March 2025
ARP Rate Call Package

FMPA Executive Committee

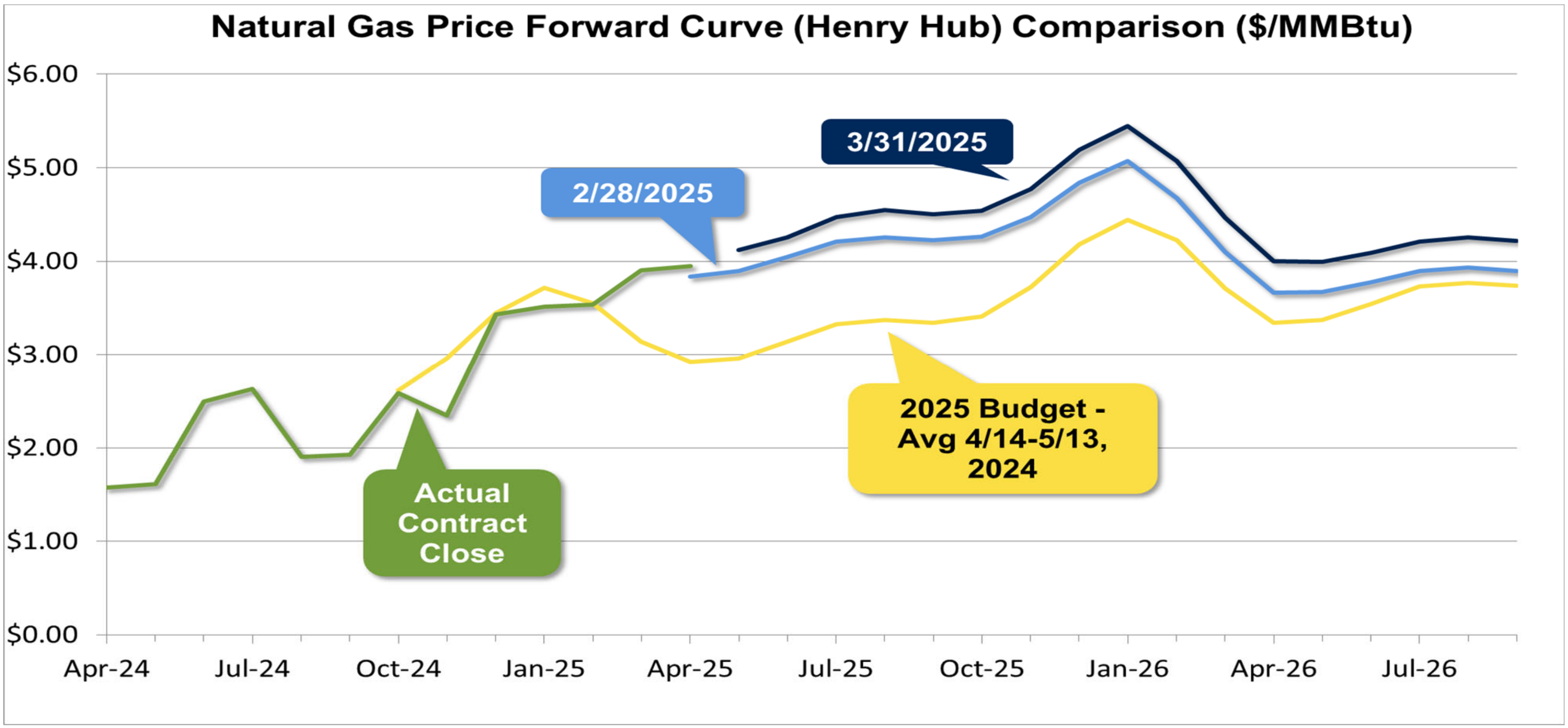
April 15, 2025

March 2025 Key Discussion Items

- FY25 forward curve up 6% from prior month, averaging $1.15/MMBtu (36%) > budget
- ARP avg gas cost was $4.02/MMBtu (2% > budget) - avg. spot gas $4.30/MMBtu
- Higher gas curve leads to margin returns to FMPA; Rate Protection Account balance at 3/31/25 was ~$17.4M, up from $12.1M in prior month
- March Participant energy sales 5.3% < budget, YTD sales slightly below budget. Total external sales 20% < budget
- March gas generation 12% < budget with low loads and Cane 3 outage timing vs. budget
- March avg billed Demand & Energy (D&E) cost was $81.29/MWh, 9.5% > budget
- March all-in rate of $92/MWh was $7/MWh > prior month forecast due to below budget loads of 5%, higher gas prices and lower cash than forecasted
- With the recent drop in the forward curve, projected rates would have been lower than prior month's projection if more recent curve used

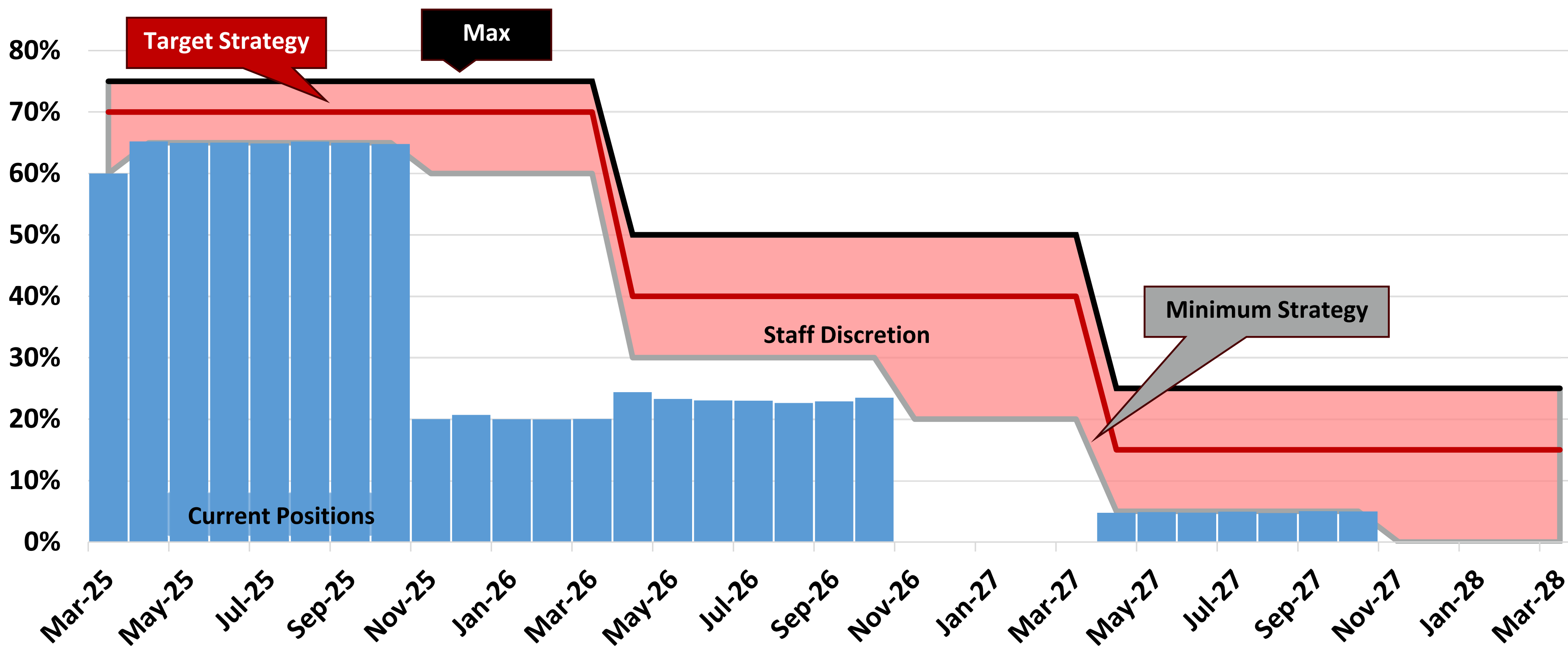
Forward Curve Up 6% from Prior Month

Curve Averaging $1.15/MMBtu (36%) > FY 2025 Budget



No Gas Positions in March Added with High Curve

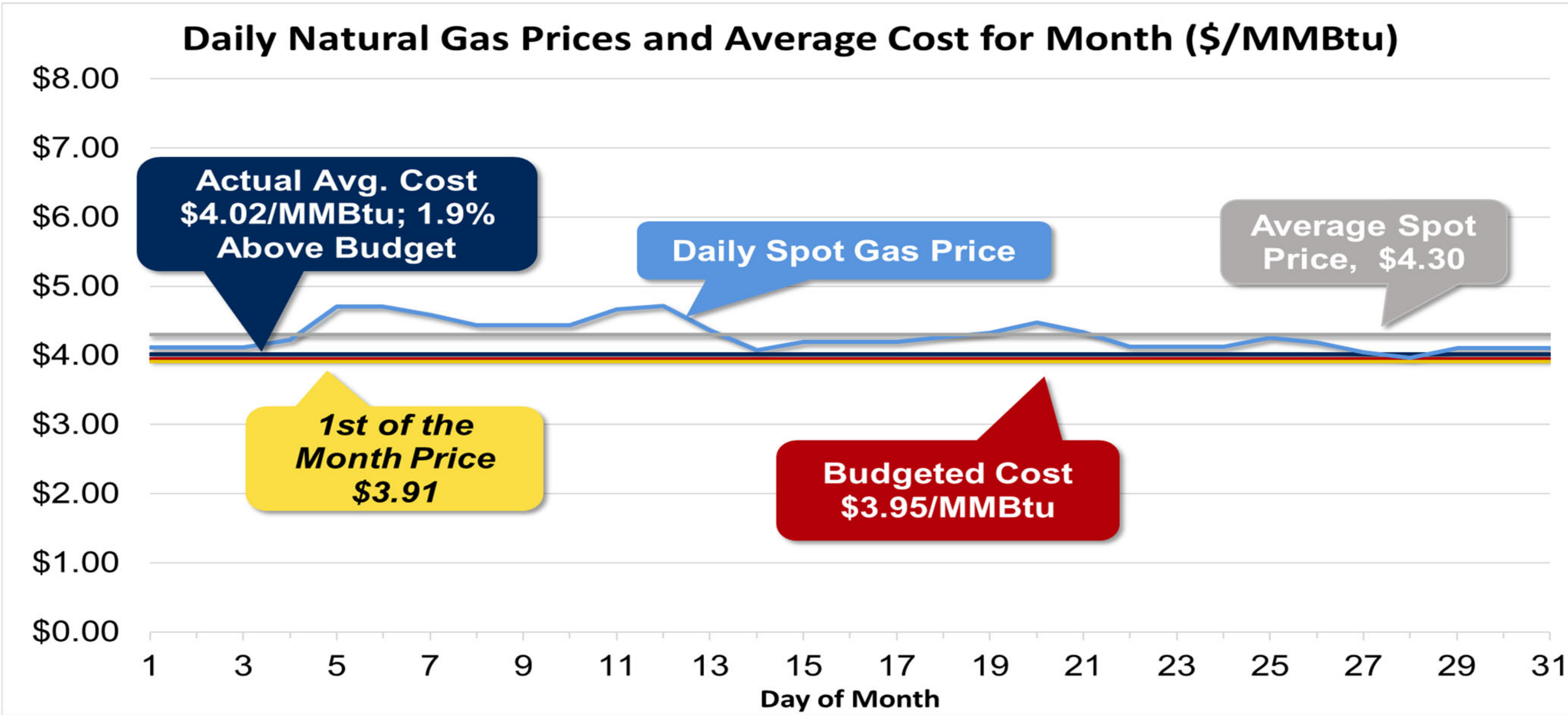
Monitoring for Buy Opportunities with Recent Decline in Curve



FMPA MUNICIPAL POWER

March Avg. Gas Cost $4.02/MMBtu (2% > Budget)

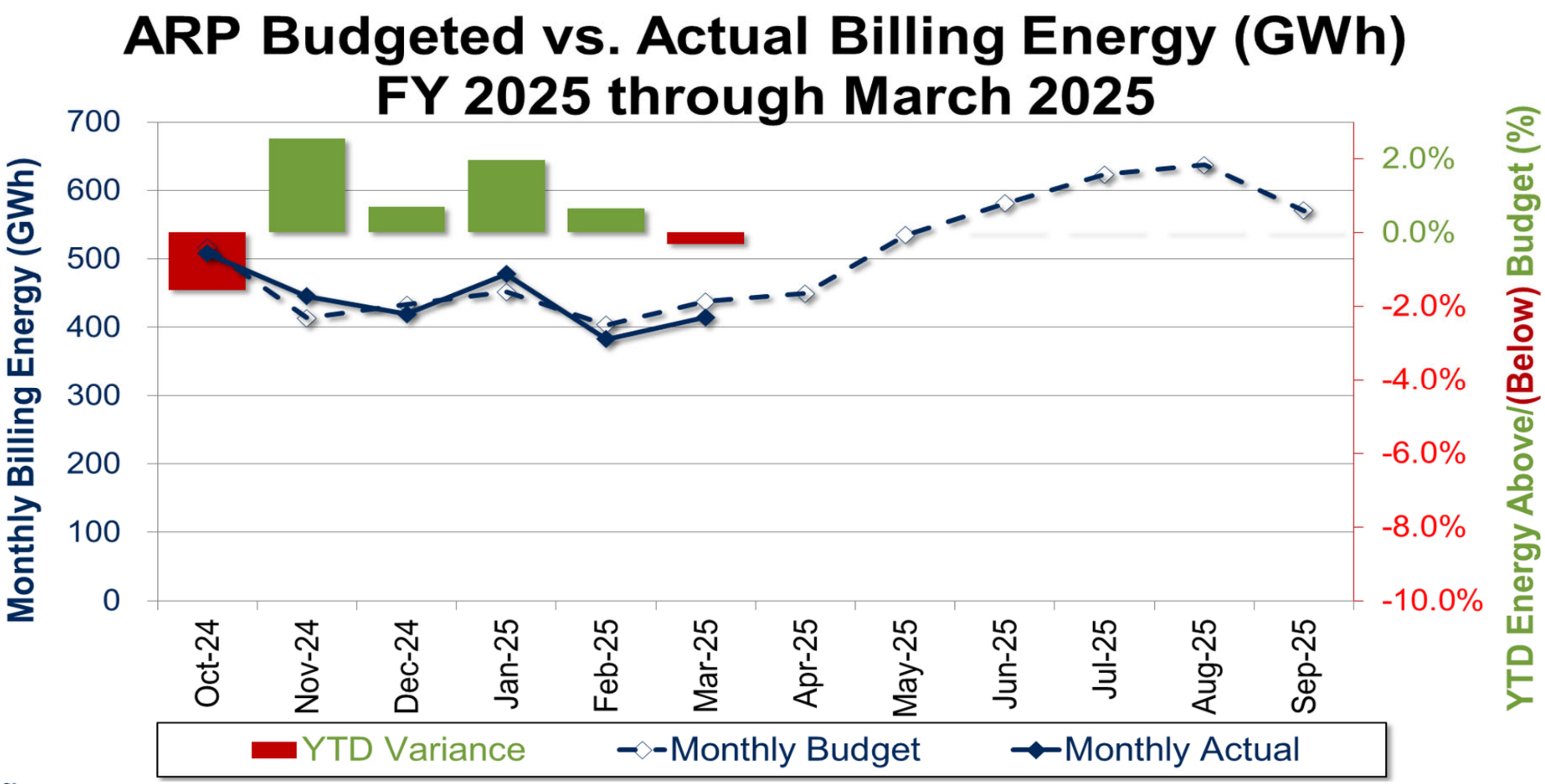
Average Spot Gas Price $4.30/MMBtu



FMPA MUNICIPAL POWER

March 2025 Participant Sales 5.3% < Budget

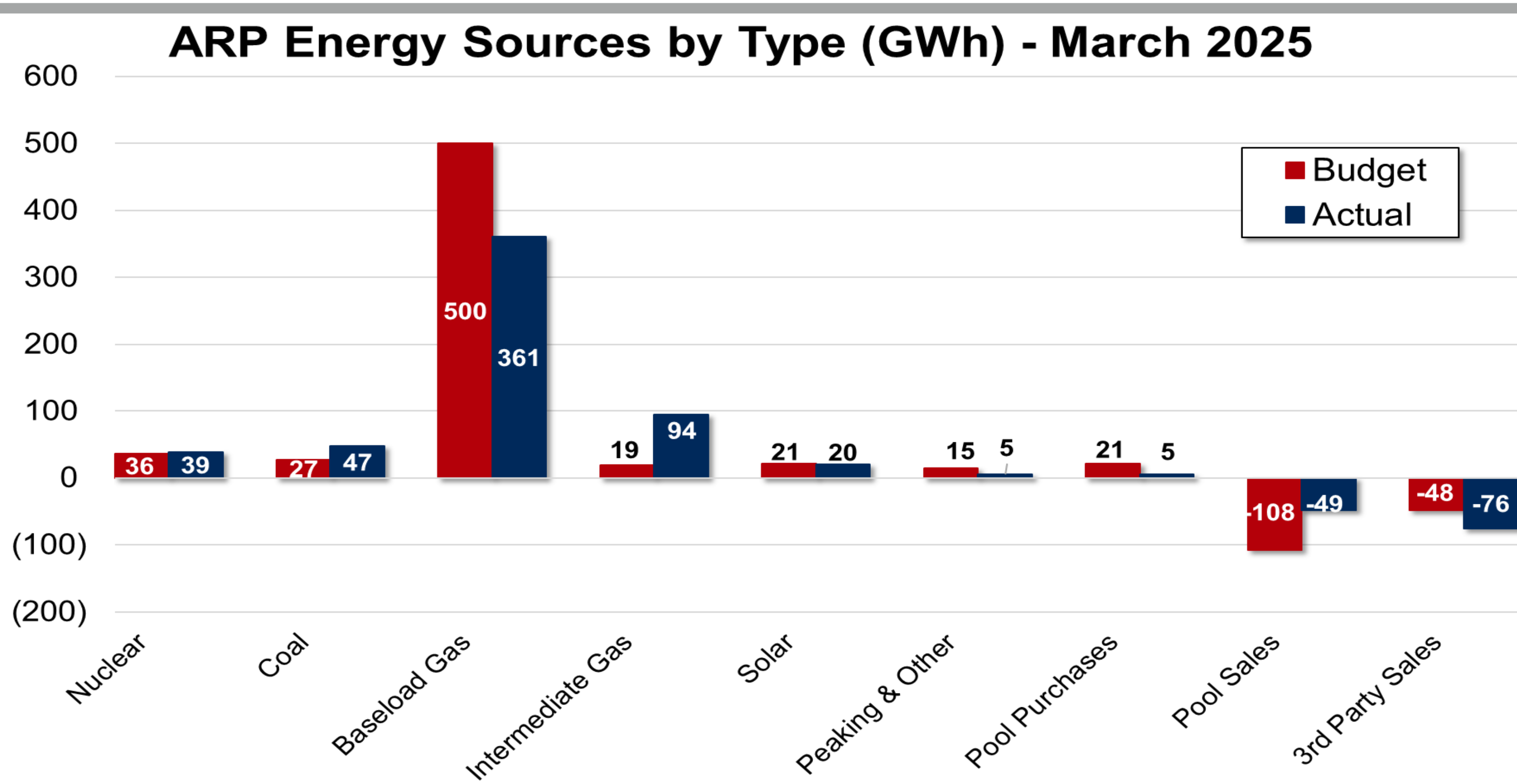
YTD Participant Sales Now Slightly Below Budget



FMPA MUNICIPAL POWER

March Gas Generation 12% < Budget

Coal Generation 73% > Budget; Total External Sales 20% < Budget



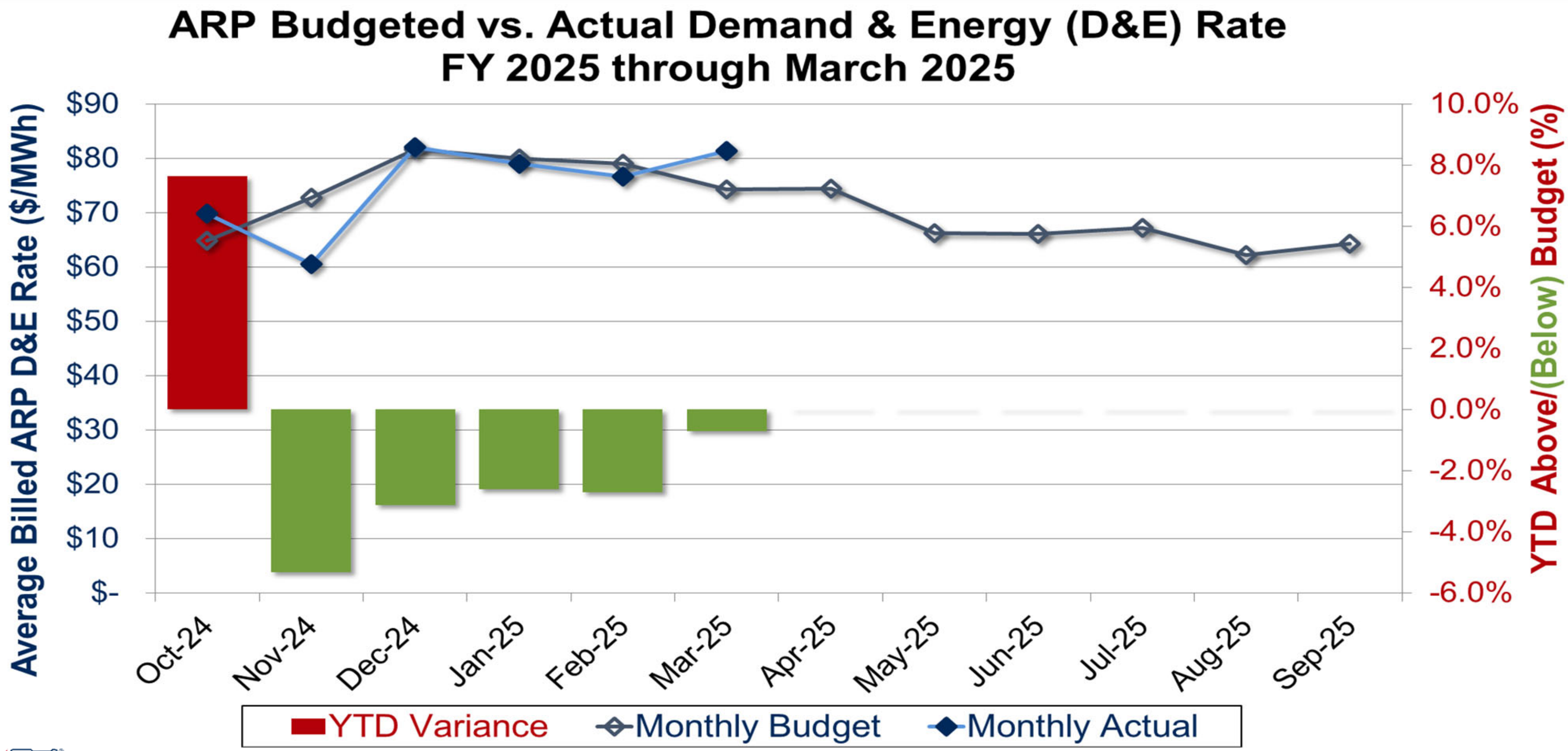
March 2025 ARP Billing Rates

Rate	Units	Monthly Billing Rate
Energy	$/MWh	35.77
Harmony Solar Surcharge	$/MWh	(.40)
Rice Creek Solar Surcharge	$/MWh	(7.41)
Demand	$/kW-mo.	16.04
Transmission (Non-KUA)	$/kW-mo.	5.43
Transmission (KUA)	$/kW-mo.	0.70

