



ARP EXECUTIVE COMMITTEE AGENDA PACKAGE

March 20, 2025

**9:15 a.m. [NOTE TIME] (or immediately
following the Board of Directors meeting)**

Dial-in info: 1-321-299-0575

Meeting ID Number: 227 061 338 825#

Committee Members

Howard McKinnon, Havana - Chair

Lynne Tejeda, Key West – Vice Chair

Christina Simmons, Bushnell

Lynne Mila, Clewiston

Steve Doyle, Fort Meade

Javier Cisneros, Fort Pierce

Robert Page, Green Cove Springs

Allen Putnam, Jacksonville Beach

Brian Horton, Kissimmee

Brad Chase, Leesburg

Mike New, Newberry

Doug Peebles, Ocala

Drew Mullins, Starke

Meeting Location

Florida Municipal Power Agency

8553 Commodity Circle

Orlando, FL 32819

(407) 355-7767



MEMORANDUM

TO: FMPA Executive Committee
 FROM: Jacob A. Williams, General Manager and CEO
 DATE: March 13, 2025
 RE: FMPA Executive Committee Meeting
Thursday, March 20, 2025 at 9:15 a.m. [NOTE TIME]
 (or immediately following the Board of Directors meeting)
 PLACE: Florida Municipal Power Agency
 8553 Commodity Circle, Orlando, FL 32819
 Fredrick M. Bryant Board Room
 DIAL-IN: **321-299-0575, Meeting Number 227 061 338 825#**
 LINK: [Join the meeting now](#)

(If you have trouble connecting via phone or internet, call 407-355-7767)

Chairman Howard McKinnon, Presiding

AGENDA

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***Item also on the Board of Directors Agenda.**

**** Item(s) Subject to Super Majority Vote**

NOTE: One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or (888) 774-7606, at least two (2) business days in advance to make appropriate arrangements.

**AGENDA ITEM 1 - CALL TO ORDER,
ROLL CALL, DECLARATION OF
QUORUM**

**Executive Committee
March 20, 2025**

**AGENDA ITEM 2 – Set Agenda (by
Vote)**

**Executive Committee
March 20, 2025**

**AGENDA ITEM 3 – RECOGNITION OF
GUESTS**

**Executive Committee
March 20, 2025**

**AGENDA ITEM 4 – PUBLIC
COMMENTS (INDIVIDUAL
COMMENTS TO BE LIMITED TO 3
MINUTES)**

**Executive Committee
March 20, 2025**

**AGENDA ITEM 5 – COMMENTS
FROM THE CHAIR**

**Executive Committee
March 20, 2025**

**AGENDA ITEM 6 – REPORT FROM
THE GENERAL MANAGER**

**Executive Committee
March 20, 2025**

**AGENDA ITEM 7 – CONSENT
AGENDA**

- a. Approval of Meeting Minutes –
Meetings Held February 13, 2025
and ARP Telephonic Rate
Workshop Held February 11, 2025**

**Executive Committee
March 20, 2025**

CLERKS DULY NOTIFIED FEBRUARY 5, 2025
AGENDA PACKAGES POSTED FEBRUARY 6, 2025

MINUTES
EXECUTIVE COMMITTEE MEETING
THURSDAY, FEBRUARY 13, 2025
FLORIDA MUNICIPAL POWER AGENCY
8553 COMMODITY CIRCLE
ORLANDO, FL 32819

PARTICIPANTS PRESENT: Christina Simmons, Bushnell (virtual)
Lynne Mila, Clewiston (virtual)
Javier Cisneros, Fort Pierce
Bob Page, Green Cove Springs (virtual)
Allen Putnam, Jacksonville Beach
Lynne Tejeda, Key West
Brian Horton, Kissimmee (virtual)
Brad Chase, Leesburg (virtual)
Doug Peebles, Ocala
Drew Mullins, Starke

OTHERS PRESENT Mike Staffopoulos, Jacksonville Beach (virtual)
Justin Buckman, Kissimmee (virtual)
Kevin Crawford, Kissimmee (virtual)
Ed Liberty, Lake Worth Beach
Jim Williams, Leesburg (virtual)
Marie Brooks, Ocala (virtual)
Steve Ruppel, FMPA Contractor (virtual)
Mike Mace, PFM (virtual)
Craig Dunlap, Dunlap and Associates, Inc.
Bob Pollack, Energy Transfer (virtual)
James Hughes, Starke (virtual)
Donald Barber, Williston (virtual)

STAFF PRESENT Jacob Williams, General Manager and CEO
Jody Finklea, General Counsel and Chief Legal Officer
Dan O'Hagan, Deputy General Counsel and Manager of
Regulatory Compliance
Ken Rutter, Chief Operating Officer
Rich Popp, Chief Financial Officer
Sharon Adams, Chief People and Member Services Officer
Chris Gowder, Chief System Operations and Technology Officer
Sue Utley, Executive Asst. /Asst. Secy. to the Board
Mike McCleary, Member Services Manager
Susan Schumann, Manager of External Affairs and Solar Projects
Emily Maag, Public Relations Specialist
Jason Wolfe, Financial Planning Rates, Budget and Fuels Director

Navid Nowakhtar, Member Services Strategic Planning & Analytics
Director
Liyuan Woerner, Audit Manager
Sena Mitchell, Treasury Manager
Ed Nunez, Assistant Treasurer – Debt/Insurance
Lindsay Jack, Member Support & Administrative Supervisor

ITEM 1 - CALL TO ORDER, ROLL CALL, AND DECLARATION OF QUORUM

Vice Chairperson Lynne Tejeda, Key West, called the FMPA Executive Committee meeting to order at 10:06 a.m., Thursday, February 13, 2025, in the Frederick M. Bryant Board Room at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida. The roll was taken, and a quorum was declared with 10 members present out of a possible 13.

ITEM 2 – SET AGENDA (BY VOTE)

MOTION: Allen Putnam, Jacksonville Beach, moved approval of the agenda as presented. Javier Cisneros, Fort Pierce, seconded the motion. Motion carried 10-0.

ITEM 3 – RECOGNITION OF GUESTS

None.

ITEM 4 – PUBLIC COMMENTS

None.

ITEM 5 – COMMENTS FROM THE CHAIRMAN

Lynne Tejeda, Vice Chairperson, commended the great work done the previous day at the Strategic Planning Session.

ITEM 6 – REPORT FROM GENERAL MANAGER

None.

ITEM 7 – CONSENT AGENDA

- a. Approval of Meeting Minutes – Meetings Held January 16, 2025 and ARP Telephonic Rate Workshop Held January 14, 2025
- b. Approval of Treasury Reports – As of December 31, 2024
- c. Approval of the Agency and All-Requirements Project Financials as of December 31, 2024

d. ARP 12-month Capacity Reserve Margin Report

MOTION: Allen Putnam, Jacksonville Beach, moved approval of the Consent Agenda as presented. Javier Cisneros, Fort Pierce, seconded the motion. Motion carried 10-0.

ITEM 8 – ACTION ITEMS:

a. Approval of Natural Gas Capacity Contract Renewal

John Bradley presented Natural Gas Capacity Contract Renewal

Javier Cisneros, Fort Pierce, asked how are we able to have the same terms 10 years later?

John Bradley explained it was a good deal we secured 20 years ago.

MOTION: Allen Putnam, Jacksonville Beach, moved approval of 10-year Extension for Capacity Contract 107324. Javier Cisneros, Fort Pierce, seconded the motion. Motion carried 10-0.

ITEM 9 – INFORMATION ITEMS:

a. Annual Debt Report

Ed Nunez presented the Annual Debt Report at the Board of Directors meeting. No further discussion.

b. ARP Line of Credit RFP Update

Sena Mitchell provided an update on the ARP Line of Credit

c. FPL Transmission Rate Settlement Summary

Dan O'Hagan presented FPL Transmission Rate Settlement Summary

Allen Putnam, Jacksonville Beach, asked if new projections for budgeting will be released to know what has been paid.

Dan O'Hagan explained there is more certainty through 2026, since we will know what the rates are going to be.

Brain Horton, Kissimmee, asked if we pay in arrears and adjust the energy to ensure we the bills are paid and then there is a credit that is applied? He inquired if KUA doesn't take ARP transmission, does KUA still see a credit applied?

Dan O'Hagan explained that the transmission rates are adjusted through the rolling four-month period, the energy rate goes lower.

Jacob Williams asked if KUA pays for transmission?

Brian Horton, Kissimmee, answered that they do not.

Lynne Tejada, Key West, asked if \$772,000 goes back through the energy rate and if the \$1.7 million is added as line items for each of the cities.

Jason Wolfe answered that it follows the transmission, so the amount that we under collected would decrease by \$3,000,000 resulting in a positive balance which would lower the transmission rate.

Javier Cisneros, Fort Pierce, asked about the time frame for spreading the payment in lieu of a check.

Jason Wolfe answered that the transmission rate is designed to give it back over a four-month period.

Lynne Tejada, Key West, asked if there is going to be an action item associated with this?

Dan O'Hagan answered that it can be made an action item for there to be official action, but for now, staff was just looking for feedback.

d. Risk Inventory Assessment FY 2025

Liyuan Woerner presented the Risk Inventory Assessment FY 2025 at the Board of Directors meeting. No further discussion.

ITEM 10 – Member Comments

None.

ITEM 11 – Adjournment

There being no further business, the meeting was adjourned at 10:32 a.m.

Howard McKinnon
Chairman, Executive Committee

Sue Utley
Assistant Secretary

Approved: _____

Seal

PUBLIC NOTICE SENT TO CLERKS..... FEBRUARY 5, 2025
AGENDA PACKAGES SENT TO MEMBERS FEBRUARY 11, 2025

**MINUTES
EXECUTIVE COMMITTEE
ALL-REQUIREMENTS POWER SUPPLY PROJECT
TELEPHONIC RATES MEETING
TUESDAY, FEBRUARY 11, 2025
FLORIDA MUNICIPAL POWER AGENCY
8553 COMMODITY CIRCLE
ORLANDO, FLORIDA 32819**

COMMITTEE MEMBERS PRESENT VIA TELEPHONE

Christina Simmons, Bushnell
Lynne Mila, Clewiston
Danny Retherford, Fort Pierce
Robert C. Page, Green Cove Springs
Lynne Tejeda, Key West
Kevin Crawford, Kissimmee
Marie Brooks, Ocala

STAFF PRESENT

Jacob Williams, General Manager and CEO
Rich Popp, Chief Financial Officer
Ken Rutter, Chief Operating Officer
Sue Utey, Executive Assistant to General Manager and CEO / Asst.
Secy. to the Board
Jason Wolfe, Financial Planning, Rates and Budget Director
Denise Fuentes, Financial Planning, Budget and Financial Analyst II
MacKayla Cross, Administrative Assistant

Item 1 – Call to Order and Roll Call

Lynne Tejeda, Key West, Vice Chair, called the Executive Committee All-Requirements Telephonic Rate Workshop to order at 2:00 p.m. on Tuesday, February 11, 2025, via telephone. A speaker telephone for public attendance and participation was located in the Executive Conference Room at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida.

