



July 2024
ARP Rate Call Package

FMIPA Executive Committee
August 13, 2024

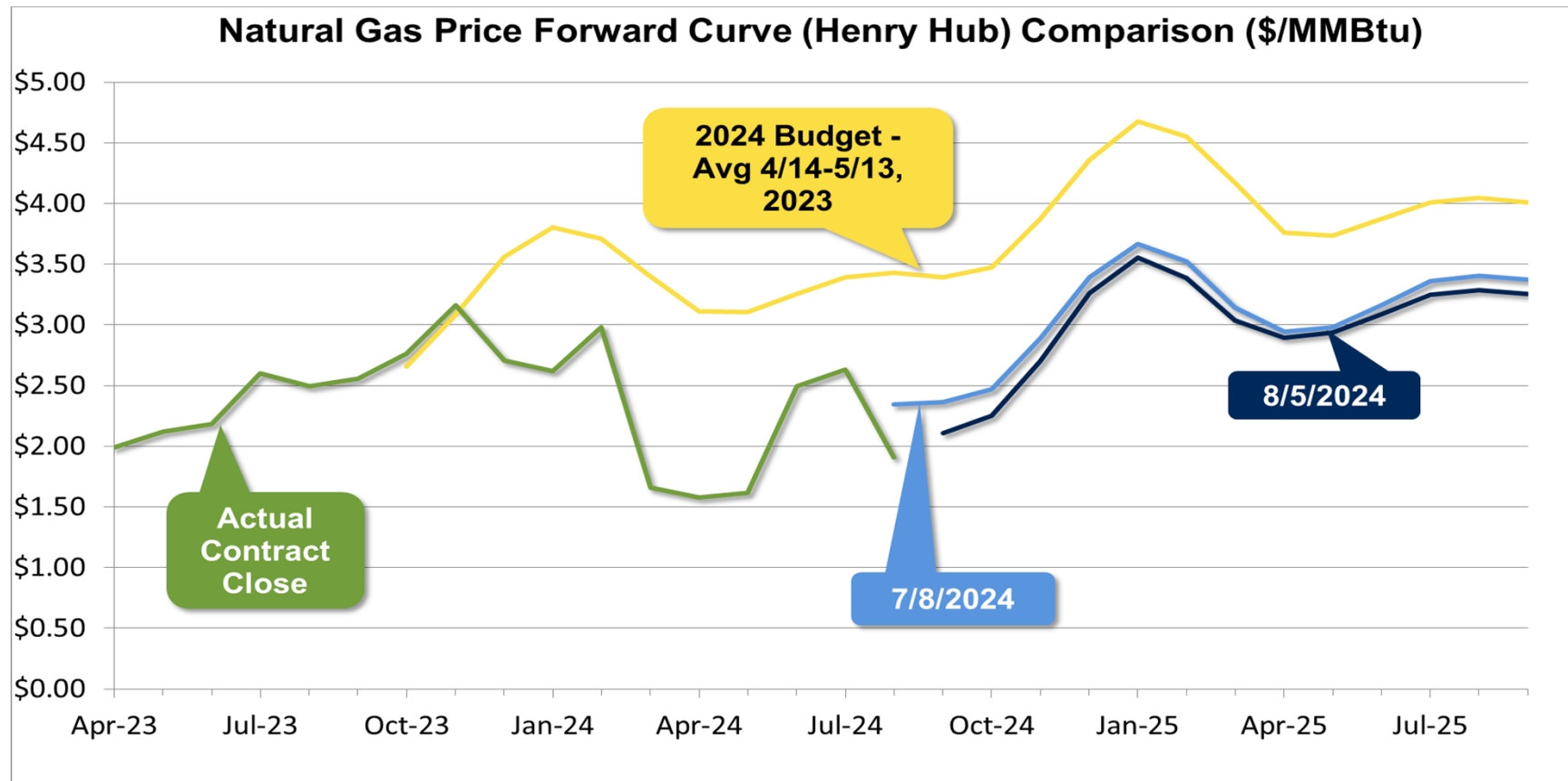


July 2024 Key Discussion Items

- July Participant energy sales ~8% > budget; YTD sales up to 1.2% > budget
- ARP avg. gas cost was \$3.09/MMBtu (33% < budget)
- Forward price for final month of FY 24 down 10% from prior month at \$2.11/MMBtu (38% < budget)
- July gas generation 14% > budget and coal generation 10% < budget. Total external sales 38% > budget
- July avg. billed Demand & Energy (D&E) cost \$61.65/MWh, ranging from ~\$59/MWh to ~\$64/MWh. D&E billed costs ~14% < budget and ~3% < budget YTD
- \$8M in margin calls in July due to falling gas curve reduced days cash at month-end to ~49 days, resulting in 65% confidence level used for rate setting
- Despite higher loads, July all-in rate of ~\$70/MWh was \$2/MWh higher than prior projections due to 60-days cash adjustment increasing rate

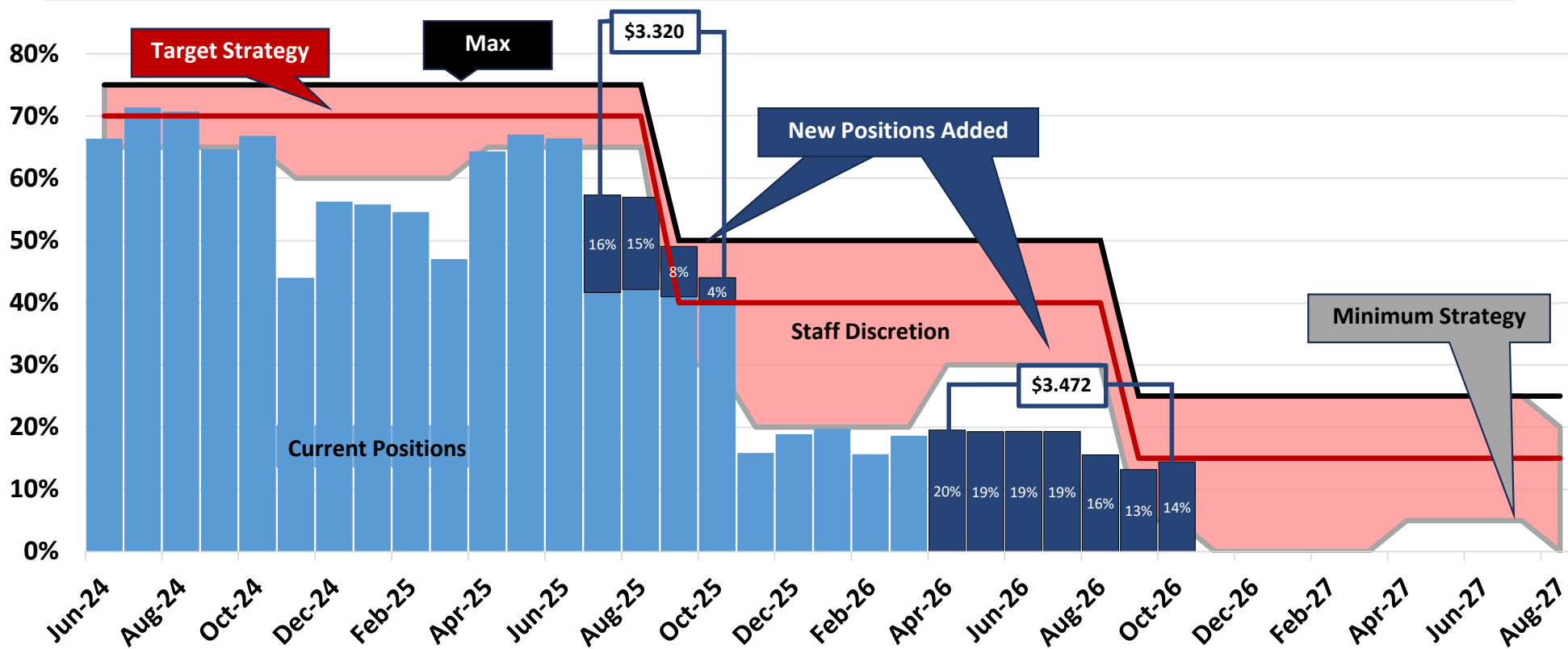
FY 2024 Forward Curve down 10% from Prior Month

\$2.11/MMBtu Cost for Balance of FY 2024 (Sept.) is 38% < Budget



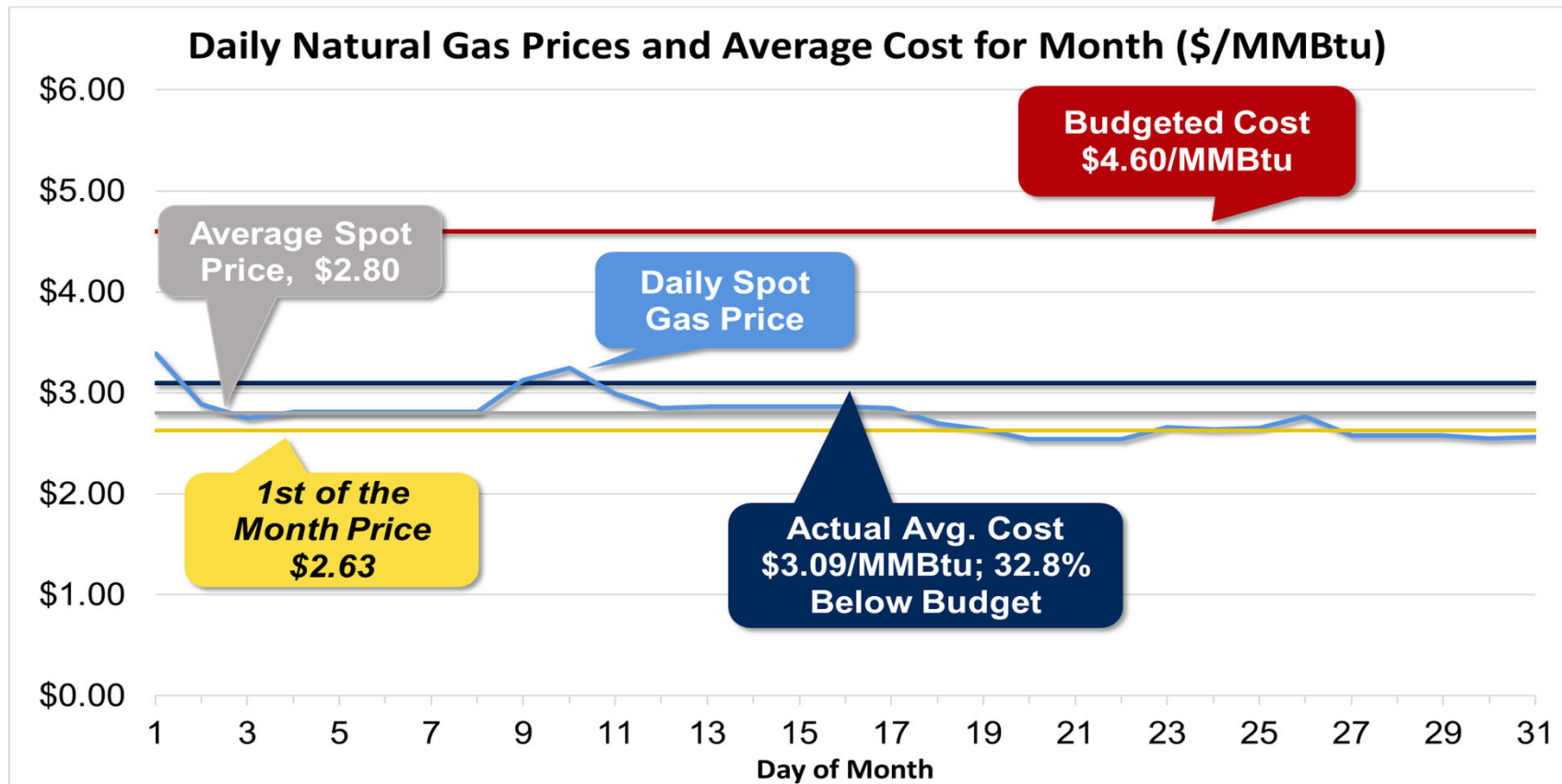
Current Rate Stability Program

Current Market Down Trends Hit Program Buy Targets for Summer



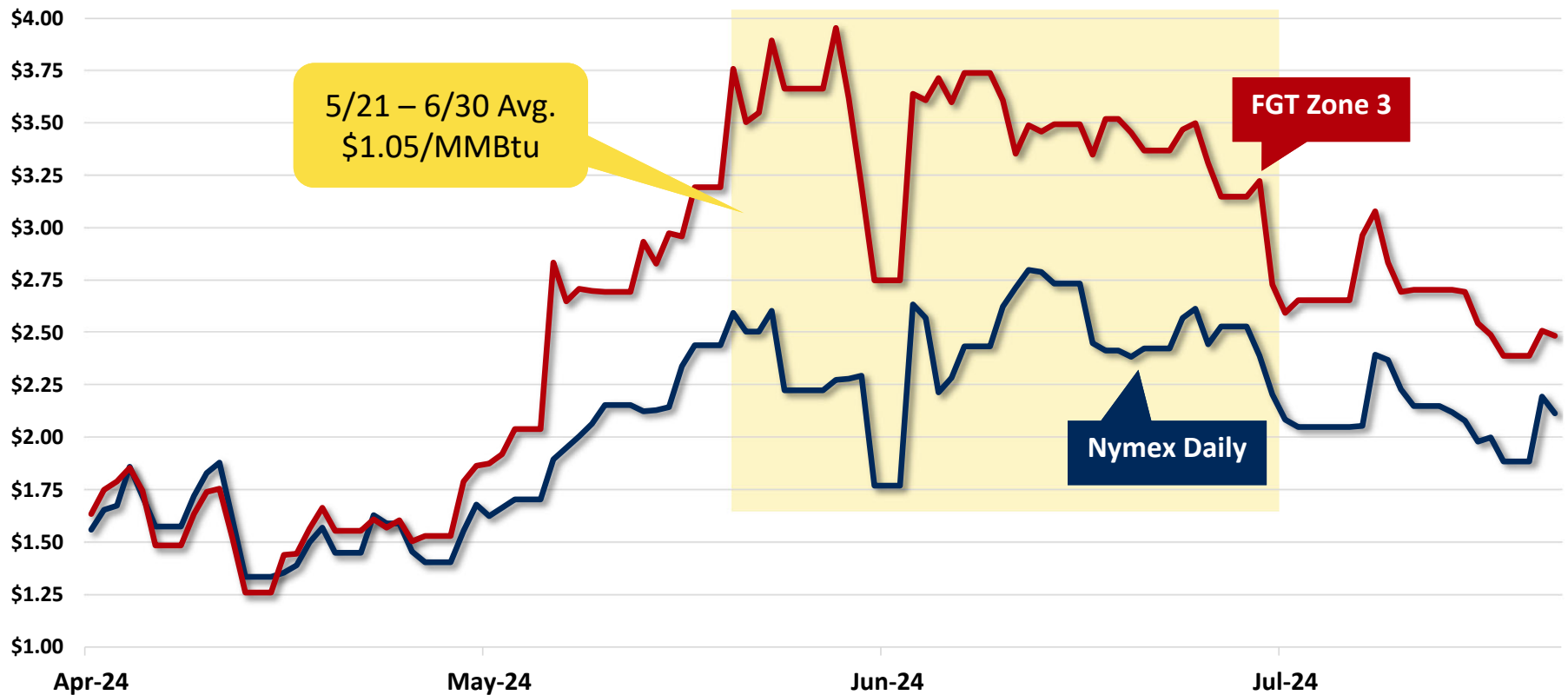
July ARP Avg Gas Cost \$3.09/MMBtu (33% < Budget)

Avg. Spot Price 6% Higher than First of the Month Price



Zone 3 Basis Down; < \$0.50/MMBtu Since July 1

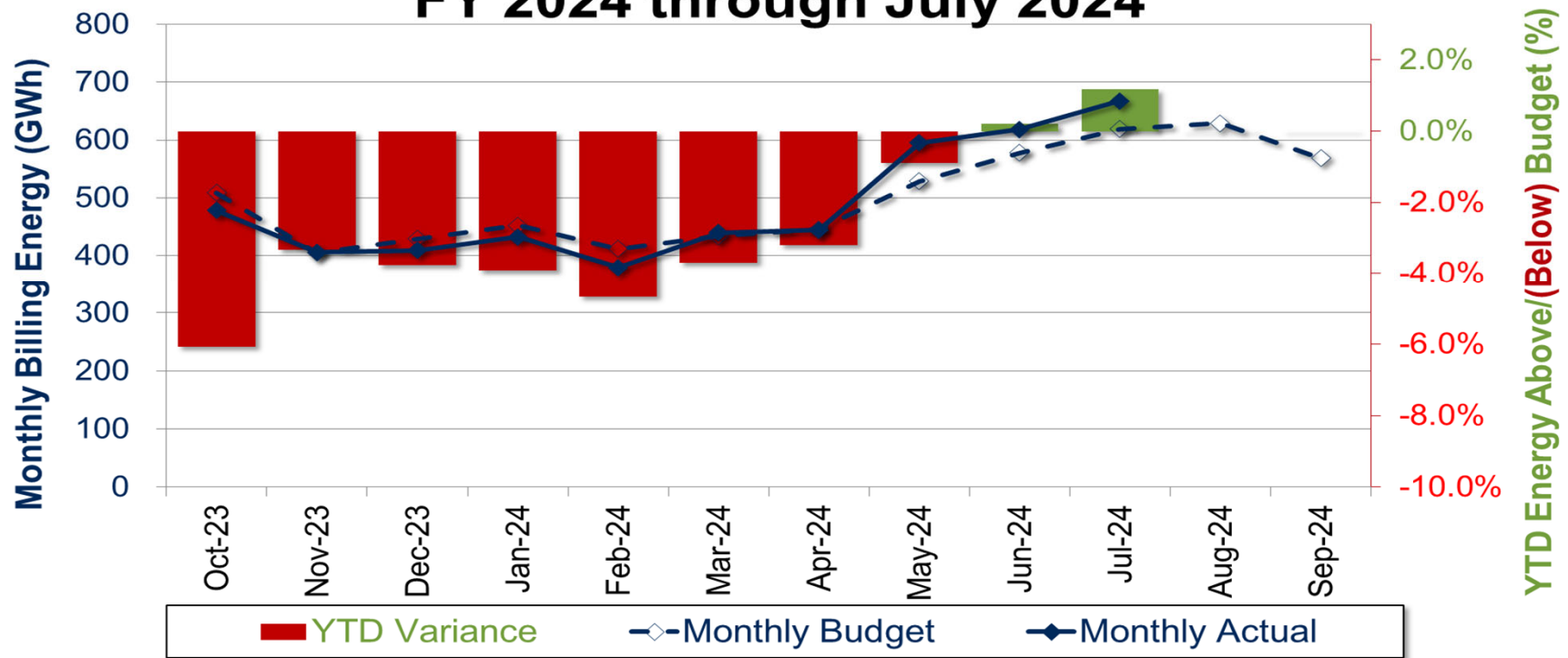
Prepay Gas Insulates ARP from Basis Cost Impact but Has Created Opportunities to Sell Zone 3 Gas into Market



