



## **ARP EXECUTIVE COMMITTEE AGENDA PACKAGE**

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**June 20, 2024**

**9:15 a.m. [NOTE TIME] (or immediately  
following the Board of Directors meeting)**

**Dial-in info: 1-321-299-0575**

**Meeting ID Number: 274 649 059 319#**

### **Committee Members**

Howard McKinnon, Havana - Chair

Lynne Tejeda, Key West – Vice Chair

Christina Simmons, Bushnell

Lynne Mila, Clewiston

Steve Doyle, Fort Meade

Javier Cisneros, Fort Pierce

Robert Page, Green Cove Springs

Allen Putnam, Jacksonville Beach

Brian Horton, Kissimmee

Brad Chase, Leesburg

Mike New, Newberry

Doug Peebles, Ocala

Drew Mullins, Starke

### **Meeting Location**

**Florida Municipal Power Agency**

**8553 Commodity Circle**

**Orlando, FL 32819**

**(407) 355-7767**



# MEMORANDUM

TO: FMPA Executive Committee

FROM: Jacob A. Williams, General Manager and CEO

DATE: June 13, 2024

RE: FMPA Executive Committee Meeting  
**Thursday, June 20, 2024 at 9:15 a.m. [NOTE TIME]**  
 (or immediately following the Board of Directors meeting)

PLACE: Florida Municipal Power Agency  
 8553 Commodity Circle, Orlando, FL 32819  
 Fredrick M. Bryant Board Room

DIAL-IN: **321-299-0575, Meeting Number 274 649 059 319#**

LINK: [Click here to join the meeting](#)

**(If you have trouble connecting via phone or internet, call 407-355-7767)**

**Chairman Howard McKinnon, Presiding**

## AGENDA

<b>1. Call to Order, Roll Call, Declaration of Quorum .....</b>	<b>4</b>
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- b. Approval of Resolution 2024-EC3 - Approval of the All-Requirements Project Budget for Fiscal Year 2025 (Denise Fuentes).....31
- c. Approval of Natural Gas Price Stability Price Targets for Quarter 4 FY 2024 (Rich Popp) ..... 155

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- b. Regulatory Compliance Update \* (Dan O’Hagan/LaKenya VanNorman) ..... 174
- c. Florida Municipal Power Pool Strategic Efforts Update (Chris Gowder) ..... 185

**10. Member Comments..... 186**

**11. Adjournment..... 187**

**\*Item also on the Board of Directors Agenda.**

**\*\* Item(s) Subject to Super Majority Vote**

NOTE: One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or (888) 774-7606, at least two (2) business days in advance to make appropriate arrangements.

**AGENDA ITEM 1 - CALL TO ORDER,  
ROLL CALL, DECLARATION OF  
QUORUM**

**Executive Committee  
June 20, 2024**

**AGENDA ITEM 2 – Set Agenda (by  
Vote)**

**Executive Committee  
June 20, 2024**

**AGENDA ITEM 3 – RECOGNITION OF  
GUESTS**

**Executive Committee  
June 20, 2024**

**AGENDA ITEM 4 – PUBLIC  
COMMENTS (INDIVIDUAL  
COMMENTS TO BE LIMITED TO 3  
MINUTES)**

**Executive Committee  
June 20, 2024**

**AGENDA ITEM 5 – COMMENTS  
FROM THE CHAIR**

**Executive Committee  
June 20, 2024**



**AGENDA ITEM 6 – REPORT FROM  
THE GENERAL MANAGER**

**Executive Committee  
June 20, 2024**

**AGENDA ITEM 7 – CONSENT AGENDA**

- a. Approval of Meeting Minutes – Meetings Held May 16, 2024 and Telephonic Rate Workshop Held May 14, 2024**

**Executive Committee  
June 20, 2024**

CLERKS DULY NOTIFIED .....May 08, 2024  
AGENDA PACKAGES POSTED .....May 09, 2024

**MINUTES**  
**EXECUTIVE COMMITTEE MEETING**  
**THURSDAY, MAY 16, 2024**  
**FLORIDA MUNICIPAL POWER AGENCY**  
**8553 COMMODITY CIRCLE**  
**ORLANDO, FL 32819**

**PARTICIPANTS PRESENT:** Christina Simmons, Bushnell (virtual)  
Lynne Mila, Clewiston (virtual)  
Fred Hilliard, Fort Meade  
Javier Cisneros, Fort Pierce (virtual)  
Bob Page, Green Cove Springs  
Howard McKinnon, Havana  
Allen Putnam, Jacksonville Beach (virtual)  
Lynne Tejada, Key West (virtual)  
Jason Terry, Kissimmee  
Brad Chase, Leesburg (virtual)  
Doug Peebles, Ocala  
Drew Mullins, Starke

**OTHERS PRESENT** Danny Retherford, Fort Pierce (virtual)  
Anthony Carroll, Gainesville (virtual)  
Barbara Quinones, Homestead  
Mike Staffopoulos, Jacksonville Beach (virtual)  
Larry Mattern, Kissimmee (virtual)  
Aaron Haderle, Kissimmee (virtual)  
Jim Williams, Leesburg (virtual)  
Chris Lover, PFM  
Steve Ruppel, FMPA Consultant (virtual)  
Rob Taylor, GDS Associates (virtual)

**STAFF PRESENT** Jacob Williams, General Manager and CEO  
Jody Finklea, General Counsel and Chief Legal Officer  
Ken Rutter, Chief Operating Officer  
Rich Popp, Chief Financial Officer  
Chris Gowder, Vice President, IT/OT and System Ops  
David Schumann, Power Generation Fleet Director  
Dan O'Hagan, Deputy General Counsel and Manager of  
Regulatory Compliance  
Sue Utley, Executive Asst. /Asst. Secy. to the Board  
Mike McCleary, Member Services Manager  
Sharon Adams, Chief People and Member Services Officer  
Emily Maag, Public Relations Specialist  
LaKenya VanNorman, Senior Regulatory Compliance Specialist  
Navid Nowakhtar, Resource and Strategic Planning Director  
Jan Bagnall, Manager of Member Services

Wayne Koback, IT Manager  
Sena Mitchell, Treasury Manager  
Denise Fuentes, Budget and Financial Analyst II  
Resaul Misra, Financial and Data Analyst II  
Robert Nelcoski, Principal Strategic and Systems Planner  
Lindsay Jack, Senior Administrative & Member Services Assistant

**ITEM 1 - CALL TO ORDER, ROLL CALL, AND DECLARATION OF QUORUM**

Chair Howard McKinnon, Havana, called the FMPA Executive Committee meeting to order at 10:35 a.m., Thursday May 16, 2024, in the Frederick M. Bryant Board Room at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida. The roll was taken, and a quorum was declared with 12 members present out of a possible 13.

**ITEM 2 – SET AGENDA (BY VOTE)**

**MOTION:** Drew Mullins, Starke, moved approval of the agenda as presented. Bob Page, Green Cove Springs, seconded the motion. Motion carried 12-0.

**ITEM 3 – RECOGNITION OF GUESTS**

None.

**ITEM 4 – PUBLIC COMMENTS**

None.

**ITEM 5 – COMMENTS FROM THE CHAIRMAN**

Chair Howard McKinnon expressed prayers for a quick recovery for Sharon Adams. Thanked FMPA team for their efforts in the continued discussions with OUC.

**ITEM 6 – REPORT FROM GENERAL MANAGER**

No additional comments.

**ITEM 7 – CONSENT AGENDA**

- a. Approval of Meeting Minutes – Meetings Held April 18, 2024 and ARP Telephonic Rate Workshop Held April 16, 2024
- b. Approval of Treasury Reports – As of March 31, 2024
- c. Approval of the Agency and All-Requirements Project Financials as of March 31, 2024
- d. ARP 12-month Capacity Reserve Margin Report

**MOTION:** Doug Peebles, Ocala, moved approval of the Consent Agenda as presented. Drew Mullins, Starke, seconded the motion. Motion carried 12-0.

**ITEM 8 – ACTION ITEMS:**

a. Approval of Resolution 2024-EC1 – FMPA Appointment of PGP Representative (Jacob Williams)

Resolution 2024-EC1 was addressed as read by title:

A RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) APPOINTING OPERATING COMMITTEE REPRESENTATIVES FOR PUBLIC GAS PARTNERS, INC. GAS SUPPLY POOL NO. 1 AND GAS SUPPLY POOL NO. 2; (II) PROVIDING FOR SEVERABILITY; (III) PROVIDING FOR THE REPEAL OF INCONSISTENT RESOLUTIONS; AND (IV) PROVIDING AN EFFECTIVE DATE.

**MOTION:** Drew Mullins, Starke, moved approval Resolution 2024-EC1. Doug Peebles, Ocala, seconded the motion. Motion carried 12-0.

b. Approval of FPL Transmission Rate Case Budget Request (Navid Nowakhtar)

**MOTION:** Allen Putnam, Jacksonville Beach, moved approval to authorize the General Manager and CEO to approve up to \$250k in additional consulting expenditure to support ongoing FPL transmission rate case negotiations, with such services to be provided on a time and materials basis and subject to weekly budget spend updates that shall be provided by the primary consultant (nFront), and with \$50k of the expenditure allocated to support FMPA's pro-rata share of the ROE consultant (GDS). Doug Peebles, Ocala, seconded the motion. Motion carried 12-0.

c. Approval of FMPA-KUA Transmission Owner Registration for Cane Island North Bay Substation (Dan O'Hagan)

**MOTION:** Bob Page, Green Cove Springs, moved approval of Joint Registration Organization Agreement between FMPA and KUA, assigning Transmission Owner compliance responsibility for the North Bay of the Cane Island substation to KUA, and authorize the General Manager & CEO to execute such agreement. Allen Putnam, Jacksonville Beach, seconded the motion. Motion carried 12-0.

**d. Approval of Resolution 2024-EC2 – Approval of Agency General Budget for Fiscal Year 2025 (Resaul Misra)**

Resolution 2024-EC2 was addressed as read by title:

RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL FLORIDA MUNICIPAL POWER AGENCY GENERAL BUDGET IN THE AMOUNT OF NINETEEN MILLION EIGHT HUNDRED SIX THOUSAND THREE HUNDRED THIRTY-TWO DOLLARS (\$19,806,332), FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2024, AND ENDING SEPTEMBER 30, 2025, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE OF UNEXPENDED FUNDS; (VI) APPROVING STAFFING LEVELS AND PROVIDING FOR MERIT RAISES AND PROMOTIONS; (VII) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VIII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (IX) PROVIDING FOR SEVERABILITY; AND (X) PROVIDING AN EFFECTIVE DATE

**MOTION:** Doug Peebles, Ocala moved approval Resolution 2024-EC2. Bob Page, Green Cove Springs, seconded the motion. Motion carried 12-0.

**ITEM 9 – INFORMATION ITEMS:**

**a. FY24 Generation Capital Project Update (Ken Rutter)**

Ken Rutter presented the FY24 Generation Capital Project Update.

**b. 2024 TYSP Filing and IRP Policy Request**

Bob Nelcoski presented the 2024 TYSP Filing and IRP Policy Request.

**ITEM 10 – Member Comments**

Lynn Tejeda, Key West, expressed appreciation for Navid Nowakhtar's input and assistance with the GRIP grant submittal.

**ITEM 11 – Adjournment**

There being no further business, the meeting was adjourned at 11:12 a.m.

\_\_\_\_\_  
Howard McKinnon  
Chairman, Executive Committee

\_\_\_\_\_  
Sue Utley  
Assistant Secretary

Approved: \_\_\_\_\_

Seal

**PUBLIC NOTICE SENT TO CLERKS.....May 07, 2024**  
**AGENDA PACKAGES SENT TO MEMBERS .....May 13, 2024**

**MINUTES  
EXECUTIVE COMMITTEE  
ALL-REQUIREMENTS POWER SUPPLY PROJECT  
TELEPHONIC RATES MEETING  
TUESDAY, MAY 14, 2024  
FLORIDA MUNICIPAL POWER AGENCY  
8553 COMMODITY CIRCLE  
ORLANDO, FLORIDA 32819**

**COMMITTEE MEMBERS PRESENT VIA TELEPHONE/TEAMS**

Christina Simmons, Bushnell  
Lynne Mila, Clewiston  
Javier Cisneros, Fort Pierce  
Robert C. Page, Green Cove Springs  
Allen Putnam, Jacksonville Beach  
Jason Terry, Kissimmee  
Marie Brooks, Ocala

**OTHERS PRESENT VIA TELEPHONE/TEAMS**

Danny Williams, Clewiston  
Danny Retherford, Fort Pierce  
Larry Mattern, Kissimmee  
Kevin Crawford, Kissimmee

**STAFF PRESENT**

Jacob Williams, General Manager and CEO  
Rich Popp Chief Financial Officer  
Sue Utle, Executive Assistant to General Manager and CEO / Asst.  
Secy. to the Board  
Jody Finklea, General Counsel and Chief Legal Officer  
Lindsay Jack, Senior Administrative Assistant and  
Member Services Assistant  
Jason Wolfe, Financial Planning, Rates and Budget Director  
Denise Fuentes, Financial Planning, Budget and Financial Analyst II  
Jan Bagnall, Manager of Member Services Development  
Louis De Simone, Financial Planning & Rates Analyst II  
Emily Maag, Public Relations Specialist

**Item 1 – Call to Order and Roll Call**

Allen Putnam, Treasurer/Acting Chair, called the Executive Committee All-Requirements Telephonic Rate Workshop to order at 2:00 p.m. on Tuesday, May 14, 2024, via telephone. A speaker telephone for public attendance and participation was located in the Executive Conference Room at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida.



**Item 2 – Review of April ARP Rate Calculation**

Denise Fuentes gave an update on the April natural gas markets, provided an overview of the April loads, and reviewed the April ARP rate calculation.

Javier Cisneros, Fort Pierce, inquired if the prices after October included some of the natural gas price stability program the staff was able to execute a couple of weeks ago.

Denise Fuentes confirmed everything we have so far has been calculated into those rates.

Jason Wolfe clarified there were some at the very end of last week that would not have been reflected in that calculation. However, the cost of fuel in those periods has not moved much.

Jacob Williams confirmed it was executed at the market and the market is what was assumed.

**Item 3 – Member Comments**

None.

**Item 4 - Adjournment**

There being no further business, the meeting was adjourned at 2:08 p.m.

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Approved

LT/lj

**AGENDA ITEM 7 – CONSENT  
AGENDA**

- b. Approval of Treasury Reports as  
of April 30, 2024**

**Executive Committee  
June 20, 2024**



## AGENDA PACKAGE MEMORANDUM

TO: FMPA Executive Committee  
FROM: Melissa Cain  
DATE: June 13, 2024  
ITEM: EC 7(b) – Approval of the All-Requirements Project Treasury Reports as of April 30, 2024

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- Introduction
- This report is a quick summary update on the Treasury Department’s functions.
  - The Treasury Department reports for April are posted in the member portal section of FMPA’s website.
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Debt Discussion

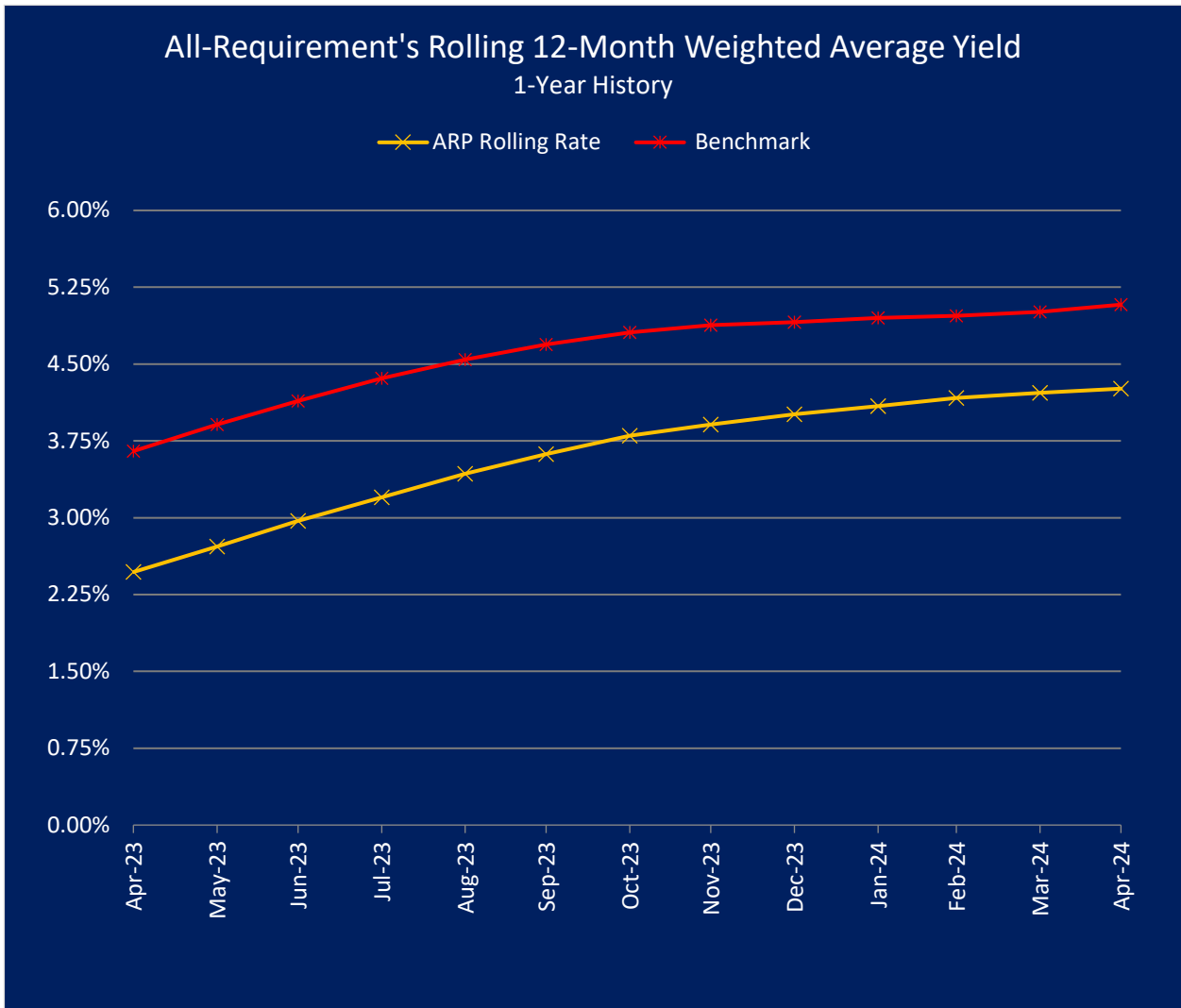
The All-Requirements Project has variable rate and fixed rate debt. The variable rate and fixed rate percentages of total debt are 2.01% and 97.99% respectively. The estimated debt interest funding for fiscal year 2024 as of April 30, 2024, is \$32,204,631.59. The total amount of debt outstanding is \$747,410,000.

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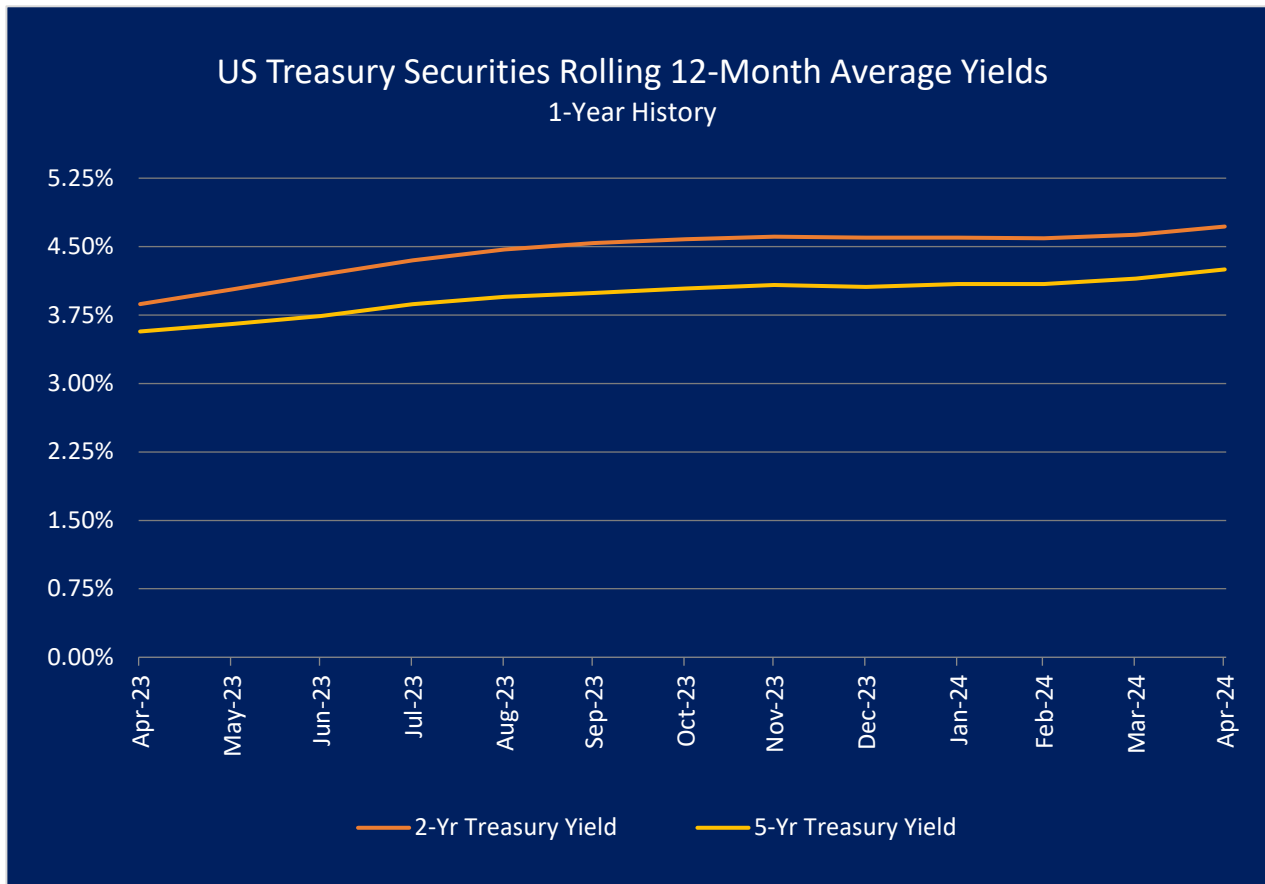
Investment Discussion

The investments in the Project are comprised of debt from the government-sponsored enterprises such as the Federal Farm Credit Bank, Federal Home Loan Bank, Federal Home Loan Mortgage Corporation (Freddie Mac), and Federal National Mortgage Association (Fannie Mae), as well as investments in U.S. Treasuries, Municipal Bonds, Certificates of Deposits, Corporate Notes, Commercial Paper, Local Government Investment Pools, and Money Market Mutual Funds.

As of April 30, 2024, the All-Requirements Project investment portfolio had a rolling 12-month weighted average yield of 4.26%, reflecting the All-Requirements Project need for liquidity. The benchmarks (SBA’s Florida Prime Fund and the 2-year US Treasury Note) and the Project’s rolling 12-month weighted average yields are graphed below:



Below is a graph of the rolling 12-month average US Treasury yields for the past year. The orange line is the 2-year Treasury which had a rolling 12-month average yield on April 30, 2024 of 4.72%. The yellow line is the 5-year Treasury rolling 12-month average yield which was 4.25%.



The Investment Report for April is posted in the “Member Portal” section of FMPA’s website.

Recommended  
Motion

Move for approval of the Treasury Reports for April 30, 2024

**AGENDA ITEM 7 – CONSENT  
AGENDA**

- c. Approval of the Agency and All-Requirements Project Financials as of April 30, 2024**

**Executive Committee  
June 20, 2024**



**Rich Popp**  
Chief Financial Officer

## AGENDA PACKAGE MEMORANDUM

**TO:** FMPA Executive Committee  
**FROM:** Rich Popp  
**DATE:** June 13, 2024  
**SUBJECT:** EC 7c– Approval of the Agency and All Requirements Project Financials as of the period ended April 30, 2024

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**Discussion:** The summary and detailed financial statements, which include GASB #62 transactions, of the Agency and All Requirements Project for the period ended April 30, 2024, are posted on the Document Portal section of FMPA’s website.

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**Recommended:** Move approval of the Agency and All-Requirements Project Financial Reports for the month ended April 30, 2024.

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RP/GF

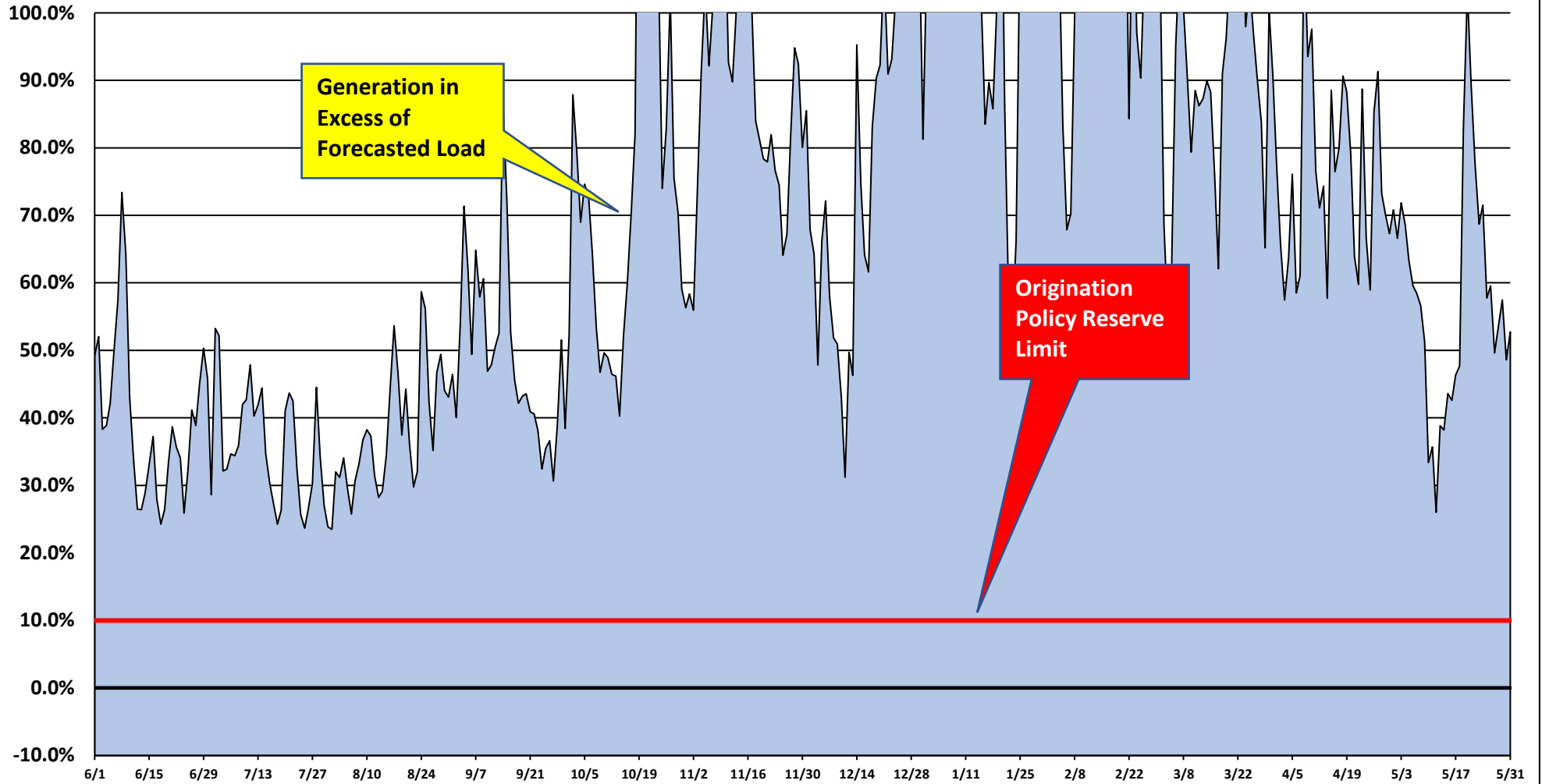
**AGENDA ITEM 7 – CONSENT  
AGENDA**

**d. ARP 12-month Capacity Reserve  
Margin Report**

**Executive Committee  
June 20, 2024**



# ARP Daily Reserve Margins June 2024 through May 2025



**AGENDA ITEM 8 – ACTION ITEMS**

- a. Approval of ARP Solar III  
Participants Advisory  
Committee Chair**

**Executive Committee  
June 20, 2024**



# **8a - Approval of ARP Solar III Participants Advisory Committee Chair**

Executive Committee

June 20, 2024

# Chair vacancy for Phase III ARP Solar Committee

Phase I Participant	Representative
Fort Pierce	Javier Cisneros
Jacksonville Beach	Allen Putnam
Key West	Lynne Tejeda*
Kissimmee	Larry Mattern
Ocala	Tony Clayton

Phase II Participant	Representative
Fort Pierce	Javier Cisneros
Havana	Howard McKinnon
Jacksonville Beach	Allen Putnam
Key West	Lynne Tejeda*
Kissimmee	Larry Mattern
Newberry	Mike New
Ocala	Tony Clayton

Phase III Participant	Representative
Key West	Lynne Tejeda
Leesburg	Brad Chase
Ocala	Tony Clayton

\* Committee Chair

- Lynne Tejeda (KEYS) was elected to serve as Phase I and Phase II ARP Committee Chair at October 17, 2023 Joint Committee meeting; Executive Committee approval received at October 19, 2023 meeting.
- No quorum for Phase III ARP Committee was present at October 17 meeting (Key West, Leesburg, Ocala)
- Solar Phase III ARP Committee elected Lynne as Chair at May 20, 2024 meeting; EC approval required.
- Phase III Solar Project and ARP Participants Charters will be reviewed and approved at a future meeting

# Recommended Action

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- Approve recommendation by ARP Solar Phase III participants for Chair for ARP Solar III Participant Advisory Committee

**AGENDA ITEM 8 – ACTION ITEMS**

- b. Approval of Resolution 2024-EC3 - Approval of the All-Requirements Project Budget for Fiscal Year 2025**

**Executive Committee  
June 20, 2024**



## **8b – Approval of Resolution 2024-EC3 – Approval of All-Requirements Project Budget for Fiscal Year 2025**

Executive Committee

June 20, 2024

# Proposed FY 25 ARP Budget ~\$588M

*All-in Cost of \$81 is 3% > FY 24 Budget, 11% < FY 23 Actuals*

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- FY 25 budgeted ARP cost is ~\$81/MWh, ~\$3/MWh > FY 24 budget cost of ~\$79/MWh but ~\$10/MWh < FY 23 actual cost of \$91/MWh
- Fuel & Purchased Energy is biggest decrease (5.3%) \$/MWh from FY 24 budget, with natural gas forward prices down
- \$14M debt principal payment increase over FY24
- O&M spending up \$9.7M or 20%, \$7.4M of which is for new plants
- \$36M total budgeted capital for FY 25, w/ \$28M for ARP operated fleet
- FY 25 R&R funding increased \$5M from FY 24 to \$20M, due to higher capital costs for legacy ARP assets and acquired facilities
- Debt financing of ~\$40M in FY 25 assumed for capital projects



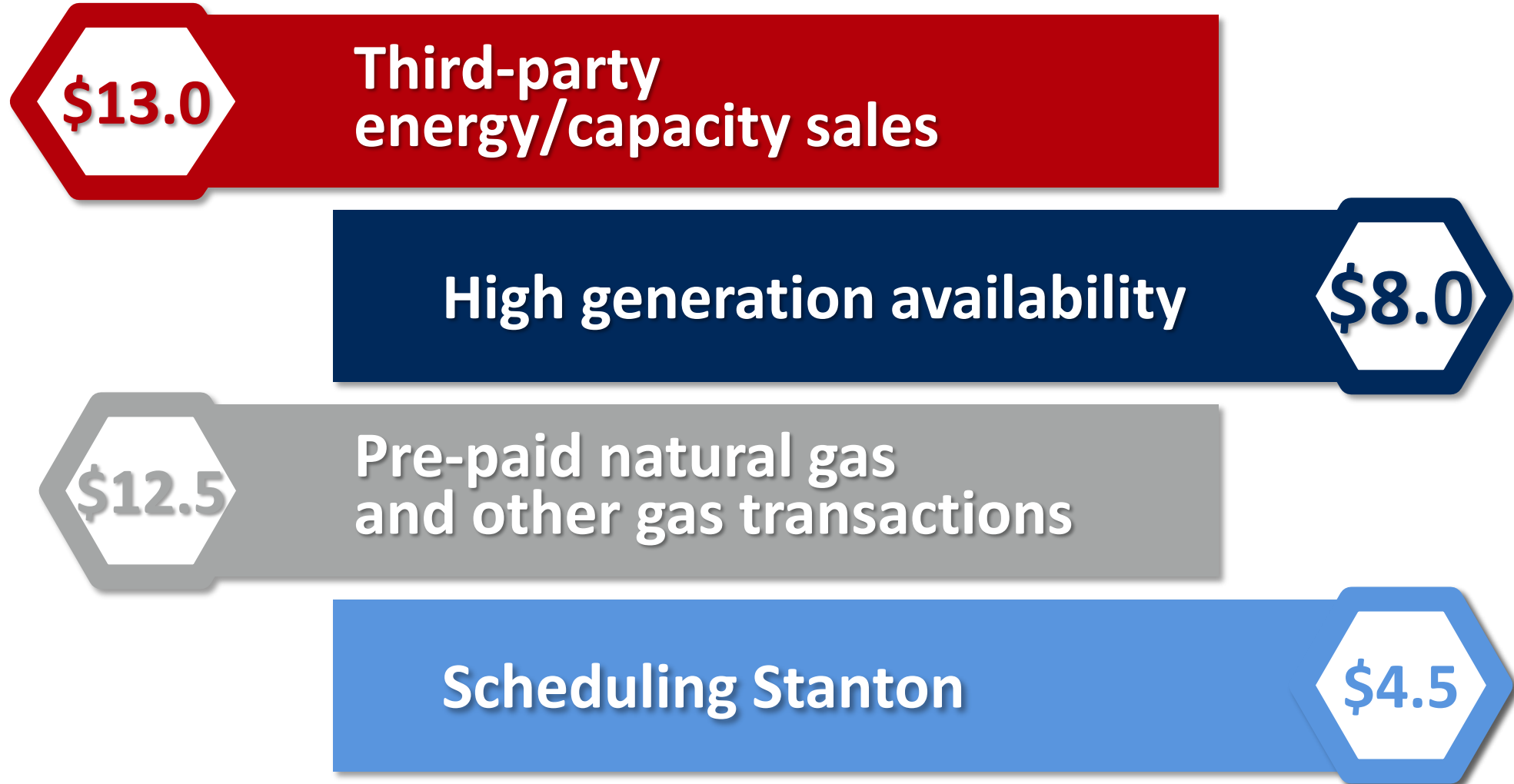
# Other Key Assumptions in FY 25 Budget

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- Gas prices based on 5/10/24 forward curve, 4% < FY 24 budget curve
- On average, 52% of FY 25 gas needs financially managed
- Budgeted Participant energy sales of 6,052 GWh up 0.7% vs. FY 24 budget
- Large combined cycle availability of 90% assumed
- Total capex for 2025-2029 is \$192M; 2025-2034 is \$302M
- Winter Park, Homestead, Williston, Alachua and Reedy Creek/CFTOD (current and future) external sales reflected
- Phase 2 Solar is projected to come online during FY 2024-25, with Rice Creek COD targeted for August 2024. Whistling Duck not included in the FY25 budget.
- Contingency of \$7M included for spending authority; not included in rates
  - Increased from \$5M in previous years due to addition of new plants

# \$38M Savings Reflected in FY 25 Budget

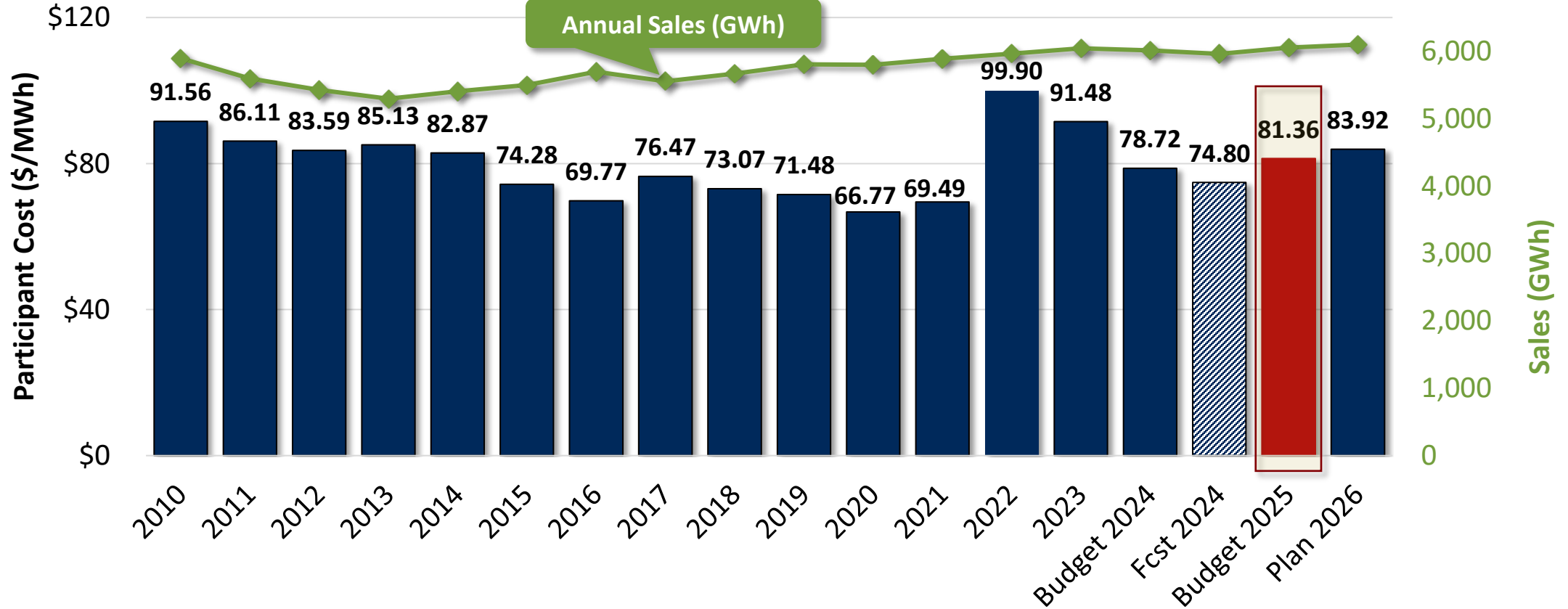
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# FY 25 Budgeted ARP Participant Cost is ~\$81/MWh

~\$3/MWh (3%) > FY 24 Budgeted Cost of ~\$79

ARP – Historical & Budgeted All-in Participant Cost (\$/MWh)\* and Sales (GWh)

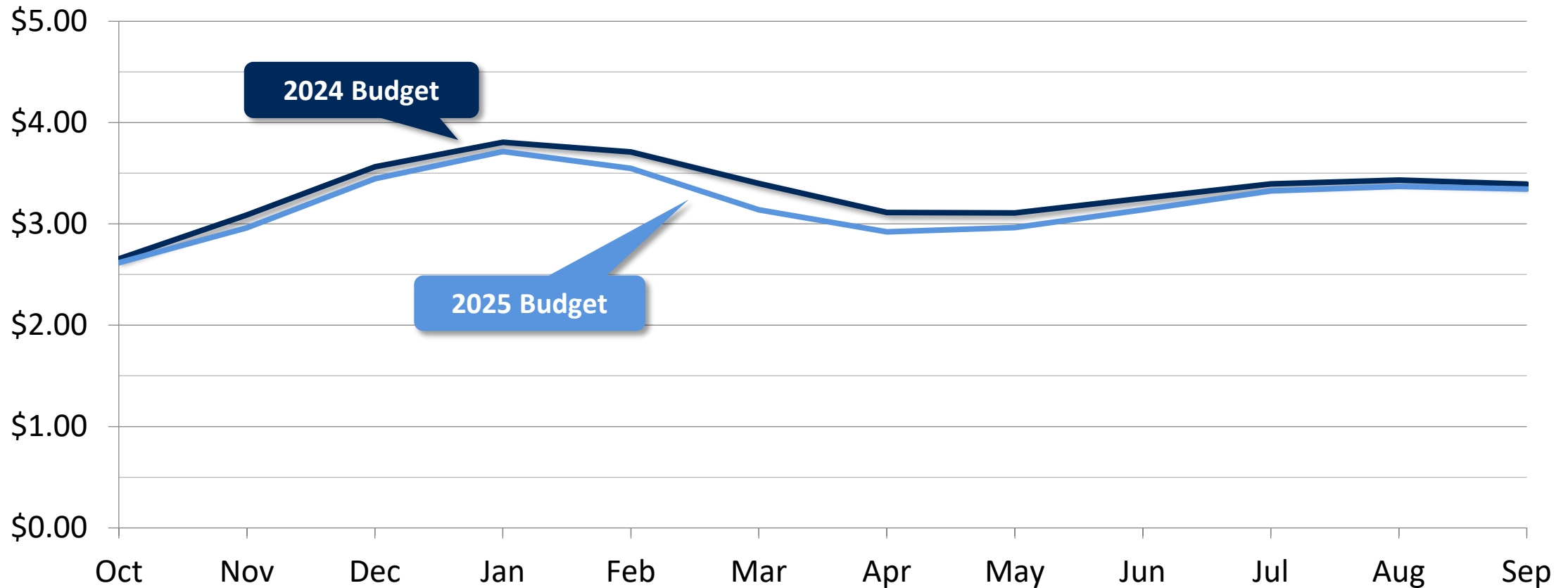


\*Costs shown reflect incurred costs, which differ from billed costs due to rate setting process.

# FY 25 Avg Budget Natural Gas Price is \$3.21/MMBtu

*FY 25 Budget Curve 4% < FY24 Budget Curve*

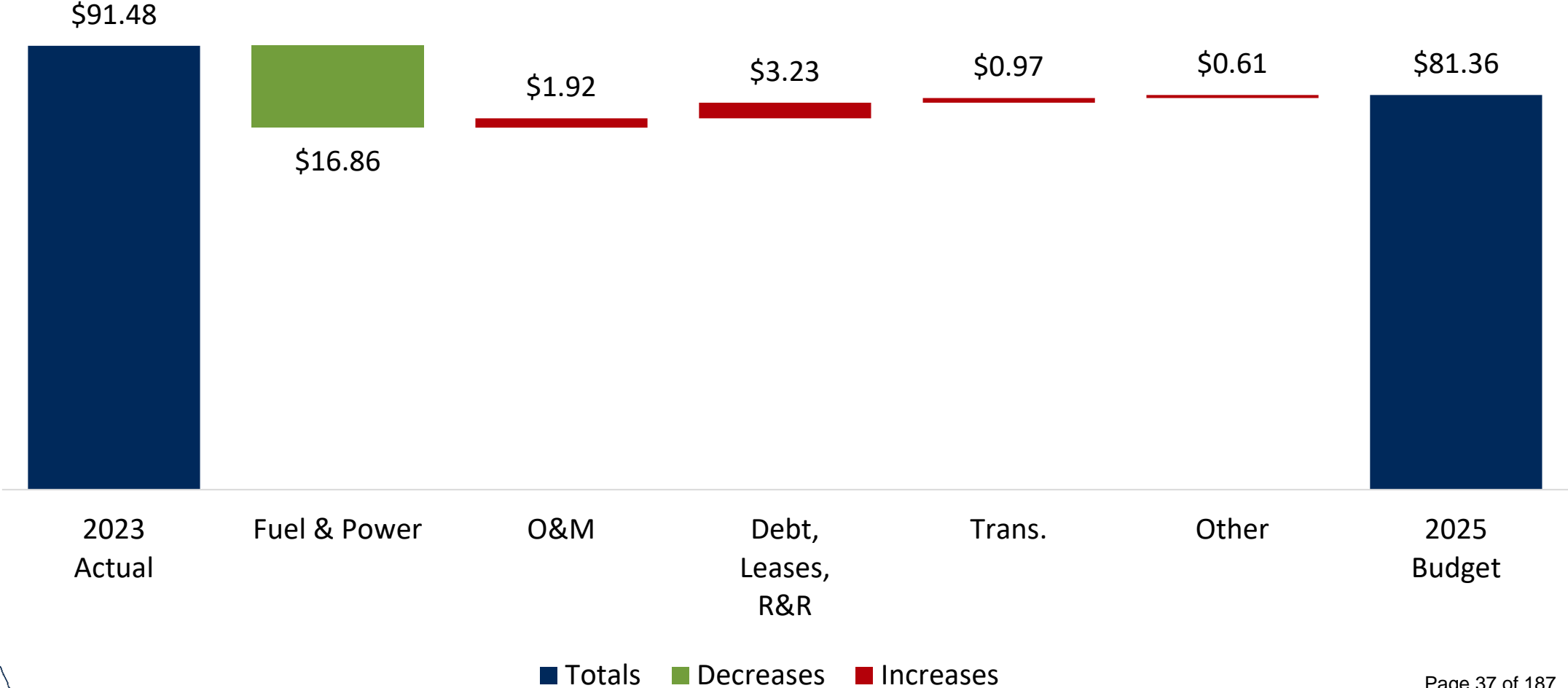
FY 2025 vs. FY 2024 Budgeted Gas Prices (\$/MMBtu)



# FY 25 Participant Costs 11% < FY 23 Actuals

*Lower Gas Costs Are the Most Significant Driver*

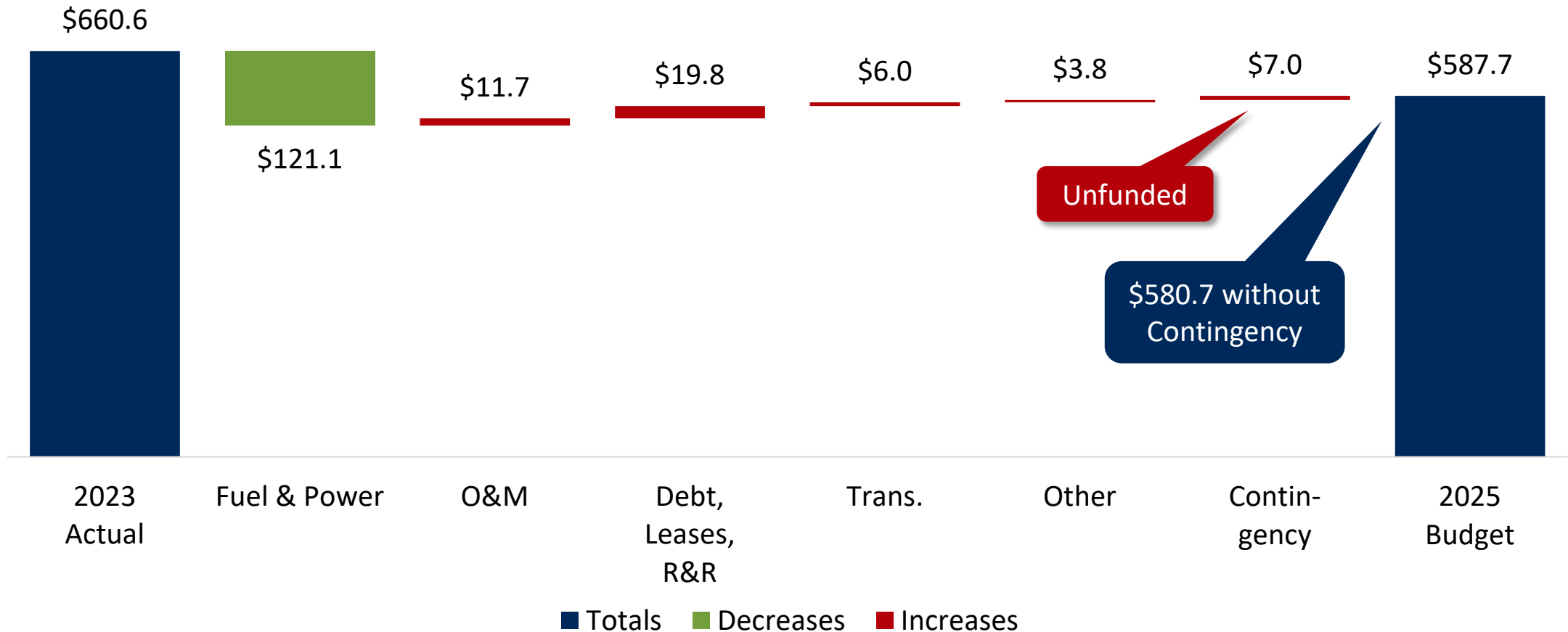
ARP – 2023 Actual to 2025 Budget All-in Participant Cost (\$/MWh)



# FY 25 Budgeted Expenses\* 12% < 23 Actuals

*Lower Gas & Purchased Power Costs More Than Offset Other Increases*

ARP – 2023 Actual to 2025 Budget Total Expenses (\$Millions)

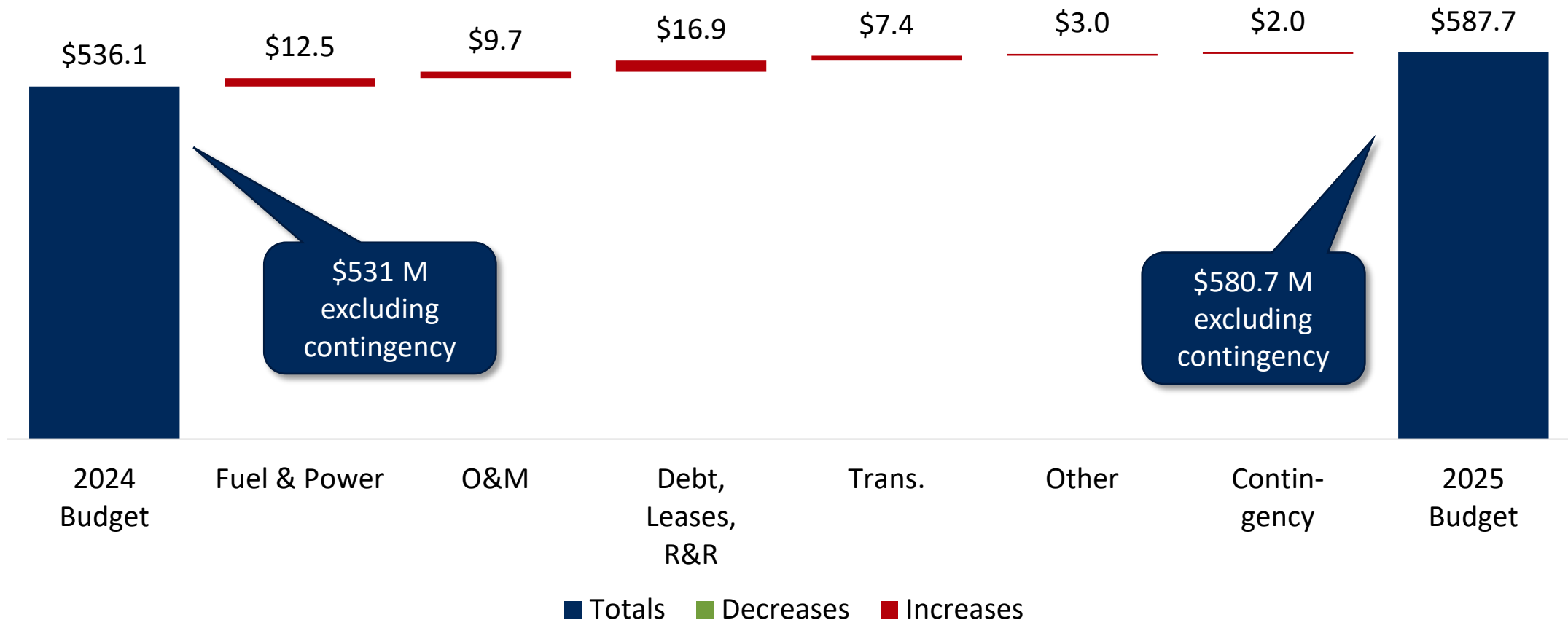


\*Comparison excludes \$7M contingency in 2025 budget

# FY 25 Expenses ~\$52M (10%) > FY 24 Budget

*Debt Service, O&M and Transmission biggest Drivers*

ARP – 2024 Budget to 2025 Budget Total Expenses\* (\$Millions)



\$531 M  
excluding  
contingency

\$580.7 M  
excluding  
contingency

\* Total expenses shown include contingency and represent total spending authority

# ARP Labor Costs Increase with Plant Acquisitions

## *Fixed Labor Costs Were Considered in Acquisition Economics*

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- \$5.1 M fully loaded labor costs included in FY 25 ARP budget for new FMPA plant requirements (Sand Lake/Mulberry)
- 3 FMPA resources continue to be shared across all sites for specific project and integration related work
- Synergy of needed resources between new plants, existing plants and generation support team.



# FMPP Personnel Costs Included in ARP Budget

## *Full O&M Expense with 2/3 Reimbursement Revenue*

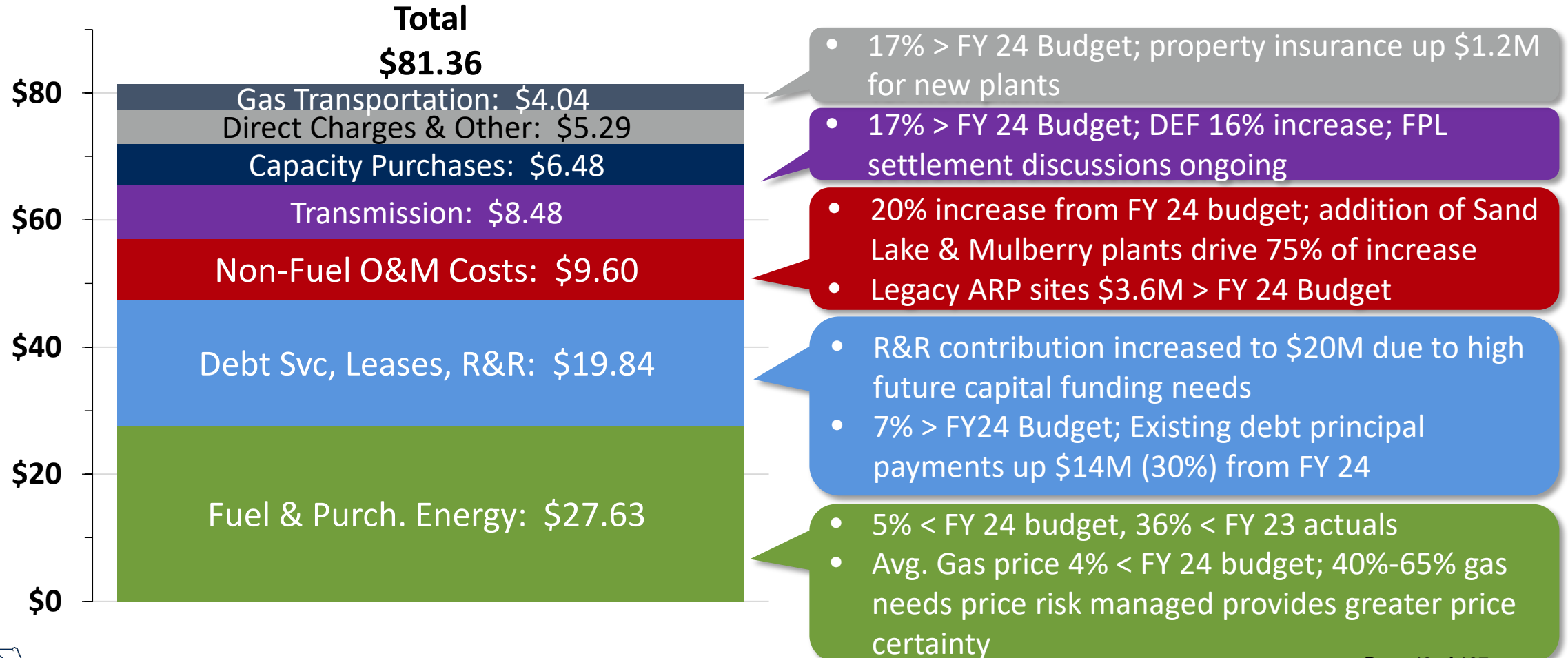
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- 5 FMPP positions included as FMPPA employees
- Full labor and associated costs initially paid by ARP, but 2/3 of costs reimbursed by other FMPP members
  - \$796K budgeted as O&M expense for FY 2025 to cover full expense for spending authority
  - Budgeted non-Participant demand revenue of \$531K

# FY 25 Participant Costs = \$81.36/MWh

*Fuel is 34% of Costs; Fuel & Debt Combined 58% of Costs*

**FY 2024 ARP Budget by Category (\$/MWh)**



# ARP Fleet Projects Span Multiple Budget Years

*Long lead time items drive process changes - \$7M Request for FY26*

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- Projects are spanning 2 or more fiscal years with 40-60 week lead time
- New process / procedure is needed to accommodate these projects
- CWIP holding account created that uses R&R funds for PO deposits
- This transaction is reversed and charged to the Capital Project at project completion
- Staff is requesting approval of \$7M deposits in FY25 for projects that will ultimately be completed in FY26 as part of budget approval

# Capital Funding Strategy Needed

## *Funding Strategy Part of FY 25 Corporate Goals*

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- Aging fleet, acquired plants require higher capital spending levels
- Anticipating funding capital through mix of R&R and debt
  - Funding through rates alone would be cost-prohibitive
  - Some projects have useful lives that will benefit future ratepayers
- Proposed targets for financing capital projects:
  - Minimum project capital cost of \$500k
  - Minimum project expected life at least 5 years
  - Only finance if at least \$25M total eligible project costs over 2-year period
- Plant acquisitions and associated capital require taxable debt

# Proposed Funding for FY 25 Budget/10-Yr Capital Plan

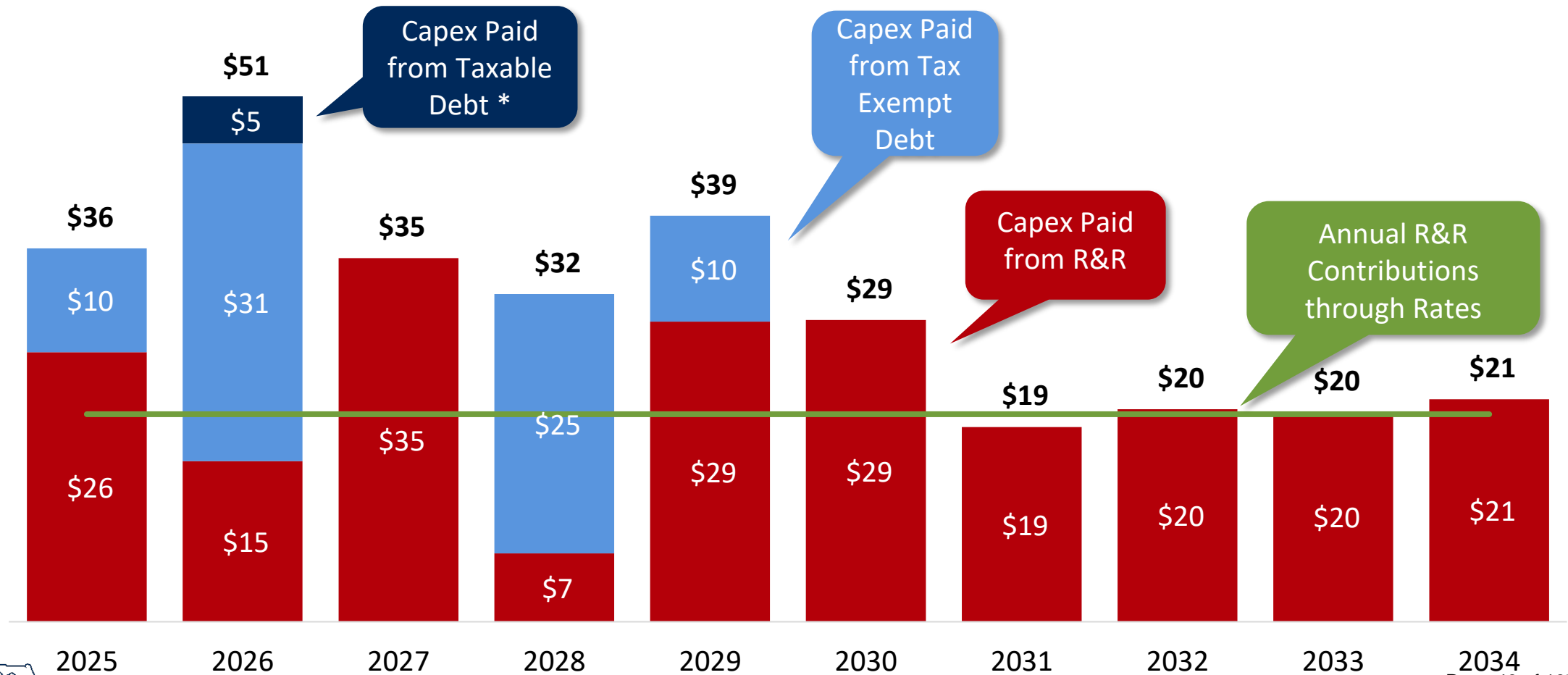
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- \$20M (~\$3.25/MWh) annual R&R funding through rates
- \$40M tax-exempt financing in summer 2025 to fund portion of capital expenses in FY 25 & 26
- \$40M taxable financing in FY 26 to pay acquisition costs of new plants and associated capital
  - Sand Lake and Mulberry initially funded using 2021B proceeds
- \$35M tax-exempt financing in FY 28 to fund portion of capital expenses in FY 28 & 29

# \$302M 10-Year Capital Plan Requires R&R and Debt Funding

*Excluding Plant Acquisitions, Proposed Funding Plan ~75% R&R/25% Debt*

## Projected ARP Capital Expenditures and Funding Plan (\$Millions)



\* An additional \$35 million from plant acquisitions in FY 24 will be paid from taxable debt

# Approvals Requested as Part of This Agenda Item

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- ARP Budget for FY25
- Authorization to spend up to \$7M in FY25 for deposits for long-lead items for capital projects to be completed in FY26
- Capital funding strategy (FY24 management goal)

# Recommended Motion

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- Move approval of:
  - Resolution 2024-EC3, which will approve the All-Requirements Power Supply Project Budget for FY25 and
  - authorize the spending of up to \$7M in FY25 from the R&R Account for deposits for long-lead items for capital projects to be completed in FY26 as well as
  - the proposed capital funding strategy to satisfy the FY24 management goal for development of debt vs. R&R funding guidelines for capital expenses





# Supplemental Information



# Projects Spanning 2025 & 2026 Requiring FY25 Deposits

*Overall, Would Request EC Approval of \$7M FY26 Commitments*

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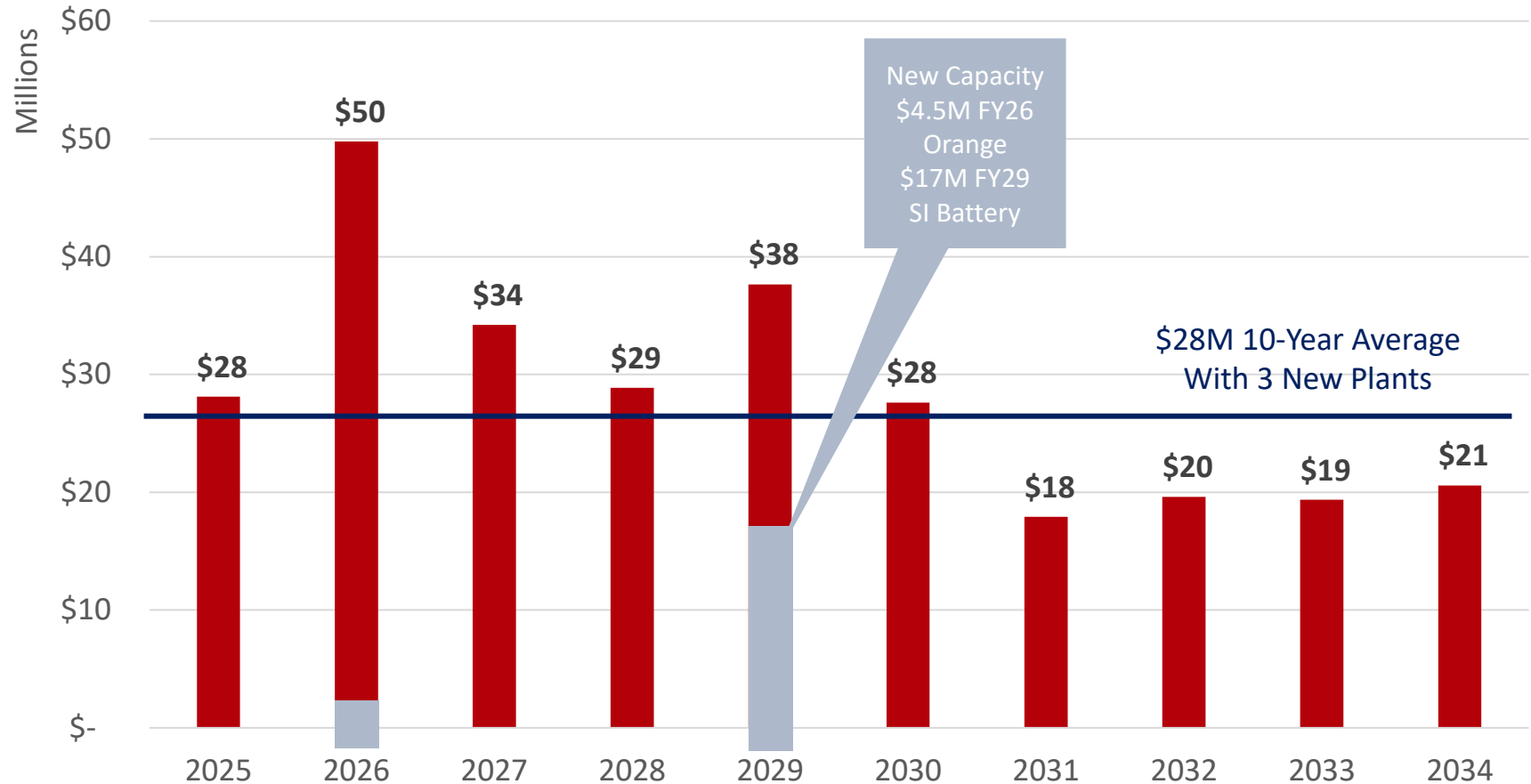
Project Estimates in Millions

	<b>FY25 Amt</b>	<b>FY26 Amt</b>	<b>Total Project</b>
CI4 Relays	\$ 0.36	\$ 0.35	\$ 0.70
Mulb ST Stop & Control Valve	\$ 0.50	\$ 1.50	\$ 2.00
SLEC Cooling Tower & Fill	\$ 2.00	\$ 2.00	\$ 4.00
SI 13.8kv Aux Pwr Reconfig	\$ 0.25	\$ 0.50	\$ 0.75
SI MSD Fin Fans	\$ 0.55	\$ 0.55	\$ 1.10
SI MSD Turbos	\$ 0.40	\$ 0.40	\$ 0.80
TCEC 480 Breakers	\$ 0.25	\$ 0.50	\$ 0.75
TCEC HRSG Center Supports	\$ 0.30	\$ 0.05	\$ 0.35
TCEC GSU and Gen Relays	\$ 0.25	\$ 0.15	\$ 0.40
ST Major	\$ 1.00	\$ 1.00	\$ 2.00
	<b>\$ 5.9</b>	<b>\$ 7.0</b>	<b>\$ 12.9</b>

# \$284 Fleet Million Capital Projects in 10-Year Plan\*

*Average Recurring Capital Up \$7.6M Inclusive of New Plants*

ARP 10-Year Capital Forecast



**2026 Large Projects**

- \$15.0M TCEC AGP
- \$6.0M TCEC CT Maj Insp
- \$4.5M Orange Purchase
- Orange Spare Engine
- CI2 GSU
- CI4 ST Major
- CI4 Hanger Pins
- SLEC Cooling Tower Fill