Item 2 – Review of January ARP Rate Calculation

Denise Fuentes gave an update on the January natural gas markets, provided an overview of the January loads, and reviewed the January ARP rate calculation.

Item 3 – Member Comments

None.

Item 4 - Adjournment

There being no further business, the meeting was adjourned at 2:08 p.m.

Approved

LT/lj

**AGENDA ITEM 7 – CONSENT
AGENDA**

**b. Approval of Treasury Reports –
As of January 31, 2025**

**Executive Committee
March 20, 2025**



AGENDA PACKAGE MEMORANDUM

TO: FMPA Executive Committee
FROM: Melissa Cain
DATE: March 13, 2025
ITEM: EC 7(b) – Approval of the All-Requirements Project Treasury Reports as of January 31, 2025

- Introduction
- This report is a quick summary update on the Treasury Department’s functions.
 - The Treasury Department reports for January are posted in the member portal section of FMPA’s website.
-

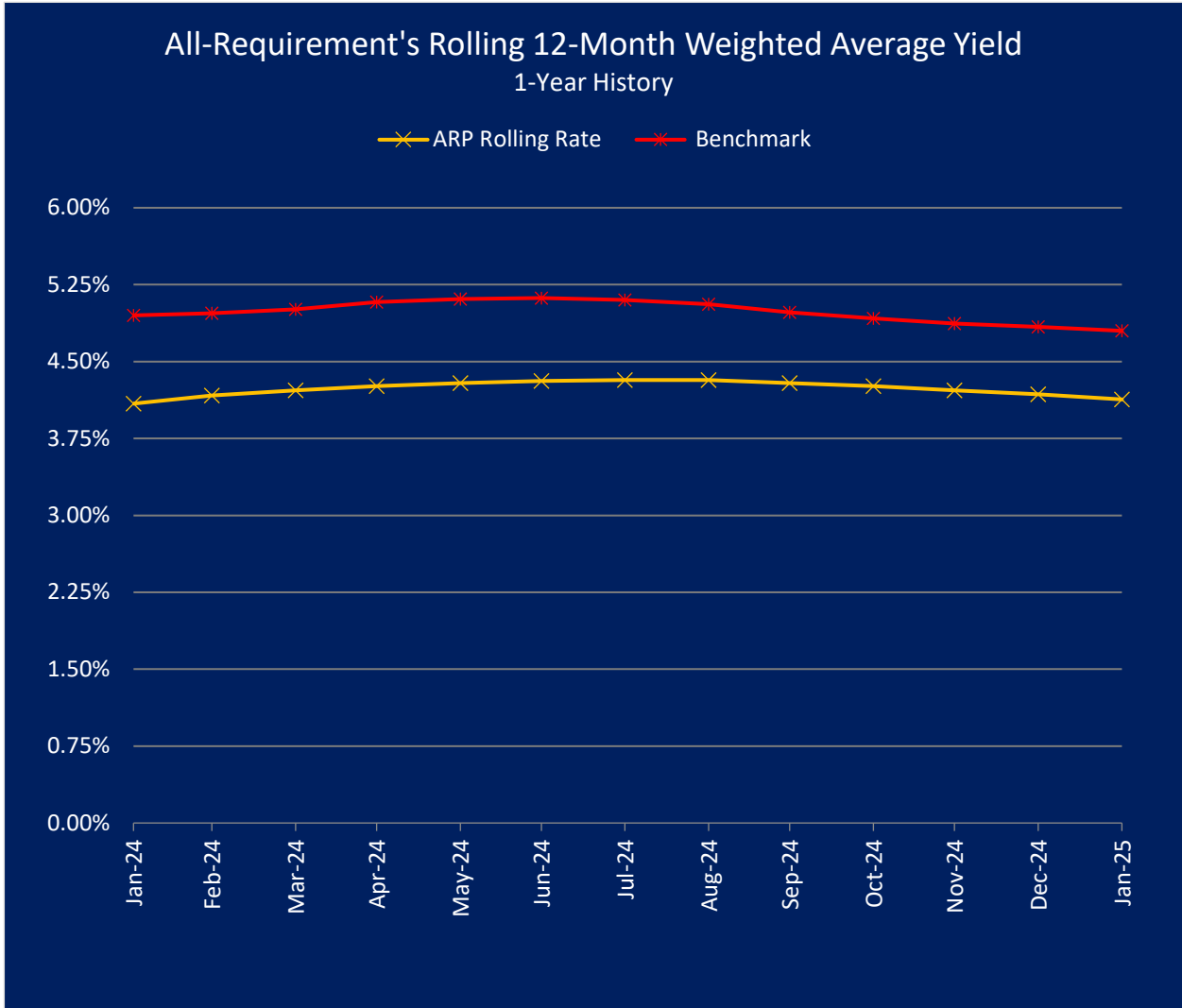
Debt Discussion

The All-Requirements Project's debt is entirely fixed-rate, accounting for 100% of the total debt. The estimated debt interest funding for fiscal year 2025 as of January 31, 2025, is \$30,255,005.29. The total amount of debt outstanding is \$686,425,000.

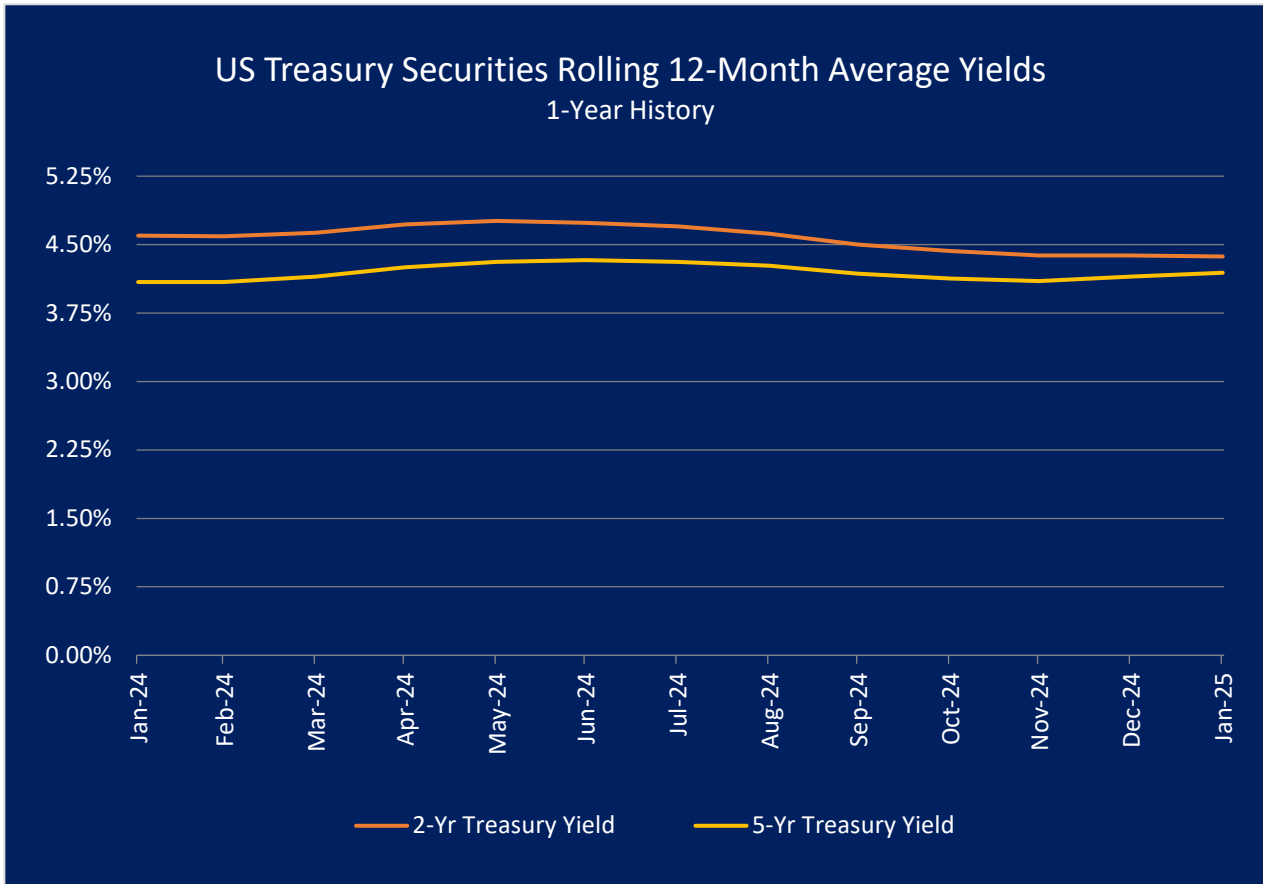
Investment Discussion

The investments in the Project are comprised of debt from the government-sponsored enterprises such as the Federal Farm Credit Bank, Federal Home Loan Bank, Federal Home Loan Mortgage Corporation (Freddie Mac), and Federal National Mortgage Association (Fannie Mae), as well as investments in U.S. Treasuries, Municipal Bonds, Certificates of Deposits, Corporate Notes, Commercial Paper, Local Government Investment Pools, and Money Market Mutual Funds.

As of January 31, 2025, the All-Requirements Project investment portfolio had a rolling 12-month weighted average yield of 4.13%. This reflects slower reinvestment into higher-yielding securities as longer-term bonds mature. The benchmarks (SBA’s Florida Prime Fund and the 2-year US Treasury Note) and the Project’s rolling 12-month weighted average yields are graphed below:



Below is a graph of the rolling 12-month average US Treasury yields for the past year. The orange line is the 2-year Treasury which had a rolling 12-month average yield on January 31, 2025, of 4.37%. The yellow line is the 5-year Treasury rolling 12-month average yield which was 4.19%.



The Investment Report for January is posted in the “Member Portal” section of FMPA’s website.

Recommended
Motion

Move for approval of the Treasury Reports for January 31, 2025

**AGENDA ITEM 7 – CONSENT
AGENDA**

- c. Approval of the Agency and All-
Requirements Project Financials
as of January 31, 2025**

**Executive Committee
March 20, 2025**



Rich Popp
Chief Financial Officer

AGENDA PACKAGE MEMORANDUM

TO: FMPA Executive Committee
FROM: Rich Popp
DATE: March 13, 2025
SUBJECT: EC 7c– Approval of the Agency and All Requirements Project Financials as of the period ended January 31, 2025

Discussion: The summary and detailed financial statements, which include GASB #62 transactions, of the Agency and All Requirements Project for the period ended January 31, 2025, are posted on the Document Portal section of FMPA’s website.

