



August 2022 ARP Rate Call Package

FMIPA Executive Committee
September 13, 2022

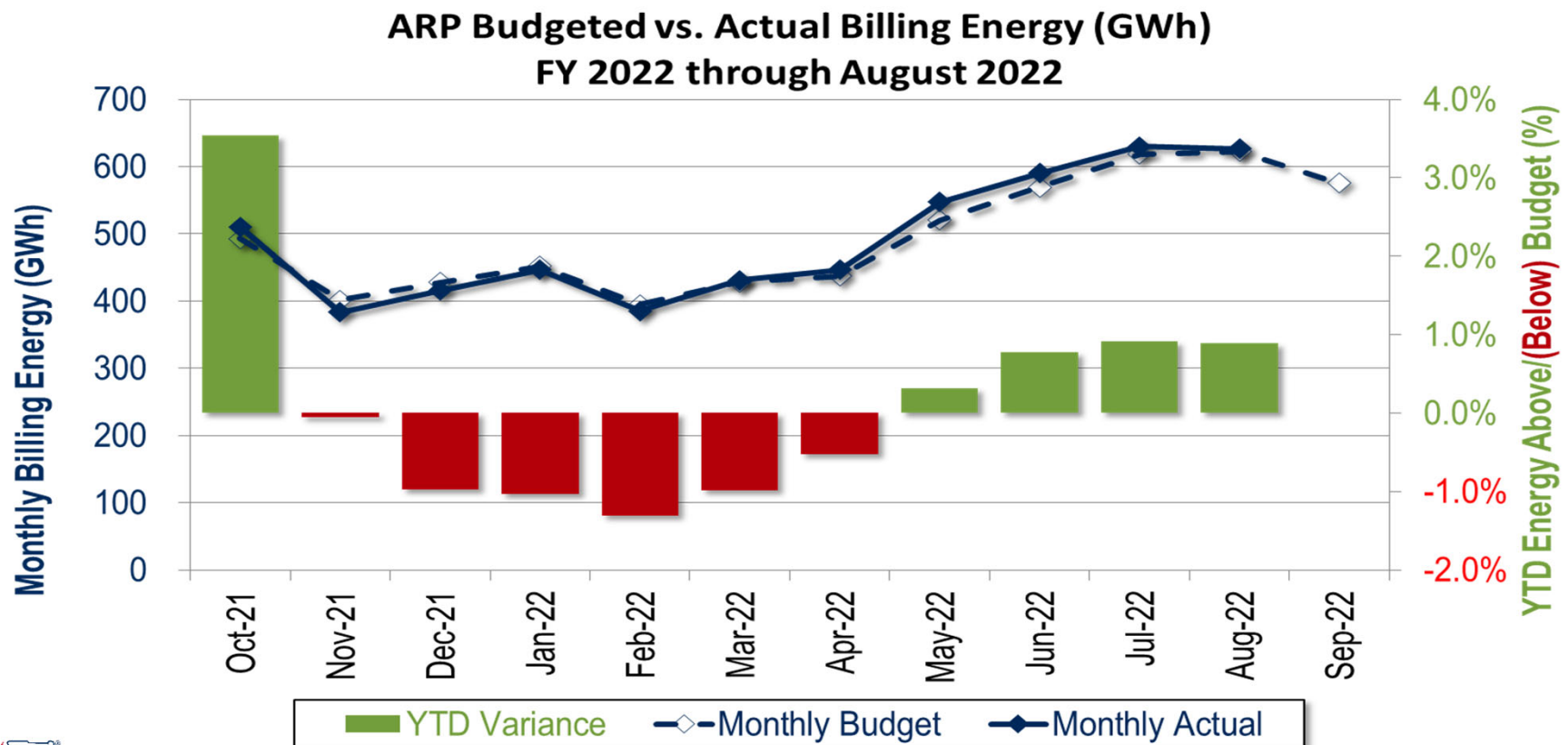


August 2022 Key Discussion Items

- August energy sales 0.7% > budget, with YTD sales remaining at 0.9% > budget
- August ARP avg. gas cost was \$10.36/MMBtu (293.6% > budget value). Average forward curve is 9% > FY 2023 budgeted fuel prices.
- August gas generation 8% > budget, while coal generation 34% < budget due to ongoing coal conservation. Total external sales 22% above budget; 3rd party sales 3% > budget
- August avg. billed Demand & Energy (D&E) cost is \$109.05/MWh. Despite higher than budgeted loads and external sales, high August gas costs drove \$/MWh D&E billed costs 135% > budget
- \$50 million of 2021B Proceeds being held for cash support were included in the available cash calculation
- 2nd month of margin call recovery collection; \$5.4 million included in August rates. Total margin posting as of September 7 was \$27 million.
- Continued lower Demand rate of \$14/kW-mo. to offer rate relief.
- August Participant D&E \$/MWh cost spread was \$9.71/MWh, below the 12-mo. rolling average spread of \$11.11/MWh (calculated spreads exclude Bushnell to avoid skewing due to LAIR credits)

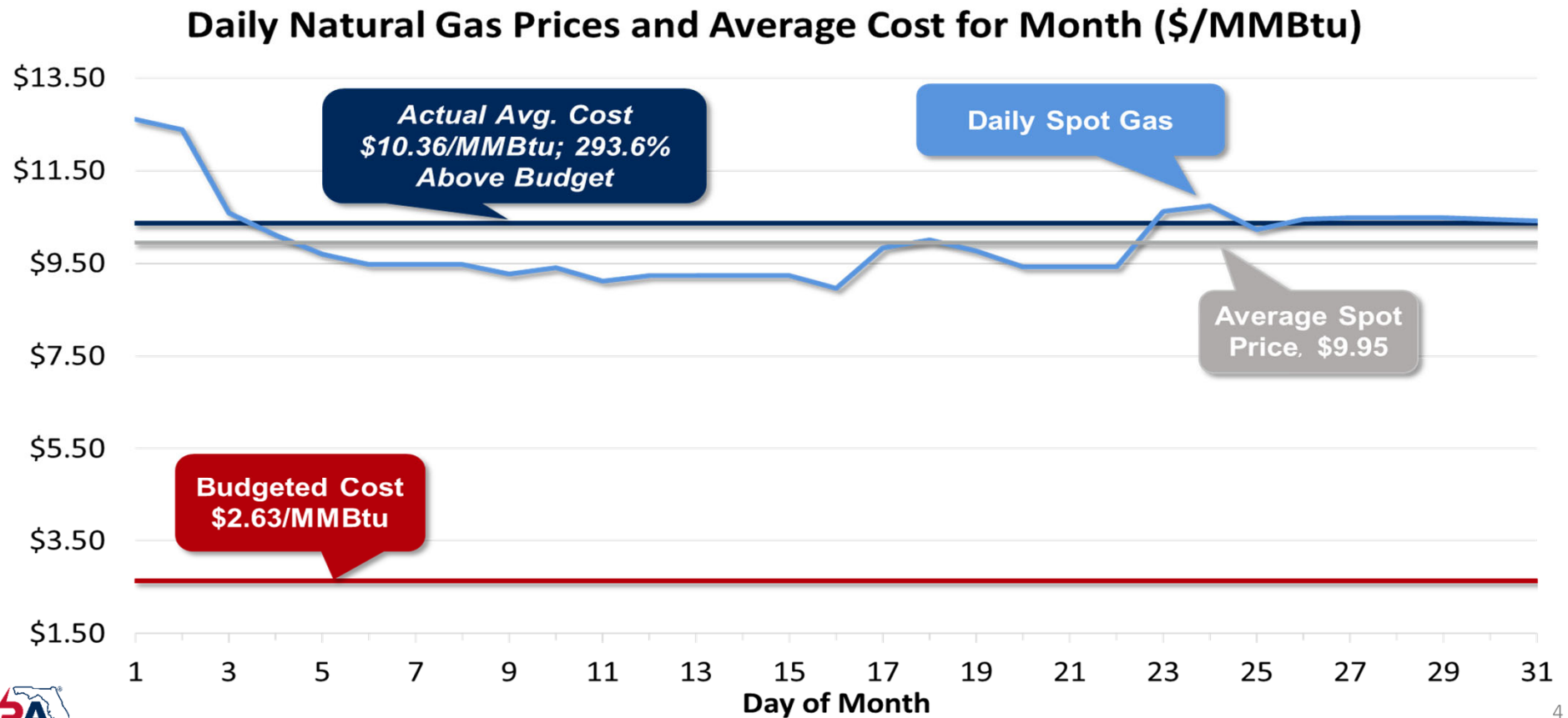
August 2022 Participant Energy Sales 0.7% > Budget

YTD Sales remain at ~0.9% > Budget



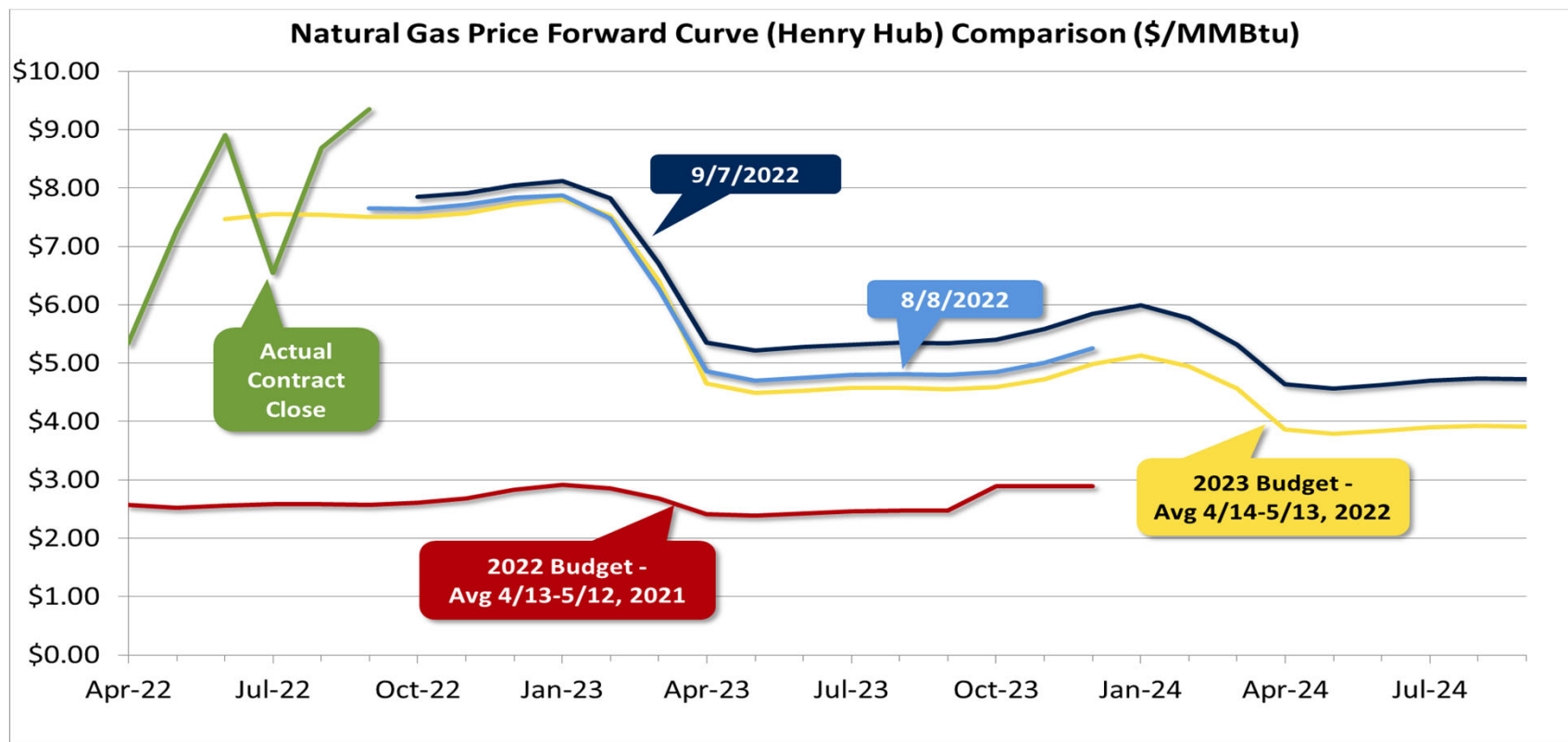
Aug. 2022 Avg. Gas Cost \$10.36/MMBtu (294%> Budget)

\$0.42/MMBtu Above Average Spot Price



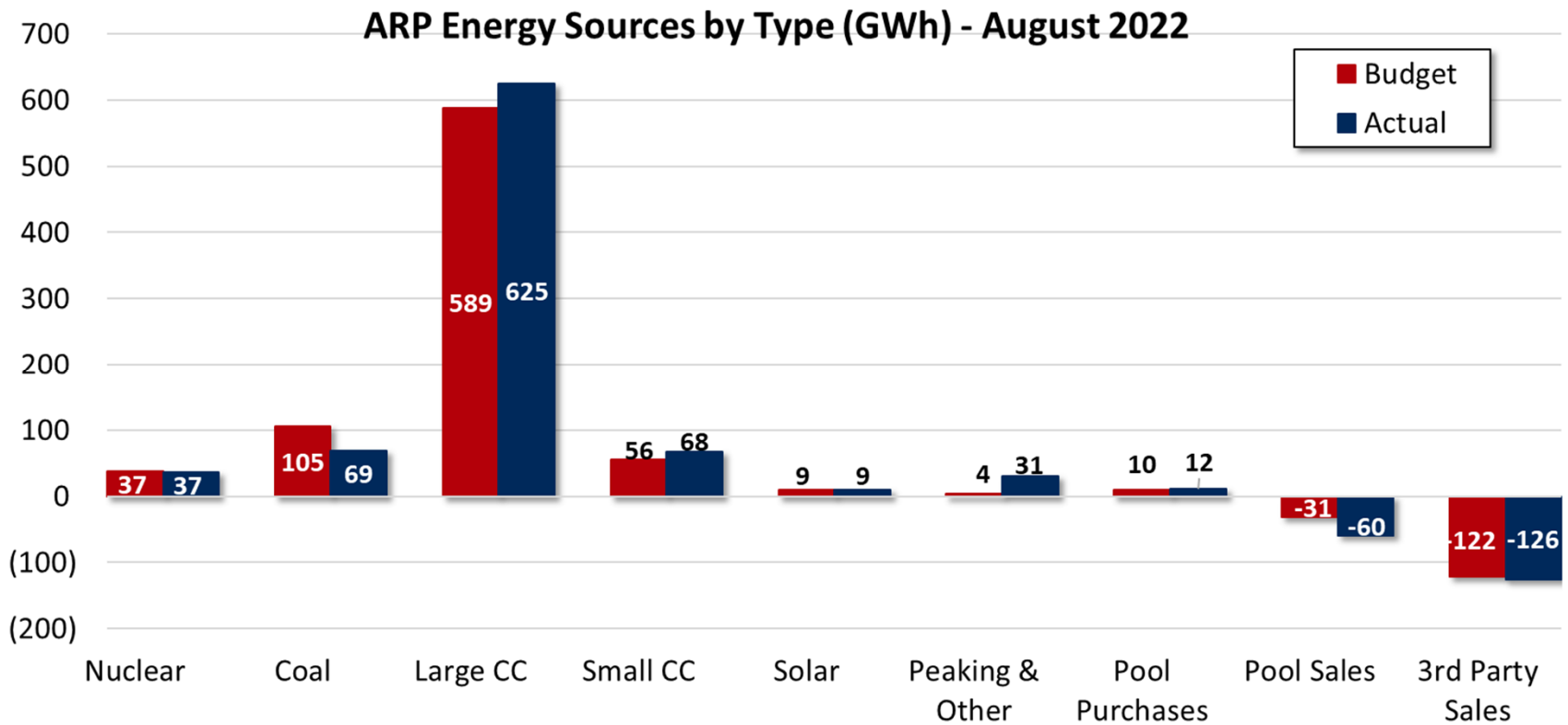
September Contract Settle \$6.78/MMBtu (263%) > Budget

Forward Curve Averaging \$0.53/MMBtu (8.9%) > FY 2023 Budget Prices



Gas Gen. 8% > Budget, External Sales 22% > Budget

Coal 34% < Budget Due to Ongoing Coal Conservation



August 2022 ARP Billing Rates

Rate	Units	Monthly Billing Rate
Energy	\$/MWh	83.62
Solar Surcharge	\$/MWh	(48.25)
Demand	\$/kW-mo.	14.00
Transmission (Non-KUA)	\$/kW-mo.	4.45
Transmission (KUA)	\$/kW-mo.	0.77

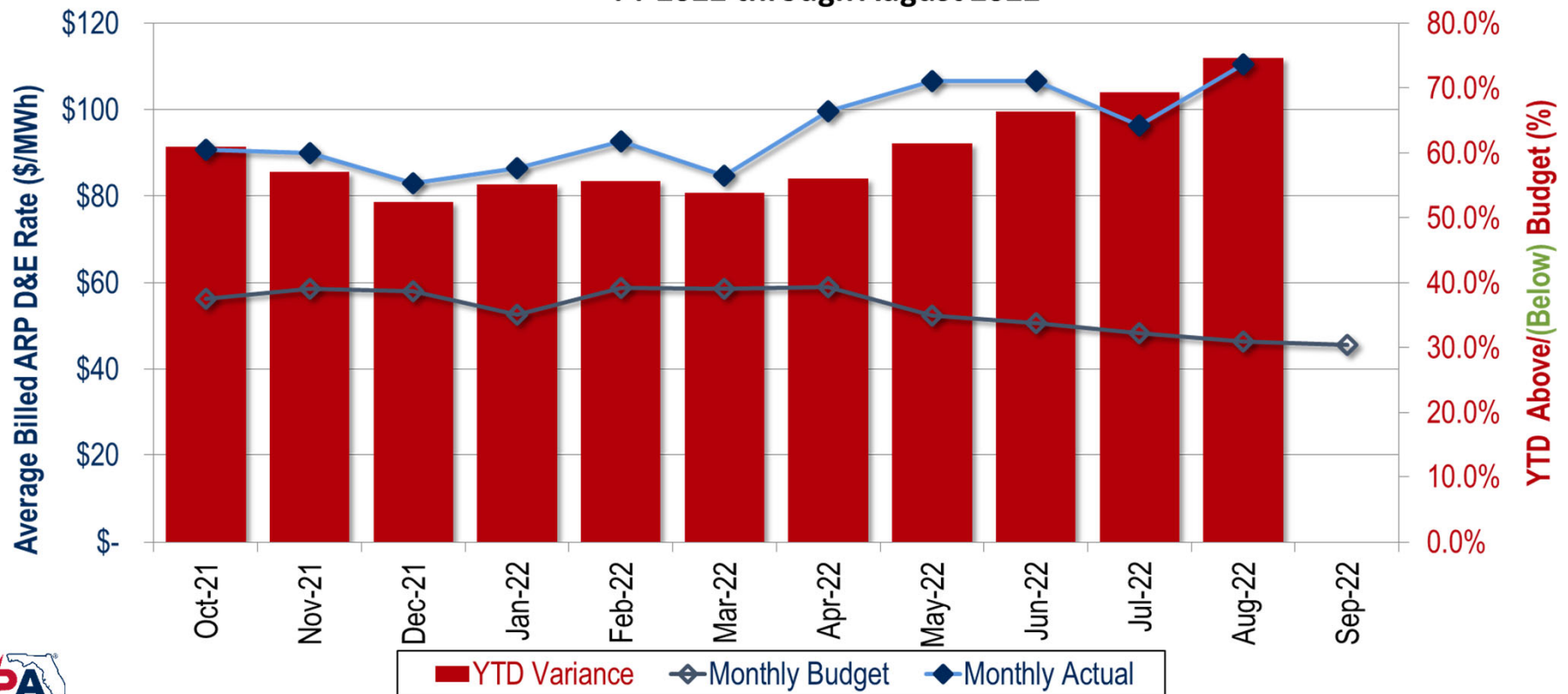
8/31/22 Cash balance = \$139 million, or ~60 days

