FINANCE COMMITTEE AGENDA PACKAGE

June 12, 2025
2:00 p.m.
Dial-in Info: 1-321-299-0575
Meeting ID: 299 917 968 545 #

Committee Members

Jim Williams, Leesburg – Chair
Howard McKinnon, Havana-Vice Chair
Javier Cisneros, Fort Pierce
Barbara Quiñones, Homestead
Karen Nelson, Jacksonville Beach
Jesse Perloff, Key West
Kevin Crawford, Kissimmee
Steve Langley, Mount Dora
Dallas Lee, Newberry
Efren Chavez, New Smyrna Beach
Marie Brooks, Ocala
James Braddock, Wauchula

Meeting Location
Florida Municipal Power Agency
8553 Commodity Circle
Orlando, FL 32819
(407) 355-7767

FMPA MUNICIPAL POWER

Rich Popp
Chief Financial Officer

MEMORANDUM

TO: FMPA Finance Committee

FROM: Rich Popp

DATE: June 05, 2025, Revision June 11, 2025

SUBJECT: FMPA Finance Committee Meeting
June 12, 2025 at 2:00pm

PLACE: Florida Municipal Power Agency Board Room
8553 Commodity Circle,
Orlando, FL 32819

DIAL-IN INFORMATION: 321-299-0575, Meeting 299 917 968 545 #
(If you have trouble connecting via phone or internet, please call 407-355-7767)

Join the meeting now

Chairperson Jim Williams, Presiding

AGENDA

8. Action Items

9. Information Items

10. Reports

RP/lj

One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or 1-(888)-774-7606, at least two (2) business days in advance to make appropriate arrangements.

AGENDA ITEM 1 - CALL TO ORDER, ROLL CALL, DECLARATION OF QUORUM

Finance Committee Meeting
June 12, 2025

AGENDA ITEM 2 – RECOGNITION OF GUESTS

Finance Committee Meeting
June 12, 2025

AGENDA ITEM 3 – PUBLIC COMMENTS (Individual Public Comments Limited to 3 Minutes)

Finance Committee Meeting
June 12, 2025

AGENDA ITEM 4 – SET AGENDA (By Vote)

Finance Committee Meeting
June 12, 2025

AGENDA ITEM 5 – CONSENT AGENDA

a. Approval of Minutes – Finance Committee Meeting Held May 14, 2025

Finance Committee Meeting
June 12, 2025

CLERKS DULY NOTIFIED ....May 7, 2025
AGENDA PACKAGE SENT TO MEMBERS...May 8, 2025

MINUTES
FINANCE COMMITTEE MEETING
WEDNESDAY, MAY 14, 2025
FLORIDA MUNICIPAL POWER AGENCY
8553 COMMODITY CIRCLE
ORLANDO, FL

PARTICIPANTS PRESENT	Javier Cisneros, Fort Pierce (virtual) Howard McKinnon, Havana Karen Nelson, Jacksonville Beach (virtual) Jesse Perloff, Key West (virtual) Kevin Crawford, Kissimmee* Jim Williams, Leesburg Amanda Hagan, Newberry (virtual) Efren Chavez, New Smyrna Beach (virtual)* Marie Brooks, Ocala (virtual) James Braddock, Wauchula (virtual) * * Joined after rollcall
PARTICIPANTS ABSENT	Barbara Quiñones, Homestead Steve Langley, Mount Dora
OTHERS PRESENT	Barbra Mika, Fort Pierce (virtual) Michelle Harris, Fort Pierce Jason Terry, Kissimmee Justin Buckman, Kissimmee (virtual) Larry Mattern, Kissimmee Elizabeth Bendele, FMEA (virtual) Barry Rothchild, Nixon Peabody (virtual) Chris Lover, PFM (virtual) Michael Mace PFM (virtual) Julie Kennebeck, Promise
STAFF PRESENT	Rich Popp, Chief Financial Officer Jacob Williams, Chief Executive Officer Jody Finklea, General Counsel and Chief Legal Officer Ken Rutter, Chief Operating Officer Sharon Adams, Chief People and Member Services Officer Jason Wolfe, Financial Planning, Rates, and Budget Director Melissa Cain, Manager of Investments Denise Fuentes, Budget and Financial Analyst III Dan O'Hagan Deputy General Counsel and Manager of Regulatory Compliance John Bradely, Business Development Analyst Chris Gowder, Chief System and Operations Technology Officer

Mary Kathryn Patterson, Senior Public Relations Specialist
Emily Maag, Public Relations Specialist
Danyel Sullivan-Marrero, Controller
Resaul Misra, Financial and Data Analyst II
Lindsay Jack, Administrative Services Supervisor
Sena Mitchell, Treasurer Manager
Sue Utley, Executive Asst. to CEO/Ass Sec to the Board of Directors

ITEM 1 – Call to Order, Roll Call and Declaration of Quorum

Chair Jim Williams, Leesburg, called the FMPA Finance Committee Meeting to order at 2:00 p.m. on Wednesday, May 14, 2025. A video and audio connection for public attendance and participation was broadcast in the Frederick M. Bryant Board Room, FMPA, 8553 Commodity Circle, Orlando, Florida. The roll was taken, and a quorum was declared, with 7 of 12 members present. After Agenda Item 6, Quorum count changed to 10 of 12 members present.

ITEM 2 – RECOGNITION OF GUESTS

Julie Kennebeck, Promise
Michelle Harris, Fort Pierce
Barbra Mika, Fort Pierce
Mike Mace, PFM
Chris Lover, PFM

ITEM 3 – PUBLIC COMMENTS (INDIVIDUAL PUBLIC COMMENTS LIMITED TO 3 MINUTES)

None.

ITEM 4 – SET AGENDA (BY VOTE)

MOTION: Howard McKinnon, Havana, moved approval to set the agenda as presented. Karen Nelson, Jacksonville Beach, seconded the motion. Motion carried 7-0.

ITEM 5 –CONSENT AGENDA

a. Approval of Meeting Minutes, Meeting held April 16, 2025

MOTION: Howard McKinnon, Havana, moved approval of the Consent Agenda. Marie Brooks, Ocala, seconded the motion. Motion carried 7-0.

ITEM 6 – CHAIRPERSONS REMARKS

None.

ITEM 7 – CFO REPORT

Rich Popp reported on the upcoming liquidity borrowing coming due starting in October, highlighted FMPA's selected underwriters for debt needs, and introduced guest speaker Julie Kennebeck, who will discuss a program that may benefit disadvantaged customers.

ITEM 8 – ACTION ITEMS

a. Approval of ARP Line of Credit

Sena Mitchell presented the Approval of ARP Line of Credit.

MOTION: Howard McKinnon, Havana, moved approval of the Revolving Credit Agreement and the All-Requirements Project Subordinated Debt Resolution to establish a $100 million Line of Credit with Truist for the All-Requirements Power Supply Project. Javier Cisneros, Fort Pierce, seconded the motion. Motion carried 10-0.

b. Approval of Debt Underwriting Services

Sena Mitchell presented the Approval of Debt Underwriting Services.

MOTION: Howard McKinnon, Havana, moved approval of establishing an Underwriting Pool for use through 2029 to include JP Morgan, Bank of America, Goldman Sachs, Ramirez & Co., and Truist. Move approval of JP Morgan as Lead Underwriter and remaining firms as Co-Managers for the ARP 2025 bond transaction. Kevin Crawford, Kissimmee, seconded the motion. Motion carried 10-0.

c. Approval of Fiscal Year 2026 Agency General Budget for Recommendation to Executive Committee

Resaul Misra presented the Approval of Fiscal Year 2026 Agency General Budget for Recommendation to Executive Committee

MOTION: Javier Cisneros, Fort Pierce, moved approval of the Fiscal Year 2026 Agency general budget for $21,101,554. Howard McKinnon, Havana, seconded the motion. Motion carried 10-0.

ITEM 9 – INFORMATION ITEMS

a. Florida LIHEAP Program

Melissa Cain and Julie Kennebeck presented the Florida LIHEAP Program.

Members have received a follow-up email regarding the information discussed as requested during the meeting.

ITEM 10 – REPORTS

a. None

ITEM 11 – COMMENTS

None.

ITEM 12 – ADJOURNMENT

There being no further business, the meeting was adjourned at 3:08 p.m.

Approved Date___________________________

RP/lj

AGENDA ITEM 6 – CHAIRPERSON'S REMARKS

Finance Committee Meeting
June 12, 2025

AGENDA ITEM 7 – CFO REPORT

Finance Committee Meeting
June 12, 2025

AGENDA ITEM 8 – ACTION ITEMS

a. **Review and Approval of the 2026 Agency Allocation for Recommendation to the Board of Directors for Approval**

Finance Committee Meeting
June 12, 2025

8a – Approval of the 2026 Agency Allocation for Recommendation to the Board of Directors for Approval

Finance Committee

June 12, 2025

Agency Allocation To Projects

FY 2026 Agency Budget Allocation

- Calculated based on revised methodology approved by Board in FY 2021
- Pooled Loan program receiving flat fee allocation per loan
- Solar II Projects included in calculation
  - Blended calculation with 3 months with Phase I and 9 months with Phase I and Phase II
  - Billed on actual

FY 2026 Proposed Agency Overhead Allocations

Project	FY 2025 Budget $	FY 2026 Budget $	% Change from FY 2025
Member Assessments [1]	63,996	64,762	1%
St. Lucie Project	693,865	731,533	5%
Stanton Project	495,158	527,539	7%
All-Requirements Project	16,620,733	17,843,198	7%
Tri-City Project	495,158	527,539	7%
Stanton II Project	495,158	527,539	7%
Pooled Loan Project	13,500	18,200	35%
Solar Project II	198,063	184,639	-7%
Joint Owner Contract Compliance	133,500	59,500	-55%
Retiree Temporary Help	50,000	50,000	0%
Total	**19,259,132**	**20,534,448**	

[1] Assessments to FMPA members that do not participate in an FMPA power supply project.

FMPA MUNICIPAL POWER

Recommended Motion
Board of Directors

- Move approval of the FY 2026 Agency Allocation for recommendation to the Board of Directors for Approval.

FLORIDA MUNICIPAL POWER AGENCY
FY 2026 Agency Budget

Calculation of Agency Revenue Allocations

METHODOLOGY

Allocated Power Supply Project Revenues

The methodology used to allocate Agency expenses to be billed to the St. Lucie, Stanton, Tri-City, Stanton II, Solar II, and Pooled Loan Projects (Projects) was revised by the Board of Directors for the Fiscal Year 2021 and subsequent budgets. The process is as follows:

1) Staff determines the FMPA positions that would be essential to the effective management of the Projects and providing services to members of the Projects.[1] In instances in which departments have more than one person involved in Project administration, the positions utilized reflect a representative FTE for that department.
2) Staff determines the percent time each position spends serving the needs of each of the Projects and the participating members, recognizing that the level of effort required for Projects that involve ownership in the same unit and/or plant may be lower.
3) With certain exceptions, the allocable cost of each position to each of the Projects is the percent of time this position spends serving the needs of each of the Projects determined in step 2) above multiplied by the current mid-point[2] of the salary range of the position as maintained by FMPA's Human Resources Department and approved by the Board.
4) For positions that pertain more to member services than Project administration, the allocable cost of the position to each of the Projects is based on the relative number of participants in each Project.
5) The amounts developed in 3) and 4) above are adjusted to include FMPA's current overhead adder percentage.
6) The sum of these annual salaries and overhead adders is the annual allocable amount to be charged to each Project, which amount is divided by 12 to arrive at the monthly allocable A&G Costs, except that:
    a. Unless the Power Sales Contract for a Project contains provisions that would conflict with this requirement, the minimum annual allocable A&G cost (in dollars) to be assigned to each ownership-based generation Project (i.e., the Stanton, Tri-City, Stanton II, and St. Lucie Projects) shall not be less than 2.5% of the total Agency budget.
    b. Unless the Power Sales Contract for a Project contains provisions that would conflict with this requirement, the minimum annual allocable A&G cost (in dollars) to be assigned to each PPA-based generation Project (currently, only the Solar II Project) shall not be less than 1.0% of the total Agency budget.
    c. Additional charges, such as joint owner contract compliance costs, may be directly assignable to a Project; and,
    d. Additional Agency costs are allocated to the ARP as outlined below

[1] Staff will review these positions annually to ensure that the calculation is representative of the services currently provided.

[2] If the Human Resources department determines that the mid-point is not an appropriate representation of the current salary levels, a more appropriate level may be recommended.

FLORIDA MUNICIPAL POWER AGENCY
FY 2026 Agency Budget

Calculation of Agency Revenue Allocations

Member Cash Assessments

Cash assessments are charged to FMPA members that neither participate in nor receive power from any FMPA power supply project. The methodology for computing member assessments is set forth in the Interlocal Agreement, and any changes to such methodology requires an amendment to the Interlocal Agreement.

Effective with the Fiscal Year 2021 Budget, the Board of Directors approved an amendment to Article V and Schedule B of the Interlocal Agreement that included a revised methodology for computing the member cash assessments. Member cash assessments were changed to a flat charge of $5,000 per year per applicable member effective the Fiscal Year 2022 Budget. Additionally, the amended methodology included an automatic inflationary adjustment that would, effective with the Fiscal Year 2023 Budget, increase the previous fiscal year's assessment for any increase in the Consumer Price Index over the preceding Fiscal Year. For Fiscal Year 2026, the assessment per member has been computed as $5,887.44.

Joint Owner Contract Compliance Revenues

The budgeted revenues are based on the actual cost estimated to be incurred to perform such services, based on historical efforts and any expected changes. Such costs are direct-billed to the parties for whom the service is provided.

Retiree Temporary Help

FMPA's program that allows Members to utilize individuals retained by FMPA for short term, temporary or project-specific situations. The budgeted revenues are projected based on estimated costs; however, any amounts billed to participating Members will be based on actual expenses incurred. These revenues will then be used to offset the incurred expenses.

Additional ARP Revenues

The ARP is allocated all remaining expenses of the Agency not recoverable through the above mechanisms or direct billings to Member cities.

Interest Income

Interest Income is calculated by the Treasury department using expected fund balances and applying the expected overall interest earned on investments.

FLORIDA MUNICIPAL POWER AGENCY
FY 2026 Agency Budget

Calculation of Agency Revenue Allocations

AGENCY REVENUE ALLOCATION CALCULATION FOR FY 2026 BUDGET

Tables 1 and 2 show the breakdown of the A&G Allocation used for the FY 2026 Budget. For development of the FY 2026 Budget, it was assumed that the second phase (Whistling Duck) of the FMPA Solar II Project would become operational during FY 2026. The FY 2026 A&G Allocation is based on this assumption, but actual charges will be based on the actual commercial operations dates. For all projects except the Solar II Project, any actual charges that differ from the budgeted charge due to a revised commercial operations date(s) for the Solar II Project will be adjusted in the annual true-up process. For the second phase of the Solar II Project, charges for its share of the A&G Allocation will begin once the project becomes operational.

Agency A&G Allocation for FY 2026

Position	FY26 Salary Midpoint	ARP/General Membership	Stanton	Tri-City Project	Stanton II Project	St. Lucie Project	Pooled Loan Project	Solar II Project [2]	Solar III Project
General Manager	$600,000	78.25%	2.96%	2.96%	5.92%	7.91%	0.00%	2.00%	0.00%
Administrative Assistant	$55,250	48.50%	7.42%	7.42%	14.84%	19.82%	0.00%	2.00%	0.00%
Chief Operating Officer, COO	$291,043	73.00%	3.75%	3.75%	7.50%	10.00%	0.00%	2.00%	0.00%
Accountant III	$104,600	42.00%	8.25%	8.25%	16.50%	22.00%	0.00%	3.00%	0.00%
Chief Financial Officer, CFO	$253,081	77.50%	2.93%	2.93%	5.86%	7.78%	0.00%	3.00%	0.00%
Auditor II	$104,600	48.25%	7.31%	7.31%	14.62%	19.51%	0.00%	3.00%	0.00%
Financial Planning & Rates Analyst II	$104,600	38.25%	8.81%	8.81%	17.62%	23.51%	0.00%	3.00%	0.00%
Senior Accounts Payable Specialist	$71,449	43.25%	8.06%	8.06%	16.12%	21.51%	0.00%	3.00%	0.00%
Human Resources Supervisor	$115,060	78.25%	2.95%	2.95%	5.90%	7.95%	0.00%	2.00%	0.00%
Principal Strategic and Systems Planner	$115,060	48.00%	7.50%	7.50%	15.00%	20.00%	0.00%	2.00%	0.00%
Public Relations Specialist	$104,600	35.00%	10.83%	5.42%	12.64%	27.08%	0.00%	9.03%	0.00%
Network Administrator	$104,600	79.25%	2.80%	2.80%	5.60%	7.55%	0.00%	2.00%	0.00%
Assistant Treasurer- Debt/Insurance	$62,133	29.00%	12.50%	12.50%	20.00%	25.00%	0.00%	1.00%	0.00%
Manager of Investments	$52,300	38.00%	15.00%	15.00%	15.00%	15.00%	0.00%	2.00%	0.00%
Deputy General Counsel and Manager of Regulat	$220,070	78.00%	3.00%	3.00%	6.00%	8.00%	0.00%	2.00%	0.00%
Manager of Member Services Development	$147,627	35.00%	10.83%	5.42%	12.64%	27.08%	0.00%	9.03%	0.00%
Total	$2,668,465	$1,672,518	$148,101	$134,455	$262,499	$372,406	$0	$78,487	$0
Overhead Adder	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%
Annual Allocable A&G [1]	$5,241,781	$3,285,399	$527,539	$527,539	$527,539	$731,533	$0	$211,016	$0
Monthly Allocable A&G	$436,815	$273,783	$43,962	$43,962	$43,962	$60,961	$0	$17,585	$0

[1] Reflects adjustments as necessary to bring the Project to its minimum annual allocable A&G cost.

[2] Reflects amounts with both phases of the Solar Project with each phase receiving half.

FY 2026 Member Assessment Schedule By Member

Non-Project Cities	Assessment ($)
Blountstown	5,887
Chattahoochee	5,887
Gainesville	5,887
Lakeland	5,887
OUC	5,887
Quincy	5,887
Tallahassee	5,887
Williston	5,887
Bartow	5,887
Wauchula	5,887
JEA	5,887
Total	**64,762**

AGENDA ITEM 8 – ACTION ITEMS

b. Review and Approval of FY 2026 Small Project Budgets (Stanton, Tri-City, Stanton II, St. Lucie, Solar II, Pooled Loan) for Recommendation to the Board of Directors for Approval

Finance Committee Meeting
June 12, 2025

8b – Review and Approval of FY 2026 Small Project Budgets (Stanton, Tri-City, Stanton II, St. Lucie, Solar II, Pooled Loan) for Recommendation to the Board of Directors for Approval

Finance Committee

June 12, 2025

Stanton and Tri-City Projects

December 2025 Stanton 1 Participation End Budgeted
FY 2026 Budget Reflects Normal Costs Through 12/31/25

- OUC currently plans to continue Stanton 1 operation through May 2026, then place unit into cold shutdown
- FMPA and OUC continue to work diligently on agreement to end FMPA participation by end of CY 2025, reflected in budget
  - For FMPA, Stanton 1 would be considered retired as of 12/31/25
  - FMPA Members would convey assets to OUC
  - FMPA will not pay any costs associated needed to achieve or maintain cold shutdown condition or return to service, including common facilities costs
  - FMPA will remain obligated for costs incurred for operating and capital costs for environmental liabilities, including landfill closure and monitoring
  - Negotiating to sell FMPA share of Stanton 1 coal inventory by end of FY 2025, pay for coal on "as burned" basis for remaining 3 months

Stanton and Tri-City Projects Summary

Key Points to Note

- Both Projects' $/MWh costs > 2024 actuals and 2025 budget due to lower budgeted generation
- Some billings for true-ups of CY 2025 costs will still need to be paid in CY 2026
- Goal remains no additional Participant billings beyond shutdown and true-ups
- Both Projects projected to have sufficient funds to cover post-shutdown expenses, will need to hold for this purpose
  - Expenses should be limited to environmental liabilities, (reduced) Agency budget allocation, and minor A&G costs

No Significant Near-Term Capital Expenses

Capital Expenses Beyond CY 2025 Limited to Landfill Liabilities

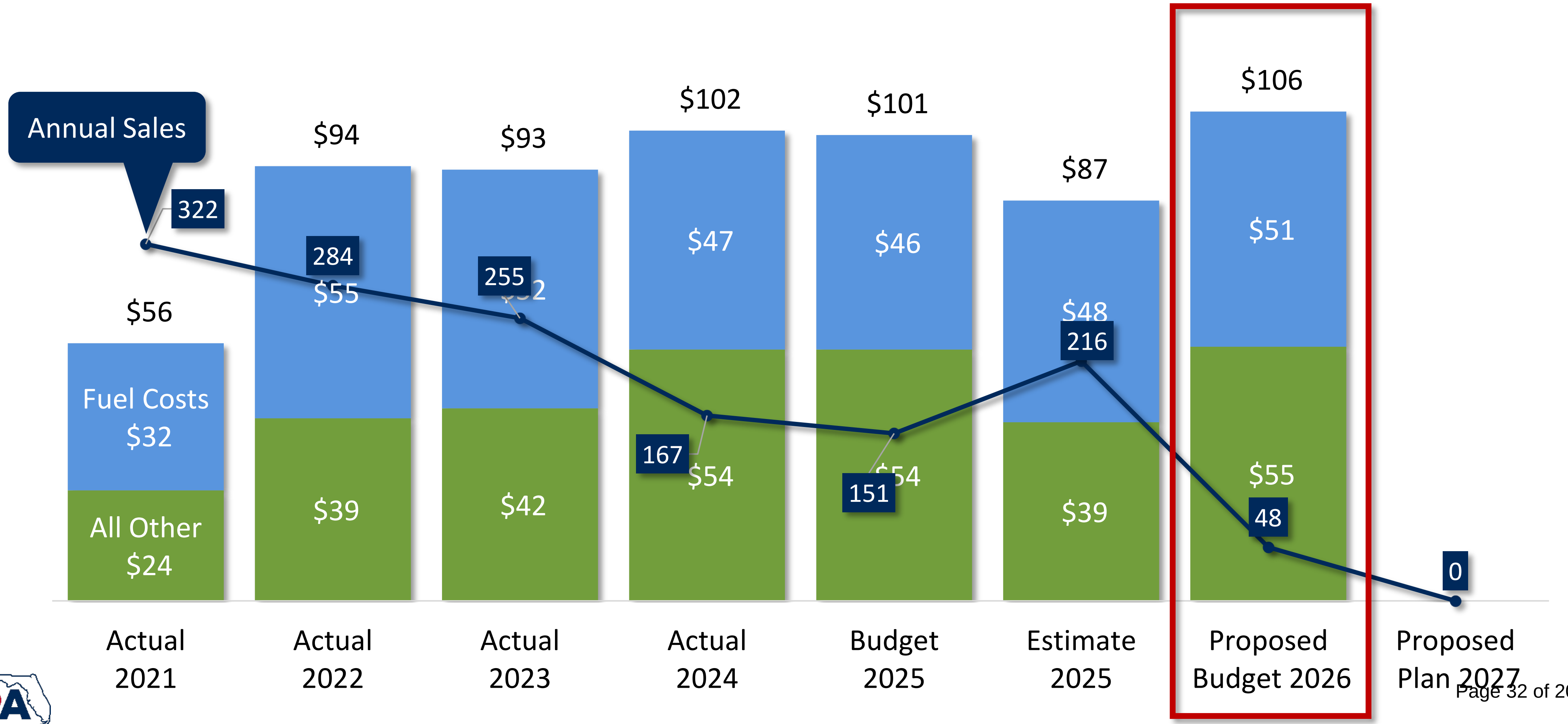
- No additional capital costs for Stanton 1
- May be responsible for portion of common facilities capital through Stanton 1 participation end
- After FMPA participation ends, remaining capital expenses limited to environmental obligations for landfills
- Next significant landfill capital should be closure of Cell 2, currently projected beyond 2030
- Both projects should have sufficient funds on hand for post shutdown capital costs

Stanton Project

Stanton FY 2026 Budgeted Cost is $106/MWh

$/MWh Costs Up Due to Limited FY 2026 Operation

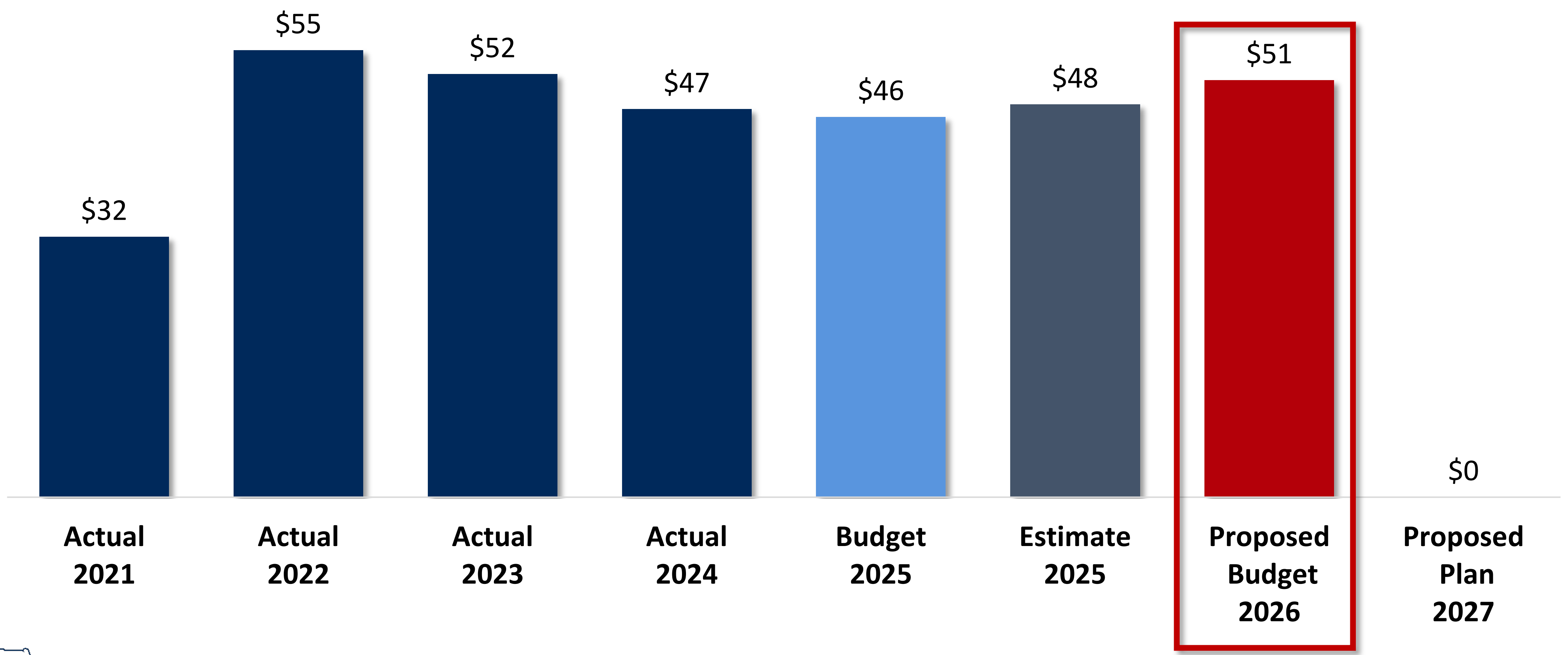
Stanton Project – Historical & Budgeted All-in Participant Cost ($/MWh) and Sales (GWh)



FY 2026 Fuel Costs ~$4/MWh > FY 2025 Budget

Budget Reflects Payment of Coal on "As Burned" Basis for FY 2026

Stanton Project – Historical & Budgeted Fuel Cost ($/MWh)

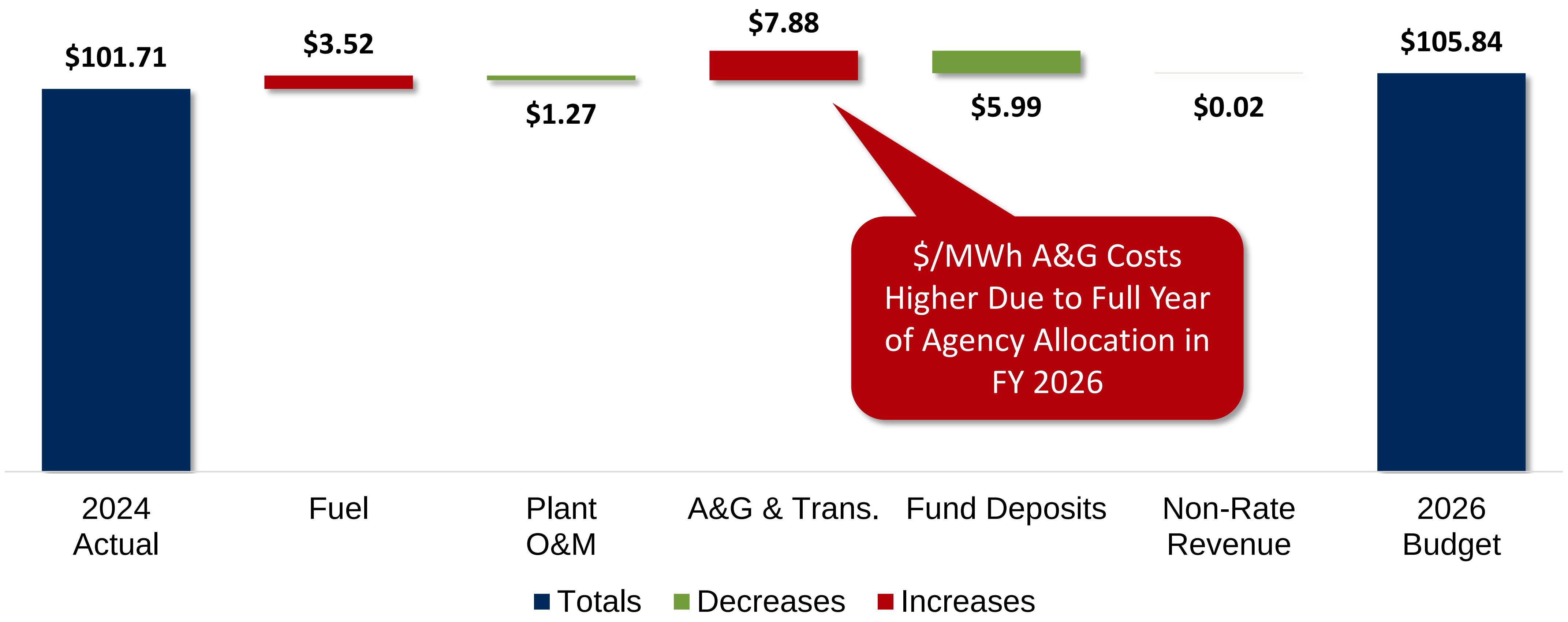


FMPA MUNICIPAL POWER

FY 2026 Budgeted ~$4.13/MWh > FY 2024 Actuals

No R&R or Reserve Deposits in FY 2026 Help Offset Cost Increases

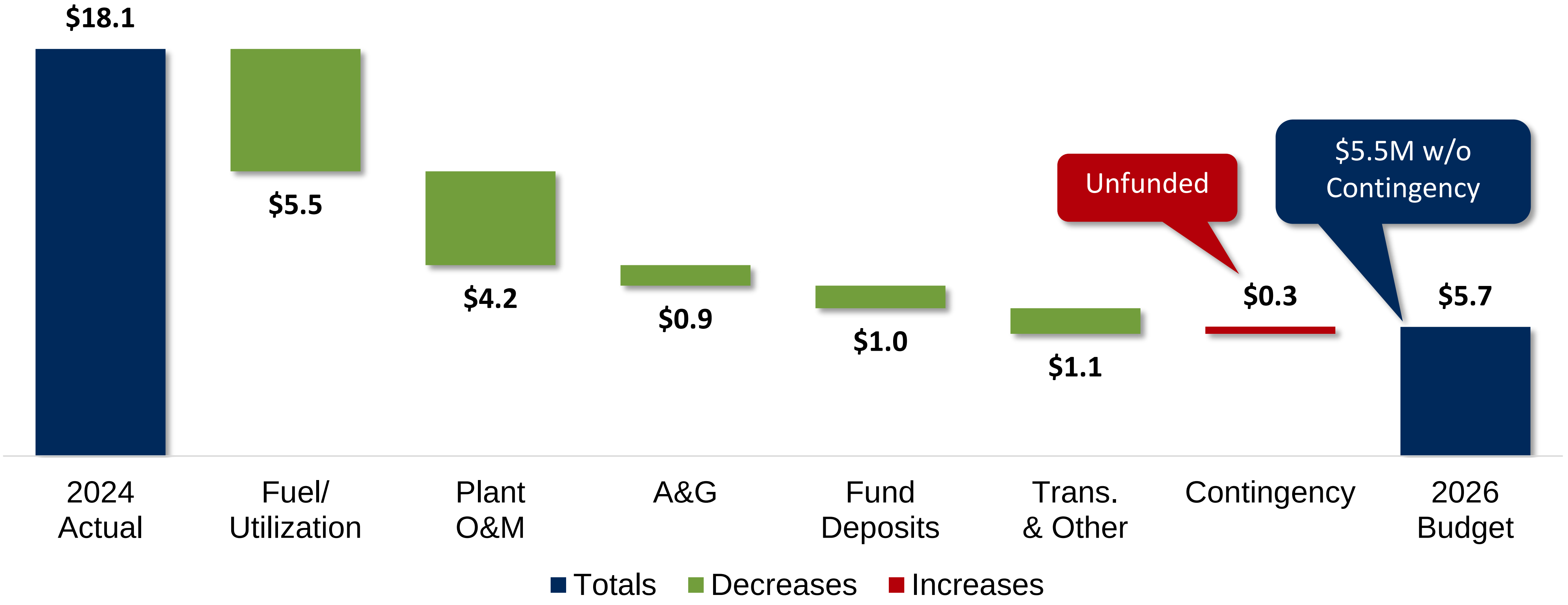
Stanton Project – 2024 Actual to 2026 Budget All-in Participant Cost ($/MWh)



FY 2026 Expenses $12.6M (70%)* < FY 2024 Actuals

FY 2026 Reflects 3 Months of Operation

Stanton Project – 2024 Actual to 2026 Budget Total Expenses ($Millions)

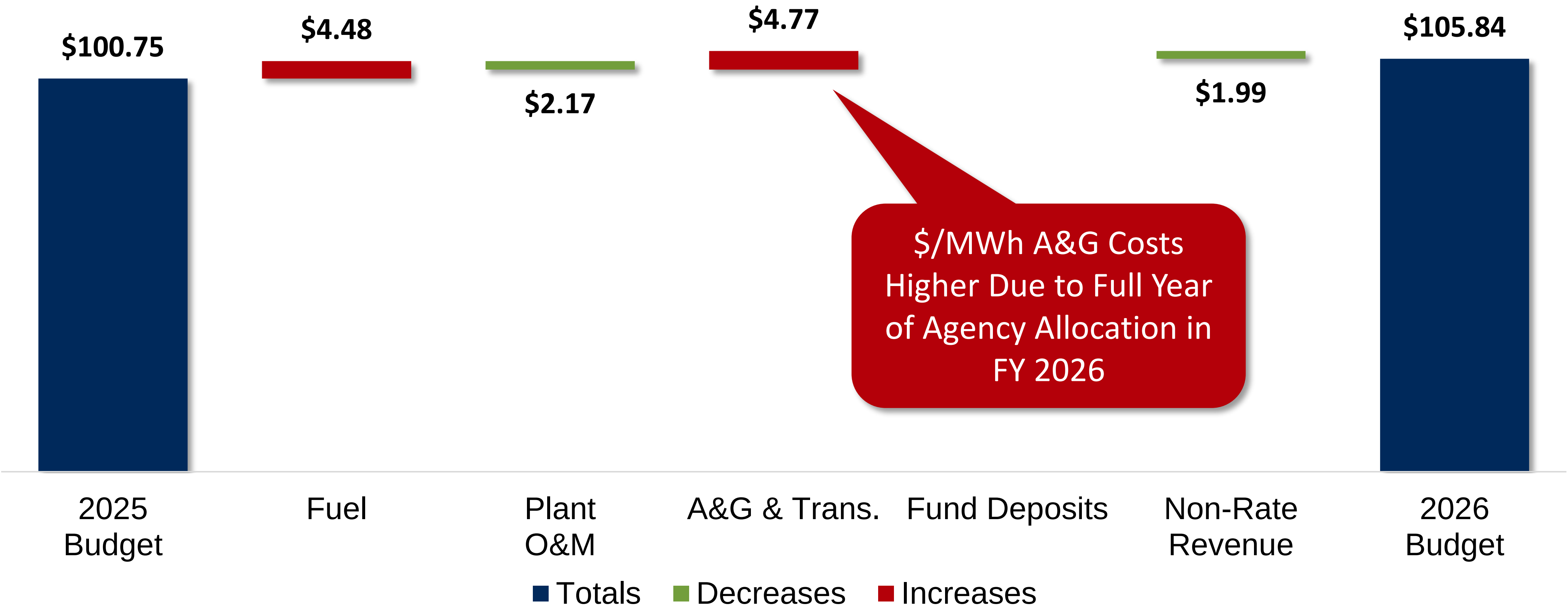


* Excluding contingency

FY 2026 $/MWh Participant Cost ~5% > 2025 Budget

$/MWh Costs Higher Due to Limited Operation

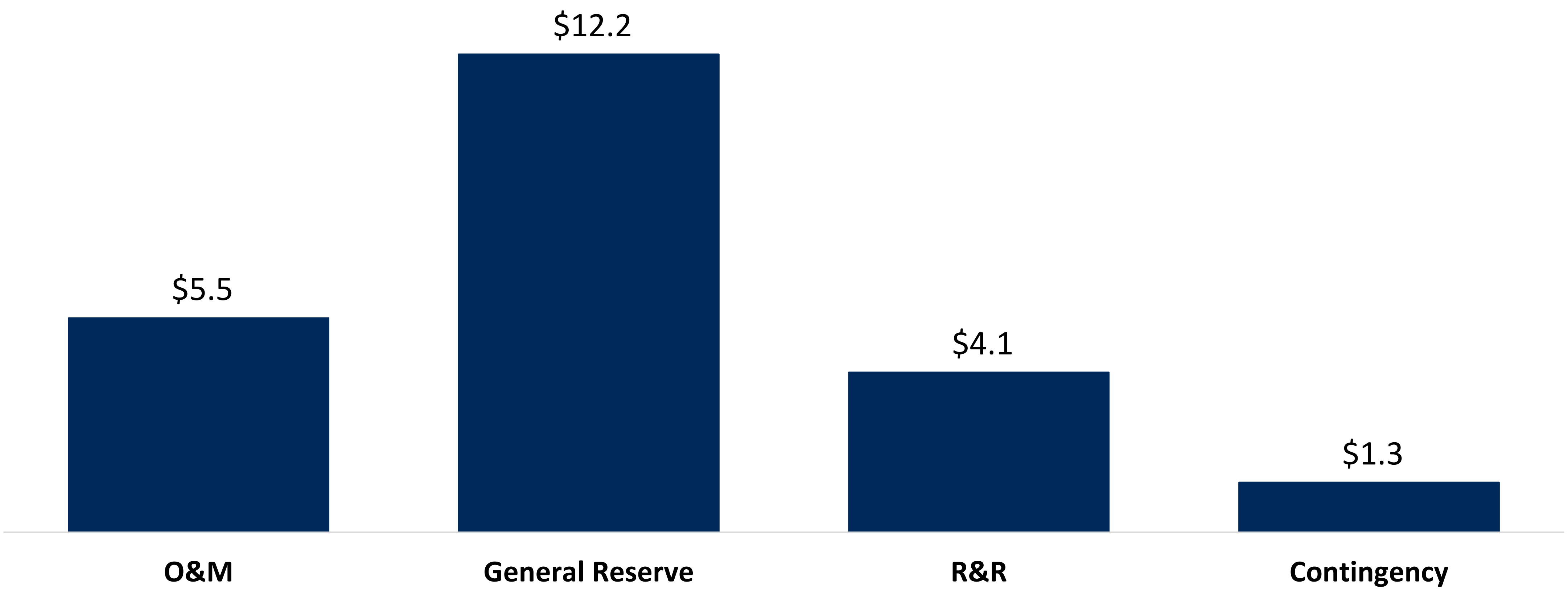
Stanton Project - 2025 Budget to 2026 Budget All-in Participant Cost ($/MWh)



Project Well Positioned for Post-Shutdown Costs

~$23M Funds Projected to Be Available at End of FY 2026

Stanton Project Projected Fund and Account Balances at End of FY 2026 ($Millions)

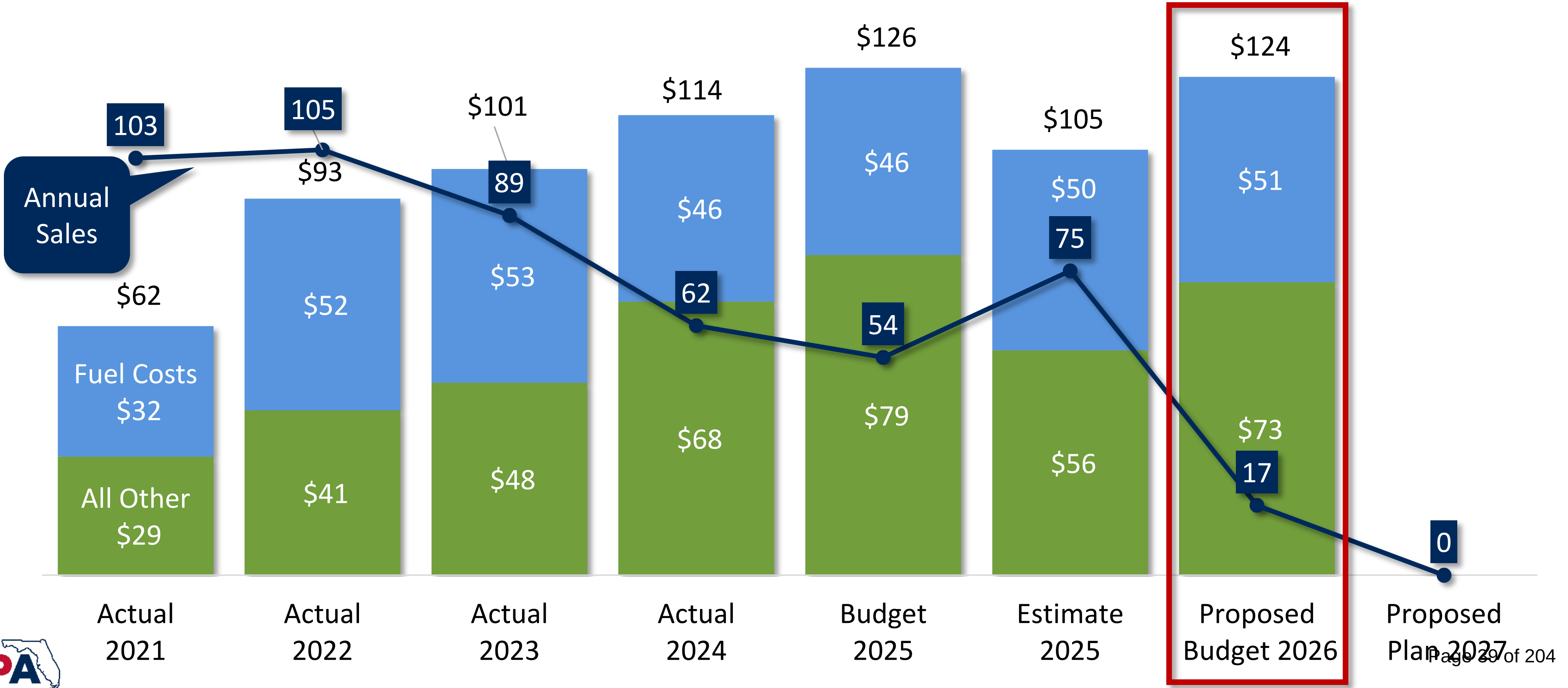


Tri-City Project

FY 2026 Tri-City Project Participant Cost is $124/MWh

$2/MWh < FY 2025 Budget Despite Limited Operation

Tri-City Project – Historical & Budgeted All-in Participant Cost ($/MWh) and Sales (GWh)

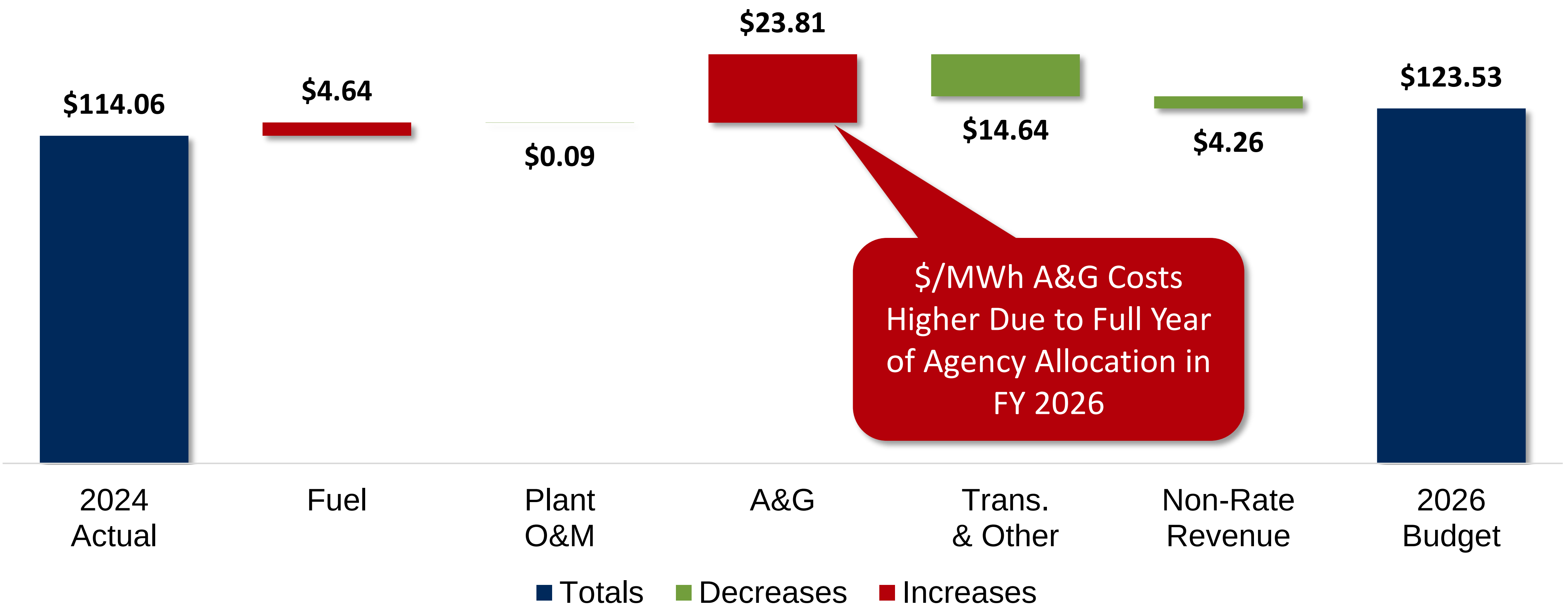


FMPA MUNICIPAL POWER

FY 2026 Budgeted Cost ~8% > FY 2024 Actuals

Limited Operation Drives $/MWh Increase

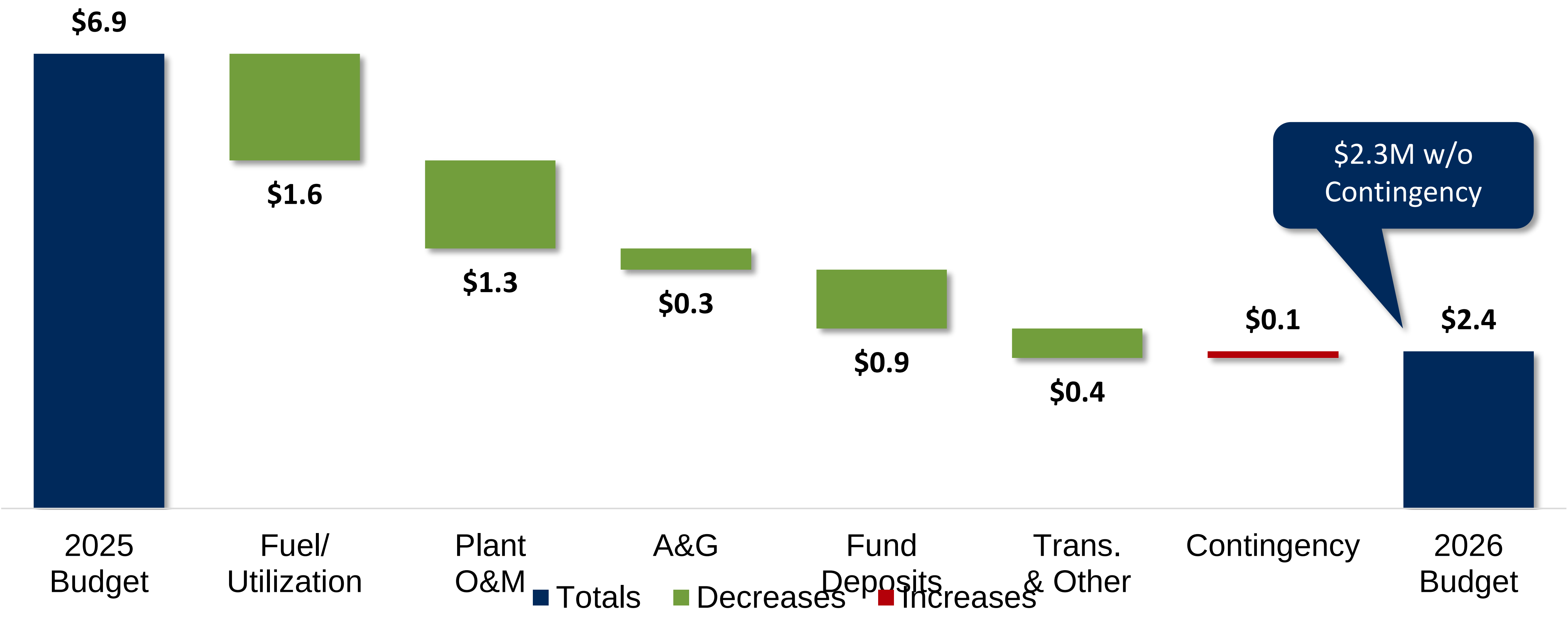
Tri-City Project – 2024 Actual to 2026 Budget All-in Participant Cost ($/MWh)



FY 2026 Budgeted Expenses $4.6M (67%)* < FY 2024 Actuals

FY 2026 Reflects 3 Months of Operation

Tri-City Project – 2024 Actual to 2026 Budget Total Expenses ($Millions)

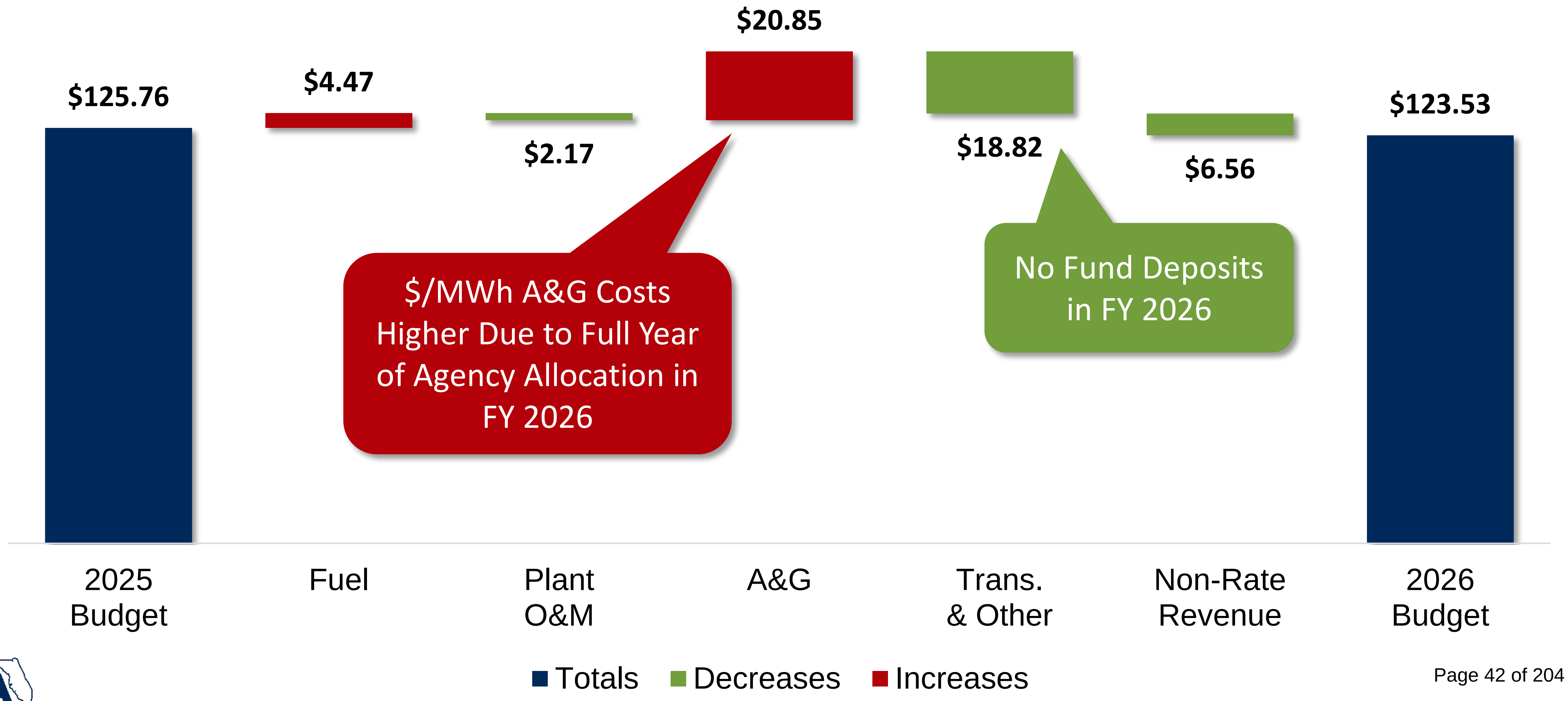


* Excluding contingency

FY 2026 Budgeted Cost ~2% < FY 2025 Budget

No Fund Deposits Help Offset Other $/MWh Cost Increases

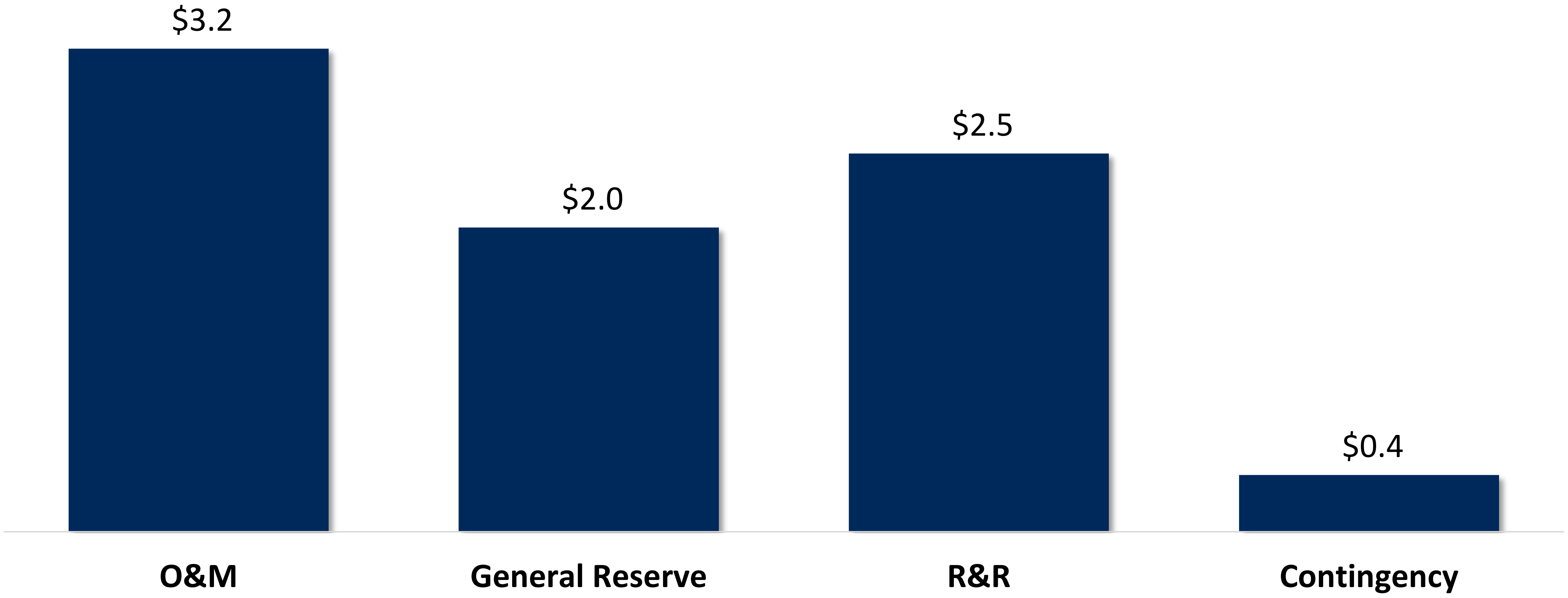
Tri-City Project - 2025 Budget to 2026 Budget All-in Participant Cost ($/MWh)



Project Well Positioned for Post-Shutdown Costs

$8.1M Funds Projected to Be Available at End of FY 2026

Tri-City Project Projected Fund and Account Balances at End of FY 2026 ($Millions)



Stanton II Project

Stanton II Project FY 2026 Budget

Key Points to Note

- FY 2026 Stanton II Project budgeted Participant cost of $124/MWh is ~5% < FY 2025 budget but 3% > FY 2024 actuals
- FY 2026 budgeted generation 23% > FY 2025 budget, 3% > FY 2024 actuals
- Stanton 2 conversion to natural gas remains announced plan, some capital now budgeted into FY 2028
  - OUC working on a new integrated resource plan
- Continuing to coordinate with OUC on impact of Stanton 1 shutdown on Stanton 2, including reallocation of some common costs