July '24 Participant Sales 8% > Budget, YTD 1% > Budget

Highest July ARP Loads Since 2010, Including Lake Worth & Vero Beach

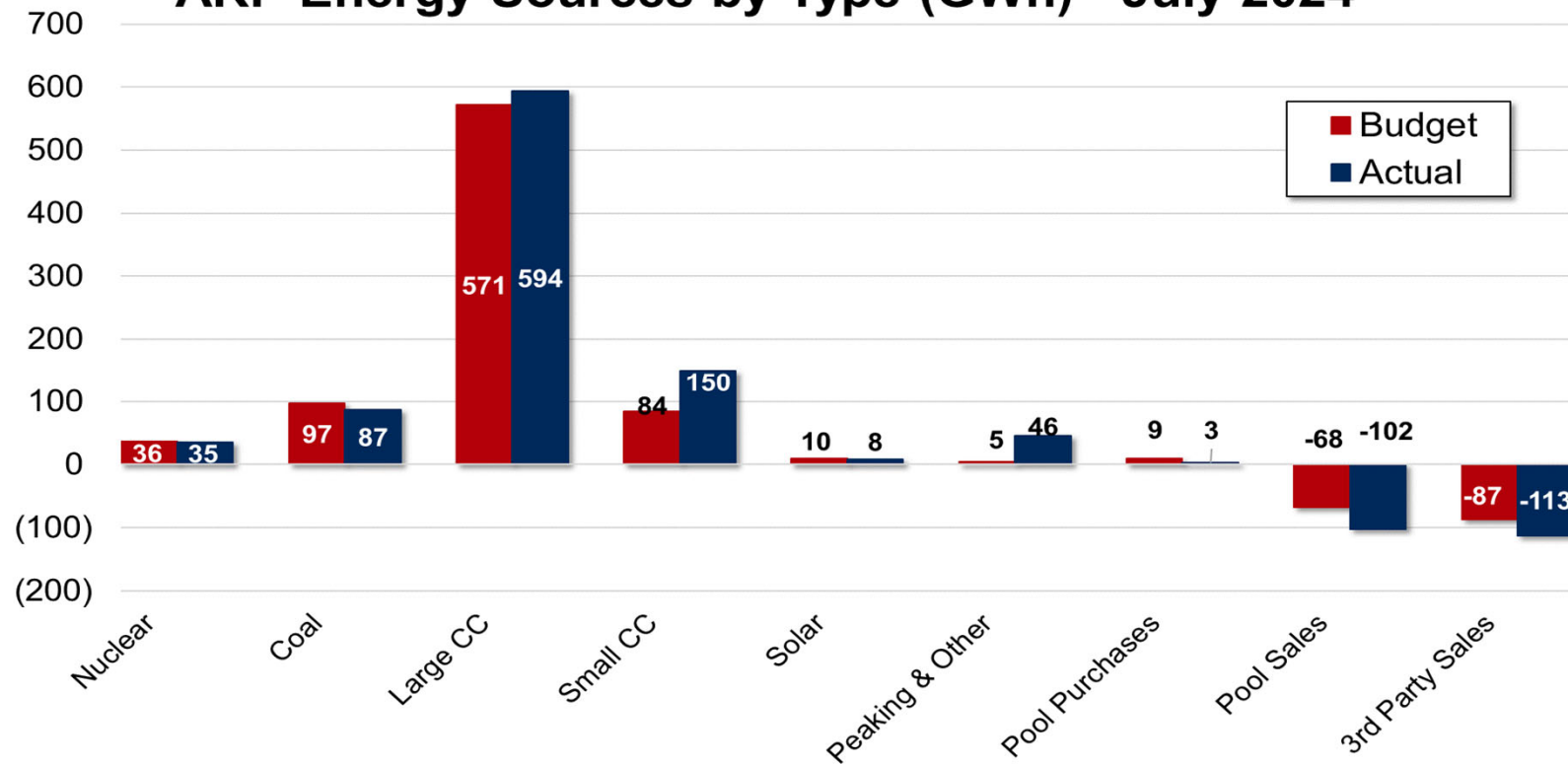
ARP Budgeted vs. Actual Billing Energy (GWh) FY 2024 through July 2024



July Gas Generation 14% > Budget w/ Coal 10% < Budget

Total External Sales 38% > Budget

ARP Energy Sources by Type (GWh) - July 2024



July 2024 ARP Billing Rates

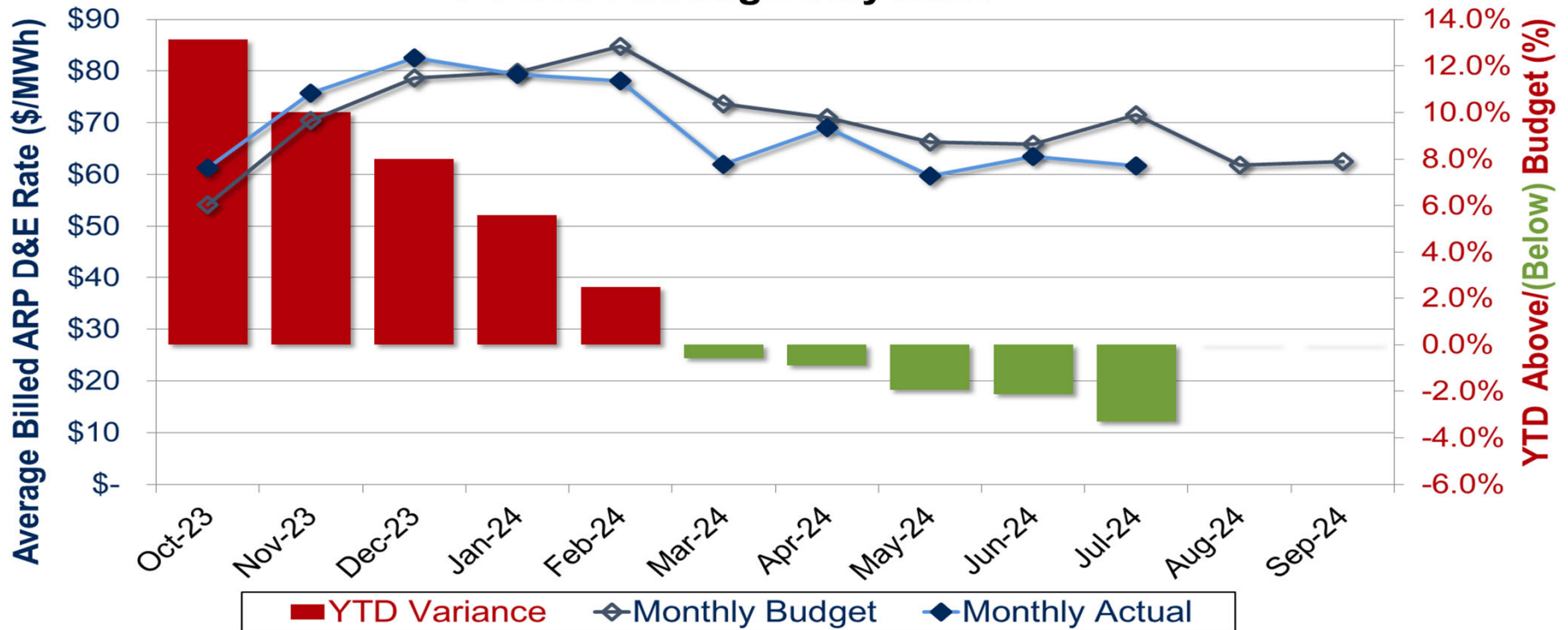
Rate	Units	Monthly Billing Rate
Energy	\$/MWh	34.52
Solar Surcharge	\$/MWh	0.85
Demand	\$/kW-mo.	15.50
Transmission (Non-KUA)	\$/kW-mo.	5.48
Transmission (KUA)	\$/kW-mo.	0.53

7/31/24 Cash balance = \$66 million, or ~49 days

July Avg. Billed ARP D&E Rate ~\$61.65/MWh (14% < Budget)

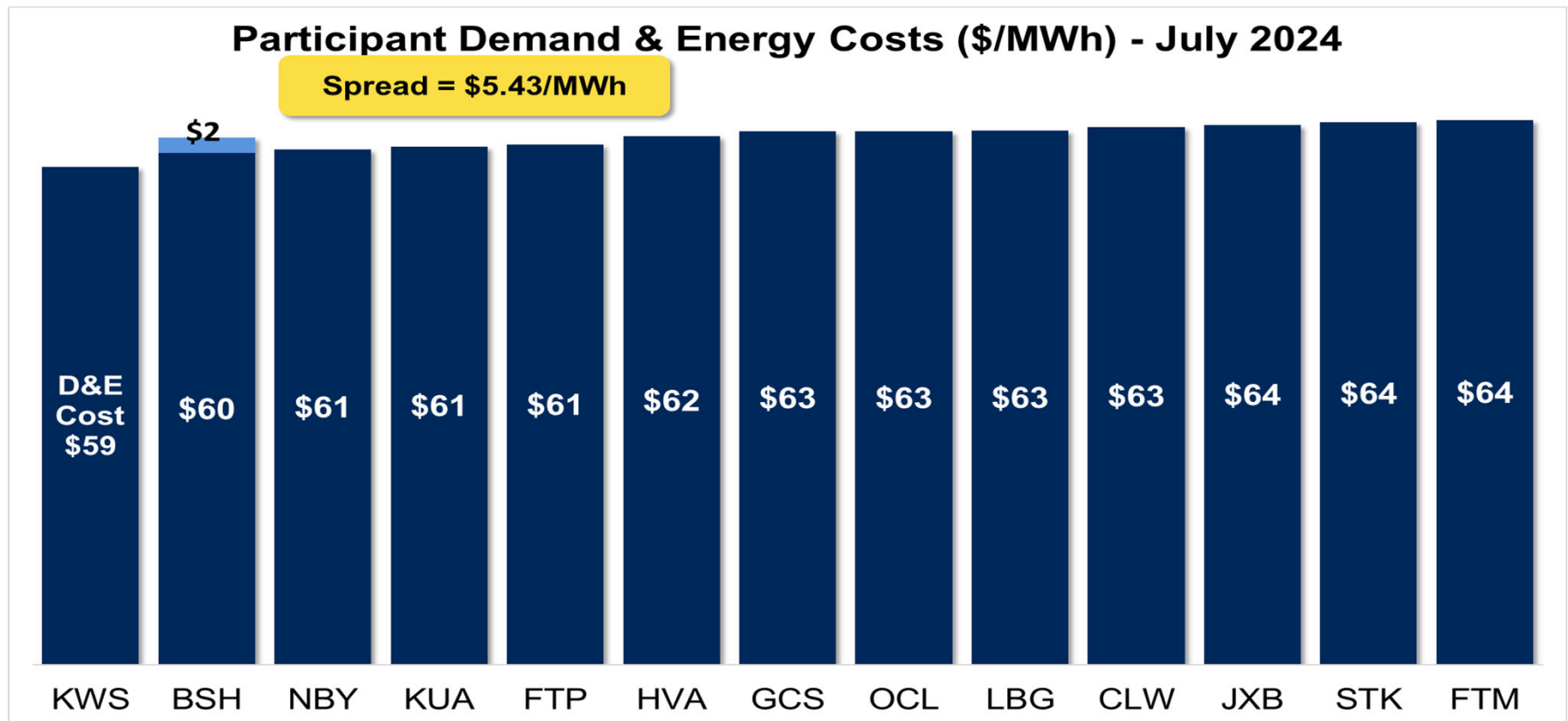
YTD Avg. D&E Rate of ~\$69/MWh is 3.3% < Budget

ARP Budgeted vs. Actual Demand & Energy (D&E) Rate FY 2024 through July 2024



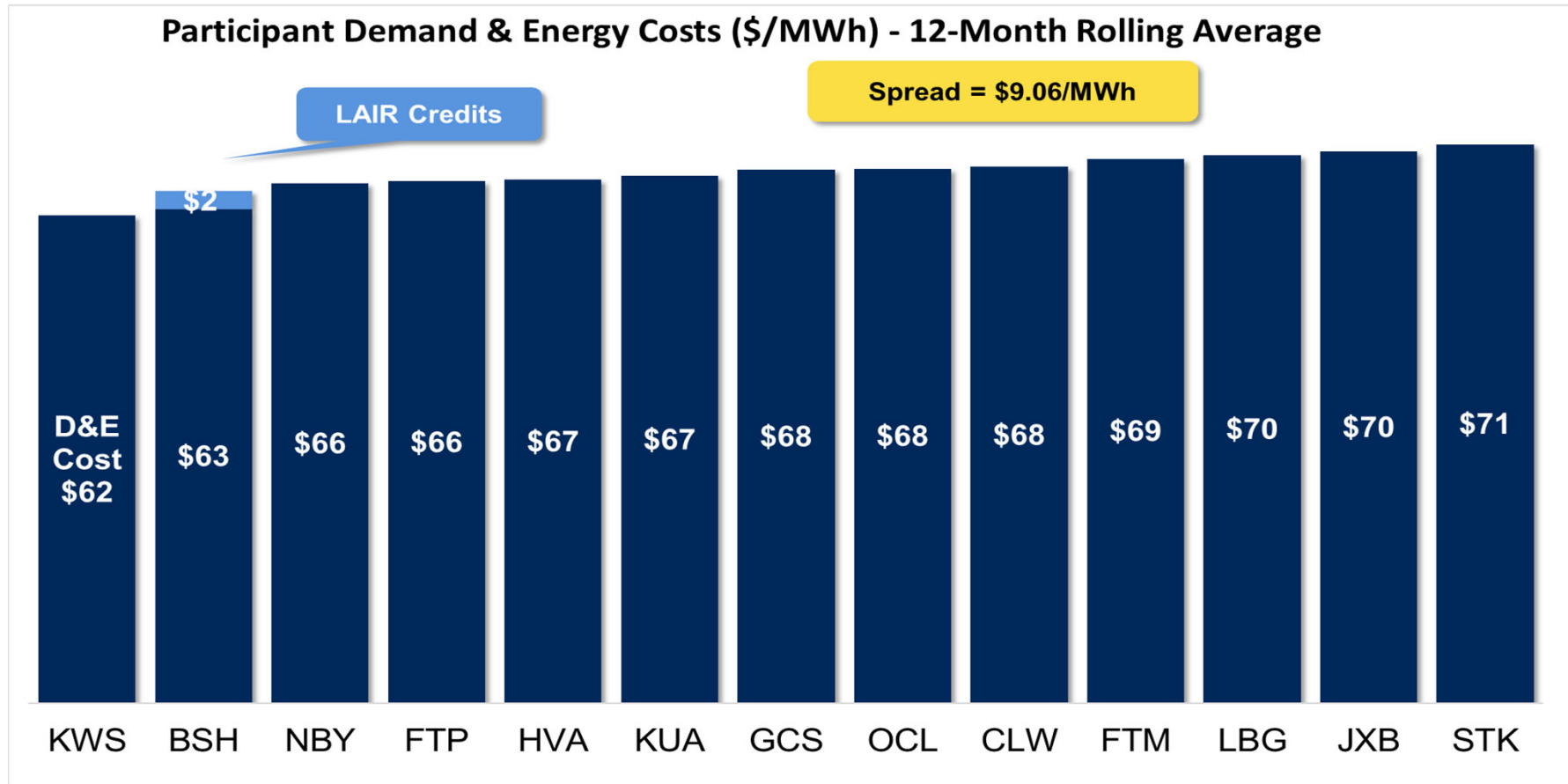
July D&E Cost Spread is \$5.43/MWh*

Hot Weather Across State Leads to Tighter Cost Spreads



* Calculation excludes Participants receiving Load Attraction Incentive Rate (LAIR) credits

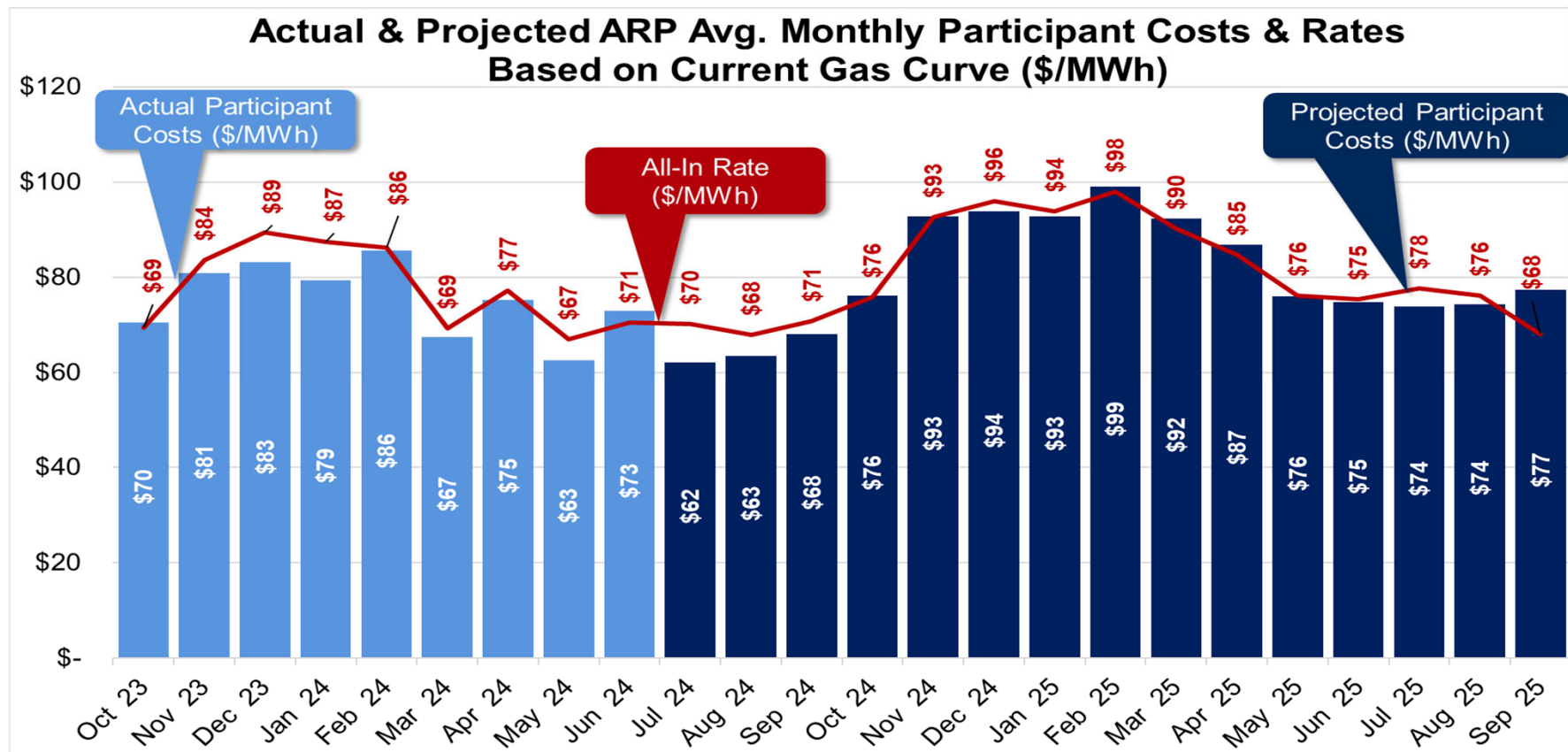
12-Month Rolling Average Cost Spread is \$9.06/MWh*



* Calculation excludes Participants receiving Load Attraction Incentive Rate (LAIR) credits

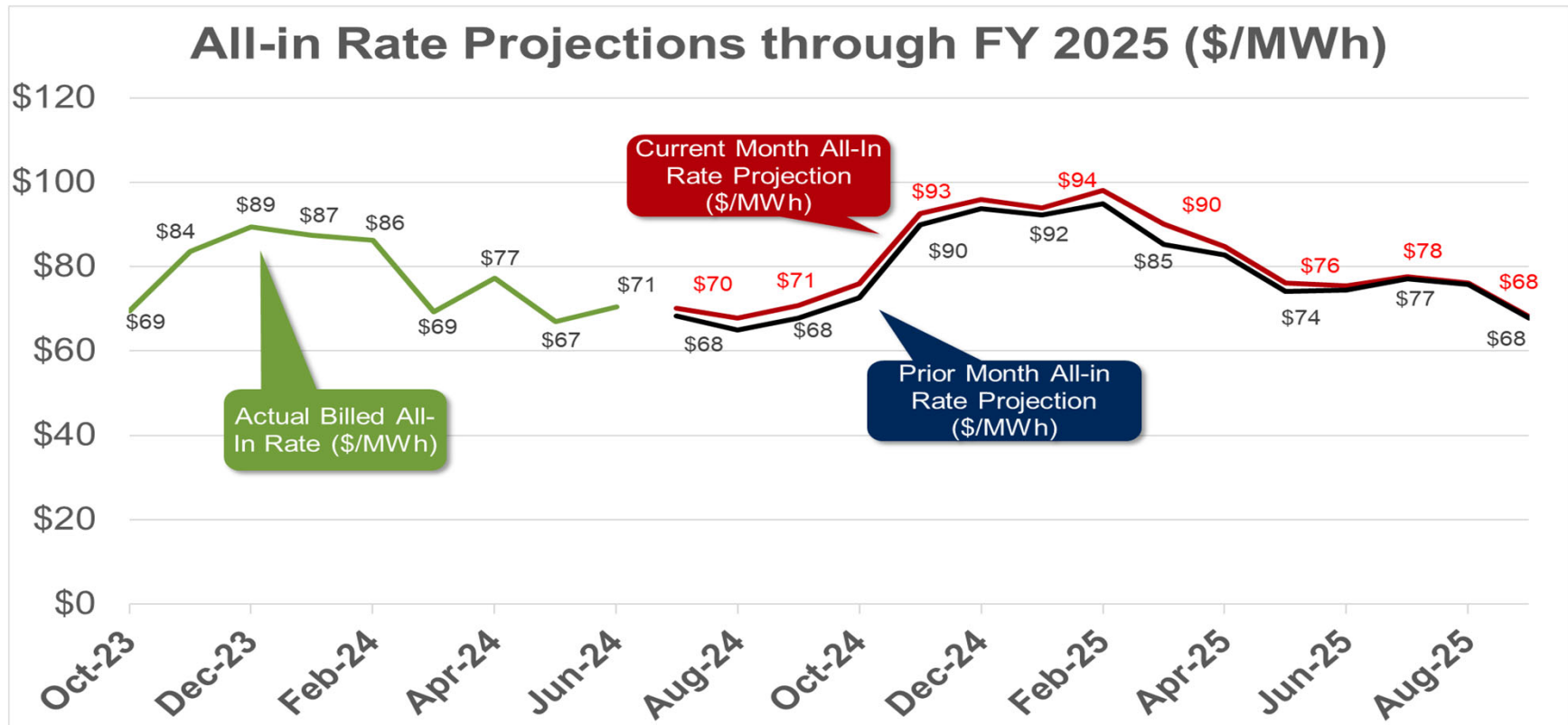
Rates Projected ~\$70/MWh for Remainder of FY

