



MEETING AGENDA PACKAGE

Policy Makers Liaisons Committee

January 15, 2025
12:30 p.m. to 2:00 p.m.

Meeting Being Held at:

Florida Municipal Power Agency
8553 Commodity Circle, Orlando, FL 32819

**Dial-in information: 321-299-0575, Access Code 260
513 401 601#**

Link: [Join the meeting now](#)

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Policy Makers Liaisons Committee

- Robert Page, Green Cove Springs –Chair
- Trish Pfeiffer, Bartow
- Mike Eastburn, Bushnell
- Jimmy Pittman, Clewiston
- Vacant, Fort Meade
- Michael Broderick, Fort Pierce
- Javier Cisneros, Fort Pierce Alternate
- Vacant, Town of Havana
- George Forbes, Jacksonville Beach
- Tim Root, Key West
- Robert Barrios, Key West Alternate
- Ethel Urbina, Kissimmee
- Rae Hemphill, Kissimmee, Alternate
- Jimmy Burry, Leesburg
- Vacant, Newberry
- Jim Hilty, Ocala – Vice Chair
- Kolby Urban, St. Cloud
- Scott Roberts, Starke

Community Power **+** Statewide Strength

MEMORANDUM

TO: Policy Makers Liaisons Committee
FROM: Susan Schumann
DATE: January 8, 2025
RE: Policy Makers Liaisons Committee Meeting
Wednesday, January 15, 2025 at 12:30 p.m. [NOTE TIME]
PLACE: FMPA 8553 Commodity Circle, Orlando, FL 32819, Board Room
DIAL-IN: +1-321-299-0575, MEETING NO. 260 513 401 601 #
LINK: [Join the meeting now](#)

Chair Bob Page, Presiding

The mission of the Committee is to facilitate the education of elected or appointed governing body members of FMPA's member utility systems, and to foster opportunities for greater communication and knowledge among governing body members regarding the business and projects of FMPA.

AGENDA

1. Call to Order, Roll Call, Declaration of Quorum
2. Set Agenda (by vote)
3. Consent Agenda
 - a. Approval of the Minutes for the Meeting Held October 16, 2024
4. Report from the General Manager and CEO (Jacob Williams)
5. Action Items
 - None
6. Information Items
 - a. Energy and Environment Expectations in the New Administration (Travis Fisher, Cato Institute)
 - b. ARP Natural Gas Power Price Stability Program (Jacob Williams)
 - c. Federal Legislative Update (Michael Nolan)

7. Member Comments
8. Announcements
 - a. Next Meeting – April 16, 2025 at FMPA, 8553 Commodity Circle, Orlando, FL
9. Adjourn

One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or 1-(888)-774-7606, at least two (2) business days in advance to make appropriate arrangements.

**QUORUM REQUIREMENT
(MAJORITY OF AVERAGE NUMBER OF MEMBERS PRESENT FROM LAST
4 PMLC MEETINGS)**

January 17, 2024 – 9 present

April 17, 2024 – 8 present

August 1st, 2024 - 9 present

October 16, 2024 - 9 present

Quorum needed: 9 Members

**AGENDA ITEM 1 - CALL TO ORDER,
ROLL CALL, DECLARATION OF
QUORUM**

**Policy Makers Liaisons Committee Meeting
January 15, 2025**

**AGENDA ITEM 2 – SET AGENDA (by
vote)**

**Policy Makers Liaisons Committee Meeting
January 15, 2025**

AGENDA ITEM 3 – CONSENT AGENDA

- a. Approval of Minutes for the Meeting
Held October 16, 2024**

**Policy Makers Liaisons Committee Meeting
January 15, 2025**

MINUTES
FMPA POLICY MAKERS LIAISONS COMMITTEE MEETING
FLORIDA MUNICIPAL POWER AGENCY
8553 COMMODITY CIRCLE
ORLANDO, FL 32819
OCTOBER 16, 2024
TIME: 12:30 P.M.

**MEMBERS
PRESENT**

Javier Cisneros, Fort Pierce (virtual)
Bob Page, Green Cove Springs
George Forbes, Jacksonville Beach
Robert Barrios, Key West (virtual)
Rae Hemphill, Kissimmee
Jimmy Burry, Leesburg (virtual)
Jim Hilty, Ocala
Kolby Urban, St. Cloud
Scott Roberts, Starke * (virtual)
*joined after roll call during information items

**OTHERS
PRESENT
VIRTUALLY**

Jason Terry, Kissimmee (In Person)
Nicole Albers, FMEA
Amy Zubaly, FMEA
Kristina Gibbons, Leidos
Michael Nolan, MJN Consulting

**STAFF
PRESENT**

Jacob Williams, General Manager & CEO
Sharon Adams, Chief People and Member Services Officer
Susan Schumann, Public Relations and External Affairs
Manager
Navid Nowakhtar, Resource and Strategic Planning Director
Jody Finklea, General Counsel & CLO
Mike McCleary, Manager of Member Services
Sue Utley, Executive Assistant to CEO / Asst. Secretary to Board
Lindsay Jack, Senior Administrative and Member Services
Assistant
Wayne Koback, IT Manager
Emily Maag, Public Relations Specialist
Mary Kathryn Patterson, Senior Public Relations Specialist
Daniela Delpino, Environmental Engineer
Bob Nelcoski, Principle Strategic and Systems Planner

Item 1 – Call to Order, Roll Call, Declaration of Quorum

Chair Bob Page called the meeting to order at 12:30 p.m. on Wednesday, October 16, 2024, at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida. A roll call was taken, and 8 Members were present out of 15. Scott Roberts, Starke, joined virtually during information items bringing total Members present to 9.

Item 2 – Set Agenda (By Vote)

MOTION: George Forbes, Jacksonville Beach, moved to set the agenda as presented. Jim Hilty, Ocala, seconded the motion. Motion carried 8-0.

Item 3 – Consent Agenda

- a. Approval of the Minutes for the Meeting Held August 1, 2024

MOTION: Jim Hilty, Ocala, moved to approve the minutes of the August 01, 2024, meeting. Rae Hemphill, Kissimmee, seconded the motion. Motion carried 8-0.

Item 4 – Action Items

- a. None

Item 5 – Report from the General Manager and CEO

- a. Goals Score Card

Jacob Williams presented the current Goals Score Card 2024.

Amy Zubaly, FMEA gave an update on the mutual aid assistance with the recent hurricanes.

Bob Page, Green Cove Springs, congratulated the team on their efforts.

Javier Cisneros, Fort Pierce, asked if there is potential for data centers like Google to sell their power.

Jacob Williams explained that it is unlikely because they cannot import.

Item 6 – Information Items

- a. Florida Municipal Solar Project Update

Susan Schumann presented the Florida Municipal Solar Project

- b. Regional Emissions Reductions Balanced with Rate Impacts

Navid Nowakhtar presented the Regional Emissions Reductions Balanced with Rate Impacts.

