



ARP EXECUTIVE COMMITTEE AGENDA PACKAGE

June 15, 2023

**9:15 a.m. [NOTE TIME] (or immediately
following the Board of Directors meeting)**

Dial-in info: 1-321-299-0575

Meeting ID Number: 244 825 046 343#

Committee Members

Howard McKinnon, Havana - Chair

Lynne Tejeda, Key West – Vice Chair

Christina Simmons, Bushnell

Lynne Mila, Clewiston

Jan Bagnall, Fort Meade

Javier Cisneros, Fort Pierce

Robert Page, Green Cove Springs

Allen Putnam, Jacksonville Beach

Brian Horton, Kissimmee

Brad Chase, Leesburg

Mike New, Newberry

Doug Peebles, Ocala

Drew Mullins, Starke

Meeting Location

Florida Municipal Power Agency

8553 Commodity Circle

Orlando, FL 32819

(407) 355-7767



MEMORANDUM

TO: FMPA Executive Committee
FROM: Jacob A. Williams, General Manager and CEO
DATE: June 6, 2023
RE: FMPA Telephonic Executive Committee Meeting
Thursday, June 15 at 9:15 a.m. [NOTE TIME]
(or immediately following the Board of Directors meeting)
PLACE: Florida Municipal Power Agency
8553 Commodity Circle, Orlando, FL 32819
Fredrick M. Bryant Board Room
DIAL-IN: **321-299-0575, Meeting Number 244 825 046 343#**
LINK: [Click here to join the meeting](#)

(If you have trouble connecting via phone or internet, call 407-355-7767)

Chairman Howard McKinnon, Presiding

AGENDA

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***Item also on the Board of Directors Agenda.**

**** Item(s) Subject to Super Majority Vote**

NOTE: One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or (888) 774-7606, at least two (2) business days in advance to make appropriate arrangements.

**AGENDA ITEM 1 - CALL TO ORDER,
ROLL CALL, DECLARATION OF
QUORUM**

**Executive Committee
June 15, 2023**

**AGENDA ITEM 2 – Set Agenda (by
Vote)**

**Executive Committee
June 15, 2023**

**AGENDA ITEM 3 – RECOGNITION OF
GUESTS**

**Executive Committee
June 15, 2023**

**AGENDA ITEM 4 – PUBLIC
COMMENTS (INDIVIDUAL
COMMENTS TO BE LIMITED TO 3
MINUTES)**

**Executive Committee
June 15, 2023**

**AGENDA ITEM 5 – COMMENTS
FROM THE CHAIR**

**Executive Committee
June 15, 2023**

**AGENDA ITEM 6 – REPORT FROM
THE GENERAL MANAGER**

**Executive Committee
June 15, 2023**

**AGENDA ITEM 7 – CONSENT
AGENDA**

- a. Approval of Meeting Minutes –
Meetings Held May 18, 2023 and ARP
Telephonic Rate Workshop Held May
11, 2023**

**Executive Committee
June 15, 2023**

PUBLIC NOTICE SENT TO CLERKS.....May 02, 2023
AGENDA PACKAGES SENT TO MEMBERSMay 10, 2023

**MINUTES
EXECUTIVE COMMITTEE
ALL-REQUIREMENTS POWER SUPPLY PROJECT
TELEPHONIC RATES WORKSHOP
THURSDAY MAY, 11, 2023
FLORIDA MUNICIPAL POWER AGENCY
8553 COMMODITY CIRCLE
ORLANDO, FLORIDA 32819**

COMMITTEE MEMBERS PRESENT VIA TELEPHONE

Christina Simmons, Bushnell
Lynne Mila, Clewiston *
Javier Cisneros, Fort Pierce
Caroline Valentin, Fort Pierce
Barbara Mika, Fort Pierce
Howard McKinnon, Havana
Jesse Perloff, Key West
Larry Mattern, Kissimmee
Mike New, Newberry
Marie Brooks, Ocala

*joined after roll call.

STAFF PRESENT

Jacob Williams, General Manager and CEO
Linda S. Howard, Chief Financial Officer
Ken Rutter, Chief Operating Officer
Sue Utley, Executive Assistant to General Manager and CEO / Asst.
Secy. to the Board
Lindsay Jack, Senior Administrative Assistant
Jason Wolfe, Financial Planning, Rates and Budget Director
Denise Fuentes, Financial Planning, Budget and Financial Analyst II
Jody Finklea, General Counsel and Chief Legal Officer
Rich Popp, Treasurer and Risk Director
Danyel Sullivan-Marrero, Controller

Item 1 – Call to Order and Roll Call

Chairperson Howard McKinnon, Havana, called the Executive Committee All-Requirements Telephonic Rate Workshop to order at 2 p.m. on Thursday, May 11, 2023, via telephone. A speaker telephone for public attendance and participation was located in the 1st Floor Conference Room at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida.

Item 2 – Review of April ARP Rate Calculation

Denise Fuentes gave an update on the April natural gas markets, provided an overview of the April loads, and reviewed the April ARP rate calculation.

Item 3 – Member Comments

None.

Item 4 - Adjournment

There being no further business, the meeting was adjourned at 2:11 p.m.

Approved

HM/lj

CLERKS DULY NOTIFIED MAY 09, 2023
AGENDA PACKAGES POSTED..... MAY 10, 2023

**MINUTES
EXECUTIVE COMMITTEE MEETING
THURSDAY, MAY 18, 2023
FLORIDA MUNICIPAL POWER AGENCY
8553 COMMODITY CIRCLE
ORLANDO, FL 32819**

**PARTICIPANTS
PRESENT:**

Christina Simmons, Bushnell (virtual)
Lynne Mila, Clewiston (virtual)
Javier Cisneros, Fort Pierce
Bob Page, Green Cove Springs
Howard McKinnon, Havana
Lynne Tejeda, Key West
Brian Horton, Kissimmee
Brad Chase, Leesburg (virtual)
Doug Peebles, Ocala
Drew Mullins, Starke

**OTHERS
PRESENT**

Daniel Retherford, Fort Pierce
Caroline Valentin, Fort Pierce
Dino DeLeo, Gainesville
Ashlie Gossett, Jacksonville Beach (virtual)
Larry Mattern, Kissimmee
Jason Terry, Kissimmee
Ed Liberty, Lake Worth Beach
Janice Mitchell, Ocala
Craig Dunlap, Dunlap & Associates
Chad Swope, 1898 & Co.
Baili Conners, 1998 & Co.

**STAFF
PRESENT**

Jacob Williams, General Manager and CEO
Jody Finklea, General Counsel and Chief Legal Officer
Ken Rutter, Chief Operating Officer
Linda Howard, Chief Financial Officer
Rich Popp, Treasurer and Risk Director
Chris Gowder, Business Development and System Operations Director
Dan O'Hagan, Assistant General Counsel and Manager of
Regulatory Compliance
Sue Utley, Executive Asst. /Asst. Secy. to the Board
Lindsay Jack, Senior Administrative Assistant
Jose Molina Bravo, Manager of Member Services Development
Wayne Koback, IT Manager
Jason Wolfe, Financial Planning Rates and Budget Director

Lakenya VanNorman, Regulatory Compliance Specialist
Mike McCleary, Manager of Member Services Development
Sharon Adams, Vice President of Human Resources & Shared
Services
Navid Nowakhtar, Resource and Strategic Planning Director
Susan Schumann, Manager of External Affairs and Solar Projects

ITEM 1 - CALL TO ORDER, ROLL CALL, AND DECLARATION OF QUORUM

Chairperson Howard McKinnon, Havana, called the FMPA Executive Committee meeting to order at 10:35 am., Thursday May 18, 2023, in the Frederick M. Bryant Board Room at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida. The roll was taken, and a quorum was declared with 10 members present out of a possible 13.

ITEM 2 – SET AGENDA (BY VOTE)

MOTION: Doug Peebles, Ocala, moved approval of the agenda, with Items 9e & 9f changing places. Lynne Tejeda, Key West, seconded the motion. Motion Carried 10-0.

ITEM 3 – RECOGNITION OF GUESTS

Chair, Howard McKinnon welcomed Baili Conners, 1998 & Co. & Caroline Valentin, Fort Pierce.

ITEM 4 – PUBLIC COMMENTS

None.

ITEM 5 – COMMENTS FROM THE CHAIRMAN

None.

ITEM 6 – REPORT FROM GENERAL MANAGER

Nothing further.

ITEM 7 –CONSENT AGENDA

- a. Approval of Meeting Minutes – Meetings Held April 20, 2023 and ARP Telephonic Rate Workshop Held April 12, 2023
- b. Approval of Treasury Reports – As of March 31, 2023

- c Approval of the Agency and All-Requirements Project Financials as of March 31, 2023
- d ARP 12-month Capacity Reserve Margin Report

MOTION: Doug Peebles, Ocala, moved approval of the Consent Agenda as presented. Brian Horton, Kissimmee, seconded the motion. Motion carried 10-0.

ITEM 8 – ACTION ITEMS:

a. Approval of Florida Municipal Solar Project Phase III*

Susan Schuman presented the Florida Municipal Solar Project Phase III.

MOTION: Lynne Tejeda, Key West, moved approval of the Florida Municipal Solar Project Phase III. Doug Peebles, Ocala, seconded the motion. Motion carried 10-0.

b. Approval of Resolution 2023-EC1 – Approval of Agency General Budget for Fiscal Year 2024

Denise Fuentes presented the Agency General Budget for Fiscal Year 2024.

Resolution 2023-EC1 was presented as if read by title:

RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL FLORIDA MUNICIPAL POWER AGENCY GENERAL BUDGET IN THE AMOUNT OF EIGHTEEN MILLION FIVE HUNDRED EIGHTY-FIVE THOUSAND ONE HUNDRED TWELVE DOLLARS (\$18,585,112), FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2023, AND ENDING SEPTEMBER 30, 2024, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE OF UNEXPENDED FUNDS; (VI) APPROVING STAFFING LEVELS; (VII) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VIII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (IX) PROVIDING FOR SEVERABILITY; AND (X) PROVIDING AN EFFECTIVE DATE

MOTION: Lynne Tejeda, Key West, moved approval of Resolution 2023-EC1. Doug Peebles, Ocala, seconded the motion. Motion Carried 10-0.

c. Approval of Resolution 2023-EC2 – FMPA Appointments to Public Gas Partners Operating Committee

Jacob Williams presented the FMPA appointments to Public Gas Partners Operating Committees.

Resolution 2023-EC2 was presented as if read by title:

A RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) APPOINTING OPERATING COMMITTEE REPRESENTATIVES FOR PUBLIC GAS PARTNERS, INC. GAS SUPPLY POOL NO. 1 AND GAS SUPPLY POOL NO. 2; (II) PROVIDING FOR SEVERABILITY; (III) PROVIDING FOR THE REPEAL OF INCONSISTENT RESOLUTIONS; AND (IV) PROVIDING AN EFFECTIVE DATE.

MOTION: Bob Page, Green Cove Springs, moved approval of Resolution 2023-EC2. Doug Peebles, Ocala, seconded the motion. Motion carried 10-0.

ITEM 9 – INFORMATION ITEMS:

a. Price Stability, Use of Funds Update and Sense of Incremental Price Stability

Jacob Williams presented the Price Stability, Use of Funds Update and Sense of Incremental Price Stability.

Bob Page, Green Cove Springs, states no use of bond funds for price stability. Howard McKinnon, Havana, and Janice Mitchell, Ocala, agree.

b. KUA TARP Update, Task 1 and Plant Acquisitions

Jacob Williams provided the KUA TARP Update, Task 1 and Plant Acquisitions.

c. IRP Phase 2 Update and 2023 TYSP Filing

Navid Nowakhtar provided the IRP Phase 2 Update and 2023 TYSP Filing.

d. Orlando Co-Gen Pipeline Capacity

Rich Popp provided an update on the Orlando Co-Gen Pipeline Capacity

e. Update on Rate Protection Account

Jason Wolfe provided an update on rate protection account.

f. ARP Working Capital Deposits

Jason Wolfe provided an update on the ARP Working Capital Deposits

g. Finance Committee Updates

Linda Howard provided an update on the Finance Committee items for the Executive Committee.

ITEM 10 – Member Comments

None.

ITEM 11 – Adjournment

There being no further business, the meeting was adjourned at 12:44 p.m.

Howard McKinnon
Chairman, Executive Committee

Sue Utley
Assistant Secretary

Approved: _____

Seal

**AGENDA ITEM 7 – CONSENT
AGENDA**

**b. Approval of Treasury Reports as
of April 30, 2023**

**Executive Committee
June 15, 2023**



AGENDA PACKAGE MEMORANDUM

TO: FMPA Executive Committee
FROM: Sena Mitchell
DATE: June 6, 2023
ITEM: EC 7(b) – Approval of the All-Requirements Project Treasury Reports as of April 30, 2023

Introduction

- This report is a quick summary update on the Treasury Department's functions.
- The Treasury Department reports for April are posted in the member portal section of FMPA's website.

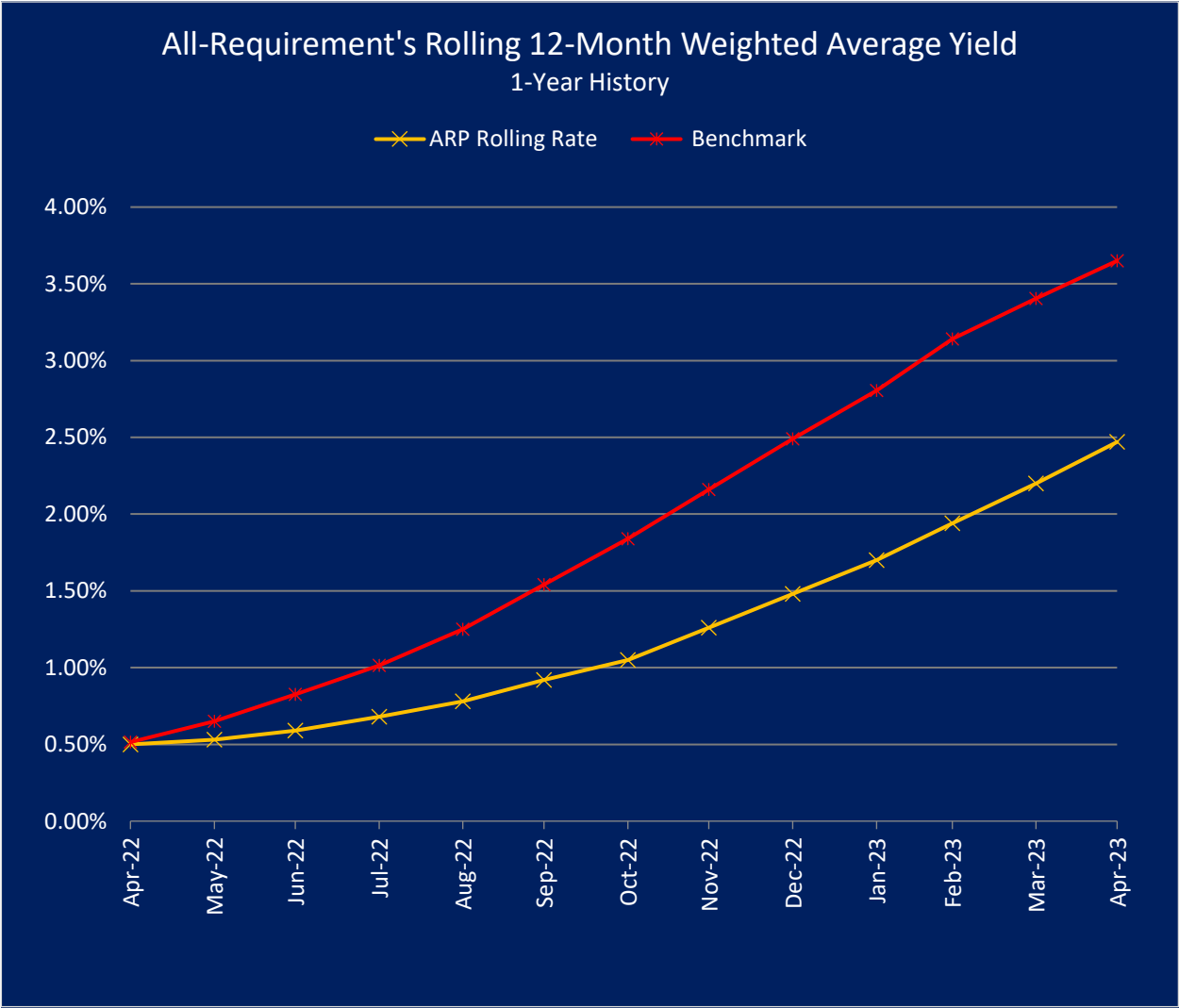
Debt Discussion

The All-Requirements Project has variable rate and fixed rate debt. The variable rate and fixed rate percentages of total debt are 1.90% and 98.10% respectively. The estimated debt interest funding for fiscal year 2023 as of April 30, 2023, is \$33,367,236. The total amount of debt outstanding is \$791,395,000.

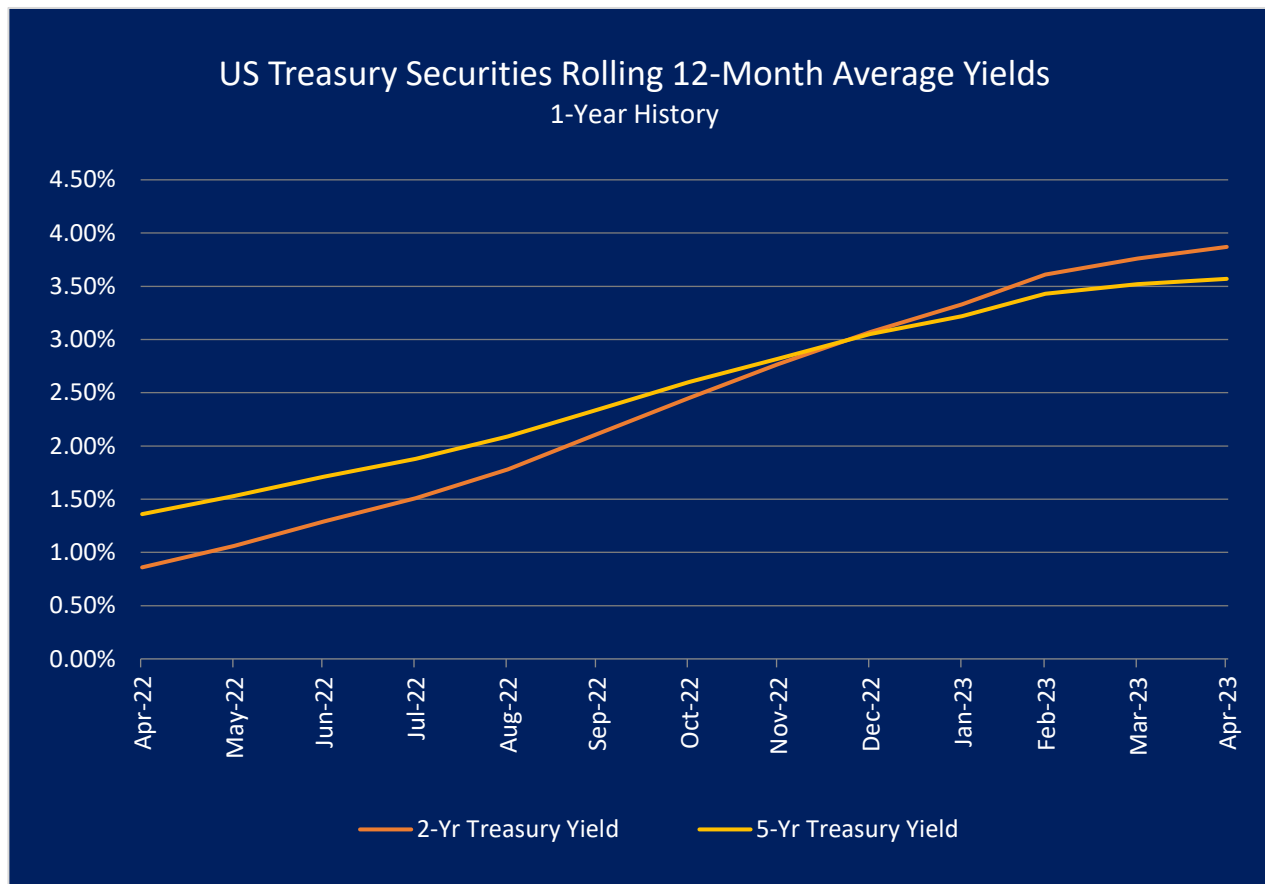
Investment Discussion

The investments in the Project are comprised of debt from the government-sponsored enterprises such as the Federal Farm Credit Bank, Federal Home Loan Bank, Federal Home Loan Mortgage Corporation (Freddie Mac), and Federal National Mortgage Association (Fannie Mae), as well as investments in U.S. Treasuries, Municipal Bonds, Certificates of Deposits, Corporate Notes, Commercial Paper, Local Government Investment Pools and Money Market Mutual Funds.

As of April 30, 2023, the All-Requirements Project investment portfolio had a rolling 12-month weighted average yield of 2.47%, reflecting the All-Requirements Project need for liquidity. The benchmarks (SBA’s Florida Prime Fund and the 2-year US Treasury Note) and the Project’s rolling 12-month weighted average yields are graphed below:



Below is a graph of the rolling 12-month average US Treasury yields for the past year. The orange line is the 2-year Treasury which had a rolling 12-month average yield on April 30, 2023 of 3.87%. The yellow line is the 5-year Treasury rolling 12-month average yield which was 3.57%.



The Investment Report for April is posted in the “Member Portal” section of FMPPA’s website.

Recommended
Motion

Move for approval of the Treasury Reports for April 30, 2023

**AGENDA ITEM 7 – CONSENT
AGENDA**

- c. Approval of the Agency and All-
Requirements Project Financials
as of April 30, 2023**

**Executive Committee
June 15, 2023**



Linda S. Howard, CPA, CTP
Chief Financial Officer

MEMORANDUM

TO: FMPA Executive Committee
FROM: Linda Howard
DATE: June 06, 2023
SUBJECT: EC 7c – Approval of the Agency and All-Requirements Project Financials for the period ended April 30, 2023

Discussion: The summary and detailed financial statements, which include GASB #62 transactions, of the Agency and All- Requirements Project for the period ended April 30, 2023 are posted on the Document Portal section of FMPA’s website.

Recommended Motion: Move approval of the Agency and All-Requirements Project Financial reports for the month of April 30, 2023.

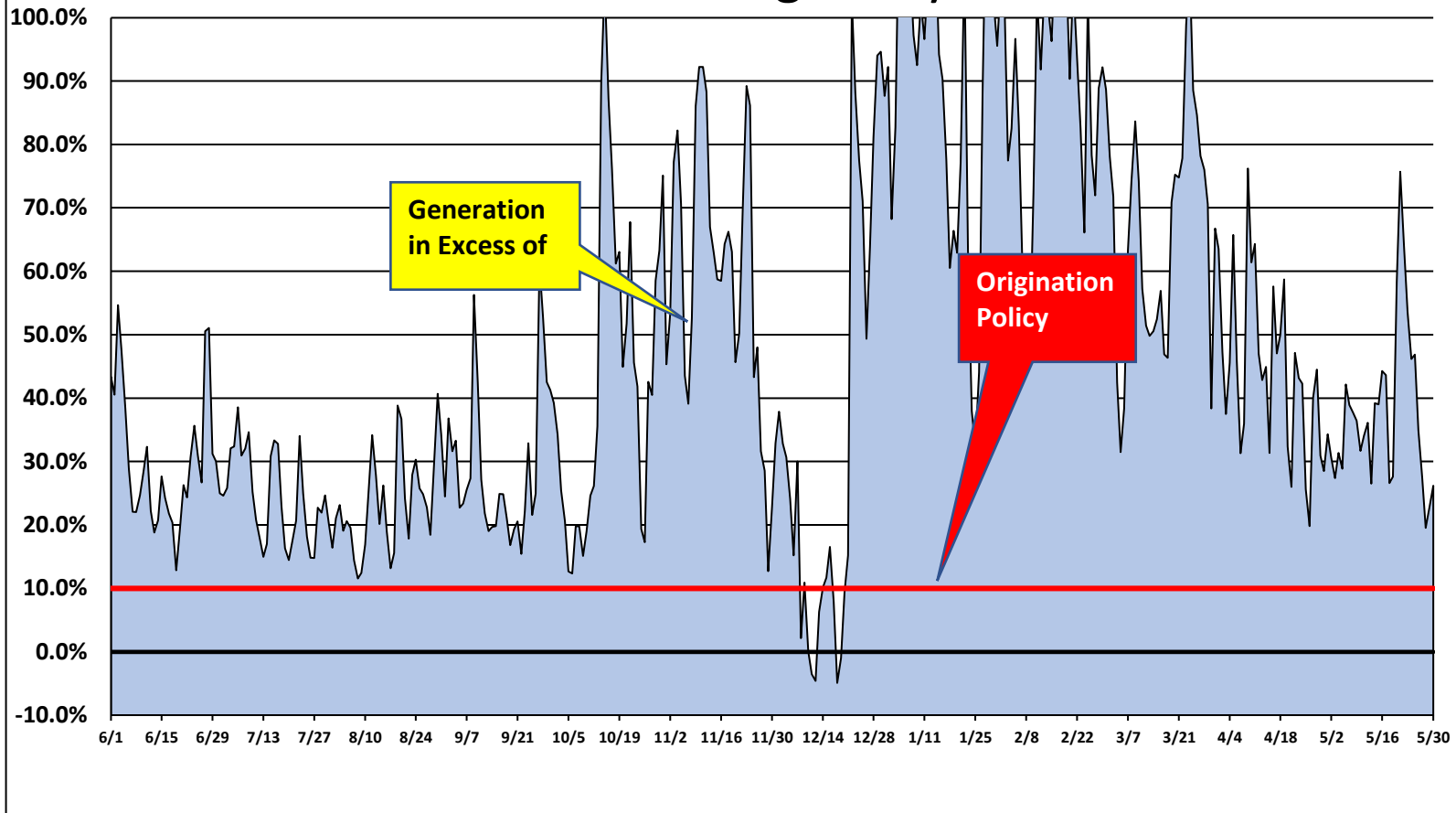
LH/GF

**AGENDA ITEM 7 – CONSENT
AGENDA**

**d. ARP 12-month Capacity Reserve
Margin Report**

**Executive Committee
June 15, 2023**

ARP Daily Reserve Margins June 2023 through May 2024



AGENDA ITEM 8 – ACTION ITEMS

- a. Approval of Resolution 2023-EC3
– Approval of the All requirements
Project Budget for Fiscal Year
2024**

**Executive Committee
June 15, 2023**



8a – Approval of Resolution 2023-EC3 – Approval of All-Requirements Project Budget for Fiscal Year 2024

Executive Committee

June 15, 2023

ARP Budget Key Points

ARP Costs 21% Below FY 23 on Lower Gas Prices; Capital Rising

- FY 24 budgeted ARP cost is \$79/MWh, 21% below FY 23 Budget cost and FY 22 actual cost of ~\$100/MWh
- Fuel expense is biggest decrease from FY 23 Budget, with natural gas forward prices ~25% < FY 23 Budget, 63% price certainty
- O&M spending up \$3.8M or 8% due to O&M for new plants
- Capital spending for next 5 years up \$6.8M or 6% from FY 23 ignoring new acquisitions as plants age
- FY 24 R&R funding unchanged from FY 23, but potential for increased funding needed in future years due to higher capital costs for ARP assets
- Debt financing of ~\$80M in FY 25 assumed for new plant acquisitions and upgrades

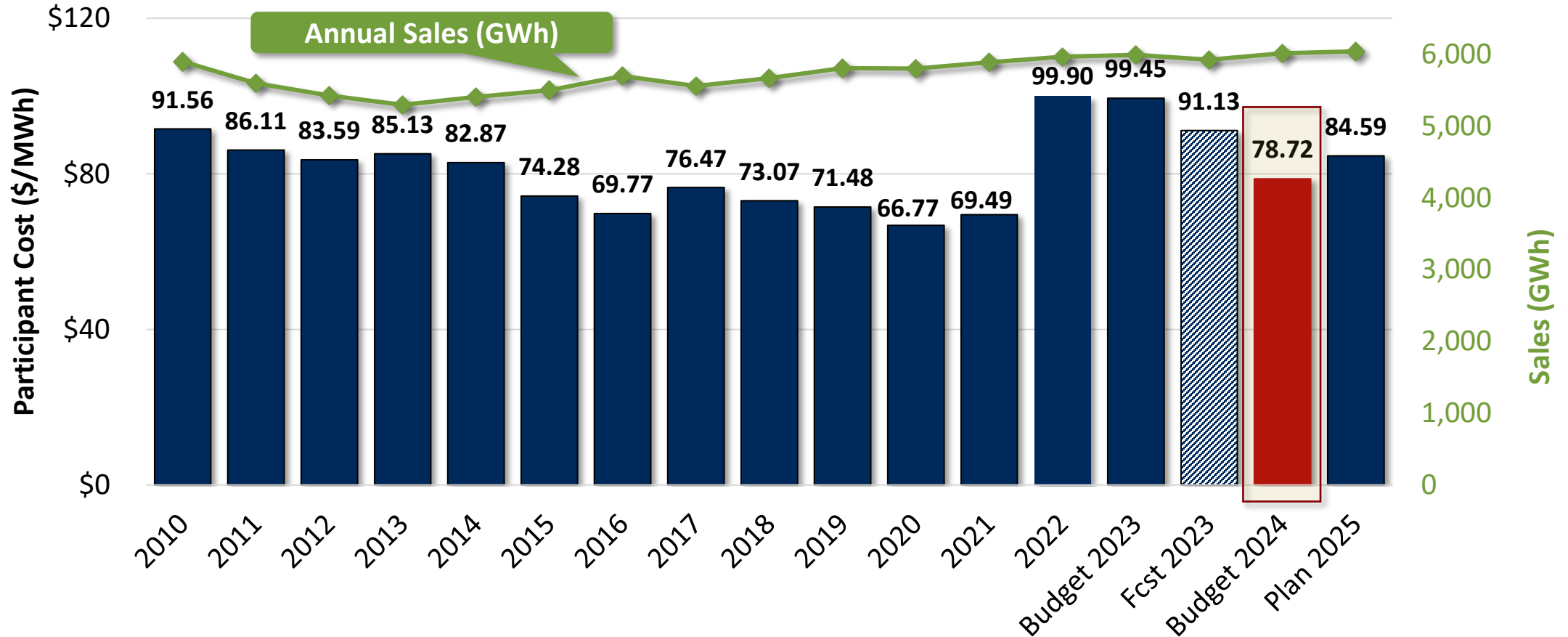
Other Key Assumptions in FY 24 Budget

- Gas prices based on avg. of forward curves from 4/12/23 – 5/11/23
 - Certainty of gas prices much higher than usual as 63% of the gas price risk managed for FY24
- Combined cycle availability of 89% assumed (\$4.5M benefit)
- Contingency of \$5M again included for spending authority; not included in rates
- Total planned capital expenses for 2024-2028 = \$182M
 - \$80M financing assumed in FY 25 to pay for new plants and other capital costs
 - Orlando and Mulberry budgeted to be purchased using a portion of the \$100M, 2021B, proceeds, which will later be reimbursed using the new bonds
- Bartow (through 12/31/23), Winter Park, Homestead, Williston, Alachua and Reedy Creek (current and future) external sales reflected
- KUA TARP renegotiated capacity credits included
- Phase 2 Solar is projected to come online during FY 2024-25, with Rice Creek at 12/31/23 and Whistling Duck at 12/31/24 assumed for budgeting purposes

FY 24 Budgeted ARP Participant Cost is \$78.72/MWh

~\$21/MWh (21%) < FY 23 Budgeted Cost of \$99.45

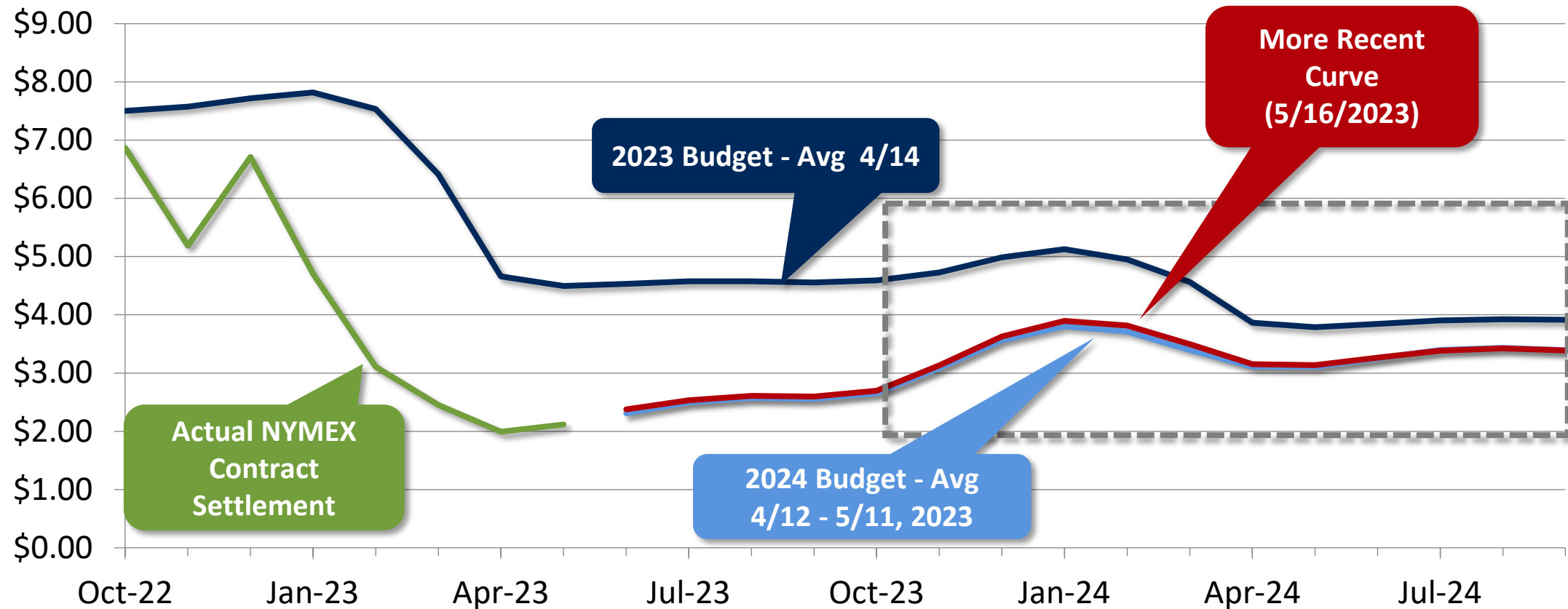
ARP – Historical & Budgeted All-in Participant Cost (\$/MWh)* and Sales (GWh)



*Costs shown reflect incurred costs, which differ from billed costs due to rate setting process. For FY 2022, actual billed costs, excluding solar, were \$106.03/MWh vs. incurred costs of \$99.90/MWh.

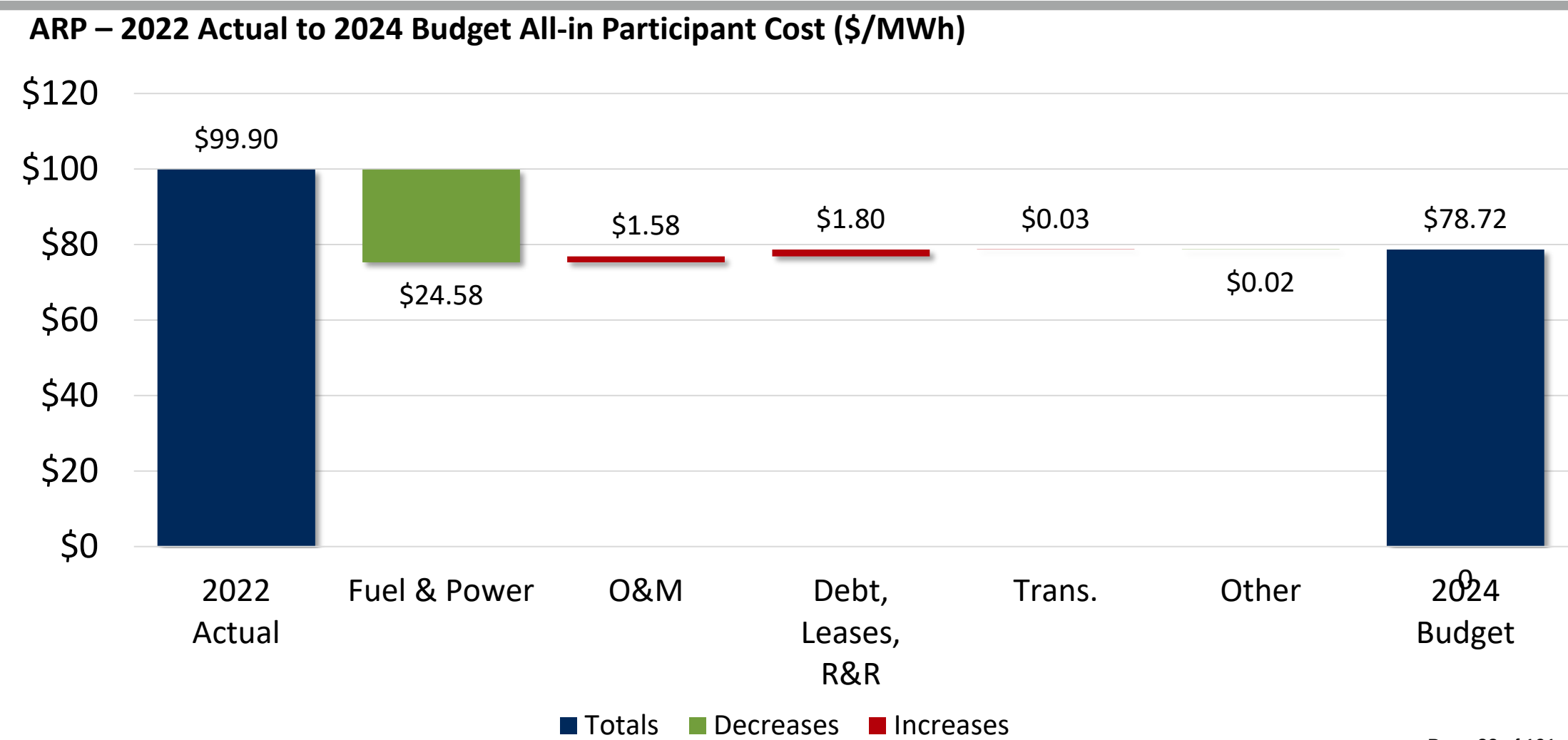
FY 24 Average Budget Natural Gas Price \$4.35/MMBtu

Avg. FY 24 Budget Curve is ~25% < FY 23 Curve



FY 24 Participant Costs 21% < FY 22 Actuals

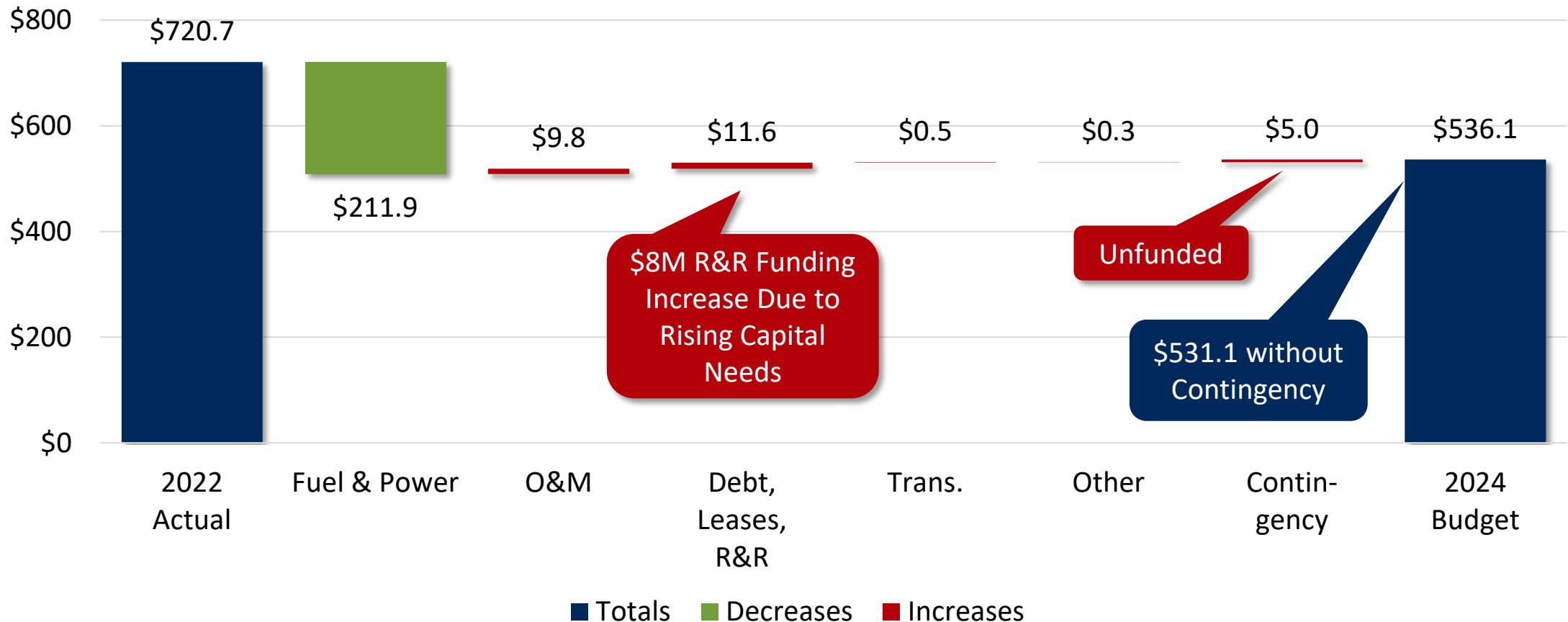
Lower Gas Costs Are the Most Significant Driver



FY 24 Budgeted Expenses* 26% < 22 Actuals

Lower Gas & Purchased Power Costs More Than Offset Other Increases

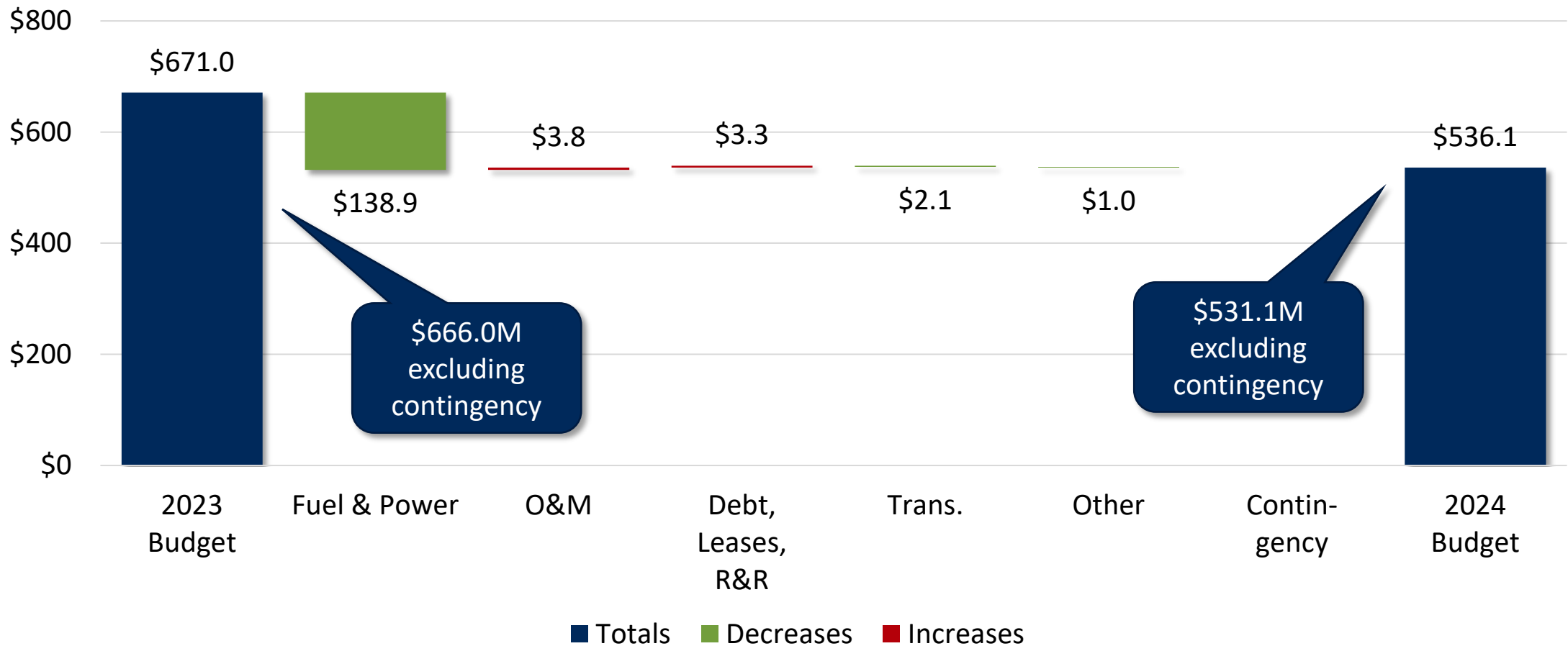
ARP – 2022 Actual to 2024 Budget Total Expenses (\$Millions)



FY 24 Expenses \$135M (20%) < FY 23 Budget

Fuel & Power Costs Much Lower Due to Lower Gas Costs

ARP – 2023 Budget to 2024 Budget Total Expenses* (\$Millions)

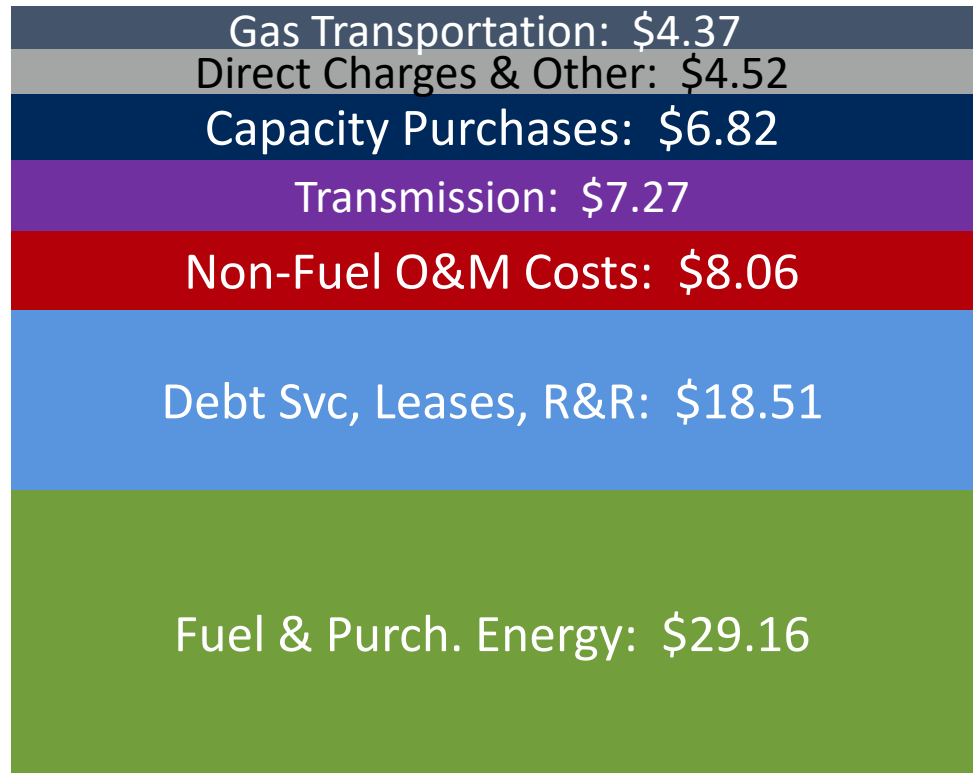


FY 24 Participant Costs = \$78.72/MWh

Fuel is 37% of Costs; Fuel & Debt Combined 61% of Costs

FY 2023 ARP Budget by Category (\$/MWh)

Total \$78.72



- 22% decr. from FY 23 due to Stanton A PPA ending, lower budgeted small Proj. costs

- 10% rate increase rate assumed for FPL

- 8% increase from FY 23 budget w/ addition of Orlando (3/24) & Mulberry (9/24) plants
- FY 23 actual O&M est. \$3M > budget

- R&R contribution kept at \$15M due to high future capital funding needs
- \$80M financing assumed in FY 2025
- \$2.5M increase in KUA TARP payments

- 39% < FY 23 budget, 43% < FY 22 actuals
- Gas curve 25% < FY 23 budget; 63% of FY 24 gas price managed provides greater price certainty
- 7% total gas savings due to prepaids

New Plants Result in Step Change in FMPA Labor Costs

Fixed Labor Costs Were Considered in Acquisition Economics

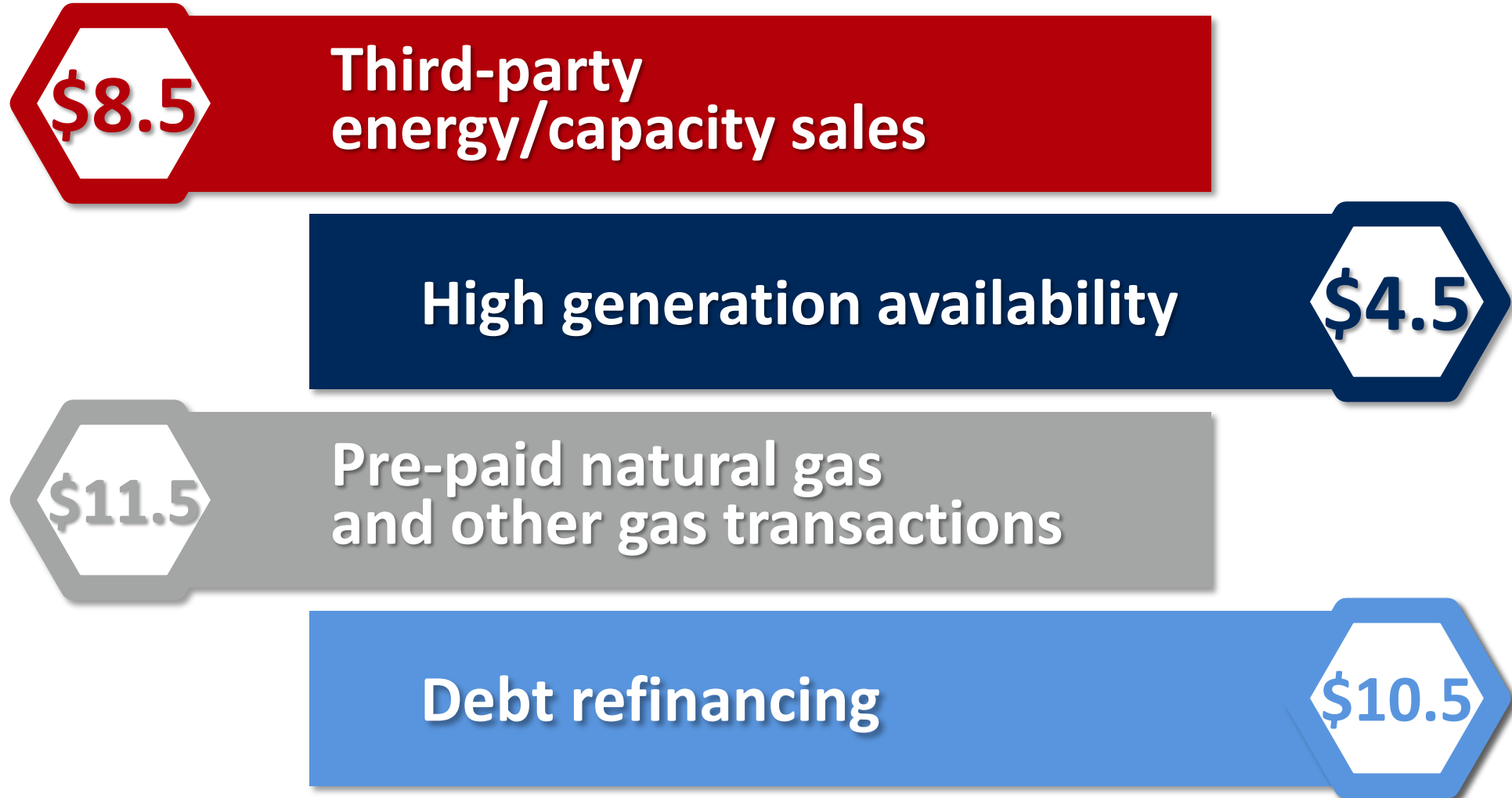
- ~\$1 M fully loaded labor costs included in FY 24 ARP budget for FMPA plant requirements
- 2 FMPA resources will be shared across all sites for specific project and integration related work
- Orlando staffing levels consistent with FMPA approach at TCEC
- Staffing at Orlando may be utilized at other sites during periods of low capacity factor operation

FMPP Personnel Costs Included in ARP Budget

Full O&M Expense with 2/3 Reimbursement Revenue

- 5 FMPP positions included as FMPPA employees
- Labor and associated costs paid by ARP, but 2/3 of costs reimbursed by other FMPP members
- Previously, only the 1/3 net cost allocable to the ARP was included in ARP budget
 - Included as part of FMPP operating costs under “Direct Charges & Other” cost center
- For FY 24, full cost being budgeted as an expense and reclassifying as O&M
- Non-Participant demand revenue added to represent 2/3 reimbursement
- No net cost impact vs. previous methodology but better reflects spending authority needed since FMPPA pays full cost initially

\$35M Savings Reflected in FY 24 Budget



\$182M in Capital Planned from FY 24 – 28

Overall Capex Up \$34M Due to Acquisitions & New Maintenance Projects

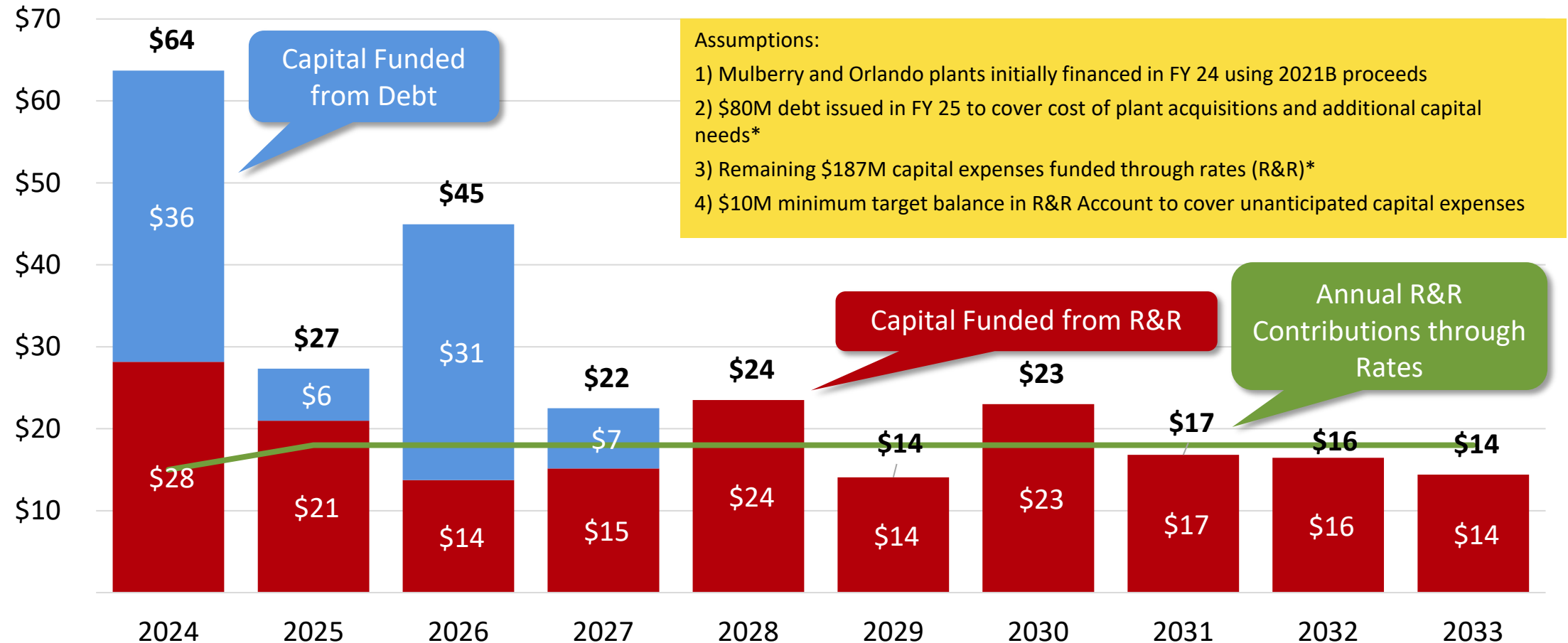
- 2024 – 2028 – Annual maintenance capital for plants totaling \$61M for period
- 2025 – 2028 – Strategic investment in critical spares for large CCs: \$4.4M
- 2024 - 2026 – Orlando, Mulberry & Orange Plant acquisitions: \$40M
- 2024 - 2028 – Orlando, Mulberry & Orange ongoing fixed capex: \$16.7M
- 2024 – 2025 - Indian River diesel storage addition & CT D major \$7.0M (ARP share)
- 2024 – 2025 – Stanton wastewater treatment alternatives: \$2.1M ^[1]
- 2026 – TCEC advanced gas path (AGP) upgrade, ST and CT major inspections: \$23M
- 2027 – 2028 - CI 4 refurbishment of rotor from TCEC and AGP upgrade: \$10.6M
- 2028 – CI 2 CT major and ST minor: \$6.8M

[1] Only includes costs for the ARP and KUA direct ownership shares. The ARP will be responsible for additional costs of this project associated with the assigned small Project entitlements.