3/31/25 Cash balance = $82 million, or ~63 days
Rate Protection Account Balance = ~$17.4M

March Avg. Billed ARP D&E Rate $81.29/MWh

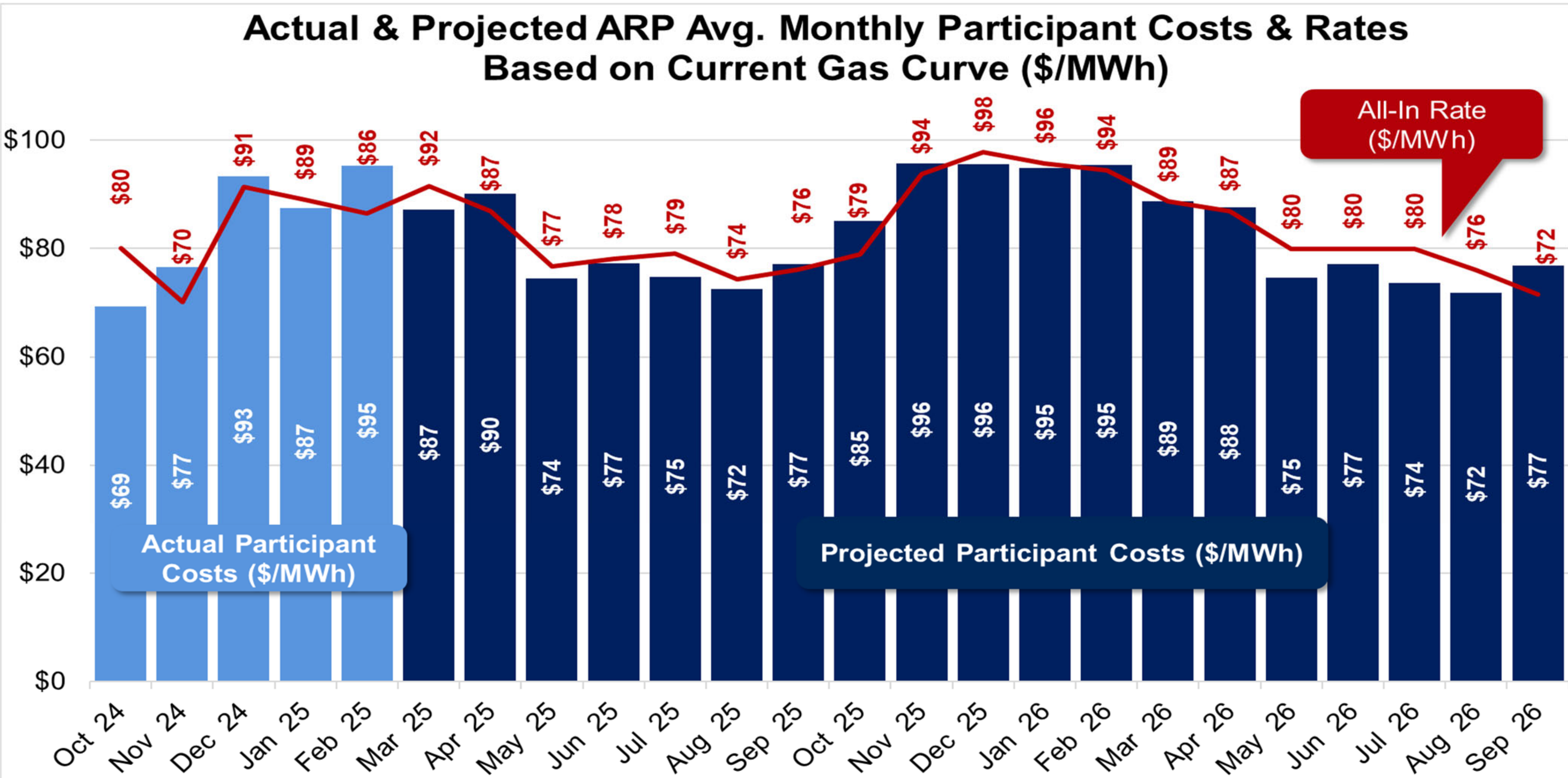
$/MWh D&E Billed Costs 9.5% > Budget



FMPA MUNICIPAL POWER

FY25 Rates Projected < $80/MWh May Through September

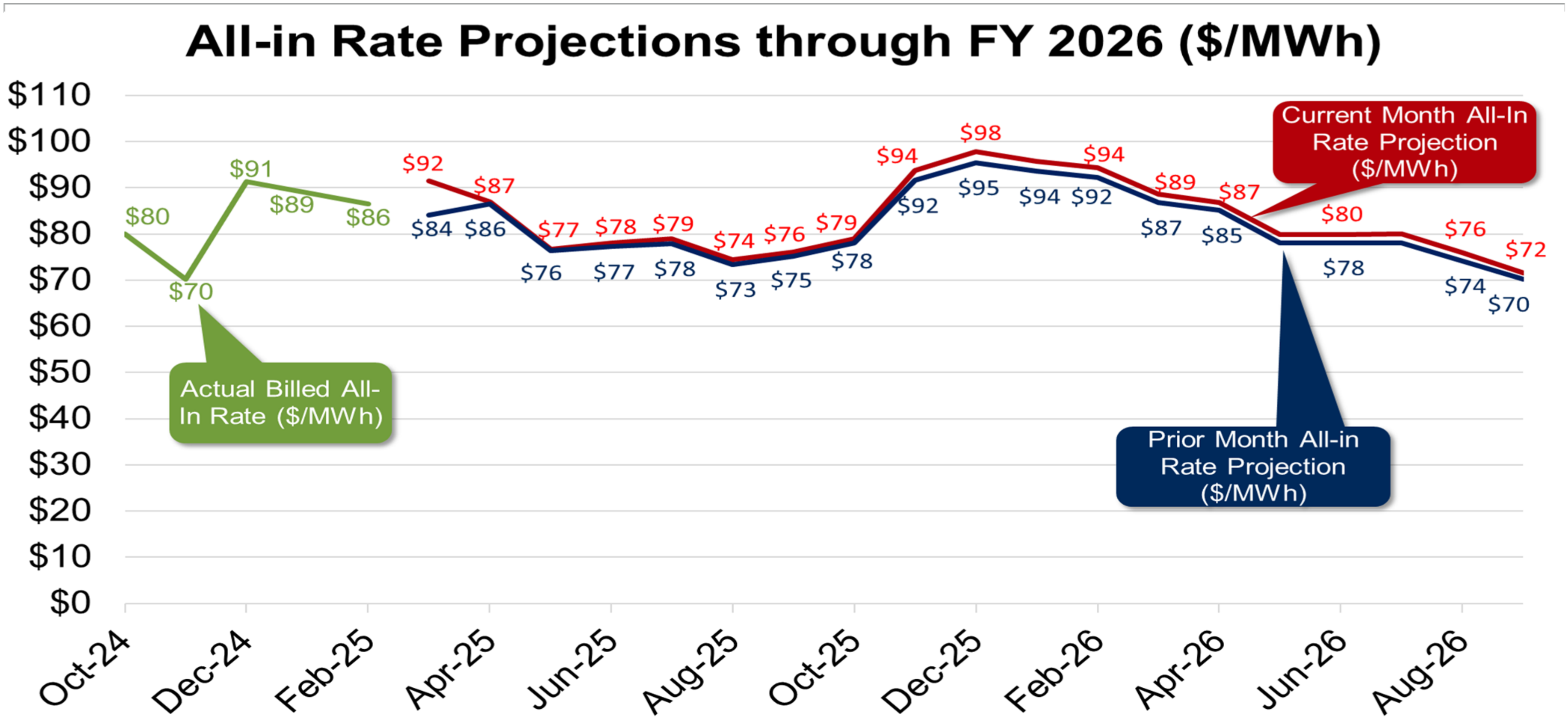
Rates Lower in Higher Volume Months



FMPA MUNICIPAL POWER

Near-Term Projections ~ Prior Month Projections

Longer-Term Projections Up with Higher Gas Curve



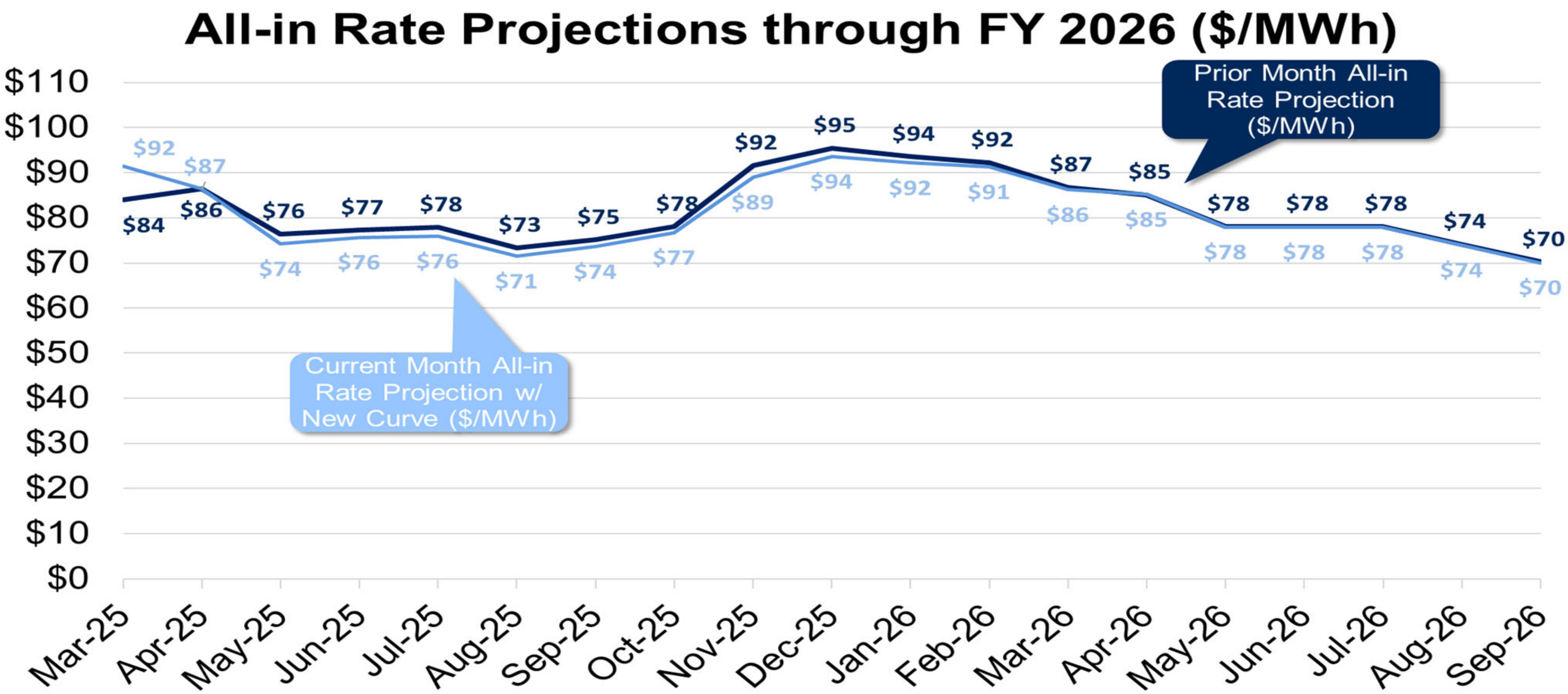
MUNICIPAL POWER

Key Drivers of Rate Projection Changes from February

- March all-in rate of $92/MWh was $7/MWh > prior month forecast
  - Energy sales 5.3% < budget meant fixed costs spread over fewer MWhs
  - Energy costs up with higher gas prices
  - Cash position down ~$3M from prior month
- Higher curve pushes rate forecast up ~$1/MWh for remainder of FY 25 and $2-3/MWh for FY 26
- With the recent drop in the forward curve, projected rates would have been lower from prior month's forecast

Near Term Forecast Lower with More Current Curve

Using 4/9 Curve – Reflecting Gas Price Drop



FMPA MUNICIPAL POWER

Supplemental Information Will Be Posted on the FMPA Document Portal

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Determinants
For the Month of March 2025

		Total Metered Demand and Energy				Less Excluded Resources		Billing Determinants				
Line No.	Participant	Energy (kWh)	CP Demand (kW) [1]	Transmission CP Demand (kW)	CP Load Factor (%) [2]	Energy (kWh)	Capacity (kW) [1] [3]	Energy Billing Determinants (kWh) [4]	Demand Billing Determinants (kW) [5]	Transmission Billing Determinants (kW) [6]	Phase 1 Solar Energy (kWh)	Phase 2 Rice Creek Solar Energy (kWh)
	(a)	*(b)*	*(c)*	*(d)*	*(e)*	*(f)*	*(g)*	*(h)*	*(i)*	*(j)*	*(k)*	*(l)*
1	Bushnell	4,421,323	12,289	10,348	48.42%			4,421,323	12,289	10,348		
2	Clewiston	7,062,708	20,833	17,293	45.63%	(1,519,000)	(1,908)	5,543,708	18,925	17,293		
3	Fort Meade	3,054,142	9,611	8,197	42.77%	(229,651)	(291)	2,824,491	9,320	8,197		
4	Fort Pierce	42,905,697	115,030	94,819	50.20%	(10,373,000)	(13,174)	32,532,697	101,856	94,819	519,092	1,509,008
5	Green Cove Springs	7,872,304	23,424	16,201	45.23%	(1,206,000)	(1,522)	6,666,304	21,902	16,201		
6	Havana	1,524,552	4,935	2,229	41.58%			1,524,552	4,935	2,229		25,150
7	Jacksonville Beach	49,007,814	159,834	109,301	41.27%	(5,009,267)	(6,350)	43,998,547	153,484	109,301	1,733,622	1,509,008
8	KUA	128,463,494	381,533	308,046	45.32%	(6,428,183)	(8,148)	122,035,311	373,385	308,046	5,203,347	2,012,011
9	Key West	57,919,336	139,693	122,586	55.80%			57,919,336	139,693	122,586	866,810	2,515,015
10	Leesburg	34,091,926	115,039	82,384	39.89%	(1,589,788)	(2,015)	32,502,138	113,024	82,384		
11	Newberry	3,637,968	10,135	7,193	48.31%	(125,761)	(159)	3,512,207	9,976	7,193		100,600
12	Ocala	98,169,152	301,169	223,917	43.87%			98,169,152	301,169	223,917	1,733,621	2,012,011
13	Starke	4,558,773	14,399	8,837	42.61%	(1,673,000)	(1,919)	2,885,773	12,480	8,837		
14	Total	442,689,189	1,307,924	1,011,351	45.55%	(28,153,650)	(35,486)	414,535,539	1,272,438	1,011,351	10,056,492	9,682,803
15	Budget NEL	463,855,000	1,307,924	1,013,456	47.73%	(26,188,800)	(35,486)	437,666,200	1,272,438	1,013,456	9,590,925	11,540,071
16	Over (Under) Budget	(21,165,811)	0	(2,105)	-2.18%	1,964,850	0	(23,130,661)	0	(2,105)	465,567	(1,857,268)
17	Percent Over (Under) Budget	-4.56%	0.00%	-0.21%	-4.56%	7.50%	0.00%	-5.29%	0.00%	-0.21%	4.85%	-16.09%

Notes:

[1] Equals the new three (3) year average summer Coincident Peak (kW) as approved by the Executive Committee in June 2020.
[2] Equals Column (b) / (Column (c) * number of hours in month)
[3] Based on seasonal capacity ratings for summer season.
[4] Equals Column (b) - Column (f).
[5] Equals Column (c) - Column (g).
[6] Equals Column (d). Transmission billing determinants are based on total metered demand.
[7] Billed CP load factor calculation is no longer applicable due to the demand billing determinant being based on 3-year average summer monthly CP demands.

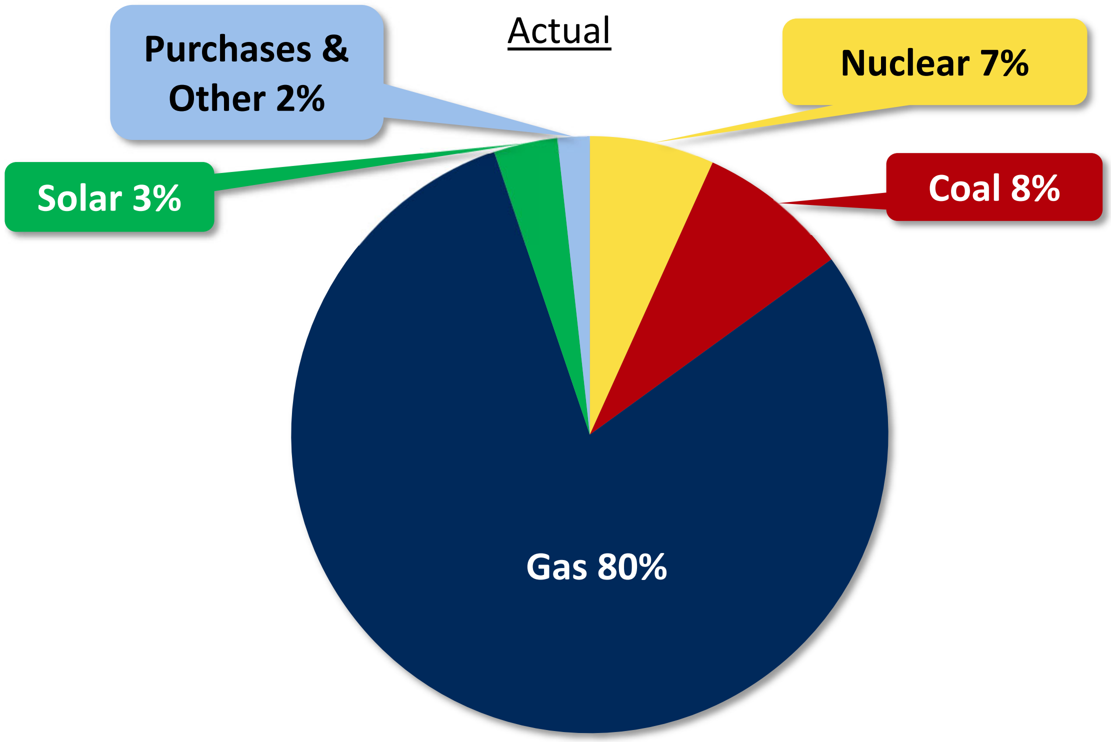
FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT

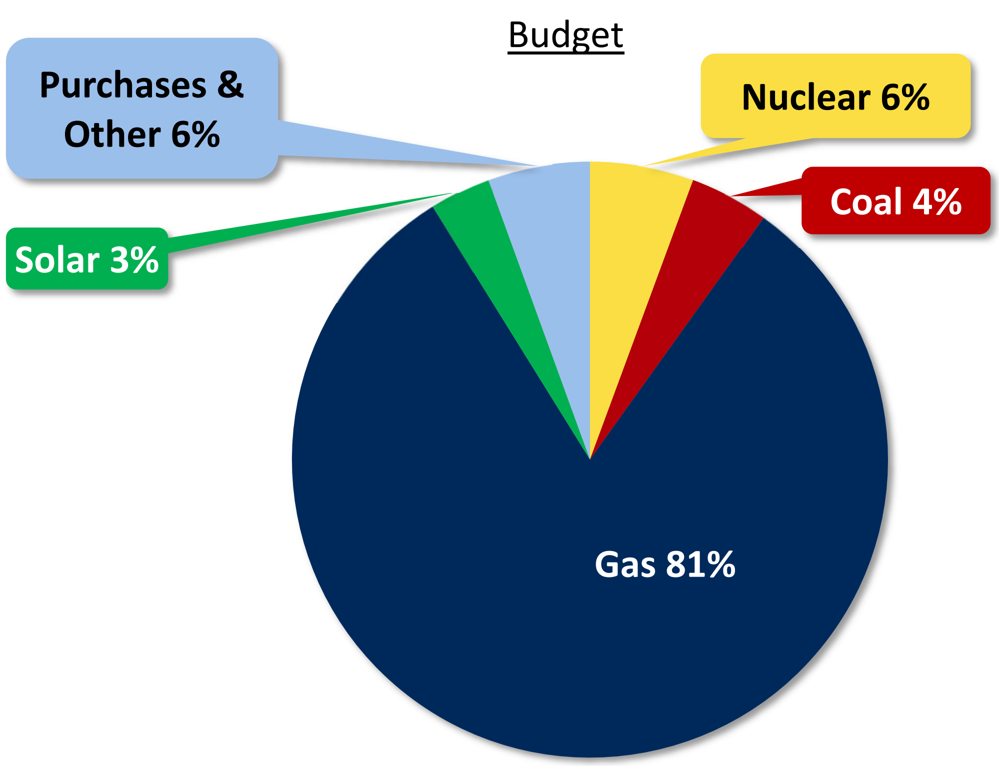
Monthly ARP Energy Balance
For the Month of March 2025