Total FY 2024 Participant Costs Projected ~ \$72/MWh



Near-Term Projections > Prior Month Projections

Actual July Rate \$2/MWh Above Prior Forecast – Margin Calls



Key Drivers of Rate Projection Changes from June

- July cost \$4/MWh lower than prior month's forecast due to energy sales and drop in gas curve
 - Fixed costs spread over additional MWhs
- Despite higher loads, July All-in rate of \$70/MWh is \$2/MWh higher than prior month's forecast due to \$8M in margin calls in July
 - Cash outflow resulted in lower days cash than previously projected, requires higher recovery through rates over the next 4 months
 - 65% confidence level used for gas prices for rate setting vs. 58% used for June rates
- Rate projections through spring 2025 avg. \$2 - \$3/MWh higher than prior month forecast due to higher confidence level

Supplemental Information Will Be Posted on the FMPA Document Portal

**Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Determinants
For the Month of July 2024**

Line No.	Participant	Total Metered Demand and Energy				Less Excluded Resources		Billing Determinants					
		Energy (kWh)	CP Demand (kW) [1]	Transmission CP Demand (kW)	CP Load Factor (%) [2]	Energy (kWh)	Capacity (kW) [1] [3]	Energy Billing Determinants (kWh) [4]	Demand Billing Determinants (kW) [5]	Transmission Billing Determinants (kW) [6]	Phase 1 Solar Energy (kWh)	Phase 2 Solar Energy (kWh)	Billed CP Load Factor (%) [7]
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Bushnell	6,219,314	11,800	13,191	70.84%			6,219,314	11,800	13,191			N/A
2	Clewiston	11,033,987	21,041	21,242	70.48%	(1,366,000)	(1,908)	9,667,987	19,133	21,242			N/A
3	Fort Meade	4,804,453	9,638	9,644	67.00%	(208,524)	(291)	4,595,929	9,347	9,644			N/A
4	Fort Pierce	64,185,489	113,914	120,489	75.73%	(9,437,000)	(13,174)	54,748,489	100,740	120,489	418,641	0	N/A
5	Green Cove Springs	12,107,649	22,975	23,827	70.83%	(1,089,000)	(1,522)	11,018,649	21,453	23,827			N/A
6	Havana	2,473,261	4,714	5,106	70.52%			2,473,261	4,714	5,106		0	N/A
7	Jacksonville Beach	80,221,860	157,511	158,062	68.46%	(4,548,439)	(6,350)	75,673,421	151,161	158,062	1,398,144	0	N/A
8	KUA	207,039,929	374,697	391,906	74.27%	(5,836,822)	(8,148)	201,203,107	366,549	391,906	4,196,431	0	N/A
9	Key West	83,546,387	138,948	140,824	80.82%			83,546,387	138,948	140,824	699,071	0	N/A
10	Leesburg	58,039,560	112,533	120,929	69.32%	(1,443,535)	(2,015)	56,596,025	110,518	120,929			N/A
11	Newberry	5,266,743	9,442	11,102	74.97%	(114,192)	(159)	5,152,551	9,283	11,102		0	N/A
12	Ocala	150,514,581	293,099	320,349	69.02%			150,514,581	293,099	320,349	1,398,143	0	N/A
13	Starke	7,353,997	13,994	14,766	70.63%	(1,378,000)	(1,919)	5,975,997	12,075	14,766			N/A
14	Total	692,807,210	1,284,306	1,351,437	72.51%	(25,421,512)	(35,486)	667,385,698	1,248,820	1,351,437	8,110,430	0	N/A
15	Budget NEL	645,334,000	1,284,306	1,280,786	67.54%	(26,188,800)	(35,486)	619,145,200	1,248,820	1,280,786	9,781,281	11,728,054	N/A
16	Over (Under) Budget	47,473,210	0	70,651	4.97%	(767,288)	0	48,240,498	0	70,651	(1,670,851)	(11,728,054)	N/A
17	Percent Over (Under) Budget	7.36%	0.00%	5.52%	7.36%	-2.93%	0.00%	7.79%	0.00%	5.52%	-17.08%	-100.00%	N/A

Notes:

- [1] Equals the new three (3) year average summer Coincident Peak (kW) as approved by the Executive Committee in June 2020.
- [2] Equals Column (b) / (Column (c) * number of hours in month)
- [3] Based on seasonal capacity ratings for summer season.
- [4] Equals Column (b) - Column (f).
- [5] Equals Column (c) - Column (g).
- [6] Equals Column (d). Transmission billing determinants are based on total metered demand.
- [7] Billed CP load factor calculation is no longer applicable due to the demand billing determinant being based on 3-year average summer monthly CP demands.

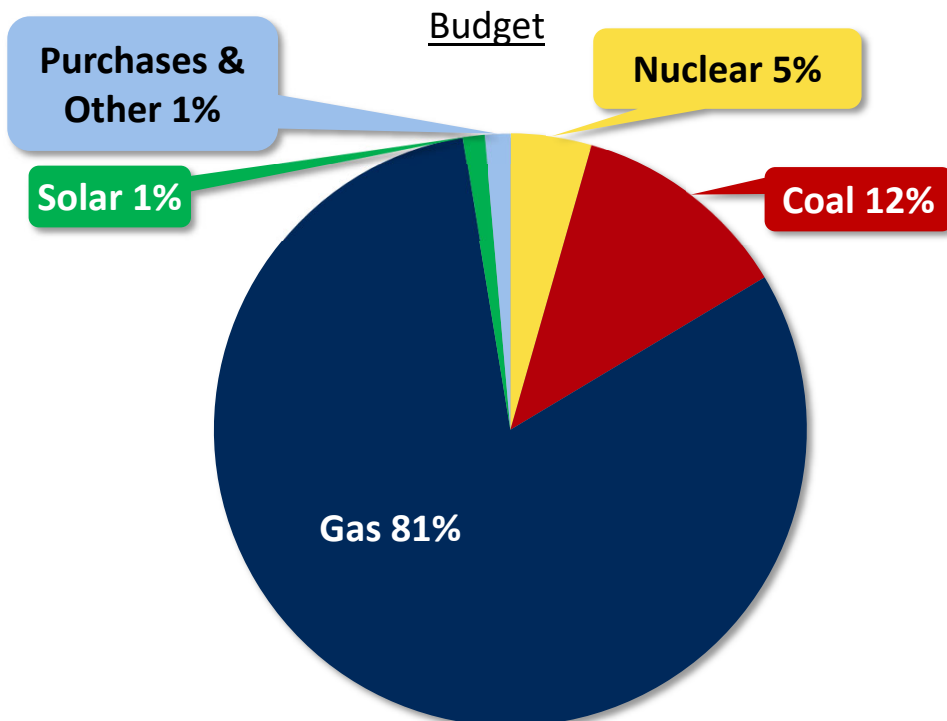
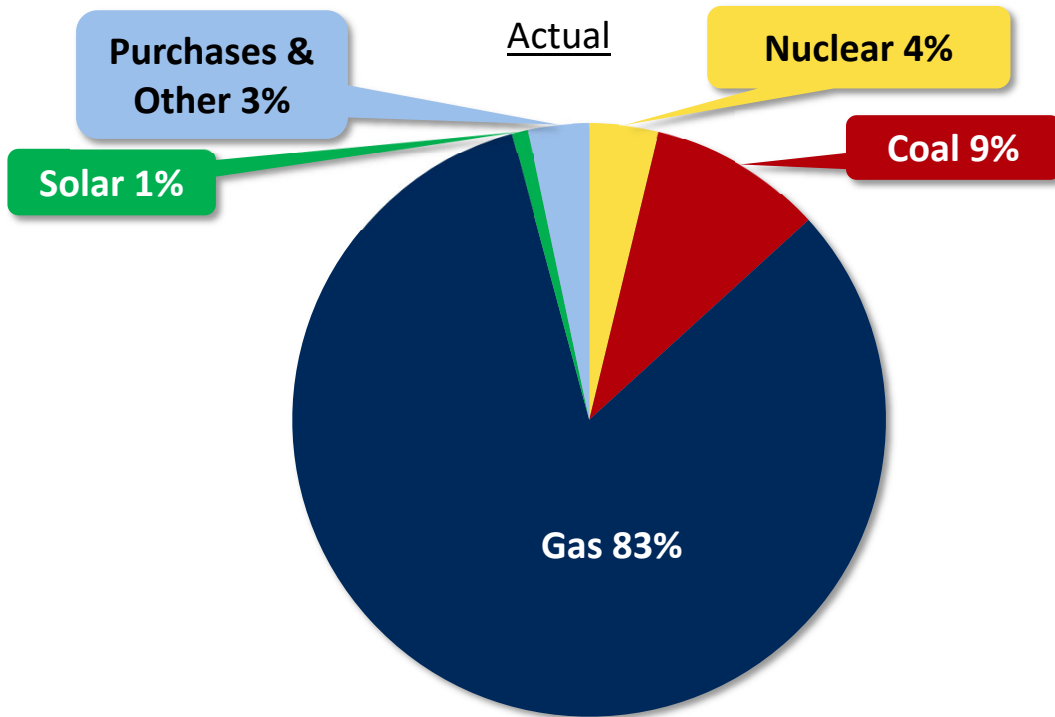
**FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT**

Monthly ARP Energy Balance
For the Month of July 2024

Line No.	Description (a)	Actual (MWh) (b)	Budget (MWh) (c)	Actuals Above/ (Below) Budget (MWh) (d)	Actuals Above/ (Below) Budget (%) (e)	Percent of Total Energy (%) (f)
Sources of Energy:						
FMPA Generation						
1	Nuclear	34,856	36,010	(1,154)	-3.2%	3.8%
2	Coal	87,383	97,349	(9,966)	-10.2%	9.5%
3	Large Combined Cycle Units (Gas)	594,143	571,430	22,713	4.0%	64.4%
4	Small Combined Cycle Units (Gas)	150,215	84,231	65,984	78.3%	16.3%
5	Peakers (Gas and Oil)	17,745	2,837	14,908	525.5%	1.9%
6	Solar	8,110	9,781	(1,671)	-17.1%	0.9%
7	Total FMPA Generation	<u>892,452</u>	<u>801,637</u>	<u>90,815</u>	<u>11.3%</u>	<u>96.7%</u>
Purchases						
8	Pool Purchases	2,614	9,279	(6,665)	-71.8%	0.3%
9	Purchases from Others	28,052	2,000	26,052	1302.6%	3.0%
10	Total Purchases	<u>30,666</u>	<u>11,279</u>	<u>19,387</u>	<u>171.9%</u>	<u>3.32%</u>
11	Total Energy Sources	<u>923,118</u>	<u>812,916</u>	<u>110,202</u>	<u>13.6%</u>	<u>100.00%</u>
Uses of Energy:						
Net Energy for Participant Load						
12	Excluded Resource Energy	(25,422)	(26,189)	767	-2.9%	-2.8%
13	ARP Sales to Participants	(667,386)	(619,145)	(48,240)	7.8%	-72.3%
14	Total Net Energy for Participant Load	<u>(692,807)</u>	<u>(645,334)</u>	<u>(47,473)</u>	<u>7.4%</u>	<u>-75.05%</u>
Sales to Others						
15	Pool Sales	(101,816)	(68,228)	(33,588)	49.2%	-11.03%
16	Bartow Sale	0	0	0	--	0.00%
17	Winter Park PR Sale	(33,893)	(31,951)	(1,942)	6.1%	-3.67%
18	Homestead Sale	(8,060)	(7,440)	(620)	8.3%	-0.87%
19	Williston Sale	(4,008)	(3,511)	(497)	14.2%	-0.43%
20	Alachua Sale	(5,860)	(4,673)	(1,187)	25.4%	-0.63%
21	TECO Energy Sale	(21,700)	0	(21,700)	--	-2.35%
22	Reedy Creek Sale	(39,432)	(39,432)	0	0.0%	-4.27%
23	TEA Sale	0	0	0	--	0.00%
24	MacQuarie Sale	0	0	0	--	0.00%
25	Total Sales to Others	<u>(214,769)</u>	<u>(155,235)</u>	<u>(59,534)</u>	<u>38.4%</u>	<u>-23.27%</u>
Losses and Other Adjustments						
26	FMPA Transmission Losses	(17,818)	(12,701)	(5,117)	40.3%	-1.93%
27	Share of KUA Transmission Losses	(334)	(521)	187	-35.9%	-0.04%
28	Stanton 1&2 Transformer Losses	(715)	0	(715)	--	-0.08%
29	Offline Auxiliaries	(217)	0	(217)	--	-0.02%
30	CROD Schedules Above/(Below) Meter	0	0	0	--	0.00%
31	Inadvertent Energy	3,542	875	2,667	304.8%	0.38%
32	Total Losses & Other Adjustments	<u>(15,542)</u>	<u>(12,347)</u>	<u>(3,195)</u>	<u>25.9%</u>	<u>-1.68%</u>
33	Total Energy Uses	<u>(923,118)</u>	<u>(812,916)</u>	<u>(110,203)</u>	<u>13.6%</u>	<u>-100.00%</u>
34	Difference (Sources - Uses)	<u>0</u>	<u>0</u>	<u>0</u>	<u>--</u>	

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT

July 2024 Actual and Budgeted Generation Mix by Fuel Type



Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of ARP Cash Balance and Days Cash on Hand
As of July 31, 2024

Line No.	Description <i>(a)</i>	Units <i>(b)</i>	Amount <i>(c)</i>	Notes <i>(d)</i>
Cash Balance Calculation:				
1	Total O&M Account Balance @ 07/31/24	(\$)	\$ 67,178,589	
2	Less Demand True-up Overcollections	(\$)	\$ (1,047,326)	
3	Other	(\$)	\$ -	
4	Total Cash Available for Rate Setting	(\$)	<u>\$ 66,131,263</u>	
Days Cash and Confidence Level Development:				
5	Current Cash Balance	(\$000)	\$ 66,131	Equals Line 4 / 1,000
Projected 60-Day Cash Need:				
6	Estimated Participant Costs for July 2024	(\$000)	41,502	Schedule 6, Line 27
7	Projected Participant Costs for August 2024	(\$000)	<u>39,917</u>	Schedule 6, Line 27
8	Total Projected 60-Day Cash Need	(\$000)	<u>\$ 81,418</u>	
9	Days Cash on Hand	Days	48.7	Equals Line 5 / (Line / 60)
10	Rounded to Nearest Five Days	Days	50.0	
11	Associated Confidence Level per Rate Schedule B-1	%	65%	

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Rates
For the Month of July 2024

Line No.	Description (a)	Units (b)	Value (c)	Notes (d)
Demand Rate:				
1	FY 2024 Base Demand Rate	\$/kW-mo.	\$ 15.50	Effective April 2021 per EC action
Energy Rate:				
2	FY 2024 Base Energy Rate	\$/MWh	\$ 33.04	Per Fiscal Year 2024 Budget
Adjusted Energy Rate:				
Estimated Monthly Participant Energy Costs:				
3	Fuel Costs	\$000	\$ 26,464	Estimated.
4	Purchased Power Costs (Including Solar)	\$000	1,372	Estimated.
5	Variable O&M Costs	\$000	1,814	Estimated.
6	Hedging Margin Collection	\$000	-	Collection to begin with July rates.
7	Other Energy Costs	\$000	825	Estimated.
8	Total Estimated Monthly Energy Costs	\$000	\$ 30,475	Equals the sum of Lines 3 through 7.
9	Less Estimated Solar Energy Costs	\$000	\$ (287)	Estimated.
10	Less Estimated Non-Rate Revenue	\$000	(11,672)	Estimated.
11	Total Estimated Participant Energy Costs for ARP Energy Rate Calculation	\$000	\$ 18,516	Equals the sum of Lines 8 through 10.
12	Monthly Participant Billing Energy	MWh	667,386	Actual.
13	Less Solar Billing Energy	MWh	(8,110)	Actual.
14	Net Monthly Participant Billing Energy for ARP Energy Rate Calculation	MWh	659,276	Equals Line 12 + Line 13.
15	Monthly Participant Energy Cost	\$/MWh	\$ 28.09	Equals (Line 11 / Line 14) * 1,000.
Calculation of Cash Adjustment to Energy Rate:				
16	Projected 60-Day Cash Target	\$000	\$ 81,418	Schedule 3, Line 8.
17	Current Cash Balance	\$000	66,131	Actual cash balance at July 31, 2024
18	Cash (Above)/Below Target	\$000	\$ 15,287	Equals Line 16 - Line 17.
19	Projected Billing Energy (Jul 2024 - Oct 2024)	MWh	2,377,456	
20	Cash Adjustment to Energy Rate	\$/MWh	\$ 6.43	Equals (Line 18 / Line 19) * 1,000.
21	Adjusted Energy Rate	\$/MWh	\$ 34.52	Equals Line 15 + Line 20.
Transmission Rate (Non-KUA):				
22	FY 2024 Base Transmission Rate	\$/kW-mo.	\$ 4.32	Per Fiscal Year 2024 Budget
Adjustment to Transmission Rate:				
23	Current Transmission (Over)/Under Recovery Balance	\$000	\$ 4,111	Through June 2024.
24	Projected Transmission Billing Demand (Jul 2024 - Oct 2024)	MW	3,551	
25	Transmission (Over)/Under Recovery Adjustment	\$/kW-mo.	\$ 1.16	Equals Line 23 / Line 24
26	Adjusted Transmission Rate	\$/kW-mo.	\$ 5.48	Equals Line 22 + Line 25

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Rates
For the Month of July 2024

Line No.	Description (a)	Units (b)	Value (c)	Notes (d)
Transmission Cost (KUA):				
27	KUA Monthly OUC Transmission Charges	(\$000)	\$ 206	Estimated.
28	KUA Monthly Transmission Billing Demand	MW	392	Actual.
29	KUA Monthly Transmission Cost	\$/kW-mo.	\$ 0.53	Equals Line 27 / Line 28
Solar Energy Surcharge (Phase 1)				
30	Monthly Solar Expenses (\$)	(\$000)	\$ 287	Estimated.
31	Solar Billing Energy	MWh	8,110	Actual.
32	Monthly Solar Energy Cost	\$/MWh	\$ 35.37	Equals Line 30 / Line 31 * 1000
33	ARP Energy Rate	\$/MWh	\$ 34.52	Equals Line 21
34	Phase 1 Solar Energy Surcharge	\$/MWh	\$ 0.85	Equals Line 32 - Line 33
Prior Year Demand Rate (Over) / Under Collection True-Up				
35	(Over)/ Under Collection of Demand Rate for Prior Fiscal Year (FY2023)	(\$000)	\$ (12,567.9)	Actual.
36	Allocation to Customers based on Prior Fiscal Year (FY2023)	MW	14,985.8	Actual.
37	Average per MW-Year	\$/MW	(0.84)	Equals Line 35 / Line 36

Prior Year Demand (Over) / Under Collection Allocation to Participants:	Prior Year Total Billing Demand (MW)	Annual Allocated Charge / (Credit) (\$000)	Monthly Charge / (Credit) [1] (\$000)
Bushnell	141.6	\$ (118.8)	\$ (9.896)
Clewiston	229.6	(192.6)	(16.046)
Fort Meade	112.2	(94.1)	(7.839)
Fort Pierce	1,208.9	(1,013.8)	(84.486)
Green Cove Springs	257.4	(215.9)	(17.992)
Havana	56.6	(47.4)	(3.953)
Jacksonville Beach	1,813.9	(1,521.3)	(126.772)
KUA	4,398.6	(3,688.9)	(307.407)
Key West	1,667.4	(1,398.3)	(116.529)
Leesburg	1,326.2	(1,112.2)	(92.686)
Newberry	111.4	(93.4)	(7.785)
Ocala	3,517.2	(2,949.7)	(245.808)
Starke	144.9	(121.5)	(10.127)
Total	14,985.8	\$ (12,567.9)	\$ (1,047.3)

**Florida Municipal Power Agency
All-Requirements Power Supply Project
Billing Rates and Costs Billed to Participants
For the Month of July 2024**