Stanton II Project FY 2026 Budget

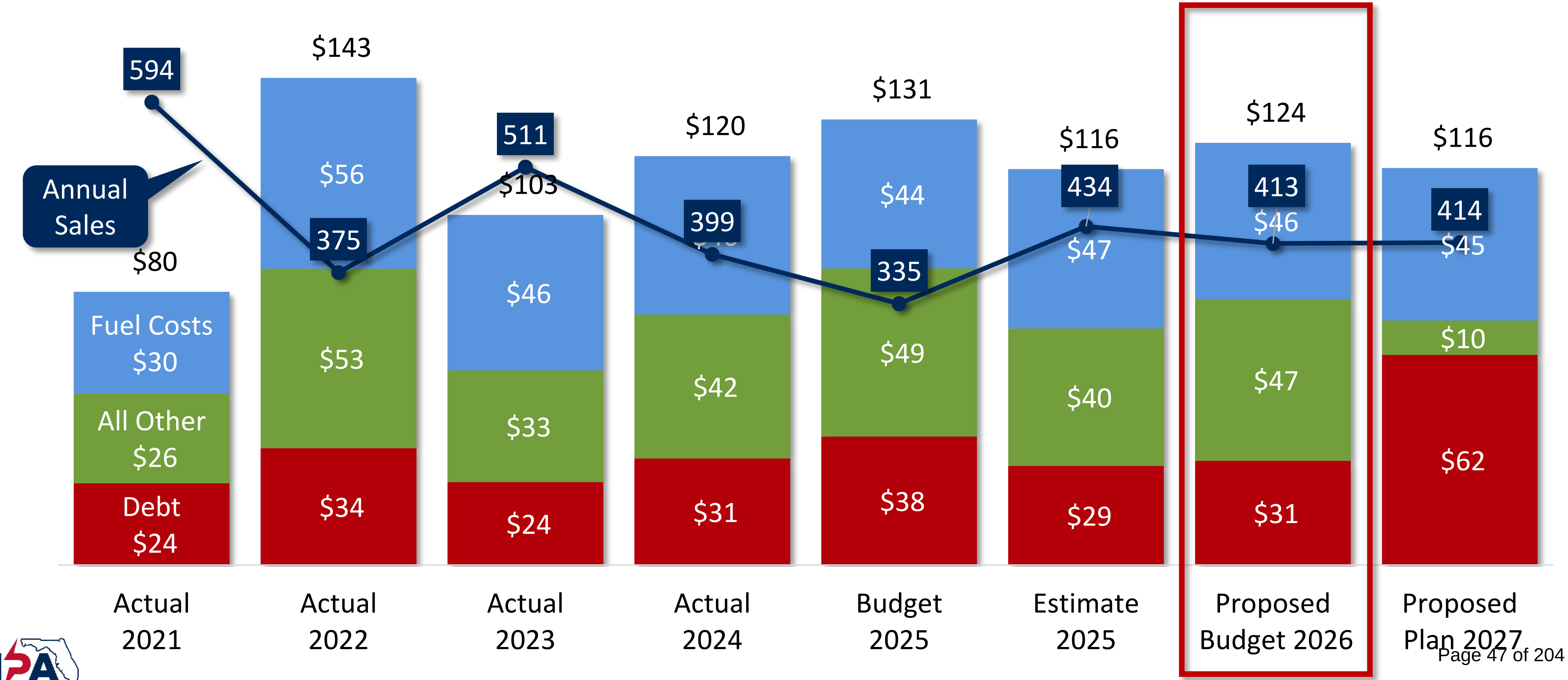
Additional Points to Note

- Coal transportation fixed minimum take costs now budgeted as demand costs to reduce working capital impact
  - Fixed cost that Project pays regardless of unit operation, not included in dispatch costs
- $3M budgeted for repayment of General Reserve money used to support Project's working capital needs in FY 2023
- Continuing to work with Pool on implementing FMPA's contractual scheduling rights for Stanton 2

FY 2026 Stanton II Participant Cost is $124/MWh

Project Costs without Debt ~$93/MWh

Stanton II Project – Historical & Budgeted All-in Participant Cost ($/MWh) and Sales (GWh)

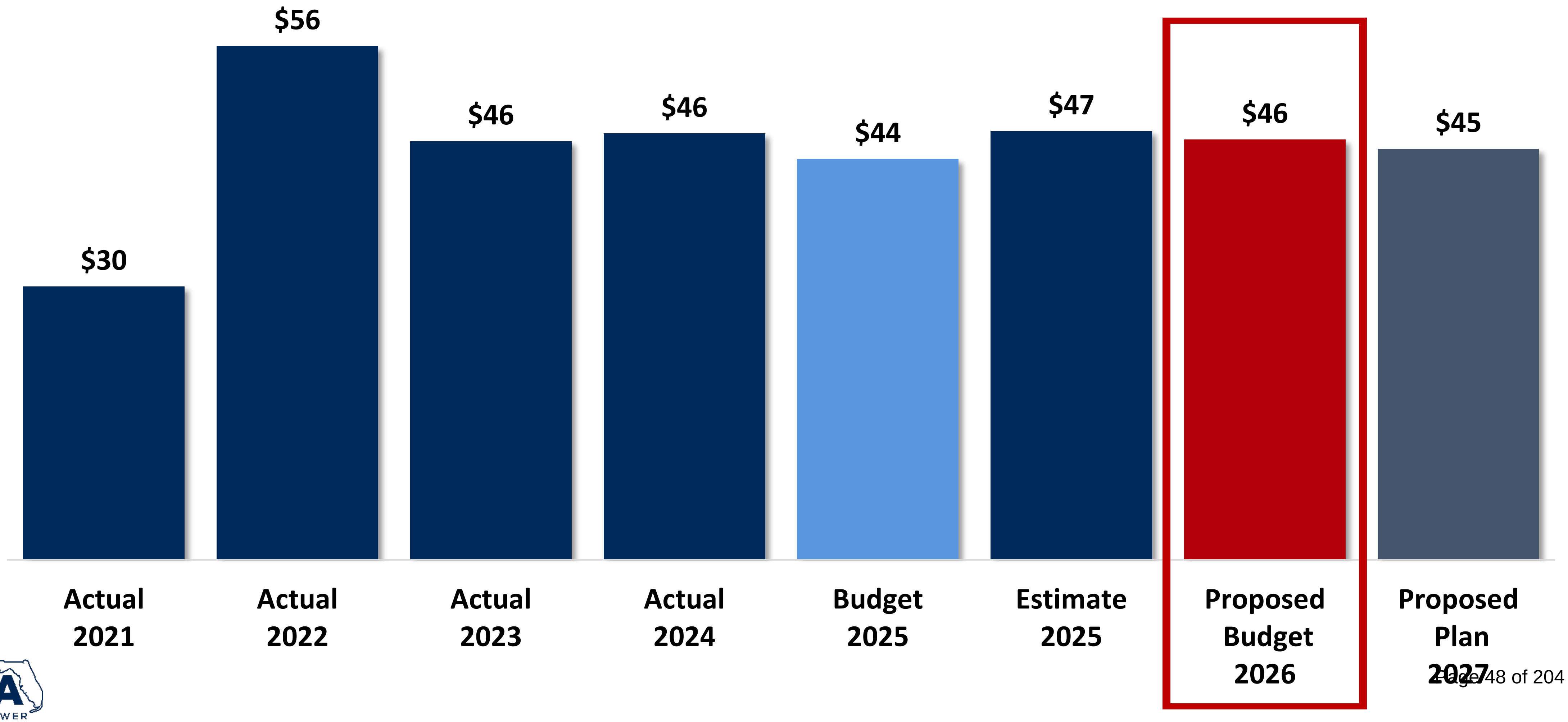


FMPA MUNICIPAL POWER

FY 2026 Budget Fuel Costs ~5% > FY 2025 Budget

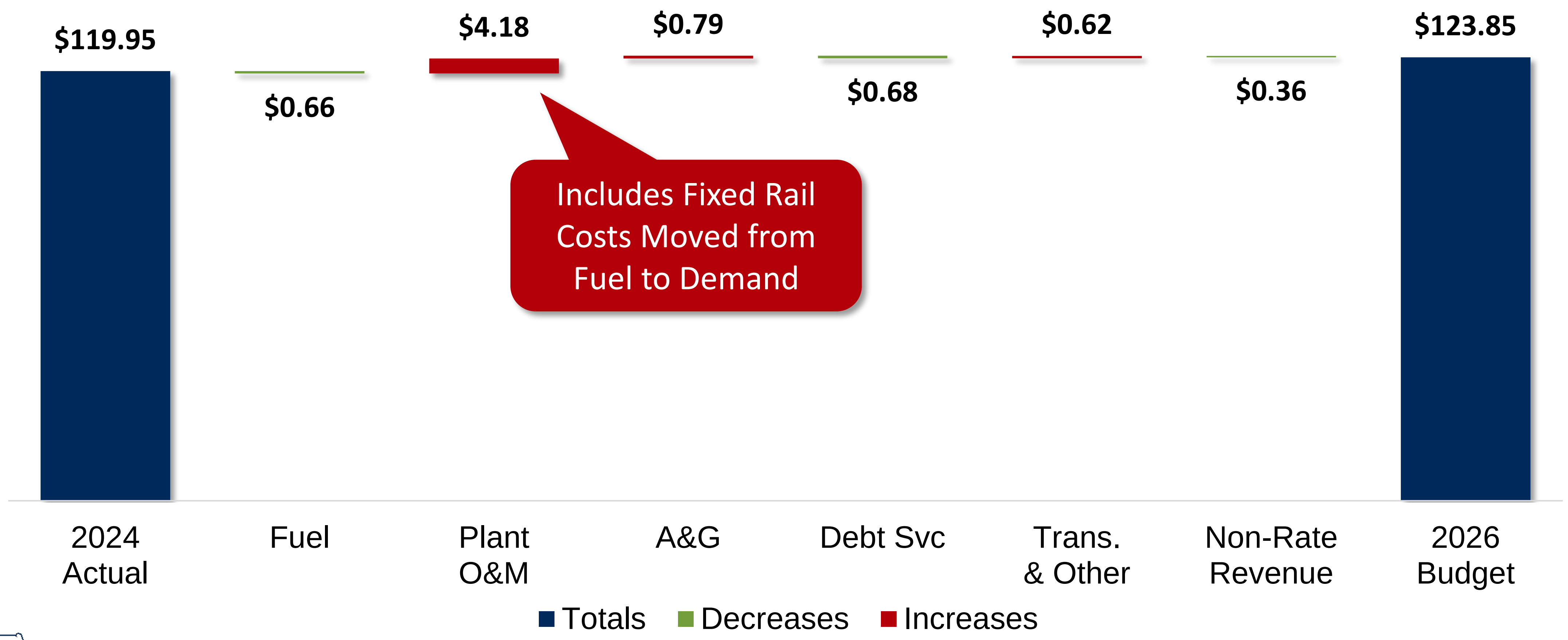
~ FY 2024 Actual $/MWh Cost

Stanton II Project – Historical & Budgeted Fuel Cost ($/MWh)



FY 2026 $/MWh Budget ~3% > FY 2024 Actuals
Primarily Driven by Higher Budgeted Plant O&M

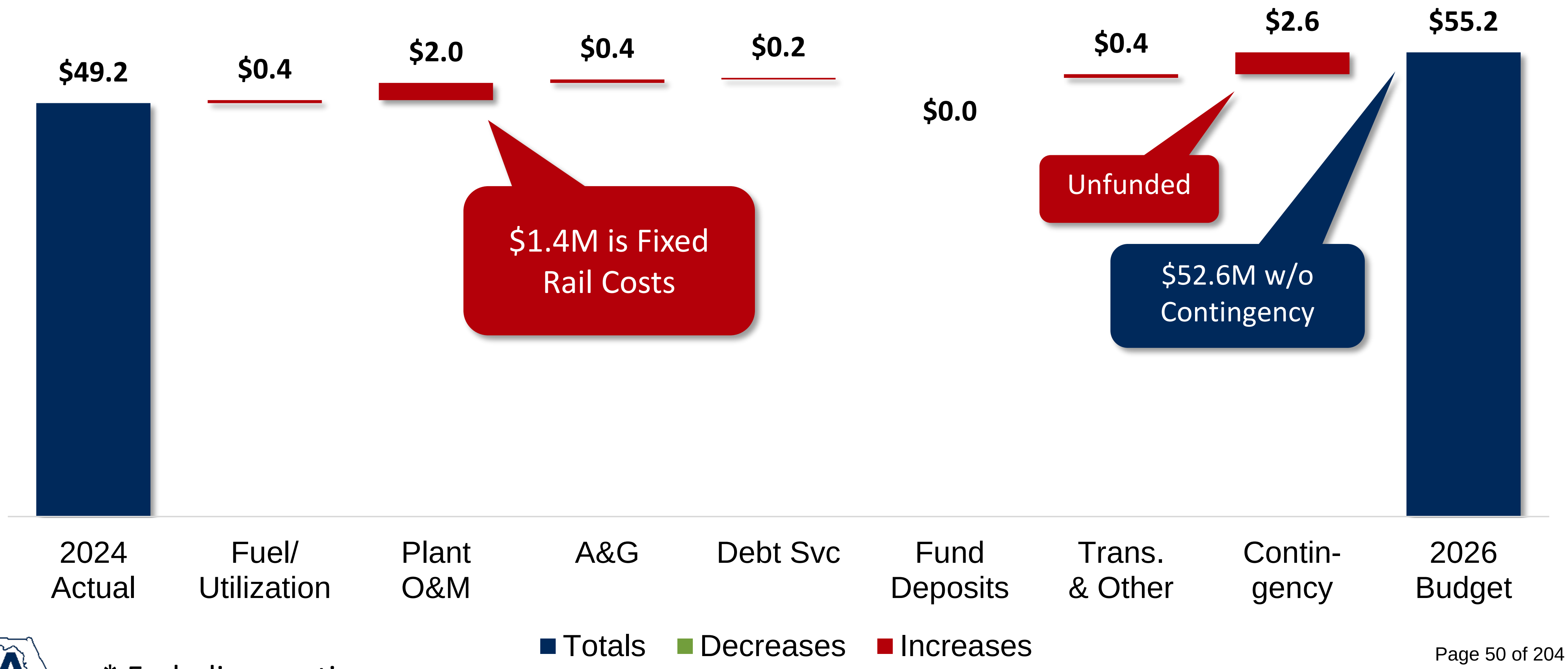
Stanton II Project – 2024 Actual to 2026 Budget All-in Participant Cost ($/MWh)



Total FY 2026 Expenses $3.4M (7%)* > FY 2024 Actuals

Driven By Higher Fuel Costs

Stanton II Project – 2024 Actual to 2026 Budget Total Expenses ($Millions)

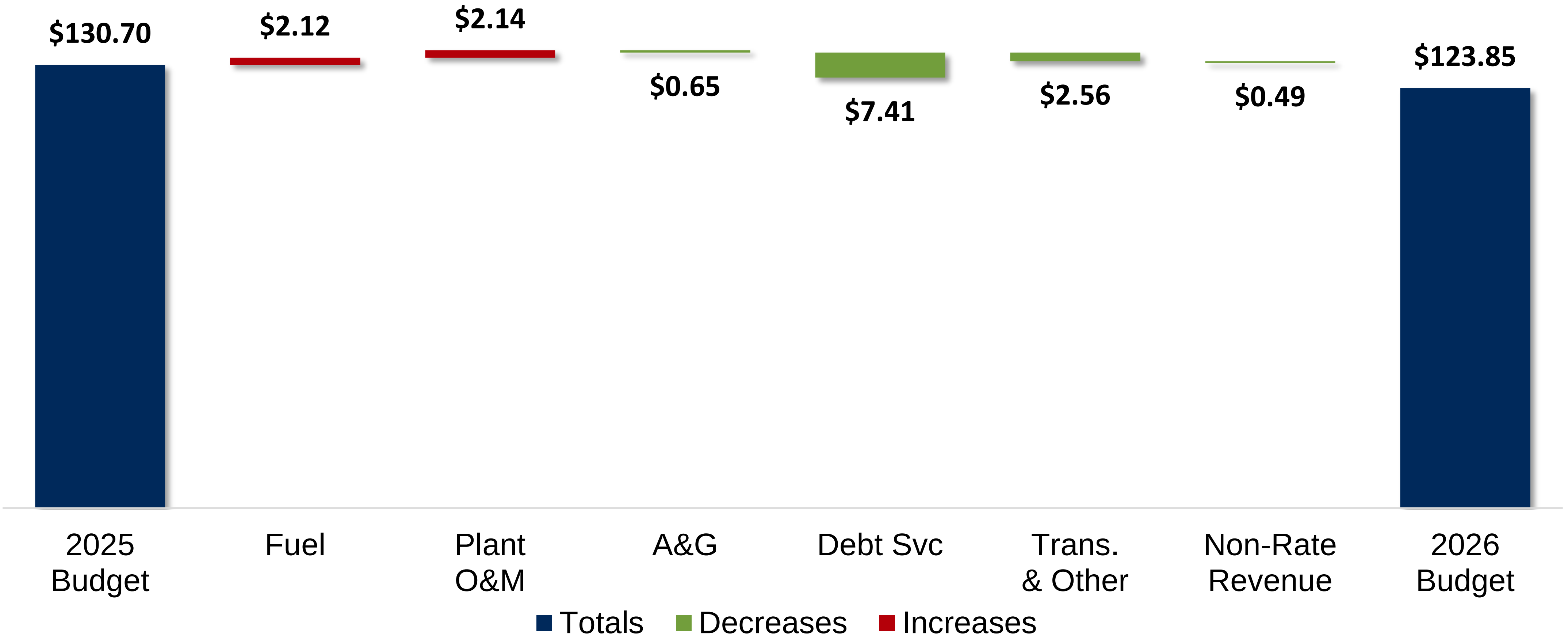


* Excluding contingency

FY 2026 Budget ~$7/MWh (5%) < FY 2025 Budget

23% Higher Generation Drives $/MWh Cost Decrease

Stanton II Project - 2025 Budget to 2026 Budget All-in Participant Cost ($/MWh)



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St. Lucie Project

St. Lucie Project Summary

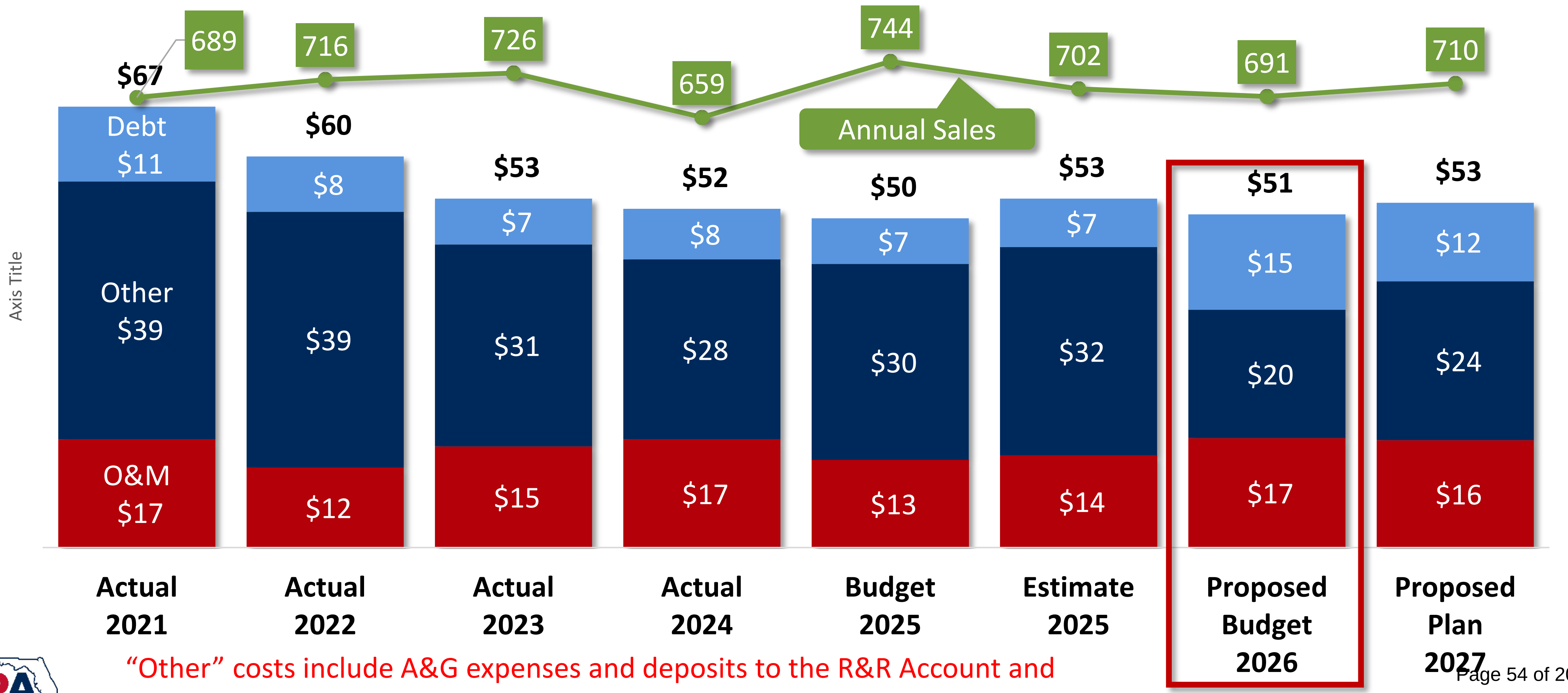
FY 2026 Budget Project Rates ~$51/MWh

- FY 2026 Participant billed rate is ~$51/MWh vs. $56/MWh budgeted incurred cost
- Generation down from FY 2025 budget w/ refueling outages for both units
- FY 2026 budgets for FPL O&M and A&G costs again developed based on recent actuals, inflationary adjustments, and anticipated trends
- St. Lucie 2 moving from 18-month to 24-month refueling cycle following spring 2026 outage; costs included in capital & fuel plans
- Higher debt service costs in FY 2026 offset by lower funding of R&R and General Reserve

FY 2026 St. Lucie Project Billed Rate is $51/MWh

Revising Longer-Term Rate Target to ~$53/MWh Due to Inflation

St. Lucie Project – Historical & Budgeted All-in Billed Rate ($/MWh) and Sales (GWh)



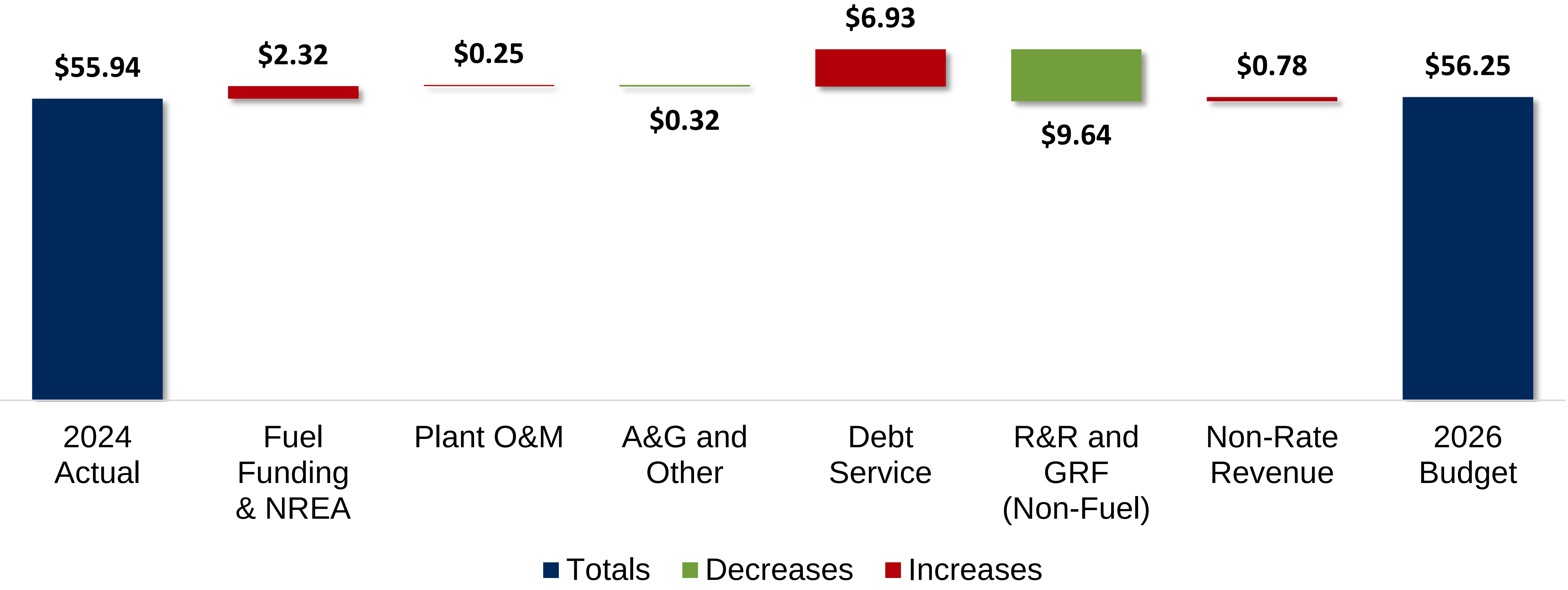
"Other" costs include A&G expenses and deposits to the R&R Account and General Reserve Fund

FMPA MUNICIPAL POWER

FY 26 Budget $/MWh Participant Cost ~ FY 24 Actual

Multiple Forced Outages in FY 2024 Led to Higher $/MWh Costs

St. Lucie Project – 2024 Actual to 2026 Budget Participant Incurred* Cost ($/MWh)

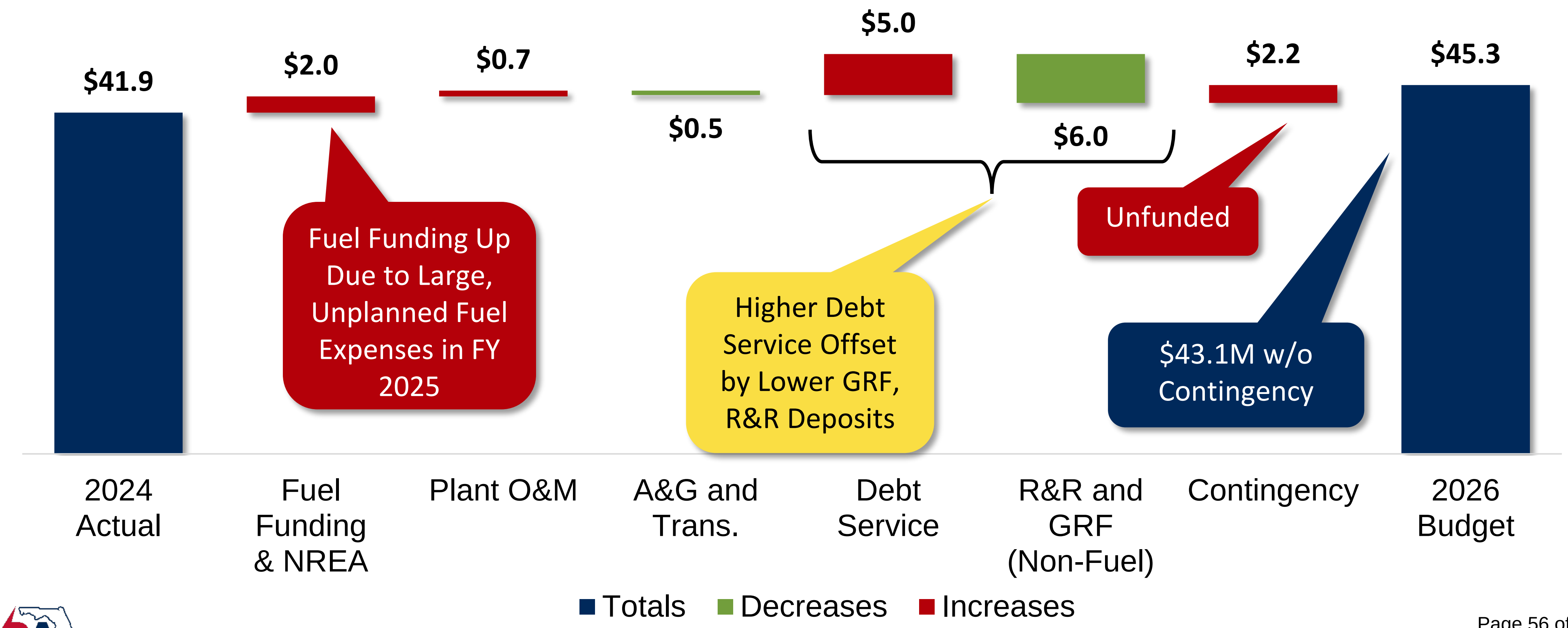


** Represents costs incurred over the period, which differ from amounts billed to Participants.*

FY 2026 Total Costs Projected ~$1M* > 2024 Actuals

Driven By Higher Fuel Funding and O&M Costs

St. Lucie Project – 2024 Actual to 2026 Budget Total Expenses ($Millions)

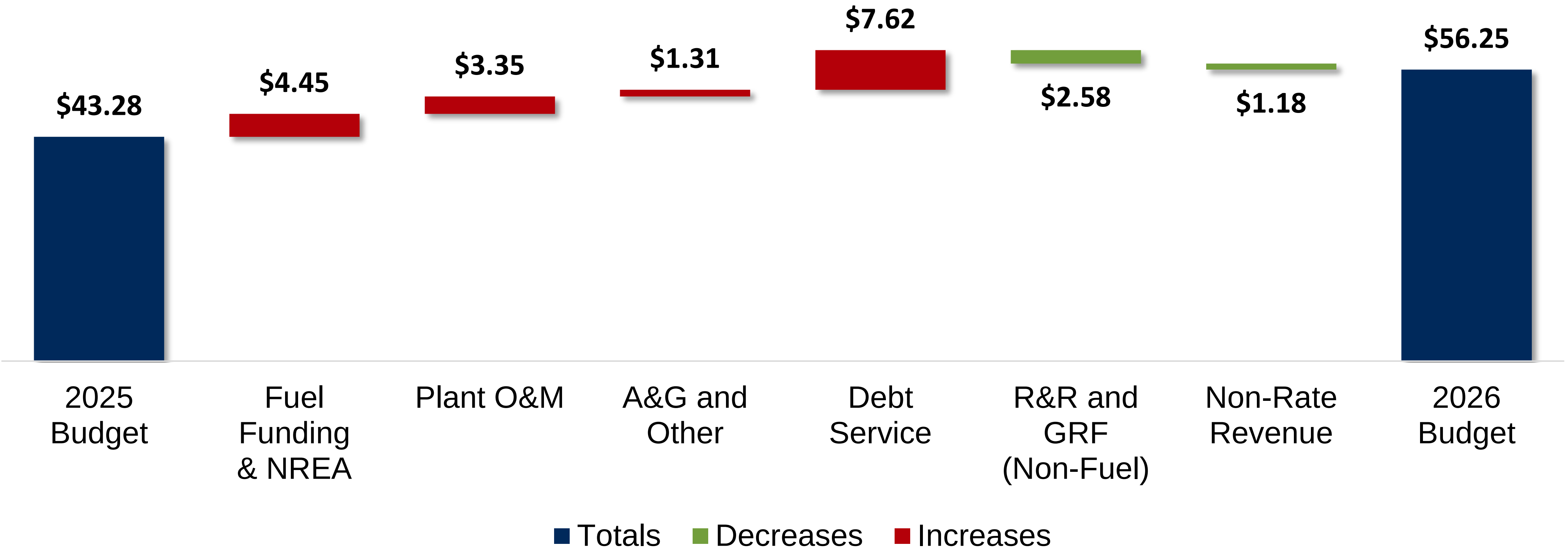


* Excluding contingency

FY 26 Budget Participant Cost ~$13/MWh > FY 25 Budget

FY 25 Costs Lower w/ No Refueling Outage, Lower Debt Service

St. Lucie Project - 2025 Budget to 2026 Budget All-in Incurred* Participant Cost ($/MWh)



** Represents costs incurred over the period, which differ from amounts billed to Participants.*

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Solar II Project

Solar II Project Summary

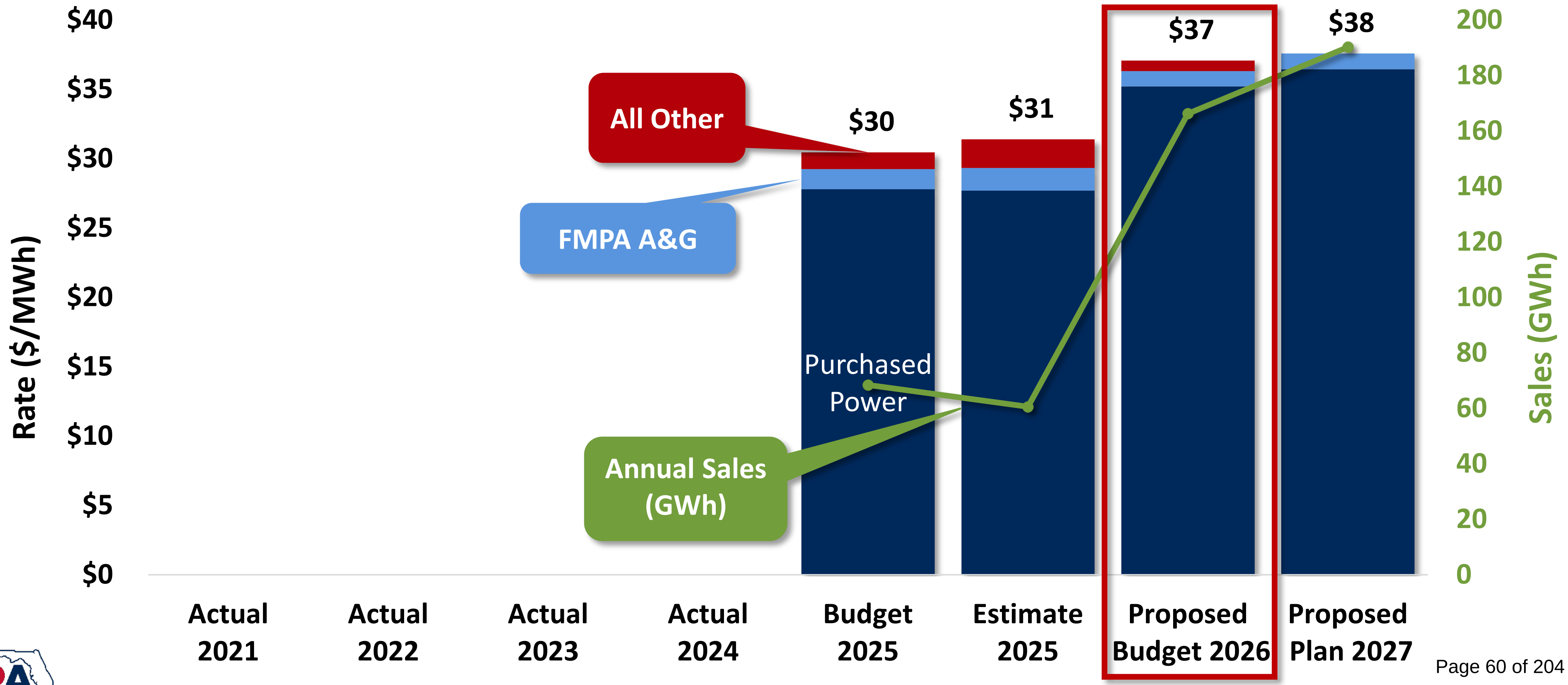
Key Points to Note

- FY 2026 Solar II Project Budget assumes Whistling Duck in service January 2026
- Agency allocation budgeted 50% October to December, 100% beginning January 2026 w/ Whistling Duck operation
- Remaining 50% ($125k) working capital contribution begins w/ Whistling Duck operation, collected over 6-month period

Solar II Project FY 2026 Budget Rate is $37/MWh

Assumes 9 Months of Whistling Duck Operation in FY 2026

Solar II Project – Historical & Budgeted All-in Participant Cost ($/MWh) and Sales (GWh)



FMPA MUNICIPAL POWER

Pooled Loan Project

Pooled Loan Project Summary

- Currently $35.8M par amount issued
- Current participants:
  - Bushnell $7.9M
  - Stanton II Project $3.9M
  - Clewiston $1.4M
  - Homestead 2021 $8.6M
  - Homestead 2022 $6.5M
  - Agency $1.0M
  - Bartow $6.5M

*ARP $15M - paid off 9/2024

Pooled Loan FY 2026 Budget is $1.2M

- FMPA A&G billing budgeted at $2,600 per year regardless of loan amount
- $3,500 trustee fees per loan remain
- $1,500 arbitrage fees per loan
- Budgeting for up to 8 loans for the year
- Agency & Stanton II debt service budgeted as expenses for spending authority purposes (conduit loans), with offsetting revenue

Recommended Motions (Small Projects)

Move approval of:

1) FY 2026 Stanton Project Budget for recommendation to the Board of Directors for approval.

2) FY 2026 Tri-City Project Budget for recommendation to the Board of Directors for approval.

3) FY 2026 Stanton II Project Budget for recommendation to the Board of Directors for approval.

4) FY 2026 St. Lucie Project Budget for recommendation to the Board of Directors for approval.

Recommended Motions (Small Projects)

Move approval of:

5) FY 2026 Solar II Project Budget for recommendation to the Board of Directors for approval.

6) FY 2026 Pooled Loan Project Budget for recommendation to the Board of Directors for approval.

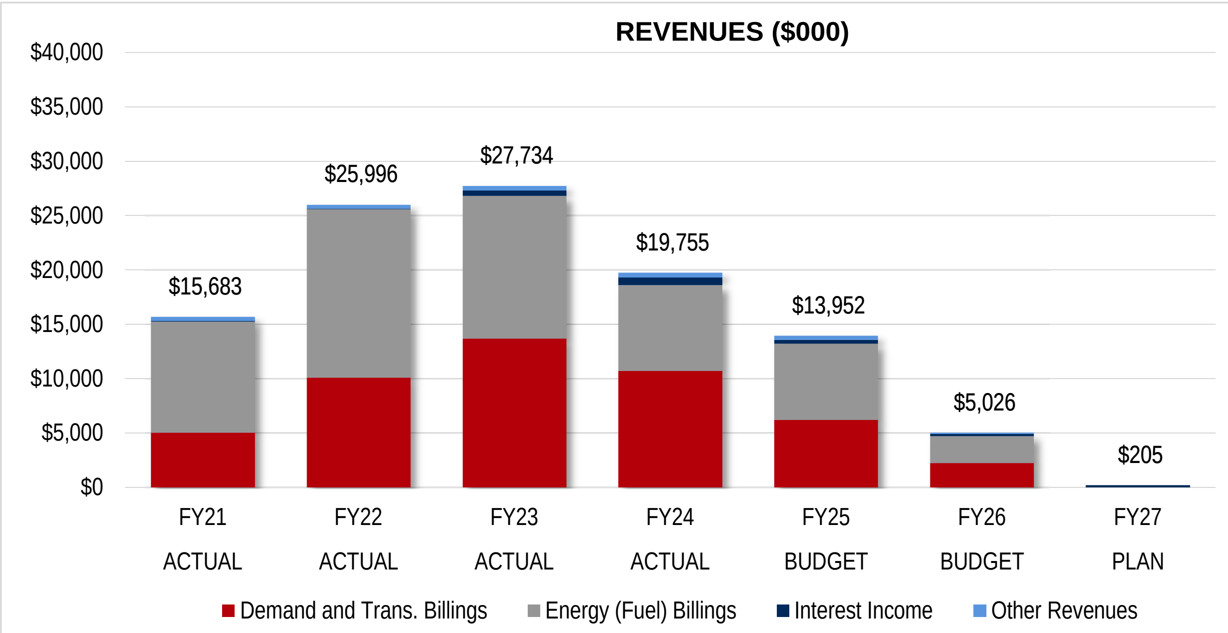
Stanton Project

FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

Line No.	Description	Actual FY 2024	Budget FY 2025	Y/E Est. FY 2025	Proposed Budget FY 2026	Proposed Plan FY 2027	% Increase/Decrease FY25 Est/ FY25 Bud/	% Increase/Decrease FY26 Bud/ FY25 Bud/	% Increase/Decrease FY27 Bud/ FY26 Bud/
	REVENUES								
	Participant Billings:								
1	Demand	$ 9,068	$ 4,523	$ 4,523	$ 1,798	$ -	(0.0%)	(60.3%)	(100.0%)
2	Energy (Fuel)	$ 7,910	$ 7,004	$ 10,359	$ 2,459	$ -	47.9%	(64.9%)	(100.0%)
3	Transmission	$ 1,629	$ 1,686	$ 1,686	$ 436	$ -	(0.0%)	(74.1%)	(100.0%)
4	Total Participant Billings	$ 18,608	$ 13,213	$ 16,568	$ 4,693	$ -	25.4%	(64.5%)	(100.0%)
	Other Income								
5	Brine Plant and Other	449	402	226	112	-	(43.8%)	(72.1%)	(100.0%)
6	Interest Income	698	337	301	221	205	(10.8%)	(34.6%)	(7.1%)
7	Total Other Income	1,147	739	527	333	205	(28.7%)	(55.0%)	(38.4%)
8	*Total Revenues*	$ 19,755	$ 13,952	$ 17,095	$ 5,026	$ 205	22.5%	(64.0%)	(95.9%)
	EXPENSES								
	Operating Expenses								
9	Fuel Burned - Variable	$ 7,910	$ 7,004	$ 10,359	$ 2,459	$ -	47.9%	(64.9%)	(100.0%)
10	Operation and Maintenance Expenses	5,666	5,200	4,977	1,570	75	(4.3%)	(69.8%)	(95.2%)
11	User Fee	132	175	136	46	-	(22.1%)	(73.5%)	(100.0%)
12	OUC Transmission	1,574	1,686	1,676	436	-	(0.6%)	(74.1%)	(100.0%)
13	OUC A&G Expenses	1,359	1,365	1,577	380	-	15.5%	(72.2%)	(100.0%)
14	FMPA A&G Expenses	465	495	495	528	50	(0.0%)	6.5%	(90.5%)
15	Other Expenses	26	17	18	28	13	10.8%	68.8%	(53.9%)
16	Total Operating Expenses	$ 17,133	$ 15,942	$ 19,238	$ 5,447	$ 138	20.7%	(65.8%)	(97.5%)
	Fund Contributions								
17	Renewal & Replacement	500	-	-	-	-	N/A	N/A	N/A
18	General Reserve Funding	500	-	-	-	-	N/A	N/A	N/A
19	Debt Service Deposit	-	-	-	-	-	N/A	N/A	N/A
20	Total Fund Contributions	1,000	-	-	-	-	N/A	N/A	N/A
21	*Total Expenses*	$ 18,133	$ 15,942	$ 19,238	$ 5,447	$ 138	20.7%	(65.8%)	(97.5%)
22	NET INCOME BEFORE REGULATORY ADJUST.	$ 1,622	$ (1,989)	$ (2,143)	$ (421)	$ 67			
23	Contingency (Unfunded)		$ 800		$ 300				
24	Total Spending Authority	$ 24,414	$ 16,742	$ 16,742	$ 5,747				
25	Generation (Sales) (GWh)	167	151	216	48	0	43.2%	(68.0%)	(100.0%)
26	Capacity Factor (%)	29%	26%	38%	33%	0%			
27	Fuel Cost ($/MWh)	$ 47.37	$ 46.41	$ 47.94	$ 50.89		3.3%	9.6%	
28	Total Cost ($/MWh)	$ 108.58	$ 105.65	$ 89.03	$ 112.72		(15.7%)	6.7%	
29	Participant Cost ($/MWh)	$ 101.71	$ 100.75	$ 86.59	$ 105.84		(14.1%)	5.0%	
30	Billed Cost ($/MWh)	$ 111.42	$ 87.56	$ 76.67	$ 97.12		(12.4%)	10.9%	

FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT

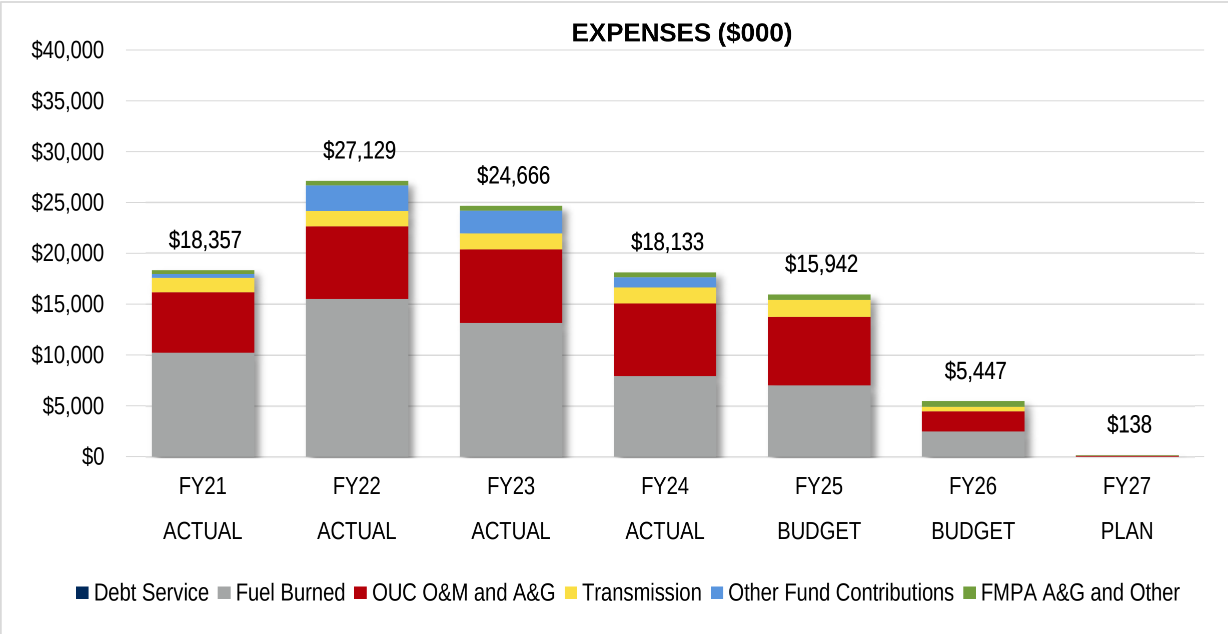
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Comparison of Budget to Historical Revenues and Expenses



	($000)						
REVENUES	ACTUAL FY21	ACTUAL FY22	ACTUAL FY23	ACTUAL FY24	BUDGET FY25	BUDGET FY26	PLAN FY27
Demand and Trans. Billings	$ 5,018	$ 10,078	$ 13,669	$ 10,697	$ 6,209	$ 2,234	$ -
Energy (Fuel) Billings	10,219	15,500	13,150	7,910	7,004	2,459	0
Interest Income	62	51	482	698	337	221	205
Other Revenues	384	367	432	449	402	112	0
Total Revenues	$ 15,683	$ 25,996	$ 27,734	$ 19,755	$ 13,952	$ 5,026	$ 205

FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Comparison of Budget to Historical Revenues and Expenses



EXPENSES	ACTUAL FY21 ($000)	ACTUAL FY22	ACTUAL FY23	ACTUAL FY24	BUDGET FY25	BUDGET FY26	PLAN FY27
Debt Service	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fuel Burned	10,219	15,500	13,150	7,910	7,004	2,459	-
OUC O&M and A&G	5,966	7,161	7,242	7,158	6,740	1,996	75
Transmission	1,417	1,518	1,574	1,574	1,686	436	-
Other Fund Contributions	350	2,500	2,250	1,000	-	-	-
FMPA A&G and Other	405	452	449	491	512	555	63
Total Expenses	$ 18,357	$ 27,129	$ 24,666	$ 18,133	$ 15,942	$ 5,447	$ 138
Generation (Sales) (GWh)	321.5	284.1	254.7	167.0	150.9	48.3	0.0
Total Power Cost ($/MWh)	$ 57.09	$ 95.50	$ 96.86	$ 108.58	$ 105.65	$ 112.72	
Participant Billed Power Cost ($/MWh)	$ 47.39	$ 90.04	$ 105.32	$ 111.42	$ 87.56	$ 97.12	$ -

FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2026 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance	
Operation & Maintenance (O&M) Account	$ 3,518	$ 163	$ 221	$ (431)	$ 3,471	$ 3,471	
Working Capital Account	600	-	-	-	600	600	
Rate Stabilization Account	1,400	-	-	-	1,400	1,400	
Total Operation and Maintenance Fund	$ 5,518	$ 163	$ 221	$ (431)	$ 5,471	$ 5,471	[1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026
*Debt Service Accounts					
Principal	$ -	$ -	$ -	$ -	$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	$ -	$ -	$ -	$ -	$ -

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026
*Loans					
Principal	$ -	$ -	$ -	$ -	$ -
Interest	-	-	-	-	-
Total Loans	$ -	$ -	$ -	$ -	$ -

*Subordinated Debt paid from O&M account

FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2026 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	$ 4,159	$ -	$ 174	$ (251)	$ 4,082	$ 3,000 [2]
Contingency Account	1,219	$ -	$ 51	$ -	$ 1,269	

[2] The Stanton Project's minimum targeted balance is $3 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026
General Reserve Fund	$ 11,687	$ -	$ 517	$ -	$ 12,204

CAPITAL FUNDING PLAN

	Fiscal Year FY 2026
Capital Funded from Renewal & Replacement	
Stanton 1 Capital	$ -
Stanton Common Facilities	$ 251
Total Capital	$ 251

FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2027 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$ 3,471	$ 67	$ 205	$ -	$ 3,743	$ 3,743
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	$ 5,471	$ 67	$ 205	$ -	$ 5,743	$ 5,743 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027
*Debt Service Accounts					
Principal	$ -	$ -	$ -	$ -	$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	$ -	$ -	$ -	$ -	$ -

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027
*Loans					
Principal	$ -	$ -	$ -	$ -	$ -
Interest	-	-	-	-	-
Total Loans	$ -	$ -	$ -	$ -	$ -

*Subordinated Debt paid from O&M account

FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2027 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	$ 4,082	$ -	$ 161	$ (30)	$ 4,213	$ 3,000 [2]
Contingency Account	$ 1,269	$ -	$ 51	$ -	$ 1,320	

[2] The Stanton Project's minimum targeted balance is $3 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027
General Reserve Fund	$ 12,204	$ -	$ 527	$ -	$ 12,731

CAPITAL FUNDING PLAN

	Fiscal Year FY 2027
Capital Funded from Renewal & Replacement	
Stanton 1 Capital	$ -
Stanton Common Facilities	$ 30
Total Capital	$ 30

FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Five-Year Capital Plan ($000)

Activity	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Renewal and Replacement Beginning Balance	$ 4,159	$ 4,103	$ 4,266	$ 4,437	$ 4,616
Capital Expenses - Stanton 1	0	0	0	0	0
Capital Expenses - Common Facilities [1]	(251)	(30)	(30)	(30)	(31)
Capital Expenses Paid from General Reserve Fund	0	0	0	0	0
Renewal and Replacement Contributions	0	0	0	0	0
Retained Interest Earnings	195	193	200	208	217
Renewal and Replacement Ending Balance [2]	$ 4,103	$ 4,266	$ 4,437	$ 4,616	$ 4,802

[1] Post-shutdown, the Stanton Project's share of Common Facilities capital expenses will be limited to costs associated with the Project's ongoing environmental liabilities.

[2] Historically, the Project has targeted funding and maintain a $3 million balance for future capital needs and unanticipated capital changes made by the operator owner. With FMPA's participation in Stanton 1 expected to end at 12/31/2025, the Project should have sufficient funds on hand in the Renewal and Replacement and other accounts to pay for future capital and other expenses pertaining to environmental liabilities, so no additional contributions to the Renewal and Replacement Account are anticipated.

Tri-City Project

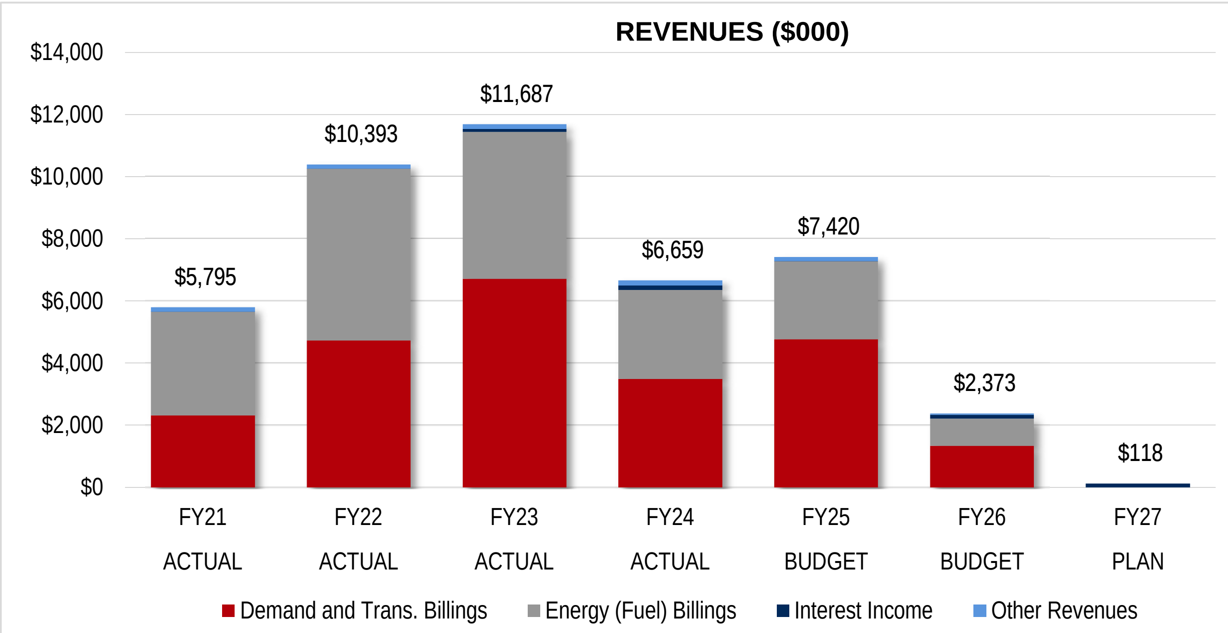
FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

					Proposed		% Increase/Decrease		
Line No.	Description	Actual FY 2024	Budget FY 2025	Y/E Est. [1] FY 2025	Budget FY 2026	Plan FY 2027	FY25 Est/ FY25 Bud/	FY26 Bud/ FY25 Bud/	FY27 Plan/ FY26 Bud/
	REVENUES								
	Participant Billings:								
1	Demand	$ 2,906	$ 4,164	$ 4,164	$ 1,177	$ -	(0.0%)	(71.7%)	(100.0%)
2	Energy (Fuel)	$ 2,859	$ 2,505	$ 3,748	$ 880	$ -	49.6%	(64.9%)	(100.0%)
3	Transmission	$ 584	$ 604	$ 604	$ 156	$ -	0.0%	(74.1%)	(100.0%)
4	Total Participant Billings	$ 6,349	$ 7,274	$ 8,516	$ 2,213	$ -	17.1%	(69.6%)	(100.0%)
	Other Income								
5	Brine Plant and Other	161	143	81	40	-	(43.5%)	(71.9%)	(100.0%)
6	Interest Income	149	3	118	120	118	3,407.6%	3,465.8%	(2.1%)
7	Total Other Income	310	146	199	160	118	35.9%	9.5%	(26.6%)
8	*Total Revenues*	$ 6,659	$ 7,420	$ 8,715	$ 2,373	$ 118	17.5%	(68.0%)	(95.0%)
	EXPENSES								
	Operating Expenses								
9	Fuel Burned - Variable	$ 2,859	$ 2,505	$ 3,748	$ 880	$ -	49.6%	(64.9%)	(100.0%)
10	Operation and Maintenance Expenses	2,027	1,860	1,780	562	27	(4.3%)	(69.8%)	(95.2%)
11	User Fee	47	63	49	17	-	(22.1%)	(73.5%)	(100.0%)
12	OUC Transmission	564	604	607	156	-	0.6%	(74.1%)	(100.0%)
13	OUC A&G Expenses	486	488	564	136	-	15.5%	(72.2%)	(100.0%)
14	FMPA A&G Expenses	465	495	495	528	50	(0.0%)	6.5%	(90.5%)
15	Other Expenses	14	19	8	18	9	(55.6%)	(5.3%)	(50.0%)
16	Total Operating Expenses	$ 6,462	$ 6,035	$ 7,252	$ 2,296	$ 86	20.2%	(62.0%)	(96.3%)
	Fund Contributions								
17	Renewal & Replacement	600	600	600	-	-	0.0%	(100.0%)	N/A
18	General Reserve Funding	300	300	300	-	-	0.0%	(100.0%)	N/A
19	Debt Service Deposit	-	-	-	-	-	N/A	N/A	N/A
20	Total Fund Contributions	900	900	900	-	-	0.0%	-100.0%	N/A
21	*Total Expenses*	$ 7,362	$ 6,935	$ 8,152	$ 2,296	$ 86	17.6%	(66.9%)	(96.3%)
22	NET INCOME BEFORE REGULATORY ADJUST.	$ (704)	$ 485	$ 563	$ 78	$ 32			
23	Contingency (Unfunded)		$ 300	$ -	$ 100				
24	Total Spending Authority	$ 12,500	$ 7,235	$ 7,235	$ 2,396				
25	Generation (Sales) (GWh)	62	54	75	17	0	39.7%	(68.0%)	(100.0%)
26	Capacity Factor (%)	30%	26%	37%	33%	0%			
27	Fuel Cost ($/MWh)	$ 46.24	$ 46.41	$ 49.69	$ 50.89	$ -	7.1%	9.6%	(100.0%)
28	Total Cost ($/MWh)	$ 119.08	$ 128.47	$ 108.09	$ 132.80	$ -	(15.9%)	3.4%	(100.0%)
29	Participant Cost ($/MWh)	$ 114.06	$ 125.76	$ 105.46	$ 123.53	$ -	(16.1%)	(1.8%)	(100.0%)
30	Billed Cost ($/MWh)	$ 102.68	$ 134.75	$ 112.92	$ 128.01	$ -	(16.2%)	(5.0%)	(100.0%)

FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan

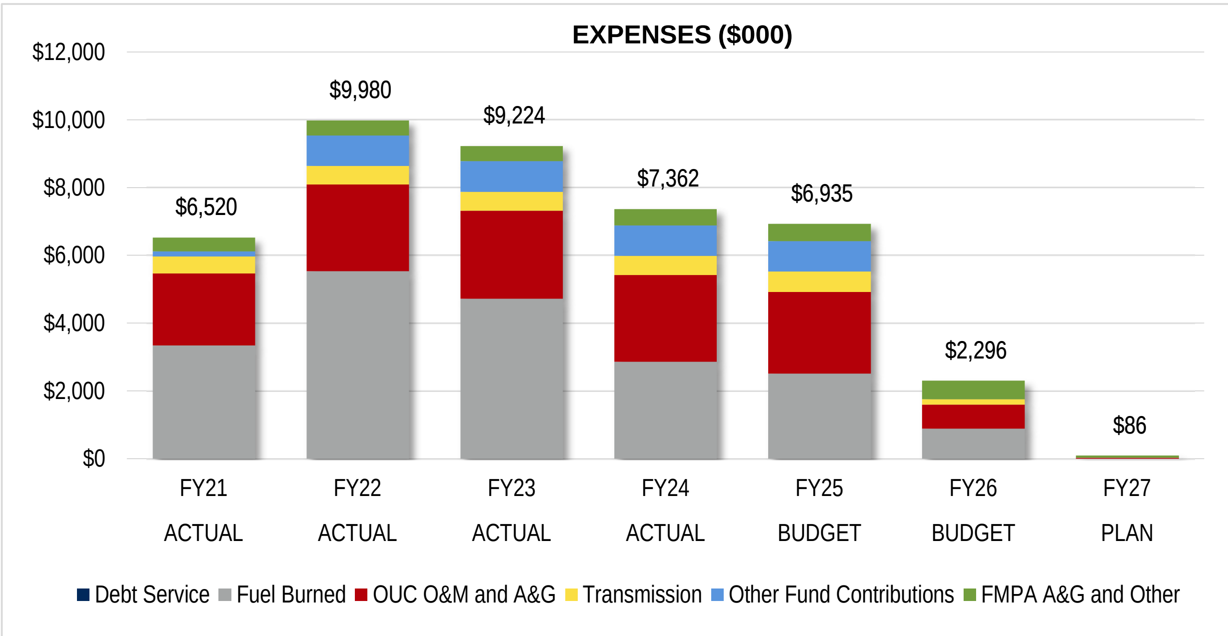
Comparison of Budget to Historical Revenues and Expenses



REVENUES	($000) ACTUAL FY21	ACTUAL FY22	ACTUAL FY23	ACTUAL FY24	BUDGET FY25	BUDGET FY26	PLAN FY27
Demand and Trans. Billings	$ 2,316	$ 4,722	$ 6,718	$ 3,490	$ 4,768	$ 1,333	$ -
Energy (Fuel) Billings	3,341	5,533	4,724	2,859	2,505	880	0
Interest Income	2	6	91	149	3	120	118
Other Revenues	137	131	155	161	143	40	0
Total Revenues	$ 5,795	$ 10,393	$ 11,687	$ 6,659	$ 7,420	$ 2,373	$ 118

FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Comparison of Budget to Historical Revenues and Expenses



	($000)						
EXPENSES	ACTUAL FY21	ACTUAL FY22	ACTUAL FY23	ACTUAL FY24	BUDGET FY25	BUDGET FY26	PLAN FY27
Debt Service	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fuel Burned	3,341	5,533	4,724	2,859	2,505	880	-
OUC O&M and A&G	2,123	2,561	2,591	2,560	2,411	714	27
Transmission	505	544	564	564	604	156	-
Other Fund Contributions	150	900	900	900	900	-	-
FMPA A&G and Other	402	441	446	479	514	546	59
Total Expenses	$ 6,520	$ 9,980	$ 9,224	$ 7,362	$ 6,935	$ 2,296	$ 86
Generation (Sales) (GWh)	103.4	105.5	89.2	61.8	54.0	17.3	0.0
Total Power Cost ($/MWh)	$ 63.08	$ 94.64	$ 103.43	$ 119.08	$ 128.47	$ 132.80	
Participant Billed Power Cost ($/MWh)	$ 54.72	$ 97.25	$ 128.29	$ 102.68	$ 134.75	$ 128.01	$ -

FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2026 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$ 2,651	$ 399	$ 105	$ (399)	$ 2,756	$ 2,756
Working Capital Account	230	-	9.11	-	239	239
Rate Stabilization Account	153	-	6	-	159	159
Total Operation and Maintenance Fund	$ 3,035	$ 399	$ 120	$ (399)	$ 3,155	$ 3,155 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026
*Debt Service Accounts					
Principal	$ -	$ -	$ -	$ -	$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	$ -	$ -	$ -	$ -	$ -

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026
*Loans					
Principal	$ -	$ -	$ -	$ -	$ -
Interest	-	-	-	-	-
Total Loans	$ -	$ -	$ -	$ -	$ -

*Subordinated Debt paid from O&M account

FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2026 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	$ 2,449	$ -	$ 111	$ (90)	$ 2,470	$ 1,000	[2]
Contingency Account	354	$ -	$ 17	$ -	$ 371		

[2] The Tri-City Project's minimum targeted balance is $1 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026
General Reserve Fund	$ 1,900	$ -	$ 87	$ -	$ 1,987

CAPITAL FUNDING PLAN

	Fiscal Year FY 2026
Capital Funded from Renewal & Replacement	
Stanton 1 Capital	$ -
Stanton Common Facilities	$ 90
Total Capital	$ 90

FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2027 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdrawals/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$ 2,756	$ 32	$ 103	$ -	$ 2,891	$ 2,891
Working Capital Account	239	-	8.92	-	248	248
Rate Stabilization Account	159	-	6	-	165	165
Total Operation and Maintenance Fund	$ 3,155	$ 32	$ 118	$ -	$ 3,305	$ 3,305 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdrawals/ Payments	Ending Balance 9/30/2027
*Debt Service Accounts					
Principal	$ -	$ -	$ -	$ -	$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	$ -	$ -	$ -	$ -	$ -

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdrawals/ Payments	Ending Balance 9/30/2027
*Loans					
Principal	$ -	$ -	$ -	$ -	$ -
Interest	-	-	-	-	-
Total Loans	$ -	$ -	$ -	$ -	$ -

*Subordinated Debt paid from O&M account

FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2027 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	$ 2,470	$ -	$ 112	$ (11)	$ 2,571	$ 1,000 [2]
Contingency Account	$ 371	$ -	$ 18	$ -	$ 388	

[2] The Tri-City Project's minimum targeted balance is $1 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027
General Reserve Fund	$ 1,987	$ -	$ 91	$ -	$ 2,078

CAPITAL FUNDING PLAN

	Fiscal Year FY 2027
Capital Funded from Renewal & Replacement	
Stanton 1 Capital	$ -
Stanton Common Facilities	$ 11
Total Capital	$ 11

FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Five-Year Capital Plan ($000)

Activity	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Renewal and Replacement Beginning Balance	$ 2,449	$ 2,470	$ 2,571	$ 2,677	$ 2,788
Capital Expenses - Stanton 1	0	0	0	0	0
Capital Expenses - Common Facilities [1]	(90)	(11)	(11)	(11)	(11)
Capital Expenses Paid from General Reserve Fund	0	0	0	0	0
Renewal and Replacement Contributions	0	0	0	0	0
Retained Interest Earnings	111	112	117	121	126
Renewal and Replacement Ending Balance [2]	$ 2,470	$ 2,571	$ 2,677	$ 2,788	$ 2,903

[1] Post-shutdown, the Tri-City Project's share of Common Facilities capital expenses will be limited to costs associated with the Project's ongoing environmental liabilities.

