All Requirements – 2026 Budget

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8a – Approval of Resolution 2025-EC4 – Approval of the All-Requirements Project Budget for Fiscal Year 2026

Executive Committee

June 26, 2025

Proposed FY 26 ARP Budget ~$665M

All-in Cost of $85 is 4% > FY 25 Budget, 18% > FY 24 Actuals

- FY 26 budgeted ARP cost is ~$85/MWh, ~$3/MWh > FY 25 budget cost of ~$81/MWh and $~13/MWh > FY 24 actual cost of $71/MWh
- Fuel & Purchased Energy is biggest $/MWh increase, up $4 (15%) from FY 25 budget and 29% from FY 24 actual with natural gas prices up
- O&M up net $4M or 7% with Bartow addition, end of Stanton 1
- $80M total budgeted capital spend for FY 26, w/ $74M for ARP operated fleet
- FY 25 R&R demand rate funding increased $6M from FY 25 to $26M, primarily due to higher spending on plant life extension projects
- Debt financing of ~$55M in summer 2025 for capital projects

Key Assumptions in FY 26 Budget

- Gas prices based on 5/21/25 forward curve, on average $1/MMBtu (33%) > FY 25 budget curve
- On average, 25% of FY 26 gas needs financially managed
- Budgeted Participant energy sales of 6,256 GWh up 3.4%
- Large combined cycle availability of 90%
- Total capex for 2026-2030 is $279M up $87M from 2025-2029
  - Expand/Extend Fleet Capacity - market shortfall, high new cost & high interest rates
- Committed external sales reflected with additional C&E sales assumed
- Bartow and Whistling Duck (solar) budgeted beginning 1/1/26
- Contingency of $7M included for spending authority; not included in rates

Key Assumptions (Continued)

- Increased budgeted physical gas sales expense from $12M to $30M to align with recent actuals
  - Included for spending authority purposes with no adverse net $/MWh impact
- Adding $1/MWh deposit to R&R for intermediate generation to offset accelerated capital expense due to higher utilization/3rd party sales
  - Includes Cane Island 2, Sand Lake, Mulberry, and Bartow
- Stanton 1 participation ends 12/31/25

$58.5M Savings Reflected in FY 26 Budget

$20.5 Third-party energy/capacity sales

High generation availability $10.0

$14.0 Pre-paid natural gas and other gas transactions

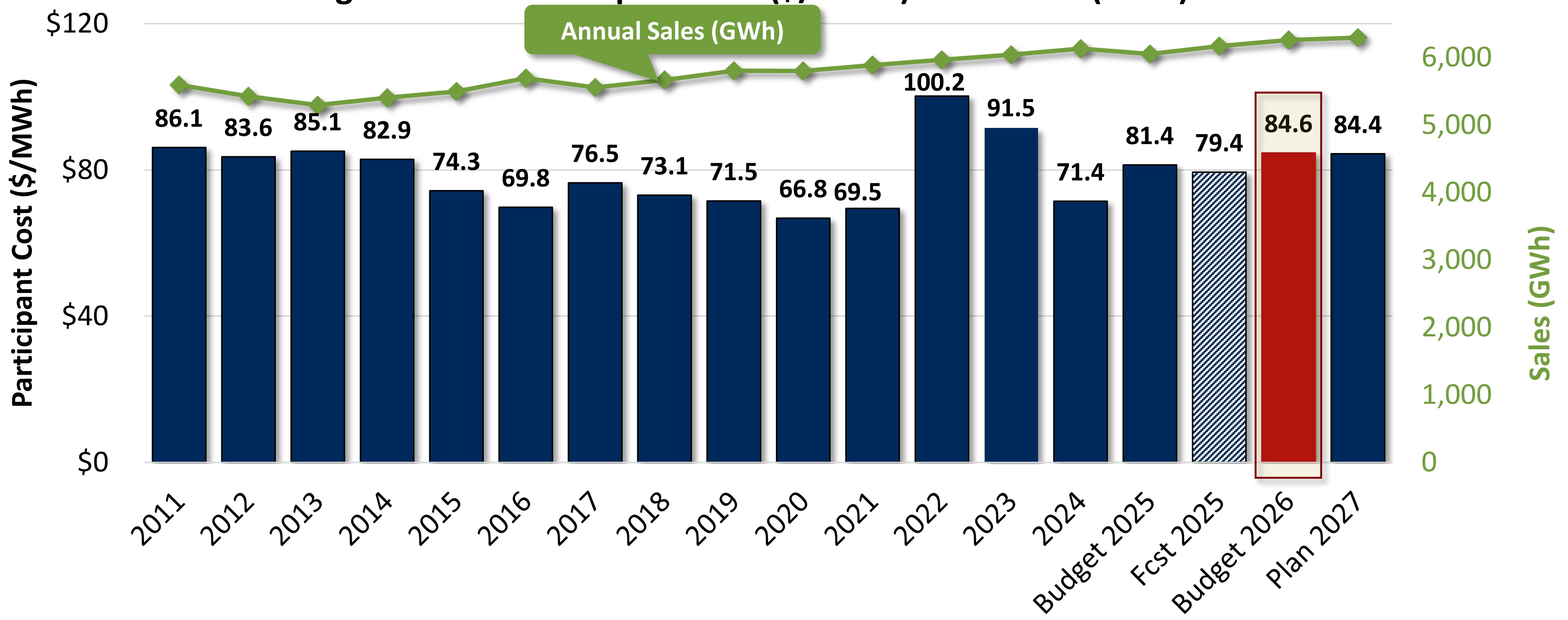
End Stanton 1 Participation $14.0

FMPA MUNICIPAL POWER

FY 26 Budgeted ARP Participant Cost is ~$85/MWh

~$3/MWh (4%) > FY 25 Budgeted Cost of ~$81

ARP – Historical & Budgeted All-in Participant Cost ($/MWh)* and Sales (GWh)



*Costs shown reflect <u>incurred</u> costs, which differ from <u>billed</u> costs due to rate setting process.

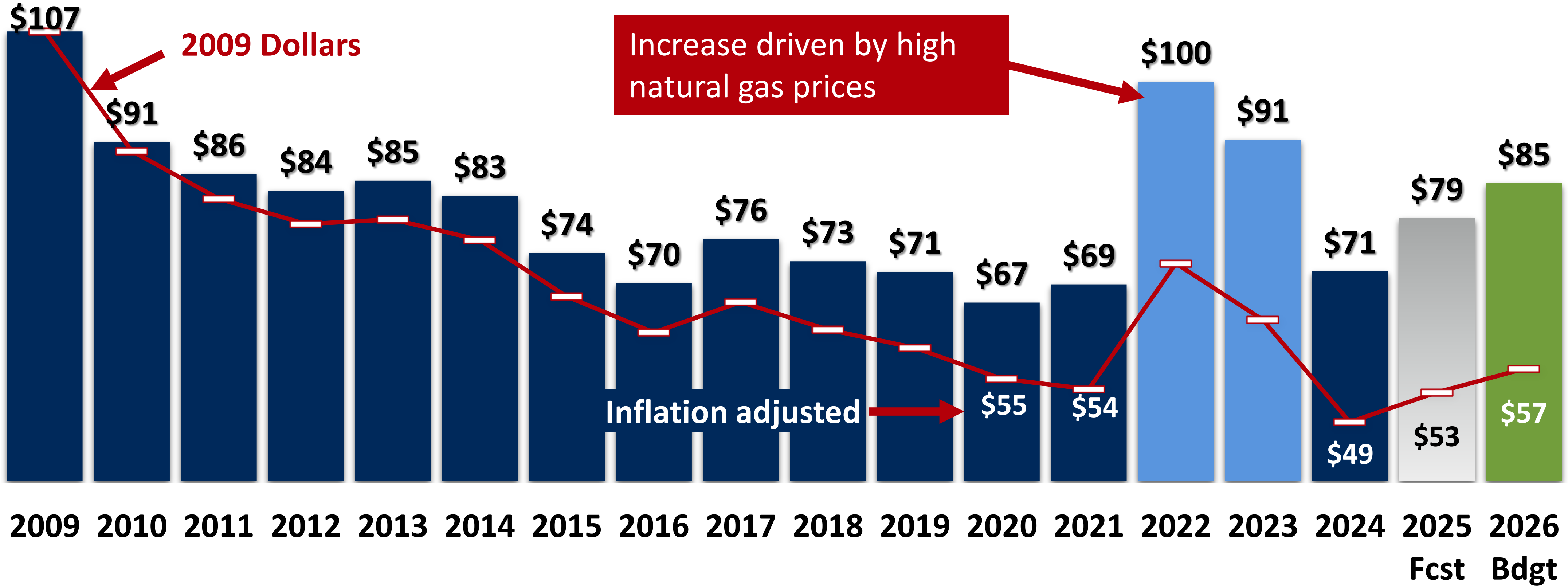
FMPA MUNICIPAL POWER

FY 26 Budget ~$57/MWh on Inflation Adjusted Basis

Inflation Adjusted: Among Lowest Cost Years Since 2009

All-Requirements Project Power Costs

Actual cost incurred $/MWh



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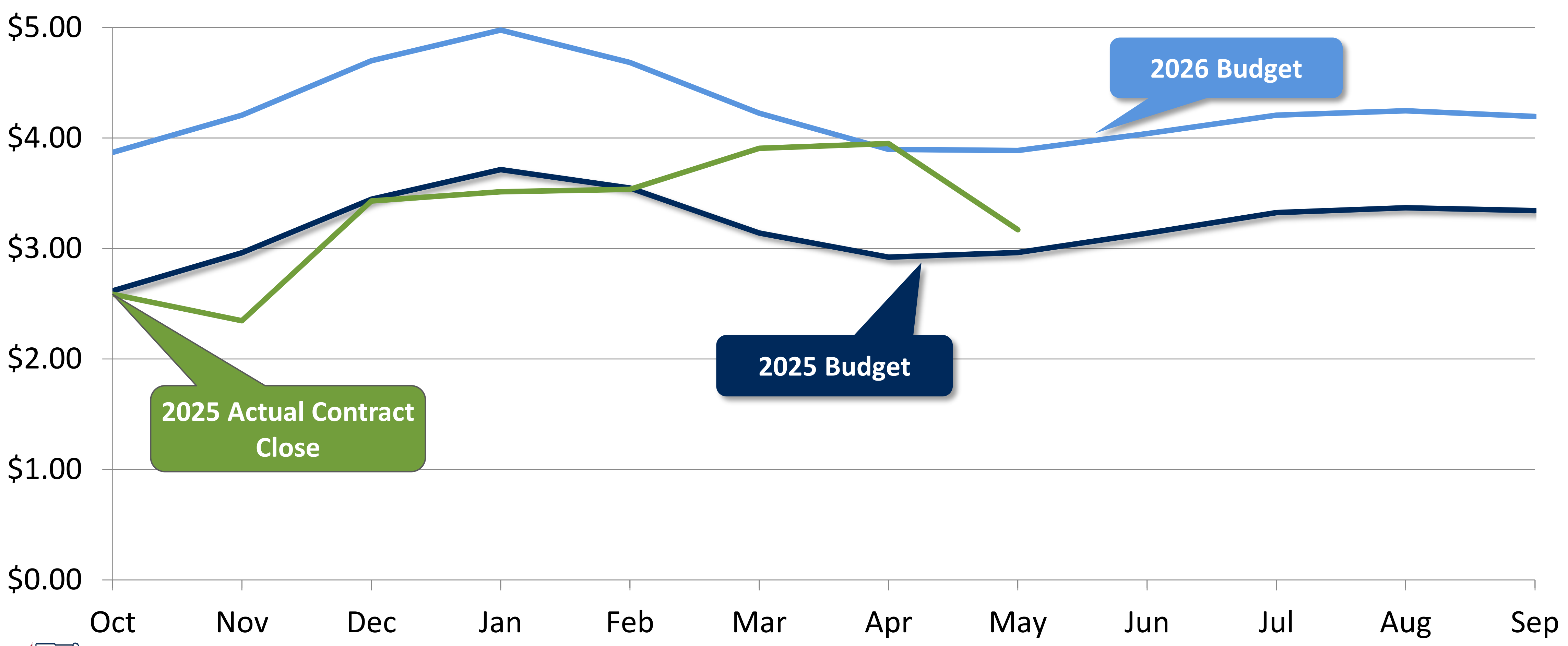
Source: Inflation adjustment: https://data.bls.gov/cgi-bin/cpicalc.pl?

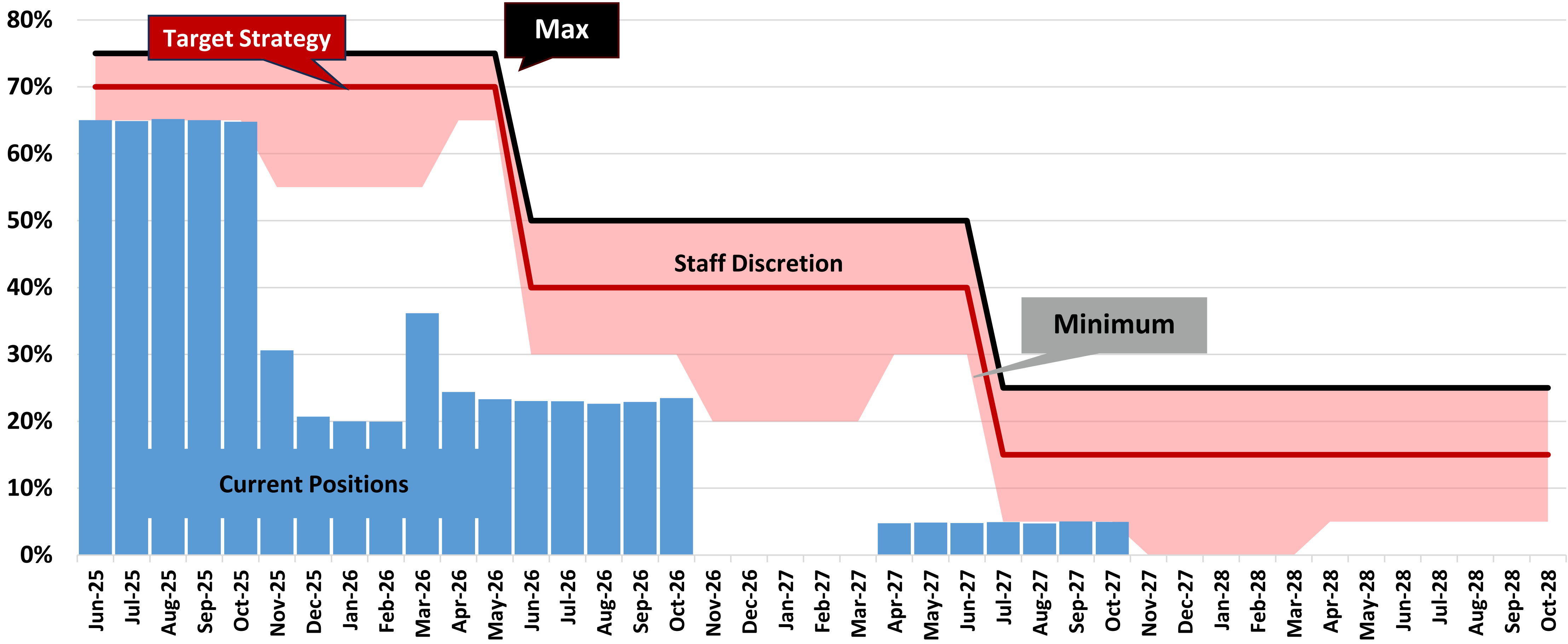
FY 26 Avg Budget Natural Gas Price is $4.26/MMBtu

FY 26 Budget Curve 33% > FY 25 Budget Curve



Market Gas Exposure Currently Higher in FY 2026

Avg. 25% of FY26 Gas Price Managed Due to High Gas Curve

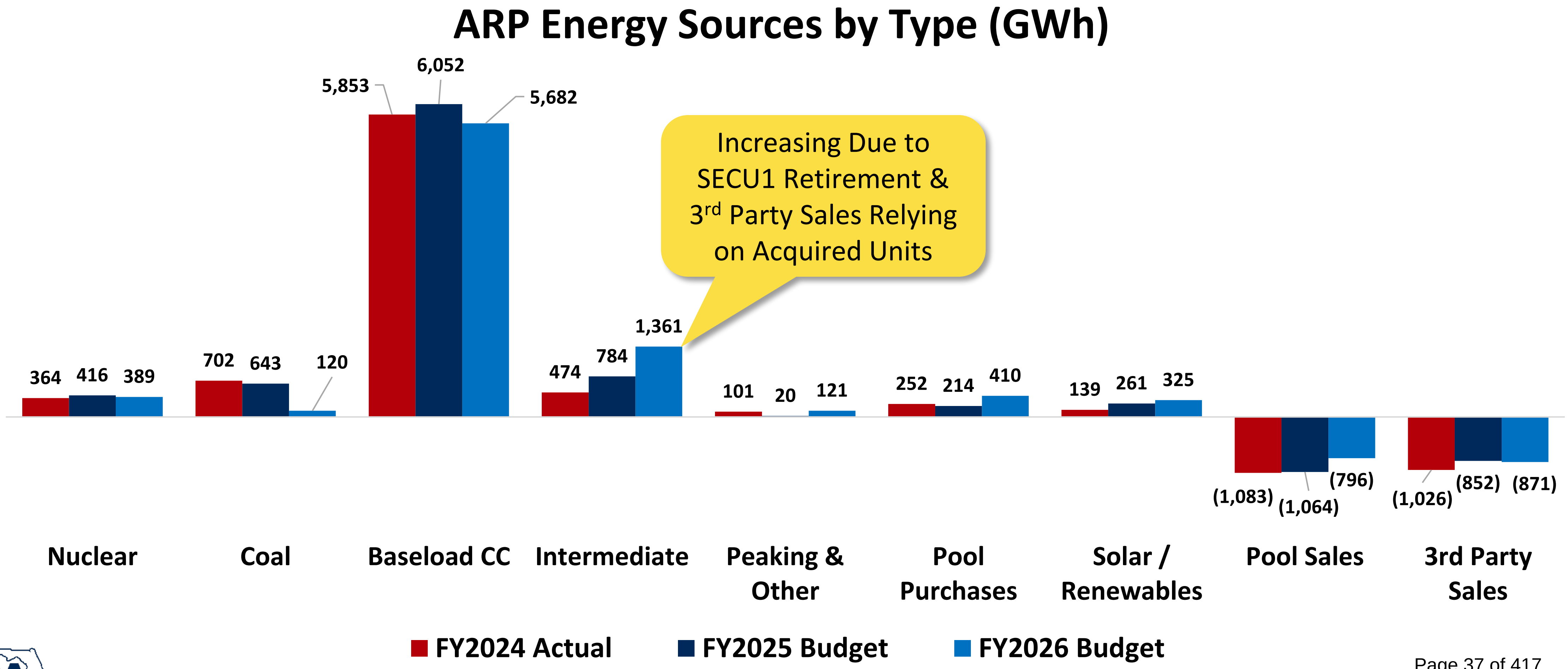


FMPA MUNICIPAL POWER

FY 26 Gas Units ~82% of Total Budgeted Generation

Coal Down w/ End of SEC1 Participation, Assumed SEC2 Scheduling

ARP Energy Sources by Type (GWh)

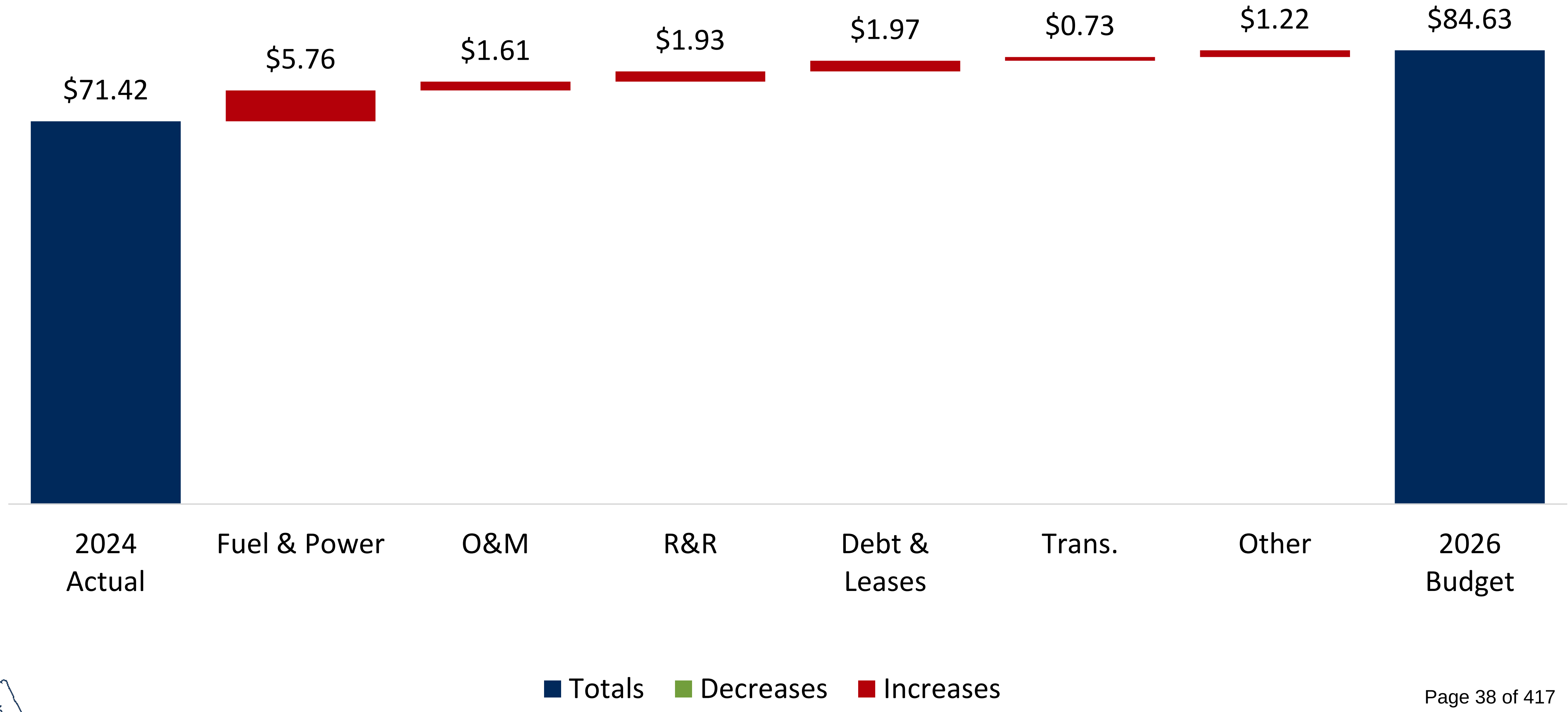


FMPA MUNICIPAL POWER

FY 26 Participant Costs 18% > FY 24 Actuals

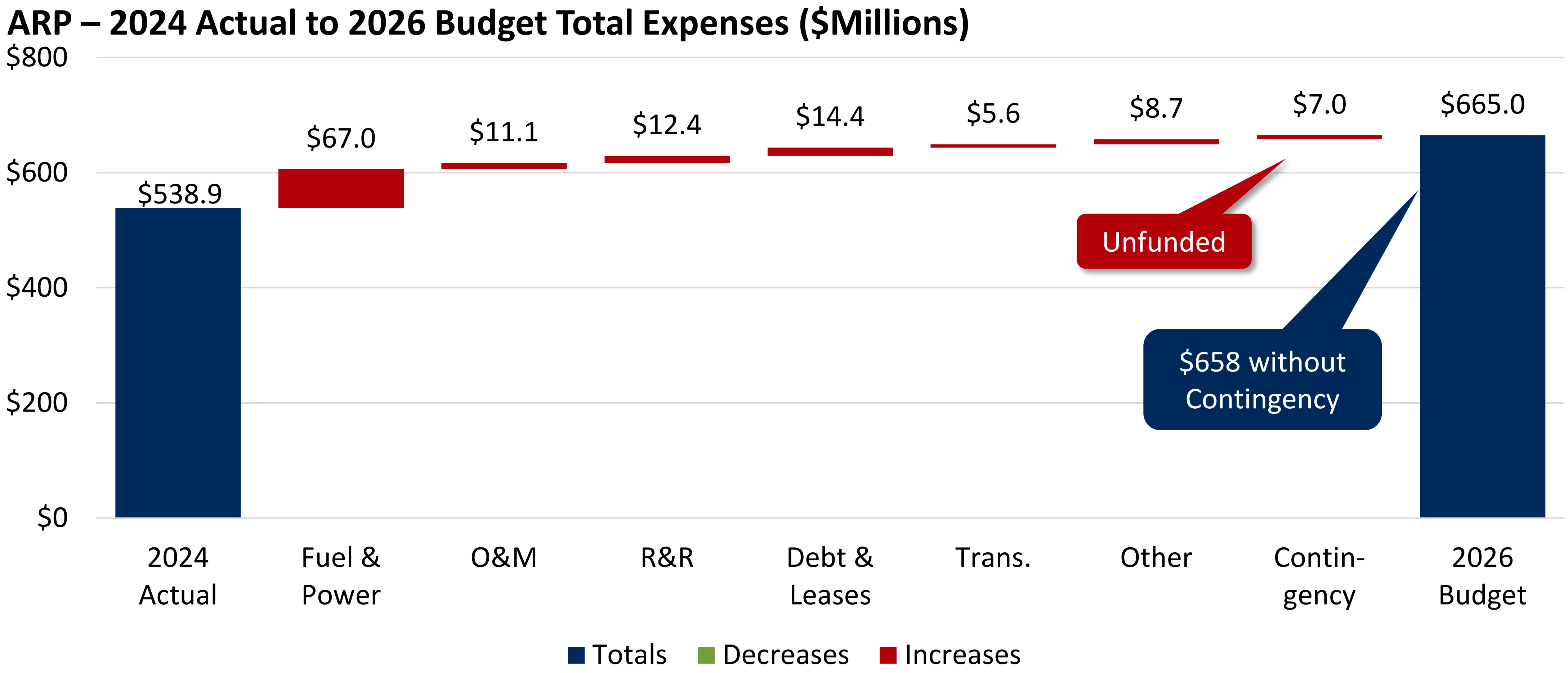
Higher Gas Prices Most Significant Driver

ARP – 2024 Actual to 2026 Budget All-in Participant Cost ($/MWh)



FY 26 Budgeted Expenses* 22% > 24 Actuals

Higher Gas & Purchased Power Costs ~ 56% of Total Increase

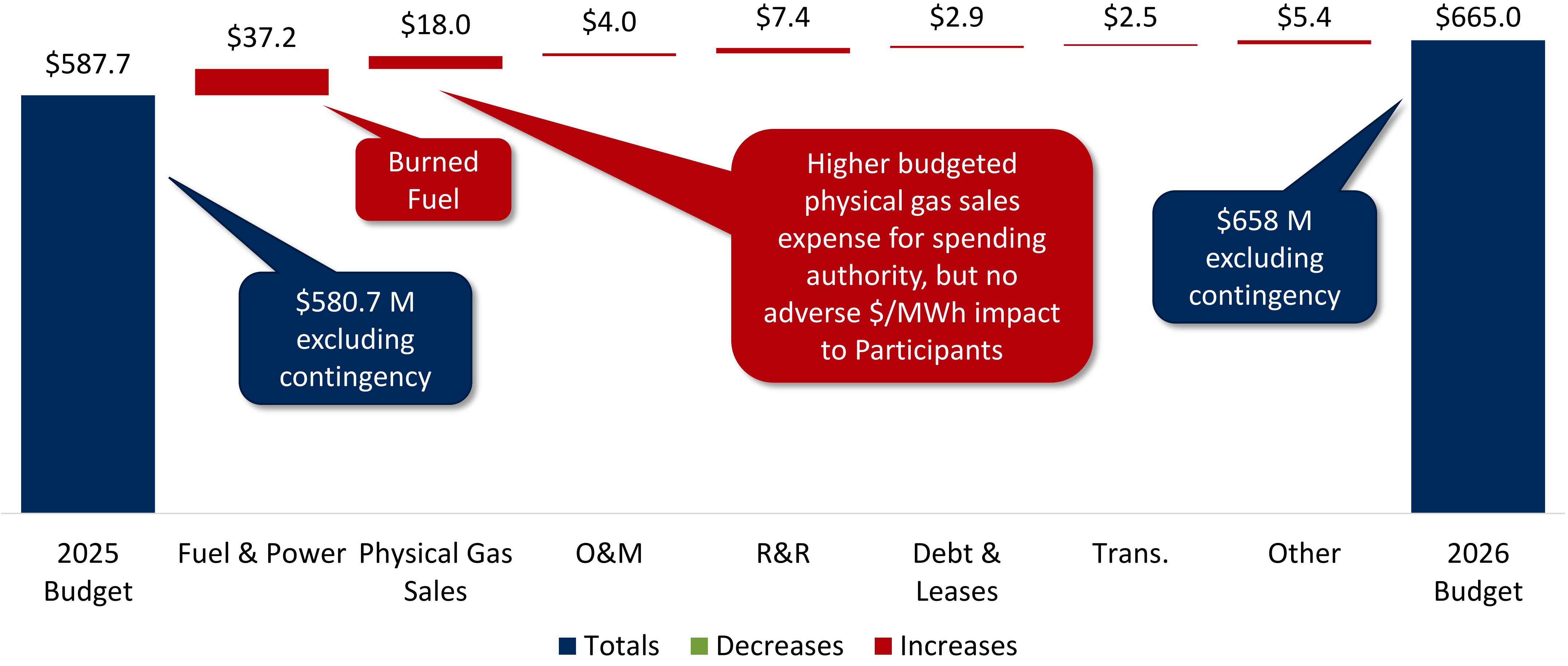


*Comparison excludes $7M contingency in 2026 budget

FY 26 Expenses ~$77M (13%) > FY 25 Budget

Fuel & Power 71% of Increase, Plant Costs 15% of Increase

ARP – 2025 Budget to 2026 Budget Total Expenses* ($Millions)

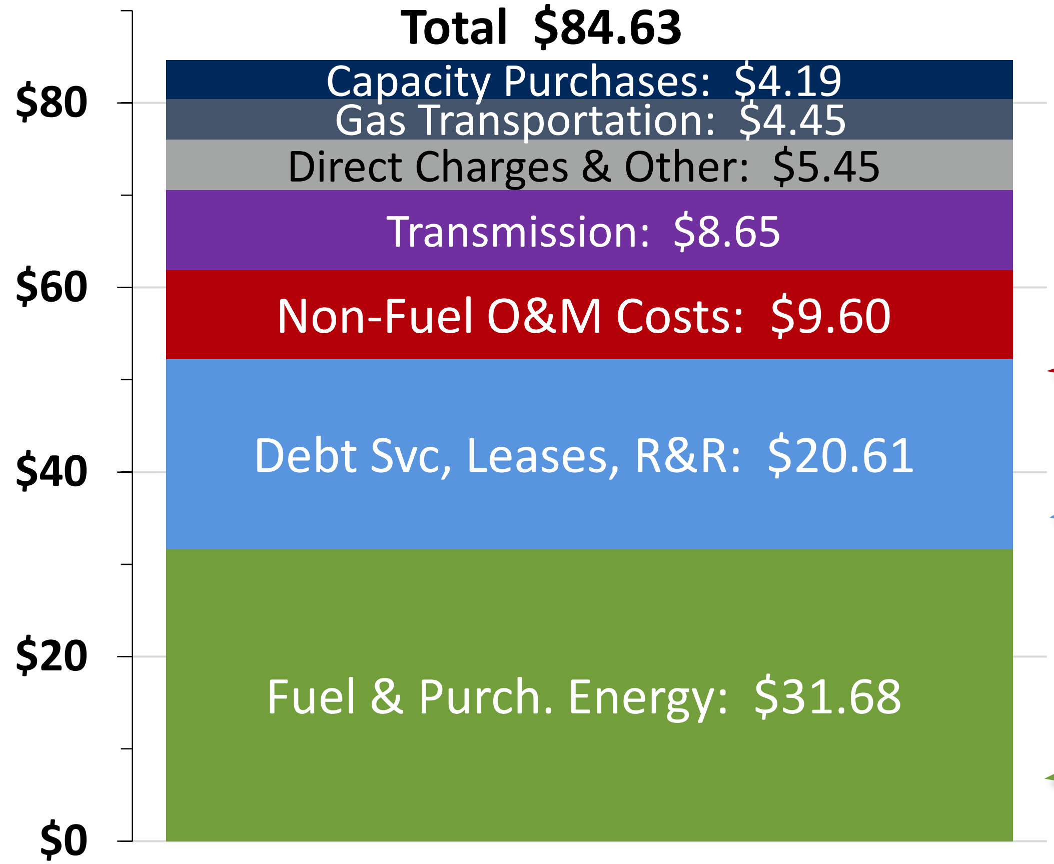


* Total expenses shown include $7M contingency for each year and represent total spending authority

FY 26 Participant Costs = $84.63/MWh

Fuel is 37% of Costs; Fuel & Debt Combined 62% of Costs

FY 2026 ARP Budget by Category ($/MWh)



- 6% > FY 25 Budget; 53% of costs are Agency Allocation & Pool Operations

- 10% > FY 25 budget; double digit rate increase for all providers

- 7% increase from FY 25 budget
- Bartow addition $4.7M O&M (labor $2.5M)
- Joint-own plant O&M down $2.7M w/ SEC1 end

- 5% > FY24 Budget for higher capex
- R&R contribution increased to $26M
- $1/MWh deposit to R&R for intermediate generation

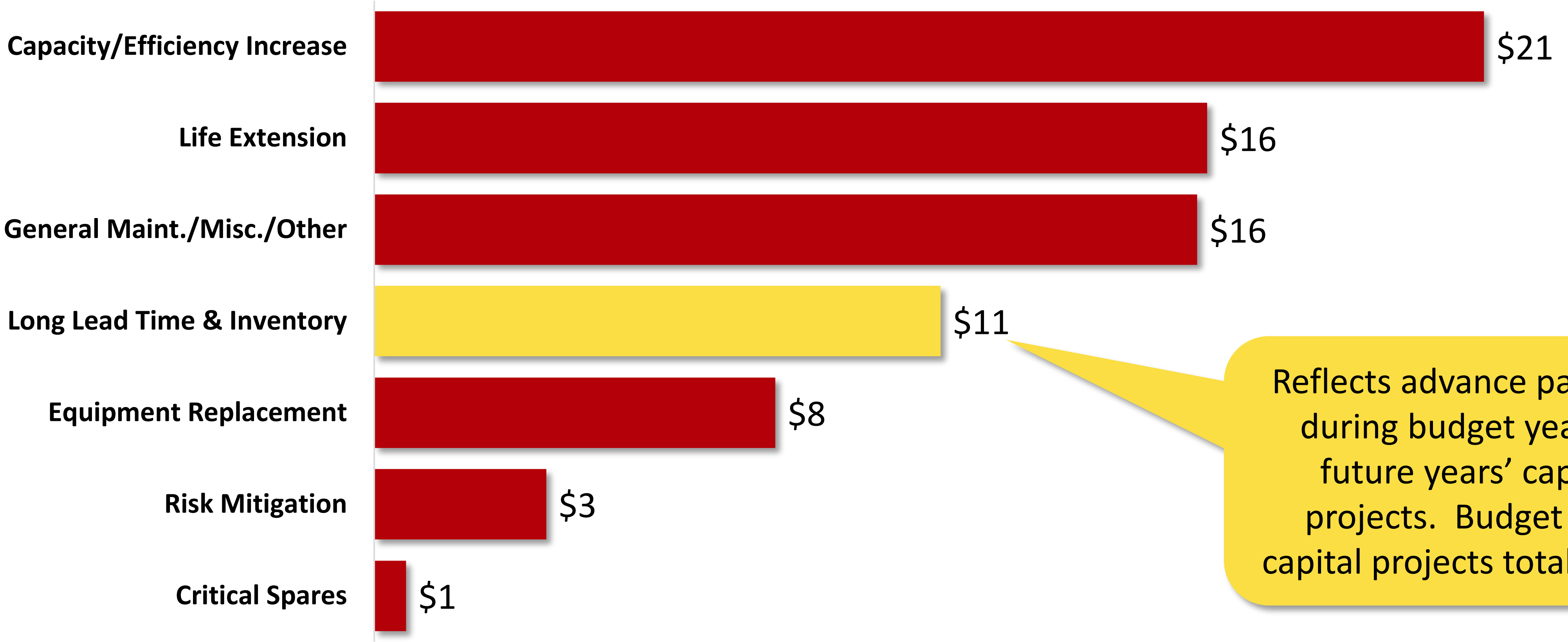
- 15% > FY 25 budget, 29% > FY 24 actuals
- Forward curve 33% > FY 25 budget; 25% FY 26 gas needs price risk managed
- Coal generation 81% < FY25 budget

FMPA MUNICIPAL POWER

$74M Fleet Capital Spending Budgeted [1]

~50% for Life Extension and Capacity/Efficiency Increases

FY 2026 Budgeted ARP Fleet Capital by Category ($M)



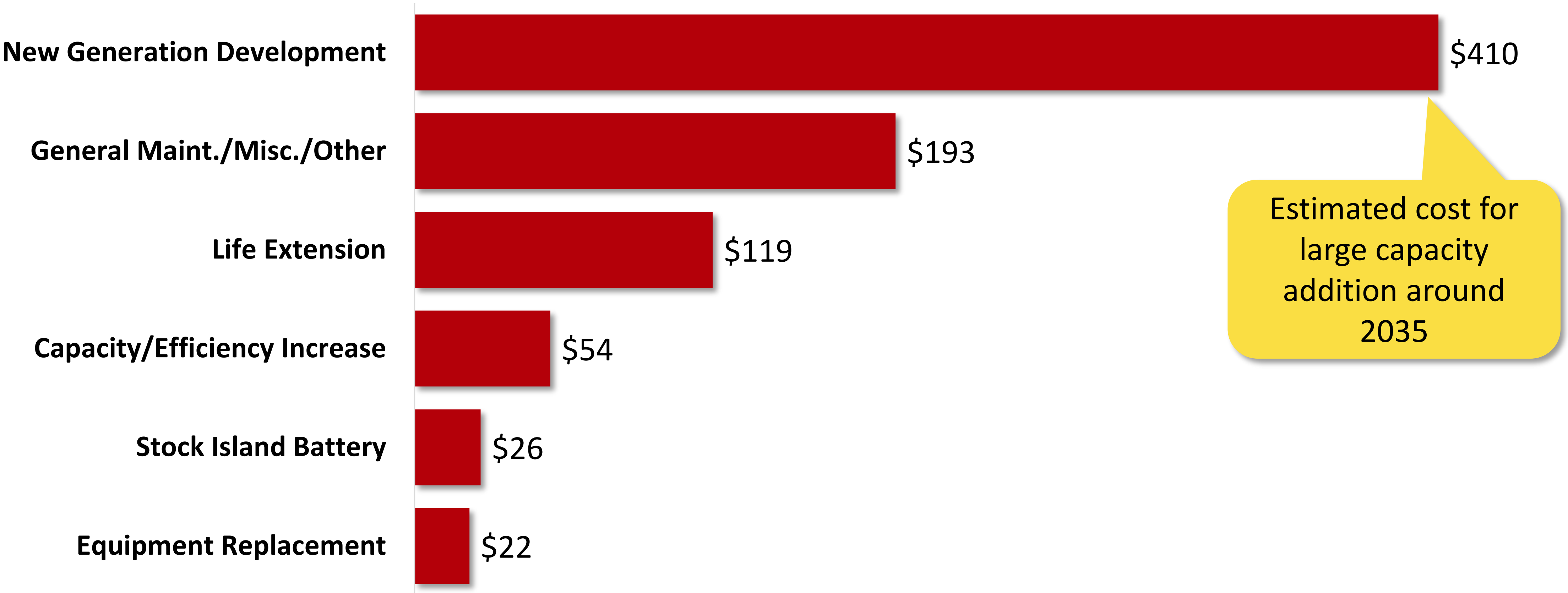
Reflects advance payment during budget year for future years' capital projects. Budget year capital projects total $63M.

