



April 2024
ARP Rate Call Package

FMIPA Executive Committee

May 14, 2024



April 2024 Key Discussion Items

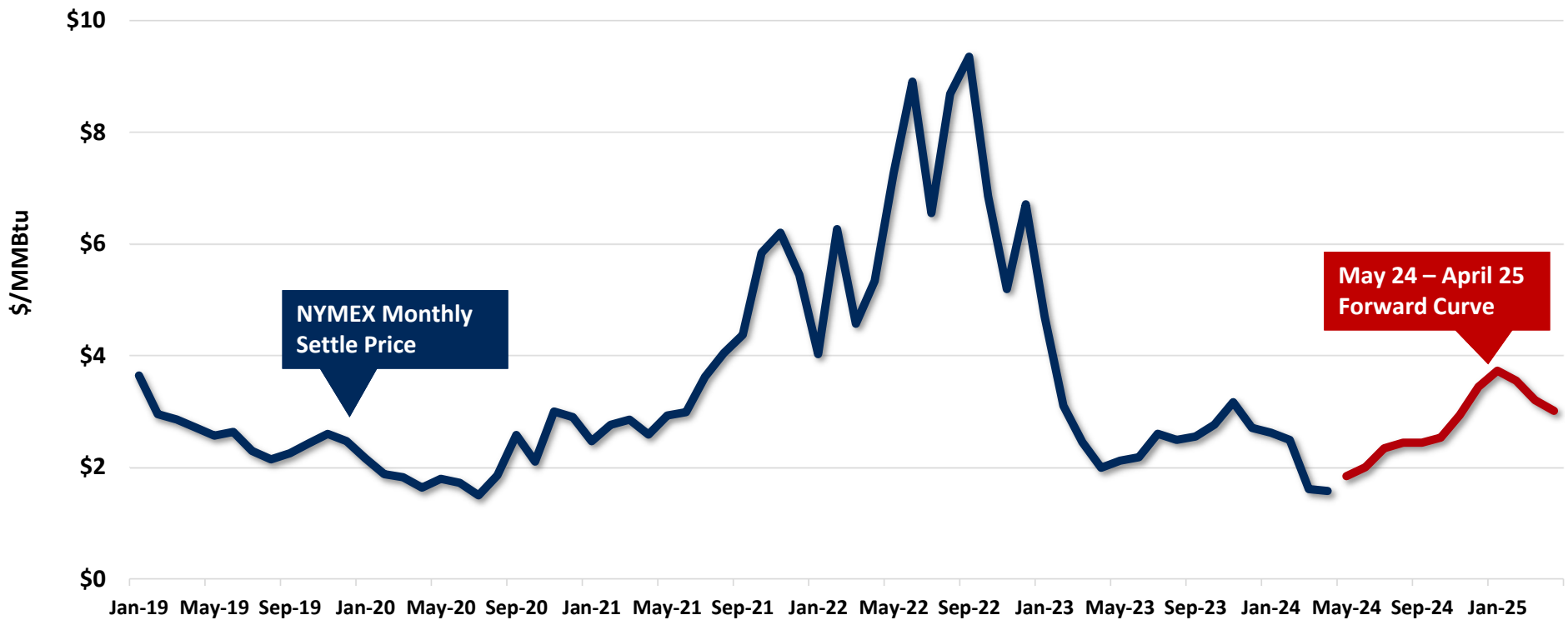
- Apr. Participant energy sales 0.3% < budget; YTD sales are ~3% < budget
- ARP avg. gas cost was \$2.59/MMBtu (17% < budget) - avg. spot gas \$1.70/MMBtu
- FY24 forward curve up 8% from prior month, averaging \$0.91/mmbtu (27%) < budget.
- Apr. gas generation 29% > budget and coal generation 63% < budget with Stanton 1 outage. Total external sales 56% > budget, and 3rd party sales 35% > budget
- Sand Lake Energy Center capacity factor of 92% in April (13% of total generation)
- April avg. billed Demand & Energy (D&E) cost was \$69.03/MWh, ranging from ~\$62/MWh to ~\$75/MWh. D&E billed costs ~3% < budget , and is 5th lowest April rate
- April all-in rate of \$77/MWh was \$3/MWh lower than prior projections
- April change in margins reduced O&M cash \$1.6M due to margin calls with drop in curve. ARP had ~60 days cash at end of April

True-Up of March Invoices Not Material Adjustment

- Estimated load data was used to calculate March rates and bills due to issues obtaining some meter data.
- All actual load data for March has been obtained
- Billing adjustments to true up Participant costs using actual data were included in invoices for April
- Adjustments were not material enough to re-calculate April rates (total energy change was 0.24%)
- Supporting documentation for each city's true-up was included with the April invoices

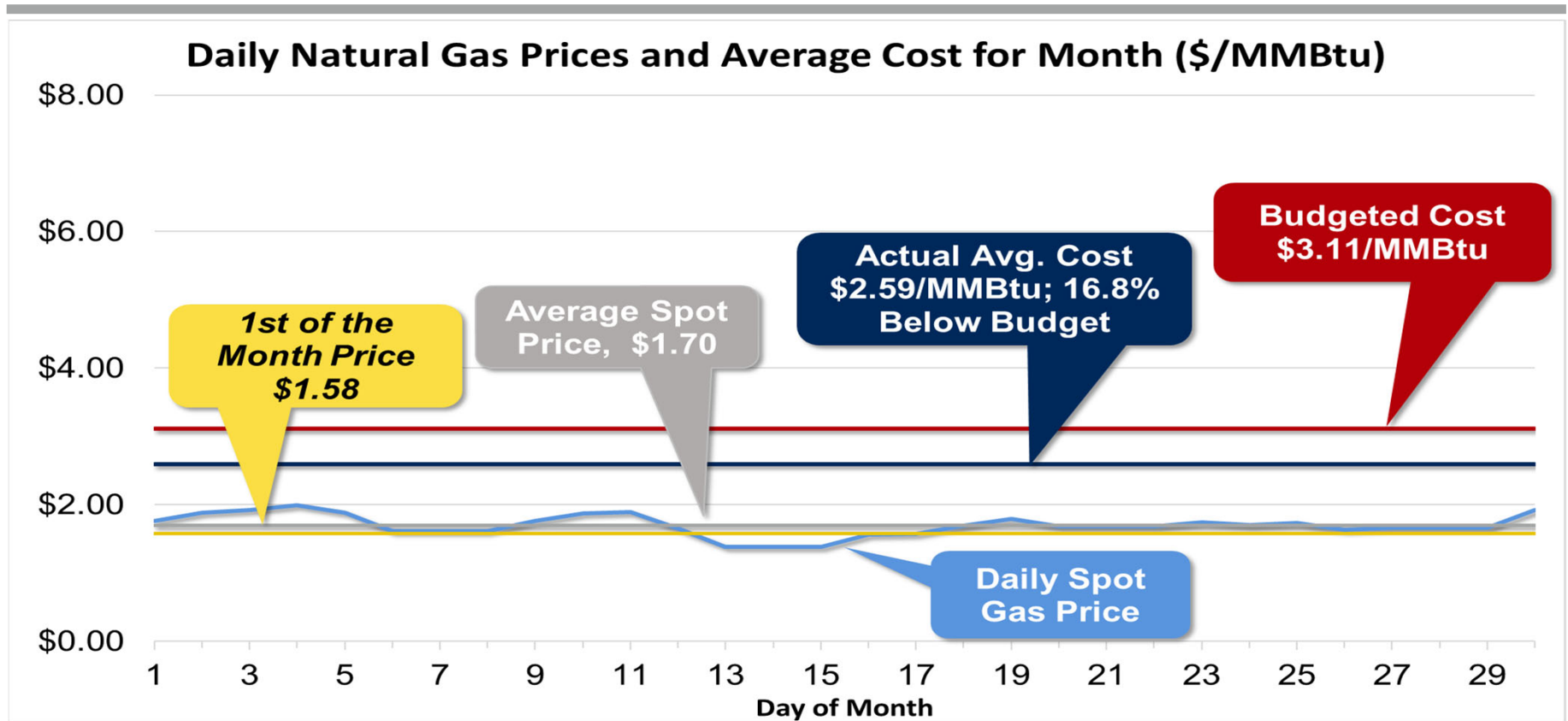
April 2024 Contract Settle \$1.58/MMBtu

Consecutive Mild Winters Led to Lower Gas/Power Prices



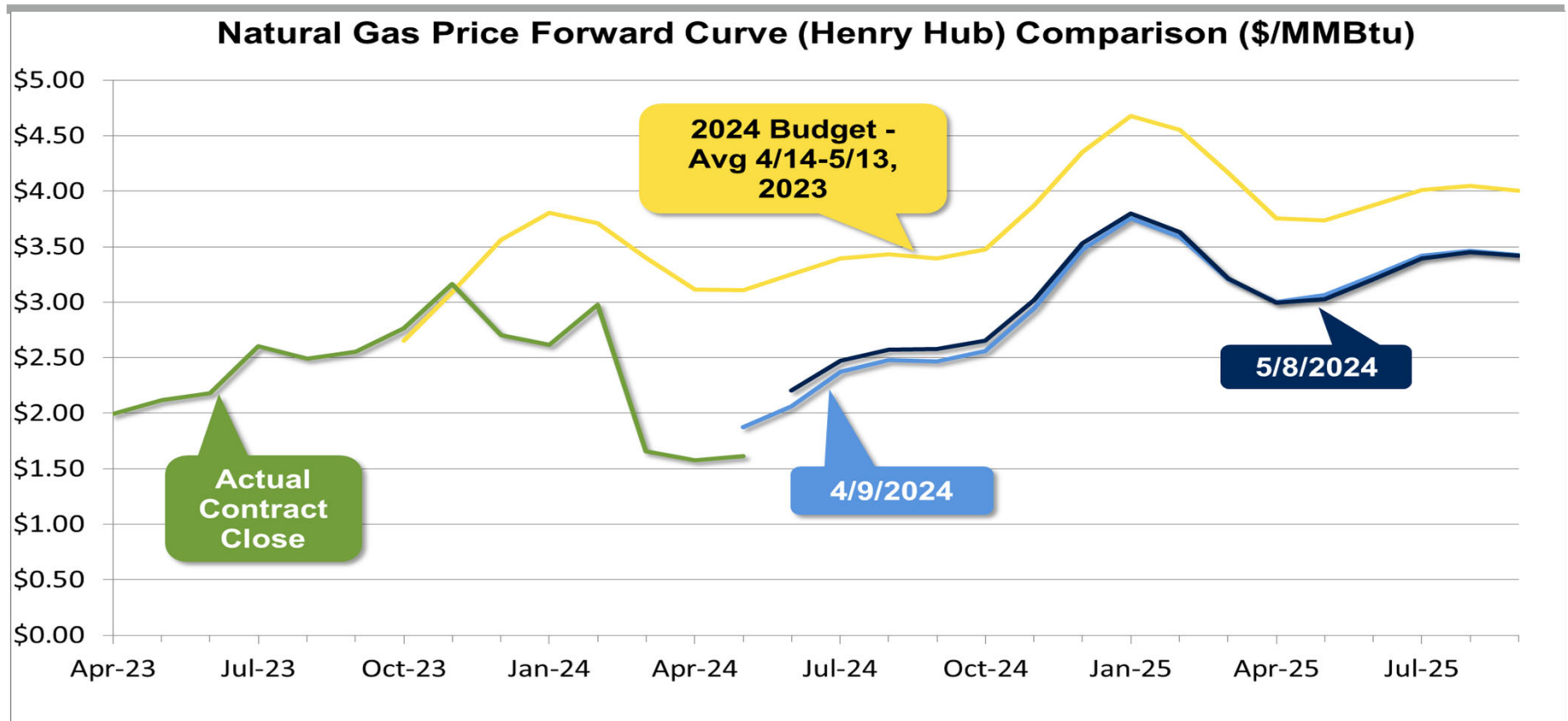
April Avg Gas Cost \$2.59/MMBtu 17% < Budget

Average Spot Gas Price of \$1.70/MMBtu Led to More Gas Generation



Forward Curve Up 8% from Prior Month

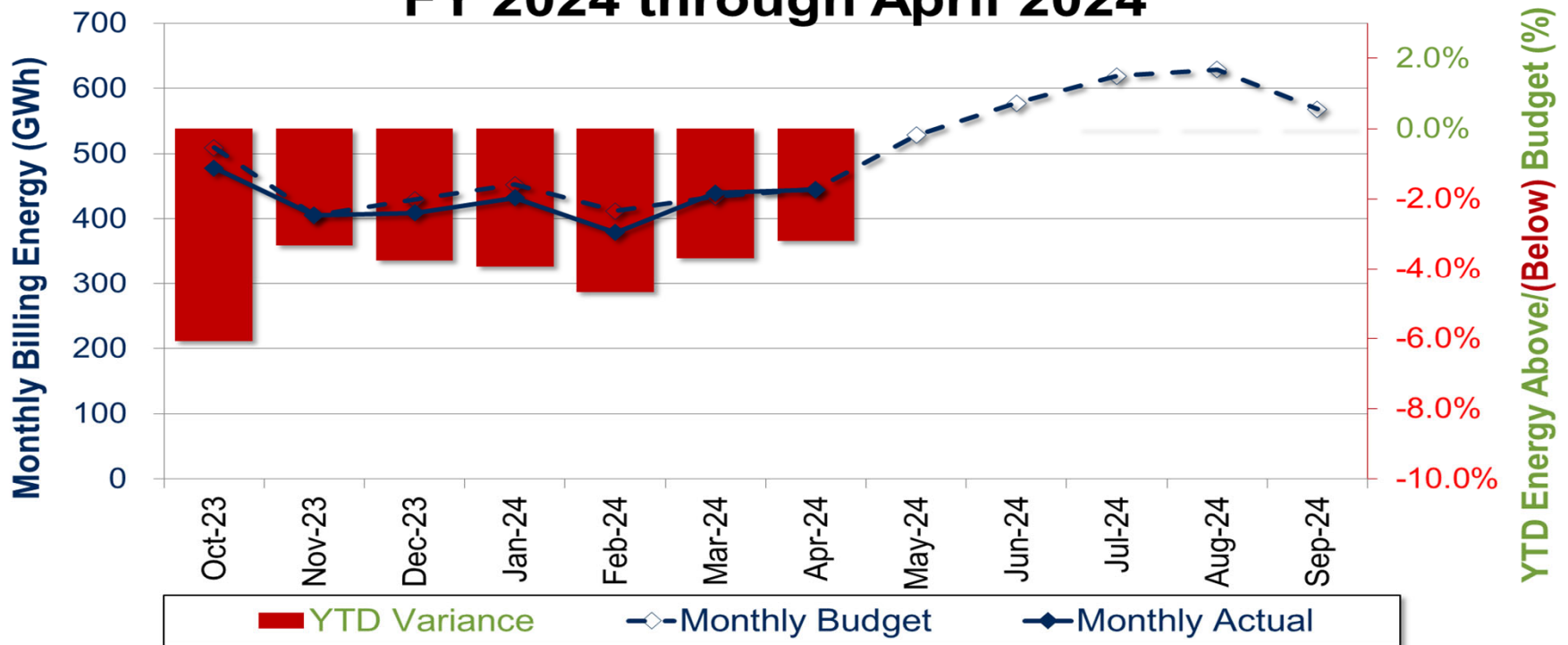
Curve Averaging \$0.91/MMBtu (27%) < FY 2024 Budget



Apr. 2024 Participant Sales 0.3% < Bdgt, YTD 3% <Bdgt

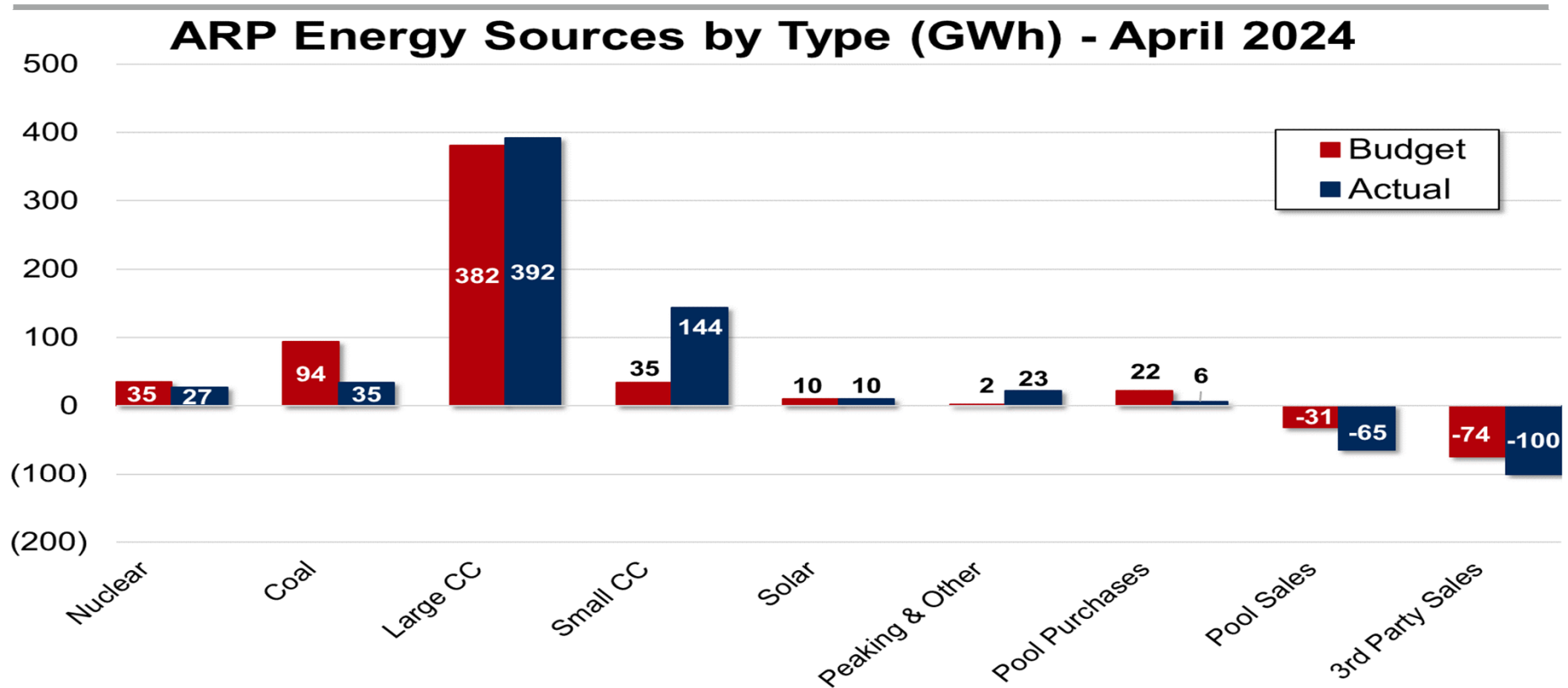
Total April Loads 1% < Budget, but St. Lucie 1 Outage Increased Sales