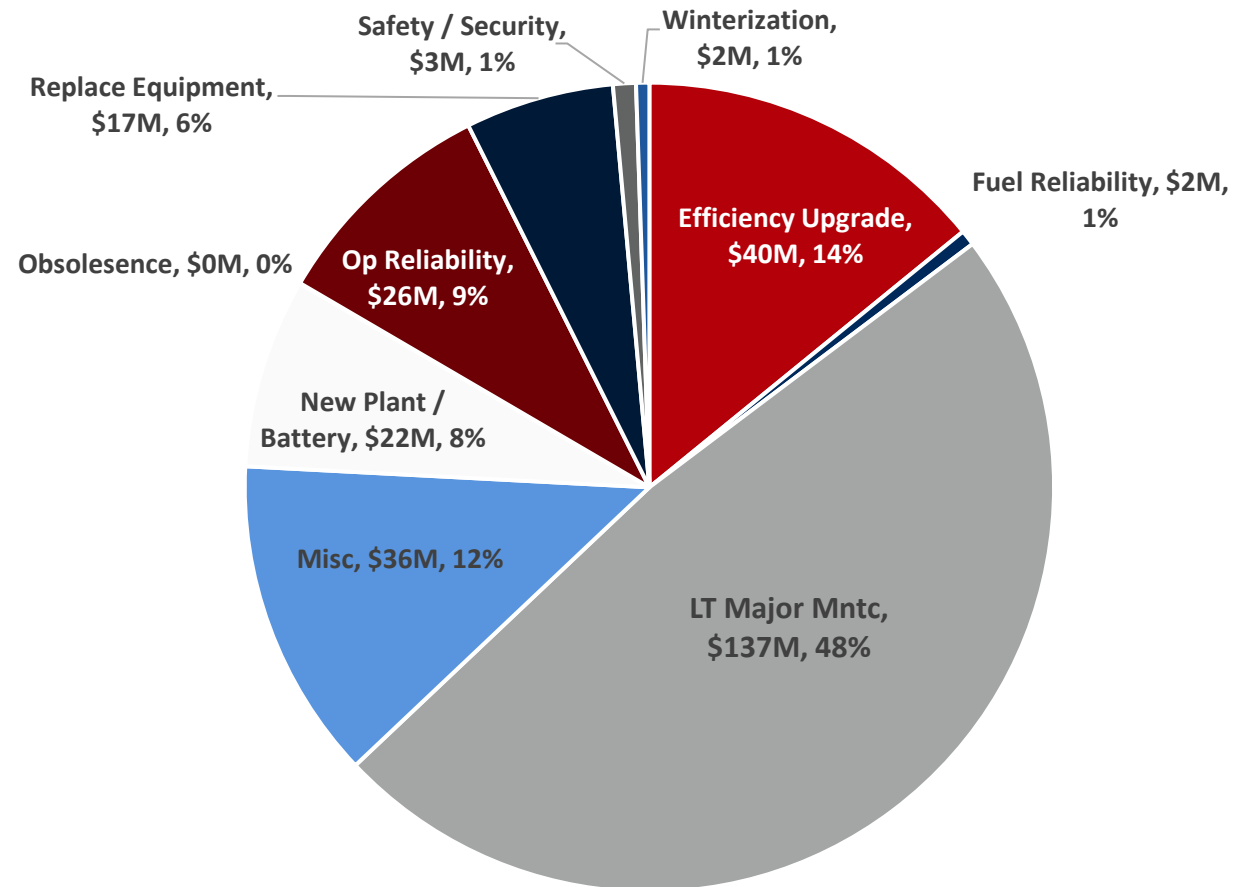
\* Excludes joint-owned plants (Stanton, Stanton A, Indian River)

# Over 57% of 10-Year Capex Major Maint. or Reliability

## *Another 14% Targeted for Efficiency Upgrades*

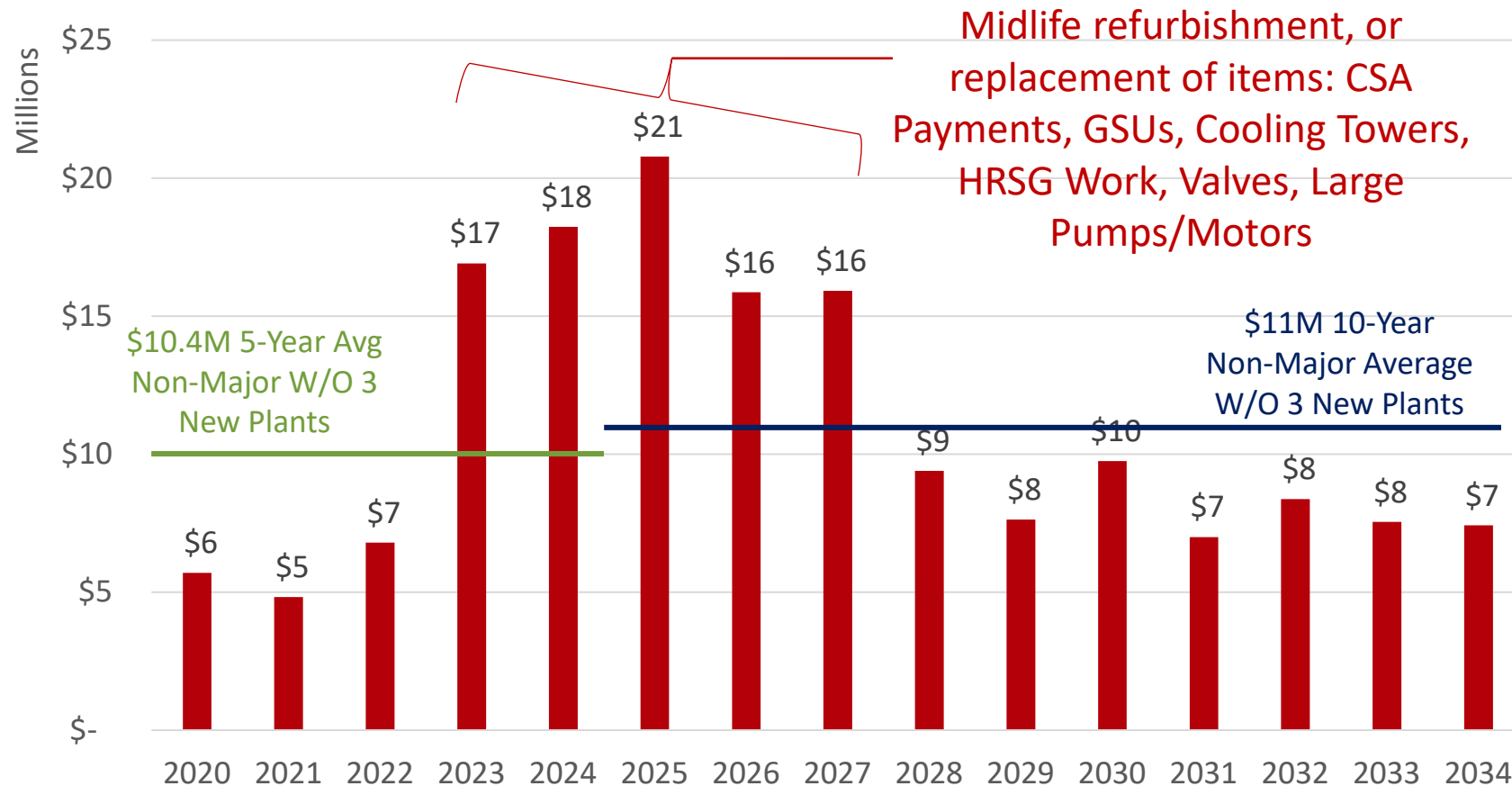
- 8% of Capex for plant acquisition and potential Stock Island battery storage
- Equipment replacement, including corrosion repairs, account for 6% of projection
- \$36M Misc reflective of 2025 & 2026 average levels
- Balance of unknown out-year projects classified consistent with expected project type

ARP 10-Year Capex Breakdown By Project Type



# Legacy ARP Assets Average Non-Major Capex Up \$0.6M 2023-2027 Inclusive of Mid Life Repairs Such as Cooling Towers

Cane Island, TCEC, SI 5-Year Actuals Vs. Projected

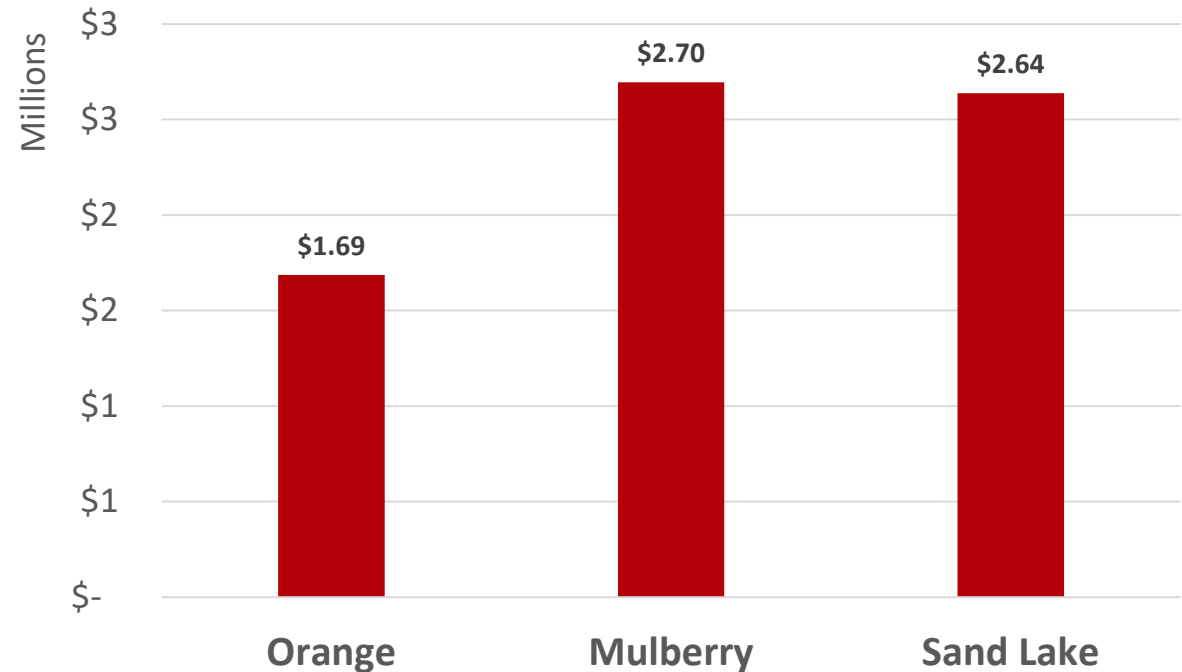


# Acquired Plants Add ~\$7M Annual Capex Costs

*Annual Estimates 12%, or \$480k, Higher Than Initial Due Diligence Expectation*

- SLEC Requires \$3.5M Cooling Tower Refurbishment
- Mulberry has multiple unanticipated replacement projects
- Staff negotiating with NS for mitigation or purchase price reduction
- Orange inclusive of purchase of a used spare combustion turbine

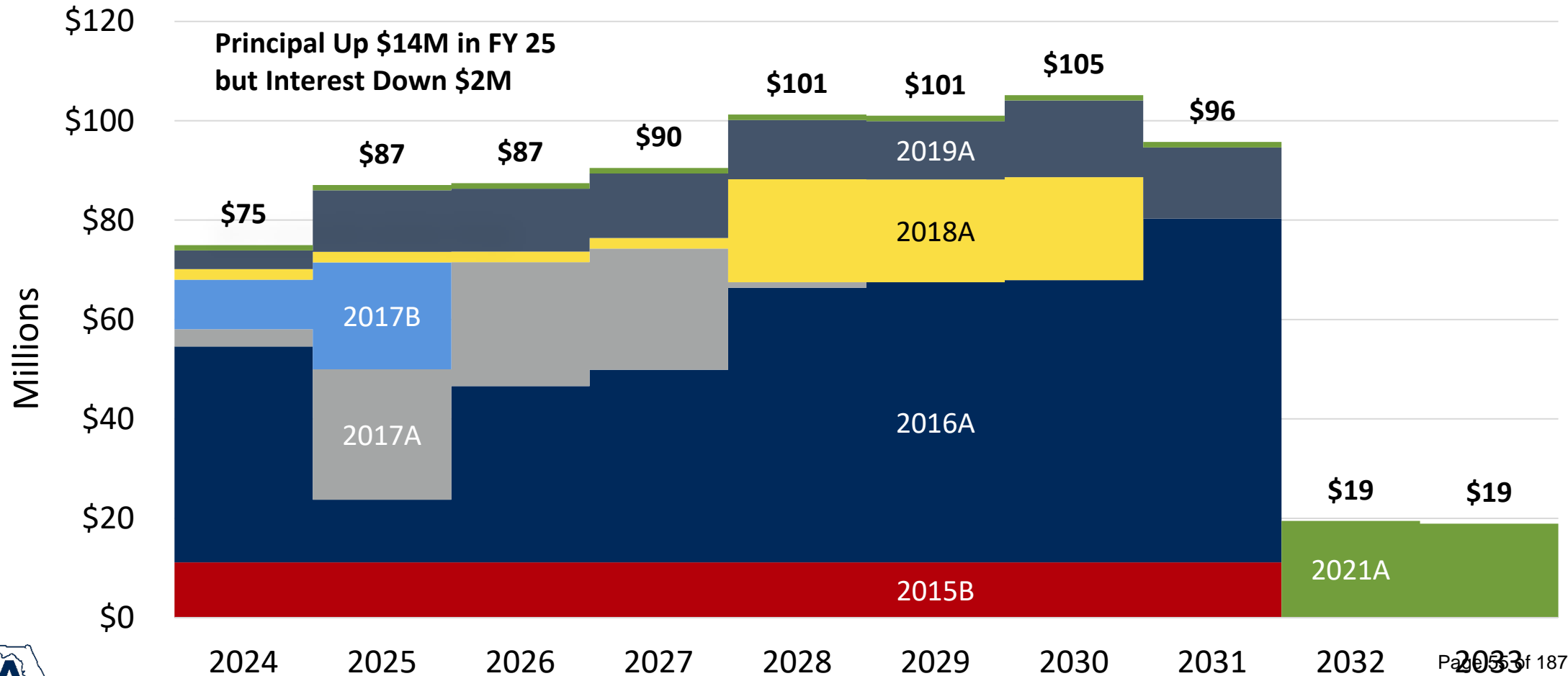
Acquired Plants 10-Year Average Annual Capex



# ARP Debt Service Costs Increasing

## *Shaped to Increase as ARP Load Increases*

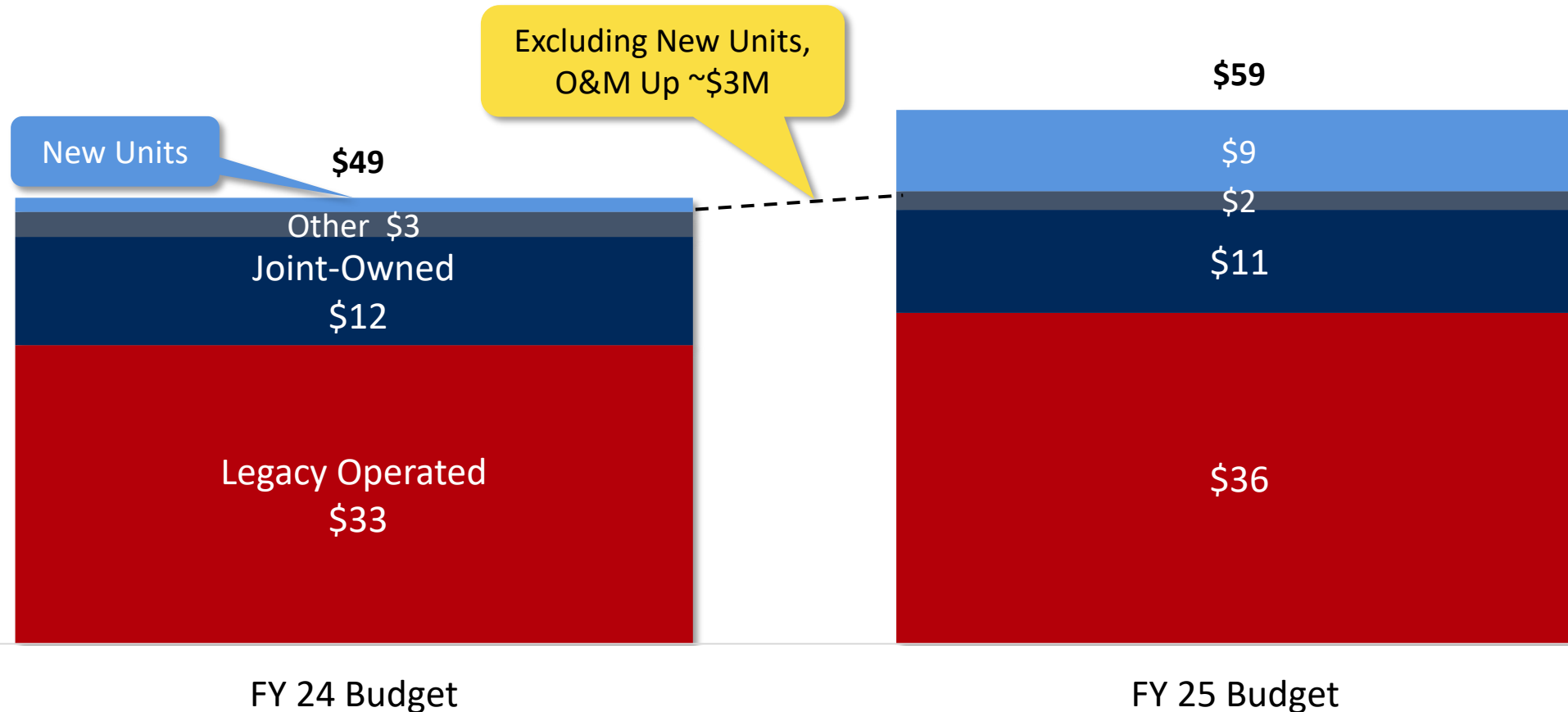
Existing ARP Senior Bond Total Debt Service (\$Millions)



# O&M Up \$10M from FY 24 Budget

## *Sand Lake & Mulberry ~75% of Increase*

FY 24 vs FY 25 Budgeted O&M Expense (\$Millions)





RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL ALL-REQUIREMENTS POWER SUPPLY PROJECT BUDGET, IN THE AMOUNT OF FIVE HUNDRED EIGHTY-SEVEN MILLION SIX HUNDRED EIGHTY SIX THOUSAND DOLLARS (\$587,686,000), FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2024, AND ENDING SEPTEMBER 30, 2025, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE OF UNEXPENDED FUNDS; (VI) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (VIII) PROVIDING FOR SEVERABILITY; AND (IX) PROVIDING AN EFFECTIVE DATE

Whereas, the Interlocal Agreement Creating the Florida Municipal Power Agency, as amended (the “**Interlocal Agreement**”), requires the Executive Committee of the Florida Municipal Power Agency (the “**Agency**”) to annually approve and adopt an annual Agency general budget, and an annual All-Requirements Power Supply Project budget, for the succeeding fiscal year; and

Whereas, pursuant to these requirements the annual budget documents for the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2024, and ending September 30, 2025, (“**Fiscal Year 2025**”) have been prepared and presented by Agency staff, reviewed and approved by the Agency’s Finance Committee, and recommended for approval to the Executive Committee.

BE IT RESOLVED BY THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY THAT:

SECTION I.                   **Annual All-Requirements Power Supply Project Budget.** (A) The All-Requirements Power Supply Project budget for Fiscal Year 2024 is hereby established as *\$587,686,000*. The All-Requirements Power Supply Project

budget for Fiscal Year 2025 is established hereby as finally approved by the Finance Committee, and described in detail in the “**Fiscal Year 2025 Budget Book**” (collectively, the “**ARP Fiscal Year 2025 Budget**”). The Fiscal Year 2025 Budget Book as it relates to the ARP Fiscal Year 2025 Budget is incorporated by this reference as a material part of this resolution.

(B) The ARP Fiscal Year 2025 Budget, as established in subsection (A) above and described in detail in the Fiscal Year 2025 Budget Book, is hereby approved and adopted. Approval is also hereby given to those documents in the Fiscal Year 2025 Budget Book related to the plan for the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2025, and ending September 30, 2026 (“**Fiscal Year 2026**”), which is hereby approved as the plan to be used to prepare the Fiscal Year 2026 All-Requirements Power Supply Project budget.

SECTION II. **Definition of Budget Amendments.** For purposes of this Resolution, “**Budget Amendment**” means an increase or decrease in any expenditure within the ARP Fiscal Year 2025 Budget, the effect of which alters the total dollar amount of the ARP Fiscal Year 2025 Budget.

SECTION III. **Approval of Budget Amendments.** The ARP Fiscal Year 2025 Budget may only be amended by the Executive Committee at a duly called meeting of the Executive Committee by resolution and in accordance with Agency requirements and requirements of law.

SECTION IV. **Account Adjustment.** The General Manager may adjust the appropriate accounts for the ARP Fiscal Year 2025 Budget by a maximum amount of unexpended funds for approved and appropriated All-Requirements Power Supply Project expenditures for undertakings remaining active as of September 30, 2024. However, any such adjustment must be reported to and approved by the Executive Committee, in accordance with Section III.

SECTION V. **Lapse of Unexpended Funds.** Any funds in the ARP Fiscal Year 2025 Budget appropriated but not expended, unless otherwise amended pursuant to Section III, automatically lapse upon FMPA’s close of business on September 30, 2025, unless otherwise approved by a resolution of the Executive Committee.

SECTION VI. **Interim Funding of Total Capital Financed.** (A) All capital improvements described in the ARP Fiscal Year 2025 Budget under the headings of “Capital Plan,” “Capital Expenses,” or otherwise described as capital expenditures or as expected to be financed with loans or other debt obligations may initially be paid with other temporarily available funds of the All-Requirements Power

Supply Project, pending issuance of such loans or other debt; it is the expectation of Florida Municipal Power Agency that such expended amounts will be reimbursed when the proceeds of such debt become available, that the maximum principal amount of debt issued for such purposes will also include the amount necessary to fund associated issuance costs, debt reserve funds, capitalized interest and similar items customarily included in a debt financing of such capital expenditures (as grossed up, for purposes of this Section VI, the “**Maximum Principal Amount**”), and it is the Florida Municipal Power Agency’s intention that this Section VI be treated as a statement of the Florida Municipal Power Agency’s “official intent” within the meaning of IRS regulations section 1.150-2. While this is the current intention of the Florida Municipal Power Agency, it does not in any way obligate it to proceed with tax-exempt financing for any such expenditures, or to reimburse itself from the proceeds of any such loan or debt financing or financings which may be undertaken, in the event that the Florida Municipal Power Agency later determines that such action is not in its best interest. In addition, in the event that (i) it becomes apparent during Fiscal Year 2025 that the actual costs of capital improvements for Fiscal Year 2025 may or will exceed the amount set forth in the ARP Fiscal Year 2025 Budget as hereby adopted; (ii) the Florida Municipal Power Agency determines that the amount expected to be financed with loans or other debt obligations will exceed the Maximum Principal Amount described in the ARP Fiscal Year 2025 Budget; or (iii) the Florida Municipal Power Agency otherwise determines that a further statement of “official intent” is warranted due to other changes in circumstances; then, a further statement of “official intent” under applicable federal income tax regulations may be subsequently adopted by the Authorized Officers (as set forth further in Section VI(B)) in a timely manner in order to preserve the ability to reimburse such excess from the proceeds of additional loans or debt obligations.

(B) For purposes of Section VI(A), “**Authorized Officers**” means (i) the Chairperson of the Executive Committee or the Vice Chairperson of the Executive Committee or the elected Treasurer of the Agency, and (ii) the General Manager and CEO of FMPA or the Chief Financial Officer of FMPA.

SECTION VII. **Determination of a Public Purpose.** The Executive Committee hereby determines that all budgeted expenditures described in the ARP Fiscal Year 2025 Budget, and those otherwise permitted and within the limits established in the ARP Fiscal Year 2025 Budget, have and do serve a public purpose and further the purposes of the All-Requirements Power Supply Project, as provided for in the Interlocal Agreement, the All-Requirements Power Supply Project Contracts between FMPA and each of the Project Participants (as defined therein), and applicable law.

SECTION VIII. **Severability.** If one or more provisions of this resolution should be determined by a court of competent jurisdiction to be contrary to law, such

provisions shall be deemed to be severable from the remaining provisions hereof, and shall in no way affect the validity or enforceability of such remaining provisions.

SECTION IX. **Effective Date.** This resolution shall take effect immediately upon its adoption.

This Resolution 2024-EC3 is hereby approved and adopted by the Executive Committee of the Florida Municipal Power Agency on June 20, 2024.

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Chairperson of the Executive Committee

I HEREBY CERTIFY that on June 20, 2024, the above Resolution 2024-EC3 was approved and adopted by the Executive Committee of the Florida Municipal Power Agency, and that this is a true and conformed copy of Resolution 2024-EC3.

ATTEST:

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Secretary or Assistant Secretary

SEAL

**FLORIDA MUNICIPAL POWER AGENCY**  
**ALL-REQUIREMENTS POWER SUPPLY PROJECT**  
**Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan (\$000)**

Line No.	Description	Actual FY 2022	Actual FY 2023	Budget FY 2024	Year-End Estimate FY 2024	Proposed		% Increase/Decrease	
						Budget FY 2025	Plan FY 2026	FY25 Bdgt/ FY24 Bdgt	FY26 Plan FY25 Bdgt
<b>Revenues</b>									
<i>Demand Revenues</i>									
<i>Participant Demand Revenues</i>									
1	Demand Rate Revenues [1]	\$ 225,566	\$ 226,600	\$ 232,343	\$ 218,090	244,935	\$ 234,682	5.4%	-4.2%
2	Customer Charge Revenues	324	324	324	324	324	324	0.0%	0.0%
3	<b>Total Participant Demand Revenues</b>	<b>225,890</b>	<b>226,924</b>	<b>232,667</b>	<b>218,414</b>	<b>245,259</b>	<b>235,006</b>	<b>5.4%</b>	<b>-4.2%</b>
<i>Non-Participant Demand Revenues</i>									
4	Sales of Capacity to Others	5,505	6,832	3,612	4,130	6,118	7,432	69.4%	21.5%
5	Interest Income	(1,317)	8,009	889	9,210	8,984	9,343	910.3%	4.0%
6	Other Demand Revenues	1,671	1,235	1,308	1,108	931	944	-28.9%	1.4%
7	Withdrawals from Rate Protection Account	0	0	0	0	0	0	N/A	N/A
8	<b>Total Non-Participant Demand Revenues</b>	<b>5,859</b>	<b>16,076</b>	<b>5,810</b>	<b>14,448</b>	<b>16,033</b>	<b>17,719</b>	<b>176.0%</b>	<b>10.5%</b>
9	<b>Total Demand Revenues</b>	<b>231,749</b>	<b>243,000</b>	<b>238,477</b>	<b>232,862</b>	<b>261,292</b>	<b>252,725</b>	<b>9.6%</b>	<b>-3.3%</b>
<i>Energy Revenues</i>									
<i>Participant Energy Revenues</i>									
10	Energy Rate Revenues [1]	326,675	280,499	196,765	180,650	195,853	223,773	-0.5%	14.3%
11	Solar 1 Energy Surcharge/(Credit)	(2,521)	(942)	248	1,279	290	(156)	16.8%	-153.8%
12	Solar 2 Energy Surcharge/(Credit)	0	0	(692)	0	(585)	(2,035)	-15.4%	247.7%
13	<b>Total Participant Energy Revenues</b>	<b>324,154</b>	<b>279,557</b>	<b>196,322</b>	<b>181,928</b>	<b>195,558</b>	<b>221,582</b>	<b>-0.4%</b>	<b>13.3%</b>
<i>Non-Participant Energy Revenues</i>									
14	Sale of Physical Natural Gas	34,102	35,371	12,000	12,705	12,000	12,000	0.0%	0.0%
15	Sale of Interchange Energy	29,829	22,318	18,352	22,819	34,104	50,349	85.8%	47.6%
16	Sale of Energy to Others	55,078	29,045	21,057	14,531	25,376	30,866	20.5%	21.6%
17	Other Energy Revenues	2,143	5,580	681	1,260	695	707	1.9%	1.8%
18	<b>Total Non-Participant Energy Revenues</b>	<b>121,152</b>	<b>92,314</b>	<b>52,091</b>	<b>51,315</b>	<b>72,175</b>	<b>93,922</b>	<b>38.6%</b>	<b>30.1%</b>
19	<b>Total Energy Revenues</b>	<b>445,305</b>	<b>371,871</b>	<b>248,412</b>	<b>233,243</b>	<b>267,732</b>	<b>315,503</b>	<b>7.8%</b>	<b>17.8%</b>
<i>Transmission Revenue</i>									
<i>Participant Transmission Revenues</i>									
20	Transmission Rate Revenues - Non-KUA [1]	39,510	41,411	41,000	44,227	48,578	50,450	18.5%	3.9%
21	Transmission Rate Revenues - KUA [1]	3,488	3,610	2,527	2,450	2,540	2,180	0.5%	-14.2%
22	Low Voltage Delivery Charge Revenues	164	173	187	170	184	186	-1.6%	1.4%
23	<b>Total Participant Transmission Revenues</b>	<b>43,162</b>	<b>45,194</b>	<b>43,714</b>	<b>46,846</b>	<b>51,302</b>	<b>52,816</b>	<b>17.4%</b>	<b>3.0%</b>
<i>Non-Participant Transmission Revenues</i>									
24	Seminole Agreement	500	500	500	500	333	0	-33.3%	-100.0%
25	Standby Transmission Revenues	27	0	13	13	27	27	100.0%	0.0%
26	Withdrawals from Rate Protection Account	0	0	0	0	0	0	N/A	N/A
27	<b>Total Non-Participant Transmission Revenues</b>	<b>527</b>	<b>500</b>	<b>513</b>	<b>513</b>	<b>360</b>	<b>27</b>	<b>-29.9%</b>	<b>-92.6%</b>
28	<b>Total Transmission Revenues</b>	<b>43,690</b>	<b>45,694</b>	<b>44,227</b>	<b>47,360</b>	<b>51,662</b>	<b>52,843</b>	<b>16.8%</b>	<b>2.3%</b>
29	<b>Total Revenues</b>	<b>\$ 720,744</b>	<b>\$ 660,565</b>	<b>\$531,117</b>	<b>\$513,465</b>	<b>\$ 580,686</b>	<b>\$ 621,071</b>	<b>9.3%</b>	<b>7.0%</b>
<b>Expenses</b>									
<i>Demand Expenses</i>									
30	Capacity Purchased through FMPA Projects	\$ 39,804	\$ 40,449	\$ 35,799	\$ 29,972	\$ 35,665	\$ 24,621	-0.4%	-31.0%
31	Capacity Purchased from Others	18,059	18,005	10,107	9,975	10,584	10,584	4.7%	0.0%
32	ARP Plant O&M Expense	39,096	47,120	49,141	51,251	58,808	56,117	19.7%	-4.6%
33	Debt, Leases & R&R	100,530	109,283	112,163	112,324	129,066	135,540	15.1%	5.0%
34	Direct Charges & Other - Fixed	23,163	23,751	26,427	26,204	31,273	36,383	18.3%	16.3%
35	Gas Transportation	29,209	28,205	26,275	23,359	24,477	24,443	-6.8%	-0.1%
36	Variable O&M to Energy	(18,112)	(23,813)	(21,433)	(20,224)	(28,581)	(34,963)	33.3%	22.3%
37	Deposit to Rate Protection Account	0	0	0	0	0	0	N/A	N/A
38	<b>Total Demand Expenses</b>	<b>231,749</b>	<b>243,000</b>	<b>238,477</b>	<b>232,862</b>	<b>261,292</b>	<b>252,725</b>	<b>9.6%</b>	<b>-3.3%</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**ALL-REQUIREMENTS POWER SUPPLY PROJECT**  
**Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan (\$000)**

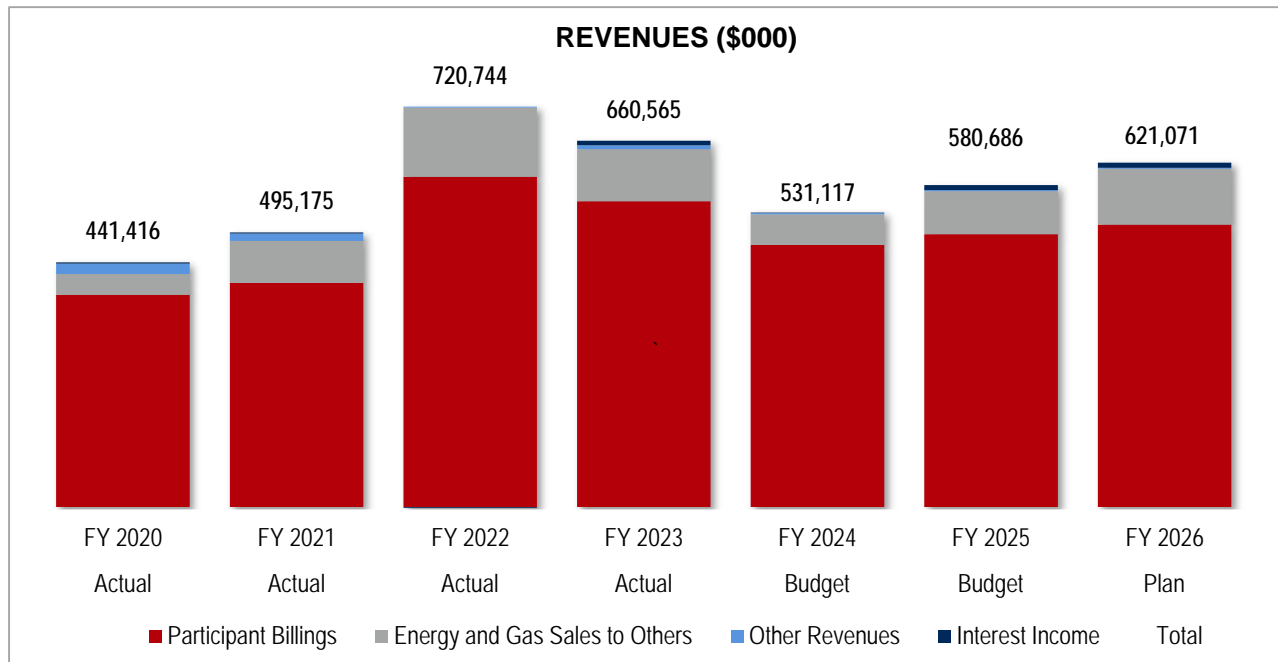
Line No.	Description	Actual FY 2022	Actual FY 2023	Budget FY 2024	Year-End Estimate FY 2024	Proposed		% Increase/Decrease	
						Budget FY 2025	Plan FY 2026	FY25 Bdgt/ FY24 Bdgt	FY26 Plan FY25 Bdgt
<b>Energy Expenses</b>									
39	Firm Energy Purchased from Others	9,060	7,868	6,713	5,253	7,540	11,878	12.3%	57.5%
40	Direct Charges & Other - Variable	750	750	750	750	750	750	0.0%	0.0%
41	Non-Firm Energy Purchases	21,968	11,340	10,977	8,319	8,428	12,119	-23.2%	43.8%
42	Fuels	395,416	307,275	208,539	198,698	222,434	255,794	6.7%	15.0%
43	APR Plant Non-Fuel Variable O&M	18,112	23,813	21,433	20,224	28,581	34,963	33.3%	22.3%
44	Deposit to Rate Protect. Acct./Margin Recovery	0	20,825	0	0	0	0	N/A	N/A
45	<b>Total Energy Expenses</b>	<b>445,305</b>	<b>371,871</b>	<b>248,412</b>	<b>233,243</b>	<b>267,732</b>	<b>315,503</b>	<b>7.8%</b>	<b>17.8%</b>
<b>Transmission - Cost Centers</b>									
46	Transmission Expenses - Non-KUA	40,202	42,084	41,700	44,892	49,122	50,663	17.8%	3.1%
47	Transmission Expenses - KUA	3,488	3,610	2,527	2,468	2,540	2,180	0.5%	-14.2%
48	<b>Total Transmission Expenses</b>	<b>43,690</b>	<b>45,694</b>	<b>44,227</b>	<b>47,360</b>	<b>51,662</b>	<b>52,843</b>	<b>16.8%</b>	<b>2.3%</b>
49	<b>Total Expenses for Base Rate Calculation</b>	<b>\$ 720,744</b>	<b>\$ 660,565</b>	<b>\$531,117</b>	<b>\$513,465</b>	<b>\$ 580,686</b>	<b>\$ 621,071</b>	<b>9.3%</b>	<b>7.0%</b>
50	<b>Net Income Before Regulatory Adjust.</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0.0%</b>	<b>0.0%</b>
51	<b>Contingency for Spending Authority</b>	<b>\$ 5,000</b>	<b>\$ 5,000</b>	<b>\$ 5,000</b>	<b>\$ -</b>	<b>\$ 7,000</b>	<b>\$ 7,000</b>	<b>40.0%</b>	<b>0.0%</b>
52	<b>Total Spending Authority</b>	<b>\$ 727,330</b>	<b>\$ 670,994</b>	<b>\$536,117</b>	<b>\$536,117</b>	<b>\$ 587,686</b>	<b>\$ 628,071</b>	<b>9.6%</b>	<b>6.9%</b>
<b>Total Annual Billing Determinants</b>									
53	Demand (MW)	14,606	14,751	14,775	14,796	15,156	15,108	2.6%	-0.3%
54	Energy (GWh)	5,963	6,041	6,010	5,961	6,052	6,097	0.7%	0.7%
55	Phase 1 Solar (GWh)	101	98	103	95	102	102	-0.7%	-0.3%
56	Phase 2 Solar (GWh)	0	0	99	20	123	221	24.6%	79.7%
57	Transmission - Non- KUA (MW)	9,316	9,678	9,485	9,308	9,606	9,681	1.3%	0.8%
58	Transmission -KUA (MW)	3,844	3,978	3,920	3,816	3,935	3,980	0.4%	1.2%
<b>Participant Per-Unit Costs</b>									
59	Demand (\$/kW-mo) [2]	\$15.44	\$15.36	\$15.73	\$14.74	\$16.16	\$15.53	2.8%	-3.9%
60	Transmission - Non-KUA (\$/kW-mo.)	\$4.24	\$4.28	\$4.32	\$4.75	\$5.06	\$5.21	17.0%	3.0%
61	Transmission - KUA (\$/kW-mo.)	\$0.91	\$0.91	\$0.64	\$0.64	\$0.65	\$0.55	0.1%	-15.1%
62	Energy (\$/MWh)	\$54.78	\$46.44	\$32.74	\$30.30	\$32.36	\$36.70	-1.2%	13.4%
63	Solar 1 Surcharge/(Credit) (\$/MWh)	(\$24.87)	(\$9.65)	\$2.41	\$13.51	\$2.84	(\$1.53)	17.6%	-154.0%
64	Solar 2 Surcharge/(Credit) (\$/MWh)	\$0.00	\$0.00	(\$7.01)	\$0.00	(\$4.76)	(\$9.21)	-32.1%	93.5%
65	Average All-in Cost to Participants (\$/MWh) [3]	\$99.90	\$91.48	\$78.72	\$74.80	\$81.36	\$83.92	3.4%	3.1%
66	Total Expense (Excluding Contingency) (\$/MWh)	\$120.86	\$109.35	\$88.37	\$86.14	\$95.94	\$101.87	8.6%	6.2%
67	Annual Project Coincident Peak (MW)	1,307	1,413	1,315	1,317	1,326	1,337	0.8%	0.8%
68	Avg. Annual Load Factor (Net of Excluded Resources) (%)	52.10%	48.81%	52.18%	51.66%	52.10%	52.07%		

[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.

[2] Net of credits received by Bushnell through the Load Attraction Incentive Rate. Such credits end after FY 2024.

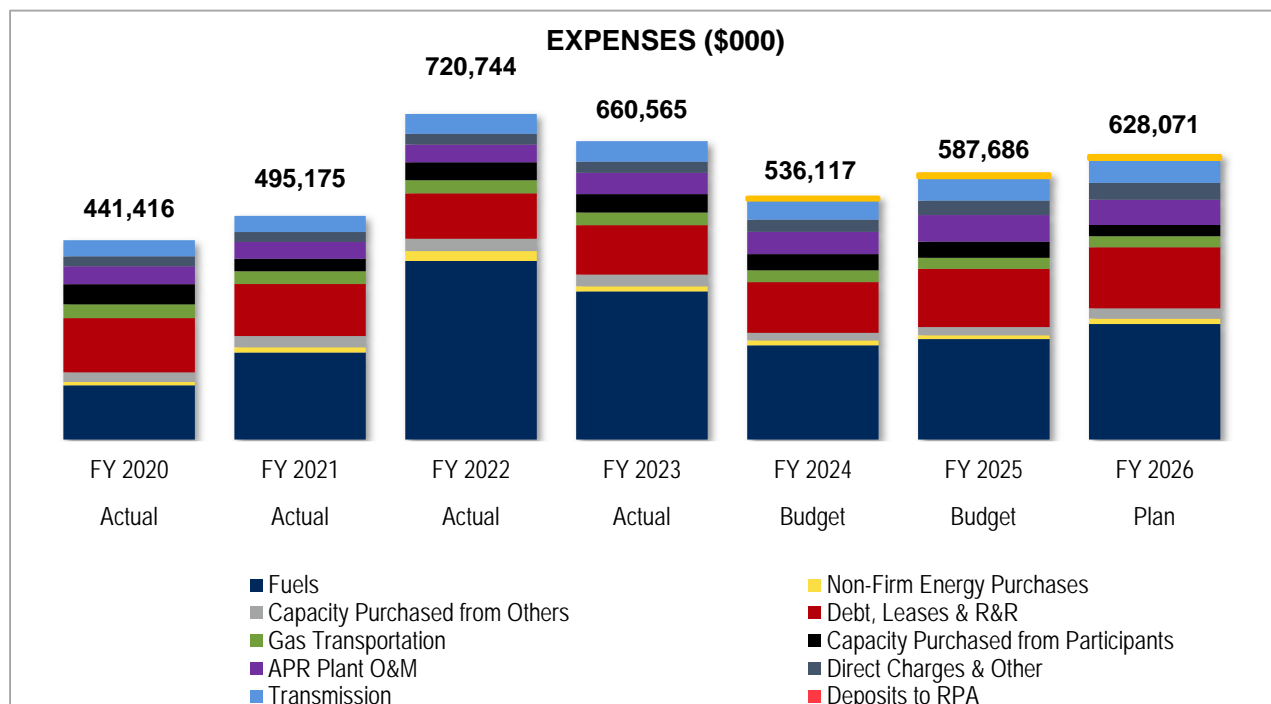
[3] Excludes Solar Surcharge/(Credit) Revenues.

**FLORIDA MUNICIPAL POWER AGENCY  
ALL-REQUIREMENTS POWER SUPPLY PROJECT  
Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan  
Comparison of Budget to Historical Revenues and Expenses (\$000)**



REVENUES	(\$000)						
	Actual FY 2020	Actual FY 2021	Actual FY 2022	Actual FY 2023	Budget FY 2024	Budget FY 2025	Plan FY 2026
Participant Billings	382,618	404,193	595,754	551,674	472,716	492,145	509,431
Interest Income	2,367	2,073	(1,317)	8,009	889	8,984	9,343
Energy and Gas Sales to Others	37,481	75,861	124,514	93,566	55,022	77,598	100,647
Other Revenues	18,950	13,048	1,792	7,315	2,490	1,959	1,651
<b>Total</b>	<b>441,416</b>	<b>495,175</b>	<b>720,744</b>	<b>660,565</b>	<b>531,117</b>	<b>580,686</b>	<b>621,071</b>

**FLORIDA MUNICIPAL POWER AGENCY  
ALL-REQUIREMENTS POWER SUPPLY PROJECT  
Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan  
Comparison of Budget to Historical Revenues and Expenses (\$000)**



EXPENSES	(\$000)						
	Actual FY 2020	Actual FY 2021	Actual FY 2022	Actual FY 2023	Budget FY 2024	Budget FY 2025	Plan FY 2026
Transmission	35,813	35,696	43,690	45,694	44,227	51,662	52,843
Capacity Purchased from Participants	44,645	27,564	39,804	40,449	35,799	35,665	24,621
Capacity Purchased from Others	21,194	24,535	27,119	25,873	16,820	18,124	22,462
APR Plant O&M	39,836	37,257	39,096	47,120	49,141	58,808	56,117
Debt, Leases & R&R	120,315	115,229	100,530	109,283	112,163	129,066	135,540
Direct Charges & Other	21,884	21,939	23,913	24,501	27,177	32,023	37,133
Gas Transportation	30,254	28,418	29,209	28,205	26,275	24,477	24,443
Non-Firm Energy Purchases	7,534	11,986	21,968	11,340	10,977	8,428	12,119
Fuels	119,942	192,552	395,416	328,100	208,539	222,434	255,794
Deposits to Rate Protection Account	0	0	0	0	0	0	0
Contingency *	0	0	0	0	5,000	7,000	7,000
<b>Total</b>	<b>441,416</b>	<b>495,175</b>	<b>720,744</b>	<b>660,565</b>	<b>536,117</b>	<b>587,686</b>	<b>628,071</b>
Total Billed MWhs (In 000)	5,798	5,886	5,963	6,041	6,010	6,052	6,097



**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2025 BUDGET**

**OPERATION AND MAINTENANCE FUND**

	Beginning Balance 10/1/2024	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$52,767	\$5,134	\$0	\$57,900	\$57,900
Working Capital Account	18,688	0	0	18,688	18,688
Rate Stabilization Account	10,000	0	0	10,000	10,000
<b>Total Operation and Maintenance Fund</b>	<b>\$81,455</b>	<b>\$5,134</b>	<b>\$0</b>	<b>\$86,589</b>	<b>\$86,589</b> [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.  
 Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

**DEBT SERVICE FUND**

	Beginning Balance 10/1/2024	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2025
* Debt Service Accounts				
Principal	\$45,985	\$60,195	\$45,985	\$60,195
Interest	14,498	26,886	27,941	13,443
<b>Total Debt Service Accounts</b>	<b>\$60,483</b>	<b>\$87,081</b>	<b>\$73,926</b>	<b>\$73,638</b>

\*Account minimums will be in compliance with Bond Resolution.

**SUBORDINATED DEBT SERVICE**

	Beginning Balance 10/1/2024	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2025
Debt Service *				
Principal	\$0	\$0	\$0	\$0
Interest	1,157,027	2,314,054	2,314,054	1,157,027
<b>Total Debt Service Accounts</b>	<b>\$1,157,027</b>	<b>\$2,314,054</b>	<b>\$2,314,054</b>	<b>\$1,157,027</b>

\* Subordinated Debt paid from O&M Account.

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2025 BUDGET**

**RESERVE AND CONTINGENCY FUND**

	Beginning Balance 10/1/2024	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account *	\$29,003	\$21,160	\$32,965	\$17,198	\$10,000
Tax Exempt Bond Proceeds for Capital Additions	\$0	\$40,000	\$10,000	\$30,000	
Taxable Bond Proceeds for Plant Acquisitions/Capital	\$0	\$0	\$0	\$0	
Bond Proceeds for Public Gas Partners	\$1,724	\$0	\$300	\$1,424	
* Contingency Account	\$1,417	\$57	\$0	\$1,474	\$1,474
* Minimum requirement as set in budget process.					

**GENERAL RESERVE FUND**

	Beginning Balance 10/1/2024	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2025
General Reserve Fund - Insurance Deductible	\$3,750	\$0	\$0	\$3,750
General Reserve Fund - Other	\$5,488	\$427	\$0	\$5,914

**RATE PROTECTION ACCOUNT**

	Beginning Balance 10/1/2024	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2025
Rate Protection Account *	\$0	\$0	\$0	\$0

\* Account closed during FY 2024 per EC direction, with remaining funds transferred to the General Reserve Fund.

**DEPOSITS**

	Beginning Balance 10/1/2024	Deposits *	Withdraw- als/ Payments	Ending Balance 9/30/2025
Solar Project Security Deposit	\$3,866	\$155	\$0	\$4,021
* Interest Earnings				

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2025 BUDGET**

**CAPITAL PLAN**

	<b>Fiscal Year 2025 Budget</b>
<b><u>Capital Funding</u></b>	
Total Capital Funded from Bond Proceeds	\$10,000
Total Capital Funded from Renewal & Replacement	\$25,970
Total	<u>\$35,970</u>
<b><u>Capital Expenses</u></b>	
<i>Operated Facilities:</i>	
Cane Island	\$6,254
Treasure Coast	\$11,323
Stock Island	\$4,234
Sand Lake	\$3,015
Mulberry	\$3,295
Orange	\$0
Total Operated Facilities Capital	<u>\$28,121</u>
<i>Joint-Owned Facilities:</i>	
Stanton Unit 1	\$0
Stanton Unit 2	\$199
Stanton Common	\$3,126
Stanton A	\$130
Indian River	\$3,804
Total Joint-Owned Facilities Capital	<u>\$7,259</u>
<i>Other Capital</i>	\$591
<b>Total Capital Expenses</b>	<u><u>\$35,970</u></u>

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2026 PLAN**

**OPERATION AND MAINTENANCE FUND**

	Beginning Balance 10/1/2025	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$57,900	\$1,767	\$0	\$59,667	\$59,667
Working Capital Account	\$18,688	0	0	18,688	18,688
Rate Stabilization Account	\$10,000	0	0	10,000	10,000
<b>Total Operation and Maintenance Fund</b>	<b>\$86,589</b>	<b>\$1,767</b>	<b>\$0</b>	<b>\$88,355</b>	<b>\$88,355</b> [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.  
 Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

**DEBT SERVICE FUND**

	Beginning Balance 10/1/2025	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2026
* Debt Service Accounts				
Principal	\$60,195	\$63,125	\$60,195	\$63,125
Interest	13,443	24,306	25,596	12,153
<b>Total Debt Service Accounts</b>	<b>\$73,638</b>	<b>\$87,431</b>	<b>\$85,791</b>	<b>\$75,278</b>

\*Account minimums will be in compliance with Bond Resolution.

**SUBORDINATED DEBT SERVICE**

	Beginning Balance 9/30/2025	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2026
Debt Service *				
Principal	\$0	\$0	\$0	\$0
Interest	1,157,027	1,432,054	1,432,054	1,157,027
<b>Total Debt Service Accounts</b>	<b>\$1,157,027</b>	<b>\$1,432,054</b>	<b>\$1,432,054</b>	<b>\$1,157,027</b>

\* Subordinated Debt paid from O&M Account.

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
**Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan**  
**Project Fund Balances (\$000)**

**FISCAL YEAR 2026 PLAN**

**RESERVE AND CONTINGENCY FUND**

	Beginning Balance 10/1/2025	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account *	\$17,198	\$20,688	\$8,478	\$29,408	\$10,000
Tax Exempt Bond Proceeds for Capital Additions **	\$30,000	\$0	\$30,000	\$0	
Taxable Bond Proceeds for Plant Acquisitions/Capital	\$0	\$40,000	\$40,000	\$0	
Bond Proceeds for Public Gas Partners	\$1,424	\$0	\$300	\$1,124	
* Contingency Account	\$1,474	\$57	\$0	\$1,530	\$1,530

\* Minimum requirement as set in budget process.

\*\* Includes repayment of 2021B proceeds used for initial funding of Sand Lake and Mulberry acquisitions.

**GENERAL RESERVE FUND**

	Beginning Balance 10/1/2025	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2026
General Reserve Fund - Insurance Deductible	\$3,750	\$0	\$0	\$3,750
General Reserve Fund - Other	\$5,914	\$446	\$0	\$6,361

**RATE PROTECTION ACCOUNT**

	Beginning Balance 10/1/2025	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2026
Rate Protection Account *	\$0	\$0	\$0	\$0

\* Account closed during FY 2024 per EC direction, with remaining funds transferred to the General Reserve Fund.

**DEPOSITS**

	Beginning Balance 1/0/1900	Deposits *	Withdraw- als/ Payments	Ending Balance 9/30/2026
Solar Project Security Deposit	\$4,021	\$161	\$0	\$4,182

\* Interest Earnings

**FLORIDA MUNICIPAL POWER AGENCY**  
**All-Requirements Power Supply Project**  
 Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan  
Project Fund Balances (\$000)

**FISCAL YEAR 2026 PLAN**

**CAPITAL PLAN**

	Fiscal Year 2026 Plan
<b>Capital Funding</b>	
Total Capital Funded from Bond Proceeds	\$35,100
Total Capital Funded from Renewal & Replacement	\$15,473
Total	<u>\$50,573</u>
<b>Capital Expenses</b>	
<i>Operated Facilities:</i>	
Cane Island	\$7,744
Treasure Coast	\$26,690
Stock Island	\$4,085
Sand Lake	\$2,830
Mulberry	\$2,770
Orange	\$5,675
Total Operated Facilities Capital	<u>\$49,794</u>
<i>Joint-Owned Facilities:</i>	
Stanton Unit 1	\$0
Stanton Unit 2	\$70
Stanton Common	\$64
Stanton A	\$181
Indian River	\$291
Total Joint-Owned Facilities Capital	<u>\$606</u>
<i>Other Capital</i>	\$173
<b>Total Capital Expenses</b>	<u><u>\$50,573</u></u>

**FLORIDA MUNICIPAL POWER AGENCY**  
**ALL-REQUIREMENTS POWER SUPPLY PROJECT**  
**Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan**  
**Five-Year Capital Plan (\$000)**

Summary of Capital Projects	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029
Capital Projects ≥ \$1 million					
Waste Water Treatment Alternatives - Stanton [1]	1,320				
IRP Light Oil Storage Expansion	3,249				
Winterization and Dual Fuel Readiness - TCEC	1,100				
Steam Turbine Rotor Install - Mul	1,400				
Cooling Tower - Fill & Structure Refurb - SLEC	2,000	2,000			
Steam Turbine Major Inspection - TCEC	1,000	1,000			
Add Fin-Fans - SI MSD	550	550			
Combustion Turbine Major Inspection - TCEC		6,000			
CT GSU; Upgrade-Rebudgeted - CI2		1,114			
7F Advanced Gas Path (AGP) Upgrade - 1st & 2nd Set - TCEC		15,000			
CT - Lease Engine Acquisition - Ora		1,000			
Sabal Trail Gas Pipeline Plant Connection		1,500			
ST Major - CI4		2,300	3,820		
480V SUS EMAX Breakers Upgrade			4,000		
HRSB - IPSH - HP Sec Econ Return Bend Deformation Repairs - Ora			1,000		
CT Hot Gas Path Inspection - CI4			1,093		
TCEC Rotor Refurbished and Delivered to Cane 4			6,775		
CT Major Inspection - Mul			3,100	1,200	
CT Major - CI1				4,000	
Replace MSD Transformer - SI MSD				1,000	
CT Major - CI2				5,065	
ST Major - CI2				1,689	
ST Minor with L0 Blades - CI3				1,126	
7F Advanced Gas Path (AGP) Upgrade - CI4				3,377	6,956
Closure of Landfill Cell 2 per EPA CCR Rule - Stanton					1,732
CT Hot Gas Path Inspection - TCEC					1,000
Steam Turbine Minor - TCEC					1,000
Major Overhaul - SI 4					2,000
Stock Island Battery Project					17,000
Remaining Capital [2]	25,351	20,109	15,248	14,126	30,434
<b>Total Capital</b>	<b>\$ 35,970</b>	<b>\$ 50,573</b>	<b>\$ 35,036</b>	<b>\$ 31,583</b>	<b>\$ 39,122</b>
Less Contribution in Aid of Construction	0	0	0	0	0
Less Amounts Funded through Financing [3]	(10,000)	(35,100)	0	(25,000)	(10,200)
<b>Capital Funded from Renewal and Replacement</b>	<b>\$ 25,970</b>	<b>\$ 15,473</b>	<b>\$ 35,036</b>	<b>\$ 6,583</b>	<b>\$ 28,922</b>

**FLORIDA MUNICIPAL POWER AGENCY**  
**ALL-REQUIREMENTS POWER SUPPLY PROJECT**  
**Fiscal Year 2025 Operating Budget and Fiscal Year 2026 Plan**  
**Five-Year Capital Plan (\$000)**

Renewal & Replacement Account Activity	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029
Beginning Renewal & Replacement Balance [4]	\$ 29,003	\$ 17,198	\$ 29,408	\$ 15,548	\$ 29,587
Renewal & Replacement Deposits	20,000	20,000	20,000	20,000	20,000
Renewal & Replacement Used for Capital	(25,970)	(15,473)	(35,036)	(6,583)	(28,922)
Adjustment for Prepayments of Future Capital Expenses [5]	(6,995)	6,995			
Interest Earnings	1,160	688	1,176	622	1,183
Ending Renewal & Replacement Balance	\$ 17,198	\$ 29,408	\$ 15,548	\$ 29,587	\$ 21,849
Net Change in Renewal & Replacement Account	\$ (11,805)	\$ 12,210	\$ (13,859)	\$ 14,039	\$ (7,738)

- [1] FMPA is obligated to pay these costs under the Participation Agreement as they are billed. However, FMPA maintains that it is not obligated to participate in this project and is paying any amounts billed for this project under protest.
- [2] Includes the purchases of the Orange plant. Specific amounts are not shown due to confidential pricing, but the total cost of the acquisition of the Sand Lake, Mulberry, and Orange plants is less than \$40 million.
- [3] Assumes the issuance of \$40 million of tax exempt debt in summer 2025 to fund capital expenses, \$40 million of taxable debt in 2026 to pay for the plant acquisitions, and \$35 million of tax exempt debt in 2028 to fund a portion of additional capital needs. Any debt issuance(s) must be approved by the Executive Committee.
- [4] Target minimum long-term balance for the R&R Account is \$10M.
- [5] Reflects advance payments for certain long lead time items in years prior to the actual capital project.



**FLORIDA MUNICIPAL POWER AGENCY  
All-Requirements Power Supply Project**

Detail Budget FYE 2025

	Actual 2021	Actual 2022	Actual 2023	6 Mth Actual 2024	Budget 2024	Budget 2025
<b>Expenses</b>						
<b>Demand Expenses</b>						
<i>Capacity Purchased from Participants</i>						
C&E Credits - Capacity						
555-141-ALLRQ-002-KUA Capacity Cred - Base / Interme - ARP Member Capacity - KUA	(0)	(1)				
<b>Total C&amp;E Credits - Capacity</b>	<b>(0)</b>	<b>(1)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>St. Lucie Project Assigned</b>						
555-230-ALLRQ-021-OUC Tri City Assigned - O&M - OUC Transmission	18,144					
555-240-ALLRQ-002-VER St. Lucie Assigned O&M - ARP Member Capacity - Vero Bea	6,580,224	6,518,885	5,314,854	2,742,236	5,178,043	5,689,008
565-000-ALLRQ-002-FTP Transmission - ARP Member Capacity - FPUA						
<b>Total St. Lucie Project Assigned</b>	<b>6,598,368</b>	<b>6,518,885</b>	<b>5,314,854</b>	<b>2,742,236</b>	<b>5,178,043</b>	<b>5,689,008</b>
<b>Stanton 2 Project Assigned</b>						
555-220-ALLRQ-002-FTP Stanton 2 Assigned - O&M - ARP Member Capacity - FPUA	3,766,565	5,172,245	4,643,736	1,804,511	4,449,257	5,031,608
555-220-ALLRQ-002-KUA Stanton 2 Assigned - O&M - ARP Member Capacity - KUA	7,532,945	10,351,844	9,287,470	3,609,027	8,898,500	10,063,201
555-220-ALLRQ-002-KWS Stanton 2 Assigned - O&M - ARP Member Capacity - Keys	2,259,875	3,105,527	2,786,241	1,082,709	2,669,549	3,018,959
555-220-ALLRQ-002-STK Stanton 2 Assigned - O&M - ARP Member Capacity - Starke	282,527	392,139	348,261	135,328	333,680	377,355
555-220-ALLRQ-002-VER Stanton 2 Assigned - O&M - ARP Member Capacity - Vero Bea	3,766,565	5,176,080	4,643,736	1,804,511	4,449,257	5,031,608
<b>Total Stanton 2 Project Assigned</b>	<b>17,608,477</b>	<b>24,197,834</b>	<b>21,709,444</b>	<b>8,436,085</b>	<b>20,800,243</b>	<b>23,522,730</b>
<b>Stanton Project Assigned</b>						
555-210-ALLRQ-002-FTP Stanton 1 Assigned - O&M - ARP Member Capacity - FPUA	721,184	2,069,142	2,943,512	926,483	2,428,511	1,103,153
555-210-ALLRQ-002-KUA Stanton 1 Assigned - O&M - ARP Member Capacity - KUA	360,592	1,034,565	1,471,756	463,242	1,214,256	551,576
555-210-ALLRQ-002-STK Stanton 1 Assigned - O&M - ARP Member Capacity - Starke	72,124	206,911	294,351	92,648	242,851	110,315
555-210-ALLRQ-002-VER Stanton 1 Assigned - O&M - ARP Member Capacity - Vero Bea	961,629	2,758,939	3,924,804	1,235,349	3,238,115	1,470,916
<b>Total Stanton Project Assigned</b>	<b>2,115,529</b>	<b>6,069,557</b>	<b>8,634,423</b>	<b>2,717,722</b>	<b>7,123,733</b>	<b>3,235,960</b>
<b>Tri-City Project Assigned</b>					0	
555-230-ALLRQ-002-FTP Tri City Assigned - O&M - ARP Member Capacity - FPUA	370,419	858,707	1,408,827	271,260	793,094	946,393
555-230-ALLRQ-002-KWS Tri City Assigned - O&M - ARP Member Capacity - Keys	888,948	2,158,797	3,381,259	651,039	1,903,466	2,271,392
<b>Total Tri-City Project Assigned</b>	<b>1,259,367</b>	<b>3,017,504</b>	<b>4,790,086</b>	<b>922,299</b>	<b>2,696,560</b>	<b>3,217,785</b>
<b>Total Capacity Purchased from Participants</b>	<b>27,581,740</b>	<b>39,803,780</b>	<b>40,448,809</b>	<b>14,818,342</b>	<b>35,798,579</b>	<b>35,665,484</b>
<i>Capacity Purchased from Others</i>						
Long-Term PPAs						
555-182-ALLRQ-003-OLE Contract - Demand - ARP Contract Capacity - OLE	8,625,964	8,902,911	8,675,840	4,343,699	8,675,777	8,675,777
555-182-ALLRQ-003-STA Contract - Demand - ARP Contract Capacity - STA	8,845,435	9,084,262	9,329,537			
<b>Total Long-Term PPAs</b>	<b>17,471,399</b>	<b>17,987,173</b>	<b>18,005,377</b>	<b>4,343,699</b>	<b>8,675,777</b>	<b>8,675,777</b>
Other Capacity Purchases					0	
501-100-ALLRQ-003-OUC Fuel - Natural Gas - ARP Contract Capacity - OUC						
555-182-ALLRQ-003-000 Contract - Demand - ARP Contract Capacity - Genera						
555-182-ALLRQ-003-OUC Contract - Demand - ARP Contract Capacity - OUC	14,800			21,250		
555-182-ALLRQ-003-RBW Contract - Demand - Rainbow Energy Oleander 1				318,000	1,431,000	1,908,000
555-182-ALLRQ-003-RCI Contract - Demand - ARP Contract Capacity - RCI		71,670				
555-182-ALLRQ-003-TEA Contract - Demand - ARP Contract Capacity - TEA	174,375					
<b>Total Other Capacity Purchases</b>	<b>189,175</b>	<b>71,670</b>	<b>0</b>	<b>339,250</b>	<b>1,431,000</b>	<b>1,908,000</b>
<b>Total Capacity Purchased from Others</b>	<b>17,660,574</b>	<b>18,058,843</b>	<b>18,005,377</b>	<b>4,682,949</b>	<b>10,106,777</b>	<b>10,583,777</b>
<b>ARP Plant O&amp;M</b>						
ARP Plant O&M						
501-100-ALLRQ-000-000 Fuel - Natural Gas - ARP General Activity						

**FLORIDA MUNICIPAL POWER AGENCY  
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**Detail Budget FYE 2025**

	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
506-000-ALLRQ-000-000 Steam Misc Expense - ARP General Activity		(0)	(0)			
507-000-ALLRQ-000-000 Rents - ARP General Activity						
552-116-ALLRQ-000-000 CT - Fire Inspection - Structu - ARP General Activity						
921-240-ALLRQ-000-000 Office Supplies - ARP General Activity			(122)			
921-920-ALLRQ-000-000 Maintenance Support Agreements - ARP General Activity	3,656					
923-168-ALLRQ-000-000 FMPP Pool Operations - ARP General Activity						
923-703-ALLRQ-000-000 Rating Agency Fees - ARP General Activity		33,925				
923-704-ALLRQ-000-000 Trustee Charges - ARP General Activity						
<b>000 Total</b>	<b>3,656</b>	<b>33,925</b>	<b>(122)</b>	<b>0</b>	<b>0</b>	<b>0</b>
549-700-ALLRQ-000-ARP O&M Gross Wages - FMPA Paid - ARP General Activity			121,092	196,638		513,083
549-701-ALLRQ-000-ARP Overtime Pay - FMPA Paid - ARP General Activity				16		
549-702-ALLRQ-000-ARP Standby Pay - FMPA Paid - ARP General Activity						
549-711-ALLRQ-000-ARP Pension 401 - FMPA Paid - ARP General Activity				11,782		51,308
549-721-ALLRQ-000-ARP Short Term Disability - FMPA Paid - ARP General Activity				472		1,719
549-722-ALLRQ-000-ARP Medical/Dental/Vision - FMPA Paid - ARP General Activity			(4,975)	13,678		57,612
549-724-ALLRQ-000-ARP Long Term Disability - FMPA Paid - ARP General Activity				(2,739)		2,887
549-733-ALLRQ-000-ARP Relocation Expense - FMPA Paid - ARP General Activity						
549-734-ALLRQ-000-ARP Recruitment Expense - FMPA Paid - ARP General Activity						
549-736-ALLRQ-000-ARP Wellness Expense - FMPA Paid - ARP General Activity						
549-737-ALLRQ-000-ARP Life Insurance - FMPA Paid - ARP General Activity			(489)	569		2,940
549-743-ALLRQ-000-ARP Cell Phone Stipend - FMPA Paid - ARP General Activity				300		2,600
549-744-ALLRQ-000-ARP Social Security - FMPA Paid - ARP General Activity			8,941	14,676		39,251
549-729-ALLRQ-000-ARP						1,214
575-600-ALLRQ-000-ARP O&M Gross Wages - FMPA Paid - ARP General Activity					325,000	
575-611-ALLRQ-000-ARP Pension 401 - FMPA Paid - ARP General Activity					32,500	
575-621-ALLRQ-000-ARP Short Term Disability - FMPA Paid - ARP General Activity					1,125	
575-622-ALLRQ-000-ARP Employee Medical - FMPA Paid - ARP General Activity					29,074	
575-624-ALLRQ-000-ARP Long Term Disability - FMPA Paid - ARP General Activity					1,380	
575-629-ALLRQ-000-ARP Medical Long Term Care - FMPA Paid - ARP General Activity					835	
575-636-ALLRQ-000-ARP Wellness Expense - FMPA Paid - ARP General Activity					1,000	
575-637-ALLRQ-000-ARP Life Insurance - FMPA Paid - ARP General Activity					1,404	
575-644-ALLRQ-000-ARP Social Security - FMPA Paid - ARP General Activity					23,906	
<b>ARP Total</b>	<b>0</b>	<b>0</b>	<b>124,569</b>	<b>235,392</b>	<b>416,224</b>	<b>672,614</b>
502-935-ALLRQ-000-CI1 Potable Granular Hypochlorite - ARP Owned Capacity CI 1		148				
505-980-ALLRQ-000-CI1 Lab Chemicals - ARP Owned Capacity CI 1	363		940	535		
506-860-ALLRQ-000-CI1 ST - Mechanical Consumables - ARP Owned Capacity CI 1	347	95	546			500
511-310-ALLRQ-000-CI1 ST - Building Maint General - ARP Owned Capacity CI 1		32		30		
511-850-ALLRQ-000-CI1 ST - Electrical Consumables - ARP Owned Capacity CI 1	274	30	30			100
511-860-ALLRQ-000-CI1 ST - Mechanical Consumables - ARP Owned Capacity CI 1	2		46	95		100
513-505-ALLRQ-000-CI1 Battery Maint/Repair - ARP Owned Capacity CI 1		1,040				
513-507-ALLRQ-000-CI1 ST - Maint A/C, D/C Power Equi - ARP Owned Capacity CI 1	11,910	(11,910)				
546-180-ALLRQ-000-CI1 CT - NERC Compliance - ARP Owned Capacity CI 1					50,000	
548-140-ALLRQ-000-CI1 CT - CEM Hardware/Software Sup - ARP Owned Capacity CI 1	7,500	1,299				1,000
548-184-ALLRQ-000-CI1 CT - OPS CEMS / RATA / Comp Te - ARP Owned Capacity CI 1	1,500	7,520	1,650		4,500	3,000
552-117-ALLRQ-000-CI1 CT - Tank Inspection - ARP Owned Capacity CI 1			13,170			
552-125-ALLRQ-000-CI1 CT - Crane Inspect/Repair - ARP Owned Capacity CI 1						
552-154-ALLRQ-000-CI1 CT - Painting/Coating Svcs - ARP Owned Capacity CI 1					1,000	2,500