- c. Federal Legislative Update

Michael Nolan presented the Federal Legislative Update.

Bob Page, Grenn Cove Springs, asked who is going to be the Democratic replacement voice for Manchin on energy?

Michael Nolan, MJN Consulting, stated that they do not have one yet.

Bob Page, Green Cove Springs, also asked, how do we end up getting the NGOs unfunded since they end up acting like another governmental agency and arm.

Michael Nolan, MJN Consulting, explained that it is not possible.

Bob Page, Green Cove Springs, also asked if there was any speculation on who cabinet members are going to be with either side winning.

Michael Nolan, MJN Consulting, confirmed there is a lot of speculation.

Item 7 – Member Comments

None

Item 8 – Announcements

- a. Next Meeting: January 15, 2025, at FMPA, 8553 Commodity Circle, Orlando, FL.

Item 9 - Adjourn

There being no further business, the meeting was adjourned at 2:01 p.m.

Bob Page
Chairman

Sue Utley
Assistant Secretary

Date Approved _____

BP/su

**AGENDA ITEM 4 – REPORT FROM
THE GENERAL MANAGER AND CEO**

**Policy Makers Liaisons Committee Meeting
January 15, 2025**

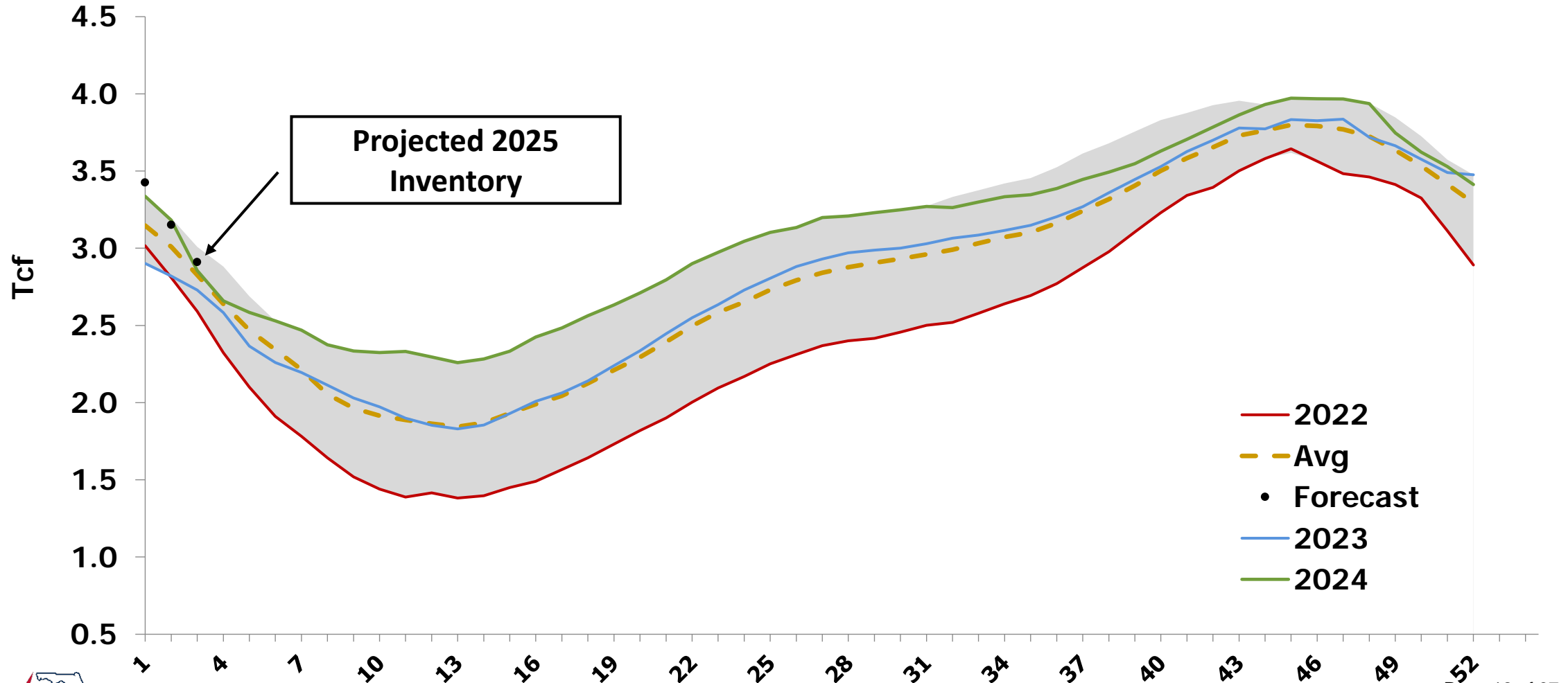
Fiscal Year 2025 Management Goals – Dec. Data for Jan. 16 Meeting

| Goal | Status | Actual | YTD Actual | YTD Target | FY 2025 Target | Comment | |
|---|---------------------------------------|--------|------------|------------|----------------|---|---|
| 1. Safety | Lost-time Accidents | 0 | 0 | 0 | 0 | | |
| | OSHA Recordables | 0 | 0 | 0 | 0 | | |
| 2. Compliance | Environmental | 0 | 0 | 0 | 0 | No audit findings that result in a NERC violation. | |
| | Financial | | | | 0 | | |
| | <u>Regulatory</u>
Successful Audit | | | | 0 | | |
| 3. Low Cost (\$/MWh) | FY25 Rate Objective | | \$76.82 | \$75.90 | \$83.17 | \$78.00 | November results
YTD sales 2.5% > target
Fuel costs 13% < target due to low gas prices, Non-Fuel expenses 7% < target |
| | Fuel | | \$21.87 | \$23.08 | \$26.44 | \$27.34 | |
| | Non-Fuel | | \$54.95 | \$52.83 | \$56.73 | \$50.66 | |
| 4. Stanton Cost Reduction Resolution | | | | | | Ensure Stanton 1 Operating Costs End 1/26