Line No.	Billing Rates	Units	FY 2024		Adjusted Monthly Rate
			Base Rate	Adjustment	
1	Adjusted Energy Rate (\$/MWh)	(\$/MWh)	\$ 33.04	\$ 1.48	\$ 34.52
2	Phase 1 Solar Energy Surcharge Rate (\$/MWh)	(\$/MWh)	\$ 35.37	\$ (34.52)	\$ 0.85
3	Adjusted Demand Rate (\$/kW-mo.)	(\$/kW-mo.)	\$ 15.50	\$ (0.00)	\$ 15.50
4	Adjusted Transmission Rate (non-KUA) (\$/kW-mo.)	(\$/kW-mo.)	\$ 4.32	\$ 1.16	\$ 5.48
5	KUA Transmission Rate (\$/kW-mo.)	(\$/kW-mo.)	\$ 0.64	\$ (0.12)	\$ 0.53
6	Load Retention Credit (\$/MWh)	(\$/MWh)	\$ (0.30)	\$ -	\$ (0.30)
7	Low Voltage Delivery Charge (\$/kW-mo.)	(\$/kW-mo.)	\$ 0.72	\$ -	\$ 0.72

Description	Units	Green Cove										Total				
		Bushnell	Clewiston	Fort Meade	Fort Pierce	Springs	Havana	Beach	KUA	Key West	Leesburg		Newberry	Ocala	Starke	
Billing Rates:																
8	Adjusted Energy Rate (\$/MWh)	(\$/MWh)	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52	\$ 34.52
9	Phase 1 Solar Energy Surcharge Rate (\$/MWh)	(\$/MWh)				\$ 0.85			\$ 0.85	\$ 0.85	\$ 0.85	\$ 0.85		\$ 0.85		\$ 0.85
10	Adjusted Demand Rate (\$/kW-mo.)	(\$/kW-mo.)	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
11	Adjusted Transmission Rate (non-KUA) (\$/kW-mo.)	(\$/kW-mo.)	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48		\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48
12	KUA Transmission Rate (\$/kW-mo.)	(\$/kW-mo.)							\$ 0.53							
13	Load Retention Credit (\$/MWh)	(\$/MWh)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
14	Low Voltage Delivery Charge (\$/kW-mo.)	(\$/kW-mo.)	\$ 0.722									\$ 0.722				
Billing Determinants:																
15	Energy [1]	(MWh)	6,219.3	9,668.0	4,595.9	54,748.5	11,018.6	2,473.3	75,673.4	201,203.1	83,546.4	56,596.0	5,152.6	150,514.6	5,976.0	667,385.7
16	Demand [2]	(MW)	11.8	19.1	9.3	100.7	21.5	4.7	151.2	366.5	138.9	110.5	9.3	293.1	12.1	1,248.8
17	Transmission [3]	(MW)	13.2	21.2	9.6	120.5	23.8	5.1	158.1	391.9	140.8	120.9	11.1	320.3	14.8	1,351.4
18	Phase 1 Solar Energy [4]	(MWh)	-	-	-	418.641	-	-	1,398.1	4,196.4	699.1	-	-	1,398.1	-	8,110.4
19	Load Attraction Incentive Rate Credit	(MW)	(7.2820)	-	-	-	-	-	-	-	-	-	-	-	-	(7.3)
Billed Charges / (Credits): [5]																
<i>Demand & Energy Charges:</i>																
20	Energy Charge	(\$000)	\$ 214.7	\$ 333.7	\$ 158.7	\$ 1,889.9	\$ 380.4	\$ 85.4	\$ 2,612.2	\$ 6,945.5	\$ 2,884.0	\$ 1,953.7	\$ 177.9	\$ 5,195.8	\$ 206.3	\$ 23,038.2
21	Demand Charge	(\$000)	182.9	296.6	144.9	1,561.5	332.5	73.1	2,343.0	5,681.5	2,153.7	1,713.0	143.9	4,543.0	187.2	19,356.7
22	Load Retention Credit	(\$000)	(1.9)	(2.9)	(1.4)	(16.4)	(3.3)	(0.7)	(22.7)	(60.4)	(25.1)	(17.0)	(1.5)	(45.2)	(1.8)	(200.2)
23	Load Attraction Incentive Rate Credit	(\$000)	(11.3)													(11.3)
24	Prior Year Demand Charge True-up	(\$000)	(9.9)	(16.0)	(7.8)	(84.5)	(18.0)	(4.0)	(126.8)	(307.4)	(116.5)	(92.7)	(7.8)	(245.8)	(10.1)	(1,047.3)
25	Phase 1 Solar Energy Surcharge	(\$000)				0.356			1.2	3.6	0.6			1.2		6.9
26	Total Demand & Energy Charges	(\$000)	\$ 374.5	\$ 611.4	\$ 294.3	\$ 3,350.8	\$ 691.6	\$ 153.7	\$ 4,807.0	\$ 12,262.8	\$ 4,896.7	\$ 3,557.1	\$ 312.4	\$ 9,449.0	\$ 381.5	\$ 41,142.9
27		(\$/MWh)	\$ 60.22	\$ 63.23	\$ 64.04	\$ 61.20	\$ 62.77	\$ 62.16	\$ 63.52	\$ 60.95	\$ 58.61	\$ 62.85	\$ 60.63	\$ 62.78	\$ 63.84	\$ 61.65
<i>Transmission & Other Charges</i>																
28	Customer Charge	(\$000)	\$ 1.0	\$ 1.0	\$ 1.0	\$ 2.0	\$ 1.0	\$ 1.0	\$ 2.0	\$ 7.0	\$ 1.0	\$ 5.0	\$ 1.0	\$ 3.0	\$ 1.0	\$ 27.0
29	Transmission Charge	(\$000)	72.3	116.4	52.8	660.3	130.6	28.0	866.2	206.43	771.7	662.7	60.8	1,755.5	80.9	5,464.7
30	Low-Voltage Delivery Charge	(\$000)	9.5	-	-	-	-	-	-	-	-	-	8.0	-	-	17.5
31	Standby Transmission Charge	(\$000)							6.8							6.8
32	Total All-In Cost	(\$000)	\$ 457.3	\$ 728.8	\$ 348.2	\$ 4,013.1	\$ 823.2	\$ 182.7	\$ 5,682.0	\$ 12,476.3	\$ 5,669.4	\$ 4,224.7	\$ 382.3	\$ 11,207.5	\$ 463.5	\$ 46,658.9
33		(\$/MWh)	\$ 73.54	\$ 75.38	\$ 75.75	\$ 73.30	\$ 74.71	\$ 73.88	\$ 75.09	\$ 62.01	\$ 67.86	\$ 74.65	\$ 74.19	\$ 74.46	\$ 77.55	\$ 69.91

Notes:

- [1] Schedule 1, Column (h).
- [2] Schedule 1, Column (i).
- [3] Schedule 1, Column (j).
- [4] Schedule 1, Column (k).
- [5] Amounts shown include only those charges reflected in Rate Schedule B-1 and do not include certain additional charges or credits that may appear on a Participant's ARP bill, including TARP-related credits and solar PV charges and credits. Amounts shown also do not include any charges or credits to Participants pertaining to the Cost Spread Reduction Program.

Florida Municipal Power Agency
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Line No.	Description	Units	Actual Apr 23	Actual May 23	Actual Jun 23	Actual Jul 23	Actual Aug 23	Actual Sep 23	Actual Oct 23	Actual Nov 23	Actual Dec 23	Actual Jan 24
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Participant Demand Costs:												
1	Member Capacity	(\$000)	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 2,490	\$ 2,490	\$ 2,490	\$ 2,490
2	Contract Capacity	(\$000)	1,500	1,500	1,501	1,500	1,502	1,502	723	745	724	883
3	Fixed O&M Costs	(\$000)	2,561	1,290	2,031	1,817	1,806	1,933	1,655	1,853	2,338	1,888
4	Debt & Capital Leases	(\$000)	9,072	9,132	9,142	9,167	9,138	8,853	9,369	9,356	9,356	9,361
5	Direct Charges & Other	(\$000)	2,003	1,496	2,364	1,954	1,801	3,081	1,955	2,913	748	2,126
6	Gas Transportation	(\$000)	2,233	2,373	2,331	2,910	3,108	2,564	2,458	2,037	2,000	2,049
7	Less Non-Rate Demand Revenue	(\$000)	(1,192)	(1,441)	(1,363)	(1,628)	(1,955)	(1,723)	(1,792)	(1,184)	(1,434)	(2,946)
8	Total Participant Demand Costs	(\$000)	\$ 19,570	\$ 17,743	\$ 19,399	\$ 19,113	\$ 18,793	\$ 19,603	\$ 16,858	\$ 18,210	\$ 16,222	\$ 15,851
9	Per Unit Participant Cost	(\$/kW-mo.)	\$ 15.92	\$ 14.43	\$ 15.78	\$ 15.55	\$ 15.29	\$ 15.95	\$ 13.50	\$ 14.58	\$ 12.99	\$ 12.69
Participant Energy Costs:												
10	Member Capacity	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Contract Capacity	(\$000)	699	649	822	711	973	908	263	258	206	193
12	Direct Charges & Other	(\$000)	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	(\$000)	400	790	288	879	1,242	1,527	308	1,076	3,429	1,318
14	Fuels (Including Rate Protection Deposits)	(\$000)	20,636	19,597	30,427	19,463	25,564	20,696	16,185	13,543	12,161	15,790
15	Variable O&M Costs	(\$000)	2,024	1,601	2,646	1,913	2,119	2,025	2,167	1,533	2,243	1,649
16	Hedging Margin Collection	(\$000)	2,067	2,067								
17	Less Solar Phase 1 Energy Costs	(\$000)	(363)	(410)	(372)	(491)	(470)	(406)	(287)	(221)	(220)	(257)
	Less Solar Phase 2 Energy Costs	(\$000)	-	-	-	-	-	-	-	-	-	-
18	Less Non-Rate Energy Revenue	(\$000)	(5,378)	(6,979)	(6,870)	(8,199)	(7,357)	(8,191)	(5,141)	(4,843)	(2,869)	(3,464)
19	Total Participant Energy Costs	(\$000)	\$ 20,147	\$ 17,378	\$ 27,004	\$ 14,339	\$ 22,134	\$ 16,622	\$ 13,558	\$ 11,409	\$ 15,013	\$ 15,292
20	Per Unit Participant Cost	(\$/MWh)	\$ 44.00	\$ 34.21	\$ 48.05	\$ 22.51	\$ 33.13	\$ 29.82	\$ 28.77	\$ 28.47	\$ 37.10	\$ 35.76
Participant Transmission Costs:												
21	Transmission Costs (Non-KUA)	(\$000)	\$ 3,226	\$ 3,570	\$ 4,772	\$ 3,821	\$ 3,774	\$ 3,772	\$ 3,115	\$ 3,064	\$ 2,642	\$ 3,017
22	Transmission Costs (KUA)	(\$000)	301	301	301	301	301	301	210	209	209	209
23	Less Non-Rate Revenue	(\$000)	(56)	(56)	(57)	(58)	(59)	(57)	(55)	(53)	(50)	(57)
24	Total Participant Trans. Costs	(\$000)	\$ 3,471	\$ 3,815	\$ 5,016	\$ 4,064	\$ 4,016	\$ 4,016	\$ 3,270	\$ 3,220	\$ 2,801	\$ 3,169
25	Per Unit Participant Cost (Non-KUA)	(\$/kW-mo.)	\$ 4.20	\$ 4.43	\$ 5.15	\$ 3.93	\$ 3.71	\$ 4.20	\$ 4.03	\$ 4.76	\$ 4.81	\$ 4.40
26	Per Unit Participant Cost (KUA)	(\$/kW-mo.)	\$ 0.89	\$ 0.87	\$ 0.80	\$ 0.79	\$ 0.73	\$ 0.82	\$ 0.62	\$ 0.67	\$ 0.70	\$ 0.92
27	Total Participant Costs	(\$000)	43,188	38,935	51,419	37,516	44,943	40,241	33,685	32,839	34,036	34,313
28	Total Per Unit Participant Cost	(\$/MWh)	\$ 92.58	\$ 75.09	\$ 89.98	\$ 58.08	\$ 66.40	\$ 71.17	\$ 70.45	\$ 80.90	\$ 83.16	\$ 79.33
Rate Adjustments:												
<i>Demand Rate Adjustment</i>												
29	Base Demand Rate	(\$/kW-mo.)	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50
30	Under/(Over) Recovery Balance	(\$000)	(5,478)	(5,599)	(7,547)	(7,838)	(8,416)	(9,314)	(12,568)	(14,025)	(14,129)	(16,222)
	Current Month Rate Adjustment	(\$/kW-mo.)										
31	Current Month Billing Rate	(\$/kW-mo.)	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 16.23	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50

Florida Municipal Power Agency
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Line No.	Description	Units	Actual Apr 23	Actual May 23	Actual Jun 23	Actual Jul 23	Actual Aug 23	Actual Sep 23	Actual Oct 23	Actual Nov 23	Actual Dec 23	Actual Jan 24
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Energy Rate Adjustments												
Days Cash Calculation:												
32	Required Cash for 60 Day Target	(\$000)	82,123	90,354	88,935	82,459	85,184	73,926	66,524	66,875	68,349	66,769
33	Cash Balance at End of Month	(\$000)	78,348	67,844	67,725	65,581	76,886	85,178	78,866	70,049	68,919	68,557
34	Days Cash on Hand	(Days)	57.2	45.1	45.7	47.7	54.2	69.1	71.1	62.8	60.5	61.6
35	Cash Below/(Above) Target	(\$000)	3,775	22,510	21,210	16,878	8,297	(11,252)	(12,342)	(3,174)	(570)	(1,788)
36	Rate Schedule Confidence Level	(\$000)	50%	65%	65%	73%	65%	43%	43%	50%	58%	58%
Cash Adjustment Calculation:												
37	Collect/(Return) in Current Month	(\$000)	196	2,556	3,774	6,106	3,619	(1,844)	(2,148)	283	1,512	1,522
38	Cash Adjustments from Bond Proceeds	(\$000)										
38	Additional Adjustments	(\$000)	(10,700)	(2,675)	(5,917)	5,199	4,672	(4,468)	(6,669)	(1,413)	(1,874)	2,119
39	Total Adjustments	(\$000)	(10,504)	(119)	(2,143)	11,305	8,291	(6,312)	(8,817)	(1,130)	(362)	3,641
Billing Rate Calculation												
40	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 44.00	\$ 34.21	\$ 48.05	\$ 22.51	\$ 33.13	\$ 29.82	\$ 28.77	\$ 28.47	\$ 37.10	\$ 35.76
41	Current Month Rate Adjustment	(\$/MWh)	\$ (14.97)	\$ (0.36)	\$ (15.36)	\$ 17.59	\$ 3.76	\$ (1.15)	\$ (5.60)	\$ 2.45	\$ 1.05	\$ 1.58
42	Current Month Billing Rate	(\$/MWh)	\$ 29.03	\$ 33.85	\$ 32.69	\$ 40.10	\$ 36.89	\$ 28.67	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34
Transmission Rate Adjustment												
43	Base Transmission Rate	(\$/kW-mo.)	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32
44	Cumulative Under/(Over) Collected Transmission	(\$000)	57	85	224	2,451	1,983	1,816	1,139	615	753	873
45	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.05	\$ 0.01	\$ 0.02	\$ 0.22	\$ 0.59	\$ 0.61	\$ 0.40	\$ 0.22	\$ 0.27	\$ 0.31
46	Current Month Billing Rate	(\$/kW-mo.)	\$ 4.40	\$ 4.36	\$ 4.37	\$ 4.57	\$ 4.94	\$ 4.96	\$ 4.72	\$ 4.54	\$ 4.59	\$ 4.63
Phase 1 Solar Energy Surcharge												
47	Phase 1 Solar Energy Cost	(\$000)	\$ 363	\$ 410	\$ 372	\$ 491	\$ 470	\$ 406	\$ 287	\$ 221	\$ 220	\$ 257
48	Phase 1 Monthly Solar Energy Cost	(\$/MWh)	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37
49	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 29.03	\$ 33.85	\$ 32.69	\$ 40.10	\$ 36.89	\$ 28.67	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34
50	Current Month Phase 1 Solar Surcharge	(\$/MWh)	\$ 6.34	\$ 1.52	\$ 2.68	\$ (4.73)	\$ (1.52)	\$ 6.70	\$ 12.20	\$ 4.45	\$ (2.78)	\$ (1.97)
Phase 2 Solar Energy Surcharge												
51	Phase 2 Solar Energy Cost	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	Phase 2 Monthly Solar Energy Cost	(\$/MWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 29.03	\$ 33.85	\$ 32.69	\$ 40.10	\$ 36.89	\$ 28.67	\$ 23.17	\$ 30.92	\$ 38.15	\$ 37.34
54	Current Month Phase 2 Solar Surcharge	(\$/MWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Billing Determinants												
55	Demand	(MW)	1,229	1,229	1,229	1,229	1,229	1,229	1,249	1,249	1,249	1,249
56	Energy	(MWh)	466,518	518,482	571,469	645,920	676,826	565,404	478,140	405,934	409,297	432,538
57	Transmission Others	(MW)	754	794	915	957	1,001	886	759	633	538	673
58	Transmission KUA	(MW)	337	347	376	381	412	366	336	313	299	228
59	Phase 1 Solar Energy	(MWh)	8,676	10,512	9,494	9,001	8,786	7,998	6,905	5,175	4,682	4,911
60	Phase 2 Solar Energy	(MWh)	0	0	0	0	0	0	0	0	0	0
Billing Rates												
61	Demand	(\$/kW-mo.)	16.23	16.23	16.23	16.23	16.23	16.23	15.50	15.50	15.50	15.50
62	Prior Year Demand True-Up (Distrib.)/Collect.	(\$000)	(261)	(261)	(261)	(261)	(261)	(261)	(1,047)	(1,047)	(1,047)	(1,047)
63	Energy	(\$/MWh)	29.03	33.85	32.69	40.10	36.89	28.67	23.17	30.92	38.15	37.34
64	Transmission Others	(\$/kW-mo.)	4.40	4.36	4.37	4.57	4.94	4.96	4.72	4.54	4.59	4.63
65	Transmission KUA	(\$/kW-mo.)	0.89	0.87	0.80	0.79	0.73	0.82	0.61	0.65	0.68	0.91
66	Phase 1 Solar Energy Surcharge	(\$/MWh)	6.34	1.52	2.68	(4.73)	(1.52)	6.70	12.20	4.45	(2.78)	(1.97)
67	Phase 2 Solar Energy Surcharge	(\$/MWh)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2.78)	0.00
Average Monthly All-in Billed Costs												
68	70% Load Factor All-in Billed Cost	(\$/MWh)	69.96	74.70	73.56	81.37	78.89	70.71	63.30	70.69	78.02	77.29
69	60% Load Factor All-in Billed Cost	(\$/MWh)	76.78	81.51	80.38	88.25	85.89	77.72	69.99	77.32	84.66	83.95
70	50% Load Factor All-in Billed Cost	(\$/MWh)	86.34	91.04	89.91	97.88	95.70	87.53	79.35	86.60	93.97	93.27
71	ARP Average All-in Billed Cost	(\$/MWh)	78.99	79.08	74.67	77.82	73.73	71.80	69.40	83.62	89.43	87.37