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	<i>Actual</i>	<i>Actual</i>	<i>Actual</i>	<i>6 Mth Actual</i>	<i>Budget</i>	<i>Budget</i>
	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2024</b>	<b>2025</b>
552-310-ALLRQ-000-CI1 CT - Building Maint General - ARP Owned Capacity CI 1	6,436	48	9	2,825	5,000	5,000
552-330-ALLRQ-000-CI1 CT - HVAC Inspect/Repair - ARP Owned Capacity CI 1	466	637	1,104	38,860		1,500
552-510-ALLRQ-000-CI1 CT - Pumps - ARP Owned Capacity CI 1	3,936	239				
552-530-ALLRQ-000-CI1 CT - Valves - ARP Owned Capacity CI 1			32			
552-540-ALLRQ-000-CI1 CT - Instrum/Meters/Thermocoup - ARP Owned Capacity CI 1	368		494			1,000
552-570-ALLRQ-000-CI1 CT - Tank Maint/Repair - ARP Owned Capacity CI 1	2,536	118		5,180	200	2,000
552-590-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re - ARP Owned Capacity CI 1	13,729	19,394	21,033	16,817		20,000
553-110-ALLRQ-000-CI1 CT - Borescope Inspections - ARP Owned Capacity CI 1			85,890			75,000
553-152-ALLRQ-000-CI1 CT - CEM Repairs/Parts - ARP Owned Capacity CI 1					14,000	14,000
553-330-ALLRQ-000-CI1 CT - HVAC Inspect/Repair - ARP Owned Capacity CI 1	4,463			1,066		
553-505-ALLRQ-000-CI1 CT - Battery Maint/Repair - ARP Owned Capacity CI 1	1,805		1,156	7,193	1,000	1,000
553-507-ALLRQ-000-CI1 CT - Maint A/C, D/C Power Equi - ARP Owned Capacity CI 1		6,127	57	2,994		
553-510-ALLRQ-000-CI1 CT - Pumps Maint/Repair - ARP Owned Capacity CI 1	20,556	1,209	2,731	309	1,000	3,000
553-515-ALLRQ-000-CI1 CT - Breaker Maint/Repair - ARP Owned Capacity CI 1	157			30,365		
553-520-ALLRQ-000-CI1 CT - Motors Maint/Repair - ARP Owned Capacity CI 1		456			5,000	5,000
553-521-ALLRQ-000-CI1 CT - Turbines & Generators - ARP Owned Capacity CI 1	8,284	1,031	9,159	6,707		5,000
553-540-ALLRQ-000-CI1 CT - Therm/Instruments/Meters - ARP Owned Capacity CI 1	22,122	258		4,959	7,000	7,000
553-560-ALLRQ-000-CI1 CT - DCS/Control Sys/Exciter - ARP Owned Capacity CI 1	9,580	107	10,229	41	20,000	20,000
553-590-ALLRQ-000-CI1 CT - Exchangers Non-Turbine Re - ARP Owned Capacity CI 1	11,717	4,837	34,143	11,104	100,000	50,000
553-840-ALLRQ-000-CI1 CT - Filters - ARP Owned Capacity CI 1				385	500	60,000
553-870-ALLRQ-000-CI1 CT - Lubricating Oil - Gas - ARP Owned Capacity CI 1	529	535			1,500	1,500
554-128-ALLRQ-000-CI1 CT - Oil & Water Testing Svcs - ARP Owned Capacity CI 1	826	832	751	19	1,500	1,500
554-510-ALLRQ-000-CI1 CT - Pumps - ARP Owned Capacity CI 1		102	2,097	111		5,000
554-570-ALLRQ-000-CI1 CT - Tanks - ARP Owned Capacity CI 1		1,654	2,141			5,000
554-590-ALLRQ-000-CI1 Misc Equipment Repairs - ARP Owned Capacity CI 1	163					
570-506-ALLRQ-000-CI1 CT - Maintenance Station Equip - ARP Owned Capacity CI 1		1,216				
920-000-ALLRQ-000-CI1 A&G - Salaries From Plants - ARP Owned Capacity CI 1	(158)	1,421	1,030	1,583		
926-000-ALLRQ-000-CI1 Pensions & Benefits - ARP Owned Capacity CI 1	(526)	4,737	3,433	5,277		
930-250-ALLRQ-000-CI1 Miscellaneous - ARP Owned Capacity CI 1	2,313	(2,722)	917	(244)		
<b>CI1 Total</b>	<b>131,198</b>	<b>40,491</b>	<b>192,788</b>	<b>136,213</b>	<b>212,200</b>	<b>289,700</b>
502-610-ALLRQ-000-CI2 Steam Operations - Regular Tim - ARP Owned Capacity CI 2						
502-920-ALLRQ-000-CI2 Boiler DEHA - ARP Owned Capacity CI 2	1,364					
502-921-ALLRQ-000-CI2 Boiler Morpholine - ARP Owned Capacity CI 2					6,000	
502-923-ALLRQ-000-CI2 Boiler Phoshate (Trisodium) - ARP Owned Capacity CI 2	3,156	4,040	4,669	2,772	5,000	5,000
502-926-ALLRQ-000-CI2 Boiler Ammonia - ARP Owned Capacity CI 2		970	2,041		3,000	3,000
502-928-ALLRQ-000-CI2 Boiler Caustic - ARP Owned Capacity CI 2					2,000	
505-425-ALLRQ-000-CI2 Electric OPS - Water/Sewer - ARP Owned Capacity CI 2	130,000	246,143	179,437	61,851	250,000	275,000
505-830-ALLRQ-000-CI2 Electric OPS - CO2 - ARP Owned Capacity CI 2		1,317				2,500
505-910-ALLRQ-000-CI2 Cooling Tower Polymer - ARP Owned Capacity CI 2	12,903	33,909	21,336		35,000	36,050
505-912-ALLRQ-000-CI2 Cooling Tower Sulfuric - ARP Owned Capacity CI 2	18,326	45,616	40,341	26,750	48,000	49,440
505-914-ALLRQ-000-CI2 Cooling Tower Hyperchlorite - ARP Owned Capacity CI 2	13,000	34,800	33,927	18,061	38,000	39,140
505-916-ALLRQ-000-CI2 Cooling Tower Biocide/Defoamer - ARP Owned Capacity CI 2	2,196	3,402	2,421	2,466	3,000	3,090
505-980-ALLRQ-000-CI2 Lab Chemicals - ARP Owned Capacity CI 2	3,483	5,395	6,128	4,082	6,000	6,500
506-860-ALLRQ-000-CI2 ST - Mechanical Consumables - ARP Owned Capacity CI 2	50	21	395	189		1,000
507-710-ALLRQ-000-CI2 Equipment Rental - ARP Owned Capacity CI 2					5,000	5,000
511-154-ALLRQ-000-CI2 ST - Painting/Coating Svcs - ARP Owned Capacity CI 2					10,000	10,000
511-310-ALLRQ-000-CI2 ST - Building Maint General - ARP Owned Capacity CI 2	8,353	69,810	3,166	2,806	10,000	10,000

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
511-330-ALLRQ-000-CI2 ST - HVAC Inspect/Repair - ARP Owned Capacity CI 2	3,566	18,251	65,902	272		20,000
511-362-ALLRQ-000-CI2 Potable Water System Repairs - ARP Owned Capacity CI 2	298					
511-510-ALLRQ-000-CI2 ST - Pumps - ARP Owned Capacity CI 2			15,509	1,415		10,000
511-530-ALLRQ-000-CI2 ST - Valves - ARP Owned Capacity CI 2		1,002	4,266			5,000
511-540-ALLRQ-000-CI2 ST - Instrum/Meters/Thermocoup - ARP Owned Capacity CI 2				144		
511-560-ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI 2	390		1,629			2,500
511-590-ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re - ARP Owned Capacity CI 2	907	2,424	9,564	198		10,000
511-850-ALLRQ-000-CI2 ST - Electrical Consumables - ARP Owned Capacity CI 2	54	30	87	4		500
511-860-ALLRQ-000-CI2 ST - Mechanical Consumables - ARP Owned Capacity CI 2	189	507	141	270		500
512-111-ALLRQ-000-CI2 Valve Inspections - ARP Owned Capacity CI 2	1,145	1,132	1,564	1,587	5,000	2,500
512-123-ALLRQ-000-CI2 Hrsq Inspections - ARP Owned Capacity CI 2			154,980			5,000
512-310-ALLRQ-000-CI2 ST - Building Maint/General - ARP Owned Capacity CI 2			566			1,500
512-510-ALLRQ-000-CI2 Pumps Maint/Repair - ARP Owned Capacity CI 2	8,403	16,274	7,192	5,749	2,000	10,000
512-520-ALLRQ-000-CI2 ST - Motors Maint/Repair - ARP Owned Capacity CI 2		1,518			5,000	1,500
512-530-ALLRQ-000-CI2 ST - Valves Maint/Repair - ARP Owned Capacity CI 2	13,533	28,134	3,633	6,514	50,000	20,000
512-540-ALLRQ-000-CI2 ST - Therm/Instruments/Meters - ARP Owned Capacity CI 2	1,830	2,973	2,884	4,544	5,000	5,000
512-550-ALLRQ-000-CI2 ST - Pipe & Supports - ARP Owned Capacity CI 2	4,214		80	18		1,000
512-560-ALLRQ-000-CI2 ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI 2		18			20,000	10,000
512-570-ALLRQ-000-CI2 ST - Tanks - ARP Owned Capacity CI 2	9	1,026	491			1,500
512-577-ALLRQ-000-CI2 ST - HRSG/Plenum, Ducts - ARP Owned Capacity CI 2	20,227	6,597	9,092	114,314		10,000
512-590-ALLRQ-000-CI2 ST - Exchangers Non-Turbine Re - ARP Owned Capacity CI 2	2,238	11,814	1,797	722		10,000
512-870-ALLRQ-000-CI2 ST - Lubricationg Oil - Steam - ARP Owned Capacity CI 2		740			100	500
513-121-ALLRQ-000-CI2 ST - Air & Leak Inspection - ARP Owned Capacity CI 2					3,000	3,000
513-154-ALLRQ-000-CI2 ST - Painting/Coating Svcs - ARP Owned Capacity CI 2					150,000	10,000
513-310-ALLRQ-000-CI2 ST - Building Maint/General - ARP Owned Capacity CI 2		124	670	69		1,500
513-505-ALLRQ-000-CI2 Battery Maint/Repair - ARP Owned Capacity CI 2	1,678	1,040	4,400	4,600	1,000	1,000
513-507-ALLRQ-000-CI2 ST - Maint A/C, D/C Power Equi - ARP Owned Capacity CI 2	261	11,910				2,500
513-510-ALLRQ-000-CI2 Pumps Maint/Repair - ARP Owned Capacity CI 2	9,420	50,426	39,991	29,044	8,000	50,000
513-515-ALLRQ-000-CI2 Breaker Maint/Repair - ARP Owned Capacity CI 2	4,610	8,566	2	8,171		10,000
513-520-ALLRQ-000-CI2 ST - Motors Maint/Repair - ARP Owned Capacity CI 2		3,544	5,398	1,863	5,000	20,000
513-521-ALLRQ-000-CI2 ST - Turbines & Generators - ARP Owned Capacity CI 2	346	868	7,990	3,259		5,000
513-530-ALLRQ-000-CI2 ST - Valves Maint/Repair - ARP Owned Capacity CI 2	7,363	127	10,243	2,438		10,000
513-540-ALLRQ-000-CI2 ST - Thermo/Instruments/Meters - ARP Owned Capacity CI 2				637	5,000	1,500
513-550-ALLRQ-000-CI2 ST - Pipe & Supports - ARP Owned Capacity CI 2	78			256		
513-560-ALLRQ-000-CI2 ST - DCS/Control Sys/Exciter - ARP Owned Capacity CI 2	353	686	6,158	1,173	15,000	10,000
513-570-ALLRQ-000-CI2 ST - Tanks - ARP Owned Capacity CI 2		525				1,000
513-575-ALLRQ-000-CI2 ST - Cooling Tower Maint/Repai - ARP Owned Capacity CI 2	1,231	582			10,000	10,000
513-576-ALLRQ-000-CI2 ST - Condenser/Tubes/Tube Shee - ARP Owned Capacity CI 2		41	4,448	605		2,500
513-590-ALLRQ-000-CI2 ST - Equipment/Parts Repairs - ARP Owned Capacity CI 2	17,236	17,933	8,640	33,047	43,000	10,000
513-840-ALLRQ-000-CI2 ST - Filters - ARP Owned Capacity CI 2					1,000	1,000
513-870-ALLRQ-000-CI2 ST - Lubricating Oil - Steam - ARP Owned Capacity CI 2			5,384		600	2,500
514-128-ALLRQ-000-CI2 Oil & Water Testing Svcs - ARP Owned Capacity CI 2	826	832	751	19	1,500	1,500
514-510-ALLRQ-000-CI2 ST - Pumps - ARP Owned Capacity CI 2						
514-590-ALLRQ-000-CI2 ST - Equipment/Parts Repair - ARP Owned Capacity CI 2			318			
547-156-ALLRQ-000-CI2 CT - Hazardous Waste Services - ARP Owned Capacity CI 2					2,000	1,000
548-140-ALLRQ-000-CI2 CT - CEM Hardware/Software Sup - ARP Owned Capacity CI 2	8,890	1,299				1,500
548-184-ALLRQ-000-CI2 CT - OPS CEMS / RATA / Comp Te - ARP Owned Capacity CI 2	3,000	15,040	5,400		5,000	4,000

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
548-880-ALLRQ-000-CI2 CT - Misc Consumables - ARP Owned Capacity CI 2					1,000	1,000
548-995-ALLRQ-000-CI2 Fin-Fan Cooler Nitrite Inhibit - ARP Owned Capacity CI 2					1,000	1,000
552-117-ALLRQ-000-CI2 CT - Tank Inspection - ARP Owned Capacity CI 2			85,812			
552-310-ALLRQ-000-CI2 CT - Building Maint General - ARP Owned Capacity CI 2	5,916	377	3,098			5,000
552-330-ALLRQ-000-CI2 CT - HVAC Inspect/Repair - ARP Owned Capacity CI 2	5,284	1,296				2,500
552-530-ALLRQ-000-CI2 CT - Valves - ARP Owned Capacity CI 2						
552-570-ALLRQ-000-CI2 CT - Tank Maint/Repair - ARP Owned Capacity CI 2					2,000	2,000
552-590-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re - ARP Owned Capacity CI 2	8,397		315			1,000
553-110-ALLRQ-000-CI2 CT - Borescope Inspections - ARP Owned Capacity CI 2					8,000	8,000
553-152-ALLRQ-000-CI2 CT - CEM Repairs/Parts - ARP Owned Capacity CI 2					10,000	10,000
553-210-ALLRQ-000-CI2 CT - CSA Fixed Costs - ARP Owned Capacity CI 2	120,000	120,000	120,000	60,000	120,000	30,000
553-220-ALLRQ-000-CI2 CT - CSA Variable Costs - ARP Owned Capacity CI 2					10,000	
553-230-ALLRQ-000-CI2 CT - CSA Escalation - ARP Owned Capacity CI 2	3,000	3,600	3,600	1,800		30,000
553-330-ALLRQ-000-CI2 CT - HVAC Inspect/Repair - ARP Owned Capacity CI 2	128		1,684			1,500
553-505-ALLRQ-000-CI2 CT - Battery Maint/Repair - ARP Owned Capacity CI 2	3,704		2,026		1,000	1,000
553-507-ALLRQ-000-CI2 CT - Maint A/C, D/C Power Equi - ARP Owned Capacity CI 2	613	23,501				2,500
553-510-ALLRQ-000-CI2 CT - Pumps Maint/Repair - ARP Owned Capacity CI 2	10,583	1,430	33,467	2,875		20,000
553-515-ALLRQ-000-CI2 CT - Breaker Maint/Repair - ARP Owned Capacity CI 2	9	543	239			5,000
553-520-ALLRQ-000-CI2 CT - Motors Maint/Repair - ARP Owned Capacity CI 2	15,351	2,213	239	6,648	5,000	5,000
553-521-ALLRQ-000-CI2 CT - Turbines & Generators - ARP Owned Capacity CI 2	16,345	14,917	82,605	12,568		25,000
553-530-ALLRQ-000-CI2 CT - Valves Maint/Repair - ARP Owned Capacity CI 2	2,980		17,334			20,000
553-540-ALLRQ-000-CI2 CT - Therm/Instruments/Meters - ARP Owned Capacity CI 2	2,827	52		265	5,000	5,000
553-550-ALLRQ-000-CI2 CT - Pipe & Supports - ARP Owned Capacity CI 2						
553-560-ALLRQ-000-CI2 CT - DCS/Control Sys/Exciter - ARP Owned Capacity CI 2	5,517	2,958	49,420	6,562	15,000	15,000
553-570-ALLRQ-000-CI2 CT - Tanks - ARP Owned Capacity CI 2		823		778		
553-590-ALLRQ-000-CI2 CT - Exchangers Non-Turbine Re - ARP Owned Capacity CI 2	1,260	2,107	16,241	1,671		15,000
553-840-ALLRQ-000-CI2 CT - Filters - ARP Owned Capacity CI 2	776	529	55,561	1,043	90,000	1,000
553-870-ALLRQ-000-CI2 CT - Lubricating Oil - Gas - ARP Owned Capacity CI 2					1,000	1,000
554-128-ALLRQ-000-CI2 CT - Oil & Water Testing Svcs - ARP Owned Capacity CI 2	826	832	751	19	2,500	2,500
570-506-ALLRQ-000-CI2 CT - Maintenance Station Equip - ARP Owned Capacity CI 2	15,385	22,545	41,538			25,000
920-000-ALLRQ-000-CI2 A&G - Salaries From Plants - ARP Owned Capacity CI 2	(473)	4,263	3,090	4,749		
926-000-ALLRQ-000-CI2 Pensions & Benefits - ARP Owned Capacity CI 2	(1,577)	14,210	10,298	15,831		
930-250-ALLRQ-000-CI2 Miscellaneous - ARP Owned Capacity CI 2	6,869	(8,166)	2,751	(731)		
<b>CI2 Total</b>	<b>528,845</b>	<b>859,434</b>	<b>1,203,100</b>	<b>453,986</b>	<b>1,029,700</b>	<b>967,220</b>
502-926-ALLRQ-000-CI3 Boiler Ammonia - ARP Owned Capacity CI 3	44,088	50,118	79,461		80,000	82,000
502-930-ALLRQ-000-CI3 Polisher/Resin/Filter - ARP Owned Capacity CI 3	8,055	6,687	9,730	2,602	10,000	10,000
502-934-ALLRQ-000-CI3 Aux Cooling Water - ARP Owned Capacity CI 3	1,016	2,131	1,121	1,143	1,000	1,000
502-940-ALLRQ-000-CI3 SCR Ammonia - ARP Owned Capacity CI 3	29,916	26,522	30,942	14,998	40,000	40,000
505-425-ALLRQ-000-CI3 Electric OPS - Water/Sewer - ARP Owned Capacity CI 3	552,606	343,410	581,118	271,083	700,000	700,000
505-910-ALLRQ-000-CI3 Cooling Tower Polymer - ARP Owned Capacity CI 3	45,161	47,142	64,008	14,529	90,000	90,000
505-912-ALLRQ-000-CI3 Cooling Tower Sulfuric - ARP Owned Capacity CI 3	45,187	60,019	109,354	52,487	80,000	110,000
505-914-ALLRQ-000-CI3 Cooling Tower Hyperchlorite - ARP Owned Capacity CI 3	49,969	56,788	84,751	56,055	70,000	85,000
505-916-ALLRQ-000-CI3 Cooling Tower Biocide/Defoamer - ARP Owned Capacity CI 3	4,392	6,858	4,842	4,932	5,000	5,000
505-980-ALLRQ-000-CI3 Lab Chemicals - ARP Owned Capacity CI 3	5,076	5,534	9,248	9,504	15,000	10,000
506-860-ALLRQ-000-CI3 ST - Mechanical Consumables - ARP Owned Capacity CI 3	456	64	589	189		1,000
507-710-ALLRQ-000-CI3 Equipment Rental - ARP Owned Capacity CI 3	8,156				20,000	10,000
511-154-ALLRQ-000-CI3 ST - Painting/Coating Svcs - ARP Owned Capacity CI 3					10,000	10,000

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
511-310-ALLRQ-000-CI3 ST - Building Maint General - ARP Owned Capacity CI 3	48,436	37,434	8,961	11,562	15,000	15,000
511-330-ALLRQ-000-CI3 ST - HVAC Inspect/Repair - ARP Owned Capacity CI 3	7,945	9,089	15,386	20,640		20,000
511-510-ALLRQ-000-CI3 ST - Pumps - ARP Owned Capacity CI 3	35,382	830	47,430	825		50,000
511-520-ALLRQ-000-CI3 ST - Motors - ARP Owned Capacity CI 3	174	2,368	988			5,000
511-530-ALLRQ-000-CI3 ST - Valves - ARP Owned Capacity CI 3	5,236	2,045	2,002			5,000
511-540-ALLRQ-000-CI3 ST - Instrum/Meters/Thermocoup - ARP Owned Capacity CI 3	278	583	1,641			2,000
511-560-ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI 3	4,550	5,544	2,725			5,000
511-590-ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re - ARP Owned Capacity CI 3	6,368	8,148	1,549	3,021		5,000
511-850-ALLRQ-000-CI3 ST - Electrical Consumables - ARP Owned Capacity CI 3	10	788	237			1,500
511-860-ALLRQ-000-CI3 ST - Mechanical Consumables - ARP Owned Capacity CI 3	478	550	579	32		1,500
512-111-ALLRQ-000-CI3 Valve Inspections - ARP Owned Capacity CI 3	963	1,132	1,381	1,587	15,000	1,500
512-120-ALLRQ-000-CI3 ST - P91 & Pipe Support Inspec - ARP Owned Capacity CI 3	77,095	23,390			100,000	20,000
512-123-ALLRQ-000-CI3 Hrsg Inspections - ARP Owned Capacity CI 3		164,870	18,488		8,000	8,000
512-510-ALLRQ-000-CI3 Pumps Maint/Repair - ARP Owned Capacity CI 3	15,124	144,555	7,413	10,366	10,000	10,000
512-520-ALLRQ-000-CI3 ST - Motors Maint/Repair - ARP Owned Capacity CI 3	19,235	5,424	17,582	2,417	10,000	10,000
512-530-ALLRQ-000-CI3 ST - Valves Maint/Repair - ARP Owned Capacity CI 3	34,402	465,068	33,341	96,937	150,000	150,000
512-540-ALLRQ-000-CI3 ST - Therm/Instruments/Meters - ARP Owned Capacity CI 3	1,839	7,031	4,645	338	10,000	10,000
512-550-ALLRQ-000-CI3 ST - Pipe & Supports - ARP Owned Capacity CI 3	3,701	5,718	19	197		
512-560-ALLRQ-000-CI3 ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI 3	423	1,159			25,000	25,000
512-570-ALLRQ-000-CI3 ST - Tanks - ARP Owned Capacity CI 3		57	(387)	(10)		
512-577-ALLRQ-000-CI3 ST - HRSG/Plenum, Ducts - ARP Owned Capacity CI 3	30,495	174,007	30,715	90		
512-590-ALLRQ-000-CI3 ST - Exchangers Non-Turbine Re - ARP Owned Capacity CI 3	1,581	63,944	13,771	29,479		
512-860-ALLRQ-000-CI3 ST - Mechancial Consumables - ARP Owned Capacity CI 3						
512-870-ALLRQ-000-CI3 ST - Lubricationg Oil - Steam - ARP Owned Capacity CI 3		370			1,000	1,000
513-121-ALLRQ-000-CI3 ST - Air & Leak Inspection - ARP Owned Capacity CI 3		7,577			15,000	15,000
513-505-ALLRQ-000-CI3 Battery Maint/Repair - ARP Owned Capacity CI 3	1,803	1,040	2,027		2,000	2,000
513-507-ALLRQ-000-CI3 ST - Maint A/C, D/C Power Equi - ARP Owned Capacity CI 3	1,748	1,891				
513-510-ALLRQ-000-CI3 Pumps Maint/Repair - ARP Owned Capacity CI 3	11,249	5,593	44,598	807	10,000	10,000
513-515-ALLRQ-000-CI3 Breaker Maint/Repair - ARP Owned Capacity CI 3		572	40,387	16	30,000	30,000
513-520-ALLRQ-000-CI3 ST - Motors Maint/Repair - ARP Owned Capacity CI 3	27,936	11,127	3,112	2,700	10,000	10,000
513-521-ALLRQ-000-CI3 ST - Turbines & Generators - ARP Owned Capacity CI 3	115,398	16,728	167,173	49,945	50,000	50,000
513-530-ALLRQ-000-CI3 ST - Valves Maint/Repair - ARP Owned Capacity CI 3	6,031	7,711	16,621	28,017		
513-540-ALLRQ-000-CI3 ST - Thermo/Instruments/Meters - ARP Owned Capacity CI 3	9,068	2,611	11,685	6,234	30,000	30,000
513-550-ALLRQ-000-CI3 ST - Pipe & Supports - ARP Owned Capacity CI 3	3,226		8,254	1,734		
513-560-ALLRQ-000-CI3 ST - DCS/Control Sys/Exciter - ARP Owned Capacity CI 3	3,439	4,463	21,966	2,165	20,000	20,000
513-570-ALLRQ-000-CI3 ST - Tanks - ARP Owned Capacity CI 3	5,252	191	921			
513-575-ALLRQ-000-CI3 ST - Cooling Tower Maint/Repai - ARP Owned Capacity CI 3	13,207	29,758	152		10,000	50,000
513-576-ALLRQ-000-CI3 ST - Condenser/Tubes/Tube Shee - ARP Owned Capacity CI 3		1,383	2,352	2,662		
513-590-ALLRQ-000-CI3 ST - Equipment/Parts Repairs - ARP Owned Capacity CI 3	24,305	11,510	29,735	22,973	40,000	40,000
513-840-ALLRQ-000-CI3 ST - Filters - ARP Owned Capacity CI 3					1,000	1,000
513-870-ALLRQ-000-CI3 ST - Lubricating Oil - Steam - ARP Owned Capacity CI 3		4,370			1,500	1,500
514-128-ALLRQ-000-CI3 Oil & Water Testing Svcs - ARP Owned Capacity CI 3	826	832	751	19	1,800	1,800
514-507-ALLRQ-000-CI3 ST - Maint A/C, D/C Power Equi - ARP Owned Capacity CI 3			2,084			
514-510-ALLRQ-000-CI3 ST - Pumps - ARP Owned Capacity CI 3					50,000	50,000
514-570-ALLRQ-000-CI3 ST - Tanks - ARP Owned Capacity CI 3	45		349			
514-590-ALLRQ-000-CI3 ST - Equipment/Parts Repair - ARP Owned Capacity CI 3	1,640	3,025	17,103	5,643		
547-156-ALLRQ-000-CI3 CT - Hazardous Waste Services - ARP Owned Capacity CI 3					200	200

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
548-140-ALLRQ-000-CI3 CT - CEM Hardware/Software Sup - ARP Owned Capacity CI 3	8,890	1,299				
548-184-ALLRQ-000-CI3 CT - OPS CEMS / RATA / Comp Te - ARP Owned Capacity CI 3	6,000	24,670	5,775		7,000	6,000
548-820-ALLRQ-000-CI3 CT - Bulk Hydrogen - ARP Owned Capacity CI 3	15,563	15,610	28,853	10,504	30,000	30,000
548-830-ALLRQ-000-CI3 CT - CO2 - ARP Owned Capacity CI 3	2,362	7,011	6,983	73	8,000	8,000
548-870-ALLRQ-000-CI3 CT - Lube Oil - Gas/Aux - ARP Owned Capacity CI 3			37,137			
548-880-ALLRQ-000-CI3 CT - Misc Consumables - ARP Owned Capacity CI 3					2,000	2,000
548-995-ALLRQ-000-CI3 Fin-Fan Cooler Nitrite Inhibit - ARP Owned Capacity CI 3					1,000	1,000
550-720-ALLRQ-000-CI3 CT - Vessel Rental (Gas Cyl) - ARP Owned Capacity CI 3	4,252		544	3,633	5,000	5,000
552-310-ALLRQ-000-CI3 CT - Building Maint General - ARP Owned Capacity CI 3	4,800	4,951	15,558			
552-330-ALLRQ-000-CI3 CT - HVAC Inspect/Repair - ARP Owned Capacity CI 3	6,392	995	41,384	1,167		
552-520-ALLRQ-000-CI3 CT - Motors - ARP Owned Capacity CI 3	911					
552-530-ALLRQ-000-CI3 CT - Valves - ARP Owned Capacity CI 3	5,403	1,794	2,743	2,514		
552-560-ALLRQ-000-CI3 CT - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI 3			2,446			
552-570-ALLRQ-000-CI3 CT - Tank Maint/Repair - ARP Owned Capacity CI 3	5,607	723	5,776		2,000	2,000
552-590-ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re - ARP Owned Capacity CI 3	442	11,899	69,640	44,493		
553-152-ALLRQ-000-CI3 CT - CEM Repairs/Parts - ARP Owned Capacity CI 3					15,000	15,000
553-210-ALLRQ-000-CI3 CT - CSA Fixed Costs - ARP Owned Capacity CI 3	120,000	51,348	120,000	60,000	120,000	120,000
553-220-ALLRQ-000-CI3 CT - CSA Variable Costs - ARP Owned Capacity CI 3	1,443,453	872,929	1,321,395	557,304	1,453,040	1,453,040
553-230-ALLRQ-000-CI3 CT - CSA Escalation - ARP Owned Capacity CI 3	157,017	137,881	220,691	99,895	299,271	393,104
553-310-ALLRQ-000-CI3 CT - Building Maint/General - ARP Owned Capacity CI 3						
553-330-ALLRQ-000-CI3 CT - HVAC Inspect/Repair - ARP Owned Capacity CI 3	2,435	8,661	1,729			
553-505-ALLRQ-000-CI3 CT - Battery Maint/Repair - ARP Owned Capacity CI 3	1,588	7,421		2,236	2,000	2,000
553-507-ALLRQ-000-CI3 CT - Maint A/C, D/C Power Equi - ARP Owned Capacity CI 3				783		
553-510-ALLRQ-000-CI3 CT - Pumps Maint/Repair - ARP Owned Capacity CI 3	8	594	133			
553-515-ALLRQ-000-CI3 CT - Breaker Maint/Repair - ARP Owned Capacity CI 3	4,767	11	221		30,000	30,000
553-520-ALLRQ-000-CI3 CT - Motors Maint/Repair - ARP Owned Capacity CI 3	5,985	14,395	10,816	521	10,000	10,000
553-521-ALLRQ-000-CI3 CT - Turbines & Generators - ARP Owned Capacity CI 3	35,774	39,068	298,342	10,809	50,000	50,000
553-530-ALLRQ-000-CI3 CT - Valves Maint/Repair - ARP Owned Capacity CI 3	10,232	4,885	4,138	716		
553-540-ALLRQ-000-CI3 CT - Therm/Instruments/Meters - ARP Owned Capacity CI 3	2,380	2,065	3,565	526	10,000	10,000
553-550-ALLRQ-000-CI3 CT - Pipe & Supports - ARP Owned Capacity CI 3	74	4,745	476	144		
553-560-ALLRQ-000-CI3 CT - DCS/Control Sys/Exciter - ARP Owned Capacity CI 3	10,018	2,895	8,738	17,684	20,000	20,000
553-570-ALLRQ-000-CI3 CT - Tanks - ARP Owned Capacity CI 3	521					
553-590-ALLRQ-000-CI3 CT - Exchangers Non-Turbine Re - ARP Owned Capacity CI 3	894	4,805	17,303	3,835		
553-840-ALLRQ-000-CI3 CT - Filters - ARP Owned Capacity CI 3	461	96,650	63,682	706		
553-870-ALLRQ-000-CI3 CT - Lubricating Oil - Gas - ARP Owned Capacity CI 3	420	1,329	30,240		2,000	2,000
554-128-ALLRQ-000-CI3 CT - Oil & Water Testing Svcs - ARP Owned Capacity CI 3	826	832	751	19	1,800	1,800
570-506-ALLRQ-000-CI3 CT - Maintenance Station Equip - ARP Owned Capacity CI 3	30,616	63,962	72,266	85,341		
920-000-ALLRQ-000-CI3 A&G - Salaries From Plants - ARP Owned Capacity CI 3	(985)	8,881	6,437	9,894		
926-000-ALLRQ-000-CI3 Pensions & Benefits - ARP Owned Capacity CI 3	(5,716)	29,603	21,455	32,981		
930-250-ALLRQ-000-CI3 Miscellaneous - ARP Owned Capacity CI 3	14,310	(17,012)	5,730	(1,523)		
<b>CI3 Total</b>	<b>3,208,658</b>	<b>3,244,661</b>	<b>3,977,844</b>	<b>1,709,869</b>	<b>3,804,611</b>	<b>3,971,944</b>
502-926-ALLRQ-000-CI4 Boiler Ammonia - ARP Owned Capacity CI 4	14,388	14,868			90,000	90,000
502-930-ALLRQ-000-CI4 Polisher/Resin/Filter - ARP Owned Capacity CI 4	14,296	28,785	21,085	6,516	22,000	22,000
502-934-ALLRQ-000-CI4 Aux Cooling Water - ARP Owned Capacity CI 4	1,016	1,066	1,121	1,143	1,000	1,000
502-935-ALLRQ-000-CI4 Potable Granular Hypochlorite - ARP Owned Capacity CI 4						
502-940-ALLRQ-000-CI4 SCR Ammonia - ARP Owned Capacity CI 4	51,000	111,960	109,098	42,340	90,000	110,000
505-425-ALLRQ-000-CI4 Electric OPS - Water/Sewer - ARP Owned Capacity CI 4	626,522	711,889	783,786	382,704	740,000	840,000

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505-610-ALLRQ-000-CI4 Electric OPS - Straight Time - ARP Owned Capacity CI 4						
505-820-ALLRQ-000-CI4 Electric OPS - Bulk Hydrogen - ARP Owned Capacity CI 4	10,915	15,490	14,789	6,785	20,000	20,000
505-830-ALLRQ-000-CI4 Electric OPS - CO2 - ARP Owned Capacity CI 4	4,157	4,222	3,973	9,329	30,000	20,000
505-910-ALLRQ-000-CI4 Cooling Tower Polymer - ARP Owned Capacity CI 4	51,613	100,406	120,904	14,529	120,000	120,000
505-912-ALLRQ-000-CI4 Cooling Tower Sulfuric - ARP Owned Capacity CI 4	58,243	133,824	124,571	85,210	140,000	140,000
505-914-ALLRQ-000-CI4 Cooling Tower Hyperchlorite - ARP Owned Capacity CI 4	61,977	115,695	118,433	93,049	120,000	120,000
505-916-ALLRQ-000-CI4 Cooling Tower Biocide/Defoamer - ARP Owned Capacity CI 4	31,488	56,748	56,875	33,006	45,000	60,000
505-980-ALLRQ-000-CI4 Lab Chemicals - ARP Owned Capacity CI 4	12,118	17,545	35,428	12,781	25,000	25,000
506-368-ALLRQ-000-CI4 Steam Misc - Safety Supplies - ARP Owned Capacity CI 4	75					
506-860-ALLRQ-000-CI4 ST - Mechanical Consumables - ARP Owned Capacity CI 4	122	90	20	24		
507-710-ALLRQ-000-CI4 Equipment Rental - ARP Owned Capacity CI 4	11,335				20,000	20,000
507-720-ALLRQ-000-CI4 Vessel Rental - ARP Owned Capacity CI 4	39,823	46,901	75,692	26,738	50,000	80,000
511-154-ALLRQ-000-CI4 ST - Painting/Coating Svcs - ARP Owned Capacity CI 4					3,000	200,000
511-310-ALLRQ-000-CI4 ST - Building Maint General - ARP Owned Capacity CI 4	480	448	6,094	162	5,000	5,000
511-330-ALLRQ-000-CI4 ST - HVAC Inspect/Repair - ARP Owned Capacity CI 4	431	12,053	35,112	1,907		40,000
511-505-ALLRQ-000-CI4 ST - Batteries - ARP Owned Capacity CI 4				835		
511-510-ALLRQ-000-CI4 ST - Pumps - ARP Owned Capacity CI 4	2,299	6,418	43,593	8,937		
511-520-ALLRQ-000-CI4 ST - Motors - ARP Owned Capacity CI 4	229	143	59	64		
511-530-ALLRQ-000-CI4 ST - Valves - ARP Owned Capacity CI 4	635	302	805			
511-540-ALLRQ-000-CI4 ST - Instrum/Meters/Thermocoup - ARP Owned Capacity CI 4		6,533	6,729			
511-560-ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI 4	1,768			3,500		
511-570-ALLRQ-000-CI4 Tanks - ARP Owned Capacity CI 4						
511-590-ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re - ARP Owned Capacity CI 4	23,555	12,801	7,314	471		
511-850-ALLRQ-000-CI4 ST - Electrical Consumables - ARP Owned Capacity CI 4	169	94	354	30		
511-860-ALLRQ-000-CI4 ST - Mechanical Consumables - ARP Owned Capacity CI 4	333	330	343			
512-111-ALLRQ-000-CI4 Valve Inspections - ARP Owned Capacity CI 4	963	1,132	1,148		5,000	5,000
512-120-ALLRQ-000-CI4 ST - P91 & Pipe Support Inspec - ARP Owned Capacity CI 4		1,155	20,443		130,000	130,000
512-123-ALLRQ-000-CI4 Hrsg Inspections - ARP Owned Capacity CI 4	7,400		52,420	157,260	218,000	50,000
512-510-ALLRQ-000-CI4 Pumps Maint/Repair - ARP Owned Capacity CI 4	5,467	12,402	20,092	832	5,000	5,000
512-520-ALLRQ-000-CI4 ST - Motors Maint/Repair - ARP Owned Capacity CI 4	104,657			5,331	15,000	15,000
512-530-ALLRQ-000-CI4 ST - Valves Maint/Repair - ARP Owned Capacity CI 4	15,670	5,919	48,970	10,726	150,000	150,000
512-540-ALLRQ-000-CI4 ST - Therm/Instruments/Meters - ARP Owned Capacity CI 4	3,581	3,441	10,609	6,337	10,000	10,000
512-560-ALLRQ-000-CI4 ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI 4	2,488		27,233	7,267	20,000	20,000
512-577-ALLRQ-000-CI4 ST - HRSG/Plenum, Ducts - ARP Owned Capacity CI 4	659	18,718	49,008	10,995		
512-590-ALLRQ-000-CI4 ST - Exchangers Non-Turbine Re - ARP Owned Capacity CI 4	24,924	20,482	15,797	7,238		
512-860-ALLRQ-000-CI4 ST - Mechancial Consumables - ARP Owned Capacity CI 4					1,000	1,000
512-870-ALLRQ-000-CI4 ST - Lubrication Oil - Steam - ARP Owned Capacity CI 4					2,000	2,000
513-121-ALLRQ-000-CI4 ST - Air & Leak Inspection - ARP Owned Capacity CI 4		7,577			8,000	8,000
513-505-ALLRQ-000-CI4 Battery Maint/Repair - ARP Owned Capacity CI 4	2,327	1,461	419	185	11,000	11,000
513-507-ALLRQ-000-CI4 ST - Maint A/C, D/C Power Equi - ARP Owned Capacity CI 4	6,715	21,571	5,655			
513-510-ALLRQ-000-CI4 Pumps Maint/Repair - ARP Owned Capacity CI 4	13,705	7,199	3,696	2,209		
513-515-ALLRQ-000-CI4 Breaker Maint/Repair - ARP Owned Capacity CI 4	102,365	14,315	13,695	20,279	30,000	30,000
513-520-ALLRQ-000-CI4 ST - Motors Maint/Repair - ARP Owned Capacity CI 4	4,493	2,586	21,641	261,893	10,000	10,000
513-521-ALLRQ-000-CI4 ST - Turbines & Generators - ARP Owned Capacity CI 4	7,697	32,207	248,599	146,156		
513-530-ALLRQ-000-CI4 ST - Valves Maint/Repair - ARP Owned Capacity CI 4	17,083	46,308	62,399	21,589		
513-540-ALLRQ-000-CI4 ST - Thermo/Instruments/Meters - ARP Owned Capacity CI 4	1,553	316	30,857	2,432	10,000	10,000
513-550-ALLRQ-000-CI4 ST - Pipe & Supports - ARP Owned Capacity CI 4	257			57		



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513-560-ALLRQ-000-CI4 ST - DCS/Control Sys/Exciter - ARP Owned Capacity CI 4	22,360	23,286	59,818	12,646	20,000	20,000
513-570-ALLRQ-000-CI4 ST - Tanks - ARP Owned Capacity CI 4	326	289	216	216		
513-575-ALLRQ-000-CI4 ST - Cooling Tower Maint/Repair - ARP Owned Capacity CI 4	10,848	12,831	12,327	9,004	15,000	15,000
513-576-ALLRQ-000-CI4 ST - Condenser/Tubes/Tube Shee - ARP Owned Capacity CI 4	6,915	2,532	304	84		
513-590-ALLRQ-000-CI4 ST - Equipment/Parts Repairs - ARP Owned Capacity CI 4	6,959	1,300	17,183	5,308	30,000	30,000
513-840-ALLRQ-000-CI4 ST - Filters - ARP Owned Capacity CI 4	2,854	5,496	5,308	206	2,000	2,000
513-870-ALLRQ-000-CI4 ST - Lubricating Oil - Steam - ARP Owned Capacity CI 4			1,858	21,160	5,000	120,000
514-128-ALLRQ-000-CI4 Oil & Water Testing Svcs - ARP Owned Capacity CI 4	826	832	751	19	1,800	1,800
514-510-ALLRQ-000-CI4 ST - Pumps - ARP Owned Capacity CI 4	12,543	9,657	50,201	9,412	20,000	20,000
514-520-ALLRQ-000-CI4 ST - Motors - ARP Owned Capacity CI 4						
514-530-ALLRQ-000-CI4 ST - Valves Maint/Repair - ARP Owned Capacity CI 4						
514-570-ALLRQ-000-CI4 ST - Tanks - ARP Owned Capacity CI 4	857	4,205	1,735			
514-590-ALLRQ-000-CI4 ST - Equipment/Parts Repair - ARP Owned Capacity CI 4		1,989		108		
547-156-ALLRQ-000-CI4 CT - Hazardous Waste Services - ARP Owned Capacity CI 4					2,000	2,000
548-140-ALLRQ-000-CI4 CT - CEM Hardware/Software Sup - ARP Owned Capacity CI 4	7,500	1,299				
548-184-ALLRQ-000-CI4 CT - OPS CEMS / RATA / Comp Te - ARP Owned Capacity CI 4	5,000	21,595	14,775		15,000	6,000
548-820-ALLRQ-000-CI4 CT - Bulk Hydrogen - ARP Owned Capacity CI 4	10,915	15,490	14,789	7,919	20,000	20,000
548-830-ALLRQ-000-CI4 CT - CO2 - ARP Owned Capacity CI 4	4,157	4,222	3,973	9,329	30,000	30,000
548-880-ALLRQ-000-CI4 CT - Misc Consumables - ARP Owned Capacity CI 4	76				2,500	2,500
550-720-ALLRQ-000-CI4 CT - Vessel Rental (Gas Cyl) - ARP Owned Capacity CI 4	39,823	46,901	75,692	26,738	50,000	80,000
552-310-ALLRQ-000-CI4 CT - Building Maint General - ARP Owned Capacity CI 4						
552-330-ALLRQ-000-CI4 CT - HVAC Inspect/Repair - ARP Owned Capacity CI 4	1,642	57	6,301	1,293		
552-530-ALLRQ-000-CI4 CT - Valves - ARP Owned Capacity CI 4	13,201	1,379	3,388	6,710		
552-540-ALLRQ-000-CI4 CT - Instrum/Meters/Thermocoup - ARP Owned Capacity CI 4		123				
552-570-ALLRQ-000-CI4 CT - Tank Maint/Repair - ARP Owned Capacity CI 4	14,228	17				
552-590-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re - ARP Owned Capacity CI 4	2,687	2,787	5,469	27		
553-152-ALLRQ-000-CI4 CT - CEM Repairs/Parts - ARP Owned Capacity CI 4					15,000	15,000
553-210-ALLRQ-000-CI4 CT - CSA Fixed Costs - ARP Owned Capacity CI 4	137,088	137,088	124,272	58,576	120,000	120,000
553-220-ALLRQ-000-CI4 CT - CSA Variable Costs - ARP Owned Capacity CI 4	1,726,831	1,719,774	1,435,440	731,898	1,453,040	1,453,040
553-230-ALLRQ-000-CI4 CT - CSA Escalation - ARP Owned Capacity CI 4	190,950	258,246	235,370	129,173	299,271	393,104
553-505-ALLRQ-000-CI4 CT - Battery Maint/Repair - ARP Owned Capacity CI 4	1,678				11,000	1,500
553-507-ALLRQ-000-CI4 CT - Maint A/C, D/C Power Equi - ARP Owned Capacity CI 4		662				1,000
553-510-ALLRQ-000-CI4 CT - Pumps Maint/Repair - ARP Owned Capacity CI 4	3,402	2,179		232		1,500
553-515-ALLRQ-000-CI4 CT - Breaker Maint/Repair - ARP Owned Capacity CI 4	12,771			22,256	30,000	5,000
553-520-ALLRQ-000-CI4 CT - Motors Maint/Repair - ARP Owned Capacity CI 4			2,883	11,395	10,000	2,500
553-521-ALLRQ-000-CI4 CT - Turbines & Generators - ARP Owned Capacity CI 4	95,404	4,367	37,939	2,149		10,000
553-530-ALLRQ-000-CI4 CT - Valves Maint/Repair - ARP Owned Capacity CI 4	1,156	13,937	8,600	76,451		10,000
553-540-ALLRQ-000-CI4 CT - Therm/Instruments/Meters - ARP Owned Capacity CI 4	22,696	15,405	7,370	1,198	10,000	10,000
553-560-ALLRQ-000-CI4 CT - DCS/Control Sys/Exciter - ARP Owned Capacity CI 4	29,549	6,795	12,207	4,722	20,000	20,000
553-590-ALLRQ-000-CI4 CT - Exchangers Non-Turbine Re - ARP Owned Capacity CI 4	1,291	2,280	29,283	5,104		
553-840-ALLRQ-000-CI4 CT - Filters - ARP Owned Capacity CI 4	3,899	5,113	2,718	2,080	150,000	190,000
553-870-ALLRQ-000-CI4 CT - Lubricating Oil - Gas - ARP Owned Capacity CI 4	12,315				2,000	2,000
554-128-ALLRQ-000-CI4 CT - Oil & Water Testing Svcs - ARP Owned Capacity CI 4	826	832	751	19	1,800	1,800
570-506-ALLRQ-000-CI4 CT - Maintenance Station Equip - ARP Owned Capacity CI 4	22,103					
920-000-ALLRQ-000-CI4 A&G - Salaries From Plants - ARP Owned Capacity CI 4	(1,183)	10,657	7,724	11,873		
926-000-ALLRQ-000-CI4 Pensions & Benefits - ARP Owned Capacity CI 4	(6,373)	35,524	25,743	39,578		
930-250-ALLRQ-000-CI4 Miscellaneous - ARP Owned Capacity CI 4	17,173	(20,415)	6,876	(1,827)		

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
<b>C14 Total</b>	<b>3,776,281</b>	<b>3,944,127</b>	<b>4,410,125</b>	<b>2,595,903</b>	<b>4,481,411</b>	<b>4,955,744</b>
500-128-ALLRQ-000-CIC ST - Oil & Water Testing Svcs - ARP Owned Capacity CI Common					400	400
500-142-ALLRQ-000-CIC Environmental Eng Support - ARP Owned Capacity CI Common	58,122	83,552	71,873	43,094	44,500	77,500
500-144-ALLRQ-000-CIC ST - MSDS Support (MOMS) - ARP Owned Capacity CI Common	2,466		1,351	1,387	6,500	5,000
500-146-ALLRQ-000-CIC ST - CMMS Hard/Software Suppor - ARP Owned Capacity CI Common				4,301	10,000	
500-150-ALLRQ-000-CIC Engineering Support - ARP Owned Capacity CI Common					16,500	5,000
500-157-ALLRQ-000-CIC Eng Control System Support - ARP Owned Capacity CI Common	43,610	45,184	46,120	51,748	60,000	60,000
500-182-ALLRQ-000-CIC CT - Environ Compliance Trng - ARP Owned Capacity CI Common					7,500	
500-190-ALLRQ-000-CIC ST - Misc Professional Svcs - ARP Owned Capacity CI Common			1,079		18,500	15,000
500-192-ALLRQ-000-CIC ST - Outside Training - ARP Owned Capacity CI Common	13,589	29,853	36,645	32,362	28,800	45,000
500-355-ALLRQ-000-CIC ST - Monitoring Fees Fire/Secu - ARP Owned Capacity CI Common	6,023	5,357	7,244	7,794	5,500	9,000
500-380-ALLRQ-000-CIC ST - Travel/Meetings - ARP Owned Capacity CI Common	1,150	3,998	3,188	3,013	2,000	5,000
502-128-ALLRQ-000-CIC Potable Water Testing - ARP Owned Capacity CI Common	38,007	40,702	57,953	34,940	50,000	60,000
502-192-ALLRQ-000-CIC Boiler Outside Training - ARP Owned Capacity CI Common	595		530		1,000	1,000
502-932-ALLRQ-000-CIC Demineralizer Chemicals - ARP Owned Capacity CI Common	40,811	90,772	119,518	58,874	95,000	124,000
502-935-ALLRQ-000-CIC Potable Granular Hypochlorite - ARP Owned Capacity CI Common	2,811	10,537	5,203	2,437	5,000	6,000
505-425-ALLRQ-000-CIC Electric OPS - Water/Sewer - ARP Owned Capacity CI Common			905		2,000	2,000
505-830-ALLRQ-000-CIC Electric OPS - CO2 - ARP Owned Capacity CI Common					2,000	2,000
505-980-ALLRQ-000-CIC Lab Chemicals - ARP Owned Capacity CI Common	2,258	1,975	913	195	5,000	5,000
506-118-ALLRQ-000-CIC Steam Misc - Insurance Inspec - ARP Owned Capacity CI Common	19,485	20,772	23,240	7,594	22,000	25,000
506-156-ALLRQ-000-CIC Steam Misc - Haz Waste Serv - ARP Owned Capacity CI Common	955	4,408	3,613	2,810		5,000
506-190-ALLRQ-000-CIC ST - Misc Professional Svcs - ARP Owned Capacity CI Common	1,205	745	1,384	640	2,000	2,000
506-192-ALLRQ-000-CIC Steam Misc - Misc Outside Trai - ARP Owned Capacity CI Common	378	228	1,156	1,747	1,100	1,250
506-350-ALLRQ-000-CIC Steam Misc - Site Security - ARP Owned Capacity CI Common	6,054					
506-361-ALLRQ-000-CIC Steam Misc - Janitorial - ARP Owned Capacity CI Common	20,978	20,976	20,976	10,488	32,000	32,000
506-363-ALLRQ-000-CIC Steam Misc - Ground Svcs - ARP Owned Capacity CI Common	15,277	14,107	13,386	18,915	48,000	48,000
506-364-ALLRQ-000-CIC Steam Misc - Trash/Garbage Svc - ARP Owned Capacity CI Common	35,762	52,785	78,829	38,487	58,000	85,000
506-365-ALLRQ-000-CIC Steam Misc - Uniforms/Rags/Mat - ARP Owned Capacity CI Common	24,390	22,577	25,554	13,191	30,000	37,000
506-366-ALLRQ-000-CIC Steam Misc - Pest Control - ARP Owned Capacity CI Common	2,220	1,850	1,865	1,110	2,500	2,500
506-367-ALLRQ-000-CIC Steam Misc - Freight/Postage - ARP Owned Capacity CI Common	1,271	3,159	1,218	591	3,000	3,000
506-368-ALLRQ-000-CIC Steam Misc - Safety Supplies - ARP Owned Capacity CI Common	38,010	22,979	35,051	24,291	28,325	36,000
506-369-ALLRQ-000-CIC Steam Misc - Control Room Furn - ARP Owned Capacity CI Common	5,504	4,132	860	3,951	2,000	3,000
506-370-ALLRQ-000-CIC Steam Misc - Office Supplies - ARP Owned Capacity CI Common	8,483	8,583	12,485	8,566	32,500	32,500
506-372-ALLRQ-000-CIC Steam Misc - Computer Hardware - ARP Owned Capacity CI Common	2,624				27,500	28,000
506-373-ALLRQ-000-CIC Steam Misc - Printing - ARP Owned Capacity CI Common					500	500
506-374-ALLRQ-000-CIC Steam Misc - Cleaning Supplies - ARP Owned Capacity CI Common	2,197	2,190	4,990	4,282	2,500	5,000
506-375-ALLRQ-000-CIC Steam Misc - Books/Pub/Sub - ARP Owned Capacity CI Common	199		833	200		1,000
506-376-ALLRQ-000-CIC Steam Misc - Mechanical Tools - ARP Owned Capacity CI Common	900	3,642	5,124	5,486	2,500	5,000
506-377-ALLRQ-000-CIC Steam Misc - I&E Tools - ARP Owned Capacity CI Common	(852)	(537)				
506-380-ALLRQ-000-CIC Steam Misc - Travel/Meetings - ARP Owned Capacity CI Common	891	464	2,593		4,000	5,000
506-430-ALLRQ-000-CIC Steam Misc - Phone/Communicati - ARP Owned Capacity CI Common	7,396	8,629	7,626	4,239	12,000	12,000
506-590-ALLRQ-000-CIC Misc Equipment Repairs - ARP Owned Capacity CI Common	(0)		(998)			
506-850-ALLRQ-000-CIC ST - Electrical Consumables - ARP Owned Capacity CI Common		340	4,077	322		5,000
506-860-ALLRQ-000-CIC ST - Mechanical Consumables - ARP Owned Capacity CI Common	179	373	1,113	44		2,000
506-880-ALLRQ-000-CIC ST - Misc Consumables - ARP Owned Capacity CI Common	18,310	25,622	20,960	14,470	36,500	41,500
507-000-ALLRQ-000-CIC Rents - ARP Owned Capacity CI Common	115,082	110,219	110,218	55,109	110,218	110,218
507-710-ALLRQ-000-CIC Equipment Rental - ARP Owned Capacity CI Common					5,000	5,000

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
507-720-ALLRQ-000-CIC Vessel Rental - ARP Owned Capacity CI Common	27,376	32,607	35,705	8,276	32,000	37,500
510-192-ALLRQ-000-CIC ST - Outside Training - ARP Owned Capacity CI Common	11,819	1,290	39,407		32,000	32,000
510-380-ALLRQ-000-CIC ST - Travel/Meetings - ARP Owned Capacity CI Common	229	45	41,323	4,057	52,000	52,000
511-116-ALLRQ-000-CIC ST - Fire Inspection - Structu - ARP Owned Capacity CI Common	33,132	43,505	75,824	36,748	108,000	108,000
511-125-ALLRQ-000-CIC ST - Crane Inspect/Repair - ARP Owned Capacity CI Common	38,879	31,138	31,248	6,796	5,000	30,000
511-154-ALLRQ-000-CIC ST - Painting/Coating Svcs - ARP Owned Capacity CI Common					2,000	10,000
511-310-ALLRQ-000-CIC ST - Building Maint General - ARP Owned Capacity CI Common	15,290	8,254	37,969	29,433	8,000	48,500
511-330-ALLRQ-000-CIC ST - HVAC Inspect/Repair - ARP Owned Capacity CI Common	24,506	12,750	13,645	9,475	50,000	20,000
511-350-ALLRQ-000-CIC ST - Site Security - ARP Owned Capacity CI Common	27,536	5,960	(7,070)	1,227	20,000	10,000
511-362-ALLRQ-000-CIC Potable Water System Repairs - ARP Owned Capacity CI Common			4,323	137		5,000
511-363-ALLRQ-000-CIC ST - Grounds Services - ARP Owned Capacity CI Common	5,172					
511-510-ALLRQ-000-CIC ST - Pumps - ARP Owned Capacity CI Common	54,060	23,380	9,048	3,736		12,000
511-520-ALLRQ-000-CIC ST - Motors - ARP Owned Capacity CI Common	925	1,157	6,837	1,098		8,000
511-530-ALLRQ-000-CIC ST - Valves - ARP Owned Capacity CI Common	11,438	3,336	764	3,200		1,500
511-540-ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup - ARP Owned Capacity CI Common	3,735					
511-550-ALLRQ-000-CIC Pipe & Supports - ARP Owned Capacity CI Common	1,961	66				1,000
511-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI Common				606		
511-570-ALLRQ-000-CIC Tanks - ARP Owned Capacity CI Common	721	1,663	68	88	5,000	10,000
511-580-ALLRQ-000-CIC CT - Painting - Structures - ARP Owned Capacity CI Common	12,389	12,567	5,214	14,698	10,000	10,000
511-590-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re - ARP Owned Capacity CI Common	34,872	4,953	28,911	18,324	40,000	40,000
511-850-ALLRQ-000-CIC ST - Electrical Consumables - ARP Owned Capacity CI Common	159	114	1,084	999		2,000
511-860-ALLRQ-000-CIC ST - Mechanical Consumables - ARP Owned Capacity CI Common	1,447	1,297	4,847	1,183		5,000
512-157-ALLRQ-000-CIC ST - DCS/Control Sys/LCI/Excit - ARP Owned Capacity CI Common					10,000	10,000
512-158-ALLRQ-000-CIC ST - I&E Support & Calibration - ARP Owned Capacity CI Common		2,938				2,500
512-510-ALLRQ-000-CIC Pumps Maint/Repair - ARP Owned Capacity CI Common	3,158	261	32,501			4,000
512-520-ALLRQ-000-CIC ST - Motors Maint/Repair - ARP Owned Capacity CI Common					5,000	5,000
512-530-ALLRQ-000-CIC ST - Valves Maint/Repair - ARP Owned Capacity CI Common	2,894			212		
512-540-ALLRQ-000-CIC ST - Therm/Instruments/Meters - ARP Owned Capacity CI Common	530		2,270	8,076		8,000
512-550-ALLRQ-000-CIC ST - Pipe & Supports - ARP Owned Capacity CI Common				108		
512-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI Common	1,736	882	8,266	1,050		10,000
512-570-ALLRQ-000-CIC ST - Tanks - ARP Owned Capacity CI Common	155	222	216	309	1,000	1,000
512-590-ALLRQ-000-CIC ST - Exchangers Non-Turbine Re - ARP Owned Capacity CI Common	5,009	67	670	75		1,000
512-840-ALLRQ-000-CIC ST - Filters - ARP Owned Capacity CI Common		146				
513-126-ALLRQ-000-CIC ST - Cathodic Protection Inspe - ARP Owned Capacity CI Common	10,546	8,622	10,494	3,468	14,000	14,000
513-157-ALLRQ-000-CIC Control System/Lci/Exciter - ARP Owned Capacity CI Common	11,994				20,000	20,000
513-505-ALLRQ-000-CIC Battery Maint/Repair - ARP Owned Capacity CI Common	4,621					
513-507-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi - ARP Owned Capacity CI Common	625	1,173				
513-515-ALLRQ-000-CIC Breaker Maint/Repair - ARP Owned Capacity CI Common		281	26	3,384		
513-520-ALLRQ-000-CIC ST - Motors Maint/Repair - ARP Owned Capacity CI Common		727				
513-590-ALLRQ-000-CIC ST - Equipment/Parts Repairs - ARP Owned Capacity CI Common	(566)	(1,111)	(259)	(248)		
513-850-ALLRQ-000-CIC ST - Electric Consumables - ARP Owned Capacity CI Common	2,782		4,337	370	5,000	5,000
513-870-ALLRQ-000-CIC ST - Lubricating Oil - Steam - ARP Owned Capacity CI Common			120			
514-125-ALLRQ-000-CIC ST - Forklift Inspect/Repair - ARP Owned Capacity CI Common	14,113	12,974	4,682	279	5,000	5,000
514-151-ALLRQ-000-CIC Alignment/Balance Services - ARP Owned Capacity CI Common	11,603	36,829	12,455		27,000	27,000
514-190-ALLRQ-000-CIC Misc Professional Svcs - ARP Owned Capacity CI Common	2,047	206	1,749	2,089		2,000
514-310-ALLRQ-000-CIC ST - Building Maint/General - ARP Owned Capacity CI Common						
514-320-ALLRQ-000-CIC Utility Vehicle Maint/Insuranc - ARP Owned Capacity CI Common	13,348	14,125	20,624	9,329	35,010	25,000

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
514-350-ALLRQ-000-CIC ST - Site Security - ARP Owned Capacity CI Common	15,816	77	395			1,000
514-363-ALLRQ-000-CIC EU MR-2 Maint of Lawn Equip - ARP Owned Capacity CI Common	4,547	5,902	3,855	510	8,000	8,000
514-370-ALLRQ-000-CIC Service Contract Copy Machine - ARP Owned Capacity CI Common	685	525	685	832	2,000	1,200
514-372-ALLRQ-000-CIC ST - Computer Hardware - ARP Owned Capacity CI Common	2,250	8,117	10,036	2,948		27,500
514-376-ALLRQ-000-CIC ST - Mechanical Tools - ARP Owned Capacity CI Common	31,665	18,007	11,884	9,585	20,000	20,000
514-377-ALLRQ-000-CIC ST - I & E Tools - ARP Owned Capacity CI Common	28,195	7,064	2,209	3,953	10,000	10,000
514-378-ALLRQ-000-CIC ST - Tool Calibration - ARP Owned Capacity CI Common			1,073		2,000	2,000
514-507-ALLRQ-000-CIC ST - Maint A/C, D/C Power Equi - ARP Owned Capacity CI Common	2,981					
514-540-ALLRQ-000-CIC ST - Instrum/Meters/Thermocoup - ARP Owned Capacity CI Common	1,478					
514-560-ALLRQ-000-CIC ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI Common	2,236	70	93	159		
514-590-ALLRQ-000-CIC ST - Equipment/Parts Repair - ARP Owned Capacity CI Common	823	1,014	800	580	2,000	2,000
514-720-ALLRQ-000-CIC Welding Gasses - ARP Owned Capacity CI Common	9,266	11,366	15,608	3,132	12,000	15,000
514-880-ALLRQ-000-CIC ST - Misc Consumables - ARP Owned Capacity CI Common	45,496	21,269	139,491	(71,989)	40,000	40,000
546-142-ALLRQ-000-CIC CT - Environ Support/Permits - ARP Owned Capacity CI Common		252	500			500
546-190-ALLRQ-000-CIC CT - Misc Professional Svcs - ARP Owned Capacity CI Common		2,346	971	977		1,000
546-192-ALLRQ-000-CIC CT - Outside Training - ARP Owned Capacity CI Common					2,000	2,000
546-380-ALLRQ-000-CIC CT - Travel/Meetings - ARP Owned Capacity CI Common			299		2,000	2,000
547-193-ALLRQ-000-CIC Fuel Gas Pipeline Svcs - ARP Owned Capacity CI Common	99,822	123,741	179,630	99,028	257,000	560,000
547-950-ALLRQ-000-CIC Fuel Biocide - ARP Owned Capacity CI Common					4,000	4,000
548-140-ALLRQ-000-CIC CT - CEM Hardware/Software Sup - ARP Owned Capacity CI Common			35,999	18,807	20,000	12,000
548-810-ALLRQ-000-CIC CT - Cems Gas - ARP Owned Capacity CI Common	53,255	41,281	43,221	32,103	50,000	50,000
549-000-ALLRQ-000-CIC CT - Misc Operating Expense - ARP Owned Capacity CI Common	2,001,625	2,033,928	2,142,740	1,022,538	2,224,275	2,509,056
549-610-ALLRQ-000-CIC CT - Regular Time - ARP Owned Capacity CI Common	3,790,419	3,907,923	4,052,582	1,990,042	4,272,967	5,072,649
549-620-ALLRQ-000-CIC CT - Overtime - ARP Owned Capacity CI Common	722,001	687,020	864,208	440,253	761,027	862,605
549-690-ALLRQ-000-CIC CT - Other - ARP Owned Capacity CI Common	1,970,785	2,042,336	2,002,780	1,024,596	2,388,480	2,428,264
551-380-ALLRQ-000-CIC CT - Travel/Meetings - ARP Owned Capacity CI Common	13,465	31,223	6,697	700	2,000	10,000
552-510-ALLRQ-000-CIC CT - Pumps - ARP Owned Capacity CI Common	3,529					
552-530-ALLRQ-000-CIC CT - Valves - ARP Owned Capacity CI Common		855	1,080	13,563		2,000
552-540-ALLRQ-000-CIC CT - Instrum/Meters/Thermocoup - ARP Owned Capacity CI Common	(3,464)	443			5,000	5,000
552-550-ALLRQ-000-CIC CT - Pipe & Supports - ARP Owned Capacity CI Common						
552-560-ALLRQ-000-CIC CT - Control Sys/DCS/LCI/Excit - ARP Owned Capacity CI Common		85				
552-590-ALLRQ-000-CIC CT - Exchangers Non-Turbine Re - ARP Owned Capacity CI Common		1,441	2,771			
553-152-ALLRQ-000-CIC CT - CEM Repairs/Parts - ARP Owned Capacity CI Common	145					
554-880-ALLRQ-000-CIC CT - Misc Consumables - ARP Owned Capacity CI Common		(2,386)	(1,456)	(332)		
921-100-ALLRQ-000-CIC Obsolete - ARP Owned Capacity CI Common	155,670	24,563	3,493	23,523		
926-639-ALLRQ-000-CIC Training - ARP Owned Capacity CI Common	16,560					
<b>CIC Total</b>	<b>9,895,831</b>	<b>9,871,060</b>	<b>10,677,616</b>	<b>5,240,769</b>	<b>11,391,103</b>	<b>13,182,142</b>
921-311-ALLRQ-000-DCI Internet/Telcom Services - Cyber Security Cane Island					26,500	30,960
921-920-ALLRQ-000-DCI Maintenance Support Agreements - Cyber Security Cane Island				14,177	34,410	21,000
921-930-ALLRQ-000-DCI Computer Hardware - Cyber Security Cane Island		109	771		5,000	5,000
999-500-ALLRQ-000-DCI Capital Expenditure - Cyber Security Cane Island				2,367	88,000	
<b>DCI Total</b>	<b>0</b>	<b>109</b>	<b>771</b>	<b>16,544</b>	<b>153,910</b>	<b>56,960</b>
921-311-ALLRQ-000-DMB						26,760
921-920-ALLRQ-000-DMB						6,000
921-930-ALLRQ-000-DMB						12,000
923-170-ALLRQ-000-DMB						15,000
<b>DMB Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>59,760</b>