ARP Budgeted vs. Actual Billing Energy (GWh) FY 2024 through April 2024



April Gas Generation 29% > Budget w/ Coal 63% < Budget

Stanton 1 Forced Outage Leads to Higher Gas Generation



April 2024 ARP Billing Rates

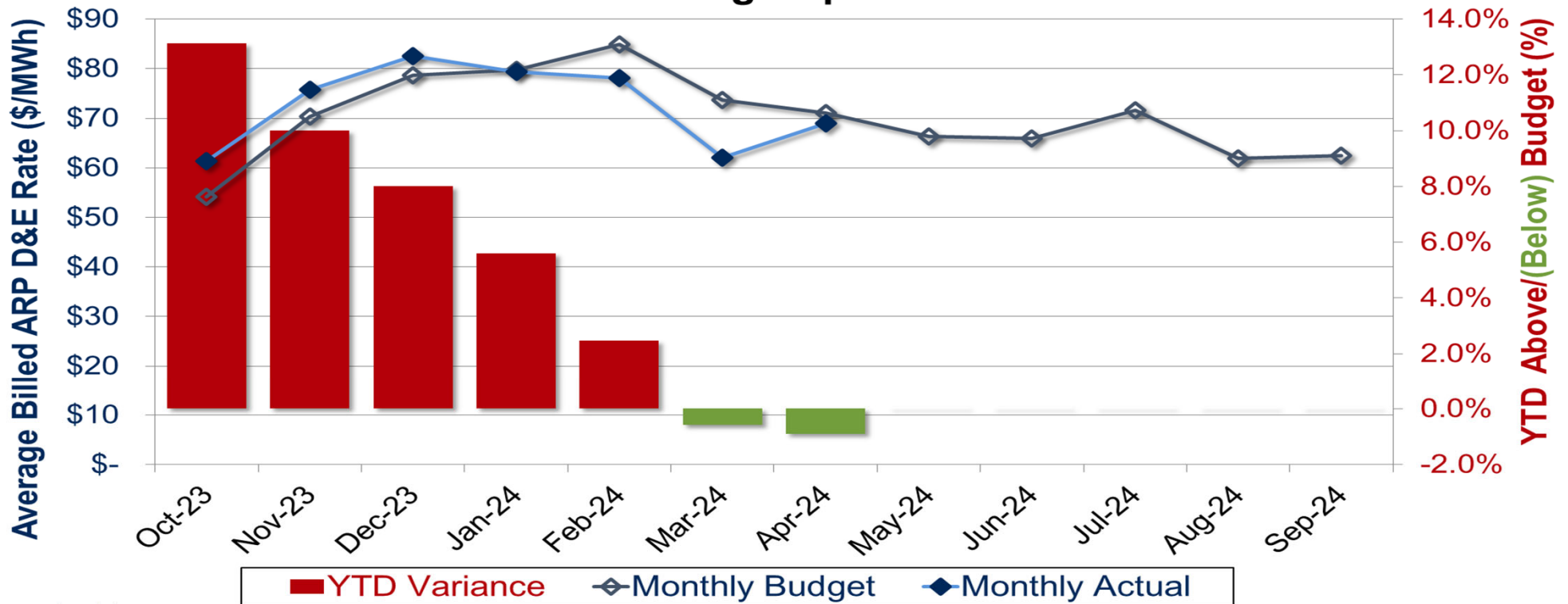
Rate	Units	Monthly Billing Rate
Energy	\$/MWh	27.97
Solar Surcharge	\$/MWh	7.40
Demand	\$/kW-mo.	15.50
Transmission (Non-KUA)	\$/kW-mo.	4.55
Transmission (KUA)	\$/kW-mo.	0.64

4/30/24 Cash balance = \$73 million, or ~60 days

April Avg. Billed ARP D&E Rate \$69.03/MWh

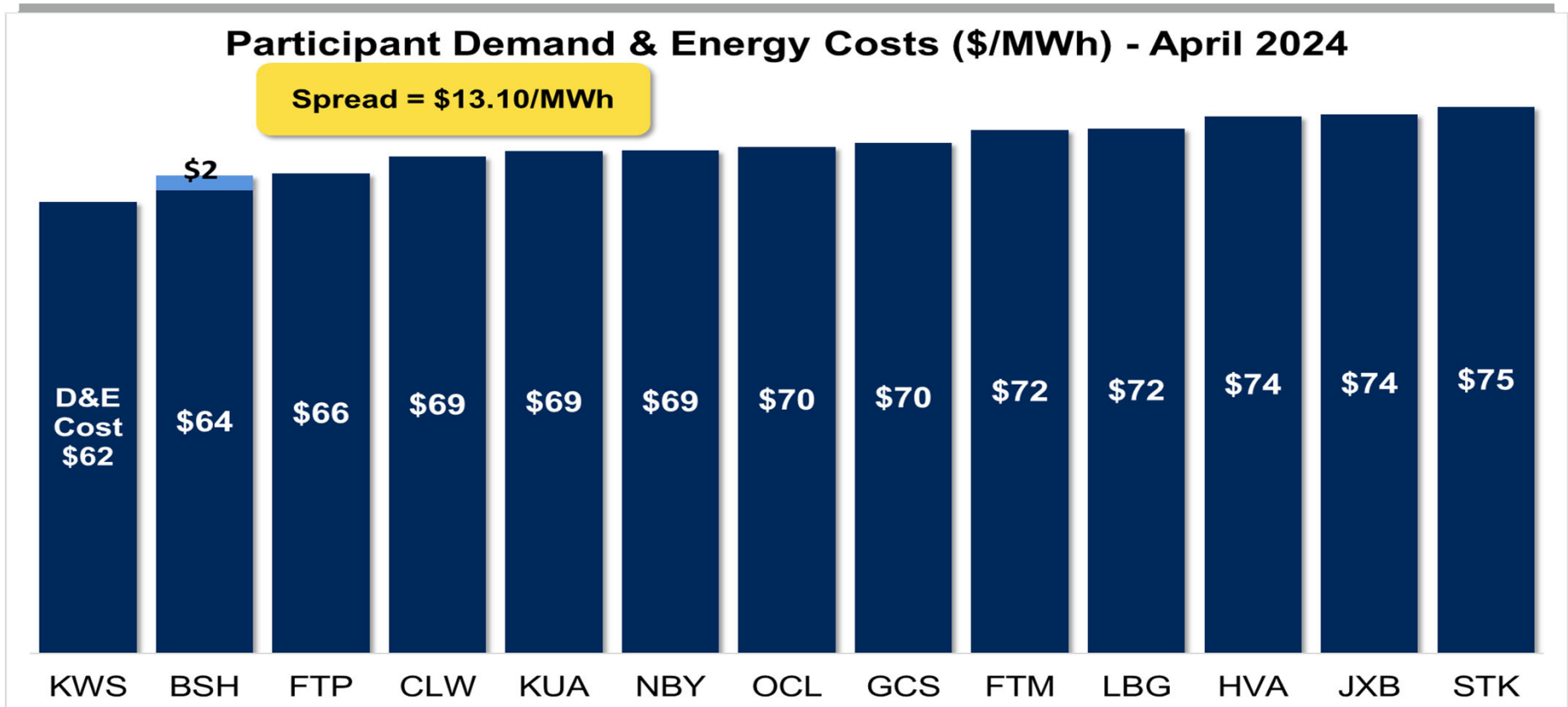
\$/MWh D&E Billed Costs 3% < Budget

**ARP Budgeted vs. Actual Demand & Energy (D&E) Rate
FY 2024 through April 2024**

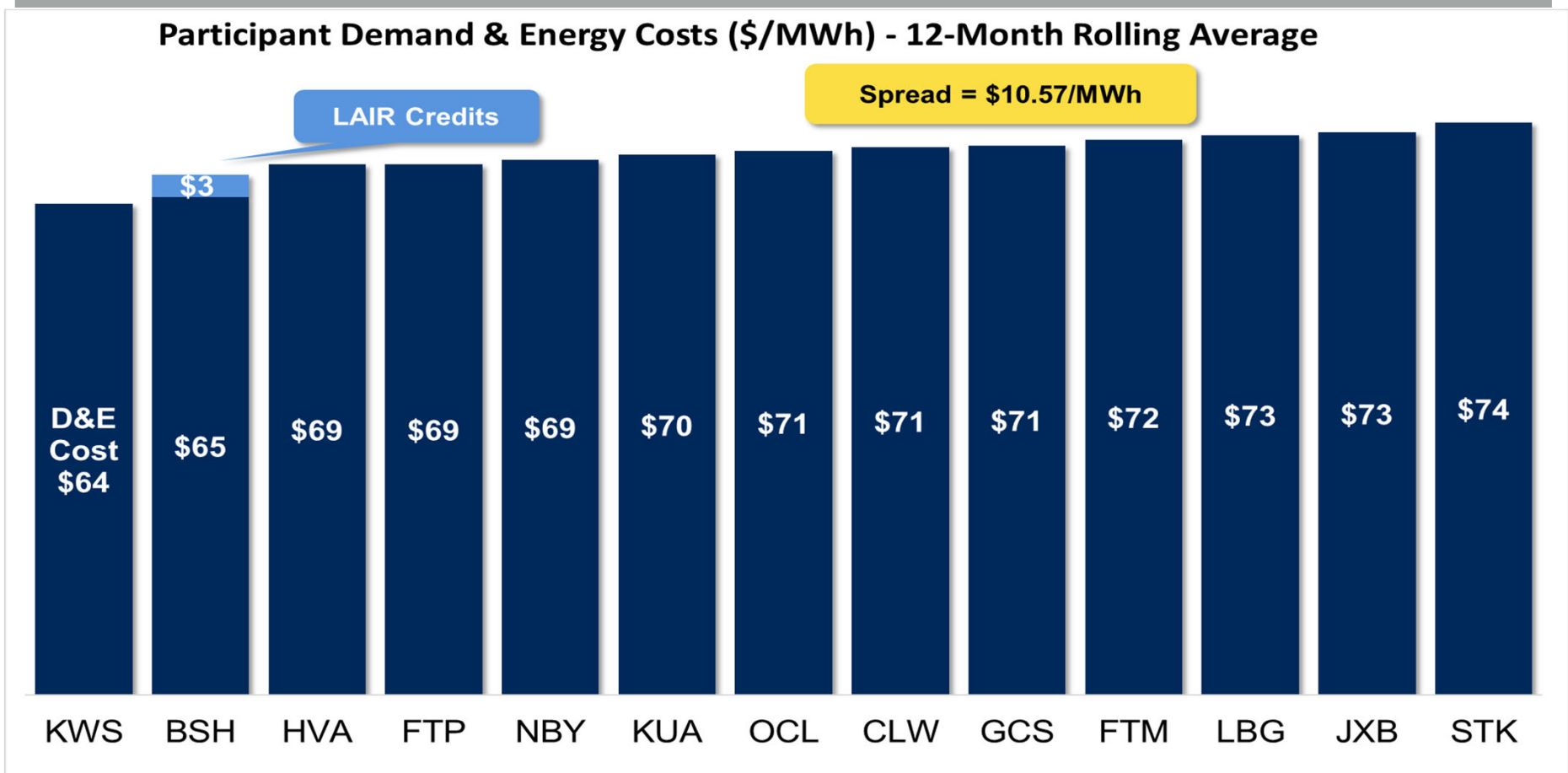


April D&E Cost Spread is \$13.10/MWh*

> Rolling 12-Mo. Average Spread of \$10.57/MWh



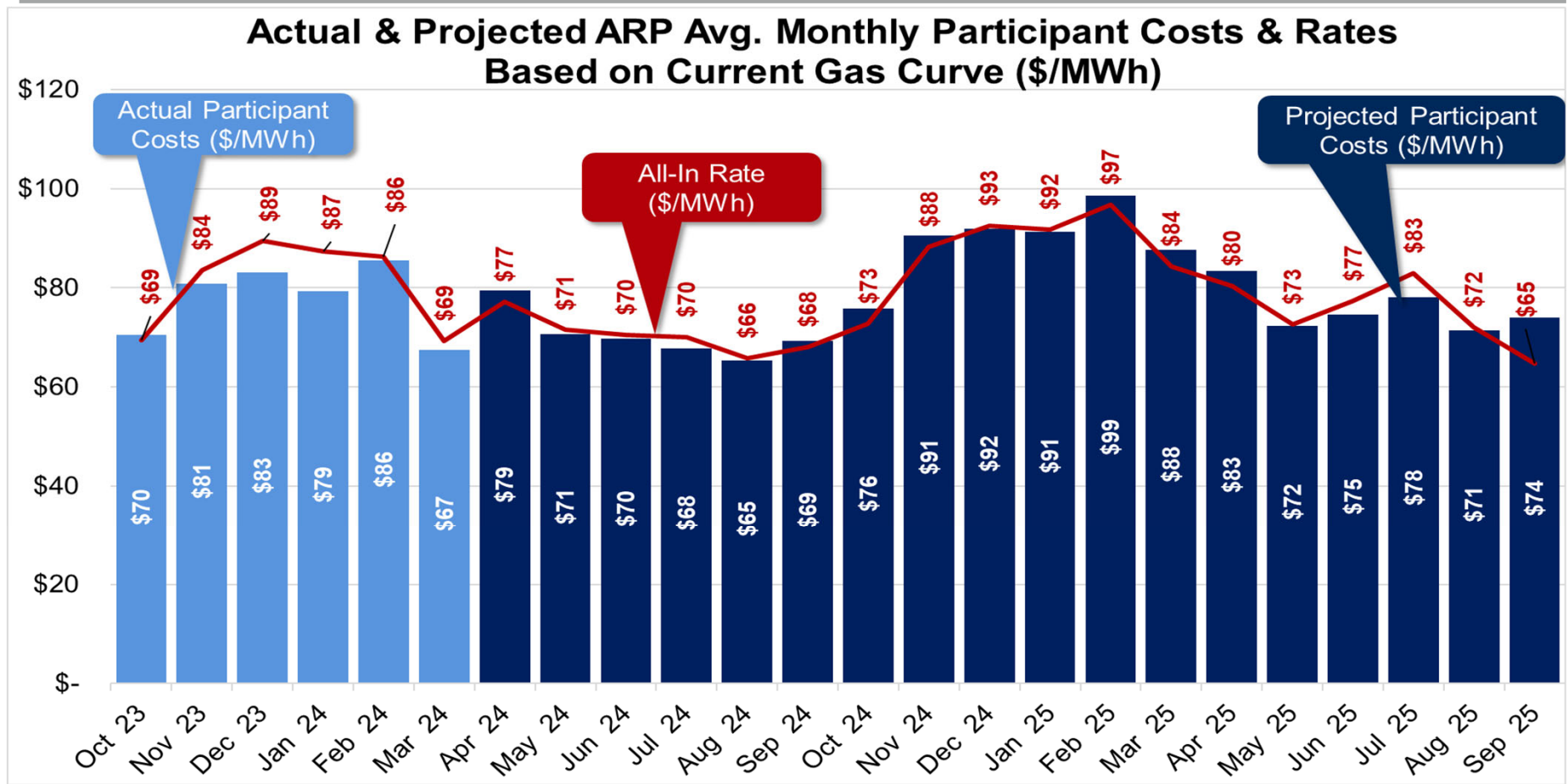
12-Month Rolling Average Cost Spread is \$10.57/MWh*



* Calculation excludes Participants receiving Load Attraction Incentive Rate (LAIR) credits

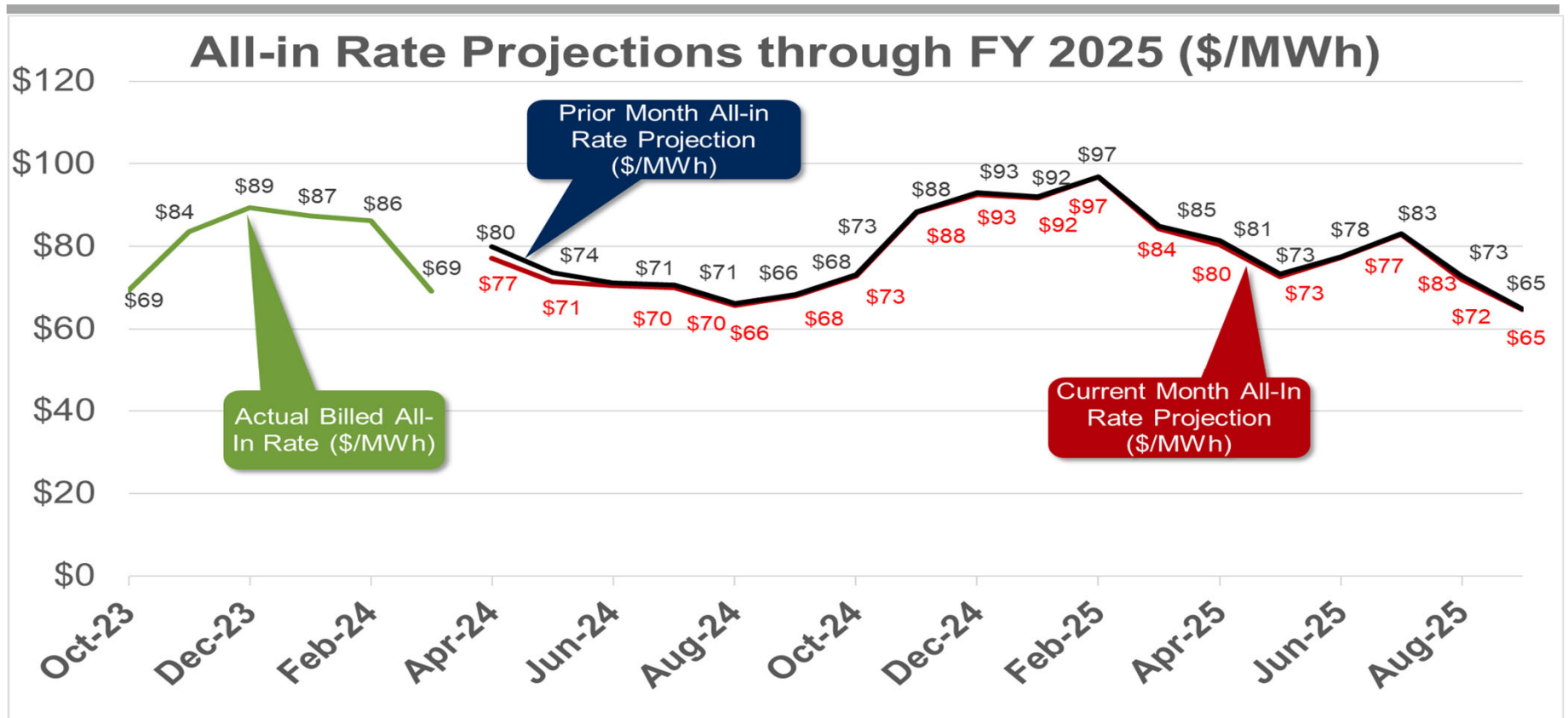
May – Oct. Rates Project ~\$66 – \$73/MWh

FY 2024 Participant Costs Projected < \$77/MWh



Near-Term Projections ~ Prior Month Projections

Actual Apr. Rate \$3/MWh Below Prior Forecast - Low Gas Prices



Key Drivers of Rate Projection Changes from March

- The April all-in rate of \$77/MWh was \$3/MWh lower than the prior month's forecast, largely due to the Stanton 1 outage and continued low gas prices.
- Forecast remains similar to prior month projections

Supplemental Information Will Be Posted on the FMPA Document Portal

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Determinants
For the Month of April 2024

Line No.	Participant	Total Metered Demand and Energy				Less Excluded Resources		Billing Determinants					
		Energy (kWh)	CP Demand	Transmission CP	CP Load Factor	Energy (kWh)	Capacity (kW)	Energy	Demand	Transmission Billing	Phase 1 Solar	Phase 2 Solar	Billed CP Load
			(kW) [1]	Demand (kW)	(%) [2]		[1] [3]	Billing Determinants	Billing Determinants	Determinants	Energy	Energy	Factor
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Bushnell	4,523,473	11,800	11,023	53.24%			4,523,473	11,800	11,023			N/A
2	Clewiston	7,946,485	21,041	17,659	52.45%	(1,078,000)	(1,908)	6,868,485	19,133	17,659			N/A
3	Fort Meade	3,239,684	9,638	8,160	46.69%	(162,605)	(291)	3,077,079	9,347	8,160			N/A
4	Fort Pierce	45,818,360	113,914	94,736	55.86%	(7,350,000)	(13,174)	38,468,360	100,740	94,736	531,403	0	N/A
5	Green Cove Springs	8,193,391	22,975	18,911	49.53%	(840,000)	(1,522)	7,353,391	21,453	18,911			N/A
6	Havana	1,489,363	4,714	3,314	43.88%			1,489,363	4,714	3,314		0	N/A
7	Jacksonville Beach	51,317,043	157,511	116,071	45.25%	(3,546,812)	(6,350)	47,770,231	151,161	116,071	1,774,732	0	N/A
8	KUA	134,677,502	374,697	321,488	49.92%	(4,473,000)	(8,148)	130,204,502	366,549	321,488	5,326,740	0	N/A
9	Key West	59,119,995	138,948	115,037	59.09%			59,119,995	138,948	115,037	887,367	0	N/A
10	Leesburg	37,341,283	112,533	93,594	46.09%	(1,125,649)	(2,015)	36,215,634	110,518	93,594			N/A
11	Newberry	3,351,995	9,442	8,446	49.31%	(89,045)	(159)	3,262,950	9,283	8,446		0	N/A
12	Ocala	102,216,834	293,099	240,626	48.44%			102,216,834	293,099	240,626	1,774,732	0	N/A
13	Starke	4,782,939	13,994	11,202	47.47%	(1,069,000)	(1,919)	3,713,939	12,075	11,202			N/A
14	Total	464,018,347	1,284,306	1,060,267	50.18%	(19,734,111)	(35,486)	444,284,236	1,248,820	1,060,267	10,294,974	0	N/A
15	Budget NEL	470,788,000	1,284,306	1,061,050	50.91%	(25,344,000)	(35,486)	445,444,000	1,248,820	1,061,050	10,061,649	12,064,224	N/A
16	Over (Under) Budget	(6,769,653)	0	(783)	-0.73%	(5,609,889)	0	(1,159,764)	0	(783)	233,325	(12,064,224)	N/A
17	Percent Over (Under) Budget	-1.44%	0.00%	-0.07%	-1.44%	-22.13%	0.00%	-0.26%	0.00%	-0.07%	2.32%	-100.00%	N/A

Notes:

- [1] Equals the new three (3) year average summer Coincident Peak (kW) as approved by the Executive Committee in June 2020.
- [2] Equals Column (b) / (Column (c) * number of hours in month)
- [3] Based on seasonal capacity ratings for summer season.
- [4] Equals Column (b) - Column (f).
- [5] Equals Column (c) - Column (g).
- [6] Equals Column (d). Transmission billing determinants are based on total metered demand.
- [7] Billed CP load factor calculation is no longer applicable due to the demand billing determinant being based on 3-year average summer monthly CP demands.