[1] Excludes joint-owned facility and cyber security capital. Grand total FY 26 capital spending ~$80M.

Significant Investment for Expansion & New Capacity

New Capacity 50% of 10-Year Fleet Plan or $822M, Backend Loaded

ARP 10-Year Fleet Capital Plan by Category ($M)



[1] Excludes joint-owned facility and cyber security capital. Grand total 10-year capital spending ~$863M.

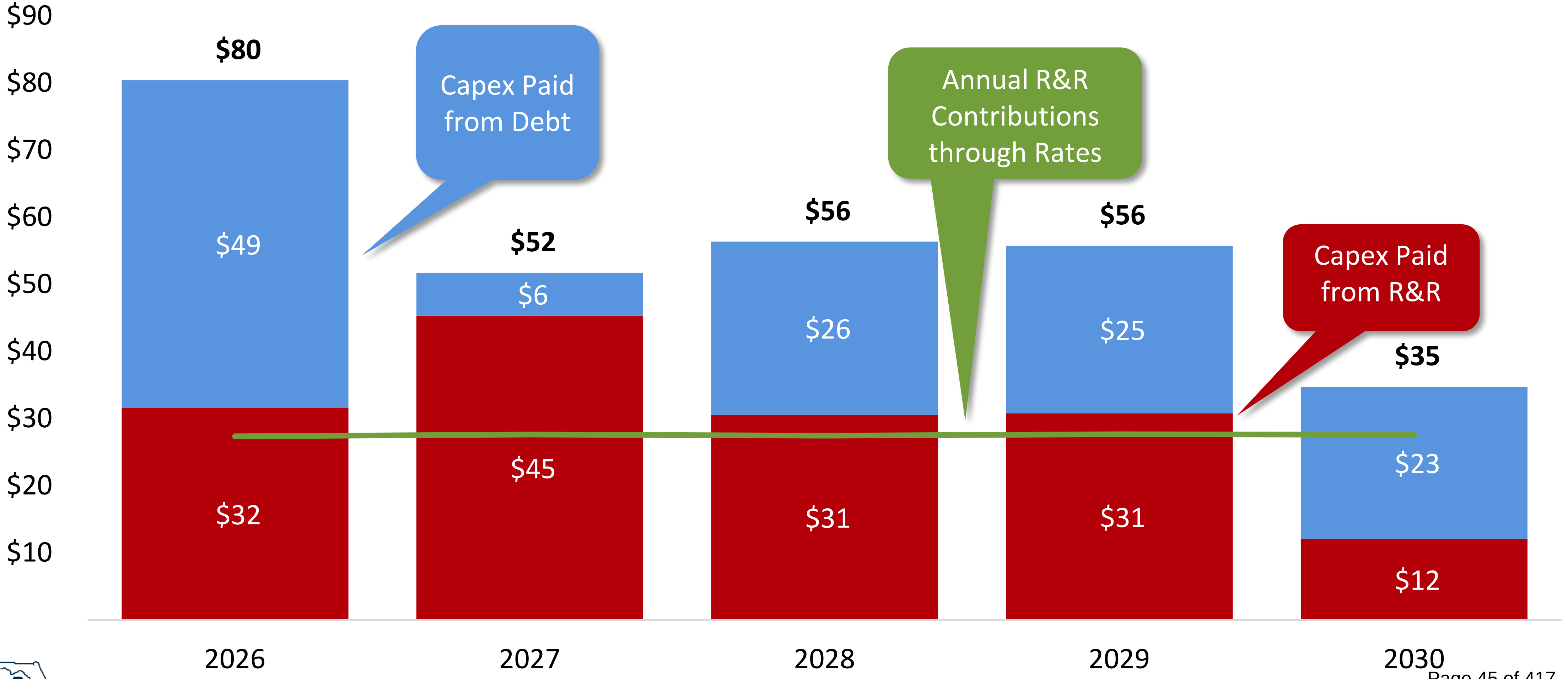
Proposed Funding for FY 26-30 Capital

- $26M (~$4.30/MWh) annual R&R funding through demand rate
- Additional $1/MWh from intermediate unit generation to be deposited to R&R to help fund accelerated capital expenses due to high utilization
  - Estimated $1.4M contribution for FY 2026
- $55M financing in summer 2025 to fund portion of capital expenses in FY 25 - 27
- ~$40M taxable financing in FY 26 to pay acquisition costs of new plants and associated capital
  - Acquired plants initially funded using 2021 B proceeds
- Additional financing anticipated ~2028 for capital needs; targeting at least 2/3 equity funding long-term for capital other than capacity acquisition/development
- Longer-term capital financing plan includes ~$400M in FY 2035 for new capacity, would be financed

$279M 5-Year Capital Plan Requires R&R and Debt Funding

Longer-Term Capital Plan Includes $410M for New Capacity in 2035

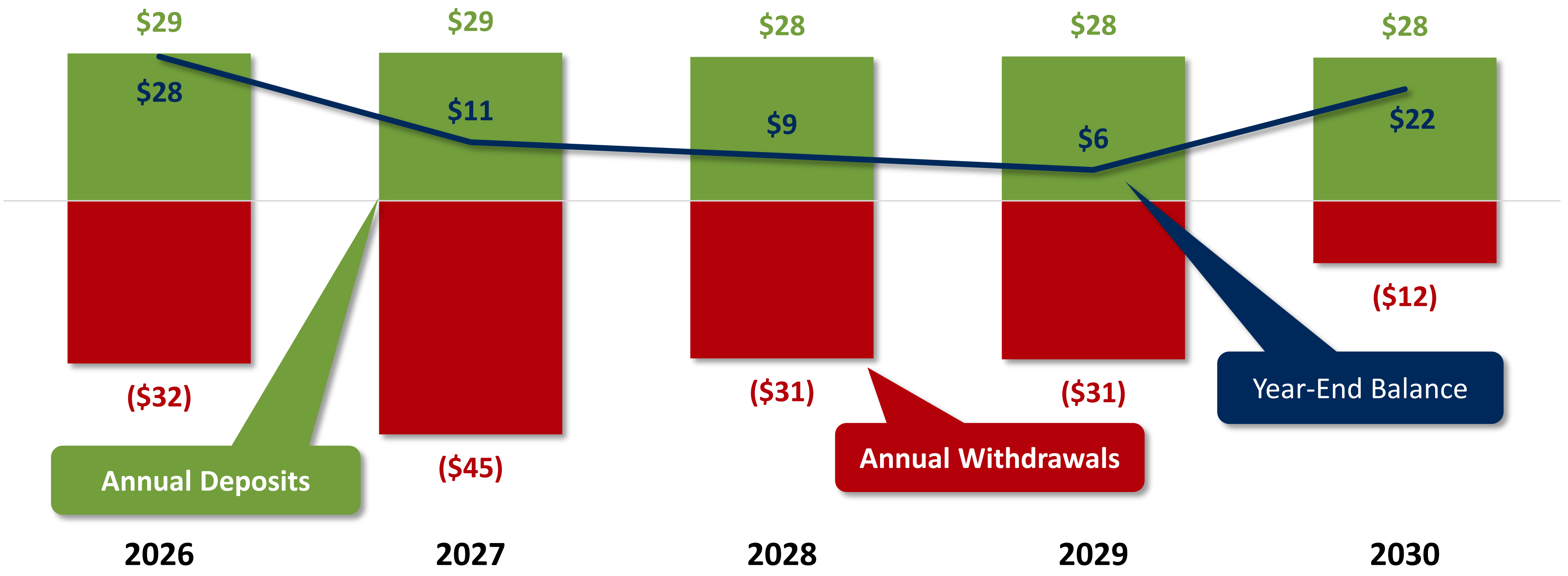
Projected ARP Capital Spending and Funding Plan ($Millions)



Heavy Use of R&R Anticipated with Higher Capital Plan

2028 and 2029 Projected < $10M Long-Term Target Balance

ARP Planned Annual Renewal & Replacement Account Activity ($Millions)



Recommended Motion

- Move approval Resolution 2025-EC4, which will approve the All-Requirements Power Supply Project Budget for FY26

RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL ALL-REQUIREMENTS POWER SUPPLY PROJECT BUDGET, IN THE AMOUNT OF SIX HUNDRED SIXTY-FIVE MILLION TWELVE THOUSAND DOLLARS ($665,012,000), FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2025, AND ENDING SEPTEMBER 30, 2026, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE OF UNEXPENDED FUNDS; (VI) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (VIII) PROVIDING FOR SEVERABILITY; AND (IX) PROVIDING AN EFFECTIVE DATE

Whereas, the Interlocal Agreement Creating the Florida Municipal Power Agency, as amended (the "**Interlocal Agreement**"), requires the Executive Committee of the Florida Municipal Power Agency (the "**Agency**") to annually approve and adopt an annual Agency general budget, and an annual All-Requirements Power Supply Project budget, for the succeeding fiscal year; and

Whereas, pursuant to these requirements the annual budget documents for the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2025, and ending September 30, 2026, ("**Fiscal Year 2026**") have been prepared and presented by Agency staff, reviewed and approved by the Agency's Finance Committee, and recommended for approval to the Executive Committee.

BE IT RESOLVED BY THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY THAT:

SECTION I. **Annual All-Requirements Power Supply Project Budget**. (A) The All-Requirements Power Supply Project budget for Fiscal Year 2026 is hereby established as *$665,012,000*. The All-Requirements Power Supply Project budget for Fiscal Year 2026 is established hereby as finally approved by the Finance Committee, and described in detail in the "**Fiscal Year 2026 Budget Book**" (collectively, the "**ARP Fiscal Year 2026 Budget**"). The Fiscal Year 2026 Budget Book as it relates to the ARP Fiscal Year 2026 Budget is incorporated by this reference as a material part of this resolution.

(B) The ARP Fiscal Year 2026 Budget, as established in subsection (A) above and described in detail in the Fiscal Year 2026 Budget Book, is hereby approved and adopted. Approval is also hereby given to those documents in the Fiscal Year 2026 Budget Book related to the plan for the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2025, and ending September 30, 2026 ("**Fiscal Year 2026**"), which is hereby approved as the plan to be used to prepare the Fiscal Year 2026 All-Requirements Power Supply Project budget.

SECTION II. **Definition of Budget Amendments**. For purposes of this Resolution, "**Budget Amendment**" means an increase or decrease in any expenditure within the ARP Fiscal Year 2026 Budget, the effect of which alters the total dollar amount of the ARP Fiscal Year 2026 Budget.

SECTION III. **Approval of Budget Amendments**. The ARP Fiscal Year 2026 Budget may only be amended by the Executive Committee at a duly called meeting of the Executive Committee by resolution and in accordance with Agency requirements and requirements of law.

SECTION IV. **Account Adjustment**. The General Manager may adjust the appropriate accounts for the ARP Fiscal Year 2026 Budget by a maximum amount of unexpended funds for approved and appropriated All-Requirements Power Supply Project expenditures for undertakings remaining active as of September 30, 2025. However, any such adjustment must be reported to and approved by the Executive Committee, in accordance with Section III.

SECTION V. **Lapse of Unexpended Funds**. Any funds in the ARP Fiscal Year 2026 Budget appropriated but not expended, unless otherwise amended pursuant to Section III, automatically lapse upon FMPA's close of business on September 30, 2026, unless otherwise approved by a resolution of the Executive Committee.

SECTION VI. **Interim Funding of Total Capital Financed**. (A) All capital improvements described in the ARP Fiscal Year 2026 Budget under the headings of "Capital Plan," "Capital Expenses," or otherwise described as capital expenditures or as expected to be financed with loans or other debt obligations may initially be paid with other temporarily available funds of the All-Requirements Power

Supply Project, pending issuance of such loans or other debt; it is the expectation of Florida Municipal Power Agency that such expended amounts will be reimbursed when the proceeds of such debt become available, that the maximum principal amount of debt issued for such purposes will also include the amount necessary to fund associated issuance costs, debt reserve funds, capitalized interest and similar items customarily included in a debt financing of such capital expenditures (as grossed up, for purposes of this Section VI, the "**Maximum Principal Amount**"), and it is the Florida Municipal Power Agency's intention that this Section VI be treated as a statement of the Florida Municipal Power Agency's "official intent" within the meaning of IRS regulations section 1.150-2. While this is the current intention of the Florida Municipal Power Agency, it does not in any way obligate it to proceed with tax-exempt financing for any such expenditures, or to reimburse itself from the proceeds of any such loan or debt financing or financings which may be undertaken, in the event that the Florida Municipal Power Agency later determines that such action is not in its best interest. In addition, in the event that (i) it becomes apparent during Fiscal Year 2026 that the actual costs of capital improvements for Fiscal Year 2026 may or will exceed the amount set forth in the ARP Fiscal Year 2026 Budget as hereby adopted; (ii) the Florida Municipal Power Agency determines that the amount expected to be financed with loans or other debt obligations will exceed the Maximum Principal Amount described in the ARP Fiscal Year 2026 Budget; or (iii) the Florida Municipal Power Agency otherwise determines that a further statement of "official intent" is warranted due to other changes in circumstances; then, a further statement of "official intent" under applicable federal income tax regulations may be subsequently adopted by the Authorized Officers (as set forth further in Section VI(B)) in a timely manner in order to preserve the ability to reimburse such excess from the proceeds of additional loans or debt obligations.

(B) For purposes of Section VI(A), "**Authorized Officers**" means (i) the Chairperson of the Executive Committee or the Vice Chairperson of the Executive Committee or the elected Treasurer of the Agency, and (ii) the General Manager and CEO of FMPA or the Chief Financial Officer of FMPA.

SECTION VII. **Determination of a Public Purpose**. The Executive Committee hereby determines that all budgeted expenditures described in the ARP Fiscal Year 2026 Budget, and those otherwise permitted and within the limits established in the ARP Fiscal Year 2026 Budget, have and do serve a public purpose and further the purposes of the All-Requirements Power Supply Project, as provided for in the Interlocal Agreement, the All-Requirements Power Supply Project Contracts between FMPA and each of the Project Participants (as defined therein), and applicable law.

SECTION VIII. **Severability**. If one or more provisions of this resolution should be determined by a court of competent jurisdiction to be contrary to law, such provisions shall be deemed to be severable from the remaining provisions hereof, and shall in no way affect the validity or enforceability of such remaining provisions.

SECTION IX. **Effective Date**. This resolution shall take effect immediately upon its adoption.

This Resolution 2025-EC4 is hereby approved and adopted by the Executive Committee of the Florida Municipal Power Agency on June 26, 2025.

____
Chairperson of the Executive Committee

I HEREBY CERTIFY that on June 26, 2025, the above Resolution 2025-EC4 was approved and adopted by the Executive Committee of the Florida Municipal Power Agency, and that this is a true and conformed copy of Resolution 2025-EC4.

ATTEST:

______________________________ SEAL
Secretary or Assistant Secretary

FLORIDA MUNICIPAL POWER AGENCY

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

Line No.	Description	Actual FY 2023	Actual FY 2024	Budget FY 2025	Year-End Estimate FY 2025	Proposed Budget FY 2026	Proposed Plan FY 2027	% Increase/Decrease FY26 Bdgt/ FY25 Bdgt	% Increase/Decrease FY27 Plan FY26 Bdgt
	Revenues								
	Demand Revenues								
	Participant Demand Revenues								
1	Demand Rate Revenues [1]	$ 226,575	$ 216,089	$ 244,935	$ 244,928	252,956	$ 261,248	3.3%	3.3%
2	Customer Charge Revenues	324	324	324	324	324	324	0.0%	0.0%
3	Total Participant Demand Revenues	226,899	216,413	245,259	245,252	253,280	261,572	3.3%	3.3%
	Non-Participant Demand Revenues								
4	Sales of Capacity to Others	6,832	4,040	6,118	11,901	10,487	10,153	71.4%	-3.2%
5	Interest Income	8,009	10,400	8,984	7,570	8,988	5,603	0.0%	-37.7%
6	Other Demand Revenues	1,235	573	931	563	600	600	-35.5%	0.0%
7	Withdrawals from Rate Protection Account	0	0	0	0	0	0	N/A	N/A
8	Total Non-Participant Demand Revenues	16,076	15,012	16,033	20,033	20,075	16,356	25.2%	-18.5%
9	*Total Demand Revenues*	***242,975***	***231,426***	***261,292***	***265,285***	***273,355***	***277,928***	***4.6%***	***1.7%***
	Energy Revenues								
	Participant Energy Revenues								
10	Energy Rate Revenues [1]	280,499	173,258	195,853	208,153	230,660	211,255	17.8%	-8.4%
11	Solar 1 Energy Surcharge/(Credit)	(942)	513	290	(85)	(182)	167	-162.9%	-191.4%
12	Solar 2 Energy Surcharge/(Credit) - Rice Creek	0	0	(585)	(450)	(1,031)	(573)	76.1%	-44.5%
13	Solar 2 Energy Surcharge/(Credit) - Whistling Duc	0	0	0	0	173	479	N/A	176.8%
14	Total Participant Energy Revenues	279,557	173,771	195,558	207,618	229,620	211,329	17.4%	-8.0%
	Non-Participant Energy Revenues								
15	Sale of Physical Natural Gas	35,371	32,108	12,000	35,565	31,500	31,500	162.5%	0.0%
16	Sale of Interchange Energy	22,318	32,423	34,104	32,368	35,719	41,015	4.7%	14.8%
17	Sale of Energy to Others	29,045	17,609	25,376	43,030	39,530	38,189	55.8%	-3.4%
18	Other Energy Revenues	5,580	2,925	695	2,836	2,683	2,626	286.3%	-2.1%
19	Total Non-Participant Energy Revenues	92,314	85,065	72,175	113,799	109,432	113,330	51.6%	3.6%
20	*Total Energy Revenues*	***371,871***	***258,837***	***267,732***	***321,417***	***339,051***	***324,659***	***26.6%***	***-4.2%***
	Transmission Revenue								
	Participant Transmission Revenues								
21	Transmission Rate Revenues - Non-KUA [1]	41,411	45,466	48,578	50,086	50,962	55,175	4.9%	8.3%
22	Transmission Rate Revenues - KUA [1]	3,610	2,449	2,540	2,585	2,277	2,142	-10.3%	-6.0%
23	Low Voltage Delivery Charge Revenues	173	173	184	176	172	175	-6.6%	1.8%
24	Total Participant Transmission Revenues	45,194	48,088	51,302	52,847	53,412	57,492	4.1%	7.6%
	Non-Participant Transmission Revenues								
25	Seminole Agreement	500	500	333	333	0	0	-100.0%	N/A
26	Standby Transmission Revenues	0	24	27	78	27	27	0.0%	0.0%
27	Withdrawals from Rate Protection Account	0	0	0	0	0	0	N/A	N/A
28	Total Non-Participant Transmission Revenues	500	524	360	411	27	27	-92.6%	0.0%
29	*Total Transmission Revenues*	***45,694***	***48,612***	***51,662***	***53,258***	***53,438***	***57,519***	***3.4%***	***7.6%***
30	**Total Revenues**	**$ 660,540**	**$ 538,875**	**$ 580,686**	**$ 639,961**	**$ 665,845**	**$ 660,105**	**14.7%**	**-0.9%**
	Expenses								
	Demand Expenses								
31	Capacity Purchased through FMPA Projects	$ 40,449	$ 29,275	$ 35,665	$ 33,655	$ 26,798	$ 25,320	-24.9%	-5.5%
32	Capacity Purchased from Others	18,005	10,524	10,584	10,515	10,515	10,515	-0.6%	0.0%
33	ARP Plant O&M Expense	47,120	51,641	58,808	60,087	62,770	65,108	6.7%	3.7%
34	Debt, Leases & R&R	109,283	112,561	129,066	128,729	137,925	141,334	6.9%	2.5%
35	Direct Charges & Other - Fixed	23,727	25,716	31,273	29,618	33,351	34,216	6.6%	2.6%
36	Gas Transportation	28,205	26,720	24,477	27,040	27,825	27,900	13.7%	0.3%
37	Variable O&M to Energy	(23,813)	(25,011)	(28,581)	(26,389)	(25,773)	(26,457)	-9.8%	2.7%
38	Deposit to Rate Protection Account	0	0	0	0	0	0	N/A	N/A
39	Total Demand Expenses	***242,975***	***231,426***	***261,292***	***263,255***	***273,411***	***277,936***	***4.6%***	***1.7%***

FLORIDA MUNICIPAL POWER AGENCY

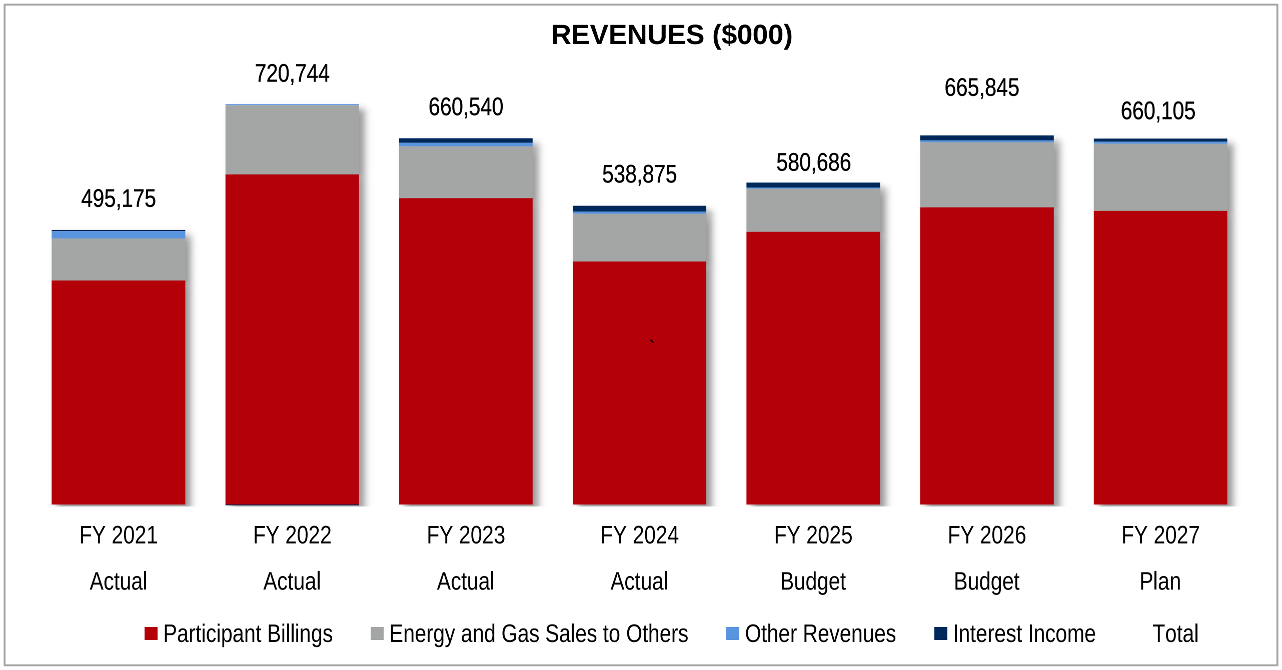
ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan ($000)

Line No.	Description	Actual FY 2023	Actual FY 2024	Budget FY 2025	Year-End Estimate FY 2025	Proposed Budget FY 2026	Proposed Plan FY 2027	% Increase/Decrease FY26 Bdgt/ FY25 Bdgt	% Increase/Decrease FY27 Plan FY26 Bdgt
	Energy Expenses								
40	Firm Energy Purchased from Others	7,868	8,422	7,540	9,487	10,582	11,459	40.3%	8.3%
41	Direct Charges & Other - Variable	750	750	750	750	750	750	0.0%	0.0%
42	Non-Firm Energy Purchases	11,340	9,078	8,428	18,958	21,812	16,434	158.8%	-24.7%
43	Fuels	307,275	243,393	222,434	256,735	270,159	268,707	21.5%	-0.5%
44	APR Plant Non-Fuel Variable O&M	23,813	25,011	28,581	26,389	25,773	26,457	-9.8%	2.7%
45	Deposit to R&R Account from Energy	0	0	0	0	1,361	1,623	N/A	19.2%
46	Deposit to Rate Protect. Acct./Margin Recovery	20,825	(27,817)	0	(3,736)	0	0	N/A	N/A
47	Total Energy Expenses	***371,871***	***258,837***	***267,732***	***308,583***	***330,436***	***325,430***	***23.4%***	***-1.5%***
	Transmission - Cost Centers								
48	Transmission Expenses - Non-KUA	42,084	46,164	49,122	49,020	51,887	55,347	5.6%	6.7%
49	Transmission Expenses - KUA	3,610	2,449	2,540	2,598	2,277	2,142	-10.3%	-6.0%
50	Total Transmission Expenses	***45,694***	***48,612***	***51,662***	***51,618***	***54,164***	***57,489***	***4.8%***	***6.1%***
51	**Total Expenses for Base Rate Calculation**	**$ 660,540**	**$ 538,875**	**$ 580,686**	**$ 623,457**	**$ 658,012**	**$ 660,855**	**13.3%**	**0.4%**
52	**Net Income Before Regulatory Adjust.**	**$ -**	**$ -**	**$ -**	**$ 16,504**	**$ 7,833**	**$ (750)**	**1.3%**	**-1.3%**
53	**Contingency for Spending Authority**	**$ 5,000**	**$ 5,000**	**$ 7,000**	**$ -**	**$ 7,000**	**$ 7,000**	**0.0%**	**0.0%**
54	**Total Spending Authority**	**$ 670,994**	**$ 538,875**	**$ 587,686**	**$ 587,686**	**$ 665,012**	**$ 667,855**	**22.1%**	**0.4%**
	Total Annual Billing Determinants								
55	Demand (MW)	14,751	14,986	15,156	15,269	15,405	15,495	1.6%	0.6%
56	Energy (GWh)	6,041	6,130	6,052	6,169	6,257	6,293	3.4%	0.6%
57	Phase 1 Solar (GWh)	98	90	102	99	102	102	-0.3%	-0.3%
58	Phase 2 Solar Rice Creek (GWh)	0	0	123	102	114	114	-7.0%	-0.3%
59	Phase 2 Solar Whistling Duck (GWh)	0	0	0	0	55	69	NA	24.7%
60	Transmission - Non- KUA (MW)	9,678	9,200	9,606	9,698	9,842	9,951	2.5%	1.1%
61	Transmission -KUA (MW)	3,978	3,852	3,935	4,088	4,122	4,154	4.8%	0.8%
	Participant Per-Unit Costs								
62	Demand ($/kW-mo) [2]	$15.36	$14.42	$16.16	$16.04	$16.42	$16.86	1.6%	2.7%
63	Transmission - Non-KUA ($/kW-mo.)	$4.28	$4.94	$5.06	$5.16	$5.18	$5.54	2.4%	7.1%
64	Transmission - KUA ($/kW-mo.)	$0.91	$0.64	$0.65	$0.63	$0.55	$0.52	-14.4%	-6.7%
65	Energy ($/MWh)	$46.44	$28.27	$32.36	$33.74	$36.87	$33.57	13.9%	-8.9%
66	Solar 1 Surcharge/(Credit) ($/MWh)	($9.65)	$5.70	$2.84	($0.86)	($1.79)	$1.64	-163.1%	-191.6%
67	Solar 2 Surcharge/(Credit) - Rice Creek ($/MWh)	$0.00	$0.00	($4.76)	($4.41)	($9.02)	($5.02)	89.5%	-44.3%
68	Solar 2 Surcharge/(Credit) - Whist. Duck ($/MWh)	$0.00	$0.00	$0.00	$0.00	$3.13	$6.96	NA	122.0%
69	Average All-in Cost to Participants ($/MWh) [3]	$91.48	$71.42	$81.36	$79.39	$84.63	$84.39	4.0%	-0.3%
70	Total Expense (Excluding Contingency) ($/MWh)	$109.35	$87.91	$95.94	$101.06	$105.17	$105.02	9.6%	-0.1%
71	Annual Project Coincident Peak (MW)	1,413	1,315	1,326	1,326	1,393	1,404	5.0%	0.8%
72	Avg. Annual Load Factor (Net of Excluded Resources) (%)	48.81%	53.21%	52.10%	53.11%	51.27%	51.16%		

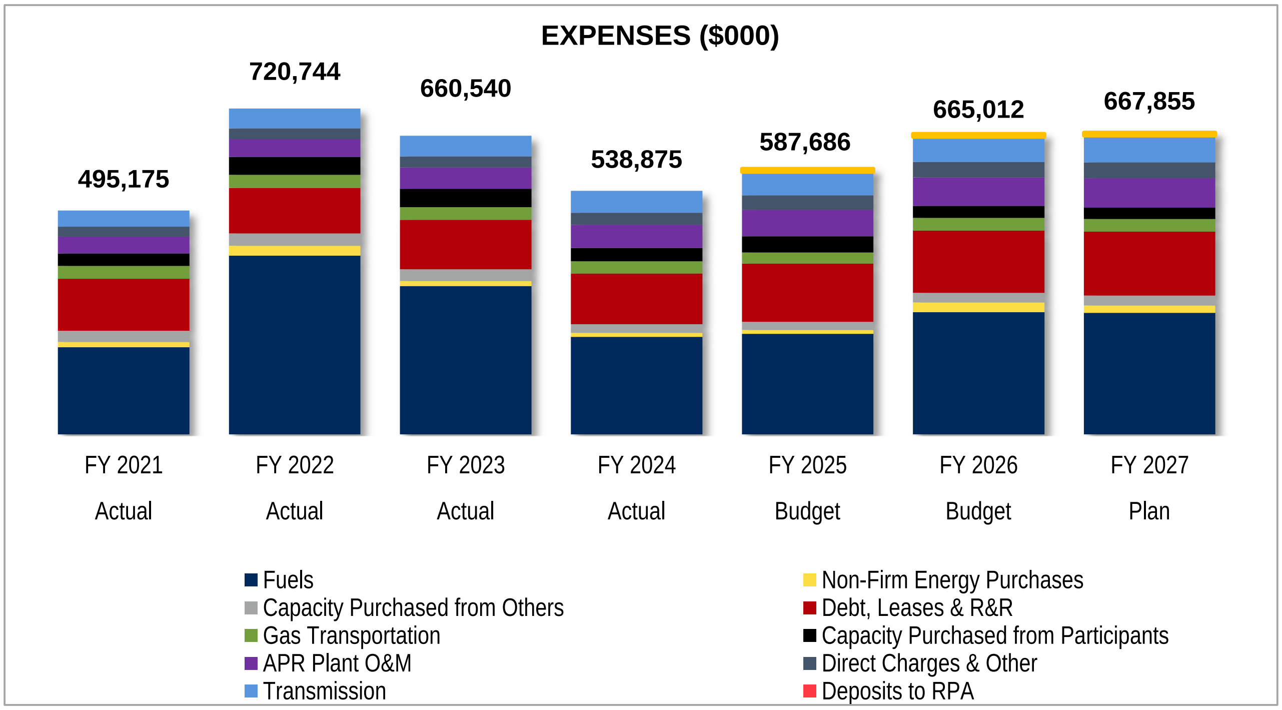
[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.
[2] Net of credits received by Bushnell through the Load Attraction Incentive Rate. Such credits end after FY 2024.
[3] Excludes Solar Surcharge/(Credit) Revenues.