Recommended: Move approval of the Agency and All-Requirements Project Financial Reports for the month ended January 31, 2025.

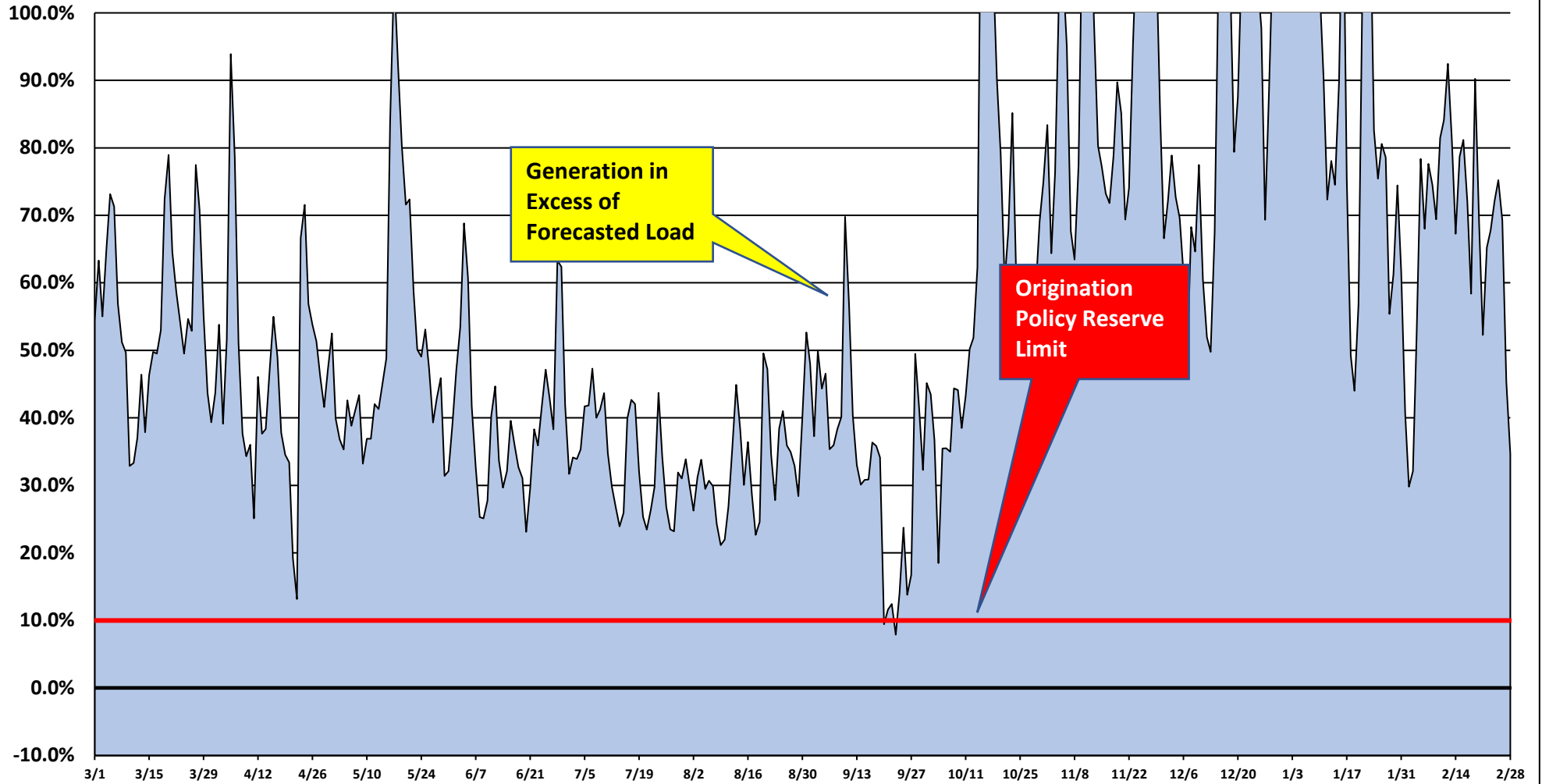
RP/GF

**AGENDA ITEM 7 – CONSENT
AGENDA**

**d. ARP 12-month Capacity Reserve
Margin Report**

**Executive Committee
March 20, 2025**

ARP Daily Reserve Margins March 2025 through February 2026



AGENDA ITEM 8 – ACTION ITEMS

**a. Natural Gas Price Stability
Program Quarterly Update**

**Executive Committee
March 20, 2025**



8a – Natural Gas Price Stability Program Quarterly Update

Executive Committee

March 20, 2025

Latest Domestic Policy News Impacting Gas Prices

Current Administration Driving Long Term Impacts

- ↓ Declaration of a national energy emergency
 - Looking to boost domestic oil and gas production by removing regulations

- ↑ DOE approved expansion of Golden Pass LNG project in Texas

- ↓ FERC revoked interim policy statement on assessing greenhouse gas emissions for natural gas projects.

- ↓ Repeal of methane emissions fee could reduce operation cost for producers

Latest Foreign Policy News Impacting Gas Prices

- ↑ 25% Tariffs for Canada and Mexico estimate a 15% - 30% price increase
 - Despite Canada only accounting for <5% of total demand

- ↓ Ending of Ukraine War, some estimate a potential short term price decrease of 60% - 70%, with more long-term projections holding at 20%

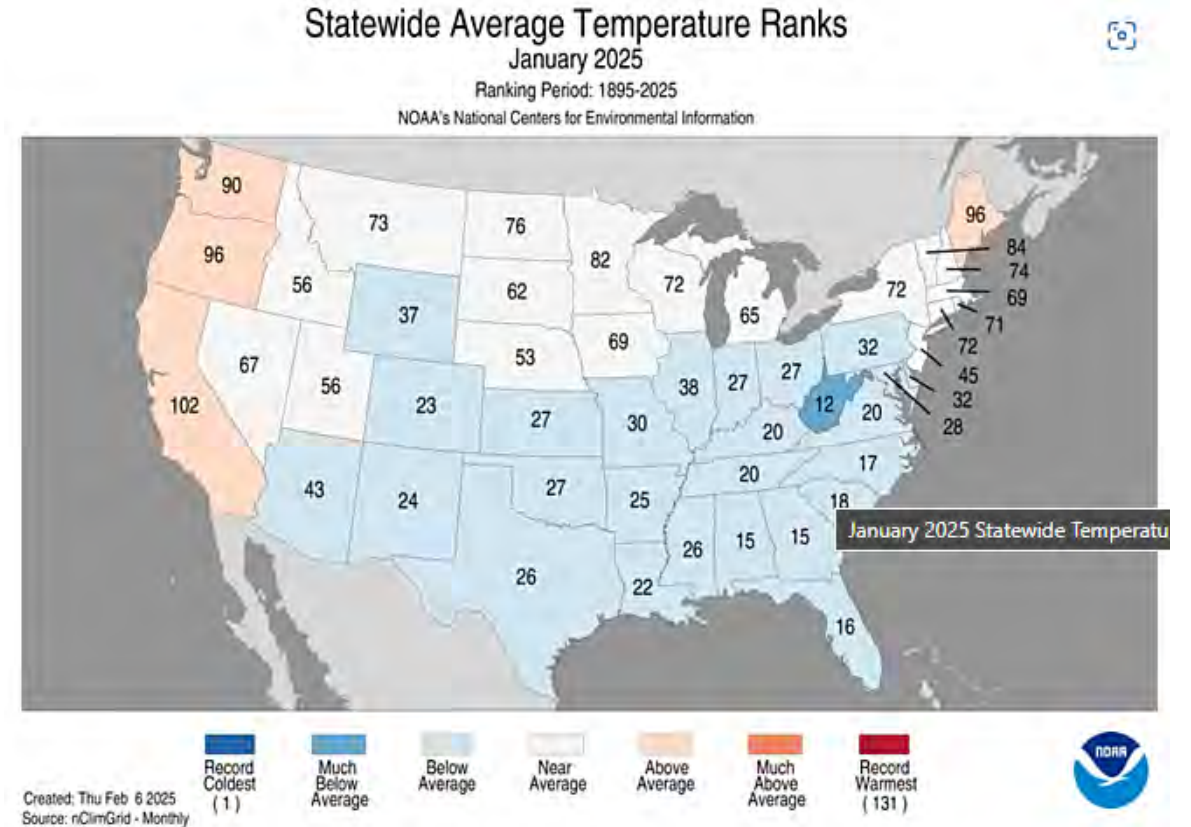
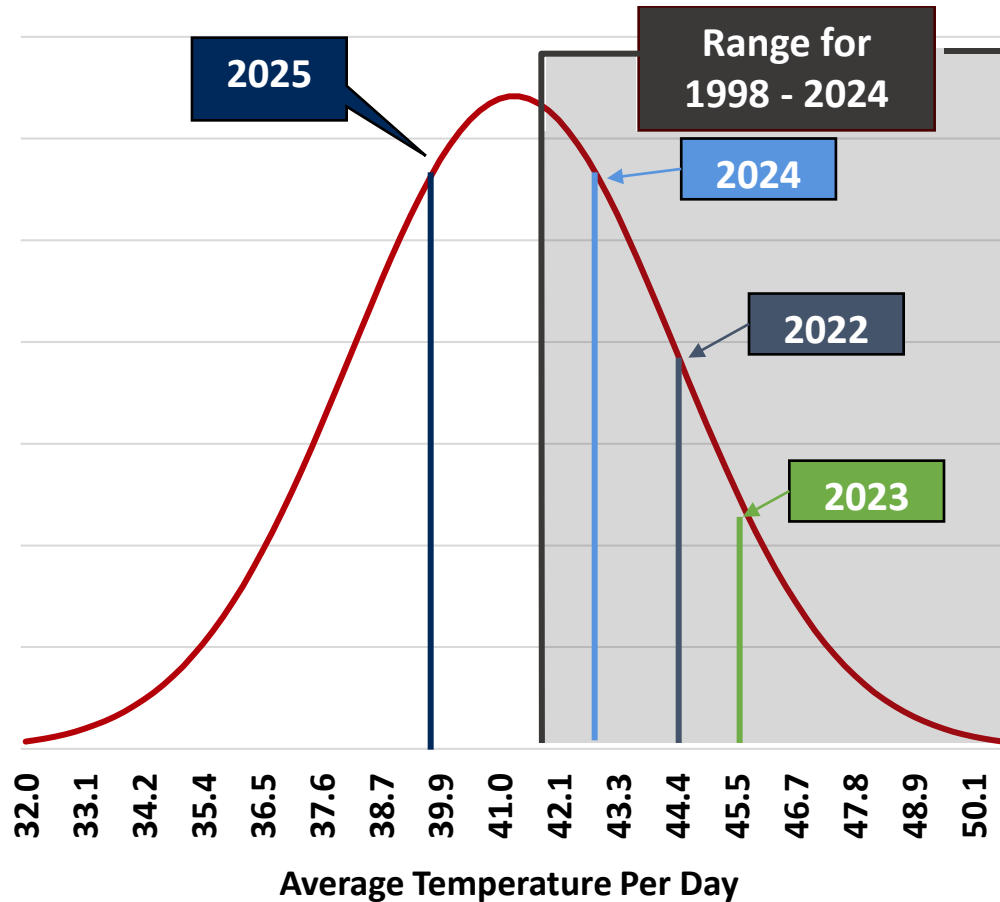
- ↓ Restart Nord Stream 2 pipeline project, signaling possible shifts in U.S.-Russia energy relations

- ↑ EU delayed plan to phase out Russian energy

- ↑ European Commission has proposed maintaining the EU's gas storage filling goals until 2027, aiming for 90% capacity by November 1 each year.