[2] Historically, the Project has targeted funding and maintain a $1 million balance for future capital needs and unanticipated capital changes made by the operator owner.

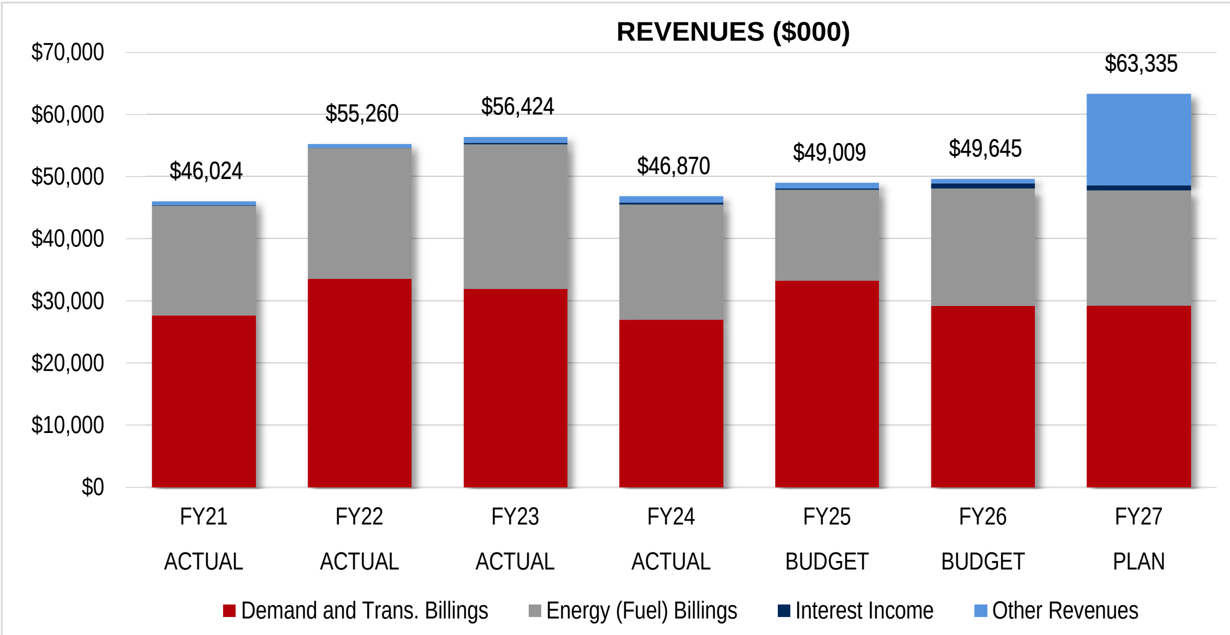
Stanton II Project

FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

Line No.	Description	Actual FY 2024	Budget FY 2025	Y/E Est. [1] FY 2025	Proposed Budget FY 2026	Proposed Plan FY 2027	% Increase/Decrease FY25 Est/ FY25 Bud/	% Increase/Decrease FY26 Bud/ FY25 Bud/	% Increase/Decrease FY27 Bud/ FY26 Bud/
	REVENUES								
	Participant Billings:								
1	Demand	$ 24,333	$ 30,515	$ 30,515	$ 26,191	$ 26,119	0.0%	(14.2%)	(0.3%)
2	Energy (Fuel)	$ 18,534	$ 14,655	$ 20,305	$ 18,898	$ 18,539	38.6%	29.0%	(1.9%)
3	Transmission	$ 2,651	$ 2,743	$ 2,743	$ 3,008	$ 3,114	0.0%	9.7%	3.5%
4	Total Participant Billings	$ 45,518	$ 47,914	$ 53,563	$ 48,097	$ 47,772	11.8%	0.4%	(0.7%)
	Other Income								
5	Brine Plant and Other	704	627	354	700	721	(43.5%)	11.6%	3.0%
6	Withdrawal from General Reserve	-	-	-	-	14,000	N/A	N/A	N/A
7	Interest Income	648	468	455	848	842	(2.8%)	81.4%	(0.7%)
8	Total Other Income	1,352	1,095	809	1,548	15,563	(26.1%)	41.4%	905.2%
9	*Total Revenues*	$ 46,870	$ 49,009	$ 54,372	$ 49,645	$ 63,335	10.9%	1.3%	27.6%
	EXPENSES								
	Operating Expenses								
10	Fuel Burned - Variable	$ 18,534	$ 14,655	$ 20,305	$ 18,898	$ 18,539	38.6%	29.0%	(1.9%)
11	Operation and Maintenance Expenses	9,226	8,367	8,835	11,249	12,195	5.6%	34.5%	8.4%
12	User Fee	188	232	198	210	216	(14.5%)	(9.4%)	3.0%
13	OUC Transmission	2,561	2,743	2,726	3,008	3,114	(0.6%)	9.7%	3.5%
14	OUC A&G Expenses	2,131	2,140	2,449	2,465	3,008	14.4%	15.2%	22.0%
15	FMPA A&G Expenses	474	495	495	528	543	(0.0%)	6.5%	3.0%
16	Other Expenses	54	85	19	85	85	(77.2%)	0.0%	0.0%
17	Total Operating Expenses	$ 33,168	$ 28,717	$ 35,027	$ 36,443	$ 37,701	22.0%	26.9%	3.5%
	Fund Contributions								
18	Renewal & Replacement	2,000	2,000	2,000	-	-	0.0%	(100.0%)	N/A
19	General Reserve Funding	1,000	1,000	1,000	3,000	-	(0.0%)	200.0%	(100.0%)
20	Debt Service Deposit	12,461	12,641	12,641	12,622	25,483	0.0%	(0.2%)	101.9%
21	Pooled Loan	566	572	589	572	572	3.0%	(0.0%)	(0.0%)
22	Total Fund Contributions	16,027	16,213	16,230	16,194	26,056	0.1%	-0.1%	60.9%
23	*Total Expenses*	$ 49,195	$ 44,930	$ 51,257	$ 52,637	$ 63,757	14.1%	17.2%	21.1%
24	NET INCOME BEFORE REGULATORY ADJUST.	$ (2,326)	$ 4,078	$ 3,115	$ (2,992)	$ (422)			
25	Contingency (Unfunded)		$ 2,200		$ 2,600				
26	Total Spending Authority	$ 59,000	$ 47,130	$ 47,130	$ 55,237				
27	Generation (Sales) (GWh)	399	335	434	413	414	29.5%	23.0%	0.3%
28	Capacity Factor (%)	43%	36%	47%	45%	45%			
29	Fuel Cost ($/MWh)	$ 46.47	$ 43.69	$ 46.73	$ 45.81	$ 44.81	7.0%	4.8%	(2.2%)
30	Total Cost ($/MWh)	$ 123.34	$ 133.96	$ 117.98	$ 127.60	$ 154.10	(11.9%)	(4.7%)	20.8%
31	Participant Cost ($/MWh)	$ 119.95	$ 130.70	$ 116.11	$ 123.85	$ 116.49	(11.2%)	(5.2%)	(5.9%)
32	Billed Cost ($/MWh)	$ 114.12	$ 142.86	$ 123.28	$ 116.59	$ 115.47	(13.7%)	(18.4%)	(1.0%)

FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Comparison of Budget to Historical Revenues and Expenses

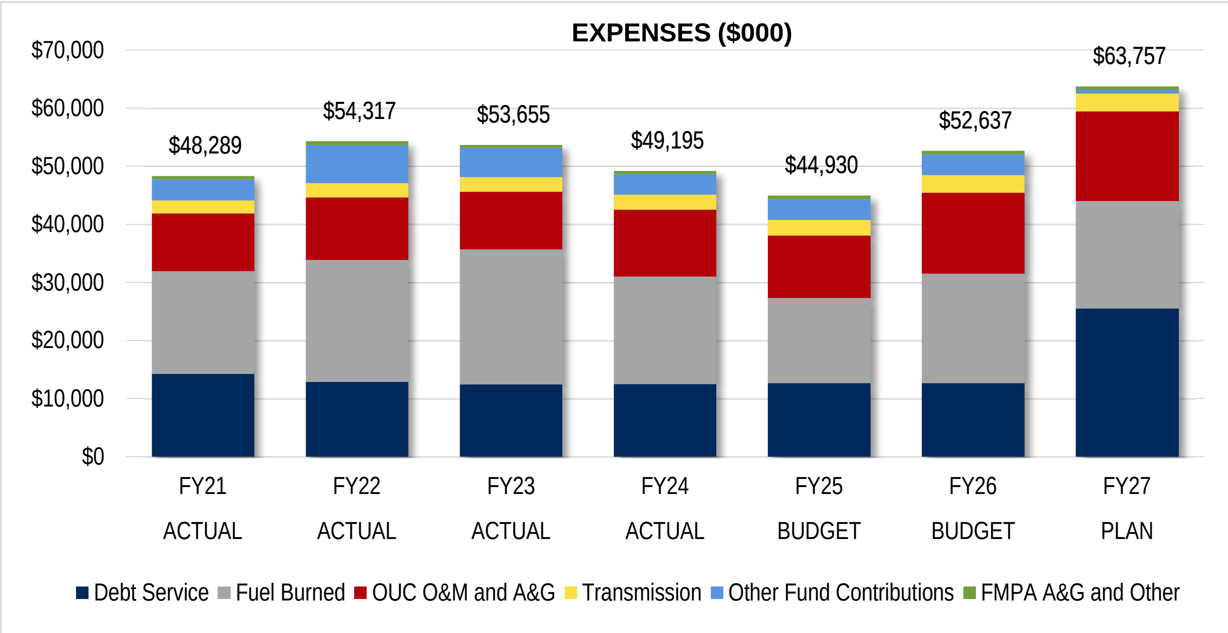


	($000)						
REVENUES	ACTUAL FY21	ACTUAL FY22	ACTUAL FY23	ACTUAL FY24	BUDGET FY25	BUDGET FY26	PLAN FY27
Demand and Trans. Billings	$ 27,625	$ 33,570	$ 31,903	$ 26,984	$ 33,259	$ 29,199	$ 29,232
Energy (Fuel) Billings	17,692	21,027	23,296	18,534	14,655	18,898	18,539
Interest Income	96	51	262	327	206	848	842
Other Revenues	612	613	964	1,025	889	700	14,721
Total Revenues	$ 46,024	$ 55,260	$ 56,424	$ 46,870	$ 49,009	$ 49,645	$ 63,335

FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan

Comparison of Budget to Historical Revenues and Expenses



	($000)						
EXPENSES	ACTUAL FY21	ACTUAL FY22	ACTUAL FY23	ACTUAL FY24	BUDGET FY25	BUDGET FY26	PLAN FY27
Debt Service	$ 14,248	$ 12,868	$ 12,409	$ 12,461	$ 12,641	$ 12,622	$ 25,483
Fuel Burned	17,692	21,027	23,299	18,534	14,655	18,898	18,539
OUC O&M and A&G	9,895	10,712	9,881	11,545	10,739	13,925	15,420
Transmission	2,297	2,469	2,561	2,561	2,743	3,008	3,114
Other Fund Contributions	3,572	6,571	5,022	3,566	3,572	3,572	572
FMPA A&G and Other	585	670	484	528	580	613	628
Total Expenses	$ 48,289	$ 54,317	$ 53,655	$ 49,195	$ 44,930	$ 52,637	$ 63,757
Generation (Sales) (GWh)	593.9	375.5	510.6	398.9	335.4	412.5	413.7
Total Power Cost ($/MWh)	$ 81.31	$ 144.67	$ 105.09	$ 123.34	$ 133.96	$ 127.60	$ 154.10
Participant Billed Power Cost ($/MWh)	$ 76.31	$ 145.42	$ 108.11	$ 114.12	$ 142.86	$ 116.59	$ 115.47

FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2026 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$ 9,759	$ 963	$ 527	$ (2,992)	$ 8,257	$ 8,257
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	$ 11,759	$ 963	$ 527	$ (2,992)	$ 10,257	$ 10,257 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days. Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	$ 17,503	$ 11,789	$ 303	$ (11,583)	$ 18,012
Interest	529	833	3	(945)	419
Total Debt Service Accounts	$ 18,032	$ 12,622	$ 306	$ (12,528)	$ 18,432

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2024
*Loans					
Principal	$ 554	$ 555	$ 14	$ (550)	$ 573
Interest	25	17	1	(22)	20
Total Loans	$ 579	$ 572	$ 15	$ (572)	$ 594

*Subordinated Debt paid from O&M account

FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2026 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdrawals/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	$ 8,081	$ -	$ 377	$ (2,181)	$ 6,276	$ 3,000 [2]
Contingency Account	1,230	$ -	$ 59	$ -	$ 1,289	

[2] The Stanton II Project's goal is to achieve a minimum balance of $5 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdrawals/ Payments	Ending Balance 9/30/2024
General Reserve Fund	$ 31,337	$ 3,000	$ 1,467	$ -	$ 35,804
Withdrawals for Coal Inventory Transfer				$ (1,100)	

CAPITAL FUNDING PLAN

	Fiscal Year FY2026
Capital Funded from Renewal & Replacement	
Stanton 2 Capital	$ 746
Stanton Common Facilities	$ 1,436
Total Capital	$ 2,181

FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2027 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdrawals/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$ 8,257	$ 944	$ 460	$ (1,365)	$ 8,296	$ 8,296
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	$ 10,257	$ 944	$ 460	$ (1,365)	$ 10,296	$ 10,296 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdrawals/ Payments	Ending Balance 9/30/2025
*Debt Service Accounts					
Principal	$ 18,012	$ 24,880	$ 364	$ (11,789)	$ 31,468
Interest	419	603	2	(718)	307
Total Debt Service Accounts	$ 18,432	$ 25,483	$ 367	$ (12,507)	$ 31,775

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdrawals/ Payments	Ending Balance 9/30/2025
*Loans					
Principal	$ 573	$ 565	$ 15	$ (560)	$ 593
Interest	20	8	1	(12)	16
Total Loans	$ 594	$ 572	$ 16	$ (572)	$ 609

*Subordinated Debt paid from O&M account

FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

Project Fund Balances

FISCAL YEAR 2027 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2025	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	$ 6,276	$ -	$ 293	$ (747)	$ 5,822	$ 3,000 [2]
Contingency Account	$ 1,289	$ -	$ 62	$ -	$ 1,352	

[2] The Stanton II Project's goal is to achieve a minimum balance of $5 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2025
General Reserve Fund	$ 35,804	$ -	$ 1,624	$ (17,602)	$ 19,826
Withdrawals for Conversion Costs				$ (3,602)	
Withdrawals for Debt Payoff				$ (14,000)	

CAPITAL FUNDING PLAN

	Fiscal Year FY2027
Capital Funded from Renewal & Replacement	
Stanton 2 Capital	$ 4,113
Stanton Common Facilities	$ 236
Total Capital	$ 4,349

FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Five-Year Capital Plan ($000)

Activity	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Renewal and Replacement Beginning Balance	$ 8,081	$ 6,276	$ 5,822	$ 6,234	$ 6,128
Capital Expenses - Stanton 2	(746)	(4,113)	(2,487)	(697)	(718)
Capital Expenses - Common Facilities [1]	(1,436)	(236)	(196)	(199)	(292)
Capital Expenses Paid from General Reserve Fund	0	3,602	2,324	0	0
Renewal and Replacement Contributions	0	0	500	500	500
Retained Interest Earnings	377	293	271	291	286
Renewal and Replacement Ending Balance [1]	$ 6,276	$ 5,822	$ 6,234	$ 6,128	$ 5,904

[1] The Project has targeted funding and maintaining a $5 million minimum balance for future capital needs and unanticipated capital changes made by the operator owner.

St. Lucie Project

FLORIDA MUNICIPAL POWER AGENCY

ST. LUCIE PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

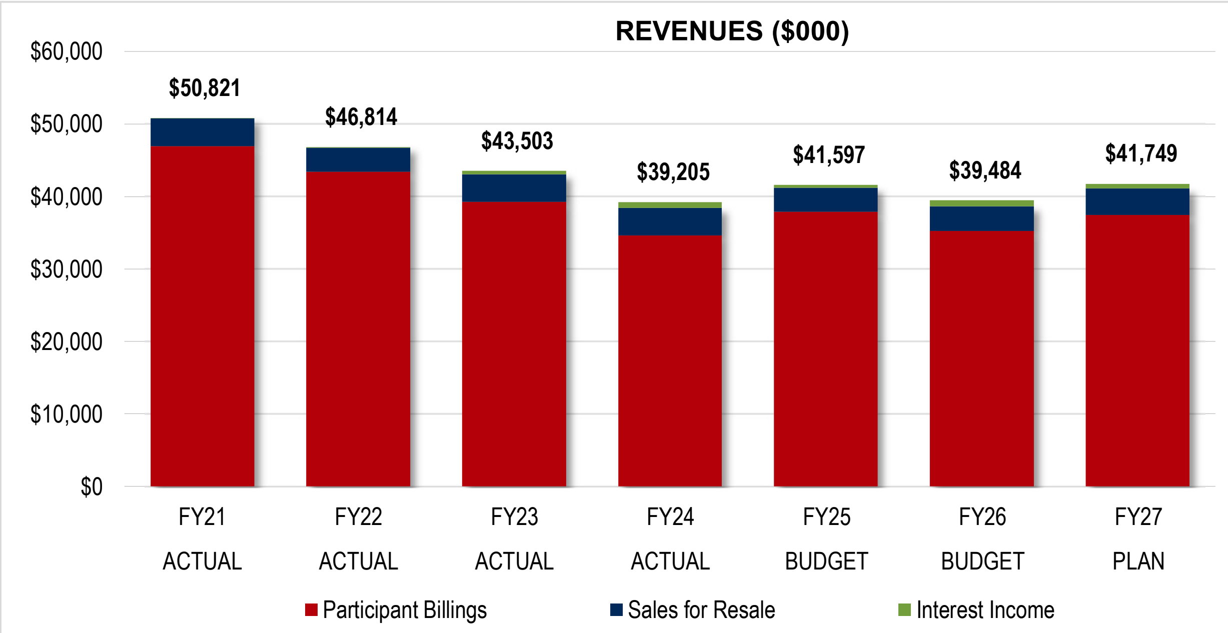
Line No.	Description	Actual FY 2024	Budget FY 2025	Y/E Est. FY 2025	Proposed Budget FY 2026	Proposed Plan FY 2027	% Increase/Decrease FY25 Est/ FY25 Bud/	FY26 Bud/ FY25 Bud/	FY27 Bud/ FY26 Bud/
	REVENUES								
	Participant Billings:								
1	Demand	$ 34,137	$ 37,503	$ 37,503	$ 35,222	$ 37,490	(0.0%)	(6.1%)	6.4%
2	Transmission	$ 491	$ 381	$ 223	$ -	$ -	(41.3%)	(100.0%)	N/A
3	Total Participant Billings	$ 34,629	$ 37,883	$ 37,726	$ 35,222	$ 37,490	(0.4%)	(7.0%)	6.4%
	Other Income								
4	Sales for Resale (NREA)	3,780	3,340	3,253	3,428	3,639	(2.6%)	2.6%	6.1%
5	Interest Income	796	374	682	835	620	82.4%	123.2%	(25.7%)
6	Total Other Income	4,576	3,714	3,935	4,263	4,259	6.0%	14.8%	(0.1%)
7	***Total Revenues***	$ 39,205	$ 41,597	$ 41,661	$ 39,484	$ 41,749	0.2%	(5.1%)	5.7%
	EXPENSES								
	Operating Expenses								
8	Operation and Maintenance Expenses	10,881	9,987	9,912	11,580	11,674	(0.7%)	16.0%	0.8%
9	Fuel Payments	-	-	-	-	-	N/A	N/A	N/A
10	Reliability Exchange Agmt Purchases	3,261	3,747	3,264	3,262	3,433	(12.9%)	(12.9%)	5.3%
	Transmission -								
11	FPL [1]	382	381	233	-	-	(38.8%)	(100.0%)	N/A
12	OUC [2]	110	-	-	-	-	N/A	N/A	N/A
13	FPL A&G Expenses	2,926	2,128	1,956	2,813	3,000	(8.1%)	32.2%	6.7%
14	FMPA A&G Expenses	659	694	694	732	753	0.0%	5.4%	3.0%
	Other Expenses:								
15	Trustee Fees	4	5	2	5	5	(65.5%)	0.0%	3.0%
16	Dues	78	80	78	80	82	(2.4%)	0.0%	3.0%
17	Other	38	64	42	32	82	(35.2%)	(50.5%)	158.3%
18	Total Operating Expenses	$ 18,339	$ 17,086	$ 16,181	$ 18,504	$ 19,031	(5.3%)	8.3%	2.9%
	Fund Contributions								
19	Renewal & Replacement	10,000	10,000	10,000	7,500	7,500	(0.0%)	(25.0%)	0.0%
20	Debt Service Deposit	5,071	5,213	5,213	10,102	8,547	(0.0%)	93.8%	(15.4%)
21	General Reserve Fund	3,500	-	-	-	-	N/A	N/A	N/A
22	Nuclear Fuel Stabilization	5,000	4,000	4,000	7,000	7,000	(0.0%)	75.0%	0.0%
23	Total Fund Contributions	23,571	19,213	19,213	24,602	23,047	0.0%	28.0%	-6.3%
24	***Total Expenses***	41,910	$ 36,299	$ 35,394	$ 43,106	$ 42,078	(2.5%)	18.8%	(2.4%)
25	**NET INCOME BEFORE REGULATORY ADJUST.**	$ (2,705)	$ 5,298	$ 6,268	$ (3,621)	$ (329)			
26	**Contingency (Unfunded)**		$ 1,800	$ 1,800	$ 2,200				
27	**Total Spending Authority**	$ 42,877	$ 38,099	$ 38,099	$ 45,306				
28	Generation (Sales) (GWh)	659	744	702	691	710	(5.6%)	(7.2%)	2.8%
29	Capacity Factor (%)	85%	96%	91%	89%	92%			
30	Total Cost ($/MWh)	$ 63.63	$ 48.79	$ 50.41	$ 62.42	$ 59.25	3.3%	27.9%	(5.1%)
31	Participant Cost Including Transmission ($/MWh)	$ 56.69	$ 43.80	$ 44.80	$ 56.25	$ 53.25	2.3%	28.4%	(5.3%)
32	Participant Cost Excluding Transmission ($/MWh)	$ 55.94	$ 43.28	$ 44.47	$ 56.25	$ 53.25	2.7%	29.9%	(5.3%)
33	Billed Cost Excluding Transmission ($/MWh)	$ 51.83	$ 50.41	$ 53.41	$ 51.00	$ 52.79	6.0%	1.2%	3.5%
	Outages Scheduled	Unit 1 & 2	Unit 1		Unit 1 & 2	Unit 1			

[1] Applies to KUA only. Effective May 1, 2025, this agreement has been terminated.

[2] Applies to KUA only. Effective May 1, 2024, this agreement has been terminated.

FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT

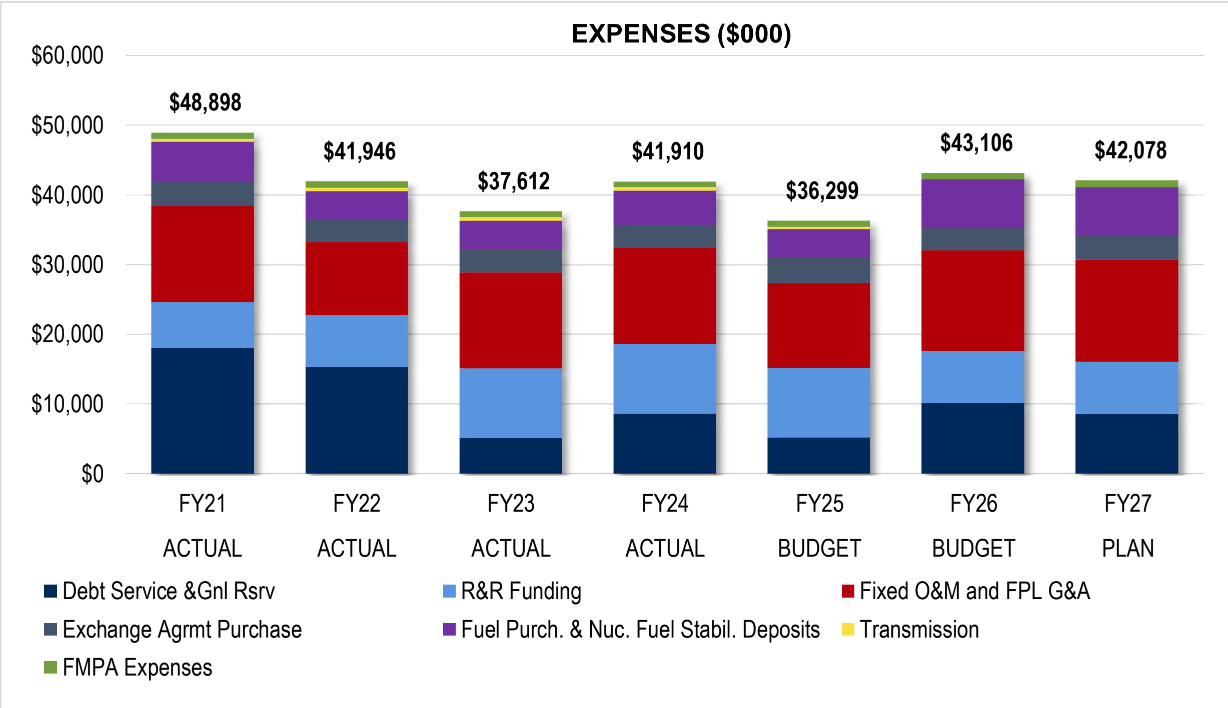
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Comparison of Budget to Historical Revenues and Expenses



	($000)						
REVENUES	ACTUAL FY21	ACTUAL FY22	ACTUAL FY23	ACTUAL FY24	BUDGET FY25	BUDGET FY26	PLAN FY27
Participant Billings	$ 46,920	$ 43,406	$ 39,270	$ 34,629	$ 37,883	$ 35,222	$ 37,490
Sales for Resale	3,860	3,327	3,806	3,780	3,340	3,428	3,639
Interest Income	41	81	427	796	374	835	620
Total Revenues	**$ 50,821**	**$ 46,814**	**$ 43,503**	**$ 39,205**	**$ 41,597**	**$ 39,484**	**$ 41,749**

FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Comparison of Budget to Historical Revenues and Expenses



	($000)						
EXPENSES	ACTUAL FY21	ACTUAL FY22	ACTUAL FY23	ACTUAL FY24	BUDGET FY25	BUDGET FY26	PLAN FY27
Debt Service &Gnl Rsrv	$ 18,076	$ 15,279	$ 5,079	$ 8,571	$ 5,213	$ 10,102	$ 8,547
R&R Funding	6,500	7,500	10,000	10,000	10,000	7,500	7,500
Fixed O&M and FPL G&A	13,813	10,452	13,785	13,808	12,115	14,393	14,674
Exchange Agrmt Purchase	3,435	3,242	3,267	3,261	3,747	3,262	3,433
Fuel Purch. & Nuc. Fuel Stabil. Deposits	5,827	4,040	4,200	5,000	4,000	7,000	7,000
Transmission	429	490	466	491	381	-	-
FMPA Expenses	818	943	815	779	844	849	924
Total Expenses	**$ 48,898**	**$ 41,946**	**$ 37,612**	**$ 41,910**	**$ 36,299**	**$ 43,106**	**$ 42,078**
Generation (Sales) (GWh)	**689.0**	**716.4**	**726.2**	**658.6**	**744.0**	**690.6**	**710.2**
Total Power Cost ($/MWh)*	**$ 70.97**	**$ 58.55**	**$ 51.79**	**$ 63.63**	**$ 48.79**	**$ 62.42**	**$ 59.25**
Participant Billed Power Cost ($/MWh)*	**$ 67.46**	**$ 59.86**	**$ 53.39**	**$ 51.83**	**$ 50.41**	**$ 51.00**	**$ 52.79**

FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2026 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$ 13,499	$ 472	$ 572	$ (5,062)	$ 9,480	$ 9,480
Working Capital Account	1,176	-	49.79	-	1,226	1,226
Rate Stabilization Account	787	-	33	-	821	821
Total Operation and Maintenance Fund	$ 15,462	$ 472	$ 655	$ (5,062)	$ 11,526	$ 11,526 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026
*Debt Service Accounts					
Principal	$ 4,148	$ 7,890	$ 180	$ (2,890)	$ 9,328
Interest	1,162	2,212	-	(2,267)	1,106
Total Debt Service Accounts	$ 5,309	$ 10,102	$ 180	$ (5,157)	$ 10,434
Debt Service Reserve Account	$ -	$ -	$ -	$ -	$ -

*Account minimums will be in compliance with Bond Resolution.

FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2026 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	$ 12,997	$ 7,500	$ 526	$ (8,370)	$ 12,653	$ 3,000	[2]
Contingency Account	2,608	$ -	$ 93	$ -	$ 2,701		

DECOMMISSIONING FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026
Decommissioning Fund Account	$ 124,083	$ -	$ 5,557	$ -	$ 129,639

GENERAL RESERVE FUND

	Beginning Balance 10/1/2025	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2026
General Reserve Fund	$ 44,692	$ -	$ 1,892	$ -	$ 46,584
Nuclear Fuel Stabilization Account	$ 6,096	$ 7,000	$ 212	$ (5,564)	$ 7,744

CAPITAL FUNDING PLAN

	Fiscal Year 2026
Capital Funded from Renewal & Replacement	
St. Lucie 2 Capital	$ 1,141
St. Lucie Common Facilities	$ 7,229
Total Capital	$ 8,370

FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Project Fund Balances

FISCAL YEAR 2027 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$ 9,480	$ 3,339	$ 378	$ (3,668)	$ 9,529	$ 9,529
Working Capital Account	1,226	-	48.84	-	1,274	1,274
Rate Stabilization Account	821	-	33	-	853	853
Total Operation and Maintenance Fund	$ 11,526	$ 3,339	$ 459	$ (3,668)	$ 11,657	$ 11,657 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027
*Debt Service Accounts					
Principal	$ 9,272	$ 6,695	$ 161	$ (7,890)	$ 8,238
Interest	1,106	1,852	-	(2,032)	926
Total Debt Service Accounts	$ 10,378	$ 8,547	$ 161	$ (9,922)	$ 9,164
Debt Service Reserve Account	$ -	$ -	$ -	$ -	$ -

*Account minimums will be in compliance with Bond Resolution.

FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

Project Fund Balances

FISCAL YEAR 2027 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance	
Renewal & Replacement (R&R) Account	$ 12,653	$ 7,500	$ 502	$ (6,783)	$ 13,871	$ 3,000	[2]
Contingency Account	$ 2,701	$ -	$ 92	$ -	$ 2,793		

DECOMMISSIONING FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027
Decommissioning Fund Account	$ 129,639	$ -	$ 6,211	$ -	$ 135,851

GENERAL RESERVE FUND

	Beginning Balance 10/1/2026	Deposits	Interest Earnings	Withdraw-als/ Payments	Ending Balance 9/30/2027
General Reserve Fund	$ 46,584	$ -	$ 1,899	$ -	$ 48,484
Nuclear Fuel Stabilization Account	$ 7,744	$ 7,000	$ 324	$ (5,080)	$ 9,989

CAPITAL FUNDING PLAN

	Fiscal Year 2027
Capital Funded from Renewal & Replacement	
St. Lucie 2 Capital	$ 2,194
St. Lucie Common Facilities	$ 4,590
Total Capital	$ 6,783

FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)
Four-Year Capital Plan ($000)

4-Year Capital Plan

Activity	FY 2026	FY 2027	FY 2028	FY 2029
Renewal and Replacement Beginning Balance	$ 12,997	$ 12,653	$ 13,871	$ 12,608
Capital Expenses:				
St. Lucie Common Facilities and Other [1]	(1,141)	(2,194)	(1,781)	(1,379)
St. Lucie Unit 2 - Capital Improvements [1]	(7,229)	(4,590)	(7,512)	(6,445)
Total Capital Expenses	(8,370)	(6,783)	(9,293)	(7,823)
Renewal and Replacement Contributions	7,500	7,500	7,500	7,500
Retained Interest Earnings	526	502	530	482
Renewal and Replacement Ending Balance [2]	$ 12,653	$ 13,871	$ 12,608	$ 12,767

4-Year Nuclear Fuel Purchase Plan

Activity	FY 2026	FY 2027	FY 2028	FY 2029
Nuclear Fuel Stabilization Account Beginning Balance	$ 6,096	$ 7,744	$ 9,989	$ 9,070
Nuclear Fuel Purchases [1]	(5,564)	(5,080)	(9,266)	(8,196)
Nuclear Fuel Stabilization Contributions	7,000	7,000	8,000	8,000
Retained Interest Earnings	212	324	347	315
Nuclear Fuel Stabilization Account Ending Balance [3]	$ 7,744	$ 9,989	$ 9,070	$ 9,189

[1] Amounts per FPL
[2] Plan is to maintain an $8 million minimum balance for future capital additions.
[3] Plan is to maintain a $6 million minimum balance for future nuclear fuel purchases.

FMPA
MUNICIPAL POWER

Solar Projects

FLORIDA MUNICIPAL POWER AGENCY
SOLAR II PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

Line No.	Description	Actual FY 2024	Budget FY 2025	Y/E Est. FY 2025	Proposed Budget FY 2026	Proposed Plan FY 2027	% Increase/Decrease FY25 Est/ FY25 Bud/	% Increase/Decrease FY26 Bud/ FY25 Bud/	% Increase/Decrease FY27 Plan/ FY26 Bud/
	REVENUES								
	Participant Billings:								
1	Energy Billings	$ -	$ 2,001	$ 1,777	$ 6,038	$ 7,149	(11.2%)	201.8%	18.4%
2	Special Charges	-	83	125	125	-	50.0%	50.0%	(100.0%)
3	Total Participant Billings	-	2,084	1,902	6,163	7,149	(8.7%)	195.7%	16.0%
	Other Income								
4	Interest Income	-	-	-	-	-	N/A	N/A	N/A
5	Total Other Income	-	-	-	-	-	N/A	N/A	N/A
6	*Total Revenues*	$ -	$ 2,084	$ 1,902.017	$ 6,163	$ 7,149	(8.7%)	195.7%	16.0%
	EXPENSES								
	Operating Expenses								
7	Purchased Power	$ -	$ 1,902	$ 1,678	$ 5,853	$ 6,932	(11.8%)	207.8%	18.4%
8	FMPA A&G Expenses	-	99	99	185	217	(0.0%)	86.4%	17.7%
9	Other Expenses	-	-	-	-	-	N/A	N/A	N/A
10	Total Operating Expenses	-	$ 2,001	$ 1,777	$ 6,038	$ 7,149	(11.2%)	201.8%	18.4%
	Fund Contributions								
11	Initial Working Capital Contribution	$ -	$ 83	$ 125	$ 125	$ -	50.0%	50.0%	(100.0%)
12	Total Fund Contributions	-	83	125	125	-	50.0%	50.0%	-100.0%
13	*Total Expenses*	$ -	$ 2,084	$ 1,902.017	$ 6,163	$ 7,149	(8.7%)	195.7%	16.0%
14	NET INCOME BEFORE REGULATORY ADJUST.	$ -	$ -	$ -	$ -	$ -			
15	Contingency (Unfunded)		$ 600		$ 300				
16	Total Spending Authority	$ -	$ 2,684	$ 2,684	$ 6,463				
17	Generation (Sales) (GWh)	0	68	61	166	190	(11.5%)	143.0%	14.4%
18	Capacity Factor (%)	0%	29%	26%	71%	81%			
19	Total Cost ($/MWh)	$ -	$ 30.46	$ 31.40	$ 37.07	$ 37.59	3.1%	21.7%	1.4%
20	Participant Cost ($/MWh)	$ -	$ 30.46	$ 31.40	$ 37.07	$ 37.59	3.1%	21.7%	1.4%
21	Billed Cost ($/MWh)	$ -	$ 30.46	$ 31.40	$ 37.07	$ 37.59	3.1%	21.7%	1.4%

Pooled Loan Project

FLORIDA MUNICIPAL POWER AGENCY
POOLED LOAN PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($)

Line No.	Description	Actual FY 2024	Budget FY 2025	YTD Actual FY 2025	Proposed Budget FY 2026	Proposed Plan FY 2027	% Increase/Decrease FY26 Bdgt/ FY25 Bdgt	% Increase/Decrease FY27 Plan FY26 Bdgt
	Participant Billings:							
1	Gen'l & Admin	41,975	37,250	19,250	53,700	55,311	44.2%	3.0%
2	Billings to Agency	1,586,485	1,122,873	612,482	1,141,935	572,157	1.7%	(49.9%)
3	**Total Revenues**	$ 1,628,460	$ 1,160,123	$ 631,732	$ 1,195,635	$ 627,468	3.1%	(47.5%)
	Expenses							
4	Gen'l & Admin	-	$ 13,500	-	18,200	18,746	34.8%	3.0%
5	Trustee Fees	37,900	$ 19,250	17,000	28,000	28,840	45.5%	3.0%
6	Bank Fees	1,560	$ -	810	-	-	NA	NA
7	Arbitrage	4,500	$ 4,500	1,500	7,500	7,725	66.7%	3.0%
8	STNII Pooled Loan Debt Service [1]	566,081	$ 572,157	303,190	572,157	572,157	(0.0%)	(0.0%)
9	ARP Pooled Loan Debt Service [1]	990,195	$ -	(17)	-	-	NA	NA
10	Agency Pooled Loan Debt Service [1]	30,208	550,716	309,309	569,778		3.5%	(100.0%)
10	**Total Expenses**	$ 1,630,445	$ 1,160,123	$ 631,792	$ 1,195,635	$ 627,468	3.1%	(47.5%)
11	**Net Income Before Regulatory Adjust.**	$ (1,985)	$ -	$ (60)	$ -	$ -	NA	NA

[1] Under GASB rules, these Loans must be treated as conduit loans for the Pooled Loan Project as all projects are part of FMPA. These participants pay the Pooled Loan Project, which then pays the bank. Principal and interest paid by these participants must also be captured as an expense of the Pooled Loan Project.

AGENDA ITEM 8 – ACTION ITEMS

c. **Review and Approval of the ARP FY 2026 Budget for Recommendation to the Executive Committee for Approval**

Finance Committee Meeting
June 12, 2025

8c – Review & Approval of the ARP FY 2026 Budget for Recommendation to EC for Approval

Finance Committee

June 12, 2025

Proposed FY 26 ARP Budget ~$647M

All-in Cost of $82 is 0.3% > FY 25 Budget, 14% > FY 24 Actuals

- FY 26 budgeted ARP cost is ~$82/MWh, ~$0.20/MWh > FY 25 budget cost of ~$81/MWh and $~10/MWh > FY 24 actual cost of $71/MWh
- Fuel & Purchased Energy is biggest $/MWh increase, up $1 (3.6%) from FY 25 budget and 17% from FY 24 actual with natural gas prices up
- O&M up net $4M or 7% with Bartow addition, end of Stanton 1
- $80M total budgeted capital spend for FY 26, w/ $74M for ARP operated fleet
- FY 25 R&R demand rate funding increased $6M from FY 25 to $26M, primarily due to higher spending on plant life extension projects
- Debt financing of ~$55M in summer 2025 for capital projects

Key Assumptions in FY 26 Budget

- Gas prices based on 5/21/25 forward curve, on average $1/MMBtu (33%) > FY 25 budget curve
- On average, 25% of FY 26 gas needs financially managed
- Budgeted Participant energy sales of 6,256 GWh up 3.4%
- Large combined cycle availability of 90%
- Total capex for 2026-2030 is $279M up $87M from 2025-2029
  - Expand/Extend Fleet Capacity - market shortfall, high new cost & high interest rates
- Committed external sales reflected with additional C&E sales assumed
- Bartow and Whistling Duck (solar) budgeted beginning 1/1/26
- Contingency of $7M included for spending authority; not included in rates

Key Assumptions (Continued)

- Increased budgeted physical gas sales expense from \$12M to \$30M to align with recent actuals
  - Included for spending authority purposes with no adverse net \$/MWh impact
- Adding \$1/MWh deposit to R&R for intermediate generation to offset accelerated capital expense due to higher utilization/3rd party sales
  - Includes Cane Island 2, Sand Lake, Mulberry, and Bartow
- Stanton 1 participation ends 12/31/25

$58.5M Savings Reflected in FY 26 Budget

$20.5 — Third-party energy/capacity sales

$10.0 — High generation availability

$14.0 — Pre-paid natural gas and other gas transactions

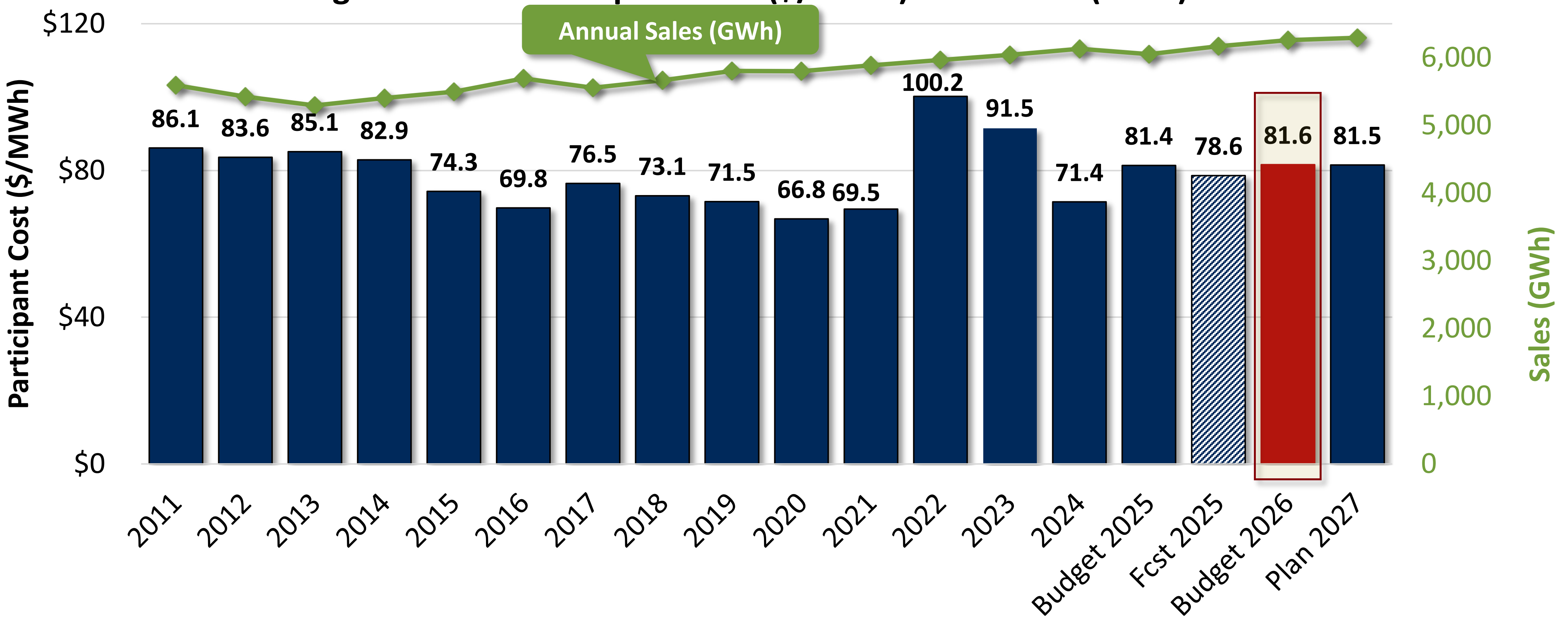
$14.0 — End Stanton 1 Participation

FMPA MUNICIPAL POWER

FY 26 Budgeted ARP Participant Cost is ~$82/MWh

~$0.20/MWh (0.3%) > FY 25 Budgeted Cost of ~$81

ARP – Historical & Budgeted All-in Participant Cost ($/MWh)* and Sales (GWh)



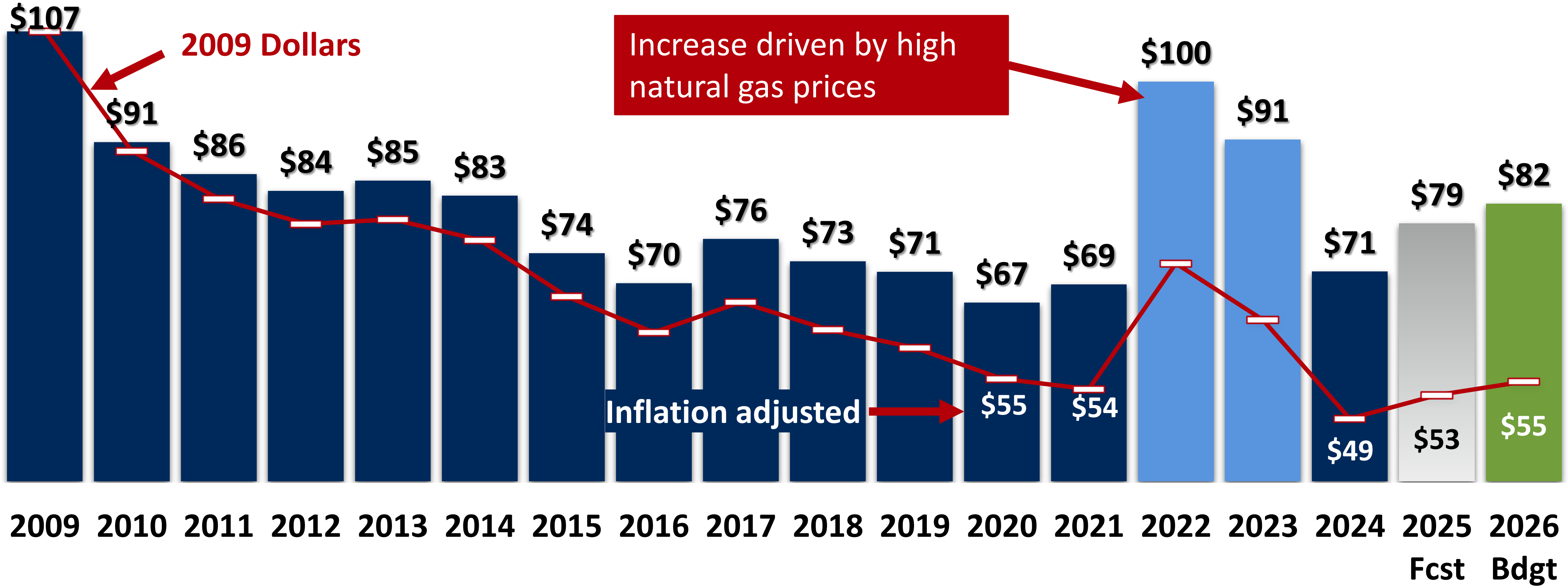
*Costs shown reflect <u>incurred</u> costs, which differ from <u>billed</u> costs due to rate setting process.

FY 26 Budget ~$55/MWh on Inflation Adjusted Basis

Inflation Adjusted: Among Lowest Cost Years Since 2009

All-Requirements Project Power Costs

Actual cost incurred $/MWh

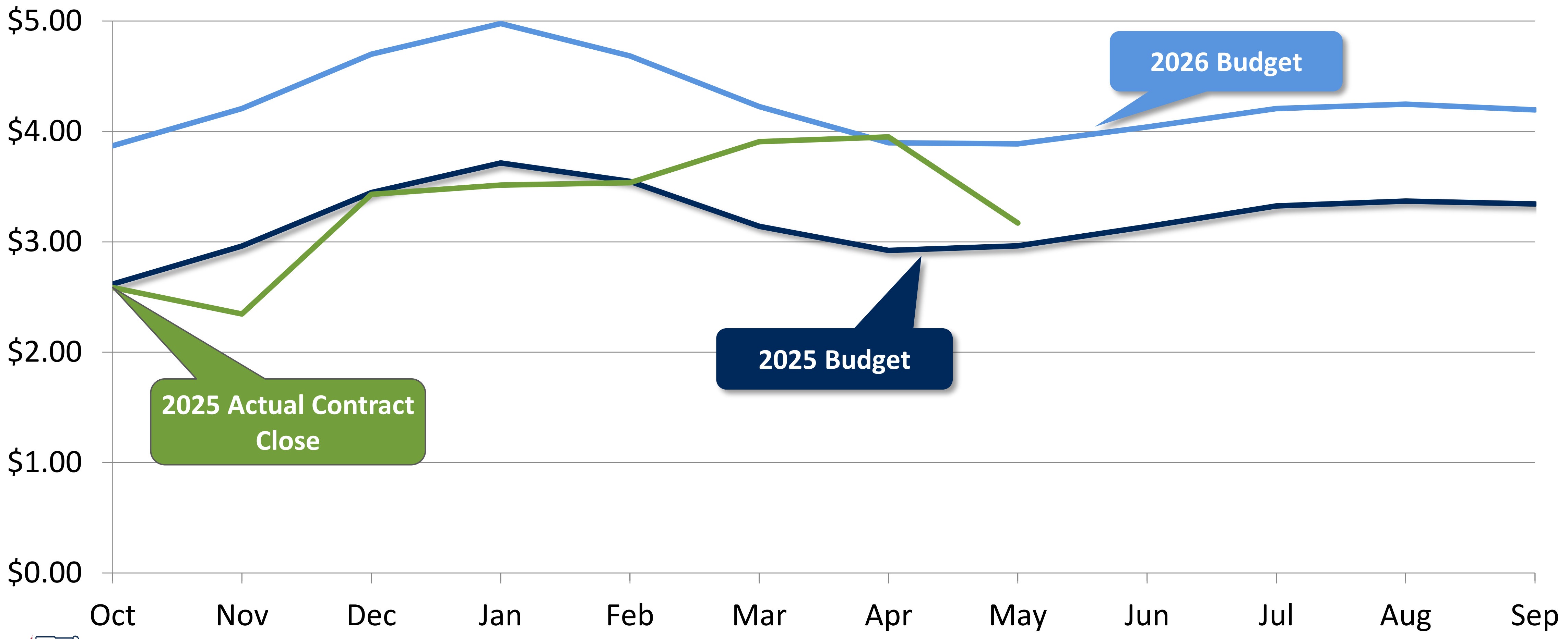


FMPA MUNICIPAL POWER

Source: Inflation adjustment: https://data.bls.gov/cgi-bin/cpicalc.pl?

