



FINANCE COMMITTEE AGENDA PACKAGE

June 1, 2023

2:00 p.m.

Dial-in Info: 1-321-299-0575

Meeting ID: 242 434 347 939 #

Committee Members

Jim Williams, Leesburg – Chair
Barbara Mika, Fort Pierce
Howard McKinnon, Havana
Barbara Quiñones, Homestead
Karen Nelson, Jacksonville Beach
Jesse Perloff, Key West
Larry Mattern, Kissimmee
Steve Langley, Mount Dora
Dallas Lee, Newberry
Marie Brooks, Ocala
James Braddock, Wauchula

Meeting Location

**Florida Municipal Power Agency
8553 Commodity Circle
Orlando, FL 32819
(407) 355-7767**



Linda Howard, CPA, CFP
Chief Financial Officer

MEMORANDUM

TO: FMPA Finance Committee
FROM: Linda S. Howard
DATE: May 25, 2023
SUBJECT: FMPA Finance Committee Meeting being held on
June 1, 2023 at 2:00 pm

PLACE: Florida Municipal Power Agency Board Room
8553 Commodity Circle,
Orlando, FL 32819

DIAL-IN INFORMATION: 321-299-0575, Meeting 242 434 347 939 #

LINK: [Click here to join the meeting](#)

(If you have trouble connecting via phone or internet, please call 407-355-7767)

Chairperson Jim Williams, Presiding

AGENDA

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2. Recognition of Guests..... 5
3. Public Comment (Individual public comments limited to 3 minutes)..... 6
4. Set Agenda (by vote) 7
5. Consent Agenda
 a. None..... 8
6. Chairperson's Remarks..... 9
7. CFO Report..... 10

8. Action Items

- a. Approval of the 2024 Agency Allocation for Recommendation to the Board of Directors for Approval (Denise Fuentes)..... 12
- b. Review and Approval of FY 2024 Small Project Budgets (Stanton, Tri-City, Stanton II, St. Lucie, Solar II, Pooled Loan) for Recommendation to the Board of Directors for Approval 23
- c. Review and Approval of the ARP FY 2024 Budget/FY 2025 Plan 184

9. Information Items

- a. None 308

10. Reports

- a. None 309

11. Comments 310

12. Adjournment 311

LSH/lj

One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or 1-(888)-774-7606, at least two (2) business days in advance to make appropriate arrangements.

**AGENDA ITEM 1 - CALL TO ORDER,
ROLL CALL, DECLARATION OF
QUORUM**

**Finance Committee Meeting
June 01, 2023**

**AGENDA ITEM 2 – RECOGNITION OF
GUESTS**

**Finance Committee Meeting
June 01, 2023**

**AGENDA ITEM 3 – PUBLIC
COMMENTS (Individual Public
Comments Limited to 3 Minutes)**

**Finance Committee Meeting
June 01, 2023**

**AGENDA ITEM 4 – SET AGENDA (By
Vote)**

**Finance Committee Meeting
June 01, 2023**

**AGENDA ITEM 5 – CONSENT
AGENDA**

a. None

**Finance Committee Meeting
June 01, 2023**

**AGENDA ITEM 6 – CHAIRPERSON'S
REMARKS**

**Finance Committee Meeting
June 01, 2023**

AGENDA ITEM 7 – CFO REPORT

**Finance Committee Meeting
June 01, 2023**

AGENDA ITEM 8 – ACTION ITEMS

- a. Approval of the 2024 Agency
Allocation for
Recommendation to the Board
of Directors for Approval**

**Finance Committee Meeting
June 01, 2023**



8a – Approval of the 2024 Agency Allocation for Recommendation to the Board of Directors for Approval

Finance Committee

June 1, 2023

Agency Allocation To Projects

FY 2024 Agency Budget Allocation

- Calculated based on revised methodology approved by Board in FY 2021
- Pooled Loan program receiving flat fee allocation per loan
- Solar II Project anticipated to come online during FY 2024, with partial year of service reflected in FY 2024 budget
- Allocations calculated with and without the Solar II Project

FY 2024 Proposed Agency Overhead Allocations

Project	FY 2023 Budget \$	FY 2024 Budget \$ [2]	% Change from FY 2023	With Solar Projects (\$ [3])
Member Assessments	63,234	74,115	17%	62,713
St. Lucie Project	648,536	659,304	2%	661,148
Stanton Project	438,276	464,628	6%	464,628
All-Requirements Project	15,069,649	15,827,152	5%	15,651,113
Tri-City Project	438,276	464,628	6%	464,628
Stanton II Project	469,463	475,434	1%	475,181
Pooled Loan Project	15,600	15,600	0%	15,600
Solar Project II	-	-		185,851
Joint Owner Contract Compliance	118,000	96,750	-18%	96,750
Total	17,261,034	18,077,612		18,077,612

[1] Assessments to FMPA members that do not participate in an FMPA power supply project. For FY 2024, assessments include JEA.

[2] Reflects Agency overhead allocations assuming Solar II Project is not in service during FY 2024.

[3] Reflects Agency overhead allocations assuming Solar II Project is in service for all of FY 2024.

Handling Partial Year of Solar II Operations

Agency Allocations to Projects Will Change Once Solar II Project Comes Online

- Project budgets developed assuming Solar II Project begins operations based on the anticipated schedule
- For months prior to planned operations date, budgeted Agency allocation expenses to projects based on allocations w/o Solar II
- For months after planned operations date, budgeted Agency allocation expenses to projects based on allocations w/ Solar II
- Budgeted FY 2024 Participant billings for all projects will be based on the above
- Actual Agency allocation expenses will be booked based on the actual operations start date for the Solar II Project
- For projects other than Solar II, differences between budgeted and actual Agency allocations handled through annual true-up process
- Solar II will only begin paying Agency allocation once operations commence

Recommended Motion

Finance Committee

- Move approval of the FY 2024 Agency Allocation for recommendation to the Board of Directors for Approval.

FLORIDA MUNICIPAL POWER AGENCY

FY 2024 Agency Budget

Calculation of Agency Revenue Allocations

METHODOLOGY

Allocated Power Supply Project Revenues

The methodology used to allocate Agency expenses to be billed to the St. Lucie, Stanton, Tri-City, Stanton II, Solar, Solar II, and Pooled Loan Projects (Projects) was revised by the Board of Directors for the Fiscal Year 2021 and subsequent budgets. The process is as follows:

- 1) Staff determines the FMPA positions that would be essential to the effective management of the Projects and providing services to members of the Projects.¹ In instances in which departments have more than one person involved in Project administration, the positions utilized reflect a representative FTE for that department.
- 2) Staff determines the percent time each position spends serving the needs of each of the Projects and the participating members, recognizing that the level of effort required for Projects that involve ownership in the same unit and/or plant may be lower.
- 3) With certain exceptions, the allocable cost of each position to each of the Projects is the percent of time this position spends serving the needs of each of the Projects determined in step 2) above multiplied by the current mid-point² of the salary range of the position as maintained by FMPA's Human Resources Department and approved by the Board.
- 4) For positions that pertain more to member services than Project administration, the allocable cost of the position to each of the Projects is based on the relative number of participants in each Project.
- 5) The amounts developed in 3) and 4) above are adjusted to include FMPA's current overhead adder percentage.
- 6) The sum of these annual salaries and overhead adders is the annual allocable amount to be charged to each Project, which amount is divided by 12 to arrive at the monthly allocable A&G Costs, except that:
 - a. Unless the Power Sales Contract for a Project contains provisions that would conflict with this requirement, the minimum annual allocable A&G cost (in dollars) to be assigned to each ownership-based generation Project (i.e., the Stanton, Tri-City, Stanton II, and St. Lucie Projects) shall not be less than 2.5% of the total Agency budget.
 - b. Unless the Power Sales Contract for a Project contains provisions that would conflict with this requirement, the minimum annual allocable A&G cost (in dollars) to be assigned to each PPA-based generation Project (i.e., the Solar and Solar II Projects) shall not be less than 1.0% of the total Agency budget.
 - c. Additional charges, such as joint owner contract compliance costs, may be directly assignable to a Project; and,
 - d. Additional Agency costs are allocated to the ARP as outlined below

¹ Staff will review these positions annually to ensure that the calculation is representative of the services currently provided.

² If the Human Resources department determines that the mid-point is not an appropriate representation of the current salary levels, a more appropriate level may be recommended.

FLORIDA MUNICIPAL POWER AGENCY

FY 2024 Agency Budget

Calculation of Agency Revenue Allocations

Member Cash Assessments

Cash assessments are charged to FMPA members that neither participate in nor receive power from any FMPA power supply project. The methodology for computing member assessments is set forth in the Interlocal Agreement, and any changes to such methodology requires an amendment to the Interlocal Agreement.

Effective with the Fiscal Year 2021 Budget, the Board of Directors approved an amendment to Article V and Schedule B of the Interlocal Agreement that included a revised methodology for computing the member cash assessments. Member cash assessments were changed to a flat charge of \$5,000 per year per applicable member effective the Fiscal Year 2022 Budget. Additionally, the amended methodology included an automatic inflationary adjustment that would, effective with the Fiscal Year 2023 Budget, increase the previous fiscal year's assessment for any increase in the Consumer Price Index over the preceding Fiscal Year. For Fiscal Year 2024, the assessment per member has been computed as \$5,701.15. Assessments were not budgeted for Mount Dora and Winter Park, as these members are Participants in the Solar II Project.

Joint Owner Contract Compliance Revenues

The budgeted revenues are based on the actual cost estimated to be incurred to perform such services, based on historical efforts and any expected changes. Such costs are direct-billed to the parties for whom the service is provided.

Additional ARP Revenues

The ARP is allocated all remaining expenses of the Agency not recoverable through the above mechanisms or direct billings to Member cities.

Interest Income

Interest Income is calculated by the Treasury department using expected fund balances and applying the expected overall interest earned on investments.

AGENCY REVENUE ALLOCATION CALCULATION FOR FY 2024 BUDGET

Tables 1 and 2 show the breakdown of the A&G Allocation used for the FY 2024 Budget. For development of the FY 2024 Budget, it was assumed that the first phase (Rice Creek) of the FMPA Solar II Project would become operational on December 31, 2023, and the second phase (Whistling Duck) would become operational on December 31, 2024. The FY 2024 A&G Allocation is based on this assumption, but actual charges will be based on the actual commercial operations dates. For all projects except the Solar II

**FLORIDA MUNICIPAL POWER AGENCY
FY 2024 Agency Budget**

Calculation of Agency Revenue Allocations

Project, any actual charges that differ from the budgeted charge due to a revised commercial operations date(s) for the Solar II Project will be adjusted in the annual true-up process. For the Solar II Project, charges for its share of the A&G Allocation will begin once the project becomes operational.

Table 1
Agency A&G Allocation for FY 2024 (Without Solar Projects)

Position	FY23/24 Salary Midpoint	ARP/General Membership	Stanton	Tri-City Project	Stanton II Project	St. Lucie Project	Pooled Loan Project	Solar Project	Solar II Project
General Manager	\$571,000	80.25%	2.96%	2.96%	5.92%	7.91%	0.00%	0.00%	0.00%
Administrative Assistant	\$59,963	50.50%	7.42%	7.42%	14.84%	19.82%	0.00%	0.00%	0.00%
Chief Operating Officer	\$269,522	75.00%	3.75%	3.75%	7.50%	10.00%	0.00%	0.00%	0.00%
Accountant III	\$96,130	45.00%	8.25%	8.25%	16.50%	22.00%	0.00%	0.00%	0.00%
Chief Financial Officer	\$232,346	80.50%	2.93%	2.93%	5.86%	7.78%	0.00%	0.00%	0.00%
Auditor II	\$87,114	51.25%	7.31%	7.31%	14.62%	19.51%	0.00%	0.00%	0.00%
Financial Analyst II	\$96,130	41.25%	8.81%	8.81%	17.62%	23.51%	0.00%	0.00%	0.00%
Senior Accounts Payable Specialist	\$65,629	46.25%	8.06%	8.06%	16.12%	21.51%	0.00%	0.00%	0.00%
Senior Human Resource Specialist	\$87,114	80.25%	2.95%	2.95%	5.90%	7.95%	0.00%	0.00%	0.00%
Senior Energy Analyst	\$96,130	50.00%	7.50%	7.50%	15.00%	20.00%	0.00%	0.00%	0.00%
PR Specialist	\$79,104	45.00%	10.65%	5.32%	12.42%	26.61%	0.00%	0.00%	0.00%
Senior Power Generation Electrical Engineer	\$130,760	50.00%	7.50%	7.50%	15.00%	20.00%	0.00%	0.00%	0.00%
Network Administrator	\$96,130	80.00%	3.11%	3.11%	6.22%	7.56%	0.00%	0.00%	0.00%
Assistant Treasurer-Debt/Investments	\$106,296	30.00%	12.50%	12.50%	20.00%	25.00%	0.00%	0.00%	0.00%
Manager of Investments and Cash Management	\$106,296	40.00%	15.00%	15.00%	15.00%	15.00%	0.00%	0.00%	0.00%
Asst. General Counsel & Manager of Regulatory Compliance	\$180,044	80.00%	3.00%	3.00%	6.00%	8.00%	0.00%	0.00%	0.00%
Manager of Member Services Development	\$130,760	45.00%	10.65%	5.32%	12.42%	26.61%	0.00%	0.00%	0.00%
IT Support Specialist	\$76,062	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total	\$2,566,532	\$1,608,740	\$145,883	\$134,697	\$251,870	\$349,279	\$0	\$0	\$0
Overhead Adder	88.76%	88.76%	88.76%	88.76%	88.76%	88.76%	88.76%	88.76%	88.76%
Annual Allocable A&G [1]	\$4,844,623	\$3,036,682	\$464,628	\$464,628	\$475,434	\$659,304	\$0	\$0	\$0
Monthly Allocable A&G	\$403,719	\$253,057	\$38,719	\$38,719	\$39,620	\$54,942	\$0	\$0	\$0

[1] Reflects adjustments as necessary to bring the Project to its minimum annual allocable A&G cost.

Table 2
Agency A&G Allocation for FY 2024 (With Solar Projects) [1]

Position	FY23/24 Salary Midpoint	ARP/General Membership	Stanton	Tri-City Project	Stanton II Project	St. Lucie Project	Pooled Loan Project	Solar Project	Solar II Project
General Manager	\$571,000	78.25%	2.96%	2.96%	5.92%	7.91%	0.00%	0.00%	2.00%
Administrative Assistant	\$59,963	48.50%	7.42%	7.42%	14.84%	19.82%	0.00%	0.00%	2.00%
Chief Operating Officer	\$269,522	73.00%	3.75%	3.75%	7.50%	10.00%	0.00%	0.00%	2.00%
Chief Financial Officer	\$232,346	77.50%	2.93%	2.93%	5.86%	7.78%	0.00%	0.00%	3.00%
Auditor II	\$87,114	48.25%	7.31%	7.31%	14.62%	19.51%	0.00%	0.00%	3.00%
Financial Analyst II	\$96,130	38.25%	8.81%	8.81%	17.62%	23.51%	0.00%	0.00%	3.00%
Senior Accounts Payable Specialist	\$65,629	43.25%	8.06%	8.06%	16.12%	21.51%	0.00%	0.00%	3.00%
Senior Human Resource Specialist	\$87,114	78.25%	2.95%	2.95%	5.90%	7.95%	0.00%	0.00%	2.00%
Senior Energy Analyst	\$96,130	48.00%	7.50%	7.50%	15.00%	20.00%	0.00%	0.00%	2.00%
PR Specialist	\$79,104	35.00%	10.83%	5.42%	12.64%	27.08%	0.00%	0.00%	9.03%
Senior Power Generation Electrical Engineer	\$130,760	47.00%	7.50%	7.50%	15.00%	20.00%	0.00%	0.00%	3.00%
Network Administrator	\$96,130	79.25%	2.80%	2.80%	5.60%	7.55%	0.00%	0.00%	2.00%
Assistant Treasurer-Debt/Investments	\$106,296	29.00%	12.50%	12.50%	20.00%	25.00%	0.00%	0.00%	1.00%
Manager of Investments and Cash Management	\$106,296	38.00%	15.00%	15.00%	15.00%	15.00%	0.00%	0.00%	2.00%
Asst. General Counsel & Manager of Regulatory Compliance	\$180,044	78.00%	3.00%	3.00%	6.00%	8.00%	0.00%	0.00%	2.00%
Manager of Member Services Development	\$130,760	35.00%	10.83%	5.42%	12.64%	27.08%	0.00%	0.00%	9.03%
IT Support Specialist	\$76,062	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total	\$2,566,532	\$1,537,325	\$145,963	\$134,609	\$251,736	\$350,256	\$0	\$0	\$70,581
Overhead Adder	88.76%	88.76%	88.76%	88.76%	88.76%	88.76%	88.76%	88.76%	88.76%
Annual Allocable A&G [2]	\$4,844,623	\$2,901,877	\$464,628	\$464,628	\$475,181	\$661,148	\$0		\$185,851
Monthly Allocable A&G	\$403,719	\$241,823	\$38,719	\$38,719	\$39,598	\$55,096	\$0	\$0	\$15,488

[1] Reflects adjustments as necessary to bring the Project to its minimum annual allocable A&G cost.

AGENDA ITEM 8 – ACTION ITEMS

- b. Review and Approval of FY
2024 Small Project Budgets
(Stanton, Tri-City, Stanton II,
St. Lucie, Solar II, Pooled Loan)
for Recommendation to the
Board of Directors for
Approval**

**Finance Committee Meeting
June 01, 2023**



8b – Review and Approval of FY 2024 Small Project Budgets (Stanton, Tri-City, Stanton II, St. Lucie, Solar II, Pooled Loan) for Recommendation to the Board of Directors for Approval

Finance Committee

June 1, 2023



Stanton and Tri-City Projects

Stanton and Tri-City Projects Summary

Key Points to Note

- Both Projects' \$/MWh costs below 2022 actuals and 2023 budget
- FY 2024 budgeted generation in line with recent actuals
- Budget reflects shutdown of Stanton 1 by end of CY 2025; continuing to build reserves to fund ongoing post-shutdown costs and decommissioning
- OUC now plans to keep Stanton 1 in cold standby vs. retirement after shutdown
- OUC planning normal O&M spending in FY 2024
- Continuing to coordinate with OUC on shutdown timing and costs, including ongoing costs and allocations of common costs after shutdown
- Added unfunded contingencies for spending authority: \$1.2M for Stanton and \$0.5M for Tri-City; each set as 5% of total budgeted expenses

Common Facilities Projects Drive Capital Need

Stanton 1 Capital Spending Budgeted Much Lower

- Stanton 1 shutdown planned by end of 2025; OUC plans to place unit in cold standby state
- Decommissioning will not occur until Stanton 2 retires (currently 2040)
- Stanton 1 unit-specific capital requirements should be minimal post-shutdown
- Both Projects still responsible for share of common facilities costs beyond shutdown, but allocation may be lower.
 - Capital plan for budget assumes 50% allocation of common to Stanton 1
 - Capital expenses for landfill will extend beyond plant decommissioning
- Some capital projects delayed/deferred from 2023 due to supply chain and other issues
- Large expenses for capital over next five years are all for common facilities:

Project	Total Cost	Stanton Share	Tri-City Share
Wastewater treatment alternatives (common facilities)	\$25.0M	\$3.7M	\$1.3M
Landfill Cell 1 closure (common facilities)	\$12.0M	\$1.8M	\$0.6M
Landfill Cell 2 closure (common facilities)	\$19.0M	\$2.8M	\$1.0M

Contingency Again Added to Project Budgets

Helps Reduce Need for Some End-of-Year Budget Amendments

- Designed to reduce need for staff to request end-of-year budget amendments for contingency if projected costs are close to budget
- \$1.2M for Stanton and \$0.5M for Tri-City; each represents ~5% of each Project's total budgeted expenses
- Same 5% contingency assumption used in the FY 2023 Budgets
- Contingency amounts not included in budgeted rates
- Would only affect FY 2024 billings to the extent fuel costs exceed budget (energy costs to Participants billed based on actual expense)
- Demand or transmission costs exceeding budget would be handled through the annual true-up process



Stanton Project

FY 2023 YTD \$/MWh Costs Running 17% Below Target

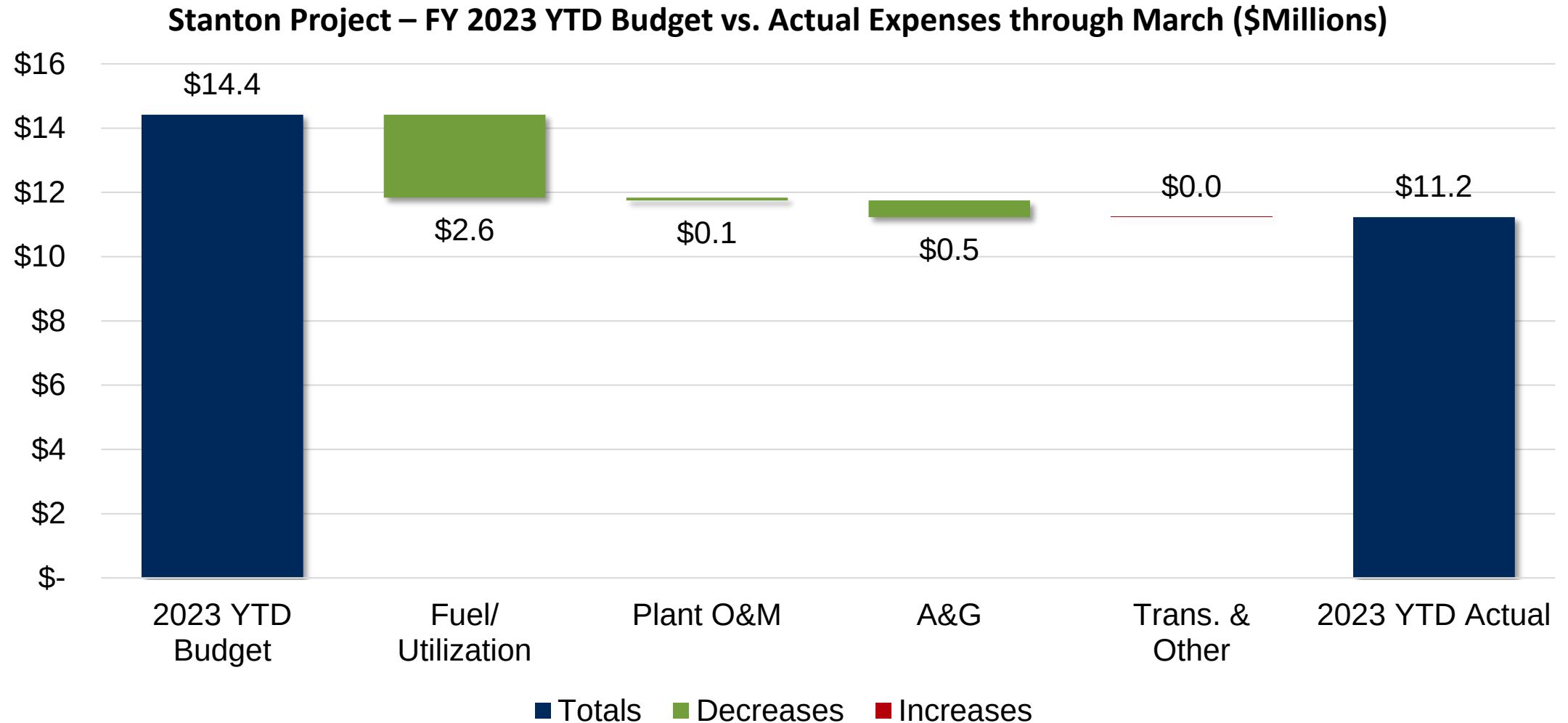
Primarily Driven by Lower \$/MWh Fuel (Coal & Gas) Costs

Stanton Project – FY 2023 YTD Budget vs. Actual Participant Costs through March (\$/MWh)



YTD Project Expenses \$3.2M (42%) < Target through March

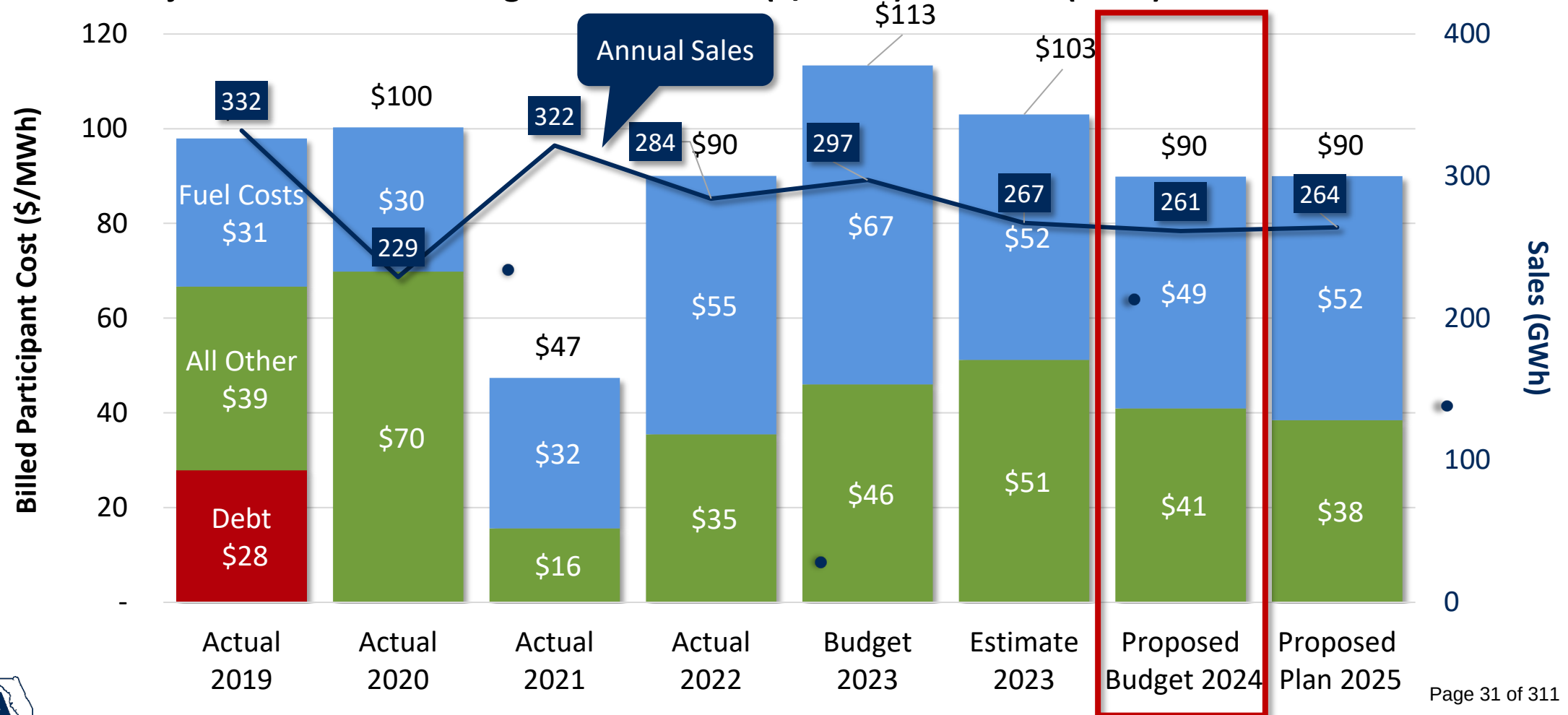
Driven by Lower Fuel and OUC A&G Costs



Stanton FY 2024 Budgeted Cost is \$90/MWh

Costs Down Due to Lower Fuel Costs and Projected 60-Days Cash Need

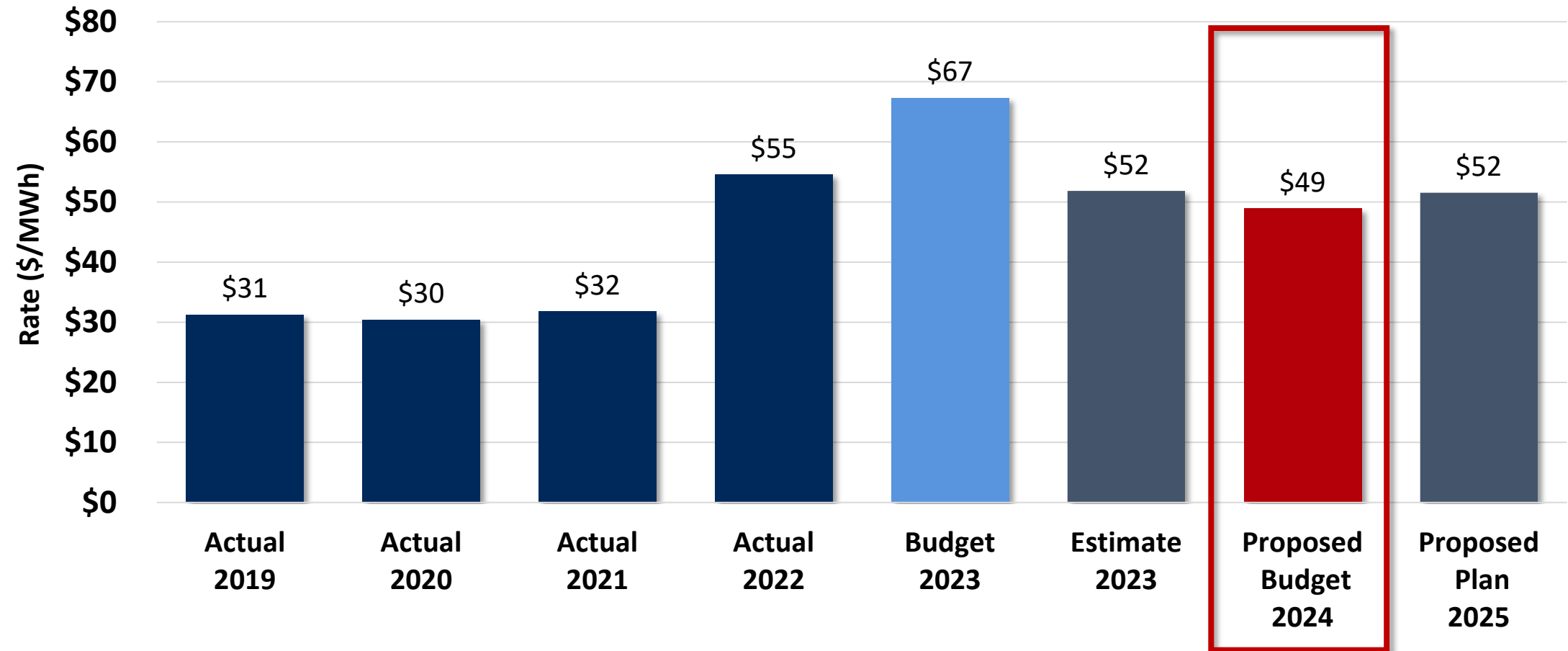
Stanton Project – Historical & Budgeted All-in Rate (\$/MWh) and Sales (GWh)



FY 2024 Fuel Costs Down from FY 2023 Budget

Coal Prices Have Stabilized; Gas Prices Have Declined

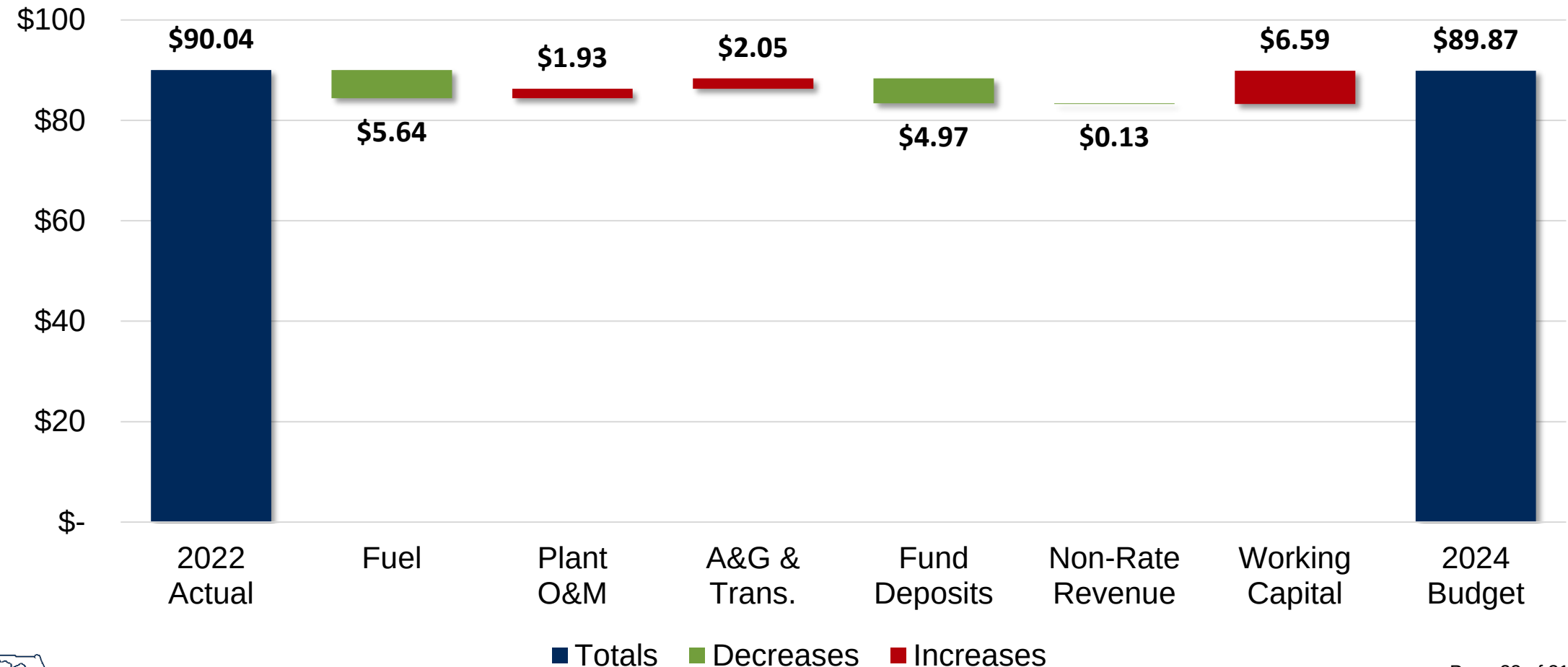
Stanton Project – Historical & Budgeted Fuel Cost (\$/MWh)



FY 2024 Budgeted \$/MWh Cost ~ FY 2022 Actual Cost

Lower Fuel Costs and R&R Funding Offset Cost Increases in Other Areas

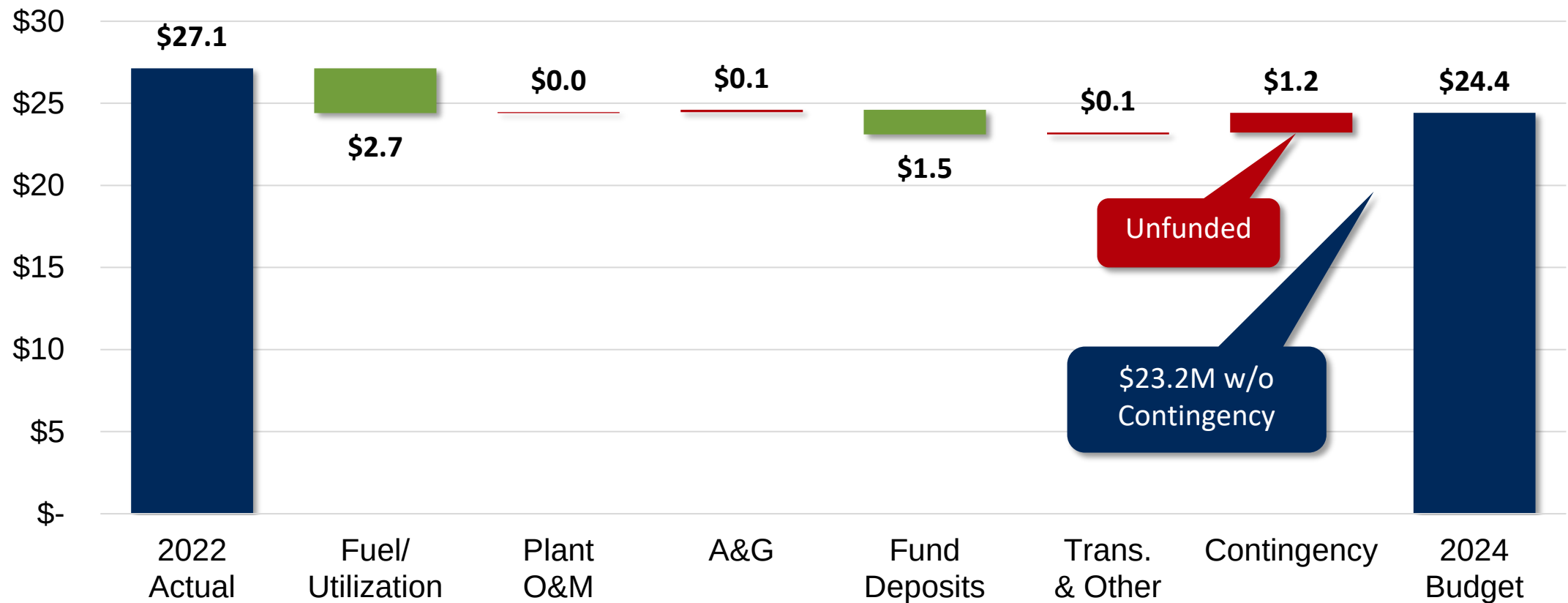
Stanton Project – 2022 Actual to 2024 Budget All-in Rate (\$/MWh)



FY 2024 Budgeted Expenses \$3.9M (14%)* < FY 2022 Actuals

Driven by Lower Fuel Costs and R&R Funding

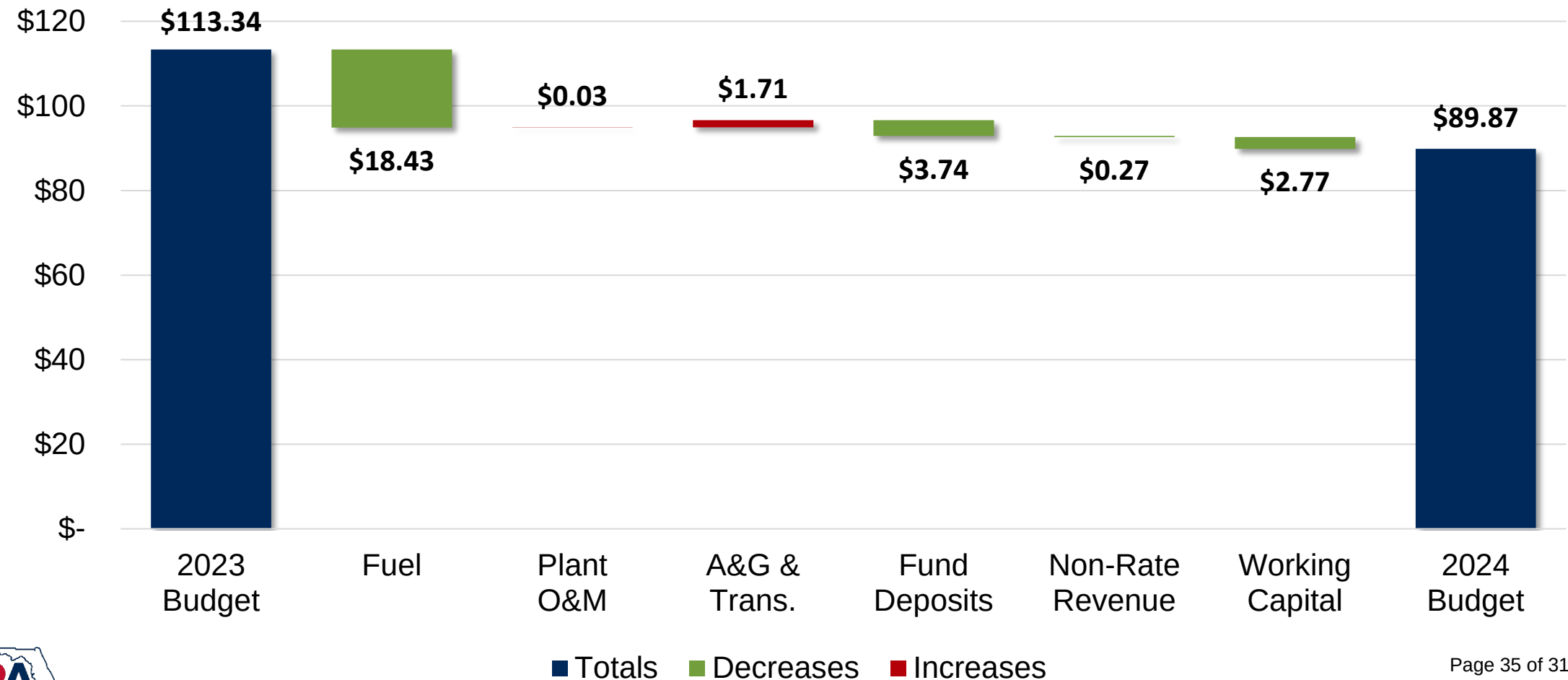
Stanton Project – 2022 Actual to 2024 Budget Total Expenses (\$Millions)



21% Rate Decrease from FY 2023 Budget

13% Lower than FY 2023 Year-End Estimate

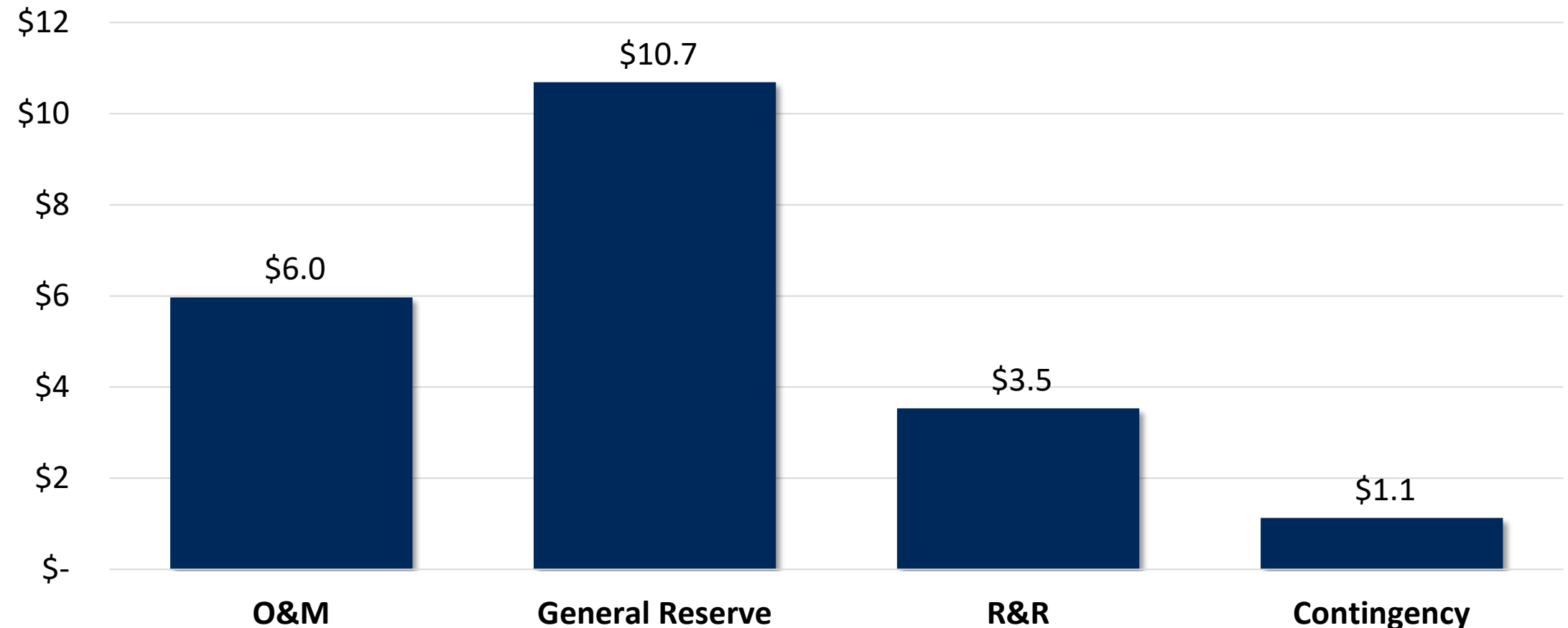
Stanton Project - 2022 Budget to 2024 Budget All-in Rate (\$/MWh)



Project Well Positioned for Post-Shutdown Costs

\$21.3M Funds Projected to Be Available at End of FY 2024

Stanton Project Projected Fund and Account Balances at End of FY 2024 (\$Millions)

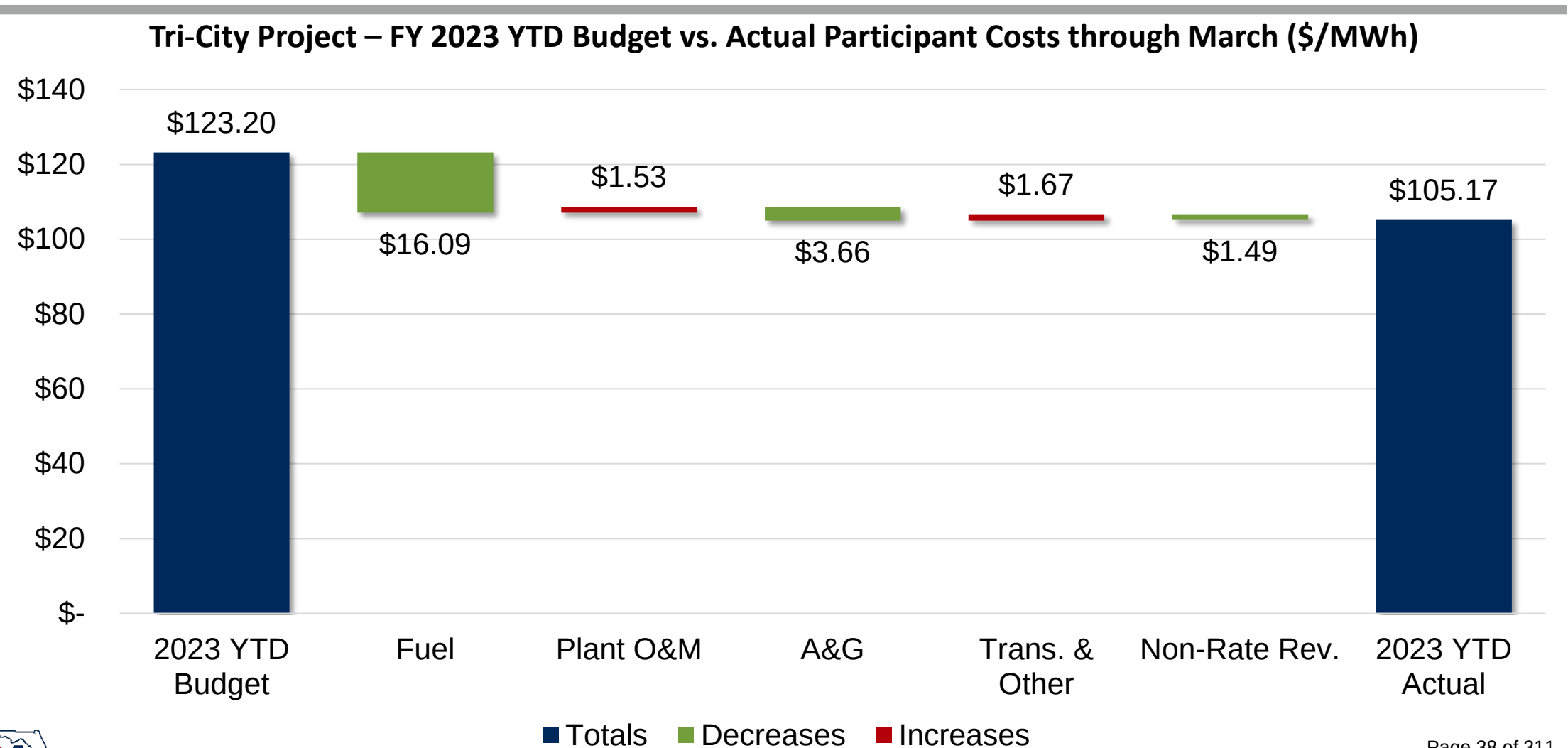




Tri-City Project

FY 2023 YTD \$/MWh Costs 15% < YTD Target

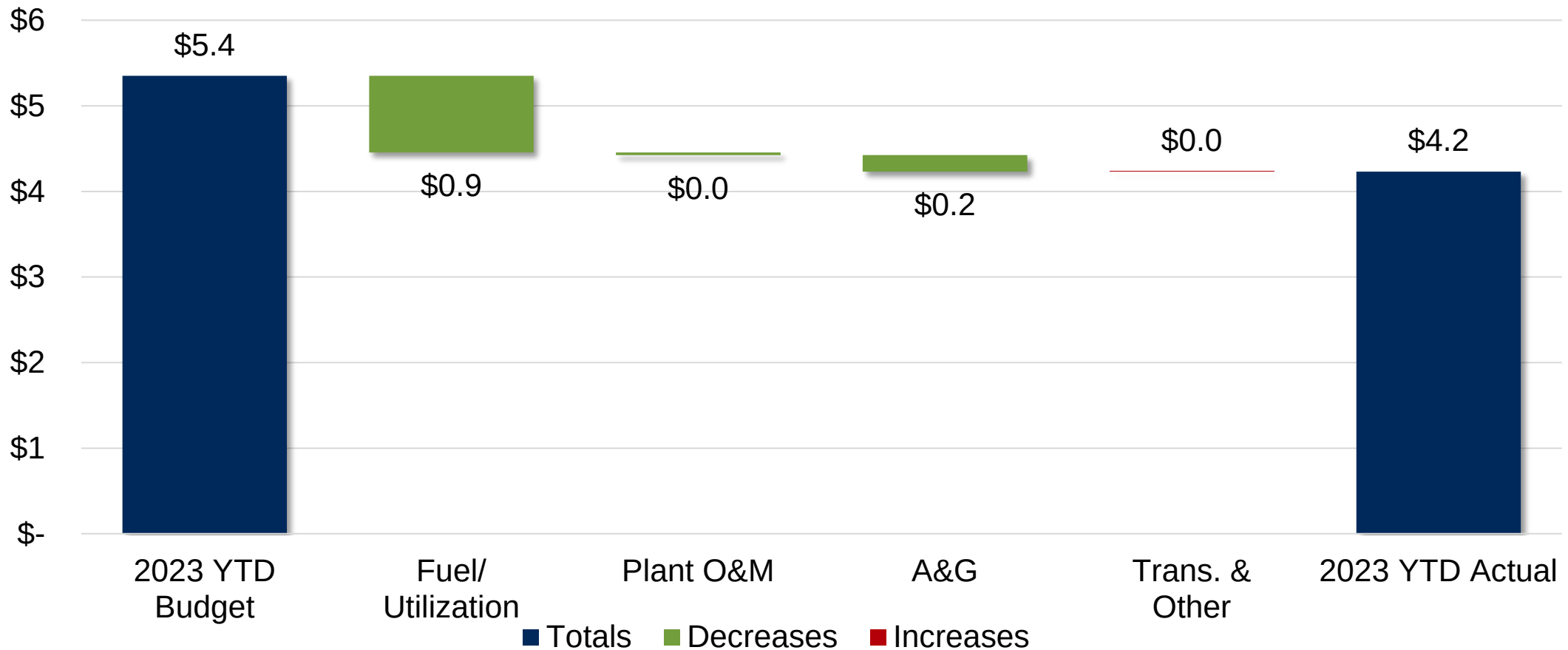
Primarily Driven by Lower \$/MWh Fuel (Coal & Gas) Costs



YTD Project Expenses \$1.2M < Target

Driven by Lower Fuel and OUC A&G Expenses

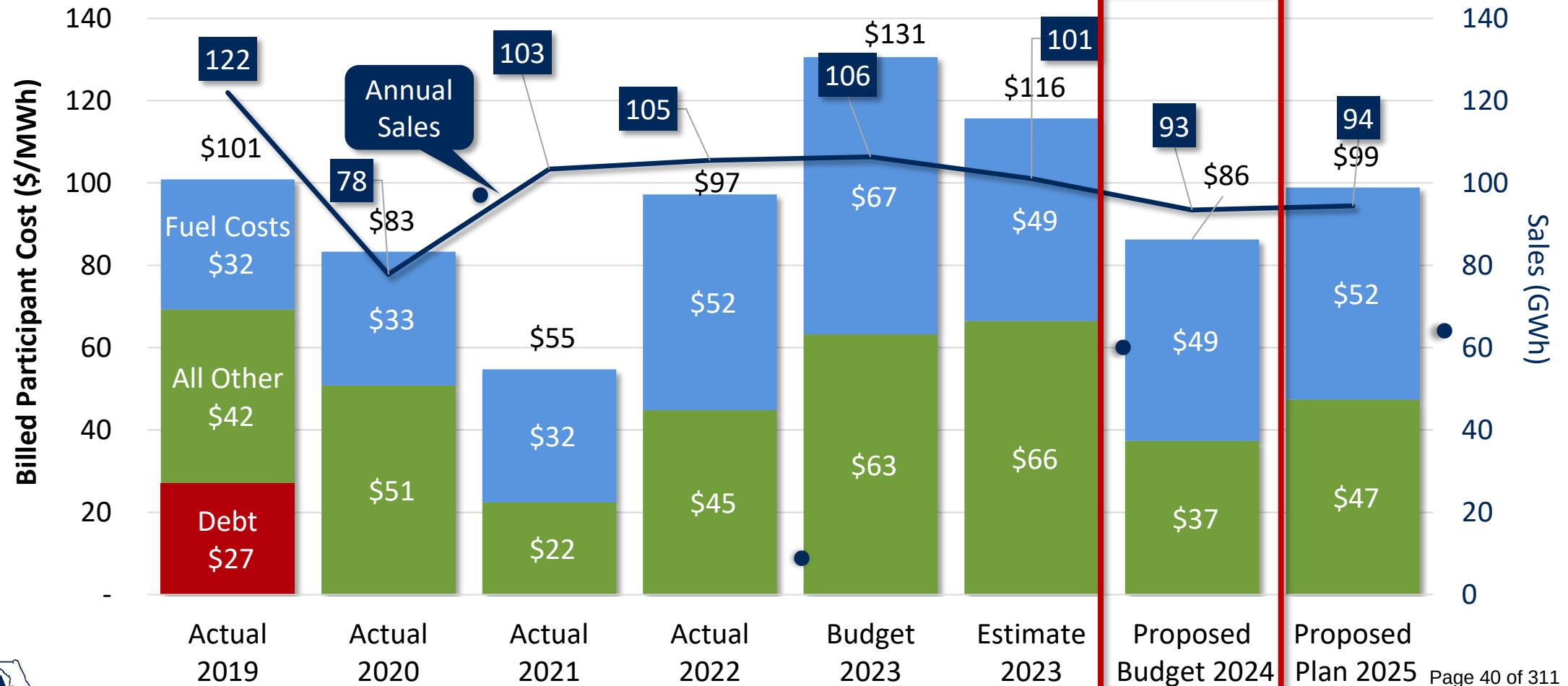
Tri-City Project – FY 2023 YTD Budget vs. Actual Expenses through March (\$Millions)



FY 2024 Tri-City Project Rate is \$86/MWh

Costs Down Due to Lower Fuel Costs and Projected 60-Days Cash Need

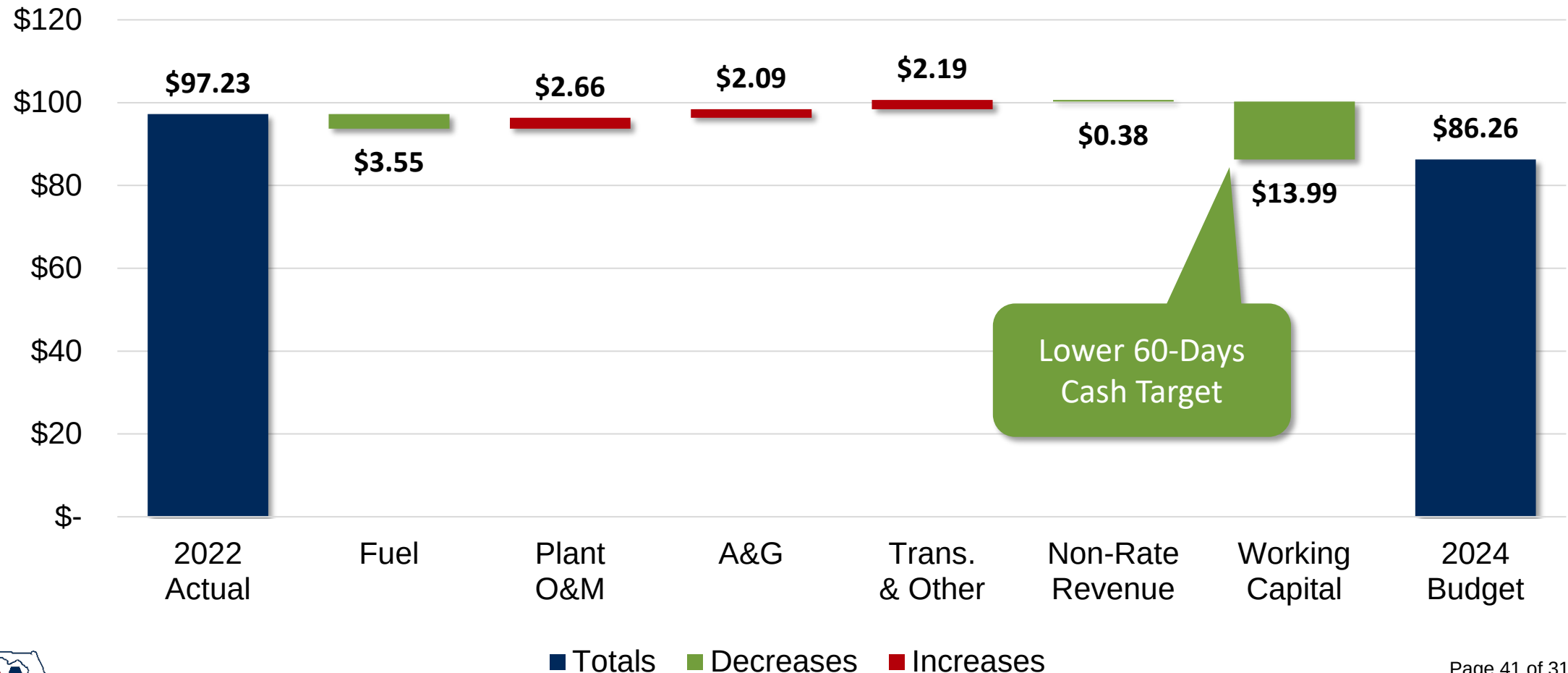
Tri-City Project – Historical & Budgeted All-in Rate (\$/MWh)



FY 2024 Budgeted Rate 11% < FY 2022 Actuals

Driven by Lower 60-Days Cash Need; Expenses 3% Higher

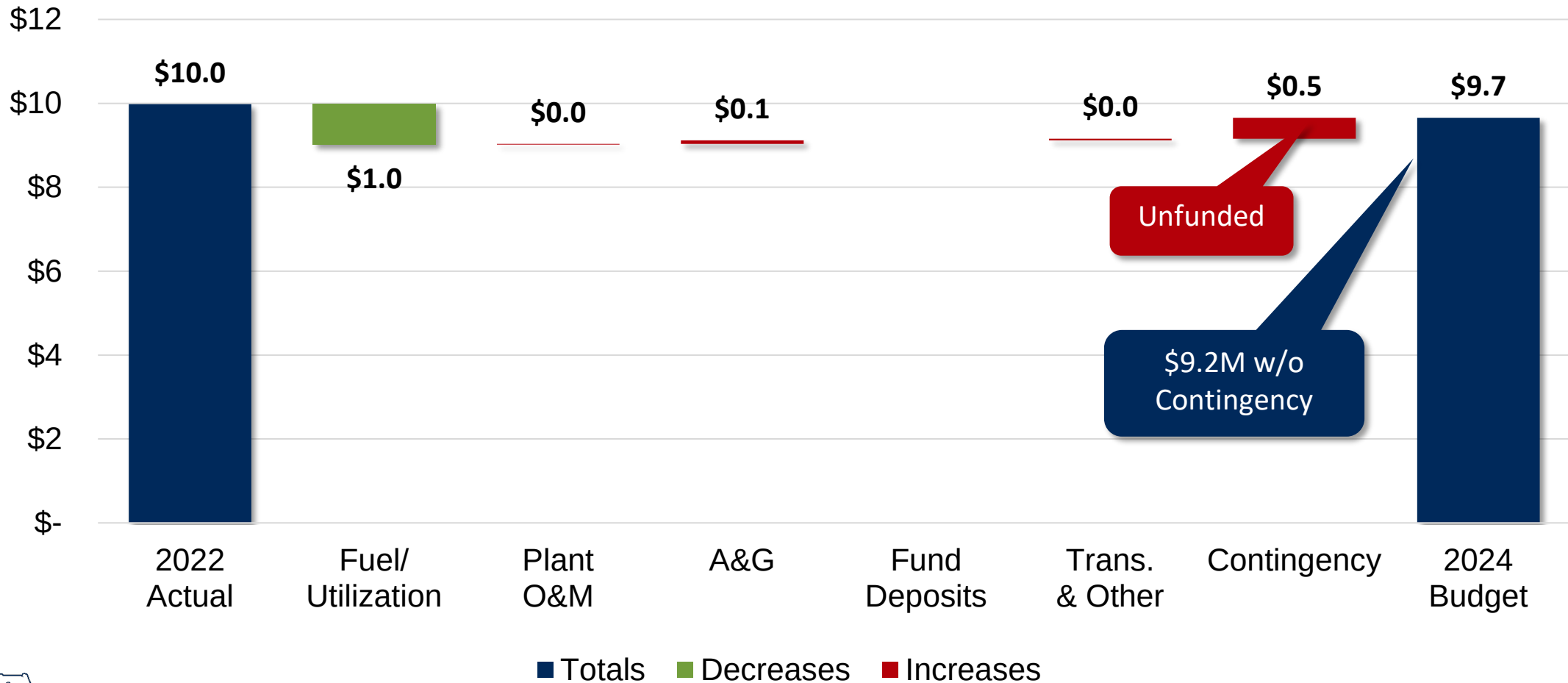
Tri-City Project – 2022 Actual to 2024 Budget All-in Rate (\$/MWh)



FY 2024 Budgeted Expenses \$0.8M (9%)* < FY 2022 Actuals

Due to Higher (Coal & Gas) Costs in FY 2022

Tri-City Project – 2022 Actual to 2024 Budget Total Expenses (\$Millions)



* Excluding contingency

FY 2024 Budgeted Rate 34% Below FY 2023 Budget

Lower Budgeted Fuel Costs Also Drive Lower 60-Day Cash Need

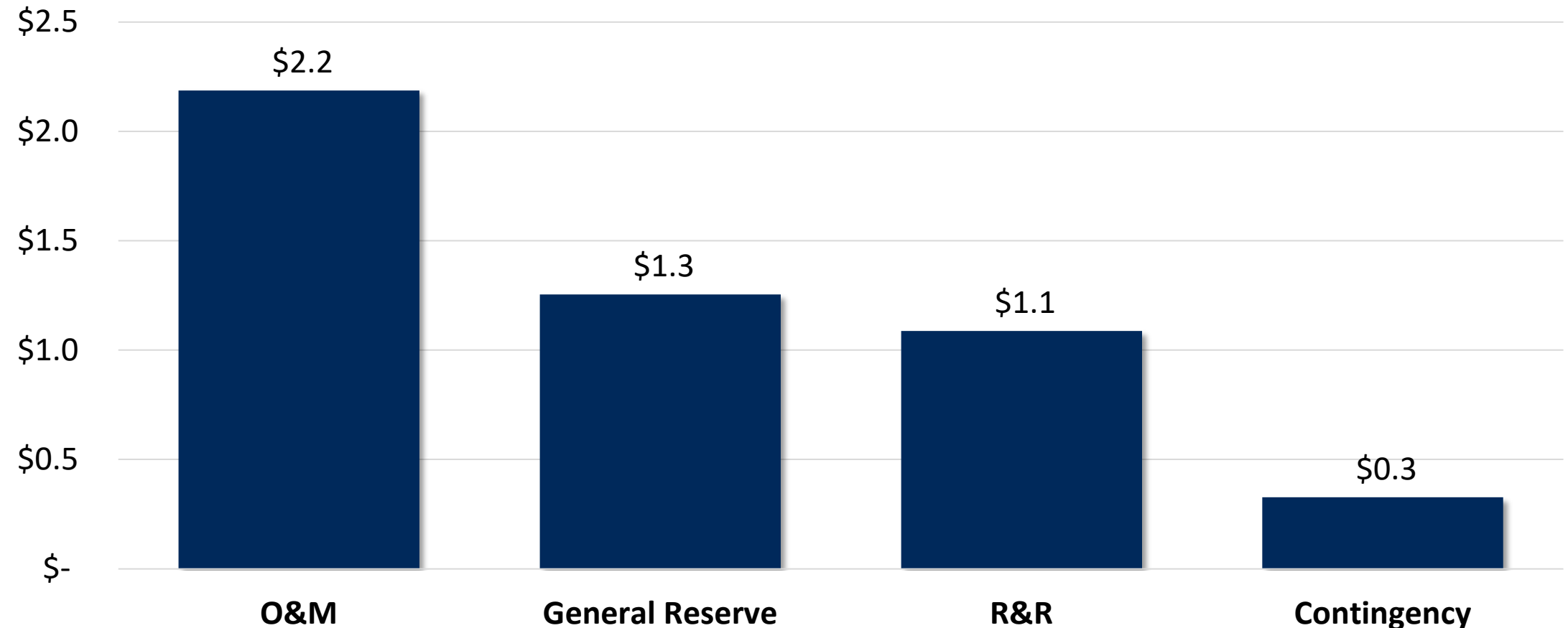
Tri-City Project - 2023 Budget to 2024 Budget All-in Rate (\$/MWh)



Continuing to Fund for Post-Shutdown Costs

\$4.9M Funds Projected to Be Available at End of FY 2024

Tri-City Project Projected Fund and Account Balances at End of FY 2024 (\$Millions)





Stanton II Project

Stanton II Project FY 2024 Budget

Key Points to Note

- FY 2023 YTD Stanton II Project expenses < YTD target due to lower generation and fuel prices, but \$/MWh Participant costs much higher than YTD target
- FY 2024 Stanton II Project \$/MWh budgeted ~\$13/MWh lower than FY 2023 budget, ~\$46/MWh (33%) lower than FY 2022 actuals
- Coal costs budgeted lower to reflect market conditions
- FY 2023 budgeted generation ~50% higher than FY 2022 actuals but only 5% lower than FY 2021 actuals
- Stanton 2 conversion to natural gas anticipated in 2027; planning to pay Stanton II Project share using General Reserve Fund
- Continuing to coordinate with OUC to understand impact of Stanton 1 shutdown on Stanton 2, including allocation of common facilities

Contingency Added to Budget

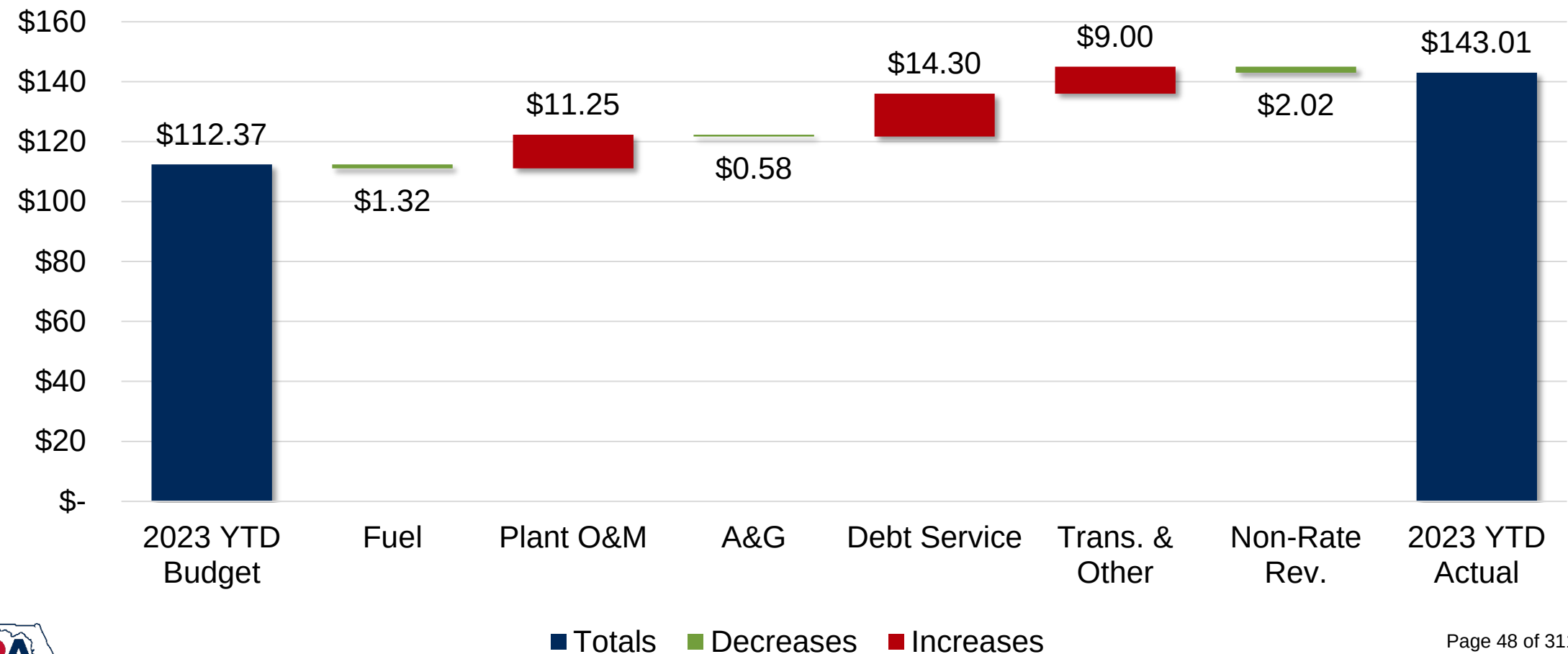
Helps Reduce Need for End-of-Year Budget Amendments

- Designed to reduce need for staff to request end-of-year budget amendments for contingency if projected costs are close to budget
- \$2.8M contingency budgeted; represents ~5% of Project's total budgeted expenses
- Same assumption used in the FY 2023 Budgets
- Contingency amounts not included in budgeted rates
- Would only affect FY 2024 billings to the extent fuel costs exceed budget (energy costs to Participants billed based on actual expense)
- Demand or transmission costs exceeding budget would be handled through the annual true-up process

FY 2023 YTD Participant \$/MWh Costs 27% > YTD Target

MWh Sales 44% Below Target

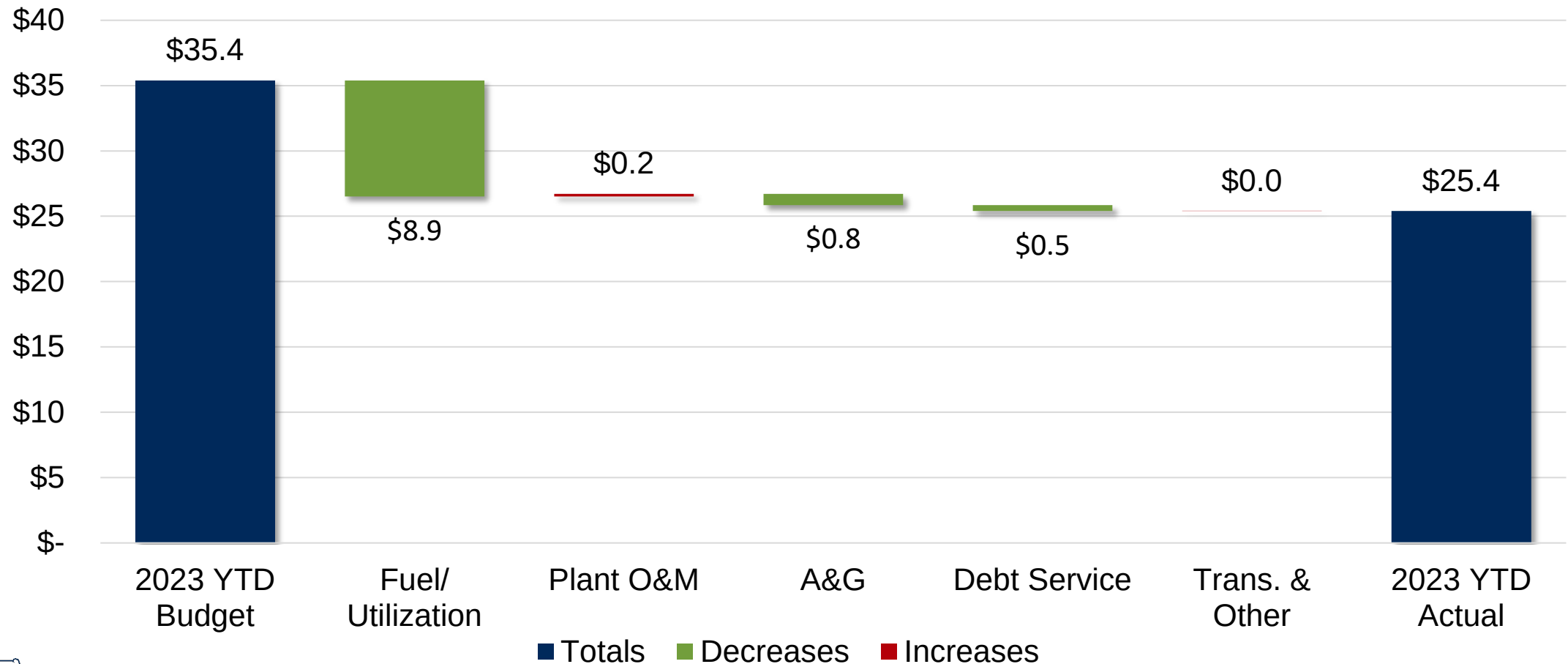
Stanton II Project – FY 2023 YTD Budget vs. Actual Participant Costs through March (\$/MWh)



FY 2023 YTD Expenses \$10M (28%) < YTD Target

Driven by Lower Fuel Costs Due to Generation < Budget and Fuel Prices (Gas and Coal) < Budget

Stanton II Project – FY 2023 YTD Budget vs. Actual Expenses through March (\$Millions)



Gas Conversion Included in 5-Year Capital Plan

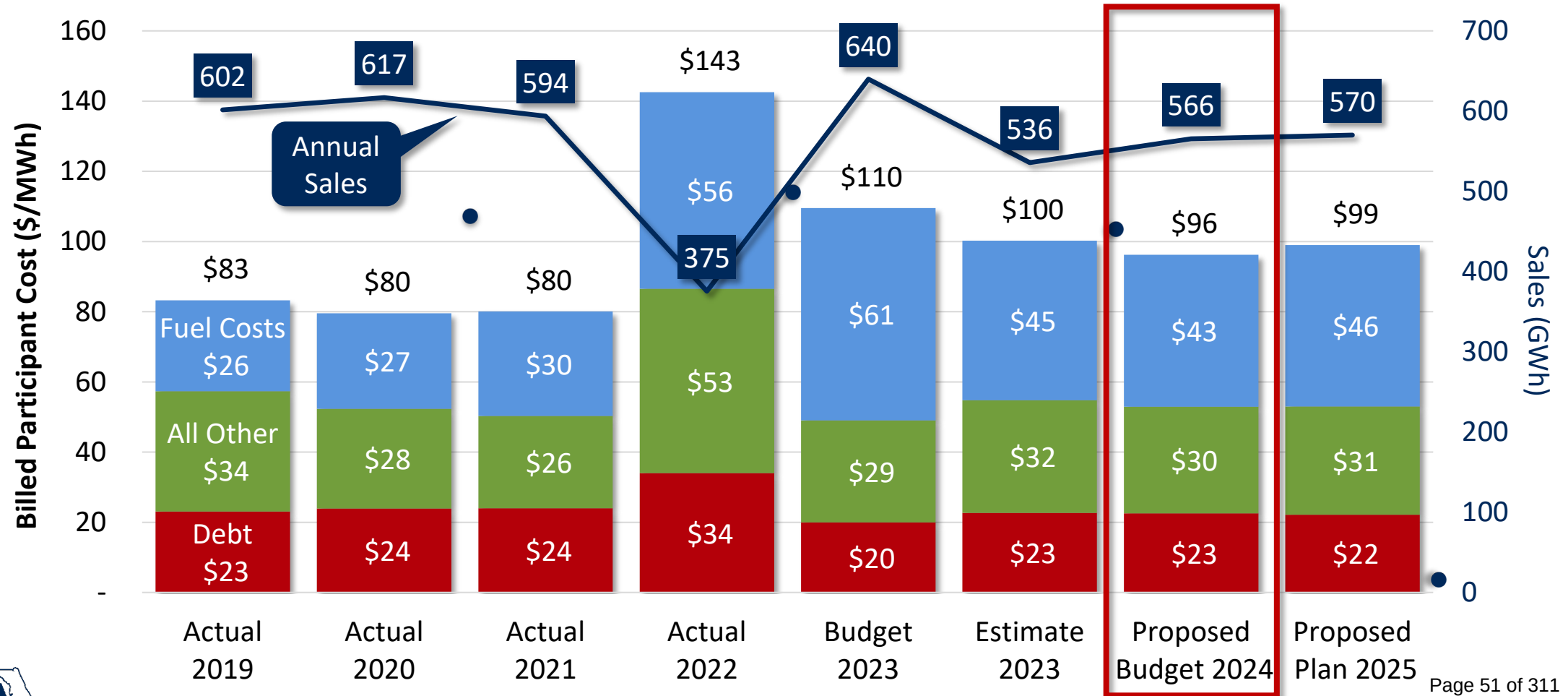
Funding Reserves to Cover Capital Costs

- Stanton II conversion scheduled for 2027
- \$6.4 million in capital expenditures for gas conversion included in Stanton II Project 5-year capital plan
- Conversion costs planned to be funded through General Reserve Fund (GRF)
- FY 2024 budget includes \$1 million GRF contribution to help fund conversion
- Stanton II Project should have sufficient reserves on hand to pay for conversion costs while still funding bullet debt payment due 10/1/2027
- Other major planned capital expenses include:
 - Wastewater treatment alternatives (common facilities) - \$25 million total remaining over 2024-2025, \$2.9 million Stanton II Project share
 - Landfill projects (common facilities) - ~\$33 million total over 2024-2028 (includes closure of horizontal expansion cells 1 and 2), \$3.8 million Stanton II Project share

FY 2024 Stanton II Participant Cost is \$96/MWh

Project Costs without Debt ~\$73/MWh

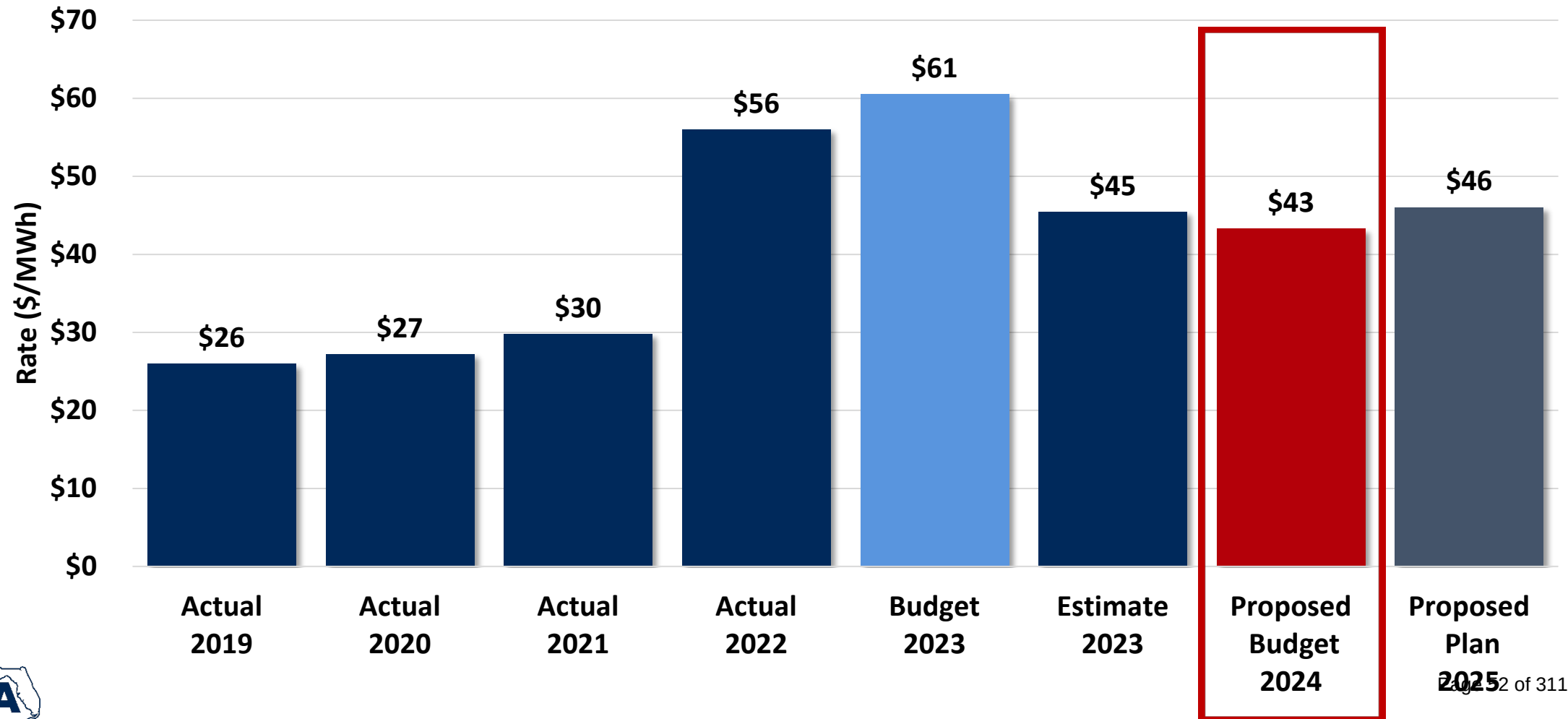
Stanton II Project – Historical & Budgeted All-in Rate (\$/MWh) and Sales (GWh)



FY 2024 Budget Fuel Costs 30% < FY 2023 Budget

Coal Prices Have Stabilized; Gas Prices Have Declined

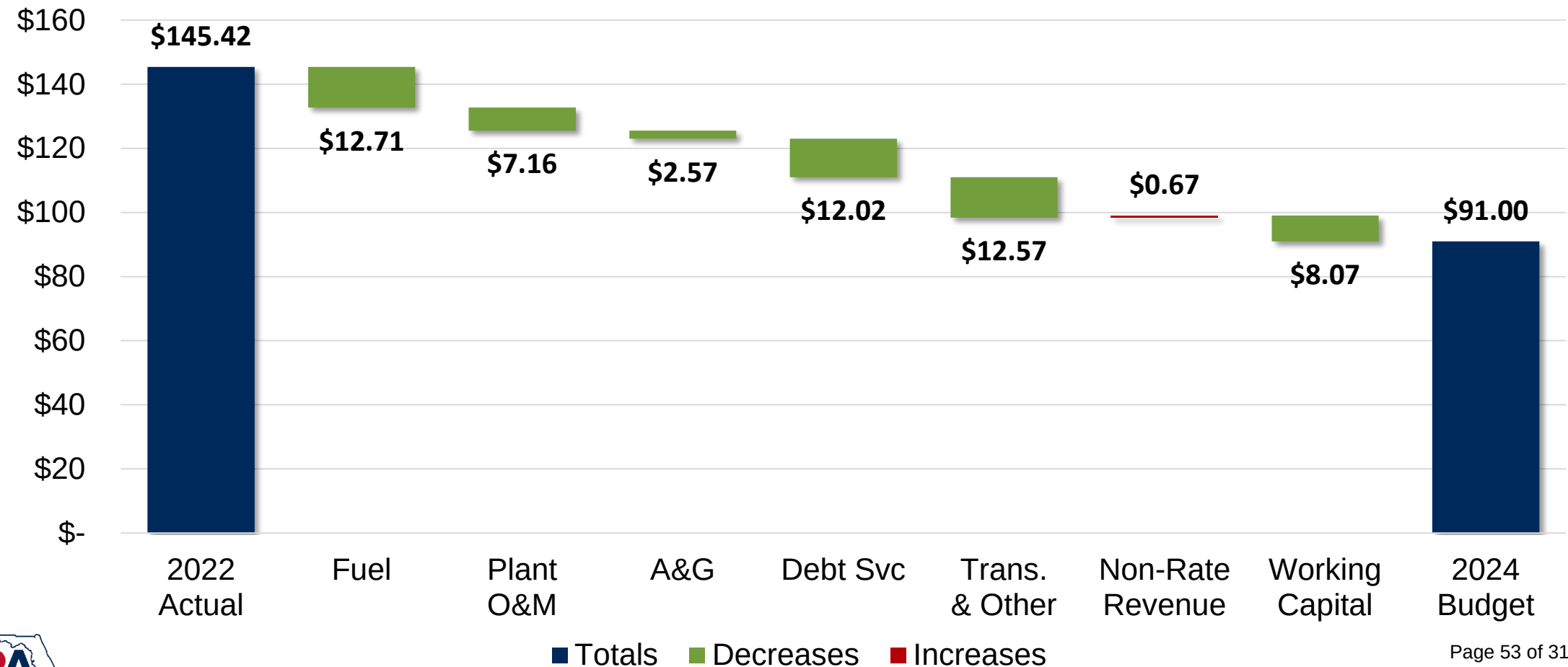
Stanton II Project – Historical & Budgeted Fuel Cost (\$/MWh)



FY 2024 \$/MWh Budget 37% < FY 2022 Actuals

Primarily Driven by Generation Budgeted 50% > FY 2022 Actuals

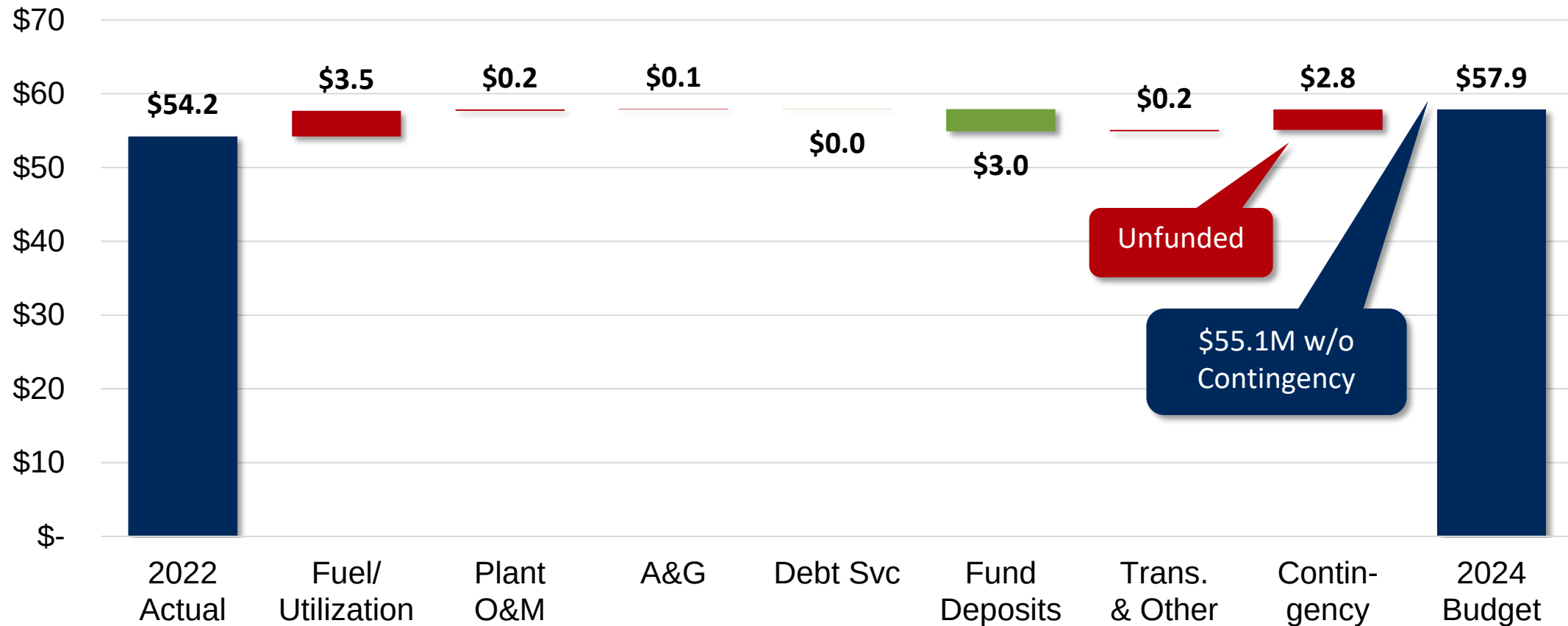
Stanton II Project – 2022 Actual to 2024 Budget All-in Rate (\$/MWh)



Total FY 2024 Expenses \$0.9M (1.7%)* > FY 2022 Actuals

Fuel Expense \$3.5M > 2022 Due to Higher Budgeted Generation

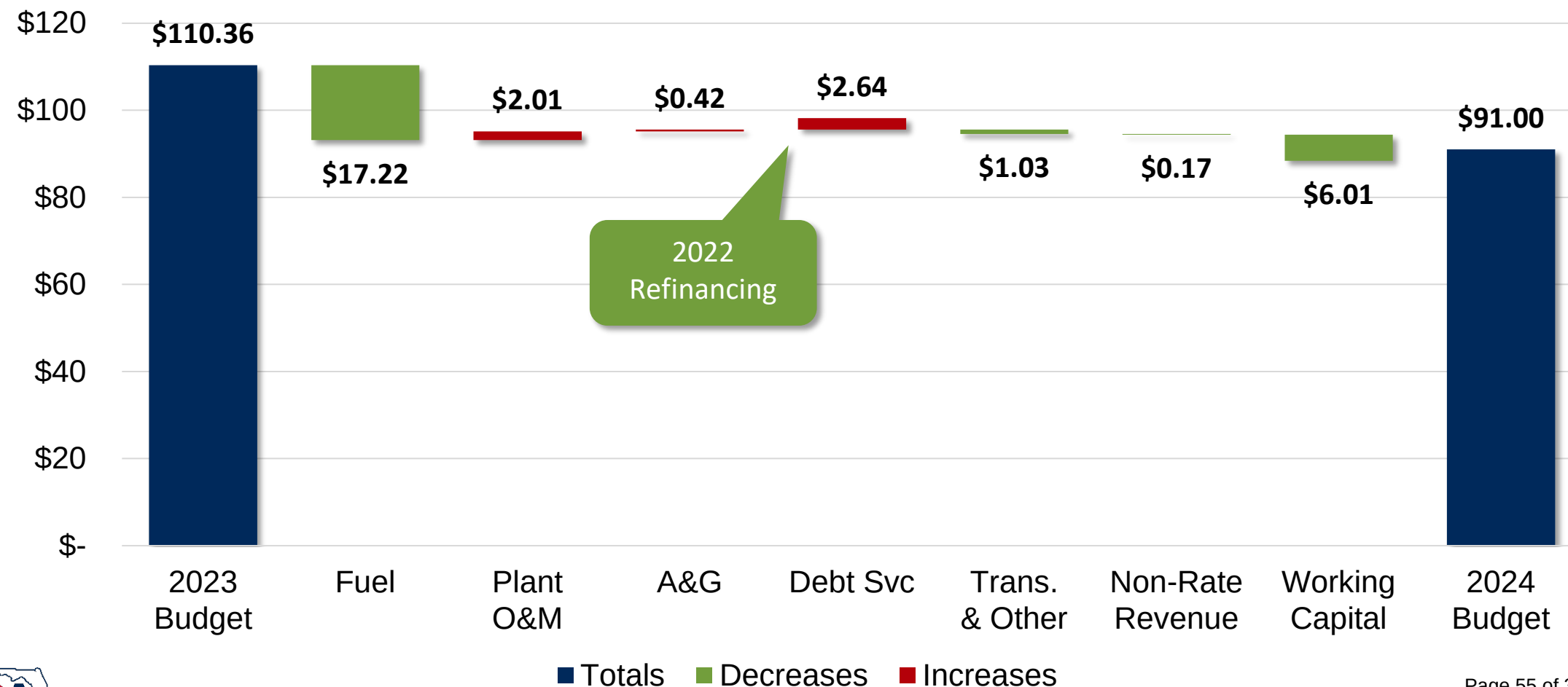
Stanton II Project – 2022 Actual to 2024 Budget Total Expenses (\$Millions)



FY 2024 Budget ~\$19/MWh (18%) < FY 2023 Budget

Lower Fuel Prices Drive \$/MWh Cost Reduction

Stanton II Project - 2023 Budget to 2024 Budget All-in Rate (\$/MWh)





St. Lucie Project

St. Lucie Project Summary

8% Lower Rate for FY 2024 than FY 2023 Budget

- Total St. Lucie FY 2024 Participant cost is \$49.81/MWh, excluding transmission, meeting goal to get Project rates to ~\$50/MWh
- Generation down from FY 2023 budget with planned refueling outages for both St. Lucie 1 (spring) and St. Lucie 2 (fall) during FY 2024
- FY 2024 budgets for FPL O&M and A&G costs again developed based on recent historical experience and anticipated trends
 - O&M costs up from FY 2022 actuals due to no outage in FY 2022
- R&R funding kept at \$10M for FY 2024 due to increase in projected capital spending for additional 20-year operation to 2063
 - Specific capital projects and associated costs are not yet known
- Budget reflects extension of reliability exchange agreement in 2022

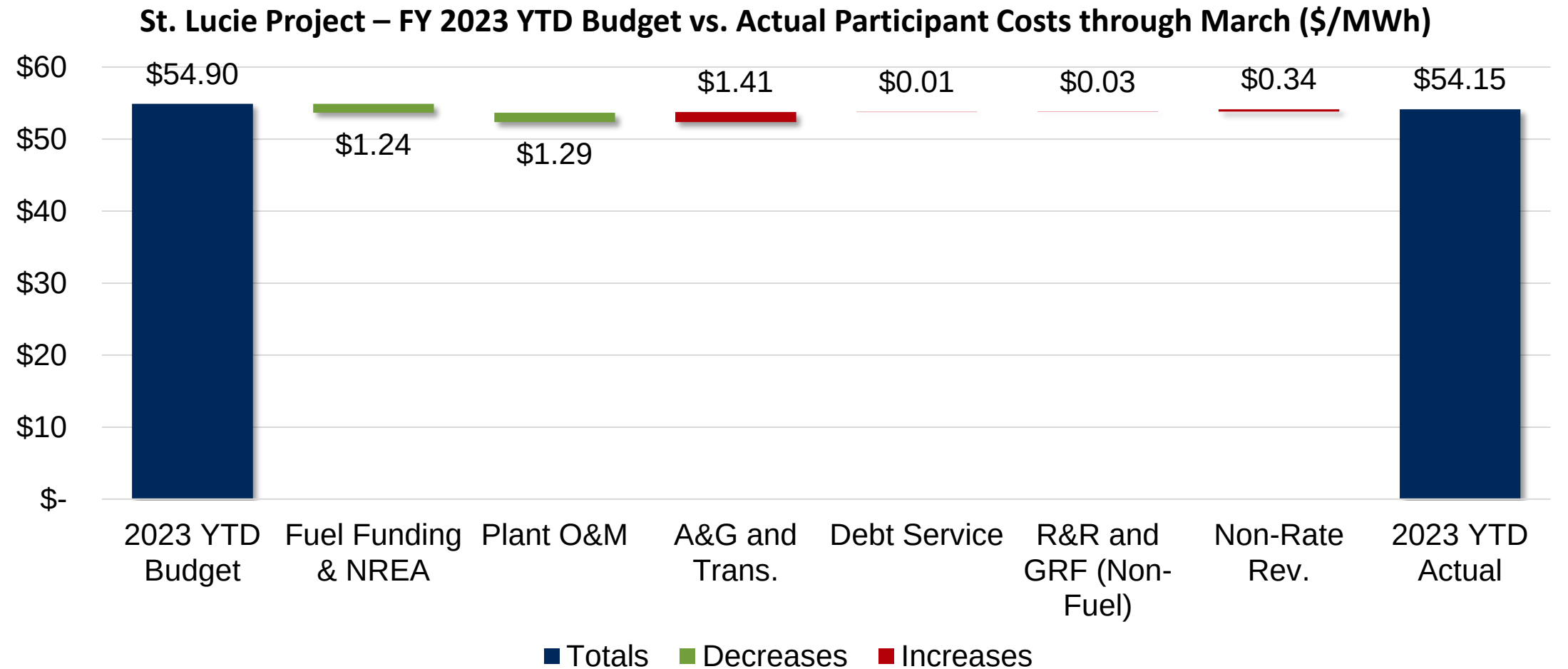
Contingency Added to Budget

Helps Reduce Need for End-of-Year Budget Amendments

- Designed to reduce need for staff to request end-of-year budget amendments for contingency if projected costs are close to budget
- \$2.1M contingency budgeted; represents ~5% of Project's total budgeted expenses
- Same assumption used in the FY 2023 Budgets
- Contingency amounts not included in budgeted rates
- Would only affect FY 2024 billings to the extent fuel costs exceed budget (energy costs to Participants billed based on actual expense)
- Demand or transmission costs exceeding budget would be handled through the annual true-up process