Available cash includes \$50 million support from 2021B Bonds

August Avg. Billed ARP D&E Rate \$109.05/MWh

\$/MWh D&E Billed Costs 135% > Budget

ARP Budgeted vs. Actual Demand & Energy (D&E) Rate
FY 2022 through August 2022

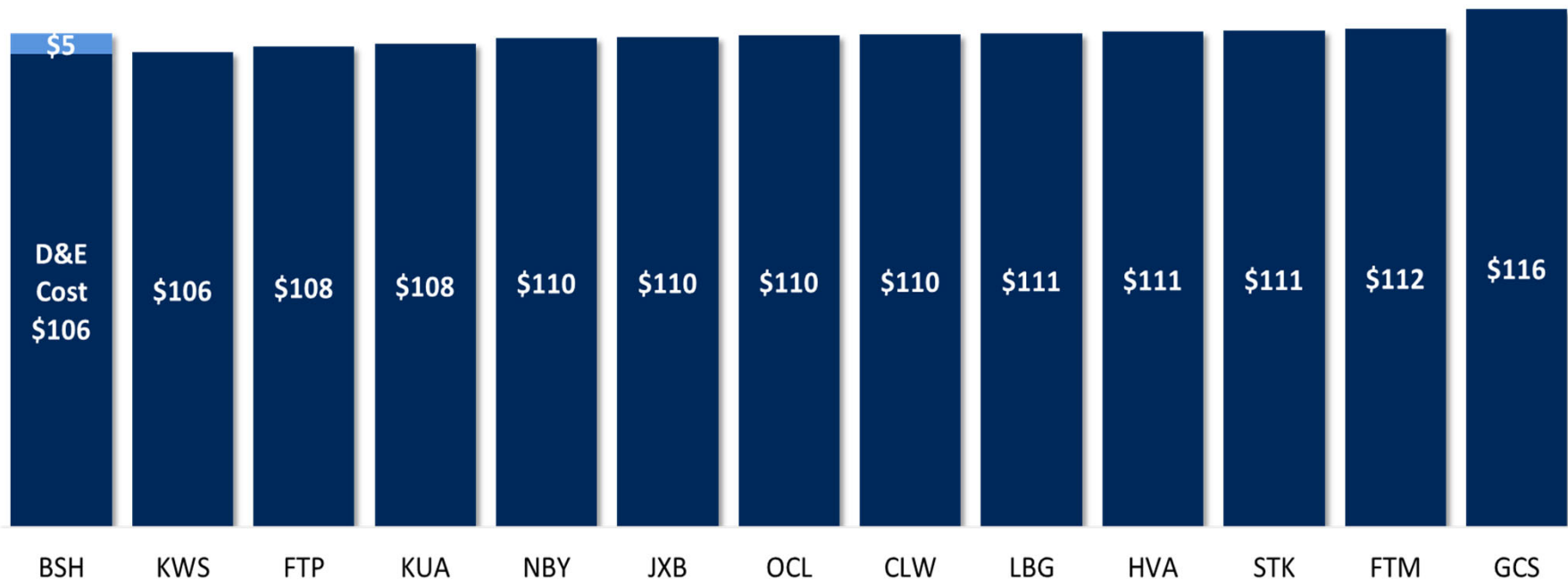


August Demand & Energy Cost Spread is \$9.71/MWh*

Summer Months Tend to Have Tighter Spreads

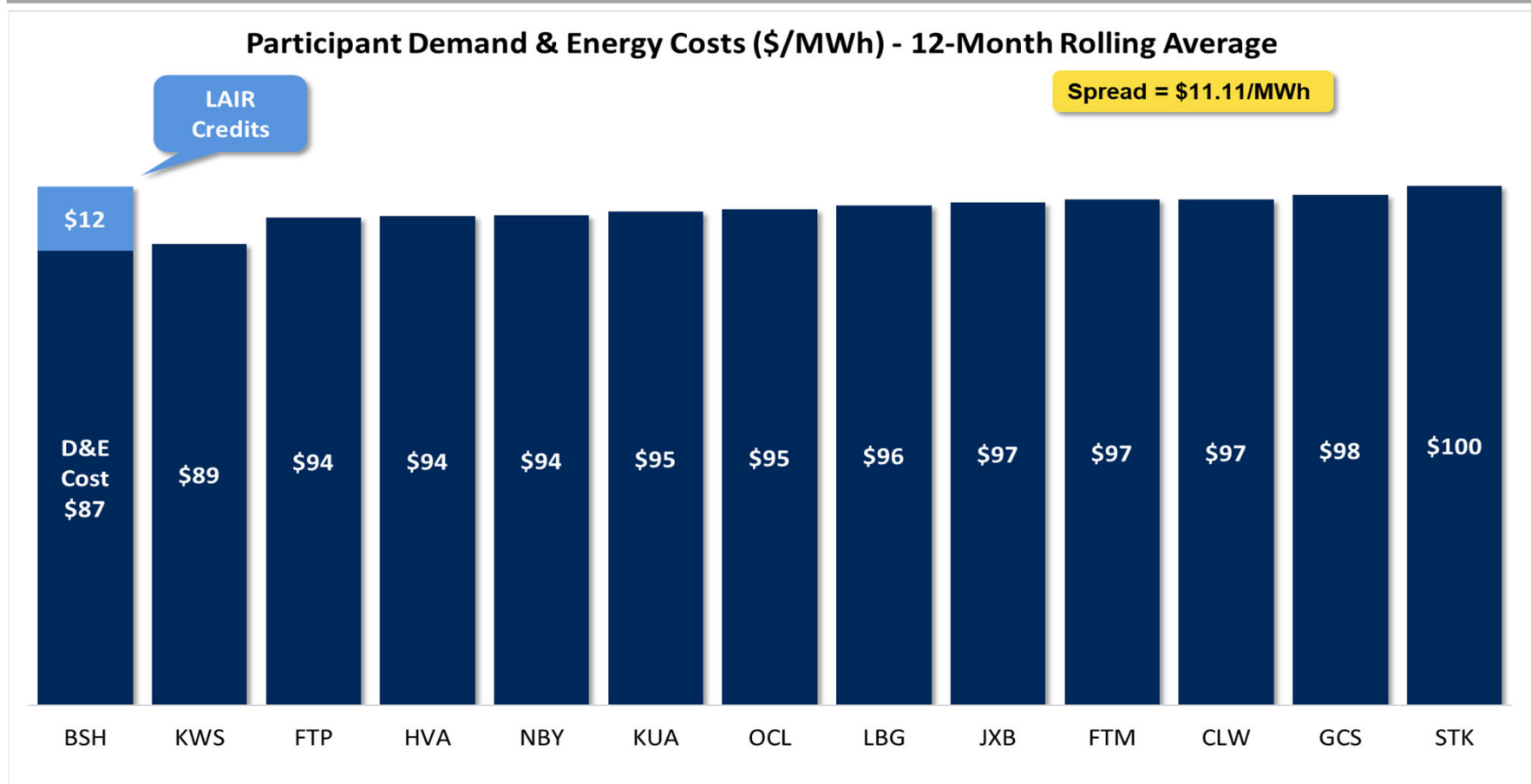
Participant Demand & Energy Costs (\$/MWh) - August 2022

Spread = \$9.71/MWh



* Calculation excludes Participants receiving Load Attraction Incentive Rate (LAIR) credits

12-Month Rolling Average Cost Spread is \$11.11/MWh*



* Calculation excludes Participants receiving Load Attraction Incentive Rate (LAIR) credits

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Determinants
For the Month of August 2022

Line No.	Participant	Total Metered Demand and Energy				Less Excluded Resources		Billing Determinants				
		Energy (kWh)	CP Demand (kW) [1]	Transmission CP Demand (kW)	CP Load Factor (%) [2]	Energy (kWh)	Capacity (kW) [1] [3]	Energy Determinants (kWh) [4]	Billing Determinants (kW) [5]	Transmission Billing Determinants (kW) [6]	Phase 1 Solar Energy (kWh)	Billed CP Load Factor (%) [7]
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Bushnell	5,838,749	11,736	11,901	66.87%			5,838,749	11,736	11,901		N/A
2	Clewiston	11,020,040	20,784	20,551	71.27%	(1,527,000)	(1,908)	9,493,040	18,876	20,551		N/A
3	Fort Meade	4,594,714	9,425	9,644	65.52%	(218,532)	(291)	4,376,182	9,134	9,644		N/A
4	Fort Pierce	63,279,760	110,117	113,795	77.24%	(9,890,000)	(13,174)	53,389,760	96,943	113,795	480,857	N/A
5	Green Cove Springs	10,425,319	23,855	21,725	58.74%	(1,143,000)	(1,522)	9,282,319	22,333	21,725		N/A
6	Havana	2,361,835	4,818	5,279	65.89%			2,361,835	4,818	5,279		N/A
7	Jacksonville Beach	77,727,900	154,011	157,421	67.83%	(4,766,724)	(6,350)	72,961,176	147,661	157,421	1,605,926	N/A
8	KUA	189,221,898	361,563	378,103	70.34%	(6,004,000)	(8,148)	183,217,898	353,415	378,103	4,820,078	N/A
9	Key West	79,130,270	136,837	137,544	77.73%			79,130,270	136,837	137,544	802,963	N/A
10	Leesburg	55,220,274	109,774	117,897	67.61%	(1,512,812)	(2,015)	53,707,462	107,759	117,897		N/A
11	Newberry	4,613,669	8,846	9,407	70.10%	(119,672)	(159)	4,493,997	8,687	9,407		N/A
12	Ocala	142,793,805	287,118	303,442	66.85%			142,793,805	287,118	303,442	1,605,926	N/A
13	Starke	7,240,009	13,808	14,772	70.48%	(1,441,000)	(1,919)	5,799,009	11,889	14,772		N/A
14	Total	653,468,242	1,252,692	1,301,481	70.11%	(26,622,740)	(35,486)	626,845,502	1,217,206	1,301,481	9,315,750	N/A
15	Budget NEL	649,801,000	1,252,692	1,321,270	69.72%	(27,040,000)	(35,486)	622,761,000	1,217,206	1,321,270	9,391,000	N/A
16	Over (Under) Budget	3,667,242	0	(19,789)	0.39%	(417,260)	0	4,084,502	0	(19,789)	(75,250)	N/A
17	Percent Over (Under) Budget	0.56%	0.00%	-1.50%	0.56%	-1.54%	0.00%	0.66%	0.00%	-1.50%	-0.80%	N/A

Notes:

- [1] Equals the new three (3) year average summer Coincident Peak (kW) as approved by the Executive Committee in June 2020.
- [2] Equals Column (b) / (Column (c) * number of hours in month)
- [3] Based on seasonal capacity ratings for summer season.
- [4] Equals Column (b) - Column (f).
- [5] Equals Column (c) - Column (g).
- [6] Equals Column (d). Transmission billing determinants are based on total metered demand.
- [7] Billed CP load factor calculation is no longer applicable due to the demand billing determinant being based on 3-year average summer monthly CP demands.

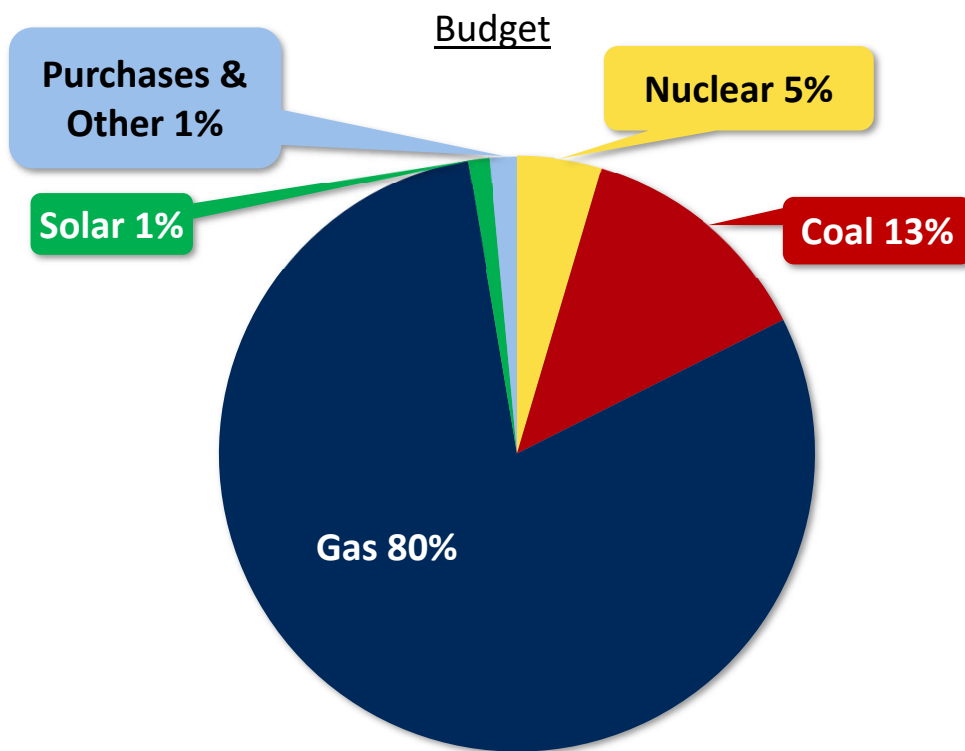
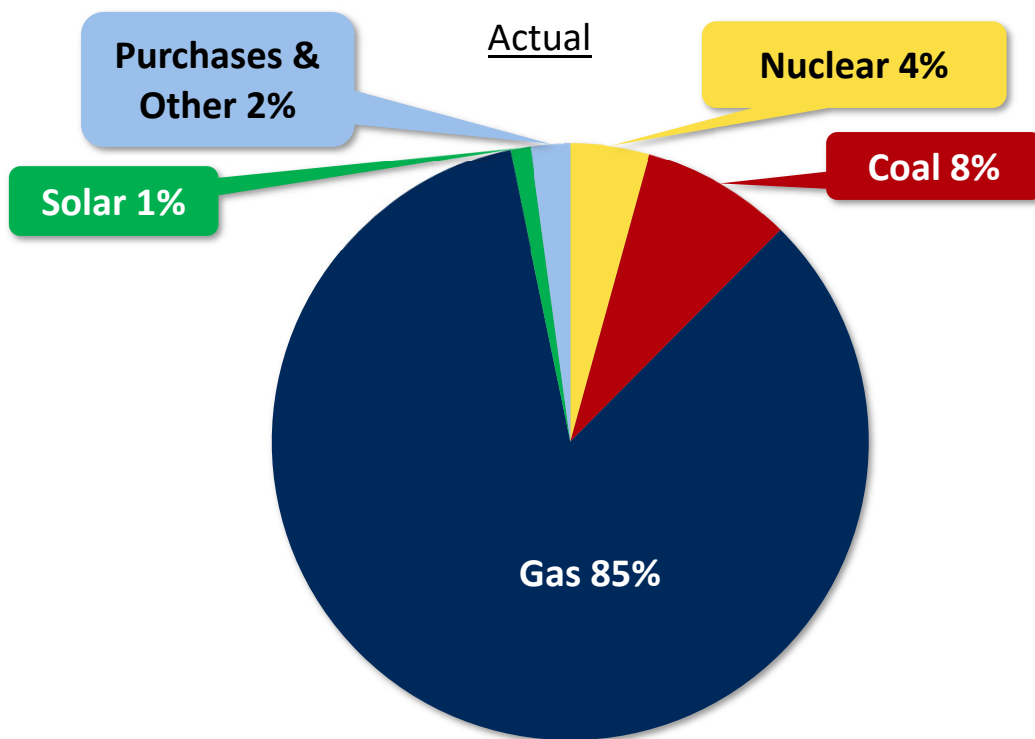
**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Monthly ARP Energy Balance
For the Month of August 2022

Line No.	Description	Actual (MWh)	Budget (MWh)	Actuals Above/(Below) Budget (MWh)	Actuals Above/(Below) Budget (%)	Percent of Total Energy (%)
	(a)	(b)	(c)	(d)	(e)	(f)
Sources of Energy:						
FMPA Generation						
1	Nuclear	36,510	37,200	(690)	-1.9%	4.3%
2	Coal	69,387	105,405	(36,018)	-34.2%	8.2%
3	Large Combined Cycle Units (Gas)	625,022	588,530	36,492	6.2%	73.4%
4	Small Combined Cycle Units (Gas)	68,004	55,989	12,015	21.5%	8.0%
5	Peakers (Gas and Oil)	24,487	2,133	22,354	1047.9%	2.9%
6	Solar	9,316	9,391	(75)	-0.8%	1.1%
7	Total FMPA Generation	832,726	798,648	34,078	4.3%	97.8%
Purchases						
8	Pool Purchases	11,587	10,000	1,587	15.9%	1.4%
9	Purchases from Others	6,772	2,000	4,772	238.6%	0.8%
10	Total Purchases	18,359	12,000	6,359	53.0%	2.16%
11	Total Energy Sources	851,085	810,648	40,437	5.0%	100.00%
Uses of Energy:						
Net Energy for Participant Load						
12	Excluded Resource Energy	(26,623)	(27,040)	417	-1.5%	-3.1%
13	ARP Sales to Participants	(626,846)	(622,761)	(4,085)	0.7%	-73.7%
14	Total Net Energy for Participant Load	(653,468)	(649,801)	(3,667)	0.6%	-76.78%
Sales to Others						
15	Pool Sales	(60,165)	(30,872)	(29,293)	94.9%	-7.07%
16	Bartow Sale	(29,922)	(32,207)	2,285	-7.1%	-3.52%
17	Winter Park PR Sale	(33,467)	(31,635)	(1,832)	5.8%	-3.93%
18	Homestead Sale	(6,820)	(7,440)	620	-8.3%	-0.80%
19	Williston Sale	(3,945)	(3,688)	(257)	7.0%	-0.46%
20	Alachua Sale	(5,486)	(7,181)	1,695	-23.6%	-0.64%
21	TECO Energy Sale	0	0	0	--	0.00%
22	Reedy Creek Sale	(39,432)	(39,432)	0	0.0%	-4.63%
23	TEA Sale	(6,720)	0	(6,720)	--	-0.79%
24	MacQuarie Sale	0	0	0	--	0.00%
25	Total Sales to Others	(185,957)	(152,455)	(33,502)	22.0%	-21.85%
Losses and Other Adjustments						
26	FMPA Transmission Losses	(13,393)	(11,367)	(2,026)	17.8%	-1.57%
27	Share of KUA Transmission Losses	(584)	(216)	(368)	170.2%	-0.07%
28	Stanton 1&2 Transformer Losses	(585)	(1,159)	574	-49.5%	-0.07%
29	Offline Auxiliaries	(268)	(1,000)	732	-73.2%	-0.03%
30	CROD Schedules Above/(Below) Meter	0	0	0	--	0.00%
31	Inadvertent Energy	3,170	5,351	(2,181)	-40.8%	0.37%
32	Total Losses & Other Adjustments	(11,660)	(8,392)	(3,268)	38.9%	-1.37%
33	Total Energy Uses	(851,085)	(810,647)	(40,438)	5.0%	-100.00%
34	Difference (Sources - Uses)	0	0	0	--	