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Comparison of Budget to Historical Revenues and Expenses ($000)



	($000)						
REVENUES	Actual FY 2021	Actual FY 2022	Actual FY 2023	Actual FY 2024	Budget FY 2025	Budget FY 2026	Plan FY 2027
Participant Billings	404,193	595,754	552,592	438,297	492,145	536,164	529,940
Interest Income	2,073	(1,317)	8,009	10,400	8,984	8,988	5,603
Energy and Gas Sales to Others	75,861	124,514	93,566	86,179	77,598	117,236	120,856
Other Revenues	13,048	1,792	6,373	3,998	1,959	3,456	3,706
Total	495,175	720,744	660,540	538,875	580,686	665,845	660,105

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Comparison of Budget to Historical Revenues and Expenses ($000)



	($000)						
EXPENSES	Actual FY 2021	Actual FY 2022	Actual FY 2023	Actual FY 2024	Budget FY 2025	Budget FY 2026	Plan FY 2027
Transmission	35,696	43,690	45,694	48,612	51,662	54,164	57,489
Capacity Purchased from Participants	27,564	39,804	40,449	29,275	35,665	26,798	25,320
Capacity Purchased from Others	24,535	27,119	25,873	18,945	18,124	21,097	21,975
APR Plant O&M	37,257	39,096	47,120	51,641	58,808	62,770	65,108
Debt, Leases & R&R	115,229	100,530	109,283	112,561	129,066	137,925	141,334
Direct Charges & Other	21,939	23,913	24,477	26,466	32,023	34,101	34,966
Gas Transportation	28,418	29,209	28,205	26,720	24,477	27,825	27,900
Non-Firm Energy Purchases	11,986	21,968	11,340	9,078	8,428	21,812	16,434
Fuels	192,552	395,416	328,100	215,576	222,434	270,159	268,707
Deposit to R&R Account from Energy	0	0	0	0	0	1,361	1,623
Contingency *	0	0	0	0	7,000	7,000	7,000
Total	495,175	720,744	660,540	538,875	587,686	665,012	667,855

Total Billed MWhs (In 000)	5,886	5,963	6,041	6,130	6,052	6,257	6,293

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2026 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2025	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$59,055	$5,221	$0	$64,276	$64,276
Working Capital Account	18,688	0	0	18,688	18,688
Rate Stabilization Account	10,000	0	0	10,000	10,000
Total Operation and Maintenance Fund	$87,743	$5,221	$0	$92,964	$92,964 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days. Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/1/2025	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2026
* Debt Service Accounts				
Principal	$60,195	$63,125	$60,195	$63,125
Interest	13,443	24,306	25,596	12,153
Total Debt Service Accounts	$73,638	$87,431	$85,791	$75,278

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2025	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2026
Debt Service *				
Principal	$0	$100,495,000	$0	$100,495,000
Interest	716,027	1,432,054	1,432,054	716,027
Total Debt Service Accounts	$716,027	$101,927,054	$1,432,054	$101,211,027

* Series 2021B principal payments to be funded from amounts in 2021B Proceeds Account
and proceeds from taxable bonds anticipated to be issued in 2026.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2026 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2025	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2026	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account *	$30,986	$28,600	$31,585	$28,001	$10,000
Tax Exempt Bond Proceeds for Capital Additions	$41,200	$222	$33,793	$7,629	
Taxable Bond Proceeds for Plant Acquisitions/Capital*	$15,525	$18	$15,000	$543	
Bond Proceeds for Public Gas Partners	$1,000	$0	$0	$1,000	
Contingency Account *	$1,530	$67	$0	$1,597	$1,597

* Minimum requirement as set in budget process.
** Does not include proceeds from bonds anticipated to be issued in 2026 to repay 2021B proceeds for initial funding of Sand Lake and Mulberry acquisitions.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2025	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2026
General Reserve Fund - Insurance Deductible	$3,750	$0	$0	$3,750
General Reserve Fund - Other	$6,058	$67	$0	$6,125

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2026 BUDGET

CAPITAL PLAN

	Fiscal Year 2026 Budget	
Capital Funding		
Total Capital Funded from Bond Proceeds	$48,793	
Total Capital Funded from Renewal & Replacement	$31,585	
Total	$80,378	
Capital Expenses		
Operated Facilities:		
Cane Island	$7,020	
Treasure Coast	$29,688	
Stock Island	$4,305	
Sand Lake	$5,366	
Mulberry	$9,995	
Bartow	$6,720	
KUA Transmission	$0	
Total Operated Facilities Capital	$63,093	
Joint-Owned Facilities:		
Stanton Unit 1	$0	
Stanton Unit 2	$166	
Stanton Common	$794	
Stanton A	$1,134	
Indian River	$3,634	
Total Joint-Owned Facilities Capital	$5,728	
Other Capital	$217	
Total Capital Expenses	$69,038	
Long Lead Time/Inventory Purchased in Current Year	$10,700	[1]
Long Lead Time/Inventory Funded in Prior Years	$0	[2]
Critical Spares	$640	
Total Capital Spending	$80,378	

[1] Adjustment for parts to be purchased during the current year for future year projects
[2] Adjustment to reflect capital projects where some or all of the expense was funded in prior years

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2027 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2026	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	$64,276	$2,738	$0	$67,014	$67,014
Working Capital Account	$18,688	0	0	18,688	18,688
Rate Stabilization Account	$10,000	0	0	10,000	10,000
Total Operation and Maintenance Fund	$92,964	$2,738	$0	$95,702	$95,702 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days. Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/1/2026	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2027
* Debt Service Accounts				
Principal	$63,125	$69,285	$63,125	$69,285
Interest	12,153	21,195	22,750	10,598
Total Debt Service Accounts	$75,278	$90,480	$85,875	$79,883

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 9/30/2026	Deposits	Withdraw-als/ Payments	Ending Balance 9/30/2027
Debt Service *				
Principal	$100,495,000	$0	$100,495,000	$0
Interest	716,027	0	716,027	0
Total Debt Service Accounts	$101,211,027	$0	$101,211,027	$0

* Series 2021B principal payments to be funded from amounts in 2021B Proceeds Account and proceeds from taxable bonds anticipated to be issued in 2026.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2027 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2026	Deposits	Withdrawals/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account *	$28,001	$28,743	$45,342	$11,402	$10,000
Tax Exempt Bond Proceeds for Capital Additions	$7,629	$37	$6,393	$1,273	
Taxable Bond Proceeds for Plant Acquisitions/Capital*	$543	$19	$0	$562	
Bond Proceeds for Public Gas Partners	$1,000	$0	$0	$1,000	
Contingency Account *	$1,597	$67	$0	$1,664	$1,664

* Minimum requirement as set in budget process.
** Does not include proceeds from bonds anticipated to be issued in 2026 to repay 2021B proceeds for initial funding of Sand Lake and Mulberry acquisitions.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2026	Deposits	Withdrawals/ Payments	Ending Balance 9/30/2027
General Reserve Fund - Insurance Deductible	$3,750	$0	$0	$3,750
General Reserve Fund - Other	$6,125	$67	$0	$6,192

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Project Fund Balances ($000)

FISCAL YEAR 2027 PLAN

CAPITAL PLAN

	Fiscal Year 2027 Plan	
Capital Funding		
Total Capital Funded from Bond Proceeds	$6,393	
Total Capital Funded from Renewal & Replacement	$45,342	
Total	$51,735	
Capital Expenses		
Operated Facilities:		
Cane Island	$15,773	
Treasure Coast	$10,040	
Stock Island	$3,625	
Sand Lake	$3,110	
Mulberry	$4,842	
Bartow (Other than Plant Purchase)	$3,900	
KUA Transmission	$5,426	
Total Operated Facilities Capital	$46,716	
Joint-Owned Facilities:		
Stanton Unit 1	$0	
Stanton Unit 2	$916	
Stanton Common	$75	
Stanton A	$0	
Indian River	$211	
Total Joint-Owned Facilities Capital	$1,201	
Other Capital	$217	
Total Capital Expenses	$48,134	
Long Lead Time/Inventory Purchased in Current Year	$0	[1]
Long Lead Time/Inventory Funded in Prior Years	-$2,400	[2]
Critical Spares	$6,000	
Total Capital Spending	$51,734	

[1] Adjustment for parts to be purchased during the current year for future year projects
[2] Adjustment to reflect capital projects where some or all of the expense was funded in prior years

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Five-Year Capital Plan ($000)

Summary of Capital Projects	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Capital Projects ≥ $1 million					
7F Advanced Gas Path (AGP) Upgrade - 1st & 2nd Set -	15,000				
Steam Turbine Major Inspection - TCEC	1,800				
CT Inlet Hoods	1,200				
CT Stator Blades - TCEC	2,000				
Pump House Major Maintenance - TCEC	1,200				
Sabal Trail Gas Pipeline Plant Connection	1,800				
CT, ST and BOP Ovation Controls Upgrade - MEC	2,400				
CT Filter House Replacement - MEC	1,350				
ST Generator Stator Rewind - MEC	3,000				
Cooling Tower - Fill & Structure Refurb - SLEC	3,000				
Bently Nevada Vibration System Upgrade - SLEC	1,000				
HRSG HP Module Project - Stanton A	1,015				
Water Plant Project - Indian River	1,264				
CT C Major Inspection - Indian River	2,100				
TCEC Rotor Refurbished and Delivered to Cane 4		6,200			
CT GSU - CI2		1,114			
CT Major - CI2		3,200			
Refurbish HGP - CI2		1,800			
480V SUS EMAX Breakers Upgrade - CI4		4,000			
KUA Transmission		5,426	10,852		
ST Stop and Control Valve Replacement - MEC		1,650			
CT Combustion and Hot Gas Path Parts Refurbishment - MEC		1,500			
Air Filter House Refurbishment - SLEC		2,000			
CT 1 Refurb - SI			10,000		
Stock Island Battery Project			3,000	20,000	
CT (Hot Section at 25k/ Major at 50k) - CI1			4,000		
7F Advanced Gas Path (AGP) Upgrade - CI4			3,377	6,956	2,600
Steam Turbine Major - SLEC			2,400		
Steam Turbine Minor - TCEC				1,000	1,000
L0 Blades / LP replacement - CI3				3,000	
2.6+ combustion system upgrade - CI4				5,000	3,500
ST Major Parts - CI4				1,800	
CT Major Inspection - MEC				2,600	
CT Hot Gas Path and Combustion Parts Rotating Capital Spares - SLEC				7,500	
Combustion Turbine Class C Inspection (Major) - SLEC				1,800	
CT 1, 2, 3 Control System (Mark VI) - SI					2,000
CT Hot Gas Path Inspection - TCEC					1,000
ST Major - CI4					1,700

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2026 Operating Budget and Fiscal Year 2027 Plan
Five-Year Capital Plan ($000)

Summary of Capital Projects	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
CT - Hot Section Overhaul & Service Bulletins - BEC					3,000
CT Generator Stator/Rotor Rewind - MEC					2,500
CT Hot Gas Path and Combustion Parts Refurbishment Heavy SLEC					5,400
Remaining Capital	30,909	21,245	17,521	13,590	12,052
Total Capital Projects	$ 69,038	$ 48,135	$ 51,150	$ 63,246	$ 34,752
Less Contribution in Aid of Construction	0	0	0	0	0
Plus Purchase of Inventory/Long Lead Time/Critical Spares	11,340	6,000	6,000	0	0
Less Parts Purchased in Prior Years	0	(2,400)	(800)	(7,500)	0
Less Amounts Funded through Financing [1]	(48,793)	(6,393)	(25,777)	(24,973)	(22,650)
Capital Funded from Renewal and Replacement	$ 31,585	$ 45,342	$ 30,573	$ 30,773	$ 12,102

Renewal & Replacement Account Activity	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Beginning Renewal & Replacement Balance [2]	$ 30,677	$ 27,465	$ 10,652	$ 7,896	$ 5,049
Renewal & Replacement Deposits	27,361	27,623	27,465	27,667	27,576
Renewal & Replacement Used for Capital	(31,585)	(45,342)	(30,573)	(30,773)	(12,102)
Interest Earnings	1,012	906	352	261	167
Ending Renewal & Replacement Balance	$ 27,465	$ 10,652	$ 7,896	$ 5,049	$ 20,690
Net Change in Renewal & Replacement Account	$ (3,212)	$ (16,813)	$ (2,757)	$ (2,846)	$ 15,640

[1] Assumes the issuance of $40 million of tax exempt debt in summer 2025, $15 million of taxable debt in summer 2025, $40 million of tax exempt debt in 2028, and $10 million of taxable debt in 2028 to fund a portion of capital needs. Any debt issuance(s) must be approved by the Executive Committee.

[2] Target minimum long-term balance for the R&R Account is $10M.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirement Power Supply Project
Detail Budget FYE 2026

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
Expenses	**720,743,807**	**660,540,113**	**538,874,545**	**338,192,620**	**580,949,974**	**641,244,010**
Demand Expenses	**231,749,037**	**242,975,420**	**231,425,666**	**152,359,971**	**259,192,157**	**273,411,381**
Capacity Purchased from Participants	**39,803,780**	**40,448,809**	**29,275,472**	**19,660,994**	**35,665,483**	**26,797,759**
St. Lucie Project Assigned	6,518,885	5,314,854	5,123,260	3,230,643	5,689,008	5,342,258
555-240-ALLRQ-002-VER	6,518,885	5,314,854	5,123,260	3,230,643	5,689,008	5,342,258
555-230-ALLRQ-021-OUC	-	-	-	-	-	-
565-000-ALLRQ-002-FTP	-	-	-	-	-	-
Stanton 2 Project Assigned	24,197,834	21,709,444	16,872,170	13,225,576	23,522,730	19,348,077
555-220-ALLRQ-002-FTP	5,172,245	4,643,736	3,609,021	2,829,003	5,031,608	4,138,633
555-220-ALLRQ-002-KUA	10,351,844	9,287,470	7,218,054	5,658,004	10,063,201	2,483,175
555-220-ALLRQ-002-KWS	3,105,527	2,786,241	2,165,418	1,697,401	3,018,959	8,277,253
555-220-ALLRQ-002-STK	392,139	348,261	270,656	212,164	377,355	310,384
555-220-ALLRQ-002-VER	5,176,080	4,643,736	3,609,021	2,829,003	5,031,608	4,138,633
Stanton Project Assigned	6,069,557	8,634,423	5,435,444	1,494,765	3,235,960	1,222,129
555-210-ALLRQ-002-FTP	2,069,142	2,943,512	1,852,966	509,572	1,103,153	416,629
555-210-ALLRQ-002-KUA	1,034,565	1,471,756	926,483	254,786	551,576	208,315
555-210-ALLRQ-002-STK	206,911	294,351	185,297	50,957	110,315	41,663
555-210-ALLRQ-002-VER	2,758,939	3,924,804	2,470,698	679,450	1,470,916	555,523
Tri-City Project Assigned	3,017,504	4,790,086	1,844,598	1,710,011	3,217,785	885,295
555-230-ALLRQ-002-FTP	858,707	1,408,827	542,520	502,935	946,393	260,377
555-230-ALLRQ-002-KWS	2,158,797	3,381,259	1,302,078	1,207,076	2,271,392	624,918
C&E Credits - Capacity	(1)	0	-	-	-	-
555-141-ALLRQ-002-KUA	(1)	0	-	-	-	-
Capacity Purchased from Others	**18,058,843**	**18,005,377**	**10,523,567**	**6,929,082**	**10,583,777**	**10,515,459**
Long-Term PPAs	17,987,173	18,005,377	10,502,317	6,929,082	10,583,777	10,515,459
555-182-ALLRQ-003-OLE	8,902,911	8,675,840	8,811,433	5,021,018	8,675,777	8,607,459
555-182-ALLRQ-003-RBW	-	-	1,272,000	1,113,000	1,908,000	1,908,000
555-182-ALLRQ-003-STA	9,084,262	9,329,537	179,969	-	-	-
555-100-ALLRQ-003-RBW	-	-	238,916	795,065	-	-
Other Capacity Purchases	71,670	-	21,250	-	-	-
555-182-ALLRQ-003-RCI	71,670	-	-	-	-	-
555-182-ALLRQ-003-OUC	-	-	21,250	-	-	-
Direct Charges & Other	**23,163,376**	**23,726,732**	**25,715,766**	**15,939,363**	**31,272,976**	**33,350,948**
Agency A&G Allocation	14,468,275	14,515,580	15,035,735	9,172,483	16,620,733	17,843,198
923-195-ALLRQ-006-000	14,468,275	14,515,580	15,035,735	9,172,483	16,620,733	17,843,198
FGU G&A Charges	724,950	724,950	1,026,570	579,771	760,000	842,211
923-169-ALLRQ-006-000	724,950	724,950	1,026,570	579,771	760,000	842,211
Other Expenses	1,685,342	1,744,856	2,273,539	1,452,381	2,664,604	3,393,307
921-650-ALLRQ-006-000	1,303,196	1,322,738	1,480,144	844,293	1,668,916	1,904,164
921-700-ALLRQ-006-000	16,716	20,123	23,937	14,166	15,904	16,480
925-323-ALLRQ-006-000	-	-	371	-	-	-
926-641-ALLRQ-006-000	-	-	452,557	-	-	-
930-740-ALLRQ-006-FTM	-	-	421	-	-	-
921-340-ALLRQ-006-000	-	-	-	14,801	-	-
923-316-ALLRQ-006-000	239,927	207,232	184,908	254,581	240,000	240,000
930-250-ALLRQ-006-000	-	(1,009)	-	-	-	-
930-740-ALLRQ-006-GCS	-	257	367	-	-	-
930-740-ALLRQ-006-NBY	304	-	-	-	-	-
923-170-ALLRQ-006-000	-	-	-	-	84,000	155,040
923-318-ALLRQ-006-000	44,964	150,048	32,019	6,607	180,000	360,000
923-704-ALLRQ-006-000	24,500	22,250	21,000	7,000	21,000	28,000
923-750-ALLRQ-006-000	16,998	3,897	18,784	14,542	12,000	22,000
930-740-ALLRQ-006-CLW	820	-	1,132	-	1,600	1,600
930-740-ALLRQ-006-FTP	1,009	1,529	837	304	-	500
930-740-ALLRQ-006-HAV	4,613	5,612	6,332	3,066	9,600	2,500
921-220-ALLRQ-006-000	-	-	-	-	-	44,720
923-702-ALLRQ-006-000	-	-	-	-	-	-
923-705-ALLRQ-006-000	-	-	-	-	-	-
925-625-AGNCY-RSK-000	-	-	-	-	-	52,531
930-740-ALLRQ-006-JXB	1,062	794	953	1,374	2,600	-
930-740-ALLRQ-006-STK	525	2,851	2,394	1,402	2,512	2,600
553-000-ALLRQ-TC1-000	-	-	-	-	-	-
921-910-ALLRQ-006-000	-	(21,967)	300	-	-	-
427-200-ALLRQ-000-000	-	355	1,585	-	-	-
925-323-AGNCY-RSK-000	-	-	-	-	12,000	22,081
930-740-ALLRQ-006-OCL	96	334	356	315	-	-
921-920-ALLRQ-006-000	-	-	16,200	288,702	347,871	470,691
923-703-ALLRQ-006-000	28,271	28,220	28,160	-	64,000	67,200
930-740-ALLRQ-006-BSH	72	-	-	-	-	200

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930-740-ALLRQ-006-KWS	2,268	1,593	706	1,094	2,600	3,000
565-000-ALLRQ-006-000	-	-	-	-	-	-
921-701-ALLRQ-006-000	-	-	77	134	-	-
Outside Services	832,130	1,094,455	1,437,951	727,782	3,432,704	3,063,238
923-100-ALLRQ-006-000	299,789	441,618	665,536	410,315	720,204	729,738
923-105-ALLRQ-006-000	116,228	60,646	224,286	23,120	550,000	550,000
923-127-ALLRQ-006-000	7,500	8,000	7,500	5,500	7,500	10,500
923-000-ALLRQ-006-000	29,021	-	-	-	-	-
923-160-ALLRQ-006-000	295,585	483,594	488,150	264,266	2,155,000	1,773,000
923-120-ALLRQ-006-000	84,008	100,597	52,479	24,581	-	-
Pool-Related Costs	2,508,883	2,621,637	2,382,541	1,640,223	2,744,934	4,420,858
923-167-ALLRQ-006-000	12,000	12,000	12,000	7,000	12,000	12,000
923-168-ALLRQ-006-000	2,496,883	2,609,637	2,370,541	1,633,223	2,732,934	4,408,858
Property Insurance	2,943,797	3,025,254	3,559,431	2,366,723	5,050,000	3,788,136
924-321-ALLRQ-006-000	2,943,797	3,025,254	3,559,431	2,366,723	5,050,000	3,788,136
Gas Transportation	**29,208,504**	**28,204,514**	**26,720,404**	**15,440,738**	**24,476,639**	**27,825,106**
FMPA Gas Transportation	25,563,473	24,431,606	25,651,766	14,862,278	23,429,073	25,982,003
501-100-ALLRQ-007-FGU	25,563,473	24,431,606	25,651,766	14,862,278	23,429,073	25,982,003
OUC Gas Transportation	3,645,031	3,772,908	1,068,638	578,460	1,047,566	1,843,103
501-100-ALLRQ-007-OUC	61,397	133,566	27,459	16,508	27,812	29,076
501-100-ALLRQ-007-STA	3,583,634	3,639,343	1,041,179	561,952	1,019,754	1,814,027
ARP Plant O&M	**39,096,326**	**47,119,654**	**51,640,775**	**32,500,257**	**59,071,582**	**62,769,739**
ARP Plant O&M	39,096,326	47,119,654	51,640,775	32,500,257	59,071,582	62,769,739
506-000-ALLRQ-000-000	(0)	(0)	0	-	-	-
405-200-ALLRQ-000-000	-	-	-	-	-	-
555-100-ALLRQ-000-000	-	-	-	120,471	-	-
555-210-ALLRQ-000-000	108,167	-	-	-	-	-
921-240-ALLRQ-000-000	-	(122)	-	-	-	-
921-910-ALLRQ-000-000	-	-	(0)	-	-	-
921-920-ALLRQ-000-000	-	-	-	-	-	-
923-703-ALLRQ-000-000	33,925	-	37,547	-	-	-
549-700-ALLRQ-000-ARP	-	121,092	523,976	313,051	513,083	629,562
549-701-ALLRQ-000-ARP	-	-	609	633	-	-
549-702-ALLRQ-000-ARP	-	-	-	-	-	-
549-711-ALLRQ-000-ARP	-	-	42,137	33,684	51,308	62,956
549-721-ALLRQ-000-ARP	-	-	472	-	1,719	2,170
549-722-ALLRQ-000-ARP	-	(4,975)	23,598	24,471	57,612	82,536
549-724-ALLRQ-000-ARP	-	-	(2,739)	-	2,887	3,489
549-729-ALLRQ-000-ARP	-	-	-	-	1,214	1,346
549-733-ALLRQ-000-ARP	-	-	-	-	-	-
549-734-ALLRQ-000-ARP	-	-	-	16	-	-
549-736-ALLRQ-000-ARP	-	-	390	400	-	-
549-737-ALLRQ-000-ARP	-	(489)	1,560	3,601	2,940	3,610
549-743-ALLRQ-000-ARP	-	-	950	750	2,600	1,300
549-744-ALLRQ-000-ARP	-	8,941	37,631	23,488	39,251	48,161
575-600-ALLRQ-000-ARP	-	-	-	-	-	-
575-611-ALLRQ-000-ARP	-	-	-	-	-	-
575-621-ALLRQ-000-ARP	-	-	-	-	-	-
575-622-ALLRQ-000-ARP	-	-	-	-	-	-
575-624-ALLRQ-000-ARP	-	-	-	-	-	-
575-629-ALLRQ-000-ARP	-	-	-	-	-	-
575-636-ALLRQ-000-ARP	-	-	-	-	-	-
575-637-ALLRQ-000-ARP	-	-	-	-	-	-
575-644-ALLRQ-000-ARP	-	-	-	-	-	-
502-923-ALLRQ-000-BE1	-	-	-	-	-	5,000
502-926-ALLRQ-000-BE1	-	-	-	-	-	3,000
505-830-ALLRQ-000-BE1	-	-	-	-	-	2,500
505-910-ALLRQ-000-BE1	-	-	-	-	-	36,050
505-912-ALLRQ-000-BE1	-	-	-	-	-	49,440
505-914-ALLRQ-000-BE1	-	-	-	-	-	39,140
505-916-ALLRQ-000-BE1	-	-	-	-	-	3,090
505-919-ALLRQ-000-BE1	-	-	-	-	-	100,000
505-925-ALLRQ-000-BE1	-	-	-	-	-	100,000
505-980-ALLRQ-000-BE1	-	-	-	-	-	6,500
506-860-ALLRQ-000-BE1	-	-	-	-	-	1,000
507-710-ALLRQ-000-BE1	-	-	-	-	-	5,000
511-154-ALLRQ-000-BE1	-	-	-	-	-	10,000
511-310-ALLRQ-000-BE1	-	-	-	-	-	10,000
511-330-ALLRQ-000-BE1	-	-	-	-	-	20,000
511-510-ALLRQ-000-BE1	-	-	-	-	-	10,000

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511-530-ALLRQ-000-BE1	-	-	-	-	-	5,000
511-560-ALLRQ-000-BE1	-	-	-	-	-	2,500
511-590-ALLRQ-000-BE1	-	-	-	-	-	10,000
511-850-ALLRQ-000-BE1	-	-	-	-	-	500
511-860-ALLRQ-000-BE1	-	-	-	-	-	500
512-111-ALLRQ-000-BE1	-	-	-	-	-	2,500
512-123-ALLRQ-000-BE1	-	-	-	-	-	5,000
512-310-ALLRQ-000-BE1	-	-	-	-	-	1,500
512-510-ALLRQ-000-BE1	-	-	-	-	-	10,000
512-520-ALLRQ-000-BE1	-	-	-	-	-	1,500
512-530-ALLRQ-000-BE1	-	-	-	-	-	20,000
512-540-ALLRQ-000-BE1	-	-	-	-	-	5,000
512-550-ALLRQ-000-BE1	-	-	-	-	-	1,000
512-560-ALLRQ-000-BE1	-	-	-	-	-	10,000
512-570-ALLRQ-000-BE1	-	-	-	-	-	1,500
512-577-ALLRQ-000-BE1	-	-	-	-	-	10,000
512-590-ALLRQ-000-BE1	-	-	-	-	-	10,000
512-870-ALLRQ-000-BE1	-	-	-	-	-	500
513-121-ALLRQ-000-BE1	-	-	-	-	-	3,000
513-154-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-310-ALLRQ-000-BE1	-	-	-	-	-	1,500
513-505-ALLRQ-000-BE1	-	-	-	-	-	1,000
513-507-ALLRQ-000-BE1	-	-	-	-	-	2,500
513-510-ALLRQ-000-BE1	-	-	-	-	-	50,000
513-515-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-520-ALLRQ-000-BE1	-	-	-	-	-	20,000
513-521-ALLRQ-000-BE1	-	-	-	-	-	5,000
513-530-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-540-ALLRQ-000-BE1	-	-	-	-	-	1,500
513-560-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-570-ALLRQ-000-BE1	-	-	-	-	-	1,000
513-575-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-576-ALLRQ-000-BE1	-	-	-	-	-	2,500
513-590-ALLRQ-000-BE1	-	-	-	-	-	10,000
513-840-ALLRQ-000-BE1	-	-	-	-	-	1,000
513-870-ALLRQ-000-BE1	-	-	-	-	-	2,500
514-128-ALLRQ-000-BE1	-	-	-	-	-	1,500
547-156-ALLRQ-000-BE1	-	-	-	-	-	1,000
548-140-ALLRQ-000-BE1	-	-	-	-	-	1,500
548-184-ALLRQ-000-BE1	-	-	-	-	-	4,000
548-880-ALLRQ-000-BE1	-	-	-	-	-	1,000
548-995-ALLRQ-000-BE1	-	-	-	-	-	1,000
552-310-ALLRQ-000-BE1	-	-	-	-	-	5,000
552-330-ALLRQ-000-BE1	-	-	-	-	-	2,500
552-570-ALLRQ-000-BE1	-	-	-	-	-	2,000
552-590-ALLRQ-000-BE1	-	-	-	-	-	1,000
553-110-ALLRQ-000-BE1	-	-	-	-	-	8,000
553-152-ALLRQ-000-BE1	-	-	-	-	-	10,000
553-330-ALLRQ-000-BE1	-	-	-	-	-	1,500
553-505-ALLRQ-000-BE1	-	-	-	-	-	1,000
553-507-ALLRQ-000-BE1	-	-	-	-	-	2,500
553-510-ALLRQ-000-BE1	-	-	-	-	-	20,000
553-515-ALLRQ-000-BE1	-	-	-	-	-	5,000
553-520-ALLRQ-000-BE1	-	-	-	-	-	5,000
553-521-ALLRQ-000-BE1	-	-	-	-	-	25,000
553-530-ALLRQ-000-BE1	-	-	-	-	-	20,000
553-540-ALLRQ-000-BE1	-	-	-	-	-	5,000
553-560-ALLRQ-000-BE1	-	-	-	-	-	15,000
553-590-ALLRQ-000-BE1	-	-	-	-	-	15,000
553-840-ALLRQ-000-BE1	-	-	-	-	-	1,000
553-870-ALLRQ-000-BE1	-	-	-	-	-	1,000
554-128-ALLRQ-000-BE1	-	-	-	-	-	2,500
570-506-ALLRQ-000-BE1	-	-	-	-	-	25,000
500-128-ALLRQ-000-BEC	-	-	-	-	-	300
500-142-ALLRQ-000-BEC	-	-	-	-	-	10,000
500-144-ALLRQ-000-BEC	-	-	-	-	-	3,750
500-150-ALLRQ-000-BEC	-	-	-	-	-	3,750
500-157-ALLRQ-000-BEC	-	-	-	-	-	45,000
500-190-ALLRQ-000-BEC	-	-	-	-	-	11,250
500-192-ALLRQ-000-BEC	-	-	-	-	-	33,750
500-355-ALLRQ-000-BEC	-	-	-	-	-	6,750

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500-380-ALLRQ-000-BEC	-	-	-	-	-	3,750
502-192-ALLRQ-000-BEC	-	-	-	-	-	750
502-932-ALLRQ-000-BEC	-	-	-	-	-	93,000
502-935-ALLRQ-000-BEC	-	-	-	-	-	4,500
505-830-ALLRQ-000-BEC	-	-	-	-	-	1,500
505-980-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-118-ALLRQ-000-BEC	-	-	-	-	-	18,750
506-156-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-190-ALLRQ-000-BEC	-	-	-	-	-	1,500
506-192-ALLRQ-000-BEC	-	-	-	-	-	938
506-361-ALLRQ-000-BEC	-	-	-	-	-	24,000
506-363-ALLRQ-000-BEC	-	-	-	-	-	36,000
506-364-ALLRQ-000-BEC	-	-	-	-	-	63,750
506-365-ALLRQ-000-BEC	-	-	-	-	-	27,750
506-366-ALLRQ-000-BEC	-	-	-	-	-	1,875
506-367-ALLRQ-000-BEC	-	-	-	-	-	2,250
506-368-ALLRQ-000-BEC	-	-	-	-	-	27,000
506-369-ALLRQ-000-BEC	-	-	-	-	-	2,250
506-370-ALLRQ-000-BEC	-	-	-	-	-	24,375
506-372-ALLRQ-000-BEC	-	-	-	-	-	21,000
506-373-ALLRQ-000-BEC	-	-	-	-	-	375
506-374-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-375-ALLRQ-000-BEC	-	-	-	-	-	750
506-376-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-377-ALLRQ-000-BEC	-	-	-	-	-	5,000
506-380-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-430-ALLRQ-000-BEC	-	-	-	-	-	9,000
506-850-ALLRQ-000-BEC	-	-	-	-	-	3,750
506-860-ALLRQ-000-BEC	-	-	-	-	-	1,500
506-880-ALLRQ-000-BEC	-	-	-	-	-	31,125
507-710-ALLRQ-000-BEC	-	-	-	-	-	3,750
507-720-ALLRQ-000-BEC	-	-	-	-	-	28,125
510-192-ALLRQ-000-BEC	-	-	-	-	-	24,000
510-380-ALLRQ-000-BEC	-	-	-	-	-	39,000
511-116-ALLRQ-000-BEC	-	-	-	-	-	81,000
511-125-ALLRQ-000-BEC	-	-	-	-	-	22,500
511-154-ALLRQ-000-BEC	-	-	-	-	-	7,500
511-310-ALLRQ-000-BEC	-	-	-	-	-	36,375
511-330-ALLRQ-000-BEC	-	-	-	-	-	15,000
511-350-ALLRQ-000-BEC	-	-	-	-	-	7,500
511-362-ALLRQ-000-BEC	-	-	-	-	-	500
511-510-ALLRQ-000-BEC	-	-	-	-	-	9,000
511-520-ALLRQ-000-BEC	-	-	-	-	-	6,000
511-530-ALLRQ-000-BEC	-	-	-	-	-	1,125
511-550-ALLRQ-000-BEC	-	-	-	-	-	750
511-570-ALLRQ-000-BEC	-	-	-	-	-	7,500
511-580-ALLRQ-000-BEC	-	-	-	-	-	7,500
511-590-ALLRQ-000-BEC	-	-	-	-	-	30,000
511-850-ALLRQ-000-BEC	-	-	-	-	-	1,500
511-860-ALLRQ-000-BEC	-	-	-	-	-	3,750
512-157-ALLRQ-000-BEC	-	-	-	-	-	7,500
512-158-ALLRQ-000-BEC	-	-	-	-	-	1,875
512-510-ALLRQ-000-BEC	-	-	-	-	-	3,000
512-520-ALLRQ-000-BEC	-	-	-	-	-	3,750
512-540-ALLRQ-000-BEC	-	-	-	-	-	6,000
512-560-ALLRQ-000-BEC	-	-	-	-	-	7,500
512-570-ALLRQ-000-BEC	-	-	-	-	-	750
512-590-ALLRQ-000-BEC	-	-	-	-	-	750
513-126-ALLRQ-000-BEC	-	-	-	-	-	10,500
513-157-ALLRQ-000-BEC	-	-	-	-	-	15,000
513-850-ALLRQ-000-BEC	-	-	-	-	-	3,750
514-125-ALLRQ-000-BEC	-	-	-	-	-	3,750
514-151-ALLRQ-000-BEC	-	-	-	-	-	20,250
514-190-ALLRQ-000-BEC	-	-	-	-	-	1,500
514-320-ALLRQ-000-BEC	-	-	-	-	-	18,750
514-350-ALLRQ-000-BEC	-	-	-	-	-	750
514-370-ALLRQ-000-BEC	-	-	-	-	-	900
514-372-ALLRQ-000-BEC	-	-	-	-	-	20,625
514-376-ALLRQ-000-BEC	-	-	-	-	-	15,000
514-377-ALLRQ-000-BEC	-	-	-	-	-	7,500
514-378-ALLRQ-000-BEC	-	-	-	-	-	1,500

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514-590-ALLRQ-000-BEC	-	-	-	-	-	1,500
514-720-ALLRQ-000-BEC	-	-	-	-	-	11,250
514-880-ALLRQ-000-BEC	-	-	-	-	-	30,000
546-142-ALLRQ-000-BEC	-	-	-	-	-	375
546-190-ALLRQ-000-BEC	-	-	-	-	-	750
546-192-ALLRQ-000-BEC	-	-	-	-	-	1,500
546-380-ALLRQ-000-BEC	-	-	-	-	-	1,500
547-950-ALLRQ-000-BEC	-	-	-	-	-	3,000
548-140-ALLRQ-000-BEC	-	-	-	-	-	9,000
548-410-ALLRQ-000-BEC	-	-	-	-	-	250,000
548-810-ALLRQ-000-BEC	-	-	-	-	-	37,500
549-700-ALLRQ-000-BEC	-	-	-	-	-	1,518,480
549-701-ALLRQ-000-BEC	-	-	-	-	-	300,000
549-711-ALLRQ-000-BEC	-	-	-	-	-	151,848
549-721-ALLRQ-000-BEC	-	-	-	-	-	7,828
549-722-ALLRQ-000-BEC	-	-	-	-	-	340,215
549-724-ALLRQ-000-BEC	-	-	-	-	-	8,916
549-729-ALLRQ-000-BEC	-	-	-	-	-	4,781
549-743-ALLRQ-000-BEC	-	-	-	-	-	3,250
549-744-ALLRQ-000-BEC	-	-	-	-	-	140,000
551-380-ALLRQ-000-BEC	-	-	-	-	-	7,500
552-530-ALLRQ-000-BEC	-	-	-	-	-	1,500
552-540-ALLRQ-000-BEC	-	-	-	-	-	3,750
502-935-ALLRQ-000-CI1	148	-	488	-	-	500
505-980-ALLRQ-000-CI1	-	940	976	-	-	-
506-368-ALLRQ-000-CI1	-	-	216	-	-	-
506-860-ALLRQ-000-CI1	95	546	98	-	500	-
506-980-ALLRQ-000-CI1	-	-	-	-	-	-
513-507-ALLRQ-000-CI1	(11,910)	-	-	-	-	-
511-310-ALLRQ-000-CI1	32	-	52	-	-	-
511-850-ALLRQ-000-CI1	30	30	5	-	100	-
511-860-ALLRQ-000-CI1	-	46	95	-	100	-
513-505-ALLRQ-000-CI1	1,040	-	-	-	-	-
546-180-ALLRQ-000-CI1	-	-	-	-	-	-
548-140-ALLRQ-000-CI1	1,299	-	-	-	1,000	1,000
548-184-ALLRQ-000-CI1	7,520	1,650	1,890	-	3,000	3,000
549-980-ALLRQ-000-CI1	-	-	-	444	-	500
552-117-ALLRQ-000-CI1	-	13,170	-	-	-	-
552-154-ALLRQ-000-CI1	-	-	-	-	2,500	2,500
552-310-ALLRQ-000-CI1	48	9	2,825	13	5,000	5,000
552-330-ALLRQ-000-CI1	637	1,104	38,946	48	1,500	1,500
552-510-ALLRQ-000-CI1	239	-	-	-	-	-
552-530-ALLRQ-000-CI1	-	32	1,762	-	-	-
552-540-ALLRQ-000-CI1	-	494	-	-	1,000	1,000
552-570-ALLRQ-000-CI1	118	-	5,180	4,478	2,000	2,000
552-590-ALLRQ-000-CI1	19,394	21,033	28,825	43,035	20,000	20,000
552-850-ALLRQ-000-CI1	-	-	-	-	-	100
552-860-ALLRQ-000-CI1	-	-	-	-	-	100
553-110-ALLRQ-000-CI1	-	85,890	-	97,272	75,000	75,000
553-152-ALLRQ-000-CI1	-	-	1,641	1,599	14,000	14,000
553-330-ALLRQ-000-CI1	-	-	2,238	-	-	-
553-505-ALLRQ-000-CI1	-	1,156	7,193	175	1,000	1,000
553-507-ALLRQ-000-CI1	6,127	57	2,994	-	-	-
553-510-ALLRQ-000-CI1	1,209	2,731	309	-	3,000	3,000
553-515-ALLRQ-000-CI1	-	-	43,887	12,675	-	-
553-520-ALLRQ-000-CI1	456	-	-	-	5,000	5,000
553-521-ALLRQ-000-CI1	1,031	9,159	12,527	4,865	5,000	5,000
553-530-ALLRQ-000-CI1	-	-	-	13,594	-	-
553-540-ALLRQ-000-CI1	258	-	10,406	-	7,000	7,000
553-560-ALLRQ-000-CI1	107	10,229	4,010	-	20,000	20,000
553-590-ALLRQ-000-CI1	4,837	34,143	41,102	37,730	50,000	50,000
553-840-ALLRQ-000-CI1	-	-	44,261	2,500	60,000	1,000
553-860-ALLRQ-000-CI1	-	-	-	-	-	500
553-870-ALLRQ-000-CI1	535	-	-	-	1,500	1,500
554-128-ALLRQ-000-CI1	832	751	323	26	1,500	1,500
554-510-ALLRQ-000-CI1	102	2,097	111	8,818	5,000	5,000
554-570-ALLRQ-000-CI1	1,654	2,141	1,840	-	5,000	5,000
554-590-ALLRQ-000-CI1	-	-	-	-	-	-
570-506-ALLRQ-000-CI1	1,216	-	-	-	-	-
920-000-ALLRQ-000-CI1	1,421	1,030	1,583	-	-	-
926-000-ALLRQ-000-CI1	4,737	3,433	5,277	-	-	-