FY 2023 YTD \$/MWh Costs 1% < YTD Target

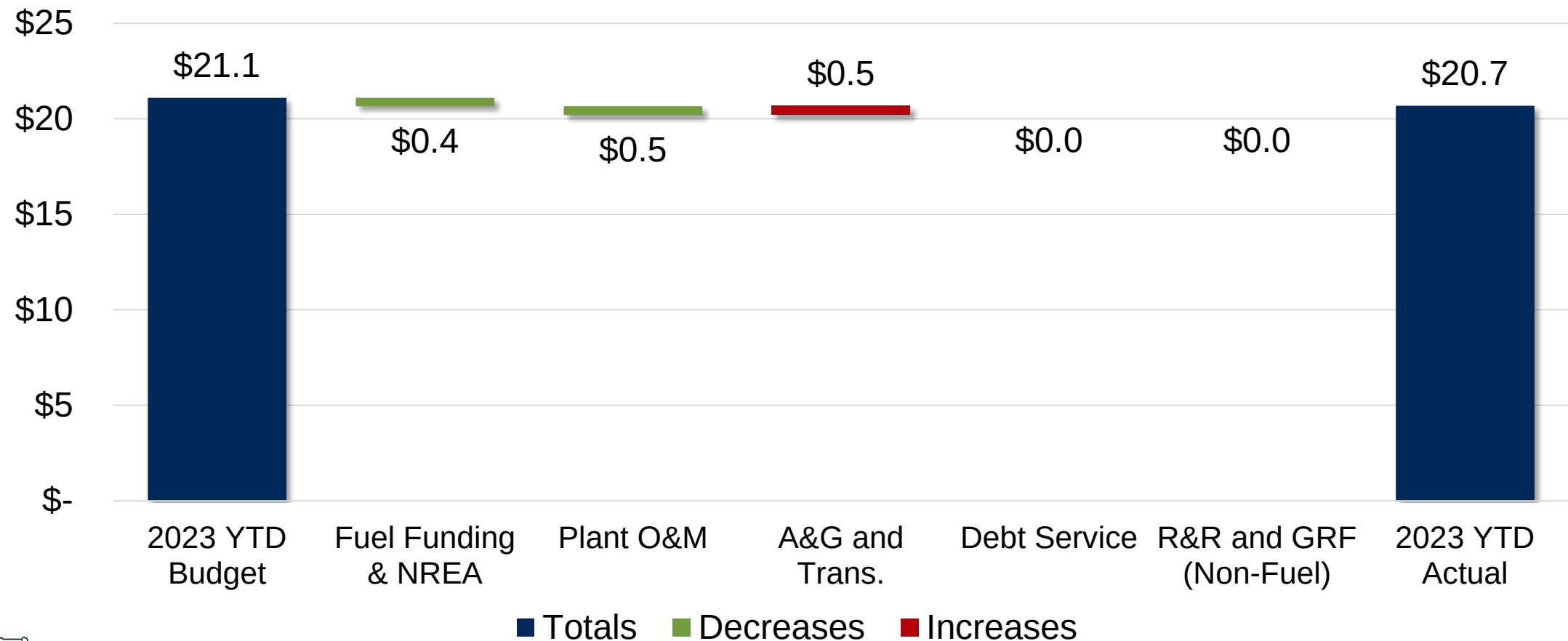
Higher FPL A&G Costs Offset by Lower Plant O&M Costs and Reliability Exchange Purchases < Target



FY 2023 YTD Expenses \$0.4M < Target

Higher FPL A&G Costs Offset by Lower Plant O&M Costs and Reliability Exchange Purchases < Target

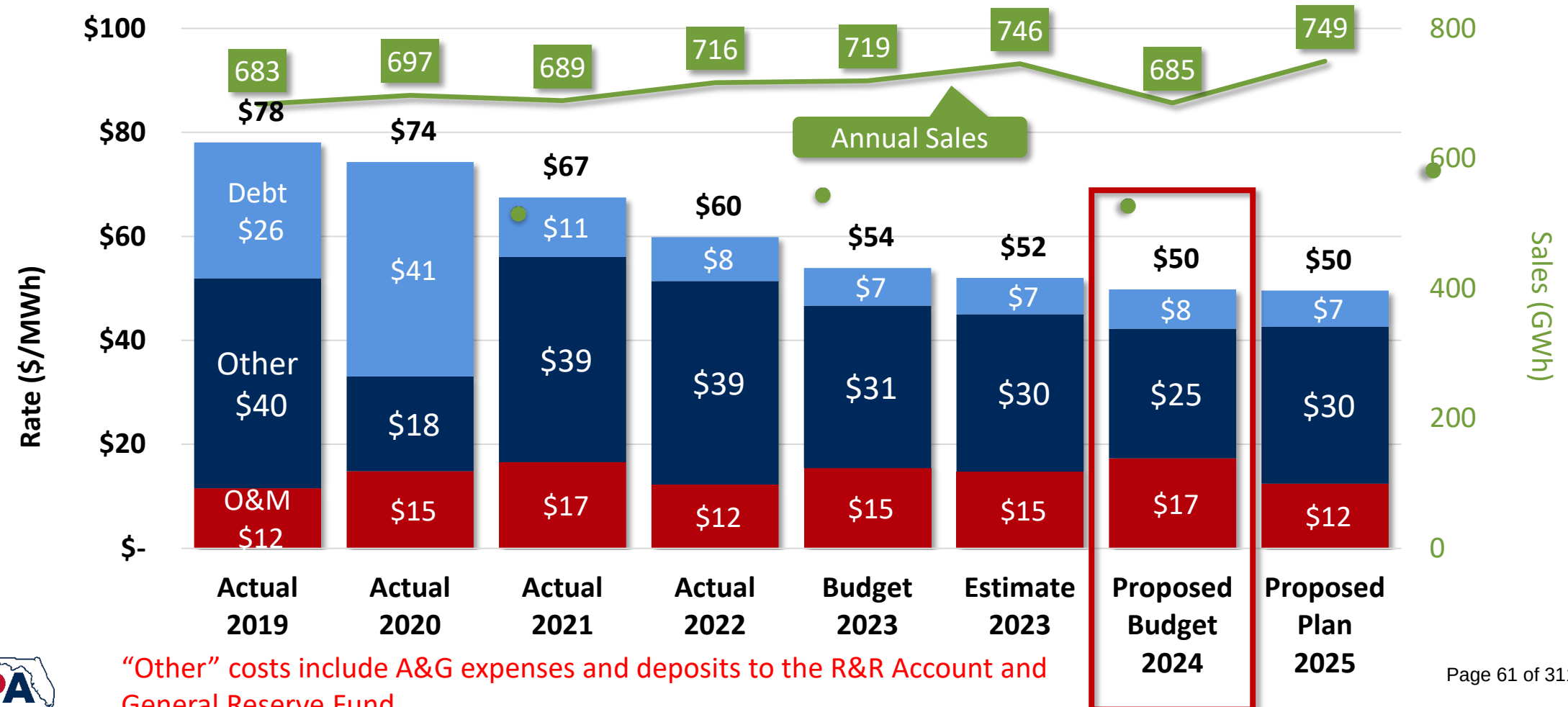
St. Lucie Project – FY 2023 YTD Budget vs. Actual Expenses through March (\$Millions)



FY 2024 St. Lucie Project Rate is \$50/MWh

Achieving Target of Stabilizing Rates ~\$50/MWh

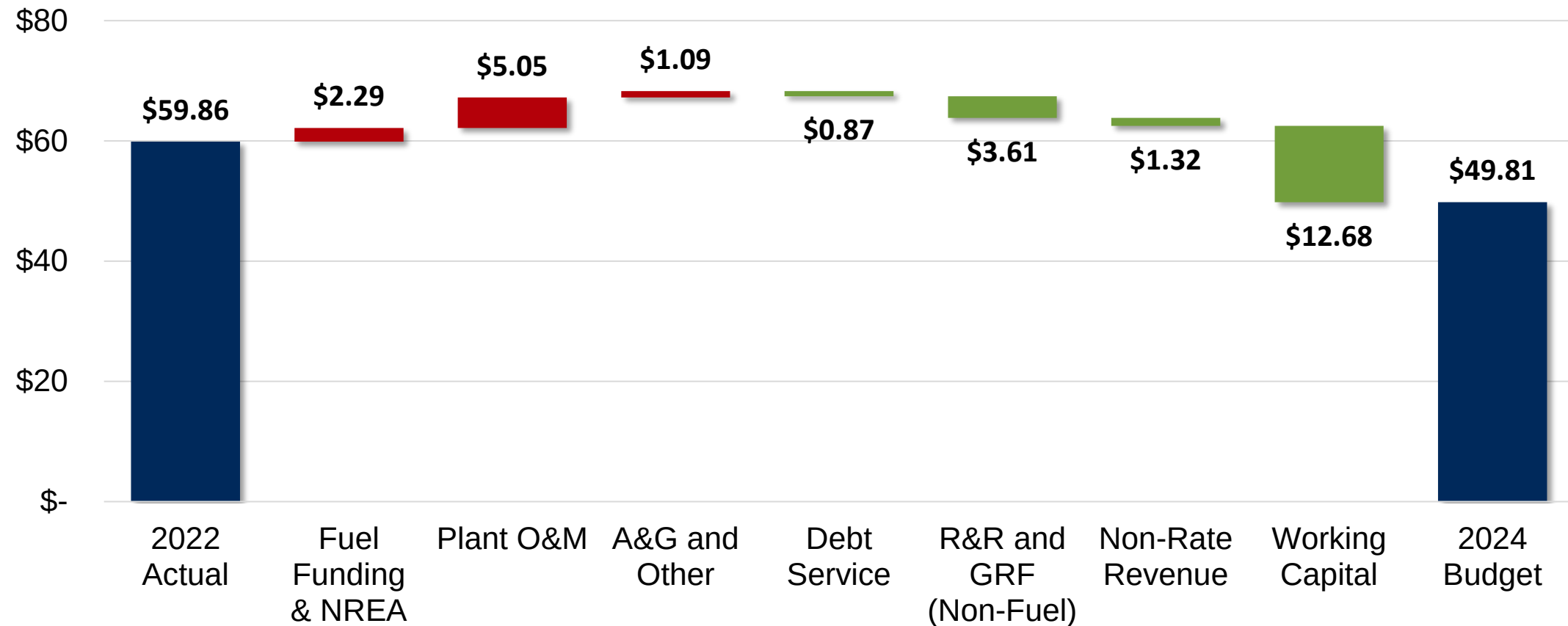
St. Lucie Project – Historical & Budgeted All-in Rate (\$/MWh) and Sales (GWh)



FY 2024 Budget Rate \$10/MWh (17%) < FY 2022 Actual Cost

Costs Up \$2.63/MWh Before Working Capital (60 Days Cash) Adjustment

St. Lucie Project – 2022 Actual to 2024 Budget All-in Rate (\$/MWh)

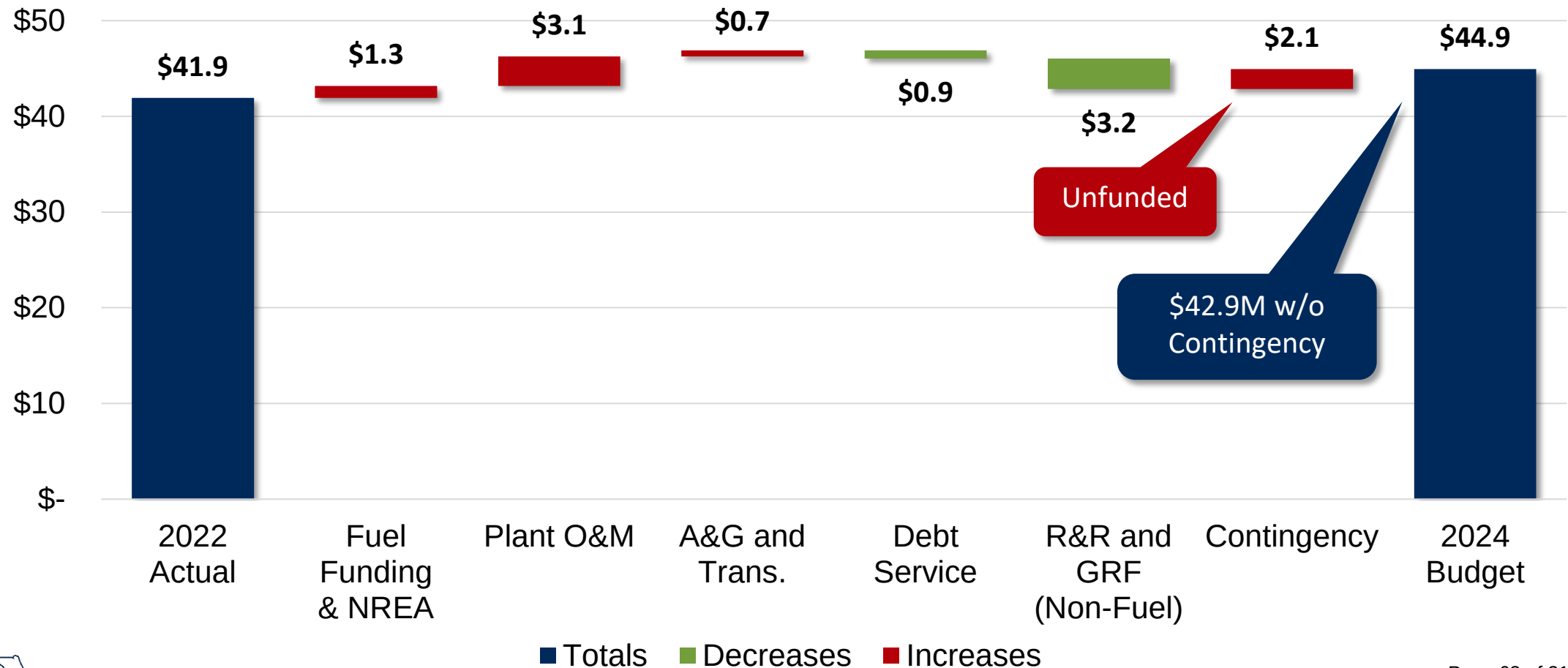


■ Totals ■ Decreases ■ Increases

FY 2024 Total Costs Projected ~\$1M* > 2022 Actuals

O&M Expenses Higher Due to No Refueling Outage in FY 2022

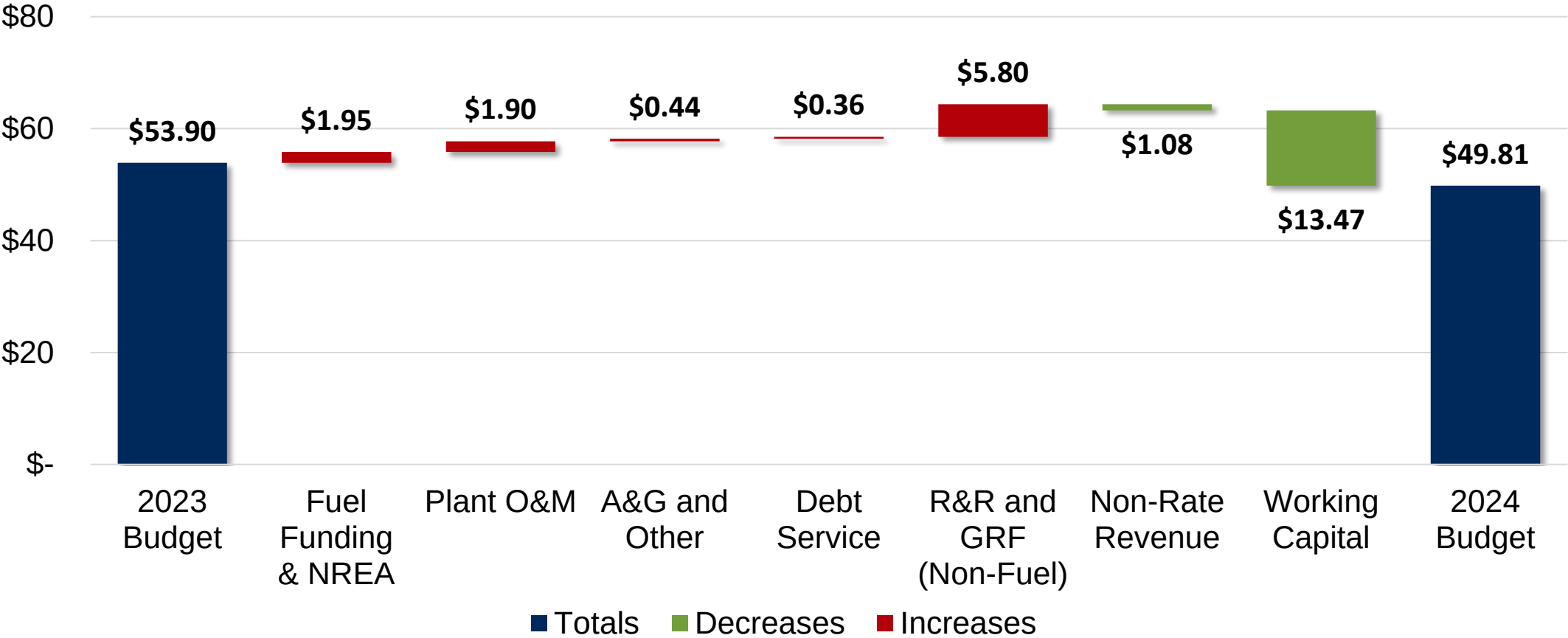
St. Lucie Project – 2022 Actual to 2024 Budget Total Expenses (\$Millions)



FY 2023 Budget Rate ~\$4/MWh < FY 2023 Budget Rate*

Cost Increases Offset by Improved 60-Days Cash Position vs. 2023 Budget; FY 2024 Budget Rates Set

St. Lucie Project - 2023 Budget to 2024 Budget All-in Rate (\$/MWh)



* Rates shown exclude transmission costs, which are only paid by KUA



Solar Projects

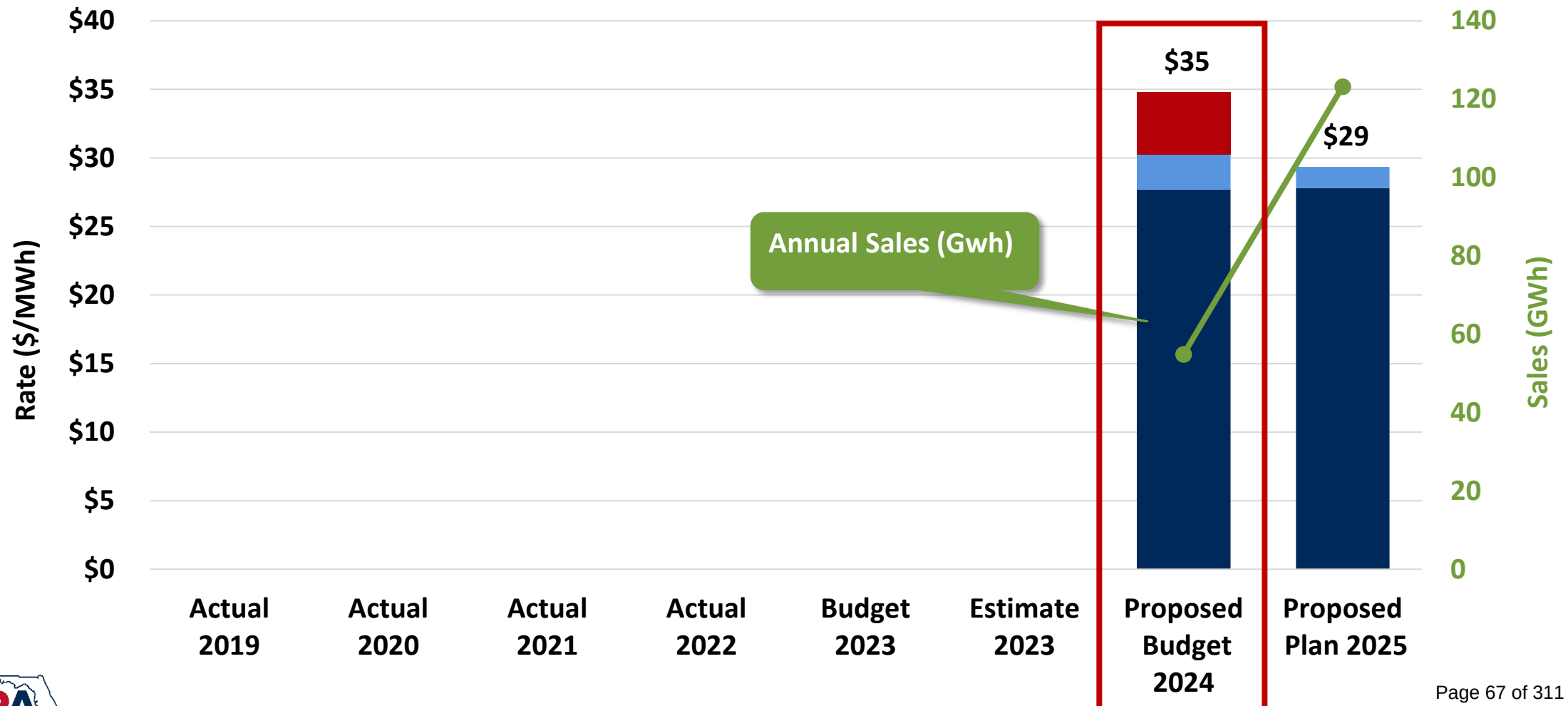
Solar Projects Summary

Key Points to Note

- Solar Project terminated during FY 2023
- FY 2024 Solar II Project Budget assumes Rice Creek in service 12/31/23 and Whistling Duck in service 12/31/24
- Solar III Project not included

Solar II Project FY 2024 Budget Rate is \$35/MWh

Assumes Partial Year of Operation





Pooled Loan Project

Pooled Loan Project Summary

- Currently \$43.3M par amount issued
- Current participants:
 - Bushnell \$7.9M
 - Stanton II Project \$3.9M
 - Clewiston \$1.4M
 - Homestead 2021 \$8.6M
 - Homestead 2022 \$6.5M
 - ARP \$15.0M

Pooled Loan FY 2024 Budget is \$1.4M

- FMPA A&G billing budgeted at \$2,600 per year regardless of loan amount
- \$3,500 trustee fees per loan remain
- \$1,500 arbitrage fees per loan budgeted for 3 loans
- Start-up costs included as a member service
- Budgeting for up to 6 loans for the year
- Stanton II Project and ARP debt service budgeted as expenses for spending authority purposes (conduit loan), with offsetting revenue

Recommended Motions (Small Projects)

Move approval of:

- 1) FY 2024 Stanton Project Budget for recommendation to the Board of Directors for approval.
- 2) FY 2024 Tri-City Project Budget for recommendation to the Board of Directors for approval.
- 3) FY 2024 Stanton II Project Budget for recommendation to the Board of Directors for approval.
- 4) FY 2024 St. Lucie Project Budget for recommendation to the Board of Directors for approval.

Recommended Motions (Small Projects)

Move approval of:

5) FY 2024 Solar II Project Budget for recommendation to the Board of Directors for approval.

6) FY 2024 Pooled Loan Project Budget for recommendation to the Board of Directors for approval.



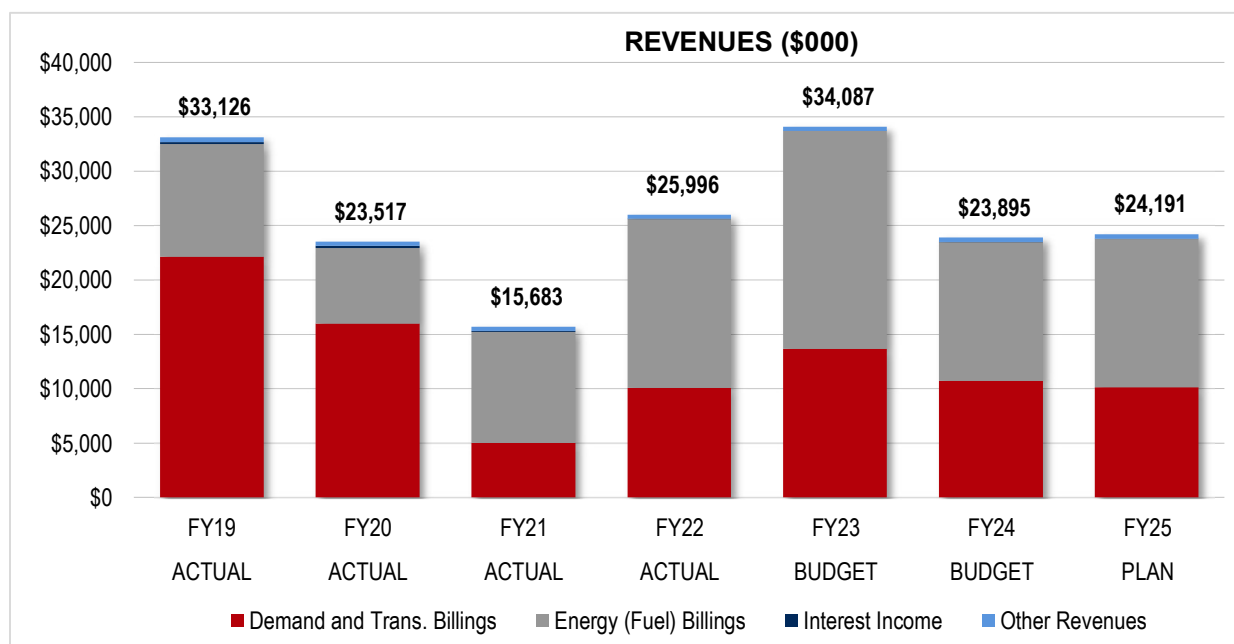
Stanton Project

FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)

		Proposed					% Increase/Decrease		
Line No.	Description	Actual FY 2022	Budget FY 2023	Y/E Est. [1] FY 2023	Budget FY 2024	Plan FY 2025	FY23 Est/ FY23 Bud/	FY24 Bud/ FY23 Bud/	FY25 Bud/ FY24 Bud/
REVENUES									
Participant Billings:									
1	Demand	\$ 8,567	\$ 12,099	\$ 12,099	\$ 9,068	\$ 8,460	0.0%	(25.0%)	(6.7%)
2	Energy (Fuel)	\$ 15,500	\$ 20,020	\$ 13,838	\$ 12,778	\$ 13,605	(30.9%)	(36.2%)	6.5%
3	Transmission	\$ 1,511	\$ 1,571	\$ 1,571	\$ 1,629	\$ 1,686	(0.0%)	3.7%	3.5%
4	Total Participant Billings	\$ 25,577	\$ 33,689	\$ 27,507	\$ 23,476	\$ 23,751	(18.3%)	(30.3%)	1.2%
Other Income									
5	Brine Plant and Other	367	385	407	402	412	5.7%	4.4%	2.5%
6	Interest Income	51	13	7	17	28	(46.5%)	32.2%	66.4%
7	Total Other Income	419	398	414	419	440	4.0%	5.3%	5.1%
8	Total Revenues	\$ 25,996	\$ 34,087	\$ 27,921	\$ 23,895	\$ 24,191	(18.1%)	(29.9%)	1.2%
EXPENSES									
Operating Expenses									
9	Fuel Burned - Variable	\$ 15,500	\$ 20,020	\$ 13,838	\$ 12,778	\$ 13,605	(30.9%)	(36.2%)	6.5%
10	Operation and Maintenance Expenses	5,504	6,320	5,545	5,540	5,679	(12.3%)	(12.3%)	2.5%
11	User Fee	163	175	142	175	179	(19.1%)	0.0%	2.5%
12	OUC Transmission	1,518	1,571	1,574	1,629	1,686	0.2%	3.7%	3.5%
13	OUC A&G Expenses	1,494	1,700	1,059	1,611	1,651	(37.7%)	(5.3%)	2.5%
14	FMPA A&G Expenses	429	438	438	465	476	0.0%	6.0%	2.5%
15	Other Expenses	22	17	12	17	17	(26.1%)	0.0%	2.5%
16	Total Operating Expenses	\$ 24,629	\$ 30,240	\$ 22,608	\$ 22,214	\$ 23,293	(25.2%)	(26.5%)	4.9%
Fund Contributions									
17	Renewal & Replacement	2,000	1,750	1,750	500	500	(0.0%)	(71.4%)	0.0%
18	General Reserve Funding	500	500	500	500	500	0.0%	0.0%	0.0%
19	Debt Service Deposit	-	-	-	-	-	N/A	N/A	N/A
20	Total Fund Contributions	2,500	2,250	2,250	1,000	1,000	0.0%	-55.6%	0.0%
21	Total Expenses	\$ 27,129	\$ 32,490	\$ 24,858	\$ 23,214	\$ 24,293	(23.5%)	(28.5%)	4.6%
22	NET INCOME BEFORE REGULATORY ADJUST.	\$ (1,133)	\$ 1,597	\$ 3,063	\$ 680	\$ (102)			
23	Contingency (Unfunded)	\$ 1,600			\$ 1,200				
24	Total Spending Authority	\$ 34,000	\$ 34,090	\$ 34,090	\$ 24,414				
25	Generation (Sales) (GWh)	284	297	267	261	264	(10.2%)	(12.1%)	1.0%
26	Capacity Factor (%)	49%	52%	46%	45%	46%			
27	Fuel Cost (\$/MWh)	\$ 54.56	\$ 67.35	\$ 51.83	\$ 48.92	\$ 51.55	(23.0%)	(27.4%)	5.4%
28	Total Cost (\$/MWh)	\$ 95.50	\$ 109.30	\$ 93.10	\$ 88.87	\$ 92.04	(14.8%)	(18.7%)	3.6%
29	Participant Cost (\$/MWh)	\$ 94.03	\$ 107.97	\$ 91.55	\$ 87.26	\$ 90.38	(15.2%)	(19.2%)	3.6%
30	Billed Cost (\$/MWh)	\$ 90.04	\$ 113.34	\$ 103.03	\$ 89.87	\$ 89.99	(9.1%)	(20.7%)	0.1%

FLORIDA MUNICIPAL POWER AGENCY STANTON PROJECT

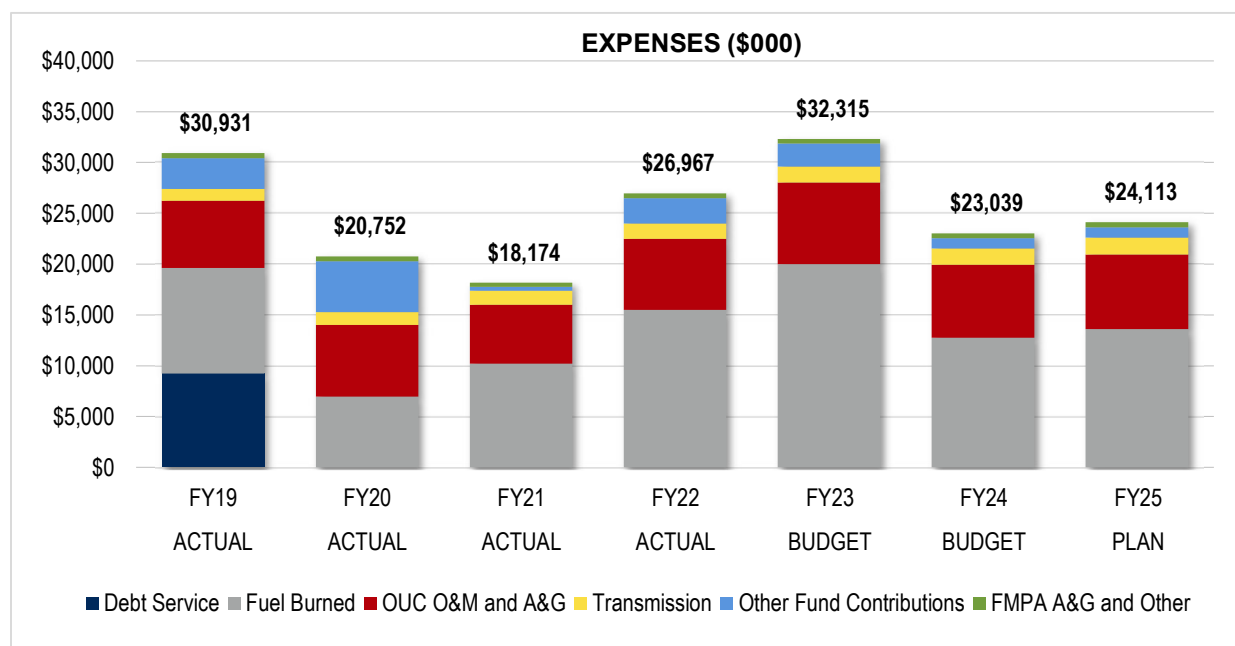
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan Comparison of Budget to Historical Revenues and Expenses



REVENUES	(\$000)						
	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	ACTUAL FY22	BUDGET FY23	BUDGET FY24	PLAN FY25
Demand and Trans. Billings	\$ 22,138	\$ 15,989	\$ 5,018	\$ 10,078	\$ 13,669	\$ 10,697	\$ 10,146
Energy (Fuel) Billings	10,383	6,966	10,219	15,500	20,020	12,778	13,605
Interest Income	153	182	62	51	13	23	45
Other Revenues	452	379	384	367	385	395	395
Total Revenues	\$ 33,126	\$ 23,517	\$ 15,683	\$ 25,996	\$ 34,087	\$ 23,895	\$ 24,191

FLORIDA MUNICIPAL POWER AGENCY STANTON PROJECT

Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	ACTUAL FY22	BUDGET FY23	BUDGET FY24	PLAN FY25
Debt Service	\$ 9,242	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Burned	10,383	6,966	10,219	15,500	20,020	12,778	13,605
OUC O&M and A&G	6,605	7,036	5,783	6,998	8,020	7,151	7,329
Transmission	1,170	1,289	1,417	1,518	1,571	1,629	1,686
Other Fund Contributions	3,000	5,000	350	2,500	2,250	1,000	1,000
FMPA A&G and Other	531	461	405	452	455	481	493
Total Expenses	\$ 30,931	\$ 20,752	\$ 18,174	\$ 26,967	\$ 32,315	\$ 23,039	\$ 24,113
Generation (Sales) (GWh)	332.1	228.9	321.5	284.1	297.2	261.2	263.9
Total Power Cost (\$/MWh)	\$ 93.14	\$ 90.64	\$ 56.52	\$ 94.93	\$ 108.72	\$ 88.20	\$ 91.36
Participant Billed Power Cost (\$/MWh)	\$ 97.92	\$ 100.26	\$ 47.39	\$ 90.04	\$ 113.34	\$ 89.87	\$ 89.99

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 4,741	\$ 822	\$ 17	\$ (1,610)	\$ 3,970	\$ 3,970
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	<u>\$ 6,741</u>	<u>\$ 822</u>	<u>\$ 17</u>	<u>\$ (1,610)</u>	<u>\$ 5,970</u>	<u>\$ 5,970</u> [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 5,170	\$ 500	\$ 243	\$ (2,380)	\$ 3,533	\$ 3,000	[2]
Contingency Account	1,100	\$ -	\$ 29	\$ -	\$ 1,128		

[2] The Stanton Project's minimum targeted balance is \$3 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund	\$ 9,981	\$ 500	\$ 208	\$ -	\$ 10,689

CAPITAL FUNDING PLAN

Capital Funded from Renewal & Replacement

	Fiscal Year FY 2024
Stanton 1 Capital	\$ 74
Stanton Common Facilities	\$ 2,306
Total Capital	<u>\$ 2,380</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2025 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 3,970	\$ 357	\$ 28	\$ (460)	\$ 3,894	\$ 3,894
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	<u>\$ 5,970</u>	<u>\$ 357</u>	<u>\$ 28</u>	<u>\$ (460)</u>	<u>\$ 5,894</u>	<u>\$ 5,894</u> [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2025 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 3,533	\$ 500	\$ 166	\$ (734)	\$ 3,465	\$ 3,000	[2]
Contingency Account	\$ 1,128	\$ -	\$ 29	\$ -	\$ 1,157		

[2] The Stanton Project's minimum targeted balance is \$3 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
General Reserve Fund	\$ 10,689	\$ 500	\$ 222	\$ -	\$ 11,412

CAPITAL FUNDING PLAN

	Fiscal Year FY 2025
<u>Capital Funded from Renewal & Replacement</u>	
Stanton 1 Capital	\$ -
Stanton Common Facilities	\$ 734
Total Capital	<u>\$ 734</u>

FLORIDA MUNICIPAL POWER AGENCY STANTON PROJECT

Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000) Five-Year Capital Plan (\$000)

Activity	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028
Renewal and Replacement Beginning Balance	\$ 5,170	\$ 3,533	\$ 3,465	\$ 3,553	\$ 3,594
Capital Expenses - Stanton 1	(74)	0	0	0	0
Capital Expenses - Common Facilities	(2,306)	(734)	(74)	(126)	(1,437)
Capital Expenses Paid from General Reserve Fund	0	0	0	0	0
Renewal and Replacement Contributions	500	500	0	0	0
Retained Interest Earnings	243	166	163	167	169
Renewal and Replacement Ending Balance [1]	\$ 3,533	\$ 3,465	\$ 3,553	\$ 3,594	\$ 2,326

[1] Plan is to fund to and maintain a \$3 million balance for future capital needs and unanticipated capital changes made by the operator owner.

STANTON PROJECT
Monthly Budget Breakdown - Budget Year 2024
Total

Power Entitlement Share: 100.000%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	461,667	461,667	461,667	461,667	461,667	461,667	461,667	461,667	461,667	461,667	461,667	461,667	5,540,000
User Fee	14,583	14,583	14,583	14,583	14,583	14,583	14,583	14,583	14,583	14,583	14,583	14,583	175,000
OUC A&G Expenses	134,208	134,208	134,208	134,208	134,208	134,208	134,208	134,208	134,208	134,208	134,208	134,208	1,610,500
FMPA A&G Expenses	38,719	38,719	38,719	38,719	38,719	38,719	38,719	38,719	38,719	38,719	38,719	38,719	464,628
Other Expenses	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	16,500
Total Operating Expenses	650,552	650,552	650,552	650,552	650,552	650,552	650,552	650,552	650,552	650,552	650,552	650,552	7,806,628
Fund Contributions													
Renewal & Replacement	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	500,000
General Reserve Funding	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	500,000
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	1,000,000
Total Demand Expenses	733,886	733,886	733,886	733,886	733,886	733,886	733,886	733,886	733,886	733,886	733,886	733,886	8,806,628
Working Capital Adjustment	56,690	56,690	56,690	56,690	56,690	56,690	56,690	56,690	56,690	56,690	56,690	56,690	680,278
Less Non-Participant Revenues													
Brine Plant and Other	(33,500)	(33,500)	(33,500)	(33,500)	(33,500)	(33,500)	(33,500)	(33,500)	(33,500)	(33,500)	(33,500)	(33,500)	(402,000)
Interest Income	(1,393)	(1,393)	(1,393)	(1,393)	(1,393)	(1,393)	(1,393)	(1,393)	(1,393)	(1,393)	(1,393)	(1,393)	(16,719)
Total Non-Participant Revenues	(34,893)	(34,893)	(34,893)	(34,893)	(34,893)	(34,893)	(34,893)	(34,893)	(34,893)	(34,893)	(34,893)	(34,893)	(418,719)
Net Participant Demand Charge	755,682	755,682	755,682	755,682	755,682	755,682	755,682	755,682	755,682	755,682	755,682	755,682	9,068,187
Transmission Charge:													
OUC Transmission Expense	135,773	135,773	135,773	135,773	135,773	135,773	135,773	135,773	135,773	135,773	135,773	135,773	1,629,280
Total Transmission Charge	135,773	135,773	135,773	135,773	135,773	135,773	135,773	135,773	135,773	135,773	135,773	135,773	1,629,280
Total Fixed Charges	891,456	891,456	891,456	891,456	891,456	891,456	891,456	891,456	891,456	891,456	891,456	891,456	10,697,467

STANTON PROJECT
Monthly Budget Breakdown - Plan Year 2025
Total

Power Entitlement Share: 100.000%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	473,208	473,208	473,208	473,208	473,208	473,208	473,208	473,208	473,208	473,208	473,208	473,208	5,678,500
User Fee	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	14,948	179,375
OUC A&G Expenses	137,564	137,564	137,564	137,564	137,564	137,564	137,564	137,564	137,564	137,564	137,564	137,564	1,650,763
FMPA A&G Expenses	39,687	39,687	39,687	39,687	39,687	39,687	39,687	39,687	39,687	39,687	39,687	39,687	476,243
Other Expenses	1,409	1,409	1,409	1,409	1,409	1,409	1,409	1,409	1,409	1,409	1,409	1,409	16,913
Total Operating Expenses	666,816	666,816	666,816	666,816	666,816	666,816	666,816	666,816	666,816	666,816	666,816	666,816	8,001,793
Fund Contributions													
Renewal & Replacement	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	500,000
General Reserve Funding	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	500,000
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	1,000,000
Total Demand Expenses	750,149	750,149	750,149	750,149	750,149	750,149	750,149	750,149	750,149	750,149	750,149	750,149	9,001,793
Working Capital Adjustment	(8,485)	(8,485)	(8,485)	(8,485)	(8,485)	(8,485)	(8,485)	(8,485)	(8,485)	(8,485)	(8,485)	(8,485)	(101,816)
Less Non-Participant Revenues													
Brine Plant and Other	(34,338)	(34,338)	(34,338)	(34,338)	(34,338)	(34,338)	(34,338)	(34,338)	(34,338)	(34,338)	(34,338)	(34,338)	(412,050)
Interest Income	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(2,318)	(27,820)
Total Non-Participant Revenues	(36,656)	(36,656)	(36,656)	(36,656)	(36,656)	(36,656)	(36,656)	(36,656)	(36,656)	(36,656)	(36,656)	(36,656)	(439,870)
Net Participant Demand Charge	705,009	705,009	705,009	705,009	705,009	705,009	705,009	705,009	705,009	705,009	705,009	705,009	8,460,108
Transmission Charge:													
OUC Transmission Expense	140,525	140,525	140,525	140,525	140,525	140,525	140,525	140,525	140,525	140,525	140,525	140,525	1,686,305
Total Transmission Charge	140,525	140,525	140,525	140,525	140,525	140,525	140,525	140,525	140,525	140,525	140,525	140,525	1,686,305
Total Fixed Charges	845,534	845,534	845,534	845,534	845,534	845,534	845,534	845,534	845,534	845,534	845,534	845,534	10,146,413

STANTON PROJECT
Monthly Budget Breakdown - Budget Year 2024
Fort Pierce

Power Entitlement Share: 24.390%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	112,601	112,601	112,601	112,601	112,601	112,601	112,601	112,601	112,601	112,601	112,601	112,601	1,351,206
User Fee	3,557	3,557	3,557	3,557	3,557	3,557	3,557	3,557	3,557	3,557	3,557	3,557	42,683
OUC A&G Expenses	32,733	32,733	32,733	32,733	32,733	32,733	32,733	32,733	32,733	32,733	32,733	32,733	392,801
FMPA A&G Expenses	9,444	9,444	9,444	9,444	9,444	9,444	9,444	9,444	9,444	9,444	9,444	9,444	113,323
Other Expenses	335	335	335	335	335	335	335	335	335	335	335	335	4,024
Total Operating Expenses	158,670	158,670	158,670	158,670	158,670	158,670	158,670	158,670	158,670	158,670	158,670	158,670	1,904,037
Fund Contributions													
Renewal & Replacement	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	121,950
General Reserve Funding	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	121,950
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	20,325	20,325	20,325	20,325	20,325	20,325	20,325	20,325	20,325	20,325	20,325	20,325	243,900
Total Demand Expenses	178,995	178,995	178,995	178,995	178,995	178,995	178,995	178,995	178,995	178,995	178,995	178,995	2,147,937
Working Capital Adjustment	13,827	13,827	13,827	13,827	13,827	13,827	13,827	13,827	13,827	13,827	13,827	13,827	165,920
Less Non-Participant Revenues													
Brine Plant and Other	(8,171)	(8,171)	(8,171)	(8,171)	(8,171)	(8,171)	(8,171)	(8,171)	(8,171)	(8,171)	(8,171)	(8,171)	(98,048)
Interest Income	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(4,078)
Total Non-Participant Revenues	(8,510)	(8,510)	(8,510)	(8,510)	(8,510)	(8,510)	(8,510)	(8,510)	(8,510)	(8,510)	(8,510)	(8,510)	(102,125)
Net Participant Demand Charge	184,311	184,311	184,311	184,311	184,311	184,311	184,311	184,311	184,311	184,311	184,311	184,311	2,211,731
Transmission Charge:													
OUC Transmission Expense	33,115	33,115	33,115	33,115	33,115	33,115	33,115	33,115	33,115	33,115	33,115	33,115	397,381
Total Transmission Charge	33,115	33,115	33,115	33,115	33,115	33,115	33,115	33,115	33,115	33,115	33,115	33,115	397,381
Total Fixed Charges	217,426	217,426	217,426	217,426	217,426	217,426	217,426	217,426	217,426	217,426	217,426	217,426	2,609,112

STANTON PROJECT
Monthly Budget Breakdown - Plan Year 2025
Fort Pierce

Power Entitlement Share: 24.390%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	115,416	115,416	115,416	115,416	115,416	115,416	115,416	115,416	115,416	115,416	115,416	115,416	1,384,986
User Fee	3,646	3,646	3,646	3,646	3,646	3,646	3,646	3,646	3,646	3,646	3,646	3,646	43,750
OUC A&G Expenses	33,552	33,552	33,552	33,552	33,552	33,552	33,552	33,552	33,552	33,552	33,552	33,552	402,621
FMPA A&G Expenses	9,680	9,680	9,680	9,680	9,680	9,680	9,680	9,680	9,680	9,680	9,680	9,680	116,156
Other Expenses	344	344	344	344	344	344	344	344	344	344	344	344	4,125
Total Operating Expenses	162,636	162,636	162,636	162,636	162,636	162,636	162,636	162,636	162,636	162,636	162,636	162,636	1,951,637
Fund Contributions													
Renewal & Replacement	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	121,950
General Reserve Funding	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	121,950
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	20,325	20,325	20,325	20,325	20,325	20,325	20,325	20,325	20,325	20,325	20,325	20,325	243,900
Total Demand Expenses	182,961	182,961	182,961	182,961	182,961	182,961	182,961	182,961	182,961	182,961	182,961	182,961	2,195,537
Working Capital Adjustment	(2,069)	(2,069)	(2,069)	(2,069)	(2,069)	(2,069)	(2,069)	(2,069)	(2,069)	(2,069)	(2,069)	(2,069)	(24,833)
Less Non-Participant Revenues													
Brine Plant and Other	(8,375)	(8,375)	(8,375)	(8,375)	(8,375)	(8,375)	(8,375)	(8,375)	(8,375)	(8,375)	(8,375)	(8,375)	(100,499)
Interest Income	(565)	(565)	(565)	(565)	(565)	(565)	(565)	(565)	(565)	(565)	(565)	(565)	(6,785)
Total Non-Participant Revenues	(8,940)	(8,940)	(8,940)	(8,940)	(8,940)	(8,940)	(8,940)	(8,940)	(8,940)	(8,940)	(8,940)	(8,940)	(107,284)
Net Participant Demand Charge	171,952	171,952	171,952	171,952	171,952	171,952	171,952	171,952	171,952	171,952	171,952	171,952	2,063,420
Transmission Charge:													
OUC Transmission Expense	34,274	34,274	34,274	34,274	34,274	34,274	34,274	34,274	34,274	34,274	34,274	34,274	411,290
Total Transmission Charge	34,274	34,274	34,274	34,274	34,274	34,274	34,274	34,274	34,274	34,274	34,274	34,274	411,290
Total Fixed Charges	206,226	206,226	206,226	206,226	206,226	206,226	206,226	206,226	206,226	206,226	206,226	206,226	2,474,710

STANTON PROJECT
Monthly Budget Breakdown - Budget Year 2024
[Homestead](#)

Power Entitlement Share: 12.195%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	56,300	56,300	56,300	56,300	56,300	56,300	56,300	56,300	56,300	56,300	56,300	56,300	675,603
User Fee	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	21,341
OUC A&G Expenses	16,367	16,367	16,367	16,367	16,367	16,367	16,367	16,367	16,367	16,367	16,367	16,367	196,400
FMPA A&G Expenses	4,722	4,722	4,722	4,722	4,722	4,722	4,722	4,722	4,722	4,722	4,722	4,722	56,661
Other Expenses	168	168	168	168	168	168	168	168	168	168	168	168	2,012
Total Operating Expenses	79,335	79,335	79,335	79,335	79,335	79,335	79,335	79,335	79,335	79,335	79,335	79,335	952,018
Fund Contributions													
Renewal & Replacement	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	60,975
General Reserve Funding	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	60,975
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	121,950
Total Demand Expenses	89,497	89,497	89,497	89,497	89,497	89,497	89,497	89,497	89,497	89,497	89,497	89,497	1,073,968
Working Capital Adjustment	6,913	6,913	6,913	6,913	6,913	6,913	6,913	6,913	6,913	6,913	6,913	6,913	82,960
Less Non-Participant Revenues													
Brine Plant and Other	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(49,024)
Interest Income	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(2,039)
Total Non-Participant Revenues	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(51,063)
Net Participant Demand Charge	92,155	92,155	92,155	92,155	92,155	92,155	92,155	92,155	92,155	92,155	92,155	92,155	1,105,865
Transmission Charge:													
OUC Transmission Expense	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	198,691
Total Transmission Charge	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	198,691
Total Fixed Charges	108,713	108,713	108,713	108,713	108,713	108,713	108,713	108,713	108,713	108,713	108,713	108,713	1,304,556

STANTON PROJECT
Monthly Budget Breakdown - Plan Year 2025
Homestead

Power Entitlement Share: 12.195%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	57,708	57,708	57,708	57,708	57,708	57,708	57,708	57,708	57,708	57,708	57,708	57,708	692,493
User Fee	1,823	1,823	1,823	1,823	1,823	1,823	1,823	1,823	1,823	1,823	1,823	1,823	21,875
OUC A&G Expenses	16,776	16,776	16,776	16,776	16,776	16,776	16,776	16,776	16,776	16,776	16,776	16,776	201,310
FMPA A&G Expenses	4,840	4,840	4,840	4,840	4,840	4,840	4,840	4,840	4,840	4,840	4,840	4,840	58,078
Other Expenses	172	172	172	172	172	172	172	172	172	172	172	172	2,062
Total Operating Expenses	81,318	81,318	81,318	81,318	81,318	81,318	81,318	81,318	81,318	81,318	81,318	81,318	975,819
Fund Contributions													
Renewal & Replacement	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	60,975
General Reserve Funding	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	60,975
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	121,950
Total Demand Expenses	91,481	91,481	91,481	91,481	91,481	91,481	91,481	91,481	91,481	91,481	91,481	91,481	1,097,769
Working Capital Adjustment	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(12,416)
Less Non-Participant Revenues													
Brine Plant and Other	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(50,249)
Interest Income	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(3,393)
Total Non-Participant Revenues	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(53,642)
Net Participant Demand Charge	85,976	85,976	85,976	85,976	85,976	85,976	85,976	85,976	85,976	85,976	85,976	85,976	1,031,710
Transmission Charge:													
OUC Transmission Expense	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	205,645
Total Transmission Charge	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	205,645
Total Fixed Charges	103,113	103,113	103,113	103,113	103,113	103,113	103,113	103,113	103,113	103,113	103,113	103,113	1,237,355

STANTON PROJECT
Monthly Budget Breakdown - Budget Year 2024
KUA

Power Entitlement Share: 12.195%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	56,300	56,300	56,300	56,300	56,300	56,300	56,300	56,300	56,300	56,300	56,300	56,300	675,603
User Fee	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	21,341
OUC A&G Expenses	16,367	16,367	16,367	16,367	16,367	16,367	16,367	16,367	16,367	16,367	16,367	16,367	196,400
FMPA A&G Expenses	4,722	4,722	4,722	4,722	4,722	4,722	4,722	4,722	4,722	4,722	4,722	4,722	56,661
Other Expenses	168	168	168	168	168	168	168	168	168	168	168	168	2,012
Total Operating Expenses	79,335	79,335	79,335	79,335	79,335	79,335	79,335	79,335	79,335	79,335	79,335	79,335	952,018
Fund Contributions													
Renewal & Replacement	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	60,975
General Reserve Funding	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	60,975
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	121,950
Total Demand Expenses	89,497	89,497	89,497	89,497	89,497	89,497	89,497	89,497	89,497	89,497	89,497	89,497	1,073,968
Working Capital Adjustment	6,913	6,913	6,913	6,913	6,913	6,913	6,913	6,913	6,913	6,913	6,913	6,913	82,960
Less Non-Participant Revenues													
Brine Plant and Other	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(4,085)	(49,024)
Interest Income	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(170)	(2,039)
Total Non-Participant Revenues	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(4,255)	(51,063)
Net Participant Demand Charge	92,155	92,155	92,155	92,155	92,155	92,155	92,155	92,155	92,155	92,155	92,155	92,155	1,105,865
Transmission Charge:													
OUC Transmission Expense	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	198,691
Total Transmission Charge	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	16,558	198,691
Total Fixed Charges	108,713	108,713	108,713	108,713	108,713	108,713	108,713	108,713	108,713	108,713	108,713	108,713	1,304,556

STANTON PROJECT
Monthly Budget Breakdown - Plan Year 2025
KUA

Power Entitlement Share: 12.195%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	57,708	57,708	57,708	57,708	57,708	57,708	57,708	57,708	57,708	57,708	57,708	57,708	692,493
User Fee	1,823	1,823	1,823	1,823	1,823	1,823	1,823	1,823	1,823	1,823	1,823	1,823	21,875
OUC A&G Expenses	16,776	16,776	16,776	16,776	16,776	16,776	16,776	16,776	16,776	16,776	16,776	16,776	201,310
FMPA A&G Expenses	4,840	4,840	4,840	4,840	4,840	4,840	4,840	4,840	4,840	4,840	4,840	4,840	58,078
Other Expenses	172	172	172	172	172	172	172	172	172	172	172	172	2,062
Total Operating Expenses	81,318	81,318	81,318	81,318	81,318	81,318	81,318	81,318	81,318	81,318	81,318	81,318	975,819
Fund Contributions													
Renewal & Replacement	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	60,975
General Reserve Funding	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	5,081	60,975
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	10,163	121,950
Total Demand Expenses	91,481	91,481	91,481	91,481	91,481	91,481	91,481	91,481	91,481	91,481	91,481	91,481	1,097,769
Working Capital Adjustment	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(1,035)	(12,416)
Less Non-Participant Revenues													
Brine Plant and Other	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(4,187)	(50,249)
Interest Income	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(283)	(3,393)
Total Non-Participant Revenues	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(4,470)	(53,642)
Net Participant Demand Charge	85,976	85,976	85,976	85,976	85,976	85,976	85,976	85,976	85,976	85,976	85,976	85,976	1,031,710
Transmission Charge:													
OUC Transmission Expense	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	205,645
Total Transmission Charge	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	17,137	205,645
Total Fixed Charges	103,113	103,113	103,113	103,113	103,113	103,113	103,113	103,113	103,113	103,113	103,113	103,113	1,237,355

STANTON PROJECT
Monthly Budget Breakdown - Budget Year 2024
[Lake Worth Beach](#)

Power Entitlement Share: 16.260%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	75,067	75,067	75,067	75,067	75,067	75,067	75,067	75,067	75,067	75,067	75,067	75,067	900,804
User Fee	2,371	2,371	2,371	2,371	2,371	2,371	2,371	2,371	2,371	2,371	2,371	2,371	28,455
OUC A&G Expenses	21,822	21,822	21,822	21,822	21,822	21,822	21,822	21,822	21,822	21,822	21,822	21,822	261,867
FMPA A&G Expenses	6,296	6,296	6,296	6,296	6,296	6,296	6,296	6,296	6,296	6,296	6,296	6,296	75,548
Other Expenses	224	224	224	224	224	224	224	224	224	224	224	224	2,683
Total Operating Expenses	105,780	105,780	105,780	105,780	105,780	105,780	105,780	105,780	105,780	105,780	105,780	105,780	1,269,358
Fund Contributions													
Renewal & Replacement	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	81,300
General Reserve Funding	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	81,300
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	162,600
Total Demand Expenses	119,330	119,330	119,330	119,330	119,330	119,330	119,330	119,330	119,330	119,330	119,330	119,330	1,431,958
Working Capital Adjustment	9,218	9,218	9,218	9,218	9,218	9,218	9,218	9,218	9,218	9,218	9,218	9,218	110,613
Less Non-Participant Revenues													
Brine Plant and Other	(5,447)	(5,447)	(5,447)	(5,447)	(5,447)	(5,447)	(5,447)	(5,447)	(5,447)	(5,447)	(5,447)	(5,447)	(65,365)
Interest Income	(227)	(227)	(227)	(227)	(227)	(227)	(227)	(227)	(227)	(227)	(227)	(227)	(2,718)
Total Non-Participant Revenues	(5,674)	(5,674)	(5,674)	(5,674)	(5,674)	(5,674)	(5,674)	(5,674)	(5,674)	(5,674)	(5,674)	(5,674)	(68,084)
Net Participant Demand Charge	122,874	122,874	122,874	122,874	122,874	122,874	122,874	122,874	122,874	122,874	122,874	122,874	1,474,487
Transmission Charge:													
OUC Transmission Expense	22,077	22,077	22,077	22,077	22,077	22,077	22,077	22,077	22,077	22,077	22,077	22,077	264,921
Total Transmission Charge	22,077	22,077	22,077	22,077	22,077	22,077	22,077	22,077	22,077	22,077	22,077	22,077	264,921
Total Fixed Charges	144,951	144,951	144,951	144,951	144,951	144,951	144,951	144,951	144,951	144,951	144,951	144,951	1,739,408

STANTON PROJECT
Monthly Budget Breakdown - Plan Year 2025
Lake Worth Beach

Power Entitlement Share: 16.260%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	76,944	76,944	76,944	76,944	76,944	76,944	76,944	76,944	76,944	76,944	76,944	76,944	923,324
User Fee	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	2,431	29,166
OUC A&G Expenses	22,368	22,368	22,368	22,368	22,368	22,368	22,368	22,368	22,368	22,368	22,368	22,368	268,414
FMPA A&G Expenses	6,453	6,453	6,453	6,453	6,453	6,453	6,453	6,453	6,453	6,453	6,453	6,453	77,437
Other Expenses	229	229	229	229	229	229	229	229	229	229	229	229	2,750
Total Operating Expenses	108,424	108,424	108,424	108,424	108,424	108,424	108,424	108,424	108,424	108,424	108,424	108,424	1,301,092
Fund Contributions													
Renewal & Replacement	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	81,300
General Reserve Funding	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	6,775	81,300
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	162,600
Total Demand Expenses	121,974	121,974	121,974	121,974	121,974	121,974	121,974	121,974	121,974	121,974	121,974	121,974	1,463,692
Working Capital Adjustment	(1,380)	(1,380)	(1,380)	(1,380)	(1,380)	(1,380)	(1,380)	(1,380)	(1,380)	(1,380)	(1,380)	(1,380)	(16,555)
Less Non-Participant Revenues													
Brine Plant and Other	(5,583)	(5,583)	(5,583)	(5,583)	(5,583)	(5,583)	(5,583)	(5,583)	(5,583)	(5,583)	(5,583)	(5,583)	(66,999)
Interest Income	(377)	(377)	(377)	(377)	(377)	(377)	(377)	(377)	(377)	(377)	(377)	(377)	(4,524)
Total Non-Participant Revenues	(5,960)	(5,960)	(5,960)	(5,960)	(5,960)	(5,960)	(5,960)	(5,960)	(5,960)	(5,960)	(5,960)	(5,960)	(71,523)
Net Participant Demand Charge	114,634	114,634	114,634	114,634	114,634	114,634	114,634	114,634	114,634	114,634	114,634	114,634	1,375,614
Transmission Charge:													
OUC Transmission Expense	22,849	22,849	22,849	22,849	22,849	22,849	22,849	22,849	22,849	22,849	22,849	22,849	274,193
Total Transmission Charge	22,849	22,849	22,849	22,849	22,849	22,849	22,849	22,849	22,849	22,849	22,849	22,849	274,193
Total Fixed Charges	137,484	137,484	137,484	137,484	137,484	137,484	137,484	137,484	137,484	137,484	137,484	137,484	1,649,807

STANTON PROJECT
Monthly Budget Breakdown - Budget Year 2024
[Starke](#)

Power Entitlement Share: 2.439%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	11,260	135,121
User Fee	356	356	356	356	356	356	356	356	356	356	356	356	4,268
OUC A&G Expenses	3,273	3,273	3,273	3,273	3,273	3,273	3,273	3,273	3,273	3,273	3,273	3,273	39,280
FMPA A&G Expenses	944	944	944	944	944	944	944	944	944	944	944	944	11,332
Other Expenses	34	34	34	34	34	34	34	34	34	34	34	34	402
Total Operating Expenses	15,867	15,867	15,867	15,867	15,867	15,867	15,867	15,867	15,867	15,867	15,867	15,867	190,404
Fund Contributions													
Renewal & Replacement	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	12,195
General Reserve Funding	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	12,195
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	24,390
Total Demand Expenses	17,899	17,899	17,899	17,899	17,899	17,899	17,899	17,899	17,899	17,899	17,899	17,899	214,794
Working Capital Adjustment	1,383	1,383	1,383	1,383	1,383	1,383	1,383	1,383	1,383	1,383	1,383	1,383	16,592
Less Non-Participant Revenues													
Brine Plant and Other	(817)	(817)	(817)	(817)	(817)	(817)	(817)	(817)	(817)	(817)	(817)	(817)	(9,805)
Interest Income	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(408)
Total Non-Participant Revenues	(851)	(851)	(851)	(851)	(851)	(851)	(851)	(851)	(851)	(851)	(851)	(851)	(10,213)
Net Participant Demand Charge	18,431	18,431	18,431	18,431	18,431	18,431	18,431	18,431	18,431	18,431	18,431	18,431	221,173
Transmission Charge:													
OUC Transmission Expense	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312	39,738
Total Transmission Charge	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312	3,312	39,738
Total Fixed Charges	21,743	21,743	21,743	21,743	21,743	21,743	21,743	21,743	21,743	21,743	21,743	21,743	260,911

STANTON PROJECT
Monthly Budget Breakdown - Plan Year 2025
Starke

Power Entitlement Share: 2.439%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	11,542	11,542	11,542	11,542	11,542	11,542	11,542	11,542	11,542	11,542	11,542	11,542	138,499
User Fee	365	365	365	365	365	365	365	365	365	365	365	365	4,375
OUC A&G Expenses	3,355	3,355	3,355	3,355	3,355	3,355	3,355	3,355	3,355	3,355	3,355	3,355	40,262
FMPA A&G Expenses	968	968	968	968	968	968	968	968	968	968	968	968	11,616
Other Expenses	34	34	34	34	34	34	34	34	34	34	34	34	412
Total Operating Expenses	16,264	16,264	16,264	16,264	16,264	16,264	16,264	16,264	16,264	16,264	16,264	16,264	195,164
Fund Contributions													
Renewal & Replacement	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	12,195
General Reserve Funding	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	1,016	12,195
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	24,390
Total Demand Expenses	18,296	18,296	18,296	18,296	18,296	18,296	18,296	18,296	18,296	18,296	18,296	18,296	219,554
Working Capital Adjustment	(207)	(207)	(207)	(207)	(207)	(207)	(207)	(207)	(207)	(207)	(207)	(207)	(2,483)
Less Non-Participant Revenues													
Brine Plant and Other	(837)	(837)	(837)	(837)	(837)	(837)	(837)	(837)	(837)	(837)	(837)	(837)	(10,050)
Interest Income	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(679)
Total Non-Participant Revenues	(894)	(894)	(894)	(894)	(894)	(894)	(894)	(894)	(894)	(894)	(894)	(894)	(10,728)
Net Participant Demand Charge	17,195	17,195	17,195	17,195	17,195	17,195	17,195	17,195	17,195	17,195	17,195	17,195	206,342
Transmission Charge:													
OUC Transmission Expense	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	41,129
Total Transmission Charge	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	41,129
Total Fixed Charges	20,623	20,623	20,623	20,623	20,623	20,623	20,623	20,623	20,623	20,623	20,623	20,623	247,471

STANTON PROJECT
Monthly Budget Breakdown - Budget Year 2024
[ARP \(Vero Beach\)](#)

Power Entitlement Share: 32.521%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	150,139	150,139	150,139	150,139	150,139	150,139	150,139	150,139	150,139	150,139	150,139	150,139	1,801,663
User Fee	4,743	4,743	4,743	4,743	4,743	4,743	4,743	4,743	4,743	4,743	4,743	4,743	56,912
OUC A&G Expenses	43,646	43,646	43,646	43,646	43,646	43,646	43,646	43,646	43,646	43,646	43,646	43,646	523,751
FMPA A&G Expenses	12,592	12,592	12,592	12,592	12,592	12,592	12,592	12,592	12,592	12,592	12,592	12,592	151,102
Other Expenses	447	447	447	447	447	447	447	447	447	447	447	447	5,366
Total Operating Expenses	211,566	211,566	211,566	211,566	211,566	211,566	211,566	211,566	211,566	211,566	211,566	211,566	2,538,793
Fund Contributions													
Renewal & Replacement	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	162,605
General Reserve Funding	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	162,605
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	27,101	27,101	27,101	27,101	27,101	27,101	27,101	27,101	27,101	27,101	27,101	27,101	325,210
Total Demand Expenses	238,667	238,667	238,667	238,667	238,667	238,667	238,667	238,667	238,667	238,667	238,667	238,667	2,864,003
Working Capital Adjustment	18,436	18,436	18,436	18,436	18,436	18,436	18,436	18,436	18,436	18,436	18,436	18,436	221,233
Less Non-Participant Revenues													
Brine Plant and Other	(10,895)	(10,895)	(10,895)	(10,895)	(10,895)	(10,895)	(10,895)	(10,895)	(10,895)	(10,895)	(10,895)	(10,895)	(130,734)
Interest Income	(453)	(453)	(453)	(453)	(453)	(453)	(453)	(453)	(453)	(453)	(453)	(453)	(5,437)
Total Non-Participant Revenues	(11,348)	(11,348)	(11,348)	(11,348)	(11,348)	(11,348)	(11,348)	(11,348)	(11,348)	(11,348)	(11,348)	(11,348)	(136,171)
Net Participant Demand Charge	245,755	245,755	245,755	245,755	245,755	245,755	245,755	245,755	245,755	245,755	245,755	245,755	2,949,065
Transmission Charge:													
OUC Transmission Expense	44,155	44,155	44,155	44,155	44,155	44,155	44,155	44,155	44,155	44,155	44,155	44,155	529,858
Total Transmission Charge	44,155	44,155	44,155	44,155	44,155	44,155	44,155	44,155	44,155	44,155	44,155	44,155	529,858
Total Fixed Charges	289,910	289,910	289,910	289,910	289,910	289,910	289,910	289,910	289,910	289,910	289,910	289,910	3,478,923

STANTON PROJECT
Monthly Budget Breakdown - Plan Year 2025
ARP (Vero Beach)

Power Entitlement Share: 32.521%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	153,892	153,892	153,892	153,892	153,892	153,892	153,892	153,892	153,892	153,892	153,892	153,892	1,846,705
User Fee	4,861	4,861	4,861	4,861	4,861	4,861	4,861	4,861	4,861	4,861	4,861	4,861	58,335
OUC A&G Expenses	44,737	44,737	44,737	44,737	44,737	44,737	44,737	44,737	44,737	44,737	44,737	44,737	536,844
FMPA A&G Expenses	12,907	12,907	12,907	12,907	12,907	12,907	12,907	12,907	12,907	12,907	12,907	12,907	154,879
Other Expenses	458	458	458	458	458	458	458	458	458	458	458	458	5,500
Total Operating Expenses	216,855	216,855	216,855	216,855	216,855	216,855	216,855	216,855	216,855	216,855	216,855	216,855	2,602,263
Fund Contributions													
Renewal & Replacement	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	162,605
General Reserve Funding	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	13,550	162,605
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	27,101	27,101	27,101	27,101	27,101	27,101	27,101	27,101	27,101	27,101	27,101	27,101	325,210
Total Demand Expenses	243,956	243,956	243,956	243,956	243,956	243,956	243,956	243,956	243,956	243,956	243,956	243,956	2,927,473
Working Capital Adjustment	(2,759)	(2,759)	(2,759)	(2,759)	(2,759)	(2,759)	(2,759)	(2,759)	(2,759)	(2,759)	(2,759)	(2,759)	(33,111)
Less Non-Participant Revenues													
Brine Plant and Other	(11,167)	(11,167)	(11,167)	(11,167)	(11,167)	(11,167)	(11,167)	(11,167)	(11,167)	(11,167)	(11,167)	(11,167)	(134,003)
Interest Income	(754)	(754)	(754)	(754)	(754)	(754)	(754)	(754)	(754)	(754)	(754)	(754)	(9,047)
Total Non-Participant Revenues	(11,921)	(11,921)	(11,921)	(11,921)	(11,921)	(11,921)	(11,921)	(11,921)	(11,921)	(11,921)	(11,921)	(11,921)	(143,050)
Net Participant Demand Charge	229,276	229,276	229,276	229,276	229,276	229,276	229,276	229,276	229,276	229,276	229,276	229,276	2,751,312
Transmission Charge:													
OUC Transmission Expense	45,700	45,700	45,700	45,700	45,700	45,700	45,700	45,700	45,700	45,700	45,700	45,700	548,403
Total Transmission Charge	45,700	45,700	45,700	45,700	45,700	45,700	45,700	45,700	45,700	45,700	45,700	45,700	548,403
Total Fixed Charges	274,976	274,976	274,976	274,976	274,976	274,976	274,976	274,976	274,976	274,976	274,976	274,976	3,299,715



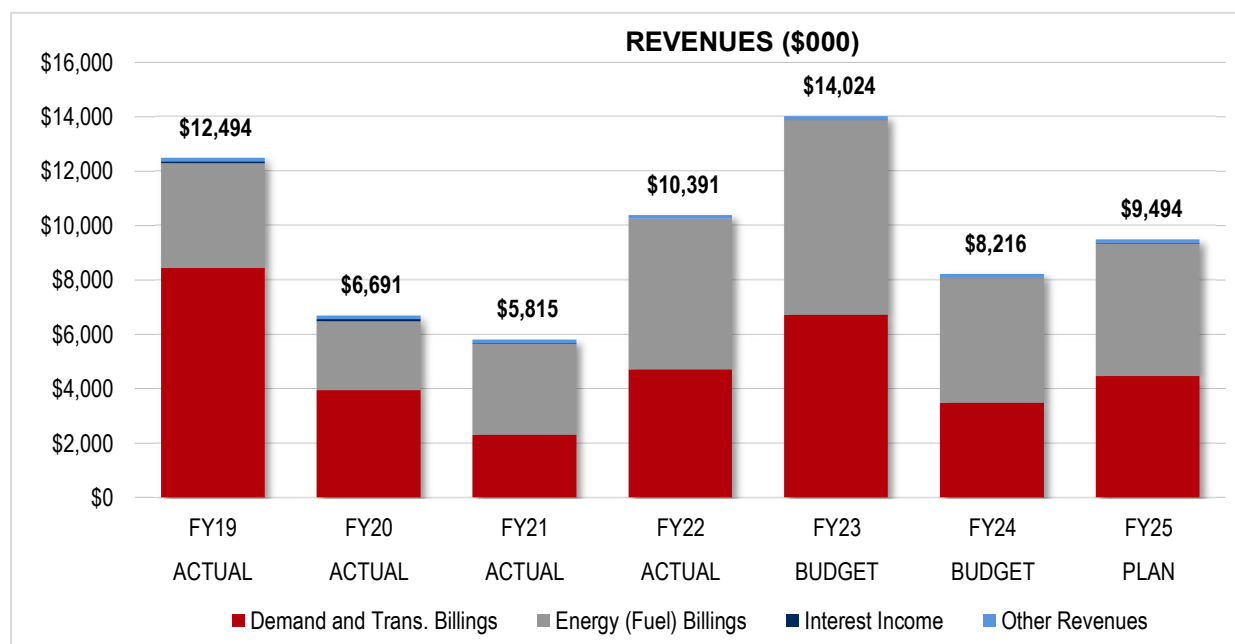
Tri-City Project

FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)

		Proposed					% Increase/Decrease		
Line No.	Description	Actual FY 2022	Budget FY 2023	Y/E Est. [1] FY 2023	Budget FY 2024	Plan FY 2025	FY23 Est/ FY23 Bud/	FY24 Bud/ FY23 Bud/	FY25 Bud/ FY24 Bud/
REVENUES									
Participant Billings:									
1	Demand	\$ 4,203	\$ 6,156	\$ 6,156	\$ 2,906	\$ 3,867	(0.0%)	(52.8%)	33.1%
2	Energy (Fuel)	\$ 5,533	\$ 7,161	\$ 4,975	\$ 4,571	\$ 4,867	(30.5%)	(36.2%)	6.5%
3	Transmission	\$ 519	\$ 563	\$ 563	\$ 584	\$ 604	(0.0%)	3.7%	3.5%
4	Total Participant Billings	\$ 10,255	\$ 13,880	\$ 11,693	\$ 8,061	\$ 9,337	(15.8%)	(41.9%)	15.8%
Other Income									
5	Brine Plant and Other	131	138	146	143	147	5.7%	3.9%	2.5%
6	Interest Income	4	6	3	12	10	(48.2%)	97.1%	(15.5%)
7	Total Other Income	135	144	149	155	157	3.4%	7.9%	1.1%
8	Total Revenues	\$ 10,391	\$ 14,024	\$ 11,842	\$ 8,216	\$ 9,494	(15.6%)	(41.4%)	15.6%
EXPENSES									
Operating Expenses									
9	Fuel Burned - Variable	\$ 5,533	\$ 7,161	\$ 4,975	\$ 4,571	\$ 4,867	(30.5%)	(36.2%)	6.5%
10	Operation and Maintenance Expenses	1,969	2,261	1,984	1,982	2,031	(12.3%)	(12.3%)	2.5%
11	User Fee	58	63	51	63	64	(19.1%)	0.0%	2.5%
12	OUC Transmission	544	563	564	584	604	0.2%	3.7%	3.5%
13	OUC A&G Expenses	534	608	379	576	591	(37.7%)	(5.3%)	2.5%
14	FMPA A&G Expenses	429	438	438	465	476	0.0%	6.0%	2.5%
15	Other Expenses	12	19	11	19	19	(44.6%)	0.0%	0.0%
16	Total Operating Expenses	\$ 9,080	\$ 11,113	\$ 8,401	\$ 8,259	\$ 8,652	(24.4%)	(25.7%)	4.8%
Fund Contributions									
17	Renewal & Replacement	750	600	600	600	500	0.0%	0.0%	(16.7%)
18	General Reserve Funding	150	300	300	300	300	0.0%	0.0%	0.0%
19	Debt Service Deposit	-	-	-	-	-	N/A	N/A	N/A
20	Total Fund Contributions	900	900	900	900	800	0.0%	0.0%	-11.1%
21	Total Expenses	\$ 9,980	\$ 12,013	\$ 9,301	\$ 9,159	\$ 9,452	(22.6%)	(23.8%)	3.2%
22	NET INCOME BEFORE REGULATORY ADJUST.	\$ 411	\$ 2,011	\$ 2,541	\$ (943)	\$ 42			
23	Contingency (Unfunded)	\$ 600	\$ -	\$ 500					
24	Total Spending Authority	\$ 12,500	\$ 12,613	\$ 12,613	\$ 9,659				
25	Generation (Sales) (GWh)	105	106	101	93	94	(4.9%)	(12.1%)	1.0%
26	Capacity Factor (%)	51%	52%	49%	45%	46%			
27	Fuel Cost (\$/MWh)	\$ 52.46	\$ 67.35	\$ 49.22	\$ 48.92	\$ 51.55	(26.9%)	(27.4%)	5.4%
28	Total Cost (\$/MWh)	\$ 94.62	\$ 112.98	\$ 92.01	\$ 98.01	\$ 100.11	(18.6%)	(13.2%)	2.1%
29	Participant Cost (\$/MWh)	\$ 93.34	\$ 111.62	\$ 90.54	\$ 96.35	\$ 98.45	(18.9%)	(13.7%)	2.2%
30	Billed Cost (\$/MWh)	\$ 97.23	\$ 130.53	\$ 115.68	\$ 86.26	\$ 98.90	(11.4%)	(33.9%)	14.7%

FLORIDA MUNICIPAL POWER AGENCY TRI-CITY PROJECT

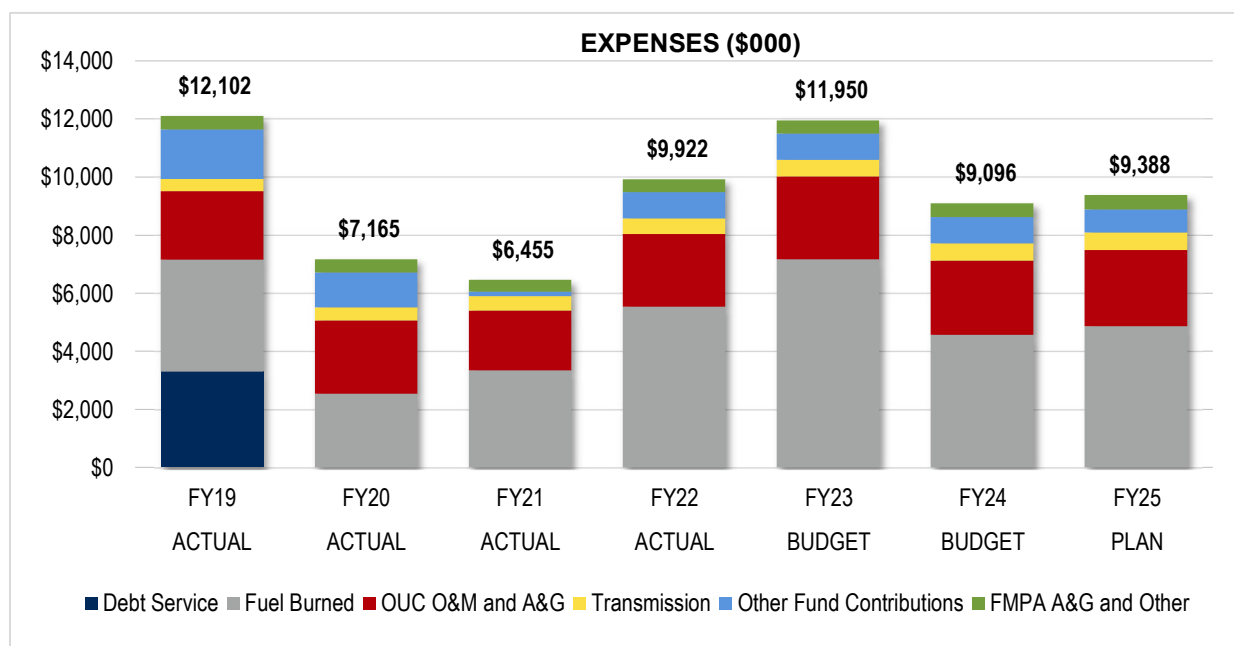
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan Comparison of Budget to Historical Revenues and Expenses



REVENUES	(\$000)						
	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	ACTUAL FY22	BUDGET FY23	BUDGET FY24	PLAN FY25
Demand and Trans. Billings	\$ 8,443	\$ 3,951	\$ 2,316	\$ 4,722	\$ 6,718	\$ 3,490	\$ 4,471
Energy (Fuel) Billings	3,853	2,529	3,341	5,533	7,161	4,571	4,867
Interest Income	64	76	22	4	6	15	22
Other Revenues	134	135	137	131	138	140	135
Total Revenues	\$ 12,494	\$ 6,691	\$ 5,815	\$ 10,391	\$ 14,024	\$ 8,216	\$ 9,494

FLORIDA MUNICIPAL POWER AGENCY TRI-CITY PROJECT

Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	ACTUAL FY22	BUDGET FY23	BUDGET FY24	PLAN FY25
Debt Service	\$ 3,302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Burned	3,853	2,529	3,341	5,533	7,161	4,571	4,867
OUC O&M and A&G	2,364	2,529	2,057	2,503	2,869	2,558	2,622
Transmission	415	456	505	544	563	584	604
Other Fund Contributions	1,700	1,200	150	900	900	900	800
FMPA A&G and Other	468	451	402	441	457	484	495
Total Expenses	\$ 12,102	\$ 7,165	\$ 6,455	\$ 9,922	\$ 11,950	\$ 9,096	\$ 9,388
Generation (Sales) (GWh)	121.9	77.8	103.4	105.5	106.3	93.4	94.4
Total Power Cost (\$/MWh)	\$ 99.26	\$ 92.08	\$ 62.44	\$ 94.07	\$ 112.39	\$ 97.34	\$ 99.44
Participant Billed Power Cost (\$/MWh)	\$ 100.86	\$ 83.29	\$ 54.72	\$ 97.23	\$ 130.53	\$ 86.26	\$ 98.90

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 2,212	\$ 531	\$ 12	\$ (943)	\$ 1,812	\$ 1,812
Working Capital Account	225	-	-	-	225	225
Rate Stabilization Account	150	-	-	-	150	150
Total Operation and Maintenance Fund	<u>\$ 2,587</u>	<u>\$ 531</u>	<u>\$ 12</u>	<u>\$ (943)</u>	<u>\$ 2,187</u>	<u>\$ 2,187</u> [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 1,333	\$ 600	\$ 6	\$ (852)	\$ 1,088	\$ 1,000	[2]
Contingency Account	326	-	2	-	328		

[2] The Tri-City Project's minimum targeted balance is \$1 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund	\$ 951	\$ 300	\$ 4	\$ -	\$ 1,255

CAPITAL FUNDING PLAN

Capital Funded from Renewal & Replacement

	Fiscal Year FY 2024
Stanton 1 Capital	\$ 27
Stanton Common Facilities	\$ 825
Total Capital	<u>\$ 852</u>

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2025 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 1,812	\$ 167	\$ 10	\$ (125)	\$ 1,865	\$ 1,865
Working Capital Account	225	-	-	-	225	225
Rate Stabilization Account	150	-	-	-	150	150
Total Operation and Maintenance Fund	<u>\$ 2,187</u>	<u>\$ 167</u>	<u>\$ 10</u>	<u>\$ (125)</u>	<u>\$ 2,240</u>	<u>\$ 2,240</u> [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2025 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 1,088	\$ 500	\$ 5	\$ (262)	\$ 1,330	\$ 1,000	[2]
Contingency Account	\$ 328	\$ -	\$ 2	\$ -	\$ 330		

[2] The Tri-City Project's minimum targeted balance is \$1 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
General Reserve Fund	\$ 1,255	\$ 300	\$ 6	\$ -	\$ 1,560

CAPITAL FUNDING PLAN

**Fiscal Year
FY 2025**

Capital Funded from Renewal & Replacement

Stanton 1 Capital	\$ -
Stanton Common Facilities	\$ 262
Total Capital	\$ 262

FLORIDA MUNICIPAL POWER AGENCY TRI-CITY PROJECT

Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000) Five-Year Capital Plan (\$000)

Activity	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028
Renewal and Replacement Beginning Balance	\$ 1,333	\$ 1,088	\$ 1,330	\$ 1,309	\$ 1,270
Capital Expenses - Stanton 1	(27)	0	0	0	0
Capital Expenses - Common Facilities	(825)	(262)	(27)	(45)	(514)
Capital Expenses Paid from General Reserve Fund	0	0	0	0	0
Renewal and Replacement Contributions	600	500	0	0	0
Retained Interest Earnings	6	5	6	6	6
Renewal and Replacement Ending Balance [1]	\$ 1,088	\$ 1,330	\$ 1,309	\$ 1,270	\$ 761

[1] Plan is to fund to and maintain a \$1 million balance for future capital needs and unanticipated capital changes made by the operator owner.

TRI-CITY PROJECT
Monthly Budget Breakdown - Budget Year 2024
Total

Power Entitlement Share: 100.000%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	144,463	157,393	197,911	149,555	181,595	155,104	119,123	151,231	196,985	189,644	169,608	169,171	1,981,784
User Fee	5,217	5,217	5,217	5,217	5,217	5,217	5,217	5,217	5,217	5,217	5,217	5,217	62,601
OUC A&G Expenses	40,538	43,408	54,648	48,523	62,427	64,479	37,833	48,577	52,913	48,763	47,454	26,550	576,112
FMPA A&G Expenses	38,719	38,719	38,719	38,719	38,719	38,719	38,719	38,719	38,719	38,719	38,719	38,719	464,628
Other Expenses	1,583	1,583	1,583	1,583	1,583	1,583	1,583	1,583	1,583	1,583	1,583	1,583	19,000
Total Operating Expenses	230,520	246,321	298,078	243,597	289,541	265,102	202,475	245,327	295,417	283,926	262,581	241,240	3,104,125
Fund Contributions													
Renewal & Replacement	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000
General Reserve Funding	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	900,000
Total Demand Expenses	305,520	321,321	373,078	318,597	364,541	340,102	277,475	320,327	370,417	358,926	337,581	316,240	4,004,125
Working Capital Adjustment	(50,422)	(66,223)	(117,980)	(63,499)	(109,443)	(85,004)	(22,377)	(65,229)	(115,319)	(103,828)	(82,483)	(61,142)	(942,949)
Less Non-Participant Revenues													
Brine Plant and Other	(11,924)	(11,924)	(11,924)	(11,924)	(11,924)	(11,924)	(11,924)	(11,924)	(11,924)	(11,924)	(11,924)	(11,924)	(143,089)
Interest Income	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(1,005)	(12,057)
Total Non-Participant Revenues	(12,929)	(12,929)	(12,929)	(12,929)	(12,929)	(12,929)	(12,929)	(12,929)	(12,929)	(12,929)	(12,929)	(12,929)	(155,146)
Net Participant Demand Charge	242,169	242,169	242,169	242,169	242,169	242,169	242,169	242,169	242,169	242,169	242,169	242,169	2,906,031
Transmission Charge:													
OUC Transmission Expense	48,635	48,635	48,635	48,635	48,635	48,635	48,635	48,635	48,635	48,635	48,635	48,635	583,623
Total Transmission Charge	48,635	48,635	48,635	48,635	48,635	48,635	48,635	48,635	48,635	48,635	48,635	48,635	583,623
Total Fixed Charges	290,804	290,804	290,804	290,804	290,804	290,804	290,804	290,804	290,804	290,804	290,804	290,804	3,489,654

TRI-CITY PROJECT
Monthly Budget Breakdown - Plan Year 2025
Total

Power Entitlement Share: 100.000%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	148,075	161,328	202,858	153,294	186,135	158,981	122,101	155,011	201,910	194,385	173,848	173,401	2,031,328
User Fee	5,347	5,347	5,347	5,347	5,347	5,347	5,347	5,347	5,347	5,347	5,347	5,347	64,167
OUC A&G Expenses	41,551	44,494	56,014	49,736	63,988	66,091	38,779	49,791	54,235	49,982	48,640	27,214	590,515
FMPA A&G Expenses	39,687	39,687	39,687	39,687	39,687	39,687	39,687	39,687	39,687	39,687	39,687	39,687	476,243
Other Expenses	1,583	1,583	1,583	1,583	1,583	1,583	1,583	1,583	1,583	1,583	1,583	1,583	19,000
Total Operating Expenses	236,244	252,439	305,490	249,647	296,740	271,690	207,497	251,420	302,763	290,985	269,106	247,232	3,181,254
Fund Contributions													
Renewal & Replacement	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	41,667	500,000
General Reserve Funding	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	66,667	66,667	66,667	66,667	66,667	66,667	66,667	66,667	66,667	66,667	66,667	66,667	800,000
Total Demand Expenses	302,910	319,106	372,157	316,314	363,407	338,356	274,164	318,087	369,430	357,651	335,773	313,899	3,981,254
Working Capital Adjustment	32,387	16,192	(36,859)	18,984	(28,109)	(3,059)	61,134	17,211	(34,132)	(22,354)	(475)	21,399	42,318
Less Non-Participant Revenues													
Brine Plant and Other	(12,222)	(12,222)	(12,222)	(12,222)	(12,222)	(12,222)	(12,222)	(12,222)	(12,222)	(12,222)	(12,222)	(12,222)	(146,666)
Interest Income	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(849)	(10,192)
Total Non-Participant Revenues	(13,071)	(13,071)	(13,071)	(13,071)	(13,071)	(13,071)	(13,071)	(13,071)	(13,071)	(13,071)	(13,071)	(13,071)	(156,858)
Net Participant Demand Charge	322,226	322,226	322,226	322,226	322,226	322,226	322,226	322,226	322,226	322,226	322,226	322,226	3,866,713
Transmission Charge:													
OUC Transmission Expense	50,337	50,337	50,337	50,337	50,337	50,337	50,337	50,337	50,337	50,337	50,337	50,337	604,050
Total Transmission Charge	50,337	50,337	50,337	50,337	50,337	50,337	50,337	50,337	50,337	50,337	50,337	50,337	604,050
Total Fixed Charges	372,564	372,564	372,564	372,564	372,564	372,564	372,564	372,564	372,564	372,564	372,564	372,564	4,470,763

TRI-CITY PROJECT
Monthly Budget Breakdown - Budget Year 2024
Fort Pierce

Power Entitlement Share: 22.727%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	32,832	35,771	44,979	33,989	41,271	35,250	27,073	34,370	44,769	43,100	38,547	38,448	450,400
User Fee	1,186	1,186	1,186	1,186	1,186	1,186	1,186	1,186	1,186	1,186	1,186	1,186	14,227
OUC A&G Expenses	9,213	9,865	12,420	11,028	14,188	14,654	8,598	11,040	12,025	11,082	10,785	6,034	130,933
FMPA A&G Expenses	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	105,596
Other Expenses	360	360	360	360	360	360	360	360	360	360	360	360	4,318
Total Operating Expenses	52,390	55,981	67,744	55,362	65,804	60,250	46,016	55,755	67,139	64,528	59,677	54,827	705,475
Fund Contributions													
Renewal & Replacement	11,364	11,364	11,364	11,364	11,364	11,364	11,364	11,364	11,364	11,364	11,364	11,364	136,362
General Reserve Funding	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	68,181
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	204,543
Total Demand Expenses	69,436	73,027	84,789	72,408	82,849	77,295	63,062	72,801	84,185	81,573	76,722	71,872	910,018
Working Capital Adjustment	(11,459)	(15,050)	(26,813)	(14,431)	(24,873)	(19,319)	(5,086)	(14,825)	(26,209)	(23,597)	(18,746)	(13,896)	(214,304)
Less Non-Participant Revenues													
Brine Plant and Other	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(32,520)
Interest Income	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(2,740)
Total Non-Participant Revenues	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(35,260)
Net Participant Demand Charge	55,038	55,038	55,038	55,038	55,038	55,038	55,038	55,038	55,038	55,038	55,038	55,038	660,454
Transmission Charge:													
OUC Transmission Expense	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	132,640
Total Transmission Charge	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	132,640
Total Fixed Charges	66,091	66,091	66,091	66,091	66,091	66,091	66,091	66,091	66,091	66,091	66,091	66,091	793,094

TRI-CITY PROJECT
Monthly Budget Breakdown - Plan Year 2025
Fort Pierce

Power Entitlement Share: 22.727%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	33,653	36,665	46,104	34,839	42,303	36,132	27,750	35,229	45,888	44,178	39,511	39,409	461,660
User Fee	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	14,583
OUC A&G Expenses	9,443	10,112	12,730	11,304	14,542	15,021	8,813	11,316	12,326	11,359	11,055	6,185	134,206
FMPA A&G Expenses	9,020	9,020	9,020	9,020	9,020	9,020	9,020	9,020	9,020	9,020	9,020	9,020	108,236
Other Expenses	360	360	360	360	360	360	360	360	360	360	360	360	4,318
Total Operating Expenses	53,691	57,372	69,429	56,737	67,440	61,747	47,158	57,140	68,809	66,132	61,160	56,188	723,003
Fund Contributions													
Renewal & Replacement	9,470	9,470	9,470	9,470	9,470	9,470	9,470	9,470	9,470	9,470	9,470	9,470	113,635
General Reserve Funding	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	68,181
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	15,151	15,151	15,151	15,151	15,151	15,151	15,151	15,151	15,151	15,151	15,151	15,151	181,816
Total Demand Expenses	68,842	72,523	84,580	71,889	82,592	76,898	62,309	72,292	83,960	81,283	76,311	71,340	904,819
Working Capital Adjustment	7,361	3,680	(8,377)	4,314	(6,388)	(695)	13,894	3,911	(7,757)	(5,080)	(108)	4,863	9,618
Less Non-Participant Revenues													
Brine Plant and Other	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(33,333)
Interest Income	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(2,316)
Total Non-Participant Revenues	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(35,649)
Net Participant Demand Charge	73,232	73,232	73,232	73,232	73,232	73,232	73,232	73,232	73,232	73,232	73,232	73,232	878,788
Transmission Charge:													
OUC Transmission Expense	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	137,282
Total Transmission Charge	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	137,282
Total Fixed Charges	84,673	84,673	84,673	84,673	84,673	84,673	84,673	84,673	84,673	84,673	84,673	84,673	1,016,070

TRI-CITY PROJECT
Monthly Budget Breakdown - Budget Year 2024
Homestead

Power Entitlement Share: 22.727%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	32,832	35,771	44,979	33,989	41,271	35,250	27,073	34,370	44,769	43,100	38,547	38,448	450,400
User Fee	1,186	1,186	1,186	1,186	1,186	1,186	1,186	1,186	1,186	1,186	1,186	1,186	14,227
OUC A&G Expenses	9,213	9,865	12,420	11,028	14,188	14,654	8,598	11,040	12,025	11,082	10,785	6,034	130,933
FMPA A&G Expenses	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	105,596
Other Expenses	360	360	360	360	360	360	360	360	360	360	360	360	4,318
Total Operating Expenses	52,390	55,981	67,744	55,362	65,804	60,250	46,016	55,755	67,139	64,528	59,677	54,827	705,475
Fund Contributions													
Renewal & Replacement	11,364	11,364	11,364	11,364	11,364	11,364	11,364	11,364	11,364	11,364	11,364	11,364	136,362
General Reserve Funding	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	68,181
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	204,543
Total Demand Expenses	69,436	73,027	84,789	72,408	82,849	77,295	63,062	72,801	84,185	81,573	76,722	71,872	910,018
Working Capital Adjustment	(11,459)	(15,050)	(26,813)	(14,431)	(24,873)	(19,319)	(5,086)	(14,825)	(26,209)	(23,597)	(18,746)	(13,896)	(214,304)
Less Non-Participant Revenues													
Brine Plant and Other	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(2,710)	(32,520)
Interest Income	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(228)	(2,740)
Total Non-Participant Revenues	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(35,260)
Net Participant Demand Charge	55,038	55,038	55,038	55,038	55,038	55,038	55,038	55,038	55,038	55,038	55,038	55,038	660,454
Transmission Charge:													
OUC Transmission Expense	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	132,640
Total Transmission Charge	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	11,053	132,640
Total Fixed Charges	66,091	66,091	66,091	66,091	66,091	66,091	66,091	66,091	66,091	66,091	66,091	66,091	793,094

TRI-CITY PROJECT
Monthly Budget Breakdown - Plan Year 2025
Homestead

Power Entitlement Share: 22.727%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	33,653	36,665	46,104	34,839	42,303	36,132	27,750	35,229	45,888	44,178	39,511	39,409	461,660
User Fee	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	1,215	14,583
OUC A&G Expenses	9,443	10,112	12,730	11,304	14,542	15,021	8,813	11,316	12,326	11,359	11,055	6,185	134,206
FMPA A&G Expenses	9,020	9,020	9,020	9,020	9,020	9,020	9,020	9,020	9,020	9,020	9,020	9,020	108,236
Other Expenses	360	360	360	360	360	360	360	360	360	360	360	360	4,318
Total Operating Expenses	53,691	57,372	69,429	56,737	67,440	61,747	47,158	57,140	68,809	66,132	61,160	56,188	723,003
Fund Contributions													
Renewal & Replacement	9,470	9,470	9,470	9,470	9,470	9,470	9,470	9,470	9,470	9,470	9,470	9,470	113,635
General Reserve Funding	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	5,682	68,181
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	15,151	15,151	15,151	15,151	15,151	15,151	15,151	15,151	15,151	15,151	15,151	15,151	181,816
Total Demand Expenses	68,842	72,523	84,580	71,889	82,592	76,898	62,309	72,292	83,960	81,283	76,311	71,340	904,819
Working Capital Adjustment	7,361	3,680	(8,377)	4,314	(6,388)	(695)	13,894	3,911	(7,757)	(5,080)	(108)	4,863	9,618
Less Non-Participant Revenues													
Brine Plant and Other	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(2,778)	(33,333)
Interest Income	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(2,316)
Total Non-Participant Revenues	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(2,971)	(35,649)
Net Participant Demand Charge	73,232	73,232	73,232	73,232	73,232	73,232	73,232	73,232	73,232	73,232	73,232	73,232	878,788
Transmission Charge:													
OUC Transmission Expense	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	137,282
Total Transmission Charge	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	11,440	137,282
Total Fixed Charges	84,673	84,673	84,673	84,673	84,673	84,673	84,673	84,673	84,673	84,673	84,673	84,673	1,016,070

TRI-CITY PROJECT
Monthly Budget Breakdown - Budget Year 2024
[Key West](#)

Power Entitlement Share: 54.546%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	78,799	85,852	107,952	81,576	99,053	84,603	64,977	82,490	107,448	103,443	92,514	92,276	1,080,984
User Fee	2,846	2,846	2,846	2,846	2,846	2,846	2,846	2,846	2,846	2,846	2,846	2,846	34,147
OUC A&G Expenses	22,112	23,678	29,808	26,467	34,051	35,171	20,636	26,497	28,862	26,598	25,884	14,482	314,246
FMPA A&G Expenses	21,120	21,120	21,120	21,120	21,120	21,120	21,120	21,120	21,120	21,120	21,120	21,120	253,436
Other Expenses	864	864	864	864	864	864	864	864	864	864	864	864	10,364
Total Operating Expenses	125,739	134,358	162,589	132,872	157,933	144,602	110,442	133,816	161,138	154,870	143,228	131,587	1,693,176
Fund Contributions													
Renewal & Replacement	27,273	27,273	27,273	27,273	27,273	27,273	27,273	27,273	27,273	27,273	27,273	27,273	327,276
General Reserve Funding	13,637	13,637	13,637	13,637	13,637	13,637	13,637	13,637	13,637	13,637	13,637	13,637	163,638
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	40,910	40,910	40,910	40,910	40,910	40,910	40,910	40,910	40,910	40,910	40,910	40,910	490,914
Total Demand Expenses	166,649	175,268	203,499	173,782	198,843	185,512	151,352	174,725	202,048	195,780	184,137	172,497	2,184,090
Working Capital Adjustment	(27,503)	(36,122)	(64,353)	(34,636)	(59,697)	(46,366)	(12,206)	(35,580)	(62,902)	(56,634)	(44,991)	(33,351)	(514,341)
Less Non-Participant Revenues													
Brine Plant and Other	(6,504)	(6,504)	(6,504)	(6,504)	(6,504)	(6,504)	(6,504)	(6,504)	(6,504)	(6,504)	(6,504)	(6,504)	(78,049)
Interest Income	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(548)	(6,576)
Total Non-Participant Revenues	(7,052)	(7,052)	(7,052)	(7,052)	(7,052)	(7,052)	(7,052)	(7,052)	(7,052)	(7,052)	(7,052)	(7,052)	(84,626)
Net Participant Demand Charge	132,094	132,094	132,094	132,094	132,094	132,094	132,094	132,094	132,094	132,094	132,094	132,094	1,585,124
Transmission Charge:													
OUC Transmission Expense	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	318,343
Total Transmission Charge	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	26,529	318,343
Total Fixed Charges	158,622	158,622	158,622	158,622	158,622	158,622	158,622	158,622	158,622	158,622	158,622	158,622	1,903,466