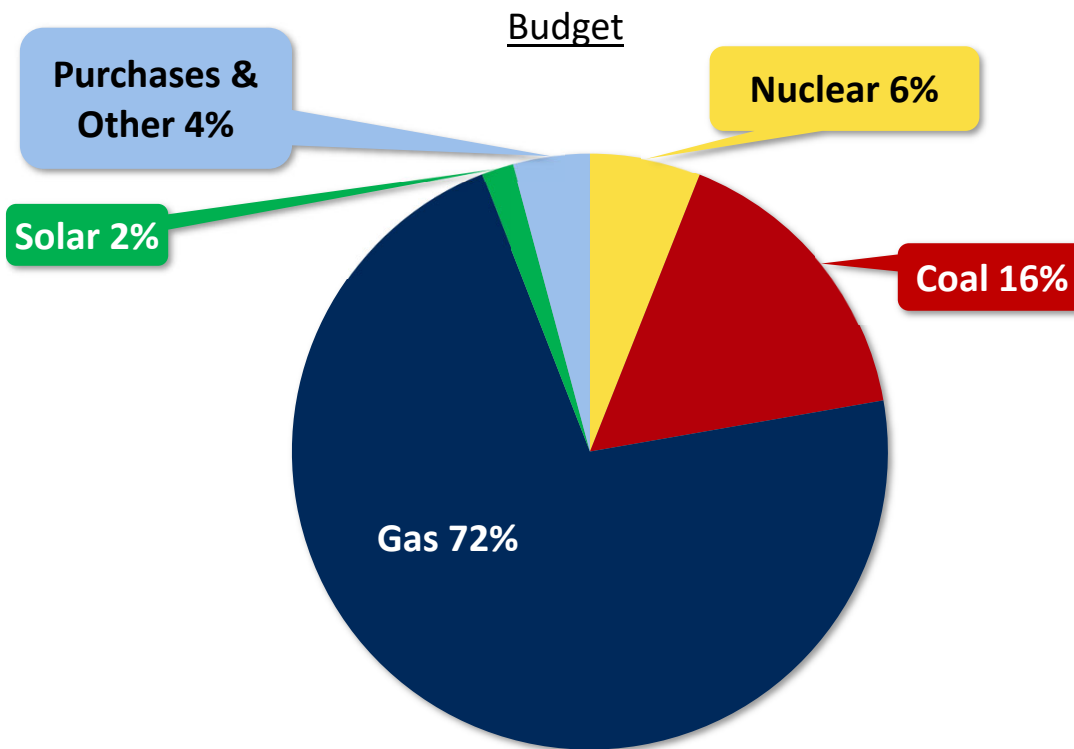
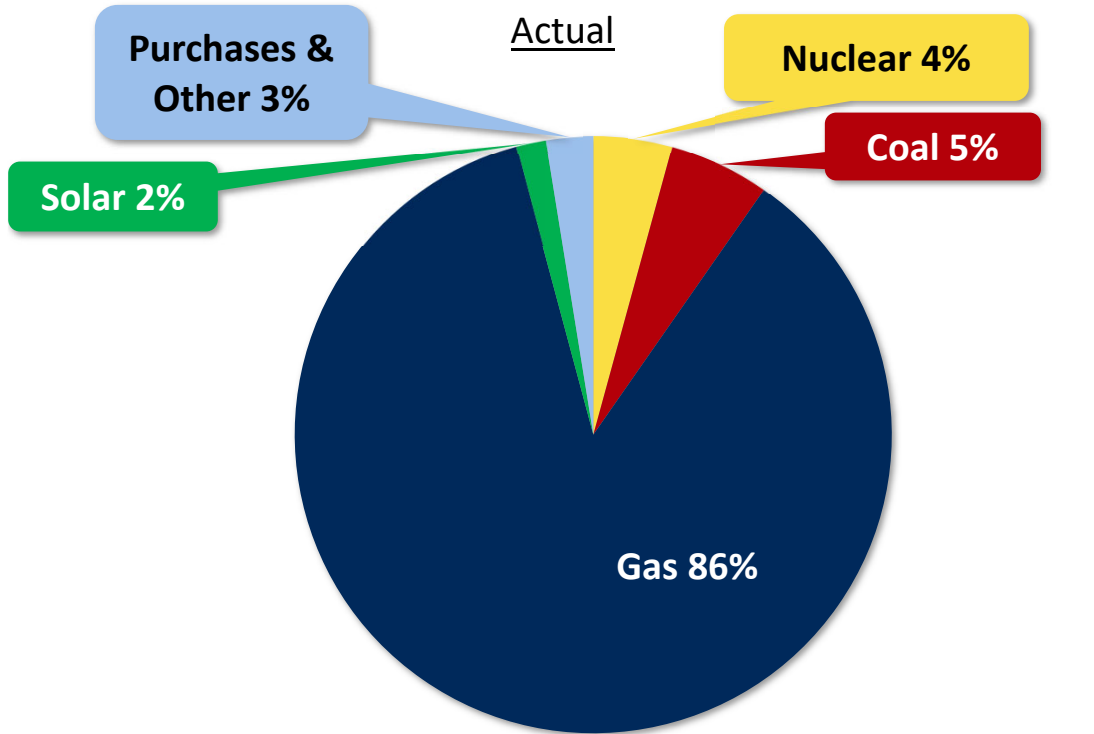
**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Monthly ARP Energy Balance
For the Month of April 2024

Line No.	Description (a)	Actual (MWh) (b)	Budget (MWh) (c)	Actuals Above/ (Below) Budget (MWh) (d)	Actuals Above/ (Below) Budget (%) (e)	Percent of Total Energy (%) (f)
Sources of Energy:						
FMPA Generation						
1	Nuclear	27,091	34,848	(7,757)	-22.3%	4.3%
2	Coal	34,536	94,160	(59,624)	-63.3%	5.4%
3	Large Combined Cycle Units (Gas)	391,819	381,652	10,167	2.7%	61.6%
4	Small Combined Cycle Units (Gas)	143,672	34,548	109,124	315.9%	22.6%
5	Peakers (Gas and Oil)	12,344	383	11,961	3123.0%	1.9%
6	Solar	10,295	10,062	233	2.3%	1.6%
7	Total FMPA Generation	619,757	555,653	64,104	11.5%	97.4%
Purchases						
8	Pool Purchases	5,947	22,256	(16,309)	-73.3%	0.9%
9	Purchases from Others	10,297	2,000	8,297	414.9%	1.6%
10	Total Purchases	16,244	24,256	(8,012)	-33.0%	2.55%
11	Total Energy Sources	636,001	579,908	56,093	9.7%	100.00%
Uses of Energy:						
Net Energy for Participant Load						
12	Excluded Resource Energy	(19,734)	(25,344)	5,610	-22.1%	-3.1%
13	ARP Sales to Participants	(444,284)	(445,444)	1,160	-0.3%	-69.9%
14	Total Net Energy for Participant Load	(464,018)	(470,788)	6,770	-1.4%	-72.96%
Sales to Others						
15	Pool Sales	(64,563)	(31,431)	(33,132)	105.4%	-10.15%
16	Bartow Sale	0	0	0	--	0.00%
17	Winter Park PR Sale	(23,469)	(21,170)	(2,299)	10.9%	-3.69%
18	Homestead Sale	(4,500)	(7,200)	2,700	-37.5%	-0.71%
19	Williston Sale	(2,808)	(2,610)	(198)	7.6%	-0.44%
20	Alachua Sale	(3,822)	(5,044)	1,222	-24.2%	-0.60%
21	TECO Energy Sale	(21,000)	0	(21,000)	--	-3.30%
22	Reedy Creek Sale	(38,160)	(38,160)	0	0.0%	-6.00%
23	TEA Sale	(6,440)	0	(6,440)	--	-1.01%
24	MacQuarie Sale	0	0	0	--	0.00%
25	Total Sales to Others	(164,762)	(105,615)	(59,147)	56.0%	-25.91%
Losses and Other Adjustments						
26	FMPA Transmission Losses	(8,004)	(9,173)	1,169	-12.7%	-1.26%
27	Share of KUA Transmission Losses	(175)	(378)	203	-53.7%	-0.03%
28	Stanton 1&2 Transformer Losses	(237)	0	(237)	--	-0.04%
29	Offline Auxiliaries	(405)	0	(405)	--	-0.06%
30	CROD Schedules Above/(Below) Meter	0	0	0	--	0.00%
31	Inadvertent Energy	1,600	6,045	(4,445)	-73.5%	0.25%
32	Total Losses & Other Adjustments	(7,221)	(3,506)	(3,715)	106.0%	-1.14%
33	Total Energy Uses	(636,001)	(579,909)	(56,092)	9.7%	-100.00%
34	Difference (Sources - Uses)	0	0	0	--	

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT

April 2024 Actual and Budgeted Generation Mix by Fuel Type



Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of ARP Cash Balance and Days Cash on Hand
As of April 30, 2024

Line No.	Description <i>(a)</i>	Units <i>(b)</i>	Amount <i>(c)</i>	Notes <i>(d)</i>
Cash Balance Calculation:				
1	Total O&M Account Balance @ 04/30/24	(\$)	\$ 73,874,430	
2	Less Demand True-up Overcollections	(\$)	\$ (1,047,326)	
3	Other	(\$)	\$ -	
4	Total Cash Available for Rate Setting	(\$)	\$ 72,827,104	
Days Cash and Confidence Level Development:				
5	Current Cash Balance	(\$000)	\$ 72,827	Equals Line 4 / 1,000
Projected 60-Day Cash Need:				
6	Estimated Participant Costs for April 2024	(\$000)	35,298	Schedule 6, Line 27
7	Projected Participant Costs for May 2024	(\$000)	37,306	Schedule 6, Line 27
8	Total Projected 60-Day Cash Need	(\$000)	\$ 72,604	
9	Days Cash on Hand	Days	60.2	Equals Line 5 / (Line / 60)
10	Rounded to Nearest Five Days	Days	60.0	
11	Associated Confidence Level per Rate Schedule B-1	%	50%	

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Rates
For the Month of April 2024

Line No.	Description (a)	Units (b)	Value (c)	Notes (d)
Demand Rate:				
1	FY 2024 Base Demand Rate	\$/kW-mo.	\$ 15.50	Effective April 2021 per EC action
Energy Rate:				
2	FY 2024 Base Energy Rate	\$/MWh	\$ 33.04	Per Fiscal Year 2024 Budget
Adjusted Energy Rate:				
Estimated Monthly Participant Energy Costs:				
3	Fuel Costs	\$000	\$ 11,758	Estimated.
4	Purchased Power Costs (Including Solar)	\$000	826	Estimated.
5	Variable O&M Costs	\$000	1,814	Estimated.
6	Hedging Margin Collection	\$000	-	Collection to begin with July rates.
7	Other Energy Costs	\$000	758	Estimated.
8	Total Estimated Monthly Energy Costs	\$000	\$ 15,156	Equals the sum of Lines 3 through 7.
9	Less Estimated Solar Energy Costs	\$000	\$ (364)	Estimated.
10	Less Estimated Non-Rate Revenue	\$000	(2,607)	Estimated.
11	Total Estimated Participant Energy Costs for ARP Energy Rate Calculation	\$000	\$ 12,185	Equals the sum of Lines 8 through 10.
12	Monthly Participant Billing Energy	MWh	444,284	Actual.
13	Less Solar Billing Energy	MWh	(10,295)	Actual.
14	Net Monthly Participant Billing Energy for ARP Energy Rate Calculation	MWh	433,989	Equals Line 12 + Line 13.
15	Monthly Participant Energy Cost	\$/MWh	\$ 28.08	Equals (Line 11 / Line 14) * 1,000.
Calculation of Cash Adjustment to Energy Rate:				
16	Projected 60-Day Cash Target	\$000	\$ 72,604	Schedule 3, Line 8.
17	Current Cash Balance	\$000	72,827	Actual cash balance at April 30, 2024
18	Cash (Above)/Below Target	\$000	\$ (223)	Equals Line 16 - Line 17.
19	Projected Billing Energy (Apr 2024 - Jul 2024)	MWh	2,169,517	
20	Cash Adjustment to Energy Rate	\$/MWh	\$ (0.10)	Equals (Line 18 / Line 19) * 1,000.
21	Adjusted Energy Rate	\$/MWh	\$ 27.97	Equals Line 15 + Line 20.
Transmission Rate (Non-KUA):				
22	FY 2024 Base Transmission Rate	\$/kW-mo.	\$ 4.32	Per Fiscal Year 2024 Budget
Adjustment to Transmission Rate:				
23	Current Transmission (Over)/Under Recovery Balance	\$000	\$ 781	Through March 2024.
24	Projected Transmission Billing Demand (Apr 2024 - Jul 2024)	MW	3,375	
25	Transmission (Over)/Under Recovery Adjustment	\$/kW-mo.	\$ 0.23	Equals Line 23 / Line 24
26	Adjusted Transmission Rate	\$/kW-mo.	\$ 4.55	Equals Line 22 + Line 25

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Rates
For the Month of April 2024

Line No.	Description (a)	Units (b)	Value (c)	Notes (d)																																																												
Transmission Cost (KUA):																																																																
27	KUA Monthly OUC Transmission Charges	(\$000)	\$ 206	Estimated.																																																												
28	KUA Monthly Transmission Billing Demand	MW	321	Actual.																																																												
29	KUA Monthly Transmission Cost	\$/kW-mo.	\$ 0.64	Equals Line 27 / Line 28																																																												
Solar Energy Surcharge (Phase 1)																																																																
30	Monthly Solar Expenses (\$)	(\$000)	\$ 364	Estimated.																																																												
31	Solar Billing Energy	MWh	10,295	Actual.																																																												
32	Monthly Solar Energy Cost	\$/MWh	\$ 35.37	Equals Line 30 / Line 31 * 1000																																																												
33	ARP Energy Rate	\$/MWh	\$ 27.97	Equals Line 21																																																												
34	Phase 1 Solar Energy Surcharge	\$/MWh	\$ 7.40	Equals Line 32 - Line 33																																																												
Prior Year Demand Rate (Over) / Under Collection True-Up																																																																
35	(Over)/ Under Collection of Demand Rate for Prior Fiscal Year (FY2023)	(\$000)	\$ (12,567.9)	Actual.																																																												
36	Allocation to Customers based on Prior Fiscal Year (FY2023)	MW	14,985.8	Actual.																																																												
37	Average per MW-Year	\$/MW	(0.84)	Equals Line 35 / Line 36																																																												
<table border="1"> <thead> <tr> <th>Prior Year Demand (Over) / Under Collection Allocation to Participants:</th> <th>Prior Year Total Billing Demand (MW)</th> <th>Annual Allocated Charge / (Credit) (\$000)</th> <th>Monthly Charge / (Credit) [1] (\$000)</th> </tr> </thead> <tbody> <tr> <td>Bushnell</td> <td>141.6</td> <td>\$ (118.8)</td> <td>\$ (9.896)</td> </tr> <tr> <td>Clewiston</td> <td>229.6</td> <td>(192.6)</td> <td>\$ (16.046)</td> </tr> <tr> <td>Fort Meade</td> <td>112.2</td> <td>(94.1)</td> <td>\$ (7.839)</td> </tr> <tr> <td>Fort Pierce</td> <td>1,208.9</td> <td>(1,013.8)</td> <td>\$ (84.486)</td> </tr> <tr> <td>Green Cove Springs</td> <td>257.4</td> <td>(215.9)</td> <td>\$ (17.992)</td> </tr> <tr> <td>Havana</td> <td>56.6</td> <td>(47.4)</td> <td>\$ (3.953)</td> </tr> <tr> <td>Jacksonville Beach</td> <td>1,813.9</td> <td>(1,521.3)</td> <td>\$ (126.772)</td> </tr> <tr> <td>KUA</td> <td>4,398.6</td> <td>(3,688.9)</td> <td>\$ (307.407)</td> </tr> <tr> <td>Key West</td> <td>1,667.4</td> <td>(1,398.3)</td> <td>\$ (116.529)</td> </tr> <tr> <td>Leesburg</td> <td>1,326.2</td> <td>(1,112.2)</td> <td>\$ (92.686)</td> </tr> <tr> <td>Newberry</td> <td>111.4</td> <td>(93.4)</td> <td>\$ (7.785)</td> </tr> <tr> <td>Ocala</td> <td>3,517.2</td> <td>(2,949.7)</td> <td>\$ (245.808)</td> </tr> <tr> <td>Starke</td> <td>144.9</td> <td>(121.5)</td> <td>\$ (10.127)</td> </tr> <tr> <td>Total</td> <td>14,985.8</td> <td>\$ (12,567.9)</td> <td>\$ (1,047.3)</td> </tr> </tbody> </table>					Prior Year Demand (Over) / Under Collection Allocation to Participants:	Prior Year Total Billing Demand (MW)	Annual Allocated Charge / (Credit) (\$000)	Monthly Charge / (Credit) [1] (\$000)	Bushnell	141.6	\$ (118.8)	\$ (9.896)	Clewiston	229.6	(192.6)	\$ (16.046)	Fort Meade	112.2	(94.1)	\$ (7.839)	Fort Pierce	1,208.9	(1,013.8)	\$ (84.486)	Green Cove Springs	257.4	(215.9)	\$ (17.992)	Havana	56.6	(47.4)	\$ (3.953)	Jacksonville Beach	1,813.9	(1,521.3)	\$ (126.772)	KUA	4,398.6	(3,688.9)	\$ (307.407)	Key West	1,667.4	(1,398.3)	\$ (116.529)	Leesburg	1,326.2	(1,112.2)	\$ (92.686)	Newberry	111.4	(93.4)	\$ (7.785)	Ocala	3,517.2	(2,949.7)	\$ (245.808)	Starke	144.9	(121.5)	\$ (10.127)	Total	14,985.8	\$ (12,567.9)	\$ (1,047.3)
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Total	14,985.8	\$ (12,567.9)	\$ (1,047.3)																																																													

Florida Municipal Power Agency
All-Requirements Power Supply Project
Billing Rates and Costs Billed to Participants
For the Month of April 2024

Line No.	Billing Rates	Units	FY 2024		Adjusted Monthly Rate
			Base Rate	Adjustment	
1	Adjusted Energy Rate (\$/MWh)	(\$/MWh)	\$ 33.04	\$ (5.07)	\$ 27.97
2	Phase 1 Solar Energy Surcharge Rate (\$/MWh)	(\$/MWh)	\$ 35.37	\$ (27.97)	\$ 7.40
3	Adjusted Demand Rate (\$/kW-mo.)	(\$/kW-mo.)	\$ 15.50	\$ (0.00)	\$ 15.50
4	Adjusted Transmission Rate (non-KUA) (\$/kW-mo.)	(\$/kW-mo.)	\$ 4.32	\$ 0.23	\$ 4.55
5	KUA Transmission Rate (\$/kW-mo.)	(\$/kW-mo.)	\$ 0.64	\$ (0.00)	\$ 0.64
6	Load Retention Credit (\$/MWh)	(\$/MWh)	\$ (0.30)	\$ -	\$ (0.30)
7	Low Voltage Delivery Charge (\$/kW-mo.)	(\$/kW-mo.)	\$ 0.72	\$ -	\$ 0.72