10-Year Capital Plan Requires \$267M w/ \$57M for New Plants

R&R Contributions Kept at \$15M for FY 24, increasing to \$18M/yr for FY 25 – 28
\$80M Debt Issuance Assumed in FY 25 to Pay for New Plants and Other Capital

Projected ARP Capital Expenditures and Funding Plan (\$Millions)



* Original proposed budget assumed \$20M R&R contribution in 2024, increasing to \$23M for 2025-2028, with a projected debt issuance of \$60M in 2025. Page 40 of 191

Recommended Motion

- Move approval of the Resolution 2023-EC3, which will approve the All-Requirements Power Supply Project Budget for FY 2024.



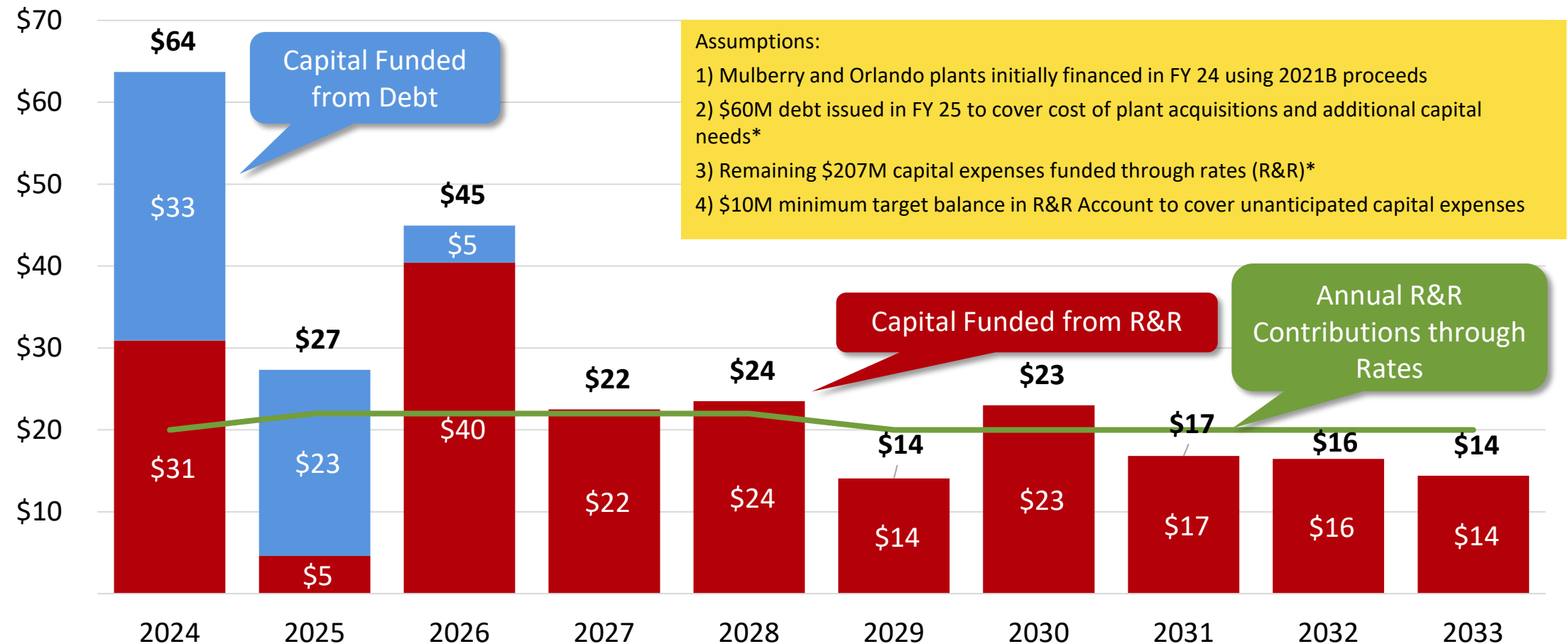
Supplemental Information

Original Capital Funding Scenario Used Higher R&R Funding

R&R Contributions Increased to \$20M for FY 24, \$22M/yr for FY 25 – 28

\$60M Debt Issuance Assumed in FY 25 to Pay for New Plants and Other Capital

Projected ARP Capital Expenditures and Funding Plan (\$Millions)



* Proposed budget assumes \$15M R&R contribution in 2024, increasing to \$18M for 2025-2028, with a projected debt issuance of \$80M in 2025. Page 43 of 191

FY 24 Budgeted Capital Projects ≥ \$1M^[1]

Asset Management & Operations Policy Requires Additional Staff Review for Prudence

- TCEC replace cooling tower fill and drift eliminator: \$1.2M
- CI 2 replacement of HRSG casing & insulation: \$1.0M
- CI 3 replacement of CT exhaust stack diverter liner & seal: \$1.2M
- Stanton Common wastewater treatment alternatives: \$1.4M^[2]; additional \$0.7M^[2] in 2025
- Indian River light oil storage expansion: \$4.9M^[2]
- Indian River water plant upgrade: \$1.1M^[2]

^[1] Excludes Orlando and Mulberry & Orange acquisitions

^[2] Reflects costs for the ARP and, where applicable, KUA direct ownership shares.

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)

Line No.	Description	Actual FY 2021	Actual FY 2022	Budget FY 2023	Year-End Estimate FY 2023	Proposed		% Increase/Decrease	
						Budget FY 2024	Plan FY 2025	FY24 Bdgt/ FY23 Bdgt	FY25 Plan FY24 Bdgt
Revenues									
Demand Revenues									
Participant Demand Revenues									
1	Demand Rate Revenues [1]	\$ 218,536	\$ 225,803	\$ 239,373	\$ 236,689	232,343	\$ 241,832	-2.9%	4.1%
2	Customer Charge Revenues	324	324	324	324	324	324	0.0%	0.0%
3	Total Participant Demand Revenues	218,860	226,127	239,697	237,013	232,667	242,156	-2.9%	4.1%
Non-Participant Demand Revenues									
4	Sales of Capacity to Others	5,881	5,505	6,057	7,211	3,612	5,864	-40.4%	62.3%
5	Interest Income	2,073	(1,317)	1,099	3,015	889	953	-19.1%	7.2%
6	Other Demand Revenues	(92)	1,671	400	853	1,308	1,331	227.1%	1.7%
7	Withdrawals from Rate Protection Account	9,639	0	0	0	0	0	N/A	N/A
8	Total Non-Participant Demand Revenues	17,502	5,859	7,556	11,080	5,810	8,149	-23.1%	40.3%
9	Total Demand Revenues	236,361	231,986	247,252	248,093	238,477	250,305	-3.5%	5.0%
Energy Revenues									
Participant Energy Revenues									
10	Energy Rate Revenues [1]	155,697	326,438	310,120	257,802	196,765	220,321	-36.6%	12.0%
11	Solar 1 Energy Surcharge/(Credit)	850	(2,521)	(1,810)	(741)	248	(134)	-113.7%	-154.1%
12	Solar 2 Energy Surcharge/(Credit)	0	0	0	0	(692)	(2,205)	N/A	218.6%
13	Total Participant Energy Revenues	156,547	323,916	308,309	257,060	196,322	217,982	-36.3%	11.0%
Non-Participant Energy Revenues									
14	Sale of Physical Natural Gas	32,134	34,102	6,000	22,417	12,000	12,000	100.0%	0.0%
15	Sale of Interchange Energy	11,831	29,829	15,091	19,517	18,352	23,820	21.6%	29.8%
16	Sale of Energy to Others	26,014	55,078	42,384	28,365	21,057	27,138	-50.3%	28.9%
17	Other Energy Revenues	1,382	2,143	668	4,362	681	691	1.9%	1.5%
18	Total Non-Participant Energy Revenues	71,362	121,152	64,143	74,661	52,091	63,650	-18.8%	22.2%
19	Total Energy Revenues	227,909	445,068	372,453	331,721	248,412	281,631	-33.3%	13.4%
Transmission Revenue									
Participant Transmission Revenues									
20	Transmission Rate Revenues - Non-KUA [1]	31,169	39,510	41,979	40,865	41,000	45,398	-2.3%	10.7%
21	Transmission Rate Revenues - KUA [1]	3,082	3,488	3,615	3,593	2,527	2,615	-30.1%	3.5%
22	Low Voltage Delivery Charge Revenues	164	164	181	175	187	191	3.1%	1.9%
23	Total Participant Transmission Revenues	34,415	43,162	45,775	44,633	43,714	48,204	-4.5%	10.3%
Non-Participant Transmission Revenues									
24	Seminole Agreement	500	500	500	500	500	292	0.0%	-41.7%
25	Standby Transmission Revenues	12	27	13	3	13	13	0.0%	0.0%
26	Withdrawals from Rate Protection Account	768	0	0	0	0	0	N/A	N/A
27	Total Non-Participant Transmission Revenues	1,280	527	513	503	513	305	0.0%	-40.6%
28	Total Transmission Revenues	35,696	43,690	46,289	45,136	44,227	48,509	-4.5%	9.7%
29	Total Revenues	\$ 499,966	\$ 720,744	\$ 665,994	\$ 624,951	\$ 531,117	\$ 580,445	-20.3%	9.3%
Expenses									
Demand Expenses									
30	Capacity Purchased through FMPA Projects	\$ 27,564	\$ 39,804	\$ 41,430	\$ 39,682	\$ 35,799	\$ 38,515	-13.6%	7.6%
31	Capacity Purchased from Others	17,661	18,059	18,301	17,941	10,107	10,584	-44.8%	4.7%
32	ARP Plant O&M Expense	37,257	39,334	45,320	48,148	49,141	52,669	8.4%	7.2%
33	Debt, Leases & R&R	115,229	100,530	108,835	110,885	112,163	118,662	3.1%	5.8%
34	Direct Charges & Other - Fixed	21,189	23,163	25,175	25,260	26,427	27,084	5.0%	2.5%
35	Gas Transportation	28,418	29,209	28,549	27,563	26,275	26,199	-8.0%	-0.3%
36	Variable O&M to Energy	(15,746)	(18,112)	(20,357)	(21,386)	(21,433)	(23,409)	5.3%	9.2%
37	Deposit to Rate Protection Account	4,791	0	0	0	0	0	N/A	N/A
38	Total Demand Expenses	236,361	231,986	247,252	248,093	238,477	250,305	-3.5%	5.0%

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan (\$000)

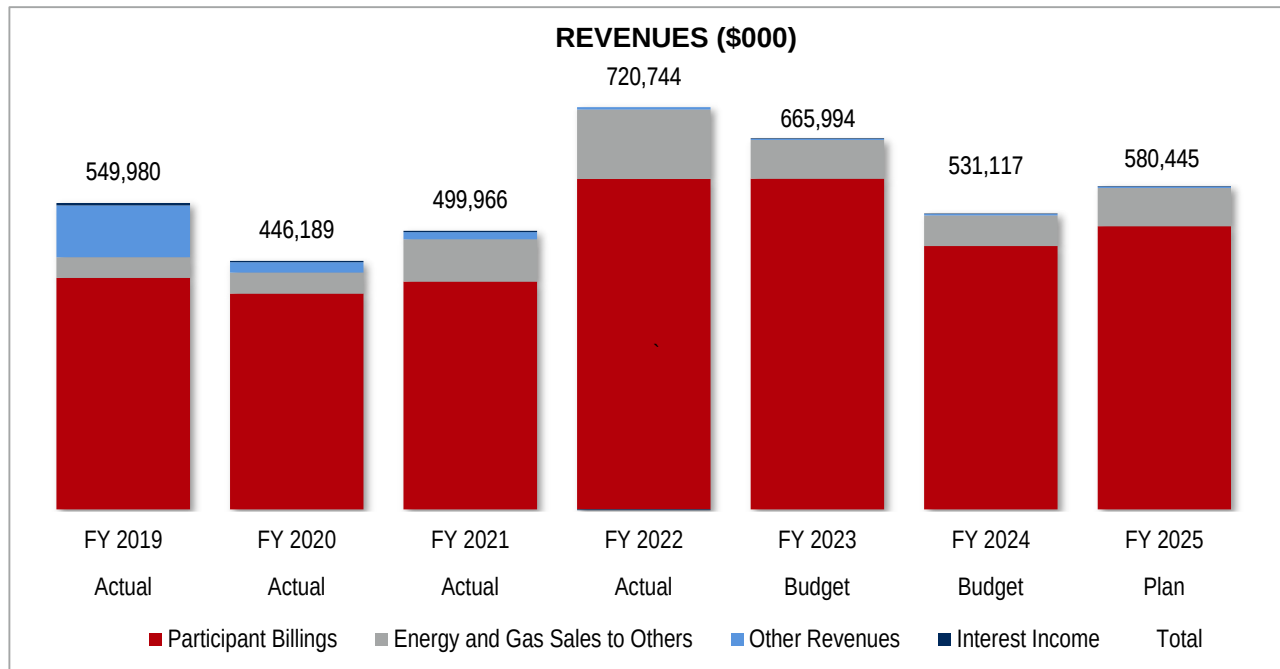
Line No.	Description	Actual	Actual	Budget	Year-End	Proposed		% Increase/Decrease	
		FY 2021	FY 2022	FY 2023	Estimate FY 2023	Budget FY 2024	Plan FY 2025	FY24 Bdgt/ FY23 Bdgt	FY25 Plan FY24 Bdgt
Energy Expenses									
39	Firm Energy Purchased from Others	6,874	9,060	5,940	6,307	6,713	10,330	13.0%	53.9%
40	Direct Charges & Other - Variable	750	750	750	750	750	750	0.0%	0.0%
41	Non-Firm Energy Purchases	11,986	21,731	16,677	7,944	10,977	9,524	-34.2%	-13.2%
42	Fuels	190,494	395,416	328,729	254,626	208,539	237,618	-36.6%	13.9%
43	APR Plant Non-Fuel Variable O&M	15,746	18,112	20,357	21,386	21,433	23,409	5.3%	9.2%
44	Deposit to Rate Protect. Acct./Margin Recovery	2,058	0	0	40,708	0	0	N/A	N/A
45	Total Energy Expenses	227,909	445,068	372,453	331,721	248,412	281,631	-33.3%	13.4%
Transmission - Cost Centers									
46	Transmission Expenses - Non-KUA	32,614	40,202	42,674	41,543	41,700	45,893	-2.3%	10.1%
47	Transmission Expenses - KUA	3,082	3,488	3,615	3,593	2,527	2,615	-30.1%	3.5%
48	Total Transmission Expenses	35,696	43,690	46,289	45,136	44,227	48,509	-4.5%	9.7%
49	Total Expenses for Base Rate Calculation	\$ 499,966	\$ 720,744	\$ 665,994	\$ 624,951	\$ 531,117	\$ 580,445	-20.3%	9.3%
50	Net Income Before Regulatory Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	0.0%
51	Contingency for Spending Authority	\$ -	\$ -	\$ 5,000	\$ -	\$ 5,000	\$ 5,000	0.0%	0.0%
52	Total Spending Authority	\$ 520,938	\$ 727,330	\$ 670,994	\$ 670,994	\$ 536,117	\$ 585,445	-20.1%	9.2%
Total Annual Billing Determinants									
53	Demand (MW)	14,500	14,606	14,751	14,679	14,775	14,952	0.2%	1.2%
54	Energy (GWh)	5,886	5,963	5,989	5,920	6,010	6,037	0.4%	0.4%
55	Phase 1 Solar (GWh)	50	52	117	103	103	102	-11.7%	-0.4%
56	Phase 2 Solar (GWh)	0	0	0	0	99	236	NA	139.5%
57	Transmission - Non- KUA (MW)	9,368	9,316	9,646	9,247	9,485	9,529	-1.7%	0.5%
58	Transmission -KUA (MW)	3,723	3,844	3,934	3,847	3,920	3,973	-0.4%	1.3%
Participant Per-Unit Costs									
59	Demand (\$/kW-mo) [2]	\$15.07	\$15.46	\$16.23	\$16.12	\$15.73	\$16.17	-3.1%	2.8%
60	Transmission - Non-KUA (\$/kW-mo.)	\$3.33	\$4.24	\$4.35	\$4.42	\$4.32	\$4.76	-0.7%	10.2%
61	Transmission - KUA (\$/kW-mo.)	\$0.83	\$0.91	\$0.92	\$0.93	\$0.64	\$0.66	-29.8%	2.1%
62	Energy (\$/MWh)	\$26.45	\$54.74	\$51.78	\$43.55	\$32.74	\$36.50	-36.8%	11.5%
63	Solar 1 Surcharge/(Credit) (\$/MWh)	\$16.91	(\$48.08)	(\$15.53)	(\$7.22)	\$2.41	(\$1.31)	-115.5%	-154.3%
64	Solar 2 Surcharge/(Credit) (\$/MWh)	\$0.00	\$0.00	\$0.00	\$0.00	(\$7.01)	(\$9.33)	NA	33.0%
65	Average All-in Cost to Participants (\$/MWh) [3]	\$69.48	\$99.90	\$99.45	\$91.13	\$78.72	\$84.59	-20.8%	7.5%
66	Total Expense (Excluding Contingency) (\$/MWh)	\$84.94	\$120.86	\$111.21	\$105.57	\$88.37	\$96.15	-20.5%	8.8%
67	Annual Project Coincident Peak (MW)	1,281	1,294	1,321	1,308	1,315	1,324	-0.4%	0.6%
68	Avg. Annual Load Factor (Net of Excluded Resources) (%)	52.45%	52.61%	51.75%	51.66%	52.16%	52.06%		

[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.

[2] Net of credits received by Bushnell through the Load Attraction Incentive Rate.

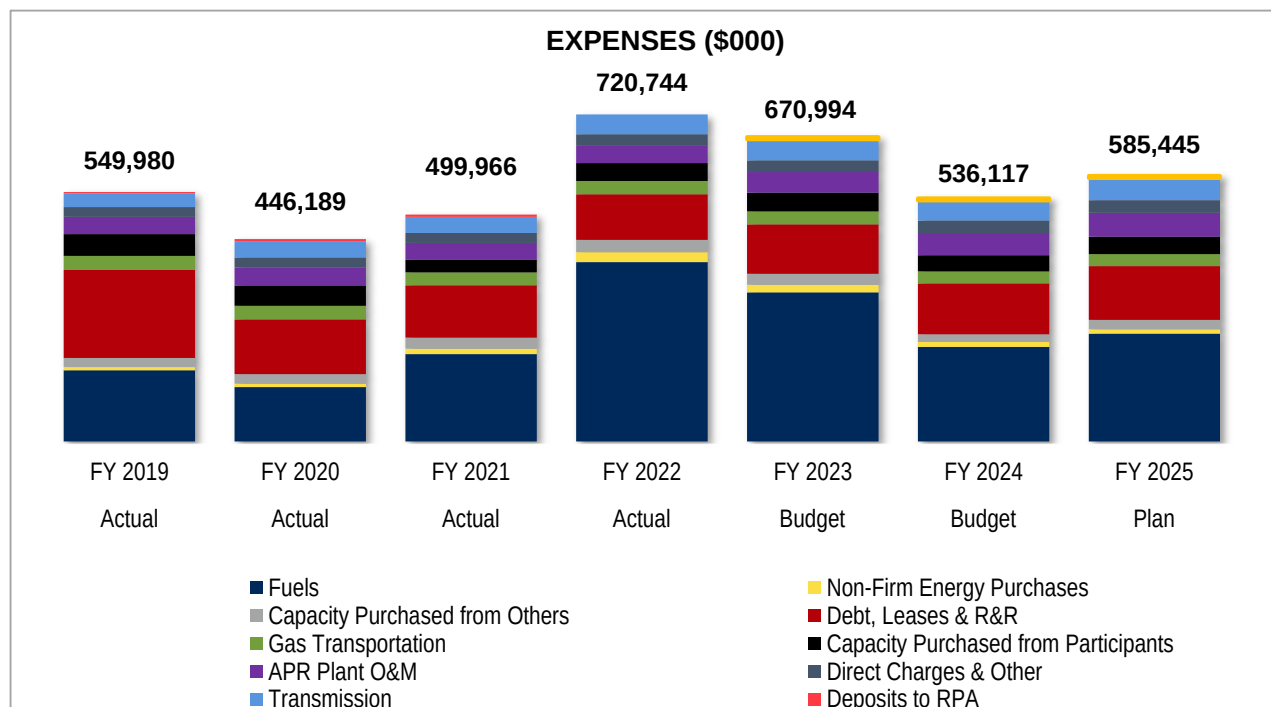
[3] Excludes Solar Surcharge/(Credit) Revenues.

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Comparison of Budget to Historical Revenues and Expenses (\$000)



REVENUES	(\$000)						
	Actual FY 2019	Actual FY 2020	Actual FY 2021	Actual FY 2022	Budget FY 2023	Budget FY 2024	Plan FY 2025
Participant Billings	415,574	387,612	408,984	593,233	593,795	472,716	508,355
Interest Income	4,210	2,367	2,073	(1,317)	1,099	889	953
Energy and Gas Sales to Others	37,094	37,481	75,861	124,514	69,532	55,022	68,823
Other Revenues	93,102	18,729	13,048	4,314	1,568	2,490	2,314
Total	549,980	446,189	499,966	720,744	665,994	531,117	580,445

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Comparison of Budget to Historical Revenues and Expenses (\$000)



EXPENSES	(\$000)						
	Actual FY 2019	Actual FY 2020	Actual FY 2021	Actual FY 2022	Budget FY 2023	Budget FY 2024	Plan FY 2025
Transmission	29,866	35,813	35,696	43,690	46,289	44,227	48,509
Capacity Purchased from Participants	47,963	44,645	27,564	39,804	41,430	35,799	38,515
Capacity Purchased from Others	20,146	21,194	24,535	27,119	24,241	16,820	20,914
APR Plant O&M	38,044	39,836	37,257	39,334	45,320	49,141	52,669
Debt, Leases & R&R	193,773	120,315	115,229	100,530	108,835	112,163	118,662
Direct Charges & Other	21,692	21,884	21,939	23,913	25,925	27,177	27,834
Gas Transportation	31,136	30,254	28,418	29,209	28,549	26,275	26,199
Non-Firm Energy Purchases	7,167	7,534	11,986	21,731	16,677	10,977	9,524
Fuels	156,928	119,942	192,552	395,416	328,729	208,539	237,618
Deposits to Rate Protection Account	3,265	4,773	4,791	0	0	0	0
Contingency *	0	0	0	0	5,000	5,000	5,000
Total	549,980	446,189	499,966	720,744	670,994	536,117	585,445
Total Billed MWhs (In 000)	5,804	5,798	5,886	5,963	5,989	6,010	6,037

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2024 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$46,839	\$5,966	\$0	\$52,805	\$52,805
Working Capital Account	18,688	0	0	18,688	18,688
Rate Stabilization Account	10,000	0	0	10,000	10,000
Total Operation and Maintenance Fund	\$75,527	\$5,966	\$0	\$81,494	\$81,494 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024
* Debt Service Accounts				
Principal	\$42,190	\$43,985	\$42,190	\$43,985
Interest	16,441	30,989	31,935	15,495
Total Debt Service Accounts	\$58,631	\$74,974	\$74,125	\$59,480

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024
* Debt Service				
Principal	\$0	\$0	\$0	\$0
Interest	716,027	1,432,054	1,432,054	716,027
Total Debt Service Accounts	\$716,027	\$1,432,054	\$1,432,054	\$716,027

* Subordinated Debt paid from O&M Account.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2024 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$26,753	\$15,268	\$28,153	\$13,868	\$10,000
Bond Proceeds for Capital Additions **	\$0	\$35,546	\$35,546	\$0	
Bond Proceeds for Public Gas Partners	\$1,949	\$0	\$294	\$1,654	
* Contingency Account	\$1,396	\$10	\$0	\$1,406	\$1,406
* Minimum requirement as set in budget process.					
** Proceeds from Series 2021B Bonds to be refunded by future debt issuance by 10/1/2025					

GENERAL RESERVE FUND

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024
General Reserve Fund - Insurance Deductible	\$3,750	\$10	\$0	\$3,760
General Reserve Fund - Other	\$1,355	\$0	\$0	\$1,355

RATE PROTECTION ACCOUNT

	Beginning Balance 10/01/2023	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2024
Rate Protection Account	\$3,748	\$0	\$0	\$3,748

DEPOSITS

	Beginning Balance 10/01/2023	Deposits *	Withdraw- als/ Payments	Ending Balance 09/30/2024
Solar Project Security Deposit	\$3,696	\$126	\$0	\$3,823
* Interest Earnings				

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2024 BUDGET

CAPITAL PLAN

	Fiscal Year 2024 Budget
<u>Capital Funding</u>	
Total Capital Funded from Bond Proceeds	\$35,546
Total Capital Funded from Renewal & Replacement	<u>\$28,153</u>
Total	<u><u>\$63,699</u></u>
<u>Capital Expenses</u>	
Stanton Unit 1	\$57
Stanton Unit 2	144
Stanton Common	2,568
Stanton A	516
Cane Island	6,678
Treasure Coast	8,676
Stock Island	2,230
Indian River	6,634
Plant Acquisitions and Other Capital	<u>36,196</u>
Total Capital Expenses	<u><u>\$63,699</u></u>

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2025 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/01/2024	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2025	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$52,805	\$2,418	\$0	\$55,223	\$55,223
Working Capital Account	\$18,688	0	0	18,688	18,688
Rate Stabilization Account	\$10,000	0	0	10,000	10,000
Total Operation and Maintenance Fund	\$81,494	\$2,418	\$0	\$83,912	\$83,912 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/01/2024	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2025
* Debt Service Accounts				
Principal	\$43,985	\$45,985	\$43,985	\$45,985
Interest	15,495	28,996	29,993	14,498
Total Debt Service Accounts	\$59,480	\$74,981	\$73,978	\$60,483

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 09/30/2024	Deposits **	Withdraw- als/ Payments	Ending Balance 09/30/2025
* Debt Service				
Principal	\$0	\$0	\$0	\$0
Interest	716,027	1,432,054	1,432,054	716,027
Total Debt Service Accounts	\$716,027	\$1,432,054	\$1,432,054	\$716,027

* Subordinated Debt paid from O&M Account.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2025 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/01/2024	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2025	Minimum Recomm. Balance
* Renewal & Replacement (R&R) Account	\$13,868	\$18,139	\$20,987	\$11,019	\$10,000
Bond Proceeds for Capital Additions **	\$0	\$6,339	\$6,339	\$0	
Bond Proceeds for Public Gas Partners	\$1,654	\$0	\$301	\$1,353	
* Contingency Account	\$1,406	\$10	\$0	\$1,417	\$1,417

* Minimum requirement as set in budget process.

** Proceeds from Series 2021B Bonds to be refunded by future debt issuance by 10/1/2025

GENERAL RESERVE FUND

	Beginning Balance 10/01/2024	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2025
General Reserve Fund - Insurance Deductible	\$3,760	\$10	\$0	\$3,771
General Reserve Fund - Other	\$1,355	\$0	\$0	\$1,355

RATE PROTECTION ACCOUNT

	Beginning Balance 10/01/2024	Deposits	Withdraw- als/ Payments	Ending Balance 09/30/2025
Rate Protection Account	\$3,748	\$0	\$0	\$3,748

DEPOSITS

	Beginning Balance 01/00/1900	Deposits *	Withdraw- als/ Payments	Ending Balance 09/30/2025
Solar Project Security Deposit	\$3,823	\$130	\$0	\$3,952

* Interest Earnings

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2025 PLAN

CAPITAL PLAN

	Fiscal Year 2025 Plan
<u>Capital Funding</u>	
Total Capital Funded from Bond Proceeds	\$6,339
Total Capital Funded from Renewal & Replacement	<u>\$20,987</u>
Total	<u><u>\$27,326</u></u>
<u>Capital Expenses</u>	
Stanton Unit 1	\$0
Stanton Unit 2	328
Stanton Common	817
Stanton A	60
Cane Island	9,554
Treasure Coast	5,235
Stock Island	1,635
Indian River	2,235
Plant Acquisitions and Other Capital	<u>7,463</u>
Total Capital Expenses	<u><u>\$27,326</u></u>

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Five-Year Capital Plan (\$000)

Summary of Capital Projects	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028
Capital Projects ≥ \$1 million					
HRSG Casing & Insulation; Replacement - CI2	1,000				
CT Exhaust Stack Diverter Liner & Seal; Replacement - C	1,230				
Replace Cooling Tower Fill and Drift Eliminator - TCEC	1,200				
Waste Water Treatment Alternatives - Stanton	1,402	660			
IRP Light Oil Storage Expansion	4,875				
IRP Water Plant Upgrade	1,083				
CT GSU; Upgrade-Rebudgeted - CI2		1,082			
Hanger Pins - CI4		1,236			
Corrosion Repairs - TCEC		1,500			
CT - Exhaust Cracking Repair - Mul		2,000			
IRP CT D Major Inspection		2,100			
Generator Rewind - Unit Unknown		2,000		2,000	
CT Major Inspection - CI1			2,441		
Hanger Pins - CI3			1,274		
7F Advanced Gas Path (AGP) Upgrade - 1st & 2nd Set - TCEC			15,000		
Combustion Turbine Major Inspection - TCEC			6,000		
Steam Turbine Major Inspection - TCEC			1,000		
CT - Lease Engine Acquisition - Ora			1,000		
HRSG - IPSH - HP Sec Econ Return Bend Deformation Repairs - Ora			1,000		
CT Hot Gas Path Inspection - CI4				1,093	
ST Minor - CI4				1,093	
TCEC Rotor Refurbished and Delivered to Cane 4				6,775	
CT Major - CI2					1,126
ST Major - CI2					5,065
ST Minor with L0 Blades - CI3					1,689
7F Advanced Gas Path (AGP) Upgrade - CI3					3,377
Replace MSD Transformer - SI MSD					1,000
Closure of Landfill Cell 2 per EPA CCR Rule - Stanton					1,567
Remaining Capital	52,908	16,748	17,245	11,532	9,677
Total Capital	\$ 63,699	\$ 27,326	\$ 44,960	\$ 22,493	\$ 23,501
Less Contribution in Aid of Construction	0	0	0	0	0
Less Amounts Funded through Financing [2]	(35,546)	(6,339)	(31,219)	(7,350)	0
Capital Funded from Renewal and Replacement	\$ 28,153	\$ 20,987	\$ 13,741	\$ 15,143	\$ 23,501

**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2024 Operating Budget and Fiscal Year 2025 Plan
Five-Year Capital Plan (\$000)**

Renewal & Replacement Account Activity	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028
Beginning Renewal & Replacement Balance [3]	\$ 26,753	\$ 13,868	\$ 11,019	\$ 15,388	\$ 18,399
Renewal & Replacement Deposits	15,000	18,000	18,000	18,000	18,000
Renewal & Replacement Used for Capital	(28,153)	(20,987)	(13,741)	(15,143)	(23,501)
Interest Earnings	268	139	110	154	184
Ending Renewal & Replacement Balance	\$ 13,868	\$ 11,019	\$ 15,388	\$ 18,399	\$ 13,082
Net Change in Renewal & Replacement Account	\$ (12,885)	\$ (2,848)	\$ 4,369	\$ 3,011	\$ (5,317)

- [1] Includes the purchases of the Orlando, Mulberry, and Orange plants. Specific amounts are not shown due to confidential pricing, but the total cost is less than \$40 million.
- [2] Amounts shown through FY 2025 represent amounts assumed to be funded initially using proceeds from the Series 2021B Bonds. It is assumed that, prior to FY 2026, the ARP will issue approximately \$80 million in new debt to reimburse the Series 2021B Bonds and pay for a portion of additional capital needs. Any debt issuance(s) must be approved by the Executive Committee.
- [3] Target minimum long-term balance for the R&R Account is \$10M.

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
555-210-ALLRQ-002-VER Stanton 1 Assigned - O&M-ARP Member Capacity - Vero Bea	962	2,759	1,966	4,037	3,238	2,632
555-220-ALLRQ-002-VER Stanton 2 Assigned - O&M-ARP Member Capacity - Vero Bea	3,767	5,176	2,322	4,745	4,449	5,012
555-240-ALLRQ-002-VER St. Lucie Assigned O&M-ARP Member Capacity - Vero Bea	6,580	6,519	2,530	5,883	5,178	5,631
555-210-ALLRQ-002-FTP Stanton 1 Assigned - O&M-ARP Member Capacity - FPUA	721	2,069	1,474	3,027	2,429	1,974
555-210-ALLRQ-002-KUA Stanton 1 Assigned - O&M-ARP Member Capacity - KUA	361	1,035	737	1,514	1,214	1,193
555-210-ALLRQ-002-STK Stanton 1 Assigned - O&M-ARP Member Capacity - Starke	72	207	147	303	243	197
555-220-ALLRQ-002-FTP Stanton 2 Assigned - O&M-ARP Member Capacity - FPUA	3,767	5,172	2,322	4,745	4,449	5,012
555-220-ALLRQ-002-KUA Stanton 2 Assigned - O&M-ARP Member Capacity - KUA	7,533	10,352	4,644	9,489	8,899	10,025
555-220-ALLRQ-002-KWS Stanton 2 Assigned - O&M-ARP Member Capacity - Keys	2,260	3,106	1,393	2,847	2,670	3,007
555-220-ALLRQ-002-STK Stanton 2 Assigned - O&M-ARP Member Capacity - Starke	283	392	174	356	334	376
555-230-ALLRQ-002-FTP Tri City Assigned - O&M-ARP Member Capacity - FPUA	370	859	701	1,319	793	1,016
555-230-ALLRQ-002-KWS Tri City Assigned - O&M-ARP Member Capacity - Keys	889	2,159	1,683	3,167	1,903	2,439
Total Capacity Purchased from Participants	27,564	39,804	20,093	41,430	35,799	38,515
Capacity Purchased from Others:						
555-182-ALLRQ-003-RBW Contract - Demand-ARP Contract Capacity - RBW	-	-	-	-	1,431	1,908
555-182-ALLRQ-003-RCI Contract - Demand-ARP Contract Capacity - RCI	-	72	-	-	-	-
555-182-ALLRQ-003-OLE Contract - Demand-ARP Contract Capacity - OLE	8,626	8,903	4,336	8,676	8,676	8,676
555-182-ALLRQ-003-OUC Contract - Demand-ARP Contract Capacity - OUC	15	-	-	300	-	-
555-182-ALLRQ-003-STA Contract - Demand-ARP Contract Capacity - STA	8,845	9,084	4,665	9,326	-	-
555-182-ALLRQ-003-TEA Contract - Demand-ARP Contract Capacity - TEA	174	-	-	-	-	-
Total Capacity Purchased from Others	17,661	18,059	9,000	18,301	10,107	10,584

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
ARP Owned Capacity - Operation and Maintenance Costs						
<i>Summary by Unit:</i>						
Stanton 1	4,537	5,472	2,410	6,263	5,598	5,738
Stanton 2	2,181	2,384	1,064	2,463	2,467	2,529
Stanton A	1,999	1,997	1,275	2,378	2,476	2,538
Indian River A&B	535	824	328	531	698	715
Indian River C&D	586	650	1,529	716	687	704
Cane Island 1	131	39	138	247	212	218
Cane Island 2	529	859	671	931	1,030	1,055
Cane Island 3	3,209	3,245	1,767	3,990	3,805	3,900
Cane Island 4	3,776	3,944	2,091	4,256	4,481	4,593
Cane Island Common	9,896	9,865	5,205	10,817	11,391	11,676
Tresure Coast	6,858	6,791	5,268	8,289	8,602	8,818
Key West Units	2,693	2,648	1,300	3,120	3,380	3,464
Sand Lake	-	-	-	-	1,462	2,570
Mulberry	-	-	-	-	112	1,344
ARP Support	-	-	-	-	416	427
FMPP	-	-	-	-	1,363	1,397
Critical Infrastructure Protections	327	275	236	1,320	961	985
NERC Compliance	-	-	-	-	-	-
Unplanned Maintenance	-	-	-	-	-	-
Deposit to General Reserve	-	-	-	-	-	-
Total Operation and Maintenance Expenses	37,257	38,992	23,282	45,320	49,141	52,669

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		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
Stanton 1:							
500-000-ALLRQ-000-ST1 Operations Supervision-ARP Owned Capacity Stanton 1		311	108	89	344	191	196
501-210-ALLRQ-000-ST1 Rail Car Maintenance-ARP Owned Capacity Stanton 1		130	153	91	229	191	196
501-220-ALLRQ-000-ST1 Lime and Other-ARP Owned Capacity Stanton 1		95	51	139	134	191	196
501-230-ALLRQ-000-ST1 Ammonia-ARP Owned Capacity Stanton 1		76	34	35	73	73	74
501-250-ALLRQ-000-ST1 Material Handling - System-ARP Owned Capacity Stanton 1		423	426	167	424	394	403
501-260-ALLRQ-000-ST1 Material Handling - Fleet-ARP Owned Capacity Stanton 1		104	74	46	76	88	90
501-270-ALLRQ-000-ST1 Material Handling - Labor-ARP Owned Capacity Stanton 1		(2)	1	0	-	-	-
501-280-ALLRQ-000-ST1 Fuel Services - Labor-ARP Owned Capacity Stanton 1		50	52	25	53	53	55
502-000-ALLRQ-000-ST1 Steam Operations-ARP Owned Capacity Stanton 1		192	146	65	199	153	157
505-000-ALLRQ-000-ST1 Electric Operations-ARP Owned Capacity Stanton 1		401	262	145	394	306	313
506-000-ALLRQ-000-ST1 Steam Misc Expense-ARP Owned Capacity Stanton 1		(2)	11	20	38	57	59
507-305-ALLRQ-000-ST1 Rents - Common / External Fac-ARP Owned Capacity Stanton 1		86	73	35	76	76	78
507-306-ALLRQ-000-ST1 Rents - Replacement Prop-ARP Owned Capacity Stanton 1		10	8	3	11	11	12
507-307-ALLRQ-000-ST1 Rents - Inventory-ARP Owned Capacity Stanton 1		44	43	16	46	46	47
511-000-ALLRQ-000-ST1 Steam - Maint of Structures-ARP Owned Capacity Stanton 1		181	197	104	267	229	235
512-000-ALLRQ-000-ST1 Boiler Maintenance-ARP Owned Capacity Stanton 1		870	1,374	454	1,758	1,376	1,410
513-000-ALLRQ-000-ST1 Maint Electric Steam Plant-ARP Owned Capacity Stanton 1		207	270	45	-	92	94
514-000-ALLRQ-000-ST1 Maint of Steam Plant - Misc-ARP Owned Capacity Stanton 1		643	1,048	640	841	841	862
920-000-ALLRQ-000-ST1 A&G - Salaries From Plants-ARP Owned Capacity Stanton 1		441	315	158	363	344	352
921-000-ALLRQ-000-ST1 Office Supplies-ARP Owned Capacity Stanton 1		25	91	18	34	38	39
923-000-ALLRQ-000-ST1 Outside Services-ARP Owned Capacity Stanton 1		126	151	116	191	153	157
924-000-ALLRQ-000-ST1 Property Insurance-ARP Owned Capacity Stanton 1		116	140	87	145	180	184
925-000-ALLRQ-000-ST1 Injuries & Damages-ARP Owned Capacity Stanton 1		7	13	10	11	19	20
926-000-ALLRQ-000-ST1 Pensions & Benefits-ARP Owned Capacity Stanton 1		1	431	(99)	554	497	509
930-000-ALLRQ-000-ST1 Misc General Expense-ARP Owned Capacity Stanton 1		-	0	-	-	-	-
930-250-ALLRQ-000-ST1 Miscellaneous-ARP Owned Capacity Stanton 1		-	0	-	-	-	-
Total	Stanton 1	4,537	5,472	2,410	6,263	5,598	5,738

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
<i>Stanton 2:</i>							
500-000-ALLRQ-000-ST2 Operations Supervision-ARP Owned Capacity Stanton 2		142	49	41	157	87	89
501-210-ALLRQ-000-ST2 Rail Car Maintenance-ARP Owned Capacity Stanton 2		59	70	42	105	87	89
501-220-ALLRQ-000-ST2 Lime and Other-ARP Owned Capacity Stanton 2		51	26	64	28	56	57
501-230-ALLRQ-000-ST2 Ammonia-ARP Owned Capacity Stanton 2		35	16	16	33	33	34
501-250-ALLRQ-000-ST2 Material Handling - System-ARP Owned Capacity Stanton 2		193	195	76	194	180	184
501-260-ALLRQ-000-ST2 Material Handling - Fleet-ARP Owned Capacity Stanton 2		47	34	21	35	40	41
501-270-ALLRQ-000-ST2 Material Handling - Labor-ARP Owned Capacity Stanton 2		(1)	0	2	-	-	-
501-280-ALLRQ-000-ST2 Fuel Services - Labor-ARP Owned Capacity Stanton 2		23	24	11	24	24	25
502-000-ALLRQ-000-ST2 Steam Operations-ARP Owned Capacity Stanton 2		94	57	33	56	45	46
505-000-ALLRQ-000-ST2 Electric Operations-ARP Owned Capacity Stanton 2		164	119	67	180	140	143
506-000-ALLRQ-000-ST2 Steam Misc Expense-ARP Owned Capacity Stanton 2		(28)	5	12	11	28	29
507-305-ALLRQ-000-ST2 Rents - Common / External Fac-ARP Owned Capacity Stanton 2		39	33	16	35	35	36
507-306-ALLRQ-000-ST2 Rents - Replacement Prop-ARP Owned Capacity Stanton 2		4	1	1	3	3	3
507-307-ALLRQ-000-ST2 Rents - Inventory-ARP Owned Capacity Stanton 2		12	11	5	13	13	14
511-000-ALLRQ-000-ST2 Steam - Maint of Structures-ARP Owned Capacity Stanton 2		78	90	42	122	105	107
512-000-ALLRQ-000-ST2 Boiler Maintenance-ARP Owned Capacity Stanton 2		585	663	219	490	646	662
513-000-ALLRQ-000-ST2 Maint Electric Steam Plant-ARP Owned Capacity Stanton 2		60	85	30	-	-	-
514-000-ALLRQ-000-ST2 Maint of Steam Plant - Misc-ARP Owned Capacity Stanton 2		293	386	233	384	384	394
920-000-ALLRQ-000-ST2 A&G - Salaries From Plants-ARP Owned Capacity Stanton 2		202	144	72	166	157	161
921-000-ALLRQ-000-ST2 Office Supplies-ARP Owned Capacity Stanton 2		12	42	8	16	17	18
923-000-ALLRQ-000-ST2 Outside Services-ARP Owned Capacity Stanton 2		58	69	53	87	70	72
924-000-ALLRQ-000-ST2 Property Insurance-ARP Owned Capacity Stanton 2		53	64	40	66	82	84
925-000-ALLRQ-000-ST2 Injuries & Damages-ARP Owned Capacity Stanton 2		3	6	4	5	9	9
926-000-ALLRQ-000-ST2 Pensions & Benefits-ARP Owned Capacity Stanton 2		0	197	(45)	253	227	233
930-250-ALLRQ-000-ST2 Miscellaneous-ARP Owned Capacity Stanton 2		-	0	-	-	-	-
Total	Stanton 2	2,181	2,384	1,064	2,463	2,467	2,529

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
<i>Stanton A:</i>							
506-000-ALLRQ-000-STA Steam Misc Expense-ARP Owned Capacity Stanton A		(0)	(0)	0	-	-	-
507-305-ALLRQ-000-STA Rents - Common / External Fac-ARP Owned Capacity Stanton A		42	45	48	41	53	54
546-000-ALLRQ-000-STA CT - Operation Supervision & E-ARP Owned Capacity Stanton A		60	68	31	53	65	67
548-000-ALLRQ-000-STA CT - Operations-ARP Owned Capacity Stanton A		658	618	419	666	700	718
549-000-ALLRQ-000-STA CT - Misc Operating Expense-ARP Owned Capacity Stanton A		35	19	16	42	43	44
551-000-ALLRQ-000-STA CT - Maint Supervision & Eng-ARP Owned Capacity Stanton A		(1)	1	1	10	10	10
552-000-ALLRQ-000-STA CT - Maint Structures-ARP Owned Capacity Stanton A		64	52	39	57	58	60
553-000-ALLRQ-000-STA CT - Maint Generating Plant-ARP Owned Capacity Stanton A		790	813	492	1,143	1,171	1,200
554-300-ALLRQ-000-STA CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity Stanton A		20	46	32	11	11	12
555-000-ALLRQ-000-STA OPNS PURCHASED POWER-ARP Owned Capacity Stanton A		43	12	20	50	51	52
923-000-ALLRQ-000-STA Outside Services-ARP Owned Capacity Stanton A		234	240	120	236	241	247
924-000-ALLRQ-000-STA Property Insurance-ARP Owned Capacity Stanton A		53	83	57	70	72	74
Total	Stanton A	1,999	1,997	1,275	2,378	2,476	2,538

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				6 Months				
		Actual	Actual	Actual	Budget	Budget	Budget	
		2021	2022	2023	2023	2024	2025	
<i>Indian River A&B:</i>								
500-000-ALLRQ-000-IRA Operations Supervision-ARP Owned Capacity IR A&B		134	56	42	7	(4)	(4)	
505-000-ALLRQ-000-IRA Electric Operations-ARP Owned Capacity IR A&B		18	21	19	44	32	33	
506-000-ALLRQ-000-IRA Steam Misc Expense-ARP Owned Capacity IR A&B		(378)	(142)	(143)	-	-	-	
507-305-ALLRQ-000-IRA Rents - Common / External Fac-ARP Owned Capacity IR A&B		1	1	0	1	4	4	
507-306-ALLRQ-000-IRA Rents - Replacement Prop-ARP Owned Capacity IR A&B		1	1	2	1	1	1	
507-307-ALLRQ-000-IRA Rents - Inventory-ARP Owned Capacity IR A&B		19	14	5	12	12	13	
548-000-ALLRQ-000-IRA CT - Operations-ARP Owned Capacity IR A&B		-	-	-	4	5	5	
549-000-ALLRQ-000-IRA CT - Misc Operating Expense-ARP Owned Capacity IR A&B		-	-	-	122	129	133	
552-000-ALLRQ-000-IRA CT - Maint Structures-ARP Owned Capacity IR A&B		-	-	0	-	-	-	
553-000-ALLRQ-000-IRA CT - Maint Generating Plant-ARP Owned Capacity IR A&B		432	382	216	231	360	369	
554-300-ALLRQ-000-IRA CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity IR A&B		59	182	0	-	-	-	
920-000-ALLRQ-000-IRA A&G - Salaries From Plants-ARP Owned Capacity IR A&B		197	194	150	23	33	34	
921-000-ALLRQ-000-IRA Office Supplies-ARP Owned Capacity IR A&B		2	10	2	2	3	3	
923-000-ALLRQ-000-IRA Outside Services-ARP Owned Capacity IR A&B		11	16	14	12	15	15	
924-000-ALLRQ-000-IRA Property Insurance-ARP Owned Capacity IR A&B		39	46	28	36	62	63	
925-000-ALLRQ-000-IRA Injuries & Damages-ARP Owned Capacity IR A&B		1	1	1	1	1	1	
926-000-ALLRQ-000-IRA Pensions & Benefits-ARP Owned Capacity IR A&B		0	44	(9)	36	46	47	
930-900-ALLRQ-000-IRA Advertising-ARP Owned Capacity IR A&B		-	0	-	-	-	-	
Total	Indian River A&B	535	824	328	531	698	715	

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		6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
<i>Indian River C&D:</i>							
500-000-ALLRQ-000-IRC Operations Supervision-ARP Owned Capacity IR C&D	23	11	(6)	10	(5)	(5)	
501-280-ALLRQ-000-IRC Fuel Services - Labor-ARP Owned Capacity IR C&D	-	-	-	1	-	-	
505-000-ALLRQ-000-IRC Electric Operations-ARP Owned Capacity IR C&D	(1)	-	-	-	-	-	
506-000-ALLRQ-000-IRC Steam Misc Expense-ARP Owned Capacity IR C&D	238	226	417	-	-	-	
507-305-ALLRQ-000-IRC Rents - Common / External Fac-ARP Owned Capacity IR C&D	0	0	0	0	4	4	
507-306-ALLRQ-000-IRC Rents - Replacement Prop-ARP Owned Capacity IR C&D	4	1	2	4	0	0	
507-307-ALLRQ-000-IRC Rents - Inventory-ARP Owned Capacity IR C&D	12	10	5	12	10	10	
546-000-ALLRQ-000-IRC CT - Operation Supervision & E-ARP Owned Capacity IR C&D	-	-	-	55	31	32	
548-000-ALLRQ-000-IRC CT - Operations-ARP Owned Capacity IR C&D	-	-	-	4	5	5	
549-000-ALLRQ-000-IRC CT - Misc Operating Expense-ARP Owned Capacity IR C&D	-	-	-	151	94	97	
552-000-ALLRQ-000-IRC CT - Maint Structures-ARP Owned Capacity IR C&D	0	0	947	-	-	-	
553-000-ALLRQ-000-IRC CT - Maint Generating Plant-ARP Owned Capacity IR C&D	204	229	114	337	393	403	
554-300-ALLRQ-000-IRC CT - Mntc Othr Pwr Gen Misc-ARP Owned Capacity IR C&D	19	25	0	-	-	-	
920-000-ALLRQ-000-IRC A&G - Salaries From Plants-ARP Owned Capacity IR C&D	42	36	20	32	36	36	
921-000-ALLRQ-000-IRC Office Supplies-ARP Owned Capacity IR C&D	2	10	2	3	3	3	
923-000-ALLRQ-000-IRC Outside Services-ARP Owned Capacity IR C&D	12	17	15	18	16	16	
924-000-ALLRQ-000-IRC Property Insurance-ARP Owned Capacity IR C&D	30	36	22	37	48	50	
925-000-ALLRQ-000-IRC Injuries & Damages-ARP Owned Capacity IR C&D	1	1	1	1	1	1	
926-000-ALLRQ-000-IRC Pensions & Benefits-ARP Owned Capacity IR C&D	0	47	(9)	52	50	51	
930-900-ALLRQ-000-IRC Advertising-ARP Owned Capacity IR C&D	(1)	0	-	-	-	-	
Total	Indian River C&D	586	650	1,529	716	687	704

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
<i>Cane Island 1:</i>							
502-935-ALLRQ-000-CI1 Potable Granular Hypochlorite-ARP Owned Capacity CI 1		-	0	-	-	-	-
505-980-ALLRQ-000-CI1 Lab Chemicals-ARP Owned Capacity CI 1		0	-	-	-	-	-
506-860-ALLRQ-000-CI1 ST - Mechanical Consumables-ARP Owned Capacity CI 1		0	0	-	-	-	-
552-540-ALLRQ-000-CI1 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity CI 1		0	-	0	-	-	-
553-330-ALLRQ-000-CI1 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 1		4	-	-	-	-	-
553-515-ALLRQ-000-CI1 CT - Breaker Maint/Repair-ARP Owned Capacity CI 1		0	-	-	-	-	-
554-590-ALLRQ-000-CI1 Misc Equipment Repairs-ARP Owned Capacity CI 1		0	-	-	-	-	-
511-860-ALLRQ-000-CI1 ST - Mechanical Consumables-ARP Owned Capacity CI 1		0	-	-	-	-	-
511-310-ALLRQ-000-CI1 ST - Building Maint General-ARP Owned Capacity CI 1		-	0	-	-	-	-
511-850-ALLRQ-000-CI1 ST - Electrical Consumables-ARP Owned Capacity CI 1		0	0	0	-	-	-
546-180-ALLRQ-000-CI1 CT - NERC Compliance		-	-	-	50	50	51
548-140-ALLRQ-000-CI1 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 1		8	1	-	-	-	-
548-184-ALLRQ-000-CI1 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 1		2	8	-	5	5	5
552-117-ALLRQ-000-CI1 CT - Tank Inspection-ARP Owned Capacity CI 1		-	-	12	30	-	-
552-154-ALLRQ-000-CI1 CT - Painting/Coating Svcs-ARP Owned Capacity CI 1		-	-	-	1	1	1
552-310-ALLRQ-000-CI1 CT - Building Maint General-ARP Owned Capacity CI 1		6	0	-	2	5	5
552-330-ALLRQ-000-CI1 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 1		0	1	1	-	-	-
552-510-ALLRQ-000-CI1 CT - Pumps-ARP Owned Capacity CI 1		4	0	-	-	-	-
552-570-ALLRQ-000-CI1 CT - Tank Maint/Repair-ARP Owned Capacity CI 1		3	0	-	2	0	0
552-590-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 1		14	19	19	-	-	-
553-110-ALLRQ-000-CI1 CT - Borescope Inspections-ARP Owned Capacity CI 1		-	-	86	6	-	-
553-152-ALLRQ-000-CI1 CT - CEM Repairs/Parts-ARP Owned Capacity CI 1		-	-	-	14	14	14
553-505-ALLRQ-000-CI1 CT - Battery Maint/Repair-ARP Owned Capacity CI 1		2	-	-	1	1	1
553-507-ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 1		-	6	-	-	-	-
553-510-ALLRQ-000-CI1 CT - Pumps Maint/Repair-ARP Owned Capacity CI 1		21	1	2	1	1	1
553-520-ALLRQ-000-CI1 CT - Motors Maint/Repair-ARP Owned Capacity CI 1		-	0	-	5	5	5
553-521-ALLRQ-000-CI1 CT - Turbines & Generators-ARP Owned Capacity CI 1		8	1	9	-	-	-
553-540-ALLRQ-000-CI1 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 1		22	0	-	7	7	7
553-560-ALLRQ-000-CI1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 1		10	0	-	20	20	21
553-590-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 1		12	5	3	100	100	102
553-840-ALLRQ-000-CI1 CT - Filters-ARP Owned Capacity CI 1		-	-	-	1	1	1
553-870-ALLRQ-000-CI1 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 1		1	1	-	2	2	2
554-128-ALLRQ-000-CI1 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 1		1	1	0	2	2	2
554-510-ALLRQ-000-CI1 CT - Pumps-ARP Owned Capacity CI 1		-	0	-	-	-	-
554-570-ALLRQ-000-CI1 CT - Tanks-ARP Owned Capacity CI 1		-	2	0	-	-	-
570-506-ALLRQ-000-CI1 CT - Maintenance Station Equip-ARP Owned Capacity CI 1		-	1	-	-	-	-
920-000-ALLRQ-000-CI1 A&G - Salaries From Plants-ARP Owned Capacity CI 1		(0)	1	1	-	-	-
926-000-ALLRQ-000-CI1 Pensions & Benefits-ARP Owned Capacity CI 1		(1)	5	3	-	-	-
930-250-ALLRQ-000-CI1 Miscellaneous-ARP Owned Capacity CI 1		2	(3)	1	-	-	-
Total	Cane Island 1	131	39	138	247	212	218