Line No.	Description	Actual (MWh)	Budget (MWh)	Actuals Above/ (Below) Budget (MWh)	Actuals Above/ (Below) Budget (%)	Percent of Total Energy (%)
	(a)	(b)	(c)	(d)	(e)	(f)
	Sources of Energy:					
	FMPA Generation					
1	Nuclear	38,544	36,010	2,534	7.0%	6.8%
2	Coal	47,154	27,246	19,908	73.1%	8.3%
3	Large Combined Cycle Units (Gas)	360,679	500,018	(139,339)	-27.9%	63.2%
4	Small Combined Cycle Units (Gas)	94,301	19,170	75,131	391.9%	16.5%
5	Peakers (Gas and Oil)	496	348	148	42.5%	0.1%
6	Solar	19,739	21,131	(1,392)	-6.6%	3.5%
7	Total FMPA Generation	560,913	603,922	(43,009)	-7.1%	98.3%
	Purchases					
8	Pool Purchases	5,197	20,900	(15,703)	-75.1%	0.9%
9	Purchases from Others	4,722	14,540	(9,818)	-67.5%	0.8%
10	Total Purchases	9,919	35,440	(25,521)	-72.0%	1.74%
11	**Total Energy Sources**	570,832	639,362	(68,530)	-10.7%	100.00%
	Uses of Energy:					
	Net Energy for Participant Load					
12	Excluded Resource Energy	(28,154)	(26,189)	(1,965)	7.5%	-4.9%
13	ARP Sales to Participants	(414,536)	(437,666)	23,131	-5.3%	-72.6%
14	Total Net Energy for Participant Load	(442,689)	(463,855)	21,166	-4.6%	-77.55%
	Sales to Others					
15	Pool Sales	(48,861)	(107,699)	58,838	-54.6%	-8.56%
16	Bartow Sale	0	0	0	--	0.00%
17	Winter Park PR Sale	(27,606)	(24,529)	(3,077)	12.5%	-4.84%
18	Homestead Sale	0	(7,440)	7,440	-100.0%	0.00%
19	Williston Sale	(2,721)	(2,577)	(144)	5.6%	-0.48%
20	Alachua Sale	(3,839)	(4,850)	1,011	-20.8%	-0.67%
21	TECO Energy Sale	0	0	0	--	0.00%
22	Reedy Creek Sale	(42,136)	(8,578)	(33,558)	391.2%	-7.38%
23	TEA Sale	(45)	0	(45)	--	-0.01%
24	MacQuarie Sale	0	0	0	--	0.00%
25	Total Sales to Others	(125,208)	(155,673)	30,465	-19.6%	-21.93%
	Losses and Other Adjustments					
26	FMPA Transmission Losses	(7,960)	(8,044)	84	-1.0%	-1.39%
27	Share of KUA Transmission Losses	(119)	(250)	131	-52.4%	-0.02%
28	Stanton 1&2 Transformer Losses	(349)	0	(349)	--	-0.06%
29	Offline Auxiliaries	(735)	0	(735)	--	-0.13%
30	CROD Schedules Above/(Below) Meter	0	0	0	--	0.00%
31	Inadvertent Energy	6,229	(11,540)	17,769	-154.0%	1.09%
32	Total Losses & Other Adjustments	(2,934)	(19,834)	16,900	-85.2%	-0.51%
33	Total Energy Uses	(570,831)	(639,362)	68,531	-10.7%	-100.00%
34	**Difference (Sources - Uses)**	0	0	0	--	

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT

March 2025 Actual and Budgeted Generation Mix by Fuel Type





Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of ARP Cash Balance and Days Cash on Hand
As of March 31, 2025

Line No.	Description	Units	Amount	Notes
	(a)	*(b)*	*(c)*	*(d)*
	Cash Balance Calculation:			
1	Total O&M Account Balance @ 03/31/25	($)	$ 82,144,098	
2	Less Demand True-up Overcollections	($)	$ (1,339,716)	
3	Other	($)	$ -	
4	Total Cash Available for Rate Setting	($)	$ 80,804,382	
	Days Cash Development:			
5	Current Cash Balance	($000)	$ 80,804	Equals Line 4 / 1,000
	Projected 60-Day Cash Need:			
6	Estimated Participant Costs for March 2025	($000)	36,162	Schedule 6, Line 26
7	Projected Participant Costs for April 2025	($000)	40,511	Schedule 6, Line 26
8	Total Projected 60-Day Cash Need	($000)	$ 76,672	
9	Days Cash on Hand	Days	63.2	Equals Line 5 / (Line / 60)
	Rate Protection Account Calculation:			
10	Beginning Balance	($)	$ 12,147,388	
11	Net Deposits/(Withdrawals)	($)	$ 5,307,850	
12	Ending Balance	($)	$ 17,455,238	

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Rates
For the Month of March 2025

Line No.	Description (a)	Units (b)	Value (c)	Notes (d)
	Demand Rate:			
1	FY 2025 Base Demand Rate	*$/kW-mo.*	$ 16.04	Effective April 2021 per EC action
	Energy Rate:			
2	FY 2025 Base Energy Rate	*$/MWh*	$ 32.66	Per Fiscal Year 2025 Budget
	Adjusted Energy Rate:			
	Estimated Monthly Participant Energy Costs:			
3	Fuel Costs	*$000*	$ 20,090	Estimated.
4	Purchased Power Costs (Including Solar)	*$000*	1,032	Estimated.
5	Variable O&M Costs	*$000*	2,165	Estimated.
6	Other Energy Costs	*$000*	726	Estimated.
7	Total Estimated Monthly Energy Costs	*$000*	$ 24,013	Equals the sum of Lines 3 through 6.
8	Less Estimated Solar Energy Costs	*$000*	$ (356)	Estimated.
9	Less Estimated Rice Creek Solar Energy Costs	*$000*	$ (275)	Estimated.
10	Less Estimated Non-Rate Revenue	*$000*	(8,435)	Estimated.
11	Total Estimated Participant Energy Costs for ARP Energy Rate Calculation	*$000*	$ 14,948	Equals the sum of Lines 7 through 10
12	Monthly Participant Billing Energy	*MWh*	414,536	Actual.
13	Less Solar Billing Energy	*MWh*	(10,056)	Actual.
14	Less Rice Creek Solar Billing Energy	*MWh*	(9,683)	Actual.
15	Net Monthly Participant Billing Energy for ARP Energy Rate Calculation	*MWh*	394,797	Equals Line 12 + Line 13.
16	Monthly Participant Energy Cost	*$/MWh*	$ 37.86	Equals (Line 11 / Line 15) * 1,000.
	Calculation of Cash Adjustment to Energy Rate:			
17	Projected 60-Day Cash Target	*$000*	$ 76,672	Schedule 3, Line 8.
18	Current Cash Balance	*$000*	80,804	Actual cash balance at March 31, 202
19	Cash (Above)/Below Target	*$000*	$ (4,132)	Equals Line 17 - Line 18.
20	Projected Billing Energy (Mar 2025 - Jun 2025)	*MWh*	1,979,564	
21	Cash Adjustment to Energy Rate	*$/MWh*	$ (2.09)	Equals (Line 19 / Line 20) * 1,000.
22	Adjusted Energy Rate	*$/MWh*	$ 35.77	Equals Line 16 + Line 21.
	Transmission Rate (Non-KUA):			
23	FY 2025 Base Transmission Rate	*$/kW-mo.*	$ 5.06	Per Fiscal Year 2025 Budget
	Adjustment to Transmission Rate:			
24	Current Transmission (Over)/Under Recovery Balance	*$000*	$ 1,174	Through February 2025.
25	Projected Transmission Billing Demand (Mar 2025 - Jun 2025)	*MW*	3,205	
26	Transmission (Over)/Under Recovery Adjustment	*$/kW-mo.*	$ 0.37	Equals Line 24 / Line 25
27	Adjusted Transmission Rate	*$/kW-mo.*	$ 5.43	Equals Line 23 + Line 26

Florida Municipal Power Agency
All-Requirements Power Supply Project
Calculation of Monthly Billing Rates
For the Month of March 2025

Line No.	Description	Units	Value	Notes
	(a)	(b)	(c)	(d)
	Transmission Cost (KUA):			
28	KUA Monthly OUC Transmission Charges	*($000)*	$ 216	Estimated.
29	KUA Monthly Transmission Billing Demand	*MW*	308	Actual.
30	KUA Monthly Transmission Cost	*$/kW-mo.*	$ 0.70	Equals Line 28 / Line 29
	Solar Energy Surcharge (Phase 1)			
31	Monthly Solar Expenses ($)	*($000)*	$ 356	Estimated.
32	Solar Billing Energy	*MWh*	10,056	Actual.
33	Monthly Solar Energy Cost	*$/MWh*	$ 35.37	Equals Line 31 / Line 32 * 1000
34	ARP Energy Rate	*$/MWh*	$ 35.77	Equals Line 22
35	Phase 1 Solar Energy Surcharge	*$/MWh*	$ (0.40)	Equals Line 33 - Line 34
	Phase 2 Rice Creek Solar Energy Surcharge			
36	Monthly Solar Expenses ($)	*($000)*	$ 275	Estimated.
37	Phase 2 Rice Creek Billing Energy	*MWh*	9,683	Actual.
38	Monthly Solar Energy Cost	*$/MWh*	$ 28.36	Equals Line 36 / Line 37 * 1000
39	ARP Energy Rate	*$/MWh*	$ 35.77	Equals Line
40	Phase 1 Rice Creek Solar Energy Surcharge	*$/MWh*	$ (7.41)	Equals Line 38 - Line 39
	Prior Year Demand Rate (Over) / Under Collection True-Up			
41	(Over)/ Under Collection of Demand Rate for Prior Fiscal Year (FY2024)	*($000)*	$ (16,076.6)	Actual.
42	Allocation to Customers based on Prior Fiscal Year (FY2024)	*MW*	14,985.8	Actual.
43	Average per MW-Year	*$/MW*	(1.07)	Equals Line 40 / Line 41

Prior Year Demand (Over) / Under Collection Allocation to Participants:	Prior Year Total Billing Demand (MW)	Annual Allocated Charge / (Credit) ($000)	Monthly Charge / (Credit) [1] ($000)
Bushnell	141.6	$ (151.9)	$ (12.659)
Clewiston	229.6	(246.3)	$ (20.526)
Fort Meade	112.2	(120.3)	$ (10.027)
Fort Pierce	1,208.9	(1,296.9)	$ (108.072)
Green Cove Springs	257.4	(276.2)	$ (23.014)
Havana	56.6	(60.7)	$ (5.057)
Jacksonville Beach	1,813.9	(1,946.0)	$ (162.163)
KUA	4,398.6	(4,718.7)	$ (393.228)
Key West	1,667.4	(1,788.7)	$ (149.061)
Leesburg	1,326.2	(1,422.7)	$ (118.562)
Newberry	111.4	(119.5)	$ (9.959)
Ocala	3,517.2	(3,773.2)	$ (314.432)
Starke	144.9	(155.4)	$ (12.954)
Total	14,985.8	$ (16,076.6)	$ (1,339.7)

Florida Municipal Power Agency
All-Requirements Power Supply Project
Billing Rates and Costs Billed to Participants
For the Month of March 2025

Line No.	Billing Rates	Units	FY 2025 Base Rate	Adjustment	Adjusted Monthly Rate
1	Adjusted Energy Rate ($/MWh)	*($/MWh)*	$ 32.66	$ 3.11	$ 35.77
2	Phase 1 Solar Energy Surcharge Rate ($/MWh)	*($/MWh)*	$ 35.37	$ (35.77)	$ (0.40)
3	Phase 2 Rice Creek Solar Energy Surcharge Rate ($/MWh)	*($/MWh)*	$ 28.36	$ (35.77)	$ (7.41)
4	Adjusted Demand Rate ($/kW-mo.)	*($/kW-mo.)*	$ 16.04	$ (0.00)	$ 16.04
5	Adjusted Transmission Rate (non-KUA) ($/kW-mo.)	*($/kW-mo.)*	$ 5.06	$ 0.37	$ 5.43
6	KUA Transmission Rate ($/kW-mo.)	*($/kW-mo.)*	$ 0.65	$ 0.06	$ 0.70
7	Load Retention Credit ($/MWh)	*($/MWh)*	$ (0.30)	$ -	$ (0.30)
8	Low Voltage Delivery Charge ($/kW-mo.)	*($/kW-mo.)*	$ 0.72	$ -	$ 0.72

Line	Description	Units	Bushnell	Clewiston	Fort Meade	Fort Pierce	Green Cove Springs	Havana	Jacksonville Beach	KUA	Key West	Leesburg	Newberry	Ocala	Starke	Total
	Billing Rates:															
9	Adjusted Energy Rate ($/MWh)	*($/MWh)*	$ 35.77	$ 35.77	$ 35.77	$ 35.77	$ 35.77	$ 35.77	$ 35.77	$ 35.77	$ 35.77	$ 35.77	$ 35.77	$ 35.77	$ 35.77	
10	Phase 1 Solar Energy Surcharge Rate ($/MWh)	*($/MWh)*				$ (0.40)			$ (0.40)	$ (0.40)	$ (0.40)			$ (0.40)		
11	Phase 2 Rice Creek Solar Energy Surcharge Rate ($/MWh)	*($/MWh)*				$ (7.41)		$ (7.41)	$ (7.41)	$ (7.41)	$ (7.41)		$ (7.41)	$ (7.41)		
12	Adjusted Demand Rate ($/kW-mo.)	*($/kW-mo.)*	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
13	Adjusted Transmission Rate (non-KUA) ($/kW-mo.)	*($/kW-mo.)*	$ 5.43	$ 5.43	$ 5.43	$ 5.43	$ 5.43	$ 5.43	$ 5.43		$ 5.43	$ 5.43	$ 5.43	$ 5.43	$ 5.43	
14	KUA Transmission Rate ($/kW-mo.)	*($/kW-mo.)*								$ 0.70						
15	Load Retention Credit ($/MWh)	*($/MWh)*	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
16	Low Voltage Delivery Charge ($/kW-mo.)	*($/kW-mo.)*	$ 0.722										$ 0.722			
	Billing Determinants:															
17	Energy [1]	*(MWh)*	4,421.3	5,543.7	2,824.5	32,532.7	6,666.3	1,524.6	43,998.5	122,035.3	57,919.3	32,502.1	3,512.2	98,169.2	2,885.8	414,535.5
18	Demand [2]	*(MW)*	12.3	18.9	9.3	101.9	21.9	4.9	153.5	373.4	139.7	113.0	10.0	301.2	12.5	1,272.4
19	Transmission [3]	*(MW)*	10.3	17.3	8.2	94.8	16.2	2.2	109.3	308.0	122.6	82.4	7.2	223.9	8.8	1,011.4
20	Phase 1 Solar Energy [4]	*(MWh)*	-	-	-	519.1	-	-	1,733.6	5,203.3	866.8	-	-	1,733.6	-	10,056.5
21	Phase 2 Rice Creek Solar Energy [5]	*(MWh)*	-	-	-	1,509.0	-	25.2	1,509.0	2,012.0	2,515.0	-	100.6	2,012.0	-	9,682.8
22	Load Attraction Incentive Rate Credit	*(MW)*	(5.7)	-	-	-	-	-	-	-	-	-	-	-	-	(5.7)
	Billed Charges / (Credits): [6]															
	Demand & Energy Charges:															
23	Energy Charge	*($000)*	$ 158.2	$ 198.3	$ 101.0	$ 1,163.7	$ 238.5	$ 54.5	$ 1,573.8	$ 4,365.2	$ 2,071.8	$ 1,162.6	$ 125.6	$ 3,511.5	$ 103.2	$ 14,827.9
24	Demand Charge	*($000)*	197.1	303.6	149.5	1,633.8	351.3	79.2	2,461.9	5,989.1	2,240.7	1,812.9	160.0	4,830.8	200.2	20,409.9
25	Load Retention Credit	*($000)*	(1.3)	(1.7)	(0.8)	(9.8)	(2.0)	(0.5)	(13.2)	(36.6)	(17.4)	(9.8)	(1.1)	(29.5)	(0.9)	(124.4)
26	Load Attraction Incentive Rate Credit	*($000)*	-													-
27	Prior Year Demand Charge True-up	*($000)*	(12.7)	(20.5)	(10.0)	(108.1)	(23.0)	(5.1)	(162.2)	(393.2)	(149.1)	(118.6)	(10.0)	(314.4)	(13.0)	(1,339.7)
28	Phase 1 Solar Energy Surcharge	*($000)*				(0.208)			(0.7)	(2.1)	(0.3)			(0.7)		(4.0)
29	Phase 2 Rice Creek Solar Energy Surcharge	*($000)*				(11.182)		(0.186)	(11.182)	(14.909)	(18.636)		(0.745)	(14.909)		(71.7)
30	Total Demand & Energy Charges	*($000)*	$ 341.3	$ 479.7	$ 239.7	$ 2,668.2	$ 564.7	$ 128.0	$ 3,848.5	$ 9,907.5	$ 4,127.0	$ 2,847.2	$ 273.9	$ 7,982.8	$ 289.6	$ 33,698.0
31		*($/MWh)*	$ 77.19	$ 86.52	$ 84.85	$ 82.02	$ 84.72	$ 83.95	$ 87.47	$ 81.19	$ 71.25	$ 87.60	$ 77.98	$ 81.32	$ 100.35	$ 81.29
	Transmission & Other Charges															
32	Customer Charge	*($000)*	$ 1.0	$ 1.0	$ 1.0	$ 2.0	$ 1.0	$ 1.0	$ 2.0	$ 7.0	$ 1.0	$ 5.0	$ 1.0	$ 3.0	$ 1.0	$ 27.0
33	Transmission Charge	*($000)*	56.2	93.9	44.5	514.9	88.0	12.1	593.5	216.16	665.6	447.3	39.1	1,215.9	48.0	4,035.1
34	Low-Voltage Delivery Charge	*($000)*	7.5	-	-	-	-	-	-	-	-	-	5.2	-	-	12.7
35	Standby Transmission Charge	*($000)*							20.0							20.0
36	*Total All-In Cost*	*($000)*	$ 405.9	$ 574.6	$ 285.2	$ 3,185.1	$ 653.7	$ 141.1	$ 4,463.9	$ 10,130.6	$ 4,793.7	$ 3,299.5	$ 319.1	$ 9,201.6	$ 338.6	$ 37,792.7
37		*($/MWh)*	$ 91.81	$ 103.64	$ 100.96	$ 97.90	$ 98.06	$ 92.55	$ 101.46	$ 83.01	$ 82.76	$ 101.52	$ 90.87	$ 93.73	$ 117.32	$ 91.17

Notes:

[1] Schedule 1, Column (h).

[2] Schedule 1, Column (i).

[3] Schedule 1, Column (j).

[4] Schedule 1, Column (k).

[5] Schedule 1, Column (l).

[6] Amounts shown include only those charges reflected in Rate Schedule B-1 and do not include certain additional charges or credits that may appear on a Participant's ARP bill, including TARP-related credits and solar PV charges and credits. Amounts shown also do not include any charges or credits to Participants pertaining to the Cost Spread Reduction Program.