Description	Units	Green Cove														Total
		Bushnell	Clewiston	Fort Meade	Fort Pierce	Springs	Havana	Beach	KUA	Key West	Leesburg	Newberry	Ocala	Starke		
Billing Rates:																
8	Adjusted Energy Rate (\$/MWh)	(\$/MWh)	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97	\$ 27.97
9	Phase 1 Solar Energy Surcharge Rate (\$/MWh)	(\$/MWh)				\$ 7.40			\$ 7.40	\$ 7.40	\$ 7.40			\$ 7.40		
10	Adjusted Demand Rate (\$/kW-mo.)	(\$/kW-mo.)	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
11	Adjusted Transmission Rate (non-KUA) (\$/kW-mo.)	(\$/kW-mo.)	\$ 4.55	\$ 4.55	\$ 4.55	\$ 4.55	\$ 4.55	\$ 4.55	\$ 4.55		\$ 4.55	\$ 4.55	\$ 4.55	\$ 4.55	\$ 4.55	\$ 4.55
12	KUA Transmission Rate (\$/kW-mo.)	(\$/kW-mo.)								\$ 0.64						
13	Load Retention Credit (\$/MWh)	(\$/MWh)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
14	Low Voltage Delivery Charge (\$/kW-mo.)	(\$/kW-mo.)	\$ 0.722										\$ 0.722			
Billing Determinants:																
15	Energy [1]	(MWh)	4,523.5	6,868.5	3,077.1	38,468.4	7,353.4	1,489.4	47,770.2	130,204.5	59,120.0	36,215.6	3,263.0	102,216.8	3,713.9	444,284.2
16	Demand [2]	(MW)	11.8	19.1	9.3	100.7	21.5	4.7	151.2	366.5	138.9	110.5	9.3	293.1	12.1	1,248.8
17	Transmission [3]	(MW)	11.0	17.7	8.2	94.7	18.9	3.3	116.1	321.5	115.0	93.6	8.4	240.6	11.2	1,060.3
18	Phase 1 Solar Energy [4]	(MWh)	-	-	-	531.403	-	-	1,774.7	5,326.7	887.4	-	-	1,774.7	-	10,295.0
19	Load Attraction Incentive Rate Credit	(MW)	(6.085)	-	-	-	-	-	-	-	-	-	-	-	-	(6.1)
Billed Charges / (Credits): [5]																
<i>Demand & Energy Charges:</i>																
20	Energy Charge	(\$000)	\$ 126.5	\$ 192.1	\$ 86.1	\$ 1,076.0	\$ 205.7	\$ 41.7	\$ 1,336.1	\$ 3,641.8	\$ 1,653.6	\$ 1,013.0	\$ 91.3	\$ 2,859.0	\$ 103.9	\$ 12,426.6
21	Demand Charge	(\$000)	182.9	296.6	144.9	1,561.5	332.5	73.1	2,343.0	5,681.5	2,153.7	1,713.0	143.9	4,543.0	187.2	19,356.7
22	Load Retention Credit	(\$000)	(1.4)	(2.1)	(0.9)	(11.5)	(2.2)	(0.4)	(14.3)	(39.1)	(17.7)	(10.9)	(1.0)	(30.7)	(1.1)	(133.3)
23	Load Attraction Incentive Rate Credit	(\$000)	(9.4)													(9.4)
24	Prior Year Demand Charge True-up	(\$000)	(9.9)	(16.0)	(7.8)	(84.5)	(18.0)	(4.0)	(126.8)	(307.4)	(116.5)	(92.7)	(7.8)	(245.8)	(10.1)	(1,047.3)
25	Phase 1 Solar Energy Surcharge	(\$000)				3.932			13.1	39.4	6.6			13.1		76.2
26	Total Demand & Energy Charges	(\$000)	\$ 288.7	\$ 470.6	\$ 222.2	\$ 2,545.3	\$ 518.0	\$ 110.3	\$ 3,551.2	\$ 9,016.3	\$ 3,679.6	\$ 2,622.4	\$ 226.4	\$ 7,138.7	\$ 279.8	\$ 30,669.5
27		(\$/MWh)	\$ 63.83	\$ 68.51	\$ 72.21	\$ 66.17	\$ 70.44	\$ 74.07	\$ 74.34	\$ 69.25	\$ 62.24	\$ 72.41	\$ 69.38	\$ 69.84	\$ 75.34	\$ 69.03
<i>Transmission & Other Charges</i>																
28	Customer Charge	(\$000)	\$ 1.0	\$ 1.0	\$ 1.0	\$ 2.0	\$ 1.0	\$ 1.0	\$ 2.0	\$ 7.0	\$ 1.0	\$ 5.0	\$ 1.0	\$ 3.0	\$ 1.0	\$ 27.0
29	Transmission Charge	(\$000)	50.2	80.3	37.1	431.0	86.0	15.1	528.1	206.43	523.4	425.9	38.4	1,094.8	51.0	3,567.9
30	Low-Voltage Delivery Charge	(\$000)	8.0	-	-	-	-	-	-	-	-	-	6.1	-	-	14.1
31	Standby Transmission Charge	(\$000)														-
32	Total All-In Cost	(\$000)	\$ 347.9	\$ 551.9	\$ 260.3	\$ 2,978.4	\$ 605.0	\$ 126.4	\$ 4,081.3	\$ 9,229.7	\$ 4,204.0	\$ 3,053.3	\$ 271.9	\$ 8,236.5	\$ 331.8	\$ 34,278.4
33		(\$/MWh)	\$ 76.90	\$ 80.35	\$ 84.60	\$ 77.42	\$ 82.28	\$ 84.87	\$ 85.44	\$ 70.89	\$ 71.11	\$ 84.31	\$ 83.33	\$ 80.58	\$ 89.33	\$ 77.15

Notes:
[1] Schedule 1, Column (h).
[2] Schedule 1, Column (i).
[3] Schedule 1, Column (j).
[4] Schedule 1, Column (k).
[5] Amounts shown include only those charges reflected in Rate Schedule B-1 and do not include certain additional charges or credits that may appear on a Participant's ARP bill, including TARP-related credits and solar PV charges and credits. Amounts shown also do not include any charges or credits to Participants pertaining to the Cost Spread Reduction Program.

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of April 2024

Line No.	Description	Units	Actual Apr 23	Actual May 23	Actual Jun 23	Actual Jul 23	Actual Aug 23	Actual Sep 23	Actual Oct 23	Actual Nov 23	Actual Dec 23	Actual Jan 24
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Participant Demand Costs:												
1	Member Capacity	(\$000)	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 2,490	\$ 2,490	\$ 2,490	\$ 2,490
2	Contract Capacity	(\$000)	1,500	1,500	1,501	1,500	1,502	1,502	723	745	724	883
3	Fixed O&M Costs	(\$000)	2,561	1,290	2,031	1,817	1,806	1,933	1,655	1,853	2,338	1,888
4	Debt & Capital Leases	(\$000)	9,072	9,132	9,142	9,167	9,138	8,853	9,369	9,356	9,356	9,361
5	Direct Charges & Other	(\$000)	2,003	1,496	2,364	1,954	1,801	3,081	1,955	2,913	748	2,126
6	Gas Transportation	(\$000)	2,233	2,373	2,331	2,910	3,108	2,564	2,458	2,037	2,000	2,049
7	Less Non-Rate Demand Revenue	(\$000)	(1,192)	(1,441)	(1,363)	(1,628)	(1,955)	(1,723)	(1,792)	(1,184)	(1,434)	(2,946)
8	Total Participant Demand Costs	(\$000)	\$ 19,570	\$ 17,743	\$ 19,399	\$ 19,113	\$ 18,793	\$ 19,603	\$ 16,858	\$ 18,210	\$ 16,222	\$ 15,851
9	Per Unit Participant Cost	(\$/kW-mo.)	\$ 15.92	\$ 14.43	\$ 15.78	\$ 15.55	\$ 15.29	\$ 15.95	\$ 13.50	\$ 14.58	\$ 12.99	\$ 12.69
Participant Energy Costs:												
10	Member Capacity	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Contract Capacity	(\$000)	699	649	822	711	973	908	263	258	206	193
12	Direct Charges & Other	(\$000)	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	(\$000)	400	790	288	879	1,242	1,527	308	1,076	3,429	1,318
14	Fuels (Including Rate Protection Deposits)	(\$000)	20,636	19,597	30,427	19,463	25,564	20,696	16,185	13,543	12,161	15,790
15	Variable O&M Costs	(\$000)	2,024	1,601	2,646	1,913	2,119	2,025	2,167	1,533	2,243	1,649
16	Hedging Margin Collection	(\$000)	2,067	2,067								
17	Less Solar Phase 1 Energy Costs	(\$000)	(363)	(410)	(372)	(491)	(470)	(406)	(287)	(221)	(220)	(257)
17	Less Solar Phase 2 Energy Costs	(\$000)	-	-	-	-	-	-	-	-	-	-
18	Less Non-Rate Energy Revenue	(\$000)	(5,378)	(6,979)	(6,870)	(8,199)	(7,357)	(8,191)	(5,141)	(4,843)	(2,869)	(3,464)
19	Total Participant Energy Costs	(\$000)	\$ 20,147	\$ 17,378	\$ 27,004	\$ 14,339	\$ 22,134	\$ 16,622	\$ 13,558	\$ 11,409	\$ 15,013	\$ 15,292
20	Per Unit Participant Cost	(\$/MWh)	\$ 44.00	\$ 34.21	\$ 48.05	\$ 22.51	\$ 33.13	\$ 29.82	\$ 28.77	\$ 28.47	\$ 37.10	\$ 35.76
Participant Transmission Costs:												
21	Transmission Costs (Non-KUA)	(\$000)	\$ 3,226	\$ 3,570	\$ 4,772	\$ 3,821	\$ 3,774	\$ 3,772	\$ 3,115	\$ 3,064	\$ 2,642	\$ 3,017
22	Transmission Costs (KUA)	(\$000)	301	301	301	301	301	301	210	209	209	209
23	Less Non-Rate Revenue	(\$000)	(56)	(56)	(57)	(58)	(59)	(57)	(55)	(53)	(50)	(57)
24	Total Participant Trans. Costs	(\$000)	\$ 3,471	\$ 3,815	\$ 5,016	\$ 4,064	\$ 4,016	\$ 4,016	\$ 3,270	\$ 3,220	\$ 2,801	\$ 3,169
25	Per Unit Participant Cost (Non-KUA)	(\$/kW-mo.)	\$ 4.20	\$ 4.43	\$ 5.15	\$ 3.93	\$ 3.71	\$ 4.20	\$ 4.03	\$ 4.76	\$ 4.81	\$ 4.40
26	Per Unit Participant Cost (KUA)	(\$/kW-mo.)	\$ 0.89	\$ 0.87	\$ 0.80	\$ 0.79	\$ 0.73	\$ 0.82	\$ 0.62	\$ 0.67	\$ 0.70	\$ 0.92
27	Total Participant Costs	(\$000)	43,188	38,935	51,419	37,516	44,943	40,241	33,685	32,839	34,036	34,313
28	Total Per Unit Participant Cost	(\$/MWh)	\$ 92.58	\$ 75.09	\$ 89.98	\$ 58.08	\$ 66.40	\$ 71.17	\$ 70.45	\$ 80.90	\$ 83.16	\$ 79.33
Rate Adjustments:												
<i>Demand Rate Adjustment</i>												
29	Base Demand Rate	(\$/kW-mo.)	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
30	Under/(Over) Recovery Balance	(\$000)	(5,478)	(5,599)	(7,547)	(7,838)	(8,416)	(9,314)	(12,568)	(14,025)	(14,129)	(16,222)
	Current Month Rate Adjustment	(\$/kW-mo.)										
31	Current Month Billing Rate	(\$/kW-mo.)	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of April 2024

Line No.	Description	Units	Actual Apr 23	Actual May 23	Actual Jun 23	Actual Jul 23	Actual Aug 23	Actual Sep 23	Actual Oct 23	Actual Nov 23	Actual Dec 23	Actual Jan 24
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Energy Rate Adjustments												
Days Cash Calculation:												
32	Required Cash for 60 Day Target	(\$000)	82,123	90,354	88,935	82,459	85,184	73,926	66,524	66,875	68,349	66,769
33	Cash Balance at End of Month	(\$000)	78,348	67,844	67,725	65,581	76,886	85,178	78,866	70,049	68,919	68,557
34	Days Cash on Hand	(Days)	57.2	45.1	45.7	47.7	54.2	69.1	71.1	62.8	60.5	61.6
35	Cash Below/(Above) Target	(\$000)	3,775	22,510	21,210	16,878	8,297	(11,252)	(12,342)	(3,174)	(570)	(1,788)
36	Rate Schedule Confidence Level	(\$000)	50%	65%	65%	73%	65%	43%	43%	50%	58%	58%
Cash Adjustment Calculation:												
37	Collect/(Return) in Current Month	(\$000)	196	2,556	3,774	6,106	3,619	(1,844)	(2,148)	283	1,512	1,522
	Cash Adjustments from Bond Proceeds	(\$000)										
38	Additional Adjustments	(\$000)	(10,700)	(2,675)	(5,917)	5,199	4,672	(4,468)	(6,669)	(1,413)	(1,874)	2,119
39	Total Adjustments	(\$000)	(10,504)	(119)	(2,143)	11,305	8,291	(6,312)	(8,817)	(1,130)	(362)	3,641
Billing Rate Calculation												
40	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 44.00	\$ 34.21	\$ 48.05	\$ 22.51	\$ 33.13	\$ 29.82	\$ 28.77	\$ 28.47	\$ 37.10	\$ 35.76
41	Current Month Rate Adjustment	(\$/MWh)	\$ (14.97)	\$ (0.36)	\$ (15.36)	\$ 17.59	\$ 3.76	\$ (1.15)	\$ (5.60)	\$ 2.45	\$ 1.05	\$ 1.58
42	Current Month Billing Rate	(\$/MWh)	\$ 29.03	\$ 33.85	\$ 32.69	\$ 40.10	\$ 36.89	\$ 28.67	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34
Transmission Rate Adjustment												
43	Base Transmission Rate	(\$/kW-mo.)	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32
44	Cumulative Under/(Over) Collected Transmission	(\$000)	57	85	224	2,451	1,983	1,816	1,139	615	753	873
45	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.05	\$ 0.01	\$ 0.02	\$ 0.22	\$ 0.59	\$ 0.61	\$ 0.40	\$ 0.22	\$ 0.27	\$ 0.31
46	Current Month Billing Rate	(\$/kW-mo.)	\$ 4.40	\$ 4.36	\$ 4.37	\$ 4.57	\$ 4.94	\$ 4.96	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63
Phase 1 Solar Energy Surcharge												
47	Phase 1 Solar Energy Cost	(\$000)	\$ 363	\$ 410	\$ 372	\$ 491	\$ 470	\$ 406	\$ 287	\$ 221	\$ 220	\$ 257
48	Phase 1 Monthly Solar Energy Cost	(\$/MWh)	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37
49	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 29.03	\$ 33.85	\$ 32.69	\$ 40.10	\$ 36.89	\$ 28.67	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34
50	Current Month Phase 1 Solar Surcharge	(\$/MWh)	\$ 6.34	\$ 1.52	\$ 2.68	\$ (4.73)	\$ (1.52)	\$ 6.70	\$ 12.20	\$ 4.45	\$ (2.78)	\$ (1.97)
Phase 2 Solar Energy Surcharge												
51	Phase 2 Solar Energy Cost	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	Phase 2 Monthly Solar Energy Cost	(\$/MWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35.37	\$ -
53	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 29.03	\$ 33.85	\$ 32.69	\$ 40.10	\$ 36.89	\$ 28.67	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34
54	Current Month Phase 2 Solar Surcharge	(\$/MWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2.78)	\$ -
Billing Determinants												
55	Demand	(MW)	1,229	1,229	1,229	1,229	1,229	1,229	1,249	1,249	1,249	1,249
56	Energy	(MWh)	466,518	518,482	571,469	645,920	676,826	565,404	478,140	405,934	409,297	432,538
57	Transmission Others	(MW)	754	794	915	957	1,001	886	759	633	538	673
58	Transmission KUA	(MW)	337	347	376	381	412	366	336	313	299	228
59	Phase 1 Solar Energy	(MWh)	8,676	10,512	9,494	9,001	8,786	7,998	6,905	5,175	4,682	4,911
60	Phase 2 Solar Energy	(MWh)	0	0	0	0	0	0	0	0	0	0
Billing Rates												
61	Demand	(\$/kW-mo.)	16.23	16.23	16.23	16.23	16.23	16.23	15.50	15.50	15.50	15.50
62	Prior Year Demand True-Up (Distrib.)/Collect.	(\$000)	(261)	(261)	(261)	(261)	(261)	(261)	(1,047)	(1,047)	(1,047)	(1,047)
63	Energy	(\$/MWh)	29.03	33.85	32.69	40.10	36.89	28.67	23.17	30.92	38.15	37.34
64	Transmission Others	(\$/kW-mo.)	4.40	4.36	4.37	4.57	4.94	4.96	4.72	4.54	4.59	4.63
65	Transmission KUA	(\$/kW-mo.)	0.89	0.87	0.80	0.79	0.73	0.82	0.61	0.65	0.68	0.91
66	Phase 1 Solar Energy Surcharge	(\$/MWh)	6.34	1.52	2.68	(4.73)	(1.52)	6.70	12.20	4.45	(2.78)	(1.97)
67	Phase 2 Solar Energy Surcharge	(\$/MWh)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2.78)	0.00
Average Monthly All-in Billed Costs												
68	70% Load Factor All-in Billed Cost	(\$/MWh)	69.96	74.70	73.56	81.37	78.89	70.71	63.30	70.69	78.02	77.29
69	60% Load Factor All-in Billed Cost	(\$/MWh)	76.78	81.51	80.38	88.25	85.89	77.72	69.99	77.32	84.66	83.95
70	50% Load Factor All-in Billed Cost	(\$/MWh)	86.34	91.04	89.91	97.88	95.70	87.53	79.35	86.60	93.97	93.27
71	ARP Average All-in Billed Cost	(\$/MWh)	78.99	79.08	74.67	77.82	73.73	71.80	69.40	83.62	89.43	87.37