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ALL-REQUIREMENTS PROJECT

			6 Months			
	Actual	Actual	Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
Cane Island 2:						
502-921-ALLRQ-000-CI2 Boiler Morpholine-ARP Owned Capacity CI 2	-	-	-	6	6	6
502-923-ALLRQ-000-CI2 Boiler Phoshate (Trisodium)-ARP Owned Capacity CI 2	3	4	-	5	5	5
502-926-ALLRQ-000-CI2 Boiler Ammonia-ARP Owned Capacity CI 2	-	1	2	2	3	3
502-928-ALLRQ-000-CI2 Boiler Caustic-ARP Owned Capacity CI 2	-	-	-	2	2	2
505-425-ALLRQ-000-CI2 Electric OPS - Water/Sewer-ARP Owned Capacity CI 2	130	246	13	210	250	256
553-330-ALLRQ-000-CI2 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 2	0	-	2	-	-	-
553-530-ALLRQ-000-CI2 CT - Valves Maint/Repair-ARP Owned Capacity CI 2	3	-	17	-	-	-
511-560-ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 2	0	-	-	-	-	-
502-920-ALLRQ-000-CI2 Boiler DEHA-ARP Owned Capacity CI 2	1	-	-	-	-	-
505-910-ALLRQ-000-CI2 Cooling Tower Polymer-ARP Owned Capacity CI 2	13	34	7	33	35	36
505-912-ALLRQ-000-CI2 Cooling Tower Sulfuric-ARP Owned Capacity CI 2	18	46	9	21	48	49
505-914-ALLRQ-000-CI2 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 2	13	35	7	15	38	39
505-916-ALLRQ-000-CI2 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 2	2	3	2	3	3	3
505-980-ALLRQ-000-CI2 Lab Chemicals-ARP Owned Capacity CI 2	3	5	4	6	6	6
507-710-ALLRQ-000-CI2 Equipment Rental-ARP Owned Capacity CI 2	-	-	-	5	5	5
511-154-ALLRQ-000-CI2 ST - Painting/Coating Svcs-ARP Owned Capacity CI2	-	-	-	10	10	10
511-310-ALLRQ-000-CI2 ST - Building Maint General-ARP Owned Capacity CI 2	8	70	3	10	10	10
511-330-ALLRQ-000-CI2 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 2	4	18	64	-	-	-
511-362-ALLRQ-000-CI2 Potable Water System Repairs-ARP Owned Capacity CI 2	0	-	-	-	-	-
511-530-ALLRQ-000-CI2 ST - Valves-ARP Owned Capacity CI 2	-	1	0	-	-	-
511-590-ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	1	2	6	-	-	-
511-850-ALLRQ-000-CI2 ST - Electrical Consumables-ARP Owned Capacity CI 2	0	0	-	-	-	-
511-860-ALLRQ-000-CI2 ST - Mechanical Consumables-ARP Owned Capacity CI 2	0	1	0	-	-	-
505-830-ALLRQ-000-CI2 Electric OPS - CO2-ARP Owned Capacity CI 2	-	1	-	-	-	-
506-860-ALLRQ-000-CI2 ST - Mechanical Consumables-ARP Owned Capacity CI 2	0	0	0	-	-	-
512-570-ALLRQ-000-CI2 ST - Tanks-ARP Owned Capacity CI 2	0	1	0	-	-	-
513-507-ALLRQ-000-CI2 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 2	0	12	-	-	-	-
513-576-ALLRQ-000-CI2 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 2	-	0	4	-	-	-
512-111-ALLRQ-000-CI2 Valve Inspections-ARP Owned Capacity CI 2	1	1	2	5	5	5
512-123-ALLRQ-000-CI2 Hrsg Inspections-ARP Owned Capacity CI 2	-	-	155	180	-	-
512-510-ALLRQ-000-CI2 Pumps Maint/Repair-ARP Owned Capacity CI 2	8	16	3	2	2	2
512-520-ALLRQ-000-CI2 ST - Motors Maint/Repair-ARP Owned Capacity CI 2	-	2	-	5	5	5
512-530-ALLRQ-000-CI2 ST - Valves Maint/Repair-ARP Owned Capacity CI 2	14	28	0	40	50	51
512-540-ALLRQ-000-CI2 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 2	2	3	3	5	5	5
512-550-ALLRQ-000-CI2 ST - Pipe & Supports-ARP Owned Capacity CI 2	4	-	-	-	-	-
512-560-ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 2	-	0	-	20	20	21
512-577-ALLRQ-000-CI2 ST - HRSG/Plenum, Ducts-ARP Owned Capacity CI 2	20	7	4	-	-	-
512-590-ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	2	12	0	-	-	-
512-870-ALLRQ-000-CI2 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 2	-	1	-	0	0	0
513-121-ALLRQ-000-CI2 ST - Air & Leak Inspection-ARP Owned Capacity CI 2	-	-	-	3	3	3
513-505-ALLRQ-000-CI2 Battery Maint/Repair-ARP Owned Capacity CI 2	2	1	4	1	1	1
513-510-ALLRQ-000-CI2 Pumps Maint/Repair-ARP Owned Capacity CI 2	9	50	5	8	8	8
513-515-ALLRQ-000-CI2 Breaker Maint/Repair-ARP Owned Capacity CI 2	5	9	0	-	-	-
513-520-ALLRQ-000-CI2 ST - Motors Maint/Repair-ARP Owned Capacity CI 2	-	4	5	5	5	5
513-521-ALLRQ-000-CI2 ST - Turbines & Generators-ARP Owned Capacity CI 2	0	1	8	-	-	-
513-530-ALLRQ-000-CI2 ST - Valves Maint/Repair-ARP Owned Capacity CI 2	7	0	0	15	-	-
513-540-ALLRQ-000-CI2 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 2	-	-	-	5	5	5
513-550-ALLRQ-000-CI2 ST - Pipe & Supports-ARP Owned Capacity CI 2	0	-	-	-	-	-
513-560-ALLRQ-000-CI2 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 2	0	1	0	15	15	15
513-575-ALLRQ-000-CI2 ST - Cooling Tower Maint/Repai-ARP Owned Capacity CI 2	1	1	-	10	10	10
513-590-ALLRQ-000-CI2 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 2	17	18	0	36	43	44
513-840-ALLRQ-000-CI2 ST - Filters-ARP Owned Capacity CI2	-	-	-	1	1	

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ALL-REQUIREMENTS PROJECT

	Actual 2021	Actual 2022	6 Months Actual	Budget 2023	Budget 2024	Budget 2025
			2023			
513-870-ALLRQ-000-CI2 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 2	-	-	5	1	1	1
514-128-ALLRQ-000-CI2 Oil & Water Testing Svcs-ARP Owned Capacity CI 2	1	1	0	2	2	2
514-590-ALLRQ-000-CI2 ST - Equipment/Parts Repair-ARP Owned Capacity CI 2	-	-	0	-	-	-
547-156-ALLRQ-000-CI2 CT - Hazardous Waste Services-ARP Owned Capacity CI 2	-	-	-	2	2	2
548-140-ALLRQ-000-CI2 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 2	9	1	-	-	-	-
548-184-ALLRQ-000-CI2 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 2	3	15	-	5	5	5
548-880-ALLRQ-000-CI2 CT - Misc Consumables-ARP Owned Capacity CI 2	-	-	-	1	1	1
548-995-ALLRQ-000-CI2 Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity CI 2	-	-	-	1	1	1
552-117-ALLRQ-000-CI2 CT - Tank Inspection-ARP Owned Capacity CI 2	-	-	84	45	-	-
552-310-ALLRQ-000-CI2 CT - Building Maint General-ARP Owned Capacity CI 2	6	0	1	-	-	-
552-330-ALLRQ-000-CI2 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 2	5	1	-	-	-	-
552-570-ALLRQ-000-CI2 CT - Tank Maint/Repair-ARP Owned Capacity CI 2	-	-	-	2	2	2
552-590-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	8	-	0	-	-	-
553-110-ALLRQ-000-CI2 CT - Borescope Inspections-ARP Owned Capacity CI 2	-	-	-	6	8	8
553-152-ALLRQ-000-CI2 CT - CEM Repairs/Parts-ARP Owned Capacity CI 2	-	-	-	14	10	10
553-210-ALLRQ-000-CI2 CT - CSA Fixed Costs-ARP Owned Capacity CI 2	120	120	60	120	120	123
553-220-ALLRQ-000-CI2 CT - CSA Variable Costs-ARP Owned Capacity CI 2	-	-	-	21	10	10
553-230-ALLRQ-000-CI2 CT - CSA Escalation-ARP Owned Capacity CI 2	3	4	2	-	-	-
553-505-ALLRQ-000-CI2 CT - Battery Maint/Repair-ARP Owned Capacity CI 2	4	-	2	1	1	1
553-507-ALLRQ-000-CI2 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 2	1	24	-	-	-	-
553-510-ALLRQ-000-CI2 CT - Pumps Maint/Repair-ARP Owned Capacity CI 2	11	1	3	-	-	-
553-515-ALLRQ-000-CI2 CT - Breaker Maint/Repair-ARP Owned Capacity CI 2	0	1	-	-	-	-
553-520-ALLRQ-000-CI2 CT - Motors Maint/Repair-ARP Owned Capacity CI 2	15	2	-	5	5	5
553-521-ALLRQ-000-CI2 CT - Turbines & Generators-ARP Owned Capacity CI 2	16	15	80	-	-	-
553-540-ALLRQ-000-CI2 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 2	3	0	-	5	5	5
553-560-ALLRQ-000-CI2 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 2	6	3	44	15	15	15
553-570-ALLRQ-000-CI2 CT - Tanks-ARP Owned Capacity CI 2	-	1	-	-	-	-
553-590-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 2	1	2	1	-	-	-
553-840-ALLRQ-000-CI2 CT - Filters-ARP Owned Capacity CI 2	1	1	0	-	90	92
553-870-ALLRQ-000-CI2 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 2	-	-	-	1	1	1
554-128-ALLRQ-000-CI2 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 2	1	1	0	2	2	3
570-506-ALLRQ-000-CI2 CT - Maintenance Station Equip-ARP Owned Capacity CI 2	15	23	42	-	-	-
920-000-ALLRQ-000-CI2 A&G - Salaries From Plants-ARP Owned Capacity CI 2	(0)	4	3	-	-	-
513-154-ALLRQ-000-CI2 ST - Painting/Coating Svcs-ARP Owned Capacity CI 2	-	-	-	-	150	154
926-000-ALLRQ-000-CI2 Pensions & Benefits-ARP Owned Capacity CI 2	(2)	14	10	-	-	-
930-250-ALLRQ-000-CI2 Miscellaneous-ARP Owned Capacity CI 2	7	(8)	3	-	-	-
Total	529	859	671	931	1,030	1,055

Cane Island 2

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ALL-REQUIREMENTS PROJECT

			6 Months			
	Actual	Actual	Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
Cane Island 3:						
552-520-ALLRQ-000-CI3 CT - Motors-ARP Owned Capacity CI 3	1	-	-	-	-	-
502-926-ALLRQ-000-CI3 Boiler Ammonia-ARP Owned Capacity CI 3	44	50	32	70	80	82
502-930-ALLRQ-000-CI3 Polisher/Resin/Filter-ARP Owned Capacity CI 3	8	7	5	9	10	10
502-934-ALLRQ-000-CI3 Aux Cooling Water-ARP Owned Capacity CI 3	1	2	1	1	1	1
502-940-ALLRQ-000-CI3 SCR Ammonia-ARP Owned Capacity CI 3	30	27	15	30	40	41
505-425-ALLRQ-000-CI3 Electric OPS - Water/Sewer-ARP Owned Capacity CI 3	553	343	214	690	700	717
505-910-ALLRQ-000-CI3 Cooling Tower Polymer-ARP Owned Capacity CI 3	45	47	28	90	90	92
505-912-ALLRQ-000-CI3 Cooling Tower Sulfuric-ARP Owned Capacity CI 3	45	60	67	46	80	82
505-914-ALLRQ-000-CI3 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 3	50	57	41	53	70	72
505-916-ALLRQ-000-CI3 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 3	4	7	-	5	5	5
505-980-ALLRQ-000-CI3 Lab Chemicals-ARP Owned Capacity CI 3	5	6	2	14	15	15
506-860-ALLRQ-000-CI3 ST - Mechanical Consumables-ARP Owned Capacity CI 3	0	0	0	-	-	-
507-710-ALLRQ-000-CI3 Equipment Rental-ARP Owned Capacity CI 3	8	-	-	20	20	21
511-154-ALLRQ-000-CI3 ST - Painting/Coating Svcs-ARP Owned Capacity CI3	-	-	-	10	10	10
511-310-ALLRQ-000-CI3 ST - Building Maint General-ARP Owned Capacity CI 3	48	37	3	14	15	15
511-330-ALLRQ-000-CI3 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 3	8	9	7	-	-	-
511-510-ALLRQ-000-CI3 ST - Pumps-ARP Owned Capacity CI 3	35	1	27	-	-	-
511-520-ALLRQ-000-CI3 ST - Motors-ARP Owned Capacity CI 3	0	2	-	-	-	-
511-540-ALLRQ-000-CI3 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity CI 3	0	1	-	-	-	-
511-530-ALLRQ-000-CI3 ST - Valves-ARP Owned Capacity CI 3	5	2	0	-	-	-
511-560-ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 3	5	6	-	-	-	-
511-590-ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	6	8	-	-	-	-
511-850-ALLRQ-000-CI3 ST - Electrical Consumables-ARP Owned Capacity CI 3	0	1	0	-	-	-
511-860-ALLRQ-000-CI3 ST - Mechanical Consumables-ARP Owned Capacity CI 3	0	1	0	-	-	-
512-111-ALLRQ-000-CI3 Valve Inspections-ARP Owned Capacity CI 3	1	1	1	2	15	15
512-120-ALLRQ-000-CI3 ST - P91 & Pipe Support Inspec-ARP Owned Capacity CI 3	77	23	-	130	100	102
512-123-ALLRQ-000-CI3 Hrsq Inspections-ARP Owned Capacity CI 3	-	165	18	102	8	8
512-510-ALLRQ-000-CI3 Pumps Maint/Repair-ARP Owned Capacity CI 3	15	145	(0)	10	10	10
512-520-ALLRQ-000-CI3 ST - Motors Maint/Repair-ARP Owned Capacity CI 3	19	5	-	10	10	10
512-530-ALLRQ-000-CI3 ST - Valves Maint/Repair-ARP Owned Capacity CI 3	34	465	5	150	150	154
512-540-ALLRQ-000-CI3 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 3	2	7	3	10	10	10
512-550-ALLRQ-000-CI3 ST - Pipe & Supports-ARP Owned Capacity CI 3	4	6	0	-	-	-
512-560-ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 3	0	1	-	20	25	26
512-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3	-	0	(0)	-	-	-
512-577-ALLRQ-000-CI3 ST - HRSQ/Plenum, Ducts-ARP Owned Capacity CI 3	30	174	31	-	-	-
512-590-ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3	2	64	1	-	-	-
512-870-ALLRQ-000-CI3 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 3	-	0	-	1	1	1
513-121-ALLRQ-000-CI3 ST - Air & Leak Inspection-ARP Owned Capacity CI 3	-	8	-	3	15	15
513-505-ALLRQ-000-CI3 Battery Maint/Repair-ARP Owned Capacity CI 3	2	1	-	1	2	2
513-507-ALLRQ-000-CI3 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 3	2	2	-	-	-	-
513-510-ALLRQ-000-CI3 Pumps Maint/Repair-ARP Owned Capacity CI 3	11	6	40	10	10	10
513-515-ALLRQ-000-CI3 Breaker Maint/Repair-ARP Owned Capacity CI 3	-	1	37	30	30	31
513-520-ALLRQ-000-CI3 ST - Motors Maint/Repair-ARP Owned Capacity CI 3	28	11	2	10	10	10
513-521-ALLRQ-000-CI3 ST - Turbines & Generators-ARP Owned Capacity CI 3	115	17	38	50	50	51
513-530-ALLRQ-000-CI3 ST - Valves Maint/Repair-ARP Owned Capacity CI 3	6	8	16	-	-	-
513-540-ALLRQ-000-CI3 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 3	9	3	9	30	30	31
513-550-ALLRQ-000-CI3 ST - Pipe & Supports-ARP Owned Capacity CI 3	3	-	1	-	-	-
513-560-ALLRQ-000-CI3 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 3	3	4	17	20	20	21

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ALL-REQUIREMENTS PROJECT							
				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
513-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3		5	0	-	-	-	-
513-575-ALLRQ-000-CI3 ST - Cooling Tower Maint/Repair-ARP Owned Capacity CI 3		13	30	0	10	10	10
513-576-ALLRQ-000-CI3 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 3		-	1	2	-	-	-
513-590-ALLRQ-000-CI3 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 3		24	12	22	40	40	41
513-840-ALLRQ-000-CI3 ST - Filters-ARP Owned Capacity CI 3		-	-	-	1	1	1
513-870-ALLRQ-000-CI3 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 3		-	4	-	2	2	2
514-128-ALLRQ-000-CI3 Oil & Water Testing Svcs-ARP Owned Capacity CI 3		1	1	0	2	2	2
514-510-ALLRQ-000-CI3 ST - Pumps-ARP Owned Capacity CI 3		-	-	-	50	50	51
514-570-ALLRQ-000-CI3 ST - Tanks-ARP Owned Capacity CI 3		0	-	-	-	-	-
514-590-ALLRQ-000-CI3 ST - Equipment/Parts Repair-ARP Owned Capacity CI 3		2	3	-	-	-	-
547-156-ALLRQ-000-CI3 CT - Hazardous Waste Services-ARP Owned Capacity CI 3		-	-	-	2	0	0
548-140-ALLRQ-000-CI3 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 3		9	1	-	-	-	-
548-184-ALLRQ-000-CI3 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 3		6	25	-	7	7	7
548-820-ALLRQ-000-CI3 CT - Bulk Hydrogen-ARP Owned Capacity CI 3		16	16	12	29	30	31
548-830-ALLRQ-000-CI3 CT - CO2-ARP Owned Capacity CI 3		2	7	5	5	8	8
548-880-ALLRQ-000-CI3 CT - Misc Consumables-ARP Owned Capacity CI 3		-	-	-	2	2	2
548-995-ALLRQ-000-CI3 Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity CI 3		-	-	-	1	1	1
550-720-ALLRQ-000-CI3 CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity CI 3		4	-	1	5	5	5
552-117-ALLRQ-000-CI3 CT - Tank Inspection-ARP Owned Capacity CI 3		-	-	-	30	-	-
552-310-ALLRQ-000-CI3 CT - Building Maint General-ARP Owned Capacity CI 3		5	5	1	-	-	-
552-330-ALLRQ-000-CI3 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 3		6	1	0	-	-	-
552-530-ALLRQ-000-CI3 CT - Valves-ARP Owned Capacity CI 3		5	2	2	-	-	-
552-570-ALLRQ-000-CI3 CT - Tank Maint/Repair-ARP Owned Capacity CI 3		6	1	1	2	2	2
552-590-ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3		0	12	10	-	-	-
553-152-ALLRQ-000-CI3 CT - CEM Repairs/Parts-ARP Owned Capacity CI 3		-	-	-	14	15	15
553-210-ALLRQ-000-CI3 CT - CSA Fixed Costs-ARP Owned Capacity CI 3		120	51	60	120	120	123
553-220-ALLRQ-000-CI3 CT - CSA Variable Costs-ARP Owned Capacity CI 3		1,443	873	626	1,605	1,453	1,489
553-230-ALLRQ-000-CI3 CT - CSA Escalation-ARP Owned Capacity CI 3		157	138	102	324	299	307
553-330-ALLRQ-000-CI3 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 3		2	9	2	-	-	-
553-505-ALLRQ-000-CI3 CT - Battery Maint/Repair-ARP Owned Capacity CI 3		2	7	-	1	2	2
553-510-ALLRQ-000-CI3 CT - Pumps Maint/Repair-ARP Owned Capacity CI 3		0	1	-	-	-	-
553-515-ALLRQ-000-CI3 CT - Breaker Maint/Repair-ARP Owned Capacity CI 3		5	0	0	30	30	31
553-520-ALLRQ-000-CI3 CT - Motors Maint/Repair-ARP Owned Capacity CI 3		6	14	11	10	10	10
553-521-ALLRQ-000-CI3 CT - Turbines & Generators-ARP Owned Capacity CI 3		36	39	36	25	50	51
553-530-ALLRQ-000-CI3 CT - Valves Maint/Repair-ARP Owned Capacity CI 3		10	5	1	-	-	-
553-540-ALLRQ-000-CI3 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 3		2	2	-	10	10	10
553-550-ALLRQ-000-CI3 CT - Pipe & Supports-ARP Owned Capacity CI 3		0	5	0	-	-	-
553-560-ALLRQ-000-CI3 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 3		10	3	1	20	20	21
553-570-ALLRQ-000-CI3 CT - Tanks-ARP Owned Capacity CI 3		1	-	-	-	-	-
553-590-ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 3		1	5	13	-	-	-
553-840-ALLRQ-000-CI3 CT - Filters-ARP Owned Capacity CI 3		0	97	63	-	-	-
553-870-ALLRQ-000-CI3 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 3		0	1	30	2	2	2
554-128-ALLRQ-000-CI3 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 3		1	1	0	2	2	2
570-506-ALLRQ-000-CI3 CT - Maintenance Station Equip-ARP Owned Capacity CI 3		31	64	71	-	-	-
920-000-ALLRQ-000-CI3 A&G - Salaries From Plants-ARP Owned Capacity CI 3		(1)	9	6	-	-	-
926-000-ALLRQ-000-CI3 Pensions & Benefits-ARP Owned Capacity CI 3		(6)	30	21	-	-	-
930-250-ALLRQ-000-CI3 Miscellaneous-ARP Owned Capacity CI 3		14	(17)	6	-	-	-
Total	Cane Island 3	3,209	3,245	1,767	3,990	3,805	3,900

**Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT

	Actual 2021	Actual 2022	6 Months Actual	Budget 2023	Budget 2024	Budget 2025
			2023			
<i>Cane Island 4:</i>						
506-368-ALLRQ-000-CI4 Steam Misc - Safety Supplies-ARP Owned Capacity CI 4	0	-	-	-	-	-
502-926-ALLRQ-000-CI4 Boiler Ammonia-ARP Owned Capacity CI 4	14	15	-	50	90	92
502-930-ALLRQ-000-CI4 Polisher/Resin/Filter-ARP Owned Capacity CI 4	14	29	13	16	22	23
502-934-ALLRQ-000-CI4 Aux Cooling Water-ARP Owned Capacity CI 4	1	1	-	1	1	1
502-940-ALLRQ-000-CI4 SCR Ammonia-ARP Owned Capacity CI 4	51	112	74	55	90	92
505-425-ALLRQ-000-CI4 Electric OPS - Water/Sewer-ARP Owned Capacity CI 4	627	712	305	685	740	759
505-820-ALLRQ-000-CI4 Electric OPS - Bulk Hydrogen-ARP Owned Capacity CI 4	11	15	6	16	20	21
505-830-ALLRQ-000-CI4 Electric OPS - CO2-ARP Owned Capacity CI 4	4	4	2	6	30	31
505-910-ALLRQ-000-CI4 Cooling Tower Polymer-ARP Owned Capacity CI 4	52	100	64	120	120	123
505-912-ALLRQ-000-CI4 Cooling Tower Sulfuric-ARP Owned Capacity CI 4	58	134	61	70	140	144
505-914-ALLRQ-000-CI4 Cooling Tower Hyperchlorite-ARP Owned Capacity CI 4	62	116	62	70	120	123
505-916-ALLRQ-000-CI4 Cooling Tower Biocide/Defoamer-ARP Owned Capacity CI 4	31	57	29	45	45	46
505-980-ALLRQ-000-CI4 Lab Chemicals-ARP Owned Capacity CI 4	12	18	6	22	25	26
506-860-ALLRQ-000-CI4 ST - Mechanical Consumables-ARP Owned Capacity CI 4	0	0	0	-	-	-
507-710-ALLRQ-000-CI4 Equipment Rental-ARP Owned Capacity CI 4	11	-	-	10	20	21
507-720-ALLRQ-000-CI4 Vessel Rental-ARP Owned Capacity CI 4	40	47	32	40	50	51
511-154-ALLRQ-000-CI4 ST - Painting/Coating Svcs-ARP Owned Capacity CI4	-	-	-	3	3	3
511-310-ALLRQ-000-CI4 ST - Building Maint General-ARP Owned Capacity CI 4	0	0	5	5	5	5
511-330-ALLRQ-000-CI4 ST - HVAC Inspect/Repair-ARP Owned Capacity CI 4	0	12	35	-	-	-
511-510-ALLRQ-000-CI4 ST - Pumps-ARP Owned Capacity CI 4	2	6	2	-	-	-
511-520-ALLRQ-000-CI4 ST - Motors-ARP Owned Capacity CI 4	0	0	-	-	-	-
511-530-ALLRQ-000-CI4 ST - Valves-ARP Owned Capacity CI 4	1	0	-	-	-	-
511-540-ALLRQ-000-CI4 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity CI 4	-	7	-	-	-	-
511-560-ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 4	2	-	-	-	-	-
511-590-ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4	24	13	4	-	-	-
511-850-ALLRQ-000-CI4 ST - Electrical Consumables-ARP Owned Capacity CI 4	0	0	-	-	-	-
511-860-ALLRQ-000-CI4 ST - Mechanical Consumables-ARP Owned Capacity CI 4	0	0	0	-	-	-
512-111-ALLRQ-000-CI4 Valve Inspections-ARP Owned Capacity CI 4	1	1	1	5	5	5
512-120-ALLRQ-000-CI4 ST - P91 & Pipe Support Inspec-ARP Owned Capacity CI 4	-	1	20	130	130	133
512-123-ALLRQ-000-CI4 Hrsg Inspections-ARP Owned Capacity CI 4	7	-	-	202	218	223
512-510-ALLRQ-000-CI4 Pumps Maint/Repair-ARP Owned Capacity CI 4	5	12	12	5	5	5
512-520-ALLRQ-000-CI4 ST - Motors Maint/Repair-ARP Owned Capacity CI 4	105	-	-	15	15	15
512-530-ALLRQ-000-CI4 ST - Valves Maint/Repair-ARP Owned Capacity CI 4	16	6	9	100	150	154
512-540-ALLRQ-000-CI4 ST - Therm/Instruments/Meters-ARP Owned Capacity CI 4	4	3	1	10	10	10
512-560-ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI 4	2	-	-	20	20	21
512-577-ALLRQ-000-CI4 ST - HRSG/Plenum, Ducts-ARP Owned Capacity CI 4	1	19	17	-	-	-
512-590-ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4	25	20	1	-	-	-
512-860-ALLRQ-000-CI4 ST - Mechancial Consumables-ARP Owned Capacity CI 4	-	-	-	1	1	1
512-870-ALLRQ-000-CI4 ST - Lubricationg Oil - Steam-ARP Owned Capacity CI 4	-	-	-	-	2	2
513-121-ALLRQ-000-CI4 ST - Air & Leak Inspection-ARP Owned Capacity CI 4	-	8	-	3	8	8
513-505-ALLRQ-000-CI4 Battery Maint/Repair-ARP Owned Capacity CI 4	2	1	-	1	11	11
513-507-ALLRQ-000-CI4 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity CI 4	7	22	3	-	-	-
513-510-ALLRQ-000-CI4 Pumps Maint/Repair-ARP Owned Capacity CI 4	14	7	1	-	-	-
513-515-ALLRQ-000-CI4 Breaker Maint/Repair-ARP Owned Capacity CI 4	102	14	-	-	30	31
513-520-ALLRQ-000-CI4 ST - Motors Maint/Repair-ARP Owned Capacity CI 4	4	3	21	10	10	10
513-521-ALLRQ-000-CI4 ST - Turbines & Generators-ARP Owned Capacity CI 4	8	32	194	-	-	-
513-530-ALLRQ-000-CI4 ST - Valves Maint/Repair-ARP Owned Capacity CI 4	17	46	10	-	-	-
513-540-ALLRQ-000-CI4 ST - Thermo/Instruments/Meters-ARP Owned Capacity CI 4	2	0	4	10	10	10
513-550-ALLRQ-000-CI4 ST - Pipe & Supports-ARP Owned Capacity CI 4	0	-	-	-	-	-
513-560-ALLRQ-000-CI4 ST - DCS/Control Sys/Exciter-ARP Owned Capacity CI 4	22	23	36	20	20	21
513-570-ALLRQ-000-CI4 ST - Tanks-ARP Owned Capacity CI 4	0	0	-	-	-	-
513-575-ALLRQ-000-CI4 ST - Cooling Tower Maint/Repai-ARP Owned Capacity CI 4	11	13	7	15	15	15
513-576-ALLRQ-000-CI4 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity CI 4	7	3	0	-	-	-

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				6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget		
		2021	2022	2023	2023	2024	2025		
513-590-ALLRQ-000-CI4 ST - Equipment/Parts Repairs-ARP Owned Capacity CI 4		7	1	(0)	30	30	31		
513-840-ALLRQ-000-CI4 ST - Filters-ARP Owned Capacity CI 4		3	5	0	2	2	2		
513-870-ALLRQ-000-CI4 ST - Lubricating Oil - Steam-ARP Owned Capacity CI 4		-	-	2	5	5	5		
514-128-ALLRQ-000-CI4 Oil & Water Testing Svcs-ARP Owned Capacity CI 4		1	1	0	2	2	2		
514-510-ALLRQ-000-CI4 ST - Pumps-ARP Owned Capacity CI 4		13	10	7	10	20	21		
514-570-ALLRQ-000-CI4 ST - Tanks-ARP Owned Capacity CI 4		1	4	-	-	-	-		
514-590-ALLRQ-000-CI4 ST - Equipment/Parts Repair-ARP Owned Capacity CI 4		-	2	-	-	-	-		
547-156-ALLRQ-000-CI4 CT - Hazardous Waste Services-ARP Owned Capacity CI 4		-	-	-	2	2	2		
548-140-ALLRQ-000-CI4 CT - CEM Hardware/Software Sup-ARP Owned Capacity CI 4		8	1	-	-	-	-		
548-184-ALLRQ-000-CI4 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity CI 4		5	22	9	15	15	15		
548-820-ALLRQ-000-CI4 CT - Bulk Hydrogen-ARP Owned Capacity CI 4		11	15	6	16	20	21		
548-830-ALLRQ-000-CI4 CT - CO2-ARP Owned Capacity CI 4		4	4	2	6	30	31		
548-880-ALLRQ-000-CI4 CT - Misc Consumables-ARP Owned Capacity CI 4		0	-	-	3	2	3		
550-720-ALLRQ-000-CI4 CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity CI 4		40	47	32	40	50	51		
552-330-ALLRQ-000-CI4 CT - HVAC Inspect/Repair-ARP Owned Capacity CI 4		2	0	0	-	-	-		
552-530-ALLRQ-000-CI4 CT - Valves-ARP Owned Capacity CI 4		13	1	1	-	-	-		
552-540-ALLRQ-000-CI4 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity CI 4		-	0	-	-	-	-		
552-570-ALLRQ-000-CI4 CT - Tank Maint/Repair-ARP Owned Capacity CI 4		14	0	-	-	-	-		
552-590-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4		3	3	-	-	-	-		
553-152-ALLRQ-000-CI4 CT - CEM Repairs/Parts-ARP Owned Capacity CI 4		-	-	-	14	15	15		
553-210-ALLRQ-000-CI4 CT - CSA Fixed Costs-ARP Owned Capacity CI 4		137	137	64	137	120	123		
553-220-ALLRQ-000-CI4 CT - CSA Variable Costs-ARP Owned Capacity CI 4		1,727	1,720	732	1,721	1,453	1,489		
553-230-ALLRQ-000-CI4 CT - CSA Escalation-ARP Owned Capacity CI 4		191	258	115	349	299	307		
553-505-ALLRQ-000-CI4 CT - Battery Maint/Repair-ARP Owned Capacity CI 4		2	-	-	1	11	11		
553-507-ALLRQ-000-CI4 CT - Maint A/C, D/C Power Equip-ARP Owned Capacity CI 4		-	1	-	-	-	-		
553-510-ALLRQ-000-CI4 CT - Pumps Maint/Repair-ARP Owned Capacity CI 4		3	2	-	-	-	-		
553-515-ALLRQ-000-CI4 CT - Breaker Maint/Repair-ARP Owned Capacity CI 4		13	-	-	-	30	31		
553-520-ALLRQ-000-CI4 CT - Motors Maint/Repair-ARP Owned Capacity CI 4		-	-	-	10	10	10		
553-521-ALLRQ-000-CI4 CT - Turbines & Generators-ARP Owned Capacity CI 4		95	4	30	-	-	-		
553-530-ALLRQ-000-CI4 CT - Valves Maint/Repair-ARP Owned Capacity CI 4		1	14	1	-	-	-		
553-540-ALLRQ-000-CI4 CT - Therm/Instruments/Meters-ARP Owned Capacity CI 4		23	15	3	10	10	10		
553-560-ALLRQ-000-CI4 CT - DCS/Control Sys/Exciter-ARP Owned Capacity CI 4		30	7	6	20	20	21		
553-590-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity CI 4		1	2	3	-	-	-		
553-840-ALLRQ-000-CI4 CT - Filters-ARP Owned Capacity CI 4		4	5	-	100	150	154		
553-870-ALLRQ-000-CI4 CT - Lubricating Oil - Gas-ARP Owned Capacity CI 4		12	-	-	2	2	2		
554-128-ALLRQ-000-CI4 CT - Oil & Water Testing Svcs-ARP Owned Capacity CI 4		1	1	0	2	2	2		
570-506-ALLRQ-000-CI4 CT - Maintenance Station Equip-ARP Owned Capacity CI 4		22	-	-	-	-	-		
920-000-ALLRQ-000-CI4 A&G - Salaries From Plants-ARP Owned Capacity CI 4		(1)	11	8	-	-	-		
926-000-ALLRQ-000-CI4 Pensions & Benefits-ARP Owned Capacity CI 4		(6)	36	26	-	-	-		
930-250-ALLRQ-000-CI4 Miscellaneous-ARP Owned Capacity CI 4		17	(20)	7	-	-	-		
Total	Cane Island 4	3,776	3,944	2,091	4,256	4,481	4,593		

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	Actual 2021	Actual 2022	6 Months Actual	Budget 2023	Budget 2024	Budget 2025
			2023			
<i>Cane Island Common:</i>						
500-128-ALLRQ-000-CIC	-	-	-	0	0	0
500-142-ALLRQ-000-CIC Environmental Eng Support-ARP Owned Capacity CI Common	58	84	30	44	44	46
500-144-ALLRQ-000-CIC ST - MSDS Support (MOMS)-ARP Owned Capacity CI Common	2	-	1	7	7	7
500-146-ALLRQ-000-CIC ST - CMMS Hard/Software Suppor-ARP Owned Capacity CI Common	-	-	-	10	10	10
500-150-ALLRQ-000-CIC Engineering Support-ARP Owned Capacity CI Common	-	-	-	17	17	17
500-157-ALLRQ-000-CIC Eng Control System Support-ARP Owned Capacity CI Common	44	45	46	61	60	62
500-182-ALLRQ-000-CIC CT - Environ Compliance Trng-ARP Owned Capacity CI Common	-	-	-	8	8	8
500-190-ALLRQ-000-CIC ST - Misc Professional Svcs-ARP Owned Capacity CI Common	-	-	-	20	19	19
500-192-ALLRQ-000-CIC ST - Outside Training-ARP Owned Capacity CI Common	14	30	22	26	29	30
500-355-ALLRQ-000-CIC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity CI Common	6	5	1	6	5	6
500-380-ALLRQ-000-CIC ST - Travel/Meetings-ARP Owned Capacity CI Common	1	4	1	2	2	2
502-128-ALLRQ-000-CIC Potable Water Testing-ARP Owned Capacity CI Common	38	41	23	50	50	51
502-192-ALLRQ-000-CIC Boiler Outside Training-ARP Owned Capacity CI Common	1	-	-	1	1	1
502-932-ALLRQ-000-CIC Demineralizer Chemicals-ARP Owned Capacity CI Common	41	91	62	71	95	97
502-935-ALLRQ-000-CIC Potable Granular Hypochlorite-ARP Owned Capacity CI Common	3	11	2	5	5	5
505-830-ALLRQ-000-CIC Electric OPS - CO2-ARP Owned Capacity CI Common	-	-	1	2	2	2
505-980-ALLRQ-000-CIC Lab Chemicals-ARP Owned Capacity CI Common	2	2	1	5	5	5
506-118-ALLRQ-000-CIC Steam Misc - Insurance Inspec-ARP Owned Capacity CI Common	19	21	7	19	22	23
506-156-ALLRQ-000-CIC Steam Misc - Haz Waste Serv-ARP Owned Capacity CI Common	1	4	2	-	-	-
506-190-ALLRQ-000-CIC ST - Misc Professional Svcs-ARP Owned Capacity CI Common	1	1	1	2	2	2
506-192-ALLRQ-000-CIC Steam Misc - Misc Outside Trai-ARP Owned Capacity CI Common	0	0	0	1	1	1
506-350-ALLRQ-000-CIC Steam Misc - Site Security-ARP Owned Capacity CI Common	6	-	-	-	-	-
506-361-ALLRQ-000-CIC Steam Misc - Janitorial-ARP Owned Capacity CI Common	21	21	10	32	32	33
506-363-ALLRQ-000-CIC Steam Misc - Ground Svcs-ARP Owned Capacity CI Common	15	14	3	48	48	49
506-364-ALLRQ-000-CIC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity CI Common	36	53	35	48	58	59
506-365-ALLRQ-000-CIC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity CI Common	24	23	13	25	30	31
506-366-ALLRQ-000-CIC Steam Misc - Pest Control-ARP Owned Capacity CI Common	2	2	1	3	2	3
506-367-ALLRQ-000-CIC Steam Misc - Freight/Postage-ARP Owned Capacity CI Common	1	3	0	3	3	3
506-368-ALLRQ-000-CIC Steam Misc - Safety Supplies-ARP Owned Capacity CI Common	38	23	13	26	28	29
506-369-ALLRQ-000-CIC Steam Misc - Control Room Furn-ARP Owned Capacity CI Common	6	4	0	2	2	2
506-370-ALLRQ-000-CIC Steam Misc - Office Supplies-ARP Owned Capacity CI Common	8	9	6	33	32	33
506-372-ALLRQ-000-CIC Steam Misc - Computer Hardware-ARP Owned Capacity CI Common	3	-	-	29	28	28
506-373-ALLRQ-000-CIC Steam Misc - Printing-ARP Owned Capacity CI Common	-	-	-	1	1	1
506-374-ALLRQ-000-CIC Steam Misc - Cleaning Supplies-ARP Owned Capacity CI Common	2	2	2	2	2	3
506-375-ALLRQ-000-CIC Steam Misc - Books/Pub/Sub-ARP Owned Capacity CI Common	0	-	1	-	-	-
506-376-ALLRQ-000-CIC Steam Misc - Mechanical Tools-ARP Owned Capacity CI Common	1	4	3	3	2	3
506-377-ALLRQ-000-CIC Steam Misc - I&E Tools-ARP Owned Capacity CI Common	(1)	(1)	-	-	-	-
506-380-ALLRQ-000-CIC Steam Misc - Travel/Meetings-ARP Owned Capacity CI Common	1	0	3	4	4	4
506-430-ALLRQ-000-CIC Steam Misc - Phone/Communicati-ARP Owned Capacity CI Common	7	9	5	12	12	12
506-590-ALLRQ-000-CIC Misc Equipment Repairs-ARP Owned Capacity CI Common	(0)	-	0	-	-	-
506-850-ALLRQ-000-CIC ST - Electrical Consumables-ARP Owned Capacity CI Common	-	0	0	-	-	-
506-860-ALLRQ-000-CIC ST - Mechanical Consumables-ARP Owned Capacity CI Common	0	0	0	-	-	-
506-880-ALLRQ-000-CIC ST - Misc Consumables-ARP Owned Capacity CI Common	18	26	10	42	37	37
507-000-ALLRQ-000-CIC Rents-ARP Owned Capacity CI Common	115	110	55	110	110	113
507-710-ALLRQ-000-CIC Equipment Rental-ARP Owned Capacity CI Common	-	-	-	5	5	5
507-720-ALLRQ-000-CIC Vessel Rental-ARP Owned Capacity CI Common	27	33	17	38	32	33
510-192-ALLRQ-000-CIC ST - Outside Training-ARP Owned Capacity CI Common	12	1	4	19	32	33
510-380-ALLRQ-000-CIC ST - Travel/Meetings-ARP Owned Capacity CI Common	0	0	6	17	52	53
511-116-ALLRQ-000-CIC ST - Fire Inspection - Structu-ARP Owned Capacity CI Common	33	44	46	70	108	111
511-125-ALLRQ-000-CIC ST - Crane Inspect/Repair-ARP Owned Capacity CI Common	39	31	29	5	5	5
511-154-ALLRQ-000-CIC ST - Painting/Coating Svcs-ARP Owned Capacity CI Common	-	-	-	2	2	2
511-310-ALLRQ-000-CIC ST - Building Maint General-ARP Owned Capacity CI Common	15	8	7	8	8	8
511-330-ALLRQ-000-CIC ST - HVAC Inspect/Repair-ARP Owned Capacity CI Common	25	13	7	50	50	51

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	Actual 2021	Actual 2022	6 Months		Budget 2023	Budget 2024	Budget 2025
			Actual 2023				
511-350-ALLRQ-000-CIC ST - Site Security-ARP Owned Capacity CI Common	28	6	(11)		20	20	21
511-510-ALLRQ-000-CIC ST - Pumps-ARP Owned Capacity CI Common	54	23	2		-	-	-
511-520-ALLRQ-000-CIC ST - Motors-ARP Owned Capacity CI Common	1	1	-		-	-	-
511-530-ALLRQ-000-CIC ST - Valves-ARP Owned Capacity CI Common	11	3	-		-	-	-
511-540-ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup-ARP Owned Capacity CI Common	4	-	-		-	-	-
511-550-ALLRQ-000-CIC Pipe & Supports-ARP Owned Capacity CI Common	2	0	-		-	-	-
511-570-ALLRQ-000-CIC Tanks-ARP Owned Capacity CI Common	1	2	0		5	5	5
511-580-ALLRQ-000-CIC CT - Painting - Structures-ARP Owned Capacity CI Common	12	13	3		10	10	10
511-590-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI Common	35	5	15		40	40	41
511-850-ALLRQ-000-CIC ST - Electrical Consumables-ARP Owned Capacity CI Common	0	0	0		-	-	-
511-860-ALLRQ-000-CIC ST - Mechanical Consumables-ARP Owned Capacity CI Common	1	1	3		-	-	-
512-157-ALLRQ-000-CIC ST - DCS/Control Sys/LCI/Excit-ARP Owned Capacity CI Common	-	-	-		10	10	10
512-510-ALLRQ-000-CIC Pumps Maint/Repair-ARP Owned Capacity CI Common	3	0	0		-	-	-
512-520-ALLRQ-000-CIC ST - Motors Maint/Repair-ARP Owned Capacity CI Common	-	-	-		5	5	5
512-530-ALLRQ-000-CIC ST - Valves Maint/Repair-ARP Owned Capacity CI Common	3	-	-		-	-	-
512-540-ALLRQ-000-CIC ST - Therm/Instruments/Meters-ARP Owned Capacity CI Common	1	-	2		-	-	-
512-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Common	2	1	5		-	-	-
512-570-ALLRQ-000-CIC ST - Tanks-ARP Owned Capacity CI Common	0	0	-		1	1	1
511-363-ALLRQ-000-CIC ST - Grounds Services-ARP Owned Capacity CI Common	5	-	-		-	-	-
514-540-ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup-ARP Owned Capacity CI Common	1	-	-		-	-	-
552-510-ALLRQ-000-CIC CT - Pumps-ARP Owned Capacity CI Common	4	-	-		-	-	-
553-152-ALLRQ-000-CIC CT - CEM Repairs/Parts-ARP Owned Capacity CI Common	0	-	-		-	-	-
512-590-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re-ARP Owned Capacity CI Common	5	0	0		-	-	-
513-126-ALLRQ-000-CIC ST - Cathodic Protection Inspec-ARP Owned Capacity CI Common	11	9	2		14	14	14
513-157-ALLRQ-000-CIC Control System/Lci/Exciter-ARP Owned Capacity CI Common	12	-	-		20	20	21
513-507-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equip-ARP Owned Capacity CI Common	1	1	-		-	-	-
513-590-ALLRQ-000-CIC ST - Equipment/Parts Repairs-ARP Owned Capacity CI Common	(1)	(1)	(0)		-	-	-
513-850-ALLRQ-000-CIC ST - Electric Consumables-ARP Owned Capacity CI Common	3	-	4		5	5	5
514-125-ALLRQ-000-CIC ST - Forklift Inspect/Repair-ARP Owned Capacity CI Common	14	13	1		4	5	5
514-151-ALLRQ-000-CIC Alignment/Balance Services-ARP Owned Capacity CI Common	12	37	12		27	27	28
514-190-ALLRQ-000-CIC Misc Professional Svcs-ARP Owned Capacity CI Common	2	0	1		-	-	-
514-320-ALLRQ-000-CIC Utility Vehicle Maint/Insuranc-ARP Owned Capacity CI Common	13	14	7		34	35	36
514-350-ALLRQ-000-CIC ST - Site Security-ARP Owned Capacity CI Common	16	0	0		-	-	-
514-363-ALLRQ-000-CIC EU MR-2 Maint of Lawn Equip-ARP Owned Capacity CI Common	5	6	3		8	8	8
514-370-ALLRQ-000-CIC Service Contract Copy Machine-ARP Owned Capacity CI Common	1	1	0		2	2	2
514-372-ALLRQ-000-CIC ST - Computer Hardware-ARP Owned Capacity CI Common	2	8	2		-	-	-
514-376-ALLRQ-000-CIC ST - Mechanical Tools-ARP Owned Capacity CI Common	32	18	5		20	20	21
514-377-ALLRQ-000-CIC ST - I & E Tools-ARP Owned Capacity CI Common	28	7	-		10	10	10
514-378-ALLRQ-000-CIC ST - Tool Calibration-ARP Owned Capacity CI Common	-	-	1		2	2	2
514-507-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equip-ARP Owned Capacity CI Common	3	-	-		-	-	-
514-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Common	2	0	-		-	-	-
514-590-ALLRQ-000-CIC ST - Equipment/Parts Repair-ARP Owned Capacity CI Common	1	1	0		1	2	2
514-720-ALLRQ-000-CIC Welding Gasses-ARP Owned Capacity CI Common	9	11	7		12	12	12
514-880-ALLRQ-000-CIC ST - Misc Consumables-ARP Owned Capacity CI Common	45	21	14		42	40	41
546-192-ALLRQ-000-CIC CT - Outside Training-ARP Owned Capacity CI Common	-	-	-		2	2	2
546-380-ALLRQ-000-CIC CT - Travel/Meetings-ARP Owned Capacity CI Common	-	-	-		2	2	2
547-193-ALLRQ-000-CIC Fuel Gas Pipeline Svcs-ARP Owned Capacity CI Common	100	124	71		189	257	263
547-950-ALLRQ-000-CIC Fuel Biocide-ARP Owned Capacity CI Common	-	-	-		4	4	4
548-140-ALLRQ-000-CIC CT - CEM Hardware/Software Sup-ARP Owned Capacity CI Common	-	-	16		15	20	21
548-810-ALLRQ-000-CIC CT - Cems Gas-ARP Owned Capacity CI Common	53	41	28		75	50	51
549-000-ALLRQ-000-CIC CT - Misc Operating Expense-ARP Owned Capacity CI Common	2,002	2,034	1,061		2,130	2,224	2,280
549-610-ALLRQ-000-CIC CT - Regular Time-ARP Owned Capacity CI Common	3,790	3,908	1,939		4,157	4,273	4,380
549-620-ALLRQ-000-CIC CT - Overtime-ARP Owned Capacity CI Common	722	687	483		728	761	780
549-690-ALLRQ-000-CIC CT - Other-ARP Owned Capacity CI Common	1,971	2,042	1,042		2,225	2,388	2,448

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				6 Months					
		Actual	Actual	Actual	Budget	Budget	Budget		
		2021	2022	2023	2023	2024	2025		
551-380-ALLRQ-000-CIC CT - Travel/Meetings-ARP Owned Capacity CI Common		13	31	5	2	2	2		
552-530-ALLRQ-000-CIC CT - Valves-ARP Owned Capacity CI Common		-	1	-	-	-	-		
552-560-ALLRQ-000-CIC CT - Control Sys/DCS/LCI/Excit-ARP Owned Capacity CI Common		-	0	-	-	-	-		
546-190-ALLRQ-000-CIC CT - Misc Professional Svcs-ARP Owned Capacity CI Common		-	2	-	-	-	-		
552-540-ALLRQ-000-CIC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity CI Common		(3)	0	-	5	5	5		
554-880-ALLRQ-000-CIC CT - Misc Consumables-ARP Owned Capacity CI Common		-	(2)	(1)	-	-	-		
921-100-ALLRQ-000-CIC Obsolete-ARP Owned Capacity CI Common		156	25	1	-	-	-		
926-639-ALLRQ-000-CIC Training-ARP Owned Capacity CI Common		17	-	-	-	-	-		
513-505-ALLRQ-000-CIC Battery Maint/Repair-ARP Owned Capacity CI Common		5	-	-	-	-	-		
Total	Cane Island Common	9,896	9,865	5,205	10,817	11,391	11,676		

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	Actual 2021	Actual 2022	6 Months	Budget 2023	Budget 2024	Budget 2025
			Actual 2023			
Treasure Coast:						
500-128-ALLRQ-000-TCC ST - Oil & Water Testing Svcs-ARP Owned Capacity TCEC Common	0	0	-	3	2	3
500-142-ALLRQ-000-TCC Environmental Eng Support-ARP Owned Capacity TCEC Common	8	14	9	15	14	15
500-144-ALLRQ-000-TCC ST - MSDS Support (MOMS)-ARP Owned Capacity TCEC Common	2	-	1	7	2	2
500-150-ALLRQ-000-TCC Engineering Support-ARP Owned Capacity TCEC Common	-	-	-	5	5	5
500-182-ALLRQ-000-TCC CT - Environ Compliance Trng-ARP Owned Capacity TCEC Common	1	-	-	5	5	5
500-192-ALLRQ-000-TCC ST - Outside Training-ARP Owned Capacity TCEC Common	0	6	6	6	9	9
500-355-ALLRQ-000-TCC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity TCEC Common	-	-	-	10	10	10
502-420-ALLRQ-000-TCC Injection Well-ARP Owned Capacity TCEC Common	26	14	17	58	58	59
502-870-ALLRQ-000-TC1 Steam Operations - Lube Oil-ARP Owned Capacity TCEC Unit 1	-	-	-	3	2	3
552-530-ALLRQ-000-TC1 CT - Valves-ARP Owned Capacity TCEC Unit 1	3	-	2	-	-	-
512-520-ALLRQ-000-TC1 ST - Motors Maint/Repair-ARP Owned Capacity TCEC Unit 1	8	14	-	-	-	-
549-371-ALLRQ-000-TCC CT - Computer Software/License-ARP Owned Capacity TCEC Common	8	-	-	-	-	-
502-420-ALLRQ-000-TC1 Injection Well-ARP Owned Capacity TCEC Unit 1	3	-	-	-	-	-
502-926-ALLRQ-000-TC1 Boiler Ammonia-ARP Owned Capacity TCEC Unit 1	70	81	26	78	85	87
502-930-ALLRQ-000-TC1 Polisher/Resin/Filter-ARP Owned Capacity TCEC Unit 1	4	4	-	5	5	5
502-932-ALLRQ-000-TCC Demineralizer Chemicals-ARP Owned Capacity TCEC Common	10	-	-	-	-	-
502-934-ALLRQ-000-TC1 Aux Cooling Water-ARP Owned Capacity TCEC Unit 1	-	0	0	1	1	1
502-940-ALLRQ-000-TC1 SCR Ammonia-ARP Owned Capacity TCEC Unit 1	63	105	53	100	110	113
505-425-ALLRQ-000-TCC Electric OPS - Water/Sewer-ARP Owned Capacity TCEC Common	20	23	8	25	25	26
505-850-ALLRQ-000-TCC Steam Misc - Electr Consumable-ARP Owned Capacity TCEC Common	1	0	0	8	10	10
505-870-ALLRQ-000-TC1 Electric OPS - Lube Oil-ARP Owned Capacity TCEC Unit 1	11	14	3	11	15	15
505-870-ALLRQ-000-TCC Electric OPS - Lube Oil-ARP Owned Capacity TCEC Common	-	-	-	2	2	2
505-910-ALLRQ-000-TC1 Cooling Tower Polymer-ARP Owned Capacity TCEC Unit 1	87	156	77	200	200	205
505-912-ALLRQ-000-TC1 Cooling Tower Sulfuric-ARP Owned Capacity TCEC Unit 1	54	125	31	100	135	138
505-914-ALLRQ-000-TC1 Cooling Tower Hyperchlorite-ARP Owned Capacity TCEC Unit 1	32	49	28	50	55	56
505-916-ALLRQ-000-TC1 Cooling Tower Biocide/Defoamer-ARP Owned Capacity TCEC Unit 1	-	-	-	2	2	2
552-560-ALLRQ-000-TC1 CT - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC Unit 1	-	0	-	-	-	-
923-170-ALLRQ-000-TC1 IT Consulting Services-ARP Owned Capacity TCEC Unit 1	-	8	-	-	-	-
548-880-ALLRQ-000-TC1 CT - Misc Consumables-ARP Owned Capacity TCEC Unit 1	-	2	-	-	-	-
513-515-ALLRQ-000-TCC Breaker Maint/Repair-ARP Owned Capacity TCEC Common	-	5	-	-	-	-
505-918-ALLRQ-000-TC1 Cooling Tower Phosphate-ARP Owned Capacity TCEC Unit 1	17	35	-	25	35	36
505-980-ALLRQ-000-TC1 Lab Chemicals-ARP Owned Capacity TCEC Unit 1	5	10	3	10	12	12
505-980-ALLRQ-000-TCC Lab Chemicals-ARP Owned Capacity TCEC Common	0	0	0	-	-	-
506-350-ALLRQ-000-TCC Steam Misc - Site Security-ARP Owned Capacity TCEC Common	15	6	31	5	10	10
506-355-ALLRQ-000-TCC Steam Misc - Monitoring Fees-ARP Owned Capacity TCEC Common	-	0	-	1	1	1
506-361-ALLRQ-000-TCC Steam Misc - Janitorial-ARP Owned Capacity TCEC Common	15	15	7	21	19	19
506-363-ALLRQ-000-TCC Steam Misc - Ground Svcs-ARP Owned Capacity TCEC Common	3	-	-	8	58	59
506-364-ALLRQ-000-TCC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity TCEC Common	10	5	6	8	8	8
506-365-ALLRQ-000-TCC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity TCEC Common	4	4	2	5	5	5
506-366-ALLRQ-000-TCC Steam Misc - Pest Control-ARP Owned Capacity TCEC Common	-	0	0	2	2	2
506-367-ALLRQ-000-TCC Steam Misc - Freight/Postage-ARP Owned Capacity TCEC Common	1	4	3	4	5	5
506-368-ALLRQ-000-TCC Steam Misc - Safety Supplies-ARP Owned Capacity TCEC Common	7	3	1	5	5	5
506-369-ALLRQ-000-TCC Steam Misc - Control Room Furn-ARP Owned Capacity TCEC Common	4	2	-	5	5	5
506-370-ALLRQ-000-TCC Steam Misc - Office Supplies-ARP Owned Capacity TCEC Common	5	5	4	10	10	10
506-371-ALLRQ-000-TCC Steam Misc - Comp Soft License-ARP Owned Capacity TCEC Common	-	1	-	-	-	-
506-372-ALLRQ-000-TCC Steam Misc - Computer Hardware-ARP Owned Capacity TCEC Common	0	0	0	3	3	3
506-374-ALLRQ-000-TCC Steam Misc - Cleaning Supplies-ARP Owned Capacity TCEC Common	2	2	2	3	3	3
506-375-ALLRQ-000-TCC Steam Misc - Books/Pub/Sub-ARP Owned Capacity TCEC Common	0	0	-	1	1	1
506-380-ALLRQ-000-TCC Steam Misc - Travel/Meetings-ARP Owned Capacity TCEC Common	11	4	10	15	15	15
506-430-ALLRQ-000-TCC Steam Misc - Phone/Communicati-ARP Owned Capacity TCEC Common	1	1	1	2	2	2
506-435-ALLRQ-000-TCC Steam Misc - Internet-ARP Owned Capacity TCEC Common	13	13	6	15	15	15
506-880-ALLRQ-000-TCC ST - Misc Consumables-ARP Owned Capacity TCEC Common	0	0	-	2	2	2
507-710-ALLRQ-000-TC1 Equipment Rental-ARP Owned Capacity TCEC Unit 1	4	-	6	10	10	10