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Line No.	Description	Units	Actual Apr 24	Actual May 24	Actual Jun 24	Actual Jul 24	Actual Aug 24	Actual Sep 24	Actual Oct 24	Actual Nov 24	Actual Dec 24	Actual Jan 25
	(a)	*(b)*	*(c)*	*(d)*	*(e)*	*(f)*	*(g)*	*(h)*	*(i)*	*(j)*	*(k)*	*(l)*
	Participant Demand Costs:											
1	Member Capacity	*($000)*	$ 4,027	$ 832	$ 2,490	$ 2,490	$ 2,369	$ 2,249	$ 2,707	$ 2,830	$ 2,830	$ 2,823
2	Contract Capacity	*($000)*	1,063	883	883	883	869	1,259	1,279	474	876	876
3	Fixed O&M Costs	*($000)*	2,564	2,281	3,225	1,428	3,060	2,292	1,710	2,707	2,525	3,178
4	Debt & Capital Leases	*($000)*	7,698	11,014	9,364	9,351	9,359	9,622	10,700	10,701	10,701	10,701
5	Direct Charges & Other	*($000)*	1,874	2,371	2,202	1,853	2,059	3,343	1,906	2,128	2,965	2,670
6	Gas Transportation	*($000)*	2,182	2,513	2,918	2,859	2,765	2,082	2,560	2,111	1,967	2,299
7	Less Non-Rate Demand Revenue	*($000)*	(1,080)	(1,282)	(1,749)	(1,107)	(1,226)	(1,325)	(740)	(846)	(1,546)	(1,706)
8	Total Participant Demand Costs	*($000)*	$ 18,328	$ 18,612	$ 19,333	$ 17,757	$ 19,255	$ 19,522	$ 20,122	$ 20,105	$ 20,318	$ 20,841
9	Per Unit Participant Cost	*($/kW-mo.)*	$ 14.68	$ 14.90	$ 15.48	$ 14.22	$ 15.42	$ 15.63	$ 15.81	$ 15.80	$ 15.97	$ 16.38
	Participant Energy Costs:											
10	Member Capacity	*($000)*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Contract Capacity	*($000)*	647	1,883	1,801	1,366	804	253	349	845	856	944
12	Direct Charges & Other	*($000)*	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	*($000)*	340	450	293	353	370	337	602	422	2,928	2,474
14	Fuels (Including Rate Protection Deposits)	*($000)*	11,933	20,484	26,044	26,473	24,877	22,330	18,291	13,752	16,281	23,489
15	Variable O&M Costs	*($000)*	2,067	3,058	1,606	1,764	2,714	2,756	1,712	1,690	1,815	2,062
16	Less Solar Phase 1 Energy Costs	*($000)*	(356)	(405)	(327)	(346)	(333)	(281)	(285)	(220)	(219)	(256)
	Less Rice Creek Phase 2 Solar Energy Costs	*($000)*	-	-	-	-	-	-	(269)	(207)	(206)	(241)
17	Less Non-Rate Energy Revenue	*($000)*	(3,161)	(11,172)	(11,428)	(11,280)	(10,726)	(10,297)	(7,585)	(6,116)	(6,463)	(12,102)
18	Total Participant Energy Costs	*($000)*	$ 11,533	$ 14,361	$ 18,052	$ 18,393	$ 17,769	$ 15,161	$ 12,878	$ 10,229	$ 15,055	$ 16,434
19	Per Unit Participant Cost	*($/MWh)*	$ 26.57	$ 24.57	$ 29.62	$ 27.90	$ 27.61	$ 25.23	$ 25.78	$ 23.53	$ 36.93	$ 35.43
	Participant Transmission Costs:											
20	Transmission Costs (Non-KUA)	*($000)*	$ 3,404	$ 4,109	$ 7,621	$ 4,754	$ 4,352	$ 4,130	$ 4,397	$ 3,591	$ 3,577	$ 4,310
21	Transmission Costs (KUA)	*($000)*	209	209	209	209	209	145	213	221	217	217
22	Less Non-Rate Revenue	*($000)*	(55)	(72)	(58)	(69)	(59)	(58)	(58)	(55)	(56)	(59)
23	Total Participant Trans. Costs	*($000)*	$ 3,558	$ 4,246	$ 7,772	$ 4,894	$ 4,502	$ 4,217	$ 4,552	$ 3,757	$ 3,738	$ 4,468
24	Per Unit Participant Cost (Non-KUA)	*($/kW-mo.)*	$ 4.53	$ 4.55	$ 8.10	$ 4.88	$ 4.57	$ 4.76	$ 5.18	$ 4.97	$ 5.48	$ 5.31
25	Per Unit Participant Cost (KUA)	*($/kW-mo.)*	$ 0.65	$ 0.56	$ 0.52	$ 0.53	$ 0.57	$ 0.40	$ 0.59	$ 0.73	$ 1.02	$ 0.67
26	**Total Participant Costs**	*($000)*	33,419	37,219	45,157	41,044	41,526	38,900	37,552	34,091	39,111	41,743
27	Total Per Unit Participant Cost	*($/MWh)*	$ 75.22	$ 62.54	$ 73.02	$ 61.50	$ 63.71	$ 63.99	$ 73.93	$ 76.52	$ 93.31	$ 87.39
	Rate Adjustments:											
	Demand Rate Adjustment											
28	Base Demand Rate	*($/kW-mo.)*	$ 15.50	$ 15.50	$ 15.50	$ 15.50	$ 15.50	$ 15.50	$ 16.04	$ 16.04	$ 16.04	$ 16.04
29	Under/(Over) Recovery Balance	*($000)*	(19,162)	(19,148)	(18,851)	(17,832)	(18,390)	(17,450)	(16,077)	(15,026)	(13,993)	(12,746)
	Current Month Rate Adjustment	*($/kW-mo.)*										
30	Current Month Billing Rate	*($/kW-mo.)*	$ 15.50	$ 15.50	$ 15.50	$ 15.50	$ 15.50	$ 15.50	$ 16.04	$ 16.04	$ 16.04	$ 16.04

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Line No.	Description	Units	Actual Apr 24	Actual May 24	Actual Jun 24	Actual Jul 24	Actual Aug 24	Actual Sep 24	Actual Oct 24	Actual Nov 24	Actual Dec 24	Actual Jan 25
	(a)	*(b)*	*(c)*	*(d)*	*(e)*	*(f)*	*(g)*	*(h)*	*(i)*	*(j)*	*(k)*	*(l)*
	Energy Rate Adjustments											
	Days Cash Calculation:											
31	Required Cash for 60 Day Target	*($000)*	70,638	82,376	86,201	82,571	80,426	76,452	71,643	73,202	80,853	78,214
32	Cash Balance at End of Month	*($000)*	72,827	70,264	73,861	66,131	72,588	77,275	71,709	81,891	80,781	77,591
33	Days Cash on Hand	*(Days)*	***61.9***	***51.2***	***51.4***	***48.1***	***54.2***	***60.6***	***60.1***	***67.1***	***59.9***	***59.5***
34	Cash Below/(Above) Target	*($000)*	(2,189)	12,112	12,341	16,439	7,838	(824)	(67)	(8,689)	72	623
35	Rate Schedule Confidence Level	*($000)*	50%	58%	58%	65%	58%	58%	58%	N/A	N/A	N/A
	Cash Adjustment Calculation:											
36	Collect/(Return) in Current Month	*($000)*	(46)	2,006	2,216	4,291	1,489	1,331	1,623	(2,515)	(521)	5
	Cash Adjustments from Bond Proceeds	*($000)*										
37	Additional Adjustments	*($000)*	(2,517)	1,590	(9,946)	2,166	3,198	(6,897)	8,559	1,405	(2,669)	9,702
38	Total Adjustments	*($000)*	(2,563)	3,596	(7,729)	6,457	4,687	(5,566)	10,182	(1,110)	(3,190)	9,707
	Billling Rate Calculation											
39	Unadjusted Participant Energy Costs	*($/kW-mo.)*	$ 26.57	$ 24.57	$ 29.62	$ 27.90	$ 27.61	$ 25.23	$ 25.78	$ 23.53	$ 36.93	$ 35.43
40	Current Month Rate Adjustment	*($/MWh)*	$ 1.40	$ 4.57	$ 4.09	$ 6.62	$ 1.70	$ 3.59	$ 6.70	$ (5.72)	$ (0.05)	$ 3.96
41	Current Month Billing Rate	*($/MWh)*	$ 27.97	$ 29.14	$ 33.71	$ 34.52	$ 29.31	$ 28.82	$ 32.48	$ 17.81	$ 36.88	$ 39.39
	Transmission Rate Adjustment											
42	Base Transmission Rate	*($/kW-mo.)*	$ 4.32	$ 4.32	$ 4.32	$ 4.32	$ 4.32	$ 4.32	$ 5.06	$ 5.06	$ 5.06	$ 5.06
43	Cumulative Under/(Over) Collected Transmission	*($000)*	781	769	789	4,111	3,538	2,758	2,345	1,779	1,281	1,259
44	Current Month Rate Adjustment	*($/kW-mo.)*	$ 0.23	$ 0.21	$ 0.22	$ 1.16	$ 1.08	$ 0.92	$ 0.79	$ 0.61	$ 0.45	$ 0.42
45	Current Month Billing Rate	*($/kW-mo.)*	$ 4.55	$ 4.53	$ 4.54	$ 5.48	$ 5.40	$ 5.24	$ 5.85	$ 5.67	$ 5.51	$ 5.48
	Phase 1 Solar Energy Surcharge											
46	Phase 1 Solar Energy Cost	*($000)*	$ 356	$ 405	$ 327	$ 346	$ 333	$ 281	$ 285	$ 220	$ 219	$ 256
47	Phase 1 Monthly Solar Energy Cost	*($/MWh)*	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37
48	ARP Energy Rate excluding Solar	*($/MWh)*	$ 27.97	$ 29.14	$ 33.71	$ 34.52	$ 29.31	$ 28.82	$ 32.48	$ 17.81	$ 36.88	$ 39.39
49	Current Month Phase 1 Solar Surcharge	*($/MWh)*	$ 7.40	$ 6.23	$ 1.66	$ 0.85	$ 6.06	$ 6.55	$ 2.89	$ 17.56	$ (1.51)	$ (4.02)
	Phase 2 Rice Creek Solar Energy Surcharge											
50	Phase 2 Rice Creek Solar Energy Cost	*($000)*	$ -	$ -	$ -	$ -	$ -	$ -	$ 269	$ 207	$ 206	$ 241
51	Phase 2 Rice Creek Monthly Solar Energy Cost	*($/MWh)*	$ -	$ -	$ -	$ -	$ -	$ -	$ 27.70	$ 26.82	$ 29.45	$ 31.56
52	ARP Energy Rate excluding Solar	*($/MWh)*	$ 27.97	$ 29.14	$ 33.71	$ 34.52	$ 29.31	$ 28.82	$ 32.48	$ 17.81	$ 36.88	$ 39.39
53	Current Month Phase 2 Rice Creek Solar Surcharge	*($/MWh)*	$ -	$ -	$ -	$ -	$ -	$ -	$ (4.78)	$ 9.01	$ (7.43)	$ (7.83)
	Billing Determinants											
54	Demand	*(MW)*	1,249	1,249	1,249	1,249	1,249	1,249	1,272	1,272	1,272	1,272
55	Energy	*(MWh)*	444,284	595,169	618,409	667,386	651,791	607,944	507,968	445,509	419,171	477,669
56	Transmission Others	*(MW)*	739	887	934	960	939	856	838	711	643	801
57	Transmission KUA	*(MW)*	321	376	403	392	371	362	358	303	212	325
58	Phase 1 Solar Energy	*(MWh)*	10,295	10,615	8,935	8,110	8,137	7,082	7,029	5,407	5,781	6,216
59	Rice Creek Phase 2 Solar Energy	*(MWh)*	0	0	0	0	0	0	1,416	5,335	5,738	7,616
	Billing Rates											
60	Demand	*($/kW-mo.)*	15.50	15.50	15.50	15.50	15.50	15.50	16.04	16.04	16.04	16.04
61	Prior Year Demand True-Up (Distrib.)/Collect.	*($000)*	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	$ (1,340)	(1,340)	(1,340)	(1,340)
62	Energy	*($/MWh)*	27.97	29.14	33.71	34.52	29.31	28.82	32.48	17.81	36.88	39.39
63	Transmission Others	*($/kW-mo.)*	4.55	4.53	4.54	5.48	5.40	5.24	5.85	5.67	5.51	5.48
64	Transmission KUA	*($/kW-mo.)*	0.64	0.55	0.51	0.53	0.56	0.57	0.58	0.68	1.00	0.67
65	Phase 1 Solar Energy Surcharge	*($/MWh)*	9.40	6.23	1.66	0.85	6.06	6.55	2.89	17.56	(1.51)	(4.02)
66	Rice Creek Phase 2 Solar Energy Surcharge	*($/MWh)*	0	0	0	0	0	0	(5)	9	(7)	(8)
	Average Monthly All-in Billed Costs											
67	70% Load Factor All-in Billed Cost	*($/MWh)*	67.76	68.89	73.48	76.16	70.79	69.98	75.91	60.89	79.64	82.09
68	60% Load Factor All-in Billed Cost	*($/MWh)*	74.39	75.52	80.11	83.09	77.70	76.84	83.15	68.07	86.77	89.21
69	50% Load Factor All-in Billed Cost	*($/MWh)*	83.68	84.79	89.39	92.81	87.38	86.44	93.29	78.12	96.74	99.17
70	ARP Average All-in Billed Cost	*($/MWh)*	77.22	67.01	70.52	70.15	65.51	66.66	80.09	70.14	91.34	88.96

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Line No.	Description	Units	Actual Feb 25	Forecast Mar 25	Forecast Apr 25	Forecast May 25	Forecast Jun 25	Forecast Jul 25	Forecast Aug 25	Forecast Sep 25	Forecast Oct 25	Forecast Nov 25	Forecast Dec 25
	(a)	*(b)*	*(m)*	*(n)*	*(o)*	*(p)*	*(q)*	*(r)*	*(s)*	*(t)*	*(u)*	*(v)*	*(w)*
	Participant Demand Costs:												
1	Member Capacity	*($000)*	$ 2,823	$ 2,824	$ 2,824	$ 2,824	$ 2,824	$ 2,824	$ 2,824	$ 2,701	$ 1,983	$ 2,225	$ 2,225
2	Contract Capacity	*($000)*	717	882	882	882	882	882	882	882	882	882	882
3	Fixed O&M Costs	*($000)*	3,056	2,489	3,423	1,736	2,477	2,418	2,242	2,585	1,803	1,759	1,360
4	Debt & Capital Leases	*($000)*	10,701	10,701	10,701	10,701	10,701	10,895	10,895	10,970	11,295	11,295	11,295
5	Direct Charges & Other	*($000)*	1,610	2,459	2,221	2,321	2,515	2,273	2,322	2,515	5,305	2,768	2,974
6	Gas Transportation	*($000)*	2,071	1,937	2,040	2,147	2,111	2,181	2,183	2,106	2,274	1,883	1,904
7	Less Non-Rate Demand Revenue	*($000)*	(1,400)	(1,206)	(1,261)	(1,374)	(1,643)	(1,856)	(1,684)	(1,567)	(1,518)	(1,407)	(1,779)
8	Total Participant Demand Costs	*($000)*	$ 19,578	$ 20,086	$ 20,830	$ 19,237	$ 19,867	$ 19,617	$ 19,664	$ 20,192	$ 22,024	$ 19,405	$ 18,861
9	Per Unit Participant Cost	*($/kW-mo.)*	$ 15.39	$ 15.79	$ 16.49	$ 15.23	$ 15.73	$ 15.53	$ 15.57	$ 15.99	$ 17.49	$ 15.41	$ 14.98
	Participant Energy Costs:												
10	Member Capacity	*($000)*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Contract Capacity	*($000)*	300	663	754	832	636	888	757	551	646	434	538
12	Direct Charges & Other	*($000)*	63	63	63	63	63	63	63	63	63	63	63
13	Purchased Power	*($000)*	222	1,032	219	693	244	360	236	831	23	2,622	1,675
14	Fuels (Including Rate Protection Deposits)	*($000)*	17,264	20,090	19,247	20,077	24,410	27,523	28,295	23,523	23,027	16,253	21,115
15	Variable O&M Costs	*($000)*	2,488	2,165	3,177	1,868	2,273	3,200	2,027	2,207	3,952	2,705	3,160
16	Less Solar Phase 1 Energy Costs	*($000)*	(261.4)	(355.7)	(354)	(403)	(325)	(344)	(331)	(279)	(284)	(219)	(218)
	Less Rice Creek Phase 2 Solar Energy Costs	*($000)*	(246)	(275)	(334)	(380)	(306)	(324)	(318)	(268)	(273)	(211)	(210)
17	Less Non-Rate Energy Revenue	*($000)*	(6,716)	(8,435)	(6,976)	(6,472)	(8,084)	(9,085)	(9,074)	(7,412)	(9,669)	(4,845)	(6,941)
18	Total Participant Energy Costs	*($000)*	$ 13,113	$ 14,948	$ 15,796	$ 16,278	$ 18,910	$ 22,281	$ 21,655	$ 19,216	$ 17,484	$ 16,802	$ 19,182
19	Per Unit Participant Cost	*($/MWh)*	$ 35.59	$ 37.86	$ 36.93	$ 31.96	$ 33.73	$ 37.02	$ 35.12	$ 34.73	$ 35.20	$ 41.66	$ 45.30
	Participant Transmission Costs:												
20	Transmission Costs (Non-KUA)	*($000)*	$ 3,617	$ 987	$ 3,730	$ 4,124	$ 5,928	$ 4,528	$ 4,649	$ 4,367	$ 4,054	$ 3,461	$ 3,529
21	Transmission Costs (KUA)	*($000)*	217	216	216	216	216	216	216	216	222	222	222
22	Less Non-Rate Revenue	*($000)*	(54)	(75)	(62)	(57)	(16)	(22)	(18)	(16)	(21)	(13)	(15)
23	Total Participant Trans. Costs	*($000)*	$ 3,780	$ 1,128	$ 3,884	$ 4,283	$ 6,128	$ 4,722	$ 4,847	$ 4,567	$ 4,255	$ 3,670	$ 3,736
24	Per Unit Participant Cost (Non-KUA)	*($/kW-mo.)*	$ 5.52	$ 1.30	$ 4.91	$ 4.80	$ 6.52	$ 4.91	$ 4.93	$ 4.96	$ 5.03	$ 5.18	$ 5.11
25	Per Unit Participant Cost (KUA)	*($/kW-mo.)*	$ 0.75	$ 0.70	$ 0.68	$ 0.61	$ 0.58	$ 0.58	$ 0.56	$ 0.60	$ 0.64	$ 0.74	$ 0.88
26	**Total Participant Costs**	*($000)*	36,471	36,162	40,511	39,798	44,905	46,620	46,167	43,975	43,763	39,877	41,779
27	Total Per Unit Participant Cost	*($/MWh)*	$ 95.31	$ 87.23	$ 90.07	$ 74.46	$ 77.31	$ 74.79	$ 72.45	$ 77.06	$ 85.07	$ 95.64	$ 95.60
	Rate Adjustments:												
	Demand Rate Adjustment												
28	Base Demand Rate	*($/kW-mo.)*	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 15.53	$ 15.53	$ 15.53
29	Under/(Over) Recovery Balance	*($000)*	(10,977)	(10,470)	(9,456)	(7,546)	(7,230)	(6,284)	(5,587)	(4,844)	(3,572)	(808)	(662)
	Current Month Rate Adjustment	*($/kW-mo.)*											
30	Current Month Billing Rate	*($/kW-mo.)*	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 15.53	$ 15.53	$ 15.53