SEC2 Meaningful Cost Reduction /Scheduling/
Elimination Plan 6/25 | |

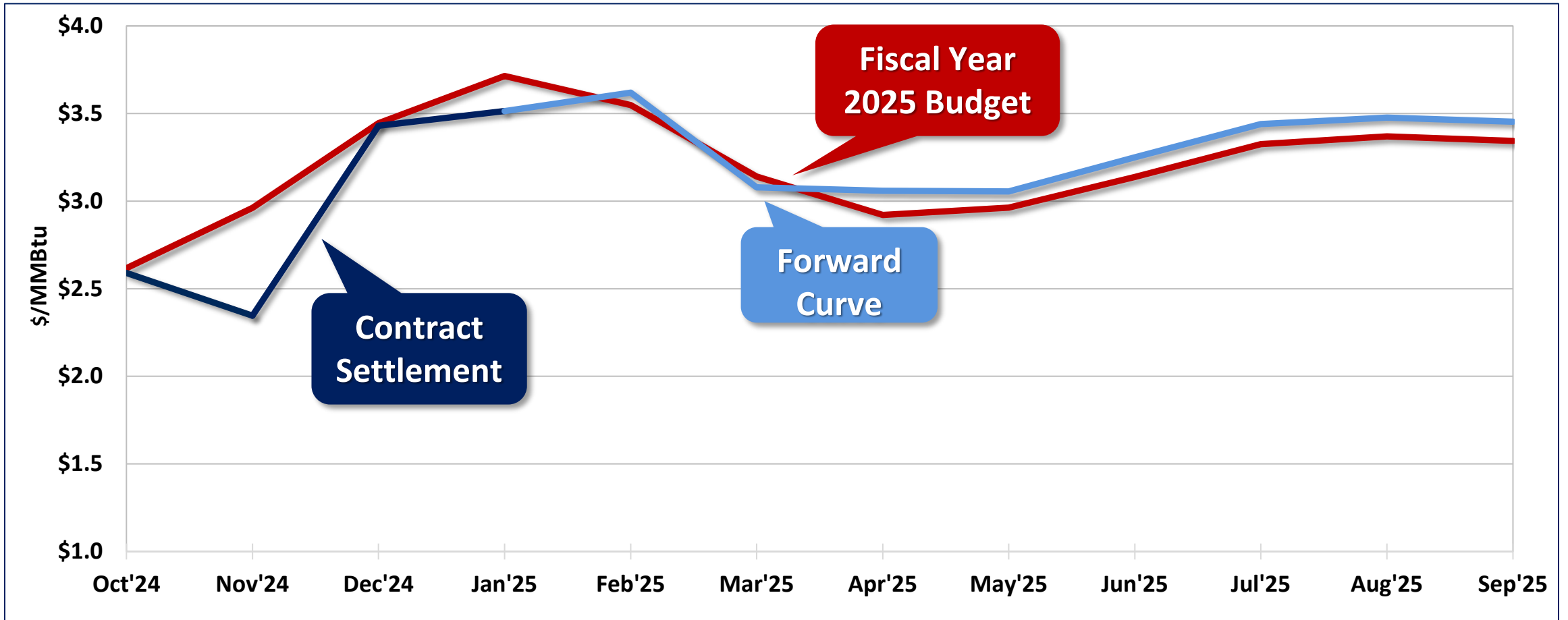
Gas Storage 154 Bcf Over 5 Year Average

Two Years of Mild Winters and Healthy Production Lead to Low Prices



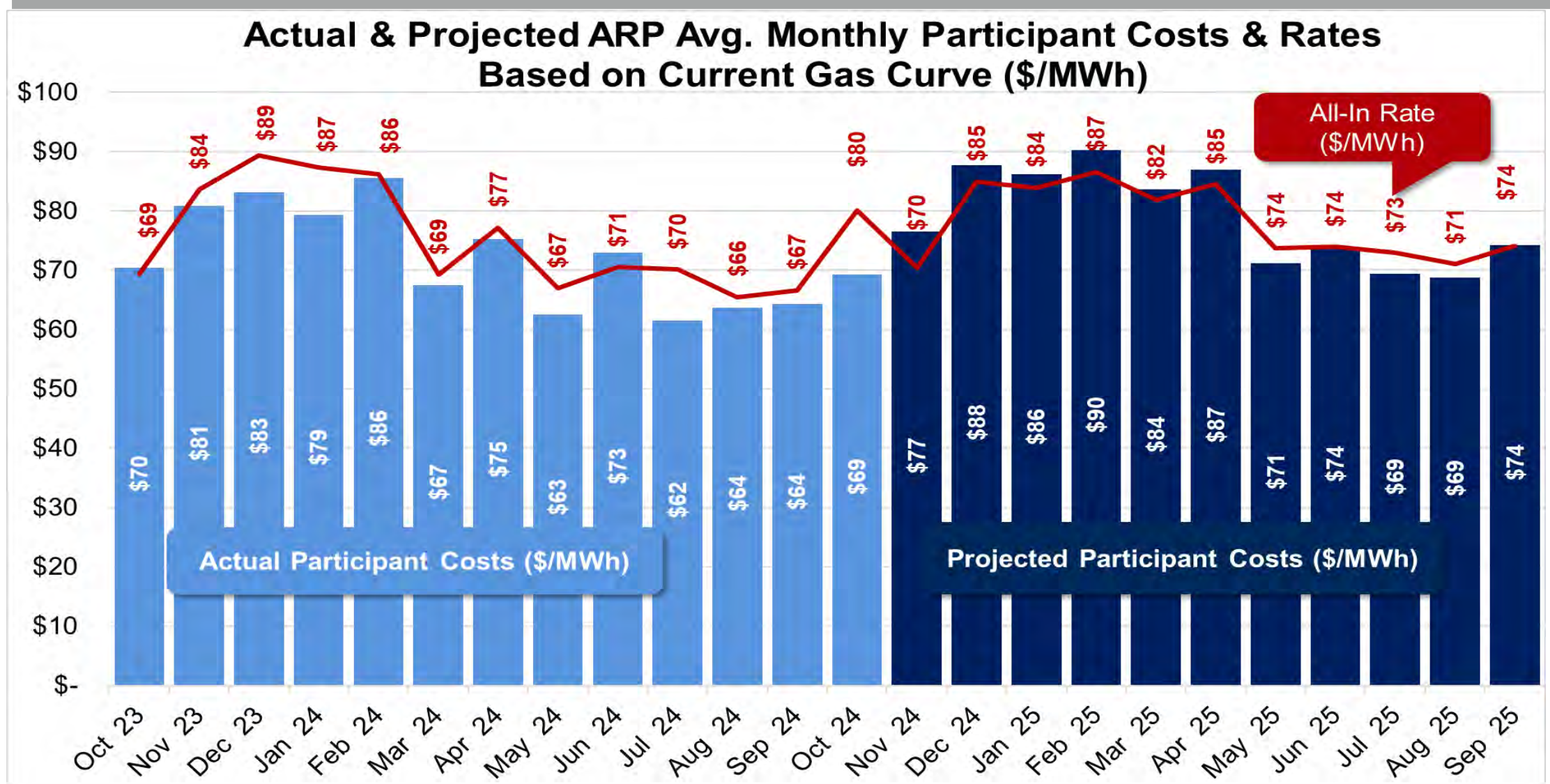
Gas Price Shift Up by 11% Due to Colder Start to Winter