TRI-CITY PROJECT
Monthly Budget Breakdown - Plan Year 2025
Key West

Power Entitlement Share: 54.546%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	80,769	87,998	110,651	83,616	101,529	86,718	66,601	84,553	110,134	106,029	94,827	94,583	1,108,008
User Fee	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	35,000
OUC A&G Expenses	22,664	24,269	30,553	27,129	34,903	36,050	21,152	27,159	29,583	27,263	26,531	14,844	322,102
FMPA A&G Expenses	21,648	21,648	21,648	21,648	21,648	21,648	21,648	21,648	21,648	21,648	21,648	21,648	259,772
Other Expenses	864	864	864	864	864	864	864	864	864	864	864	864	10,364
Total Operating Expenses	128,861	137,695	166,633	136,173	161,860	148,196	113,181	137,140	165,145	158,721	146,787	134,855	1,735,247
Fund Contributions													
Renewal & Replacement	22,728	22,728	22,728	22,728	22,728	22,728	22,728	22,728	22,728	22,728	22,728	22,728	272,730
General Reserve Funding	13,637	13,637	13,637	13,637	13,637	13,637	13,637	13,637	13,637	13,637	13,637	13,637	163,638
Debt Service Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fund Contributions	36,364	36,364	36,364	36,364	36,364	36,364	36,364	36,364	36,364	36,364	36,364	36,364	436,368
Total Demand Expenses	165,225	174,059	202,997	172,537	198,224	184,560	149,545	173,504	201,509	195,085	183,151	171,219	2,171,615
Working Capital Adjustment	17,666	8,832	(20,105)	10,355	(15,333)	(1,668)	33,346	9,388	(18,618)	(12,193)	(259)	11,672	23,083
Less Non-Participant Revenues													
Brine Plant and Other	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(80,001)
Interest Income	(463)	(463)	(463)	(463)	(463)	(463)	(463)	(463)	(463)	(463)	(463)	(463)	(5,559)
Total Non-Participant Revenues	(7,130)	(7,130)	(7,130)	(7,130)	(7,130)	(7,130)	(7,130)	(7,130)	(7,130)	(7,130)	(7,130)	(7,130)	(85,560)
Net Participant Demand Charge	175,761	175,761	175,761	175,761	175,761	175,761	175,761	175,761	175,761	175,761	175,761	175,761	2,109,137
Transmission Charge:													
OUC Transmission Expense	27,457	27,457	27,457	27,457	27,457	27,457	27,457	27,457	27,457	27,457	27,457	27,457	329,485
Total Transmission Charge	27,457	27,457	27,457	27,457	27,457	27,457	27,457	27,457	27,457	27,457	27,457	27,457	329,485
Total Fixed Charges	203,219	203,219	203,219	203,219	203,219	203,219	203,219	203,219	203,219	203,219	203,219	203,219	2,438,622



Stanton II Project

FLORIDA MUNICIPAL POWER AGENCY

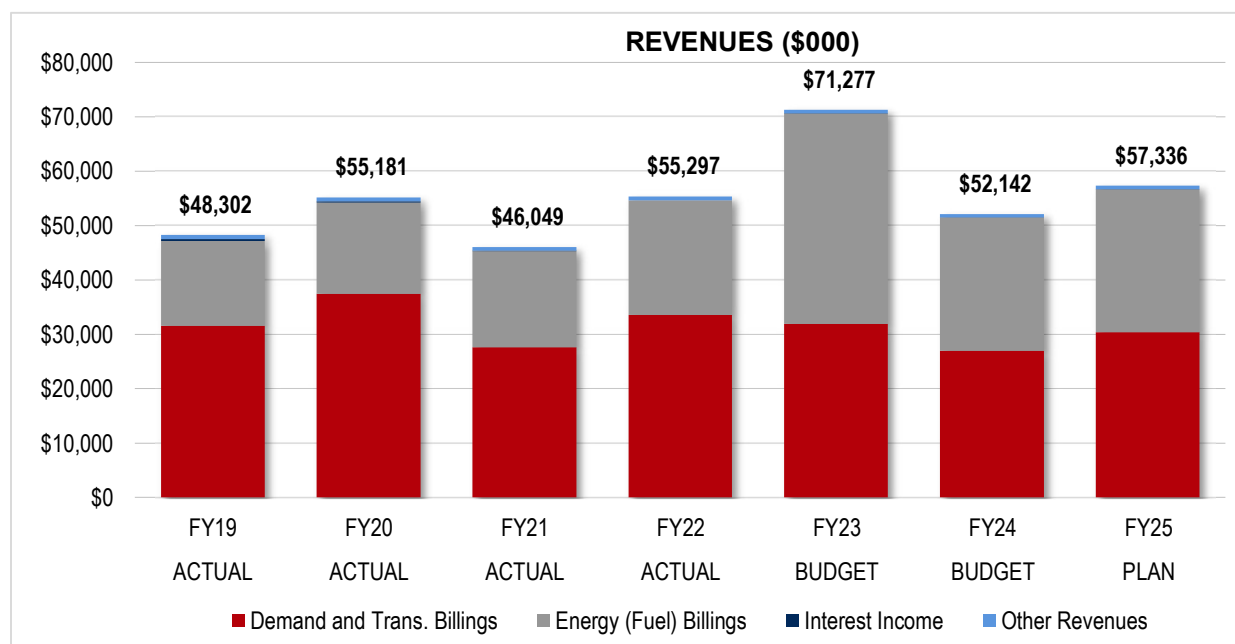
STANTON II PROJECT

Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)

Line No.	Description	Actual FY 2022	Budget FY 2023	Y/E Est. [1] FY 2023	Proposed		% Increase/Decrease		
					Budget FY 2024	Plan FY 2025	FY23 Est/ FY23 Bud/	FY24 Bud/	FY25 Bud/ FY24 Bud/
REVENUES									
Participant Billings:									
1	Demand	\$ 31,112	\$ 29,347	\$ 30,230	\$ 24,333	\$ 27,656	3.0%	(17.1%)	13.7%
2	Energy (Fuel)	\$ 21,027	\$ 38,721	\$ 24,346	\$ 24,485	\$ 26,248	(37.1%)	(36.8%)	7.2%
3	Transmission	\$ 2,458	\$ 2,555	\$ 2,507	\$ 2,651	\$ 2,743	(1.9%)	3.7%	3.5%
4	Total Participant Billings	\$ 54,597	\$ 70,624	\$ 57,082	\$ 51,469	\$ 56,648	(19.2%)	(27.1%)	10.1%
Other Income									
5	Brine Plant and Other	576	604	638	627	643	5.7%	3.9%	2.5%
6	Interest Income	124	49	20	46	45	(59.9%)	(7.3%)	(0.3%)
7	Total Other Income	700	653	658	673	688	0.7%	3.1%	2.3%
8	Total Revenues	\$ 55,297	\$ 71,277	\$ 57,740	\$ 52,142	\$ 57,336	(19.0%)	(26.8%)	10.0%
EXPENSES									
Operating Expenses									
9	Fuel Burned - Variable	\$ 21,027	\$ 38,721	\$ 24,346	\$ 24,485	\$ 26,248	(37.1%)	(36.8%)	7.2%
10	Operation and Maintenance Expenses	8,166	8,168	7,961	8,328	8,536	(2.5%)	2.0%	2.5%
11	User Fee	203	232	199	232	238	(14.2%)	0.0%	2.6%
12	OUC Transmission	2,469	2,555	2,561	2,651	2,743	0.2%	3.7%	3.5%
13	OUC A&G Expenses	2,342	2,666	1,660	2,525	2,588	(37.7%)	(5.3%)	2.5%
14	FMPPA A&G Expenses	525	469	432	475	487	(8.1%)	1.2%	2.5%
15	Other Expenses	145	85	16	85	85	(80.9%)	0.0%	0.0%
16	Total Operating Expenses	\$ 34,877	\$ 52,896	\$ 37,175	\$ 38,781	\$ 40,926	(29.7%)	(26.7%)	5.5%
Fund Contributions									
17	Renewal & Replacement	5,000	3,500	3,500	2,000	2,000	0.0%	(42.9%)	0.0%
18	General Reserve Funding	1,000	1,000	1,000	1,000	1,000	(0.0%)	0.0%	0.0%
19	Debt Service Deposit	12,773	12,795	12,151	12,734	12,641	(5.0%)	(0.5%)	(0.7%)
20	Pooled Loan	571	572	528	572	572	(7.6%)	(0.0%)	0.0%
21	Total Fund Contributions	19,344	17,867	17,179	16,306	16,213	-3.9%	-8.7%	-0.6%
22	Total Expenses	\$ 54,222	\$ 70,764	\$ 54,354	\$ 55,087	\$ 57,139	(23.2%)	(22.2%)	3.7%
23	NET INCOME BEFORE REGULATORY ADJUST.	\$ 1,075	\$ 513	\$ 3,386	\$ (2,945)	\$ 197			
24	Contingency (Unfunded)	\$	3,500		\$ 2,800				
25	Total Spending Authority	\$ 59,000	\$ 74,264	\$ 74,264	\$ 57,887				
26	Generation (Sales) (GWh)	375	640	536	566	570	(16.3%)	(11.6%)	0.8%
27	Capacity Factor (%)	41%	69%	58%	61%	62%			
28	Fuel Cost (\$/MWh)	\$ 56.00	\$ 60.51	\$ 45.44	\$ 43.29	\$ 46.04	(24.9%)	(28.5%)	6.3%
29	Total Cost (\$/MWh)	\$ 144.42	\$ 110.58	\$ 101.44	\$ 97.40	\$ 100.22	(8.3%)	(11.9%)	2.9%
30	Participant Cost (\$/MWh)	\$ 142.55	\$ 109.56	\$ 100.22	\$ 96.21	\$ 99.02	(8.5%)	(12.2%)	2.9%
31	Billed Cost (\$/MWh)	\$ 145.42	\$ 110.36	\$ 106.53	\$ 91.00	\$ 99.36	(3.5%)	(17.5%)	9.2%

FLORIDA MUNICIPAL POWER AGENCY STANTON II PROJECT

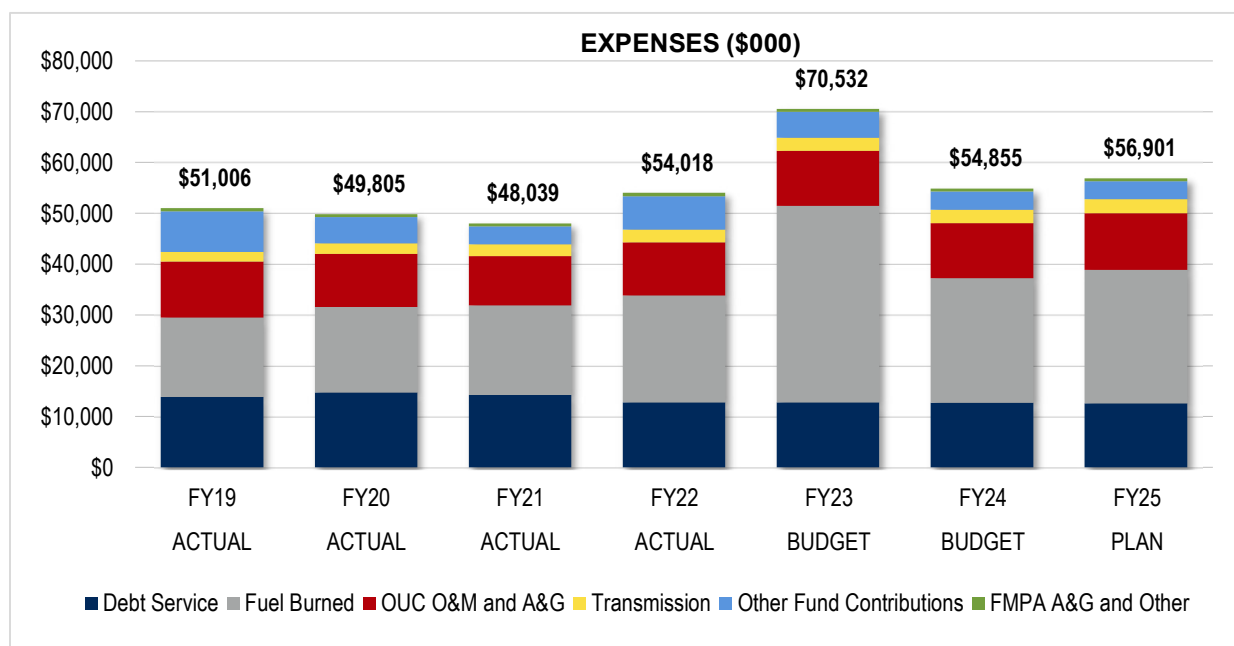
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan Comparison of Budget to Historical Revenues and Expenses



REVENUES	(\$000)						
	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	ACTUAL FY22	BUDGET FY23	BUDGET FY24	PLAN FY25
Demand and Trans. Billings	\$ 31,551	\$ 37,456	\$ 27,625	\$ 33,570	\$ 31,903	\$ 26,984	\$ 30,400
Energy (Fuel) Billings	15,620	16,767	17,692	21,027	38,721	24,485	26,248
Interest Income	340	237	115	82	49	65	91
Other Revenues	792	721	618	618	604	607	597
Total Revenues	\$ 48,302	\$ 55,181	\$ 46,049	\$ 55,297	\$ 71,277	\$ 52,142	\$ 57,336

FLORIDA MUNICIPAL POWER AGENCY STANTON II PROJECT

Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	ACTUAL FY22	BUDGET FY23	BUDGET FY24	PLAN FY25
Debt Service	\$ 13,883	\$ 14,770	\$ 14,248	\$ 12,773	\$ 12,795	\$ 12,734	\$ 12,641
Fuel Burned	15,620	16,767	17,692	21,027	38,721	24,485	26,248
OUC O&M and A&G	11,004	10,479	9,644	10,509	10,833	10,853	11,125
Transmission	1,895	2,082	2,297	2,469	2,555	2,651	2,743
Other Fund Contributions	8,000	5,189	3,572	6,571	5,072	3,572	3,572
FMPA A&G and Other	604	519	585	670	554	560	572
Total Expenses	\$ 51,006	\$ 49,805	\$ 48,039	\$ 54,018	\$ 70,532	\$ 54,855	\$ 56,901
Generation (Sales) (GWh)	601.7	616.8	593.9	375.5	639.9	565.6	570.1
Total Power Cost (\$/MWh)	\$ 84.77	\$ 80.75	\$ 80.89	\$ 143.88	\$ 110.22	\$ 96.99	\$ 99.81
Participant Billed Power Cost (\$/MWh)	\$ 78.40	\$ 87.91	\$ 76.31	\$ 145.42	\$ 110.36	\$ 91.00	\$ 99.36

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 7,775	\$ 2,873	\$ 46	\$ (2,945)	\$ 7,748	\$ 7,748
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	\$ 9,775	\$ 2,873	\$ 46	\$ (2,945)	\$ 9,748	\$ 9,748 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	\$ 11,103	\$ 11,453	\$ 11	\$ (11,295)	\$ 11,272
Interest	355	1,281	1	(1,391)	245
Total Debt Service Accounts	\$ 11,458	\$ 12,734	\$ 11	\$ (12,686)	\$ 11,517

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Loans					
Principal	\$ (22)	\$ 536	\$ -	\$ (572)	\$ (58)
Interest	(264)	37	-	(572)	(800)
Total Loans	\$ (286)	\$ 572	\$ -	\$ (1,144)	\$ (858)

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 7,805	\$ 2,000	\$ 285	\$ (4,262)	\$ 5,827	\$ 3,000	[2]
Contingency Account	1,050	\$ -	\$ 10	\$ -	\$ 1,060		

[2] The Stanton II Project's goal is to achieve a minimum balance of \$5 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund	\$ 28,835	\$ 1,000	\$ 643	\$ -	\$ 30,478

CAPITAL FUNDING PLAN

	Fiscal Year FY2024
<u>Capital Funded from Renewal & Replacement</u>	
Stanton 1 Capital	\$ 646
Stanton Common Facilities	\$ 3,616
Total Capital	<u>\$ 4,262</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2025 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 7,748	\$ 828	\$ 45	\$ (631)	\$ 7,991	\$ 7,991
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	<u>\$ 9,748</u>	<u>\$ 828</u>	<u>\$ 45</u>	<u>\$ (631)</u>	<u>\$ 9,991</u>	<u>\$ 9,991</u> [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
*Debt Service Accounts					
Principal	\$ 11,272	\$ 11,583	\$ 11	\$ (11,453)	\$ 11,412
Interest	245	1,058	1	(1,169)	135
Total Debt Service Accounts	<u>\$ 11,517</u>	<u>\$ 12,641</u>	<u>\$ 11</u>	<u>\$ (12,622)</u>	<u>\$ 11,547</u>

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
*Loans					
Principal	\$ (58)	\$ 545	\$ -	\$ (572)	\$ (85)
Interest	(800)	27	-	(572)	(1,345)
Total Loans	<u>\$ (858)</u>	<u>\$ 572</u>	<u>\$ -</u>	<u>\$ (1,144)</u>	<u>\$ (1,430)</u>

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2025 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 5,827	\$ 2,000	\$ 213	\$ (2,626)	\$ 5,414	\$ 3,000	[2]
Contingency Account	\$ 1,060	\$ -	\$ 11	\$ -	\$ 1,071		

[2] The Stanton II Project's goal is to achieve a minimum balance of \$5 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
General Reserve Fund	\$ 30,478	\$ 1,000	\$ 680	\$ -	\$ 32,157

CAPITAL FUNDING PLAN

	Fiscal Year FY2025
<u>Capital Funded from Renewal & Replacement</u>	
Stanton 1 Capital	\$ 1,476
Stanton Common Facilities	\$ 1,150
Total Capital	<u>\$ 2,626</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Five-Year Capital Plan (\$000)**

Activity	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028
Renewal and Replacement Beginning Balance	\$ 7,805	\$ 5,827	\$ 6,576	\$ 8,386	\$ 8,879
Capital Expenses - Stanton 2	(646)	(1,476)	(1,940)	(3,718)	(232)
Capital Expenses - Common Facilities	(3,616)	(1,150)	(116)	(198)	(2,324)
Capital Expenses Paid from General Reserve Fund	0	1,162	1,627	3,602	0
Renewal and Replacement Contributions	2,000	2,000	2,000	500	500
Retained Interest Earnings	285	213	240	306	324
Renewal and Replacement Ending Balance [1]	\$ 5,827	\$ 6,576	\$ 8,386	\$ 8,879	\$ 7,146

[1] Plan is to fund to and maintain a \$5 million balance for future capital needs and unanticipated capital changes made by the operator owner.

STANTON II PROJECT
Monthly Budget Breakdown - Budget Year 2024
Total

Power Entitlement Share: 100.000%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	595,675	678,496	837,818	569,608	795,205	616,453	517,867	605,806	870,202	835,613	706,073	699,151	8,327,968
User Fee	19,317	19,317	19,317	19,317	19,317	19,317	19,317	19,317	19,317	19,317	19,317	19,317	231,800
OUC A&G Expenses	177,688	190,272	239,538	212,691	273,636	282,630	165,832	212,927	231,931	213,743	208,005	116,376	2,525,268
FMPA A&G Expenses	39,620	39,620	39,620	39,598	39,598	39,598	39,598	39,598	39,598	39,598	39,598	39,598	475,244
Other Expenses	7,083	7,083	7,083	7,083	7,083	7,083	7,083	7,083	7,083	7,083	7,083	7,083	85,000
Total Operating Expenses	839,382	934,787	1,143,376	848,297	1,134,840	965,082	749,697	884,731	1,168,132	1,115,354	980,077	881,525	11,645,281
Fund Contributions													
Renewal & Replacement	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	2,000,000
General Reserve Funding	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	1,000,000
Debt Service Deposit	1,061,141	1,061,141	1,061,141	1,061,141	1,061,141	1,061,141	1,061,141	1,061,141	1,061,141	1,061,141	1,061,141	1,061,141	12,733,687
Subordinated Debt Service Deposit	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	572,157
Total Fund Contributions	1,358,820	1,358,820	1,358,820	1,358,820	1,358,820	1,358,820	1,358,820	1,358,820	1,358,820	1,358,820	1,358,820	1,358,820	16,305,843
Total Demand Expenses	2,198,203	2,293,608	2,502,196	2,207,117	2,493,660	2,323,902	2,108,517	2,243,551	2,526,952	2,474,174	2,338,897	2,240,346	27,951,124
Working Capital Adjustment	(114,385)	(209,790)	(418,379)	(123,300)	(409,843)	(240,085)	(24,700)	(159,734)	(443,135)	(390,357)	(255,080)	(156,528)	(2,945,317)
Less Non-Participant Revenues													
Brine Plant and Other	(52,267)	(52,267)	(52,267)	(52,267)	(52,267)	(52,267)	(52,267)	(52,267)	(52,267)	(52,267)	(52,267)	(52,267)	(627,201)
Interest Income	(3,796)	(3,796)	(3,796)	(3,796)	(3,796)	(3,796)	(3,796)	(3,796)	(3,796)	(3,796)	(3,796)	(3,796)	(45,553)
Total Non-Participant Revenues	(56,063)	(56,063)	(56,063)	(56,063)	(56,063)	(56,063)	(56,063)	(56,063)	(56,063)	(56,063)	(56,063)	(56,063)	(672,754)
Net Participant Demand Charge	2,027,754	2,027,754	2,027,754	2,027,754	2,027,754	2,027,754	2,027,754	2,027,754	2,027,754	2,027,754	2,027,754	2,027,754	24,333,053
Transmission Charge:													
OUC Transmission Expense	220,885	220,885	220,885	220,885	220,885	220,885	220,885	220,885	220,885	220,885	220,885	220,885	2,650,620
Total Transmission Charge	220,885	220,885	220,885	220,885	220,885	220,885	220,885	220,885	220,885	220,885	220,885	220,885	2,650,620
Total Fixed Charges	2,248,639	2,248,639	2,248,639	2,248,639	2,248,639	2,248,639	2,248,639	2,248,639	2,248,639	2,248,639	2,248,639	2,248,639	26,983,673

STANTON II PROJECT
Monthly Budget Breakdown - Plan Year 2025
Total

Power Entitlement Share: 100.000%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	610,567	695,459	858,764	583,848	815,086	631,864	530,813	620,951	891,957	856,503	723,725	716,630	8,536,167
User Fee	19,810	19,810	19,810	19,810	19,810	19,810	19,810	19,810	19,810	19,810	19,810	19,810	237,720
OUC A&G Expenses	182,130	195,029	245,526	218,008	280,477	289,696	169,978	218,250	237,729	219,087	213,205	119,285	2,588,400
FMPA A&G Expenses	40,594	40,594	40,594	40,594	40,594	40,594	40,594	40,594	40,594	40,594	40,594	40,594	487,125
Other Expenses	7,083	7,083	7,083	7,083	7,083	7,083	7,083	7,083	7,083	7,083	7,083	7,083	85,000
Total Operating Expenses	860,184	957,974	1,171,777	869,343	1,163,049	989,048	768,278	906,688	1,197,174	1,143,077	1,004,418	903,402	11,934,413
Fund Contributions													
Renewal & Replacement	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	166,667	2,000,000
General Reserve Funding	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	83,333	1,000,000
Debt Service Deposit	1,053,411	1,053,411	1,053,411	1,053,411	1,053,411	1,053,411	1,053,411	1,053,411	1,053,411	1,053,411	1,053,411	1,053,411	12,640,935
Subordinated Debt Service Deposit	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	572,157
Total Fund Contributions	1,351,091	1,351,091	1,351,091	1,351,091	1,351,091	1,351,091	1,351,091	1,351,091	1,351,091	1,351,091	1,351,091	1,351,091	16,213,092
Total Demand Expenses	2,211,275	2,309,065	2,522,868	2,220,434	2,514,140	2,340,139	2,119,369	2,257,779	2,548,265	2,494,168	2,355,509	2,254,493	28,147,505
Working Capital Adjustment	150,769	52,978	(160,825)	141,609	(152,097)	21,905	242,674	104,265	(186,221)	(132,124)	6,535	107,550	197,018
Less Non-Participant Revenues													
Brine Plant and Other	(53,573)	(53,573)	(53,573)	(53,573)	(53,573)	(53,573)	(53,573)	(53,573)	(53,573)	(53,573)	(53,573)	(53,573)	(642,881)
Interest Income	(3,786)	(3,786)	(3,786)	(3,786)	(3,786)	(3,786)	(3,786)	(3,786)	(3,786)	(3,786)	(3,786)	(3,786)	(45,428)
Total Non-Participant Revenues	(57,359)	(57,359)	(57,359)	(57,359)	(57,359)	(57,359)	(57,359)	(57,359)	(57,359)	(57,359)	(57,359)	(57,359)	(688,309)
Net Participant Demand Charge	2,304,685	2,304,685	2,304,685	2,304,685	2,304,685	2,304,685	2,304,685	2,304,685	2,304,685	2,304,685	2,304,685	2,304,685	27,656,214
Transmission Charge:													
OUC Transmission Expense	228,616	228,616	228,616	228,616	228,616	228,616	228,616	228,616	228,616	228,616	228,616	228,616	2,743,392
Total Transmission Charge	228,616	228,616	228,616	228,616	228,616	228,616	228,616	228,616	228,616	228,616	228,616	228,616	2,743,392
Total Fixed Charges	2,533,300	2,533,300	2,533,300	2,533,300	2,533,300	2,533,300	2,533,300	2,533,300	2,533,300	2,533,300	2,533,300	2,533,300	30,399,606

STANTON II PROJECT
Monthly Budget Breakdown - Budget Year 2024
Fort Pierce

Power Entitlement Share: 16.489%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	98,219	111,875	138,145	93,921	131,119	101,645	85,389	99,889	143,485	137,782	116,422	115,281	1,373,174
User Fee	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185	38,221
OUC A&G Expenses	29,298	31,373	39,497	35,070	45,119	46,602	27,344	35,109	38,242	35,243	34,297	19,189	416,384
FMPA A&G Expenses	6,533	6,533	6,533	6,529	6,529	6,529	6,529	6,529	6,529	6,529	6,529	6,529	78,362
Other Expenses	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	14,015
Total Operating Expenses	138,403	154,134	188,528	139,873	187,120	159,129	123,615	145,881	192,610	183,907	161,602	145,352	1,920,155
Fund Contributions													
Renewal & Replacement	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	329,774
General Reserve Funding	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	164,887
Debt Service Deposit	174,968	174,968	174,968	174,968	174,968	174,968	174,968	174,968	174,968	174,968	174,968	174,968	2,099,619
Subordinated Debt Service Deposit	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	94,341
Total Fund Contributions	224,052	224,052	224,052	224,052	224,052	224,052	224,052	224,052	224,052	224,052	224,052	224,052	2,688,622
Total Demand Expenses	362,455	378,186	412,580	363,925	411,172	383,181	347,667	369,932	416,662	407,959	385,654	369,404	4,608,777
Working Capital Adjustment	(18,861)	(34,592)	(68,985)	(20,331)	(67,578)	(39,587)	(4,073)	(26,338)	(73,067)	(64,365)	(42,059)	(25,809)	(485,644)
Less Non-Participant Revenues													
Brine Plant and Other	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(103,417)
Interest Income	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(7,511)
Total Non-Participant Revenues	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(110,928)
Net Participant Demand Charge	334,350	334,350	334,350	334,350	334,350	334,350	334,350	334,350	334,350	334,350	334,350	334,350	4,012,204
Transmission Charge:													
OUC Transmission Expense	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	437,053
Total Transmission Charge	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	437,053
Total Fixed Charges	370,771	370,771	370,771	370,771	370,771	370,771	370,771	370,771	370,771	370,771	370,771	370,771	4,449,257

STANTON II PROJECT
Monthly Budget Breakdown - Plan Year 2025
Fort Pierce

Power Entitlement Share: 16.489%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	100,675	114,672	141,599	96,269	134,397	104,186	87,524	102,387	147,072	141,226	119,333	118,163	1,407,503
User Fee	3,266	3,266	3,266	3,266	3,266	3,266	3,266	3,266	3,266	3,266	3,266	3,266	39,197
OUC A&G Expenses	30,031	32,158	40,484	35,947	46,247	47,767	28,027	35,987	39,198	36,125	35,155	19,669	426,793
FMPA A&G Expenses	6,693	6,693	6,693	6,693	6,693	6,693	6,693	6,693	6,693	6,693	6,693	6,693	80,321
Other Expenses	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	14,015
Total Operating Expenses	141,833	157,957	193,211	143,343	191,772	163,081	126,679	149,501	197,398	188,479	165,615	148,959	1,967,829
Fund Contributions													
Renewal & Replacement	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	329,774
General Reserve Funding	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	164,887
Debt Service Deposit	173,694	173,694	173,694	173,694	173,694	173,694	173,694	173,694	173,694	173,694	173,694	173,694	2,084,326
Subordinated Debt Service Deposit	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	94,341
Total Fund Contributions	222,777	222,777	222,777	222,777	222,777	222,777	222,777	222,777	222,777	222,777	222,777	222,777	2,673,328
Total Demand Expenses	364,610	380,735	415,988	366,121	414,549	385,858	349,456	372,278	420,176	411,256	388,393	371,737	4,641,158
Working Capital Adjustment	24,860	8,735	(26,518)	23,350	(25,079)	3,612	40,014	17,192	(30,705)	(21,786)	1,078	17,734	32,486
Less Non-Participant Revenues													
Brine Plant and Other	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(106,003)
Interest Income	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(7,490)
Total Non-Participant Revenues	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(113,493)
Net Participant Demand Charge	380,013	380,013	380,013	380,013	380,013	380,013	380,013	380,013	380,013	380,013	380,013	380,013	4,560,150
Transmission Charge:													
OUC Transmission Expense	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	452,350
Total Transmission Charge	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	452,350
Total Fixed Charges	417,708	417,708	417,708	417,708	417,708	417,708	417,708	417,708	417,708	417,708	417,708	417,708	5,012,500

STANTON II PROJECT
Monthly Budget Breakdown - Budget Year 2024
Homestead

Power Entitlement Share: 8.244%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	49,110	55,938	69,073	46,960	65,560	50,823	42,695	49,945	71,743	68,891	58,211	57,640	686,587
User Fee	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	19,110
OUC A&G Expenses	14,649	15,687	19,748	17,535	22,559	23,301	13,672	17,554	19,121	17,622	17,149	9,594	208,192
FMPPA A&G Expenses	3,266	3,266	3,266	3,265	3,265	3,265	3,265	3,265	3,265	3,265	3,265	3,265	39,181
Other Expenses	584	584	584	584	584	584	584	584	584	584	584	584	7,008
Total Operating Expenses	69,202	77,067	94,264	69,937	93,560	79,565	61,808	72,940	96,305	91,954	80,801	72,676	960,078
Fund Contributions													
Renewal & Replacement	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	164,887
General Reserve Funding	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	82,444
Debt Service Deposit	87,484	87,484	87,484	87,484	87,484	87,484	87,484	87,484	87,484	87,484	87,484	87,484	1,049,810
Subordinated Debt Service Deposit	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	47,171
Total Fund Contributions	112,026	112,026	112,026	112,026	112,026	112,026	112,026	112,026	112,026	112,026	112,026	112,026	1,344,311
Total Demand Expenses	181,228	189,093	206,290	181,962	205,586	191,591	173,834	184,966	208,331	203,980	192,827	184,702	2,304,388
Working Capital Adjustment	(9,430)	(17,296)	(34,493)	(10,165)	(33,789)	(19,793)	(2,036)	(13,169)	(36,534)	(32,182)	(21,030)	(12,905)	(242,822)
Less Non-Participant Revenues													
Brine Plant and Other	(4,309)	(4,309)	(4,309)	(4,309)	(4,309)	(4,309)	(4,309)	(4,309)	(4,309)	(4,309)	(4,309)	(4,309)	(51,709)
Interest Income	(313)	(313)	(313)	(313)	(313)	(313)	(313)	(313)	(313)	(313)	(313)	(313)	(3,756)
Total Non-Participant Revenues	(4,622)	(4,622)	(4,622)	(4,622)	(4,622)	(4,622)	(4,622)	(4,622)	(4,622)	(4,622)	(4,622)	(4,622)	(55,464)
Net Participant Demand Charge	167,175	167,175	167,175	167,175	167,175	167,175	167,175	167,175	167,175	167,175	167,175	167,175	2,006,102
Transmission Charge:													
OUC Transmission Expense	18,211	18,211	18,211	18,211	18,211	18,211	18,211	18,211	18,211	18,211	18,211	18,211	218,526
Total Transmission Charge	18,211	18,211	18,211	18,211	18,211	18,211	18,211	18,211	18,211	18,211	18,211	18,211	218,526
Total Fixed Charges	185,386	185,386	185,386	185,386	185,386	185,386	185,386	185,386	185,386	185,386	185,386	185,386	2,224,628

STANTON II PROJECT
Monthly Budget Breakdown - Plan Year 2025
Homestead

Power Entitlement Share: 8.244%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	50,337	57,336	70,799	48,134	67,199	52,093	43,762	51,193	73,536	70,613	59,666	59,081	703,751
User Fee	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	19,598
OUC A&G Expenses	15,015	16,079	20,242	17,973	23,123	23,884	14,014	17,993	19,599	18,062	17,577	9,834	213,397
FMPA A&G Expenses	3,347	3,347	3,347	3,347	3,347	3,347	3,347	3,347	3,347	3,347	3,347	3,347	40,160
Other Expenses	584	584	584	584	584	584	584	584	584	584	584	584	7,008
Total Operating Expenses	70,917	78,979	96,605	71,672	95,886	81,541	63,340	74,751	98,699	94,239	82,808	74,480	983,915
Fund Contributions													
Renewal & Replacement	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	164,887
General Reserve Funding	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	82,444
Debt Service Deposit	86,847	86,847	86,847	86,847	86,847	86,847	86,847	86,847	86,847	86,847	86,847	86,847	1,042,163
Subordinated Debt Service Deposit	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	3,931	47,171
Total Fund Contributions	111,389	111,389	111,389	111,389	111,389	111,389	111,389	111,389	111,389	111,389	111,389	111,389	1,336,664
Total Demand Expenses	182,305	190,367	207,994	183,060	207,275	192,929	174,728	186,139	210,088	205,628	194,196	185,868	2,320,579
Working Capital Adjustment	12,430	4,368	(13,259)	11,675	(12,539)	1,806	20,007	8,596	(15,353)	(10,893)	539	8,867	16,243
Less Non-Participant Revenues													
Brine Plant and Other	(4,417)	(4,417)	(4,417)	(4,417)	(4,417)	(4,417)	(4,417)	(4,417)	(4,417)	(4,417)	(4,417)	(4,417)	(53,001)
Interest Income	(312)	(312)	(312)	(312)	(312)	(312)	(312)	(312)	(312)	(312)	(312)	(312)	(3,745)
Total Non-Participant Revenues	(4,729)	(4,729)	(4,729)	(4,729)	(4,729)	(4,729)	(4,729)	(4,729)	(4,729)	(4,729)	(4,729)	(4,729)	(56,747)
Net Participant Demand Charge	190,006	190,006	190,006	190,006	190,006	190,006	190,006	190,006	190,006	190,006	190,006	190,006	2,280,075
Transmission Charge:													
OUC Transmission Expense	18,848	18,848	18,848	18,848	18,848	18,848	18,848	18,848	18,848	18,848	18,848	18,848	226,175
Total Transmission Charge	18,848	18,848	18,848	18,848	18,848	18,848	18,848	18,848	18,848	18,848	18,848	18,848	226,175
Total Fixed Charges	208,854	208,854	208,854	208,854	208,854	208,854	208,854	208,854	208,854	208,854	208,854	208,854	2,506,250

STANTON II PROJECT
Monthly Budget Breakdown - Budget Year 2024
[Key West](#)

Power Entitlement Share: 9.893%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	58,931	67,125	82,887	56,352	78,671	60,987	51,234	59,934	86,091	82,669	69,853	69,168	823,903
User Fee	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	22,932
OUC A&G Expenses	17,579	18,824	23,698	21,042	27,071	27,961	16,406	21,065	22,945	21,146	20,578	11,513	249,830
FMPA A&G Expenses	3,920	3,920	3,920	3,918	3,918	3,918	3,918	3,918	3,918	3,918	3,918	3,918	47,017
Other Expenses	701	701	701	701	701	701	701	701	701	701	701	701	8,409
Total Operating Expenses	83,042	92,480	113,116	83,924	112,272	95,477	74,169	87,528	115,566	110,344	96,961	87,211	1,152,091
Fund Contributions													
Renewal & Replacement	16,489	16,489	16,489	16,489	16,489	16,489	16,489	16,489	16,489	16,489	16,489	16,489	197,864
General Reserve Funding	8,244	8,244	8,244	8,244	8,244	8,244	8,244	8,244	8,244	8,244	8,244	8,244	98,932
Debt Service Deposit	104,981	104,981	104,981	104,981	104,981	104,981	104,981	104,981	104,981	104,981	104,981	104,981	1,259,769
Subordinated Debt Service Deposit	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	56,605
Total Fund Contributions	134,431	134,431	134,431	134,431	134,431	134,431	134,431	134,431	134,431	134,431	134,431	134,431	1,613,170
Total Demand Expenses	217,473	226,911	247,547	218,355	246,703	229,908	208,600	221,959	249,996	244,775	231,392	221,642	2,765,261
Working Capital Adjustment	(11,316)	(20,755)	(41,391)	(12,198)	(40,547)	(23,752)	(2,444)	(15,803)	(43,840)	(38,619)	(25,236)	(15,486)	(291,386)
Less Non-Participant Revenues													
Brine Plant and Other	(5,171)	(5,171)	(5,171)	(5,171)	(5,171)	(5,171)	(5,171)	(5,171)	(5,171)	(5,171)	(5,171)	(5,171)	(62,050)
Interest Income	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(4,507)
Total Non-Participant Revenues	(5,546)	(5,546)	(5,546)	(5,546)	(5,546)	(5,546)	(5,546)	(5,546)	(5,546)	(5,546)	(5,546)	(5,546)	(66,557)
Net Participant Demand Charge	200,610	200,610	200,610	200,610	200,610	200,610	200,610	200,610	200,610	200,610	200,610	200,610	2,407,318
Transmission Charge:													
OUC Transmission Expense	21,853	21,853	21,853	21,853	21,853	21,853	21,853	21,853	21,853	21,853	21,853	21,853	262,231
Total Transmission Charge	21,853	21,853	21,853	21,853	21,853	21,853	21,853	21,853	21,853	21,853	21,853	21,853	262,231
Total Fixed Charges	222,462	222,462	222,462	222,462	222,462	222,462	222,462	222,462	222,462	222,462	222,462	222,462	2,669,549

STANTON II PROJECT
Monthly Budget Breakdown - Plan Year 2025
Key West

Power Entitlement Share: 9.893%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	60,405	68,803	84,959	57,761	80,638	62,512	52,514	61,432	88,243	84,736	71,600	70,898	844,500
User Fee	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	23,518
OUC A&G Expenses	18,018	19,295	24,290	21,568	27,748	28,660	16,816	21,592	23,519	21,675	21,093	11,801	256,076
FMPA A&G Expenses	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016	48,192
Other Expenses	701	701	701	701	701	701	701	701	701	701	701	701	8,409
Total Operating Expenses	85,100	94,774	115,926	86,006	115,063	97,848	76,007	89,700	118,439	113,087	99,369	89,375	1,180,695
Fund Contributions													
Renewal & Replacement	16,489	16,489	16,489	16,489	16,489	16,489	16,489	16,489	16,489	16,489	16,489	16,489	197,864
General Reserve Funding	8,244	8,244	8,244	8,244	8,244	8,244	8,244	8,244	8,244	8,244	8,244	8,244	98,932
Debt Service Deposit	104,216	104,216	104,216	104,216	104,216	104,216	104,216	104,216	104,216	104,216	104,216	104,216	1,250,593
Subordinated Debt Service Deposit	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	56,605
Total Fund Contributions	133,666	133,666	133,666	133,666	133,666	133,666	133,666	133,666	133,666	133,666	133,666	133,666	1,603,994
Total Demand Expenses	218,766	228,440	249,592	219,672	248,729	231,515	209,673	223,367	252,105	246,753	233,035	223,042	2,784,689
Working Capital Adjustment	14,916	5,241	(15,911)	14,010	(15,047)	2,167	24,008	10,315	(18,423)	(13,071)	647	10,640	19,491
Less Non-Participant Revenues													
Brine Plant and Other	(5,300)	(5,300)	(5,300)	(5,300)	(5,300)	(5,300)	(5,300)	(5,300)	(5,300)	(5,300)	(5,300)	(5,300)	(63,602)
Interest Income	(375)	(375)	(375)	(375)	(375)	(375)	(375)	(375)	(375)	(375)	(375)	(375)	(4,494)
Total Non-Participant Revenues	(5,675)	(5,675)	(5,675)	(5,675)	(5,675)	(5,675)	(5,675)	(5,675)	(5,675)	(5,675)	(5,675)	(5,675)	(68,096)
Net Participant Demand Charge	228,007	228,007	228,007	228,007	228,007	228,007	228,007	228,007	228,007	228,007	228,007	228,007	2,736,085
Transmission Charge:													
OUC Transmission Expense	22,617	22,617	22,617	22,617	22,617	22,617	22,617	22,617	22,617	22,617	22,617	22,617	271,409
Total Transmission Charge	22,617	22,617	22,617	22,617	22,617	22,617	22,617	22,617	22,617	22,617	22,617	22,617	271,409
Total Fixed Charges	250,624	250,624	250,624	250,624	250,624	250,624	250,624	250,624	250,624	250,624	250,624	250,624	3,007,494

STANTON II PROJECT
Monthly Budget Breakdown - Budget Year 2024
KUA

Power Entitlement Share: 32.977%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	196,438	223,750	276,290	187,842	262,238	203,290	170,779	199,779	286,970	275,563	232,844	230,562	2,746,343
User Fee	6,370	6,370	6,370	6,370	6,370	6,370	6,370	6,370	6,370	6,370	6,370	6,370	76,442
OUC A&G Expenses	58,597	62,747	78,993	70,140	90,238	93,204	54,687	70,218	76,485	70,487	68,595	38,378	832,766
FMPA A&G Expenses	13,065	13,065	13,065	13,059	13,059	13,059	13,059	13,059	13,059	13,059	13,059	13,059	156,723
Other Expenses	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	28,031
Total Operating Expenses	276,806	308,268	377,055	279,746	374,240	318,258	247,230	291,761	385,219	367,814	323,203	290,704	3,840,305
Fund Contributions													
Renewal & Replacement	54,962	54,962	54,962	54,962	54,962	54,962	54,962	54,962	54,962	54,962	54,962	54,962	659,547
General Reserve Funding	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	329,774
Debt Service Deposit	349,936	349,936	349,936	349,936	349,936	349,936	349,936	349,936	349,936	349,936	349,936	349,936	4,199,232
Subordinated Debt Service Deposit	15,724	15,724	15,724	15,724	15,724	15,724	15,724	15,724	15,724	15,724	15,724	15,724	188,682
Total Fund Contributions	448,103	448,103	448,103	448,103	448,103	448,103	448,103	448,103	448,103	448,103	448,103	448,103	5,377,235
Total Demand Expenses	724,909	756,371	825,158	727,849	822,343	766,361	695,333	739,864	833,322	815,917	771,306	738,807	9,217,540
Working Capital Adjustment	(37,721)	(69,183)	(137,970)	(40,661)	(135,155)	(79,174)	(8,145)	(52,676)	(146,134)	(128,729)	(84,119)	(51,619)	(971,287)
Less Non-Participant Revenues													
Brine Plant and Other	(17,236)	(17,236)	(17,236)	(17,236)	(17,236)	(17,236)	(17,236)	(17,236)	(17,236)	(17,236)	(17,236)	(17,236)	(206,834)
Interest Income	(1,252)	(1,252)	(1,252)	(1,252)	(1,252)	(1,252)	(1,252)	(1,252)	(1,252)	(1,252)	(1,252)	(1,252)	(15,022)
Total Non-Participant Revenues	(18,488)	(18,488)	(18,488)	(18,488)	(18,488)	(18,488)	(18,488)	(18,488)	(18,488)	(18,488)	(18,488)	(18,488)	(221,857)
Net Participant Demand Charge	668,700	668,700	668,700	668,700	668,700	668,700	668,700	668,700	668,700	668,700	668,700	668,700	8,024,396
Transmission Charge:													
OUC Transmission Expense	72,842	72,842	72,842	72,842	72,842	72,842	72,842	72,842	72,842	72,842	72,842	72,842	874,104
Total Transmission Charge	72,842	72,842	72,842	72,842	72,842	72,842	72,842	72,842	72,842	72,842	72,842	72,842	874,104
Total Fixed Charges	741,542	741,542	741,542	741,542	741,542	741,542	741,542	741,542	741,542	741,542	741,542	741,542	8,898,500

STANTON II PROJECT
Monthly Budget Breakdown - Plan Year 2025
KUA

Power Entitlement Share: 32.977%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	201,349	229,344	283,198	192,538	268,794	208,372	175,048	204,773	294,144	282,452	238,665	236,326	2,815,002
User Fee	6,533	6,533	6,533	6,533	6,533	6,533	6,533	6,533	6,533	6,533	6,533	6,533	78,394
OUC A&G Expenses	60,062	64,315	80,968	71,893	92,494	95,534	56,054	71,973	78,397	72,249	70,309	39,337	853,586
FMPA A&G Expenses	13,387	13,387	13,387	13,387	13,387	13,387	13,387	13,387	13,387	13,387	13,387	13,387	160,641
Other Expenses	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	28,031
Total Operating Expenses	283,666	315,915	386,421	286,686	383,543	326,162	253,358	299,002	394,796	376,956	331,230	297,918	3,935,653
Fund Contributions													
Renewal & Replacement	54,962	54,962	54,962	54,962	54,962	54,962	54,962	54,962	54,962	54,962	54,962	54,962	659,547
General Reserve Funding	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	329,774
Debt Service Deposit	347,387	347,387	347,387	347,387	347,387	347,387	347,387	347,387	347,387	347,387	347,387	347,387	4,168,645
Subordinated Debt Service Deposit	15,724	15,724	15,724	15,724	15,724	15,724	15,724	15,724	15,724	15,724	15,724	15,724	188,682
Total Fund Contributions	445,554	445,554	445,554	445,554	445,554	445,554	445,554	445,554	445,554	445,554	445,554	445,554	5,346,648
Total Demand Expenses	729,220	761,469	831,975	732,240	829,097	771,716	698,912	744,556	840,350	822,510	776,784	743,472	9,282,301
Working Capital Adjustment	49,719	17,471	(53,036)	46,699	(50,157)	7,224	80,028	34,384	(61,411)	(43,571)	2,155	35,467	64,971
Less Non-Participant Revenues													
Brine Plant and Other	(17,667)	(17,667)	(17,667)	(17,667)	(17,667)	(17,667)	(17,667)	(17,667)	(17,667)	(17,667)	(17,667)	(17,667)	(212,005)
Interest Income	(1,248)	(1,248)	(1,248)	(1,248)	(1,248)	(1,248)	(1,248)	(1,248)	(1,248)	(1,248)	(1,248)	(1,248)	(14,981)
Total Non-Participant Revenues	(18,915)	(18,915)	(18,915)	(18,915)	(18,915)	(18,915)	(18,915)	(18,915)	(18,915)	(18,915)	(18,915)	(18,915)	(226,986)
Net Participant Demand Charge	760,024	760,024	760,024	760,024	760,024	760,024	760,024	760,024	760,024	760,024	760,024	760,024	9,120,287
Transmission Charge:													
OUC Transmission Expense	75,391	75,391	75,391	75,391	75,391	75,391	75,391	75,391	75,391	75,391	75,391	75,391	904,698
Total Transmission Charge	75,391	75,391	75,391	75,391	75,391	75,391	75,391	75,391	75,391	75,391	75,391	75,391	904,698
Total Fixed Charges	835,415	835,415	835,415	835,415	835,415	835,415	835,415	835,415	835,415	835,415	835,415	835,415	10,024,984

STANTON II PROJECT
Monthly Budget Breakdown - Budget Year 2024
[St. Cloud](#)

Power Entitlement Share: 14.671%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	87,392	99,543	122,917	83,568	116,665	90,440	75,977	88,878	127,668	122,594	103,589	102,573	1,221,804
User Fee	2,834	2,834	2,834	2,834	2,834	2,834	2,834	2,834	2,834	2,834	2,834	2,834	34,008
OUC A&G Expenses	26,069	27,915	35,143	31,204	40,145	41,465	24,329	31,239	34,027	31,358	30,517	17,074	370,485
FMPPA A&G Expenses	5,813	5,813	5,813	5,810	5,810	5,810	5,810	5,810	5,810	5,810	5,810	5,810	69,724
Other Expenses	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	12,470
Total Operating Expenses	123,147	137,144	167,746	124,455	166,493	141,588	109,989	129,800	171,378	163,635	143,788	129,329	1,708,491
Fund Contributions													
Renewal & Replacement	24,452	24,452	24,452	24,452	24,452	24,452	24,452	24,452	24,452	24,452	24,452	24,452	293,422
General Reserve Funding	12,226	12,226	12,226	12,226	12,226	12,226	12,226	12,226	12,226	12,226	12,226	12,226	146,711
Debt Service Deposit	155,681	155,681	155,681	155,681	155,681	155,681	155,681	155,681	155,681	155,681	155,681	155,681	1,868,172
Subordinated Debt Service Deposit	6,995	6,995	6,995	6,995	6,995	6,995	6,995	6,995	6,995	6,995	6,995	6,995	83,942
Total Fund Contributions	199,354	199,354	199,354	199,354	199,354	199,354	199,354	199,354	199,354	199,354	199,354	199,354	2,392,247
Total Demand Expenses	322,500	336,497	367,100	323,808	365,847	340,942	309,343	329,154	370,732	362,989	343,142	328,683	4,100,737
Working Capital Adjustment	(16,782)	(30,779)	(61,381)	(18,089)	(60,128)	(35,223)	(3,624)	(23,435)	(65,013)	(57,270)	(37,423)	(22,964)	(432,110)
Less Non-Participant Revenues													
Brine Plant and Other	(7,668)	(7,668)	(7,668)	(7,668)	(7,668)	(7,668)	(7,668)	(7,668)	(7,668)	(7,668)	(7,668)	(7,668)	(92,017)
Interest Income	(557)	(557)	(557)	(557)	(557)	(557)	(557)	(557)	(557)	(557)	(557)	(557)	(6,683)
Total Non-Participant Revenues	(8,225)	(8,225)	(8,225)	(8,225)	(8,225)	(8,225)	(8,225)	(8,225)	(8,225)	(8,225)	(8,225)	(8,225)	(98,700)
Net Participant Demand Charge	297,494	297,494	297,494	297,494	297,494	297,494	297,494	297,494	297,494	297,494	297,494	297,494	3,569,927
Transmission Charge:													
OUC Transmission Expense	32,406	32,406	32,406	32,406	32,406	32,406	32,406	32,406	32,406	32,406	32,406	32,406	388,875
Total Transmission Charge	32,406	32,406	32,406	32,406	32,406	32,406	32,406	32,406	32,406	32,406	32,406	32,406	388,875
Total Fixed Charges	329,900	329,900	329,900	329,900	329,900	329,900	329,900	329,900	329,900	329,900	329,900	329,900	3,958,802

STANTON II PROJECT
Monthly Budget Breakdown - Plan Year 2025
St. Cloud

Power Entitlement Share: 14.671%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	89,577	102,031	125,990	85,657	119,582	92,701	77,876	91,100	130,860	125,658	106,178	105,138	1,252,350
User Fee	2,906	2,906	2,906	2,906	2,906	2,906	2,906	2,906	2,906	2,906	2,906	2,906	34,876
OUC A&G Expenses	26,720	28,613	36,021	31,984	41,149	42,502	24,938	32,020	34,878	32,142	31,280	17,500	379,747
FMPA A&G Expenses	5,956	5,956	5,956	5,956	5,956	5,956	5,956	5,956	5,956	5,956	5,956	5,956	71,467
Other Expenses	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	1,039	12,470
Total Operating Expenses	126,198	140,545	171,913	127,542	170,632	145,104	112,715	133,021	175,639	167,702	147,359	132,539	1,750,910
Fund Contributions													
Renewal & Replacement	24,452	24,452	24,452	24,452	24,452	24,452	24,452	24,452	24,452	24,452	24,452	24,452	293,422
General Reserve Funding	12,226	12,226	12,226	12,226	12,226	12,226	12,226	12,226	12,226	12,226	12,226	12,226	146,711
Debt Service Deposit	154,547	154,547	154,547	154,547	154,547	154,547	154,547	154,547	154,547	154,547	154,547	154,547	1,854,564
Subordinated Debt Service Deposit	6,995	6,995	6,995	6,995	6,995	6,995	6,995	6,995	6,995	6,995	6,995	6,995	83,942
Total Fund Contributions	198,220	198,220	198,220	198,220	198,220	198,220	198,220	198,220	198,220	198,220	198,220	198,220	2,378,639
Total Demand Expenses	324,418	338,765	370,133	325,762	368,852	343,324	310,935	331,241	373,858	365,922	345,579	330,759	4,129,549
Working Capital Adjustment	22,119	7,773	(23,595)	20,776	(22,314)	3,214	35,603	15,297	(27,321)	(19,384)	959	15,779	28,905
Less Non-Participant Revenues													
Brine Plant and Other	(7,860)	(7,860)	(7,860)	(7,860)	(7,860)	(7,860)	(7,860)	(7,860)	(7,860)	(7,860)	(7,860)	(7,860)	(94,318)
Interest Income	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(555)	(6,665)
Total Non-Participant Revenues	(8,415)	(8,415)	(8,415)	(8,415)	(8,415)	(8,415)	(8,415)	(8,415)	(8,415)	(8,415)	(8,415)	(8,415)	(100,982)
Net Participant Demand Charge	338,123	338,123	338,123	338,123	338,123	338,123	338,123	338,123	338,123	338,123	338,123	338,123	4,057,471
Transmission Charge:													
OUC Transmission Expense	33,540	33,540	33,540	33,540	33,540	33,540	33,540	33,540	33,540	33,540	33,540	33,540	402,486
Total Transmission Charge	33,540	33,540	33,540	33,540	33,540	33,540	33,540	33,540	33,540	33,540	33,540	33,540	402,486
Total Fixed Charges	371,663	371,663	371,663	371,663	371,663	371,663	371,663	371,663	371,663	371,663	371,663	371,663	4,459,957

STANTON II PROJECT
Monthly Budget Breakdown - Budget Year 2024
[Starke](#)

Power Entitlement Share: 1.237%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	7,366	8,390	10,360	7,044	9,834	7,623	6,404	7,491	10,761	10,333	8,731	8,646	102,984
User Fee	239	239	239	239	239	239	239	239	239	239	239	239	2,866
OUC A&G Expenses	2,197	2,353	2,962	2,630	3,384	3,495	2,051	2,633	2,868	2,643	2,572	1,439	31,227
FMPA A&G Expenses	490	490	490	490	490	490	490	490	490	490	490	490	5,877
Other Expenses	88	88	88	88	88	88	88	88	88	88	88	88	1,051
Total Operating Expenses	10,380	11,560	14,139	10,490	14,033	11,934	9,271	10,941	14,445	13,792	12,120	10,901	144,006
Fund Contributions													
Renewal & Replacement	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	24,732
General Reserve Funding	1,031	1,031	1,031	1,031	1,031	1,031	1,031	1,031	1,031	1,031	1,031	1,031	12,366
Debt Service Deposit	13,122	13,122	13,122	13,122	13,122	13,122	13,122	13,122	13,122	13,122	13,122	13,122	157,465
Subordinated Debt Service Deposit	590	590	590	590	590	590	590	590	590	590	590	590	7,075
Total Fund Contributions	16,803	16,803	16,803	16,803	16,803	16,803	16,803	16,803	16,803	16,803	16,803	16,803	201,638
Total Demand Expenses	27,183	28,363	30,942	27,293	30,837	28,737	26,074	27,744	31,248	30,596	28,923	27,704	345,644
Working Capital Adjustment	(1,414)	(2,594)	(5,174)	(1,525)	(5,068)	(2,969)	(305)	(1,975)	(5,480)	(4,827)	(3,154)	(1,936)	(36,422)
Less Non-Participant Revenues													
Brine Plant and Other	(646)	(646)	(646)	(646)	(646)	(646)	(646)	(646)	(646)	(646)	(646)	(646)	(7,756)
Interest Income	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(563)
Total Non-Participant Revenues	(693)	(693)	(693)	(693)	(693)	(693)	(693)	(693)	(693)	(693)	(693)	(693)	(8,319)
Net Participant Demand Charge	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	300,903
Transmission Charge:													
OUC Transmission Expense	2,731	2,731	2,731	2,731	2,731	2,731	2,731	2,731	2,731	2,731	2,731	2,731	32,778
Total Transmission Charge	2,731	2,731	2,731	2,731	2,731	2,731	2,731	2,731	2,731	2,731	2,731	2,731	32,778
Total Fixed Charges	27,807	27,807	27,807	27,807	27,807	27,807	27,807	27,807	27,807	27,807	27,807	27,807	333,680

STANTON II PROJECT
Monthly Budget Breakdown - Plan Year 2025
Starke

Power Entitlement Share: 1.237%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	7,550	8,600	10,619	7,220	10,079	7,814	6,564	7,679	11,030	10,592	8,950	8,862	105,558
User Fee	245	245	245	245	245	245	245	245	245	245	245	245	2,940
OUC A&G Expenses	2,252	2,412	3,036	2,696	3,468	3,582	2,102	2,699	2,940	2,709	2,636	1,475	32,008
FMPA A&G Expenses	502	502	502	502	502	502	502	502	502	502	502	502	6,024
Other Expenses	88	88	88	88	88	88	88	88	88	88	88	88	1,051
Total Operating Expenses	10,637	11,846	14,490	10,750	14,382	12,231	9,501	11,212	14,804	14,135	12,421	11,171	147,581
Fund Contributions													
Renewal & Replacement	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	24,732
General Reserve Funding	1,031	1,031	1,031	1,031	1,031	1,031	1,031	1,031	1,031	1,031	1,031	1,031	12,366
Debt Service Deposit	13,026	13,026	13,026	13,026	13,026	13,026	13,026	13,026	13,026	13,026	13,026	13,026	156,318
Subordinated Debt Service Deposit	590	590	590	590	590	590	590	590	590	590	590	590	7,075
Total Fund Contributions	16,708	16,708	16,708	16,708	16,708	16,708	16,708	16,708	16,708	16,708	16,708	16,708	200,491
Total Demand Expenses	27,345	28,554	31,198	27,458	31,090	28,938	26,208	27,920	31,512	30,843	29,128	27,879	348,072
Working Capital Adjustment	1,864	655	(1,989)	1,751	(1,881)	271	3,001	1,289	(2,303)	(1,634)	81	1,330	2,436
Less Non-Participant Revenues													
Brine Plant and Other	(662)	(662)	(662)	(662)	(662)	(662)	(662)	(662)	(662)	(662)	(662)	(662)	(7,950)
Interest Income	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(562)
Total Non-Participant Revenues	(709)	(709)	(709)	(709)	(709)	(709)	(709)	(709)	(709)	(709)	(709)	(709)	(8,512)
Net Participant Demand Charge	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	28,500	341,997
Transmission Charge:													
OUC Transmission Expense	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	33,925
Total Transmission Charge	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	2,827	33,925
Total Fixed Charges	31,327	31,327	31,327	31,327	31,327	31,327	31,327	31,327	31,327	31,327	31,327	31,327	375,922

STANTON II PROJECT
Monthly Budget Breakdown - Budget Year 2024
[ARP \(Vero Beach\)](#)

Power Entitlement Share: 16.489%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	98,219	111,875	138,145	93,921	131,119	101,645	85,389	99,889	143,485	137,782	116,422	115,281	1,373,174
User Fee	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185	3,185	38,221
OUC A&G Expenses	29,298	31,373	39,497	35,070	45,119	46,602	27,344	35,109	38,242	35,243	34,297	19,189	416,384
FMPA A&G Expenses	6,533	6,533	6,533	6,529	6,529	6,529	6,529	6,529	6,529	6,529	6,529	6,529	78,362
Other Expenses	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	14,015
Total Operating Expenses	138,403	154,134	188,528	139,873	187,120	159,129	123,615	145,881	192,610	183,907	161,602	145,352	1,920,155
Fund Contributions													
Renewal & Replacement	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	329,774
General Reserve Funding	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	164,887
Debt Service Deposit	174,968	174,968	174,968	174,968	174,968	174,968	174,968	174,968	174,968	174,968	174,968	174,968	2,099,619
Subordinated Debt Service Deposit	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	94,341
Total Fund Contributions	224,052	224,052	224,052	224,052	224,052	224,052	224,052	224,052	224,052	224,052	224,052	224,052	2,688,622
Total Demand Expenses	362,455	378,186	412,580	363,925	411,172	383,181	347,667	369,932	416,662	407,959	385,654	369,404	4,608,777
Working Capital Adjustment	(18,861)	(34,592)	(68,985)	(20,331)	(67,578)	(39,587)	(4,073)	(26,338)	(73,067)	(64,365)	(42,059)	(25,809)	(485,644)
Less Non-Participant Revenues													
Brine Plant and Other	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(8,618)	(103,417)
Interest Income	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(626)	(7,511)
Total Non-Participant Revenues	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(9,244)	(110,928)
Net Participant Demand Charge	334,350	334,350	334,350	334,350	334,350	334,350	334,350	334,350	334,350	334,350	334,350	334,350	4,012,204
Transmission Charge:													
OUC Transmission Expense	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	437,053
Total Transmission Charge	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	36,421	437,053
Total Fixed Charges	370,771	370,771	370,771	370,771	370,771	370,771	370,771	370,771	370,771	370,771	370,771	370,771	4,449,257

STANTON II PROJECT
Monthly Budget Breakdown - Plan Year 2025
ARP (Vero Beach)

Power Entitlement Share: 16.489%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	100,675	114,672	141,599	96,269	134,397	104,186	87,524	102,387	147,072	141,226	119,333	118,163	1,407,503
User Fee	3,266	3,266	3,266	3,266	3,266	3,266	3,266	3,266	3,266	3,266	3,266	3,266	39,197
OUC A&G Expenses	30,031	32,158	40,484	35,947	46,247	47,767	28,027	35,987	39,198	36,125	35,155	19,669	426,793
FMPA A&G Expenses	6,693	6,693	6,693	6,693	6,693	6,693	6,693	6,693	6,693	6,693	6,693	6,693	80,321
Other Expenses	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	14,015
Total Operating Expenses	141,833	157,957	193,211	143,343	191,772	163,081	126,679	149,501	197,398	188,479	165,615	148,959	1,967,829
Fund Contributions													
Renewal & Replacement	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	27,481	329,774
General Reserve Funding	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	13,741	164,887
Debt Service Deposit	173,694	173,694	173,694	173,694	173,694	173,694	173,694	173,694	173,694	173,694	173,694	173,694	2,084,326
Subordinated Debt Service Deposit	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	7,862	94,341
Total Fund Contributions	222,777	222,777	222,777	222,777	222,777	222,777	222,777	222,777	222,777	222,777	222,777	222,777	2,673,328
Total Demand Expenses	364,610	380,735	415,988	366,121	414,549	385,858	349,456	372,278	420,176	411,256	388,393	371,737	4,641,158
Working Capital Adjustment	24,860	8,735	(26,518)	23,350	(25,079)	3,612	40,014	17,192	(30,705)	(21,786)	1,078	17,734	32,486
Less Non-Participant Revenues													
Brine Plant and Other	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(8,834)	(106,003)
Interest Income	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(624)	(7,490)
Total Non-Participant Revenues	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(9,458)	(113,493)
Net Participant Demand Charge	380,013	380,013	380,013	380,013	380,013	380,013	380,013	380,013	380,013	380,013	380,013	380,013	4,560,150
Transmission Charge:													
OUC Transmission Expense	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	452,350
Total Transmission Charge	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	37,696	452,350
Total Fixed Charges	417,708	417,708	417,708	417,708	417,708	417,708	417,708	417,708	417,708	417,708	417,708	417,708	5,012,500



St. Lucie Project

FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)

						Proposed		% Increase/Decrease		
Line		Actual	Budget	Y/E Est. [1]	Budget	Plan	FY23 Est/	FY24 Bud/	FY25 Bud/	
No.	Description	FY 2022	FY 2023	FY 2023	FY 2024	FY 2025	FY23 Bud/	FY23 Bud/	FY24 Bud/	
REVENUES										
Participant Billings:										
1	Demand	\$ 42,888	\$ 38,776	\$ 38,776	\$ 34,137	\$ 37,126	(0.0%)	(12.0%)	8.8%	
2	Transmission	\$ 518	\$ 493	\$ 493	\$ 538	\$ 601	(0.0%)	9.0%	11.8%	
3	Total Participant Billings	\$ 43,406	\$ 39,270	\$ 39,270	\$ 34,675	\$ 37,727	(0.0%)	(11.7%)	8.8%	
Other Income										
4	Sales for Resale (NREA)	3,327	3,569	3,442	3,701	3,441	(3.6%)	3.7%	(7.0%)	
5	Interest Income	71	19	167	454	349	782.1%	2,302.0%	(23.1%)	
6	Total Other Income	3,398	3,588	3,608	4,155	3,790	0.6%	15.8%	(8.8%)	
7	Total Revenues	\$ 46,804	\$ 42,857	\$ 42,878	\$ 38,830	\$ 41,517	0.0%	(9.4%)	6.9%	
EXPENSES										
Operating Expenses										
8	Operation and Maintenance Expenses	8,777	11,084	10,983	11,862	9,314	(0.9%)	7.0%	(21.5%)	
9	Fuel Payments	40	-	-	-	-	N/A	N/A	N/A	
10	Reliability Exchange Agmt Purchases	3,242	3,355	3,196	3,533	3,835	(4.7%)	5.3%	8.5%	
	Transmission -									
11	FPL [1]	309	303	303	325	381	0.1%	7.3%	17.2%	
12	OUC [2]	181	191	191	213	220	0.1%	11.7%	3.5%	
13	FPL A&G Expenses	1,675	2,198	3,440	2,403	2,463	56.5%	9.3%	2.5%	
14	FMPA A&G Expenses	729	724	686	661	677	(5.2%)	(8.7%)	2.5%	
	Other Expenses:									
15	Trustee Fees	6	8	6	8	8	(28.6%)	0.0%	2.5%	
16	Dues	78	80	79	80	82	(1.5%)	0.0%	2.5%	
17	Other	131	57	45	72	124	(20.6%)	26.2%	71.1%	
18	Total Operating Expenses	\$ 15,168	\$ 17,999	\$ 18,929	\$ 19,156	\$ 17,105	5.2%	6.4%	(10.7%)	
Fund Contributions										
19	Renewal & Replacement	7,500	10,000	10,000	10,000	10,000	(0.0%)	0.0%	0.0%	
20	Debt Service Deposit	6,079	5,218	5,218	5,220	5,213	(0.0%)	0.0%	(0.1%)	
21	General Reserve Fund	9,200	-	-	3,500	5,500	N/A	N/A	57.1%	
22	Nuclear Fuel Stabilization	4,000	4,200	4,200	5,000	4,500	0.0%	19.0%	(10.0%)	
23	Total Fund Contributions	26,779	19,418	19,418	23,720	25,213	0.0%	22.2%	6.3%	
24	Total Expenses	\$ 41,946	\$ 37,416	\$ 38,347	\$ 42,877	\$ 42,318	2.5%	14.6%	(1.3%)	
25	NET INCOME BEFORE REGULATORY ADJUST.	\$ 4,858	\$ 5,441	\$ 4,531	\$ (4,046)	\$ (801)				
26	Contingency (Unfunded)	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,100					
27	Total Spending Authority	\$ 50,254	\$ 39,416	\$ 39,416	\$ 44,977					
28	Generation (Sales) (GWh)	716	719	746	685	749	3.6%	(4.7%)	9.3%	
29	Capacity Factor (%)	92%	93%	96%	88%	97%				
30	Total Cost (\$/MWh)	\$ 58.55	\$ 52.01	\$ 51.43	\$ 62.56	\$ 56.48	(1.1%)	20.3%	(9.7%)	
31	Participant Cost Including Transmission (\$/MWh)	\$ 53.81	\$ 47.02	\$ 46.59	\$ 56.49	\$ 51.42	(0.9%)	20.1%	(9.0%)	
32	Participant Cost Excluding Transmission (\$/MWh)	\$ 53.12	\$ 46.34	\$ 45.93	\$ 55.71	\$ 50.62	(0.9%)	20.2%	(9.1%)	
33	Billed Cost Excluding Transmission (\$/MWh)	\$ 59.86	\$ 53.90	\$ 52.01	\$ 49.81	\$ 49.55	(3.5%)	(7.6%)	(0.5%)	

Outages Scheduled

Unit 1

Unit 2

Unit 1 & 2

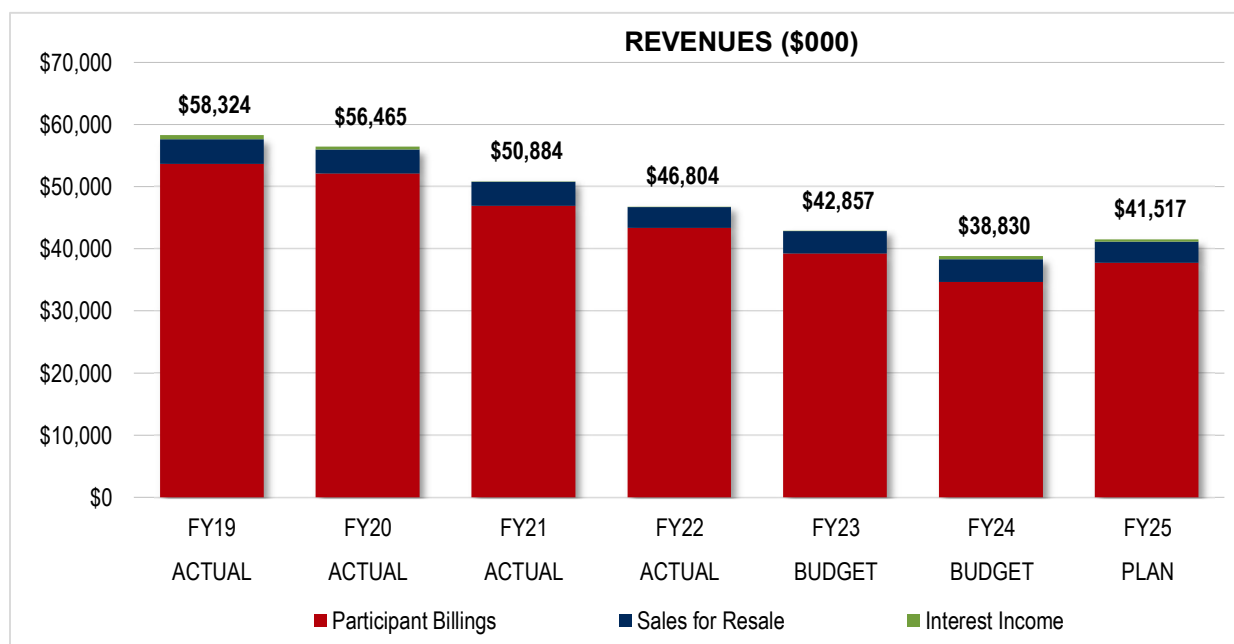
Unit 1

[1] Effective April 1, 2022, applies to KUA only. All other Participants' shares delivered through network transmission service agreements.

[2] Applies to KUA only.

FLORIDA MUNICIPAL POWER AGENCY ST. LUCIE PROJECT

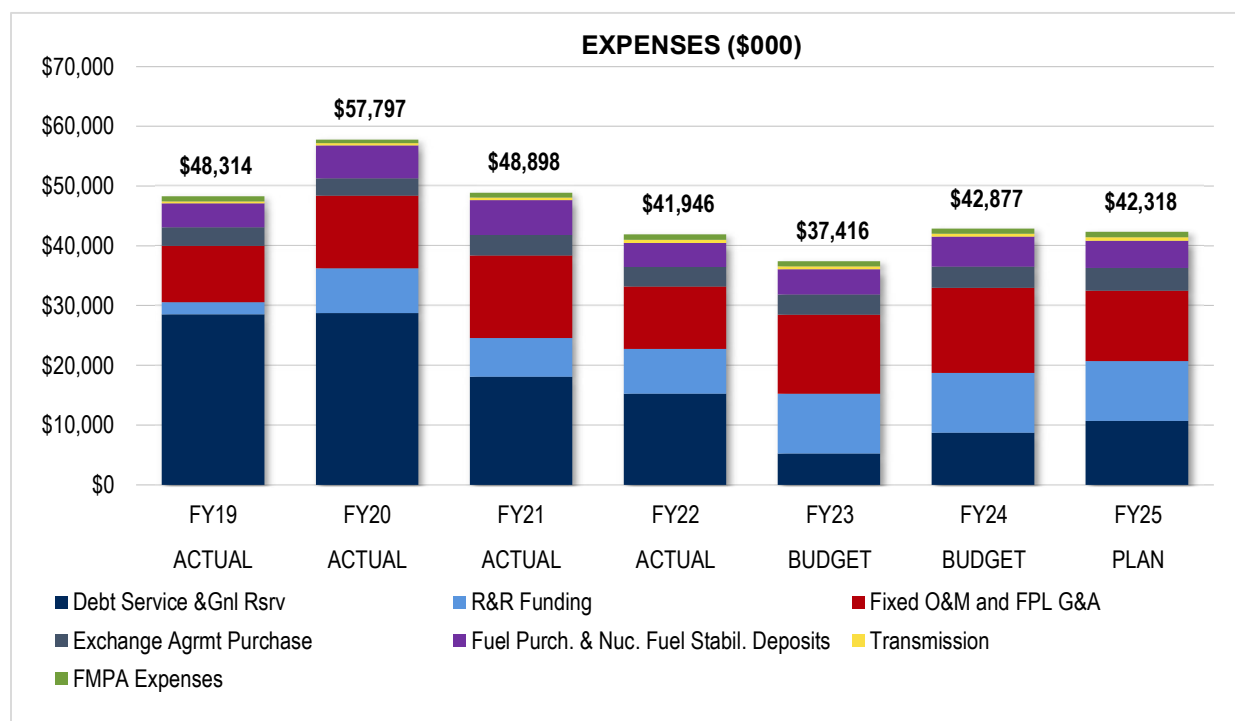
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan Comparison of Budget to Historical Revenues and Expenses



REVENUES	(\$000)						
	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	ACTUAL FY22	BUDGET FY23	BUDGET FY24	PLAN FY25
Participant Billings	\$ 53,669	\$ 52,151	\$ 46,920	\$ 43,406	\$ 39,270	\$ 34,675	\$ 37,727
Sales for Resale	3,971	3,820	3,860	3,327	3,569	3,701	3,441
Interest Income	684	493	104	71	19	454	349
Total Revenues	\$ 58,324	\$ 56,465	\$ 50,884	\$ 46,804	\$ 42,857	\$ 38,830	\$ 41,517

FLORIDA MUNICIPAL POWER AGENCY ST. LUCIE PROJECT

Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	ACTUAL FY22	BUDGET FY23	BUDGET FY24	PLAN FY25
Debt Service & Gnl Rsrv	\$ 28,551	\$ 28,749	\$ 18,076	\$ 15,279	\$ 5,218	\$ 8,720	\$ 10,713
R&R Funding	2,000	7,500	6,500	7,500	10,000	10,000	10,000
Fixed O&M and FPL G&A	9,471	12,157	13,813	10,452	13,282	14,265	11,777
Exchange Agrmt Purchase	3,116	2,894	3,435	3,242	3,355	3,533	3,835
Fuel Purch. & Nuc. Fuel Stabil. Deposits	3,980	5,519	5,827	4,040	4,200	5,000	4,500
Transmission	350	408	429	490	493	538	601
FMPA Expenses	846	569	818	943	869	821	891
Total Expenses	\$ 48,314	\$ 57,797	\$ 48,898	\$ 41,946	\$ 37,416	\$ 42,877	\$ 42,318
Generation (Sales) (GWh)	683.1	697.1	689.0	716.4	719.4	685.4	749.3
Total Power Cost (\$/MWh)*	\$ 70.72	\$ 82.91	\$ 70.97	\$ 58.55	\$ 52.01	\$ 62.56	\$ 56.48
Participant Billed Power Cost (\$/MWh)*	\$ 78.04	\$ 74.28	\$ 67.46	\$ 59.86	\$ 53.90	\$ 49.81	\$ 49.55

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 11,268	\$ 2,395	\$ 532	\$ (5,531)	\$ 8,664	\$ 8,664
Working Capital Account	1,150	-	-	-	1,150	1,150
Rate Stabilization Account	770	-	-	-	770	770
Total Operation and Maintenance Fund	<u>\$ 13,188</u>	<u>\$ 2,395</u>	<u>\$ 532</u>	<u>\$ (5,531)</u>	<u>\$ 10,584</u>	<u>\$ 10,584</u> [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	\$ 2,715	\$ 2,790	\$ 123	\$ (2,685)	\$ 2,944
Interest	1,323	2,430	60	(2,481)	1,331
Total Debt Service Accounts	<u>\$ 4,038</u>	<u>\$ 5,220</u>	<u>\$ 183</u>	<u>\$ (5,166)</u>	<u>\$ 4,275</u>
Debt Service Reserve Account	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Account minimums will be in compliance with Bond Resolution.

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 5,763	\$ 10,000	\$ 161	\$ (6,497)	\$ 9,428	\$ 3,000	[2]
Contingency Account	2,360	\$ -	\$ 66	\$ -	\$ 2,425		

DECOMMISSIONING FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
Decommissioning Fund Account	\$ 110,933	\$ -	\$ 3,328	\$ -	\$ 114,261

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund	\$ 36,740	\$ 3,500	\$ 1,044	\$ -	\$ 41,284
Nuclear Fuel Stabilization Account	\$ 5,589	\$ 5,000	\$ 168	\$ (4,539)	\$ 6,218

CAPITAL FUNDING PLAN

	Fiscal Year 2024
<u>Capital Funded from Renewal & Replacement</u>	
St. Lucie 2 Capital	\$ 1,530
St. Lucie Common Facilities	\$ 4,967
Total Capital	<u>\$ 6,497</u>

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2025 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 8,664	\$ 918	\$ 427	\$ (1,719)	\$ 8,290	\$ 8,290
Working Capital Account	1,150	-	-	-	1,150	1,150
Rate Stabilization Account	770	-	-	-	770	770
Total Operation and Maintenance Fund	<u>\$ 10,584</u>	<u>\$ 918</u>	<u>\$ 427</u>	<u>\$ (1,719)</u>	<u>\$ 10,210</u>	<u>\$ 10,210</u> [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
*Debt Service Accounts					
Principal	\$ 2,944	\$ 2,890	\$ 133	\$ (2,790)	\$ 3,177
Interest	1,331	2,323	60	(2,377)	1,338
Total Debt Service Accounts	<u>\$ 4,275</u>	<u>\$ 5,213</u>	<u>\$ 194</u>	<u>\$ (5,167)</u>	<u>\$ 4,515</u>
Debt Service Reserve Account	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

*Account minimums will be in compliance with Bond Resolution.

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2025 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	\$ 9,428	\$ 10,000	\$ 264	\$ (5,795)	\$ 13,897	\$ 3,000	[2]
Contingency Account	\$ 2,425	\$ -	\$ 67	\$ -	\$ 2,493		

DECOMMISSIONING FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
Decommissioning Fund Account	\$ 114,261	\$ -	\$ 3,142	\$ -	\$ 117,403

GENERAL RESERVE FUND

	Beginning Balance 10/1/2024	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2025
General Reserve Fund	\$ 41,284	\$ 5,500	\$ 1,173	\$ -	\$ 47,956
Nuclear Fuel Stabilization Account	\$ 6,218	\$ 4,500	\$ 171	\$ (3,296)	\$ 7,593

CAPITAL FUNDING PLAN

	Fiscal Year 2025
<u>Capital Funded from Renewal & Replacement</u>	
St. Lucie 2 Capital	\$ 1,843
St. Lucie Common Facilities	\$ 3,952
Total Capital	<u>\$ 5,795</u>

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)
Four-Year Capital Plan (\$000)**

4-Year Capital Plan

Activity	FY 2024	FY 2025	FY 2026	FY 2027
Renewal and Replacement Beginning Balance	\$ 5,763	\$ 9,428	\$ 13,897	\$ 11,995
Capital Expenses:				
St. Lucie Common Facilities and Other [1]	(1,530)	(1,843)	(3,821)	(2,750)
St. Lucie Unit 2 - Capital Improvements [1]	(4,967)	(3,952)	(8,470)	(7,083)
Total Capital Expenses	(6,497)	(5,795)	(12,291)	(9,832)
Renewal and Replacement Contributions	10,000	10,000	10,000	10,000
Retained Interest Earnings	161	264	389	335
Renewal and Replacement Ending Balance [2]	\$ 9,428	\$ 13,897	\$ 11,995	\$ 12,498

4-Year Nuclear Fuel Purchase Plan

Activity	FY 2024	FY 2025	FY 2026	FY 2027
Nuclear Fuel Stabilization Account Beginning Balance	\$ 5,589	\$ 6,218	\$ 7,608	\$ 6,610
Nuclear Fuel Purchases [1]	(4,539)	(3,296)	(5,726)	(3,786)
Nuclear Fuel Stabilization Contributions	5,000	4,500	4,500	4,500
Retained Interest Earnings	168	187	228	198
Nuclear Fuel Stabilization Account Ending Balance [3]	\$ 6,218	\$ 7,608	\$ 6,610	\$ 7,523

[1] Amounts per FPL

[2] Plan is to target and maintain an \$8 million balance for future capital additions.

[3] Plan is to target and maintain a \$6 million balance for future nuclear fuel purchases.

ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
[Total](#)

Power Entitlement Share: 100.000%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	1,103,395	1,103,395	1,103,395	1,103,395	1,103,395	827,547	827,547	1,103,395	1,103,395	1,103,395	827,547	551,698	11,861,500
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	328,685	328,685	328,685	328,685	328,685	246,513	246,513	328,685	328,685	328,685	246,513	164,342	3,533,358
FPL A&G Expenses	223,535	223,535	223,535	223,535	223,535	167,651	167,651	223,535	223,535	223,535	167,651	111,767	2,403,000
FMPPA A&G Expenses	61,459	61,459	61,459	61,459	61,459	46,094	46,094	61,459	61,459	61,459	46,094	30,730	660,687
APPA Dues	7,442	7,442	7,442	7,442	7,442	5,581	5,581	7,442	7,442	7,442	5,581	3,721	80,000
Other Expenses	7,465	7,465	7,465	7,465	7,465	5,599	5,599	7,465	7,465	7,465	5,599	3,733	80,250
Total Operating Expenses	1,731,981	1,731,981	1,731,981	1,731,981	1,731,981	1,298,986	1,298,986	1,731,981	1,731,981	1,731,981	1,298,986	865,990	18,618,796
Fund Contributions													
Renewal & Replacement	930,233	930,233	930,233	930,233	930,233	697,674	697,674	930,233	930,233	930,233	697,674	465,116	10,000,000
General Reserve	325,581	325,581	325,581	325,581	325,581	244,186	244,186	325,581	325,581	325,581	244,186	162,791	3,500,000
Nuclear Fuel Stabilization	465,116	465,116	465,116	465,116	465,116	348,837	348,837	465,116	465,116	465,116	348,837	232,558	5,000,000
Debt Service	485,593	485,593	485,593	485,593	485,593	364,194	364,194	485,593	485,593	485,593	364,194	242,796	5,220,120
Total Fund Contributions	2,206,523	2,206,523	2,206,523	2,206,523	2,206,523	1,654,892	1,654,892	2,206,523	2,206,523	2,206,523	1,654,892	1,103,261	23,720,120
Total Demand Expenses	3,938,504	3,938,504	3,938,504	3,938,504	3,938,504	2,953,878	2,953,878	3,938,504	3,938,504	3,938,504	2,953,878	1,969,252	42,338,916
Working Capital Adjustment	(376,413)	(376,413)	(376,413)	(376,413)	(376,413)	(282,310)	(282,310)	(376,413)	(376,413)	(376,413)	(282,310)	(188,207)	(4,046,443)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(344,290)	(344,290)	(344,290)	(344,290)	(344,290)	(258,217)	(258,217)	(344,290)	(344,290)	(344,290)	(258,217)	(172,145)	(3,701,113)
Interest Income	(42,254)	(42,254)	(42,254)	(42,254)	(42,254)	(31,691)	(31,691)	(42,254)	(42,254)	(42,254)	(31,691)	(21,127)	(454,233)
Total Non-Participant Revenues	(386,544)	(386,544)	(386,544)	(386,544)	(386,544)	(289,908)	(289,908)	(386,544)	(386,544)	(386,544)	(289,908)	(193,272)	(4,155,346)
Net Participant Demand Charge	3,175,547	3,175,547	3,175,547	3,175,547	3,175,547	2,381,660	2,381,660	3,175,547	3,175,547	3,175,547	2,381,660	1,587,773	34,137,127
Transmission Charge:													
FPL Transmission Expense	30,207	30,207	30,207	30,207	30,207	22,655	22,655	30,207	30,207	30,207	22,655	15,104	324,728
OUC Transmission Expense	19,809	19,809	19,809	19,809	19,809	14,857	14,857	19,809	19,809	19,809	14,857	9,905	212,948
Total Transmission Charge	50,016	50,016	50,016	50,016	50,016	37,512	37,512	50,016	50,016	50,016	37,512	25,008	537,676
Total Fixed Charges	3,225,563	3,225,563	3,225,563	3,225,563	3,225,563	2,419,172	2,419,172	3,225,563	3,225,563	3,225,563	2,419,172	1,612,782	34,674,803

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
Total

Power Entitlement Share: 100.000%

Fiscal Year Ending September 30, 2025

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	792,705	792,705	792,705	792,705	792,705	792,705	792,705	792,705	792,705	792,705	792,705	594,529	9,314,288
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	326,400	326,400	326,400	326,400	326,400	326,400	326,400	326,400	326,400	326,400	326,400	244,800	3,835,203
FPL A&G Expenses	209,623	209,623	209,623	209,623	209,623	209,623	209,623	209,623	209,623	209,623	209,623	157,218	2,463,075
FMPPA A&G Expenses	57,634	57,634	57,634	57,634	57,634	57,634	57,634	57,634	57,634	57,634	57,634	43,226	677,204
APPA Dues	6,979	6,979	6,979	6,979	6,979	6,979	6,979	6,979	6,979	6,979	6,979	5,234	82,000
Other Expenses	11,224	11,224	11,224	11,224	11,224	11,224	11,224	11,224	11,224	11,224	11,224	8,418	131,881
Total Operating Expenses	1,404,566	1,404,566	1,404,566	1,404,566	1,404,566	1,404,566	1,404,566	1,404,566	1,404,566	1,404,566	1,404,566	1,053,425	16,503,652
Fund Contributions													
Renewal & Replacement	851,064	851,064	851,064	851,064	851,064	851,064	851,064	851,064	851,064	851,064	851,064	638,298	10,000,000
General Reserve	468,085	468,085	468,085	468,085	468,085	468,085	468,085	468,085	468,085	468,085	468,085	351,064	5,500,000
Nuclear Fuel Stabilization	382,979	382,979	382,979	382,979	382,979	382,979	382,979	382,979	382,979	382,979	382,979	287,234	4,500,000
Debt Service	443,667	443,667	443,667	443,667	443,667	443,667	443,667	443,667	443,667	443,667	443,667	332,750	5,213,082
Total Fund Contributions	2,145,794	2,145,794	2,145,794	2,145,794	2,145,794	2,145,794	2,145,794	2,145,794	2,145,794	2,145,794	2,145,794	1,609,346	25,213,082
Total Demand Expenses	3,550,360	3,550,360	3,550,360	3,550,360	3,550,360	3,550,360	3,550,360	3,550,360	3,550,360	3,550,360	3,550,360	2,662,770	41,716,734
Working Capital Adjustment	(68,149)	(68,149)	(68,149)	(68,149)	(68,149)	(68,149)	(68,149)	(68,149)	(68,149)	(68,149)	(68,149)	(51,112)	(800,747)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(292,811)	(292,811)	(292,811)	(292,811)	(292,811)	(292,811)	(292,811)	(292,811)	(292,811)	(292,811)	(292,811)	(219,608)	(3,440,530)
Interest Income	(29,723)	(29,723)	(29,723)	(29,723)	(29,723)	(29,723)	(29,723)	(29,723)	(29,723)	(29,723)	(29,723)	(22,292)	(349,240)
Total Non-Participant Revenues	(322,534)	(322,534)	(322,534)	(322,534)	(322,534)	(322,534)	(322,534)	(322,534)	(322,534)	(322,534)	(322,534)	(241,900)	(3,789,770)
Net Participant Demand Charge	3,159,678	3,159,678	3,159,678	3,159,678	3,159,678	3,159,678	3,159,678	3,159,678	3,159,678	3,159,678	3,159,678	2,369,759	37,126,217
Transmission Charge:													
FPL Transmission Expense	32,387	32,387	32,387	32,387	32,387	32,387	32,387	32,387	32,387	32,387	32,387	24,290	380,542
OUC Transmission Expense	18,758	18,758	18,758	18,758	18,758	18,758	18,758	18,758	18,758	18,758	18,758	14,068	220,402
Total Transmission Charge	51,144	51,144	51,144	51,144	51,144	51,144	51,144	51,144	51,144	51,144	51,144	38,358	600,944
Total Fixed Charges	3,210,822	3,210,822	3,210,822	3,210,822	3,210,822	3,210,822	3,210,822	3,210,822	3,210,822	3,210,822	3,210,822	2,408,117	37,727,161

ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
City of Alachua

Power Entitlement Share: 0.431%

Fiscal Year Ending September 30, 2024

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	4,756	4,756	4,756	4,756	4,756	3,567	3,567	4,756	4,756	4,756	3,567	2,378	51,123
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	1,417	1,417	1,417	1,417	1,417	1,062	1,062	1,417	1,417	1,417	1,062	708	15,229
FPL A&G Expenses	963	963	963	963	963	723	723	963	963	963	723	482	10,357
FMPA A&G Expenses	265	265	265	265	265	199	199	265	265	265	199	132	2,848
APPA Dues	824	824	824	824	824	618	618	824	824	824	618	412	8,858
Other Expenses	32	32	32	32	32	24	24	32	32	32	24	16	346
Total Operating Expenses	8,257	8,257	8,257	8,257	8,257	6,193	6,193	8,257	8,257	8,257	6,193	4,128	88,761
Fund Contributions													
Renewal & Replacement	4,009	4,009	4,009	4,009	4,009	3,007	3,007	4,009	4,009	4,009	3,007	2,005	43,100
General Reserve	1,403	1,403	1,403	1,403	1,403	1,052	1,052	1,403	1,403	1,403	1,052	702	15,085
Nuclear Fuel Stabilization	2,005	2,005	2,005	2,005	2,005	1,503	1,503	2,005	2,005	2,005	1,503	1,002	21,550
Debt Service	2,093	2,093	2,093	2,093	2,093	1,570	1,570	2,093	2,093	2,093	1,570	1,046	22,499
Total Fund Contributions	9,510	9,510	9,510	9,510	9,510	7,133	7,133	9,510	9,510	9,510	7,133	4,755	102,234
Total Demand Expenses	17,767	17,767	17,767	17,767	17,767	13,325	13,325	17,767	17,767	17,767	13,325	8,883	190,994
Working Capital Adjustment	(1,622)	(1,622)	(1,622)	(1,622)	(1,622)	(1,217)	(1,217)	(1,622)	(1,622)	(1,622)	(1,217)	(811)	(17,440)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(1,484)	(1,484)	(1,484)	(1,484)	(1,484)	(1,113)	(1,113)	(1,484)	(1,484)	(1,484)	(1,113)	(742)	(15,952)
Interest Income	(182)	(182)	(182)	(182)	(182)	(137)	(137)	(182)	(182)	(182)	(137)	(91)	(1,958)
Total Non-Participant Revenues	(1,666)	(1,666)	(1,666)	(1,666)	(1,666)	(1,250)	(1,250)	(1,666)	(1,666)	(1,666)	(1,250)	(833)	(17,910)
Net Participant Demand Charge	14,479	14,479	14,479	14,479	14,479	10,859	10,859	14,479	14,479	14,479	10,859	7,239	155,645
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	14,479	14,479	14,479	14,479	14,479	10,859	10,859	14,479	14,479	14,479	10,859	7,239	155,645

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
City of Alachua

Power Entitlement Share: 0.431%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	3,417	3,417	3,417	3,417	3,417	3,417	3,417	3,417	3,417	3,417	3,417	2,562	40,145
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	1,407	1,407	1,407	1,407	1,407	1,407	1,407	1,407	1,407	1,407	1,407	1,055	16,530
FPL A&G Expenses	903	903	903	903	903	903	903	903	903	903	903	678	10,616
FMPPA A&G Expenses	248	248	248	248	248	248	248	248	248	248	248	186	2,919
APPA Dues	773	773	773	773	773	773	773	773	773	773	773	580	9,080
Other Expenses	48	48	48	48	48	48	48	48	48	48	48	36	568
Total Operating Expenses	6,796	6,796	6,796	6,796	6,796	6,796	6,796	6,796	6,796	6,796	6,796	5,097	79,857
Fund Contributions													
Renewal & Replacement	3,668	3,668	3,668	3,668	3,668	3,668	3,668	3,668	3,668	3,668	3,668	2,751	43,100
General Reserve	2,017	2,017	2,017	2,017	2,017	2,017	2,017	2,017	2,017	2,017	2,017	1,513	23,705
Nuclear Fuel Stabilization	1,651	1,651	1,651	1,651	1,651	1,651	1,651	1,651	1,651	1,651	1,651	1,238	19,395
Debt Service	1,912	1,912	1,912	1,912	1,912	1,912	1,912	1,912	1,912	1,912	1,912	1,434	22,468
Total Fund Contributions	9,248	9,248	9,248	9,248	9,248	9,248	9,248	9,248	9,248	9,248	9,248	6,936	108,668
Total Demand Expenses	16,045	16,045	16,045	16,045	16,045	16,045	16,045	16,045	16,045	16,045	16,045	12,034	188,526
Working Capital Adjustment	(294)	(294)	(294)	(294)	(294)	(294)	(294)	(294)	(294)	(294)	(294)	(220)	(3,451)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(1,262)	(1,262)	(1,262)	(1,262)	(1,262)	(1,262)	(1,262)	(1,262)	(1,262)	(1,262)	(1,262)	(947)	(14,829)
Interest Income	(128)	(128)	(128)	(128)	(128)	(128)	(128)	(128)	(128)	(128)	(128)	(96)	(1,505)
Total Non-Participant Revenues	(1,390)	(1,390)	(1,390)	(1,390)	(1,390)	(1,390)	(1,390)	(1,390)	(1,390)	(1,390)	(1,390)	(1,043)	(16,334)
Net Participant Demand Charge	14,361	14,361	14,361	14,361	14,361	14,361	14,361	14,361	14,361	14,361	14,361	10,771	168,740
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	14,361	14,361	14,361	14,361	14,361	14,361	14,361	14,361	14,361	14,361	14,361	10,771	168,740

ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
City of Clewiston

Power Entitlement Share: 2.202%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	24,297	24,297	24,297	24,297	24,297	18,223	18,223	24,297	24,297	24,297	18,223	12,148	261,190
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	7,238	7,238	7,238	7,238	7,238	5,428	5,428	7,238	7,238	7,238	5,428	3,619	77,805
FPL A&G Expenses	4,922	4,922	4,922	4,922	4,922	3,692	3,692	4,922	4,922	4,922	3,692	2,461	52,914
FMPPA A&G Expenses	1,353	1,353	1,353	1,353	1,353	1,015	1,015	1,353	1,353	1,353	1,015	677	14,548
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	164	164	164	164	164	123	123	164	164	164	123	82	1,767
Total Operating Expenses	37,974	37,974	37,974	37,974	37,974	28,481	28,481	37,974	37,974	37,974	28,481	18,987	408,224
Fund Contributions													
Renewal & Replacement	20,484	20,484	20,484	20,484	20,484	15,363	15,363	20,484	20,484	20,484	15,363	10,242	220,200
General Reserve	7,169	7,169	7,169	7,169	7,169	5,377	5,377	7,169	7,169	7,169	5,377	3,585	77,070
Nuclear Fuel Stabilization	10,242	10,242	10,242	10,242	10,242	7,681	7,681	10,242	10,242	10,242	7,681	5,121	110,100
Debt Service	10,693	10,693	10,693	10,693	10,693	8,020	8,020	10,693	10,693	10,693	8,020	5,346	114,947
Total Fund Contributions	48,588	48,588	48,588	48,588	48,588	36,441	36,441	48,588	48,588	48,588	36,441	24,294	522,317
Total Demand Expenses	86,562	86,562	86,562	86,562	86,562	64,921	64,921	86,562	86,562	86,562	64,921	43,281	930,541
Working Capital Adjustment	(8,289)	(8,289)	(8,289)	(8,289)	(8,289)	(6,216)	(6,216)	(8,289)	(8,289)	(8,289)	(6,216)	(4,144)	(89,103)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(7,581)	(7,581)	(7,581)	(7,581)	(7,581)	(5,686)	(5,686)	(7,581)	(7,581)	(7,581)	(5,686)	(3,791)	(81,499)
Interest Income	(930)	(930)	(930)	(930)	(930)	(698)	(698)	(930)	(930)	(930)	(698)	(465)	(10,002)
Total Non-Participant Revenues	(8,512)	(8,512)	(8,512)	(8,512)	(8,512)	(6,384)	(6,384)	(8,512)	(8,512)	(8,512)	(6,384)	(4,256)	(91,501)
Net Participant Demand Charge	69,762	69,762	69,762	69,762	69,762	52,321	52,321	69,762	69,762	69,762	52,321	34,881	749,938
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	69,762	69,762	69,762	69,762	69,762	52,321	52,321	69,762	69,762	69,762	52,321	34,881	749,938