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	2021	2022	2023	2023	2024	2025
507-710-ALLRQ-000-TCC Equipment Rental-ARP Owned Capacity TCEC Common	-	-	5	-	-	-
507-720-ALLRQ-000-TC1 Vessel Rental-ARP Owned Capacity TCEC Unit 1	-	-	-	12	12	12
507-720-ALLRQ-000-TCC Vessel Rental-ARP Owned Capacity TCEC Common	25	22	10	17	17	17
507-790-ALLRQ-000-TC1 Misc Rents-ARP Owned Capacity TCEC Unit 1	4	4	5	55	55	56
511-116-ALLRQ-000-TC1 ST - Fire Inspection - Structu-ARP Owned Capacity TCEC Unit 1	4	2	2	-	-	-
511-116-ALLRQ-000-TCC ST - Fire Inspection - Structu-ARP Owned Capacity TCEC Common	19	12	12	22	22	23
511-310-ALLRQ-000-TC1 ST - Building Maint General-ARP Owned Capacity TCEC Unit 1	-	0	2	-	-	-
511-310-ALLRQ-000-TCC ST - Building Maint General-ARP Owned Capacity TCEC Common	6	9	9	10	10	10
511-330-ALLRQ-000-TC1 ST - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit 1	3	1	19	4	4	4
511-350-ALLRQ-000-TCC ST - Site Security-ARP Owned Capacity TCEC Common	1	-	0	5	5	5
511-362-ALLRQ-000-TC1 Potable Water System Repairs-ARP Owned Capacity TCEC Unit 1	1	-	-	-	-	-
511-363-ALLRQ-000-TCC ST - Grounds Services-ARP Owned Capacity TCEC Common	2	7	2	-	-	-
511-510-ALLRQ-000-TC1 ST - Pumps-ARP Owned Capacity TCEC Unit 1	10	39	19	50	50	51
511-530-ALLRQ-000-TC1 ST - Valves-ARP Owned Capacity TCEC Unit 1	-	-	-	10	10	10
511-540-ALLRQ-000-TC1 ST - Instrum/Meters/Thermocoup-ARP Owned Capacity TCEC Unit 1	0	4	-	-	-	-
511-550-ALLRQ-000-TC1 Pipe & Supports-ARP Owned Capacity TCEC Unit 1	-	-	-	15	15	15
511-560-ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC Unit 1	1	1	-	-	-	-
511-570-ALLRQ-000-TC1 Tanks-ARP Owned Capacity TCEC Unit 1	4	-	-	5	15	15
511-570-ALLRQ-000-TCC Tanks-ARP Owned Capacity TCEC Common	-	0	-	1	1	1
511-580-ALLRQ-000-TC1 CT - Painting - Structures-ARP Owned Capacity TCEC Unit 1	1	-	-	2	2	2
511-580-ALLRQ-000-TCC CT - Painting - Structures-ARP Owned Capacity TCEC Common	-	0	-	20	20	21
511-590-ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re-ARP Owned Capacity TCEC Unit 1	4	87	30	20	20	21
512-120-ALLRQ-000-TC1 ST - P91 & Pipe Support Inspec-ARP Owned Capacity TCEC Unit 1	98	100	-	100	100	102
512-123-ALLRQ-000-TC1 Hrsg Inspections-ARP Owned Capacity TCEC Unit 1	47	19	226	20	20	21
512-510-ALLRQ-000-TC1 Pumps Maint/Repair-ARP Owned Capacity TCEC Unit 1	30	116	20	50	200	205
512-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit 1	116	33	37	100	100	102
512-540-ALLRQ-000-TC1 ST - Therm/Instruments/Meters-ARP Owned Capacity TCEC Unit 1	13	11	6	80	80	82
512-560-ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity TCEC Unit 1	7	1	5	5	5	5
512-577-ALLRQ-000-TC1 ST - HRSG/Plenum, Ducts-ARP Owned Capacity TCEC Unit 1	-	27	124	50	50	51
512-590-ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re-ARP Owned Capacity TCEC Unit 1	22	12	61	-	100	102
513-330-ALLRQ-000-TC1 ST - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit 1	-	-	-	3	2	3
513-505-ALLRQ-000-TC1 Battery Maint/Repair-ARP Owned Capacity TCEC Unit 1	-	5	-	20	20	21
513-507-ALLRQ-000-TC1 ST - Maint A/C, D/C Power Equi-ARP Owned Capacity TCEC Unit 1	8	-	47	-	5	5
513-510-ALLRQ-000-TC1 Pumps Maint/Repair-ARP Owned Capacity TCEC Unit 1	20	-	1	8	8	8
513-515-ALLRQ-000-TC1 Breaker Maint/Repair-ARP Owned Capacity TCEC Unit 1	55	36	123	40	40	41
513-520-ALLRQ-000-TC1 ST - Motors Maint/Repair-ARP Owned Capacity TCEC Unit 1	2	5	92	80	10	10
513-521-ALLRQ-000-TC1 ST - Turbines & Generators-ARP Owned Capacity TCEC Unit 1	72	6	36	20	31	32
513-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit 1	71	45	175	20	60	62
513-540-ALLRQ-000-TC1 ST - Thermo/Instruments/Meters-ARP Owned Capacity TCEC Unit 1	95	1	3	-	-	-
513-560-ALLRQ-000-TC1 ST - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC Unit 1	0	-	-	-	-	-
513-570-ALLRQ-000-TC1 ST - Tanks-ARP Owned Capacity TCEC Unit 1	-	13	9	-	-	-
513-575-ALLRQ-000-TC1 ST - Cooling Tower Maint/Repai-ARP Owned Capacity TCEC Unit 1	73	197	47	50	50	51
513-575-ALLRQ-000-TCC ST - Cooling Tower Maint/Repai-ARP Owned Capacity TCEC Common	0	7	-	-	-	-
513-576-ALLRQ-000-TC1 ST - Condenser/Tubes/Tube Shee-ARP Owned Capacity TCEC Unit 1	-	-	38	-	-	-
513-590-ALLRQ-000-TC1 ST - Equipment/Parts Repairs-ARP Owned Capacity TCEC Unit 1	79	18	75	-	-	-
513-840-ALLRQ-000-TC1 ST - Filters-ARP Owned Capacity TCEC Unit 1	9	1	7	10	10	10
513-870-ALLRQ-000-TC1 ST - Lubricating Oil - Steam-ARP Owned Capacity TCEC Unit 1	-	-	4	30	30	31
514-125-ALLRQ-000-TCC ST - Forklift Inspect/Repair-ARP Owned Capacity TCEC Common	5	0	1	5	8	8
514-128-ALLRQ-000-TCC Oil & Water Testing Svcs-ARP Owned Capacity TCEC Common	1	2	-	2	2	2
514-146-ALLRQ-000-TCC Software Support-ARP Owned Capacity TCEC Common	5	-	0	10	10	10
514-320-ALLRQ-000-TCC Utility Vehicle Maint/Insuranc-ARP Owned Capacity TCEC Common	1	1	2	1	6	6
514-510-ALLRQ-000-TC1 ST - Pumps-ARP Owned Capacity TCEC Unit 1	9	9	-	14	14	14
514-530-ALLRQ-000-TC1 ST - Valves Maint/Repair-ARP Owned Capacity TCEC Unit 1	2	0	1	-	-	-
514-570-ALLRQ-000-TC1 ST - Tanks-ARP Owned Capacity TCEC Unit 1	13	-	-	-	-	-

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget	
	2021	2022	2023	2023	2024	2025	
514-590-ALLRQ-000-TC1 ST - Equipment/Parts Repair-ARP Owned Capacity TCEC Unit 1	1	2	-	-	-	-	
514-590-ALLRQ-000-TCC ST - Equipment/Parts Repair-ARP Owned Capacity TCEC Common	-	-	1	7	7	8	
514-720-ALLRQ-000-TCC Welding Gasses-ARP Owned Capacity TCEC Common	1	2	1	2	2	2	
514-880-ALLRQ-000-TCC ST - Misc Consumables-ARP Owned Capacity TCEC Common	4	2	2	5	5	5	
546-142-ALLRQ-000-TCC CT - Environ Support/Permits-ARP Owned Capacity TCEC Common	1	2	11	17	17	17	
546-192-ALLRQ-000-TCC CT - Outside Training-ARP Owned Capacity TCEC Common	-	-	-	2	2	2	
546-610-ALLRQ-000-TCC CT - Supervision Time-ARP Owned Capacity TCEC Common	403	386	144	490	439	450	
547-193-ALLRQ-000-TCC Fuel Gas Pipeline Svcs-ARP Owned Capacity TCEC Common	-	-	-	1	1	1	
548-000-ALLRQ-000-TC1 CT - Operations-ARP Owned Capacity TCEC Unit 1	0	-	-	-	-	-	
548-140-ALLRQ-000-TC1 CT - CEM Hardware/Software Sup-ARP Owned Capacity TCEC Unit 1	1	1	3	-	-	-	
548-140-ALLRQ-000-TCC CT - CEM Hardware/Software Sup-ARP Owned Capacity TCEC Common	3	10	10	10	15	15	
548-184-ALLRQ-000-TC1 CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity TCEC Unit 1	7	9	-	15	15	15	
548-184-ALLRQ-000-TCC CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity TCEC Common	-	-	-	2	2	2	
548-410-ALLRQ-000-TCC CT - Station Service-ARP Owned Capacity TCEC Common	232	217	149	240	240	246	
548-415-ALLRQ-000-TCC CT - Dynamic Scheduling-ARP Owned Capacity TCEC Common	14	14	7	14	14	15	
548-810-ALLRQ-000-TC1 CT - Cems Gas-ARP Owned Capacity TCEC Unit 1	12	17	10	20	20	21	
548-820-ALLRQ-000-TC1 CT - Bulk Hydrogen-ARP Owned Capacity TCEC Unit 1	11	8	4	15	15	15	
548-830-ALLRQ-000-TC1 CT - CO2-ARP Owned Capacity TCEC Unit 1	-	0	2	5	5	5	
548-870-ALLRQ-000-TC1 CT - Lube Oil - Gas/Aux-ARP Owned Capacity TCEC Unit 1	-	-	179	6	201	206	
549-000-ALLRQ-000-TCC CT - Misc Operating Expense-ARP Owned Capacity TCEC Common	-	-	-	-	2	2	
549-190-ALLRQ-000-TC1 CT - Misc Professional Svcs-ARP Owned Capacity TCEC Unit 1	-	-	-	10	10	10	
549-376-ALLRQ-000-TCC CT - Mechanical Tools-ARP Owned Capacity TCEC Common	7	7	13	10	10	10	
549-377-ALLRQ-000-TCC CT - I&E Tools-ARP Owned Capacity TCEC Common	2	1	1	5	5	5	
549-610-ALLRQ-000-TCC CT - Regular Time-ARP Owned Capacity TCEC Common	1,650	1,780	848	2,095	1,361	1,395	
549-620-ALLRQ-000-TCC CT - Overtime-ARP Owned Capacity TCEC Common	570	420	447	600	500	513	
549-630-ALLRQ-000-TCC CT - Standby Pay	-	-	-	18	15	15	
549-690-ALLRQ-000-TCC CT - Other-ARP Owned Capacity TCEC Common	-	1	-	30	10	11	
550-720-ALLRQ-000-TCC CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity TCEC Common	12	15	11	30	30	31	
552-116-ALLRQ-000-TC1 CT - Fire Inspection - Structu-ARP Owned Capacity TCEC Unit 1	-	-	-	5	5	5	
552-117-ALLRQ-000-TC1 CT - Tank Inspection-ARP Owned Capacity TCEC Unit 1	-	4	-	-	-	-	
552-510-ALLRQ-000-TC1 CT - Pumps-ARP Owned Capacity TCEC Unit 1	16	(0)	-	-	-	-	
552-540-ALLRQ-000-TC1 CT - Instrum/Meters/Thermocoup-ARP Owned Capacity TCEC Unit 1	2	-	33	45	45	46	
552-570-ALLRQ-000-TC1 CT - Tank Maint/Repair-ARP Owned Capacity TCEC Unit 1	1	2	4	2	2	2	
552-570-ALLRQ-000-TCC CT - Tank Maint/Repair-ARP Owned Capacity TCEC Common	0	0	-	-	-	-	
552-590-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity TCEC Unit 1	14	20	59	-	-	-	
553-110-ALLRQ-000-TC1 CT - Borescope Inspections-ARP Owned Capacity TCEC Unit 1	-	37	0	14	40	41	
553-121-ALLRQ-000-TC1 CT - Air End Leakage Inspectio-ARP Owned Capacity TCEC Unit 1	-	-	-	12	11	12	
553-126-ALLRQ-000-TC1 CT - Cathodic Protection/Inspe-ARP Owned Capacity TCEC Unit 1	-	-	-	9	9	9	
553-152-ALLRQ-000-TC1 CT - CEM Repairs/Parts-ARP Owned Capacity TCEC Unit 1	4	5	0	5	5	5	
553-152-ALLRQ-000-TCC CT - CEM Repairs/Parts-ARP Owned Capacity TCEC Common	3	5	-	5	5	5	
553-157-ALLRQ-000-TC1 CT - Control System/Lci/Excite-ARP Owned Capacity TCEC Unit 1	-	-	-	10	10	10	
553-210-ALLRQ-000-TC1 CT - CSA Fixed Costs-ARP Owned Capacity TCEC Unit 1	120	120	60	120	120	123	
553-220-ALLRQ-000-TC1 CT - CSA Variable Costs-ARP Owned Capacity TCEC Unit 1	1,569	1,708	657	1,605	1,453	1,489	
553-230-ALLRQ-000-TC1 CT - CSA Escalation-ARP Owned Capacity TCEC Unit 1	174	252	108	245	299	307	
553-330-ALLRQ-000-TC1 CT - HVAC Inspect/Repair-ARP Owned Capacity TCEC Unit 1	1	1	3	3	2	3	
553-507-ALLRQ-000-TC1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity TCEC Unit 1	13	-	-	-	-	-	
553-510-ALLRQ-000-TC1 CT - Pumps Maint/Repair-ARP Owned Capacity TCEC Unit 1	1	39	-	10	10	10	
553-515-ALLRQ-000-TC1 CT - Breaker Maint/Repair-ARP Owned Capacity TCEC Unit 1	52	-	24	40	40	41	
553-520-ALLRQ-000-TC1 CT - Motors Maint/Repair-ARP Owned Capacity TCEC Unit 1	18	3	19	30	30	31	
553-521-ALLRQ-000-TC1 CT - Turbines & Generators-ARP Owned Capacity TCEC Unit 1	55	36	41	58	119	122	
553-530-ALLRQ-000-TC1 CT - Valves Maint/Repair-ARP Owned Capacity TCEC Unit 1	63	28	28	50	50	51	
553-540-ALLRQ-000-TC1 CT - Therm/Instruments/Meters-ARP Owned Capacity TCEC Unit 1	85	6	76	40	40	41	
553-550-ALLRQ-000-TC1 CT - Pipe & Supports-ARP Owned Capacity TCEC Unit 1	5	-	1	-	-	-	
553-560-ALLRQ-000-TC1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC Unit 1	31	0	1	106	57	58	

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ALL-REQUIREMENTS PROJECT

				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
553-560-ALLRQ-000-TCC CT - DCS/Control Sys/Exciter-ARP Owned Capacity TCEC Common		-	1	-	-	-	-
553-580-ALLRQ-000-TC1 CT - Painting - Turbine-ARP Owned Capacity TCEC Unit 1		0	-	-	-	-	-
553-590-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity TCEC Unit 1		-	11	-	-	-	-
553-840-ALLRQ-000-TC1 CT - Filters-ARP Owned Capacity TCEC Unit 1		65	6	651	280	25	26
553-850-ALLRQ-000-TC1 CT - Electrical Consumables-ARP Owned Capacity TCEC Unit 1		1	-	-	8	8	8
553-850-ALLRQ-000-TCC CT - Electrical Consumables-ARP Owned Capacity TCEC Common		1	0	-	-	-	-
553-860-ALLRQ-000-TC1 CT - Mechanical Consumables-ARP Owned Capacity TCEC Unit 1		1	1	0	8	8	8
553-860-ALLRQ-000-TCC CT - Mechanical Consumables-ARP Owned Capacity TCEC Common		2	1	1	8	8	8
554-125-ALLRQ-000-TC1 CT - Crane/Forklift Inspection-ARP Owned Capacity TCEC Unit 1		-	3	0	5	5	5
554-128-ALLRQ-000-TCC CT - Oil & Water Testing Svcs-ARP Owned Capacity TCEC Common		4	3	1	5	5	5
554-590-ALLRQ-000-TC1 Misc Equipment Repairs-ARP Owned Capacity TCEC Unit 1		-	-	-	20	20	21
554-880-ALLRQ-000-TCC CT - Misc Consumables-ARP Owned Capacity TCEC Common		24	6	5	18	17	18
570-506-ALLRQ-000-TC1 CT - Maintenance Station Equip-ARP Owned Capacity TCEC Unit 1		6	-	40	50	50	51
570-590-ALLRQ-000-TC1 ST - Xchngrs Non-Turbine Relat-ARP Owned Capacity TCEC Unit 1		3	-	0	-	-	-
575-600-ALLRQ-000-TCC O&M Gross Wages-ARP Owned Capacity TCEC Common		-	-	-	-	618	633
575-601-ALLRQ-000-TCC Overtime Pay-ARP Owned Capacity TCEC Common		-	-	-	-	124	127
575-602-ALLRQ-000-TCC Standby Pay-ARP Owned Capacity TCEC Common		-	-	-	-	10	10
575-611-ALLRQ-000-TCC Pension - 401-ARP Owned Capacity TCEC Common		-	-	-	-	62	63
575-621-ALLRQ-000-TCC Short Term Disability-ARP Owned Capacity TCEC Common		-	-	-	-	2	2
575-622-ALLRQ-000-TCC Employee Medical-ARP Owned Capacity TCEC Common		-	-	-	-	59	60
575-624-ALLRQ-000-TCC Long Term Disability-ARP Owned Capacity TCEC Common		-	-	-	-	2	2
575-629-ALLRQ-000-TCC Medical Long Term Care-ARP Owned Capacity TCEC Common		-	-	-	-	1	1
575-633-ALLRQ-000-TCC Relocation Expense-ARP Owned Capacity TCEC Common		-	-	-	-	20	21
575-634-ALLRQ-000-TCC Recruitment Expenses-ARP Owned Capacity TCEC Common		-	-	-	-	5	5
575-636-ALLRQ-000-TCC Wellness Expense-ARP Owned Capacity TCEC Common		-	-	-	-	2	2
575-637-ALLRQ-000-TCC Life Insurance-ARP Owned Capacity TCEC Common		-	-	-	-	2	2
575-644-ALLRQ-000-TCC Social Security-ARP Owned Capacity TCEC Common		-	-	-	-	45	47
921-100-ALLRQ-000-TCC Obsolete-ARP Owned Capacity TCEC Common		105	(4)	4	-	-	-
930-250-ALLRQ-000-TC1 Miscellaneous-ARP Owned Capacity TCEC Unit 1		9	10	10	10	11	11
926-639-ALLRQ-000-TCC Training-ARP Owned Capacity TCEC Common		5	-	-	-	-	-
Total	Treasure Coast	6,858	6,791	5,268	8,289	8,602	8,818

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ALL-REQUIREMENTS PROJECT

	Actual 2021	Actual 2022	6 Months Actual 2023	Budget 2023	Budget 2024	Budget 2025
<i>Key West Units:</i>						
548-870-ALLRQ-000-KW1 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 1	-	-	-	1	1	1
553-110-ALLRQ-000-KW1 CT - Borescope Inspections-ARP Owned Capacity KW Unit 1	4	6	4	5	6	6
553-113-ALLRQ-000-KW1 CT - Breaker Inspections	-	-	-	-	2	3
553-154-ALLRQ-000-KW1 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit 1	-	-	-	1	1	1
553-157-ALLRQ-000-KW1 CT - Control System/Lci/Excite-ARP Owned Capacity KW Unit 1	-	-	-	1	1	1
553-330-ALLRQ-000-KW1 CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit 1	0	-	-	-	-	-
553-505-ALLRQ-000-KW1 CT - Battery Maint/Repair-ARP Owned Capacity KW Unit 1	1	-	-	-	-	-
553-520-ALLRQ-000-KW1 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit 1	1	1	-	-	-	-
553-521-ALLRQ-000-KW1 CT - Turbines & Generators-ARP Owned Capacity KW Unit 1	42	63	3	25	25	26
553-530-ALLRQ-000-KW1 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit 1	0	-	-	-	-	-
553-540-ALLRQ-000-KW1 CT - Therm/Instruments/Meters-ARP Owned Capacity KW Unit 1	0	0	0	-	-	-
553-550-ALLRQ-000-KW1 CT - Pipe & Supports-ARP Owned Capacity KW Unit 1	2	1	-	-	-	-
553-560-ALLRQ-000-KW1 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW Unit 1	-	-	0	8	8	8
553-590-ALLRQ-000-KW1 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit 1	-	-	5	-	-	-
553-515-ALLRQ-000-KW2 CT - Breaker Maint/Repair-ARP Owned Capacity KW Unit 2	1	-	-	-	-	-
553-540-ALLRQ-000-KW6 CT - Therm/Instruments/Meters-ARP Owned Capacity KW MSD2	0	-	0	-	-	-
553-590-ALLRQ-000-KW6 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW MSD2	2	-	-	-	-	-
551-380-ALLRQ-000-KW1 CT - Travel/Meetings-ARP Owned Capacity KW Unit 1	0	-	-	-	-	-
553-507-ALLRQ-000-KW1 CT - Maint A/C, D/C Power Equi-ARP Owned Capacity KW Unit 1	1	-	-	-	-	-
553-840-ALLRQ-000-KW1 CT - Filters-ARP Owned Capacity KW Unit 1	-	0	-	3	2	3
553-850-ALLRQ-000-KW1 CT - Electrical Consumables-ARP Owned Capacity KW Unit 1	-	-	-	2	2	2
553-860-ALLRQ-000-KW1 CT - Mechanical Consumables-ARP Owned Capacity KW Unit 1	-	-	-	10	10	10
554-190-ALLRQ-000-KW1 CT - Misc Professional Svcs-ARP Owned Capacity KW Unit 1	-	-	-	5	5	5
570-506-ALLRQ-000-KW1 CT - Maintenance Station Equip-ARP Owned Capacity KW Unit 1	(0)	-	-	-	-	-
548-870-ALLRQ-000-KW2 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 2	-	-	-	1	1	1
553-110-ALLRQ-000-KW2 CT - Borescope Inspections-ARP Owned Capacity KW Unit 2	1	4	4	5	5	5
553-113-ALLRQ-000-KW2 CT - Breaker Inspections	-	-	-	-	2	3
553-154-ALLRQ-000-KW2 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit 2	-	-	-	1	1	1
553-157-ALLRQ-000-KW2 CT - Control System/Lci/Excite-ARP Owned Capacity KW Unit 2	-	-	-	1	1	1
553-520-ALLRQ-000-KW2 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit 2	2	3	-	-	-	-
553-521-ALLRQ-000-KW2 CT - Turbines & Generators-ARP Owned Capacity KW Unit 2	(4)	15	4	-	25	26
553-530-ALLRQ-000-KW2 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit 2	8	0	-	-	-	-
553-540-ALLRQ-000-KW2 CT - Therm/Instruments/Meters-ARP Owned Capacity KW Unit 2	0	0	1	-	-	-
553-550-ALLRQ-000-KW2 CT - Pipe & Supports-ARP Owned Capacity KW Unit 2	0	0	-	-	-	-
553-560-ALLRQ-000-KW2 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW Unit 2	49	0	-	8	8	8
553-590-ALLRQ-000-KW2 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit 2	0	-	-	-	-	-
553-840-ALLRQ-000-KW2 CT - Filters-ARP Owned Capacity KW Unit 2	-	0	-	3	2	3
553-860-ALLRQ-000-KW2 CT - Mechanical Consumables-ARP Owned Capacity KW Unit 2	-	-	-	10	10	10
554-190-ALLRQ-000-KW2 CT - Misc Professional Svcs-ARP Owned Capacity KW Unit 2	-	-	-	5	5	5
570-506-ALLRQ-000-KW2 CT - Maintenance Station Equip-ARP Owned Capacity KW Unit 2	4	-	-	-	-	-
548-870-ALLRQ-000-KW3 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 3	-	-	-	1	1	1
553-110-ALLRQ-000-KW3 CT - Borescope Inspections-ARP Owned Capacity KW Unit 3	4	5	4	5	5	5
553-113-ALLRQ-000-KW3 CT - Breaker Inspections	-	-	-	-	2	3
553-154-ALLRQ-000-KW3 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit 3	-	-	-	1	1	1
553-510-ALLRQ-000-KW3 CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit 3	0	-	-	-	-	-
553-520-ALLRQ-000-KW3 CT - Motors Maint/Repair-ARP Owned Capacity KW Unit 3	(4)	-	-	-	-	-
553-521-ALLRQ-000-KW3 CT - Turbines & Generators-ARP Owned Capacity KW Unit 3	21	13	0	25	25	26
553-530-ALLRQ-000-KW3 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit 3	-	0	-	-	-	-
553-540-ALLRQ-000-KW3 CT - Therm/Instruments/Meters-ARP Owned Capacity KW Unit 3	0	-	-	-	-	-
553-550-ALLRQ-000-KW3 CT - Pipe & Supports-ARP Owned Capacity KW Unit 3	1	-	-	-	-	-
553-560-ALLRQ-000-KW3 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW Unit 3	30	-	-	8	8	8
553-840-ALLRQ-000-KW3 CT - Filters-ARP Owned Capacity KW Unit 3	-	0	-	3	2	3
553-860-ALLRQ-000-KW3 CT - Mechanical Consumables-ARP Owned Capacity KW Unit 3	-	-	-	10	10	10

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
554-190-ALLRQ-000-KW3 CT - Misc Professional Svcs-ARP Owned Capacity KW Unit 3	-	-	-	5	5	5
570-506-ALLRQ-000-KW3 CT - Maintenance Station Equip-ARP Owned Capacity KW Unit 3	4	-	-	-	-	-
548-810-ALLRQ-000-KW4 CT - Cems Gas-ARP Owned Capacity KW Unit 4	8	11	9	10	12	12
548-830-ALLRQ-000-KW4 CT - CO2-ARP Owned Capacity KW Unit 4	-	-	-	-	20	21
548-870-ALLRQ-000-KW4 CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit 4	-	-	-	1	1	1
552-154-ALLRQ-000-KW4 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit 4	-	-	-	5	5	5
552-330-ALLRQ-000-KW4 CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit 4	5	(6)	-	-	-	-
552-520-ALLRQ-000-KW4 CT - Motors-ARP Owned Capacity KW Unit 4	-	1	-	-	-	-
553-110-ALLRQ-000-KW4 CT - Borescope Inspections-ARP Owned Capacity KW Unit 4	3	1	6	20	20	21
553-113-ALLRQ-000-KW4 CT - Breaker Inspections	-	-	-	-	2	3
553-152-ALLRQ-000-KW4 CT - CEM Repairs/Parts-ARP Owned Capacity KW Unit 4	-	-	2	3	3	3
553-154-ALLRQ-000-KW4 CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit 4	-	-	-	1	1	1
553-510-ALLRQ-000-KW4 CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit 4	0	0	-	-	-	-
553-515-ALLRQ-000-KW4 CT - Breaker Maint/Repair-ARP Owned Capacity KW Unit 4	28	9	-	-	-	-
553-521-ALLRQ-000-KW4 CT - Turbines & Generators-ARP Owned Capacity KW Unit 4	16	77	7	5	95	97
553-530-ALLRQ-000-KW4 CT - Valves Maint/Repair-ARP Owned Capacity KW Unit 4	-	-	-	5	5	5
553-540-ALLRQ-000-KW4 CT - Therm/Instruments/Meters-ARP Owned Capacity KW Unit 4	0	7	-	5	5	5
553-560-ALLRQ-000-KW4 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW Unit 4	5	13	1	-	-	-
553-590-ALLRQ-000-KW4 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit 4	-	1	-	-	-	-
553-840-ALLRQ-000-KW4 CT - Filters-ARP Owned Capacity KW Unit 4	0	1	-	110	10	10
553-860-ALLRQ-000-KW4 CT - Mechanical Consumables-ARP Owned Capacity KW Unit 4	-	-	-	20	20	21
554-190-ALLRQ-000-KW4 CT - Misc Professional Svcs-ARP Owned Capacity KW Unit 4	-	-	-	15	15	15
554-510-ALLRQ-000-KW4 CT - Pumps-ARP Owned Capacity KW Unit 4	2	1	0	5	5	5
548-810-ALLRQ-000-KW5 CT - Cems Gas-ARP Owned Capacity KW MSD1	3	5	4	5	6	6
548-850-ALLRQ-000-KW5 CT - Elec Consumables-ARP Owned Capacity KW MSD1	5	3	11	5	5	5
552-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs	-	-	-	1	1	1
553-152-ALLRQ-000-KW5 CT - CEM Repairs/Parts-ARP Owned Capacity KW MSD1	5	-	-	8	8	8
553-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs-ARP Owned Capacity KW MSD1	-	-	-	1	1	1
553-510-ALLRQ-000-KW5 CT - Pumps Maint/Repair-ARP Owned Capacity KW MSD1	-	0	0	5	5	5
553-520-ALLRQ-000-KW5 CT - Motors Maint/Repair-ARP Owned Capacity KW MSD1	2	-	-	5	5	5
553-521-ALLRQ-000-KW5 CT - Turbines & Generators-ARP Owned Capacity KW MSD1	3	0	-	5	5	5
553-530-ALLRQ-000-KW5 CT - Valves Maint/Repair-ARP Owned Capacity KW MSD1	-	0	-	-	-	-
552-310-ALLRQ-000-KW4 CT - Building Maint General-ARP Owned Capacity KW Unit 4	-	1	0	-	-	-
552-840-ALLRQ-000-KWC CT - Filters-ARP Owned Capacity KW Unit Com	-	0	-	-	-	-
554-540-ALLRQ-000-KWC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity KW Unit Com	-	0	0	-	-	-
552-521-ALLRQ-000-KWC Waste Water System-ARP Owned Capacity KW Unit Com	-	17	7	-	-	-
553-540-ALLRQ-000-KW5 CT - Therm/Instruments/Meters-ARP Owned Capacity KW MSD1	-	-	1	-	-	-
553-550-ALLRQ-000-KW5 CT - Pipe & Supports-ARP Owned Capacity KW MSD1	0	-	-	-	-	-
554-190-ALLRQ-000-KW5 CT - Misc Professional Svcs-ARP Owned Capacity KW MSD1	-	0	-	5	5	5
548-810-ALLRQ-000-KW6 CT - Cems Gas-ARP Owned Capacity KW MSD2	3	5	4	5	6	6
548-850-ALLRQ-000-KW6 CT - Elec Consumables-ARP Owned Capacity KW MSD2	5	2	1	5	5	5
553-152-ALLRQ-000-KW6 CT - CEM Repairs/Parts-ARP Owned Capacity KW MSD2	2	5	3	8	8	8
553-530-ALLRQ-000-KW6 CT - Valves Maint/Repair-ARP Owned Capacity KW MSD2	-	0	-	-	-	-
553-510-ALLRQ-000-KW6 CT - Pumps Maint/Repair-ARP Owned Capacity KW MSD2	-	1	1	-	-	-
553-521-ALLRQ-000-KW6 CT - Turbines & Generators-ARP Owned Capacity KW MSD2	17	32	1	-	-	-
554-190-ALLRQ-000-KW6 CT - Misc Professional Svcs-ARP Owned Capacity KW MSD2	0	-	-	5	5	5
552-310-ALLRQ-000-KW7 CT - Building Maint General-ARP Owned Capacity KW EP2	-	-	0	-	-	-
552-330-ALLRQ-000-KW7 CT - HVAC Inspect/Repair-ARP Owned Capacity KW EP2	0	-	-	-	-	-
553-510-ALLRQ-000-KW7 CT - Pumps Maint/Repair-ARP Owned Capacity KW EP2	-	2	-	-	-	-
553-521-ALLRQ-000-KW7 CT - Turbines & Generators-ARP Owned Capacity KW EP2	40	46	2	30	30	31
553-540-ALLRQ-000-KW7 CT - Therm/Instruments/Meters-ARP Owned Capacity KW EP2	-	1	0	-	-	-
553-560-ALLRQ-000-KW7 CT - DCS/Control Sys/Exciter-ARP Owned Capacity KW EP2	11	-	-	5	5	5
553-590-ALLRQ-000-KW7 CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW EP2	-	-	-	1	1	1
553-850-ALLRQ-000-KW7 CT - Electrical Consumables-ARP Owned Capacity KW EP2	-	-	-	2	2	2

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	Actual 2021	Actual 2022	6 Months Actual	Budget 2023	Budget 2024	Budget 2025
			2023			
554-190-ALLRQ-000-KW7 CT - Misc Professional Svcs-ARP Owned Capacity KW EP2	-	-	-	5	5	5
507-000-ALLRQ-000-KWC Rents-ARP Owned Capacity KW Unit Com	60	62	32	63	66	68
546-142-ALLRQ-000-KWC CT - Environ Support/Permits-ARP Owned Capacity KW Unit Com	2	1	0	10	10	10
546-144-ALLRQ-000-KWC CT - MSDS Support (MOMS)-ARP Owned Capacity KW Unit Com	2	-	1	2	2	2
546-150-ALLRQ-000-KWC CT - Engineering Svcs-ARP Owned Capacity KW Unit Com	-	-	-	5	5	5
546-182-ALLRQ-000-KWC CT - Environ Compliance Trng-ARP Owned Capacity KW Unit Com	12	4	4	6	5	6
546-192-ALLRQ-000-KWC CT - Outside Training-ARP Owned Capacity KW Unit Com	44	18	15	17	17	17
546-610-ALLRQ-000-KWC CT - Supervision Time-ARP Owned Capacity KW Unit Com	229	199	86	268	145	149
548-140-ALLRQ-000-KWC CT - CEM Hardware/Software Sup-ARP Owned Capacity KW Unit Com	30	43	18	40	45	46
548-184-ALLRQ-000-KWC CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity KW Unit Com	12	29	9	25	25	26
548-830-ALLRQ-000-KW1 CT - CO2-ARP Owned Capacity KW Unit 1	-	-	-	-	20	21
548-830-ALLRQ-000-KW2 CT - CO2-ARP Owned Capacity KW Unit 2	-	-	-	-	20	21
548-830-ALLRQ-000-KW3 CT - CO2-ARP Owned Capacity KW Unit 3	-	-	-	-	20	21
548-870-ALLRQ-000-KWC CT - Lube Oil - Gas/Aux-ARP Owned Capacity KW Unit Com	-	-	-	2	2	2
549-156-ALLRQ-000-KWC CT - Haz Waste Services-ARP Owned Capacity KW Unit Com	0	3	3	3	3	3
549-350-ALLRQ-000-KWC CT - Site Security-ARP Owned Capacity KW Unit Com	11	1	4	9	9	9
549-361-ALLRQ-000-KWC CT - Janitorial-ARP Owned Capacity KW Unit Com	-	-	0	-	4	4
549-366-ALLRQ-000-KWC CT - Pest Control-ARP Owned Capacity KW Unit Com	-	-	1	-	1	1
549-365-ALLRQ-000-KWC CT - Uniforms/Rags/Mats-ARP Owned Capacity KW Unit Com	5	-	2	9	9	9
549-367-ALLRQ-000-KWC CT - Freight/Postage-ARP Owned Capacity KW Unit Com	1	3	0	5	5	5
549-368-ALLRQ-000-KWC CT - Safety Supplies-ARP Owned Capacity KW Unit Com	3	2	1	3	2	3
549-370-ALLRQ-000-KWC CT - Office Supplies-ARP Owned Capacity KW Unit Com	2	4	1	5	5	5
549-372-ALLRQ-000-KWC CT - Computer Hardware-ARP Owned Capacity KW Unit Com	0	2	-	3	2	3
549-376-ALLRQ-000-KWC CT - Mechanical Tools-ARP Owned Capacity KW Unit Com	8	23	4	8	8	8
549-380-ALLRQ-000-KWC CT - Meetings-ARP Owned Capacity KW Unit Com	1	0	-	13	13	13
549-425-ALLRQ-000-KWC CT - Water & Sewer-ARP Owned Capacity KW Unit Com	7	9	(0)	8	8	8
549-430-ALLRQ-000-KWC CT - Phone Ld-ARP Owned Capacity KW Unit Com	2	3	2	3	3	3
549-590-ALLRQ-000-KWC Misc Equipment Repairs-ARP Owned Capacity KW Unit Com	-	-	0	-	-	-
549-610-ALLRQ-000-KWC CT - Regular Time-ARP Owned Capacity KW Unit Com	535	526	280	680	751	770
549-620-ALLRQ-000-KWC CT - Overtime-ARP Owned Capacity KW Unit Com	59	90	43	85	120	123
549-630-ALLRQ-000-KWC CT - Standby Pay-ARP Owned Capacity KW Unit Com	86	82	44	90	95	97
549-690-ALLRQ-000-KWC CT - Other-ARP Owned Capacity KW Unit Com	1,099	1,010	575	1,127	994	1,019
550-710-ALLRQ-000-KWC CT - Equipment Rental-ARP Owned Capacity KW Unit Com	-	-	-	10	10	10
550-720-ALLRQ-000-KWC CT - Vessel Rental (Gas Cyl)-ARP Owned Capacity KW Unit Com	10	28	-	12	12	12
552-116-ALLRQ-000-KWC CT - Fire Inspection - Structu-ARP Owned Capacity KW Unit Com	16	10	3	18	18	18
552-117-ALLRQ-000-KWC CT - Tank Inspection-ARP Owned Capacity KW Unit Com	-	-	-	5	5	5
552-154-ALLRQ-000-KWC CT - Painting/Coating Svcs-ARP Owned Capacity KW Unit Com	-	-	-	2	2	2
552-158-ALLRQ-000-KWC CT - I&E Support & Calibration-ARP Owned Capacity KW Unit Com	0	-	-	-	-	-
552-310-ALLRQ-000-KWC CT - Building Maint General-ARP Owned Capacity KW Unit Com	4	1	4	4	4	4
552-330-ALLRQ-000-KWC CT - HVAC Inspect/Repair-ARP Owned Capacity KW Unit Com	20	6	16	20	20	21
552-520-ALLRQ-000-KWC CT - Motors-ARP Owned Capacity KW Unit Com	4	10	-	-	5	5
552-530-ALLRQ-000-KWC CT - Valves-ARP Owned Capacity KW Unit Com	4	-	-	-	-	-
552-550-ALLRQ-000-KWC CT - Pipe & Supports-ARP Owned Capacity KW Unit Com	16	0	-	-	-	-
552-570-ALLRQ-000-KWC CT - Tank Maint/Repair-ARP Owned Capacity KW Unit Com	-	19	7	1	1	1
552-590-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit Com	11	1	1	-	-	-
553-126-ALLRQ-000-KWCCT - Cathodic Protection/Inspe-ARP Owned Capacity KW Unit Com	-	-	-	-	15	15
553-152-ALLRQ-000-KWC CT - CEM Repairs/Parts-ARP Owned Capacity KW Unit Com	-	-	-	10	10	10
553-158-ALLRQ-000-KWC CT - I&E Support & Calibration-ARP Owned Capacity KW Unit Com	-	1	-	5	5	5
553-170-ALLRQ-000-KWC CT - T&D Services-ARP Owned Capacity KW Unit Com	-	-	-	3	3	3
553-510-ALLRQ-000-KWC CT - Pumps Maint/Repair-ARP Owned Capacity KW Unit Com	1	-	-	2	5	5
553-515-ALLRQ-000-KWC CT - Breaker Maint/Repair-ARP Owned Capacity KW Unit Com	30	30	-	-	-	-
553-521-ALLRQ-000-KWC CT - Turbines & Generators-ARP Owned Capacity KW Unit Com	0	-	0	-	-	-
553-590-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re-ARP Owned Capacity KW Unit Com	(0)	39	17	-	-	-
553-595-ALLRQ-000-KWC CT - Unplanned Maint-ARP Owned Capacity KW Unit Com	-	5	-	-	-	-

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ALL-REQUIREMENTS PROJECT							
				6 Months			
Actual	Actual	Actual	Budget	Budget	Budget		
2021	2022	2023	2023	2024	2025		
553-850-ALLRQ-000-KWC CT - Electrical Consumables-ARP Owned Capacity KW Unit Com	6	6	3	5	5	5	
554-128-ALLRQ-000-KWC CT - Oil & Water Testing Svcs-ARP Owned Capacity KW Unit Com	5	10	2	9	9	9	
554-146-ALLRQ-000-KWC CT - CMMS Hard/Soft Support-ARP Owned Capacity KW Unit Com	1	-	-	1	1	1	
554-151-ALLRQ-000-KWC CT - Alignment/Balance Service-ARP Owned Capacity KW Unit Common	-	-	-	4	4	4	
554-190-ALLRQ-000-KWC CT - Misc Professional Svcs-ARP Owned Capacity KW Unit Com	-	-	-	3	3	3	
554-320-ALLRQ-000-KWC CT - Utility Vehicle Maint/Ins-ARP Owned Capacity KW Unit Com	-	-	-	1	31	32	
554-510-ALLRQ-000-KWC CT - Pumps-ARP Owned Capacity KW Unit Com	2	1	0	-	-	-	
554-530-ALLRQ-000-KWC CT - Valves Maint/Repair-ARP Owned Capacity KW Unit Com	-	1	-	-	-	-	
554-590-ALLRQ-000-KWC Misc Equipment Repairs-ARP Owned Capacity KW Unit Com	1	6	16	20	20	21	
554-880-ALLRQ-000-KWC CT - Misc Consumables-ARP Owned Capacity KW Unit Com	13	10	8	22	22	23	
552-510-ALLRQ-000-KWC	-	-	9	15	15	15	
921-100-ALLRQ-000-KWC Obsolete-ARP Owned Capacity KW Unit Com	-	0	3	-	-	-	
575-600-ALLRQ-000-KWC O&M Gross Wages-ARP Owned Capacity KW Unit Com	-	-	-	-	157	161	
575-601-ALLRQ-000-KWC Overtime Pay-ARP Owned Capacity KW Unit Com	-	-	-	-	23	24	
575-611-ALLRQ-000-KWC Pension - 401-ARP Owned Capacity KW Unit Com	-	-	-	-	16	16	
575-621-ALLRQ-000-KWC Short Term Disability-ARP Owned Capacity KW Unit Com	-	-	-	-	1	1	
575-622-ALLRQ-000-KWC Employee Medical-ARP Owned Capacity KW Unit Com	-	-	-	-	18	18	
575-624-ALLRQ-000-KWC Long Term Disability-ARP Owned Capacity KW Unit Com	-	-	-	-	1	1	
575-629-ALLRQ-000-KWC Medical Long Term Care-ARP Owned Capacity KW Unit Com	-	-	-	-	1	1	
575-636-ALLRQ-000-KWC Wellness Expense-ARP Owned Capacity KW Unit Com	-	-	-	-	1	1	
575-637-ALLRQ-000-KWC Life Insurance-ARP Owned Capacity KW Unit Com	-	-	-	-	1	1	
575-644-ALLRQ-000-KWC Social Security-ARP Owned Capacity KW Unit Com	-	-	-	-	12	12	
926-639-ALLRQ-000-KWC Training-ARP Owned Capacity KW Unit Com	4	-	-	-	-	-	
Total	2,693	2,648	1,300	3,120	3,380	3,464	Key West Units

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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
<i>Sand Lake Units</i>						
500-128-ALLRQ-000-SLC ST - Oil & Water Testing Svcs-ARP Owned Capacity SLC	-	-	-	-	0	0
500-142-ALLRQ-000-SLC Environmental Eng Support-ARP Owned Capacity SLC	-	-	-	-	5	9
500-144-ALLRQ-000-SLC ST - MSDS Support (MOMS)-ARP Owned Capacity SLC	-	-	-	-	1	1
500-146-ALLRQ-000-SLC ST - CMMS Hard/Software Suppor-ARP Owned Capacity SLC	-	-	-	-	1	2
500-150-ALLRQ-000-SLC Engineering Support-ARP Owned Capacity SLC	-	-	-	-	2	3
500-157-ALLRQ-000-SLC Eng Control System Support-ARP Owned Capacity SLC	-	-	-	-	7	12
500-182-ALLRQ-000-SLC CT - Environ Compliance Trng-ARP Owned Capacity SLC	-	-	-	-	1	2
500-190-ALLRQ-000-SLC ST - Misc Professional Svcs-ARP Owned Capacity SLC	-	-	-	-	2	4
500-192-ALLRQ-000-SLC ST - Outside Training-ARP Owned Capacity SLC	-	-	-	-	3	5
500-355-ALLRQ-000-SLC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity SLC	-	-	-	-	1	1
500-380-ALLRQ-000-SLC ST - Travel/Meetings-ARP Owned Capacity SLC	-	-	-	-	0	0
502-128-ALLRQ-000-SLC Potable Water Testing-ARP Owned Capacity SLC	-	-	-	-	6	10
502-192-ALLRQ-000-SLC Boiler Outside Training-ARP Owned Capacity SLC	-	-	-	-	0	0
502-932-ALLRQ-000-SLC Demineralizer Chemicals-ARP Owned Capacity SLC	-	-	-	-	8	15
502-935-ALLRQ-000-SLC Potable Granular Hypochlorite-ARP Owned Capacity SLC	-	-	-	-	1	1
505-830-ALLRQ-000-SLC Electric OPS - CO2-ARP Owned Capacity SLC	-	-	-	-	0	0
505-980-ALLRQ-000-SLC Lab Chemicals-ARP Owned Capacity SLC	-	-	-	-	1	1
506-118-ALLRQ-000-SLC Steam Misc - Insurance Inspec-ARP Owned Capacity SLC	-	-	-	-	2	4
506-156-ALLRQ-000-SLC Steam Misc - Haz Waste Serv-ARP Owned Capacity SLC	-	-	-	-	1	1
506-190-ALLRQ-000-SLC ST - Misc Professional Svcs-ARP Owned Capacity SLC	-	-	-	-	0	0
506-192-ALLRQ-000-SLC Steam Misc - Misc Outside Trai-ARP Owned Capacity SLC	-	-	-	-	0	0
506-361-ALLRQ-000-SLC Steam Misc - Janitorial-ARP Owned Capacity SLC	-	-	-	-	4	7
506-363-ALLRQ-000-SLC Steam Misc - Ground Svcs-ARP Owned Capacity SLC	-	-	-	-	6	10
506-364-ALLRQ-000-SLC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity SLC	-	-	-	-	6	10
506-365-ALLRQ-000-SLC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity SLC	-	-	-	-	3	5
506-366-ALLRQ-000-SLC Steam Misc - Pest Control-ARP Owned Capacity SLC	-	-	-	-	0	1
506-367-ALLRQ-000-SLC Steam Misc - Freight/Postage-ARP Owned Capacity SLC	-	-	-	-	0	1
506-368-ALLRQ-000-SLC Steam Misc - Safety Supplies-ARP Owned Capacity SLC	-	-	-	-	3	5
506-369-ALLRQ-000-SLC Steam Misc - Control Room Furn-ARP Owned Capacity SLC	-	-	-	-	0	0
506-370-ALLRQ-000-SLC Steam Misc - Office Supplies-ARP Owned Capacity SLC	-	-	-	-	4	7
506-372-ALLRQ-000-SLC Steam Misc - Computer Hardware-ARP Owned Capacity SLC	-	-	-	-	3	6
506-373-ALLRQ-000-SLC Steam Misc - Printing-ARP Owned Capacity SLC	-	-	-	-	0	0
506-374-ALLRQ-000-SLC Steam Misc - Cleaning Supplies-ARP Owned Capacity SLC	-	-	-	-	0	0
506-376-ALLRQ-000-SLC Steam Misc - Mechanical Tools-ARP Owned Capacity SLC	-	-	-	-	0	1
506-380-ALLRQ-000-SLC Steam Misc - Travel/Meetings-ARP Owned Capacity SLC	-	-	-	-	1	3
506-430-ALLRQ-000-SLC Steam Misc - Phone/Communicati-ARP Owned Capacity SLC	-	-	-	-	1	2
506-590-ALLRQ-000-SLC Misc Equipment Repairs-ARP Owned Capacity SLC	-	-	-	-	29	51
506-880-ALLRQ-000-SLC ST - Misc Consumables-ARP Owned Capacity SLC	-	-	-	-	5	9
507-710-ALLRQ-000-SLC Equipment Rental-ARP Owned Capacity SLC	-	-	-	-	1	1
507-720-ALLRQ-000-SLC Vessel Rental-ARP Owned Capacity SLC	-	-	-	-	4	8
510-192-ALLRQ-000-SLC ST - Outside Training-ARP Owned Capacity SLC	-	-	-	-	2	4
510-380-ALLRQ-000-SLC ST - Travel/Meetings-ARP Owned Capacity SLC	-	-	-	-	2	4
511-116-ALLRQ-000-SLC ST - Fire Inspection - Structu-ARP Owned Capacity SLC	-	-	-	-	8	14
511-125-ALLRQ-000-SLC ST - Crane Inspect/Repair-ARP Owned Capacity SLC	-	-	-	-	1	1
511-154-ALLRQ-000-SLC ST - Painting/Coating Svcs-ARP Owned Capacity SLC	-	-	-	-	0	0
511-310-ALLRQ-000-SLC ST - Building Maint General-ARP Owned Capacity SLC	-	-	-	-	1	2
511-330-ALLRQ-000-SLC ST - HVAC Inspect/Repair-ARP Owned Capacity SLC	-	-	-	-	6	10
511-350-ALLRQ-000-SLC ST - Site Security-ARP Owned Capacity SLC	-	-	-	-	2	4
511-570-ALLRQ-000-SLC Tanks-ARP Owned Capacity SLC	-	-	-	-	1	1
511-580-ALLRQ-000-SLC CT - Painting - Structures-ARP Owned Capacity SLC	-	-	-	-	1	2
511-590-ALLRQ-000-SLC ST - Exchangers Non-Turbine Re-ARP Owned Capacity SLC	-	-	-	-	5	8
512-157-ALLRQ-000-SLC ST - DCS/Control Sys/LCI/Excit-ARP Owned Capacity SLC	-	-	-	-	1	2
512-520-ALLRQ-000-SLC ST - Motors Maint/Repair-ARP Owned Capacity SLC	-	-	-	-	1	1

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	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
512-570-ALLRQ-000-SLC ST - Tanks-ARP Owned Capacity SLC	-	-	-	-	0	0
513-126-ALLRQ-000-SLC ST - Cathodic Protection Inspe-ARP Owned Capacity SLC	-	-	-	-	2	3
513-157-ALLRQ-000-SLC Control System/Lci/Exciter-ARP Owned Capacity SLC	-	-	-	-	2	4
513-850-ALLRQ-000-SLC ST - Electric Consumables-ARP Owned Capacity SLC	-	-	-	-	1	1
514-125-ALLRQ-000-SLC ST - Forklift Inspect/Repair-ARP Owned Capacity SLC	-	-	-	-	0	1
514-151-ALLRQ-000-SLC Alignment/Balance Services-ARP Owned Capacity SLC	-	-	-	-	3	6
514-320-ALLRQ-000-SLC Utility Vehicle Maint/Insuranc-ARP Owned Capacity SLC	-	-	-	-	4	7
514-363-ALLRQ-000-SLC EU MR-2 Maint of Lawn Equip-ARP Owned Capacity SLC	-	-	-	-	1	2
514-370-ALLRQ-000-SLC Service Contract Copy Machine-ARP Owned Capacity SLC	-	-	-	-	0	0
514-376-ALLRQ-000-SLC ST - Mechanical Tools-ARP Owned Capacity SLC	-	-	-	-	2	4
514-377-ALLRQ-000-SLC ST - I & E Tools-ARP Owned Capacity SLC	-	-	-	-	1	2
514-378-ALLRQ-000-SLC ST - Tool Calibration-ARP Owned Capacity SLC	-	-	-	-	0	0
514-590-ALLRQ-000-SLC ST - Equipment/Parts Repair-ARP Owned Capacity SLC	-	-	-	-	0	0
514-720-ALLRQ-000-SLC Welding Gasses-ARP Owned Capacity SLC	-	-	-	-	1	2
514-880-ALLRQ-000-SLC ST - Misc Consumables-ARP Owned Capacity SLC	-	-	-	-	5	9
546-192-ALLRQ-000-SLC CT - Outside Training-ARP Owned Capacity SLC	-	-	-	-	0	0
546-380-ALLRQ-000-SLC CT - Travel/Meetings-ARP Owned Capacity SLC	-	-	-	-	0	0
547-193-ALLRQ-000-SLC Fuel Gas Pipeline Svcs-ARP Owned Capacity SLC	-	-	-	-	22	39
547-950-ALLRQ-000-SLC Fuel Biocide-ARP Owned Capacity SLC	-	-	-	-	0	1
548-140-ALLRQ-000-SLC CT - CEM Hardware/Software Sup-ARP Owned Capacity SLC	-	-	-	-	2	3
575-600-ALLRQ-000-SLC O&M Gross Wages-ARP Owned Capacity SLC	-	-	-	-	400	702
575-601-ALLRQ-000-SLC Overtime Pay-ARP Owned Capacity SLC	-	-	-	-	80	140
575-611-ALLRQ-000-SLC Pension - 401-ARP Owned Capacity SLC	-	-	-	-	40	70
575-621-ALLRQ-000-SLC Short Term Disability-ARP Owned Capacity SLC	-	-	-	-	2	4
575-622-ALLRQ-000-SLC Employee Medical-ARP Owned Capacity SLC	-	-	-	-	77	135
575-624-ALLRQ-000-SLC Long Term Disability-ARP Owned Capacity SLC	-	-	-	-	0	1
575-629-ALLRQ-000-SLC Medical Long Term Care-ARP Owned Capacity SLC	-	-	-	-	1	3
575-633-ALLRQ-000-SLC Relocation Expense-ARP Owned Capacity SLC	-	-	-	-	2	3
575-634-ALLRQ-000-SLC Recruitment Expenses-ARP Owned Capacity SLC	-	-	-	-	1	2
575-636-ALLRQ-000-SLC Wellness Expense-ARP Owned Capacity SLC	-	-	-	-	3	6
575-637-ALLRQ-000-SLC Life Insurance-ARP Owned Capacity SLC	-	-	-	-	3	5
575-644-ALLRQ-000-SLC Social Security-ARP Owned Capacity SLC	-	-	-	-	29	52
549-430-ALLRQ-000-SLC CT - Phone Ld-ARP Owned Capacity SLC	-	-	-	-	1	2
548-810-ALLRQ-000-SLC CT - Cems Gas-ARP Owned Capacity SLC	-	-	-	-	9	15
549-000-ALLRQ-000-SLC CT - Misc Operating Expense-ARP Owned Capacity SLC	-	-	-	-	6	10
551-380-ALLRQ-000-SLC CT - Travel/Meetings-ARP Owned Capacity SLC	-	-	-	-	0	0
552-540-ALLRQ-000-SLC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity SLC	-	-	-	-	1	1
502-921-ALLRQ-000-SLP Boiler Morpholine-ARP Owned Capacity SLP	-	-	-	-	4	6
502-923-ALLRQ-000-SLP Boiler Phoshate (Trisodium)-ARP Owned Capacity SLP	-	-	-	-	3	5
502-926-ALLRQ-000-SLP Boiler Ammonia-ARP Owned Capacity SLP	-	-	-	-	1	2
502-928-ALLRQ-000-SLP Boiler Caustic-ARP Owned Capacity SLP	-	-	-	-	1	2
505-425-ALLRQ-000-SLP Electric OPS - Water/Sewer-ARP Owned Capacity SLP	-	-	-	-	123	215
505-910-ALLRQ-000-SLP Cooling Tower Polymer-ARP Owned Capacity SLP	-	-	-	-	19	34
505-912-ALLRQ-000-SLP Cooling Tower Sulfuric-ARP Owned Capacity SLP	-	-	-	-	12	22
505-914-ALLRQ-000-SLP Cooling Tower Hyperchlorite-ARP Owned Capacity SLP	-	-	-	-	9	15
505-916-ALLRQ-000-SLP Cooling Tower Biocide/Defoamer-ARP Owned Capacity SLP	-	-	-	-	2	3