FY 26 Avg Budget Natural Gas Price is $4.26/MMBtu

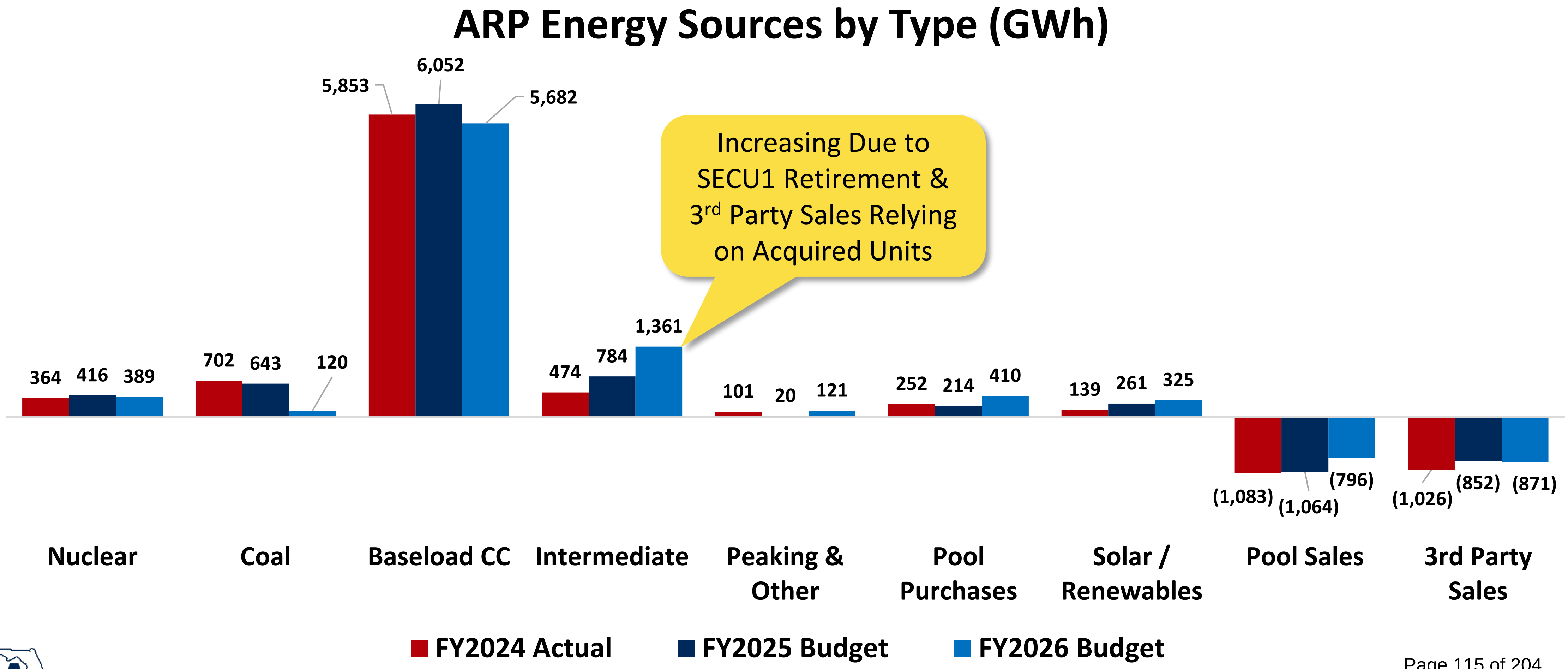
FY 26 Budget Curve 33% > FY 25 Budget Curve



FY 26 Gas Units ~82% of Total Budgeted Generation

Coal Down w/ End of SEC1 Participation, Assumed SEC2 Scheduling

ARP Energy Sources by Type (GWh)

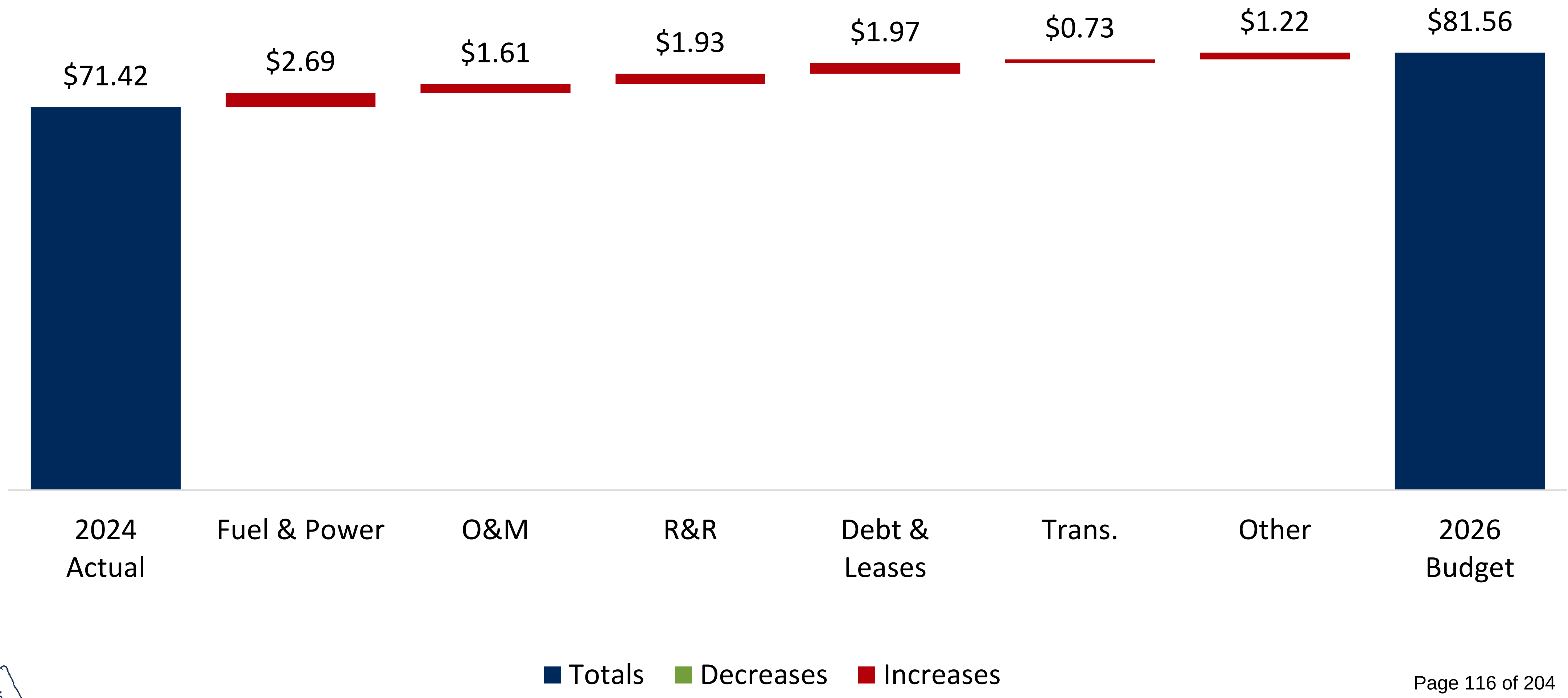


FMPA MUNICIPAL POWER

FY 26 Participant Costs 14% > FY 24 Actuals

Higher Gas Prices Most Significant Driver

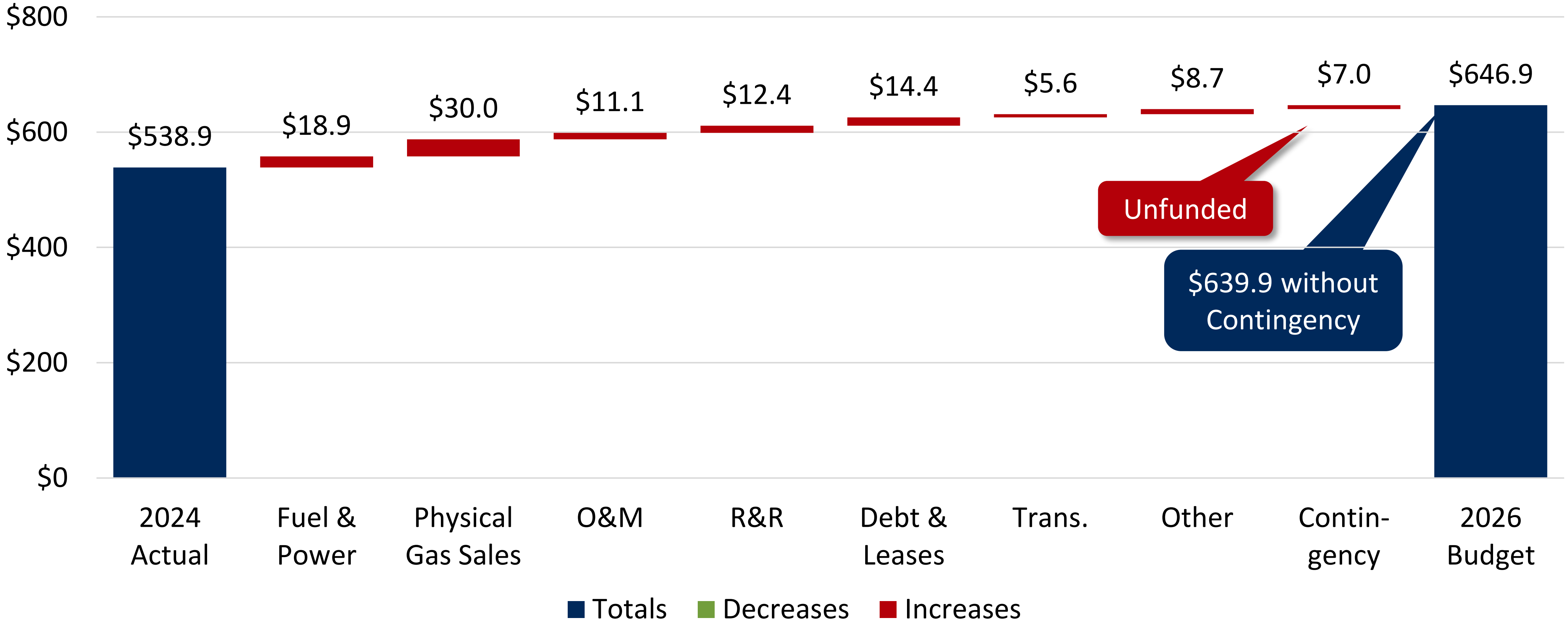
ARP – 2024 Actual to 2026 Budget All-in Participant Cost ($/MWh)



FY 26 Budgeted Expenses* 19% > 24 Actuals

Higher Gas & Purchased Power Costs ~ 50% of Total Increase

ARP – 2024 Actual to 2026 Budget Total Expenses ($Millions)

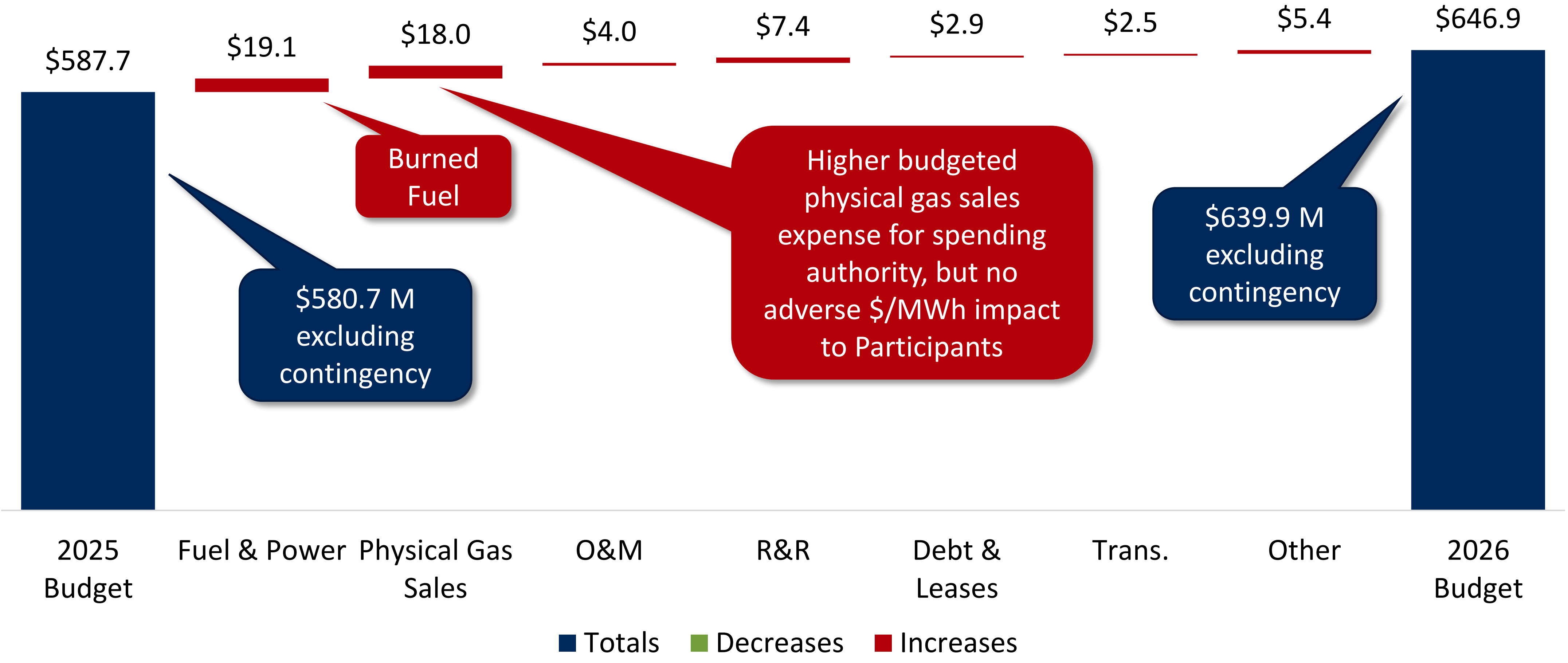


*Comparison excludes $7M contingency in 2026 budget

FY 26 Expenses ~$59M (10%) > FY 25 Budget

Fuel & Power 61% of Increase, Plant Costs 19% of Increase

ARP – 2025 Budget to 2026 Budget Total Expenses* ($Millions)

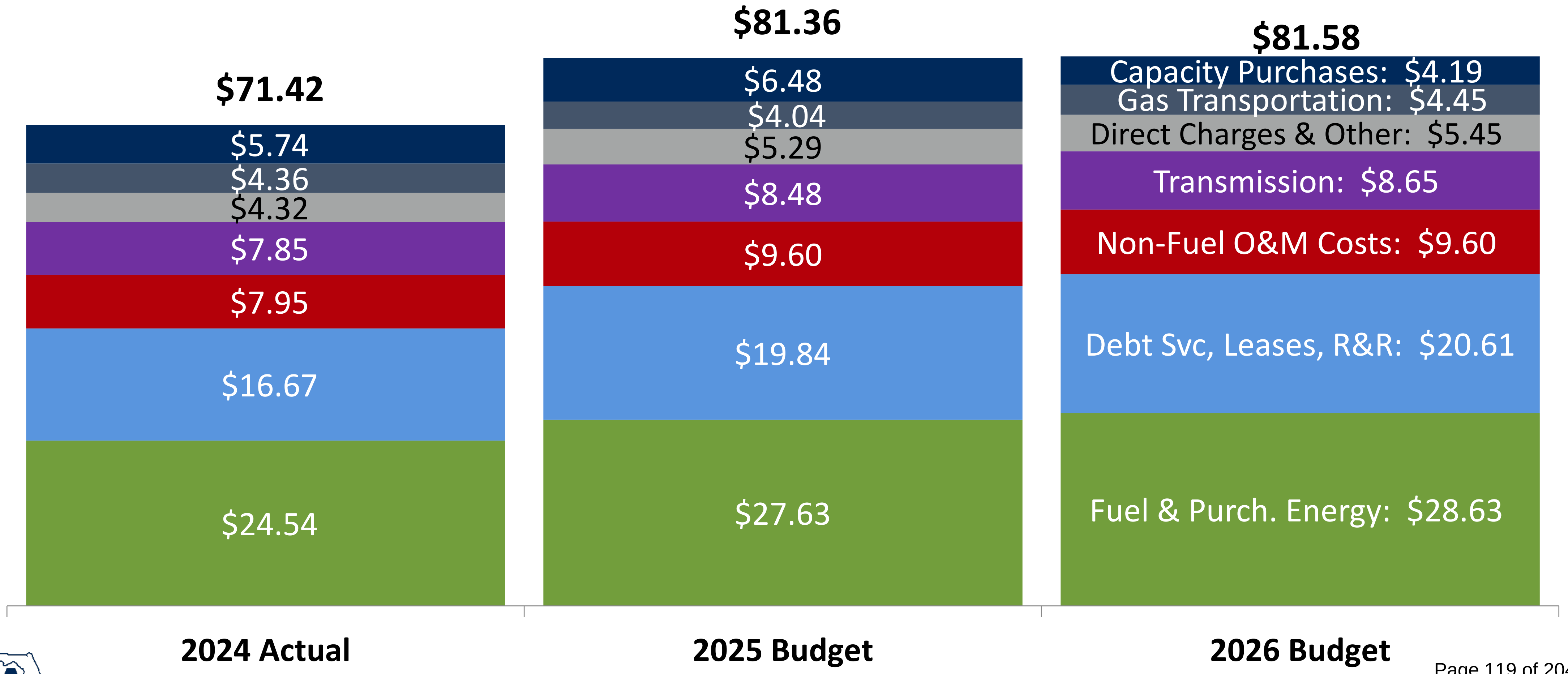


* Total expenses shown include $7M contingency for each year and represent total spending authority

FY 26 Participant Costs = $81.58/MWh

Fuel is 35% of Costs; Fuel & Debt Combined 60% of Costs

ARP Comparison of FY26 Budget to Historical ($/MWh)

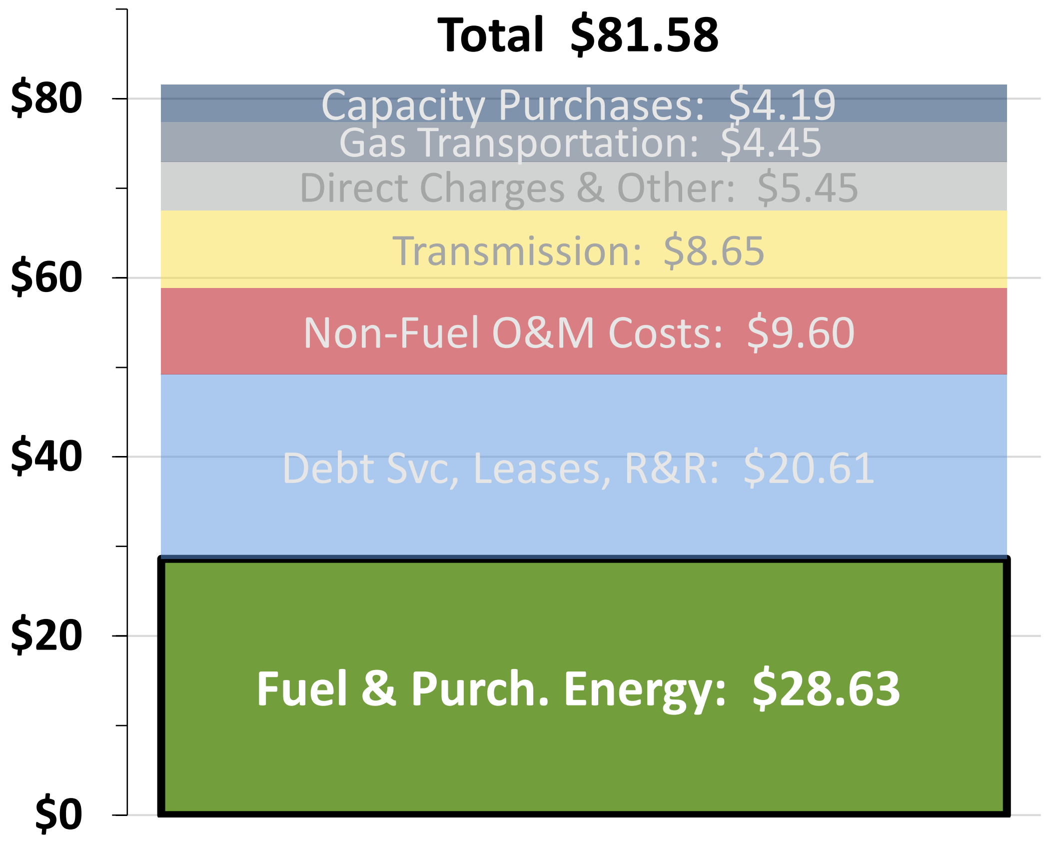


FMPA MUNICIPAL POWER

Fuel & Purchased Energy 3.6% > FY 25 Budget

Avg. Gas Price in FY 26 Budget $1/MMBtu (33%) > FY 25 Budget

FY 2026 ARP Budget by Category ($/MWh)

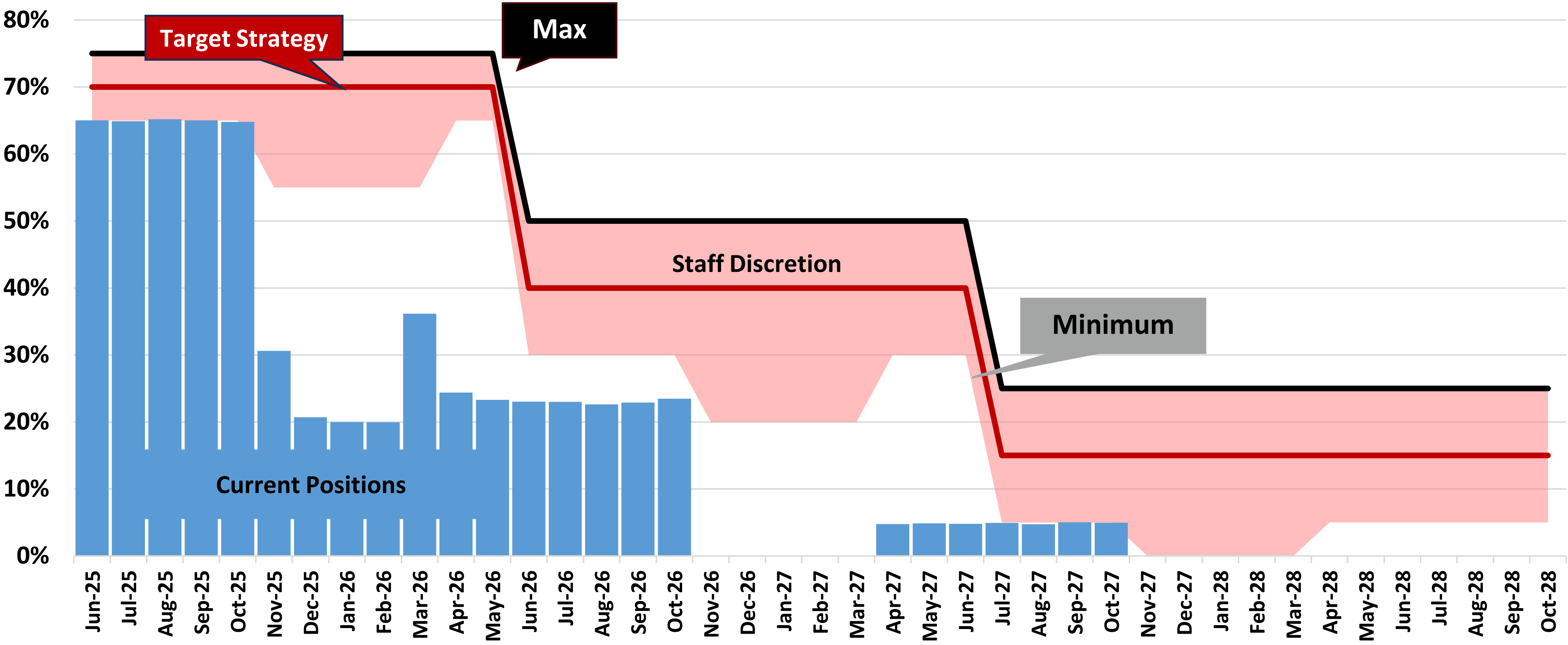


- Fuel & Purchased Energy 17% > FY 24 actual
- 25% of FY 26 gas needs price risk managed, increasing cost certainty
  - High gas curve has hindered buying opportunities
- Coal generation 81% < FY 25 Budget w/ end of SEC 1 and scheduling SEC 2
- Combined cycles availability of 90% or 5 percentage points above U.S. average

FMPA MUNICIPAL POWER

Market Gas Exposure Currently Higher in FY 2026

Avg. 25% of FY26 Gas Price Managed Due to High Gas Curve

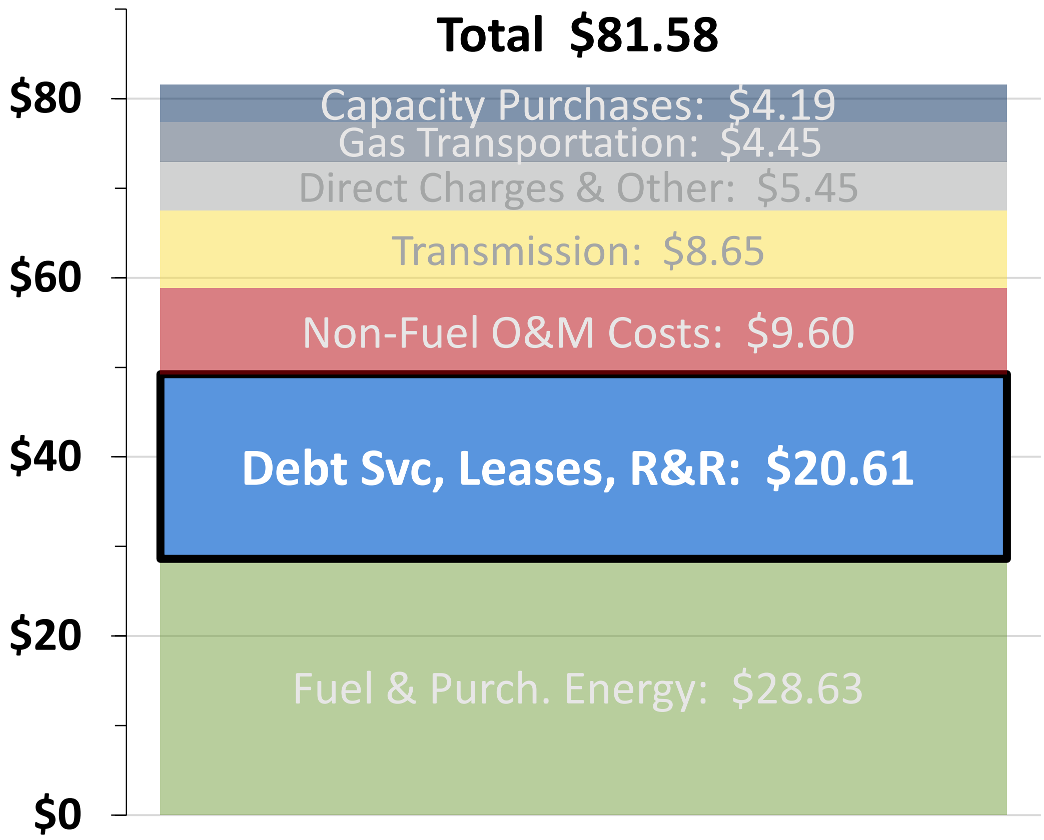


FMPA MUNICIPAL POWER

Debt Svc, Leases, R&R 5% > FY 25 Budget

25% > FY 24 Actuals with Higher Existing Debt Principal Payments, R&R

FY 2026 ARP Budget by Category ($/MWh)



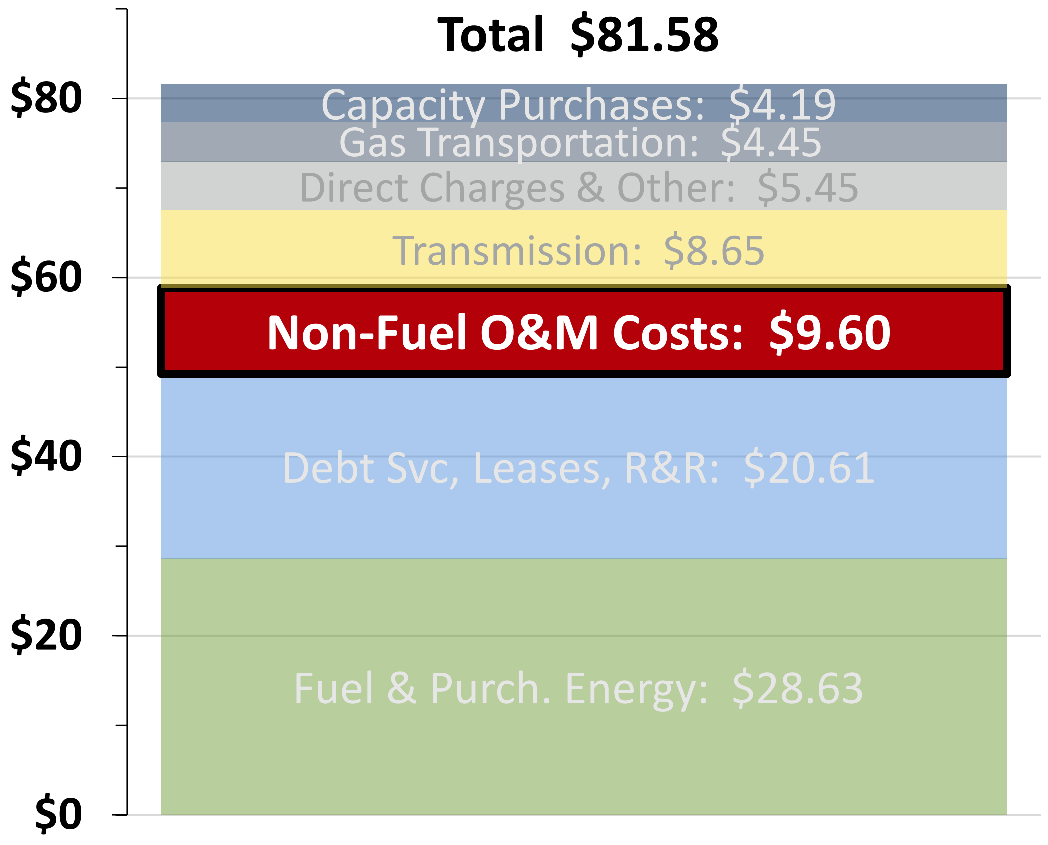
- Existing debt principal payments up ~$3M (5%) from FY 25
- R&R contribution increased to $26M, ($6M > FY 25 budget) for higher capex
- $55M debt issuance assumed in summer 2025 for capital needs
- ~$40M debt issuance in 2026 to reimburse 2021Bs for plant purchases
- Potential 2015B and 2016A refinancings not budgeted

FMPA MUNICIPAL POWER

Total O&M $4M (7%) > FY 25 Budget

Addition of Bartow Drives Increase

FY 2026 ARP Budget by Category ($/MWh)



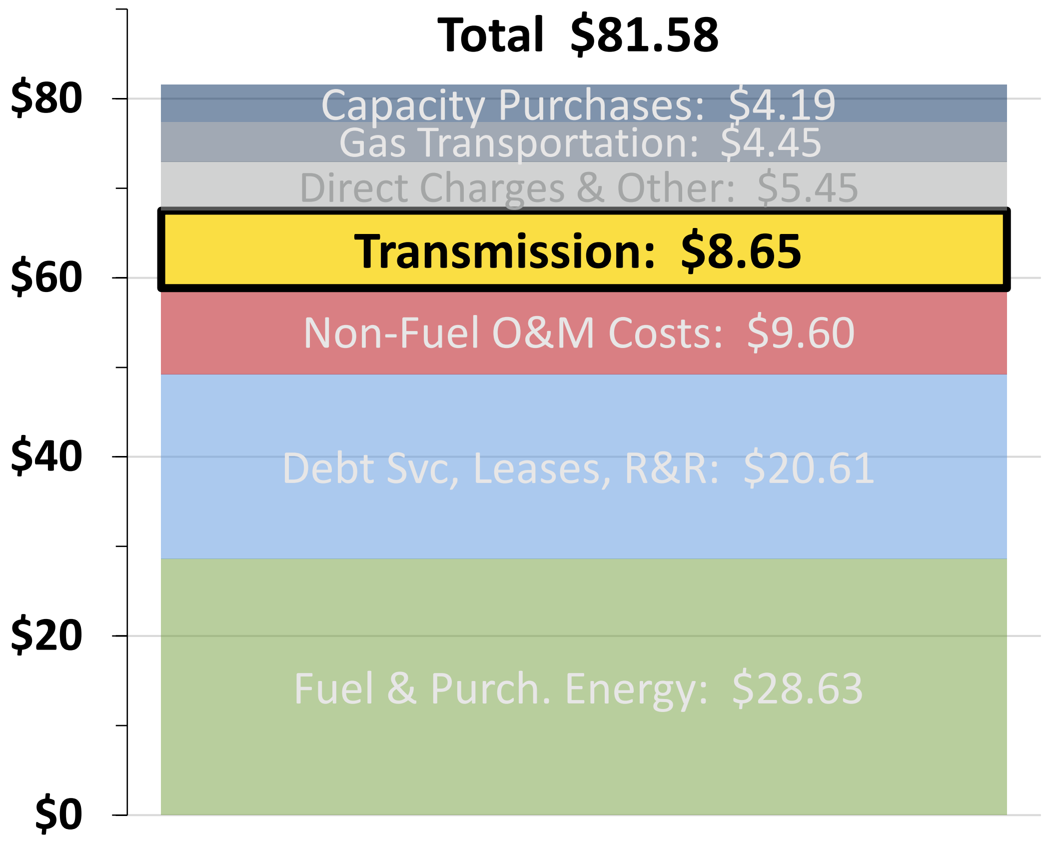
- Bartow addition $4.7M O&M
  - Labor $2.5M
- Other ARP sites O&M $2.6M > FY 25 Budget
- Joint-owned plant[2] O&M $2.7M < FY 25 Budget
- FMPP labor costs no longer included ($0.8M reduction)

[1] Cane Island, Treasure Coast, and Stock Island
[2] Stanton, Stanton A, and Indian River

Transmission Expense 10% > FY 25 Budget

Double Digit Rate Increases for All Transmission Providers

FY 2026 ARP Budget by Category ($/MWh)

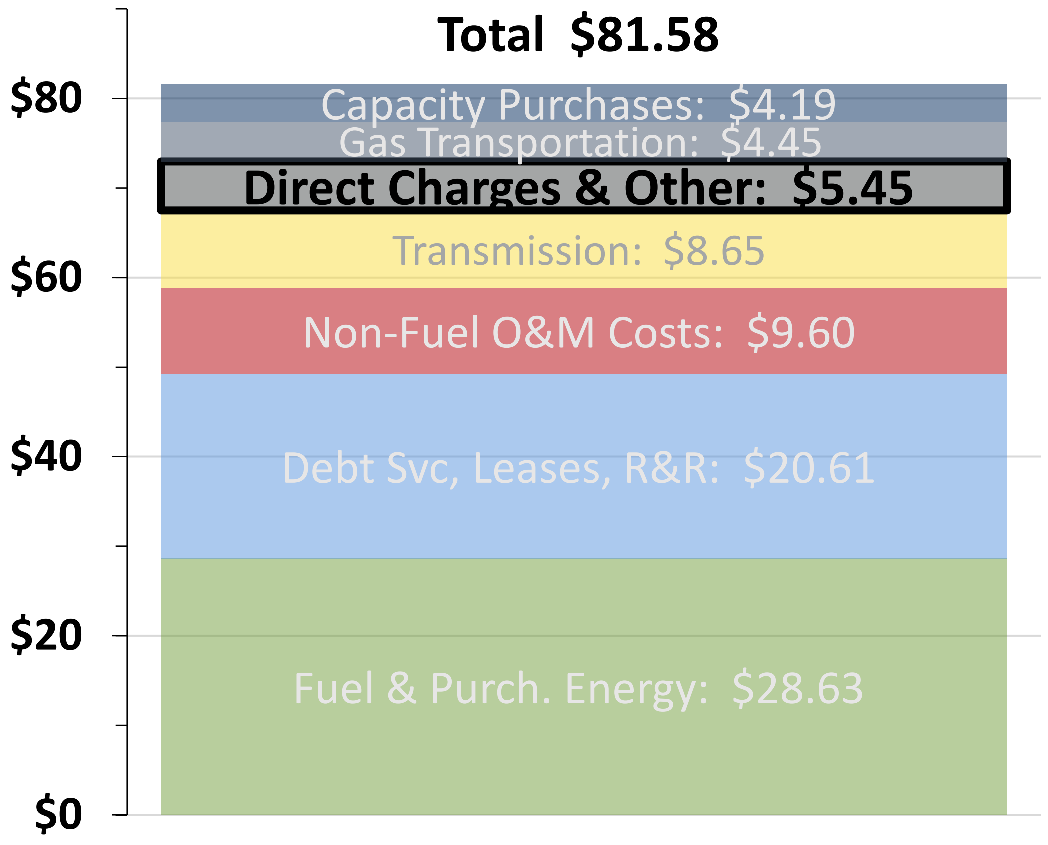


- FY 26 Budget $2.8M > FY 25 Budget
- 16% increase in Duke rates
- 13% increase in FPL rates based on settlement agreement
- 10% increase in OUC grandfathered rates
- 16% increase in OUC OATT rates

Direct Charges & Other $2M (6%) > FY 25 Budget

Agency Overhead and Pool Operations biggest drivers

FY 2026 ARP Budget by Category ($/MWh)

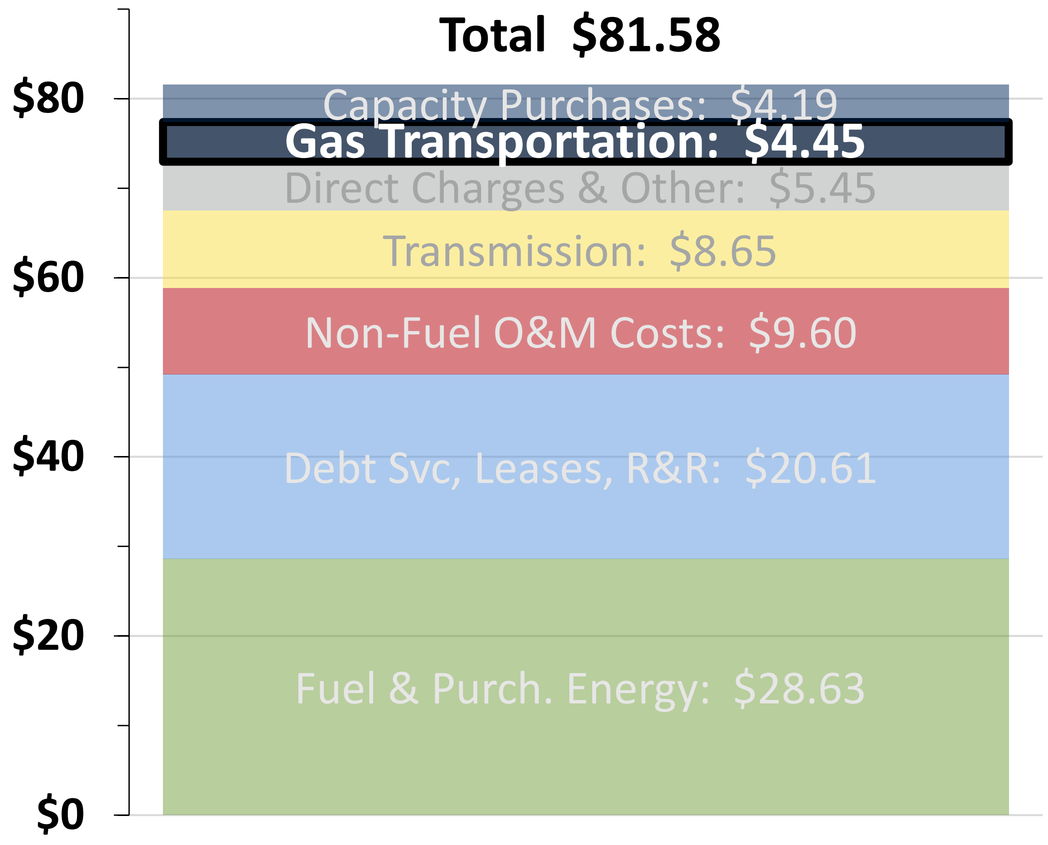


- 53% of costs ($17.8M) are Agency allocation, $1.2M (7%) > FY 25 Budget
- vs 25 budget:
  - FMPP Pool Operations $880K
  - Employer Dues (e.g. FRCC/SERC/NERC) up $235K
  - RTU Maintenance up $180K
  - Property Insurance down $1.3M

Gas Transportation Cost $3.3M > FY 25 Budget

Includes New Gas Capacity for Bartow

FY 2026 ARP Budget by Category ($/MWh)

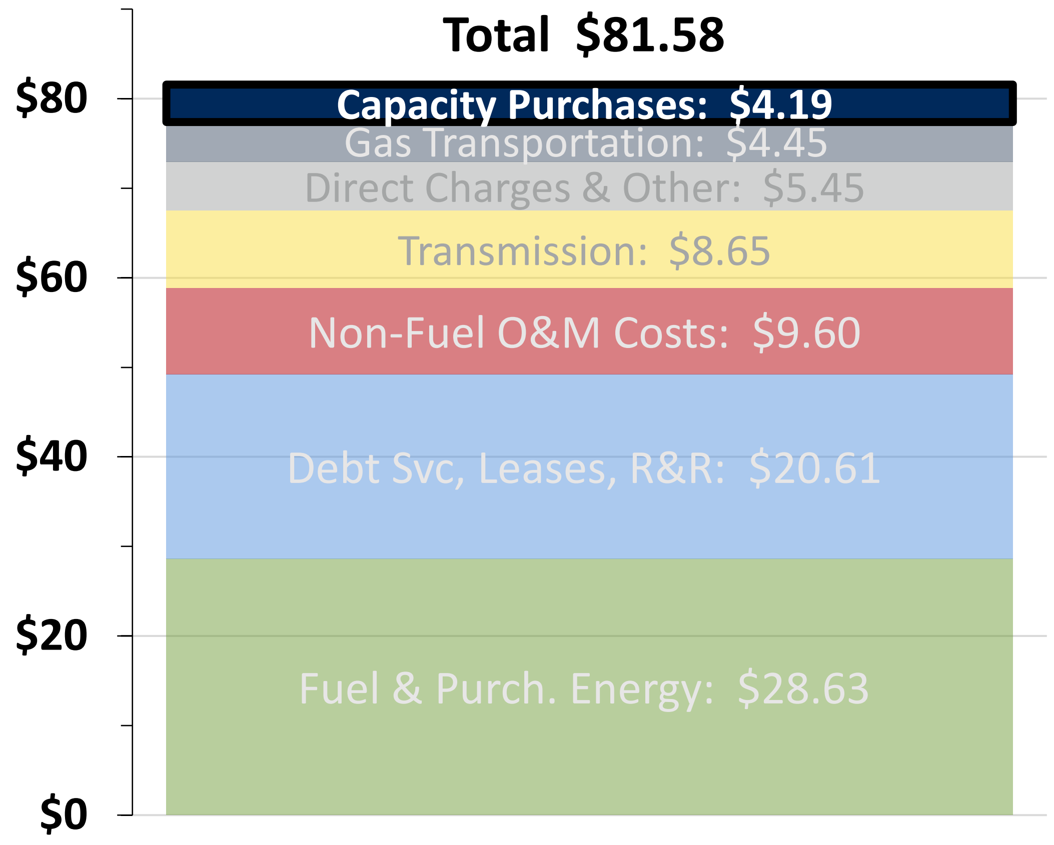


- No FGT rate increase assumed in FY 26
- FY 26 budget includes acquisition of Bartow gas capacity
- Assumed usage of PGS capacity option in line with recent actuals as units more highly utilized

Net Cap. Purch. Cost 33% < FY 25 Budget

External Sales, End of Stanton 1 Participation Provide Savings

FY 2026 ARP Budget by Category ($/MWh)



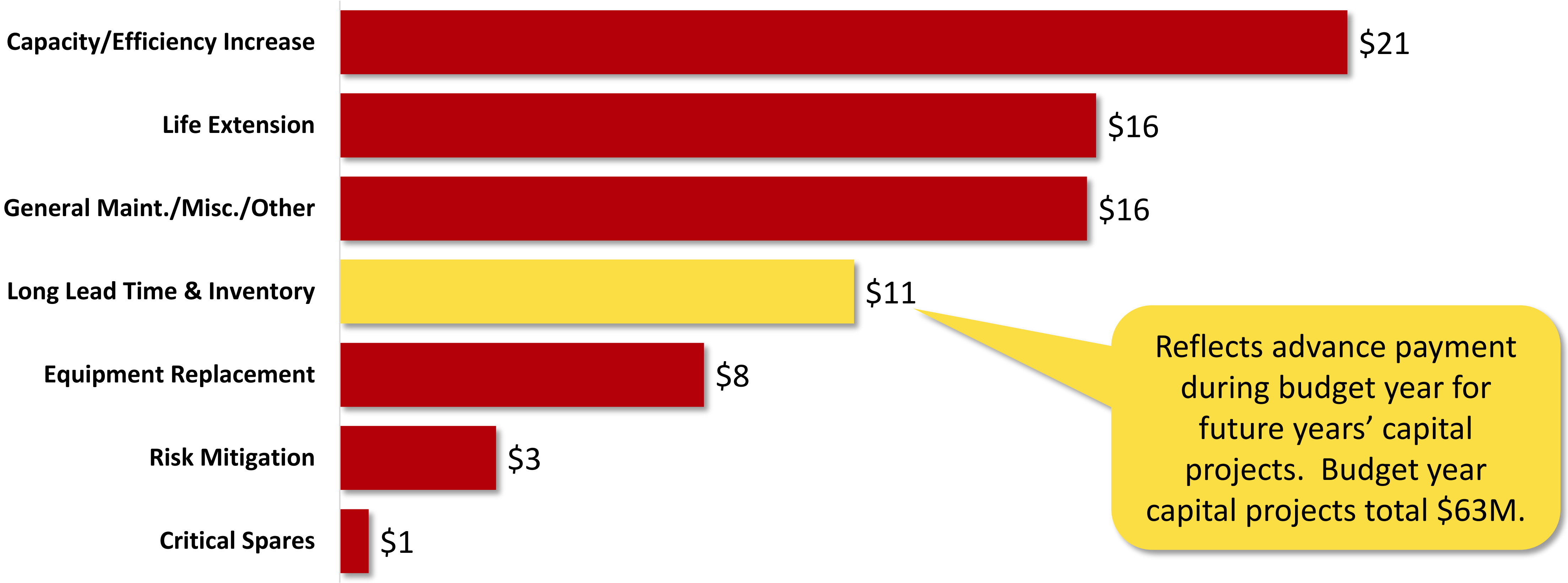
- Small project capacity costs $8.9M < FY 25 budget with end of Stanton 1
- $10.5M off-system capacity sales revenues provide savings to members
  - $4.4M > FY 25 budget with additional capacity sales assumed
- Includes Oleander 1 and Oleander 5 purchases ~ FY 25 budget

FMPA MUNICIPAL POWER

$74M Fleet Capital Spending Budgeted [1]

~50% for Life Extension and Capacity/Efficiency Increases

FY 2026 Budgeted ARP Fleet Capital by Category ($M)

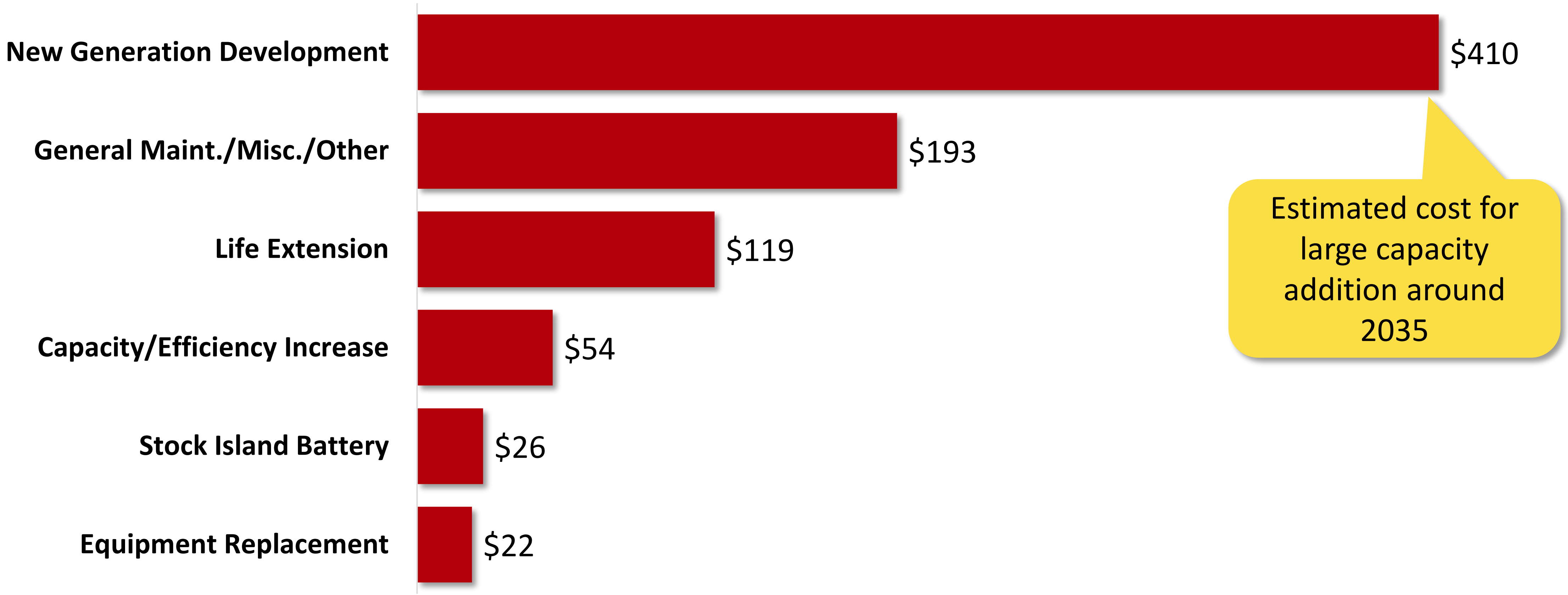


[1] Excludes joint-owned facility and cyber security capital. Grand total FY 26 capital spending ~$80M.

Significant Investment for Expansion & New Capacity

New Capacity 50% of 10-Year Fleet Plan or $822M, Backend Loaded

ARP 10-Year Fleet Capital Plan by Category ($M)



[1] Excludes joint-owned facility and cyber security capital. Grand total 10-year capital spending ~$863M.

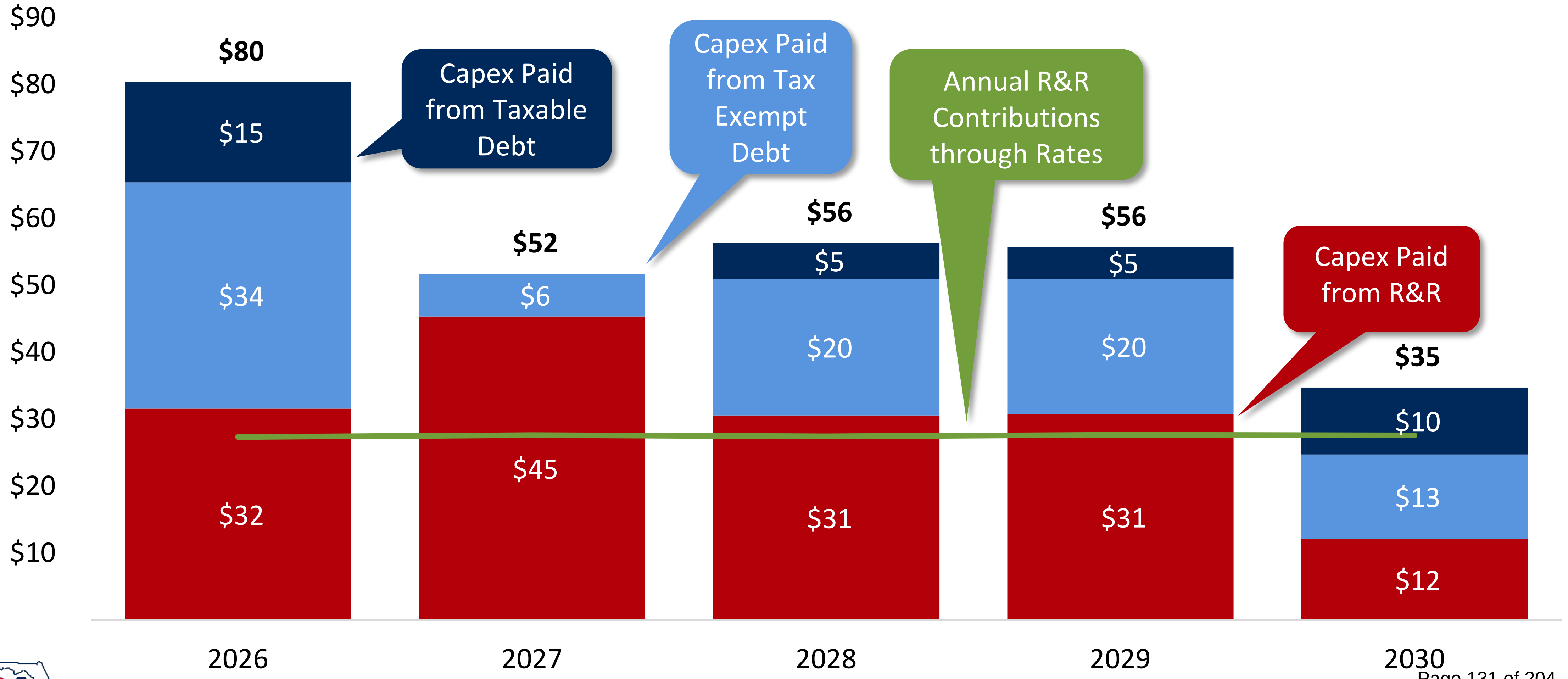
Proposed Funding for FY 26-30 Capital

- $26M (~$4.30/MWh) annual R&R funding through demand rate
- Additional $1/MWh from intermediate unit generation to be deposited to R&R to help fund accelerated capital expenses due to high utilization
  - Estimated $1.4M contribution for FY 2026
- $40M tax-exempt and $15M taxable financings in summer 2025 to fund portion of capital expenses in FY 25 - 27
- ~$40M taxable financing in FY 26 to pay acquisition costs of new plants and associated capital
  - Acquired plants initially funded using 2021 B proceeds
- Additional financing anticipated ~2028 for capital needs; targeting at least 2/3 equity funding long-term for capital other than capacity acquisition/development
- Longer-term capital financing plan includes ~$400M in FY 2035 for new capacity, would be financed

$279M 5-Year Capital Plan Requires R&R and Debt Funding

Longer-Term Capital Plan Includes $410M for New Capacity in 2035

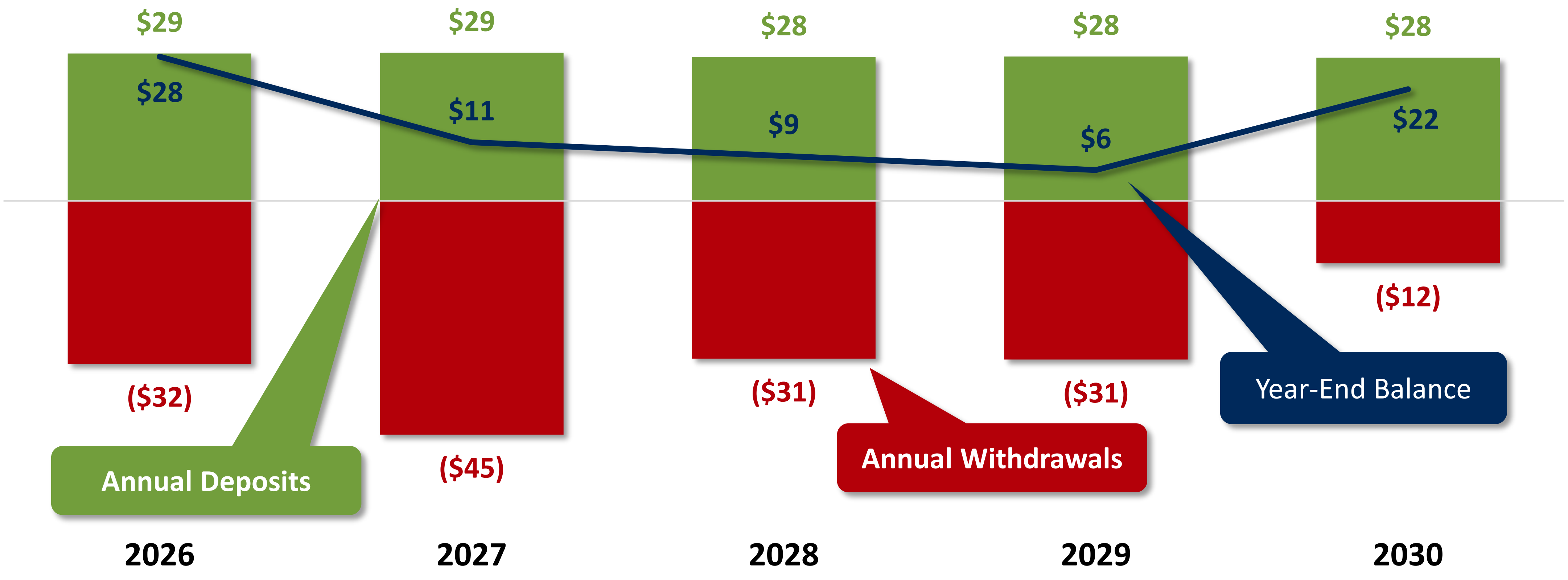
Projected ARP Capital Spending and Funding Plan ($Millions)



Heavy Use of R&R Anticipated with Higher Capital Plan

2028 and 2029 Projected < $10M Long-Term Target Balance

ARP Planned Annual Renewal & Replacement Account Activity ($Millions)



Recommended Motion

- Move approval of the FY 2026 All-Requirements Power Supply Project Budget for recommendation to the Executive Committee for approval.