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
City of Clewiston

Power Entitlement Share: 2.02%

Fiscal Year Ending September 30, 2025													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	17,455	17,455	17,455	17,455	17,455	17,455	17,455	17,455	17,455	17,455	17,455	13,092	205,101
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	7,187	7,187	7,187	7,187	7,187	7,187	7,187	7,187	7,187	7,187	7,187	5,391	84,451
FPL A&G Expenses	4,616	4,616	4,616	4,616	4,616	4,616	4,616	4,616	4,616	4,616	4,616	3,462	54,237
FMPPA A&G Expenses	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	952	14,912
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	247	247	247	247	247	247	247	247	247	247	247	185	2,904
Total Operating Expenses	30,775	30,775	30,775	30,775	30,775	30,775	30,775	30,775	30,775	30,775	30,775	23,081	361,605
Fund Contributions													
Renewal & Replacement	18,740	18,740	18,740	18,740	18,740	18,740	18,740	18,740	18,740	18,740	18,740	14,055	220,200
General Reserve	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	10,307	7,730	121,110
Nuclear Fuel Stabilization	8,433	8,433	8,433	8,433	8,433	8,433	8,433	8,433	8,433	8,433	8,433	6,325	99,090
Debt Service	9,770	9,770	9,770	9,770	9,770	9,770	9,770	9,770	9,770	9,770	9,770	7,327	114,792
Total Fund Contributions	47,250	47,250	47,250	47,250	47,250	47,250	47,250	47,250	47,250	47,250	47,250	35,438	555,192
Total Demand Expenses	78,025	78,025	78,025	78,025	78,025	78,025	78,025	78,025	78,025	78,025	78,025	58,519	916,797
Working Capital Adjustment	(1,501)	(1,501)	(1,501)	(1,501)	(1,501)	(1,501)	(1,501)	(1,501)	(1,501)	(1,501)	(1,501)	(1,125)	(17,632)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(6,448)	(6,448)	(6,448)	(6,448)	(6,448)	(6,448)	(6,448)	(6,448)	(6,448)	(6,448)	(6,448)	(4,836)	(75,760)
Interest Income	(654)	(654)	(654)	(654)	(654)	(654)	(654)	(654)	(654)	(654)	(654)	(491)	(7,690)
Total Non-Participant Revenues	(7,102)	(7,102)	(7,102)	(7,102)	(7,102)	(7,102)	(7,102)	(7,102)	(7,102)	(7,102)	(7,102)	(5,327)	(83,451)
Net Participant Demand Charge	69,422	69,422	69,422	69,422	69,422	69,422	69,422	69,422	69,422	69,422	69,422	52,067	815,714
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	69,422	69,422	69,422	69,422	69,422	69,422	69,422	69,422	69,422	69,422	69,422	52,067	815,714

ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
City of Fort Meade

Power Entitlement Share: 0.336%

Fiscal Year Ending September 30, 2024

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	3,707	3,707	3,707	3,707	3,707	2,781	2,781	3,707	3,707	3,707	2,781	1,854	39,855
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	1,104	1,104	1,104	1,104	1,104	828	828	1,104	1,104	1,104	828	552	11,872
FPL A&G Expenses	751	751	751	751	751	563	563	751	751	751	563	376	8,074
FMPPA A&G Expenses	207	207	207	207	207	155	155	207	207	207	155	103	2,220
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	25	25	25	25	25	19	19	25	25	25	19	13	270
Total Operating Expenses	5,794	5,794	5,794	5,794	5,794	4,346	4,346	5,794	5,794	5,794	4,346	2,897	62,290
Fund Contributions													
Renewal & Replacement	3,126	3,126	3,126	3,126	3,126	2,344	2,344	3,126	3,126	3,126	2,344	1,563	33,600
General Reserve	1,094	1,094	1,094	1,094	1,094	820	820	1,094	1,094	1,094	820	547	11,760
Nuclear Fuel Stabilization	1,563	1,563	1,563	1,563	1,563	1,172	1,172	1,563	1,563	1,563	1,172	781	16,800
Debt Service	1,632	1,632	1,632	1,632	1,632	1,224	1,224	1,632	1,632	1,632	1,224	816	17,540
Total Fund Contributions	7,414	7,414	7,414	7,414	7,414	5,560	5,560	7,414	7,414	7,414	5,560	3,707	79,700
Total Demand Expenses	13,208	13,208	13,208	13,208	13,208	9,906	9,906	13,208	13,208	13,208	9,906	6,604	141,990
Working Capital Adjustment	(1,265)	(1,265)	(1,265)	(1,265)	(1,265)	(949)	(949)	(1,265)	(1,265)	(1,265)	(949)	(632)	(13,596)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(1,157)	(1,157)	(1,157)	(1,157)	(1,157)	(868)	(868)	(1,157)	(1,157)	(1,157)	(868)	(578)	(12,436)
Interest Income	(142)	(142)	(142)	(142)	(142)	(106)	(106)	(142)	(142)	(142)	(106)	(71)	(1,526)
Total Non-Participant Revenues	(1,299)	(1,299)	(1,299)	(1,299)	(1,299)	(974)	(974)	(1,299)	(1,299)	(1,299)	(974)	(649)	(13,962)
Net Participant Demand Charge	10,645	10,645	10,645	10,645	10,645	7,984	7,984	10,645	10,645	10,645	7,984	5,322	114,432
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	10,645	10,645	10,645	10,645	10,645	7,984	7,984	10,645	10,645	10,645	7,984	5,322	114,432

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
City of Fort Meade

Power Entitlement Share: 0.336%

Fiscal Year Ending September 30, 2025

Demand Charge:

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Fixed Operating Expenses													
O&M Expenses	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	2,663	1,998	31,296
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	823	12,886
FPL A&G Expenses	704	704	704	704	704	704	704	704	704	704	704	528	8,276
FMPPA A&G Expenses	194	194	194	194	194	194	194	194	194	194	194	145	2,275
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	38	38	38	38	38	38	38	38	38	38	38	28	443
Total Operating Expenses	4,696	4,696	4,696	4,696	4,696	4,696	4,696	4,696	4,696	4,696	4,696	3,522	55,177
Fund Contributions													
Renewal & Replacement	2,860	2,860	2,860	2,860	2,860	2,860	2,860	2,860	2,860	2,860	2,860	2,145	33,600
General Reserve	1,573	1,573	1,573	1,573	1,573	1,573	1,573	1,573	1,573	1,573	1,573	1,180	18,480
Nuclear Fuel Stabilization	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	965	15,120
Debt Service	1,491	1,491	1,491	1,491	1,491	1,491	1,491	1,491	1,491	1,491	1,491	1,118	17,516
Total Fund Contributions	7,210	7,210	7,210	7,210	7,210	7,210	7,210	7,210	7,210	7,210	7,210	5,407	84,716
Total Demand Expenses	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	8,929	139,893
Working Capital Adjustment	(229)	(229)	(229)	(229)	(229)	(229)	(229)	(229)	(229)	(229)	(229)	(172)	(2,691)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(984)	(984)	(984)	(984)	(984)	(984)	(984)	(984)	(984)	(984)	(984)	(738)	(11,560)
Interest Income	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(75)	(1,173)
Total Non-Participant Revenues	(1,084)	(1,084)	(1,084)	(1,084)	(1,084)	(1,084)	(1,084)	(1,084)	(1,084)	(1,084)	(1,084)	(813)	(12,734)
Net Participant Demand Charge	10,593	10,593	10,593	10,593	10,593	10,593	10,593	10,593	10,593	10,593	10,593	7,945	124,469

Transmission Charge:

FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-

Total Fixed Charges	10,593	10,593	10,593	10,593	10,593	10,593	10,593	10,593	10,593	10,593	10,593	7,945	124,469
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ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
Fort Pierce Utilities Authority

Power Entitlement Share: 15.206%

Fiscal Year Ending September 30, 2024

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	167,782	167,782	167,782	167,782	167,782	125,837	125,837	167,782	167,782	167,782	125,837	83,891	1,803,660
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	49,980	49,980	49,980	49,980	49,980	37,485	37,485	49,980	49,980	49,980	37,485	24,990	537,282
FPL A&G Expenses	33,991	33,991	33,991	33,991	33,991	25,493	25,493	33,991	33,991	33,991	25,493	16,995	365,400
FMPPA A&G Expenses	9,345	9,345	9,345	9,345	9,345	7,009	7,009	9,345	9,345	9,345	7,009	4,673	100,464
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	1,135	1,135	1,135	1,135	1,135	851	851	1,135	1,135	1,135	851	568	12,203
Total Operating Expenses	262,233	262,233	262,233	262,233	262,233	196,675	196,675	262,233	262,233	262,233	196,675	131,117	2,819,009
Fund Contributions													
Renewal & Replacement	141,451	141,451	141,451	141,451	141,451	106,088	106,088	141,451	141,451	141,451	106,088	70,726	1,520,600
General Reserve	49,508	49,508	49,508	49,508	49,508	37,131	37,131	49,508	49,508	49,508	37,131	24,754	532,210
Nuclear Fuel Stabilization	70,726	70,726	70,726	70,726	70,726	53,044	53,044	70,726	70,726	70,726	53,044	35,363	760,300
Debt Service	73,839	73,839	73,839	73,839	73,839	55,379	55,379	73,839	73,839	73,839	55,379	36,920	793,771
Total Fund Contributions	335,524	335,524	335,524	335,524	335,524	251,643	251,643	335,524	335,524	335,524	251,643	167,762	3,606,881
Total Demand Expenses	597,757	597,757	597,757	597,757	597,757	448,318	448,318	597,757	597,757	597,757	448,318	298,879	6,425,891
Working Capital Adjustment	(57,237)	(57,237)	(57,237)	(57,237)	(57,237)	(42,928)	(42,928)	(57,237)	(57,237)	(57,237)	(42,928)	(28,619)	(615,302)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(52,353)	(52,353)	(52,353)	(52,353)	(52,353)	(39,265)	(39,265)	(52,353)	(52,353)	(52,353)	(39,265)	(26,176)	(562,791)
Interest Income	(6,425)	(6,425)	(6,425)	(6,425)	(6,425)	(4,819)	(4,819)	(6,425)	(6,425)	(6,425)	(4,819)	(3,213)	(69,071)
Total Non-Participant Revenues	(58,778)	(58,778)	(58,778)	(58,778)	(58,778)	(44,083)	(44,083)	(58,778)	(58,778)	(58,778)	(44,083)	(29,389)	(631,862)
Net Participant Demand Charge	481,742	481,742	481,742	481,742	481,742	361,307	361,307	481,742	481,742	481,742	361,307	240,871	5,178,727
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	481,742	481,742	481,742	481,742	481,742	361,307	361,307	481,742	481,742	481,742	361,307	240,871	5,178,727

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
Fort Pierce Utilities Authority

Power Entitlement Share: 15.206%

Fiscal Year Ending September 30, 2025

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	120,539	120,539	120,539	120,539	120,539	120,539	120,539	120,539	120,539	120,539	120,539	90,404	1,416,331
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	49,632	49,632	49,632	49,632	49,632	49,632	49,632	49,632	49,632	49,632	49,632	37,224	583,181
FPL A&G Expenses	31,875	31,875	31,875	31,875	31,875	31,875	31,875	31,875	31,875	31,875	31,875	23,907	374,535
FMPPA A&G Expenses	8,764	8,764	8,764	8,764	8,764	8,764	8,764	8,764	8,764	8,764	8,764	6,573	102,976
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	1,707	1,707	1,707	1,707	1,707	1,707	1,707	1,707	1,707	1,707	1,707	1,280	20,054
Total Operating Expenses	212,517	212,517	212,517	212,517	212,517	212,517	212,517	212,517	212,517	212,517	212,517	159,388	2,497,076
Fund Contributions													
Renewal & Replacement	129,413	129,413	129,413	129,413	129,413	129,413	129,413	129,413	129,413	129,413	129,413	97,060	1,520,600
General Reserve	71,177	71,177	71,177	71,177	71,177	71,177	71,177	71,177	71,177	71,177	71,177	53,383	836,330
Nuclear Fuel Stabilization	58,236	58,236	58,236	58,236	58,236	58,236	58,236	58,236	58,236	58,236	58,236	43,677	684,270
Debt Service	67,464	67,464	67,464	67,464	67,464	67,464	67,464	67,464	67,464	67,464	67,464	50,598	792,701
Total Fund Contributions	326,289	326,289	326,289	326,289	326,289	326,289	326,289	326,289	326,289	326,289	326,289	244,717	3,833,901
Total Demand Expenses	538,807	538,807	538,807	538,807	538,807	538,807	538,807	538,807	538,807	538,807	538,807	404,105	6,330,978
Working Capital Adjustment	(10,363)	(10,363)	(10,363)	(10,363)	(10,363)	(10,363)	(10,363)	(10,363)	(10,363)	(10,363)	(10,363)	(7,772)	(121,762)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(44,525)	(44,525)	(44,525)	(44,525)	(44,525)	(44,525)	(44,525)	(44,525)	(44,525)	(44,525)	(44,525)	(33,394)	(523,167)
Interest Income	(4,520)	(4,520)	(4,520)	(4,520)	(4,520)	(4,520)	(4,520)	(4,520)	(4,520)	(4,520)	(4,520)	(3,390)	(53,105)
Total Non-Participant Revenues	(49,044)	(49,044)	(49,044)	(49,044)	(49,044)	(49,044)	(49,044)	(49,044)	(49,044)	(49,044)	(49,044)	(36,783)	(576,272)
Net Participant Demand Charge	479,399	479,399	479,399	479,399	479,399	479,399	479,399	479,399	479,399	479,399	479,399	359,550	5,632,944
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	479,399	479,399	479,399	479,399	479,399	479,399	479,399	479,399	479,399	479,399	479,399	359,550	5,632,944

ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
City of Green Cove Springs

Power Entitlement Share: 1.757%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	19,387	19,387	19,387	19,387	19,387	14,540	14,540	19,387	19,387	19,387	14,540	9,693	208,407
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	5,775	5,775	5,775	5,775	5,775	4,331	4,331	5,775	5,775	5,775	4,331	2,887	62,081
FPL A&G Expenses	3,928	3,928	3,928	3,928	3,928	2,946	2,946	3,928	3,928	3,928	2,946	1,964	42,221
FMPA A&G Expenses	1,080	1,080	1,080	1,080	1,080	810	810	1,080	1,080	1,080	810	540	11,608
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	131	131	131	131	131	98	98	131	131	131	98	66	1,410
Total Operating Expenses	30,300	30,300	30,300	30,300	30,300	22,725	22,725	30,300	30,300	30,300	22,725	15,150	325,727
Fund Contributions													
Renewal & Replacement	16,344	16,344	16,344	16,344	16,344	12,258	12,258	16,344	16,344	16,344	12,258	8,172	175,700
General Reserve	5,720	5,720	5,720	5,720	5,720	4,290	4,290	5,720	5,720	5,720	4,290	2,860	61,495
Nuclear Fuel Stabilization	8,172	8,172	8,172	8,172	8,172	6,129	6,129	8,172	8,172	8,172	6,129	4,086	87,850
Debt Service	8,532	8,532	8,532	8,532	8,532	6,399	6,399	8,532	8,532	8,532	6,399	4,266	91,718
Total Fund Contributions	38,769	38,769	38,769	38,769	38,769	29,076	29,076	38,769	38,769	38,769	29,076	19,384	416,763
Total Demand Expenses	69,069	69,069	69,069	69,069	69,069	51,802	51,802	69,069	69,069	69,069	51,802	34,534	742,489
Working Capital Adjustment	(6,614)	(6,614)	(6,614)	(6,614)	(6,614)	(4,960)	(4,960)	(6,614)	(6,614)	(6,614)	(4,960)	(3,307)	(71,096)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(6,049)	(6,049)	(6,049)	(6,049)	(6,049)	(4,537)	(4,537)	(6,049)	(6,049)	(6,049)	(4,537)	(3,025)	(65,029)
Interest Income	(742)	(742)	(742)	(742)	(742)	(557)	(557)	(742)	(742)	(742)	(557)	(371)	(7,981)
Total Non-Participant Revenues	(6,792)	(6,792)	(6,792)	(6,792)	(6,792)	(5,094)	(5,094)	(6,792)	(6,792)	(6,792)	(5,094)	(3,396)	(73,009)
Net Participant Demand Charge	55,664	55,664	55,664	55,664	55,664	41,748	41,748	55,664	55,664	55,664	41,748	27,832	598,384
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	55,664	55,664	55,664	55,664	55,664	41,748	41,748	55,664	55,664	55,664	41,748	27,832	598,384

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
City of Green Cove Springs

Power Entitlement Share: 1.757%

Fiscal Year Ending September 30, 2025

Demand Charge:

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Fixed Operating Expenses													
O&M Expenses	13,928	13,928	13,928	13,928	13,928	13,928	13,928	13,928	13,928	13,928	13,928	10,446	163,652
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	5,735	5,735	5,735	5,735	5,735	5,735	5,735	5,735	5,735	5,735	5,735	4,301	67,385
FPL A&G Expenses	3,683	3,683	3,683	3,683	3,683	3,683	3,683	3,683	3,683	3,683	3,683	2,762	43,276
FMPPA A&G Expenses	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	759	11,898
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	197	197	197	197	197	197	197	197	197	197	197	148	2,317
Total Operating Expenses	24,556	24,556	24,556	24,556	24,556	24,556	24,556	24,556	24,556	24,556	24,556	18,417	288,528
Fund Contributions													
Renewal & Replacement	14,953	14,953	14,953	14,953	14,953	14,953	14,953	14,953	14,953	14,953	14,953	11,215	175,700
General Reserve	8,224	8,224	8,224	8,224	8,224	8,224	8,224	8,224	8,224	8,224	8,224	6,168	96,635
Nuclear Fuel Stabilization	6,729	6,729	6,729	6,729	6,729	6,729	6,729	6,729	6,729	6,729	6,729	5,047	79,065
Debt Service	7,795	7,795	7,795	7,795	7,795	7,795	7,795	7,795	7,795	7,795	7,795	5,846	91,594
Total Fund Contributions	37,702	37,702	37,702	37,702	37,702	37,702	37,702	37,702	37,702	37,702	37,702	28,276	442,994
Total Demand Expenses	62,257	62,257	62,257	62,257	62,257	62,257	62,257	62,257	62,257	62,257	62,257	46,693	731,522
Working Capital Adjustment	(1,197)	(1,197)	(1,197)	(1,197)	(1,197)	(1,197)	(1,197)	(1,197)	(1,197)	(1,197)	(1,197)	(898)	(14,069)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(5,145)	(5,145)	(5,145)	(5,145)	(5,145)	(5,145)	(5,145)	(5,145)	(5,145)	(5,145)	(5,145)	(3,859)	(60,450)
Interest Income	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(522)	(392)	(6,136)
Total Non-Participant Revenues	(5,667)	(5,667)	(5,667)	(5,667)	(5,667)	(5,667)	(5,667)	(5,667)	(5,667)	(5,667)	(5,667)	(4,250)	(66,586)
Net Participant Demand Charge	55,393	55,393	55,393	55,393	55,393	55,393	55,393	55,393	55,393	55,393	55,393	41,545	650,867

Transmission Charge:

FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-

Total Fixed Charges	55,393	55,393	55,393	55,393	55,393	55,393	55,393	55,393	55,393	55,393	55,393	41,545	650,867
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ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
City of Homestead

Power Entitlement Share: 8.269%

	Fiscal Year Ending September 30, 2024												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	91,240	91,240	91,240	91,240	91,240	68,430	68,430	91,240	91,240	91,240	68,430	45,620	980,827
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	27,179	27,179	27,179	27,179	27,179	20,384	20,384	27,179	27,179	27,179	20,384	13,589	292,173
FPL A&G Expenses	18,484	18,484	18,484	18,484	18,484	13,863	13,863	18,484	18,484	18,484	13,863	9,242	198,704
FMPPA A&G Expenses	5,082	5,082	5,082	5,082	5,082	3,812	3,812	5,082	5,082	5,082	3,812	2,541	54,632
APPA Dues	2,495	2,495	2,495	2,495	2,495	1,871	1,871	2,495	2,495	2,495	1,871	1,247	26,820
Other Expenses	617	617	617	617	617	463	463	617	617	617	463	309	6,636
Total Operating Expenses	145,097	145,097	145,097	145,097	145,097	108,823	108,823	145,097	145,097	145,097	108,823	72,549	1,559,793
Fund Contributions													
Renewal & Replacement	76,921	76,921	76,921	76,921	76,921	57,691	57,691	76,921	76,921	76,921	57,691	38,460	826,900
General Reserve	26,922	26,922	26,922	26,922	26,922	20,192	20,192	26,922	26,922	26,922	20,192	13,461	289,415
Nuclear Fuel Stabilization	38,460	38,460	38,460	38,460	38,460	28,845	28,845	38,460	38,460	38,460	28,845	19,230	413,450
Debt Service	40,154	40,154	40,154	40,154	40,154	30,115	30,115	40,154	40,154	40,154	30,115	20,077	431,652
Total Fund Contributions	182,457	182,457	182,457	182,457	182,457	136,843	136,843	182,457	182,457	182,457	136,843	91,229	1,961,417
Total Demand Expenses	327,554	327,554	327,554	327,554	327,554	245,666	245,666	327,554	327,554	327,554	245,666	163,777	3,521,210
Working Capital Adjustment	(31,126)	(31,126)	(31,126)	(31,126)	(31,126)	(23,344)	(23,344)	(31,126)	(31,126)	(31,126)	(23,344)	(15,563)	(334,600)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(28,469)	(28,469)	(28,469)	(28,469)	(28,469)	(21,352)	(21,352)	(28,469)	(28,469)	(28,469)	(21,352)	(14,235)	(306,045)
Interest Income	(3,494)	(3,494)	(3,494)	(3,494)	(3,494)	(2,621)	(2,621)	(3,494)	(3,494)	(3,494)	(2,621)	(1,747)	(37,561)
Total Non-Participant Revenues	(31,963)	(31,963)	(31,963)	(31,963)	(31,963)	(23,972)	(23,972)	(31,963)	(31,963)	(31,963)	(23,972)	(15,982)	(343,606)
Net Participant Demand Charge	264,465	264,465	264,465	264,465	264,465	198,349	198,349	264,465	264,465	264,465	198,349	132,233	2,843,004
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	264,465	264,465	264,465	264,465	264,465	198,349	198,349	264,465	264,465	264,465	198,349	132,233	2,843,004

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
City of Homestead

Power Entitlement Share: 8.269%

Fiscal Year Ending September 30, 2025

Demand Charge:

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Fixed Operating Expenses													
O&M Expenses	65,549	65,549	65,549	65,549	65,549	65,549	65,549	65,549	65,549	65,549	65,549	49,162	770,198
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	26,990	26,990	26,990	26,990	26,990	26,990	26,990	26,990	26,990	26,990	26,990	20,243	317,133
FPL A&G Expenses	17,334	17,334	17,334	17,334	17,334	17,334	17,334	17,334	17,334	17,334	17,334	13,000	203,672
FMPPA A&G Expenses	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	3,574	55,998
APPA Dues	2,340	2,340	2,340	2,340	2,340	2,340	2,340	2,340	2,340	2,340	2,340	1,755	27,490
Other Expenses	928	928	928	928	928	928	928	928	928	928	928	696	10,905
Total Operating Expenses	117,906	117,906	117,906	117,906	117,906	117,906	117,906	117,906	117,906	117,906	117,906	88,430	1,385,397
Fund Contributions													
Renewal & Replacement	70,374	70,374	70,374	70,374	70,374	70,374	70,374	70,374	70,374	70,374	70,374	52,781	826,900
General Reserve	38,706	38,706	38,706	38,706	38,706	38,706	38,706	38,706	38,706	38,706	38,706	29,029	454,795
Nuclear Fuel Stabilization	31,669	31,669	31,669	31,669	31,669	31,669	31,669	31,669	31,669	31,669	31,669	23,751	372,105
Debt Service	36,687	36,687	36,687	36,687	36,687	36,687	36,687	36,687	36,687	36,687	36,687	27,515	431,070
Total Fund Contributions	177,436	177,436	177,436	177,436	177,436	177,436	177,436	177,436	177,436	177,436	177,436	133,077	2,084,870
Total Demand Expenses	295,342	295,342	295,342	295,342	295,342	295,342	295,342	295,342	295,342	295,342	295,342	221,506	3,470,266
Working Capital Adjustment	(5,635)	(5,635)	(5,635)	(5,635)	(5,635)	(5,635)	(5,635)	(5,635)	(5,635)	(5,635)	(5,635)	(4,226)	(66,214)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(24,213)	(24,213)	(24,213)	(24,213)	(24,213)	(24,213)	(24,213)	(24,213)	(24,213)	(24,213)	(24,213)	(18,159)	(284,497)
Interest Income	(2,458)	(2,458)	(2,458)	(2,458)	(2,458)	(2,458)	(2,458)	(2,458)	(2,458)	(2,458)	(2,458)	(1,843)	(28,879)
Total Non-Participant Revenues	(26,670)	(26,670)	(26,670)	(26,670)	(26,670)	(26,670)	(26,670)	(26,670)	(26,670)	(26,670)	(26,670)	(20,003)	(313,376)
Net Participant Demand Charge	263,036	263,036	263,036	263,036	263,036	263,036	263,036	263,036	263,036	263,036	263,036	197,277	3,090,677

Transmission Charge:

FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-

Total Fixed Charges	263,036	263,036	263,036	263,036	263,036	263,036	263,036	263,036	263,036	263,036	263,036	197,277	3,090,677
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ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
Beaches Energy Services

Power Entitlement Share: 7.329%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	80,868	80,868	80,868	80,868	80,868	60,651	60,651	80,868	80,868	80,868	60,651	40,434	869,329
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	24,089	24,089	24,089	24,089	24,089	18,067	18,067	24,089	24,089	24,089	18,067	12,045	258,960
FPL A&G Expenses	16,383	16,383	16,383	16,383	16,383	12,287	12,287	16,383	16,383	16,383	12,287	8,191	176,116
FMPA A&G Expenses	4,504	4,504	4,504	4,504	4,504	3,378	3,378	4,504	4,504	4,504	3,378	2,252	48,422
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	547	547	547	547	547	410	410	547	547	547	410	274	5,882
Total Operating Expenses	126,391	126,391	126,391	126,391	126,391	94,794	94,794	126,391	126,391	126,391	94,794	63,196	1,358,708
Fund Contributions													
Renewal & Replacement	68,177	68,177	68,177	68,177	68,177	51,133	51,133	68,177	68,177	68,177	51,133	34,088	732,900
General Reserve	23,862	23,862	23,862	23,862	23,862	17,896	17,896	23,862	23,862	23,862	17,896	11,931	256,515
Nuclear Fuel Stabilization	34,088	34,088	34,088	34,088	34,088	25,566	25,566	34,088	34,088	34,088	25,566	17,044	366,450
Debt Service	35,589	35,589	35,589	35,589	35,589	26,692	26,692	35,589	35,589	35,589	26,692	17,795	382,583
Total Fund Contributions	161,716	161,716	161,716	161,716	161,716	121,287	121,287	161,716	161,716	161,716	121,287	80,858	1,738,448
Total Demand Expenses	288,108	288,108	288,108	288,108	288,108	216,081	216,081	288,108	288,108	288,108	216,081	144,054	3,097,156
Working Capital Adjustment	(27,587)	(27,587)	(27,587)	(27,587)	(27,587)	(20,690)	(20,690)	(27,587)	(27,587)	(27,587)	(20,690)	(13,794)	(296,564)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(25,233)	(25,233)	(25,233)	(25,233)	(25,233)	(18,925)	(18,925)	(25,233)	(25,233)	(25,233)	(18,925)	(12,616)	(271,255)
Interest Income	(3,097)	(3,097)	(3,097)	(3,097)	(3,097)	(2,323)	(2,323)	(3,097)	(3,097)	(3,097)	(2,323)	(1,548)	(33,291)
Total Non-Participant Revenues	(28,330)	(28,330)	(28,330)	(28,330)	(28,330)	(21,247)	(21,247)	(28,330)	(28,330)	(28,330)	(21,247)	(14,165)	(304,545)
Net Participant Demand Charge	232,190	232,190	232,190	232,190	232,190	174,143	174,143	232,190	232,190	232,190	174,143	116,095	2,496,047
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	232,190	232,190	232,190	232,190	232,190	174,143	174,143	232,190	232,190	232,190	174,143	116,095	2,496,047

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
Beaches Energy Services

Power Entitlement Share: 7.329%

Fiscal Year Ending September 30, 2025

Demand Charge:

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Fixed Operating Expenses													
O&M Expenses	58,097	58,097	58,097	58,097	58,097	58,097	58,097	58,097	58,097	58,097	58,097	43,573	682,644
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	23,922	23,922	23,922	23,922	23,922	23,922	23,922	23,922	23,922	23,922	23,922	17,941	281,082
FPL A&G Expenses	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	11,522	180,519
FMPPA A&G Expenses	4,224	4,224	4,224	4,224	4,224	4,224	4,224	4,224	4,224	4,224	4,224	3,168	49,632
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	823	823	823	823	823	823	823	823	823	823	823	617	9,666
Total Operating Expenses	102,429	102,429	102,429	102,429	102,429	102,429	102,429	102,429	102,429	102,429	102,429	76,822	1,203,543
Fund Contributions													
Renewal & Replacement	62,374	62,374	62,374	62,374	62,374	62,374	62,374	62,374	62,374	62,374	62,374	46,781	732,900
General Reserve	34,306	34,306	34,306	34,306	34,306	34,306	34,306	34,306	34,306	34,306	34,306	25,729	403,095
Nuclear Fuel Stabilization	28,069	28,069	28,069	28,069	28,069	28,069	28,069	28,069	28,069	28,069	28,069	21,051	329,805
Debt Service	32,516	32,516	32,516	32,516	32,516	32,516	32,516	32,516	32,516	32,516	32,516	24,387	382,067
Total Fund Contributions	157,265	157,265	157,265	157,265	157,265	157,265	157,265	157,265	157,265	157,265	157,265	117,949	1,847,867
Total Demand Expenses	259,694	259,694	259,694	259,694	259,694	259,694	259,694	259,694	259,694	259,694	259,694	194,771	3,051,410
Working Capital Adjustment	(4,995)	(4,995)	(4,995)	(4,995)	(4,995)	(4,995)	(4,995)	(4,995)	(4,995)	(4,995)	(4,995)	(3,746)	(58,687)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(21,460)	(21,460)	(21,460)	(21,460)	(21,460)	(21,460)	(21,460)	(21,460)	(21,460)	(21,460)	(21,460)	(16,095)	(252,156)
Interest Income	(2,178)	(2,178)	(2,178)	(2,178)	(2,178)	(2,178)	(2,178)	(2,178)	(2,178)	(2,178)	(2,178)	(1,634)	(25,596)
Total Non-Participant Revenues	(23,638)	(23,638)	(23,638)	(23,638)	(23,638)	(23,638)	(23,638)	(23,638)	(23,638)	(23,638)	(23,638)	(17,729)	(277,752)
Net Participant Demand Charge	231,061	231,061	231,061	231,061	231,061	231,061	231,061	231,061	231,061	231,061	231,061	173,296	2,714,971

Transmission Charge:

FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-

Total Fixed Charges	231,061	231,061	231,061	231,061	231,061	231,061	231,061	231,061	231,061	231,061	231,061	173,296	2,714,971
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ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
Kissimmee Utility Authority

Power Entitlement Share: 9.405%

Fiscal Year Ending September 30, 2024

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	103,774	103,774	103,774	103,774	103,774	77,831	77,831	103,774	103,774	103,774	77,831	51,887	1,115,574
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	30,913	30,913	30,913	30,913	30,913	23,185	23,185	30,913	30,913	30,913	23,185	15,456	332,312
FPL A&G Expenses	21,023	21,023	21,023	21,023	21,023	15,768	15,768	21,023	21,023	21,023	15,768	10,512	226,002
FMPPA A&G Expenses	5,780	5,780	5,780	5,780	5,780	4,335	4,335	5,780	5,780	5,780	4,335	2,890	62,138
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	702	702	702	702	702	527	527	702	702	702	527	351	7,548
Total Operating Expenses	162,193	162,193	162,193	162,193	162,193	121,645	121,645	162,193	162,193	162,193	121,645	81,096	1,743,574
Fund Contributions													
Renewal & Replacement	87,488	87,488	87,488	87,488	87,488	65,616	65,616	87,488	87,488	87,488	65,616	43,744	940,500
General Reserve	30,621	30,621	30,621	30,621	30,621	22,966	22,966	30,621	30,621	30,621	22,966	15,310	329,175
Nuclear Fuel Stabilization	43,744	43,744	43,744	43,744	43,744	32,808	32,808	43,744	43,744	43,744	32,808	21,872	470,250
Debt Service	45,670	45,670	45,670	45,670	45,670	34,252	34,252	45,670	45,670	45,670	34,252	22,835	490,952
Total Fund Contributions	207,523	207,523	207,523	207,523	207,523	155,643	155,643	207,523	207,523	207,523	155,643	103,762	2,230,877
Total Demand Expenses	369,716	369,716	369,716	369,716	369,716	277,287	277,287	369,716	369,716	369,716	277,287	184,858	3,974,451
Working Capital Adjustment	(35,402)	(35,402)	(35,402)	(35,402)	(35,402)	(26,551)	(26,551)	(35,402)	(35,402)	(35,402)	(26,551)	(17,701)	(380,568)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(32,380)	(32,380)	(32,380)	(32,380)	(32,380)	(24,285)	(24,285)	(32,380)	(32,380)	(32,380)	(24,285)	(16,190)	(348,090)
Interest Income	(3,974)	(3,974)	(3,974)	(3,974)	(3,974)	(2,981)	(2,981)	(3,974)	(3,974)	(3,974)	(2,981)	(1,987)	(42,721)
Total Non-Participant Revenues	(36,354)	(36,354)	(36,354)	(36,354)	(36,354)	(27,266)	(27,266)	(36,354)	(36,354)	(36,354)	(27,266)	(18,177)	(390,810)
Net Participant Demand Charge	297,960	297,960	297,960	297,960	297,960	223,470	223,470	297,960	297,960	297,960	223,470	148,980	3,203,073
Transmission Charge:													
FPL Transmission Expense	30,207	30,207	30,207	30,207	30,207	22,655	22,655	30,207	30,207	30,207	22,655	15,104	324,728
OUC Transmission Expense	19,809	19,809	19,809	19,809	19,809	14,857	14,857	19,809	19,809	19,809	14,857	9,905	212,948
Total Transmission Charge	50,016	50,016	50,016	50,016	50,016	37,512	37,512	50,016	50,016	50,016	37,512	25,008	537,676
Total Fixed Charges	347,977	347,977	347,977	347,977	347,977	260,982	260,982	347,977	347,977	347,977	260,982	173,988	3,740,749

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
Kissimmee Utility Authority

Power Entitlement Share: 9.405%

Fiscal Year Ending September 30, 2025

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	74,554	74,554	74,554	74,554	74,554	74,554	74,554	74,554	74,554	74,554	74,554	55,915	876,009
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	30,698	30,698	30,698	30,698	30,698	30,698	30,698	30,698	30,698	30,698	30,698	23,023	360,701
FPL A&G Expenses	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	14,786	231,652
FMPPA A&G Expenses	5,421	5,421	5,421	5,421	5,421	5,421	5,421	5,421	5,421	5,421	5,421	4,065	63,691
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	1,056	1,056	1,056	1,056	1,056	1,056	1,056	1,056	1,056	1,056	1,056	792	12,403
Total Operating Expenses	131,443	131,443	131,443	131,443	131,443	131,443	131,443	131,443	131,443	131,443	131,443	98,582	1,544,456
Fund Contributions													
Renewal & Replacement	80,043	80,043	80,043	80,043	80,043	80,043	80,043	80,043	80,043	80,043	80,043	60,032	940,500
General Reserve	44,023	44,023	44,023	44,023	44,023	44,023	44,023	44,023	44,023	44,023	44,023	33,018	517,275
Nuclear Fuel Stabilization	36,019	36,019	36,019	36,019	36,019	36,019	36,019	36,019	36,019	36,019	36,019	27,014	423,225
Debt Service	41,727	41,727	41,727	41,727	41,727	41,727	41,727	41,727	41,727	41,727	41,727	31,295	490,290
Total Fund Contributions	201,812	201,812	201,812	201,812	201,812	201,812	201,812	201,812	201,812	201,812	201,812	151,359	2,371,290
Total Demand Expenses	333,255	333,255	333,255	333,255	333,255	333,255	333,255	333,255	333,255	333,255	333,255	249,941	3,915,747
Working Capital Adjustment	(6,409)	(6,409)	(6,409)	(6,409)	(6,409)	(6,409)	(6,409)	(6,409)	(6,409)	(6,409)	(6,409)	(4,807)	(75,310)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(27,539)	(27,539)	(27,539)	(27,539)	(27,539)	(27,539)	(27,539)	(27,539)	(27,539)	(27,539)	(27,539)	(20,654)	(323,582)
Interest Income	(2,795)	(2,795)	(2,795)	(2,795)	(2,795)	(2,795)	(2,795)	(2,795)	(2,795)	(2,795)	(2,795)	(2,097)	(32,846)
Total Non-Participant Revenues	(30,334)	(30,334)	(30,334)	(30,334)	(30,334)	(30,334)	(30,334)	(30,334)	(30,334)	(30,334)	(30,334)	(22,751)	(356,428)
Net Participant Demand Charge	296,511	296,511	296,511	296,511	296,511	296,511	296,511	296,511	296,511	296,511	296,511	222,384	3,484,009
Transmission Charge:													
FPL Transmission Expense	32,387	32,387	32,387	32,387	32,387	32,387	32,387	32,387	32,387	32,387	32,387	24,290	380,542
OUC Transmission Expense	18,758	18,758	18,758	18,758	18,758	18,758	18,758	18,758	18,758	18,758	18,758	14,068	220,402
Total Transmission Charge	51,144	51,144	51,144	51,144	51,144	51,144	51,144	51,144	51,144	51,144	51,144	38,358	600,944
Total Fixed Charges	347,656	347,656	347,656	347,656	347,656	347,656	347,656	347,656	347,656	347,656	347,656	260,742	4,084,952

ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
City of Lake Worth Beach

Power Entitlement Share: 24.870%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	274,414	274,414	274,414	274,414	274,414	205,811	205,811	274,414	274,414	274,414	205,811	137,207	2,949,955
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	81,744	81,744	81,744	81,744	81,744	61,308	61,308	81,744	81,744	81,744	61,308	40,872	878,746
FPL A&G Expenses	55,593	55,593	55,593	55,593	55,593	41,695	41,695	55,593	55,593	55,593	41,695	27,797	597,626
FMPPA A&G Expenses	15,285	15,285	15,285	15,285	15,285	11,464	11,464	15,285	15,285	15,285	11,464	7,642	164,313
APPA Dues	1,973	1,973	1,973	1,973	1,973	1,479	1,479	1,973	1,973	1,973	1,479	986	21,205
Other Expenses	1,857	1,857	1,857	1,857	1,857	1,392	1,392	1,857	1,857	1,857	1,392	928	19,958
Total Operating Expenses	430,865	430,865	430,865	430,865	430,865	323,149	323,149	430,865	430,865	430,865	323,149	215,433	4,631,803
Fund Contributions													
Renewal & Replacement	231,349	231,349	231,349	231,349	231,349	173,512	173,512	231,349	231,349	231,349	173,512	115,674	2,487,000
General Reserve	80,972	80,972	80,972	80,972	80,972	60,729	60,729	80,972	80,972	80,972	60,729	40,486	870,450
Nuclear Fuel Stabilization	115,674	115,674	115,674	115,674	115,674	86,756	86,756	115,674	115,674	115,674	86,756	57,837	1,243,500
Debt Service	120,767	120,767	120,767	120,767	120,767	90,575	90,575	120,767	120,767	120,767	90,575	60,383	1,298,244
Total Fund Contributions	548,762	548,762	548,762	548,762	548,762	411,572	411,572	548,762	548,762	548,762	411,572	274,381	5,899,194
Total Demand Expenses	979,628	979,628	979,628	979,628	979,628	734,721	734,721	979,628	979,628	979,628	734,721	489,814	10,530,997
Working Capital Adjustment	(93,614)	(93,614)	(93,614)	(93,614)	(93,614)	(70,210)	(70,210)	(93,614)	(93,614)	(93,614)	(70,210)	(46,807)	(1,006,350)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(85,625)	(85,625)	(85,625)	(85,625)	(85,625)	(64,219)	(64,219)	(85,625)	(85,625)	(85,625)	(64,219)	(42,812)	(920,467)
Interest Income	(10,509)	(10,509)	(10,509)	(10,509)	(10,509)	(7,881)	(7,881)	(10,509)	(10,509)	(10,509)	(7,881)	(5,254)	(112,968)
Total Non-Participant Revenues	(96,133)	(96,133)	(96,133)	(96,133)	(96,133)	(72,100)	(72,100)	(96,133)	(96,133)	(96,133)	(72,100)	(48,067)	(1,033,435)
Net Participant Demand Charge	789,880	789,880	789,880	789,880	789,880	592,410	592,410	789,880	789,880	789,880	592,410	394,940	8,491,212
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	789,880	789,880	789,880	789,880	789,880	592,410	592,410	789,880	789,880	789,880	592,410	394,940	8,491,212

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
City of Lake Worth Beach

Power Entitlement Share: 24.870%

Fiscal Year Ending September 30, 2025

Demand Charge:

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Fixed Operating Expenses													
O&M Expenses	197,146	197,146	197,146	197,146	197,146	197,146	197,146	197,146	197,146	197,146	197,146	147,859	2,316,463
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	81,176	81,176	81,176	81,176	81,176	81,176	81,176	81,176	81,176	81,176	81,176	60,882	953,815
FPL A&G Expenses	52,133	52,133	52,133	52,133	52,133	52,133	52,133	52,133	52,133	52,133	52,133	39,100	612,567
FMPPA A&G Expenses	14,334	14,334	14,334	14,334	14,334	14,334	14,334	14,334	14,334	14,334	14,334	10,750	168,421
APPA Dues	1,850	1,850	1,850	1,850	1,850	1,850	1,850	1,850	1,850	1,850	1,850	1,387	21,735
Other Expenses	2,791	2,791	2,791	2,791	2,791	2,791	2,791	2,791	2,791	2,791	2,791	2,094	32,799
Total Operating Expenses	349,430	349,430	349,430	349,430	349,430	349,430	349,430	349,430	349,430	349,430	349,430	262,072	4,105,800
Fund Contributions													
Renewal & Replacement	211,660	211,660	211,660	211,660	211,660	211,660	211,660	211,660	211,660	211,660	211,660	158,745	2,487,000
General Reserve	116,413	116,413	116,413	116,413	116,413	116,413	116,413	116,413	116,413	116,413	116,413	87,310	1,367,850
Nuclear Fuel Stabilization	95,247	95,247	95,247	95,247	95,247	95,247	95,247	95,247	95,247	95,247	95,247	71,435	1,119,150
Debt Service	110,340	110,340	110,340	110,340	110,340	110,340	110,340	110,340	110,340	110,340	110,340	82,755	1,296,493
Total Fund Contributions	533,659	533,659	533,659	533,659	533,659	533,659	533,659	533,659	533,659	533,659	533,659	400,244	6,270,493
Total Demand Expenses	883,089	883,089	883,089	883,089	883,089	883,089	883,089	883,089	883,089	883,089	883,089	662,317	10,376,293
Working Capital Adjustment	(16,949)	(16,949)	(16,949)	(16,949)	(16,949)	(16,949)	(16,949)	(16,949)	(16,949)	(16,949)	(16,949)	(12,711)	(199,146)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(72,822)	(72,822)	(72,822)	(72,822)	(72,822)	(72,822)	(72,822)	(72,822)	(72,822)	(72,822)	(72,822)	(54,617)	(855,660)
Interest Income	(7,392)	(7,392)	(7,392)	(7,392)	(7,392)	(7,392)	(7,392)	(7,392)	(7,392)	(7,392)	(7,392)	(5,544)	(86,856)
Total Non-Participant Revenues	(80,214)	(80,214)	(80,214)	(80,214)	(80,214)	(80,214)	(80,214)	(80,214)	(80,214)	(80,214)	(80,214)	(60,161)	(942,516)
Net Participant Demand Charge	785,926	785,926	785,926	785,926	785,926	785,926	785,926	785,926	785,926	785,926	785,926	589,445	9,234,632

Transmission Charge:

FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-

Total Fixed Charges	785,926	785,926	785,926	785,926	785,926	785,926	785,926	785,926	785,926	785,926	785,926	589,445	9,234,632
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ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
City of Leesburg

Power Entitlement Share: 2.326%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	25,665	25,665	25,665	25,665	25,665	19,249	19,249	25,665	25,665	25,665	19,249	12,832	275,898
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	7,645	7,645	7,645	7,645	7,645	5,734	5,734	7,645	7,645	7,645	5,734	3,823	82,186
FPL A&G Expenses	5,199	5,199	5,199	5,199	5,199	3,900	3,900	5,199	5,199	5,199	3,900	2,600	55,894
FMPA A&G Expenses	1,430	1,430	1,430	1,430	1,430	1,072	1,072	1,430	1,430	1,430	1,072	715	15,368
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	174	174	174	174	174	130	130	174	174	174	130	87	1,867
Total Operating Expenses	40,113	40,113	40,113	40,113	40,113	30,085	30,085	40,113	40,113	40,113	30,085	20,056	431,212
Fund Contributions													
Renewal & Replacement	21,637	21,637	21,637	21,637	21,637	16,228	16,228	21,637	21,637	21,637	16,228	10,819	232,600
General Reserve	7,573	7,573	7,573	7,573	7,573	5,680	5,680	7,573	7,573	7,573	5,680	3,787	81,410
Nuclear Fuel Stabilization	10,819	10,819	10,819	10,819	10,819	8,114	8,114	10,819	10,819	10,819	8,114	5,409	116,300
Debt Service	11,295	11,295	11,295	11,295	11,295	8,471	8,471	11,295	11,295	11,295	8,471	5,647	121,420
Total Fund Contributions	51,324	51,324	51,324	51,324	51,324	38,493	38,493	51,324	51,324	51,324	38,493	25,662	551,730
Total Demand Expenses	91,437	91,437	91,437	91,437	91,437	68,577	68,577	91,437	91,437	91,437	68,577	45,718	982,942
Working Capital Adjustment	(8,755)	(8,755)	(8,755)	(8,755)	(8,755)	(6,567)	(6,567)	(8,755)	(8,755)	(8,755)	(6,567)	(4,378)	(94,120)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(8,008)	(8,008)	(8,008)	(8,008)	(8,008)	(6,006)	(6,006)	(8,008)	(8,008)	(8,008)	(6,006)	(4,004)	(86,088)
Interest Income	(983)	(983)	(983)	(983)	(983)	(737)	(737)	(983)	(983)	(983)	(737)	(491)	(10,565)
Total Non-Participant Revenues	(8,991)	(8,991)	(8,991)	(8,991)	(8,991)	(6,743)	(6,743)	(8,991)	(8,991)	(8,991)	(6,743)	(4,496)	(96,653)
Net Participant Demand Charge	73,690	73,690	73,690	73,690	73,690	55,268	55,268	73,690	73,690	73,690	55,268	36,845	792,169
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	73,690	73,690	73,690	73,690	73,690	55,268	55,268	73,690	73,690	73,690	55,268	36,845	792,169

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
City of Leesburg

Power Entitlement Share: 2.326%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	18,438	18,438	18,438	18,438	18,438	18,438	18,438	18,438	18,438	18,438	18,438	13,829	216,650
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	7,592	7,592	7,592	7,592	7,592	7,592	7,592	7,592	7,592	7,592	7,592	5,694	89,207
FPL A&G Expenses	4,876	4,876	4,876	4,876	4,876	4,876	4,876	4,876	4,876	4,876	4,876	3,657	57,291
FMPPA A&G Expenses	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,005	15,752
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	261	261	261	261	261	261	261	261	261	261	261	196	3,068
Total Operating Expenses	32,508	32,508	32,508	32,508	32,508	32,508	32,508	32,508	32,508	32,508	32,508	24,381	381,968
Fund Contributions													
Renewal & Replacement	19,796	19,796	19,796	19,796	19,796	19,796	19,796	19,796	19,796	19,796	19,796	14,847	232,600
General Reserve	10,888	10,888	10,888	10,888	10,888	10,888	10,888	10,888	10,888	10,888	10,888	8,166	127,930
Nuclear Fuel Stabilization	8,908	8,908	8,908	8,908	8,908	8,908	8,908	8,908	8,908	8,908	8,908	6,681	104,670
Debt Service	10,320	10,320	10,320	10,320	10,320	10,320	10,320	10,320	10,320	10,320	10,320	7,740	121,256
Total Fund Contributions	49,911	49,911	49,911	49,911	49,911	49,911	49,911	49,911	49,911	49,911	49,911	37,433	586,456
Total Demand Expenses	82,419	82,419	82,419	82,419	82,419	82,419	82,419	82,419	82,419	82,419	82,419	61,814	968,424
Working Capital Adjustment	(1,585)	(1,585)	(1,585)	(1,585)	(1,585)	(1,585)	(1,585)	(1,585)	(1,585)	(1,585)	(1,585)	(1,189)	(18,625)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(6,811)	(6,811)	(6,811)	(6,811)	(6,811)	(6,811)	(6,811)	(6,811)	(6,811)	(6,811)	(6,811)	(5,108)	(80,027)
Interest Income	(691)	(691)	(691)	(691)	(691)	(691)	(691)	(691)	(691)	(691)	(691)	(519)	(8,123)
Total Non-Participant Revenues	(7,502)	(7,502)	(7,502)	(7,502)	(7,502)	(7,502)	(7,502)	(7,502)	(7,502)	(7,502)	(7,502)	(5,627)	(88,150)
Net Participant Demand Charge	73,332	73,332	73,332	73,332	73,332	73,332	73,332	73,332	73,332	73,332	73,332	54,999	861,648
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	73,332	73,332	73,332	73,332	73,332	73,332	73,332	73,332	73,332	73,332	73,332	54,999	861,648

ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
City of Moore Haven

Power Entitlement Share: 0.384%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	4,237	4,237	4,237	4,237	4,237	3,178	3,178	4,237	4,237	4,237	3,178	2,119	45,548
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	1,262	1,262	1,262	1,262	1,262	947	947	1,262	1,262	1,262	947	631	13,568
FPL A&G Expenses	858	858	858	858	858	644	644	858	858	858	644	429	9,228
FMPA A&G Expenses	236	236	236	236	236	177	177	236	236	236	177	118	2,537
APPA Dues	97	97	97	97	97	73	73	97	97	97	73	49	1,045
Other Expenses	29	29	29	29	29	21	21	29	29	29	21	14	308
Total Operating Expenses	6,719	6,719	6,719	6,719	6,719	5,040	5,040	6,719	6,719	6,719	5,040	3,360	72,234
Fund Contributions													
Renewal & Replacement	3,572	3,572	3,572	3,572	3,572	2,679	2,679	3,572	3,572	3,572	2,679	1,786	38,400
General Reserve	1,250	1,250	1,250	1,250	1,250	938	938	1,250	1,250	1,250	938	625	13,440
Nuclear Fuel Stabilization	1,786	1,786	1,786	1,786	1,786	1,340	1,340	1,786	1,786	1,786	1,340	893	19,200
Debt Service	1,865	1,865	1,865	1,865	1,865	1,399	1,399	1,865	1,865	1,865	1,399	932	20,045
Total Fund Contributions	8,473	8,473	8,473	8,473	8,473	6,355	6,355	8,473	8,473	8,473	6,355	4,237	91,085
Total Demand Expenses	15,193	15,193	15,193	15,193	15,193	11,394	11,394	15,193	15,193	15,193	11,394	7,596	163,320
Working Capital Adjustment	(1,445)	(1,445)	(1,445)	(1,445)	(1,445)	(1,084)	(1,084)	(1,445)	(1,445)	(1,445)	(1,084)	(723)	(15,538)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(1,322)	(1,322)	(1,322)	(1,322)	(1,322)	(992)	(992)	(1,322)	(1,322)	(1,322)	(992)	(661)	(14,212)
Interest Income	(162)	(162)	(162)	(162)	(162)	(122)	(122)	(162)	(162)	(162)	(122)	(81)	(1,744)
Total Non-Participant Revenues	(1,484)	(1,484)	(1,484)	(1,484)	(1,484)	(1,113)	(1,113)	(1,484)	(1,484)	(1,484)	(1,113)	(742)	(15,957)
Net Participant Demand Charge	12,263	12,263	12,263	12,263	12,263	9,197	9,197	12,263	12,263	12,263	9,197	6,131	131,825
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	12,263	12,263	12,263	12,263	12,263	9,197	9,197	12,263	12,263	12,263	9,197	6,131	131,825

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
City of Moore Haven

Power Entitlement Share: 0.384%

Fiscal Year Ending September 30, 2025

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	3,044	3,044	3,044	3,044	3,044	3,044	3,044	3,044	3,044	3,044	3,044	2,283	35,767
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	940	14,727
FPL A&G Expenses	805	805	805	805	805	805	805	805	805	805	805	604	9,458
FMPPA A&G Expenses	221	221	221	221	221	221	221	221	221	221	221	166	2,600
APPA Dues	91	91	91	91	91	91	91	91	91	91	91	68	1,071
Other Expenses	43	43	43	43	43	43	43	43	43	43	43	32	506
Total Operating Expenses	5,458	5,458	5,458	5,458	5,458	5,458	5,458	5,458	5,458	5,458	5,458	4,093	64,131
Fund Contributions													
Renewal & Replacement	3,268	3,268	3,268	3,268	3,268	3,268	3,268	3,268	3,268	3,268	3,268	2,451	38,400
General Reserve	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,797	1,348	21,120
Nuclear Fuel Stabilization	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,103	17,280
Debt Service	1,704	1,704	1,704	1,704	1,704	1,704	1,704	1,704	1,704	1,704	1,704	1,278	20,018
Total Fund Contributions	8,240	8,240	8,240	8,240	8,240	8,240	8,240	8,240	8,240	8,240	8,240	6,180	96,818
Total Demand Expenses	13,698	13,698	13,698	13,698	13,698	13,698	13,698	13,698	13,698	13,698	13,698	10,273	160,949
Working Capital Adjustment	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(196)	(3,075)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(1,124)	(1,124)	(1,124)	(1,124)	(1,124)	(1,124)	(1,124)	(1,124)	(1,124)	(1,124)	(1,124)	(843)	(13,212)
Interest Income	(114)	(114)	(114)	(114)	(114)	(114)	(114)	(114)	(114)	(114)	(114)	(86)	(1,341)
Total Non-Participant Revenues	(1,239)	(1,239)	(1,239)	(1,239)	(1,239)	(1,239)	(1,239)	(1,239)	(1,239)	(1,239)	(1,239)	(929)	(14,553)
Net Participant Demand Charge	12,198	12,198	12,198	12,198	12,198	12,198	12,198	12,198	12,198	12,198	12,198	9,148	143,321
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	12,198	12,198	12,198	12,198	12,198	12,198	12,198	12,198	12,198	12,198	12,198	9,148	143,321

ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
Utilities Commission, City of New Smyrna Beach

Power Entitlement Share: 9.884%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	109,060	109,060	109,060	109,060	109,060	81,795	81,795	109,060	109,060	109,060	81,795	54,530	1,172,391
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	32,487	32,487	32,487	32,487	32,487	24,365	24,365	32,487	32,487	32,487	24,365	16,244	349,237
FPL A&G Expenses	22,094	22,094	22,094	22,094	22,094	16,571	16,571	22,094	22,094	22,094	16,571	11,047	237,513
FMPA A&G Expenses	6,075	6,075	6,075	6,075	6,075	4,556	4,556	6,075	6,075	6,075	4,556	3,037	65,302
APPA Dues	2,053	2,053	2,053	2,053	2,053	1,540	1,540	2,053	2,053	2,053	1,540	1,027	22,072
Other Expenses	738	738	738	738	738	553	553	738	738	738	553	369	7,932
Total Operating Expenses	172,507	172,507	172,507	172,507	172,507	129,380	129,380	172,507	172,507	172,507	129,380	86,253	1,854,446
Fund Contributions													
Renewal & Replacement	91,944	91,944	91,944	91,944	91,944	68,958	68,958	91,944	91,944	91,944	68,958	45,972	988,400
General Reserve	32,180	32,180	32,180	32,180	32,180	24,135	24,135	32,180	32,180	32,180	24,135	16,090	345,940
Nuclear Fuel Stabilization	45,972	45,972	45,972	45,972	45,972	34,479	34,479	45,972	45,972	45,972	34,479	22,986	494,200
Debt Service	47,996	47,996	47,996	47,996	47,996	35,997	35,997	47,996	47,996	47,996	35,997	23,998	515,957
Total Fund Contributions	218,093	218,093	218,093	218,093	218,093	163,570	163,570	218,093	218,093	218,093	163,570	109,046	2,344,497
Total Demand Expenses	390,599	390,599	390,599	390,599	390,599	292,949	292,949	390,599	390,599	390,599	292,949	195,300	4,198,943
Working Capital Adjustment	(37,205)	(37,205)	(37,205)	(37,205)	(37,205)	(27,904)	(27,904)	(37,205)	(37,205)	(37,205)	(27,904)	(18,602)	(399,950)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(34,030)	(34,030)	(34,030)	(34,030)	(34,030)	(25,522)	(25,522)	(34,030)	(34,030)	(34,030)	(25,522)	(17,015)	(365,818)
Interest Income	(4,176)	(4,176)	(4,176)	(4,176)	(4,176)	(3,132)	(3,132)	(4,176)	(4,176)	(4,176)	(3,132)	(2,088)	(44,896)
Total Non-Participant Revenues	(38,206)	(38,206)	(38,206)	(38,206)	(38,206)	(28,654)	(28,654)	(38,206)	(38,206)	(38,206)	(28,654)	(19,103)	(410,714)
Net Participant Demand Charge	315,189	315,189	315,189	315,189	315,189	236,391	236,391	315,189	315,189	315,189	236,391	157,594	3,388,278
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	315,189	315,189	315,189	315,189	315,189	236,391	236,391	315,189	315,189	315,189	236,391	157,594	3,388,278

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
Utilities Commission, City of New Smyrna Beach

Power Entitlement Share: 9.884%

Fiscal Year Ending September 30, 2025

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	78,351	78,351	78,351	78,351	78,351	78,351	78,351	78,351	78,351	78,351	78,351	58,763	920,624
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	32,261	32,261	32,261	32,261	32,261	32,261	32,261	32,261	32,261	32,261	32,261	24,196	379,071
FPL A&G Expenses	20,719	20,719	20,719	20,719	20,719	20,719	20,719	20,719	20,719	20,719	20,719	15,539	243,450
FMPPA A&G Expenses	5,697	5,697	5,697	5,697	5,697	5,697	5,697	5,697	5,697	5,697	5,697	4,272	66,935
APPA Dues	1,925	1,925	1,925	1,925	1,925	1,925	1,925	1,925	1,925	1,925	1,925	1,444	22,623
Other Expenses	1,109	1,109	1,109	1,109	1,109	1,109	1,109	1,109	1,109	1,109	1,109	832	13,035
Total Operating Expenses	140,063	140,063	140,063	140,063	140,063	140,063	140,063	140,063	140,063	140,063	140,063	105,047	1,645,739
Fund Contributions													
Renewal & Replacement	84,119	84,119	84,119	84,119	84,119	84,119	84,119	84,119	84,119	84,119	84,119	63,089	988,400
General Reserve	46,266	46,266	46,266	46,266	46,266	46,266	46,266	46,266	46,266	46,266	46,266	34,699	543,620
Nuclear Fuel Stabilization	37,854	37,854	37,854	37,854	37,854	37,854	37,854	37,854	37,854	37,854	37,854	28,390	444,780
Debt Service	43,852	43,852	43,852	43,852	43,852	43,852	43,852	43,852	43,852	43,852	43,852	32,889	515,261
Total Fund Contributions	212,090	212,090	212,090	212,090	212,090	212,090	212,090	212,090	212,090	212,090	212,090	159,068	2,492,061
Total Demand Expenses	352,153	352,153	352,153	352,153	352,153	352,153	352,153	352,153	352,153	352,153	352,153	264,115	4,137,800
Working Capital Adjustment	(6,736)	(6,736)	(6,736)	(6,736)	(6,736)	(6,736)	(6,736)	(6,736)	(6,736)	(6,736)	(6,736)	(5,052)	(79,146)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(28,941)	(28,941)	(28,941)	(28,941)	(28,941)	(28,941)	(28,941)	(28,941)	(28,941)	(28,941)	(28,941)	(21,706)	(340,062)
Interest Income	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,938)	(2,203)	(34,519)
Total Non-Participant Revenues	(31,879)	(31,879)	(31,879)	(31,879)	(31,879)	(31,879)	(31,879)	(31,879)	(31,879)	(31,879)	(31,879)	(23,909)	(374,581)
Net Participant Demand Charge	313,538	313,538	313,538	313,538	313,538	313,538	313,538	313,538	313,538	313,538	313,538	235,154	3,684,074
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	313,538	313,538	313,538	313,538	313,538	313,538	313,538	313,538	313,538	313,538	313,538	235,154	3,684,074

ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
City of Newberry

Power Entitlement Share: 0.184%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	2,030	2,030	2,030	2,030	2,030	1,523	1,523	2,030	2,030	2,030	1,523	1,015	21,825
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	605	605	605	605	605	454	454	605	605	605	454	302	6,501
FPL A&G Expenses	411	411	411	411	411	308	308	411	411	411	308	206	4,422
FMPPA A&G Expenses	113	113	113	113	113	85	85	113	113	113	85	57	1,216
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	14	14	14	14	14	10	10	14	14	14	10	7	148
Total Operating Expenses	3,173	3,173	3,173	3,173	3,173	2,380	2,380	3,173	3,173	3,173	2,380	1,587	34,111
Fund Contributions													
Renewal & Replacement	1,712	1,712	1,712	1,712	1,712	1,284	1,284	1,712	1,712	1,712	1,284	856	18,400
General Reserve	599	599	599	599	599	449	449	599	599	599	449	300	6,440
Nuclear Fuel Stabilization	856	856	856	856	856	642	642	856	856	856	642	428	9,200
Debt Service	893	893	893	893	893	670	670	893	893	893	670	447	9,605
Total Fund Contributions	4,060	4,060	4,060	4,060	4,060	3,045	3,045	4,060	4,060	4,060	3,045	2,030	43,645
Total Demand Expenses	7,233	7,233	7,233	7,233	7,233	5,425	5,425	7,233	7,233	7,233	5,425	3,617	77,756
Working Capital Adjustment	(693)	(693)	(693)	(693)	(693)	(519)	(519)	(693)	(693)	(693)	(519)	(346)	(7,445)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(633)	(633)	(633)	(633)	(633)	(475)	(475)	(633)	(633)	(633)	(475)	(317)	(6,810)
Interest Income	(78)	(78)	(78)	(78)	(78)	(58)	(58)	(78)	(78)	(78)	(58)	(39)	(836)
Total Non-Participant Revenues	(711)	(711)	(711)	(711)	(711)	(533)	(533)	(711)	(711)	(711)	(533)	(356)	(7,646)
Net Participant Demand Charge	5,829	5,829	5,829	5,829	5,829	4,372	4,372	5,829	5,829	5,829	4,372	2,915	62,665
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	5,829	5,829	5,829	5,829	5,829	4,372	4,372	5,829	5,829	5,829	4,372	2,915	62,665

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
City of Newberry

Power Entitlement Share: 0.184%

	Fiscal Year Ending September 30, 2025												
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,459	1,094	17,138
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	601	601	601	601	601	601	601	601	601	601	601	450	7,057
FPL A&G Expenses	386	386	386	386	386	386	386	386	386	386	386	289	4,532
FMPPA A&G Expenses	106	106	106	106	106	106	106	106	106	106	106	80	1,246
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	21	21	21	21	21	21	21	21	21	21	21	15	243
Total Operating Expenses	2,572	2,572	2,572	2,572	2,572	2,572	2,572	2,572	2,572	2,572	2,572	1,929	30,216
Fund Contributions													
Renewal & Replacement	1,566	1,566	1,566	1,566	1,566	1,566	1,566	1,566	1,566	1,566	1,566	1,174	18,400
General Reserve	861	861	861	861	861	861	861	861	861	861	861	646	10,120
Nuclear Fuel Stabilization	705	705	705	705	705	705	705	705	705	705	705	529	8,280
Debt Service	816	816	816	816	816	816	816	816	816	816	816	612	9,592
Total Fund Contributions	3,948	3,948	3,948	3,948	3,948	3,948	3,948	3,948	3,948	3,948	3,948	2,961	46,392
Total Demand Expenses	6,520	6,520	6,520	6,520	6,520	6,520	6,520	6,520	6,520	6,520	6,520	4,890	76,608
Working Capital Adjustment	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(94)	(1,473)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(539)	(404)	(6,331)
Interest Income	(55)	(55)	(55)	(55)	(55)	(55)	(55)	(55)	(55)	(55)	(55)	(41)	(643)
Total Non-Participant Revenues	(593)	(593)	(593)	(593)	(593)	(593)	(593)	(593)	(593)	(593)	(593)	(445)	(6,973)
Net Participant Demand Charge	5,801	5,801	5,801	5,801	5,801	5,801	5,801	5,801	5,801	5,801	5,801	4,351	68,161
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	5,801	5,801	5,801	5,801	5,801	5,801	5,801	5,801	5,801	5,801	5,801	4,351	68,161

ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
City of Starke

Power Entitlement Share: 2.215%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	24,440	24,440	24,440	24,440	24,440	18,330	18,330	24,440	24,440	24,440	18,330	12,220	262,732
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	7,280	7,280	7,280	7,280	7,280	5,460	5,460	7,280	7,280	7,280	5,460	3,640	78,264
FPL A&G Expenses	4,951	4,951	4,951	4,951	4,951	3,713	3,713	4,951	4,951	4,951	3,713	2,476	53,226
FMPA A&G Expenses	1,361	1,361	1,361	1,361	1,361	1,021	1,021	1,361	1,361	1,361	1,021	681	14,634
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	165	165	165	165	165	124	124	165	165	165	124	83	1,778
Total Operating Expenses	38,199	38,199	38,199	38,199	38,199	28,649	28,649	38,199	38,199	38,199	28,649	19,099	410,634
Fund Contributions													
Renewal & Replacement	20,605	20,605	20,605	20,605	20,605	15,453	15,453	20,605	20,605	20,605	15,453	10,302	221,500
General Reserve	7,212	7,212	7,212	7,212	7,212	5,409	5,409	7,212	7,212	7,212	5,409	3,606	77,525
Nuclear Fuel Stabilization	10,302	10,302	10,302	10,302	10,302	7,727	7,727	10,302	10,302	10,302	7,727	5,151	110,750
Debt Service	10,756	10,756	10,756	10,756	10,756	8,067	8,067	10,756	10,756	10,756	8,067	5,378	115,626
Total Fund Contributions	48,874	48,874	48,874	48,874	48,874	36,656	36,656	48,874	48,874	48,874	36,656	24,437	525,401
Total Demand Expenses	87,073	87,073	87,073	87,073	87,073	65,305	65,305	87,073	87,073	87,073	65,305	43,537	936,035
Working Capital Adjustment	(8,338)	(8,338)	(8,338)	(8,338)	(8,338)	(6,253)	(6,253)	(8,338)	(8,338)	(8,338)	(6,253)	(4,169)	(89,629)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(7,626)	(7,626)	(7,626)	(7,626)	(7,626)	(5,720)	(5,720)	(7,626)	(7,626)	(7,626)	(5,720)	(3,813)	(81,980)
Interest Income	(936)	(936)	(936)	(936)	(936)	(702)	(702)	(936)	(936)	(936)	(702)	(468)	(10,061)
Total Non-Participant Revenues	(8,562)	(8,562)	(8,562)	(8,562)	(8,562)	(6,421)	(6,421)	(8,562)	(8,562)	(8,562)	(6,421)	(4,281)	(92,041)
Net Participant Demand Charge	70,174	70,174	70,174	70,174	70,174	52,630	52,630	70,174	70,174	70,174	52,630	35,087	754,365
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	70,174	70,174	70,174	70,174	70,174	52,630	52,630	70,174	70,174	70,174	52,630	35,087	754,365

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
City of Starke

Power Entitlement Share: 2.215%

Fiscal Year Ending September 30, 2025

Demand Charge:

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Fixed Operating Expenses													
O&M Expenses	17,558	17,558	17,558	17,558	17,558	17,558	17,558	17,558	17,558	17,558	17,558	13,169	206,311
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	7,230	7,230	7,230	7,230	7,230	7,230	7,230	7,230	7,230	7,230	7,230	5,422	84,950
FPL A&G Expenses	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	3,482	54,557
FMPPA A&G Expenses	1,277	1,277	1,277	1,277	1,277	1,277	1,277	1,277	1,277	1,277	1,277	957	15,000
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	249	249	249	249	249	249	249	249	249	249	249	186	2,921
Total Operating Expenses	30,957	30,957	30,957	30,957	30,957	30,957	30,957	30,957	30,957	30,957	30,957	23,217	363,740
Fund Contributions													
Renewal & Replacement	18,851	18,851	18,851	18,851	18,851	18,851	18,851	18,851	18,851	18,851	18,851	14,138	221,500
General Reserve	10,368	10,368	10,368	10,368	10,368	10,368	10,368	10,368	10,368	10,368	10,368	7,776	121,825
Nuclear Fuel Stabilization	8,483	8,483	8,483	8,483	8,483	8,483	8,483	8,483	8,483	8,483	8,483	6,362	99,675
Debt Service	9,827	9,827	9,827	9,827	9,827	9,827	9,827	9,827	9,827	9,827	9,827	7,370	115,470
Total Fund Contributions	47,529	47,529	47,529	47,529	47,529	47,529	47,529	47,529	47,529	47,529	47,529	35,647	558,470
Total Demand Expenses	78,486	78,486	78,486	78,486	78,486	78,486	78,486	78,486	78,486	78,486	78,486	58,864	922,209
Working Capital Adjustment	(1,509)	(1,509)	(1,509)	(1,509)	(1,509)	(1,509)	(1,509)	(1,509)	(1,509)	(1,509)	(1,509)	(1,132)	(17,737)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(6,486)	(6,486)	(6,486)	(6,486)	(6,486)	(6,486)	(6,486)	(6,486)	(6,486)	(6,486)	(6,486)	(4,864)	(76,208)
Interest Income	(658)	(658)	(658)	(658)	(658)	(658)	(658)	(658)	(658)	(658)	(658)	(494)	(7,736)
Total Non-Participant Revenues	(7,144)	(7,144)	(7,144)	(7,144)	(7,144)	(7,144)	(7,144)	(7,144)	(7,144)	(7,144)	(7,144)	(5,358)	(83,943)
Net Participant Demand Charge	69,832	69,832	69,832	69,832	69,832	69,832	69,832	69,832	69,832	69,832	69,832	52,374	820,529

Transmission Charge:

FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-

Total Fixed Charges	69,832	69,832	69,832	69,832	69,832	69,832	69,832	69,832	69,832	69,832	69,832	52,374	820,529
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ST. LUCIE PROJECT
Monthly Budget Breakdown - Budget Year 2024
[ARP \(Vero Beach\)](#)

Power Entitlement Share: 15.202%

Fiscal Year Ending September 30, 2024													
	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	167,738	167,738	167,738	167,738	167,738	125,804	125,804	167,738	167,738	167,738	125,804	83,869	1,803,185
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	49,967	49,967	49,967	49,967	49,967	37,475	37,475	49,967	49,967	49,967	37,475	24,983	537,141
FPL A&G Expenses	33,982	33,982	33,982	33,982	33,982	25,486	25,486	33,982	33,982	33,982	25,486	16,991	365,304
FMPPA A&G Expenses	9,343	9,343	9,343	9,343	9,343	7,007	7,007	9,343	9,343	9,343	7,007	4,672	100,438
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	1,135	1,135	1,135	1,135	1,135	851	851	1,135	1,135	1,135	851	567	12,200
Total Operating Expenses	262,164	262,164	262,164	262,164	262,164	196,623	196,623	262,164	262,164	262,164	196,623	131,082	2,818,268
Fund Contributions													
Renewal & Replacement	141,414	141,414	141,414	141,414	141,414	106,060	106,060	141,414	141,414	141,414	106,060	70,707	1,520,200
General Reserve	49,495	49,495	49,495	49,495	49,495	37,121	37,121	49,495	49,495	49,495	37,121	24,747	532,070
Nuclear Fuel Stabilization	70,707	70,707	70,707	70,707	70,707	53,030	53,030	70,707	70,707	70,707	53,030	35,353	760,100
Debt Service	73,820	73,820	73,820	73,820	73,820	55,365	55,365	73,820	73,820	73,820	55,365	36,910	793,563
Total Fund Contributions	335,436	335,436	335,436	335,436	335,436	251,577	251,577	335,436	335,436	335,436	251,577	167,718	3,605,933
Total Demand Expenses	597,600	597,600	597,600	597,600	597,600	448,200	448,200	597,600	597,600	597,600	448,200	298,800	6,424,200
Working Capital Adjustment	(57,222)	(57,222)	(57,222)	(57,222)	(57,222)	(42,917)	(42,917)	(57,222)	(57,222)	(57,222)	(42,917)	(28,611)	(615,140)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(52,339)	(52,339)	(52,339)	(52,339)	(52,339)	(39,254)	(39,254)	(52,339)	(52,339)	(52,339)	(39,254)	(26,169)	(562,643)
Interest Income	(6,423)	(6,423)	(6,423)	(6,423)	(6,423)	(4,818)	(4,818)	(6,423)	(6,423)	(6,423)	(4,818)	(3,212)	(69,052)
Total Non-Participant Revenues	(58,762)	(58,762)	(58,762)	(58,762)	(58,762)	(44,072)	(44,072)	(58,762)	(58,762)	(58,762)	(44,072)	(29,381)	(631,696)
Net Participant Demand Charge	481,615	481,615	481,615	481,615	481,615	361,211	361,211	481,615	481,615	481,615	361,211	240,808	5,177,364
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	481,615	481,615	481,615	481,615	481,615	361,211	361,211	481,615	481,615	481,615	361,211	240,808	5,177,364

ST. LUCIE PROJECT
Monthly Budget Breakdown - Plan Year 2025
ARP (Vero Beach)

Power Entitlement Share: 15.202%

Fiscal Year Ending September 30, 2025

	October	November	December	January	February	March	April	May	June	July	August	September	Total
Demand Charge:													
Fixed Operating Expenses													
O&M Expenses	120,507	120,507	120,507	120,507	120,507	120,507	120,507	120,507	120,507	120,507	120,507	90,380	1,415,958
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
DOE Spent Fuel Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliability Exchange Purchases	49,619	49,619	49,619	49,619	49,619	49,619	49,619	49,619	49,619	49,619	49,619	37,215	583,028
FPL A&G Expenses	31,867	31,867	31,867	31,867	31,867	31,867	31,867	31,867	31,867	31,867	31,867	23,900	374,437
FMPPA A&G Expenses	8,762	8,762	8,762	8,762	8,762	8,762	8,762	8,762	8,762	8,762	8,762	6,571	102,949
APPA Dues	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Expenses	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,280	20,049
Total Operating Expenses	212,461	212,461	212,461	212,461	212,461	212,461	212,461	212,461	212,461	212,461	212,461	159,346	2,496,419
Fund Contributions													
Renewal & Replacement	129,379	129,379	129,379	129,379	129,379	129,379	129,379	129,379	129,379	129,379	129,379	97,034	1,520,200
General Reserve	71,158	71,158	71,158	71,158	71,158	71,158	71,158	71,158	71,158	71,158	71,158	53,369	836,110
Nuclear Fuel Stabilization	58,220	58,220	58,220	58,220	58,220	58,220	58,220	58,220	58,220	58,220	58,220	43,665	684,090
Debt Service	67,446	67,446	67,446	67,446	67,446	67,446	67,446	67,446	67,446	67,446	67,446	50,585	792,493
Total Fund Contributions	326,204	326,204	326,204	326,204	326,204	326,204	326,204	326,204	326,204	326,204	326,204	244,653	3,832,893
Total Demand Expenses	538,665	538,665	538,665	538,665	538,665	538,665	538,665	538,665	538,665	538,665	538,665	403,999	6,329,312
Working Capital Adjustment	(10,360)	(10,360)	(10,360)	(10,360)	(10,360)	(10,360)	(10,360)	(10,360)	(10,360)	(10,360)	(10,360)	(7,770)	(121,730)
Less Non-Participant Revenues													
Reliability Exchange Purchases	(44,513)	(44,513)	(44,513)	(44,513)	(44,513)	(44,513)	(44,513)	(44,513)	(44,513)	(44,513)	(44,513)	(33,385)	(523,029)
Interest Income	(4,518)	(4,518)	(4,518)	(4,518)	(4,518)	(4,518)	(4,518)	(4,518)	(4,518)	(4,518)	(4,518)	(3,389)	(53,091)
Total Non-Participant Revenues	(49,032)	(49,032)	(49,032)	(49,032)	(49,032)	(49,032)	(49,032)	(49,032)	(49,032)	(49,032)	(49,032)	(36,774)	(576,121)
Net Participant Demand Charge	479,273	479,273	479,273	479,273	479,273	479,273	479,273	479,273	479,273	479,273	479,273	359,455	5,631,462
Transmission Charge:													
FPL Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
OUC Transmission Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fixed Charges	479,273	479,273	479,273	479,273	479,273	479,273	479,273	479,273	479,273	479,273	479,273	359,455	5,631,462



Solar Projects

FLORIDA MUNICIPAL POWER AGENCY
SOLAR II PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)

Line No.	Description	Actual FY 2022	Budget FY 2023	Y/E Est. [1] FY 2023	Proposed		% Increase/Decrease			
					Budget FY 2024	Plan FY 2025	FY23 Est/ FY23 Bud/	FY24 Bud/ FY23 Bud/	FY25 Bud/ FY24 Bud/	
REVENUES										
Participant Billings:										
1	Energy Billings	\$ -	\$ -	\$ -	\$ 1,660	\$ 3,614	N/A	N/A	117.7%	
2	Special Charges	-	-	-	250	-	N/A	N/A	(100.0%)	
3	Total Participant Billings	-	-	-	1,910	3,614	N/A	N/A	89.2%	
Other Income										
4	Interest Income	-	-	-	-	-	N/A	N/A	N/A	
5	Total Other Income	-	-	-	-	-	N/A	N/A	N/A	
6	Total Revenues	\$ -	\$ -	\$ -	\$ 1,910	\$ 3,614	N/A	N/A	89.2%	
EXPENSES										
Operating Expenses										
7	Purchased Power	\$ -	\$ -	\$ -	\$ 1,521	\$ 3,424	N/A	N/A	125.1%	
8	FMPA A&G Expenses	-	-	-	139	190	N/A	N/A	36.7%	
9	Other Expenses	-	-	-	-	-	N/A	N/A	N/A	
10	Total Operating Expenses	-	\$ -	\$ -	\$ 1,660	\$ 3,614	N/A	N/A	117.7%	
Fund Contributions										
11	Initial Working Capital Contribution	\$ -	\$ -	\$ -	\$ 250	\$ -	N/A	N/A	(100.0%)	
12	Total Fund Contributions	-	-	-	250	-	N/A	N/A	-100.0%	
13	Total Expenses	\$ -	\$ -	\$ -	\$ 1,910	\$ 3,614	N/A	N/A	89.2%	
14	NET INCOME BEFORE REGULATORY ADJUST.	\$ -	\$ -	\$ -	\$ -	\$ -				
15	Contingency (Unfunded)		\$ -		\$ 600					
16	Total Spending Authority	\$ -	\$ -	\$ -	\$ 2,510					
17	Generation (Sales) (GWh)	0	0	0	55	123	N/A	N/A	124.4%	
18	Capacity Factor (%)	0%	0%	0%	12%	26%				
19	Total Cost (\$/MWh)	\$ -	\$ -	\$ -	\$ 34.79	\$ 29.34	N/A	N/A	(15.7%)	
20	Participant Cost (\$/MWh)	\$ -	\$ -	\$ -	\$ 34.79	\$ 29.34	N/A	N/A	(15.7%)	
21	Billed Cost (\$/MWh)	\$ -	\$ -	\$ -	\$ 34.79	\$ 29.34	N/A	N/A	(15.7%)	



Pooled Loan Project

**FLORIDA MUNICIPAL POWER AGENCY
POOLED LOAN PROJECT**

Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$)

Line No.	Description	Amended			Proposed		% Increase/Decrease	
		Actual FY 2022	Budget FY 2023	Actual FY 2023	Budget FY 2024	Plan FY 2025	FY24 Bdgt/ FY23 Bdgt	FY25 Plan FY24 Bdgt
Participant Billings:								
1	Annual Allocation of Start-up costs	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
2	Gen'l & Admin FMPA	10,200	15,600	7,500	15,600	16,068	0.0%	3.0%
3	Trustee Fees	14,000	21,000	10,500	22,750	23,433	8.3%	3.0%
4	Bank Fees	2,438	-	2,938	-	-		
5	Arbitrage	3,000	7,500	750	4,500	4,635		
6	Billings to Agency	572,157	1,572,157	685,449	1,352,157	16,352,157		
7	Total Revenues	\$ 601,794	\$ 1,616,257	\$ 707,137	\$ 1,395,007	\$ 16,396,292	(13.7%)	1,075.4%
Expenses								
8	Annual Allocation of Start-up costs	\$ -	\$ -	\$ -	-	\$ -	NA	NA
9	Gen'l & Admin FMPA	10,200	15,600	7,500	15,600	16,068	0.0%	3.0%
10	Trustee Fees	14,000	21,000	10,500	22,750	23,433	8.3%	3.0%
11	Bank Fees	2,438	-	2,938	-	-	NA	NA
12	Arbitrage	3,000	7,500	750	4,500	4,635	(40.0%)	3.0%
13	STNII Pooled Loan Debt Service [1]	572,157	572,157	286,078	572,157	572,157	(0.0%)	0.0%
14	ARP Pooled Loan Debt Service [1]	-	1,000,000	399,371	780,000	15,780,000	(22.0%)	1,923.1%
15	Total Expenses	\$ 601,794	\$ 1,616,257	\$ 707,137	\$ 1,395,007	\$ 16,396,292	(13.7%)	1,075.4%
16	Net Income Before Regulatory Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA

[1] Under GASB rules, the Stanton II/ARP Project Pooled Loans must be treated as conduit loans for the Pooled Loan Project as all projects are part of FMPA. Stanton II/ARP pay the Pooled Loan Project, which then pays the bank. Principal and interest paid by Stanton II/ARP must also be captured as an expense of the Pooled Loan Project. FY 2021 and FY 2022 Budgets were amended and increased by \$650,000 each year. FY 2023 Budget was amended and increased by \$1M

AGENDA ITEM 8 – ACTION ITEMS

- c. Review and Approval of the
ARP FY 2024 Budget/FY 2025
Plan**

**Finance Committee Meeting
June 01, 2023**



8c – Review and Approval of the ARP FY 2024 Budget for Recommendation to the Executive Committee for Approval

Finance Committee

June 1, 2023

ARP Budget Key Points

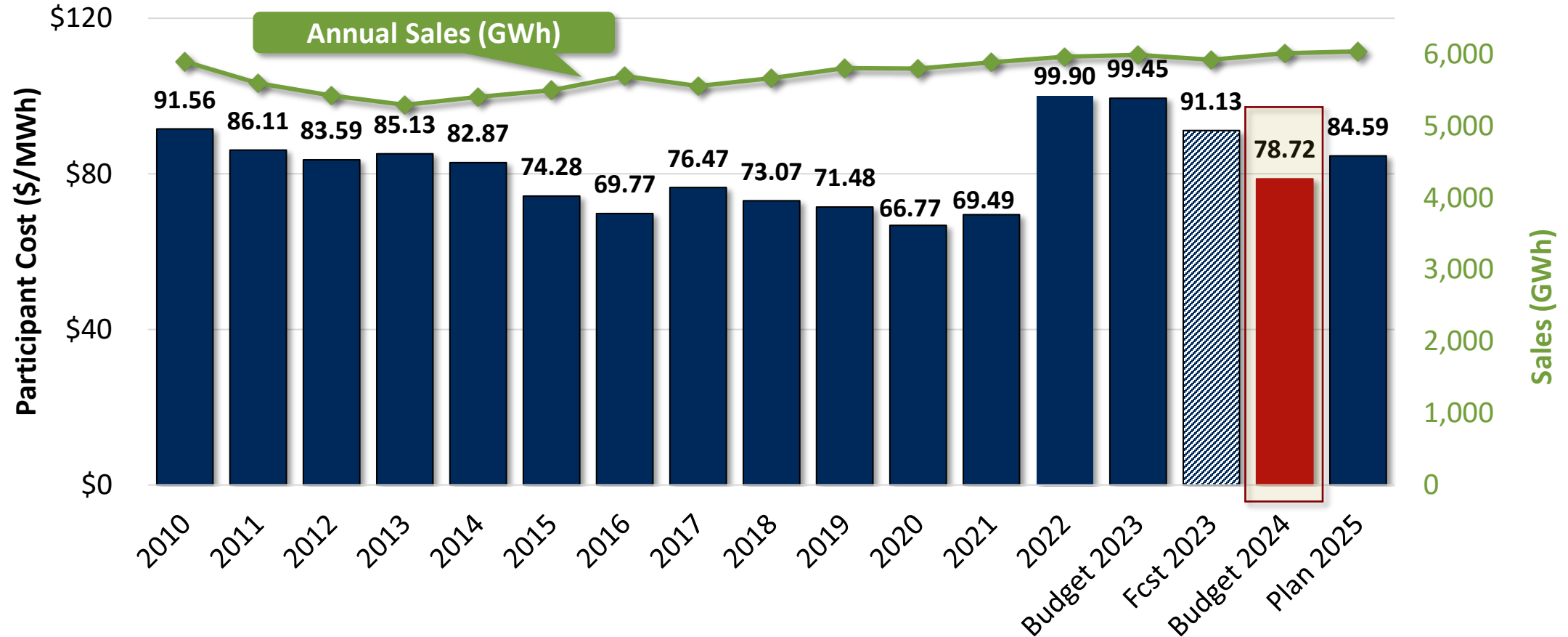
ARP Costs 21% Below FY 23 on Lower Gas Prices; Capital Rising

- FY 24 budgeted ARP cost is \$79/MWh, 21% below FY 23 Budget cost and FY 22 actual cost of ~\$100/MWh
- Fuel expense is biggest decrease from FY 23 Budget, with natural gas forward prices ~25% < FY 22 Budget, 63% price certainty
- O&M spending up \$3.8M or 8% due to O&M for new plants
- Capital spending for next 5 years up \$6.8M or 6% from FY23 ignoring new acquisitions as plants age
- FY 24 R&R funding unchanged from FY 23, but potential for increased funding needed in future years due to higher capital costs for ARP assets
- Debt financing of ~\$80M in FY 25 assumed for new plant acquisitions and upgrades

FY 24 Budgeted ARP Participant Cost is \$78.72/MWh

~\$21/MWh (21%) < FY 23 Budgeted Cost of \$99.45

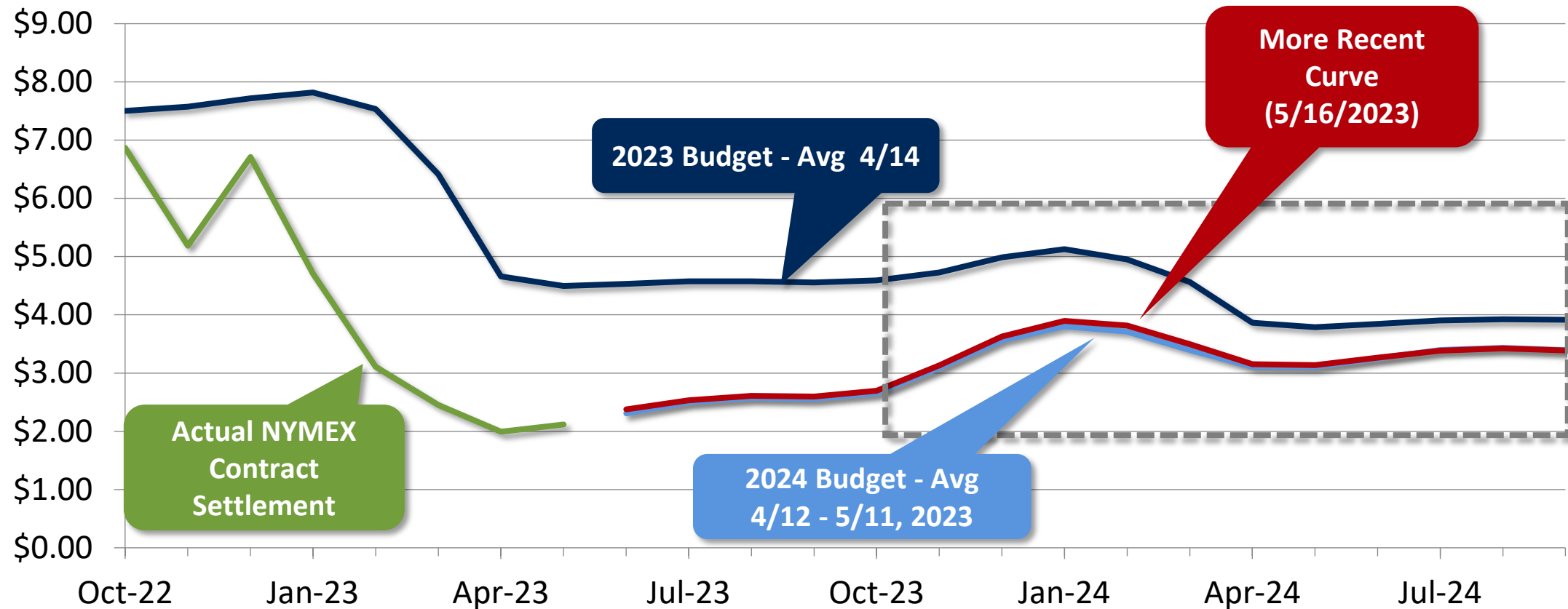
ARP – Historical & Budgeted All-in Participant Cost (\$/MWh)* and Sales (GWh)



*Costs shown reflect incurred costs, which differ from billed costs due to rate setting process. For FY 2022, actual billed costs, excluding solar, were \$106.03/MWh vs. incurred costs of \$99.90/MWh.