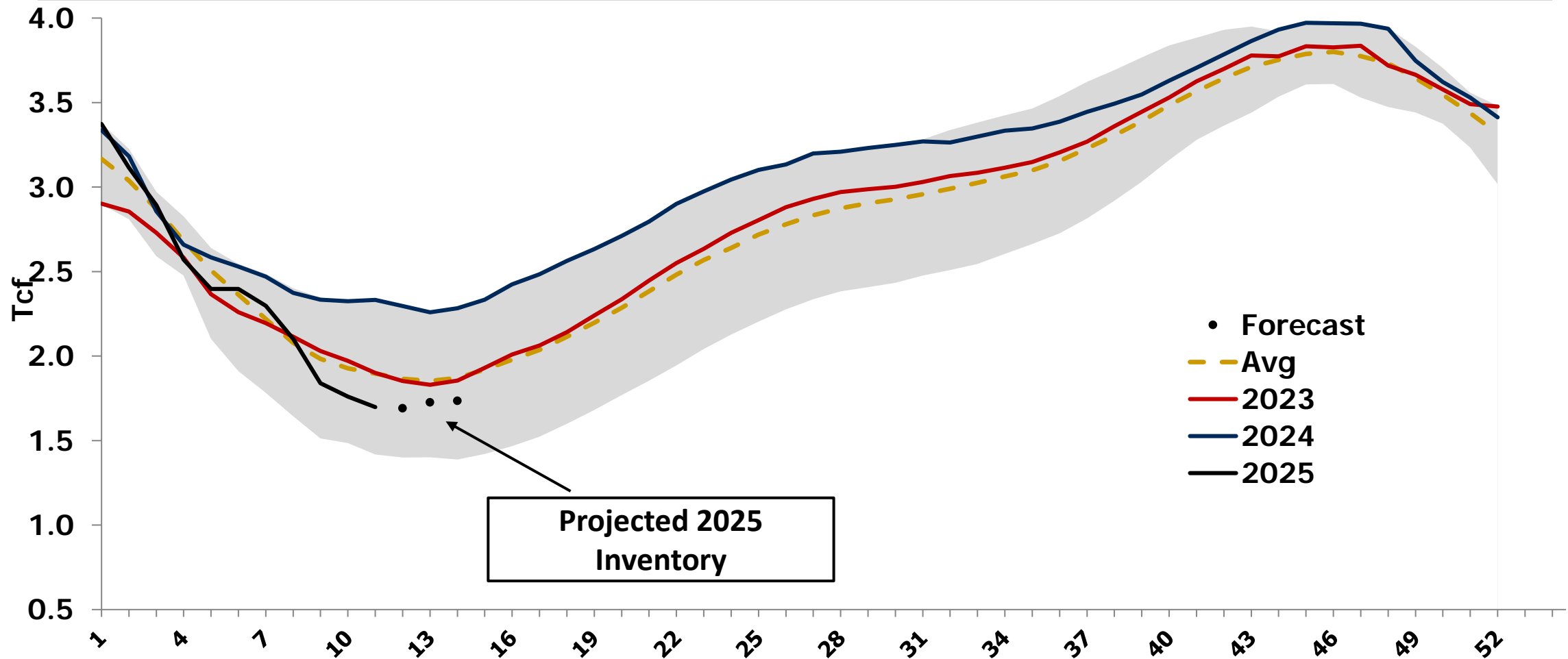
January 2025 Was 22nd Coldest In Last 75 Years

Winter Gas Demand Up 12 Bcf/day More Than Supply



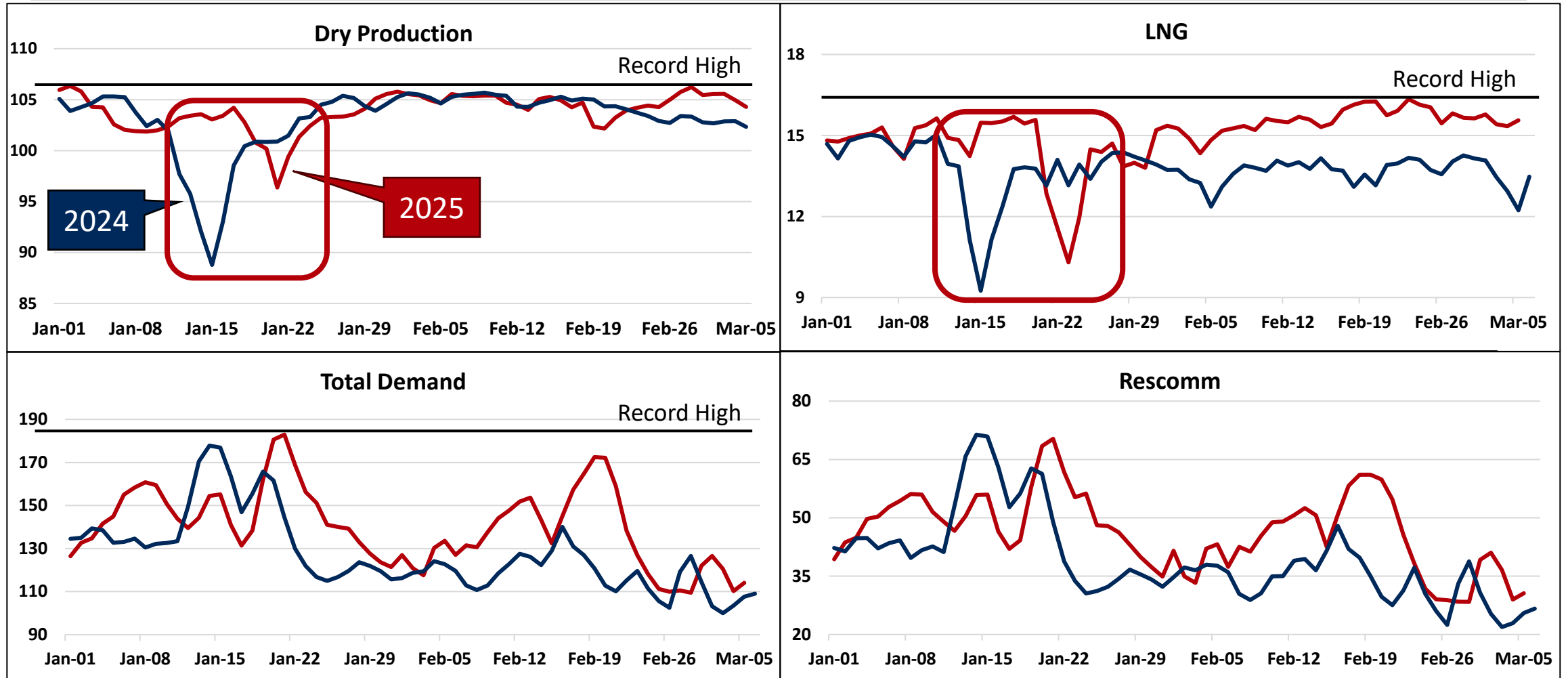
Gas Storage 628 Bcf Below Last Year

Coldest January in Last 28 Years Eroded Storage Levels



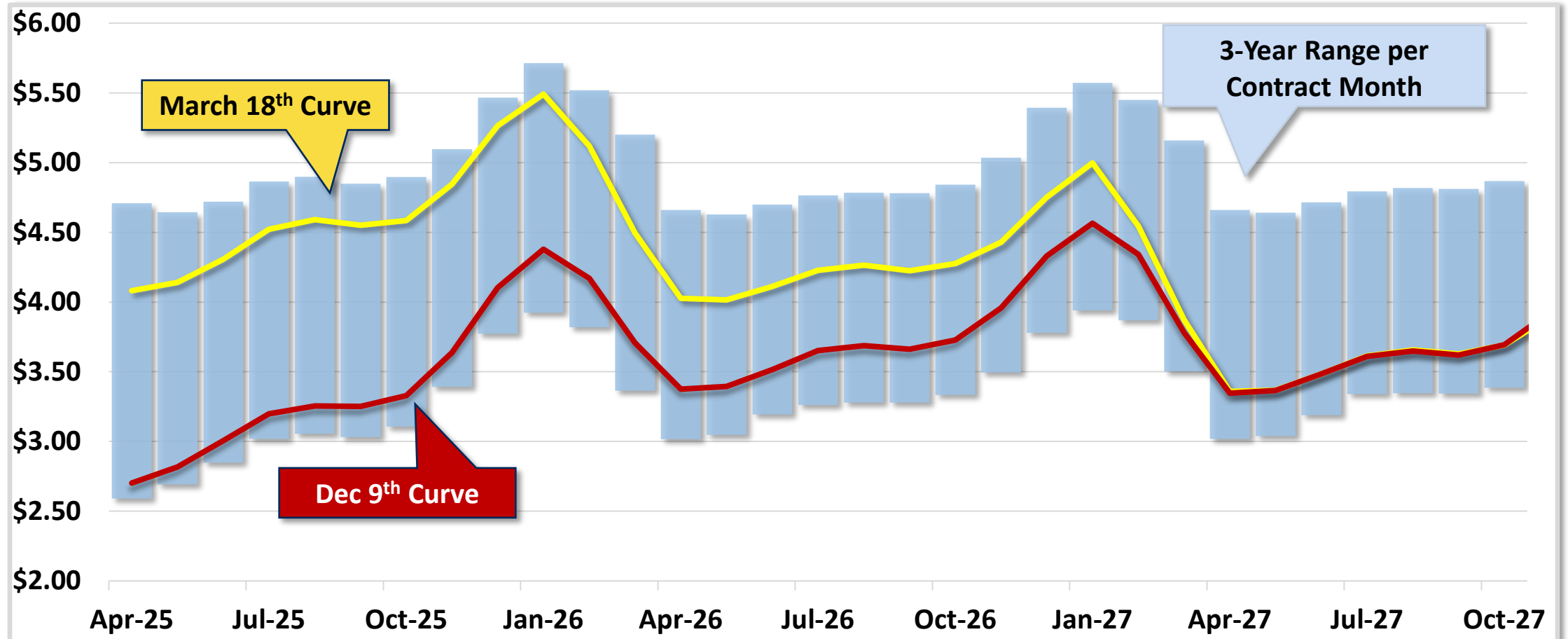
Cold Weather Demand Up 12 BCF More Than Supply

Production Up .8 BCF, Total Demand, LNG & ResCom. Up 13, 1.4 & 6.9 Respectively



Cold and Volatility Push Curve to Multi-Year Highs

Summer 2025 up 12% Since Jan. & 25% Since Oct.