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of March 2025

Line No.	Description	Units	Actual Feb 25	Forecast Mar 25	Forecast Apr 25	Forecast May 25	Forecast Jun 25	Forecast Jul 25	Forecast Aug 25	Forecast Sep 25	Forecast Oct 25	Forecast Nov 25	Forecast Dec 25
	(a)	*(b)*	*(m)*	*(n)*	*(o)*	*(p)*	*(q)*	*(r)*	*(s)*	*(t)*	*(u)*	*(v)*	*(w)*
	Energy Rate Adjustments												
	Days Cash Calculation:												
31	Required Cash for 60 Day Target	*($000)*	72,633	76,672	80,309	84,704	91,526	92,787	90,142	87,738	83,640	81,656	85,028
32	Cash Balance at End of Month	*($000)*	87,298	80,804	80,539	80,892	81,749	84,103	86,411	87,522	87,586	86,473	85,304
33	Days Cash on Hand	*(Days)*	***72.1***	***63.2***	***60.2***	***57.3***	***53.6***	***54.4***	***57.5***	***59.9***	***62.8***	***63.5***	***60.2***
34	Cash Below/(Above) Target	*($000)*	(14,665)	(4,132)	(230)	3,812	9,776	8,683	3,731	216	(3,946)	(4,817)	(275)
35	Rate Schedule Confidence Level	*($000)*	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Cash Adjustment Calculation:												
36	Collect/(Return) in Current Month	*($000)*	(2,875)	(865)	(47)	857	2,354	2,308	1,111	64	(1,113)	(1,170)	(69)
	Cash Adjustments from Bond Proceeds	*($000)*											
37	Additional Adjustments	*($000)*	(3,619)	600	400								
38	Total Adjustments	*($000)*	(6,494)	(265)	353	857	2,354	2,308	1,111	64	(1,113)	(1,170)	(69)
	Billling Rate Calculation												
39	Unadjusted Participant Energy Costs	*($/kW-mo.)*	$ 35.59	$ 37.86	$ 36.93	$ 31.96	$ 33.73	$ 37.02	$ 35.12	$ 34.73	$ 35.20	$ 41.66	$ 45.30
40	Current Month Rate Adjustment	*($/MWh)*	$ (8.67)	$ (2.09)	$ (0.11)	$ 1.60	$ 4.05	$ 3.70	$ 1.74	$ 0.11	$ (2.16)	$ (2.80)	$ (0.16)
41	Current Month Billing Rate	*($/MWh)*	$ 26.92	$ 35.77	$ 36.83	$ 33.56	$ 37.79	$ 40.72	$ 36.86	$ 34.84	$ 33.03	$ 38.85	$ 45.14
	Transmission Rate Adjustment												
42	Base Transmission Rate	*($/kW-mo.)*	$ 5.06	$ 5.06	$ 5.06	$ 5.06	$ 5.06	$ 5.06	$ 5.06	$ 5.06	$ 5.21	$ 5.21	$ 5.21
43	Cumulative Under/(Over) Collected Transmission	*($000)*	1,120	1,174	(1,733)	(1,463)	(1,338)	322	100	(49)	(122)	(232)	(200)
44	Current Month Rate Adjustment	*($/kW-mo.)*	$ 0.38	$ 0.37	$ (0.51)	$ (0.41)	$ (0.37)	$ 0.09	$ 0.03	$ (0.02)	$ (0.04)	$ (0.08)	$ (0.07)
45	Current Month Billing Rate	*($/kW-mo.)*	$ 5.44	$ 5.43	$ 4.55	$ 4.65	$ 4.69	$ 5.15	$ 5.09	$ 5.04	$ 5.17	$ 5.13	$ 5.14
	Phase 1 Solar Energy Surcharge												
46	Phase 1 Solar Energy Cost	*($000)*	$ 261	$ 356	$ 354	$ 403	$ 325	$ 344	$ 331	$ 279	$ 284	$ 219	$ 218
47	Phase 1 Monthly Solar Energy Cost	*($/MWh)*	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37
48	ARP Energy Rate excluding Solar	*($/MWh)*	$ 26.92	$ 35.77	$ 36.83	$ 33.56	$ 37.79	$ 40.72	$ 36.86	$ 34.84	$ 33.03	$ 38.85	$ 45.14
49	Current Month Phase 1 Solar Surcharge	*($/MWh)*	$ 8.45	$ (0.40)	$ (1.46)	$ 1.81	$ (2.42)	$ (5.35)	$ (1.49)	$ 0.53	$ 2.34	$ (3.48)	$ (9.77)
	Phase 2 Rice Creek Solar Energy Surcharge												
50	Phase 2 Rice Creek Solar Energy Cost	*($000)*	$ 246	$ 275	$ 334	$ 380	$ 306	$ 324	$ 318	$ 268	$ 273	$ 211	$ 210
51	Phase 2 Rice Creek Monthly Solar Energy Cost	*($/MWh)*	$ 26.27	28.36	28.36	28.36	28.36	28.36	28.36	28.36	28.36	28.36	28.36
52	ARP Energy Rate excluding Solar	*($/MWh)*	$ 26.92	$ 35.77	$ 36.83	$ 33.56	$ 37.79	$ 40.72	$ 36.86	$ 34.84	$ 33.03	$ 38.85	$ 45.14
53	Current Month Phase 2 Rice Creek Solar Surcharge	*($/MWh)*	$ (0.65)	$ (7.41)	$ (8.47)	$ (5.20)	$ (9.43)	$ (12.36)	$ (8.50)	$ (6.48)	$ (4.67)	$ (10.49)	$ (16.78)
	Billing Determinants												
54	Demand	*(MW)*	1,272	1,272	1,263	1,263	1,263	1,263	1,263	1,263	1,259	1,259	1,259
55	Energy	*(MWh)*	382,646	414,536	449,751	534,460	580,818	623,362	637,249	570,639	514,460	416,969	437,034
56	Transmission Others	*(MW)*	645	703	747	848	907	918	939	878	801	666	688
57	Transmission KUA	*(MW)*	287	308	320	357	372	375	387	362	344	301	253
58	Phase 1 Solar Energy	*(MWh)*	6,089	10,056	10,007	11,392	9,194	9,720	9,348	7,884	8,036	6,195	6,165
59	Rice Creek Phase 2 Solar Energy	*(MWh)*	8,127	9,683	12,040	13,707	11,062	11,696	11,248	9,487	9,670	7,454	7,418
	Billing Rates												
60	Demand	*($/kW-mo.)*	16.04	16.04	16.04	16.04	16.04	16.04	16.04	16.04	15.53	15.53	15.53
61	Prior Year Demand True-Up (Distrib.)/Collect.	*($000)*	(1,340)	$ (1,340)	$ (1,340)	$ (1,340)	$ (1,340)	$ (1,340)	$ (1,340)	$ (1,340)	$ (298)	$ (298)	$ (298)
62	Energy	*($/MWh)*	26.92	35.77	36.83	33.56	37.79	40.72	36.86	34.84	33.03	38.85	45.14
63	Transmission Others	*($/kW-mo.)*	5.44	5.43	4.55	4.65	4.69	5.15	5.09	5.04	5.17	5.13	5.14
64	Transmission KUA	*($/kW-mo.)*	0.75	0.70	0.68	0.61	0.58	0.58	0.56	0.60	0.64	0.74	0.88
65	Phase 1 Solar Energy Surcharge	*($/MWh)*	8.45	(0.40)	(1.46)	1.81	(2.42)	(5.35)	(1.49)	0.53	2.34	(3.48)	(9.77)
66	Rice Creek Phase 2 Solar Energy Surcharge	*($/MWh)*	(1)	(7)	(8)	(5)	(9)	(12)	(9)	(6)	(5)	(10)	(17)
	Average Monthly All-in Billed Costs												
67	70% Load Factor All-in Billed Cost	*($/MWh)*	69.54	78.37	77.69	74.61	78.92	82.77	78.79	76.67	74.11	79.85	86.16
68	60% Load Factor All-in Billed Cost	*($/MWh)*	76.64	85.47	84.49	81.46	85.78	89.77	85.77	83.64	80.95	86.68	92.99
69	50% Load Factor All-in Billed Cost	*($/MWh)*	86.59	95.41	94.03	91.04	95.38	99.58	95.56	93.40	90.54	96.25	102.57
70	ARP Average All-in Billed Cost	*($/MWh)*	86.50	91.51	86.94	76.74	78.06	79.00	74.39	76.13	78.95	93.76	97.80

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of March 2025

Line No.	Description	Units	Forecast Jan 26	Forecast Feb 26	Forecast Mar 26	Forecast Apr 26	Forecast May 26	Forecast Jun 26	Forecast Jul 26	Forecast Aug 26	Forecast Sep 26
	(a)	*(b)*	*(x)*	*(y)*	*(z)*	*(aa)*	*(ab)*	*(ac)*	*(ad)*	*(ae)*	*(af)*
	Participant Demand Costs:										
1	Member Capacity	*($000)*	$ 2,047	$ 2,047	$ 2,047	$ 1,926	$ 1,926	$ 2,047	$ 2,047	$ 2,047	$ 2,047
2	Contract Capacity	*($000)*	882	882	882	882	882	882	882	882	882
3	Fixed O&M Costs	*($000)*	1,905	1,840	1,775	2,843	1,065	1,685	1,692	1,521	1,906
4	Debt & Capital Leases	*($000)*	11,295	11,295	11,295	11,295	11,295	11,295	11,295	11,295	11,295
5	Direct Charges & Other	*($000)*	2,679	2,808	2,948	2,680	2,772	2,981	2,713	2,773	2,983
6	Gas Transportation	*($000)*	1,941	1,751	1,937	2,040	2,147	2,111	2,181	2,183	2,106
7	Less Non-Rate Demand Revenue	*($000)*	(1,364)	(1,264)	(1,222)	(1,279)	(1,402)	(1,680)	(1,903)	(1,728)	(1,496)
8	Total Participant Demand Costs	*($000)*	$ 19,385	$ 19,359	$ 19,662	$ 20,387	$ 18,685	$ 19,321	$ 18,907	$ 18,973	$ 19,723
9	Per Unit Participant Cost	*($/kW-mo.)*	$ 15.40	$ 15.38	$ 15.62	$ 16.19	$ 14.84	$ 15.35	$ 15.02	$ 15.07	$ 15.67
	Participant Energy Costs:										
10	Member Capacity	*($000)*	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Contract Capacity	*($000)*	741	758	1,099	1,026	1,406	1,248	1,513	1,356	1,113
12	Direct Charges & Other	*($000)*	63	63	63	63	63	63	63	63	63
13	Purchased Power	*($000)*	3,535	2,451	2,411	706	510	25	2	9	61
14	Fuels (Including Rate Protection Deposits)	*($000)*	18,296	15,451	16,199	20,012	23,121	27,896	31,808	32,176	27,854
15	Variable O&M Costs	*($000)*	3,347	2,308	2,529	3,570	2,207	2,655	3,556	2,392	2,581
16	Less Solar Phase 1 Energy Costs	*($000)*	(255)	(261)	(338)	(353)	(402)	(324)	(343)	(330)	(278)
	Less Rice Creek Phase 2 Solar Energy Costs	*($000)*	(482)	(493)	(641)	(668)	(761)	(614)	(649)	(631)	(532)
17	Less Non-Rate Energy Revenue	*($000)*	(5,543)	(4,619)	(5,540)	(9,026)	(9,031)	(11,471)	(13,465)	(12,865)	(11,126)
18	Total Participant Energy Costs	*($000)*	$ 19,702	$ 15,658	$ 15,782	$ 15,330	$ 17,113	$ 19,477	$ 22,485	$ 22,170	$ 19,736
19	Per Unit Participant Cost	*($/MWh)*	$ 45.67	$ 40.95	$ 38.67	$ 36.57	$ 34.22	$ 35.15	$ 37.76	$ 36.29	$ 35.98
	Participant Transmission Costs:										
20	Transmission Costs (Non-KUA)	*($000)*	$ 4,014	$ 3,724	$ 3,506	$ 3,803	$ 4,224	$ 6,159	$ 4,761	$ 4,895	$ 4,587
21	Transmission Costs (KUA)	*($000)*	174	174	174	174	174	174	174	174	174
22	Less Non-Rate Revenue	*($000)*	(26)	(16)	(13)	(20)	(16)	(17)	(23)	(18)	(16)
23	Total Participant Trans. Costs	*($000)*	$ 4,162	$ 3,882	$ 3,667	$ 3,957	$ 4,382	$ 6,316	$ 4,912	$ 5,051	$ 4,745
24	Per Unit Participant Cost (Non-KUA)	*($/kW-mo.)*	$ 4.91	$ 5.00	$ 5.03	$ 5.02	$ 4.92	$ 6.72	$ 5.12	$ 5.15	$ 5.17
25	Per Unit Participant Cost (KUA)	*($/kW-mo.)*	$ 0.61	$ 0.64	$ 0.53	$ 0.54	$ 0.48	$ 0.47	$ 0.46	$ 0.45	$ 0.48
26	**Total Participant Costs**	*($000)*	43,249	38,899	39,111	39,674	40,180	45,115	46,304	46,195	44,204
27	Total Per Unit Participant Cost	*($/MWh)*	$ 94.86	$ 95.46	$ 88.74	$ 87.54	$ 74.57	$ 77.08	$ 73.67	$ 71.88	$ 76.84
	Rate Adjustments:										
	Demand Rate Adjustment										
28	Base Demand Rate	*($/kW-mo.)*	$ 15.53	$ 15.53	$ 15.53	$ 15.53	$ 15.53	$ 15.53	$ 15.53	$ 15.53	$ 15.53
29	Under/(Over) Recovery Balance	*($000)*	(1,060)	(934)	(834)	(431)	697	123	184	(168)	(454)
	Current Month Rate Adjustment	*($/kW-mo.)*									
30	Current Month Billing Rate	*($/kW-mo.)*	$ 15.53	$ 15.53	$ 15.53	$ 15.53	$ 15.53	$ 15.53	$ 15.53	$ 15.53	$ 15.53

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected Monthly Costs and Rates

For the Month of March 2025

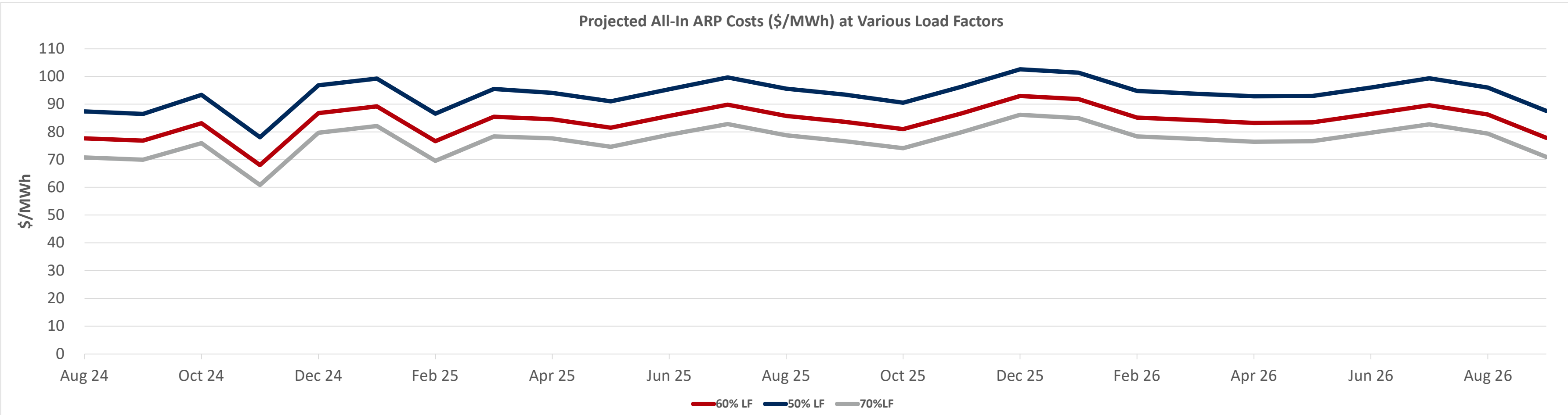
Line No.	Description	Units	Forecast Jan 26	Forecast Feb 26	Forecast Mar 26	Forecast Apr 26	Forecast May 26	Forecast Jun 26	Forecast Jul 26	Forecast Aug 26	Forecast Sep 26
	(a)	*(b)*	*(x)*	*(y)*	*(z)*	*(aa)*	*(ab)*	*(ac)*	*(ad)*	*(ae)*	*(af)*
	Energy Rate Adjustments										
	Days Cash Calculation:										
31	Required Cash for 60 Day Target	*($000)*	82,149	78,011	78,785	79,854	85,295	91,419	92,499	90,399	73,012
32	Cash Balance at End of Month	*($000)*	85,235	84,434	83,012	82,089	81,630	82,454	84,612	86,659	87,674
33	Days Cash on Hand	*(Days)*	***62.3***	***64.9***	***63.2***	***61.7***	***57.4***	***54.1***	***54.9***	***57.5***	***72.0***
34	Cash Below/(Above) Target	*($000)*	(3,086)	(6,423)	(4,227)	(2,234)	3,666	8,965	7,887	3,740	(14,661)
35	Rate Schedule Confidence Level	*($000)*	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Cash Adjustment Calculation:										
36	Collect/(Return) in Current Month	*($000)*	(801)	(1,422)	(923)	(459)	825	2,158	2,047	1,015	(3,665)
	Cash Adjustments from Bond Proceeds	*($000)*									
37	Additional Adjustments	*($000)*									
38	Total Adjustments	*($000)*	(801)	(1,422)	(923)	(459)	825	2,158	2,047	1,015	(3,665)
	Billling Rate Calculation										
39	Unadjusted Participant Energy Costs	*($/kW-mo.)*	$ 45.67	$ 40.95	$ 38.67	$ 36.57	$ 34.22	$ 35.15	$ 37.76	$ 36.29	$ 35.98
40	Current Month Rate Adjustment	*($/MWh)*	$ (1.76)	$ (3.49)	$ (2.09)	$ (1.01)	$ 1.53	$ 3.69	$ 3.26	$ 1.58	$ (6.37)
41	Current Month Billing Rate	*($/MWh)*	$ 43.92	$ 37.46	$ 36.58	$ 35.56	$ 35.75	$ 38.84	$ 41.01	$ 37.87	$ 29.61
	Transmission Rate Adjustment										
42	Base Transmission Rate	*($/kW-mo.)*	$ 5.21	$ 5.21	$ 5.21	$ 5.21	$ 5.21	$ 5.21	$ 5.21	$ 5.21	$ 5.21
43	Cumulative Under/(Over) Collected Transmission	*($000)*	(220)	(407)	(470)	(493)	(528)	(646)	901	590	385
44	Current Month Rate Adjustment	*($/kW-mo.)*	$ (0.07)	$ (0.13)	$ (0.15)	$ (0.14)	$ (0.15)	$ (0.18)	$ 0.25	$ 0.16	$ 0.11
45	Current Month Billing Rate	*($/kW-mo.)*	$ 5.14	$ 5.08	$ 5.06	$ 5.07	$ 5.06	$ 5.03	$ 5.46	$ 5.37	$ 5.32
	Phase 1 Solar Energy Surcharge										
46	Phase 1 Solar Energy Cost	*($000)*	$ 255	$ 261	$ 338	$ 353	$ 402	$ 324	$ 343	$ 330	$ 278
47	Phase 1 Monthly Solar Energy Cost	*($/MWh)*	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37	$ 35.37
48	ARP Energy Rate excluding Solar	*($/MWh)*	$ 43.92	$ 37.46	$ 36.58	$ 35.56	$ 35.75	$ 38.84	$ 41.01	$ 37.87	$ 29.61
49	Current Month Phase 1 Solar Surcharge	*($/MWh)*	$ (8.55)	$ (2.09)	$ (1.21)	$ (0.19)	$ (0.38)	$ (3.47)	$ (5.64)	$ (2.50)	$ 5.76
	Phase 2 Rice Creek Solar Energy Surcharge										
50	Phase 2 Rice Creek Solar Energy Cost	*($000)*	$ 482	$ 493	$ 641	$ 668	$ 761	$ 614	$ 649	$ 631	$ 532
51	Phase 2 Rice Creek Monthly Solar Energy Cost	*($/MWh)*	$ 28.92	$ 28.92	$ 28.92	$ 28.92	$ 28.92	$ 28.92	$ 28.92	$ 28.92	$ 28.92
52	ARP Energy Rate excluding Solar	*($/MWh)*	$ 43.92	$ 37.46	$ 36.58	$ 35.56	$ 35.75	$ 38.84	$ 41.01	$ 37.87	$ 29.61
53	Current Month Phase 2 Rice Creek Solar Surcharge	*($/MWh)*	$ (15.00)	$ (8.54)	$ (7.66)	$ (6.64)	$ (6.83)	$ (9.92)	$ (12.09)	$ (8.95)	$ (0.69)
	Billing Determinants										
54	Demand	*(MW)*	1,259	1,259	1,259	1,259	1,259	1,259	1,259	1,259	1,259
55	Energy	*(MWh)*	455,935	407,486	440,724	453,201	538,843	585,311	628,573	642,706	575,312
56	Transmission Others	*(MW)*	812	742	695	753	855	913	925	946	884
57	Transmission KUA	*(MW)*	285	274	329	324	361	375	379	390	365
58	Phase 1 Solar Energy	*(MWh)*	7,199	7,363	9,562	9,977	11,358	9,166	9,691	9,320	7,861
59	Rice Creek Phase 2 Solar Energy	*(MWh)*	17,348	17,745	23,044	24,043	27,371	22,090	23,355	22,461	18,944
	Billing Rates										
60	Demand	*($/kW-mo.)*	15.53	15.53	15.53	15.53	15.53	15.53	15.53	15.53	15.53
61	Prior Year Demand True-Up (Distrib.)/Collect.	*($000)*	$ (298)	$ (298)	$ (298)	$ (298)	$ (298)	$ (298)	$ (298)	$ (298)	$ (298)
62	Energy	*($/MWh)*	43.92	37.46	36.58	35.56	35.75	38.84	41.01	37.87	29.61
63	Transmission Others	*($/kW-mo.)*	5.14	5.08	5.06	5.07	5.06	5.03	5.46	5.37	5.32
64	Transmission KUA	*($/kW-mo.)*	0.61	0.64	0.53	0.54	0.48	0.47	0.46	0.45	0.48
65	Phase 1 Solar Energy Surcharge	*($/MWh)*	(8.55)	(2.09)	(1.21)	(0.19)	(0.38)	(3.47)	(5.64)	(2.50)	5.76
66	Rice Creek Phase 2 Solar Energy Surcharge	*($/MWh)*	(15)	(9)	(8)	(7)	(7)	(10)	(12)	(9)	(1)
	Average Monthly All-in Billed Costs										
67	70% Load Factor All-in Billed Cost	*($/MWh)*	84.94	78.36	77.44	76.44	76.61	79.64	82.66	79.34	70.99
68	60% Load Factor All-in Billed Cost	*($/MWh)*	91.77	85.18	84.25	83.25	83.42	86.44	89.61	86.26	77.88
69	50% Load Factor All-in Billed Cost	*($/MWh)*	101.35	94.72	93.78	92.79	92.95	95.96	99.32	95.93	87.54
70	ARP Average All-in Billed Cost	*($/MWh)*	95.70	94.41	88.65	86.86	79.84	79.89	79.96	76.01	71.57

Florida Municipal Power Agency
All-Requirements Power Supply Project
Historical and Projected All-In ARP Cost ($/MWh) at Varying Load Factors
For the Month of March 2025

Load Factor

.	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25
60% LF	83.09	77.70	76.84	83.15	68.07	86.77	89.21	76.64	85.47	84.49	81.46	85.78	89.77
50% LF	92.81	87.38	86.44	93.29	78.12	96.74	99.17	86.59	95.41	94.03	91.04	95.38	99.58
70%LF	76.16	70.79	69.98	75.91	60.89	79.64	82.09	69.54	78.37	77.69	74.61	78.92	82.77