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
930-250-ALLRQ-000-CI1	(2,722)	917	(244)	-	-	-
502-610-ALLRQ-000-CI2	-	-	-	-	-	-
502-920-ALLRQ-000-CI2	-	-	-	-	-	-
502-921-ALLRQ-000-CI2	-	-	1,562	-	-	-
502-923-ALLRQ-000-CI2	4,040	4,669	8,832	2,168	5,000	6,500
502-926-ALLRQ-000-CI2	970	2,041	-	-	3,000	3,000
502-928-ALLRQ-000-CI2	-	-	-	-	-	-
502-932-ALLRQ-000-CI2	-	-	(9,832)	-	-	-
502-935-ALLRQ-000-CI2	-	-	244	244	-	-
505-425-ALLRQ-000-CI2	246,143	179,437	236,812	117,182	275,000	289,500
505-830-ALLRQ-000-CI2	1,317	-	-	3,626	2,500	2,500
505-910-ALLRQ-000-CI2	33,909	21,336	36,322	13,056	36,050	37,132
505-912-ALLRQ-000-CI2	45,616	40,341	62,903	21,733	49,440	65,000
505-914-ALLRQ-000-CI2	34,800	33,927	67,910	33,473	39,140	70,000
505-916-ALLRQ-000-CI2	3,402	2,421	2,466	1,120	3,090	3,183
505-980-ALLRQ-000-CI2	5,395	6,128	7,402	2,307	6,500	7,500
506-860-ALLRQ-000-CI2	21	395	206	161	1,000	1,000
507-710-ALLRQ-000-CI2	-	-	-	-	5,000	5,000
511-154-ALLRQ-000-CI2	-	-	-	-	10,000	10,000
511-310-ALLRQ-000-CI2	69,810	3,166	26,853	4,194	10,000	10,000
511-330-ALLRQ-000-CI2	18,251	65,902	15,763	5,054	20,000	20,000
511-362-ALLRQ-000-CI2	-	-	-	195	-	-
511-510-ALLRQ-000-CI2	-	15,509	1,415	-	10,000	10,000
511-530-ALLRQ-000-CI2	1,002	4,266	8,945	499	5,000	5,000
511-540-ALLRQ-000-CI2	-	-	144	-	-	-
511-550-ALLRQ-000-CI2	-	-	360	42,400	-	-
511-560-ALLRQ-000-CI2	-	1,629	993	-	2,500	2,500
511-590-ALLRQ-000-CI2	2,424	9,564	642	12,437	10,000	10,000
511-850-ALLRQ-000-CI2	30	87	300	159	500	500
511-860-ALLRQ-000-CI2	507	141	270	-	500	500
512-111-ALLRQ-000-CI2	1,132	1,564	1,587	1,236	2,500	2,500
512-123-ALLRQ-000-CI2	-	154,980	-	-	5,000	5,000
512-310-ALLRQ-000-CI2	-	566	-	-	1,500	1,500
512-510-ALLRQ-000-CI2	16,274	7,192	5,981	2,903	10,000	10,000
512-520-ALLRQ-000-CI2	1,518	-	575	351	1,500	1,500
512-530-ALLRQ-000-CI2	28,134	3,633	6,570	798	20,000	20,000
512-540-ALLRQ-000-CI2	2,973	2,884	5,433	9,760	5,000	5,000
512-550-ALLRQ-000-CI2	-	80	18	-	1,000	1,000
512-560-ALLRQ-000-CI2	18	-	-	-	10,000	10,000
512-570-ALLRQ-000-CI2	1,026	491	-	-	1,500	1,500
512-577-ALLRQ-000-CI2	6,597	9,092	119,739	4,437	10,000	10,000
512-590-ALLRQ-000-CI2	11,814	1,797	9,395	9,473	10,000	10,000
512-870-ALLRQ-000-CI2	740	-	-	-	500	500
513-121-ALLRQ-000-CI2	-	-	-	-	3,000	3,000
513-154-ALLRQ-000-CI2	-	-	-	-	10,000	10,000
513-310-ALLRQ-000-CI2	124	670	1,307	-	1,500	1,500
513-505-ALLRQ-000-CI2	1,040	4,400	4,600	7,455	1,000	1,000
513-507-ALLRQ-000-CI2	11,910	-	-	77,368	2,500	2,500
513-510-ALLRQ-000-CI2	50,426	39,991	60,528	40,846	50,000	50,000
513-515-ALLRQ-000-CI2	8,566	2	8,709	67	10,000	10,000
513-520-ALLRQ-000-CI2	3,544	5,398	65,008	45,636	20,000	20,000
513-521-ALLRQ-000-CI2	868	7,990	5,732	562	5,000	5,000
513-530-ALLRQ-000-CI2	127	10,243	2,438	48	10,000	10,000
513-540-ALLRQ-000-CI2	-	-	637	-	1,500	1,500
513-550-ALLRQ-000-CI2	-	-	482	1,735	-	20,000
513-560-ALLRQ-000-CI2	686	6,158	7,919	757	10,000	10,000
513-570-ALLRQ-000-CI2	525	-	-	-	1,000	1,000
513-575-ALLRQ-000-CI2	582	-	-	1,264	10,000	10,000
513-576-ALLRQ-000-CI2	41	4,448	605	744	2,500	2,500
513-590-ALLRQ-000-CI2	17,933	8,640	57,914	14,235	10,000	10,000
513-840-ALLRQ-000-CI2	-	-	-	-	1,000	1,000
513-870-ALLRQ-000-CI2	-	5,384	-	-	2,500	2,500
514-128-ALLRQ-000-CI2	832	751	323	26	1,500	1,500
514-590-ALLRQ-000-CI2	-	318	50	-	-	-
547-156-ALLRQ-000-CI2	-	-	-	-	1,000	1,000
548-140-ALLRQ-000-CI2	1,299	-	-	-	1,500	1,500
548-184-ALLRQ-000-CI2	15,040	5,400	3,780	-	4,000	4,000
548-880-ALLRQ-000-CI2	-	-	-	-	1,000	1,000
548-995-ALLRQ-000-CI2	-	-	-	-	1,000	1,000
552-117-ALLRQ-000-CI2	-	85,812	-	-	-	-
552-310-ALLRQ-000-CI2	377	3,098	284	1,027	5,000	5,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
552-330-ALLRQ-000-CI2	1,296	-	-	1,528	2,500	2,500
552-530-ALLRQ-000-CI2	-	-	-	28,427	-	-
552-570-ALLRQ-000-CI2	-	-	-	-	2,000	2,000
552-590-ALLRQ-000-CI2	-	315	-	-	1,000	1,000
553-110-ALLRQ-000-CI2	-	-	-	-	8,000	8,000
553-152-ALLRQ-000-CI2	-	-	-	1,650	10,000	10,000
553-210-ALLRQ-000-CI2	120,000	120,000	120,000	70,000	30,000	30,000
553-220-ALLRQ-000-CI2	-	-	-	-	-	-
553-230-ALLRQ-000-CI2	3,600	3,600	3,600	2,100	30,000	30,000
553-330-ALLRQ-000-CI2	-	1,684	-	-	1,500	1,500
553-505-ALLRQ-000-CI2	-	2,026	-	-	1,000	1,000
553-507-ALLRQ-000-CI2	23,501	-	-	-	2,500	2,500
553-510-ALLRQ-000-CI2	1,430	33,467	2,875	-	20,000	20,000
553-515-ALLRQ-000-CI2	543	239	-	58,590	5,000	5,000
553-520-ALLRQ-000-CI2	2,213	239	10,363	4,298	5,000	5,000
553-521-ALLRQ-000-CI2	14,917	82,605	51,995	54,830	25,000	25,000
553-530-ALLRQ-000-CI2	-	17,334	-	-	20,000	20,000
553-540-ALLRQ-000-CI2	52	-	265	-	5,000	5,000
553-560-ALLRQ-000-CI2	2,958	49,420	16,770	6,737	15,000	15,000
553-570-ALLRQ-000-CI2	823	-	1,295	-	-	-
553-590-ALLRQ-000-CI2	2,107	16,241	2,634	1,720	15,000	15,000
553-840-ALLRQ-000-CI2	529	55,561	1,761	626	1,000	1,000
553-870-ALLRQ-000-CI2	-	-	-	-	1,000	1,000
554-128-ALLRQ-000-CI2	832	751	323	26	2,500	2,500
570-506-ALLRQ-000-CI2	22,545	41,538	758	-	25,000	25,000
920-000-ALLRQ-000-CI2	4,263	3,090	4,749	-	-	-
926-000-ALLRQ-000-CI2	14,210	10,298	15,831	-	-	-
930-250-ALLRQ-000-CI2	(8,166)	2,751	(731)	-	-	-
502-926-ALLRQ-000-CI3	50,118	79,461	97,415	31,235	82,000	82,000
502-930-ALLRQ-000-CI3	6,687	9,730	4,319	863	10,000	4,300
502-934-ALLRQ-000-CI3	2,131	1,121	5,717	1,243	1,000	1,000
502-940-ALLRQ-000-CI3	26,522	30,942	39,664	25,120	40,000	42,000
502-980-ALLRQ-000-CI3	-	-	-	865	-	-
505-425-ALLRQ-000-CI3	343,410	581,118	650,790	344,338	700,000	737,000
505-910-ALLRQ-000-CI3	47,142	64,008	29,058	26,111	90,000	65,000
505-912-ALLRQ-000-CI3	60,019	109,354	133,631	37,854	110,000	135,000
505-914-ALLRQ-000-CI3	56,788	84,751	160,606	93,787	85,000	165,000
505-916-ALLRQ-000-CI3	6,858	4,842	12,330	4,259	5,000	10,000
505-980-ALLRQ-000-CI3	5,534	9,248	12,596	3,308	10,000	10,000
506-860-ALLRQ-000-CI3	64	589	408	501	1,000	1,000
507-710-ALLRQ-000-CI3	-	-	-	-	10,000	10,000
511-154-ALLRQ-000-CI3	-	-	-	-	10,000	10,000
511-310-ALLRQ-000-CI3	37,434	8,961	28,437	1,902	15,000	15,000
511-330-ALLRQ-000-CI3	9,089	15,386	22,039	7,521	20,000	20,000
511-510-ALLRQ-000-CI3	830	47,430	20,150	1,524	50,000	50,000
511-520-ALLRQ-000-CI3	2,368	988	-	-	5,000	5,000
511-530-ALLRQ-000-CI3	2,045	2,002	1,502	624	5,000	5,000
511-540-ALLRQ-000-CI3	583	1,641	-	-	2,000	2,000
511-560-ALLRQ-000-CI3	5,544	2,725	1,845	8,413	5,000	5,000
511-580-ALLRQ-000-CI3	-	-	1	-	-	-
511-590-ALLRQ-000-CI3	8,148	1,549	5,921	24,536	5,000	5,000
511-850-ALLRQ-000-CI3	788	237	210	13	1,500	1,500
511-860-ALLRQ-000-CI3	550	579	253	260	1,500	1,500
512-111-ALLRQ-000-CI3	1,132	1,381	1,587	1,633	1,500	1,500
512-120-ALLRQ-000-CI3	23,390	-	-	-	20,000	20,000
512-123-ALLRQ-000-CI3	164,870	18,488	7,687	-	8,000	8,000
512-510-ALLRQ-000-CI3	144,555	7,413	14,992	16,155	10,000	10,000
512-520-ALLRQ-000-CI3	5,424	17,582	2,417	4,725	10,000	10,000
512-530-ALLRQ-000-CI3	465,068	33,341	332,290	39,939	150,000	150,000
512-540-ALLRQ-000-CI3	7,031	4,645	3,019	3,849	10,000	10,000
512-550-ALLRQ-000-CI3	5,718	19	2,490	657	-	-
512-560-ALLRQ-000-CI3	1,159	-	-	-	25,000	25,000
512-570-ALLRQ-000-CI3	57	(387)	(10)	-	-	-
512-577-ALLRQ-000-CI3	174,007	30,715	25,917	25,832	-	-
512-590-ALLRQ-000-CI3	63,944	13,771	41,387	6,505	-	-
512-870-ALLRQ-000-CI3	370	-	-	-	1,000	1,000
513-121-ALLRQ-000-CI3	7,577	-	-	10,755	15,000	15,000
513-190-ALLRQ-000-CI3	-	-	-	30,900	-	-
513-310-ALLRQ-000-CI3	-	-	-	50	-	-
513-505-ALLRQ-000-CI3	1,040	2,027	28,308	14,465	2,000	2,000
513-507-ALLRQ-000-CI3	1,891	-	725	-	-	-
513-510-ALLRQ-000-CI3	5,593	44,598	891	4,708	10,000	10,000

FLORIDA MUNICIPAL POWER AGENCY
All-Requirement Power Supply Project
Detail Budget FYE 2026

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
513-515-ALLRQ-000-CI3	572	40,387	16	122	30,000	30,000
513-520-ALLRQ-000-CI3	11,127	3,112	2,700	-	10,000	10,000
513-521-ALLRQ-000-CI3	16,728	167,173	56,238	33,899	50,000	50,000
513-530-ALLRQ-000-CI3	7,711	16,621	38,248	8,802	-	-
513-540-ALLRQ-000-CI3	2,611	11,685	6,234	-	30,000	30,000
513-550-ALLRQ-000-CI3	-	8,254	1,734	1,065	-	-
513-560-ALLRQ-000-CI3	4,463	21,966	11,858	2,485	20,000	20,000
513-570-ALLRQ-000-CI3	191	921	-	-	-	-
513-575-ALLRQ-000-CI3	29,758	152	-	-	50,000	50,000
513-576-ALLRQ-000-CI3	1,383	2,352	2,662	-	-	-
513-590-ALLRQ-000-CI3	11,510	29,735	153,351	24,173	40,000	95,000
513-840-ALLRQ-000-CI3	-	-	-	-	1,000	1,000
513-870-ALLRQ-000-CI3	4,370	-	604	-	1,500	1,500
514-128-ALLRQ-000-CI3	832	751	323	26	1,800	1,800
514-507-ALLRQ-000-CI3	-	2,084	-	-	-	-
514-510-ALLRQ-000-CI3	-	-	-	1,600	50,000	50,000
514-570-ALLRQ-000-CI3	-	349	2,487	-	-	-
514-590-ALLRQ-000-CI3	3,025	17,103	12,434	13,126	-	-
547-156-ALLRQ-000-CI3	-	-	-	-	200	200
548-140-ALLRQ-000-CI3	1,299	-	-	-	-	-
548-184-ALLRQ-000-CI3	24,670	5,775	10,915	-	6,000	6,000
548-820-ALLRQ-000-CI3	15,610	28,853	22,543	10,062	30,000	30,000
548-830-ALLRQ-000-CI3	7,011	6,983	17,243	13,119	8,000	12,000
548-870-ALLRQ-000-CI3	-	37,137	-	-	-	-
548-880-ALLRQ-000-CI3	-	-	-	-	2,000	2,000
548-995-ALLRQ-000-CI3	-	-	-	-	1,000	1,000
550-720-ALLRQ-000-CI3	-	544	13,983	25,922	5,000	5,000
552-310-ALLRQ-000-CI3	4,951	15,558	-	629	-	-
552-330-ALLRQ-000-CI3	995	41,384	1,471	-	-	-
552-520-ALLRQ-000-CI3	-	-	-	-	-	-
552-530-ALLRQ-000-CI3	1,794	2,743	18,261	19,158	-	-
552-560-ALLRQ-000-CI3	-	2,446	-	-	-	-
552-570-ALLRQ-000-CI3	723	5,776	-	-	2,000	2,000
552-590-ALLRQ-000-CI3	11,899	69,640	75,513	542	-	-
553-152-ALLRQ-000-CI3	-	-	-	1,500	15,000	15,000
553-190-ALLRQ-000-CI3	-	-	-	30,900	-	-
553-210-ALLRQ-000-CI3	51,348	120,000	120,000	70,000	120,000	120,000
553-220-ALLRQ-000-CI3	872,929	1,321,395	1,327,361	690,977	1,453,040	1,453,040
553-230-ALLRQ-000-CI3	137,881	220,691	238,680	148,320	393,104	432,307
553-330-ALLRQ-000-CI3	8,661	1,729	153	-	-	-
553-505-ALLRQ-000-CI3	7,421	-	2,236	-	2,000	2,000
553-507-ALLRQ-000-CI3	-	-	783	141	-	-
553-510-ALLRQ-000-CI3	594	133	15	2,322	-	-
553-515-ALLRQ-000-CI3	11	221	-	-	30,000	30,000
553-520-ALLRQ-000-CI3	14,395	10,816	11,323	-	10,000	10,000
553-521-ALLRQ-000-CI3	39,068	298,342	15,163	8,351	50,000	50,000
553-530-ALLRQ-000-CI3	4,885	4,138	5,368	23,463	-	-
553-540-ALLRQ-000-CI3	2,065	3,565	6,602	5,855	10,000	10,000
553-550-ALLRQ-000-CI3	4,745	476	144	2,962	-	-
553-560-ALLRQ-000-CI3	2,895	8,738	33,079	4,234	20,000	20,000
553-570-ALLRQ-000-CI3	-	-	620	-	-	-
553-590-ALLRQ-000-CI3	4,805	17,303	4,654	66,768	-	-
553-840-ALLRQ-000-CI3	96,650	63,682	1,413	1,486	-	-
553-860-ALLRQ-000-CI3	-	-	(1,965)	-	-	-
553-870-ALLRQ-000-CI3	1,329	30,240	2,276	2,586	2,000	2,000
554-128-ALLRQ-000-CI3	832	751	323	26	1,800	1,800
570-506-ALLRQ-000-CI3	63,962	72,266	85,341	-	-	-
920-000-ALLRQ-000-CI3	8,881	6,437	9,894	-	-	-
926-000-ALLRQ-000-CI3	29,603	21,455	32,981	-	-	-
930-250-ALLRQ-000-CI3	(17,012)	5,730	(1,523)	-	-	-
502-926-ALLRQ-000-CI4	14,868	-	10,769	-	90,000	90,000
502-930-ALLRQ-000-CI4	28,785	21,085	12,957	6,479	22,000	22,000
502-934-ALLRQ-000-CI4	1,066	1,121	1,143	-	1,000	1,000
502-940-ALLRQ-000-CI4	111,960	109,098	85,030	50,052	110,000	110,000
505-425-ALLRQ-000-CI4	711,889	783,786	793,576	468,376	840,000	885,000
505-610-ALLRQ-000-CI4	-	-	-	-	-	-
505-820-ALLRQ-000-CI4	15,490	14,789	12,316	8,174	20,000	20,000
505-830-ALLRQ-000-CI4	4,222	3,973	17,136	422	20,000	20,000
505-910-ALLRQ-000-CI4	100,406	120,904	34,112	39,167	120,000	120,000
505-912-ALLRQ-000-CI4	133,824	124,571	165,287	75,087	140,000	140,000
505-914-ALLRQ-000-CI4	115,695	118,433	222,793	154,631	120,000	230,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
505-916-ALLRQ-000-CI4	56,748	56,875	49,509	30,436	60,000	60,000
505-980-ALLRQ-000-CI4	17,545	35,428	19,773	10,174	25,000	25,000
506-368-ALLRQ-000-CI4	-	-	-	-	-	-
506-860-ALLRQ-000-CI4	90	20	220	766	-	-
507-710-ALLRQ-000-CI4	-	-	-	-	20,000	20,000
507-720-ALLRQ-000-CI4	46,901	75,692	61,337	24,828	80,000	80,000
511-154-ALLRQ-000-CI4	-	-	-	179,964	200,000	3,500
511-310-ALLRQ-000-CI4	448	6,094	6,235	13,630	5,000	5,000
511-330-ALLRQ-000-CI4	12,053	35,112	20,891	4,065	40,000	40,000
511-505-ALLRQ-000-CI4	-	-	835	-	-	-
511-510-ALLRQ-000-CI4	6,418	43,593	11,116	4,353	-	-
511-520-ALLRQ-000-CI4	143	59	209	430	-	-
511-530-ALLRQ-000-CI4	302	805	138	564	-	-
511-540-ALLRQ-000-CI4	6,533	6,729	2,883	3,815	-	-
511-550-ALLRQ-000-CI4	-	-	-	12,810	-	-
511-560-ALLRQ-000-CI4	-	-	4,292	-	-	-
511-570-ALLRQ-000-CI4	-	-	-	4,360	-	-
511-590-ALLRQ-000-CI4	12,801	7,314	14,920	16,852	-	-
511-850-ALLRQ-000-CI4	94	354	207	-	-	-
511-860-ALLRQ-000-CI4	330	343	273	103	-	-
512-111-ALLRQ-000-CI4	1,132	1,148	-	1,531	5,000	5,000
512-120-ALLRQ-000-CI4	1,155	20,443	-	-	130,000	130,000
512-123-ALLRQ-000-CI4	-	52,420	157,260	-	50,000	50,000
512-510-ALLRQ-000-CI4	12,402	20,092	9,829	256	5,000	105,000
512-520-ALLRQ-000-CI4	-	-	8,161	295	15,000	15,000
512-530-ALLRQ-000-CI4	5,919	48,970	39,150	34,983	150,000	150,000
512-540-ALLRQ-000-CI4	3,441	10,609	8,941	1,878	10,000	10,000
512-560-ALLRQ-000-CI4	-	27,233	8,490	-	20,000	20,000
512-570-ALLRQ-000-CI4	-	-	45	-	-	-
512-577-ALLRQ-000-CI4	18,718	49,008	10,995	13,252	-	-
512-590-ALLRQ-000-CI4	20,482	15,797	55,503	102,056	-	-
512-860-ALLRQ-000-CI4	-	-	-	-	1,000	1,000
512-870-ALLRQ-000-CI4	-	-	-	-	2,000	2,000
513-121-ALLRQ-000-CI4	7,577	-	-	-	8,000	8,000
513-330-ALLRQ-000-CI4	-	-	-	25	-	-
513-505-ALLRQ-000-CI4	1,461	419	185	-	11,000	11,000
513-507-ALLRQ-000-CI4	21,571	5,655	350	1,397	-	-
513-510-ALLRQ-000-CI4	7,199	3,696	15,309	267	-	-
513-515-ALLRQ-000-CI4	14,315	13,695	20,413	-	30,000	30,000
513-520-ALLRQ-000-CI4	2,586	21,641	273,207	8,679	10,000	10,000
513-521-ALLRQ-000-CI4	32,207	248,599	146,941	54,742	-	-
513-530-ALLRQ-000-CI4	46,308	62,399	196,683	36,952	-	-
513-540-ALLRQ-000-CI4	316	30,857	2,432	15,934	10,000	10,000
513-550-ALLRQ-000-CI4	-	-	510	-	-	-
513-560-ALLRQ-000-CI4	23,286	59,818	16,802	8,467	20,000	20,000
513-570-ALLRQ-000-CI4	289	216	154,118	-	-	-
513-575-ALLRQ-000-CI4	12,831	12,327	9,004	1,917	15,000	15,000
513-576-ALLRQ-000-CI4	2,532	304	84	4,177	-	-
513-590-ALLRQ-000-CI4	1,300	17,183	38,123	5,465	30,000	30,000
513-840-ALLRQ-000-CI4	5,496	5,308	3,411	7,808	2,000	2,000
513-870-ALLRQ-000-CI4	-	1,858	21,160	180,480	120,000	10,000
514-128-ALLRQ-000-CI4	832	751	323	26	1,800	1,800
514-510-ALLRQ-000-CI4	9,657	50,201	10,207	7,813	20,000	20,000
514-570-ALLRQ-000-CI4	4,205	1,735	1,840	-	-	-
514-590-ALLRQ-000-CI4	1,989	-	108	-	-	165,000
547-156-ALLRQ-000-CI4	-	-	-	-	2,000	2,000
548-140-ALLRQ-000-CI4	1,299	-	-	-	-	-
548-184-ALLRQ-000-CI4	21,595	14,775	6,615	-	6,000	6,000
548-820-ALLRQ-000-CI4	15,490	14,789	13,450	6,580	20,000	20,000
548-830-ALLRQ-000-CI4	4,222	3,973	17,136	422	30,000	23,000
548-880-ALLRQ-000-CI4	-	-	-	-	2,500	2,500
550-720-ALLRQ-000-CI4	46,901	75,692	61,337	24,828	80,000	80,000
552-310-ALLRQ-000-CI4	-	-	165	-	-	-
552-330-ALLRQ-000-CI4	57	6,301	8,019	1,058	-	-
552-530-ALLRQ-000-CI4	1,379	3,388	6,710	2,404	-	-
552-540-ALLRQ-000-CI4	123	-	-	2,414	-	-
552-570-ALLRQ-000-CI4	17	-	7,347	7,733	-	-
552-590-ALLRQ-000-CI4	2,787	5,469	1,399	-	-	-
553-152-ALLRQ-000-CI4	-	-	-	1,500	15,000	15,000
553-210-ALLRQ-000-CI4	137,088	124,272	118,576	70,000	120,000	120,000
553-220-ALLRQ-000-CI4	1,719,774	1,435,440	1,435,987	800,402	1,453,040	1,453,040

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
553-230-ALLRQ-000-CI4	258,246	235,370	256,928	174,628	393,104	432,301
553-505-ALLRQ-000-CI4	-	-	-	-	1,500	1,500
553-507-ALLRQ-000-CI4	662	-	-	-	1,000	1,000
553-510-ALLRQ-000-CI4	2,179	-	8,553	(3,769)	1,500	1,500
553-515-ALLRQ-000-CI4	-	-	22,256	-	5,000	5,000
553-520-ALLRQ-000-CI4	-	2,883	12,151	17,245	2,500	2,500
553-521-ALLRQ-000-CI4	4,367	37,939	23,469	19,073	10,000	10,000
553-530-ALLRQ-000-CI4	13,937	8,600	83,240	1,745	10,000	10,000
553-540-ALLRQ-000-CI4	15,405	7,370	18,815	52,169	10,000	10,000
553-560-ALLRQ-000-CI4	6,795	12,207	14,551	12,504	20,000	20,000
553-590-ALLRQ-000-CI4	2,280	29,283	12,361	11,091	-	-
553-840-ALLRQ-000-CI4	5,113	2,718	6,940	157,760	190,000	5,000
553-870-ALLRQ-000-CI4	-	-	-	-	2,000	2,000
554-128-ALLRQ-000-CI4	832	751	323	26	1,800	1,800
570-506-ALLRQ-000-CI4	-	-	3,361	560	-	-
920-000-ALLRQ-000-CI4	10,657	7,724	11,873	-	-	-
926-000-ALLRQ-000-CI4	35,524	25,743	39,578	-	-	-
930-250-ALLRQ-000-CI4	(20,415)	6,876	(1,827)	-	-	-
500-128-ALLRQ-000-CIC	-	-	-	-	400	400
500-142-ALLRQ-000-CIC	83,552	71,873	45,980	45,100	77,500	77,500
500-144-ALLRQ-000-CIC	-	1,351	1,387	1,516	5,000	5,000
500-146-ALLRQ-000-CIC	-	-	4,301	833	-	-
500-150-ALLRQ-000-CIC	-	-	-	-	5,000	5,000
500-157-ALLRQ-000-CIC	45,184	46,120	51,748	52,414	60,000	60,000
500-182-ALLRQ-000-CIC	-	-	-	-	-	-
500-190-ALLRQ-000-CIC	-	1,079	-	-	15,000	15,000
500-192-ALLRQ-000-CIC	29,853	36,645	21,036	36,997	45,000	60,000
500-355-ALLRQ-000-CIC	5,357	7,244	7,794	8,075	9,000	9,000
500-380-ALLRQ-000-CIC	3,998	3,188	5,304	973	5,000	5,000
502-128-ALLRQ-000-CIC	40,702	57,953	67,208	41,145	60,000	60,000
502-192-ALLRQ-000-CIC	-	530	549	-	1,000	1,000
502-932-ALLRQ-000-CIC	90,772	119,518	141,696	90,340	124,000	130,000
502-935-ALLRQ-000-CIC	10,537	5,203	6,152	3,172	6,000	6,500
505-830-ALLRQ-000-CIC	-	905	-	-	2,000	2,000
505-980-ALLRQ-000-CIC	1,975	913	425	1,299	5,000	1,500
506-118-ALLRQ-000-CIC	20,772	23,240	25,160	10,902	25,000	30,500
506-156-ALLRQ-000-CIC	4,408	3,613	8,686	-	5,000	5,000
506-190-ALLRQ-000-CIC	745	1,384	640	345	2,000	2,000
506-192-ALLRQ-000-CIC	228	1,156	2,149	765	1,250	1,250
506-350-ALLRQ-000-CIC	-	-	-	-	-	-
506-361-ALLRQ-000-CIC	20,976	20,976	20,976	12,236	32,000	32,000
506-363-ALLRQ-000-CIC	14,107	13,386	27,787	22,376	48,000	48,000
506-364-ALLRQ-000-CIC	52,785	78,829	58,216	18,022	85,000	85,000
506-365-ALLRQ-000-CIC	22,577	25,554	28,826	22,406	37,000	37,000
506-366-ALLRQ-000-CIC	1,850	1,865	2,035	1,295	2,500	2,500
506-367-ALLRQ-000-CIC	3,159	1,218	1,293	1,589	3,000	3,000
506-368-ALLRQ-000-CIC	22,979	35,051	31,086	15,011	36,000	36,000
506-369-ALLRQ-000-CIC	4,132	860	3,951	3,965	3,000	10,000
506-370-ALLRQ-000-CIC	8,583	12,485	18,644	15,688	32,500	32,500
506-372-ALLRQ-000-CIC	-	-	11,969	-	28,000	17,000
506-373-ALLRQ-000-CIC	-	-	-	-	500	500
506-374-ALLRQ-000-CIC	2,190	4,990	4,282	4,290	5,000	5,000
506-375-ALLRQ-000-CIC	-	833	200	-	1,000	1,000
506-376-ALLRQ-000-CIC	3,642	5,124	6,729	1,556	5,000	5,000
506-377-ALLRQ-000-CIC	(537)	-	(23)	2,066	-	-
506-380-ALLRQ-000-CIC	464	2,593	89	880	5,000	5,000
506-430-ALLRQ-000-CIC	8,629	7,626	13,167	6,220	12,000	12,000
506-590-ALLRQ-000-CIC	-	(998)	-	-	-	-
506-850-ALLRQ-000-CIC	340	4,077	2,619	5,408	5,000	5,000
506-860-ALLRQ-000-CIC	373	1,113	44	773	2,000	2,000
506-880-ALLRQ-000-CIC	25,622	20,960	27,829	15,108	41,500	41,500
507-000-ALLRQ-000-CIC	110,219	110,218	110,218	64,294	110,218	110,218
507-710-ALLRQ-000-CIC	-	-	-	-	5,000	5,000
507-720-ALLRQ-000-CIC	32,607	35,705	33,395	32,074	37,500	37,500
510-192-ALLRQ-000-CIC	1,290	39,407	-	900	32,000	32,000
510-380-ALLRQ-000-CIC	45	41,323	9,351	1,112	52,000	52,000
511-116-ALLRQ-000-CIC	43,505	75,824	48,096	60,586	108,000	108,000
511-125-ALLRQ-000-CIC	31,138	31,248	10,856	1,576	30,000	30,000
511-154-ALLRQ-000-CIC	-	-	-	-	10,000	10,000
511-310-ALLRQ-000-CIC	8,254	37,969	31,670	50,360	48,500	45,000
511-330-ALLRQ-000-CIC	12,750	13,645	19,464	5,312	20,000	20,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
511-350-ALLRQ-000-CIC	5,960	(7,070)	1,711	3,893	10,000	10,000
511-362-ALLRQ-000-CIC	-	4,323	137	-	5,000	5,000
511-363-ALLRQ-000-CIC	-	-	-	-	-	-
511-510-ALLRQ-000-CIC	23,380	9,048	7,722	20,480	12,000	12,000
511-520-ALLRQ-000-CIC	1,157	6,837	3,188	492	8,000	8,000
511-530-ALLRQ-000-CIC	3,336	764	5,255	3,001	1,500	1,500
511-540-ALLRQ-000-CIC	-	-	8,969	-	-	-
511-550-ALLRQ-000-CIC	66	-	119	155	1,000	1,000
511-560-ALLRQ-000-CIC	-	-	4,048	-	-	-
511-570-ALLRQ-000-CIC	1,663	68	88	6,049	10,000	10,000
511-580-ALLRQ-000-CIC	12,567	5,214	17,404	2,129	10,000	10,000
511-590-ALLRQ-000-CIC	4,953	28,911	20,564	11,289	40,000	40,000
511-850-ALLRQ-000-CIC	114	1,084	2,137	2,377	2,000	2,000
511-860-ALLRQ-000-CIC	1,297	4,847	2,190	1,627	5,000	5,000
512-157-ALLRQ-000-CIC	-	-	-	-	10,000	10,000
512-158-ALLRQ-000-CIC	2,938	-	-	-	2,500	2,500
512-510-ALLRQ-000-CIC	261	32,501	3,988	734	4,000	4,000
512-520-ALLRQ-000-CIC	-	-	-	-	5,000	5,000
512-530-ALLRQ-000-CIC	-	-	753	-	-	-
512-540-ALLRQ-000-CIC	-	2,270	8,076	2,039	8,000	8,000
512-550-ALLRQ-000-CIC	-	-	2,891	-	-	-
512-560-ALLRQ-000-CIC	882	8,266	1,462	2,530	10,000	10,000
512-570-ALLRQ-000-CIC	222	216	525	366	1,000	1,000
512-590-ALLRQ-000-CIC	67	670	1,188	3,687	1,000	1,000
512-840-ALLRQ-000-CIC	146	-	-	146	-	-
513-126-ALLRQ-000-CIC	8,622	10,494	6,756	5,562	14,000	14,000
513-157-ALLRQ-000-CIC	-	-	-	-	20,000	20,000
513-505-ALLRQ-000-CIC	-	-	-	-	-	-
513-507-ALLRQ-000-CIC	1,173	-	595	333	-	-
513-515-ALLRQ-000-CIC	281	26	6,325	387	-	-
513-520-ALLRQ-000-CIC	727	-	-	-	-	-
513-590-ALLRQ-000-CIC	(1,111)	(259)	(248)	2,194	-	-
513-840-ALLRQ-000-CIC	-	-	-	(2,287)	-	-
513-850-ALLRQ-000-CIC	-	4,337	4,179	-	5,000	5,000
513-870-ALLRQ-000-CIC	-	120	-	-	-	-
514-125-ALLRQ-000-CIC	12,974	4,682	2,637	4,309	5,000	5,000
514-151-ALLRQ-000-CIC	36,829	12,455	39,555	13,724	27,000	27,000
514-190-ALLRQ-000-CIC	206	1,749	2,552	280	2,000	2,000
514-320-ALLRQ-000-CIC	14,125	20,624	22,530	6,277	25,000	43,142
514-350-ALLRQ-000-CIC	77	395	-	6,120	1,000	1,000
514-363-ALLRQ-000-CIC	5,902	3,855	571	5,373	8,000	8,000
514-370-ALLRQ-000-CIC	525	685	1,177	826	1,200	1,200
514-372-ALLRQ-000-CIC	8,117	10,036	7,599	6,170	27,500	27,500
514-376-ALLRQ-000-CIC	18,007	11,884	15,930	12,185	20,000	20,000
514-377-ALLRQ-000-CIC	7,064	2,209	8,097	7,783	10,000	10,000
514-378-ALLRQ-000-CIC	-	1,073	-	-	2,000	2,000
514-507-ALLRQ-000-CIC	-	-	-	-	-	-
514-540-ALLRQ-000-CIC	-	-	1,646	-	-	-
514-560-ALLRQ-000-CIC	70	93	222	-	-	-
514-590-ALLRQ-000-CIC	1,014	800	4,095	662	2,000	2,000
514-720-ALLRQ-000-CIC	11,366	15,608	16,949	1,818	15,000	15,000
514-880-ALLRQ-000-CIC	21,269	139,491	(33,435)	(104,188)	40,000	40,000
546-142-ALLRQ-000-CIC	252	500	-	-	500	500
546-190-ALLRQ-000-CIC	2,346	971	977	-	1,000	1,000
546-192-ALLRQ-000-CIC	-	-	-	4,920	2,000	2,000
546-380-ALLRQ-000-CIC	-	299	-	-	2,000	2,000
547-193-ALLRQ-000-CIC	123,741	179,630	184,127	86,046	560,000	645,000
547-950-ALLRQ-000-CIC	-	-	-	-	4,000	4,000
548-140-ALLRQ-000-CIC	-	35,999	18,807	5,110	12,000	12,000
548-810-ALLRQ-000-CIC	41,281	43,221	32,103	26,675	50,000	50,000
549-000-ALLRQ-000-CIC	2,033,928	2,142,740	2,101,543	1,434,193	2,509,056	2,695,943
549-610-ALLRQ-000-CIC	3,907,923	4,052,582	4,112,315	2,705,724	5,072,649	5,127,030
549-620-ALLRQ-000-CIC	687,020	864,208	805,249	558,645	862,605	989,551
549-690-ALLRQ-000-CIC	2,042,336	2,002,780	2,097,520	1,479,242	2,428,264	2,874,004
551-380-ALLRQ-000-CIC	31,223	6,697	700	-	10,000	10,000
552-310-ALLRQ-000-CIC	-	-	41	-	-	-
552-330-ALLRQ-000-CIC	-	-	-	4,608	-	-
552-510-ALLRQ-000-CIC	-	-	-	-	-	-
552-530-ALLRQ-000-CIC	855	1,080	13,563	-	2,000	2,000
552-540-ALLRQ-000-CIC	443	-	8,459	-	5,000	5,000
552-560-ALLRQ-000-CIC	85	-	-	-	-	-