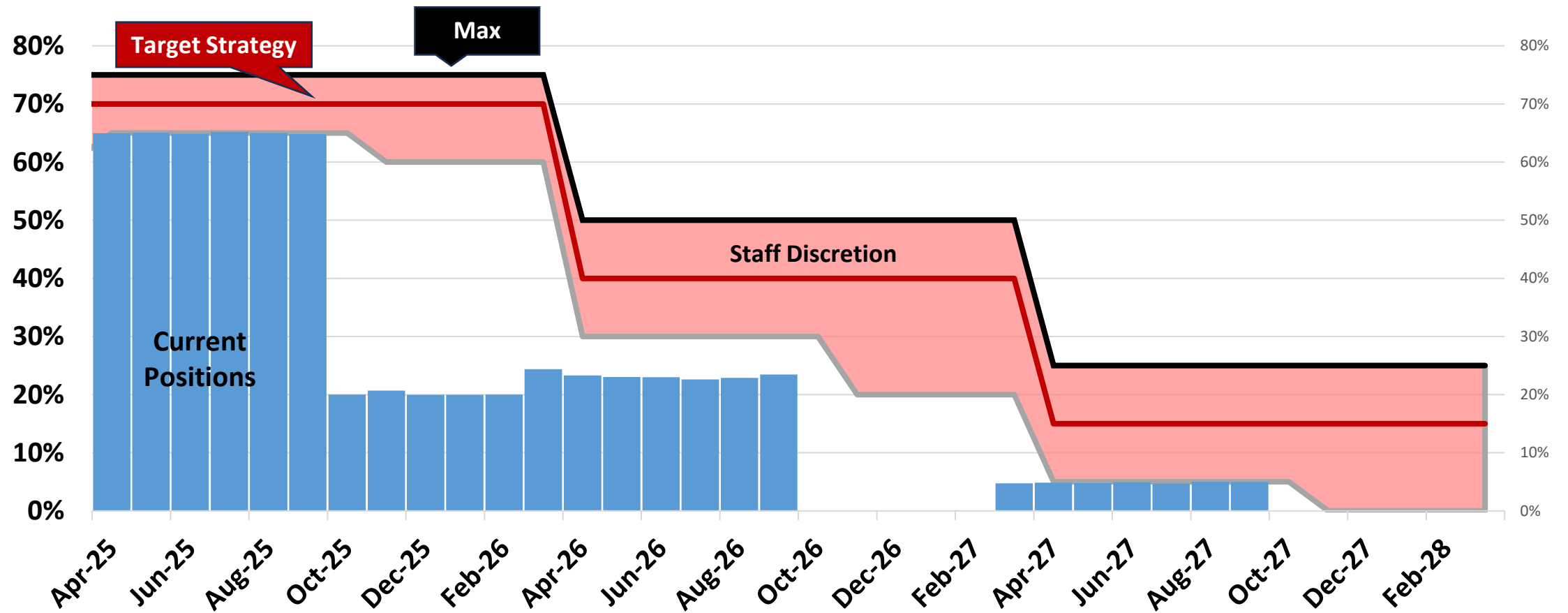


Program Updates



Stability Programs Current Positions

Looking for Winter '25 - '26 and Summer '26



Rate Projections Targets Approved in Dec. 2024

Projected Rate Changes Due to New Budget Model – Nov.2024

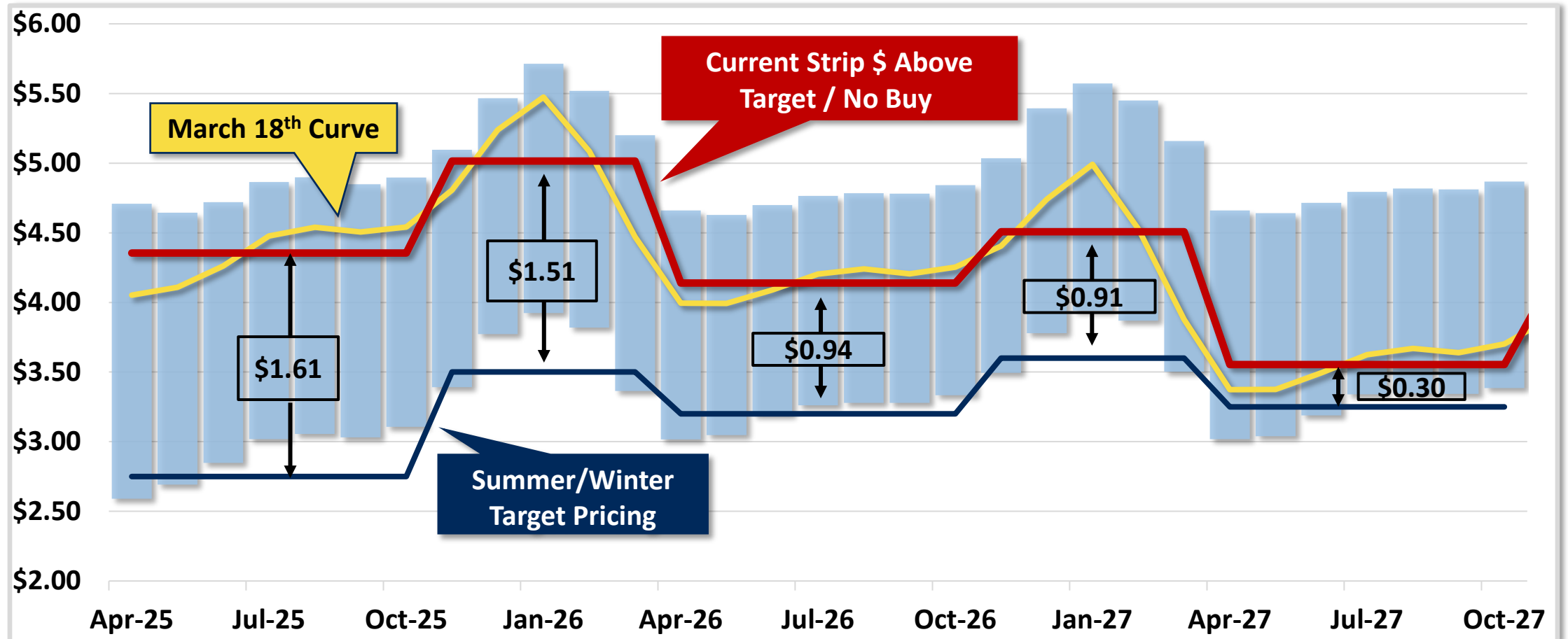
Winter Date Ranges	Target Gas Price (\$/MMBtu)	Target Rate (\$/MWh)
Nov 24 - Mar 25	\$2.65	\$84.69
Nov 25 - Mar 26	\$3.50	\$91.75
Nov 26 - Mar 27	3.60	\$89.22

Summer Date Ranges	Target Gas Price (\$/MMBtu)	Target Rate (\$/MWh)
Apr 25 – Oct 25	\$2.75	\$69.78
April 26 - Oct 26	\$3.20	\$77.12
April 27 - Oct 27	3.25	\$83.93

Fiscal Year	Target Rate (\$/MWh)
2025	\$77.23
2026	\$84.44
2027	\$86.75

Targets Well Below Current Market

New Positions Expected After Winter and Market Uncertainty





New Model for Rate Projections

New Rate Projections Target for Next Three Winters

New Projected Rates Adjusted for Stanton Scheduling – March 2025

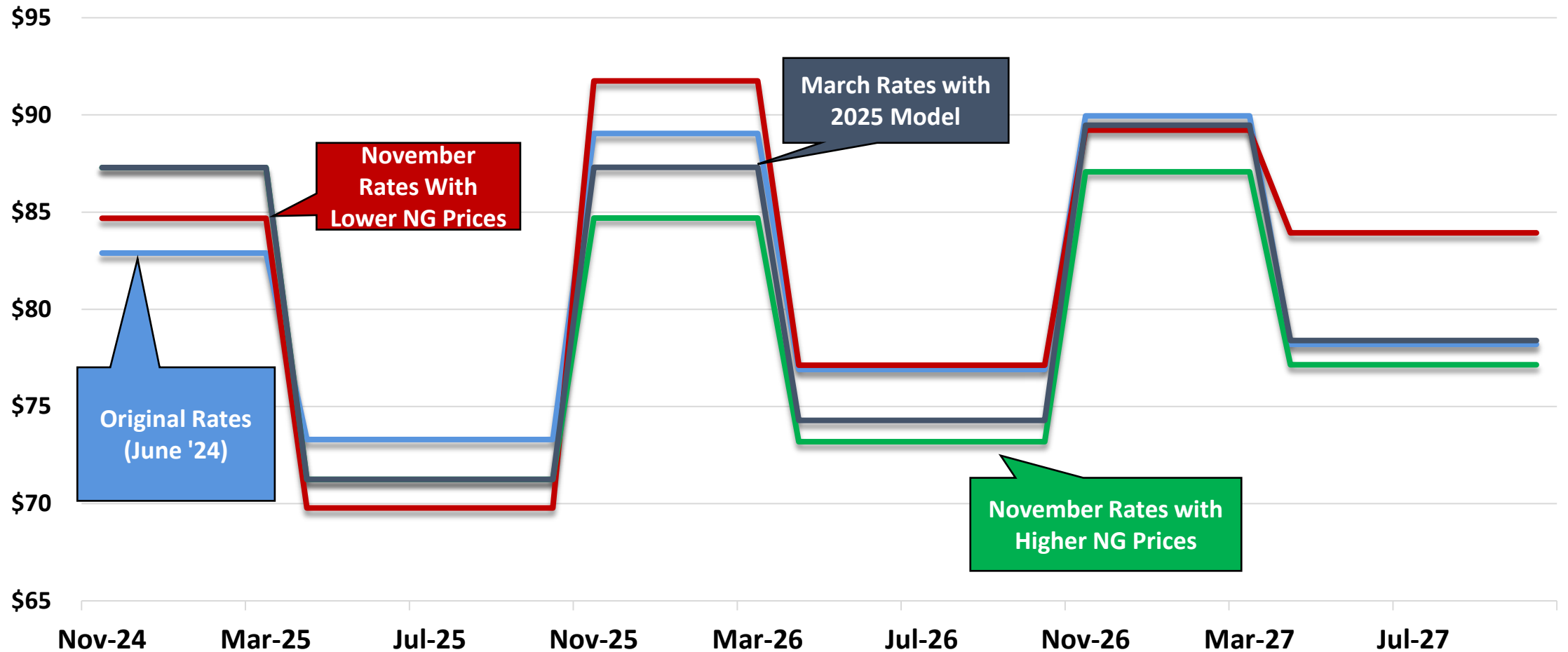
Winter Date Ranges	Target Gas Price (\$/MMBtu)	Target Rate (\$/MWh)
Nov 24 - Mar 25	\$2.65	\$84.69
Nov 25 - Mar 26	\$3.90 (+0.40)	\$89.04 (-\$2.71)
Nov 26 - Mar 27	3.90 (+0.40)	\$89.47 (+.25)
Nov 27 - Mar 28	3.90	\$90.27