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
921-311-ALLRQ-000-DOG						26,960
921-920-ALLRQ-000-DOG						
921-930-ALLRQ-000-DOG						
923-170-ALLRQ-000-DOG						
<b>DMB Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26,960</b>
921-311-ALLRQ-000-DSL						21,660
921-920-ALLRQ-000-DSL						4,000
921-930-ALLRQ-000-DSL						12,000
<b>DMB Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37,660</b>
921-311-ALLRQ-000-DKW Internet/Telcom Services - Cyber Security Key West					24,000	26,320
921-910-ALLRQ-000-DKW Software Purchases & Renewals - Cyber Security Key West		847	703			
921-920-ALLRQ-000-DKW Maintenance Support Agreements - Cyber Security Key West	5,980	6,371	1,265	3,116	16,970	18,000
921-930-ALLRQ-000-DKW Computer Hardware - Cyber Security Key West	10,624	4,124	2,552		5,000	5,000
923-170-ALLRQ-000-DKW IT Consulting Services - Cyber Security Key West	9,668					
999-500-ALLRQ-000-DKW Capital Expenditure - Cyber Security Key West		(0)		28,337	44,000	
<b>DKW Total</b>	<b>26,272</b>	<b>11,342</b>	<b>4,520</b>	<b>31,453</b>	<b>89,970</b>	<b>49,320</b>
921-200-ALLRQ-000-DSO Computer Supplies - Cyber Sec Data Site Orlando		900	900			
921-311-ALLRQ-000-DSO Internet/Telcom Services - Cyber Sec Data Site Orlando	108,750	107,337	132,796	5,564	32,880	41,680
921-910-ALLRQ-000-DSO Software Purchases & Renewals - Cyber Sec Data Site Orlando		2,335	32,832	9,656		
921-920-ALLRQ-000-DSO Maintenance Support Agreements - Cyber Sec Data Site Orlando	126,624	118,785	101,411	76,350	180,500	212,170
921-930-ALLRQ-000-DSO Computer Hardware - Cyber Sec Data Site Orlando	24,236		15,700	650	5,500	5,000
923-170-ALLRQ-000-DSO IT Consulting Services - Cyber Sec Data Site Orlando		18,800	22,985	2,035	30,000	
923-195-ALLRQ-000-DSO FMPA G&A Charges - Cyber Sec Data Site Orlando			16,973	9,964		
999-500-ALLRQ-000-DSO Capital Expenditure - Cyber Sec Data Site Orlando		(0)		252	327,000	
<b>DSO Total</b>	<b>259,610</b>	<b>248,157</b>	<b>323,597</b>	<b>104,471</b>	<b>575,880</b>	<b>258,850</b>
921-311-ALLRQ-000-DTC Internet/Telcom Services - Cyber Security Treasure Coast					28,900	38,560
921-920-ALLRQ-000-DTC Maintenance Support Agreements - Cyber Security Treasure Coast	28,000	15,352		13,895	48,770	22,900
921-930-ALLRQ-000-DTC Computer Hardware - Cyber Security Treasure Coast	9,946	1,479	4,496		6,000	5,000
999-500-ALLRQ-000-DTC Capital Expenditure - Cyber Security Treasure Coast		(0)		7,436	57,500	
<b>DTC Total</b>	<b>37,946</b>	<b>16,830</b>	<b>4,496</b>	<b>21,331</b>	<b>141,170</b>	<b>66,460</b>
549-000-ALLRQ-000-FMP CT - Misc Operating Expense - Power Pool					2,000	
549-721-ALLRQ-000-FMP Short Term Disability - FMPA Paid - Power Pool				184		
549-722-ALLRQ-000-FMP Medical/Dental/Vision - FMPA Paid - Power Pool				5,319		
549-724-ALLRQ-000-FMP Long Term Disability - FMPA Paid - Power Pool				309		
549-737-ALLRQ-000-FMP Life Insurance - FMPA Paid - Power Pool				301		
575-600-ALLRQ-000-FMP O&M Gross Wages - FMPA Paid - Power Pool				316,024	1,032,902	605,831
575-601-ALLRQ-000-FMP Overtime Pay - FMPA Paid - Power Pool						
575-602-ALLRQ-000-FMP Standby Pay - FMPA Paid - Power Pool						
575-611-ALLRQ-000-FMP Pension 401 - FMPA Paid - Power Pool				29,482	103,290	60,583
575-621-ALLRQ-000-FMP Short Term Disability - FMPA Paid - Power Pool				727	3,303	1,640
575-622-ALLRQ-000-FMP Employee Medical - FMPA Paid - Power Pool				11,851	105,624	57,259
575-624-ALLRQ-000-FMP Long Term Disability - FMPA Paid - Power Pool				1,193	5,303	3,097
575-629-ALLRQ-000-FMP Medical Long Term Care - FMPA Paid - Power Pool					1,661	636
575-633-ALLRQ-000-FMP Relocation Expense - FMPA Paid - Power Pool					20,000	10,000
575-634-ALLRQ-000-FMP Recruitment Expense - FMPA Paid - Power Pool					5,000	5,000
575-636-ALLRQ-000-FMP Wellness Expense - FMPA Paid - Power Pool				195	2,000	1,600
575-637-ALLRQ-000-FMP Life Insurance - FMPA Paid - Power Pool				998	5,633	3,137

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
575-643-ALLRQ-000-FMP Cell Phone Stipend - FMPA Paid - Power Pool				300		1,300
575-644-ALLRQ-000-FMP Social Security - FMPA Paid - Power Pool				19,321	75,978	46,346
<b>FMP Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>386,204</b>	<b>1,362,694</b>	<b>796,429</b>
500-000-ALLRQ-000-IRA Operations Supervision - ARP Owned Capacity IR A&B	134,086	56,223	87,031	19,031	(4,188)	11,268
501-280-ALLRQ-000-IRA Fuel Services - Labor-ARP Owned Capacity IR A&B						17,522
505-000-ALLRQ-000-IRA Electric Operations - ARP Owned Capacity IR A&B	18,321	20,768	27,195	3,165	32,220	
506-000-ALLRQ-000-IRA Steam Misc Expense - ARP Owned Capacity IR A&B	(378,432)	(142,184)	(334,618)	(122,570)		
507-305-ALLRQ-000-IRA Rents - Common / External Fac - ARP Owned Capacity IR A&B	686	685	637	310	3,737	656
507-306-ALLRQ-000-IRA Rents - Replacement Prop - ARP Owned Capacity IR A&B	1,310	1,126	6,521	4,640	629	622
507-307-ALLRQ-000-IRA Rents - Inventory - ARP Owned Capacity IR A&B	18,548	13,799	11,057	5,572	12,317	14,241
546-000-ALLRQ-000-IRA CT - Operation Supervision & E-ARP Owned Capacity IR A&B						7,800
548-000-ALLRQ-000-IRA CT - Operations - ARP Owned Capacity IR A&B					4,728	4,728
549-000-ALLRQ-000-IRA CT - Misc Operating Expense - ARP Owned Capacity IR A&B					129,288	249,828
552-000-ALLRQ-000-IRA CT - Maint Structures - ARP Owned Capacity IR A&B			242	40,320		
553-000-ALLRQ-000-IRA CT - Maint Generating Plant - ARP Owned Capacity IR A&B	431,767	381,579	575,188	265,348	359,832	157,332
554-300-ALLRQ-000-IRA CT - Mntc Othr Pwr Gen Misc - ARP Owned Capacity IR A&B	59,054	181,856	(3,257)	3,737		
920-000-ALLRQ-000-IRA A&G - Salaries From Plants - ARP Owned Capacity IR A&B	197,060	193,603	290,996	135,160	32,784	41,136
921-000-ALLRQ-000-IRA Office Supplies - ARP Owned Capacity IR A&B	2,220	9,602	3,579	1,066	3,084	3,888
923-000-ALLRQ-000-IRA Outside Services - ARP Owned Capacity IR A&B	11,247	15,876	21,422	7,340	14,568	21,240
924-000-ALLRQ-000-IRA Property Insurance - ARP Owned Capacity IR A&B	38,810	45,746	50,808	22,333	61,716	55,212
925-000-ALLRQ-000-IRA Injuries & Damages - ARP Owned Capacity IR A&B	596	1,354	1,774	879	1,116	1,296
926-000-ALLRQ-000-IRA Pensions & Benefits - ARP Owned Capacity IR A&B	97	43,658	6,768	20,900	45,792	39,000
930-900-ALLRQ-000-IRA Advertising - ARP Owned Capacity IR A&B						
<b>IRA Total</b>	<b>535,370</b>	<b>823,691</b>	<b>745,343</b>	<b>407,232</b>	<b>697,623</b>	<b>625,769</b>
500-000-ALLRQ-000-IRC Operations Supervision - ARP Owned Capacity IR C&D	22,854	10,612	46	(214)	(4,548)	12,228
505-000-ALLRQ-000-IRC Electric Operations - ARP Owned Capacity IR C&D	(1,454)					
501-280-ALLRQ-000-IRC Fuel Services - Labor-ARP Owned Capacity IR C&D						15,753
506-000-ALLRQ-000-IRC Steam Misc Expense - ARP Owned Capacity IR C&D	238,379	225,864	698,310	180,148		
507-305-ALLRQ-000-IRC Rents - Common / External Fac - ARP Owned Capacity IR C&D	281	281	261	127	3,698	269
507-306-ALLRQ-000-IRC Rents - Replacement Prop - ARP Owned Capacity IR C&D	3,944	1,206	4,549	14,490	258	40,293
507-307-ALLRQ-000-IRC Rents - Inventory - ARP Owned Capacity IR C&D	12,152	10,065	9,608	5,072	10,150	12,802
546-000-ALLRQ-000-IRC CT - Operation Supervision & E - ARP Owned Capacity IR C&D					30,828	7,476
548-000-ALLRQ-000-IRC CT - Operations - ARP Owned Capacity IR C&D					4,524	4,524
549-000-ALLRQ-000-IRC CT - Misc Operating Expense - ARP Owned Capacity IR C&D					94,320	95,244
552-000-ALLRQ-000-IRC CT - Maint Structures - ARP Owned Capacity IR C&D	311	207	947,255			
553-000-ALLRQ-000-IRC CT - Maint Generating Plant - ARP Owned Capacity IR C&D	203,702	228,602	201,902	87,897	393,312	297,228
554-300-ALLRQ-000-IRC CT - Mntc Othr Pwr Gen Misc - ARP Owned Capacity IR C&D	18,965	24,509	106			
920-000-ALLRQ-000-IRC A&G - Salaries From Plants - ARP Owned Capacity IR C&D	41,901	36,024	39,643	18,378	35,580	44,628
921-000-ALLRQ-000-IRC Office Supplies - ARP Owned Capacity IR C&D	2,410	10,421	3,882	1,156	3,348	4,212
923-000-ALLRQ-000-IRC Outside Services - ARP Owned Capacity IR C&D	12,206	17,226	23,248	7,963	15,816	23,040
924-000-ALLRQ-000-IRC Property Insurance - ARP Owned Capacity IR C&D	30,362	35,788	39,783	17,456	48,312	43,164
925-000-ALLRQ-000-IRC Injuries & Damages - ARP Owned Capacity IR C&D	645	1,469	1,922	956	1,200	1,404
926-000-ALLRQ-000-IRC Pensions & Benefits - ARP Owned Capacity IR C&D	274	47,374	7,346	22,682	49,704	42,324
930-900-ALLRQ-000-IRC Advertising - ARP Owned Capacity IR C&D	(621)					
<b>IRC Total</b>	<b>586,311</b>	<b>649,647</b>	<b>1,977,862</b>	<b>356,112</b>	<b>686,502</b>	<b>644,590</b>
548-830-ALLRQ-000-KW1 CT - CO2 - ARP Owned Capacity KW Unit 1					20,000	20,000
548-870-ALLRQ-000-KW1 CT - Lube Oil - Gas/Aux - ARP Owned Capacity KW Unit 1					1,000	40,000

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
551-380-ALLRQ-000-KW1 CT - Travel/Meetings - ARP Owned Capacity KW Unit 1	57					
552-154-ALLRQ-000-KW1 CT - Painting/Coating Svcs - ARP Owned Capacity KW Unit 1						
553-110-ALLRQ-000-KW1 CT - Borescope Inspections - ARP Owned Capacity KW Unit 1	4,143	5,510	3,749	5,766	5,600	5,600
553-113-ALLRQ-000-KW1 CT - Breaker Inspections - ARP Owned Capacity KW Unit 1					2,500	
553-154-ALLRQ-000-KW1 CT - Painting/Coating Svcs - ARP Owned Capacity KW Unit 1					1,000	1,000
553-157-ALLRQ-000-KW1 CT - Control System/Lci/Excite - ARP Owned Capacity KW Unit 1					1,000	1,000
553-330-ALLRQ-000-KW1 CT - HVAC Inspect/Repair - ARP Owned Capacity KW Unit 1	40					
553-505-ALLRQ-000-KW1 CT - Battery Maint/Repair - ARP Owned Capacity KW Unit 1	503					1,000
553-507-ALLRQ-000-KW1 CT - Maint A/C, D/C Power Equi - ARP Owned Capacity KW Unit 1	1,097					
553-510-ALLRQ-000-KW1 CT - Pumps Maint/Repair - ARP Owned Capacity KW Unit 1			9,556			10,000
553-515-ALLRQ-000-KW1 CT - Breaker Maint/Repair - ARP Owned Capacity KW Unit 1		317	19,145	2,423		5,000
553-520-ALLRQ-000-KW1 CT - Motors Maint/Repair - ARP Owned Capacity KW Unit 1	1,312	929				5,000
553-521-ALLRQ-000-KW1 CT - Turbines & Generators - ARP Owned Capacity KW Unit 1	42,003	62,625	15,249	97,628	25,000	35,000
553-530-ALLRQ-000-KW1 CT - Valves Maint/Repair - ARP Owned Capacity KW Unit 1	98					10,000
553-540-ALLRQ-000-KW1 CT - Therm/Instruments/Meters - ARP Owned Capacity KW Unit 1	402	102	539			
553-550-ALLRQ-000-KW1 CT - Pipe & Supports - ARP Owned Capacity KW Unit 1	1,590	557				
553-560-ALLRQ-000-KW1 CT - DCS/Control Sys/Exciter - ARP Owned Capacity KW Unit 1			4,409		7,500	7,500
553-590-ALLRQ-000-KW1 CT - Exchangers Non-Turbine Re - ARP Owned Capacity KW Unit 1			4,608			5,000
553-840-ALLRQ-000-KW1 CT - Filters - ARP Owned Capacity KW Unit 1		223			2,500	2,500
553-850-ALLRQ-000-KW1 CT - Electrical Consumables - ARP Owned Capacity KW Unit 1					2,000	2,000
553-860-ALLRQ-000-KW1 CT - Mechanical Consumables - ARP Owned Capacity KW Unit 1					10,000	10,000
554-190-ALLRQ-000-KW1 CT - Misc Professional Svcs - ARP Owned Capacity KW Unit 1					5,000	5,000
570-506-ALLRQ-000-KW1 CT - Maintenance Station Equip - ARP Owned Capacity KW Unit 1	(100)					
<b>KW1 Total</b>	<b>51,145</b>	<b>70,262</b>	<b>57,253</b>	<b>105,818</b>	<b>83,100</b>	<b>165,600</b>
548-830-ALLRQ-000-KW2 CT - CO2 - ARP Owned Capacity KW Unit 2					20,000	20,000
548-870-ALLRQ-000-KW2 CT - Lube Oil - Gas/Aux - ARP Owned Capacity KW Unit 2					1,000	40,000
552-154-ALLRQ-000-KW2 CT - Painting/Coating Svcs - ARP Owned Capacity KW Unit 2						
553-110-ALLRQ-000-KW2 CT - Borescope Inspections - ARP Owned Capacity KW Unit 2	955	4,471	3,749		5,000	5,000
553-113-ALLRQ-000-KW2 CT - Breaker Inspections - ARP Owned Capacity KW Unit 2					2,500	
553-154-ALLRQ-000-KW2 CT - Painting/Coating Svcs - ARP Owned Capacity KW Unit 2					1,000	1,000
553-157-ALLRQ-000-KW2 CT - Control System/Lci/Excite - ARP Owned Capacity KW Unit 2					1,000	1,000
553-505-ALLRQ-000-KW2 CT - Battery Maint/Repair - ARP Owned Capacity KW Unit 2			(86)			1,000
553-510-ALLRQ-000-KW2 CT - Pumps Maint/Repair - ARP Owned Capacity KW Unit 2						5,000
553-515-ALLRQ-000-KW2 CT - Breaker Maint/Repair - ARP Owned Capacity KW Unit 2	624		2,809			
553-520-ALLRQ-000-KW2 CT - Motors Maint/Repair - ARP Owned Capacity KW Unit 2	1,776	3,397		17,188		5,000
553-521-ALLRQ-000-KW2 CT - Turbines & Generators - ARP Owned Capacity KW Unit 2	(4,088)	14,547	134,718	37,016	25,000	25,000
553-530-ALLRQ-000-KW2 CT - Valves Maint/Repair - ARP Owned Capacity KW Unit 2	8,169	177	360	308		10,000
553-540-ALLRQ-000-KW2 CT - Therm/Instruments/Meters - ARP Owned Capacity KW Unit 2	176	266	757			
553-550-ALLRQ-000-KW2 CT - Pipe & Supports - ARP Owned Capacity KW Unit 2	496	59				
553-560-ALLRQ-000-KW2 CT - DCS/Control Sys/Exciter - ARP Owned Capacity KW Unit 2	48,572	36			7,500	7,500
553-570-ALLRQ-000-KW2 CT - Tanks - ARP Owned Capacity KW Unit 2						
553-590-ALLRQ-000-KW2 CT - Exchangers Non-Turbine Re - ARP Owned Capacity KW Unit 2			751			
553-840-ALLRQ-000-KW2 CT - Filters - ARP Owned Capacity KW Unit 2	70		660			
553-860-ALLRQ-000-KW2 CT - Mechanical Consumables - ARP Owned Capacity KW Unit 2		363			2,500	2,500
554-190-ALLRQ-000-KW2 CT - Misc Professional Svcs - ARP Owned Capacity KW Unit 2					10,000	10,000
570-506-ALLRQ-000-KW2 CT - Maintenance Station Equip - ARP Owned Capacity KW Unit 2					5,000	5,000
<b>KW2 Total</b>	<b>60,703</b>	<b>23,317</b>	<b>143,718</b>	<b>54,512</b>	<b>80,500</b>	<b>143,000</b>

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
548-830-ALLRQ-000-KW3 CT - CO2 - ARP Owned Capacity KW Unit 3					20,000	1,000
548-590-ALLRQ-000-KW3						20,000
552-520-ALLRQ-000-KW3						5,000
553-114-ALLRQ-000-KW3						1,000
553-505-ALLRQ-000-KW3						5,000
553-515-ALLRQ-000-KW3						5,000
553-850-ALLRQ-000-KW3						10,000
548-870-ALLRQ-000-KW3 CT - Lube Oil - Gas/Aux - ARP Owned Capacity KW Unit 3					1,000	
552-154-ALLRQ-000-KW3 CT - Painting/Coating Svcs - ARP Owned Capacity KW Unit 3						
553-110-ALLRQ-000-KW3 CT - Borescope Inspections - ARP Owned Capacity KW Unit 3	4,150	4,531	3,749	5,564	5,000	
553-113-ALLRQ-000-KW3 CT - Breaker Inspections - ARP Owned Capacity KW Unit 3					2,500	
553-154-ALLRQ-000-KW3 CT - Painting/Coating Svcs - ARP Owned Capacity KW Unit 3					1,000	
553-157-ALLRQ-000-KW3 CT - Control System/Lci/Excite - ARP Owned Capacity KW Unit 3						
553-507-ALLRQ-000-KW3 CT - Maint A/C, D/C Power Equi - ARP Owned Capacity KW Unit 3						
553-510-ALLRQ-000-KW3 CT - Pumps Maint/Repair - ARP Owned Capacity KW Unit 3	300		58,700	49,365		
553-520-ALLRQ-000-KW3 CT - Motors Maint/Repair - ARP Owned Capacity KW Unit 3	(3,572)					30,000
553-521-ALLRQ-000-KW3 CT - Turbines & Generators - ARP Owned Capacity KW Unit 3	20,990	12,831	10	20,555	25,000	5,000
553-530-ALLRQ-000-KW3 CT - Valves Maint/Repair - ARP Owned Capacity KW Unit 3		355		13,137		
553-540-ALLRQ-000-KW3 CT - Therm/Instruments/Meters - ARP Owned Capacity KW Unit 3	476		502			7,500
553-550-ALLRQ-000-KW3 CT - Pipe & Supports - ARP Owned Capacity KW Unit 3	1,358					
553-560-ALLRQ-000-KW3 CT - DCS/Control Sys/Exciter - ARP Owned Capacity KW Unit 3	30,342		2,570		7,500	
553-590-ALLRQ-000-KW3 CT - Exchangers Non-Turbine Re - ARP Owned Capacity KW Unit 3						2,500
553-840-ALLRQ-000-KW3 CT - Filters - ARP Owned Capacity KW Unit 3		363			2,500	
553-860-ALLRQ-000-KW3 CT - Mechanical Consumables - ARP Owned Capacity KW Unit 3					10,000	5,000
554-190-ALLRQ-000-KW3 CT - Misc Professional Svcs - ARP Owned Capacity KW Unit 3					5,000	
570-506-ALLRQ-000-KW3 CT - Maintenance Station Equip - ARP Owned Capacity KW Unit 3	3,955					
<b>KW3 Total</b>	<b>57,998</b>	<b>18,078</b>	<b>65,531</b>	<b>88,620</b>	<b>79,500</b>	<b>97,000</b>
548-810-ALLRQ-000-KW4 CT - Cems Gas - ARP Owned Capacity KW Unit 4	8,321	10,909	13,518	9,938	12,000	15,000
548-830-ALLRQ-000-KW4 CT - CO2 - ARP Owned Capacity KW Unit 4					20,000	20,000
548-870-ALLRQ-000-KW4 CT - Lube Oil - Gas/Aux - ARP Owned Capacity KW Unit 4					1,000	40,000
552-154-ALLRQ-000-KW4 CT - Painting/Coating Svcs - ARP Owned Capacity KW Unit 4					5,000	5,000
552-310-ALLRQ-000-KW4 CT - Building Maint General - ARP Owned Capacity KW Unit 4		1,317	439			
552-330-ALLRQ-000-KW4 CT - HVAC Inspect/Repair - ARP Owned Capacity KW Unit 4	4,521	(6,202)	(3,026)	(3,852)		
552-520-ALLRQ-000-KW4 CT - Motors - ARP Owned Capacity KW Unit 4						5,000
553-110-ALLRQ-000-KW4 CT - Borescope Inspections - ARP Owned Capacity KW Unit 4	3,090	1,263	5,954	4,996	20,000	5,000
553-113-ALLRQ-000-KW4 CT - Breaker Inspections - ARP Owned Capacity KW Unit 4					2,500	
553-152-ALLRQ-000-KW4 CT - CEM Repairs/Parts - ARP Owned Capacity KW Unit 4			2,337	2,200	3,000	3,000
553-154-ALLRQ-000-KW4 CT - Painting/Coating Svcs - ARP Owned Capacity KW Unit 4					1,000	1,000
553-510-ALLRQ-000-KW4 CT - Pumps Maint/Repair - ARP Owned Capacity KW Unit 4	149	38				5,000
553-515-ALLRQ-000-KW4 CT - Breaker Maint/Repair - ARP Owned Capacity KW Unit 4	27,895	9,388	13			15,000
553-521-ALLRQ-000-KW4 CT - Turbines & Generators - ARP Owned Capacity KW Unit 4	15,869	76,974	8,444	20,714	95,000	5,000
553-530-ALLRQ-000-KW4 CT - Valves Maint/Repair - ARP Owned Capacity KW Unit 4					5,000	5,000
553-540-ALLRQ-000-KW4 CT - Therm/Instruments/Meters - ARP Owned Capacity KW Unit 4	125	6,810	2,264	796	5,000	5,000
553-560-ALLRQ-000-KW4 CT - DCS/Control Sys/Exciter - ARP Owned Capacity KW Unit 4	5,133	12,935	7,303	3,059		7,500
553-570-ALLRQ-000-KW4 CT - Tanks - ARP Owned Capacity KW Unit 4				50		
553-590-ALLRQ-000-KW4 CT - Exchangers Non-Turbine Re - ARP Owned Capacity KW Unit 4		692	2,191	620		5,000
553-840-ALLRQ-000-KW4 CT - Filters - ARP Owned Capacity KW Unit 4	125	814	15,019	34,586	10,000	10,000



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553-860-ALLRQ-000-KW4 CT - Mechanical Consumables - ARP Owned Capacity KW Unit 4					20,000	20,000
554-190-ALLRQ-000-KW4 CT - Misc Professional Svcs - ARP Owned Capacity KW Unit 4					15,000	5,000
554-510-ALLRQ-000-KW4 CT - Pumps - ARP Owned Capacity KW Unit 4	1,914	1,390	208		5,000	5,000
554-570-ALLRQ-000-KW4 CT - Tanks - ARP Owned Capacity KW Unit 4						
570-506-ALLRQ-000-KW4 CT - Maintenance Station Equip - ARP Owned Capacity KW Unit 4						
921-670-ALLRQ-000-KW4 Travel - ARP Owned Capacity KW Unit 4						
<b>KW4 Total</b>	<b>67,142</b>	<b>117,369</b>	<b>54,665</b>	<b>73,107</b>	<b>219,500</b>	<b>181,500</b>
548-810-ALLRQ-000-KW5 CT - Cems Gas - ARP Owned Capacity KW MSD1	3,333	4,969	5,922	4,358	6,000	8,000
548-184-ALLRQ-000-KW5						10,000
548-860-ALLRQ-000-KW5						10,000
548-870-ALLRQ-000-KW5						5,000
548-850-ALLRQ-000-KW5 CT - Elec Consumables - ARP Owned Capacity KW MSD1	4,762	3,385	21,779	11,637	5,000	5,000
552-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs - ARP Owned Capacity KW MSD1					1,000	1,000
553-152-ALLRQ-000-KW5 CT - CEM Repairs/Parts - ARP Owned Capacity KW MSD1	4,760			5,632	8,000	8,000
553-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs - ARP Owned Capacity KW MSD1					1,000	1,000
553-510-ALLRQ-000-KW5 CT - Pumps Maint/Repair - ARP Owned Capacity KW MSD1		213	626	3,164	5,000	35,000
553-520-ALLRQ-000-KW5 CT - Motors Maint/Repair - ARP Owned Capacity KW MSD1	2,045		2,751		5,000	5,000
553-521-ALLRQ-000-KW5 CT - Turbines & Generators - ARP Owned Capacity KW MSD1	3,357	398	4,553	42,899	5,000	105,000
553-530-ALLRQ-000-KW5 CT - Valves Maint/Repair - ARP Owned Capacity KW MSD1		2				
553-540-ALLRQ-000-KW5 CT - Therm/Instruments/Meters - ARP Owned Capacity KW MSD1			1,791	3,354		2,000
553-550-ALLRQ-000-KW5 CT - Pipe & Supports - ARP Owned Capacity KW MSD1	217			2,720		
553-560-ALLRQ-000-KW5 CT - DCS/Control Sys/Exciter - ARP Owned Capacity KW MSD1						
553-590-ALLRQ-000-KW5 CT - Exchangers Non-Turbine Re - ARP Owned Capacity KW MSD1			460	1,221		
554-154-ALLRQ-000-KW5 CT - Painting/Coating Svcs. - ARP Owned Capacity KW MSD1						
554-190-ALLRQ-000-KW5 CT - Misc Professional Svcs - ARP Owned Capacity KW MSD1		363		7,617	5,000	5,000
<b>KW5 Total</b>	<b>18,475</b>	<b>9,331</b>	<b>37,882</b>	<b>82,603</b>	<b>41,000</b>	<b>200,000</b>
548-810-ALLRQ-000-KW6 CT - Cems Gas - ARP Owned Capacity KW MSD2	3,333	4,969	5,922	4,358	6,000	8,000
554-880-ALLRQ-000-KW6						5,000
548-850-ALLRQ-000-KW6 CT - Elec Consumables - ARP Owned Capacity KW MSD2	4,670	1,592	1,465	6,396	5,000	5,000
553-152-ALLRQ-000-KW6 CT - CEM Repairs/Parts - ARP Owned Capacity KW MSD2	1,938	5,428	2,751		8,000	8,000
553-510-ALLRQ-000-KW6 CT - Pumps Maint/Repair - ARP Owned Capacity KW MSD2			720			3,155
553-520-ALLRQ-000-KW6 CT - Motors Maint/Repair - ARP Owned Capacity KW MSD2			278	4,421		
553-521-ALLRQ-000-KW6 CT - Turbines & Generators - ARP Owned Capacity KW MSD2	16,955	32,021	1,071	83,331		
553-530-ALLRQ-000-KW6 CT - Valves Maint/Repair - ARP Owned Capacity KW MSD2		2				
553-540-ALLRQ-000-KW6 CT - Therm/Instruments/Meters - ARP Owned Capacity KW MSD2	32		236			
553-560-ALLRQ-000-KW6 CT - DCS/Control Sys/Exciter - ARP Owned Capacity KW MSD2						
553-570-ALLRQ-000-KW6 CT - Tanks - ARP Owned Capacity KW MSD2				383		
553-590-ALLRQ-000-KW6 CT - Exchangers Non-Turbine Re - ARP Owned Capacity KW MSD2	2,443					
554-190-ALLRQ-000-KW6 CT - Misc Professional Svcs - ARP Owned Capacity KW MSD2	31			7,617	5,000	5,000
<b>KW6 Total</b>	<b>29,403</b>	<b>45,012</b>	<b>19,021</b>	<b>102,086</b>	<b>24,000</b>	<b>31,000</b>
552-310-ALLRQ-000-KW7 CT - Building Maint General - ARP Owned Capacity KW EP2			27			
553-154-ALLRQ-000-KW7						1,000
552-330-ALLRQ-000-KW7 CT - HVAC Inspect/Repair - ARP Owned Capacity KW EP2	41					
553-510-ALLRQ-000-KW7 CT - Pumps Maint/Repair - ARP Owned Capacity KW EP2		2,311	86			5,000
553-515-ALLRQ-000-KW7 CT - Breaker Maint/Repair - ARP Owned Capacity KW EP2			18,034	37,496		25,000
553-520-ALLRQ-000-KW7 CT - Motors Maint/Repair - ARP Owned Capacity KW EP2			5,127			5,000
553-521-ALLRQ-000-KW7 CT - Turbines & Generators - ARP Owned Capacity KW EP2	40,098	45,886	3,641	412	30,000	30,000

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553-540-ALLRQ-000-KW7 CT - Therm/Instruments/Meters - ARP Owned Capacity KW EP2		868	230	100		2,000
553-560-ALLRQ-000-KW7 CT - DCS/Control Sys/Exciter - ARP Owned Capacity KW EP2	10,865				5,000	5,000
553-590-ALLRQ-000-KW7 CT - Exchangers Non-Turbine Re - ARP Owned Capacity KW EP2				179	1,000	1,000
553-850-ALLRQ-000-KW7 CT - Electrical Consumables - ARP Owned Capacity KW EP2					2,000	2,000
554-190-ALLRQ-000-KW7 CT - Misc Professional Svcs - ARP Owned Capacity KW EP2					5,000	5,000
<b>KW7 Total</b>	<b>51,004</b>	<b>49,066</b>	<b>27,144</b>	<b>38,187</b>	<b>43,000</b>	<b>81,000</b>
507-000-ALLRQ-000-KWC Rents - ARP Owned Capacity KW Unit Com	60,409	61,927	63,785	37,963	66,180	68,165
549-375-ALLRQ-000-KWC						200
546-142-ALLRQ-000-KWC CT - Environ Support/Permits - ARP Owned Capacity KW Unit Com	1,921	774	15,090	4,603	9,500	6,200
546-144-ALLRQ-000-KWC CT - MSDS Support (MOMS) - ARP Owned Capacity KW Unit Com	2,466		1,351	1,387	2,000	2,000
546-150-ALLRQ-000-KWC CT - Engineering Svcs - ARP Owned Capacity KW Unit Com					5,000	5,000
546-182-ALLRQ-000-KWC CT - Environ Compliance Trng - ARP Owned Capacity KW Unit Com	11,889	4,160	4,440		5,500	5,500
546-192-ALLRQ-000-KWC CT - Outside Training - ARP Owned Capacity KW Unit Com	43,995	17,991	26,629	3,508	16,800	27,880
546-610-ALLRQ-000-KWC CT - Supervision Time - ARP Owned Capacity KW Unit Com	228,674	199,247	185,713	44,729	144,963	159,202
548-140-ALLRQ-000-KWC CT - CEM Hardware/Software Sup - ARP Owned Capacity KW Unit Com	30,358	43,220	50,476	32,404	45,000	45,000
548-184-ALLRQ-000-KWC CT - OPS CEMS / RATA / Comp Te - ARP Owned Capacity KW Unit Com	11,700	29,362	18,800	4,700	25,000	25,000
548-870-ALLRQ-000-KWC CT - Lube Oil - Gas/Aux - ARP Owned Capacity KW Unit Com			1,195		2,000	3,000
549-000-ALLRQ-000-KWC CT - Misc Operating Expense - ARP Owned Capacity KW Unit Com						
549-156-ALLRQ-000-KWC CT - Haz Waste Services - ARP Owned Capacity KW Unit Com	375	2,840	5,179	2,281	3,000	6,000
549-192-ALLRQ-000-KWC CT - Outside Training - ARP Owned Capacity KW Unit Com				720		
549-350-ALLRQ-000-KWC CT - Site Security - ARP Owned Capacity KW Unit Com	11,250	1,402	20,508		9,000	5,000
549-361-ALLRQ-000-KWC CT - Janitorial - ARP Owned Capacity KW Unit Com			2,220	1,184	4,000	4,000
549-365-ALLRQ-000-KWC CT - Uniforms/Rags/Mats - ARP Owned Capacity KW Unit Com	5,189		6,786		9,000	9,000
549-366-ALLRQ-000-KWC CT - Pest Control - ARP Owned Capacity KW Unit Com			1,512	460	600	600
549-367-ALLRQ-000-KWC CT - Freight/Postage - ARP Owned Capacity KW Unit Com	1,450	3,476	1,464	1,444	5,000	5,000
549-368-ALLRQ-000-KWC CT - Safety Supplies - ARP Owned Capacity KW Unit Com	2,567	1,992	1,675	394	2,500	2,500
549-369-ALLRQ-000-KWC CT - Control Room Furniture - ARP Owned Capacity KW Unit Com						
549-370-ALLRQ-000-KWC CT - Office Supplies - ARP Owned Capacity KW Unit Com	1,797	3,892	3,899	945	5,000	5,000
549-372-ALLRQ-000-KWC CT - Computer Hardware - ARP Owned Capacity KW Unit Com	217	1,807			2,500	2,500
549-376-ALLRQ-000-KWC CT - Mechanical Tools - ARP Owned Capacity KW Unit Com	7,954	23,179	20,410	13,239	8,000	10,000
549-380-ALLRQ-000-KWC CT - Meetings - ARP Owned Capacity KW Unit Com	681	370	668	2,311	13,000	13,000
549-425-ALLRQ-000-KWC CT - Water & Sewer - ARP Owned Capacity KW Unit Com	7,258	9,058	(403)	6,835	8,000	8,000
549-430-ALLRQ-000-KWC CT - Phone Ld - ARP Owned Capacity KW Unit Com	2,185	3,376	3,518	2,486	3,280	3,600
549-590-ALLRQ-000-KWC Misc Equipment Repairs - ARP Owned Capacity KW Unit Com			399			1,000
549-610-ALLRQ-000-KWC CT - Regular Time - ARP Owned Capacity KW Unit Com	535,306	525,697	591,020	315,892	751,149	856,179
549-620-ALLRQ-000-KWC CT - Overtime - ARP Owned Capacity KW Unit Com	59,052	90,196	77,954	28,587	120,000	120,000
549-630-ALLRQ-000-KWC CT - Standby Pay - ARP Owned Capacity KW Unit Com	86,191	81,946	86,927	51,828	95,000	95,000
549-690-ALLRQ-000-KWC CT - Other - ARP Owned Capacity KW Unit Com	1,098,990	1,009,677	1,091,830	605,834	994,293	1,170,389
549-700-ALLRQ-000-KWC O&M Gross Wages - FMPA Paid - ARP Owned Capacity KW Unit Com				84,060	157,000	162,909
549-701-ALLRQ-000-KWC Overtime Pay - FMPA Paid - ARP Owned Capacity KW Unit Com					23,300	
549-702-ALLRQ-000-KWC Standby Pay - FMPA Paid - ARP Owned Capacity KW Unit Com						
549-711-ALLRQ-000-KWC Pension 401 - FMPA Paid - ARP Owned Capacity KW Unit Com				7,796	15,700	16,291
549-721-ALLRQ-000-KWC Short Term Disability - FMPA Paid - ARP Owned Capacity KW Unit Com				236	563	573
549-722-ALLRQ-000-KWC Medical/Dental/Vision - FMPA Paid - ARP Owned Capacity KW Unit Com				4,568	17,658	20,370
549-724-ALLRQ-000-KWC Long Term Disability - FMPA Paid - ARP Owned Capacity KW Unit Com				331	702	933
549-729-ALLRQ-000-KWC Medical Long Term Care - FMPA Paid - ARP Owned Capacity KW Unit Com					677	415
549-733-ALLRQ-000-KWC Relocation Expense - FMPA Paid - ARP Owned Capacity KW Unit Com						

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549-734-ALLRQ-000-KWC Recruitment Expense - FMPA Paid - ARP Owned Capacity KW Unit Com						
549-736-ALLRQ-000-KWC Wellness Expense - FMPA Paid - ARP Owned Capacity KW Unit Com				180	500	
549-737-ALLRQ-000-KWC Life Insurance - FMPA Paid - ARP Owned Capacity KW Unit Com				321	711	934
549-743-ALLRQ-000-KWC Cell Phone Stipend - FMPA Paid - ARP Owned Capacity KW Unit Com						
549-744-ALLRQ-000-KWC Social Security - FMPA Paid - ARP Owned Capacity KW Unit Com				5,857	12,011	12,463
550-710-ALLRQ-000-KWC CT - Equipment Rental - ARP Owned Capacity KW Unit Com					10,000	10,000
550-720-ALLRQ-000-KWC CT - Vessel Rental (Gas Cyl) - ARP Owned Capacity KW Unit Com	9,810	27,750			12,000	12,000
552-116-ALLRQ-000-KWC CT - Fire Inspection - Structu - ARP Owned Capacity KW Unit Com	15,589	9,610	6,082		18,000	28,000
552-117-ALLRQ-000-KWC CT - Tank Inspection - ARP Owned Capacity KW Unit Com				15,150	5,000	5,000
552-154-ALLRQ-000-KWC CT - Painting/Coating Svcs - ARP Owned Capacity KW Unit Com			1,062		2,000	5,000
552-158-ALLRQ-000-KWC CT - I&E Support & Calibration - ARP Owned Capacity KW Unit Com	391					
552-310-ALLRQ-000-KWC CT - Building Maint General - ARP Owned Capacity KW Unit Com	3,747	1,147	4,197	8,616	4,000	8,000
552-330-ALLRQ-000-KWC CT - HVAC Inspect/Repair - ARP Owned Capacity KW Unit Com	19,680	6,092	18,159	617	20,000	20,000
552-510-ALLRQ-000-KWC CT - Pumps - ARP Owned Capacity KW Unit Com		2,230	16,980	2,142	15,000	15,000
552-520-ALLRQ-000-KWC CT - Motors - ARP Owned Capacity KW Unit Com	3,833	9,741			5,000	5,000
552-521-ALLRQ-000-KWC Waste Water System - ARP Owned Capacity KW Unit Com		16,815	17,386			
552-530-ALLRQ-000-KWC CT - Valves - ARP Owned Capacity KW Unit Com	4,218					
552-540-ALLRQ-000-KWC CT - Instrum/Meters/Thermocoup - ARP Owned Capacity KW Unit Com			207			
552-550-ALLRQ-000-KWC CT - Pipe & Supports - ARP Owned Capacity KW Unit Com	15,500	205				
552-570-ALLRQ-000-KWC CT - Tank Maint/Repair - ARP Owned Capacity KW Unit Com		18,917	7,151	19,604	1,000	10,000
552-590-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re - ARP Owned Capacity KW Unit Com	10,782	1,423	843	10,000		
552-840-ALLRQ-000-KWC CT - Filters - ARP Owned Capacity KW Unit Com			68			
553-126-ALLRQ-000-KWC CT - Cathodic Protection/Inspe - ARP Owned Capacity KW Unit Com					15,000	15,000
553-152-ALLRQ-000-KWC CT - CEM Repairs/Parts - ARP Owned Capacity KW Unit Com				666	10,000	10,000
553-158-ALLRQ-000-KWC CT - I&E Support & Calibration - ARP Owned Capacity KW Unit Com		503			5,000	5,000
553-170-ALLRQ-000-KWC CT - T&D Services - ARP Owned Capacity KW Unit Com					3,000	3,000
553-510-ALLRQ-000-KWC CT - Pumps Maint/Repair - ARP Owned Capacity KW Unit Com	1,403		2,160	5,848	5,000	5,000
553-515-ALLRQ-000-KWC CT - Breaker Maint/Repair - ARP Owned Capacity KW Unit Com	29,600	29,752				5,000
553-521-ALLRQ-000-KWC CT - Turbines & Generators - ARP Owned Capacity KW Unit Com	82		462	2,558		
553-540-ALLRQ-000-KWC CT - Therm/Instruments/Meters - ARP Owned Capacity KW Unit Com		1,843	1,622			
553-590-ALLRQ-000-KWC CT - Exchangers Non-Turbine Re - ARP Owned Capacity KW Unit Com	(317)	38,541	19,095	217		
553-595-ALLRQ-000-KWC CT - Unplanned Maint - ARP Owned Capacity KW Unit Com		5,250				
553-850-ALLRQ-000-KWC CT - Electrical Consumables - ARP Owned Capacity KW Unit Com	5,631	6,268	5,496	414	5,000	8,000
554-125-ALLRQ-000-KWC CT - Crane/Forklift Inspection - ARP Owned Capacity KW Unit Com				1,229		
554-128-ALLRQ-000-KWC CT - Oil & Water Testing Svcs - ARP Owned Capacity KW Unit Com	5,046	10,242	6,672	2,057	9,000	8,600
554-146-ALLRQ-000-KWC CT - CMMS Hard/Soft Support - ARP Owned Capacity KW Unit Com	525			4,300	1,000	1,000
554-151-ALLRQ-000-KWC CT - Alignment/Balance Service - ARP Owned Capacity KW Unit Com					4,000	4,000
554-190-ALLRQ-000-KWC CT - Misc Professional Svcs - ARP Owned Capacity KW Unit Com					3,000	3,000
554-320-ALLRQ-000-KWC CT - Utility Vehicle Maint/Ins - ARP Owned Capacity KW Unit Com			4,227	342	31,000	2,000
554-507-ALLRQ-000-KWC CT - Maint A/C, D/C Power Equi - ARP Owned Capacity KW Unit Com		29,031				
554-510-ALLRQ-000-KWC CT - Pumps - ARP Owned Capacity KW Unit Com	1,640	704	119	27		
554-530-ALLRQ-000-KWC CT - Valves Maint/Repair - ARP Owned Capacity KW Unit Com		828				
554-540-ALLRQ-000-KWC CT - Instrum/Meters/Thermocoup - ARP Owned Capacity KW Unit Com		474	187			
554-590-ALLRQ-000-KWC Misc Equipment Repairs - ARP Owned Capacity KW Unit Com	1,290	5,698	109,722	8,561	20,000	320,000
554-880-ALLRQ-000-KWC CT - Misc Consumables - ARP Owned Capacity KW Unit Com	13,107	9,856	32,942	15,994	22,000	22,000
921-100-ALLRQ-000-KWC Obsolete - ARP Owned Capacity KW Unit Com		271	2,775			
921-701-ALLRQ-000-KWC Late Fees - ARP Owned Capacity KW Unit Com		32				

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**Detail Budget FYE 2025**

	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
923-195-ALLRQ-000-KWC FMPA G&A Charges - ARP Owned Capacity KW Unit Com						
926-639-ALLRQ-000-KWC Training - ARP Owned Capacity KW Unit Com	3,600					
<b>KWC Total</b>	<b>2,357,029</b>	<b>2,348,880</b>	<b>2,555,741</b>	<b>1,350,272</b>	<b>2,809,087</b>	<b>3,408,403</b>
548-850-ALLRQ-000-KWS CT - Elec Consumables - ARP Key West						
554-190-ALLRQ-000-KWS CT - Misc Professional Svcs - ARP Key West						
930-740-ALLRQ-000-KWS EC Member Travel Reimbursement - ARP Key West						
<b>KWS Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
502-921-ALLRQ-000-MB1 Boiler Morpholine - Mulberry Unit 1					500	6,000
502-923-ALLRQ-000-MB1 Boiler Phoshate (Trisodium) - Mulberry Unit 1					417	5,000
502-926-ALLRQ-000-MB1 Boiler Ammonia - Mulberry Unit 1					167	2,000
502-928-ALLRQ-000-MB1 Boiler Caustic - Mulberry Unit 1					167	2,000
505-425-ALLRQ-000-MB1 Electric OPS - Water/Sewer - Mulberry Unit 1					17,500	
505-910-ALLRQ-000-MB1 Cooling Tower Polymer - Mulberry Unit 1					2,750	33,000
505-912-ALLRQ-000-MB1 Cooling Tower Sulfuric - Mulberry Unit 1					1,750	21,000
505-914-ALLRQ-000-MB1 Cooling Tower Hyperchlorite - Mulberry Unit 1					1,250	15,000
505-916-ALLRQ-000-MB1 Cooling Tower Biocide/Defoamer - Mulberry Unit 1					250	3,000
505-980-ALLRQ-000-MB1 Lab Chemicals - Mulberry Unit 1					500	6,000
507-710-ALLRQ-000-MB1 Equipment Rental - Mulberry Unit 1					417	5,000
511-154-ALLRQ-000-MB1 ST - Painting/Coating Svcs - Mulberry Unit 1					833	10,000
511-310-ALLRQ-000-MB1 ST - Building Maint General - Mulberry Unit 1					833	10,000
511-510-ALLRQ-000-MB1 ST - Pumps - Mulberry Unit 1					417	50,000
511-530-ALLRQ-000-MB1 ST - Valves - Mulberry Unit 1					417	50,000
511-590-ALLRQ-000-MB1 ST - Exchangers Non-Turbine Re - Mulberry Unit 1					417	5,000
512-111-ALLRQ-000-MB1 Valve Inspections - Mulberry Unit 1					417	50,000
512-123-ALLRQ-000-MB1 Hrsq Inspections - Mulberry Unit 1					15,000	20,000
512-510-ALLRQ-000-MB1 Pumps Maint/Repair - Mulberry Unit 1					167	50,000
512-520-ALLRQ-000-MB1 ST - Motors Maint/Repair - Mulberry Unit 1					417	5,000
512-530-ALLRQ-000-MB1 ST - Valves Maint/Repair - Mulberry Unit 1					3,333	50,000
512-540-ALLRQ-000-MB1 ST - Therm/Instruments/Meters - Mulberry Unit 1					417	5,000
512-560-ALLRQ-000-MB1 ST - Control Sys/DCS/LCI/Excit - Mulberry Unit 1					1,667	20,000
512-577-ALLRQ-000-MB1 ST - HRSG/Plenum, Ducts - Mulberry Unit 1					417	50,000
512-870-ALLRQ-000-MB1 ST - Lubricationg Oil - Steam - Mulberry Unit 1					8	100
513-121-ALLRQ-000-MB1 ST - Air & Leak Inspection - Mulberry Unit 1					250	3,000
513-505-ALLRQ-000-MB1 Battery Maint/Repair - Mulberry Unit 1					67	800
513-510-ALLRQ-000-MB1 Pumps Maint/Repair - Mulberry Unit 1					667	50,000
513-515-ALLRQ-000-MB1 Breaker Maint/Repair - Mulberry Unit 1					417	5,000
513-520-ALLRQ-000-MB1 ST - Motors Maint/Repair - Mulberry Unit 1					417	5,000
513-521-ALLRQ-000-MB1 ST - Turbines & Generators - Mulberry Unit 1					417	15,000
513-530-ALLRQ-000-MB1 ST - Valves Maint/Repair - Mulberry Unit 1					1,250	50,000
513-540-ALLRQ-000-MB1 ST - Thermo/Instruments/Meters - Mulberry Unit 1					417	5,000
513-560-ALLRQ-000-MB1 ST - DCS/Control Sys/Exciter - Mulberry Unit 1					1,250	15,000
513-575-ALLRQ-000-MB1 ST - Cooling Tower Maint/Repai - Mulberry Unit 1					833	10,000
513-590-ALLRQ-000-MB1 ST - Equipment/Parts Repairs - Mulberry Unit 1					3,000	40,000
513-840-ALLRQ-000-MB1 ST - Filters - Mulberry Unit 1					83	2,000
513-870-ALLRQ-000-MB1 ST - Lubricating Oil - Steam - Mulberry Unit 1					50	600
514-128-ALLRQ-000-MB1 Oil & Water Testing Svcs - Mulberry Unit 1					125	1,500
547-156-ALLRQ-000-MB1 CT - Hazardous Waste Services - Mulberry Unit 1					167	2,000

**FLORIDA MUNICIPAL POWER AGENCY  
All-Requirements Power Supply Project**

**Detail Budget FYE 2025**

	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
548-184-ALLRQ-000-MB1 CT - OPS CEMS / RATA / Comp Te - Mulberry Unit 1					417	5,000
548-880-ALLRQ-000-MB1 CT - Misc Consumables - Mulberry Unit 1					8,333	5,000
548-995-ALLRQ-000-MB1 Fin-Fan Cooler Nitrite Inhibit - Mulberry Unit 1					83	1,000
552-117-ALLRQ-000-MB1 CT - Tank Inspection - Mulberry Unit 1					3,750	
552-570-ALLRQ-000-MB1 CT - Tank Maint/Repair - Mulberry Unit 1					167	2,000
552-590-ALLRQ-000-MB1 CT - Exchangers Non-Turbine Re - Mulberry Unit 1					417	
553-110-ALLRQ-000-MB1 CT - Borescope Inspections - Mulberry Unit 1					500	6,000
553-152-ALLRQ-000-MB1 CT - CEM Repairs/Parts - Mulberry Unit 1					1,167	14,000
553-505-ALLRQ-000-MB1 CT - Battery Maint/Repair - Mulberry Unit 1					67	800
553-510-ALLRQ-000-MB1 CT - Pumps Maint/Repair - Mulberry Unit 1					417	5,000
553-515-ALLRQ-000-MB1 CT - Breaker Maint/Repair - Mulberry Unit 1					417	5,000
553-520-ALLRQ-000-MB1 CT - Motors Maint/Repair - Mulberry Unit 1					417	5,000
553-521-ALLRQ-000-MB1 CT - Turbines & Generators - Mulberry Unit 1					417	5,000
553-540-ALLRQ-000-MB1 CT - Therm/Instruments/Meters - Mulberry Unit 1					417	5,000
553-560-ALLRQ-000-MB1 CT - DCS/Control Sys/Exciter - Mulberry Unit 1					1,250	15,000
553-590-ALLRQ-000-MB1 CT - Exchangers Non-Turbine Re - Mulberry Unit 1					417	5,000
553-840-ALLRQ-000-MB1 CT - Filters - Mulberry Unit 1					417	
553-870-ALLRQ-000-MB1 CT - Lubricating Oil - Gas - Mulberry Unit 1					83	1,000
554-128-ALLRQ-000-MB1 CT - Oil & Water Testing Svcs - Mulberry Unit 1					125	1,500
<b>MB1 Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>79,116</b>	<b>759,300</b>
500-128-ALLRQ-000-MBC ST - Oil & Water Testing Svcs - Mulberry Common					3	40
500-142-ALLRQ-000-MBC Environmental Eng Support - Mulberry Common					737	20,000
500-144-ALLRQ-000-MBC ST - MSDS Support (MOMS) - Mulberry Common					108	1,300
500-146-ALLRQ-000-MBC ST - CMMS Hard/Software Suppor - Mulberry Common					167	2,000
500-150-ALLRQ-000-MBC Engineering Support - Mulberry Common					275	3,300
500-157-ALLRQ-000-MBC Eng Control System Support - Mulberry Common					1,008	12,100
500-182-ALLRQ-000-MBC CT - Environ Compliance Trng - Mulberry Common					125	1,500
500-190-ALLRQ-000-MBC ST - Misc Professional Svcs - Mulberry Common					333	4,000
500-192-ALLRQ-000-MBC ST - Outside Training - Mulberry Common					438	5,260
500-355-ALLRQ-000-MBC ST - Monitoring Fees Fire/Secu - Mulberry Common					92	1,100
500-380-ALLRQ-000-MBC ST - Travel/Meetings - Mulberry Common					37	440
502-128-ALLRQ-000-MBC Potable Water Testing - Mulberry Common					833	10,000
502-192-ALLRQ-000-MBC Boiler Outside Training - Mulberry Common					17	200
502-932-ALLRQ-000-MBC Demineralizer Chemicals - Mulberry Common					1,183	14,200
502-935-ALLRQ-000-MBC Potable Granular Hypochlorite - Mulberry Common					75	900
505-830-ALLRQ-000-MBC Electric OPS - CO2 - Mulberry Common					33	400
505-980-ALLRQ-000-MBC Lab Chemicals - Mulberry Common					83	1,000
506-118-ALLRQ-000-MBC Steam Misc - Insurance Inspec - Mulberry Common					317	3,800
506-156-ALLRQ-000-MBC Steam Misc - Haz Waste Serv - Mulberry Common					83	1,000
506-190-ALLRQ-000-MBC ST - Misc Professional Svcs - Mulberry Common					33	400
506-192-ALLRQ-000-MBC Steam Misc - Misc Outside Trai - Mulberry Common					13	160
506-361-ALLRQ-000-MBC Steam Misc - Janitorial - Mulberry Common					533	6,400
506-363-ALLRQ-000-MBC Steam Misc - Ground Svcs - Mulberry Common					800	9,600
506-364-ALLRQ-000-MBC Steam Misc - Trash/Garbage Svc - Mulberry Common					800	9,600
506-365-ALLRQ-000-MBC Steam Misc - Uniforms/Rags/Mat - Mulberry Common					417	5,000
506-366-ALLRQ-000-MBC Steam Misc - Pest Control - Mulberry Common					42	500
506-367-ALLRQ-000-MBC Steam Misc - Freight/Postage - Mulberry Common					50	600

**FLORIDA MUNICIPAL POWER AGENCY  
All-Requirements Power Supply Project**

**Detail Budget FYE 2025**

	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
506-368-ALLRQ-000-MBC Steam Misc - Safety Supplies - Mulberry Common					434	5,205
506-369-ALLRQ-000-MBC Steam Misc - Control Room Furn - Mulberry Common					33	2,000
506-370-ALLRQ-000-MBC Steam Misc - Office Supplies - Mulberry Common					542	6,500
506-372-ALLRQ-000-MBC Steam Misc - Computer Hardware - Mulberry Common					475	5,700
506-373-ALLRQ-000-MBC Steam Misc - Printing - Mulberry Common					8	100
506-374-ALLRQ-000-MBC Steam Misc - Cleaning Supplies - Mulberry Common					40	480
506-376-ALLRQ-000-MBC Steam Misc - Mechanical Tools - Mulberry Common					42	500
506-380-ALLRQ-000-MBC Steam Misc - Travel/Meetings - Mulberry Common					67	10,000
506-430-ALLRQ-000-MBC Steam Misc - Phone/Communicati - Mulberry Common					200	2,400
506-880-ALLRQ-000-MBC ST - Misc Consumables - Mulberry Common					692	8,300
507-710-ALLRQ-000-MBC Equipment Rental - Mulberry Common					83	10,000
507-720-ALLRQ-000-MBC Vessel Rental - Mulberry Common					633	7,600
510-192-ALLRQ-000-MBC ST - Outside Training - Mulberry Common					320	3,840
510-380-ALLRQ-000-MBC ST - Travel/Meetings - Mulberry Common					287	3,440
511-116-ALLRQ-000-MBC ST - Fire Inspection - Structu - Mulberry Common					1,167	14,000
511-125-ALLRQ-000-MBC ST - Crane Inspect/Repair - Mulberry Common					83	1,000
511-154-ALLRQ-000-MBC ST - Painting/Coating Svcs - Mulberry Common					33	50,000
511-310-ALLRQ-000-MBC ST - Building Maint General - Mulberry Common					133	1,600
511-330-ALLRQ-000-MBC ST - HVAC Inspect/Repair - Mulberry Common					833	10,000
511-350-ALLRQ-000-MBC ST - Site Security - Mulberry Common					333	4,000
511-570-ALLRQ-000-MBC Tanks - Mulberry Common					83	1,000
511-580-ALLRQ-000-MBC CT - Painting - Structures - Mulberry Common					167	50,000
511-590-ALLRQ-000-MBC ST - Exchangers Non-Turbine Re - Mulberry Common					667	8,000
512-157-ALLRQ-000-MBC ST - DCS/Control Sys/LCI/Excit - Mulberry Common					167	10,000
512-520-ALLRQ-000-MBC ST - Motors Maint/Repair - Mulberry Common					83	1,000
512-570-ALLRQ-000-MBC ST - Tanks - Mulberry Common					17	200
513-126-ALLRQ-000-MBC ST - Cathodic Protection Inspe - Mulberry Common					233	2,800
513-157-ALLRQ-000-MBC Control System/Lci/Exciter - Mulberry Common					333	4,000
513-850-ALLRQ-000-MBC ST - Electric Consumables - Mulberry Common					83	1,000
514-125-ALLRQ-000-MBC ST - Forklift Inspect/Repair - Mulberry Common					67	800
514-151-ALLRQ-000-MBC Alignment/Balance Services - Mulberry Common					450	5,400
514-320-ALLRQ-000-MBC Utility Vehicle Maint/Insuranc - Mulberry Common					564	6,772
514-363-ALLRQ-000-MBC EU MR-2 Maint of Lawn Equip - Mulberry Common					133	
514-370-ALLRQ-000-MBC Service Contract Copy Machine - Mulberry Common					33	400
514-376-ALLRQ-000-MBC ST - Mechanical Tools - Mulberry Common					333	4,000
514-377-ALLRQ-000-MBC ST - I & E Tools - Mulberry Common					167	2,000
514-378-ALLRQ-000-MBC ST - Tool Calibration - Mulberry Common					33	400
514-590-ALLRQ-000-MBC ST - Equipment/Parts Repair - Mulberry Common					17	200
514-720-ALLRQ-000-MBC Welding Gasses - Mulberry Common					200	2,400
514-880-ALLRQ-000-MBC ST - Misc Consumables - Mulberry Common					9,033	108,400
546-192-ALLRQ-000-MBC CT - Outside Training - Mulberry Common					35	420
546-380-ALLRQ-000-MBC CT - Travel/Meetings - Mulberry Common					37	440
547-193-ALLRQ-000-MBC Fuel Gas Pipeline Svcs - Mulberry Common					3,150	
547-950-ALLRQ-000-MBC Fuel Biocide - Mulberry Common					67	
548-140-ALLRQ-000-MBC CT - CEM Hardware/Software Sup - Mulberry Common					250	3,000
549-700-ALLRQ-000-MBC						1,932,320
549-701-ALLRQ-000-MBC						190,100

**FLORIDA MUNICIPAL POWER AGENCY  
All-Requirements Power Supply Project**

**Detail Budget FYE 2025**

	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
549-711-ALLRQ-000-MBC						193,232
549-721-ALLRQ-000-MBC						10,312
549-722-ALLRQ-000-MBC						433,565
549-724-ALLRQ-000-MBC						11,016
549-729-ALLRQ-000-MBC						2,549
549-733-ALLRQ-000-MBC						5,000
549-734-ALLRQ-000-MBC						5,000
549-736-ALLRQ-000-MBC						4,000
549-737-ALLRQ-000-MBC						10,981
549-743-ALLRQ-000-MBC						13,650
549-744-ALLRQ-000-MBC						147,822
549-763-ALLRQ-000-MBC						3,500
549-764-ALLRQ-000-MBC						3,500
548-810-ALLRQ-000-MBC CT - Cems Gas - Mulberry Common					1,250	15,000
551-380-ALLRQ-000-MBC CT - Travel/Meetings - Mulberry Common					37	440
552-540-ALLRQ-000-MBC CT - Instrum/Meters/Thermocoup - Mulberry Common					83	1,000
<b>MBC Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>32,845</b>	<b>3,457,084</b>
546-180-ALLRQ-000-NKW CT - NERC Compliance - Key West NERC Compliance						
<b>NKW Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
500-128-ALLRQ-000-ORL ST - Oil & Water Testing Svcs - Orlando Generating Station				750	23	42
500-142-ALLRQ-000-ORL Environmental Eng Support - Orlando Generating Station				500	5,157	20,000
500-144-ALLRQ-000-ORL ST - MSDS Support (MOMS) - Orlando Generating Station				1,124	758	1,365
500-146-ALLRQ-000-ORL ST - CMMS Hard/Software Suppor - Orlando Generating Station					1,167	2,100
500-150-ALLRQ-000-ORL Engineering Support - Orlando Generating Station					1,925	3,465
500-157-ALLRQ-000-ORL Eng Control System Support - Orlando Generating Station					7,058	12,705
500-182-ALLRQ-000-ORL CT - Environ Compliance Trng - Orlando Generating Station					875	1,575
500-190-ALLRQ-000-ORL ST - Misc Professional Svcs - Orlando Generating Station					2,333	4,200
500-192-ALLRQ-000-ORL ST - Outside Training - Orlando Generating Station				2,700	3,068	9,483
500-355-ALLRQ-000-ORL ST - Monitoring Fees Fire/Secu - Orlando Generating Station					642	1,155
500-380-ALLRQ-000-ORL ST - Travel/Meetings - Orlando Generating Station					257	462
502-128-ALLRQ-000-ORL Potable Water Testing - Orlando Generating Station					5,833	10,500
502-192-ALLRQ-000-ORL Boiler Outside Training - Orlando Generating Station					117	210
502-921-ALLRQ-000-ORL Boiler Morpholine - Orlando Generating Station				1,562	3,500	6,300
502-923-ALLRQ-000-ORL Boiler Phoshate (Trisodium) - Orlando Generating Station				1,996	2,917	5,250
502-926-ALLRQ-000-ORL Boiler Ammonia - Orlando Generating Station					1,167	2,100
502-928-ALLRQ-000-ORL Boiler Caustic - Orlando Generating Station					1,167	2,100
502-932-ALLRQ-000-ORL Demineralizer Chemicals - Orlando Generating Station					8,283	14,910
502-935-ALLRQ-000-ORL Potable Granular Hypochlorite - Orlando Generating Station					525	945
505-425-ALLRQ-000-ORL Electric OPS - Water/Sewer - Orlando Generating Station				45,264	122,500	870,000
505-830-ALLRQ-000-ORL Electric OPS - CO2 - Orlando Generating Station					233	420
505-910-ALLRQ-000-ORL Cooling Tower Polymer - Orlando Generating Station					19,250	34,650
505-912-ALLRQ-000-ORL Cooling Tower Sulfuric - Orlando Generating Station					12,250	22,050
505-914-ALLRQ-000-ORL Cooling Tower Hyperchlorite - Orlando Generating Station					8,750	15,750
505-916-ALLRQ-000-ORL Cooling Tower Biocide/Defoamer - Orlando Generating Station					1,750	3,150
505-980-ALLRQ-000-ORL Lab Chemicals - Orlando Generating Station				807	4,083	7,350
506-118-ALLRQ-000-ORL Steam Misc - Insurance Inspec - Orlando Generating Station					2,217	3,990
506-156-ALLRQ-000-ORL Steam Misc - Haz Waste Serv - Orlando Generating Station					583	1,050

**FLORIDA MUNICIPAL POWER AGENCY  
All-Requirements Power Supply Project**

**Detail Budget FYE 2025**

	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
506-190-ALLRQ-000-ORL ST - Misc Professional Svcs - Orlando Generating Station				420	233	420
506-192-ALLRQ-000-ORL Steam Misc - Misc Outside Trai - Orlando Generating Station					93	168
506-361-ALLRQ-000-ORL Steam Misc - Janitorial - Orlando Generating Station				80	3,733	6,720
506-363-ALLRQ-000-ORL Steam Misc - Ground Svcs - Orlando Generating Station				3,367	5,600	18,000
506-364-ALLRQ-000-ORL Steam Misc - Trash/Garbage Svc - Orlando Generating Station				1,686	5,600	10,080
506-365-ALLRQ-000-ORL Steam Misc - Uniforms/Rags/Mat - Orlando Generating Station				256	2,917	5,250
506-366-ALLRQ-000-ORL Steam Misc - Pest Control - Orlando Generating Station				35	292	525
506-367-ALLRQ-000-ORL Steam Misc - Freight/Postage - Orlando Generating Station					350	630
506-368-ALLRQ-000-ORL Steam Misc - Safety Supplies - Orlando Generating Station				765	3,036	5,465
506-369-ALLRQ-000-ORL Steam Misc - Control Room Furn - Orlando Generating Station					233	420
506-370-ALLRQ-000-ORL Steam Misc - Office Supplies - Orlando Generating Station				712	3,792	6,825
506-372-ALLRQ-000-ORL Steam Misc - Computer Hardware - Orlando Generating Station				1,411	3,325	5,985
506-373-ALLRQ-000-ORL Steam Misc - Printing - Orlando Generating Station					58	105
506-374-ALLRQ-000-ORL Steam Misc - Cleaning Supplies - Orlando Generating Station					280	504
506-376-ALLRQ-000-ORL Steam Misc - Mechanical Tools - Orlando Generating Station					292	525
506-380-ALLRQ-000-ORL Steam Misc - Travel/Meetings - Orlando Generating Station					1,458	840
506-430-ALLRQ-000-ORL Steam Misc - Phone/Communicati - Orlando Generating Station					1,400	2,520
506-590-ALLRQ-000-ORL Misc Equipment Repairs - Orlando Generating Station					29,167	
506-880-ALLRQ-000-ORL ST - Misc Consumables - Orlando Generating Station				3,000	4,842	8,715
507-710-ALLRQ-000-ORL Equipment Rental - Orlando Generating Station					3,500	6,300
507-720-ALLRQ-000-ORL Vessel Rental - Orlando Generating Station					4,433	7,980
510-192-ALLRQ-000-ORL ST - Outside Training - Orlando Generating Station					2,240	4,032
510-380-ALLRQ-000-ORL ST - Travel/Meetings - Orlando Generating Station					2,007	3,612
511-116-ALLRQ-000-ORL ST - Fire Inspection - Structu - Orlando Generating Station					8,167	14,700
511-125-ALLRQ-000-ORL ST - Crane Inspect/Repair - Orlando Generating Station				3,120	583	1,050
511-154-ALLRQ-000-ORL ST - Painting/Coating Svcs - Orlando Generating Station					6,067	10,920
511-310-ALLRQ-000-ORL ST - Building Maint General - Orlando Generating Station					6,767	12,180
511-330-ALLRQ-000-ORL ST - HVAC Inspect/Repair - Orlando Generating Station				1,562	5,833	10,500
511-350-ALLRQ-000-ORL ST - Site Security - Orlando Generating Station					2,333	4,200
511-510-ALLRQ-000-ORL ST - Pumps - Orlando Generating Station					2,917	5,250
511-530-ALLRQ-000-ORL ST - Valves - Orlando Generating Station					2,917	5,250
511-570-ALLRQ-000-ORL Tanks - Orlando Generating Station					583	1,050
511-580-ALLRQ-000-ORL CT - Painting - Structures - Orlando Generating Station					1,167	2,100
511-590-ALLRQ-000-ORL ST - Exchangers Non-Turbine Re - Orlando Generating Station				2,193	7,583	13,650
512-111-ALLRQ-000-ORL Valve Inspections - Orlando Generating Station					2,917	5,250
512-120-ALLRQ-000-ORL ST - P91 & Pipe Support Inspec - Orlando Generating Station					58,333	105,000
512-157-ALLRQ-000-ORL ST - DCS/Control Sys/LCI/Excit - Orlando Generating Station					1,167	2,100
512-510-ALLRQ-000-ORL Pumps Maint/Repair - Orlando Generating Station					1,167	2,100
512-520-ALLRQ-000-ORL ST - Motors Maint/Repair - Orlando Generating Station					3,500	6,300
512-530-ALLRQ-000-ORL ST - Valves Maint/Repair - Orlando Generating Station					23,333	42,000
512-540-ALLRQ-000-ORL ST - Therm/Instruments/Meters - Orlando Generating Station				102	5,833	10,500
512-560-ALLRQ-000-ORL ST - Control Sys/DCS/LCI/Excit - Orlando Generating Station				19,500	11,667	101,400
512-570-ALLRQ-000-ORL ST - Tanks - Orlando Generating Station					117	210
512-577-ALLRQ-000-ORL ST - HRSRG/Plenum, Ducts - Orlando Generating Station					2,917	5,250
512-590-ALLRQ-000-ORL ST - Exchangers Non-Turbine Re - Orlando Generating Station				20,473		
512-870-ALLRQ-000-ORL ST - Lubrication Oil - Steam - Orlando Generating Station					58	105
513-121-ALLRQ-000-ORL ST - Air & Leak Inspection - Orlando Generating Station					29,167	52,500