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ALL-REQUIREMENTS PROJECT

	Actual 2021	Actual 2022	6 Months Actual	Budget 2023	Budget 2024	Budget 2025
			2023			
505-980-ALLRQ-000-SLP Lab Chemicals-ARP Owned Capacity SLP	-	-	-	-	4	6
507-710-ALLRQ-000-SLP Equipment Rental-ARP Owned Capacity SLP	-	-	-	-	3	5
511-154-ALLRQ-000-SLP ST - Painting/Coating Svcs-ARP Owned Capacity SLP	-	-	-	-	6	10
511-310-ALLRQ-000-SLP ST - Building Maint General-ARP Owned Capacity SLP	-	-	-	-	6	10
511-510-ALLRQ-000-SLP ST - Pumps-ARP Owned Capacity SLP	-	-	-	-	3	5
511-530-ALLRQ-000-SLP ST - Valves-ARP Owned Capacity SLP	-	-	-	-	3	5
511-590-ALLRQ-000-SLP ST - Exchangers Non-Turbine Re-ARP Owned Capacity SLP	-	-	-	-	3	5
512-111-ALLRQ-000-SLP Valve Inspections-ARP Owned Capacity SLP	-	-	-	-	3	5
512-120-ALLRQ-000-SLP ST - P91 & Pipe Support Inspec-ARP Owned Capacity SLP	-	-	-	-	58	102
512-510-ALLRQ-000-SLP Pumps Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	1	2
512-520-ALLRQ-000-SLP ST - Motors Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	3	5
512-530-ALLRQ-000-SLP ST - Valves Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	23	41
512-540-ALLRQ-000-SLP ST - Therm/Instruments/Meters-ARP Owned Capacity SLP	-	-	-	-	6	10
512-560-ALLRQ-000-SLP ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity SLP	-	-	-	-	12	21
512-577-ALLRQ-000-SLP ST - HRSG/Plenum, Ducts-ARP Owned Capacity SLP	-	-	-	-	3	5
512-870-ALLRQ-000-SLP ST - Lubrication Oil - Steam-ARP Owned Capacity SLP	-	-	-	-	0	0
513-121-ALLRQ-000-SLP ST - Air & Leak Inspection-ARP Owned Capacity SLP	-	-	-	-	29	51
513-505-ALLRQ-000-SLP Battery Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	0	1
513-510-ALLRQ-000-SLP Pumps Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	5	8
513-515-ALLRQ-000-SLP Breaker Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	15	26
513-520-ALLRQ-000-SLP ST - Motors Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	3	5
513-521-ALLRQ-000-SLP ST - Turbines & Generators-ARP Owned Capacity SLP	-	-	-	-	15	26
513-530-ALLRQ-000-SLP ST - Valves Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	9	15
513-540-ALLRQ-000-SLP ST - Thermo/Instruments/Meters-ARP Owned Capacity SLP	-	-	-	-	3	5
513-560-ALLRQ-000-SLP ST - DCS/Control Sys/Exciter-ARP Owned Capacity SLP	-	-	-	-	9	15
513-575-ALLRQ-000-SLP ST - Cooling Tower Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	35	62
513-590-ALLRQ-000-SLP ST - Equipment/Parts Repairs-ARP Owned Capacity SLP	-	-	-	-	21	37
513-840-ALLRQ-000-SLP ST - Filters-ARP Owned Capacity SLP	-	-	-	-	1	1
513-870-ALLRQ-000-SLP ST - Lubricating Oil - Steam-ARP Owned Capacity SLP	-	-	-	-	0	1
514-128-ALLRQ-000-SLP Oil & Water Testing Svcs-ARP Owned Capacity SLP	-	-	-	-	1	2
547-156-ALLRQ-000-SLP CT - Hazardous Waste Services-ARP Owned Capacity SLP	-	-	-	-	1	2
548-184-ALLRQ-000-SLP CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity SLP	-	-	-	-	3	5
548-880-ALLRQ-000-SLP CT - Misc Consumables-ARP Owned Capacity SLP	-	-	-	-	1	1
548-995-ALLRQ-000-SLP Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity SLP	-	-	-	-	1	1
552-117-ALLRQ-000-SLP CT - Tank Inspection-ARP Owned Capacity SLP	-	-	-	-	26	46
552-570-ALLRQ-000-SLP CT - Tank Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	1	2
552-590-ALLRQ-000-SLP CT - Exchangers Non-Turbine Re-ARP Owned Capacity SLP	-	-	-	-	3	5
553-110-ALLRQ-000-SLP CT - Borescope Inspections-ARP Owned Capacity SLP	-	-	-	-	4	6
553-152-ALLRQ-000-SLP CT - CEM Repairs/Parts-ARP Owned Capacity SLP	-	-	-	-	8	14
553-505-ALLRQ-000-SLP CT - Battery Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	0	1
553-510-ALLRQ-000-SLP CT - Pumps Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	3	5
553-520-ALLRQ-000-SLP CT - Motors Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	3	5
553-515-ALLRQ-000-SLP CT - Breaker Maint/Repair-ARP Owned Capacity SLP	-	-	-	-	15	26
553-521-ALLRQ-000-SLP CT - Turbines & Generators-ARP Owned Capacity SLP	-	-	-	-	15	26
553-540-ALLRQ-000-SLP CT - Therm/Instruments/Meters-ARP Owned Capacity SLP	-	-	-	-	3	5
553-560-ALLRQ-000-SLP CT - DCS/Control Sys/Exciter-ARP Owned Capacity SLP	-	-	-	-	9	15
553-590-ALLRQ-000-SLP CT - Exchangers Non-Turbine Re-ARP Owned Capacity SLP	-	-	-	-	3	5
553-840-ALLRQ-000-SLP CT - Filters-ARP Owned Capacity SLP	-	-	-	-	58	102
553-870-ALLRQ-000-SLP CT - Lubricating Oil - Gas-ARP Owned Capacity SLP	-	-	-	-	1	1
554-128-ALLRQ-000-SLP CT - Oil & Water Testing Svcs-ARP Owned Capacity SLP	-	-	-	-	1	2
570-506-ALLRQ-000-SLP CT - Maintenance Station Equip-ARP Owned Capacity SLP	-	-	-	-	4	8
Total	-	-	-	-	1,462	2,570

Sand Lake

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ALL-REQUIREMENTS PROJECT

			6 Months			
	Actual	Actual	Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
Mulberry						
500-128-ALLRQ-000-MBC ST - Oil & Water Testing Svcs-ARP Owned Capacity MBC	-	-	-	-	0	0
500-142-ALLRQ-000-MBC Environmental Eng Support-ARP Owned Capacity MBC	-	-	-	-	1	9
500-144-ALLRQ-000-MBC ST - MSDS Support (MOMS)-ARP Owned Capacity MBC	-	-	-	-	0	1
500-146-ALLRQ-000-MBC ST - CMMS Hard/Software Suppor-ARP Owned Capacity MBC	-	-	-	-	0	2
500-150-ALLRQ-000-MBC Engineering Support-ARP Owned Capacity MBC	-	-	-	-	0	3
500-157-ALLRQ-000-MBC Eng Control System Support-ARP Owned Capacity MBC	-	-	-	-	1	12
500-182-ALLRQ-000-MBC CT - Environ Compliance Trng-ARP Owned Capacity MBC	-	-	-	-	0	2
500-190-ALLRQ-000-MBC ST - Misc Professional Svcs-ARP Owned Capacity MBC	-	-	-	-	0	4
500-192-ALLRQ-000-MBC ST - Outside Training-ARP Owned Capacity MBC	-	-	-	-	0	5
500-355-ALLRQ-000-MBC ST - Monitoring Fees Fire/Secu-ARP Owned Capacity MBC	-	-	-	-	0	1
500-380-ALLRQ-000-MBC ST - Travel/Meetings-ARP Owned Capacity MBC	-	-	-	-	0	0
502-128-ALLRQ-000-MBC Potable Water Testing-ARP Owned Capacity MBC	-	-	-	-	1	10
502-192-ALLRQ-000-MBC Boiler Outside Training-ARP Owned Capacity MBC	-	-	-	-	0	0
502-932-ALLRQ-000-MBC Demineralizer Chemicals-ARP Owned Capacity MBC	-	-	-	-	1	14
502-935-ALLRQ-000-MBC Potable Granular Hypochlorite-ARP Owned Capacity MBC	-	-	-	-	0	1
505-830-ALLRQ-000-MBC Electric OPS - CO2-ARP Owned Capacity MBC	-	-	-	-	0	0
505-980-ALLRQ-000-MBC Lab Chemicals-ARP Owned Capacity MBC	-	-	-	-	0	1
506-118-ALLRQ-000-MBC Steam Misc - Insurance Inspec-ARP Owned Capacity MBC	-	-	-	-	0	4
506-156-ALLRQ-000-MBC Steam Misc - Haz Waste Serv-ARP Owned Capacity MBC	-	-	-	-	0	1
506-190-ALLRQ-000-MBC ST - Misc Professional Svcs-ARP Owned Capacity MBC	-	-	-	-	0	0
506-192-ALLRQ-000-MBC Steam Misc - Misc Outside Trai-ARP Owned Capacity MBC	-	-	-	-	0	0
506-361-ALLRQ-000-MBC Steam Misc - Janitorial-ARP Owned Capacity MBC	-	-	-	-	1	6
506-363-ALLRQ-000-MBC Steam Misc - Ground Svcs-ARP Owned Capacity MBC	-	-	-	-	1	10
506-364-ALLRQ-000-MBC Steam Misc - Trash/Garbage Svc-ARP Owned Capacity MBC	-	-	-	-	1	10
506-365-ALLRQ-000-MBC Steam Misc - Uniforms/Rags/Mat-ARP Owned Capacity MBC	-	-	-	-	0	5
506-366-ALLRQ-000-MBC Steam Misc - Pest Control-ARP Owned Capacity MBC	-	-	-	-	0	1
506-367-ALLRQ-000-MBC Steam Misc - Freight/Postage-ARP Owned Capacity MBC	-	-	-	-	0	1
506-368-ALLRQ-000-MBC Steam Misc - Safety Supplies-ARP Owned Capacity MBC	-	-	-	-	0	5
506-369-ALLRQ-000-MBC Steam Misc - Control Room Furn-ARP Owned Capacity MBC	-	-	-	-	0	0
506-370-ALLRQ-000-MBC Steam Misc - Office Supplies-ARP Owned Capacity MBC	-	-	-	-	1	7
506-372-ALLRQ-000-MBC Steam Misc - Computer Hardware-ARP Owned Capacity MBC	-	-	-	-	0	6
506-373-ALLRQ-000-MBC Steam Misc - Printing-ARP Owned Capacity MBC	-	-	-	-	0	0
506-374-ALLRQ-000-MBC Steam Misc - Cleaning Supplies-ARP Owned Capacity MBC	-	-	-	-	0	0
506-376-ALLRQ-000-MBC Steam Misc - Mechanical Tools-ARP Owned Capacity MBC	-	-	-	-	0	1
506-380-ALLRQ-000-MBC Steam Misc - Travel/Meetings-ARP Owned Capacity MBC	-	-	-	-	0	1
506-430-ALLRQ-000-MBC Steam Misc - Phone/Communicati-ARP Owned Capacity MBC	-	-	-	-	0	2
506-880-ALLRQ-000-MBC ST - Misc Consumables-ARP Owned Capacity MBC	-	-	-	-	1	8
507-710-ALLRQ-000-MBC Equipment Rental-ARP Owned Capacity MBC	-	-	-	-	0	1
507-720-ALLRQ-000-MBC Vessel Rental-ARP Owned Capacity MBC	-	-	-	-	1	8
510-192-ALLRQ-000-MBC ST - Outside Training-ARP Owned Capacity MBC	-	-	-	-	0	4
510-380-ALLRQ-000-MBC ST - Travel/Meetings-ARP Owned Capacity MBC	-	-	-	-	0	3
511-116-ALLRQ-000-MBC ST - Fire Inspection - Structu-ARP Owned Capacity MBC	-	-	-	-	1	14
511-125-ALLRQ-000-MBC ST - Crane Inspect/Repair-ARP Owned Capacity MBC	-	-	-	-	0	1
511-154-ALLRQ-000-MBC ST - Painting/Coating Svcs-ARP Owned Capacity MBC	-	-	-	-	0	0
511-310-ALLRQ-000-MBC ST - Building Maint General-ARP Owned Capacity MBC	-	-	-	-	0	2
511-330-ALLRQ-000-MBC ST - HVAC Inspect/Repair-ARP Owned Capacity MBC	-	-	-	-	1	10
511-350-ALLRQ-000-MBC ST - Site Security-ARP Owned Capacity MBC	-	-	-	-	0	4
511-570-ALLRQ-000-MBC Tanks-ARP Owned Capacity MBC	-	-	-	-	0	1
511-580-ALLRQ-000-MBC CT - Painting - Structures-ARP Owned Capacity MBC	-	-	-	-	0	2
511-590-ALLRQ-000-MBC ST - Exchangers Non-Turbine Re-ARP Owned Capacity MBC	-	-	-	-	1	8
512-157-ALLRQ-000-MBC ST - DCS/Control Sys/LCI/Excit-ARP Owned Capacity MBC	-	-	-	-	0	2
512-520-ALLRQ-000-MBC ST - Motors Maint/Repair-ARP Owned Capacity MBC	-	-	-	-	0	1
512-570-ALLRQ-000-MBC ST - Tanks-ARP Owned Capacity MBC	-	-	-	-	0	

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	2021	2022	2023	2023	2024	2025
513-126-ALLRQ-000-MBC ST - Cathodic Protection Inspe-ARP Owned Capacity MBC	-	-	-	-	0	3
513-157-ALLRQ-000-MBC Control System/Lci/Exciter-ARP Owned Capacity MBC	-	-	-	-	0	4
513-850-ALLRQ-000-MBC ST - Electric Consumables-ARP Owned Capacity MBC	-	-	-	-	0	1
514-125-ALLRQ-000-MBC ST - Forklift Inspect/Repair-ARP Owned Capacity MBC	-	-	-	-	0	1
514-151-ALLRQ-000-MBC Alignment/Balance Services-ARP Owned Capacity MBC	-	-	-	-	0	5
514-320-ALLRQ-000-MBC Utility Vehicle Maint/Insuranc-ARP Owned Capacity MBC	-	-	-	-	1	7
514-363-ALLRQ-000-MBC EU MR-2 Maint of Lawn Equip-ARP Owned Capacity MBC	-	-	-	-	0	2
514-370-ALLRQ-000-MBC Service Contract Copy Machine-ARP Owned Capacity MBC	-	-	-	-	0	0
514-376-ALLRQ-000-MBC ST - Mechanical Tools-ARP Owned Capacity MBC	-	-	-	-	0	4
514-377-ALLRQ-000-MBC ST - I & E Tools-ARP Owned Capacity MBC	-	-	-	-	0	2
514-378-ALLRQ-000-MBC ST - Tool Calibration-ARP Owned Capacity MBC	-	-	-	-	0	0
514-590-ALLRQ-000-MBC ST - Equipment/Parts Repair-ARP Owned Capacity MBC	-	-	-	-	0	0
514-720-ALLRQ-000-MBC Welding Gasses-ARP Owned Capacity MBC	-	-	-	-	0	2
514-880-ALLRQ-000-MBC ST - Misc Consumables-ARP Owned Capacity MBC	-	-	-	-	9	108
546-192-ALLRQ-000-MBC CT - Outside Training-ARP Owned Capacity MBC	-	-	-	-	0	0
546-380-ALLRQ-000-MBC CT - Travel/Meetings-ARP Owned Capacity MBC	-	-	-	-	0	0
547-193-ALLRQ-000-MBC Fuel Gas Pipeline Svcs-ARP Owned Capacity MBC	-	-	-	-	3	38
547-950-ALLRQ-000-MBC Fuel Biocide-ARP Owned Capacity MBC	-	-	-	-	0	1
548-140-ALLRQ-000-MBC CT - CEM Hardware/Software Sup-ARP Owned Capacity MBC	-	-	-	-	0	3
548-810-ALLRQ-000-MBC CT - Cems Gas-ARP Owned Capacity MBC	-	-	-	-	1	15
551-380-ALLRQ-000-MBC CT - Travel/Meetings-ARP Owned Capacity MBC	-	-	-	-	0	0
552-540-ALLRQ-000-MBC CT - Instrum/Meters/Thermocoup-ARP Owned Capacity MBC	-	-	-	-	0	1
502-921-ALLRQ-000-MBP Boiler Morpholine-ARP Owned Capacity MBP	-	-	-	-	1	6
502-923-ALLRQ-000-MBP Boiler Phoshate (Trisodium)-ARP Owned Capacity MBP	-	-	-	-	0	5
502-926-ALLRQ-000-MBP Boiler Ammonia-ARP Owned Capacity MBP	-	-	-	-	0	2
502-928-ALLRQ-000-MBP Boiler Caustic-ARP Owned Capacity MBP	-	-	-	-	0	2
505-425-ALLRQ-000-MBP Electric OPS - Water/Sewer-ARP Owned Capacity MBP	-	-	-	-	18	210
505-910-ALLRQ-000-MBP Cooling Tower Polymer-ARP Owned Capacity MBP	-	-	-	-	3	33
505-912-ALLRQ-000-MBP Cooling Tower Sulfuric-ARP Owned Capacity MBP	-	-	-	-	2	21
505-914-ALLRQ-000-MBP Cooling Tower Hyperchlorite-ARP Owned Capacity MBP	-	-	-	-	1	15
505-916-ALLRQ-000-MBP Cooling Tower Biocide/Defoamer-ARP Owned Capacity MBP	-	-	-	-	0	3
505-980-ALLRQ-000-MBP Lab Chemicals-ARP Owned Capacity MBP	-	-	-	-	1	6
507-710-ALLRQ-000-MBP Equipment Rental-ARP Owned Capacity MBP	-	-	-	-	0	5
511-154-ALLRQ-000-MBP ST - Painting/Coating Svcs-ARP Owned Capacity MBP	-	-	-	-	1	10
511-310-ALLRQ-000-MBP ST - Building Maint General-ARP Owned Capacity MBP	-	-	-	-	1	10
511-510-ALLRQ-000-MBP ST - Pumps-ARP Owned Capacity MBP	-	-	-	-	0	5
511-530-ALLRQ-000-MBP ST - Valves-ARP Owned Capacity MBP	-	-	-	-	0	5
511-590-ALLRQ-000-MBP ST - Exchangers Non-Turbine Re-ARP Owned Capacity MBP	-	-	-	-	0	5
512-111-ALLRQ-000-MBP Valve Inspections-ARP Owned Capacity MBP	-	-	-	-	0	5
512-123-ALLRQ-000-MBP Hrsq Inspections-ARP Owned Capacity MBP	-	-	-	-	15	180
512-510-ALLRQ-000-MBP Pumps Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	2
512-520-ALLRQ-000-MBP ST - Motors Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	5
512-530-ALLRQ-000-MBP ST - Valves Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	3	40
512-540-ALLRQ-000-MBP ST - Therm/Instruments/Meters-ARP Owned Capacity MBP	-	-	-	-	0	5
512-560-ALLRQ-000-MBP ST - Control Sys/DCS/LCI/Excit-ARP Owned Capacity MBP	-	-	-	-	2	20
512-577-ALLRQ-000-MBP ST - HRSG/Plenum, Ducts-ARP Owned Capacity MBP	-	-	-	-	0	5
512-870-ALLRQ-000-MBP ST - Lubricationg Oil - Steam-ARP Owned Capacity MBP	-	-	-	-	0	0
513-121-ALLRQ-000-MBP ST - Air & Leak Inspection-ARP Owned Capacity MBP	-	-	-	-	0	3
513-505-ALLRQ-000-MBP Battery Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	1
513-510-ALLRQ-000-MBP Pumps Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	1	8
513-515-ALLRQ-000-MBP Breaker Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	5
513-520-ALLRQ-000-MBP ST - Motors Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	0	5
513-521-ALLRQ-000-MBP ST - Turbines & Generators-ARP Owned Capacity MBP	-	-	-	-	0	5
513-530-ALLRQ-000-MBP ST - Valves Maint/Repair-ARP Owned Capacity MBP	-	-	-	-	1	15

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				6 Months			
		Actual	Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2023	2024	2025
513-540-ALLRQ-000-MBP ST - Thermo/Instruments/Meters-ARP Owned Capacity MBP		-	-	-	-	0	5
513-560-ALLRQ-000-MBP ST - DCS/Control Sys/Exciter-ARP Owned Capacity MBP		-	-	-	-	1	15
513-575-ALLRQ-000-MBP ST - Cooling Tower Maint/Repair-ARP Owned Capacity MBP		-	-	-	-	1	10
513-590-ALLRQ-000-MBP ST - Equipment/Parts Repairs-ARP Owned Capacity MBP		-	-	-	-	3	36
513-840-ALLRQ-000-MBP ST - Filters-ARP Owned Capacity MBP		-	-	-	-	0	1
513-870-ALLRQ-000-MBP ST - Lubricating Oil - Steam-ARP Owned Capacity MBP		-	-	-	-	0	1
514-128-ALLRQ-000-MBP Oil & Water Testing Svcs-ARP Owned Capacity MBP		-	-	-	-	0	2
547-156-ALLRQ-000-MBP CT - Hazardous Waste Services-ARP Owned Capacity MBP		-	-	-	-	0	2
548-184-ALLRQ-000-MBP CT - OPS CEMS / RATA / Comp Te-ARP Owned Capacity MBP		-	-	-	-	0	5
548-880-ALLRQ-000-MBP CT - Misc Consumables-ARP Owned Capacity MBP		-	-	-	-	8	100
548-995-ALLRQ-000-MBP Fin-Fan Cooler Nitrite Inhibit-ARP Owned Capacity MBP		-	-	-	-	0	1
552-117-ALLRQ-000-MBP CT - Tank Inspection-ARP Owned Capacity MBP		-	-	-	-	4	45
552-570-ALLRQ-000-MBP CT - Tank Maint/Repair-ARP Owned Capacity MBP		-	-	-	-	0	2
552-590-ALLRQ-000-MBP CT - Exchangers Non-Turbine Re-ARP Owned Capacity MBP		-	-	-	-	0	5
553-110-ALLRQ-000-MBP CT - Borescope Inspections-ARP Owned Capacity MBP		-	-	-	-	1	6
553-152-ALLRQ-000-MBP CT - CEM Repairs/Parts-ARP Owned Capacity MBP		-	-	-	-	1	14
553-505-ALLRQ-000-MBP CT - Battery Maint/Repair-ARP Owned Capacity MBP		-	-	-	-	0	1
553-510-ALLRQ-000-MBP CT - Pumps Maint/Repair-ARP Owned Capacity MBP		-	-	-	-	0	5
553-520-ALLRQ-000-MBP CT - Motors Maint/Repair-ARP Owned Capacity MBP		-	-	-	-	0	5
553-515-ALLRQ-000-MBP CT - Breaker Maint/Repair-ARP Owned Capacity MBP		-	-	-	-	0	5
553-521-ALLRQ-000-MBP CT - Turbines & Generators-ARP Owned Capacity MBP		-	-	-	-	0	5
553-540-ALLRQ-000-MBP CT - Therm/Instruments/Meters-ARP Owned Capacity MBP		-	-	-	-	0	5
553-560-ALLRQ-000-MBP CT - DCS/Control Sys/Exciter-ARP Owned Capacity MBP		-	-	-	-	1	15
553-590-ALLRQ-000-MBP CT - Exchangers Non-Turbine Re-ARP Owned Capacity MBP		-	-	-	-	0	5
553-840-ALLRQ-000-MBP CT - Filters-ARP Owned Capacity MBP		-	-	-	-	0	5
553-870-ALLRQ-000-MBP CT - Lubricating Oil - Gas-ARP Owned Capacity MBP		-	-	-	-	0	1
554-128-ALLRQ-000-MBP CT - Oil & Water Testing Svcs-ARP Owned Capacity MBP		-	-	-	-	0	2
Total	Mulberry	-	-	-	-	112	1,344

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ALL-REQUIREMENTS PROJECT						
				6 Months		
		Actual	Actual	Actual	Budget	Budget
		2021	2022	2023	2023	2024
						2025
<i>ARP Support</i>						
575-600-ALLRQ-000-ARP O&M Gross Wages-ARP Support		-	-	-	-	325
575-611-ALLRQ-000-ARP Pension - 401-ARP Support		-	-	-	-	32
575-621-ALLRQ-000-ARP Short Term Disability-ARP Support		-	-	-	-	1
575-622-ALLRQ-000-ARP Employee Medical-ARP Support		-	-	-	-	29
575-624-ALLRQ-000-ARP Long Term Disability-ARP Support		-	-	-	-	1
575-629-ALLRQ-000-ARP Medical Long Term Care-ARP Support		-	-	-	-	1
575-636-ALLRQ-000-ARP Wellness Expense-ARP Support		-	-	-	-	1
575-637-ALLRQ-000-ARP Life Insurance-ARP Support		-	-	-	-	1
575-644-ALLRQ-000-ARP Social Security-ARP Support		-	-	-	-	24
Total	ARP Support	-	-	-	-	416
<i>FMPP:</i>						
575-600-ALLRQ-000-FMP O&M Gross Wages-FMPP			-	-	-	1,033
575-611-ALLRQ-000-FMP Pension - 401-FMPP			-	-	-	103
575-621-ALLRQ-000-FMP Short Term Disability-FMPP			-	-	-	3
575-622-ALLRQ-000-FMP Employee Medical-FMPP			-	-	-	106
575-624-ALLRQ-000-FMP Long Term Disability-FMPP			-	-	-	5
575-629-ALLRQ-000-FMP Medical Long Term Care-FMPP			-	-	-	2
575-633-ALLRQ-000-FMP Relocation Expense-FMPP			-	-	-	20
575-634-ALLRQ-000-FMP Recruitment Expenses-FMPP			-	-	-	5
575-636-ALLRQ-000-FMP Wellness Expense-FMPP			-	-	-	2
575-637-ALLRQ-000-FMP Life Insurance-FMPP			-	-	-	6
575-644-ALLRQ-000-FMP Social Security-FMPP			-	-	-	76
549-000-ALLRQ-000-FMP CT - Misc Operating Expense-FMPP			-	-	-	2
Total	FMPP	-	-	-	-	1,363
						1,397

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ALL-REQUIREMENTS PROJECT						
		Actual		6 Months Actual	Budget	Budget
		2021	2022	2023	2023	2024
						2025
<i>Critical Infrastructure Protection:</i>						
921-311-ALLRQ-000-DSO Internet/Telcom Services-Cyber Sec Data Site Orlando		109	107	98	105	33
921-910-ALLRQ-000-DSO Software Purchases & Renewals-Cyber Sec Data Site Orlando		-	2	-	-	-
921-920-ALLRQ-000-DSO Maintenance Support Agreements-Cyber Sec Data Site Orlando		127	119	123	147	181
921-930-ALLRQ-000-DSO Computer Hardware-Cyber Sec Data Site Orlando		24	-	3	6	6
923-170-ALLRQ-000-DSO IT Consulting Services-Cyber Sec Data Site Orlando		-	19	5	-	30
921-920-ALLRQ-000-DCI Maintenance Support Agreements-Cyber Security Cane Island		-	-	-	51	34
921-920-ALLRQ-000-DCI Maintenance Support Agreements-Cyber Security Cane Island		-	-	-	-	27
921-920-ALLRQ-000-DCI Maintenance Support Agreements-Cyber Security Cane Island		-	-	-	-	24
921-920-ALLRQ-000-DCI Maintenance Support Agreements-Cyber Security Cane Island		-	-	-	-	29
921-930-ALLRQ-000-DCI Computer Hardware-Cyber Security Cane Island		-	0	0	5	5
921-920-ALLRQ-000-000 Maintenance Support Agreements-ARP General Activity		4	-	-	-	-
921-920-ALLRQ-000-DKW Maintenance Support Agreements-Cyber Security Key West		6	6	1	17	17
921-930-ALLRQ-000-DKW Computer Hardware-Cyber Security Key West		11	4	2	5	5
923-170-ALLRQ-000-DKW IT Consulting Services-Cyber Security Key West		10	-	-	-	-
921-920-ALLRQ-000-DTC Maintenance Support Agreements-Cyber Security Treasure Coast		28	15	-	59	49
921-930-ALLRQ-000-DTC Computer Hardware-Cyber Security Treasure Coast		10	1	3	12	6
999-500-ALLRQ-000-DSO Capital Expenditure-Cyber Sec Data Site Orlando		(0)	(0)	0	749	327
999-500-ALLRQ-000-DCI Capital Expenditure-Cyber Security Cane Island		-	(0)	-	6	88
999-500-ALLRQ-000-DKW Capital Expenditure-Cyber Security Key West		(0)	-	(0)	68	44
999-500-ALLRQ-000-DTC Capital Expenditure-Cyber Security Treasure Coast		-	(0)	0	91	58
Total Critical Infrastructure Protection		327	275	236	1,320	961
<i>NERC Compliance:</i>						
Total NERC Compliance		-	-	-	-	-
<i>Unplanned Maintenance:</i>						
553-595-ALLRQ-000-KWC CT - Unplanned Maint-ARP Owned Capacity KW Unit Com		-	5	-	-	-
Total Unplanned Maintenance		-	5	-	-	-

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	2021	2022	2023	2023	2024	2025
Debt, Leases & R&R:						
999-240-ALLRQ-005-VER Transfer to Other Bus Unit-Vero Trans - Debt Offset	4,791	-	-	-	-	-
999-240-ALLRQ-000-RNR Transfer to Other Bus Unit-ARP Renewal & Replace Fund	7,000	7,000	7,500	15,000	15,000	18,000
999-440-ALLRQ-005-VER Transfer from O&M-Vero Trans - Debt Offset	(4,791)	-	-	-	-	-
923-702-ALLRQ-005-000 Line/Letter of Credit Fees-ARP Debt Service - Costs	334	-	-	-	-	-
999-240-ALLRQ-005-15B Transfer to Other Bus Unit-ARP Debt Service - 2015B Bonds	6,522	6,816	3,603	7,205	7,565	7,945
999-240-ALLRQ-005-16A Transfer to Other Bus Unit-ARP Debt Service - 2016A Bonds	40,299	26,544	13,988	27,975	29,355	-
999-240-ALLRQ-005-17A Transfer to Other Bus Unit-ARP Debt Service - 2017A Bonds	-	-	-	-	-	22,785
999-240-ALLRQ-005-17B Transfer to Other Bus Unit-ARP Debt Service - 2017B Bonds	6,752	6,880	3,543	7,085	9,065	20,865
999-240-ALLRQ-005-19B Transfer to Other Bus Unit-All-Requirements 2019B Bonds	1,649	1,656	860	1,720	-	-
999-240-ALLRQ-005-KUA Transfer to Other Bus Unit-ARP Debt Service - KUA TARP	12,225	12,936	6,758	13,688	12,806	13,519
999-240-ALLRQ-005-STL Transfer to Other Business Unit-Debt Service-St. Lucie County Principal	-	-	-	64	68	71
427-220-ALLRQ-15B-DSA Interest Expense-ARP 2015B Bonds	4,572	4,246	1,951	3,902	3,542	3,164
427-220-ALLRQ-16A-DSA Interest Expense-ARP 2016A Bonds	18,840	16,824	7,744	15,488	14,089	12,621
427-220-ALLRQ-17A-DSA Interest Expense-ARP 2017A Bonds	3,481	3,481	1,741	3,481	3,481	3,481
427-220-ALLRQ-17B-DSA Interest Expense-ARP 2017B Bonds	1,439	1,278	550	1,099	903	638
427-220-ALLRQ-18A-DSA Interest Expense-ARP 2018A Bonds	2,118	2,118	1,059	2,118	2,118	2,118
427-220-ALLRQ-19A-DSA Interest Expense-All-Requirements 2019A Bonds	3,761	3,761	1,881	3,761	3,761	3,761
427-220-ALLRQ-19B-DSA Interest Expense-All-Requirements 2019B Bonds	105	72	19	37	-	-
427-220-ALLRQ-21A-DSA Interest Expense-All-Requirements 2021 A Bonds	471	1,102	551	1,102	1,102	1,102
427-220-ALLRQ-21B-DSA Interest Expense-All-Requirements 2021 B Bonds	613	1,432	716	1,432	1,432	1,432
427-220-ALLRQ-KUA-005 Interest Expense-ARP KUA Cap Lease Int	5,030	4,367	1,918	3,666	7,089	6,376
427-220-ALLRQ-PLP-DSA Interest Expense-ARP Pooled Loan Note - Liquidity	-	-	399	-	780	780
427-220-ALLRQ-STL-000 Interest Expense-ARP St. Lucie County Note	17	14	-	11	7	4
Total Debt, Leases & R&R	115,229	100,528	54,779	108,835	112,163	118,662

**Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
Direct Charges & Other:						
921-650-ALLRQ-006-000 Employer Dues-ARP Direct Charges	1,221	1,303	652	1,294	1,391	1,426
921-700-ALLRQ-006-000 Bank and Other Account Fees-ARP Direct Charges	17	17	6	20	20	20
921-920-ALLRQ-006-000 Maintenance Support Agreements-ARP Direct Charges	-	-	-	-	284	291
923-000-ALLRQ-006-000 Outside Services-ARP Direct Charges	13	29	-	-	-	-
923-100-ALLRQ-006-000 Contract Consultants-ARP Direct Charges	382	300	166	174	362	371
923-105-ALLRQ-006-000 Legal Fees-ARP Direct Charges	41	116	21	500	500	513
923-127-ALLRQ-006-000 Arbitrage Rebate Calculation-ARP Direct Charges	4	8	3	8	8	8
923-160-ALLRQ-006-000 Engineering Services-ARP Direct Charges	513	296	138	1,135	1,275	1,307
923-167-ALLRQ-006-000 System Dispatch-ARP Direct Charges	11	12	6	12	12	12
923-168-ALLRQ-006-000 FMPP Pool Operations-ARP Direct Charges	2,248	2,497	995	2,700	1,793	1,838
923-169-ALLRQ-006-000 FGU G&A Charges-ARP Direct Charges	747	725	307	724	724	742
923-195-ALLRQ-006-000 FMPA G&A Charges-ARP Direct Charges	12,779	14,468	7,111	15,070	15,695	16,088
923-316-ALLRQ-006-000 Telephone-ARP Direct Charges	138	240	125	200	240	246
923-318-ALLRQ-006-000 RTU Maintenance-ARP Direct Charges	132	45	3	150	180	185
923-702-ALLRQ-006-000 Line/Letter of Credit Fees-ARP Direct Charges	24	-	-	-	-	-
923-703-ALLRQ-006-000 Rating Agency Fees-ARP Direct Charges	56	28	-	58	64	66
923-704-ALLRQ-006-000 Trustee Charges-ARP Direct Charges	18	25	4	21	23	21
923-750-ALLRQ-006-000 Joint Owner Fees-ARP Direct Charges	3	17	2	12	12	12
924-321-ALLRQ-006-000 Property Insurance-ARP Direct Charges	2,828	2,944	1,432	3,082	3,822	3,917
930-740-ALLRQ-006-000 OCL EC Member Travel Reimbursement-ARP Direct Charges - OCL	-	0	0	-	-	-
930-740-ALLRQ-006-000 BSH EC Member Travel Reimbursement-ARP Direct Charges - BSH	0	0	-	-	1	1
930-740-ALLRQ-006-000 CLW EC Member Travel Reimbursement-ARP Direct Charges - CLW	1	1	-	-	1	1
930-740-ALLRQ-006-000 FTP EC Member Travel Reimbursement-ARP Direct Charges - FTP	2	1	1	-	3	3
930-740-ALLRQ-006-000 HAV EC Member Travel Reimbursement-ARP Direct Charges - HAV	6	5	2	16	9	9
930-740-ALLRQ-006-000 JXB EC Member Travel Reimbursement-ARP Direct Charges - JXB	2	1	0	-	2	2
930-740-ALLRQ-006-000 STK EC Member Travel Reimbursement-ARP Direct Charges - STK		1	1	-	3	3
930-740-ALLRQ-006-000 KWS EC Member Travel Reimbursement-ARP Direct Charges - KWS	1	2	2	-	4	4
930-740-ALLRQ-006-000 NBY EC Member Travel Reimbursement-ARP Direct Charges - NBY	1	0	-	-	-	-
Total Direct Charges & Other	21,189	23,079	10,977	25,175	26,427	27,084

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT						
		Actual		Budget	Budget	Budget
		2021	2022	2023	2024	2025
Gas Transportation:						
501-100-ALLRQ-007-FGU Fuel - Natural Gas-ARP Gas Transportation FGU		24,999	25,563	10,890	24,901	24,969
501-100-ALLRQ-007-OUC Fuel - Natural Gas-ARP Gas Transportation OUC		32	61	102	28	29
501-100-ALLRQ-007-STA Fuel - Natural Gas-ARP Gas Transportation STA		3,339	3,584	1,694	3,620	1,278
501-100-ALLRQ-007-TCC Fuel - Natural Gas-ARP Gas Transportation TCEC		48	-	-	-	-
Total	Gas Transportation	28,418	29,209	12,686	28,549	26,275
Variable O&M to Energy:						
999-240-ALLRQ-002-000 Transfer to Other Bus Unit-ARP Member Capacity		(1,717)	(2,092)	(1,233)	(2,228)	(2,283)
999-240-ALLRQ-000-000 Transfer to Other Bus Unit-ARP General Activity		(14,029)	(16,020)	(10,253)	(18,129)	(19,150)
Total	Variable O&M to Energy	(15,746)	(18,112)	(11,486)	(20,357)	(21,433)
Deposit to Rate Protection Account:						
999-240-ALLRQ-005-VER Transfer to Other Bus Unit-Vero Trans - Debt Offset		4,791	-	-	-	-
Total	Deposit to Rate Protection Account	4,791	-	-	-	-
TOTAL DEMAND COST CENTERS		236,361	231,559	119,331	247,252	238,477
					250,305	

**Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT						
	Actual	Actual	6 Months Actual	Budget	Budget	Budget
	2021	2022	2023	2023	2024	2025
Energy Cost Centers					0	0
Firm Energy Purchased from Others:						
555-180-ALLRQ-013-000 Contract - Energy & Var O&M-ARP Contract Cap - Energy Gen	75	105	-	-	-	-
555-180-ALLRQ-013-RCI Contract - Energy & Var O&M-ARP Contract Cap - Energy RCI	-	114	-	-	-	-
555-180-ALLRQ-013-OLE Contract - Energy & Var O&M-ARP Contract Cap - Energy OLE	702	2,329	575	176	192	79
555-180-ALLRQ-013-OUC Contract - Energy & Var O&M-ARP Contract Cap - Energy OUC	21	-	-	-	-	-
555-180-ALLRQ-013-SOL Contract - Energy & Var O&M-ARP Solar Purch Power	3,454	3,570	1,530	4,068	3,591	3,576
555-180-ALLRQ-013-TEA Contract - Energy & Var O&M-The Energy Authority	508	-	-	-	-	-
555-180-ALLRQ-013-STA Contract - Energy & Var O&M-ARP Stanton A Natural Gas	2,114	2,941	1,001	1,639	-	-
555-180-ALLRQ-013-RBW Contract - Energy & Var O&M-ARP Contract Cap - Energy RBW	-	-	-	-	146	63
555-180-ALLRQ-013-SL2 Contract - Energy & Var O&M-ARP Solar Purch Power	-	-	-	-	2,733	6,562
999-240-ALLRQ-005-SOL Transfer to Other Bus Unit - Development Fund Reimb - SOLAR	-	-	-	57	50	50
Total Firm Energy Purchased from Others	6,874	9,060	3,106	5,940	6,713	10,330
Variable Administrative & General:					-	-
555-300-ALLRQ-016-000 Conservation Program-ARP Conservation Program	750	750	375	750	750	750
Total Variable Administrative & General	750	750	375	750	750	750
Non-Firm Energy Purchases:					-	-
555-170-ALLRQ-018-FEM Interchange Energy-Pool Purchases	10,015	17,427	5,839	-	-	-
555-170-ALLRQ-018-FPL Interchange Energy-ARP Interchange - FPL	-	197	78	-	-	-
555-170-ALLRQ-018-LAK Interchange Energy-ARP Interchange - LAK	(164)	(28)	-	-	-	-
555-170-ALLRQ-018-OUC Interchange Energy-ARP Interchange - OUC	(1)	539	(521)	16,677	10,977	9,524
555-170-ALLRQ-018-TEA Interchange Energy-ARP Interchange - TEA	955	98	23	-	-	-
555-170-ALLRQ-018-TEC Interchange Energy-ARP Interchange - TEC	28	21	-	-	-	-
555-170-ALLRQ-018-USS Interchange Energy-ARP Interchange - USS	1,138	2,940	759	-	-	-
555-170-ALLRQ-018-RCI Interchange Energy-ARP Interchange - RCI	-	33	-	-	-	-
555-182-ALLRQ-018-LAK Contract - Demand-ARP Interchange - LAK	15	71	-	-	-	-
Total Non-Firm Energy Purchases	11,986	21,298	6,178	16,677	10,977	9,524

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ALL-REQUIREMENTS PROJECT						
		6 Months				
		Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2024	2025
Fuels:						
501-100-ALLRQ-019-FGU Fuel - Natural Gas-ARP Natural Gas		142,048	314,241	95,021	226,329	176,008
501-100-ALLRQ-019-CAR Fuel - Natural Gas-ARP Natural Gas Hedging		-	(343)	28,217	-	-
501-100-ALLRQ-019-ST1 Fuel - Natural Gas-ARP Coal - Stanton 1		801	2,735	968	12,435	4,217
501-100-ALLRQ-019-ST2 Fuel - Natural Gas-ARP Coal - Stanton 2		473	1,371	527	14,185	5,192
501-110-ALLRQ-019-ST1 Fuel - Coal-ARP Coal - Stanton 1		7,401	8,761	3,402	26,726	21,126
501-110-ALLRQ-019-ST2 Fuel - Coal-ARP Coal - Stanton 2		3,409	3,304	1,864	31,523	26,069
555-110-ALLRQ-019-VER Stanton 1 Assigned - Fuel-ARP Fuel - Vero Beach		3,712	4,796	1,989	-	-
555-230-ALLRQ-019-FTP Tri City Assigned - O&M-ARP Fuel - FPUA		84	-	-	-	-
555-110-ALLRQ-019-FTP Stanton 1 Assigned - Fuel-ARP Fuel - FPUA		2,699	3,597	1,492	-	-
555-110-ALLRQ-019-KUA Stanton 1 Assigned - Fuel-ARP Fuel - KUA		1,392	1,799	746	-	-
555-110-ALLRQ-019-STK Stanton 1 Assigned - Fuel-ARP Fuel - Starke		278	360	149	-	-
555-120-ALLRQ-019-VER Stanton 2 Assigned - Fuel-ARP Fuel - Vero Beach		2,914	3,489	1,790	-	-
555-120-ALLRQ-019-FTP Stanton 2 Assigned - Fuel-ARP Fuel - FPUA		2,914	3,489	1,790	-	-
555-120-ALLRQ-019-KUA Stanton 2 Assigned - Fuel-ARP Fuel - KUA		5,829	6,979	3,580	-	-
555-120-ALLRQ-019-KWS Stanton 2 Assigned - Fuel-ARP Fuel - Keys		1,749	2,093	1,074	-	-
555-120-ALLRQ-019-STK Stanton 2 Assigned - Fuel-ARP Fuel - Starke		219	262	134	-	-
555-130-ALLRQ-019-FTP Tri City Assigned - Fuel-ARP Fuel - FPUA		948	1,154	517	-	-
555-130-ALLRQ-019-KWS Tri City Assigned - Fuel-ARP Fuel - Keys		2,260	2,761	1,232	-	-
547-300-ALLRQ-019-KWC Fuel Oil Burned-ARP Fuel Oil - KW Common		676	1,701	125	1,122	862
547-300-ALLRQ-019-TCC Fuel Oil Burned-ARP Fuel Oil - TCEC		9	9	(12)	-	-
547-300-ALLRQ-019-CIC Fuel Oil Burned-ARP Fuel Oil - CI Unit Common		103	(135)	(87)	-	-
501-100-ALLRQ-019-PGP Fuel - Natural Gas-ARP Public Gas Partners		(384)	(2,175)	(1,945)	(120)	(120)
501-100-ALLRQ-019-STA Fuel - Natural Gas-ARP Stanton A Natural Gas		10,571	35,087	8,181	15,930	3,910
501-120-ALLRQ-019-ST1 Fuel - Other-ARP Coal - Stanton 1		337	34	263	275	160
501-120-ALLRQ-019-ST2 Fuel - Other-ARP Coal - Stanton 2		54	46	(7)	325	193
Total Fuels		190,494	395,416	151,011	328,729	208,539
						237,618

Florida Municipal Power Agency
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ALL-REQUIREMENTS PROJECT						
		Actual		6 Months Actual	Budget	Budget
		2021	2022	2023	2023	2024
						2025
Non-Fuel Variable O&M:						
999-240-ALLRQ-016-000 Transfer to Other Bus Unit-ARP Conservation Program		15,746	18,112	11,486	20,357	21,433
Total Non-Fuel Variable O&M		15,746	18,112	11,486	20,357	21,433
Deposit to Rate Protection Account:						
999-240-ALLRQ-019-VER Transfer to Other Bus Unit-ARP Fuel - Vero Beach		2,058	-	-	-	-
Total Deposit to Rate Protection Account		2,058	-	-	-	-
TOTAL ENERGY COST CENTERS		227,909	444,635	172,156	372,453	248,412
						281,631

Florida Municipal Power Agency
All-Requirements Project
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ALL-REQUIREMENTS PROJECT						
		6 Months				
		Actual	Actual	Budget	Budget	Budget
		2021	2022	2023	2024	2025
Transmission Cost Centers						
Transmission - Others:						
565-000-ALLRQ-021-VER Transmission-ARP Transmission - Vero		768	897	466	-	-
555-230-ALLRQ-021-OUC Tri City Assigned - O&M-OUC Transmission		18	-	-	-	-
565-000-ALLRQ-021-FKE Transmission-FKEC Transmission		29	32	0	1	1
565-000-ALLRQ-021-FPC Transmission-FPC Transmission		15,792	19,148	8,738	20,836	21,217
565-000-ALLRQ-021-FPL Transmission-FPL Transmission		10,453	14,037	6,736	14,561	18,157
565-000-ALLRQ-021-OUC Transmission-OUC Transmission		5,104	5,638	2,939	6,811	6,044
565-200-ALLRQ-021-JEA Standby Transmission-JEA Standby Transmission		18	46	5	20	20
565-300-ALLRQ-021-OUC Trans - Low Voltage Delivery-OUC Transmission		12	-	-	-	-
565-300-ALLRQ-021-FPC Trans - Low Voltage Delivery-FPC Transmission		136	129	74	181	191
573-100-ALLRQ-021-000 Maint of Misc Transmission-ARP Transmission		64	90	101	48	48
573-100-ALLRQ-021-KUA Maint of Misc Transmission-KUA Transmission		220	165	90	216	216
Total Transmission - Others		32,614	40,181	19,149	42,674	45,893
Transmission - KUA:						
565-000-ALLRQ-021-KUA Transmission-KUA Transmission		3,082	3,488	1,805	3,615	2,615
Total Transmission - KUA		3,082	3,488	1,805	3,615	2,615
TOTAL TRANSMISSION COST CENTERS		35,696	43,669	20,954	46,289	48,509

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Total ARP

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	1,229,283	1,229,283	1,229,283	1,229,283	1,229,283	1,229,283	1,229,282	1,229,282	1,229,282	1,229,282	1,229,282	1,229,282	
LAIR Credit Load	kW	(4,756)	(5,855)	(6,150)	(6,405)	(5,904)	(4,130)	(5,069)	(5,537)	(5,885)	(5,696)	(6,473)	(6,025)	
Total Energy	MWh	490,523	451,607	462,996	445,873	407,564	475,112	468,853	551,988	600,327	641,656	651,347	590,393	6,238,238
Less Excluded Resource Energy	MWh	(22,939)	(23,623)	(26,760)	(26,862)	(19,351)	(18,690)	(25,920)	(26,784)	(25,920)	(26,189)	(26,189)	(25,344)	(294,571)
ARP Billing Energy	MWh	467,584	427,984	436,236	419,011	388,213	456,421	442,933	525,204	574,407	615,467	625,158	565,049	5,943,667
Phase 1 Solar Energy	MWh	7,836	5,067	5,406	7,221	7,767	9,853	10,268	11,598	10,519	9,812	9,438	7,963	102,749
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	1,046,005	1,040,698	1,062,095	977,067	939,613	1,065,554	1,054,177	1,191,602	1,268,000	1,273,750	1,308,066	1,232,263	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
LAIR Credit	\$/kW-mo.	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (5.04)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)	\$ (3.25)
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Transmission (KUA)	\$/kW-mo.	\$ 0.99	\$ 0.95	\$ 1.04	\$ 1.25	\$ 1.07	\$ 0.92	\$ 0.93	\$ 0.84	\$ 0.80	\$ 0.79	\$ 0.77	\$ 0.82	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
Power Costs														
Demand Charge	\$	\$ 19,951,263	\$ 19,951,263	\$ 19,951,263	\$ 19,951,263	\$ 19,951,263	\$ 19,951,263	\$ 19,951,248	\$ 19,951,248	\$ 19,951,248	\$ 19,951,248	\$ 19,951,248	\$ 19,951,248	\$ 239,415,068
Energy Charge	\$	\$ 32,487,727	\$ 23,123,961	\$ 32,503,970	\$ 21,956,158	\$ 20,439,399	\$ 25,664,576	\$ 13,000,086	\$ 15,708,847	\$ 19,799,815	\$ 21,535,184	\$ 18,048,321	\$ 13,329,517	\$ 257,597,562
Solar 1 Energy Surcharge/(Credit)	\$	\$ (266,419)	\$ (96,281)	\$ (210,833)	\$ (122,763)	\$ (132,046)	\$ (206,915)	\$ 62,019	\$ 63,557	\$ 9,677	\$ 3,925	\$ 61,536	\$ 93,960	\$ (740,583)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 3,934,355	\$ 3,723,240	\$ 3,865,369	\$ 3,653,674	\$ 3,220,941	\$ 3,570,691	\$ 3,527,635	\$ 3,941,683	\$ 4,143,599	\$ 4,348,720	\$ 4,347,710	\$ 4,031,262	\$ 46,308,879
Standby Transmission Charge	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,333	\$ 3,333
Low Voltage Delivery Charge	\$	\$ 13,083	\$ 12,889	\$ 15,132	\$ 15,079	\$ 12,190	\$ 13,522	\$ 12,935	\$ 14,735	\$ 15,582	\$ 15,272	\$ 16,929	\$ 15,283	\$ 172,631
LAIR Credit	\$	\$ (15,440)	\$ (19,010)	\$ (19,960)	\$ (20,790)	\$ (19,160)	\$ (20,820)	\$ (16,454)	\$ (17,973)	\$ (19,103)	\$ (18,489)	\$ (21,011)	\$ (19,557)	\$ (227,768)
Load Retention Credit	\$	\$ (140,275)	\$ (128,395)	\$ (130,871)	\$ (125,703)	\$ (116,464)	\$ (136,926)	\$ (132,880)	\$ (157,561)	\$ (172,322)	\$ (184,640)	\$ (187,547)	\$ (169,515)	\$ (1,783,100)
Meter Charge	\$	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 324,000
Total Billed Power Cost	\$	\$ 55,991,294	\$ 46,594,667	\$ 56,001,069	\$ 45,333,918	\$ 43,383,123	\$ 48,862,392	\$ 36,431,590	\$ 39,531,536	\$ 43,755,497	\$ 45,678,220	\$ 42,244,186	\$ 37,262,532	\$ 541,070,021
All-in ARP Power Cost														
	\$/MWh	\$ 119.75	\$ 108.87	\$ 128.37	\$ 108.19	\$ 111.75	\$ 107.06	\$ 82.25	\$ 75.27	\$ 76.18	\$ 74.22	\$ 67.57	\$ 65.95	\$ 91.03

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
Total ARP

		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	2024
		10/01/2023	11/01/2023	12/01/2023	01/01/2024	02/01/2024	03/01/2024	04/01/2024	05/01/2024	06/01/2024	07/01/2024	08/01/2024	09/01/2024	Budget
		Units												Total
Billing Determinants														
Billing Demand	kW	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	1,231,211	
LAIR Credit Load	kW	(5,542)	(4,589)	(4,706)	(6,882)	(6,005)	(5,238)	(5,125)	(5,598)	(5,948)	(5,757)	(6,543)	(6,089)	
Total Energy	MWh	535,245	430,770	455,600	478,681	436,494	460,113	470,788	554,724	602,897	645,334	655,185	593,760	6,319,591
Less Excluded Resource Energy	MWh	(26,189)	(25,344)	(26,189)	(26,189)	(24,499)	(26,189)	(25,344)	(26,189)	(25,344)	(26,189)	(26,189)	(25,344)	(309,197)
ARP Billing Energy	MWh	509,056	405,426	429,411	452,493	411,995	433,924	445,444	528,535	577,553	619,145	628,996	568,416	6,010,394
Phase 1 Solar Energy	MWh	8,117	6,258	6,230	7,254	7,509	9,641	10,062	11,457	9,249	9,781	9,409	7,938	102,906
Phase 2 Solar Energy	MWh	-	-	-	8,698	9,003	11,560	12,064	13,738	11,090	11,728	11,282	9,517	98,681
Transmission Billing Demand	kW	1,136,317	932,288	881,051	1,093,607	1,012,946	978,392	1,061,050	1,199,541	1,274,932	1,280,786	1,315,361	1,238,922	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73
LAIR Credit	\$/kW-mo.	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 16.86	\$ 9.86	\$ (0.99)	\$ (4.18)	\$ (5.32)	\$ 3.61	\$ 5.16	\$ 3.44	\$ 0.86	\$ (6.96)	\$ 2.31	\$ 4.81	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43	
Transmission (KUA)	\$/kW-mo.	\$ 0.61	\$ 0.81	\$ 0.87	\$ 0.74	\$ 0.77	\$ 0.67	\$ 0.65	\$ 0.58	\$ 0.56	\$ 0.55	\$ 0.54	\$ 0.57	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
Power Costs														
Demand Charge	\$	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 19,370,849	\$ 232,450,182
Energy Charge	\$	\$ 9,431,137	\$ 10,351,116	\$ 15,620,607	\$ 17,905,474	\$ 16,770,277	\$ 13,790,108	\$ 13,464,798	\$ 16,886,245	\$ 19,940,678	\$ 26,218,786	\$ 20,809,332	\$ 17,379,912	\$ 198,568,470
Solar 1 Energy Surcharge/(Credit)	\$	\$ 136,881	\$ 61,699	\$ (6,148)	\$ (30,329)	\$ (39,911)	\$ 34,805	\$ 51,940	\$ 39,424	\$ 7,990	\$ (68,046)	\$ 21,703	\$ 38,211	\$ 248,220
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (103,255)	\$ (117,091)	\$ (47,165)	\$ (30,496)	\$ (58,374)	\$ (75,700)	\$ (171,778)	\$ (60,734)	\$ (27,373)	\$ (691,967)
Transmission Charge	\$	\$ 3,578,647	\$ 3,039,168	\$ 2,907,581	\$ 3,635,543	\$ 3,345,783	\$ 3,029,907	\$ 3,367,603	\$ 3,819,490	\$ 4,055,174	\$ 4,307,788	\$ 4,364,046	\$ 4,073,409	\$ 43,524,138
Standby Transmission Charge	\$	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 13,333
Low Voltage Delivery Charge	\$	\$ 14,195	\$ 11,420	\$ 12,706	\$ 18,298	\$ 15,879	\$ 12,922	\$ 13,228	\$ 15,079	\$ 15,934	\$ 15,621	\$ 17,311	\$ 15,619	\$ 178,212
LAIR Credit	\$	\$ (8,719)	\$ (7,220)	\$ (7,404)	\$ (10,828)	\$ (9,448)	\$ (8,241)	\$ (8,063)	\$ (8,807)	\$ (9,358)	\$ (9,058)	\$ (10,294)	\$ (9,580)	\$ (107,020)
Load Retention Credit	\$	\$ (152,717)	\$ (121,628)	\$ (128,823)	\$ (135,748)	\$ (123,599)	\$ (130,177)	\$ (133,633)	\$ (158,561)	\$ (173,266)	\$ (185,743)	\$ (188,699)	\$ (170,525)	\$ (1,803,118)
Meter Charge	\$	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 324,000
Total Billed Power Cost	\$	\$ 32,400,606	\$ 32,732,403	\$ 37,796,367	\$ 40,680,338	\$ 39,239,740	\$ 36,080,007	\$ 36,126,559	\$ 39,932,344	\$ 43,159,301	\$ 49,508,751	\$ 44,350,513	\$ 40,697,523	\$ 472,704,451
All-in ARP Power Cost	\$/MWh	\$ 63.65	\$ 80.74	\$ 88.02	\$ 89.90	\$ 95.24	\$ 83.15	\$ 81.10	\$ 75.55	\$ 74.73	\$ 79.96	\$ 70.51	\$ 71.60	\$ 78.65