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT

August 2022 Actual and Budgeted Generation Mix by Fuel Type



Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of ARP Cash Balance and Days Cash on Hand
As of August 31, 2022

Line No.	Description (a)	Units (b)	Amount (c)	Notes (d)
Cash Balance Calculation:				
1	Total O&M Account Balance @ 08/31/22	(\$)	\$ 89,328,107	
2	Cash Support from 2021B Proceeds	(\$)	\$ 50,000,000	
3	Less Line of Credit Balance	(\$)	\$ -	
4	Less Demand True-up Overcollections	(\$)	\$ (433,488)	
5	Other	(\$)	\$ -	
6	Total Cash Available for Rate Setting	(\$)	\$ 138,894,619	
Days Cash and Confidence Level Development:				
7	Current Cash Balance	(\$000)	\$ 138,895	Equals Line 6 / 1,000
Projected 60-Day Cash Need:				
8	Estimated Participant Costs for August 2022	(\$000)	74,674	Schedule 6, Line 27
9	Projected Participant Costs for September 2022	(\$000)	65,610	Schedule 6, Line 27
10	Total Projected 60-Day Cash Need	(\$000)	<u>\$ 140,284</u>	
11	Days Cash on Hand	Days	59.4	Equals Line 7 / (Line / 60)
12	Rounded to Nearest Five Days	Days	60.0	
13	Associated Confidence Level per Rate Schedule B-1	%	50%	

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Rates
For the Month of August 2022

Line No.	Description (a)	Units (b)	Value (c)	Notes (d)
Demand Rate:				
1	FY 2022 Base Demand Rate	\$/kW-mo.	\$ 14.00	Effective April 2021 per EC action
Energy Rate:				
2	FY 2022 Base Energy Rate	\$/MWh	\$ 25.94	Per Fiscal Year 2022 Budget
Adjusted Energy Rate:				
Estimated Monthly Participant Energy Costs:				
3	Fuel Costs	\$000	\$ 63,363	Estimated.
4	Purchased Power Costs (Including Solar)	\$000	2,552	Estimated.
5	Variable O&M Costs	\$000	1,616	Estimated.
6	Hedging Margin Collection	\$000	5,375	Collection to begin with July rates.
7	Other Energy Costs	\$000	640	Estimated.
8	Total Estimated Monthly Energy Costs	\$000	\$ 73,546	Equals the sum of Lines 3 through 7.
9	Less Estimated Solar Energy Costs	\$000	\$ (330)	Estimated.
10	Less Estimated Non-Rate Revenue	\$000	<u>(21,988)</u>	Estimated.
11	Total Estimated Participant Energy Costs for ARP Energy Rate Calculation	\$000	\$ 51,229	Equals the sum of Lines 8 through 10.
12	Monthly Participant Billing Energy	MWh	626,846	Actual.
13	Less Solar Billing Energy	MWh	<u>(9,316)</u>	Actual.
14	Net Monthly Participant Billing Energy for ARP Energy Rate Calculation	MWh	<u>617,530</u>	Equals Line 12 + Line 13.
15	Monthly Participant Energy Cost	\$/MWh	\$ 82.96	Equals (Line 11 / Line 14) * 1,000.
Calculation of Cash Adjustment to Energy Rate:				
16	Projected 60-Day Cash Target	\$000	\$ 140,284	Schedule 3, Line 10.
17	Current Cash Balance	\$000	<u>138,895</u>	Actual cash balance at August 31, 2022.
18	Cash (Above)/Below Target	\$000	\$ 1,389	Equals Line 16 - Line 17.
19	Projected Billing Energy (Aug 2022 - Nov 2022)	MWh	<u>2,109,308</u>	
20	Cash Adjustment to Energy Rate	\$/MWh	<u>\$ 0.66</u>	Equals (Line 18 / Line 19) * 1,000.
21	Adjusted Energy Rate	\$/MWh	<u>\$ 83.62</u>	Equals Line 15 + Line 20.
Transmission Rate (Non-KUA):				
22	FY 2022 Base Transmission Rate	\$/kW-mo.	\$ 3.85	Per Fiscal Year 2022 Budget
Adjustment to Transmission Rate:				
23	Current Transmission (Over)/Under Recovery Balance	\$000	\$ 1,983	Through July 2022.
24	Projected Transmission Billing Demand (Aug 2022 - Nov 2022)	MW	<u>3,320</u>	
25	Transmission (Over)/Under Recovery Adjustment	\$/kW-mo.	<u>\$ 0.60</u>	Equals Line 23 / Line 24
26	Adjusted Transmission Rate	\$/kW-mo.	<u>\$ 4.45</u>	Equals Line 22 + Line 25

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Rates
For the Month of August 2022

Line No.	Description (a)	Units (b)	Value (c)	Notes (d)
Transmission Cost (KUA):				
27	KUA Monthly OUC Transmission Charges	(\$000)	\$ 291	Estimated.
28	KUA Monthly Transmission Billing Demand	MW	378	Actual.
29	KUA Monthly Transmission Cost	\$/kW-mo.	\$ 0.77	Equals Line 27 / Line 28
Solar Energy Surcharge (Phase 1)				
30	Monthly Solar Expenses (\$)	(\$000)	\$ 330	Estimated.
31	Solar Billing Energy	MWh	9,316	Actual.
32	Monthly Solar Energy Cost	\$/MWh	\$ 35.37	Equals Line 30 / Line 31 * 1000
33	ARP Energy Rate	\$/MWh	\$ 83.62	Equals Line 21
34	Phase 1 Solar Energy Surcharge	\$/MWh	\$ (48.25)	Equals Line 32 - Line 33
Prior Year Demand Rate (Over) / Under Collection True-Up				
35	(Over)/ Under Collection of Demand Rate for Prior Fiscal Year (FY2021)	(\$000)	\$ (5,201.9)	Actual.
36	Allocation to Customers based on Prior Fiscal Year (FY2021)	MW	14,517.3	Actual.
37	Average per MW-Year	\$/MW	(0.36)	Equals Line 35 / Line 36

Prior Year Demand (Over) / Under Collection Allocation to Participants:	Prior Year Total Billing Demand (MW)	Annual Allocated Charge / (Credit) (\$000)	Monthly Charge / (Credit) (\$000)
Bushnell	141.4	\$ (50.7)	\$ (4.2)
Clewiston	233.2	(83.6)	(7.0)
Fort Meade	106.8	(38.3)	(3.2)
Fort Pierce	1,156.7	(414.5)	(34.5)
Green Cove Springs	270.2	(96.8)	(8.1)
Havana	59.8	(21.4)	(1.8)
Jacksonville Beach	1,801.3	(645.5)	(53.8)
KUA	4,166.8	(1,493.0)	(124.4)
Key West	1,630.2	(584.1)	(48.7)
Leesburg	1,285.9	(460.8)	(38.4)
Newberry	99.7	(35.7)	(3.0)
Ocala	3,417.2	(1,224.4)	(102.0)
Starke	148.2	(53.1)	(4.4)
Total	14,517.3	\$ (5,201.9)	\$ (433.5)

Florida Municipal Power Agency
All-Requirements Power Supply Project
Billing Rates and Costs Billed to Participants
For the Month of August 2022

Line No.	Billing Rates	Units	FY 2022		Adjusted Monthly Rate
			Base Rate	Adjustment	
1	Adjusted Energy Rate (\$/MWh)	(\$/MWh)	\$ 25.94	\$ 57.68	\$ 83.62
2	Phase 1 Solar Energy Surcharge Rate (\$/MWh)	(\$/MWh)	\$ 35.37	\$ (83.62)	\$ (48.25)
3	Adjusted Demand Rate (\$/kW-mo.)	(\$/kW-mo.)	\$ 14.00	\$ -	\$ 14.00
4	Adjusted Transmission Rate (non-KUA) (\$/kW-mo.)	(\$/kW-mo.)	\$ 3.85	\$ 0.60	\$ 4.45
5	KUA Transmission Rate (\$/kW-mo.)	(\$/kW-mo.)	\$ 0.88	\$ (0.11)	\$ 0.77
6	Load Retention Credit (\$/MWh)	(\$/MWh)	\$ (0.30)	\$ -	\$ (0.30)
7	Low Voltage Delivery Charge (\$/kW-mo.)	(\$/kW-mo.)	\$ 0.72	\$ -	\$ 0.72

Description	Units	Green Cove				Jacksonville				Leesburg	Newberry	Ocala	Starke	Total		
		Bushnell	Clewiston	Fort Meade	Fort Pierce	Springs	Havana	Beach	KUA						Key West	
Billing Rates:																
8	Adjusted Energy Rate (\$/MWh)	(\$/MWh)	\$ 83.62	\$ 83.62	\$ 83.62	\$ 83.62	\$ 83.62	\$ 83.62	\$ 83.62	\$ 83.62	\$ 83.62	\$ 83.62	\$ 83.62	\$ 83.62	\$ 83.62	
9	Phase 1 Solar Energy Surcharge Rate (\$/MWh)	(\$/MWh)				\$ (48.25)		\$ (48.25)	\$ (48.25)	\$ (48.25)			\$ (48.25)	\$ (48.25)	\$ 83.62	
10	Adjusted Demand Rate (\$/kW-mo.)	(\$/kW-mo.)	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	\$ 14.00	
11	Adjusted Transmission Rate (non-KUA) (\$/kW-mo.)	(\$/kW-mo.)	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	
12	KUA Transmission Rate (\$/kW-mo.)	(\$/kW-mo.)							\$ 0.77							
13	Load Retention Credit (\$/MWh)	(\$/MWh)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
14	Low Voltage Delivery Charge (\$/kW-mo.)	(\$/kW-mo.)	\$ 0.722								\$ 0.722					
Billing Determinants:																
15	Energy [1]	(MWh)	5,838.7	9,493.0	4,376.2	53,389.8	9,282.3	2,361.8	72,961.2	183,217.9	79,130.3	53,707.5	4,494.0	142,793.8	5,799.0	626,845.5
16	Demand [2]	(MW)	11.7	18.9	9.1	96.9	22.3	4.8	147.7	353.4	136.8	107.8	8.7	287.1	11.9	1,217.2
17	Transmission [3]	(MW)	11.9	20.6	9.6	113.8	21.7	5.3	157.4	378.1	137.5	117.9	9.4	303.4	14.8	1,301.5
18	Phase 1 Solar Energy [4]	(MWh)	-	-	-	480.9	-	-	1,605.9	4,820.1	803.0	-	-	1,605.9	-	9,315.8
19	Load Attraction Incentive Rate Credit	(MW)	(6.6)	-	-	-	-	-	-	-	-	-	-	-	-	(6.6)
Billed Charges / (Credits): [5]																
<i>Demand & Energy Charges:</i>																
20	Energy Charge	(\$000)	\$ 488.2	\$ 793.8	\$ 365.9	\$ 4,464.5	\$ 776.2	\$ 197.5	\$ 6,101.0	\$ 15,320.7	\$ 6,616.9	\$ 4,491.0	\$ 375.8	\$ 11,940.4	\$ 484.9	\$ 52,416.8
21	Demand Charge	(\$000)	164.3	264.3	127.9	1,357.2	312.7	67.5	2,067.3	4,947.8	1,915.7	1,508.6	121.6	4,019.7	166.4	17,040.9
22	Load Retention Credit	(\$000)	(1.8)	(2.8)	(1.3)	(16.0)	(2.8)	(0.7)	(21.9)	(55.0)	(23.7)	(16.1)	(1.3)	(42.8)	(1.7)	(188.1)
23	Load Attraction Incentive Rate Credit	(\$000)	(27.6)													(27.6)
24	Prior Year Demand Charge True-up	(\$000)	(4.2)	(7.0)	(3.2)	(34.5)	(8.1)	(1.8)	(53.8)	(124.4)	(48.7)	(38.4)	(3.0)	(102.0)	(4.4)	(433.5)
25	Phase 1 Solar Energy Surcharge	(\$000)				(23.2)			(77.5)	(232.6)	(38.7)			(77.5)		(449.5)
26	Total Demand & Energy Charges	(\$000)	\$ 619.0	\$ 1,048.3	\$ 489.3	\$ 5,747.9	\$ 1,078.0	\$ 262.5	\$ 8,015.1	\$ 19,856.5	\$ 8,421.4	\$ 5,945.1	\$ 493.1	\$ 15,737.7	\$ 645.2	\$ 68,359.1
27		(\$/MWh)	\$ 106.01	\$ 110.42	\$ 111.81	\$ 107.66	\$ 116.13	\$ 111.12	\$ 109.85	\$ 108.38	\$ 106.42	\$ 110.69	\$ 109.72	\$ 110.21	\$ 111.26	\$ 109.05
<i>Transmission & Other Charges</i>																
28	Customer Charge	(\$000)	\$ 1.0	\$ 1.0	\$ 1.0	\$ 2.0	\$ 1.0	\$ 1.0	\$ 2.0	\$ 7.0	\$ 1.0	\$ 5.0	\$ 1.0	\$ 3.0	\$ 1.0	\$ 27.0
29	Transmission Charge	(\$000)	53.0	91.5	42.9	506.4	96.7	23.5	700.5	290.7	612.1	524.6	41.9	1,350.3	65.7	4,399.7
30	Low-Voltage Delivery Charge	(\$000)	8.6	-	-	-	-	-	-	-	-	-	6.8	-	-	15.4
31	Standby Transmission Charge	(\$000)														-
32	Total All-In Cost	(\$000)	\$ 681.5	\$ 1,140.7	\$ 533.2	\$ 6,256.3	\$ 1,175.7	\$ 286.9	\$ 8,717.6	\$ 20,154.2	\$ 9,034.5	\$ 6,474.8	\$ 542.7	\$ 17,091.0	\$ 711.9	\$ 72,801.2
33		(\$/MWh)	\$ 116.73	\$ 120.16	\$ 121.85	\$ 117.18	\$ 126.66	\$ 121.49	\$ 119.48	\$ 110.00	\$ 114.17	\$ 120.56	\$ 120.77	\$ 119.69	\$ 122.77	\$ 116.14

Notes:

[1] Schedule 1, Column (g).

[2] Schedule 1, Column (h).

[3] Schedule 1, Column (i).

[4] Schedule 1, Column (j).

[5] Amounts shown include only those charges reflected in Rate Schedule B-1 and do not include certain additional charges or credits that may appear on a Participant's ARP bill, including TARP-related credits and solar PV charges and credits. Amounts shown also do not include any charges or credits to Participants pertaining to the Cost Spread Reduction Program.

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of August 2022

Line No.	Description	Units	Actual Apr 22	Actual May 22	Actual Jun 22	Actual Jul 22	Forecast Aug 22	Forecast Sep 22	Forecast Oct 22	Forecast Nov 22	Forecast Dec 22	Forecast Jan 23
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Participant Demand Costs:												
1	Member Capacity	(\$000)	\$ 3,341	\$ 3,341	\$ 3,341	\$ 3,341	\$ 3,694	\$ 3,694	\$ 3,474	\$ 3,474	\$ 3,474	\$ 3,474
2	Contract Capacity	(\$000)	1,480	957	1,480	1,474	1,479	1,479	1,500	1,650	1,500	1,500
3	Fixed O&M Costs	(\$000)	1,874	1,468	1,987	1,701	1,791	1,791	1,958	2,574	1,805	2,038
4	Debt & Capital Leases	(\$000)	8,394	8,401	8,401	8,401	8,401	8,476	9,063	9,063	9,063	9,063
5	Direct Charges & Other	(\$000)	1,744	1,640	1,863	2,142	2,072	2,072	2,092	2,092	2,109	2,092
6	Gas Transportation	(\$000)	2,435	2,693	2,949	3,525	2,738	2,662	2,686	2,180	2,236	2,265
7	Less Non-Rate Demand Revenue	(\$000)	(726)	(976)	632	(1,365)	(724)	(681)	(689)	(578)	(598)	(687)
8	Total Participant Demand Costs	(\$000)	\$ 18,542	\$ 17,524	\$ 20,653	\$ 19,219	\$ 19,451	\$ 19,493	\$ 20,084	\$ 20,455	\$ 19,589	\$ 19,745
9	Per Unit Participant Cost	(\$/kW-mo.)	\$ 15.23	\$ 14.40	\$ 16.97	\$ 15.79	\$ 15.98	\$ 16.01	\$ 16.43	\$ 16.74	\$ 16.03	\$ 16.16
Participant Energy Costs:												
10	Member Capacity	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Contract Capacity	(\$000)	569	1,349	924	1,377	577	511	515	349	289	322
12	Direct Charges & Other	(\$000)	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	(\$000)	2,011	1,136	944	1,536	2,552	870	2,628	1,482	932	5,070
14	Fuels (Including Rate Protection Deposits)	(\$000)	21,916	43,303	50,540	54,589	63,363	38,674	33,227	28,604	31,897	32,014
15	Variable O&M Costs	(\$000)	1,349	1,245	1,514	1,728	1,616	1,616	1,601	1,500	2,034	1,443
16	Hedging Margin Collection	(\$000)				5,568	5,375	5,375	5,375	5,375		
17	Less Solar Energy Costs	(\$000)	(346)	(396)	(331)	(339)	(330)	(279)	(284)	(285)	(240)	(230)
18	Less Non-Rate Energy Revenue	(\$000)	(4,467)	(15,385)	(16,016)	(19,542)	(21,988)	(4,577)	(3,823)	(2,713)	(2,871)	(6,362)
19	Total Participant Energy Costs	(\$000)	\$ 21,095	\$ 31,315	\$ 37,638	\$ 44,980	\$ 51,229	\$ 42,254	\$ 39,302	\$ 34,375	\$ 32,104	\$ 32,320
20	Per Unit Participant Cost	(\$/MWh)	\$ 48.31	\$ 58.39	\$ 64.83	\$ 72.51	\$ 82.96	\$ 74.44	\$ 79.64	\$ 86.24	\$ 75.37	\$ 72.00
Participant Transmission Costs:												
21	Transmission Costs (Non-KUA)	(\$000)	\$ 2,864	\$ 3,402	\$ 5,937	\$ 3,706	\$ 3,761	\$ 3,630	\$ 3,353	\$ 3,020	\$ 2,894	\$ 3,473
22	Transmission Costs (KUA)	(\$000)	291	291	291	291	291	291	301	301	301	301
23	Less Non-Rate Revenue	(\$000)	(54)	(56)	(58)	(56)	(58)	(57)	(59)	(54)	(56)	(64)
24	Total Participant Trans. Costs	(\$000)	\$ 3,101	\$ 3,637	\$ 6,170	\$ 3,941	\$ 3,994	\$ 3,864	\$ 3,595	\$ 3,267	\$ 3,139	\$ 3,710
25	Per Unit Participant Cost (Non-KUA)	(\$/kW-mo.)	\$ 3.91	\$ 4.04	\$ 6.29	\$ 4.02	\$ 4.01	\$ 3.95	\$ 4.12	\$ 4.29	\$ 4.30	\$ 4.12
26	Per Unit Participant Cost (KUA)	(\$/kW-mo.)	\$ 0.91	\$ 0.85	\$ 0.78	\$ 0.75	\$ 0.77	\$ 0.81	\$ 0.89	\$ 1.13	\$ 1.22	\$ 1.03
27	Total Participant Costs	(\$000)	42,738	52,475	64,460	68,140	74,674	65,610	62,981	58,097	54,831	55,775
28	Total Per Unit Participant Cost	(\$/MWh)	\$ 95.73	\$ 95.84	\$ 109.27	\$ 108.16	\$ 119.13	\$ 114.01	\$ 125.57	\$ 143.31	\$ 126.80	\$ 122.27
Rate Adjustments:												
<i>Demand Rate Adjustment</i>												
29	Base Demand Rate	(\$/kW-mo.)	\$ 16.31	\$ 16.31	\$ 16.31	\$ 14.00	\$ 14.00	\$ 14.00	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32
30	Under/(Over) Recovery Balance	(\$000)	(9,938)	(10,815)	(12,710)	(8,664)	(6,052)	(3,209)	(323)	(160)	374	42
	Current Month Rate Adjustment	(\$/kW-mo.)										
31	Current Month Billing Rate	(\$/kW-mo.)	\$ 16.31	\$ 16.31	\$ 16.31	\$ 14.00	\$ 14.00	\$ 14.00	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32