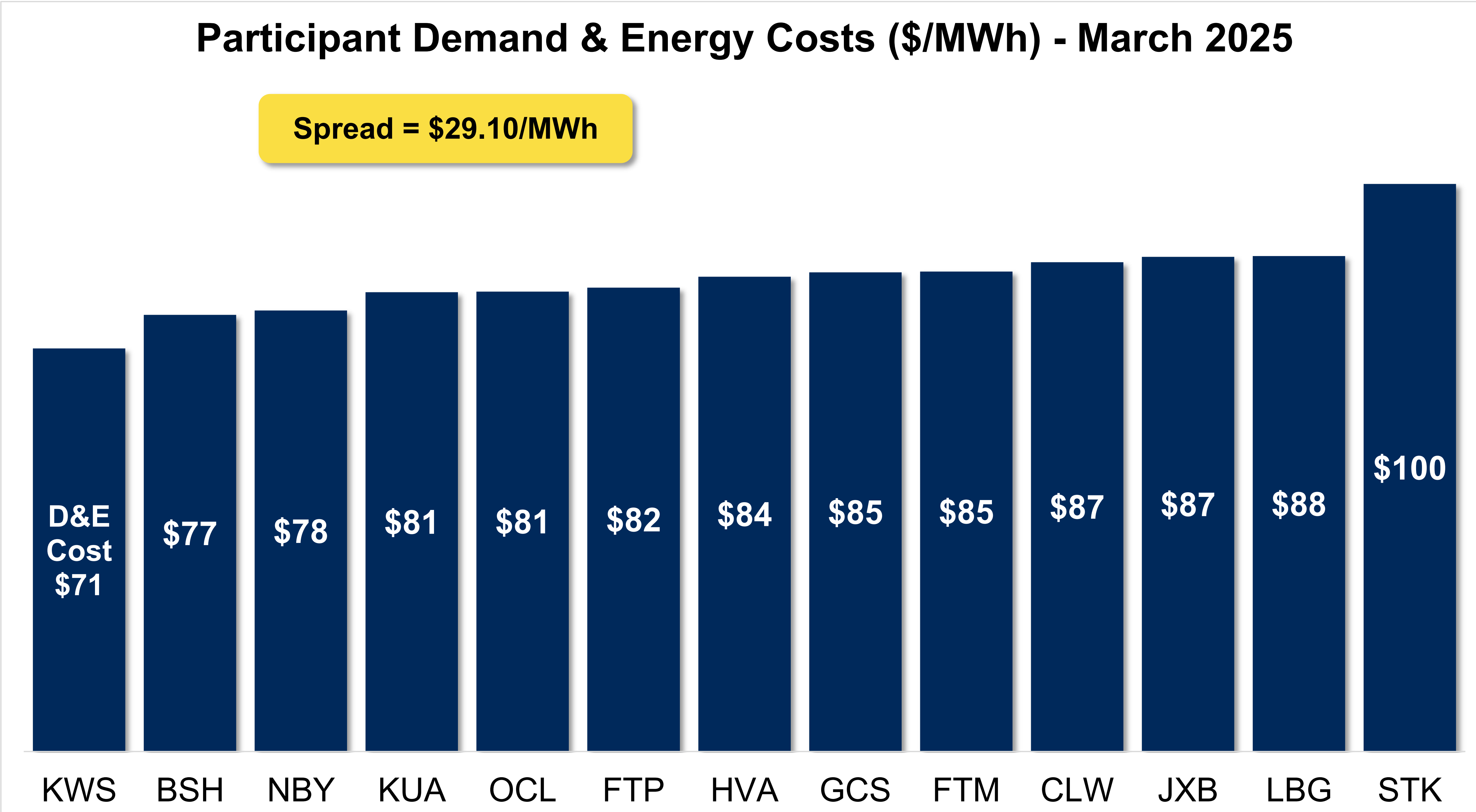
.	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26
60% LF	85.77	83.64	80.95	86.68	92.99	91.77	85.18	84.25	83.25	83.42	86.44	89.61	86.26	77.88
50% LF	95.56	93.40	90.54	96.25	102.57	101.35	94.72	93.78	92.79	92.95	95.96	99.32	95.93	87.54
70%LF	78.79	76.67	74.11	79.85	86.16	84.94	78.36	77.44	76.44	76.61	79.64	82.66	79.34	70.99

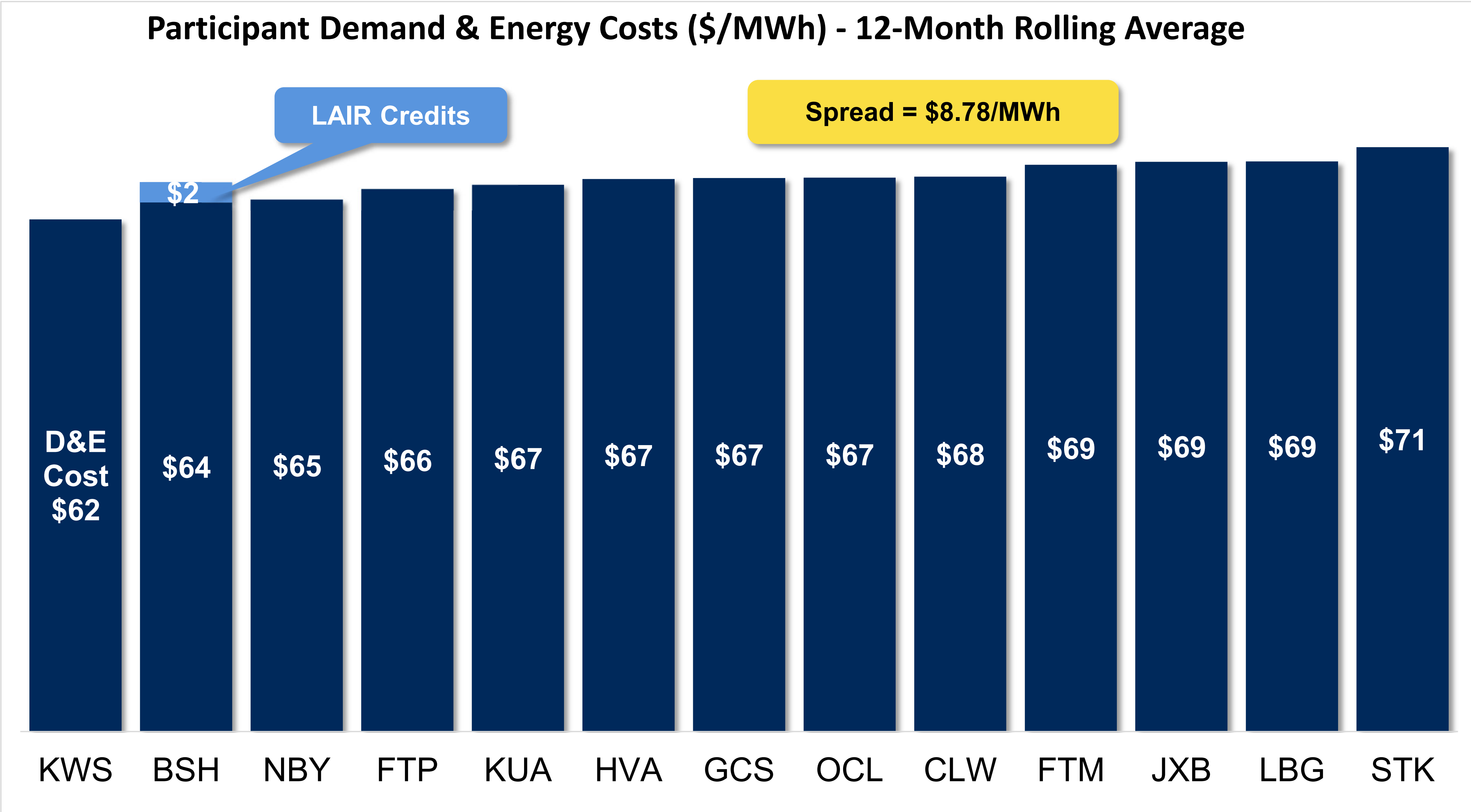


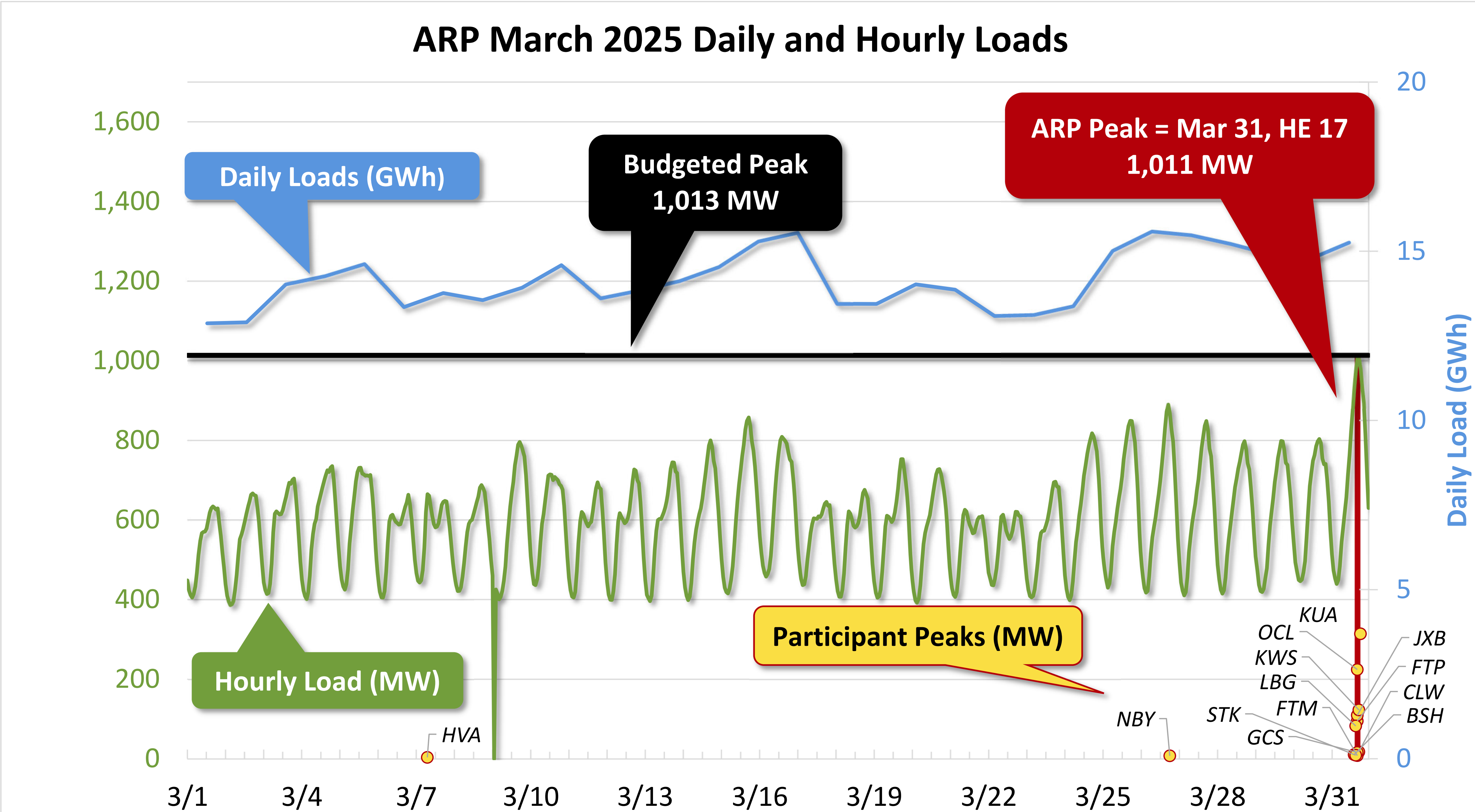
Florida Municipal Power Agency
All-Requirements Power Supply Project
Comparison of Participant Demand and Energy Costs ($/MWh)
For the Month of March 2025

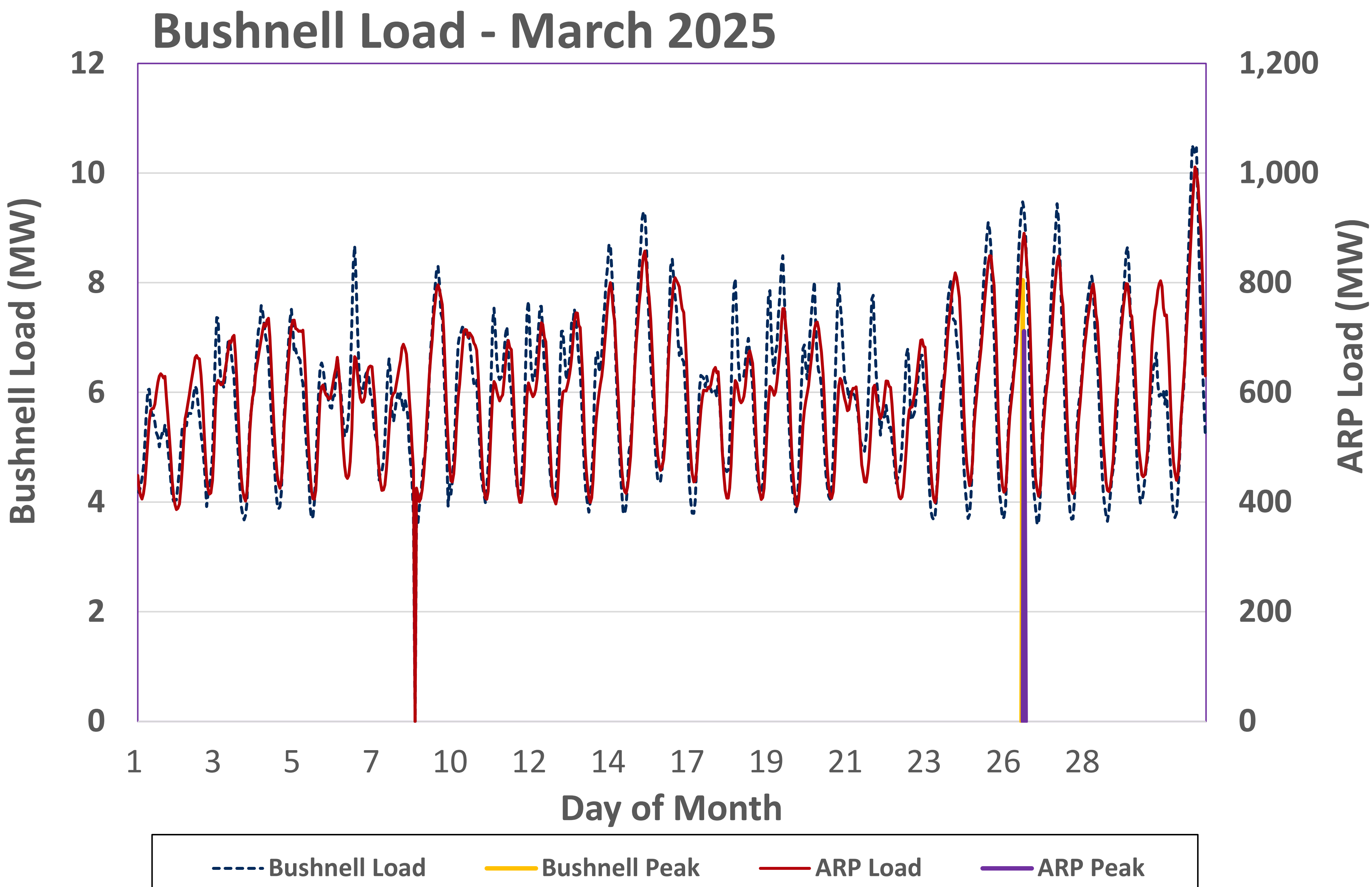
Line No.	Description	Demand & Energy Costs ($/MWh) [1] [2] Current Month (March 2025)	Fiscal 2025 Year to Date (Weighted Average)	Rolling 12 Month (Weighted Average)
	(a)	(b)	(c)	(d)
1	Starke	$ 100.35	$ 82.55	$ 71.14
2	Leesburg	$ 87.60	$ 78.90	$ 69.41
3	Jacksonville Beach	$ 87.47	$ 76.90	$ 69.37
4	Clewiston	$ 86.52	$ 77.66	$ 67.55
5	Fort Meade	$ 84.85	$ 77.75	$ 68.99
6	Green Cove Springs	$ 84.72	$ 74.72	$ 67.39
7	Havana	$ 83.95	$ 72.13	$ 67.27
8	Fort Pierce	$ 82.02	$ 75.06	$ 66.07
9	Ocala	$ 81.32	$ 74.44	$ 67.44
10	KUA	$ 81.19	$ 74.95	$ 66.56
11	Newberry	$ 77.98	$ 71.11	$ 64.78
12	Bushnell	$ 77.19	$ 71.13	$ 64.42
13	Key West	$ 71.25	$ 68.39	$ 62.36
14	Max	$ 100.35	$ 82.55	$ 71.14
15	Min	$ 71.25	$ 68.39	$ 62.36
16	Simple Avg	$ 83.57	$ 75.05	$ 67.13
17	Range [3]	$ 29.09	$ 14.16	$ 8.78

[1] Rates shown exclude transmission costs and are presented to provide an "apples-to-apples" comparison of average billed costs to Participants.
[2] Amounts shown do not include current or previous contributions paid towards or credits received from the Cost Spread Reduction Program.
[3] Excluding Bushnell

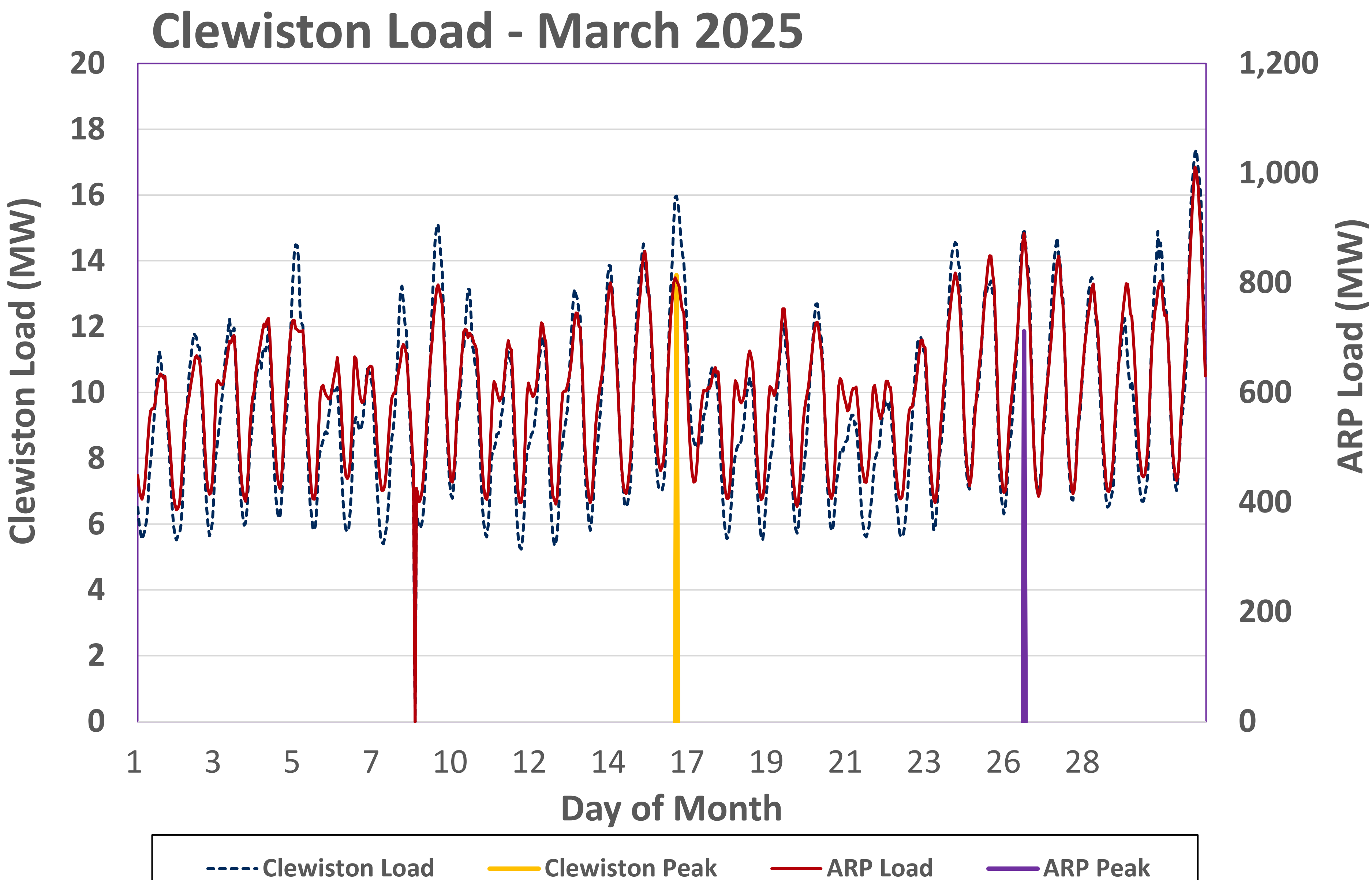

Participant Demand & Energy Costs ($/MWh) - March 2025
Spread = $29.10/MWh
D&E Cost $71
$77
$78
$81
$81
$82
$84
$85
$85
$87
$87
$88
$100
KWS
BSH
NBY
KUA
OCL
FTP
HVA
GCS
FTM
CLW
JXB
LBG
STK


Participant Demand & Energy Costs ($/MWh) - 12-Month Rolling Average
LAIR Credits
Spread = $8.78/MWh
$2
D&E Cost $62
$64
$65
$66
$67
$67
$67
$67
$68
$69
$69
$69
$71
KWS
BSH
NBY
FTP
KUA
HVA
GCS
OCL
CLW
FTM
JXB
LBG
STK