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

Total ARP

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan Total
Billing Determinants														
Billing Demand	kW	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	1,245,996	
LAIR Credit Load	kW	(5,603)	(4,644)	(4,762)	(6,963)	(6,076)	(5,301)	(5,170)	(5,648)	(5,998)	(5,805)	(6,598)	(6,141)	
Total Energy	MWh	538,847	433,369	458,879	482,312	424,818	462,634	473,531	558,121	606,489	649,497	659,261	597,505	6,345,263
Less Excluded Resource Energy	MWh	(26,189)	(25,344)	(26,189)	(26,189)	(23,654)	(26,189)	(25,343)	(26,190)	(25,344)	(26,189)	(26,189)	(25,344)	(308,352)
ARP Billing Energy	MWh	512,659	408,025	432,690	456,123	401,164	436,445	448,188	531,931	581,145	623,308	633,073	572,161	6,036,911
Phase 1 Solar Energy	MWh	8,093	6,221	6,192	7,233	7,400	9,612	10,031	11,423	9,221	9,752	9,381	7,914	102,474
Phase 2 Solar Energy	MWh	9,703	14,941	14,872	17,371	17,773	23,086	24,092	27,435	22,146	23,421	22,530	19,006	236,375
Transmission Billing Demand	kW	1,143,878	939,096	888,725	1,102,564	1,021,377	986,305	1,068,880	1,208,583	1,282,980	1,288,971	1,323,799	1,246,639	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17
LAIR Credit	\$/kW-mo.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Transmission (KUA)	\$/kW-mo.	\$ 0.63	\$ 0.82	\$ 0.88	\$ 0.75	\$ 0.79	\$ 0.68	\$ 0.66	\$ 0.60	\$ 0.57	\$ 0.57	\$ 0.55	\$ 0.59	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
Power Costs														
Demand Charge	\$	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 20,152,683	\$ 241,832,191
Energy Charge	\$	\$ 14,007,898	\$ 14,137,340	\$ 18,777,943	\$ 18,984,204	\$ 17,656,584	\$ 15,126,293	\$ 14,692,926	\$ 18,866,792	\$ 22,978,917	\$ 27,433,876	\$ 22,114,116	\$ 17,354,687	\$ 222,131,576
Solar 1 Energy Surcharge/(Credit)	\$	\$ 65,276	\$ 4,615	\$ (49,590)	\$ (45,065)	\$ (63,814)	\$ 7,037	\$ 26,152	\$ (897)	\$ (38,274)	\$ (84,095)	\$ 4,302	\$ 40,030	\$ (134,325)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 3,648	\$ (106,500)	\$ (236,144)	\$ (240,074)	\$ (288,155)	\$ (158,321)	\$ (120,051)	\$ (210,382)	\$ (260,011)	\$ (379,732)	\$ (160,668)	\$ (48,121)	\$ (2,204,512)
Transmission Charge	\$	\$ 4,055,347	\$ 3,382,951	\$ 3,209,210	\$ 3,982,123	\$ 3,658,929	\$ 3,303,729	\$ 3,684,847	\$ 4,175,999	\$ 4,447,729	\$ 4,742,229	\$ 4,824,741	\$ 4,546,328	\$ 48,014,161
Standby Transmission Charge	\$	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 13,333
Low Voltage Delivery Charge	\$	\$ 14,518	\$ 11,667	\$ 12,990	\$ 18,703	\$ 16,229	\$ 13,200	\$ 13,443	\$ 15,331	\$ 16,189	\$ 15,872	\$ 17,587	\$ 15,862	\$ 181,591
LAIR Credit	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Retention Credit	\$	\$ (153,798)	\$ (122,408)	\$ (129,807)	\$ (136,837)	\$ (120,349)	\$ (130,933)	\$ (134,456)	\$ (159,579)	\$ (174,344)	\$ (186,992)	\$ (189,922)	\$ (171,648)	\$ (1,811,073)
Meter Charge	\$	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 324,000
Total Billed Power Cost	\$	\$ 38,175,905	\$ 37,487,348	\$ 41,764,284	\$ 42,746,069	\$ 41,039,106	\$ 38,340,686	\$ 38,345,877	\$ 42,866,947	\$ 47,149,889	\$ 51,724,174	\$ 46,789,839	\$ 41,916,821	\$ 508,346,944
All-in ARP Power Cost	\$/MWh	\$ 74.47	\$ 91.88	\$ 96.52	\$ 93.72	\$ 102.30	\$ 87.85	\$ 85.56	\$ 80.59	\$ 81.13	\$ 82.98	\$ 73.91	\$ 73.26	\$ 84.21

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
City of Bushnell

		Actual		Actual		Actual		Actual		Actual		Actual		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate		2023	
Units		10/01/2022		11/01/2022		12/01/2022		01/01/2023		02/01/2023		03/01/2023		04/01/2023		05/01/2023		06/01/2023		07/01/2023		08/01/2023		09/01/2023		Estimate Total	
Billing Determinants																											
Billing Demand	kW	11,537		11,537		11,537		11,537		11,537		11,537		11,537		11,537		11,537		11,537		11,537		11,537		11,537	
LAIR Credit Load	kW	(4,756)		(5,855)		(6,150)		(6,405)		(5,904)		(4,130)		(5,069)		(5,537)		(5,885)		(5,696)		(6,473)		(6,025)			
Total Energy	MWh	4,626		4,314		4,610		4,717		4,264		4,950		4,604		5,172		5,279		5,641		5,795		5,626		59,598	
Less Excluded Resource Energy	MWh	-		-		-		-		-		-		-		-		-		-		-		-		-	
ARP Billing Energy	MWh	4,626		4,314		4,610		4,717		4,264		4,950		4,604		5,172		5,279		5,641		5,795		5,626		59,598	
Transmission Billing Demand	kW	8,616		10,605		11,141		11,602		10,695		11,616		10,138		11,074		11,770		11,393		12,946		12,049			
Billing Rates																											
Demand Rate	\$/kW-mo.	\$ 16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	
LAIR Credit	\$/kW-mo.	\$ (3.25)	\$	(3.25)	\$	(3.25)	\$	(3.25)	\$	(3.25)	\$	(5.04)	\$	(3.25)	\$	(3.25)	\$	(3.25)	\$	(3.25)	\$	(3.25)	\$	(3.25)	\$	(3.25)	
Energy Rate	\$/MWh	\$ 69.48	\$	54.03	\$	74.51	\$	52.40	\$	52.65	\$	56.23	\$	29.35	\$	29.91	\$	34.47	\$	34.99	\$	28.87	\$	23.59			
Load Retention Credit	\$/MWh	\$ (0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$	4.73	\$	4.61	\$	4.55	\$	4.44	\$	4.43	\$	4.40	\$	4.36	\$	4.30	\$	4.52	\$	4.40	\$	4.30			
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72			
Power Costs																											
Demand Charge	\$	\$ 187,246	\$	187,246	\$	187,246	\$	187,246	\$	187,246	\$	187,246	\$	187,240	\$	187,240	\$	187,240	\$	187,240	\$	187,240	\$	187,240	\$	187,240	\$ 2,246,914
Energy Charge	\$	\$ 321,448	\$	233,065	\$	343,484	\$	247,177	\$	224,496	\$	278,336	\$	135,135	\$	154,704	\$	181,963	\$	197,374	\$	167,304	\$	132,708	\$	2,617,194	
Transmission Charge	\$	\$ 42,046	\$	50,162	\$	51,360	\$	52,789	\$	47,486	\$	51,459	\$	44,605	\$	48,283	\$	50,611	\$	51,494	\$	56,965	\$	51,812	\$	599,072	
Low Voltage Delivery Charge	\$	\$ 6,221	\$	7,657	\$	8,044	\$	8,377	\$	7,722	\$	8,387	\$	7,319	\$	7,996	\$	8,498	\$	8,225	\$	9,347	\$	8,700	\$	96,492	
LAIR Credit	\$	\$ (15,440)	\$	(19,010)	\$	(19,960)	\$	(20,790)	\$	(19,160)	\$	(20,820)	\$	(16,454)	\$	(17,973)	\$	(19,103)	\$	(18,489)	\$	(21,011)	\$	(19,557)	\$	(227,768)	
Load Retention Credit	\$	\$ (1,388)	\$	(1,294)	\$	(1,383)	\$	(1,415)	\$	(1,279)	\$	(1,485)	\$	(1,381)	\$	(1,552)	\$	(1,584)	\$	(1,692)	\$	(1,739)	\$	(1,688)	\$	(17,879)	
Meter Charge	\$	\$ 1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	12,000	
Total Billed Power Cost	\$	\$ 541,133	\$	458,825	\$	569,790	\$	474,383	\$	447,510	\$	504,122	\$	357,464	\$	379,698	\$	408,626	\$	425,153	\$	399,106	\$	360,215	\$	5,326,024	
All-in ARP Power Cost	\$/MWh	\$ 116.96	\$	106.37	\$	123.60	\$	100.57	\$	104.95	\$	101.84	\$	77.64	\$	73.41	\$	77.41	\$	75.37	\$	68.87	\$	64.03	\$	89.37	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Bushnell

															2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	11,682	11,682	11,682	11,682	11,682	11,682	11,682	11,682	11,682	11,682	11,682	11,682		
LAIR Credit Load	kW	(5,542)	(4,589)	(4,706)	(6,882)	(6,005)	(5,238)	(5,125)	(5,598)	(5,948)	(5,757)	(6,543)	(6,089)		
Total Energy	MWh	5,427	4,055	4,669	5,162	4,201	4,391	4,660	5,238	5,337	5,701	5,857	5,684	60,382	
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh	5,427	4,055	4,669	5,162	4,201	4,391	4,660	5,238	5,337	5,701	5,857	5,684	60,382	
Transmission Billing Demand	kW	11,083	9,178	9,412	13,763	12,010	10,477	10,250	11,197	11,896	11,514	13,086	12,178		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73		
LAIR Credit	\$/kW-mo.	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)	\$ (1.57)		
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43		
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72		
Power Costs															
Demand Charge	\$	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	\$ 183,794	2,205,528	
Energy Charge	\$	\$ 100,548	\$ 103,519	\$ 169,837	\$ 204,263	\$ 171,003	\$ 139,547	\$ 140,872	\$ 167,339	\$ 184,251	\$ 241,422	\$ 193,783	\$ 173,792	1,990,174	
Transmission Charge	\$	\$ 47,128	\$ 38,656	\$ 39,736	\$ 58,245	\$ 50,824	\$ 44,548	\$ 43,893	\$ 48,176	\$ 50,943	\$ 52,448	\$ 58,814	\$ 53,998	587,410	
Low Voltage Delivery Charge	\$	\$ 8,002	\$ 6,627	\$ 6,796	\$ 9,937	\$ 8,671	\$ 7,564	\$ 7,400	\$ 8,084	\$ 8,589	\$ 8,313	\$ 9,448	\$ 8,793	98,223	
LAIR Credit	\$	\$ (8,719)	\$ (7,220)	\$ (7,404)	\$ (10,828)	\$ (9,448)	\$ (8,241)	\$ (8,063)	\$ (8,807)	\$ (9,358)	\$ (9,058)	\$ (10,294)	\$ (9,580)	(107,020)	
Load Retention Credit	\$	\$ (1,628)	\$ (1,216)	\$ (1,401)	\$ (1,549)	\$ (1,260)	\$ (1,317)	\$ (1,398)	\$ (1,571)	\$ (1,601)	\$ (1,710)	\$ (1,757)	\$ (1,705)	(18,114)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000	
Total Billed Power Cost	\$	\$ 330,125	\$ 325,159	\$ 392,358	\$ 444,862	\$ 404,584	\$ 366,895	\$ 367,497	\$ 398,014	\$ 417,618	\$ 476,209	\$ 434,787	\$ 410,092	4,768,201	
All-in ARP Power Cost	\$/MWh	\$ 60.83	\$ 80.20	\$ 84.04	\$ 86.18	\$ 96.31	\$ 83.56	\$ 78.86	\$ 75.99	\$ 78.26	\$ 83.53	\$ 74.23	\$ 72.15	78.97	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan
City of Bushnell

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	11,986	11,986	11,986	11,986	11,986	11,986	11,986	11,986	11,986	11,986	11,986	11,986	
LAIR Credit Load	kW	(5,603)	(4,644)	(4,762)	(6,963)	(6,076)	(5,301)	(5,170)	(5,648)	(5,998)	(5,805)	(6,598)	(6,141)	
Total Energy	MWh	5,484	4,096	4,716	5,211	4,110	4,431	4,703	5,284	5,382	5,749	5,907	5,731	60,804
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	5,484	4,096	4,716	5,211	4,110	4,431	4,703	5,284	5,382	5,749	5,907	5,731	60,804
Transmission Billing Demand	kW	11,206	9,288	9,523	13,925	12,151	10,602	10,340	11,296	11,996	11,611	13,197	12,281	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
LAIR Credit	\$/kW-mo.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	0.72
Power Costs														
Demand Charge	\$	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	\$ 193,863	2,326,354
Energy Charge	\$	\$ 149,839	\$ 141,923	\$ 204,669	\$ 216,887	\$ 180,903	\$ 153,570	\$ 154,169	\$ 187,432	\$ 212,805	\$ 253,031	\$ 206,325	\$ 173,836	2,235,387
Transmission Charge	\$	\$ 54,024	\$ 43,656	\$ 44,378	\$ 64,472	\$ 56,136	\$ 49,191	\$ 48,393	\$ 52,980	\$ 56,264	\$ 58,079	\$ 65,481	\$ 60,691	653,745
Low Voltage Delivery Charge	\$	\$ 8,091	\$ 6,706	\$ 6,876	\$ 10,054	\$ 8,773	\$ 7,654	\$ 7,465	\$ 8,156	\$ 8,661	\$ 8,383	\$ 9,528	\$ 8,867	99,214
LAIR Credit	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Load Retention Credit	\$	\$ (1,645)	\$ (1,229)	\$ (1,415)	\$ (1,563)	\$ (1,233)	\$ (1,329)	\$ (1,411)	\$ (1,585)	\$ (1,615)	\$ (1,725)	\$ (1,772)	\$ (1,719)	(18,241)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 405,171	\$ 385,919	\$ 449,371	\$ 484,712	\$ 439,442	\$ 403,949	\$ 403,479	\$ 441,846	\$ 470,978	\$ 512,630	\$ 474,424	\$ 436,537	5,308,459
All-in ARP Power Cost	\$/MWh	\$ 73.89	\$ 94.22	\$ 95.28	\$ 93.02	\$ 106.92	\$ 91.16	\$ 85.80	\$ 83.61	\$ 87.51	\$ 89.17	\$ 80.32	\$ 76.17	87.30

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Clewiston

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	19,147	
Total Energy	MWh	9,284	8,226	7,392	6,892	6,725	8,051	8,136	9,521	10,669	10,337	10,686	10,258	106,176
Less Excluded Resource Energy	MWh	(1,143)	(1,188)	(1,451)	(1,448)	(1,042)	(1,010)	(1,391)	(1,437)	(1,391)	(1,407)	(1,407)	(1,361)	(15,676)
ARP Billing Energy	MWh	8,141	7,038	5,941	5,444	5,683	7,041	6,745	8,083	9,278	8,930	9,279	8,897	90,500
Transmission Billing Demand	kW	19,181	18,465	14,173	13,570	15,458	17,647	18,386	19,438	23,871	19,698	21,395	22,535	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 310,756	\$ 310,756	\$ 310,756	\$ 310,756	\$ 310,756	\$ 310,756	\$ 310,759	\$ 310,759	\$ 310,759	\$ 310,759	\$ 310,759	\$ 310,759	\$ 3,729,086
Energy Charge	\$	\$ 565,623	\$ 380,287	\$ 442,640	\$ 285,241	\$ 299,205	\$ 395,899	\$ 197,974	\$ 241,776	\$ 319,808	\$ 312,472	\$ 267,892	\$ 209,872	\$ 3,918,687
Transmission Charge	\$	\$ 93,603	\$ 87,339	\$ 65,338	\$ 61,744	\$ 68,634	\$ 78,176	\$ 80,898	\$ 84,748	\$ 102,645	\$ 89,037	\$ 94,137	\$ 96,901	\$ 1,003,200
Load Retention Credit	\$	\$ (2,442)	\$ (2,112)	\$ (1,782)	\$ (1,633)	\$ (1,705)	\$ (2,112)	\$ (2,024)	\$ (2,425)	\$ (2,783)	\$ (2,679)	\$ (2,784)	\$ (2,669)	\$ (27,150)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 968,539	\$ 777,271	\$ 817,951	\$ 657,107	\$ 677,889	\$ 783,718	\$ 588,607	\$ 635,858	\$ 731,428	\$ 710,588	\$ 671,004	\$ 615,862	\$ 8,635,823
All-in ARP Power Cost	\$/MWh	\$ 118.97	\$ 110.43	\$ 137.69	\$ 120.71	\$ 119.29	\$ 111.31	\$ 87.26	\$ 78.66	\$ 78.84	\$ 79.57	\$ 72.31	\$ 69.22	\$ 95.42

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Clewiston

																2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total		
Billing Determinants																
Billing Demand	kW	19,252	19,252	19,252	19,252	19,252	19,252	19,252	19,252	19,252	19,252	19,252	19,252			
Total Energy	MWh	9,538	7,217	7,241	7,221	7,343	7,656	8,187	9,576	10,724	10,384	10,733	10,302	106,122		
Less Excluded Resource Energy	MWh	(1,407)	(1,361)	(1,407)	(1,407)	(1,316)	(1,407)	(1,361)	(1,407)	(1,361)	(1,407)	(1,407)	(1,361)	(16,607)		
ARP Billing Energy	MWh	8,132	5,855	5,835	5,815	6,027	6,250	6,826	8,169	9,362	8,977	9,326	8,941	89,515		
Transmission Billing Demand	kW	19,538	15,215	13,425	17,063	13,178	16,331	18,474	19,531	23,981	19,788	21,493	22,639			
Billing Rates																
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73			
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58			
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)			
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43			
Power Costs																
Demand Charge	\$	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 302,887	\$ 3,634,649		
Energy Charge	\$	\$ 150,655	\$ 149,496	\$ 212,254	\$ 230,096	\$ 245,343	\$ 198,613	\$ 206,338	\$ 260,996	\$ 323,247	\$ 380,144	\$ 308,550	\$ 273,368	\$ 2,939,101		
Transmission Charge	\$	\$ 83,076	\$ 64,083	\$ 56,677	\$ 72,210	\$ 55,768	\$ 69,443	\$ 79,114	\$ 84,034	\$ 102,697	\$ 90,138	\$ 96,601	\$ 100,379	\$ 954,219		
Load Retention Credit	\$	\$ (2,440)	\$ (1,757)	\$ (1,750)	\$ (1,744)	\$ (1,808)	\$ (1,875)	\$ (2,048)	\$ (2,451)	\$ (2,809)	\$ (2,693)	\$ (2,798)	\$ (2,682)	\$ (26,855)		
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000		
Total Billed Power Cost	\$	\$ 535,180	\$ 515,710	\$ 571,068	\$ 604,449	\$ 603,190	\$ 570,069	\$ 587,291	\$ 646,467	\$ 727,023	\$ 771,476	\$ 706,240	\$ 674,952	\$ 7,513,115		
All-in ARP Power Cost	\$/MWh	\$ 65.81	\$ 88.07	\$ 97.87	\$ 103.95	\$ 100.08	\$ 91.22	\$ 86.04	\$ 79.14	\$ 77.65	\$ 85.94	\$ 75.72	\$ 75.49	\$ 83.93		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Clewiston

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	19,693	19,693	19,693	19,693	19,693	19,693	19,693	19,693	19,693	19,693	19,693	19,693	
Total Energy	MWh	9,578	7,246	7,272	7,249	7,094	7,679	8,210	9,599	10,744	10,399	10,746	10,312	106,129
Less Excluded Resource Energy	MWh	(1,407)	(1,361)	(1,407)	(1,407)	(1,270)	(1,407)	(1,360)	(1,408)	(1,361)	(1,407)	(1,407)	(1,361)	(16,562)
ARP Billing Energy	MWh	8,171	5,885	5,866	5,842	5,824	6,273	6,849	8,191	9,383	8,993	9,340	8,950	89,567
Transmission Billing Demand	kW	19,631	15,293	13,457	17,104	13,210	16,363	18,504	19,563	24,016	19,815	21,523	22,671	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	\$ 318,513	3,822,151
Energy Charge	\$	\$ 223,267	\$ 203,909	\$ 254,557	\$ 243,169	\$ 256,324	\$ 217,403	\$ 224,546	\$ 290,523	\$ 371,020	\$ 395,794	\$ 326,250	\$ 271,484	3,278,246
Transmission Charge	\$	\$ 94,642	\$ 71,880	\$ 62,711	\$ 79,190	\$ 61,026	\$ 75,924	\$ 86,603	\$ 91,755	\$ 112,638	\$ 99,120	\$ 106,797	\$ 112,036	1,054,323
Load Retention Credit	\$	\$ (2,451)	\$ (1,766)	\$ (1,760)	\$ (1,753)	\$ (1,747)	\$ (1,882)	\$ (2,055)	\$ (2,457)	\$ (2,815)	\$ (2,698)	\$ (2,802)	\$ (2,685)	(26,870)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 634,971	\$ 593,536	\$ 635,021	\$ 640,119	\$ 635,115	\$ 610,957	\$ 628,606	\$ 699,334	\$ 800,356	\$ 811,729	\$ 749,758	\$ 700,347	8,139,849
All-in ARP Power Cost	\$/MWh	\$ 77.71	\$ 100.85	\$ 108.26	\$ 109.56	\$ 109.06	\$ 97.40	\$ 91.77	\$ 85.38	\$ 85.30	\$ 90.27	\$ 80.28	\$ 78.25	90.88

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Fort Meade

																										2023			
		Actual		Actual		Actual		Actual		Actual		Actual		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate			
Units		10/01/2022		11/01/2022		12/01/2022		01/01/2023		02/01/2023		03/01/2023		04/01/2023		05/01/2023		06/01/2023		07/01/2023		08/01/2023		09/01/2023		Total			
Billing Determinants																													
Billing Demand	kW		9,205		9,205		9,205		9,205		9,205		9,205		9,205		9,205		9,205		9,205		9,205		9,205				
Total Energy	MWh		3,398		3,062		3,242		3,179		2,765		3,345		3,385		4,010		4,059		4,262		4,439		4,164		43,311		
Less Excluded Resource Energy	MWh		(191)		(196)		(220)		(221)		(159)		(154)		(222)		(229)		(222)		(224)		(224)		(217)		(2,480)		
ARP Billing Energy	MWh		3,207		2,866		3,022		2,958		2,606		3,191		3,163		3,781		3,838		4,038		4,215		3,947		40,831		
Transmission Billing Demand	kW		7,262		7,942		10,521		9,007		7,117		8,418		7,791		8,667		9,240		8,947		9,517		9,127				
Billing Rates																													
Demand Rate	\$/kW-mo.	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23		
Energy Rate	\$/MWh	\$	69.48	\$	54.03	\$	74.51	\$	52.40	\$	52.65	\$	56.23	\$	29.35	\$	29.91	\$	34.47	\$	34.99	\$	28.87	\$	23.59				
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$	4.88	\$	4.73	\$	4.61	\$	4.55	\$	4.44	\$	4.43	\$	4.40	\$	4.36	\$	4.30	\$	4.52	\$	4.40	\$	4.30				
Power Costs																													
Demand Charge	\$	\$	149,397	\$	149,397	\$	149,397	\$	149,397	\$	149,397	\$	149,397	\$	149,394	\$	149,394	\$	149,394	\$	149,394	\$	149,394	\$	149,394	\$	149,394	\$	1,792,750
Energy Charge	\$	\$	222,793	\$	154,858	\$	225,201	\$	154,983	\$	137,184	\$	179,425	\$	92,842	\$	113,098	\$	132,279	\$	141,286	\$	121,686	\$	93,100	\$	1,768,736		
Transmission Charge	\$	\$	35,439	\$	37,566	\$	48,502	\$	40,982	\$	31,599	\$	37,292	\$	34,279	\$	37,786	\$	39,731	\$	40,441	\$	41,876	\$	39,247	\$	464,739		
Load Retention Credit	\$	\$	(962)	\$	(860)	\$	(907)	\$	(887)	\$	(782)	\$	(957)	\$	(949)	\$	(1,134)	\$	(1,151)	\$	(1,211)	\$	(1,264)	\$	(1,184)	\$	(12,249)		
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	12,000		
Total Billed Power Cost	\$	\$	407,667	\$	341,961	\$	423,194	\$	345,474	\$	318,399	\$	366,157	\$	276,566	\$	300,144	\$	321,253	\$	330,910	\$	312,692	\$	281,557	\$	4,025,975		
All-in ARP Power Cost	\$/MWh	\$	127.13	\$	119.31	\$	140.02	\$	116.81	\$	122.20	\$	114.75	\$	87.43	\$	79.38	\$	83.71	\$	81.95	\$	74.19	\$	71.34	\$	98.60		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Fort Meade

																2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total		
Billing Determinants																
Billing Demand	kW	9,117	9,117	9,117	9,117	9,117	9,117	9,117	9,117	9,117	9,117	9,117	9,117			
Total Energy	MWh	3,709	3,102	3,319	3,566	3,107	3,254	3,380	4,001	4,044	4,242	4,416	4,141	44,280		
Less Excluded Resource Energy	MWh	(224)	(217)	(224)	(224)	(210)	(224)	(217)	(224)	(217)	(224)	(224)	(217)	(2,648)		
ARP Billing Energy	MWh	3,485	2,885	3,095	3,342	2,897	3,029	3,163	3,776	3,827	4,018	4,192	3,924	41,632		
Transmission Billing Demand	kW	8,503	7,010	7,848	10,657	8,224	7,291	7,756	8,628	9,193	8,901	9,469	9,081			
Billing Rates																
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73			
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58			
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)			
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43			
Power Costs																
Demand Charge	\$	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 143,438	\$ 1,721,260		
Energy Charge	\$	\$ 64,564	\$ 73,651	\$ 112,590	\$ 132,236	\$ 117,912	\$ 96,270	\$ 95,608	\$ 120,649	\$ 132,136	\$ 170,144	\$ 138,676	\$ 119,982	\$ 1,374,418		
Transmission Charge	\$	\$ 36,155	\$ 29,526	\$ 33,131	\$ 45,099	\$ 34,805	\$ 31,003	\$ 33,213	\$ 37,125	\$ 39,368	\$ 40,547	\$ 42,560	\$ 40,264	\$ 442,796		
Load Retention Credit	\$	\$ (1,045)	\$ (865)	\$ (929)	\$ (1,003)	\$ (869)	\$ (909)	\$ (949)	\$ (1,133)	\$ (1,148)	\$ (1,205)	\$ (1,258)	\$ (1,177)	\$ (12,490)		
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000		
Total Billed Power Cost	\$	\$ 244,112	\$ 246,750	\$ 289,231	\$ 320,771	\$ 296,286	\$ 270,802	\$ 272,311	\$ 301,080	\$ 314,794	\$ 353,924	\$ 324,417	\$ 303,507	\$ 3,537,985		
All-in ARP Power Cost	\$/MWh	\$ 70.05	\$ 85.54	\$ 93.45	\$ 95.99	\$ 102.28	\$ 89.40	\$ 86.09	\$ 79.73	\$ 82.25	\$ 88.09	\$ 77.40	\$ 77.35	\$ 84.98		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Fort Meade

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	9,023	9,023	9,023	9,023	9,023	9,023	9,023	9,023	9,023	9,023	9,023	9,023	
Total Energy	MWh	3,689	3,086	3,304	3,549	3,004	3,236	3,363	3,980	4,021	4,217	4,391	4,118	43,958
Less Excluded Resource Energy	MWh	(224)	(217)	(224)	(224)	(203)	(224)	(217)	(224)	(217)	(224)	(224)	(217)	(2,640)
ARP Billing Energy	MWh	3,465	2,869	3,080	3,324	2,801	3,012	3,146	3,756	3,804	3,993	4,167	3,901	41,318
Transmission Billing Demand	kW	8,464	6,995	7,831	10,634	8,207	7,275	7,714	8,583	9,137	8,847	9,412	9,025	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	\$ 145,940	1,751,281
Energy Charge	\$	\$ 94,676	\$ 99,392	\$ 133,673	\$ 138,360	\$ 123,297	\$ 104,383	\$ 103,133	\$ 133,223	\$ 150,406	\$ 175,734	\$ 145,546	\$ 118,332	1,520,156
Transmission Charge	\$	\$ 40,806	\$ 32,880	\$ 36,491	\$ 49,233	\$ 37,912	\$ 33,757	\$ 36,102	\$ 40,255	\$ 42,855	\$ 44,254	\$ 46,703	\$ 44,602	485,848
Load Retention Credit	\$	\$ (1,039)	\$ (861)	\$ (924)	\$ (997)	\$ (840)	\$ (904)	\$ (944)	\$ (1,127)	\$ (1,141)	\$ (1,198)	\$ (1,250)	\$ (1,170)	(12,395)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 281,382	\$ 278,352	\$ 316,180	\$ 333,536	\$ 307,309	\$ 284,176	\$ 285,231	\$ 319,291	\$ 339,059	\$ 365,730	\$ 337,940	\$ 308,705	3,756,890
All-in ARP Power Cost	\$/MWh	\$ 81.21	\$ 97.03	\$ 102.65	\$ 100.33	\$ 109.70	\$ 94.35	\$ 90.67	\$ 85.01	\$ 89.14	\$ 91.60	\$ 81.11	\$ 79.13	90.93

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Fort Pierce Utilities Authority

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	99,307	99,307	99,307	99,307	99,307	99,307	99,307	99,307	99,307	99,307	99,307	99,307	
Total Energy	MWh	48,993	46,182	43,273	42,962	40,449	47,306	44,718	51,418	54,487	57,706	61,509	53,732	592,734
Less Excluded Resource Energy	MWh	(8,576)	(8,838)	(9,975)	(10,012)	(7,212)	(6,969)	(9,717)	(10,041)	(9,717)	(9,826)	(9,826)	(9,509)	(110,218)
ARP Billing Energy	MWh	40,417	37,344	33,298	32,950	33,237	40,337	35,001	41,377	44,770	47,880	51,683	44,223	482,517
Phase 1 Solar Energy	MWh	404	262	279	373	401	509	531	600	544	508	488	412	5,310
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	92,987	100,481	85,646	88,158	86,394	96,021	92,984	101,495	106,487	107,382	110,749	107,858	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 1,611,753	\$ 1,611,753	\$ 1,611,753	\$ 1,611,753	\$ 1,611,753	\$ 1,611,753	\$ 1,611,751	\$ 1,611,751	\$ 1,611,751	\$ 1,611,751	\$ 1,611,751	\$ 1,611,751	\$ 19,341,023
Energy Charge	\$	\$ 2,808,192	\$ 2,017,692	\$ 2,481,068	\$ 1,726,579	\$ 1,749,902	\$ 2,268,125	\$ 1,027,271	\$ 1,237,593	\$ 1,543,205	\$ 1,675,330	\$ 1,492,093	\$ 1,043,220	\$ 21,070,270
Solar 1 Energy Surcharge/(Credit)	\$	\$ (13,752)	\$ (4,970)	\$ (10,883)	\$ (6,337)	\$ (6,816)	\$ (10,680)	\$ 3,207	\$ 3,288	\$ 500	\$ 203	\$ 3,182	\$ 4,862	\$ (38,195)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 453,777	\$ 475,275	\$ 394,828	\$ 401,119	\$ 383,589	\$ 425,373	\$ 409,131	\$ 442,517	\$ 457,895	\$ 485,366	\$ 487,297	\$ 463,790	\$ 5,279,957
Load Retention Credit	\$	\$ (12,125)	\$ (11,203)	\$ (9,990)	\$ (9,885)	\$ (9,971)	\$ (12,101)	\$ (10,500)	\$ (12,413)	\$ (13,431)	\$ (14,364)	\$ (15,505)	\$ (13,267)	\$ (144,755)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 4,849,844	\$ 4,090,547	\$ 4,468,776	\$ 3,725,229	\$ 3,730,457	\$ 4,284,470	\$ 3,042,860	\$ 3,284,737	\$ 3,601,921	\$ 3,760,286	\$ 3,580,818	\$ 3,112,356	\$ 45,532,300
All-in ARP Power Cost	\$/MWh	\$ 119.99	\$ 109.54	\$ 134.20	\$ 113.06	\$ 112.24	\$ 106.22	\$ 86.94	\$ 79.39	\$ 80.45	\$ 78.54	\$ 69.28	\$ 70.38	\$ 94.36

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
Fort Pierce Utilities Authority

														2024	
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566	97,566		
Total Energy	MWh	51,789	41,498	41,414	45,870	42,489	44,726	44,445	51,380	54,641	57,979	61,968	54,203	592,403	
Less Excluded Resource Energy	MWh	(9,826)	(9,509)	(9,826)	(9,826)	(9,192)	(9,826)	(9,509)	(9,826)	(9,509)	(9,826)	(9,826)	(9,509)	(116,009)	
ARP Billing Energy	MWh	41,964	31,989	31,588	36,044	33,297	34,900	34,936	41,554	45,132	48,153	52,143	44,695	476,394	
Phase 1 Solar Energy	MWh	420	324	322	375	388	499	520	593	478	506	487	411	5,323	
Phase 2 Solar Energy	MWh	-	-	-	1,356	1,403	1,802	1,880	2,141	1,728	1,828	1,758	1,483	15,379	
Transmission Billing Demand	kW	99,150	86,071	78,222	92,024	85,083	85,958	93,568	102,133	107,122	108,022	111,412	108,502		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 16.86	\$ 9.86	\$ (0.99)	\$ (4.18)	\$ (5.32)	\$ 3.61	\$ 5.16	\$ 3.44	\$ 0.86	\$ (6.96)	\$ 2.31	\$ 4.81		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43		
Power Costs															
Demand Charge	\$	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 1,535,016	\$ 18,420,191	
Energy Charge	\$	\$ 777,447	\$ 816,730	\$ 1,149,074	\$ 1,426,285	\$ 1,355,340	\$ 1,109,131	\$ 1,056,049	\$ 1,327,616	\$ 1,558,241	\$ 2,039,126	\$ 1,725,053	\$ 1,366,583	\$ 15,706,676	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 7,083	\$ 3,194	\$ (318)	\$ (1,568)	\$ (2,062)	\$ 1,801	\$ 2,684	\$ 2,040	\$ 413	\$ (3,520)	\$ 1,123	\$ 1,979	\$ 12,850	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (16,097)	\$ (18,246)	\$ (7,352)	\$ (4,752)	\$ (9,097)	\$ (11,796)	\$ (26,774)	\$ (9,464)	\$ (4,265)	\$ (107,844)	
Transmission Charge	\$	\$ 421,601	\$ 362,507	\$ 330,242	\$ 389,441	\$ 360,065	\$ 365,505	\$ 400,701	\$ 439,443	\$ 458,745	\$ 492,057	\$ 500,745	\$ 481,092	\$ 5,002,143	
Load Retention Credit	\$	\$ (12,589)	\$ (9,597)	\$ (9,476)	\$ (10,813)	\$ (9,989)	\$ (10,470)	\$ (10,481)	\$ (12,466)	\$ (13,540)	\$ (14,446)	\$ (15,643)	\$ (13,408)	\$ (142,918)	
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000	
Total Billed Power Cost	\$	\$ 2,730,558	\$ 2,709,850	\$ 3,006,537	\$ 3,324,265	\$ 3,222,124	\$ 2,995,631	\$ 2,981,218	\$ 3,284,552	\$ 3,529,080	\$ 4,023,458	\$ 3,738,830	\$ 3,368,996	\$ 38,915,098	
All-in ARP Power Cost															
	\$/MWh	\$ 65.07	\$ 84.71	\$ 95.18	\$ 92.23	\$ 96.77	\$ 85.83	\$ 85.33	\$ 79.04	\$ 78.19	\$ 83.56	\$ 71.70	\$ 75.38	\$ 81.69	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan
Fort Pierce Utilities Authority

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan Total
Billing Determinants														
Billing Demand	kW	97,147	97,147	97,147	97,147	97,147	97,147	97,147	97,147	97,147	97,147	97,147	97,147	
Total Energy	MWh	52,313	41,959	41,854	46,332	41,360	45,081	44,737	51,546	54,729	58,084	61,973	54,229	594,198
Less Excluded Resource Energy	MWh	(9,826)	(9,509)	(9,826)	(9,826)	(8,875)	(9,826)	(9,509)	(9,826)	(9,509)	(9,826)	(9,826)	(9,509)	(115,692)
ARP Billing Energy	MWh	42,487	32,450	32,028	36,506	32,485	35,255	35,228	41,720	45,220	48,259	52,148	44,721	478,507
Phase 1 Solar Energy	MWh	419	322	320	374	383	497	519	591	477	504	485	409	5,300
Phase 2 Solar Energy	MWh	1,512	2,328	2,318	2,707	2,770	3,598	3,755	4,275	3,451	3,650	3,511	2,962	36,837
Transmission Billing Demand	kW	99,777	86,653	78,964	92,894	85,889	86,116	93,695	102,272	107,226	108,127	111,522	108,608	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	30.33
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	5.06
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	(2.53)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	4.94
Power Costs														
Demand Charge	\$	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 1,571,246	\$ 18,854,952
Energy Charge	\$	\$ 1,160,919	\$ 1,124,336	\$ 1,389,946	\$ 1,519,428	\$ 1,429,795	\$ 1,221,860	\$ 1,154,882	\$ 1,479,747	\$ 1,788,047	\$ 2,124,019	\$ 1,821,586	\$ 1,356,456	\$ 17,571,020
Solar 1 Energy Surcharge/(Credit)	\$	\$ 3,380	\$ 239	\$ (2,563)	\$ (2,330)	\$ (3,303)	\$ 364	\$ 1,353	\$ (46)	\$ (1,980)	\$ (4,346)	\$ 222	\$ 2,069	\$ (6,942)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 568	\$ (16,594)	\$ (36,806)	\$ (37,413)	\$ (44,911)	\$ (24,675)	\$ (18,711)	\$ (32,783)	\$ (40,517)	\$ (59,179)	\$ (25,038)	\$ (7,499)	\$ (343,558)
Transmission Charge	\$	\$ 481,032	\$ 407,294	\$ 367,972	\$ 430,086	\$ 396,785	\$ 399,568	\$ 438,505	\$ 479,677	\$ 502,915	\$ 540,875	\$ 553,367	\$ 536,723	\$ 5,534,799
Load Retention Credit	\$	\$ (12,746)	\$ (9,735)	\$ (9,608)	\$ (10,952)	\$ (9,746)	\$ (10,576)	\$ (10,568)	\$ (12,516)	\$ (13,566)	\$ (14,478)	\$ (15,644)	\$ (13,416)	\$ (143,552)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 3,206,399	\$ 3,078,785	\$ 3,282,188	\$ 3,472,065	\$ 3,341,867	\$ 3,159,786	\$ 3,138,706	\$ 3,487,324	\$ 3,808,145	\$ 4,160,138	\$ 3,907,739	\$ 3,447,578	\$ 41,490,719
All-in ARP Power Cost														
	\$/MWh	\$ 75.47	\$ 94.88	\$ 102.48	\$ 95.11	\$ 102.87	\$ 89.63	\$ 89.10	\$ 83.59	\$ 84.21	\$ 86.21	\$ 74.94	\$ 77.09	\$ 86.71

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Green Cove Springs

																										2023			
		Actual		Actual		Actual		Actual		Actual		Actual		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate			
Units		10/01/2022		11/01/2022		12/01/2022		01/01/2023		02/01/2023		03/01/2023		04/01/2023		05/01/2023		06/01/2023		07/01/2023		08/01/2023		09/01/2023		Total			
Billing Determinants																													
Billing Demand	kW		21,376		21,376		21,376		21,376		21,376		21,376		21,376		21,376		21,376		21,376		21,376		21,376				
Total Energy	MWh		8,177		7,686		8,985		8,711		7,243		8,170		8,204		9,574		10,754		11,497		11,708		10,896		111,605		
Less Excluded Resource Energy	MWh		(988)		(1,014)		(1,152)		(1,161)		(839)		(806)		(1,129)		(1,167)		(1,129)		(1,142)		(1,142)		(1,105)		(12,772)		
ARP Billing Energy	MWh		7,189		6,672		7,833		7,550		6,404		7,364		7,075		8,407		9,625		10,355		10,566		9,791		98,832		
Transmission Billing Demand	kW		19,331		17,415		24,469		24,890		15,743		17,373		18,823		22,314		23,630		23,810		24,539		22,614				
Billing Rates																													
Demand Rate	\$/kW-mo.	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23		
Energy Rate	\$/MWh	\$	69.48	\$	54.03	\$	74.51	\$	52.40	\$	52.65	\$	56.23	\$	29.35	\$	29.91	\$	34.47	\$	34.99	\$	28.87	\$	23.59				
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$	4.88	\$	4.73	\$	4.61	\$	4.55	\$	4.44	\$	4.43	\$	4.40	\$	4.36	\$	4.30	\$	4.52	\$	4.40	\$	4.30				
Power Costs																													
Demand Charge	\$	\$	346,932	\$	346,932	\$	346,932	\$	346,932	\$	346,932	\$	346,932	\$	346,930	\$	346,930	\$	346,930	\$	346,930	\$	346,930	\$	346,930	\$	346,930	\$	4,163,173
Energy Charge	\$	\$	499,505	\$	360,481	\$	583,635	\$	395,634	\$	337,154	\$	414,093	\$	207,656	\$	251,462	\$	331,790	\$	362,329	\$	305,041	\$	230,967	\$	4,279,747		
Transmission Charge	\$	\$	94,335	\$	82,373	\$	112,802	\$	113,250	\$	69,899	\$	76,962	\$	82,820	\$	97,291	\$	101,609	\$	107,622	\$	107,971	\$	97,239	\$	1,144,173		
Load Retention Credit	\$	\$	(2,157)	\$	(2,002)	\$	(2,350)	\$	(2,265)	\$	(1,921)	\$	(2,209)	\$	(2,123)	\$	(2,522)	\$	(2,888)	\$	(3,107)	\$	(3,170)	\$	(2,937)	\$	(29,650)		
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	12,000		
Total Billed Power Cost	\$	\$	939,616	\$	788,784	\$	1,042,019	\$	854,551	\$	753,065	\$	836,779	\$	636,283	\$	694,161	\$	778,441	\$	814,775	\$	757,772	\$	673,198	\$	9,569,443		
All-in ARP Power Cost	\$/MWh	\$	130.70	\$	118.23	\$	133.03	\$	113.18	\$	117.60	\$	113.63	\$	89.93	\$	82.57	\$	80.87	\$	78.68	\$	71.72	\$	68.76	\$	96.83		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget

City of Green Cove Springs

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2024	
Units		10/01/2023	11/01/2023	12/01/2023	01/01/2024	02/01/2024	03/01/2024	04/01/2024	05/01/2024	06/01/2024	07/01/2024	08/01/2024	09/01/2024	Budget		Budget		Total	
Billing Determinants																			
Billing Demand	kW	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093	21,093					
Total Energy	MWh	9,446	8,248	8,824	9,849	8,618	8,598	8,400	9,821	11,042	11,826	12,043	11,204	11,792	117,921				
Less Excluded Resource Energy	MWh	(1,142)	(1,105)	(1,142)	(1,142)	(1,068)	(1,142)	(1,105)	(1,142)	(1,105)	(1,142)	(1,142)	(1,105)	(1,105)	(13,478)				
ARP Billing Energy	MWh	8,305	7,144	7,682	8,708	7,550	7,457	7,295	8,679	9,937	10,685	10,901	10,100	104,443					
Transmission Billing Demand	kW	20,027	15,883	19,538	27,267	22,565	17,533	19,353	22,945	24,290	24,476	25,225	23,245						
Billing Rates																			
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73					
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58						
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)					
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43						
Power Costs																			
Demand Charge	\$	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	\$ 331,862	3,982,344				
Energy Charge	\$	\$ 153,859	\$ 182,388	\$ 279,461	\$ 344,575	\$ 307,333	\$ 236,969	\$ 220,523	\$ 277,302	\$ 343,094	\$ 452,470	\$ 360,657	\$ 308,805	\$ 3,467,436					
Transmission Charge	\$	\$ 85,158	\$ 66,893	\$ 82,486	\$ 115,391	\$ 95,495	\$ 74,551	\$ 82,879	\$ 98,724	\$ 104,022	\$ 111,491	\$ 113,376	\$ 103,067	\$ 1,133,533					
Load Retention Credit	\$	\$ (2,491)	\$ (2,143)	\$ (2,305)	\$ (2,612)	\$ (2,265)	\$ (2,237)	\$ (2,189)	\$ (2,604)	\$ (2,981)	\$ (3,205)	\$ (3,270)	\$ (3,030)	\$ (31,333)					
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000					
Total Billed Power Cost	\$	\$ 569,387	\$ 580,000	\$ 692,504	\$ 790,216	\$ 733,425	\$ 642,145	\$ 634,076	\$ 706,284	\$ 776,997	\$ 893,617	\$ 803,624	\$ 741,705	\$ 8,563,980					
All-in ARP Power Cost	\$/MWh	\$ 68.56	\$ 81.19	\$ 90.14	\$ 90.75	\$ 97.14	\$ 86.12	\$ 86.91	\$ 81.37	\$ 78.19	\$ 83.63	\$ 73.72	\$ 73.44	\$ 82.00					

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan
City of Green Cove Springs

		Plan		Plan		Plan		Plan		Plan		Plan		Plan		Plan		2025	
Units		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan		Plan			
Billing Determinants																			
Billing Demand	kW	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614	21,614					
Total Energy	MWh	9,706	8,468	9,060	10,123	8,650	8,815	8,605	10,059	11,315	12,125	12,344	11,479	120,749					
Less Excluded Resource Energy	MWh	(1,142)	(1,105)	(1,142)	(1,142)	(1,031)	(1,142)	(1,105)	(1,142)	(1,105)	(1,142)	(1,142)	(1,105)	(13,441)					
ARP Billing Energy	MWh	8,564	7,363	7,919	8,982	7,619	7,673	7,501	8,917	10,210	10,983	11,203	10,374	107,308					
Transmission Billing Demand	kW	20,591	16,379	20,149	28,119	23,271	18,081	19,835	23,518	24,889	25,079	25,847	23,817						
Billing Rates																			
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17		
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33						
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94						
Power Costs																			
Demand Charge	\$	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 349,587	\$ 4,195,044		
Energy Charge	\$	\$ 234,011	\$ 255,113	\$ 343,656	\$ 373,827	\$ 335,345	\$ 265,930	\$ 245,891	\$ 316,285	\$ 403,703	\$ 483,398	\$ 391,324	\$ 314,674	\$ 3,963,159					
Transmission Charge	\$	\$ 99,271	\$ 76,986	\$ 93,894	\$ 130,188	\$ 107,505	\$ 83,893	\$ 92,833	\$ 110,306	\$ 116,734	\$ 125,450	\$ 128,253	\$ 117,699	\$ 1,283,012					
Load Retention Credit	\$	\$ (2,569)	\$ (2,209)	\$ (2,376)	\$ (2,695)	\$ (2,286)	\$ (2,302)	\$ (2,250)	\$ (2,675)	\$ (3,063)	\$ (3,295)	\$ (3,361)	\$ (3,112)	\$ (32,192)					
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000		
Total Billed Power Cost	\$	\$ 681,300	\$ 680,478	\$ 785,762	\$ 851,907	\$ 791,151	\$ 698,108	\$ 687,061	\$ 774,502	\$ 867,961	\$ 956,141	\$ 866,803	\$ 779,848	\$ 9,421,022					
All-in ARP Power Cost	\$/MWh	\$ 79.55	\$ 92.42	\$ 99.23	\$ 94.85	\$ 103.84	\$ 90.98	\$ 91.60	\$ 86.85	\$ 85.01	\$ 87.06	\$ 77.37	\$ 75.17	\$ 87.79					

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Town of Havana

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	4,766	
Total Energy	MWh	1,610	1,633	2,122	1,921	1,530	1,626	1,457	2,051	2,442	2,420	2,467	2,220	23,498
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,610	1,633	2,122	1,921	1,530	1,626	1,457	2,051	2,442	2,420	2,467	2,220	23,498
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	3,267	2,487	6,316	5,243	2,600	3,252	3,339	4,385	4,955	5,113	4,671	4,502	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	\$ 77,352	928,226
Energy Charge	\$	\$ 111,877	\$ 88,220	\$ 158,081	\$ 100,684	\$ 80,565	\$ 91,434	\$ 42,764	\$ 61,340	\$ 84,168	\$ 84,659	\$ 71,212	\$ 52,369	1,027,373
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Transmission Charge	\$	\$ 15,943	\$ 11,764	\$ 29,117	\$ 23,856	\$ 11,544	\$ 14,406	\$ 14,692	\$ 19,117	\$ 21,305	\$ 23,111	\$ 20,554	\$ 19,360	224,769
Load Retention Credit	\$	\$ (483)	\$ (490)	\$ (636)	\$ (576)	\$ (459)	\$ (488)	\$ (437)	\$ (615)	\$ (733)	\$ (726)	\$ (740)	\$ (666)	(7,049)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 205,689	\$ 177,846	\$ 264,914	\$ 202,315	\$ 170,002	\$ 183,705	\$ 135,371	\$ 158,194	\$ 183,093	\$ 185,396	\$ 169,378	\$ 149,415	2,185,318
All-in ARP Power Cost	\$/MWh	\$ 127.74	\$ 108.92	\$ 124.86	\$ 105.29	\$ 111.10	\$ 112.97	\$ 92.91	\$ 77.14	\$ 74.98	\$ 76.62	\$ 68.67	\$ 67.31	93.00

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
Town of Havana

																										2024				
		Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget 10/01/2024	Budget 11/01/2024	Budget 12/01/2024	Budget 01/01/2025	Budget 02/01/2025	Budget 03/01/2025	Budget 04/01/2025	Budget 05/01/2025	Budget 06/01/2025	Budget 07/01/2025	Budget 08/01/2025	Budget 09/01/2025	Budget 10/01/2025	Budget Total		
Billing Determinants																														
Billing Demand	kW		4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672	4,672		
Total Energy	MWh		1,705	1,722	2,033	2,239	1,693	1,814	1,444	2,069	2,443	2,374	2,465	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	24,194	
Less Excluded Resource Energy	MWh		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh		1,705	1,722	2,033	2,239	1,693	1,814	1,444	2,069	2,443	2,374	2,465	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	2,194	24,194	
Phase 2 Solar Energy	MWh		-	-	-	23	23	30	31	36	29	30	29	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	256	
Transmission Billing Demand	kW		3,756	2,556	4,104	5,397	3,935	3,266	3,315	4,352	4,918	5,075	4,636	4,468	4,468	4,468	4,468	4,468	4,468	4,468	4,468	4,468	4,468	4,468	4,468	4,468	4,468	4,468		
Billing Rates																														
Demand Rate	\$/kW-mo.	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	
Energy Rate	\$/MWh	\$	18.53	\$	25.53	\$	36.38	\$	39.57	\$	40.71	\$	31.78	\$	30.23	\$	31.95	\$	34.53	\$	42.35	\$	33.08	\$	30.58	\$	30.58	\$	30.58	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$	-	\$	-	\$	-	\$	(11.87)	\$	(13.01)	\$	(4.08)	\$	(2.53)	\$	(4.25)	\$	(6.83)	\$	(14.65)	\$	(5.38)	\$	(2.88)	\$	(2.88)	\$	(2.88)	
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$	4.25	\$	4.21	\$	4.22	\$	4.23	\$	4.23	\$	4.25	\$	4.28	\$	4.30	\$	4.28	\$	4.56	\$	4.49	\$	4.43	\$	4.43	\$	4.43	
Power Costs																														
Demand Charge	\$	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	\$	73,503	882,038
Energy Charge	\$	\$	31,581	\$	43,964	\$	73,947	\$	88,589	\$	68,910	\$	57,641	\$	43,654	\$	66,092	\$	84,365	\$	100,516	\$	81,547	\$	67,094	\$	807,898	\$	807,898	
Solar 2 Energy Surcharge/(Credit)	\$	\$	-	\$	-	\$	-	\$	(273)	\$	(299)	\$	(122)	\$	(78)	\$	(153)	\$	(198)	\$	(439)	\$	(156)	\$	(72)	\$	(1,791)	\$	(1,791)	
Transmission Charge	\$	\$	15,972	\$	10,764	\$	17,325	\$	22,841	\$	16,652	\$	13,889	\$	14,194	\$	18,727	\$	21,059	\$	23,116	\$	20,838	\$	19,813	\$	215,189	\$	215,189	
Load Retention Credit	\$	\$	(511)	\$	(517)	\$	(610)	\$	(672)	\$	(508)	\$	(544)	\$	(433)	\$	(621)	\$	(733)	\$	(712)	\$	(739)	\$	(658)	\$	(7,258)	\$	(7,258)	
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	12,000
Total Billed Power Cost	\$	\$	121,545	\$	128,714	\$	165,165	\$	184,988	\$	159,258	\$	145,366	\$	131,840	\$	158,548	\$	178,996	\$	196,984	\$	175,992	\$	160,679	\$	1,908,076	\$	1,908,076	
All-in ARP Power Cost	\$/MWh	\$	71.30	\$	74.75	\$	81.25	\$	82.63	\$	94.07	\$	80.15	\$	91.29	\$	76.64	\$	73.25	\$	82.99	\$	71.40	\$	73.23	\$	78.87	\$	78.87	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan
Town of Havana

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan Total
Billing Determinants														
Billing Demand	kW	4,868	4,868	4,868	4,868	4,868	4,868	4,868	4,868	4,868	4,868	4,868	4,868	
Total Energy	MWh	1,695	1,720	2,018	2,233	1,642	1,803	1,441	2,070	2,443	2,366	2,469	2,188	24,087
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,695	1,720	2,018	2,233	1,642	1,803	1,441	2,070	2,443	2,366	2,469	2,188	24,087
Phase 2 Solar Energy	MWh	25	39	39	45	46	60	63	71	58	61	59	49	615
Transmission Billing Demand	kW	3,729	2,553	4,100	5,392	3,931	3,263	3,311	4,348	4,911	5,068	4,630	4,463	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	30.33
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	(2.53)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	4.94
Power Costs														
Demand Charge	\$	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	\$ 78,735	944,821
Energy Charge	\$	\$ 46,317	\$ 59,605	\$ 87,573	\$ 92,950	\$ 72,251	\$ 62,490	\$ 47,251	\$ 73,418	\$ 96,581	\$ 104,115	\$ 86,233	\$ 66,360	895,144
Solar 2 Energy Surcharge/(Credit)	\$	\$ 9	\$ (278)	\$ (619)	\$ (622)	\$ (746)	\$ (411)	\$ (314)	\$ (544)	\$ (681)	\$ (989)	\$ (421)	\$ (124)	(5,740)
Transmission Charge	\$	\$ 17,977	\$ 12,002	\$ 19,104	\$ 24,964	\$ 18,160	\$ 15,142	\$ 15,495	\$ 20,392	\$ 23,036	\$ 25,353	\$ 22,976	\$ 22,054	236,654
Load Retention Credit	\$	\$ (509)	\$ (516)	\$ (605)	\$ (670)	\$ (492)	\$ (541)	\$ (432)	\$ (621)	\$ (733)	\$ (710)	\$ (741)	\$ (656)	(7,226)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 143,529	\$ 150,548	\$ 185,187	\$ 196,356	\$ 168,908	\$ 156,415	\$ 141,735	\$ 172,379	\$ 197,938	\$ 207,505	\$ 187,783	\$ 167,369	2,075,652
All-in ARP Power Cost	\$/MWh	\$ 84.67	\$ 87.51	\$ 91.77	\$ 87.92	\$ 102.89	\$ 86.75	\$ 98.34	\$ 83.28	\$ 81.04	\$ 87.72	\$ 76.07	\$ 76.50	86.17