FY 24 Average Budget Natural Gas Price \$4.35/MMBtu

Avg. FY 24 Budget Curve is ~25% < FY 23 Curve



Other Key Assumptions in FY 24 Budget

- Gas prices based on avg. of forward curves from 4/12/23 – 5/11/23, same as the methodology for recent budgets (little volatility in recent prices)
 - Certainty of gas prices much higher than usual as 63% of the gas price risk managed for FY24
- Combined cycle availability of 89% assumed
- Contingency of \$5M again included for spending authority; not included in rates
- Total capex for 2024-2028 \$182M
 - \$80M financing assumed in FY 25 to pay for new plants and other capital costs
 - Orlando and Mulberry budgeted to be purchased using a portion of the \$100M, 2021B, proceeds and later refinanced using the new bonds
- Bartow (through 12/31/23), Winter Park, Homestead, Williston, Alachua and Reedy Creek (current and future) external sales reflected
- KUA TARP renegotiated capacity credits included
- Phase 2 Solar is projected to come online during FY 2024-25, with Rice Creek at 12/31/23 and Whistling Duck at 12/31/24 assumed for budgeting purposes

Key Changes Since Original Posted Version

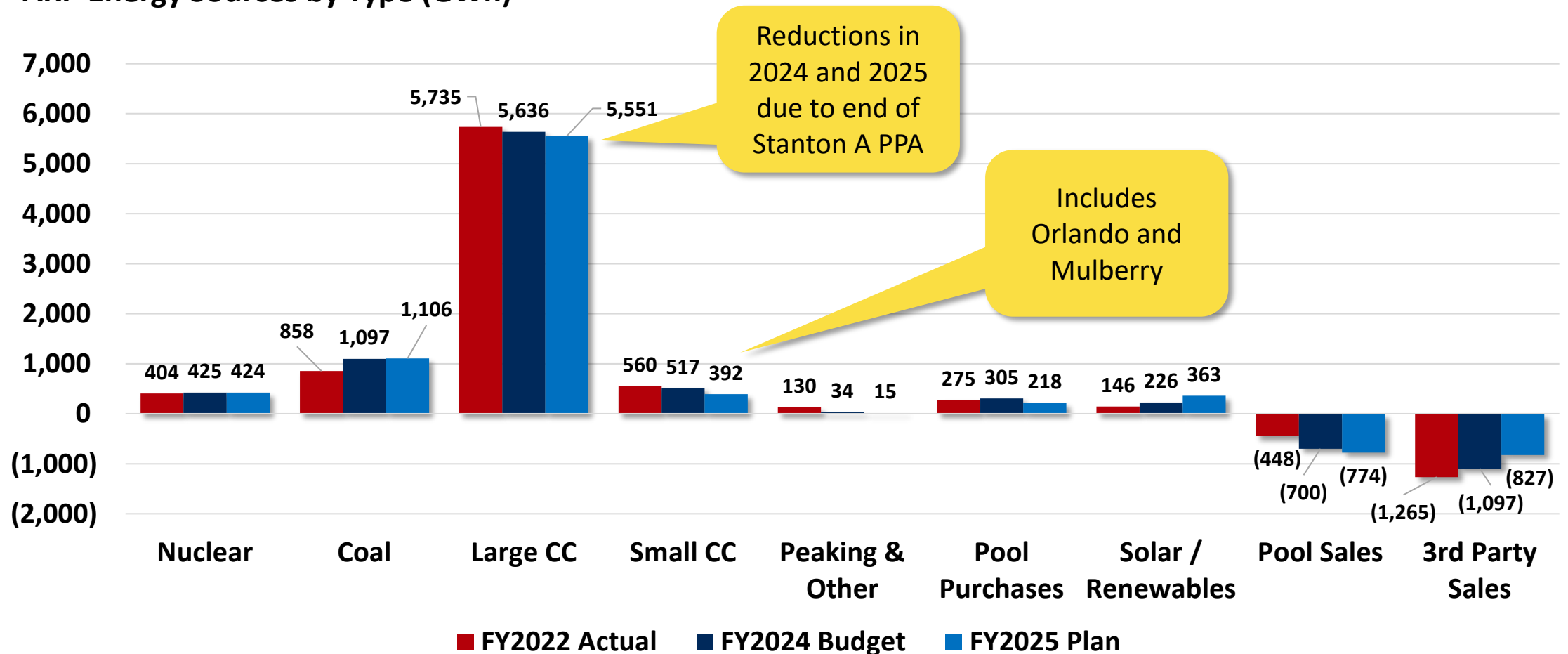
- Reduced 5-year capital expenses by \$5M
- Increased assumed FY 25 capital financing from \$60M to \$80M
 - FY 2023 Budget (\$60M debt) did not include Orlando plant acquisition
 - Debt funding is more appropriate for this type of longer-life capital investment
- Due to change in debt assumption, reduced FY 24 R&R funding from \$20M to \$15M; FY 25 - 28 funding reduced from \$22M/yr* to \$18M/yr
- Some minor cleanup adjustments to other costs/revenues
- Net impact to FY 24 Participant cost is a reduction of \$1.22/MWh (1.5%) from initial cost of \$79.94/MWh

* Assumption includes the \$5M reduction in capital expenses

FY 24 Gas Units ~75% of Total Budgeted Generation

Higher Margin 3rd Party Sales ~400 MWh > Pool Sales

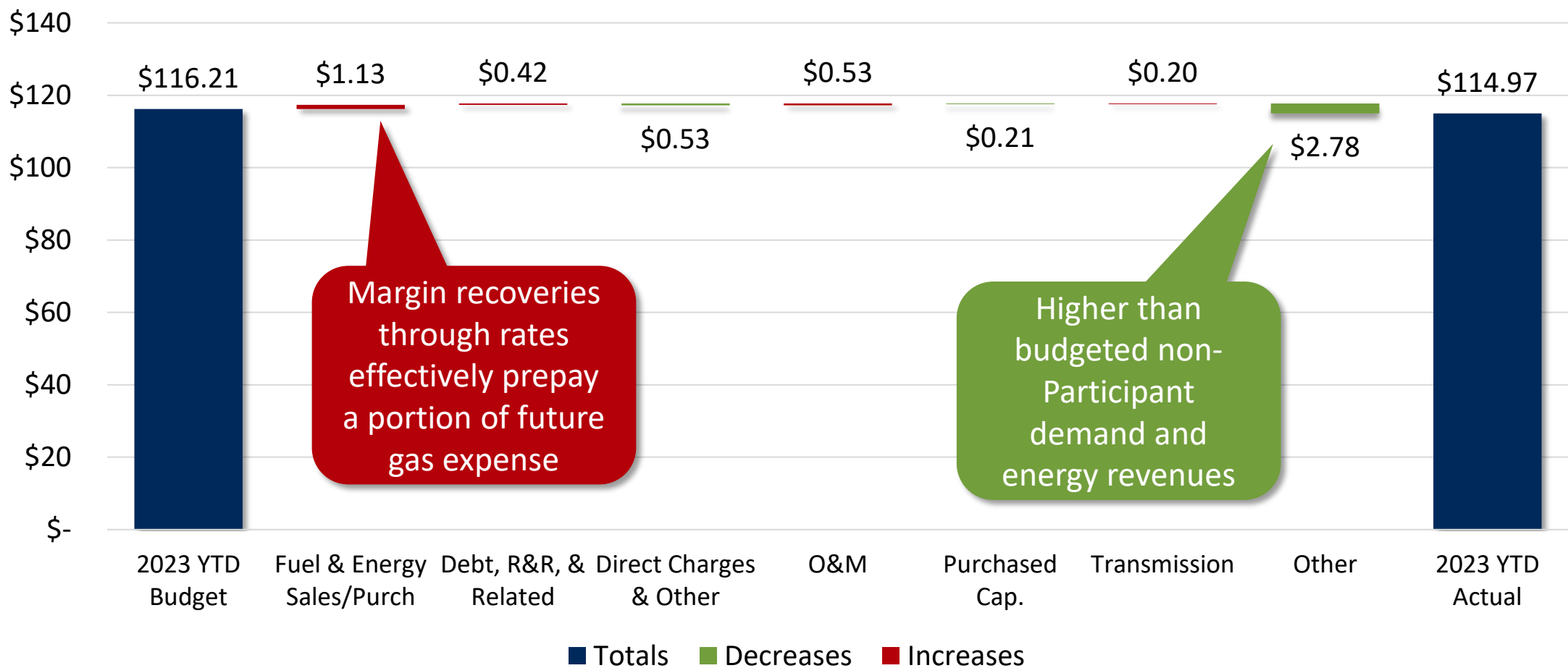
ARP Energy Sources by Type (GWh)



FY 23 YTD Participant Costs ~\$1/MWh < Budget

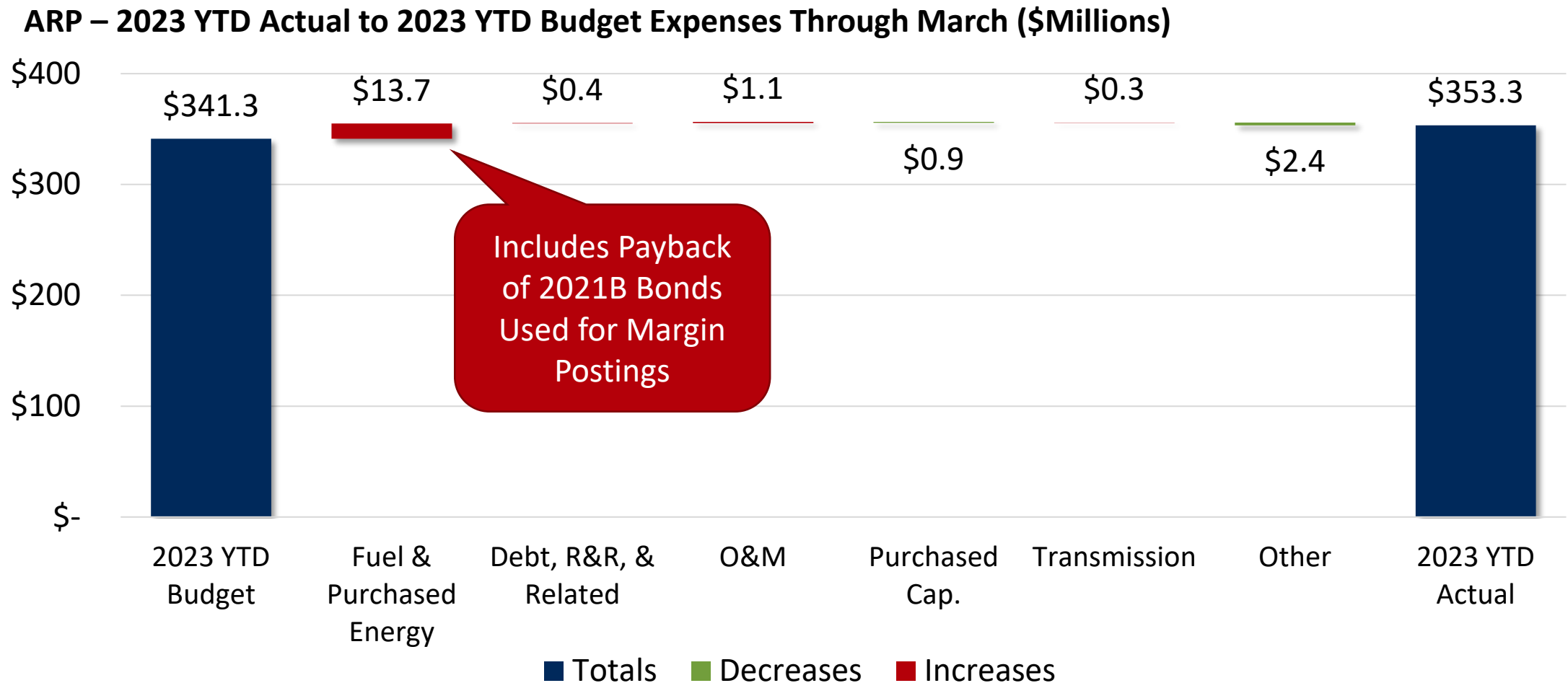
3rd Party Power and Natural Gas Sales Provide Savings

ARP – 2023 YTD Actual to 2023 YTD Budget Participant Costs Through March (\$/MWh)



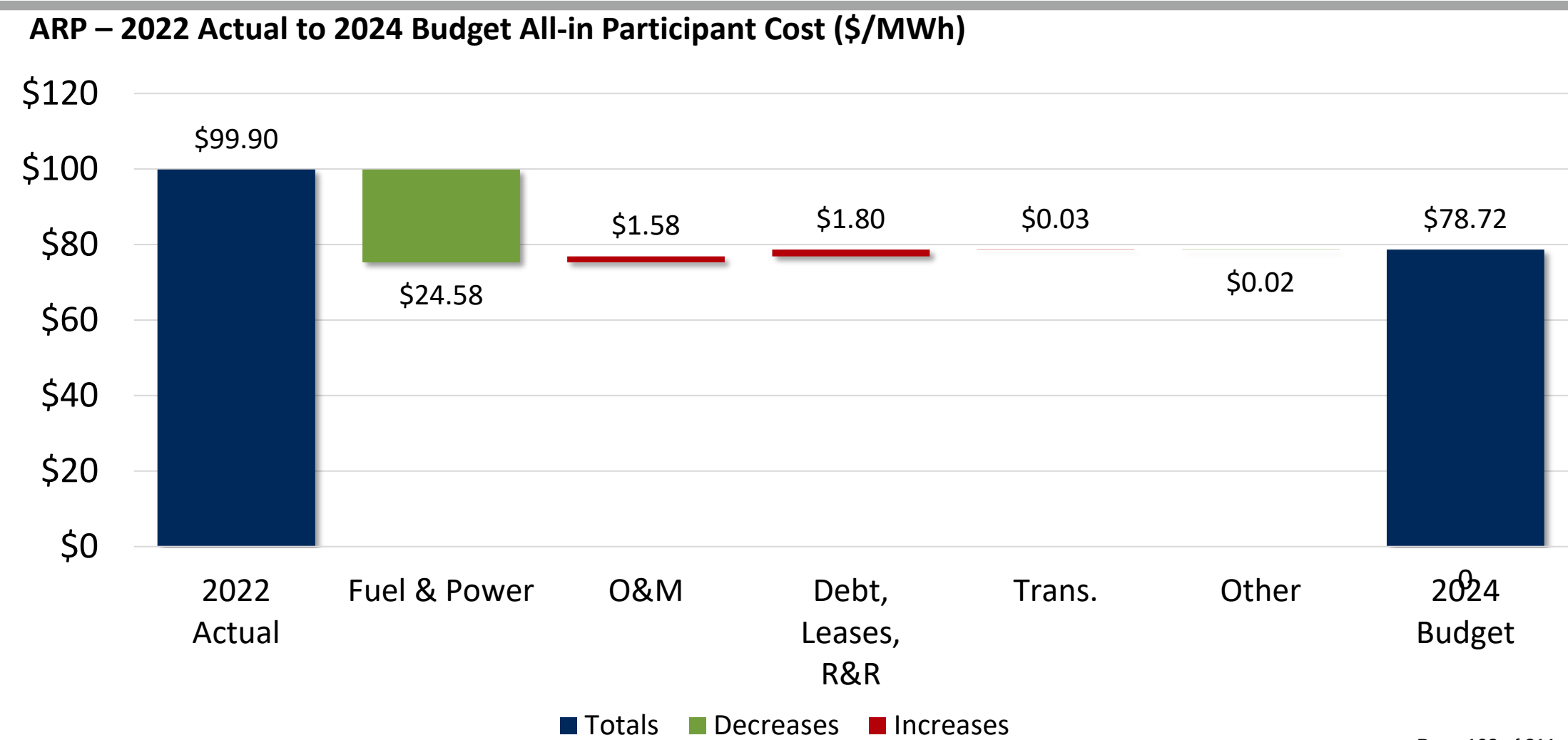
FY 23 YTD Expenses \$12M >Target,

Due to “Prepayment” Margins on Fixed Gas; Should End FY 23 Below Budget



FY 24 Participant Costs 21% < FY 22 Actuals

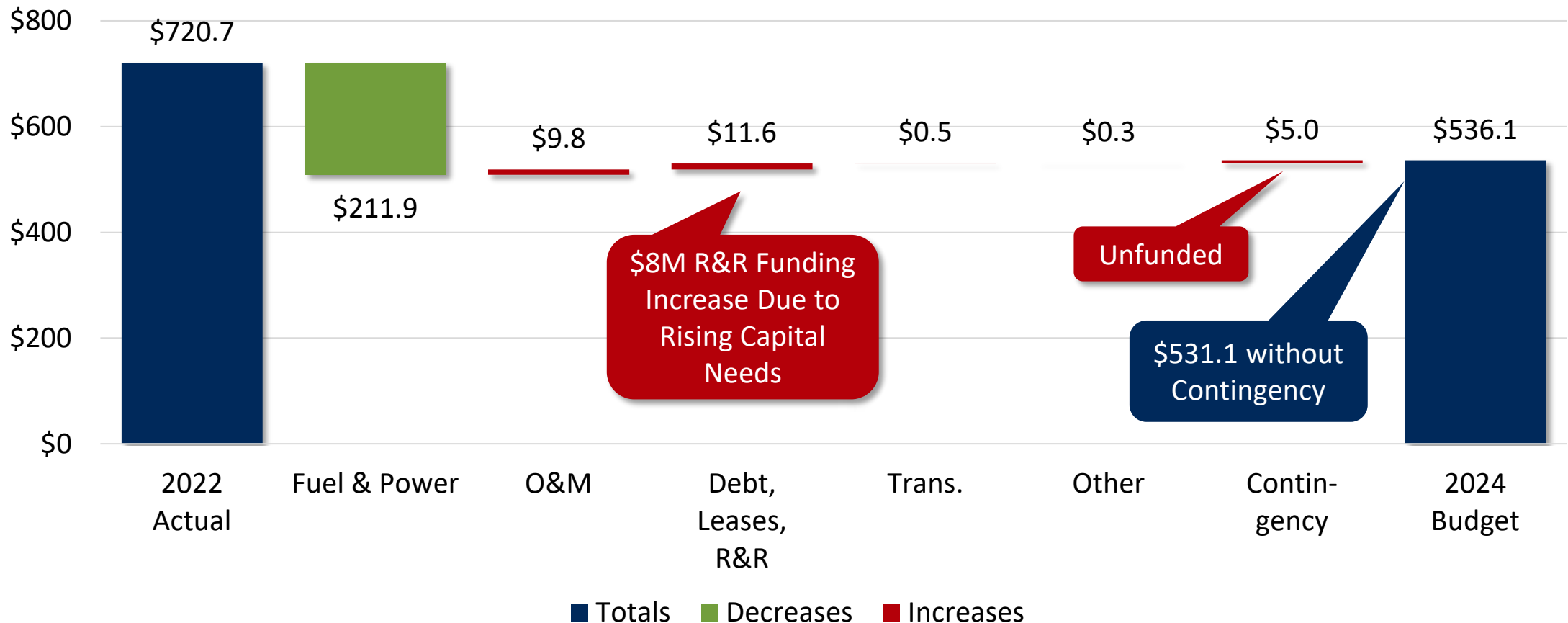
Lower Gas Costs Are the Most Significant Driver



FY 24 Budgeted Expenses* 26% < 22 Actuals

Lower Gas & Purchased Power Costs More Than Offset Other Increases

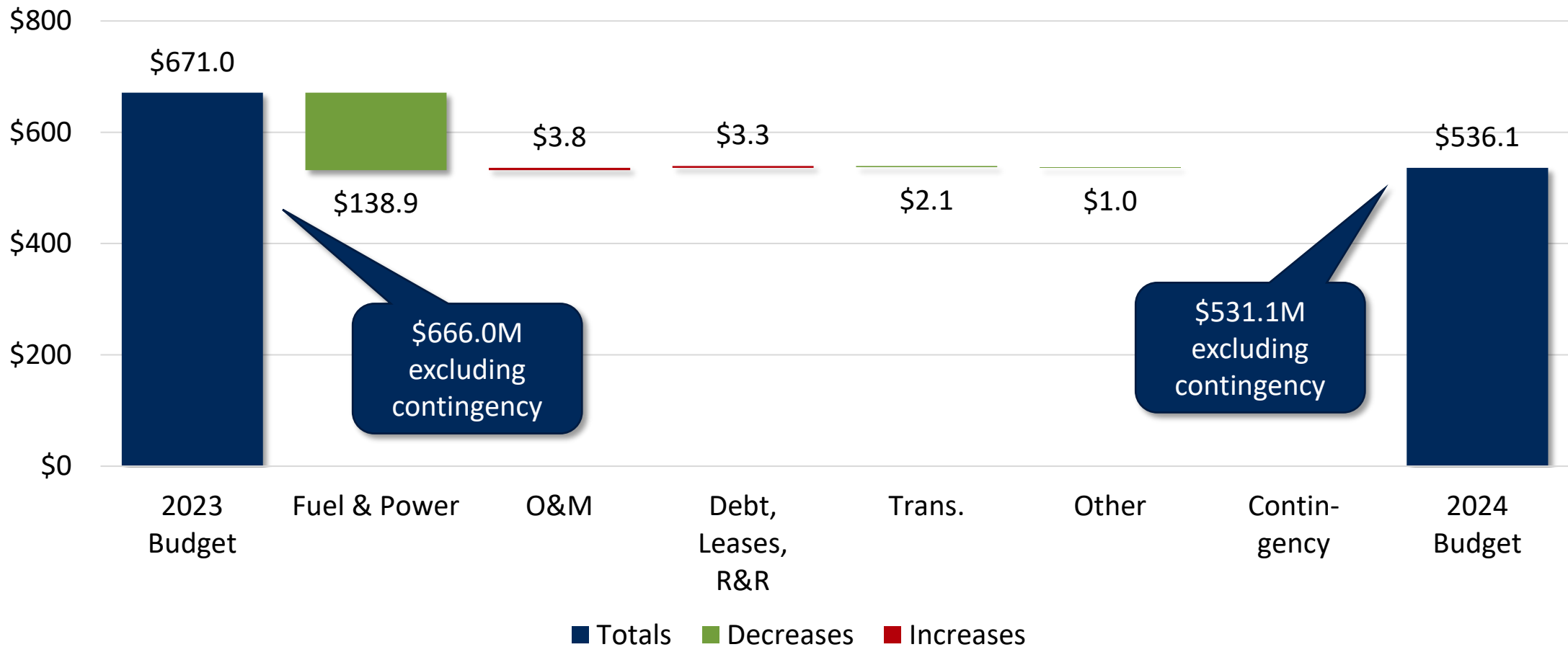
ARP – 2022 Actual to 2024 Budget Total Expenses (\$Millions)



FY 24 Expenses \$135M (20%) < FY 23 Budget

Fuel & Power Costs Much Lower Due to Lower Gas Costs

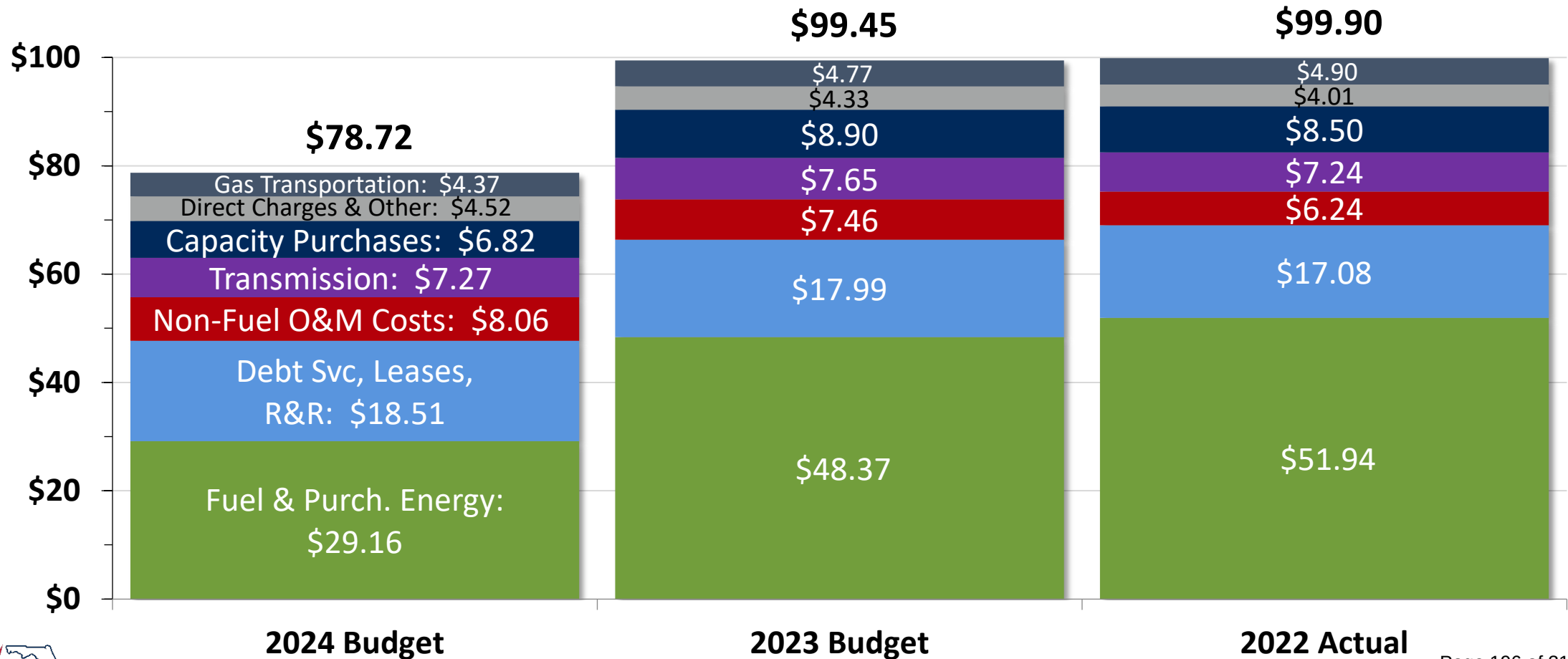
ARP – 2023 Budget to 2024 Budget Total Expenses* (\$Millions)



FY 24 Participant Costs = \$78.72/MWh

Fuel is 37% of Costs; Fuel & Debt Combined 61% of Costs

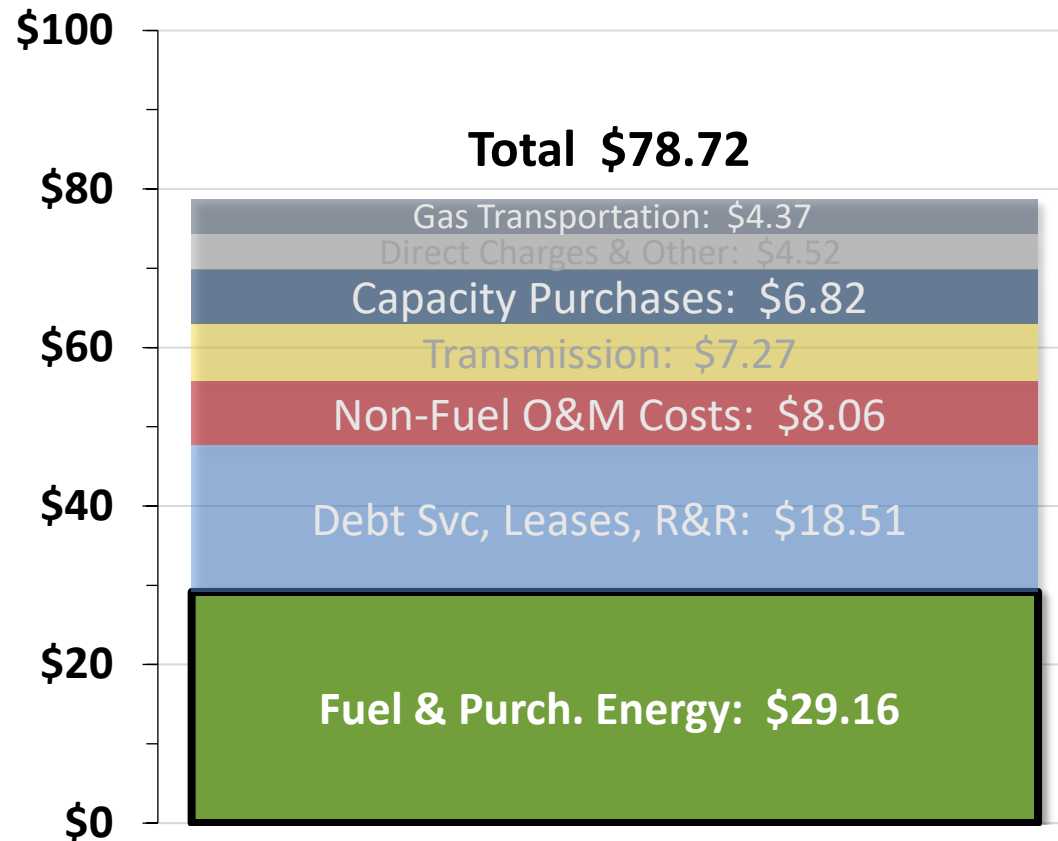
FY 2024 ARP Budget by Category (\$/MWh)



Fuel & Purchased Energy 39% < FY 23 Budget

Gas Curve in FY 24 Budget \$1.65/MMBtu (~25%) < FY 23 Budget

FY 2024 ARP Budget by Category (\$/MWh)

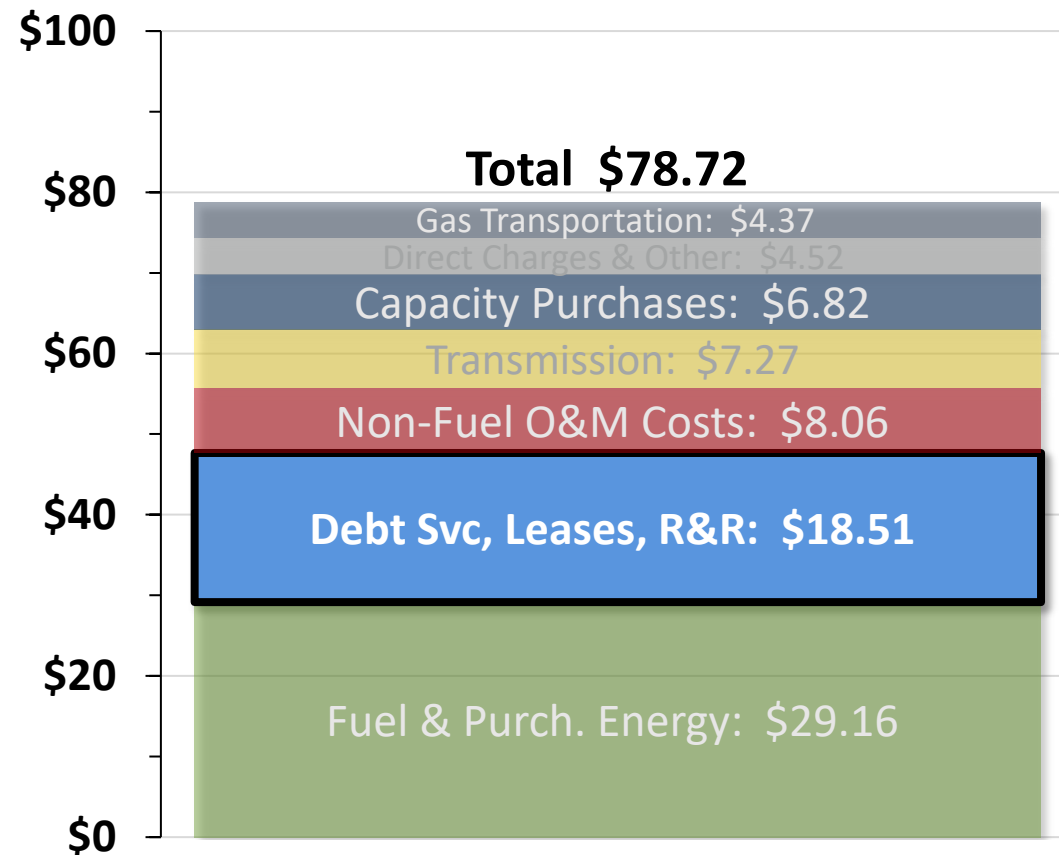


- Fuel & Purchased Energy 43% < FY 22 actual
 - 25% lower gas curve from FY 23 Budget
 - Much greater certainty than past years due to 63% price risk managed
 - 7% total gas savings due to prepay
 - Coal generation 5% < FY 23 Budget, but 28% < FY 22 actual
- ARP still net Pool seller, but off-system MWh sales 57% > Pool sales for FY 24
- Combined cycles availability of 89% or 4 percentage points above U.S. average

Debt-Related Participant Costs 8% > FY 23 Budget

13% > FY 22 Actuals; Increase Includes Changes to KUA TARP Payments

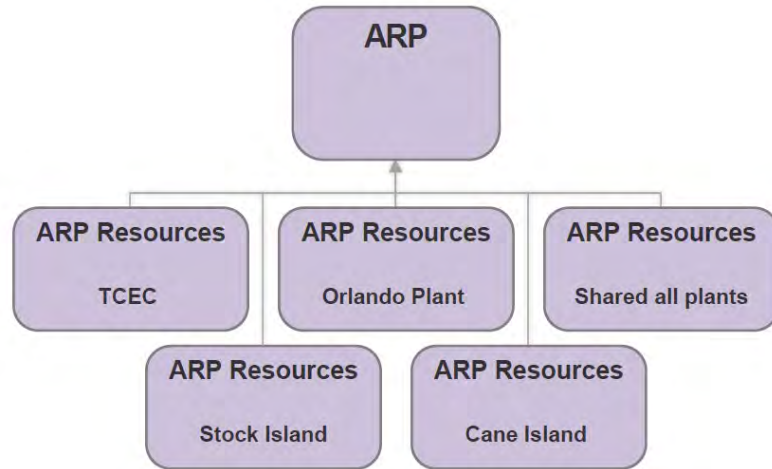
FY 2024 ARP Budget by Category (\$/MWh)



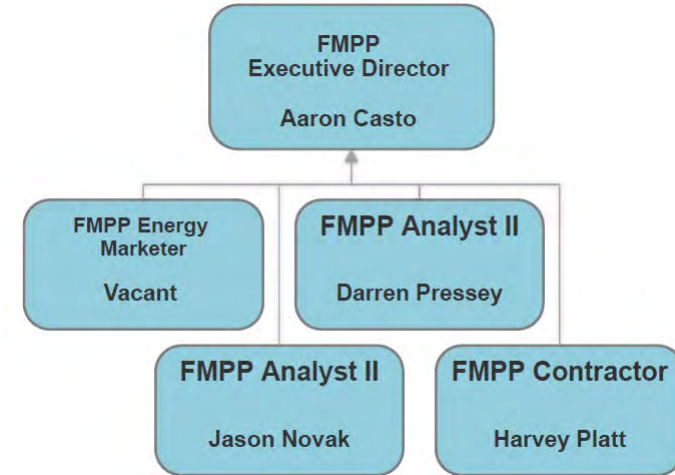
- Bond debt service, including Pooled Loan, \$0.8M > FY 23 budget
- \$0 Rate Protection Acct deposits assumed
- \$2.5M increase in KUA TARP payments
- R&R contribution of \$15M (same as FY 23 budget, \$8M > FY 22 actuals) assumed for increasing capital needs as plants age
- No funding of General Reserve Fund; current balance covers insurance deductibles

ARP and FMPP Resources

Included in ARP Budget; ARP Reimbursed for 2/3 of FMPP Labor Costs



Site	Total Employees	FMPA Employs
Stock Island	10	1
Cane Island	45.5	0
Orlando Plant	11	11
TCEC	16	4
Shared all plants	2	2
Total	84.5	18



Total FMPP Employees	FMPA employees
5	5

New Plants Result in Step Change in FMPA Labor Costs

Fixed Labor Costs Were Considered in Acquisition Economics

- ~\$1 M fully loaded labor costs included in FY 24 ARP budget for FMPA plant requirements
- 2 FMPA resources will be shared across all sites for specific project and integration related work
- Orlando staffing levels consistent with FMPA approach at TCEC
- Staffing at Orlando may be utilized at other sites during periods of low capacity factor operation
- Generation function may adopt certain environmental procedures currently utilized at acquired sites to help control labor costs

FMPP Personnel Costs Included in ARP Budget

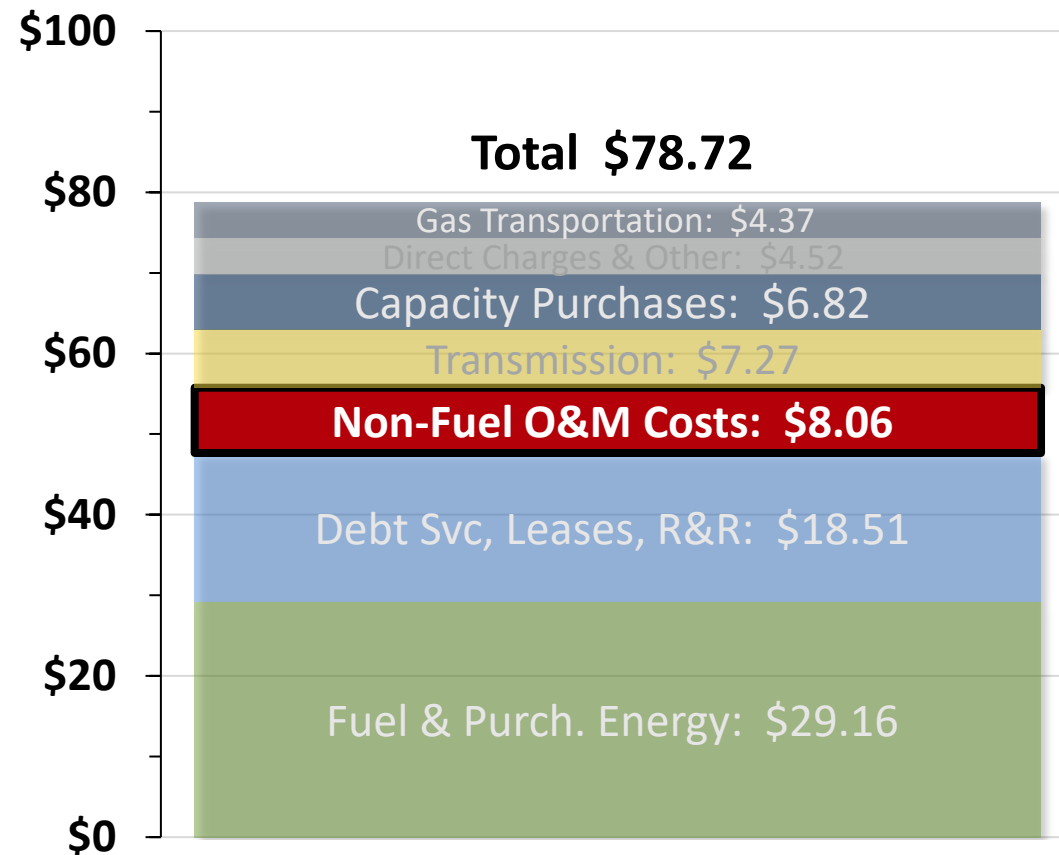
Full O&M Expense with 2/3 Reimbursement Revenue

- 5 FMPP positions included as FMPPA employees
- Labor and associated costs paid by ARP, but 2/3 of costs reimbursed by other FMPP members
- Previously, only the 1/3 net cost allocable to the ARP was included in ARP budget
 - Included as part of FMPP operating costs under “Direct Charges & Other” cost center
- For FY 24, full cost being budgeted as an expense and reclassifying as O&M
- Non-Participant demand revenue added to represent 2/3 reimbursement
- No net cost impact vs. previous methodology but better reflects spending authority needed since FMPPA pays full cost initially

Plant O&M ~\$4M (8%) Higher than FY 23 Budget

New Plants 42% of Total Increase from FY 23 Budget

FY 2024 ARP Budget by Category (\$/MWh)

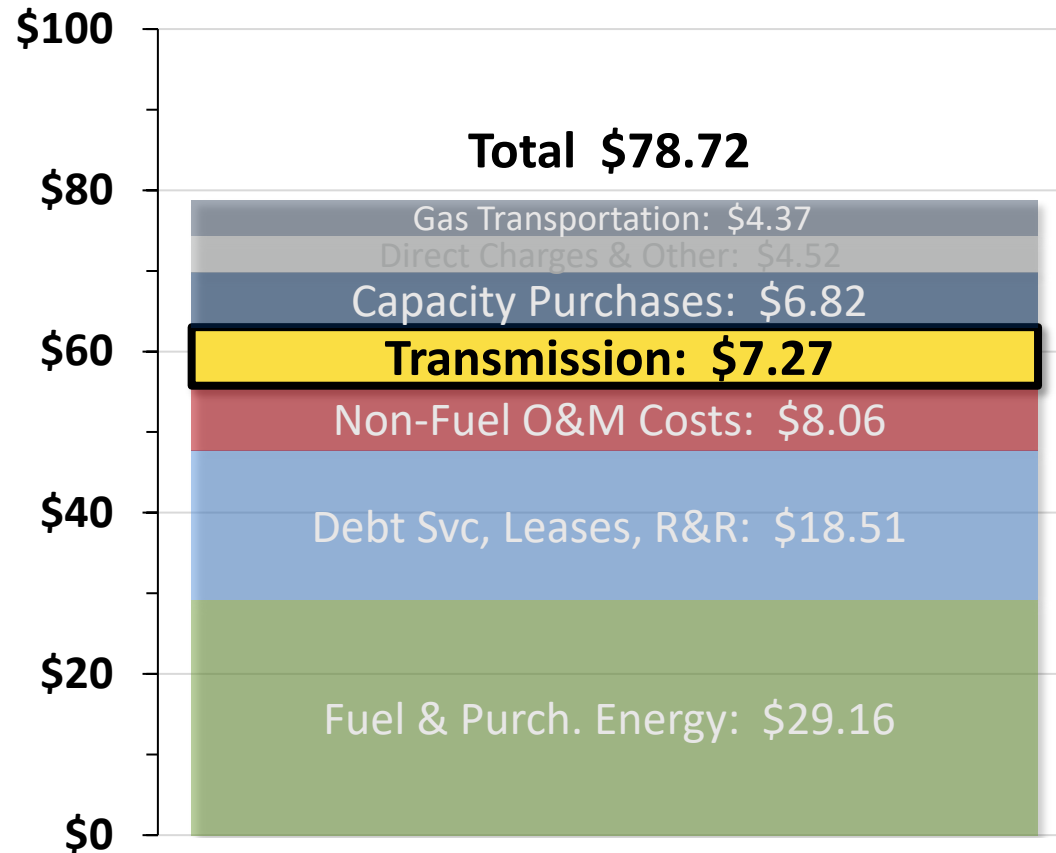


- FY 23 O&M projected to finish \$4M above FY 23 Budget, \$9M above FY 22 actuals
- Cane Island O&M 3% > FY 23 budget, 16% > FY 22 actuals
- TCEC O&M 4% > FY 23 budget, 26% > FY 22 actuals
- Stock Island O&M 8% > FY 23 budget, 26% > FY 22 actuals
- \$1.5M for Orlando plant (7 months) and \$0.1M for Mulberry (1 month)
- Joint-owned unit O&M 3% < FY 23 budget, 5% > FY 22 actuals

Transmission Expense 1% > FY 22 Actuals

DEF Rate Flat through May 2024; KUA Expense Drops

FY 2024 ARP Budget by Category (\$/MWh)

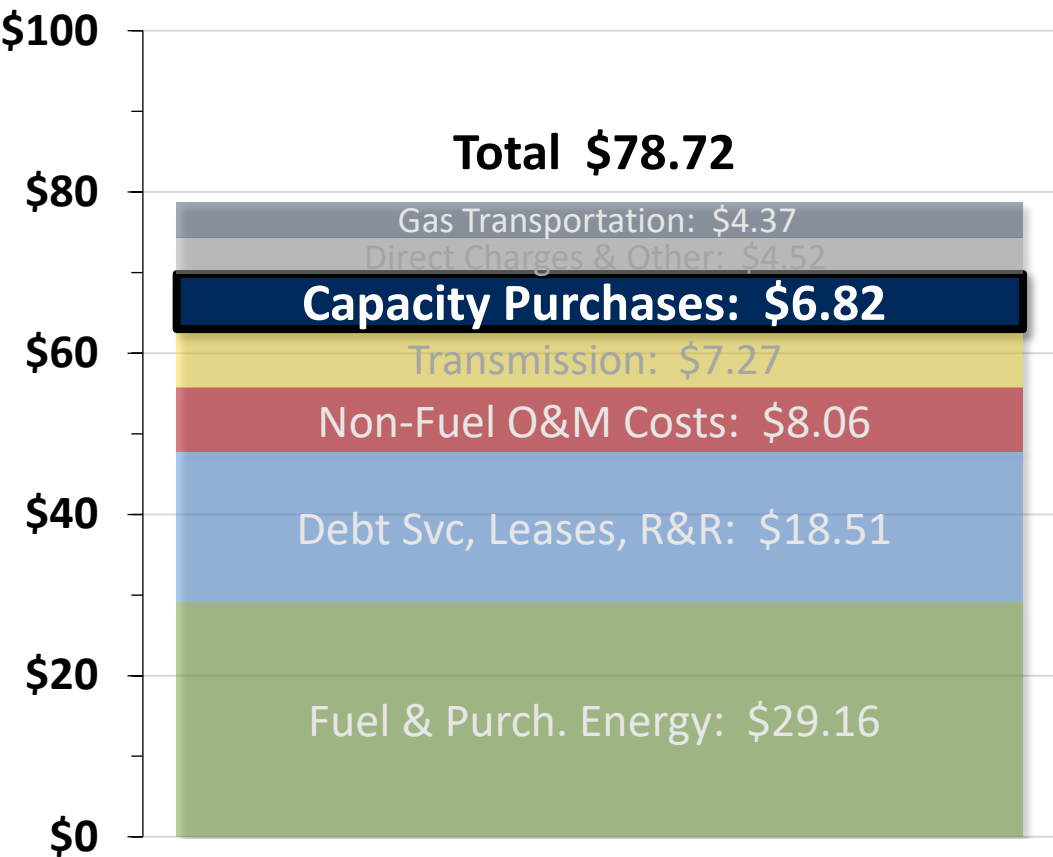


- 10% increase in FPL rates assumed beginning 1/1/2024
 - FY 24 Budget \$1M > FY 22 actuals
- No net DEF transmission rate increases in June 2023 based on end of storm adder
 - 4.2% increase budgeted beginning 6/1/24
- \$1M annual estimated DEF true-up cost for actual vs. forecasted costs assumed
- Budgeted 3.5% OUC rate increase (~\$0.5M impact)
- KUA transmission costs decrease 28% with 9/30/23 expiration of Stanton A PPA

Net Cap. Purch. Cost 18% < FY 22 Actual, 22% < FY 23 Budget

End of Stanton A PPA and Lower Costs for Small Projects Provides Savings

FY 2024 ARP Budget by Category (\$/MWh)

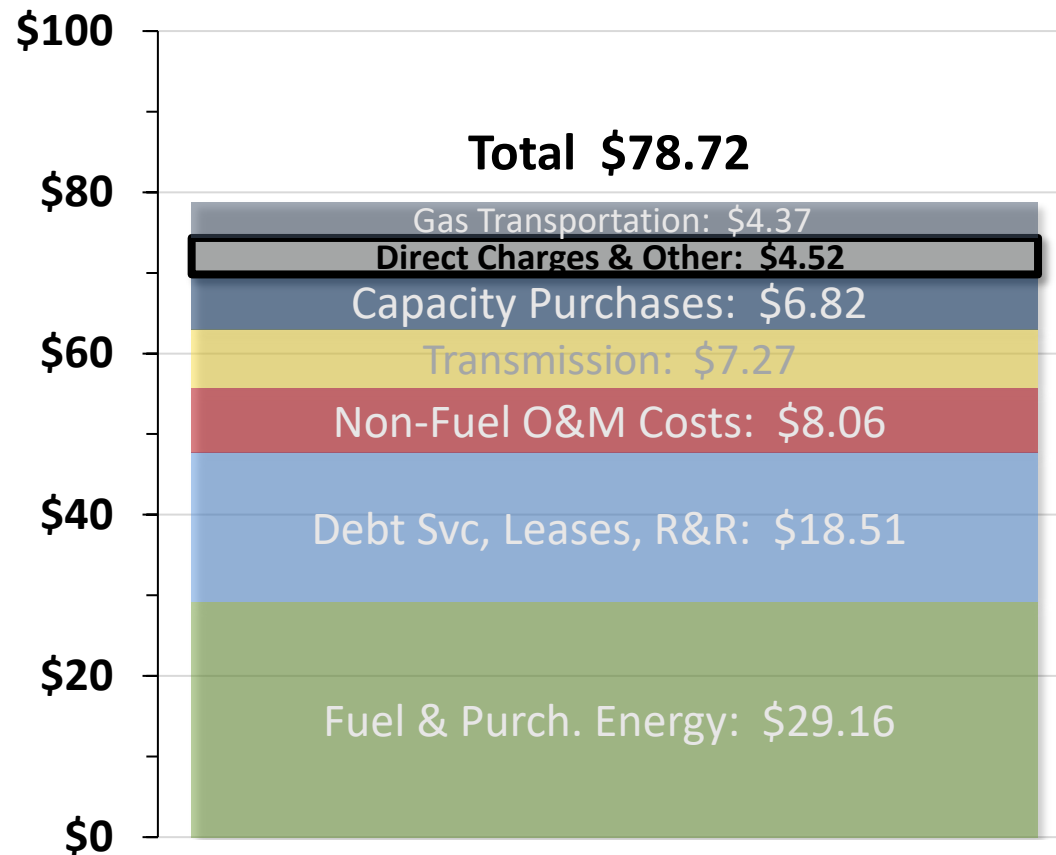


- \$4M decrease from FY 22 for purchased cap. costs from small projects
- \$9M decrease due to end of Stanton A capacity contract after FY 23
- Oleander 1 PPA budgeted beginning 1/1/2024 (\$1.4M for FY 24)
- \$3.6M off-system capacity sales revenues provide savings to members
 - \$2.5M lower than FY 23 budget due to end of Bartow sale

Direct Charges & Other 14% > FY 22 Actuals

5% > FY 23 Budget

FY 2024 ARP Budget by Category (\$/MWh)

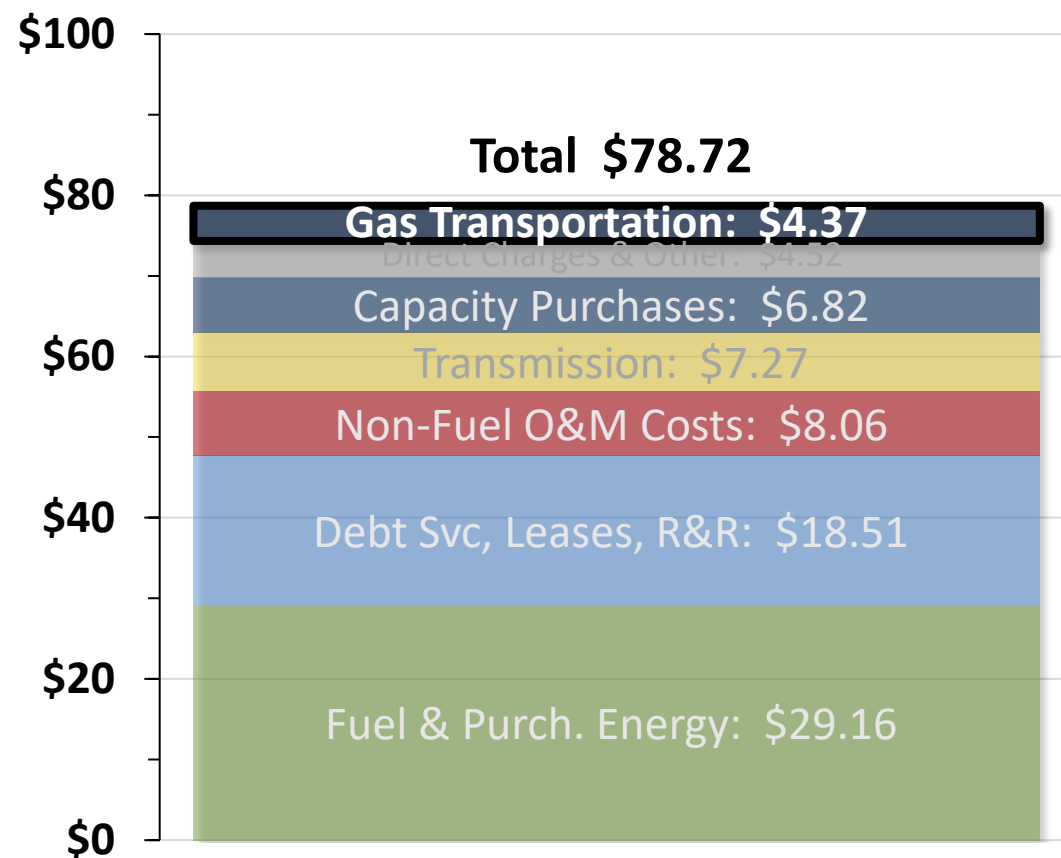


- 59% of costs (\$15.7M) are Agency allocation, 4% > FY 23 Budget
- \$0.9M (34%) decrease in Pool-related costs; labor costs moved to O&M
- \$1M (36%) increase in property insurance costs due to new plants and stoppage of membership credit for FY 24
- \$140k (12%) increase in plant engineering support costs
- \$189k (109%) increase in consulting, including \$100k increase in TEA expenses

Gas Transportation Cost 8% < FY 22 Actuals

End of Stanton A PPA Reduces Gas Transport Purchases from OUC

FY 2024 ARP Budget by Category (\$/MWh)



- FGT rates remain flat due to rate case settlement
- \$2.3M decrease from FY 23 budget due to end of Stanton A PPA
 - OUC supplies gas capacity
- No additional capacity costs for new plants included in budget

\$182M in Capital Planned from FY 24 – 28

Overall Capex Up \$34M Due to Acquisitions & New Maintenance Projects

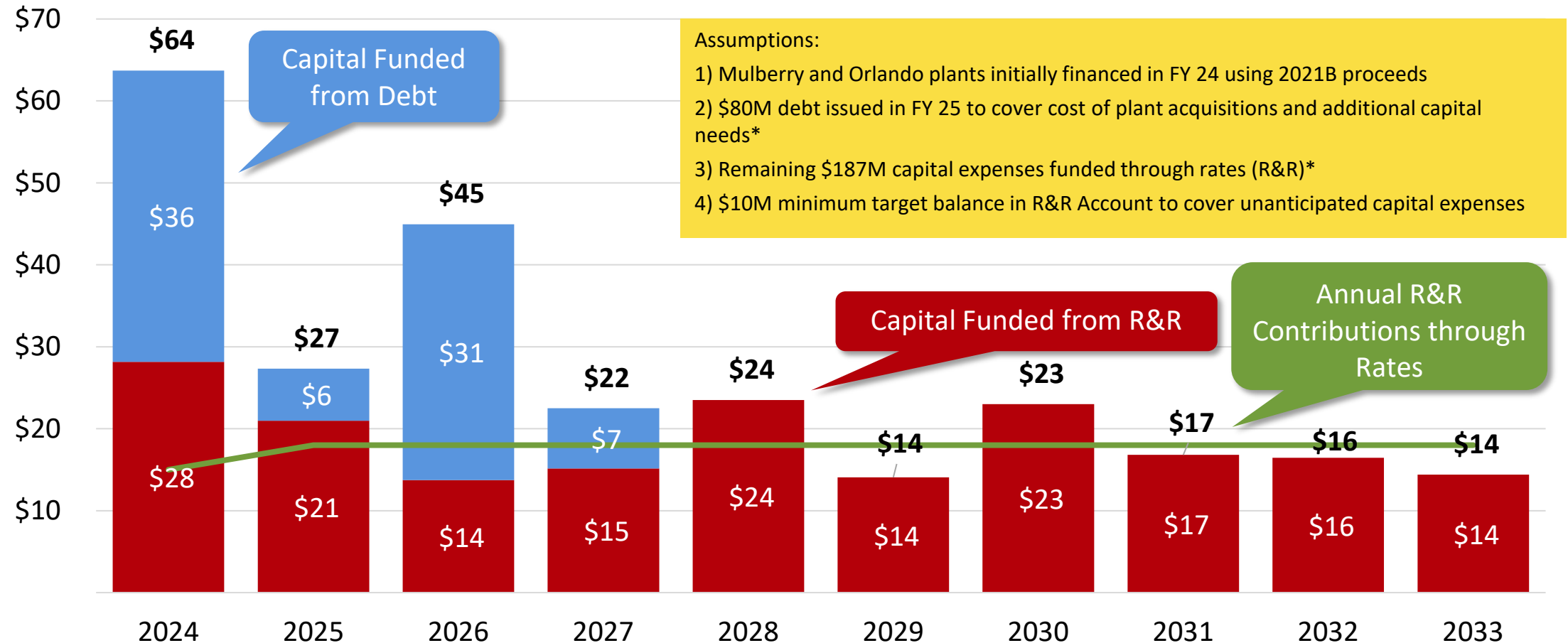
- 2024 – 2028 – Annual maintenance capital for plants totaling \$61M for period
- 2025 – 2028 – Strategic investment in critical spares for large CCs: \$4.4M
- 2024 - 2026 – Orlando, Mulberry & Orange Plant acquisitions: \$40M
- 2024 - 2028 – Orlando, Mulberry & Orange ongoing fixed capex: \$16.7M
- 2024 – 2025 - Indian River diesel storage addition & CT D major \$7.0M (ARP share)
- 2024 – 2025 – Stanton wastewater treatment alternatives: \$2.1M ^[1]
- 2026 – TCEC advanced gas path (AGP) upgrade, ST and CT major inspections: \$23M
- 2027 – 2028 - CI 4 refurbishment of rotor from TCEC and AGP upgrade: \$10.6M
- 2028 – CI 2 CT major and ST minor: \$6.8M

[1] Only includes costs for the ARP and KUA direct ownership shares. The ARP will be responsible for additional costs of this project associated with the assigned small Project entitlements.

10-Year Capital Plan Requires \$267M w/ \$57M for New Plants

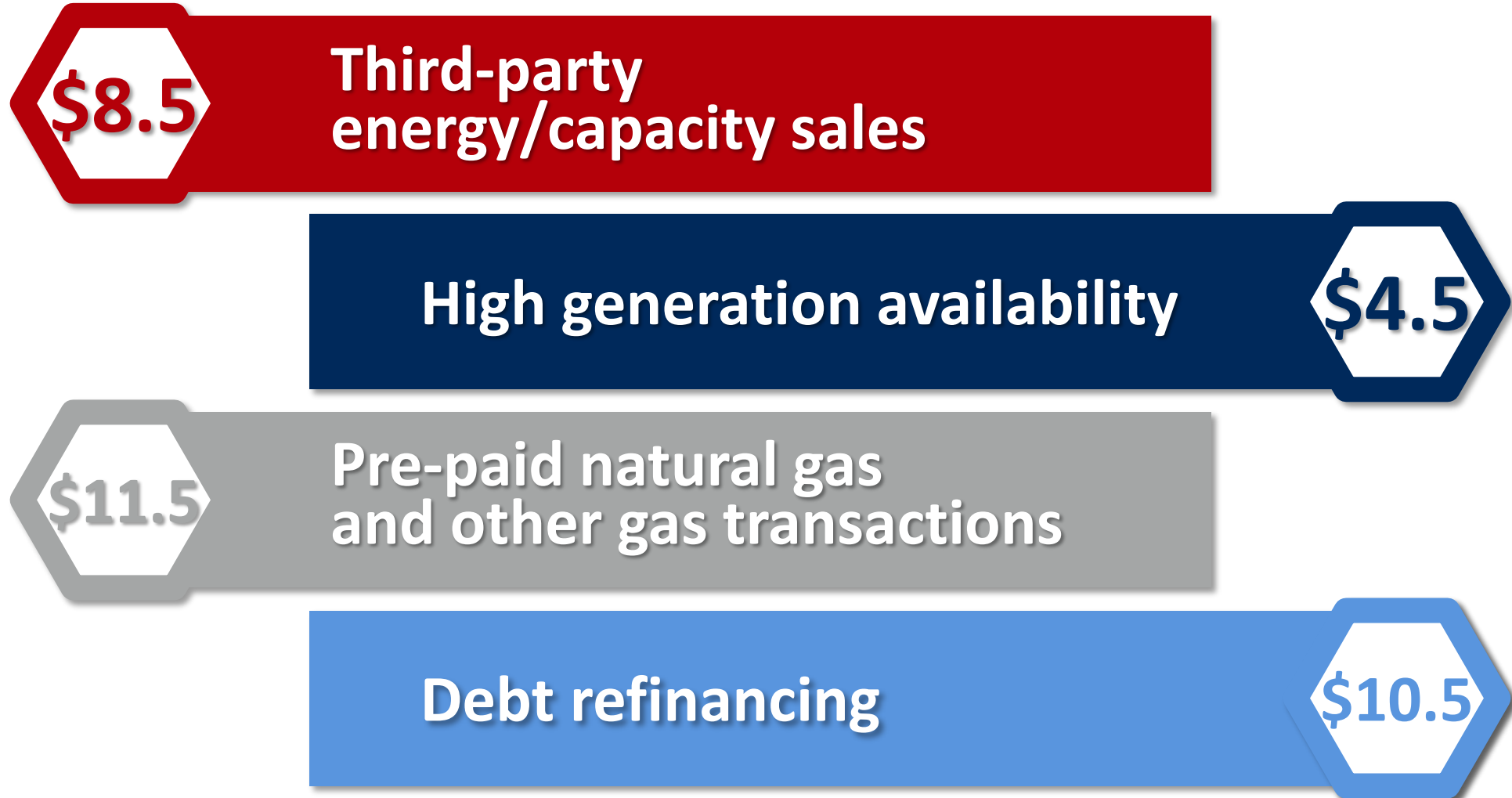
*R&R Contributions Kept at \$15M for FY 24, increasing to \$18M/yr for FY 25 – 28
\$80M Debt Issuance Assumed in FY 25 to Pay for New Plants and Other Capital*

Projected ARP Capital Expenditures and Funding Plan (\$Millions)



* Original proposed budget assumed \$20M R&R contribution in 2024, increasing to \$23M for 2025-2028, with a projected debt issuance of \$60M in 2025.

\$35M Savings Reflected in FY 24 Budget



Recommended Motion

- Move approval of the FY 2024 All-Requirements Power Supply Project Budget for recommendation to the Executive Committee for approval.



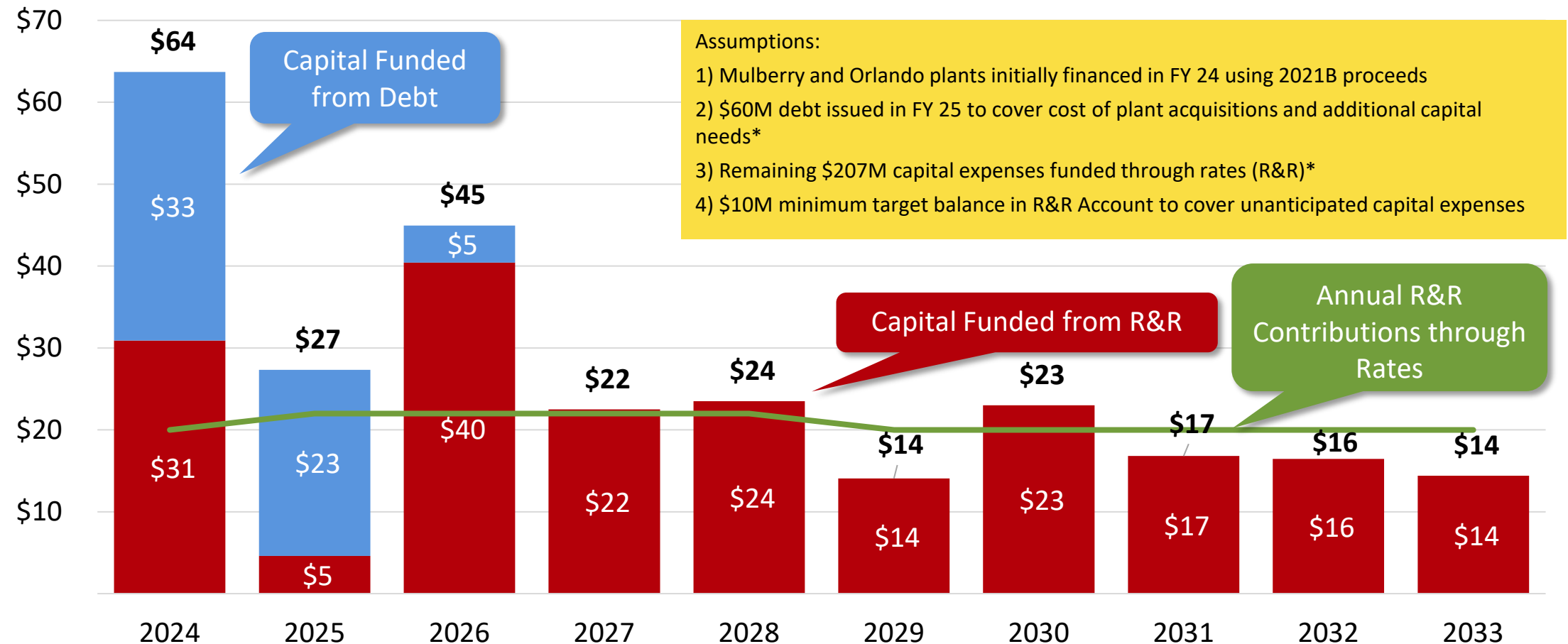
Supplemental Information

Original Capital Funding Scenario Used Higher R&R Funding

R&R Contributions Increased to \$20M for FY 24, \$22M/yr for FY 25 – 28

\$60M Debt Issuance Assumed in FY 25 to Pay for New Plants and Other Capital

Projected ARP Capital Expenditures and Funding Plan (\$Millions)



* Proposed budget assumes \$15M R&R contribution in 2024, increasing to \$18M for 2025-2028, with a projected debt issuance of \$80M in 2025. Page 212 of 311

FY 24 Budgeted Capital Projects ≥ \$1M^[1]

Asset Management & Operations Policy Requires Additional Staff Review for Prudence

- TCEC replace cooling tower fill and drift eliminator: \$1.2M
- CI 2 replacement of HRSG casing & insulation: \$1.0M
- CI 3 replacement of CT exhaust stack diverter liner & seal: \$1.2M
- Stanton Common wastewater treatment alternatives: \$1.4M^[2]; additional \$0.7M^[2] in 2025
- Indian River light oil storage expansion: \$4.9M^[2]
- Indian River water plant upgrade: \$1.1M^[2]

^[1] Excludes Orlando and Mulberry & Orange acquisitions

^[2] Reflects costs for the ARP and, where applicable, KUA direct ownership shares.

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)

Line No.	Description	Year-End				Proposed		% Increase/Decrease	
		Actual FY 2021	Actual FY 2022	Budget FY 2023	Estimate FY 2023	Budget FY 2024	Plan FY 2025	FY24 Bdgt/ FY23 Bdgt	FY25 Plan FY24 Bdgt
Revenues									
Demand Revenues									
Participant Demand Revenues									
1	Demand Rate Revenues [1]	\$ 218,536	\$ 225,803	\$ 239,373	\$ 236,689	232,343	\$ 241,832	-2.9%	4.1%
2	Customer Charge Revenues	324	324	324	324	324	324	0.0%	0.0%
3	Total Participant Demand Revenues	218,860	226,127	239,697	237,013	232,667	242,156	-2.9%	4.1%
Non-Participant Demand Revenues									
4	Sales of Capacity to Others	5,881	5,505	6,057	7,211	3,612	5,864	-40.4%	62.3%
5	Interest Income	2,073	(1,317)	1,099	3,015	889	953	-19.1%	7.2%
6	Other Demand Revenues	(92)	1,671	400	853	1,308	1,331	227.1%	1.7%
7	Withdrawals from Rate Protection Account	9,639	0	0	0	0	0	N/A	N/A
8	Total Non-Participant Demand Revenues	17,502	5,859	7,556	11,080	5,810	8,149	-23.1%	40.3%
9	Total Demand Revenues	236,361	231,986	247,252	248,093	238,477	250,305	-3.5%	5.0%
Energy Revenues									
Participant Energy Revenues									
10	Energy Rate Revenues [1]	155,697	326,438	310,120	257,802	196,765	220,321	-36.6%	12.0%
11	Solar 1 Energy Surcharge/(Credit)	850	(2,521)	(1,810)	(741)	248	(134)	-113.7%	-154.1%
12	Solar 2 Energy Surcharge/(Credit)	0	0	0	0	(692)	(2,205)	N/A	218.6%
13	Total Participant Energy Revenues	156,547	323,916	308,309	257,060	196,322	217,982	-36.3%	11.0%
Non-Participant Energy Revenues									
14	Sale of Physical Natural Gas	32,134	34,102	6,000	22,417	12,000	12,000	100.0%	0.0%
15	Sale of Interchange Energy	11,831	29,829	15,091	19,517	18,352	23,820	21.6%	29.8%
16	Sale of Energy to Others	26,014	55,078	42,384	28,365	21,057	27,138	-50.3%	28.9%
17	Other Energy Revenues	1,382	2,143	668	4,362	681	691	1.9%	1.5%
18	Total Non-Participant Energy Revenues	71,362	121,152	64,143	74,661	52,091	63,650	-18.8%	22.2%
19	Total Energy Revenues	227,909	445,068	372,453	331,721	248,412	281,631	-33.3%	13.4%
Transmission Revenue									
Participant Transmission Revenues									
20	Transmission Rate Revenues - Non-KUA [1]	31,169	39,510	41,979	40,865	41,000	45,398	-2.3%	10.7%
21	Transmission Rate Revenues - KUA [1]	3,082	3,488	3,615	3,593	2,527	2,615	-30.1%	3.5%
22	Low Voltage Delivery Charge Revenues	164	164	181	175	187	191	3.1%	1.9%
23	Total Participant Transmission Revenues	34,415	43,162	45,775	44,633	43,714	48,204	-4.5%	10.3%
Non-Participant Transmission Revenues									
24	Seminole Agreement	500	500	500	500	500	292	0.0%	-41.7%
25	Standby Transmission Revenues	12	27	13	3	13	13	0.0%	0.0%
26	Withdrawals from Rate Protection Account	768	0	0	0	0	0	N/A	N/A
27	Total Non-Participant Transmission Revenues	1,280	527	513	503	513	305	0.0%	-40.6%
28	Total Transmission Revenues	35,696	43,690	46,289	45,136	44,227	48,509	-4.5%	9.7%
29	Total Revenues	\$ 499,966	\$ 720,744	\$ 665,994	\$ 624,951	\$ 531,117	\$ 580,445	-20.3%	9.3%
Expenses									
Demand Expenses									
30	Capacity Purchased through FMPA Projects	\$ 27,564	\$ 39,804	\$ 41,430	\$ 39,682	\$ 35,799	\$ 38,515	-13.6%	7.6%
31	Capacity Purchased from Others	17,661	18,059	18,301	17,941	10,107	10,584	-44.8%	4.7%
32	ARP Plant O&M Expense	37,257	39,334	45,320	48,148	49,141	52,669	8.4%	7.2%
33	Debt, Leases & R&R	115,229	100,530	108,835	110,885	112,163	118,662	3.1%	5.8%
34	Direct Charges & Other - Fixed	21,189	23,163	25,175	25,260	26,427	27,084	5.0%	2.5%
35	Gas Transportation	28,418	29,209	28,549	27,563	26,275	26,199	-8.0%	-0.3%
36	Variable O&M to Energy	(15,746)	(18,112)	(20,357)	(21,386)	(21,433)	(23,409)	5.3%	9.2%
37	Deposit to Rate Protection Account	4,791	0	0	0	0	0	N/A	N/A
38	Total Demand Expenses	236,361	231,986	247,252	248,093	238,477	250,305	-3.5%	5.0%

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)

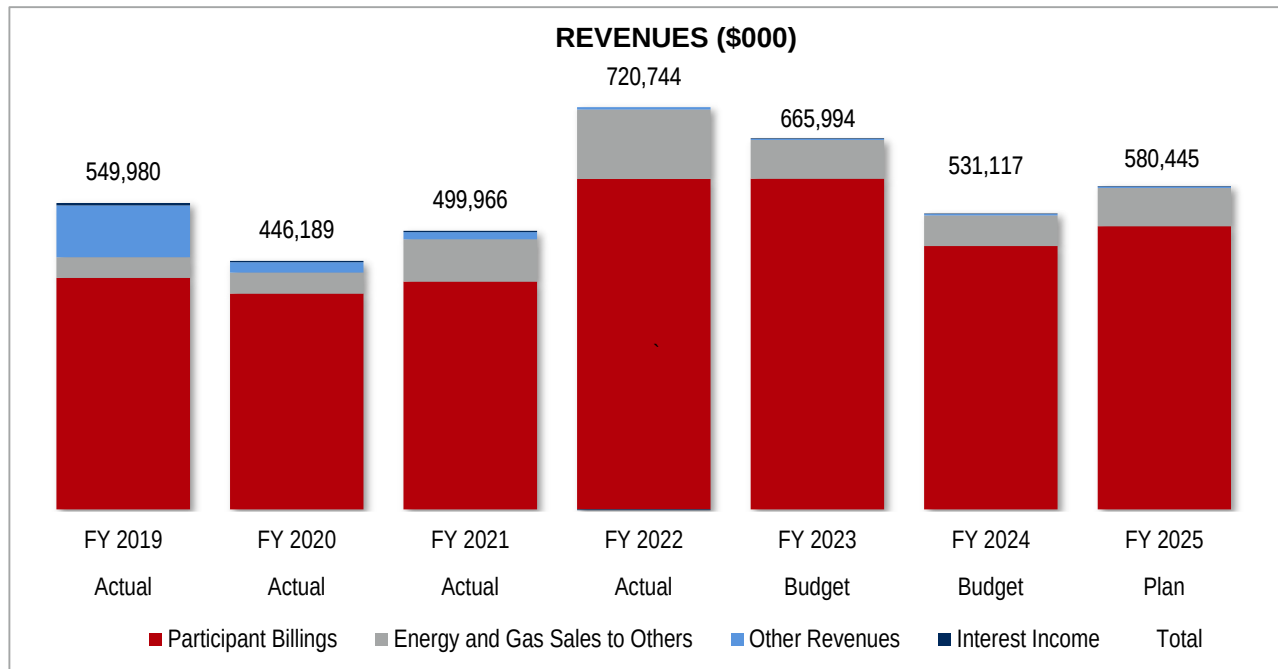
Line No.	Description	Actual	Actual	Budget	Year-End	Proposed		% Increase/Decrease	
		FY 2021	FY 2022	FY 2023	Estimate FY 2023	Budget FY 2024	Plan FY 2025	FY24 Bdgt/ FY23 Bdgt	FY25 Plan FY24 Bdgt
Energy Expenses									
39	Firm Energy Purchased from Others	6,874	9,060	5,940	6,307	6,713	10,330	13.0%	53.9%
40	Direct Charges & Other - Variable	750	750	750	750	750	750	0.0%	0.0%
41	Non-Firm Energy Purchases	11,986	21,731	16,677	7,944	10,977	9,524	-34.2%	-13.2%
42	Fuels	190,494	395,416	328,729	254,626	208,539	237,618	-36.6%	13.9%
43	APR Plant Non-Fuel Variable O&M	15,746	18,112	20,357	21,386	21,433	23,409	5.3%	9.2%
44	Deposit to Rate Protect. Acct./Margin Recovery	2,058	0	0	40,708	0	0	N/A	N/A
45	Total Energy Expenses	227,909	445,068	372,453	331,721	248,412	281,631	-33.3%	13.4%
Transmission - Cost Centers									
46	Transmission Expenses - Non-KUA	32,614	40,202	42,674	41,543	41,700	45,893	-2.3%	10.1%
47	Transmission Expenses - KUA	3,082	3,488	3,615	3,593	2,527	2,615	-30.1%	3.5%
48	Total Transmission Expenses	35,696	43,690	46,289	45,136	44,227	48,509	-4.5%	9.7%
49	Total Expenses for Base Rate Calculation	\$ 499,966	\$ 720,744	\$ 665,994	\$ 624,951	\$ 531,117	\$ 580,445	-20.3%	9.3%
50	Net Income Before Regulatory Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	0.0%
51	Contingency for Spending Authority	\$ -	\$ -	\$ 5,000	\$ -	\$ 5,000	\$ 5,000	0.0%	0.0%
52	Total Spending Authority	\$ 520,938	\$ 727,330	\$ 670,994	\$ 670,994	\$ 536,117	\$ 585,445	-20.1%	9.2%
Total Annual Billing Determinants									
53	Demand (MW)	14,500	14,606	14,751	14,679	14,775	14,952	0.2%	1.2%
54	Energy (GWh)	5,886	5,963	5,989	5,920	6,010	6,037	0.4%	0.4%
55	Phase 1 Solar (GWh)	50	52	117	103	103	102	-11.7%	-0.4%
56	Phase 2 Solar (GWh)	0	0	0	0	99	236	NA	139.5%
57	Transmission - Non- KUA (MW)	9,368	9,316	9,646	9,247	9,485	9,529	-1.7%	0.5%
58	Transmission -KUA (MW)	3,723	3,844	3,934	3,847	3,920	3,973	-0.4%	1.3%
Participant Per-Unit Costs									
59	Demand (\$/kW-mo) [2]	\$15.07	\$15.46	\$16.23	\$16.12	\$15.73	\$16.17	-3.1%	2.8%
60	Transmission - Non-KUA (\$/kW-mo.)	\$3.33	\$4.24	\$4.35	\$4.42	\$4.32	\$4.76	-0.7%	10.2%
61	Transmission - KUA (\$/kW-mo.)	\$0.83	\$0.91	\$0.92	\$0.93	\$0.64	\$0.66	-29.8%	2.1%
62	Energy (\$/MWh)	\$26.45	\$54.74	\$51.78	\$43.55	\$32.74	\$36.50	-36.8%	11.5%
63	Solar 1 Surcharge/(Credit) (\$/MWh)	\$16.91	(\$48.08)	(\$15.53)	(\$7.22)	\$2.41	(\$1.31)	-115.5%	-154.3%
64	Solar 2 Surcharge/(Credit) (\$/MWh)	\$0.00	\$0.00	\$0.00	\$0.00	(\$7.01)	(\$9.33)	NA	33.0%
65	Average All-in Cost to Participants (\$/MWh) [3]	\$69.48	\$99.90	\$99.45	\$91.13	\$78.72	\$84.59	-20.8%	7.5%
66	Total Expense (Excluding Contingency) (\$/MWh)	\$84.94	\$120.86	\$111.21	\$105.57	\$88.37	\$96.15	-20.5%	8.8%
67	Annual Project Coincident Peak (MW)	1,281	1,294	1,321	1,308	1,315	1,324	-0.4%	0.6%
68	Avg. Annual Load Factor (Net of Excluded Resources) (%)	52.45%	52.61%	51.75%	51.66%	52.16%	52.06%		

[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.

[2] Net of credits received by Bushnell through the Load Attraction Incentive Rate.

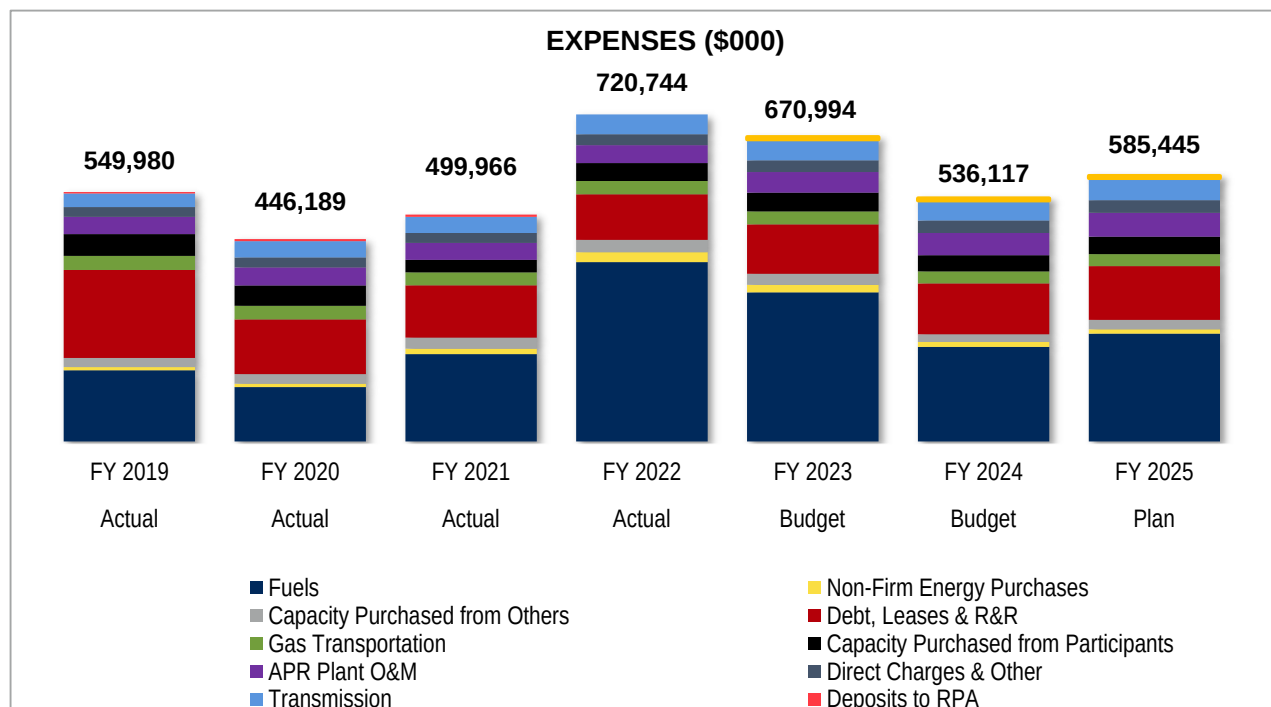
[3] Excludes Solar Surcharge/(Credit) Revenues.

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Comparison of Budget to Historical Revenues and Expenses (\$000)



REVENUES	(\$000)						
	Actual FY 2019	Actual FY 2020	Actual FY 2021	Actual FY 2022	Budget FY 2023	Budget FY 2024	Plan FY 2025
Participant Billings	415,574	387,612	408,984	593,233	593,795	472,716	508,355
Interest Income	4,210	2,367	2,073	(1,317)	1,099	889	953
Energy and Gas Sales to Others	37,094	37,481	75,861	124,514	69,532	55,022	68,823
Other Revenues	93,102	18,729	13,048	4,314	1,568	2,490	2,314
Total	549,980	446,189	499,966	720,744	665,994	531,117	580,445

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Comparison of Budget to Historical Revenues and Expenses (\$000)



EXPENSES	(\$000)						
	Actual FY 2019	Actual FY 2020	Actual FY 2021	Actual FY 2022	Budget FY 2023	Budget FY 2024	Plan FY 2025
Transmission	29,866	35,813	35,696	43,690	46,289	44,227	48,509
Capacity Purchased from Participants	47,963	44,645	27,564	39,804	41,430	35,799	38,515
Capacity Purchased from Others	20,146	21,194	24,535	27,119	24,241	16,820	20,914
APR Plant O&M	38,044	39,836	37,257	39,334	45,320	49,141	52,669
Debt, Leases & R&R	193,773	120,315	115,229	100,530	108,835	112,163	118,662
Direct Charges & Other	21,692	21,884	21,939	23,913	25,925	27,177	27,834
Gas Transportation	31,136	30,254	28,418	29,209	28,549	26,275	26,199
Non-Firm Energy Purchases	7,167	7,534	11,986	21,731	16,677	10,977	9,524
Fuels	156,928	119,942	192,552	395,416	328,729	208,539	237,618
Deposits to Rate Protection Account	3,265	4,773	4,791	0	0	0	0
Contingency *	0	0	0	0	5,000	5,000	5,000
Total	549,980	446,189	499,966	720,744	670,994	536,117	585,445
Total Billed MWhs (In 000)	5,804	5,798	5,886	5,963	5,989	6,010	6,037

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2024 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$46,839	\$5,966	\$0	\$52,805	\$52,805
Working Capital Account	18,688	0	0	18,688	18,688
Rate Stabilization Account	10,000	0	0	10,000	10,000
Total Operation and Maintenance Fund	\$75,527	\$5,966	\$0	\$81,494	\$81,494 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024
* Debt Service Accounts				
Principal	\$42,190	\$43,985	\$42,190	\$43,985
Interest	16,441	30,989	31,935	15,495
Total Debt Service Accounts	\$58,631	\$74,974	\$74,125	\$59,480

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024
* Debt Service				
Principal	\$0	\$0	\$0	\$0
Interest	716,027	1,432,054	1,432,054	716,027
Total Debt Service Accounts	\$716,027	\$1,432,054	\$1,432,054	\$716,027

* Subordinated Debt paid from O&M Account.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2024 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$26,753	\$15,268	\$28,153	\$13,868	\$10,000
Bond Proceeds for Capital Additions **	\$0	\$35,546	\$35,546	\$0	
Bond Proceeds for Public Gas Partners	\$1,949	\$0	\$294	\$1,654	
* Contingency Account	\$1,396	\$10	\$0	\$1,406	\$1,406
* Minimum requirement as set in budget process.					
** Proceeds from Series 2021B Bonds to be refunded by future debt issuance by 10/1/2025					

GENERAL RESERVE FUND

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024
General Reserve Fund - Insurance Deductible	\$3,750	\$10	\$0	\$3,760
General Reserve Fund - Other	\$1,355	\$0	\$0	\$1,355

RATE PROTECTION ACCOUNT

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024
Rate Protection Account	\$3,748	\$0	\$0	\$3,748

DEPOSITS

	Beginning Balance 10/01/2023	Deposits *	Withdraw- als/ Payments	Ending Balance 09/30/2024
Solar Project Security Deposit	\$3,696	\$126	\$0	\$3,823
* Interest Earnings				

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2024 BUDGET

CAPITAL PLAN

	Fiscal Year 2024 Budget
<u>Capital Funding</u>	
Total Capital Funded from Bond Proceeds	\$35,546
Total Capital Funded from Renewal & Replacement	<u>\$28,153</u>
Total	<u><u>\$63,699</u></u>
<u>Capital Expenses</u>	
Stanton Unit 1	\$57
Stanton Unit 2	144
Stanton Common	2,568
Stanton A	516
Cane Island	6,678
Treasure Coast	8,676
Stock Island	2,230
Indian River	6,634
Plant Acquisitions and Other Capital	<u>36,196</u>
Total Capital Expenses	<u><u>\$63,699</u></u>

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2025 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/01/2024	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2025	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$52,805	\$2,418	\$0	\$55,223	\$55,223
Working Capital Account	\$18,688	0	0	18,688	18,688
Rate Stabilization Account	\$10,000	0	0	10,000	10,000
Total Operation and Maintenance Fund	\$81,494	\$2,418	\$0	\$83,912	\$83,912 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/01/2024	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2025
* Debt Service Accounts				
Principal	\$43,985	\$45,985	\$43,985	\$45,985
Interest	15,495	28,996	29,993	14,498
Total Debt Service Accounts	\$59,480	\$74,981	\$73,978	\$60,483

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 09/30/2024	Deposits **	Withdraw- als/ Payments	Ending Balance 09/30/2025
* Debt Service				
Principal	\$0	\$0	\$0	\$0
Interest	716,027	1,432,054	1,432,054	716,027
Total Debt Service Accounts	\$716,027	\$1,432,054	\$1,432,054	\$716,027

* Subordinated Debt paid from O&M Account.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2025 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/01/2024	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2025	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$13,868	\$18,139	\$20,987	\$11,019	\$10,000
Bond Proceeds for Capital Additions **	\$0	\$6,339	\$6,339	\$0	
Bond Proceeds for Public Gas Partners	\$1,654	\$0	\$301	\$1,353	
* Contingency Account	\$1,406	\$10	\$0	\$1,417	\$1,417
* Minimum requirement as set in budget process.					
** Proceeds from Series 2021B Bonds to be refunded by future debt issuance by 10/1/2025					

GENERAL RESERVE FUND

	Beginning Balance 10/01/2024	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2025
General Reserve Fund - Insurance Deductible	\$3,760	\$10	\$0	\$3,771
General Reserve Fund - Other	\$1,355	\$0	\$0	\$1,355

RATE PROTECTION ACCOUNT

	Beginning Balance 10/01/2024	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2025
Rate Protection Account	\$3,748	\$0	\$0	\$3,748

DEPOSITS

	Beginning Balance 01/00/1900	Deposits *	Withdraw- als/ Payments	Ending Balance 09/30/2025
Solar Project Security Deposit	\$3,823	\$130	\$0	\$3,952
* Interest Earnings				

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2025 PLAN

CAPITAL PLAN

	Fiscal Year 2025 Plan
<u>Capital Funding</u>	
Total Capital Funded from Bond Proceeds	\$6,339
Total Capital Funded from Renewal & Replacement	<u>\$20,987</u>
Total	<u><u>\$27,326</u></u>
<u>Capital Expenses</u>	
Stanton Unit 1	\$0
Stanton Unit 2	328
Stanton Common	817
Stanton A	60
Cane Island	9,554
Treasure Coast	5,235
Stock Island	1,635
Indian River	2,235
Plant Acquisitions and Other Capital	<u>7,463</u>
Total Capital Expenses	<u><u>\$27,326</u></u>

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Five-Year Capital Plan (\$000)

Summary of Capital Projects	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028
Capital Projects ≥ \$1 million					
HRSG Casing & Insulation; Replacement - CI2	1,000				
CT Exhaust Stack Diverter Liner & Seal; Replacement - C	1,230				
Replace Cooling Tower Fill and Drift Eliminator - TCEC	1,200				
Waste Water Treatment Alternatives - Stanton	1,402	660			
IRP Light Oil Storage Expansion	4,875				
IRP Water Plant Upgrade	1,083				
CT GSU; Upgrade-Rebudgeted - CI2		1,082			
Hanger Pins - CI4		1,236			
Corrosion Repairs - TCEC		1,500			
CT - Exhaust Cracking Repair - Mul		2,000			
IRP CT D Major Inspection		2,100			
Generator Rewind - Unit Unknown		2,000		2,000	
CT Major Inspection - CI1			2,441		
Hanger Pins - CI3			1,274		
7F Advanced Gas Path (AGP) Upgrade - 1st & 2nd Set - TCEC			15,000		
Combustion Turbine Major Inspection - TCEC			6,000		
Steam Turbine Major Inspection - TCEC			1,000		
CT - Lease Engine Acquisition - Ora			1,000		
HRSG - IPSH - HP Sec Econ Return Bend Deformation Repairs - Ora			1,000		
CT Hot Gas Path Inspection - CI4				1,093	
ST Minor - CI4				1,093	
TCEC Rotor Refurbished and Delivered to Cane 4				6,775	
CT Major - CI2					1,126
ST Major - CI2					5,065
ST Minor with L0 Blades - CI3					1,689
7F Advanced Gas Path (AGP) Upgrade - CI3					3,377
Replace MSD Transformer - SI MSD					1,000
Closure of Landfill Cell 2 per EPA CCR Rule - Stanton					1,567
Remaining Capital	52,908	16,748	17,245	11,532	9,677
Total Capital	\$ 63,699	\$ 27,326	\$ 44,960	\$ 22,493	\$ 23,501
Less Contribution in Aid of Construction	0	0	0	0	0
Less Amounts Funded through Financing [2]	(35,546)	(6,339)	(31,219)	(7,350)	0
Capital Funded from Renewal and Replacement	\$ 28,153	\$ 20,987	\$ 13,741	\$ 15,143	\$ 23,501

**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Five-Year Capital Plan (\$000)**

Renewal & Replacement Account Activity	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028
Beginning Renewal & Replacement Balance [3]	\$ 26,753	\$ 13,868	\$ 11,019	\$ 15,388	\$ 18,399
Renewal & Replacement Deposits	15,000	18,000	18,000	18,000	18,000
Renewal & Replacement Used for Capital	(28,153)	(20,987)	(13,741)	(15,143)	(23,501)
Interest Earnings	268	139	110	154	184
Ending Renewal & Replacement Balance	\$ 13,868	\$ 11,019	\$ 15,388	\$ 18,399	\$ 13,082
Net Change in Renewal & Replacement Account	\$ (12,885)	\$ (2,848)	\$ 4,369	\$ 3,011	\$ (5,317)

- [1] Includes the purchases of the Orlando, Mulberry, and Orange plants. Specific amounts are not shown due to confidential pricing, but the total cost is less than \$40 million.
- [2] Amounts shown through FY 2025 represent amounts assumed to be funded initially using proceeds from the Series 2021B Bonds. It is assumed that, prior to FY 2026, the ARP will issue approximately \$80 million in new debt to reimburse the Series 2021B Bonds and pay for a portion of additional capital needs. Any debt issuance(s) must be approved by the Executive Committee.
- [3] Target minimum long-term balance for the R&R Account is \$10M.

**Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2024
\$000's**

ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
555-210-ALLRQ-002-VER Stanton 1 Assigned - O&M-ARP Member Capacity - Vero Bea	962	2,759	1,966	4,037	3,238	2,632
555-220-ALLRQ-002-VER Stanton 2 Assigned - O&M-ARP Member Capacity - Vero Bea	3,767	5,176	2,322	4,745	4,449	5,012
555-240-ALLRQ-002-VER St. Lucie Assigned O&M-ARP Member Capacity - Vero Bea	6,580	6,519	2,530	5,883	5,178	5,631
555-210-ALLRQ-002-FTP Stanton 1 Assigned - O&M-ARP Member Capacity - FPUA	721	2,069	1,474	3,027	2,429	1,974
555-210-ALLRQ-002-KUA Stanton 1 Assigned - O&M-ARP Member Capacity - KUA	361	1,035	737	1,514	1,214	1,193
555-210-ALLRQ-002-STK Stanton 1 Assigned - O&M-ARP Member Capacity - Starke	72	207	147	303	243	197
555-220-ALLRQ-002-FTP Stanton 2 Assigned - O&M-ARP Member Capacity - FPUA	3,767	5,172	2,322	4,745	4,449	5,012
555-220-ALLRQ-002-KUA Stanton 2 Assigned - O&M-ARP Member Capacity - KUA	7,533	10,352	4,644	9,489	8,899	10,025
555-220-ALLRQ-002-KWS Stanton 2 Assigned - O&M-ARP Member Capacity - Keys	2,260	3,106	1,393	2,847	2,670	3,007
555-220-ALLRQ-002-STK Stanton 2 Assigned - O&M-ARP Member Capacity - Starke	283	392	174	356	334	376
555-230-ALLRQ-002-FTP Tri City Assigned - O&M-ARP Member Capacity - FPUA	370	859	701	1,319	793	1,016
555-230-ALLRQ-002-KWS Tri City Assigned - O&M-ARP Member Capacity - Keys	889	2,159	1,683	3,167	1,903	2,439
Total Capacity Purchased from Participants	27,564	39,804	20,093	41,430	35,799	38,515
Capacity Purchased from Others:						
555-182-ALLRQ-003-RBW Contract - Demand-ARP Contract Capacity - RBW	-	-	-	-	1,431	1,908
555-182-ALLRQ-003-RCI Contract - Demand-ARP Contract Capacity - RCI	-	72	-	-	-	-
555-182-ALLRQ-003-OLE Contract - Demand-ARP Contract Capacity - OLE	8,626	8,903	4,336	8,676	8,676	8,676
555-182-ALLRQ-003-OUC Contract - Demand-ARP Contract Capacity - OUC	15	-	-	300	-	-
555-182-ALLRQ-003-STA Contract - Demand-ARP Contract Capacity - STA	8,845	9,084	4,665	9,326	-	-
555-182-ALLRQ-003-TEA Contract - Demand-ARP Contract Capacity - TEA	174	-	-	-	-	-
Total Capacity Purchased from Others	17,661	18,059	9,000	18,301	10,107	10,584

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
ARP Owned Capacity - Operation and Maintenance Costs						
<i>Summary by Unit:</i>						
Stanton 1	4,537	5,472	2,410	6,263	5,598	5,738
Stanton 2	2,181	2,384	1,064	2,463	2,467	2,529
Stanton A	1,999	1,997	1,275	2,378	2,476	2,538
Indian River A&B	535	824	328	531	698	715
Indian River C&D	586	650	1,529	716	687	704
Cane Island 1	131	39	138	247	212	218
Cane Island 2	529	859	671	931	1,030	1,055
Cane Island 3	3,209	3,245	1,767	3,990	3,805	3,900
Cane Island 4	3,776	3,944	2,091	4,256	4,481	4,593
Cane Island Common	9,896	9,865	5,205	10,817	11,391	11,676
Tresure Coast	6,858	6,791	5,268	8,289	8,602	8,818
Key West Units	2,693	2,648	1,300	3,120	3,380	3,464
Sand Lake	-	-	-	-	1,462	2,570
Mulberry	-	-	-	-	112	1,344
ARP Support	-	-	-	-	416	427
FMPP	-	-	-	-	1,363	1,397
Critical Infrastructure Protections	327	275	236	1,320	961	985
NERC Compliance	-	-	-	-	-	-
Unplanned Maintenance	-	-	-	-	-	-
Deposit to General Reserve	-	-	-	-	-	-
Total Operation and Maintenance Expenses	37,257	38,992	23,282	45,320	49,141	52,669

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ALL-REQUIREMENTS PROJECT

		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
Stanton 1:							
500-000-ALLRQ-000-ST1 Operations Supervision-ARP Owned Capacity Stanton 1		311	108	89	344	191	196
501-210-ALLRQ-000-ST1 Rail Car Maintenance-ARP Owned Capacity Stanton 1		130	153	91	229	191	196
501-220-ALLRQ-000-ST1 Lime and Other-ARP Owned Capacity Stanton 1		95	51	139	134	191	196
501-230-ALLRQ-000-ST1 Ammonia-ARP Owned Capacity Stanton 1		76	34	35	73	73	74
501-250-ALLRQ-000-ST1 Material Handling - System-ARP Owned Capacity Stanton 1		423	426	167	424	394	403
501-260-ALLRQ-000-ST1 Material Handling - Fleet-ARP Owned Capacity Stanton 1		104	74	46	76	88	90
501-270-ALLRQ-000-ST1 Material Handling - Labor-ARP Owned Capacity Stanton 1		(2)	1	0	-	-	-
501-280-ALLRQ-000-ST1 Fuel Services - Labor-ARP Owned Capacity Stanton 1		50	52	25	53	53	55
502-000-ALLRQ-000-ST1 Steam Operations-ARP Owned Capacity Stanton 1		192	146	65	199	153	157
505-000-ALLRQ-000-ST1 Electric Operations-ARP Owned Capacity Stanton 1		401	262	145	394	306	313
506-000-ALLRQ-000-ST1 Steam Misc Expense-ARP Owned Capacity Stanton 1		(2)	11	20	38	57	59
507-305-ALLRQ-000-ST1 Rents - Common / External Fac-ARP Owned Capacity Stanton 1		86	73	35	76	76	78
507-306-ALLRQ-000-ST1 Rents - Replacement Prop-ARP Owned Capacity Stanton 1		10	8	3	11	11	12
507-307-ALLRQ-000-ST1 Rents - Inventory-ARP Owned Capacity Stanton 1		44	43	16	46	46	47
511-000-ALLRQ-000-ST1 Steam - Maint of Structures-ARP Owned Capacity Stanton 1		181	197	104	267	229	235
512-000-ALLRQ-000-ST1 Boiler Maintenance-ARP Owned Capacity Stanton 1		870	1,374	454	1,758	1,376	1,410
513-000-ALLRQ-000-ST1 Maint Electric Steam Plant-ARP Owned Capacity Stanton 1		207	270	45	-	92	94
514-000-ALLRQ-000-ST1 Maint of Steam Plant - Misc-ARP Owned Capacity Stanton 1		643	1,048	640	841	841	862
920-000-ALLRQ-000-ST1 A&G - Salaries From Plants-ARP Owned Capacity Stanton 1		441	315	158	363	344	352
921-000-ALLRQ-000-ST1 Office Supplies-ARP Owned Capacity Stanton 1		25	91	18	34	38	39
923-000-ALLRQ-000-ST1 Outside Services-ARP Owned Capacity Stanton 1		126	151	116	191	153	157
924-000-ALLRQ-000-ST1 Property Insurance-ARP Owned Capacity Stanton 1		116	140	87	145	180	184
925-000-ALLRQ-000-ST1 Injuries & Damages-ARP Owned Capacity Stanton 1		7	13	10	11	19	20
926-000-ALLRQ-000-ST1 Pensions & Benefits-ARP Owned Capacity Stanton 1		1	431	(99)	554	497	509
930-000-ALLRQ-000-ST1 Misc General Expense-ARP Owned Capacity Stanton 1		-	0	-	-	-	-
930-250-ALLRQ-000-ST1 Miscellaneous-ARP Owned Capacity Stanton 1		-	0	-	-	-	-
Total	Stanton 1	4,537	5,472	2,410	6,263	5,598	5,738

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
<i>Stanton 2:</i>							
500-000-ALLRQ-000-ST2 Operations Supervision-ARP Owned Capacity Stanton 2		142	49	41	157	87	89
501-210-ALLRQ-000-ST2 Rail Car Maintenance-ARP Owned Capacity Stanton 2		59	70	42	105	87	89
501-220-ALLRQ-000-ST2 Lime and Other-ARP Owned Capacity Stanton 2		51	26	64	28	56	57
501-230-ALLRQ-000-ST2 Ammonia-ARP Owned Capacity Stanton 2		35	16	16	33	33	34
501-250-ALLRQ-000-ST2 Material Handling - System-ARP Owned Capacity Stanton 2		193	195	76	194	180	184
501-260-ALLRQ-000-ST2 Material Handling - Fleet-ARP Owned Capacity Stanton 2		47	34	21	35	40	41
501-270-ALLRQ-000-ST2 Material Handling - Labor-ARP Owned Capacity Stanton 2		(1)	0	2	-	-	-
501-280-ALLRQ-000-ST2 Fuel Services - Labor-ARP Owned Capacity Stanton 2		23	24	11	24	24	25
502-000-ALLRQ-000-ST2 Steam Operations-ARP Owned Capacity Stanton 2		94	57	33	56	45	46
505-000-ALLRQ-000-ST2 Electric Operations-ARP Owned Capacity Stanton 2		164	119	67	180	140	143
506-000-ALLRQ-000-ST2 Steam Misc Expense-ARP Owned Capacity Stanton 2		(28)	5	12	11	28	29
507-305-ALLRQ-000-ST2 Rents - Common / External Fac-ARP Owned Capacity Stanton 2		39	33	16	35	35	36
507-306-ALLRQ-000-ST2 Rents - Replacement Prop-ARP Owned Capacity Stanton 2		4	1	1	3	3	3
507-307-ALLRQ-000-ST2 Rents - Inventory-ARP Owned Capacity Stanton 2		12	11	5	13	13	14
511-000-ALLRQ-000-ST2 Steam - Maint of Structures-ARP Owned Capacity Stanton 2		78	90	42	122	105	107
512-000-ALLRQ-000-ST2 Boiler Maintenance-ARP Owned Capacity Stanton 2		585	663	219	490	646	662
513-000-ALLRQ-000-ST2 Maint Electric Steam Plant-ARP Owned Capacity Stanton 2		60	85	30	-	-	-
514-000-ALLRQ-000-ST2 Maint of Steam Plant - Misc-ARP Owned Capacity Stanton 2		293	386	233	384	384	394
920-000-ALLRQ-000-ST2 A&G - Salaries From Plants-ARP Owned Capacity Stanton 2		202	144	72	166	157	161
921-000-ALLRQ-000-ST2 Office Supplies-ARP Owned Capacity Stanton 2		12	42	8	16	17	18
923-000-ALLRQ-000-ST2 Outside Services-ARP Owned Capacity Stanton 2		58	69	53	87	70	72
924-000-ALLRQ-000-ST2 Property Insurance-ARP Owned Capacity Stanton 2		53	64	40	66	82	84
925-000-ALLRQ-000-ST2 Injuries & Damages-ARP Owned Capacity Stanton 2		3	6	4	5	9	9
926-000-ALLRQ-000-ST2 Pensions & Benefits-ARP Owned Capacity Stanton 2		0	197	(45)	253	227	233
930-250-ALLRQ-000-ST2 Miscellaneous-ARP Owned Capacity Stanton 2		-	0	-	-	-	-
Total	Stanton 2	2,181	2,384	1,064	2,463	2,467	2,529

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
<i>Stanton A:</i>							
506-000-ALLRQ-000-STA Steam Misc Expense-ARP Owned Capacity Stanton A		(0)	(0)	0	-	-	-
507-305-ALLRQ-000-STA Rents - Common / External Fac-ARP Owned Capacity Stanton A		42	45	48	41	53	54
546-000-ALLRQ-000-STA CT - Operation Supervision & E-ARP Owned Capacity Stanton A		60	68	31	53	65	67
548-000-ALLRQ-000-STA CT - Operations-ARP Owned Capacity Stanton A		658	618	419	666	700	718
549-000-ALLRQ-000-STA CT - Misc Operating Expense-ARP Owned Capacity Stanton A		35	19	16	42	43	44
551-000-ALLRQ-000-STA CT - Maint Supervision & Eng-ARP Owned Capacity Stanton A		(1)	1	1	10	10	10
552-000-ALLRQ-000-STA CT - Maint Structures-ARP Owned Capacity Stanton A		64	52	39	57	58	60
553-000-ALLRQ-000-STA CT - Maint Generating Plant-ARP Owned Capacity Stanton A		790	813	492	1,143	1,171	1,200
554-300-ALLRQ-000-STA CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity Stanton A		20	46	32	11	11	12
555-000-ALLRQ-000-STA OPNS PURCHASED POWER-ARP Owned Capacity Stanton A		43	12	20	50	51	52
923-000-ALLRQ-000-STA Outside Services-ARP Owned Capacity Stanton A		234	240	120	236	241	247
924-000-ALLRQ-000-STA Property Insurance-ARP Owned Capacity Stanton A		53	83	57	70	72	74
Total	Stanton A	1,999	1,997	1,275	2,378	2,476	2,538

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				6 Months				
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		2021	2022	2023	2023	2024	2025	
<i>Indian River A&B:</i>								
500-000-ALLRQ-000-IRA Operations Supervision-ARP Owned Capacity IR A&B		134	56	42	7	(4)	(4)	
505-000-ALLRQ-000-IRA Electric Operations-ARP Owned Capacity IR A&B		18	21	19	44	32	33	
506-000-ALLRQ-000-IRA Steam Misc Expense-ARP Owned Capacity IR A&B		(378)	(142)	(143)	-	-	-	
507-305-ALLRQ-000-IRA Rents - Common / External Fac-ARP Owned Capacity IR A&B		1	1	0	1	4	4	
507-306-ALLRQ-000-IRA Rents - Replacement Prop-ARP Owned Capacity IR A&B		1	1	2	1	1	1	
507-307-ALLRQ-000-IRA Rents - Inventory-ARP Owned Capacity IR A&B		19	14	5	12	12	13	
548-000-ALLRQ-000-IRA CT - Operations-ARP Owned Capacity IR A&B		-	-	-	4	5	5	
549-000-ALLRQ-000-IRA CT - Misc Operating Expense-ARP Owned Capacity IR A&B		-	-	-	122	129	133	
552-000-ALLRQ-000-IRA CT - Maint Structures-ARP Owned Capacity IR A&B		-	-	0	-	-	-	
553-000-ALLRQ-000-IRA CT - Maint Generating Plant-ARP Owned Capacity IR A&B		432	382	216	231	360	369	
554-300-ALLRQ-000-IRA CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity IR A&B		59	182	0	-	-	-	
920-000-ALLRQ-000-IRA A&G - Salaries From Plants-ARP Owned Capacity IR A&B		197	194	150	23	33	34	
921-000-ALLRQ-000-IRA Office Supplies-ARP Owned Capacity IR A&B		2	10	2	2	3	3	
923-000-ALLRQ-000-IRA Outside Services-ARP Owned Capacity IR A&B		11	16	14	12	15	15	
924-000-ALLRQ-000-IRA Property Insurance-ARP Owned Capacity IR A&B		39	46	28	36	62	63	
925-000-ALLRQ-000-IRA Injuries & Damages-ARP Owned Capacity IR A&B		1	1	1	1	1	1	
926-000-ALLRQ-000-IRA Pensions & Benefits-ARP Owned Capacity IR A&B		0	44	(9)	36	46	47	
930-900-ALLRQ-000-IRA Advertising-ARP Owned Capacity IR A&B		-	0	-	-	-	-	
Total	Indian River A&B	535	824	328	531	698	715	

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		6 Months					
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		2021	2022	2023	2023	2024	2025
<i>Indian River C&D:</i>							
500-000-ALLRQ-000-IRC Operations Supervision-ARP Owned Capacity IR C&D	23	11	(6)	10	(5)	(5)	
501-280-ALLRQ-000-IRC Fuel Services - Labor-ARP Owned Capacity IR C&D	-	-	-	1	-	-	
505-000-ALLRQ-000-IRC Electric Operations-ARP Owned Capacity IR C&D	(1)	-	-	-	-	-	
506-000-ALLRQ-000-IRC Steam Misc Expense-ARP Owned Capacity IR C&D	238	226	417	-	-	-	
507-305-ALLRQ-000-IRC Rents - Common / External Fac-ARP Owned Capacity IR C&D	0	0	0	0	4	4	
507-306-ALLRQ-000-IRC Rents - Replacement Prop-ARP Owned Capacity IR C&D	4	1	2	4	0	0	
507-307-ALLRQ-000-IRC Rents - Inventory-ARP Owned Capacity IR C&D	12	10	5	12	10	10	
546-000-ALLRQ-000-IRC CT - Operation Supervision & E-ARP Owned Capacity IR C&D	-	-	-	55	31	32	
548-000-ALLRQ-000-IRC CT - Operations-ARP Owned Capacity IR C&D	-	-	-	4	5	5	
549-000-ALLRQ-000-IRC CT - Misc Operating Expense-ARP Owned Capacity IR C&D	-	-	-	151	94	97	
552-000-ALLRQ-000-IRC CT - Maint Structures-ARP Owned Capacity IR C&D	0	0	947	-	-	-	
553-000-ALLRQ-000-IRC CT - Maint Generating Plant-ARP Owned Capacity IR C&D	204	229	114	337	393	403	
554-300-ALLRQ-000-IRC CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity IR C&D	19	25	0	-	-	-	
920-000-ALLRQ-000-IRC A&G - Salaries From Plants-ARP Owned Capacity IR C&D	42	36	20	32	36	36	
921-000-ALLRQ-000-IRC Office Supplies-ARP Owned Capacity IR C&D	2	10	2	3	3	3	
923-000-ALLRQ-000-IRC Outside Services-ARP Owned Capacity IR C&D	12	17	15	18	16	16	
924-000-ALLRQ-000-IRC Property Insurance-ARP Owned Capacity IR C&D	30	36	22	37	48	50	
925-000-ALLRQ-000-IRC Injuries & Damages-ARP Owned Capacity IR C&D	1	1	1	1	1	1	
926-000-ALLRQ-000-IRC Pensions & Benefits-ARP Owned Capacity IR C&D	0	47	(9)	52	50	51	
930-900-ALLRQ-000-IRC Advertising-ARP Owned Capacity IR C&D	(1)	0	-	-	-	-	
Total	Indian River C&D	586	650	1,529	716	687	704

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		2021	2022	2023	2023	2024	2025
<i>Cane Island 1:</i>							
502-935-ALLRQ-000-CI1 Potable Granular Hypochlorite-ARP Owned Capacity CI 1		-	0	-	-	-	-
505-980-ALLRQ-000-CI1 Lab Chemicals-ARP Owned Capacity CI 1		0	-	-	-	-	-
506-860-ALLRQ-000-CI1 ST - Mechanical Consumables-ARP Owned Capacity CI 1		0	0	-	-	-	-
552-540-ALLRQ-000-CI1 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity CI 1		0	-	0	-	-	-
553-330-ALLRQ-000-CI1 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 1		4	-	-	-	-	-
553-515-ALLRQ-000-CI1 CT - Breaker Maint/Repair-ARP Owned Capacity CI 1		0	-	-	-	-	-
554-590-ALLRQ-000-CI1 Misc Equipment Repairs-ARP Owned Capacity CI 1		0	-	-	-	-	-
511-860-ALLRQ-000-CI1 ST - Mechanical Consumables-ARP Owned Capacity CI 1		0	-	-	-	-	-
511-310-ALLRQ-000-CI1 ST - Building Maint General-ARP Owned Capacity CI 1		-	0	-	-	-	-
511-850-ALLRQ-000-CI1 ST - Electrical Consumables-ARP Owned Capacity CI 1		0	0	0	-	-	-
546-180-ALLRQ-000-CI1 CT - NERC Compliance		-	-	-	50	50	51
548-140-ALLRQ-000-CI1 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 1		8	1	-	-	-	-
548-184-ALLRQ-000-CI1 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 1		2	8	-	5	5	5
552-117-ALLRQ-000-CI1 CT - Tank Inspection-ARP Owned Capacity CI 1		-	-	12	30	-	-
552-154-ALLRQ-000-CI1 CT - Painting/Coating Svcs-ARP Owned Capacity CI 1		-	-	-	1	1	1
552-310-ALLRQ-000-CI1 CT - Building Maint General-ARP Owned Capacity CI 1		6	0	-	2	5	5
552-330-ALLRQ-000-CI1 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 1		0	1	1	-	-	-
552-510-ALLRQ-000-CI1 CT - Pumps-ARP Owned Capacity CI 1		4	0	-	-	-	-
552-570-ALLRQ-000-CI1 CT - Tank Maint/Repair-ARP Owned Capacity CI 1		3	0	-	2	0	0
552-590-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 1		14	19	19	-	-	-
553-110-ALLRQ-000-CI1 CT - Borescope Inspections-ARP Owned Capacity CI 1		-	-	86	6	-	-
553-152-ALLRQ-000-CI1 CT - CEM Repairs/Parts-ARP Owned Capacity CI 1		-	-	-	14	14	14
553-505-ALLRQ-000-CI1 CT - Battery Maint/Repair-ARP Owned Capacity CI 1		2	-	-	1	1	1
553-507-ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 1		-	6	-	-	-	-
553-510-ALLRQ-000-CI1 CT - Pumps Maint/Repair-ARP Owned Capacity CI 1		21	1	2	1	1	1
553-520-ALLRQ-000-CI1 CT - Motors Maint/Repair-ARP Owned Capacity CI 1		-	0	-	5	5	5
553-521-ALLRQ-000-CI1 CT - Turbines & Generators-ARP Owned Capacity CI 1		8	1	9	-	-	-
553-540-ALLRQ-000-CI1 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 1		22	0	-	7	7	7
553-560-ALLRQ-000-CI1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 1		10	0	-	20	20	21
553-590-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 1		12	5	3	100	100	102
553-840-ALLRQ-000-CI1 CT - Filters-ARP Owned Capacity CI 1		-	-	-	1	1	1
553-870-ALLRQ-000-CI1 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 1		1	1	-	2	2	2
554-128-ALLRQ-000-CI1 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 1		1	1	0	2	2	2
554-510-ALLRQ-000-CI1 CT - Pumps-ARP Owned Capacity CI 1		-	0	-	-	-	-
554-570-ALLRQ-000-CI1 CT - Tanks-ARP Owned Capacity CI 1		-	2	0	-	-	-
570-506-ALLRQ-000-CI1 CT - Maintenance Station Equip-ARP Owned Capacity CI 1		-	1	-	-	-	-
920-000-ALLRQ-000-CI1 A&G - Salaries From Plants-ARP Owned Capacity CI 1		(0)	1	1	-	-	-
926-000-ALLRQ-000-CI1 Pensions & Benefits-ARP Owned Capacity CI 1		(1)	5	3	-	-	-
930-250-ALLRQ-000-CI1 Miscellaneous-ARP Owned Capacity CI 1		2	(3)	1	-	-	-
Total	Cane Island 1	131	39	138	247	212	218

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	2021	2022	2023	2023	2024	2025
Cane Island 2:						
502-921-ALLRQ-000-CI2 Boiler Morpholine-ARP Owned Capacity CI 2	-	-	-	6	6	6
502-923-ALLRQ-000-CI2 Boiler Phoshate (Trisodium)-ARP Owned Capacity CI 2	3	4	-	5	5	5
502-926-ALLRQ-000-CI2 Boiler Ammonia-ARP Owned Capacity CI 2	-	1	2	2	3	3
502-928-ALLRQ-000-CI2 Boiler Caustic-ARP Owned Capacity CI 2	-	-	-	2	2	2
505-425-ALLRQ-000-CI2 Electric OPS - Water/Sewer-ARP Owned Capacity CI 2	130	246	13	210	250	256
553-330-ALLRQ-000-CI2 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 2	0	-	2	-	-	-
553-530-ALLRQ-000-CI2 CT - Valves Maint/Repair-ARP Owned Capacity CI 2	3	-	17	-	-	-
511-560-ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 2	0	-	-	-	-	-
502-920-ALLRQ-000-CI2 Boiler DEHA-ARP Owned Capacity CI 2	1	-	-	-	-	-
505-910-ALLRQ-000-CI2 Cooling Tower Polymer-ARP Owned Capacity CI 2	13	34	7	33	35	36
505-912-ALLRQ-000-CI2 Cooling Tower Sulfuric-ARP Owned Capacity CI 2	18	46	9	21	48	49
505-914-ALLRQ-000-CI2 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 2	13	35	7	15	38	39
505-916-ALLRQ-000-CI2 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 2	2	3	2	3	3	3
505-980-ALLRQ-000-CI2 Lab Chemicals-ARP Owned Capacity CI 2	3	5	4	6	6	6
507-710-ALLRQ-000-CI2 Equipment Rental-ARP Owned Capacity CI 2	-	-	-	5	5	5
511-154-ALLRQ-000-CI2 ST - Painting/Coating Svcs-ARP Owned Capacity CI2	-	-	-	10	10	10
511-310-ALLRQ-000-CI2 ST - Building Maint General-ARP Owned Capacity CI 2	8	70	3	10	10	10
511-330-ALLRQ-000-CI2 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 2	4	18	64	-	-	-
511-362-ALLRQ-000-CI2 Potable Water System Repairs-ARP Owned Capacity CI 2	0	-	-	-	-	-
511-530-ALLRQ-000-CI2 ST - Valves-ARP Owned Capacity CI 2	-	1	0	-	-	-
511-590-ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	1	2	6	-	-	-
511-850-ALLRQ-000-CI2 ST - Electrical Consumables-ARP Owned Capacity CI 2	0	0	-	-	-	-
511-860-ALLRQ-000-CI2 ST - Mechanical Consumables-ARP Owned Capacity CI 2	0	1	0	-	-	-
505-830-ALLRQ-000-CI2 Electric OPS - CO2-ARP Owned Capacity CI 2	-	1	-	-	-	-
506-860-ALLRQ-000-CI2 ST - Mechanical Consumables-ARP Owned Capacity CI 2	0	0	0	-	-	-
512-570-ALLRQ-000-CI2 ST - Tanks-ARP Owned Capacity CI 2	0	1	0	-	-	-
513-507-ALLRQ-000-CI2 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 2	0	12	-	-	-	-
513-576-ALLRQ-000-CI2 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 2	-	0	4	-	-	-
512-111-ALLRQ-000-CI2 Valve Inspections-ARP Owned Capacity CI 2	1	1	2	5	5	5
512-123-ALLRQ-000-CI2 Hrsg Inspections-ARP Owned Capacity CI 2	-	-	155	180	-	-
512-510-ALLRQ-000-CI2 Pumps Maint/Repair-ARP Owned Capacity CI 2	8	16	3	2	2	2
512-520-ALLRQ-000-CI2 ST - Motors Maint/Repair-ARP Owned Capacity CI 2	-	2	-	5	5	5
512-530-ALLRQ-000-CI2 ST - Valves Maint/Repair-ARP Owned Capacity CI 2	14	28	0	40	50	51
512-540-ALLRQ-000-CI2 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 2	2	3	3	5	5	5
512-550-ALLRQ-000-CI2 ST - Pipe & Supports-ARP Owned Capacity CI 2	4	-	-	-	-	-
512-560-ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 2	-	0	-	20	20	21
512-577-ALLRQ-000-CI2 ST - HRSG/Plenum, Ducts-ARP Owned Capacity CI 2	20	7	4	-	-	-
512-590-ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	2	12	0	-	-	-
512-870-ALLRQ-000-CI2 ST - Lubrication Oil - Steam-ARP Owned Capacity CI 2	-	1	-	0	0	0
513-121-ALLRQ-000-CI2 ST - Air & Leak Inspection-ARP Owned Capacity CI 2	-	-	-	3	3	3
513-505-ALLRQ-000-CI2 Battery Maint/Repair-ARP Owned Capacity CI 2	2	1	4	1	1	1
513-510-ALLRQ-000-CI2 Pumps Maint/Repair-ARP Owned Capacity CI 2	9	50	5	8	8	8
513-515-ALLRQ-000-CI2 Breaker Maint/Repair-ARP Owned Capacity CI 2	5	9	0	-	-	-
513-520-ALLRQ-000-CI2 ST - Motors Maint/Repair-ARP Owned Capacity CI 2	-	4	5	5	5	5
513-521-ALLRQ-000-CI2 ST - Turbines & Generators-ARP Owned Capacity CI 2	0	1	8	-	-	-
513-530-ALLRQ-000-CI2 ST - Valves Maint/Repair-ARP Owned Capacity CI 2	7	0	0	15	-	-
513-540-ALLRQ-000-CI2 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 2	-	-	-	5	5	5
513-550-ALLRQ-000-CI2 ST - Pipe & Supports-ARP Owned Capacity CI 2	0	-	-	-	-	-
513-560-ALLRQ-000-CI2 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 2	0	1	0	15	15	15
513-575-ALLRQ-000-CI2 ST - Cooling Tower Maint/Repai-ARP Owned Capacity CI 2	1	1	-	10	10	10
513-590-ALLRQ-000-CI2 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 2	17	18	0	36	43	44
513-840-ALLRQ-000-CI2 ST - Filters-ARP Owned Capacity CI2	-	-	-	1	1	

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	Actual 2021	Actual 2022	6 Months Actual	Budget 2023	Budget 2024	Budget 2025
			2023			
513-870-ALLRQ-000-CI2 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 2	-	-	5	1	1	1
514-128-ALLRQ-000-CI2 Oil & Water Testing Svcs-ARP Owned Capacity CI 2	1	1	0	2	2	2
514-590-ALLRQ-000-CI2 ST - Equipment/Parts Repair-ARP Owned Capacity CI 2	-	-	0	-	-	-
547-156-ALLRQ-000-CI2 CT - Hazardous Waste Services-ARP Owned Capacity CI 2	-	-	-	2	2	2
548-140-ALLRQ-000-CI2 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 2	9	1	-	-	-	-
548-184-ALLRQ-000-CI2 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 2	3	15	-	5	5	5
548-880-ALLRQ-000-CI2 CT - Misc Consumables-ARP Owned Capacity CI 2	-	-	-	1	1	1
548-995-ALLRQ-000-CI2 Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity CI 2	-	-	-	1	1	1
552-117-ALLRQ-000-CI2 CT - Tank Inspection-ARP Owned Capacity CI 2	-	-	84	45	-	-
552-310-ALLRQ-000-CI2 CT - Building Maint General-ARP Owned Capacity CI 2	6	0	1	-	-	-
552-330-ALLRQ-000-CI2 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 2	5	1	-	-	-	-
552-570-ALLRQ-000-CI2 CT - Tank Maint/Repair-ARP Owned Capacity CI 2	-	-	-	2	2	2
552-590-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	8	-	0	-	-	-
553-110-ALLRQ-000-CI2 CT - Borescope Inspections-ARP Owned Capacity CI 2	-	-	-	6	8	8
553-152-ALLRQ-000-CI2 CT - CEM Repairs/Parts-ARP Owned Capacity CI 2	-	-	-	14	10	10
553-210-ALLRQ-000-CI2 CT - CSA Fixed Costs-ARP Owned Capacity CI 2	120	120	60	120	120	123
553-220-ALLRQ-000-CI2 CT - CSA Variable Costs-ARP Owned Capacity CI 2	-	-	-	21	10	10
553-230-ALLRQ-000-CI2 CT - CSA Escalation-ARP Owned Capacity CI 2	3	4	2	-	-	-
553-505-ALLRQ-000-CI2 CT - Battery Maint/Repair-ARP Owned Capacity CI 2	4	-	2	1	1	1
553-507-ALLRQ-000-CI2 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 2	1	24	-	-	-	-
553-510-ALLRQ-000-CI2 CT - Pumps Maint/Repair-ARP Owned Capacity CI 2	11	1	3	-	-	-
553-515-ALLRQ-000-CI2 CT - Breaker Maint/Repair-ARP Owned Capacity CI 2	0	1	-	-	-	-
553-520-ALLRQ-000-CI2 CT - Motors Maint/Repair-ARP Owned Capacity CI 2	15	2	-	5	5	5
553-521-ALLRQ-000-CI2 CT - Turbines & Generators-ARP Owned Capacity CI 2	16	15	80	-	-	-
553-540-ALLRQ-000-CI2 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 2	3	0	-	5	5	5
553-560-ALLRQ-000-CI2 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 2	6	3	44	15	15	15
553-570-ALLRQ-000-CI2 CT - Tanks-ARP Owned Capacity CI 2	-	1	-	-	-	-
553-590-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	1	2	1	-	-	-
553-840-ALLRQ-000-CI2 CT - Filters-ARP Owned Capacity CI 2	1	1	0	-	90	92
553-870-ALLRQ-000-CI2 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 2	-	-	-	1	1	1
554-128-ALLRQ-000-CI2 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 2	1	1	0	2	2	3
570-506-ALLRQ-000-CI2 CT - Maintenance Station Equip-ARP Owned Capacity CI 2	15	23	42	-	-	-
920-000-ALLRQ-000-CI2 A&G - Salaries From Plants-ARP Owned Capacity CI 2	(0)	4	3	-	-	-
513-154-ALLRQ-000-CI2 ST - Painting/Coating Svcs-ARP Owned Capacity CI 2	-	-	-	-	150	154
926-000-ALLRQ-000-CI2 Pensions & Benefits-ARP Owned Capacity CI 2	(2)	14	10	-	-	-
930-250-ALLRQ-000-CI2 Miscellaneous-ARP Owned Capacity CI 2	7	(8)	3	-	-	-
Total	529	859	671	931	1,030	1,055

Cane Island 2

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			6 Months			
	Actual	Actual	Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
Cane Island 3:						
552-520-ALLRQ-000-CI3 CT - Motors-ARP Owned Capacity CI 3	1	-	-	-	-	-
502-926-ALLRQ-000-CI3 Boiler Ammonia-ARP Owned Capacity CI 3	44	50	32	70	80	82
502-930-ALLRQ-000-CI3 Polisher/Resin/Filter-ARP Owned Capacity CI 3	8	7	5	9	10	10
502-934-ALLRQ-000-CI3 Aux Cooling Water-ARP Owned Capacity CI 3	1	2	1	1	1	1
502-940-ALLRQ-000-CI3 SCR Ammonia-ARP Owned Capacity CI 3	30	27	15	30	40	41
505-425-ALLRQ-000-CI3 Electric OPS - Water/Sewer-ARP Owned Capacity CI 3	553	343	214	690	700	717
505-910-ALLRQ-000-CI3 Cooling Tower Polymer-ARP Owned Capacity CI 3	45	47	28	90	90	92
505-912-ALLRQ-000-CI3 Cooling Tower Sulfuric-ARP Owned Capacity CI 3	45	60	67	46	80	82
505-914-ALLRQ-000-CI3 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 3	50	57	41	53	70	72
505-916-ALLRQ-000-CI3 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 3	4	7	-	5	5	5
505-980-ALLRQ-000-CI3 Lab Chemicals-ARP Owned Capacity CI 3	5	6	2	14	15	15
506-860-ALLRQ-000-CI3 ST - Mechanical Consumables-ARP Owned Capacity CI 3	0	0	0	-	-	-
507-710-ALLRQ-000-CI3 Equipment Rental-ARP Owned Capacity CI 3	8	-	-	20	20	21
511-154-ALLRQ-000-CI3 ST - Painting/Coating Svcs-ARP Owned Capacity CI3	-	-	-	10	10	10
511-310-ALLRQ-000-CI3 ST - Building Maint General-ARP Owned Capacity CI 3	48	37	3	14	15	15
511-330-ALLRQ-000-CI3 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 3	8	9	7	-	-	-
511-510-ALLRQ-000-CI3 ST - Pumps-ARP Owned Capacity CI 3	35	1	27	-	-	-
511-520-ALLRQ-000-CI3 ST - Motors-ARP Owned Capacity CI 3	0	2	-	-	-	-
511-540-ALLRQ-000-CI3 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity CI 3	0	1	-	-	-	-
511-530-ALLRQ-000-CI3 ST - Valves-ARP Owned Capacity CI 3	5	2	0	-	-	-
511-560-ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 3	5	6	-	-	-	-
511-590-ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	6	8	-	-	-	-
511-850-ALLRQ-000-CI3 ST - Electrical Consumables-ARP Owned Capacity CI 3	0	1	0	-	-	-
511-860-ALLRQ-000-CI3 ST - Mechanical Consumables-ARP Owned Capacity CI 3	0	1	0	-	-	-
512-111-ALLRQ-000-CI3 Valve Inspections-ARP Owned Capacity CI 3	1	1	1	2	15	15
512-120-ALLRQ-000-CI3 ST - P91 & Pipe Support Inspec-ARP Owned Capacity CI 3	77	23	-	130	100	102
512-123-ALLRQ-000-CI3 Hrsq Inspections-ARP Owned Capacity CI 3	-	165	18	102	8	8
512-510-ALLRQ-000-CI3 Pumps Maint/Repair-ARP Owned Capacity CI 3	15	145	(0)	10	10	10
512-520-ALLRQ-000-CI3 ST - Motors Maint/Repair-ARP Owned Capacity CI 3	19	5	-	10	10	10
512-530-ALLRQ-000-CI3 ST - Valves Maint/Repair-ARP Owned Capacity CI 3	34	465	5	150	150	154
512-540-ALLRQ-000-CI3 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 3	2	7	3	10	10	10
512-550-ALLRQ-000-CI3 ST - Pipe & Supports-ARP Owned Capacity CI 3	4	6	0	-	-	-
512-560-ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 3	0	1	-	20	25	26
512-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3	-	0	(0)	-	-	-
512-577-ALLRQ-000-CI3 ST - HRSQ/Plenum, Ducts-ARP Owned Capacity CI 3	30	174	31	-	-	-
512-590-ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	2	64	1	-	-	-
512-870-ALLRQ-000-CI3 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 3	-	0	-	1	1	1
513-121-ALLRQ-000-CI3 ST - Air & Leak Inspection-ARP Owned Capacity CI 3	-	8	-	3	15	15
513-505-ALLRQ-000-CI3 Battery Maint/Repair-ARP Owned Capacity CI 3	2	1	-	1	2	2
513-507-ALLRQ-000-CI3 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 3	2	2	-	-	-	-
513-510-ALLRQ-000-CI3 Pumps Maint/Repair-ARP Owned Capacity CI 3	11	6	40	10	10	10
513-515-ALLRQ-000-CI3 Breaker Maint/Repair-ARP Owned Capacity CI 3	-	1	37	30	30	31
513-520-ALLRQ-000-CI3 ST - Motors Maint/Repair-ARP Owned Capacity CI 3	28	11	2	10	10	10
513-521-ALLRQ-000-CI3 ST - Turbines & Generators-ARP Owned Capacity CI 3	115	17	38	50	50	51
513-530-ALLRQ-000-CI3 ST - Valves Maint/Repair-ARP Owned Capacity CI 3	6	8	16	-	-	-
513-540-ALLRQ-000-CI3 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 3	9	3	9	30	30	31
513-550-ALLRQ-000-CI3 ST - Pipe & Supports-ARP Owned Capacity CI 3	3	-	1	-	-	-
513-560-ALLRQ-000-CI3 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 3	3	4	17	20	20	21

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	Actual 2021	Actual 2022	6 Months Actual	Budget 2023	Budget 2024	Budget 2025
			2023			
513-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3	5	0	-	-	-	-
513-575-ALLRQ-000-CI3 ST - Cooling Tower Maint/Repair-ARP Owned Capacity CI 3	13	30	0	10	10	10
513-576-ALLRQ-000-CI3 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 3	-	1	2	-	-	-
513-590-ALLRQ-000-CI3 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 3	24	12	22	40	40	41
513-840-ALLRQ-000-CI3 ST - Filters-ARP Owned Capacity CI 3	-	-	-	1	1	1
513-870-ALLRQ-000-CI3 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 3	-	4	-	2	2	2
514-128-ALLRQ-000-CI3 Oil & Water Testing Svcs-ARP Owned Capacity CI 3	1	1	0	2	2	2
514-510-ALLRQ-000-CI3 ST - Pumps-ARP Owned Capacity CI 3	-	-	-	50	50	51
514-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3	0	-	-	-	-	-
514-590-ALLRQ-000-CI3 ST - Equipment/Parts Repair-ARP Owned Capacity CI 3	2	3	-	-	-	-
547-156-ALLRQ-000-CI3 CT - Hazardous Waste Services-ARP Owned Capacity CI 3	-	-	-	2	0	0
548-140-ALLRQ-000-CI3 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 3	9	1	-	-	-	-
548-184-ALLRQ-000-CI3 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 3	6	25	-	7	7	7
548-820-ALLRQ-000-CI3 CT - Bulk Hydrogen-ARP Owned Capacity CI 3	16	16	12	29	30	31
548-830-ALLRQ-000-CI3 CT - CO2-ARP Owned Capacity CI 3	2	7	5	5	8	8
548-880-ALLRQ-000-CI3 CT - Misc Consumables-ARP Owned Capacity CI 3	-	-	-	2	2	2
548-995-ALLRQ-000-CI3 Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity CI 3	-	-	-	1	1	1
550-720-ALLRQ-000-CI3 CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity CI 3	4	-	1	5	5	5
552-117-ALLRQ-000-CI3 CT - Tank Inspection-ARP Owned Capacity CI 3	-	-	-	30	-	-
552-310-ALLRQ-000-CI3 CT - Building Maint General-ARP Owned Capacity CI 3	5	5	1	-	-	-
552-330-ALLRQ-000-CI3 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 3	6	1	0	-	-	-
552-530-ALLRQ-000-CI3 CT - Valves-ARP Owned Capacity CI 3	5	2	2	-	-	-
552-570-ALLRQ-000-CI3 CT - Tank Maint/Repair-ARP Owned Capacity CI 3	6	1	1	2	2	2
552-590-ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	0	12	10	-	-	-
553-152-ALLRQ-000-CI3 CT - CEM Repairs/Parts-ARP Owned Capacity CI 3	-	-	-	14	15	15
553-210-ALLRQ-000-CI3 CT - CSA Fixed Costs-ARP Owned Capacity CI 3	120	51	60	120	120	123
553-220-ALLRQ-000-CI3 CT - CSA Variable Costs-ARP Owned Capacity CI 3	1,443	873	626	1,605	1,453	1,489
553-230-ALLRQ-000-CI3 CT - CSA Escalation-ARP Owned Capacity CI 3	157	138	102	324	299	307
553-330-ALLRQ-000-CI3 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 3	2	9	2	-	-	-
553-505-ALLRQ-000-CI3 CT - Battery Maint/Repair-ARP Owned Capacity CI 3	2	7	-	1	2	2
553-510-ALLRQ-000-CI3 CT - Pumps Maint/Repair-ARP Owned Capacity CI 3	0	1	-	-	-	-
553-515-ALLRQ-000-CI3 CT - Breaker Maint/Repair-ARP Owned Capacity CI 3	5	0	0	30	30	31
553-520-ALLRQ-000-CI3 CT - Motors Maint/Repair-ARP Owned Capacity CI 3	6	14	11	10	10	10
553-521-ALLRQ-000-CI3 CT - Turbines & Generators-ARP Owned Capacity CI 3	36	39	36	25	50	51
553-530-ALLRQ-000-CI3 CT - Valves Maint/Repair-ARP Owned Capacity CI 3	10	5	1	-	-	-
553-540-ALLRQ-000-CI3 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 3	2	2	-	10	10	10
553-550-ALLRQ-000-CI3 CT - Pipe & Supports-ARP Owned Capacity CI 3	0	5	0	-	-	-
553-560-ALLRQ-000-CI3 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 3	10	3	1	20	20	21
553-570-ALLRQ-000-CI3 CT - Tanks-ARP Owned Capacity CI 3	1	-	-	-	-	-
553-590-ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	1	5	13	-	-	-
553-840-ALLRQ-000-CI3 CT - Filters-ARP Owned Capacity CI 3	0	97	63	-	-	-
553-870-ALLRQ-000-CI3 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 3	0	1	30	2	2	2
554-128-ALLRQ-000-CI3 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 3	1	1	0	2	2	2
570-506-ALLRQ-000-CI3 CT - Maintenance Station Equip-ARP Owned Capacity CI 3	31	64	71	-	-	-
920-000-ALLRQ-000-CI3 A&G - Salaries From Plants-ARP Owned Capacity CI 3	(1)	9	6	-	-	-
926-000-ALLRQ-000-CI3 Pensions & Benefits-ARP Owned Capacity CI 3	(6)	30	21	-	-	-
930-250-ALLRQ-000-CI3 Miscellaneous-ARP Owned Capacity CI 3	14	(17)	6	-	-	-
Total	3,209	3,245	1,767	3,990	3,805	3,900

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	Actual 2021	Actual 2022	6 Months Actual	Budget 2023	Budget 2024	Budget 2025
			2023			
<i>Cane Island 4:</i>						
506-368-ALLRQ-000-CI4 Steam Misc - Safety Supplies-ARP Owned Capacity CI 4	0	-	-	-	-	-
502-926-ALLRQ-000-CI4 Boiler Ammonia-ARP Owned Capacity CI 4	14	15	-	50	90	92
502-930-ALLRQ-000-CI4 Polisher/Resin/Filter-ARP Owned Capacity CI 4	14	29	13	16	22	23
502-934-ALLRQ-000-CI4 Aux Cooling Water-ARP Owned Capacity CI 4	1	1	-	1	1	1
502-940-ALLRQ-000-CI4 SCR Ammonia-ARP Owned Capacity CI 4	51	112	74	55	90	92
505-425-ALLRQ-000-CI4 Electric OPS - Water/Sewer-ARP Owned Capacity CI 4	627	712	305	685	740	759
505-820-ALLRQ-000-CI4 Electric OPS - Bulk Hydrogen-ARP Owned Capacity CI 4	11	15	6	16	20	21
505-830-ALLRQ-000-CI4 Electric OPS - CO2-ARP Owned Capacity CI 4	4	4	2	6	30	31
505-910-ALLRQ-000-CI4 Cooling Tower Polymer-ARP Owned Capacity CI 4	52	100	64	120	120	123
505-912-ALLRQ-000-CI4 Cooling Tower Sulfuric-ARP Owned Capacity CI 4	58	134	61	70	140	144
505-914-ALLRQ-000-CI4 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 4	62	116	62	70	120	123
505-916-ALLRQ-000-CI4 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 4	31	57	29	45	45	46
505-980-ALLRQ-000-CI4 Lab Chemicals-ARP Owned Capacity CI 4	12	18	6	22	25	26
506-860-ALLRQ-000-CI4 ST - Mechanical Consumables-ARP Owned Capacity CI 4	0	0	0	-	-	-
507-710-ALLRQ-000-CI4 Equipment Rental-ARP Owned Capacity CI 4	11	-	-	10	20	21
507-720-ALLRQ-000-CI4 Vessel Rental-ARP Owned Capacity CI 4	40	47	32	40	50	51
511-154-ALLRQ-000-CI4 ST - Painting/Coating Svcs-ARP Owned Capacity CI4	-	-	-	3	3	3
511-310-ALLRQ-000-CI4 ST - Building Maint General-ARP Owned Capacity CI 4	0	0	5	5	5	5
511-330-ALLRQ-000-CI4 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 4	0	12	35	-	-	-
511-510-ALLRQ-000-CI4 ST - Pumps-ARP Owned Capacity CI 4	2	6	2	-	-	-
511-520-ALLRQ-000-CI4 ST - Motors-ARP Owned Capacity CI 4	0	0	-	-	-	-
511-530-ALLRQ-000-CI4 ST - Valves-ARP Owned Capacity CI 4	1	0	-	-	-	-
511-540-ALLRQ-000-CI4 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity CI 4	-	7	-	-	-	-
511-560-ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 4	2	-	-	-	-	-
511-590-ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4	24	13	4	-	-	-
511-850-ALLRQ-000-CI4 ST - Electrical Consumables-ARP Owned Capacity CI 4	0	0	-	-	-	-
511-860-ALLRQ-000-CI4 ST - Mechanical Consumables-ARP Owned Capacity CI 4	0	0	0	-	-	-
512-111-ALLRQ-000-CI4 Valve Inspections-ARP Owned Capacity CI 4	1	1	1	5	5	5
512-120-ALLRQ-000-CI4 ST - P91 & Pipe Support Inspec-ARP Owned Capacity CI 4	-	1	20	130	130	133
512-123-ALLRQ-000-CI4 Hrsg Inspections-ARP Owned Capacity CI 4	7	-	-	202	218	223
512-510-ALLRQ-000-CI4 Pumps Maint/Repair-ARP Owned Capacity CI 4	5	12	12	5	5	5
512-520-ALLRQ-000-CI4 ST - Motors Maint/Repair-ARP Owned Capacity CI 4	105	-	-	15	15	15
512-530-ALLRQ-000-CI4 ST - Valves Maint/Repair-ARP Owned Capacity CI 4	16	6	9	100	150	154
512-540-ALLRQ-000-CI4 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 4	4	3	1	10	10	10
512-560-ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 4	2	-	-	20	20	21
512-577-ALLRQ-000-CI4 ST - HRSG/Plenum, Ducts-ARP Owned Capacity CI 4	1	19	17	-	-	-
512-590-ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4	25	20	1	-	-	-
512-860-ALLRQ-000-CI4 ST - Mechancial Consumables-ARP Owned Capacity CI 4	-	-	-	1	1	1
512-870-ALLRQ-000-CI4 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 4	-	-	-	-	2	2
513-121-ALLRQ-000-CI4 ST - Air & Leak Inspection-ARP Owned Capacity CI 4	-	8	-	3	8	8
513-505-ALLRQ-000-CI4 Battery Maint/Repair-ARP Owned Capacity CI 4	2	1	-	1	11	11
513-507-ALLRQ-000-CI4 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 4	7	22	3	-	-	-
513-510-ALLRQ-000-CI4 Pumps Maint/Repair-ARP Owned Capacity CI 4	14	7	1	-	-	-
513-515-ALLRQ-000-CI4 Breaker Maint/Repair-ARP Owned Capacity CI 4	102	14	-	-	30	31
513-520-ALLRQ-000-CI4 ST - Motors Maint/Repair-ARP Owned Capacity CI 4	4	3	21	10	10	10
513-521-ALLRQ-000-CI4 ST - Turbines & Generators-ARP Owned Capacity CI 4	8	32	194	-	-	-
513-530-ALLRQ-000-CI4 ST - Valves Maint/Repair-ARP Owned Capacity CI 4	17	46	10	-	-	-
513-540-ALLRQ-000-CI4 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 4	2	0	4	10	10	10
513-550-ALLRQ-000-CI4 ST - Pipe & Supports-ARP Owned Capacity CI 4	0	-	-	-	-	-
513-560-ALLRQ-000-CI4 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 4	22	23	36	20	20	21
513-570-ALLRQ-000-CI4 ST - Tanks-ARP Owned Capacity CI 4	0	0	-	-	-	-
513-575-ALLRQ-000-CI4 ST - Cooling Tower Maint/Repai-ARP Owned Capacity CI 4	11	13	7	15	15	15
513-576-ALLRQ-000-CI4 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 4	7	3	0	-	-	-

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
513-590-ALLRQ-000-CI4 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 4		7	1	(0)	30	30	31
513-840-ALLRQ-000-CI4 ST - Filters-ARP Owned Capacity CI 4		3	5	0	2	2	2
513-870-ALLRQ-000-CI4 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 4		-	-	2	5	5	5
514-128-ALLRQ-000-CI4 Oil & Water Testing Svcs-ARP Owned Capacity CI 4		1	1	0	2	2	2
514-510-ALLRQ-000-CI4 ST - Pumps-ARP Owned Capacity CI 4		13	10	7	10	20	21
514-570-ALLRQ-000-CI4 ST - Tanks-ARP Owned Capacity CI 4		1	4	-	-	-	-
514-590-ALLRQ-000-CI4 ST - Equipment/Parts Repair-ARP Owned Capacity CI 4		-	2	-	-	-	-
547-156-ALLRQ-000-CI4 CT - Hazardous Waste Services-ARP Owned Capacity CI 4		-	-	-	2	2	2
548-140-ALLRQ-000-CI4 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 4		8	1	-	-	-	-
548-184-ALLRQ-000-CI4 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 4		5	22	9	15	15	15
548-820-ALLRQ-000-CI4 CT - Bulk Hydrogen-ARP Owned Capacity CI 4		11	15	6	16	20	21
548-830-ALLRQ-000-CI4 CT - CO2-ARP Owned Capacity CI 4		4	4	2	6	30	31
548-880-ALLRQ-000-CI4 CT - Misc Consumables-ARP Owned Capacity CI 4		0	-	-	3	2	3
550-720-ALLRQ-000-CI4 CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity CI 4		40	47	32	40	50	51
552-330-ALLRQ-000-CI4 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 4		2	0	0	-	-	-
552-530-ALLRQ-000-CI4 CT - Valves-ARP Owned Capacity CI 4		13	1	1	-	-	-
552-540-ALLRQ-000-CI4 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity CI 4		-	0	-	-	-	-
552-570-ALLRQ-000-CI4 CT - Tank Maint/Repair-ARP Owned Capacity CI 4		14	0	-	-	-	-
552-590-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4		3	3	-	-	-	-
553-152-ALLRQ-000-CI4 CT - CEM Repairs/Parts-ARP Owned Capacity CI 4		-	-	-	14	15	15
553-210-ALLRQ-000-CI4 CT - CSA Fixed Costs-ARP Owned Capacity CI 4		137	137	64	137	120	123
553-220-ALLRQ-000-CI4 CT - CSA Variable Costs-ARP Owned Capacity CI 4		1,727	1,720	732	1,721	1,453	1,489
553-230-ALLRQ-000-CI4 CT - CSA Escalation-ARP Owned Capacity CI 4		191	258	115	349	299	307
553-505-ALLRQ-000-CI4 CT - Battery Maint/Repair-ARP Owned Capacity CI 4		2	-	-	1	11	11
553-507-ALLRQ-000-CI4 CT - Maint A/C, D/C Power Equip-ARP Owned Capacity CI 4		-	1	-	-	-	-
553-510-ALLRQ-000-CI4 CT - Pumps Maint/Repair-ARP Owned Capacity CI 4		3	2	-	-	-	-
553-515-ALLRQ-000-CI4 CT - Breaker Maint/Repair-ARP Owned Capacity CI 4		13	-	-	-	30	31
553-520-ALLRQ-000-CI4 CT - Motors Maint/Repair-ARP Owned Capacity CI 4		-	-	-	10	10	10
553-521-ALLRQ-000-CI4 CT - Turbines & Generators-ARP Owned Capacity CI 4		95	4	30	-	-	-
553-530-ALLRQ-000-CI4 CT - Valves Maint/Repair-ARP Owned Capacity CI 4		1	14	1	-	-	-
553-540-ALLRQ-000-CI4 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 4		23	15	3	10	10	10
553-560-ALLRQ-000-CI4 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 4		30	7	6	20	20	21
553-590-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4		1	2	3	-	-	-
553-840-ALLRQ-000-CI4 CT - Filters-ARP Owned Capacity CI 4		4	5	-	100	150	154
553-870-ALLRQ-000-CI4 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 4		12	-	-	2	2	2
554-128-ALLRQ-000-CI4 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 4		1	1	0	2	2	2
570-506-ALLRQ-000-CI4 CT - Maintenance Station Equip-ARP Owned Capacity CI 4		22	-	-	-	-	-
920-000-ALLRQ-000-CI4 A&G - Salaries From Plants-ARP Owned Capacity CI 4		(1)	11	8	-	-	-
926-000-ALLRQ-000-CI4 Pensions & Benefits-ARP Owned Capacity CI 4		(6)	36	26	-	-	-
930-250-ALLRQ-000-CI4 Miscellaneous-ARP Owned Capacity CI 4		17	(20)	7	-	-	-
Total	Cane Island 4	3,776	3,944	2,091	4,256	4,481	4,593

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			2023			
<i>Cane Island Common:</i>						
500-128-ALLRQ-000-CIC	-	-	-	0	0	0
500-142-ALLRQ-000-CIC Environmental Eng Support-ARP Owned Capacity CI Common	58	84	30	44	44	46
500-144-ALLRQ-000-CIC ST - MSDS Support (MOMS)-ARP Owned Capacity CI Common	2	-	1	7	7	7
500-146-ALLRQ-000-CIC ST - CMMS Hard/Software Suppor-ARP Owned Capacity CI Common	-	-	-	10	10	10
500-150-ALLRQ-000-CIC Engineering Support-ARP Owned Capacity CI Common	-	-	-	17	17	17
500-157-ALLRQ-000-CIC Eng Control System Support-ARP Owned Capacity CI Common	44	45	46	61	60	62
500-182-ALLRQ-000-CIC CT - Environ Compliance Trng-ARP Owned Capacity CI Common	-	-	-	8	8	8
500-190-ALLRQ-000-CIC ST - Misc Professional Svcs-ARP Owned Capacity CI Common	-	-	-	20	19	19
500-192-ALLRQ-000-CIC ST - Outside Training-ARP Owned Capacity CI Common	14	30	22	26	29	30
500-355-ALLRQ-000-CIC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity CI Common	6	5	1	6	5	6
500-380-ALLRQ-000-CIC ST - Travel/Meetings-ARP Owned Capacity CI Common	1	4	1	2	2	2
502-128-ALLRQ-000-CIC Potable Water Testing-ARP Owned Capacity CI Common	38	41	23	50	50	51
502-192-ALLRQ-000-CIC Boiler Outside Training-ARP Owned Capacity CI Common	1	-	-	1	1	1
502-932-ALLRQ-000-CIC Demineralizer Chemicals-ARP Owned Capacity CI Common	41	91	62	71	95	97
502-935-ALLRQ-000-CIC Potable Granular Hypochlorite-ARP Owned Capacity CI Common	3	11	2	5	5	5
505-830-ALLRQ-000-CIC Electric OPS - CO2-ARP Owned Capacity CI Common	-	-	1	2	2	2
505-980-ALLRQ-000-CIC Lab Chemicals-ARP Owned Capacity CI Common	2	2	1	5	5	5
506-118-ALLRQ-000-CIC Steam Misc - Insurance Inspec-ARP Owned Capacity CI Common	19	21	7	19	22	23
506-156-ALLRQ-000-CIC Steam Misc - Haz Waste Serv-ARP Owned Capacity CI Common	1	4	2	-	-	-
506-190-ALLRQ-000-CIC ST - Misc Professional Svcs-ARP Owned Capacity CI Common	1	1	1	2	2	2
506-192-ALLRQ-000-CIC Steam Misc - Misc Outside Trai-ARP Owned Capacity CI Common	0	0	0	1	1	1
506-350-ALLRQ-000-CIC Steam Misc - Site Security-ARP Owned Capacity CI Common	6	-	-	-	-	-
506-361-ALLRQ-000-CIC Steam Misc - Janitorial-ARP Owned Capacity CI Common	21	21	10	32	32	33
506-363-ALLRQ-000-CIC Steam Misc - Ground Svcs-ARP Owned Capacity CI Common	15	14	3	48	48	49
506-364-ALLRQ-000-CIC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity CI Common	36	53	35	48	58	59
506-365-ALLRQ-000-CIC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity CI Common	24	23	13	25	30	31
506-366-ALLRQ-000-CIC Steam Misc - Pest Control-ARP Owned Capacity CI Common	2	2	1	3	2	3
506-367-ALLRQ-000-CIC Steam Misc - Freight/Postage-ARP Owned Capacity CI Common	1	3	0	3	3	3
506-368-ALLRQ-000-CIC Steam Misc - Safety Supplies-ARP Owned Capacity CI Common	38	23	13	26	28	29
506-369-ALLRQ-000-CIC Steam Misc - Control Room Furn-ARP Owned Capacity CI Common	6	4	0	2	2	2
506-370-ALLRQ-000-CIC Steam Misc - Office Supplies-ARP Owned Capacity CI Common	8	9	6	33	32	33
506-372-ALLRQ-000-CIC Steam Misc - Computer Hardware-ARP Owned Capacity CI Common	3	-	-	29	28	28
506-373-ALLRQ-000-CIC Steam Misc - Printing-ARP Owned Capacity CI Common	-	-	-	1	1	1
506-374-ALLRQ-000-CIC Steam Misc - Cleaning Supplies-ARP Owned Capacity CI Common	2	2	2	2	2	3
506-375-ALLRQ-000-CIC Steam Misc - Books/Pub/Sub-ARP Owned Capacity CI Common	0	-	1	-	-	-
506-376-ALLRQ-000-CIC Steam Misc - Mechanical Tools-ARP Owned Capacity CI Common	1	4	3	3	2	3
506-377-ALLRQ-000-CIC Steam Misc - I&E Tools-ARP Owned Capacity CI Common	(1)	(1)	-	-	-	-
506-380-ALLRQ-000-CIC Steam Misc - Travel/Meetings-ARP Owned Capacity CI Common	1	0	3	4	4	4
506-430-ALLRQ-000-CIC Steam Misc - Phone/Communicati-ARP Owned Capacity CI Common	7	9	5	12	12	12
506-590-ALLRQ-000-CIC Misc Equipment Repairs-ARP Owned Capacity CI Common	(0)	-	0	-	-	-
506-850-ALLRQ-000-CIC ST - Electrical Consumables-ARP Owned Capacity CI Common	-	0	0	-	-	-
506-860-ALLRQ-000-CIC ST - Mechanical Consumables-ARP Owned Capacity CI Common	0	0	0	-	-	-
506-880-ALLRQ-000-CIC ST - Misc Consumables-ARP Owned Capacity CI Common	18	26	10	42	37	37
507-000-ALLRQ-000-CIC Rents-ARP Owned Capacity CI Common	115	110	55	110	110	113
507-710-ALLRQ-000-CIC Equipment Rental-ARP Owned Capacity CI Common	-	-	-	5	5	5
507-720-ALLRQ-000-CIC Vessel Rental-ARP Owned Capacity CI Common	27	33	17	38	32	33
510-192-ALLRQ-000-CIC ST - Outside Training-ARP Owned Capacity CI Common	12	1	4	19	32	33
510-380-ALLRQ-000-CIC ST - Travel/Meetings-ARP Owned Capacity CI Common	0	0	6	17	52	53
511-116-ALLRQ-000-CIC ST - Fire Inspection - Structu-ARP Owned Capacity CI Common	33	44	46	70	108	111
511-125-ALLRQ-000-CIC ST - Crane Inspect/Repair-ARP Owned Capacity CI Common	39	31	29	5	5	5
511-154-ALLRQ-000-CIC ST - Painting/Coating Svcs-ARP Owned Capacity CI Common	-	-	-	2	2	2
511-310-ALLRQ-000-CIC ST - Building Maint General-ARP Owned Capacity CI Common	15	8	7	8	8	8
511-330-ALLRQ-000-CIC ST - HVAC Inspect/Repair-ARP Owned Capacity CI Common	25	13	7	50	50	51

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	Actual 2021	Actual 2022	6 Months		Budget 2023	Budget 2024	Budget 2025
			Actual 2023				
511-350-ALLRQ-000-CIC ST - Site Security-ARP Owned Capacity CI Common	28	6	(11)		20	20	21
511-510-ALLRQ-000-CIC ST - Pumps-ARP Owned Capacity CI Common	54	23	2		-	-	-
511-520-ALLRQ-000-CIC ST - Motors-ARP Owned Capacity CI Common	1	1	-		-	-	-
511-530-ALLRQ-000-CIC ST - Valves-ARP Owned Capacity CI Common	11	3	-		-	-	-
511-540-ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup-ARP Owned Capacity CI Common	4	-	-		-	-	-
511-550-ALLRQ-000-CIC Pipe & Supports-ARP Owned Capacity CI Common	2	0	-		-	-	-
511-570-ALLRQ-000-CIC Tanks-ARP Owned Capacity CI Common	1	2	0		5	5	5
511-580-ALLRQ-000-CIC CT - Painting - Structures-ARP Owned Capacity CI Common	12	13	3		10	10	10
511-590-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI Common	35	5	15		40	40	41
511-850-ALLRQ-000-CIC ST - Electrical Consumables-ARP Owned Capacity CI Common	0	0	0		-	-	-
511-860-ALLRQ-000-CIC ST - Mechanical Consumables-ARP Owned Capacity CI Common	1	1	3		-	-	-
512-157-ALLRQ-000-CIC ST - DCS/Control Sys/LCI/Excit-ARP Owned Capacity CI Common	-	-	-		10	10	10
512-510-ALLRQ-000-CIC Pumps Maint/Repair-ARP Owned Capacity CI Common	3	0	0		-	-	-
512-520-ALLRQ-000-CIC ST - Motors Maint/Repair-ARP Owned Capacity CI Common	-	-	-		5	5	5
512-530-ALLRQ-000-CIC ST - Valves Maint/Repair-ARP Owned Capacity CI Common	3	-	-		-	-	-
512-540-ALLRQ-000-CIC ST - Therm/Instruments/Meters-ARP Owned Capacity CI Common	1	-	2		-	-	-
512-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Common	2	1	5		-	-	-
512-570-ALLRQ-000-CIC ST - Tanks-ARP Owned Capacity CI Common	0	0	-		1	1	1
511-363-ALLRQ-000-CIC ST - Grounds Services-ARP Owned Capacity CI Common	5	-	-		-	-	-
514-540-ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup-ARP Owned Capacity CI Common	1	-	-		-	-	-
552-510-ALLRQ-000-CIC CT - Pumps-ARP Owned Capacity CI Common	4	-	-		-	-	-
553-152-ALLRQ-000-CIC CT - CEM Repairs/Parts-ARP Owned Capacity CI Common	0	-	-		-	-	-
512-590-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI Common	5	0	0		-	-	-
513-126-ALLRQ-000-CIC ST - Cathodic Protection Inspe-ARP Owned Capacity CI Common	11	9	2		14	14	14
513-157-ALLRQ-000-CIC Control System/Lci/Exciter-ARP Owned Capacity CI Common	12	-	-		20	20	21
513-507-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equip-ARP Owned Capacity CI Common	1	1	-		-	-	-
513-590-ALLRQ-000-CIC ST - Equipment/Parts Repairs-ARP Owned Capacity CI Common	(1)	(1)	(0)		-	-	-
513-850-ALLRQ-000-CIC ST - Electric Consumables-ARP Owned Capacity CI Common	3	-	4		5	5	5
514-125-ALLRQ-000-CIC ST - Forklift Inspect/Repair-ARP Owned Capacity CI Common	14	13	1		4	5	5
514-151-ALLRQ-000-CIC Alignment/Balance Services-ARP Owned Capacity CI Common	12	37	12		27	27	28
514-190-ALLRQ-000-CIC Misc Professional Svcs-ARP Owned Capacity CI Common	2	0	1		-	-	-
514-320-ALLRQ-000-CIC Utility Vehicle Maint/Insuranc-ARP Owned Capacity CI Common	13	14	7		34	35	36
514-350-ALLRQ-000-CIC ST - Site Security-ARP Owned Capacity CI Common	16	0	0		-	-	-
514-363-ALLRQ-000-CIC EU MR-2 Maint of Lawn Equip-ARP Owned Capacity CI Common	5	6	3		8	8	8
514-370-ALLRQ-000-CIC Service Contract Copy Machine-ARP Owned Capacity CI Common	1	1	0		2	2	2
514-372-ALLRQ-000-CIC ST - Computer Hardware-ARP Owned Capacity CI Common	2	8	2		-	-	-
514-376-ALLRQ-000-CIC ST - Mechanical Tools-ARP Owned Capacity CI Common	32	18	5		20	20	21
514-377-ALLRQ-000-CIC ST - I & E Tools-ARP Owned Capacity CI Common	28	7	-		10	10	10
514-378-ALLRQ-000-CIC ST - Tool Calibration-ARP Owned Capacity CI Common	-	-	1		2	2	2
514-507-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equip-ARP Owned Capacity CI Common	3	-	-		-	-	-
514-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Common	2	0	-		-	-	-
514-590-ALLRQ-000-CIC ST - Equipment/Parts Repair-ARP Owned Capacity CI Common	1	1	0		1	2	2
514-720-ALLRQ-000-CIC Welding Gasses-ARP Owned Capacity CI Common	9	11	7		12	12	12
514-880-ALLRQ-000-CIC ST - Misc Consumables-ARP Owned Capacity CI Common	45	21	14		42	40	41
546-192-ALLRQ-000-CIC CT - Outside Training-ARP Owned Capacity CI Common	-	-	-		2	2	2
546-380-ALLRQ-000-CIC CT - Travel/Meetings-ARP Owned Capacity CI Common	-	-	-		2	2	2
547-193-ALLRQ-000-CIC Fuel Gas Pipeline Svcs-ARP Owned Capacity CI Common	100	124	71		189	257	263
547-950-ALLRQ-000-CIC Fuel Biocide-ARP Owned Capacity CI Common	-	-	-		4	4	4
548-140-ALLRQ-000-CIC CT - CEM Hardware/Software Sup-ARP Owned Capacity CI Common	-	-	16		15	20	21
548-810-ALLRQ-000-CIC CT - Cems Gas-ARP Owned Capacity CI Common	53	41	28		75	50	51
549-000-ALLRQ-000-CIC CT - Misc Operating Expense-ARP Owned Capacity CI Common	2,002	2,034	1,061		2,130	2,224	2,280
549-610-ALLRQ-000-CIC CT - Regular Time-ARP Owned Capacity CI Common	3,790	3,908	1,939		4,157	4,273	4,380
549-620-ALLRQ-000-CIC CT - Overtime-ARP Owned Capacity CI Common	722	687	483		728	761	780
549-690-ALLRQ-000-CIC CT - Other-ARP Owned Capacity CI Common	1,971	2,042	1,042		2,225	2,388	2,448

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				6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget		
		2021	2022	2023	2023	2024	2025		
551-380-ALLRQ-000-CIC CT - Travel/Meetings-ARP Owned Capacity CI Common		13	31	5	2	2	2		
552-530-ALLRQ-000-CIC CT - Valves-ARP Owned Capacity CI Common		-	1	-	-	-	-		
552-560-ALLRQ-000-CIC CT - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Common		-	0	-	-	-	-		
546-190-ALLRQ-000-CIC CT - Misc Professional Svcs-ARP Owned Capacity CI Common		-	2	-	-	-	-		
552-540-ALLRQ-000-CIC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity CI Common		(3)	0	-	5	5	5		
554-880-ALLRQ-000-CIC CT - Misc Consumables-ARP Owned Capacity CI Common		-	(2)	(1)	-	-	-		
921-100-ALLRQ-000-CIC Obsolete-ARP Owned Capacity CI Common		156	25	1	-	-	-		
926-639-ALLRQ-000-CIC Training-ARP Owned Capacity CI Common		17	-	-	-	-	-		
513-505-ALLRQ-000-CIC Battery Maint/Repair-ARP Owned Capacity CI Common		5	-	-	-	-	-		
Total	Cane Island Common	9,896	9,865	5,205	10,817	11,391	11,676		

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ALL-REQUIREMENTS PROJECT

	Actual 2021	Actual 2022	6 Months	Budget 2023	Budget 2024	Budget 2025
			Actual 2023			
Treasure Coast:						
500-128-ALLRQ-000-TCC ST - Oil & Water Testing Svcs-ARP Owned Capacity TCEC Common	0	0	-	3	2	3
500-142-ALLRQ-000-TCC Environmental Eng Support-ARP Owned Capacity TCEC Common	8	14	9	15	14	15
500-144-ALLRQ-000-TCC ST - MSDS Support (MOMS)-ARP Owned Capacity TCEC Common	2	-	1	7	2	2
500-150-ALLRQ-000-TCC Engineering Support-ARP Owned Capacity TCEC Common	-	-	-	5	5	5
500-182-ALLRQ-000-TCC CT - Environ Compliance Trng-ARP Owned Capacity TCEC Common	1	-	-	5	5	5
500-192-ALLRQ-000-TCC ST - Outside Training-ARP Owned Capacity TCEC Common	0	6	6	6	9	9
500-355-ALLRQ-000-TCC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity TCEC Common	-	-	-	10	10	10
502-420-ALLRQ-000-TCC Injection Well-ARP Owned Capacity TCEC Common	26	14	17	58	58	59
502-870-ALLRQ-000-TC1 Steam Operations - Lube Oil-ARP Owned Capacity TCEC Unit 1	-	-	-	3	2	3
552-530-ALLRQ-000-TC1 CT - Valves-ARP Owned Capacity TCEC Unit 1	3	-	2	-	-	-
512-520-ALLRQ-000-TC1 ST - Motors Maint/Repair-ARP Owned Capacity TCEC Unit 1	8	14	-	-	-	-
549-371-ALLRQ-000-TCC CT - Computer Software/License-ARP Owned Capacity TCEC Common	8	-	-	-	-	-
502-420-ALLRQ-000-TC1 Injection Well-ARP Owned Capacity TCEC Unit 1	3	-	-	-	-	-
502-926-ALLRQ-000-TC1 Boiler Ammonia-ARP Owned Capacity TCEC Unit 1	70	81	26	78	85	87
502-930-ALLRQ-000-TC1 Polisher/Resin/Filter-ARP Owned Capacity TCEC Unit 1	4	4	-	5	5	5
502-932-ALLRQ-000-TCC Demineralizer Chemicals-ARP Owned Capacity TCEC Common	10	-	-	-	-	-
502-934-ALLRQ-000-TC1 Aux Cooling Water-ARP Owned Capacity TCEC Unit 1	-	0	0	1	1	1
502-940-ALLRQ-000-TC1 SCR Ammonia-ARP Owned Capacity TCEC Unit 1	63	105	53	100	110	113
505-425-ALLRQ-000-TCC Electric OPS - Water/Sewer-ARP Owned Capacity TCEC Common	20	23	8	25	25	26
505-850-ALLRQ-000-TCC Steam Misc - Electr Consumable-ARP Owned Capacity TCEC Common	1	0	0	8	10	10
505-870-ALLRQ-000-TC1 Electric OPS - Lube Oil-ARP Owned Capacity TCEC Unit 1	11	14	3	11	15	15
505-870-ALLRQ-000-TCC Electric OPS - Lube Oil-ARP Owned Capacity TCEC Common	-	-	-	2	2	2
505-910-ALLRQ-000-TC1 Cooling Tower Polymer-ARP Owned Capacity TCEC Unit 1	87	156	77	200	200	205
505-912-ALLRQ-000-TC1 Cooling Tower Sulfuric-ARP Owned Capacity TCEC Unit 1	54	125	31	100	135	138
505-914-ALLRQ-000-TC1 Cooling Tower Hyperchlorite-ARP Owned Capacity TCEC Unit 1	32	49	28	50	55	56
505-916-ALLRQ-000-TC1 Cooling Tower Biocide/Defoamer-ARP Owned Capacity TCEC Unit 1	-	-	-	2	2	2
552-560-ALLRQ-000-TC1 CT - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC Unit 1	-	0	-	-	-	-
923-170-ALLRQ-000-TC1 IT Consulting Services-ARP Owned Capacity TCEC Unit 1	-	8	-	-	-	-
548-880-ALLRQ-000-TC1 CT - Misc Consumables-ARP Owned Capacity TCEC Unit 1	-	2	-	-	-	-
513-515-ALLRQ-000-TCC Breaker Maint/Repair-ARP Owned Capacity TCEC Common	-	5	-	-	-	-
505-918-ALLRQ-000-TC1 Cooling Tower Phosphate-ARP Owned Capacity TCEC Unit 1	17	35	-	25	35	36
505-980-ALLRQ-000-TC1 Lab Chemicals-ARP Owned Capacity TCEC Unit 1	5	10	3	10	12	12
505-980-ALLRQ-000-TCC Lab Chemicals-ARP Owned Capacity TCEC Common	0	0	0	-	-	-
506-350-ALLRQ-000-TCC Steam Misc - Site Security-ARP Owned Capacity TCEC Common	15	6	31	5	10	10
506-355-ALLRQ-000-TCC Steam Misc - Monitoring Fees-ARP Owned Capacity TCEC Common	-	0	-	1	1	1
506-361-ALLRQ-000-TCC Steam Misc - Janitorial-ARP Owned Capacity TCEC Common	15	15	7	21	19	19
506-363-ALLRQ-000-TCC Steam Misc - Ground Svcs-ARP Owned Capacity TCEC Common	3	-	-	8	58	59
506-364-ALLRQ-000-TCC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity TCEC Common	10	5	6	8	8	8
506-365-ALLRQ-000-TCC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity TCEC Common	4	4	2	5	5	5
506-366-ALLRQ-000-TCC Steam Misc - Pest Control-ARP Owned Capacity TCEC Common	-	0	0	2	2	2
506-367-ALLRQ-000-TCC Steam Misc - Freight/Postage-ARP Owned Capacity TCEC Common	1	4	3	4	5	5
506-368-ALLRQ-000-TCC Steam Misc - Safety Supplies-ARP Owned Capacity TCEC Common	7	3	1	5	5	5
506-369-ALLRQ-000-TCC Steam Misc - Control Room Furn-ARP Owned Capacity TCEC Common	4	2	-	5	5	5
506-370-ALLRQ-000-TCC Steam Misc - Office Supplies-ARP Owned Capacity TCEC Common	5	5	4	10	10	10
506-371-ALLRQ-000-TCC Steam Misc - Comp Soft License-ARP Owned Capacity TCEC Common	-	1	-	-	-	-
506-372-ALLRQ-000-TCC Steam Misc - Computer Hardware-ARP Owned Capacity TCEC Common	0	0	0	3	3	3
506-374-ALLRQ-000-TCC Steam Misc - Cleaning Supplies-ARP Owned Capacity TCEC Common	2	2	2	3	3	3
506-375-ALLRQ-000-TCC Steam Misc - Books/Pub/Sub-ARP Owned Capacity TCEC Common	0	0	-	1	1	1
506-380-ALLRQ-000-TCC Steam Misc - Travel/Meetings-ARP Owned Capacity TCEC Common	11	4	10	15	15	15
506-430-ALLRQ-000-TCC Steam Misc - Phone/Communicati-ARP Owned Capacity TCEC Common	1	1	1	2	2	2
506-435-ALLRQ-000-TCC Steam Misc - Internet-ARP Owned Capacity TCEC Common	13	13	6	15	15	15
506-880-ALLRQ-000-TCC ST - Misc Consumables-ARP Owned Capacity TCEC Common	0	0	-	2	2	2
507-710-ALLRQ-000-TC1 Equipment Rental-ARP Owned Capacity TCEC Unit 1	4	-	6	10	10	10

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
507-710-ALLRQ-000-TCC Equipment Rental-ARP Owned Capacity TCEC Common	-	-	5	-	-	-
507-720-ALLRQ-000-TC1 Vessel Rental-ARP Owned Capacity TCEC Unit 1	-	-	-	12	12	12
507-720-ALLRQ-000-TCC Vessel Rental-ARP Owned Capacity TCEC Common	25	22	10	17	17	17
507-790-ALLRQ-000-TC1 Misc Rents-ARP Owned Capacity TCEC Unit 1	4	4	5	55	55	56
511-116-ALLRQ-000-TC1 ST - Fire Inspection - Structu-ARP Owned Capacity TCEC Unit 1	4	2	2	-	-	-
511-116-ALLRQ-000-TCC ST - Fire Inspection - Structu-ARP Owned Capacity TCEC Common	19	12	12	22	22	23
511-310-ALLRQ-000-TC1 ST - Building Maint General-ARP Owned Capacity TCEC Unit 1	-	0	2	-	-	-
511-310-ALLRQ-000-TCC ST - Building Maint General-ARP Owned Capacity TCEC Common	6	9	9	10	10	10
511-330-ALLRQ-000-TC1 ST - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit 1	3	1	19	4	4	4
511-350-ALLRQ-000-TCC ST - Site Security-ARP Owned Capacity TCEC Common	1	-	0	5	5	5
511-362-ALLRQ-000-TC1 Potable Water System Repairs-ARP Owned Capacity TCEC Unit 1	1	-	-	-	-	-
511-363-ALLRQ-000-TCC ST - Grounds Services-ARP Owned Capacity TCEC Common	2	7	2	-	-	-
511-510-ALLRQ-000-TC1 ST - Pumps-ARP Owned Capacity TCEC Unit 1	10	39	19	50	50	51
511-530-ALLRQ-000-TC1 ST - Valves-ARP Owned Capacity TCEC Unit 1	-	-	-	10	10	10
511-540-ALLRQ-000-TC1 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity TCEC Unit 1	0	4	-	-	-	-
511-550-ALLRQ-000-TC1 Pipe & Supports-ARP Owned Capacity TCEC Unit 1	-	-	-	15	15	15
511-560-ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC Unit 1	1	1	-	-	-	-
511-570-ALLRQ-000-TC1 Tanks-ARP Owned Capacity TCEC Unit 1	4	-	-	5	15	15
511-570-ALLRQ-000-TCC Tanks-ARP Owned Capacity TCEC Common	-	0	-	1	1	1
511-580-ALLRQ-000-TC1 CT - Painting - Structures-ARP Owned Capacity TCEC Unit 1	1	-	-	2	2	2
511-580-ALLRQ-000-TCC CT - Painting - Structures-ARP Owned Capacity TCEC Common	-	0	-	20	20	21
511-590-ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re-ARP Owned Capacity TCEC Unit 1	4	87	30	20	20	21
512-120-ALLRQ-000-TC1 ST - P91 & Pipe Support Inspec-ARP Owned Capacity TCEC Unit 1	98	100	-	100	100	102
512-123-ALLRQ-000-TC1 Hrsg Inspections-ARP Owned Capacity TCEC Unit 1	47	19	226	20	20	21
512-510-ALLRQ-000-TC1 Pumps Maint/Repair-ARP Owned Capacity TCEC Unit 1	30	116	20	50	200	205
512-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit 1	116	33	37	100	100	102
512-540-ALLRQ-000-TC1 ST - Therm/Instruments/Meters-ARP Owned Capacity TCEC Unit 1	13	11	6	80	80	82
512-560-ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC Unit 1	7	1	5	5	5	5
512-577-ALLRQ-000-TC1 ST - HRSG/Plenum, Ducts-ARP Owned Capacity TCEC Unit 1	-	27	124	50	50	51
512-590-ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re-ARP Owned Capacity TCEC Unit 1	22	12	61	-	100	102
513-330-ALLRQ-000-TC1 ST - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit 1	-	-	-	3	2	3
513-505-ALLRQ-000-TC1 Battery Maint/Repair-ARP Owned Capacity TCEC Unit 1	-	5	-	20	20	21
513-507-ALLRQ-000-TC1 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity TCEC Unit 1	8	-	47	-	5	5
513-510-ALLRQ-000-TC1 Pumps Maint/Repair-ARP Owned Capacity TCEC Unit 1	20	-	1	8	8	8
513-515-ALLRQ-000-TC1 Breaker Maint/Repair-ARP Owned Capacity TCEC Unit 1	55	36	123	40	40	41
513-520-ALLRQ-000-TC1 ST - Motors Maint/Repair-ARP Owned Capacity TCEC Unit 1	2	5	92	80	10	10
513-521-ALLRQ-000-TC1 ST - Turbines & Generators-ARP Owned Capacity TCEC Unit 1	72	6	36	20	31	32
513-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit 1	71	45	175	20	60	62
513-540-ALLRQ-000-TC1 ST - Thermo/Instruments/Meters-ARP Owned Capacity TCEC Unit 1	95	1	3	-	-	-
513-560-ALLRQ-000-TC1 ST - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC Unit 1	0	-	-	-	-	-
513-570-ALLRQ-000-TC1 ST - Tanks-ARP Owned Capacity TCEC Unit 1	-	13	9	-	-	-
513-575-ALLRQ-000-TC1 ST - Cooling Tower Maint/Repai-ARP Owned Capacity TCEC Unit 1	73	197	47	50	50	51
513-575-ALLRQ-000-TCC ST - Cooling Tower Maint/Repai-ARP Owned Capacity TCEC Common	0	7	-	-	-	-
513-576-ALLRQ-000-TC1 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity TCEC Unit 1	-	-	38	-	-	-
513-590-ALLRQ-000-TC1 ST - Equipment/Parts Repairs-ARP Owned Capacity TCEC Unit 1	79	18	75	-	-	-
513-840-ALLRQ-000-TC1 ST - Filters-ARP Owned Capacity TCEC Unit 1	9	1	7	10	10	10
513-870-ALLRQ-000-TC1 ST - Lubricating Oil - Steam-ARP Owned Capacity TCEC Unit 1	-	-	4	30	30	31
514-125-ALLRQ-000-TCC ST - Forklift Inspect/Repair-ARP Owned Capacity TCEC Common	5	0	1	5	8	8
514-128-ALLRQ-000-TCC Oil & Water Testing Svcs-ARP Owned Capacity TCEC Common	1	2	-	2	2	2
514-146-ALLRQ-000-TCC Software Support-ARP Owned Capacity TCEC Common	5	-	0	10	10	10
514-320-ALLRQ-000-TCC Utility Vehicle Maint/Insuranc-ARP Owned Capacity TCEC Common	1	1	2	1	6	6
514-510-ALLRQ-000-TC1 ST - Pumps-ARP Owned Capacity TCEC Unit 1	9	9	-	14	14	14
514-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit 1	2	0	1	-	-	-
514-570-ALLRQ-000-TC1 ST - Tanks-ARP Owned Capacity TCEC Unit 1	13	-	-	-	-	-

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	Actual 2021	Actual 2022	6 Months		Budget 2023	Budget 2024	Budget 2025
			Actual 2023	Budget 2023			
514-590-ALLRQ-000-TC1 ST - Equipment/Parts Repair-ARP Owned Capacity TCEC Unit 1	1	2	-	-	-	-	-
514-590-ALLRQ-000-TCC ST - Equipment/Parts Repair-ARP Owned Capacity TCEC Common	-	-	1	7	7	8	
514-720-ALLRQ-000-TCC Welding Gasses-ARP Owned Capacity TCEC Common	1	2	1	2	2	2	
514-880-ALLRQ-000-TCC ST - Misc Consumables-ARP Owned Capacity TCEC Common	4	2	2	5	5	5	
546-142-ALLRQ-000-TCC CT - Environ Support/Permits-ARP Owned Capacity TCEC Common	1	2	11	17	17	17	
546-192-ALLRQ-000-TCC CT - Outside Training-ARP Owned Capacity TCEC Common	-	-	-	2	2	2	
546-610-ALLRQ-000-TCC CT - Supervision Time-ARP Owned Capacity TCEC Common	403	386	144	490	439	450	
547-193-ALLRQ-000-TCC Fuel Gas Pipeline Svcs-ARP Owned Capacity TCEC Common	-	-	-	1	1	1	
548-000-ALLRQ-000-TC1 CT - Operations-ARP Owned Capacity TCEC Unit 1	0	-	-	-	-	-	
548-140-ALLRQ-000-TC1 CT - CEM Hardware/Software Sup-ARP Owned Capacity TCEC Unit 1	1	1	3	-	-	-	
548-140-ALLRQ-000-TCC CT - CEM Hardware/Software Sup-ARP Owned Capacity TCEC Common	3	10	10	10	15	15	
548-184-ALLRQ-000-TC1 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity TCEC Unit 1	7	9	-	15	15	15	
548-184-ALLRQ-000-TCC CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity TCEC Common	-	-	-	2	2	2	
548-410-ALLRQ-000-TCC CT - Station Service-ARP Owned Capacity TCEC Common	232	217	149	240	240	246	
548-415-ALLRQ-000-TCC CT - Dynamic Scheduling-ARP Owned Capacity TCEC Common	14	14	7	14	14	15	
548-810-ALLRQ-000-TC1 CT - Cems Gas-ARP Owned Capacity TCEC Unit 1	12	17	10	20	20	21	
548-820-ALLRQ-000-TC1 CT - Bulk Hydrogen-ARP Owned Capacity TCEC Unit 1	11	8	4	15	15	15	
548-830-ALLRQ-000-TC1 CT - CO2-ARP Owned Capacity TCEC Unit 1	-	0	2	5	5	5	
548-870-ALLRQ-000-TC1 CT - Lube Oil - Gas/Aux-ARP Owned Capacity TCEC Unit 1	-	-	179	6	201	206	
549-000-ALLRQ-000-TCC CT - Misc Operating Expense-ARP Owned Capacity TCEC Common	-	-	-	-	2	2	
549-190-ALLRQ-000-TC1 CT - Misc Professional Svcs-ARP Owned Capacity TCEC Unit 1	-	-	-	10	10	10	
549-376-ALLRQ-000-TCC CT - Mechanical Tools-ARP Owned Capacity TCEC Common	7	7	13	10	10	10	
549-377-ALLRQ-000-TCC CT - I&E Tools-ARP Owned Capacity TCEC Common	2	1	1	5	5	5	
549-610-ALLRQ-000-TCC CT - Regular Time-ARP Owned Capacity TCEC Common	1,650	1,780	848	2,095	1,361	1,395	
549-620-ALLRQ-000-TCC CT - Overtime-ARP Owned Capacity TCEC Common	570	420	447	600	500	513	
549-630-ALLRQ-000-TCC CT - Standby Pay	-	-	-	18	15	15	
549-690-ALLRQ-000-TCC CT - Other-ARP Owned Capacity TCEC Common	-	1	-	30	10	11	
550-720-ALLRQ-000-TCC CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity TCEC Common	12	15	11	30	30	31	
552-116-ALLRQ-000-TC1 CT - Fire Inspection - Structu-ARP Owned Capacity TCEC Unit 1	-	-	-	5	5	5	
552-117-ALLRQ-000-TC1 CT - Tank Inspection-ARP Owned Capacity TCEC Unit 1	-	4	-	-	-	-	
552-510-ALLRQ-000-TC1 CT - Pumps-ARP Owned Capacity TCEC Unit 1	16	(0)	-	-	-	-	
552-540-ALLRQ-000-TC1 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity TCEC Unit 1	2	-	33	45	45	46	
552-570-ALLRQ-000-TC1 CT - Tank Maint/Repair-ARP Owned Capacity TCEC Unit 1	1	2	4	2	2	2	
552-570-ALLRQ-000-TCC CT - Tank Maint/Repair-ARP Owned Capacity TCEC Common	0	0	-	-	-	-	
552-590-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity TCEC Unit 1	14	20	59	-	-	-	
553-110-ALLRQ-000-TC1 CT - Borescope Inspections-ARP Owned Capacity TCEC Unit 1	-	37	0	14	40	41	
553-121-ALLRQ-000-TC1 CT - Air End Leakage Inspectio-ARP Owned Capacity TCEC Unit 1	-	-	-	12	11	12	
553-126-ALLRQ-000-TC1 CT - Cathodic Protection/Inspe-ARP Owned Capacity TCEC Unit 1	-	-	-	9	9	9	
553-152-ALLRQ-000-TC1 CT - CEM Repairs/Parts-ARP Owned Capacity TCEC Unit 1	4	5	0	5	5	5	
553-152-ALLRQ-000-TCC CT - CEM Repairs/Parts-ARP Owned Capacity TCEC Common	3	5	-	5	5	5	
553-157-ALLRQ-000-TC1 CT - Control System/Lci/Excite-ARP Owned Capacity TCEC Unit 1	-	-	-	10	10	10	
553-210-ALLRQ-000-TC1 CT - CSA Fixed Costs-ARP Owned Capacity TCEC Unit 1	120	120	60	120	120	123	
553-220-ALLRQ-000-TC1 CT - CSA Variable Costs-ARP Owned Capacity TCEC Unit 1	1,569	1,708	657	1,605	1,453	1,489	
553-230-ALLRQ-000-TC1 CT - CSA Escalation-ARP Owned Capacity TCEC Unit 1	174	252	108	245	299	307	
553-330-ALLRQ-000-TC1 CT - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit 1	1	1	3	3	2	3	
553-507-ALLRQ-000-TC1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity TCEC Unit 1	13	-	-	-	-	-	
553-510-ALLRQ-000-TC1 CT - Pumps Maint/Repair-ARP Owned Capacity TCEC Unit 1	1	39	-	10	10	10	
553-515-ALLRQ-000-TC1 CT - Breaker Maint/Repair-ARP Owned Capacity TCEC Unit 1	52	-	24	40	40	41	
553-520-ALLRQ-000-TC1 CT - Motors Maint/Repair-ARP Owned Capacity TCEC Unit 1	18	3	19	30	30	31	
553-521-ALLRQ-000-TC1 CT - Turbines & Generators-ARP Owned Capacity TCEC Unit 1	55	36	41	58	119	122	
553-530-ALLRQ-000-TC1 CT - Valves Maint/Repair-ARP Owned Capacity TCEC Unit 1	63	28	28	50	50	51	
553-540-ALLRQ-000-TC1 CT - Therm/Instruments/Meters-ARP Owned Capacity TCEC Unit 1	85	6	76	40	40	41	
553-550-ALLRQ-000-TC1 CT - Pipe & Supports-ARP Owned Capacity TCEC Unit 1	5	-	1	-	-	-	
553-560-ALLRQ-000-TC1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC Unit 1	31	0	1	106	57	58	

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
553-560-ALLRQ-000-TCC CT - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC Common		-	1	-	-	-	-
553-580-ALLRQ-000-TC1 CT - Painting - Turbine-ARP Owned Capacity TCEC Unit 1		0	-	-	-	-	-
553-590-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity TCEC Unit 1		-	11	-	-	-	-
553-840-ALLRQ-000-TC1 CT - Filters-ARP Owned Capacity TCEC Unit 1		65	6	651	280	25	26
553-850-ALLRQ-000-TC1 CT - Electrical Consumables-ARP Owned Capacity TCEC Unit 1		1	-	-	8	8	8
553-850-ALLRQ-000-TCC CT - Electrical Consumables-ARP Owned Capacity TCEC Common		1	0	-	-	-	-
553-860-ALLRQ-000-TC1 CT - Mechanical Consumables-ARP Owned Capacity TCEC Unit 1		1	1	0	8	8	8
553-860-ALLRQ-000-TCC CT - Mechanical Consumables-ARP Owned Capacity TCEC Common		2	1	1	8	8	8
554-125-ALLRQ-000-TC1 CT - Crane/Forklift Inspection-ARP Owned Capacity TCEC Unit 1		-	3	0	5	5	5
554-128-ALLRQ-000-TCC CT - Oil & Water Testing Svcs-ARP Owned Capacity TCEC Common		4	3	1	5	5	5
554-590-ALLRQ-000-TC1 Misc Equipment Repairs-ARP Owned Capacity TCEC Unit 1		-	-	-	20	20	21
554-880-ALLRQ-000-TCC CT - Misc Consumables-ARP Owned Capacity TCEC Common		24	6	5	18	17	18
570-506-ALLRQ-000-TC1 CT - Maintenance Station Equip-ARP Owned Capacity TCEC Unit 1		6	-	40	50	50	51
570-590-ALLRQ-000-TC1 ST - Xchngrs Non-Turbine Relat-ARP Owned Capacity TCEC Unit 1		3	-	0	-	-	-
575-600-ALLRQ-000-TCC O&M Gross Wages-ARP Owned Capacity TCEC Common		-	-	-	-	618	633
575-601-ALLRQ-000-TCC Overtime Pay-ARP Owned Capacity TCEC Common		-	-	-	-	124	127
575-602-ALLRQ-000-TCC Standby Pay-ARP Owned Capacity TCEC Common		-	-	-	-	10	10
575-611-ALLRQ-000-TCC Pension - 401-ARP Owned Capacity TCEC Common		-	-	-	-	62	63
575-621-ALLRQ-000-TCC Short Term Disability-ARP Owned Capacity TCEC Common		-	-	-	-	2	2
575-622-ALLRQ-000-TCC Employee Medical-ARP Owned Capacity TCEC Common		-	-	-	-	59	60
575-624-ALLRQ-000-TCC Long Term Disability-ARP Owned Capacity TCEC Common		-	-	-	-	2	2
575-629-ALLRQ-000-TCC Medical Long Term Care-ARP Owned Capacity TCEC Common		-	-	-	-	1	1
575-633-ALLRQ-000-TCC Relocation Expense-ARP Owned Capacity TCEC Common		-	-	-	-	20	21
575-634-ALLRQ-000-TCC Recruitment Expenses-ARP Owned Capacity TCEC Common		-	-	-	-	5	5
575-636-ALLRQ-000-TCC Wellness Expense-ARP Owned Capacity TCEC Common		-	-	-	-	2	2
575-637-ALLRQ-000-TCC Life Insurance-ARP Owned Capacity TCEC Common		-	-	-	-	2	2
575-644-ALLRQ-000-TCC Social Security-ARP Owned Capacity TCEC Common		-	-	-	-	45	47
921-100-ALLRQ-000-TCC Obsolete-ARP Owned Capacity TCEC Common		105	(4)	4	-	-	-
930-250-ALLRQ-000-TC1 Miscellaneous-ARP Owned Capacity TCEC Unit 1		9	10	10	10	11	11
926-639-ALLRQ-000-TCC Training-ARP Owned Capacity TCEC Common		5	-	-	-	-	-
Total	Treasure Coast	6,858	6,791	5,268	8,289	8,602	8,818

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	Actual 2021	Actual 2022	6 Months Actual 2023	Budget 2023	Budget 2024	Budget 2025
<i>Key West Units:</i>						
548-870-ALLRQ-000-KW1 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 1	-	-	-	1	1	1
553-110-ALLRQ-000-KW1 CT - Borescope Inspections-ARP Owned Capacity KW Unit 1	4	6	4	5	6	6
553-113-ALLRQ-000-KW1 CT - Breaker Inspections	-	-	-	-	2	3
553-154-ALLRQ-000-KW1 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit 1	-	-	-	1	1	1
553-157-ALLRQ-000-KW1 CT - Control System/Lci/Excite-ARP Owned Capacity KW Unit 1	-	-	-	1	1	1
553-330-ALLRQ-000-KW1 CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit 1	0	-	-	-	-	-
553-505-ALLRQ-000-KW1 CT - Battery Maint/Repair-ARP Owned Capacity KW Unit 1	1	-	-	-	-	-
553-520-ALLRQ-000-KW1 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit 1	1	1	-	-	-	-
553-521-ALLRQ-000-KW1 CT - Turbines & Generators-ARP Owned Capacity KW Unit 1	42	63	3	25	25	26
553-530-ALLRQ-000-KW1 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit 1	0	-	-	-	-	-
553-540-ALLRQ-000-KW1 CT - Therm/Instruments/Meters-ARP Owned Capacity KW Unit 1	0	0	0	-	-	-
553-550-ALLRQ-000-KW1 CT - Pipe & Supports-ARP Owned Capacity KW Unit 1	2	1	-	-	-	-
553-560-ALLRQ-000-KW1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW Unit 1	-	-	0	8	8	8
553-590-ALLRQ-000-KW1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit 1	-	-	5	-	-	-
553-515-ALLRQ-000-KW2 CT - Breaker Maint/Repair-ARP Owned Capacity KW Unit 2	1	-	-	-	-	-
553-540-ALLRQ-000-KW6 CT - Therm/Instruments/Meters-ARP Owned Capacity KW MSD2	0	-	0	-	-	-
553-590-ALLRQ-000-KW6 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW MSD2	2	-	-	-	-	-
551-380-ALLRQ-000-KW1 CT - Travel/Meetings-ARP Owned Capacity KW Unit 1	0	-	-	-	-	-
553-507-ALLRQ-000-KW1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity KW Unit 1	1	-	-	-	-	-
553-840-ALLRQ-000-KW1 CT - Filters-ARP Owned Capacity KW Unit 1	-	0	-	3	2	3
553-850-ALLRQ-000-KW1 CT - Electrical Consumables-ARP Owned Capacity KW Unit 1	-	-	-	2	2	2
553-860-ALLRQ-000-KW1 CT - Mechanical Consumables-ARP Owned Capacity KW Unit 1	-	-	-	10	10	10
554-190-ALLRQ-000-KW1 CT - Misc Professional Svcs-ARP Owned Capacity KW Unit 1	-	-	-	5	5	5
570-506-ALLRQ-000-KW1 CT - Maintenance Station Equip-ARP Owned Capacity KW Unit 1	(0)	-	-	-	-	-
548-870-ALLRQ-000-KW2 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 2	-	-	-	1	1	1
553-110-ALLRQ-000-KW2 CT - Borescope Inspections-ARP Owned Capacity KW Unit 2	1	4	4	5	5	5
553-113-ALLRQ-000-KW2 CT - Breaker Inspections	-	-	-	-	2	3
553-154-ALLRQ-000-KW2 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit 2	-	-	-	1	1	1
553-157-ALLRQ-000-KW2 CT - Control System/Lci/Excite-ARP Owned Capacity KW Unit 2	-	-	-	1	1	1
553-520-ALLRQ-000-KW2 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit 2	2	3	-	-	-	-
553-521-ALLRQ-000-KW2 CT - Turbines & Generators-ARP Owned Capacity KW Unit 2	(4)	15	4	-	25	26
553-530-ALLRQ-000-KW2 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit 2	8	0	-	-	-	-
553-540-ALLRQ-000-KW2 CT - Therm/Instruments/Meters-ARP Owned Capacity KW Unit 2	0	0	1	-	-	-
553-550-ALLRQ-000-KW2 CT - Pipe & Supports-ARP Owned Capacity KW Unit 2	0	0	-	-	-	-
553-560-ALLRQ-000-KW2 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW Unit 2	49	0	-	8	8	8
553-590-ALLRQ-000-KW2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit 2	0	-	-	-	-	-
553-840-ALLRQ-000-KW2 CT - Filters-ARP Owned Capacity KW Unit 2	-	0	-	3	2	3
553-860-ALLRQ-000-KW2 CT - Mechanical Consumables-ARP Owned Capacity KW Unit 2	-	-	-	10	10	10
554-190-ALLRQ-000-KW2 CT - Misc Professional Svcs-ARP Owned Capacity KW Unit 2	-	-	-	5	5	5
570-506-ALLRQ-000-KW2 CT - Maintenance Station Equip-ARP Owned Capacity KW Unit 2	4	-	-	-	-	-
548-870-ALLRQ-000-KW3 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 3	-	-	-	1	1	1
553-110-ALLRQ-000-KW3 CT - Borescope Inspections-ARP Owned Capacity KW Unit 3	4	5	4	5	5	5
553-113-ALLRQ-000-KW3 CT - Breaker Inspections	-	-	-	-	2	3
553-154-ALLRQ-000-KW3 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit 3	-	-	-	1	1	1
553-510-ALLRQ-000-KW3 CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit 3	0	-	-	-	-	-
553-520-ALLRQ-000-KW3 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit 3	(4)	-	-	-	-	-
553-521-ALLRQ-000-KW3 CT - Turbines & Generators-ARP Owned Capacity KW Unit 3	21	13	0	25	25	26
553-530-ALLRQ-000-KW3 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit 3	-	0	-	-	-	-
553-540-ALLRQ-000-KW3 CT - Therm/Instruments/Meters-ARP Owned Capacity KW Unit 3	0	-	-	-	-	-
553-550-ALLRQ-000-KW3 CT - Pipe & Supports-ARP Owned Capacity KW Unit 3	1	-	-	-	-	-
553-560-ALLRQ-000-KW3 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW Unit 3	30	-	-	8	8	8
553-840-ALLRQ-000-KW3 CT - Filters-ARP Owned Capacity KW Unit 3	-	0	-	3	2	3
553-860-ALLRQ-000-KW3 CT - Mechanical Consumables-ARP Owned Capacity KW Unit 3	-	-	-	10	10	10

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ALL-REQUIREMENTS PROJECT							
	Actual	Actual	6 Months Actual	Budget	Budget	Budget	
	2021	2022	2023	2023	2024	2025	
554-190-ALLRQ-000-KW3 CT - Misc Professional Svcs-ARP Owned Capacity KW Unit 3	-	-	-	5	5	5	
570-506-ALLRQ-000-KW3 CT - Maintenance Station Equip-ARP Owned Capacity KW Unit 3	4	-	-	-	-	-	
548-810-ALLRQ-000-KW4 CT - Cems Gas-ARP Owned Capacity KW Unit 4	8	11	9	10	12	12	
548-830-ALLRQ-000-KW4 CT - CO2-ARP Owned Capacity KW Unit 4	-	-	-	-	20	21	
548-870-ALLRQ-000-KW4 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 4	-	-	-	1	1	1	
552-154-ALLRQ-000-KW4 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit 4	-	-	-	5	5	5	
552-330-ALLRQ-000-KW4 CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit 4	5	(6)	-	-	-	-	
552-520-ALLRQ-000-KW4 CT - Motors-ARP Owned Capacity KW Unit 4	-	1	-	-	-	-	
553-110-ALLRQ-000-KW4 CT - Borescope Inspections-ARP Owned Capacity KW Unit 4	3	1	6	20	20	21	
553-113-ALLRQ-000-KW4 CT - Breaker Inspections	-	-	-	-	2	3	
553-152-ALLRQ-000-KW4 CT - CEM Repairs/Parts-ARP Owned Capacity KW Unit 4	-	-	2	3	3	3	
553-154-ALLRQ-000-KW4 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit 4	-	-	-	1	1	1	
553-510-ALLRQ-000-KW4 CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit 4	0	0	-	-	-	-	
553-515-ALLRQ-000-KW4 CT - Breaker Maint/Repair-ARP Owned Capacity KW Unit 4	28	9	-	-	-	-	
553-521-ALLRQ-000-KW4 CT - Turbines & Generators-ARP Owned Capacity KW Unit 4	16	77	7	5	95	97	
553-530-ALLRQ-000-KW4 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit 4	-	-	-	5	5	5	
553-540-ALLRQ-000-KW4 CT - Therm/Instruments/Meters-ARP Owned Capacity KW Unit 4	0	7	-	5	5	5	
553-560-ALLRQ-000-KW4 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW Unit 4	5	13	1	-	-	-	
553-590-ALLRQ-000-KW4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit 4	-	1	-	-	-	-	
553-840-ALLRQ-000-KW4 CT - Filters-ARP Owned Capacity KW Unit 4	0	1	-	110	10	10	
553-860-ALLRQ-000-KW4 CT - Mechanical Consumables-ARP Owned Capacity KW Unit 4	-	-	-	20	20	21	
554-190-ALLRQ-000-KW4 CT - Misc Professional Svcs-ARP Owned Capacity KW Unit 4	-	-	-	15	15	15	
554-510-ALLRQ-000-KW4 CT - Pumps-ARP Owned Capacity KW Unit 4	2	1	0	5	5	5	
548-810-ALLRQ-000-KW5 CT - Cems Gas-ARP Owned Capacity KW MSD1	3	5	4	5	6	6	
548-850-ALLRQ-000-KW5 CT - Elec Consumables-ARP Owned Capacity KW MSD1	5	3	11	5	5	5	
552-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs	-	-	-	1	1	1	
553-152-ALLRQ-000-KW5 CT - CEM Repairs/Parts-ARP Owned Capacity KW MSD1	5	-	-	8	8	8	
553-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs-ARP Owned Capacity KW MSD1	-	-	-	1	1	1	
553-510-ALLRQ-000-KW5 CT - Pumps Maint/Repair-ARP Owned Capacity KW MSD1	-	0	0	5	5	5	
553-520-ALLRQ-000-KW5 CT - Motors Maint/Repair-ARP Owned Capacity KW MSD1	2	-	-	5	5	5	
553-521-ALLRQ-000-KW5 CT - Turbines & Generators-ARP Owned Capacity KW MSD1	3	0	-	5	5	5	
553-530-ALLRQ-000-KW5 CT - Valves Maint/Repair-ARP Owned Capacity KW MSD1	-	0	-	-	-	-	
552-310-ALLRQ-000-KW4 CT - Building Maint General-ARP Owned Capacity KW Unit 4	-	1	0	-	-	-	
552-840-ALLRQ-000-KWC CT - Filters-ARP Owned Capacity KW Unit Com	-	0	-	-	-	-	
554-540-ALLRQ-000-KWC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity KW Unit Com	-	0	0	-	-	-	
552-521-ALLRQ-000-KWC Waste Water System-ARP Owned Capacity KW Unit Com	-	17	7	-	-	-	
553-540-ALLRQ-000-KW5 CT - Therm/Instruments/Meters-ARP Owned Capacity KW MSD1	-	-	1	-	-	-	
553-550-ALLRQ-000-KW5 CT - Pipe & Supports-ARP Owned Capacity KW MSD1	0	-	-	-	-	-	
554-190-ALLRQ-000-KW5 CT - Misc Professional Svcs-ARP Owned Capacity KW MSD1	-	0	-	5	5	5	
548-810-ALLRQ-000-KW6 CT - Cems Gas-ARP Owned Capacity KW MSD2	3	5	4	5	6	6	
548-850-ALLRQ-000-KW6 CT - Elec Consumables-ARP Owned Capacity KW MSD2	5	2	1	5	5	5	
553-152-ALLRQ-000-KW6 CT - CEM Repairs/Parts-ARP Owned Capacity KW MSD2	2	5	3	8	8	8	
553-530-ALLRQ-000-KW6 CT - Valves Maint/Repair-ARP Owned Capacity KW MSD2	-	0	-	-	-	-	
553-510-ALLRQ-000-KW6 CT - Pumps Maint/Repair-ARP Owned Capacity KW MSD2	-	1	1	-	-	-	
553-521-ALLRQ-000-KW6 CT - Turbines & Generators-ARP Owned Capacity KW MSD2	17	32	1	-	-	-	
554-190-ALLRQ-000-KW6 CT - Misc Professional Svcs-ARP Owned Capacity KW MSD2	0	-	-	5	5	5	
552-310-ALLRQ-000-KW7 CT - Building Maint General-ARP Owned Capacity KW EP2	-	-	0	-	-	-	
552-330-ALLRQ-000-KW7 CT - HVAC Inspect/Repair-ARP Owned Capacity KW EP2	0	-	-	-	-	-	
553-510-ALLRQ-000-KW7 CT - Pumps Maint/Repair-ARP Owned Capacity KW EP2	-	2	-	-	-	-	
553-521-ALLRQ-000-KW7 CT - Turbines & Generators-ARP Owned Capacity KW EP2	40	46	2	30	30	31	
553-540-ALLRQ-000-KW7 CT - Therm/Instruments/Meters-ARP Owned Capacity KW EP2	-	1	0	-	-	-	
553-560-ALLRQ-000-KW7 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW EP2	11	-	-	5	5	5	
553-590-ALLRQ-000-KW7 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW EP2	-	-	-	1	1	1	
553-850-ALLRQ-000-KW7 CT - Electrical Consumables-ARP Owned Capacity KW EP2	-	-	-	2	2	2	