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
552-580-ALLRQ-000-CIC	-	-	-	-	-	-
552-590-ALLRQ-000-CIC	1,441	2,771	76	18,341	-	-
553-152-ALLRQ-000-CIC	-	-	-	-	-	-
553-560-ALLRQ-000-CIC	-	-	(820)	-	-	-
554-146-ALLRQ-000-CIC	-	-	1,650	-	-	-
554-880-ALLRQ-000-CIC	(2,386)	(1,456)	(332)	-	-	-
921-100-ALLRQ-000-CIC	24,563	3,493	33,277	2,757	-	-
926-639-ALLRQ-000-CIC	-	-	-	-	-	-
921-311-ALLRQ-000-DBE	-	-	-	-	26,960	27,769
921-311-ALLRQ-000-DCI	-	-	-	-	30,960	31,889
921-920-ALLRQ-000-DCI	-	-	16,799	-	21,000	21,630
921-930-ALLRQ-000-DCI	109	771	-	212	5,000	5,150
999-500-ALLRQ-000-DCI	-	-	27,027	8,504	-	-
999-510-ALLRQ-000-DCI	-	-	27,027	8,504	-	-
921-311-ALLRQ-000-DKW	-	-	-	165	26,320	27,110
921-910-ALLRQ-000-DKW	847	703	-	-	-	-
921-920-ALLRQ-000-DKW	6,371	1,265	3,908	994	18,000	18,540
921-930-ALLRQ-000-DKW	4,124	2,552	180	586	5,000	5,150
999-500-ALLRQ-000-DKW	-	-	33,586	38,899	-	-
999-510-ALLRQ-000-DKW	-	-	33,586	38,899	-	-
921-311-ALLRQ-000-DMB	-	-	-	-	26,760	27,563
921-920-ALLRQ-000-DMB	-	-	-	-	6,000	6,180
921-930-ALLRQ-000-DMB	-	-	-	-	12,000	12,360
923-170-ALLRQ-000-DMB	-	-	-	-	15,000	15,450
999-500-ALLRQ-000-DMB	-	-	17,859	7,255	-	-
999-510-ALLRQ-000-DMB	-	-	17,859	7,255	-	-
921-311-ALLRQ-000-DOG	-	-	-	-	-	-
921-910-ALLRQ-000-DOG	-	-	-	155	-	-
999-500-ALLRQ-000-DOG	-	-	-	60,641	-	-
999-510-ALLRQ-000-DOG	-	-	-	60,641	-	-
921-311-ALLRQ-000-DSL	-	-	-	-	21,660	22,310
921-920-ALLRQ-000-DSL	-	-	-	6,336	4,000	4,120
921-930-ALLRQ-000-DSL	-	-	-	3,804	12,000	12,360
999-500-ALLRQ-000-DSL	-	-	1,400	13,628	-	-
999-510-ALLRQ-000-DSL	-	-	1,400	13,628	-	-
921-200-ALLRQ-000-DSO	900	900	900	-	-	-
921-311-ALLRQ-000-DSO	107,337	132,796	60,281	83,892	41,680	42,930
921-910-ALLRQ-000-DSO	2,335	32,832	16,126	-	-	-
921-920-ALLRQ-000-DSO	118,785	101,411	166,673	55,980	212,170	218,535
921-930-ALLRQ-000-DSO	-	15,700	7,569	316	5,000	5,150
923-170-ALLRQ-000-DSO	18,800	22,985	6,725	12,743	-	-
923-195-ALLRQ-000-DSO	-	16,973	22,936	24,332	-	-
999-500-ALLRQ-000-DSO	-	-	115,250	134,849	-	-
999-510-ALLRQ-000-DSO	-	-	115,250	134,849	-	-
921-311-ALLRQ-000-DTC	-	-	-	-	38,560	39,717
921-920-ALLRQ-000-DTC	15,352	-	19,040	-	22,900	23,587
921-930-ALLRQ-000-DTC	1,479	4,496	209	1,823	5,000	5,150
999-500-ALLRQ-000-DTC	-	-	32,649	9,671	-	-
999-510-ALLRQ-000-DTC	-	-	32,649	9,671	-	-
549-000-ALLRQ-000-FMP	-	-	-	-	-	-
549-721-ALLRQ-000-FMP	-	-	184	-	-	-
549-722-ALLRQ-000-FMP	-	-	34,300	-	-	-
549-724-ALLRQ-000-FMP	-	-	309	-	-	-
549-737-ALLRQ-000-FMP	-	-	2,542	1,747	-	-
575-600-ALLRQ-000-FMP	-	-	653,298	181,640	605,831	-
575-601-ALLRQ-000-FMP	-	-	-	-	-	-
575-602-ALLRQ-000-FMP	-	-	-	-	-	-
575-611-ALLRQ-000-FMP	-	-	58,000	17,995	60,583	-
575-621-ALLRQ-000-FMP	-	-	727	-	1,640	-
575-622-ALLRQ-000-FMP	-	-	3,409	12,097	57,259	-
575-624-ALLRQ-000-FMP	-	-	1,193	-	3,097	-
575-629-ALLRQ-000-FMP	-	-	-	-	636	-
575-633-ALLRQ-000-FMP	-	-	-	-	10,000	-
575-634-ALLRQ-000-FMP	-	-	-	-	5,000	-
575-636-ALLRQ-000-FMP	-	-	465	90	1,600	-
575-637-ALLRQ-000-FMP	-	-	613	(8)	3,137	-
575-643-ALLRQ-000-FMP	-	-	900	250	1,300	-
575-644-ALLRQ-000-FMP	-	-	39,514	9,358	46,346	-
500-000-ALLRQ-000-IRA	56,223	87,031	57,346	67,440	11,268	66,867
501-280-ALLRQ-000-IRA	-	-	-	-	17,522	-
505-000-ALLRQ-000-IRA	20,768	27,195	5,522	5,041	-	17,828

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
506-000-ALLRQ-000-IRA	(142,184)	(334,618)	(413,341)	(568,051)	-	(296,714)
507-305-ALLRQ-000-IRA	685	637	640	397	656	654
507-306-ALLRQ-000-IRA	1,126	6,521	6,838	2,138	622	4,828
507-307-ALLRQ-000-IRA	13,799	11,057	12,535	9,378	14,241	12,464
546-000-ALLRQ-000-IRA	-	-	-	-	7,800	-
548-000-ALLRQ-000-IRA	-	-	-	-	4,728	-
549-000-ALLRQ-000-IRA	-	-	-	-	249,828	-
552-000-ALLRQ-000-IRA	-	242	40,320	-	-	13,521
553-000-ALLRQ-000-IRA	381,579	575,188	748,098	250,154	157,332	568,288
554-300-ALLRQ-000-IRA	181,856	(3,257)	16,665	307	-	65,088
920-000-ALLRQ-000-IRA	193,603	290,996	243,591	213,221	41,136	242,730
921-000-ALLRQ-000-IRA	9,602	3,579	2,330	4,836	3,888	5,170
923-000-ALLRQ-000-IRA	15,876	21,422	15,261	10,451	21,240	17,520
924-000-ALLRQ-000-IRA	45,746	50,808	46,973	30,447	55,212	47,842
925-000-ALLRQ-000-IRA	1,354	1,774	1,812	1,117	1,296	1,646
926-000-ALLRQ-000-IRA	43,658	6,768	39,830	25,835	39,000	30,085
930-900-ALLRQ-000-IRA	0	-	-	(64)	-	0
500-000-ALLRQ-000-IRC	10,612	46	42,502	(19,897)	12,228	17,720
501-280-ALLRQ-000-IRC	-	-	-	-	15,753	-
505-000-ALLRQ-000-IRC	-	-	-	-	-	-
506-000-ALLRQ-000-IRC	225,864	698,310	406,815	175,393	-	443,663
507-305-ALLRQ-000-IRC	281	261	263	163	269	268
507-306-ALLRQ-000-IRC	1,206	4,549	66,302	13,487	40,293	24,019
507-307-ALLRQ-000-IRC	10,065	9,608	12,892	12,143	12,802	10,855
546-000-ALLRQ-000-IRC	-	-	-	-	7,476	-
548-000-ALLRQ-000-IRC	-	-	-	-	4,524	-
549-000-ALLRQ-000-IRC	-	-	-	-	95,244	-
552-000-ALLRQ-000-IRC	207	947,255	-	315,309	-	315,821
553-000-ALLRQ-000-IRC	228,602	201,902	247,377	173,842	297,228	225,960
554-300-ALLRQ-000-IRC	24,509	106	-	-	-	8,205
920-000-ALLRQ-000-IRC	36,024	39,643	37,668	26,070	44,628	37,778
921-000-ALLRQ-000-IRC	10,421	3,882	2,527	5,250	4,212	5,610
923-000-ALLRQ-000-IRC	17,226	23,248	16,559	11,346	23,040	19,011
924-000-ALLRQ-000-IRC	35,788	39,783	36,735	23,831	43,164	37,435
925-000-ALLRQ-000-IRC	1,469	1,922	1,968	1,213	1,404	1,787
926-000-ALLRQ-000-IRC	47,374	7,346	43,224	28,038	42,324	32,648
930-900-ALLRQ-000-IRC	0	-	-	(70)	-	0
548-830-ALLRQ-000-KW1	-	-	-	19,306	20,000	20,000
548-870-ALLRQ-000-KW1	-	-	-	42,985	40,000	5,000
549-368-ALLRQ-000-KW1	-	-	-	375	-	-
551-380-ALLRQ-000-KW1	-	-	-	-	-	-
553-110-ALLRQ-000-KW1	5,510	3,749	5,766	5,271	5,600	6,000
553-113-ALLRQ-000-KW1	-	-	-	-	-	1,000
553-114-ALLRQ-000-KW1	-	-	-	-	-	1,500
553-116-ALLRQ-000-KW1	-	-	-	-	-	-
553-154-ALLRQ-000-KW1	-	-	1,416	-	1,000	1,000
553-157-ALLRQ-000-KW1	-	-	-	-	1,000	1,000
553-330-ALLRQ-000-KW1	-	-	-	-	-	-
553-505-ALLRQ-000-KW1	-	-	-	-	1,000	1,000
553-507-ALLRQ-000-KW1	-	-	-	-	-	-
553-510-ALLRQ-000-KW1	-	9,556	-	-	10,000	10,000
553-515-ALLRQ-000-KW1	317	19,145	2,457	-	5,000	5,000
553-520-ALLRQ-000-KW1	929	-	-	-	5,000	5,000
553-521-ALLRQ-000-KW1	62,625	15,249	130,444	27,637	35,000	35,000
553-530-ALLRQ-000-KW1	-	-	39	-	10,000	10,000
553-540-ALLRQ-000-KW1	102	539	810	-	-	2,000
553-550-ALLRQ-000-KW1	557	-	-	-	-	-
553-560-ALLRQ-000-KW1	-	4,409	8,823	-	7,500	7,500
553-590-ALLRQ-000-KW1	-	4,608	-	-	5,000	5,000
553-840-ALLRQ-000-KW1	223	-	-	-	2,500	2,500
553-850-ALLRQ-000-KW1	-	-	-	-	2,000	2,000
553-860-ALLRQ-000-KW1	-	-	-	-	10,000	10,000
554-190-ALLRQ-000-KW1	-	-	-	-	5,000	5,000
570-506-ALLRQ-000-KW1	-	-	-	-	-	5,000
548-830-ALLRQ-000-KW2	-	-	-	19,306	20,000	20,000
548-870-ALLRQ-000-KW2	-	-	-	42,985	40,000	5,000
553-110-ALLRQ-000-KW2	4,471	3,749	-	5,297	5,000	5,600
553-113-ALLRQ-000-KW2	-	-	-	-	-	1,000
553-114-ALLRQ-000-KW2	-	-	-	-	-	1,500
553-154-ALLRQ-000-KW2	-	-	-	-	1,000	1,000
553-157-ALLRQ-000-KW2	-	-	-	-	1,000	1,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
553-505-ALLRQ-000-KW2	-	(86)	-	-	1,000	1,000
553-510-ALLRQ-000-KW2	-	-	-	215	5,000	6,000
553-515-ALLRQ-000-KW2	-	2,809	-	-	-	-
553-520-ALLRQ-000-KW2	3,397	-	17,188	-	5,000	5,000
553-521-ALLRQ-000-KW2	14,547	134,718	60,935	9,428	25,000	25,000
553-530-ALLRQ-000-KW2	177	360	308	-	10,000	10,000
553-540-ALLRQ-000-KW2	266	757	316	-	-	2,000
553-550-ALLRQ-000-KW2	59	-	-	-	-	-
553-560-ALLRQ-000-KW2	36	-	-	-	7,500	7,500
553-570-ALLRQ-000-KW2	-	751	-	-	-	-
553-590-ALLRQ-000-KW2	-	660	-	16,285	-	-
553-840-ALLRQ-000-KW2	363	-	(324)	-	2,500	2,500
553-860-ALLRQ-000-KW2	-	-	-	-	10,000	10,000
554-190-ALLRQ-000-KW2	-	-	-	-	5,000	5,000
570-506-ALLRQ-000-KW2	-	-	-	-	5,000	5,000
548-590-ALLRQ-000-KW3	-	-	-	-	20,000	-
548-830-ALLRQ-000-KW3	-	-	-	19,312	1,000	20,000
548-870-ALLRQ-000-KW3	-	-	-	-	-	1,000
552-520-ALLRQ-000-KW3	-	-	-	-	5,000	-
553-110-ALLRQ-000-KW3	4,531	3,749	5,564	5,297	-	5,600
553-113-ALLRQ-000-KW3	-	-	-	-	-	1,000
553-114-ALLRQ-000-KW3	-	-	-	-	1,000	1,500
553-154-ALLRQ-000-KW3	-	-	-	-	-	1,000
553-505-ALLRQ-000-KW3	-	-	-	-	5,000	-
553-510-ALLRQ-000-KW3	-	58,700	49,380	-	-	5,000
553-515-ALLRQ-000-KW3	-	-	-	-	5,000	-
553-520-ALLRQ-000-KW3	-	-	-	-	30,000	5,000
553-521-ALLRQ-000-KW3	12,831	10	937	-	5,000	30,000
553-530-ALLRQ-000-KW3	355	-	13,137	691	-	5,000
553-540-ALLRQ-000-KW3	-	502	-	-	7,500	2,000
553-550-ALLRQ-000-KW3	-	-	-	-	-	-
553-560-ALLRQ-000-KW3	-	2,570	-	-	-	7,500
553-590-ALLRQ-000-KW3	-	-	-	27,587	2,500	-
553-840-ALLRQ-000-KW3	363	-	-	-	-	2,500
553-850-ALLRQ-000-KW3	-	-	-	-	10,000	-
553-860-ALLRQ-000-KW3	-	-	-	-	5,000	10,000
554-190-ALLRQ-000-KW3	-	-	-	-	-	5,000
570-506-ALLRQ-000-KW3	-	-	-	-	-	-
548-810-ALLRQ-000-KW4	10,909	13,518	17,000	13,019	15,000	20,000
548-830-ALLRQ-000-KW4	-	-	47,436	-	20,000	20,000
548-870-ALLRQ-000-KW4	-	-	-	44,060	40,000	5,000
552-154-ALLRQ-000-KW4	-	-	-	-	5,000	5,000
552-310-ALLRQ-000-KW4	1,317	439	18	5,066	-	-
552-330-ALLRQ-000-KW4	(6,202)	(3,026)	(3,852)	1,647	-	-
552-520-ALLRQ-000-KW4	1,042	-	-	-	5,000	5,000
553-110-ALLRQ-000-KW4	1,263	5,954	4,996	-	5,000	20,000
553-113-ALLRQ-000-KW4	-	-	-	-	-	1,000
553-114-ALLRQ-000-KW4	-	-	-	-	-	1,500
553-152-ALLRQ-000-KW4	-	2,337	13,716	1,018	3,000	3,000
553-154-ALLRQ-000-KW4	-	-	-	4,850	1,000	1,000
553-510-ALLRQ-000-KW4	38	-	-	-	5,000	5,000
553-515-ALLRQ-000-KW4	9,388	13	10,870	6,950	15,000	15,000
553-521-ALLRQ-000-KW4	76,974	8,444	213,740	41,254	5,000	50,000
553-530-ALLRQ-000-KW4	-	-	8,848	9,800	5,000	5,000
553-540-ALLRQ-000-KW4	6,810	2,264	6,234	3,773	5,000	5,000
553-560-ALLRQ-000-KW4	12,935	7,303	4,911	3,246	7,500	7,500
553-570-ALLRQ-000-KW4	-	-	50	-	-	-
553-590-ALLRQ-000-KW4	692	2,191	620	27,920	5,000	5,000
553-840-ALLRQ-000-KW4	814	15,019	38,650	16,380	10,000	30,000
553-860-ALLRQ-000-KW4	-	-	-	-	20,000	22,000
554-190-ALLRQ-000-KW4	-	-	-	-	5,000	5,000
554-510-ALLRQ-000-KW4	1,390	208	-	2,290	5,000	5,000
554-540-ALLRQ-000-KW4	-	-	-	993	-	-
570-506-ALLRQ-000-KW4	-	-	16,144	8,832	-	5,000
548-184-ALLRQ-000-KW5	-	-	-	-	10,000	-
548-810-ALLRQ-000-KW5	4,969	5,922	7,988	3,448	8,000	-
548-850-ALLRQ-000-KW5	3,385	21,779	11,637	40	5,000	5,000
548-860-ALLRQ-000-KW5	-	-	-	1,062	10,000	10,000
548-870-ALLRQ-000-KW5	-	-	44,460	-	5,000	10,000
552-154-ALLRQ-000-KW5	-	-	-	-	1,000	1,000
552-310-ALLRQ-000-KW5	-	-	6,298	480	-	-

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
553-113-ALLRQ-000-KW5	-	-	-	-	-	1,000
553-114-ALLRQ-000-KW5	-	-	-	-	-	1,500
553-152-ALLRQ-000-KW5	-	-	21,458	36,664	8,000	1,000
553-154-ALLRQ-000-KW5	-	-	-	-	1,000	1,000
553-510-ALLRQ-000-KW5	213	626	14,239	-	35,000	35,000
553-520-ALLRQ-000-KW5	-	2,751	9	2,606	5,000	35,000
553-521-ALLRQ-000-KW5	398	4,553	87,929	17,755	105,000	35,000
553-530-ALLRQ-000-KW5	2	-	-	-	-	-
553-540-ALLRQ-000-KW5	-	1,791	3,620	-	2,000	2,000
553-550-ALLRQ-000-KW5	-	-	4,797	-	-	-
553-590-ALLRQ-000-KW5	-	460	1,221	5	-	-
554-190-ALLRQ-000-KW5	363	-	7,617	-	5,000	5,000
548-810-ALLRQ-000-KW6	4,969	5,922	7,988	3,448	8,000	-
548-850-ALLRQ-000-KW6	1,592	1,465	15,273	-	5,000	8,000
548-870-ALLRQ-000-KW6	-	-	44,460	-	-	-
553-113-ALLRQ-000-KW6	-	-	-	-	-	1,000
553-152-ALLRQ-000-KW6	5,428	2,751	1,589	5,754	8,000	1,000
553-510-ALLRQ-000-KW6	720	3,155	15,059	-	-	-
553-520-ALLRQ-000-KW6	278	4,421	-	-	-	-
553-521-ALLRQ-000-KW6	32,021	1,071	175,145	10,801	-	-
553-530-ALLRQ-000-KW6	2	-	-	-	-	-
553-540-ALLRQ-000-KW6	-	236	-	-	-	-
553-570-ALLRQ-000-KW6	-	-	383	-	-	-
553-590-ALLRQ-000-KW6	-	-	426	-	-	-
554-190-ALLRQ-000-KW6	-	-	7,617	-	5,000	5,000
554-880-ALLRQ-000-KW6	-	-	-	-	5,000	5,000
552-310-ALLRQ-000-KW7	-	27	-	-	-	-
552-330-ALLRQ-000-KW7	-	-	-	-	-	-
553-114-ALLRQ-000-KW7	-	-	-	-	-	1,500
553-154-ALLRQ-000-KW7	-	-	-	-	1,000	1,000
553-510-ALLRQ-000-KW7	2,311	86	-	-	5,000	5,000
553-515-ALLRQ-000-KW7	-	18,034	37,496	-	25,000	5,000
553-520-ALLRQ-000-KW7	-	5,127	-	-	5,000	5,000
553-521-ALLRQ-000-KW7	45,886	3,641	412	-	30,000	30,000
553-540-ALLRQ-000-KW7	868	230	1,683	-	2,000	2,000
553-560-ALLRQ-000-KW7	-	-	-	-	5,000	5,000
553-590-ALLRQ-000-KW7	-	-	1,679	364	1,000	1,000
553-850-ALLRQ-000-KW7	-	-	-	18	2,000	2,000
554-190-ALLRQ-000-KW7	-	-	-	-	5,000	5,000
507-000-ALLRQ-000-KWC	61,927	63,785	65,698	39,194	68,165	69,985
546-142-ALLRQ-000-KWC	774	15,090	10,720	374	6,200	6,200
546-144-ALLRQ-000-KWC	-	1,351	1,387	1,516	2,000	2,000
546-150-ALLRQ-000-KWC	-	-	-	-	5,000	5,000
546-182-ALLRQ-000-KWC	4,160	4,440	-	-	5,500	5,500
546-192-ALLRQ-000-KWC	17,991	26,629	10,008	16,288	27,880	33,520
546-610-ALLRQ-000-KWC	199,247	185,713	102,841	69,648	159,202	166,372
548-140-ALLRQ-000-KWC	43,220	50,476	65,270	45,963	45,000	35,000
548-184-ALLRQ-000-KWC	29,362	18,800	8,300	28,400	25,000	25,000
548-870-ALLRQ-000-KWC	-	1,195	-	-	3,000	3,000
549-156-ALLRQ-000-KWC	2,840	5,179	4,706	2,623	6,000	6,000
549-192-ALLRQ-000-KWC	-	-	720	-	-	-
549-350-ALLRQ-000-KWC	1,402	20,508	195	1,888	5,000	5,000
549-361-ALLRQ-000-KWC	-	2,220	1,184	-	4,000	2,000
549-365-ALLRQ-000-KWC	-	6,786	3,548	-	9,000	9,000
549-366-ALLRQ-000-KWC	-	1,512	810	350	600	900
549-367-ALLRQ-000-KWC	3,476	1,464	4,512	574	5,000	5,000
549-368-ALLRQ-000-KWC	1,992	1,675	3,426	1,435	2,500	2,500
549-370-ALLRQ-000-KWC	3,892	3,899	2,084	499	5,000	5,000
549-372-ALLRQ-000-KWC	1,807	-	-	-	2,500	2,500
549-375-ALLRQ-000-KWC	-	-	-	-	200	200
549-376-ALLRQ-000-KWC	23,179	20,410	25,638	18,313	10,000	10,000
549-380-ALLRQ-000-KWC	370	668	6,902	1,711	13,000	23,000
549-425-ALLRQ-000-KWC	9,058	(403)	6,860	13,950	8,000	8,000
549-430-ALLRQ-000-KWC	3,376	3,518	4,901	2,348	3,600	6,980
549-590-ALLRQ-000-KWC	-	399	-	-	1,000	1,000
549-610-ALLRQ-000-KWC	525,697	591,020	616,165	381,604	856,179	899,169
549-620-ALLRQ-000-KWC	90,196	77,954	53,654	54,557	120,000	120,000
549-630-ALLRQ-000-KWC	81,946	86,927	86,995	61,621	95,000	95,000
549-690-ALLRQ-000-KWC	1,009,677	1,091,830	1,163,802	748,426	1,170,389	1,367,110
549-700-ALLRQ-000-KWC	-	-	177,925	95,998	162,909	184,218
549-701-ALLRQ-000-KWC	-	-	-	-	-	-

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
549-702-ALLRQ-000-KWC	-	-	-	-	-	-
549-711-ALLRQ-000-KWC	-	-	16,433	10,349	16,291	18,422
549-721-ALLRQ-000-KWC	-	-	236	-	573	581
549-722-ALLRQ-000-KWC	-	-	11,092	8,139	20,370	23,604
549-724-ALLRQ-000-KWC	-	-	331	-	933	1,099
549-729-ALLRQ-000-KWC	-	-	-	-	415	415
549-733-ALLRQ-000-KWC	-	-	-	-	-	-
549-734-ALLRQ-000-KWC	-	-	-	-	-	-
549-736-ALLRQ-000-KWC	-	-	435	240	-	-
549-737-ALLRQ-000-KWC	-	-	932	1,173	934	1,056
549-743-ALLRQ-000-KWC	-	-	-	-	-	-
549-744-ALLRQ-000-KWC	-	-	12,380	7,773	12,463	14,093
549-850-ALLRQ-000-KWC	-	-	-	94	-	-
550-710-ALLRQ-000-KWC	-	-	3,000	6,000	10,000	10,000
550-720-ALLRQ-000-KWC	27,750	-	-	57,381	12,000	12,000
552-116-ALLRQ-000-KWC	9,610	6,082	22,295	8,913	28,000	33,000
552-117-ALLRQ-000-KWC	-	15,150	-	-	5,000	5,000
552-154-ALLRQ-000-KWC	-	1,062	-	-	5,000	5,000
552-158-ALLRQ-000-KWC	-	-	-	-	-	-
552-310-ALLRQ-000-KWC	1,147	4,197	9,253	4,960	8,000	8,000
552-330-ALLRQ-000-KWC	6,092	18,159	1,063	9,238	20,000	20,000
552-510-ALLRQ-000-KWC	2,230	16,980	2,142	-	15,000	15,000
552-520-ALLRQ-000-KWC	9,741	-	-	-	5,000	5,000
552-521-ALLRQ-000-KWC	16,815	17,386	-	3,915	-	-
552-530-ALLRQ-000-KWC	-	-	13,350	-	-	10,000
552-540-ALLRQ-000-KWC	-	207	-	-	-	-
552-550-ALLRQ-000-KWC	205	-	3,057	-	-	-
552-570-ALLRQ-000-KWC	18,917	7,151	19,950	-	10,000	1,000
552-590-ALLRQ-000-KWC	1,423	843	41,028	-	-	-
552-840-ALLRQ-000-KWC	68	-	-	-	-	-
553-116-ALLRQ-000-KWC	-	-	-	28,445	-	-
553-126-ALLRQ-000-KWC	-	-	-	-	15,000	15,000
553-152-ALLRQ-000-KWC	-	-	666	2,750	10,000	10,000
553-158-ALLRQ-000-KWC	503	-	-	343	5,000	5,000
553-170-ALLRQ-000-KWC	-	-	-	-	3,000	3,000
553-510-ALLRQ-000-KWC	-	2,160	5,848	-	5,000	5,000
553-515-ALLRQ-000-KWC	29,752	-	-	-	5,000	8,000
553-521-ALLRQ-000-KWC	-	462	6,519	121	-	8,000
553-540-ALLRQ-000-KWC	1,843	1,622	113	-	-	-
553-590-ALLRQ-000-KWC	38,541	19,095	1,105	14,421	-	-
553-595-ALLRQ-000-KWC	5,250	-	-	-	-	-
553-850-ALLRQ-000-KWC	6,268	5,496	933	473	8,000	8,000
554-125-ALLRQ-000-KWC	-	-	1,229	-	-	5,000
554-128-ALLRQ-000-KWC	10,242	6,672	4,820	2,841	8,600	8,600
554-146-ALLRQ-000-KWC	-	-	1,000	834	1,000	1,000
554-151-ALLRQ-000-KWC	-	-	-	-	4,000	4,000
554-190-ALLRQ-000-KWC	-	-	-	-	3,000	3,000
554-320-ALLRQ-000-KWC	-	4,227	1,946	472	2,000	2,000
554-507-ALLRQ-000-KWC	29,031	-	-	-	-	-
554-510-ALLRQ-000-KWC	704	119	8,048	116	-	5,000
554-530-ALLRQ-000-KWC	828	-	-	-	-	-
554-540-ALLRQ-000-KWC	474	187	-	-	-	-
554-590-ALLRQ-000-KWC	5,698	109,722	13,009	11,932	320,000	60,000
554-880-ALLRQ-000-KWC	9,856	32,942	30,324	19,097	22,000	82,000
921-100-ALLRQ-000-KWC	271	2,775	144	-	-	-
921-240-ALLRQ-000-KWC	-	-	220	-	-	-
921-670-ALLRQ-000-KWC	-	-	11	451	-	-
921-671-ALLRQ-000-KWC	-	-	157	15	-	-
921-701-ALLRQ-000-KWC	32	-	-	-	-	-
926-639-ALLRQ-000-KWC	-	-	-	-	-	-
502-921-ALLRQ-000-MB1	-	-	-	353	6,000	19,200
502-923-ALLRQ-000-MB1	-	-	-	3,414	5,000	36,000
502-926-ALLRQ-000-MB1	-	-	-	461	2,000	12,000
502-928-ALLRQ-000-MB1	-	-	-	1,562	2,000	9,600
502-932-ALLRQ-000-MB1	-	-	-	9,355	-	31,200
502-934-ALLRQ-000-MB1	-	-	-	-	-	750
502-940-ALLRQ-000-MB1	-	-	-	-	-	45,000
505-425-ALLRQ-000-MB1	-	-	1,043	2,424	-	4,800
505-910-ALLRQ-000-MB1	-	-	9,654	3,235	33,000	33,600
505-912-ALLRQ-000-MB1	-	-	-	-	21,000	75,000
505-914-ALLRQ-000-MB1	-	-	10,030	5,938	15,000	84,780