FLORIDA MUNICIPAL POWER AGENCY

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

Line No.	Description	Actual FY 2023	Actual FY 2024	Budget FY 2025	Year-End Estimate FY 2025	Proposed Budget FY 2026	Proposed Plan FY 2027	% Increase/Decrease FY26 Bdgt/ FY25 Bdgt	% Increase/Decrease FY27 Plan FY26 Bdgt
	Revenues								
	Demand Revenues								
	Participant Demand Revenues								
1	Demand Rate Revenues [1]	$ 226,575	$ 216,089	$ 244,935	$ 244,928	252,956	$ 261,248	3.3%	3.3%
2	Customer Charge Revenues	324	324	324	324	324	324	0.0%	0.0%
3	Total Participant Demand Revenues	226,899	216,413	245,259	245,252	253,280	261,572	3.3%	3.3%
	Non-Participant Demand Revenues								
4	Sales of Capacity to Others	6,832	4,040	6,118	11,901	10,487	10,153	71.4%	-3.2%
5	Interest Income	8,009	10,400	8,984	7,570	8,988	5,603	0.0%	-37.7%
6	Other Demand Revenues	1,235	573	931	563	600	600	-35.5%	0.0%
7	Withdrawals from Rate Protection Account	0	0	0	0	0	0	N/A	N/A
8	Total Non-Participant Demand Revenues	16,076	15,012	16,033	20,033	20,075	16,356	25.2%	-18.5%
9	*Total Demand Revenues*	***242,975***	***231,426***	***261,292***	***265,285***	***273,355***	***277,928***	***4.6%***	***1.7%***
	Energy Revenues								
	Participant Energy Revenues								
10	Energy Rate Revenues [1]	280,499	173,258	195,853	202,180	208,609	196,329	6.5%	-5.9%
11	Solar 1 Energy Surcharge/(Credit)	(942)	513	290	4	179	398	-38.3%	122.2%
12	Solar 2 Energy Surcharge/(Credit) - Rice Creek	0	0	(585)	(350)	(626)	(313)	6.9%	-49.9%
13	Solar 2 Energy Surcharge/(Credit) - Whistling Duc	0	0	0	0	382	636	N/A	66.7%
14	Total Participant Energy Revenues	279,557	173,771	195,558	201,834	208,544	197,049	6.6%	-5.5%
	Non-Participant Energy Revenues								
15	Sale of Physical Natural Gas	35,371	32,108	12,000	35,565	31,500	31,500	162.5%	0.0%
16	Sale of Interchange Energy	22,318	32,423	34,104	32,368	35,719	41,015	4.7%	14.8%
17	Sale of Energy to Others	29,045	17,609	25,376	43,030	39,530	38,189	55.8%	-3.4%
18	Other Energy Revenues	5,580	2,925	695	2,836	2,683	2,626	286.3%	-2.1%
19	Total Non-Participant Energy Revenues	92,314	85,065	72,175	113,799	109,432	113,330	51.6%	3.6%
20	*Total Energy Revenues*	***371,871***	***258,837***	***267,732***	***315,633***	***317,976***	***310,379***	***18.8%***	***-2.4%***
	Transmission Revenue								
	Participant Transmission Revenues								
21	Transmission Rate Revenues - Non-KUA [1]	41,411	45,466	48,578	50,086	50,962	55,175	4.9%	8.3%
22	Transmission Rate Revenues - KUA [1]	3,610	2,449	2,540	2,585	2,277	2,142	-10.3%	-6.0%
23	Low Voltage Delivery Charge Revenues	173	173	184	176	172	175	-6.6%	1.8%
24	Total Participant Transmission Revenues	45,194	48,088	51,302	52,847	53,412	57,492	4.1%	7.6%
	Non-Participant Transmission Revenues								
25	Seminole Agreement	500	500	333	333	0	0	-100.0%	N/A
26	Standby Transmission Revenues	0	24	27	78	27	27	0.0%	0.0%
27	Withdrawals from Rate Protection Account	0	0	0	0	0	0	N/A	N/A
28	Total Non-Participant Transmission Revenues	500	524	360	411	27	27	-92.6%	0.0%
29	*Total Transmission Revenues*	***45,694***	***48,612***	***51,662***	***53,258***	***53,438***	***57,519***	***3.4%***	***7.6%***
30	**Total Revenues**	**$ 660,540**	**$ 538,875**	**$ 580,686**	**$ 634,176**	**$ 644,769**	**$ 645,825**	**11.0%**	**0.2%**
	Expenses								
	Demand Expenses								
31	Capacity Purchased through FMPA Projects	$ 40,449	$ 29,275	$ 35,665	$ 33,655	$ 26,798	$ 25,320	-24.9%	-5.5%
32	Capacity Purchased from Others	18,005	10,524	10,584	10,515	10,515	10,515	-0.6%	0.0%
33	ARP Plant O&M Expense	47,120	51,641	58,808	60,087	62,770	65,108	6.7%	3.7%
34	Debt, Leases & R&R	109,283	112,561	129,066	128,729	137,925	141,334	6.9%	2.5%
35	Direct Charges & Other - Fixed	23,727	25,716	31,273	29,618	33,351	34,216	6.6%	2.6%
36	Gas Transportation	28,205	26,720	24,477	27,040	27,825	27,900	13.7%	0.3%
37	Variable O&M to Energy	(23,813)	(25,011)	(28,581)	(26,389)	(25,773)	(26,457)	-9.8%	2.7%
38	Deposit to Rate Protection Account	0	0	0	0	0	0	N/A	N/A
39	Total Demand Expenses	***242,975***	***231,426***	***261,292***	***263,255***	***273,411***	***277,936***	***4.6%***	***1.7%***

FLORIDA MUNICIPAL POWER AGENCY

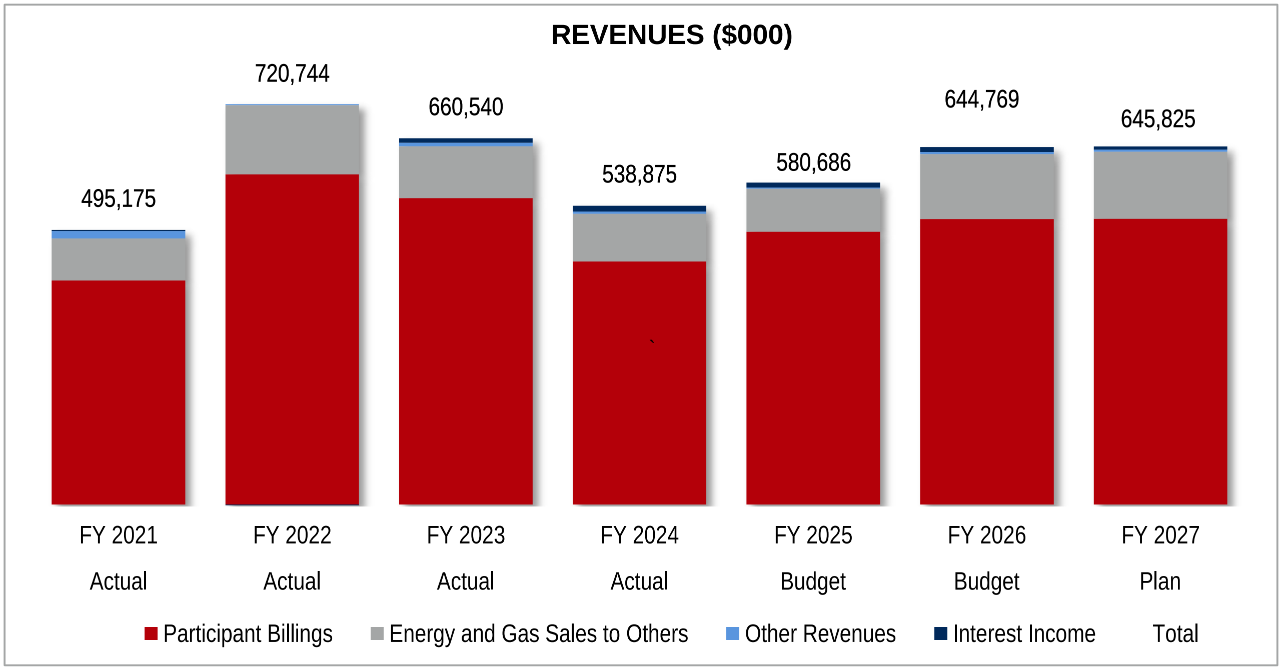
ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

Line No.	Description	Actual FY 2023	Actual FY 2024	Budget FY 2025	Year-End Estimate FY 2025	Proposed Budget FY 2026	Proposed Plan FY 2027	% Increase/Decrease FY26 Bdgt/ FY25 Bdgt	% Increase/Decrease FY27 Plan FY26 Bdgt
	Energy Expenses								
40	Firm Energy Purchased from Others	7,868	8,422	7,540	9,487	10,582	11,459	40.3%	8.3%
41	Direct Charges & Other - Variable	750	750	750	750	750	750	0.0%	0.0%
42	Non-Firm Energy Purchases	11,340	9,078	8,428	18,958	21,812	16,434	158.8%	-24.7%
43	Fuels	307,275	243,393	222,434	252,171	252,029	251,142	13.3%	-0.4%
44	APR Plant Non-Fuel Variable O&M	23,813	25,011	28,581	26,389	25,773	26,457	-9.8%	2.7%
45	Deposit to R&R Account from Energy	0	0	0	0	1,361	1,623	N/A	19.2%
46	Deposit to Rate Protect. Acct./Margin Recovery	20,825	(27,817)	0	(3,736)	0	0	N/A	N/A
47	Total Energy Expenses	***371,871***	***258,837***	***267,732***	***304,018***	***312,306***	***307,865***	***16.6%***	***-1.4%***
	Transmission - Cost Centers								
48	Transmission Expenses - Non-KUA	42,084	46,164	49,122	49,020	51,887	55,347	5.6%	6.7%
49	Transmission Expenses - KUA	3,610	2,449	2,540	2,598	2,277	2,142	-10.3%	-6.0%
50	Total Transmission Expenses	***45,694***	***48,612***	***51,662***	***51,618***	***54,164***	***57,489***	***4.8%***	***6.1%***
51	**Total Expenses for Base Rate Calculation**	**$ 660,540**	**$ 538,875**	**$ 580,686**	**$ 618,892**	**$ 639,882**	**$ 643,290**	**10.2%**	**0.5%**
52	**Net Income Before Regulatory Adjust.**	**$ -**	**$ -**	**$ -**	**$ 15,284**	**$ 4,888**	**$ 2,535**	**0.8%**	**-0.4%**
53	**Contingency for Spending Authority**	**$ 5,000**	**$ 5,000**	**$ 7,000**	**$ -**	**$ 7,000**	**$ 7,000**	**0.0%**	**0.0%**
54	**Total Spending Authority**	**$ 670,994**	**$ 538,875**	**$ 587,686**	**$ 587,686**	**$ 646,882**	**$ 650,290**	**10.1%**	**0.5%**
	Total Annual Billing Determinants								
55	Demand (MW)	14,751	14,986	15,156	15,269	15,405	15,495	1.6%	0.6%
56	Energy (GWh)	6,041	6,130	6,052	6,169	6,257	6,293	3.4%	0.6%
57	Phase 1 Solar (GWh)	98	90	102	99	102	102	-0.3%	-0.3%
58	Phase 2 Solar Rice Creek (GWh)	0	0	123	102	114	114	-7.0%	-0.3%
59	Phase 2 Solar Whistling Duck (GWh)	0	0	0	0	55	69	NA	24.7%
60	Transmission - Non- KUA (MW)	9,678	9,200	9,606	9,698	9,842	9,951	2.5%	1.1%
61	Transmission -KUA (MW)	3,978	3,852	3,935	4,088	4,122	4,154	4.8%	0.8%
	Participant Per-Unit Costs								
62	Demand ($/kW-mo) [2]	$15.36	$14.42	$16.16	$16.04	$16.42	$16.86	1.6%	2.7%
63	Transmission - Non-KUA ($/kW-mo.)	$4.28	$4.94	$5.06	$5.16	$5.18	$5.54	2.4%	7.1%
64	Transmission - KUA ($/kW-mo.)	$0.91	$0.64	$0.65	$0.63	$0.55	$0.52	-14.4%	-6.7%
65	Energy ($/MWh)	$46.44	$28.27	$32.36	$32.77	$33.34	$31.20	3.0%	-6.4%
66	Solar 1 Surcharge/(Credit) ($/MWh)	($9.65)	$5.70	$2.84	$0.04	$1.76	$3.92	-38.1%	122.8%
67	Solar 2 Surcharge/(Credit) - Rice Creek ($/MWh)	$0.00	$0.00	($4.76)	($3.43)	($5.47)	($2.75)	15.0%	-49.8%
68	Solar 2 Surcharge/(Credit) - Whist. Duck ($/MWh)	$0.00	$0.00	$0.00	$0.00	$6.91	$9.23	NA	33.7%
69	Average All-in Cost to Participants ($/MWh) [3]	$91.48	$71.42	$81.36	$78.62	$81.58	$81.50	0.3%	-0.1%
70	Total Expense (Excluding Contingency) ($/MWh)	$109.35	$87.91	$95.94	$100.32	$102.27	$102.23	6.6%	0.0%
71	Annual Project Coincident Peak (MW)	1,413	1,315	1,326	1,326	1,393	1,404	5.0%	0.8%
72	Avg. Annual Load Factor (Net of Excluded Resources) (%)	48.81%	53.21%	52.10%	53.11%	51.27%	51.16%		

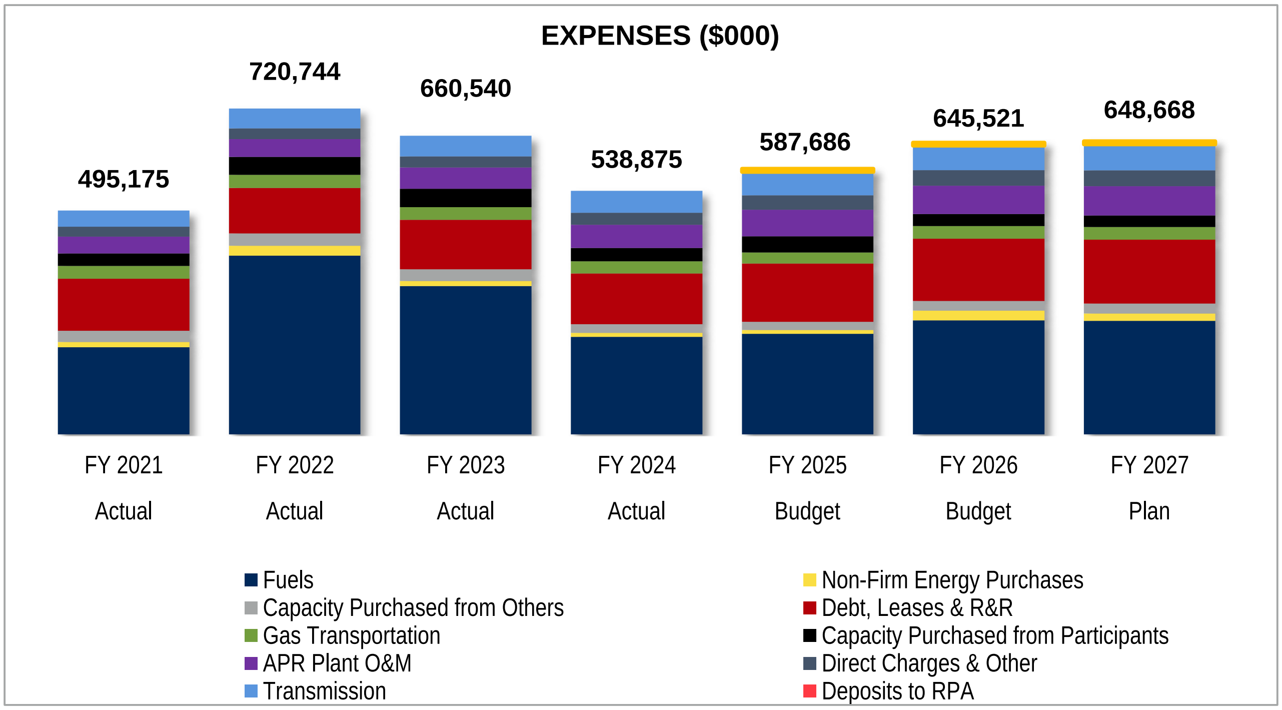
[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.
[2] Net of credits received by Bushnell through the Load Attraction Incentive Rate. Such credits end after FY 2024.
[3] Excludes Solar Surcharge/(Credit) Revenues.

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Comparison of Budget to Historical Revenues and Expenses ($000)



REVENUES	($000) Actual FY 2021	Actual FY 2022	Actual FY 2023	Actual FY 2024	Budget FY 2025	Budget FY 2026	Plan FY 2027
Participant Billings	404,193	595,754	552,592	438,297	492,145	514,881	515,503
Interest Income	2,073	(1,317)	8,009	10,400	8,984	8,988	5,603
Energy and Gas Sales to Others	75,861	124,514	93,566	86,179	77,598	117,236	120,856
Other Revenues	13,048	1,792	6,373	3,998	1,959	3,664	3,862
Total	495,175	720,744	660,540	538,875	580,686	644,769	645,825

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Comparison of Budget to Historical Revenues and Expenses ($000)



	($000)						
EXPENSES	Actual FY 2021	Actual FY 2022	Actual FY 2023	Actual FY 2024	Budget FY 2025	Budget FY 2026	Plan FY 2027
Transmission	35,696	43,690	45,694	48,612	51,662	54,164	57,489
Capacity Purchased from Participants	27,564	39,804	40,449	29,275	35,665	26,798	25,320
Capacity Purchased from Others	24,535	27,119	25,873	18,945	18,124	21,097	21,975
APR Plant O&M	37,257	39,096	47,120	51,641	58,808	62,770	65,108
Debt, Leases & R&R	115,229	100,530	109,283	112,561	129,066	137,925	141,334
Direct Charges & Other	21,939	23,913	24,477	26,466	32,023	34,101	34,966
Gas Transportation	28,418	29,209	28,205	26,720	24,477	27,825	27,900
Non-Firm Energy Purchases	11,986	21,968	11,340	9,078	8,428	21,812	16,434
Fuels	192,552	395,416	328,100	215,576	222,434	252,029	251,142
Deposits to Rate Protection Account	0	0	0	0	0	0	0
Contingency *	0	0	0	0	7,000	7,000	7,000
Total	495,175	720,744	660,540	538,875	587,686	645,521	648,668
Total Billed MWhs (In 000)	5,886	5,963	6,041	6,130	6,052	6,257	6,293

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2026 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2025	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$57,767	$1,271	$0	$59,038	$59,038
Working Capital Account	18,688	0	0	18,688	18,688
Rate Stabilization Account	10,000	0	0	10,000	10,000
Total Operation and Maintenance Fund	$86,455	$1,271	$0	$87,726	$87,726 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days. Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/1/2025	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2026
* Debt Service Accounts				
Principal	$60,195	$63,125	$60,195	$63,125
Interest	13,443	24,306	25,596	12,153
Total Debt Service Accounts	$73,638	$87,431	$85,791	$75,278

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2025	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2026
Debt Service *				
Principal	$0	$100,495,000	$0	$100,495,000
Interest	716,027	1,432,054	1,432,054	716,027
Total Debt Service Accounts	$716,027	$101,927,054	$1,432,054	$101,211,027

* Series 2021B principal payments to be funded from amounts in 2021B Proceeds Account and proceeds from taxable bonds anticipated to be issued in 2026.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2026 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2025	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account *	$30,986	$28,600	$31,585	$28,001	$10,000
Tax Exempt Bond Proceeds for Capital Additions	$41,200	$222	$33,793	$7,629	
Taxable Bond Proceeds for Plant Acquisitions/Capital*	$15,525	$18	$15,000	$543	
Bond Proceeds for Public Gas Partners	$1,000	$0	$0	$1,000	
Contingency Account *	$1,530	$67	$0	$1,597	$1,597

* Minimum requirement as set in budget process.
** Does not include proceeds from bonds anticipated to be issued in 2026 to repay 2021B proceeds for initial funding of Sand Lake and Mulberry acquisitions.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2025	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2026
General Reserve Fund - Insurance Deductible	$3,750	$0	$0	$3,750
General Reserve Fund - Other	$6,058	$67	$0	$6,125

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2026 BUDGET

CAPITAL PLAN

	Fiscal Year 2026 Budget	
Capital Funding		
Total Capital Funded from Bond Proceeds	$48,793	
Total Capital Funded from Renewal & Replacement	$31,585	
Total	$80,378	
Capital Expenses		
Operated Facilities:		
Cane Island	$7,020	
Treasure Coast	$29,688	
Stock Island	$4,305	
Sand Lake	$5,366	
Mulberry	$9,995	
Bartow	$6,720	
KUA Transmission	$0	
Total Operated Facilities Capital	$63,093	
Joint-Owned Facilities:		
Stanton Unit 1	$0	
Stanton Unit 2	$166	
Stanton Common	$794	
Stanton A	$1,134	
Indian River	$3,634	
Total Joint-Owned Facilities Capital	$5,728	
Other Capital	$217	
Total Capital Expenses	$69,038	
Long Lead Time/Inventory Purchased in Current Year	$10,700	[1]
Long Lead Time/Inventory Funded in Prior Years	$0	[2]
Critical Spares	$640	
Total Capital Spending	$80,378	

[1] Adjustment for parts to be purchased during the current year for future year projects
[2] Adjustment to reflect capital projects where some or all of the expense was funded in prior years

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2027 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2026	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$59,038	$2,898	$0	$61,936	$61,936
Working Capital Account	$18,688	0	0	18,688	18,688
Rate Stabilization Account	$10,000	0	0	10,000	10,000
Total Operation and Maintenance Fund	$87,726	$2,898	$0	$90,624	$90,624 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days. Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/1/2026	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2027
* Debt Service Accounts				
Principal	$63,125	$69,285	$63,125	$69,285
Interest	12,153	21,195	22,750	10,598
Total Debt Service Accounts	$75,278	$90,480	$85,875	$79,883

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 9/30/2026	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2027
Debt Service *				
Principal	$100,495,000	$0	$100,495,000	$0
Interest	716,027	0	716,027	0
Total Debt Service Accounts	$101,211,027	$0	$101,211,027	$0

* Series 2021B principal payments to be funded from amounts in 2021B Proceeds Account and proceeds from taxable bonds anticipated to be issued in 2026.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2027 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2026	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account *	$28,001	$28,743	$45,342	$11,402	$10,000
Tax Exempt Bond Proceeds for Capital Additions	$7,629	$37	$6,393	$1,273	
Taxable Bond Proceeds for Plant Acquisitions/Capital*	$543	$19	$0	$562	
Bond Proceeds for Public Gas Partners	$1,000	$0	$0	$1,000	
Contingency Account *	$1,597	$67	$0	$1,664	$1,664

* Minimum requirement as set in budget process.
** Does not include proceeds from bonds anticipated to be issued in 2026 to repay 2021B proceeds for initial funding of Sand Lake and Mulberry acquisitions.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2026	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2027
General Reserve Fund - Insurance Deductible	$3,750	$0	$0	$3,750
General Reserve Fund - Other	$6,125	$67	$0	$6,192

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2027 PLAN

CAPITAL PLAN

	Fiscal Year 2027 Plan	
Capital Funding		
Total Capital Funded from Bond Proceeds	$6,393	
Total Capital Funded from Renewal & Replacement	$45,342	
Total	$51,735	
Capital Expenses		
Operated Facilities:		
Cane Island	$15,773	
Treasure Coast	$10,040	
Stock Island	$3,625	
Sand Lake	$3,110	
Mulberry	$4,842	
Bartow (Other than Plant Purchase)	$3,900	
KUA Transmission	$5,426	
Total Operated Facilities Capital	$46,716	
Joint-Owned Facilities:		
Stanton Unit 1	$0	
Stanton Unit 2	$916	
Stanton Common	$75	
Stanton A	$0	
Indian River	$211	
Total Joint-Owned Facilities Capital	$1,201	
Other Capital	$217	
Total Capital Expenses	$48,134	
Long Lead Time/Inventory Purchased in Current Year	$0	[1]
Long Lead Time/Inventory Funded in Prior Years	-$2,400	[2]
Critical Spares	$6,000	
Total Capital Spending	$51,734	

[1] Adjustment for parts to be purchased during the current year for future year projects
[2] Adjustment to reflect capital projects where some or all of the expense was funded in prior years

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Five-Year Capital Plan ($000)

Summary of Capital Projects	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Capital Projects ≥ $1 million					
7F Advanced Gas Path (AGP) Upgrade - 1st & 2nd Set -	15,000				
Steam Turbine Major Inspection - TCEC	1,800				
CT Inlet Hoods	1,200				
CT Stator Blades - TCEC	2,000				
Pump House Major Maintenance - TCEC	1,200				
Sabal Trail Gas Pipeline Plant Connection	1,800				
CT, ST and BOP Ovation Controls Upgrade - MEC	2,400				
CT Filter House Replacement - MEC	1,350				
ST Generator Stator Rewind - MEC	3,000				
Cooling Tower - Fill & Structure Refurb - SLEC	3,000				
Bently Nevada Vibration System Upgrade - SLEC	1,000				
HRSG HP Module Project - Stanton A	1,015				
Water Plant Project - Indian River	1,264				
CT C Major Inspection - Indian River	2,100				
TCEC Rotor Refurbished and Delivered to Cane 4		6,200			
CT GSU - CI2		1,114			
CT Major - CI2		3,200			
Refurbish HGP - CI2		1,800			
480V SUS EMAX Breakers Upgrade - CI4		4,000			
KUA Transmission		5,426	10,852		
ST Stop and Control Valve Replacement - MEC		1,650			
CT Combustion and Hot Gas Path Parts Refurbishment - MEC		1,500			
Air Filter House Refurbishment - SLEC		2,000			
CT 1 Refurb - SI			10,000		
Stock Island Battery Project			3,000	20,000	
CT (Hot Section at 25k/ Major at 50k) - CI1			4,000		
7F Advanced Gas Path (AGP) Upgrade - CI4			3,377	6,956	2,600
Steam Turbine Major - SLEC			2,400		
Steam Turbine Minor - TCEC				1,000	1,000
L0 Blades / LP replacement - CI3				3,000	
2.6+ combustion system upgrade - CI4				5,000	3,500
ST Major Parts - CI4				1,800	
CT Major Inspection - MEC				2,600	
CT Hot Gas Path and Combustion Parts Rotating Capital Spares - SLEC				7,500	
Combustion Turbine Class C Inspection (Major) - SLEC				1,800	
CT 1, 2, 3 Control System (Mark VI) - SI					2,000
CT Hot Gas Path Inspection - TCEC					1,000
ST Major - CI4					1,700

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Five-Year Capital Plan ($000)

Summary of Capital Projects	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
CT - Hot Section Overhaul & Service Bulletins - BEC					3,000
CT Generator Stator/Rotor Rewind - MEC					2,500
CT Hot Gas Path and Combustion Parts Refurbishment Heavy SLEC					5,400
Remaining Capital	30,909	21,245	17,521	13,590	12,052
Total Capital Projects	$ 69,038	$ 48,135	$ 51,150	$ 63,246	$ 34,752
Less Contribution in Aid of Construction	0	0	0	0	0
Plus Purchase of Inventory/Long Lead Time/Critical Spares	11,340	6,000	6,000	0	0
Less Parts Purchased in Prior Years	0	(2,400)	(800)	(7,500)	0
Less Amounts Funded through Financing [1]	(48,793)	(6,393)	(25,777)	(24,973)	(22,650)
Capital Funded from Renewal and Replacement	$ 31,585	$ 45,342	$ 30,573	$ 30,773	$ 12,102

Renewal & Replacement Account Activity	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Beginning Renewal & Replacement Balance [2]	$ 30,677	$ 27,465	$ 10,652	$ 7,896	$ 5,049
Renewal & Replacement Deposits	27,361	27,623	27,465	27,667	27,576
Renewal & Replacement Used for Capital	(31,585)	(45,342)	(30,573)	(30,773)	(12,102)
Interest Earnings	1,012	906	352	261	167
Ending Renewal & Replacement Balance	$ 27,465	$ 10,652	$ 7,896	$ 5,049	$ 20,690
Net Change in Renewal & Replacement Account	$ (3,212)	$ (16,813)	$ (2,757)	$ (2,846)	$ 15,640

[1] Assumes the issuance of $40 million of tax exempt debt in summer 2025, $15 million of taxable debt in summer 2025, $40 million of tax exempt debt in 2028, and $10 million of taxable debt in 2028 to fund a portion of capital needs. Any debt issuance(s) must be approved by the Executive Committee.

[2] Target minimum long-term balance for the R&R Account is $10M.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirement Power Supply Project
Detail Budget FYE 2026

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
Expenses	**720,743,807**	**660,540,113**	**538,874,545**	**338,192,620**	**580,949,974**	**641,244,010**
Demand Expenses	**231,749,037**	**242,975,420**	**231,425,666**	**152,359,971**	**259,192,157**	**273,411,381**
Capacity Purchased from Participants	**39,803,780**	**40,448,809**	**29,275,472**	**19,660,994**	**35,665,483**	**26,797,759**
St. Lucie Project Assigned	6,518,885	5,314,854	5,123,260	3,230,643	5,689,008	5,342,258
555-240-ALLRQ-002-VER	6,518,885	5,314,854	5,123,260	3,230,643	5,689,008	5,342,258
555-230-ALLRQ-021-OUC	-	-	-	-	-	-
565-000-ALLRQ-002-FTP	-	-	-	-	-	-
Stanton 2 Project Assigned	24,197,834	21,709,444	16,872,170	13,225,576	23,522,730	19,348,077
555-220-ALLRQ-002-FTP	5,172,245	4,643,736	3,609,021	2,829,003	5,031,608	4,138,633
555-220-ALLRQ-002-KUA	10,351,844	9,287,470	7,218,054	5,658,004	10,063,201	2,483,175
555-220-ALLRQ-002-KWS	3,105,527	2,786,241	2,165,418	1,697,401	3,018,959	8,277,253
555-220-ALLRQ-002-STK	392,139	348,261	270,656	212,164	377,355	310,384
555-220-ALLRQ-002-VER	5,176,080	4,643,736	3,609,021	2,829,003	5,031,608	4,138,633
Stanton Project Assigned	6,069,557	8,634,423	5,435,444	1,494,765	3,235,960	1,222,129
555-210-ALLRQ-002-FTP	2,069,142	2,943,512	1,852,966	509,572	1,103,153	416,629
555-210-ALLRQ-002-KUA	1,034,565	1,471,756	926,483	254,786	551,576	208,315
555-210-ALLRQ-002-STK	206,911	294,351	185,297	50,957	110,315	41,663
555-210-ALLRQ-002-VER	2,758,939	3,924,804	2,470,698	679,450	1,470,916	555,523
Tri-City Project Assigned	3,017,504	4,790,086	1,844,598	1,710,011	3,217,785	885,295
555-230-ALLRQ-002-FTP	858,707	1,408,827	542,520	502,935	946,393	260,377
555-230-ALLRQ-002-KWS	2,158,797	3,381,259	1,302,078	1,207,076	2,271,392	624,918
C&E Credits - Capacity	(1)	0	-	-	-	-
555-141-ALLRQ-002-KUA	(1)	0	-	-	-	-
Capacity Purchased from Others	**18,058,843**	**18,005,377**	**10,523,567**	**6,929,082**	**10,583,777**	**10,515,459**
Long-Term PPAs	17,987,173	18,005,377	10,502,317	6,929,082	10,583,777	10,515,459
555-182-ALLRQ-003-OLE	8,902,911	8,675,840	8,811,433	5,021,018	8,675,777	8,607,459
555-182-ALLRQ-003-RBW	-	-	1,272,000	1,113,000	1,908,000	1,908,000
555-182-ALLRQ-003-STA	9,084,262	9,329,537	179,969	-	-	-
555-100-ALLRQ-003-RBW	-	-	238,916	795,065	-	-
Other Capacity Purchases	71,670	-	21,250	-	-	-
555-182-ALLRQ-003-RCI	71,670	-	-	-	-	-
555-182-ALLRQ-003-OUC	-	-	21,250	-	-	-
Direct Charges & Other	**23,163,376**	**23,726,732**	**25,715,766**	**15,939,363**	**31,272,976**	**33,350,948**
Agency A&G Allocation	14,468,275	14,515,580	15,035,735	9,172,483	16,620,733	17,843,198
923-195-ALLRQ-006-000	14,468,275	14,515,580	15,035,735	9,172,483	16,620,733	17,843,198
FGU G&A Charges	724,950	724,950	1,026,570	579,771	760,000	842,211
923-169-ALLRQ-006-000	724,950	724,950	1,026,570	579,771	760,000	842,211
Other Expenses	1,685,342	1,744,856	2,273,539	1,452,381	2,664,604	3,393,307
921-650-ALLRQ-006-000	1,303,196	1,322,738	1,480,144	844,293	1,668,916	1,904,164
921-700-ALLRQ-006-000	16,716	20,123	23,937	14,166	15,904	16,480
925-323-ALLRQ-006-000	-	-	371	-	-	-
926-641-ALLRQ-006-000	-	-	452,557	-	-	-
930-740-ALLRQ-006-FTM	-	-	421	-	-	-
921-340-ALLRQ-006-000	-	-	-	14,801	-	-
923-316-ALLRQ-006-000	239,927	207,232	184,908	254,581	240,000	240,000
930-250-ALLRQ-006-000	-	(1,009)	-	-	-	-
930-740-ALLRQ-006-GCS	-	257	367	-	-	-
930-740-ALLRQ-006-NBY	304	-	-	-	-	-
923-170-ALLRQ-006-000	-	-	-	-	84,000	155,040
923-318-ALLRQ-006-000	44,964	150,048	32,019	6,607	180,000	360,000
923-704-ALLRQ-006-000	24,500	22,250	21,000	7,000	21,000	28,000
923-750-ALLRQ-006-000	16,998	3,897	18,784	14,542	12,000	22,000
930-740-ALLRQ-006-CLW	820	-	1,132	-	1,600	1,600
930-740-ALLRQ-006-FTP	1,009	1,529	837	304	-	500
930-740-ALLRQ-006-HAV	4,613	5,612	6,332	3,066	9,600	2,500
921-220-ALLRQ-006-000	-	-	-	-	-	44,720
923-702-ALLRQ-006-000	-	-	-	-	-	-
923-705-ALLRQ-006-000	-	-	-	-	-	-
925-625-AGNCY-RSK-000	-	-	-	-	-	52,531
930-740-ALLRQ-006-JXB	1,062	794	953	1,374	2,600	-
930-740-ALLRQ-006-STK	525	2,851	2,394	1,402	2,512	2,600
553-000-ALLRQ-TC1-000	-	-	-	-	-	-
921-910-ALLRQ-006-000	-	(21,967)	300	-	-	-
427-200-ALLRQ-000-000	-	355	1,585	-	-	-
925-323-AGNCY-RSK-000	-	-	-	-	12,000	22,081
930-740-ALLRQ-006-OCL	96	334	356	315	-	-
921-920-ALLRQ-006-000	-	-	16,200	288,702	347,871	470,691
923-703-ALLRQ-006-000	28,271	28,220	28,160	-	64,000	67,200
930-740-ALLRQ-006-BSH	72	-	-	-	-	200

FLORIDA MUNICIPAL POWER AGENCY
All-Requirement Power Supply Project
Detail Budget FYE 2026

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
930-740-ALLRQ-006-KWS	2,268	1,593	706	1,094	2,600	3,000
565-000-ALLRQ-006-000	-	-	-	-	-	-
921-701-ALLRQ-006-000	-	-	77	134	-	-
Outside Services	832,130	1,094,455	1,437,951	727,782	3,432,704	3,063,238
923-100-ALLRQ-006-000	299,789	441,618	665,536	410,315	720,204	729,738
923-105-ALLRQ-006-000	116,228	60,646	224,286	23,120	550,000	550,000
923-127-ALLRQ-006-000	7,500	8,000	7,500	5,500	7,500	10,500
923-000-ALLRQ-006-000	29,021	-	-	-	-	-
923-160-ALLRQ-006-000	295,585	483,594	488,150	264,266	2,155,000	1,773,000
923-120-ALLRQ-006-000	84,008	100,597	52,479	24,581	-	-
Pool-Related Costs	2,508,883	2,621,637	2,382,541	1,640,223	2,744,934	4,420,858
923-167-ALLRQ-006-000	12,000	12,000	12,000	7,000	12,000	12,000
923-168-ALLRQ-006-000	2,496,883	2,609,637	2,370,541	1,633,223	2,732,934	4,408,858
Property Insurance	2,943,797	3,025,254	3,559,431	2,366,723	5,050,000	3,788,136
924-321-ALLRQ-006-000	2,943,797	3,025,254	3,559,431	2,366,723	5,050,000	3,788,136
Gas Transportation	**29,208,504**	**28,204,514**	**26,720,404**	**15,440,738**	**24,476,639**	**27,825,106**
FMPA Gas Transportation	25,563,473	24,431,606	25,651,766	14,862,278	23,429,073	25,982,003
501-100-ALLRQ-007-FGU	25,563,473	24,431,606	25,651,766	14,862,278	23,429,073	25,982,003
OUC Gas Transportation	3,645,031	3,772,908	1,068,638	578,460	1,047,566	1,843,103
501-100-ALLRQ-007-OUC	61,397	133,566	27,459	16,508	27,812	29,076
501-100-ALLRQ-007-STA	3,583,634	3,639,343	1,041,179	561,952	1,019,754	1,814,027
ARP Plant O&M	**39,096,326**	**47,119,654**	**51,640,775**	**32,500,257**	**59,071,582**	**62,769,739**
ARP Plant O&M	39,096,326	47,119,654	51,640,775	32,500,257	59,071,582	62,769,739
506-000-ALLRQ-000-000	(0)	(0)	0	-	-	-
405-200-ALLRQ-000-000	-	-	-	-	-	-
555-100-ALLRQ-000-000	-	-	-	120,471	-	-
555-210-ALLRQ-000-000	108,167	-	-	-	-	-
921-240-ALLRQ-000-000	-	(122)	-	-	-	-
921-910-ALLRQ-000-000	-	-	(0)	-	-	-
921-920-ALLRQ-000-000	-	-	-	-	-	-
923-703-ALLRQ-000-000	33,925	-	37,547	-	-	-
549-700-ALLRQ-000-ARP	-	121,092	523,976	313,051	513,083	629,562
549-701-ALLRQ-000-ARP	-	-	609	633	-	-
549-702-ALLRQ-000-ARP	-	-	-	-	-	-
549-711-ALLRQ-000-ARP	-	-	42,137	33,684	51,308	62,956
549-721-ALLRQ-000-ARP	-	-	472	-	1,719	2,170
549-722-ALLRQ-000-ARP	-	(4,975)	23,598	24,471	57,612	82,536
549-724-ALLRQ-000-ARP	-	-	(2,739)	-	2,887	3,489
549-729-ALLRQ-000-ARP	-	-	-	-	1,214	1,346
549-733-ALLRQ-000-ARP	-	-	-	-	-	-
549-734-ALLRQ-000-ARP	-	-	-	16	-	-
549-736-ALLRQ-000-ARP	-	-	390	400	-	-
549-737-ALLRQ-000-ARP	-	(489)	1,560	3,601	2,940	3,610
549-743-ALLRQ-000-ARP	-	-	950	750	2,600	1,300
549-744-ALLRQ-000-ARP	-	8,941	37,631	23,488	39,251	48,161
575-600-ALLRQ-000-ARP	-	-	-	-	-	-
575-611-ALLRQ-000-ARP	-	-	-	-	-	-
575-621-ALLRQ-000-ARP	-	-	-	-	-	-
575-622-ALLRQ-000-ARP	-	-	-	-	-	-
575-624-ALLRQ-000-ARP	-	-	-	-	-	-
575-629-ALLRQ-000-ARP	-	-	-	-	-	-
575-636-ALLRQ-000-ARP	-	-	-	-	-	-
575-637-ALLRQ-000-ARP	-	-	-	-	-	-
575-644-ALLRQ-000-ARP	-	-	-	-	-	-
502-923-ALLRQ-000-BE1	-	-	-	-	-	5,000
502-926-ALLRQ-000-BE1	-	-	-	-	-	3,000
505-830-ALLRQ-000-BE1	-	-	-	-	-	2,500
505-910-ALLRQ-000-BE1	-	-	-	-	-	36,050
505-912-ALLRQ-000-BE1	-	-	-	-	-	49,440
505-914-ALLRQ-000-BE1	-	-	-	-	-	39,140
505-916-ALLRQ-000-BE1	-	-	-	-	-	3,090
505-919-ALLRQ-000-BE1	-	-	-	-	-	100,000
505-925-ALLRQ-000-BE1	-	-	-	-	-	100,000
505-980-ALLRQ-000-BE1	-	-	-	-	-	6,500
506-860-ALLRQ-000-BE1	-	-	-	-	-	1,000
507-710-ALLRQ-000-BE1	-	-	-	-	-	5,000
511-154-ALLRQ-000-BE1	-	-	-	-	-	10,000
511-310-ALLRQ-000-BE1	-	-	-	-	-	10,000
511-330-ALLRQ-000-BE1	-	-	-	-	-	20,000
511-510-ALLRQ-000-BE1	-	-	-	-	-	10,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
511-530-ALLRQ-000-BE1	-	-	-	-	-	5,000
511-560-ALLRQ-000-BE1	-	-	-	-	-	2,500
511-590-ALLRQ-000-BE1	-	-	-	-	-	10,000
511-850-ALLRQ-000-BE1	-	-	-	-	-	500
511-860-ALLRQ-000-BE1	-	-	-	-	-	500
512-111-ALLRQ-000-BE1	-	-	-	-	-	2,500
512-123-ALLRQ-000-BE1	-	-	-	-	-	5,000
512-310-ALLRQ-000-BE1	-	-	-	-	-	1,500
512-510-ALLRQ-000-BE1	-	-	-	-	-	10,000
512-520-ALLRQ-000-BE1	-	-	-	-	-	1,500
512-530-ALLRQ-000-BE1	-	-	-	-	-	20,000
512-540-ALLRQ-000-BE1	-	-	-	-	-	5,000
512-550-ALLRQ-000-BE1	-	-	-	-	-	1,000
512-560-ALLRQ-000-BE1	-	-	-	-	-	10,000
512-570-ALLRQ-000-BE1	-	-	-	-	-	1,500
512-577-ALLRQ-000-BE1	-	-	-	-	-	10,000
512-590-ALLRQ-000-BE1	-	-	-	-	-	10,000
512-870-ALLRQ-000-BE1	-	-	-	-	-	500
513-121-ALLRQ-000-BE1	-	-	-	-	-	3,000
513-154-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-310-ALLRQ-000-BE1	-	-	-	-	-	1,500
513-505-ALLRQ-000-BE1	-	-	-	-	-	1,000
513-507-ALLRQ-000-BE1	-	-	-	-	-	2,500
513-510-ALLRQ-000-BE1	-	-	-	-	-	50,000
513-515-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-520-ALLRQ-000-BE1	-	-	-	-	-	20,000
513-521-ALLRQ-000-BE1	-	-	-	-	-	5,000
513-530-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-540-ALLRQ-000-BE1	-	-	-	-	-	1,500
513-560-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-570-ALLRQ-000-BE1	-	-	-	-	-	1,000
513-575-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-576-ALLRQ-000-BE1	-	-	-	-	-	2,500
513-590-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-840-ALLRQ-000-BE1	-	-	-	-	-	1,000
513-870-ALLRQ-000-BE1	-	-	-	-	-	2,500
514-128-ALLRQ-000-BE1	-	-	-	-	-	1,500
547-156-ALLRQ-000-BE1	-	-	-	-	-	1,000
548-140-ALLRQ-000-BE1	-	-	-	-	-	1,500
548-184-ALLRQ-000-BE1	-	-	-	-	-	4,000
548-880-ALLRQ-000-BE1	-	-	-	-	-	1,000
548-995-ALLRQ-000-BE1	-	-	-	-	-	1,000
552-310-ALLRQ-000-BE1	-	-	-	-	-	5,000
552-330-ALLRQ-000-BE1	-	-	-	-	-	2,500
552-570-ALLRQ-000-BE1	-	-	-	-	-	2,000
552-590-ALLRQ-000-BE1	-	-	-	-	-	1,000
553-110-ALLRQ-000-BE1	-	-	-	-	-	8,000
553-152-ALLRQ-000-BE1	-	-	-	-	-	10,000
553-330-ALLRQ-000-BE1	-	-	-	-	-	1,500
553-505-ALLRQ-000-BE1	-	-	-	-	-	1,000
553-507-ALLRQ-000-BE1	-	-	-	-	-	2,500
553-510-ALLRQ-000-BE1	-	-	-	-	-	20,000
553-515-ALLRQ-000-BE1	-	-	-	-	-	5,000
553-520-ALLRQ-000-BE1	-	-	-	-	-	5,000
553-521-ALLRQ-000-BE1	-	-	-	-	-	25,000
553-530-ALLRQ-000-BE1	-	-	-	-	-	20,000
553-540-ALLRQ-000-BE1	-	-	-	-	-	5,000
553-560-ALLRQ-000-BE1	-	-	-	-	-	15,000
553-590-ALLRQ-000-BE1	-	-	-	-	-	15,000
553-840-ALLRQ-000-BE1	-	-	-	-	-	1,000
553-870-ALLRQ-000-BE1	-	-	-	-	-	1,000
554-128-ALLRQ-000-BE1	-	-	-	-	-	2,500
570-506-ALLRQ-000-BE1	-	-	-	-	-	25,000
500-128-ALLRQ-000-BEC	-	-	-	-	-	300
500-142-ALLRQ-000-BEC	-	-	-	-	-	10,000
500-144-ALLRQ-000-BEC	-	-	-	-	-	3,750
500-150-ALLRQ-000-BEC	-	-	-	-	-	3,750
500-157-ALLRQ-000-BEC	-	-	-	-	-	45,000
500-190-ALLRQ-000-BEC	-	-	-	-	-	11,250
500-192-ALLRQ-000-BEC	-	-	-	-	-	33,750
500-355-ALLRQ-000-BEC	-	-	-	-	-	6,750

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
500-380-ALLRQ-000-BEC	-	-	-	-	-	3,750
502-192-ALLRQ-000-BEC	-	-	-	-	-	750
502-932-ALLRQ-000-BEC	-	-	-	-	-	93,000
502-935-ALLRQ-000-BEC	-	-	-	-	-	4,500
505-830-ALLRQ-000-BEC	-	-	-	-	-	1,500
505-980-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-118-ALLRQ-000-BEC	-	-	-	-	-	18,750
506-156-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-190-ALLRQ-000-BEC	-	-	-	-	-	1,500
506-192-ALLRQ-000-BEC	-	-	-	-	-	938
506-361-ALLRQ-000-BEC	-	-	-	-	-	24,000
506-363-ALLRQ-000-BEC	-	-	-	-	-	36,000
506-364-ALLRQ-000-BEC	-	-	-	-	-	63,750
506-365-ALLRQ-000-BEC	-	-	-	-	-	27,750
506-366-ALLRQ-000-BEC	-	-	-	-	-	1,875
506-367-ALLRQ-000-BEC	-	-	-	-	-	2,250
506-368-ALLRQ-000-BEC	-	-	-	-	-	27,000
506-369-ALLRQ-000-BEC	-	-	-	-	-	2,250
506-370-ALLRQ-000-BEC	-	-	-	-	-	24,375
506-372-ALLRQ-000-BEC	-	-	-	-	-	21,000
506-373-ALLRQ-000-BEC	-	-	-	-	-	375
506-374-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-375-ALLRQ-000-BEC	-	-	-	-	-	750
506-376-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-377-ALLRQ-000-BEC	-	-	-	-	-	5,000
506-380-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-430-ALLRQ-000-BEC	-	-	-	-	-	9,000
506-850-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-860-ALLRQ-000-BEC	-	-	-	-	-	1,500
506-880-ALLRQ-000-BEC	-	-	-	-	-	31,125
507-710-ALLRQ-000-BEC	-	-	-	-	-	3,750
507-720-ALLRQ-000-BEC	-	-	-	-	-	28,125
510-192-ALLRQ-000-BEC	-	-	-	-	-	24,000
510-380-ALLRQ-000-BEC	-	-	-	-	-	39,000
511-116-ALLRQ-000-BEC	-	-	-	-	-	81,000
511-125-ALLRQ-000-BEC	-	-	-	-	-	22,500
511-154-ALLRQ-000-BEC	-	-	-	-	-	7,500
511-310-ALLRQ-000-BEC	-	-	-	-	-	36,375
511-330-ALLRQ-000-BEC	-	-	-	-	-	15,000
511-350-ALLRQ-000-BEC	-	-	-	-	-	7,500
511-362-ALLRQ-000-BEC	-	-	-	-	-	500
511-510-ALLRQ-000-BEC	-	-	-	-	-	9,000
511-520-ALLRQ-000-BEC	-	-	-	-	-	6,000
511-530-ALLRQ-000-BEC	-	-	-	-	-	1,125
511-550-ALLRQ-000-BEC	-	-	-	-	-	750
511-570-ALLRQ-000-BEC	-	-	-	-	-	7,500
511-580-ALLRQ-000-BEC	-	-	-	-	-	7,500
511-590-ALLRQ-000-BEC	-	-	-	-	-	30,000
511-850-ALLRQ-000-BEC	-	-	-	-	-	1,500
511-860-ALLRQ-000-BEC	-	-	-	-	-	3,750
512-157-ALLRQ-000-BEC	-	-	-	-	-	7,500
512-158-ALLRQ-000-BEC	-	-	-	-	-	1,875
512-510-ALLRQ-000-BEC	-	-	-	-	-	3,000
512-520-ALLRQ-000-BEC	-	-	-	-	-	3,750
512-540-ALLRQ-000-BEC	-	-	-	-	-	6,000
512-560-ALLRQ-000-BEC	-	-	-	-	-	7,500
512-570-ALLRQ-000-BEC	-	-	-	-	-	750
512-590-ALLRQ-000-BEC	-	-	-	-	-	750
513-126-ALLRQ-000-BEC	-	-	-	-	-	10,500
513-157-ALLRQ-000-BEC	-	-	-	-	-	15,000
513-850-ALLRQ-000-BEC	-	-	-	-	-	3,750
514-125-ALLRQ-000-BEC	-	-	-	-	-	3,750
514-151-ALLRQ-000-BEC	-	-	-	-	-	20,250
514-190-ALLRQ-000-BEC	-	-	-	-	-	1,500
514-320-ALLRQ-000-BEC	-	-	-	-	-	18,750
514-350-ALLRQ-000-BEC	-	-	-	-	-	750
514-370-ALLRQ-000-BEC	-	-	-	-	-	900
514-372-ALLRQ-000-BEC	-	-	-	-	-	20,625
514-376-ALLRQ-000-BEC	-	-	-	-	-	15,000
514-377-ALLRQ-000-BEC	-	-	-	-	-	7,500
514-378-ALLRQ-000-BEC	-	-	-	-	-	1,500

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
514-590-ALLRQ-000-BEC	-	-	-	-	-	1,500
514-720-ALLRQ-000-BEC	-	-	-	-	-	11,250
514-880-ALLRQ-000-BEC	-	-	-	-	-	30,000
546-142-ALLRQ-000-BEC	-	-	-	-	-	375
546-190-ALLRQ-000-BEC	-	-	-	-	-	750
546-192-ALLRQ-000-BEC	-	-	-	-	-	1,500
546-380-ALLRQ-000-BEC	-	-	-	-	-	1,500
547-950-ALLRQ-000-BEC	-	-	-	-	-	3,000
548-140-ALLRQ-000-BEC	-	-	-	-	-	9,000
548-410-ALLRQ-000-BEC	-	-	-	-	-	250,000
548-810-ALLRQ-000-BEC	-	-	-	-	-	37,500
549-700-ALLRQ-000-BEC	-	-	-	-	-	1,518,480
549-701-ALLRQ-000-BEC	-	-	-	-	-	300,000
549-711-ALLRQ-000-BEC	-	-	-	-	-	151,848
549-721-ALLRQ-000-BEC	-	-	-	-	-	7,828
549-722-ALLRQ-000-BEC	-	-	-	-	-	340,215
549-724-ALLRQ-000-BEC	-	-	-	-	-	8,916
549-729-ALLRQ-000-BEC	-	-	-	-	-	4,781
549-743-ALLRQ-000-BEC	-	-	-	-	-	3,250
549-744-ALLRQ-000-BEC	-	-	-	-	-	140,000
551-380-ALLRQ-000-BEC	-	-	-	-	-	7,500
552-530-ALLRQ-000-BEC	-	-	-	-	-	1,500
552-540-ALLRQ-000-BEC	-	-	-	-	-	3,750
502-935-ALLRQ-000-CI1	148	-	488	-	-	500
505-980-ALLRQ-000-CI1	-	940	976	-	-	-
506-368-ALLRQ-000-CI1	-	-	216	-	-	-
506-860-ALLRQ-000-CI1	95	546	98	-	500	-
506-980-ALLRQ-000-CI1	-	-	-	-	-	-
513-507-ALLRQ-000-CI1	(11,910)	-	-	-	-	-
511-310-ALLRQ-000-CI1	32	-	52	-	-	-
511-850-ALLRQ-000-CI1	30	30	5	-	100	-
511-860-ALLRQ-000-CI1	-	46	95	-	100	-
513-505-ALLRQ-000-CI1	1,040	-	-	-	-	-
546-180-ALLRQ-000-CI1	-	-	-	-	-	-
548-140-ALLRQ-000-CI1	1,299	-	-	-	1,000	1,000
548-184-ALLRQ-000-CI1	7,520	1,650	1,890	-	3,000	3,000
549-980-ALLRQ-000-CI1	-	-	-	444	-	500
552-117-ALLRQ-000-CI1	-	13,170	-	-	-	-
552-154-ALLRQ-000-CI1	-	-	-	-	2,500	2,500
552-310-ALLRQ-000-CI1	48	9	2,825	13	5,000	5,000
552-330-ALLRQ-000-CI1	637	1,104	38,946	48	1,500	1,500
552-510-ALLRQ-000-CI1	239	-	-	-	-	-
552-530-ALLRQ-000-CI1	-	32	1,762	-	-	-
552-540-ALLRQ-000-CI1	-	494	-	-	1,000	1,000
552-570-ALLRQ-000-CI1	118	-	5,180	4,478	2,000	2,000
552-590-ALLRQ-000-CI1	19,394	21,033	28,825	43,035	20,000	20,000
552-850-ALLRQ-000-CI1	-	-	-	-	-	100
552-860-ALLRQ-000-CI1	-	-	-	-	-	100
553-110-ALLRQ-000-CI1	-	85,890	-	97,272	75,000	75,000
553-152-ALLRQ-000-CI1	-	-	1,641	1,599	14,000	14,000
553-330-ALLRQ-000-CI1	-	-	2,238	-	-	-
553-505-ALLRQ-000-CI1	-	1,156	7,193	175	1,000	1,000
553-507-ALLRQ-000-CI1	6,127	57	2,994	-	-	-
553-510-ALLRQ-000-CI1	1,209	2,731	309	-	3,000	3,000
553-515-ALLRQ-000-CI1	-	-	43,887	12,675	-	-
553-520-ALLRQ-000-CI1	456	-	-	-	5,000	5,000
553-521-ALLRQ-000-CI1	1,031	9,159	12,527	4,865	5,000	5,000
553-530-ALLRQ-000-CI1	-	-	-	13,594	-	-
553-540-ALLRQ-000-CI1	258	-	10,406	-	7,000	7,000
553-560-ALLRQ-000-CI1	107	10,229	4,010	-	20,000	20,000
553-590-ALLRQ-000-CI1	4,837	34,143	41,102	37,730	50,000	50,000
553-840-ALLRQ-000-CI1	-	-	44,261	2,500	60,000	1,000
553-860-ALLRQ-000-CI1	-	-	-	-	-	500
553-870-ALLRQ-000-CI1	535	-	-	-	1,500	1,500
554-128-ALLRQ-000-CI1	832	751	323	26	1,500	1,500
554-510-ALLRQ-000-CI1	102	2,097	111	8,818	5,000	5,000
554-570-ALLRQ-000-CI1	1,654	2,141	1,840	-	5,000	5,000
554-590-ALLRQ-000-CI1	-	-	-	-	-	-
570-506-ALLRQ-000-CI1	1,216	-	-	-	-	-
920-000-ALLRQ-000-CI1	1,421	1,030	1,583	-	-	-
926-000-ALLRQ-000-CI1	4,737	3,433	5,277	-	-	-