Florida Municipal Power Agency
All-Requirements Power Supply Project
 Historical and Projected Monthly Costs and Rates

For the Month of August 2022

Line No.	Description	Units	Actual Apr 22	Actual May 22	Actual Jun 22	Actual Jul 22	Forecast Aug 22	Forecast Sep 22	Forecast Oct 22	Forecast Nov 22	Forecast Dec 22	Forecast Jan 23
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<i>Energy Rate Adjustments</i>												
Days Cash Calculation:												
32	Required Cash for 60 Day Target	(\$000)	95,213	116,936	132,600	142,813	140,284	128,591	121,078	112,928	110,606	104,129
33	Cash Balance at End of Month	(\$000)	82,701	88,043	101,596	134,765	138,895	134,308	132,590	144,374	121,848	119,025
34	Days Cash on Hand	(Days)	52.1	45.2	46.0	56.6	59.4	62.7	65.7	76.7	66.1	68.6
35	Cash Below/(Above) Target	(\$000)	12,513	28,893	31,004	8,049	1,389	(5,716)	(11,512)	(31,446)	(11,242)	(14,896)
36	Rate Schedule Confidence Level	(\$000)	65%	73%	65%	50%	50%					
Cash Adjustment Calculation:												
37	Collect/(Return) in Current Month	(\$000)	2,847	7,160	4,695	(230)	413	(1,718)	(3,216)	(7,526)	(2,822)	(3,924)
38	Cash Adjustments from Bond Proceeds	(\$000)		10,000	30,000	10,000	(5,000)		15,000	(15,000)		
39	Additional Adjustments	(\$000)	2,495	(3,606)	(1,526)	(5,640)						
40	Total Adjustments	(\$000)	5,342	13,553	33,169	4,130	(4,587)	(1,718)	11,784	(22,526)	(2,822)	(3,924)
Billing Rate Calculation												
41	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 48.31	\$ 58.39	\$ 64.83	\$ 72.51	\$ 82.96	\$ 74.44	\$ 79.64	\$ 86.24	\$ 75.37	\$ 72.00
42	Current Month Rate Adjustment	(\$/MWh)	\$ 8.59	\$ 13.86	\$ 10.48	\$ (1.63)	\$ 0.66	\$ (2.99)	\$ (6.41)	\$ (18.56)	\$ (6.53)	\$ (8.60)
43	Current Month Billing Rate	(\$/MWh)	\$ 56.90	\$ 72.25	\$ 75.31	\$ 70.88	\$ 83.62	\$ 71.46	\$ 73.23	\$ 67.67	\$ 68.84	\$ 63.39
<i>Transmission Rate Adjustment</i>												
44	Base Transmission Rate	(\$/kW-mo.)	\$ 3.85	\$ 3.85	\$ 3.85	\$ 3.85	\$ 3.85	\$ 3.85	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35
45	Cumulative Under/(Over) Collected Transmission	(\$000)	57	85	224	2,451	1,983	1,577	1,193	687	489	341
46	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.02	\$ 0.02	\$ 0.06	\$ 0.68	\$ 0.60	\$ 0.52	\$ 0.40	\$ 0.23	\$ 0.17	\$ 0.11
47	Current Month Billing Rate	(\$/kW-mo.)	\$ 3.87	\$ 3.87	\$ 3.91	\$ 4.53	\$ 4.45	\$ 4.37	\$ 4.75	\$ 4.58	\$ 4.52	\$ 4.46
<i>Phase 1 Solar Energy Surcharge</i>												
48	Phase 1 Solar Energy Cost	(\$000)	\$ 346	\$ 396	\$ 331	\$ 339	\$ 330	\$ 279	\$ 284	\$ 285	\$ 240	\$ 230
49	Phase 1 Monthly Solar Energy Cost	(\$/MWh)	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.39	\$ 35.25	\$ 42.02	\$ 36.97	\$ 31.75
50	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 56.90	\$ 72.25	\$ 75.31	\$ 70.88	\$ 83.62	\$ 71.46	\$ 73.23	\$ 67.67	\$ 68.84	\$ 63.39
51	Current Month Phase 1 Solar Surcharge	(\$/MWh)	\$ (21.53)	\$ (36.88)	\$ (39.94)	\$ (35.51)	\$ (48.25)	\$ (36.07)	\$ (37.98)	\$ (25.65)	\$ (31.87)	\$ (31.64)
Billing Determinants												
52	Demand	(MW)	1,217	1,217	1,217	1,217	1,217	1,217	1,222	1,222	1,222	1,222
53	Energy	(MWh)	446,456	547,545	589,938	629,965	626,846	575,495	501,573	405,395	432,438	456,164
54	Transmission Others	(MW)	719	829	934	909	923	905	800	691	660	828
55	Transmission KUA	(MW)	319	341	373	388	378	361	337	266	247	293
56	Phase 1 Solar Energy	(MWh)	9,780	11,202	9,368	9,593	9,316	7,878	8,062	6,790	6,499	7,245
Billing Rates												
57	Demand	(\$/kW-mo.)	16.31	16.31	16.31	14.00	14.00	14.00	16.32	16.32	16.32	16.32
58	Prior Year Demand True-Up (Distrib.)/Collect.	(\$000)	(433)	(433)	(433)	(433)	(433)	(433)	\$ (27)	\$ (27)	\$ (27)	\$ (27)
59	Energy	(\$/MWh)	56.90	72.25	75.31	70.88	83.62	71.46	73.23	67.67	68.84	63.39
60	Transmission Others	(\$/kW-mo.)	3.87	3.87	3.91	4.53	4.45	4.37	4.75	4.58	4.52	4.46
61	Transmission KUA	(\$/kW-mo.)	0.91	0.85	0.78	0.75	0.77	0.81	0.89	1.13	1.22	1.03
62	Phase 1 Solar Energy Surcharge	(\$/MWh)	(21.53)	(36.88)	(39.94)	(35.51)	(48.25)	(36.07)	(37.98)	(25.65)	(31.87)	(31.64)
Average Monthly All-in Billed Costs												
63	70% Load Factor All-in Billed Cost	(\$/MWh)	96.94	112.29	115.43	107.65	59.44	107.91	115.04	109.14	110.19	104.63
64	60% Load Factor All-in Billed Cost	(\$/MWh)	103.61	118.96	122.12	113.77	66.17	113.98	122.01	116.06	117.09	111.50
65	50% Load Factor All-in Billed Cost	(\$/MWh)	112.96	128.31	131.48	122.35	75.60	122.49	131.77	125.73	126.74	121.12
66	ARP Average All-in Billed Cost	(\$/MWh)	107.28	114.10	114.91	104.24	117.13	107.70	121.12	125.36	122.51	115.81

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of August 2022

Line No.	Description	Units	Forecast Feb 23	Forecast Mar 23	Forecast Apr 23	Forecast May 23	Forecast Jun 23	Forecast Jul 23	Forecast Aug 23	Forecast Sep 23	Forecast Oct 23	Forecast Nov 23	Forecast Dec 23
	(a)	(b)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Participant Demand Costs:													
1	Member Capacity	(\$000)	\$ 3,346	\$ 3,346	\$ 3,474	\$ 3,474	\$ 3,474	\$ 3,474	\$ 3,474	\$ 3,474	\$ 2,923	\$ 2,923	\$ 2,923
2	Contract Capacity	(\$000)	1,500	1,650	1,500	1,500	1,500	1,500	1,500	1,500	723	873	723
3	Fixed O&M Costs	(\$000)	2,380	1,743	2,722	1,488	2,023	2,042	1,976	2,213	2,007	2,638	1,850
4	Debt & Capital Leases	(\$000)	9,063	9,063	9,063	9,063	9,063	9,063	9,063	9,138	9,068	9,068	9,068
5	Direct Charges & Other	(\$000)	2,092	2,109	2,092	2,092	2,109	2,092	2,092	2,109	2,145	2,145	2,162
6	Gas Transportation	(\$000)	2,008	2,215	2,451	2,526	2,452	2,537	2,539	2,455	2,468	1,972	2,080
7	Less Non-Rate Demand Revenue	(\$000)	(653)	(579)	(651)	(689)	(714)	(685)	(690)	(668)	(620)	(553)	(577)
8	Total Participant Demand Costs	(\$000)	\$ 19,736	\$ 19,547	\$ 20,651	\$ 19,454	\$ 19,907	\$ 20,023	\$ 19,954	\$ 20,221	\$ 18,714	\$ 19,066	\$ 18,229
9	Per Unit Participant Cost	(\$/kW-mo.)	\$ 16.15	\$ 15.99	\$ 16.90	\$ 15.92	\$ 16.29	\$ 16.38	\$ 16.33	\$ 16.55	\$ 15.22	\$ 15.51	\$ 14.83
Participant Energy Costs:													
10	Member Capacity	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Contract Capacity	(\$000)	322	439	465	514	569	792	720	644	413	348	357
12	Direct Charges & Other	(\$000)	63	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	(\$000)	4,639	806	1,658	602	604	626	625	626	1,564	905	660
14	Fuels (Including Rate Protection Deposits)	(\$000)	24,567	31,228	23,151	29,323	31,544	33,345	34,030	31,052	28,102	22,712	23,502
15	Variable O&M Costs	(\$000)	1,673	1,650	1,827	1,542	1,711	1,666	1,687	2,024	1,641	1,537	2,085
16	Hedging Margin Collection	(\$000)											
17	Less Solar Energy Costs	(\$000)	(256.4)	(259)	(341)	(363)	(410)	(372)	(491)	(279)	(284)	(285)	(240)
18	Less Non-Rate Energy Revenue	(\$000)	(5,877)	(3,800)	(2,660)	(3,538)	(2,953)	(3,378)	(3,421)	(4,918)	(2,600)	(1,934)	(2,823)
19	Total Participant Energy Costs	(\$000)	\$ 25,131	\$ 30,127	\$ 24,163	\$ 28,143	\$ 31,128	\$ 32,742	\$ 33,213	\$ 29,212	\$ 28,899	\$ 23,346	\$ 23,604
20	Per Unit Participant Cost	(\$/MWh)	\$ 64.03	\$ 71.00	\$ 56.01	\$ 54.73	\$ 55.30	\$ 53.96	\$ 53.85	\$ 52.50	\$ 58.33	\$ 58.35	\$ 55.16
Participant Transmission Costs:													
21	Transmission Costs (Non-KUA)	(\$000)	\$ 3,245	\$ 2,910	\$ 3,201	\$ 3,515	\$ 4,999	\$ 4,008	\$ 4,143	\$ 3,911	\$ 3,550	\$ 3,201	\$ 3,061
22	Transmission Costs (KUA)	(\$000)	301	301	301	301	301	301	301	301	210	210	210
23	Less Non-Rate Revenue	(\$000)	(58)	(54)	(58)	(57)	(58)	(60)	(59)	(57)	(59)	(54)	(56)
24	Total Participant Trans. Costs	(\$000)	\$ 3,488	\$ 3,157	\$ 3,444	\$ 3,759	\$ 5,242	\$ 4,249	\$ 4,385	\$ 4,155	\$ 3,701	\$ 3,357	\$ 3,215
25	Per Unit Participant Cost (Non-KUA)	(\$/kW-mo.)	\$ 4.17	\$ 4.22	\$ 4.20	\$ 4.10	\$ 5.49	\$ 4.34	\$ 4.34	\$ 4.37	\$ 4.33	\$ 4.51	\$ 4.51
26	Per Unit Participant Cost (KUA)	(\$/kW-mo.)	\$ 1.07	\$ 0.93	\$ 0.94	\$ 0.84	\$ 0.80	\$ 0.79	\$ 0.77	\$ 0.82	\$ 0.61	\$ 0.78	\$ 0.84
27	Total Participant Costs	(\$000)	48,354	52,831	48,257	51,355	56,276	57,013	57,552	53,588	51,314	45,769	45,048
28	Total Per Unit Participant Cost	(\$/MWh)	\$ 120.94	\$ 121.74	\$ 109.26	\$ 97.67	\$ 98.14	\$ 91.86	\$ 91.35	\$ 94.37	\$ 101.21	\$ 111.68	\$ 103.02
Rate Adjustments:													
<i>Demand Rate Adjustment</i>													
29	Base Demand Rate	(\$/kW-mo.)	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32	\$ 15.27	\$ 15.27	\$ 15.27
30	Under/(Over) Recovery Balance	(\$000)	(133)	(318)	(692)	38	(429)	(442)	(340)	(307)	(7)	(58)	242
	Current Month Rate Adjustment	(\$/kW-mo.)											
31	Current Month Billing Rate	(\$/kW-mo.)	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32	\$ 16.32	\$ 15.27	\$ 15.27	\$ 15.27

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of August 2022

Line No.	Description	Units	Forecast Feb 23	Forecast Mar 23	Forecast Apr 23	Forecast May 23	Forecast Jun 23	Forecast Jul 23	Forecast Aug 23	Forecast Sep 23	Forecast Oct 23	Forecast Nov 23	Forecast Dec 23
	(a)	(b)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Energy Rate Adjustments													
Days Cash Calculation:													
32	Required Cash for 60 Day Target	(\$000)	101,185	101,088	99,613	107,632	113,290	114,565	111,140	104,902	97,083	90,817	91,369
33	Cash Balance at End of Month	(\$000)	115,101	112,012	104,612	98,590	95,613	94,851	95,113	94,888	92,847	89,030	84,454
34	Days Cash on Hand	(Days)	68.3	66.5	63.0	55.0	50.6	49.7	51.3	54.3	57.4	58.8	55.5
35	Cash Below/(Above) Target	(\$000)	(13,916)	(10,924)	(4,999)	9,041	17,676	19,714	16,027	10,014	4,237	1,787	6,915
36	Rate Schedule Confidence Level	(\$000)											
Cash Adjustment Calculation:													
37	Collect/(Return) in Current Month	(\$000)	(3,089)	(2,400)	(1,021)	2,023	4,238	5,262	4,775	2,959	1,183	424	1,723
38	Cash Adjustments from Bond Proceeds	(\$000)		(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	(5,000)	
39	Additional Adjustments	(\$000)											
40	Total Adjustments	(\$000)	(3,089)	(7,400)	(6,021)	(2,977)	(762)	262	(225)	(2,041)	(3,817)	(4,576)	1,723
Billing Rate Calculation													
41	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 64.03	\$ 71.00	\$ 56.01	\$ 54.73	\$ 55.30	\$ 53.96	\$ 53.85	\$ 52.50	\$ 58.33	\$ 58.35	\$ 55.16
42	Current Month Rate Adjustment	(\$/MWh)	\$ (7.73)	\$ (5.53)	\$ (2.31)	\$ 3.85	\$ 7.39	\$ 8.48	\$ 7.58	\$ 5.21	\$ 2.33	\$ 1.04	\$ 3.94
43	Current Month Billing Rate	(\$/MWh)	\$ 56.30	\$ 65.47	\$ 53.70	\$ 58.58	\$ 62.69	\$ 62.44	\$ 61.43	\$ 57.71	\$ 60.66	\$ 59.38	\$ 59.10
Transmission Rate Adjustment													
44	Base Transmission Rate	(\$/kW-mo.)	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.59	\$ 4.59	\$ 4.59
45	Cumulative Under/(Over) Collected Transmission	(\$000)	59	(94)	(160)	(236)	(387)	736	532	374	282	3	(51)
46	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.02	\$ (0.03)	\$ (0.05)	\$ (0.07)	\$ (0.11)	\$ 0.21	\$ 0.16	\$ 0.12	\$ 0.09	\$ -	\$ (0.02)
47	Current Month Billing Rate	(\$/kW-mo.)	\$ 4.37	\$ 4.32	\$ 4.30	\$ 4.28	\$ 4.24	\$ 4.56	\$ 4.51	\$ 4.47	\$ 4.68	\$ 4.59	\$ 4.57
Phase 1 Solar Energy Surcharge													
48	Phase 1 Solar Energy Cost	(\$000)	\$ 256	\$ 259	\$ 341	\$ 363	\$ 410	\$ 372	\$ 491	\$ 279	\$ 284	\$ 285	\$ 240
49	Phase 1 Monthly Solar Energy Cost	(\$/MWh)	\$ 35.04	\$ 26.86	\$ 33.23	\$ 31.33	\$ 39.02	\$ 26.85	\$ 36.97	\$ 24.29	\$ 24.63	\$ 29.37	\$ 25.82
50	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 56.30	\$ 65.47	\$ 53.70	\$ 58.58	\$ 62.69	\$ 62.44	\$ 61.43	\$ 57.71	\$ 60.66	\$ 59.38	\$ 59.10
51	Current Month Phase 1 Solar Surcharge	(\$/MWh)	\$ (21.26)	\$ (38.61)	\$ (20.47)	\$ (27.25)	\$ (23.67)	\$ (35.59)	\$ (24.46)	\$ (33.42)	\$ (36.03)	\$ (30.01)	\$ (33.28)
Billing Determinants													
52	Demand	(MW)	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,229	1,229	1,229
53	Energy	(MWh)	399,822	433,971	441,663	525,825	573,439	620,670	630,048	567,861	506,987	409,820	437,258
54	Transmission Others	(MW)	764	676	749	843	900	911	941	883	806	697	666
55	Transmission KUA	(MW)	281	322	320	357	376	379	391	365	344	271	251
56	Phase 1 Solar Energy	(MWh)	7,317	9,642	10,268	11,598	10,519	13,867	13,275	11,479	11,539	9,716	9,307
Billing Rates													
57	Demand	(\$/kW-mo.)	16.32	16.32	16.32	16.32	16.32	16.32	16.32	16.32	15.27	15.27	15.27
58	Prior Year Demand True-Up (Distrib.)/Collect.	(\$000)	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (27)	\$ (1)	\$ (1)	\$ (1)
59	Energy	(\$/MWh)	56.30	65.47	53.70	58.58	62.69	62.44	61.43	57.71	60.66	59.38	59.10
60	Transmission Others	(\$/kW-mo.)	4.37	4.32	4.30	4.28	4.24	4.56	4.51	4.47	4.68	4.59	4.57
61	Transmission KUA	(\$/kW-mo.)	1.07	0.93	0.94	0.84	0.80	0.79	0.77	0.82	0.61	0.78	0.84
62	Phase 1 Solar Energy Surcharge	(\$/MWh)	(21.26)	(38.61)	(20.47)	(27.25)	(23.67)	(35.59)	(24.46)	(33.42)	(36.03)	(30.01)	(33.28)
Average Monthly All-in Billed Costs													
63	70% Load Factor All-in Billed Cost	(\$/MWh)	97.36	106.43	94.62	99.46	103.49	103.87	102.77	98.97	100.24	98.78	98.46
64	60% Load Factor All-in Billed Cost	(\$/MWh)	104.20	113.25	101.44	106.27	110.29	110.78	109.65	105.84	106.83	105.34	105.02
65	50% Load Factor All-in Billed Cost	(\$/MWh)	113.78	122.81	110.99	115.81	119.81	120.45	119.30	115.47	116.07	114.54	114.20
66	ARP Average All-in Billed Cost	(\$/MWh)	115.23	118.80	106.77	103.90	104.61	101.71	100.26	100.27	105.52	113.49	109.46