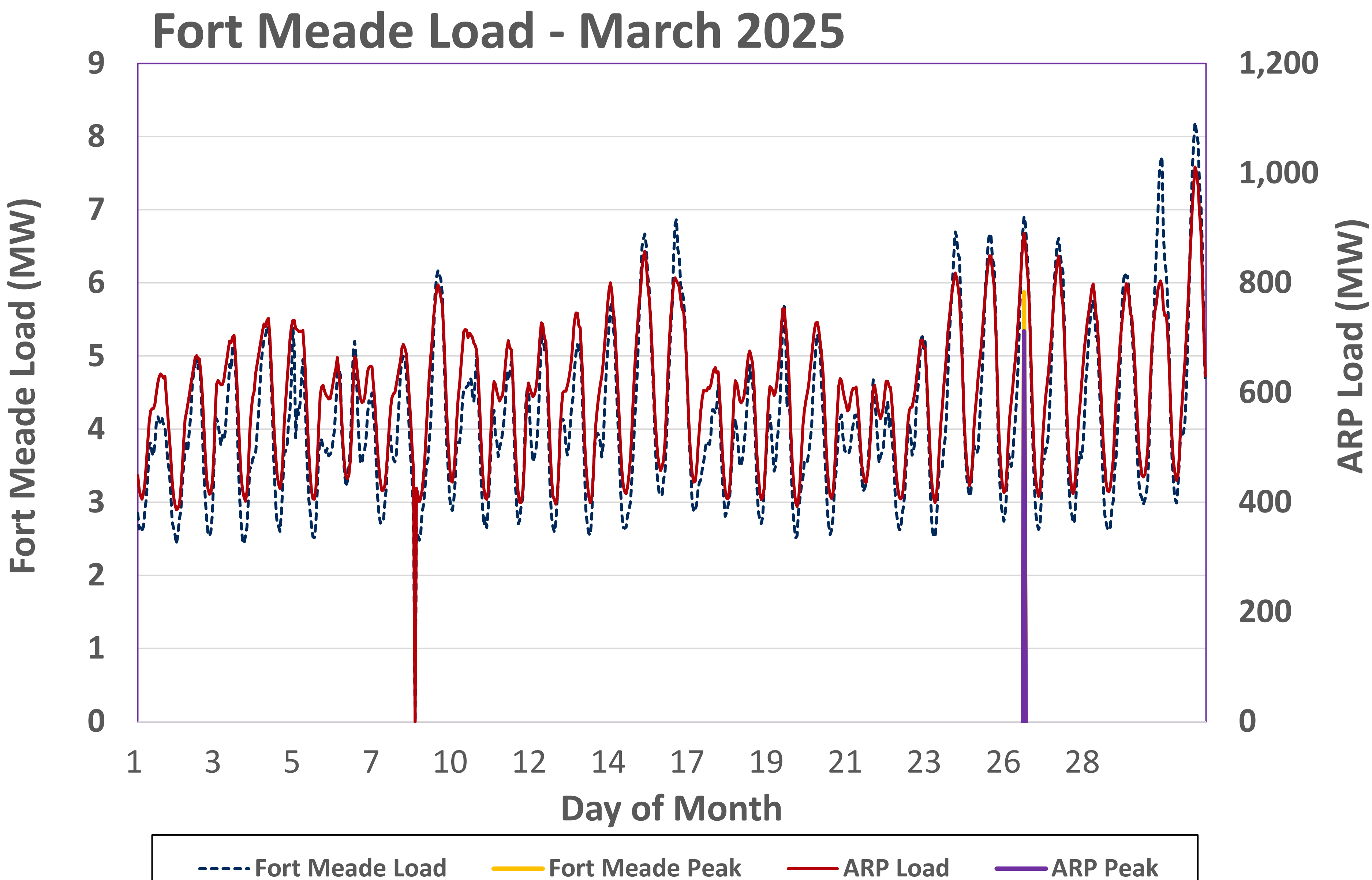

ARP March 2025 Daily and Hourly Loads
Daily Loads (GWh)
Budgeted Peak
1,013 MW
ARP Peak = Mar 31, HE 17
1,011 MW
Hourly Load (MW)
Participant Peaks (MW)
HVA
NBY
KUA
OCL
KWS
LBG
FTM
STK
GCS
JXB
FTP
CLW
BSH
Daily Load (GWh)
1,600
1,400
1,200
1,000
800
600
400
200
0
20
15
10
5
0
3/1
3/4
3/7
3/10
3/13
3/16
3/19
3/22
3/25
3/28
3/31



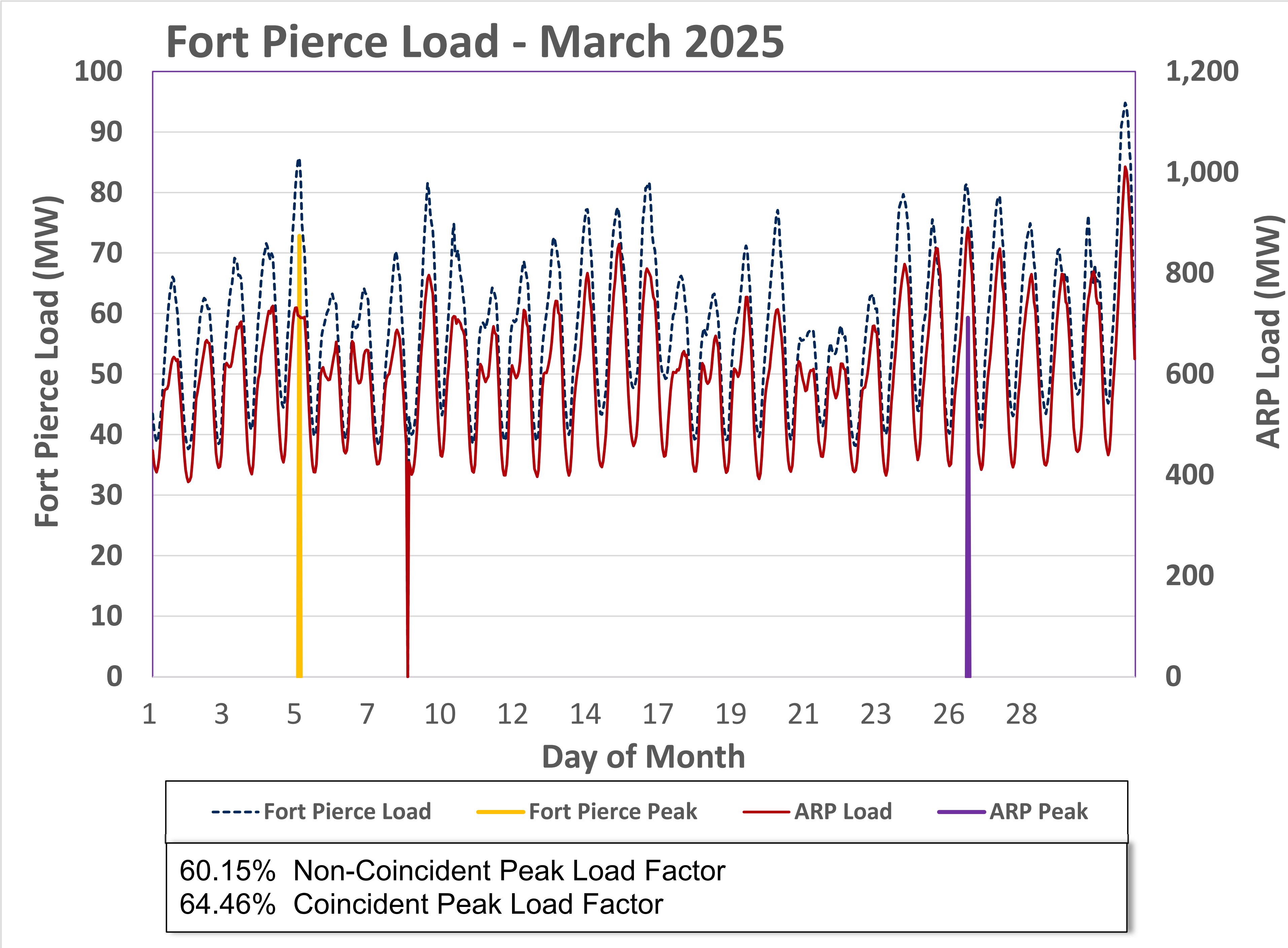
56.53% Non-Coincident Peak Load Factor
57.34% Coincident Peak Load Factor



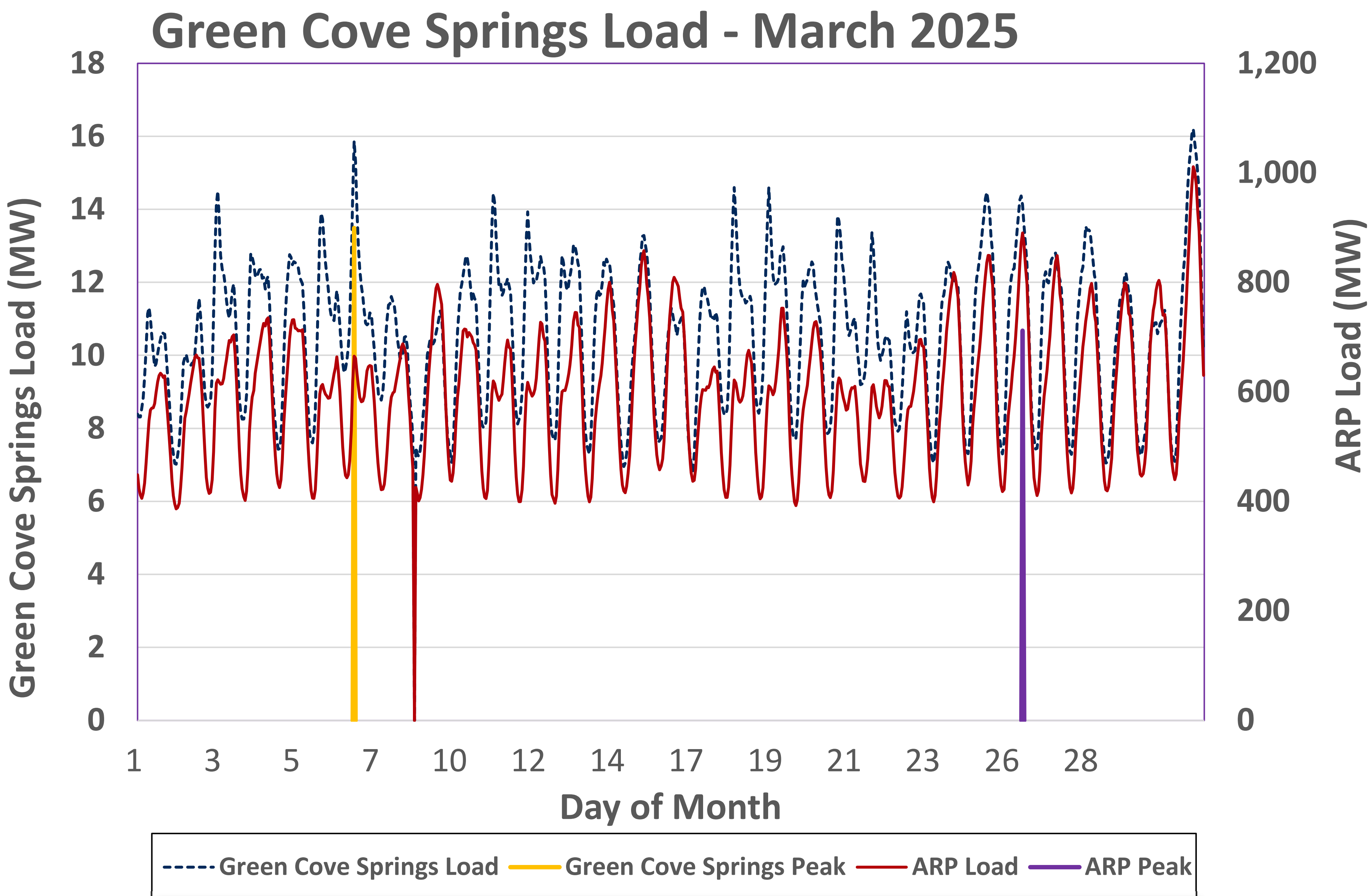
52.96% Non-Coincident Peak Load Factor
56.48% Coincident Peak Load Factor



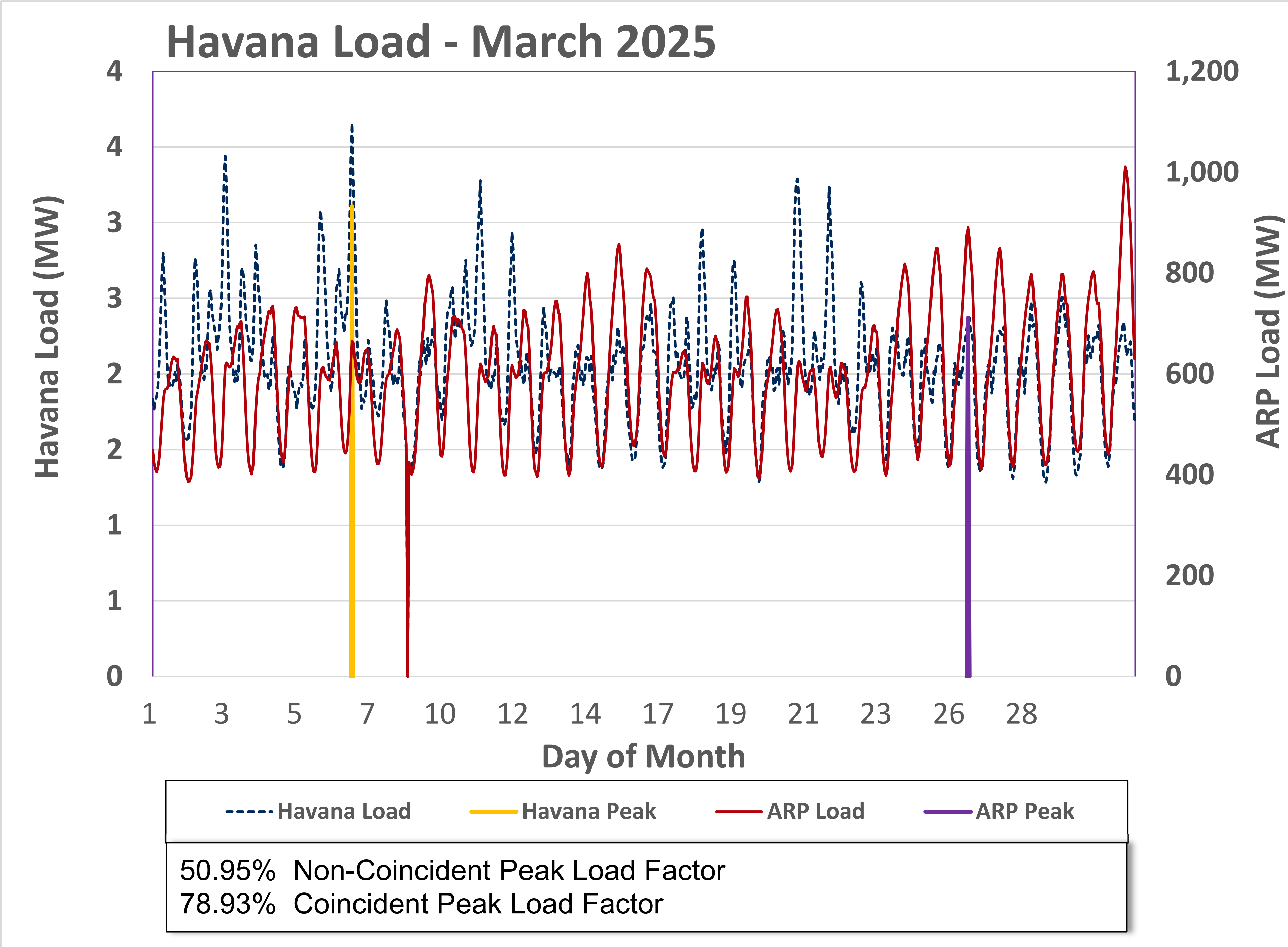
52.55% Non-Coincident Peak Load Factor
52.55% Coincident Peak Load Factor

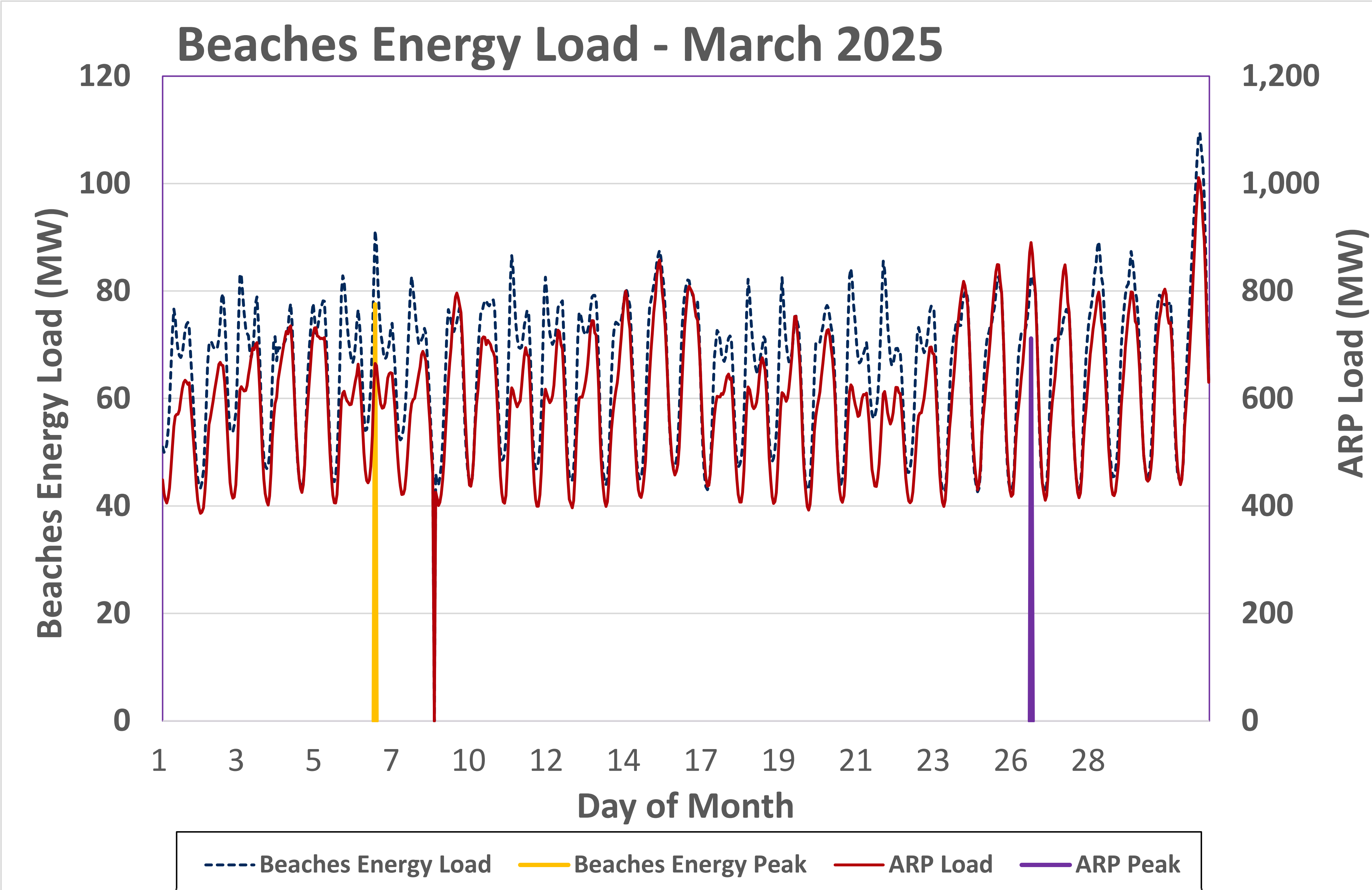


Fort Pierce Load - March 2025
Fort Pierce Load (MW)
ARP Load (MW)
100
90
80
70
60
50
40
30
20
10
0
1,200
1,000
800
600
400
200
0
1
3
5
7
10
12
14
17
19
21
23
26
28
Day of Month
Fort Pierce Load
Fort Pierce Peak
ARP Load
ARP Peak
60.15% Non-Coincident Peak Load Factor
64.46% Coincident Peak Load Factor