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	Actual 2021	Actual 2022	6 Months	Budget 2023	Budget 2024	Budget 2025
			Actual 2023			
554-190-ALLRQ-000-KW7 CT - Misc Professional Svcs-ARP Owned Capacity KW EP2	-	-	-	5	5	5
507-000-ALLRQ-000-KWC Rents-ARP Owned Capacity KW Unit Com	60	62	32	63	66	68
546-142-ALLRQ-000-KWC CT - Environ Support/Permits-ARP Owned Capacity KW Unit Com	2	1	0	10	10	10
546-144-ALLRQ-000-KWC CT - MSDS Support (MOMS)-ARP Owned Capacity KW Unit Com	2	-	1	2	2	2
546-150-ALLRQ-000-KWC CT - Engineering Svcs-ARP Owned Capacity KW Unit Com	-	-	-	5	5	5
546-182-ALLRQ-000-KWC CT - Environ Compliance Trng-ARP Owned Capacity KW Unit Com	12	4	4	6	5	6
546-192-ALLRQ-000-KWC CT - Outside Training-ARP Owned Capacity KW Unit Com	44	18	15	17	17	17
546-610-ALLRQ-000-KWC CT - Supervision Time-ARP Owned Capacity KW Unit Com	229	199	86	268	145	149
548-140-ALLRQ-000-KWC CT - CEM Hardware/Software Sup-ARP Owned Capacity KW Unit Com	30	43	18	40	45	46
548-184-ALLRQ-000-KWC CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity KW Unit Com	12	29	9	25	25	26
548-830-ALLRQ-000-KW1 CT - CO2-ARP Owned Capacity KW Unit 1	-	-	-	-	20	21
548-830-ALLRQ-000-KW2 CT - CO2-ARP Owned Capacity KW Unit 2	-	-	-	-	20	21
548-830-ALLRQ-000-KW3 CT - CO2-ARP Owned Capacity KW Unit 3	-	-	-	-	20	21
548-870-ALLRQ-000-KWC CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit Com	-	-	-	2	2	2
549-156-ALLRQ-000-KWC CT - Haz Waste Services-ARP Owned Capacity KW Unit Com	0	3	3	3	3	3
549-350-ALLRQ-000-KWC CT - Site Security-ARP Owned Capacity KW Unit Com	11	1	4	9	9	9
549-361-ALLRQ-000-KWC CT - Janitorial-ARP Owned Capacity KW Unit Com	-	-	0	-	4	4
549-366-ALLRQ-000-KWC CT - Pest Control-ARP Owned Capacity KW Unit Com	-	-	1	-	1	1
549-365-ALLRQ-000-KWC CT - Uniforms/Rags/Mats-ARP Owned Capacity KW Unit Com	5	-	2	9	9	9
549-367-ALLRQ-000-KWC CT - Freight/Postage-ARP Owned Capacity KW Unit Com	1	3	0	5	5	5
549-368-ALLRQ-000-KWC CT - Safety Supplies-ARP Owned Capacity KW Unit Com	3	2	1	3	2	3
549-370-ALLRQ-000-KWC CT - Office Supplies-ARP Owned Capacity KW Unit Com	2	4	1	5	5	5
549-372-ALLRQ-000-KWC CT - Computer Hardware-ARP Owned Capacity KW Unit Com	0	2	-	3	2	3
549-376-ALLRQ-000-KWC CT - Mechanical Tools-ARP Owned Capacity KW Unit Com	8	23	4	8	8	8
549-380-ALLRQ-000-KWC CT - Meetings-ARP Owned Capacity KW Unit Com	1	0	-	13	13	13
549-425-ALLRQ-000-KWC CT - Water & Sewer-ARP Owned Capacity KW Unit Com	7	9	(0)	8	8	8
549-430-ALLRQ-000-KWC CT - Phone Ld-ARP Owned Capacity KW Unit Com	2	3	2	3	3	3
549-590-ALLRQ-000-KWC Misc Equipment Repairs-ARP Owned Capacity KW Unit Com	-	-	0	-	-	-
549-610-ALLRQ-000-KWC CT - Regular Time-ARP Owned Capacity KW Unit Com	535	526	280	680	751	770
549-620-ALLRQ-000-KWC CT - Overtime-ARP Owned Capacity KW Unit Com	59	90	43	85	120	123
549-630-ALLRQ-000-KWC CT - Standby Pay-ARP Owned Capacity KW Unit Com	86	82	44	90	95	97
549-690-ALLRQ-000-KWC CT - Other-ARP Owned Capacity KW Unit Com	1,099	1,010	575	1,127	994	1,019
550-710-ALLRQ-000-KWC CT - Equipment Rental-ARP Owned Capacity KW Unit Com	-	-	-	10	10	10
550-720-ALLRQ-000-KWC CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity KW Unit Com	10	28	-	12	12	12
552-116-ALLRQ-000-KWC CT - Fire Inspection - Structu-ARP Owned Capacity KW Unit Com	16	10	3	18	18	18
552-117-ALLRQ-000-KWC CT - Tank Inspection-ARP Owned Capacity KW Unit Com	-	-	-	5	5	5
552-154-ALLRQ-000-KWC CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit Com	-	-	-	2	2	2
552-158-ALLRQ-000-KWC CT - I&E Support & Calibration-ARP Owned Capacity KW Unit Com	0	-	-	-	-	-
552-310-ALLRQ-000-KWC CT - Building Maint General-ARP Owned Capacity KW Unit Com	4	1	4	4	4	4
552-330-ALLRQ-000-KWC CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit Com	20	6	16	20	20	21
552-520-ALLRQ-000-KWC CT - Motors-ARP Owned Capacity KW Unit Com	4	10	-	-	5	5
552-530-ALLRQ-000-KWC CT - Valves-ARP Owned Capacity KW Unit Com	4	-	-	-	-	-
552-550-ALLRQ-000-KWC CT - Pipe & Supports-ARP Owned Capacity KW Unit Com	16	0	-	-	-	-
552-570-ALLRQ-000-KWC CT - Tank Maint/Repair-ARP Owned Capacity KW Unit Com	-	19	7	1	1	1
552-590-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit Com	11	1	1	-	-	-
553-126-ALLRQ-000-KWCCT - Cathodic Protection/Inspe-ARP Owned Capacity KW Unit Com	-	-	-	-	15	15
553-152-ALLRQ-000-KWC CT - CEM Repairs/Parts-ARP Owned Capacity KW Unit Com	-	-	-	10	10	10
553-158-ALLRQ-000-KWC CT - I&E Support & Calibration-ARP Owned Capacity KW Unit Com	-	1	-	5	5	5
553-170-ALLRQ-000-KWC CT - T&D Services-ARP Owned Capacity KW Unit Com	-	-	-	3	3	3
553-510-ALLRQ-000-KWC CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit Com	1	-	-	2	5	5
553-515-ALLRQ-000-KWC CT - Breaker Maint/Repair-ARP Owned Capacity KW Unit Com	30	30	-	-	-	-
553-521-ALLRQ-000-KWC CT - Turbines & Generators-ARP Owned Capacity KW Unit Com	0	-	0	-	-	-
553-590-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit Com	(0)	39	17	-	-	-
553-595-ALLRQ-000-KWC CT - Unplanned Maint-ARP Owned Capacity KW Unit Com	-	5	-	-	-	-

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				6 Months			
Actual	Actual	Actual	Budget	Budget	Budget		
2021	2022	2023	2023	2024	2025		
553-850-ALLRQ-000-KWC CT - Electrical Consumables-ARP Owned Capacity KW Unit Com	6	6	3	5	5	5	
554-128-ALLRQ-000-KWC CT - Oil & Water Testing Svcs-ARP Owned Capacity KW Unit Com	5	10	2	9	9	9	
554-146-ALLRQ-000-KWC CT - CMMS Hard/Soft Support-ARP Owned Capacity KW Unit Com	1	-	-	1	1	1	
554-151-ALLRQ-000-KWC CT - Alignment/Balance Service-ARP Owned Capacity KW Unit Common	-	-	-	4	4	4	
554-190-ALLRQ-000-KWC CT - Misc Professional Svcs-ARP Owned Capacity KW Unit Com	-	-	-	3	3	3	
554-320-ALLRQ-000-KWC CT - Utility Vehicle Maint/Ins-ARP Owned Capacity KW Unit Com	-	-	-	1	31	32	
554-510-ALLRQ-000-KWC CT - Pumps-ARP Owned Capacity KW Unit Com	2	1	0	-	-	-	
554-530-ALLRQ-000-KWC CT - Valves Maint/Repair-ARP Owned Capacity KW Unit Com	-	1	-	-	-	-	
554-590-ALLRQ-000-KWC Misc Equipment Repairs-ARP Owned Capacity KW Unit Com	1	6	16	20	20	21	
554-880-ALLRQ-000-KWC CT - Misc Consumables-ARP Owned Capacity KW Unit Com	13	10	8	22	22	23	
552-510-ALLRQ-000-KWC	-	-	9	15	15	15	
921-100-ALLRQ-000-KWC Obsolete-ARP Owned Capacity KW Unit Com	-	0	3	-	-	-	
575-600-ALLRQ-000-KWC O&M Gross Wages-ARP Owned Capacity KW Unit Com	-	-	-	-	157	161	
575-601-ALLRQ-000-KWC Overtime Pay-ARP Owned Capacity KW Unit Com	-	-	-	-	23	24	
575-611-ALLRQ-000-KWC Pension - 401-ARP Owned Capacity KW Unit Com	-	-	-	-	16	16	
575-621-ALLRQ-000-KWC Short Term Disability-ARP Owned Capacity KW Unit Com	-	-	-	-	1	1	
575-622-ALLRQ-000-KWC Employee Medical-ARP Owned Capacity KW Unit Com	-	-	-	-	18	18	
575-624-ALLRQ-000-KWC Long Term Disability-ARP Owned Capacity KW Unit Com	-	-	-	-	1	1	
575-629-ALLRQ-000-KWC Medical Long Term Care-ARP Owned Capacity KW Unit Com	-	-	-	-	1	1	
575-636-ALLRQ-000-KWC Wellness Expense-ARP Owned Capacity KW Unit Com	-	-	-	-	1	1	
575-637-ALLRQ-000-KWC Life Insurance-ARP Owned Capacity KW Unit Com	-	-	-	-	1	1	
575-644-ALLRQ-000-KWC Social Security-ARP Owned Capacity KW Unit Com	-	-	-	-	12	12	
926-639-ALLRQ-000-KWC Training-ARP Owned Capacity KW Unit Com	4	-	-	-	-	-	
Total	2,693	2,648	1,300	3,120	3,380	3,464	Key West Units

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
<i>Sand Lake Units</i>						
500-128-ALLRQ-000-SLC ST - Oil & Water Testing Svcs-ARP Owned Capacity SLC	-	-	-	-	0	0
500-142-ALLRQ-000-SLC Environmental Eng Support-ARP Owned Capacity SLC	-	-	-	-	5	9
500-144-ALLRQ-000-SLC ST - MSDS Support (MOMS)-ARP Owned Capacity SLC	-	-	-	-	1	1
500-146-ALLRQ-000-SLC ST - CMMS Hard/Software Suppor-ARP Owned Capacity SLC	-	-	-	-	1	2
500-150-ALLRQ-000-SLC Engineering Support-ARP Owned Capacity SLC	-	-	-	-	2	3
500-157-ALLRQ-000-SLC Eng Control System Support-ARP Owned Capacity SLC	-	-	-	-	7	12
500-182-ALLRQ-000-SLC CT - Environ Compliance Trng-ARP Owned Capacity SLC	-	-	-	-	1	2
500-190-ALLRQ-000-SLC ST - Misc Professional Svcs-ARP Owned Capacity SLC	-	-	-	-	2	4
500-192-ALLRQ-000-SLC ST - Outside Training-ARP Owned Capacity SLC	-	-	-	-	3	5
500-355-ALLRQ-000-SLC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity SLC	-	-	-	-	1	1
500-380-ALLRQ-000-SLC ST - Travel/Meetings-ARP Owned Capacity SLC	-	-	-	-	0	0
502-128-ALLRQ-000-SLC Potable Water Testing-ARP Owned Capacity SLC	-	-	-	-	6	10
502-192-ALLRQ-000-SLC Boiler Outside Training-ARP Owned Capacity SLC	-	-	-	-	0	0
502-932-ALLRQ-000-SLC Demineralizer Chemicals-ARP Owned Capacity SLC	-	-	-	-	8	15
502-935-ALLRQ-000-SLC Potable Granular Hypochlorite-ARP Owned Capacity SLC	-	-	-	-	1	1
505-830-ALLRQ-000-SLC Electric OPS - CO2-ARP Owned Capacity SLC	-	-	-	-	0	0
505-980-ALLRQ-000-SLC Lab Chemicals-ARP Owned Capacity SLC	-	-	-	-	1	1
506-118-ALLRQ-000-SLC Steam Misc - Insurance Inspec-ARP Owned Capacity SLC	-	-	-	-	2	4
506-156-ALLRQ-000-SLC Steam Misc - Haz Waste Serv-ARP Owned Capacity SLC	-	-	-	-	1	1
506-190-ALLRQ-000-SLC ST - Misc Professional Svcs-ARP Owned Capacity SLC	-	-	-	-	0	0
506-192-ALLRQ-000-SLC Steam Misc - Misc Outside Trai-ARP Owned Capacity SLC	-	-	-	-	0	0
506-361-ALLRQ-000-SLC Steam Misc - Janitorial-ARP Owned Capacity SLC	-	-	-	-	4	7
506-363-ALLRQ-000-SLC Steam Misc - Ground Svcs-ARP Owned Capacity SLC	-	-	-	-	6	10
506-364-ALLRQ-000-SLC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity SLC	-	-	-	-	6	10
506-365-ALLRQ-000-SLC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity SLC	-	-	-	-	3	5
506-366-ALLRQ-000-SLC Steam Misc - Pest Control-ARP Owned Capacity SLC	-	-	-	-	0	1
506-367-ALLRQ-000-SLC Steam Misc - Freight/Postage-ARP Owned Capacity SLC	-	-	-	-	0	1
506-368-ALLRQ-000-SLC Steam Misc - Safety Supplies-ARP Owned Capacity SLC	-	-	-	-	3	5
506-369-ALLRQ-000-SLC Steam Misc - Control Room Furn-ARP Owned Capacity SLC	-	-	-	-	0	0
506-370-ALLRQ-000-SLC Steam Misc - Office Supplies-ARP Owned Capacity SLC	-	-	-	-	4	7
506-372-ALLRQ-000-SLC Steam Misc - Computer Hardware-ARP Owned Capacity SLC	-	-	-	-	3	6
506-373-ALLRQ-000-SLC Steam Misc - Printing-ARP Owned Capacity SLC	-	-	-	-	0	0
506-374-ALLRQ-000-SLC Steam Misc - Cleaning Supplies-ARP Owned Capacity SLC	-	-	-	-	0	0
506-376-ALLRQ-000-SLC Steam Misc - Mechanical Tools-ARP Owned Capacity SLC	-	-	-	-	0	1
506-380-ALLRQ-000-SLC Steam Misc - Travel/Meetings-ARP Owned Capacity SLC	-	-	-	-	1	3
506-430-ALLRQ-000-SLC Steam Misc - Phone/Communicati-ARP Owned Capacity SLC	-	-	-	-	1	2
506-590-ALLRQ-000-SLC Misc Equipment Repairs-ARP Owned Capacity SLC	-	-	-	-	29	51
506-880-ALLRQ-000-SLC ST - Misc Consumables-ARP Owned Capacity SLC	-	-	-	-	5	9
507-710-ALLRQ-000-SLC Equipment Rental-ARP Owned Capacity SLC	-	-	-	-	1	1
507-720-ALLRQ-000-SLC Vessel Rental-ARP Owned Capacity SLC	-	-	-	-	4	8
510-192-ALLRQ-000-SLC ST - Outside Training-ARP Owned Capacity SLC	-	-	-	-	2	4
510-380-ALLRQ-000-SLC ST - Travel/Meetings-ARP Owned Capacity SLC	-	-	-	-	2	4
511-116-ALLRQ-000-SLC ST - Fire Inspection - Structu-ARP Owned Capacity SLC	-	-	-	-	8	14
511-125-ALLRQ-000-SLC ST - Crane Inspect/Repair-ARP Owned Capacity SLC	-	-	-	-	1	1
511-154-ALLRQ-000-SLC ST - Painting/Coating Svcs-ARP Owned Capacity SLC	-	-	-	-	0	0
511-310-ALLRQ-000-SLC ST - Building Maint General-ARP Owned Capacity SLC	-	-	-	-	1	2
511-330-ALLRQ-000-SLC ST - HVAC Inspect/Repair-ARP Owned Capacity SLC	-	-	-	-	6	10
511-350-ALLRQ-000-SLC ST - Site Security-ARP Owned Capacity SLC	-	-	-	-	2	4
511-570-ALLRQ-000-SLC Tanks-ARP Owned Capacity SLC	-	-	-	-	1	1
511-580-ALLRQ-000-SLC CT - Painting - Structures-ARP Owned Capacity SLC	-	-	-	-	1	2
511-590-ALLRQ-000-SLC ST - Exchangers Non-Turbine Re-ARP Owned Capacity SLC	-	-	-	-	5	8
512-157-ALLRQ-000-SLC ST - DCS/Control Sys/LCI/Excit-ARP Owned Capacity SLC	-	-	-	-	1	2
512-520-ALLRQ-000-SLC ST - Motors Maint/Repair-ARP Owned Capacity SLC	-	-	-	-	1	1

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
512-570-ALLRQ-000-SLC ST - Tanks-ARP Owned Capacity SLC	-	-	-	-	0	0
513-126-ALLRQ-000-SLC ST - Cathodic Protection Inspe-ARP Owned Capacity SLC	-	-	-	-	2	3
513-157-ALLRQ-000-SLC Control System/Lci/Exciter-ARP Owned Capacity SLC	-	-	-	-	2	4
513-850-ALLRQ-000-SLC ST - Electric Consumables-ARP Owned Capacity SLC	-	-	-	-	1	1
514-125-ALLRQ-000-SLC ST - Forklift Inspect/Repair-ARP Owned Capacity SLC	-	-	-	-	0	1
514-151-ALLRQ-000-SLC Alignment/Balance Services-ARP Owned Capacity SLC	-	-	-	-	3	6
514-320-ALLRQ-000-SLC Utility Vehicle Maint/Insuranc-ARP Owned Capacity SLC	-	-	-	-	4	7
514-363-ALLRQ-000-SLC EU MR-2 Maint of Lawn Equip-ARP Owned Capacity SLC	-	-	-	-	1	2
514-370-ALLRQ-000-SLC Service Contract Copy Machine-ARP Owned Capacity SLC	-	-	-	-	0	0
514-376-ALLRQ-000-SLC ST - Mechanical Tools-ARP Owned Capacity SLC	-	-	-	-	2	4
514-377-ALLRQ-000-SLC ST - I & E Tools-ARP Owned Capacity SLC	-	-	-	-	1	2
514-378-ALLRQ-000-SLC ST - Tool Calibration-ARP Owned Capacity SLC	-	-	-	-	0	0
514-590-ALLRQ-000-SLC ST - Equipment/Parts Repair-ARP Owned Capacity SLC	-	-	-	-	0	0
514-720-ALLRQ-000-SLC Welding Gasses-ARP Owned Capacity SLC	-	-	-	-	1	2
514-880-ALLRQ-000-SLC ST - Misc Consumables-ARP Owned Capacity SLC	-	-	-	-	5	9
546-192-ALLRQ-000-SLC CT - Outside Training-ARP Owned Capacity SLC	-	-	-	-	0	0
546-380-ALLRQ-000-SLC CT - Travel/Meetings-ARP Owned Capacity SLC	-	-	-	-	0	0
547-193-ALLRQ-000-SLC Fuel Gas Pipeline Svcs-ARP Owned Capacity SLC	-	-	-	-	22	39
547-950-ALLRQ-000-SLC Fuel Biocide-ARP Owned Capacity SLC	-	-	-	-	0	1
548-140-ALLRQ-000-SLC CT - CEM Hardware/Software Sup-ARP Owned Capacity SLC	-	-	-	-	2	3
575-600-ALLRQ-000-SLC O&M Gross Wages-ARP Owned Capacity SLC	-	-	-	-	400	702
575-601-ALLRQ-000-SLC Overtime Pay-ARP Owned Capacity SLC	-	-	-	-	80	140
575-611-ALLRQ-000-SLC Pension - 401-ARP Owned Capacity SLC	-	-	-	-	40	70
575-621-ALLRQ-000-SLC Short Term Disability-ARP Owned Capacity SLC	-	-	-	-	2	4
575-622-ALLRQ-000-SLC Employee Medical-ARP Owned Capacity SLC	-	-	-	-	77	135
575-624-ALLRQ-000-SLC Long Term Disability-ARP Owned Capacity SLC	-	-	-	-	0	1
575-629-ALLRQ-000-SLC Medical Long Term Care-ARP Owned Capacity SLC	-	-	-	-	1	3
575-633-ALLRQ-000-SLC Relocation Expense-ARP Owned Capacity SLC	-	-	-	-	2	3
575-634-ALLRQ-000-SLC Recruitment Expenses-ARP Owned Capacity SLC	-	-	-	-	1	2
575-636-ALLRQ-000-SLC Wellness Expense-ARP Owned Capacity SLC	-	-	-	-	3	6
575-637-ALLRQ-000-SLC Life Insurance-ARP Owned Capacity SLC	-	-	-	-	3	5
575-644-ALLRQ-000-SLC Social Security-ARP Owned Capacity SLC	-	-	-	-	29	52
549-430-ALLRQ-000-SLC CT - Phone Ld-ARP Owned Capacity SLC	-	-	-	-	1	2
548-810-ALLRQ-000-SLC CT - Cems Gas-ARP Owned Capacity SLC	-	-	-	-	9	15
549-000-ALLRQ-000-SLC CT - Misc Operating Expense-ARP Owned Capacity SLC	-	-	-	-	6	10
551-380-ALLRQ-000-SLC CT - Travel/Meetings-ARP Owned Capacity SLC	-	-	-	-	0	0
552-540-ALLRQ-000-SLC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity SLC	-	-	-	-	1	1
502-921-ALLRQ-000-SLP Boiler Morpholine-ARP Owned Capacity SLP	-	-	-	-	4	6
502-923-ALLRQ-000-SLP Boiler Phoshate (Trisodium)-ARP Owned Capacity SLP	-	-	-	-	3	5
502-926-ALLRQ-000-SLP Boiler Ammonia-ARP Owned Capacity SLP	-	-	-	-	1	2
502-928-ALLRQ-000-SLP Boiler Caustic-ARP Owned Capacity SLP	-	-	-	-	1	2
505-425-ALLRQ-000-SLP Electric OPS - Water/Sewer-ARP Owned Capacity SLP	-	-	-	-	123	215
505-910-ALLRQ-000-SLP Cooling Tower Polymer-ARP Owned Capacity SLP	-	-	-	-	19	34
505-912-ALLRQ-000-SLP Cooling Tower Sulfuric-ARP Owned Capacity SLP	-	-	-	-	12	22
505-914-ALLRQ-000-SLP Cooling Tower Hyperchlorite-ARP Owned Capacity SLP	-	-	-	-	9	15
505-916-ALLRQ-000-SLP Cooling Tower Biocide/Defoamer-ARP Owned Capacity SLP	-	-	-	-	2	3

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	Actual 2021	Actual 2022	6 Months Actual 2023	Budget 2023	Budget 2024	Budget 2025
505-980-ALLRQ-000-SLP Lab Chemicals-ARP Owned Capacity SLP	-	-	-	-	4	6
507-710-ALLRQ-000-SLP Equipment Rental-ARP Owned Capacity SLP	-	-	-	-	3	5
511-154-ALLRQ-000-SLP ST - Painting/Coating Svcs-ARP Owned Capacity SLP	-	-	-	-	6	10
511-310-ALLRQ-000-SLP ST - Building Maint General-ARP Owned Capacity SLP	-	-	-	-	6	10
511-510-ALLRQ-000-SLP ST - Pumps-ARP Owned Capacity SLP	-	-	-	-	3	5
511-530-ALLRQ-000-SLP ST - Valves-ARP Owned Capacity SLP	-	-	-	-	3	5
511-590-ALLRQ-000-SLP ST - Exchangers Non-Turbine Re-ARP Owned Capacity SLP	-	-	-	-	3	5
512-111-ALLRQ-000-SLP Valve Inspections-ARP Owned Capacity SLP	-	-	-	-	3	5
512-120-ALLRQ-000-SLP ST - P91 & Pipe Support Inspec-ARP Owned Capacity SLP	-	-	-	-	58	102
512-510-ALLRQ-000-SLP Pumps Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	1	2
512-520-ALLRQ-000-SLP ST - Motors Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	3	5
512-530-ALLRQ-000-SLP ST - Valves Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	23	41
512-540-ALLRQ-000-SLP ST - Therm/Instruments/Meters-ARP Owned Capacity SLP	-	-	-	-	6	10
512-560-ALLRQ-000-SLP ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity SLP	-	-	-	-	12	21
512-577-ALLRQ-000-SLP ST - HRSG/Plenum, Ducts-ARP Owned Capacity SLP	-	-	-	-	3	5
512-870-ALLRQ-000-SLP ST - Lubrication Oil - Steam-ARP Owned Capacity SLP	-	-	-	-	0	0
513-121-ALLRQ-000-SLP ST - Air & Leak Inspection-ARP Owned Capacity SLP	-	-	-	-	29	51
513-505-ALLRQ-000-SLP Battery Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	0	1
513-510-ALLRQ-000-SLP Pumps Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	5	8
513-515-ALLRQ-000-SLP Breaker Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	15	26
513-520-ALLRQ-000-SLP ST - Motors Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	3	5
513-521-ALLRQ-000-SLP ST - Turbines & Generators-ARP Owned Capacity SLP	-	-	-	-	15	26
513-530-ALLRQ-000-SLP ST - Valves Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	9	15
513-540-ALLRQ-000-SLP ST - Thermo/Instruments/Meters-ARP Owned Capacity SLP	-	-	-	-	3	5
513-560-ALLRQ-000-SLP ST - DCS/Control Sys/Exciter-ARP Owned Capacity SLP	-	-	-	-	9	15
513-575-ALLRQ-000-SLP ST - Cooling Tower Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	35	62
513-590-ALLRQ-000-SLP ST - Equipment/Parts Repairs-ARP Owned Capacity SLP	-	-	-	-	21	37
513-840-ALLRQ-000-SLP ST - Filters-ARP Owned Capacity SLP	-	-	-	-	1	1
513-870-ALLRQ-000-SLP ST - Lubricating Oil - Steam-ARP Owned Capacity SLP	-	-	-	-	0	1
514-128-ALLRQ-000-SLP Oil & Water Testing Svcs-ARP Owned Capacity SLP	-	-	-	-	1	2
547-156-ALLRQ-000-SLP CT - Hazardous Waste Services-ARP Owned Capacity SLP	-	-	-	-	1	2
548-184-ALLRQ-000-SLP CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity SLP	-	-	-	-	3	5
548-880-ALLRQ-000-SLP CT - Misc Consumables-ARP Owned Capacity SLP	-	-	-	-	1	1
548-995-ALLRQ-000-SLP Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity SLP	-	-	-	-	1	1
552-117-ALLRQ-000-SLP CT - Tank Inspection-ARP Owned Capacity SLP	-	-	-	-	26	46
552-570-ALLRQ-000-SLP CT - Tank Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	1	2
552-590-ALLRQ-000-SLP CT - Exchangers Non-Turbine Re-ARP Owned Capacity SLP	-	-	-	-	3	5
553-110-ALLRQ-000-SLP CT - Borescope Inspections-ARP Owned Capacity SLP	-	-	-	-	4	6
553-152-ALLRQ-000-SLP CT - CEM Repairs/Parts-ARP Owned Capacity SLP	-	-	-	-	8	14
553-505-ALLRQ-000-SLP CT - Battery Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	0	1
553-510-ALLRQ-000-SLP CT - Pumps Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	3	5
553-520-ALLRQ-000-SLP CT - Motors Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	3	5
553-515-ALLRQ-000-SLP CT - Breaker Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	15	26
553-521-ALLRQ-000-SLP CT - Turbines & Generators-ARP Owned Capacity SLP	-	-	-	-	15	26
553-540-ALLRQ-000-SLP CT - Therm/Instruments/Meters-ARP Owned Capacity SLP	-	-	-	-	3	5
553-560-ALLRQ-000-SLP CT - DCS/Control Sys/Exciter-ARP Owned Capacity SLP	-	-	-	-	9	15
553-590-ALLRQ-000-SLP CT - Exchangers Non-Turbine Re-ARP Owned Capacity SLP	-	-	-	-	3	5
553-840-ALLRQ-000-SLP CT - Filters-ARP Owned Capacity SLP	-	-	-	-	58	102
553-870-ALLRQ-000-SLP CT - Lubricating Oil - Gas-ARP Owned Capacity SLP	-	-	-	-	1	1
554-128-ALLRQ-000-SLP CT - Oil & Water Testing Svcs-ARP Owned Capacity SLP	-	-	-	-	1	2
570-506-ALLRQ-000-SLP CT - Maintenance Station Equip-ARP Owned Capacity SLP	-	-	-	-	4	8
Total	-	-	-	-	1,462	2,570
Sand Lake	-	-	-	-	-	-

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ALL-REQUIREMENTS PROJECT

	Actual 2021	Actual 2022	6 Months	Budget 2023	Budget 2024	Budget 2025
			Actual 2023			
<i>Mulberry</i>						
500-128-ALLRQ-000-MBC ST - Oil & Water Testing Svcs-ARP Owned Capacity MBC	-	-	-	-	0	0
500-142-ALLRQ-000-MBC Environmental Eng Support-ARP Owned Capacity MBC	-	-	-	-	1	9
500-144-ALLRQ-000-MBC ST - MSDS Support (MOMS)-ARP Owned Capacity MBC	-	-	-	-	0	1
500-146-ALLRQ-000-MBC ST - CMMS Hard/Software Suppor-ARP Owned Capacity MBC	-	-	-	-	0	2
500-150-ALLRQ-000-MBC Engineering Support-ARP Owned Capacity MBC	-	-	-	-	0	3
500-157-ALLRQ-000-MBC Eng Control System Support-ARP Owned Capacity MBC	-	-	-	-	1	12
500-182-ALLRQ-000-MBC CT - Environ Compliance Trng-ARP Owned Capacity MBC	-	-	-	-	0	2
500-190-ALLRQ-000-MBC ST - Misc Professional Svcs-ARP Owned Capacity MBC	-	-	-	-	0	4
500-192-ALLRQ-000-MBC ST - Outside Training-ARP Owned Capacity MBC	-	-	-	-	0	5
500-355-ALLRQ-000-MBC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity MBC	-	-	-	-	0	1
500-380-ALLRQ-000-MBC ST - Travel/Meetings-ARP Owned Capacity MBC	-	-	-	-	0	0
502-128-ALLRQ-000-MBC Potable Water Testing-ARP Owned Capacity MBC	-	-	-	-	1	10
502-192-ALLRQ-000-MBC Boiler Outside Training-ARP Owned Capacity MBC	-	-	-	-	0	0
502-932-ALLRQ-000-MBC Demineralizer Chemicals-ARP Owned Capacity MBC	-	-	-	-	1	14
502-935-ALLRQ-000-MBC Potable Granular Hypochlorite-ARP Owned Capacity MBC	-	-	-	-	0	1
505-830-ALLRQ-000-MBC Electric OPS - CO2-ARP Owned Capacity MBC	-	-	-	-	0	0
505-980-ALLRQ-000-MBC Lab Chemicals-ARP Owned Capacity MBC	-	-	-	-	0	1
506-118-ALLRQ-000-MBC Steam Misc - Insurance Inspec-ARP Owned Capacity MBC	-	-	-	-	0	4
506-156-ALLRQ-000-MBC Steam Misc - Haz Waste Serv-ARP Owned Capacity MBC	-	-	-	-	0	1
506-190-ALLRQ-000-MBC ST - Misc Professional Svcs-ARP Owned Capacity MBC	-	-	-	-	0	0
506-192-ALLRQ-000-MBC Steam Misc - Misc Outside Trai-ARP Owned Capacity MBC	-	-	-	-	0	0
506-361-ALLRQ-000-MBC Steam Misc - Janitorial-ARP Owned Capacity MBC	-	-	-	-	1	6
506-363-ALLRQ-000-MBC Steam Misc - Ground Svcs-ARP Owned Capacity MBC	-	-	-	-	1	10
506-364-ALLRQ-000-MBC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity MBC	-	-	-	-	1	10
506-365-ALLRQ-000-MBC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity MBC	-	-	-	-	0	5
506-366-ALLRQ-000-MBC Steam Misc - Pest Control-ARP Owned Capacity MBC	-	-	-	-	0	1
506-367-ALLRQ-000-MBC Steam Misc - Freight/Postage-ARP Owned Capacity MBC	-	-	-	-	0	1
506-368-ALLRQ-000-MBC Steam Misc - Safety Supplies-ARP Owned Capacity MBC	-	-	-	-	0	5
506-369-ALLRQ-000-MBC Steam Misc - Control Room Furn-ARP Owned Capacity MBC	-	-	-	-	0	0
506-370-ALLRQ-000-MBC Steam Misc - Office Supplies-ARP Owned Capacity MBC	-	-	-	-	1	7
506-372-ALLRQ-000-MBC Steam Misc - Computer Hardware-ARP Owned Capacity MBC	-	-	-	-	0	6
506-373-ALLRQ-000-MBC Steam Misc - Printing-ARP Owned Capacity MBC	-	-	-	-	0	0
506-374-ALLRQ-000-MBC Steam Misc - Cleaning Supplies-ARP Owned Capacity MBC	-	-	-	-	0	0
506-376-ALLRQ-000-MBC Steam Misc - Mechanical Tools-ARP Owned Capacity MBC	-	-	-	-	0	1
506-380-ALLRQ-000-MBC Steam Misc - Travel/Meetings-ARP Owned Capacity MBC	-	-	-	-	0	1
506-430-ALLRQ-000-MBC Steam Misc - Phone/Communicati-ARP Owned Capacity MBC	-	-	-	-	0	2
506-880-ALLRQ-000-MBC ST - Misc Consumables-ARP Owned Capacity MBC	-	-	-	-	1	8
507-710-ALLRQ-000-MBC Equipment Rental-ARP Owned Capacity MBC	-	-	-	-	0	1
507-720-ALLRQ-000-MBC Vessel Rental-ARP Owned Capacity MBC	-	-	-	-	1	8
510-192-ALLRQ-000-MBC ST - Outside Training-ARP Owned Capacity MBC	-	-	-	-	0	4
510-380-ALLRQ-000-MBC ST - Travel/Meetings-ARP Owned Capacity MBC	-	-	-	-	0	3
511-116-ALLRQ-000-MBC ST - Fire Inspection - Structu-ARP Owned Capacity MBC	-	-	-	-	1	14
511-125-ALLRQ-000-MBC ST - Crane Inspect/Repair-ARP Owned Capacity MBC	-	-	-	-	0	1
511-154-ALLRQ-000-MBC ST - Painting/Coating Svcs-ARP Owned Capacity MBC	-	-	-	-	0	0
511-310-ALLRQ-000-MBC ST - Building Maint General-ARP Owned Capacity MBC	-	-	-	-	0	2
511-330-ALLRQ-000-MBC ST - HVAC Inspect/Repair-ARP Owned Capacity MBC	-	-	-	-	1	10
511-350-ALLRQ-000-MBC ST - Site Security-ARP Owned Capacity MBC	-	-	-	-	0	4
511-570-ALLRQ-000-MBC Tanks-ARP Owned Capacity MBC	-	-	-	-	0	1
511-580-ALLRQ-000-MBC CT - Painting - Structures-ARP Owned Capacity MBC	-	-	-	-	0	2
511-590-ALLRQ-000-MBC ST - Exchangers Non-Turbine Re-ARP Owned Capacity MBC	-	-	-	-	1	8
512-157-ALLRQ-000-MBC ST - DCS/Control Sys/LCI/Excit-ARP Owned Capacity MBC	-	-	-	-	0	2
512-520-ALLRQ-000-MBC ST - Motors Maint/Repair-ARP Owned Capacity MBC	-	-	-	-	0	1
512-570-ALLRQ-000-MBC ST - Tanks-ARP Owned Capacity MBC	-	-	-	-	0	0

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513-126-ALLRQ-000-MBC ST - Cathodic Protection Inspe-ARP Owned Capacity MBC	-	-	-	-	0	3
513-157-ALLRQ-000-MBC Control System/Lci/Exciter-ARP Owned Capacity MBC	-	-	-	-	0	4
513-850-ALLRQ-000-MBC ST - Electric Consumables-ARP Owned Capacity MBC	-	-	-	-	0	1
514-125-ALLRQ-000-MBC ST - Forklift Inspect/Repair-ARP Owned Capacity MBC	-	-	-	-	0	1
514-151-ALLRQ-000-MBC Alignment/Balance Services-ARP Owned Capacity MBC	-	-	-	-	0	5
514-320-ALLRQ-000-MBC Utility Vehicle Maint/Insuranc-ARP Owned Capacity MBC	-	-	-	-	1	7
514-363-ALLRQ-000-MBC EU MR-2 Maint of Lawn Equip-ARP Owned Capacity MBC	-	-	-	-	0	2
514-370-ALLRQ-000-MBC Service Contract Copy Machine-ARP Owned Capacity MBC	-	-	-	-	0	0
514-376-ALLRQ-000-MBC ST - Mechanical Tools-ARP Owned Capacity MBC	-	-	-	-	0	4
514-377-ALLRQ-000-MBC ST - I & E Tools-ARP Owned Capacity MBC	-	-	-	-	0	2
514-378-ALLRQ-000-MBC ST - Tool Calibration-ARP Owned Capacity MBC	-	-	-	-	0	0
514-590-ALLRQ-000-MBC ST - Equipment/Parts Repair-ARP Owned Capacity MBC	-	-	-	-	0	0
514-720-ALLRQ-000-MBC Welding Gasses-ARP Owned Capacity MBC	-	-	-	-	0	2
514-880-ALLRQ-000-MBC ST - Misc Consumables-ARP Owned Capacity MBC	-	-	-	-	9	108
546-192-ALLRQ-000-MBC CT - Outside Training-ARP Owned Capacity MBC	-	-	-	-	0	0
546-380-ALLRQ-000-MBC CT - Travel/Meetings-ARP Owned Capacity MBC	-	-	-	-	0	0
547-193-ALLRQ-000-MBC Fuel Gas Pipeline Svcs-ARP Owned Capacity MBC	-	-	-	-	3	38
547-950-ALLRQ-000-MBC Fuel Biocide-ARP Owned Capacity MBC	-	-	-	-	0	1
548-140-ALLRQ-000-MBC CT - CEM Hardware/Software Sup-ARP Owned Capacity MBC	-	-	-	-	0	3
548-810-ALLRQ-000-MBC CT - Cems Gas-ARP Owned Capacity MBC	-	-	-	-	1	15
551-380-ALLRQ-000-MBC CT - Travel/Meetings-ARP Owned Capacity MBC	-	-	-	-	0	0
552-540-ALLRQ-000-MBC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity MBC	-	-	-	-	0	1
502-921-ALLRQ-000-MBP Boiler Morpholine-ARP Owned Capacity MBP	-	-	-	-	1	6
502-923-ALLRQ-000-MBP Boiler Phoshate (Trisodium)-ARP Owned Capacity MBP	-	-	-	-	0	5
502-926-ALLRQ-000-MBP Boiler Ammonia-ARP Owned Capacity MBP	-	-	-	-	0	2
502-928-ALLRQ-000-MBP Boiler Caustic-ARP Owned Capacity MBP	-	-	-	-	0	2
505-425-ALLRQ-000-MBP Electric OPS - Water/Sewer-ARP Owned Capacity MBP	-	-	-	-	18	210
505-910-ALLRQ-000-MBP Cooling Tower Polymer-ARP Owned Capacity MBP	-	-	-	-	3	33
505-912-ALLRQ-000-MBP Cooling Tower Sulfuric-ARP Owned Capacity MBP	-	-	-	-	2	21
505-914-ALLRQ-000-MBP Cooling Tower Hyperchlorite-ARP Owned Capacity MBP	-	-	-	-	1	15
505-916-ALLRQ-000-MBP Cooling Tower Biocide/Defoamer-ARP Owned Capacity MBP	-	-	-	-	0	3
505-980-ALLRQ-000-MBP Lab Chemicals-ARP Owned Capacity MBP	-	-	-	-	1	6
507-710-ALLRQ-000-MBP Equipment Rental-ARP Owned Capacity MBP	-	-	-	-	0	5
511-154-ALLRQ-000-MBP ST - Painting/Coating Svcs-ARP Owned Capacity MBP	-	-	-	-	1	10
511-310-ALLRQ-000-MBP ST - Building Maint General-ARP Owned Capacity MBP	-	-	-	-	1	10
511-510-ALLRQ-000-MBP ST - Pumps-ARP Owned Capacity MBP	-	-	-	-	0	5
511-530-ALLRQ-000-MBP ST - Valves-ARP Owned Capacity MBP	-	-	-	-	0	5
511-590-ALLRQ-000-MBP ST - Exchangers Non-Turbine Re-ARP Owned Capacity MBP	-	-	-	-	0	5
512-111-ALLRQ-000-MBP Valve Inspections-ARP Owned Capacity MBP	-	-	-	-	0	5
512-123-ALLRQ-000-MBP Hrsq Inspections-ARP Owned Capacity MBP	-	-	-	-	15	180
512-510-ALLRQ-000-MBP Pumps Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	2
512-520-ALLRQ-000-MBP ST - Motors Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	5
512-530-ALLRQ-000-MBP ST - Valves Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	3	40
512-540-ALLRQ-000-MBP ST - Therm/Instruments/Meters-ARP Owned Capacity MBP	-	-	-	-	0	5
512-560-ALLRQ-000-MBP ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity MBP	-	-	-	-	2	20
512-577-ALLRQ-000-MBP ST - HRSG/Plenum, Ducts-ARP Owned Capacity MBP	-	-	-	-	0	5
512-870-ALLRQ-000-MBP ST - Lubricationg Oil - Steam-ARP Owned Capacity MBP	-	-	-	-	0	0
513-121-ALLRQ-000-MBP ST - Air & Leak Inspection-ARP Owned Capacity MBP	-	-	-	-	0	3
513-505-ALLRQ-000-MBP Battery Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	1
513-510-ALLRQ-000-MBP Pumps Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	1	8
513-515-ALLRQ-000-MBP Breaker Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	5
513-520-ALLRQ-000-MBP ST - Motors Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	5
513-521-ALLRQ-000-MBP ST - Turbines & Generators-ARP Owned Capacity MBP	-	-	-	-	0	5
513-530-ALLRQ-000-MBP ST - Valves Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	1	15

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
513-540-ALLRQ-000-MBP ST - Thermo/Instruments/Meters-ARP Owned Capacity MBP	-	-	-	-	0	5
513-560-ALLRQ-000-MBP ST - DCS/Control Sys/Exciter-ARP Owned Capacity MBP	-	-	-	-	1	15
513-575-ALLRQ-000-MBP ST - Cooling Tower Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	1	10
513-590-ALLRQ-000-MBP ST - Equipment/Parts Repairs-ARP Owned Capacity MBP	-	-	-	-	3	36
513-840-ALLRQ-000-MBP ST - Filters-ARP Owned Capacity MBP	-	-	-	-	0	1
513-870-ALLRQ-000-MBP ST - Lubricating Oil - Steam-ARP Owned Capacity MBP	-	-	-	-	0	1
514-128-ALLRQ-000-MBP Oil & Water Testing Svcs-ARP Owned Capacity MBP	-	-	-	-	0	2
547-156-ALLRQ-000-MBP CT - Hazardous Waste Services-ARP Owned Capacity MBP	-	-	-	-	0	2
548-184-ALLRQ-000-MBP CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity MBP	-	-	-	-	0	5
548-880-ALLRQ-000-MBP CT - Misc Consumables-ARP Owned Capacity MBP	-	-	-	-	8	100
548-995-ALLRQ-000-MBP Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity MBP	-	-	-	-	0	1
552-117-ALLRQ-000-MBP CT - Tank Inspection-ARP Owned Capacity MBP	-	-	-	-	4	45
552-570-ALLRQ-000-MBP CT - Tank Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	2
552-590-ALLRQ-000-MBP CT - Exchangers Non-Turbine Re-ARP Owned Capacity MBP	-	-	-	-	0	5
553-110-ALLRQ-000-MBP CT - Borescope Inspections-ARP Owned Capacity MBP	-	-	-	-	1	6
553-152-ALLRQ-000-MBP CT - CEM Repairs/Parts-ARP Owned Capacity MBP	-	-	-	-	1	14
553-505-ALLRQ-000-MBP CT - Battery Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	1
553-510-ALLRQ-000-MBP CT - Pumps Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	5
553-520-ALLRQ-000-MBP CT - Motors Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	5
553-515-ALLRQ-000-MBP CT - Breaker Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	5
553-521-ALLRQ-000-MBP CT - Turbines & Generators-ARP Owned Capacity MBP	-	-	-	-	0	5
553-540-ALLRQ-000-MBP CT - Therm/Instruments/Meters-ARP Owned Capacity MBP	-	-	-	-	0	5
553-560-ALLRQ-000-MBP CT - DCS/Control Sys/Exciter-ARP Owned Capacity MBP	-	-	-	-	1	15
553-590-ALLRQ-000-MBP CT - Exchangers Non-Turbine Re-ARP Owned Capacity MBP	-	-	-	-	0	5
553-840-ALLRQ-000-MBP CT - Filters-ARP Owned Capacity MBP	-	-	-	-	0	5
553-870-ALLRQ-000-MBP CT - Lubricating Oil - Gas-ARP Owned Capacity MBP	-	-	-	-	0	1
554-128-ALLRQ-000-MBP CT - Oil & Water Testing Svcs-ARP Owned Capacity MBP	-	-	-	-	0	2
Total Mulberry	-	-	-	-	112	1,344

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ALL-REQUIREMENTS PROJECT						
				6 Months		
		Actual	Actual	Actual	Budget	Budget
		2021	2022	2023	2023	2024
						2025
<i>ARP Support</i>						
575-600-ALLRQ-000-ARP O&M Gross Wages-ARP Support		-	-	-	-	325
575-611-ALLRQ-000-ARP Pension - 401-ARP Support		-	-	-	-	32
575-621-ALLRQ-000-ARP Short Term Disability-ARP Support		-	-	-	-	1
575-622-ALLRQ-000-ARP Employee Medical-ARP Support		-	-	-	-	29
575-624-ALLRQ-000-ARP Long Term Disability-ARP Support		-	-	-	-	1
575-629-ALLRQ-000-ARP Medical Long Term Care-ARP Support		-	-	-	-	1
575-636-ALLRQ-000-ARP Wellness Expense-ARP Support		-	-	-	-	1
575-637-ALLRQ-000-ARP Life Insurance-ARP Support		-	-	-	-	1
575-644-ALLRQ-000-ARP Social Security-ARP Support		-	-	-	-	24
Total	ARP Support	-	-	-	-	416
<i>FMPP:</i>						
575-600-ALLRQ-000-FMP O&M Gross Wages-FMPP			-	-	-	1,033
575-611-ALLRQ-000-FMP Pension - 401-FMPP			-	-	-	103
575-621-ALLRQ-000-FMP Short Term Disability-FMPP			-	-	-	3
575-622-ALLRQ-000-FMP Employee Medical-FMPP			-	-	-	106
575-624-ALLRQ-000-FMP Long Term Disability-FMPP			-	-	-	5
575-629-ALLRQ-000-FMP Medical Long Term Care-FMPP			-	-	-	2
575-633-ALLRQ-000-FMP Relocation Expense-FMPP			-	-	-	20
575-634-ALLRQ-000-FMP Recruitment Expenses-FMPP			-	-	-	5
575-636-ALLRQ-000-FMP Wellness Expense-FMPP			-	-	-	2
575-637-ALLRQ-000-FMP Life Insurance-FMPP			-	-	-	6
575-644-ALLRQ-000-FMP Social Security-FMPP			-	-	-	76
549-000-ALLRQ-000-FMP CT - Misc Operating Expense-FMPP			-	-	-	2
Total	FMPP	-	-	-	-	1,363
						1,397

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ALL-REQUIREMENTS PROJECT						
				6 Months		
		Actual	Actual	Actual	Budget	Budget
		2021	2022	2023	2023	2024
					2023	2025
<i>Critical Infrastructure Protection:</i>						
921-311-ALLRQ-000-DSO Internet/Telcom Services-Cyber Sec Data Site Orlando		109	107	98	105	33
921-910-ALLRQ-000-DSO Software Purchases & Renewals-Cyber Sec Data Site Orlando		-	2	-	-	-
921-920-ALLRQ-000-DSO Maintenance Support Agreements-Cyber Sec Data Site Orlando		127	119	123	147	181
921-930-ALLRQ-000-DSO Computer Hardware-Cyber Sec Data Site Orlando		24	-	3	6	6
923-170-ALLRQ-000-DSO IT Consulting Services-Cyber Sec Data Site Orlando		-	19	5	-	30
921-920-ALLRQ-000-DCI Maintenance Support Agreements-Cyber Security Cane Island		-	-	-	51	34
921-920-ALLRQ-000-DCI Maintenance Support Agreements-Cyber Security Cane Island		-	-	-	-	27
921-920-ALLRQ-000-DCI Maintenance Support Agreements-Cyber Security Cane Island		-	-	-	-	24
921-920-ALLRQ-000-DCI Maintenance Support Agreements-Cyber Security Cane Island		-	-	-	-	29
921-930-ALLRQ-000-DCI Computer Hardware-Cyber Security Cane Island		-	0	0	5	5
921-920-ALLRQ-000-000 Maintenance Support Agreements-ARP General Activity		4	-	-	-	-
921-920-ALLRQ-000-DKW Maintenance Support Agreements-Cyber Security Key West		6	6	1	17	17
921-930-ALLRQ-000-DKW Computer Hardware-Cyber Security Key West		11	4	2	5	5
923-170-ALLRQ-000-DKW IT Consulting Services-Cyber Security Key West		10	-	-	-	-
921-920-ALLRQ-000-DTC Maintenance Support Agreements-Cyber Security Treasure Coast		28	15	-	59	49
921-930-ALLRQ-000-DTC Computer Hardware-Cyber Security Treasure Coast		10	1	3	12	6
999-500-ALLRQ-000-DSO Capital Expenditure-Cyber Sec Data Site Orlando		(0)	(0)	0	749	327
999-500-ALLRQ-000-DCI Capital Expenditure-Cyber Security Cane Island		-	(0)	-	6	88
999-500-ALLRQ-000-DKW Capital Expenditure-Cyber Security Key West		(0)	-	(0)	68	44
999-500-ALLRQ-000-DTC Capital Expenditure-Cyber Security Treasure Coast		-	(0)	0	91	58
Total Critical Infrastructure Protection		327	275	236	1,320	961
<i>NERC Compliance:</i>						
Total NERC Compliance		-	-	-	-	-
<i>Unplanned Maintenance:</i>						
553-595-ALLRQ-000-KWC CT - Unplanned Maint-ARP Owned Capacity KW Unit Com		-	5	-	-	-
Total Unplanned Maintenance		-	5	-	-	-

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
Debt, Leases & R&R:						
999-240-ALLRQ-005-VER Transfer to Other Bus Unit-Vero Trans - Debt Offset	4,791	-	-	-	-	-
999-240-ALLRQ-000-RNR Transfer to Other Bus Unit-ARP Renewal & Replace Fund	7,000	7,000	7,500	15,000	15,000	18,000
999-440-ALLRQ-005-VER Transfer from O&M-Vero Trans - Debt Offset	(4,791)	-	-	-	-	-
923-702-ALLRQ-005-000 Line/Letter of Credit Fees-ARP Debt Service - Costs	334	-	-	-	-	-
999-240-ALLRQ-005-15B Transfer to Other Bus Unit-ARP Debt Service - 2015B Bonds	6,522	6,816	3,603	7,205	7,565	7,945
999-240-ALLRQ-005-16A Transfer to Other Bus Unit-ARP Debt Service - 2016A Bonds	40,299	26,544	13,988	27,975	29,355	-
999-240-ALLRQ-005-17A Transfer to Other Bus Unit-ARP Debt Service - 2017A Bonds	-	-	-	-	-	22,785
999-240-ALLRQ-005-17B Transfer to Other Bus Unit-ARP Debt Service - 2017B Bonds	6,752	6,880	3,543	7,085	9,065	20,865
999-240-ALLRQ-005-19B Transfer to Other Bus Unit-All-Requirements 2019B Bonds	1,649	1,656	860	1,720	-	-
999-240-ALLRQ-005-KUA Transfer to Other Bus Unit-ARP Debt Service - KUA TARP	12,225	12,936	6,758	13,688	12,806	13,519
999-240-ALLRQ-005-STL Transfer to Other Business Unit-Debt Service-St. Lucie County Principal	-	-	-	64	68	71
427-220-ALLRQ-15B-DSA Interest Expense-ARP 2015B Bonds	4,572	4,246	1,951	3,902	3,542	3,164
427-220-ALLRQ-16A-DSA Interest Expense-ARP 2016A Bonds	18,840	16,824	7,744	15,488	14,089	12,621
427-220-ALLRQ-17A-DSA Interest Expense-ARP 2017A Bonds	3,481	3,481	1,741	3,481	3,481	3,481
427-220-ALLRQ-17B-DSA Interest Expense-ARP 2017B Bonds	1,439	1,278	550	1,099	903	638
427-220-ALLRQ-18A-DSA Interest Expense-ARP 2018A Bonds	2,118	2,118	1,059	2,118	2,118	2,118
427-220-ALLRQ-19A-DSA Interest Expense-All-Requirements 2019A Bonds	3,761	3,761	1,881	3,761	3,761	3,761
427-220-ALLRQ-19B-DSA Interest Expense-All-Requirements 2019B Bonds	105	72	19	37	-	-
427-220-ALLRQ-21A-DSA Interest Expense-All-Requirements 2021 A Bonds	471	1,102	551	1,102	1,102	1,102
427-220-ALLRQ-21B-DSA Interest Expense-All-Requirements 2021 B Bonds	613	1,432	716	1,432	1,432	1,432
427-220-ALLRQ-KUA-005 Interest Expense-ARP KUA Cap Lease Int	5,030	4,367	1,918	3,666	7,089	6,376
427-220-ALLRQ-PLP-DSA Interest Expense-ARP Pooled Loan Note - Liquidity	-	-	399	-	780	780
427-220-ALLRQ-STL-000 Interest Expense-ARP St. Lucie County Note	17	14	-	11	7	4
Total Debt, Leases & R&R	115,229	100,528	54,779	108,835	112,163	118,662

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ALL-REQUIREMENTS PROJECT						
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	2021	2022	2023	2023	2024	2025
Direct Charges & Other:						
921-650-ALLRQ-006-000 Employer Dues-ARP Direct Charges	1,221	1,303	652	1,294	1,391	1,426
921-700-ALLRQ-006-000 Bank and Other Account Fees-ARP Direct Charges	17	17	6	20	20	20
921-920-ALLRQ-006-000 Maintenance Support Agreements-ARP Direct Charges	-	-	-	-	284	291
923-000-ALLRQ-006-000 Outside Services-ARP Direct Charges	13	29	-	-	-	-
923-100-ALLRQ-006-000 Contract Consultants-ARP Direct Charges	382	300	166	174	362	371
923-105-ALLRQ-006-000 Legal Fees-ARP Direct Charges	41	116	21	500	500	513
923-127-ALLRQ-006-000 Arbitrage Rebate Calculation-ARP Direct Charges	4	8	3	8	8	8
923-160-ALLRQ-006-000 Engineering Services-ARP Direct Charges	513	296	138	1,135	1,275	1,307
923-167-ALLRQ-006-000 System Dispatch-ARP Direct Charges	11	12	6	12	12	12
923-168-ALLRQ-006-000 FMPP Pool Operations-ARP Direct Charges	2,248	2,497	995	2,700	1,793	1,838
923-169-ALLRQ-006-000 FGU G&A Charges-ARP Direct Charges	747	725	307	724	724	742
923-195-ALLRQ-006-000 FMPP G&A Charges-ARP Direct Charges	12,779	14,468	7,111	15,070	15,695	16,088
923-316-ALLRQ-006-000 Telephone-ARP Direct Charges	138	240	125	200	240	246
923-318-ALLRQ-006-000 RTU Maintenance-ARP Direct Charges	132	45	3	150	180	185
923-702-ALLRQ-006-000 Line/Letter of Credit Fees-ARP Direct Charges	24	-	-	-	-	-
923-703-ALLRQ-006-000 Rating Agency Fees-ARP Direct Charges	56	28	-	58	64	66
923-704-ALLRQ-006-000 Trustee Charges-ARP Direct Charges	18	25	4	21	23	21
923-750-ALLRQ-006-000 Joint Owner Fees-ARP Direct Charges	3	17	2	12	12	12
924-321-ALLRQ-006-000 Property Insurance-ARP Direct Charges	2,828	2,944	1,432	3,082	3,822	3,917
930-740-ALLRQ-006-000 EC Member Travel Reimbursement-ARP Direct Charges - OCL	-	0	0	-	-	-
930-740-ALLRQ-006-000 BSH EC Member Travel Reimbursement-ARP Direct Charges - BSH	0	0	-	-	1	1
930-740-ALLRQ-006-000 CLW EC Member Travel Reimbursement-ARP Direct Charges - CLW	1	1	-	-	1	1
930-740-ALLRQ-006-000 FTP EC Member Travel Reimbursement-ARP Direct Charges - FTP	2	1	1	-	3	3
930-740-ALLRQ-006-000 HAV EC Member Travel Reimbursement-ARP Direct Charges - HAV	6	5	2	16	9	9
930-740-ALLRQ-006-000 JXB EC Member Travel Reimbursement-ARP Direct Charges - JXB	2	1	0	-	2	2
930-740-ALLRQ-006-000 STK EC Member Travel Reimbursement-ARP Direct Charges - STK	-	1	1	-	3	3
930-740-ALLRQ-006-000 KWS EC Member Travel Reimbursement-ARP Direct Charges - KWS	1	2	2	-	4	4
930-740-ALLRQ-006-000 NBY EC Member Travel Reimbursement-ARP Direct Charges - NBY	1	0	-	-	-	-
Total Direct Charges & Other	21,189	23,079	10,977	25,175	26,427	27,084

Florida Municipal Power Agency
All-Requirements Project
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ALL-REQUIREMENTS PROJECT						
		Actual		6 Months Actual	Budget	Budget
		2021	2022	2023	2023	2024
						Budget 2025
Gas Transportation:						
501-100-ALLRQ-007-FGU Fuel - Natural Gas-ARP Gas Transportation FGU		24,999	25,563	10,890	24,901	24,969
501-100-ALLRQ-007-OUC Fuel - Natural Gas-ARP Gas Transportation OUC		32	61	102	28	28
501-100-ALLRQ-007-STA Fuel - Natural Gas-ARP Gas Transportation STA		3,339	3,584	1,694	3,620	1,278
501-100-ALLRQ-007-TCC Fuel - Natural Gas-ARP Gas Transportation TCEC		48	-	-	-	-
Total	Gas Transportation	28,418	29,209	12,686	28,549	26,275
Variable O&M to Energy:						
999-240-ALLRQ-002-000 Transfer to Other Bus Unit-ARP Member Capacity		(1,717)	(2,092)	(1,233)	(2,228)	(2,283)
999-240-ALLRQ-000-000 Transfer to Other Bus Unit-ARP General Activity		(14,029)	(16,020)	(10,253)	(18,129)	(19,150)
Total	Variable O&M to Energy	(15,746)	(18,112)	(11,486)	(20,357)	(21,433)
Deposit to Rate Protection Account:						
999-240-ALLRQ-005-VER Transfer to Other Bus Unit-Vero Trans - Debt Offset		4,791	-	-	-	-
Total	Deposit to Rate Protection Account	4,791	-	-	-	-
TOTAL DEMAND COST CENTERS		236,361	231,559	119,331	247,252	238,477
						250,305

**Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
Energy Cost Centers					0	0
Firm Energy Purchased from Others:						
555-180-ALLRQ-013-000 Contract - Energy & Var O&M-ARP Contract Cap - Energy Gen	75	105	-	-	-	-
555-180-ALLRQ-013-RCI Contract - Energy & Var O&M-ARP Contract Cap - Energy RCI	-	114	-	-	-	-
555-180-ALLRQ-013-OLE Contract - Energy & Var O&M-ARP Contract Cap - Energy OLE	702	2,329	575	176	192	79
555-180-ALLRQ-013-OUC Contract - Energy & Var O&M-ARP Contract Cap - Energy OUC	21	-	-	-	-	-
555-180-ALLRQ-013-SOL Contract - Energy & Var O&M-ARP Solar Purch Power	3,454	3,570	1,530	4,068	3,591	3,576
555-180-ALLRQ-013-TEA Contract - Energy & Var O&M-The Energy Authority	508	-	-	-	-	-
555-180-ALLRQ-013-STA Contract - Energy & Var O&M-ARP Stanton A Natural Gas	2,114	2,941	1,001	1,639	-	-
555-180-ALLRQ-013-RBW Contract - Energy & Var O&M-ARP Contract Cap - Energy RBW	-	-	-	-	146	63
555-180-ALLRQ-013-SL2 Contract - Energy & Var O&M-ARP Solar Purch Power	-	-	-	-	2,733	6,562
999-240-ALLRQ-005-SOL Transfer to Other Bus Unit - Development Fund Reimb - SOLAR	-	-	-	57	50	50
Total Firm Energy Purchased from Others	6,874	9,060	3,106	5,940	6,713	10,330
Variable Administrative & General:					-	-
555-300-ALLRQ-016-000 Conservation Program-ARP Conservation Program	750	750	375	750	750	750
Total Variable Administrative & General	750	750	375	750	750	750
Non-Firm Energy Purchases:					-	-
555-170-ALLRQ-018-FEM Interchange Energy-Pool Purchases	10,015	17,427	5,839	-	-	-
555-170-ALLRQ-018-FPL Interchange Energy-ARP Interchange - FPL	-	197	78	-	-	-
555-170-ALLRQ-018-LAK Interchange Energy-ARP Interchange - LAK	(164)	(28)	-	-	-	-
555-170-ALLRQ-018-OUC Interchange Energy-ARP Interchange - OUC	(1)	539	(521)	16,677	10,977	9,524
555-170-ALLRQ-018-TEA Interchange Energy-ARP Interchange - TEA	955	98	23	-	-	-
555-170-ALLRQ-018-TEC Interchange Energy-ARP Interchange - TEC	28	21	-	-	-	-
555-170-ALLRQ-018-USS Interchange Energy-ARP Interchange - USS	1,138	2,940	759	-	-	-
555-170-ALLRQ-018-RCI Interchange Energy-ARP Interchange - RCI	-	33	-	-	-	-
555-182-ALLRQ-018-LAK Contract - Demand-ARP Interchange - LAK	15	71	-	-	-	-
Total Non-Firm Energy Purchases	11,986	21,298	6,178	16,677	10,977	9,524

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ALL-REQUIREMENTS PROJECT						
		6 Months				
		Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2024	2025
Fuels:						
501-100-ALLRQ-019-FGU Fuel - Natural Gas-ARP Natural Gas		142,048	314,241	95,021	226,329	176,008
501-100-ALLRQ-019-CAR Fuel - Natural Gas-ARP Natural Gas Hedging		-	(343)	28,217	-	-
501-100-ALLRQ-019-ST1 Fuel - Natural Gas-ARP Coal - Stanton 1		801	2,735	968	12,435	4,217
501-100-ALLRQ-019-ST2 Fuel - Natural Gas-ARP Coal - Stanton 2		473	1,371	527	14,185	5,192
501-110-ALLRQ-019-ST1 Fuel - Coal-ARP Coal - Stanton 1		7,401	8,761	3,402	26,726	21,126
501-110-ALLRQ-019-ST2 Fuel - Coal-ARP Coal - Stanton 2		3,409	3,304	1,864	31,523	26,069
555-110-ALLRQ-019-VER Stanton 1 Assigned - Fuel-ARP Fuel - Vero Beach		3,712	4,796	1,989	-	-
555-230-ALLRQ-019-FTP Tri City Assigned - O&M-ARP Fuel - FPUA		84	-	-	-	-
555-110-ALLRQ-019-FTP Stanton 1 Assigned - Fuel-ARP Fuel - FPUA		2,699	3,597	1,492	-	-
555-110-ALLRQ-019-KUA Stanton 1 Assigned - Fuel-ARP Fuel - KUA		1,392	1,799	746	-	-
555-110-ALLRQ-019-STK Stanton 1 Assigned - Fuel-ARP Fuel - Starke		278	360	149	-	-
555-120-ALLRQ-019-VER Stanton 2 Assigned - Fuel-ARP Fuel - Vero Beach		2,914	3,489	1,790	-	-
555-120-ALLRQ-019-FTP Stanton 2 Assigned - Fuel-ARP Fuel - FPUA		2,914	3,489	1,790	-	-
555-120-ALLRQ-019-KUA Stanton 2 Assigned - Fuel-ARP Fuel - KUA		5,829	6,979	3,580	-	-
555-120-ALLRQ-019-KWS Stanton 2 Assigned - Fuel-ARP Fuel - Keys		1,749	2,093	1,074	-	-
555-120-ALLRQ-019-STK Stanton 2 Assigned - Fuel-ARP Fuel - Starke		219	262	134	-	-
555-130-ALLRQ-019-FTP Tri City Assigned - Fuel-ARP Fuel - FPUA		948	1,154	517	-	-
555-130-ALLRQ-019-KWS Tri City Assigned - Fuel-ARP Fuel - Keys		2,260	2,761	1,232	-	-
547-300-ALLRQ-019-KWC Fuel Oil Burned-ARP Fuel Oil - KW Common		676	1,701	125	1,122	862
547-300-ALLRQ-019-TCC Fuel Oil Burned-ARP Fuel Oil - TCEC		9	9	(12)	-	-
547-300-ALLRQ-019-CIC Fuel Oil Burned-ARP Fuel Oil - CI Unit Common		103	(135)	(87)	-	-
501-100-ALLRQ-019-PGP Fuel - Natural Gas-ARP Public Gas Partners		(384)	(2,175)	(1,945)	(120)	(120)
501-100-ALLRQ-019-STA Fuel - Natural Gas-ARP Stanton A Natural Gas		10,571	35,087	8,181	15,930	3,910
501-120-ALLRQ-019-ST1 Fuel - Other-ARP Coal - Stanton 1		337	34	263	275	160
501-120-ALLRQ-019-ST2 Fuel - Other-ARP Coal - Stanton 2		54	46	(7)	325	193
Total Fuels		190,494	395,416	151,011	328,729	208,539
						237,618

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT						
		Actual		6 Months Actual		Budget
		2021	2022	2023	2023	Budget 2024 2025
Non-Fuel Variable O&M:						
999-240-ALLRQ-016-000 Transfer to Other Bus Unit-ARP Conservation Program		15,746	18,112	11,486	20,357	21,433 23,409
Total	Non-Fuel Variable O&M	15,746	18,112	11,486	20,357	21,433 23,409
Deposit to Rate Protection Account:						
999-240-ALLRQ-019-VER Transfer to Other Bus Unit-ARP Fuel - Vero Beach		2,058	-	-	-	- -
Total	Deposit to Rate Protection Account	2,058	-	-	-	- -
TOTAL ENERGY COST CENTERS		227,909	444,635	172,156	372,453	248,412 281,631

Florida Municipal Power Agency
All-Requirements Project
Detail Budget FYE 2024
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ALL-REQUIREMENTS PROJECT						
		6 Months				
		Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2024	2025
Transmission Cost Centers						
Transmission - Others:						
565-000-ALLRQ-021-VER Transmission-ARP Transmission - Vero		768	897	466	-	-
555-230-ALLRQ-021-OUC Tri City Assigned - O&M-OUC Transmission		18	-	-	-	-
565-000-ALLRQ-021-FKE Transmission-FKEC Transmission		29	32	0	1	1
565-000-ALLRQ-021-FPC Transmission-FPC Transmission		15,792	19,148	8,738	20,836	19,965
565-000-ALLRQ-021-FPL Transmission-FPL Transmission		10,453	14,037	6,736	14,561	15,424
565-000-ALLRQ-021-OUC Transmission-OUC Transmission		5,104	5,638	2,939	6,811	5,840
565-200-ALLRQ-021-JEA Standby Transmission-JEA Standby Transmission		18	46	5	20	20
565-300-ALLRQ-021-OUC Trans - Low Voltage Delivery-OUC Transmission		12	-	-	-	-
565-300-ALLRQ-021-FPC Trans - Low Voltage Delivery-FPC Transmission		136	129	74	181	187
573-100-ALLRQ-021-000 Maint of Misc Transmission-ARP Transmission		64	90	101	48	48
573-100-ALLRQ-021-KUA Maint of Misc Transmission-KUA Transmission		220	165	90	216	216
Total Transmission - Others		32,614	40,181	19,149	42,674	41,700
Transmission - KUA:						
565-000-ALLRQ-021-KUA Transmission-KUA Transmission		3,082	3,488	1,805	3,615	2,527
Total Transmission - KUA		3,082	3,488	1,805	3,615	2,527
TOTAL TRANSMISSION COST CENTERS		35,696	43,669	20,954	46,289	44,227
					44,227	48,509

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Total ARP

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	1,229,283	1,229,283	1,229,283	1,229,283	1,229,283	1,229,283	1,229,282	1,229,282	1,229,282	1,229,282	1,229,282	1,229,282	
LAIR Credit Load	kW	(4,756)	(5,855)	(6,150)	(6,405)	(5,904)	(4,130)	(5,069)	(5,537)	(5,885)	(5,696)	(6,473)	(6,025)	
Total Energy	MWh	490,523	451,607	462,996	445,873	407,564	475,112	468,853	551,988	600,327	641,656	651,347	590,393	6,238,238
Less Excluded Resource Energy	MWh	(22,939)	(23,623)	(26,760)	(26,862)	(19,351)	(18,690)	(25,920)	(26,784)	(25,920)	(26,189)	(26,189)	(25,344)	(294,571)
ARP Billing Energy	MWh	467,584	427,984	436,236	419,011	388,213	456,421	442,933	525,204	574,407	615,467	625,158	565,049	5,943,667
Phase 1 Solar Energy	MWh	7,836	5,067	5,406	7,221	7,767	9,853	10,268	11,598	10,519	9,812	9,438	7,963	102,749
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	1,046,005	1,040,698	1,062,095	977,067	939,613	1,065,554	1,054,177	1,191,602	1,268,000	1,273,750	1,308,066	1,232,263	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
LAIR Credit	\$/kW-mo.	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (5.04)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Transmission (KUA)	\$/kW-mo.	\$ 0.99	\$ 0.95	\$ 1.04	\$ 1.25	\$ 1.07	\$ 0.92	\$ 0.93	\$ 0.84	\$ 0.80	\$ 0.79	\$ 0.77	\$ 0.82	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
Power Costs														
Demand Charge	\$	\$ 19,951,263	\$ 19,951,263	\$ 19,951,263	\$ 19,951,263	\$ 19,951,263	\$ 19,951,263	\$ 19,951,248	\$ 19,951,248	\$ 19,951,248	\$ 19,951,248	\$ 19,951,248	\$ 19,951,248	\$ 239,415,068
Energy Charge	\$	\$ 32,487,727	\$ 23,123,961	\$ 32,503,970	\$ 21,956,158	\$ 20,439,399	\$ 25,664,576	\$ 13,000,086	\$ 15,708,847	\$ 19,799,815	\$ 21,535,184	\$ 18,048,321	\$ 13,329,517	\$ 257,597,562
Solar 1 Energy Surcharge/(Credit)	\$	\$ (266,419)	\$ (96,281)	\$ (210,833)	\$ (122,763)	\$ (132,046)	\$ (206,915)	\$ 62,019	\$ 63,557	\$ 9,677	\$ 3,925	\$ 61,536	\$ 93,960	\$ (740,583)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 3,934,355	\$ 3,723,240	\$ 3,865,369	\$ 3,653,674	\$ 3,220,941	\$ 3,570,691	\$ 3,527,635	\$ 3,941,683	\$ 4,143,599	\$ 4,348,720	\$ 4,347,710	\$ 4,031,262	\$ 46,308,879
Standby Transmission Charge	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,333	\$ 3,333
Low Voltage Delivery Charge	\$	\$ 13,083	\$ 12,889	\$ 15,132	\$ 15,079	\$ 12,190	\$ 13,522	\$ 12,935	\$ 14,735	\$ 15,582	\$ 15,272	\$ 16,929	\$ 15,283	\$ 172,631
LAIR Credit	\$	\$ (15,440)	\$ (19,010)	\$ (19,960)	\$ (20,790)	\$ (19,160)	\$ (20,820)	\$ (16,454)	\$ (17,973)	\$ (19,103)	\$ (18,489)	\$ (21,011)	\$ (19,557)	\$ (227,768)
Load Retention Credit	\$	\$ (140,275)	\$ (128,395)	\$ (130,871)	\$ (125,703)	\$ (116,464)	\$ (136,926)	\$ (132,880)	\$ (157,561)	\$ (172,322)	\$ (184,640)	\$ (187,547)	\$ (169,515)	\$ (1,783,100)
Meter Charge	\$	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 324,000
Total Billed Power Cost	\$	\$ 55,991,294	\$ 46,594,667	\$ 56,001,069	\$ 45,333,918	\$ 43,383,123	\$ 48,862,392	\$ 36,431,590	\$ 39,531,536	\$ 43,755,497	\$ 45,678,220	\$ 42,244,186	\$ 37,262,532	\$ 541,070,021
All-in ARP Power Cost														
	\$/MWh	\$ 119.75	\$ 108.87	\$ 128.37	\$ 108.19	\$ 111.75	\$ 107.06	\$ 82.25	\$ 75.27	\$ 76.18	\$ 74.22	\$ 67.57	\$ 65.95	\$ 91.03

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
Total ARP

		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	2024
		10/01/2023	11/01/2023	12/01/2023	01/01/2024	02/01/2024	03/01/2024	04/01/2024	05/01/2024	06/01/2024	07/01/2024	08/01/2024	09/01/2024	Budget
		Units												Total
Billing Determinants														
Billing Demand	kW	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	
LAIR Credit Load	kW	(5,542)	(4,589)	(4,706)	(6,882)	(6,005)	(5,238)	(5,125)	(5,598)	(5,948)	(5,757)	(6,543)	(6,089)	
Total Energy	MWh	535,245	430,770	455,600	478,681	436,494	460,113	470,788	554,724	602,897	645,334	655,185	593,760	6,319,591
Less Excluded Resource Energy	MWh	(26,189)	(25,344)	(26,189)	(26,189)	(24,499)	(26,189)	(25,344)	(26,189)	(25,344)	(26,189)	(26,189)	(25,344)	(309,197)
ARP Billing Energy	MWh	509,056	405,426	429,411	452,493	411,995	433,924	445,444	528,535	577,553	619,145	628,996	568,416	6,010,394
Phase 1 Solar Energy	MWh	8,117	6,258	6,230	7,254	7,509	9,641	10,062	11,457	9,249	9,781	9,409	7,938	102,906
Phase 2 Solar Energy	MWh	-	-	-	8,698	9,003	11,560	12,064	13,738	11,090	11,728	11,282	9,517	98,681
Transmission Billing Demand	kW	1,136,317	932,288	881,051	1,093,607	1,012,946	978,392	1,061,050	1,199,541	1,274,932	1,280,786	1,315,361	1,238,922	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73
LAIR Credit	\$/kW-mo.	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 16.86	\$ 9.86	\$ (0.99)	\$ (4.18)	\$ (5.32)	\$ 3.61	\$ 5.16	\$ 3.44	\$ 0.86	\$ (6.96)	\$ 2.31	\$ 4.81	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43	
Transmission (KUA)	\$/kW-mo.	\$ 0.61	\$ 0.81	\$ 0.87	\$ 0.74	\$ 0.77	\$ 0.67	\$ 0.65	\$ 0.58	\$ 0.56	\$ 0.55	\$ 0.54	\$ 0.57	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
Power Costs														
Demand Charge	\$	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 232,450,182
Energy Charge	\$	\$ 9,431,137	\$ 10,351,116	\$ 15,620,607	\$ 17,905,474	\$ 16,770,277	\$ 13,790,108	\$ 13,464,798	\$ 16,886,245	\$ 19,940,678	\$ 26,218,786	\$ 20,809,332	\$ 17,379,912	\$ 198,568,470
Solar 1 Energy Surcharge/(Credit)	\$	\$ 136,881	\$ 61,699	\$ (6,148)	\$ (30,329)	\$ (39,911)	\$ 34,805	\$ 51,940	\$ 39,424	\$ 7,990	\$ (68,046)	\$ 21,703	\$ 38,211	\$ 248,220
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (103,255)	\$ (117,091)	\$ (47,165)	\$ (30,496)	\$ (58,374)	\$ (75,700)	\$ (171,778)	\$ (60,734)	\$ (27,373)	\$ (691,967)
Transmission Charge	\$	\$ 3,578,647	\$ 3,039,168	\$ 2,907,581	\$ 3,635,543	\$ 3,345,783	\$ 3,029,907	\$ 3,367,603	\$ 3,819,490	\$ 4,055,174	\$ 4,307,788	\$ 4,364,046	\$ 4,073,409	\$ 43,524,138
Standby Transmission Charge	\$	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 13,333
Low Voltage Delivery Charge	\$	\$ 14,195	\$ 11,420	\$ 12,706	\$ 18,298	\$ 15,879	\$ 12,922	\$ 13,228	\$ 15,079	\$ 15,934	\$ 15,621	\$ 17,311	\$ 15,619	\$ 178,212
LAIR Credit	\$	\$ (8,719)	\$ (7,220)	\$ (7,404)	\$ (10,828)	\$ (9,448)	\$ (8,241)	\$ (8,063)	\$ (8,807)	\$ (9,358)	\$ (9,058)	\$ (10,294)	\$ (9,580)	\$ (107,020)
Load Retention Credit	\$	\$ (152,717)	\$ (121,628)	\$ (128,823)	\$ (135,748)	\$ (123,599)	\$ (130,177)	\$ (133,633)	\$ (158,561)	\$ (173,266)	\$ (185,743)	\$ (188,699)	\$ (170,525)	\$ (1,803,118)
Meter Charge	\$	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 324,000
Total Billed Power Cost	\$	\$ 32,400,606	\$ 32,732,403	\$ 37,796,367	\$ 40,680,338	\$ 39,239,740	\$ 36,080,007	\$ 36,126,559	\$ 39,932,344	\$ 43,159,301	\$ 49,508,751	\$ 44,350,513	\$ 40,697,523	\$ 472,704,451
All-in ARP Power Cost	\$/MWh	\$ 63.65	\$ 80.74	\$ 88.02	\$ 89.90	\$ 95.24	\$ 83.15	\$ 81.10	\$ 75.55	\$ 74.73	\$ 79.96	\$ 70.51	\$ 71.60	\$ 78.65

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

Total ARP

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan Total
Billing Determinants														
Billing Demand	kW	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	
LAIR Credit Load	kW	(5,603)	(4,644)	(4,762)	(6,963)	(6,076)	(5,301)	(5,170)	(5,648)	(5,998)	(5,805)	(6,598)	(6,141)	
Total Energy	MWh	538,847	433,369	458,879	482,312	424,818	462,634	473,531	558,121	606,489	649,497	659,261	597,505	6,345,263
Less Excluded Resource Energy	MWh	(26,189)	(25,344)	(26,189)	(26,189)	(23,654)	(26,189)	(25,343)	(26,190)	(25,344)	(26,189)	(26,189)	(25,344)	(308,352)
ARP Billing Energy	MWh	512,659	408,025	432,690	456,123	401,164	436,445	448,188	531,931	581,145	623,308	633,073	572,161	6,036,911
Phase 1 Solar Energy	MWh	8,093	6,221	6,192	7,233	7,400	9,612	10,031	11,423	9,221	9,752	9,381	7,914	102,474
Phase 2 Solar Energy	MWh	9,703	14,941	14,872	17,371	17,773	23,086	24,092	27,435	22,146	23,421	22,530	19,006	236,375
Transmission Billing Demand	kW	1,143,878	939,096	888,725	1,102,564	1,021,377	986,305	1,068,880	1,208,583	1,282,980	1,288,971	1,323,799	1,246,639	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17
LAIR Credit	\$/kW-mo.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Transmission (KUA)	\$/kW-mo.	\$ 0.63	\$ 0.82	\$ 0.88	\$ 0.75	\$ 0.79	\$ 0.68	\$ 0.66	\$ 0.60	\$ 0.57	\$ 0.57	\$ 0.55	\$ 0.59	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
Power Costs														
Demand Charge	\$	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 241,832,191
Energy Charge	\$	\$ 14,007,898	\$ 14,137,340	\$ 18,777,943	\$ 18,984,204	\$ 17,656,584	\$ 15,126,293	\$ 14,692,926	\$ 18,866,792	\$ 22,978,917	\$ 27,433,876	\$ 22,114,116	\$ 17,354,687	\$ 222,131,576
Solar 1 Energy Surcharge/(Credit)	\$	\$ 65,276	\$ 4,615	\$ (49,590)	\$ (45,065)	\$ (63,814)	\$ 7,037	\$ 26,152	\$ (897)	\$ (38,274)	\$ (84,095)	\$ 4,302	\$ 40,030	\$ (134,325)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 3,648	\$ (106,500)	\$ (236,144)	\$ (240,074)	\$ (288,155)	\$ (158,321)	\$ (120,051)	\$ (210,382)	\$ (260,011)	\$ (379,732)	\$ (160,668)	\$ (48,121)	\$ (2,204,512)
Transmission Charge	\$	\$ 4,055,347	\$ 3,382,951	\$ 3,209,210	\$ 3,982,123	\$ 3,658,929	\$ 3,303,729	\$ 3,684,847	\$ 4,175,999	\$ 4,447,729	\$ 4,742,229	\$ 4,824,741	\$ 4,546,328	\$ 48,014,161
Standby Transmission Charge	\$	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 13,333
Low Voltage Delivery Charge	\$	\$ 14,518	\$ 11,667	\$ 12,990	\$ 18,703	\$ 16,229	\$ 13,200	\$ 13,443	\$ 15,331	\$ 16,189	\$ 15,872	\$ 17,587	\$ 15,862	\$ 181,591
LAIR Credit	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Retention Credit	\$	\$ (153,798)	\$ (122,408)	\$ (129,807)	\$ (136,837)	\$ (120,349)	\$ (130,933)	\$ (134,456)	\$ (159,579)	\$ (174,344)	\$ (186,992)	\$ (189,922)	\$ (171,648)	\$ (1,811,073)
Meter Charge	\$	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 324,000
Total Billed Power Cost	\$	\$ 38,175,905	\$ 37,487,348	\$ 41,764,284	\$ 42,746,069	\$ 41,039,106	\$ 38,340,686	\$ 38,345,877	\$ 42,866,947	\$ 47,149,889	\$ 51,724,174	\$ 46,789,839	\$ 41,916,821	\$ 508,346,944
All-in ARP Power Cost														
	\$/MWh	\$ 74.47	\$ 91.88	\$ 96.52	\$ 93.72	\$ 102.30	\$ 87.85	\$ 85.56	\$ 80.59	\$ 81.13	\$ 82.98	\$ 73.91	\$ 73.26	\$ 84.21

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
City of Bushnell

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	11,537	11,537	11,537	11,537	11,537	11,537	11,537	11,537	11,537	11,537	11,537	11,537	
LAIR Credit Load	kW	(4,756)	(5,855)	(6,150)	(6,405)	(5,904)	(4,130)	(5,069)	(5,537)	(5,885)	(5,696)	(6,473)	(6,025)	
Total Energy	MWh	4,626	4,314	4,610	4,717	4,264	4,950	4,604	5,172	5,279	5,641	5,795	5,626	59,598
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	4,626	4,314	4,610	4,717	4,264	4,950	4,604	5,172	5,279	5,641	5,795	5,626	59,598
Transmission Billing Demand	kW	8,616	10,605	11,141	11,602	10,695	11,616	10,138	11,074	11,770	11,393	12,946	12,049	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	16.23
LAIR Credit	\$/kW-mo.	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (5.04)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	(3.25)
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	0.72
Power Costs														
Demand Charge	\$	\$ 187,246	\$ 187,246	\$ 187,246	\$ 187,246	\$ 187,246	\$ 187,246	\$ 187,240	\$ 187,240	\$ 187,240	\$ 187,240	\$ 187,240	\$ 187,240	2,246,914
Energy Charge	\$	\$ 321,448	\$ 233,065	\$ 343,484	\$ 247,177	\$ 224,496	\$ 278,336	\$ 135,135	\$ 154,704	\$ 181,963	\$ 197,374	\$ 167,304	\$ 132,708	2,617,194
Transmission Charge	\$	\$ 42,046	\$ 50,162	\$ 51,360	\$ 52,789	\$ 47,486	\$ 51,459	\$ 44,605	\$ 48,283	\$ 50,611	\$ 51,494	\$ 56,965	\$ 51,812	599,072
Low Voltage Delivery Charge	\$	\$ 6,221	\$ 7,657	\$ 8,044	\$ 8,377	\$ 7,722	\$ 8,387	\$ 7,319	\$ 7,996	\$ 8,498	\$ 8,225	\$ 9,347	\$ 8,700	96,492
LAIR Credit	\$	\$ (15,440)	\$ (19,010)	\$ (19,960)	\$ (20,790)	\$ (19,160)	\$ (20,820)	\$ (16,454)	\$ (17,973)	\$ (19,103)	\$ (18,489)	\$ (21,011)	\$ (19,557)	(227,768)
Load Retention Credit	\$	\$ (1,388)	\$ (1,294)	\$ (1,383)	\$ (1,415)	\$ (1,279)	\$ (1,485)	\$ (1,381)	\$ (1,552)	\$ (1,584)	\$ (1,692)	\$ (1,739)	\$ (1,688)	(17,879)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 541,133	\$ 458,825	\$ 569,790	\$ 474,383	\$ 447,510	\$ 504,122	\$ 357,464	\$ 379,698	\$ 408,626	\$ 425,153	\$ 399,106	\$ 360,215	5,326,024
All-in ARP Power Cost														
	\$/MWh	\$ 116.96	\$ 106.37	\$ 123.60	\$ 100.57	\$ 104.95	\$ 101.84	\$ 77.64	\$ 73.41	\$ 77.41	\$ 75.37	\$ 68.87	\$ 64.03	89.37

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Bushnell

															2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	11,682	11,682	11,682	11,682	11,682	11,682	11,682	11,682	11,682	11,682	11,682	11,682		
LAIR Credit Load	kW	(5,542)	(4,589)	(4,706)	(6,882)	(6,005)	(5,238)	(5,125)	(5,598)	(5,948)	(5,757)	(6,543)	(6,089)		
Total Energy	MWh	5,427	4,055	4,669	5,162	4,201	4,391	4,660	5,238	5,337	5,701	5,857	5,684	60,382	
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh	5,427	4,055	4,669	5,162	4,201	4,391	4,660	5,238	5,337	5,701	5,857	5,684	60,382	
Transmission Billing Demand	kW	11,083	9,178	9,412	13,763	12,010	10,477	10,250	11,197	11,896	11,514	13,086	12,178		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73		
LAIR Credit	\$/kW-mo.	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)		
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43		
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72		
Power Costs															
Demand Charge	\$	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	2,205,528	
Energy Charge	\$	\$ 100,548	\$ 103,519	\$ 169,837	\$ 204,263	\$ 171,003	\$ 139,547	\$ 140,872	\$ 167,339	\$ 184,251	\$ 241,422	\$ 193,783	\$ 173,792	1,990,174	
Transmission Charge	\$	\$ 47,128	\$ 38,656	\$ 39,736	\$ 58,245	\$ 50,824	\$ 44,548	\$ 43,893	\$ 48,176	\$ 50,943	\$ 52,448	\$ 58,814	\$ 53,998	587,410	
Low Voltage Delivery Charge	\$	\$ 8,002	\$ 6,627	\$ 6,796	\$ 9,937	\$ 8,671	\$ 7,564	\$ 7,400	\$ 8,084	\$ 8,589	\$ 8,313	\$ 9,448	\$ 8,793	98,223	
LAIR Credit	\$	\$ (8,719)	\$ (7,220)	\$ (7,404)	\$ (10,828)	\$ (9,448)	\$ (8,241)	\$ (8,063)	\$ (8,807)	\$ (9,358)	\$ (9,058)	\$ (10,294)	\$ (9,580)	(107,020)	
Load Retention Credit	\$	\$ (1,628)	\$ (1,216)	\$ (1,401)	\$ (1,549)	\$ (1,260)	\$ (1,317)	\$ (1,398)	\$ (1,571)	\$ (1,601)	\$ (1,710)	\$ (1,757)	\$ (1,705)	(18,114)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000	
Total Billed Power Cost	\$	\$ 330,125	\$ 325,159	\$ 392,358	\$ 444,862	\$ 404,584	\$ 366,895	\$ 367,497	\$ 398,014	\$ 417,618	\$ 476,209	\$ 434,787	\$ 410,092	4,768,201	
All-in ARP Power Cost	\$/MWh	\$ 60.83	\$ 80.20	\$ 84.04	\$ 86.18	\$ 96.31	\$ 83.56	\$ 78.86	\$ 75.99	\$ 78.26	\$ 83.53	\$ 74.23	\$ 72.15	78.97	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Bushnell

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	11,986	11,986	11,986	11,986	11,986	11,986	11,986	11,986	11,986	11,986	11,986	11,986	
LAIR Credit Load	kW	(5,603)	(4,644)	(4,762)	(6,963)	(6,076)	(5,301)	(5,170)	(5,648)	(5,998)	(5,805)	(6,598)	(6,141)	
Total Energy	MWh	5,484	4,096	4,716	5,211	4,110	4,431	4,703	5,284	5,382	5,749	5,907	5,731	60,804
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	5,484	4,096	4,716	5,211	4,110	4,431	4,703	5,284	5,382	5,749	5,907	5,731	60,804
Transmission Billing Demand	kW	11,206	9,288	9,523	13,925	12,151	10,602	10,340	11,296	11,996	11,611	13,197	12,281	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
LAIR Credit	\$/kW-mo.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	0.72
Power Costs														
Demand Charge	\$	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	2,326,354
Energy Charge	\$	\$ 149,839	\$ 141,923	\$ 204,669	\$ 216,887	\$ 180,903	\$ 153,570	\$ 154,169	\$ 187,432	\$ 212,805	\$ 253,031	\$ 206,325	\$ 173,836	2,235,387
Transmission Charge	\$	\$ 54,024	\$ 43,656	\$ 44,378	\$ 64,472	\$ 56,136	\$ 49,191	\$ 48,393	\$ 52,980	\$ 56,264	\$ 58,079	\$ 65,481	\$ 60,691	653,745
Low Voltage Delivery Charge	\$	\$ 8,091	\$ 6,706	\$ 6,876	\$ 10,054	\$ 8,773	\$ 7,654	\$ 7,465	\$ 8,156	\$ 8,661	\$ 8,383	\$ 9,528	\$ 8,867	99,214
LAIR Credit	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Load Retention Credit	\$	\$ (1,645)	\$ (1,229)	\$ (1,415)	\$ (1,563)	\$ (1,233)	\$ (1,329)	\$ (1,411)	\$ (1,585)	\$ (1,615)	\$ (1,725)	\$ (1,772)	\$ (1,719)	(18,241)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 405,171	\$ 385,919	\$ 449,371	\$ 484,712	\$ 439,442	\$ 403,949	\$ 403,479	\$ 441,846	\$ 470,978	\$ 512,630	\$ 474,424	\$ 436,537	5,308,459
All-in ARP Power Cost														
	\$/MWh	\$ 73.89	\$ 94.22	\$ 95.28	\$ 93.02	\$ 106.92	\$ 91.16	\$ 85.80	\$ 83.61	\$ 87.51	\$ 89.17	\$ 80.32	\$ 76.17	87.30

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Clewiston

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	
Total Energy	MWh	9,284	8,226	7,392	6,892	6,725	8,051	8,136	9,521	10,669	10,337	10,686	10,258	106,176
Less Excluded Resource Energy	MWh	(1,143)	(1,188)	(1,451)	(1,448)	(1,042)	(1,010)	(1,391)	(1,437)	(1,391)	(1,407)	(1,407)	(1,361)	(15,676)
ARP Billing Energy	MWh	8,141	7,038	5,941	5,444	5,683	7,041	6,745	8,083	9,278	8,930	9,279	8,897	90,500
Transmission Billing Demand	kW	19,181	18,465	14,173	13,570	15,458	17,647	18,386	19,438	23,871	19,698	21,395	22,535	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 310,756	\$ 310,756	\$ 310,756	\$ 310,756	\$ 310,756	\$ 310,756	\$ 310,759	\$ 310,759	\$ 310,759	\$ 310,759	\$ 310,759	\$ 310,759	\$ 3,729,086
Energy Charge	\$	\$ 565,623	\$ 380,287	\$ 442,640	\$ 285,241	\$ 299,205	\$ 395,899	\$ 197,974	\$ 241,776	\$ 319,808	\$ 312,472	\$ 267,892	\$ 209,872	\$ 3,918,687
Transmission Charge	\$	\$ 93,603	\$ 87,339	\$ 65,338	\$ 61,744	\$ 68,634	\$ 78,176	\$ 80,898	\$ 84,748	\$ 102,645	\$ 89,037	\$ 94,137	\$ 96,901	\$ 1,003,200
Load Retention Credit	\$	\$ (2,442)	\$ (2,112)	\$ (1,782)	\$ (1,633)	\$ (1,705)	\$ (2,112)	\$ (2,024)	\$ (2,425)	\$ (2,783)	\$ (2,679)	\$ (2,784)	\$ (2,669)	\$ (27,150)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 968,539	\$ 777,271	\$ 817,951	\$ 657,107	\$ 677,889	\$ 783,718	\$ 588,607	\$ 635,858	\$ 731,428	\$ 710,588	\$ 671,004	\$ 615,862	\$ 8,635,823
All-in ARP Power Cost	\$/MWh	\$ 118.97	\$ 110.43	\$ 137.69	\$ 120.71	\$ 119.29	\$ 111.31	\$ 87.26	\$ 78.66	\$ 78.84	\$ 79.57	\$ 72.31	\$ 69.22	\$ 95.42

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Clewiston

														2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total
Billing Determinants														
Billing Demand	kW	19,252	19,252	19,252	19,252	19,252	19,252	19,252	19,252	19,252	19,252	19,252	19,252	
Total Energy	MWh	9,538	7,217	7,241	7,221	7,343	7,656	8,187	9,576	10,724	10,384	10,733	10,302	106,122
Less Excluded Resource Energy	MWh	(1,407)	(1,361)	(1,407)	(1,407)	(1,316)	(1,407)	(1,361)	(1,407)	(1,361)	(1,407)	(1,407)	(1,361)	(16,607)
ARP Billing Energy	MWh	8,132	5,855	5,835	5,815	6,027	6,250	6,826	8,169	9,362	8,977	9,326	8,941	89,515
Transmission Billing Demand	kW	19,538	15,215	13,425	17,063	13,178	16,331	18,474	19,531	23,981	19,788	21,493	22,639	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43	
Power Costs														
Demand Charge	\$	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 3,634,649
Energy Charge	\$	\$ 150,655	\$ 149,496	\$ 212,254	\$ 230,096	\$ 245,343	\$ 198,613	\$ 206,338	\$ 260,996	\$ 323,247	\$ 380,144	\$ 308,550	\$ 273,368	\$ 2,939,101
Transmission Charge	\$	\$ 83,076	\$ 64,083	\$ 56,677	\$ 72,210	\$ 55,768	\$ 69,443	\$ 79,114	\$ 84,034	\$ 102,697	\$ 90,138	\$ 96,601	\$ 100,379	\$ 954,219
Load Retention Credit	\$	\$ (2,440)	\$ (1,757)	\$ (1,750)	\$ (1,744)	\$ (1,808)	\$ (1,875)	\$ (2,048)	\$ (2,451)	\$ (2,809)	\$ (2,693)	\$ (2,798)	\$ (2,682)	\$ (26,855)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 535,180	\$ 515,710	\$ 571,068	\$ 604,449	\$ 603,190	\$ 570,069	\$ 587,291	\$ 646,467	\$ 727,023	\$ 771,476	\$ 706,240	\$ 674,952	\$ 7,513,115
All-in ARP Power Cost	\$/MWh	\$ 65.81	\$ 88.07	\$ 97.87	\$ 103.95	\$ 100.08	\$ 91.22	\$ 86.04	\$ 79.14	\$ 77.65	\$ 85.94	\$ 75.72	\$ 75.49	\$ 83.93

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Clewiston

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	19,693	19,693	19,693	19,693	19,693	19,693	19,693	19,693	19,693	19,693	19,693	19,693	
Total Energy	MWh	9,578	7,246	7,272	7,249	7,094	7,679	8,210	9,599	10,744	10,399	10,746	10,312	106,129
Less Excluded Resource Energy	MWh	(1,407)	(1,361)	(1,407)	(1,407)	(1,270)	(1,407)	(1,360)	(1,408)	(1,361)	(1,407)	(1,407)	(1,361)	(16,562)
ARP Billing Energy	MWh	8,171	5,885	5,866	5,842	5,824	6,273	6,849	8,191	9,383	8,993	9,340	8,950	89,567
Transmission Billing Demand	kW	19,631	15,293	13,457	17,104	13,210	16,363	18,504	19,563	24,016	19,815	21,523	22,671	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	3,822,151
Energy Charge	\$	\$ 223,267	\$ 203,909	\$ 254,557	\$ 243,169	\$ 256,324	\$ 217,403	\$ 224,546	\$ 290,523	\$ 371,020	\$ 395,794	\$ 326,250	\$ 271,484	3,278,246
Transmission Charge	\$	\$ 94,642	\$ 71,880	\$ 62,711	\$ 79,190	\$ 61,026	\$ 75,924	\$ 86,603	\$ 91,755	\$ 112,638	\$ 99,120	\$ 106,797	\$ 112,036	1,054,323
Load Retention Credit	\$	\$ (2,451)	\$ (1,766)	\$ (1,760)	\$ (1,753)	\$ (1,747)	\$ (1,882)	\$ (2,055)	\$ (2,457)	\$ (2,815)	\$ (2,698)	\$ (2,802)	\$ (2,685)	(26,870)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 634,971	\$ 593,536	\$ 635,021	\$ 640,119	\$ 635,115	\$ 610,957	\$ 628,606	\$ 699,334	\$ 800,356	\$ 811,729	\$ 749,758	\$ 700,347	8,139,849
All-in ARP Power Cost	\$/MWh	\$ 77.71	\$ 100.85	\$ 108.26	\$ 109.56	\$ 109.06	\$ 97.40	\$ 91.77	\$ 85.38	\$ 85.30	\$ 90.27	\$ 80.28	\$ 78.25	90.88

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Fort Meade

																										2023		
		Actual		Actual		Actual		Actual		Actual		Actual		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate		
Units		10/01/2022		11/01/2022		12/01/2022		01/01/2023		02/01/2023		03/01/2023		04/01/2023		05/01/2023		06/01/2023		07/01/2023		08/01/2023		09/01/2023		Total		
Billing Determinants																												
Billing Demand	kW		9,205		9,205		9,205		9,205		9,205		9,205		9,205		9,205		9,205		9,205		9,205		9,205			
Total Energy	MWh		3,398		3,062		3,242		3,179		2,765		3,345		3,385		4,010		4,059		4,262		4,439		4,164		43,311	
Less Excluded Resource Energy	MWh		(191)		(196)		(220)		(221)		(159)		(154)		(222)		(229)		(222)		(224)		(224)		(217)		(2,480)	
ARP Billing Energy	MWh		3,207		2,866		3,022		2,958		2,606		3,191		3,163		3,781		3,838		4,038		4,215		3,947		40,831	
Transmission Billing Demand	kW		7,262		7,942		10,521		9,007		7,117		8,418		7,791		8,667		9,240		8,947		9,517		9,127			
Billing Rates																												
Demand Rate	\$/kW-mo.	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	
Energy Rate	\$/MWh	\$	69.48	\$	54.03	\$	74.51	\$	52.40	\$	52.65	\$	56.23	\$	29.35	\$	29.91	\$	34.47	\$	34.99	\$	28.87	\$	23.59			
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$	4.88	\$	4.73	\$	4.61	\$	4.55	\$	4.44	\$	4.43	\$	4.40	\$	4.36	\$	4.30	\$	4.52	\$	4.40	\$	4.30			
Power Costs																												
Demand Charge	\$	\$	149,397	\$	149,397	\$	149,397	\$	149,397	\$	149,397	\$	149,397	\$	149,394	\$	149,394	\$	149,394	\$	149,394	\$	149,394	\$	149,394	\$	1,792,750	
Energy Charge	\$	\$	222,793	\$	154,858	\$	225,201	\$	154,983	\$	137,184	\$	179,425	\$	92,842	\$	113,098	\$	132,279	\$	141,286	\$	121,686	\$	93,100	\$	1,768,736	
Transmission Charge	\$	\$	35,439	\$	37,566	\$	48,502	\$	40,982	\$	31,599	\$	37,292	\$	34,279	\$	37,786	\$	39,731	\$	40,441	\$	41,876	\$	39,247	\$	464,739	
Load Retention Credit	\$	\$	(962)	\$	(860)	\$	(907)	\$	(887)	\$	(782)	\$	(957)	\$	(949)	\$	(1,134)	\$	(1,151)	\$	(1,211)	\$	(1,264)	\$	(1,184)	\$	(12,249)	
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	12,000	
Total Billed Power Cost	\$	\$	407,667	\$	341,961	\$	423,194	\$	345,474	\$	318,399	\$	366,157	\$	276,566	\$	300,144	\$	321,253	\$	330,910	\$	312,692	\$	281,557	\$	4,025,975	
All-in ARP Power Cost	\$/MWh	\$	127.13	\$	119.31	\$	140.02	\$	116.81	\$	122.20	\$	114.75	\$	87.43	\$	79.38	\$	83.71	\$	81.95	\$	74.19	\$	71.34	\$	98.60	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Fort Meade