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of August 2022

Line No.	Description	Units	Forecast Jan 24	Forecast Feb 24	Forecast Mar 24	Forecast Apr 24	Forecast May 24	Forecast Jun 24	Forecast Jul 24	Forecast Aug 24	Forecast Sep 24
	(a)	(b)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)
Participant Demand Costs:											
1	Member Capacity	(\$000)	\$ 2,923	\$ 2,923	\$ 2,805	\$ 2,805	\$ 2,923	\$ 2,923	\$ 2,923	\$ 2,923	\$ 2,687
2	Contract Capacity	(\$000)	723	723	873	723	723	723	723	723	723
3	Fixed O&M Costs	(\$000)	2,089	2,440	1,787	2,790	1,525	2,073	2,093	2,026	2,269
4	Debt & Capital Leases	(\$000)	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,143
5	Direct Charges & Other	(\$000)	2,145	2,145	2,162	2,145	2,145	2,162	2,145	2,145	2,162
6	Gas Transportation	(\$000)	2,080	1,933	2,071	2,236	2,310	2,243	2,320	2,322	2,244
7	Less Non-Rate Demand Revenue	(\$000)	(362)	(326)	(334)	(334)	(356)	(383)	(377)	(378)	(356)
8	Total Participant Demand Costs	(\$000)	\$ 18,666	\$ 18,906	\$ 18,432	\$ 19,433	\$ 18,338	\$ 18,809	\$ 18,895	\$ 18,829	\$ 18,872
9	Per Unit Participant Cost	(\$/kW-mo.)	\$ 15.18	\$ 15.38	\$ 14.99	\$ 15.81	\$ 14.92	\$ 15.30	\$ 15.37	\$ 15.32	\$ 15.35
Participant Energy Costs:											
10	Member Capacity	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Contract Capacity	(\$000)	261	263	346	368	415	377	495	474	411
12	Direct Charges & Other	(\$000)	63	63	63	63	63	63	63	63	63
13	Purchased Power	(\$000)	686	666	621	567	534	574	530	588	560
14	Fuels (Including Rate Protection Deposits)	(\$000)	24,801	22,831	21,487	21,557	27,436	29,855	28,442	32,238	28,576
15	Variable O&M Costs	(\$000)	1,479	1,715	1,691	1,873	1,581	1,753	1,708	1,729	2,074
16	Hedging Margin Collection	(\$000)									
17	Less Solar Energy Costs	(\$000)	(230)	(256)	(259)	(341)	(363)	(410)	(372)	(491)	(470)
18	Less Non-Rate Energy Revenue	(\$000)	(3,239)	(2,816)	(2,902)	(2,304)	(5,761)	(4,398)	(3,721)	(4,799)	(4,502)
19	Total Participant Energy Costs	(\$000)	\$ 23,821	\$ 22,466	\$ 21,047	\$ 21,783	\$ 23,905	\$ 27,814	\$ 27,145	\$ 29,802	\$ 26,712
20	Per Unit Participant Cost	(\$/MWh)	\$ 52.47	\$ 54.67	\$ 49.08	\$ 49.94	\$ 45.97	\$ 48.86	\$ 44.22	\$ 47.77	\$ 47.45
Participant Transmission Costs:											
21	Transmission Costs (Non-KUA)	(\$000)	\$ 3,688	\$ 3,428	\$ 3,043	\$ 3,359	\$ 3,703	\$ 5,053	\$ 5,060	\$ 4,202	\$ 3,963
22	Transmission Costs (KUA)	(\$000)	210	210	210	210	210	210	210	210	210
23	Less Non-Rate Revenue	(\$000)	(64)	(59)	(55)	(59)	(57)	(58)	(61)	(60)	(58)
24	Total Participant Trans. Costs	(\$000)	\$ 3,834	\$ 3,579	\$ 3,198	\$ 3,510	\$ 3,856	\$ 5,205	\$ 5,209	\$ 4,352	\$ 4,115
25	Per Unit Participant Cost (Non-KUA)	(\$/kW-mo.)	\$ 4.34	\$ 4.37	\$ 4.37	\$ 4.37	\$ 4.29	\$ 5.51	\$ 5.45	\$ 4.37	\$ 4.39
26	Per Unit Participant Cost (KUA)	(\$/kW-mo.)	\$ 0.71	\$ 0.74	\$ 0.64	\$ 0.65	\$ 0.58	\$ 0.55	\$ 0.55	\$ 0.53	\$ 0.57
27	Total Participant Costs	(\$000)	46,321	44,951	42,677	44,726	46,099	51,828	51,249	52,984	49,700
28	Total Per Unit Participant Cost	(\$/MWh)	\$ 100.43	\$ 107.48	\$ 97.34	\$ 100.18	\$ 86.71	\$ 89.40	\$ 81.64	\$ 83.16	\$ 86.53
Rate Adjustments:											
<i>Demand Rate Adjustment</i>											
29	Base Demand Rate	(\$/kW-mo.)	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27
30	Under/(Over) Recovery Balance	(\$000)	(294)	(394)	(254)	(587)	80	(347)	(304)	(175)	(111)
	Current Month Rate Adjustment	(\$/kW-mo.)									
31	Current Month Billing Rate	(\$/kW-mo.)	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27	\$ 15.27

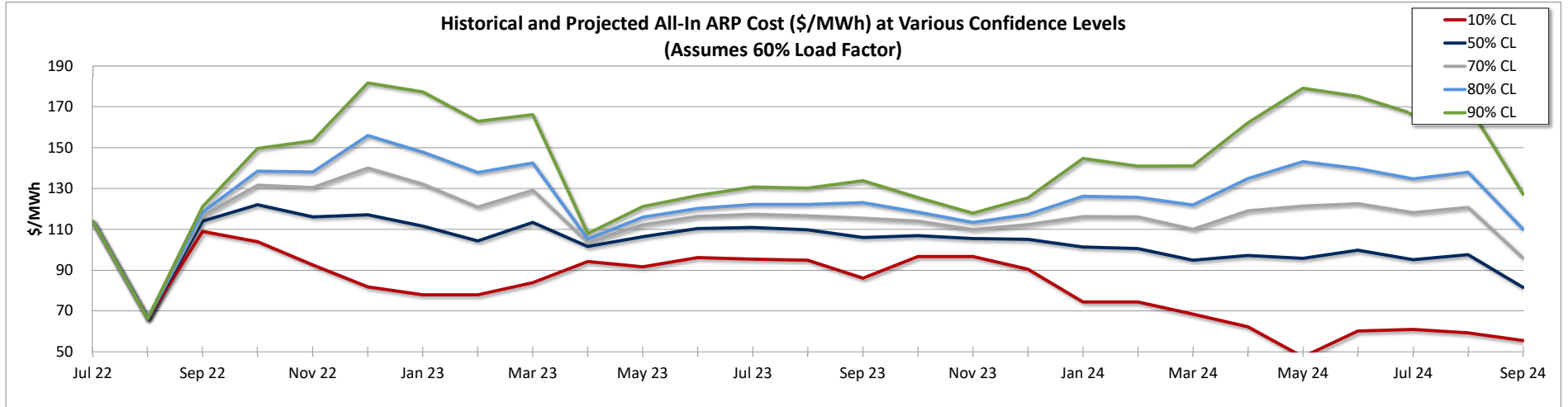
Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of August 2022

Line No.	Description	Units	Forecast Jan 24	Forecast Feb 24	Forecast Mar 24	Forecast Apr 24	Forecast May 24	Forecast Jun 24	Forecast Jul 24	Forecast Aug 24	Forecast Sep 24
	(a)	(b)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)
Energy Rate Adjustments											
Days Cash Calculation:											
32	Required Cash for 60 Day Target	(\$000)	91,272	87,628	87,403	90,825	97,927	103,077	104,233	102,683	73,965
33	Cash Balance at End of Month	(\$000)	86,177	87,509	87,536	87,507	88,185	90,364	93,411	96,299	98,200
34	Days Cash on Hand	(Days)	56.7	59.9	60.1	57.8	54.0	52.6	53.8	56.3	79.7
35	Cash Below/(Above) Target	(\$000)	5,095	119	(133)	3,318	9,742	12,713	10,822	6,384	(24,236)
36	Rate Schedule Confidence Level	(\$000)									
Cash Adjustment Calculation:											
37	Collect/(Return) in Current Month	(\$000)	1,332	27	(29)	678	2,180	3,047	2,888	1,902	(7,159)
38	Cash Adjustments from Bond Proceeds	(\$000)									
39	Additional Adjustments	(\$000)									
40	Total Adjustments	(\$000)	1,332	27	(29)	678	2,180	3,047	2,888	1,902	(7,159)
Billing Rate Calculation											
41	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 52.47	\$ 54.67	\$ 49.08	\$ 49.94	\$ 45.97	\$ 48.86	\$ 44.22	\$ 47.77	\$ 47.45
42	Current Month Rate Adjustment	(\$/MWh)	\$ 2.89	\$ 0.07	\$ (0.07)	\$ 1.52	\$ 4.10	\$ 5.26	\$ 4.60	\$ 2.98	\$ (12.46)
43	Current Month Billing Rate	(\$/MWh)	\$ 55.36	\$ 54.74	\$ 49.02	\$ 51.46	\$ 50.07	\$ 54.12	\$ 48.82	\$ 50.76	\$ 34.99
Transmission Rate Adjustment											
44	Base Transmission Rate	(\$/kW-mo.)	\$ 4.59	\$ 4.59	\$ 4.59	\$ 4.59	\$ 4.59	\$ 4.59	\$ 4.59	\$ 4.59	\$ 4.59
45	Cumulative Under/(Over) Collected Transmission	(\$000)	(91)	(276)	(376)	(441)	(507)	(642)	352	1,048	547
46	Current Month Rate Adjustment	(\$/kW-mo.)	\$ (0.03)	\$ (0.09)	\$ (0.12)	\$ (0.13)	\$ (0.14)	\$ (0.18)	\$ 0.10	\$ 0.31	\$ 0.18
47	Current Month Billing Rate	(\$/kW-mo.)	\$ 4.56	\$ 4.50	\$ 4.47	\$ 4.46	\$ 4.45	\$ 4.41	\$ 4.69	\$ 4.90	\$ 4.77
Phase 1 Solar Energy Surcharge											
48	Phase 1 Solar Energy Cost	(\$000)	\$ 230	\$ 256	\$ 259	\$ 341	\$ 363	\$ 410	\$ 372	\$ 491	\$ 470
49	Phase 1 Monthly Solar Energy Cost	(\$/MWh)	\$ 31.75	\$ 35.04	\$ 26.86	\$ 33.23	\$ 31.33	\$ 39.02	\$ 26.85	\$ 36.97	\$ 40.93
50	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 55.36	\$ 54.74	\$ 49.02	\$ 51.46	\$ 50.07	\$ 54.12	\$ 48.82	\$ 50.76	\$ 34.99
51	Current Month Phase 1 Solar Surcharge	(\$/MWh)	\$ (23.61)	\$ (19.70)	\$ (22.16)	\$ (18.23)	\$ (18.74)	\$ (15.10)	\$ (21.97)	\$ (13.79)	\$ 5.94
Billing Determinants											
52	Demand	(MW)	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229
53	Energy	(MWh)	461,233	418,212	438,438	446,463	531,616	579,750	627,736	637,136	574,374
54	Transmission Others	(MW)	835	771	683	755	850	907	917	948	889
55	Transmission KUA	(MW)	298	286	328	326	364	384	386	398	372
56	Phase 1 Solar Energy	(MWh)	7,245	7,317	9,642	10,268	11,598	10,519	13,867	13,275	11,479
Billing Rates											
57	Demand	(\$/kW-mo.)	15.27	15.27	15.27	15.27	15.27	15.27	15.27	15.27	15.27
58	Prior Year Demand True-Up (Distrib.)/Collect.	(\$000)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)
59	Energy	(\$/MWh)	55.36	54.74	49.02	51.46	50.07	54.12	48.82	50.76	34.99
60	Transmission Others	(\$/kW-mo.)	4.56	4.50	4.47	4.46	4.45	4.41	4.69	4.90	4.77
61	Transmission KUA	(\$/kW-mo.)	0.71	0.74	0.64	0.65	0.58	0.55	0.55	0.53	0.57
62	Phase 1 Solar Energy Surcharge	(\$/MWh)	(23.61)	(19.70)	(22.16)	(18.23)	(18.74)	(15.10)	(21.97)	(13.79)	5.94
Average Monthly All-in Billed Costs											
63	70% Load Factor All-in Billed Cost	(\$/MWh)	94.70	93.96	88.18	90.60	89.19	93.16	88.42	90.77	74.74
64	60% Load Factor All-in Billed Cost	(\$/MWh)	101.25	100.50	94.71	97.12	95.71	99.67	95.02	97.44	81.37
65	50% Load Factor All-in Billed Cost	(\$/MWh)	110.43	109.65	103.84	106.26	104.84	108.78	104.25	106.78	90.65
66	ARP Average All-in Billed Cost	(\$/MWh)	104.76	108.41	99.26	101.50	92.88	93.75	85.90	87.83	75.41

**Florida Municipal Power Agency
All-Requirements Power Supply Project**
Historical and Projected All-In ARP Cost (\$/MWh) at Varying Confidence Levels and Load Factors
For the Month of August 2022

Confidence Level	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24
60% Load Factor																											
10.00%	\$ 113.77	\$ 66.17	\$ 108.83	\$ 103.85	\$ 92.47	\$ 81.73	\$ 77.78	\$ 77.78	\$ 83.74	\$ 94.07	\$ 91.56	\$ 96.00	\$ 95.22	\$ 94.74	\$ 85.98	\$ 96.57	\$ 96.59	\$ 90.33	\$ 74.35	\$ 74.26	\$ 68.39	\$ 62.05	\$ 47.47	\$ 60.09	\$ 60.86	\$ 59.08	\$ 55.36
50.00%	113.77	66.17	113.98	122.01	116.06	117.09	111.50	104.20	113.25	101.44	106.27	110.29	110.78	109.65	105.84	106.83	105.34	105.02	101.25	100.50	94.71	97.12	95.71	99.67	95.02	97.44	81.37
70.00%	113.77	66.17	116.46	131.55	130.42	140.02	132.01	120.75	129.14	103.60	112.13	116.31	117.36	116.52	115.39	113.95	109.83	112.28	116.08	115.97	109.96	119.03	121.37	122.54	118.06	120.62	95.77
80.00%	113.77	66.17	118.32	138.35	138.05	155.98	147.77	137.75	142.45	105.13	115.87	120.11	122.10	122.06	122.95	118.37	113.28	117.14	126.09	125.55	121.83	134.76	143.07	139.77	134.64	137.87	109.96
90.00%	113.77	66.17	121.08	149.57	153.27	181.75	177.32	162.86	166.11	107.86	121.03	126.51	130.65	130.07	133.76	125.43	117.84	125.38	144.61	140.85	141.05	162.10	179.03	175.05	166.56	170.85	127.12
50% Load Factor																											
10.00%	\$ 122.35	\$ 75.60	\$ 117.34	\$ 113.61	\$ 102.14	\$ 91.38	\$ 87.40	\$ 87.36	\$ 93.30	\$ 103.62	\$ 101.10	\$ 105.52	\$ 104.89	\$ 104.39	\$ 95.61	\$ 105.81	\$ 105.79	\$ 99.51	\$ 83.53	\$ 83.41	\$ 77.52	\$ 71.19	\$ 56.60	\$ 69.20	\$ 70.09	\$ 68.42	\$ 64.64
50.00%	122.35	75.60	122.49	131.77	125.73	126.74	121.12	113.78	122.81	110.99	115.81	119.81	120.45	119.30	115.47	116.07	114.54	114.20	110.43	109.65	103.84	106.26	104.84	108.78	104.25	106.78	90.65
70.00%	122.35	75.60	124.97	141.31	140.09	149.67	141.63	130.33	138.70	113.15	121.67	125.83	127.03	126.17	125.02	123.19	119.03	121.46	125.26	125.12	119.09	128.17	130.50	131.65	127.29	129.96	105.05
80.00%	122.35	75.60	126.83	148.11	147.72	165.63	157.39	147.33	152.01	114.68	125.41	129.63	131.77	131.71	132.58	127.61	122.48	126.32	135.27	134.70	130.96	143.90	152.20	148.88	143.87	147.21	119.24
90.00%	122.35	75.60	129.59	159.33	162.94	191.40	186.94	172.44	175.67	117.41	130.57	136.03	140.32	139.72	143.39	134.67	127.04	134.56	153.79	150.00	150.18	171.24	188.16	184.16	175.79	180.19	136.40
70% Load Factor																											
10.00%	\$ 107.65	\$ 59.44	\$ 102.76	\$ 96.88	\$ 85.55	\$ 74.83	\$ 70.91	\$ 70.94	\$ 76.92	\$ 87.25	\$ 84.75	\$ 89.20	\$ 88.31	\$ 87.86	\$ 79.11	\$ 89.98	\$ 90.03	\$ 83.77	\$ 67.80	\$ 67.72	\$ 61.86	\$ 55.53	\$ 40.95	\$ 53.58	\$ 54.26	\$ 52.41	\$ 48.73
50.00%	107.65	59.44	107.91	115.04	109.14	110.19	104.63	97.36	106.43	94.62	99.46	103.49	103.87	102.77	98.97	100.24	98.78	98.46	94.70	93.96	88.18	90.60	89.19	93.16	88.42	90.77	74.74
70.00%	107.65	59.44	110.39	124.58	123.50	133.12	125.14	113.91	122.32	96.78	105.32	109.51	110.45	109.64	108.52	107.36	103.27	105.72	109.53	109.43	103.43	112.51	114.85	116.03	111.46	113.95	89.14
80.00%	107.65	59.44	112.25	131.38	131.13	149.08	140.90	130.91	135.63	98.31	109.06	113.31	115.19	115.18	116.08	111.78	106.72	110.58	119.54	119.01	115.30	128.24	136.55	133.26	128.04	131.20	103.33
90.00%	107.65	59.44	115.01	142.60	146.35	174.85	170.45	156.02	159.29	101.04	114.22	119.71	123.74	123.19	126.89	118.84	111.28	118.82	138.06	134.31	134.52	155.58	172.51	168.54	159.96	164.18	120.49