Forward Natural Gas Curve as of January 6th



FY25 Rates Projected > \$80/MWh Through April

Rates Higher Due to Entering Lower Volume Months



| Goal | Status | Actual | YTD Actual | YTD Target | FY 2025 Target | Comment |
|-----------------------|---|--------|------------|------------|----------------|---|
| 5. Cyber-security | Breaches | 0 | 0 | 0 | 0 | 4 clicks
42 acknowledgments |
| | Phishing tests | 4.5% | 5.3% | <6% | <6% | |
| | % Acknowledge Phishing | 48% | 52% | >60% | >60% | |
| 6. Reliability | Base Generation EAF | 62% | 82% | 82% | 90% | TCEC, Cane 3, and Cane 4 planned outage |
| | Intermediate Gen EAF | 100% | 89% | 86% | 89% | |
| | Peaking Generation EAF | 85% | 94% | 96% | 92% | Stock Island CT4 planned outage, CT2 forced outage |
| | Successful SI Starts | 2 | 100% | 100% | 100% | Successful EP2 AutoStart due to tie line interruption |
| 7. Member Reliability | Reliability Major | 2 | 5 | 3 | 12 | Clewiston Single Phase Reclosers
Bartow Substation Reliability
Bartow Recloser Settings
RP3 starts in Spring |
| | Reliability Minor | 1 | 4 | 4.5 | 18 | |
| | RP3 | | | 1.5 | 6 | |
| 8. Member Services | Leadership member visits | 7 | 18 | 18.75 | 75 | Two Trainings Postponed to 2025

Fort Meade Townhall; APPA CEO; Senate Energy Letter; 4 High Impression LinkedIn Energy Posts |
| | Member training attendance | 26 | 26 | 46 | 275 | |
| | Stakeholder Presentations & Major Policy Advocacy | 4 | 7 | 7 | 40 | |

| Goal | | Status | Actual | YTD Actual | YTD Target | FY 2025 Target | Comment |
|--|---|--------|-------------|------------|------------|------------------|--|
| 9. Long-Term Plant Reliability | Complete 90% of Tier 1 plant capital projects | | 25% | 34% | 25% | 90% | Mulberry January outage will complete 100% of MEC Tier 1, Fall outage is complete for all other units. SI outages will commence later in January |
| | Complete Keys long-term resource reliability plan | | In progress | | | Complete | |
| 10. Financing & Long-Term Rate Reductions | Pre-pay Gas/Solar | | 1 | 1 | 0 | 1 | Summer Gas Pre-pay \$0. __M value Gas/Solar Effort in Final Stages |
| | External Sales – Margins | | | | | \$12M | TECO and JEA Winter Capacity Sale added, CFTOD Volume Incr. In Jan. |
| | Complete Bond Financings | | | | | 3 | |
| 11. People | Plant Succession/Training | | | | | Complete by 1/25 | High potentials identified at all gen sites, training assessments complete at TCEC, SIGF, MEC & SLEC |
| | Agency Succession Plan | | | | | | |
| | Agency Engagement | | | | | 80% | 38 attended Leadership training held on 11/01 Complete by 3/25 |
| 12. Balancing Authority Direction | | | | | | | Meetings with potential BA partner continue. 3rd Party study completed by end of Feb Recommendation to EC thereafter |

NONE

AGENDA ITEM 5 – ACTION ITEMS

**Policy Makers Liaisons Committee Meeting
January 15, 2025**

TO BE PRESENTED AT THE MEETING

AGENDA ITEM 6 – INFORMATION ITEMS

- a. Energy and Environment Expectations
in the New Administration**

**Policy Makers Liaisons Committee Meeting
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**AGENDA ITEM 6 – INFORMATION
ITEMS**

**b. ARP Natural Gas Power Price Stability
Program**

Policy Makers Liaisons Committee Meeting



6b - ARP Natural Gas/Power Price Stability Program

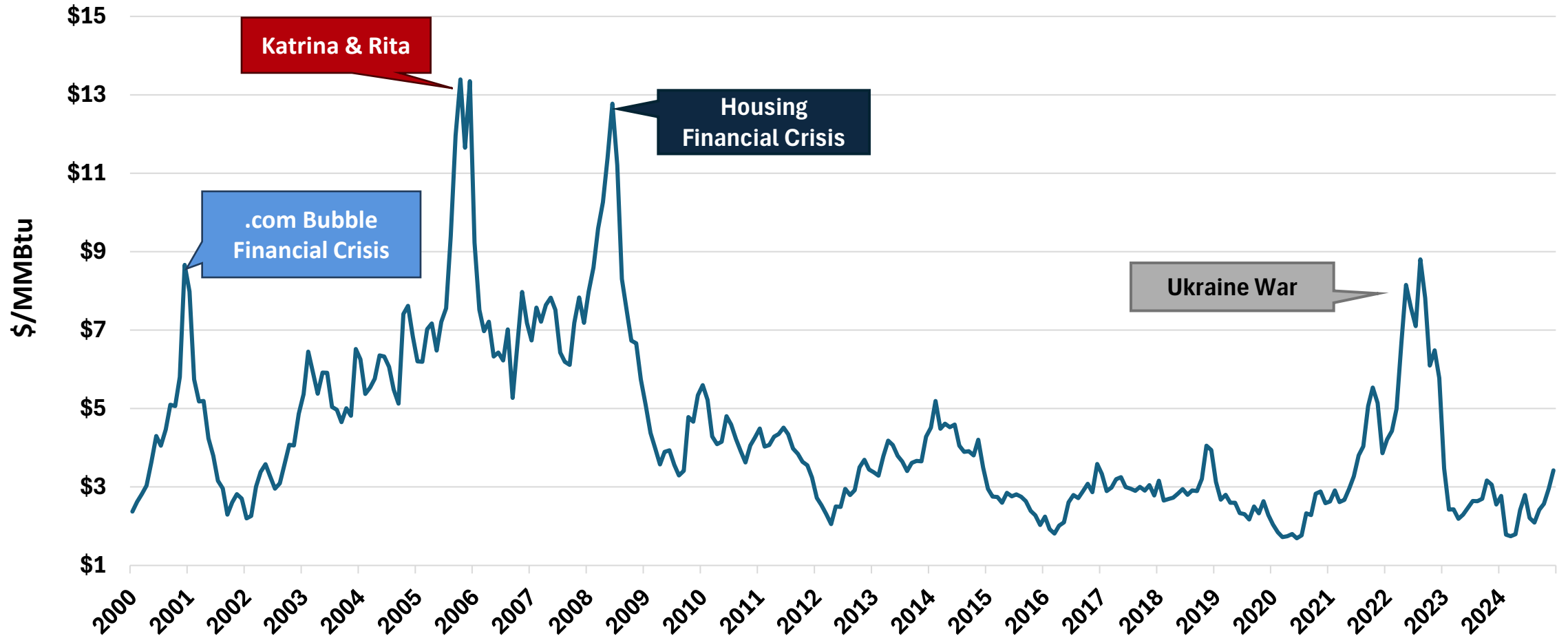
Policy Makers Liaisons Committee
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Why Did ARP Want Natural Gas/Power Price Stability?