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Line No.	Description	Units	Actual Feb 24	Actual Mar 24	Actual Apr 24	Actual May 24	Actual Jun 24	Forecast Jul 24	Forecast Aug 24	Forecast Sep 24	Forecast Oct 24	Forecast Nov 24	Forecast Dec 24
	(a)	(b)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Participant Demand Costs:													
1	Member Capacity	(\$000)	\$ 2,490	\$ 2,369	\$ 4,027	\$ 832	\$ 2,490	\$ 2,369	\$ 2,369	\$ 2,369	\$ 3,220	\$ 3,220	\$ 3,220
2	Contract Capacity	(\$000)	883	724	1,063	883	883	882	882	882	882	882	882
3	Fixed O&M Costs	(\$000)	2,491	1,561	2,564	2,281	3,225	2,359	2,359	2,379	2,438	2,438	2,438
4	Debt & Capital Leases	(\$000)	9,356	9,355	7,698	11,014	9,364	9,341	9,341	9,416	9,882	9,882	9,882
5	Direct Charges & Other	(\$000)	2,239	2,032	1,874	2,371	2,202	2,202	2,202	2,202	2,257	2,257	2,257
6	Gas Transportation	(\$000)	1,935	923	2,182	2,513	2,918	1,998	2,156	2,087	2,282	1,893	1,904
7	Less Non-Rate Demand Revenue	(\$000)	(1,398)	1,193	(1,080)	(1,282)	(1,749)	(492)	(483)	(481)	(442)	(418)	(432)
8	Total Participant Demand Costs	(\$000)	\$ 17,996	\$ 18,157	\$ 18,328	\$ 18,612	\$ 19,333	\$ 18,659	\$ 18,826	\$ 18,854	\$ 20,519	\$ 20,154	\$ 20,151
9	Per Unit Participant Cost	(\$/kW-mo.)	\$ 14.41	\$ 14.54	\$ 14.68	\$ 14.90	\$ 15.48	\$ 14.94	\$ 15.08	\$ 15.10	\$ 16.47	\$ 16.18	\$ 16.17
Participant Energy Costs:													
10	Member Capacity	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Contract Capacity	(\$000)	266	482	647	1,883	1,801	762	650	564	559	651	657
12	Direct Charges & Other	(\$000)	63	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	(\$000)	712	91	340	450	293	1,372	343	166	400	869	2,663
14	Fuels (Including Rate Protection Deposits)	(\$000)	12,639	13,116	11,933	20,484	26,044	26,464	18,259	18,048	16,765	14,425	15,144
15	Variable O&M Costs	(\$000)	1,956	1,500	2,067	3,058	1,606	1,814	1,814	1,905	1,951	1,951	1,951
16	Hedging Margin Collection	(\$000)											
17	Less Solar Phase 1 Energy Costs	(\$000)	(265.7)	(341.2)	(356)	(405)	(327)	(287)	(333)	(281)	(286)	(220)	(219)
	Less Solar Phase 2 Energy Costs	(\$000)	-	-	-	-	-	-	(313)	(264)	(269)	(411)	(409)
18	Less Non-Rate Energy Revenue	(\$000)	(4,042)	(6,526)	(3,161)	(11,172)	(11,428)	(11,672)	(3,831)	(4,611)	(4,560)	(3,122)	(2,674)
19	Total Participant Energy Costs	(\$000)	\$ 11,328	\$ 8,385	\$ 11,533	\$ 14,361	\$ 18,052	\$ 18,516	\$ 16,653	\$ 15,590	\$ 14,623	\$ 14,206	\$ 17,175
20	Per Unit Participant Cost	(\$/MWh)	\$ 30.37	\$ 19.47	\$ 26.57	\$ 24.57	\$ 29.62	\$ 28.09	\$ 26.88	\$ 27.82	\$ 28.98	\$ 35.35	\$ 40.27
Participant Transmission Costs:													
21	Transmission Costs (Non-KUA)	(\$000)	\$ 2,937	\$ 3,016	\$ 3,404	\$ 4,109	\$ 7,621	\$ 4,188	\$ 4,292	\$ 4,075	\$ 3,774	\$ 3,321	\$ 3,152
22	Transmission Costs (KUA)	(\$000)	209	209	209	209	209	206	206	206	214	214	214
23	Less Non-Rate Revenue	(\$000)	(14)	(96)	(55)	(72)	(58)	(68)	(60)	(58)	(60)	(54)	(56)
24	Total Participant Trans. Costs	(\$000)	\$ 3,132	\$ 3,129	\$ 3,558	\$ 4,246	\$ 7,772	\$ 4,326	\$ 4,438	\$ 4,223	\$ 3,928	\$ 3,481	\$ 3,310
25	Per Unit Participant Cost (Non-KUA)	(\$/kW-mo.)	\$ 4.79	\$ 4.48	\$ 4.53	\$ 4.55	\$ 8.10	\$ 4.29	\$ 4.58	\$ 4.61	\$ 4.67	\$ 4.85	\$ 4.82
26	Per Unit Participant Cost (KUA)	(\$/kW-mo.)	\$ 1.01	\$ 0.73	\$ 0.65	\$ 0.56	\$ 0.52	\$ 0.53	\$ 0.53	\$ 0.56	\$ 0.61	\$ 0.80	\$ 0.87
27	Total Participant Costs	(\$000)	32,457	29,671	33,419	37,219	45,157	41,502	39,917	38,668	39,070	37,840	40,636
28	Total Per Unit Participant Cost	(\$/MWh)	\$ 85.61	\$ 67.48	\$ 75.22	\$ 62.54	\$ 73.02	\$ 62.19	\$ 63.46	\$ 68.03	\$ 76.21	\$ 92.74	\$ 93.92
Rate Adjustments:													
<i>Demand Rate Adjustment</i>													
29	Base Demand Rate	(\$/kW-mo.)	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 16.17	\$ 16.17	\$ 16.17
30	Under/(Over) Recovery Balance	(\$000)	(18,685)	(19,004)	(19,162)	(19,148)	(18,851)	(17,832)	(17,488)	(16,977)	(16,437)	(14,701)	(13,330)
	Current Month Rate Adjustment	(\$/kW-mo.)											
31	Current Month Billing Rate	(\$/kW-mo.)	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 16.17	\$ 16.17	\$ 16.17

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of July 2024

Line No.	Description	Units	Actual Feb 24	Actual Mar 24	Actual Apr 24	Actual May 24	Actual Jun 24	Forecast Jul 24	Forecast Aug 24	Forecast Sep 24	Forecast Oct 24	Forecast Nov 24	Forecast Dec 24
	(a)	(b)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Energy Rate Adjustments													
Days Cash Calculation:													
32	Required Cash for 60 Day Target	(\$000)	62,128	63,091	70,638	82,376	86,659	81,418	78,585	77,737	76,910	78,477	82,985
33	Cash Balance at End of Month	(\$000)	72,198	70,063	72,827	70,264	73,861	66,131	70,423	72,846	74,293	75,035	75,862
34	Days Cash on Hand	(Days)	69.7	66.6	61.9	51.2	51.1	48.7	53.8	56.2	58.0	57.4	54.8
35	Cash Below/(Above) Target	(\$000)	(10,070)	(6,973)	(2,189)	12,112	12,798	15,287	8,162	4,891	2,617	3,442	7,124
36	Rate Schedule Confidence Level	(\$000)	50%	50%	50%	58%	58%	65%					
Cash Adjustment Calculation:													
37	Collect/(Return) in Current Month	(\$000)	(490)	(561)	(46)	2,006	2,216	4,291	2,424	1,447	741	827	1,785
38	Cash Adjustments from Bond Proceeds	(\$000)											
38	Additional Adjustments	(\$000)	(1,645)	3,324	(2,517)	1,590	(9,946)						
39	Total Adjustments	(\$000)	(2,135)	2,764	(2,563)	3,596	(7,729)	4,291	2,424	1,447	741	827	1,785
Billing Rate Calculation													
40	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 30.37	\$ 19.47	\$ 26.57	\$ 24.57	\$ 29.62	\$ 28.09	\$ 26.88	\$ 27.82	\$ 28.98	\$ 35.35	\$ 40.27
41	Current Month Rate Adjustment	(\$/MWh)	\$ (0.35)	\$ 0.89	\$ 1.40	\$ 4.57	\$ 4.09	\$ 6.43	\$ 3.85	\$ 2.55	\$ 1.45	\$ 2.03	\$ 4.13
42	Current Month Billing Rate	(\$/MWh)	\$ 30.02	\$ 20.36	\$ 27.97	\$ 29.14	\$ 33.71	\$ 34.52	\$ 30.73	\$ 30.36	\$ 30.43	\$ 37.38	\$ 44.40
Transmission Rate Adjustment													
43	Base Transmission Rate	(\$/kW-mo.)	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.76	\$ 4.76	\$ 4.76
44	Cumulative Under/(Over) Collected Transmission	(\$000)	716	851	781	769	789	4,111	2,973	2,373	1,928	1,329	1,081
45	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.25	\$ 0.27	\$ 0.23	\$ 0.21	\$ 0.22	\$ 1.16	\$ 0.91	\$ 0.80	\$ 0.66	\$ 0.46	\$ 0.38
46	Current Month Billing Rate	(\$/kW-mo.)	\$ 4.57	\$ 4.59	\$ 4.55	\$ 4.53	\$ 4.54	\$ 5.48	\$ 5.23	\$ 5.12	\$ 5.42	\$ 5.22	\$ 5.14
Phase 1 Solar Energy Surcharge													
47	Phase 1 Solar Energy Cost	(\$000)	\$ 266	\$ 341	\$ 356	\$ 405	\$ 327	\$ 287	\$ 333	\$ 281	\$ 286	\$ 220	\$ 219
48	Phase 1 Monthly Solar Energy Cost	(\$/MWh)	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37
49	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 30.02	\$ 20.36	\$ 27.97	\$ 29.14	\$ 33.71	\$ 34.52	\$ 30.73	\$ 30.36	\$ 30.43	\$ 37.38	\$ 44.40
50	Current Month Phase 1 Solar Surcharge	(\$/MWh)	\$ 5.35	\$ 15.01	\$ 7.40	\$ 6.23	\$ 1.66	\$ 0.85	\$ 4.64	\$ 5.01	\$ 4.94	\$ (2.01)	\$ (9.03)
Phase 2 Solar Energy Surcharge													
51	Phase 2 Solar Energy Cost	(\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 313	\$ 264	\$ 269	\$ 411	\$ 409
52	Phase 2 Monthly Solar Energy Cost	(\$/MWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.52	\$ 27.52
53	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 30.02	\$ 20.36	\$ 27.97	\$ 29.14	\$ 33.71	\$ 34.52	\$ 30.73	\$ 30.36	\$ 30.43	\$ 37.38	\$ 44.40
54	Current Month Phase 2 Solar Surcharge	(\$/MWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3.03)	\$ (2.66)	\$ (2.73)	\$ (9.86)	\$ (16.88)
Billing Determinants													
55	Demand	(MW)	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,246	1,246	1,246
56	Energy	(MWh)	379,128	439,694	444,284	595,169	618,409	667,386	628,996	568,416	512,659	408,025	432,690
57	Transmission Others	(MW)	610	651	739	887	934	960	924	871	796	673	642
58	Transmission KUA	(MW)	207	286	321	376	403	392	391	367	348	266	247
59	Phase 1 Solar Energy	(MWh)	6,156	9,051	10,295	10,615	8,935	8,110	9,409	7,938	8,093	6,221	6,192
60	Phase 2 Solar Energy	(MWh)	0	0	0	0	0	0	11,282	9,517	9,703	14,941	14,872
Billing Rates													
61	Demand	(\$/kW-mo.)	15.50	15.50	15.50	15.50	15.50	15.50	15.50	15.50	16.17	16.17	16.17
62	Prior Year Demand True-Up (Distrib.)/Collect.	(\$000)	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	\$ (1,047)	\$ (1,047)	\$ (1,047)	\$ (1,370)	\$ (1,370)	\$ (1,370)
63	Energy	(\$/MWh)	30.02	20.36	27.97	29.14	33.71	34.52	30.73	30.36	30.43	37.38	44.40
64	Transmission Others	(\$/kW-mo.)	4.57	4.59	4.55	4.53	4.54	5.48	5.23	5.12	5.42	5.22	5.14
65	Transmission KUA	(\$/kW-mo.)	1.00	0.72	0.64	0.55	0.51	0.53	0.53	0.56	0.61	0.80	0.87
66	Phase 1 Solar Energy Surcharge	(\$/MWh)	5.35	14.96	9.40	6.23	1.66	0.85	4.64	5.01	4.94	(2.01)	(9.03)
67	Phase 2 Solar Energy Surcharge	(\$/MWh)	0.00	0.00	0.00	0.00	0.00	0.00	(3.03)	(2.66)	(2.73)	(9.86)	(16.88)
Average Monthly All-in Billed Costs													
68	70% Load Factor All-in Billed Cost	(\$/MWh)	69.85	60.23	67.76	68.89	73.48	76.16	71.87	71.28	73.28	79.83	86.69
69	60% Load Factor All-in Billed Cost	(\$/MWh)	76.49	66.87	74.39	75.52	80.11	83.09	78.73	78.10	80.42	86.90	93.74
70	50% Load Factor All-in Billed Cost	(\$/MWh)	85.78	76.18	83.68	84.79	89.39	92.81	88.32	87.65	90.41	96.81	103.61
71	ARP Average All-in Billed Cost	(\$/MWh)	86.23	69.28	77.22	67.01	70.52	70.15	67.86	70.79	75.90	92.55	95.93

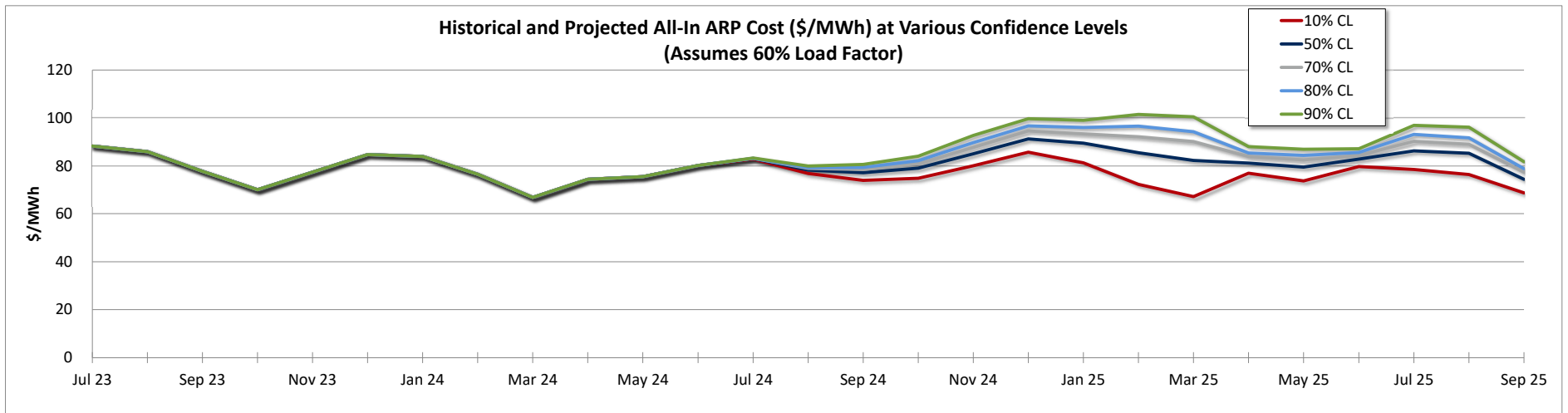
Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of July 2024

Line No.	Description	Units	Forecast Jan 25	Forecast Feb 25	Forecast Mar 25	Forecast Apr 25	Forecast May 25	Forecast Jun 25	Forecast Jul 25	Forecast Aug 25	Forecast Sep 25
	(a)	(b)	(x)	(y)	(z)	(aa)	(ab)	(ac)	(ad)	(ae)	(af)
<i>Energy Rate Adjustments</i>											
Days Cash Calculation:											
32	Required Cash for 60 Day Target	(\$000)	82,079	79,999	79,211	79,371	83,869	89,478	93,059	91,330	71,515
33	Cash Balance at End of Month	(\$000)	77,647	78,807	79,070	79,101	79,156	80,214	82,448	85,273	87,077
34	Days Cash on Hand	(Days)	56.8	59.1	59.9	59.8	56.6	53.8	53.2	56.0	73.1
35	Cash Below/(Above) Target	(\$000)	4,432	1,191	140	270	4,712	9,264	10,611	6,056	(15,562)
36	Rate Schedule Confidence Level	(\$000)									
Cash Adjustment Calculation:											
37	Collect/(Return) in Current Month	(\$000)	1,160	263	31	55	1,058	2,234	2,825	1,804	(4,624)
	Cash Adjustments from Bond Proceeds	(\$000)									
38	Additional Adjustments	(\$000)									
39	Total Adjustments	(\$000)	1,160	263	31	55	1,058	2,234	2,825	1,804	(4,624)
Billing Rate Calculation											
40	Unadjusted Participant Energy Costs	(\$/kW-mo.)	\$ 40.68	\$ 40.68	\$ 38.93	\$ 33.96	\$ 30.52	\$ 31.08	\$ 34.98	\$ 35.53	\$ 34.88
41	Current Month Rate Adjustment	(\$/MWh)	\$ 2.54	\$ 0.66	\$ 0.07	\$ 0.12	\$ 1.99	\$ 3.84	\$ 4.53	\$ 2.85	\$ (8.08)
42	Current Month Billing Rate	(\$/MWh)	\$ 43.22	\$ 41.34	\$ 39.00	\$ 34.08	\$ 32.51	\$ 34.93	\$ 39.51	\$ 38.38	\$ 26.80
<i>Transmission Rate Adjustment</i>											
43	Base Transmission Rate	(\$/kW-mo.)	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76	\$ 4.76
44	Cumulative Under/(Over) Collected Transmission	(\$000)	877	741	705	780	820	813	1,908	1,771	1,637
45	Current Month Rate Adjustment	(\$/kW-mo.)	\$ 0.30	\$ 0.25	\$ 0.22	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.54	\$ 0.54	\$ 0.55
46	Current Month Billing Rate	(\$/kW-mo.)	\$ 5.06	\$ 5.01	\$ 4.98	\$ 4.99	\$ 4.99	\$ 4.99	\$ 5.30	\$ 5.30	\$ 5.31
<i>Phase 1 Solar Energy Surcharge</i>											
47	Phase 1 Solar Energy Cost	(\$000)	\$ 256	\$ 262	\$ 340	\$ 355	\$ 404	\$ 326	\$ 345	\$ 332	\$ 280
48	Phase 1 Monthly Solar Energy Cost	(\$/MWh)	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37	\$ 35.37
49	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 43.22	\$ 41.34	\$ 39.00	\$ 34.08	\$ 32.51	\$ 34.93	\$ 39.51	\$ 38.38	\$ 26.80
50	Current Month Phase 1 Solar Surcharge	(\$/MWh)	\$ (7.85)	\$ (5.97)	\$ (3.63)	\$ 1.29	\$ 2.86	\$ 0.44	\$ (4.14)	\$ (3.01)	\$ 8.57
<i>Phase 2 Solar Energy Surcharge</i>											
51	Phase 2 Solar Energy Cost	(\$000)	\$ 483	\$ 494	\$ 642	\$ 670	\$ 763	\$ 616	\$ 651	\$ 626	\$ 528
52	Phase 2 Monthly Solar Energy Cost	(\$/MWh)	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80	\$ 27.80
53	ARP Energy Rate excluding Solar	(\$/MWh)	\$ 43.22	\$ 41.34	\$ 39.00	\$ 34.08	\$ 32.51	\$ 34.93	\$ 39.51	\$ 38.38	\$ 26.80
54	Current Month Phase 2 Solar Surcharge	(\$/MWh)	\$ (15.42)	\$ (13.54)	\$ (11.20)	\$ (6.28)	\$ (4.71)	\$ (7.13)	\$ (11.71)	\$ (10.58)	\$ 1.00
Billing Determinants											
55	Demand	(MW)	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246	1,246
56	Energy	(MWh)	456,123	401,164	436,445	448,187	531,932	581,145	623,308	633,073	572,161
57	Transmission Others	(MW)	813	745	665	741	844	902	904	929	876
58	Transmission KUA	(MW)	289	277	321	328	365	381	385	395	371
59	Phase 1 Solar Energy	(MWh)	7,233	7,400	9,612	10,031	11,423	9,221	9,752	9,381	7,914
60	Phase 2 Solar Energy	(MWh)	17,371	17,773	23,086	24,092	27,435	22,146	23,421	22,530	19,006
Billing Rates											
61	Demand	(\$/kW-mo.)	16.17	16.17	16.17	16.17	16.17	16.17	16.17	16.17	16.17
62	Prior Year Demand True-Up (Distrib.)/Collect.	(\$000)	\$ (1,370)	\$ (1,370)	\$ (1,370)	\$ (1,370)	\$ (1,370)	\$ (1,370)	\$ (1,370)	\$ (1,370)	\$ (1,370)
63	Energy	(\$/MWh)	43.22	41.34	39.00	34.08	32.51	34.93	39.51	38.38	26.80
64	Transmission Others	(\$/kW-mo.)	5.06	5.01	4.98	4.99	4.99	4.99	5.30	5.30	5.31
65	Transmission KUA	(\$/kW-mo.)	0.74	0.77	0.67	0.65	0.59	0.56	0.56	0.54	0.58
66	Phase 1 Solar Energy Surcharge	(\$/MWh)	(7.85)	(5.97)	(3.63)	1.29	2.86	0.44	(4.14)	(3.01)	8.57
67	Phase 2 Solar Energy Surcharge	(\$/MWh)	(15.42)	(13.54)	(11.20)	(6.28)	(4.71)	(7.13)	(11.71)	(10.58)	1.00
Average Monthly All-in Billed Costs											
68	70% Load Factor All-in Billed Cost	(\$/MWh)	85.35	83.37	80.97	76.07	74.50	76.92	82.12	80.99	69.43
69	60% Load Factor All-in Billed Cost	(\$/MWh)	92.37	90.38	87.97	83.07	81.50	83.92	89.22	88.09	76.53
70	50% Load Factor All-in Billed Cost	(\$/MWh)	102.20	100.18	97.76	92.87	91.30	93.72	99.16	98.03	86.48
71	ARP Average All-in Billed Cost	(\$/MWh)	93.89	97.99	90.11	84.72	76.14	75.36	77.68	76.16	68.13

**Florida Municipal Power Agency
 All-Requirements Power Supply Project
 Historical and Projected All-In ARP Cost (\$/MWh) at Varying Confidence Levels and Load Factors
 For the Month of July 2024**