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of April 2024

Line No.	Description	Units	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
			Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24
	(a)	(b)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Participant Demand Costs:													
1	Member Capacity	(\$000)	\$ 2,490	\$ 2,369	\$ 2,913	\$ 3,033	\$ 3,033	\$ 3,033	\$ 2,913	\$ 2,793	\$ 3,220	\$ 3,220	\$ 3,220
2	Contract Capacity	(\$000)	883	724	882	882	882	882	882	882	882	882	882
3	Fixed O&M Costs	(\$000)	2,491	1,561	2,359	2,359	2,359	2,359	2,359	2,379	2,438	2,438	2,438
4	Debt & Capital Leases	(\$000)	9,356	9,355	9,341	9,341	9,341	9,341	9,341	9,416	9,882	9,882	9,882
5	Direct Charges & Other	(\$000)	2,239	2,032	2,202	2,202	2,202	2,202	2,202	2,202	2,257	2,257	2,257
6	Gas Transportation	(\$000)	1,935	923	2,220	2,302	2,246	2,322	2,324	2,250	2,467	2,013	2,043
7	Less Non-Rate Demand Revenue	(\$000)	(1,398)	1,193	(422)	(461)	(487)	(492)	(483)	(481)	(442)	(418)	(432)
8	Total Participant Demand Costs	(\$000)	\$ 17,996	\$ 18,157	\$ 19,495	\$ 19,658	\$ 19,576	\$ 19,647	\$ 19,538	\$ 19,441	\$ 20,704	\$ 20,274	\$ 20,290
9	Per Unit Participant Cost	(\$/kW-mo.)	\$ 14.41	\$ 14.54	\$ 15.61	\$ 15.74	\$ 15.68	\$ 15.73	\$ 15.65	\$ 15.57	\$ 16.62	\$ 16.27	\$ 16.28
Participant Energy Costs:													
10	Member Capacity	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Contract Capacity	(\$000)	266	482	695	790	639	762	650	564	559	651	657
12	Direct Charges & Other	(\$000)	63	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	(\$000)	712	91	826	275	294	364	379	166	332	670	2,282
14	Fuels (Including Rate Protection Deposits)	(\$000)	12,639	13,116	11,758	13,783	16,355	20,420	18,771	17,993	15,859	13,200	14,338
15	Variable O&M Costs	(\$000)	1,956	1,500	1,814	1,814	1,814	1,814	1,814	1,905	1,951	1,951	1,951
16	Hedging Margin Collection	(\$000)											
17	Less Solar Phase 1 Energy Costs	(\$000)	(265.7)	(341.2)	(364)	(405)	(327)	(346)	(333)	(281)	(286)	(220)	(219)
17	Less Solar Phase 2 Energy Costs	(\$000)	-	-	-	-	-	(325)	(313)	(264)	(269)	(411)	(409)
18	Less Non-Rate Energy Revenue	(\$000)	(4,042)	(6,526)	(2,607)	(2,682)	(3,386)	(4,744)	(3,911)	(4,452)	(3,966)	(2,704)	(2,480)
19	Total Participant Energy Costs	(\$000)	\$ 11,328	\$ 8,385	\$ 12,185	\$ 13,638	\$ 15,452	\$ 18,008	\$ 17,121	\$ 15,694	\$ 14,243	\$ 13,200	\$ 16,182
20	Per Unit Participant Cost	(\$/MWh)	\$ 30.37	\$ 19.47	\$ 28.08	\$ 26.37	\$ 27.19	\$ 29.55	\$ 27.63	\$ 28.00	\$ 28.23	\$ 32.85	\$ 37.94
Participant Transmission Costs:													
21	Transmission Costs (Non-KUA)	(\$000)	\$ 2,937	\$ 3,016	\$ 3,471	\$ 3,861	\$ 5,123	\$ 4,178	\$ 4,292	\$ 4,075	\$ 3,774	\$ 3,321	\$ 3,152
22	Transmission Costs (KUA)	(\$000)	209	209	206	206	206	206	206	206	214	214	214
23	Less Non-Rate Revenue	(\$000)	(14)	(96)	(59)	(57)	(58)	(61)	(60)	(58)	(60)	(54)	(56)
24	Total Participant Trans. Costs	(\$000)	\$ 3,132	\$ 3,129	\$ 3,618	\$ 4,010	\$ 5,271	\$ 4,323	\$ 4,438	\$ 4,223	\$ 3,928	\$ 3,481	\$ 3,310
25	Per Unit Participant Cost (Non-KUA)	(\$/kW-mo.)	\$ 4.79	\$ 4.48	\$ 4.62	\$ 4.53	\$ 5.64	\$ 4.58	\$ 4.58	\$ 4.61	\$ 4.67	\$ 4.85	\$ 4.82
26	Per Unit Participant Cost (KUA)	(\$/kW-mo.)	\$ 1.01	\$ 0.73	\$ 0.64	\$ 0.57	\$ 0.55	\$ 0.54	\$ 0.53	\$ 0.56	\$ 0.61	\$ 0.80	\$ 0.87
27	Total Participant Costs	(\$000)	32,457	29,671	35,298	37,306	40,299	41,978	41,097	39,359	38,875	36,954	39,782
28	Total Per Unit Participant Cost	(\$/MWh)	\$ 85.61	\$ 67.48	\$ 79.45	\$ 70.58	\$ 69.78	\$ 67.80	\$ 65.34	\$ 69.24	\$ 75.83	\$ 90.57	\$ 91.94
Rate Adjustments:													
<i>Demand Rate Adjustment</i>													
29	Base Demand Rate	(\$/kW-mo.)	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 16.17	\$ 16.17	\$ 16.17
30	Under/(Over) Recovery Balance	(\$000)	(18,685)	(19,004)	(19,162)	(17,981)	(16,638)	(15,376)	(14,044)	(12,821)	(11,694)	(10,168)	(9,073)
	Current Month Rate Adjustment	(\$/kW-mo.)											
31	Current Month Billing Rate	(\$/kW-mo.)	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 16.17	\$ 16.17	\$ 16.17

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of April 2024

Line No.	Description	Units	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
			Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24
	(a)	(b)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Energy Rate Adjustments													
Days Cash Calculation:													
32	Required Cash for 60 Day Target	(\$000)	62,128	64,970	72,604	77,605	82,278	83,075	80,456	78,233	75,829	76,737	81,397
33	Cash Balance at End of Month	(\$000)	72,198	70,063	72,827	70,872	72,384	74,771	76,978	78,011	78,077	77,440	77,271
34	Days Cash on Hand	(Days)	69.7	64.7	60.2	54.8	52.8	54.0	57.4	59.8	61.8	60.5	57.0
35	Cash Below/(Above) Target	(\$000)	(10,070)	(5,094)	(223)	6,733	9,894	8,305	3,478	223	(2,248)	(703)	4,126
36	Rate Schedule Confidence Level	(\$000)	50%	50%	50%								
Cash Adjustment Calculation:													
37	Collect/(Return) in Current Month	(\$000)	(490)	(561)	(46)	1,511	2,387	2,208	1,033	66	(637)	(169)	1,034
	Cash Adjustments from Bond Proceeds	(\$000)											
38	Additional Adjustments	(\$000)	(1,645)	3,324	(1,909)								
39	Total Adjustments	(\$000)	(2,135)	2,764	(1,955)	1,511	2,387	2,208	1,033	66	(637)	(169)	1,034
Billing Rate Calculation													
40	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 30.37	\$ 19.47	\$ 28.08	\$ 26.37	\$ 27.19	\$ 29.55	\$ 27.63	\$ 28.00	\$ 28.23	\$ 32.85	\$ 37.94
41	Current Month Rate Adjustment	(\$/MWh)	\$ (0.35)	\$ 0.89	\$ (0.10)	\$ 2.86	\$ 4.13	\$ 3.57	\$ 1.64	\$ 0.12	\$ (1.24)	\$ (0.41)	\$ 2.39
42	Current Month Billing Rate	(\$/MWh)	\$ 30.02	\$ 20.36	\$ 27.97	\$ 29.23	\$ 31.32	\$ 33.12	\$ 29.27	\$ 28.12	\$ 26.99	\$ 32.44	\$ 40.33
Transmission Rate Adjustment													
43	Base Transmission Rate	(\$/kW-mo.)	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.76	\$ 4.76	\$ 4.76
44	Cumulative Under/(Over) Collected Transmission	(\$000)	716	851	781	832	818	1,799	1,561	1,359	1,210	810	684
45	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.25	\$ 0.27	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.52	\$ 0.48	\$ 0.46	\$ 0.41	\$ 0.28	\$ 0.24
46	Current Month Billing Rate	(\$/kW-mo.)	\$ 4.57	\$ 4.59	\$ 4.55	\$ 4.55	\$ 4.55	\$ 4.84	\$ 4.80	\$ 4.78	\$ 5.17	\$ 5.04	\$ 5.00
Phase 1 Solar Energy Surcharge													
47	Phase 1 Solar Energy Cost	(\$000)	\$ 266	\$ 341	\$ 364	\$ 405	\$ 327	\$ 346	\$ 333	\$ 281	\$ 286	\$ 220	\$ 219
48	Phase 1 Monthly Solar Energy Cost	(\$/MWh)	\$ 35.37	\$ 35.32	\$ 35.37	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39
49	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 30.02	\$ 20.36	\$ 27.97	\$ 29.23	\$ 31.32	\$ 33.12	\$ 29.27	\$ 28.12	\$ 26.99	\$ 32.44	\$ 40.33
50	Current Month Phase 1 Solar Surcharge	(\$/MWh)	\$ 5.35	\$ 14.96	\$ 7.40	\$ 6.16	\$ 4.07	\$ 2.27	\$ 6.12	\$ 7.27	\$ 8.40	\$ 2.95	\$ (4.94)
Phase 2 Solar Energy Surcharge													
51	Phase 2 Solar Energy Cost	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 325	\$ 313	\$ 264	\$ 269	\$ 411	\$ 409
52	Phase 2 Monthly Solar Energy Cost	(\$/MWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.52	\$ 27.52
53	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 30.02	\$ 20.36	\$ 27.97	\$ 29.23	\$ 31.32	\$ 33.12	\$ 29.27	\$ 28.12	\$ 26.99	\$ 32.44	\$ 40.33
54	Current Month Phase 2 Solar Surcharge	(\$/MWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5.42)	\$ (1.57)	\$ (0.42)	\$ 0.71	\$ (4.92)	\$ (12.81)
Billing Determinants													
55	Demand	(MW)	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,246	1,246	1,246
56	Energy	(MWh)	379,128	439,694	444,284	528,535	577,553	619,145	628,996	568,416	512,659	408,025	432,690
57	Transmission Others	(MW)	610	651	739	839	898	900	924	871	796	673	642
58	Transmission KUA	(MW)	207	286	321	360	377	381	391	367	348	266	247
59	Phase 1 Solar Energy	(MWh)	6,156	9,051	10,295	11,457	9,249	9,781	9,409	7,938	8,093	6,221	6,192
60	Phase 2 Solar Energy	(MWh)	0	0	0	13,738	11,090	11,728	11,282	9,517	9,703	14,941	14,872
Billing Rates													
61	Demand	(\$/kW-mo.)	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	16.17	16.17	16.17
62	Prior Year Demand True-Up (Distrib.)/Collect.	(\$000)	(1,047)	(1,047)	\$ (1,047)	\$ (1,047)	\$ (1,047)	\$ (1,047)	\$ (1,047)	\$ (1,047)	\$ (975)	\$ (975)	\$ (975)
63	Energy	(\$/MWh)	30.02	20.36	27.97	29.23	31.32	33.12	29.27	28.12	26.99	32.44	40.33
64	Transmission Others	(\$/kW-mo.)	4.57	4.59	4.55	4.55	4.55	4.84	4.80	4.78	5.17	5.04	5.00
65	Transmission KUA	(\$/kW-mo.)	1.00	0.72	0.64	0.57	0.55	0.54	0.53	0.56	0.61	0.80	0.87
66	Phase 1 Solar Energy Surcharge	(\$/MWh)	5.35	14.96	7.40	6.16	4.07	2.27	6.12	7.27	8.40	2.95	(4.94)
67	Phase 2 Solar Energy Surcharge	(\$/MWh)	0.00	0.00	0.00	0.00	0.00	(5.42)	(1.57)	(0.42)	0.71	(4.92)	(12.81)
Average Monthly All-in Billed Costs													
68	70% Load Factor All-in Billed Cost	(\$/MWh)	69.85	60.23	67.76	69.02	71.11	73.49	69.56	68.37	69.34	74.53	82.34
69	60% Load Factor All-in Billed Cost	(\$/MWh)	76.49	66.87	74.39	75.65	77.74	80.21	76.27	75.07	76.40	81.55	89.34
70	50% Load Factor All-in Billed Cost	(\$/MWh)	85.78	76.18	83.68	84.94	87.03	89.63	85.67	84.46	86.28	91.37	99.15
71	ARP Average All-in Billed Cost	(\$/MWh)	86.23	69.28	77.22	71.50	70.46	70.07	65.77	68.03	72.84	88.28	92.57

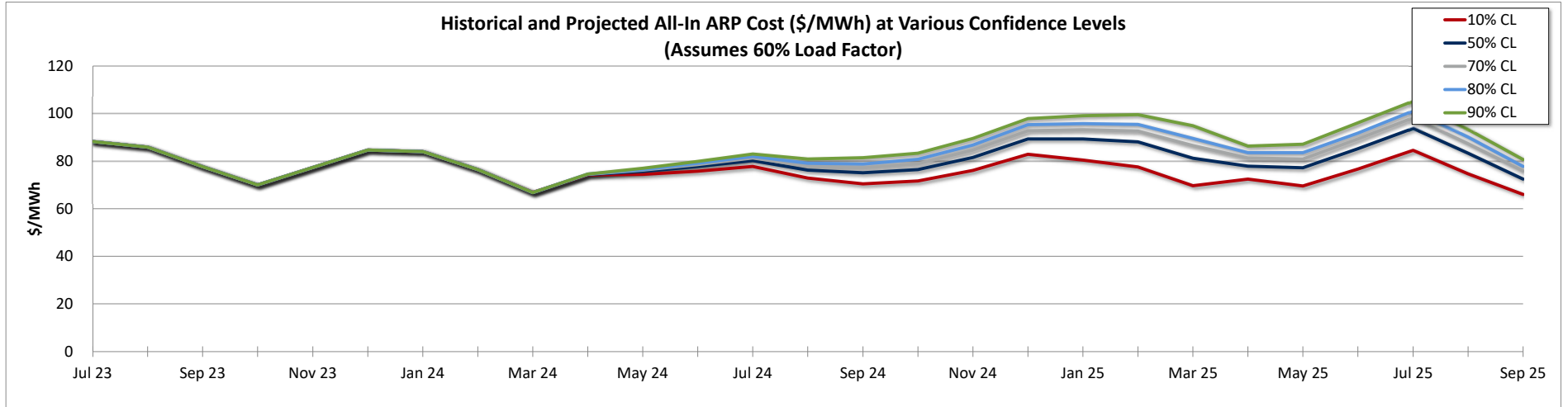
Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of April 2024

Line No.	Description	Units	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
			Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25
	(a)	(b)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)
Energy Rate Adjustments											
Days Cash Calculation:											
32	Required Cash for 60 Day Target	(\$000)	81,178	77,821	75,632	75,884	81,887	92,049	93,896	87,559	69,734
33	Cash Balance at End of Month	(\$000)	78,305	79,057	78,784	78,096	77,642	78,595	81,840	85,049	85,797
34	Days Cash on Hand	(Days)	57.9	61.0	62.5	61.7	56.9	51.2	52.3	58.3	73.8
35	Cash Below/(Above) Target	(\$000)	2,873	(1,237)	(3,153)	(2,212)	4,245	13,455	12,056	2,509	(16,063)
36	Rate Schedule Confidence Level	(\$000)									
Cash Adjustment Calculation:											
37	Collect/(Return) in Current Month	(\$000)	752	(273)	(689)	(454)	953	3,245	3,210	747	(4,773)
	Cash Adjustments from Bond Proceeds	(\$000)									
38	Additional Adjustments	(\$000)									
39	Total Adjustments	(\$000)	752	(273)	(689)	(454)	953	3,245	3,210	747	(4,773)
Billing Rate Calculation											
40	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 38.73	\$ 39.96	\$ 33.90	\$ 29.98	\$ 26.54	\$ 30.74	\$ 39.04	\$ 32.42	\$ 31.14
41	Current Month Rate Adjustment	(\$/MWh)	\$ 1.65	\$ (0.68)	\$ (1.58)	\$ (1.01)	\$ 1.79	\$ 5.58	\$ 5.15	\$ 1.18	\$ (8.34)
42	Current Month Billing Rate	(\$/MWh)	\$ 40.38	\$ 39.28	\$ 32.32	\$ 28.97	\$ 28.33	\$ 36.32	\$ 44.19	\$ 33.60	\$ 22.79
Transmission Rate Adjustment											
43	Base Transmission Rate	(\$/kW-mo.)	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76
44	Cumulative Under/(Over) Collected Transmission	(\$000)	569	523	546	654	724	742	1,855	1,728	1,603
45	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.19	\$ 0.17	\$ 0.17	\$ 0.19	\$ 0.20	\$ 0.21	\$ 0.53	\$ 0.53	\$ 0.54
46	Current Month Billing Rate	(\$/kW-mo.)	\$ 4.95	\$ 4.93	\$ 4.93	\$ 4.95	\$ 4.96	\$ 4.97	\$ 5.29	\$ 5.29	\$ 5.30
Phase 1 Solar Energy Surcharge											
47	Phase 1 Solar Energy Cost	(\$000)	\$ 256	\$ 262	\$ 340	\$ 355	\$ 404	\$ 326	\$ 345	\$ 332	\$ 280
48	Phase 1 Monthly Solar Energy Cost	(\$/MWh)	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39	\$ 35.39
49	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 40.38	\$ 39.28	\$ 32.32	\$ 28.97	\$ 28.33	\$ 36.32	\$ 44.19	\$ 33.60	\$ 22.79
50	Current Month Phase 1 Solar Surcharge	(\$/MWh)	\$ (4.99)	\$ (3.89)	\$ 3.07	\$ 6.42	\$ 7.06	\$ (0.93)	\$ (8.80)	\$ 1.79	\$ 12.60
Phase 2 Solar Energy Surcharge											
51	Phase 2 Solar Energy Cost	(\$000)	\$ 483	\$ 494	\$ 642	\$ 670	\$ 763	\$ 616	\$ 651	\$ 626	\$ 528
52	Phase 2 Monthly Solar Energy Cost	(\$/MWh)	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80
53	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 40.38	\$ 39.28	\$ 32.32	\$ 28.97	\$ 28.33	\$ 36.32	\$ 44.19	\$ 33.60	\$ 22.79
54	Current Month Phase 2 Solar Surcharge	(\$/MWh)	\$ (12.58)	\$ (11.48)	\$ (4.52)	\$ (1.17)	\$ (0.53)	\$ (8.52)	\$ (16.39)	\$ (5.80)	\$ 5.01
Billing Determinants											
55	Demand	(MW)	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246
56	Energy	(MWh)	456,123	401,164	436,445	448,187	531,932	581,145	623,308	633,073	572,161
57	Transmission Others	(MW)	813	745	665	741	844	902	904	929	876
58	Transmission KUA	(MW)	289	277	321	328	365	381	385	395	371
59	Phase 1 Solar Energy	(MWh)	7,233	7,400	9,612	10,031	11,423	9,221	9,752	9,381	7,914
60	Phase 2 Solar Energy	(MWh)	17,371	17,773	23,086	24,092	27,435	22,146	23,421	22,530	19,006
Billing Rates											
61	Demand	(\$/kW-mo.)	16.17	16.17	16.17	16.17	16.17	16.17	16.17	16.17	16.17
62	Prior Year Demand True-Up (Distrib.)/Collect.	(\$000)	\$ (975)	\$ (975)	\$ (975)	\$ (975)	\$ (975)	\$ (975)	\$ (975)	\$ (975)	\$ (975)
63	Energy	(\$/MWh)	40.38	39.28	32.32	28.97	28.33	36.32	44.19	33.60	22.79
64	Transmission Others	(\$/kW-mo.)	4.95	4.93	4.93	4.95	4.96	4.97	5.29	5.29	5.30
65	Transmission KUA	(\$/kW-mo.)	0.74	0.77	0.67	0.65	0.59	0.56	0.56	0.54	0.58
66	Phase 1 Solar Energy Surcharge	(\$/MWh)	(4.99)	(3.89)	3.07	6.42	7.06	(0.93)	(8.80)	1.79	12.60
67	Phase 2 Solar Energy Surcharge	(\$/MWh)	(12.58)	(11.48)	(4.52)	(1.17)	(0.53)	(8.52)	(16.39)	(5.80)	5.01
Average Monthly All-in Billed Costs											
68	70% Load Factor All-in Billed Cost	(\$/MWh)	82.29	81.15	74.19	70.88	70.26	78.27	86.78	76.19	65.40
69	60% Load Factor All-in Billed Cost	(\$/MWh)	89.28	88.13	81.17	77.87	77.25	85.26	93.88	83.29	72.50
70	50% Load Factor All-in Billed Cost	(\$/MWh)	99.06	97.90	90.94	87.65	87.04	95.05	103.81	93.22	82.44
71	ARP Average All-in Billed Cost	(\$/MWh)	91.72	96.77	84.26	80.42	72.65	77.40	82.98	71.99	64.79

Florida Municipal Power Agency
All-Requirements Power Supply Project
 Historical and Projected All-In ARP Cost (\$/MWh) at Varying Confidence Levels and Load Factors
 For the Month of April 2024