Summer Date Ranges	Target Gas Price (\$/MMBtu)	Target Rate (\$/MWh)
Apr 25 – Oct 25	\$2.75	\$69.78
April 26 - Oct 26	\$3.45 (+0.25)	\$76.30 (-\$0.82)
April 27 - Oct 27	3.25	\$78.39 (-\$5.54)
April 28 - Oct 28	3.25	*\$78.90

Fiscal Year	Target Rate (\$/MWh)
2025	\$77.23
2026	\$81.62 (-2.82)
2027	\$83.06 (-\$3.69)
2028	*83.63

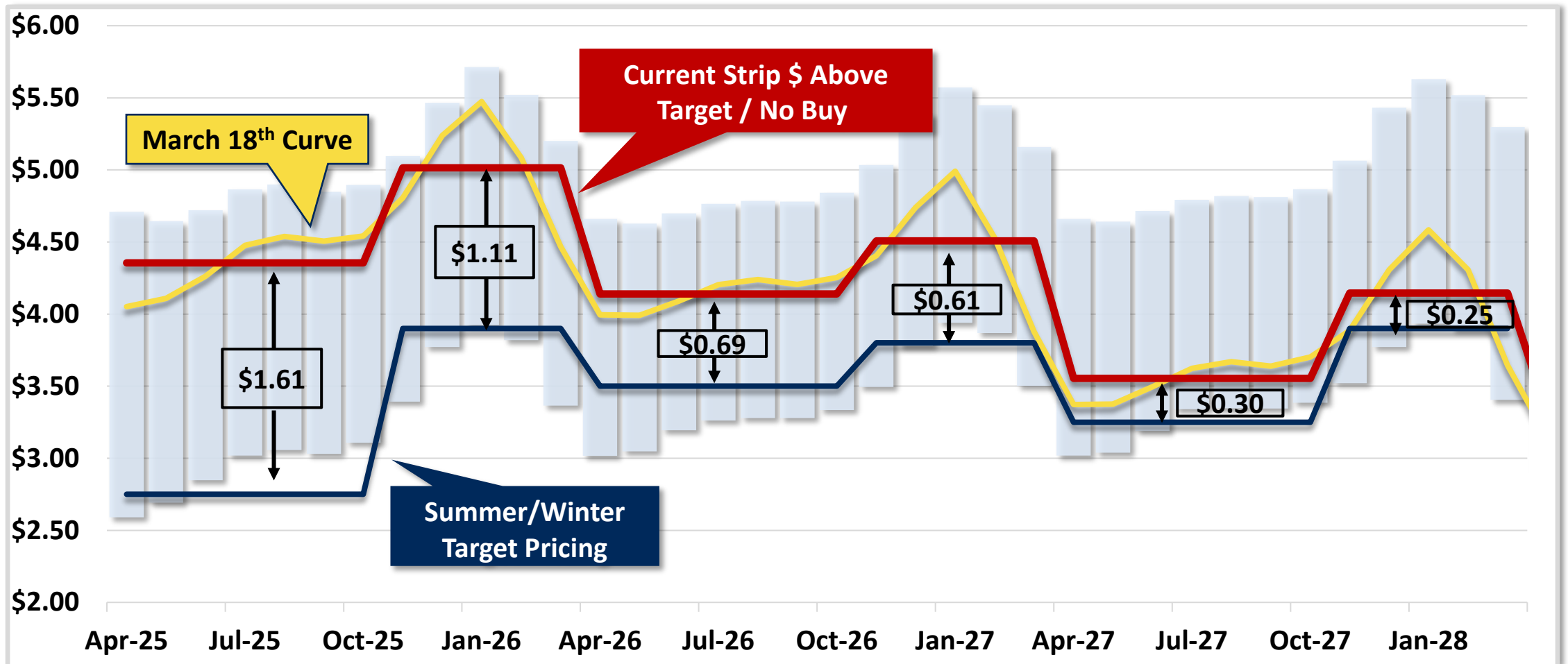
Rate and Model Changes for Stability Program

Continuously Adjusting Factors Results in Updated Rate Models



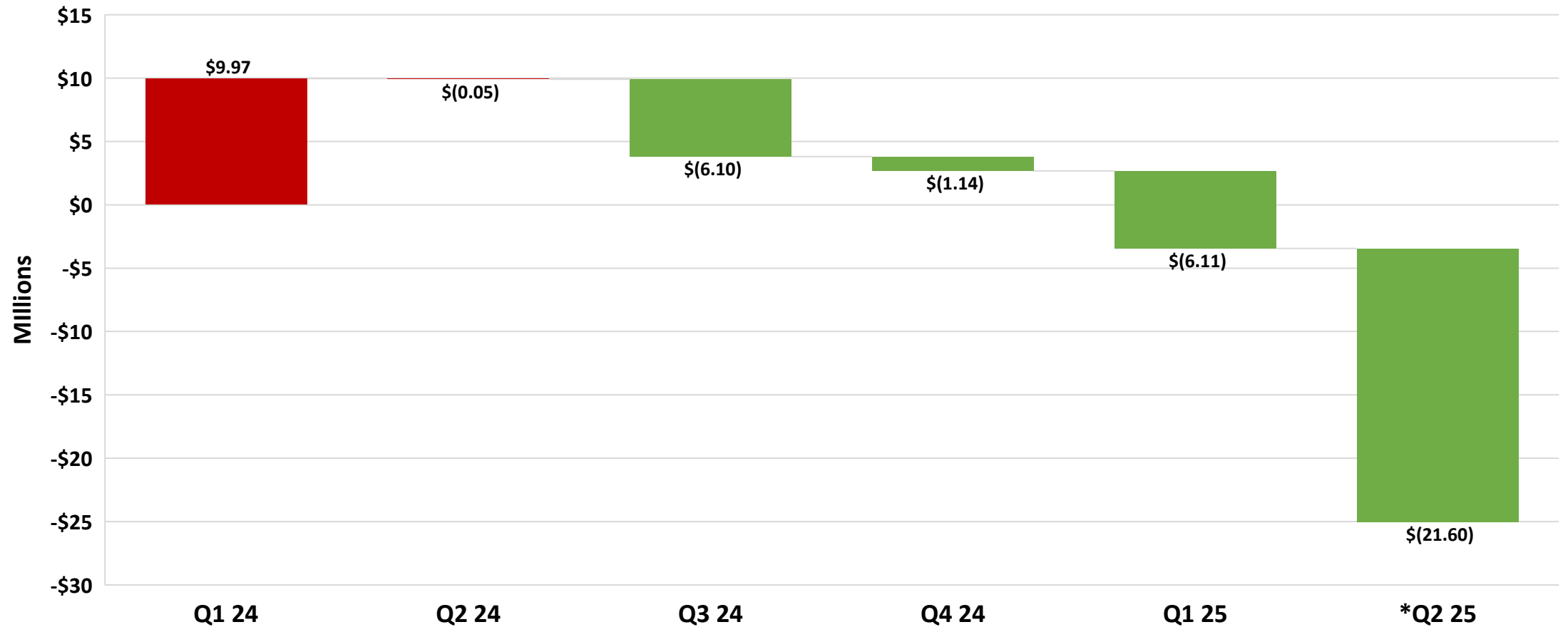
New Targets Give More Options for Positions

New Positions Expected After Winter and Market Uncertainty



Margin Required

Price Increases Has Reduced Margin by \$27.7M this Fiscal Year



*As of March 7th Close
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Motion to Approve

- Motion to approve new target pricing for Stability Program

AGENDA ITEM 8 – ACTION ITEMS

**b. Approval of Additional Prepaid
Natural Gas Volumes with FGU**

**Executive Committee
March 20, 2025**



8b – Approval of Additional Prepaid Natural Gas Volumes with FGU

Executive Committee

March 20, 2025

ARP Prepaid Transactions Save Members ~\$12M Annually

Will Be Ninth Prepay Transactions With MainStreet

- ARP Comfortable With Long-term Gas Supply Arrangements
- Prepaid Gas Is The First Gas Served From Suppliers
- Municipal Tax-exempt Benefit Applied to Fuel Supply
- Permanent Loss of Natural Gas Demand Allowed to Unwind Obligation
- “Directive” between FGU and ARP. FGU counterparty with MainStreet