Confidence Level	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25
60% Load Factor																											
10.00%	\$ 88.25	\$ 85.89	\$ 77.72	\$ 69.99	\$ 77.32	\$ 84.66	\$ 83.95	\$ 76.49	\$ 66.87	\$ 74.39	\$ 75.52	\$ 80.11	\$ 82.82	\$ 76.77	\$ 73.94	\$ 74.83	\$ 80.03	\$ 85.68	\$ 81.25	\$ 72.31	\$ 67.21	\$ 76.90	\$ 73.73	\$ 79.66	\$ 78.44	\$ 76.41	\$ 68.76
50.00%	88.25	85.89	77.72	69.99	77.32	84.66	83.95	76.49	66.87	74.39	75.52	80.11	83.02	78.26	77.10	79.06	84.99	91.25	89.42	85.51	82.28	81.18	79.43	82.81	86.21	85.21	74.33
70.00%	88.25	85.89	77.72	69.99	77.32	84.66	83.95	76.49	66.87	74.39	75.52	80.11	83.11	78.90	78.44	80.87	87.70	94.57	93.37	92.14	90.09	83.90	82.49	84.34	90.23	89.00	77.39
80.00%	88.25	85.89	77.72	69.99	77.32	84.66	83.95	76.49	66.87	74.39	75.52	80.11	83.16	79.30	79.31	82.14	89.73	96.77	95.96	96.61	94.24	85.40	84.35	85.57	93.09	91.71	78.81
90.00%	88.25	85.89	77.72	69.99	77.32	84.66	83.95	76.49	66.87	74.39	75.52	80.11	83.24	79.88	80.59	84.06	92.66	99.64	99.02	101.46	100.44	88.02	86.91	87.10	96.86	96.15	81.68
50% Load Factor																											
10.00%	\$ 97.88	\$ 95.70	\$ 87.53	\$ 79.35	\$ 86.60	\$ 93.97	\$ 93.27	\$ 85.78	\$ 76.18	\$ 83.68	\$ 84.79	\$ 89.39	\$ 92.54	\$ 86.36	\$ 83.49	\$ 84.82	\$ 89.94	\$ 95.55	\$ 91.08	\$ 82.11	\$ 77.00	\$ 86.70	\$ 83.53	\$ 89.46	\$ 88.38	\$ 86.35	\$ 78.71
50.00%	97.88	95.70	87.53	79.35	86.60	93.97	93.27	85.78	76.18	83.68	84.79	89.39	92.74	87.85	86.65	89.05	94.90	101.12	99.25	95.31	92.07	90.98	89.23	92.61	96.15	95.15	84.28
70.00%	97.88	95.70	87.53	79.35	86.60	93.97	93.27	85.78	76.18	83.68	84.79	89.39	92.83	88.49	87.99	90.86	97.61	104.44	103.20	101.94	99.88	93.70	92.29	94.14	100.17	98.94	87.34
80.00%	97.88	95.70	87.53	79.35	86.60	93.97	93.27	85.78	76.18	83.68	84.79	89.39	92.88	88.89	88.86	92.13	99.64	106.64	105.79	106.41	104.03	95.20	94.15	95.37	103.03	101.65	88.76
90.00%	97.88	95.70	87.53	79.35	86.60	93.97	93.27	85.78	76.18	83.68	84.79	89.39	92.96	89.47	90.14	94.05	102.57	109.51	108.85	111.26	110.23	97.82	96.71	96.90	106.80	106.09	91.63
70% Load Factor																											
10.00%	\$ 81.37	\$ 78.89	\$ 70.71	\$ 63.30	\$ 70.69	\$ 78.02	\$ 77.29	\$ 69.85	\$ 60.23	\$ 67.76	\$ 68.89	\$ 73.48	\$ 75.89	\$ 69.91	\$ 67.12	\$ 67.69	\$ 72.96	\$ 78.63	\$ 74.23	\$ 65.30	\$ 60.21	\$ 69.90	\$ 66.73	\$ 72.66	\$ 71.34	\$ 69.31	\$ 61.66
50.00%	81.37	78.89	70.71	63.30	70.69	78.02	77.29	69.85	60.23	67.76	68.89	73.48	76.09	71.40	70.28	71.92	77.92	84.20	82.40	78.50	75.28	74.18	72.43	75.81	79.11	78.11	67.23
70.00%	81.37	78.89	70.71	63.30	70.69	78.02	77.29	69.85	60.23	67.76	68.89	73.48	76.18	72.04	71.62	73.73	80.63	87.52	86.35	85.13	83.09	76.90	75.49	77.34	83.13	81.90	70.29
80.00%	81.37	78.89	70.71	63.30	70.69	78.02	77.29	69.85	60.23	67.76	68.89	73.48	76.23	72.44	72.49	75.00	82.66	89.72	88.94	89.60	87.24	78.40	77.35	78.57	85.99	84.61	71.71
90.00%	81.37	78.89	70.71	63.30	70.69	78.02	77.29	69.85	60.23	67.76	68.89	73.48	76.31	73.02	73.77	76.92	85.59	92.59	92.00	94.45	93.44	81.02	79.91	80.10	89.76	89.05	74.58



Florida Municipal Power Agency
All-Requirements Power Supply Project
Comparison of Participant Demand and Energy Costs (\$/MWh)
For the Month of July 2024

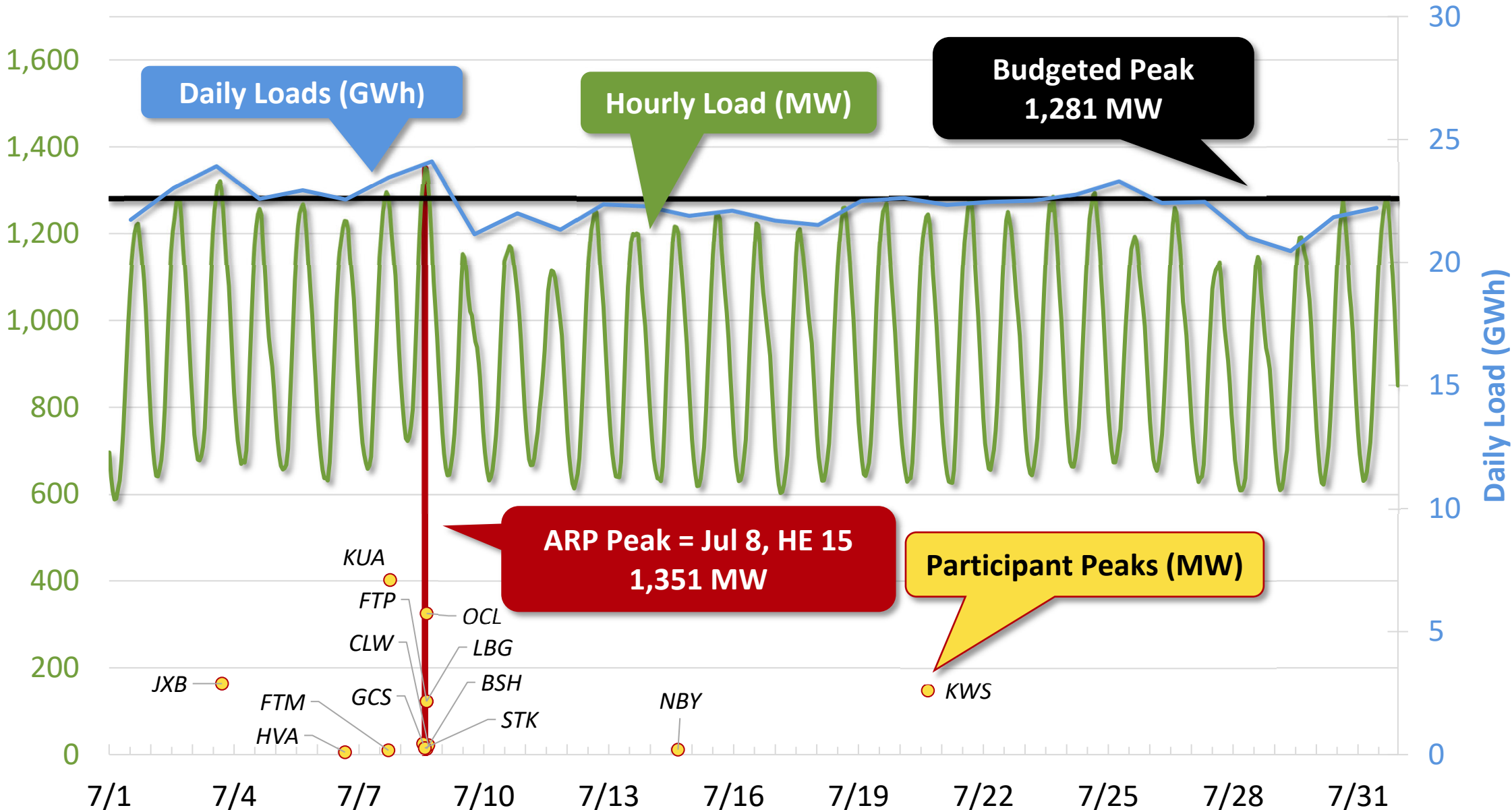
Line No.	Description (a)	Demand & Energy Costs (\$/MWh) [1] [2]		
		Current Month (July 2024) (b)	Fiscal 2024 Year to Date (Weighted Average) (c)	Rolling 12 Month (Weighted Average) (d)
1	Fort Meade	\$ 64.04	\$ 70.18	\$ 69.35
2	Starke	\$ 63.84	\$ 72.20	\$ 71.16
3	Jacksonville Beach	\$ 63.52	\$ 71.37	\$ 70.32
4	Clewiston	\$ 63.23	\$ 69.09	\$ 68.33
5	Leesburg	\$ 62.85	\$ 70.98	\$ 69.84
6	Ocala	\$ 62.78	\$ 68.69	\$ 68.07
7	Green Cove Springs	\$ 62.77	\$ 68.61	\$ 67.95
8	Havana	\$ 62.16	\$ 67.16	\$ 66.66
9	Fort Pierce	\$ 61.20	\$ 67.11	\$ 66.47
10	KUA	\$ 60.95	\$ 67.92	\$ 67.17
11	Newberry	\$ 60.63	\$ 66.67	\$ 66.19
12	Bushnell	\$ 60.22	\$ 63.49	\$ 62.94
13	Key West	\$ 58.61	\$ 62.33	\$ 62.10
14	Max	\$ 64.04	\$ 72.20	\$ 71.16
15	Min	\$ 58.61	\$ 62.33	\$ 62.10
16	Simple Avg	\$ 62.06	\$ 68.14	\$ 67.43
17	Range [3]	\$ 5.43	\$ 9.87	\$ 9.06

[1] Rates shown exclude transmission costs and are presented to provide an "apples-to-apples" comparison of average billed costs to Participants.

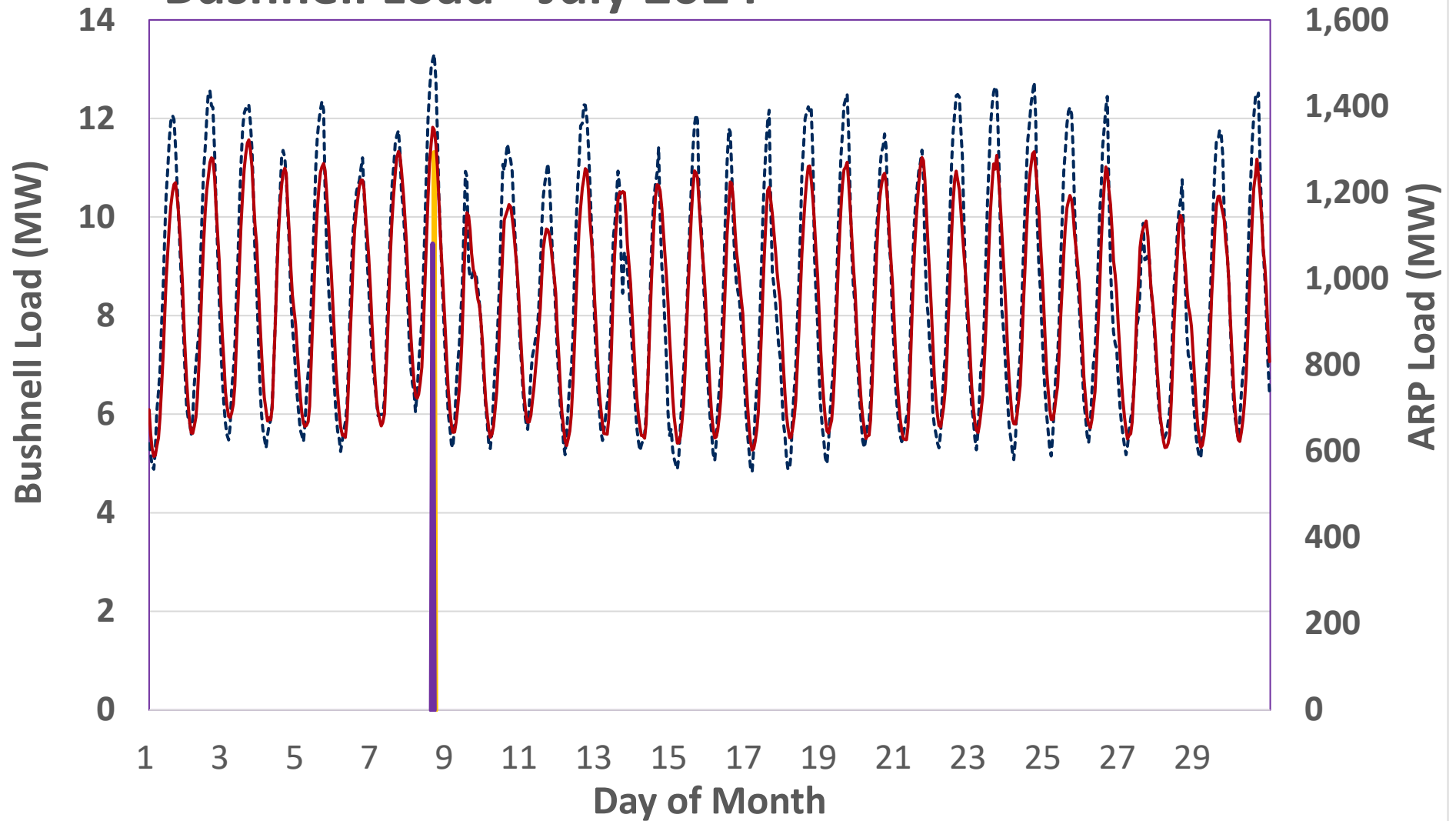
[2] Amounts shown do not include current or previous contributions paid towards or credits received from the Cost Spread Reduction Program.