Florida Municipal Power Agency
All-Requirements Power Supply Project
Comparison of Participant Demand and Energy Costs (\$/MWh)
For the Month of August 2022

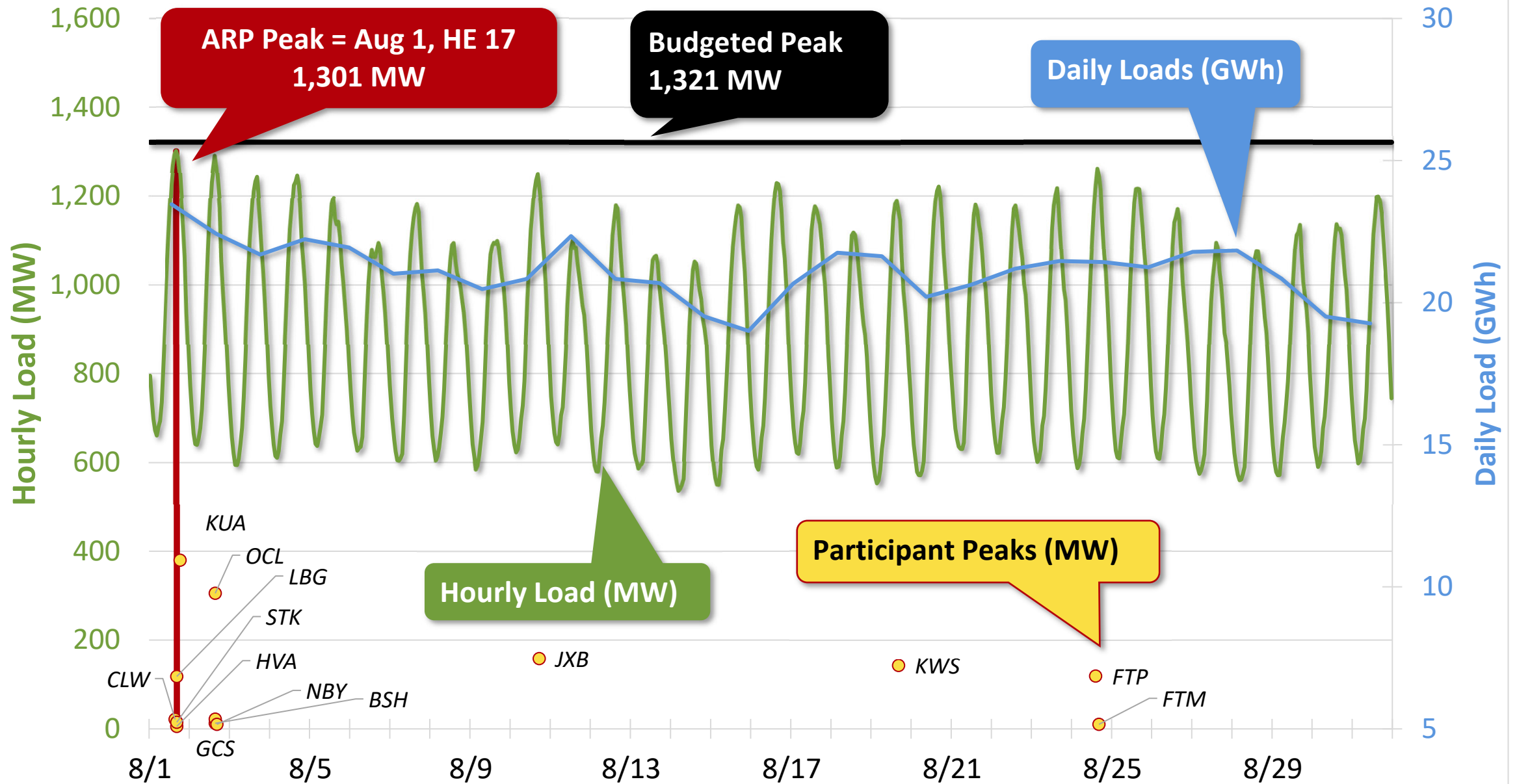
Line No.	Description	Demand & Energy Costs (\$/MWh) [1] [2]		
		Current Month (August 2022)	Fiscal 2022 Year to Date (Weighted Average)	Rolling 12 Month (Weighted Average)
	(a)	(b)	(c)	(d)
1	Green Cove Springs	\$ 116.13	\$ 100.22	\$ 97.96
2	Fort Meade	\$ 111.81	\$ 99.11	\$ 97.04
3	Starke	\$ 111.26	\$ 102.33	\$ 99.74
4	Havana	\$ 111.12	\$ 95.21	\$ 93.86
5	Leesburg	\$ 110.69	\$ 98.02	\$ 95.96
6	Clewiston	\$ 110.42	\$ 99.50	\$ 97.11
7	Ocala	\$ 110.21	\$ 96.93	\$ 95.18
8	Jacksonville Beach	\$ 109.85	\$ 98.59	\$ 96.60
9	Newberry	\$ 109.72	\$ 95.86	\$ 94.05
10	KUA	\$ 108.38	\$ 96.72	\$ 94.75
11	Fort Pierce	\$ 107.66	\$ 95.97	\$ 93.61
12	Key West	\$ 106.42	\$ 90.20	\$ 88.63
13	Bushnell	\$ 106.01	\$ 88.86	\$ 87.33
14	Max	\$ 116.13	\$ 102.33	\$ 99.74
15	Min	\$ 106.01	\$ 88.86	\$ 87.33
16	Simple Avg	\$ 109.98	\$ 96.73	\$ 94.76
17	Range [3]	\$ 9.71	\$ 12.13	\$ 11.11

[1] Rates shown exclude transmission costs and are presented to provide an "apples-to-apples" comparison of average billed costs to Participants.

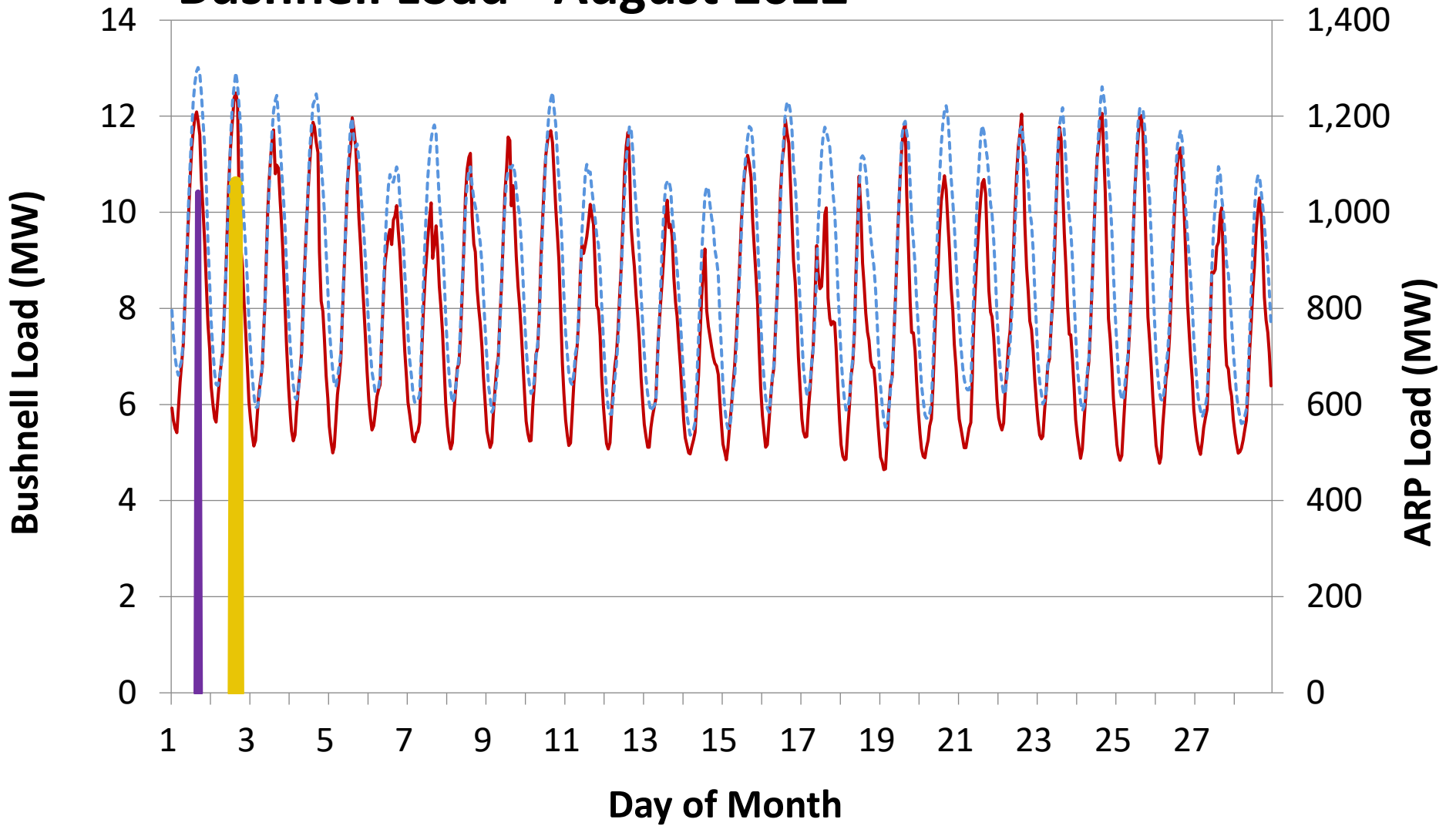
[2] Amounts shown do not include current or previous contributions paid towards or credits received from the Cost Spread Reduction Program.