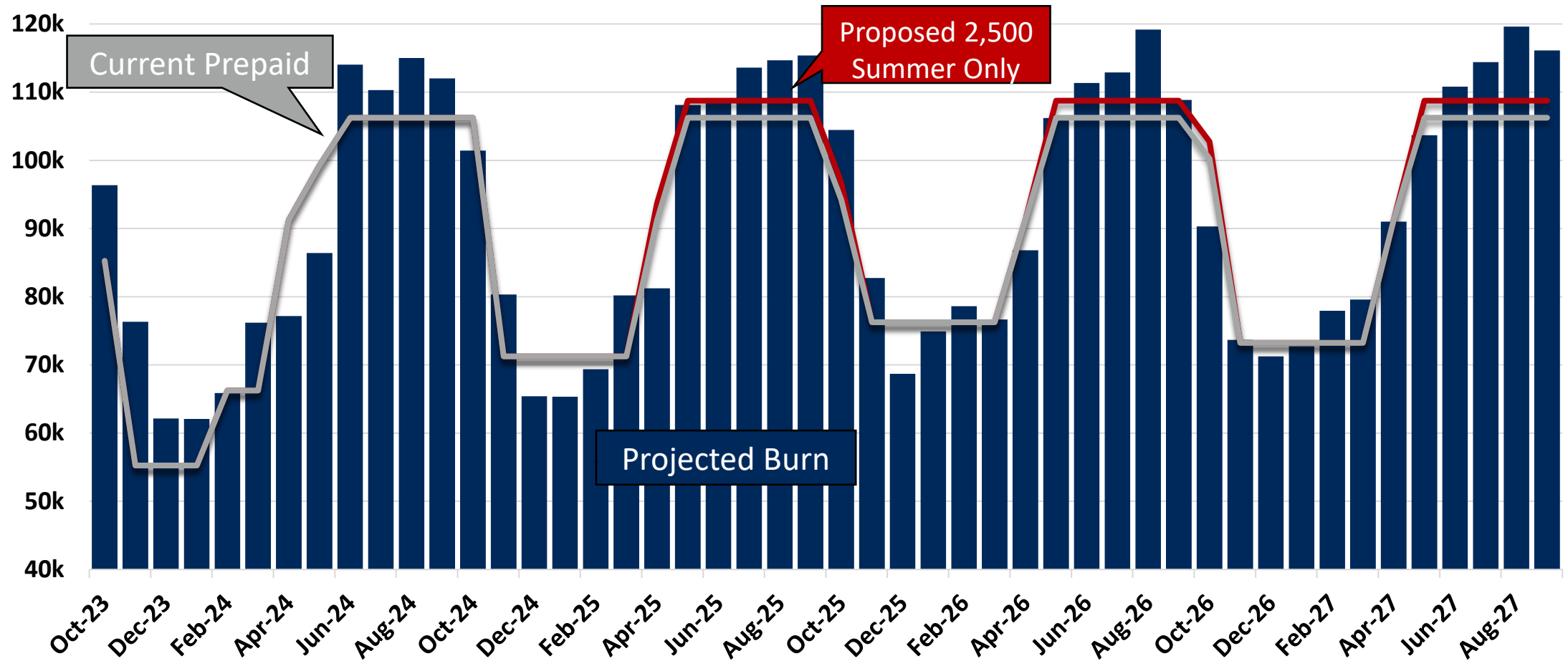
Prepaid Transaction Minimum 60¢ Discount

FGU Filling Small Portion of March Transaction

- Target Minimum Requirements
 - 60¢ Discount for at least 5 years
 - First of Month prices
 - Expected Savings \$230k Annually
 - FMPA volumes up to 2,500 MMBtu per/day “Summer” (April-September)
- Target Gas Flow Date Starting November 2025
- FGU/FMPA Standard Directive with Agreed to T&Cs

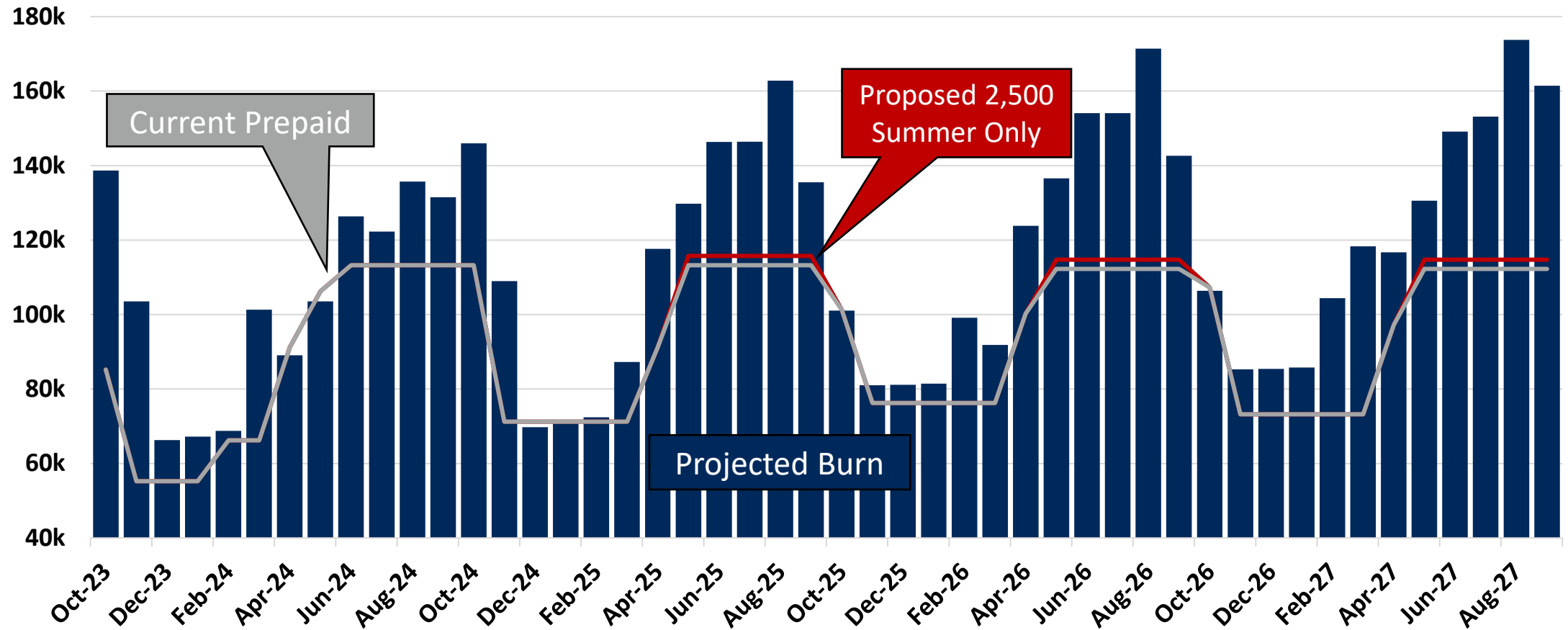
Projected ARP “Native Load Only” NG Burn

Adding Apr – Oct 2,500/MMBtu Pre-pay at \$0.60 Discount



Projected FMPA Total NG Burn

Adding Apr – Oct 2,500/MMBtu Pre-pay at \$0.60 Discount



Recommended Motion

Move approval to enter into additional 2,500 MMBtu “Summer” natural gas pre-pay transactions with FGU matching prior Directives with at least a \$0.60 discount off first-of-the-month prices for a term no longer than 30 years.

AGENDA ITEM 8 – ACTION ITEMS

**c. Strategic Planning Priorities
Recap and Approval of Mission
and Vision Changes**

**Executive Committee
March 20, 2025**



8c -Strategic Plan Priorities Recap And Approval Of Mission and Vision Changes

Executive Committee

March 20, 2025

Board of Directors' Top-Ranked Strategic Priorities

Board of Directors' Top Strategic Priorities	
1	Commit FMPA resources—both human and financial—to support nuclear and other reliable resource expansion initiatives in Florida
2	Advocate for abundant and affordable natural gas
3	Support Members by enabling and facilitating reliability-focused investments and other value-added services
4	Advocate for coordinated studies at state/FRCC level for transmission investments to cost effectively ease Central Florida Corridor congestion
5	Develop a robust talent pipeline and succession strategies within the Agency's administrative and operational teams

Executive Committee's Top-Ranked Strategic Priorities

	Executive Committee's Top Strategic Priorities
1	Continue to ensure high availability of FMPA's low-cost generation to provide low-cost power
2	Evaluate life-extension and cost-justified capacity upgrades for existing generation, including options for reliable on-island KEYS capacity.
3	Leverage tightening wholesale power markets and FMPA excess to pursue additional municipal and third-party sales creating added value for FMPA ARP.
4	Mitigate exposure to Stanton 2 coal dispatch costs by implementing scheduling
5	Maximize asset value through expansion of FMPP services and/or alternative opportunities
6	Gather information to prepare for interaction with potential data centers

FMPA Vision and Mission

Vision

- To sustainably be the lowest cost, and a reliable and clean wholesale power provider in Florida.

Mission

- To provide low-cost, reliable and clean power plus value-added services for FMPA's owner-customers that benefit their communities and customers.

Final Poll Results on Revising Mission and Vision

Seeking Feedback on Adjusting or Eliminating “Clean”

- Several rounds of voting conducted on potential alternatives to “clean” in current Mission and Vision
- Reduced to dropping the term or replacing the term
- Very close voting outcome for either path, with “environmentally responsible”, “responsibly generated”, or simply “responsible” options
- Seeking feedback on path forward

Multiple-choice poll

Should FMPA drop "clean" or replace it?

0 2 2

Yes - Drop it



No - Replace it



**AGENDA ITEM 9 – INFORMATION
ITEMS**

- a. Florida Municipal Solar Project
Phase III Termination Update**

**Executive Committee
March 20, 2025**



9a - FMSP Phase III Termination

Executive Committee

March 20, 2025

Participant Allocations by Facility

Florida Municipal Solar Project – All Phases - ~525 total MW

Participant	Phase I		Phase II		Phase III			Total
	Taylor Creek (OUC) June 2020	Harmony (OUC) June 2020	Rice Creek (FPL) Dec 2024	Whistling Duck (DEF) Dec 2025	Leyland (DEF) Dec 2025	Hampton (FPL) Dec 2026	New River (FPL) Dec 2026	
ARP					31.175			31.175
JEA						74.9	74.9	149.8
FPUA		2.1	7.5					9.6
Havana			0.125					0.125
Homestead			2.5	9	3.5			15
Jacksonville Beach		7	7.5					14.5
Key West		3.5	12.5	27	9.5			52.5
Kissimmee		20.9	10					30.9
Lake Worth Beach			13.25	20.900	20.725			54.9
Mount Dora			1					1
New Smyrna Beach			5					5
Newberry			0.5					0.5
Ocala		7	10		3			20
OUC	74.5	34						108.5
Winter Park			5	18	7			30
Total	74.5	74.5	74.9	74.9	74.9	74.9	74.9	523.5