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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
513-126-ALLRQ-000-ORL ST - Cathodic Protection Inspe - Orlando Generating Station					1,633	2,940
513-157-ALLRQ-000-ORL Control System/Lci/Exciter - Orlando Generating Station					2,333	4,200
513-505-ALLRQ-000-ORL Battery Maint/Repair - Orlando Generating Station					467	840
513-510-ALLRQ-000-ORL Pumps Maint/Repair - Orlando Generating Station				314	4,667	8,400
513-515-ALLRQ-000-ORL Breaker Maint/Repair - Orlando Generating Station					14,583	26,250
513-520-ALLRQ-000-ORL ST - Motors Maint/Repair - Orlando Generating Station					2,917	5,250
513-521-ALLRQ-000-ORL ST - Turbines & Generators - Orlando Generating Station					14,583	26,250
513-530-ALLRQ-000-ORL ST - Valves Maint/Repair - Orlando Generating Station					8,750	15,750
513-540-ALLRQ-000-ORL ST - Thermo/Instruments/Meters - Orlando Generating Station					2,917	5,250
513-560-ALLRQ-000-ORL ST - DCS/Control Sys/Exciter - Orlando Generating Station					8,750	15,750
513-575-ALLRQ-000-ORL ST - Cooling Tower Maint/Repai - Orlando Generating Station					35,000	63,000
513-590-ALLRQ-000-ORL ST - Equipment/Parts Repairs - Orlando Generating Station					21,000	37,800
513-840-ALLRQ-000-ORL ST - Filters - Orlando Generating Station					583	1,050
513-850-ALLRQ-000-ORL ST - Electric Consumables - Orlando Generating Station					583	1,050
513-870-ALLRQ-000-ORL ST - Lubricating Oil - Steam - Orlando Generating Station					350	630
514-125-ALLRQ-000-ORL ST - Forklift Inspect/Repair - Orlando Generating Station					467	840
514-128-ALLRQ-000-ORL Oil & Water Testing Svcs - Orlando Generating Station					875	1,575
514-151-ALLRQ-000-ORL Alignment/Balance Services - Orlando Generating Station				4,500	3,150	10,170
514-320-ALLRQ-000-ORL Utility Vehicle Maint/Insuranc - Orlando Generating Station					3,950	7,111
514-363-ALLRQ-000-ORL EU MR-2 Maint of Lawn Equip - Orlando Generating Station					933	1,680
514-370-ALLRQ-000-ORL Service Contract Copy Machine - Orlando Generating Station				133	233	420
514-376-ALLRQ-000-ORL ST - Mechanical Tools - Orlando Generating Station					2,333	4,200
514-377-ALLRQ-000-ORL ST - I & E Tools - Orlando Generating Station					1,167	2,100
514-378-ALLRQ-000-ORL ST - Tool Calibration - Orlando Generating Station					233	420
514-590-ALLRQ-000-ORL ST - Equipment/Parts Repair - Orlando Generating Station					117	210
514-720-ALLRQ-000-ORL Welding Gasses - Orlando Generating Station					1,400	2,520
514-880-ALLRQ-000-ORL ST - Misc Consumables - Orlando Generating Station					4,900	8,820
546-192-ALLRQ-000-ORL CT - Outside Training - Orlando Generating Station					245	441
546-380-ALLRQ-000-ORL CT - Travel/Meetings - Orlando Generating Station					257	462
547-156-ALLRQ-000-ORL CT - Hazardous Waste Services - Orlando Generating Station					1,167	2,100
547-193-ALLRQ-000-ORL Fuel Gas Pipeline Svcs - Orlando Generating Station					22,050	39,690
547-950-ALLRQ-000-ORL Fuel Biocide - Orlando Generating Station					467	
548-140-ALLRQ-000-ORL CT - CEM Hardware/Software Sup - Orlando Generating Station				688	1,750	3,150
548-184-ALLRQ-000-ORL CT - OPS CEMS / RATA / Comp Te - Orlando Generating Station					2,917	5,250
548-810-ALLRQ-000-ORL CT - Cems Gas - Orlando Generating Station				4,065	8,750	15,750
548-880-ALLRQ-000-ORL CT - Misc Consumables - Orlando Generating Station					583	1,050
548-995-ALLRQ-000-ORL Fin-Fan Cooler Nitrite Inhibit - Orlando Generating Station					583	1,050
549-000-ALLRQ-000-ORL CT - Misc Operating Expense - Orlando Generating Station					5,542	
549-430-ALLRQ-000-ORL CT - Phone Ld - Orlando Generating Station					1,050	
549-700-ALLRQ-000-ORL O&M Gross Wages - FMPA Paid - Orlando Generating Station				133,024	399,794	1,487,198
549-701-ALLRQ-000-ORL Overtime Pay - FMPA Paid - Orlando Generating Station				10,982	79,959	136,500
549-711-ALLRQ-000-ORL Pension 401 - FMPA Paid - Orlando Generating Station				13,302	39,979	143,000
549-721-ALLRQ-000-ORL Short Term Disability - FMPA Paid - Orlando Generating Station					2,106	7,447
549-722-ALLRQ-000-ORL Medical/Dental/Vision - FMPA Paid - Orlando Generating Station				(5,233)	76,871	242,553
549-724-ALLRQ-000-ORL Long Term Disability - FMPA Paid - Orlando Generating Station					431	7,956
549-729-ALLRQ-000-ORL Medical Long Term Care - FMPA Paid - Orlando Generating Station					1,446	1,841
549-733-ALLRQ-000-ORL Relocation Expense - FMPA Paid - Orlando Generating Station					1,750	5,000

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
549-734-ALLRQ-000-ORL Recruitment Expense - FMPA Paid - Orlando Generating Station					1,167	5,000
549-736-ALLRQ-000-ORL Wellness Expense - FMPA Paid - Orlando Generating Station				580	3,208	3,000
549-737-ALLRQ-000-ORL Life Insurance - FMPA Paid - Orlando Generating Station				(181)	2,625	7,931
549-744-ALLRQ-000-ORL Social Security - FMPA Paid - Orlando Generating Station				11,058	29,408	109,395
551-380-ALLRQ-000-ORL CT - Travel/Meetings - Orlando Generating Station					257	462
552-117-ALLRQ-000-ORL CT - Tank Inspection - Orlando Generating Station					26,250	47,250
552-540-ALLRQ-000-ORL CT - Instrum/Meters/Thermocoup - Orlando Generating Station					583	1,050
552-570-ALLRQ-000-ORL CT - Tank Maint/Repair - Orlando Generating Station					1,167	2,100
552-590-ALLRQ-000-ORL CT - Exchangers Non-Turbine Re - Orlando Generating Station					2,917	5,250
553-110-ALLRQ-000-ORL CT - Borescope Inspections - Orlando Generating Station					3,500	6,300
553-152-ALLRQ-000-ORL CT - CEM Repairs/Parts - Orlando Generating Station					8,167	14,700
553-505-ALLRQ-000-ORL CT - Battery Maint/Repair - Orlando Generating Station					467	840
553-510-ALLRQ-000-ORL CT - Pumps Maint/Repair - Orlando Generating Station				314	2,917	5,250
553-515-ALLRQ-000-ORL CT - Breaker Maint/Repair - Orlando Generating Station					14,583	26,250
553-520-ALLRQ-000-ORL CT - Motors Maint/Repair - Orlando Generating Station					2,917	5,250
553-521-ALLRQ-000-ORL CT - Turbines & Generators - Orlando Generating Station				53	14,583	26,250
553-540-ALLRQ-000-ORL CT - Therm/Instruments/Meters - Orlando Generating Station					2,917	5,250
553-560-ALLRQ-000-ORL CT - DCS/Control Sys/Exciter - Orlando Generating Station					8,750	56,687
553-590-ALLRQ-000-ORL CT - Exchangers Non-Turbine Re - Orlando Generating Station					2,917	5,250
506-435-ALLRQ-000-ORL						7,200
512-123-ALLRQ-000-ORL						255,000
548-410-ALLRQ-000-ORL						200,000
549-743-ALLRQ-000-ORL						11,050
549-763-ALLRQ-000-ORL						2,500
549-764-ALLRQ-000-ORL						2,500
553-870-ALLRQ-000-ORL CT - Lubricating Oil - Gas - Orlando Generating Station				269	583	1,050
554-128-ALLRQ-000-ORL CT - Oil & Water Testing Svcs - Orlando Generating Station					875	1,575
570-506-ALLRQ-000-ORL CT - Maintenance Station Equip - Orlando Generating Station					4,375	7,875
<b>ORL Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>287,252</b>	<b>1,404,064</b>	<b>4,743,592</b>
500-000-ALLRQ-000-ST1 Operations Supervision - ARP Owned Capacity Stanton 1	311,472	108,381	188,497	83,741	191,057	191,057
501-110-ALLRQ-000-ST1 Fuel - Coal - ARP Owned Capacity Stanton 1						
501-210-ALLRQ-000-ST1 Rail Car Maintenance - ARP Owned Capacity Stanton 1	129,585	152,617	189,716	144,904	191,057	191,057
501-220-ALLRQ-000-ST1 Lime and Other - ARP Owned Capacity Stanton 1	95,110	51,320	229,515	(4,641)	191,057	191,057
501-230-ALLRQ-000-ST1 Ammonia - ARP Owned Capacity Stanton 1	76,256	34,148	57,362	(11,796)	72,602	26,748
501-250-ALLRQ-000-ST1 Material Handling - System - ARP Owned Capacity Stanton 1	422,892	426,200	376,201	221,281	393,577	393,577
501-260-ALLRQ-000-ST1 Material Handling - Fleet - ARP Owned Capacity Stanton 1	103,766	74,385	91,169	37,076	87,886	87,886
501-270-ALLRQ-000-ST1 Material Handling - Labor - ARP Owned Capacity Stanton 1	(1,631)	566	128			
501-280-ALLRQ-000-ST1 Fuel Services - Labor - ARP Owned Capacity Stanton 1	50,379	51,638	49,667	19,146	53,496	53,496
502-000-ALLRQ-000-ST1 Steam Operations - ARP Owned Capacity Stanton 1	191,552	145,611	120,026	62,646	152,845	84,065
505-000-ALLRQ-000-ST1 Electric Operations - ARP Owned Capacity Stanton 1	400,838	261,529	285,335	123,232	305,691	229,268
506-000-ALLRQ-000-ST1 Steam Misc Expense - ARP Owned Capacity Stanton 1	(1,868)	11,097	23,795	(7,211)	57,317	103,171
507-305-ALLRQ-000-ST1 Rents - Common / External Fac - ARP Owned Capacity Stanton 1	86,197	72,648	69,622	32,808	76,423	76,423
507-306-ALLRQ-000-ST1 Rents - Replacement Prop - ARP Owned Capacity Stanton 1	9,753	8,266	6,656	2,996	11,463	11,463
507-307-ALLRQ-000-ST1 Rents - Inventory - ARP Owned Capacity Stanton 1	44,457	43,451	31,378	13,055	45,854	45,854
511-000-ALLRQ-000-ST1 Steam - Maint of Structures - ARP Owned Capacity Stanton 1	180,953	196,576	208,966	91,264	229,268	114,634
512-000-ALLRQ-000-ST1 Boiler Maintenance - ARP Owned Capacity Stanton 1	869,926	1,374,180	1,291,616	543,475	1,375,607	1,375,607
513-000-ALLRQ-000-ST1 Maint Electric Steam Plant - ARP Owned Capacity Stanton 1	206,794	269,680	321,796	107,918	91,707	91,707

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
514-000-ALLRQ-000-ST1 Maint of Steam Plant - Misc - ARP Owned Capacity Stanton 1	642,853	1,048,376	1,220,836	571,801	840,649	840,649
920-000-ALLRQ-000-ST1 A&G - Salaries From Plants - ARP Owned Capacity Stanton 1	441,494	315,076	327,416	154,302	343,902	343,902
921-000-ALLRQ-000-ST1 Office Supplies - ARP Owned Capacity Stanton 1	25,336	91,435	32,073	8,792	38,211	19,106
923-000-ALLRQ-000-ST1 Outside Services - ARP Owned Capacity Stanton 1	126,403	151,278	190,187	65,712	152,845	152,845
924-000-ALLRQ-000-ST1 Property Insurance - ARP Owned Capacity Stanton 1	116,295	140,169	161,435	73,308	179,593	152,845
925-000-ALLRQ-000-ST1 Injuries & Damages - ARP Owned Capacity Stanton 1	6,800	13,063	15,811	8,042	19,488	11,463
926-000-ALLRQ-000-ST1 Pensions & Benefits - ARP Owned Capacity Stanton 1	994	430,603	45,573	183,379	496,747	363,008
930-000-ALLRQ-000-ST1 Misc General Expense - ARP Owned Capacity Stanton 1		2				
930-250-ALLRQ-000-ST1 Miscellaneous - ARP Owned Capacity Stanton 1		1				
<b>ST1 Total</b>	<b>4,536,608</b>	<b>5,472,296</b>	<b>5,534,777</b>	<b>2,525,230</b>	<b>5,598,340</b>	<b>5,150,886</b>
500-000-ALLRQ-000-ST2 Operations Supervision - ARP Owned Capacity Stanton 2	142,255	49,499	86,090	38,246	87,258	87,258
501-120-ALLRQ-000-ST2 Fuel - Other - ARP Owned Capacity Stanton 2						
501-210-ALLRQ-000-ST2 Rail Car Maintenance - ARP Owned Capacity Stanton 2	59,183	69,702	86,646	66,179	87,258	87,258
501-220-ALLRQ-000-ST2 Lime and Other - ARP Owned Capacity Stanton 2	51,056	25,874	105,906	(488)	55,649	66,779
501-230-ALLRQ-000-ST2 Ammonia - ARP Owned Capacity Stanton 2	34,827	15,596	26,198	(5,387)	33,158	12,216
501-250-ALLRQ-000-ST2 Material Handling - System - ARP Owned Capacity Stanton 2	193,140	194,651	171,816	101,062	179,751	179,751
501-260-ALLRQ-000-ST2 Material Handling - Fleet - ARP Owned Capacity Stanton 2	47,391	33,973	41,638	16,933	40,139	40,139
501-270-ALLRQ-000-ST2 Material Handling - Labor - ARP Owned Capacity Stanton 2	(701)	214	58			
501-280-ALLRQ-000-ST2 Fuel Services - Labor - ARP Owned Capacity Stanton 2	23,009	23,584	22,683	8,744	24,432	24,432
502-000-ALLRQ-000-ST2 Steam Operations - ARP Owned Capacity Stanton 2	94,416	56,689	66,236	33,629	44,519	66,779
505-000-ALLRQ-000-ST2 Electric Operations - ARP Owned Capacity Stanton 2	164,002	119,443	131,387	56,285	139,613	104,709
506-000-ALLRQ-000-ST2 Steam Misc Expense - ARP Owned Capacity Stanton 2	(27,559)	5,061	11,943	(5,810)	27,825	44,519
507-305-ALLRQ-000-ST2 Rents - Common / External Fac - ARP Owned Capacity Stanton 2	39,367	33,179	31,797	14,984	34,903	34,903
507-306-ALLRQ-000-ST2 Rents - Replacement Prop - ARP Owned Capacity Stanton 2	4,005	1,073	2,093	529	3,339	3,339
507-307-ALLRQ-000-ST2 Rents - Inventory - ARP Owned Capacity Stanton 2	12,383	11,025	9,467	4,358	13,356	13,356
511-000-ALLRQ-000-ST2 Steam - Maint of Structures - ARP Owned Capacity Stanton 2	78,059	90,057	88,782	48,641	104,709	52,355
512-000-ALLRQ-000-ST2 Boiler Maintenance - ARP Owned Capacity Stanton 2	584,637	662,883	414,912	370,036	645,529	645,529
513-000-ALLRQ-000-ST2 Maint Electric Steam Plant - ARP Owned Capacity Stanton 2	60,291	84,606	59,053	69,705		66,779
514-000-ALLRQ-000-ST2 Maint of Steam Plant - Misc - ARP Owned Capacity Stanton 2	293,481	385,941	489,992	228,939	383,934	383,934
920-000-ALLRQ-000-ST2 A&G - Salaries From Plants - ARP Owned Capacity Stanton 2	201,636	143,900	149,534	70,472	157,064	157,064
921-000-ALLRQ-000-ST2 Office Supplies - ARP Owned Capacity Stanton 2	11,570	41,760	14,649	4,013	17,452	8,726
923-000-ALLRQ-000-ST2 Outside Services - ARP Owned Capacity Stanton 2	57,731	69,087	86,863	30,013	69,806	69,806
924-000-ALLRQ-000-ST2 Property Insurance - ARP Owned Capacity Stanton 2	53,115	64,016	73,729	33,484	82,022	69,806
925-000-ALLRQ-000-ST2 Injuries & Damages - ARP Owned Capacity Stanton 2	3,105	5,968	7,219	3,673	8,900	5,235
926-000-ALLRQ-000-ST2 Pensions & Benefits - ARP Owned Capacity Stanton 2	453	196,662	20,812	83,753	226,870	165,790
930-000-ALLRQ-000-ST2 Misc General Expense - ARP Owned Capacity Stanton 2						
930-250-ALLRQ-000-ST2 Miscellaneous - ARP Owned Capacity Stanton 2		1				
<b>ST2 Total</b>	<b>2,180,851</b>	<b>2,384,444</b>	<b>2,199,502</b>	<b>1,271,993</b>	<b>2,467,486</b>	<b>2,390,462</b>
408-100-ALLRQ-000-STA Property Taxes - ARP Owned Capacity Stanton A						
506-000-ALLRQ-000-STA Steam Misc Expense - ARP Owned Capacity Stanton A	(0)	(0)	(17,785)			
507-305-ALLRQ-000-STA Rents - Common / External Fac - ARP Owned Capacity Stanton A	42,225	44,852	48,326	49,893	52,500	54,075
546-000-ALLRQ-000-STA CT - Operation Supervision & E - ARP Owned Capacity Stanton A	60,238	67,811	65,947	15,541	65,000	66,950
548-000-ALLRQ-000-STA CT - Operations - ARP Owned Capacity Stanton A	658,496	618,162	839,918	222,964	700,000	721,000
549-000-ALLRQ-000-STA CT - Misc Operating Expense - ARP Owned Capacity Stanton A	34,643	19,080	24,905	6,347	43,380	44,681
551-000-ALLRQ-000-STA CT - Maint Supervision & Eng - ARP Owned Capacity Stanton A	(1,319)	854	1,159	67	9,867	10,163
552-000-ALLRQ-000-STA CT - Maint Structures - ARP Owned Capacity Stanton A	64,400	52,303	67,835	16,790	58,369	60,120
553-000-ALLRQ-000-STA CT - Maint Generating Plant - ARP Owned Capacity Stanton A	790,471	812,954	1,057,253	264,545	1,171,213	1,206,349

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554-300-ALLRQ-000-STA CT - Mntc Othr Pwr Gen Misc - ARP Owned Capacity Stanton A	19,723	45,645	59,275	11,943	11,247	11,585
555-000-ALLRQ-000-STA OPNS PURCHASED POWER - ARP Owned Capacity Stanton A	43,055	12,053	23,461	6,556	50,985	52,514
923-000-ALLRQ-000-STA Outside Services - ARP Owned Capacity Stanton A	233,523	240,000	240,000	60,000	241,445	248,689
924-000-ALLRQ-000-STA Property Insurance - ARP Owned Capacity Stanton A	53,393	83,185	115,849	26,480	71,750	73,903
<b>STA Total</b>	<b>1,998,848</b>	<b>1,996,900</b>	<b>2,526,143</b>	<b>681,125</b>	<b>2,475,756</b>	<b>2,550,029</b>
502-420-ALLRQ-000-TC1 Injection Well - ARP Owned Capacity TCEC Unit 1	2,662					
502-870-ALLRQ-000-TC1 Steam Operations - Lube Oil - ARP Owned Capacity TCEC Unit 1			7,395	5,804	2,500	3,000
502-926-ALLRQ-000-TC1 Boiler Ammonia - ARP Owned Capacity TCEC Unit 1	70,030	80,573	63,569	17,787	85,000	90,000
502-930-ALLRQ-000-TC1 Polisher/Resin/Filter - ARP Owned Capacity TCEC Unit 1	3,780	4,190	4,254		5,000	5,500
502-934-ALLRQ-000-TC1 Aux Cooling Water - ARP Owned Capacity TCEC Unit 1		196	196	206	1,000	1,050
502-940-ALLRQ-000-TC1 SCR Ammonia - ARP Owned Capacity TCEC Unit 1	62,924	105,212	117,077	43,601	110,000	120,000
505-870-ALLRQ-000-TC1 Electric OPS - Lube Oil - ARP Owned Capacity TCEC Unit 1	10,998	13,875	14,132	14,621	15,000	16,000
505-910-ALLRQ-000-TC1 Cooling Tower Polymer - ARP Owned Capacity TCEC Unit 1	87,479	155,622	146,982	63,299	200,000	210,000
505-912-ALLRQ-000-TC1 Cooling Tower Sulfuric - ARP Owned Capacity TCEC Unit 1	54,368	125,037	114,281	74,264	135,000	145,000
505-914-ALLRQ-000-TC1 Cooling Tower Hyperchlorite - ARP Owned Capacity TCEC Unit 1	32,127	48,900	71,830	52,682	55,000	85,000
505-916-ALLRQ-000-TC1 Cooling Tower Biocide/Defoamer - ARP Owned Capacity TCEC Unit 1					2,000	2,000
505-918-ALLRQ-000-TC1 Cooling Tower Phosphate - ARP Owned Capacity TCEC Unit 1	16,819	35,251		1,210	35,000	36,700
505-980-ALLRQ-000-TC1 Lab Chemicals - ARP Owned Capacity TCEC Unit 1	4,587	10,410	5,737	1,100	12,000	10,000
506-350-ALLRQ-000-TC1 Steam Misc - Site Security - ARP Owned Capacity TCEC Unit 1		725				
507-710-ALLRQ-000-TC1 Equipment Rental - ARP Owned Capacity TCEC Unit 1	3,787		6,441	2,086	10,000	10,000
507-720-ALLRQ-000-TC1 Vessel Rental - ARP Owned Capacity TCEC Unit 1					12,000	20,000
507-790-ALLRQ-000-TC1 Misc Rents - ARP Owned Capacity TCEC Unit 1	4,172	3,958	5,716	1,877	55,000	56,000
511-116-ALLRQ-000-TC1 ST - Fire Inspection - Structu - ARP Owned Capacity TCEC Unit 1	3,800	2,016	4,815			
511-120-ALLRQ-000-TC1 P91 & Pipe Support Inspections - ARP Owned Capacity TCEC Unit 1						
511-310-ALLRQ-000-TC1 ST - Building Maint General - ARP Owned Capacity TCEC Unit 1		136	8,701			
511-330-ALLRQ-000-TC1 ST - HVAC Inspect/Repair - ARP Owned Capacity TCEC Unit 1	3,387	949	20,288	19	4,000	30,000
511-362-ALLRQ-000-TC1 Potable Water System Repairs - ARP Owned Capacity TCEC Unit 1	1,391					
511-510-ALLRQ-000-TC1 ST - Pumps - ARP Owned Capacity TCEC Unit 1	10,375	38,696	29,089	6,433	50,000	20,000
511-530-ALLRQ-000-TC1 ST - Valves - ARP Owned Capacity TCEC Unit 1					10,000	6,000
511-540-ALLRQ-000-TC1 ST - Instrum/Meters/Thermocoup - ARP Owned Capacity TCEC Unit 1	179	4,475		6,407		
511-550-ALLRQ-000-TC1 Pipe & Supports - ARP Owned Capacity TCEC Unit 1					15,000	20,000
511-560-ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity TCEC Unit 1	814	1,290	198			
511-570-ALLRQ-000-TC1 Tanks - ARP Owned Capacity TCEC Unit 1	3,596		35,572	24,336	15,000	20,000
511-580-ALLRQ-000-TC1 CT - Painting - Structures - ARP Owned Capacity TCEC Unit 1	547		569		2,000	2,000
511-590-ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re - ARP Owned Capacity TCEC Unit 1	3,697	86,503	90,170	53,566	20,000	60,000
512-120-ALLRQ-000-TC1 ST - P91 & Pipe Support Inspec - ARP Owned Capacity TCEC Unit 1	98,339	99,572			100,000	50,000
512-123-ALLRQ-000-TC1 Hrsg Inspections - ARP Owned Capacity TCEC Unit 1	47,300	19,400	226,173		20,000	30,000
512-510-ALLRQ-000-TC1 Pumps Maint/Repair - ARP Owned Capacity TCEC Unit 1	30,434	116,279	24,101	630	200,000	25,000
512-520-ALLRQ-000-TC1 ST - Motors Maint/Repair - ARP Owned Capacity TCEC Unit 1	8,456	14,385				13,000
512-530-ALLRQ-000-TC1 ST - Valves Maint/Repair - ARP Owned Capacity TCEC Unit 1	115,676	33,281	44,054	166,022	100,000	100,000
512-540-ALLRQ-000-TC1 ST - Therm/Instruments/Meters - ARP Owned Capacity TCEC Unit 1	12,643	10,793	7,019	13,977	80,000	25,000
512-560-ALLRQ-000-TC1 ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity TCEC Unit 1	7,023	1,206	6,659	4,681	5,000	30,000
512-570-ALLRQ-000-TC1 ST - Tanks - ARP Owned Capacity TCEC Unit 1			34,733	562		
512-577-ALLRQ-000-TC1 ST - HRSG/Plenum, Ducts - ARP Owned Capacity TCEC Unit 1		26,828	124,270	10,668	50,000	75,000
512-590-ALLRQ-000-TC1 ST - Exchangers Non-Turbine Re - ARP Owned Capacity TCEC Unit 1	22,043	12,291	129,278	124,038	100,000	65,000
512-840-ALLRQ-000-TC1 ST - Filters - ARP Owned Capacity TCEC Unit 1		165	228			
513-330-ALLRQ-000-TC1 ST - HVAC Inspect/Repair - ARP Owned Capacity TCEC Unit 1			38		2,500	2,500

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
513-505-ALLRQ-000-TC1 Battery Maint/Repair - ARP Owned Capacity TCEC Unit 1		5,497		860	20,000	15,000
513-507-ALLRQ-000-TC1 ST - Maint A/C, D/C Power Equi - ARP Owned Capacity TCEC Unit 1	8,479		47,274	511	5,000	5,000
513-510-ALLRQ-000-TC1 Pumps Maint/Repair - ARP Owned Capacity TCEC Unit 1	19,638		1,475	14,003	8,000	8,000
513-515-ALLRQ-000-TC1 Breaker Maint/Repair - ARP Owned Capacity TCEC Unit 1	55,057	36,444	143,898	78,932	40,000	55,000
513-520-ALLRQ-000-TC1 ST - Motors Maint/Repair - ARP Owned Capacity TCEC Unit 1	1,567	4,659	91,028	257,703	10,000	10,000
513-521-ALLRQ-000-TC1 ST - Turbines & Generators - ARP Owned Capacity TCEC Unit 1	71,512	5,595	51,157	40,017	31,000	25,000
513-530-ALLRQ-000-TC1 ST - Valves Maint/Repair - ARP Owned Capacity TCEC Unit 1	71,493	45,124	174,643	42,166	60,000	60,000
513-540-ALLRQ-000-TC1 ST - Thermo/Instruments/Meters - ARP Owned Capacity TCEC Unit 1	95,052	799	11,657	8,182		
513-560-ALLRQ-000-TC1 ST - DCS/Control Sys/Exciter - ARP Owned Capacity TCEC Unit 1	143			12,038		
513-570-ALLRQ-000-TC1 ST - Tanks - ARP Owned Capacity TCEC Unit 1		13,100	8,639	8,580		
513-575-ALLRQ-000-TC1 ST - Cooling Tower Maint/Repai - ARP Owned Capacity TCEC Unit 1	73,379	197,411	190,986	88,269	50,000	25,000
513-576-ALLRQ-000-TC1 ST - Condenser/Tubes/Tube Shee - ARP Owned Capacity TCEC Unit 1			37,920			10,000
513-590-ALLRQ-000-TC1 ST - Equipment/Parts Repairs - ARP Owned Capacity TCEC Unit 1	79,141	17,502	90,155	61,471		
513-840-ALLRQ-000-TC1 ST - Filters - ARP Owned Capacity TCEC Unit 1	9,049	831	11,989	228	10,000	12,000
513-870-ALLRQ-000-TC1 ST - Lubricating Oil - Steam - ARP Owned Capacity TCEC Unit 1			3,556	62,681	30,000	6,000
514-510-ALLRQ-000-TC1 ST - Pumps - ARP Owned Capacity TCEC Unit 1	9,189	8,947	12,983		14,000	14,000
514-530-ALLRQ-000-TC1 ST - Valves Maint/Repair - ARP Owned Capacity TCEC Unit 1	2,453	300	1,386	245		
514-570-ALLRQ-000-TC1 ST - Tanks - ARP Owned Capacity TCEC Unit 1	13,317		6,209	1,754		
514-590-ALLRQ-000-TC1 ST - Equipment/Parts Repair - ARP Owned Capacity TCEC Unit 1	1,319	1,778	7,200			
546-142-ALLRQ-000-TC1 CT - Environ Support/Permits - ARP Owned Capacity TCEC Unit 1			7,772	5,579		
548-000-ALLRQ-000-TC1 CT - Operations - ARP Owned Capacity TCEC Unit 1	171					
548-140-ALLRQ-000-TC1 CT - CEM Hardware/Software Sup - ARP Owned Capacity TCEC Unit 1	549	699	2,867			
548-184-ALLRQ-000-TC1 CT - OPS CEMS / RATA / Comp Te - ARP Owned Capacity TCEC Unit 1	6,797	9,000	7,200	5,600	15,000	15,000
548-810-ALLRQ-000-TC1 CT - Cems Gas - ARP Owned Capacity TCEC Unit 1	11,903	16,795	14,579	13,160	20,000	20,000
548-820-ALLRQ-000-TC1 CT - Bulk Hydrogen - ARP Owned Capacity TCEC Unit 1	11,438	8,146	8,271	1,441	15,000	15,000
548-830-ALLRQ-000-TC1 CT - CO2 - ARP Owned Capacity TCEC Unit 1		434	4,811		5,000	6,000
548-870-ALLRQ-000-TC1 CT - Lube Oil - Gas/Aux - ARP Owned Capacity TCEC Unit 1			186,385	155,731	201,000	6,000
548-880-ALLRQ-000-TC1 CT - Misc Consumables - ARP Owned Capacity TCEC Unit 1		1,888				
549-190-ALLRQ-000-TC1 CT - Misc Professional Svcs - ARP Owned Capacity TCEC Unit 1					10,000	
552-116-ALLRQ-000-TC1 CT - Fire Inspection - Structu - ARP Owned Capacity TCEC Unit 1					5,000	5,000
552-117-ALLRQ-000-TC1 CT - Tank Inspection - ARP Owned Capacity TCEC Unit 1		4,266				
552-510-ALLRQ-000-TC1 CT - Pumps - ARP Owned Capacity TCEC Unit 1	16,372	(45)	14,167			
552-530-ALLRQ-000-TC1 CT - Valves - ARP Owned Capacity TCEC Unit 1	3,266		5,198			
552-540-ALLRQ-000-TC1 CT - Instrum/Meters/Thermocoup - ARP Owned Capacity TCEC Unit 1	2,412		33,954		45,000	45,000
552-560-ALLRQ-000-TC1 CT - Control Sys/DCS/LCI/Excit - ARP Owned Capacity TCEC Unit 1		75		6,296		
552-570-ALLRQ-000-TC1 CT - Tank Maint/Repair - ARP Owned Capacity TCEC Unit 1	570	1,961	53,561	22,811	2,000	2,000
552-590-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re - ARP Owned Capacity TCEC Unit 1	13,712	19,912	189,836	87,536		
553-000-ALLRQ-000-TC1 CT - Maint Generating Plant - ARP Owned Capacity TCEC Unit 1				373		
553-110-ALLRQ-000-TC1 CT - Borescope Inspections - ARP Owned Capacity TCEC Unit 1		37,004	424		40,000	15,000
553-116-ALLRQ-000-TC1 CT - Fire Inspections G & E - ARP Owned Capacity TCEC Unit 1					11,500	
553-121-ALLRQ-000-TC1 CT - Air End Leakage Inspectio - ARP Owned Capacity TCEC Unit 1					9,000	10,000
553-126-ALLRQ-000-TC1 CT - Cathodic Protection/Inspe - ARP Owned Capacity TCEC Unit 1			6,995	4,697	5,000	5,000
553-152-ALLRQ-000-TC1 CT - CEM Repairs/Parts - ARP Owned Capacity TCEC Unit 1	4,195	4,550	1,776	808	10,000	23,125
553-157-ALLRQ-000-TC1 CT - Control System/Lci/Excite - ARP Owned Capacity TCEC Unit 1					10,000	120,000
553-210-ALLRQ-000-TC1 CT - CSA Fixed Costs - ARP Owned Capacity TCEC Unit 1	120,000	120,000	120,000	60,000	120,000	120,000
553-220-ALLRQ-000-TC1 CT - CSA Variable Costs - ARP Owned Capacity TCEC Unit 1	1,569,422	1,707,562	1,456,294	714,369	1,453,040	1,453,040
553-230-ALLRQ-000-TC1 CT - CSA Escalation - ARP Owned Capacity TCEC Unit 1	173,608	252,422	239,877	126,463	299,271	393,104

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
553-330-ALLRQ-000-TC1 CT - HVAC Inspect/Repair - ARP Owned Capacity TCEC Unit 1	975	1,402	3,075		2,500	2,500
553-505-ALLRQ-000-TC1 CT - Battery Maint/Repair - ARP Owned Capacity TCEC Unit 1						
553-507-ALLRQ-000-TC1 CT - Maint A/C, D/C Power Equi - ARP Owned Capacity TCEC Unit 1	13,196					5,000
553-510-ALLRQ-000-TC1 CT - Pumps Maint/Repair - ARP Owned Capacity TCEC Unit 1	817	39,327	28,189	56,868	10,000	20,000
553-515-ALLRQ-000-TC1 CT - Breaker Maint/Repair - ARP Owned Capacity TCEC Unit 1	52,113		41,504	61,914	40,000	5,000
553-520-ALLRQ-000-TC1 CT - Motors Maint/Repair - ARP Owned Capacity TCEC Unit 1	17,984	2,768	19,742	568	30,000	20,000
553-521-ALLRQ-000-TC1 CT - Turbines & Generators - ARP Owned Capacity TCEC Unit 1	55,019	36,052	939,690	183,276	119,000	65,000
553-530-ALLRQ-000-TC1 CT - Valves Maint/Repair - ARP Owned Capacity TCEC Unit 1	63,459	28,288	73,698	31,949	50,000	60,000
553-540-ALLRQ-000-TC1 CT - Therm/Instruments/Meters - ARP Owned Capacity TCEC Unit 1	84,757	5,681	80,017	295	40,000	40,000
553-550-ALLRQ-000-TC1 CT - Pipe & Supports - ARP Owned Capacity TCEC Unit 1	5,469					
553-560-ALLRQ-000-TC1 CT - DCS/Control Sys/Exciter - ARP Owned Capacity TCEC Unit 1	31,488	475	1,395		57,000	10,000
553-570-ALLRQ-000-TC1 CT - Tanks - ARP Owned Capacity TCEC Unit 1			2,212	2,898		
553-580-ALLRQ-000-TC1 CT - Painting - Turbine - ARP Owned Capacity TCEC Unit 1	178					
553-590-ALLRQ-000-TC1 CT - Exchangers Non-Turbine Re - ARP Owned Capacity TCEC Unit 1		11,165	57	1,895		
553-840-ALLRQ-000-TC1 CT - Filters - ARP Owned Capacity TCEC Unit 1	65,241	5,773	679,657	32,559	25,000	220,000
553-850-ALLRQ-000-TC1 CT - Electrical Consumables - ARP Owned Capacity TCEC Unit 1	1,011		560	1,351	8,000	5,000
553-860-ALLRQ-000-TC1 CT - Mechanical Consumables - ARP Owned Capacity TCEC Unit 1	721	906	1,071	726	8,000	5,000
553-870-ALLRQ-000-TC1 CT - Lubricating Oil - Gas - ARP Owned Capacity TCEC Unit 1				436		
554-125-ALLRQ-000-TC1 CT - Crane/Forklift Inspection - ARP Owned Capacity TCEC Unit 1		3,475	387		5,000	5,000
554-151-ALLRQ-000-TC1						25,000
554-590-ALLRQ-000-TC1 Misc Equipment Repairs - ARP Owned Capacity TCEC Unit 1				439	20,000	70,000
570-506-ALLRQ-000-TC1 CT - Maintenance Station Equip - ARP Owned Capacity TCEC Unit 1	5,588		41,088	2,355	50,000	50,000
570-590-ALLRQ-000-TC1 ST - Xchngrs Non-Turbine Relat - ARP Owned Capacity TCEC Unit 1	2,793		460			
923-170-ALLRQ-000-TC1 IT Consulting Services - ARP Owned Capacity TCEC Unit 1		8,163				
930-250-ALLRQ-000-TC1 Miscellaneous - ARP Owned Capacity TCEC Unit 1	9,246	10,416	10,417	10,429	11,000	11,000
<b>TC1 Total</b>	<b>3,578,687</b>	<b>3,728,756</b>	<b>6,512,908</b>	<b>2,960,339</b>	<b>4,527,311</b>	<b>4,380,519</b>
500-128-ALLRQ-000-TCC ST - Oil & Water Testing Svcs - ARP Owned Capacity TCEC Common	348	98	50		2,500	2,500
500-142-ALLRQ-000-TCC Environmental Eng Support - ARP Owned Capacity TCEC Common	8,040	14,256	13,668	5,560	14,500	14,500
500-144-ALLRQ-000-TCC ST - MSDS Support (MOMS) - ARP Owned Capacity TCEC Common	2,467		1,352	1,388	2,000	2,000
500-150-ALLRQ-000-TCC Engineering Support - ARP Owned Capacity TCEC Common					5,000	5,000
500-182-ALLRQ-000-TCC CT - Environ Compliance Trng - ARP Owned Capacity TCEC Common	905				5,000	5,000
500-192-ALLRQ-000-TCC ST - Outside Training - ARP Owned Capacity TCEC Common	189	6,233	5,760	5,760	8,580	46,080
500-355-ALLRQ-000-TCC ST - Monitoring Fees Fire/Secu - ARP Owned Capacity TCEC Common					10,000	10,000
502-420-ALLRQ-000-TCC Injection Well - ARP Owned Capacity TCEC Common	26,389	14,025	(13,025)	5,199	58,000	58,000
502-930-ALLRQ-000-TCC Polisher/Resin/Filter - ARP Owned Capacity TCEC Common						
502-932-ALLRQ-000-TCC Demineralizer Chemicals - ARP Owned Capacity TCEC Common	10,017					
502-935-ALLRQ-000-TCC Potable Granular Hypochlorite - ARP Owned Capacity TCEC Common						
505-425-ALLRQ-000-TCC Electric OPS - Water/Sewer - ARP Owned Capacity TCEC Common	19,762	23,420	46,061	9,067	25,000	35,000
505-850-ALLRQ-000-TCC Steam Misc - Electr Consumable - ARP Owned Capacity TCEC Common	707	149	159		10,000	10,000
505-860-ALLRQ-000-TCC ST - Mechancial Consumables - ARP Owned Capacity TCEC Common						
505-870-ALLRQ-000-TCC Electric OPS - Lube Oil - ARP Owned Capacity TCEC Common					2,000	2,000
505-980-ALLRQ-000-TCC Lab Chemicals - ARP Owned Capacity TCEC Common	96	71	142			
506-350-ALLRQ-000-TCC Steam Misc - Site Security - ARP Owned Capacity TCEC Common	14,751	5,799	38,687	914	10,000	10,000
506-355-ALLRQ-000-TCC Steam Misc - Monitoring Fees - ARP Owned Capacity TCEC Common		360	360		600	600
506-361-ALLRQ-000-TCC Steam Misc - Janitorial - ARP Owned Capacity TCEC Common	15,150	15,430	15,150	9,480	19,000	18,000
506-363-ALLRQ-000-TCC Steam Misc - Ground Svcs - ARP Owned Capacity TCEC Common	3,103				58,000	60,000
506-364-ALLRQ-000-TCC Steam Misc - Trash/Garbage Svc - ARP Owned Capacity TCEC Common	10,478	5,093	11,557	5,256	8,000	13,000

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	<i>Actual</i>	<i>Actual</i>	<i>Actual</i>	<i>6 Mth Actual</i>	<i>Budget</i>	<i>Budget</i>
	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2024</b>	<b>2025</b>
506-365-ALLRQ-000-TCC Steam Misc - Uniforms/Rags/Mat - ARP Owned Capacity TCEC Common	3,900	4,148	3,762	2,042	5,000	5,000
506-366-ALLRQ-000-TCC Steam Misc - Pest Control - ARP Owned Capacity TCEC Common		9	441	917	1,600	2,500
506-367-ALLRQ-000-TCC Steam Misc - Freight/Postage - ARP Owned Capacity TCEC Common	1,338	4,098	5,211	4,024	5,000	5,000
506-368-ALLRQ-000-TCC Steam Misc - Safety Supplies - ARP Owned Capacity TCEC Common	7,001	3,396	4,048	9,884	5,000	6,000
506-369-ALLRQ-000-TCC Steam Misc - Control Room Furn - ARP Owned Capacity TCEC Common	3,632	2,006	252		5,000	5,000
506-370-ALLRQ-000-TCC Steam Misc - Office Supplies - ARP Owned Capacity TCEC Common	5,186	4,921	7,505	2,941	10,000	11,500
506-371-ALLRQ-000-TCC Steam Misc - Comp Soft License - ARP Owned Capacity TCEC Common		1,195				
506-372-ALLRQ-000-TCC Steam Misc - Computer Hardware - ARP Owned Capacity TCEC Common	316	272	789		3,000	3,000
506-374-ALLRQ-000-TCC Steam Misc - Cleaning Supplies - ARP Owned Capacity TCEC Common	1,612	1,910	3,424	1,773	3,000	5,000
506-375-ALLRQ-000-TCC Steam Misc - Books/Pub/Sub - ARP Owned Capacity TCEC Common	499	499	499	50	500	500
506-380-ALLRQ-000-TCC Steam Misc - Travel/Meetings - ARP Owned Capacity TCEC Common	11,313	4,468	13,979	4,649	15,000	20,000
506-430-ALLRQ-000-TCC Steam Misc - Phone/Communicati - ARP Owned Capacity TCEC Common	1,148	1,338	1,257	1,257	1,800	1,800
506-435-ALLRQ-000-TCC Steam Misc - Internet - ARP Owned Capacity TCEC Common	13,349	13,349	12,385	6,674	15,000	15,000
506-860-ALLRQ-000-TCC ST - Mechanical Consumables - ARP Owned Capacity TCEC Common			(0)			
506-880-ALLRQ-000-TCC ST - Misc Consumables - ARP Owned Capacity TCEC Common	170	273	587		1,500	1,500
507-710-ALLRQ-000-TCC Equipment Rental - ARP Owned Capacity TCEC Common			5,215	32,889		
507-720-ALLRQ-000-TCC Vessel Rental - ARP Owned Capacity TCEC Common	24,675	22,036	24,821	11,233	17,000	19,000
507-790-ALLRQ-000-TCC Misc Rents - ARP Owned Capacity TCEC Common				6,006		
511-116-ALLRQ-000-TCC ST - Fire Inspection - Structu - ARP Owned Capacity TCEC Common	19,033	11,626	11,561	10,808	22,000	32,000
511-310-ALLRQ-000-TCC ST - Building Maint General - ARP Owned Capacity TCEC Common	5,883	9,327	12,242	1,637	10,000	10,000
511-330-ALLRQ-000-TCC ST - HVAC Inspect/Repair - ARP Owned Capacity TCEC Common		32	365			
511-350-ALLRQ-000-TCC ST - Site Security - ARP Owned Capacity TCEC Common		899	769		5,000	5,000
511-363-ALLRQ-000-TCC ST - Grounds Services - ARP Owned Capacity TCEC Common	1,850	7,000	9,065	2,000		
511-510-ALLRQ-000-TCC ST - Pumps - ARP Owned Capacity TCEC Common						
511-530-ALLRQ-000-TCC ST - Valves - ARP Owned Capacity TCEC Common						
511-570-ALLRQ-000-TCC Tanks - ARP Owned Capacity TCEC Common		81			1,000	1,000
511-580-ALLRQ-000-TCC CT - Painting - Structures - ARP Owned Capacity TCEC Common		88			20,000	20,000
511-850-ALLRQ-000-TCC ST - Electrical Consumables - ARP Owned Capacity TCEC Common						
511-860-ALLRQ-000-TCC ST - Mechanical Consumables - ARP Owned Capacity TCEC Common			(0)			
512-510-ALLRQ-000-TCC Pumps Maint/Repair - ARP Owned Capacity TCEC Common		1,149	(0)			
512-530-ALLRQ-000-TCC ST - Valves Maint/Repair - ARP Owned Capacity TCEC Common			(0)			
512-550-ALLRQ-000-TCC ST - Pipe & Supports - ARP Owned Capacity TCEC Common						
512-560-ALLRQ-000-TCC ST - Control Sys/DCS/LCI/Excit - ARP Owned Capacity TCEC Common		1,015	1,507	195		
512-577-ALLRQ-000-TCC ST - HRS/Plenum, Ducts - ARP Owned Capacity TCEC Common			54			
512-840-ALLRQ-000-TCC ST - Filters - ARP Owned Capacity TCEC Common		904	(869)			
513-510-ALLRQ-000-TCC Pumps Maint/Repair - ARP Owned Capacity TCEC Common						
513-515-ALLRQ-000-TCC Breaker Maint/Repair - ARP Owned Capacity TCEC Common		5,399				
513-520-ALLRQ-000-TCC ST - Motors Maint/Repair - ARP Owned Capacity TCEC Common						
513-521-ALLRQ-000-TCC ST - Turbines & Generators - ARP Owned Capacity TCEC Common		1,118				
513-530-ALLRQ-000-TCC ST - Valves Maint/Repair - ARP Owned Capacity TCEC Common						
513-560-ALLRQ-000-TCC ST - DCS/Control Sys/Exciter - ARP Owned Capacity TCEC Common						
513-575-ALLRQ-000-TCC ST - Cooling Tower Maint/Repai - ARP Owned Capacity TCEC Common	167	7,456	(0)			
513-590-ALLRQ-000-TCC ST - Equipment/Parts Repairs - ARP Owned Capacity TCEC Common		12,700	(0)			
514-100-ALLRQ-000-TCC Maint of Steam Plant - Misc - ARP Owned Capacity TCEC Common				(88)		
514-125-ALLRQ-000-TCC ST - Forklift Inspect/Repair - ARP Owned Capacity TCEC Common	4,637	285	3,205	(1,297)	8,000	8,000
514-128-ALLRQ-000-TCC Oil & Water Testing Svcs - ARP Owned Capacity TCEC Common	944	1,704	1,120		2,000	2,000
514-146-ALLRQ-000-TCC Software Support - ARP Owned Capacity TCEC Common	5,163		88	4,300	10,000	10,000

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514-320-ALLRQ-000-TCC Utility Vehicle Maint/Insuranc - ARP Owned Capacity TCEC Common	1,064	1,110	5,579	2,115	6,000	6,000
514-376-ALLRQ-000-TCC ST - Mechanical Tools - ARP Owned Capacity TCEC Common			33			
514-377-ALLRQ-000-TCC ST - I & E Tools - ARP Owned Capacity TCEC Common				(0)		
514-378-ALLRQ-000-TCC ST - Tool Calibration - ARP Owned Capacity TCEC Common						
514-510-ALLRQ-000-TCC ST - Pumps - ARP Owned Capacity TCEC Common			39			
514-590-ALLRQ-000-TCC ST - Equipment/Parts Repair - ARP Owned Capacity TCEC Common			1,176	181	7,350	7,350
514-720-ALLRQ-000-TCC Welding Gasses - ARP Owned Capacity TCEC Common	1,318	1,709	2,000	1,580	2,000	4,000
514-880-ALLRQ-000-TCC ST - Misc Consumables - ARP Owned Capacity TCEC Common	4,366	2,289	3,520	1,128	5,000	8,000
546-142-ALLRQ-000-TCC CT - Environ Support/Permits - ARP Owned Capacity TCEC Common	1,468	1,837	45,307	2,241	17,000	75,000
546-192-ALLRQ-000-TCC CT - Outside Training - ARP Owned Capacity TCEC Common					2,000	9,000
546-610-ALLRQ-000-TCC CT - Supervision Time - ARP Owned Capacity TCEC Common	403,079	385,576	332,112	58,150	439,077	162,500
547-193-ALLRQ-000-TCC Fuel Gas Pipeline Svcs - ARP Owned Capacity TCEC Common					1,000	1,000
548-140-ALLRQ-000-TCC CT - CEM Hardware/Software Sup - ARP Owned Capacity TCEC Common	3,258	10,125	21,975	13,607	15,000	15,000
548-184-ALLRQ-000-TCC CT - OPS CEMS / RATA / Comp Te - ARP Owned Capacity TCEC Common					2,000	2,000
548-410-ALLRQ-000-TCC CT - Station Service - ARP Owned Capacity TCEC Common	232,327	217,013	260,049	108,572	240,000	250,000
548-415-ALLRQ-000-TCC CT - Dynamic Scheduling - ARP Owned Capacity TCEC Common	14,400	14,400	14,400	7,200	14,400	14,400
549-000-ALLRQ-000-TCC CT - Misc Operating Expense - ARP Owned Capacity TCEC Common					2,000	
549-371-ALLRQ-000-TCC CT - Computer Software/License - ARP Owned Capacity TCEC Common	8,000					
549-376-ALLRQ-000-TCC CT - Mechanical Tools - ARP Owned Capacity TCEC Common	7,303	7,329	17,044	9,153	10,000	25,000
549-377-ALLRQ-000-TCC CT - I&E Tools - ARP Owned Capacity TCEC Common	1,548	774	1,368	67	5,000	25,000
549-380-ALLRQ-000-TCC CT - Meetings - ARP Owned Capacity TCEC Common				83		
549-610-ALLRQ-000-TCC CT - Regular Time - ARP Owned Capacity TCEC Common	1,650,349	1,780,222	1,925,484	356,269	1,361,242	1,144,898
549-620-ALLRQ-000-TCC CT - Overtime - ARP Owned Capacity TCEC Common	569,685	419,643	751,958	205,148	500,000	585,000
549-630-ALLRQ-000-TCC CT - Standby Pay - ARP Owned Capacity TCEC Common					15,000	
549-690-ALLRQ-000-TCC CT - Other - ARP Owned Capacity TCEC Common		1,350	10,320		10,320	221,052
549-700-ALLRQ-000-TCC O&M Gross Wages - FMPA Paid - ARP Owned Capacity TCEC Common				347,628	617,824	965,022
549-701-ALLRQ-000-TCC Overtime Pay - FMPA Paid - ARP Owned Capacity TCEC Common				100,164	123,656	30,173
549-702-ALLRQ-000-TCC Standby Pay - FMPA Paid - ARP Owned Capacity TCEC Common				4,704	10,000	
549-711-ALLRQ-000-TCC Pension 401 - FMPA Paid - ARP Owned Capacity TCEC Common				26,839	61,782	96,502
549-721-ALLRQ-000-TCC Short Term Disability - FMPA Paid - ARP Owned Capacity TCEC Common				929	1,557	2,856
549-722-ALLRQ-000-TCC Medical/Dental/Vision - FMPA Paid - ARP Owned Capacity TCEC Common				15,454	58,500	91,637
549-724-ALLRQ-000-TCC Long Term Disability - FMPA Paid - ARP Owned Capacity TCEC Common				1,168	2,250	3,895
549-729-ALLRQ-000-TCC Medical Long Term Care - FMPA Paid - ARP Owned Capacity TCEC Common					922	1,543
549-733-ALLRQ-000-TCC Relocation Expense - FMPA Paid - ARP Owned Capacity TCEC Common					20,000	5,000
549-734-ALLRQ-000-TCC Recruitment Expense - FMPA Paid - ARP Owned Capacity TCEC Common			44,818		5,000	5,000
549-736-ALLRQ-000-TCC Wellness Expense - FMPA Paid - ARP Owned Capacity TCEC Common				101	2,000	2,000
549-737-ALLRQ-000-TCC Life Insurance - FMPA Paid - ARP Owned Capacity TCEC Common				763	1,726	3,353
549-743-ALLRQ-000-TCC Cell Phone Stipend - FMPA Paid - ARP Owned Capacity TCEC Common				300		3,600
549-744-ALLRQ-000-TCC Social Security - FMPA Paid - ARP Owned Capacity TCEC Common				30,600	45,466	73,824
549-763-ALLRQ-000-TCC						1,500
549-764-ALLRQ-000-TCC						1,500
550-720-ALLRQ-000-TCC CT - Vessel Rental (Gas Cyl) - ARP Owned Capacity TCEC Common	12,416	14,969	22,297	12,671	30,000	46,000
552-116-ALLRQ-000-TCC CT - Fire Inspection - Structu - ARP Owned Capacity TCEC Common						
552-570-ALLRQ-000-TCC CT - Tank Maint/Repair - ARP Owned Capacity TCEC Common	495	51				
552-590-ALLRQ-000-TCC CT - Exchangers Non-Turbine Re - ARP Owned Capacity TCEC Common				(0)		
553-110-ALLRQ-000-TCC CT - Borescope Inspections - ARP Owned Capacity TCEC Common						
553-152-ALLRQ-000-TCC CT - CEM Repairs/Parts - ARP Owned Capacity TCEC Common	3,078	5,232			5,000	5,000



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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
553-330-ALLRQ-000-TCC CT - HVAC Inspect/Repair - ARP Owned Capacity TCEC Common						
553-510-ALLRQ-000-TCC CT - Pumps Maint/Repair - ARP Owned Capacity TCEC Common			(0)			
553-521-ALLRQ-000-TCC CT - Turbines & Generators - ARP Owned Capacity TCEC Common		4,723	4,105			
553-530-ALLRQ-000-TCC CT - Valves Maint/Repair - ARP Owned Capacity TCEC Common						
553-560-ALLRQ-000-TCC CT - DCS/Control Sys/Exciter - ARP Owned Capacity TCEC Common		1,015				
553-580-ALLRQ-000-TCC CT - Painting - Turbine - ARP Owned Capacity TCEC Common			24			
553-590-ALLRQ-000-TCC CT - Exchangers Non-Turbine Re - ARP Owned Capacity TCEC Common		4,751				
553-840-ALLRQ-000-TCC CT - Filters - ARP Owned Capacity TCEC Common			3,710			
553-850-ALLRQ-000-TCC CT - Electrical Consumables - ARP Owned Capacity TCEC Common	1,092	140	61			
553-860-ALLRQ-000-TCC CT - Mechanical Consumables - ARP Owned Capacity TCEC Common	1,528	1,158	2,185	763	8,000	8,000
554-128-ALLRQ-000-TCC CT - Oil & Water Testing Svcs - ARP Owned Capacity TCEC Common	3,582	2,618	6,303	1,662	5,000	7,000
554-880-ALLRQ-000-TCC CT - Misc Consumables - ARP Owned Capacity TCEC Common	24,027	6,033	8,158	23,163	17,500	17,000
921-100-ALLRQ-000-TCC Obsolete - ARP Owned Capacity TCEC Common	104,639	(3,662)	4,048	43,585		
921-110-ALLRQ-000-TCC Obsolete - ARP Owned Capacity TCEC Common						
921-670-ALLRQ-000-TCC Travel - ARP Owned Capacity TCEC Common				2,659		
926-639-ALLRQ-000-TCC Training - ARP Owned Capacity TCEC Common	4,680					
999-500-ALLRQ-000-TCC Capital Expenditure - ARP Owned Capacity TCEC Common		(0)	(0)	290		
<b>TCC Total</b>	<b>3,278,817</b>	<b>3,089,140</b>	<b>3,731,275</b>	<b>1,523,451</b>	<b>4,075,153</b>	<b>4,406,085</b>
923-120-ALLRQ-000-TEA Financial Consultant - ARP The Energy Authority			11,586			
<b>TEA Total</b>	<b>0</b>	<b>0</b>	<b>11,586</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total ARP Plant O&amp;M</b>	<b>37,256,686</b>	<b>39,096,326</b>	<b>47,119,654</b>	<b>22,840,075</b>	<b>49,141,092</b>	<b>58,807,582</b>
<b>Debt, Capital Leases, and Fund Deposits</b>						
<b>Debt Service - Capital Leases</b>						
427-220-ALLRQ-KUA-005 Interest Expense - ARP KUA Cap Lease Int	5,030,139	4,367,298	3,665,901	3,521,240	7,088,960	6,375,651
999-240-ALLRQ-005-STL Transfer to Other Bus Unit - ARP St. Lucie County Note					67,640	71,229
427-220-ALLRQ-KWS-000 Interest Expense - ARP Key West TARP						
427-220-ALLRQ-STL-000 Interest Expense - ARP St. Lucie County Note	17,068	13,998			7,360	
999-240-ALLRQ-005-KUA Transfer to Other Bus Unit - ARP Debt Service - KUA TARP	12,224,611	12,936,227	13,687,862	6,426,043	12,805,605	13,518,914
999-240-ALLRQ-005-KWS Transfer to Other Bus Unit - ARP Debt Service - KWS TARP						
<b>Total Debt Service - Capital Leases</b>	<b>17,271,818</b>	<b>17,317,523</b>	<b>17,353,763</b>	<b>9,947,283</b>	<b>19,969,565</b>	<b>19,965,794</b>
<b>Debt Service - Senior Debt</b>						
427-220-ALLRQ-000-LOC Interest Expense - ARP Line of Credit Borrowing						
427-220-ALLRQ-000-SLC Interest Expense - ARP St Lucie County Obligation				10,765		
427-220-ALLRQ-08A-DSA Interest Expense - ARP 2008A Bonds						
427-220-ALLRQ-08C-DSA Interest Expense - ARP 2008C Bonds						
427-220-ALLRQ-09A-DSA Interest Expense - ARP 2009A Bonds						
427-220-ALLRQ-09B-DSA Interest Expense - ARP 2009B Bonds						
427-220-ALLRQ-13A-DSA Interest Expense - ARP 2013A Bonds						
427-220-ALLRQ-15B-DSA Interest Expense - ARP 2015B Bonds	4,572,388	4,245,638	3,902,388	1,771,069	3,542,137	2,372,916
427-220-ALLRQ-16A-DSA Interest Expense - ARP 2016A Bonds	18,840,250	16,823,750	15,487,750	7,044,500	14,089,000	12,621,250
427-220-ALLRQ-17A-DSA Interest Expense - ARP 2017A Bonds	3,481,250	3,481,250	3,481,250	1,740,625	3,481,250	3,481,250
427-220-ALLRQ-17B-DSA Interest Expense - ARP 2017B Bonds	1,438,594	1,277,587	1,099,051	451,434	902,868	638,260
427-220-ALLRQ-18A-DSA Interest Expense - ARP 2018A Bonds	2,118,400	2,118,400	2,118,400	1,059,200	2,118,400	2,118,400
427-220-ALLRQ-19A-DSA Interest Expense - All-Requirements 2019A Bonds	3,761,000	3,761,000	3,761,000	1,880,500	3,761,000	3,761,000
427-220-ALLRQ-19B-DSA Interest Expense - All-Requirements 2019B Bonds	105,009	72,240	37,462			
427-220-ALLRQ-21A-DSA Interest Expense - All-Requirements 2021 A Bonds	471,240	1,101,600	1,101,600	550,800	1,101,600	1,101,600
999-240-ALLRQ-005-13A Transfer to Other Bus Unit - ARP Debt Service - 2013A Bonds						

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
999-240-ALLRQ-005-15B Transfer to Other Bus Unit - ARP Debt Service - 2015B Bonds	6,521,600	6,816,475	7,205,000	3,782,500	7,565,000	5,958,750
999-240-ALLRQ-005-16A Transfer to Other Bus Unit - ARP Debt Service - 2016A Bonds	40,298,800	26,543,850	27,975,000	14,677,500	29,355,000	
999-240-ALLRQ-005-17A Transfer to Other Bus Unit - ARP Debt Service - 2017A Bonds						22,785,000
999-240-ALLRQ-005-17B Transfer to Other Bus Unit - ARP Debt Service - 2017B Bonds	6,752,400	6,880,440	6,906,900	4,532,500	9,065,000	20,865,000
999-240-ALLRQ-005-18A Transfer to Other Bus Unit - ARP Debt Service - 2018A Bonds						
999-240-ALLRQ-005-19A Transfer to Other Bus Unit - All-Requirements 2019A Bonds						8,600,000
999-240-ALLRQ-005-19B Transfer to Other Bus Unit - All-Requirements 2019B Bonds						
999-240-ALLRQ-005-21A Transfer to Other Bus Unit - ARP Debt Service - 2021A Bonds	1,649,400	1,656,240	1,602,600			
999-240-ALLRQ-005-21B Transfer to Other Bus Unit - ARP Debt Service - 2021B Bonds						
999-240-ALLRQ-005-GRF Transfer to Other Bus Unit - ARP Debt Service - GRF Smoothi						
2025A (Assumed)						299,000
2025B (Assumed)						888,320
2026A (Assumed)						0
2025A (Assumed)						0
2025B (Assumed)						1,986,250
2026A (Assumed)						0
<b>Total Debt Service - Senior Debt</b>	<b>90,010,331</b>	<b>74,778,470</b>	<b>74,678,401</b>	<b>37,501,393</b>	<b>74,981,255</b>	<b>87,476,996</b>
<b>Debt Service - Subordinated Debt</b>						
427-220-ALLRQ-21B-DSA Interest Expense - All-Requirements 2021 B Bonds	612,601	1,432,054	1,432,054	716,027	1,432,054	1,432,054
427-220-ALLRQ-STL-000 Interest Expense-ARP St. Lucie County Note						3,771
427-220-ALLRQ-PLP-DSA Interest Expense - ARP Pooled Loan Note - Liquidity		1,732	818,980	489,197	780,000	
2025C (Assumed)						187,500
<b>Total Debt Service - Subordinated Debt</b>	<b>612,601</b>	<b>1,433,786</b>	<b>2,251,034</b>	<b>1,205,224</b>	<b>2,212,054</b>	<b>1,623,325</b>
<b>GRF Deposits</b>						
999-240-ALLRQ-000-GRF Transfer to Other Bus Unit - ARP - General Reserve Fund						
<b>Total GRF Deposits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Debt Costs</b>						
923-702-ALLRQ-005-000 Line/Letter of Credit Fees - ARP Debt Service - Costs	334,028					
923-705-ALLRQ-005-000 Broker Dealer Remarketing - ARP Debt Service - Costs						
923-706-ALLRQ-005-000 Credit Facility Costs - ARP Debt Service - Costs						
<b>Total Other Debt Costs</b>	<b>334,028</b>					<b>0</b>
<b>R&amp;R Deposits</b>						
999-240-ALLRQ-000-RNR Transfer to Other Bus Unit - ARP Renewal & Replace Fund	7,000,000	7,000,000	15,000,000	7,500,000	15,000,000	20,000,000
<b>Total R&amp;R Deposits</b>	<b>7,000,000</b>	<b>7,000,000</b>	<b>15,000,000</b>	<b>7,500,000</b>	<b>15,000,000</b>	<b>20,000,000</b>
<b>Total Debt, Capital Leases, and Fund Deposits</b>	<b>115,228,778</b>	<b>100,529,778</b>	<b>109,283,197</b>	<b>56,153,899</b>	<b>112,162,874</b>	<b>129,066,114</b>
<b>Direct Charges &amp; Other</b>						
<b>Agency A&amp;G Allocation</b>						
923-195-ALLRQ-006-000 FMPA G&A Charges - ARP Direct Charges	12,779,187	14,468,275	14,515,580	7,184,597	15,695,123	16,620,733
<b>Total Agency A&amp;G Allocation</b>	<b>12,779,187</b>	<b>14,468,275</b>	<b>14,515,580</b>	<b>7,184,597</b>	<b>15,695,123</b>	<b>16,620,733</b>
<b>FGU G&amp;A Charges</b>						
923-169-ALLRQ-006-000 FGU G&A Charges - ARP Direct Charges	747,493	724,950	724,950	428,264	724,000	760,000
<b>Total FGU G&amp;A Charges</b>	<b>747,493</b>	<b>724,950</b>	<b>724,950</b>	<b>428,264</b>	<b>724,000</b>	<b>760,000</b>
<b>Other Expenses</b>						
405-200-ALLRQ-000-000 SBITA - Amortization Expense - ARP General Activity			24,579			
427-200-ALLRQ-000-000 SBITA - Interest Expense - ARP General Activity			355			
553-000-ALLRQ-TC1-000 CT - Maint Generating Plant - Sub Acct Added During Posting						(0)

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920-000-ALLRQ-006-000 A&G - Salaries From Plants - ARP Direct Charges						
921-311-ALLRQ-006-000 Internet/Telcom Services - ARP Direct Charges						
921-650-ALLRQ-006-000 Employer Dues - ARP Direct Charges						
921-700-ALLRQ-006-000 Bank and Other Account Fees - ARP Direct Charges	1,220,963	1,303,196	1,322,738	728,947	1,391,203	1,668,916
921-910-ALLRQ-006-000 Software Purchases & Renewals - ARP Direct Charges	17,496	16,716	20,123	11,359	20,000	15,904
921-920-ALLRQ-006-000 Maintenance Support Agreements - ARP Direct Charges			(21,967)	40		
923-000-ALLRQ-006-000 Outside Services - ARP Direct Charges					283,577	347,871
923-316-ALLRQ-006-000 Telephone - ARP Direct Charges	12,802	29,021				
923-318-ALLRQ-006-000 RTU Maintenance - ARP Direct Charges	138,155	239,927	207,232	77,419	240,000	240,000
923-702-ALLRQ-006-000 Line/Letter of Credit Fees - ARP Direct Charges	131,837	44,964	150,048	7,564	180,000	180,000
923-703-ALLRQ-006-000 Rating Agency Fees - ARP Direct Charges	24,445					
923-704-ALLRQ-006-000 Trustee Charges - ARP Direct Charges	56,016	28,271	28,220		63,860	64,000
923-704-ALLRQ-006-000 Trustee Charges - ARP Direct Charges	17,500	24,500	22,250	3,500	23,000	21,000
923-750-ALLRQ-006-000 Joint Owner Fees - ARP Direct Charges	3,343	16,998	3,897	14,374	12,000	12,000
926-653-ALLRQ-006-000 Employee Dues - ARP Direct Charges						
930-250-ALLRQ-006-000 Miscellaneous - ARP Direct Charges			(1,009)			
930-740-ALLRQ-006-000 EC Member Travel Reimbursement - ARP Direct Charges						
930-740-ALLRQ-006-BSH EC Member Travel Reimbursement - BSH	80	72			500	
930-740-ALLRQ-006-CLW EC Member Travel Reimbursement - CLW	620	820		754	750	1,600
930-740-ALLRQ-006-FTP EC Member Travel Reimbursement - FTP	1,606	1,009	1,529	159	2,600	
930-740-ALLRQ-006-GCS EC Member Travel Reimbursement - GCS			257			
930-740-ALLRQ-006-HAV EC Member Travel Reimbursement - HAV	5,748	4,613	5,612	2,484	9,120	9,600
930-740-ALLRQ-006-JXB EC Member Travel Reimbursement - JXB	1,512	1,062	794	199	2,280	2,600
930-740-ALLRQ-006-KWS EC Member Travel Reimbursement - KWS	1,362	2,268	1,593		3,950	2,600
930-740-ALLRQ-006-NBY EC Member Travel Reimbursement - NBY	1,414	304				
930-740-ALLRQ-006-OCL EC Member Travel Reimbursement - OCL		96	334	233		
930-740-ALLRQ-006-STK EC Member Travel Reimbursement - STK		525	2,851	754	2,990	2,512
<b>Total Other Expenses</b>	<b>1,634,899</b>	<b>1,714,363</b>	<b>1,769,435</b>	<b>847,786</b>	<b>2,235,830</b>	<b>2,568,604</b>
<b>Outside Services</b>						
923-100-ALLRQ-006-000 Contract Consultants - ARP Direct Charges	382,385	299,789	441,618	332,065	362,307	720,204
923-170-ALLRQ-006-000 IT Consulting Services						84,000
923-105-ALLRQ-006-000 Legal Fees - ARP Direct Charges	40,933	116,228	60,646	106,354	500,000	550,000
923-120-ALLRQ-006-000 Financial Consultant - ARP Direct Charges		84,008	100,597	25,128		
923-127-ALLRQ-006-000 Arbitrage Rebate Calculation - ARP Direct Charges	4,000	7,500	8,000	2,500	7,500	7,500
923-160-ALLRQ-006-000 Engineering Services - ARP Direct Charges	512,728	295,585	483,594	146,547	1,275,000	2,155,000
<b>Total Outside Services</b>	<b>940,046</b>	<b>803,109</b>	<b>1,094,455</b>	<b>612,594</b>	<b>2,144,807</b>	<b>3,516,704</b>
<b>Pool-Related Costs</b>						
923-167-ALLRQ-006-000 System Dispatch - ARP Direct Charges	11,000	12,000	12,000	6,000	12,000	12,000
923-168-ALLRQ-006-000 FMPP Pool Operations - ARP Direct Charges	2,248,315	2,496,883	2,609,637	1,236,094	1,793,065	2,732,934
<b>Total Pool-Related Costs</b>	<b>2,259,315</b>	<b>2,508,883</b>	<b>2,621,637</b>	<b>1,242,094</b>	<b>1,805,065</b>	<b>2,744,934</b>
<b>Property Insurance</b>						
925-323-AGNCY-RSK-000 Auto Liability Insurance						12,000
924-321-ALLRQ-006-000 Property Insurance - ARP Direct Charges	2,827,808	2,943,797	3,025,254	1,698,388	3,821,780	5,050,000
<b>Total Property Insurance</b>	<b>2,827,808</b>	<b>2,943,797</b>	<b>3,025,254</b>	<b>1,698,388</b>	<b>3,821,780</b>	<b>5,062,000</b>
<b>Total Direct Charges &amp; Other</b>	<b>21,188,748</b>	<b>23,163,376</b>	<b>23,751,311</b>	<b>12,013,723</b>	<b>26,426,604</b>	<b>31,272,976</b>
<b>Gas Transportation</b>						
<b>FMPA Gas Transportation</b>						
501-100-ALLRQ-007-CIC Fuel - Natural Gas - ARP Gas Transportation CIC						