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
505-916-ALLRQ-000-MB1	-	-	-	3,909	3,000	33,600
505-918-ALLRQ-000-MB1	-	-	-	1,225	-	3,600
505-919-ALLRQ-000-MB1	-	-	15,765	28,011	-	100,000
505-925-ALLRQ-000-MB1	-	-	-	-	-	30,000
505-980-ALLRQ-000-MB1	-	-	-	1,804	6,000	9,600
507-710-ALLRQ-000-MB1	-	-	-	-	5,000	5,000
511-154-ALLRQ-000-MB1	-	-	-	-	10,000	50,000
511-310-ALLRQ-000-MB1	-	-	-	3,338	10,000	10,000
511-510-ALLRQ-000-MB1	-	-	1,742	24,326	50,000	50,000
511-520-ALLRQ-000-MB1	-	-	-	10,377	-	-
511-530-ALLRQ-000-MB1	-	-	-	356	50,000	50,000
511-540-ALLRQ-000-MB1	-	-	618	46,115	-	2,000
511-550-ALLRQ-000-MB1	-	-	-	28,753	-	-
511-570-ALLRQ-000-MB1	-	-	181	70,203	-	1,000
511-590-ALLRQ-000-MB1	-	-	369	2,926	5,000	6,000
512-111-ALLRQ-000-MB1	-	-	-	-	50,000	50,000
512-123-ALLRQ-000-MB1	-	-	-	16,100	20,000	20,000
512-510-ALLRQ-000-MB1	-	-	416	19	50,000	50,000
512-520-ALLRQ-000-MB1	-	-	20,198	1,658	5,000	6,000
512-530-ALLRQ-000-MB1	-	-	707	40,314	50,000	50,000
512-540-ALLRQ-000-MB1	-	-	-	254	5,000	5,000
512-550-ALLRQ-000-MB1	-	-	-	126,511	-	-
512-560-ALLRQ-000-MB1	-	-	-	424	20,000	15,000
512-570-ALLRQ-000-MB1	-	-	-	390	-	-
512-577-ALLRQ-000-MB1	-	-	-	164,303	50,000	250,000
512-590-ALLRQ-000-MB1	-	-	-	515	-	-
512-870-ALLRQ-000-MB1	-	-	-	-	100	15,750
513-121-ALLRQ-000-MB1	-	-	-	-	3,000	3,000
513-505-ALLRQ-000-MB1	-	-	-	10,673	800	1,000
513-510-ALLRQ-000-MB1	-	-	2,837	42,572	50,000	50,000
513-515-ALLRQ-000-MB1	-	-	-	7,133	5,000	5,000
513-520-ALLRQ-000-MB1	-	-	5,670	60,850	5,000	6,000
513-521-ALLRQ-000-MB1	-	-	221	4,365	15,000	24,000
513-530-ALLRQ-000-MB1	-	-	276	18,657	50,000	50,000
513-540-ALLRQ-000-MB1	-	-	-	13,282	5,000	5,000
513-560-ALLRQ-000-MB1	-	-	-	15,892	15,000	15,000
513-570-ALLRQ-000-MB1	-	-	-	3,521	-	-
513-575-ALLRQ-000-MB1	-	-	5,162	19,049	10,000	10,000
513-576-ALLRQ-000-MB1	-	-	-	18,795	-	-
513-590-ALLRQ-000-MB1	-	-	-	16,409	40,000	40,000
513-840-ALLRQ-000-MB1	-	-	-	-	2,000	2,000
513-870-ALLRQ-000-MB1	-	-	-	-	600	600
514-128-ALLRQ-000-MB1	-	-	133	6,888	1,500	3,600
514-540-ALLRQ-000-MB1	-	-	-	3,867	-	-
514-550-ALLRQ-000-MB1	-	-	-	5,886	-	-
514-560-ALLRQ-000-MB1	-	-	-	9,649	-	-
514-570-ALLRQ-000-MB1	-	-	9,105	1,542	-	-
514-590-ALLRQ-000-MB1	-	-	-	5,659	-	-
547-156-ALLRQ-000-MB1	-	-	-	4,155	2,000	2,000
548-184-ALLRQ-000-MB1	-	-	-	6,500	5,000	5,000
548-880-ALLRQ-000-MB1	-	-	-	1,621	5,000	5,000
548-995-ALLRQ-000-MB1	-	-	-	-	1,000	1,000
549-722-ALLRQ-000-MB1	-	-	-	1,224	-	-
552-117-ALLRQ-000-MB1	-	-	-	-	-	-
552-570-ALLRQ-000-MB1	-	-	-	-	2,000	2,000
552-590-ALLRQ-000-MB1	-	-	-	-	-	3,600
553-110-ALLRQ-000-MB1	-	-	-	4,433	6,000	6,000
553-152-ALLRQ-000-MB1	-	-	-	-	14,000	4,000
553-505-ALLRQ-000-MB1	-	-	-	2,115	800	2,000
553-510-ALLRQ-000-MB1	-	-	-	21,313	5,000	5,000
553-515-ALLRQ-000-MB1	-	-	-	46,386	5,000	5,000
553-520-ALLRQ-000-MB1	-	-	7,202	1,975	5,000	6,000
553-521-ALLRQ-000-MB1	-	-	44	17,920	5,000	24,000
553-530-ALLRQ-000-MB1	-	-	12,041	-	-	5,000
553-540-ALLRQ-000-MB1	-	-	1,239	4,065	5,000	5,000
553-550-ALLRQ-000-MB1	-	-	-	67	-	-
553-560-ALLRQ-000-MB1	-	-	-	-	15,000	15,000
553-570-ALLRQ-000-MB1	-	-	-	2,060	-	-
553-590-ALLRQ-000-MB1	-	-	-	3,522	5,000	5,000
553-840-ALLRQ-000-MB1	-	-	-	133	-	3,200
553-870-ALLRQ-000-MB1	-	-	-	-	1,000	2,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
554-128-ALLRQ-000-MB1	-	-	133	1,616	1,500	1,500
570-506-ALLRQ-000-MB1	-	-	-	9,273	-	-
500-128-ALLRQ-000-MBC	-	-	-	-	40	1,000
500-142-ALLRQ-000-MBC	-	-	-	8,529	20,000	20,000
500-144-ALLRQ-000-MBC	-	-	-	-	1,300	1,200
500-146-ALLRQ-000-MBC	-	-	-	-	2,000	2,100
500-150-ALLRQ-000-MBC	-	-	-	-	3,300	3,000
500-157-ALLRQ-000-MBC	-	-	-	42,732	12,100	55,000
500-182-ALLRQ-000-MBC	-	-	-	-	1,500	1,000
500-190-ALLRQ-000-MBC	-	-	-	-	4,000	4,200
500-192-ALLRQ-000-MBC	-	-	-	7,620	5,260	-
500-355-ALLRQ-000-MBC	-	-	-	-	1,100	1,000
500-380-ALLRQ-000-MBC	-	-	-	-	440	-
502-128-ALLRQ-000-MBC	-	-	-	-	10,000	-
502-192-ALLRQ-000-MBC	-	-	-	-	200	-
502-932-ALLRQ-000-MBC	-	-	-	12,335	14,200	100,000
502-935-ALLRQ-000-MBC	-	-	-	-	900	75
505-830-ALLRQ-000-MBC	-	-	-	-	400	2,100
505-924-ALLRQ-000-MBC	-	-	-	-	-	-
505-925-ALLRQ-000-MBC	-	-	26,740	29,113	-	-
505-980-ALLRQ-000-MBC	-	-	2,045	-	1,000	12,000
506-118-ALLRQ-000-MBC	-	-	-	-	3,800	945
506-156-ALLRQ-000-MBC	-	-	-	798	1,000	1,050
506-190-ALLRQ-000-MBC	-	-	-	-	400	500
506-192-ALLRQ-000-MBC	-	-	-	-	160	12,120
506-361-ALLRQ-000-MBC	-	-	1,401	5,425	6,400	11,040
506-363-ALLRQ-000-MBC	-	-	6,807	19,895	9,600	54,600
506-364-ALLRQ-000-MBC	-	-	21,589	16,766	9,600	36,000
506-365-ALLRQ-000-MBC	-	-	6,855	28,677	5,000	30,000
506-366-ALLRQ-000-MBC	-	-	-	1,184	500	1,400
506-367-ALLRQ-000-MBC	-	-	12	163	600	4,000
506-368-ALLRQ-000-MBC	-	-	10,806	14,373	5,205	10,000
506-369-ALLRQ-000-MBC	-	-	285	57	2,000	2,668
506-370-ALLRQ-000-MBC	-	-	832	4,287	6,500	6,000
506-372-ALLRQ-000-MBC	-	-	-	1,660	5,700	1,500
506-373-ALLRQ-000-MBC	-	-	-	-	100	500
506-374-ALLRQ-000-MBC	-	-	121	1,625	480	4,000
506-375-ALLRQ-000-MBC	-	-	-	129	-	-
506-376-ALLRQ-000-MBC	-	-	42	-	500	525
506-379-ALLRQ-000-MBC	-	-	7,091	12,257	-	24,000
506-380-ALLRQ-000-MBC	-	-	1,116	9,975	10,000	9,000
506-430-ALLRQ-000-MBC	-	-	25	-	2,400	1,800
506-590-ALLRQ-000-MBC	-	-	91	-	-	7,800
506-860-ALLRQ-000-MBC	-	-	601	3,089	-	6,000
506-880-ALLRQ-000-MBC	-	-	934	3,207	8,300	105
507-710-ALLRQ-000-MBC	-	-	-	36,174	10,000	504
507-720-ALLRQ-000-MBC	-	-	1,976	-	7,600	-
510-192-ALLRQ-000-MBC	-	-	-	-	3,840	-
510-380-ALLRQ-000-MBC	-	-	-	-	3,440	-
511-116-ALLRQ-000-MBC	-	-	-	2,200	14,000	14,004
511-125-ALLRQ-000-MBC	-	-	-	260	1,000	2,400
511-154-ALLRQ-000-MBC	-	-	-	-	50,000	50,000
511-310-ALLRQ-000-MBC	-	-	160	6,193	1,600	8,715
511-330-ALLRQ-000-MBC	-	-	-	12,800	10,000	7,800
511-350-ALLRQ-000-MBC	-	-	-	8,352	4,000	5,000
511-530-ALLRQ-000-MBC	-	-	-	16,383	-	-
511-560-ALLRQ-000-MBC	-	-	-	898	-	-
511-570-ALLRQ-000-MBC	-	-	-	-	1,000	7,980
511-580-ALLRQ-000-MBC	-	-	-	-	50,000	50,000
511-590-ALLRQ-000-MBC	-	-	-	4,626	8,000	3,612
511-860-ALLRQ-000-MBC	-	-	-	881	-	-
512-157-ALLRQ-000-MBC	-	-	-	-	10,000	14,700
512-520-ALLRQ-000-MBC	-	-	-	-	1,000	3,100
512-570-ALLRQ-000-MBC	-	-	-	-	200	10,920
513-126-ALLRQ-000-MBC	-	-	-	-	2,800	5,600
513-157-ALLRQ-000-MBC	-	-	-	-	4,000	10,500
513-507-ALLRQ-000-MBC	-	-	-	5,790	-	-
513-850-ALLRQ-000-MBC	-	-	-	-	1,000	4,200
514-125-ALLRQ-000-MBC	-	-	-	1,040	800	1,000
514-151-ALLRQ-000-MBC	-	-	-	-	5,400	5,250
514-190-ALLRQ-000-MBC	-	-	-	21,008	-	-

FLORIDA MUNICIPAL POWER AGENCY
All-Requirement Power Supply Project
Detail Budget FYE 2026

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
514-320-ALLRQ-000-MBC	-	-	173	1,291	6,772	4,000
514-350-ALLRQ-000-MBC	-	-	-	15,718	-	-
514-363-ALLRQ-000-MBC	-	-	-	7,958	-	-
514-370-ALLRQ-000-MBC	-	-	-	1,091	400	2,400
514-372-ALLRQ-000-MBC	-	-	-	3,384	-	-
514-376-ALLRQ-000-MBC	-	-	-	2,743	4,000	5,000
514-377-ALLRQ-000-MBC	-	-	-	12,646	2,000	2,000
514-378-ALLRQ-000-MBC	-	-	-	-	400	2,000
514-510-ALLRQ-000-MBC	-	-	-	260	-	-
514-570-ALLRQ-000-MBC	-	-	1,435	2,308	-	5,125
514-590-ALLRQ-000-MBC	-	-	-	-	200	500
514-720-ALLRQ-000-MBC	-	-	-	362	2,400	600
514-880-ALLRQ-000-MBC	-	-	14,698	19,198	108,400	3,100
546-142-ALLRQ-000-MBC	-	-	425	(1,669)	-	2,100
546-192-ALLRQ-000-MBC	-	-	-	-	420	6,000
546-380-ALLRQ-000-MBC	-	-	-	-	440	-
547-193-ALLRQ-000-MBC	-	-	-	-	-	-
547-950-ALLRQ-000-MBC	-	-	-	-	-	-
548-140-ALLRQ-000-MBC	-	-	-	-	3,000	9,000
548-410-ALLRQ-000-MBC	-	-	20,402	257,609	-	540,000
548-810-ALLRQ-000-MBC	-	-	2,150	11,020	15,000	12,000
549-700-ALLRQ-000-MBC	-	-	251,296	985,591	1,932,320	1,518,480
549-701-ALLRQ-000-MBC	-	-	40,414	280,765	190,100	190,100
549-711-ALLRQ-000-MBC	-	-	21,186	99,508	193,232	151,848
549-721-ALLRQ-000-MBC	-	-	-	-	10,312	7,828
549-722-ALLRQ-000-MBC	-	-	15,754	157,941	433,565	340,215
549-724-ALLRQ-000-MBC	-	-	-	-	11,016	8,916
549-729-ALLRQ-000-MBC	-	-	-	-	2,549	4,781
549-733-ALLRQ-000-MBC	-	-	-	-	5,000	5,000
549-734-ALLRQ-000-MBC	-	-	-	-	5,000	5,000
549-736-ALLRQ-000-MBC	-	-	2,892	245	4,000	4,000
549-737-ALLRQ-000-MBC	-	-	1,736	10,818	10,981	8,705
549-743-ALLRQ-000-MBC	-	-	700	2,800	13,650	3,250
549-744-ALLRQ-000-MBC	-	-	18,933	97,354	147,822	130,706
549-763-ALLRQ-000-MBC	-	-	433	10	3,500	3,500
549-764-ALLRQ-000-MBC	-	-	-	-	3,500	4,000
550-720-ALLRQ-000-MBC	-	-	-	1,086	-	12,000
551-380-ALLRQ-000-MBC	-	-	-	-	440	-
552-540-ALLRQ-000-MBC	-	-	-	58	1,000	5,250
552-570-ALLRQ-000-MBC	-	-	-	11,081	-	2,000
553-507-ALLRQ-000-MBC	-	-	-	371	-	-
554-320-ALLRQ-000-MBC	-	-	371	2,596	-	-
554-880-ALLRQ-000-MBC	-	-	2,623	8,939	-	5,500
921-670-ALLRQ-000-MBC	-	-	-	893	-	-
930-250-ALLRQ-000-MBC	-	-	-	531	-	-
500-128-ALLRQ-000-ORL	-	-	750	1,750	42	1,000
500-142-ALLRQ-000-ORL	-	-	765	5,371	20,000	30,000
500-144-ALLRQ-000-ORL	-	-	1,124	-	1,365	1,365
500-146-ALLRQ-000-ORL	-	-	-	-	2,100	2,100
500-150-ALLRQ-000-ORL	-	-	-	-	3,465	3,600
500-157-ALLRQ-000-ORL	-	-	-	-	12,705	12,705
500-182-ALLRQ-000-ORL	-	-	1,250	4,867	1,575	1,575
500-190-ALLRQ-000-ORL	-	-	-	-	4,200	4,200
500-192-ALLRQ-000-ORL	-	-	2,700	1,868	9,483	9,960
500-355-ALLRQ-000-ORL	-	-	-	-	1,155	1,155
500-380-ALLRQ-000-ORL	-	-	-	-	462	-
502-128-ALLRQ-000-ORL	-	-	-	-	10,500	-
502-192-ALLRQ-000-ORL	-	-	-	-	210	-
502-920-ALLRQ-000-ORL	-	-	-	-	-	-
502-921-ALLRQ-000-ORL	-	-	1,562	857	6,300	8,000
502-923-ALLRQ-000-ORL	-	-	6,060	-	5,250	8,000
502-926-ALLRQ-000-ORL	-	-	-	182	2,100	2,100
502-928-ALLRQ-000-ORL	-	-	-	-	2,100	2,100
502-932-ALLRQ-000-ORL	-	-	9,832	3,600	14,910	15,000
502-935-ALLRQ-000-ORL	-	-	-	-	945	-
505-425-ALLRQ-000-ORL	-	-	587,561	278,751	870,000	870,000
505-830-ALLRQ-000-ORL	-	-	-	-	420	60,420
505-910-ALLRQ-000-ORL	-	-	24,486	24,486	34,650	47,000
505-912-ALLRQ-000-ORL	-	-	33,926	21,046	22,050	40,000
505-914-ALLRQ-000-ORL	-	-	21,173	7,725	15,750	25,000
505-916-ALLRQ-000-ORL	-	-	-	-	3,150	3,150

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	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
505-980-ALLRQ-000-ORL	-	-	8,862	2,475	7,350	10,000
506-118-ALLRQ-000-ORL	-	-	-	-	3,990	3,990
506-156-ALLRQ-000-ORL	-	-	-	1,201	1,050	1,050
506-190-ALLRQ-000-ORL	-	-	420	-	420	5,000
506-192-ALLRQ-000-ORL	-	-	-	714	168	5,000
506-361-ALLRQ-000-ORL	-	-	1,636	2,000	6,720	6,720
506-363-ALLRQ-000-ORL	-	-	14,533	20,952	18,000	18,000
506-364-ALLRQ-000-ORL	-	-	8,800	12,481	10,080	10,080
506-365-ALLRQ-000-ORL	-	-	2,390	2,981	5,250	5,250
506-366-ALLRQ-000-ORL	-	-	245	245	525	700
506-367-ALLRQ-000-ORL	-	-	1,118	684	630	1,500
506-368-ALLRQ-000-ORL	-	-	8,815	10,573	5,465	10,000
506-369-ALLRQ-000-ORL	-	-	-	569	420	5,000
506-370-ALLRQ-000-ORL	-	-	6,860	5,005	6,825	7,800
506-372-ALLRQ-000-ORL	-	-	1,520	1,006	5,985	6,000
506-373-ALLRQ-000-ORL	-	-	-	117	105	-
506-374-ALLRQ-000-ORL	-	-	61	527	504	2,000
506-376-ALLRQ-000-ORL	-	-	-	-	525	2,500
506-380-ALLRQ-000-ORL	-	-	200	3,772	840	8,000
506-430-ALLRQ-000-ORL	-	-	7,597	2,061	2,520	9,840
506-435-ALLRQ-000-ORL	-	-	-	-	7,200	-
506-590-ALLRQ-000-ORL	-	-	2,496	-	-	10,000
506-860-ALLRQ-000-ORL	-	-	-	435	-	15,000
506-880-ALLRQ-000-ORL	-	-	4,762	4,593	8,715	10,000
507-710-ALLRQ-000-ORL	-	-	-	7,384	6,300	10,000
507-720-ALLRQ-000-ORL	-	-	-	8,260	7,980	7,980
510-192-ALLRQ-000-ORL	-	-	2,053	-	4,032	4,032
510-380-ALLRQ-000-ORL	-	-	375	1,134	3,612	-
511-116-ALLRQ-000-ORL	-	-	1,884	1,666	14,700	10,000
511-125-ALLRQ-000-ORL	-	-	3,389	3,611	1,050	4,000
511-154-ALLRQ-000-ORL	-	-	189	111	10,920	10,000
511-310-ALLRQ-000-ORL	-	-	32,272	4,799	12,180	10,000
511-330-ALLRQ-000-ORL	-	-	4,827	9,833	10,500	15,000
511-350-ALLRQ-000-ORL	-	-	53,073	8,495	4,200	5,000
511-510-ALLRQ-000-ORL	-	-	-	82	5,250	10,000
511-530-ALLRQ-000-ORL	-	-	13	583	5,250	20,000
511-570-ALLRQ-000-ORL	-	-	-	-	1,050	1,050
511-580-ALLRQ-000-ORL	-	-	-	9	2,100	2,100
511-590-ALLRQ-000-ORL	-	-	71,039	18,376	13,650	15,000
511-850-ALLRQ-000-ORL	-	-	-	241	-	1,000
511-860-ALLRQ-000-ORL	-	-	-	305	-	1,000
512-111-ALLRQ-000-ORL	-	-	-	-	5,250	50,000
512-120-ALLRQ-000-ORL	-	-	-	-	105,000	50,000
512-123-ALLRQ-000-ORL	-	-	54,945	168,535	255,000	-
512-157-ALLRQ-000-ORL	-	-	-	-	2,100	10,000
512-510-ALLRQ-000-ORL	-	-	726	3,481	2,100	5,000
512-520-ALLRQ-000-ORL	-	-	-	-	6,300	10,000
512-530-ALLRQ-000-ORL	-	-	60,746	112,737	42,000	60,000
512-540-ALLRQ-000-ORL	-	-	7,393	8,767	10,500	10,500
512-560-ALLRQ-000-ORL	-	-	83,002	59,700	101,400	95,400
512-570-ALLRQ-000-ORL	-	-	744	7,538	210	210
512-577-ALLRQ-000-ORL	-	-	257	60,259	5,250	5,250
512-590-ALLRQ-000-ORL	-	-	20,473	-	-	1,000
512-840-ALLRQ-000-ORL	-	-	210	-	-	-
512-870-ALLRQ-000-ORL	-	-	262	-	105	1,500
513-121-ALLRQ-000-ORL	-	-	-	-	52,500	10,000
513-126-ALLRQ-000-ORL	-	-	-	-	2,940	-
513-157-ALLRQ-000-ORL	-	-	-	-	4,200	5,000
513-505-ALLRQ-000-ORL	-	-	6,420	4,280	840	5,000
513-507-ALLRQ-000-ORL	-	-	-	126	-	-
513-510-ALLRQ-000-ORL	-	-	20	2,899	8,400	5,000
513-515-ALLRQ-000-ORL	-	-	1,700	50,560	26,250	-
513-520-ALLRQ-000-ORL	-	-	527	1,117	5,250	10,000
513-521-ALLRQ-000-ORL	-	-	-	251	26,250	30,000
513-530-ALLRQ-000-ORL	-	-	8,192	6,252	15,750	15,750
513-540-ALLRQ-000-ORL	-	-	14,418	(107)	5,250	15,000
513-560-ALLRQ-000-ORL	-	-	-	-	15,750	10,000
513-570-ALLRQ-000-ORL	-	-	4,000	-	-	-
513-575-ALLRQ-000-ORL	-	-	-	6,673	63,000	5,000
513-576-ALLRQ-000-ORL	-	-	-	11,926	-	-
513-590-ALLRQ-000-ORL	-	-	1,359	3,271	37,800	20,000

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513-840-ALLRQ-000-ORL	-	-	600	1,587	1,050	7,500
513-850-ALLRQ-000-ORL	-	-	164	3,338	1,050	1,000
513-870-ALLRQ-000-ORL	-	-	-	435	630	1,000
514-125-ALLRQ-000-ORL	-	-	566	531	840	1,000
514-128-ALLRQ-000-ORL	-	-	13,402	785	1,575	16,000
514-151-ALLRQ-000-ORL	-	-	4,500	4,500	10,170	10,170
514-190-ALLRQ-000-ORL	-	-	-	-	-	5,000
514-320-ALLRQ-000-ORL	-	-	245	498	7,111	10,000
514-363-ALLRQ-000-ORL	-	-	-	-	1,680	-
514-370-ALLRQ-000-ORL	-	-	591	1,154	420	420
514-372-ALLRQ-000-ORL	-	-	-	811	-	500
514-376-ALLRQ-000-ORL	-	-	3,093	2,384	4,200	5,000
514-377-ALLRQ-000-ORL	-	-	-	382	2,100	5,000
514-378-ALLRQ-000-ORL	-	-	-	2,251	420	10,000
514-510-ALLRQ-000-ORL	-	-	4,489	17,959	-	16,500
514-590-ALLRQ-000-ORL	-	-	11,355	355	210	1,000
514-720-ALLRQ-000-ORL	-	-	-	-	2,520	2,520
514-880-ALLRQ-000-ORL	-	-	349	614	8,820	10,000
546-192-ALLRQ-000-ORL	-	-	-	7,470	441	-
546-380-ALLRQ-000-ORL	-	-	-	-	462	-
547-156-ALLRQ-000-ORL	-	-	260	-	2,100	2,500
547-193-ALLRQ-000-ORL	-	-	-	-	39,690	-
547-950-ALLRQ-000-ORL	-	-	-	-	-	-
548-140-ALLRQ-000-ORL	-	-	688	-	3,150	3,150
548-184-ALLRQ-000-ORL	-	-	5,300	-	5,250	5,250
548-410-ALLRQ-000-ORL	-	-	76,970	87,522	200,000	240,000
548-810-ALLRQ-000-ORL	-	-	13,687	6,262	15,750	30,000
548-880-ALLRQ-000-ORL	-	-	12,994	-	1,050	5,000
548-995-ALLRQ-000-ORL	-	-	-	-	1,050	-
549-000-ALLRQ-000-ORL	-	-	-	-	-	-
549-430-ALLRQ-000-ORL	-	-	-	-	-	-
549-700-ALLRQ-000-ORL	-	-	802,738	855,690	1,487,198	1,522,980
549-701-ALLRQ-000-ORL	-	-	96,074	172,664	136,500	136,500
549-711-ALLRQ-000-ORL	-	-	76,884	91,991	143,000	152,298
549-721-ALLRQ-000-ORL	-	-	-	-	7,447	7,277
549-722-ALLRQ-000-ORL	-	-	43,836	74,557	242,553	285,332
549-724-ALLRQ-000-ORL	-	-	-	-	7,956	8,652
549-729-ALLRQ-000-ORL	-	-	-	-	1,841	5,683
549-733-ALLRQ-000-ORL	-	-	-	-	5,000	5,000
549-734-ALLRQ-000-ORL	-	-	2,514	25	5,000	5,000
549-736-ALLRQ-000-ORL	-	-	2,302	2,683	3,000	3,000
549-737-ALLRQ-000-ORL	-	-	2,955	6,120	7,931	8,488
549-743-ALLRQ-000-ORL	-	-	5,850	5,000	11,050	7,800
549-744-ALLRQ-000-ORL	-	-	65,604	79,565	109,395	126,950
549-763-ALLRQ-000-ORL	-	-	-	45	2,500	2,500
549-764-ALLRQ-000-ORL	-	-	-	-	2,500	3,500
549-771-ALLRQ-000-ORL	-	-	2,529	2,988	-	5,000
551-380-ALLRQ-000-ORL	-	-	-	-	462	-
552-117-ALLRQ-000-ORL	-	-	-	-	47,250	-
552-125-ALLRQ-000-ORL	-	-	86	-	-	10,000
552-540-ALLRQ-000-ORL	-	-	-	162	1,050	10,000
552-570-ALLRQ-000-ORL	-	-	-	35	2,100	2,100
552-590-ALLRQ-000-ORL	-	-	-	-	5,250	5,250
553-110-ALLRQ-000-ORL	-	-	-	-	6,300	-
553-152-ALLRQ-000-ORL	-	-	5,486	4,417	14,700	50,000
553-330-ALLRQ-000-ORL	-	-	68	4,014	-	-
553-505-ALLRQ-000-ORL	-	-	-	-	840	5,000
553-510-ALLRQ-000-ORL	-	-	2,175	(18,416)	5,250	10,000
553-515-ALLRQ-000-ORL	-	-	-	-	26,250	30,000
553-520-ALLRQ-000-ORL	-	-	-	-	5,250	10,000
553-521-ALLRQ-000-ORL	-	-	(79,249)	41,806	26,250	50,000
553-530-ALLRQ-000-ORL	-	-	12,258	15,265	-	-
553-540-ALLRQ-000-ORL	-	-	23,877	1,075	5,250	20,000
553-560-ALLRQ-000-ORL	-	-	-	-	56,687	25,000
553-590-ALLRQ-000-ORL	-	-	-	-	5,250	10,000
553-840-ALLRQ-000-ORL	-	-	3,395	-	-	5,000
553-870-ALLRQ-000-ORL	-	-	447	571	1,050	1,500
554-128-ALLRQ-000-ORL	-	-	561	-	1,575	2,000
554-320-ALLRQ-000-ORL	-	-	-	3,740	-	-
554-590-ALLRQ-000-ORL	-	-	511	535	-	1,000
554-880-ALLRQ-000-ORL	-	-	26	72	-	1,000

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
570-506-ALLRQ-000-ORL	-	-	1,038	33,882	7,875	7,875
575-622-ALLRQ-000-ORL	-	-	-	3,368	-	-
921-100-ALLRQ-000-ORL	-	-	26,533	1,265	-	-
921-670-ALLRQ-000-ORL	-	-	5,457	7,161	-	-
921-701-ALLRQ-000-ORL	-	-	11	-	-	-
926-639-ALLRQ-000-ORL	-	-	-	174	-	-
500-000-ALLRQ-000-ST1	108,381	188,497	172,311	146,072	191,057	56,057
501-210-ALLRQ-000-ST1	152,617	189,716	265,868	138,319	191,057	57,547
501-220-ALLRQ-000-ST1	51,320	229,515	72,434	108,058	191,057	45,854
501-230-ALLRQ-000-ST1	34,148	57,362	10,363	22,246	26,748	10,021
501-250-ALLRQ-000-ST1	426,200	376,201	372,108	193,724	393,577	102,069
501-260-ALLRQ-000-ST1	74,385	91,169	60,870	36,107	87,886	22,905
501-270-ALLRQ-000-ST1	566	128	-	-	-	-
501-280-ALLRQ-000-ST1	51,638	49,667	33,301	12,681	53,496	12,457
502-000-ALLRQ-000-ST1	145,611	120,026	88,535	36,112	84,065	30,569
505-000-ALLRQ-000-ST1	261,529	285,335	243,956	179,238	229,268	74,742
506-000-ALLRQ-000-ST1	11,097	23,795	48,671	(196,307)	103,171	19,106
506-100-ALLRQ-000-ST1	132,000	2,635,000	180,000	105,000	180,000	-
507-305-ALLRQ-000-ST1	72,648	69,622	67,128	39,153	76,423	18,277
507-306-ALLRQ-000-ST1	8,266	6,656	6,055	3,233	11,463	1,911
507-307-ALLRQ-000-ST1	43,451	31,378	28,031	18,352	45,854	15,285
511-000-ALLRQ-000-ST1	196,576	208,966	197,752	(24,541)	114,634	62,285
512-000-ALLRQ-000-ST1	1,374,180	1,291,616	1,001,167	1,212,743	1,375,607	382,113
513-000-ALLRQ-000-ST1	269,680	321,796	637,854	(385,488)	91,707	19,106
514-000-ALLRQ-000-ST1	1,048,376	1,220,836	1,125,050	628,065	840,649	311,426
920-000-ALLRQ-000-ST1	315,076	327,416	330,965	224,987	343,902	88,329
921-000-ALLRQ-000-ST1	91,435	32,073	21,277	45,011	19,106	9,787
923-000-ALLRQ-000-ST1	151,278	190,187	144,372	98,962	152,845	41,220
924-000-ALLRQ-000-ST1	140,169	161,435	152,139	97,856	152,845	40,439
925-000-ALLRQ-000-ST1	13,063	15,811	17,163	10,435	11,463	4,561
926-000-ALLRQ-000-ST1	430,603	45,573	372,758	240,334	363,008	105,995
930-000-ALLRQ-000-ST1	2	-	-	(6,172)	-	-
930-250-ALLRQ-000-ST1	1	-	-	(4,572)	-	-
500-000-ALLRQ-000-ST2	49,499	86,090	78,697	66,712	87,258	100,168
501-210-ALLRQ-000-ST2	69,702	86,646	121,425	63,172	87,258	102,832
501-220-ALLRQ-000-ST2	25,874	105,906	38,143	49,949	66,779	77,909
501-230-ALLRQ-000-ST2	15,596	26,198	4,733	10,160	12,216	17,906
501-250-ALLRQ-000-ST2	194,651	171,816	169,946	88,476	179,751	182,388
501-260-ALLRQ-000-ST2	33,973	41,638	27,800	16,490	40,139	40,928
501-270-ALLRQ-000-ST2	214	58	-	-	-	-
501-280-ALLRQ-000-ST2	23,584	22,683	15,209	5,791	24,432	22,260
502-000-ALLRQ-000-ST2	56,689	66,236	58,099	21,426	66,779	66,779
505-000-ALLRQ-000-ST2	119,443	131,387	111,421	81,909	104,709	133,558
506-000-ALLRQ-000-ST2	5,061	11,943	19,896	(26,453)	44,519	22,260
506-100-ALLRQ-000-ST2	60,000	1,204,000	81,600	47,600	84,000	-
507-305-ALLRQ-000-ST2	33,179	31,797	30,658	17,882	34,903	33,389
507-306-ALLRQ-000-ST2	1,073	2,093	1,402	1,129	3,339	2,226
507-307-ALLRQ-000-ST2	11,025	9,467	9,833	6,735	13,356	11,130
511-000-ALLRQ-000-ST2	90,057	88,782	97,917	(16,166)	52,355	111,298
512-000-ALLRQ-000-ST2	662,883	414,912	700,813	346,708	645,529	645,529
513-000-ALLRQ-000-ST2	84,606	59,053	137,858	(39,279)	66,779	113,416
514-000-ALLRQ-000-ST2	385,941	489,992	471,627	289,166	383,934	556,490
920-000-ALLRQ-000-ST2	143,900	149,534	151,156	102,756	157,064	166,947
921-000-ALLRQ-000-ST2	41,760	14,649	9,715	20,557	8,726	18,499
923-000-ALLRQ-000-ST2	69,087	86,863	65,938	45,196	69,806	77,909
924-000-ALLRQ-000-ST2	64,016	73,729	69,487	44,689	69,806	76,432
925-000-ALLRQ-000-ST2	5,968	7,219	7,839	4,767	5,235	8,621
926-000-ALLRQ-000-ST2	196,662	20,812	170,245	109,762	165,790	200,337
930-250-ALLRQ-000-ST2	1	-	-	(4,907)	-	-
408-100-ALLRQ-000-STA	-	-	-	-	-	-
506-000-ALLRQ-000-STA	(0)	(17,785)	161,937	65,103	-	-
507-305-ALLRQ-000-STA	44,852	48,326	49,893	51,188	54,075	144,000
546-000-ALLRQ-000-STA	67,811	65,947	61,974	27,600	66,950	155,385
548-000-ALLRQ-000-STA	618,162	839,918	757,873	316,795	721,000	271,191
549-000-ALLRQ-000-STA	19,080	24,905	22,355	17,005	44,681	7,324
551-000-ALLRQ-000-STA	854	1,159	488	197	10,164	324
552-000-ALLRQ-000-STA	52,303	67,835	64,128	40,314	60,120	33,719
553-000-ALLRQ-000-STA	812,954	1,057,253	1,242,613	538,251	1,206,349	342,208
554-300-ALLRQ-000-STA	45,645	59,275	35,622	29,094	11,585	1,126,186
555-000-ALLRQ-000-STA	12,053	23,461	22,339	12,523	52,514	13,817
923-000-ALLRQ-000-STA	240,000	240,000	240,000	171,047	248,689	240,000

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924-000-ALLRQ-000-STA	83,185	115,849	110,397	65,664	73,902	64,658
502-420-ALLRQ-000-TC1	-	-	-	-	-	-
502-870-ALLRQ-000-TC1	-	7,395	5,804	7,984	3,000	4,000
502-926-ALLRQ-000-TC1	80,573	63,569	44,710	33,877	90,000	90,000
502-930-ALLRQ-000-TC1	4,190	4,254	2,160	2,229	5,500	5,000
502-934-ALLRQ-000-TC1	196	196	406	300	1,050	500
502-940-ALLRQ-000-TC1	105,212	117,077	94,192	59,434	120,000	120,000
505-870-ALLRQ-000-TC1	13,875	14,132	14,621	18,765	16,000	16,000
505-910-ALLRQ-000-TC1	155,622	146,982	166,160	80,943	210,000	200,000
505-912-ALLRQ-000-TC1	125,037	114,281	155,946	56,727	145,000	165,000
505-914-ALLRQ-000-TC1	48,900	71,830	120,782	31,000	85,000	145,000
505-916-ALLRQ-000-TC1	-	-	-	-	2,000	2,000
505-918-ALLRQ-000-TC1	35,251	-	7,507	9,724	36,700	20,000
505-980-ALLRQ-000-TC1	10,410	5,737	5,838	5,390	10,000	10,000
506-350-ALLRQ-000-TC1	725	-	-	-	-	-
506-368-ALLRQ-000-TC1	-	-	149	-	-	-
507-710-ALLRQ-000-TC1	-	6,441	23,723	16,061	10,000	50,000
507-720-ALLRQ-000-TC1	-	-	-	-	20,000	-
507-790-ALLRQ-000-TC1	3,958	5,716	62,158	16,128	56,000	50,000
511-116-ALLRQ-000-TC1	2,016	4,815	-	-	-	-
511-310-ALLRQ-000-TC1	136	8,701	15,995	4,796	-	-
511-330-ALLRQ-000-TC1	949	20,288	77	4,787	30,000	60,000
511-362-ALLRQ-000-TC1	-	-	-	-	-	-
511-510-ALLRQ-000-TC1	38,696	29,089	6,745	14,215	20,000	20,000
511-530-ALLRQ-000-TC1	-	-	3,406	387	6,000	6,000
511-540-ALLRQ-000-TC1	4,475	-	6,407	5,158	-	6,000
511-550-ALLRQ-000-TC1	-	-	-	-	20,000	20,000
511-560-ALLRQ-000-TC1	1,290	198	-	-	-	-
511-570-ALLRQ-000-TC1	-	35,572	25,634	370	20,000	10,000
511-580-ALLRQ-000-TC1	-	569	2,055	752	2,000	5,000
511-590-ALLRQ-000-TC1	86,503	90,170	54,757	26,280	60,000	70,000
512-120-ALLRQ-000-TC1	99,572	-	-	-	50,000	75,000
512-123-ALLRQ-000-TC1	19,400	226,173	7,450	25,400	30,000	10,000
512-510-ALLRQ-000-TC1	116,279	24,101	188,901	8,930	25,000	10,000
512-520-ALLRQ-000-TC1	14,385	-	2,396	-	13,000	15,000
512-530-ALLRQ-000-TC1	33,281	44,054	267,038	99,814	100,000	100,000
512-540-ALLRQ-000-TC1	10,793	7,019	63,240	11,148	25,000	25,000
512-560-ALLRQ-000-TC1	1,206	6,659	5,485	-	30,000	20,000
512-570-ALLRQ-000-TC1	-	34,733	562	-	-	-
512-577-ALLRQ-000-TC1	26,828	124,270	14,717	-	75,000	50,000
512-590-ALLRQ-000-TC1	12,291	129,278	251,119	5,589	65,000	65,000
512-840-ALLRQ-000-TC1	165	228	874	-	-	-
513-330-ALLRQ-000-TC1	-	38	-	7,908	2,500	-
513-505-ALLRQ-000-TC1	5,497	-	860	-	15,000	10,000
513-507-ALLRQ-000-TC1	-	47,274	611	2,100	5,000	10,000
513-510-ALLRQ-000-TC1	-	1,475	88,273	349	8,000	20,000
513-515-ALLRQ-000-TC1	36,444	143,898	56,965	35,054	55,000	55,000
513-520-ALLRQ-000-TC1	4,659	91,028	(13,954)	3,038	10,000	10,000
513-521-ALLRQ-000-TC1	5,595	51,157	65,288	32,025	25,000	25,000
513-530-ALLRQ-000-TC1	45,124	174,643	45,013	(17,759)	60,000	60,000
513-540-ALLRQ-000-TC1	799	11,657	26,316	32,281	-	25,000
513-560-ALLRQ-000-TC1	-	-	12,038	7,276	-	12,000
513-570-ALLRQ-000-TC1	13,100	8,639	8,596	648	-	5,000
513-575-ALLRQ-000-TC1	197,411	190,986	134,713	5,658	25,000	25,000
513-576-ALLRQ-000-TC1	-	37,920	-	-	10,000	10,000
513-590-ALLRQ-000-TC1	17,502	90,155	191,433	14,288	-	50,000
513-840-ALLRQ-000-TC1	831	11,989	10,236	2,282	12,000	12,000
513-870-ALLRQ-000-TC1	-	3,556	65,191	154	6,000	165,000
514-510-ALLRQ-000-TC1	8,947	12,983	20	-	14,000	7,000
514-530-ALLRQ-000-TC1	300	1,386	34,479	-	-	40,000
514-570-ALLRQ-000-TC1	-	6,209	1,888	1,754	-	2,000
514-590-ALLRQ-000-TC1	1,778	7,200	-	-	-	-
546-142-ALLRQ-000-TC1	-	7,772	-	-	-	-
548-000-ALLRQ-000-TC1	-	-	-	-	-	-
548-140-ALLRQ-000-TC1	699	2,867	-	-	-	-
548-184-ALLRQ-000-TC1	9,000	7,200	5,600	11,200	15,000	15,000
548-810-ALLRQ-000-TC1	16,795	14,579	23,130	15,027	20,000	25,000
548-820-ALLRQ-000-TC1	8,146	8,271	12,139	14,356	15,000	15,000
548-830-ALLRQ-000-TC1	434	4,811	1,721	2,195	6,000	6,000
548-870-ALLRQ-000-TC1	-	186,385	161,081	-	6,000	156,000
548-880-ALLRQ-000-TC1	1,888	-	-	-	-	-