															2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	9,117	9,117	9,117	9,117	9,117	9,117	9,117	9,117	9,117	9,117	9,117	9,117		
Total Energy	MWh	3,709	3,102	3,319	3,566	3,107	3,254	3,380	4,001	4,044	4,242	4,416	4,141	44,280	
Less Excluded Resource Energy	MWh	(224)	(217)	(224)	(224)	(210)	(224)	(217)	(224)	(217)	(224)	(224)	(217)	(2,648)	
ARP Billing Energy	MWh	3,485	2,885	3,095	3,342	2,897	3,029	3,163	3,776	3,827	4,018	4,192	3,924	41,632	
Transmission Billing Demand	kW	8,503	7,010	7,848	10,657	8,224	7,291	7,756	8,628	9,193	8,901	9,469	9,081		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73		
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43		
Power Costs															
Demand Charge	\$	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 1,721,260	
Energy Charge	\$	\$ 64,564	\$ 73,651	\$ 112,590	\$ 132,236	\$ 117,912	\$ 96,270	\$ 95,608	\$ 120,649	\$ 132,136	\$ 170,144	\$ 138,676	\$ 119,982	\$ 1,374,418	
Transmission Charge	\$	\$ 36,155	\$ 29,526	\$ 33,131	\$ 45,099	\$ 34,805	\$ 31,003	\$ 33,213	\$ 37,125	\$ 39,368	\$ 40,547	\$ 42,560	\$ 40,264	\$ 442,796	
Load Retention Credit	\$	\$ (1,045)	\$ (865)	\$ (929)	\$ (1,003)	\$ (869)	\$ (909)	\$ (949)	\$ (1,133)	\$ (1,148)	\$ (1,205)	\$ (1,258)	\$ (1,177)	\$ (12,490)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000	
Total Billed Power Cost	\$	\$ 244,112	\$ 246,750	\$ 289,231	\$ 320,771	\$ 296,286	\$ 270,802	\$ 272,311	\$ 301,080	\$ 314,794	\$ 353,924	\$ 324,417	\$ 303,507	\$ 3,537,985	
All-in ARP Power Cost	\$/MWh	\$ 70.05	\$ 85.54	\$ 93.45	\$ 95.99	\$ 102.28	\$ 89.40	\$ 86.09	\$ 79.73	\$ 82.25	\$ 88.09	\$ 77.40	\$ 77.35	\$ 84.98	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Fort Meade

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	9,023	9,023	9,023	9,023	9,023	9,023	9,023	9,023	9,023	9,023	9,023	9,023	
Total Energy	MWh	3,689	3,086	3,304	3,549	3,004	3,236	3,363	3,980	4,021	4,217	4,391	4,118	43,958
Less Excluded Resource Energy	MWh	(224)	(217)	(224)	(224)	(203)	(224)	(217)	(224)	(217)	(224)	(224)	(217)	(2,640)
ARP Billing Energy	MWh	3,465	2,869	3,080	3,324	2,801	3,012	3,146	3,756	3,804	3,993	4,167	3,901	41,318
Transmission Billing Demand	kW	8,464	6,995	7,831	10,634	8,207	7,275	7,714	8,583	9,137	8,847	9,412	9,025	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	1,751,281
Energy Charge	\$	\$ 94,676	\$ 99,392	\$ 133,673	\$ 138,360	\$ 123,297	\$ 104,383	\$ 103,133	\$ 133,223	\$ 150,406	\$ 175,734	\$ 145,546	\$ 118,332	1,520,156
Transmission Charge	\$	\$ 40,806	\$ 32,880	\$ 36,491	\$ 49,233	\$ 37,912	\$ 33,757	\$ 36,102	\$ 40,255	\$ 42,855	\$ 44,254	\$ 46,703	\$ 44,602	485,848
Load Retention Credit	\$	\$ (1,039)	\$ (861)	\$ (924)	\$ (997)	\$ (840)	\$ (904)	\$ (944)	\$ (1,127)	\$ (1,141)	\$ (1,198)	\$ (1,250)	\$ (1,170)	(12,395)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 281,382	\$ 278,352	\$ 316,180	\$ 333,536	\$ 307,309	\$ 284,176	\$ 285,231	\$ 319,291	\$ 339,059	\$ 365,730	\$ 337,940	\$ 308,705	3,756,890
All-in ARP Power Cost	\$/MWh	\$ 81.21	\$ 97.03	\$ 102.65	\$ 100.33	\$ 109.70	\$ 94.35	\$ 90.67	\$ 85.01	\$ 89.14	\$ 91.60	\$ 81.11	\$ 79.13	90.93

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Fort Pierce Utilities Authority

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	99,307	99,307	99,307	99,307	99,307	99,307	99,307	99,307	99,307	99,307	99,307	99,307	
Total Energy	MWh	48,993	46,182	43,273	42,962	40,449	47,306	44,718	51,418	54,487	57,706	61,509	53,732	592,734
Less Excluded Resource Energy	MWh	(8,576)	(8,838)	(9,975)	(10,012)	(7,212)	(6,969)	(9,717)	(10,041)	(9,717)	(9,826)	(9,826)	(9,509)	(110,218)
ARP Billing Energy	MWh	40,417	37,344	33,298	32,950	33,237	40,337	35,001	41,377	44,770	47,880	51,683	44,223	482,517
Phase 1 Solar Energy	MWh	404	262	279	373	401	509	531	600	544	508	488	412	5,310
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	92,987	100,481	85,646	88,158	86,394	96,021	92,984	101,495	106,487	107,382	110,749	107,858	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 1,611,753	\$ 1,611,753	\$ 1,611,753	\$ 1,611,753	\$ 1,611,753	\$ 1,611,753	\$ 1,611,751	\$ 1,611,751	\$ 1,611,751	\$ 1,611,751	\$ 1,611,751	\$ 1,611,751	\$ 19,341,023
Energy Charge	\$	\$ 2,808,192	\$ 2,017,692	\$ 2,481,068	\$ 1,726,579	\$ 1,749,902	\$ 2,268,125	\$ 1,027,271	\$ 1,237,593	\$ 1,543,205	\$ 1,675,330	\$ 1,492,093	\$ 1,043,220	\$ 21,070,270
Solar 1 Energy Surcharge/(Credit)	\$	\$ (13,752)	\$ (4,970)	\$ (10,883)	\$ (6,337)	\$ (6,816)	\$ (10,680)	\$ 3,207	\$ 3,288	\$ 500	\$ 203	\$ 3,182	\$ 4,862	\$ (38,195)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 453,777	\$ 475,275	\$ 394,828	\$ 401,119	\$ 383,589	\$ 425,373	\$ 409,131	\$ 442,517	\$ 457,895	\$ 485,366	\$ 487,297	\$ 463,790	\$ 5,279,957
Load Retention Credit	\$	\$ (12,125)	\$ (11,203)	\$ (9,990)	\$ (9,885)	\$ (9,971)	\$ (12,101)	\$ (10,500)	\$ (12,413)	\$ (13,431)	\$ (14,364)	\$ (15,505)	\$ (13,267)	\$ (144,755)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 4,849,844	\$ 4,090,547	\$ 4,468,776	\$ 3,725,229	\$ 3,730,457	\$ 4,284,470	\$ 3,042,860	\$ 3,284,737	\$ 3,601,921	\$ 3,760,286	\$ 3,580,818	\$ 3,112,356	\$ 45,532,300
All-in ARP Power Cost	\$/MWh	\$ 119.99	\$ 109.54	\$ 134.20	\$ 113.06	\$ 112.24	\$ 106.22	\$ 86.94	\$ 79.39	\$ 80.45	\$ 78.54	\$ 69.28	\$ 70.38	\$ 94.36

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
Fort Pierce Utilities Authority

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2024	
Units		10/01/2023	11/01/2023	12/01/2023	01/01/2024	02/01/2024	03/01/2024	04/01/2024	05/01/2024	06/01/2024	07/01/2024	08/01/2024	09/01/2024	Budget		Budget		Total	
Billing Determinants																			
Billing Demand	kW	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566					
Total Energy	MWh	51,789	41,498	41,414	45,870	42,489	44,726	44,445	51,380	54,641	57,979	61,968	54,203	592,403					
Less Excluded Resource Energy	MWh	(9,826)	(9,509)	(9,826)	(9,826)	(9,192)	(9,826)	(9,509)	(9,826)	(9,509)	(9,826)	(9,826)	(9,509)	(116,009)					
ARP Billing Energy	MWh	41,964	31,989	31,588	36,044	33,297	34,900	34,936	41,554	45,132	48,153	52,143	44,695	476,394					
Phase 1 Solar Energy	MWh	420	324	322	375	388	499	520	593	478	506	487	411	5,323					
Phase 2 Solar Energy	MWh	-	-	-	1,356	1,403	1,802	1,880	2,141	1,728	1,828	1,758	1,483	15,379					
Transmission Billing Demand	kW	99,150	86,071	78,222	92,024	85,083	85,958	93,568	102,133	107,122	108,022	111,412	108,502						
Billing Rates																			
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73					
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58						
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 16.86	\$ 9.86	\$ (0.99)	\$ (4.18)	\$ (5.32)	\$ 3.61	\$ 5.16	\$ 3.44	\$ 0.86	\$ (6.96)	\$ 2.31	\$ 4.81						
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)						
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)					
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43						
Power Costs																			
Demand Charge	\$	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 18,420,191					
Energy Charge	\$	\$ 777,447	\$ 816,730	\$ 1,149,074	\$ 1,426,285	\$ 1,355,340	\$ 1,109,131	\$ 1,056,049	\$ 1,327,616	\$ 1,558,241	\$ 2,039,126	\$ 1,725,053	\$ 1,366,583	\$ 15,706,676					
Solar 1 Energy Surcharge/(Credit)	\$	\$ 7,083	\$ 3,194	\$ (318)	\$ (1,568)	\$ (2,062)	\$ 1,801	\$ 2,684	\$ 2,040	\$ 413	\$ (3,520)	\$ 1,123	\$ 1,979	\$ 12,850					
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (16,097)	\$ (18,246)	\$ (7,352)	\$ (4,752)	\$ (9,097)	\$ (11,796)	\$ (26,774)	\$ (9,464)	\$ (4,265)	\$ (107,844)					
Transmission Charge	\$	\$ 421,601	\$ 362,507	\$ 330,242	\$ 389,441	\$ 360,065	\$ 365,505	\$ 400,701	\$ 439,443	\$ 458,745	\$ 492,057	\$ 500,745	\$ 481,092	\$ 5,002,143					
Load Retention Credit	\$	\$ (12,589)	\$ (9,597)	\$ (9,476)	\$ (10,813)	\$ (9,989)	\$ (10,470)	\$ (10,481)	\$ (12,466)	\$ (13,540)	\$ (14,446)	\$ (15,643)	\$ (13,408)	\$ (142,918)					
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000					
Total Billed Power Cost	\$	\$ 2,730,558	\$ 2,709,850	\$ 3,006,537	\$ 3,324,265	\$ 3,222,124	\$ 2,995,631	\$ 2,981,218	\$ 3,284,552	\$ 3,529,080	\$ 4,023,458	\$ 3,738,830	\$ 3,368,996	\$ 38,915,098					
All-in ARP Power Cost	\$/MWh	\$ 65.07	\$ 84.71	\$ 95.18	\$ 92.23	\$ 96.77	\$ 85.83	\$ 85.33	\$ 79.04	\$ 78.19	\$ 83.56	\$ 71.70	\$ 75.38	\$ 81.69					

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan
Fort Pierce Utilities Authority

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	97,147	97,147	97,147	97,147	97,147	97,147	97,147	97,147	97,147	97,147	97,147	97,147	
Total Energy	MWh	52,313	41,959	41,854	46,332	41,360	45,081	44,737	51,546	54,729	58,084	61,973	54,229	594,198
Less Excluded Resource Energy	MWh	(9,826)	(9,509)	(9,826)	(9,826)	(8,875)	(9,826)	(9,509)	(9,826)	(9,509)	(9,826)	(9,826)	(9,509)	(115,692)
ARP Billing Energy	MWh	42,487	32,450	32,028	36,506	32,485	35,255	35,228	41,720	45,220	48,259	52,148	44,721	478,507
Phase 1 Solar Energy	MWh	419	322	320	374	383	497	519	591	477	504	485	409	5,300
Phase 2 Solar Energy	MWh	1,512	2,328	2,318	2,707	2,770	3,598	3,755	4,275	3,451	3,650	3,511	2,962	36,837
Transmission Billing Demand	kW	99,777	86,653	78,964	92,894	85,889	86,116	93,695	102,272	107,226	108,127	111,522	108,608	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	30.33
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	5.06
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	(2.53)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	4.94
Power Costs														
Demand Charge	\$	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 18,854,952
Energy Charge	\$	\$ 1,160,919	\$ 1,124,336	\$ 1,389,946	\$ 1,519,428	\$ 1,429,795	\$ 1,221,860	\$ 1,154,882	\$ 1,479,747	\$ 1,788,047	\$ 2,124,019	\$ 1,821,586	\$ 1,356,456	\$ 17,571,020
Solar 1 Energy Surcharge/(Credit)	\$	\$ 3,380	\$ 239	\$ (2,563)	\$ (2,330)	\$ (3,303)	\$ 364	\$ 1,353	\$ (46)	\$ (1,980)	\$ (4,346)	\$ 222	\$ 2,069	\$ (6,942)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 568	\$ (16,594)	\$ (36,806)	\$ (37,413)	\$ (44,911)	\$ (24,675)	\$ (18,711)	\$ (32,783)	\$ (40,517)	\$ (59,179)	\$ (25,038)	\$ (7,499)	\$ (343,558)
Transmission Charge	\$	\$ 481,032	\$ 407,294	\$ 367,972	\$ 430,086	\$ 396,785	\$ 399,568	\$ 438,505	\$ 479,677	\$ 502,915	\$ 540,875	\$ 553,367	\$ 536,723	\$ 5,534,799
Load Retention Credit	\$	\$ (12,746)	\$ (9,735)	\$ (9,608)	\$ (10,952)	\$ (9,746)	\$ (10,576)	\$ (10,568)	\$ (12,516)	\$ (13,566)	\$ (14,478)	\$ (15,644)	\$ (13,416)	\$ (143,552)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 3,206,399	\$ 3,078,785	\$ 3,282,188	\$ 3,472,065	\$ 3,341,867	\$ 3,159,786	\$ 3,138,706	\$ 3,487,324	\$ 3,808,145	\$ 4,160,138	\$ 3,907,739	\$ 3,447,578	\$ 41,490,719
All-in ARP Power Cost	\$/MWh	\$ 75.47	\$ 94.88	\$ 102.48	\$ 95.11	\$ 102.87	\$ 89.63	\$ 89.10	\$ 83.59	\$ 84.21	\$ 86.21	\$ 74.94	\$ 77.09	\$ 86.71

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Green Cove Springs

																										2023					
		Actual		Actual		Actual		Actual		Actual		Actual		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate			
		10/01/2022		11/01/2022		12/01/2022		01/01/2023		02/01/2023		03/01/2023		04/01/2023		05/01/2023		06/01/2023		07/01/2023		08/01/2023		09/01/2023		Estimate		Total			
Units																															
Billing Determinants																															
Billing Demand	kW		21,376		21,376		21,376		21,376		21,376		21,376		21,376		21,376		21,376		21,376		21,376		21,376						
Total Energy	MWh		8,177		7,686		8,985		8,711		7,243		8,170		8,204		9,574		10,754		11,497		11,708		10,896					111,605	
Less Excluded Resource Energy	MWh		(988)		(1,014)		(1,152)		(1,161)		(839)		(806)		(1,129)		(1,167)		(1,129)		(1,142)		(1,142)		(1,105)					(12,772)	
ARP Billing Energy	MWh		7,189		6,672		7,833		7,550		6,404		7,364		7,075		8,407		9,625		10,355		10,566		9,791					98,832	
Transmission Billing Demand	kW		19,331		17,415		24,469		24,890		15,743		17,373		18,823		22,314		23,630		23,810		24,539		22,614						
Billing Rates																															
Demand Rate	\$/kW-mo.	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23		
Energy Rate	\$/MWh	\$	69.48	\$	54.03	\$	74.51	\$	52.40	\$	52.65	\$	56.23	\$	29.35	\$	29.91	\$	34.47	\$	34.99	\$	28.87	\$	23.59	\$					
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$	4.88	\$	4.73	\$	4.61	\$	4.55	\$	4.44	\$	4.43	\$	4.40	\$	4.36	\$	4.30	\$	4.52	\$	4.40	\$	4.30	\$					
Power Costs																															
Demand Charge	\$	\$	346,932	\$	346,932	\$	346,932	\$	346,932	\$	346,932	\$	346,932	\$	346,930	\$	346,930	\$	346,930	\$	346,930	\$	346,930	\$	346,930	\$	346,930	\$	346,930	\$	4,163,173
Energy Charge	\$	\$	499,505	\$	360,481	\$	583,635	\$	395,634	\$	337,154	\$	414,093	\$	207,656	\$	251,462	\$	331,790	\$	362,329	\$	305,041	\$	230,967	\$					4,279,747
Transmission Charge	\$	\$	94,335	\$	82,373	\$	112,802	\$	113,250	\$	69,899	\$	76,962	\$	82,820	\$	97,291	\$	101,609	\$	107,622	\$	107,971	\$	97,239	\$					1,144,173
Load Retention Credit	\$	\$	(2,157)	\$	(2,002)	\$	(2,350)	\$	(2,265)	\$	(1,921)	\$	(2,209)	\$	(2,123)	\$	(2,522)	\$	(2,888)	\$	(3,107)	\$	(3,170)	\$	(2,937)	\$					(29,650)
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$					12,000
Total Billed Power Cost	\$	\$	939,616	\$	788,784	\$	1,042,019	\$	854,551	\$	753,065	\$	836,779	\$	636,283	\$	694,161	\$	778,441	\$	814,775	\$	757,772	\$	673,198	\$					9,569,443
All-in ARP Power Cost	\$/MWh	\$	130.70	\$	118.23	\$	133.03	\$	113.18	\$	117.60	\$	113.63	\$	89.93	\$	82.57	\$	80.87	\$	78.68	\$	71.72	\$	68.76	\$					96.83

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget

City of Green Cove Springs

																2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total		
Billing Determinants																
Billing Demand	kW	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093		
Total Energy	MWh	9,446	8,248	8,824	9,849	8,618	8,598	8,400	9,821	11,042	11,826	12,043	11,204	117,921		
Less Excluded Resource Energy	MWh	(1,142)	(1,105)	(1,142)	(1,142)	(1,068)	(1,142)	(1,105)	(1,142)	(1,105)	(1,142)	(1,142)	(1,105)	(13,478)		
ARP Billing Energy	MWh	8,305	7,144	7,682	8,708	7,550	7,457	7,295	8,679	9,937	10,685	10,901	10,100	104,443		
Transmission Billing Demand	kW	20,027	15,883	19,538	27,267	22,565	17,533	19,353	22,945	24,290	24,476	25,225	23,245			
Billing Rates																
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	15.73		
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58			
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43			
Power Costs																
Demand Charge	\$	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	3,982,344		
Energy Charge	\$	\$ 153,859	\$ 182,388	\$ 279,461	\$ 344,575	\$ 307,333	\$ 236,969	\$ 220,523	\$ 277,302	\$ 343,094	\$ 452,470	\$ 360,657	\$ 308,805	3,467,436		
Transmission Charge	\$	\$ 85,158	\$ 66,893	\$ 82,486	\$ 115,391	\$ 95,495	\$ 74,551	\$ 82,879	\$ 98,724	\$ 104,022	\$ 111,491	\$ 113,376	\$ 103,067	1,133,533		
Load Retention Credit	\$	\$ (2,491)	\$ (2,143)	\$ (2,305)	\$ (2,612)	\$ (2,265)	\$ (2,237)	\$ (2,189)	\$ (2,604)	\$ (2,981)	\$ (3,205)	\$ (3,270)	\$ (3,030)	(31,333)		
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000		
Total Billed Power Cost	\$	\$ 569,387	\$ 580,000	\$ 692,504	\$ 790,216	\$ 733,425	\$ 642,145	\$ 634,076	\$ 706,284	\$ 776,997	\$ 893,617	\$ 803,624	\$ 741,705	8,563,980		
All-in ARP Power Cost	\$/MWh	\$ 68.56	\$ 81.19	\$ 90.14	\$ 90.75	\$ 97.14	\$ 86.12	\$ 86.91	\$ 81.37	\$ 78.19	\$ 83.63	\$ 73.72	\$ 73.44	82.00		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan
City of Green Cove Springs

		Plan		Plan		Plan		Plan		Plan		Plan		Plan		Plan		2025	
Units		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan		Plan		Total	
Billing Determinants																			
Billing Demand	kW	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614					
Total Energy	MWh	9,706	8,468	9,060	10,123	8,650	8,815	8,605	10,059	11,315	12,125	12,344	11,479					120,749	
Less Excluded Resource Energy	MWh	(1,142)	(1,105)	(1,142)	(1,142)	(1,031)	(1,142)	(1,105)	(1,142)	(1,105)	(1,142)	(1,142)	(1,105)					(13,441)	
ARP Billing Energy	MWh	8,564	7,363	7,919	8,982	7,619	7,673	7,501	8,917	10,210	10,983	11,203	10,374					107,308	
Transmission Billing Demand	kW	20,591	16,379	20,149	28,119	23,271	18,081	19,835	23,518	24,889	25,079	25,847	23,817						
Billing Rates																			
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17		
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33						
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94						
Power Costs																			
Demand Charge	\$	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 4,195,044	
Energy Charge	\$	\$ 234,011	\$ 255,113	\$ 343,656	\$ 373,827	\$ 335,345	\$ 265,930	\$ 245,891	\$ 316,285	\$ 403,703	\$ 483,398	\$ 391,324	\$ 314,674	\$ 3,963,159					
Transmission Charge	\$	\$ 99,271	\$ 76,986	\$ 93,894	\$ 130,188	\$ 107,505	\$ 83,893	\$ 92,833	\$ 110,306	\$ 116,734	\$ 125,450	\$ 128,253	\$ 117,699	\$ 1,283,012					
Load Retention Credit	\$	\$ (2,569)	\$ (2,209)	\$ (2,376)	\$ (2,695)	\$ (2,286)	\$ (2,302)	\$ (2,250)	\$ (2,675)	\$ (3,063)	\$ (3,295)	\$ (3,361)	\$ (3,112)	\$ (32,192)					
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000					
Total Billed Power Cost	\$	\$ 681,300	\$ 680,478	\$ 785,762	\$ 851,907	\$ 791,151	\$ 698,108	\$ 687,061	\$ 774,502	\$ 867,961	\$ 956,141	\$ 866,803	\$ 779,848	\$ 9,421,022					
All-in ARP Power Cost	\$/MWh	\$ 79.55	\$ 92.42	\$ 99.23	\$ 94.85	\$ 103.84	\$ 90.98	\$ 91.60	\$ 86.85	\$ 85.01	\$ 87.06	\$ 77.37	\$ 75.17	\$ 87.79					

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Town of Havana

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	
Total Energy	MWh	1,610	1,633	2,122	1,921	1,530	1,626	1,457	2,051	2,442	2,420	2,467	2,220	23,498
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,610	1,633	2,122	1,921	1,530	1,626	1,457	2,051	2,442	2,420	2,467	2,220	23,498
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	3,267	2,487	6,316	5,243	2,600	3,252	3,339	4,385	4,955	5,113	4,671	4,502	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	928,226
Energy Charge	\$	\$ 111,877	\$ 88,220	\$ 158,081	\$ 100,684	\$ 80,565	\$ 91,434	\$ 42,764	\$ 61,340	\$ 84,168	\$ 84,659	\$ 71,212	\$ 52,369	1,027,373
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Transmission Charge	\$	\$ 15,943	\$ 11,764	\$ 29,117	\$ 23,856	\$ 11,544	\$ 14,406	\$ 14,692	\$ 19,117	\$ 21,305	\$ 23,111	\$ 20,554	\$ 19,360	224,769
Load Retention Credit	\$	\$ (483)	\$ (490)	\$ (636)	\$ (576)	\$ (459)	\$ (488)	\$ (437)	\$ (615)	\$ (733)	\$ (726)	\$ (740)	\$ (666)	(7,049)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 205,689	\$ 177,846	\$ 264,914	\$ 202,315	\$ 170,002	\$ 183,705	\$ 135,371	\$ 158,194	\$ 183,093	\$ 185,396	\$ 169,378	\$ 149,415	2,185,318
All-in ARP Power Cost	\$/MWh	\$ 127.74	\$ 108.92	\$ 124.86	\$ 105.29	\$ 111.10	\$ 112.97	\$ 92.91	\$ 77.14	\$ 74.98	\$ 76.62	\$ 68.67	\$ 67.31	93.00

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
Town of Havana

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2024	
		Units	10/01/2023	11/01/2023	12/01/2023	01/01/2024	02/01/2024	03/01/2024	04/01/2024	05/01/2024	06/01/2024	07/01/2024	08/01/2024	09/01/2024	Budget		Budget		Budget		
Billing Determinants																					
Billing Demand	kW		4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672						
Total Energy	MWh		1,705	1,722	2,033	2,239	1,693	1,814	1,444	2,069	2,443	2,374	2,465	2,194						24,194	
Less Excluded Resource Energy	MWh		-	-	-	-	-	-	-	-	-	-	-	-	-					-	
ARP Billing Energy	MWh		1,705	1,722	2,033	2,239	1,693	1,814	1,444	2,069	2,443	2,374	2,465	2,194						24,194	
Phase 2 Solar Energy	MWh		-	-	-	23	23	30	31	36	29	30	29	25						256	
Transmission Billing Demand	kW		3,756	2,556	4,104	5,397	3,935	3,266	3,315	4,352	4,918	5,075	4,636	4,468							
Billing Rates																					
Demand Rate	\$/kW-mo.	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73
Energy Rate	\$/MWh	\$	18.53	\$	25.53	\$	36.38	\$	39.57	\$	40.71	\$	31.78	\$	30.23	\$	31.95	\$	34.53	\$	42.35
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$	-	\$	-	\$	-	\$	(11.87)	\$	(13.01)	\$	(4.08)	\$	(2.53)	\$	(4.25)	\$	(6.83)	\$	(14.65)
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$	4.25	\$	4.21	\$	4.22	\$	4.23	\$	4.23	\$	4.25	\$	4.28	\$	4.30	\$	4.28	\$	4.56
Power Costs																					
Demand Charge	\$	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503
Energy Charge	\$	\$	31,581	\$	43,964	\$	73,947	\$	88,589	\$	68,910	\$	57,641	\$	43,654	\$	66,092	\$	84,365	\$	100,516
Solar 2 Energy Surcharge/(Credit)	\$	\$	-	\$	-	\$	-	\$	(273)	\$	(299)	\$	(122)	\$	(78)	\$	(153)	\$	(198)	\$	(439)
Transmission Charge	\$	\$	15,972	\$	10,764	\$	17,325	\$	22,841	\$	16,652	\$	13,889	\$	14,194	\$	18,727	\$	21,059	\$	23,116
Load Retention Credit	\$	\$	(511)	\$	(517)	\$	(610)	\$	(672)	\$	(508)	\$	(544)	\$	(433)	\$	(621)	\$	(733)	\$	(712)
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000
Total Billed Power Cost	\$	\$	121,545	\$	128,714	\$	165,165	\$	184,988	\$	159,258	\$	145,366	\$	131,840	\$	158,548	\$	178,996	\$	196,984
All-in ARP Power Cost	\$/MWh	\$	71.30	\$	74.75	\$	81.25	\$	82.63	\$	94.07	\$	80.15	\$	91.29	\$	76.64	\$	73.25	\$	82.99

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan
Town of Havana

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	4,868	4,868	4,868	4,868	4,868	4,868	4,868	4,868	4,868	4,868	4,868	4,868	
Total Energy	MWh	1,695	1,720	2,018	2,233	1,642	1,803	1,441	2,070	2,443	2,366	2,469	2,188	24,087
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,695	1,720	2,018	2,233	1,642	1,803	1,441	2,070	2,443	2,366	2,469	2,188	24,087
Phase 2 Solar Energy	MWh	25	39	39	45	46	60	63	71	58	61	59	49	615
Transmission Billing Demand	kW	3,729	2,553	4,100	5,392	3,931	3,263	3,311	4,348	4,911	5,068	4,630	4,463	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	944,821
Energy Charge	\$	\$ 46,317	\$ 59,605	\$ 87,573	\$ 92,950	\$ 72,251	\$ 62,490	\$ 47,251	\$ 73,418	\$ 96,581	\$ 104,115	\$ 86,233	\$ 66,360	895,144
Solar 2 Energy Surcharge/(Credit)	\$	\$ 9	\$ (278)	\$ (619)	\$ (622)	\$ (746)	\$ (411)	\$ (314)	\$ (544)	\$ (681)	\$ (989)	\$ (421)	\$ (124)	(5,740)
Transmission Charge	\$	\$ 17,977	\$ 12,002	\$ 19,104	\$ 24,964	\$ 18,160	\$ 15,142	\$ 15,495	\$ 20,392	\$ 23,036	\$ 25,353	\$ 22,976	\$ 22,054	236,654
Load Retention Credit	\$	\$ (509)	\$ (516)	\$ (605)	\$ (670)	\$ (492)	\$ (541)	\$ (432)	\$ (621)	\$ (733)	\$ (710)	\$ (741)	\$ (656)	(7,226)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 143,529	\$ 150,548	\$ 185,187	\$ 196,356	\$ 168,908	\$ 156,415	\$ 141,735	\$ 172,379	\$ 197,938	\$ 207,505	\$ 187,783	\$ 167,369	2,075,652
All-in ARP Power Cost	\$/MWh	\$ 84.67	\$ 87.51	\$ 91.77	\$ 87.92	\$ 102.89	\$ 86.75	\$ 98.34	\$ 83.28	\$ 81.04	\$ 87.72	\$ 76.07	\$ 76.50	86.17

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Beaches Energy Services

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	148,941	148,941	148,941	148,941	148,941	148,941	148,941	148,941	148,941	148,941	148,941	148,941	
Total Energy	MWh	53,562	49,748	57,026	52,833	45,179	51,854	51,165	65,221	70,841	75,261	75,534	70,523	718,748
Less Excluded Resource Energy	MWh	(4,172)	(4,281)	(4,796)	(4,827)	(3,477)	(3,358)	(4,677)	(4,833)	(4,677)	(4,729)	(4,729)	(4,577)	(53,133)
ARP Billing Energy	MWh	49,391	45,468	52,231	48,006	41,701	48,496	46,488	60,388	66,164	70,532	70,804	65,946	665,614
Phase 1 Solar Energy	MWh	1,351	874	932	1,245	1,339	1,699	1,770	2,000	1,814	1,692	1,627	1,373	17,715
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	120,984	103,879	166,525	143,918	102,114	124,645	115,252	140,274	148,671	159,248	153,989	142,916	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 2,417,312	\$ 2,417,312	\$ 2,417,312	\$ 2,417,312	\$ 2,417,312	\$ 2,417,312	\$ 2,417,308	\$ 2,417,308	\$ 2,417,308	\$ 2,417,308	\$ 2,417,308	\$ 2,417,308	\$ 29,007,725
Energy Charge	\$	\$ 3,431,660	\$ 2,456,612	\$ 3,891,721	\$ 2,515,518	\$ 2,195,580	\$ 2,726,914	\$ 1,364,427	\$ 1,806,211	\$ 2,280,676	\$ 2,467,899	\$ 2,044,120	\$ 1,555,662	\$ 28,736,997
Solar 1 Energy Surcharge/(Credit)	\$	\$ (45,928)	\$ (16,598)	\$ (36,345)	\$ (21,163)	\$ (22,763)	\$ (35,670)	\$ 10,691	\$ 10,960	\$ 1,669	\$ 677	\$ 10,608	\$ 16,201	\$ (127,660)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 590,402	\$ 491,348	\$ 767,680	\$ 654,827	\$ 453,386	\$ 552,177	\$ 507,109	\$ 611,593	\$ 639,284	\$ 719,800	\$ 677,553	\$ 614,538	\$ 7,279,698
Standby Transmission Charge	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,333	\$ 3,333
Load Retention Credit	\$	\$ (14,817)	\$ (13,640)	\$ (15,669)	\$ (14,402)	\$ (12,510)	\$ (14,549)	\$ (13,946)	\$ (18,116)	\$ (19,849)	\$ (21,159)	\$ (21,241)	\$ (19,784)	\$ (199,684)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 6,380,629	\$ 5,337,034	\$ 7,026,699	\$ 5,554,092	\$ 5,033,005	\$ 5,648,185	\$ 4,287,589	\$ 4,829,955	\$ 5,321,088	\$ 5,586,525	\$ 5,130,347	\$ 4,589,260	\$ 64,724,408
All-in ARP Power Cost	\$/MWh	\$ 129.19	\$ 117.38	\$ 134.53	\$ 115.70	\$ 120.69	\$ 116.47	\$ 92.23	\$ 79.98	\$ 80.42	\$ 79.21	\$ 72.46	\$ 69.59	\$ 97.24

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget

Beaches Energy Services

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2024										
		10/01/2023		11/01/2023		12/01/2023		01/01/2024		02/01/2024		03/01/2024		04/01/2024		05/01/2024		06/01/2024		07/01/2024		08/01/2024		09/01/2024		Budget Total		
Units																												
Billing Determinants																												
Billing Demand	kW	146,108		146,108		146,108		146,108		146,108		146,108		146,108		146,108		146,108		146,108		146,108		146,108		146,108		
Total Energy	MWh	61,854		46,593		54,264		60,122		49,754		52,498		51,546		65,717		71,351		75,792		76,061		71,027		736,579		
Less Excluded Resource Energy	MWh	(4,729)		(4,577)		(4,729)		(4,729)		(4,424)		(4,729)		(4,577)		(4,729)		(4,577)		(4,729)		(4,729)		(4,577)		(55,838)		
ARP Billing Energy	MWh	57,125		42,016		49,535		55,393		45,329		47,769		46,969		60,987		66,774		71,062		71,331		66,451		680,741		
Phase 1 Solar Energy	MWh	1,399		1,079		1,074		1,251		1,295		1,662		1,735		1,975		1,595		1,686		1,622		1,369		17,742		
Phase 2 Solar Energy	MWh	-		-		-		1,356		1,403		1,802		1,880		2,141		1,728		1,828		1,758		1,483		15,379		
Transmission Billing Demand	kW	125,769		101,182		124,830		165,598		140,731		103,266		116,114		141,328		149,727		160,386		155,087		143,928				
Billing Rates																												
Demand Rate	\$/kW-mo.	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	
Energy Rate	\$/MWh	\$	18.53	\$	25.53	\$	36.38	\$	39.57	\$	40.71	\$	31.78	\$	30.23	\$	31.95	\$	34.53	\$	42.35	\$	33.08	\$	30.58	\$	30.58	
Solar Energy Surcharge/(Credit)	\$/MWh	\$	16.86	\$	9.86	\$	(0.99)	\$	(4.18)	\$	(5.32)	\$	3.61	\$	5.16	\$	3.44	\$	0.86	\$	(6.96)	\$	2.31	\$	4.81	\$	4.81	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$	-	\$	-	\$	-	\$	(11.87)	\$	(13.01)	\$	(4.08)	\$	(2.53)	\$	(4.25)	\$	(6.83)	\$	(14.65)	\$	(5.38)	\$	(2.88)	\$	(2.88)	
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$	4.25	\$	4.21	\$	4.22	\$	4.23	\$	4.23	\$	4.25	\$	4.28	\$	4.30	\$	4.28	\$	4.56	\$	4.49	\$	4.43	\$	4.43	
Power Costs																												
Demand Charge	\$	\$	2,298,742	\$	2,298,742	\$	2,298,742	\$	2,298,742	\$	2,298,742	\$	2,298,742	\$	2,298,742	\$	2,298,742	\$	2,298,742	\$	2,298,742	\$	2,298,742	\$	2,298,742	\$	27,584,906	
Energy Charge	\$	\$	1,058,338	\$	1,072,740	\$	1,801,915	\$	2,191,933	\$	1,845,126	\$	1,518,094	\$	1,419,763	\$	1,948,496	\$	2,305,444	\$	3,009,250	\$	2,359,877	\$	2,031,795	\$	22,562,771	
Solar 1 Energy Surcharge/(Credit)	\$	\$	23,592	\$	10,637	\$	(1,060)	\$	(5,230)	\$	(6,883)	\$	6,000	\$	8,956	\$	6,796	\$	1,378	\$	(11,729)	\$	3,741	\$	6,590	\$	42,788	
Solar 2 Energy Surcharge/(Credit)	\$	\$	-	\$	-	\$	-	\$	(16,097)	\$	(18,246)	\$	(7,352)	\$	(4,752)	\$	(9,097)	\$	(11,796)	\$	(26,774)	\$	(9,464)	\$	(4,265)	\$	(107,844)	
Transmission Charge	\$	\$	534,787	\$	426,151	\$	527,014	\$	700,800	\$	595,566	\$	439,100	\$	497,251	\$	608,083	\$	641,198	\$	730,579	\$	697,044	\$	638,168	\$	7,035,740	
Standby Transmission Charge	\$	\$	3,333	\$	-	\$	-	\$	3,333	\$	-	\$	-	\$	3,333	\$	-	\$	-	\$	3,333	\$	-	\$	-	\$	13,333	
Load Retention Credit	\$	\$	(17,137)	\$	(12,605)	\$	(14,860)	\$	(16,618)	\$	(13,599)	\$	(14,331)	\$	(14,091)	\$	(18,296)	\$	(20,032)	\$	(21,319)	\$	(21,399)	\$	(19,935)	\$	(204,222)	
Meter Charge	\$	\$	2,000	\$	2,000	\$	2,000	\$	2,000	\$	2,000	\$	2,000	\$	2,000	\$	2,000	\$	2,000	\$	2,000	\$	2,000	\$	2,000	\$	24,000	
Total Billed Power Cost	\$	\$	3,903,654	\$	3,797,666	\$	4,613,751	\$	5,158,864	\$	4,702,706	\$	4,242,253	\$	4,211,203	\$	4,836,723	\$	5,216,934	\$	5,984,083	\$	5,330,541	\$	4,953,095	\$	56,951,473	
All-in ARP Power Cost	\$/MWh	\$	68.34	\$	90.39	\$	93.14	\$	93.13	\$	103.75	\$	88.81	\$	89.66	\$	79.31	\$	78.13	\$	84.21	\$	74.73	\$	74.54	\$	83.66	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

Beaches Energy Services

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	147,427	147,427	147,427	147,427	147,427	147,427	147,427	147,427	147,427	147,427	147,427	147,427	
Total Energy	MWh	62,322	46,955	54,736	60,663	48,735	52,964	52,006	66,327	72,026	76,533	76,827	71,739	741,834
Less Excluded Resource Energy	MWh	(4,729)	(4,577)	(4,729)	(4,729)	(4,272)	(4,729)	(4,577)	(4,729)	(4,577)	(4,729)	(4,729)	(4,577)	(55,686)
ARP Billing Energy	MWh	57,592	42,378	50,007	55,933	44,463	48,235	47,429	61,597	67,449	71,804	72,098	67,162	686,148
Phase 1 Solar Energy	MWh	1,395	1,073	1,068	1,247	1,276	1,657	1,730	1,969	1,590	1,681	1,617	1,364	17,667
Phase 2 Solar Energy	MWh	1,512	2,328	2,318	2,707	2,770	3,598	3,755	4,275	3,451	3,650	3,511	2,962	36,837
Transmission Billing Demand	kW	126,711	102,363	126,240	167,463	142,318	104,466	117,309	142,787	151,205	161,975	156,621	145,345	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	30.33
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	5.06
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	(2.53)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	4.94
Power Costs														
Demand Charge	\$	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 28,613,822
Energy Charge	\$	\$ 1,573,647	\$ 1,468,319	\$ 2,170,212	\$ 2,327,987	\$ 1,956,982	\$ 1,671,719	\$ 1,554,871	\$ 2,184,759	\$ 2,666,993	\$ 3,160,332	\$ 2,518,477	\$ 2,037,154	\$ 25,291,452
Solar 1 Energy Surcharge/(Credit)	\$	\$ 11,252	\$ 796	\$ (8,553)	\$ (7,770)	\$ (11,003)	\$ 1,213	\$ 4,510	\$ (155)	\$ (6,600)	\$ (14,496)	\$ 742	\$ 6,899	\$ (23,164)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 568	\$ (16,594)	\$ (36,806)	\$ (37,413)	\$ (44,911)	\$ (24,675)	\$ (18,711)	\$ (32,783)	\$ (40,517)	\$ (59,179)	\$ (25,038)	\$ (7,499)	\$ (343,558)
Transmission Charge	\$	\$ 610,883	\$ 481,134	\$ 588,281	\$ 775,326	\$ 657,477	\$ 484,712	\$ 549,023	\$ 669,705	\$ 709,185	\$ 810,236	\$ 777,149	\$ 718,270	\$ 7,831,380
Standby Transmission Charge	\$	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 13,333
Load Retention Credit	\$	\$ (17,278)	\$ (12,713)	\$ (15,002)	\$ (16,780)	\$ (13,339)	\$ (14,470)	\$ (14,229)	\$ (18,479)	\$ (20,235)	\$ (21,541)	\$ (21,629)	\$ (20,149)	\$ (205,844)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 4,568,891	\$ 4,307,426	\$ 5,084,617	\$ 5,431,169	\$ 4,931,692	\$ 4,504,984	\$ 4,465,283	\$ 5,189,532	\$ 5,695,311	\$ 6,265,171	\$ 5,636,185	\$ 5,121,160	\$ 61,201,422
All-in ARP Power Cost	\$/MWh	\$ 79.33	\$ 101.64	\$ 101.68	\$ 97.10	\$ 110.92	\$ 93.40	\$ 94.15	\$ 84.25	\$ 84.44	\$ 87.25	\$ 78.17	\$ 76.25	\$ 89.20

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

Kissimmee Utility Authority

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	359,194	359,194	359,194	359,194	359,194	359,194	359,194	359,194	359,194	359,194	359,194	359,194	
Total Energy	MWh	142,680	128,811	127,612	122,995	115,189	136,173	134,956	158,655	172,827	190,523	188,669	171,684	1,790,774
Less Excluded Resource Energy	MWh	(5,203)	(5,360)	(6,069)	(6,082)	(4,382)	(4,226)	(5,760)	(5,952)	(5,760)	(5,803)	(5,803)	(5,616)	(66,016)
ARP Billing Energy	MWh	137,477	123,451	121,543	116,913	110,807	131,947	129,196	152,703	167,067	184,720	182,866	166,068	1,724,758
Phase 1 Solar Energy	MWh	4,054	2,622	2,797	3,736	4,019	5,098	5,312	5,998	5,440	5,074	4,882	4,119	53,151
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	303,772	317,142	288,874	240,176	281,928	327,434	320,099	356,165	373,943	377,649	387,819	364,216	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (KUA)	\$/kW-mo.	\$ 0.99	\$ 0.95	\$ 1.04	\$ 1.25	\$ 1.07	\$ 0.92	\$ 0.93	\$ 0.84	\$ 0.80	\$ 0.79	\$ 0.77	\$ 0.82	
Power Costs														
Demand Charge	\$	\$ 5,829,719	\$ 5,829,719	\$ 5,829,719	\$ 5,829,719	\$ 5,829,719	\$ 5,829,719	\$ 5,829,720	\$ 5,829,720	\$ 5,829,720	\$ 5,829,720	\$ 5,829,720	\$ 5,829,720	\$ 69,956,632
Energy Charge	\$	\$ 9,551,879	\$ 6,670,079	\$ 9,056,184	\$ 6,126,254	\$ 5,833,991	\$ 7,419,365	\$ 3,791,893	\$ 4,567,355	\$ 5,758,798	\$ 6,463,342	\$ 5,279,348	\$ 3,917,533	\$ 74,436,020
Solar 1 Energy Surcharge/(Credit)	\$	\$ (137,848)	\$ (49,817)	\$ (109,087)	\$ (63,519)	\$ (68,322)	\$ (107,060)	\$ 32,084	\$ 32,869	\$ 5,005	\$ 2,029	\$ 31,831	\$ 48,601	\$ (383,235)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 300,716	\$ 300,820	\$ 300,820	\$ 300,820	\$ 300,820	\$ 300,820	\$ 297,692	\$ 299,179	\$ 299,155	\$ 298,342	\$ 298,620	\$ 298,657	\$ 3,596,460
Load Retention Credit	\$	\$ (41,243)	\$ (37,035)	\$ (36,463)	\$ (35,074)	\$ (33,242)	\$ (39,584)	\$ (38,759)	\$ (45,811)	\$ (50,120)	\$ (55,416)	\$ (54,860)	\$ (49,820)	\$ (517,427)
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000
Total Billed Power Cost	\$	\$ 15,510,223	\$ 12,720,765	\$ 15,048,172	\$ 12,165,200	\$ 11,869,965	\$ 13,410,259	\$ 9,919,630	\$ 10,690,312	\$ 11,849,557	\$ 12,545,018	\$ 11,391,659	\$ 10,051,690	\$ 147,172,449
All-in ARP Power Cost	\$/MWh	\$ 112.82	\$ 103.04	\$ 123.81	\$ 104.05	\$ 107.12	\$ 101.63	\$ 76.78	\$ 70.01	\$ 70.93	\$ 67.91	\$ 62.30	\$ 60.53	\$ 85.33

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget

Kissimmee Utility Authority

														2024	
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975		
Total Energy	MWh	153,368	121,818	126,811	130,931	120,427	129,188	135,897	159,850	174,095	192,219	190,519	173,429	1,808,554	
Less Excluded Resource Energy	MWh	(5,803)	(5,616)	(5,803)	(5,803)	(5,429)	(5,803)	(5,616)	(5,803)	(5,616)	(5,803)	(5,803)	(5,616)	(68,515)	
ARP Billing Energy	MWh	147,565	116,202	121,008	125,128	114,999	123,384	130,281	154,047	168,479	186,415	184,716	167,813	1,740,039	
Phase 1 Solar Energy	MWh	4,199	3,236	3,223	3,752	3,884	4,987	5,205	5,926	4,784	5,060	4,867	4,105	53,229	
Phase 2 Solar Energy	MWh	-	-	-	1,807	1,871	2,402	2,507	2,855	2,304	2,437	2,344	1,978	20,505	
Transmission Billing Demand	kW	344,065	260,863	242,278	284,236	271,797	315,553	323,827	360,417	377,346	381,104	391,423	367,474		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 16.86	\$ 9.86	\$ (0.99)	\$ (4.18)	\$ (5.32)	\$ 3.61	\$ 5.16	\$ 3.44	\$ 0.86	\$ (6.96)	\$ 2.31	\$ 4.81		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (KUA)	\$/kW-mo.	\$ 0.61	\$ 0.81	\$ 0.87	\$ 0.74	\$ 0.77	\$ 0.67	\$ 0.65	\$ 0.58	\$ 0.56	\$ 0.55	\$ 0.54	\$ 0.57		
Power Costs															
Demand Charge	\$	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 68,717,670	
Energy Charge	\$	\$ 2,733,893	\$ 2,966,815	\$ 4,401,875	\$ 4,951,407	\$ 4,681,023	\$ 3,921,152	\$ 3,938,120	\$ 4,921,668	\$ 5,816,944	\$ 7,894,092	\$ 6,111,045	\$ 5,131,072	\$ 57,469,106	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 70,811	\$ 31,907	\$ (3,180)	\$ (15,688)	\$ (20,644)	\$ 18,004	\$ 26,867	\$ 20,392	\$ 4,133	\$ (35,203)	\$ 11,226	\$ 19,760	\$ 128,384	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (21,450)	\$ (24,332)	\$ (9,800)	\$ (6,337)	\$ (12,131)	\$ (15,727)	\$ (35,694)	\$ (12,619)	\$ (5,689)	\$ (143,781)	
Transmission Charge	\$	\$ 209,880	\$ 211,299	\$ 210,782	\$ 210,335	\$ 209,283	\$ 211,420	\$ 210,487	\$ 209,042	\$ 211,314	\$ 209,607	\$ 211,369	\$ 209,460	\$ 2,524,279	
Load Retention Credit	\$	\$ (44,269)	\$ (34,861)	\$ (36,302)	\$ (37,538)	\$ (34,500)	\$ (37,015)	\$ (39,084)	\$ (46,214)	\$ (50,544)	\$ (55,925)	\$ (55,415)	\$ (50,344)	\$ (522,012)	
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000	
Total Billed Power Cost	\$	\$ 8,703,787	\$ 8,908,632	\$ 10,306,647	\$ 10,820,537	\$ 10,544,303	\$ 9,837,234	\$ 9,863,525	\$ 10,826,230	\$ 11,699,592	\$ 13,710,350	\$ 11,999,079	\$ 11,037,731	\$ 128,257,647	
All-in ARP Power Cost		\$/MWh	\$ 58.98	\$ 76.66	\$ 85.17	\$ 86.48	\$ 91.69	\$ 79.73	\$ 75.71	\$ 70.28	\$ 69.44	\$ 73.55	\$ 64.96	\$ 65.77	\$ 73.71

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan
Kissimmee Utility Authority

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	369,978	369,978	369,978	369,978	369,978	369,978	369,978	369,978	369,978	369,978	369,978	369,978	
Total Energy	MWh	155,048	122,930	128,340	132,580	118,742	130,234	137,086	161,508	175,855	194,170	192,281	174,941	1,823,716
Less Excluded Resource Energy	MWh	(5,803)	(5,616)	(5,803)	(5,803)	(5,242)	(5,803)	(5,616)	(5,803)	(5,616)	(5,803)	(5,803)	(5,616)	(68,328)
ARP Billing Energy	MWh	149,245	117,314	122,537	126,777	113,500	124,431	131,470	155,705	170,239	188,367	186,478	169,325	1,755,388
Phase 1 Solar Energy	MWh	4,186	3,217	3,202	3,741	3,827	4,972	5,187	5,909	4,769	5,045	4,853	4,095	53,004
Phase 2 Solar Energy	MWh	2,016	3,105	3,090	3,609	3,693	4,797	5,006	5,701	4,602	4,867	4,681	3,949	49,116
Transmission Billing Demand	kW	348,208	265,720	246,631	289,333	276,674	321,378	327,768	364,900	380,982	384,795	395,268	370,961	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	30.33
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	5.06
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	(2.53)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (KUA)	\$/kW-mo.	\$ 0.63	\$ 0.82	\$ 0.88	\$ 0.75	\$ 0.79	\$ 0.68	\$ 0.66	\$ 0.60	\$ 0.57	\$ 0.57	\$ 0.55	\$ 0.59	0.59
Power Costs														
Demand Charge	\$	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 71,808,108
Energy Charge	\$	\$ 4,077,976	\$ 4,064,721	\$ 5,317,865	\$ 5,276,541	\$ 4,995,520	\$ 4,312,523	\$ 4,309,980	\$ 5,522,619	\$ 6,731,378	\$ 8,290,672	\$ 6,513,942	\$ 5,135,941	\$ 64,549,676
Solar 1 Energy Surcharge/(Credit)	\$	\$ 33,762	\$ 2,386	\$ (25,646)	\$ (23,307)	\$ (33,003)	\$ 3,640	\$ 13,524	\$ (464)	\$ (19,795)	\$ (43,504)	\$ 2,225	\$ 20,712	\$ (69,470)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 758	\$ (22,133)	\$ (49,063)	\$ (49,879)	\$ (59,876)	\$ (32,898)	\$ (24,945)	\$ (43,718)	\$ (54,031)	\$ (78,910)	\$ (33,382)	\$ (9,998)	\$ (458,076)
Transmission Charge	\$	\$ 219,371	\$ 217,890	\$ 217,035	\$ 217,000	\$ 218,572	\$ 218,537	\$ 216,327	\$ 218,940	\$ 217,160	\$ 219,333	\$ 217,398	\$ 218,867	\$ 2,616,429
Load Retention Credit	\$	\$ (44,774)	\$ (35,194)	\$ (36,761)	\$ (38,033)	\$ (34,050)	\$ (37,329)	\$ (39,441)	\$ (46,711)	\$ (51,072)	\$ (56,510)	\$ (55,943)	\$ (50,798)	\$ (526,616)
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000
Total Billed Power Cost	\$	\$ 10,278,103	\$ 10,218,679	\$ 11,414,438	\$ 11,373,330	\$ 11,078,172	\$ 10,455,482	\$ 10,466,453	\$ 11,641,674	\$ 12,814,649	\$ 14,322,089	\$ 12,635,249	\$ 11,305,733	\$ 138,004,051
All-in ARP Power Cost	\$/MWh	\$ 68.87	\$ 87.11	\$ 93.15	\$ 89.71	\$ 97.61	\$ 84.03	\$ 79.61	\$ 74.77	\$ 75.27	\$ 76.03	\$ 67.76	\$ 66.77	\$ 78.62

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

Keys Energy Services

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	136,404	136,404	136,404	136,404	136,404	136,404	136,404	136,404	136,404	136,404	136,404	136,404	
Total Energy	MWh	62,998	61,252	56,127	55,695	55,510	63,086	63,398	68,452	74,799	80,247	80,434	73,685	795,681
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	62,998	61,252	56,127	55,695	55,510	63,086	63,398	68,452	74,799	80,247	80,434	73,685	795,681
Phase 1 Solar Energy	MWh	675	437	466	622	670	849	885	1,000	907	846	814	686	8,857
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	126,665	122,354	82,075	76,222	118,036	118,447	122,721	127,375	137,305	140,416	139,093	136,466	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 2,213,837	\$ 2,213,837	\$ 2,213,837	\$ 2,213,837	\$ 2,213,837	\$ 2,213,837	\$ 2,213,833	\$ 2,213,833	\$ 2,213,833	\$ 2,213,833	\$ 2,213,833	\$ 2,213,833	\$ 26,566,019
Energy Charge	\$	\$ 4,377,081	\$ 3,309,430	\$ 4,182,017	\$ 2,918,409	\$ 2,922,609	\$ 3,547,309	\$ 1,860,722	\$ 2,047,387	\$ 2,578,305	\$ 2,807,842	\$ 2,322,125	\$ 1,738,239	\$ 34,611,476
Solar 1 Energy Surcharge/(Credit)	\$	\$ (22,964)	\$ (8,299)	\$ (18,173)	\$ (10,581)	\$ (11,382)	\$ (17,835)	\$ 5,345	\$ 5,480	\$ 834	\$ 338	\$ 5,307	\$ 8,095	\$ (63,833)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 618,125	\$ 578,734	\$ 378,366	\$ 346,810	\$ 524,080	\$ 524,720	\$ 539,974	\$ 555,356	\$ 590,413	\$ 634,680	\$ 612,011	\$ 586,805	\$ 6,490,076
Load Retention Credit	\$	\$ (18,899)	\$ (18,376)	\$ (16,838)	\$ (16,708)	\$ (16,653)	\$ (18,926)	\$ (19,019)	\$ (20,535)	\$ (22,440)	\$ (24,074)	\$ (24,130)	\$ (22,106)	\$ (238,704)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 7,168,180	\$ 6,076,327	\$ 6,740,209	\$ 5,452,766	\$ 5,633,491	\$ 6,250,106	\$ 4,601,855	\$ 4,802,521	\$ 5,361,946	\$ 5,633,619	\$ 5,130,146	\$ 4,525,866	\$ 67,377,033
All-in ARP Power Cost	\$/MWh	\$ 113.78	\$ 99.20	\$ 120.09	\$ 97.90	\$ 101.49	\$ 99.07	\$ 72.59	\$ 70.16	\$ 71.69	\$ 70.20	\$ 63.78	\$ 61.42	\$ 84.68

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
Keys Energy Services

		2024												
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total
Billing Determinants														
Billing Demand	kW	137,273	137,273	137,273	137,273	137,273	137,273	137,273	137,273	137,273	137,273	137,273	137,273	
Total Energy	MWh	69,877	56,662	56,929	54,426	52,717	59,741	63,597	68,585	74,908	80,320	80,410	73,630	791,801
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	69,877	56,662	56,929	54,426	52,717	59,741	63,597	68,585	74,908	80,320	80,410	73,630	791,801
Phase 1 Solar Energy	MWh	700	540	537	625	647	831	867	988	797	843	811	684	8,870
Phase 2 Solar Energy	MWh	-	-	-	2,259	2,338	3,002	3,134	3,567	2,882	3,046	2,932	2,471	25,632
Transmission Billing Demand	kW	128,104	114,590	89,280	73,996	91,431	107,403	122,794	127,449	137,352	140,463	139,140	136,513	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 16.86	\$ 9.86	\$ (0.99)	\$ (4.18)	\$ (5.32)	\$ 3.61	\$ 5.16	\$ 3.44	\$ 0.86	\$ (6.96)	\$ 2.31	\$ 4.81	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43	
Power Costs														
Demand Charge	\$	\$ 2,159,736	\$ 2,159,736	\$ 2,159,736	\$ 2,159,736	\$ 2,159,736	\$ 2,159,736	\$ 2,159,736	\$ 2,159,736	\$ 2,159,736	\$ 2,159,736	\$ 2,159,736	\$ 2,159,736	\$ 25,916,836
Energy Charge	\$	\$ 1,294,599	\$ 1,446,675	\$ 2,070,886	\$ 2,153,674	\$ 2,145,831	\$ 1,898,570	\$ 1,922,401	\$ 2,191,228	\$ 2,586,269	\$ 3,401,281	\$ 2,660,235	\$ 2,251,304	\$ 26,022,954
Solar 1 Energy Surcharge/(Credit)	\$	\$ 11,804	\$ 5,324	\$ (530)	\$ (2,613)	\$ (3,439)	\$ 3,000	\$ 4,476	\$ 3,400	\$ 688	\$ (5,865)	\$ 1,871	\$ 3,293	\$ 21,409
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (26,820)	\$ (30,412)	\$ (12,249)	\$ (7,923)	\$ (15,156)	\$ (19,671)	\$ (44,615)	\$ (15,783)	\$ (7,108)	\$ (179,736)
Transmission Charge	\$	\$ 544,716	\$ 482,622	\$ 376,924	\$ 313,148	\$ 386,929	\$ 456,692	\$ 525,857	\$ 548,368	\$ 588,202	\$ 639,830	\$ 625,372	\$ 605,292	\$ 6,093,951
Load Retention Credit	\$	\$ (20,963)	\$ (16,999)	\$ (17,079)	\$ (16,328)	\$ (15,815)	\$ (17,922)	\$ (19,079)	\$ (20,575)	\$ (22,472)	\$ (24,096)	\$ (24,123)	\$ (22,089)	\$ (237,540)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 3,990,893	\$ 4,078,358	\$ 4,590,938	\$ 4,581,798	\$ 4,643,831	\$ 4,488,826	\$ 4,586,468	\$ 4,868,000	\$ 5,293,753	\$ 6,127,272	\$ 5,408,308	\$ 4,991,428	\$ 57,649,873
All-in ARP Power Cost	\$/MWh	\$ 57.11	\$ 71.98	\$ 80.64	\$ 84.18	\$ 88.09	\$ 75.14	\$ 72.12	\$ 70.98	\$ 70.67	\$ 76.29	\$ 67.26	\$ 67.79	\$ 72.81

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

Keys Energy Services

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	138,283	138,283	138,283	138,283	138,283	138,283	138,283	138,283	138,283	138,283	138,283	138,283	
Total Energy	MWh	69,905	56,733	57,065	54,532	52,310	59,865	63,737	68,771	75,126	80,571	80,751	73,980	793,345
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	69,905	56,733	57,065	54,532	52,310	59,865	63,737	68,771	75,126	80,571	80,751	73,980	793,345
Phase 1 Solar Energy	MWh	698	536	534	624	638	829	865	985	795	841	809	682	8,836
Phase 2 Solar Energy	MWh	2,521	3,881	3,862	4,514	4,616	5,996	6,257	7,127	5,752	6,083	5,853	4,938	61,399
Transmission Billing Demand	kW	128,189	114,703	90,179	74,742	92,351	107,878	123,294	127,967	137,871	140,994	139,666	137,030	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	26,839,095
Energy Charge	\$	\$ 1,910,088	\$ 1,965,708	\$ 2,476,512	\$ 2,269,651	\$ 2,302,335	\$ 2,074,804	\$ 2,089,477	\$ 2,439,198	\$ 2,970,544	\$ 3,546,202	\$ 2,820,731	\$ 2,243,954	29,109,203
Solar 1 Energy Surcharge/(Credit)	\$	\$ 5,630	\$ 398	\$ (4,276)	\$ (3,888)	\$ (5,502)	\$ 607	\$ 2,255	\$ (77)	\$ (3,300)	\$ (7,252)	\$ 371	\$ 3,450	(11,585)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 948	\$ (27,662)	\$ (61,325)	\$ (62,380)	\$ (74,836)	\$ (41,119)	\$ (31,180)	\$ (54,650)	\$ (67,533)	\$ (98,625)	\$ (41,738)	\$ (12,503)	(572,603)
Transmission Charge	\$	\$ 618,006	\$ 539,135	\$ 420,235	\$ 346,042	\$ 426,640	\$ 500,542	\$ 577,034	\$ 600,191	\$ 646,647	\$ 705,283	\$ 693,018	\$ 677,182	6,749,955
Load Retention Credit	\$	\$ (20,972)	\$ (17,020)	\$ (17,119)	\$ (16,359)	\$ (15,693)	\$ (17,960)	\$ (19,121)	\$ (20,631)	\$ (22,538)	\$ (24,171)	\$ (24,225)	\$ (22,194)	(238,004)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 4,751,292	\$ 4,698,150	\$ 5,051,617	\$ 4,770,656	\$ 4,870,535	\$ 4,754,466	\$ 4,856,057	\$ 5,201,621	\$ 5,761,411	\$ 6,359,029	\$ 5,685,748	\$ 5,127,479	61,888,062
All-in ARP Power Cost	\$/MWh	\$ 67.97	\$ 82.81	\$ 88.52	\$ 87.48	\$ 93.11	\$ 79.42	\$ 76.19	\$ 75.64	\$ 76.69	\$ 78.92	\$ 70.41	\$ 69.31	78.01

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Leesburg

		Actual		Actual		Actual		Actual		Actual		Actual		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate		2023
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Estimate	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Estimate	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants																										
Billing Demand	kW	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	
Total Energy	MWh	39,387	35,577	40,296	35,703	31,953	38,369	40,410	47,077	50,915	53,375	55,278	49,574	517,914	47,077	50,915	53,375	55,278	49,574	517,914	47,077	50,915	53,375	55,278	49,574	517,914
Less Excluded Resource Energy	MWh	(1,324)	(1,359)	(1,522)	(1,532)	(1,104)	(1,066)	(1,492)	(1,542)	(1,492)	(1,509)	(1,509)	(1,460)	(16,908)	(1,542)	(1,492)	(1,509)	(1,509)	(1,460)	(16,908)	(1,542)	(1,492)	(1,509)	(1,509)	(1,460)	(16,908)
ARP Billing Energy	MWh	38,063	34,218	38,774	34,172	30,849	37,303	38,919	45,536	49,423	51,866	53,770	48,114	501,006	45,536	49,423	51,866	53,770	48,114	501,006	45,536	49,423	51,866	53,770	48,114	501,006
Transmission Billing Demand	kW	91,663	89,456	111,598	90,536	77,585	91,852	92,334	105,817	112,059	110,160	115,787	108,270		105,817	112,059	110,160	115,787	108,270		105,817	112,059	110,160	115,787	108,270	
Billing Rates																										
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59		\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59		\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30		\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30		\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs																										
Demand Charge	\$	\$ 1,759,705	\$ 1,759,705	\$ 1,759,705	\$ 1,759,705	\$ 1,759,705	\$ 1,759,705	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 21,116,480	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 21,116,480	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 21,116,480	
Energy Charge	\$	\$ 2,644,603	\$ 1,848,816	\$ 2,889,041	\$ 1,790,587	\$ 1,624,204	\$ 2,097,564	\$ 1,142,258	\$ 1,361,973	\$ 1,703,616	\$ 1,814,808	\$ 1,552,326	\$ 1,135,001	\$ 21,604,797	\$ 1,361,973	\$ 1,703,616	\$ 1,814,808	\$ 1,552,326	\$ 1,135,001	\$ 21,604,797	\$ 1,361,973	\$ 1,703,616	\$ 1,814,808	\$ 1,552,326	\$ 1,135,001	\$ 21,604,797
Transmission Charge	\$	\$ 447,315	\$ 423,127	\$ 514,467	\$ 411,939	\$ 344,477	\$ 406,904	\$ 406,268	\$ 461,360	\$ 481,855	\$ 497,922	\$ 509,464	\$ 465,561	\$ 5,370,660	\$ 461,360	\$ 481,855	\$ 497,922	\$ 509,464	\$ 465,561	\$ 5,370,660	\$ 461,360	\$ 481,855	\$ 497,922	\$ 509,464	\$ 465,561	\$ 5,370,660
Load Retention Credit	\$	\$ (11,419)	\$ (10,265)	\$ (11,632)	\$ (10,251)	\$ (9,255)	\$ (11,191)	\$ (11,676)	\$ (13,661)	\$ (14,827)	\$ (15,560)	\$ (16,131)	\$ (14,434)	\$ (150,302)	\$ (13,661)	\$ (14,827)	\$ (15,560)	\$ (16,131)	\$ (14,434)	\$ (150,302)	\$ (13,661)	\$ (14,827)	\$ (15,560)	\$ (16,131)	\$ (14,434)	\$ (150,302)
Meter Charge	\$	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000	
Total Billed Power Cost	\$	\$ 4,845,204	\$ 4,026,382	\$ 5,156,581	\$ 3,956,980	\$ 3,724,132	\$ 4,257,983	\$ 3,301,559	\$ 3,574,381	\$ 3,935,352	\$ 4,061,879	\$ 3,810,367	\$ 3,350,836	\$ 48,001,636	\$ 3,574,381	\$ 3,935,352	\$ 4,061,879	\$ 3,810,367	\$ 3,350,836	\$ 48,001,636	\$ 3,574,381	\$ 3,935,352	\$ 4,061,879	\$ 3,810,367	\$ 3,350,836	\$ 48,001,636
All-in ARP Power Cost	\$/MWh	\$ 127.30	\$ 117.67	\$ 132.99	\$ 115.80	\$ 120.72	\$ 114.14	\$ 84.83	\$ 78.50	\$ 79.63	\$ 78.31	\$ 70.86	\$ 69.64	\$ 95.81	\$ 78.50	\$ 79.63	\$ 78.31	\$ 70.86	\$ 69.64	\$ 95.81	\$ 78.50	\$ 79.63	\$ 78.31	\$ 70.86	\$ 69.64	\$ 95.81

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Leesburg

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2024	
Units		10/01/2023	11/01/2023	12/01/2023	01/01/2024	02/01/2024	03/01/2024	04/01/2024	05/01/2024	06/01/2024	07/01/2024	08/01/2024	09/01/2024	Budget		Budget		Total	
Billing Determinants																			
Billing Demand	kW	108,886	108,886	108,886	108,886	108,886	108,886	108,886	108,886	108,886	108,886	108,886	108,886	108,886					
Total Energy	MWh	44,881	36,284	38,259	42,105	37,203	38,254	40,616	47,310	51,165	53,643	55,549	49,802	535,072					
Less Excluded Resource Energy	MWh	(1,509)	(1,460)	(1,509)	(1,509)	(1,411)	(1,509)	(1,460)	(1,509)	(1,460)	(1,509)	(1,509)	(1,460)	(17,810)					
ARP Billing Energy	MWh	43,372	34,825	36,751	40,596	35,792	36,746	39,156	45,802	49,705	52,134	54,041	48,342	517,262					
Transmission Billing Demand	kW	101,434	80,721	75,874	104,609	93,383	85,644	92,837	106,399	112,609	110,699	116,359	108,798						
Billing Rates																			
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73					
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58						
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)					
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43						
Power Costs																			
Demand Charge	\$	\$ 1,713,126	\$ 1,713,126	\$ 1,713,126	\$ 1,713,126	\$ 1,713,126	\$ 1,713,126	\$ 1,713,126	\$ 1,713,126	\$ 1,713,126	\$ 1,713,126	\$ 1,713,126	\$ 1,713,126	\$ 20,557,510					
Energy Charge	\$	\$ 803,542	\$ 889,121	\$ 1,336,873	\$ 1,606,432	\$ 1,456,915	\$ 1,167,785	\$ 1,183,599	\$ 1,463,327	\$ 1,716,126	\$ 2,207,716	\$ 1,787,852	\$ 1,478,113	\$ 17,097,402					
Transmission Charge	\$	\$ 431,310	\$ 339,975	\$ 320,326	\$ 442,698	\$ 395,192	\$ 364,170	\$ 397,570	\$ 457,795	\$ 482,243	\$ 504,251	\$ 522,982	\$ 482,406	\$ 5,140,919					
Load Retention Credit	\$	\$ (13,012)	\$ (10,447)	\$ (11,025)	\$ (12,179)	\$ (10,738)	\$ (11,024)	\$ (11,747)	\$ (13,741)	\$ (14,912)	\$ (15,640)	\$ (16,212)	\$ (14,503)	\$ (155,179)					
Meter Charge	\$	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000					
Total Billed Power Cost	\$	\$ 2,939,966	\$ 2,936,775	\$ 3,364,300	\$ 3,755,077	\$ 3,559,496	\$ 3,239,058	\$ 3,287,549	\$ 3,625,508	\$ 3,901,584	\$ 4,414,452	\$ 4,012,748	\$ 3,664,142	\$ 42,700,653					
All-in ARP Power Cost	\$/MWh	\$ 67.78	\$ 84.33	\$ 91.54	\$ 92.50	\$ 99.45	\$ 88.15	\$ 83.96	\$ 79.16	\$ 78.49	\$ 84.67	\$ 74.25	\$ 75.80	\$ 82.55					

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Leesburg

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	110,336	110,336	110,336	110,336	110,336	110,336	110,336	110,336	110,336	110,336	110,336	110,336	
Total Energy	MWh	45,081	36,425	38,448	42,335	36,135	38,397	40,751	47,470	51,339	53,831	55,775	50,044	536,029
Less Excluded Resource Energy	MWh	(1,509)	(1,460)	(1,509)	(1,509)	(1,363)	(1,509)	(1,460)	(1,509)	(1,460)	(1,509)	(1,509)	(1,460)	(17,762)
ARP Billing Energy	MWh	43,572	34,965	36,939	40,827	34,772	36,888	39,291	45,961	49,879	52,322	54,267	48,584	518,267
Transmission Billing Demand	kW	101,991	81,237	76,327	105,230	93,939	86,188	93,268	106,898	113,060	111,140	116,829	109,230	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 21,414,870
Energy Charge	\$	\$ 1,190,562	\$ 1,211,483	\$ 1,603,094	\$ 1,699,237	\$ 1,530,436	\$ 1,278,471	\$ 1,288,079	\$ 1,630,168	\$ 1,972,243	\$ 2,302,886	\$ 1,895,609	\$ 1,473,639	\$ 19,075,909
Transmission Charge	\$	\$ 491,706	\$ 381,837	\$ 355,687	\$ 487,197	\$ 433,977	\$ 399,904	\$ 436,511	\$ 501,373	\$ 530,275	\$ 555,950	\$ 579,703	\$ 539,797	\$ 5,693,916
Load Retention Credit	\$	\$ (13,072)	\$ (10,490)	\$ (11,082)	\$ (12,248)	\$ (10,432)	\$ (11,066)	\$ (11,787)	\$ (13,788)	\$ (14,964)	\$ (15,697)	\$ (16,280)	\$ (14,575)	\$ (155,480)
Meter Charge	\$	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000
Total Billed Power Cost	\$	\$ 3,458,769	\$ 3,372,403	\$ 3,737,272	\$ 3,963,759	\$ 3,743,554	\$ 3,456,881	\$ 3,502,375	\$ 3,907,325	\$ 4,277,126	\$ 4,632,712	\$ 4,248,604	\$ 3,788,433	\$ 46,089,215
All-in ARP Power Cost	\$/MWh	\$ 79.38	\$ 96.45	\$ 101.17	\$ 97.09	\$ 107.66	\$ 93.71	\$ 89.14	\$ 85.01	\$ 85.75	\$ 88.54	\$ 78.29	\$ 77.98	\$ 88.93

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Newberry

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	8,974	8,974	8,974	8,974	8,974	8,974	8,974	8,974	8,974	8,974	8,974	8,974	
Total Energy	MWh	3,370	3,172	3,647	3,479	2,914	3,274	3,361	4,121	4,384	4,734	4,841	4,432	45,729
Less Excluded Resource Energy	MWh	(105)	(107)	(120)	(121)	(87)	(84)	(121)	(125)	(121)	(122)	(122)	(118)	(1,355)
ARP Billing Energy	MWh	3,265	3,065	3,526	3,358	2,826	3,190	3,240	3,996	4,263	4,612	4,719	4,314	44,373
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	7,139	7,247	9,817	9,283	6,188	7,112	7,778	9,335	9,811	9,760	10,501	9,119	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72
Power Costs														
Demand Charge	\$	\$ 145,648	\$ 145,648	\$ 145,648	\$ 145,648	\$ 145,648	\$ 145,648	\$ 145,649	\$ 145,649	\$ 145,649	\$ 145,649	\$ 145,649	\$ 145,649	\$ 1,747,784
Energy Charge	\$	\$ 226,845	\$ 165,583	\$ 262,737	\$ 175,954	\$ 148,812	\$ 179,346	\$ 95,099	\$ 119,510	\$ 146,953	\$ 161,359	\$ 136,238	\$ 101,769	\$ 1,920,206
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 46,380	\$ 34,278	\$ 45,256	\$ 42,238	\$ 27,475	\$ 31,506	\$ 34,225	\$ 40,700	\$ 42,188	\$ 44,116	\$ 46,206	\$ 39,211	\$ 473,779
Low Voltage Delivery Charge	\$	\$ 6,862	\$ 5,232	\$ 7,088	\$ 6,702	\$ 4,468	\$ 5,135	\$ 5,616	\$ 6,740	\$ 7,084	\$ 7,047	\$ 7,582	\$ 6,584	\$ 76,139
Load Retention Credit	\$	\$ (979)	\$ (919)	\$ (1,058)	\$ (1,007)	\$ (848)	\$ (957)	\$ (972)	\$ (1,199)	\$ (1,279)	\$ (1,383)	\$ (1,416)	\$ (1,294)	\$ (13,312)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 425,755	\$ 350,822	\$ 460,672	\$ 370,535	\$ 326,555	\$ 361,678	\$ 280,618	\$ 312,401	\$ 341,595	\$ 357,788	\$ 335,260	\$ 292,918	\$ 4,216,597
All-in ARP Power Cost														
	\$/MWh	\$ 130.40	\$ 114.47	\$ 130.64	\$ 110.35	\$ 115.54	\$ 113.40	\$ 86.61	\$ 78.19	\$ 80.13	\$ 77.58	\$ 71.04	\$ 67.90	\$ 95.03

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Newberry

															2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	9,213	9,213	9,213	9,213	9,213	9,213	9,213	9,213	9,213	9,213	9,213	9,213		
Total Energy	MWh	4,167	3,207	3,861	4,120	3,766	3,487	3,455	4,290	4,528	4,895	5,028	4,617	49,420	
Less Excluded Resource Energy	MWh	(122)	(118)	(122)	(122)	(114)	(122)	(118)	(122)	(118)	(122)	(122)	(118)	(1,444)	
ARP Billing Energy	MWh	4,044	3,088	3,738	3,997	3,652	3,364	3,336	4,168	4,409	4,773	4,906	4,499	47,976	
Phase 2 Solar Energy	MWh	-	-	-	90	94	120	125	143	115	122	117	99	1,025	
Transmission Billing Demand	kW	8,578	6,638	8,186	11,581	9,983	7,421	8,072	9,688	10,174	10,121	10,891	9,455		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73		
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43		
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72		
Power Costs															
Demand Charge	\$	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	1,739,405	
Energy Charge	\$	\$ 74,927	\$ 78,852	\$ 135,989	\$ 158,178	\$ 148,654	\$ 106,922	\$ 100,855	\$ 133,159	\$ 152,238	\$ 202,108	\$ 162,304	\$ 137,558	1,591,743	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (1,068)	\$ (1,222)	\$ (490)	\$ (316)	\$ (608)	\$ (785)	\$ (1,787)	\$ (630)	\$ (285)	(7,191)	
Transmission Charge	\$	\$ 36,475	\$ 27,960	\$ 34,561	\$ 49,008	\$ 42,249	\$ 31,554	\$ 34,568	\$ 41,685	\$ 43,570	\$ 46,103	\$ 48,949	\$ 41,923	478,603	
Low Voltage Delivery Charge	\$	\$ 6,193	\$ 4,793	\$ 5,910	\$ 8,361	\$ 7,208	\$ 5,358	\$ 5,828	\$ 6,995	\$ 7,346	\$ 7,307	\$ 7,863	\$ 6,827	79,989	
Load Retention Credit	\$	\$ (1,213)	\$ (927)	\$ (1,121)	\$ (1,199)	\$ (1,096)	\$ (1,009)	\$ (1,001)	\$ (1,250)	\$ (1,323)	\$ (1,432)	\$ (1,472)	\$ (1,350)	(14,393)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000	
Total Billed Power Cost	\$	\$ 262,332	\$ 256,629	\$ 321,289	\$ 359,230	\$ 341,743	\$ 288,285	\$ 285,884	\$ 325,931	\$ 346,996	\$ 398,250	\$ 362,965	\$ 330,623	3,880,156	
All-in ARP Power Cost	\$/MWh	\$ 64.87	\$ 83.09	\$ 85.94	\$ 89.87	\$ 93.58	\$ 85.69	\$ 85.68	\$ 78.20	\$ 78.70	\$ 83.44	\$ 73.99	\$ 73.49	80.88	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Newberry

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	9,676	9,676	9,676	9,676	9,676	9,676	9,676	9,676	9,676	9,676	9,676	9,676	
Total Energy	MWh	4,313	3,312	3,997	4,251	3,763	3,585	3,547	4,417	4,643	5,018	5,152	4,725	50,724
Less Excluded Resource Energy	MWh	(122)	(118)	(122)	(122)	(110)	(122)	(118)	(122)	(118)	(122)	(122)	(118)	(1,440)
ARP Billing Energy	MWh	4,191	3,194	3,874	4,129	3,653	3,463	3,429	4,294	4,525	4,896	5,030	4,607	49,284
Phase 2 Solar Energy	MWh	101	155	155	180	185	240	250	285	230	243	234	197	2,455
Transmission Billing Demand	kW	8,902	6,871	8,468	11,979	10,327	7,680	8,280	9,939	10,427	10,373	11,163	9,689	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	30.33
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	(2.53)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	4.94
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	0.72
Power Costs														
Demand Charge	\$	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	1,877,931
Energy Charge	\$	\$ 114,509	\$ 110,653	\$ 168,143	\$ 171,832	\$ 160,778	\$ 120,008	\$ 112,399	\$ 152,309	\$ 178,924	\$ 215,490	\$ 175,697	\$ 139,740	1,820,481
Solar 2 Energy Surcharge/(Credit)	\$	\$ 38	\$ (1,105)	\$ (2,461)	\$ (2,488)	\$ (2,999)	\$ (1,646)	\$ (1,246)	\$ (2,186)	\$ (2,700)	\$ (3,940)	\$ (1,669)	\$ (499)	(22,900)
Transmission Charge	\$	\$ 42,917	\$ 32,295	\$ 39,462	\$ 55,461	\$ 47,708	\$ 35,635	\$ 38,750	\$ 46,614	\$ 48,904	\$ 51,886	\$ 55,388	\$ 47,880	542,901
Low Voltage Delivery Charge	\$	\$ 6,427	\$ 4,961	\$ 6,114	\$ 8,649	\$ 7,456	\$ 5,545	\$ 5,978	\$ 7,176	\$ 7,528	\$ 7,489	\$ 8,059	\$ 6,995	82,377
Load Retention Credit	\$	\$ (1,257)	\$ (958)	\$ (1,162)	\$ (1,239)	\$ (1,096)	\$ (1,039)	\$ (1,029)	\$ (1,288)	\$ (1,358)	\$ (1,469)	\$ (1,509)	\$ (1,382)	(14,785)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 320,128	\$ 303,341	\$ 367,590	\$ 389,710	\$ 369,341	\$ 315,998	\$ 312,347	\$ 360,119	\$ 388,792	\$ 426,951	\$ 393,461	\$ 350,229	4,298,006
All-in ARP Power Cost														
	\$/MWh	\$ 76.39	\$ 94.98	\$ 94.88	\$ 94.39	\$ 101.11	\$ 91.26	\$ 91.10	\$ 83.86	\$ 85.92	\$ 87.20	\$ 78.23	\$ 76.02	87.21

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Ocala Electric Utility

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	290,089	290,089	290,089	290,089	290,089	290,089	290,089	290,089	290,089	290,089	290,089	290,089	
Total Energy	MWh	107,454	97,300	103,382	101,678	89,470	103,951	100,150	120,836	132,403	138,599	142,860	127,209	1,365,291
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	107,454	97,300	103,382	101,678	89,470	103,951	100,150	120,836	132,403	138,599	142,860	127,209	1,365,291
Phase 1 Solar Energy	MWh	1,351	874	932	1,245	1,339	1,699	1,770	2,000	1,814	1,692	1,627	1,373	17,715
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	234,418	232,939	237,436	251,848	206,365	231,352	233,591	272,148	292,381	286,031	302,420	279,440	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 4,708,144	\$ 4,708,144	\$ 4,708,144	\$ 4,708,144	\$ 4,708,144	\$ 4,708,144	\$ 4,708,143	\$ 4,708,143	\$ 4,708,143	\$ 4,708,143	\$ 4,708,143	\$ 4,708,143	\$ 56,497,726
Energy Charge	\$	\$ 7,465,876	\$ 5,257,099	\$ 7,702,981	\$ 5,327,951	\$ 4,710,572	\$ 5,845,179	\$ 2,939,414	\$ 3,614,203	\$ 4,563,930	\$ 4,849,574	\$ 4,124,362	\$ 3,000,850	\$ 59,401,992
Solar 1 Energy Surcharge/(Credit)	\$	\$ (45,928)	\$ (16,598)	\$ (36,345)	\$ (21,163)	\$ (22,763)	\$ (35,670)	\$ 10,691	\$ 10,960	\$ 1,669	\$ 677	\$ 10,608	\$ 16,201	\$ (127,660)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 1,143,960	\$ 1,101,801	\$ 1,094,580	\$ 1,145,908	\$ 916,261	\$ 1,024,889	\$ 1,027,800	\$ 1,186,564	\$ 1,257,237	\$ 1,292,861	\$ 1,330,648	\$ 1,201,592	\$ 13,724,102
Load Retention Credit	\$	\$ (32,236)	\$ (29,190)	\$ (31,015)	\$ (30,504)	\$ (26,841)	\$ (31,185)	\$ (30,045)	\$ (36,251)	\$ (39,721)	\$ (41,580)	\$ (42,858)	\$ (38,163)	\$ (409,587)
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000
Total Billed Power Cost	\$	\$ 13,242,817	\$ 11,024,257	\$ 13,441,346	\$ 11,133,337	\$ 10,288,373	\$ 11,514,358	\$ 8,659,003	\$ 9,486,619	\$ 10,494,259	\$ 10,812,675	\$ 10,133,903	\$ 8,891,624	\$ 129,122,572
All-in ARP Power Cost	\$/MWh	\$ 123.24	\$ 113.30	\$ 130.02	\$ 109.50	\$ 114.99	\$ 110.77	\$ 86.46	\$ 78.51	\$ 79.26	\$ 78.01	\$ 70.94	\$ 69.90	\$ 94.58

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget

Ocala Electric Utility

		2024													
		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	2024
Units		10/01/2023	11/01/2023	12/01/2023	01/01/2024	02/01/2024	03/01/2024	04/01/2024	05/01/2024	06/01/2024	07/01/2024	08/01/2024	09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522		
Total Energy	MWh	113,919	95,524	102,791	107,497	100,445	101,468	100,200	120,948	132,100	138,851	142,955	127,090	1,383,787	
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh	113,919	95,524	102,791	107,497	100,445	101,468	100,200	120,948	132,100	138,851	142,955	127,090	1,383,787	
Phase 1 Solar Energy	MWh	1,399	1,079	1,074	1,251	1,295	1,662	1,735	1,975	1,595	1,686	1,622	1,369	17,742	
Phase 2 Solar Energy	MWh	-	-	-	1,807	1,871	2,402	2,507	2,855	2,304	2,437	2,344	1,978	20,505	
Transmission Billing Demand	kW	254,378	223,163	197,910	273,851	248,643	208,431	233,667	272,257	292,343	285,988	302,392	279,391		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 16.86	\$ 9.86	\$ (0.99)	\$ (4.18)	\$ (5.32)	\$ 3.61	\$ 5.16	\$ 3.44	\$ 0.86	\$ (6.96)	\$ 2.31	\$ 4.81		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43		
Power Costs															
Demand Charge	\$	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 54,849,936	
Energy Charge	\$	\$ 2,110,552	\$ 2,438,873	\$ 3,739,204	\$ 4,253,722	\$ 4,088,627	\$ 3,224,656	\$ 3,028,819	\$ 3,864,198	\$ 4,560,894	\$ 5,879,881	\$ 4,729,424	\$ 3,885,898	\$ 45,804,748	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 23,592	\$ 10,637	\$ (1,060)	\$ (5,230)	\$ (6,883)	\$ 6,000	\$ 8,956	\$ 6,796	\$ 1,378	\$ (11,729)	\$ 3,741	\$ 6,590	\$ 42,788	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (21,450)	\$ (24,332)	\$ (9,800)	\$ (6,337)	\$ (12,131)	\$ (15,727)	\$ (35,694)	\$ (12,619)	\$ (5,689)	\$ (143,781)	
Transmission Charge	\$	\$ 1,081,651	\$ 939,905	\$ 835,546	\$ 1,158,922	\$ 1,052,244	\$ 886,279	\$ 1,000,665	\$ 1,171,426	\$ 1,251,943	\$ 1,302,717	\$ 1,359,112	\$ 1,238,805	\$ 13,279,213	
Load Retention Credit	\$	\$ (34,176)	\$ (28,657)	\$ (30,837)	\$ (32,249)	\$ (30,134)	\$ (30,440)	\$ (30,060)	\$ (36,285)	\$ (39,630)	\$ (41,655)	\$ (42,886)	\$ (38,127)	\$ (415,136)	
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000	
Total Billed Power Cost	\$	\$ 7,755,447	\$ 7,934,586	\$ 9,116,682	\$ 9,927,543	\$ 9,653,350	\$ 8,650,522	\$ 8,575,871	\$ 9,567,831	\$ 10,332,685	\$ 11,667,348	\$ 10,610,600	\$ 9,661,305	\$ 113,453,769	
All-in ARP Power Cost	\$/MWh	\$ 68.08	\$ 83.06	\$ 88.69	\$ 92.35	\$ 96.11	\$ 85.25	\$ 85.59	\$ 79.11	\$ 78.22	\$ 84.03	\$ 74.22	\$ 76.02	\$ 81.99	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

Ocala Electric Utility

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	293,744	293,744	293,744	293,744	293,744	293,744	293,744	293,744	293,744	293,744	293,744	293,744	
Total Energy	MWh	114,112	95,566	102,853	107,650	94,624	101,481	100,362	121,126	132,322	139,299	143,442	127,565	1,380,403
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	114,112	95,566	102,853	107,650	94,624	101,481	100,362	121,126	132,322	139,299	143,442	127,565	1,380,403
Phase 1 Solar Energy	MWh	1,395	1,073	1,068	1,247	1,276	1,657	1,730	1,969	1,590	1,681	1,617	1,364	17,667
Phase 2 Solar Energy	MWh	2,016	3,105	3,090	3,609	3,693	4,797	5,006	5,701	4,602	4,867	4,681	3,949	49,116
Transmission Billing Demand	kW	254,457	221,731	196,612	272,050	247,009	207,098	234,500	273,252	293,234	286,852	303,324	280,228	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 57,012,097
Energy Charge	\$	\$ 3,118,013	\$ 3,311,204	\$ 4,463,625	\$ 4,480,485	\$ 4,164,726	\$ 3,517,133	\$ 3,290,177	\$ 4,296,161	\$ 5,232,113	\$ 6,131,013	\$ 5,010,625	\$ 3,869,268	\$ 50,884,544
Solar 1 Energy Surcharge/(Credit)	\$	\$ 11,252	\$ 796	\$ (8,553)	\$ (7,770)	\$ (11,003)	\$ 1,213	\$ 4,510	\$ (155)	\$ (6,600)	\$ (14,496)	\$ 742	\$ 6,899	\$ (23,164)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 758	\$ (22,133)	\$ (49,063)	\$ (49,879)	\$ (59,876)	\$ (32,898)	\$ (24,945)	\$ (43,718)	\$ (54,031)	\$ (78,910)	\$ (33,382)	\$ (9,998)	\$ (458,076)
Transmission Charge	\$	\$ 1,226,751	\$ 1,042,201	\$ 916,215	\$ 1,259,544	\$ 1,141,123	\$ 960,912	\$ 1,097,498	\$ 1,281,610	\$ 1,375,332	\$ 1,434,901	\$ 1,505,087	\$ 1,384,841	\$ 14,626,016
Load Retention Credit	\$	\$ (34,234)	\$ (28,670)	\$ (30,856)	\$ (32,295)	\$ (28,387)	\$ (30,444)	\$ (30,109)	\$ (36,338)	\$ (39,697)	\$ (41,790)	\$ (43,033)	\$ (38,269)	\$ (414,121)
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000
Total Billed Power Cost	\$	\$ 9,076,548	\$ 9,057,407	\$ 10,045,377	\$ 10,404,093	\$ 9,960,591	\$ 9,169,924	\$ 9,091,139	\$ 10,251,569	\$ 11,261,125	\$ 12,184,726	\$ 11,194,047	\$ 9,966,749	\$ 121,663,295
All-in ARP Power Cost	\$/MWh	\$ 79.54	\$ 94.78	\$ 97.67	\$ 96.65	\$ 105.26	\$ 90.36	\$ 90.58	\$ 84.64	\$ 85.10	\$ 87.47	\$ 78.04	\$ 78.13	\$ 88.14

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Starke

																2023
	Units	Actual 10/01/2022	Actual 11/01/2022	Actual 12/01/2022	Actual 01/01/2023	Actual 02/01/2023	Actual 03/01/2023	Estimate 04/01/2023	Estimate 05/01/2023	Estimate 06/01/2023	Estimate 07/01/2023	Estimate 08/01/2023	Estimate 09/01/2023	Estimate Total		
Billing Determinants																
Billing Demand	kW	11,920	11,920	11,920	11,920	11,920	11,920	11,920	11,920	11,920	11,920	11,920	11,920			
Total Energy	MWh	4,984	4,644	5,282	5,107	4,375	4,958	4,908	5,879	6,468	7,055	7,128	6,393	67,180		
Less Excluded Resource Energy	MWh	(1,237)	(1,280)	(1,455)	(1,458)	(1,049)	(1,017)	(1,411)	(1,458)	(1,411)	(1,427)	(1,427)	(1,381)	(16,012)		
ARP Billing Energy	MWh	3,747	3,364	3,827	3,649	3,326	3,941	3,497	4,421	5,057	5,628	5,701	5,012	51,169		
Transmission Billing Demand	kW	10,720	10,286	13,504	12,614	9,390	10,385	10,941	13,116	13,877	14,143	14,639	13,151			
Billing Rates																
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23			
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59			
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)			
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30			
Power Costs																
Demand Charge	\$	\$ 193,462	\$ 193,462	\$ 193,462	\$ 193,462	\$ 193,462	\$ 193,462	\$ 193,460	\$ 193,460	\$ 193,460	\$ 193,460	\$ 193,460	\$ 193,460	2,321,531		
Energy Charge	\$	\$ 260,346	\$ 181,739	\$ 285,180	\$ 191,186	\$ 175,125	\$ 221,587	\$ 102,632	\$ 132,234	\$ 174,325	\$ 196,910	\$ 164,574	\$ 118,229	2,204,067		
Transmission Charge	\$	\$ 52,314	\$ 48,653	\$ 62,253	\$ 57,394	\$ 41,692	\$ 46,006	\$ 48,141	\$ 57,186	\$ 59,671	\$ 63,926	\$ 64,411	\$ 56,549	658,195		
Load Retention Credit	\$	\$ (1,124)	\$ (1,009)	\$ (1,148)	\$ (1,095)	\$ (998)	\$ (1,182)	\$ (1,049)	\$ (1,326)	\$ (1,517)	\$ (1,688)	\$ (1,710)	\$ (1,504)	(15,351)		
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000		
Total Billed Power Cost	\$	\$ 505,998	\$ 423,844	\$ 540,747	\$ 441,947	\$ 410,280	\$ 460,872	\$ 344,185	\$ 382,555	\$ 426,938	\$ 453,608	\$ 421,735	\$ 367,734	5,180,443		
All-in ARP Power Cost	\$/MWh	\$ 135.04	\$ 126.01	\$ 141.28	\$ 121.13	\$ 123.35	\$ 116.95	\$ 98.43	\$ 86.53	\$ 84.42	\$ 80.60	\$ 73.98	\$ 73.37	101.24		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Starke

															2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	11,853	11,853	11,853	11,853	11,853	11,853	11,853	11,853	11,853	11,853	11,853	11,853		
Total Energy	MWh	5,563	4,839	5,185	5,574	4,732	5,038	4,960	5,940	6,520	7,110	7,180	6,435	69,075	
Less Excluded Resource Energy	MWh	(1,427)	(1,381)	(1,427)	(1,427)	(1,335)	(1,427)	(1,381)	(1,427)	(1,381)	(1,427)	(1,427)	(1,381)	(16,848)	
ARP Billing Energy	MWh	4,136	3,458	3,758	4,147	3,397	3,611	3,579	4,513	5,139	5,683	5,753	5,055	52,228	
Transmission Billing Demand	kW	11,932	9,218	10,145	13,565	11,983	9,819	11,024	13,216	13,980	14,248	14,748	13,249		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73		
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43		
Power Costs															
Demand Charge	\$	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 2,237,909	
Energy Charge	\$	\$ 76,631	\$ 88,293	\$ 136,702	\$ 164,084	\$ 138,260	\$ 114,757	\$ 108,197	\$ 144,173	\$ 177,430	\$ 240,636	\$ 190,330	\$ 154,548	\$ 1,734,041	
Transmission Charge	\$	\$ 50,738	\$ 38,826	\$ 42,831	\$ 57,405	\$ 50,712	\$ 41,754	\$ 47,211	\$ 56,864	\$ 59,870	\$ 64,903	\$ 66,286	\$ 58,743	\$ 636,142	
Load Retention Credit	\$	\$ (1,241)	\$ (1,037)	\$ (1,127)	\$ (1,244)	\$ (1,019)	\$ (1,083)	\$ (1,074)	\$ (1,354)	\$ (1,542)	\$ (1,705)	\$ (1,726)	\$ (1,516)	\$ (15,668)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000	
Total Billed Power Cost	\$	\$ 313,621	\$ 313,573	\$ 365,898	\$ 407,738	\$ 375,445	\$ 342,920	\$ 341,826	\$ 387,176	\$ 423,250	\$ 491,327	\$ 442,382	\$ 399,267	\$ 4,604,424	
All-in ARP Power Cost	\$/MWh	\$ 75.82	\$ 90.68	\$ 97.37	\$ 98.33	\$ 110.53	\$ 94.97	\$ 95.50	\$ 85.80	\$ 82.36	\$ 86.46	\$ 76.90	\$ 78.99	\$ 88.16	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Starke

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	
Total Energy	MWh	5,602	4,872	5,216	5,604	4,649	5,062	4,983	5,965	6,544	7,134	7,203	6,453	69,288
Less Excluded Resource Energy	MWh	(1,427)	(1,381)	(1,427)	(1,427)	(1,289)	(1,427)	(1,381)	(1,427)	(1,381)	(1,427)	(1,427)	(1,381)	(16,802)
ARP Billing Energy	MWh	4,175	3,491	3,789	4,177	3,360	3,635	3,602	4,538	5,163	5,707	5,776	5,072	52,486
Transmission Billing Demand	kW	12,023	9,310	10,245	13,699	12,101	9,917	11,062	13,262	14,026	14,295	14,797	13,292	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	2,371,664
Energy Charge	\$	\$ 114,075	\$ 120,973	\$ 164,418	\$ 173,849	\$ 147,892	\$ 125,999	\$ 118,073	\$ 160,949	\$ 204,162	\$ 251,189	\$ 201,772	\$ 153,849	1,937,200
Transmission Charge	\$	\$ 57,962	\$ 43,760	\$ 47,744	\$ 63,423	\$ 55,906	\$ 46,013	\$ 51,773	\$ 62,202	\$ 65,786	\$ 71,508	\$ 73,421	\$ 65,686	705,184
Load Retention Credit	\$	\$ (1,252)	\$ (1,047)	\$ (1,137)	\$ (1,253)	\$ (1,008)	\$ (1,091)	\$ (1,080)	\$ (1,361)	\$ (1,549)	\$ (1,712)	\$ (1,733)	\$ (1,522)	(15,746)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 369,423	\$ 362,324	\$ 409,664	\$ 434,657	\$ 401,429	\$ 369,560	\$ 367,404	\$ 420,428	\$ 467,037	\$ 519,624	\$ 472,099	\$ 416,652	5,010,302
All-in ARP Power Cost	\$/MWh	\$ 88.49	\$ 103.77	\$ 108.13	\$ 104.06	\$ 119.47	\$ 101.65	\$ 102.01	\$ 92.65	\$ 90.45	\$ 91.05	\$ 81.73	\$ 82.14	95.46

**AGENDA ITEM 9 – INFORMATION
ITEMS**

- a. None

**Finance Committee Meeting
June 01, 2023**

AGENDA ITEM 10 – REPORTS

- a. None**

**Finance Committee Meeting
June 1, 2023**

AGENDA ITEM 11 – COMMENTS

**Finance Committee Meeting
June 1, 2023**

AGENDA ITEM 12 – ADJOURNMENT

**Finance Committee Meeting
June 1, 2023**