[3] Excluding Bushnell

ARP July 2024 Daily and Hourly Loads



Bushnell Load - July 2024

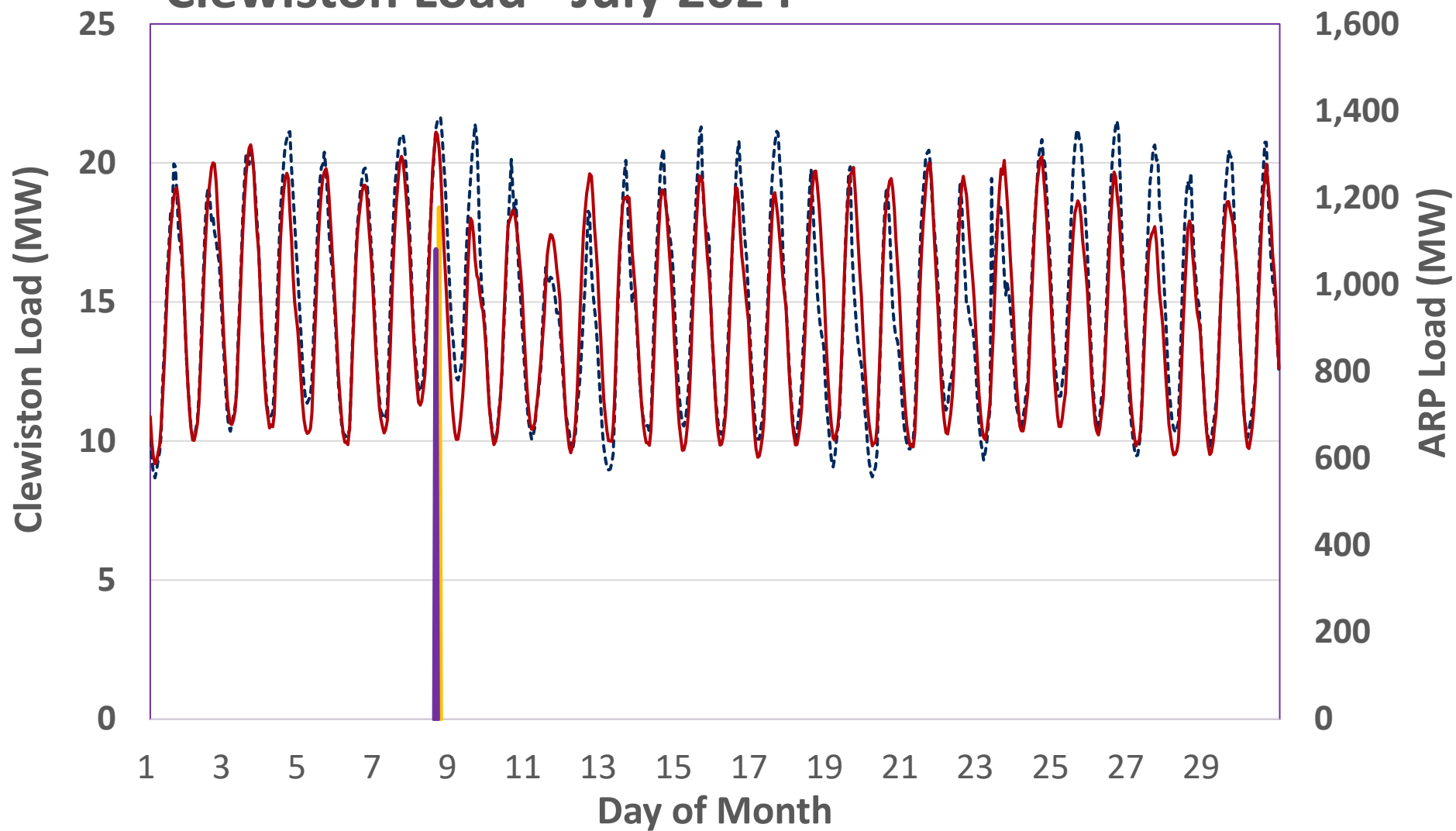


----- Bushnell Load ——— Bushnell Peak ——— ARP Load ——— ARP Peak

60.62% Non-Coincident Peak Load Factor

61.16% Coincident Peak Load Factor

Clewiston Load - July 2024



--- Clewiston Load

— Clewiston Peak

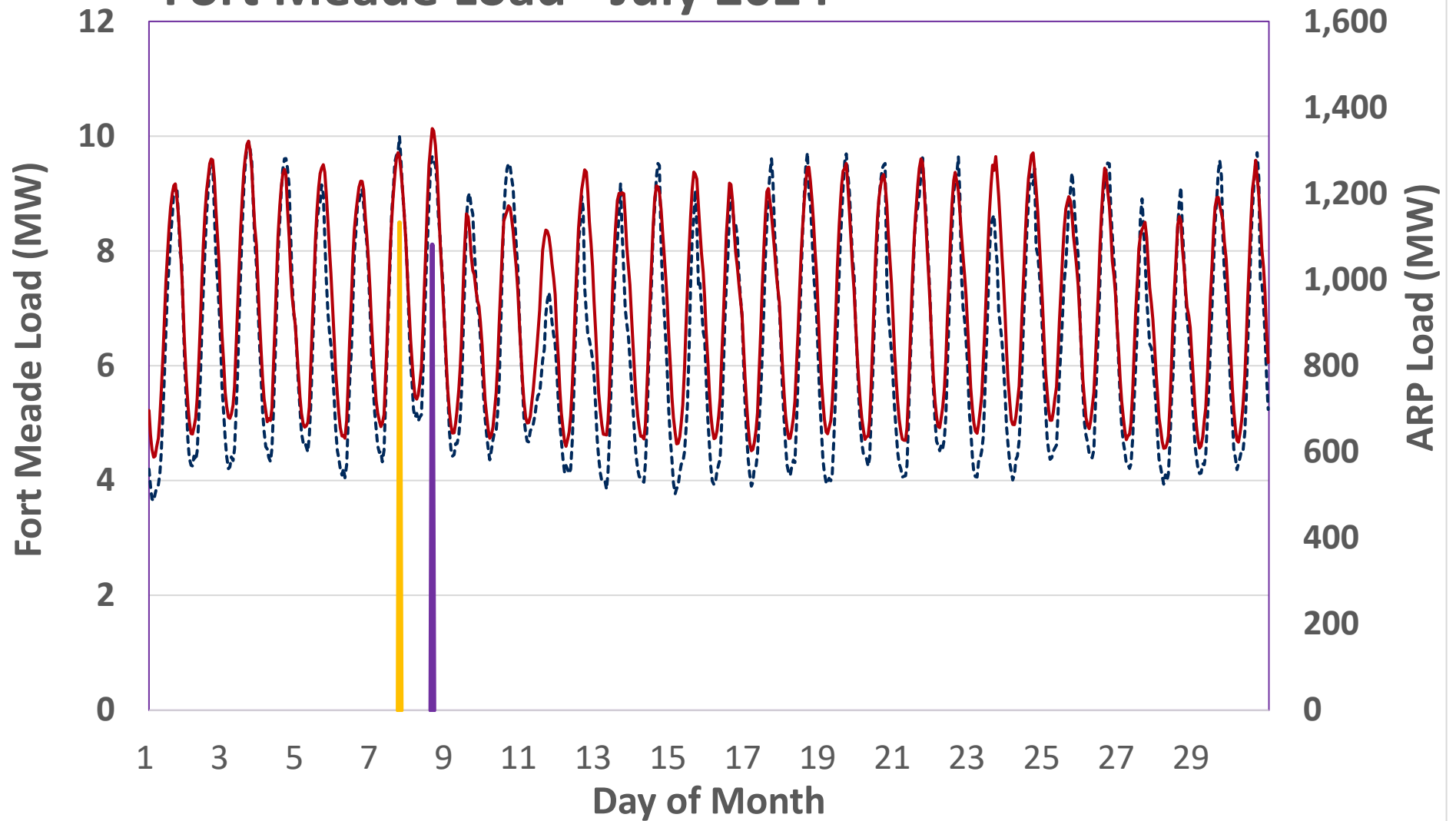
— ARP Load

— ARP Peak

66.13% Non-Coincident Peak Load Factor

67.36% Coincident Peak Load Factor

Fort Meade Load - July 2024

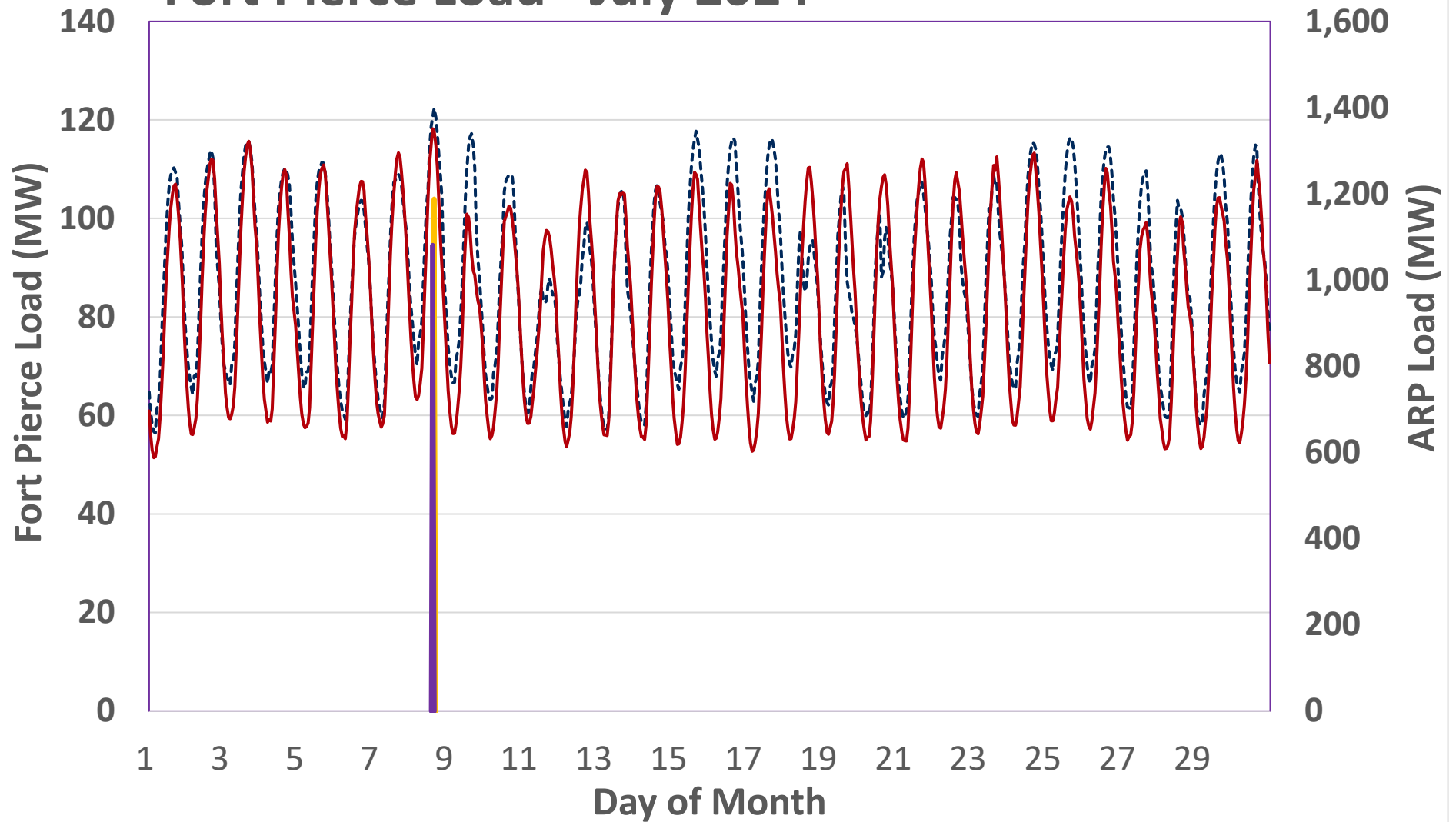


--- Fort Meade Load — Fort Meade Peak — ARP Load — ARP Peak

62.43% Non-Coincident Peak Load Factor

64.68% Coincident Peak Load Factor

Fort Pierce Load - July 2024

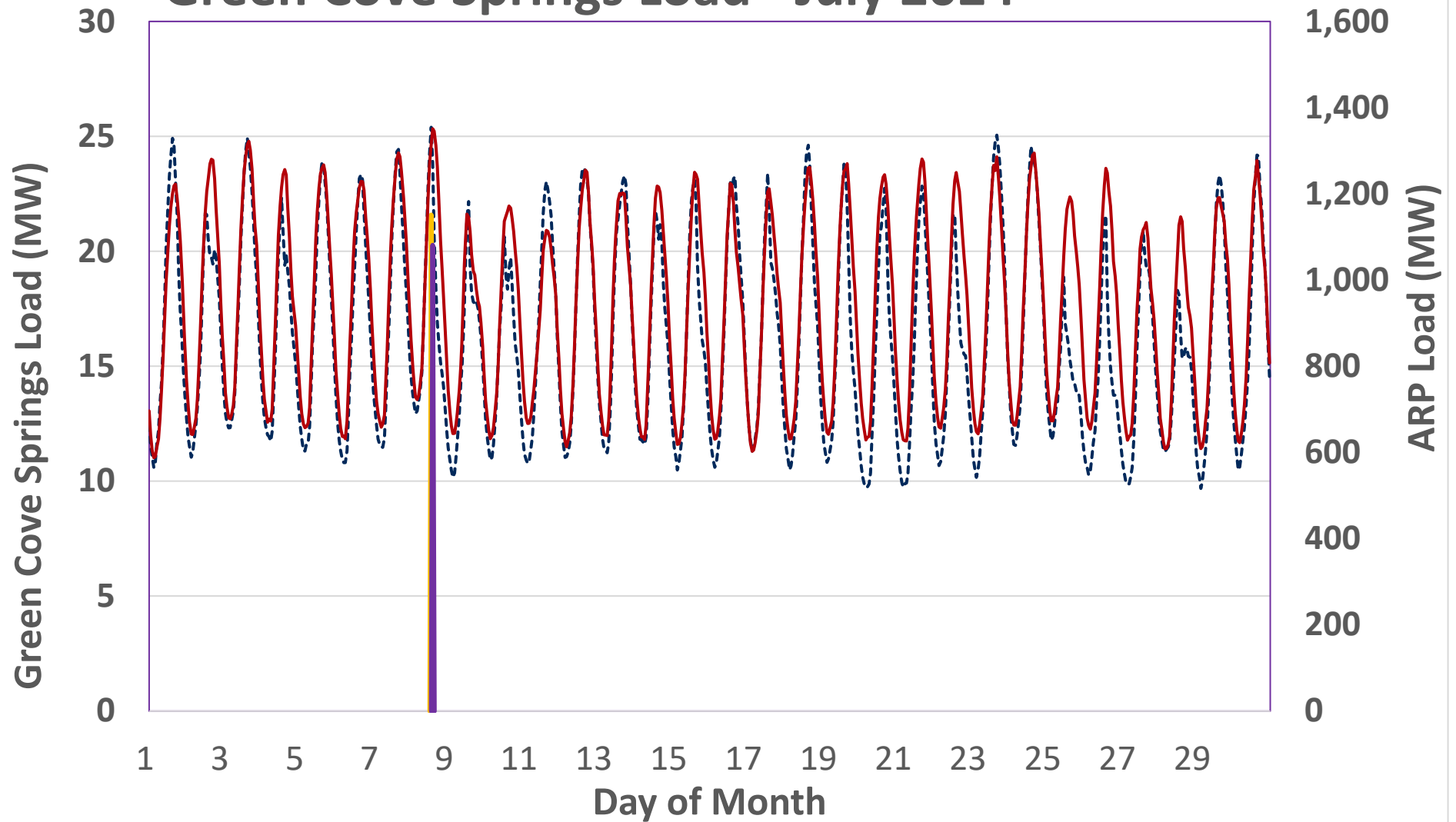


--- Fort Pierce Load — Fort Pierce Peak — ARP Load — ARP Peak

68.30% Non-Coincident Peak Load Factor

69.36% Coincident Peak Load Factor

Green Cove Springs Load - July 2024

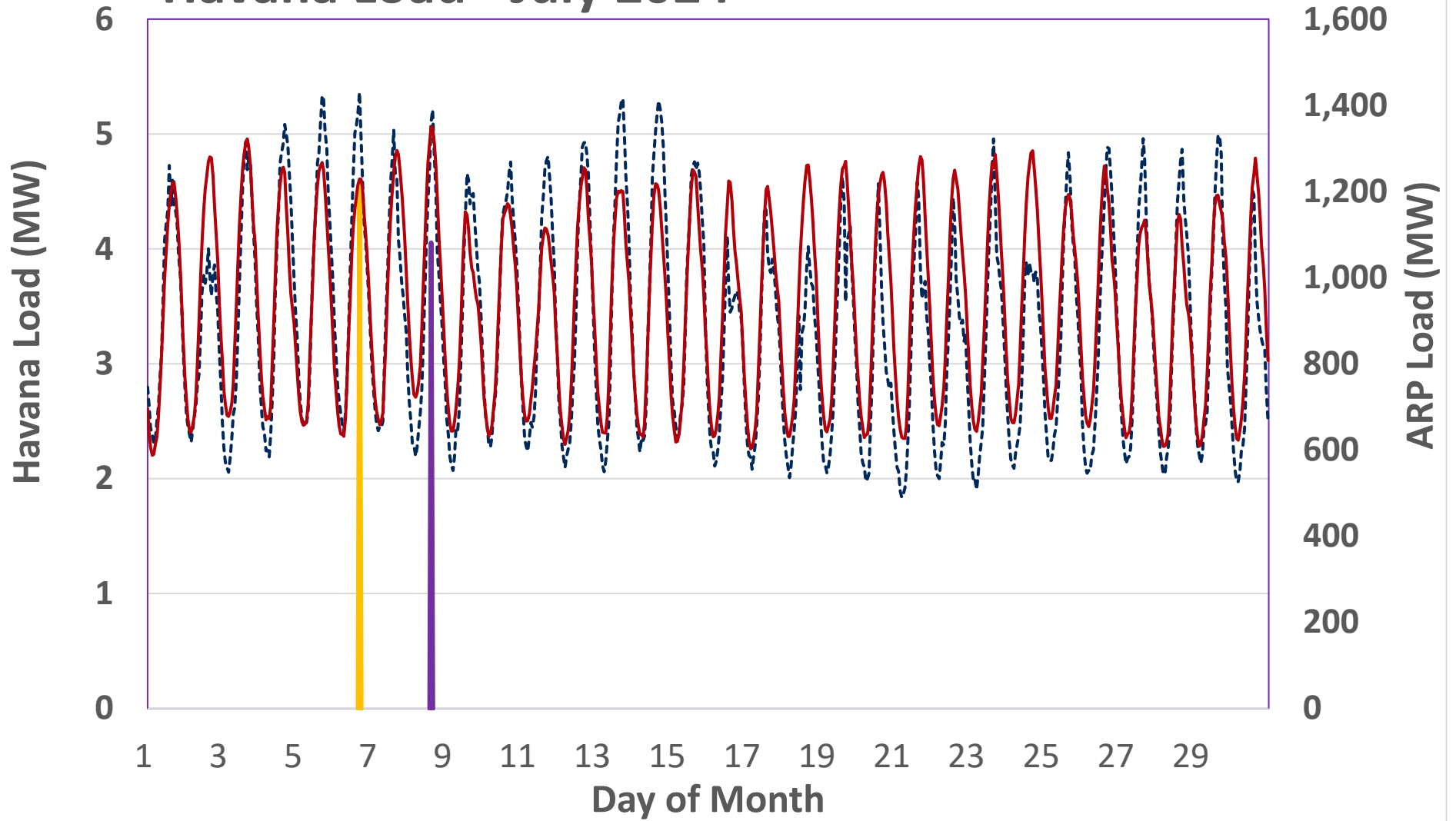


--- Green Cove Springs Load — Green Cove Springs Peak — ARP Load — ARP Peak

61.73% Non-Coincident Peak Load Factor

65.82% Coincident Peak Load Factor

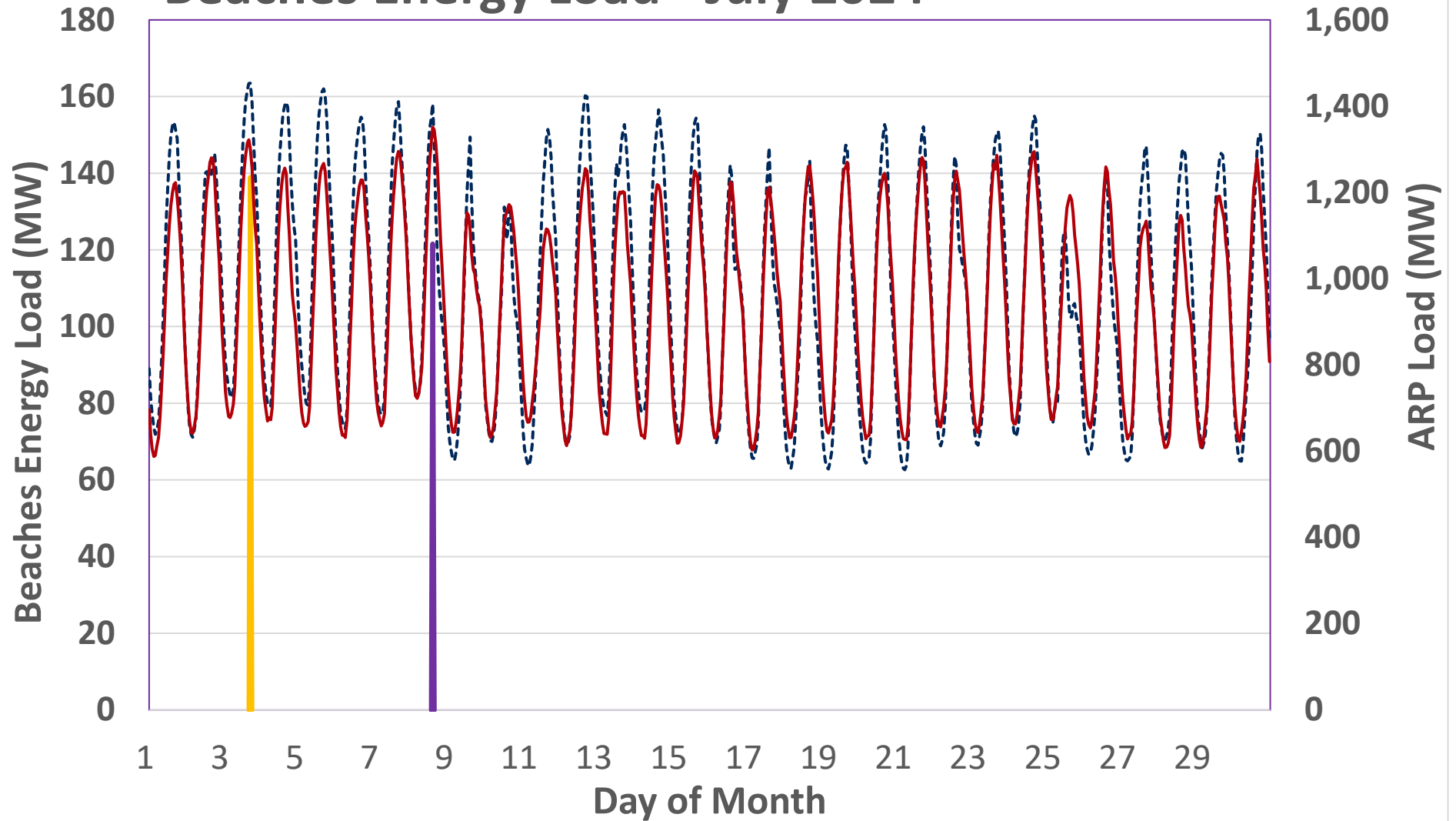
Havana Load - July 2024



----- Havana Load — Havana Peak — ARP Load — ARP Peak

59.93% Non-Coincident Peak Load Factor
62.97% Coincident Peak Load Factor

Beaches Energy Load - July 2024