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
930-250-ALLRQ-000-CI1	(2,722)	917	(244)	-	-	-
502-610-ALLRQ-000-CI2	-	-	-	-	-	-
502-920-ALLRQ-000-CI2	-	-	-	-	-	-
502-921-ALLRQ-000-CI2	-	-	1,562	-	-	-
502-923-ALLRQ-000-CI2	4,040	4,669	8,832	2,168	5,000	6,500
502-926-ALLRQ-000-CI2	970	2,041	-	-	3,000	3,000
502-928-ALLRQ-000-CI2	-	-	-	-	-	-
502-932-ALLRQ-000-CI2	-	-	(9,832)	-	-	-
502-935-ALLRQ-000-CI2	-	-	244	244	-	-
505-425-ALLRQ-000-CI2	246,143	179,437	236,812	117,182	275,000	289,500
505-830-ALLRQ-000-CI2	1,317	-	-	3,626	2,500	2,500
505-910-ALLRQ-000-CI2	33,909	21,336	36,322	13,056	36,050	37,132
505-912-ALLRQ-000-CI2	45,616	40,341	62,903	21,733	49,440	65,000
505-914-ALLRQ-000-CI2	34,800	33,927	67,910	33,473	39,140	70,000
505-916-ALLRQ-000-CI2	3,402	2,421	2,466	1,120	3,090	3,183
505-980-ALLRQ-000-CI2	5,395	6,128	7,402	2,307	6,500	7,500
506-860-ALLRQ-000-CI2	21	395	206	161	1,000	1,000
507-710-ALLRQ-000-CI2	-	-	-	-	5,000	5,000
511-154-ALLRQ-000-CI2	-	-	-	-	10,000	10,000
511-310-ALLRQ-000-CI2	69,810	3,166	26,853	4,194	10,000	10,000
511-330-ALLRQ-000-CI2	18,251	65,902	15,763	5,054	20,000	20,000
511-362-ALLRQ-000-CI2	-	-	-	195	-	-
511-510-ALLRQ-000-CI2	-	15,509	1,415	-	10,000	10,000
511-530-ALLRQ-000-CI2	1,002	4,266	8,945	499	5,000	5,000
511-540-ALLRQ-000-CI2	-	-	144	-	-	-
511-550-ALLRQ-000-CI2	-	-	360	42,400	-	-
511-560-ALLRQ-000-CI2	-	1,629	993	-	2,500	2,500
511-590-ALLRQ-000-CI2	2,424	9,564	642	12,437	10,000	10,000
511-850-ALLRQ-000-CI2	30	87	300	159	500	500
511-860-ALLRQ-000-CI2	507	141	270	-	500	500
512-111-ALLRQ-000-CI2	1,132	1,564	1,587	1,236	2,500	2,500
512-123-ALLRQ-000-CI2	-	154,980	-	-	5,000	5,000
512-310-ALLRQ-000-CI2	-	566	-	-	1,500	1,500
512-510-ALLRQ-000-CI2	16,274	7,192	5,981	2,903	10,000	10,000
512-520-ALLRQ-000-CI2	1,518	-	575	351	1,500	1,500
512-530-ALLRQ-000-CI2	28,134	3,633	6,570	798	20,000	20,000
512-540-ALLRQ-000-CI2	2,973	2,884	5,433	9,760	5,000	5,000
512-550-ALLRQ-000-CI2	-	80	18	-	1,000	1,000
512-560-ALLRQ-000-CI2	18	-	-	-	10,000	10,000
512-570-ALLRQ-000-CI2	1,026	491	-	-	1,500	1,500
512-577-ALLRQ-000-CI2	6,597	9,092	119,739	4,437	10,000	10,000
512-590-ALLRQ-000-CI2	11,814	1,797	9,395	9,473	10,000	10,000
512-870-ALLRQ-000-CI2	740	-	-	-	500	500
513-121-ALLRQ-000-CI2	-	-	-	-	3,000	3,000
513-154-ALLRQ-000-CI2	-	-	-	-	10,000	10,000
513-310-ALLRQ-000-CI2	124	670	1,307	-	1,500	1,500
513-505-ALLRQ-000-CI2	1,040	4,400	4,600	7,455	1,000	1,000
513-507-ALLRQ-000-CI2	11,910	-	-	77,368	2,500	2,500
513-510-ALLRQ-000-CI2	50,426	39,991	60,528	40,846	50,000	50,000
513-515-ALLRQ-000-CI2	8,566	2	8,709	67	10,000	10,000
513-520-ALLRQ-000-CI2	3,544	5,398	65,008	45,636	20,000	20,000
513-521-ALLRQ-000-CI2	868	7,990	5,732	562	5,000	5,000
513-530-ALLRQ-000-CI2	127	10,243	2,438	48	10,000	10,000
513-540-ALLRQ-000-CI2	-	-	637	-	1,500	1,500
513-550-ALLRQ-000-CI2	-	-	482	1,735	-	20,000
513-560-ALLRQ-000-CI2	686	6,158	7,919	757	10,000	10,000
513-570-ALLRQ-000-CI2	525	-	-	-	1,000	1,000
513-575-ALLRQ-000-CI2	582	-	-	1,264	10,000	10,000
513-576-ALLRQ-000-CI2	41	4,448	605	744	2,500	2,500
513-590-ALLRQ-000-CI2	17,933	8,640	57,914	14,235	10,000	10,000
513-840-ALLRQ-000-CI2	-	-	-	-	1,000	1,000
513-870-ALLRQ-000-CI2	-	5,384	-	-	2,500	2,500
514-128-ALLRQ-000-CI2	832	751	323	26	1,500	1,500
514-590-ALLRQ-000-CI2	-	318	50	-	-	-
547-156-ALLRQ-000-CI2	-	-	-	-	1,000	1,000
548-140-ALLRQ-000-CI2	1,299	-	-	-	1,500	1,500
548-184-ALLRQ-000-CI2	15,040	5,400	3,780	-	4,000	4,000
548-880-ALLRQ-000-CI2	-	-	-	-	1,000	1,000
548-995-ALLRQ-000-CI2	-	-	-	-	1,000	1,000
552-117-ALLRQ-000-CI2	-	85,812	-	-	-	-
552-310-ALLRQ-000-CI2	377	3,098	284	1,027	5,000	5,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
552-330-ALLRQ-000-CI2	1,296	-	-	1,528	2,500	2,500
552-530-ALLRQ-000-CI2	-	-	-	28,427	-	-
552-570-ALLRQ-000-CI2	-	-	-	-	2,000	2,000
552-590-ALLRQ-000-CI2	-	315	-	-	1,000	1,000
553-110-ALLRQ-000-CI2	-	-	-	-	8,000	8,000
553-152-ALLRQ-000-CI2	-	-	-	1,650	10,000	10,000
553-210-ALLRQ-000-CI2	120,000	120,000	120,000	70,000	30,000	30,000
553-220-ALLRQ-000-CI2	-	-	-	-	-	-
553-230-ALLRQ-000-CI2	3,600	3,600	3,600	2,100	30,000	30,000
553-330-ALLRQ-000-CI2	-	1,684	-	-	1,500	1,500
553-505-ALLRQ-000-CI2	-	2,026	-	-	1,000	1,000
553-507-ALLRQ-000-CI2	23,501	-	-	-	2,500	2,500
553-510-ALLRQ-000-CI2	1,430	33,467	2,875	-	20,000	20,000
553-515-ALLRQ-000-CI2	543	239	-	58,590	5,000	5,000
553-520-ALLRQ-000-CI2	2,213	239	10,363	4,298	5,000	5,000
553-521-ALLRQ-000-CI2	14,917	82,605	51,995	54,830	25,000	25,000
553-530-ALLRQ-000-CI2	-	17,334	-	-	20,000	20,000
553-540-ALLRQ-000-CI2	52	-	265	-	5,000	5,000
553-560-ALLRQ-000-CI2	2,958	49,420	16,770	6,737	15,000	15,000
553-570-ALLRQ-000-CI2	823	-	1,295	-	-	-
553-590-ALLRQ-000-CI2	2,107	16,241	2,634	1,720	15,000	15,000
553-840-ALLRQ-000-CI2	529	55,561	1,761	626	1,000	1,000
553-870-ALLRQ-000-CI2	-	-	-	-	1,000	1,000
554-128-ALLRQ-000-CI2	832	751	323	26	2,500	2,500
570-506-ALLRQ-000-CI2	22,545	41,538	758	-	25,000	25,000
920-000-ALLRQ-000-CI2	4,263	3,090	4,749	-	-	-
926-000-ALLRQ-000-CI2	14,210	10,298	15,831	-	-	-
930-250-ALLRQ-000-CI2	(8,166)	2,751	(731)	-	-	-
502-926-ALLRQ-000-CI3	50,118	79,461	97,415	31,235	82,000	82,000
502-930-ALLRQ-000-CI3	6,687	9,730	4,319	863	10,000	4,300
502-934-ALLRQ-000-CI3	2,131	1,121	5,717	1,243	1,000	1,000
502-940-ALLRQ-000-CI3	26,522	30,942	39,664	25,120	40,000	42,000
502-980-ALLRQ-000-CI3	-	-	-	865	-	-
505-425-ALLRQ-000-CI3	343,410	581,118	650,790	344,338	700,000	737,000
505-910-ALLRQ-000-CI3	47,142	64,008	29,058	26,111	90,000	65,000
505-912-ALLRQ-000-CI3	60,019	109,354	133,631	37,854	110,000	135,000
505-914-ALLRQ-000-CI3	56,788	84,751	160,606	93,787	85,000	165,000
505-916-ALLRQ-000-CI3	6,858	4,842	12,330	4,259	5,000	10,000
505-980-ALLRQ-000-CI3	5,534	9,248	12,596	3,308	10,000	10,000
506-860-ALLRQ-000-CI3	64	589	408	501	1,000	1,000
507-710-ALLRQ-000-CI3	-	-	-	-	10,000	10,000
511-154-ALLRQ-000-CI3	-	-	-	-	10,000	10,000
511-310-ALLRQ-000-CI3	37,434	8,961	28,437	1,902	15,000	15,000
511-330-ALLRQ-000-CI3	9,089	15,386	22,039	7,521	20,000	20,000
511-510-ALLRQ-000-CI3	830	47,430	20,150	1,524	50,000	50,000
511-520-ALLRQ-000-CI3	2,368	988	-	-	5,000	5,000
511-530-ALLRQ-000-CI3	2,045	2,002	1,502	624	5,000	5,000
511-540-ALLRQ-000-CI3	583	1,641	-	-	2,000	2,000
511-560-ALLRQ-000-CI3	5,544	2,725	1,845	8,413	5,000	5,000
511-580-ALLRQ-000-CI3	-	-	1	-	-	-
511-590-ALLRQ-000-CI3	8,148	1,549	5,921	24,536	5,000	5,000
511-850-ALLRQ-000-CI3	788	237	210	13	1,500	1,500
511-860-ALLRQ-000-CI3	550	579	253	260	1,500	1,500
512-111-ALLRQ-000-CI3	1,132	1,381	1,587	1,633	1,500	1,500
512-120-ALLRQ-000-CI3	23,390	-	-	-	20,000	20,000
512-123-ALLRQ-000-CI3	164,870	18,488	7,687	-	8,000	8,000
512-510-ALLRQ-000-CI3	144,555	7,413	14,992	16,155	10,000	10,000
512-520-ALLRQ-000-CI3	5,424	17,582	2,417	4,725	10,000	10,000
512-530-ALLRQ-000-CI3	465,068	33,341	332,290	39,939	150,000	150,000
512-540-ALLRQ-000-CI3	7,031	4,645	3,019	3,849	10,000	10,000
512-550-ALLRQ-000-CI3	5,718	19	2,490	657	-	-
512-560-ALLRQ-000-CI3	1,159	-	-	-	25,000	25,000
512-570-ALLRQ-000-CI3	57	(387)	(10)	-	-	-
512-577-ALLRQ-000-CI3	174,007	30,715	25,917	25,832	-	-
512-590-ALLRQ-000-CI3	63,944	13,771	41,387	6,505	-	-
512-870-ALLRQ-000-CI3	370	-	-	-	1,000	1,000
513-121-ALLRQ-000-CI3	7,577	-	-	10,755	15,000	15,000
513-190-ALLRQ-000-CI3	-	-	-	30,900	-	-
513-310-ALLRQ-000-CI3	-	-	-	50	-	-
513-505-ALLRQ-000-CI3	1,040	2,027	28,308	14,465	2,000	2,000
513-507-ALLRQ-000-CI3	1,891	-	725	-	-	-
513-510-ALLRQ-000-CI3	5,593	44,598	891	4,708	10,000	10,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
513-515-ALLRQ-000-CI3	572	40,387	16	122	30,000	30,000
513-520-ALLRQ-000-CI3	11,127	3,112	2,700	-	10,000	10,000
513-521-ALLRQ-000-CI3	16,728	167,173	56,238	33,899	50,000	50,000
513-530-ALLRQ-000-CI3	7,711	16,621	38,248	8,802	-	-
513-540-ALLRQ-000-CI3	2,611	11,685	6,234	-	30,000	30,000
513-550-ALLRQ-000-CI3	-	8,254	1,734	1,065	-	-
513-560-ALLRQ-000-CI3	4,463	21,966	11,858	2,485	20,000	20,000
513-570-ALLRQ-000-CI3	191	921	-	-	-	-
513-575-ALLRQ-000-CI3	29,758	152	-	-	50,000	50,000
513-576-ALLRQ-000-CI3	1,383	2,352	2,662	-	-	-
513-590-ALLRQ-000-CI3	11,510	29,735	153,351	24,173	40,000	95,000
513-840-ALLRQ-000-CI3	-	-	-	-	1,000	1,000
513-870-ALLRQ-000-CI3	4,370	-	604	-	1,500	1,500
514-128-ALLRQ-000-CI3	832	751	323	26	1,800	1,800
514-507-ALLRQ-000-CI3	-	2,084	-	-	-	-
514-510-ALLRQ-000-CI3	-	-	-	1,600	50,000	50,000
514-570-ALLRQ-000-CI3	-	349	2,487	-	-	-
514-590-ALLRQ-000-CI3	3,025	17,103	12,434	13,126	-	-
547-156-ALLRQ-000-CI3	-	-	-	-	200	200
548-140-ALLRQ-000-CI3	1,299	-	-	-	-	-
548-184-ALLRQ-000-CI3	24,670	5,775	10,915	-	6,000	6,000
548-820-ALLRQ-000-CI3	15,610	28,853	22,543	10,062	30,000	30,000
548-830-ALLRQ-000-CI3	7,011	6,983	17,243	13,119	8,000	12,000
548-870-ALLRQ-000-CI3	-	37,137	-	-	-	-
548-880-ALLRQ-000-CI3	-	-	-	-	2,000	2,000
548-995-ALLRQ-000-CI3	-	-	-	-	1,000	1,000
550-720-ALLRQ-000-CI3	-	544	13,983	25,922	5,000	5,000
552-310-ALLRQ-000-CI3	4,951	15,558	-	629	-	-
552-330-ALLRQ-000-CI3	995	41,384	1,471	-	-	-
552-520-ALLRQ-000-CI3	-	-	-	-	-	-
552-530-ALLRQ-000-CI3	1,794	2,743	18,261	19,158	-	-
552-560-ALLRQ-000-CI3	-	2,446	-	-	-	-
552-570-ALLRQ-000-CI3	723	5,776	-	-	2,000	2,000
552-590-ALLRQ-000-CI3	11,899	69,640	75,513	542	-	-
553-152-ALLRQ-000-CI3	-	-	-	1,500	15,000	15,000
553-190-ALLRQ-000-CI3	-	-	-	30,900	-	-
553-210-ALLRQ-000-CI3	51,348	120,000	120,000	70,000	120,000	120,000
553-220-ALLRQ-000-CI3	872,929	1,321,395	1,327,361	690,977	1,453,040	1,453,040
553-230-ALLRQ-000-CI3	137,881	220,691	238,680	148,320	393,104	432,307
553-330-ALLRQ-000-CI3	8,661	1,729	153	-	-	-
553-505-ALLRQ-000-CI3	7,421	-	2,236	-	2,000	2,000
553-507-ALLRQ-000-CI3	-	-	783	141	-	-
553-510-ALLRQ-000-CI3	594	133	15	2,322	-	-
553-515-ALLRQ-000-CI3	11	221	-	-	30,000	30,000
553-520-ALLRQ-000-CI3	14,395	10,816	11,323	-	10,000	10,000
553-521-ALLRQ-000-CI3	39,068	298,342	15,163	8,351	50,000	50,000
553-530-ALLRQ-000-CI3	4,885	4,138	5,368	23,463	-	-
553-540-ALLRQ-000-CI3	2,065	3,565	6,602	5,855	10,000	10,000
553-550-ALLRQ-000-CI3	4,745	476	144	2,962	-	-
553-560-ALLRQ-000-CI3	2,895	8,738	33,079	4,234	20,000	20,000
553-570-ALLRQ-000-CI3	-	-	620	-	-	-
553-590-ALLRQ-000-CI3	4,805	17,303	4,654	66,768	-	-
553-840-ALLRQ-000-CI3	96,650	63,682	1,413	1,486	-	-
553-860-ALLRQ-000-CI3	-	-	(1,965)	-	-	-
553-870-ALLRQ-000-CI3	1,329	30,240	2,276	2,586	2,000	2,000
554-128-ALLRQ-000-CI3	832	751	323	26	1,800	1,800
570-506-ALLRQ-000-CI3	63,962	72,266	85,341	-	-	-
920-000-ALLRQ-000-CI3	8,881	6,437	9,894	-	-	-
926-000-ALLRQ-000-CI3	29,603	21,455	32,981	-	-	-
930-250-ALLRQ-000-CI3	(17,012)	5,730	(1,523)	-	-	-
502-926-ALLRQ-000-CI4	14,868	-	10,769	-	90,000	90,000
502-930-ALLRQ-000-CI4	28,785	21,085	12,957	6,479	22,000	22,000
502-934-ALLRQ-000-CI4	1,066	1,121	1,143	-	1,000	1,000
502-940-ALLRQ-000-CI4	111,960	109,098	85,030	50,052	110,000	110,000
505-425-ALLRQ-000-CI4	711,889	783,786	793,576	468,376	840,000	885,000
505-610-ALLRQ-000-CI4	-	-	-	-	-	-
505-820-ALLRQ-000-CI4	15,490	14,789	12,316	8,174	20,000	20,000
505-830-ALLRQ-000-CI4	4,222	3,973	17,136	422	20,000	20,000
505-910-ALLRQ-000-CI4	100,406	120,904	34,112	39,167	120,000	120,000
505-912-ALLRQ-000-CI4	133,824	124,571	165,287	75,087	140,000	140,000
505-914-ALLRQ-000-CI4	115,695	118,433	222,793	154,631	120,000	230,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
505-916-ALLRQ-000-CI4	56,748	56,875	49,509	30,436	60,000	60,000
505-980-ALLRQ-000-CI4	17,545	35,428	19,773	10,174	25,000	25,000
506-368-ALLRQ-000-CI4	-	-	-	-	-	-
506-860-ALLRQ-000-CI4	90	20	220	766	-	-
507-710-ALLRQ-000-CI4	-	-	-	-	20,000	20,000
507-720-ALLRQ-000-CI4	46,901	75,692	61,337	24,828	80,000	80,000
511-154-ALLRQ-000-CI4	-	-	-	179,964	200,000	3,500
511-310-ALLRQ-000-CI4	448	6,094	6,235	13,630	5,000	5,000
511-330-ALLRQ-000-CI4	12,053	35,112	20,891	4,065	40,000	40,000
511-505-ALLRQ-000-CI4	-	-	835	-	-	-
511-510-ALLRQ-000-CI4	6,418	43,593	11,116	4,353	-	-
511-520-ALLRQ-000-CI4	143	59	209	430	-	-
511-530-ALLRQ-000-CI4	302	805	138	564	-	-
511-540-ALLRQ-000-CI4	6,533	6,729	2,883	3,815	-	-
511-550-ALLRQ-000-CI4	-	-	-	12,810	-	-
511-560-ALLRQ-000-CI4	-	-	4,292	-	-	-
511-570-ALLRQ-000-CI4	-	-	-	4,360	-	-
511-590-ALLRQ-000-CI4	12,801	7,314	14,920	16,852	-	-
511-850-ALLRQ-000-CI4	94	354	207	-	-	-
511-860-ALLRQ-000-CI4	330	343	273	103	-	-
512-111-ALLRQ-000-CI4	1,132	1,148	-	1,531	5,000	5,000
512-120-ALLRQ-000-CI4	1,155	20,443	-	-	130,000	130,000
512-123-ALLRQ-000-CI4	-	52,420	157,260	-	50,000	50,000
512-510-ALLRQ-000-CI4	12,402	20,092	9,829	256	5,000	105,000
512-520-ALLRQ-000-CI4	-	-	8,161	295	15,000	15,000
512-530-ALLRQ-000-CI4	5,919	48,970	39,150	34,983	150,000	150,000
512-540-ALLRQ-000-CI4	3,441	10,609	8,941	1,878	10,000	10,000
512-560-ALLRQ-000-CI4	-	27,233	8,490	-	20,000	20,000
512-570-ALLRQ-000-CI4	-	-	45	-	-	-
512-577-ALLRQ-000-CI4	18,718	49,008	10,995	13,252	-	-
512-590-ALLRQ-000-CI4	20,482	15,797	55,503	102,056	-	-
512-860-ALLRQ-000-CI4	-	-	-	-	1,000	1,000
512-870-ALLRQ-000-CI4	-	-	-	-	2,000	2,000
513-121-ALLRQ-000-CI4	7,577	-	-	-	8,000	8,000
513-330-ALLRQ-000-CI4	-	-	-	25	-	-
513-505-ALLRQ-000-CI4	1,461	419	185	-	11,000	11,000
513-507-ALLRQ-000-CI4	21,571	5,655	350	1,397	-	-
513-510-ALLRQ-000-CI4	7,199	3,696	15,309	267	-	-
513-515-ALLRQ-000-CI4	14,315	13,695	20,413	-	30,000	30,000
513-520-ALLRQ-000-CI4	2,586	21,641	273,207	8,679	10,000	10,000
513-521-ALLRQ-000-CI4	32,207	248,599	146,941	54,742	-	-
513-530-ALLRQ-000-CI4	46,308	62,399	196,683	36,952	-	-
513-540-ALLRQ-000-CI4	316	30,857	2,432	15,934	10,000	10,000
513-550-ALLRQ-000-CI4	-	-	510	-	-	-
513-560-ALLRQ-000-CI4	23,286	59,818	16,802	8,467	20,000	20,000
513-570-ALLRQ-000-CI4	289	216	154,118	-	-	-
513-575-ALLRQ-000-CI4	12,831	12,327	9,004	1,917	15,000	15,000
513-576-ALLRQ-000-CI4	2,532	304	84	4,177	-	-
513-590-ALLRQ-000-CI4	1,300	17,183	38,123	5,465	30,000	30,000
513-840-ALLRQ-000-CI4	5,496	5,308	3,411	7,808	2,000	2,000
513-870-ALLRQ-000-CI4	-	1,858	21,160	180,480	120,000	10,000
514-128-ALLRQ-000-CI4	832	751	323	26	1,800	1,800
514-510-ALLRQ-000-CI4	9,657	50,201	10,207	7,813	20,000	20,000
514-570-ALLRQ-000-CI4	4,205	1,735	1,840	-	-	-
514-590-ALLRQ-000-CI4	1,989	-	108	-	-	165,000
547-156-ALLRQ-000-CI4	-	-	-	-	2,000	2,000
548-140-ALLRQ-000-CI4	1,299	-	-	-	-	-
548-184-ALLRQ-000-CI4	21,595	14,775	6,615	-	6,000	6,000
548-820-ALLRQ-000-CI4	15,490	14,789	13,450	6,580	20,000	20,000
548-830-ALLRQ-000-CI4	4,222	3,973	17,136	422	30,000	23,000
548-880-ALLRQ-000-CI4	-	-	-	-	2,500	2,500
550-720-ALLRQ-000-CI4	46,901	75,692	61,337	24,828	80,000	80,000
552-310-ALLRQ-000-CI4	-	-	165	-	-	-
552-330-ALLRQ-000-CI4	57	6,301	8,019	1,058	-	-
552-530-ALLRQ-000-CI4	1,379	3,388	6,710	2,404	-	-
552-540-ALLRQ-000-CI4	123	-	-	2,414	-	-
552-570-ALLRQ-000-CI4	17	-	7,347	7,733	-	-
552-590-ALLRQ-000-CI4	2,787	5,469	1,399	-	-	-
553-152-ALLRQ-000-CI4	-	-	-	1,500	15,000	15,000
553-210-ALLRQ-000-CI4	137,088	124,272	118,576	70,000	120,000	120,000
553-220-ALLRQ-000-CI4	1,719,774	1,435,440	1,435,987	800,402	1,453,040	1,453,040

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553-230-ALLRQ-000-CI4	258,246	235,370	256,928	174,628	393,104	432,301
553-505-ALLRQ-000-CI4	-	-	-	-	1,500	1,500
553-507-ALLRQ-000-CI4	662	-	-	-	1,000	1,000
553-510-ALLRQ-000-CI4	2,179	-	8,553	(3,769)	1,500	1,500
553-515-ALLRQ-000-CI4	-	-	22,256	-	5,000	5,000
553-520-ALLRQ-000-CI4	-	2,883	12,151	17,245	2,500	2,500
553-521-ALLRQ-000-CI4	4,367	37,939	23,469	19,073	10,000	10,000
553-530-ALLRQ-000-CI4	13,937	8,600	83,240	1,745	10,000	10,000
553-540-ALLRQ-000-CI4	15,405	7,370	18,815	52,169	10,000	10,000
553-560-ALLRQ-000-CI4	6,795	12,207	14,551	12,504	20,000	20,000
553-590-ALLRQ-000-CI4	2,280	29,283	12,361	11,091	-	-
553-840-ALLRQ-000-CI4	5,113	2,718	6,940	157,760	190,000	5,000
553-870-ALLRQ-000-CI4	-	-	-	-	2,000	2,000
554-128-ALLRQ-000-CI4	832	751	323	26	1,800	1,800
570-506-ALLRQ-000-CI4	-	-	3,361	560	-	-
920-000-ALLRQ-000-CI4	10,657	7,724	11,873	-	-	-
926-000-ALLRQ-000-CI4	35,524	25,743	39,578	-	-	-
930-250-ALLRQ-000-CI4	(20,415)	6,876	(1,827)	-	-	-
500-128-ALLRQ-000-CIC	-	-	-	-	400	400
500-142-ALLRQ-000-CIC	83,552	71,873	45,980	45,100	77,500	77,500
500-144-ALLRQ-000-CIC	-	1,351	1,387	1,516	5,000	5,000
500-146-ALLRQ-000-CIC	-	-	4,301	833	-	-
500-150-ALLRQ-000-CIC	-	-	-	-	5,000	5,000
500-157-ALLRQ-000-CIC	45,184	46,120	51,748	52,414	60,000	60,000
500-182-ALLRQ-000-CIC	-	-	-	-	-	-
500-190-ALLRQ-000-CIC	-	1,079	-	-	15,000	15,000
500-192-ALLRQ-000-CIC	29,853	36,645	21,036	36,997	45,000	60,000
500-355-ALLRQ-000-CIC	5,357	7,244	7,794	8,075	9,000	9,000
500-380-ALLRQ-000-CIC	3,998	3,188	5,304	973	5,000	5,000
502-128-ALLRQ-000-CIC	40,702	57,953	67,208	41,145	60,000	60,000
502-192-ALLRQ-000-CIC	-	530	549	-	1,000	1,000
502-932-ALLRQ-000-CIC	90,772	119,518	141,696	90,340	124,000	130,000
502-935-ALLRQ-000-CIC	10,537	5,203	6,152	3,172	6,000	6,500
505-830-ALLRQ-000-CIC	-	905	-	-	2,000	2,000
505-980-ALLRQ-000-CIC	1,975	913	425	1,299	5,000	1,500
506-118-ALLRQ-000-CIC	20,772	23,240	25,160	10,902	25,000	30,500
506-156-ALLRQ-000-CIC	4,408	3,613	8,686	-	5,000	5,000
506-190-ALLRQ-000-CIC	745	1,384	640	345	2,000	2,000
506-192-ALLRQ-000-CIC	228	1,156	2,149	765	1,250	1,250
506-350-ALLRQ-000-CIC	-	-	-	-	-	-
506-361-ALLRQ-000-CIC	20,976	20,976	20,976	12,236	32,000	32,000
506-363-ALLRQ-000-CIC	14,107	13,386	27,787	22,376	48,000	48,000
506-364-ALLRQ-000-CIC	52,785	78,829	58,216	18,022	85,000	85,000
506-365-ALLRQ-000-CIC	22,577	25,554	28,826	22,406	37,000	37,000
506-366-ALLRQ-000-CIC	1,850	1,865	2,035	1,295	2,500	2,500
506-367-ALLRQ-000-CIC	3,159	1,218	1,293	1,589	3,000	3,000
506-368-ALLRQ-000-CIC	22,979	35,051	31,086	15,011	36,000	36,000
506-369-ALLRQ-000-CIC	4,132	860	3,951	3,965	3,000	10,000
506-370-ALLRQ-000-CIC	8,583	12,485	18,644	15,688	32,500	32,500
506-372-ALLRQ-000-CIC	-	-	11,969	-	28,000	17,000
506-373-ALLRQ-000-CIC	-	-	-	-	500	500
506-374-ALLRQ-000-CIC	2,190	4,990	4,282	4,290	5,000	5,000
506-375-ALLRQ-000-CIC	-	833	200	-	1,000	1,000
506-376-ALLRQ-000-CIC	3,642	5,124	6,729	1,556	5,000	5,000
506-377-ALLRQ-000-CIC	(537)	-	(23)	2,066	-	-
506-380-ALLRQ-000-CIC	464	2,593	89	880	5,000	5,000
506-430-ALLRQ-000-CIC	8,629	7,626	13,167	6,220	12,000	12,000
506-590-ALLRQ-000-CIC	-	(998)	-	-	-	-
506-850-ALLRQ-000-CIC	340	4,077	2,619	5,408	5,000	5,000
506-860-ALLRQ-000-CIC	373	1,113	44	773	2,000	2,000
506-880-ALLRQ-000-CIC	25,622	20,960	27,829	15,108	41,500	41,500
507-000-ALLRQ-000-CIC	110,219	110,218	110,218	64,294	110,218	110,218
507-710-ALLRQ-000-CIC	-	-	-	-	5,000	5,000
507-720-ALLRQ-000-CIC	32,607	35,705	33,395	32,074	37,500	37,500
510-192-ALLRQ-000-CIC	1,290	39,407	-	900	32,000	32,000
510-380-ALLRQ-000-CIC	45	41,323	9,351	1,112	52,000	52,000
511-116-ALLRQ-000-CIC	43,505	75,824	48,096	60,586	108,000	108,000
511-125-ALLRQ-000-CIC	31,138	31,248	10,856	1,576	30,000	30,000
511-154-ALLRQ-000-CIC	-	-	-	-	10,000	10,000
511-310-ALLRQ-000-CIC	8,254	37,969	31,670	50,360	48,500	45,000
511-330-ALLRQ-000-CIC	12,750	13,645	19,464	5,312	20,000	20,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
511-350-ALLRQ-000-CIC	5,960	(7,070)	1,711	3,893	10,000	10,000
511-362-ALLRQ-000-CIC	-	4,323	137	-	5,000	5,000
511-363-ALLRQ-000-CIC	-	-	-	-	-	-
511-510-ALLRQ-000-CIC	23,380	9,048	7,722	20,480	12,000	12,000
511-520-ALLRQ-000-CIC	1,157	6,837	3,188	492	8,000	8,000
511-530-ALLRQ-000-CIC	3,336	764	5,255	3,001	1,500	1,500
511-540-ALLRQ-000-CIC	-	-	8,969	-	-	-
511-550-ALLRQ-000-CIC	66	-	119	155	1,000	1,000
511-560-ALLRQ-000-CIC	-	-	4,048	-	-	-
511-570-ALLRQ-000-CIC	1,663	68	88	6,049	10,000	10,000
511-580-ALLRQ-000-CIC	12,567	5,214	17,404	2,129	10,000	10,000
511-590-ALLRQ-000-CIC	4,953	28,911	20,564	11,289	40,000	40,000
511-850-ALLRQ-000-CIC	114	1,084	2,137	2,377	2,000	2,000
511-860-ALLRQ-000-CIC	1,297	4,847	2,190	1,627	5,000	5,000
512-157-ALLRQ-000-CIC	-	-	-	-	10,000	10,000
512-158-ALLRQ-000-CIC	2,938	-	-	-	2,500	2,500
512-510-ALLRQ-000-CIC	261	32,501	3,988	734	4,000	4,000
512-520-ALLRQ-000-CIC	-	-	-	-	5,000	5,000
512-530-ALLRQ-000-CIC	-	-	753	-	-	-
512-540-ALLRQ-000-CIC	-	2,270	8,076	2,039	8,000	8,000
512-550-ALLRQ-000-CIC	-	-	2,891	-	-	-
512-560-ALLRQ-000-CIC	882	8,266	1,462	2,530	10,000	10,000
512-570-ALLRQ-000-CIC	222	216	525	366	1,000	1,000
512-590-ALLRQ-000-CIC	67	670	1,188	3,687	1,000	1,000
512-840-ALLRQ-000-CIC	146	-	-	146	-	-
513-126-ALLRQ-000-CIC	8,622	10,494	6,756	5,562	14,000	14,000
513-157-ALLRQ-000-CIC	-	-	-	-	20,000	20,000
513-505-ALLRQ-000-CIC	-	-	-	-	-	-
513-507-ALLRQ-000-CIC	1,173	-	595	333	-	-
513-515-ALLRQ-000-CIC	281	26	6,325	387	-	-
513-520-ALLRQ-000-CIC	727	-	-	-	-	-
513-590-ALLRQ-000-CIC	(1,111)	(259)	(248)	2,194	-	-
513-840-ALLRQ-000-CIC	-	-	-	(2,287)	-	-
513-850-ALLRQ-000-CIC	-	4,337	4,179	-	5,000	5,000
513-870-ALLRQ-000-CIC	-	120	-	-	-	-
514-125-ALLRQ-000-CIC	12,974	4,682	2,637	4,309	5,000	5,000
514-151-ALLRQ-000-CIC	36,829	12,455	39,555	13,724	27,000	27,000
514-190-ALLRQ-000-CIC	206	1,749	2,552	280	2,000	2,000
514-320-ALLRQ-000-CIC	14,125	20,624	22,530	6,277	25,000	43,142
514-350-ALLRQ-000-CIC	77	395	-	6,120	1,000	1,000
514-363-ALLRQ-000-CIC	5,902	3,855	571	5,373	8,000	8,000
514-370-ALLRQ-000-CIC	525	685	1,177	826	1,200	1,200
514-372-ALLRQ-000-CIC	8,117	10,036	7,599	6,170	27,500	27,500
514-376-ALLRQ-000-CIC	18,007	11,884	15,930	12,185	20,000	20,000
514-377-ALLRQ-000-CIC	7,064	2,209	8,097	7,783	10,000	10,000
514-378-ALLRQ-000-CIC	-	1,073	-	-	2,000	2,000
514-507-ALLRQ-000-CIC	-	-	-	-	-	-
514-540-ALLRQ-000-CIC	-	-	1,646	-	-	-
514-560-ALLRQ-000-CIC	70	93	222	-	-	-
514-590-ALLRQ-000-CIC	1,014	800	4,095	662	2,000	2,000
514-720-ALLRQ-000-CIC	11,366	15,608	16,949	1,818	15,000	15,000
514-880-ALLRQ-000-CIC	21,269	139,491	(33,435)	(104,188)	40,000	40,000
546-142-ALLRQ-000-CIC	252	500	-	-	500	500
546-190-ALLRQ-000-CIC	2,346	971	977	-	1,000	1,000
546-192-ALLRQ-000-CIC	-	-	-	4,920	2,000	2,000
546-380-ALLRQ-000-CIC	-	299	-	-	2,000	2,000
547-193-ALLRQ-000-CIC	123,741	179,630	184,127	86,046	560,000	645,000
547-950-ALLRQ-000-CIC	-	-	-	-	4,000	4,000
548-140-ALLRQ-000-CIC	-	35,999	18,807	5,110	12,000	12,000
548-810-ALLRQ-000-CIC	41,281	43,221	32,103	26,675	50,000	50,000
549-000-ALLRQ-000-CIC	2,033,928	2,142,740	2,101,543	1,434,193	2,509,056	2,695,943
549-610-ALLRQ-000-CIC	3,907,923	4,052,582	4,112,315	2,705,724	5,072,649	5,127,030
549-620-ALLRQ-000-CIC	687,020	864,208	805,249	558,645	862,605	989,551
549-690-ALLRQ-000-CIC	2,042,336	2,002,780	2,097,520	1,479,242	2,428,264	2,874,004
551-380-ALLRQ-000-CIC	31,223	6,697	700	-	10,000	10,000
552-310-ALLRQ-000-CIC	-	-	41	-	-	-
552-330-ALLRQ-000-CIC	-	-	-	4,608	-	-
552-510-ALLRQ-000-CIC	-	-	-	-	-	-
552-530-ALLRQ-000-CIC	855	1,080	13,563	-	2,000	2,000
552-540-ALLRQ-000-CIC	443	-	8,459	-	5,000	5,000
552-560-ALLRQ-000-CIC	85	-	-	-	-	-

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552-580-ALLRQ-000-CIC	-	-	-	-	-	-
552-590-ALLRQ-000-CIC	1,441	2,771	76	18,341	-	-
553-152-ALLRQ-000-CIC	-	-	-	-	-	-
553-560-ALLRQ-000-CIC	-	-	(820)	-	-	-
554-146-ALLRQ-000-CIC	-	-	1,650	-	-	-
554-880-ALLRQ-000-CIC	(2,386)	(1,456)	(332)	-	-	-
921-100-ALLRQ-000-CIC	24,563	3,493	33,277	2,757	-	-
926-639-ALLRQ-000-CIC	-	-	-	-	-	-
921-311-ALLRQ-000-DBE	-	-	-	-	26,960	27,769
921-311-ALLRQ-000-DCI	-	-	-	-	30,960	31,889
921-920-ALLRQ-000-DCI	-	-	16,799	-	21,000	21,630
921-930-ALLRQ-000-DCI	109	771	-	212	5,000	5,150
999-500-ALLRQ-000-DCI	-	-	27,027	8,504	-	-
999-510-ALLRQ-000-DCI	-	-	27,027	8,504	-	-
921-311-ALLRQ-000-DKW	-	-	-	165	26,320	27,110
921-910-ALLRQ-000-DKW	847	703	-	-	-	-
921-920-ALLRQ-000-DKW	6,371	1,265	3,908	994	18,000	18,540
921-930-ALLRQ-000-DKW	4,124	2,552	180	586	5,000	5,150
999-500-ALLRQ-000-DKW	-	-	33,586	38,899	-	-
999-510-ALLRQ-000-DKW	-	-	33,586	38,899	-	-
921-311-ALLRQ-000-DMB	-	-	-	-	26,760	27,563
921-920-ALLRQ-000-DMB	-	-	-	-	6,000	6,180
921-930-ALLRQ-000-DMB	-	-	-	-	12,000	12,360
923-170-ALLRQ-000-DMB	-	-	-	-	15,000	15,450
999-500-ALLRQ-000-DMB	-	-	17,859	7,255	-	-
999-510-ALLRQ-000-DMB	-	-	17,859	7,255	-	-
921-311-ALLRQ-000-DOG	-	-	-	-	-	-
921-910-ALLRQ-000-DOG	-	-	-	155	-	-
999-500-ALLRQ-000-DOG	-	-	-	60,641	-	-
999-510-ALLRQ-000-DOG	-	-	-	60,641	-	-
921-311-ALLRQ-000-DSL	-	-	-	-	21,660	22,310
921-920-ALLRQ-000-DSL	-	-	-	6,336	4,000	4,120
921-930-ALLRQ-000-DSL	-	-	-	3,804	12,000	12,360
999-500-ALLRQ-000-DSL	-	-	1,400	13,628	-	-
999-510-ALLRQ-000-DSL	-	-	1,400	13,628	-	-
921-200-ALLRQ-000-DSO	900	900	900	-	-	-
921-311-ALLRQ-000-DSO	107,337	132,796	60,281	83,892	41,680	42,930
921-910-ALLRQ-000-DSO	2,335	32,832	16,126	-	-	-
921-920-ALLRQ-000-DSO	118,785	101,411	166,673	55,980	212,170	218,535
921-930-ALLRQ-000-DSO	-	15,700	7,569	316	5,000	5,150
923-170-ALLRQ-000-DSO	18,800	22,985	6,725	12,743	-	-
923-195-ALLRQ-000-DSO	-	16,973	22,936	24,332	-	-
999-500-ALLRQ-000-DSO	-	-	115,250	134,849	-	-
999-510-ALLRQ-000-DSO	-	-	115,250	134,849	-	-
921-311-ALLRQ-000-DTC	-	-	-	-	38,560	39,717
921-920-ALLRQ-000-DTC	15,352	-	19,040	-	22,900	23,587
921-930-ALLRQ-000-DTC	1,479	4,496	209	1,823	5,000	5,150
999-500-ALLRQ-000-DTC	-	-	32,649	9,671	-	-
999-510-ALLRQ-000-DTC	-	-	32,649	9,671	-	-
549-000-ALLRQ-000-FMP	-	-	-	-	-	-
549-721-ALLRQ-000-FMP	-	-	184	-	-	-
549-722-ALLRQ-000-FMP	-	-	34,300	-	-	-
549-724-ALLRQ-000-FMP	-	-	309	-	-	-
549-737-ALLRQ-000-FMP	-	-	2,542	1,747	-	-
575-600-ALLRQ-000-FMP	-	-	653,298	181,640	605,831	-
575-601-ALLRQ-000-FMP	-	-	-	-	-	-
575-602-ALLRQ-000-FMP	-	-	-	-	-	-
575-611-ALLRQ-000-FMP	-	-	58,000	17,995	60,583	-
575-621-ALLRQ-000-FMP	-	-	727	-	1,640	-
575-622-ALLRQ-000-FMP	-	-	3,409	12,097	57,259	-
575-624-ALLRQ-000-FMP	-	-	1,193	-	3,097	-
575-629-ALLRQ-000-FMP	-	-	-	-	636	-
575-633-ALLRQ-000-FMP	-	-	-	-	10,000	-
575-634-ALLRQ-000-FMP	-	-	-	-	5,000	-
575-636-ALLRQ-000-FMP	-	-	465	90	1,600	-
575-637-ALLRQ-000-FMP	-	-	613	(8)	3,137	-
575-643-ALLRQ-000-FMP	-	-	900	250	1,300	-
575-644-ALLRQ-000-FMP	-	-	39,514	9,358	46,346	-
500-000-ALLRQ-000-IRA	56,223	87,031	57,346	67,440	11,268	66,867
501-280-ALLRQ-000-IRA	-	-	-	-	17,522	-
505-000-ALLRQ-000-IRA	20,768	27,195	5,522	5,041	-	17,828

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506-000-ALLRQ-000-IRA	(142,184)	(334,618)	(413,341)	(568,051)	-	(296,714)
507-305-ALLRQ-000-IRA	685	637	640	397	656	654
507-306-ALLRQ-000-IRA	1,126	6,521	6,838	2,138	622	4,828
507-307-ALLRQ-000-IRA	13,799	11,057	12,535	9,378	14,241	12,464
546-000-ALLRQ-000-IRA	-	-	-	-	7,800	-
548-000-ALLRQ-000-IRA	-	-	-	-	4,728	-
549-000-ALLRQ-000-IRA	-	-	-	-	249,828	-
552-000-ALLRQ-000-IRA	-	242	40,320	-	-	13,521
553-000-ALLRQ-000-IRA	381,579	575,188	748,098	250,154	157,332	568,288
554-300-ALLRQ-000-IRA	181,856	(3,257)	16,665	307	-	65,088
920-000-ALLRQ-000-IRA	193,603	290,996	243,591	213,221	41,136	242,730
921-000-ALLRQ-000-IRA	9,602	3,579	2,330	4,836	3,888	5,170
923-000-ALLRQ-000-IRA	15,876	21,422	15,261	10,451	21,240	17,520
924-000-ALLRQ-000-IRA	45,746	50,808	46,973	30,447	55,212	47,842
925-000-ALLRQ-000-IRA	1,354	1,774	1,812	1,117	1,296	1,646
926-000-ALLRQ-000-IRA	43,658	6,768	39,830	25,835	39,000	30,085
930-900-ALLRQ-000-IRA	0	-	-	(64)	-	0
500-000-ALLRQ-000-IRC	10,612	46	42,502	(19,897)	12,228	17,720
501-280-ALLRQ-000-IRC	-	-	-	-	15,753	-
505-000-ALLRQ-000-IRC	-	-	-	-	-	-
506-000-ALLRQ-000-IRC	225,864	698,310	406,815	175,393	-	443,663
507-305-ALLRQ-000-IRC	281	261	263	163	269	268
507-306-ALLRQ-000-IRC	1,206	4,549	66,302	13,487	40,293	24,019
507-307-ALLRQ-000-IRC	10,065	9,608	12,892	12,143	12,802	10,855
546-000-ALLRQ-000-IRC	-	-	-	-	7,476	-
548-000-ALLRQ-000-IRC	-	-	-	-	4,524	-
549-000-ALLRQ-000-IRC	-	-	-	-	95,244	-
552-000-ALLRQ-000-IRC	207	947,255	-	315,309	-	315,821
553-000-ALLRQ-000-IRC	228,602	201,902	247,377	173,842	297,228	225,960
554-300-ALLRQ-000-IRC	24,509	106	-	-	-	8,205
920-000-ALLRQ-000-IRC	36,024	39,643	37,668	26,070	44,628	37,778
921-000-ALLRQ-000-IRC	10,421	3,882	2,527	5,250	4,212	5,610
923-000-ALLRQ-000-IRC	17,226	23,248	16,559	11,346	23,040	19,011
924-000-ALLRQ-000-IRC	35,788	39,783	36,735	23,831	43,164	37,435
925-000-ALLRQ-000-IRC	1,469	1,922	1,968	1,213	1,404	1,787
926-000-ALLRQ-000-IRC	47,374	7,346	43,224	28,038	42,324	32,648
930-900-ALLRQ-000-IRC	0	-	-	(70)	-	0
548-830-ALLRQ-000-KW1	-	-	-	19,306	20,000	20,000
548-870-ALLRQ-000-KW1	-	-	-	42,985	40,000	5,000
549-368-ALLRQ-000-KW1	-	-	-	375	-	-
551-380-ALLRQ-000-KW1	-	-	-	-	-	-
553-110-ALLRQ-000-KW1	5,510	3,749	5,766	5,271	5,600	6,000
553-113-ALLRQ-000-KW1	-	-	-	-	-	1,000
553-114-ALLRQ-000-KW1	-	-	-	-	-	1,500
553-116-ALLRQ-000-KW1	-	-	-	-	-	-
553-154-ALLRQ-000-KW1	-	-	1,416	-	1,000	1,000
553-157-ALLRQ-000-KW1	-	-	-	-	1,000	1,000
553-330-ALLRQ-000-KW1	-	-	-	-	-	-
553-505-ALLRQ-000-KW1	-	-	-	-	1,000	1,000
553-507-ALLRQ-000-KW1	-	-	-	-	-	-
553-510-ALLRQ-000-KW1	-	9,556	-	-	10,000	10,000
553-515-ALLRQ-000-KW1	317	19,145	2,457	-	5,000	5,000
553-520-ALLRQ-000-KW1	929	-	-	-	5,000	5,000
553-521-ALLRQ-000-KW1	62,625	15,249	130,444	27,637	35,000	35,000
553-530-ALLRQ-000-KW1	-	-	39	-	10,000	10,000
553-540-ALLRQ-000-KW1	102	539	810	-	-	2,000
553-550-ALLRQ-000-KW1	557	-	-	-	-	-
553-560-ALLRQ-000-KW1	-	4,409	8,823	-	7,500	7,500
553-590-ALLRQ-000-KW1	-	4,608	-	-	5,000	5,000
553-840-ALLRQ-000-KW1	223	-	-	-	2,500	2,500
553-850-ALLRQ-000-KW1	-	-	-	-	2,000	2,000
553-860-ALLRQ-000-KW1	-	-	-	-	10,000	10,000
554-190-ALLRQ-000-KW1	-	-	-	-	5,000	5,000
570-506-ALLRQ-000-KW1	-	-	-	-	-	5,000
548-830-ALLRQ-000-KW2	-	-	-	19,306	20,000	20,000
548-870-ALLRQ-000-KW2	-	-	-	42,985	40,000	5,000
553-110-ALLRQ-000-KW2	4,471	3,749	-	5,297	5,000	5,600
553-113-ALLRQ-000-KW2	-	-	-	-	-	1,000
553-114-ALLRQ-000-KW2	-	-	-	-	-	1,500
553-154-ALLRQ-000-KW2	-	-	-	-	1,000	1,000
553-157-ALLRQ-000-KW2	-	-	-	-	1,000	1,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
553-505-ALLRQ-000-KW2	-	(86)	-	-	1,000	1,000
553-510-ALLRQ-000-KW2	-	-	-	215	5,000	6,000
553-515-ALLRQ-000-KW2	-	2,809	-	-	-	-
553-520-ALLRQ-000-KW2	3,397	-	17,188	-	5,000	5,000
553-521-ALLRQ-000-KW2	14,547	134,718	60,935	9,428	25,000	25,000
553-530-ALLRQ-000-KW2	177	360	308	-	10,000	10,000
553-540-ALLRQ-000-KW2	266	757	316	-	-	2,000
553-550-ALLRQ-000-KW2	59	-	-	-	-	-
553-560-ALLRQ-000-KW2	36	-	-	-	7,500	7,500
553-570-ALLRQ-000-KW2	-	751	-	-	-	-
553-590-ALLRQ-000-KW2	-	660	-	16,285	-	-
553-840-ALLRQ-000-KW2	363	-	(324)	-	2,500	2,500
553-860-ALLRQ-000-KW2	-	-	-	-	10,000	10,000
554-190-ALLRQ-000-KW2	-	-	-	-	5,000	5,000
570-506-ALLRQ-000-KW2	-	-	-	-	5,000	5,000
548-590-ALLRQ-000-KW3	-	-	-	-	20,000	-
548-830-ALLRQ-000-KW3	-	-	-	19,312	1,000	20,000
548-870-ALLRQ-000-KW3	-	-	-	-	-	1,000
552-520-ALLRQ-000-KW3	-	-	-	-	5,000	-
553-110-ALLRQ-000-KW3	4,531	3,749	5,564	5,297	-	5,600
553-113-ALLRQ-000-KW3	-	-	-	-	-	1,000
553-114-ALLRQ-000-KW3	-	-	-	-	1,000	1,500
553-154-ALLRQ-000-KW3	-	-	-	-	-	1,000
553-505-ALLRQ-000-KW3	-	-	-	-	5,000	-
553-510-ALLRQ-000-KW3	-	58,700	49,380	-	-	5,000
553-515-ALLRQ-000-KW3	-	-	-	-	5,000	-
553-520-ALLRQ-000-KW3	-	-	-	-	30,000	5,000
553-521-ALLRQ-000-KW3	12,831	10	937	-	5,000	30,000
553-530-ALLRQ-000-KW3	355	-	13,137	691	-	5,000
553-540-ALLRQ-000-KW3	-	502	-	-	7,500	2,000
553-550-ALLRQ-000-KW3	-	-	-	-	-	-
553-560-ALLRQ-000-KW3	-	2,570	-	-	-	7,500
553-590-ALLRQ-000-KW3	-	-	-	27,587	2,500	-
553-840-ALLRQ-000-KW3	363	-	-	-	-	2,500
553-850-ALLRQ-000-KW3	-	-	-	-	10,000	-
553-860-ALLRQ-000-KW3	-	-	-	-	5,000	10,000
554-190-ALLRQ-000-KW3	-	-	-	-	-	5,000
570-506-ALLRQ-000-KW3	-	-	-	-	-	-
548-810-ALLRQ-000-KW4	10,909	13,518	17,000	13,019	15,000	20,000
548-830-ALLRQ-000-KW4	-	-	47,436	-	20,000	20,000
548-870-ALLRQ-000-KW4	-	-	-	44,060	40,000	5,000
552-154-ALLRQ-000-KW4	-	-	-	-	5,000	5,000
552-310-ALLRQ-000-KW4	1,317	439	18	5,066	-	-
552-330-ALLRQ-000-KW4	(6,202)	(3,026)	(3,852)	1,647	-	-
552-520-ALLRQ-000-KW4	1,042	-	-	-	5,000	5,000
553-110-ALLRQ-000-KW4	1,263	5,954	4,996	-	5,000	20,000
553-113-ALLRQ-000-KW4	-	-	-	-	-	1,000
553-114-ALLRQ-000-KW4	-	-	-	-	-	1,500
553-152-ALLRQ-000-KW4	-	2,337	13,716	1,018	3,000	3,000
553-154-ALLRQ-000-KW4	-	-	-	4,850	1,000	1,000
553-510-ALLRQ-000-KW4	38	-	-	-	5,000	5,000
553-515-ALLRQ-000-KW4	9,388	13	10,870	6,950	15,000	15,000
553-521-ALLRQ-000-KW4	76,974	8,444	213,740	41,254	5,000	50,000
553-530-ALLRQ-000-KW4	-	-	8,848	9,800	5,000	5,000
553-540-ALLRQ-000-KW4	6,810	2,264	6,234	3,773	5,000	5,000
553-560-ALLRQ-000-KW4	12,935	7,303	4,911	3,246	7,500	7,500
553-570-ALLRQ-000-KW4	-	-	50	-	-	-
553-590-ALLRQ-000-KW4	692	2,191	620	27,920	5,000	5,000
553-840-ALLRQ-000-KW4	814	15,019	38,650	16,380	10,000	30,000
553-860-ALLRQ-000-KW4	-	-	-	-	20,000	22,000
554-190-ALLRQ-000-KW4	-	-	-	-	5,000	5,000
554-510-ALLRQ-000-KW4	1,390	208	-	2,290	5,000	5,000
554-540-ALLRQ-000-KW4	-	-	-	993	-	-
570-506-ALLRQ-000-KW4	-	-	16,144	8,832	-	5,000
548-184-ALLRQ-000-KW5	-	-	-	-	10,000	-
548-810-ALLRQ-000-KW5	4,969	5,922	7,988	3,448	8,000	-
548-850-ALLRQ-000-KW5	3,385	21,779	11,637	40	5,000	5,000
548-860-ALLRQ-000-KW5	-	-	-	1,062	10,000	10,000
548-870-ALLRQ-000-KW5	-	-	44,460	-	5,000	10,000
552-154-ALLRQ-000-KW5	-	-	-	-	1,000	1,000
552-310-ALLRQ-000-KW5	-	-	6,298	480	-	-

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
553-113-ALLRQ-000-KW5	-	-	-	-	-	1,000
553-114-ALLRQ-000-KW5	-	-	-	-	-	1,500
553-152-ALLRQ-000-KW5	-	-	21,458	36,664	8,000	1,000
553-154-ALLRQ-000-KW5	-	-	-	-	1,000	1,000
553-510-ALLRQ-000-KW5	213	626	14,239	-	35,000	35,000
553-520-ALLRQ-000-KW5	-	2,751	9	2,606	5,000	35,000
553-521-ALLRQ-000-KW5	398	4,553	87,929	17,755	105,000	35,000
553-530-ALLRQ-000-KW5	2	-	-	-	-	-
553-540-ALLRQ-000-KW5	-	1,791	3,620	-	2,000	2,000
553-550-ALLRQ-000-KW5	-	-	4,797	-	-	-
553-590-ALLRQ-000-KW5	-	460	1,221	5	-	-
554-190-ALLRQ-000-KW5	363	-	7,617	-	5,000	5,000
548-810-ALLRQ-000-KW6	4,969	5,922	7,988	3,448	8,000	-
548-850-ALLRQ-000-KW6	1,592	1,465	15,273	-	5,000	8,000
548-870-ALLRQ-000-KW6	-	-	44,460	-	-	-
553-113-ALLRQ-000-KW6	-	-	-	-	-	1,000
553-152-ALLRQ-000-KW6	5,428	2,751	1,589	5,754	8,000	1,000
553-510-ALLRQ-000-KW6	720	3,155	15,059	-	-	-
553-520-ALLRQ-000-KW6	278	4,421	-	-	-	-
553-521-ALLRQ-000-KW6	32,021	1,071	175,145	10,801	-	-
553-530-ALLRQ-000-KW6	2	-	-	-	-	-
553-540-ALLRQ-000-KW6	-	236	-	-	-	-
553-570-ALLRQ-000-KW6	-	-	383	-	-	-
553-590-ALLRQ-000-KW6	-	-	426	-	-	-
554-190-ALLRQ-000-KW6	-	-	7,617	-	5,000	5,000
554-880-ALLRQ-000-KW6	-	-	-	-	5,000	5,000
552-310-ALLRQ-000-KW7	-	27	-	-	-	-
552-330-ALLRQ-000-KW7	-	-	-	-	-	-
553-114-ALLRQ-000-KW7	-	-	-	-	-	1,500
553-154-ALLRQ-000-KW7	-	-	-	-	1,000	1,000
553-510-ALLRQ-000-KW7	2,311	86	-	-	5,000	5,000
553-515-ALLRQ-000-KW7	-	18,034	37,496	-	25,000	5,000
553-520-ALLRQ-000-KW7	-	5,127	-	-	5,000	5,000
553-521-ALLRQ-000-KW7	45,886	3,641	412	-	30,000	30,000
553-540-ALLRQ-000-KW7	868	230	1,683	-	2,000	2,000
553-560-ALLRQ-000-KW7	-	-	-	-	5,000	5,000
553-590-ALLRQ-000-KW7	-	-	1,679	364	1,000	1,000
553-850-ALLRQ-000-KW7	-	-	-	18	2,000	2,000
554-190-ALLRQ-000-KW7	-	-	-	-	5,000	5,000
507-000-ALLRQ-000-KWC	61,927	63,785	65,698	39,194	68,165	69,985
546-142-ALLRQ-000-KWC	774	15,090	10,720	374	6,200	6,200
546-144-ALLRQ-000-KWC	-	1,351	1,387	1,516	2,000	2,000
546-150-ALLRQ-000-KWC	-	-	-	-	5,000	5,000
546-182-ALLRQ-000-KWC	4,160	4,440	-	-	5,500	5,500
546-192-ALLRQ-000-KWC	17,991	26,629	10,008	16,288	27,880	33,520
546-610-ALLRQ-000-KWC	199,247	185,713	102,841	69,648	159,202	166,372
548-140-ALLRQ-000-KWC	43,220	50,476	65,270	45,963	45,000	35,000
548-184-ALLRQ-000-KWC	29,362	18,800	8,300	28,400	25,000	25,000
548-870-ALLRQ-000-KWC	-	1,195	-	-	3,000	3,000
549-156-ALLRQ-000-KWC	2,840	5,179	4,706	2,623	6,000	6,000
549-192-ALLRQ-000-KWC	-	-	720	-	-	-
549-350-ALLRQ-000-KWC	1,402	20,508	195	1,888	5,000	5,000
549-361-ALLRQ-000-KWC	-	2,220	1,184	-	4,000	2,000
549-365-ALLRQ-000-KWC	-	6,786	3,548	-	9,000	9,000
549-366-ALLRQ-000-KWC	-	1,512	810	350	600	900
549-367-ALLRQ-000-KWC	3,476	1,464	4,512	574	5,000	5,000
549-368-ALLRQ-000-KWC	1,992	1,675	3,426	1,435	2,500	2,500
549-370-ALLRQ-000-KWC	3,892	3,899	2,084	499	5,000	5,000
549-372-ALLRQ-000-KWC	1,807	-	-	-	2,500	2,500
549-375-ALLRQ-000-KWC	-	-	-	-	200	200
549-376-ALLRQ-000-KWC	23,179	20,410	25,638	18,313	10,000	10,000
549-380-ALLRQ-000-KWC	370	668	6,902	1,711	13,000	23,000
549-425-ALLRQ-000-KWC	9,058	(403)	6,860	13,950	8,000	8,000
549-430-ALLRQ-000-KWC	3,376	3,518	4,901	2,348	3,600	6,980
549-590-ALLRQ-000-KWC	-	399	-	-	1,000	1,000
549-610-ALLRQ-000-KWC	525,697	591,020	616,165	381,604	856,179	899,169
549-620-ALLRQ-000-KWC	90,196	77,954	53,654	54,557	120,000	120,000
549-630-ALLRQ-000-KWC	81,946	86,927	86,995	61,621	95,000	95,000
549-690-ALLRQ-000-KWC	1,009,677	1,091,830	1,163,802	748,426	1,170,389	1,367,110
549-700-ALLRQ-000-KWC	-	-	177,925	95,998	162,909	184,218
549-701-ALLRQ-000-KWC	-	-	-	-	-	-

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
549-702-ALLRQ-000-KWC	-	-	-	-	-	-
549-711-ALLRQ-000-KWC	-	-	16,433	10,349	16,291	18,422
549-721-ALLRQ-000-KWC	-	-	236	-	573	581
549-722-ALLRQ-000-KWC	-	-	11,092	8,139	20,370	23,604
549-724-ALLRQ-000-KWC	-	-	331	-	933	1,099
549-729-ALLRQ-000-KWC	-	-	-	-	415	415
549-733-ALLRQ-000-KWC	-	-	-	-	-	-
549-734-ALLRQ-000-KWC	-	-	-	-	-	-
549-736-ALLRQ-000-KWC	-	-	435	240	-	-
549-737-ALLRQ-000-KWC	-	-	932	1,173	934	1,056
549-743-ALLRQ-000-KWC	-	-	-	-	-	-
549-744-ALLRQ-000-KWC	-	-	12,380	7,773	12,463	14,093
549-850-ALLRQ-000-KWC	-	-	-	94	-	-
550-710-ALLRQ-000-KWC	-	-	3,000	6,000	10,000	10,000
550-720-ALLRQ-000-KWC	27,750	-	-	57,381	12,000	12,000
552-116-ALLRQ-000-KWC	9,610	6,082	22,295	8,913	28,000	33,000
552-117-ALLRQ-000-KWC	-	15,150	-	-	5,000	5,000
552-154-ALLRQ-000-KWC	-	1,062	-	-	5,000	5,000
552-158-ALLRQ-000-KWC	-	-	-	-	-	-
552-310-ALLRQ-000-KWC	1,147	4,197	9,253	4,960	8,000	8,000
552-330-ALLRQ-000-KWC	6,092	18,159	1,063	9,238	20,000	20,000
552-510-ALLRQ-000-KWC	2,230	16,980	2,142	-	15,000	15,000
552-520-ALLRQ-000-KWC	9,741	-	-	-	5,000	5,000
552-521-ALLRQ-000-KWC	16,815	17,386	-	3,915	-	-
552-530-ALLRQ-000-KWC	-	-	13,350	-	-	10,000
552-540-ALLRQ-000-KWC	-	207	-	-	-	-
552-550-ALLRQ-000-KWC	205	-	3,057	-	-	-
552-570-ALLRQ-000-KWC	18,917	7,151	19,950	-	10,000	1,000
552-590-ALLRQ-000-KWC	1,423	843	41,028	-	-	-
552-840-ALLRQ-000-KWC	68	-	-	-	-	-
553-116-ALLRQ-000-KWC	-	-	-	28,445	-	-
553-126-ALLRQ-000-KWC	-	-	-	-	15,000	15,000
553-152-ALLRQ-000-KWC	-	-	666	2,750	10,000	10,000
553-158-ALLRQ-000-KWC	503	-	-	343	5,000	5,000
553-170-ALLRQ-000-KWC	-	-	-	-	3,000	3,000
553-510-ALLRQ-000-KWC	-	2,160	5,848	-	5,000	5,000
553-515-ALLRQ-000-KWC	29,752	-	-	-	5,000	8,000
553-521-ALLRQ-000-KWC	-	462	6,519	121	-	8,000
553-540-ALLRQ-000-KWC	1,843	1,622	113	-	-	-
553-590-ALLRQ-000-KWC	38,541	19,095	1,105	14,421	-	-
553-595-ALLRQ-000-KWC	5,250	-	-	-	-	-
553-850-ALLRQ-000-KWC	6,268	5,496	933	473	8,000	8,000
554-125-ALLRQ-000-KWC	-	-	1,229	-	-	5,000
554-128-ALLRQ-000-KWC	10,242	6,672	4,820	2,841	8,600	8,600
554-146-ALLRQ-000-KWC	-	-	1,000	834	1,000	1,000
554-151-ALLRQ-000-KWC	-	-	-	-	4,000	4,000
554-190-ALLRQ-000-KWC	-	-	-	-	3,000	3,000
554-320-ALLRQ-000-KWC	-	4,227	1,946	472	2,000	2,000
554-507-ALLRQ-000-KWC	29,031	-	-	-	-	-
554-510-ALLRQ-000-KWC	704	119	8,048	116	-	5,000
554-530-ALLRQ-000-KWC	828	-	-	-	-	-
554-540-ALLRQ-000-KWC	474	187	-	-	-	-
554-590-ALLRQ-000-KWC	5,698	109,722	13,009	11,932	320,000	60,000
554-880-ALLRQ-000-KWC	9,856	32,942	30,324	19,097	22,000	82,000
921-100-ALLRQ-000-KWC	271	2,775	144	-	-	-
921-240-ALLRQ-000-KWC	-	-	220	-	-	-
921-670-ALLRQ-000-KWC	-	-	11	451	-	-
921-671-ALLRQ-000-KWC	-	-	157	15	-	-
921-701-ALLRQ-000-KWC	32	-	-	-	-	-
926-639-ALLRQ-000-KWC	-	-	-	-	-	-
502-921-ALLRQ-000-MB1	-	-	-	353	6,000	19,200
502-923-ALLRQ-000-MB1	-	-	-	3,414	5,000	36,000
502-926-ALLRQ-000-MB1	-	-	-	461	2,000	12,000
502-928-ALLRQ-000-MB1	-	-	-	1,562	2,000	9,600
502-932-ALLRQ-000-MB1	-	-	-	9,355	-	31,200
502-934-ALLRQ-000-MB1	-	-	-	-	-	750
502-940-ALLRQ-000-MB1	-	-	-	-	-	45,000
505-425-ALLRQ-000-MB1	-	-	1,043	2,424	-	4,800
505-910-ALLRQ-000-MB1	-	-	9,654	3,235	33,000	33,600
505-912-ALLRQ-000-MB1	-	-	-	-	21,000	75,000
505-914-ALLRQ-000-MB1	-	-	10,030	5,938	15,000	84,780