- FMPA's power costs follow natural gas prices – 85% natural gas generation
- Families expect stable power costs that vary with consumption, not fuel prices
- Natural gas prices are volatile, ranging from \$2 to \$10+/MMBtu
 - Natural gas generation costs going from 2 to 8 cents/kWh
 - Natural gas prices spiked in 2006, 2008 and 2022
- Fuel normally makes up 30% of power costs jumped to 60% of power costs
- Price stability program was intended to bring predictable prices to customers
 - Eliminate potential for major unexpected rate increases by Governing Body

Natural Gas Price Spikes Lead to Significant FL Costs

Weather, Financial Crisis, and Russia/Ukraine War Key Drivers for Pricing

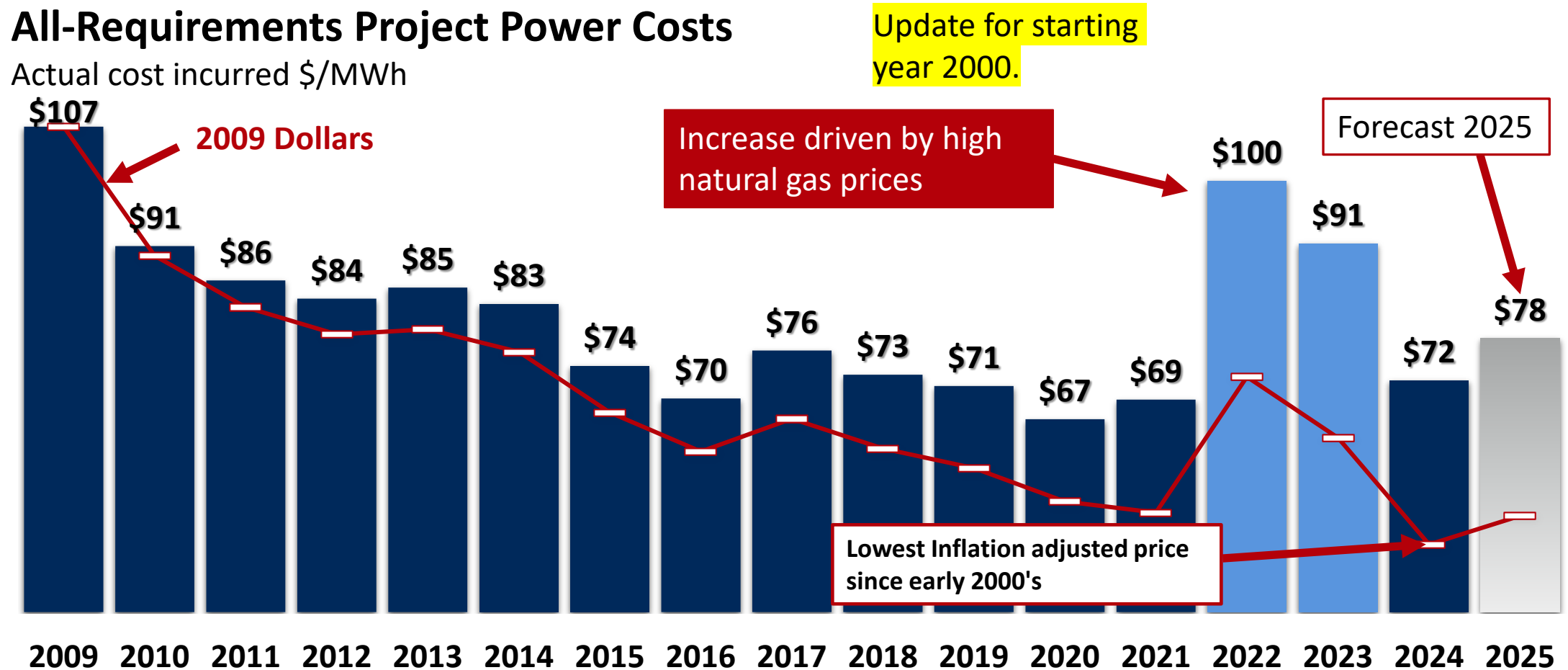


FMPA Power Costs Coming Back to 2015-2021 Levels

Inflation Adjusted: 2024 Wholesale Prices Lowest Since 2000's

All-Requirements Project Power Costs

Actual cost incurred \$/MWh

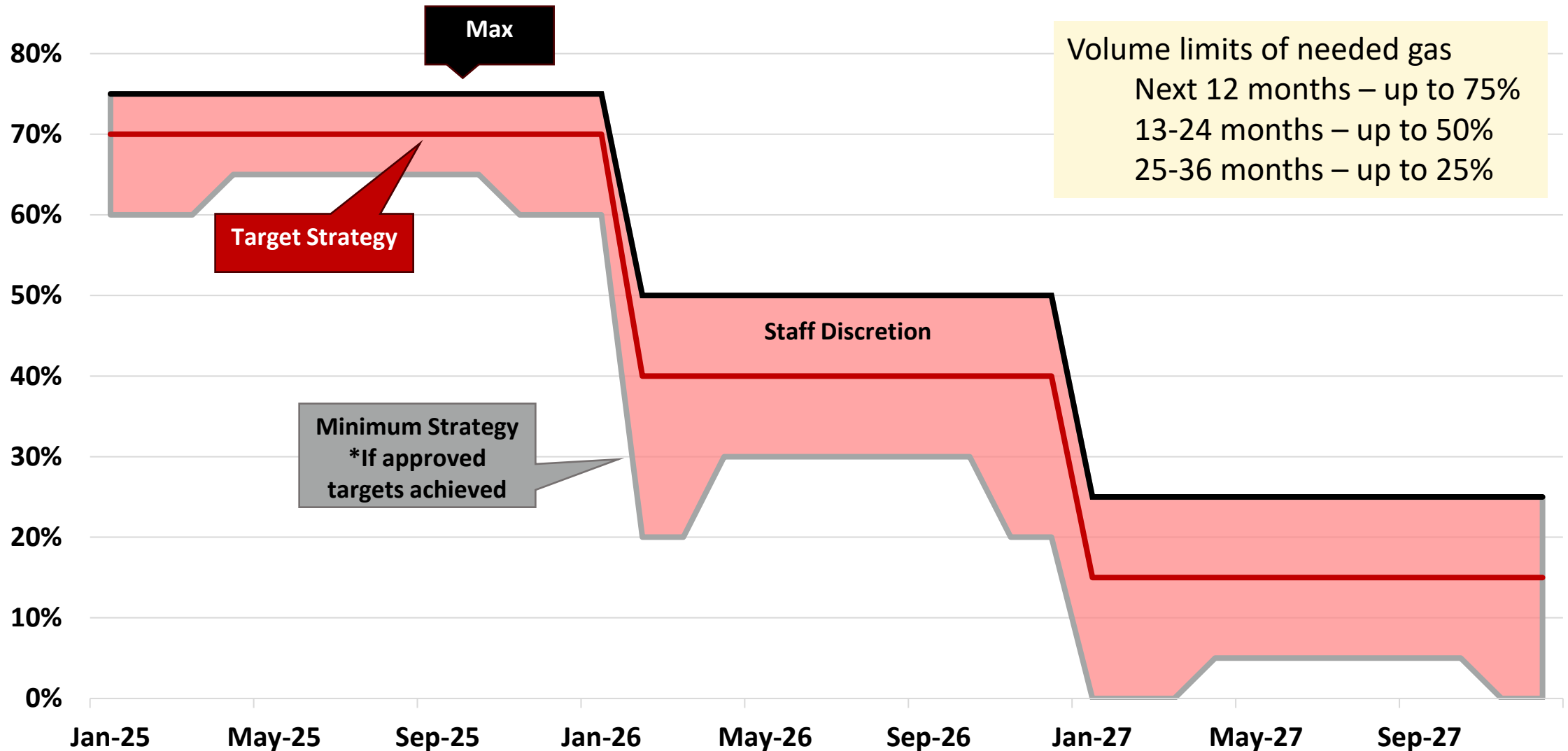


FMPA Executive Com. Desired Pricing Stability to Manage Costs

Predictable Fuel Prices Help Families Budget Electric Bills