Confidence Level	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25
60% Load Factor																											
10.00%	\$ 88.25	\$ 85.89	\$ 77.72	\$ 69.99	\$ 77.32	\$ 84.66	\$ 83.95	\$ 76.49	\$ 66.87	\$ 74.21	\$ 74.44	\$ 75.80	\$ 77.79	\$ 72.95	\$ 70.43	\$ 71.65	\$ 76.10	\$ 82.89	\$ 80.46	\$ 77.54	\$ 69.62	\$ 72.47	\$ 69.51	\$ 76.66	\$ 84.61	\$ 74.72	\$ 66.12
50.00%	88.25	85.89	77.72	69.99	77.32	84.66	83.95	76.49	66.87	74.39	75.65	77.74	80.21	76.27	75.07	76.40	81.55	89.34	89.28	88.13	81.17	77.87	77.25	85.26	93.88	83.29	72.50
70.00%	88.25	85.89	77.72	69.99	77.32	84.66	83.95	76.49	66.87	74.47	76.18	78.60	81.30	77.89	77.21	78.88	84.71	92.76	93.23	92.62	86.57	81.39	80.87	89.28	98.25	87.29	75.88
80.00%	88.25	85.89	77.72	69.99	77.32	84.66	83.95	76.49	66.87	74.51	76.47	79.11	82.02	79.16	78.83	80.78	86.73	95.31	95.81	95.43	89.57	83.55	83.61	91.73	101.17	90.13	77.80
90.00%	88.25	85.89	77.72	69.99	77.32	84.66	83.95	76.49	66.87	74.59	76.97	79.85	83.03	80.85	81.49	83.32	89.51	97.90	99.08	99.55	94.85	86.29	87.12	96.13	105.24	93.35	80.68
50% Load Factor																											
10.00%	\$ 97.88	\$ 95.70	\$ 87.53	\$ 79.35	\$ 86.60	\$ 93.97	\$ 93.27	\$ 85.78	\$ 76.18	\$ 83.50	\$ 83.73	\$ 85.09	\$ 87.21	\$ 82.35	\$ 79.82	\$ 81.53	\$ 85.92	\$ 92.70	\$ 90.24	\$ 87.31	\$ 79.39	\$ 82.25	\$ 79.30	\$ 86.45	\$ 94.54	\$ 84.65	\$ 76.06
50.00%	97.88	95.70	87.53	79.35	86.60	93.97	93.27	85.78	76.18	83.68	84.94	87.03	89.63	85.67	84.46	86.28	91.37	99.15	99.06	97.90	90.94	87.65	87.04	95.05	103.81	93.22	82.44
70.00%	97.88	95.70	87.53	79.35	86.60	93.97	93.27	85.78	76.18	83.76	85.47	87.89	90.72	87.29	86.60	88.76	94.53	102.57	103.01	102.39	96.34	91.17	90.66	99.07	108.18	97.22	85.82
80.00%	97.88	95.70	87.53	79.35	86.60	93.97	93.27	85.78	76.18	83.80	85.76	88.40	91.44	88.56	88.22	90.66	96.55	105.12	105.59	105.20	99.34	93.33	93.40	101.52	111.10	100.06	87.74
90.00%	97.88	95.70	87.53	79.35	86.60	93.97	93.27	85.78	76.18	83.88	86.26	89.14	92.45	90.25	90.88	93.20	99.33	107.71	108.86	109.32	104.62	96.07	96.91	105.92	115.17	103.28	90.62
70% Load Factor																											
10.00%	\$ 81.37	\$ 78.89	\$ 70.71	\$ 63.30	\$ 70.69	\$ 78.02	\$ 77.29	\$ 69.85	\$ 60.23	\$ 67.58	\$ 67.81	\$ 69.17	\$ 71.07	\$ 66.24	\$ 63.73	\$ 64.59	\$ 69.08	\$ 75.89	\$ 73.47	\$ 70.56	\$ 62.64	\$ 65.48	\$ 62.52	\$ 69.67	\$ 77.51	\$ 67.62	\$ 59.02
50.00%	81.37	78.89	70.71	63.30	70.69	78.02	77.29	69.85	60.23	67.76	69.02	71.11	73.49	69.56	68.37	69.34	74.53	82.34	82.29	81.15	74.19	70.88	70.26	78.27	86.78	76.19	65.40
70.00%	81.37	78.89	70.71	63.30	70.69	78.02	77.29	69.85	60.23	67.84	69.55	71.97	74.58	71.18	70.51	71.82	77.69	85.76	86.24	85.64	79.59	74.40	73.88	82.29	91.15	80.19	68.78
80.00%	81.37	78.89	70.71	63.30	70.69	78.02	77.29	69.85	60.23	67.88	69.84	72.48	75.30	72.45	72.13	73.72	79.71	88.31	88.82	88.45	82.59	76.56	76.62	84.74	94.07	83.03	70.70
90.00%	81.37	78.89	70.71	63.30	70.69	78.02	77.29	69.85	60.23	67.96	70.34	73.22	76.31	74.14	74.79	76.26	82.49	90.90	92.09	92.57	87.87	79.30	80.13	89.14	98.14	86.25	73.58



Florida Municipal Power Agency
All-Requirements Power Supply Project
Comparison of Participant Demand and Energy Costs (\$/MWh)
For the Month of April 2024

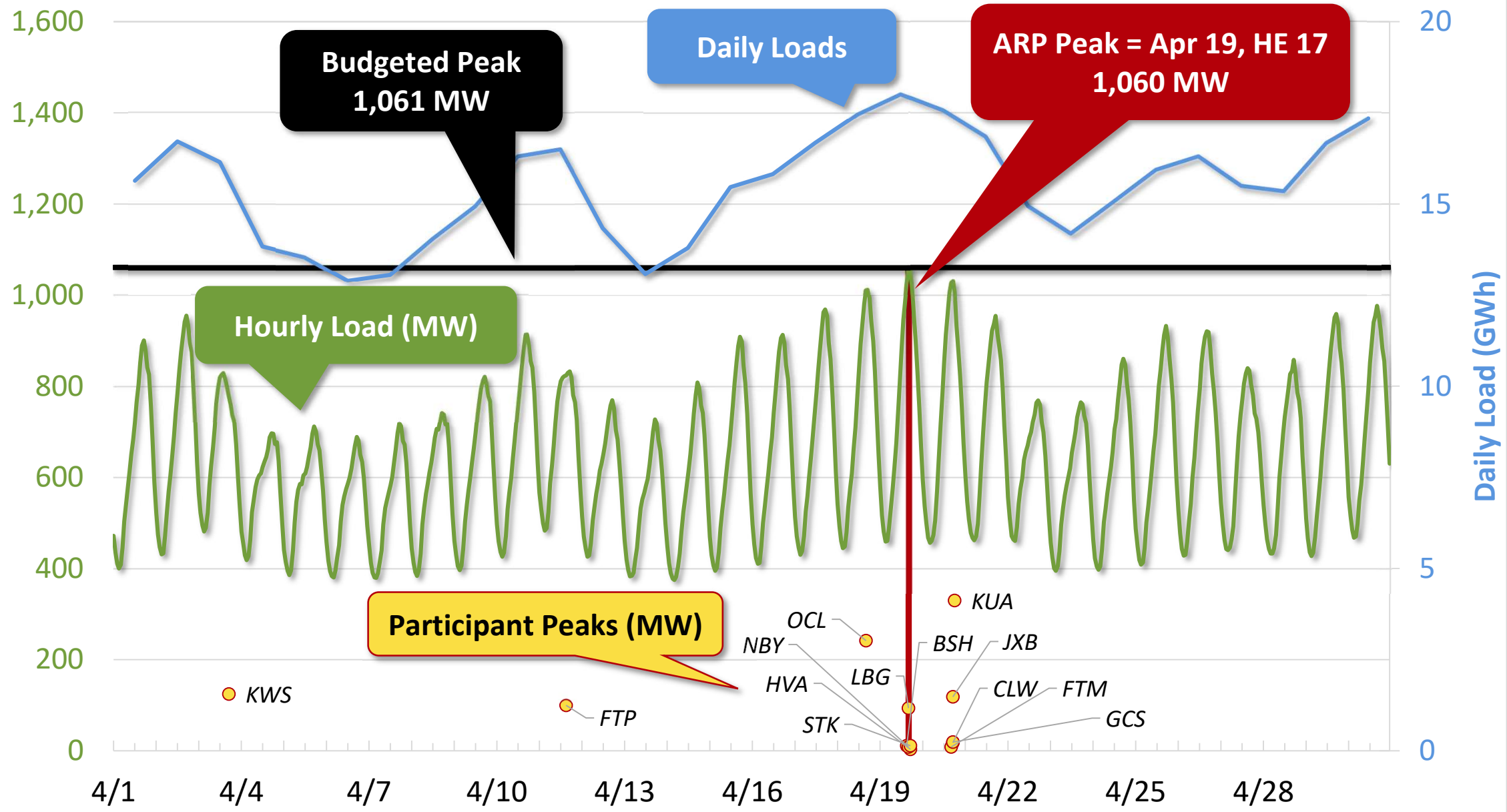
Line No.	Description	Demand & Energy Costs (\$/MWh) [1] [2]		
		Current Month (April 2024)	Fiscal 2024 Year to Date (Weighted Average)	Rolling 12 Month (Weighted Average)
	(a)	(b)	(c)	(d)
1	Starke	\$ 75.34	\$ 77.84	\$ 74.27
2	Jacksonville Beach	\$ 74.34	\$ 76.28	\$ 72.97
3	Havana	\$ 74.07	\$ 69.59	\$ 68.85
4	Leesburg	\$ 72.41	\$ 76.44	\$ 72.61
5	Fort Meade	\$ 72.21	\$ 75.11	\$ 72.03
6	Green Cove Springs	\$ 70.44	\$ 72.47	\$ 71.27
7	Ocala	\$ 69.84	\$ 72.66	\$ 70.57
8	Newberry	\$ 69.38	\$ 71.35	\$ 69.45
9	KUA	\$ 69.25	\$ 72.77	\$ 70.04
10	Clewiston	\$ 68.51	\$ 74.30	\$ 71.04
11	Fort Pierce	\$ 66.17	\$ 70.95	\$ 68.87
12	Bushnell	\$ 63.83	\$ 65.67	\$ 64.63
13	Key West	\$ 62.24	\$ 64.58	\$ 63.70
14	Max	\$ 75.34	\$ 77.84	\$ 74.27
15	Min	\$ 62.24	\$ 64.58	\$ 63.70
16	Simple Avg	\$ 69.85	\$ 72.31	\$ 70.02
17	Range [3]	\$ 13.10	\$ 13.26	\$ 10.57

[1] Rates shown exclude transmission costs and are presented to provide an "apples-to-apples" comparison of average billed costs to Participants.

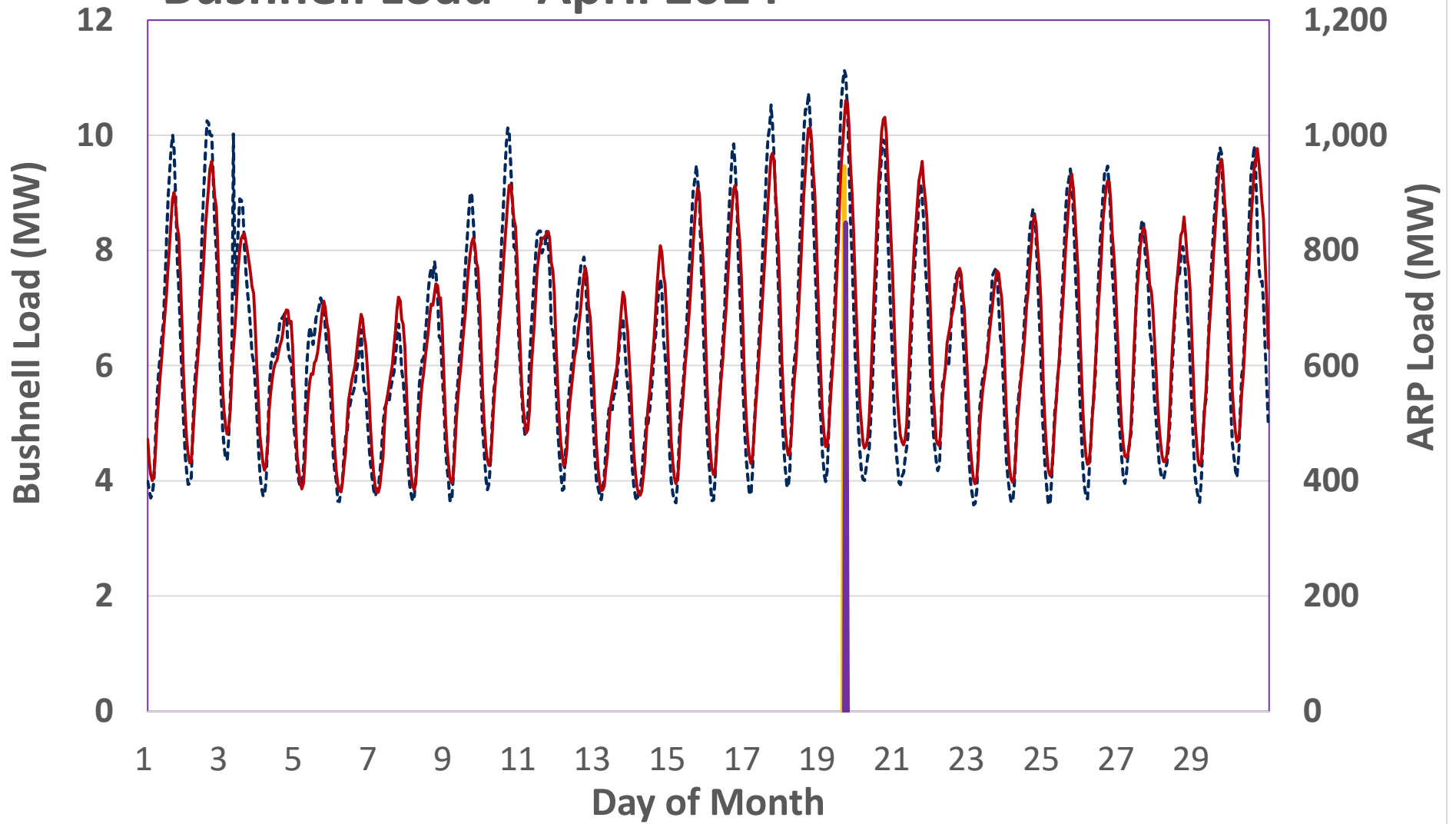
[2] Amounts shown do not include current or previous contributions paid towards or credits received from the Cost Spread Reduction Program.

[3] Excluding Bushnell

ARP April 2024 Daily and Hourly Loads

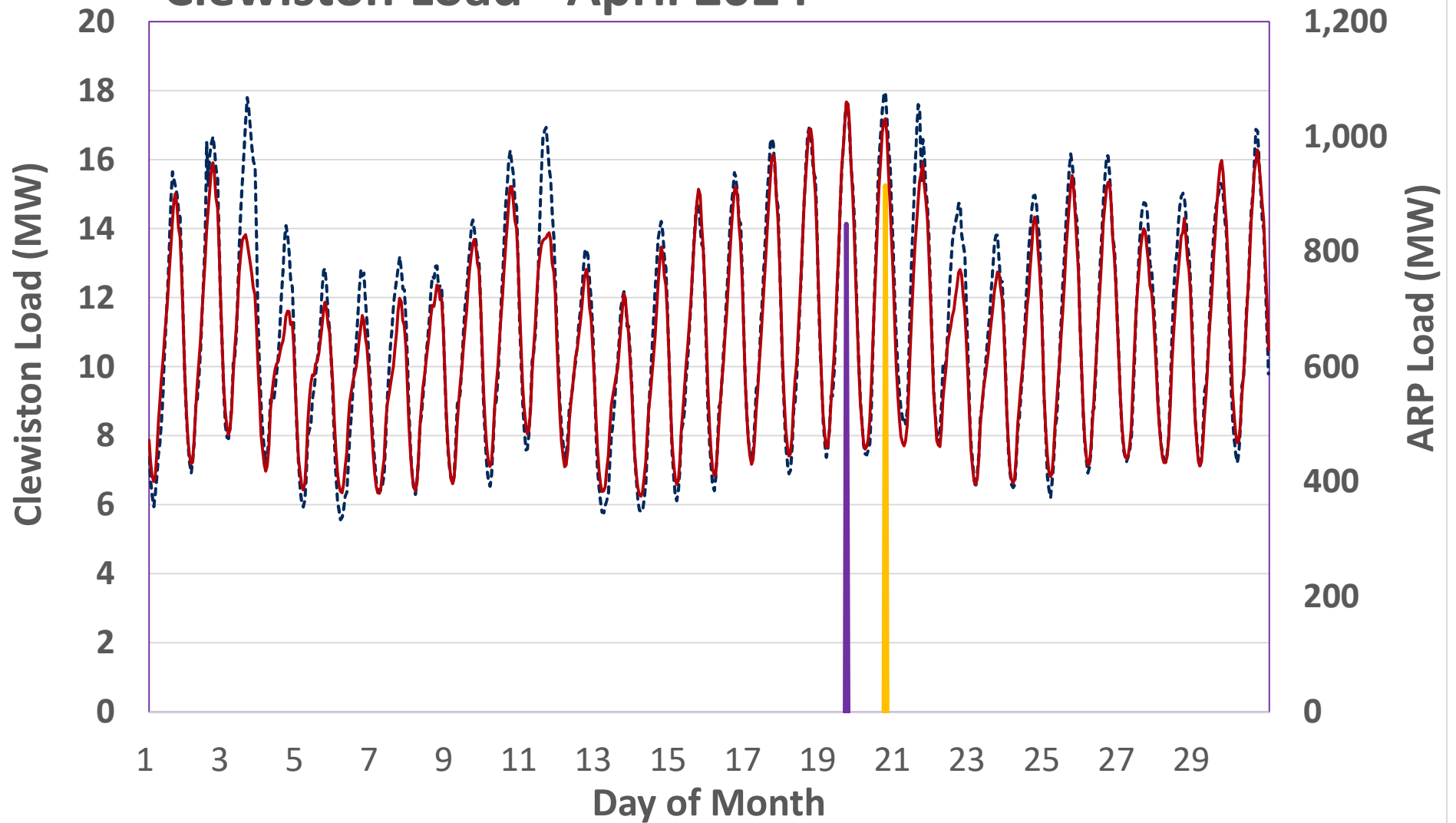


Bushnell Load - April 2024



----- Bushnell Load	— Bushnell Peak	— ARP Load	— ARP Peak
56.39% Non-Coincident Peak Load Factor			
56.93% Coincident Peak Load Factor			