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505-916-ALLRQ-000-MB1	-	-	-	3,909	3,000	33,600
505-918-ALLRQ-000-MB1	-	-	-	1,225	-	3,600
505-919-ALLRQ-000-MB1	-	-	15,765	28,011	-	100,000
505-925-ALLRQ-000-MB1	-	-	-	-	-	30,000
505-980-ALLRQ-000-MB1	-	-	-	1,804	6,000	9,600
507-710-ALLRQ-000-MB1	-	-	-	-	5,000	5,000
511-154-ALLRQ-000-MB1	-	-	-	-	10,000	50,000
511-310-ALLRQ-000-MB1	-	-	-	3,338	10,000	10,000
511-510-ALLRQ-000-MB1	-	-	1,742	24,326	50,000	50,000
511-520-ALLRQ-000-MB1	-	-	-	10,377	-	-
511-530-ALLRQ-000-MB1	-	-	-	356	50,000	50,000
511-540-ALLRQ-000-MB1	-	-	618	46,115	-	2,000
511-550-ALLRQ-000-MB1	-	-	-	28,753	-	-
511-570-ALLRQ-000-MB1	-	-	181	70,203	-	1,000
511-590-ALLRQ-000-MB1	-	-	369	2,926	5,000	6,000
512-111-ALLRQ-000-MB1	-	-	-	-	50,000	50,000
512-123-ALLRQ-000-MB1	-	-	-	16,100	20,000	20,000
512-510-ALLRQ-000-MB1	-	-	416	19	50,000	50,000
512-520-ALLRQ-000-MB1	-	-	20,198	1,658	5,000	6,000
512-530-ALLRQ-000-MB1	-	-	707	40,314	50,000	50,000
512-540-ALLRQ-000-MB1	-	-	-	254	5,000	5,000
512-550-ALLRQ-000-MB1	-	-	-	126,511	-	-
512-560-ALLRQ-000-MB1	-	-	-	424	20,000	15,000
512-570-ALLRQ-000-MB1	-	-	-	390	-	-
512-577-ALLRQ-000-MB1	-	-	-	164,303	50,000	250,000
512-590-ALLRQ-000-MB1	-	-	-	515	-	-
512-870-ALLRQ-000-MB1	-	-	-	-	100	15,750
513-121-ALLRQ-000-MB1	-	-	-	-	3,000	3,000
513-505-ALLRQ-000-MB1	-	-	-	10,673	800	1,000
513-510-ALLRQ-000-MB1	-	-	2,837	42,572	50,000	50,000
513-515-ALLRQ-000-MB1	-	-	-	7,133	5,000	5,000
513-520-ALLRQ-000-MB1	-	-	5,670	60,850	5,000	6,000
513-521-ALLRQ-000-MB1	-	-	221	4,365	15,000	24,000
513-530-ALLRQ-000-MB1	-	-	276	18,657	50,000	50,000
513-540-ALLRQ-000-MB1	-	-	-	13,282	5,000	5,000
513-560-ALLRQ-000-MB1	-	-	-	15,892	15,000	15,000
513-570-ALLRQ-000-MB1	-	-	-	3,521	-	-
513-575-ALLRQ-000-MB1	-	-	5,162	19,049	10,000	10,000
513-576-ALLRQ-000-MB1	-	-	-	18,795	-	-
513-590-ALLRQ-000-MB1	-	-	-	16,409	40,000	40,000
513-840-ALLRQ-000-MB1	-	-	-	-	2,000	2,000
513-870-ALLRQ-000-MB1	-	-	-	-	600	600
514-128-ALLRQ-000-MB1	-	-	133	6,888	1,500	3,600
514-540-ALLRQ-000-MB1	-	-	-	3,867	-	-
514-550-ALLRQ-000-MB1	-	-	-	5,886	-	-
514-560-ALLRQ-000-MB1	-	-	-	9,649	-	-
514-570-ALLRQ-000-MB1	-	-	9,105	1,542	-	-
514-590-ALLRQ-000-MB1	-	-	-	5,659	-	-
547-156-ALLRQ-000-MB1	-	-	-	4,155	2,000	2,000
548-184-ALLRQ-000-MB1	-	-	-	6,500	5,000	5,000
548-880-ALLRQ-000-MB1	-	-	-	1,621	5,000	5,000
548-995-ALLRQ-000-MB1	-	-	-	-	1,000	1,000
549-722-ALLRQ-000-MB1	-	-	-	1,224	-	-
552-117-ALLRQ-000-MB1	-	-	-	-	-	-
552-570-ALLRQ-000-MB1	-	-	-	-	2,000	2,000
552-590-ALLRQ-000-MB1	-	-	-	-	-	3,600
553-110-ALLRQ-000-MB1	-	-	-	4,433	6,000	6,000
553-152-ALLRQ-000-MB1	-	-	-	-	14,000	4,000
553-505-ALLRQ-000-MB1	-	-	-	2,115	800	2,000
553-510-ALLRQ-000-MB1	-	-	-	21,313	5,000	5,000
553-515-ALLRQ-000-MB1	-	-	-	46,386	5,000	5,000
553-520-ALLRQ-000-MB1	-	-	7,202	1,975	5,000	6,000
553-521-ALLRQ-000-MB1	-	-	44	17,920	5,000	24,000
553-530-ALLRQ-000-MB1	-	-	12,041	-	-	5,000
553-540-ALLRQ-000-MB1	-	-	1,239	4,065	5,000	5,000
553-550-ALLRQ-000-MB1	-	-	-	67	-	-
553-560-ALLRQ-000-MB1	-	-	-	-	15,000	15,000
553-570-ALLRQ-000-MB1	-	-	-	2,060	-	-
553-590-ALLRQ-000-MB1	-	-	-	3,522	5,000	5,000
553-840-ALLRQ-000-MB1	-	-	-	133	-	3,200
553-870-ALLRQ-000-MB1	-	-	-	-	1,000	2,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
554-128-ALLRQ-000-MB1	-	-	133	1,616	1,500	1,500
570-506-ALLRQ-000-MB1	-	-	-	9,273	-	-
500-128-ALLRQ-000-MBC	-	-	-	-	40	1,000
500-142-ALLRQ-000-MBC	-	-	-	8,529	20,000	20,000
500-144-ALLRQ-000-MBC	-	-	-	-	1,300	1,200
500-146-ALLRQ-000-MBC	-	-	-	-	2,000	2,100
500-150-ALLRQ-000-MBC	-	-	-	-	3,300	3,000
500-157-ALLRQ-000-MBC	-	-	-	42,732	12,100	55,000
500-182-ALLRQ-000-MBC	-	-	-	-	1,500	1,000
500-190-ALLRQ-000-MBC	-	-	-	-	4,000	4,200
500-192-ALLRQ-000-MBC	-	-	-	7,620	5,260	-
500-355-ALLRQ-000-MBC	-	-	-	-	1,100	1,000
500-380-ALLRQ-000-MBC	-	-	-	-	440	-
502-128-ALLRQ-000-MBC	-	-	-	-	10,000	-
502-192-ALLRQ-000-MBC	-	-	-	-	200	-
502-932-ALLRQ-000-MBC	-	-	-	12,335	14,200	100,000
502-935-ALLRQ-000-MBC	-	-	-	-	900	75
505-830-ALLRQ-000-MBC	-	-	-	-	400	2,100
505-924-ALLRQ-000-MBC	-	-	-	-	-	-
505-925-ALLRQ-000-MBC	-	-	26,740	29,113	-	-
505-980-ALLRQ-000-MBC	-	-	2,045	-	1,000	12,000
506-118-ALLRQ-000-MBC	-	-	-	-	3,800	945
506-156-ALLRQ-000-MBC	-	-	-	798	1,000	1,050
506-190-ALLRQ-000-MBC	-	-	-	-	400	500
506-192-ALLRQ-000-MBC	-	-	-	-	160	12,120
506-361-ALLRQ-000-MBC	-	-	1,401	5,425	6,400	11,040
506-363-ALLRQ-000-MBC	-	-	6,807	19,895	9,600	54,600
506-364-ALLRQ-000-MBC	-	-	21,589	16,766	9,600	36,000
506-365-ALLRQ-000-MBC	-	-	6,855	28,677	5,000	30,000
506-366-ALLRQ-000-MBC	-	-	-	1,184	500	1,400
506-367-ALLRQ-000-MBC	-	-	12	163	600	4,000
506-368-ALLRQ-000-MBC	-	-	10,806	14,373	5,205	10,000
506-369-ALLRQ-000-MBC	-	-	285	57	2,000	2,668
506-370-ALLRQ-000-MBC	-	-	832	4,287	6,500	6,000
506-372-ALLRQ-000-MBC	-	-	-	1,660	5,700	1,500
506-373-ALLRQ-000-MBC	-	-	-	-	100	500
506-374-ALLRQ-000-MBC	-	-	121	1,625	480	4,000
506-375-ALLRQ-000-MBC	-	-	-	129	-	-
506-376-ALLRQ-000-MBC	-	-	42	-	500	525
506-379-ALLRQ-000-MBC	-	-	7,091	12,257	-	24,000
506-380-ALLRQ-000-MBC	-	-	1,116	9,975	10,000	9,000
506-430-ALLRQ-000-MBC	-	-	25	-	2,400	1,800
506-590-ALLRQ-000-MBC	-	-	91	-	-	7,800
506-860-ALLRQ-000-MBC	-	-	601	3,089	-	6,000
506-880-ALLRQ-000-MBC	-	-	934	3,207	8,300	105
507-710-ALLRQ-000-MBC	-	-	-	36,174	10,000	504
507-720-ALLRQ-000-MBC	-	-	1,976	-	7,600	-
510-192-ALLRQ-000-MBC	-	-	-	-	3,840	-
510-380-ALLRQ-000-MBC	-	-	-	-	3,440	-
511-116-ALLRQ-000-MBC	-	-	-	2,200	14,000	14,004
511-125-ALLRQ-000-MBC	-	-	-	260	1,000	2,400
511-154-ALLRQ-000-MBC	-	-	-	-	50,000	50,000
511-310-ALLRQ-000-MBC	-	-	160	6,193	1,600	8,715
511-330-ALLRQ-000-MBC	-	-	-	12,800	10,000	7,800
511-350-ALLRQ-000-MBC	-	-	-	8,352	4,000	5,000
511-530-ALLRQ-000-MBC	-	-	-	16,383	-	-
511-560-ALLRQ-000-MBC	-	-	-	898	-	-
511-570-ALLRQ-000-MBC	-	-	-	-	1,000	7,980
511-580-ALLRQ-000-MBC	-	-	-	-	50,000	50,000
511-590-ALLRQ-000-MBC	-	-	-	4,626	8,000	3,612
511-860-ALLRQ-000-MBC	-	-	-	881	-	-
512-157-ALLRQ-000-MBC	-	-	-	-	10,000	14,700
512-520-ALLRQ-000-MBC	-	-	-	-	1,000	3,100
512-570-ALLRQ-000-MBC	-	-	-	-	200	10,920
513-126-ALLRQ-000-MBC	-	-	-	-	2,800	5,600
513-157-ALLRQ-000-MBC	-	-	-	-	4,000	10,500
513-507-ALLRQ-000-MBC	-	-	-	5,790	-	-
513-850-ALLRQ-000-MBC	-	-	-	-	1,000	4,200
514-125-ALLRQ-000-MBC	-	-	-	1,040	800	1,000
514-151-ALLRQ-000-MBC	-	-	-	-	5,400	5,250
514-190-ALLRQ-000-MBC	-	-	-	21,008	-	-

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
514-320-ALLRQ-000-MBC	-	-	173	1,291	6,772	4,000
514-350-ALLRQ-000-MBC	-	-	-	15,718	-	-
514-363-ALLRQ-000-MBC	-	-	-	7,958	-	-
514-370-ALLRQ-000-MBC	-	-	-	1,091	400	2,400
514-372-ALLRQ-000-MBC	-	-	-	3,384	-	-
514-376-ALLRQ-000-MBC	-	-	-	2,743	4,000	5,000
514-377-ALLRQ-000-MBC	-	-	-	12,646	2,000	2,000
514-378-ALLRQ-000-MBC	-	-	-	-	400	2,000
514-510-ALLRQ-000-MBC	-	-	-	260	-	-
514-570-ALLRQ-000-MBC	-	-	1,435	2,308	-	5,125
514-590-ALLRQ-000-MBC	-	-	-	-	200	500
514-720-ALLRQ-000-MBC	-	-	-	362	2,400	600
514-880-ALLRQ-000-MBC	-	-	14,698	19,198	108,400	3,100
546-142-ALLRQ-000-MBC	-	-	425	(1,669)	-	2,100
546-192-ALLRQ-000-MBC	-	-	-	-	420	6,000
546-380-ALLRQ-000-MBC	-	-	-	-	440	-
547-193-ALLRQ-000-MBC	-	-	-	-	-	-
547-950-ALLRQ-000-MBC	-	-	-	-	-	-
548-140-ALLRQ-000-MBC	-	-	-	-	3,000	9,000
548-410-ALLRQ-000-MBC	-	-	20,402	257,609	-	540,000
548-810-ALLRQ-000-MBC	-	-	2,150	11,020	15,000	12,000
549-700-ALLRQ-000-MBC	-	-	251,296	985,591	1,932,320	1,518,480
549-701-ALLRQ-000-MBC	-	-	40,414	280,765	190,100	190,100
549-711-ALLRQ-000-MBC	-	-	21,186	99,508	193,232	151,848
549-721-ALLRQ-000-MBC	-	-	-	-	10,312	7,828
549-722-ALLRQ-000-MBC	-	-	15,754	157,941	433,565	340,215
549-724-ALLRQ-000-MBC	-	-	-	-	11,016	8,916
549-729-ALLRQ-000-MBC	-	-	-	-	2,549	4,781
549-733-ALLRQ-000-MBC	-	-	-	-	5,000	5,000
549-734-ALLRQ-000-MBC	-	-	-	-	5,000	5,000
549-736-ALLRQ-000-MBC	-	-	2,892	245	4,000	4,000
549-737-ALLRQ-000-MBC	-	-	1,736	10,818	10,981	8,705
549-743-ALLRQ-000-MBC	-	-	700	2,800	13,650	3,250
549-744-ALLRQ-000-MBC	-	-	18,933	97,354	147,822	130,706
549-763-ALLRQ-000-MBC	-	-	433	10	3,500	3,500
549-764-ALLRQ-000-MBC	-	-	-	-	3,500	4,000
550-720-ALLRQ-000-MBC	-	-	-	1,086	-	12,000
551-380-ALLRQ-000-MBC	-	-	-	-	440	-
552-540-ALLRQ-000-MBC	-	-	-	58	1,000	5,250
552-570-ALLRQ-000-MBC	-	-	-	11,081	-	2,000
553-507-ALLRQ-000-MBC	-	-	-	371	-	-
554-320-ALLRQ-000-MBC	-	-	371	2,596	-	-
554-880-ALLRQ-000-MBC	-	-	2,623	8,939	-	5,500
921-670-ALLRQ-000-MBC	-	-	-	893	-	-
930-250-ALLRQ-000-MBC	-	-	-	531	-	-
500-128-ALLRQ-000-ORL	-	-	750	1,750	42	1,000
500-142-ALLRQ-000-ORL	-	-	765	5,371	20,000	30,000
500-144-ALLRQ-000-ORL	-	-	1,124	-	1,365	1,365
500-146-ALLRQ-000-ORL	-	-	-	-	2,100	2,100
500-150-ALLRQ-000-ORL	-	-	-	-	3,465	3,600
500-157-ALLRQ-000-ORL	-	-	-	-	12,705	12,705
500-182-ALLRQ-000-ORL	-	-	1,250	4,867	1,575	1,575
500-190-ALLRQ-000-ORL	-	-	-	-	4,200	4,200
500-192-ALLRQ-000-ORL	-	-	2,700	1,868	9,483	9,960
500-355-ALLRQ-000-ORL	-	-	-	-	1,155	1,155
500-380-ALLRQ-000-ORL	-	-	-	-	462	-
502-128-ALLRQ-000-ORL	-	-	-	-	10,500	-
502-192-ALLRQ-000-ORL	-	-	-	-	210	-
502-920-ALLRQ-000-ORL	-	-	-	-	-	-
502-921-ALLRQ-000-ORL	-	-	1,562	857	6,300	8,000
502-923-ALLRQ-000-ORL	-	-	6,060	-	5,250	8,000
502-926-ALLRQ-000-ORL	-	-	-	182	2,100	2,100
502-928-ALLRQ-000-ORL	-	-	-	-	2,100	2,100
502-932-ALLRQ-000-ORL	-	-	9,832	3,600	14,910	15,000
502-935-ALLRQ-000-ORL	-	-	-	-	945	-
505-425-ALLRQ-000-ORL	-	-	587,561	278,751	870,000	870,000
505-830-ALLRQ-000-ORL	-	-	-	-	420	60,420
505-910-ALLRQ-000-ORL	-	-	24,486	24,486	34,650	47,000
505-912-ALLRQ-000-ORL	-	-	33,926	21,046	22,050	40,000
505-914-ALLRQ-000-ORL	-	-	21,173	7,725	15,750	25,000
505-916-ALLRQ-000-ORL	-	-	-	-	3,150	3,150

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
505-980-ALLRQ-000-ORL	-	-	8,862	2,475	7,350	10,000
506-118-ALLRQ-000-ORL	-	-	-	-	3,990	3,990
506-156-ALLRQ-000-ORL	-	-	-	1,201	1,050	1,050
506-190-ALLRQ-000-ORL	-	-	420	-	420	5,000
506-192-ALLRQ-000-ORL	-	-	-	714	168	5,000
506-361-ALLRQ-000-ORL	-	-	1,636	2,000	6,720	6,720
506-363-ALLRQ-000-ORL	-	-	14,533	20,952	18,000	18,000
506-364-ALLRQ-000-ORL	-	-	8,800	12,481	10,080	10,080
506-365-ALLRQ-000-ORL	-	-	2,390	2,981	5,250	5,250
506-366-ALLRQ-000-ORL	-	-	245	245	525	700
506-367-ALLRQ-000-ORL	-	-	1,118	684	630	1,500
506-368-ALLRQ-000-ORL	-	-	8,815	10,573	5,465	10,000
506-369-ALLRQ-000-ORL	-	-	-	569	420	5,000
506-370-ALLRQ-000-ORL	-	-	6,860	5,005	6,825	7,800
506-372-ALLRQ-000-ORL	-	-	1,520	1,006	5,985	6,000
506-373-ALLRQ-000-ORL	-	-	-	117	105	-
506-374-ALLRQ-000-ORL	-	-	61	527	504	2,000
506-376-ALLRQ-000-ORL	-	-	-	-	525	2,500
506-380-ALLRQ-000-ORL	-	-	200	3,772	840	8,000
506-430-ALLRQ-000-ORL	-	-	7,597	2,061	2,520	9,840
506-435-ALLRQ-000-ORL	-	-	-	-	7,200	-
506-590-ALLRQ-000-ORL	-	-	2,496	-	-	10,000
506-860-ALLRQ-000-ORL	-	-	-	435	-	15,000
506-880-ALLRQ-000-ORL	-	-	4,762	4,593	8,715	10,000
507-710-ALLRQ-000-ORL	-	-	-	7,384	6,300	10,000
507-720-ALLRQ-000-ORL	-	-	-	8,260	7,980	7,980
510-192-ALLRQ-000-ORL	-	-	2,053	-	4,032	4,032
510-380-ALLRQ-000-ORL	-	-	375	1,134	3,612	-
511-116-ALLRQ-000-ORL	-	-	1,884	1,666	14,700	10,000
511-125-ALLRQ-000-ORL	-	-	3,389	3,611	1,050	4,000
511-154-ALLRQ-000-ORL	-	-	189	111	10,920	10,000
511-310-ALLRQ-000-ORL	-	-	32,272	4,799	12,180	10,000
511-330-ALLRQ-000-ORL	-	-	4,827	9,833	10,500	15,000
511-350-ALLRQ-000-ORL	-	-	53,073	8,495	4,200	5,000
511-510-ALLRQ-000-ORL	-	-	-	82	5,250	10,000
511-530-ALLRQ-000-ORL	-	-	13	583	5,250	20,000
511-570-ALLRQ-000-ORL	-	-	-	-	1,050	1,050
511-580-ALLRQ-000-ORL	-	-	-	9	2,100	2,100
511-590-ALLRQ-000-ORL	-	-	71,039	18,376	13,650	15,000
511-850-ALLRQ-000-ORL	-	-	-	241	-	1,000
511-860-ALLRQ-000-ORL	-	-	-	305	-	1,000
512-111-ALLRQ-000-ORL	-	-	-	-	5,250	50,000
512-120-ALLRQ-000-ORL	-	-	-	-	105,000	50,000
512-123-ALLRQ-000-ORL	-	-	54,945	168,535	255,000	-
512-157-ALLRQ-000-ORL	-	-	-	-	2,100	10,000
512-510-ALLRQ-000-ORL	-	-	726	3,481	2,100	5,000
512-520-ALLRQ-000-ORL	-	-	-	-	6,300	10,000
512-530-ALLRQ-000-ORL	-	-	60,746	112,737	42,000	60,000
512-540-ALLRQ-000-ORL	-	-	7,393	8,767	10,500	10,500
512-560-ALLRQ-000-ORL	-	-	83,002	59,700	101,400	95,400
512-570-ALLRQ-000-ORL	-	-	744	7,538	210	210
512-577-ALLRQ-000-ORL	-	-	257	60,259	5,250	5,250
512-590-ALLRQ-000-ORL	-	-	20,473	-	-	1,000
512-840-ALLRQ-000-ORL	-	-	210	-	-	-
512-870-ALLRQ-000-ORL	-	-	262	-	105	1,500
513-121-ALLRQ-000-ORL	-	-	-	-	52,500	10,000
513-126-ALLRQ-000-ORL	-	-	-	-	2,940	-
513-157-ALLRQ-000-ORL	-	-	-	-	4,200	5,000
513-505-ALLRQ-000-ORL	-	-	6,420	4,280	840	5,000
513-507-ALLRQ-000-ORL	-	-	-	126	-	-
513-510-ALLRQ-000-ORL	-	-	20	2,899	8,400	5,000
513-515-ALLRQ-000-ORL	-	-	1,700	50,560	26,250	-
513-520-ALLRQ-000-ORL	-	-	527	1,117	5,250	10,000
513-521-ALLRQ-000-ORL	-	-	-	251	26,250	30,000
513-530-ALLRQ-000-ORL	-	-	8,192	6,252	15,750	15,750
513-540-ALLRQ-000-ORL	-	-	14,418	(107)	5,250	15,000
513-560-ALLRQ-000-ORL	-	-	-	-	15,750	10,000
513-570-ALLRQ-000-ORL	-	-	4,000	-	-	-
513-575-ALLRQ-000-ORL	-	-	-	6,673	63,000	5,000
513-576-ALLRQ-000-ORL	-	-	-	11,926	-	-
513-590-ALLRQ-000-ORL	-	-	1,359	3,271	37,800	20,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
513-840-ALLRQ-000-ORL	-	-	600	1,587	1,050	7,500
513-850-ALLRQ-000-ORL	-	-	164	3,338	1,050	1,000
513-870-ALLRQ-000-ORL	-	-	-	435	630	1,000
514-125-ALLRQ-000-ORL	-	-	566	531	840	1,000
514-128-ALLRQ-000-ORL	-	-	13,402	785	1,575	16,000
514-151-ALLRQ-000-ORL	-	-	4,500	4,500	10,170	10,170
514-190-ALLRQ-000-ORL	-	-	-	-	-	5,000
514-320-ALLRQ-000-ORL	-	-	245	498	7,111	10,000
514-363-ALLRQ-000-ORL	-	-	-	-	1,680	-
514-370-ALLRQ-000-ORL	-	-	591	1,154	420	420
514-372-ALLRQ-000-ORL	-	-	-	811	-	500
514-376-ALLRQ-000-ORL	-	-	3,093	2,384	4,200	5,000
514-377-ALLRQ-000-ORL	-	-	-	382	2,100	5,000
514-378-ALLRQ-000-ORL	-	-	-	2,251	420	10,000
514-510-ALLRQ-000-ORL	-	-	4,489	17,959	-	16,500
514-590-ALLRQ-000-ORL	-	-	11,355	355	210	1,000
514-720-ALLRQ-000-ORL	-	-	-	-	2,520	2,520
514-880-ALLRQ-000-ORL	-	-	349	614	8,820	10,000
546-192-ALLRQ-000-ORL	-	-	-	7,470	441	-
546-380-ALLRQ-000-ORL	-	-	-	-	462	-
547-156-ALLRQ-000-ORL	-	-	260	-	2,100	2,500
547-193-ALLRQ-000-ORL	-	-	-	-	39,690	-
547-950-ALLRQ-000-ORL	-	-	-	-	-	-
548-140-ALLRQ-000-ORL	-	-	688	-	3,150	3,150
548-184-ALLRQ-000-ORL	-	-	5,300	-	5,250	5,250
548-410-ALLRQ-000-ORL	-	-	76,970	87,522	200,000	240,000
548-810-ALLRQ-000-ORL	-	-	13,687	6,262	15,750	30,000
548-880-ALLRQ-000-ORL	-	-	12,994	-	1,050	5,000
548-995-ALLRQ-000-ORL	-	-	-	-	1,050	-
549-000-ALLRQ-000-ORL	-	-	-	-	-	-
549-430-ALLRQ-000-ORL	-	-	-	-	-	-
549-700-ALLRQ-000-ORL	-	-	802,738	855,690	1,487,198	1,522,980
549-701-ALLRQ-000-ORL	-	-	96,074	172,664	136,500	136,500
549-711-ALLRQ-000-ORL	-	-	76,884	91,991	143,000	152,298
549-721-ALLRQ-000-ORL	-	-	-	-	7,447	7,277
549-722-ALLRQ-000-ORL	-	-	43,836	74,557	242,553	285,332
549-724-ALLRQ-000-ORL	-	-	-	-	7,956	8,652
549-729-ALLRQ-000-ORL	-	-	-	-	1,841	5,683
549-733-ALLRQ-000-ORL	-	-	-	-	5,000	5,000
549-734-ALLRQ-000-ORL	-	-	2,514	25	5,000	5,000
549-736-ALLRQ-000-ORL	-	-	2,302	2,683	3,000	3,000
549-737-ALLRQ-000-ORL	-	-	2,955	6,120	7,931	8,488
549-743-ALLRQ-000-ORL	-	-	5,850	5,000	11,050	7,800
549-744-ALLRQ-000-ORL	-	-	65,604	79,565	109,395	126,950
549-763-ALLRQ-000-ORL	-	-	-	45	2,500	2,500
549-764-ALLRQ-000-ORL	-	-	-	-	2,500	3,500
549-771-ALLRQ-000-ORL	-	-	2,529	2,988	-	5,000
551-380-ALLRQ-000-ORL	-	-	-	-	462	-
552-117-ALLRQ-000-ORL	-	-	-	-	47,250	-
552-125-ALLRQ-000-ORL	-	-	86	-	-	10,000
552-540-ALLRQ-000-ORL	-	-	-	162	1,050	10,000
552-570-ALLRQ-000-ORL	-	-	-	35	2,100	2,100
552-590-ALLRQ-000-ORL	-	-	-	-	5,250	5,250
553-110-ALLRQ-000-ORL	-	-	-	-	6,300	-
553-152-ALLRQ-000-ORL	-	-	5,486	4,417	14,700	50,000
553-330-ALLRQ-000-ORL	-	-	68	4,014	-	-
553-505-ALLRQ-000-ORL	-	-	-	-	840	5,000
553-510-ALLRQ-000-ORL	-	-	2,175	(18,416)	5,250	10,000
553-515-ALLRQ-000-ORL	-	-	-	-	26,250	30,000
553-520-ALLRQ-000-ORL	-	-	-	-	5,250	10,000
553-521-ALLRQ-000-ORL	-	-	(79,249)	41,806	26,250	50,000
553-530-ALLRQ-000-ORL	-	-	12,258	15,265	-	-
553-540-ALLRQ-000-ORL	-	-	23,877	1,075	5,250	20,000
553-560-ALLRQ-000-ORL	-	-	-	-	56,687	25,000
553-590-ALLRQ-000-ORL	-	-	-	-	5,250	10,000
553-840-ALLRQ-000-ORL	-	-	3,395	-	-	5,000
553-870-ALLRQ-000-ORL	-	-	447	571	1,050	1,500
554-128-ALLRQ-000-ORL	-	-	561	-	1,575	2,000
554-320-ALLRQ-000-ORL	-	-	-	3,740	-	-
554-590-ALLRQ-000-ORL	-	-	511	535	-	1,000
554-880-ALLRQ-000-ORL	-	-	26	72	-	1,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
570-506-ALLRQ-000-ORL	-	-	1,038	33,882	7,875	7,875
575-622-ALLRQ-000-ORL	-	-	-	3,368	-	-
921-100-ALLRQ-000-ORL	-	-	26,533	1,265	-	-
921-670-ALLRQ-000-ORL	-	-	5,457	7,161	-	-
921-701-ALLRQ-000-ORL	-	-	11	-	-	-
926-639-ALLRQ-000-ORL	-	-	-	174	-	-
500-000-ALLRQ-000-ST1	108,381	188,497	172,311	146,072	191,057	56,057
501-210-ALLRQ-000-ST1	152,617	189,716	265,868	138,319	191,057	57,547
501-220-ALLRQ-000-ST1	51,320	229,515	72,434	108,058	191,057	45,854
501-230-ALLRQ-000-ST1	34,148	57,362	10,363	22,246	26,748	10,021
501-250-ALLRQ-000-ST1	426,200	376,201	372,108	193,724	393,577	102,069
501-260-ALLRQ-000-ST1	74,385	91,169	60,870	36,107	87,886	22,905
501-270-ALLRQ-000-ST1	566	128	-	-	-	-
501-280-ALLRQ-000-ST1	51,638	49,667	33,301	12,681	53,496	12,457
502-000-ALLRQ-000-ST1	145,611	120,026	88,535	36,112	84,065	30,569
505-000-ALLRQ-000-ST1	261,529	285,335	243,956	179,238	229,268	74,742
506-000-ALLRQ-000-ST1	11,097	23,795	48,671	(196,307)	103,171	19,106
506-100-ALLRQ-000-ST1	132,000	2,635,000	180,000	105,000	180,000	-
507-305-ALLRQ-000-ST1	72,648	69,622	67,128	39,153	76,423	18,277
507-306-ALLRQ-000-ST1	8,266	6,656	6,055	3,233	11,463	1,911
507-307-ALLRQ-000-ST1	43,451	31,378	28,031	18,352	45,854	15,285
511-000-ALLRQ-000-ST1	196,576	208,966	197,752	(24,541)	114,634	62,285
512-000-ALLRQ-000-ST1	1,374,180	1,291,616	1,001,167	1,212,743	1,375,607	382,113
513-000-ALLRQ-000-ST1	269,680	321,796	637,854	(385,488)	91,707	19,106
514-000-ALLRQ-000-ST1	1,048,376	1,220,836	1,125,050	628,065	840,649	311,426
920-000-ALLRQ-000-ST1	315,076	327,416	330,965	224,987	343,902	88,329
921-000-ALLRQ-000-ST1	91,435	32,073	21,277	45,011	19,106	9,787
923-000-ALLRQ-000-ST1	151,278	190,187	144,372	98,962	152,845	41,220
924-000-ALLRQ-000-ST1	140,169	161,435	152,139	97,856	152,845	40,439
925-000-ALLRQ-000-ST1	13,063	15,811	17,163	10,435	11,463	4,561
926-000-ALLRQ-000-ST1	430,603	45,573	372,758	240,334	363,008	105,995
930-000-ALLRQ-000-ST1	2	-	-	(6,172)	-	-
930-250-ALLRQ-000-ST1	1	-	-	(4,572)	-	-
500-000-ALLRQ-000-ST2	49,499	86,090	78,697	66,712	87,258	100,168
501-210-ALLRQ-000-ST2	69,702	86,646	121,425	63,172	87,258	102,832
501-220-ALLRQ-000-ST2	25,874	105,906	38,143	49,949	66,779	77,909
501-230-ALLRQ-000-ST2	15,596	26,198	4,733	10,160	12,216	17,906
501-250-ALLRQ-000-ST2	194,651	171,816	169,946	88,476	179,751	182,388
501-260-ALLRQ-000-ST2	33,973	41,638	27,800	16,490	40,139	40,928
501-270-ALLRQ-000-ST2	214	58	-	-	-	-
501-280-ALLRQ-000-ST2	23,584	22,683	15,209	5,791	24,432	22,260
502-000-ALLRQ-000-ST2	56,689	66,236	58,099	21,426	66,779	66,779
505-000-ALLRQ-000-ST2	119,443	131,387	111,421	81,909	104,709	133,558
506-000-ALLRQ-000-ST2	5,061	11,943	19,896	(26,453)	44,519	22,260
506-100-ALLRQ-000-ST2	60,000	1,204,000	81,600	47,600	84,000	-
507-305-ALLRQ-000-ST2	33,179	31,797	30,658	17,882	34,903	33,389
507-306-ALLRQ-000-ST2	1,073	2,093	1,402	1,129	3,339	2,226
507-307-ALLRQ-000-ST2	11,025	9,467	9,833	6,735	13,356	11,130
511-000-ALLRQ-000-ST2	90,057	88,782	97,917	(16,166)	52,355	111,298
512-000-ALLRQ-000-ST2	662,883	414,912	700,813	346,708	645,529	645,529
513-000-ALLRQ-000-ST2	84,606	59,053	137,858	(39,279)	66,779	113,416
514-000-ALLRQ-000-ST2	385,941	489,992	471,627	289,166	383,934	556,490
920-000-ALLRQ-000-ST2	143,900	149,534	151,156	102,756	157,064	166,947
921-000-ALLRQ-000-ST2	41,760	14,649	9,715	20,557	8,726	18,499
923-000-ALLRQ-000-ST2	69,087	86,863	65,938	45,196	69,806	77,909
924-000-ALLRQ-000-ST2	64,016	73,729	69,487	44,689	69,806	76,432
925-000-ALLRQ-000-ST2	5,968	7,219	7,839	4,767	5,235	8,621
926-000-ALLRQ-000-ST2	196,662	20,812	170,245	109,762	165,790	200,337
930-250-ALLRQ-000-ST2	1	-	-	(4,907)	-	-
408-100-ALLRQ-000-STA	-	-	-	-	-	-
506-000-ALLRQ-000-STA	(0)	(17,785)	161,937	65,103	-	-
507-305-ALLRQ-000-STA	44,852	48,326	49,893	51,188	54,075	144,000
546-000-ALLRQ-000-STA	67,811	65,947	61,974	27,600	66,950	155,385
548-000-ALLRQ-000-STA	618,162	839,918	757,873	316,795	721,000	271,191
549-000-ALLRQ-000-STA	19,080	24,905	22,355	17,005	44,681	7,324
551-000-ALLRQ-000-STA	854	1,159	488	197	10,164	324
552-000-ALLRQ-000-STA	52,303	67,835	64,128	40,314	60,120	33,719
553-000-ALLRQ-000-STA	812,954	1,057,253	1,242,613	538,251	1,206,349	342,208
554-300-ALLRQ-000-STA	45,645	59,275	35,622	29,094	11,585	1,126,186
555-000-ALLRQ-000-STA	12,053	23,461	22,339	12,523	52,514	13,817
923-000-ALLRQ-000-STA	240,000	240,000	240,000	171,047	248,689	240,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
924-000-ALLRQ-000-STA	83,185	115,849	110,397	65,664	73,902	64,658
502-420-ALLRQ-000-TC1	-	-	-	-	-	-
502-870-ALLRQ-000-TC1	-	7,395	5,804	7,984	3,000	4,000
502-926-ALLRQ-000-TC1	80,573	63,569	44,710	33,877	90,000	90,000
502-930-ALLRQ-000-TC1	4,190	4,254	2,160	2,229	5,500	5,000
502-934-ALLRQ-000-TC1	196	196	406	300	1,050	500
502-940-ALLRQ-000-TC1	105,212	117,077	94,192	59,434	120,000	120,000
505-870-ALLRQ-000-TC1	13,875	14,132	14,621	18,765	16,000	16,000
505-910-ALLRQ-000-TC1	155,622	146,982	166,160	80,943	210,000	200,000
505-912-ALLRQ-000-TC1	125,037	114,281	155,946	56,727	145,000	165,000
505-914-ALLRQ-000-TC1	48,900	71,830	120,782	31,000	85,000	145,000
505-916-ALLRQ-000-TC1	-	-	-	-	2,000	2,000
505-918-ALLRQ-000-TC1	35,251	-	7,507	9,724	36,700	20,000
505-980-ALLRQ-000-TC1	10,410	5,737	5,838	5,390	10,000	10,000
506-350-ALLRQ-000-TC1	725	-	-	-	-	-
506-368-ALLRQ-000-TC1	-	-	149	-	-	-
507-710-ALLRQ-000-TC1	-	6,441	23,723	16,061	10,000	50,000
507-720-ALLRQ-000-TC1	-	-	-	-	20,000	-
507-790-ALLRQ-000-TC1	3,958	5,716	62,158	16,128	56,000	50,000
511-116-ALLRQ-000-TC1	2,016	4,815	-	-	-	-
511-310-ALLRQ-000-TC1	136	8,701	15,995	4,796	-	-
511-330-ALLRQ-000-TC1	949	20,288	77	4,787	30,000	60,000
511-362-ALLRQ-000-TC1	-	-	-	-	-	-
511-510-ALLRQ-000-TC1	38,696	29,089	6,745	14,215	20,000	20,000
511-530-ALLRQ-000-TC1	-	-	3,406	387	6,000	6,000
511-540-ALLRQ-000-TC1	4,475	-	6,407	5,158	-	6,000
511-550-ALLRQ-000-TC1	-	-	-	-	20,000	20,000
511-560-ALLRQ-000-TC1	1,290	198	-	-	-	-
511-570-ALLRQ-000-TC1	-	35,572	25,634	370	20,000	10,000
511-580-ALLRQ-000-TC1	-	569	2,055	752	2,000	5,000
511-590-ALLRQ-000-TC1	86,503	90,170	54,757	26,280	60,000	70,000
512-120-ALLRQ-000-TC1	99,572	-	-	-	50,000	75,000
512-123-ALLRQ-000-TC1	19,400	226,173	7,450	25,400	30,000	10,000
512-510-ALLRQ-000-TC1	116,279	24,101	188,901	8,930	25,000	10,000
512-520-ALLRQ-000-TC1	14,385	-	2,396	-	13,000	15,000
512-530-ALLRQ-000-TC1	33,281	44,054	267,038	99,814	100,000	100,000
512-540-ALLRQ-000-TC1	10,793	7,019	63,240	11,148	25,000	25,000
512-560-ALLRQ-000-TC1	1,206	6,659	5,485	-	30,000	20,000
512-570-ALLRQ-000-TC1	-	34,733	562	-	-	-
512-577-ALLRQ-000-TC1	26,828	124,270	14,717	-	75,000	50,000
512-590-ALLRQ-000-TC1	12,291	129,278	251,119	5,589	65,000	65,000
512-840-ALLRQ-000-TC1	165	228	874	-	-	-
513-330-ALLRQ-000-TC1	-	38	-	7,908	2,500	-
513-505-ALLRQ-000-TC1	5,497	-	860	-	15,000	10,000
513-507-ALLRQ-000-TC1	-	47,274	611	2,100	5,000	10,000
513-510-ALLRQ-000-TC1	-	1,475	88,273	349	8,000	20,000
513-515-ALLRQ-000-TC1	36,444	143,898	56,965	35,054	55,000	55,000
513-520-ALLRQ-000-TC1	4,659	91,028	(13,954)	3,038	10,000	10,000
513-521-ALLRQ-000-TC1	5,595	51,157	65,288	32,025	25,000	25,000
513-530-ALLRQ-000-TC1	45,124	174,643	45,013	(17,759)	60,000	60,000
513-540-ALLRQ-000-TC1	799	11,657	26,316	32,281	-	25,000
513-560-ALLRQ-000-TC1	-	-	12,038	7,276	-	12,000
513-570-ALLRQ-000-TC1	13,100	8,639	8,596	648	-	5,000
513-575-ALLRQ-000-TC1	197,411	190,986	134,713	5,658	25,000	25,000
513-576-ALLRQ-000-TC1	-	37,920	-	-	10,000	10,000
513-590-ALLRQ-000-TC1	17,502	90,155	191,433	14,288	-	50,000
513-840-ALLRQ-000-TC1	831	11,989	10,236	2,282	12,000	12,000
513-870-ALLRQ-000-TC1	-	3,556	65,191	154	6,000	165,000
514-510-ALLRQ-000-TC1	8,947	12,983	20	-	14,000	7,000
514-530-ALLRQ-000-TC1	300	1,386	34,479	-	-	40,000
514-570-ALLRQ-000-TC1	-	6,209	1,888	1,754	-	2,000
514-590-ALLRQ-000-TC1	1,778	7,200	-	-	-	-
546-142-ALLRQ-000-TC1	-	7,772	-	-	-	-
548-000-ALLRQ-000-TC1	-	-	-	-	-	-
548-140-ALLRQ-000-TC1	699	2,867	-	-	-	-
548-184-ALLRQ-000-TC1	9,000	7,200	5,600	11,200	15,000	15,000
548-810-ALLRQ-000-TC1	16,795	14,579	23,130	15,027	20,000	25,000
548-820-ALLRQ-000-TC1	8,146	8,271	12,139	14,356	15,000	15,000
548-830-ALLRQ-000-TC1	434	4,811	1,721	2,195	6,000	6,000
548-870-ALLRQ-000-TC1	-	186,385	161,081	-	6,000	156,000
548-880-ALLRQ-000-TC1	1,888	-	-	-	-	-

FLORIDA MUNICIPAL POWER AGENCY
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	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
549-190-ALLRQ-000-TC1	-	-	-	5,207	-	-
549-690-ALLRQ-000-TC1	-	-	-	-	-	-
550-720-ALLRQ-000-TC1	-	-	-	9,489	-	20,000
552-116-ALLRQ-000-TC1	-	-	-	-	5,000	5,000
552-117-ALLRQ-000-TC1	4,266	-	-	-	-	-
552-330-ALLRQ-000-TC1	-	-	254	-	-	-
552-510-ALLRQ-000-TC1	(45)	14,167	-	4,842	-	-
552-530-ALLRQ-000-TC1	-	5,198	1,650	13,027	-	-
552-540-ALLRQ-000-TC1	-	33,954	-	-	45,000	45,000
552-560-ALLRQ-000-TC1	75	-	6,296	-	-	-
552-570-ALLRQ-000-TC1	1,961	53,561	22,811	-	2,000	2,000
552-590-ALLRQ-000-TC1	19,912	189,836	343,726	934	-	-
553-000-ALLRQ-000-TC1	-	-	373	-	-	-
553-110-ALLRQ-000-TC1	37,004	424	41,043	-	15,000	7,000
553-121-ALLRQ-000-TC1	-	-	-	-	-	10,000
553-126-ALLRQ-000-TC1	-	6,995	15,292	1,629	10,000	16,000
553-152-ALLRQ-000-TC1	4,550	1,776	9,969	16,991	5,000	3,000
553-157-ALLRQ-000-TC1	-	-	-	-	23,125	17,125
553-158-ALLRQ-000-TC1	-	-	-	-	-	70,000
553-210-ALLRQ-000-TC1	120,000	120,000	120,000	70,000	120,000	120,000
553-220-ALLRQ-000-TC1	1,707,562	1,456,294	1,430,818	760,739	1,453,040	1,200,000
553-230-ALLRQ-000-TC1	252,422	239,877	256,285	164,437	393,104	300,000
553-330-ALLRQ-000-TC1	1,402	3,075	-	103	2,500	-
553-507-ALLRQ-000-TC1	-	-	-	-	5,000	5,000
553-510-ALLRQ-000-TC1	39,327	28,189	7,837	13,055	20,000	20,000
553-515-ALLRQ-000-TC1	-	41,504	60,466	22,685	5,000	5,000
553-520-ALLRQ-000-TC1	2,768	19,742	751	-	20,000	20,000
553-521-ALLRQ-000-TC1	36,052	939,690	289,502	(2,369)	65,000	105,000
553-530-ALLRQ-000-TC1	28,288	73,698	215,062	6,560	60,000	100,000
553-540-ALLRQ-000-TC1	5,681	80,017	1,946	30,141	40,000	40,000
553-550-ALLRQ-000-TC1	-	-	187	-	-	-
553-560-ALLRQ-000-TC1	475	1,395	1,784	-	10,000	10,000
553-570-ALLRQ-000-TC1	-	2,212	3,733	-	-	5,000
553-580-ALLRQ-000-TC1	-	-	-	-	-	-
553-590-ALLRQ-000-TC1	11,165	57	7,304	-	-	50,000
553-840-ALLRQ-000-TC1	5,773	679,657	33,367	3,720	220,000	30,000
553-850-ALLRQ-000-TC1	-	560	1,351	1,017	5,000	5,000
553-860-ALLRQ-000-TC1	906	1,071	8,814	1,526	5,000	5,000
553-870-ALLRQ-000-TC1	-	-	436	-	-	-
554-125-ALLRQ-000-TC1	3,475	387	-	2,376	5,000	2,000
554-151-ALLRQ-000-TC1	-	-	-	-	25,000	25,000
554-590-ALLRQ-000-TC1	-	-	449	-	70,000	50,000
570-506-ALLRQ-000-TC1	-	41,088	2,608	983	50,000	50,000
570-590-ALLRQ-000-TC1	-	460	-	-	-	-
921-670-ALLRQ-000-TC1	-	-	-	271	-	-
923-170-ALLRQ-000-TC1	8,163	-	-	-	-	-
930-250-ALLRQ-000-TC1	10,416	10,417	10,429	11,229	11,000	-
500-128-ALLRQ-000-TCC	98	50	-	-	2,500	2,500
500-142-ALLRQ-000-TCC	14,256	13,668	7,052	-	14,500	14,500
500-144-ALLRQ-000-TCC	-	1,352	1,388	1,516	2,000	2,000
500-150-ALLRQ-000-TCC	-	-	-	-	5,000	5,000
500-182-ALLRQ-000-TCC	-	-	-	-	5,000	5,000
500-192-ALLRQ-000-TCC	6,233	5,760	5,760	6,628	46,080	46,080
500-355-ALLRQ-000-TCC	-	-	-	-	10,000	-
502-420-ALLRQ-000-TCC	14,025	(13,025)	46,584	4,870	58,000	58,000
502-932-ALLRQ-000-TCC	-	-	-	-	-	6,500
505-425-ALLRQ-000-TCC	23,420	46,061	22,501	8,623	35,000	365,000
505-850-ALLRQ-000-TCC	149	159	-	1,307	10,000	10,000
505-870-ALLRQ-000-TCC	-	-	69	-	2,000	2,000
505-980-ALLRQ-000-TCC	71	142	-	-	-	-
506-350-ALLRQ-000-TCC	5,799	38,687	914	1,484	10,000	10,000
506-355-ALLRQ-000-TCC	360	360	-	-	600	600
506-361-ALLRQ-000-TCC	15,430	15,150	17,765	25,940	18,000	20,000
506-363-ALLRQ-000-TCC	-	-	17,899	8,625	60,000	5,000
506-364-ALLRQ-000-TCC	5,093	11,557	11,934	4,365	13,000	15,000
506-365-ALLRQ-000-TCC	4,148	3,762	4,084	4,269	5,000	5,750
506-366-ALLRQ-000-TCC	9	441	1,832	900	2,500	2,500
506-367-ALLRQ-000-TCC	4,098	5,211	14,711	6,724	5,000	10,000
506-368-ALLRQ-000-TCC	3,396	4,048	13,232	9,508	6,000	12,000
506-369-ALLRQ-000-TCC	2,006	252	4,855	60	5,000	5,000
506-370-ALLRQ-000-TCC	4,921	7,505	10,525	3,635	11,500	11,500

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	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
506-371-ALLRQ-000-TCC	1,195	-	499	-	-	32,000
506-372-ALLRQ-000-TCC	272	789	378	-	3,000	5,000
506-374-ALLRQ-000-TCC	1,910	3,424	2,280	1,093	5,000	5,000
506-375-ALLRQ-000-TCC	499	499	71	-	500	500
506-376-ALLRQ-000-TCC	-	-	-	55	-	-
506-380-ALLRQ-000-TCC	4,468	13,979	15,484	3,304	20,000	20,000
506-430-ALLRQ-000-TCC	1,338	1,257	1,257	240	1,800	1,440
506-435-ALLRQ-000-TCC	13,349	12,385	13,349	7,787	15,000	15,000
506-860-ALLRQ-000-TCC	-	-	-	-	-	-
506-880-ALLRQ-000-TCC	273	587	-	-	1,500	1,500
507-710-ALLRQ-000-TCC	-	5,215	3,485	-	-	-
507-720-ALLRQ-000-TCC	22,036	24,821	26,263	13,164	19,000	19,000
507-790-ALLRQ-000-TCC	-	-	6,006	-	-	-
511-116-ALLRQ-000-TCC	11,626	11,561	23,443	19,037	32,000	33,000
511-310-ALLRQ-000-TCC	9,327	12,242	10,822	6,370	10,000	15,000
511-330-ALLRQ-000-TCC	32	365	-	-	-	-
511-350-ALLRQ-000-TCC	-	769	-	4,698	5,000	5,000
511-363-ALLRQ-000-TCC	7,000	9,065	4,000	9,814	-	20,000
511-570-ALLRQ-000-TCC	81	-	-	-	1,000	1,000
511-580-ALLRQ-000-TCC	88	-	185	1,268	20,000	20,000
511-590-ALLRQ-000-TCC	-	-	-	1,285	-	-
511-860-ALLRQ-000-TCC	-	-	-	-	-	-
512-510-ALLRQ-000-TCC	1,149	-	-	-	-	-
512-530-ALLRQ-000-TCC	-	-	-	-	-	-
512-560-ALLRQ-000-TCC	1,015	1,507	195	-	-	-
512-577-ALLRQ-000-TCC	-	54	-	-	-	-
512-840-ALLRQ-000-TCC	904	(869)	-	-	-	-
513-515-ALLRQ-000-TCC	5,399	-	-	-	-	-
513-521-ALLRQ-000-TCC	1,118	-	-	-	-	-
513-575-ALLRQ-000-TCC	7,456	-	-	-	-	-
513-590-ALLRQ-000-TCC	12,700	-	-	-	-	-
514-100-ALLRQ-000-TCC	-	-	(88)	-	-	-
514-125-ALLRQ-000-TCC	285	3,205	6,854	5,376	8,000	8,000
514-128-ALLRQ-000-TCC	1,704	1,120	1,341	2,304	2,000	2,000
514-146-ALLRQ-000-TCC	-	88	4,300	833	10,000	10,000
514-320-ALLRQ-000-TCC	1,110	5,579	2,877	155	6,000	3,000
514-376-ALLRQ-000-TCC	-	33	-	-	-	-
514-377-ALLRQ-000-TCC	-	-	-	-	-	-
514-510-ALLRQ-000-TCC	-	39	-	-	-	-
514-590-ALLRQ-000-TCC	-	1,176	256	-	7,350	5,100
514-720-ALLRQ-000-TCC	1,709	2,000	1,830	780	4,000	4,000
514-880-ALLRQ-000-TCC	2,289	3,520	4,923	468	8,000	8,000
546-142-ALLRQ-000-TCC	1,837	45,307	8,320	3,479	75,000	14,000
546-192-ALLRQ-000-TCC	-	-	-	-	9,000	9,000
546-610-ALLRQ-000-TCC	385,576	332,112	227,826	68,572	162,500	160,655
547-193-ALLRQ-000-TCC	-	-	-	-	1,000	1,000
548-140-ALLRQ-000-TCC	10,125	21,975	13,607	13,735	15,000	15,000
548-184-ALLRQ-000-TCC	-	-	-	-	2,000	2,000
548-410-ALLRQ-000-TCC	217,013	260,049	255,780	129,728	250,000	280,000
548-415-ALLRQ-000-TCC	14,400	14,400	14,400	8,400	14,400	14,400
549-000-ALLRQ-000-TCC	-	-	-	-	-	-
549-371-ALLRQ-000-TCC	-	-	-	-	-	-
549-376-ALLRQ-000-TCC	7,329	17,044	20,187	8,198	25,000	25,000
549-377-ALLRQ-000-TCC	774	1,368	831	9,722	25,000	25,000
549-380-ALLRQ-000-TCC	-	-	83	-	-	-
549-610-ALLRQ-000-TCC	1,780,222	1,925,484	984,482	430,954	1,144,898	670,095
549-620-ALLRQ-000-TCC	419,643	751,958	463,549	257,320	585,000	550,000
549-630-ALLRQ-000-TCC	-	-	28,984	19,843	-	30,000
549-690-ALLRQ-000-TCC	1,350	10,320	450,830	430,432	221,052	619,730
549-700-ALLRQ-000-TCC	-	-	752,082	460,439	965,022	909,850
549-701-ALLRQ-000-TCC	-	-	196,680	131,267	30,173	30,173
549-702-ALLRQ-000-TCC	-	-	4,704	4,297	-	5,000
549-711-ALLRQ-000-TCC	-	-	58,176	42,076	96,502	90,985
549-721-ALLRQ-000-TCC	-	-	929	-	2,856	3,951
549-722-ALLRQ-000-TCC	-	-	37,461	29,928	91,637	122,454
549-724-ALLRQ-000-TCC	-	-	1,168	-	3,895	5,321
549-729-ALLRQ-000-TCC	-	-	-	-	1,543	2,837
549-733-ALLRQ-000-TCC	-	-	-	-	5,000	5,000
549-734-ALLRQ-000-TCC	-	44,818	892	725	5,000	5,000
549-736-ALLRQ-000-TCC	-	-	576	1,843	2,000	2,000
549-737-ALLRQ-000-TCC	-	-	2,569	3,257	3,353	5,220

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
549-743-ALLRQ-000-TCC	-	-	900	-	3,600	650
549-744-ALLRQ-000-TCC	-	-	65,756	46,156	73,824	69,604
549-763-ALLRQ-000-TCC	-	-	-	-	1,500	1,500
549-764-ALLRQ-000-TCC	-	-	-	-	1,500	1,500
549-771-ALLRQ-000-TCC	-	-	284	-	-	-
550-720-ALLRQ-000-TCC	14,969	22,297	26,970	41,000	46,000	45,000
552-570-ALLRQ-000-TCC	51	-	-	-	-	-
552-590-ALLRQ-000-TCC	-	-	-	-	-	-
553-152-ALLRQ-000-TCC	5,232	-	-	-	5,000	5,000
553-510-ALLRQ-000-TCC	-	-	-	-	-	-
553-521-ALLRQ-000-TCC	4,723	4,105	-	-	-	-
553-560-ALLRQ-000-TCC	1,015	-	-	-	-	-
553-580-ALLRQ-000-TCC	-	24	-	-	-	-
553-590-ALLRQ-000-TCC	4,751	-	-	-	-	-
553-840-ALLRQ-000-TCC	-	3,710	-	-	-	-
553-850-ALLRQ-000-TCC	140	61	28	472	-	-
553-860-ALLRQ-000-TCC	1,158	2,185	5,355	3,831	8,000	8,000
554-128-ALLRQ-000-TCC	2,618	6,303	3,268	-	7,000	7,000
554-146-ALLRQ-000-TCC	-	-	1,650	-	-	-
554-590-ALLRQ-000-TCC	-	-	-	131	-	-
554-880-ALLRQ-000-TCC	6,033	8,158	26,068	7,294	17,000	67,000
921-100-ALLRQ-000-TCC	(3,662)	4,048	156,777	-	-	-
921-670-ALLRQ-000-TCC	-	-	5,285	1,262	-	-
926-639-ALLRQ-000-TCC	-	-	1,675	-	-	-
930-250-ALLRQ-000-TCC	-	-	-	-	-	11,000
999-500-ALLRQ-000-TCC	-	-	290	-	-	-
999-510-ALLRQ-000-TCC	-	-	290	-	-	-
923-120-ALLRQ-000-TEA	-	11,586	-	-	-	-
Debt, Capital Leases, and Fund Deposits	**100,529,778**	**109,283,197**	**112,560,855**	**74,904,122**	**129,066,115**	**137,925,006**
Debt Service - Capital Leases	17,317,523	17,353,763	20,224,686	11,605,163	19,969,565	20,490,815
427-220-ALLRQ-KUA-005	4,367,298	3,665,901	6,869,338	3,656,579	6,375,651	5,643,951
999-240-ALLRQ-005-KUA	12,936,227	13,687,862	13,025,227	7,948,584	13,518,914	14,250,614
999-240-ALLRQ-005-STL	-	-	-	-	71,229	-
999-240-ALLRQ-007-FGU	-	-	322,761	-	-	-
923-702-ALLRQ-005-000	-	-	-	-	-	123,750
427-220-ALLRQ-000-LOC	-	-	-	-	-	472,500
427-220-ALLRQ-STL-000	13,998	-	7,360	-	3,771	-
Debt Service - Senior Debt	74,778,470	74,678,401	74,917,268	50,797,045	87,664,496	90,002,138
427-220-ALLRQ-SWP-000	-	-	(3,017)	-	-	-
427-220-ALLRQ-007-FGU	-	-	53,647	-	-	-
427-220-ALLRQ-15B-DSA	4,245,638	3,902,388	3,542,138	1,845,601	2,372,916	2,791,638
427-220-ALLRQ-16A-DSA	16,823,750	15,487,750	14,089,000	7,362,396	12,621,250	12,621,250
427-220-ALLRQ-17A-DSA	3,481,250	3,481,250	3,481,250	2,030,729	3,481,250	2,342,000
427-220-ALLRQ-17B-DSA	1,277,587	1,099,051	902,868	372,319	638,260	-
427-220-ALLRQ-18A-DSA	2,118,400	2,118,400	2,118,400	1,235,733	2,118,400	2,118,400
427-220-ALLRQ-19A-DSA	3,761,000	3,761,000	3,761,000	2,193,917	3,761,000	3,331,000
427-220-ALLRQ-19B-DSA	72,240	37,462	-	-	-	-
427-220-ALLRQ-21A-DSA	1,101,600	1,101,600	1,101,600	642,600	1,101,600	1,101,600
999-240-ALLRQ-005-15B	6,816,475	7,205,000	7,565,000	4,634,583	5,958,750	8,315,000
999-240-ALLRQ-005-16A	26,543,850	27,975,000	29,355,000	-	-	22,875,000
999-240-ALLRQ-005-17B	6,880,440	6,906,900	8,939,617	12,171,250	20,865,000	-
427-220-ALLRQ-000-SLC	-	-	10,765	-	-	-
999-240-ALLRQ-005-17A	-	-	-	13,291,250	22,785,000	22,585,000
999-240-ALLRQ-005-18A	-	-	-	-	-	-
999-240-ALLRQ-005-19A	-	-	-	5,016,667	8,600,000	9,350,000
427-220-ALLRQ-25B-DSA	-	-	-	-	888,320	446,250
427-220-ALLRQ-25A-DSA	-	-	-	-	299,000	1,360,000
427-220-ALLRQ-25C-DSA	-	-	-	-	187,500	-
999-440-ALLRQ-25B-DSA	-	-	-	-	1,986,250	765,000
999-240-ALLRQ-005-19B	1,656,240	1,602,600	-	-	-	-
999-240-ALLRQ-005-21A	-	-	-	-	-	-
999-240-ALLRQ-005-21B	-	-	-	-	-	-
999-240-ALLRQ-005-GRF	-	-	-	-	-	-
Debt Service - Subordinated Debt	1,433,786	2,251,034	2,418,902	835,248	1,432,054	1,432,054
427-220-ALLRQ-21B-DSA	1,432,054	1,432,054	1,432,054	835,365	1,432,054	1,432,054
427-220-ALLRQ-PLP-DSA	1,732	818,980	986,848	(117)	-	-
R&R Deposits	7,000,000	15,000,000	15,000,000	11,666,667	20,000,000	26,000,000
999-240-ALLRQ-000-RNR	7,000,000	15,000,000	15,000,000	11,666,667	20,000,000	26,000,000
GRF Deposits	-	-	-	-	-	-
999-240-ALLRQ-000-GRF	-	-	-	-	-	-