Phase II Progress Update

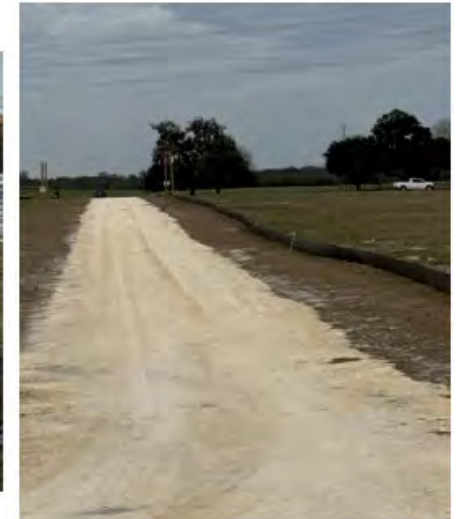
Rice Creek is Operational

- Fully operational on December 30, 2024



Whistling Duck is Under Construction

- Target COD December 31, 2025



Phase III Facilities - Status of Development

Leyland, Hampton, New River – experiencing delays and pricing impacts

- Leyland (DEF-interconnected) (ARP, Homestead, KEYS, LWB, Ocala, Winter Park)
 - Target COD delayed from December 2025 to mid 2027
 - **Origis terminated PPA on January 17 due to interconnection cost overruns from DEF**
- Hampton (FPL-interconnected) (JEA only participant)
 - Interconnection cost: PPA Limit \$7.1 M Estimated Cost \$9.76 M
 - Target COD delayed from December 2026 to September 2028
- New River (FPL-interconnected) (JEA only participant)
 - Interconnection cost: PPA Limit \$2.2 M Estimated Cost \$7.07 M
 - Target COD delayed from December 2026 to September 2028

Nationwide Challenges for Solar Project Development

TECO and other utilities have either terminated or announced price hikes to solar projects

- **Supply Chain Disruptions:** Delays in obtaining critical components such as circuit breakers and substation equipment
- **Labor Shortages:** Renewable energy sector is now competing with data center construction for skilled labor
- **Policy Uncertainty:** Tariffs, tax credits, and transmission build-out have contributed to the increase in PPA prices: IRA future is uncertain; First Solar Series 7 panels have seen a price increase of approximately 7%, reducing the 10% ITC benefit
- **Infrastructure Costs:** Cost associated with maintaining and upgrading the electricity grid; contribute to higher electricity price

Origis statement: Increased interconnection costs, prolonged time of utility interconnection studies, named storms, and other factors beyond Seller's control contributed to delays and cost increases. The interconnection process at Duke Energy Florida and Florida Power & Light resulted in estimated delays of 17 to 20 months beyond original Target CODs. Origis has used all commercially-reasonable efforts to mitigate schedule impacts and has worked diligently to resolve all delays.

ORIGIS HAS REQUESTED SOLAR III PROJECT PRICE INCREASE FROM <\$45/MWh to <\$58/MWh

Solar III Participants Unwilling to Accept Amended Terms

Committees voted to terminate the Solar III Project PPA's

- Joint Committee Meeting held on February 17
 - Q&A with Origis Energy / Member Discussion
- Leyland PPA has already been terminated by Origis due to increased Interconnection costs that exceed PPA limit (Impacts ARP, Homestead, KEYS, LWB, Ocala, Winter Park). No additional action needed by Leyland participants, including Executive Committee.
- Unanimous decision by Solar III Project Participants to terminate the Hampton and New River PPA's and bring to Board of Directors for final approval (JEA only participant, but termination decision requires all Solar III Participants and Board approval.)

Hampton and New River Termination Agreements

Solar III Project and Origis Energy

- Based on recent Penholoway Mutual Termination & Release Agreement
- Each party releases the other party from terms of PPA's. Participants "walk away" from the terms of the PPA.
- Termination of PPA's will automatically result in the termination of Member Power Sales Contracts, ARP Participation Agreements, and other Project enabling agreements. Local approvals not required.
- Origis has requested delay of execution of terminations until May/June when new Board is seated.

Proposed Motion for May/June Board Meeting

Termination approved by Solar III participants on Feb. 17

- Move for approval of:
 - Mutual Termination & Release of Hampton Solar PPA
 - Mutual Termination & Release of New River Solar PPA

**AGENDA ITEM 9 – INFORMATION
ITEMS**

b. Quarterly HR Update

**Executive Committee
March 20, 2025**



9b - HR Quarterly Report

Executive Committee

March 20, 2025

Succession Planning

Leadership Training and Retirements

- Supervisory Skills Training, TVPPA - 15 attended
- 5 Choices of Extraordinary Productivity, Stephen Covey - 20 attended
- Day to Grow Conference, John Maxwell – 10 attended
- Allen Czerkiewicz retired – Jason Wolfe successor in place
- Tim George retired – Justin Harris successor in place

Other HR updates

- Compensation study completed in early January
- Top Employer Survey to launch in early April
- Employee Team Building Day in early April
- Member Salary Survey
- Bartow Energy Team transition begins this summer

**AGENDA ITEM 9 – INFORMATION
ITEMS**

c. Quarterly Compliance Update

**Executive Committee
March 20, 2025**



9c – Quarterly Compliance Update

Executive Committee

March 20, 2025

FERC Commissioners



Chairman Christie (R)
Jan. 4, 2021 – June 30, 2025



Commissioner Phillips (D)
Dec. 3, 2021 – June 30, 2026



Judy Chang (D)
Energy/Economics policy expert.
Fmr. Undersec. Of Energy and
Climate Solutions for MA



David Rosner (D)
FERC energy industry analyst. U.S.
Currently on detail to Senate Energy
and Natural Resources Committee
Democratic staff



Lindsay S. See (R)
Solicitor General of WV. Appellate
attorney. Harvard Law graduate,
magna cum laude

FERC Under the New Administration

Executive Orders of Note

- **“Ensuring Accountability for All Agencies”**

- “Presidential supervision and control of the entire executive branch”
- Includes “independent” federal agencies, such as FERC
- Must “submit for review all proposed and final significant regulatory actions to the Office of Information and Regulatory Affairs (OIRA) [a presidential office] . . . before publication in the Federal Register”;
- Specifies that President & AG “shall provide authoritative interpretations of law for the executive branch.”

- **“Deregulatory Initiative Order”**

- Requires agencies to coordinate with DOGE and the OMB to “review all regulations” and “focus the executive branch’s limited enforcement resources” on regulations that “squarely” are authorized by the constitution and to deconstruct the “overbearing and burdensome administrative state.”
- Agency heads must “determine whether ongoing enforcement of any regulations identified in their regulatory review is compliant with law and Administration policy.”
- “[D]irect the termination of all such enforcement proceedings that do not comply with the Constitution, laws, or Administration policy.”

FERC Update

- DOGE “downsizing” – Not affecting FERC, yet
- Industrial Energy Consumers of America v. Avista, Docket No. EL25-44 (“IECA Complaint”)

Other regulatory Updates

- TAPS FERC Meetings – January/February 2025
- Meeting with Commissioner See staff – Feb. 25, 2025
- TAPS Fall Conference – 3/31-4/1 – Washington, D.C.
- SLEC & MEC FERC Standards of Conduct & Sunshine Law Training

NERC/SERC Update

- NERC Board of Trustees Highlights
 - NERC invoked Rule 321 Authority for Cold Weather standard EOP-012-3
 - New Standards Modernization Task Force
- SERC 2025 Reliability and Security Webinar Highlights
 - Inverter-based Resources
 - AI
 - Internal Controls Assessment Program
 - Seasonal Preparedness
 - Modernizing Legacy Architecture
 - Variable Energy Resource Integration

Roles of FMPA Regulatory Compliance Department



FMPA Compliance



Member Support



Industry Influence

Internal Compliance

- FMPA received their Compliance Oversight Plan (Activates Pre-Audit mode)

Associated NERC Reliability Standards and Requirements for Monitoring	
Standard	Requirement
CIP-002-5.1a	R1, R2
COM-002-4	R1-R7
EOP-004-4	R1, R2
EOP-012-2	R1, R4-R8
FAC-008-5	R1-R3, R6, R8
IRO-001-4	R1-R3
PRC-002-4	R2-R4, R7-R12
PRC-005-1.1B	R1, R2
PRC-005-6	R1-R5
TPL-001-5.1	R1-R8
VAR-002-4.1	R1-R6

Internal Compliance

- FMPA has no self-reportable compliance violations since the last quarterly update
- Plant coordination
 - Weekly Plant coordination meetings
 - Plant visit to Cane Island
- Quarterly compliance/SME meetings for continued fostering of collaboration

Member Support

- Member bi-weekly calls
- Peer reviews
- Member Services collaboration

Industry Influence

- Standards balloting
- APPA
- TAPs
- NAGF

Compliance Playbook Review Update

- Continued meetings among Compliance staff and SMEs to review and update FMPA Compliance Playbook
- As SERC audit approaches, focus will shift to audited standards

**AGENDA ITEM 9 – INFORMATION
ITEMS**

**d. Extension of FPL Network
Integration Transmission Service**

**Executive Committee
March 20, 2025**



9d - Extension of FPL Network Integration Transmission Service

Executive Committee

March 20, 2025

30-yr FPL Transmission Agreement Expiring Next Year

Recommend Renewing for Additional 5-yr Period

- FERC pro-forma Open Access Transmission Tariff (OATT)
 - Network Integration Transmission Service (NITS)
 - Allows for efficient delivery of resources to load
- Serves FPL connected ARP cities, ~\$18M per year expense
- FPL agreement expires 3/31/2026, end of 30-year term
- Right of first refusal (rollover) rights, minimum 5-year term
- Notice to extend required 1-year in advance of expiration

Information Only

- If no objection, staff will:
 - provide FPL notice of desire to extend before 3/31
 - work with FPL on arrangements needed to effectuate
 - bring any required agreements back to EC for approval

**AGENDA ITEM 9 – INFORMATION
ITEMS**

**e. Duke Transmission Work For CI
Pipeline Relocation**

**Executive Committee
March 20, 2025**



9e - Duke Transmission Work for CI Pipeline Relocation

Executive Committee

March 20, 2025

Duke Prepayment Required to Proceed on Pipeline Relocation

County Road 532 Widening Requires CI Nat Gas Pipeline to be Lowered

- Duke transmission line in same County ROW as CI Pipeline
- Work on pipeline relocation targeted to start in April
- Duke requiring that they support their poles/line during excavation
- KUA/FMPA working with CFX / County on appropriate cost recovery
- Pipeline relocation costs budgeted in FY25 did not include Duke costs
- Duke estimates their costs at ~\$432K
- ARP CAPEX can handle increase without Budget Amendment
- Discussions to continue with County / Duke on financial liability

**AGENDA ITEM 10 – MEMBER
COMMENTS**

**Executive Committee
March 20, 2025**

AGENDA ITEM 11 – ADJOURNMENT

**Executive Committee
March 20, 2025**