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Beaches Energy Services

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	148,941	148,941	148,941	148,941	148,941	148,941	148,941	148,941	148,941	148,941	148,941	148,941	
Total Energy	MWh	53,562	49,748	57,026	52,833	45,179	51,854	51,165	65,221	70,841	75,261	75,534	70,523	718,748
Less Excluded Resource Energy	MWh	(4,172)	(4,281)	(4,796)	(4,827)	(3,477)	(3,358)	(4,677)	(4,833)	(4,677)	(4,729)	(4,729)	(4,577)	(53,133)
ARP Billing Energy	MWh	49,391	45,468	52,231	48,006	41,701	48,496	46,488	60,388	66,164	70,532	70,804	65,946	665,614
Phase 1 Solar Energy	MWh	1,351	874	932	1,245	1,339	1,699	1,770	2,000	1,814	1,692	1,627	1,373	17,715
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	120,984	103,879	166,525	143,918	102,114	124,645	115,252	140,274	148,671	159,248	153,989	142,916	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 2,417,312	\$ 2,417,312	\$ 2,417,312	\$ 2,417,312	\$ 2,417,312	\$ 2,417,312	\$ 2,417,308	\$ 2,417,308	\$ 2,417,308	\$ 2,417,308	\$ 2,417,308	\$ 2,417,308	\$ 29,007,725
Energy Charge	\$	\$ 3,431,660	\$ 2,456,612	\$ 3,891,721	\$ 2,515,518	\$ 2,195,580	\$ 2,726,914	\$ 1,364,427	\$ 1,806,211	\$ 2,280,676	\$ 2,467,899	\$ 2,044,120	\$ 1,555,662	\$ 28,736,997
Solar 1 Energy Surcharge/(Credit)	\$	\$ (45,928)	\$ (16,598)	\$ (36,345)	\$ (21,163)	\$ (22,763)	\$ (35,670)	\$ 10,691	\$ 10,960	\$ 1,669	\$ 677	\$ 10,608	\$ 16,201	\$ (127,660)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 590,402	\$ 491,348	\$ 767,680	\$ 654,827	\$ 453,386	\$ 552,177	\$ 507,109	\$ 611,593	\$ 639,284	\$ 719,800	\$ 677,553	\$ 614,538	\$ 7,279,698
Standby Transmission Charge	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,333	\$ 3,333
Load Retention Credit	\$	\$ (14,817)	\$ (13,640)	\$ (15,669)	\$ (14,402)	\$ (12,510)	\$ (14,549)	\$ (13,946)	\$ (18,116)	\$ (19,849)	\$ (21,159)	\$ (21,241)	\$ (19,784)	\$ (199,684)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 6,380,629	\$ 5,337,034	\$ 7,026,699	\$ 5,554,092	\$ 5,033,005	\$ 5,648,185	\$ 4,287,589	\$ 4,829,955	\$ 5,321,088	\$ 5,586,525	\$ 5,130,347	\$ 4,589,260	\$ 64,724,408
All-in ARP Power Cost	\$/MWh	\$ 129.19	\$ 117.38	\$ 134.53	\$ 115.70	\$ 120.69	\$ 116.47	\$ 92.23	\$ 79.98	\$ 80.42	\$ 79.21	\$ 72.46	\$ 69.59	\$ 97.24

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget

Beaches Energy Services

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2024	
Units		10/01/2023	11/01/2023	12/01/2023	01/01/2024	02/01/2024	03/01/2024	04/01/2024	05/01/2024	06/01/2024	07/01/2024	08/01/2024	09/01/2024	Budget		Budget		Total	
Billing Determinants																			
Billing Demand	kW	146,108	146,108	146,108	146,108	146,108	146,108	146,108	146,108	146,108	146,108	146,108	146,108	146,108					
Total Energy	MWh	61,854	46,593	54,264	60,122	49,754	52,498	51,546	65,717	71,351	75,792	76,061	71,027	736,579					
Less Excluded Resource Energy	MWh	(4,729)	(4,577)	(4,729)	(4,729)	(4,424)	(4,729)	(4,577)	(4,729)	(4,577)	(4,729)	(4,729)	(4,577)	(55,838)					
ARP Billing Energy	MWh	57,125	42,016	49,535	55,393	45,329	47,769	46,969	60,987	66,774	71,062	71,331	66,451	680,741					
Phase 1 Solar Energy	MWh	1,399	1,079	1,074	1,251	1,295	1,662	1,735	1,975	1,595	1,686	1,622	1,369	17,742					
Phase 2 Solar Energy	MWh	-	-	-	1,356	1,403	1,802	1,880	2,141	1,728	1,828	1,758	1,483	15,379					
Transmission Billing Demand	kW	125,769	101,182	124,830	165,598	140,731	103,266	116,114	141,328	149,727	160,386	155,087	143,928						
Billing Rates																			
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58						
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 16.86	\$ 9.86	\$ (0.99)	\$ (4.18)	\$ (5.32)	\$ 3.61	\$ 5.16	\$ 3.44	\$ 0.86	\$ (6.96)	\$ 2.31	\$ 4.81						
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)						
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43						
Power Costs																			
Demand Charge	\$	\$ 2,298,742	\$ 2,298,742	\$ 2,298,742	\$ 2,298,742	\$ 2,298,742	\$ 2,298,742	\$ 2,298,742	\$ 2,298,742	\$ 2,298,742	\$ 2,298,742	\$ 2,298,742	\$ 2,298,742	\$ 27,584,906					
Energy Charge	\$	\$ 1,058,338	\$ 1,072,740	\$ 1,801,915	\$ 2,191,933	\$ 1,845,126	\$ 1,518,094	\$ 1,419,763	\$ 1,948,496	\$ 2,305,444	\$ 3,009,250	\$ 2,359,877	\$ 2,031,795	\$ 22,562,771					
Solar 1 Energy Surcharge/(Credit)	\$	\$ 23,592	\$ 10,637	\$ (1,060)	\$ (5,230)	\$ (6,883)	\$ 6,000	\$ 8,956	\$ 6,796	\$ 1,378	\$ (11,729)	\$ 3,741	\$ 6,590	\$ 42,788					
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (16,097)	\$ (18,246)	\$ (7,352)	\$ (4,752)	\$ (9,097)	\$ (11,796)	\$ (26,774)	\$ (9,464)	\$ (4,265)	\$ (107,844)					
Transmission Charge	\$	\$ 534,787	\$ 426,151	\$ 527,014	\$ 700,800	\$ 595,566	\$ 439,100	\$ 497,251	\$ 608,083	\$ 641,198	\$ 730,579	\$ 697,044	\$ 638,168	\$ 7,035,740					
Standby Transmission Charge	\$	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 13,333					
Load Retention Credit	\$	\$ (17,137)	\$ (12,605)	\$ (14,860)	\$ (16,618)	\$ (13,599)	\$ (14,331)	\$ (14,091)	\$ (18,296)	\$ (20,032)	\$ (21,319)	\$ (21,399)	\$ (19,935)	\$ (204,222)					
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000					
Total Billed Power Cost	\$	\$ 3,903,654	\$ 3,797,666	\$ 4,613,751	\$ 5,158,864	\$ 4,702,706	\$ 4,242,253	\$ 4,211,203	\$ 4,836,723	\$ 5,216,934	\$ 5,984,083	\$ 5,330,541	\$ 4,953,095	\$ 56,951,473					
All-in ARP Power Cost	\$/MWh	\$ 68.34	\$ 90.39	\$ 93.14	\$ 93.13	\$ 103.75	\$ 88.81	\$ 89.66	\$ 79.31	\$ 78.13	\$ 84.21	\$ 74.73	\$ 74.54	\$ 83.66					

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

Beaches Energy Services

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	147,427	147,427	147,427	147,427	147,427	147,427	147,427	147,427	147,427	147,427	147,427	147,427	
Total Energy	MWh	62,322	46,955	54,736	60,663	48,735	52,964	52,006	66,327	72,026	76,533	76,827	71,739	741,834
Less Excluded Resource Energy	MWh	(4,729)	(4,577)	(4,729)	(4,729)	(4,272)	(4,729)	(4,577)	(4,729)	(4,577)	(4,729)	(4,729)	(4,577)	(55,686)
ARP Billing Energy	MWh	57,592	42,378	50,007	55,933	44,463	48,235	47,429	61,597	67,449	71,804	72,098	67,162	686,148
Phase 1 Solar Energy	MWh	1,395	1,073	1,068	1,247	1,276	1,657	1,730	1,969	1,590	1,681	1,617	1,364	17,667
Phase 2 Solar Energy	MWh	1,512	2,328	2,318	2,707	2,770	3,598	3,755	4,275	3,451	3,650	3,511	2,962	36,837
Transmission Billing Demand	kW	126,711	102,363	126,240	167,463	142,318	104,466	117,309	142,787	151,205	161,975	156,621	145,345	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	30.33
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	5.06
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	(2.53)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	4.94
Power Costs														
Demand Charge	\$	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 2,384,485	\$ 28,613,822
Energy Charge	\$	\$ 1,573,647	\$ 1,468,319	\$ 2,170,212	\$ 2,327,987	\$ 1,956,982	\$ 1,671,719	\$ 1,554,871	\$ 2,184,759	\$ 2,666,993	\$ 3,160,332	\$ 2,518,477	\$ 2,037,154	\$ 25,291,452
Solar 1 Energy Surcharge/(Credit)	\$	\$ 11,252	\$ 796	\$ (8,553)	\$ (7,770)	\$ (11,003)	\$ 1,213	\$ 4,510	\$ (155)	\$ (6,600)	\$ (14,496)	\$ 742	\$ 6,899	\$ (23,164)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 568	\$ (16,594)	\$ (36,806)	\$ (37,413)	\$ (44,911)	\$ (24,675)	\$ (18,711)	\$ (32,783)	\$ (40,517)	\$ (59,179)	\$ (25,038)	\$ (7,499)	\$ (343,558)
Transmission Charge	\$	\$ 610,883	\$ 481,134	\$ 588,281	\$ 775,326	\$ 657,477	\$ 484,712	\$ 549,023	\$ 669,705	\$ 709,185	\$ 810,236	\$ 777,149	\$ 718,270	\$ 7,831,380
Standby Transmission Charge	\$	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 3,333	\$ -	\$ -	\$ 13,333
Load Retention Credit	\$	\$ (17,278)	\$ (12,713)	\$ (15,002)	\$ (16,780)	\$ (13,339)	\$ (14,470)	\$ (14,229)	\$ (18,479)	\$ (20,235)	\$ (21,541)	\$ (21,629)	\$ (20,149)	\$ (205,844)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 4,568,891	\$ 4,307,426	\$ 5,084,617	\$ 5,431,169	\$ 4,931,692	\$ 4,504,984	\$ 4,465,283	\$ 5,189,532	\$ 5,695,311	\$ 6,265,171	\$ 5,636,185	\$ 5,121,160	\$ 61,201,422
All-in ARP Power Cost	\$/MWh	\$ 79.33	\$ 101.64	\$ 101.68	\$ 97.10	\$ 110.92	\$ 93.40	\$ 94.15	\$ 84.25	\$ 84.44	\$ 87.25	\$ 78.17	\$ 76.25	\$ 89.20

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

Kissimmee Utility Authority

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	359,194	359,194	359,194	359,194	359,194	359,194	359,194	359,194	359,194	359,194	359,194	359,194	
Total Energy	MWh	142,680	128,811	127,612	122,995	115,189	136,173	134,956	158,655	172,827	190,523	188,669	171,684	1,790,774
Less Excluded Resource Energy	MWh	(5,203)	(5,360)	(6,069)	(6,082)	(4,382)	(4,226)	(5,760)	(5,952)	(5,760)	(5,803)	(5,803)	(5,616)	(66,016)
ARP Billing Energy	MWh	137,477	123,451	121,543	116,913	110,807	131,947	129,196	152,703	167,067	184,720	182,866	166,068	1,724,758
Phase 1 Solar Energy	MWh	4,054	2,622	2,797	3,736	4,019	5,098	5,312	5,998	5,440	5,074	4,882	4,119	53,151
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	303,772	317,142	288,874	240,176	281,928	327,434	320,099	356,165	373,943	377,649	387,819	364,216	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (KUA)	\$/kW-mo.	\$ 0.99	\$ 0.95	\$ 1.04	\$ 1.25	\$ 1.07	\$ 0.92	\$ 0.93	\$ 0.84	\$ 0.80	\$ 0.79	\$ 0.77	\$ 0.82	
Power Costs														
Demand Charge	\$	\$ 5,829,719	\$ 5,829,719	\$ 5,829,719	\$ 5,829,719	\$ 5,829,719	\$ 5,829,719	\$ 5,829,720	\$ 5,829,720	\$ 5,829,720	\$ 5,829,720	\$ 5,829,720	\$ 5,829,720	\$ 69,956,632
Energy Charge	\$	\$ 9,551,879	\$ 6,670,079	\$ 9,056,184	\$ 6,126,254	\$ 5,833,991	\$ 7,419,365	\$ 3,791,893	\$ 4,567,355	\$ 5,758,798	\$ 6,463,342	\$ 5,279,348	\$ 3,917,533	\$ 74,436,020
Solar 1 Energy Surcharge/(Credit)	\$	\$ (137,848)	\$ (49,817)	\$ (109,087)	\$ (63,519)	\$ (68,322)	\$ (107,060)	\$ 32,084	\$ 32,869	\$ 5,005	\$ 2,029	\$ 31,831	\$ 48,601	\$ (383,235)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 300,716	\$ 300,820	\$ 300,820	\$ 300,820	\$ 300,820	\$ 300,820	\$ 297,692	\$ 299,179	\$ 299,155	\$ 298,342	\$ 298,620	\$ 298,657	\$ 3,596,460
Load Retention Credit	\$	\$ (41,243)	\$ (37,035)	\$ (36,463)	\$ (35,074)	\$ (33,242)	\$ (39,584)	\$ (38,759)	\$ (45,811)	\$ (50,120)	\$ (55,416)	\$ (54,860)	\$ (49,820)	\$ (517,427)
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000
Total Billed Power Cost	\$	\$ 15,510,223	\$ 12,720,765	\$ 15,048,172	\$ 12,165,200	\$ 11,869,965	\$ 13,410,259	\$ 9,919,630	\$ 10,690,312	\$ 11,849,557	\$ 12,545,018	\$ 11,391,659	\$ 10,051,690	\$ 147,172,449
All-in ARP Power Cost	\$/MWh	\$ 112.82	\$ 103.04	\$ 123.81	\$ 104.05	\$ 107.12	\$ 101.63	\$ 76.78	\$ 70.01	\$ 70.93	\$ 67.91	\$ 62.30	\$ 60.53	\$ 85.33

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget

Kissimmee Utility Authority

																2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total		
Billing Determinants																
Billing Demand	kW	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975	363,975		
Total Energy	MWh	153,368	121,818	126,811	130,931	120,427	129,188	135,897	159,850	174,095	192,219	190,519	173,429	1,808,554		
Less Excluded Resource Energy	MWh	(5,803)	(5,616)	(5,803)	(5,803)	(5,429)	(5,803)	(5,616)	(5,803)	(5,616)	(5,803)	(5,803)	(5,616)	(68,515)		
ARP Billing Energy	MWh	147,565	116,202	121,008	125,128	114,999	123,384	130,281	154,047	168,479	186,415	184,716	167,813	1,740,039		
Phase 1 Solar Energy	MWh	4,199	3,236	3,223	3,752	3,884	4,987	5,205	5,926	4,784	5,060	4,867	4,105	53,229		
Phase 2 Solar Energy	MWh	-	-	-	1,807	1,871	2,402	2,507	2,855	2,304	2,437	2,344	1,978	20,505		
Transmission Billing Demand	kW	344,065	260,863	242,278	284,236	271,797	315,553	323,827	360,417	377,346	381,104	391,423	367,474			
Billing Rates																
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73		
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58			
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 16.86	\$ 9.86	\$ (0.99)	\$ (4.18)	\$ (5.32)	\$ 3.61	\$ 5.16	\$ 3.44	\$ 0.86	\$ (6.96)	\$ 2.31	\$ 4.81			
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)			
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)			
Transmission (KUA)	\$/kW-mo.	\$ 0.61	\$ 0.81	\$ 0.87	\$ 0.74	\$ 0.77	\$ 0.67	\$ 0.65	\$ 0.58	\$ 0.56	\$ 0.55	\$ 0.54	\$ 0.57			
Power Costs																
Demand Charge	\$	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 5,726,473	\$ 68,717,670		
Energy Charge	\$	\$ 2,733,893	\$ 2,966,815	\$ 4,401,875	\$ 4,951,407	\$ 4,681,023	\$ 3,921,152	\$ 3,938,120	\$ 4,921,668	\$ 5,816,944	\$ 7,894,092	\$ 6,111,045	\$ 5,131,072	\$ 57,469,106		
Solar 1 Energy Surcharge/(Credit)	\$	\$ 70,811	\$ 31,907	\$ (3,180)	\$ (15,688)	\$ (20,644)	\$ 18,004	\$ 26,867	\$ 20,392	\$ 4,133	\$ (35,203)	\$ 11,226	\$ 19,760	\$ 128,384		
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (21,450)	\$ (24,332)	\$ (9,800)	\$ (6,337)	\$ (12,131)	\$ (15,727)	\$ (35,694)	\$ (12,619)	\$ (5,689)	\$ (143,781)		
Transmission Charge	\$	\$ 209,880	\$ 211,299	\$ 210,782	\$ 210,335	\$ 209,283	\$ 211,420	\$ 210,487	\$ 209,042	\$ 211,314	\$ 209,607	\$ 211,369	\$ 209,460	\$ 2,524,279		
Load Retention Credit	\$	\$ (44,269)	\$ (34,861)	\$ (36,302)	\$ (37,538)	\$ (34,500)	\$ (37,015)	\$ (39,084)	\$ (46,214)	\$ (50,544)	\$ (55,925)	\$ (55,415)	\$ (50,344)	\$ (522,012)		
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000		
Total Billed Power Cost	\$	\$ 8,703,787	\$ 8,908,632	\$ 10,306,647	\$ 10,820,537	\$ 10,544,303	\$ 9,837,234	\$ 9,863,525	\$ 10,826,230	\$ 11,699,592	\$ 13,710,350	\$ 11,999,079	\$ 11,037,731	\$ 128,257,647		
All-in ARP Power Cost	\$/MWh	\$ 58.98	\$ 76.66	\$ 85.17	\$ 86.48	\$ 91.69	\$ 79.73	\$ 75.71	\$ 70.28	\$ 69.44	\$ 73.55	\$ 64.96	\$ 65.77	\$ 73.71		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan
Kissimmee Utility Authority

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	369,978	369,978	369,978	369,978	369,978	369,978	369,978	369,978	369,978	369,978	369,978	369,978	
Total Energy	MWh	155,048	122,930	128,340	132,580	118,742	130,234	137,086	161,508	175,855	194,170	192,281	174,941	1,823,716
Less Excluded Resource Energy	MWh	(5,803)	(5,616)	(5,803)	(5,803)	(5,242)	(5,803)	(5,616)	(5,803)	(5,616)	(5,803)	(5,803)	(5,616)	(68,328)
ARP Billing Energy	MWh	149,245	117,314	122,537	126,777	113,500	124,431	131,470	155,705	170,239	188,367	186,478	169,325	1,755,388
Phase 1 Solar Energy	MWh	4,186	3,217	3,202	3,741	3,827	4,972	5,187	5,909	4,769	5,045	4,853	4,095	53,004
Phase 2 Solar Energy	MWh	2,016	3,105	3,090	3,609	3,693	4,797	5,006	5,701	4,602	4,867	4,681	3,949	49,116
Transmission Billing Demand	kW	348,208	265,720	246,631	289,333	276,674	321,378	327,768	364,900	380,982	384,795	395,268	370,961	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	30.33
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	5.06
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	(2.53)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (KUA)	\$/kW-mo.	\$ 0.63	\$ 0.82	\$ 0.88	\$ 0.75	\$ 0.79	\$ 0.68	\$ 0.66	\$ 0.60	\$ 0.57	\$ 0.57	\$ 0.55	\$ 0.59	0.59
Power Costs														
Demand Charge	\$	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 5,984,009	\$ 71,808,108
Energy Charge	\$	\$ 4,077,976	\$ 4,064,721	\$ 5,317,865	\$ 5,276,541	\$ 4,995,520	\$ 4,312,523	\$ 4,309,980	\$ 5,522,619	\$ 6,731,378	\$ 8,290,672	\$ 6,513,942	\$ 5,135,941	\$ 64,549,676
Solar 1 Energy Surcharge/(Credit)	\$	\$ 33,762	\$ 2,386	\$ (25,646)	\$ (23,307)	\$ (33,003)	\$ 3,640	\$ 13,524	\$ (464)	\$ (19,795)	\$ (43,504)	\$ 2,225	\$ 20,712	\$ (69,470)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 758	\$ (22,133)	\$ (49,063)	\$ (49,879)	\$ (59,876)	\$ (32,898)	\$ (24,945)	\$ (43,718)	\$ (54,031)	\$ (78,910)	\$ (33,382)	\$ (9,998)	\$ (458,076)
Transmission Charge	\$	\$ 219,371	\$ 217,890	\$ 217,035	\$ 217,000	\$ 218,572	\$ 218,537	\$ 216,327	\$ 218,940	\$ 217,160	\$ 219,333	\$ 217,398	\$ 218,867	\$ 2,616,429
Load Retention Credit	\$	\$ (44,774)	\$ (35,194)	\$ (36,761)	\$ (38,033)	\$ (34,050)	\$ (37,329)	\$ (39,441)	\$ (46,711)	\$ (51,072)	\$ (56,510)	\$ (55,943)	\$ (50,798)	\$ (526,616)
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000
Total Billed Power Cost	\$	\$ 10,278,103	\$ 10,218,679	\$ 11,414,438	\$ 11,373,330	\$ 11,078,172	\$ 10,455,482	\$ 10,466,453	\$ 11,641,674	\$ 12,814,649	\$ 14,322,089	\$ 12,635,249	\$ 11,305,733	\$ 138,004,051
All-in ARP Power Cost	\$/MWh	\$ 68.87	\$ 87.11	\$ 93.15	\$ 89.71	\$ 97.61	\$ 84.03	\$ 79.61	\$ 74.77	\$ 75.27	\$ 76.03	\$ 67.76	\$ 66.77	\$ 78.62

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Keys Energy Services

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	136,404	136,404	136,404	136,404	136,404	136,404	136,404	136,404	136,404	136,404	136,404	136,404	
Total Energy	MWh	62,998	61,252	56,127	55,695	55,510	63,086	63,398	68,452	74,799	80,247	80,434	73,685	795,681
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	62,998	61,252	56,127	55,695	55,510	63,086	63,398	68,452	74,799	80,247	80,434	73,685	795,681
Phase 1 Solar Energy	MWh	675	437	466	622	670	849	885	1,000	907	846	814	686	8,857
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	126,665	122,354	82,075	76,222	118,036	118,447	122,721	127,375	137,305	140,416	139,093	136,466	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 2,213,837	\$ 2,213,837	\$ 2,213,837	\$ 2,213,837	\$ 2,213,837	\$ 2,213,837	\$ 2,213,833	\$ 2,213,833	\$ 2,213,833	\$ 2,213,833	\$ 2,213,833	\$ 2,213,833	\$ 26,566,019
Energy Charge	\$	\$ 4,377,081	\$ 3,309,430	\$ 4,182,017	\$ 2,918,409	\$ 2,922,609	\$ 3,547,309	\$ 1,860,722	\$ 2,047,387	\$ 2,578,305	\$ 2,807,842	\$ 2,322,125	\$ 1,738,239	\$ 34,611,476
Solar 1 Energy Surcharge/(Credit)	\$	\$ (22,964)	\$ (8,299)	\$ (18,173)	\$ (10,581)	\$ (11,382)	\$ (17,835)	\$ 5,345	\$ 5,480	\$ 834	\$ 338	\$ 5,307	\$ 8,095	\$ (63,833)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 618,125	\$ 578,734	\$ 378,366	\$ 346,810	\$ 524,080	\$ 524,720	\$ 539,974	\$ 555,356	\$ 590,413	\$ 634,680	\$ 612,011	\$ 586,805	\$ 6,490,076
Load Retention Credit	\$	\$ (18,899)	\$ (18,376)	\$ (16,838)	\$ (16,708)	\$ (16,653)	\$ (18,926)	\$ (19,019)	\$ (20,535)	\$ (22,440)	\$ (24,074)	\$ (24,130)	\$ (22,106)	\$ (238,704)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 7,168,180	\$ 6,076,327	\$ 6,740,209	\$ 5,452,766	\$ 5,633,491	\$ 6,250,106	\$ 4,601,855	\$ 4,802,521	\$ 5,361,946	\$ 5,633,619	\$ 5,130,146	\$ 4,525,866	\$ 67,377,033
All-in ARP Power Cost	\$/MWh	\$ 113.78	\$ 99.20	\$ 120.09	\$ 97.90	\$ 101.49	\$ 99.07	\$ 72.59	\$ 70.16	\$ 71.69	\$ 70.20	\$ 63.78	\$ 61.42	\$ 84.68

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
Keys Energy Services

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2024										
		10/01/2023		11/01/2023		12/01/2023		01/01/2024		02/01/2024		03/01/2024		04/01/2024		05/01/2024		06/01/2024		07/01/2024		08/01/2024		09/01/2024		Budget Total		
Units																												
Billing Determinants																												
Billing Demand	kW		137,273		137,273		137,273		137,273		137,273		137,273		137,273		137,273		137,273		137,273		137,273		137,273			
Total Energy	MWh		69,877		56,662		56,929		54,426		52,717		59,741		63,597		68,585		74,908		80,320		80,410		73,630		791,801	
Less Excluded Resource Energy	MWh		-		-		-		-		-		-		-		-		-		-		-		-		-	
ARP Billing Energy	MWh		69,877		56,662		56,929		54,426		52,717		59,741		63,597		68,585		74,908		80,320		80,410		73,630		791,801	
Phase 1 Solar Energy	MWh		700		540		537		625		647		831		867		988		797		843		811		684		8,870	
Phase 2 Solar Energy	MWh		-		-		-		2,259		2,338		3,002		3,134		3,567		2,882		3,046		2,932		2,471		25,632	
Transmission Billing Demand	kW		128,104		114,590		89,280		73,996		91,431		107,403		122,794		127,449		137,352		140,463		139,140		136,513			
Billing Rates																												
Demand Rate	\$/kW-mo.	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	
Energy Rate	\$/MWh	\$	18.53	\$	25.53	\$	36.38	\$	39.57	\$	40.71	\$	31.78	\$	30.23	\$	31.95	\$	34.53	\$	42.35	\$	33.08	\$	30.58	\$	30.58	
Solar Energy Surcharge/(Credit)	\$/MWh	\$	16.86	\$	9.86	\$	(0.99)	\$	(4.18)	\$	(5.32)	\$	3.61	\$	5.16	\$	3.44	\$	0.86	\$	(6.96)	\$	2.31	\$	4.81	\$	4.81	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$	-	\$	-	\$	-	\$	(11.87)	\$	(13.01)	\$	(4.08)	\$	(2.53)	\$	(4.25)	\$	(6.83)	\$	(14.65)	\$	(5.38)	\$	(2.88)	\$	(2.88)	
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$	4.25	\$	4.21	\$	4.22	\$	4.23	\$	4.23	\$	4.25	\$	4.28	\$	4.30	\$	4.28	\$	4.56	\$	4.49	\$	4.43	\$	4.43	
Power Costs																												
Demand Charge	\$	\$	2,159,736	\$	2,159,736	\$	2,159,736	\$	2,159,736	\$	2,159,736	\$	2,159,736	\$	2,159,736	\$	2,159,736	\$	2,159,736	\$	2,159,736	\$	2,159,736	\$	2,159,736	\$	25,916,836	
Energy Charge	\$	\$	1,294,599	\$	1,446,675	\$	2,070,886	\$	2,153,674	\$	2,145,831	\$	1,898,570	\$	1,922,401	\$	2,191,228	\$	2,586,269	\$	3,401,281	\$	2,660,235	\$	2,251,304	\$	26,022,954	
Solar 1 Energy Surcharge/(Credit)	\$	\$	11,804	\$	5,324	\$	(530)	\$	(2,613)	\$	(3,439)	\$	3,000	\$	4,476	\$	3,400	\$	688	\$	(5,865)	\$	1,871	\$	3,293	\$	21,409	
Solar 2 Energy Surcharge/(Credit)	\$	\$	-	\$	-	\$	-	\$	(26,820)	\$	(30,412)	\$	(12,249)	\$	(7,923)	\$	(15,156)	\$	(19,671)	\$	(44,615)	\$	(15,783)	\$	(7,108)	\$	(179,736)	
Transmission Charge	\$	\$	544,716	\$	482,622	\$	376,924	\$	313,148	\$	386,929	\$	456,692	\$	525,857	\$	548,368	\$	588,202	\$	639,830	\$	625,372	\$	605,292	\$	6,093,951	
Load Retention Credit	\$	\$	(20,963)	\$	(16,999)	\$	(17,079)	\$	(16,328)	\$	(15,815)	\$	(17,922)	\$	(19,079)	\$	(20,575)	\$	(22,472)	\$	(24,096)	\$	(24,123)	\$	(22,089)	\$	(237,540)	
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	12,000	
Total Billed Power Cost	\$	\$	3,990,893	\$	4,078,358	\$	4,590,938	\$	4,581,798	\$	4,643,831	\$	4,488,826	\$	4,586,468	\$	4,868,000	\$	5,293,753	\$	6,127,272	\$	5,408,308	\$	4,991,428	\$	57,649,873	
All-in ARP Power Cost	\$/MWh	\$	57.11	\$	71.98	\$	80.64	\$	84.18	\$	88.09	\$	75.14	\$	72.12	\$	70.98	\$	70.67	\$	76.29	\$	67.26	\$	67.79	\$	72.81	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

Keys Energy Services

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
		10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	138,283	138,283	138,283	138,283	138,283	138,283	138,283	138,283	138,283	138,283	138,283	138,283	
Total Energy	MWh	69,905	56,733	57,065	54,532	52,310	59,865	63,737	68,771	75,126	80,571	80,751	73,980	793,345
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	69,905	56,733	57,065	54,532	52,310	59,865	63,737	68,771	75,126	80,571	80,751	73,980	793,345
Phase 1 Solar Energy	MWh	698	536	534	624	638	829	865	985	795	841	809	682	8,836
Phase 2 Solar Energy	MWh	2,521	3,881	3,862	4,514	4,616	5,996	6,257	7,127	5,752	6,083	5,853	4,938	61,399
Transmission Billing Demand	kW	128,189	114,703	90,179	74,742	92,351	107,878	123,294	127,967	137,871	140,994	139,666	137,030	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 2,236,591	\$ 26,839,095
Energy Charge	\$	\$ 1,910,088	\$ 1,965,708	\$ 2,476,512	\$ 2,269,651	\$ 2,302,335	\$ 2,074,804	\$ 2,089,477	\$ 2,439,198	\$ 2,970,544	\$ 3,546,202	\$ 2,820,731	\$ 2,243,954	\$ 29,109,203
Solar 1 Energy Surcharge/(Credit)	\$	\$ 5,630	\$ 398	\$ (4,276)	\$ (3,888)	\$ (5,502)	\$ 607	\$ 2,255	\$ (77)	\$ (3,300)	\$ (7,252)	\$ 371	\$ 3,450	\$ (11,585)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 948	\$ (27,662)	\$ (61,325)	\$ (62,380)	\$ (74,836)	\$ (41,119)	\$ (31,180)	\$ (54,650)	\$ (67,533)	\$ (98,625)	\$ (41,738)	\$ (12,503)	\$ (572,603)
Transmission Charge	\$	\$ 618,006	\$ 539,135	\$ 420,235	\$ 346,042	\$ 426,640	\$ 500,542	\$ 577,034	\$ 600,191	\$ 646,647	\$ 705,283	\$ 693,018	\$ 677,182	\$ 6,749,955
Load Retention Credit	\$	\$ (20,972)	\$ (17,020)	\$ (17,119)	\$ (16,359)	\$ (15,693)	\$ (17,960)	\$ (19,121)	\$ (20,631)	\$ (22,538)	\$ (24,171)	\$ (24,225)	\$ (22,194)	\$ (238,004)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 4,751,292	\$ 4,698,150	\$ 5,051,617	\$ 4,770,656	\$ 4,870,535	\$ 4,754,466	\$ 4,856,057	\$ 5,201,621	\$ 5,761,411	\$ 6,359,029	\$ 5,685,748	\$ 5,127,479	\$ 61,888,062
All-in ARP Power Cost	\$/MWh	\$ 67.97	\$ 82.81	\$ 88.52	\$ 87.48	\$ 93.11	\$ 79.42	\$ 76.19	\$ 75.64	\$ 76.69	\$ 78.92	\$ 70.41	\$ 69.31	\$ 78.01

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Leesburg

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	108,423	
Total Energy	MWh	39,387	35,577	40,296	35,703	31,953	38,369	40,410	47,077	50,915	53,375	55,278	49,574	517,914
Less Excluded Resource Energy	MWh	(1,324)	(1,359)	(1,522)	(1,532)	(1,104)	(1,066)	(1,492)	(1,542)	(1,492)	(1,509)	(1,509)	(1,460)	(16,908)
ARP Billing Energy	MWh	38,063	34,218	38,774	34,172	30,849	37,303	38,919	45,536	49,423	51,866	53,770	48,114	501,006
Transmission Billing Demand	kW	91,663	89,456	111,598	90,536	77,585	91,852	92,334	105,817	112,059	110,160	115,787	108,270	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 1,759,705	\$ 1,759,705	\$ 1,759,705	\$ 1,759,705	\$ 1,759,705	\$ 1,759,705	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 1,759,708	\$ 21,116,480
Energy Charge	\$	\$ 2,644,603	\$ 1,848,816	\$ 2,889,041	\$ 1,790,587	\$ 1,624,204	\$ 2,097,564	\$ 1,142,258	\$ 1,361,973	\$ 1,703,616	\$ 1,814,808	\$ 1,552,326	\$ 1,135,001	\$ 21,604,797
Transmission Charge	\$	\$ 447,315	\$ 423,127	\$ 514,467	\$ 411,939	\$ 344,477	\$ 406,904	\$ 406,268	\$ 461,360	\$ 481,855	\$ 497,922	\$ 509,464	\$ 465,561	\$ 5,370,660
Load Retention Credit	\$	\$ (11,419)	\$ (10,265)	\$ (11,632)	\$ (10,251)	\$ (9,255)	\$ (11,191)	\$ (11,676)	\$ (13,661)	\$ (14,827)	\$ (15,560)	\$ (16,131)	\$ (14,434)	\$ (150,302)
Meter Charge	\$	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000
Total Billed Power Cost	\$	\$ 4,845,204	\$ 4,026,382	\$ 5,156,581	\$ 3,956,980	\$ 3,724,132	\$ 4,257,983	\$ 3,301,559	\$ 3,574,381	\$ 3,935,352	\$ 4,061,879	\$ 3,810,367	\$ 3,350,836	\$ 48,001,636
All-in ARP Power Cost	\$/MWh	\$ 127.30	\$ 117.67	\$ 132.99	\$ 115.80	\$ 120.72	\$ 114.14	\$ 84.83	\$ 78.50	\$ 79.63	\$ 78.31	\$ 70.86	\$ 69.64	\$ 95.81

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Leesburg

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2024				
		10/01/2023		11/01/2023		12/01/2023		01/01/2024		02/01/2024		03/01/2024		04/01/2024		05/01/2024		06/01/2024		07/01/2024		08/01/2024		09/01/2024		Budget Total		
Units																												
Billing Determinants																												
Billing Demand	kW	108,886		108,886		108,886		108,886		108,886		108,886		108,886		108,886		108,886		108,886		108,886		108,886		108,886		
Total Energy	MWh	44,881		36,284		38,259		42,105		37,203		38,254		40,616		47,310		51,165		53,643		55,549		49,802		535,072		
Less Excluded Resource Energy	MWh	(1,509)		(1,460)		(1,509)		(1,509)		(1,411)		(1,509)		(1,460)		(1,509)		(1,460)		(1,509)		(1,509)		(1,460)		(17,810)		
ARP Billing Energy	MWh	43,372		34,825		36,751		40,596		35,792		36,746		39,156		45,802		49,705		52,134		54,041		48,342		517,262		
Transmission Billing Demand	kW	101,434		80,721		75,874		104,609		93,383		85,644		92,837		106,399		112,609		110,699		116,359		108,798				
Billing Rates																												
Demand Rate	\$/kW-mo.	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	\$	15.73	
Energy Rate	\$/MWh	\$	18.53	\$	25.53	\$	36.38	\$	39.57	\$	40.71	\$	31.78	\$	30.23	\$	31.95	\$	34.53	\$	42.35	\$	33.08	\$	30.58	\$	30.58	
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$	4.25	\$	4.21	\$	4.22	\$	4.23	\$	4.23	\$	4.25	\$	4.28	\$	4.30	\$	4.28	\$	4.56	\$	4.49	\$	4.43	\$	4.43	
Power Costs																												
Demand Charge	\$	\$	1,713,126	\$	1,713,126	\$	1,713,126	\$	1,713,126	\$	1,713,126	\$	1,713,126	\$	1,713,126	\$	1,713,126	\$	1,713,126	\$	1,713,126	\$	1,713,126	\$	1,713,126	\$	20,557,510	
Energy Charge	\$	\$	803,542	\$	889,121	\$	1,336,873	\$	1,606,432	\$	1,456,915	\$	1,167,785	\$	1,183,599	\$	1,463,327	\$	1,716,126	\$	2,207,716	\$	1,787,852	\$	1,478,113	\$	17,097,402	
Transmission Charge	\$	\$	431,310	\$	339,975	\$	320,326	\$	442,698	\$	395,192	\$	364,170	\$	397,570	\$	457,795	\$	482,243	\$	504,251	\$	522,982	\$	482,406	\$	5,140,919	
Load Retention Credit	\$	\$	(13,012)	\$	(10,447)	\$	(11,025)	\$	(12,179)	\$	(10,738)	\$	(11,024)	\$	(11,747)	\$	(13,741)	\$	(14,912)	\$	(15,640)	\$	(16,212)	\$	(14,503)	\$	(155,179)	
Meter Charge	\$	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	60,000	
Total Billed Power Cost	\$	\$	2,939,966	\$	2,936,775	\$	3,364,300	\$	3,755,077	\$	3,559,496	\$	3,239,058	\$	3,287,549	\$	3,625,508	\$	3,901,584	\$	4,414,452	\$	4,012,748	\$	3,664,142	\$	42,700,653	
All-in ARP Power Cost	\$/MWh	\$	67.78	\$	84.33	\$	91.54	\$	92.50	\$	99.45	\$	88.15	\$	83.96	\$	79.16	\$	78.49	\$	84.67	\$	74.25	\$	75.80	\$	82.55	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Leesburg

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	110,336	110,336	110,336	110,336	110,336	110,336	110,336	110,336	110,336	110,336	110,336	110,336	
Total Energy	MWh	45,081	36,425	38,448	42,335	36,135	38,397	40,751	47,470	51,339	53,831	55,775	50,044	536,029
Less Excluded Resource Energy	MWh	(1,509)	(1,460)	(1,509)	(1,509)	(1,363)	(1,509)	(1,460)	(1,509)	(1,460)	(1,509)	(1,509)	(1,460)	(17,762)
ARP Billing Energy	MWh	43,572	34,965	36,939	40,827	34,772	36,888	39,291	45,961	49,879	52,322	54,267	48,584	518,267
Transmission Billing Demand	kW	101,991	81,237	76,327	105,230	93,939	86,188	93,268	106,898	113,060	111,140	116,829	109,230	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 1,784,572	\$ 21,414,870
Energy Charge	\$	\$ 1,190,562	\$ 1,211,483	\$ 1,603,094	\$ 1,699,237	\$ 1,530,436	\$ 1,278,471	\$ 1,288,079	\$ 1,630,168	\$ 1,972,243	\$ 2,302,886	\$ 1,895,609	\$ 1,473,639	\$ 19,075,909
Transmission Charge	\$	\$ 491,706	\$ 381,837	\$ 355,687	\$ 487,197	\$ 433,977	\$ 399,904	\$ 436,511	\$ 501,373	\$ 530,275	\$ 555,950	\$ 579,703	\$ 539,797	\$ 5,693,916
Load Retention Credit	\$	\$ (13,072)	\$ (10,490)	\$ (11,082)	\$ (12,248)	\$ (10,432)	\$ (11,066)	\$ (11,787)	\$ (13,788)	\$ (14,964)	\$ (15,697)	\$ (16,280)	\$ (14,575)	\$ (155,480)
Meter Charge	\$	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000
Total Billed Power Cost	\$	\$ 3,458,769	\$ 3,372,403	\$ 3,737,272	\$ 3,963,759	\$ 3,743,554	\$ 3,456,881	\$ 3,502,375	\$ 3,907,325	\$ 4,277,126	\$ 4,632,712	\$ 4,248,604	\$ 3,788,433	\$ 46,089,215
All-in ARP Power Cost	\$/MWh	\$ 79.38	\$ 96.45	\$ 101.17	\$ 97.09	\$ 107.66	\$ 93.71	\$ 89.14	\$ 85.01	\$ 85.75	\$ 88.54	\$ 78.29	\$ 77.98	\$ 88.93

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Newberry

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	8,974	8,974	8,974	8,974	8,974	8,974	8,974	8,974	8,974	8,974	8,974	8,974	
Total Energy	MWh	3,370	3,172	3,647	3,479	2,914	3,274	3,361	4,121	4,384	4,734	4,841	4,432	45,729
Less Excluded Resource Energy	MWh	(105)	(107)	(120)	(121)	(87)	(84)	(121)	(125)	(121)	(122)	(122)	(118)	(1,355)
ARP Billing Energy	MWh	3,265	3,065	3,526	3,358	2,826	3,190	3,240	3,996	4,263	4,612	4,719	4,314	44,373
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	7,139	7,247	9,817	9,283	6,188	7,112	7,778	9,335	9,811	9,760	10,501	9,119	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72
Power Costs														
Demand Charge	\$	\$ 145,648	\$ 145,648	\$ 145,648	\$ 145,648	\$ 145,648	\$ 145,648	\$ 145,649	\$ 145,649	\$ 145,649	\$ 145,649	\$ 145,649	\$ 145,649	\$ 1,747,784
Energy Charge	\$	\$ 226,845	\$ 165,583	\$ 262,737	\$ 175,954	\$ 148,812	\$ 179,346	\$ 95,099	\$ 119,510	\$ 146,953	\$ 161,359	\$ 136,238	\$ 101,769	\$ 1,920,206
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 46,380	\$ 34,278	\$ 45,256	\$ 42,238	\$ 27,475	\$ 31,506	\$ 34,225	\$ 40,700	\$ 42,188	\$ 44,116	\$ 46,206	\$ 39,211	\$ 473,779
Low Voltage Delivery Charge	\$	\$ 6,862	\$ 5,232	\$ 7,088	\$ 6,702	\$ 4,468	\$ 5,135	\$ 5,616	\$ 6,740	\$ 7,084	\$ 7,047	\$ 7,582	\$ 6,584	\$ 76,139
Load Retention Credit	\$	\$ (979)	\$ (919)	\$ (1,058)	\$ (1,007)	\$ (848)	\$ (957)	\$ (972)	\$ (1,199)	\$ (1,279)	\$ (1,383)	\$ (1,416)	\$ (1,294)	\$ (13,312)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 425,755	\$ 350,822	\$ 460,672	\$ 370,535	\$ 326,555	\$ 361,678	\$ 280,618	\$ 312,401	\$ 341,595	\$ 357,788	\$ 335,260	\$ 292,918	\$ 4,216,597
All-in ARP Power Cost														
	\$/MWh	\$ 130.40	\$ 114.47	\$ 130.64	\$ 110.35	\$ 115.54	\$ 113.40	\$ 86.61	\$ 78.19	\$ 80.13	\$ 77.58	\$ 71.04	\$ 67.90	\$ 95.03

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Newberry

															2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	9,213	9,213	9,213	9,213	9,213	9,213	9,213	9,213	9,213	9,213	9,213	9,213		
Total Energy	MWh	4,167	3,207	3,861	4,120	3,766	3,487	3,455	4,290	4,528	4,895	5,028	4,617	49,420	
Less Excluded Resource Energy	MWh	(122)	(118)	(122)	(122)	(114)	(122)	(118)	(122)	(118)	(122)	(122)	(118)	(1,444)	
ARP Billing Energy	MWh	4,044	3,088	3,738	3,997	3,652	3,364	3,336	4,168	4,409	4,773	4,906	4,499	47,976	
Phase 2 Solar Energy	MWh	-	-	-	90	94	120	125	143	115	122	117	99	1,025	
Transmission Billing Demand	kW	8,578	6,638	8,186	11,581	9,983	7,421	8,072	9,688	10,174	10,121	10,891	9,455		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73		
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43		
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72		
Power Costs															
Demand Charge	\$	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	\$ 144,950	1,739,405	
Energy Charge	\$	\$ 74,927	\$ 78,852	\$ 135,989	\$ 158,178	\$ 148,654	\$ 106,922	\$ 100,855	\$ 133,159	\$ 152,238	\$ 202,108	\$ 162,304	\$ 137,558	1,591,743	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (1,068)	\$ (1,222)	\$ (490)	\$ (316)	\$ (608)	\$ (785)	\$ (1,787)	\$ (630)	\$ (285)	(7,191)	
Transmission Charge	\$	\$ 36,475	\$ 27,960	\$ 34,561	\$ 49,008	\$ 42,249	\$ 31,554	\$ 34,568	\$ 41,685	\$ 43,570	\$ 46,103	\$ 48,949	\$ 41,923	478,603	
Low Voltage Delivery Charge	\$	\$ 6,193	\$ 4,793	\$ 5,910	\$ 8,361	\$ 7,208	\$ 5,358	\$ 5,828	\$ 6,995	\$ 7,346	\$ 7,307	\$ 7,863	\$ 6,827	79,989	
Load Retention Credit	\$	\$ (1,213)	\$ (927)	\$ (1,121)	\$ (1,199)	\$ (1,096)	\$ (1,009)	\$ (1,001)	\$ (1,250)	\$ (1,323)	\$ (1,432)	\$ (1,472)	\$ (1,350)	(14,393)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000	
Total Billed Power Cost	\$	\$ 262,332	\$ 256,629	\$ 321,289	\$ 359,230	\$ 341,743	\$ 288,285	\$ 285,884	\$ 325,931	\$ 346,996	\$ 398,250	\$ 362,965	\$ 330,623	3,880,156	
All-in ARP Power Cost	\$/MWh	\$ 64.87	\$ 83.09	\$ 85.94	\$ 89.87	\$ 93.58	\$ 85.69	\$ 85.68	\$ 78.20	\$ 78.70	\$ 83.44	\$ 73.99	\$ 73.49	80.88	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Newberry

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	9,676	9,676	9,676	9,676	9,676	9,676	9,676	9,676	9,676	9,676	9,676	9,676	
Total Energy	MWh	4,313	3,312	3,997	4,251	3,763	3,585	3,547	4,417	4,643	5,018	5,152	4,725	50,724
Less Excluded Resource Energy	MWh	(122)	(118)	(122)	(122)	(110)	(122)	(118)	(122)	(118)	(122)	(122)	(118)	(1,440)
ARP Billing Energy	MWh	4,191	3,194	3,874	4,129	3,653	3,463	3,429	4,294	4,525	4,896	5,030	4,607	49,284
Phase 2 Solar Energy	MWh	101	155	155	180	185	240	250	285	230	243	234	197	2,455
Transmission Billing Demand	kW	8,902	6,871	8,468	11,979	10,327	7,680	8,280	9,939	10,427	10,373	11,163	9,689	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	30.33
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	(2.53)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	4.94
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	0.72
Power Costs														
Demand Charge	\$	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	\$ 156,494	1,877,931
Energy Charge	\$	\$ 114,509	\$ 110,653	\$ 168,143	\$ 171,832	\$ 160,778	\$ 120,008	\$ 112,399	\$ 152,309	\$ 178,924	\$ 215,490	\$ 175,697	\$ 139,740	1,820,481
Solar 2 Energy Surcharge/(Credit)	\$	\$ 38	\$ (1,105)	\$ (2,461)	\$ (2,488)	\$ (2,999)	\$ (1,646)	\$ (1,246)	\$ (2,186)	\$ (2,700)	\$ (3,940)	\$ (1,669)	\$ (499)	(22,900)
Transmission Charge	\$	\$ 42,917	\$ 32,295	\$ 39,462	\$ 55,461	\$ 47,708	\$ 35,635	\$ 38,750	\$ 46,614	\$ 48,904	\$ 51,886	\$ 55,388	\$ 47,880	542,901
Low Voltage Delivery Charge	\$	\$ 6,427	\$ 4,961	\$ 6,114	\$ 8,649	\$ 7,456	\$ 5,545	\$ 5,978	\$ 7,176	\$ 7,528	\$ 7,489	\$ 8,059	\$ 6,995	82,377
Load Retention Credit	\$	\$ (1,257)	\$ (958)	\$ (1,162)	\$ (1,239)	\$ (1,096)	\$ (1,039)	\$ (1,029)	\$ (1,288)	\$ (1,358)	\$ (1,469)	\$ (1,509)	\$ (1,382)	(14,785)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 320,128	\$ 303,341	\$ 367,590	\$ 389,710	\$ 369,341	\$ 315,998	\$ 312,347	\$ 360,119	\$ 388,792	\$ 426,951	\$ 393,461	\$ 350,229	4,298,006
All-in ARP Power Cost														
	\$/MWh	\$ 76.39	\$ 94.98	\$ 94.88	\$ 94.39	\$ 101.11	\$ 91.26	\$ 91.10	\$ 83.86	\$ 85.92	\$ 87.20	\$ 78.23	\$ 76.02	87.21

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate
Ocala Electric Utility

														2023
		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/01/2022	11/01/2022	12/01/2022	01/01/2023	02/01/2023	03/01/2023	04/01/2023	05/01/2023	06/01/2023	07/01/2023	08/01/2023	09/01/2023	Total
Billing Determinants														
Billing Demand	kW	290,089	290,089	290,089	290,089	290,089	290,089	290,089	290,089	290,089	290,089	290,089	290,089	
Total Energy	MWh	107,454	97,300	103,382	101,678	89,470	103,951	100,150	120,836	132,403	138,599	142,860	127,209	1,365,291
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	107,454	97,300	103,382	101,678	89,470	103,951	100,150	120,836	132,403	138,599	142,860	127,209	1,365,291
Phase 1 Solar Energy	MWh	1,351	874	932	1,245	1,339	1,699	1,770	2,000	1,814	1,692	1,627	1,373	17,715
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Billing Demand	kW	234,418	232,939	237,436	251,848	206,365	231,352	233,591	272,148	292,381	286,031	302,420	279,440	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23
Energy Rate	\$/MWh	\$ 69.48	\$ 54.03	\$ 74.51	\$ 52.40	\$ 52.65	\$ 56.23	\$ 29.35	\$ 29.91	\$ 34.47	\$ 34.99	\$ 28.87	\$ 23.59	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ (34.00)	\$ (19.00)	\$ (39.00)	\$ (17.00)	\$ (17.00)	\$ (21.00)	\$ 6.04	\$ 5.48	\$ 0.92	\$ 0.40	\$ 6.52	\$ 11.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.88	\$ 4.73	\$ 4.61	\$ 4.55	\$ 4.44	\$ 4.43	\$ 4.40	\$ 4.36	\$ 4.30	\$ 4.52	\$ 4.40	\$ 4.30	
Power Costs														
Demand Charge	\$	\$ 4,708,144	\$ 4,708,144	\$ 4,708,144	\$ 4,708,144	\$ 4,708,144	\$ 4,708,144	\$ 4,708,143	\$ 4,708,143	\$ 4,708,143	\$ 4,708,143	\$ 4,708,143	\$ 4,708,143	\$ 56,497,726
Energy Charge	\$	\$ 7,465,876	\$ 5,257,099	\$ 7,702,981	\$ 5,327,951	\$ 4,710,572	\$ 5,845,179	\$ 2,939,414	\$ 3,614,203	\$ 4,563,930	\$ 4,849,574	\$ 4,124,362	\$ 3,000,850	\$ 59,401,992
Solar 1 Energy Surcharge/(Credit)	\$	\$ (45,928)	\$ (16,598)	\$ (36,345)	\$ (21,163)	\$ (22,763)	\$ (35,670)	\$ 10,691	\$ 10,960	\$ 1,669	\$ 677	\$ 10,608	\$ 16,201	\$ (127,660)
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$	\$ 1,143,960	\$ 1,101,801	\$ 1,094,580	\$ 1,145,908	\$ 916,261	\$ 1,024,889	\$ 1,027,800	\$ 1,186,564	\$ 1,257,237	\$ 1,292,861	\$ 1,330,648	\$ 1,201,592	\$ 13,724,102
Load Retention Credit	\$	\$ (32,236)	\$ (29,190)	\$ (31,015)	\$ (30,504)	\$ (26,841)	\$ (31,185)	\$ (30,045)	\$ (36,251)	\$ (39,721)	\$ (41,580)	\$ (42,858)	\$ (38,163)	\$ (409,587)
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000
Total Billed Power Cost	\$	\$ 13,242,817	\$ 11,024,257	\$ 13,441,346	\$ 11,133,337	\$ 10,288,373	\$ 11,514,358	\$ 8,659,003	\$ 9,486,619	\$ 10,494,259	\$ 10,812,675	\$ 10,133,903	\$ 8,891,624	\$ 129,122,572
All-in ARP Power Cost	\$/MWh	\$ 123.24	\$ 113.30	\$ 130.02	\$ 109.50	\$ 114.99	\$ 110.77	\$ 86.46	\$ 78.51	\$ 79.26	\$ 78.01	\$ 70.94	\$ 69.90	\$ 94.58