- Predict affordable power prices for families for next two years
- Provide power relatively competitive with other power suppliers
- Manage price stability for a portion of the gas needed
- Provide guidelines to FMPA team, including target prices and volumes
- Receive quarterly updates and opportunities for adjustments as market dictates

Price Stability Program Seasonal Volume Limits



Price Stability Program Winter & Summer Price Targets

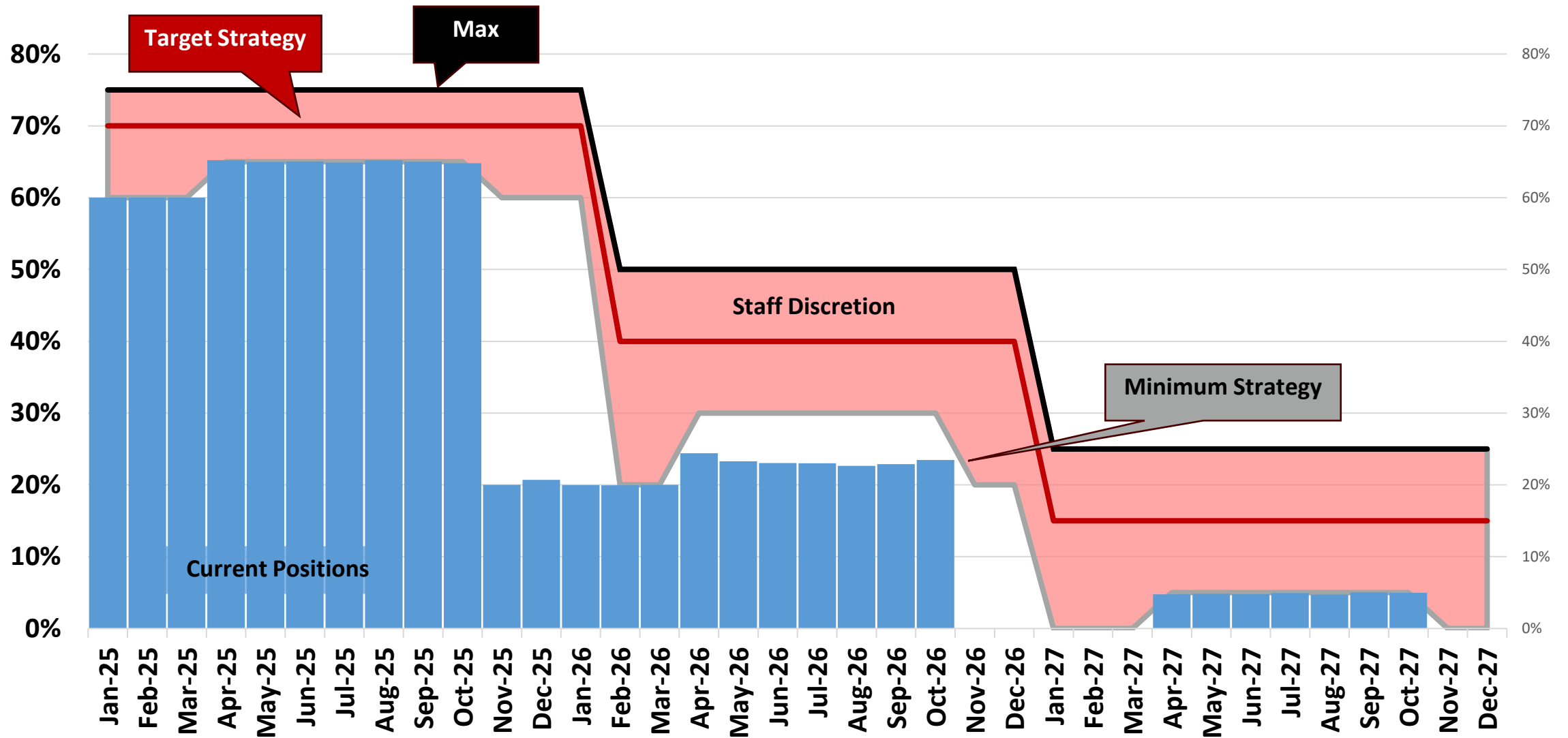
Natural Gas Prices to Equate to Power Price Targets

| Winter Date Ranges | Target Gas Price (\$/MMBtu) | Target Rate (\$/MWh) |
|--------------------|-----------------------------|----------------------|
| Nov 24 - Mar 25 | \$2.65 | \$84.69 |
| Nov 25 - Mar 26 | \$3.50 | \$91.75 |
| Nov 26 - Mar 27 | 3.60 | \$89.22 |

| Summer Date Ranges | Target Gas Price (\$/MMBtu) | Target Rate (\$/MWh) |
|--------------------|-----------------------------|----------------------|
| Apr 25 – Oct 25 | \$2.75 | \$69.78 |
| April 26 - Oct 26 | \$3.20 | \$77.12 |
| April 27 - Oct 27 | 3.25 | \$83.93 |