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All-Requirements Power Supply Project**

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
<i>501-100-ALLRQ-007-FGU Fuel - Natural Gas - ARP Gas Transportation FGU</i>	24,998,997	25,563,473	24,431,606	10,919,845	24,968,927	23,429,073
<i>501-100-ALLRQ-007-TCC Fuel - Natural Gas - ARP Gas Transportation TCEC</i>	48,000					
<b>Total FMPA Gas Transportation</b>	<b>25,046,998</b>	<b>25,563,473</b>	<b>24,431,606</b>	<b>10,919,845</b>	<b>24,968,927</b>	<b>23,429,073</b>
<b>OUC Gas Transportation</b>						
<i>501-100-ALLRQ-007-OUC Fuel - Natural Gas - ARP Gas Transportation OUC</i>	31,851	61,397	133,566	11,819	27,812	27,812
<i>501-100-ALLRQ-007-STA Fuel - Natural Gas - ARP Gas Transportation STA</i>	3,339,179	3,583,634	3,639,343	470,507	1,277,837	1,019,754
<b>Total OUC Gas Transportation</b>	<b>3,371,031</b>	<b>3,645,031</b>	<b>3,772,908</b>	<b>482,326</b>	<b>1,305,649</b>	<b>1,047,566</b>
<b>Total Gas Transportation</b>	<b>28,418,029</b>	<b>29,208,504</b>	<b>28,204,514</b>	<b>11,402,171</b>	<b>26,274,576</b>	<b>24,476,639</b>
<b>Variable O&amp;M to Energy</b>						
<b>ARP Plant O&amp;M - Variable O&amp;M to Energy</b>						
<i>999-240-ALLRQ-000-000 Transfer to Other Bus Unit - ARP General Activity</i>	(14,028,973)	(16,019,553)	(21,361,768)	(10,108,750)	(19,150,456)	(28,580,711)
<b>Total ARP Plant O&amp;M - Variable O&amp;M to Energy</b>	<b>(14,028,973)</b>	<b>(16,019,553)</b>	<b>(21,361,768)</b>	<b>(10,108,750)</b>	<b>(19,150,456)</b>	<b>(28,580,711)</b>
<b>Assigned Variable O&amp;M to Energy</b>						
<i>999-240-ALLRQ-002-000 Transfer to Other Bus Unit - ARP Member Capacity</i>	(1,717,297)	(2,092,017)	(2,451,095)	(937,691)	(2,282,873)	(2,363,703)
<b>Total Assigned Variable O&amp;M to Energy</b>	<b>(1,717,297)</b>	<b>(2,092,017)</b>	<b>(2,451,095)</b>	<b>(937,691)</b>	<b>(2,282,873)</b>	<b>(2,363,703)</b>
<b>Total Variable O&amp;M to Energy</b>	<b>(15,746,270)</b>	<b>(18,111,570)</b>	<b>(23,812,864)</b>	<b>(11,046,441)</b>	<b>(21,433,328)</b>	<b>(30,944,414)</b>
<b>Deposits to Rate Protection Account - Demand</b>						
<b>Debt Savings from Vero Transaction</b>						
<i>999-240-ALLRQ-005-VER Transfer to Other Bus Unit - Vero Trans - Debt Offset</i>	4,791,264					
<b>Total Debt Savings from Vero Transaction</b>	<b>4,791,264</b>					<b>0</b>
<b>Total Deposits to Rate Protection Account - Demand</b>	<b>4,791,264</b>					<b>0</b>
<b>Total Demand Expenses</b>	<b>236,379,550</b>	<b>231,749,037</b>	<b>242,999,999</b>	<b>110,864,718</b>	<b>238,477,173</b>	<b>258,928,157</b>

**Energy Expenses**

*Firm Energy Purchased from Others*

**Long-Term PPA Energy Charges**

<i>555-180-ALLRQ-013-OLE Contract - Energy &amp; Var O&amp;M - ARP Contract Cap - Energy OLE</i>	701,830	2,329,238	1,501,667	182,519	191,773	112,619
<i>555-180-ALLRQ-013-STA Contract - Energy &amp; Var O&amp;M - ARP Stanton A Natural Gas</i>	2,114,267	2,941,295	2,905,426	179,969		
<i>555-182-ALLRQ-013-OLE Contract - Demand - ARP Contract Cap - Energy OLE</i>						
<i>555-182-ALLRQ-013-STA Contract - Demand - ARP Stanton A Natural Gas</i>						
<i>565-000-ALLRQ-013-TEC Transmission - ARP Contract Cap - Energy TEC</i>						
<b>Total Long-Term PPA Energy Charges</b>	<b>2,816,097</b>	<b>5,270,534</b>	<b>4,407,093</b>	<b>362,488</b>	<b>191,773</b>	<b>112,619</b>

**Other Firm PPA Energy Charges**

<i>555-180-ALLRQ-013-RBW Contract - Energy &amp; Var O&amp;M - Rainbow Energy Oleander 1</i>					145,918	393,060
<i>555-180-ALLRQ-013-SL2 Contract - Energy &amp; Var O&amp;M - Solar 2 Purchase</i>					2,733,465	3,417,718
<i>999-240-ALLRQ-005-SOL Transfer to Other Bus Unit - Solar Payback</i>					50,424	50,077
<i>555-180-ALLRQ-013-000 Contract - Energy &amp; Var O&amp;M - ARP Contract Cap - Energy Gen</i>	75,000	105,000				
<i>555-180-ALLRQ-013-OUC Contract - Energy &amp; Var O&amp;M - ARP Contract Cap - Energy OUC</i>	20,866					
<i>555-180-ALLRQ-013-RCI Contract - Energy &amp; Var O&amp;M - ARP Contract Cap - Energy RCI</i>		113,897				
<i>555-180-ALLRQ-013-TEA Contract - Energy &amp; Var O&amp;M - The Energy Authority</i>	507,671					
<b>Total Other Firm PPA Energy Charges</b>	<b>603,537</b>	<b>218,897</b>			<b>2,929,807</b>	<b>3,860,856</b>

**Solar PPA Charges**

<i>555-180-ALLRQ-013-SOL Contract - Energy &amp; Var O&amp;M - ARP Solar Purch Power</i>	3,454,433	3,570,330	3,460,983	1,304,946	3,591,420	3,566,738
<b>Total Solar PPA Charges</b>	<b>3,454,433</b>	<b>3,570,330</b>	<b>3,460,983</b>	<b>1,304,946</b>	<b>3,591,420</b>	<b>3,566,738</b>

**Total Firm Energy Purchased from Others**

	6,874,067	9,059,761	7,868,077	1,667,434	6,713,000	7,540,213
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*Non-Firm Energy Purchased from Others*

**Non-Firm Energy Purchases from Others**

**FLORIDA MUNICIPAL POWER AGENCY  
All-Requirements Power Supply Project**

**Detail Budget FYE 2025**

	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
555-170-ALLRQ-018-000 Interchange Energy - ARP Interchange - General		237,280				
555-170-ALLRQ-018-FPL Interchange Energy - ARP Interchange - FPL		196,800	802,898			
555-170-ALLRQ-018-HST Interchange Energy - ARP Interchange - HST						
555-170-ALLRQ-018-KWS Interchange Energy - ARP Interchange - KWS						
555-170-ALLRQ-018-RCI Interchange Energy - ARP Interchange - RCI		33,195	12,800			
555-170-ALLRQ-018-REM Interchange Energy - ARP Interchange - REM			432,928	37,104		
555-170-ALLRQ-018-TEA Interchange Energy - ARP Interchange - TEA	955,192	97,698	46,344			
555-170-ALLRQ-018-TEC Interchange Energy - ARP Interchange - TEC	28,000	20,580				
555-170-ALLRQ-018-USS Interchange Energy - ARP Interchange - USS	1,138,013	2,940,189	1,514,193	562,572		
<b>Total Non-Firm Energy Purchases from Others</b>	<b>2,121,206</b>	<b>3,958,670</b>	<b>2,413,339</b>	<b>562,572</b>	<b>0</b>	<b>0</b>
<b>Non-Firm Energy Purchases from Pool</b>						
555-170-ALLRQ-018-FEM Interchange Energy - Pool Purchases	10,015,430	17,427,462	9,361,642	6,371,506		
555-170-ALLRQ-018-LAK Interchange Energy - ARP Interchange - LAK	(164,195)	(27,598)				
555-170-ALLRQ-018-OUC Interchange Energy - ARP Interchange - OUC	(1,158)	538,511	(434,797)		10,977,176	8,427,832
555-182-ALLRQ-018-LAK Contract - Demand - ARP Interchange - LAK	15,142	71,154				
<b>Total Non-Firm Energy Purchases from Pool</b>	<b>9,865,219</b>	<b>18,009,529</b>	<b>8,926,845</b>	<b>6,371,506</b>	<b>10,977,176</b>	<b>8,427,832</b>
<b>Total Non-Firm Energy Purchased from Others</b>	<b>11,986,424</b>	<b>21,968,199</b>	<b>11,340,184</b>	<b>6,934,078</b>	<b>10,977,176</b>	<b>8,427,832</b>
<b>Variable Direct Charges &amp; Other</b>						
<b>ARP Conservation Program</b>						
555-300-ALLRQ-016-000 Conservation Program - ARP Conservation Program	750,000	750,000	750,001	375,000	750,000	750,000
<b>Total ARP Conservation Program</b>	<b>750,000</b>	<b>750,000</b>	<b>750,001</b>	<b>375,000</b>	<b>750,000</b>	<b>750,000</b>
<b>Total Variable Direct Charges &amp; Other</b>	<b>750,000</b>	<b>750,000</b>	<b>750,001</b>	<b>375,000</b>	<b>750,000</b>	<b>750,000</b>
<b>Fuels</b>						
<b>Coal - Stanton 1&amp;2</b>						
501-110-ALLRQ-019-ST1 Fuel - Coal - ARP Coal - Stanton 1	7,401,044	8,761,426	8,355,723	2,334,136	16,976,047	8,933,264
501-110-ALLRQ-019-ST2 Fuel - Coal - ARP Coal - Stanton 2	3,409,005	3,304,018	4,379,118	1,299,970	21,023,382	11,242,339
555-110-ALLRQ-019-FTP Stanton 1 Assigned - Fuel - ARP Fuel - FPUA	2,699,320	3,597,141	3,282,250	851,065		
555-110-ALLRQ-019-KUA Stanton 1 Assigned - Fuel - ARP Fuel - KUA	1,391,879	1,798,729	1,641,119	425,555		
555-110-ALLRQ-019-STK Stanton 1 Assigned - Fuel - ARP Fuel - Starke	278,328	359,673	328,176	85,097		
555-110-ALLRQ-019-VER Stanton 1 Assigned - Fuel - ARP Fuel - Vero Beach	3,711,526	4,796,256	4,376,258	1,134,776		
555-120-ALLRQ-019-FTP Stanton 2 Assigned - Fuel - ARP Fuel - FPUA	2,914,318	3,489,230	3,877,815	1,146,190		
555-120-ALLRQ-019-KUA Stanton 2 Assigned - Fuel - ARP Fuel - KUA	5,828,585	6,978,600	7,755,532	2,292,226		
555-120-ALLRQ-019-KWS Stanton 2 Assigned - Fuel - ARP Fuel - Keys	1,748,601	2,093,447	2,326,688	687,744		
555-120-ALLRQ-019-STK Stanton 2 Assigned - Fuel - ARP Fuel - Starke	218,571	261,676	290,810	85,913		
555-120-ALLRQ-019-VER Stanton 2 Assigned - Fuel - ARP Fuel - Vero Beach	2,914,318	3,489,247	3,877,820	1,146,190		
555-130-ALLRQ-019-FTP Tri City Assigned - Fuel - ARP Fuel - FPUA	947,569	1,153,625	1,123,483	282,225		
555-130-ALLRQ-019-KWS Tri City Assigned - Fuel - ARP Fuel - Keys	2,259,680	2,761,294	2,685,456	657,146		
555-210-ALLRQ-019-FTP Stanton 1 Assigned - O&M - ARP Fuel - FPUA						
555-210-ALLRQ-019-VER Stanton 1 Assigned - O&M - ARP Fuel - Vero Beach						
555-230-ALLRQ-019-FTP Tri City Assigned - O&M - ARP Fuel - FPUA	84,362					
<b>Total Coal - Stanton 1&amp;2</b>	<b>35,807,109</b>	<b>42,844,362</b>	<b>44,300,249</b>	<b>12,428,233</b>	<b>37,999,429</b>	<b>20,175,603</b>
<b>Fuel Oil</b>						
547-300-ALLRQ-019-CIC Fuel Oil Burned - ARP Fuel Oil - CI Unit Common	102,568	(135,220)	(228,205)	1,813		
547-300-ALLRQ-019-KWC Fuel Oil Burned - ARP Fuel Oil - KW Common	676,096	1,700,612	800,059	370,752	878,917	760,334
547-300-ALLRQ-019-TCC Fuel Oil Burned - ARP Fuel Oil - TCEC	8,552	9,308	(31,256)	326,489		
<b>Total Fuel Oil</b>	<b>787,216</b>	<b>1,574,700</b>	<b>540,598</b>	<b>699,054</b>	<b>878,917</b>	<b>760,334</b>
<b>Natural Gas - FGU</b>						

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
<i>501-100-ALLRQ-019-CAR Fuel - Natural Gas - ARP Natural Gas Hedging</i>		(342,603)	65,432,710	24,215,560		
<i>501-100-ALLRQ-019-FGU Fuel - Natural Gas - ARP Natural Gas</i>	142,048,222	314,240,752	179,955,004	59,492,403	158,332,746	190,894,802
<b>Total Natural Gas - FGU</b>	<b>142,048,222</b>	<b>313,898,148</b>	<b>245,387,714</b>	<b>83,707,963</b>	<b>158,332,746</b>	<b>190,894,802</b>
<b>Natural Gas - OUC</b>						
<i>501-100-ALLRQ-019-ST1 Fuel - Natural Gas - ARP Coal - Stanton 1</i>	800,585	2,734,641	1,678,244	444,291	3,477,992	1,353,873
<i>501-100-ALLRQ-019-ST2 Fuel - Natural Gas - ARP Coal - Stanton 2</i>	472,905	1,371,280	811,276	241,991	4,298,799	1,472,644
<i>501-100-ALLRQ-019-STA Fuel - Natural Gas - ARP Stanton A Natural Gas</i>	10,570,945	35,087,338	16,481,308	2,694,870	3,330,453	7,605,227
<b>Total Natural Gas - OUC</b>	<b>11,844,435</b>	<b>39,193,260</b>	<b>18,970,828</b>	<b>3,381,153</b>	<b>11,107,243</b>	<b>10,431,744</b>
<b>Natural Gas Hedging</b>						
<i>501-100-ALLRQ-019-PGP Fuel - Natural Gas - ARP Public Gas Partners</i>	(383,688)	(2,174,818)	(2,229,930)	(189,125)	(120,000)	(120,000)
<b>Total Natural Gas Hedging</b>	<b>(383,688)</b>	<b>(2,174,818)</b>	<b>(2,229,930)</b>	<b>(189,125)</b>	<b>(120,000)</b>	<b>(120,000)</b>
<b>Other Fuel</b>						
<i>501-120-ALLRQ-019-ST1 Fuel - Other - ARP Coal - Stanton 1</i>	337,368	34,032	295,749	(24,246)	154,265	130,055
<i>501-120-ALLRQ-019-ST2 Fuel - Other - ARP Coal - Stanton 2</i>	53,608	46,024	9,900	48,637	186,271	161,206
<b>Total Other Fuel</b>	<b>390,976</b>	<b>80,056</b>	<b>305,649</b>	<b>24,391</b>	<b>340,537</b>	<b>291,260</b>
<b>Total Fuels</b>	<b>190,494,270</b>	<b>395,415,708</b>	<b>307,275,109</b>	<b>100,051,669</b>	<b>208,538,872</b>	<b>222,433,743</b>
<b>Non-Fuel Variable O&amp;M</b>						
<b>Variable O&amp;M Transfer from Demand</b>						
<i>999-240-ALLRQ-016-000 Transfer to Other Bus Unit - ARP Conservation Program</i>	15,746,270	18,111,570	23,812,864	11,046,441	21,433,328	30,944,414
<b>Total Variable O&amp;M Transfer from Demand</b>	<b>15,746,270</b>	<b>18,111,570</b>	<b>23,812,864</b>	<b>11,046,441</b>	<b>21,433,328</b>	<b>30,944,414</b>
<b>Total Non-Fuel Variable O&amp;M</b>	<b>15,746,270</b>	<b>18,111,570</b>	<b>23,812,864</b>	<b>11,046,441</b>	<b>21,433,328</b>	<b>30,944,414</b>
<b>Hedging Margin &amp; Rate Protection Account</b>						
<b>Fuel Savings from Vero Transaction</b>						
<i>999-240-ALLRQ-019-VER Transfer to Other Bus Unit - ARP Fuel - Vero Beach</i>	2,057,693					
<b>Total Fuel Savings from Vero Transaction</b>	<b>2,057,693</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Hedging Margin Collection</b>						
<i>999-240-ALLRQ-019-CAR Transfer to Other Bus Unit - ARP Natural Gas Hedging</i>			20,824,738	(16,617,330)		
<i>999-240-ALLRQ-CAR-000 Transfer to Other Bus Unit - ARP Calyon MM WKC</i>						
<b>Total Hedging Margin Collection</b>			<b>20,824,738</b>	<b>(16,617,330)</b>	<b>0</b>	<b>0</b>
<b>Total Hedging Margin &amp; Rate Protection Account</b>	<b>2,057,693</b>		<b>20,824,738</b>	<b>(16,617,330)</b>	<b>0</b>	<b>0</b>
<b>Total Energy Expenses</b>	<b>227,908,724</b>	<b>445,305,238</b>	<b>371,870,971</b>	<b>103,457,292</b>	<b>248,412,377</b>	<b>270,096,202</b>
<b>Transmission Expenses</b>						
<b>Transmission Expenses - Non-KUA</b>						
<b>FPL Network Transmission</b>						
<i>565-000-ALLRQ-021-FPL Transmission - FPL Transmission</i>	10,453,102	14,036,560	13,866,671	6,644,117	15,424,365	19,188,135
<b>Total FPL Network Transmission</b>	<b>10,453,102</b>	<b>14,036,560</b>	<b>13,866,671</b>	<b>6,644,117</b>	<b>15,424,365</b>	<b>19,188,135</b>
<b>DEF Network Transmission</b>						
<i>565-000-ALLRQ-021-FPC Transmission - FPC Transmission</i>	15,791,943	19,147,511	20,795,267	8,021,151	19,964,672	23,497,744
<b>Total DEF Network Transmission</b>	<b>15,791,943</b>	<b>19,147,511</b>	<b>20,795,267</b>	<b>8,021,151</b>	<b>19,964,672</b>	<b>23,497,744</b>
<b>OUC Firm Transmission - Non-KUA</b>						
<i>565-000-ALLRQ-021-OUC Transmission - OUC Transmission</i>	5,104,073	5,638,178	5,877,066	2,399,911	5,839,543	5,947,369
<b>Total OUC Firm Transmission - Non-KUA</b>	<b>5,104,073</b>	<b>5,638,178</b>	<b>5,877,066</b>	<b>2,399,911</b>	<b>5,839,543</b>	<b>5,947,369</b>
<b>DEF Low Voltage</b>						
<i>565-300-ALLRQ-021-FPC Trans - Low Voltage Delivery - FPC Transmission</i>	136,190	129,205	155,024	70,526	186,991	183,944
<i>565-300-ALLRQ-021-OUC Trans - Low Voltage Delivery - OUC Transmission</i>	11,652					
<b>Total DEF Low Voltage</b>	<b>147,843</b>	<b>129,205</b>	<b>155,024</b>	<b>70,526</b>	<b>186,991</b>	<b>183,944</b>

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	<i>Actual</i> <b>2021</b>	<i>Actual</i> <b>2022</b>	<i>Actual</i> <b>2023</b>	<i>6 Mth Actual</i> <b>2024</b>	<i>Budget</i> <b>2024</b>	<i>Budget</i> <b>2025</b>
JEA Standby Transmission						
565-200-ALLRQ-021-JEA Standby Transmission - JEA Standby Transmission	17,628	46,304	23,219	10,238	20,000	40,000
<b>Total JEA Standby Transmission</b>	<b>17,628</b>	<b>46,304</b>	<b>23,219</b>	<b>10,238</b>	<b>20,000</b>	<b>40,000</b>
Other Transmission Expense						
555-110-ALLRQ-021-KUA Stanton 1 Assigned - Fuel - KUA Transmission						
565-000-ALLRQ-021-FKE Transmission - FKEC Transmission	28,805	31,664	42,067	987	613	796
565-000-ALLRQ-021-VER Transmission - ARP Transmission - Vero	768,192	896,688	932,130	483,456		
565-200-ALLRQ-021-OUC Standby Transmission - OUC Transmission		20,264				
573-100-ALLRQ-021-000 Maint of Misc Transmission - ARP Transmission	64,368	89,739	246,882	22,541	48,000	48,000
573-100-ALLRQ-021-KUA Maint of Misc Transmission - KUA Transmission	219,554	165,395	145,559	139,424	216,000	216,000
<b>Total Other Transmission Expense</b>	<b>1,080,918</b>	<b>1,203,751</b>	<b>1,366,638</b>	<b>646,408</b>	<b>264,613</b>	<b>264,796</b>
<b>Total Transmission Expenses - Non-KUA</b>	<b>32,595,507</b>	<b>40,201,509</b>	<b>42,083,884</b>	<b>17,792,351</b>	<b>41,700,185</b>	<b>49,121,989</b>
Transmission Expenses - KUA						
OUC Firm Transmission - KUA						
565-000-ALLRQ-021-KUA Transmission - KUA Transmission	3,082,000	3,488,024	3,609,837	1,256,657	2,527,033	2,539,627
<b>Total OUC Firm Transmission - KUA</b>	<b>3,082,000</b>	<b>3,488,024</b>	<b>3,609,837</b>	<b>1,256,657</b>	<b>2,527,033</b>	<b>2,539,627</b>
<b>Total Transmission Expenses - KUA</b>	<b>3,082,000</b>	<b>3,488,024</b>	<b>3,609,837</b>	<b>1,256,657</b>	<b>2,527,033</b>	<b>2,539,627</b>
<b>Total Transmission Expenses</b>	<b>35,677,507</b>	<b>43,689,532</b>	<b>45,693,722</b>	<b>19,049,008</b>	<b>44,227,218</b>	<b>51,661,616</b>
<b>Total Expenses</b>	<b>499,965,780</b>	<b>720,743,807</b>	<b>660,564,692</b>	<b>233,371,018</b>	<b>531,116,768</b>	<b>580,685,975</b>

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate

Total ARP

		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	2024
	Units	10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	Total	Total
<b>Billing Determinants</b>															
Billing Demand	kW	1,248,820	1,248,820	1,248,820	1,248,820	1,248,820	1,248,820	1,248,819	1,248,819	1,248,819	1,248,819	1,248,819	1,248,819	1,248,819	
LAIR Credit Load	kW	(6,066)	(5,278)	(3,808)	(6,182)	(5,636)	(6,157)	(4,862)	(5,467)	(5,793)	(5,589)	(6,390)	(5,944)		
Total Energy	MWh	504,807	431,818	431,652	455,943	404,138	455,725	472,230	556,042	602,532	644,867	658,513	592,044	6,210,312	
Less Excluded Resource Energy	MWh	(26,667)	(25,884)	(22,307)	(23,405)	(25,011)	(16,031)	(19,008)	(26,189)	(25,344)	(26,189)	(26,189)	(13,517)	(275,739)	
ARP Billing Energy	MWh	478,140	405,934	409,346	432,538	379,128	439,694	453,222	529,853	577,188	618,678	632,325	578,527	5,934,572	
Phase 1 Solar Energy	MWh	6,905	5,175	4,682	4,911	6,156	9,051	10,037	11,426	9,221	9,750	9,376	7,908	94,597	
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	10,844	9,515	20,360	
Transmission Billing Demand	kW	1,094,895	946,299	816,979	900,859	817,470	937,650	1,058,392	1,195,299	1,269,748	1,284,612	1,317,148	1,231,650		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
LAIR Credit	\$/kW-mo.	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39	\$ 28.39	
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ 12.00	\$ 4.00	\$ (3.00)	\$ (2.00)	\$ 5.00	\$ 15.00	\$ 10.39	\$ 9.52	\$ 5.90	\$ 6.42	\$ 39.79	\$ 40.80	\$ 40.80	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.41)	\$ (0.69)	\$ (0.69)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14	\$ 5.14	
Transmission (KUA)	\$/kW-mo.	\$ 0.61	\$ 0.65	\$ 0.79	\$ 0.91	\$ 1.00	\$ 0.72	\$ 0.64	\$ 0.57	\$ 0.55	\$ 0.54	\$ 0.53	\$ 0.56	\$ 0.56	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
<b>Power Costs</b>															
Demand Charge	\$	\$ 19,356,710	\$ 19,356,710	\$ 19,356,710	\$ 19,356,710	\$ 19,356,710	\$ 19,356,710	\$ 19,356,696	\$ 19,356,696	\$ 19,356,696	\$ 19,356,696	\$ 19,356,696	\$ 19,356,696	\$ 19,356,696	\$ 232,280,435
Energy Charge	\$	\$ 11,078,509	\$ 12,551,478	\$ 15,616,538	\$ 16,150,980	\$ 11,381,411	\$ 8,952,176	\$ 11,543,569	\$ 13,956,325	\$ 17,292,539	\$ 18,213,872	\$ 17,774,646	\$ 16,424,392	\$ 170,936,434	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 82,855	\$ 20,699	\$ (14,047)	\$ (9,821)	\$ 30,780	\$ 135,759	\$ 104,281	\$ 108,777	\$ 54,405	\$ 62,593	\$ 373,083	\$ 322,647	\$ 1,272,011	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,446)	\$ (6,565)	\$ (11,012)	
Transmission Charge	\$	\$ 3,789,439	\$ 3,076,848	\$ 2,674,917	\$ 3,323,237	\$ 2,995,064	\$ 3,195,853	\$ 3,617,692	\$ 4,070,366	\$ 4,324,191	\$ 4,994,103	\$ 5,042,329	\$ 4,689,602	\$ 45,793,640	
Standby Transmission Charge	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,333	
Low Voltage Delivery Charge	\$	\$ 13,739	\$ 11,659	\$ 8,489	\$ 14,877	\$ 14,108	\$ 13,106	\$ 12,607	\$ 14,603	\$ 15,460	\$ 15,091	\$ 16,782	\$ 15,097	\$ 165,619	
LAIR Credit	\$	\$ (9,400)	\$ (8,180)	\$ (5,900)	\$ (9,580)	\$ (8,740)	\$ (9,550)	\$ (7,536)	\$ (8,474)	\$ (8,979)	\$ (8,663)	\$ (9,904)	\$ (9,213)	\$ (104,120)	
Load Retention Credit	\$	\$ (143,442)	\$ (121,780)	\$ (122,804)	\$ (129,761)	\$ (113,738)	\$ (131,908)	\$ (135,967)	\$ (158,956)	\$ (173,156)	\$ (185,603)	\$ (189,697)	\$ (173,558)	\$ (1,780,372)	
Meter Charge	\$	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 324,000	
Total Billed Power Cost	\$	\$ 34,195,411	\$ 34,914,434	\$ 37,540,904	\$ 38,723,640	\$ 33,682,595	\$ 31,539,146	\$ 34,518,341	\$ 37,366,338	\$ 40,888,155	\$ 42,475,088	\$ 42,386,488	\$ 40,659,430	\$ 448,889,969	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 71.52	\$ 86.01	\$ 91.71	\$ 89.53	\$ 88.84	\$ 71.73	\$ 76.16	\$ 70.52	\$ 70.84	\$ 68.65	\$ 67.03	\$ 70.28	\$ 75.64	



**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget

Total ARP

	Units	Budget 10/1/2024	Budget 11/1/2024	Budget 12/1/2024	Budget 1/1/2025	Budget 2/1/2025	Budget 3/1/2025	Budget 4/1/2025	Budget 5/1/2025	Budget 6/1/2025	Budget 7/1/2025	Budget 8/1/2025	Budget 9/1/2025	2025 Total
<b>Billing Determinants</b>														
Billing Demand	kW	1,263,033	1,263,033	1,263,033	1,263,033	1,263,033	1,263,033	1,263,033	1,263,033	1,263,033	1,263,033	1,263,033	1,263,033	1,263,033
LAIR Credit Load	kW	(5,457)	(4,762)	(4,610)	(6,528)	(5,844)	(5,133)	(4,897)	(5,507)	(5,833)	(5,628)	(6,435)	(5,985)	
Total Energy	MWh	536,346	439,119	459,394	477,917	427,302	463,855	475,095	560,648	606,162	649,550	663,438	595,983	6,354,809
Less Excluded Resource Energy	MWh	(20,275)	(25,344)	(26,189)	(26,189)	(23,654)	(26,189)	(25,344)	(26,189)	(25,344)	(26,189)	(26,189)	(25,344)	(302,438)
ARP Billing Energy	MWh	516,071	413,775	433,205	451,728	403,647	437,666	449,751	534,460	580,818	623,362	637,249	570,639	6,052,370
Phase 1 Solar Energy	MWh	8,061	6,213	6,183	7,220	7,385	9,591	10,007	11,392	9,194	9,720	9,348	7,884	102,199
Phase 2 Solar Energy	MWh	9,699	7,476	7,440	8,687	8,886	11,540	12,040	13,707	11,062	11,696	11,248	9,487	122,969
Transmission Billing Demand	kW	1,136,296	956,526	931,821	1,086,629	1,006,890	1,013,456	1,066,899	1,204,915	1,278,273	1,293,378	1,326,102	1,239,877	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
LAIR Credit	\$/kW-mo.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 7.24	\$ 8.38	\$ (2.46)	\$ (2.64)	\$ 3.31	\$ 4.45	\$ 3.06	\$ 4.57	\$ 1.90	\$ (1.47)	\$ 2.87	\$ 4.31	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (0.45)	\$ 0.69	\$ (10.15)	\$ (10.33)	\$ (4.38)	\$ (3.24)	\$ (4.63)	\$ (3.12)	\$ (5.79)	\$ (9.16)	\$ (4.27)	\$ (2.83)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
Transmission (KUA)	\$/kW-mo.	\$ 0.62	\$ 0.71	\$ 0.85	\$ 0.75	\$ 0.78	\$ 0.65	\$ 0.66	\$ 0.59	\$ 0.57	\$ 0.56	\$ 0.55	\$ 0.58	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
<b>Power Costs</b>														
Demand Charge	\$	\$ 20,183,876	\$ 20,183,876	\$ 20,183,876	\$ 20,183,876	\$ 20,183,876	\$ 20,183,876	\$ 20,183,876	\$ 20,183,876	\$ 20,183,876	\$ 20,183,876	\$ 20,183,876	\$ 20,183,876	\$ 242,206,509
Energy Charge	\$	\$ 14,529,230	\$ 11,176,700	\$ 16,397,248	\$ 17,177,071	\$ 12,950,165	\$ 13,541,779	\$ 14,542,479	\$ 16,469,398	\$ 19,449,373	\$ 22,979,514	\$ 20,722,325	\$ 17,733,374	\$ 197,668,656
Solar 1 Energy Surcharge/(Credit)	\$	\$ 58,330	\$ 52,058	\$ (15,217)	\$ (19,027)	\$ 24,425	\$ 42,671	\$ 30,575	\$ 52,118	\$ 17,503	\$ (14,327)	\$ 26,844	\$ 34,010	\$ 289,963
Solar 2 Energy Surcharge/(Credit)	\$	\$ (4,399)	\$ 5,147	\$ (75,523)	\$ (89,700)	\$ (38,948)	\$ (37,400)	\$ (55,800)	\$ (42,698)	\$ (64,007)	\$ (107,180)	\$ (48,011)	\$ (26,813)	\$ (585,333)
Transmission Charge	\$	\$ 4,646,977	\$ 3,733,882	\$ 3,773,677	\$ 4,325,928	\$ 3,872,853	\$ 3,589,475	\$ 3,845,938	\$ 4,304,613	\$ 4,545,883	\$ 4,941,829	\$ 4,954,569	\$ 4,575,100	\$ 51,110,724
Standby Transmission Charge	\$	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 26,667
Low Voltage Delivery Charge	\$	\$ 14,008	\$ 11,970	\$ 13,397	\$ 17,867	\$ 14,592	\$ 12,756	\$ 12,783	\$ 14,811	\$ 15,670	\$ 15,297	\$ 17,009	\$ 15,295	\$ 175,454
LAIR Credit	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Retention Credit	\$	\$ (154,821)	\$ (124,132)	\$ (129,961)	\$ (135,518)	\$ (121,094)	\$ (131,300)	\$ (134,925)	\$ (160,338)	\$ (174,245)	\$ (187,008)	\$ (191,175)	\$ (171,192)	\$ (1,815,711)
Meter Charge	\$	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 324,000
Total Billed Power Cost	\$	\$ 39,306,866	\$ 35,066,499	\$ 40,174,496	\$ 41,494,162	\$ 36,912,869	\$ 37,228,858	\$ 38,458,591	\$ 40,848,779	\$ 44,001,053	\$ 47,845,668	\$ 45,692,437	\$ 42,370,650	\$ 489,400,928
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 76.17	\$ 84.75	\$ 92.74	\$ 91.86	\$ 91.45	\$ 85.06	\$ 85.51	\$ 76.43	\$ 75.76	\$ 76.75	\$ 71.70	\$ 74.25	\$ 80.86

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan

Total ARP

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2026
	Units	10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Plan Total
<b>Billing Determinants</b>														
Billing Demand	kW	1,259,028	1,259,028	1,259,028	1,259,028	1,259,028	1,259,028	1,259,028	1,259,028	1,259,028	1,259,028	1,259,028	1,259,028	1,259,028
LAIR Credit Load	kW	(5,496)	(4,804)	(4,649)	(6,584)	(5,893)	(5,178)	(4,935)	(5,550)	(5,875)	(5,668)	(6,482)	(6,028)	
Total Energy	MWh	540,649	442,313	463,223	482,124	431,140	466,913	478,545	565,032	610,655	654,762	668,895	600,656	6,404,907
Less Excluded Resource Energy	MWh	(26,189)	(25,344)	(26,189)	(26,189)	(23,654)	(26,189)	(25,343)	(26,190)	(25,344)	(26,189)	(26,189)	(25,344)	(308,352)
ARP Billing Energy	MWh	514,460	416,969	437,034	455,935	407,486	440,724	453,202	538,842	585,311	628,573	642,706	575,312	6,096,555
Phase 1 Solar Energy	MWh	8,036	6,195	6,165	7,199	7,363	9,562	9,977	11,358	9,166	9,691	9,320	7,861	101,893
Phase 2 Solar Energy	MWh	9,670	7,454	7,418	17,348	17,745	23,044	24,043	27,371	22,090	23,355	22,461	18,944	220,942
Transmission Billing Demand	kW	1,145,675	966,523	940,842	1,096,798	1,016,451	1,024,288	1,076,696	1,216,066	1,288,284	1,303,582	1,336,638	1,249,572	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35
LAIR Credit	\$/kW-mo.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 3.60	\$ 1.00	\$ (5.09)	\$ (6.54)	\$ (2.04)	\$ (1.86)	\$ 0.65	\$ 0.10	\$ (3.81)	\$ (5.50)	\$ (1.07)	\$ 1.32	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (3.54)	\$ (6.14)	\$ (12.23)	\$ (14.13)	\$ (9.63)	\$ (9.45)	\$ (6.94)	\$ (7.49)	\$ (11.40)	\$ (13.09)	\$ (8.38)	\$ (5.99)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34	
Transmission (KUA)	\$/kW-mo.	\$ 0.63	\$ 0.72	\$ 0.86	\$ 0.60	\$ 0.62	\$ 0.52	\$ 0.52	\$ 0.47	\$ 0.45	\$ 0.45	\$ 0.43	\$ 0.47	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
<b>Power Costs</b>														
Demand Charge	\$	\$ 19,330,199	\$ 19,330,199	\$ 19,330,199	\$ 19,330,199	\$ 19,330,199	\$ 19,330,199	\$ 19,330,199	\$ 19,330,199	\$ 19,330,199	\$ 19,330,199	\$ 19,330,199	\$ 19,330,199	\$ 231,962,384
Energy Charge	\$	\$ 16,356,318	\$ 14,340,268	\$ 17,693,150	\$ 19,118,053	\$ 15,253,521	\$ 16,415,296	\$ 15,742,527	\$ 19,014,356	\$ 22,941,355	\$ 25,701,198	\$ 23,432,280	\$ 19,599,093	\$ 225,607,414
Solar 1 Energy Surcharge/(Credit)	\$	\$ 28,906	\$ 6,184	\$ (31,407)	\$ (47,089)	\$ (15,045)	\$ (17,749)	\$ 6,522	\$ 1,165	\$ (34,878)	\$ (53,284)	\$ (9,961)	\$ 10,400	\$ (156,237)
Solar 2 Energy Surcharge/(Credit)	\$	\$ (34,261)	\$ (45,778)	\$ (90,752)	\$ (245,151)	\$ (170,943)	\$ (217,679)	\$ (166,766)	\$ (204,942)	\$ (251,714)	\$ (305,678)	\$ (188,195)	\$ (113,415)	\$ (2,035,274)
Transmission Charge	\$	\$ 4,436,431	\$ 3,682,650	\$ 3,790,005	\$ 4,374,072	\$ 3,959,602	\$ 3,705,059	\$ 3,997,679	\$ 4,508,809	\$ 4,776,952	\$ 5,234,359	\$ 5,273,111	\$ 4,890,631	\$ 52,629,361
Standby Transmission Charge	\$	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 26,667
Low Voltage Delivery Charge	\$	\$ 14,200	\$ 12,156	\$ 13,616	\$ 18,149	\$ 14,812	\$ 12,953	\$ 12,943	\$ 15,001	\$ 15,855	\$ 15,478	\$ 17,211	\$ 15,470	\$ 177,844
LAIR Credit	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Retention Credit	\$	\$ (154,338)	\$ (125,091)	\$ (131,110)	\$ (136,781)	\$ (122,246)	\$ (132,217)	\$ (135,961)	\$ (161,653)	\$ (175,593)	\$ (188,572)	\$ (192,812)	\$ (172,594)	\$ (1,828,966)
Meter Charge	\$	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 27,000	\$ 324,000
Total Billed Power Cost	\$	\$ 40,011,121	\$ 37,227,589	\$ 40,600,700	\$ 42,445,118	\$ 38,276,899	\$ 39,122,861	\$ 38,820,810	\$ 42,529,936	\$ 46,629,175	\$ 49,767,367	\$ 47,688,832	\$ 43,586,785	\$ 506,707,192
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 77.77	\$ 89.28	\$ 92.90	\$ 93.09	\$ 93.93	\$ 88.77	\$ 85.66	\$ 78.93	\$ 79.67	\$ 79.18	\$ 74.20	\$ 75.76	\$ 83.11

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate

City of Bushnell

		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	2024
	Units	10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	Total	
<b>Billing Determinants</b>															
Billing Demand	kW	11,800	11,800	11,800	11,800	11,800	11,800	11,800	11,800	11,800	11,800	11,800	11,800	11,800	
LAIR Credit Load	kW	(6,066)	(5,278)	(3,808)	(6,182)	(5,636)	(6,157)	(4,862)	(5,467)	(5,793)	(5,589)	(6,390)	(5,944)		
Total Energy	MWh	4,696	4,165	4,377	4,898	4,397	4,634	4,433	5,111	5,172	5,680	5,932	5,594	59,088	
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh	4,696	4,165	4,377	4,898	4,397	4,634	4,433	5,111	5,172	5,680	5,932	5,594	59,088	
Transmission Billing Demand	kW	10,988	9,560	7,827	11,198	10,209	11,153	9,724	10,933	11,586	11,178	12,780	11,887		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
LAIR Credit	\$/kW-mo.	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)	\$ (1.55)
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14		
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
<b>Power Costs</b>															
Demand Charge	\$	\$ 182,900	\$ 182,900	\$ 182,900	\$ 182,900	\$ 182,900	\$ 182,900	\$ 182,900	\$ 182,900	\$ 182,900	\$ 182,900	\$ 182,900	\$ 182,900	\$ 182,900	\$ 2,194,800
Energy Charge	\$	\$ 108,798	\$ 128,772	\$ 166,969	\$ 182,878	\$ 132,008	\$ 94,349	\$ 112,896	\$ 134,635	\$ 154,961	\$ 167,214	\$ 166,755	\$ 158,803	\$ 1,709,037	
Transmission Charge	\$	\$ 51,863	\$ 43,402	\$ 31,662	\$ 51,847	\$ 46,655	\$ 51,192	\$ 44,730	\$ 50,185	\$ 52,946	\$ 58,686	\$ 66,202	\$ 61,099	\$ 610,469	
Low Voltage Delivery Charge	\$	\$ 7,933	\$ 6,902	\$ 4,980	\$ 8,085	\$ 7,371	\$ 8,052	\$ 7,021	\$ 7,894	\$ 8,365	\$ 8,071	\$ 9,227	\$ 8,582	\$ 92,484	
LAIR Credit	\$	\$ (9,400)	\$ (8,180)	\$ (5,900)	\$ (9,580)	\$ (8,740)	\$ (9,550)	\$ (7,536)	\$ (8,474)	\$ (8,979)	\$ (8,663)	\$ (9,904)	\$ (9,213)	\$ (104,120)	
Load Retention Credit	\$	\$ (1,409)	\$ (1,249)	\$ (1,313)	\$ (1,469)	\$ (1,319)	\$ (1,390)	\$ (1,330)	\$ (1,533)	\$ (1,552)	\$ (1,704)	\$ (1,780)	\$ (1,678)	\$ (17,726)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000	
Total Billed Power Cost	\$	\$ 341,686	\$ 353,547	\$ 380,299	\$ 415,660	\$ 359,875	\$ 326,554	\$ 339,680	\$ 366,606	\$ 389,641	\$ 407,503	\$ 414,400	\$ 401,493	\$ 4,496,945	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 72.77	\$ 84.89	\$ 86.89	\$ 84.87	\$ 81.84	\$ 70.47	\$ 76.63	\$ 71.72	\$ 75.33	\$ 71.75	\$ 69.86	\$ 71.78	\$ 76.11	

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget

City of Bushnell

	Units	Budget 10/1/2024	Budget 11/1/2024	Budget 12/1/2024	Budget 1/1/2025	Budget 2/1/2025	Budget 3/1/2025	Budget 4/1/2025	Budget 5/1/2025	Budget 6/1/2025	Budget 7/1/2025	Budget 8/1/2025	Budget 9/1/2025	2025 Budget Total
<b>Billing Determinants</b>														
Billing Demand	kW	12,001	12,001	12,001	12,001	12,001	12,001	12,001	12,001	12,001	12,001	12,001	12,001	12,001
LAIR Credit Load	kW	(5,457)	(4,762)	(4,610)	(6,528)	(5,844)	(5,133)	(4,897)	(5,507)	(5,833)	(5,628)	(6,435)	(5,985)	
Total Energy	MWh	4,953	4,173	4,770	5,109	4,063	4,437	4,460	5,146	5,206	5,718	5,975	5,635	59,645
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	4,953	4,173	4,770	5,109	4,063	4,437	4,460	5,146	5,206	5,718	5,975	5,635	59,645
Transmission Billing Demand	kW	10,913	9,524	9,220	13,057	11,688	10,267	9,795	11,014	11,666	11,255	12,870	11,970	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
LAIR Credit	\$/kW-mo.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
<b>Power Costs</b>														
Demand Charge	\$	\$ 191,775	\$ 191,775	\$ 191,775	\$ 191,775	\$ 191,775	\$ 191,775	\$ 191,775	\$ 191,775	\$ 191,775	\$ 191,775	\$ 191,775	\$ 191,775	\$ 2,301,303
Energy Charge	\$	\$ 139,453	\$ 112,728	\$ 180,549	\$ 194,257	\$ 130,348	\$ 137,299	\$ 144,212	\$ 158,579	\$ 174,326	\$ 210,778	\$ 194,289	\$ 175,103	\$ 1,951,919
Transmission Charge	\$	\$ 60,761	\$ 50,833	\$ 48,146	\$ 66,679	\$ 58,116	\$ 50,360	\$ 47,670	\$ 53,179	\$ 55,768	\$ 58,020	\$ 64,982	\$ 59,519	\$ 674,032
Low Voltage Delivery Charge	\$	\$ 7,879	\$ 6,876	\$ 6,657	\$ 9,427	\$ 8,438	\$ 7,412	\$ 7,072	\$ 7,952	\$ 8,423	\$ 8,126	\$ 9,292	\$ 8,642	\$ 96,197
LAIR Credit	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Retention Credit	\$	\$ (1,486)	\$ (1,252)	\$ (1,431)	\$ (1,533)	\$ (1,219)	\$ (1,331)	\$ (1,338)	\$ (1,544)	\$ (1,562)	\$ (1,715)	\$ (1,792)	\$ (1,690)	\$ (17,893)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 399,382	\$ 361,960	\$ 426,696	\$ 461,605	\$ 388,458	\$ 386,515	\$ 390,391	\$ 410,941	\$ 429,730	\$ 467,984	\$ 459,546	\$ 434,349	\$ 5,017,558
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 80.63	\$ 86.73	\$ 89.45	\$ 90.36	\$ 95.61	\$ 87.10	\$ 87.53	\$ 79.85	\$ 82.55	\$ 81.85	\$ 76.91	\$ 77.09	\$ 84.12

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan

City of Bushnell

	Units	Plan 10/1/2025	Plan 11/1/2025	Plan 12/1/2025	Plan 1/1/2026	Plan 2/1/2026	Plan 3/1/2026	Plan 4/1/2026	Plan 5/1/2026	Plan 6/1/2026	Plan 7/1/2026	Plan 8/1/2026	Plan 9/1/2026	2026 Plan Total
<b>Billing Determinants</b>														
Billing Demand	kW	12,064	12,064	12,064	12,064	12,064	12,064	12,064	12,064	12,064	12,064	12,064	12,064	12,064
LAIR Credit Load	kW	(5,496)	(4,804)	(4,649)	(6,584)	(5,893)	(5,178)	(4,935)	(5,550)	(5,875)	(5,668)	(6,482)	(6,028)	
Total Energy	MWh	4,990	4,205	4,810	5,150	4,095	4,471	4,494	5,185	5,243	5,759	6,018	5,676	60,097
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	4,990	4,205	4,810	5,150	4,095	4,471	4,494	5,185	5,243	5,759	6,018	5,676	60,097
Transmission Billing Demand	kW	10,992	9,607	9,298	13,167	11,787	10,356	9,871	11,100	11,750	11,336	12,964	12,057	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35
LAIR Credit	\$/kW-mo.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
<b>Power Costs</b>														
Demand Charge	\$	\$ 185,221	\$ 185,221	\$ 185,221	\$ 185,221	\$ 185,221	\$ 185,221	\$ 185,221	\$ 185,221	\$ 185,221	\$ 185,221	\$ 185,221	\$ 185,221	\$ 2,222,648
Energy Charge	\$	\$ 158,654	\$ 144,628	\$ 194,727	\$ 215,944	\$ 153,298	\$ 166,534	\$ 156,107	\$ 182,972	\$ 205,511	\$ 235,465	\$ 219,411	\$ 193,353	\$ 2,226,603
Transmission Charge	\$	\$ 57,879	\$ 50,009	\$ 48,306	\$ 68,145	\$ 60,173	\$ 52,662	\$ 50,195	\$ 56,332	\$ 59,282	\$ 62,073	\$ 69,946	\$ 64,327	\$ 699,329
Low Voltage Delivery Charge	\$	\$ 7,936	\$ 6,937	\$ 6,713	\$ 9,507	\$ 8,510	\$ 7,477	\$ 7,127	\$ 8,014	\$ 8,484	\$ 8,185	\$ 9,360	\$ 8,705	\$ 96,954
LAIR Credit	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Retention Credit	\$	\$ (1,497)	\$ (1,262)	\$ (1,443)	\$ (1,545)	\$ (1,229)	\$ (1,341)	\$ (1,348)	\$ (1,556)	\$ (1,573)	\$ (1,728)	\$ (1,805)	\$ (1,703)	\$ (18,029)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 409,193	\$ 386,533	\$ 434,523	\$ 478,271	\$ 406,973	\$ 411,552	\$ 398,301	\$ 431,984	\$ 457,924	\$ 490,216	\$ 483,132	\$ 450,903	\$ 5,239,505
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 82.00	\$ 91.92	\$ 90.34	\$ 92.87	\$ 99.38	\$ 92.05	\$ 88.63	\$ 83.31	\$ 87.34	\$ 85.13	\$ 80.28	\$ 79.44	\$ 87.18

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate

City of Clewiston

	Units	Actual 10/1/2023	Actual 11/1/2023	Actual 12/1/2023	Actual 1/1/2024	Actual 2/1/2024	Actual 3/1/2024	Estimate 4/1/2024	Estimate 5/1/2024	Estimate 6/1/2024	Estimate 7/1/2024	Estimate 8/1/2024	Estimate 9/1/2024	2024 Estimate Total
<b>Billing Determinants</b>														
Billing Demand	kW	19,133	19,133	19,133	19,133	19,133	19,133	19,133	19,133	19,133	19,133	19,133	19,133	19,133
Total Energy	MWh	9,127	7,553	6,653	6,526	6,184	7,676	8,127	9,573	10,604	10,367	10,909	9,926	103,226
Less Excluded Resource Energy	MWh	(1,439)	(1,394)	(1,210)	(1,264)	(1,349)	(872)	(1,021)	(1,407)	(1,361)	(1,407)	(1,407)	(726)	(14,856)
ARP Billing Energy	MWh	7,688	6,159	5,443	5,262	4,835	6,804	7,106	8,167	9,243	8,960	9,503	9,200	88,370
Transmission Billing Demand	kW	17,423	17,290	15,089	11,636	11,082	16,617	18,422	19,151	22,834	20,739	22,051	19,745	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14	
<b>Power Costs</b>														
Demand Charge	\$	\$ 296,562	\$ 296,562	\$ 296,562	\$ 296,562	\$ 296,562	\$ 296,562	\$ 296,555	\$ 296,555	\$ 296,555	\$ 296,555	\$ 296,555	\$ 296,555	\$ 3,558,699
Energy Charge	\$	\$ 178,126	\$ 190,444	\$ 207,638	\$ 196,496	\$ 145,154	\$ 138,529	\$ 180,997	\$ 215,113	\$ 276,913	\$ 263,790	\$ 267,118	\$ 261,189	\$ 2,521,508
Transmission Charge	\$	\$ 82,237	\$ 78,497	\$ 72,747	\$ 53,875	\$ 50,645	\$ 76,272	\$ 84,743	\$ 87,901	\$ 104,353	\$ 108,878	\$ 114,224	\$ 101,488	\$ 1,015,858
Load Retention Credit	\$	\$ (2,306)	\$ (1,848)	\$ (1,633)	\$ (1,579)	\$ (1,451)	\$ (2,041)	\$ (2,132)	\$ (2,450)	\$ (2,773)	\$ (2,688)	\$ (2,851)	\$ (2,760)	\$ (26,511)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 555,617	\$ 564,655	\$ 576,314	\$ 546,354	\$ 491,910	\$ 510,322	\$ 561,164	\$ 598,119	\$ 676,048	\$ 667,535	\$ 676,046	\$ 657,471	\$ 7,081,554
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 72.27	\$ 91.68	\$ 105.89	\$ 103.82	\$ 101.73	\$ 75.00	\$ 78.97	\$ 73.24	\$ 73.14	\$ 74.50	\$ 71.14	\$ 71.46	\$ 80.14

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget

City of Clewiston

	Units	Budget 10/1/2024	Budget 11/1/2024	Budget 12/1/2024	Budget 1/1/2025	Budget 2/1/2025	Budget 3/1/2025	Budget 4/1/2025	Budget 5/1/2025	Budget 6/1/2025	Budget 7/1/2025	Budget 8/1/2025	Budget 9/1/2025	2025 Budget Total
<b>Billing Determinants</b>														
Billing Demand	kW	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363
Total Energy	MWh	9,461	7,363	7,237	7,006	6,905	7,884	8,132	9,577	10,603	10,362	10,902	9,917	105,348
Less Excluded Resource Energy	MWh	(1,089)	(1,361)	(1,407)	(1,407)	(1,270)	(1,407)	(1,361)	(1,407)	(1,361)	(1,407)	(1,407)	(1,361)	(16,244)
ARP Billing Energy	MWh	8,372	6,002	5,830	5,599	5,634	6,477	6,771	8,170	9,241	8,955	9,495	8,556	89,104
Transmission Billing Demand	kW	17,959	15,101	14,191	16,229	13,472	16,093	18,420	19,148	22,822	20,726	22,039	19,732	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
<b>Power Costs</b>														
Demand Charge	\$	\$ 309,430	\$ 309,430	\$ 309,430	\$ 309,430	\$ 309,430	\$ 309,430	\$ 309,430	\$ 309,430	\$ 309,430	\$ 309,430	\$ 309,430	\$ 309,430	\$ 3,713,155
Energy Charge	\$	\$ 235,710	\$ 162,118	\$ 220,681	\$ 212,913	\$ 180,767	\$ 200,416	\$ 218,929	\$ 251,757	\$ 309,457	\$ 330,126	\$ 308,770	\$ 265,882	\$ 2,897,526
Transmission Charge	\$	\$ 99,991	\$ 80,597	\$ 74,108	\$ 82,877	\$ 66,990	\$ 78,938	\$ 89,647	\$ 92,456	\$ 109,099	\$ 106,839	\$ 111,278	\$ 98,115	\$ 1,090,934
Load Retention Credit	\$	\$ (2,512)	\$ (1,801)	\$ (1,749)	\$ (1,680)	\$ (1,690)	\$ (1,943)	\$ (2,031)	\$ (2,451)	\$ (2,772)	\$ (2,687)	\$ (2,849)	\$ (2,567)	\$ (26,731)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 643,618	\$ 551,345	\$ 603,469	\$ 604,539	\$ 556,496	\$ 587,840	\$ 616,975	\$ 652,191	\$ 726,213	\$ 744,708	\$ 727,628	\$ 671,860	\$ 7,686,884
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 76.87	\$ 91.86	\$ 103.51	\$ 107.97	\$ 98.77	\$ 90.75	\$ 91.12	\$ 79.83	\$ 78.58	\$ 83.16	\$ 76.63	\$ 78.53	\$ 86.27

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan

City of Clewiston

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2026
	Units	10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Plan Total
<b>Billing Determinants</b>														
Billing Demand	kW	19,489	19,489	19,489	19,489	19,489	19,489	19,489	19,489	19,489	19,489	19,489	19,489	19,489
Total Energy	MWh	9,452	7,354	7,234	7,002	6,903	7,877	8,126	9,571	10,596	10,355	10,899	9,917	105,288
Less Excluded Resource Energy	MWh	(1,407)	(1,361)	(1,407)	(1,407)	(1,270)	(1,407)	(1,360)	(1,408)	(1,361)	(1,407)	(1,407)	(1,361)	(16,562)
ARP Billing Energy	MWh	8,045	5,993	5,827	5,596	5,633	6,471	6,766	8,163	9,235	8,949	9,493	8,556	88,727
Transmission Billing Demand	kW	17,954	15,109	14,193	16,231	13,474	16,110	18,424	19,153	22,814	20,717	22,030	19,722	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34	
<b>Power Costs</b>														
Demand Charge	\$	\$ 299,214	\$ 299,214	\$ 299,214	\$ 299,214	\$ 299,214	\$ 299,214	\$ 299,214	\$ 299,214	\$ 299,214	\$ 299,214	\$ 299,214	\$ 299,214	\$ 3,590,562
Energy Charge	\$	\$ 255,790	\$ 206,111	\$ 235,915	\$ 234,628	\$ 210,854	\$ 241,011	\$ 235,022	\$ 288,065	\$ 361,956	\$ 365,901	\$ 346,098	\$ 291,478	\$ 3,272,827
Transmission Charge	\$	\$ 94,532	\$ 78,649	\$ 73,739	\$ 83,998	\$ 68,788	\$ 81,922	\$ 93,691	\$ 97,204	\$ 115,098	\$ 113,434	\$ 118,863	\$ 105,223	\$ 1,125,141
Load Retention Credit	\$	\$ (2,414)	\$ (1,798)	\$ (1,748)	\$ (1,679)	\$ (1,690)	\$ (1,941)	\$ (2,030)	\$ (2,449)	\$ (2,770)	\$ (2,685)	\$ (2,848)	\$ (2,567)	\$ (26,618)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 648,121	\$ 583,176	\$ 608,119	\$ 617,161	\$ 578,166	\$ 621,205	\$ 626,896	\$ 683,033	\$ 774,497	\$ 776,865	\$ 762,326	\$ 694,348	\$ 7,973,913
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 80.56	\$ 97.31	\$ 104.36	\$ 110.30	\$ 102.64	\$ 96.00	\$ 92.66	\$ 83.67	\$ 83.87	\$ 86.81	\$ 80.31	\$ 81.15	\$ 89.87



**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate

City of Fort Meade

	Units	Actual 10/1/2023	Actual 11/1/2023	Actual 12/1/2023	Actual 1/1/2024	Actual 2/1/2024	Actual 3/1/2024	Estimate 4/1/2024	Estimate 5/1/2024	Estimate 6/1/2024	Estimate 7/1/2024	Estimate 8/1/2024	Estimate 9/1/2024	2024 Estimate Total
<b>Billing Determinants</b>														
Billing Demand	kW	9,347	9,347	9,347	9,347	9,347	9,347	9,347	9,347	9,347	9,347	9,347	9,347	9,347
Total Energy	MWh	3,580	3,006	3,078	3,316	2,870	3,142	3,419	4,069	4,116	4,327	4,496	4,220	43,638
Less Excluded Resource Energy	MWh	(219)	(213)	(183)	(192)	(206)	(131)	(163)	(224)	(217)	(224)	(224)	(116)	(2,314)
ARP Billing Energy	MWh	3,361	2,793	2,894	3,124	2,664	3,011	3,257	3,844	3,899	4,102	4,272	4,104	41,324
Transmission Billing Demand	kW	8,653	8,074	6,182	8,858	6,636	7,000	8,000	8,895	9,361	9,177	9,699	9,278	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14	
<b>Power Costs</b>														
Demand Charge	\$	\$ 144,879	\$ 144,879	\$ 144,879	\$ 144,879	\$ 144,879	\$ 144,879	\$ 144,880	\$ 144,880	\$ 144,880	\$ 144,880	\$ 144,880	\$ 144,880	\$ 1,738,550
Energy Charge	\$	\$ 77,871	\$ 86,352	\$ 110,418	\$ 116,653	\$ 79,968	\$ 61,295	\$ 82,946	\$ 101,262	\$ 116,803	\$ 120,772	\$ 120,078	\$ 116,519	\$ 1,190,937
Transmission Charge	\$	\$ 40,842	\$ 36,656	\$ 29,904	\$ 41,013	\$ 30,327	\$ 32,130	\$ 36,799	\$ 40,829	\$ 42,778	\$ 48,180	\$ 50,241	\$ 47,687	\$ 477,384
Load Retention Credit	\$	\$ (1,008)	\$ (838)	\$ (868)	\$ (937)	\$ (799)	\$ (903)	\$ (977)	\$ (1,153)	\$ (1,170)	\$ (1,231)	\$ (1,282)	\$ (1,231)	\$ (12,397)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 263,584	\$ 268,048	\$ 285,332	\$ 302,607	\$ 255,374	\$ 238,400	\$ 264,648	\$ 286,817	\$ 304,292	\$ 313,601	\$ 314,918	\$ 308,854	\$ 3,406,474
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 78.43	\$ 95.98	\$ 98.58	\$ 96.86	\$ 95.87	\$ 79.19	\$ 81.26	\$ 74.61	\$ 78.05	\$ 76.45	\$ 73.72	\$ 75.25	\$ 82.43

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget  
City of Fort Meade

	Units	Budget 10/1/2024	Budget 11/1/2024	Budget 12/1/2024	Budget 1/1/2025	Budget 2/1/2025	Budget 3/1/2025	Budget 4/1/2025	Budget 5/1/2025	Budget 6/1/2025	Budget 7/1/2025	Budget 8/1/2025	Budget 9/1/2025	2025 Budget Total
<b>Billing Determinants</b>														
Billing Demand	kW	9,326	9,326	9,326	9,326	9,326	9,326	9,326	9,326	9,326	9,326	9,326	9,326	
Total Energy	MWh	3,765	3,144	3,344	3,623	3,041	3,286	3,427	4,077	4,123	4,334	4,504	4,227	44,895
Less Excluded Resource Energy	MWh	(174)	(217)	(224)	(224)	(203)	(224)	(217)	(224)	(217)	(224)	(224)	(217)	(2,590)
ARP Billing Energy	MWh	3,591	2,927	3,120	3,399	2,839	3,062	3,210	3,853	3,906	4,110	4,279	4,010	42,306
Transmission Billing Demand	kW	8,437	7,118	8,018	10,566	8,661	7,561	8,011	8,908	9,374	9,190	9,713	9,291	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
<b>Power Costs</b>														
Demand Charge	\$	\$ 149,030	\$ 149,030	\$ 149,030	\$ 149,030	\$ 149,030	\$ 149,030	\$ 149,030	\$ 149,030	\$ 149,030	\$ 149,030	\$ 149,030	\$ 149,030	\$ 1,788,366
Energy Charge	\$	\$ 101,110	\$ 79,066	\$ 118,077	\$ 129,241	\$ 91,079	\$ 94,740	\$ 103,791	\$ 118,717	\$ 130,801	\$ 151,504	\$ 139,162	\$ 124,625	\$ 1,381,913
Transmission Charge	\$	\$ 46,973	\$ 37,990	\$ 41,868	\$ 53,958	\$ 43,069	\$ 37,088	\$ 38,988	\$ 43,010	\$ 44,812	\$ 47,373	\$ 49,042	\$ 46,198	\$ 530,367
Load Retention Credit	\$	\$ (1,077)	\$ (878)	\$ (936)	\$ (1,020)	\$ (852)	\$ (919)	\$ (963)	\$ (1,156)	\$ (1,172)	\$ (1,233)	\$ (1,284)	\$ (1,203)	\$ (12,692)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 297,035	\$ 266,209	\$ 309,039	\$ 332,210	\$ 283,326	\$ 280,939	\$ 291,846	\$ 310,602	\$ 324,471	\$ 347,675	\$ 336,951	\$ 319,650	\$ 3,699,954
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 82.71	\$ 90.95	\$ 99.07	\$ 97.74	\$ 99.80	\$ 91.75	\$ 90.92	\$ 80.62	\$ 83.07	\$ 84.60	\$ 78.74	\$ 79.71	\$ 87.46

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan

City of Fort Meade

	Units	Plan 10/1/2025	Plan 11/1/2025	Plan 12/1/2025	Plan 1/1/2026	Plan 2/1/2026	Plan 3/1/2026	Plan 4/1/2026	Plan 5/1/2026	Plan 6/1/2026	Plan 7/1/2026	Plan 8/1/2026	Plan 9/1/2026	2026 Plan Total
<b>Billing Determinants</b>														
Billing Demand	kW	9,265	9,265	9,265	9,265	9,265	9,265	9,265	9,265	9,265	9,265	9,265	9,265	
Total Energy	MWh	3,773	3,152	3,353	3,635	3,053	3,301	3,445	4,102	4,153	4,371	4,547	4,271	45,156
Less Excluded Resource Energy	MWh	(224)	(217)	(224)	(224)	(203)	(224)	(217)	(224)	(217)	(224)	(224)	(217)	(2,640)
ARP Billing Energy	MWh	3,549	2,935	3,129	3,411	2,851	3,077	3,228	3,877	3,936	4,146	4,323	4,054	42,516
Transmission Billing Demand	kW	8,449	7,137	8,039	10,594	8,684	7,581	8,078	8,983	9,453	9,268	9,795	9,369	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	34.07
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34	
<b>Power Costs</b>														
Demand Charge	\$	\$ 142,252	\$ 142,252	\$ 142,252	\$ 142,252	\$ 142,252	\$ 142,252	\$ 142,252	\$ 142,252	\$ 142,252	\$ 142,252	\$ 142,252	\$ 142,252	\$ 1,707,023
Energy Charge	\$	\$ 112,827	\$ 100,943	\$ 126,686	\$ 143,022	\$ 106,705	\$ 114,610	\$ 112,118	\$ 136,822	\$ 154,271	\$ 169,540	\$ 157,605	\$ 138,115	\$ 1,573,263
Transmission Charge	\$	\$ 44,485	\$ 37,149	\$ 41,763	\$ 54,825	\$ 44,335	\$ 38,550	\$ 41,080	\$ 45,588	\$ 47,692	\$ 50,747	\$ 52,848	\$ 49,989	\$ 549,052
Load Retention Credit	\$	\$ (1,065)	\$ (881)	\$ (939)	\$ (1,023)	\$ (855)	\$ (923)	\$ (968)	\$ (1,163)	\$ (1,181)	\$ (1,244)	\$ (1,297)	\$ (1,216)	\$ (12,755)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 299,498	\$ 280,463	\$ 310,763	\$ 340,075	\$ 293,437	\$ 295,488	\$ 295,481	\$ 324,499	\$ 344,035	\$ 362,295	\$ 352,408	\$ 330,140	\$ 3,828,583
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 84.39	\$ 95.56	\$ 99.31	\$ 99.70	\$ 102.94	\$ 96.03	\$ 91.55	\$ 83.69	\$ 87.41	\$ 87.37	\$ 81.52	\$ 81.43	90.05

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate  
Fort Pierce Utilities Authority

		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	2024
Units		10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	Total	
<b>Billing Determinants</b>															
Billing Demand	kW	100,740	100,740	100,740	100,740	100,740	100,740	100,740	100,740	100,740	100,740	100,740	100,740	100,740	
Total Energy	MWh	51,123	43,882	40,628	41,130	38,049	44,856	45,617	52,331	56,483	60,267	63,838	55,482	593,686	
Less Excluded Resource Energy	MWh	(9,932)	(9,643)	(8,350)	(8,737)	(9,309)	(5,977)	(7,132)	(9,826)	(9,509)	(9,826)	(9,826)	(5,071)	(103,138)	
ARP Billing Energy	MWh	41,191	34,239	32,278	32,393	28,740	38,879	38,485	42,505	46,974	50,441	54,012	50,411	490,549	
Phase 1 Solar Energy	MWh	356	267	242	253	318	467	519	591	477	504	485	409	4,889	
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	1,690	1,483	3,173	
Transmission Billing Demand	kW	94,551	85,814	82,210	66,713	71,417	85,503	96,369	105,415	110,072	112,024	115,369	111,923		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39		
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ 12.00	\$ 4.00	\$ (3.00)	\$ (2.00)	\$ 5.00	\$ 15.00	\$ 10.39	\$ 9.52	\$ 5.90	\$ 6.42	\$ 39.79	\$ 40.80		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.41)	\$ (0.69)			
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14		
<b>Power Costs</b>															
Demand Charge	\$	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 1,561,470	\$ 18,737,640
Energy Charge	\$	\$ 954,399	\$ 1,058,684	\$ 1,231,397	\$ 1,209,561	\$ 862,779	\$ 791,574	\$ 980,224	\$ 1,119,588	\$ 1,407,340	\$ 1,484,981	\$ 1,518,276	\$ 1,431,161	\$ 14,049,963	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 4,277	\$ 1,068	\$ (725)	\$ (507)	\$ 1,589	\$ 7,008	\$ 5,392	\$ 5,626	\$ 2,814	\$ 3,236	\$ 19,298	\$ 16,687	\$ 65,764	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (693)	\$ (1,023)	\$ (1,716)	
Transmission Charge	\$	\$ 446,281	\$ 389,596	\$ 383,439	\$ 308,881	\$ 326,376	\$ 392,459	\$ 443,296	\$ 483,857	\$ 503,027	\$ 588,123	\$ 597,612	\$ 575,286	\$ 5,438,232	
Load Retention Credit	\$	\$ (12,357)	\$ (10,272)	\$ (9,683)	\$ (9,718)	\$ (8,622)	\$ (11,664)	\$ (11,546)	\$ (12,752)	\$ (14,092)	\$ (15,132)	\$ (16,204)	\$ (15,123)	\$ (147,165)	
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000	
Total Billed Power Cost	\$	\$ 2,956,069	\$ 3,002,546	\$ 3,167,898	\$ 3,071,687	\$ 2,745,591	\$ 2,742,846	\$ 2,980,836	\$ 3,159,789	\$ 3,462,559	\$ 3,624,678	\$ 3,681,760	\$ 3,570,458	\$ 38,166,718	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 71.76	\$ 87.69	\$ 98.14	\$ 94.83	\$ 95.53	\$ 70.55	\$ 77.45	\$ 74.34	\$ 73.71	\$ 71.86	\$ 68.17	\$ 70.83	\$ 77.80	