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
Ocala Electric Utility

		2024													
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522	290,522	
Total Energy	MWh	113,919	95,524	102,791	107,497	100,445	101,468	100,200	120,948	132,100	138,851	142,955	127,090	1,383,787	
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh	113,919	95,524	102,791	107,497	100,445	101,468	100,200	120,948	132,100	138,851	142,955	127,090	1,383,787	
Phase 1 Solar Energy	MWh	1,399	1,079	1,074	1,251	1,295	1,662	1,735	1,975	1,595	1,686	1,622	1,369	17,742	
Phase 2 Solar Energy	MWh	-	-	-	1,807	1,871	2,402	2,507	2,855	2,304	2,437	2,344	1,978	20,505	
Transmission Billing Demand	kW	254,378	223,163	197,910	273,851	248,643	208,431	233,667	272,257	292,343	285,988	302,392	279,391		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 16.86	\$ 9.86	\$ (0.99)	\$ (4.18)	\$ (5.32)	\$ 3.61	\$ 5.16	\$ 3.44	\$ 0.86	\$ (6.96)	\$ 2.31	\$ 4.81		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ (11.87)	\$ (13.01)	\$ (4.08)	\$ (2.53)	\$ (4.25)	\$ (6.83)	\$ (14.65)	\$ (5.38)	\$ (2.88)		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43		
Power Costs															
Demand Charge	\$	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 4,570,828	\$ 54,849,936	
Energy Charge	\$	\$ 2,110,552	\$ 2,438,873	\$ 3,739,204	\$ 4,253,722	\$ 4,088,627	\$ 3,224,656	\$ 3,028,819	\$ 3,864,198	\$ 4,560,894	\$ 5,879,881	\$ 4,729,424	\$ 3,885,898	\$ 45,804,748	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 23,592	\$ 10,637	\$ (1,060)	\$ (5,230)	\$ (6,883)	\$ 6,000	\$ 8,956	\$ 6,796	\$ 1,378	\$ (11,729)	\$ 3,741	\$ 6,590	\$ 42,788	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ (21,450)	\$ (24,332)	\$ (9,800)	\$ (6,337)	\$ (12,131)	\$ (15,727)	\$ (35,694)	\$ (12,619)	\$ (5,689)	\$ (143,781)	
Transmission Charge	\$	\$ 1,081,651	\$ 939,905	\$ 835,546	\$ 1,158,922	\$ 1,052,244	\$ 886,279	\$ 1,000,665	\$ 1,171,426	\$ 1,251,943	\$ 1,302,717	\$ 1,359,112	\$ 1,238,805	\$ 13,279,213	
Load Retention Credit	\$	\$ (34,176)	\$ (28,657)	\$ (30,837)	\$ (32,249)	\$ (30,134)	\$ (30,440)	\$ (30,060)	\$ (36,285)	\$ (39,630)	\$ (41,655)	\$ (42,886)	\$ (38,127)	\$ (415,136)	
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000	
Total Billed Power Cost	\$	\$ 7,755,447	\$ 7,934,586	\$ 9,116,682	\$ 9,927,543	\$ 9,653,350	\$ 8,650,522	\$ 8,575,871	\$ 9,567,831	\$ 10,332,685	\$ 11,667,348	\$ 10,610,600	\$ 9,661,305	\$ 113,453,769	
All-in ARP Power Cost	\$/MWh	\$ 68.08	\$ 83.06	\$ 88.69	\$ 92.35	\$ 96.11	\$ 85.25	\$ 85.59	\$ 79.11	\$ 78.22	\$ 84.03	\$ 74.22	\$ 76.02	\$ 81.99	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

Ocala Electric Utility

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan Total
Billing Determinants														
Billing Demand	kW	293,744	293,744	293,744	293,744	293,744	293,744	293,744	293,744	293,744	293,744	293,744	293,744	
Total Energy	MWh	114,112	95,566	102,853	107,650	94,624	101,481	100,362	121,126	132,322	139,299	143,442	127,565	1,380,403
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	114,112	95,566	102,853	107,650	94,624	101,481	100,362	121,126	132,322	139,299	143,442	127,565	1,380,403
Phase 1 Solar Energy	MWh	1,395	1,073	1,068	1,247	1,276	1,657	1,730	1,969	1,590	1,681	1,617	1,364	17,667
Phase 2 Solar Energy	MWh	2,016	3,105	3,090	3,609	3,693	4,797	5,006	5,701	4,602	4,867	4,681	3,949	49,116
Transmission Billing Demand	kW	254,457	221,731	196,612	272,050	247,009	207,098	234,500	273,252	293,234	286,852	303,324	280,228	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 8.07	\$ 0.74	\$ (8.01)	\$ (6.23)	\$ (8.62)	\$ 0.73	\$ 2.61	\$ (0.08)	\$ (4.15)	\$ (8.62)	\$ 0.46	\$ 5.06	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ 0.38	\$ (7.13)	\$ (15.88)	\$ (13.82)	\$ (16.21)	\$ (6.86)	\$ (4.98)	\$ (7.67)	\$ (11.74)	\$ (16.21)	\$ (7.13)	\$ (2.53)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 4,751,008	\$ 57,012,097
Energy Charge	\$	\$ 3,118,013	\$ 3,311,204	\$ 4,463,625	\$ 4,480,485	\$ 4,164,726	\$ 3,517,133	\$ 3,290,177	\$ 4,296,161	\$ 5,232,113	\$ 6,131,013	\$ 5,010,625	\$ 3,869,268	\$ 50,884,544
Solar 1 Energy Surcharge/(Credit)	\$	\$ 11,252	\$ 796	\$ (8,553)	\$ (7,770)	\$ (11,003)	\$ 1,213	\$ 4,510	\$ (155)	\$ (6,600)	\$ (14,496)	\$ 742	\$ 6,899	\$ (23,164)
Solar 2 Energy Surcharge/(Credit)	\$	\$ 758	\$ (22,133)	\$ (49,063)	\$ (49,879)	\$ (59,876)	\$ (32,898)	\$ (24,945)	\$ (43,718)	\$ (54,031)	\$ (78,910)	\$ (33,382)	\$ (9,998)	\$ (458,076)
Transmission Charge	\$	\$ 1,226,751	\$ 1,042,201	\$ 916,215	\$ 1,259,544	\$ 1,141,123	\$ 960,912	\$ 1,097,498	\$ 1,281,610	\$ 1,375,332	\$ 1,434,901	\$ 1,505,087	\$ 1,384,841	\$ 14,626,016
Load Retention Credit	\$	\$ (34,234)	\$ (28,670)	\$ (30,856)	\$ (32,295)	\$ (28,387)	\$ (30,444)	\$ (30,109)	\$ (36,338)	\$ (39,697)	\$ (41,790)	\$ (43,033)	\$ (38,269)	\$ (414,121)
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000
Total Billed Power Cost	\$	\$ 9,076,548	\$ 9,057,407	\$ 10,045,377	\$ 10,404,093	\$ 9,960,591	\$ 9,169,924	\$ 9,091,139	\$ 10,251,569	\$ 11,261,125	\$ 12,184,726	\$ 11,194,047	\$ 9,966,749	\$ 121,663,295
All-in ARP Power Cost	\$/MWh	\$ 79.54	\$ 94.78	\$ 97.67	\$ 96.65	\$ 105.26	\$ 90.36	\$ 90.58	\$ 84.64	\$ 85.10	\$ 87.47	\$ 78.04	\$ 78.13	\$ 88.14

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2023 Estimate

City of Starke

																										2023			
		Actual		Actual		Actual		Actual		Actual		Actual		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate		Estimate			
Units		10/01/2022		11/01/2022		12/01/2022		01/01/2023		02/01/2023		03/01/2023		04/01/2023		05/01/2023		06/01/2023		07/01/2023		08/01/2023		09/01/2023		Total			
Billing Determinants																													
Billing Demand	kW		11,920		11,920		11,920		11,920		11,920		11,920		11,920		11,920		11,920		11,920		11,920		11,920				
Total Energy	MWh		4,984		4,644		5,282		5,107		4,375		4,958		4,908		5,879		6,468		7,055		7,128		6,393		67,180		
Less Excluded Resource Energy	MWh		(1,237)		(1,280)		(1,455)		(1,458)		(1,049)		(1,017)		(1,411)		(1,458)		(1,411)		(1,427)		(1,427)		(1,381)		(16,012)		
ARP Billing Energy	MWh		3,747		3,364		3,827		3,649		3,326		3,941		3,497		4,421		5,057		5,628		5,701		5,012		51,169		
Transmission Billing Demand	kW		10,720		10,286		13,504		12,614		9,390		10,385		10,941		13,116		13,877		14,143		14,639		13,151				
Billing Rates																													
Demand Rate	\$/kW-mo.	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23	\$	16.23		
Energy Rate	\$/MWh	\$	69.48	\$	54.03	\$	74.51	\$	52.40	\$	52.65	\$	56.23	\$	29.35	\$	29.91	\$	34.47	\$	34.99	\$	28.87	\$	23.59				
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$	4.88	\$	4.73	\$	4.61	\$	4.55	\$	4.44	\$	4.43	\$	4.40	\$	4.36	\$	4.30	\$	4.52	\$	4.40	\$	4.30				
Power Costs																													
Demand Charge	\$	\$	193,462	\$	193,462	\$	193,462	\$	193,462	\$	193,462	\$	193,462	\$	193,460	\$	193,460	\$	193,460	\$	193,460	\$	193,460	\$	193,460	\$	193,460	\$	2,321,531
Energy Charge	\$	\$	260,346	\$	181,739	\$	285,180	\$	191,186	\$	175,125	\$	221,587	\$	102,632	\$	132,234	\$	174,325	\$	196,910	\$	164,574	\$	118,229	\$	2,204,067		
Transmission Charge	\$	\$	52,314	\$	48,653	\$	62,253	\$	57,394	\$	41,692	\$	46,006	\$	48,141	\$	57,186	\$	59,671	\$	63,926	\$	64,411	\$	56,549	\$	658,195		
Load Retention Credit	\$	\$	(1,124)	\$	(1,009)	\$	(1,148)	\$	(1,095)	\$	(998)	\$	(1,182)	\$	(1,049)	\$	(1,326)	\$	(1,517)	\$	(1,688)	\$	(1,710)	\$	(1,504)	\$	(15,351)		
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	12,000		
Total Billed Power Cost	\$	\$	505,998	\$	423,844	\$	540,747	\$	441,947	\$	410,280	\$	460,872	\$	344,185	\$	382,555	\$	426,938	\$	453,608	\$	421,735	\$	367,734	\$	5,180,443		
All-in ARP Power Cost	\$/MWh	\$	135.04	\$	126.01	\$	141.28	\$	121.13	\$	123.35	\$	116.95	\$	98.43	\$	86.53	\$	84.42	\$	80.60	\$	73.98	\$	73.37	\$	101.24		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2024 Budget
City of Starke

															2024
	Units	Budget 10/01/2023	Budget 11/01/2023	Budget 12/01/2023	Budget 01/01/2024	Budget 02/01/2024	Budget 03/01/2024	Budget 04/01/2024	Budget 05/01/2024	Budget 06/01/2024	Budget 07/01/2024	Budget 08/01/2024	Budget 09/01/2024	Budget Total	
Billing Determinants															
Billing Demand	kW	11,853	11,853	11,853	11,853	11,853	11,853	11,853	11,853	11,853	11,853	11,853	11,853		
Total Energy	MWh	5,563	4,839	5,185	5,574	4,732	5,038	4,960	5,940	6,520	7,110	7,180	6,435	69,075	
Less Excluded Resource Energy	MWh	(1,427)	(1,381)	(1,427)	(1,427)	(1,335)	(1,427)	(1,381)	(1,427)	(1,381)	(1,427)	(1,427)	(1,381)	(16,848)	
ARP Billing Energy	MWh	4,136	3,458	3,758	4,147	3,397	3,611	3,579	4,513	5,139	5,683	5,753	5,055	52,228	
Transmission Billing Demand	kW	11,932	9,218	10,145	13,565	11,983	9,819	11,024	13,216	13,980	14,248	14,748	13,249		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73	\$ 15.73		
Energy Rate	\$/MWh	\$ 18.53	\$ 25.53	\$ 36.38	\$ 39.57	\$ 40.71	\$ 31.78	\$ 30.23	\$ 31.95	\$ 34.53	\$ 42.35	\$ 33.08	\$ 30.58		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.25	\$ 4.21	\$ 4.22	\$ 4.23	\$ 4.23	\$ 4.25	\$ 4.28	\$ 4.30	\$ 4.28	\$ 4.56	\$ 4.49	\$ 4.43		
Power Costs															
Demand Charge	\$	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 186,492	\$ 2,237,909	
Energy Charge	\$	\$ 76,631	\$ 88,293	\$ 136,702	\$ 164,084	\$ 138,260	\$ 114,757	\$ 108,197	\$ 144,173	\$ 177,430	\$ 240,636	\$ 190,330	\$ 154,548	\$ 1,734,041	
Transmission Charge	\$	\$ 50,738	\$ 38,826	\$ 42,831	\$ 57,405	\$ 50,712	\$ 41,754	\$ 47,211	\$ 56,864	\$ 59,870	\$ 64,903	\$ 66,286	\$ 58,743	\$ 636,142	
Load Retention Credit	\$	\$ (1,241)	\$ (1,037)	\$ (1,127)	\$ (1,244)	\$ (1,019)	\$ (1,083)	\$ (1,074)	\$ (1,354)	\$ (1,542)	\$ (1,705)	\$ (1,726)	\$ (1,516)	\$ (15,668)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000	
Total Billed Power Cost	\$	\$ 313,621	\$ 313,573	\$ 365,898	\$ 407,738	\$ 375,445	\$ 342,920	\$ 341,826	\$ 387,176	\$ 423,250	\$ 491,327	\$ 442,382	\$ 399,267	\$ 4,604,424	
All-in ARP Power Cost	\$/MWh	\$ 75.82	\$ 90.68	\$ 97.37	\$ 98.33	\$ 110.53	\$ 94.97	\$ 95.50	\$ 85.80	\$ 82.36	\$ 86.46	\$ 76.90	\$ 78.99	\$ 88.16	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Plan

City of Starke

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2025
	Units	10/01/2024	11/01/2024	12/01/2024	01/01/2025	02/01/2025	03/01/2025	04/01/2025	05/01/2025	06/01/2025	07/01/2025	08/01/2025	09/01/2025	Plan
														Total
Billing Determinants														
Billing Demand	kW	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	
Total Energy	MWh	5,602	4,872	5,216	5,604	4,649	5,062	4,983	5,965	6,544	7,134	7,203	6,453	69,288
Less Excluded Resource Energy	MWh	(1,427)	(1,381)	(1,427)	(1,427)	(1,289)	(1,427)	(1,381)	(1,427)	(1,381)	(1,427)	(1,427)	(1,381)	(16,802)
ARP Billing Energy	MWh	4,175	3,491	3,789	4,177	3,360	3,635	3,602	4,538	5,163	5,707	5,776	5,072	52,486
Transmission Billing Demand	kW	12,023	9,310	10,245	13,699	12,101	9,917	11,062	13,262	14,026	14,295	14,797	13,292	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	\$ 16.17	16.17
Energy Rate	\$/MWh	\$ 27.32	\$ 34.65	\$ 43.40	\$ 41.62	\$ 44.01	\$ 34.66	\$ 32.78	\$ 35.47	\$ 39.54	\$ 44.01	\$ 34.93	\$ 30.33	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.82	\$ 4.70	\$ 4.66	\$ 4.63	\$ 4.62	\$ 4.64	\$ 4.68	\$ 4.69	\$ 4.69	\$ 5.00	\$ 4.96	\$ 4.94	
Power Costs														
Demand Charge	\$	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	\$ 197,639	2,371,664
Energy Charge	\$	\$ 114,075	\$ 120,973	\$ 164,418	\$ 173,849	\$ 147,892	\$ 125,999	\$ 118,073	\$ 160,949	\$ 204,162	\$ 251,189	\$ 201,772	\$ 153,849	1,937,200
Transmission Charge	\$	\$ 57,962	\$ 43,760	\$ 47,744	\$ 63,423	\$ 55,906	\$ 46,013	\$ 51,773	\$ 62,202	\$ 65,786	\$ 71,508	\$ 73,421	\$ 65,686	705,184
Load Retention Credit	\$	\$ (1,252)	\$ (1,047)	\$ (1,137)	\$ (1,253)	\$ (1,008)	\$ (1,091)	\$ (1,080)	\$ (1,361)	\$ (1,549)	\$ (1,712)	\$ (1,733)	\$ (1,522)	(15,746)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 369,423	\$ 362,324	\$ 409,664	\$ 434,657	\$ 401,429	\$ 369,560	\$ 367,404	\$ 420,428	\$ 467,037	\$ 519,624	\$ 472,099	\$ 416,652	5,010,302
All-in ARP Power Cost	\$/MWh	\$ 88.49	\$ 103.77	\$ 108.13	\$ 104.06	\$ 119.47	\$ 101.65	\$ 102.01	\$ 92.65	\$ 90.45	\$ 91.05	\$ 81.73	\$ 82.14	95.46

RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL ALL-REQUIREMENTS POWER SUPPLY PROJECT BUDGET, IN THE AMOUNT OF FIVE HUNDRED THIRTY-SIX MILLION ONE HUNDRED SEVENTEEN THOUSAND DOLLARS (\$536,117,000), FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2023, AND ENDING SEPTEMBER 30, 2024, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE OF UNEXPENDED FUNDS; (VI) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (VIII) PROVIDING FOR SEVERABILITY; AND (IX) PROVIDING AN EFFECTIVE DATE

Whereas, the Interlocal Agreement Creating the Florida Municipal Power Agency, as amended (the “**Interlocal Agreement**”), requires the Executive Committee of the Florida Municipal Power Agency (the “**Agency**”) to annually approve and adopt an annual Agency general budget, and an annual All-Requirements Power Supply Project budget, for the succeeding fiscal year; and

Whereas, pursuant to these requirements the annual budget documents for the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2023, and ending September 30, 2024, (“**Fiscal Year 2024**”) have been prepared and presented by Agency staff, reviewed and approved by the Agency’s Finance Committee, and recommended for approval to the Executive Committee.

BE IT RESOLVED BY THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY THAT:

SECTION I. **Annual All-Requirements Power Supply Project Budget.** (A) The All-Requirements Power Supply Project budget for Fiscal Year 2024 is hereby established as *\$536,117,000*. The All-Requirements Power Supply Project

budget for Fiscal Year 2024 is established hereby as finally approved by the Finance Committee, and described in detail in the “**Fiscal Year 2024 Budget Book**” (collectively, the “**ARP Fiscal Year 2024 Budget**”). The Fiscal Year 2024 Budget Book as it relates to the ARP Fiscal Year 2024 Budget is incorporated by this reference as a material part of this resolution.

(B) The ARP Fiscal Year 2024 Budget, as established in subsection (A) above and described in detail in the Fiscal Year 2024 Budget Book, is hereby approved and adopted. Approval is also hereby given to those documents in the Fiscal Year 2024 Budget Book related to the plan for the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2024, and ending September 30, 2025 (“**Fiscal Year 2025**”), which is hereby approved as the plan to be used to prepare the Fiscal Year 2025 All-Requirements Power Supply Project budget.

SECTION II. **Definition of Budget Amendments.** For purposes of this Resolution, “**Budget Amendment**” means an increase or decrease in any expenditure within the ARP Fiscal Year 2024 Budget, the effect of which alters the total dollar amount of the ARP Fiscal Year 2024 Budget.

SECTION III. **Approval of Budget Amendments.** The ARP Fiscal Year 2024 Budget may only be amended by the Executive Committee at a duly called meeting of the Executive Committee by resolution and in accordance with Agency requirements and requirements of law.

SECTION IV. **Account Adjustment.** The General Manager may adjust the appropriate accounts for the ARP Fiscal Year 2024 Budget by a maximum amount of unexpended funds for approved and appropriated All-Requirements Power Supply Project expenditures for undertakings remaining active as of September 30, 2023. However, any such adjustment must be reported to and approved by the Executive Committee, in accordance with Section III.

SECTION V. **Lapse of Unexpended Funds.** Any funds in the ARP Fiscal Year 2024 Budget appropriated but not expended, unless otherwise amended pursuant to Section III, automatically lapse upon FMPA’s close of business on September 30, 2024, unless otherwise approved by a resolution of the Executive Committee.

SECTION VI. **Interim Funding of Total Capital Financed.** (A) All capital improvements described in the ARP Fiscal Year 2024 Budget under the headings of “Capital Plan,” “Capital Expenses,” or otherwise described as capital expenditures or as expected to be financed with loans or other debt obligations may initially be paid with other temporarily available funds of the All-Requirements Power

Supply Project, pending issuance of such loans or other debt; it is the expectation of Florida Municipal Power Agency that such expended amounts will be reimbursed when the proceeds of such debt become available, that the maximum principal amount of debt issued for such purposes will also include the amount necessary to fund associated issuance costs, debt reserve funds, capitalized interest and similar items customarily included in a debt financing of such capital expenditures (as grossed up, for purposes of this Section VI, the “**Maximum Principal Amount**”), and it is the Florida Municipal Power Agency’s intention that this Section VI be treated as a statement of the Florida Municipal Power Agency’s “official intent” within the meaning of IRS regulations section 1.150-2. While this is the current intention of the Florida Municipal Power Agency, it does not in any way obligate it to proceed with tax-exempt financing for any such expenditures, or to reimburse itself from the proceeds of any such loan or debt financing or financings which may be undertaken, in the event that the Florida Municipal Power Agency later determines that such action is not in its best interest. In addition, in the event that (i) it becomes apparent during Fiscal Year 2024 that the actual costs of capital improvements for Fiscal Year 2024 may or will exceed the amount set forth in the ARP Fiscal Year 2024 Budget as hereby adopted; (ii) the Florida Municipal Power Agency determines that the amount expected to be financed with loans or other debt obligations will exceed the Maximum Principal Amount described in the ARP Fiscal Year 2024 Budget; or (iii) the Florida Municipal Power Agency otherwise determines that a further statement of “official intent” is warranted due to other changes in circumstances; then, a further statement of “official intent” under applicable federal income tax regulations may be subsequently adopted by the Authorized Officers (as set forth further in Section VI(B)) in a timely manner in order to preserve the ability to reimburse such excess from the proceeds of additional loans or debt obligations.

(B) For purposes of Section VI(A), “**Authorized Officers**” means (i) the Chairperson of the Executive Committee or the Vice Chairperson of the Executive Committee or the elected Treasurer of the Agency, and (ii) the General Manager and CEO of FMPA or the Chief Financial Officer of FMPA.

SECTION VII. **Determination of a Public Purpose.** The Executive Committee hereby determines that all budgeted expenditures described in the ARP Fiscal Year 2024 Budget, and those otherwise permitted and within the limits established in the ARP Fiscal Year 2024 Budget, have and do serve a public purpose and further the purposes of the All-Requirements Power Supply Project, as provided for in the Interlocal Agreement, the All-Requirements Power Supply Project Contracts between FMPA and each of the Project Participants (as defined therein), and applicable law.

SECTION VIII. **Severability.** If one or more provisions of this resolution should be determined by a court of competent jurisdiction to be contrary to law, such

provisions shall be deemed to be severable from the remaining provisions hereof, and shall in no way affect the validity or enforceability of such remaining provisions.

SECTION IX. **Effective Date.** This resolution shall take effect immediately upon its adoption.

This Resolution 2023-EC3 is hereby approved and adopted by the Executive Committee of the Florida Municipal Power Agency on June 15, 2023.

Chairperson of the Executive Committee

I HEREBY CERTIFY that on June 15, 2023, the above Resolution 2023-EC3 was approved and adopted by the Executive Committee of the Florida Municipal Power Agency, and that this is a true and conformed copy of Resolution 2023-EC3.

ATTEST:

Secretary or Assistant Secretary

SEAL

AGENDA ITEM 8 – ACTION ITEMS

b. Approval of KUA TARP and Task 1 Modifications

**Executive Committee
June 15, 2023**



8b - KUA TARP, Task 1 and Plant Acquisitions

FMPPA Executive Committee

June 15, 2023

KUA TARP, Task 1 and Plant Acquisitions

Situational Background

- KUA is effectively a 28% owner of FMPA ARP assets
- KUA is a 50% owner of Cane Island 1 – 3 at TARP signing
- ARP Members pay KUA for the value of their share of Cane 1 – 3 capacity via TARP
- KUA/FMPA TARP agreement has set payments through FY26/27 for KUA's share of Cane 1 – 3 capacity
- ARP Members pay operating costs and ARP pays/owns capital additions totaling \$41M for Cane 1-3, in addition to KUA capacity payments
- ARP Members are acquiring 3 permitted and operating natural gas plants in C. FL
 - Acquired plants are well operated and maintained with competent teams in place
- KUA has requested to operate the acquired plants under Task 1
 - Current TARP has a 30% cost adder which ARP Members pay for above employment cost (\$2M annual adder for staffing of acquired plants)

Proposed Global Solution to TARP, Acquisition of Plants and Task 1

- Increase TARP payment to KUA starting FY24 for 10 years reflecting current market value and estimated ancillaries for Cane 1 – 3
 - Market based on recent “tie” with FPL at Bartow/Wauchula
 - Includes estimate of ancillary values of Cane 1 – 3
 - Quick start
 - Spinning Reserve
 - Regulation
 - Ancillaries not valued today in FMPP but will likely over next 5 years
 - Remove service factor concept which creates perverse incentives to run Cane 1 – 3 less

Proposed Value Calculations for Cane 1 - 3

Based on Florida Capacity Market and RTO Ancillary Values

	Units	Cane 1	Cane 2	Cane 3
Existing Payments				
FY 2024 TARP Payment	\$/kW-mo.	2.68	2.68	6.83
FY 2025 TARP Payment	\$/kW-mo.	2.74	2.74	6.83
FY 2026 TARP Payment	\$/kW-mo.	2.81	2.81	6.83
Market Value Build Up				
Unit Contingent Capacity Value (No Reserves)	\$/kW-mo.	3.00	3.00	3.00
50% Ownership Share Through Fixed Payment T	MW	16.66	53.40	126.05
Heat Rate (Average at Max for FMPP Dispatch)	MMBtu/MWh	9.69	7.90	6.80
Market Replacement Heat Rate	MMBtu/MWh		9.00	8.50
Fuel Price	\$/MMBtu		4.00	4.00
Capacity Factor for Equivalent Market Product	%		45%	80%
Energy Value vs. Market	\$(000)		926	6,013
Energy Value vs. Market as Rate Adder	\$/kW-mo.		\$ 1.45	\$ 3.98
Ancillary Product Value		Fast Start	Spinning	Regulation
Market Value - Fast Start, Spinning, Regulation	\$/MWh	0.20	2.00	10.00
Availability Factor for Product	%	25%	20%	8%
Volume for Product	MWH	36,474	94,726	88,336
\$ Value for Fast Start, Spinning, Regulation	\$	\$ 7,295	\$ 189,453	\$ 883,358
Ancillary Service Value	\$/kW-mo.	0.037	0.296	0.584
Total Market Value	\$/kW-mo.	\$ 3.04	\$ 4.74	\$ 7.56

Impact on TARP Payment for Cane 1 - 3

TARP Payments Locked in for 10 Years at Proposed Values

Historic Payments		Payments (\$000)									
		Cane 1		Cane 2		Cane 3		Total			
Last Year of Original	2020	\$	750	\$	3,089	\$	10,338	\$	14,177		
	2021	\$	499	\$	1,601	\$	10,338	\$	12,439		
	2022	\$	511	\$	1,639	\$	10,338	\$	12,488		
	2023	\$	523	\$	1,677	\$	10,338	\$	12,538		
Current Method	2024	\$	536	\$	1,717	\$	10,338	\$	12,591		
	2025	\$	548	\$	1,756	\$	10,338	\$	12,642		
	2026	\$	562	\$	1,801	\$	10,338	\$	12,701		
2027 (Cane 1 & 2 Service Factor Basis)		\$	871	\$	3,588	\$	10,338	\$	14,798		
2028 & Beyond (All Service Factor Basis)		\$	871	\$	3,588	\$	12,010	\$	16,470		
Difference											
Proposed Method	2024	\$	607	\$	3,038	\$	11,434	\$	15,079	\$	2,488
	2025	\$	607	\$	3,038	\$	11,434	\$	15,079	\$	2,437
	2026	\$	607	\$	3,038	\$	11,434	\$	15,079	\$	2,378
	2027	\$	607	\$	3,038	\$	11,434	\$	15,079	\$	281
	2028 - 2033	\$	607	\$	3,038	\$	11,434	\$	15,079	\$	(1,391)



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Proposed Global Solution to TARP, Acquisition of Plants, Potential New Units - Continued

- FMPA ARP affirm Task 1 in place for Cane Island and new build gas units at green field sites
 - This does not include
 - Replacements/additions at existing Member sites (TCEC and Stock Island), nor
 - “In-kind” replacement at the 3 newly acquired sites (Mulberry, Orange and Orlando)
- KUA agrees to wave Task 1 right for the 3 newly acquired units
- FMPA agrees that any potential employment offers above KUA current plant level max communicated with KUA in advance of offer
- Preliminary Review – KUA’s base salaries are generally higher than acquired plants’ salaries – KUA pension and benefits higher than FMPA

Proposed Motion

- Move approval of (1) the proposed amendments to the TARP Contracts to provide for fixed payments, as shown, for KUA's ownership interest in Cane Island Units 1, 2, and 3 for 2024 through 2033, and eliminate the service factor methodology for capacity credit payments after 2033; and (2) KUA's waiver of any rights it may have under the Task One Agreement for the three newly acquired plants and revisions to the Task One Agreement so that it applies to new "green field" plant development, additional facilities at Cane Island Power Park, but not for replacements/additions to existing TCEC, Stock Island, or newly acquired plants. Authorize the General Manager to execute documents to effect the same, upon review of the General Counsel.

TRADE SECRET PROPRIETARY CONFIDENTIAL BUSINESS INFORMATION - KUA TARP EVALUATION

	Units	Cane 1	Cane 2	Cane 3
Existing Payments				
FY 2024 TARP Payment	\$/kW-mo.	2.68	2.68	6.83
FY 2025 TARP Payment	\$/kW-mo.	2.74	2.74	6.83
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Market Value Build Up	Units	Cane 1	Cane 2	Cane 3
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Market Value - Fast Start, Spinning, Regulation	\$/MWh	0.20	2.00	10.00
Availability Factor for Product	%	25%	20%	8%
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Total Market Value	\$/kW-mo.	\$ 3.04	\$ 4.74	\$ 7.56

Historic Payments		Payments (\$000)				
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Last Year of Original	2020	\$ 750	\$ 3,089	\$ 10,338	\$ 14,177	
	2021	\$ 499	\$ 1,601	\$ 10,338	\$ 12,439	
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2028 & Beyond (All Service Factor Basis)		\$ 871	\$ 3,588	\$ 12,010	\$ 16,470	
						Difference
Proposed Method	2024	\$ 607	\$ 3,038	\$ 11,434	\$ 15,079	\$ 2,488
	2025	\$ 607	\$ 3,038	\$ 11,434	\$ 15,079	\$ 2,437
	2026	\$ 607	\$ 3,038	\$ 11,434	\$ 15,079	\$ 2,378
	2027	\$ 607	\$ 3,038	\$ 11,434	\$ 15,079	\$ 281
	2028 - 2033	\$ 607	\$ 3,038	\$ 11,434	\$ 15,079	\$ (1,391)

AGENDA ITEM 8 – ACTION ITEMS

c. Approval of Disposition of Cash Funds

**Executive Committee
June 15, 2023**



8c – Disposition of Cash Funds

Executive Committee

June 15, 2023

Cash Funds

- Lots of discussion last month on several different funds
- Today's aim:
 - Clarify what we heard last month
 - Summarize and recommend next steps

Plan for Cash Funds

- Transfer \$3.7M Rate Protection Funds (from Vero Beach transaction) to General Reserve for future use (general reserve fund is not included in 60-day cash calculation, but can be used for any lawful purpose of the ARP)
- Add monthly margins returned over next 22 months to FMPA to offset rates/margining (total currently at \$9.8M)
- Future margins returned to FMPA with increasing gas prices. Use as partial offset to prompt month "rate" increases w/ remaining available potential margin calls on current hedges
- Do not collect the additional funds discussed at last meeting (as staff's recommendation) for future margin calls (\$10M over 4 months)
- Do nothing with the \$18.7M in the working capital account. This amount is included in the 60-day cash number
- Use the 60-day rate process to collect additional funds if more margin is required

Cash Proceeds

Monthly Reports

- Continue to provide monthly updates on cash funds
 - Rate Call meetings
 - EC regular meetings
 - On demand, if something significant occurs
- Rate package
 - Include key changes in assumptions or added assumptions, if any

Updated Rates

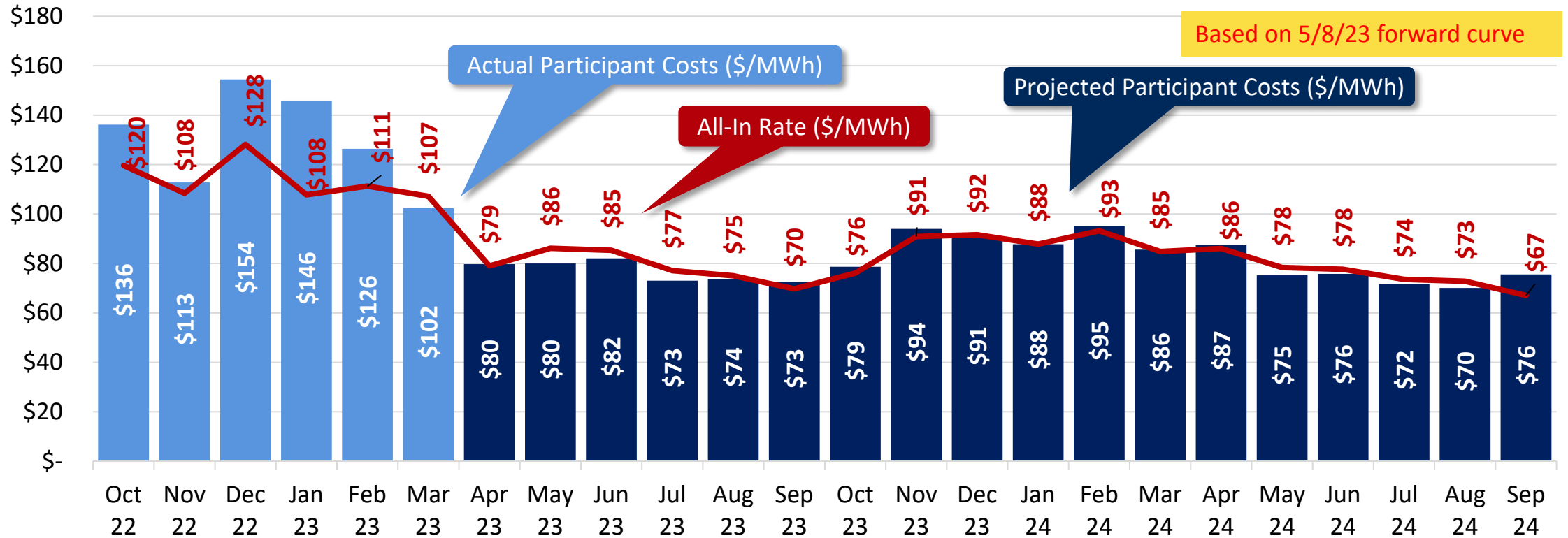
Based on Items Discussed

- We have included 2 graphs:
 - The one shown at the last EC meeting (April rate calculation)
 - A revised graph with more recent projections (May rate calculation), which take into account the previously discussed assumptions
- Key drivers of changes:
 - Removal of proposed \$10M additional margin collection lowers rates from May to August by \$4/MWh to \$7/MWh
 - Cash change is the biggest driver of higher projected rates for Sept. and beyond, due to using higher confidence level for gas pricing
 - 5/31 cash balance ~ 51 days vs. 59 days at 4/30
 - 65% confidence level for May rates vs. 50% for April
 - Decrease in days cash is typical going into summer months, when cash needs increase

ARP Cost Projections (April Rate Calculation)

Includes \$10M Additional Collected May – Aug.

Actual & Projected ARP Avg. Monthly Participant Costs & Rates (\$/MWh)



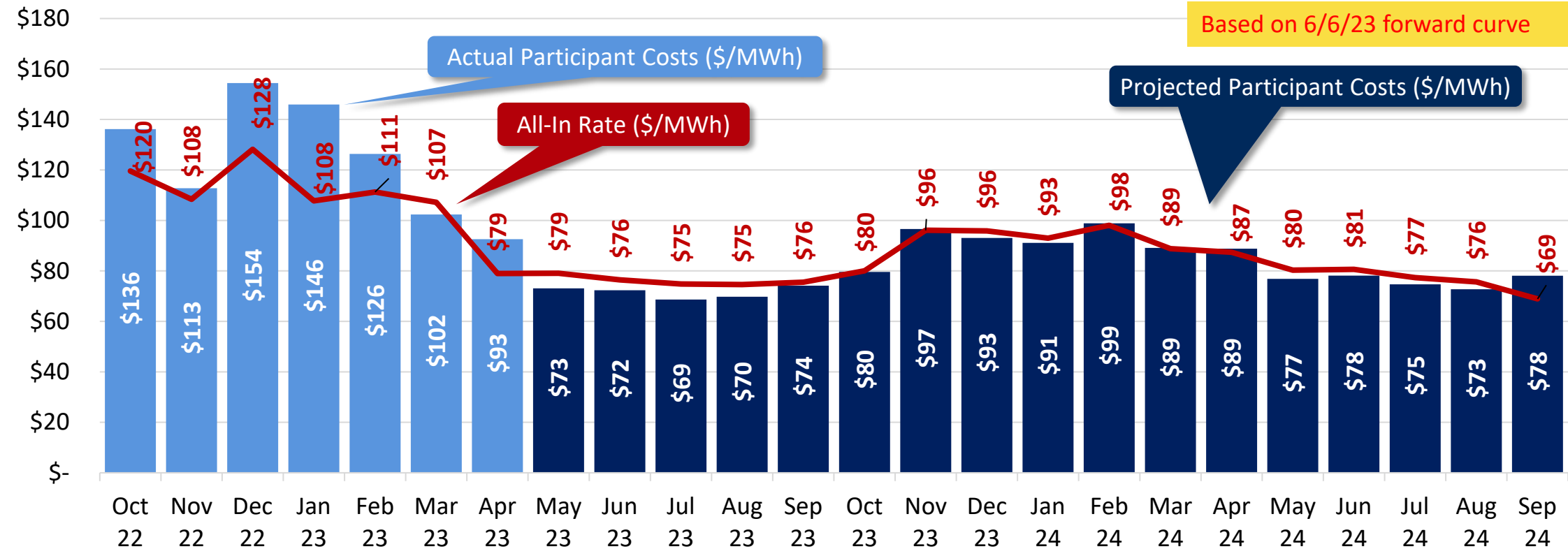
	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24
Bond Proceeds Used (\$M)	\$35	\$0	\$50	\$0	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
True Days Cash	45	44	42	52	56	52	59	53	53	55	59	64	65	64	61	61	63	63	60	57	54	55	58	76
Days Cash w/ Proceeds Use	64	44	65	59	65	52	59	53	53	55	59	64	65	64	61	61	63	63	60	57	54	55	58	76

Updated Cost Projections (May Rate Calculation)

Excludes Additional \$10M Collection

Actual & Projected ARP Avg. Monthly Participant Costs & Rates (\$/MWh)

Based on 6/6/23 forward curve



	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24
Bond Proceeds Used (\$M)	\$35	\$0	\$50	\$0	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
True Days Cash	45	44	42	52	56	52	61	51	50	51	54	58	61	60	58	58	61	62	60	56	53	54	57	76
Days Cash w/ Proceeds Use	64	44	65	59	65	52	61	51	50	51	54	58	61	60	58	58	61	62	60	56	53	54	57	76

Recommended Motions

- Move approval of the following actions:
 - Transfer remaining \$3.7M Rate Protection Funds (from Vero Beach transaction) to General Reserve Fund (effectively closing out this account).
 - Add monthly margin funds returned to FMPA to offset rates (total currently at \$9.8M) and add any future margin funds (if rates go up).
 - Do not collect the additional funds discussed at the May meeting for future margin calls (\$10M over 4 months).
 - Rely on the 60-day rate process to collect additional funds if more margin is required.
 - Continue maintaining the \$18.7M in the working capital account as part of the 60-day cash calculation.

AGENDA ITEM 8 – ACTION ITEMS

d. Approval of FGT Capacity Bid

**Executive Committee
June 15, 2023**



8d – Approval of FGT Capacity Bid

Executive Committee

June 15, 2023

May Information Presentation on FGT Capacity

Recommended Pass On Bidding for Available FGT “East” Leg Capacity

- Recommendation: FMPA will evaluate FGT bids and decide to match best bid using Northern Star’s “Right of First Refusal” option
- Staff review showed excess “East” Leg capacity and a growing shortage of “West” Leg capacity when targeting 75% of the projected daily peak.
- Dispatch of "West" units Cane 1 – 4 conservative based on last 18 – 30 months actual
 - See supplemental slides at the end of the presentation



What Changed From Last Month's Staff Recommendation?

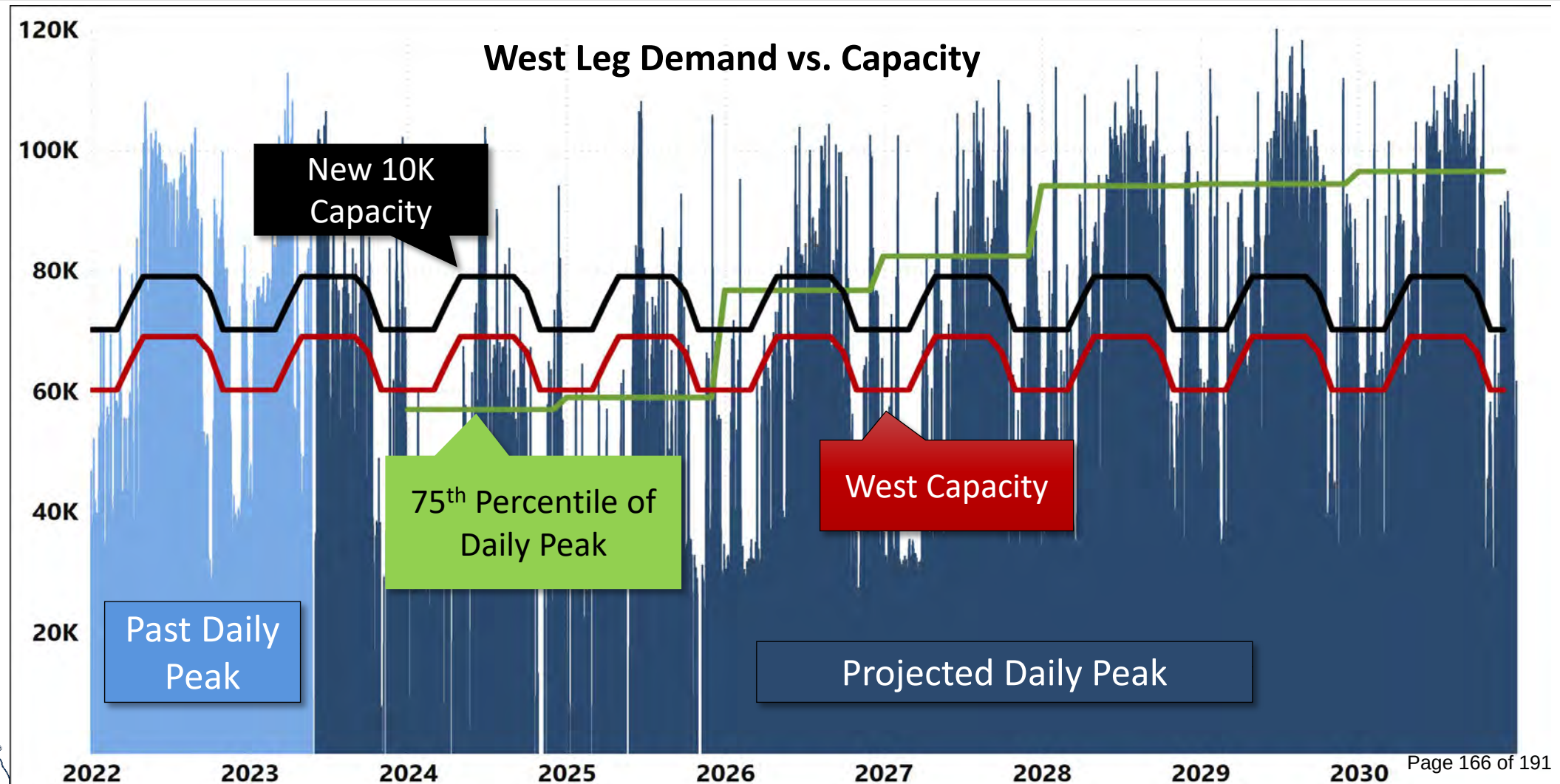
New Information On Bidding Flexibility From FGT

Feedback From FGT Opens Up Much Better Optionality

- FGT indicated to FGU; Bids do not have to match the same structure as the current ORL “East” Leg capacity arrangement.
 - ORL structure all to one delivery point
- FGT encouraged FGU to bid on the structure best suited for ARP
 - FMPA could bid a mix of “East” & “West” Leg capacity better matching needs
 - Structure bid to result in a much lower cost for needed “West” Leg capacity
 - "East" delivery point more advantageous than Orlando
- Review of West "historical actual" needs indicates likely higher utilization in 2024 & 2025 than "modeled" for those years
 - Changes in Stanton 1 & 2 dispatch to "economic" likely to continue through conversion/retirement

Cane Island Demand Regularly Exceeds ARP Capacity

Historical Actuals Required More "West" Capacity



Lowest Cost Path To Additional “West” Leg Capacity

Cane Island Planned FGT Pipeline Capacity Need In 2024

- Results of Bidding Now vs. Acquiring Capacity Later
 - 20K p/d “East” & “West” Capacity split equally on the FGT pipeline starting in Jan. 2024
 - Years ’24 & ’25
 - Projected **Positive** Cashflow \$373k* per year, a total of \$746k
 - Year ’26 and beyond
 - Projected **Positive** Cashflow \$931k* per year

* Supporting calculations after motion

Additional Capacity With a

Calculations Supporting Main Body Slide

Description	Quantity p/d	Rate	Cashflow Year '24 <> Outflows (M)	Cashflow Year '25 <> Outflows (M)	Cashflow Year '26+ <> Outflows (M)	Total 3 Year Cashflow <> Outflows (M)
Proposed Bid	20K	\$0.515	<\$3.760>	<\$3.760>	<\$3.760>	<\$11.280>
Recovery						
East	10k	\$0.77*	\$2.811	\$2.811	\$2.811	\$8.433
West (capacity sale 5k '24-'25,	5k	\$0.21*	<u>\$0.382</u>	<u>\$0.382</u>	<u>\$0.0</u>	<u>\$0.764</u>
Net Cashflow			<\$0.567>	<\$0.567>	<\$0.949>	<\$2.083>
Alternative West Option						
West Tariff Rate (capacity '24-'25 5k, '26+ 10k)	5k/10k	\$0.515	<u><\$0.940></u>	<u>\$0.940></u>	<u><\$1.880></u>	<u><\$3.760></u>
Bidding Now vs. Waiting to '26						
Savings/<Cost>			\$0.373	\$0.373	\$0.931	\$1.677

*FGU estimated market value

Possibility of Additional Benefits with FGU Industrial Prepaid

Industrial Customer Needs "East" Leg Capacity

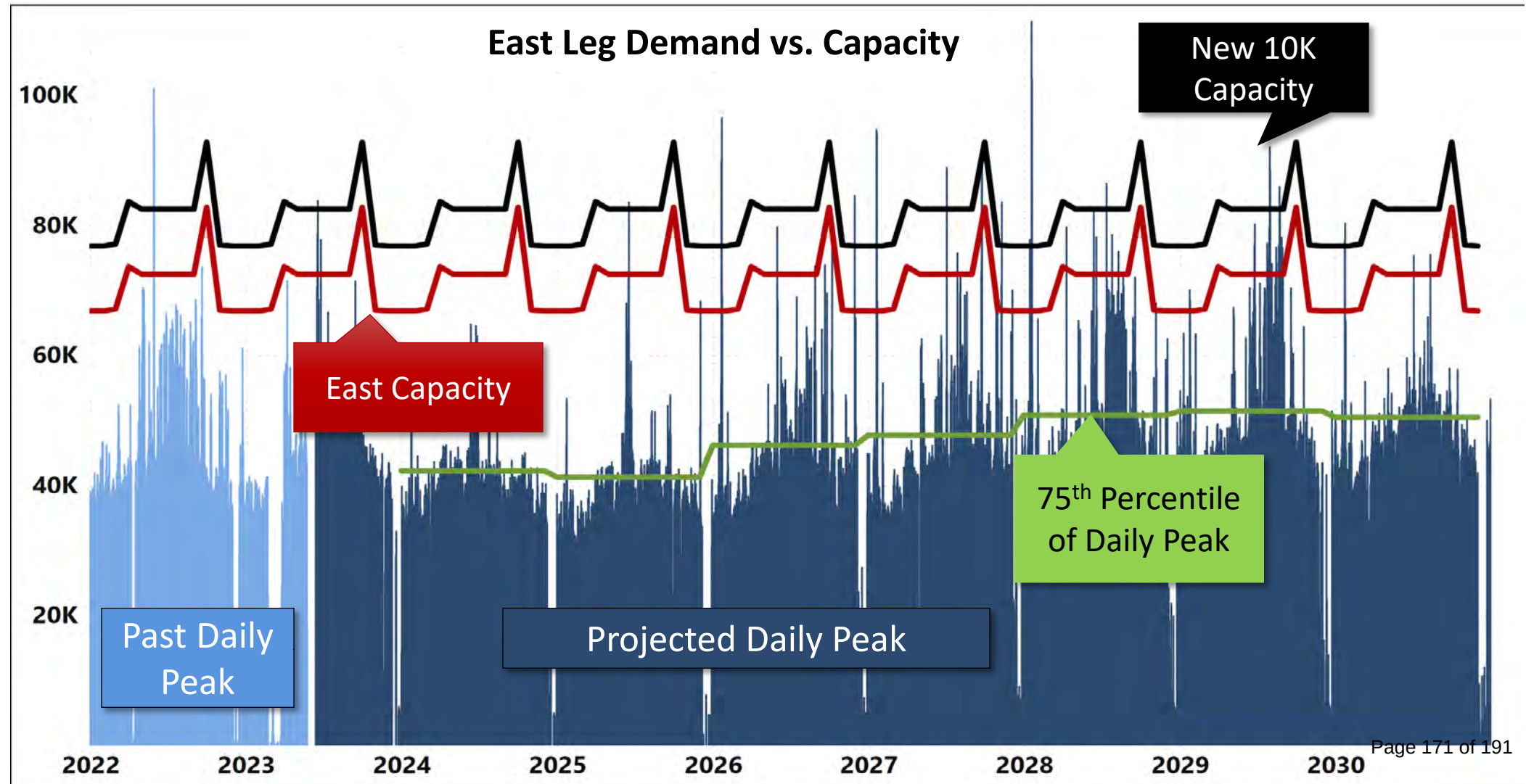
- FGU exploring prepaid gas collaboration with “East” Leg manufacturer
 - Manufacturer unable to acquire the capacity to their delivery point
- ARP’s Bid will allow delivery to the manufacturer’s delivery point.
- Prepaid gas transaction will reimburse ARP for at least the market value of the "East" Leg capacity.
- ARP will share in the Prepaid Savings brought back to FGU.

Recommended Motion

- Move approval of authorizing FMPA's General Manager and CEO to submit a binding bid for FGT capacity for 20,000 MMBtu per day allocated equally on "East" and "West" Legs at the Tariff rate for XXX years.
 - Term is competitive information and will be discussed during the meeting

East Leg Demand Rarely Exceeds ARP Capacity

East Pipe delivery is TCEC, Indian River, and Oleander



**AGENDA ITEM 9 – INFORMATION
ITEMS**

**a. Potential Additional ARP Solar
PPA and Sale**

**Executive Committee
June 15, 2023**



9a-Potential Additional ARP Solar PPA and Sale

Executive Committee

June 15, 2023

CFTOD, Formerly Reedy Creek, Seeking Solar Energy

Opportunity for ARP Sale with Rate Reduction Benefit

- Reedy Creek Improvement District (RCID) is now known as Central Florida Tourism Oversight District (CFTOD)
- CFTOD has solar PPA with Origis, which faces similar challenges as FMPA's Phase 2 Solar, with a few additional issues
 - Political uncertainties creating difficulty in Origis-CFTOD PPA moving forward to COD.
- CFTOD seeks our assistance to for additional solar to meet capacity needs and achieve "renewable" targets
- Proposed Solution: ARP would assume CFTOD - Origis PPA. ARP would sell an in-kind amount of solar to CFTOD under similar T&Cs as Origis - CFTOD PPA.

Couple Options Discussed for FMIPA Assistance

ARP PPA Arrangement w/ Markup Easy to Implement, Low Risk

- CFTOD Board approval and transparency required for any approach
- ARP can sell solar entitlement to CFTOD through a PPA as Wholesale Purchasing Member in one of following ways:
 - Solar sale backstopped by new Origis resource with "mirror image" language
 - Slice of ARP solar incorporating ARP Phase 3 entitlements and new Origis resource
- Origis solar site available to backfill need, CFTOD PPA would be contingent on ARP completing new Origis PPA
 - Markup on incremental solar cost could reduce ARP rate by 5 to 7 cents/MWh over 20-year term
 - Potential benefit from broader geographic diversity of solar sites
 - Same liabilities remain with CFTOD as in their current agreement

Information Only

- Seeking Executive Committee feedback to ensure any concerns are addressed
- Final agreements to be presented for approval in July:
 - Assignment and Assumption Agreement of CFTOD - Origis Solar PPA from CFTOD to FMPA - ARP
 - Solar Power Purchase Agreement between FMPA - ARP and CFTOD

**AGENDA ITEM 9 – INFORMATION
ITEMS**

**b. FY23 Budget Status for Plant
Operations**

**Executive Committee
June 15, 2023**



9b – FY23 Budget Status for Plant Operations

Executive
Committee
June 15, 2023

FY23 Budget Increase Requested for Increased Plant Expenses

Fuel Expense, O&M and Capex Variances exceed \$5M Contingency

- O&M forecast to exceed budget by \$2.0M
 - Cane Island increased expenses on consumables due to inflationary/supply chain issues
 - TCEC increased expenses similarly related to CI, but in addition lube oil & bearing issues discovered during outage
- Fuel expense overall should end below budget, but include an unplanned variance related to sale of diesel fuel from TCEC site, \$2.5M
 - TCEC fuel contaminated over 5 years ago, several efforts made to process and clean the fuel.
- Capital Expenses anticipated to exceed budget by roughly \$3M
 - Timing error related to a \$3M GE progress payment for future replacement rotor
- Staff seeking waiver to Stock Island fuel inventory requirement due to timing of tank repairs

Age & Supply Chain Issues Drive Higher Expenses

TCEC reached 15-year milestone this summer, CI4 12-years old

- FMPA's two largest combined cycles are at or near mid-life
- Need for units expected to exceed initial planned life
- Projected O&M as well as capex may increase vs. history to sustain increased lifespan
- Increased outage scopes, plus more unplanned items being discovered during outage
- Higher project completion rate for annual budgeted projects
- Anticipated that the \$5M contingency would be sufficient in normal year to address these types of items

Policy Waiver Request Due to Timing of Tank Availability

Staff Continuing to Make Purchases During Hurricane Season

- During the discharge remediation the Executive Committee approved new Stock Island fuel inventory policy that requires inventory of 2.8M gallons prior to hurricane season
- The 2.8M gallons establishes sufficient fuel to support a 21-day hurricane restoration load curve
- Stakeholder approvals & contractor availability delayed ability to make repairs and recoat Tank 3
- Current inventory of 1.8M gallons is 1.0M gallons short of target
- Staff anticipates purchase of 600k additional gallons of fuel prior to 9/30/2023

**AGENDA ITEM 9 – INFORMATION
ITEMS**

c. Quarterly Compliance Update

**Executive Committee
June 15, 2023**



9c – Regulatory Compliance Update

Executive Committee

June 15, 2023

FERC Update

- FERC
 - FERC Approves Extending Risk Management Practices to Low-Impact Cyber Systems
 - NERC Evaluates the Physical Security Reliability Standard and Physical Attacks on the Grid
 - Upcoming Joint NERC, FERC Physical Security Technical Conference in August

Roles of FMPA Regulatory Compliance Department



FMPA Compliance



Member Support



Industry Influence

Internal Compliance

- FMPA has no self-reportable compliance violations since the last quarterly update
- Plant coordination
 - CI Plant meeting
 - Compliance Playbook
- Cold Weather
 - Standards implementation
 - Level III NERC Alert
- Section 1600 Data Request – Internal Network Security Monitoring (INSM)

Member Support

- Hometown Security Workshop focused on physical security through the lens of national and local experts
- PRC-005 asset management software demonstration for members with PRC-005 applicability
- Self-certifications
- Upcoming Member Peer Reviews
- Incorporated quarterly guest speakers/topics into bi-weekly calls

Industry Influence

- APPA and TAPS
 - Cold Weather Preparedness standard development and implementation efforts
 - Standards Process Changes
 - Standards Balloting

VERBAL REPORT

AGENDA ITEM 9 – INFORMATION ITEMS

d. Finance Committee Updates

**Executive Committee
June 15, 2023**

**AGENDA ITEM 10 – MEMBER
COMMENTS**

**Executive Committee
June 15, 2023**

AGENDA ITEM 11 – ADJOURNMENT

**Executive Committee
June 15, 2023**