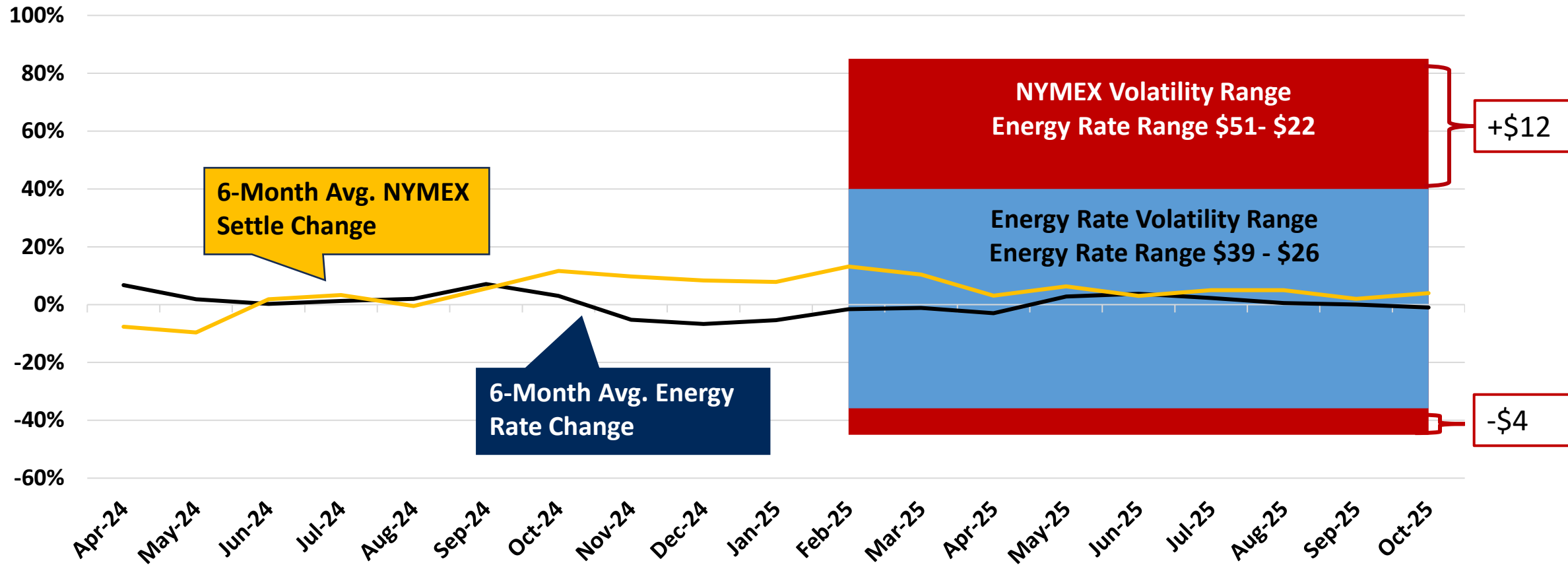
| Fiscal Year | Target Rate (\$/MWh) |
|-------------|----------------------|
| 2025 | \$77.23 |
| 2026 | \$84.44 |
| 2027 | \$86.75 |