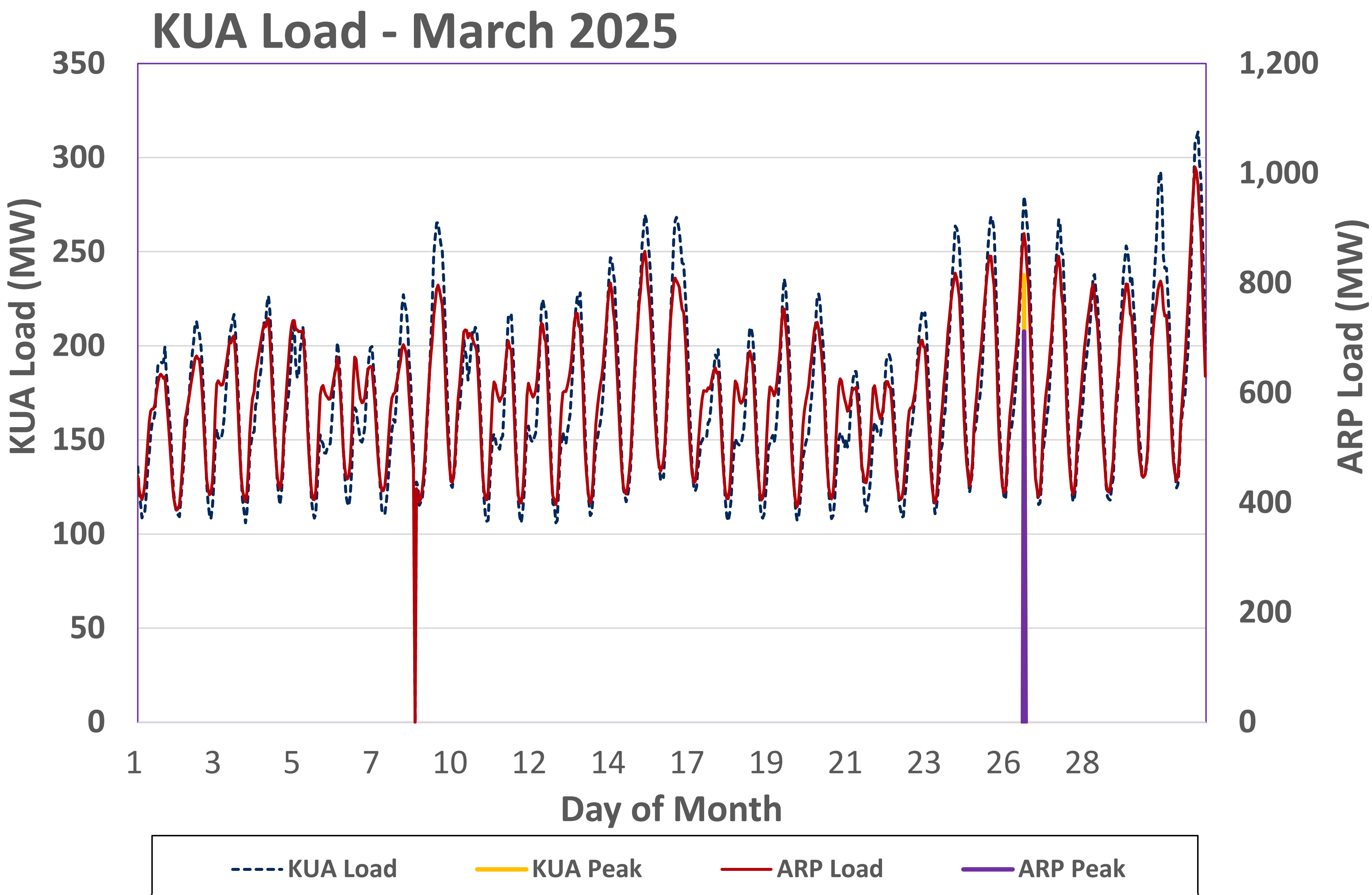


60.29% Non-Coincident Peak Load Factor
67.77% Coincident Peak Load Factor

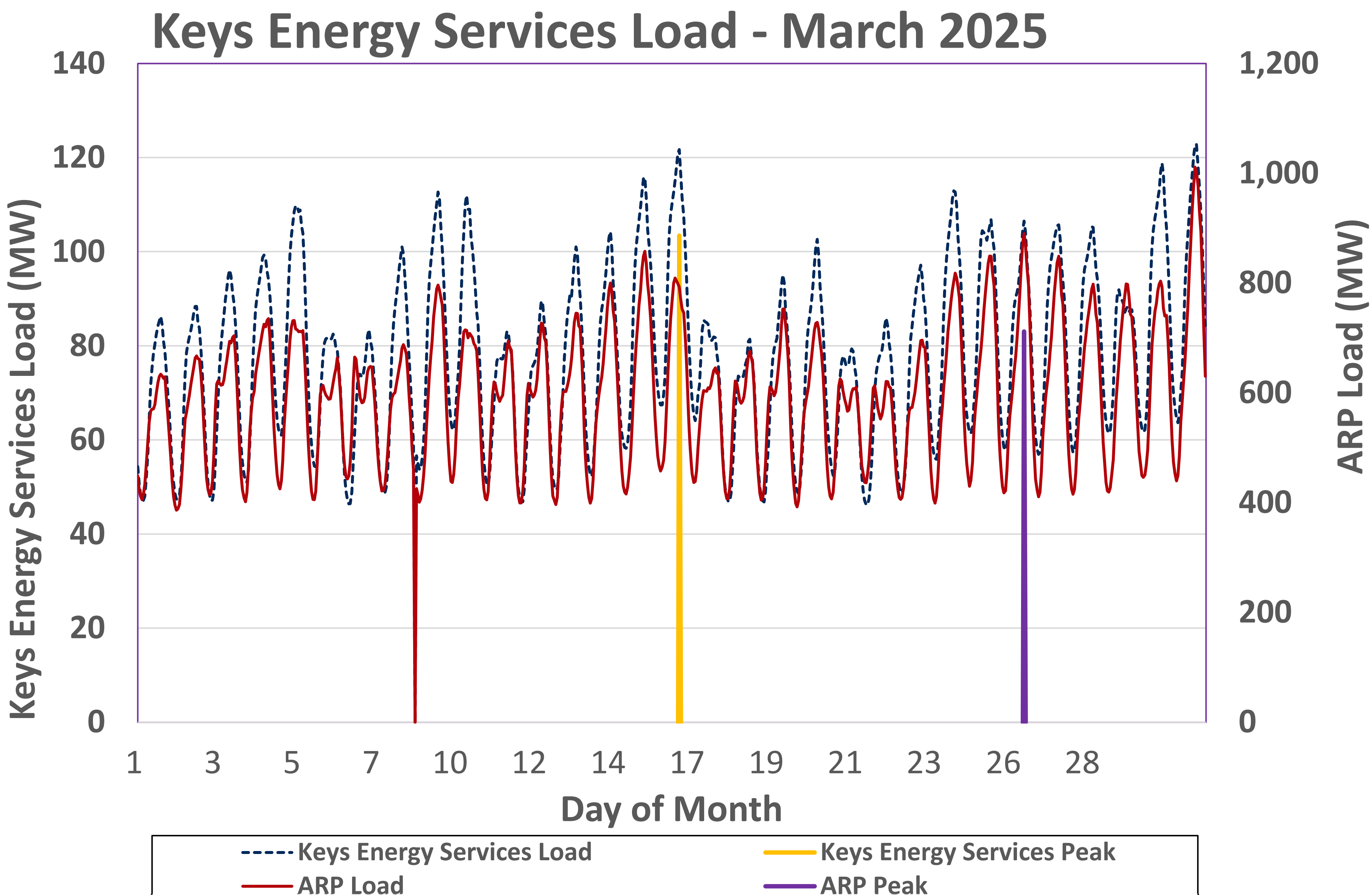

Havana Load - March 2025
Havana Load (MW)
ARP Load (MW)
4
4
3
3
2
2
1
1
0
1,200
1,000
800
600
400
200
0
1
3
5
7
10
12
14
17
19
21
23
26
28
Day of Month
Havana Load
Havana Peak
ARP Load
ARP Peak
50.95% Non-Coincident Peak Load Factor
78.93% Coincident Peak Load Factor



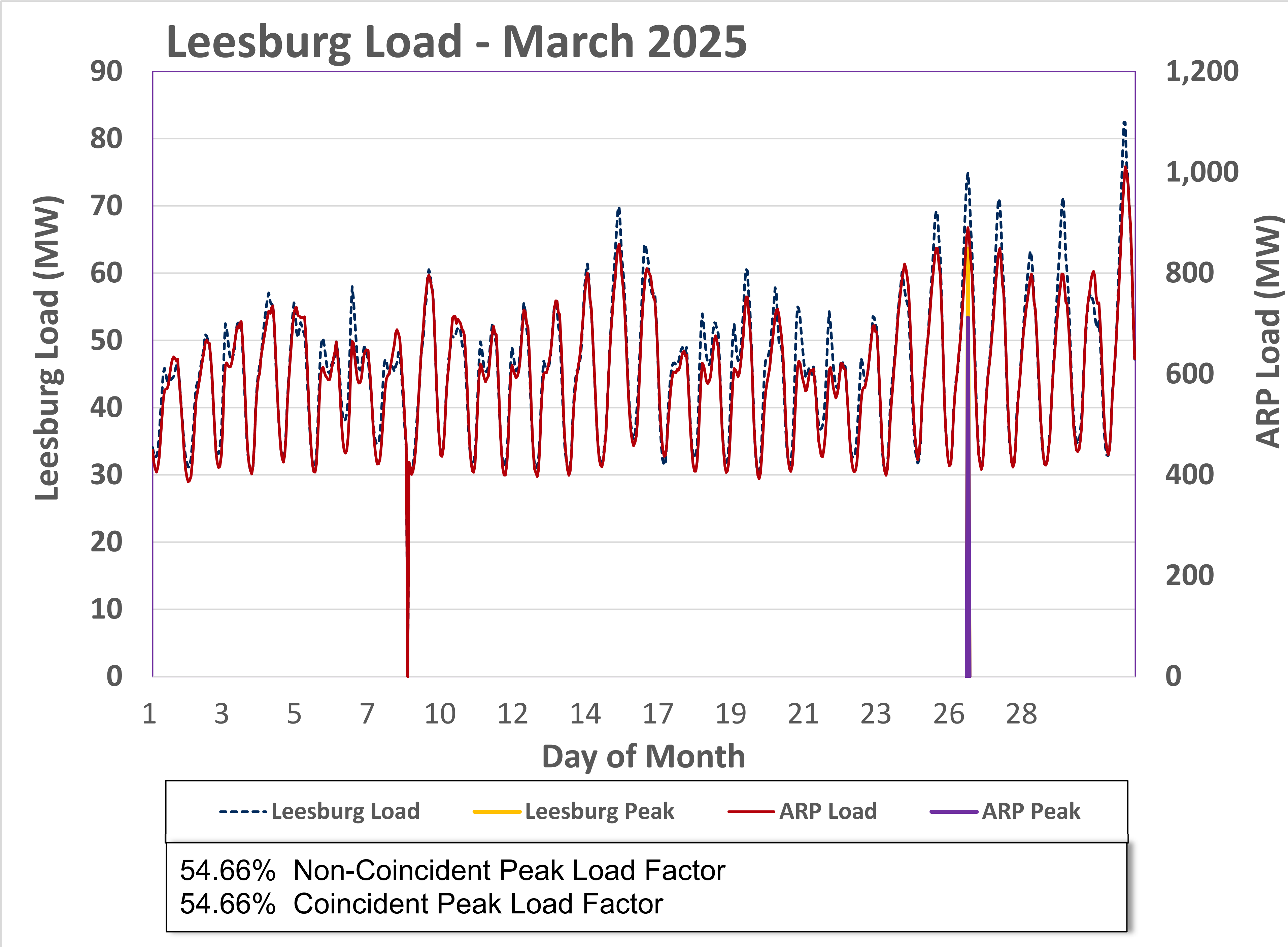
64.76% Non-Coincident Peak Load Factor
71.58% Coincident Peak Load Factor

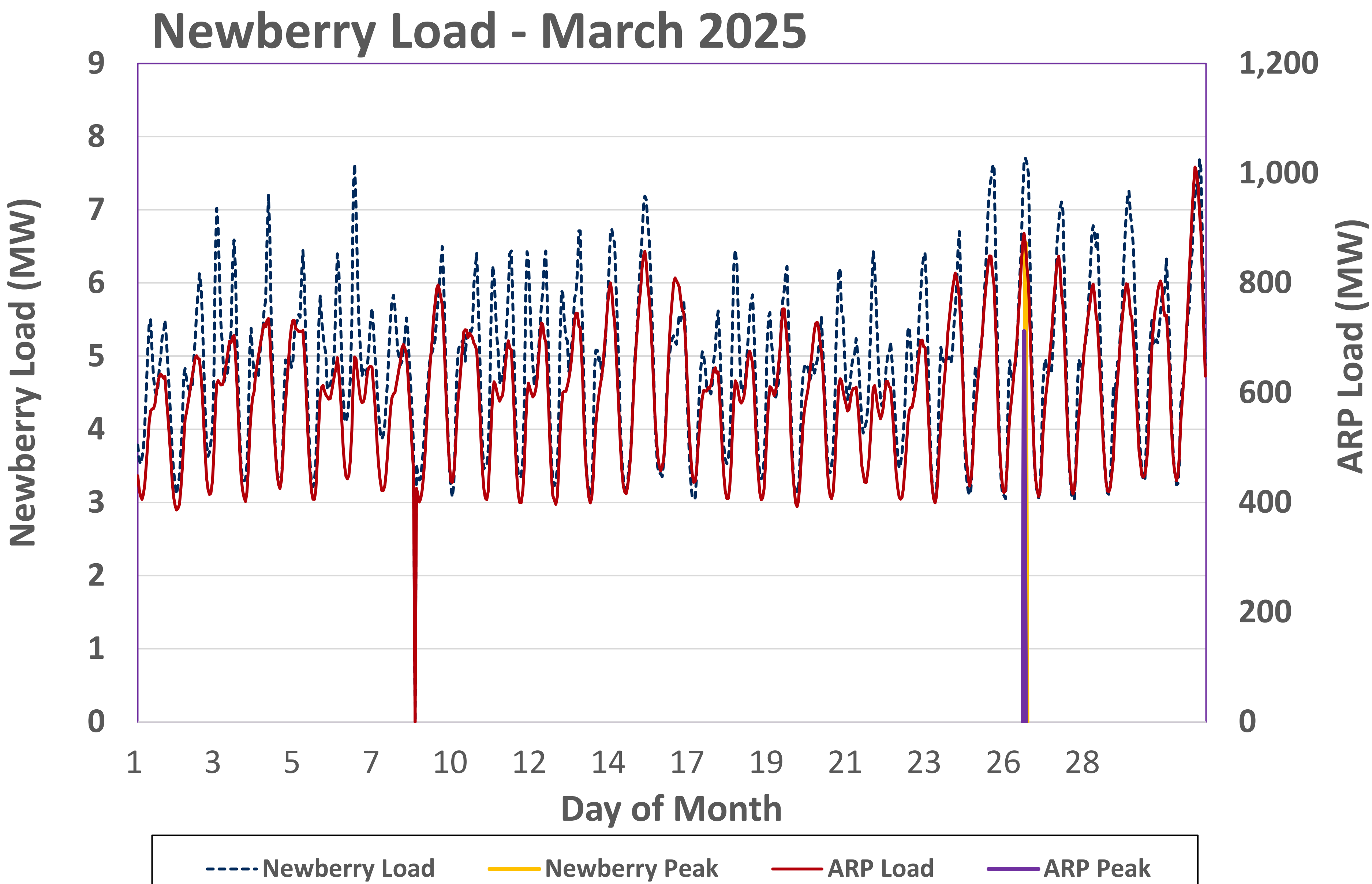


54.79% Non-Coincident Peak Load Factor
54.79% Coincident Peak Load Factor

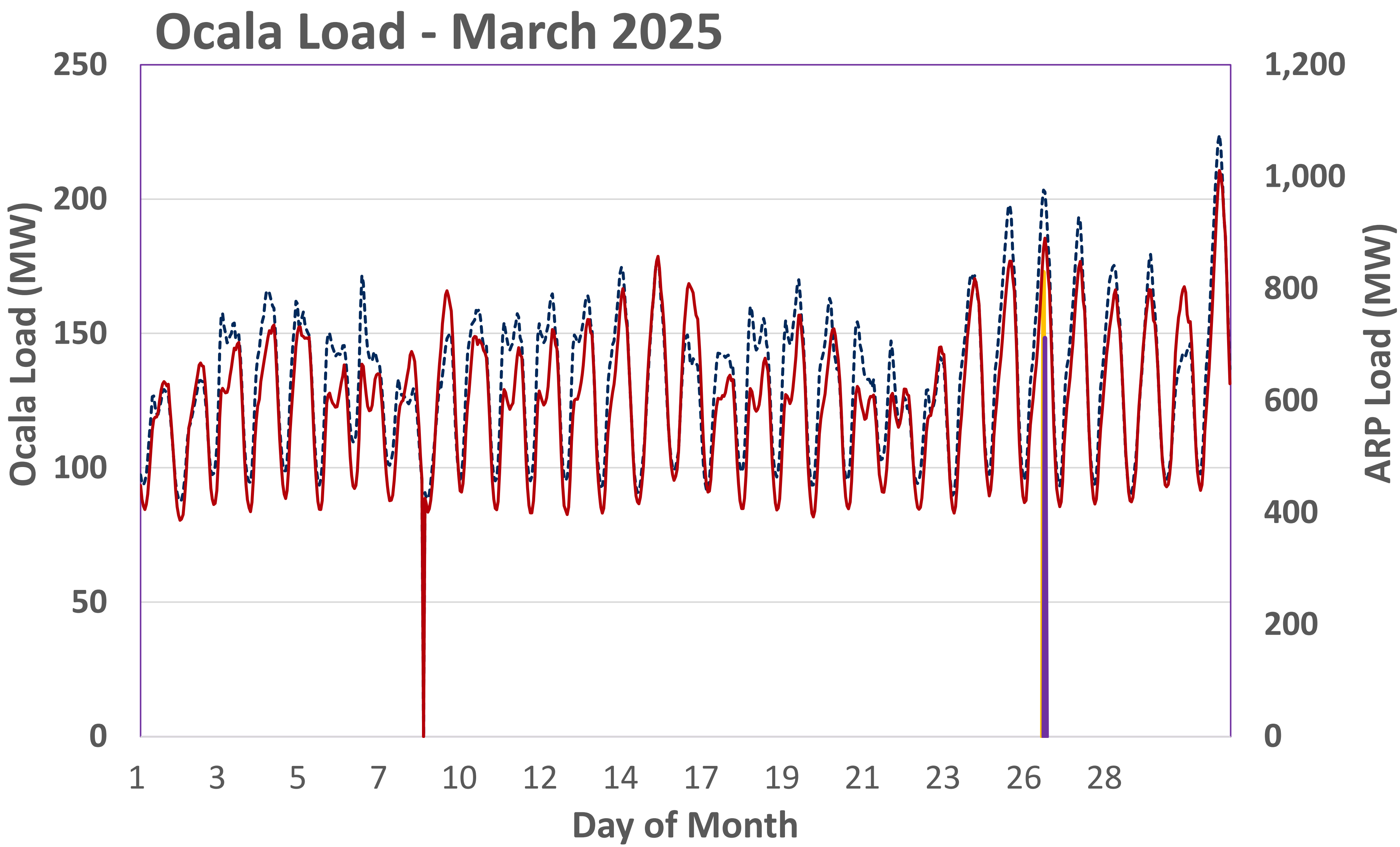


56.95% Non-Coincident Peak Load Factor
65.09% Coincident Peak Load Factor

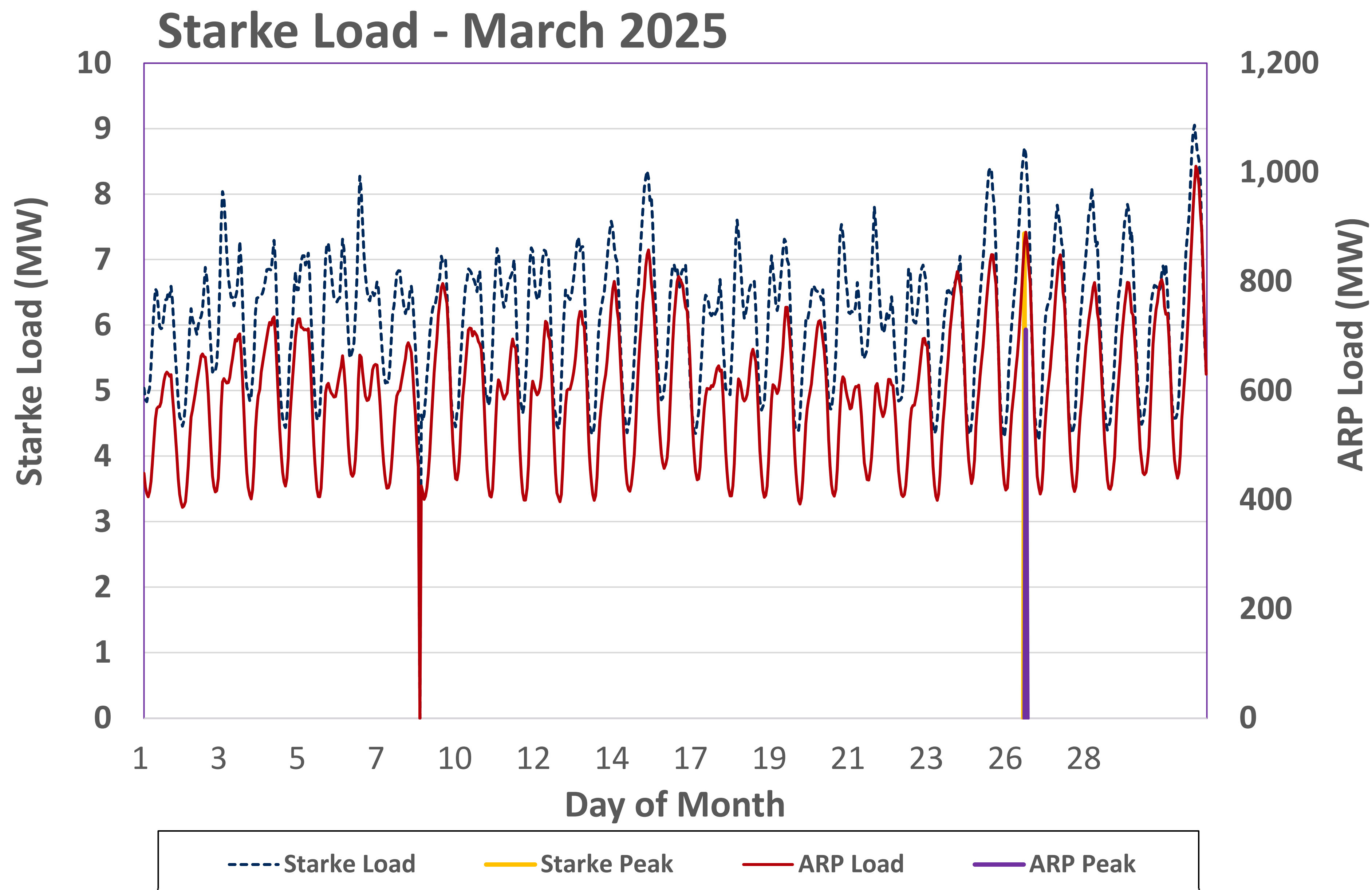

Leesburg Load - March 2025
Leesburg Load (MW)
90
80
70
60
50
40
30
20
10
0
ARP Load (MW)
1,200
1,000
800
600
400
200
0
1
3
5
7
10
12
14
17
19
21
23
26
28
Day of Month
Leesburg Load
Leesburg Peak
ARP Load
ARP Peak
54.66% Non-Coincident Peak Load Factor
54.66% Coincident Peak Load Factor



56.98% Non-Coincident Peak Load Factor
57.38% Coincident Peak Load Factor



58.31% Non-Coincident Peak Load Factor
58.51% Coincident Peak Load Factor



63.40% Non-Coincident Peak Load Factor
64.14% Coincident Peak Load Factor