Clewiston Load - April 2024



----- Clewiston Load

----- Clewiston Peak

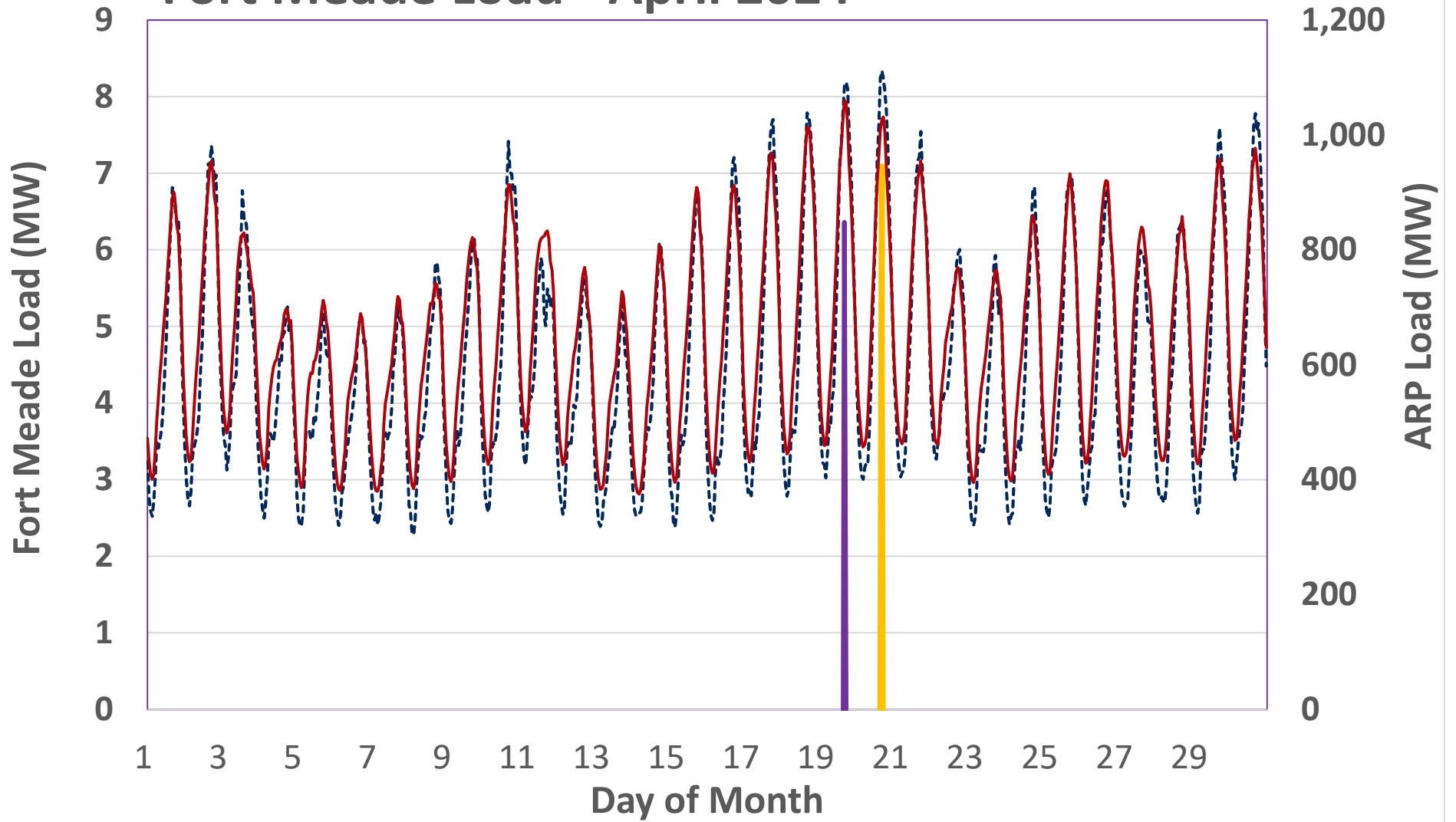
----- ARP Load

----- ARP Peak

61.43% Non-Coincident Peak Load Factor

62.42% Coincident Peak Load Factor

Fort Meade Load - April 2024

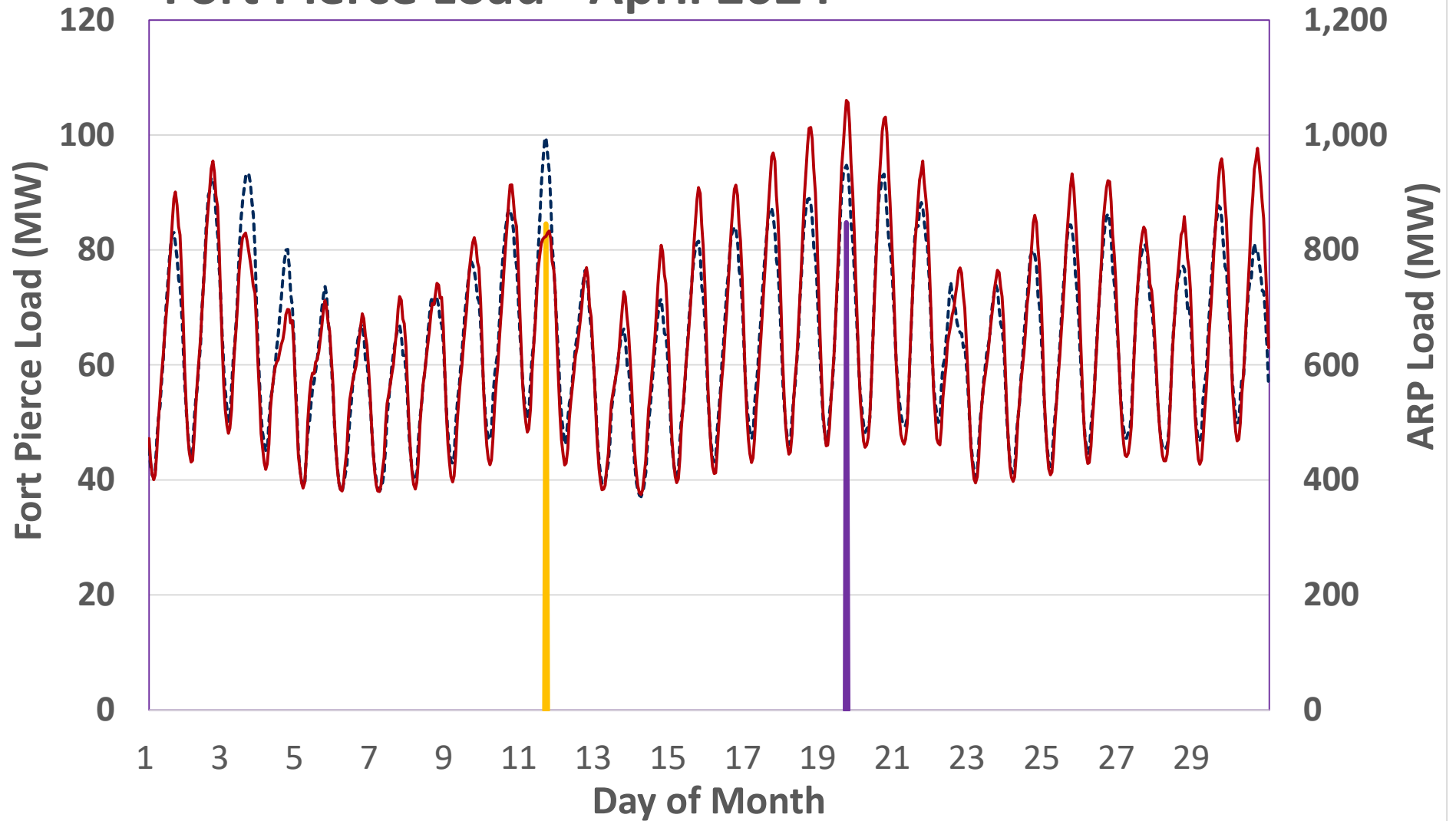


----- Fort Meade Load — Fort Meade Peak — ARP Load — ARP Peak

53.89% Non-Coincident Peak Load Factor

55.07% Coincident Peak Load Factor

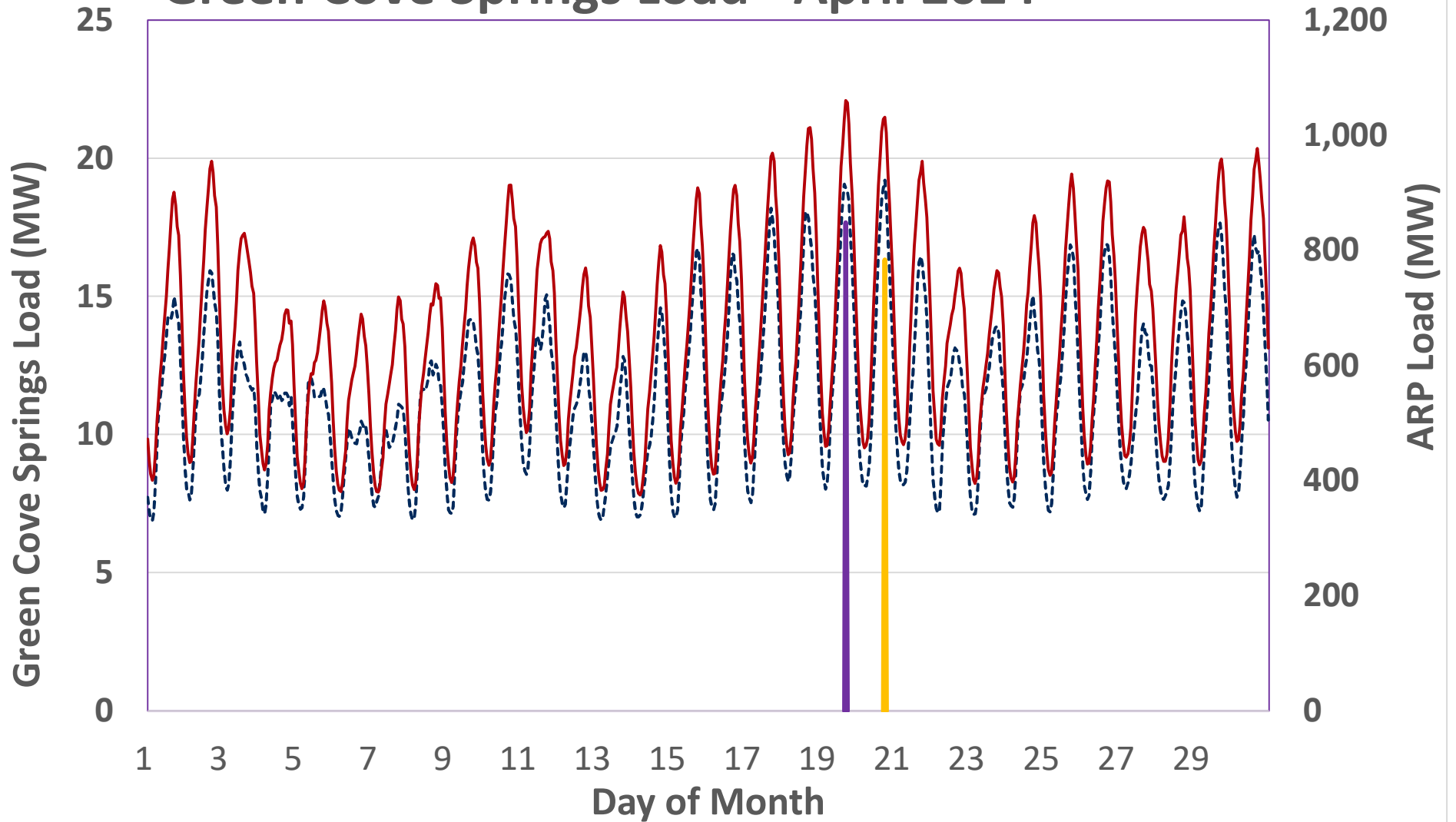
Fort Pierce Load - April 2024



--- Fort Pierce Load — Fort Pierce Peak — ARP Load — ARP Peak

63.85% Non-Coincident Peak Load Factor
67.09% Coincident Peak Load Factor

Green Cove Springs Load - April 2024

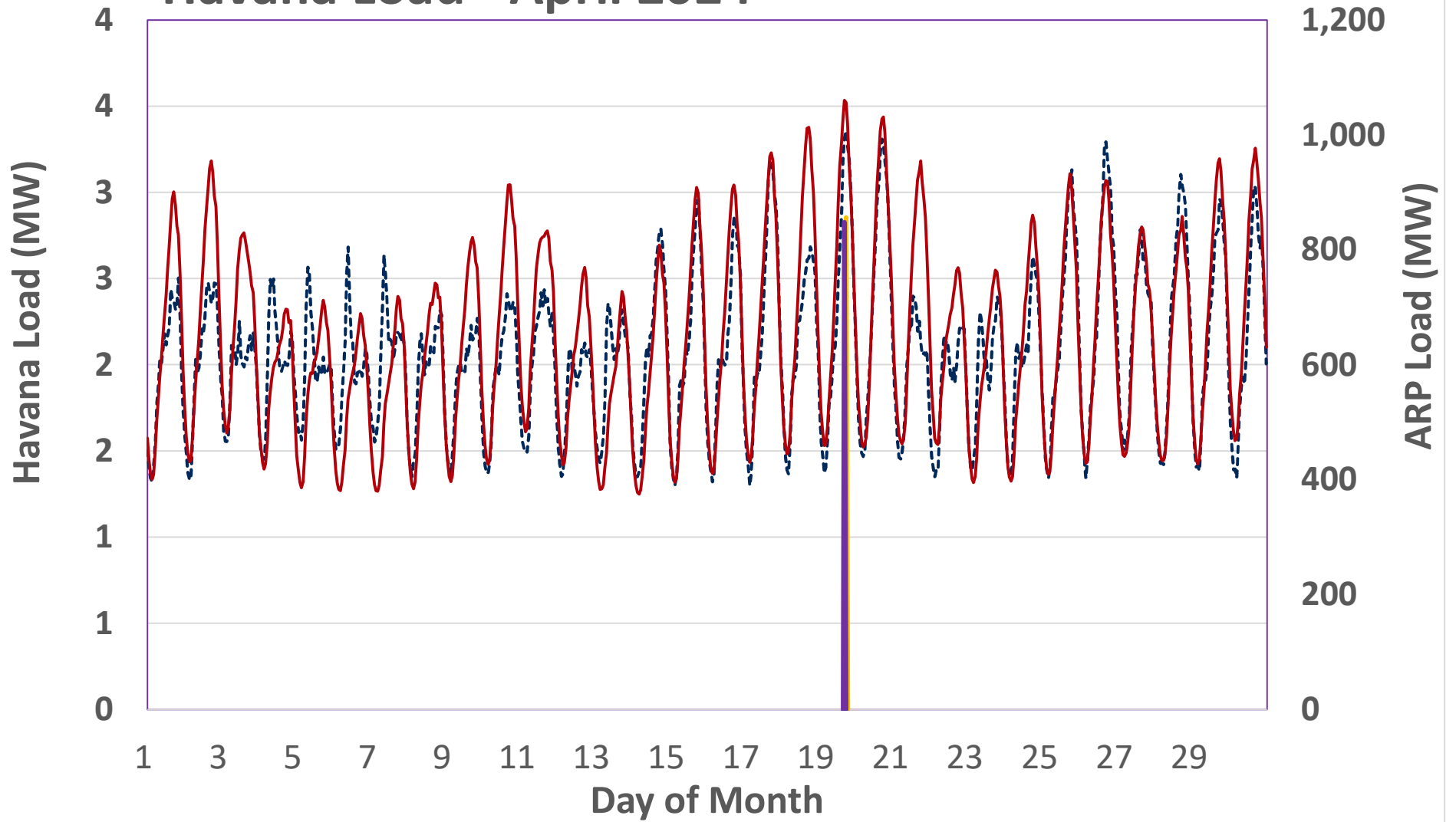


----- Green Cove Springs Load — Green Cove Springs Peak — ARP Load — ARP Peak

59.18% Non-Coincident Peak Load Factor

60.10% Coincident Peak Load Factor

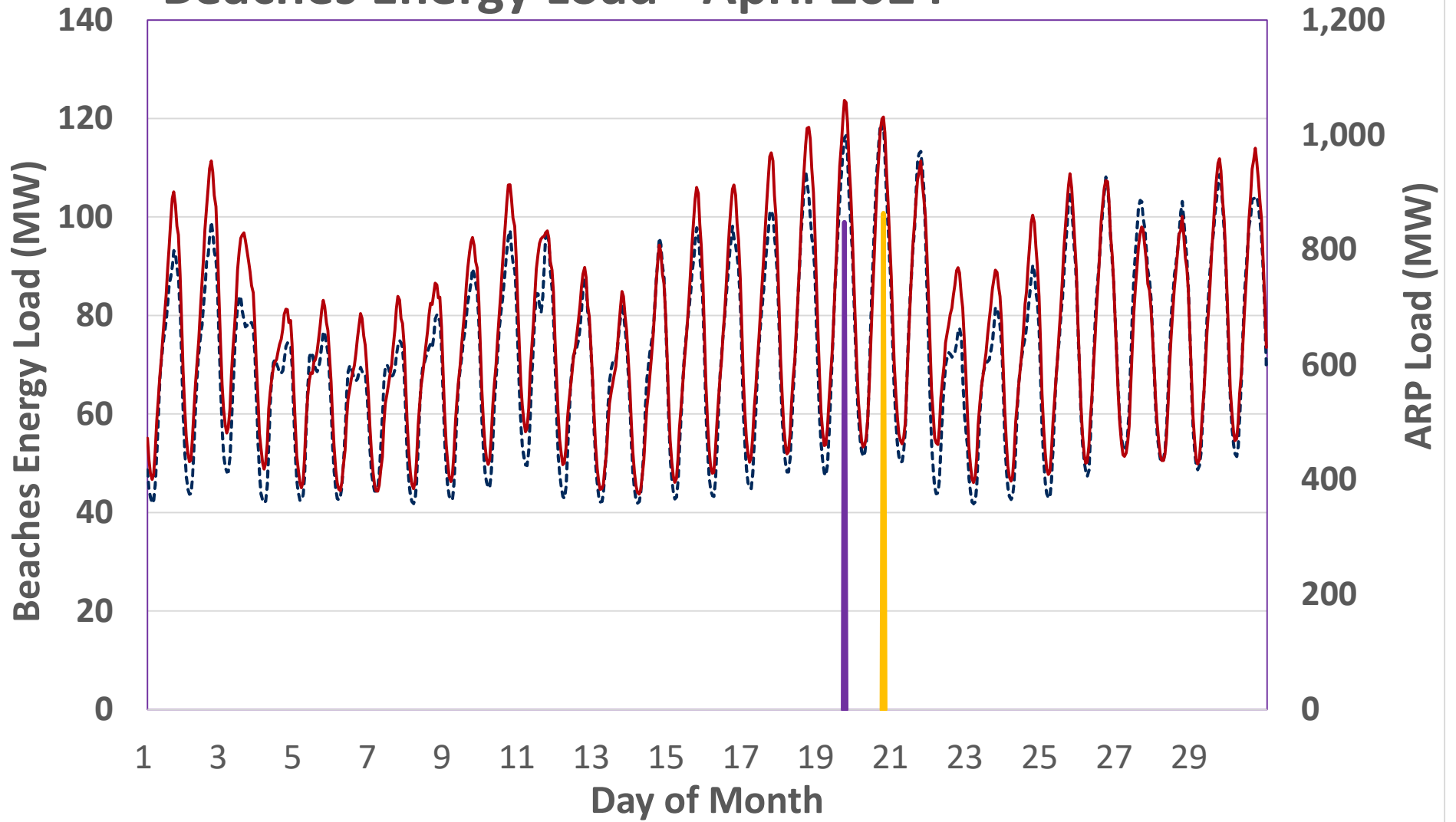
Havana Load - April 2024



----- Havana Load ——— Havana Peak ——— ARP Load ——— ARP Peak

61.52% Non-Coincident Peak Load Factor
62.33% Coincident Peak Load Factor

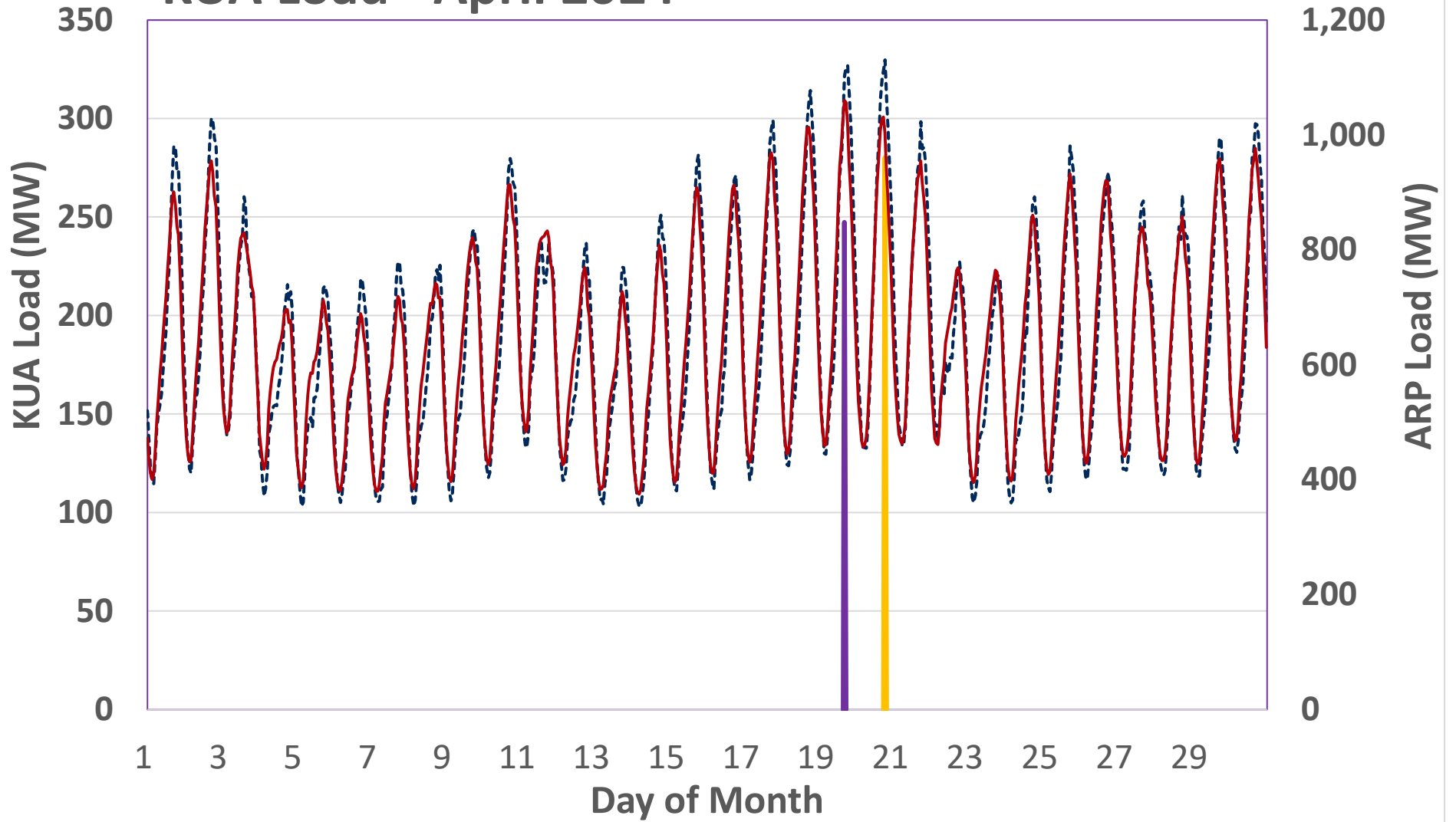
Beaches Energy Load - April 2024



----- Beaches Energy Load — Beaches Energy Peak — ARP Load — ARP Peak

60.01% Non-Coincident Peak Load Factor