Current Program In Line with Volume, From Direction of EC



Program Provides More Predictable Prices

FY '25 Energy Rates 45% Less Volatile Given Equal Pricing



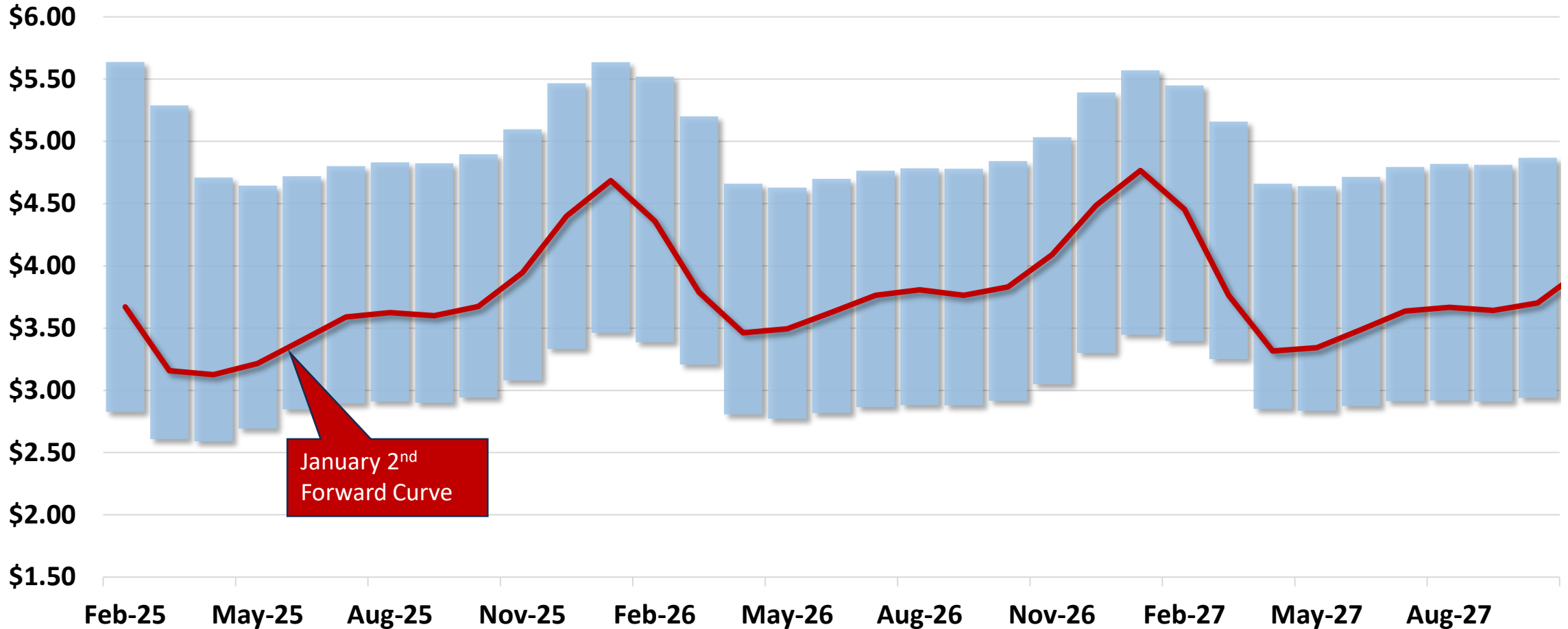


Market Update



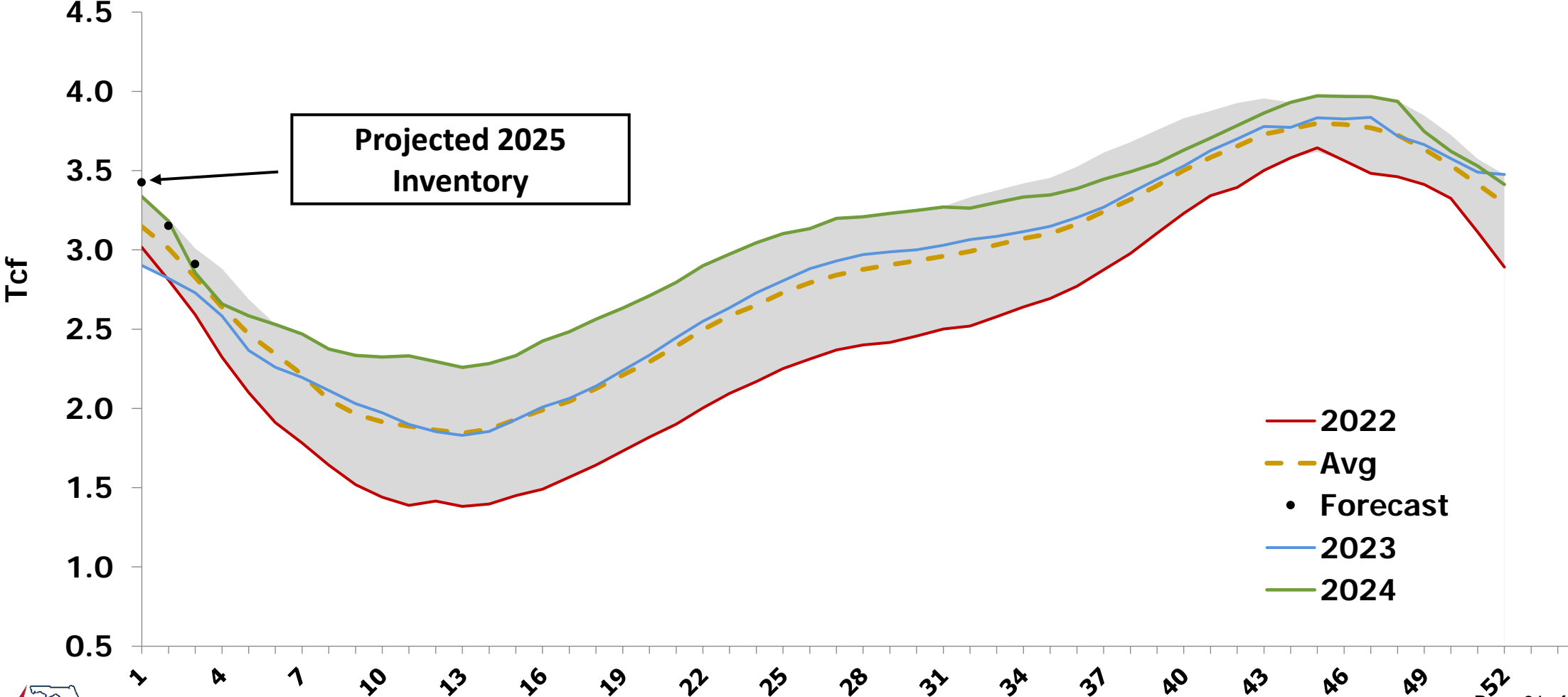
3-Year Forward Curve Range Over Time

Cold Start to Winter, Jan. up 10% in last 30 days



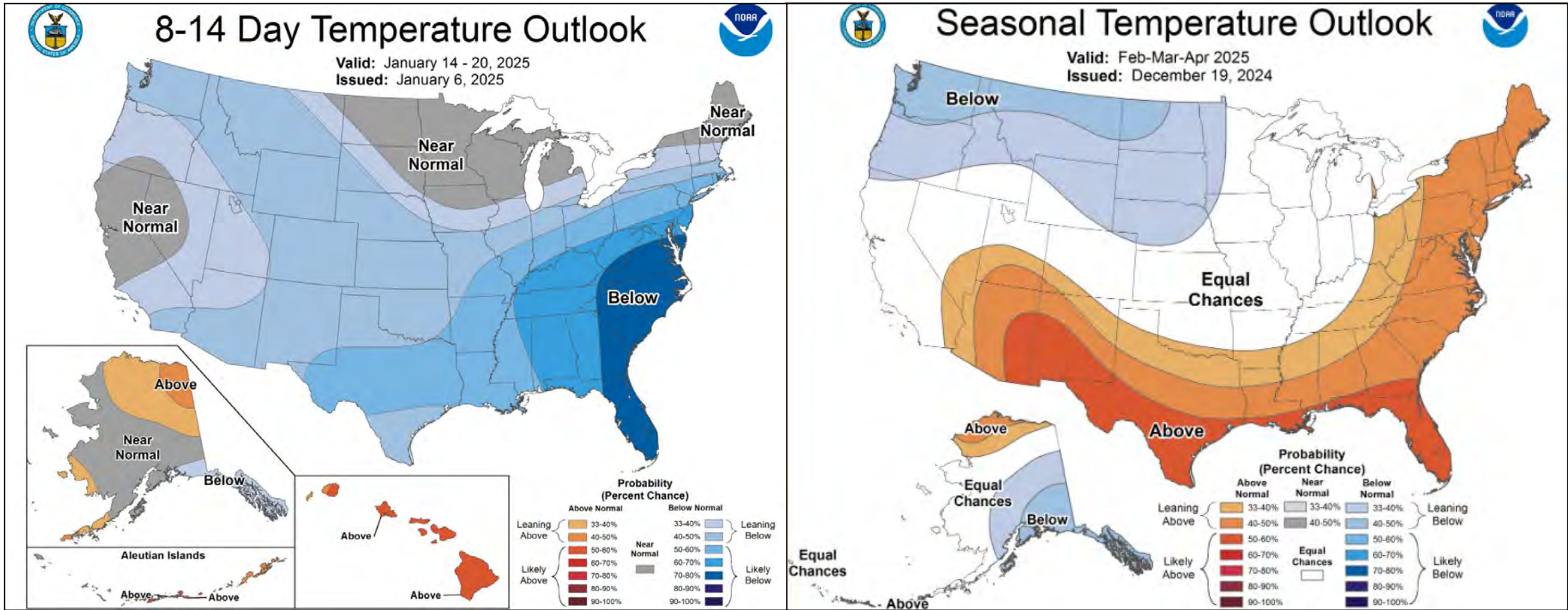
Gas Storage 154 Bcf Over 5 Year Average

Two Years of Mild Winters and Healthy Production Lead to Low Prices



Winter 2024-2025 Seasonal Outlook

Dry with Above-Average Temp Expected Across Much of the U.S.



Latest News Impacting Gas Prices

Domestic Policy:

- ↓ Regulatory rollbacks for projects could accelerate infrastructure development
- ↓ Other rollbacks may lower production costs, potentially increasing supply
- ↑ Changes to IRA could slow investments in renewable technologies
- ↑ Significant LNG capacity approved to come online starting in 2025

Foreign Policy:

- ↓ Ukraine ceasefire may reduce demand for U.S. LNG exports to Europe

Taxes, Trade, & Economic Growth:

- ↓ Any tariffs could slow economic growth, reducing overall energy demand

VERBAL REPORT

AGENDA ITEM 6 – INFORMATION ITEMS

c. Federal Legislative Update

**Policy Makers Liaisons Committee Meeting
January 15, 2025**

AGENDA ITEM 7 – MEMBER COMMENTS

**Policy Makers Liaisons Committee Meeting
January 15, 2025**

AGENDA ITEM 8 – ANNOUNCEMENTS

- a. Next Meeting – April 16, 2025 at FMPA, 8553
Commodity Circle, Orlando FL**

**Policy Makers Liaisons Committee Meeting
January 15, 2025**

AGENDA ITEM 9 – ADJOURN

**Policy Makers Liaisons Committee Meeting
January 15, 2025**