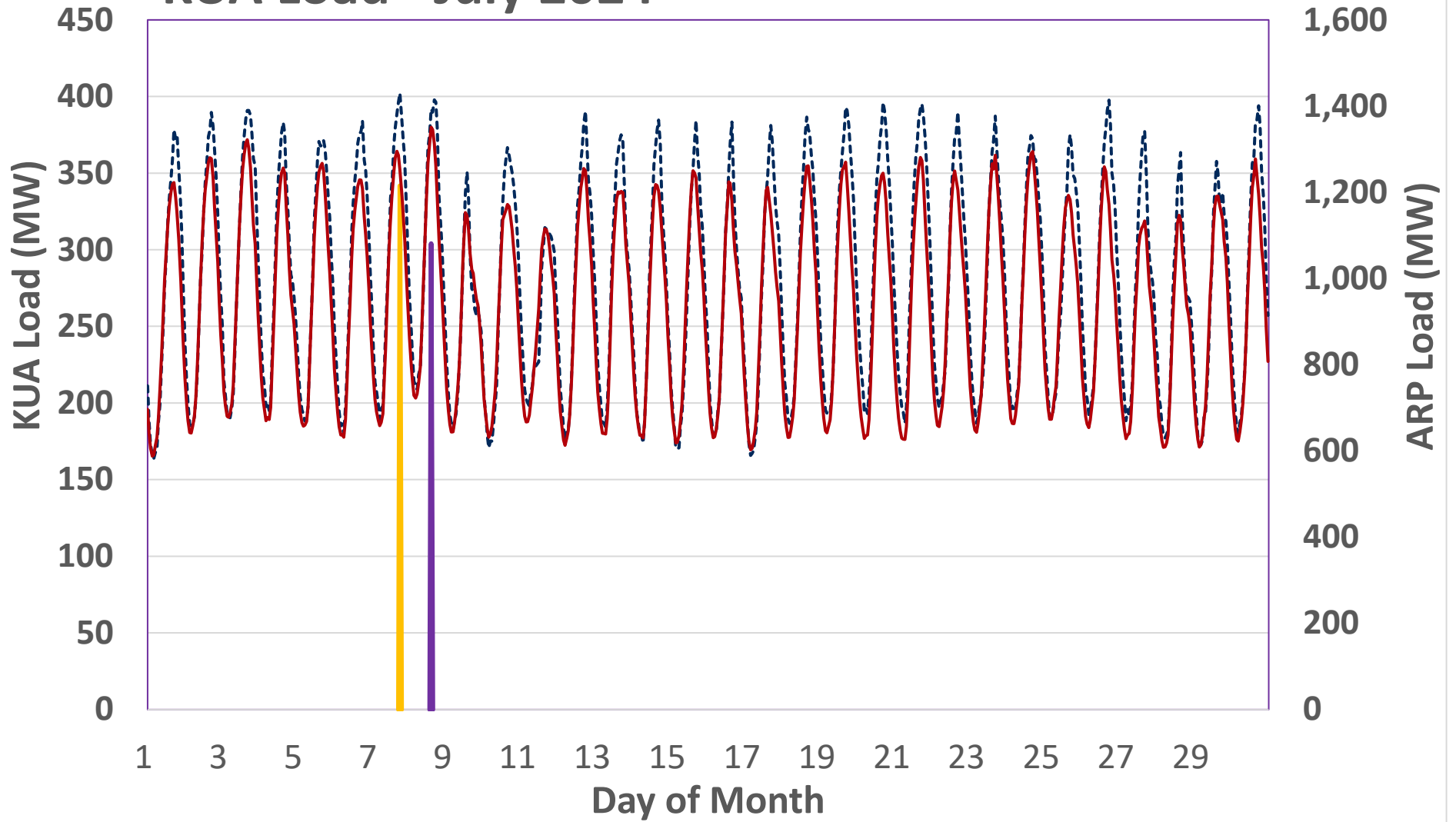


--- Beaches Energy Load — Beaches Energy Peak — ARP Load — ARP Peak

63.67% Non-Coincident Peak Load Factor

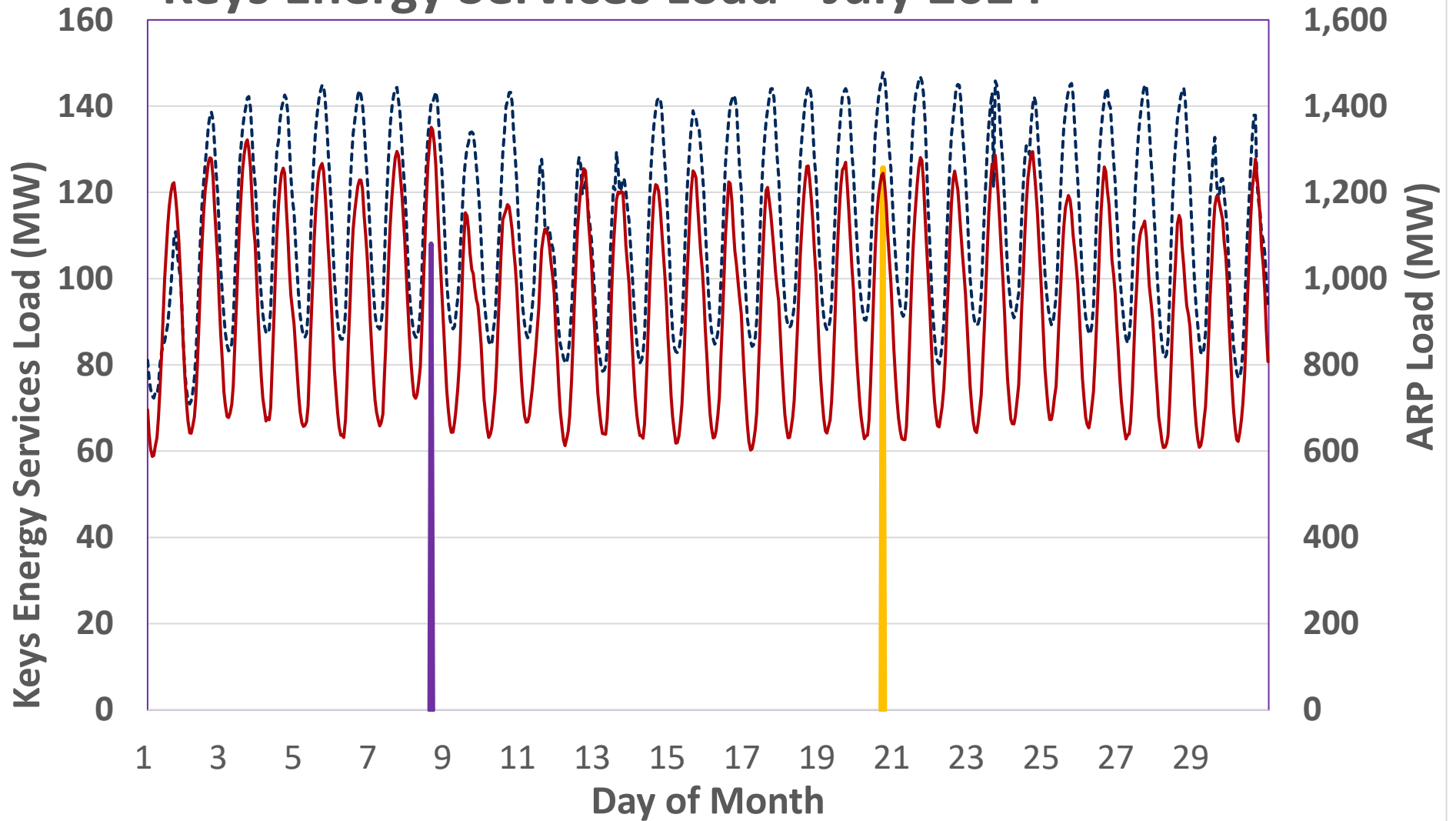
65.87% Coincident Peak Load Factor

KUA Load - July 2024



----- KUA Load	— KUA Peak	— ARP Load	— ARP Peak
66.83% Non-Coincident Peak Load Factor			
68.58% Coincident Peak Load Factor			

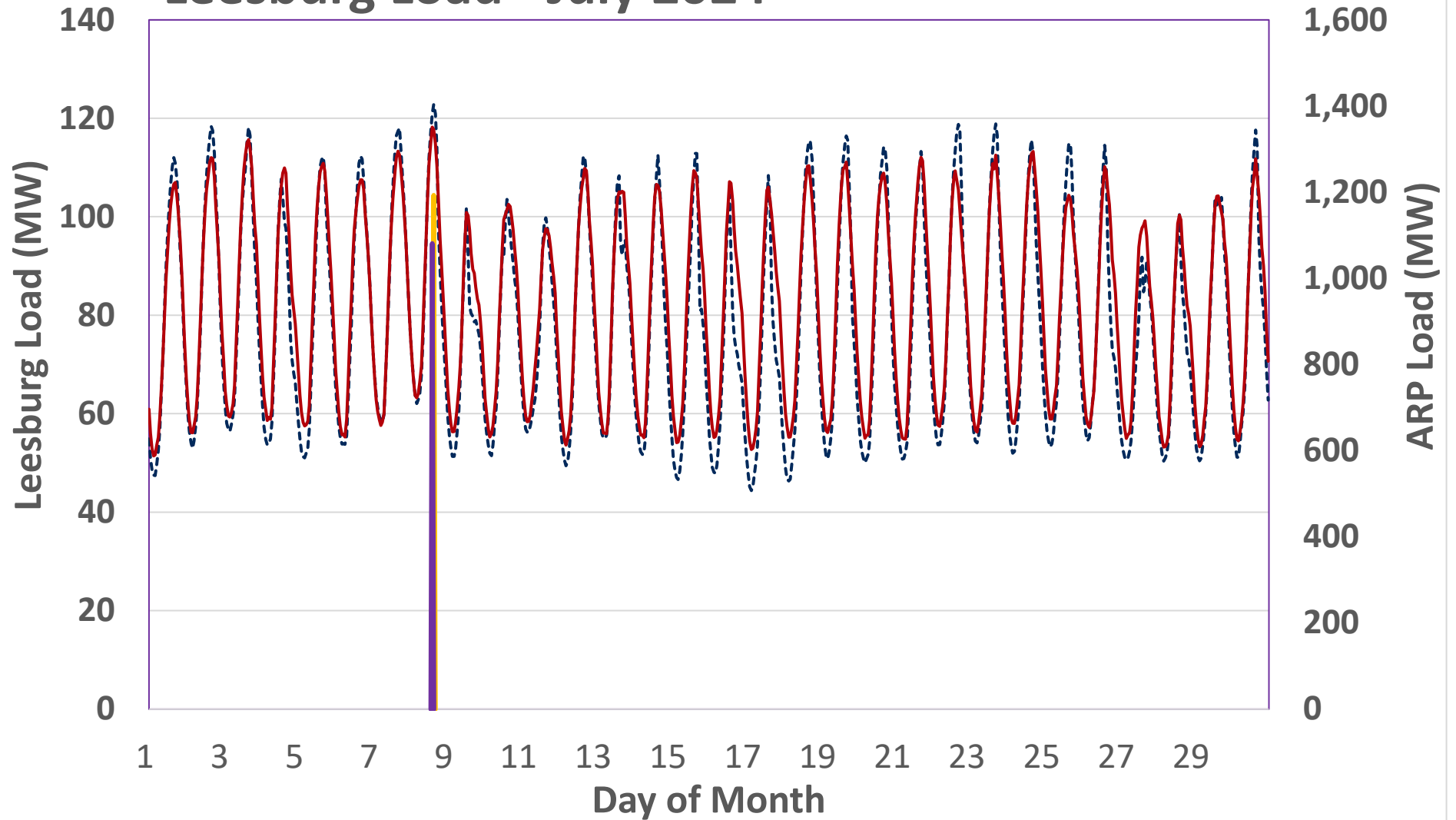
Keys Energy Services Load - July 2024



--- Keys Energy Services Load	— Keys Energy Services Peak
— ARP Load	— ARP Peak

73.47% Non-Coincident Peak Load Factor
77.10% Coincident Peak Load Factor

Leesburg Load - July 2024



--- Leesburg Load

— Leesburg Peak

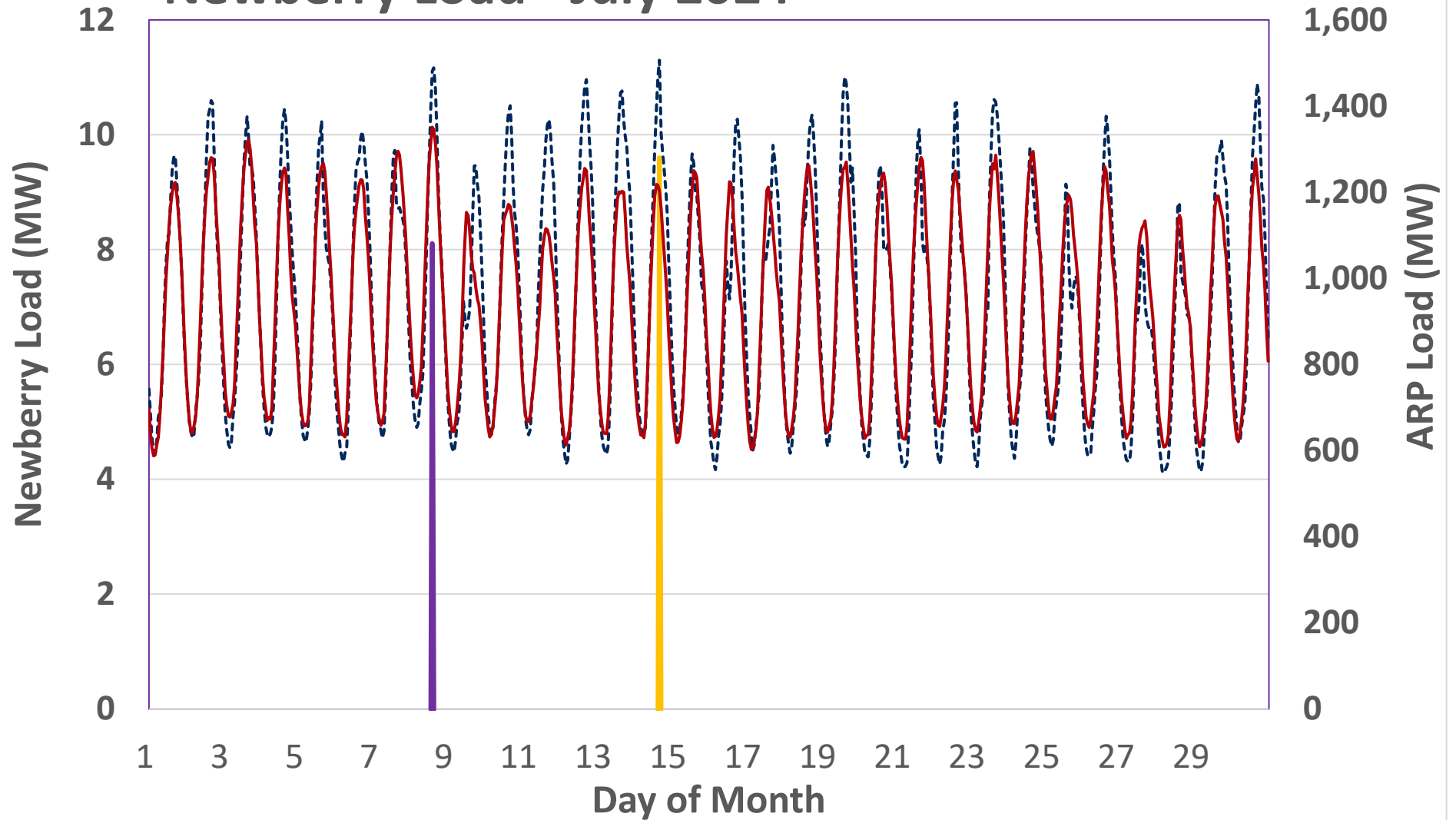
— ARP Load

— ARP Peak

61.35% Non-Coincident Peak Load Factor

62.31% Coincident Peak Load Factor

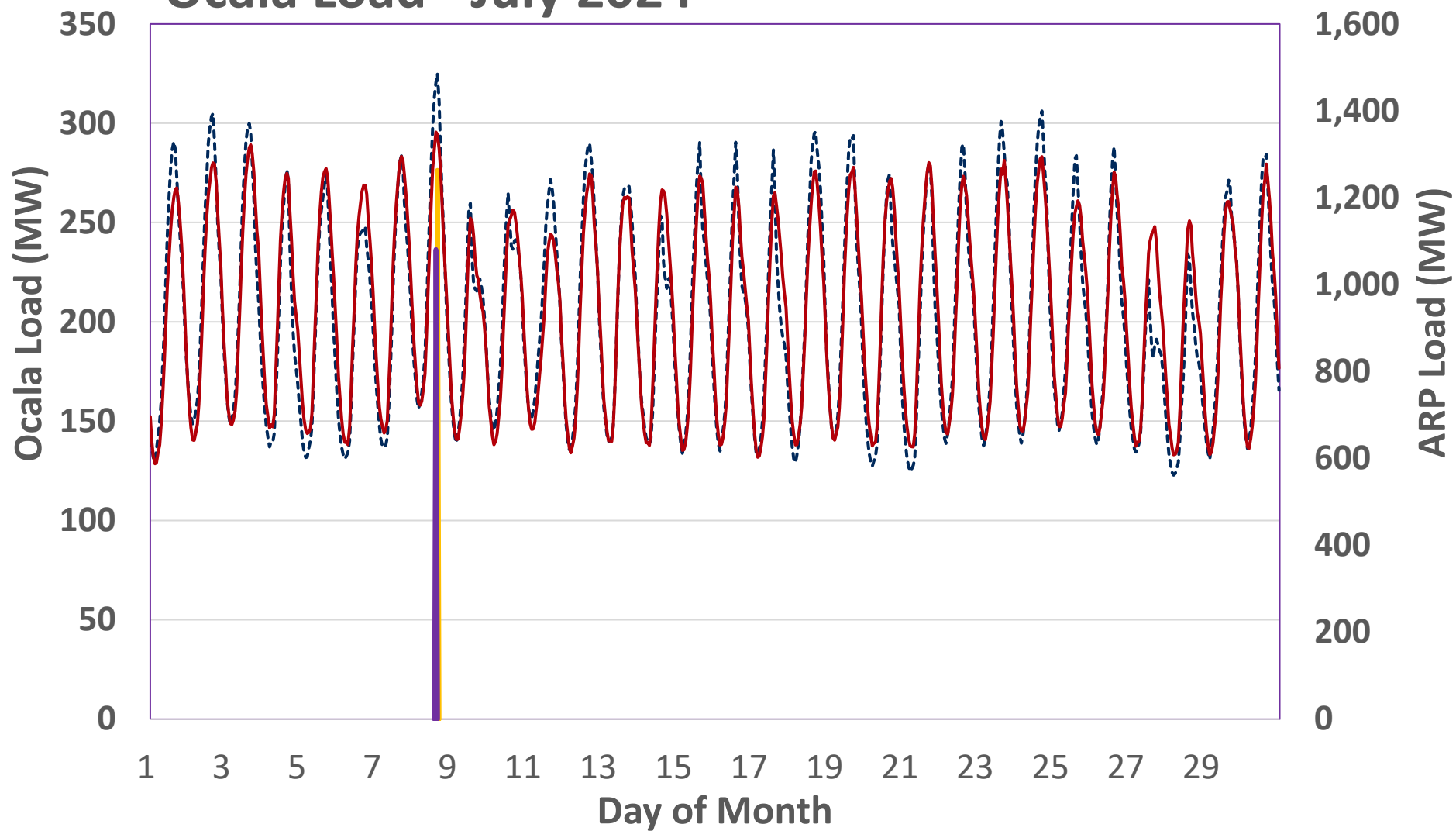
Newberry Load - July 2024



----- Newberry Load — Newberry Peak — ARP Load — ARP Peak

60.52% Non-Coincident Peak Load Factor
61.59% Coincident Peak Load Factor

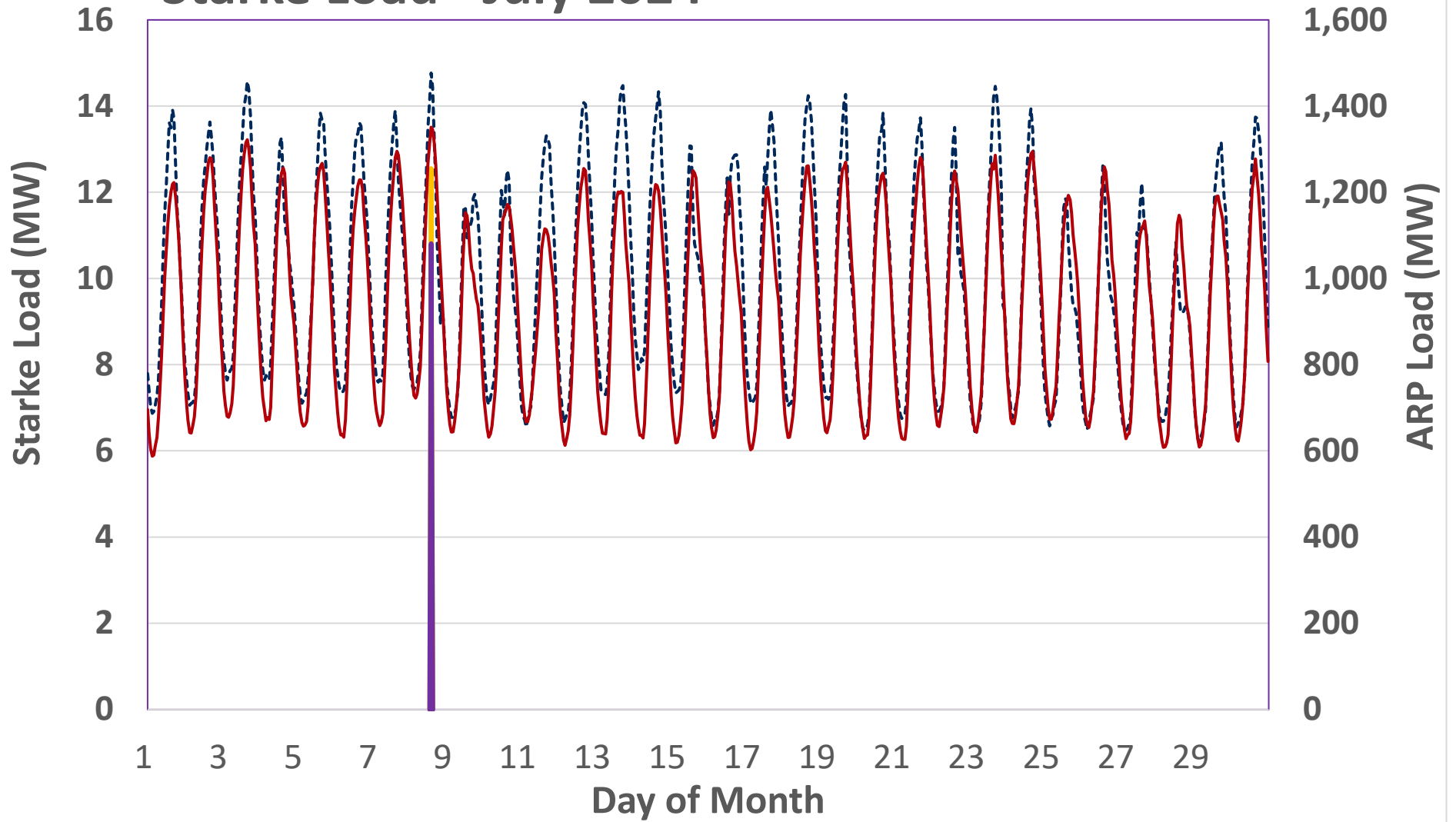
Ocala Load - July 2024



--- Ocala Load — Ocala Peak — ARP Load — ARP Peak

60.05% Non-Coincident Peak Load Factor
60.93% Coincident Peak Load Factor

Starke Load - July 2024



--- Starke Load — Starke Peak — ARP Load — ARP Peak

64.57% Non-Coincident Peak Load Factor
64.57% Coincident Peak Load Factor