[3] Excluding Bushnell

ARP August 2022 Daily and Hourly Loads



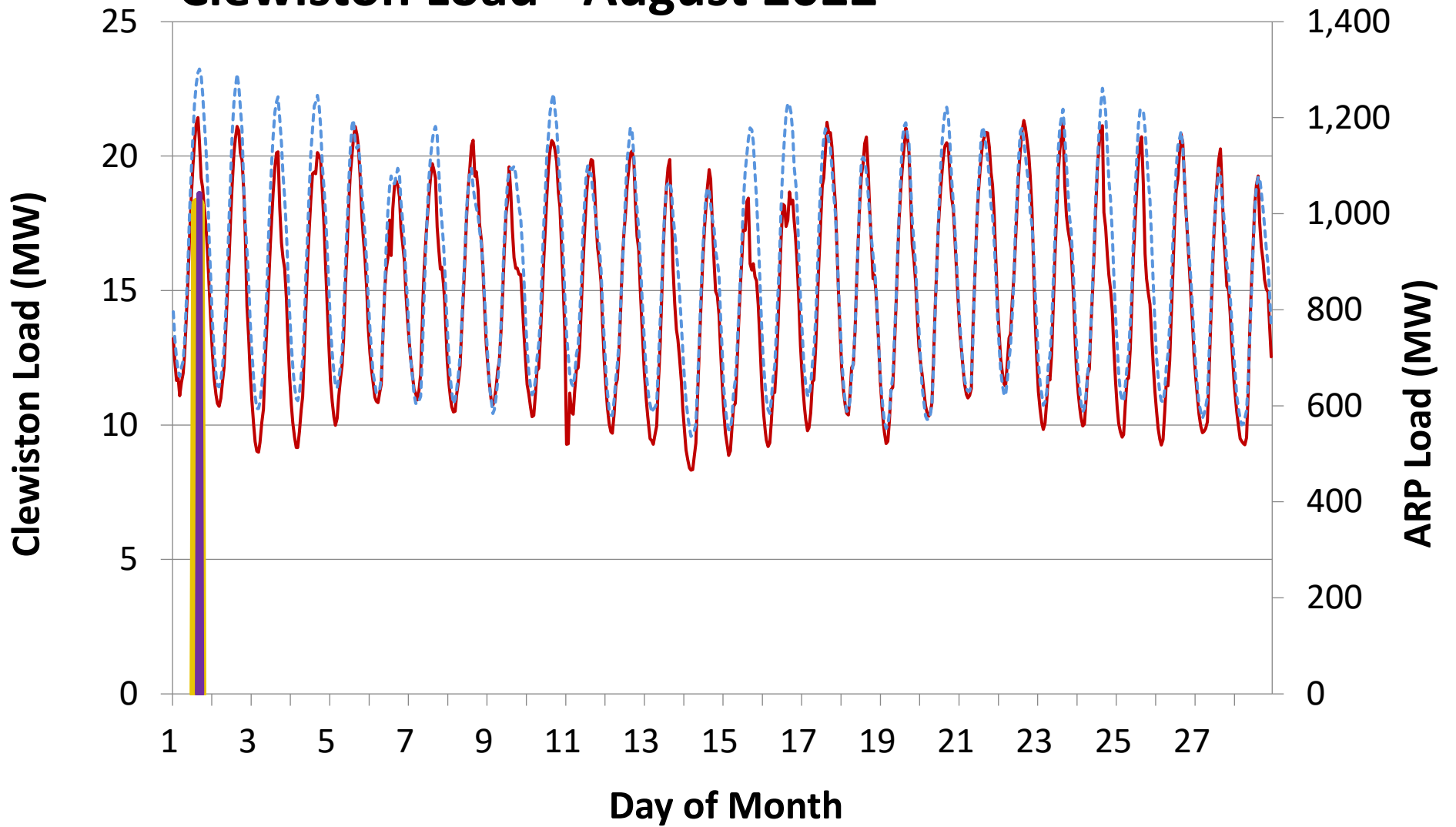
Bushnell Load - August 2022



— Bushnell Load — Bushnell Peak - - - ARP Load — ARP Peak

62.86% Non-Coincident Peak Load Factor
65.95% Coincident Peak Load Factor

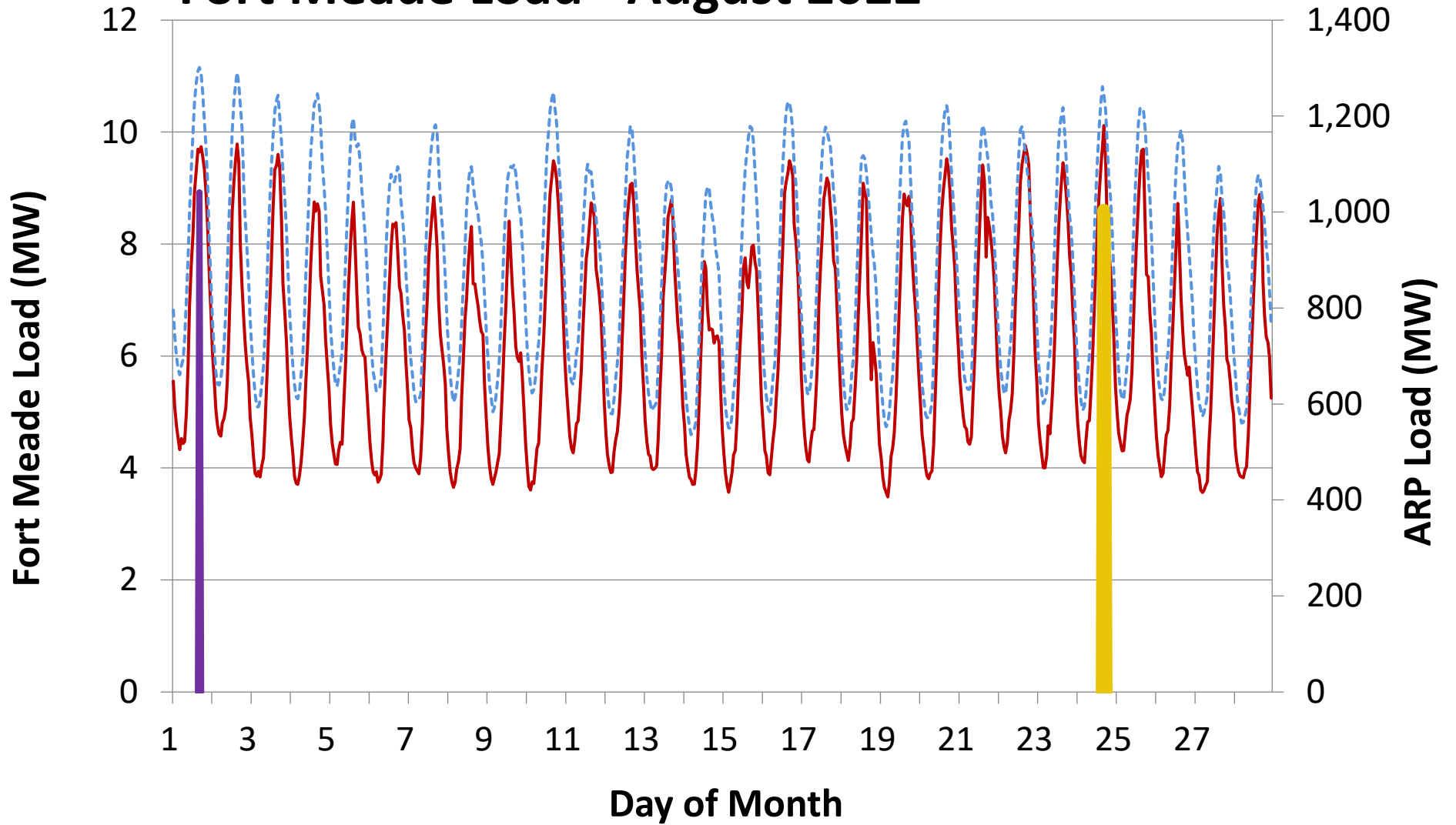
Clewiston Load - August 2022



— Clewiston Load — Clewiston Peak - - - ARP Load — ARP Peak

69.09% Non-Coincident Peak Load Factor
72.08% Coincident Peak Load Factor

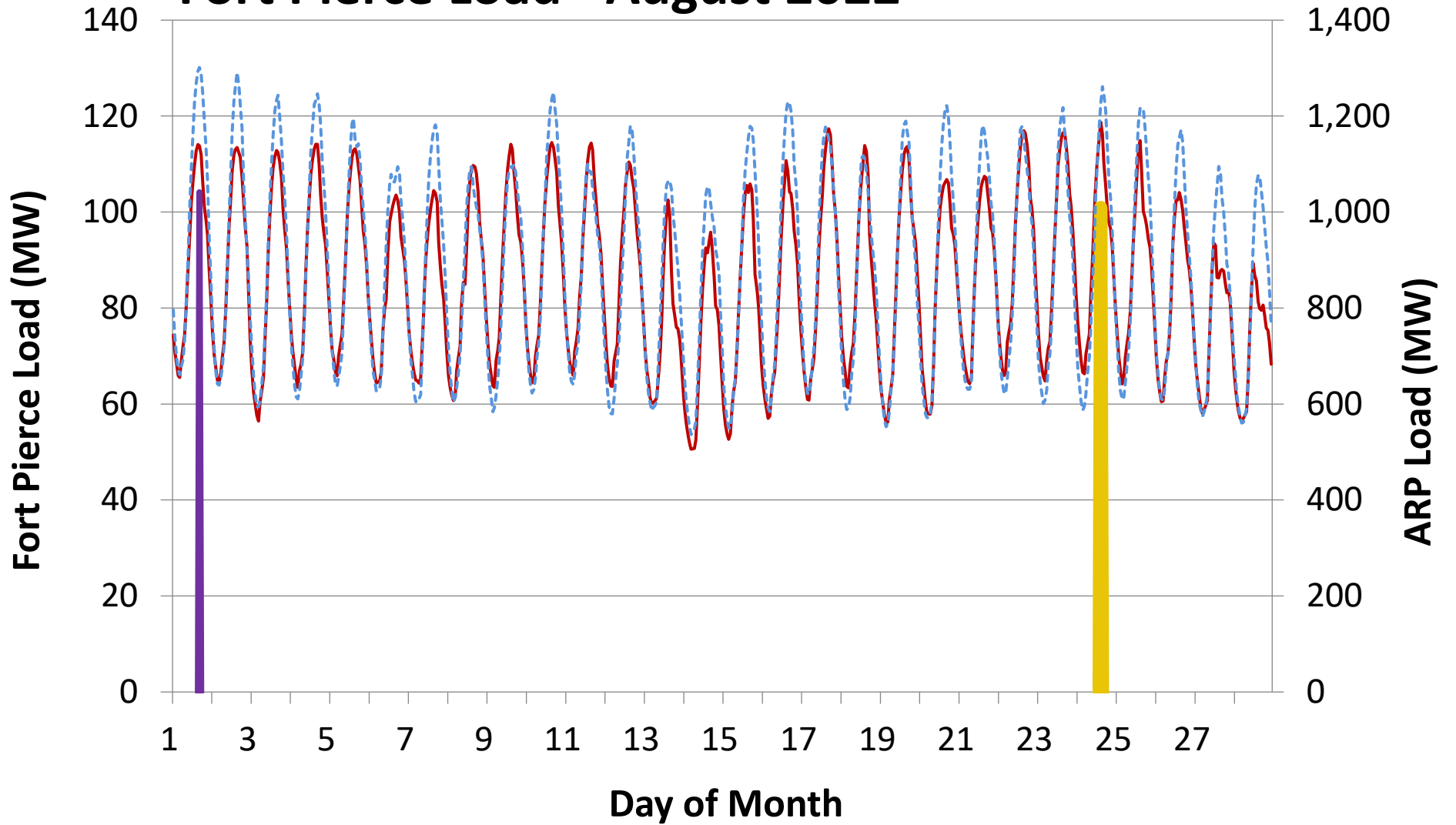
Fort Meade Load - August 2022



— Fort Meade Load — Fort Meade Peak - - - ARP Load — ARP Peak

61.05% Non-Coincident Peak Load Factor
64.04% Coincident Peak Load Factor

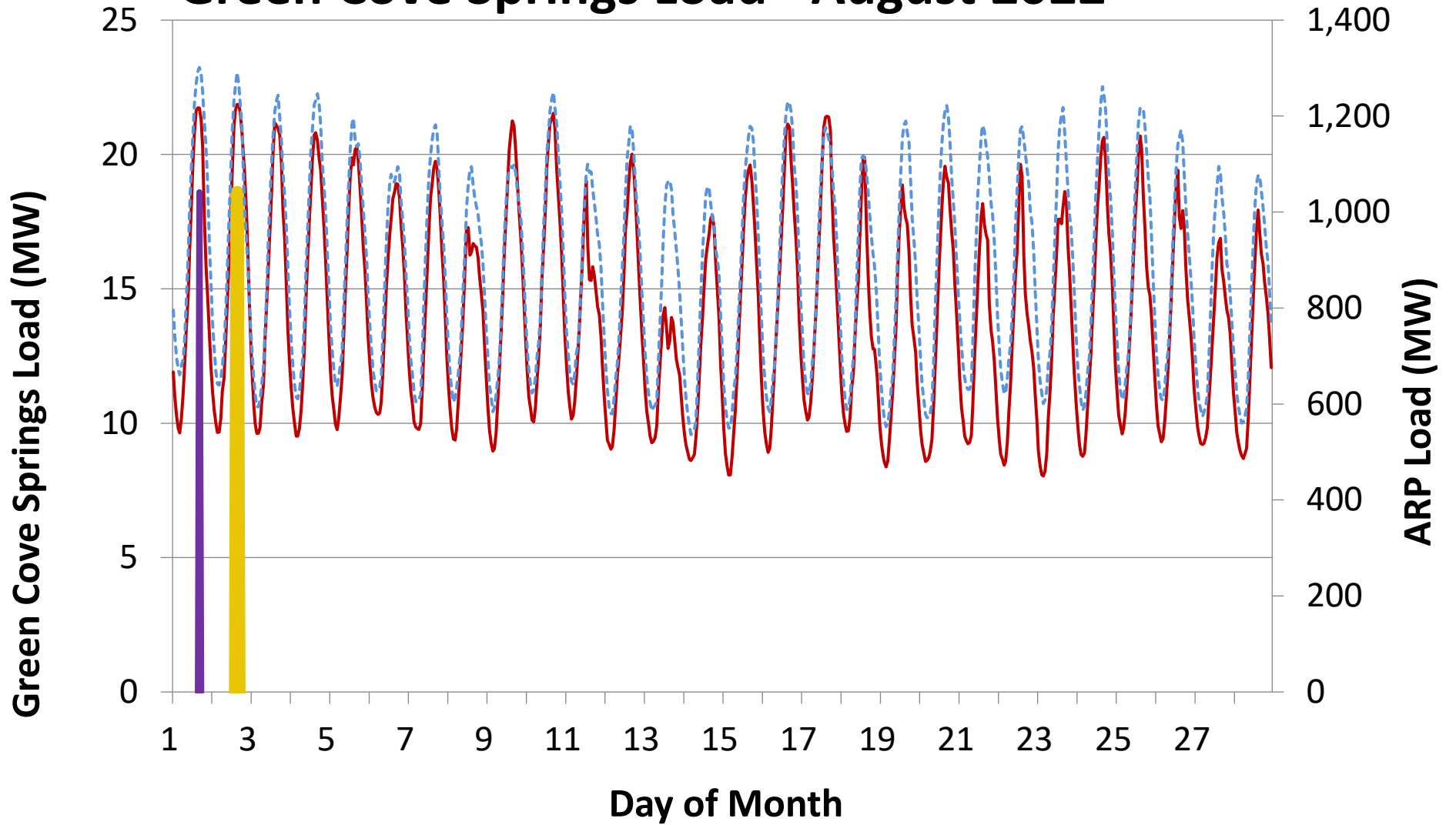
Fort Pierce Load - August 2022



— Fort Pierce Load — Fort Pierce Peak - - - ARP Load — ARP Peak

71.62% Non-Coincident Peak Load Factor
74.75% Coincident Peak Load Factor

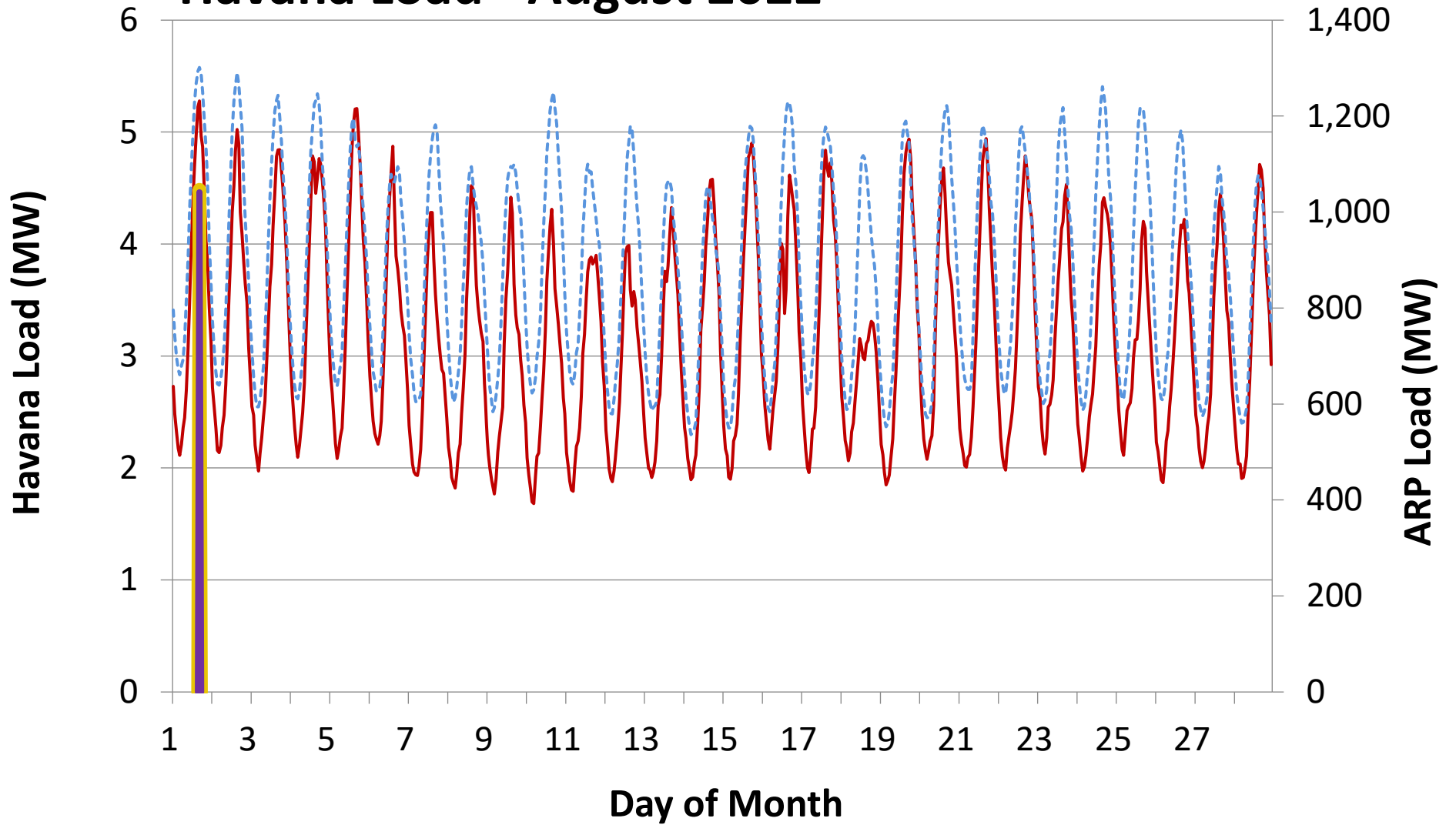
Green Cove Springs Load - August 2022



— Green Cove Springs Load — Green Cove Springs Peak - - - ARP Load — ARP Peak

64.07% Non-Coincident Peak Load Factor
64.49% Coincident Peak Load Factor

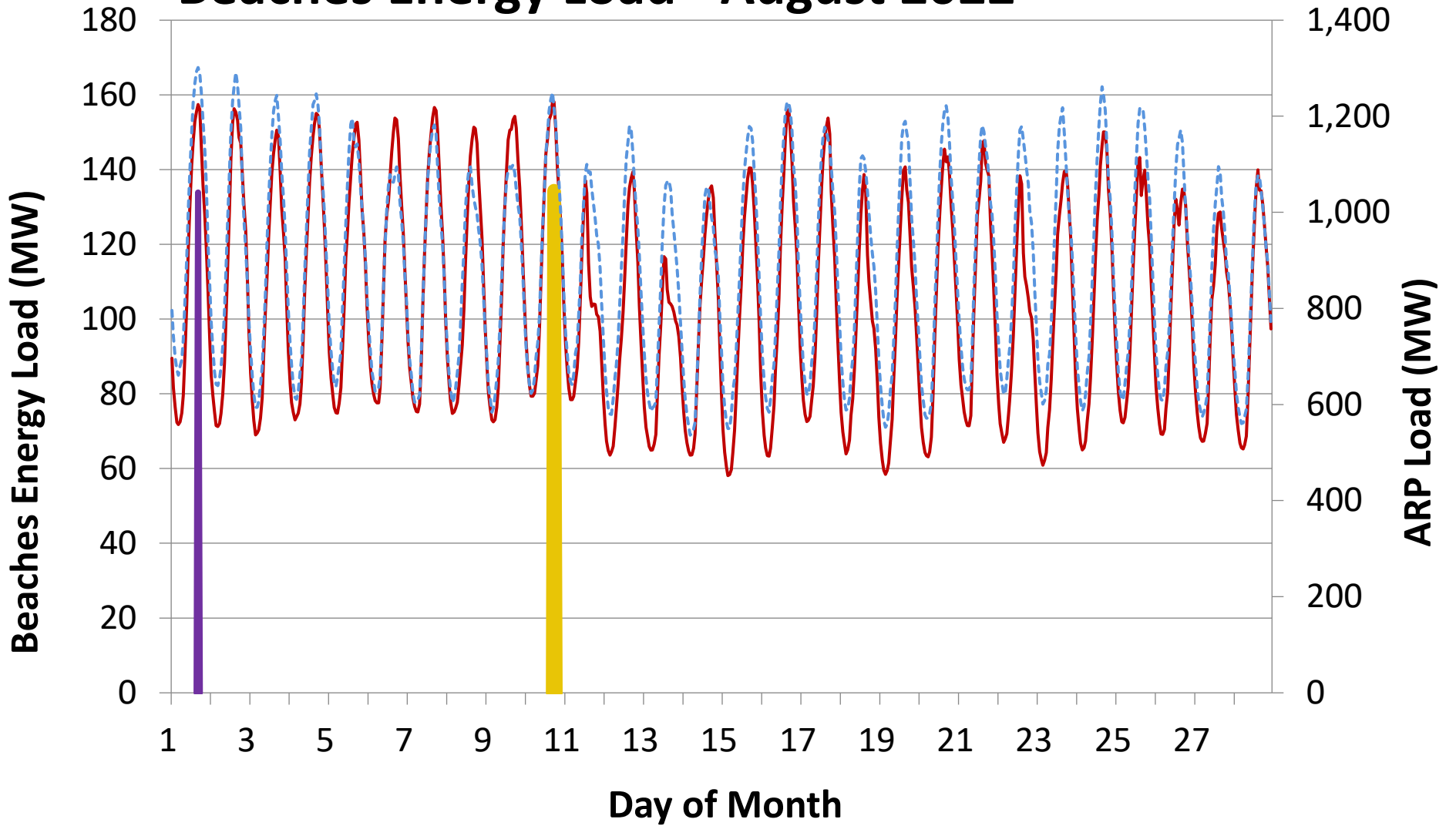
Havana Load - August 2022



— Havana Load — Havana Peak - - - ARP Load — ARP Peak

60.12% Non-Coincident Peak Load Factor
60.12% Coincident Peak Load Factor

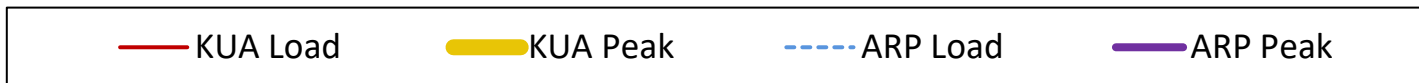
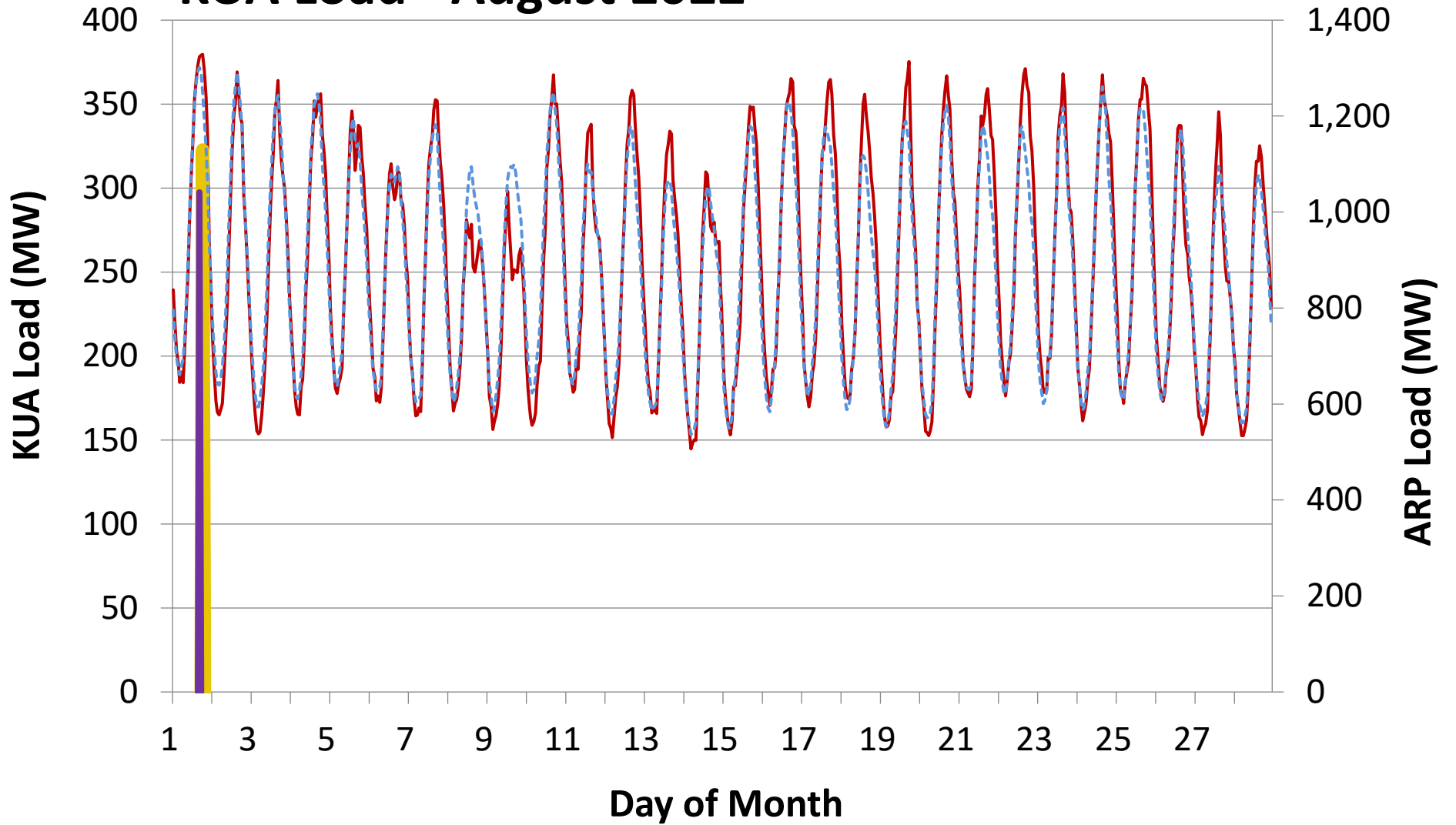
Beaches Energy Load - August 2022