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget  
Fort Pierce Utilities Authority

		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	2025
Units		10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	Total
<b>Billing Determinants</b>														
Billing Demand	kW	101,515	101,515	101,515	101,515	101,515	101,515	101,515	101,515	101,515	101,515	101,515	101,515	101,515
Total Energy	MWh	53,384	44,466	43,329	47,546	41,389	46,486	45,635	52,310	56,437	60,239	63,857	55,505	610,583
Less Excluded Resource Energy	MWh	(7,607)	(9,509)	(9,826)	(9,826)	(8,875)	(9,826)	(9,509)	(9,826)	(9,509)	(9,826)	(9,826)	(9,509)	(113,473)
ARP Billing Energy	MWh	45,777	34,957	33,503	37,721	32,514	36,660	36,126	42,484	46,929	50,413	54,031	45,997	497,110
Phase 1 Solar Energy	MWh	417	321	320	373	382	496	518	589	476	503	484	408	5,287
Phase 2 Solar Energy	MWh	1,511	1,165	1,159	1,354	1,385	1,798	1,876	2,136	1,724	1,823	1,753	1,478	19,162
Transmission Billing Demand	kW	102,297	89,756	84,300	92,007	98,928	88,761	96,407	105,462	110,046	111,999	115,348	111,899	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 7.24	\$ 8.38	\$ (2.46)	\$ (2.64)	\$ 3.31	\$ 4.45	\$ 3.06	\$ 4.57	\$ 1.90	\$ (1.47)	\$ 2.87	\$ 4.31	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (0.45)	\$ 0.69	\$ (10.15)	\$ (10.33)	\$ (4.38)	\$ (3.24)	\$ (4.63)	\$ (3.12)	\$ (5.79)	\$ (9.16)	\$ (4.27)	\$ (2.83)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
<b>Power Costs</b>														
Demand Charge	\$	\$ 1,622,260	\$ 1,622,260	\$ 1,622,260	\$ 1,622,260	\$ 1,622,260	\$ 1,622,260	\$ 1,622,260	\$ 1,622,260	\$ 1,622,260	\$ 1,622,260	\$ 1,622,260	\$ 1,622,260	\$ 19,467,122
Energy Charge	\$	\$ 1,288,782	\$ 944,233	\$ 1,268,119	\$ 1,434,332	\$ 1,043,149	\$ 1,134,286	\$ 1,168,110	\$ 1,309,150	\$ 1,571,460	\$ 1,858,409	\$ 1,757,014	\$ 1,429,407	\$ 16,206,451
Solar 1 Energy Surcharge/(Credit)	\$	\$ 3,018	\$ 2,689	\$ (788)	\$ (983)	\$ 1,263	\$ 2,207	\$ 1,583	\$ 2,695	\$ 906	\$ (741)	\$ 1,390	\$ 1,760	\$ 14,999
Solar 2 Energy Surcharge/(Credit)	\$	\$ (685)	\$ 802	\$ (11,765)	\$ (13,980)	\$ (6,070)	\$ (5,827)	\$ (8,694)	\$ (6,654)	\$ (9,975)	\$ (16,706)	\$ (7,482)	\$ (4,177)	\$ (91,215)
Transmission Charge	\$	\$ 569,548	\$ 479,046	\$ 440,215	\$ 469,863	\$ 491,916	\$ 435,393	\$ 469,199	\$ 509,216	\$ 526,069	\$ 577,336	\$ 582,418	\$ 556,412	\$ 6,106,631
Load Retention Credit	\$	\$ (13,733)	\$ (10,487)	\$ (10,051)	\$ (11,316)	\$ (9,754)	\$ (10,998)	\$ (10,838)	\$ (12,745)	\$ (14,079)	\$ (15,124)	\$ (16,209)	\$ (13,799)	\$ (149,133)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 3,471,189	\$ 3,040,543	\$ 3,309,990	\$ 3,502,176	\$ 3,144,764	\$ 3,179,321	\$ 3,243,620	\$ 3,425,922	\$ 3,698,641	\$ 4,027,434	\$ 3,941,390	\$ 3,593,862	\$ 41,578,854
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 75.83	\$ 86.98	\$ 98.80	\$ 92.85	\$ 96.72	\$ 86.72	\$ 89.79	\$ 80.64	\$ 78.81	\$ 79.89	\$ 72.95	\$ 78.13	\$ 83.64

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan  
Fort Pierce Utilities Authority

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2026
	Units	10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026		Plan
<b>Billing Determinants</b>															
Billing Demand	kW	100,930	100,930	100,930	100,930	100,930	100,930	100,930	100,930	100,930	100,930	100,930	100,930	100,930	
Total Energy	MWh	53,425	44,490	43,428	47,686	41,552	46,639	45,859	52,733	57,007	60,935	64,724	56,345	614,821	
Less Excluded Resource Energy	MWh	(9,826)	(9,509)	(9,826)	(9,826)	(8,875)	(9,826)	(9,509)	(9,826)	(9,509)	(9,826)	(9,826)	(9,509)	(115,692)	
ARP Billing Energy	MWh	43,599	34,981	33,602	37,860	32,677	36,813	36,350	42,907	47,498	51,109	54,898	46,837	499,129	
Phase 1 Solar Energy	MWh	416	320	319	372	381	495	516	588	474	501	482	407	5,271	
Phase 2 Solar Energy	MWh	1,507	1,162	1,156	2,703	2,765	3,591	3,747	4,266	3,442	3,640	3,500	2,952	34,431	
Transmission Billing Demand	kW	102,327	89,883	84,603	92,338	99,282	90,052	97,699	106,880	111,424	113,404	116,800	113,303		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07		
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 3.60	\$ 1.00	\$ (5.09)	\$ (6.54)	\$ (2.04)	\$ (1.86)	\$ 0.65	\$ 0.10	\$ (3.81)	\$ (5.50)	\$ (1.07)	\$ 1.32		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (3.54)	\$ (6.14)	\$ (12.23)	\$ (14.13)	\$ (9.63)	\$ (9.45)	\$ (6.94)	\$ (7.49)	\$ (11.40)	\$ (13.09)	\$ (8.38)	\$ (5.99)		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34		
<b>Power Costs</b>															
Demand Charge	\$	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 1,549,606	\$ 18,595,277
Energy Charge	\$	\$ 1,386,139	\$ 1,203,067	\$ 1,360,357	\$ 1,587,544	\$ 1,223,201	\$ 1,371,136	\$ 1,262,648	\$ 1,514,079	\$ 1,861,685	\$ 2,089,744	\$ 2,001,505	\$ 1,595,577	\$ 18,456,683	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 1,496	\$ 319	\$ (1,625)	\$ (2,433)	\$ (778)	\$ (919)	\$ 337	\$ 60	\$ (1,804)	\$ (2,755)	\$ (515)	\$ 539	\$ (8,077)	
Solar 2 Energy Surcharge/(Credit)	\$	\$ (5,340)	\$ (7,137)	\$ (14,143)	\$ (38,198)	\$ (26,636)	\$ (33,921)	\$ (25,990)	\$ (31,941)	\$ (39,222)	\$ (47,641)	\$ (29,326)	\$ (17,673)	\$ (317,168)	
Transmission Charge	\$	\$ 538,787	\$ 467,869	\$ 439,538	\$ 477,870	\$ 506,855	\$ 457,927	\$ 496,816	\$ 542,433	\$ 562,147	\$ 620,949	\$ 630,191	\$ 604,519	\$ 6,345,901	
Load Retention Credit	\$	\$ (13,080)	\$ (10,494)	\$ (10,081)	\$ (11,358)	\$ (9,803)	\$ (11,044)	\$ (10,905)	\$ (12,872)	\$ (14,249)	\$ (15,333)	\$ (16,469)	\$ (14,051)	\$ (149,739)	
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000	
Total Billed Power Cost	\$	\$ 3,459,609	\$ 3,205,230	\$ 3,325,652	\$ 3,565,031	\$ 3,244,445	\$ 3,334,785	\$ 3,274,514	\$ 3,563,366	\$ 3,920,164	\$ 4,196,572	\$ 4,136,992	\$ 3,720,517	\$ 42,946,877	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 79.35	\$ 91.63	\$ 98.97	\$ 94.16	\$ 99.29	\$ 90.59	\$ 90.08	\$ 83.05	\$ 82.53	\$ 82.11	\$ 75.36	\$ 79.44	\$ 86.04	

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate  
City of Green Cove Springs

	Units	Actual 10/1/2023	Actual 11/1/2023	Actual 12/1/2023	Actual 1/1/2024	Actual 2/1/2024	Actual 3/1/2024	Estimate 4/1/2024	Estimate 5/1/2024	Estimate 6/1/2024	Estimate 7/1/2024	Estimate 8/1/2024	Estimate 9/1/2024	2024 Estimate Total
<b>Billing Determinants</b>														
Billing Demand	kW	21,453	21,453	21,453	21,453	21,453	21,453	21,453	21,453	21,453	21,453	21,453	21,453	21,453
Total Energy	MWh	8,760	7,585	8,406	9,456	7,940	7,823	8,254	9,666	10,855	11,615	11,840	10,978	113,178
Less Excluded Resource Energy	MWh	(1,147)	(1,113)	(966)	(1,010)	(1,085)	(688)	(829)	(1,142)	(1,105)	(1,142)	(1,142)	(589)	(11,956)
ARP Billing Energy	MWh	7,613	6,472	7,440	8,446	6,855	7,135	7,426	8,524	9,750	10,473	10,698	10,389	101,221
Transmission Billing Demand	kW	18,177	12,219	11,715	22,765	19,921	15,130	18,710	22,444	23,937	24,241	24,883	22,785	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14	
<b>Power Costs</b>														
Demand Charge	\$	\$ 332,522	\$ 332,522	\$ 332,522	\$ 332,522	\$ 332,522	\$ 332,522	\$ 332,525	\$ 332,525	\$ 332,525	\$ 332,525	\$ 332,525	\$ 332,525	\$ 3,990,281
Energy Charge	\$	\$ 176,394	\$ 200,125	\$ 283,822	\$ 315,372	\$ 205,782	\$ 145,268	\$ 189,132	\$ 224,520	\$ 292,109	\$ 308,330	\$ 300,733	\$ 294,950	\$ 2,936,538
Transmission Charge	\$	\$ 85,795	\$ 55,474	\$ 52,312	\$ 105,402	\$ 91,039	\$ 69,447	\$ 86,064	\$ 103,017	\$ 109,394	\$ 127,264	\$ 128,892	\$ 117,114	\$ 1,131,215
Load Retention Credit	\$	\$ (2,284)	\$ (1,942)	\$ (2,232)	\$ (2,534)	\$ (2,056)	\$ (2,140)	\$ (2,228)	\$ (2,557)	\$ (2,925)	\$ (3,142)	\$ (3,210)	\$ (3,117)	\$ (30,366)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 593,427	\$ 587,179	\$ 667,424	\$ 751,762	\$ 628,286	\$ 546,095	\$ 606,494	\$ 658,506	\$ 732,103	\$ 765,978	\$ 759,941	\$ 742,473	\$ 8,039,667
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 77.95	\$ 90.72	\$ 89.71	\$ 89.01	\$ 91.66	\$ 76.54	\$ 81.68	\$ 77.25	\$ 75.09	\$ 73.14	\$ 71.03	\$ 71.47	\$ 79.43

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget  
City of Green Cove Springs

	Units	Budget 10/1/2024	Budget 11/1/2024	Budget 12/1/2024	Budget 1/1/2025	Budget 2/1/2025	Budget 3/1/2025	Budget 4/1/2025	Budget 5/1/2025	Budget 6/1/2025	Budget 7/1/2025	Budget 8/1/2025	Budget 9/1/2025	2025 Budget Total
<b>Billing Determinants</b>														
Billing Demand	kW	21,858	21,858	21,858	21,858	21,858	21,858	21,858	21,858	21,858	21,858	21,858	21,858	
Total Energy	MWh	9,538	8,012	8,616	9,672	8,362	8,651	8,422	9,877	11,093	11,885	12,106	11,220	117,453
Less Excluded Resource Energy	MWh	(884)	(1,105)	(1,142)	(1,142)	(1,031)	(1,142)	(1,105)	(1,142)	(1,105)	(1,142)	(1,142)	(1,105)	(13,184)
ARP Billing Energy	MWh	8,654	6,907	7,474	8,530	7,331	7,509	7,317	8,735	9,988	10,744	10,965	10,115	104,270
Transmission Billing Demand	kW	20,518	16,670	21,825	26,954	19,051	17,015	19,131	22,952	24,469	24,780	25,436	23,290	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
<b>Power Costs</b>														
Demand Charge	\$	\$ 349,307	\$ 349,307	\$ 349,307	\$ 349,307	\$ 349,307	\$ 349,307	\$ 349,307	\$ 349,307	\$ 349,307	\$ 349,307	\$ 349,307	\$ 349,307	\$ 4,191,688
Energy Charge	\$	\$ 243,651	\$ 186,564	\$ 282,899	\$ 324,366	\$ 235,206	\$ 232,344	\$ 236,586	\$ 269,179	\$ 334,457	\$ 396,049	\$ 356,554	\$ 314,349	\$ 3,412,204
Transmission Charge	\$	\$ 114,234	\$ 88,972	\$ 113,969	\$ 137,647	\$ 94,728	\$ 83,461	\$ 93,109	\$ 110,821	\$ 116,974	\$ 127,734	\$ 128,433	\$ 115,809	\$ 1,325,892
Load Retention Credit	\$	\$ (2,596)	\$ (2,072)	\$ (2,242)	\$ (2,559)	\$ (2,199)	\$ (2,253)	\$ (2,195)	\$ (2,621)	\$ (2,996)	\$ (3,223)	\$ (3,289)	\$ (3,035)	\$ (31,281)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 705,595	\$ 623,771	\$ 744,934	\$ 809,761	\$ 678,043	\$ 663,860	\$ 677,807	\$ 727,687	\$ 798,742	\$ 870,867	\$ 832,005	\$ 777,430	\$ 8,910,502
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 81.53	\$ 90.31	\$ 99.67	\$ 94.93	\$ 92.49	\$ 88.40	\$ 92.64	\$ 83.30	\$ 79.97	\$ 81.06	\$ 75.88	\$ 76.86	\$ 85.46



**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan  
City of Green Cove Springs

	Units	Plan 10/1/2025	Plan 11/1/2025	Plan 12/1/2025	Plan 1/1/2026	Plan 2/1/2026	Plan 3/1/2026	Plan 4/1/2026	Plan 5/1/2026	Plan 6/1/2026	Plan 7/1/2026	Plan 8/1/2026	Plan 9/1/2026	2026 Plan Total
<b>Billing Determinants</b>														
Billing Demand	kW	22,873	22,873	22,873	22,873	22,873	22,873	22,873	22,873	22,873	22,873	22,873	22,873	
Total Energy	MWh	9,802	8,228	8,856	9,967	8,602	8,876	8,633	10,126	11,395	12,221	12,455	11,540	120,701
Less Excluded Resource Energy	MWh	(1,142)	(1,105)	(1,142)	(1,142)	(1,031)	(1,142)	(1,105)	(1,142)	(1,105)	(1,142)	(1,142)	(1,105)	(13,441)
ARP Billing Energy	MWh	8,660	7,123	7,714	8,826	7,571	7,735	7,528	8,985	10,290	11,079	11,313	10,436	107,260
Transmission Billing Demand	kW	20,976	17,157	22,462	27,741	19,607	17,511	19,672	23,604	25,150	25,470	26,145	23,937	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34	
<b>Power Costs</b>														
Demand Charge	\$	\$ 351,169	\$ 351,169	\$ 351,169	\$ 351,169	\$ 351,169	\$ 351,169	\$ 351,169	\$ 351,169	\$ 351,169	\$ 351,169	\$ 351,169	\$ 351,169	\$ 4,214,023
Energy Charge	\$	\$ 275,338	\$ 244,969	\$ 312,298	\$ 370,082	\$ 283,410	\$ 288,090	\$ 261,488	\$ 317,053	\$ 403,311	\$ 453,016	\$ 412,469	\$ 355,513	\$ 3,977,035
Transmission Charge	\$	\$ 110,445	\$ 89,306	\$ 116,696	\$ 143,564	\$ 100,097	\$ 89,048	\$ 100,037	\$ 119,793	\$ 126,886	\$ 139,461	\$ 141,067	\$ 127,714	\$ 1,404,116
Load Retention Credit	\$	\$ (2,598)	\$ (2,137)	\$ (2,314)	\$ (2,648)	\$ (2,271)	\$ (2,320)	\$ (2,258)	\$ (2,695)	\$ (3,087)	\$ (3,324)	\$ (3,394)	\$ (3,131)	\$ (32,178)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 735,354	\$ 684,306	\$ 778,848	\$ 863,167	\$ 733,404	\$ 726,987	\$ 711,435	\$ 786,319	\$ 879,279	\$ 941,322	\$ 902,311	\$ 832,264	\$ 9,574,996
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 84.91	\$ 96.07	\$ 100.97	\$ 97.80	\$ 96.87	\$ 93.99	\$ 94.51	\$ 87.52	\$ 85.45	\$ 84.96	\$ 79.76	\$ 79.75	\$ 89.27

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate

Town of Havana

	Units	Actual 10/1/2023	Actual 11/1/2023	Actual 12/1/2023	Actual 1/1/2024	Actual 2/1/2024	Actual 3/1/2024	Estimate 4/1/2024	Estimate 5/1/2024	Estimate 6/1/2024	Estimate 7/1/2024	Estimate 8/1/2024	Estimate 9/1/2024	2024 Estimate Total
<b>Billing Determinants</b>														
Billing Demand	kW	4,714	4,714	4,714	4,714	4,714	4,714	4,714	4,714	4,714	4,714	4,714	4,714	
Total Energy	MWh	1,573	1,622	2,049	2,346	1,748	1,487	1,443	2,047	2,421	2,407	2,531	2,097	23,769
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,573	1,622	2,049	2,346	1,748	1,487	1,443	2,047	2,421	2,407	2,531	2,097	23,769
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	28	25	53
Transmission Billing Demand	kW	2,247	2,300	2,258	6,455	4,940	3,000	3,391	4,221	4,996	5,159	4,683	4,318	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.41)	\$ (0.69)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14	
<b>Power Costs</b>														
Demand Charge	\$	\$ 73,067	\$ 73,067	\$ 73,067	\$ 73,067	\$ 73,067	\$ 73,067	\$ 73,059	\$ 73,059	\$ 73,059	\$ 73,059	\$ 73,059	\$ 73,059	\$ 876,757
Energy Charge	\$	\$ 36,438	\$ 50,137	\$ 78,177	\$ 87,584	\$ 52,468	\$ 30,275	\$ 36,749	\$ 53,928	\$ 72,520	\$ 70,848	\$ 71,138	\$ 59,528	\$ 699,791
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11)	\$ (17)	\$ (29)
Transmission Charge	\$	\$ 10,606	\$ 10,442	\$ 9,813	\$ 29,887	\$ 22,576	\$ 13,770	\$ 15,597	\$ 19,375	\$ 22,831	\$ 27,084	\$ 24,260	\$ 22,195	\$ 228,436
Load Retention Credit	\$	\$ (472)	\$ (486)	\$ (615)	\$ (704)	\$ (524)	\$ (446)	\$ (433)	\$ (614)	\$ (726)	\$ (722)	\$ (759)	\$ (629)	\$ (7,131)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 120,639	\$ 134,160	\$ 161,443	\$ 190,834	\$ 148,586	\$ 117,666	\$ 125,972	\$ 146,749	\$ 168,684	\$ 171,269	\$ 168,687	\$ 155,135	\$ 1,809,825
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 76.71	\$ 82.74	\$ 78.78	\$ 81.36	\$ 85.02	\$ 79.13	\$ 87.31	\$ 71.68	\$ 69.69	\$ 71.17	\$ 66.66	\$ 73.99	\$ 76.14

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget

Town of Havana

	Units	Budget 10/1/2024	Budget 11/1/2024	Budget 12/1/2024	Budget 1/1/2025	Budget 2/1/2025	Budget 3/1/2025	Budget 4/1/2025	Budget 5/1/2025	Budget 6/1/2025	Budget 7/1/2025	Budget 8/1/2025	Budget 9/1/2025	2025 Budget Total
<b>Billing Determinants</b>														
Billing Demand	kW	4,915	4,915	4,915	4,915	4,915	4,915	4,915	4,915	4,915	4,915	4,915	4,915	
Total Energy	MWh	1,656	1,801	2,045	2,204	1,693	1,781	1,424	2,078	2,429	2,419	2,560	2,079	24,171
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,656	1,801	2,045	2,204	1,693	1,781	1,424	2,078	2,429	2,419	2,560	2,079	24,171
Phase 2 Solar Energy	MWh	25	19	19	23	23	30	31	36	29	30	29	25	319
Transmission Billing Demand	kW	3,772	2,592	4,111	5,579	3,737	3,175	3,404	4,238	5,013	5,177	4,699	4,332	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (0.45)	\$ 0.69	\$ (10.15)	\$ (10.33)	\$ (4.38)	\$ (3.24)	\$ (4.63)	\$ (3.12)	\$ (5.79)	\$ (9.16)	\$ (4.27)	\$ (2.83)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
<b>Power Costs</b>														
Demand Charge	\$	\$ 78,538	\$ 78,538	\$ 78,538	\$ 78,538	\$ 78,538	\$ 78,538	\$ 78,538	\$ 78,538	\$ 78,538	\$ 78,538	\$ 78,538	\$ 78,538	\$ 942,452
Energy Charge	\$	\$ 46,617	\$ 48,656	\$ 77,420	\$ 83,819	\$ 54,324	\$ 55,094	\$ 46,056	\$ 64,047	\$ 81,342	\$ 89,168	\$ 83,263	\$ 64,620	\$ 794,425
Solar 2 Energy Surcharge/(Credit)	\$	\$ (11)	\$ 13	\$ (193)	\$ (237)	\$ (101)	\$ (97)	\$ (144)	\$ (112)	\$ (168)	\$ (275)	\$ (124)	\$ (71)	\$ (1,520)
Transmission Charge	\$	\$ 21,003	\$ 13,836	\$ 21,469	\$ 28,494	\$ 18,583	\$ 15,573	\$ 16,566	\$ 20,463	\$ 23,966	\$ 26,687	\$ 23,729	\$ 21,543	\$ 251,911
Load Retention Credit	\$	\$ (497)	\$ (540)	\$ (614)	\$ (661)	\$ (508)	\$ (534)	\$ (427)	\$ (624)	\$ (729)	\$ (726)	\$ (768)	\$ (624)	\$ (7,251)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 146,650	\$ 141,502	\$ 177,620	\$ 190,951	\$ 151,836	\$ 149,573	\$ 141,588	\$ 163,312	\$ 183,949	\$ 194,392	\$ 185,637	\$ 165,005	\$ 1,992,018
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 88.57	\$ 78.56	\$ 86.84	\$ 86.63	\$ 89.67	\$ 84.00	\$ 99.40	\$ 78.57	\$ 75.73	\$ 80.37	\$ 72.50	\$ 79.35	\$ 82.41

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan

Town of Havana

	Units	Plan 10/1/2025	Plan 11/1/2025	Plan 12/1/2025	Plan 1/1/2026	Plan 2/1/2026	Plan 3/1/2026	Plan 4/1/2026	Plan 5/1/2026	Plan 6/1/2026	Plan 7/1/2026	Plan 8/1/2026	Plan 9/1/2026	2026 Plan Total
<b>Billing Determinants</b>														
Billing Demand	kW	4,843	4,843	4,843	4,843	4,843	4,843	4,843	4,843	4,843	4,843	4,843	4,843	
Total Energy	MWh	1,668	1,813	2,066	2,223	1,701	1,797	1,428	2,095	2,437	2,424	2,568	2,075	24,294
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,668	1,813	2,066	2,223	1,701	1,797	1,428	2,095	2,437	2,424	2,568	2,075	24,294
Phase 2 Solar Energy	MWh	25	19	19	45	46	60	63	71	57	61	58	49	573
Transmission Billing Demand	kW	3,786	2,615	4,146	5,626	3,769	3,202	3,411	4,248	5,022	5,186	4,707	4,338	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	34.07
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (3.54)	\$ (6.14)	\$ (12.23)	\$ (14.13)	\$ (9.63)	\$ (9.45)	\$ (6.94)	\$ (7.49)	\$ (11.40)	\$ (13.09)	\$ (8.38)	\$ (5.99)	(5.99)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34	5.34
<b>Power Costs</b>														
Demand Charge	\$	\$ 74,360	\$ 74,360	\$ 74,360	\$ 74,360	\$ 74,360	\$ 74,360	\$ 74,360	\$ 74,360	\$ 74,360	\$ 74,360	\$ 74,360	\$ 74,360	\$ 892,324
Energy Charge	\$	\$ 53,017	\$ 62,349	\$ 83,652	\$ 93,194	\$ 63,669	\$ 66,937	\$ 49,605	\$ 73,945	\$ 95,501	\$ 99,115	\$ 93,624	\$ 70,691	\$ 905,299
Solar 2 Energy Surcharge/(Credit)	\$	\$ (89)	\$ (117)	\$ (232)	\$ (636)	\$ (443)	\$ (567)	\$ (437)	\$ (532)	\$ (650)	\$ (798)	\$ (486)	\$ (293)	\$ (5,279)
Transmission Charge	\$	\$ 19,937	\$ 13,611	\$ 21,539	\$ 29,118	\$ 19,240	\$ 16,283	\$ 17,346	\$ 21,558	\$ 25,335	\$ 28,395	\$ 25,395	\$ 23,148	\$ 260,905
Load Retention Credit	\$	\$ (500)	\$ (544)	\$ (620)	\$ (667)	\$ (510)	\$ (539)	\$ (428)	\$ (629)	\$ (731)	\$ (727)	\$ (770)	\$ (623)	\$ (7,288)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 147,725	\$ 150,660	\$ 179,699	\$ 196,370	\$ 157,316	\$ 157,474	\$ 141,446	\$ 169,703	\$ 194,815	\$ 201,345	\$ 193,122	\$ 168,283	\$ 2,057,960
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 88.59	\$ 83.10	\$ 86.97	\$ 88.35	\$ 92.49	\$ 87.63	\$ 99.05	\$ 80.98	\$ 79.96	\$ 83.06	\$ 75.21	\$ 81.10	\$ 84.71

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate  
Beaches Energy Services

		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	2024
	Units	10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	Total	Estimate
<b>Billing Determinants</b>															
Billing Demand	kW	151,161	151,161	151,161	151,161	151,161	151,161	151,161	151,161	151,161	151,161	151,161	151,161	151,161	151,161
Total Energy	MWh	56,530	47,459	51,869	56,931	48,569	48,553	51,880	64,765	71,088	76,467	77,156	68,510	719,779	
Less Excluded Resource Energy	MWh	(4,787)	(4,646)	(4,002)	(4,197)	(4,488)	(2,868)	(3,433)	(4,729)	(4,577)	(4,729)	(4,729)	(2,441)	(49,627)	
ARP Billing Energy	MWh	51,743	42,813	47,868	52,734	44,081	45,685	48,448	60,036	66,512	71,738	72,427	66,069	670,153	
Phase 1 Solar Energy	MWh	1,190	892	807	847	1,061	1,560	1,730	1,970	1,590	1,681	1,617	1,363	16,308	
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	1,690	1,483	3,173	
Transmission Billing Demand	kW	117,337	84,692	83,471	141,298	117,586	99,922	118,682	142,769	153,916	164,544	159,248	146,862		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39		
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ 12.00	\$ 4.00	\$ (3.00)	\$ (2.00)	\$ 5.00	\$ 15.00	\$ 10.39	\$ 9.52	\$ 5.90	\$ 6.42	\$ 39.79	\$ 40.80		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.41)	\$ (0.69)			
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14		
<b>Power Costs</b>															
Demand Charge	\$	\$ 2,342,996	\$ 2,342,996	\$ 2,342,996	\$ 2,342,996	\$ 2,342,996	\$ 2,342,996	\$ 2,342,993	\$ 2,342,993	\$ 2,342,993	\$ 2,342,993	\$ 2,342,993	\$ 2,342,993	\$ 28,115,930	
Energy Charge	\$	\$ 1,198,889	\$ 1,323,773	\$ 1,826,148	\$ 1,969,087	\$ 1,323,309	\$ 930,149	\$ 1,233,959	\$ 1,581,345	\$ 1,992,687	\$ 2,111,960	\$ 2,035,923	\$ 1,875,707	\$ 19,402,935	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 14,283	\$ 3,568	\$ (2,421)	\$ (1,693)	\$ 5,306	\$ 23,403	\$ 17,975	\$ 18,754	\$ 9,381	\$ 10,792	\$ 64,340	\$ 55,610	\$ 219,299	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (693)	\$ (1,023)	\$ (1,716)	
Transmission Charge	\$	\$ 553,831	\$ 384,502	\$ 379,575	\$ 654,210	\$ 537,368	\$ 458,642	\$ 545,935	\$ 655,308	\$ 703,396	\$ 863,853	\$ 824,903	\$ 754,872	\$ 7,316,393	
Standby Transmission Charge	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,333	\$ 13,333	
Load Retention Credit	\$	\$ (15,523)	\$ (12,844)	\$ (14,360)	\$ (15,820)	\$ (13,224)	\$ (13,706)	\$ (14,534)	\$ (18,011)	\$ (19,953)	\$ (21,521)	\$ (21,728)	\$ (19,821)	\$ (201,046)	
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000	
Total Billed Power Cost	\$	\$ 4,096,475	\$ 4,043,994	\$ 4,533,937	\$ 4,950,779	\$ 4,197,754	\$ 3,743,484	\$ 4,128,328	\$ 4,582,390	\$ 5,030,503	\$ 5,310,077	\$ 5,247,738	\$ 5,023,671	\$ 54,889,129	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 79.17	\$ 94.46	\$ 94.72	\$ 93.88	\$ 95.23	\$ 81.94	\$ 85.21	\$ 76.33	\$ 75.63	\$ 74.02	\$ 72.46	\$ 76.04	\$ 81.91	

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget  
Beaches Energy Services

	Units	Budget 10/1/2024	Budget 11/1/2024	Budget 12/1/2024	Budget 1/1/2025	Budget 2/1/2025	Budget 3/1/2025	Budget 4/1/2025	Budget 5/1/2025	Budget 6/1/2025	Budget 7/1/2025	Budget 8/1/2025	Budget 9/1/2025	2025 Budget Total
<b>Billing Determinants</b>														
Billing Demand	kW	153,767	153,767	153,767	153,767	153,767	153,767	153,767	153,767	153,767	153,767	153,767	153,767	
Total Energy	MWh	60,832	49,309	54,848	57,519	51,722	52,783	52,204	65,169	71,523	76,941	77,635	68,924	739,408
Less Excluded Resource Energy	MWh	(3,662)	(4,577)	(4,729)	(4,729)	(4,272)	(4,729)	(4,577)	(4,729)	(4,577)	(4,729)	(4,729)	(4,577)	(54,618)
ARP Billing Energy	MWh	57,170	44,732	50,119	52,790	47,450	48,053	47,627	60,440	66,946	72,211	72,906	64,347	684,791
Phase 1 Solar Energy	MWh	1,390	1,071	1,066	1,245	1,273	1,654	1,725	1,964	1,585	1,676	1,612	1,359	17,620
Phase 2 Solar Energy	MWh	1,511	1,165	1,159	1,354	1,385	1,798	1,876	2,136	1,724	1,823	1,753	1,478	19,162
Transmission Billing Demand	kW	127,980	105,724	141,630	167,488	123,873	103,449	119,471	143,730	154,865	165,568	160,235	147,761	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 7.24	\$ 8.38	\$ (2.46)	\$ (2.64)	\$ 3.31	\$ 4.45	\$ 3.06	\$ 4.57	\$ 1.90	\$ (1.47)	\$ 2.87	\$ 4.31	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (0.45)	\$ 0.69	\$ (10.15)	\$ (10.33)	\$ (4.38)	\$ (3.24)	\$ (4.63)	\$ (3.12)	\$ (5.79)	\$ (9.16)	\$ (4.27)	\$ (2.83)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
<b>Power Costs</b>														
Demand Charge	\$	\$ 2,457,271	\$ 2,457,271	\$ 2,457,271	\$ 2,457,271	\$ 2,457,271	\$ 2,457,271	\$ 2,457,271	\$ 2,457,271	\$ 2,457,271	\$ 2,457,271	\$ 2,457,271	\$ 2,457,271	\$ 29,487,247
Energy Charge	\$	\$ 1,609,541	\$ 1,208,284	\$ 1,897,044	\$ 2,007,336	\$ 1,522,344	\$ 1,486,816	\$ 1,539,994	\$ 1,862,455	\$ 2,241,758	\$ 2,661,978	\$ 2,370,787	\$ 1,999,670	\$ 22,408,007
Solar 1 Energy Surcharge/(Credit)	\$	\$ 10,059	\$ 8,973	\$ (2,623)	\$ (3,281)	\$ 4,210	\$ 7,359	\$ 5,271	\$ 8,985	\$ 3,018	\$ (2,470)	\$ 4,629	\$ 5,862	\$ 49,991
Solar 2 Energy Surcharge/(Credit)	\$	\$ (685)	\$ 802	\$ (11,765)	\$ (13,980)	\$ (6,070)	\$ (5,827)	\$ (8,694)	\$ (6,654)	\$ (9,975)	\$ (16,706)	\$ (7,482)	\$ (4,177)	\$ (91,215)
Transmission Charge	\$	\$ 712,543	\$ 564,272	\$ 739,595	\$ 855,333	\$ 615,949	\$ 507,444	\$ 581,449	\$ 693,992	\$ 740,327	\$ 853,476	\$ 809,065	\$ 734,735	\$ 8,408,181
Standby Transmission Charge	\$	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 26,667
Load Retention Credit	\$	\$ (17,151)	\$ (13,420)	\$ (15,036)	\$ (15,837)	\$ (14,235)	\$ (14,416)	\$ (14,288)	\$ (18,132)	\$ (20,084)	\$ (21,663)	\$ (21,872)	\$ (19,304)	\$ (205,437)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 4,780,244	\$ 4,228,182	\$ 5,066,486	\$ 5,295,509	\$ 4,581,469	\$ 4,440,647	\$ 4,569,668	\$ 4,999,917	\$ 5,414,314	\$ 5,940,552	\$ 5,614,397	\$ 5,176,056	\$ 60,107,440
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 83.61	\$ 94.52	\$ 101.09	\$ 100.31	\$ 96.55	\$ 92.41	\$ 95.95	\$ 82.73	\$ 80.88	\$ 82.27	\$ 77.01	\$ 80.44	\$ 87.77

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan  
Beaches Energy Services

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2026
	Units	10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Total	Plan
<b>Billing Determinants</b>															
Billing Demand	kW	153,521	153,521	153,521	153,521	153,521	153,521	153,521	153,521	153,521	153,521	153,521	153,521	153,521	
Total Energy	MWh	61,181	49,571	55,196	57,890	52,056	53,063	52,470	65,514	71,885	77,333	78,026	69,249	743,434	
Less Excluded Resource Energy	MWh	(4,729)	(4,577)	(4,729)	(4,729)	(4,272)	(4,729)	(4,577)	(4,729)	(4,577)	(4,729)	(4,729)	(4,577)	(55,686)	
ARP Billing Energy	MWh	56,451	44,994	50,466	53,161	47,785	48,334	47,893	60,784	67,308	72,604	73,297	64,672	687,748	
Phase 1 Solar Energy	MWh	1,386	1,068	1,063	1,241	1,270	1,649	1,720	1,958	1,580	1,671	1,607	1,355	17,568	
Phase 2 Solar Energy	MWh	1,507	1,162	1,156	2,703	2,765	3,591	3,747	4,266	3,442	3,640	3,500	2,952	34,431	
Transmission Billing Demand	kW	128,819	106,509	142,615	168,650	124,736	104,213	120,154	144,566	155,642	166,412	161,046	148,492		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07		34.07
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 3.60	\$ 1.00	\$ (5.09)	\$ (6.54)	\$ (2.04)	\$ (1.86)	\$ 0.65	\$ 0.10	\$ (3.81)	\$ (5.50)	\$ (1.07)	\$ 1.32		1.32
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (3.54)	\$ (6.14)	\$ (12.23)	\$ (14.13)	\$ (9.63)	\$ (9.45)	\$ (6.94)	\$ (7.49)	\$ (11.40)	\$ (13.09)	\$ (8.38)	\$ (5.99)		(5.99)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34		5.34
<b>Power Costs</b>															
Demand Charge	\$	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 2,357,056	\$ 28,284,673
Energy Charge	\$	\$ 1,794,768	\$ 1,547,420	\$ 2,043,106	\$ 2,229,110	\$ 1,788,730	\$ 1,800,240	\$ 1,663,619	\$ 2,144,921	\$ 2,638,165	\$ 2,968,625	\$ 2,672,305	\$ 2,203,181	\$ 25,494,190	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 4,985	\$ 1,066	\$ (5,416)	\$ (8,118)	\$ (2,595)	\$ (3,061)	\$ 1,124	\$ 201	\$ (6,012)	\$ (9,187)	\$ (1,718)	\$ 1,793	\$ (26,937)	
Solar 2 Energy Surcharge/(Credit)	\$	\$ (5,340)	\$ (7,137)	\$ (14,143)	\$ (38,198)	\$ (26,636)	\$ (33,921)	\$ (25,990)	\$ (31,941)	\$ (39,222)	\$ (47,641)	\$ (29,326)	\$ (17,673)	\$ (317,168)	
Transmission Charge	\$	\$ 678,275	\$ 554,409	\$ 740,923	\$ 872,807	\$ 636,801	\$ 529,938	\$ 611,002	\$ 733,693	\$ 785,232	\$ 911,198	\$ 868,917	\$ 792,269	\$ 8,715,463	
Standby Transmission Charge	\$	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 26,667	
Load Retention Credit	\$	\$ (16,935)	\$ (13,498)	\$ (15,140)	\$ (15,948)	\$ (14,335)	\$ (14,500)	\$ (14,368)	\$ (18,235)	\$ (20,193)	\$ (21,781)	\$ (21,989)	\$ (19,402)	\$ (206,325)	
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000	
Total Billed Power Cost	\$	\$ 4,821,476	\$ 4,441,316	\$ 5,108,386	\$ 5,405,376	\$ 4,741,021	\$ 4,637,752	\$ 4,601,110	\$ 5,187,694	\$ 5,717,026	\$ 6,166,937	\$ 5,847,246	\$ 5,319,224	\$ 61,994,564	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 85.41	\$ 98.71	\$ 101.22	\$ 101.68	\$ 99.22	\$ 95.95	\$ 96.07	\$ 85.35	\$ 84.94	\$ 84.94	\$ 79.78	\$ 82.25	\$ 90.14	

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate  
Kissimmee Utility Authority

		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	2024
Units		10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	Total	
<b>Billing Determinants</b>															
Billing Demand	kW	366,549	366,549	366,549	366,549	366,549	366,549	366,549	366,549	366,549	366,549	366,549	366,549	366,549	
Total Energy	MWh	147,931	124,211	122,312	124,896	113,245	133,634	136,112	160,726	171,885	187,684	190,115	172,589	1,785,340	
Less Excluded Resource Energy	MWh	(6,057)	(5,879)	(5,025)	(5,311)	(5,681)	(3,632)	(4,212)	(5,803)	(5,616)	(5,803)	(5,803)	(2,995)	(61,818)	
ARP Billing Energy	MWh	141,874	118,332	117,287	119,585	107,564	130,002	131,900	154,923	166,269	181,881	184,311	169,594	1,723,522	
Phase 1 Solar Energy	MWh	3,573	2,677	2,423	2,541	3,185	4,683	5,193	5,910	4,769	5,043	4,849	4,091	48,937	
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	2,253	1,977	4,230	
Transmission Billing Demand	kW	335,606	313,404	257,643	227,682	207,265	286,359	315,886	352,253	367,800	371,573	382,903	358,314		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39		
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ 12.00	\$ 4.00	\$ (3.00)	\$ (2.00)	\$ 5.00	\$ 15.00	\$ 10.39	\$ 9.52	\$ 5.90	\$ 6.42	\$ 39.79	\$ 40.80		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.41)	\$ (0.69)			
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (KUA)	\$/kW-mo.	\$ 0.61	\$ 0.65	\$ 0.79	\$ 0.91	\$ 1.00	\$ 0.72	\$ 0.64	\$ 0.57	\$ 0.55	\$ 0.54	\$ 0.53	\$ 0.56		
<b>Power Costs</b>															
Demand Charge	\$	\$ 5,681,510	\$ 5,681,510	\$ 5,681,510	\$ 5,681,510	\$ 5,681,510	\$ 5,681,510	\$ 5,681,507	\$ 5,681,507	\$ 5,681,507	\$ 5,681,507	\$ 5,681,507	\$ 5,681,507	\$ 5,681,507	\$ 68,178,098
Energy Charge	\$	\$ 3,287,226	\$ 3,658,835	\$ 4,474,504	\$ 4,465,298	\$ 3,229,076	\$ 2,646,839	\$ 3,359,483	\$ 4,080,670	\$ 4,981,422	\$ 5,354,568	\$ 5,180,992	\$ 4,814,777	\$ 49,533,690	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 42,870	\$ 10,710	\$ (7,268)	\$ (5,082)	\$ 15,926	\$ 70,243	\$ 53,952	\$ 56,265	\$ 28,139	\$ 32,374	\$ 192,954	\$ 166,914	\$ 657,996	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (924)	\$ (1,364)	\$ (2,288)	
Transmission Charge	\$	\$ 205,595	\$ 203,505	\$ 203,505	\$ 206,428	\$ 206,428	\$ 206,428	\$ 202,167	\$ 200,784	\$ 202,290	\$ 200,649	\$ 202,939	\$ 200,656	\$ 2,441,373	
Load Retention Credit	\$	\$ (42,562)	\$ (35,500)	\$ (35,186)	\$ (35,875)	\$ (32,269)	\$ (39,001)	\$ (39,570)	\$ (46,477)	\$ (49,881)	\$ (54,564)	\$ (55,293)	\$ (50,878)	\$ (517,057)	
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000	
Total Billed Power Cost	\$	\$ 9,181,639	\$ 9,526,059	\$ 10,324,065	\$ 10,319,278	\$ 9,107,670	\$ 8,573,019	\$ 9,264,539	\$ 9,979,749	\$ 10,850,477	\$ 11,221,534	\$ 11,209,174	\$ 10,818,611	\$ 120,375,812	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 64.72	\$ 80.50	\$ 88.02	\$ 86.29	\$ 84.67	\$ 65.95	\$ 70.24	\$ 64.42	\$ 65.26	\$ 61.70	\$ 60.82	\$ 63.79	\$ 69.84	



**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget  
Kissimmee Utility Authority

		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	2025
Units		10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	Total
<b>Billing Determinants</b>														
Billing Demand	kW	369,489	369,489	369,489	369,489	369,489	369,489	369,489	369,489	369,489	369,489	369,489	369,489	369,489
Total Energy	MWh	153,830	123,079	126,847	130,228	118,468	129,188	137,571	162,763	173,985	189,742	191,959	174,057	1,811,716
Less Excluded Resource Energy	MWh	(4,493)	(5,616)	(5,803)	(5,803)	(5,242)	(5,803)	(5,616)	(5,803)	(5,616)	(5,803)	(5,803)	(5,616)	(67,018)
ARP Billing Energy	MWh	149,337	117,463	121,044	124,425	113,226	123,384	131,955	156,959	168,369	183,939	186,156	168,441	1,744,698
Phase 1 Solar Energy	MWh	4,169	3,214	3,198	3,735	3,820	4,960	5,176	5,893	4,755	5,027	4,834	4,078	52,860
Phase 2 Solar Energy	MWh	2,015	1,553	1,546	1,805	1,847	2,398	2,502	2,848	2,299	2,430	2,337	1,971	25,551
Transmission Billing Demand	kW	339,450	296,356	249,841	280,779	270,451	324,723	320,073	357,032	371,656	375,490	387,007	362,012	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 7.24	\$ 8.38	\$ (2.46)	\$ (2.64)	\$ 3.31	\$ 4.45	\$ 3.06	\$ 4.57	\$ 1.90	\$ (1.47)	\$ 2.87	\$ 4.31	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (0.45)	\$ 0.69	\$ (10.15)	\$ (10.33)	\$ (4.38)	\$ (3.24)	\$ (4.63)	\$ (3.12)	\$ (5.79)	\$ (9.16)	\$ (4.27)	\$ (2.83)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (KUA)	\$/kW-mo.	\$ 0.62	\$ 0.71	\$ 0.85	\$ 0.75	\$ 0.78	\$ 0.65	\$ 0.66	\$ 0.59	\$ 0.57	\$ 0.56	\$ 0.55	\$ 0.58	
<b>Power Costs</b>														
Demand Charge	\$	\$ 5,904,613	\$ 5,904,613	\$ 5,904,613	\$ 5,904,613	\$ 5,904,613	\$ 5,904,613	\$ 5,904,613	\$ 5,904,613	\$ 5,904,613	\$ 5,904,613	\$ 5,904,613	\$ 5,904,613	\$ 70,855,354
Energy Charge	\$	\$ 4,204,371	\$ 3,172,867	\$ 4,581,634	\$ 4,731,284	\$ 3,632,631	\$ 3,817,618	\$ 4,266,686	\$ 4,836,709	\$ 5,638,031	\$ 6,780,695	\$ 6,053,491	\$ 5,234,533	\$ 56,950,549
Solar 1 Energy Surcharge/(Credit)	\$	\$ 30,165	\$ 26,931	\$ (7,871)	\$ (9,843)	\$ 12,635	\$ 22,067	\$ 15,814	\$ 26,960	\$ 9,052	\$ (7,410)	\$ 13,882	\$ 17,592	\$ 149,975
Solar 2 Energy Surcharge/(Credit)	\$	\$ (914)	\$ 1,069	\$ (15,693)	\$ (18,637)	\$ (8,095)	\$ (7,772)	\$ (11,596)	\$ (8,872)	\$ (13,302)	\$ (22,268)	\$ (9,975)	\$ (5,571)	\$ (121,626)
Transmission Charge	\$	\$ 210,459	\$ 210,413	\$ 212,365	\$ 210,584	\$ 210,952	\$ 211,070	\$ 211,248	\$ 210,649	\$ 211,844	\$ 210,274	\$ 212,854	\$ 209,967	\$ 2,532,679
Load Retention Credit	\$	\$ (44,801)	\$ (35,239)	\$ (36,313)	\$ (37,327)	\$ (33,968)	\$ (37,015)	\$ (39,586)	\$ (47,088)	\$ (50,511)	\$ (55,182)	\$ (55,847)	\$ (50,532)	\$ (523,409)
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000
Total Billed Power Cost	\$	\$ 10,310,893	\$ 9,287,653	\$ 10,645,734	\$ 10,787,673	\$ 9,725,767	\$ 9,917,581	\$ 10,354,180	\$ 10,929,972	\$ 11,706,727	\$ 12,817,722	\$ 12,126,018	\$ 11,317,602	\$ 129,927,521
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 69.04	\$ 79.07	\$ 87.95	\$ 86.70	\$ 85.90	\$ 80.38	\$ 78.47	\$ 69.64	\$ 69.53	\$ 69.68	\$ 65.14	\$ 67.19	\$ 74.47

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan  
Kissimmee Utility Authority

	Units	Plan 10/1/2025	Plan 11/1/2025	Plan 12/1/2025	Plan 1/1/2026	Plan 2/1/2026	Plan 3/1/2026	Plan 4/1/2026	Plan 5/1/2026	Plan 6/1/2026	Plan 7/1/2026	Plan 8/1/2026	Plan 9/1/2026	2026 Plan Total
<b>Billing Determinants</b>														
Billing Demand	kW	367,791	367,791	367,791	367,791	367,791	367,791	367,791	367,791	367,791	367,791	367,791	367,791	
Total Energy	MWh	155,392	124,066	128,247	131,682	119,758	130,069	138,546	164,044	175,300	191,323	193,673	175,647	1,827,747
Less Excluded Resource Energy	MWh	(5,803)	(5,616)	(5,803)	(5,803)	(5,242)	(5,803)	(5,616)	(5,803)	(5,616)	(5,803)	(5,803)	(5,616)	(68,328)
ARP Billing Energy	MWh	149,589	118,450	122,444	125,879	114,516	124,266	132,930	158,241	169,684	185,520	187,869	170,031	1,759,419
Phase 1 Solar Energy	MWh	4,155	3,205	3,189	3,724	3,807	4,945	5,161	5,875	4,742	5,013	4,821	4,066	52,703
Phase 2 Solar Energy	MWh	2,009	1,549	1,541	3,605	3,687	4,788	4,996	5,688	4,590	4,853	4,667	3,936	45,909
Transmission Billing Demand	kW	344,299	300,622	253,254	284,604	274,139	329,367	323,645	361,098	374,875	378,759	390,434	365,098	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	34.07
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 3.60	\$ 1.00	\$ (5.09)	\$ (6.54)	\$ (2.04)	\$ (1.86)	\$ 0.65	\$ 0.10	\$ (3.81)	\$ (5.50)	\$ (1.07)	\$ 1.32	1.32
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (3.54)	\$ (6.14)	\$ (12.23)	\$ (14.13)	\$ (9.63)	\$ (9.45)	\$ (6.94)	\$ (7.49)	\$ (11.40)	\$ (13.09)	\$ (8.38)	\$ (5.99)	(5.99)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (KUA)	\$/kW-mo.	\$ 0.63	\$ 0.72	\$ 0.86	\$ 0.60	\$ 0.62	\$ 0.52	\$ 0.52	\$ 0.47	\$ 0.45	\$ 0.45	\$ 0.43	\$ 0.47	0.47
<b>Power Costs</b>														
Demand Charge	\$	\$ 5,646,803	\$ 5,646,803	\$ 5,646,803	\$ 5,646,803	\$ 5,646,803	\$ 5,646,803	\$ 5,646,803	\$ 5,646,803	\$ 5,646,803	\$ 5,646,803	\$ 5,646,803	\$ 5,646,803	\$ 67,761,632
Energy Charge	\$	\$ 4,755,913	\$ 4,073,716	\$ 4,957,103	\$ 5,278,284	\$ 4,286,710	\$ 4,628,421	\$ 4,617,502	\$ 5,583,903	\$ 6,650,780	\$ 7,585,574	\$ 6,849,489	\$ 5,792,416	\$ 65,059,810
Solar 1 Energy Surcharge/(Credit)	\$	\$ 14,946	\$ 3,199	\$ (16,245)	\$ (24,358)	\$ (7,779)	\$ (9,179)	\$ 3,374	\$ 603	\$ (18,044)	\$ (27,564)	\$ (5,153)	\$ 5,379	\$ (80,822)
Solar 2 Energy Surcharge/(Credit)	\$	\$ (7,118)	\$ (9,514)	\$ (18,854)	\$ (50,944)	\$ (35,518)	\$ (45,228)	\$ (34,653)	\$ (42,589)	\$ (52,304)	\$ (63,517)	\$ (39,104)	\$ (23,564)	\$ (422,906)
Transmission Charge	\$	\$ 216,908	\$ 216,448	\$ 217,798	\$ 170,763	\$ 169,966	\$ 171,271	\$ 168,296	\$ 169,716	\$ 168,694	\$ 170,442	\$ 167,886	\$ 171,596	\$ 2,179,783
Load Retention Credit	\$	\$ (44,877)	\$ (35,535)	\$ (36,733)	\$ (37,764)	\$ (34,355)	\$ (37,280)	\$ (39,879)	\$ (47,472)	\$ (50,905)	\$ (55,656)	\$ (56,361)	\$ (51,009)	\$ (527,826)
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000
Total Billed Power Cost	\$	\$ 10,589,575	\$ 9,902,117	\$ 10,756,871	\$ 10,989,784	\$ 10,032,827	\$ 10,361,807	\$ 10,368,441	\$ 11,317,963	\$ 12,352,024	\$ 13,263,081	\$ 12,570,561	\$ 11,548,620	\$ 134,053,671
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 70.79	\$ 83.60	\$ 87.85	\$ 87.30	\$ 87.61	\$ 83.38	\$ 78.00	\$ 71.52	\$ 72.79	\$ 71.49	\$ 66.91	\$ 67.92	\$ 76.19

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate

Keys Energy Services

		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	2024
	Units	10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	Total	Estimate
<b>Billing Determinants</b>															
Billing Demand	kW	138,948	138,948	138,948	138,948	138,948	138,948	138,948	138,948	138,948	138,948	138,948	138,948	138,948	
Total Energy	MWh	66,725	57,186	51,929	53,820	48,294	63,501	63,176	68,497	74,768	80,797	80,969	73,734	783,396	
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh	66,725	57,186	51,929	53,820	48,294	63,501	63,176	68,497	74,768	80,797	80,969	73,734	783,396	
Phase 1 Solar Energy	MWh	595	446	404	423	531	780	865	985	795	841	808	682	8,155	
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	2,817	2,471	5,289	
Transmission Billing Demand	kW	136,284	118,520	114,264	66,940	64,395	117,000	123,033	127,447	136,380	142,046	139,159	135,627		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39		
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ 12.00	\$ 4.00	\$ (3.00)	\$ (2.00)	\$ 5.00	\$ 15.00	\$ 10.39	\$ 9.52	\$ 5.90	\$ 6.42	\$ 39.79	\$ 40.80		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.41)	\$ (0.69)			
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14		
<b>Power Costs</b>															
Demand Charge	\$	\$ 2,153,694	\$ 2,153,694	\$ 2,153,694	\$ 2,153,694	\$ 2,153,694	\$ 2,153,694	\$ 2,153,700	\$ 2,153,700	\$ 2,153,700	\$ 2,153,700	\$ 2,153,700	\$ 2,153,700	\$ 2,153,700	\$ 25,844,367
Energy Charge	\$	\$ 1,546,011	\$ 1,768,191	\$ 1,981,076	\$ 2,009,638	\$ 1,449,784	\$ 1,292,880	\$ 1,609,090	\$ 1,804,213	\$ 2,240,053	\$ 2,378,676	\$ 2,276,039	\$ 2,093,319	\$ 22,448,970	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 7,142	\$ 1,784	\$ (1,211)	\$ (847)	\$ 2,653	\$ 11,702	\$ 8,987	\$ 9,377	\$ 4,690	\$ 5,399	\$ 32,150	\$ 27,826	\$ 109,653	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,155)	\$ (1,705)	\$ (2,860)	
Transmission Charge	\$	\$ 643,260	\$ 538,081	\$ 526,785	\$ 309,932	\$ 294,285	\$ 537,030	\$ 565,951	\$ 584,982	\$ 623,255	\$ 745,740	\$ 720,842	\$ 697,120	\$ 6,787,264	
Load Retention Credit	\$	\$ (20,017)	\$ (17,156)	\$ (15,579)	\$ (16,146)	\$ (14,488)	\$ (19,050)	\$ (18,953)	\$ (20,549)	\$ (22,430)	\$ (24,239)	\$ (24,291)	\$ (22,120)	\$ (235,019)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000	
Total Billed Power Cost	\$	\$ 4,331,090	\$ 4,445,594	\$ 4,645,766	\$ 4,457,271	\$ 3,886,928	\$ 3,977,256	\$ 4,319,776	\$ 4,532,723	\$ 5,000,269	\$ 5,260,276	\$ 5,158,286	\$ 4,949,140	\$ 54,964,375	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 64.91	\$ 77.74	\$ 89.46	\$ 82.82	\$ 80.48	\$ 62.63	\$ 68.38	\$ 66.17	\$ 66.88	\$ 65.10	\$ 63.71	\$ 67.12	\$ 70.16	

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget

Keys Energy Services

		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	2025
Units		10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	Total
<b>Billing Determinants</b>														
Billing Demand	kW	139,938	139,938	139,938	139,938	139,938	139,938	139,938	139,938	139,938	139,938	139,938	139,938	139,938
Total Energy	MWh	70,188	57,489	57,351	54,549	52,826	60,841	64,164	69,633	75,978	82,141	82,373	75,142	802,674
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	70,188	57,489	57,351	54,549	52,826	60,841	64,164	69,633	75,978	82,141	82,373	75,142	802,674
Phase 1 Solar Energy	MWh	695	536	533	622	637	827	863	982	793	838	806	680	8,812
Phase 2 Solar Energy	MWh	2,521	1,943	1,934	2,256	2,307	2,998	3,128	3,561	2,872	3,038	2,922	2,465	31,946
Transmission Billing Demand	kW	129,677	117,658	90,656	74,669	95,896	114,118	125,221	129,712	138,758	144,524	141,585	137,992	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 7.24	\$ 8.38	\$ (2.46)	\$ (2.64)	\$ 3.31	\$ 4.45	\$ 3.06	\$ 4.57	\$ 1.90	\$ (1.47)	\$ 2.87	\$ 4.31	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (0.45)	\$ 0.69	\$ (10.15)	\$ (10.33)	\$ (4.38)	\$ (3.24)	\$ (4.63)	\$ (3.12)	\$ (5.79)	\$ (9.16)	\$ (4.27)	\$ (2.83)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
<b>Power Costs</b>														
Demand Charge	\$	\$ 2,236,269	\$ 2,236,269	\$ 2,236,269	\$ 2,236,269	\$ 2,236,269	\$ 2,236,269	\$ 2,236,269	\$ 2,236,269	\$ 2,236,269	\$ 2,236,269	\$ 2,236,269	\$ 2,236,269	\$ 26,835,228
Energy Charge	\$	\$ 1,976,042	\$ 1,552,854	\$ 2,170,780	\$ 2,074,239	\$ 1,694,800	\$ 1,882,461	\$ 2,074,715	\$ 2,145,759	\$ 2,544,199	\$ 3,028,050	\$ 2,678,636	\$ 2,335,143	\$ 26,157,678
Solar 1 Energy Surcharge/(Credit)	\$	\$ 5,029	\$ 4,491	\$ (1,312)	\$ (1,639)	\$ 2,107	\$ 3,679	\$ 2,637	\$ 4,493	\$ 1,510	\$ (1,235)	\$ 2,315	\$ 2,933	\$ 25,007
Solar 2 Energy Surcharge/(Credit)	\$	\$ (1,143)	\$ 1,338	\$ (19,631)	\$ (23,299)	\$ (10,113)	\$ (9,716)	\$ (14,498)	\$ (11,093)	\$ (16,618)	\$ (27,839)	\$ (12,473)	\$ (6,966)	\$ (152,052)
Transmission Charge	\$	\$ 721,991	\$ 627,967	\$ 473,406	\$ 381,321	\$ 476,840	\$ 559,778	\$ 609,433	\$ 626,310	\$ 663,324	\$ 744,995	\$ 714,898	\$ 686,159	\$ 7,286,421
Load Retention Credit	\$	\$ (21,056)	\$ (17,247)	\$ (17,205)	\$ (16,365)	\$ (15,848)	\$ (18,252)	\$ (19,249)	\$ (20,890)	\$ (22,793)	\$ (24,642)	\$ (24,712)	\$ (22,543)	\$ (240,802)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 4,918,132	\$ 4,406,672	\$ 4,843,307	\$ 4,651,527	\$ 4,385,055	\$ 4,655,219	\$ 4,890,307	\$ 4,981,847	\$ 5,406,890	\$ 5,956,597	\$ 5,595,933	\$ 5,231,995	\$ 59,923,481
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 70.07	\$ 76.65	\$ 84.45	\$ 85.27	\$ 83.01	\$ 76.51	\$ 76.22	\$ 71.54	\$ 71.16	\$ 72.52	\$ 67.93	\$ 69.63	\$ 74.65

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan

Keys Energy Services

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2026
	Units	10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Plan	Total
<b>Billing Determinants</b>															
Billing Demand	kW	140,788	140,788	140,788	140,788	140,788	140,788	140,788	140,788	140,788	140,788	140,788	140,788	140,788	
Total Energy	MWh	71,493	58,498	58,379	55,411	53,633	61,723	65,032	70,502	76,831	82,990	83,125	75,691	813,307	
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh	71,493	58,498	58,379	55,411	53,633	61,723	65,032	70,502	76,831	82,990	83,125	75,691	813,307	
Phase 1 Solar Energy	MWh	693	534	531	621	635	824	860	979	790	835	803	678	8,783	
Phase 2 Solar Energy	MWh	2,513	1,936	1,928	4,507	4,611	5,987	6,244	7,108	5,739	6,065	5,836	4,922	57,395	
Transmission Billing Demand	kW	131,977	119,818	92,159	75,908	97,486	115,362	126,492	131,027	140,080	145,905	142,936	139,308		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	\$ 34.07	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 3.60	\$ 1.00	\$ (5.09)	\$ (6.54)	\$ (2.04)	\$ (1.86)	\$ 0.65	\$ 0.10	\$ (3.81)	\$ (5.50)	\$ (1.07)	\$ 1.32	\$ 1.32	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (3.54)	\$ (6.14)	\$ (12.23)	\$ (14.13)	\$ (9.63)	\$ (9.45)	\$ (6.94)	\$ (7.49)	\$ (11.40)	\$ (13.09)	\$ (8.38)	\$ (5.99)	\$ (5.99)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34	\$ 5.34	
<b>Power Costs</b>															
Demand Charge	\$	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 2,161,559	\$ 25,938,710
Energy Charge	\$	\$ 2,273,003	\$ 2,011,860	\$ 2,363,436	\$ 2,323,475	\$ 2,007,643	\$ 2,298,958	\$ 2,258,956	\$ 2,487,832	\$ 3,011,387	\$ 3,393,298	\$ 3,030,630	\$ 2,578,559	\$ 30,039,038	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 2,493	\$ 533	\$ (2,705)	\$ (4,062)	\$ (1,297)	\$ (1,530)	\$ 562	\$ 100	\$ (3,006)	\$ (4,591)	\$ (858)	\$ 897	\$ (13,464)	
Solar 2 Energy Surcharge/(Credit)	\$	\$ (8,903)	\$ (11,888)	\$ (23,584)	\$ (63,688)	\$ (44,420)	\$ (56,555)	\$ (43,308)	\$ (53,224)	\$ (65,392)	\$ (79,384)	\$ (48,898)	\$ (29,466)	\$ (528,710)	
Transmission Charge	\$	\$ 694,904	\$ 623,688	\$ 478,794	\$ 392,842	\$ 497,685	\$ 586,636	\$ 643,233	\$ 664,984	\$ 706,719	\$ 798,909	\$ 771,207	\$ 743,268	\$ 7,602,868	
Load Retention Credit	\$	\$ (21,448)	\$ (17,550)	\$ (17,514)	\$ (16,623)	\$ (16,090)	\$ (18,517)	\$ (19,510)	\$ (21,151)	\$ (23,049)	\$ (24,897)	\$ (24,937)	\$ (22,707)	\$ (243,992)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000	
Total Billed Power Cost	\$	\$ 5,102,608	\$ 4,769,202	\$ 4,960,986	\$ 4,794,502	\$ 4,606,080	\$ 4,971,551	\$ 5,002,492	\$ 5,241,102	\$ 5,789,218	\$ 6,245,895	\$ 5,889,702	\$ 5,433,110	\$ 62,806,449	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 71.37	\$ 81.53	\$ 84.98	\$ 86.53	\$ 85.88	\$ 80.55	\$ 76.92	\$ 74.34	\$ 75.35	\$ 75.26	\$ 70.85	\$ 71.78	\$ 77.22	

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate

City of Leesburg

	Units	Actual 10/1/2023	Actual 11/1/2023	Actual 12/1/2023	Actual 1/1/2024	Actual 2/1/2024	Actual 3/1/2024	Estimate 4/1/2024	Estimate 5/1/2024	Estimate 6/1/2024	Estimate 7/1/2024	Estimate 8/1/2024	Estimate 9/1/2024	2024 Estimate Total
<b>Billing Determinants</b>														
Billing Demand	kW	110,518	110,518	110,518	110,518	110,518	110,518	110,518	110,518	110,518	110,518	110,518	110,518	110,518
Total Energy	MWh	36,902	34,066	35,230	38,049	32,876	35,674	39,594	46,273	49,553	52,395	54,036	48,893	503,541
Less Excluded Resource Energy	MWh	(1,519)	(1,475)	(1,270)	(1,332)	(1,424)	(910)	(1,095)	(1,509)	(1,460)	(1,509)	(1,509)	(779)	(15,789)
ARP Billing Energy	MWh	35,383	32,592	33,960	36,717	31,451	34,764	38,499	44,764	48,093	50,886	52,528	48,114	487,752
Transmission Billing Demand	kW	88,224	83,077	64,227	92,788	74,661	79,474	90,873	104,331	108,369	111,615	114,636	106,474	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14	
<b>Power Costs</b>														
Demand Charge	\$	\$ 1,713,029	\$ 1,713,029	\$ 1,713,029	\$ 1,713,029	\$ 1,713,029	\$ 1,713,029	\$ 1,713,025	\$ 1,713,025	\$ 1,713,025	\$ 1,713,025	\$ 1,713,025	\$ 1,713,025	\$ 20,556,325
Energy Charge	\$	\$ 819,824	\$ 1,007,737	\$ 1,295,563	\$ 1,371,011	\$ 944,169	\$ 707,801	\$ 980,564	\$ 1,179,093	\$ 1,440,872	\$ 1,498,095	\$ 1,476,549	\$ 1,365,970	\$ 14,087,247
Transmission Charge	\$	\$ 416,417	\$ 377,170	\$ 274,106	\$ 429,608	\$ 341,201	\$ 364,786	\$ 418,014	\$ 478,879	\$ 495,247	\$ 585,976	\$ 593,815	\$ 547,278	\$ 5,322,496
Load Retention Credit	\$	\$ (10,615)	\$ (9,778)	\$ (10,188)	\$ (11,015)	\$ (9,435)	\$ (10,429)	\$ (11,550)	\$ (13,429)	\$ (14,428)	\$ (15,266)	\$ (15,758)	\$ (14,434)	\$ (146,326)
Meter Charge	\$	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000
Total Billed Power Cost	\$	\$ 2,943,655	\$ 3,093,158	\$ 3,277,510	\$ 3,507,634	\$ 2,993,963	\$ 2,780,187	\$ 3,105,053	\$ 3,362,568	\$ 3,639,716	\$ 3,786,831	\$ 3,772,631	\$ 3,616,839	\$ 39,879,743
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 83.19	\$ 94.91	\$ 96.51	\$ 95.53	\$ 95.19	\$ 79.97	\$ 80.65	\$ 75.12	\$ 75.68	\$ 74.42	\$ 71.82	\$ 75.17	\$ 81.76