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	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
Variable O&M to Energy	**(18,111,570)**	**(23,812,864)**	**(25,011,173)**	**(13,014,585)**	**(30,944,414)**	**(25,772,636)**
ARP Plant O&M - Variable O&M to Energy	(16,019,553)	(21,361,768)	(22,656,090)	(11,984,785)	(28,580,711)	(25,772,636)
999-240-ALLRQ-000-000	(16,019,553)	(21,361,768)	(22,656,090)	(11,984,785)	(28,580,711)	(25,772,636)
Assigned Variable O&M to Energy	(2,092,017)	(2,451,095)	(2,355,083)	(1,029,801)	(2,363,703)	-
999-240-ALLRQ-002-000	(2,092,017)	(2,451,095)	(2,355,083)	(1,029,801)	(2,363,703)	-
Energy Expenses	**445,305,238**	**371,870,971**	**258,836,585**	**160,056,067**	**270,096,202**	**312,306,411**
Firm Energy Purchased from Others	**9,059,761**	**7,868,077**	**8,421,787**	**4,992,355**	**7,540,213**	**10,581,716**
Long-Term PPA Energy Charges	5,270,534	4,407,093	1,162,675	802,129	112,619	470,073
555-180-ALLRQ-013-OLE	2,329,238	1,501,667	1,162,675	802,129	112,619	470,073
555-180-ALLRQ-013-STA	2,941,295	2,905,426	0	-	-	-
Solar PPA Charges	3,570,330	3,460,983	3,188,838	1,822,881	3,566,738	3,556,052
555-180-ALLRQ-013-SOL	3,570,330	3,460,983	3,188,838	1,822,881	3,566,738	3,556,052
Other Firm PPA Energy Charges	218,897	-	4,070,273	2,367,344	3,860,855	6,555,592
555-100-ALLRQ-013-RBW	-	-	4,070,273	-	-	-
555-180-ALLRQ-013-RBW	-	-	-	1,027,579	393,060	843,876
555-180-ALLRQ-013-SL2	-	-	-	1,339,765	3,417,718	3,451,023
555-180-ALLRQ-013-SL3	-	-	-	-	-	2,212,803
555-180-ALLRQ-013-000	105,000	-	-	-	-	-
555-180-ALLRQ-013-OUC	-	-	-	-	-	-
555-180-ALLRQ-013-RCI	113,897	-	-	-	-	-
555-180-ALLRQ-013-TEA	-	-	-	-	-	-
999-240-ALLRQ-005-SOL	-	-	-	-	50,077	47,890
Non-Firm Energy Purchased from Others	**21,968,199**	**11,340,184**	**9,077,862**	**7,137,582**	**8,427,832**	**21,812,141**
Non-Firm Energy Purchases from Pool	18,009,529	8,926,845	7,265,607	4,750,126	8,427,832	19,661,501
555-170-ALLRQ-018-FEM	17,427,462	9,361,642	7,159,167	4,750,126	-	19,661,501
555-170-ALLRQ-018-LAK	(27,598)	-	-	-	-	-
555-182-ALLRQ-018-LAK	71,154	-	-	-	-	-
555-170-ALLRQ-018-OUC	538,511	(434,797)	106,441	-	8,427,832	-
Non-Firm Energy Purchases from Others	3,958,670	2,413,339	1,812,255	2,387,456	-	2,150,640
555-170-ALLRQ-018-USS	2,940,189	1,514,193	1,570,654	840,479	-	2,150,640
555-170-ALLRQ-018-FPC	-	-	-	675	-	-
555-170-ALLRQ-018-000	237,280	-	-	-	-	-
555-170-ALLRQ-018-HST	-	-	-	-	-	-
555-170-ALLRQ-018-KWS	-	-	-	-	-	-
555-170-ALLRQ-018-RCI	33,195	12,800	-	-	-	-
555-170-ALLRQ-018-REM	432,928	37,104	177,312	-	-	-
555-170-ALLRQ-018-TEC	20,580	-	228	-	-	-
555-170-ALLRQ-018-FPL	196,800	802,898	61,661	445,453	-	-
555-170-ALLRQ-018-MCQ	-	-	-	1,083,600	-	-
555-170-ALLRQ-018-TEA	97,698	46,344	2,400	17,250	-	-
Variable Direct Charges & Other	**750,000**	**750,001**	**750,000**	**437,500**	**750,000**	**750,000**
ARP Conservation Program	750,000	750,001	750,000	437,500	750,000	750,000
555-300-ALLRQ-016-000	750,000	750,001	750,000	437,500	750,000	750,000
Fuels	**395,415,708**	**307,275,109**	**243,392,551**	**138,210,343**	**222,433,743**	**252,029,062**
Coal - Stanton 1&2	42,844,362	44,300,249	30,045,321	19,812,612	20,175,603	3,652,928
501-110-ALLRQ-019-ST1	8,761,426	8,355,723	5,132,704	3,876,013	8,933,264	2,599,561
501-110-ALLRQ-019-ST2	3,304,018	4,379,118	3,426,951	1,946,623	11,242,339	1,053,367
555-110-ALLRQ-019-FTP	3,597,141	3,282,250	1,847,609	1,480,134	-	-
555-110-ALLRQ-019-KUA	1,798,729	1,641,119	923,806	740,127	-	-
555-110-ALLRQ-019-STK	359,673	328,176	184,737	147,988	-	-
555-110-ALLRQ-019-VER	4,796,256	4,376,258	2,463,487	1,973,451	-	-
555-120-ALLRQ-019-FTP	3,489,230	3,877,815	3,000,676	1,688,965	-	-
555-120-ALLRQ-019-KUA	6,978,600	7,755,532	6,001,255	3,377,500	-	-
555-120-ALLRQ-019-KWS	2,093,447	2,326,688	1,800,459	1,013,043	-	-
555-120-ALLRQ-019-STK	261,676	290,810	225,045	126,949	-	-
555-120-ALLRQ-019-VER	3,489,247	3,877,820	3,000,668	1,688,693	-	-
555-130-ALLRQ-019-FTP	1,153,625	1,123,483	610,435	522,877	-	-
555-130-ALLRQ-019-KWS	2,761,294	2,685,456	1,427,490	1,230,250	-	-
Fuel Oil	1,574,700	540,598	1,310,160	1,673,521	760,334	892,921
547-300-ALLRQ-019-KWC	1,700,612	800,059	981,858	1,622,532	760,334	892,921
547-300-ALLRQ-019-CIC	(135,220)	(228,205)	1,813	50,989	-	-
547-300-ALLRQ-019-TCC	9,308	(31,256)	326,489	-	-	-
Natural Gas - FGU	313,898,148	245,387,714	204,774,948	114,174,980	190,894,802	236,944,437
501-100-ALLRQ-019-FGU	314,240,752	179,955,004	159,229,953	107,583,499	190,894,802	241,949,557
501-100-ALLRQ-019-CAR	(342,603)	65,432,710	45,544,995	6,591,481	-	(5,005,120)
Natural Gas - OUC	39,193,260	18,970,828	7,819,304	5,455,236	10,431,744	10,496,637
501-100-ALLRQ-019-ST1	2,734,641	1,678,244	910,555	537,646	1,353,873	943,608
501-100-ALLRQ-019-ST2	1,371,280	811,276	579,090	290,984	1,472,644	407,588
501-100-ALLRQ-019-STA	35,087,338	16,481,308	6,329,659	4,626,607	7,605,227	9,145,441
Natural Gas Hedging	(2,174,818)	(2,229,930)	(598,667)	(3,028,222)	(120,000)	-

FLORIDA MUNICIPAL POWER AGENCY
All-Requirement Power Supply Project
Detail Budget FYE 2026

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
501-100-ALLRQ-019-PGP	(2,174,818)	(2,229,930)	(598,667)	(3,028,222)	(120,000)	-
Other Fuel	80,056	305,649	41,484	122,216	291,260	42,139
501-120-ALLRQ-019-ST1	34,032	295,749	(40,830)	67,613	130,055	29,961
501-120-ALLRQ-019-ST2	46,024	9,900	82,315	54,602	161,206	12,178
Non-Fuel Variable O&M	**18,111,570**	**23,812,864**	**25,011,173**	**13,014,585**	**30,944,414**	**25,772,636**
Variable O&M Transfer from Demand	18,111,570	23,812,864	25,011,173	13,014,585	30,944,414	25,772,636
999-240-ALLRQ-016-000	18,111,570	23,812,864	25,011,173	13,014,585	30,944,414	25,772,636
Hedging Margin & Rate Protection Account	**-**	**20,824,738**	**(27,816,788)**	**(3,736,298)**	**-**	**1,360,856**
Hedging Margin Collection	-	20,824,738	(27,816,788)	(3,736,298)	-	-
999-240-ALLRQ-019-CAR	-	20,824,738	(27,816,788)	(3,736,298)	-	-
R&R		-	-	-	-	1,360,856
TBD						1,360,856
Transmission Expenses	**43,689,532**	**45,693,722**	**48,612,294**	**25,776,581**	**51,661,616**	**55,526,218**
Transmission Expenses - Non-KUA	**40,201,509**	**42,083,884**	**46,163,592**	**24,259,424**	**49,121,989**	**52,901,943**
FPL Network Transmission	14,036,560	13,866,671	18,018,726	7,831,308	19,188,135	19,186,898
565-000-ALLRQ-021-FPL	14,036,560	13,866,671	18,018,726	7,831,308	19,188,135	19,186,898
DEF Network Transmission	19,147,511	20,795,267	21,984,193	11,893,309	23,497,744	27,163,251
565-000-ALLRQ-021-FPC	19,147,511	20,795,267	21,984,193	11,893,309	23,497,744	27,163,251
OUC Firm Transmission - Non-KUA	5,638,178	5,877,066	4,702,459	3,090,315	5,947,369	5,850,212
565-000-ALLRQ-021-OUC	5,638,178	5,877,066	4,702,459	3,090,315	5,947,369	5,850,212
DEF Low Voltage	129,205	155,024	156,415	92,965	183,944	171,818
565-300-ALLRQ-021-FPC	129,205	155,024	156,415	92,965	183,944	171,818
JEA Standby Transmission	46,304	23,219	32,180	95,216	40,000	40,000
565-200-ALLRQ-021-JEA	46,304	23,219	32,180	95,216	40,000	40,000
Other Transmission Expense	1,203,751	1,366,638	1,269,620	1,256,311	264,796	489,764
573-100-ALLRQ-021-000	89,739	246,882	75,523	33,369	48,000	77,250
573-100-ALLRQ-021-KUA	165,395	145,559	181,302	632,442	216,000	370,800
565-200-ALLRQ-021-OUC	20,264	-	-	-	-	-
565-000-ALLRQ-021-TEC	-	-	12	-	-	-
565-000-ALLRQ-021-FKE	31,664	42,067	45,872	6,727	796	41,714
565-000-ALLRQ-021-VER	896,688	932,130	966,911	583,772	-	-
Transmission Expenses - KUA	**3,488,024**	**3,609,837**	**2,448,702**	**1,517,157**	**2,539,627**	**2,624,274**
OUC Firm Transmission - KUA	3,488,024	3,609,837	2,448,702	1,517,157	2,539,627	2,624,274
565-000-ALLRQ-021-KUA	3,488,024	3,609,837	2,448,702	1,517,157	2,539,627	2,624,274

AGENDA ITEM 9 – INFORMATION ITEMS

a. FY 2025 Budget Amendment for All-Requirements Power Supply Project

Finance Committee Meeting
June 12, 2025

9a – FY 2025 Budget Amendment for All-Requirements Power Supply Project

Finance Committee

June 12, 2025

ARP Budget Amendment Requested

Expenses Expected to Exceed Approved Spending Authority

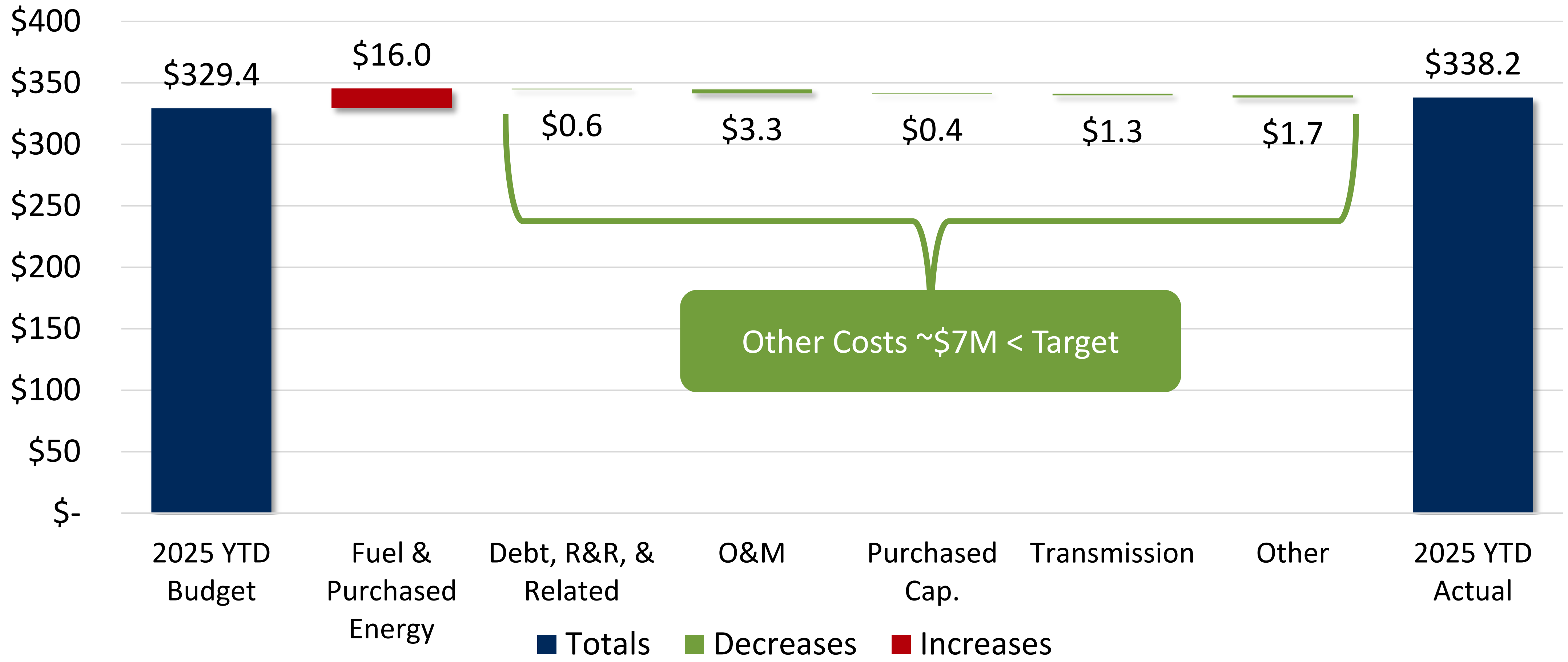
- Based on current projections, ARP expected to be $31M over approved spending authority, with expenses near limit in August
- Fuel expenses above budget with higher than budgeted energy and physical gas sales to others; other costs running below YTD target
- Gas prices also running above budget with current curve ~$0.40/MMBtu > budget for balance of year; summer months see highest gas burns
- Staff requesting spending authority increase from $588M to $630M for FY 2025
  - Ensures FMPA has sufficient spending authority to pay FY 2025 project expenses
- Additional requested funds will not impact demand or transmission billings to participants; energy billings reflect actual costs

FMPA MUNICIPAL POWER

YTD ARP Expenses ~$9M > Target Through April

Driven by Energy and Physical Gas Sales Above Budget

ARP FY 2025 YTD Budget vs. Actual Expenses through April ($Millions)

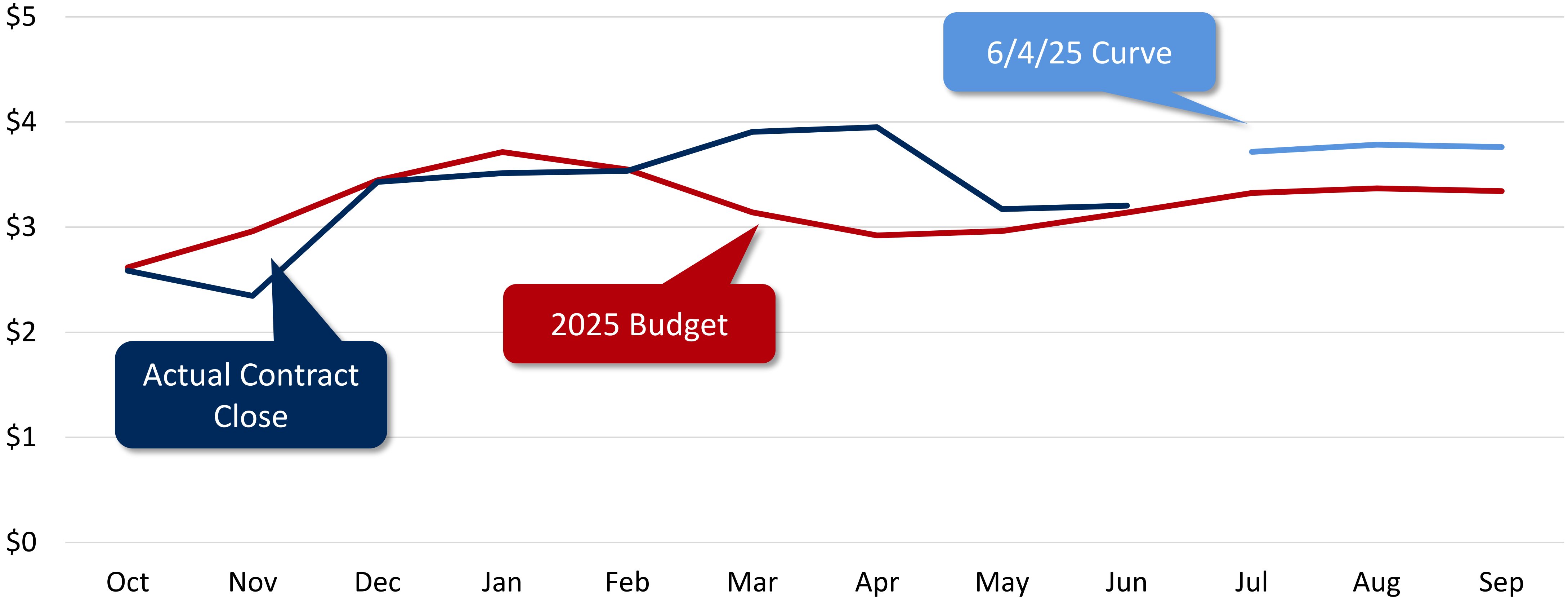


FMPA MUNICIPAL POWER

Gas Prices > Budgeted Curve Since March

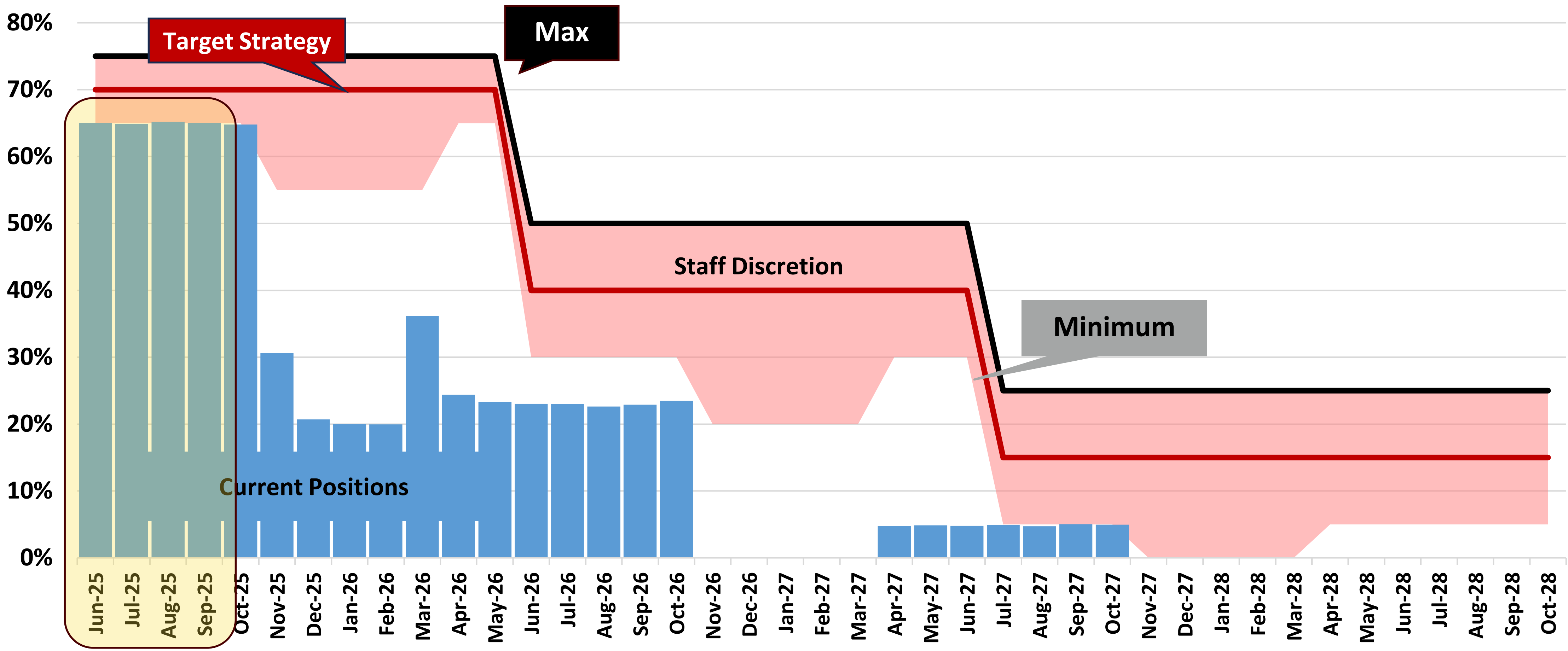
Balance of Year ~$0.40/MMBtu > Budget in High Burn Months

FY 2025 Gas Prices vs. Budget ($/MMBtu)



~65% of Summer 2025 Gas Needs Price Managed

Reduces ARP Cost Exposure to High Gas Curve

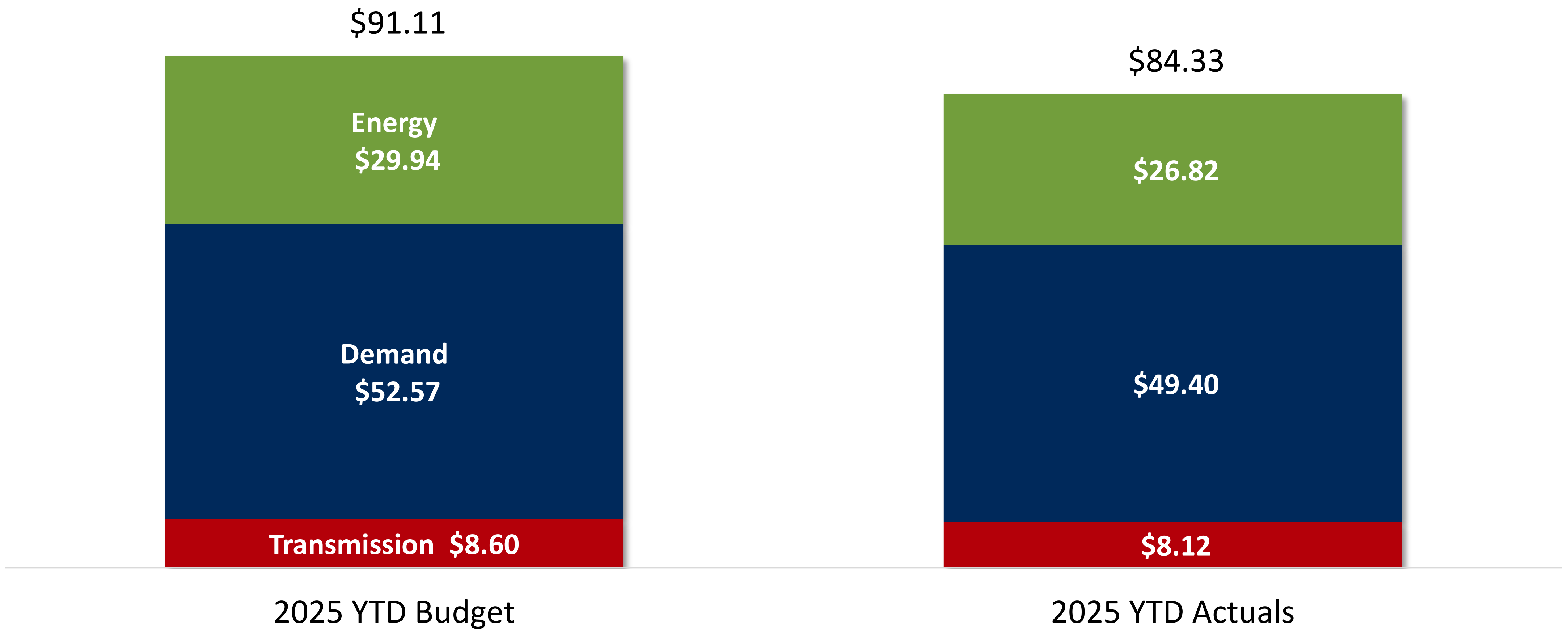


FMPA MUNICIPAL POWER

Energy & Gas Sales Bring $/MWh Benefit to ARP

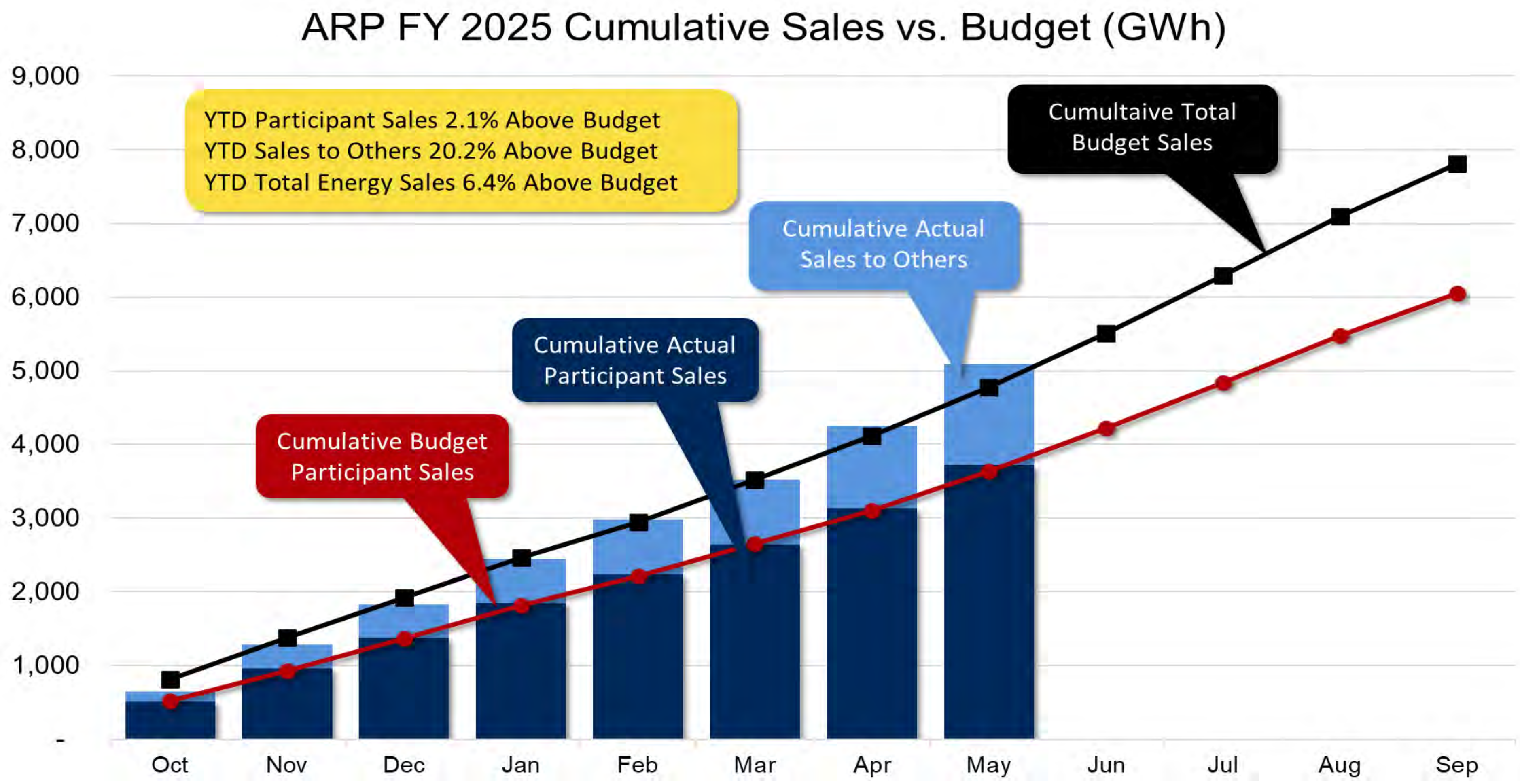
Energy Costs ~$3/MWh < Budget Despite Higher $ Expense

ARP FY 2025 YTD Budget vs. Actual Participant Costs through April ($/MWh)



YTD ARP Sales 2.1% Above Budget through May

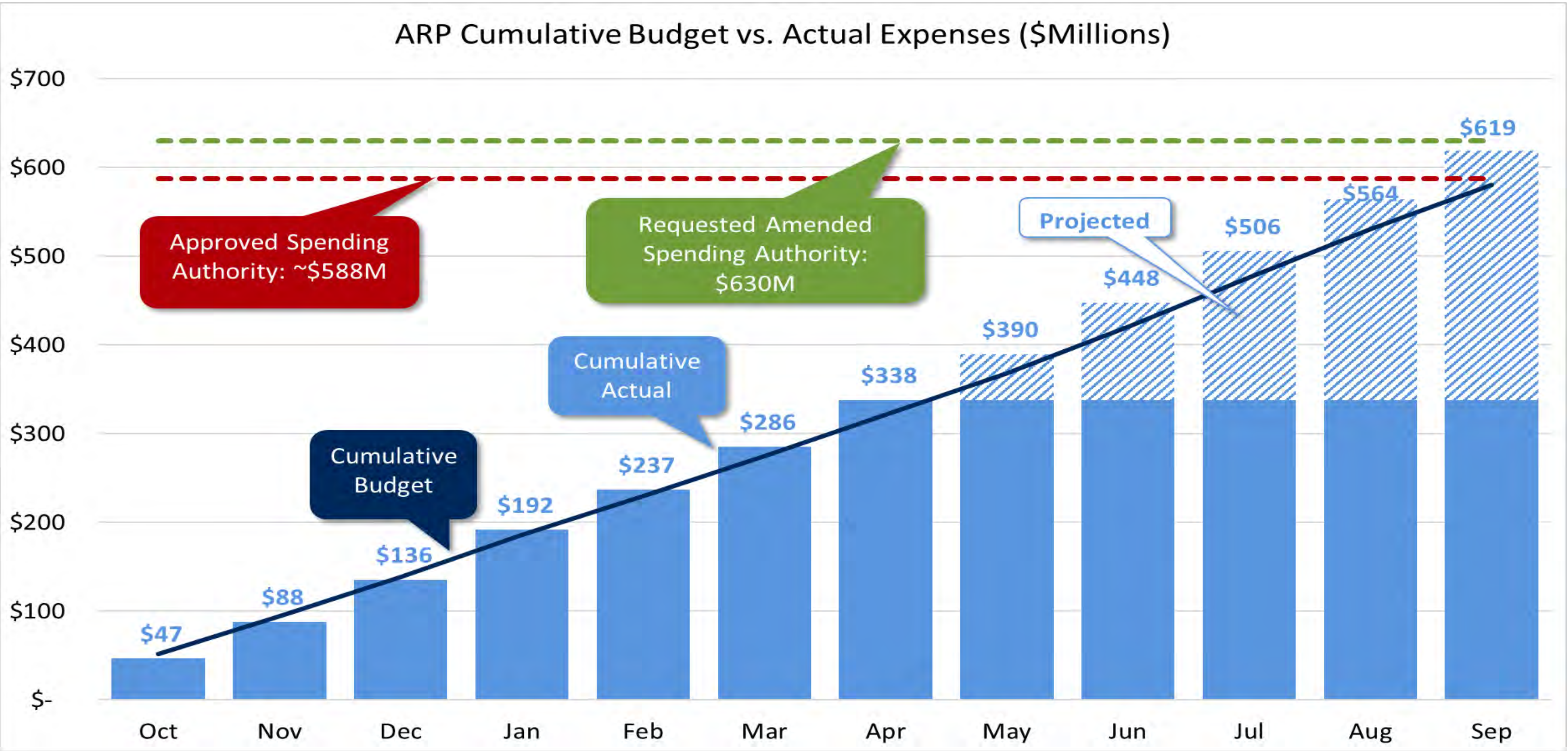
Sales to Others Bring Total Energy Sales 6% Above Budget



FMPA MUNICIPAL POWER

Requesting $42M Budget Increase

Provides Cushion for Likelihood of Exceeding Current Spending Authority



FMPA MUNICIPAL POWER

AGENDA ITEM 9 – INFORMATION ITEMS

b. FY 2025 Budget Amendment for Stanton, Tri-City, Stanton II Projects

Finance Committee Meeting
June 12, 2025

9b – FY 2025 Budget Amendment for Stanton, Tri-City, and Stanton II Projects

Finance Committee

June 12, 2025

FY 2025 Budget Increases Needed for Coal Projects

- Stanton, Tri-City, and Stanton II projects need budget amendments to ensure FMPA has sufficient spending authority to pay project expenses
- Fuel expense above budget is sole driver of need for additional spending authority with applicable unit generation well above budget
- Based on current projections, each Project will be near or exceed currently authorized spending limits in August
- Seeking additional spending authority for FY 2025 for energy expenses
- Additional requested funds do not impact demand or transmission billings to participants; energy billings reflect actual costs

Budget Amendment Summary

Project	Current Spending Authority	Additional Spending Authority Requested	Requested Amended Spending Authority	Percent Increase
Stanton Project	$16,742,000	$4,258,000	$21,000,000	25%
Tri-City Project	$7,235,000	1,765,000	$9,000,000	24%
Stanton II Project	$47,130,000	$7,870,000	$55,000,000	17%

FMPA MUNICIPAL POWER

Stanton Project

Stanton Project YTD Expenses ~$2.6M > Target

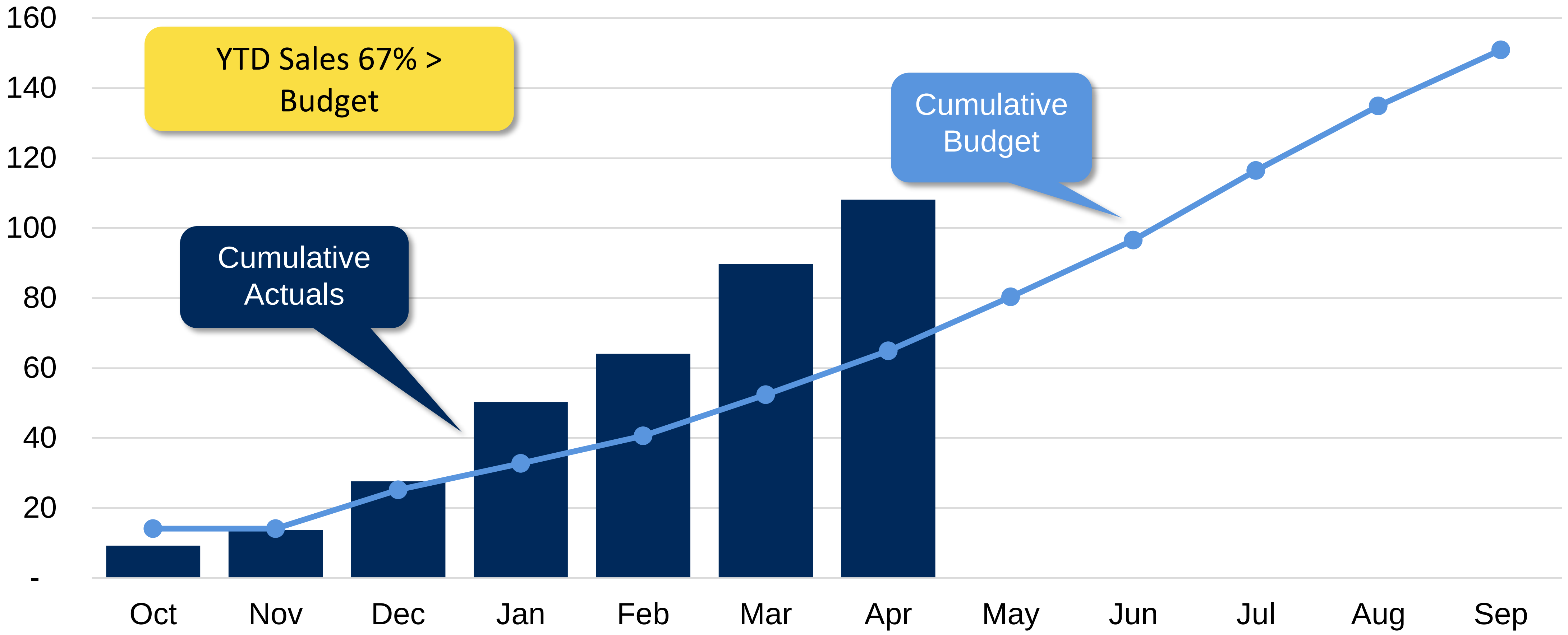
Fuel Costs $2.6M > Target Due to YTD Generation ~67% > Target

Stanton Project Budget vs. Actual Expenses through April ($Millions)

Stanton Project Sales ~67% > Target Through April

Unit Running More Than Anticipated in Budget

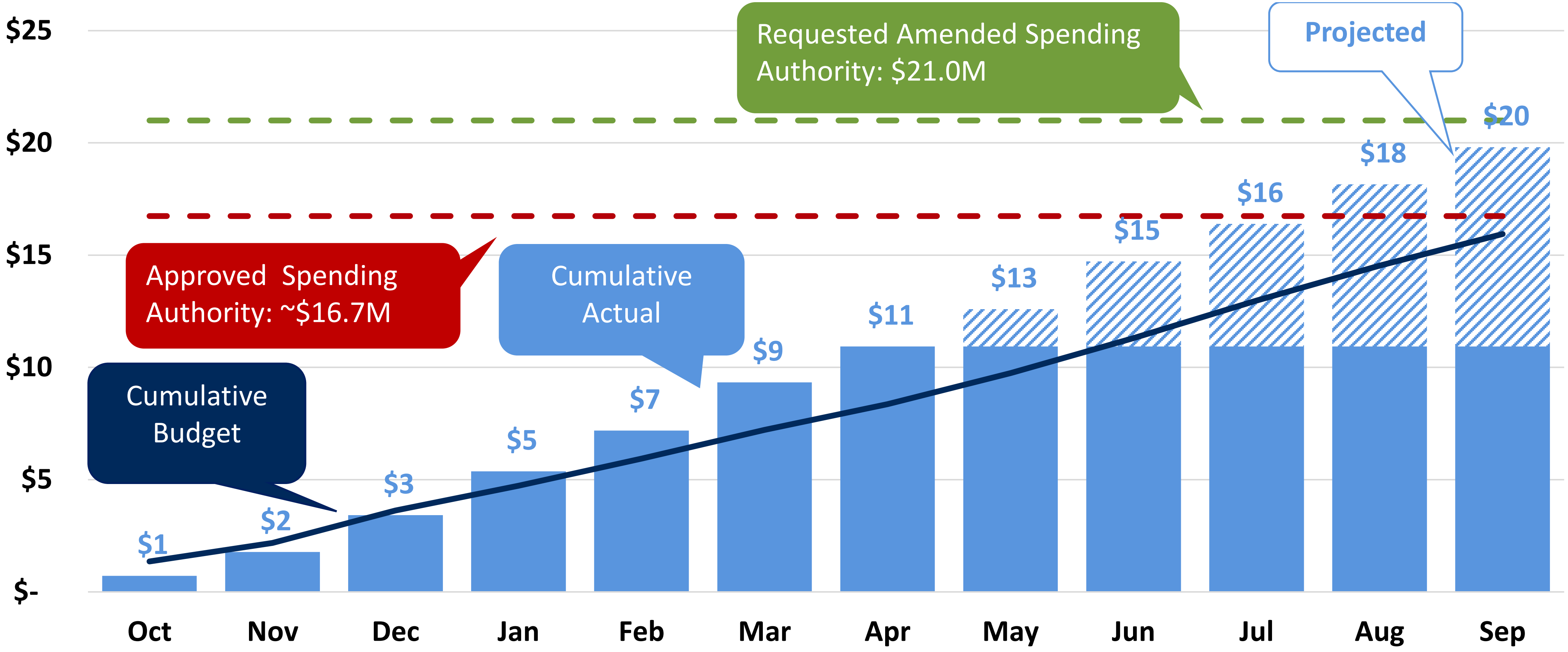
Stanton Project FY 2025 Cumulative Sales (GWh)



~$4.3 Million Spending Authority Increase Requested

Total Amended Spending Authority Would Be $21 Million

Stanton Project Cumulative Budget vs. Actual Expenses ($Millions)



FMPA MUNICIPAL POWER

Participant Shares of Additional Spending Authority

Amounts Shown Assume Full $4,258,000 Is Spent

Participant	Share of Additional Spending Authority ($Millions) [1]
Fort Pierce [2]	$1.04
Homestead	$0.52
KUA [2]	$0.52
Lake Worth Beach	$0.69
Starke [2]	$0.10
ARP (Vero Beach) [2]	$1.38
Total	$4.26

[1] Computed based on Power Entitlement Share

[2] Participant shares paid by the ARP. The total additional spending authority allocable to the ARP is $3.04 million.

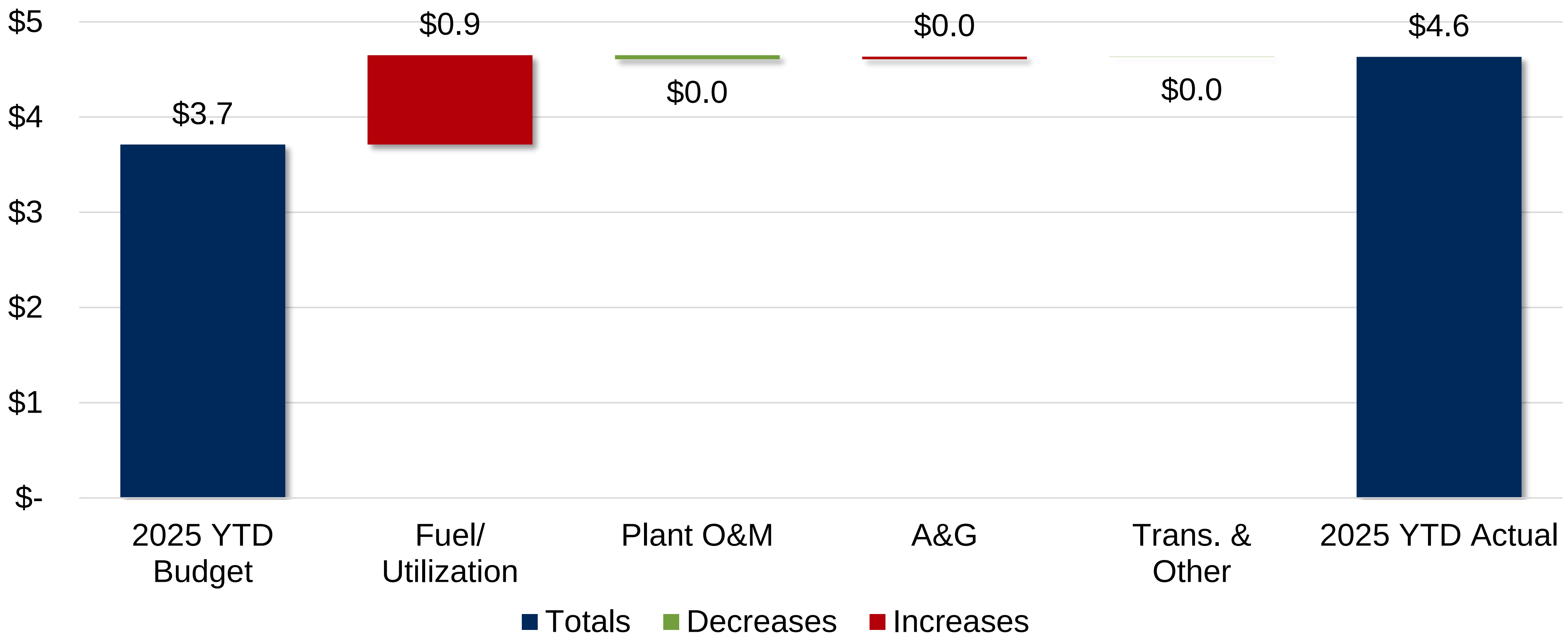
FMPA MUNICIPAL POWER

Tri-City Project

Tri-City Project YTD Expenses ~$900k > Target

Fuel Costs $940k > Target Due to YTD Generation 60% > Target

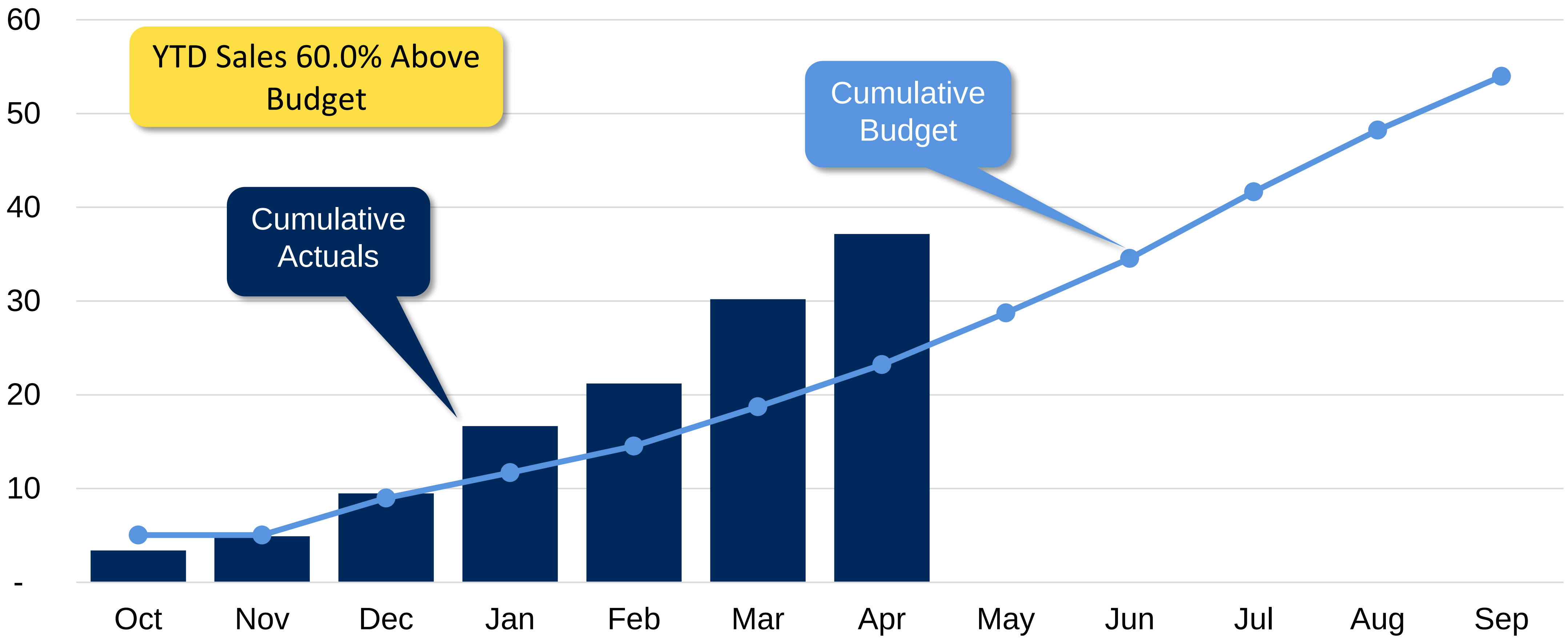
Tri-City Project Budget vs. Actual Expenses through April ($Millions)



Tri-City Project Sales 60% > Target Through April

Unit Running More Than Anticipated in Budget

Tri-City Project FY 2025 Cumulative Sales (GWh)

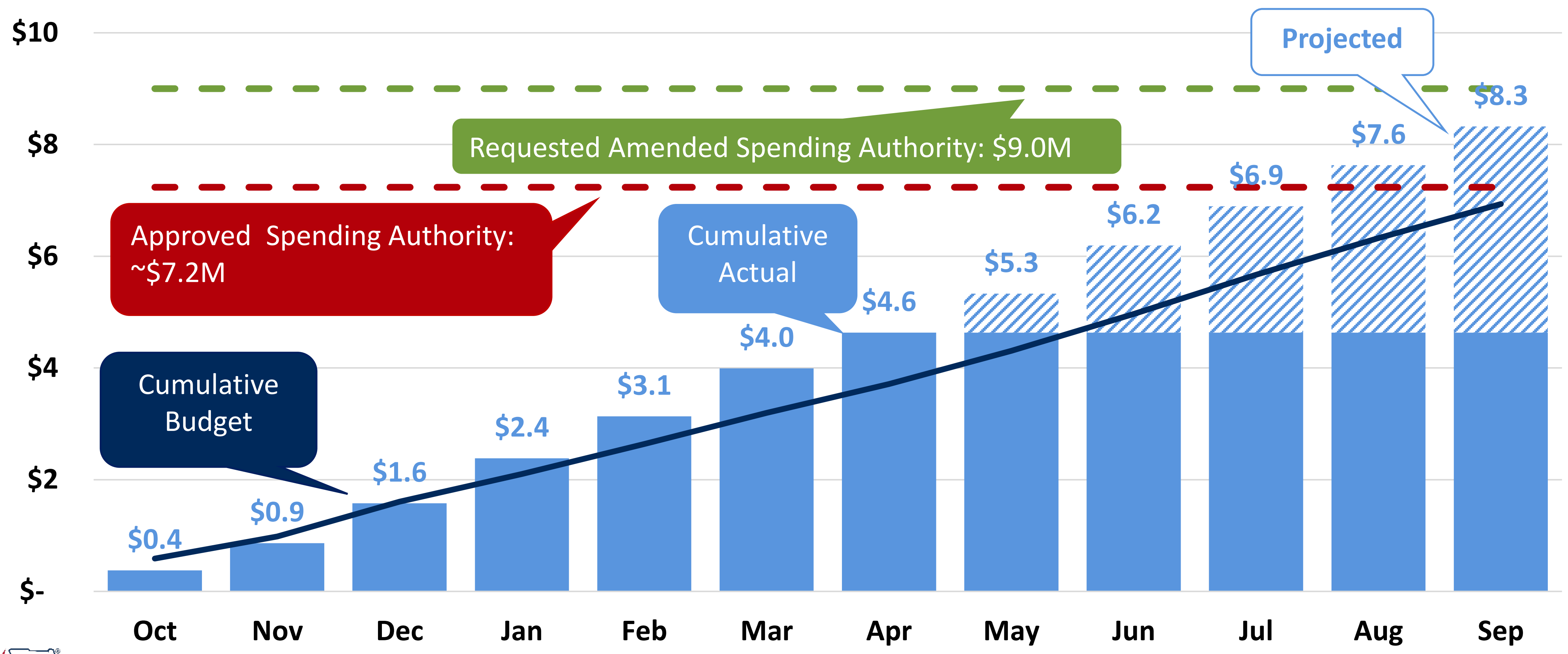


FMPA MUNICIPAL POWER

~$1.8 Million Spending Authority Increase Requested

Total Amended Spending Authority Would Be $9 Million

Tri-City Project Cumulative Budget vs. Actual Expenses ($Millions)



Participant Shares of Additional Spending Authority

Amounts Shown Assume Full $1,765,000 Is Spent

Participant	Share of Additional Spending Authority ($Millions) [1]
Fort Pierce [2]	$0.40
Homestead	$0.40
Key West [2]	$0.96
Total	$1.77

[1] Computed based on Power Entitlement Share

[2] Participant shares paid by the ARP. The total additional spending authority allocable to the ARP is $1.36 million.

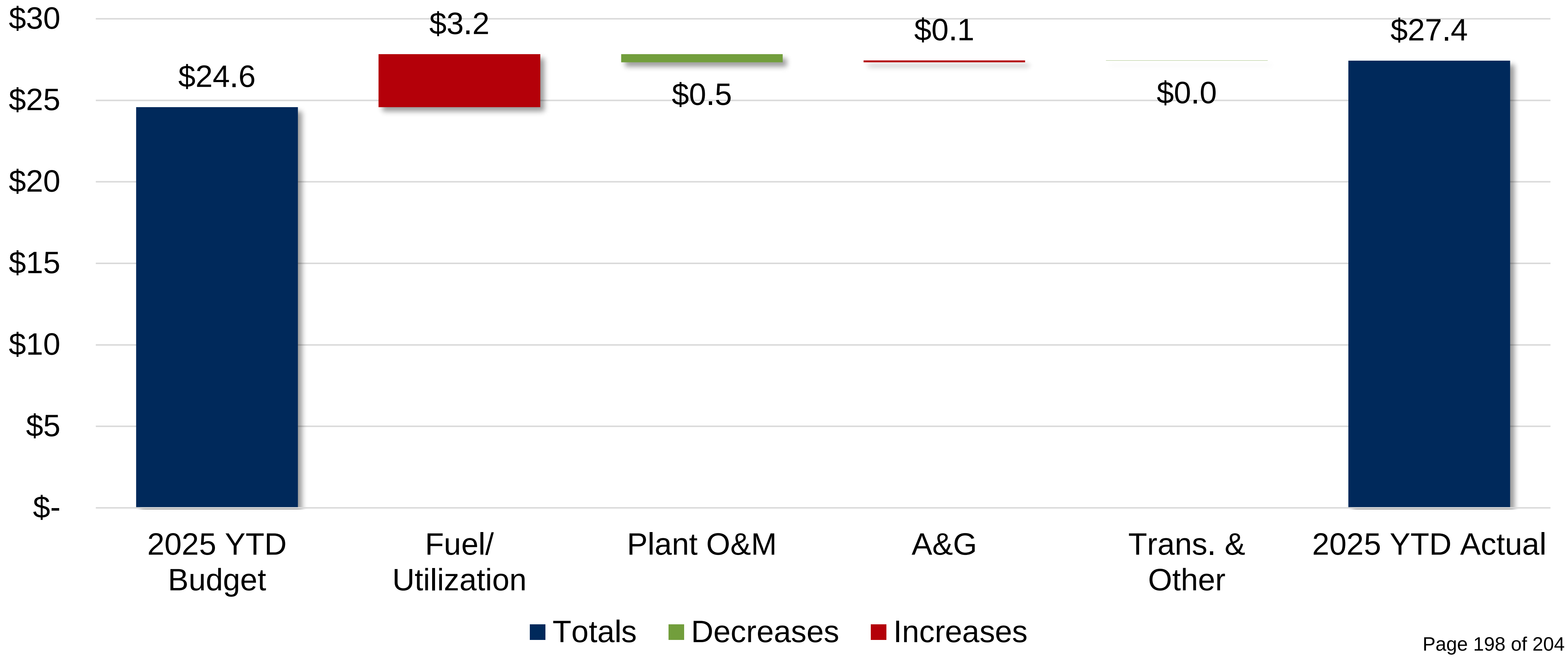
FMPA MUNICIPAL POWER

Stanton II Project

Stanton II Project YTD Expenses ~$2.8M > Target

Fuel Costs $3.2M > Target Due to YTD Generation 37% > Target

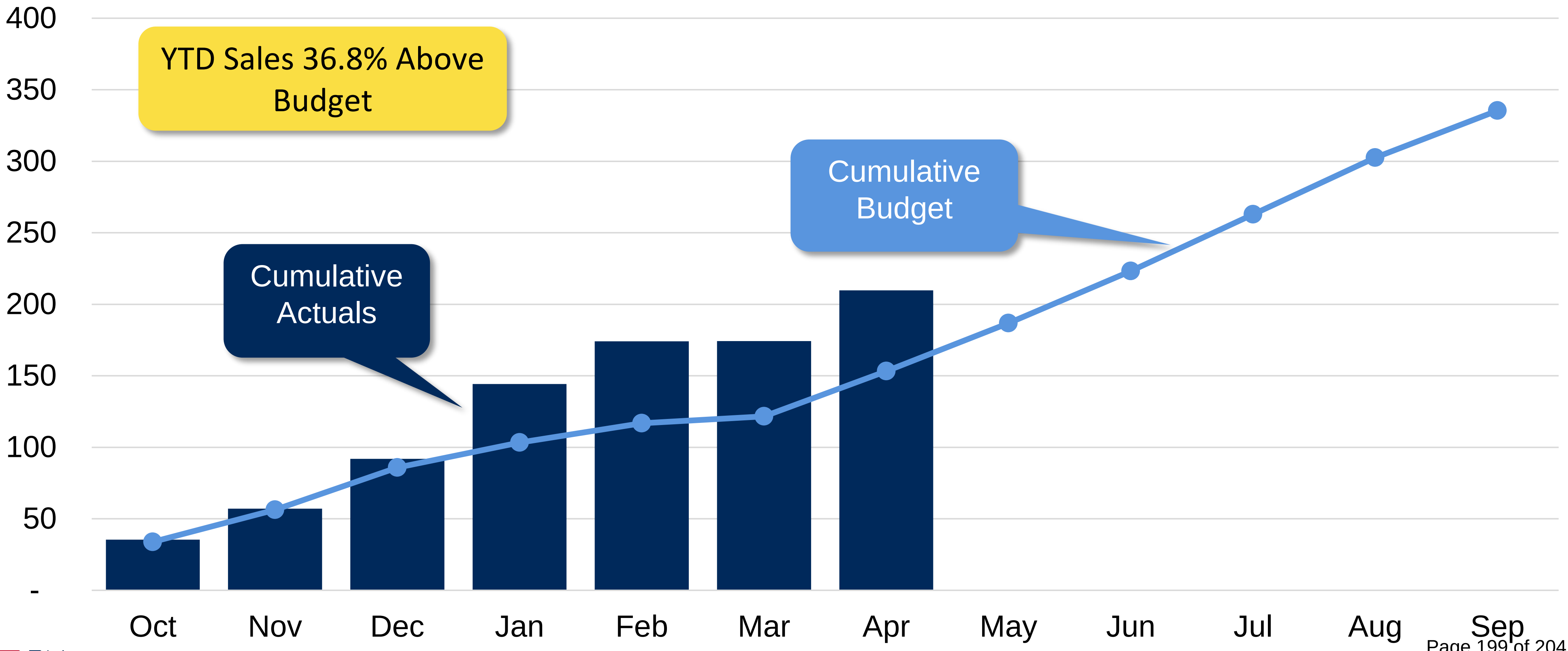
Stanton II Project Budget vs. Actual Expenses through April ($Millions)



Stanton II Project Sales ~37% > Target Through April

Unit Running More Than Anticipated in Budget

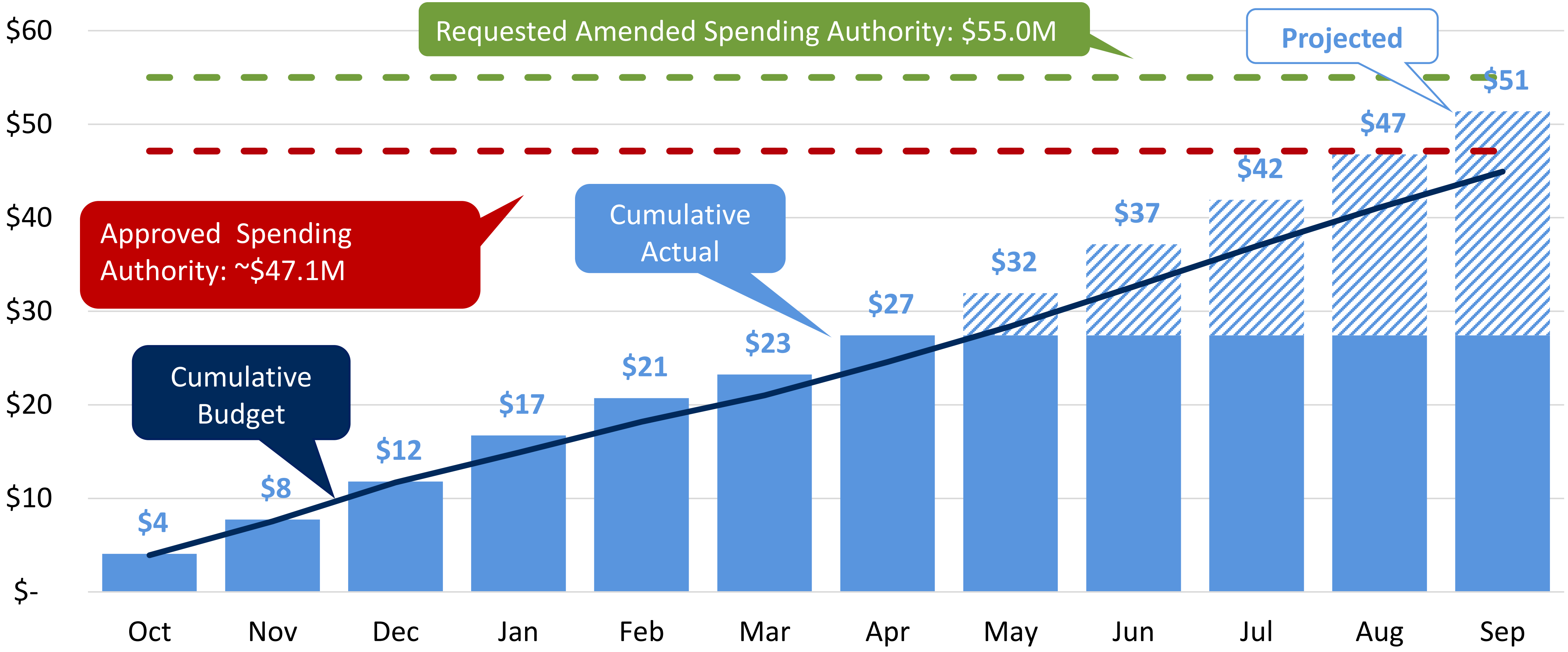
Stanton II Project FY 2025 Cumulative Sales (GWh)



~$7.9 Million Spending Authority Increase Requested

Total Amended Spending Authority Would Be $55 Million

Stanton II Project Cumulative Budget vs. Actual Expenses ($Millions)



FMPA MUNICIPAL POWER

Participant Shares of Additional Spending Authority

Amounts Shown Assume Full $7,870,000 Is Spent

Participant	Share of Additional Spending Authority ($Millions) [1]	Participant	Share of Additional Spending Authority ($Millions) [1]
Fort Pierce [2]	$1.30	St. Cloud	$1.15
Homestead	$0.65	Starke [2]	$0.10
Key West [2]	$0.78	ARP (Vero Beach) [2]	$1.30
KUA [2]	$2.60	**Total**	**$7.87**

[1] Computed based on Power Entitlement Share

[2] Participant shares paid by the ARP. The total additional spending authority allocable to the ARP is $6.07 million.

FMPA MUNICIPAL POWER

AGENDA ITEM 10 – REPORTS

a. None

Finance Committee Meeting
June 12, 2025

AGENDA ITEM 11 – COMMENTS

Finance Committee Meeting
June 12, 2025

AGENDA ITEM 12 – ADJOURNMENT

Finance Committee Meeting
June 12, 2025