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
549-190-ALLRQ-000-TC1	-	-	-	5,207	-	-
549-690-ALLRQ-000-TC1	-	-	-	-	-	-
550-720-ALLRQ-000-TC1	-	-	-	9,489	-	20,000
552-116-ALLRQ-000-TC1	-	-	-	-	5,000	5,000
552-117-ALLRQ-000-TC1	4,266	-	-	-	-	-
552-330-ALLRQ-000-TC1	-	-	254	-	-	-
552-510-ALLRQ-000-TC1	(45)	14,167	-	4,842	-	-
552-530-ALLRQ-000-TC1	-	5,198	1,650	13,027	-	-
552-540-ALLRQ-000-TC1	-	33,954	-	-	45,000	45,000
552-560-ALLRQ-000-TC1	75	-	6,296	-	-	-
552-570-ALLRQ-000-TC1	1,961	53,561	22,811	-	2,000	2,000
552-590-ALLRQ-000-TC1	19,912	189,836	343,726	934	-	-
553-000-ALLRQ-000-TC1	-	-	373	-	-	-
553-110-ALLRQ-000-TC1	37,004	424	41,043	-	15,000	7,000
553-121-ALLRQ-000-TC1	-	-	-	-	-	10,000
553-126-ALLRQ-000-TC1	-	6,995	15,292	1,629	10,000	16,000
553-152-ALLRQ-000-TC1	4,550	1,776	9,969	16,991	5,000	3,000
553-157-ALLRQ-000-TC1	-	-	-	-	23,125	17,125
553-158-ALLRQ-000-TC1	-	-	-	-	-	70,000
553-210-ALLRQ-000-TC1	120,000	120,000	120,000	70,000	120,000	120,000
553-220-ALLRQ-000-TC1	1,707,562	1,456,294	1,430,818	760,739	1,453,040	1,200,000
553-230-ALLRQ-000-TC1	252,422	239,877	256,285	164,437	393,104	300,000
553-330-ALLRQ-000-TC1	1,402	3,075	-	103	2,500	-
553-507-ALLRQ-000-TC1	-	-	-	-	5,000	5,000
553-510-ALLRQ-000-TC1	39,327	28,189	7,837	13,055	20,000	20,000
553-515-ALLRQ-000-TC1	-	41,504	60,466	22,685	5,000	5,000
553-520-ALLRQ-000-TC1	2,768	19,742	751	-	20,000	20,000
553-521-ALLRQ-000-TC1	36,052	939,690	289,502	(2,369)	65,000	105,000
553-530-ALLRQ-000-TC1	28,288	73,698	215,062	6,560	60,000	100,000
553-540-ALLRQ-000-TC1	5,681	80,017	1,946	30,141	40,000	40,000
553-550-ALLRQ-000-TC1	-	-	187	-	-	-
553-560-ALLRQ-000-TC1	475	1,395	1,784	-	10,000	10,000
553-570-ALLRQ-000-TC1	-	2,212	3,733	-	-	5,000
553-580-ALLRQ-000-TC1	-	-	-	-	-	-
553-590-ALLRQ-000-TC1	11,165	57	7,304	-	-	50,000
553-840-ALLRQ-000-TC1	5,773	679,657	33,367	3,720	220,000	30,000
553-850-ALLRQ-000-TC1	-	560	1,351	1,017	5,000	5,000
553-860-ALLRQ-000-TC1	906	1,071	8,814	1,526	5,000	5,000
553-870-ALLRQ-000-TC1	-	-	436	-	-	-
554-125-ALLRQ-000-TC1	3,475	387	-	2,376	5,000	2,000
554-151-ALLRQ-000-TC1	-	-	-	-	25,000	25,000
554-590-ALLRQ-000-TC1	-	-	449	-	70,000	50,000
570-506-ALLRQ-000-TC1	-	41,088	2,608	983	50,000	50,000
570-590-ALLRQ-000-TC1	-	460	-	-	-	-
921-670-ALLRQ-000-TC1	-	-	-	271	-	-
923-170-ALLRQ-000-TC1	8,163	-	-	-	-	-
930-250-ALLRQ-000-TC1	10,416	10,417	10,429	11,229	11,000	-
500-128-ALLRQ-000-TCC	98	50	-	-	2,500	2,500
500-142-ALLRQ-000-TCC	14,256	13,668	7,052	-	14,500	14,500
500-144-ALLRQ-000-TCC	-	1,352	1,388	1,516	2,000	2,000
500-150-ALLRQ-000-TCC	-	-	-	-	5,000	5,000
500-182-ALLRQ-000-TCC	-	-	-	-	5,000	5,000
500-192-ALLRQ-000-TCC	6,233	5,760	5,760	6,628	46,080	46,080
500-355-ALLRQ-000-TCC	-	-	-	-	10,000	-
502-420-ALLRQ-000-TCC	14,025	(13,025)	46,584	4,870	58,000	58,000
502-932-ALLRQ-000-TCC	-	-	-	-	-	6,500
505-425-ALLRQ-000-TCC	23,420	46,061	22,501	8,623	35,000	365,000
505-850-ALLRQ-000-TCC	149	159	-	1,307	10,000	10,000
505-870-ALLRQ-000-TCC	-	-	69	-	2,000	2,000
505-980-ALLRQ-000-TCC	71	142	-	-	-	-
506-350-ALLRQ-000-TCC	5,799	38,687	914	1,484	10,000	10,000
506-355-ALLRQ-000-TCC	360	360	-	-	600	600
506-361-ALLRQ-000-TCC	15,430	15,150	17,765	25,940	18,000	20,000
506-363-ALLRQ-000-TCC	-	-	17,899	8,625	60,000	5,000
506-364-ALLRQ-000-TCC	5,093	11,557	11,934	4,365	13,000	15,000
506-365-ALLRQ-000-TCC	4,148	3,762	4,084	4,269	5,000	5,750
506-366-ALLRQ-000-TCC	9	441	1,832	900	2,500	2,500
506-367-ALLRQ-000-TCC	4,098	5,211	14,711	6,724	5,000	10,000
506-368-ALLRQ-000-TCC	3,396	4,048	13,232	9,508	6,000	12,000
506-369-ALLRQ-000-TCC	2,006	252	4,855	60	5,000	5,000
506-370-ALLRQ-000-TCC	4,921	7,505	10,525	3,635	11,500	11,500

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
506-371-ALLRQ-000-TCC	1,195	-	499	-	-	32,000
506-372-ALLRQ-000-TCC	272	789	378	-	3,000	5,000
506-374-ALLRQ-000-TCC	1,910	3,424	2,280	1,093	5,000	5,000
506-375-ALLRQ-000-TCC	499	499	71	-	500	500
506-376-ALLRQ-000-TCC	-	-	-	55	-	-
506-380-ALLRQ-000-TCC	4,468	13,979	15,484	3,304	20,000	20,000
506-430-ALLRQ-000-TCC	1,338	1,257	1,257	240	1,800	1,440
506-435-ALLRQ-000-TCC	13,349	12,385	13,349	7,787	15,000	15,000
506-860-ALLRQ-000-TCC	-	-	-	-	-	-
506-880-ALLRQ-000-TCC	273	587	-	-	1,500	1,500
507-710-ALLRQ-000-TCC	-	5,215	3,485	-	-	-
507-720-ALLRQ-000-TCC	22,036	24,821	26,263	13,164	19,000	19,000
507-790-ALLRQ-000-TCC	-	-	6,006	-	-	-
511-116-ALLRQ-000-TCC	11,626	11,561	23,443	19,037	32,000	33,000
511-310-ALLRQ-000-TCC	9,327	12,242	10,822	6,370	10,000	15,000
511-330-ALLRQ-000-TCC	32	365	-	-	-	-
511-350-ALLRQ-000-TCC	-	769	-	4,698	5,000	5,000
511-363-ALLRQ-000-TCC	7,000	9,065	4,000	9,814	-	20,000
511-570-ALLRQ-000-TCC	81	-	-	-	1,000	1,000
511-580-ALLRQ-000-TCC	88	-	185	1,268	20,000	20,000
511-590-ALLRQ-000-TCC	-	-	-	1,285	-	-
511-860-ALLRQ-000-TCC	-	-	-	-	-	-
512-510-ALLRQ-000-TCC	1,149	-	-	-	-	-
512-530-ALLRQ-000-TCC	-	-	-	-	-	-
512-560-ALLRQ-000-TCC	1,015	1,507	195	-	-	-
512-577-ALLRQ-000-TCC	-	54	-	-	-	-
512-840-ALLRQ-000-TCC	904	(869)	-	-	-	-
513-515-ALLRQ-000-TCC	5,399	-	-	-	-	-
513-521-ALLRQ-000-TCC	1,118	-	-	-	-	-
513-575-ALLRQ-000-TCC	7,456	-	-	-	-	-
513-590-ALLRQ-000-TCC	12,700	-	-	-	-	-
514-100-ALLRQ-000-TCC	-	-	(88)	-	-	-
514-125-ALLRQ-000-TCC	285	3,205	6,854	5,376	8,000	8,000
514-128-ALLRQ-000-TCC	1,704	1,120	1,341	2,304	2,000	2,000
514-146-ALLRQ-000-TCC	-	88	4,300	833	10,000	10,000
514-320-ALLRQ-000-TCC	1,110	5,579	2,877	155	6,000	3,000
514-376-ALLRQ-000-TCC	-	33	-	-	-	-
514-377-ALLRQ-000-TCC	-	-	-	-	-	-
514-510-ALLRQ-000-TCC	-	39	-	-	-	-
514-590-ALLRQ-000-TCC	-	1,176	256	-	7,350	5,100
514-720-ALLRQ-000-TCC	1,709	2,000	1,830	780	4,000	4,000
514-880-ALLRQ-000-TCC	2,289	3,520	4,923	468	8,000	8,000
546-142-ALLRQ-000-TCC	1,837	45,307	8,320	3,479	75,000	14,000
546-192-ALLRQ-000-TCC	-	-	-	-	9,000	9,000
546-610-ALLRQ-000-TCC	385,576	332,112	227,826	68,572	162,500	160,655
547-193-ALLRQ-000-TCC	-	-	-	-	1,000	1,000
548-140-ALLRQ-000-TCC	10,125	21,975	13,607	13,735	15,000	15,000
548-184-ALLRQ-000-TCC	-	-	-	-	2,000	2,000
548-410-ALLRQ-000-TCC	217,013	260,049	255,780	129,728	250,000	280,000
548-415-ALLRQ-000-TCC	14,400	14,400	14,400	8,400	14,400	14,400
549-000-ALLRQ-000-TCC	-	-	-	-	-	-
549-371-ALLRQ-000-TCC	-	-	-	-	-	-
549-376-ALLRQ-000-TCC	7,329	17,044	20,187	8,198	25,000	25,000
549-377-ALLRQ-000-TCC	774	1,368	831	9,722	25,000	25,000
549-380-ALLRQ-000-TCC	-	-	83	-	-	-
549-610-ALLRQ-000-TCC	1,780,222	1,925,484	984,482	430,954	1,144,898	670,095
549-620-ALLRQ-000-TCC	419,643	751,958	463,549	257,320	585,000	550,000
549-630-ALLRQ-000-TCC	-	-	28,984	19,843	-	30,000
549-690-ALLRQ-000-TCC	1,350	10,320	450,830	430,432	221,052	619,730
549-700-ALLRQ-000-TCC	-	-	752,082	460,439	965,022	909,850
549-701-ALLRQ-000-TCC	-	-	196,680	131,267	30,173	30,173
549-702-ALLRQ-000-TCC	-	-	4,704	4,297	-	5,000
549-711-ALLRQ-000-TCC	-	-	58,176	42,076	96,502	90,985
549-721-ALLRQ-000-TCC	-	-	929	-	2,856	3,951
549-722-ALLRQ-000-TCC	-	-	37,461	29,928	91,637	122,454
549-724-ALLRQ-000-TCC	-	-	1,168	-	3,895	5,321
549-729-ALLRQ-000-TCC	-	-	-	-	1,543	2,837
549-733-ALLRQ-000-TCC	-	-	-	-	5,000	5,000
549-734-ALLRQ-000-TCC	-	44,818	892	725	5,000	5,000
549-736-ALLRQ-000-TCC	-	-	576	1,843	2,000	2,000
549-737-ALLRQ-000-TCC	-	-	2,569	3,257	3,353	5,220

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
549-743-ALLRQ-000-TCC	-	-	900	-	3,600	650
549-744-ALLRQ-000-TCC	-	-	65,756	46,156	73,824	69,604
549-763-ALLRQ-000-TCC	-	-	-	-	1,500	1,500
549-764-ALLRQ-000-TCC	-	-	-	-	1,500	1,500
549-771-ALLRQ-000-TCC	-	-	284	-	-	-
550-720-ALLRQ-000-TCC	14,969	22,297	26,970	41,000	46,000	45,000
552-570-ALLRQ-000-TCC	51	-	-	-	-	-
552-590-ALLRQ-000-TCC	-	-	-	-	-	-
553-152-ALLRQ-000-TCC	5,232	-	-	-	5,000	5,000
553-510-ALLRQ-000-TCC	-	-	-	-	-	-
553-521-ALLRQ-000-TCC	4,723	4,105	-	-	-	-
553-560-ALLRQ-000-TCC	1,015	-	-	-	-	-
553-580-ALLRQ-000-TCC	-	24	-	-	-	-
553-590-ALLRQ-000-TCC	4,751	-	-	-	-	-
553-840-ALLRQ-000-TCC	-	3,710	-	-	-	-
553-850-ALLRQ-000-TCC	140	61	28	472	-	-
553-860-ALLRQ-000-TCC	1,158	2,185	5,355	3,831	8,000	8,000
554-128-ALLRQ-000-TCC	2,618	6,303	3,268	-	7,000	7,000
554-146-ALLRQ-000-TCC	-	-	1,650	-	-	-
554-590-ALLRQ-000-TCC	-	-	-	131	-	-
554-880-ALLRQ-000-TCC	6,033	8,158	26,068	7,294	17,000	67,000
921-100-ALLRQ-000-TCC	(3,662)	4,048	156,777	-	-	-
921-670-ALLRQ-000-TCC	-	-	5,285	1,262	-	-
926-639-ALLRQ-000-TCC	-	-	1,675	-	-	-
930-250-ALLRQ-000-TCC	-	-	-	-	-	11,000
999-500-ALLRQ-000-TCC	-	-	290	-	-	-
999-510-ALLRQ-000-TCC	-	-	290	-	-	-
923-120-ALLRQ-000-TEA	-	11,586	-	-	-	-
Debt, Capital Leases, and Fund Deposits	**100,529,778**	**109,283,197**	**112,560,855**	**74,904,122**	**129,066,115**	**137,925,006**
Debt Service - Capital Leases	17,317,523	17,353,763	20,224,686	11,605,163	19,969,565	20,490,815
427-220-ALLRQ-KUA-005	4,367,298	3,665,901	6,869,338	3,656,579	6,375,651	5,643,951
999-240-ALLRQ-005-KUA	12,936,227	13,687,862	13,025,227	7,948,584	13,518,914	14,250,614
999-240-ALLRQ-005-STL	-	-	-	-	71,229	-
999-240-ALLRQ-007-FGU	-	-	322,761	-	-	-
923-702-ALLRQ-005-000	-	-	-	-	-	123,750
427-220-ALLRQ-000-LOC	-	-	-	-	-	472,500
427-220-ALLRQ-STL-000	13,998	-	7,360	-	3,771	-
Debt Service - Senior Debt	74,778,470	74,678,401	74,917,268	50,797,045	87,664,496	90,002,138
427-220-ALLRQ-SWP-000	-	-	(3,017)	-	-	-
427-220-ALLRQ-007-FGU	-	-	53,647	-	-	-
427-220-ALLRQ-15B-DSA	4,245,638	3,902,388	3,542,138	1,845,601	2,372,916	2,791,638
427-220-ALLRQ-16A-DSA	16,823,750	15,487,750	14,089,000	7,362,396	12,621,250	12,621,250
427-220-ALLRQ-17A-DSA	3,481,250	3,481,250	3,481,250	2,030,729	3,481,250	2,342,000
427-220-ALLRQ-17B-DSA	1,277,587	1,099,051	902,868	372,319	638,260	-
427-220-ALLRQ-18A-DSA	2,118,400	2,118,400	2,118,400	1,235,733	2,118,400	2,118,400
427-220-ALLRQ-19A-DSA	3,761,000	3,761,000	3,761,000	2,193,917	3,761,000	3,331,000
427-220-ALLRQ-19B-DSA	72,240	37,462	-	-	-	-
427-220-ALLRQ-21A-DSA	1,101,600	1,101,600	1,101,600	642,600	1,101,600	1,101,600
999-240-ALLRQ-005-15B	6,816,475	7,205,000	7,565,000	4,634,583	5,958,750	8,315,000
999-240-ALLRQ-005-16A	26,543,850	27,975,000	29,355,000	-	-	22,875,000
999-240-ALLRQ-005-17B	6,880,440	6,906,900	8,939,617	12,171,250	20,865,000	-
427-220-ALLRQ-000-SLC	-	-	10,765	-	-	-
999-240-ALLRQ-005-17A	-	-	-	13,291,250	22,785,000	22,585,000
999-240-ALLRQ-005-18A	-	-	-	-	-	-
999-240-ALLRQ-005-19A	-	-	-	5,016,667	8,600,000	9,350,000
427-220-ALLRQ-25B-DSA	-	-	-	-	888,320	446,250
427-220-ALLRQ-25A-DSA	-	-	-	-	299,000	1,360,000
427-220-ALLRQ-25C-DSA	-	-	-	-	187,500	-
999-440-ALLRQ-25B-DSA	-	-	-	-	1,986,250	765,000
999-240-ALLRQ-005-19B	1,656,240	1,602,600	-	-	-	-
999-240-ALLRQ-005-21A	-	-	-	-	-	-
999-240-ALLRQ-005-21B	-	-	-	-	-	-
999-240-ALLRQ-005-GRF	-	-	-	-	-	-
Debt Service - Subordinated Debt	1,433,786	2,251,034	2,418,902	835,248	1,432,054	1,432,054
427-220-ALLRQ-21B-DSA	1,432,054	1,432,054	1,432,054	835,365	1,432,054	1,432,054
427-220-ALLRQ-PLP-DSA	1,732	818,980	986,848	(117)	-	-
R&R Deposits	7,000,000	15,000,000	15,000,000	11,666,667	20,000,000	26,000,000
999-240-ALLRQ-000-RNR	7,000,000	15,000,000	15,000,000	11,666,667	20,000,000	26,000,000
GRF Deposits	-	-	-	-	-	-
999-240-ALLRQ-000-GRF	-	-	-	-	-	-

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
Variable O&M to Energy	**(18,111,570)**	**(23,812,864)**	**(25,011,173)**	**(13,014,585)**	**(30,944,414)**	**(25,772,636)**
ARP Plant O&M - Variable O&M to Energy	(16,019,553)	(21,361,768)	(22,656,090)	(11,984,785)	(28,580,711)	(25,772,636)
999-240-ALLRQ-000-000	(16,019,553)	(21,361,768)	(22,656,090)	(11,984,785)	(28,580,711)	(25,772,636)
Assigned Variable O&M to Energy	(2,092,017)	(2,451,095)	(2,355,083)	(1,029,801)	(2,363,703)	-
999-240-ALLRQ-002-000	(2,092,017)	(2,451,095)	(2,355,083)	(1,029,801)	(2,363,703)	-
Energy Expenses	**445,305,238**	**371,870,971**	**258,836,585**	**160,056,067**	**270,096,202**	**312,306,411**
Firm Energy Purchased from Others	**9,059,761**	**7,868,077**	**8,421,787**	**4,992,355**	**7,540,213**	**10,581,716**
Long-Term PPA Energy Charges	5,270,534	4,407,093	1,162,675	802,129	112,619	470,073
555-180-ALLRQ-013-OLE	2,329,238	1,501,667	1,162,675	802,129	112,619	470,073
555-180-ALLRQ-013-STA	2,941,295	2,905,426	0	-	-	-
Solar PPA Charges	3,570,330	3,460,983	3,188,838	1,822,881	3,566,738	3,556,052
555-180-ALLRQ-013-SOL	3,570,330	3,460,983	3,188,838	1,822,881	3,566,738	3,556,052
Other Firm PPA Energy Charges	218,897	-	4,070,273	2,367,344	3,860,855	6,555,592
555-100-ALLRQ-013-RBW	-	-	4,070,273	-	-	-
555-180-ALLRQ-013-RBW	-	-	-	1,027,579	393,060	843,876
555-180-ALLRQ-013-SL2	-	-	-	1,339,765	3,417,718	3,451,023
555-180-ALLRQ-013-SL3	-	-	-	-	-	2,212,803
555-180-ALLRQ-013-000	105,000	-	-	-	-	-
555-180-ALLRQ-013-OUC	-	-	-	-	-	-
555-180-ALLRQ-013-RCI	113,897	-	-	-	-	-
555-180-ALLRQ-013-TEA	-	-	-	-	-	-
999-240-ALLRQ-005-SOL	-	-	-	-	50,077	47,890
Non-Firm Energy Purchased from Others	**21,968,199**	**11,340,184**	**9,077,862**	**7,137,582**	**8,427,832**	**21,812,141**
Non-Firm Energy Purchases from Pool	18,009,529	8,926,845	7,265,607	4,750,126	8,427,832	19,661,501
555-170-ALLRQ-018-FEM	17,427,462	9,361,642	7,159,167	4,750,126	-	19,661,501
555-170-ALLRQ-018-LAK	(27,598)	-	-	-	-	-
555-182-ALLRQ-018-LAK	71,154	-	-	-	-	-
555-170-ALLRQ-018-OUC	538,511	(434,797)	106,441	-	8,427,832	-
Non-Firm Energy Purchases from Others	3,958,670	2,413,339	1,812,255	2,387,456	-	2,150,640
555-170-ALLRQ-018-USS	2,940,189	1,514,193	1,570,654	840,479	-	2,150,640
555-170-ALLRQ-018-FPC	-	-	-	675	-	-
555-170-ALLRQ-018-000	237,280	-	-	-	-	-
555-170-ALLRQ-018-HST	-	-	-	-	-	-
555-170-ALLRQ-018-KWS	-	-	-	-	-	-
555-170-ALLRQ-018-RCI	33,195	12,800	-	-	-	-
555-170-ALLRQ-018-REM	432,928	37,104	177,312	-	-	-
555-170-ALLRQ-018-TEC	20,580	-	228	-	-	-
555-170-ALLRQ-018-FPL	196,800	802,898	61,661	445,453	-	-
555-170-ALLRQ-018-MCQ	-	-	-	1,083,600	-	-
555-170-ALLRQ-018-TEA	97,698	46,344	2,400	17,250	-	-
Variable Direct Charges & Other	**750,000**	**750,001**	**750,000**	**437,500**	**750,000**	**750,000**
ARP Conservation Program	750,000	750,001	750,000	437,500	750,000	750,000
555-300-ALLRQ-016-000	750,000	750,001	750,000	437,500	750,000	750,000
Fuels	**395,415,708**	**307,275,109**	**243,392,551**	**138,210,343**	**222,433,743**	**252,029,062**
Coal - Stanton 1&2	42,844,362	44,300,249	30,045,321	19,812,612	20,175,603	3,652,928
501-110-ALLRQ-019-ST1	8,761,426	8,355,723	5,132,704	3,876,013	8,933,264	2,599,561
501-110-ALLRQ-019-ST2	3,304,018	4,379,118	3,426,951	1,946,623	11,242,339	1,053,367
555-110-ALLRQ-019-FTP	3,597,141	3,282,250	1,847,609	1,480,134	-	-
555-110-ALLRQ-019-KUA	1,798,729	1,641,119	923,806	740,127	-	-
555-110-ALLRQ-019-STK	359,673	328,176	184,737	147,988	-	-
555-110-ALLRQ-019-VER	4,796,256	4,376,258	2,463,487	1,973,451	-	-
555-120-ALLRQ-019-FTP	3,489,230	3,877,815	3,000,676	1,688,965	-	-
555-120-ALLRQ-019-KUA	6,978,600	7,755,532	6,001,255	3,377,500	-	-
555-120-ALLRQ-019-KWS	2,093,447	2,326,688	1,800,459	1,013,043	-	-
555-120-ALLRQ-019-STK	261,676	290,810	225,045	126,949	-	-
555-120-ALLRQ-019-VER	3,489,247	3,877,820	3,000,668	1,688,693	-	-
555-130-ALLRQ-019-FTP	1,153,625	1,123,483	610,435	522,877	-	-
555-130-ALLRQ-019-KWS	2,761,294	2,685,456	1,427,490	1,230,250	-	-
Fuel Oil	1,574,700	540,598	1,310,160	1,673,521	760,334	892,921
547-300-ALLRQ-019-KWC	1,700,612	800,059	981,858	1,622,532	760,334	892,921
547-300-ALLRQ-019-CIC	(135,220)	(228,205)	1,813	50,989	-	-
547-300-ALLRQ-019-TCC	9,308	(31,256)	326,489	-	-	-
Natural Gas - FGU	313,898,148	245,387,714	204,774,948	114,174,980	190,894,802	236,944,437
501-100-ALLRQ-019-FGU	314,240,752	179,955,004	159,229,953	107,583,499	190,894,802	241,949,557
501-100-ALLRQ-019-CAR	(342,603)	65,432,710	45,544,995	6,591,481	-	(5,005,120)
Natural Gas - OUC	39,193,260	18,970,828	7,819,304	5,455,236	10,431,744	10,496,637
501-100-ALLRQ-019-ST1	2,734,641	1,678,244	910,555	537,646	1,353,873	943,608
501-100-ALLRQ-019-ST2	1,371,280	811,276	579,090	290,984	1,472,644	407,588
501-100-ALLRQ-019-STA	35,087,338	16,481,308	6,329,659	4,626,607	7,605,227	9,145,441
Natural Gas Hedging	(2,174,818)	(2,229,930)	(598,667)	(3,028,222)	(120,000)	-

FLORIDA MUNICIPAL POWER AGENCY
All-Requirement Power Supply Project
Detail Budget FYE 2026

	FY22 Actual	FY23 Actual	FY24 Actual	FY25 Actual a/o April	FY25 Budget	FY26 Budget
501-100-ALLRQ-019-PGP	(2,174,818)	(2,229,930)	(598,667)	(3,028,222)	(120,000)	-
Other Fuel	80,056	305,649	41,484	122,216	291,260	42,139
501-120-ALLRQ-019-ST1	34,032	295,749	(40,830)	67,613	130,055	29,961
501-120-ALLRQ-019-ST2	46,024	9,900	82,315	54,602	161,206	12,178
Non-Fuel Variable O&M	**18,111,570**	**23,812,864**	**25,011,173**	**13,014,585**	**30,944,414**	**25,772,636**
Variable O&M Transfer from Demand	18,111,570	23,812,864	25,011,173	13,014,585	30,944,414	25,772,636
999-240-ALLRQ-016-000	18,111,570	23,812,864	25,011,173	13,014,585	30,944,414	25,772,636
Hedging Margin & Rate Protection Account	**-**	**20,824,738**	**(27,816,788)**	**(3,736,298)**	**-**	**1,360,856**
Hedging Margin Collection	-	20,824,738	(27,816,788)	(3,736,298)	-	-
999-240-ALLRQ-019-CAR	-	20,824,738	(27,816,788)	(3,736,298)	-	-
R&R		-	-	-	-	1,360,856
TBD						1,360,856
Transmission Expenses	**43,689,532**	**45,693,722**	**48,612,294**	**25,776,581**	**51,661,616**	**55,526,218**
Transmission Expenses - Non-KUA	**40,201,509**	**42,083,884**	**46,163,592**	**24,259,424**	**49,121,989**	**52,901,943**
FPL Network Transmission	14,036,560	13,866,671	18,018,726	7,831,308	19,188,135	19,186,898
565-000-ALLRQ-021-FPL	14,036,560	13,866,671	18,018,726	7,831,308	19,188,135	19,186,898
DEF Network Transmission	19,147,511	20,795,267	21,984,193	11,893,309	23,497,744	27,163,251
565-000-ALLRQ-021-FPC	19,147,511	20,795,267	21,984,193	11,893,309	23,497,744	27,163,251
OUC Firm Transmission - Non-KUA	5,638,178	5,877,066	4,702,459	3,090,315	5,947,369	5,850,212
565-000-ALLRQ-021-OUC	5,638,178	5,877,066	4,702,459	3,090,315	5,947,369	5,850,212
DEF Low Voltage	129,205	155,024	156,415	92,965	183,944	171,818
565-300-ALLRQ-021-FPC	129,205	155,024	156,415	92,965	183,944	171,818
JEA Standby Transmission	46,304	23,219	32,180	95,216	40,000	40,000
565-200-ALLRQ-021-JEA	46,304	23,219	32,180	95,216	40,000	40,000
Other Transmission Expense	1,203,751	1,366,638	1,269,620	1,256,311	264,796	489,764
573-100-ALLRQ-021-000	89,739	246,882	75,523	33,369	48,000	77,250
573-100-ALLRQ-021-KUA	165,395	145,559	181,302	632,442	216,000	370,800
565-200-ALLRQ-021-OUC	20,264	-	-	-	-	-
565-000-ALLRQ-021-TEC	-	-	12	-	-	-
565-000-ALLRQ-021-FKE	31,664	42,067	45,872	6,727	796	41,714
565-000-ALLRQ-021-VER	896,688	932,130	966,911	583,772	-	-
Transmission Expenses - KUA	**3,488,024**	**3,609,837**	**2,448,702**	**1,517,157**	**2,539,627**	**2,624,274**
OUC Firm Transmission - KUA	3,488,024	3,609,837	2,448,702	1,517,157	2,539,627	2,624,274
565-000-ALLRQ-021-KUA	3,488,024	3,609,837	2,448,702	1,517,157	2,539,627	2,624,274

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate

Total ARP

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	1,272,438	1,272,438	1,272,438	1,272,438	1,272,438	1,272,438	1,272,438	1,272,438	1,272,438	1,272,438	1,272,438	1,272,438	
Total Energy	MWh	523,385	470,428	446,180	507,388	409,650	442,689	509,073	571,748	620,033	668,775	682,106	613,723	6,465,178
Less Excluded Resource Energy	MWh	(15,417)	(24,919)	(27,009)	(29,719)	(27,004)	(28,154)	(25,599)	(19,485)	(25,415)	(26,262)	(26,262)	(20,756)	(296,001)
ARP Billing Energy	MWh	507,968	445,509	419,171	477,669	382,646	414,536	483,474	552,263	594,618	642,513	655,844	592,967	6,169,177
Phase 1 Solar Energy	MWh	7,029	5,407	5,781	6,216	6,089	10,056	11,054	11,392	9,193	9,721	9,348	7,885	99,172
Phase 2 RC Solar Energy	MWh	1,416	5,335	5,738	7,616	8,127	9,683	10,845	12,780	10,314	10,906	10,487	8,845	102,093
Phase 2 WD Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	
Transmission Billing Demand	kW	1,196,397	1,014,314	854,752	1,125,774	932,139	1,011,351	1,095,793	1,233,664	1,324,807	1,336,237	1,377,121	1,283,627	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 2.89	$ 17.56	$ (1.52)	$ (4.02)	$ 8.45	$ (0.40)	$ 0.26	$ (2.07)	$ (3.07)	$ (0.91)	$ 0.30	$ 2.74	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (4.78)	$ 9.01	$ (7.43)	$ (7.83)	$ (0.65)	$ (7.41)	$ (3.97)	$ (9.74)	$ (10.74)	$ (8.58)	$ (7.37)	$ (4.93)	
Solar 2 WD Energy Surcharge/(Credi	$/MWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Transmission (KUA)	$/kW-mo.	$ 0.58	$ 0.68	$ 1.00	$ 0.67	$ 0.75	$ 0.70	$ 0.64	$ 0.58	$ 0.55	$ 0.54	$ 0.53	$ 0.56	
Low Voltage Delivery	$/kW-mo.	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	
Power Costs														
Demand Charge	$	$ 20,409,906	$ 20,409,906	$ 20,409,906	$ 20,409,906	$ 20,409,906	$ 20,409,906	$ 20,409,906	$ 20,409,906	$ 20,409,906	$ 20,409,906	$ 20,409,906	$ 20,409,906	$ 244,918,866
Energy Charge	$	$ 16,498,798	$ 7,934,524	$ 15,459,029	$ 18,815,370	$ 10,300,838	$ 14,827,936	$ 16,974,783	$ 20,676,715	$ 22,857,108	$ 23,310,359	$ 23,000,434	$ 19,348,505	$ 210,004,398
Solar I Energy Surcharge/(Credit)	$	$ 20,315	$ 94,941	$ (8,787)	$ (24,990)	$ 51,449	$ (4,023)	$ 2,874	$ (23,582)	$ (28,223)	$ (8,846)	$ 2,804	$ 21,606	$ 95,539
Solar 2 RC Energy Surcharge/(Credit)	$	$ (6,769)	$ 48,070	$ (42,636)	$ (59,631)	$ (5,283)	$ (71,750)	$ (43,054)	$ (124,481)	$ (110,775)	$ (93,573)	$ (77,293)	$ (43,607)	$ (630,780)
Solar 2 WD Energy Surcharge/(Credi	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Transmission Charge	$	$ 5,112,120	$ 4,240,962	$ 3,755,051	$ 4,606,260	$ 3,724,722	$ 4,035,107	$ 4,268,090	$ 3,825,959	$ 4,159,976	$ 5,103,631	$ 5,139,672	$ 4,685,732	$ 52,657,280
Standby Transmission Charge	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,667	$ -	$ -	$ 6,667
Low Voltage Delivery Charge	$	$ 15,847	$ 13,108	$ 14,730	$ 17,177	$ 11,983	$ 12,665	$ 14,848	$ 15,280	$ 16,079	$ 15,977	$ 17,532	$ 15,898	$ 181,124
Load Retention Credit	$	$ (152,390)	$ (133,653)	$ (125,751)	$ (143,301)	$ (114,794)	$ (124,361)	$ (145,042)	$ (165,679)	$ (178,385)	$ (192,754)	$ (196,753)	$ (177,890)	$ (1,850,753)
Meter Charge	$	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 324,000
Total Billed Power Cost	$	$ 41,924,826	$ 32,634,858	$ 39,488,541	$ 43,647,791	$ 34,405,820	$ 39,112,481	$ 41,509,405	$ 44,641,118	$ 47,152,684	$ 48,578,367	$ 48,323,301	$ 44,287,148	$ 505,706,340
All-in ARP Power Cost	$/MWh	$ 82.53	$ 73.25	$ 94.21	$ 91.38	$ 89.92	$ 94.35	$ 85.86	$ 80.83	$ 79.30	$ 75.61	$ 73.68	$ 74.69	$ 81.97