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget

City of Leesburg

	Units	Budget 10/1/2024	Budget 11/1/2024	Budget 12/1/2024	Budget 1/1/2025	Budget 2/1/2025	Budget 3/1/2025	Budget 4/1/2025	Budget 5/1/2025	Budget 6/1/2025	Budget 7/1/2025	Budget 8/1/2025	Budget 9/1/2025	2025 Budget Total
<b>Billing Determinants</b>														
Billing Demand	kW	111,353	111,353	111,353	111,353	111,353	111,353	111,353	111,353	111,353	111,353	111,353	111,353	111,353
Total Energy	MWh	43,686	35,530	37,543	41,418	34,951	37,443	39,711	46,437	49,728	52,571	54,222	49,069	522,309
Less Excluded Resource Energy	MWh	(1,168)	(1,460)	(1,509)	(1,509)	(1,363)	(1,509)	(1,460)	(1,509)	(1,460)	(1,509)	(1,509)	(1,460)	(17,421)
ARP Billing Energy	MWh	42,518	34,070	36,035	39,909	33,589	35,934	38,251	44,928	48,268	51,063	52,714	47,609	504,888
Transmission Billing Demand	kW	99,501	76,857	79,768	104,421	92,741	85,914	91,258	104,779	108,752	112,013	115,049	106,848	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
<b>Power Costs</b>														
Demand Charge	\$	\$ 1,779,478	\$ 1,779,478	\$ 1,779,478	\$ 1,779,478	\$ 1,779,478	\$ 1,779,478	\$ 1,779,478	\$ 1,779,478	\$ 1,779,478	\$ 1,779,478	\$ 1,779,478	\$ 1,779,478	\$ 21,353,741
Energy Charge	\$	\$ 1,197,044	\$ 920,274	\$ 1,363,949	\$ 1,517,561	\$ 1,077,626	\$ 1,111,832	\$ 1,236,829	\$ 1,384,468	\$ 1,616,316	\$ 1,882,365	\$ 1,714,162	\$ 1,479,519	\$ 16,501,945
Transmission Charge	\$	\$ 553,979	\$ 410,204	\$ 416,552	\$ 533,263	\$ 461,150	\$ 421,428	\$ 444,137	\$ 505,918	\$ 519,885	\$ 577,406	\$ 580,907	\$ 531,298	\$ 5,956,128
Load Retention Credit	\$	\$ (12,756)	\$ (10,221)	\$ (10,810)	\$ (11,973)	\$ (10,077)	\$ (10,780)	\$ (11,475)	\$ (13,478)	\$ (14,480)	\$ (15,319)	\$ (15,814)	\$ (14,283)	\$ (151,466)
Meter Charge	\$	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000
Total Billed Power Cost	\$	\$ 3,522,746	\$ 3,104,736	\$ 3,554,169	\$ 3,823,329	\$ 3,313,178	\$ 3,306,958	\$ 3,453,970	\$ 3,661,386	\$ 3,906,199	\$ 4,228,932	\$ 4,063,733	\$ 3,781,013	\$ 43,720,348
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 82.85	\$ 91.13	\$ 98.63	\$ 95.80	\$ 98.64	\$ 92.03	\$ 90.30	\$ 81.49	\$ 80.93	\$ 82.82	\$ 77.09	\$ 79.42	\$ 86.59

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan

City of Leesburg

	Units	Plan 10/1/2025	Plan 11/1/2025	Plan 12/1/2025	Plan 1/1/2026	Plan 2/1/2026	Plan 3/1/2026	Plan 4/1/2026	Plan 5/1/2026	Plan 6/1/2026	Plan 7/1/2026	Plan 8/1/2026	Plan 9/1/2026	2026 Plan Total
<b>Billing Determinants</b>														
Billing Demand	kW	110,452	110,452	110,452	110,452	110,452	110,452	110,452	110,452	110,452	110,452	110,452	110,452	
Total Energy	MWh	43,879	35,714	37,807	41,714	35,219	37,714	40,027	46,839	50,171	53,071	54,747	49,526	526,429
Less Excluded Resource Energy	MWh	(1,509)	(1,460)	(1,509)	(1,509)	(1,363)	(1,509)	(1,460)	(1,509)	(1,460)	(1,509)	(1,509)	(1,460)	(17,762)
ARP Billing Energy	MWh	42,371	34,254	36,298	40,206	33,856	36,206	38,567	45,330	48,711	51,563	53,239	48,066	508,667
Transmission Billing Demand	kW	99,916	77,522	80,402	105,246	93,476	86,647	92,214	105,883	109,783	113,080	116,149	107,859	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	34.07
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34	5.34
<b>Power Costs</b>														
Demand Charge	\$	\$ 1,695,808	\$ 1,695,808	\$ 1,695,808	\$ 1,695,808	\$ 1,695,808	\$ 1,695,808	\$ 1,695,808	\$ 1,695,808	\$ 1,695,808	\$ 1,695,808	\$ 1,695,808	\$ 1,695,808	\$ 20,349,694
Energy Charge	\$	\$ 1,347,097	\$ 1,178,059	\$ 1,469,529	\$ 1,685,883	\$ 1,267,357	\$ 1,348,533	\$ 1,339,674	\$ 1,599,592	\$ 1,909,232	\$ 2,108,308	\$ 1,941,017	\$ 1,637,457	\$ 18,831,738
Transmission Charge	\$	\$ 526,091	\$ 403,525	\$ 417,713	\$ 544,675	\$ 477,211	\$ 440,613	\$ 468,925	\$ 537,374	\$ 553,869	\$ 619,174	\$ 626,680	\$ 575,470	\$ 6,191,319
Load Retention Credit	\$	\$ (12,711)	\$ (10,276)	\$ (10,890)	\$ (12,062)	\$ (10,157)	\$ (10,862)	\$ (11,570)	\$ (13,599)	\$ (14,613)	\$ (15,469)	\$ (15,972)	\$ (14,420)	\$ (152,600)
Meter Charge	\$	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000
Total Billed Power Cost	\$	\$ 3,561,285	\$ 3,272,115	\$ 3,577,160	\$ 3,919,305	\$ 3,435,219	\$ 3,479,092	\$ 3,497,837	\$ 3,824,175	\$ 4,149,295	\$ 4,412,821	\$ 4,252,533	\$ 3,899,314	\$ 45,280,151
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 84.05	\$ 95.52	\$ 98.55	\$ 97.48	\$ 101.46	\$ 96.09	\$ 90.69	\$ 84.36	\$ 85.18	\$ 85.58	\$ 79.88	\$ 81.12	\$ 89.02



**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate

City of Newberry

		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	2024
	Units	10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	Total	
<b>Billing Determinants</b>															
Billing Demand	kW	9,283	9,283	9,283	9,283	9,283	9,283	9,283	9,283	9,283	9,283	9,283	9,283	9,283	
Total Energy	MWh	3,514	3,037	3,441	3,853	3,200	3,144	3,330	4,204	4,350	4,806	4,972	4,370	46,221	
Less Excluded Resource Energy	MWh	(120)	(117)	(100)	(105)	(113)	(72)	(89)	(122)	(118)	(122)	(122)	(63)	(1,265)	
ARP Billing Energy	MWh	3,394	2,920	3,341	3,748	3,088	3,072	3,241	4,081	4,231	4,684	4,850	4,306	44,956	
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	113	99	212	
Transmission Billing Demand	kW	8,041	6,588	4,720	9,407	9,331	7,000	7,738	9,293	9,827	9,723	10,464	9,023		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.41)	\$ (0.69)		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14		
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72		
<b>Power Costs</b>															
Demand Charge	\$	\$ 143,887	\$ 143,887	\$ 143,887	\$ 143,887	\$ 143,887	\$ 143,887	\$ 143,887	\$ 143,892	\$ 143,892	\$ 143,892	\$ 143,892	\$ 143,892	\$ 143,892	\$ 1,726,669
Energy Charge	\$	\$ 78,641	\$ 90,292	\$ 127,443	\$ 139,947	\$ 92,693	\$ 62,546	\$ 82,551	\$ 107,503	\$ 126,766	\$ 137,890	\$ 136,326	\$ 122,258	\$ 1,304,858	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (46)	\$ (68)	\$ (115)	
Transmission Charge	\$	\$ 37,954	\$ 29,910	\$ 22,307	\$ 43,554	\$ 42,643	\$ 32,130	\$ 35,593	\$ 42,654	\$ 44,910	\$ 51,046	\$ 54,203	\$ 46,376	\$ 483,281	
Low Voltage Delivery Charge	\$	\$ 5,806	\$ 4,757	\$ 3,509	\$ 6,792	\$ 6,737	\$ 5,054	\$ 5,587	\$ 6,709	\$ 7,095	\$ 7,020	\$ 7,555	\$ 6,514	\$ 73,134	
Load Retention Credit	\$	\$ (1,018)	\$ (876)	\$ (1,002)	\$ (1,124)	\$ (926)	\$ (922)	\$ (972)	\$ (1,224)	\$ (1,269)	\$ (1,405)	\$ (1,455)	\$ (1,292)	\$ (13,487)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000	
Total Billed Power Cost	\$	\$ 266,268	\$ 268,969	\$ 297,144	\$ 334,056	\$ 286,033	\$ 243,695	\$ 267,651	\$ 300,534	\$ 322,394	\$ 339,443	\$ 341,474	\$ 318,681	\$ 3,586,340	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 78.45	\$ 92.11	\$ 88.95	\$ 89.13	\$ 92.64	\$ 79.33	\$ 82.58	\$ 73.64	\$ 76.19	\$ 72.47	\$ 70.41	\$ 74.00	\$ 79.77	

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget

City of Newberry

		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	2025
Units		10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	Budget Total
<b>Billing Determinants</b>														
Billing Demand	kW	9,612	9,612	9,612	9,612	9,612	9,612	9,612	9,612	9,612	9,612	9,612	9,612	
Total Energy	MWh	4,090	3,203	3,918	4,070	3,742	3,355	3,391	4,335	4,423	4,880	5,089	4,496	48,992
Less Excluded Resource Energy	MWh	(95)	(118)	(122)	(122)	(110)	(122)	(118)	(122)	(118)	(122)	(122)	(118)	(1,413)
ARP Billing Energy	MWh	3,995	3,085	3,796	3,948	3,631	3,233	3,272	4,212	4,305	4,758	4,966	4,378	47,580
Phase 2 Solar Energy	MWh	101	78	77	90	92	120	125	142	115	122	117	99	1,278
Transmission Billing Demand	kW	8,488	7,055	9,336	11,689	8,523	7,402	7,910	9,501	10,037	9,931	10,689	9,214	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (0.45)	\$ 0.69	\$ (10.15)	\$ (10.33)	\$ (4.38)	\$ (3.24)	\$ (4.63)	\$ (3.12)	\$ (5.79)	\$ (9.16)	\$ (4.27)	\$ (2.83)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
<b>Power Costs</b>														
Demand Charge	\$	\$ 153,609	\$ 153,609	\$ 153,609	\$ 153,609	\$ 153,609	\$ 153,609	\$ 153,609	\$ 153,609	\$ 153,609	\$ 153,609	\$ 153,609	\$ 153,609	\$ 1,843,312
Energy Charge	\$	\$ 112,484	\$ 83,325	\$ 143,685	\$ 150,127	\$ 116,496	\$ 100,022	\$ 105,808	\$ 129,807	\$ 144,160	\$ 175,386	\$ 161,501	\$ 136,038	\$ 1,558,839
Solar 2 Energy Surcharge/(Credit)	\$	\$ (46)	\$ 54	\$ (782)	\$ (929)	\$ (403)	\$ (389)	\$ (579)	\$ (442)	\$ (665)	\$ (1,118)	\$ (499)	\$ (280)	\$ (6,079)
Transmission Charge	\$	\$ 47,258	\$ 37,652	\$ 48,753	\$ 59,695	\$ 42,381	\$ 36,306	\$ 38,496	\$ 45,874	\$ 47,983	\$ 51,192	\$ 53,970	\$ 45,817	\$ 555,376
Low Voltage Delivery Charge	\$	\$ 6,128	\$ 5,093	\$ 6,741	\$ 8,440	\$ 6,154	\$ 5,344	\$ 5,711	\$ 6,860	\$ 7,247	\$ 7,170	\$ 7,717	\$ 6,653	\$ 79,257
Load Retention Credit	\$	\$ (1,199)	\$ (925)	\$ (1,139)	\$ (1,184)	\$ (1,089)	\$ (970)	\$ (982)	\$ (1,264)	\$ (1,292)	\$ (1,427)	\$ (1,490)	\$ (1,313)	\$ (14,274)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 319,235	\$ 279,808	\$ 351,867	\$ 370,757	\$ 318,147	\$ 294,923	\$ 303,064	\$ 335,444	\$ 352,042	\$ 385,813	\$ 375,808	\$ 341,524	\$ 4,028,432
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 79.90	\$ 90.71	\$ 92.69	\$ 93.91	\$ 87.62	\$ 91.23	\$ 92.61	\$ 79.63	\$ 81.77	\$ 81.09	\$ 75.67	\$ 78.02	\$ 84.67

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan

City of Newberry

	Units	Plan 10/1/2025	Plan 11/1/2025	Plan 12/1/2025	Plan 1/1/2026	Plan 2/1/2026	Plan 3/1/2026	Plan 4/1/2026	Plan 5/1/2026	Plan 6/1/2026	Plan 7/1/2026	Plan 8/1/2026	Plan 9/1/2026	2026 Plan Total
<b>Billing Determinants</b>														
Billing Demand	kW	9,753	9,753	9,753	9,753	9,753	9,753	9,753	9,753	9,753	9,753	9,753	9,753	
Total Energy	MWh	4,171	3,266	4,000	4,169	3,833	3,415	3,450	4,425	4,496	4,960	5,177	4,575	49,937
Less Excluded Resource Energy	MWh	(122)	(118)	(122)	(122)	(110)	(122)	(118)	(122)	(118)	(122)	(122)	(118)	(1,440)
ARP Billing Energy	MWh	4,049	3,147	3,878	4,047	3,722	3,292	3,331	4,303	4,378	4,838	5,055	4,456	48,497
Phase 2 Solar Energy	MWh	100	77	77	180	184	239	250	284	230	243	233	197	2,294
Transmission Billing Demand	kW	8,675	7,230	9,560	11,970	8,728	7,585	8,056	9,678	10,210	10,101	10,874	9,370	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	34.07
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (3.54)	\$ (6.14)	\$ (12.23)	\$ (14.13)	\$ (9.63)	\$ (9.45)	\$ (6.94)	\$ (7.49)	\$ (11.40)	\$ (13.09)	\$ (8.38)	\$ (5.99)	(5.99)
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34	5.34
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	0.72
<b>Power Costs</b>														
Demand Charge	\$	\$ 149,739	\$ 149,739	\$ 149,739	\$ 149,739	\$ 149,739	\$ 149,739	\$ 149,739	\$ 149,739	\$ 149,739	\$ 149,739	\$ 149,739	\$ 149,739	1,796,868
Energy Charge	\$	\$ 128,730	\$ 108,241	\$ 157,004	\$ 169,676	\$ 139,333	\$ 122,622	\$ 115,716	\$ 151,836	\$ 171,600	\$ 197,807	\$ 184,301	\$ 151,810	1,798,677
Solar 2 Energy Surcharge/(Credit)	\$	\$ (354)	\$ (473)	\$ (942)	\$ (2,544)	\$ (1,773)	\$ (2,258)	\$ (1,734)	\$ (2,126)	\$ (2,621)	\$ (3,180)	\$ (1,952)	\$ (1,179)	(21,137)
Transmission Charge	\$	\$ 45,676	\$ 37,632	\$ 49,668	\$ 61,946	\$ 44,558	\$ 38,569	\$ 40,965	\$ 49,116	\$ 51,509	\$ 55,311	\$ 58,670	\$ 49,995	583,615
Low Voltage Delivery Charge	\$	\$ 6,263	\$ 5,220	\$ 6,902	\$ 8,642	\$ 6,302	\$ 5,476	\$ 5,816	\$ 6,987	\$ 7,371	\$ 7,293	\$ 7,851	\$ 6,765	80,890
Load Retention Credit	\$	\$ (1,215)	\$ (944)	\$ (1,163)	\$ (1,214)	\$ (1,117)	\$ (988)	\$ (999)	\$ (1,291)	\$ (1,313)	\$ (1,451)	\$ (1,517)	\$ (1,337)	(14,549)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 329,839	\$ 300,415	\$ 362,208	\$ 387,246	\$ 338,043	\$ 314,161	\$ 310,503	\$ 355,261	\$ 377,285	\$ 406,519	\$ 398,092	\$ 356,793	4,236,365
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 81.46	\$ 95.45	\$ 93.40	\$ 95.70	\$ 90.82	\$ 95.43	\$ 93.21	\$ 82.56	\$ 86.18	\$ 84.03	\$ 78.75	\$ 80.07	87.35

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate

Ocala Electric Utility

		Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	2024
	Units	10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	Total	Estimate
<b>Billing Determinants</b>															
Billing Demand	kW	293,099	293,099	293,099	293,099	293,099	293,099	293,099	293,099	293,099	293,099	293,099	293,099	293,099	
Total Energy	MWh	109,145	93,454	96,681	105,272	92,150	96,983	101,931	122,806	134,755	140,959	144,567	129,258	1,367,961	
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh	109,145	93,454	96,681	105,272	92,150	96,983	101,931	122,806	134,755	140,959	144,567	129,258	1,367,961	
Phase 1 Solar Energy	MWh	1,190	892	807	847	1,061	1,560	1,730	1,970	1,590	1,681	1,617	1,363	16,308	
Phase 2 Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	2,253	1,977	4,230	
Transmission Billing Demand	kW	245,953	195,803	160,418	221,563	209,527	200,189	236,740	275,358	296,748	288,458	306,606	282,362		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39		
Solar 1 Energy Surcharge/(Credit)	\$/MWh	\$ 12.00	\$ 4.00	\$ (3.00)	\$ (2.00)	\$ 5.00	\$ 15.00	\$ 10.39	\$ 9.52	\$ 5.90	\$ 6.42	\$ 39.79	\$ 40.80		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.41)	\$ (0.69)			
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14		
<b>Power Costs</b>															
Demand Charge	\$	\$ 4,543,035	\$ 4,543,035	\$ 4,543,035	\$ 4,543,035	\$ 4,543,035	\$ 4,543,035	\$ 4,543,028	\$ 4,543,028	\$ 4,543,028	\$ 4,543,028	\$ 4,543,028	\$ 4,543,028	\$ 54,516,375	
Energy Charge	\$	\$ 2,528,886	\$ 2,889,586	\$ 3,688,392	\$ 3,930,870	\$ 2,766,350	\$ 1,974,567	\$ 2,596,192	\$ 3,234,707	\$ 4,037,254	\$ 4,149,830	\$ 4,063,771	\$ 3,669,642	\$ 39,530,046	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 14,283	\$ 3,568	\$ (2,421)	\$ (1,693)	\$ 5,306	\$ 23,403	\$ 17,975	\$ 18,754	\$ 9,381	\$ 10,792	\$ 64,340	\$ 55,610	\$ 219,299	
Solar 2 Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (924)	\$ (1,364)	\$ (2,288)	
Transmission Charge	\$	\$ 1,160,898	\$ 888,946	\$ 656,875	\$ 1,025,837	\$ 957,538	\$ 918,868	\$ 1,089,002	\$ 1,263,892	\$ 1,356,139	\$ 1,514,405	\$ 1,588,219	\$ 1,451,341	\$ 13,871,959	
Load Retention Credit	\$	\$ (32,743)	\$ (28,036)	\$ (29,004)	\$ (31,582)	\$ (27,645)	\$ (29,095)	\$ (30,579)	\$ (36,842)	\$ (40,426)	\$ (42,288)	\$ (43,370)	\$ (38,777)	\$ (410,388)	
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000	
Total Billed Power Cost	\$	\$ 8,217,358	\$ 8,300,099	\$ 8,859,876	\$ 9,469,466	\$ 8,247,584	\$ 7,433,778	\$ 8,218,617	\$ 9,026,539	\$ 9,908,376	\$ 10,178,768	\$ 10,218,065	\$ 9,682,479	\$ 107,761,004	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 75.29	\$ 88.82	\$ 91.64	\$ 89.95	\$ 89.50	\$ 76.65	\$ 80.63	\$ 73.50	\$ 73.53	\$ 72.21	\$ 70.68	\$ 74.91	\$ 78.77	

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget

Ocala Electric Utility

		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	2025
Units		10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	Total
<b>Billing Determinants</b>														
Billing Demand	kW	297,493	297,493	297,493	297,493	297,493	297,493	297,493	297,493	297,493	297,493	297,493	297,493	297,493
Total Energy	MWh	115,403	96,718	104,343	109,345	95,521	102,705	101,643	123,277	134,153	141,222	145,106	129,320	1,398,757
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	115,403	96,718	104,343	109,345	95,521	102,705	101,643	123,277	134,153	141,222	145,106	129,320	1,398,757
Phase 1 Solar Energy	MWh	1,390	1,071	1,066	1,245	1,273	1,654	1,725	1,964	1,585	1,676	1,612	1,359	17,620
Phase 2 Solar Energy	MWh	2,015	1,553	1,546	1,805	1,847	2,398	2,502	2,848	2,299	2,430	2,337	1,971	25,551
Transmission Billing Demand	kW	255,630	202,587	207,363	269,459	249,008	225,038	236,971	275,651	296,895	288,592	306,769	282,486	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 7.24	\$ 8.38	\$ (2.46)	\$ (2.64)	\$ 3.31	\$ 4.45	\$ 3.06	\$ 4.57	\$ 1.90	\$ (1.47)	\$ 2.87	\$ 4.31	
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (0.45)	\$ 0.69	\$ (10.15)	\$ (10.33)	\$ (4.38)	\$ (3.24)	\$ (4.63)	\$ (3.12)	\$ (5.79)	\$ (9.16)	\$ (4.27)	\$ (2.83)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
<b>Power Costs</b>														
Demand Charge	\$	\$ 4,754,076	\$ 4,754,076	\$ 4,754,076	\$ 4,754,076	\$ 4,754,076	\$ 4,754,076	\$ 4,754,076	\$ 4,754,076	\$ 4,754,076	\$ 4,754,076	\$ 4,754,076	\$ 4,754,076	\$ 57,048,910
Energy Charge	\$	\$ 3,249,019	\$ 2,612,511	\$ 3,949,496	\$ 4,157,853	\$ 3,064,604	\$ 3,177,769	\$ 3,286,579	\$ 3,798,780	\$ 4,492,289	\$ 5,205,998	\$ 4,718,605	\$ 4,018,801	\$ 45,732,305
Solar 1 Energy Surcharge/(Credit)	\$	\$ 10,059	\$ 8,973	\$ (2,623)	\$ (3,281)	\$ 4,210	\$ 7,359	\$ 5,271	\$ 8,985	\$ 3,018	\$ (2,470)	\$ 4,629	\$ 5,862	\$ 49,991
Solar 2 Energy Surcharge/(Credit)	\$	\$ (914)	\$ 1,069	\$ (15,693)	\$ (18,637)	\$ (8,095)	\$ (7,772)	\$ (11,596)	\$ (8,872)	\$ (13,302)	\$ (22,268)	\$ (9,975)	\$ (5,571)	\$ (121,626)
Transmission Charge	\$	\$ 1,423,247	\$ 1,081,248	\$ 1,082,852	\$ 1,376,083	\$ 1,238,180	\$ 1,103,865	\$ 1,153,304	\$ 1,330,966	\$ 1,419,294	\$ 1,487,641	\$ 1,548,949	\$ 1,404,646	\$ 15,650,275
Load Retention Credit	\$	\$ (34,621)	\$ (29,015)	\$ (31,303)	\$ (32,803)	\$ (28,656)	\$ (30,811)	\$ (30,493)	\$ (36,983)	\$ (40,246)	\$ (42,367)	\$ (43,532)	\$ (38,796)	\$ (419,627)
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000
Total Billed Power Cost	\$	\$ 9,403,865	\$ 8,431,863	\$ 9,739,804	\$ 10,236,291	\$ 9,027,319	\$ 9,007,486	\$ 9,160,141	\$ 9,849,951	\$ 10,618,128	\$ 11,383,610	\$ 10,975,752	\$ 10,142,018	\$ 117,976,228
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 81.49	\$ 87.18	\$ 93.34	\$ 93.61	\$ 94.51	\$ 87.70	\$ 90.12	\$ 79.90	\$ 79.15	\$ 80.61	\$ 75.64	\$ 78.43	\$ 84.34

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan

Ocala Electric Utility

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2026
	Units	10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Total	Plan
<b>Billing Determinants</b>															
Billing Demand	kW	295,009	295,009	295,009	295,009	295,009	295,009	295,009	295,009	295,009	295,009	295,009	295,009	295,009	
Total Energy	MWh	115,857	97,119	104,636	109,956	96,112	102,946	102,122	123,923	134,659	141,920	145,784	129,752	1,404,785	
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh	115,857	97,119	104,636	109,956	96,112	102,946	102,122	123,923	134,659	141,920	145,784	129,752	1,404,785	
Phase 1 Solar Energy	MWh	1,386	1,068	1,063	1,241	1,270	1,649	1,720	1,958	1,580	1,671	1,607	1,355	17,568	
Phase 2 Solar Energy	MWh	2,009	1,549	1,541	3,605	3,687	4,788	4,996	5,688	4,590	4,853	4,667	3,936	45,909	
Transmission Billing Demand	kW	255,835	203,764	208,523	270,962	250,399	226,338	238,144	277,046	298,159	289,808	308,090	283,667		
<b>Billing Rates</b>															
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07		
Solar Energy Surcharge/(Credit)	\$/MWh	\$ 3.60	\$ 1.00	\$ (5.09)	\$ (6.54)	\$ (2.04)	\$ (1.86)	\$ 0.65	\$ 0.10	\$ (3.81)	\$ (5.50)	\$ (1.07)	\$ 1.32		
Solar 2 Energy Surcharge/(Credit)	\$/MWh	\$ (3.54)	\$ (6.14)	\$ (12.23)	\$ (14.13)	\$ (9.63)	\$ (9.45)	\$ (6.94)	\$ (7.49)	\$ (11.40)	\$ (13.09)	\$ (8.38)	\$ (5.99)		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34		
<b>Power Costs</b>															
Demand Charge	\$	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 4,529,357	\$ 54,352,281
Energy Charge	\$	\$ 3,683,449	\$ 3,340,088	\$ 4,236,132	\$ 4,610,607	\$ 3,597,768	\$ 3,834,367	\$ 3,547,316	\$ 4,372,931	\$ 5,277,973	\$ 5,802,832	\$ 5,315,113	\$ 4,420,260	\$ 52,038,837	
Solar 1 Energy Surcharge/(Credit)	\$	\$ 4,985	\$ 1,066	\$ (5,416)	\$ (8,118)	\$ (2,595)	\$ (3,061)	\$ 1,124	\$ 201	\$ (6,012)	\$ (9,187)	\$ (1,718)	\$ 1,793	\$ (26,937)	
Solar 2 Energy Surcharge/(Credit)	\$	\$ (7,118)	\$ (9,514)	\$ (18,854)	\$ (50,944)	\$ (35,518)	\$ (45,228)	\$ (34,653)	\$ (42,589)	\$ (52,304)	\$ (63,517)	\$ (39,104)	\$ (23,564)	\$ (422,906)	
Transmission Charge	\$	\$ 1,347,058	\$ 1,060,650	\$ 1,083,331	\$ 1,402,299	\$ 1,278,332	\$ 1,150,967	\$ 1,211,001	\$ 1,406,052	\$ 1,504,249	\$ 1,586,858	\$ 1,662,294	\$ 1,513,480	\$ 16,206,571	
Load Retention Credit	\$	\$ (34,757)	\$ (29,136)	\$ (31,391)	\$ (32,987)	\$ (28,833)	\$ (30,884)	\$ (30,636)	\$ (37,177)	\$ (40,398)	\$ (42,576)	\$ (43,735)	\$ (38,926)	\$ (421,435)	
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000	
Total Billed Power Cost	\$	\$ 9,525,973	\$ 8,895,513	\$ 9,796,161	\$ 10,453,214	\$ 9,341,511	\$ 9,438,517	\$ 9,226,509	\$ 10,231,775	\$ 11,215,865	\$ 11,806,766	\$ 11,425,207	\$ 10,405,399	\$ 121,762,410	
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 82.22	\$ 91.59	\$ 93.62	\$ 95.07	\$ 97.19	\$ 91.68	\$ 90.35	\$ 82.57	\$ 83.29	\$ 83.19	\$ 78.37	\$ 80.19	\$ 86.68	

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2024 Estimate

City of Starke

	Units	Actual 10/1/2023	Actual 11/1/2023	Actual 12/1/2023	Actual 1/1/2024	Actual 2/1/2024	Actual 3/1/2024	Estimate 4/1/2024	Estimate 5/1/2024	Estimate 6/1/2024	Estimate 7/1/2024	Estimate 8/1/2024	Estimate 9/1/2024	2024 Estimate Total
<b>Billing Determinants</b>														
Billing Demand	kW	12,075	12,075	12,075	12,075	12,075	12,075	12,075	12,075	12,075	12,075	12,075	12,075	12,075
Total Energy	MWh	5,201	4,591	5,000	5,449	4,616	4,619	4,914	5,973	6,482	7,097	7,153	6,392	67,489
Less Excluded Resource Energy	MWh	(1,446)	(1,404)	(1,200)	(1,256)	(1,356)	(881)	(1,036)	(1,427)	(1,381)	(1,427)	(1,427)	(737)	(14,977)
ARP Billing Energy	MWh	3,755	3,187	3,800	4,193	3,260	3,738	3,878	4,546	5,101	5,670	5,726	5,656	52,512
Transmission Billing Demand	kW	11,411	8,958	6,955	13,556	10,500	9,303	10,826	12,789	13,922	14,137	14,668	13,052	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
Energy Rate	\$/MWh	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34	\$ 30.02	\$ 20.36	\$ 25.47	\$ 26.34	\$ 29.96	\$ 29.44	\$ 28.11	\$ 28.39	\$ 28.39
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63	\$ 4.57	\$ 4.59	\$ 4.60	\$ 4.59	\$ 4.57	\$ 5.25	\$ 5.18	\$ 5.14	
<b>Power Costs</b>														
Demand Charge	\$	\$ 187,163	\$ 187,163	\$ 187,163	\$ 187,163	\$ 187,163	\$ 187,163	\$ 187,161	\$ 187,161	\$ 187,161	\$ 187,161	\$ 187,161	\$ 187,161	\$ 2,245,942
Energy Charge	\$	\$ 87,007	\$ 98,551	\$ 144,988	\$ 156,583	\$ 97,872	\$ 76,103	\$ 98,785	\$ 119,749	\$ 152,839	\$ 166,917	\$ 160,947	\$ 160,571	\$ 1,520,913
Transmission Charge	\$	\$ 53,860	\$ 40,669	\$ 31,887	\$ 62,764	\$ 47,985	\$ 42,701	\$ 49,801	\$ 58,703	\$ 63,625	\$ 74,218	\$ 75,978	\$ 67,090	\$ 669,280
Load Retention Credit	\$	\$ (1,127)	\$ (956)	\$ (1,140)	\$ (1,258)	\$ (978)	\$ (1,121)	\$ (1,164)	\$ (1,364)	\$ (1,530)	\$ (1,701)	\$ (1,718)	\$ (1,697)	\$ (15,754)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 327,903	\$ 326,427	\$ 363,898	\$ 406,252	\$ 333,041	\$ 305,845	\$ 335,584	\$ 365,250	\$ 403,094	\$ 427,595	\$ 423,369	\$ 414,125	\$ 4,432,382
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 87.32	\$ 102.42	\$ 95.75	\$ 96.88	\$ 102.15	\$ 81.82	\$ 86.52	\$ 80.34	\$ 79.02	\$ 75.42	\$ 73.94	\$ 73.22	\$ 84.41

**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2025 Budget

City of Starke

	Units	Budget 10/1/2024	Budget 11/1/2024	Budget 12/1/2024	Budget 1/1/2025	Budget 2/1/2025	Budget 3/1/2025	Budget 4/1/2025	Budget 5/1/2025	Budget 6/1/2025	Budget 7/1/2025	Budget 8/1/2025	Budget 9/1/2025	2025 Budget Total
<b>Billing Determinants</b>														
Billing Demand	kW	12,404	12,404	12,404	12,404	12,404	12,404	12,404	12,404	12,404	12,404	12,404	12,404	
Total Energy	MWh	5,559	4,832	5,203	5,628	4,617	5,017	4,912	5,970	6,481	7,097	7,150	6,391	68,857
Less Excluded Resource Energy	MWh	(1,105)	(1,381)	(1,427)	(1,427)	(1,289)	(1,427)	(1,381)	(1,427)	(1,381)	(1,427)	(1,427)	(1,381)	(16,479)
ARP Billing Energy	MWh	4,454	3,451	3,776	4,201	3,329	3,590	3,531	4,543	5,100	5,670	5,723	5,010	52,377
Transmission Billing Demand	kW	11,673	9,528	11,562	13,733	10,860	9,943	10,827	12,791	13,919	14,133	14,664	13,049	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	\$ 15.98	15.98
Energy Rate	\$/MWh	\$ 28.15	\$ 27.01	\$ 37.85	\$ 38.03	\$ 32.08	\$ 30.94	\$ 32.33	\$ 30.82	\$ 33.49	\$ 36.86	\$ 32.52	\$ 31.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.57	\$ 5.34	\$ 5.22	\$ 5.11	\$ 4.97	\$ 4.91	\$ 4.87	\$ 4.83	\$ 4.78	\$ 5.15	\$ 5.05	\$ 4.97	
<b>Power Costs</b>														
Demand Charge	\$	\$ 198,219	\$ 198,219	\$ 198,219	\$ 198,219	\$ 198,219	\$ 198,219	\$ 198,219	\$ 198,219	\$ 198,219	\$ 198,219	\$ 198,219	\$ 198,219	2,378,630
Energy Charge	\$	\$ 125,407	\$ 93,220	\$ 142,914	\$ 159,744	\$ 106,789	\$ 111,083	\$ 114,182	\$ 139,992	\$ 170,778	\$ 209,009	\$ 186,092	\$ 155,685	1,714,896
Transmission Charge	\$	\$ 64,991	\$ 50,851	\$ 60,380	\$ 70,131	\$ 54,001	\$ 48,772	\$ 52,692	\$ 61,758	\$ 66,538	\$ 72,855	\$ 74,044	\$ 64,883	741,896
Load Retention Credit	\$	\$ (1,336)	\$ (1,035)	\$ (1,133)	\$ (1,260)	\$ (999)	\$ (1,077)	\$ (1,059)	\$ (1,363)	\$ (1,530)	\$ (1,701)	\$ (1,717)	\$ (1,503)	(15,713)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 388,281	\$ 342,255	\$ 401,380	\$ 427,835	\$ 359,011	\$ 357,996	\$ 365,034	\$ 399,606	\$ 435,005	\$ 479,382	\$ 457,638	\$ 418,284	4,831,709
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 87.17	\$ 99.17	\$ 106.31	\$ 101.84	\$ 107.86	\$ 99.72	\$ 103.37	\$ 87.96	\$ 85.30	\$ 84.55	\$ 79.97	\$ 83.49	92.25



**ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Fiscal Year 2026 Plan

City of Starke

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2026
	Units	10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Plan Total
<b>Billing Determinants</b>														
Billing Demand	kW	12,249	12,249	12,249	12,249	12,249	12,249	12,249	12,249	12,249	12,249	12,249	12,249	12,249
Total Energy	MWh	5,566	4,836	5,211	5,639	4,624	5,020	4,915	5,973	6,483	7,100	7,152	6,391	68,910
Less Excluded Resource Energy	MWh	(1,427)	(1,381)	(1,427)	(1,427)	(1,289)	(1,427)	(1,381)	(1,427)	(1,381)	(1,427)	(1,427)	(1,381)	(16,802)
ARP Billing Energy	MWh	4,139	3,455	3,784	4,212	3,335	3,593	3,534	4,546	5,102	5,673	5,725	5,010	52,108
Transmission Billing Demand	kW	11,672	9,549	11,587	13,762	10,883	9,965	10,834	12,800	13,922	14,137	14,669	13,051	
<b>Billing Rates</b>														
Demand Rate	\$/kW-mo.	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35
Energy Rate	\$/MWh	\$ 31.79	\$ 34.39	\$ 40.48	\$ 41.93	\$ 37.43	\$ 37.25	\$ 34.74	\$ 35.29	\$ 39.20	\$ 40.89	\$ 36.46	\$ 34.07	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.27	\$ 5.21	\$ 5.20	\$ 5.18	\$ 5.11	\$ 5.09	\$ 5.09	\$ 5.08	\$ 5.05	\$ 5.48	\$ 5.40	\$ 5.34	
<b>Power Costs</b>														
Demand Charge	\$	\$ 188,056	\$ 188,056	\$ 188,056	\$ 188,056	\$ 188,056	\$ 188,056	\$ 188,056	\$ 188,056	\$ 188,056	\$ 188,056	\$ 188,056	\$ 188,056	\$ 2,256,670
Energy Charge	\$	\$ 131,593	\$ 118,817	\$ 153,206	\$ 176,604	\$ 124,842	\$ 133,838	\$ 122,756	\$ 160,406	\$ 199,983	\$ 231,971	\$ 208,714	\$ 170,684	\$ 1,933,414
Transmission Charge	\$	\$ 61,456	\$ 49,705	\$ 60,197	\$ 71,221	\$ 55,560	\$ 50,673	\$ 55,092	\$ 64,963	\$ 70,240	\$ 77,409	\$ 79,146	\$ 69,633	\$ 765,297
Load Retention Credit	\$	\$ (1,242)	\$ (1,036)	\$ (1,135)	\$ (1,264)	\$ (1,001)	\$ (1,078)	\$ (1,060)	\$ (1,364)	\$ (1,531)	\$ (1,702)	\$ (1,717)	\$ (1,503)	\$ (15,633)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 380,864	\$ 356,542	\$ 401,324	\$ 435,617	\$ 368,457	\$ 372,489	\$ 365,844	\$ 413,062	\$ 457,748	\$ 496,734	\$ 475,198	\$ 427,870	\$ 4,951,749
<b>All-in ARP Power Cost</b>	\$/MWh	\$ 92.02	\$ 103.20	\$ 106.05	\$ 103.43	\$ 110.48	\$ 103.66	\$ 103.52	\$ 90.87	\$ 89.72	\$ 87.56	\$ 83.01	\$ 85.40	\$ 95.03

**AGENDA ITEM 8 – ACTION ITEMS**

- c. Approval of Natural Gas Price  
Stability Price Targets for  
Quarter 4 FY 2024**

**Executive Committee  
June 20, 2024**



# **8c– Approval of Natural Gas Price Stability Price Targets for Quarter 4 FY 2024**

Executive Committee

June 20, 2024

# Review of Power Price Management Efforts

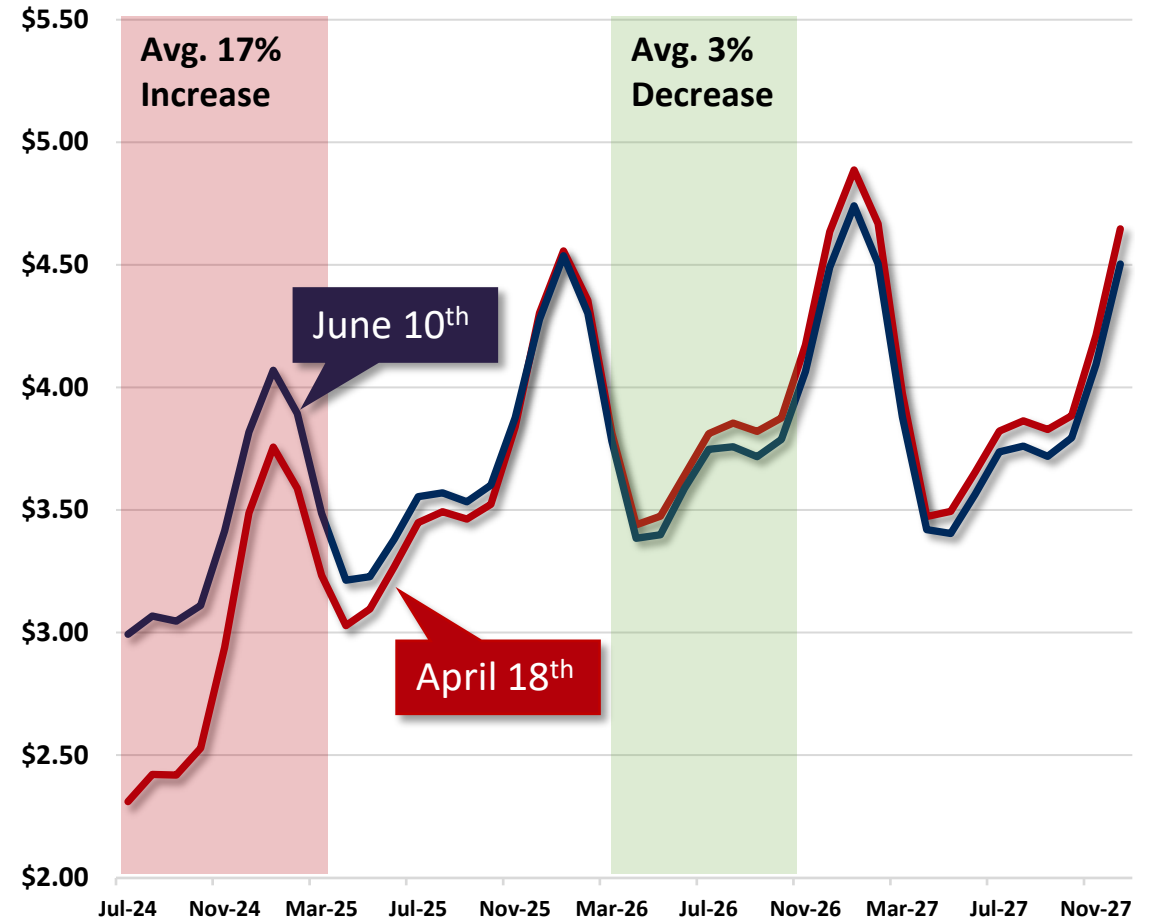
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- **Quarterly Review and Alignment:**
  - Provide comprehensive reviews of current positions and market dynamics
  - Actively review alignment with EC's strategic rate goals
  - Define monthly percentages to manage risk by period, ensuring avoidance of overexposure
  - Review actions whenever minimum thresholds were met
  - Review discretionary actions after minimum thresholds were met

# Market Factors Driving Changes Since April

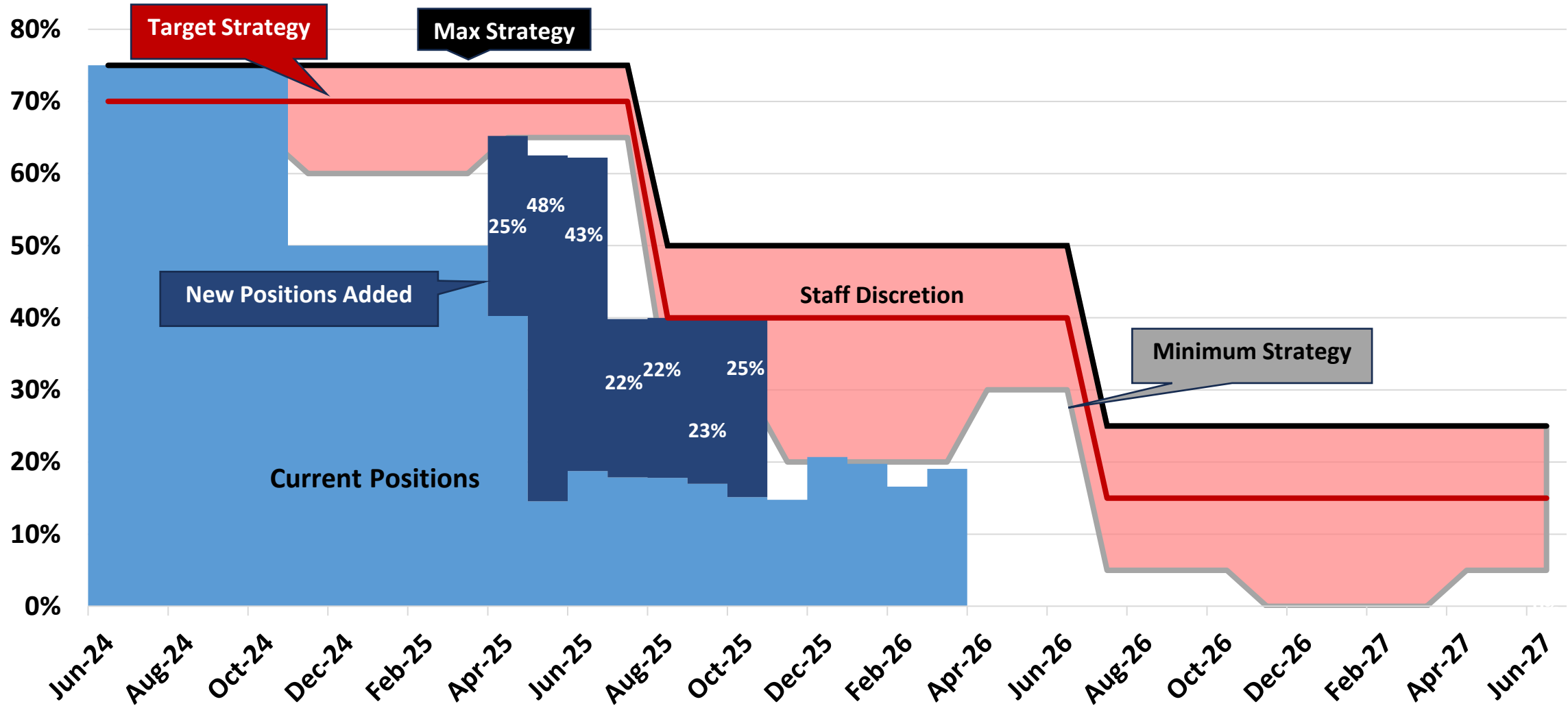
## *Forward Curve Flattening Due to Several Factors*

- Supply Down 2 BCF/day
- LNG up 2 Bcf/day
  - EU price spike due to unplanned outages
  - Russia's declining imports
- Over 115 million U.S. households facing extreme heat
- Despite 5-year high storage levels, injection is down as compared to last year



# Current Position as of June 1st

*Positions were left under target to allow weighted averaging of fall positions*



# Monthly Breakdown of New Positions

*All contracts added below EC approved \$3.33 threshold*

MONTH	MMBTU	PRICE	PERCENT ADDED	TOTAL SAVINGS
Apr-2025	600,000	\$ 3.293	25%	\$ 22,450
May-2025	1,450,000	\$ 3.281	48%	\$ 69,350
Jun-2025	1,575,000	\$ 3.280	43%	\$ 75,600
Jul-2025	700,000	\$ 3.281	22%	\$ 31,850
Aug-2025	747,500	\$ 3.292	22%	\$ 24,700
Sep-2025	712,500	\$ 3.292	23%	\$ 23,005
Oct-2025	717,500	\$ 3.276	25%	\$ 35,295
<b>Total</b>	<b>6,502,500</b>	<b>\$ 3.285</b>		<b>\$ 282,250</b>

# Current EC Approved Rate Targets

## *Seasonal Pricing Targeting Rates*

Summer Date Ranges	Target Gas Price (\$/MMBtu)	Target Rate (\$/MWh)
Apr 24 – Oct 24	N/A (75% Fixed)	
April 25 - Oct 25	\$3.33	\$73.30
April 26 - Oct 26	\$3.50	\$76.40

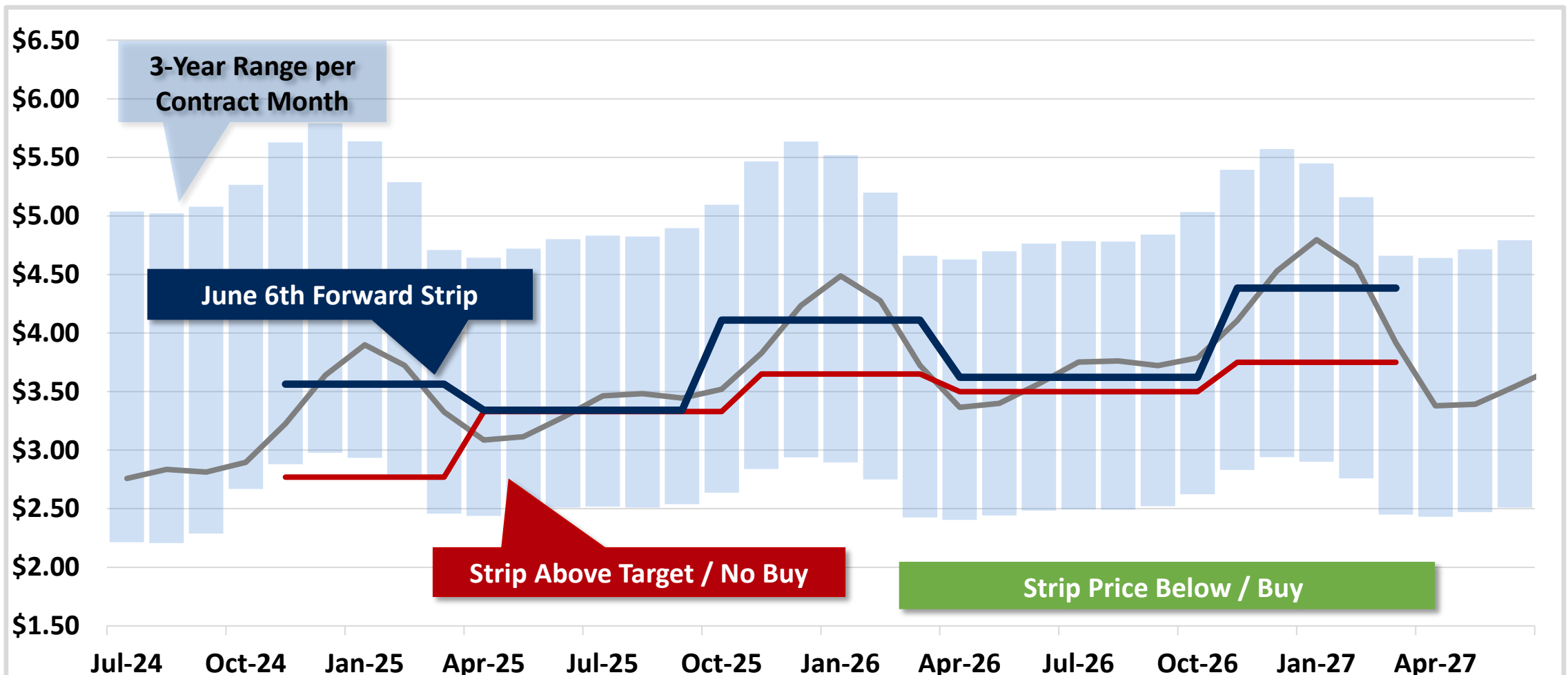
Winter Date Ranges	Target Gas Price (\$/MMBtu)	Target Rate (\$/MWh)
Nov 24 - Mar 25	\$2.77	\$82.37
Nov 25 - Mar 26	\$3.65	\$88.70
Nov 26 - Mar 27	\$3.75	\$89.60

Fiscal Year	Target Rate (\$/MWh)
2024	\$80.00
2025	\$81.00
2026	\$83.00



# Setting Achievable Targets for Long-Term Rate Stability

*No Current "Buy Signal" at this time*



# Revised Rate Projections Targets

## *Upward Movement Changing Pricing Targeting Rates*

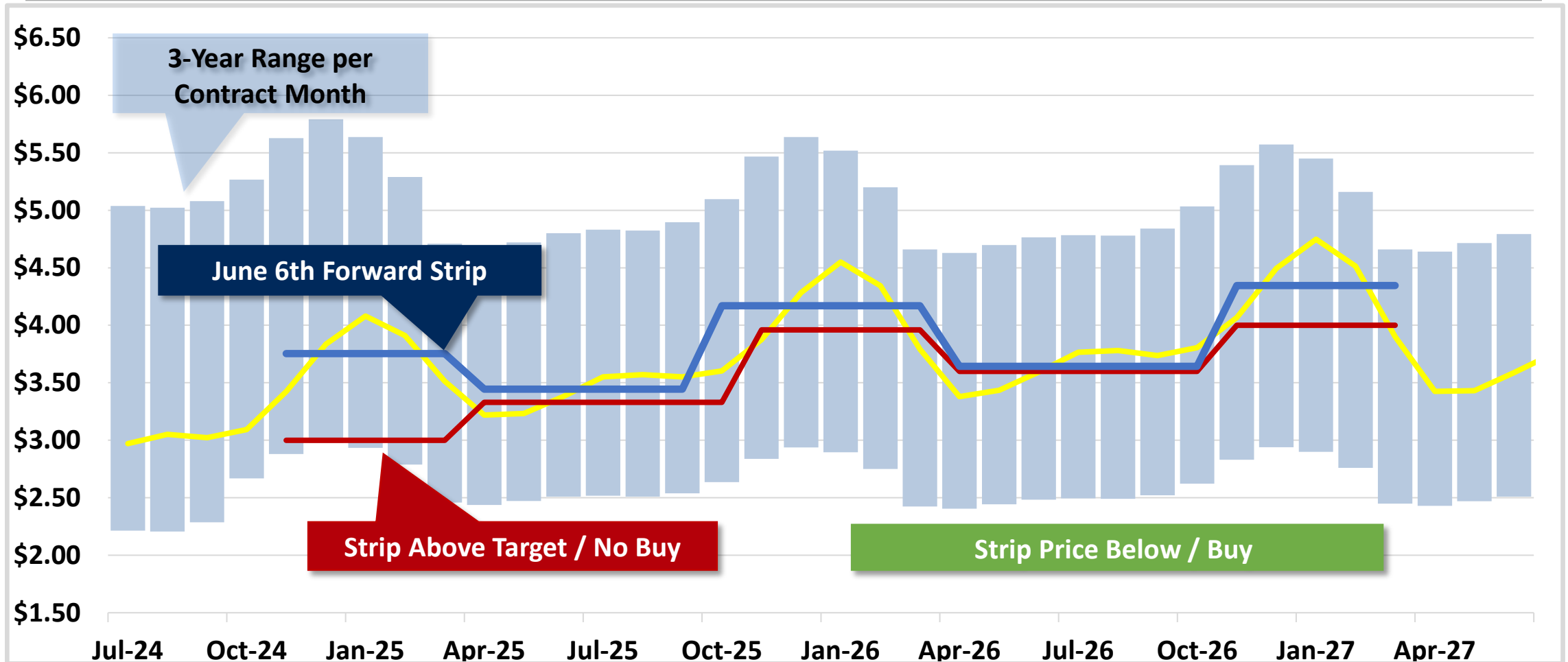
Summer Date Ranges	Target Gas Price (\$/MMBtu)	Target Rate (\$/MWh)
Apr 24 – Oct 24	N/A (75% Fixed)	
April 25 - Oct 25	\$3.33	\$73.30
April 26 - Oct 26	↑ \$3.60 (+0.10)	↑ \$76.90 (+\$0.50)

Winter Date Ranges	Target Gas Price (\$/MMBtu)	Target Rate (\$/MWh)
Nov 24 - Mar 25	↑ \$3.00 (+\$0.23)	↑ \$82.37 (\$1.14)
Nov 25 - Mar 26	↑ \$3.96 (+\$0.31)	↑ \$90.20 (+\$1.50)
Nov 26 - Mar 27	↑ \$4.00 (+\$0.25)	↑ \$91.80 (+\$2.20)

Fiscal Year	Target Rate (\$/MWh)
2024	↑ \$80.51 (\$0.51)
2025	↑ \$81.75 (+\$0.75)
2026	↑ \$84.35 (+\$1.35)

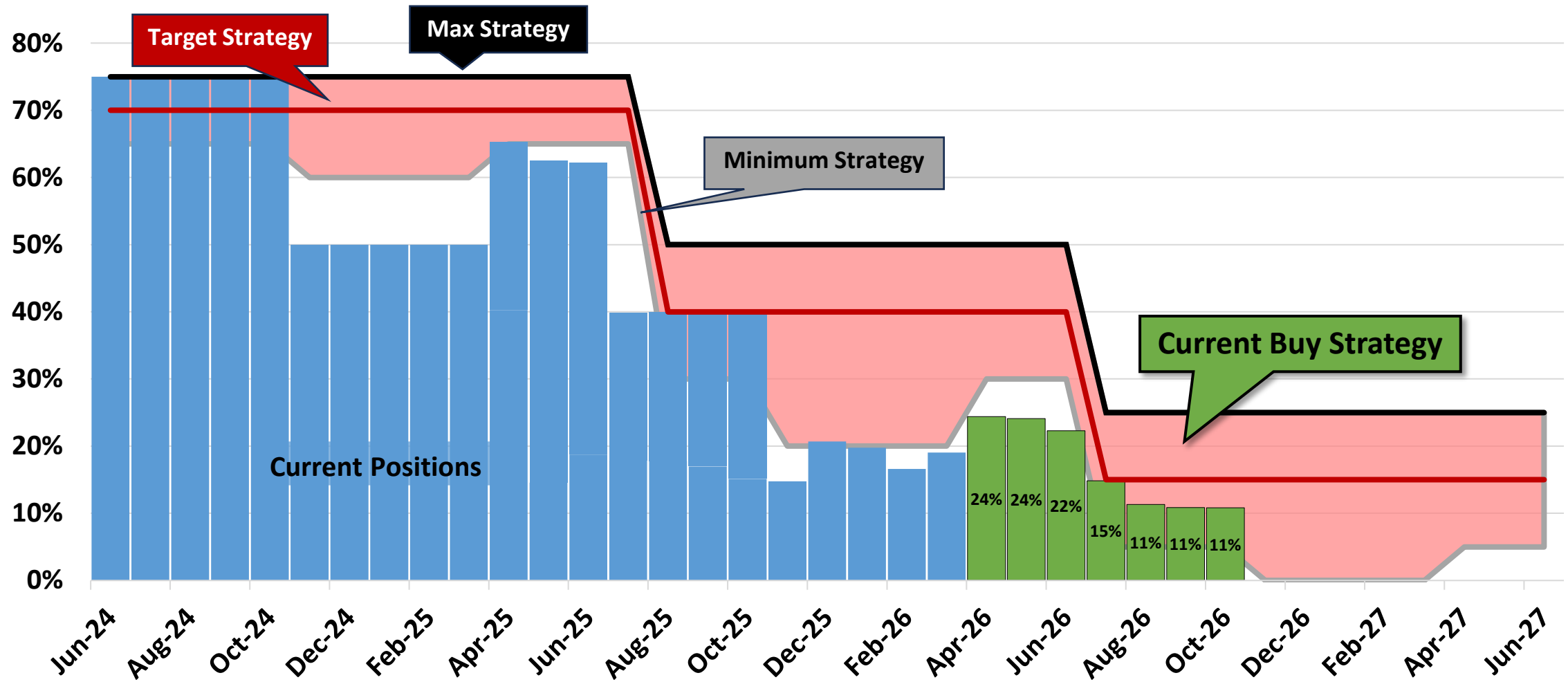
# Setting Achievable Targets for Long-Term Rate Stability

*Weighted Average Creates Buying Opportunities for Summer Strips*



# Summer 2026 Targeted For Next Opportunity

## *Will Fill Gaps Once Full Summer Strip Becomes Available*



# Motion To Approve

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- Move Approval of Natural Gas Price Stability Plan, Adjusting 2025 targets to revised levels.

**AGENDA ITEM 9 – INFORMATION  
ITEMS**

- a. Florida Municipal Solar Project  
Update**

**Executive Committee  
June 20, 2024**



# 9a – Florida Municipal Solar Project Update

Executive Committee

June 20, 2024

# Whistling Duck Amendment Requested by Origis

## *Additional concerns identified for Phase II and Phase III Development*

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- Origis Cited Industry-Wide Concerns - Cost Increases and Schedule Delay
  - IRA Impacts and Credit Monetization Shifts
  - Higher Interest Rates and Cost of Capital
  - Higher Execution & Construction Costs – IRA leading to inflation of project costs
- Impacts to Whistling Duck Development
  - Requested December 31, 2025 as revised Commercial Operation Date
  - Requested ~\$7/MWh increase to *current* PPA flat 20-year contract price
    - ~\$16/MWh increase to *original* 2019 contract price
- Potential Impacts to Phase III Development
  - Leyland and Penholoway (Duke facilities): Potential 6+ month delay from December 2025
  - Hampton and New River (FPL facilities): Potential 1 to 2+ year delay from December 2026
  - No official revisions indicated/requested yet; Origis working to mitigate delays



# No Consensus Among Phase II and III Participants

## *Members directed staff to continue discussions with Origis*

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- **Origis unable to perform under existing contract terms**
  - Would be required to "terminate" project; would request re-negotiation of exit terms to avoid lengthy termination process
- **Willing to reconfigure Whistling Duck and Phase III PPA's to optimize member participation and to allow some members to "exit" from project**
  - Current total of five facilities to be developed (Whistling Duck + 4 Phase III facilities)
  - Current indicative interest from members ranges from 262 to 350 MW (3.5 to 4.5 facilities)
  - Reallocate member participation to reduce from five to four total facilities
  - Optimize member allocations between FPL and Duke interconnected facilities
  - ARP can "float" Phase III allocation (up to 70.85 MW) to fill a facility
  - Assume no price increase above current proposal from Origis
    - Whistling Duck proposed price increase makes it consistent with Phase III pricing

# Current Allocations for All Five Facilities

*Red numbers indicate participants planning to exit Whistling Duck*

Participant	Whistling Duck	Leyland	Penholoway	Hampton	New River	Total
ARP		49.25	21.55			70.85
Fort Pierce	7.5					7.5
Havana	0.125					0.125
Homestead	2.5			10		12.5
Jacksonville Beach	7.5					7.5
JEA				64.9	74.9	139.8
Key West	12.5	12.6				25.1
Kissimmee	10					10
Lake Worth Beach	13.25		33.4			46.625
Leesburg		10				10
Mount Dora	1					1
New Smyrna Beach	5					5
Newberry	0.5					0.5
Ocala	10	3				13
Winter Park	5		20			25
Total	74.9	74.9	74.9	74.9	74.9	374.9

# Indicative Participant Allocations by Facility

*What it might look like if reduced from five to four facilities*

Participant	Whistling Duck	Leyland	Penholoway	Hampton	New River	Total
ARP	9.725	9.725				19.45
JEA				74.9	74.9	149.8
Havana	0.0625	0.0625				0.125
Homestead	6.25	6.25				12.5
Key West	19.05	19.05				38.1
Lake Worth Beach	20.8125	20.8125				41.625
Leesburg	5	5				10
Ocala	1.5	1.5				3
Winter Park	12.5	12.5				25
Total	74.9	74.9		74.9	74.9	299.6

# Rice Creek Almost Ready for Operations

*Commencement of Operations site event planned for October*



- FPL Substation to be energized June 20
- Target Commercial Operation Date August 15, assuming no further delays
- Currently planning a site celebration for all Solar participants – details coming soon!

**AGENDA ITEM 9 – INFORMATION  
ITEMS**

**b. Regulatory Compliance Update**

**Executive Committee  
June 20, 2024**



# 9b – Regulatory Compliance Update

Executive Committee

June 20, 2024

# FERC Commissioners

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Current:



**Chairman Phillips (D)**  
Dec. 3, 2021 – June 30, 2026



**Commissioner Christie (R)**  
Jan. 4, 2021 – June 30, 2025



**Commissioner Clements (D)**  
Dec. 8, 2020 – June 30, 2024

Nominated:



**Judy Chang (D)**  
Energy/Economics policy expert.  
Fmr. Undersec. Of Energy and  
Climate Solutions for MA



**David Rosner (D)**  
FERC energy industry analyst. U.S.  
Currently on detail to Senate Energy  
and Natural Resources Committee  
Democratic staff



**Lindsay S. See (R)**  
Solicitor General of WV. Appellate  
attorney. Harvard Law graduate,  
magna cum laude

# FERC Update

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- TAPS Spring Conference – 4/29 – 5/1 (Wash. D.C.)
- FERC Order 2023 – Generator Interconnection Reform
  - FPL Compliance Filing
- Wait and see what a new FERC will do before November...



# NERC/SERC Update

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- NERC Board of Trustees Highlights
- SERC Board of Directors Highlights

# Roles of FMPA Regulatory Compliance Department

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**FMPA Internal Compliance**



**Member Support**



**Industry Influence**

# FMPA Internal Compliance

## *Applicable Standards 2024 2<sup>nd</sup> Quarter*

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Standard	Applicability Date
FAC-003-5	April 1, 2024
FAC-014-3	April 1, 2024
PRC-002-4	April 1, 2024
PRC-023-6	April 1, 2024
PRC-026-2	April 1, 2024
TOP-001-6	April 1, 2024

# FMPA Internal Compliance

## *Data Requests*

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- FMPA Inherent Risk Assessment (IRA)
- FAC-008 (Facility Ratings) Self-Certification
- PRC-023-6 R5 Periodic Data Submittals
- Level 2 NERC Alerts
  - 6 GHZ Communications
  - Inverter-Based Resources (IBR) Model Quality Deficiencies

# FMPA Internal Compliance

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- FMPA has no self-reportable compliance violations since the last quarterly update
- Plant coordination
  - Weekly Plant coordination meetings
  - FAC-008 Walk down of all FMPA applicable facilities completed
- Quarterly compliance/SME meetings to foster collaboration
- KUA/FMPA JRO Update

# Member Support

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- Member bi-weekly calls
- Peer Reviews
- Information sharing

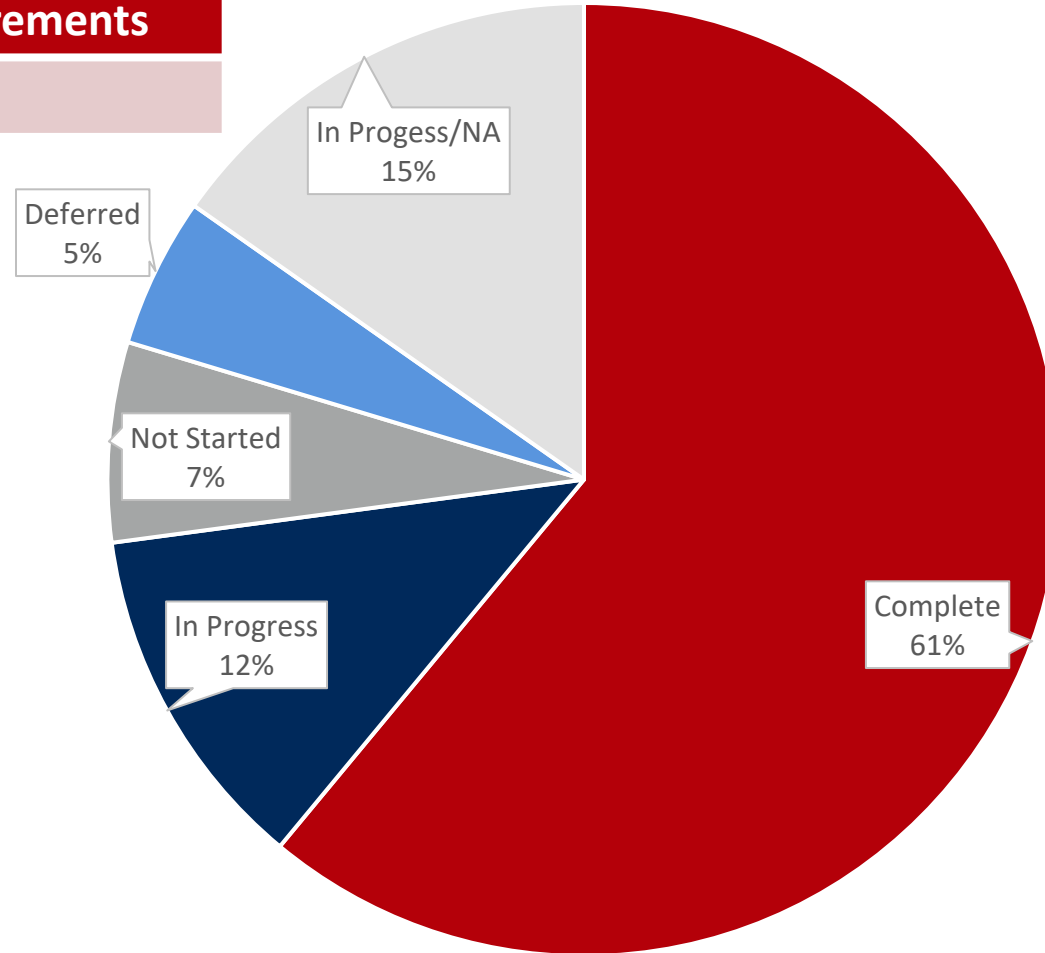
# Industry Influence

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- Standards balloting
- APPA
- TAPS
- NAGF

# Compliance Playbook Progress O&P

Number of Standards	Number of Requirements
57	≈900





# **WILL BE PRESENTED AT THE MEETING**

## **AGENDA ITEM 9 – INFORMATION ITEMS**

### **c. Florida Municipal Power Pool Strategic Efforts Update**

**Executive Committee  
June 20, 2024**

**AGENDA ITEM 10 – MEMBER  
COMMENTS**

**Executive Committee  
June 20, 2024**

**AGENDA ITEM 11 – ADJOURNMENT**

**Executive Committee  
June 20, 2024**