— Beaches Energy Load — Beaches Energy Peak - - - ARP Load — ARP Peak

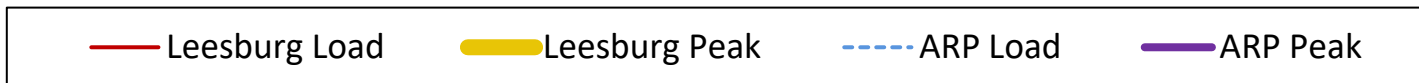
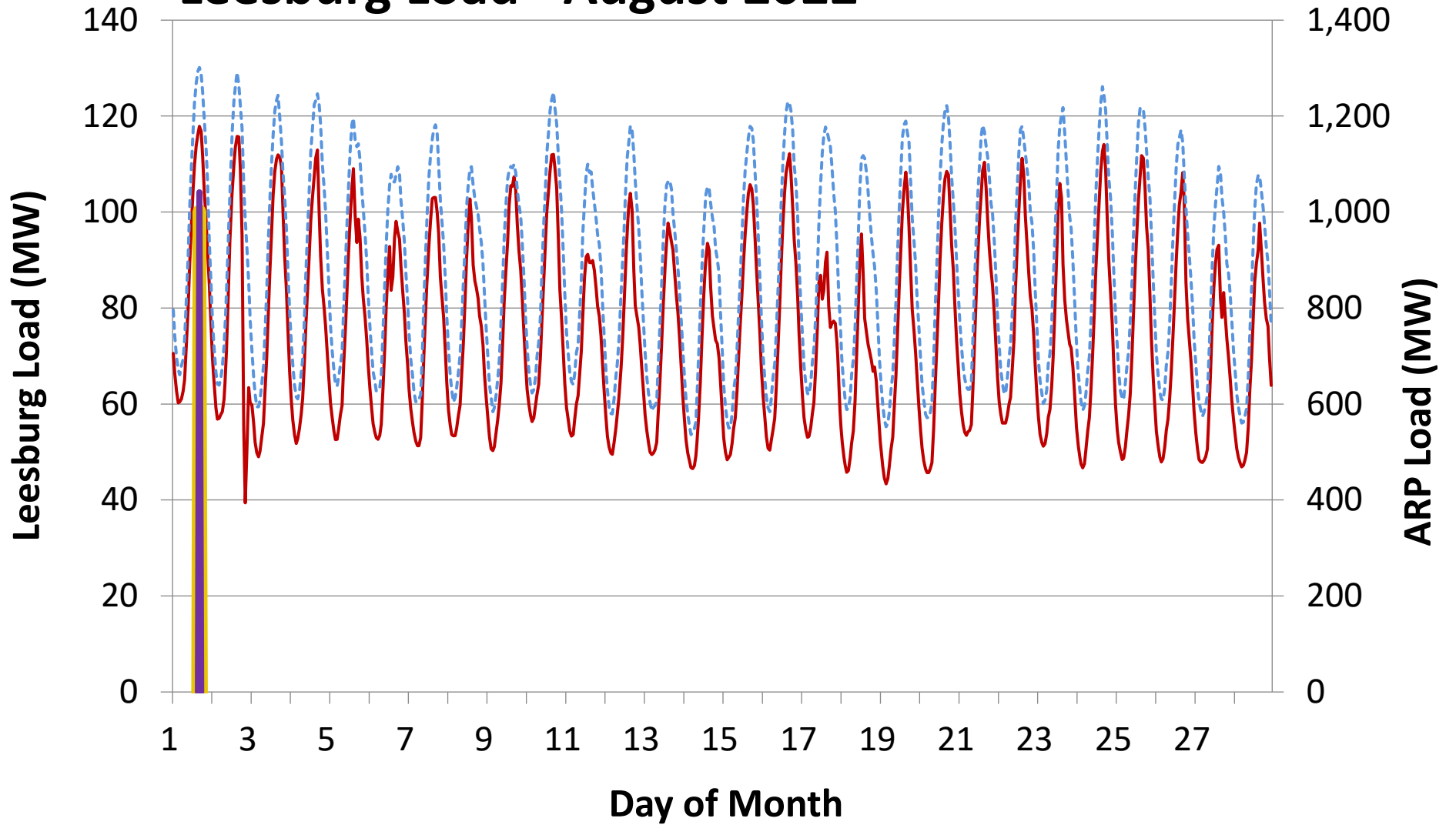
66.03% Non-Coincident Peak Load Factor
66.34% Coincident Peak Load Factor

KUA Load - August 2022



66.98% Non-Coincident Peak Load Factor
67.26% Coincident Peak Load Factor

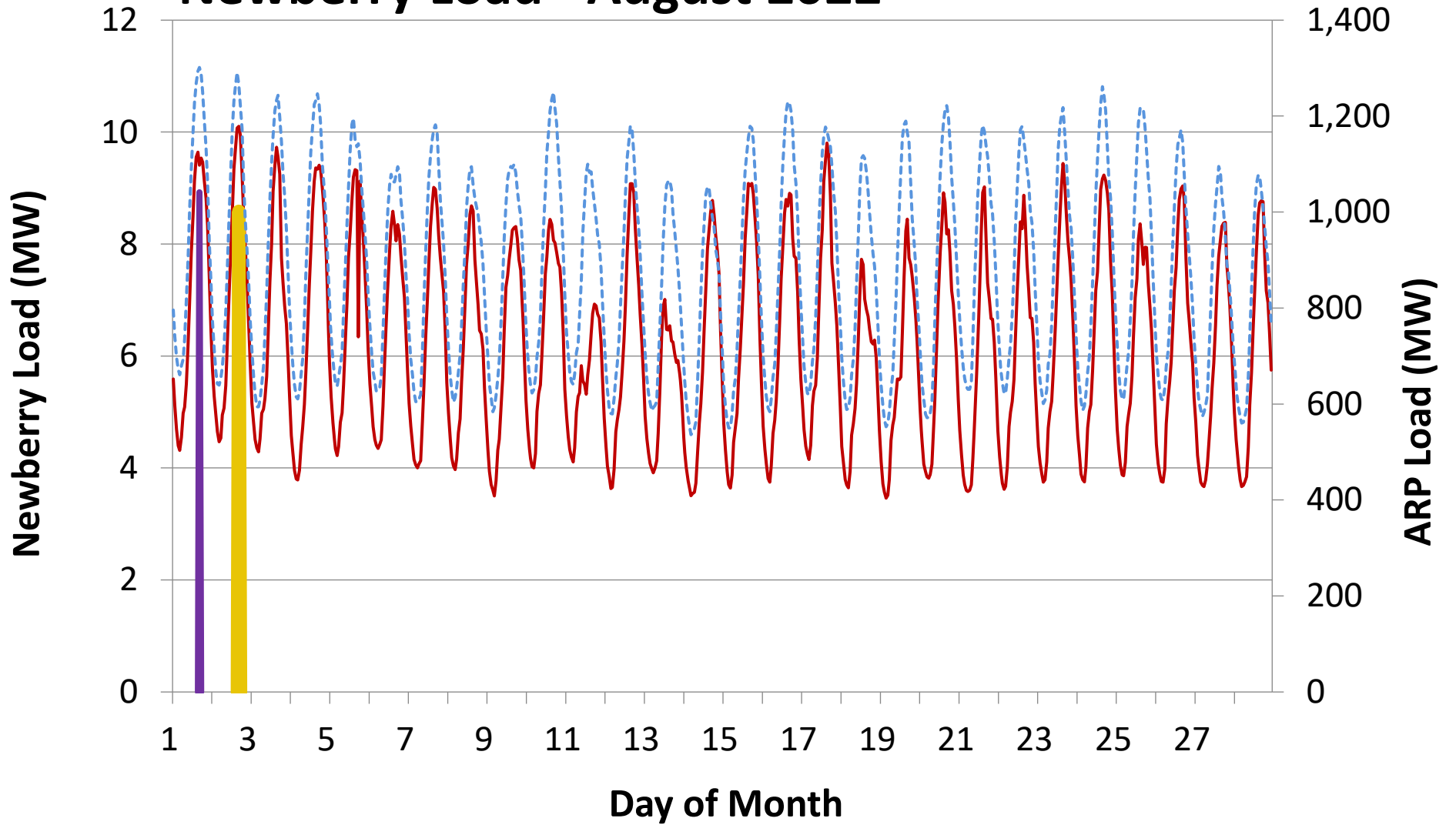
Leesburg Load - August 2022



62.96% Non-Coincident Peak Load Factor

62.96% Coincident Peak Load Factor

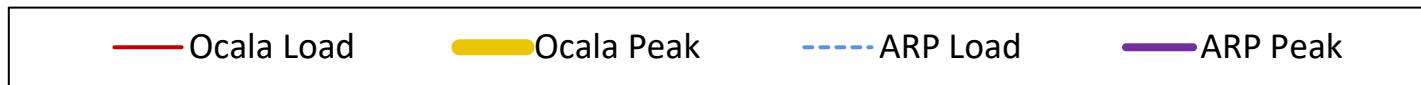
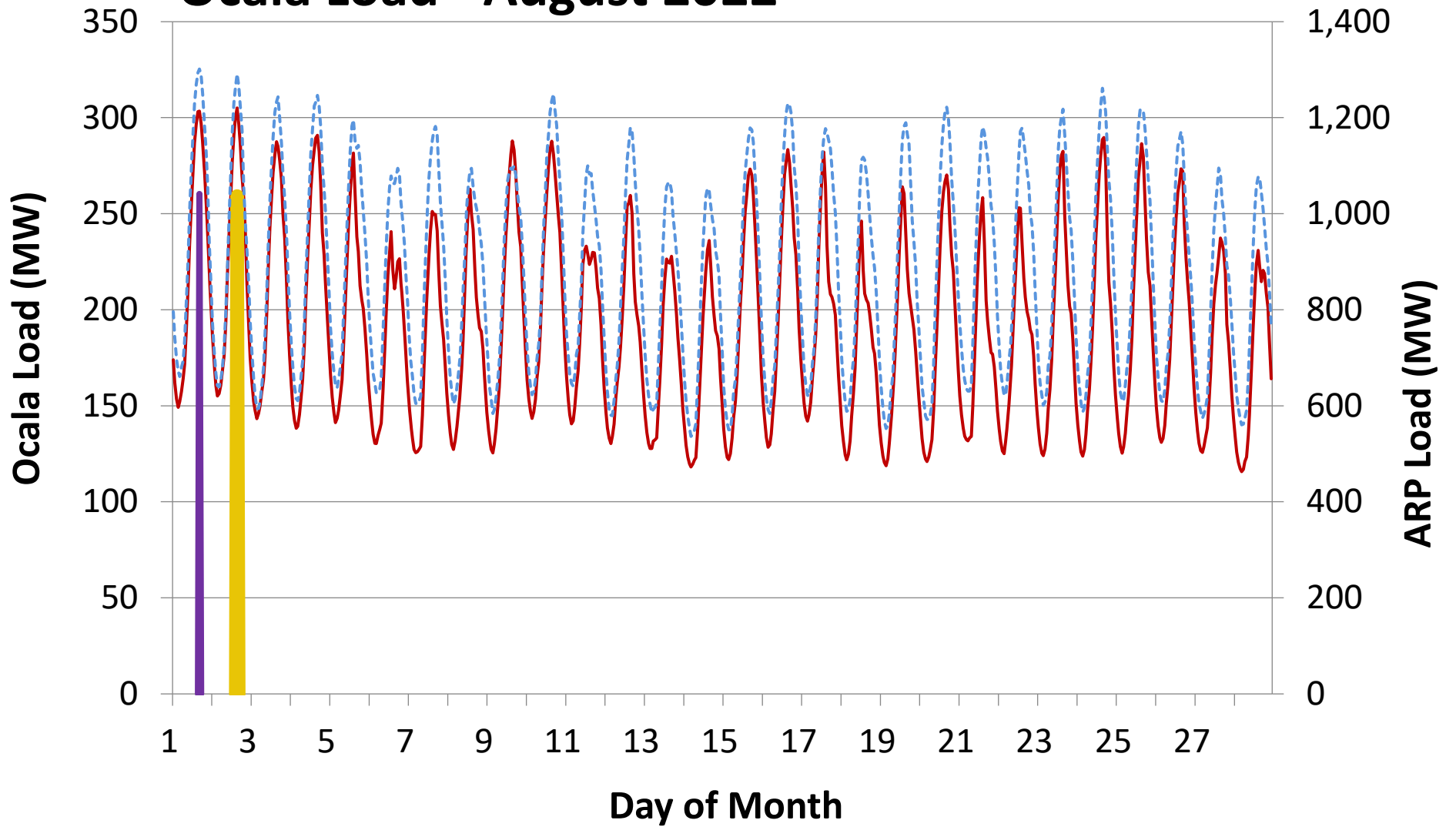
Newberry Load - August 2022



— Newberry Load — Newberry Peak - - - ARP Load — ARP Peak

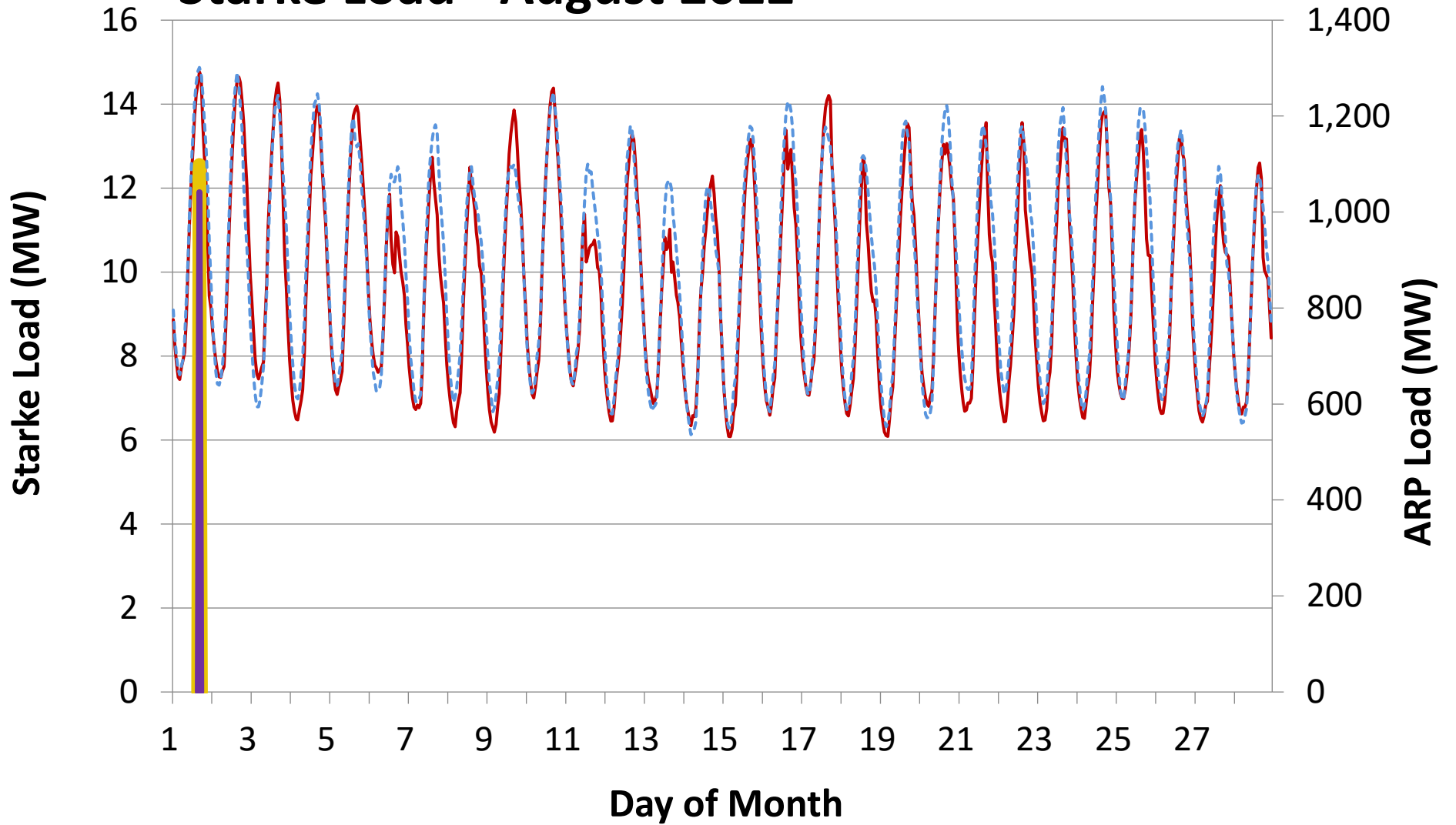
61.38% Non-Coincident Peak Load Factor
65.92% Coincident Peak Load Factor

Ocala Load - August 2022



62.90% Non-Coincident Peak Load Factor
63.26% Coincident Peak Load Factor

Starke Load - August 2022



— Starke Load — Starke Peak - - - ARP Load — ARP Peak

65.86% Non-Coincident Peak Load Factor
65.86% Coincident Peak Load Factor