can cause transmission concerns and increased pool purchases.
Liquidity Position	20	4	Severity, Likelihood and Controls all increased one notch. \$115M Borrowing to fund natural gas stability program using all excess funds. Expect this risk to go down next year as margin positing are collected via rates.
Non-ARP Rates	18	24	Severity decreased from a Very Serious (4) to Serious (3): Impact of out of economic operations and coal delivery costs do not have a very serious impact to members or ARP.
Compliance with Environmental Regulation	16	24	Likelihood changed from an Almost Certain (3) to Reasonably Possible (2). Stock Island Event is now a known event. Regulations can result in fines, require capital improvements/early retirement of existing units and/or changes to operations.
Legislative Affairs	16		Risk remains high, but would be higher if all branches of Federal Gov. controlled by one party
Counterparty Credit Extension Credit Risk	8	20	GE delivered on prepaid outage costs. No longer in excess of \$10M with counterparty. GE CDS rating has improved from 160 to 95 less than 10% probability of default.



Risk Heat Map

Majority of FMPA's Risks Score Below "20" i.e. High Risks

Risk Inventory Heat Map





AGENDA ITEM 10 – MEMBER COMMENTS

Board of Directors Meeting December 8, 2022

AGENDA ITEM 11 – ADJOURNMENT

Board of Directors Meeting December 8, 2022