61.32% Coincident Peak Load Factor

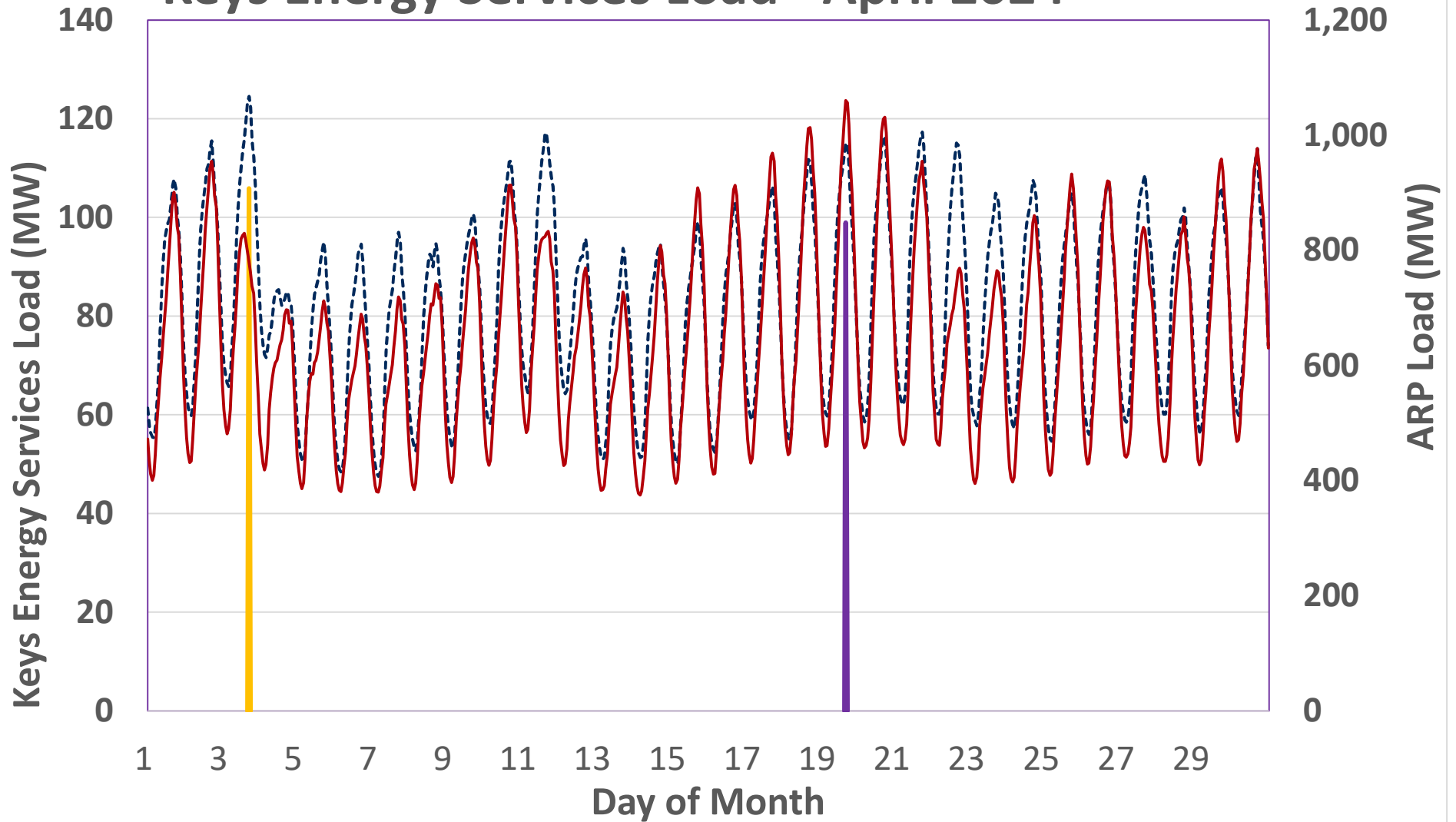
KUA Load - April 2024



----- KUA Load — KUA Peak — ARP Load — ARP Peak

56.64% Non-Coincident Peak Load Factor
58.10% Coincident Peak Load Factor

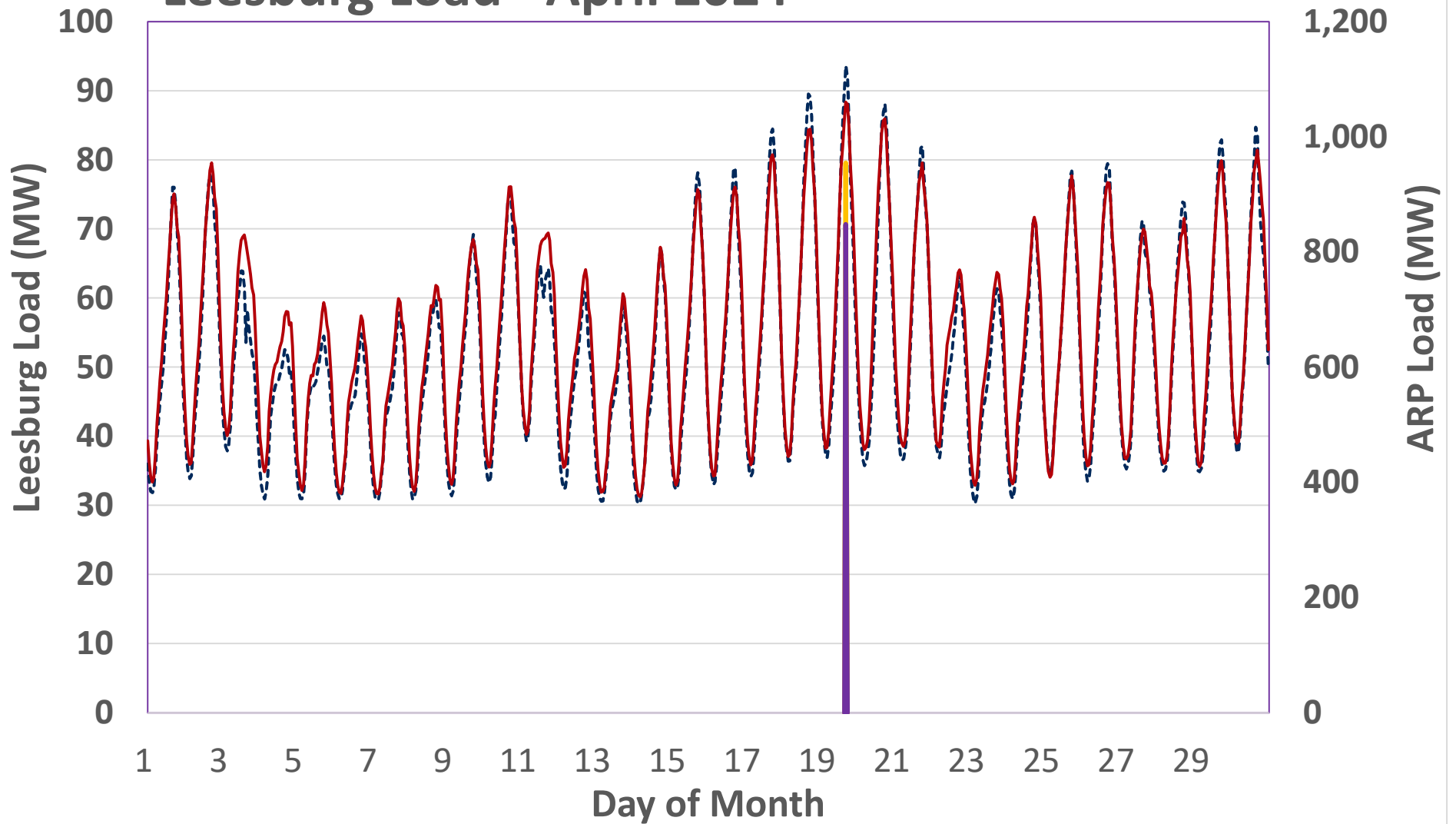
Keys Energy Services Load - April 2024



----- Keys Energy Services Load	— Keys Energy Services Peak
— ARP Load	— ARP Peak

65.86% Non-Coincident Peak Load Factor
71.29% Coincident Peak Load Factor

Leesburg Load - April 2024



----- Leesburg Load

—— Leesburg Peak

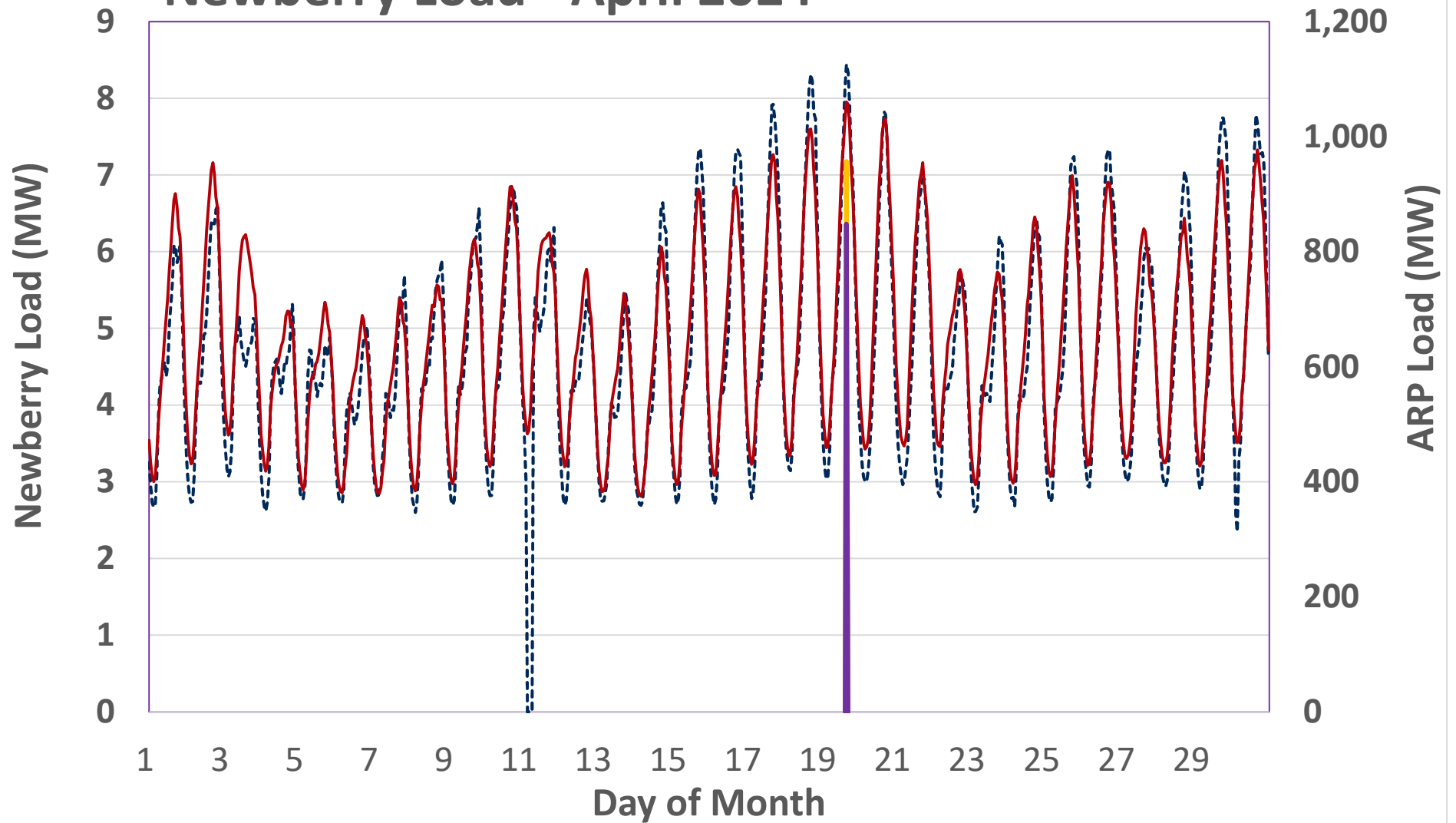
—— ARP Load

—— ARP Peak

55.34% Non-Coincident Peak Load Factor

55.34% Coincident Peak Load Factor

Newberry Load - April 2024



----- Newberry Load

█ Newberry Peak

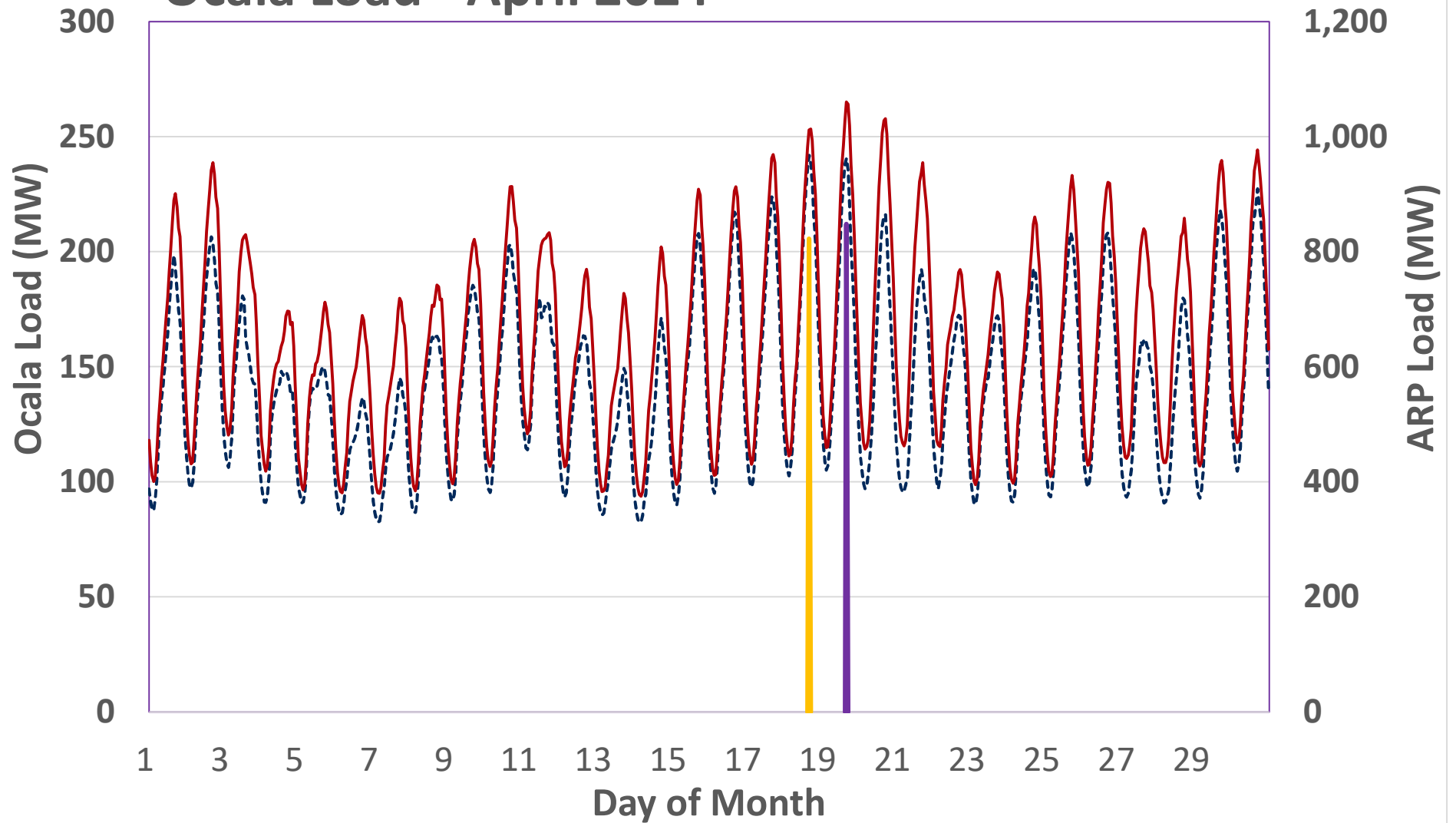
— ARP Load

— ARP Peak

55.05% Non-Coincident Peak Load Factor

55.05% Coincident Peak Load Factor

Ocala Load - April 2024



----- Ocala Load

— Ocala Peak

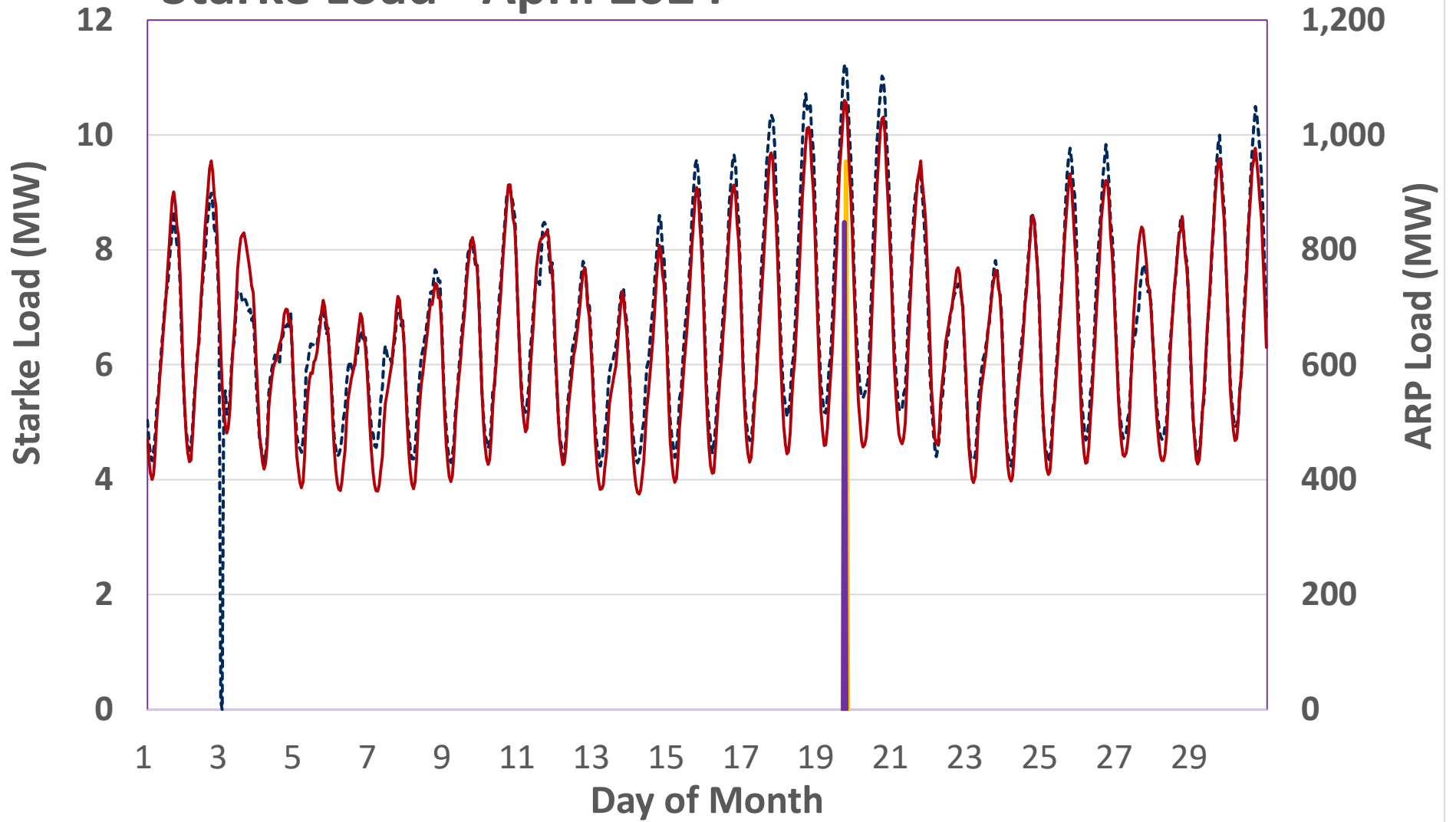
— ARP Load

— ARP Peak

58.61% Non-Coincident Peak Load Factor

58.92% Coincident Peak Load Factor

Starke Load - April 2024



----- Starke Load — Starke Peak — ARP Load — ARP Peak

59.12% Non-Coincident Peak Load Factor
59.22% Coincident Peak Load Factor