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

Total ARP

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	1,283,778	1,283,778	1,283,778	1,283,778	1,283,778	1,283,778	1,283,778	1,283,778	1,283,778	1,283,778	1,283,778	1,283,778	
Total Energy	MWh	549,823	451,232	466,673	482,334	442,725	467,784	487,217	578,232	626,833	677,051	690,021	620,664	6,540,588
Less Excluded Resource Energy	MWh	(13,978)	(25,415)	(26,262)	(26,262)	(23,721)	(26,262)	(19,909)	(18,822)	(25,415)	(26,262)	(26,262)	(25,415)	(283,988)
ARP Billing Energy	MWh	535,844	425,817	440,411	456,072	419,004	441,522	467,308	559,410	601,417	650,788	663,758	595,249	6,256,600
Phase 1 Solar Energy	MWh	8,036	6,194	6,165	7,198	7,364	9,563	9,977	11,358	9,166	9,692	9,320	7,861	101,893
Phase 2 RC Solar Energy	MWh	9,015	6,950	6,916	8,075	8,260	10,728	11,193	12,742	10,283	10,873	10,457	8,818	114,311
Phase 2 WD Solar Energy	MWh	-	-	-	4,881	4,992	6,483	6,763	7,699	6,214	6,571	6,319	5,330	55,251
Transmission Billing Demand	kW	1,169,471	967,740	932,473	1,082,778	1,022,094	1,054,143	1,102,993	1,249,048	1,340,039	1,351,656	1,393,052	1,298,397	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Solar I Energy Surcharge/(Credit)	$/MWh	$ (0.79)	$ (2.51)	$ (5.60)	$ (9.70)	$ (6.78)	$ (2.91)	$ (2.18)	$ 2.51	$ 2.45	$ 0.61	$ (0.79)	$ (0.78)	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (8.46)	$ (10.18)	$ (13.27)	$ (16.82)	$ (13.90)	$ (10.03)	$ (9.30)	$ (4.61)	$ (4.67)	$ (6.51)	$ (7.91)	$ (7.90)	
Solar 2 WD Energy Surcharge/(Credi	$/MWh	$ -	$ -	$ -	$ (5.02)	$ (2.10)	$ 1.77	$ 2.50	$ 7.19	$ 7.13	$ 5.29	$ 3.89	$ 3.90	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Transmission (KUA)	$/kW-mo.	$ 0.68	$ 0.79	$ 0.96	$ 0.63	$ 0.60	$ 0.51	$ 0.51	$ 0.46	$ 0.43	$ 0.43	$ 0.42	$ 0.45	
Low Voltage Delivery	$/kW-mo.	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	
Power Costs														
Demand Charge	$	$ 21,079,635	$ 21,079,635	$ 21,079,635	$ 21,079,635	$ 21,079,635	$ 21,079,635	$ 21,079,635	$ 21,079,635	$ 21,079,635	$ 21,079,635	$ 21,079,635	$ 21,079,635	$ 252,955,617
Energy Charge	$	$ 19,376,122	$ 16,129,951	$ 18,043,619	$ 20,555,154	$ 17,661,024	$ 16,901,450	$ 17,547,419	$ 18,382,221	$ 19,798,658	$ 22,621,401	$ 24,001,491	$ 21,518,241	$ 232,536,751
Solar I Energy Surcharge/(Credit)	$	$ (6,349)	$ (15,547)	$ (34,521)	$ (69,821)	$ (49,929)	$ (27,827)	$ (21,750)	$ 28,508	$ 22,456	$ 5,912	$ (7,363)	$ (6,132)	$ (182,362)
Solar 2 RC Energy Surcharge/(Credit)	$	$ (76,264)	$ (70,751)	$ (91,780)	$ (135,825)	$ (114,814)	$ (107,601)	$ (104,096)	$ (58,741)	$ (48,023)	$ (70,784)	$ (82,713)	$ (69,661)	$ (1,031,054)
Solar 2 WD Energy Surcharge/(Credi	$	$ -	$ -	$ -	$ (24,502)	$ (10,483)	$ 11,475	$ 16,908	$ 55,356	$ 44,303	$ 34,760	$ 24,579	$ 20,786	$ 173,182
Transmission Charge	$	$ 4,380,974	$ 3,578,601	$ 3,673,374	$ 4,260,497	$ 3,829,320	$ 3,747,509	$ 3,994,492	$ 4,533,397	$ 4,819,642	$ 5,628,750	$ 5,653,425	$ 5,139,823	$ 53,239,804
Standby Transmission Charge	$	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 26,667
Low Voltage Delivery Charge	$	$ 14,499	$ 12,374	$ 13,787	$ 18,075	$ 14,889	$ 13,553	$ 13,371	$ 15,555	$ 16,362	$ 16,258	$ 17,836	$ 16,171	$ 182,730
Load Retention Credit	$	$ (160,753)	$ (127,745)	$ (132,123)	$ (136,822)	$ (125,701)	$ (132,457)	$ (140,192)	$ (167,823)	$ (180,425)	$ (195,236)	$ (199,127)	$ (178,575)	$ (1,876,980)
Meter Charge	$	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 324,000
Total Billed Power Cost	$	$ 44,641,530	$ 40,613,518	$ 42,578,990	$ 45,580,058	$ 42,310,940	$ 41,512,738	$ 42,419,453	$ 43,895,106	$ 45,579,607	$ 49,154,362	$ 50,514,764	$ 47,547,288	$ 536,348,353
All-in ARP Power Cost	$/MWh	$ 83.31	$ 95.38	$ 96.68	$ 99.94	$ 100.98	$ 94.02	$ 90.77	$ 78.47	$ 75.79	$ 75.53	$ 76.10	$ 79.88	$ 85.73

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

Total ARP

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	1,291,260	1,291,260	1,291,260	1,291,260	1,291,260	1,291,260	1,291,260	1,291,260	1,291,260	1,291,260	1,291,260	1,291,260	
Total Energy	MWh	555,997	455,657	472,005	487,979	447,607	472,232	491,750	583,440	632,006	682,765	695,359	625,209	6,602,006
Less Excluded Resource Energy	MWh	(26,262)	(25,415)	(26,262)	(26,262)	(23,721)	(26,262)	(25,415)	(26,262)	(25,415)	(26,262)	(26,262)	(25,415)	(309,219)
ARP Billing Energy	MWh	529,734	430,241	445,743	461,717	423,886	445,970	466,334	557,177	606,591	656,503	669,096	599,793	6,292,786
Phase 1 Solar Energy	MWh	8,011	6,176	6,147	7,178	7,341	9,534	9,948	11,323	9,138	9,662	9,292	7,838	101,587
Phase 2 RC Solar Energy	MWh	8,989	6,929	6,895	8,052	8,236	10,696	11,159	12,703	10,253	10,840	10,425	8,792	113,970
Phase 2 WD Solar Energy	MWh	5,432	4,188	4,167	4,866	4,977	6,463	6,743	7,677	6,195	6,550	6,300	5,314	68,871
Transmission Billing Demand	kW	1,183,620	980,167	943,934	1,096,083	1,034,788	1,066,809	1,113,185	1,260,701	1,350,570	1,362,289	1,404,123	1,308,564	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 0.12	$ (1.41)	$ (1.51)	$ (8.39)	$ (0.79)	$ 2.21	$ 1.86	$ 6.79	$ 5.85	$ 3.34	$ 3.65	$ 1.73	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (7.00)	$ (8.53)	$ (8.63)	$ (14.94)	$ (7.34)	$ (4.34)	$ (4.69)	$ 0.24	$ (0.70)	$ (3.21)	$ (2.90)	$ (4.82)	
Solar 2 WD Energy Surcharge/(Credi	$/MWh	$ 4.80	$ 3.27	$ 3.17	$ (2.91)	$ 4.69	$ 7.69	$ 7.34	$ 12.27	$ 11.33	$ 8.82	$ 9.13	$ 7.21	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Transmission (KUA)	$/kW-mo.	$ 0.49	$ 0.58	$ 0.70	$ 0.65	$ 0.61	$ 0.53	$ 0.53	$ 0.47	$ 0.45	$ 0.44	$ 0.43	$ 0.46	
Low Voltage Delivery	$/kW-mo.	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	
Power Costs														
Demand Charge	$	$ 21,770,644	$ 21,770,644	$ 21,770,644	$ 21,770,644	$ 21,770,644	$ 21,770,644	$ 21,770,644	$ 21,770,644	$ 21,770,644	$ 21,770,644	$ 21,770,644	$ 21,770,644	$ 261,247,723
Energy Charge	$	$ 18,673,135	$ 15,824,276	$ 16,438,989	$ 20,204,727	$ 15,327,732	$ 14,788,350	$ 15,626,869	$ 15,924,126	$ 17,906,552	$ 21,027,791	$ 21,223,735	$ 20,177,053	$ 213,143,335
Solar I Energy Surcharge/(Credit)	$	$ 961	$ (8,707)	$ (9,281)	$ (60,221)	$ (5,799)	$ 21,070	$ 18,503	$ 76,881	$ 53,459	$ 32,271	$ 33,917	$ 13,560	$ 166,614
Solar 2 RC Energy Surcharge/(Credit)	$	$ (62,925)	$ (59,100)	$ (59,505)	$ (120,296)	$ (60,454)	$ (46,421)	$ (52,334)	$ 3,049	$ (7,177)	$ (34,797)	$ (30,233)	$ (42,377)	$ (572,571)
Solar 2 WD Energy Surcharge/(Credi	$	$ 26,076	$ 13,694	$ 13,211	$ (14,159)	$ 23,343	$ 49,702	$ 49,493	$ 94,192	$ 70,193	$ 57,767	$ 57,518	$ 38,311	$ 479,340
Transmission Charge	$	$ 4,810,898	$ 3,870,099	$ 3,924,244	$ 4,599,474	$ 4,160,370	$ 4,082,419	$ 4,339,541	$ 4,935,968	$ 5,266,525	$ 5,922,710	$ 5,966,286	$ 5,438,538	$ 57,317,072
Standby Transmission Charge	$	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 26,667
Low Voltage Delivery Charge	$	$ 14,752	$ 12,620	$ 14,067	$ 18,436	$ 15,175	$ 13,820	$ 13,595	$ 15,819	$ 16,627	$ 16,521	$ 18,123	$ 16,427	$ 185,981
Load Retention Credit	$	$ (158,920)	$ (129,072)	$ (133,723)	$ (138,515)	$ (127,166)	$ (133,791)	$ (139,900)	$ (167,153)	$ (181,977)	$ (196,951)	$ (200,729)	$ (179,938)	$ (1,887,836)
Meter Charge	$	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 27,000	$ 324,000
Total Billed Power Cost	$	$ 45,108,286	$ 41,321,453	$ 41,985,645	$ 46,293,756	$ 41,130,843	$ 40,572,792	$ 41,660,077	$ 42,680,525	$ 44,921,845	$ 48,629,623	$ 48,866,261	$ 47,259,219	$ 530,430,325
All-in ARP Power Cost	$/MWh	$ 85.15	$ 96.04	$ 94.19	$ 100.26	$ 97.03	$ 90.98	$ 89.34	$ 76.60	$ 74.06	$ 74.07	$ 73.03	$ 78.79	$ 84.29

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate
City of Bushnell

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	12,289	12,289	12,289	12,289	12,289	12,289	12,289	12,289	12,289	12,289	12,289	12,289	
Total Energy	MWh	4,788	4,671	4,543	5,420	4,076	4,421	4,908	5,298	5,494	6,037	6,048	5,873	61,577
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	4,788	4,671	4,543	5,420	4,076	4,421	4,908	5,298	5,494	6,037	6,048	5,873	61,577
Transmission Billing Demand	kW	12,089	10,703	10,450	12,462	10,457	10,348	10,046	11,235	11,637	11,617	13,107	12,103	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Low Voltage Delivery	$/kW-mo.	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	
Power Costs														
Demand Charge	$	$ 197,116	$ 197,116	$ 197,116	$ 197,116	$ 197,116	$ 197,116	$ 197,116	$ 197,116	$ 197,116	$ 197,116	$ 197,116	$ 197,116	$ 2,365,387
Energy Charge	$	$ 155,524	$ 83,192	$ 167,534	$ 213,511	$ 109,727	$ 158,151	$ 172,320	$ 198,342	$ 211,202	$ 219,011	$ 212,086	$ 191,638	$ 2,092,239
Transmission Charge	$	$ 70,721	$ 60,686	$ 57,580	$ 68,292	$ 56,886	$ 56,190	$ 53,746	$ 46,962	$ 49,341	$ 60,641	$ 66,584	$ 60,152	$ 707,779
Low Voltage Delivery Charge	$	$ 8,728	$ 7,728	$ 7,545	$ 8,998	$ 7,550	$ 7,471	$ 7,253	$ 8,112	$ 8,402	$ 8,387	$ 9,463	$ 8,738	$ 98,375
Load Retention Credit	$	$ (1,436)	$ (1,401)	$ (1,363)	$ (1,626)	$ (1,223)	$ (1,326)	$ (1,472)	$ (1,589)	$ (1,648)	$ (1,811)	$ (1,814)	$ (1,762)	$ (18,473)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 431,652	$ 348,320	$ 429,411	$ 487,290	$ 371,056	$ 418,601	$ 429,963	$ 449,942	$ 465,412	$ 484,344	$ 484,434	$ 456,882	$ 5,257,307
All-in ARP Power Cost	$/MWh	$ 90.15	$ 74.57	$ 94.53	$ 89.90	$ 91.03	$ 94.68	$ 87.60	$ 84.93	$ 84.71	$ 80.23	$ 80.10	$ 77.79	$ 85.38

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

City of Bushnell

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	12,411	12,411	12,411	12,411	12,411	12,411	12,411	12,411	12,411	12,411	12,411	12,411	
Total Energy	MWh	5,150	4,282	4,949	5,057	4,295	4,496	4,594	5,350	5,547	6,093	6,106	5,930	61,849
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	5,150	4,282	4,949	5,057	4,295	4,496	4,594	5,350	5,547	6,093	6,106	5,930	61,849
Transmission Billing Demand	kW	11,072	9,568	9,449	12,852	11,534	10,544	10,064	11,345	11,748	11,728	13,233	12,219	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Low Voltage Delivery	$/kW-mo.	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	
Power Costs														
Demand Charge	$	$ 203,789	$ 203,789	$ 203,789	$ 203,789	$ 203,789	$ 203,789	$ 203,789	$ 203,789	$ 203,789	$ 203,789	$ 203,789	$ 203,789	$ 2,445,463
Energy Charge	$	$ 186,226	$ 162,203	$ 202,764	$ 227,923	$ 181,037	$ 172,116	$ 172,516	$ 175,785	$ 182,597	$ 211,787	$ 220,789	$ 214,365	$ 2,310,108
Transmission Charge	$	$ 56,467	$ 48,223	$ 47,717	$ 64,903	$ 57,439	$ 52,509	$ 50,219	$ 56,498	$ 57,918	$ 67,436	$ 73,840	$ 66,594	$ 699,763
Low Voltage Delivery Charge	$	$ 7,994	$ 6,908	$ 6,822	$ 9,279	$ 8,328	$ 7,613	$ 7,266	$ 8,191	$ 8,482	$ 8,468	$ 9,554	$ 8,822	$ 97,727
Load Retention Credit	$	$ (1,545)	$ (1,285)	$ (1,485)	$ (1,517)	$ (1,289)	$ (1,349)	$ (1,378)	$ (1,605)	$ (1,664)	$ (1,828)	$ (1,832)	$ (1,779)	$ (18,555)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 453,931	$ 420,838	$ 460,607	$ 505,377	$ 450,304	$ 435,678	$ 433,412	$ 443,658	$ 452,121	$ 490,651	$ 507,140	$ 492,791	$ 5,546,507
All-in ARP Power Cost	$/MWh	$ 88.14	$ 98.28	$ 93.07	$ 99.93	$ 104.84	$ 96.90	$ 94.34	$ 82.93	$ 81.51	$ 80.53	$ 83.06	$ 83.10	$ 89.68

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

City of Bushnell

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	12,357	12,357	12,357	12,357	12,357	12,357	12,357	12,357	12,357	12,357	12,357	12,357	
Total Energy	MWh	5,199	4,323	5,000	5,112	4,342	4,544	4,644	5,409	5,609	6,163	6,175	5,996	62,517
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	5,199	4,323	5,000	5,112	4,342	4,544	4,644	5,409	5,609	6,163	6,175	5,996	62,517
Transmission Billing Demand	kW	11,180	9,675	9,551	12,991	11,659	10,661	10,183	11,479	11,881	11,861	13,383	12,358	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Low Voltage Delivery	$/kW-mo.	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	
Power Costs														
Demand Charge	$	$ 208,339	$ 208,339	$ 208,339	$ 208,339	$ 208,339	$ 208,339	$ 208,339	$ 208,339	$ 208,339	$ 208,339	$ 208,339	$ 208,339	$ 2,500,068
Energy Charge	$	$ 183,279	$ 159,013	$ 184,418	$ 223,681	$ 157,005	$ 150,674	$ 155,608	$ 154,593	$ 165,584	$ 197,386	$ 195,878	$ 201,716	$ 2,128,837
Transmission Charge	$	$ 62,943	$ 53,213	$ 51,957	$ 70,021	$ 62,376	$ 57,250	$ 54,785	$ 61,757	$ 63,563	$ 71,166	$ 78,157	$ 70,688	$ 757,875
Low Voltage Delivery Charge	$	$ 8,072	$ 6,985	$ 6,896	$ 9,380	$ 8,418	$ 7,697	$ 7,352	$ 8,288	$ 8,578	$ 8,564	$ 9,663	$ 8,922	$ 98,814
Load Retention Credit	$	$ (1,560)	$ (1,297)	$ (1,500)	$ (1,533)	$ (1,303)	$ (1,363)	$ (1,393)	$ (1,623)	$ (1,683)	$ (1,849)	$ (1,853)	$ (1,799)	$ (18,755)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 462,074	$ 427,253	$ 451,111	$ 510,888	$ 435,835	$ 423,597	$ 425,691	$ 432,354	$ 445,382	$ 484,606	$ 491,184	$ 488,866	$ 5,478,840
All-in ARP Power Cost	$/MWh	$ 88.87	$ 98.82	$ 90.21	$ 99.95	$ 100.38	$ 93.22	$ 91.67	$ 79.93	$ 79.40	$ 78.64	$ 79.54	$ 81.53	$ 87.64

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2025 Estimate
City of Clewiston

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	18,925	18,925	18,925	18,925	18,925	18,925	18,925	18,925	18,925	18,925	18,925	18,925	
Total Energy	MWh	9,322	7,762	7,227	6,768	6,632	7,063	8,368	9,717	10,455	10,586	11,001	9,918	104,817
Less Excluded Resource Energy	MWh	(817)	(1,354)	(1,452)	(1,701)	(1,550)	(1,519)	(1,372)	(1,048)	(1,366)	(1,412)	(1,412)	(1,116)	(16,118)
ARP Billing Energy	MWh	8,505	6,408	5,775	5,067	5,082	5,544	6,996	8,669	9,088	9,174	9,589	8,802	88,698
Transmission Billing Demand	kW	20,471	17,111	9,955	14,974	16,378	17,293	17,999	19,585	22,706	19,666	21,728	20,955	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Power Costs														
Demand Charge	$	$ 303,557	$ 303,557	$ 303,557	$ 303,557	$ 303,557	$ 303,557	$ 303,557	$ 303,557	$ 303,557	$ 303,557	$ 303,557	$ 303,557	$ 3,642,684
Energy Charge	$	$ 276,239	$ 114,129	$ 212,985	$ 199,588	$ 136,799	$ 198,298	$ 245,614	$ 324,572	$ 349,357	$ 332,822	$ 336,282	$ 287,211	$ 3,013,896
Transmission Charge	$	$ 119,755	$ 97,019	$ 54,852	$ 82,058	$ 89,096	$ 93,901	$ 96,295	$ 81,865	$ 96,273	$ 102,657	$ 110,378	$ 104,146	$ 1,128,296
Load Retention Credit	$	$ (2,551)	$ (1,922)	$ (1,733)	$ (1,520)	$ (1,525)	$ (1,663)	$ (2,099)	$ (2,601)	$ (2,727)	$ (2,752)	$ (2,877)	$ (2,641)	$ (26,609)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 698,000	$ 513,783	$ 570,661	$ 584,682	$ 528,928	$ 595,093	$ 644,367	$ 708,394	$ 747,461	$ 737,283	$ 748,341	$ 693,274	$ 7,770,267
All-in ARP Power Cost	$/MWh	$ 82.07	$ 80.18	$ 98.81	$ 115.39	$ 104.09	$ 107.35	$ 92.11	$ 81.71	$ 82.24	$ 80.37	$ 78.04	$ 78.76	$ 87.60

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

City of Clewiston

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	19,028	19,028	19,028	19,028	19,028	19,028	19,028	19,028	19,028	19,028	19,028	19,028	
Total Energy	MWh	9,280	7,436	7,139	7,037	6,884	8,041	8,201	9,726	10,466	10,598	11,019	9,938	105,766
Less Excluded Resource Energy	MWh	(751)	(1,366)	(1,412)	(1,412)	(1,275)	(1,412)	(1,070)	(1,012)	(1,366)	(1,412)	(1,412)	(1,366)	(15,267)
ARP Billing Energy	MWh	8,529	6,070	5,727	5,626	5,609	6,629	7,131	8,715	9,099	9,186	9,607	8,571	90,499
Transmission Billing Demand	kW	17,525	16,245	14,276	15,647	12,023	16,054	18,298	19,621	22,739	19,693	21,759	20,985	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Power Costs														
Demand Charge	$	$ 312,440	$ 312,440	$ 312,440	$ 312,440	$ 312,440	$ 312,440	$ 312,440	$ 312,440	$ 312,440	$ 312,440	$ 312,440	$ 312,440	$ 3,749,277
Energy Charge	$	$ 308,404	$ 229,929	$ 234,646	$ 253,542	$ 236,425	$ 253,765	$ 267,776	$ 286,359	$ 299,552	$ 319,301	$ 347,385	$ 309,856	$ 3,346,940
Transmission Charge	$	$ 89,378	$ 81,875	$ 72,094	$ 79,017	$ 59,875	$ 79,949	$ 91,307	$ 97,713	$ 112,103	$ 113,235	$ 121,415	$ 114,368	$ 1,112,328
Load Retention Credit	$	$ (2,559)	$ (1,821)	$ (1,718)	$ (1,688)	$ (1,683)	$ (1,989)	$ (2,139)	$ (2,614)	$ (2,730)	$ (2,756)	$ (2,882)	$ (2,571)	$ (27,150)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 708,662	$ 623,423	$ 618,461	$ 644,311	$ 608,057	$ 645,165	$ 670,384	$ 694,897	$ 722,365	$ 743,220	$ 779,358	$ 735,092	$ 8,193,395
All-in ARP Power Cost	$/MWh	$ 83.09	$ 102.71	$ 107.99	$ 114.53	$ 108.40	$ 97.32	$ 94.01	$ 79.74	$ 79.39	$ 80.91	$ 81.12	$ 85.76	$ 90.54

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

City of Clewiston

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	18,954	18,954	18,954	18,954	18,954	18,954	18,954	18,954	18,954	18,954	18,954	18,954	
Total Energy	MWh	9,299	7,451	7,160	7,059	6,906	8,063	8,225	9,754	10,491	10,619	11,037	9,948	106,011
Less Excluded Resource Energy	MWh	(1,412)	(1,366)	(1,412)	(1,412)	(1,275)	(1,412)	(1,366)	(1,412)	(1,366)	(1,412)	(1,412)	(1,366)	(16,624)
ARP Billing Energy	MWh	7,887	6,084	5,748	5,647	5,631	6,651	6,858	8,342	9,125	9,207	9,625	8,581	89,387
Transmission Billing Demand	kW	17,551	16,284	14,326	15,700	12,064	16,106	18,341	19,668	22,779	19,726	21,797	21,021	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Power Costs														
Demand Charge	$	$ 319,564	$ 319,564	$ 319,564	$ 319,564	$ 319,564	$ 319,564	$ 319,564	$ 319,564	$ 319,564	$ 319,564	$ 319,564	$ 319,564	$ 3,834,773
Energy Charge	$	$ 278,026	$ 223,784	$ 211,983	$ 247,112	$ 203,620	$ 220,556	$ 229,823	$ 238,417	$ 269,361	$ 294,896	$ 305,312	$ 288,678	$ 3,011,567
Transmission Charge	$	$ 98,812	$ 89,562	$ 77,933	$ 84,623	$ 64,542	$ 86,489	$ 98,675	$ 105,814	$ 121,868	$ 118,356	$ 127,294	$ 120,240	$ 1,194,209
Load Retention Credit	$	$ (2,366)	$ (1,825)	$ (1,724)	$ (1,694)	$ (1,689)	$ (1,995)	$ (2,057)	$ (2,503)	$ (2,737)	$ (2,762)	$ (2,888)	$ (2,574)	$ (26,816)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 695,036	$ 632,085	$ 608,756	$ 650,605	$ 587,037	$ 625,615	$ 647,004	$ 662,293	$ 709,056	$ 731,055	$ 750,283	$ 726,908	$ 8,025,733
All-in ARP Power Cost	$/MWh	$ 88.12	$ 103.89	$ 105.91	$ 115.21	$ 104.25	$ 94.06	$ 94.34	$ 79.39	$ 77.71	$ 79.40	$ 77.95	$ 84.71	$ 89.79

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate
City of Fort Meade

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	9,320	
Total Energy	MWh	3,397	3,171	3,137	3,805	2,785	3,054	3,647	4,127	4,174	4,436	4,607	4,308	44,648
Less Excluded Resource Energy	MWh	(130)	(202)	(222)	(236)	(213)	(230)	(211)	(160)	(208)	(215)	(215)	(170)	(2,412)
ARP Billing Energy	MWh	3,267	2,969	2,916	3,569	2,572	2,824	3,437	3,967	3,965	4,220	4,392	4,138	42,237
Transmission Billing Demand	kW	8,649	7,100	7,368	9,809	7,144	8,197	8,664	9,046	9,463	9,488	9,813	9,217	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Power Costs														
Demand Charge	$	$ 149,493	$ 149,493	$ 149,493	$ 149,493	$ 149,493	$ 149,493	$ 149,493	$ 149,493	$ 149,493	$ 149,493	$ 149,493	$ 149,493	$ 1,793,914
Energy Charge	$	$ 106,118	$ 52,883	$ 107,532	$ 140,588	$ 69,249	$ 101,032	$ 120,663	$ 148,527	$ 152,430	$ 153,109	$ 154,018	$ 135,008	$ 1,441,156
Transmission Charge	$	$ 50,597	$ 40,257	$ 40,598	$ 53,753	$ 38,863	$ 44,510	$ 46,352	$ 37,812	$ 40,123	$ 49,527	$ 49,850	$ 45,808	$ 538,051
Load Retention Credit	$	$ (980)	$ (891)	$ (875)	$ (1,071)	$ (772)	$ (847)	$ (1,031)	$ (1,190)	$ (1,190)	$ (1,266)	$ (1,318)	$ (1,241)	$ (12,671)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 306,228	$ 242,742	$ 297,748	$ 343,763	$ 257,833	$ 295,187	$ 316,477	$ 335,642	$ 341,856	$ 351,863	$ 353,043	$ 330,068	$ 3,772,450
All-in ARP Power Cost	$/MWh	$ 93.73	$ 81.75	$ 102.12	$ 96.32	$ 100.23	$ 104.51	$ 92.09	$ 84.61	$ 86.21	$ 83.38	$ 80.39	$ 79.77	$ 89.32

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

City of Fort Meade

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	9,294	9,294	9,294	9,294	9,294	9,294	9,294	9,294	9,294	9,294	9,294	9,294	
Total Energy	MWh	3,797	3,179	3,342	3,569	3,032	3,347	3,498	4,173	4,226	4,498	4,677	4,376	45,713
Less Excluded Resource Energy	MWh	(115)	(208)	(215)	(215)	(195)	(215)	(163)	(154)	(208)	(215)	(215)	(208)	(2,330)
ARP Billing Energy	MWh	3,682	2,970	3,126	3,354	2,838	3,131	3,335	4,019	4,018	4,282	4,462	4,168	43,384
Transmission Billing Demand	kW	8,480	7,136	7,961	10,391	8,362	7,489	8,194	9,172	9,595	9,620	9,949	9,345	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Power Costs														
Demand Charge	$	$ 152,607	$ 152,607	$ 152,607	$ 152,607	$ 152,607	$ 152,607	$ 152,607	$ 152,607	$ 152,607	$ 152,607	$ 152,607	$ 152,607	$ 1,831,290
Energy Charge	$	$ 133,141	$ 112,516	$ 128,081	$ 151,152	$ 119,601	$ 119,866	$ 125,214	$ 132,055	$ 132,261	$ 148,848	$ 161,342	$ 150,668	$ 1,614,744
Transmission Charge	$	$ 43,248	$ 35,965	$ 40,203	$ 52,475	$ 41,643	$ 37,295	$ 40,888	$ 45,677	$ 47,303	$ 55,315	$ 55,515	$ 50,930	$ 546,458
Load Retention Credit	$	$ (1,105)	$ (891)	$ (938)	$ (1,006)	$ (851)	$ (939)	$ (1,000)	$ (1,206)	$ (1,205)	$ (1,285)	$ (1,339)	$ (1,250)	$ (13,015)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 328,892	$ 301,198	$ 320,953	$ 356,228	$ 314,000	$ 309,829	$ 318,710	$ 330,133	$ 331,966	$ 356,486	$ 369,126	$ 353,955	$ 3,991,476
All-in ARP Power Cost	$/MWh	$ 89.32	$ 101.40	$ 102.67	$ 106.22	$ 110.66	$ 98.95	$ 95.58	$ 82.15	$ 82.63	$ 83.25	$ 82.73	$ 84.93	$ 92.00

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

City of Fort Meade

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	9,204	9,204	9,204	9,204	9,204	9,204	9,204	9,204	9,204	9,204	9,204	9,204	
Total Energy	MWh	3,860	3,231	3,399	3,634	3,087	3,407	3,563	4,252	4,304	4,577	4,750	4,434	46,498
Less Excluded Resource Energy	MWh	(215)	(208)	(215)	(215)	(195)	(215)	(208)	(215)	(208)	(215)	(215)	(208)	(2,537)
ARP Billing Energy	MWh	3,644	3,023	3,184	3,419	2,892	3,192	3,355	4,036	4,095	4,362	4,534	4,225	43,961
Transmission Billing Demand	kW	8,598	7,256	8,096	10,567	8,503	7,616	8,320	9,313	9,743	9,768	10,103	9,489	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Power Costs														
Demand Charge	$	$ 155,179	$ 155,179	$ 155,179	$ 155,179	$ 155,179	$ 155,179	$ 155,179	$ 155,179	$ 155,179	$ 155,179	$ 155,179	$ 155,179	$ 1,862,153
Energy Charge	$	$ 128,463	$ 111,178	$ 117,427	$ 149,603	$ 104,591	$ 105,833	$ 112,425	$ 115,355	$ 120,896	$ 139,700	$ 143,824	$ 142,137	$ 1,491,433
Transmission Charge	$	$ 48,407	$ 39,908	$ 44,042	$ 56,956	$ 45,491	$ 40,898	$ 44,762	$ 50,104	$ 52,125	$ 58,608	$ 59,002	$ 54,277	$ 594,579
Load Retention Credit	$	$ (1,093)	$ (907)	$ (955)	$ (1,026)	$ (868)	$ (957)	$ (1,006)	$ (1,211)	$ (1,229)	$ (1,308)	$ (1,360)	$ (1,268)	$ (13,188)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 331,956	$ 306,358	$ 316,693	$ 361,713	$ 305,394	$ 301,953	$ 312,360	$ 320,427	$ 327,972	$ 353,179	$ 357,645	$ 351,326	$ 3,946,977
All-in ARP Power Cost	$/MWh	$ 91.09	$ 101.35	$ 99.46	$ 105.80	$ 105.58	$ 94.61	$ 93.10	$ 79.39	$ 80.08	$ 80.98	$ 78.88	$ 83.15	$ 89.78

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate

Fort Pierce Utilities Authority

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	101,856	101,856	101,856	101,856	101,856	101,856	101,856	101,856	101,856	101,856	101,856	101,856	
Total Energy	MWh	51,198	45,898	41,212	43,476	39,978	42,906	48,098	52,796	57,096	62,082	62,832	56,938	604,508
Less Excluded Resource Energy	MWh	(5,599)	(9,352)	(10,026)	(11,397)	(10,287)	(10,373)	(9,478)	(7,234)	(9,435)	(9,750)	(9,750)	(7,705)	(110,386)
ARP Billing Energy	MWh	45,599	36,546	31,186	32,079	29,691	32,533	38,620	45,562	47,660	52,333	53,082	49,232	494,122
Phase 1 Solar Energy	MWh	363	279	298	321	314	519	571	589	476	503	484	408	5,124
Phase 2 RC Solar Energy	MWh	221	831	894	1,187	1,267	1,509	1,690	1,992	1,607	1,700	1,634	1,378	15,910
Transmission Billing Demand	kW	108,763	95,063	68,796	82,883	89,066	94,819	88,654	106,704	111,702	113,535	116,787	113,182	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 2.89	$ 17.56	$ (1.52)	$ (4.02)	$ 8.45	$ (0.40)	$ 0.26	$ (2.07)	$ (3.07)	$ (0.91)	$ 0.30	$ 2.74	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (4.78)	$ 9.01	$ (7.43)	$ (7.83)	$ (0.65)	$ (7.41)	$ (3.97)	$ (9.74)	$ (10.74)	$ (8.58)	$ (7.37)	$ (4.93)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Power Costs														
Demand Charge	$	$ 1,633,770	$ 1,633,770	$ 1,633,770	$ 1,633,770	$ 1,633,770	$ 1,633,770	$ 1,633,770	$ 1,633,770	$ 1,633,770	$ 1,633,770	$ 1,633,770	$ 1,633,770	$ 19,605,243
Energy Charge	$	$ 1,481,060	$ 650,878	$ 1,150,139	$ 1,263,577	$ 799,270	$ 1,163,695	$ 1,355,958	$ 1,705,850	$ 1,832,066	$ 1,898,630	$ 1,861,585	$ 1,606,449	$ 16,769,156
Solar I Energy Surcharge/(Credit)	$	$ 1,049	$ 4,901	$ (454)	$ (1,290)	$ 2,656	$ (208)	$ 148	$ (1,220)	$ (1,460)	$ (458)	$ 145	$ 1,118	$ 4,927
Solar 2 RC Energy Surcharge/(Credit)	$	$ (1,055)	$ 7,491	$ (6,645)	$ (9,293)	$ (823)	$ (11,182)	$ (6,710)	$ (19,402)	$ (17,259)	$ (14,586)	$ (12,043)	$ (6,794)	$ (98,299)
Transmission Charge	$	$ 636,264	$ 539,007	$ 379,066	$ 454,199	$ 484,519	$ 514,867	$ 474,299	$ 446,023	$ 473,616	$ 592,653	$ 593,278	$ 562,515	$ 6,150,305
Load Retention Credit	$	$ (13,680)	$ (10,964)	$ (9,356)	$ (9,624)	$ (8,907)	$ (9,760)	$ (11,586)	$ (13,669)	$ (14,298)	$ (15,700)	$ (15,925)	$ (14,770)	$ (148,237)
Meter Charge	$	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 24,000
Total Billed Power Cost	$	$ 3,739,408	$ 2,827,084	$ 3,148,521	$ 3,333,339	$ 2,912,484	$ 3,293,183	$ 3,447,880	$ 3,753,352	$ 3,908,435	$ 4,096,309	$ 4,062,811	$ 3,784,289	$ 42,307,095
All-in ARP Power Cost	$/MWh	$ 82.01	$ 77.36	$ 100.96	$ 103.91	$ 98.09	$ 101.23	$ 89.28	$ 82.38	$ 82.01	$ 78.27	$ 76.54	$ 76.87	$ 85.62

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

Fort Pierce Utilities Authority

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	101,763	101,763	101,763	101,763	101,763	101,763	101,763	101,763	101,763	101,763	101,763	101,763	
Total Energy	MWh	53,771	44,310	43,433	45,913	41,345	47,985	45,707	53,666	58,185	63,387	64,295	58,375	620,373
Less Excluded Resource Energy	MWh	(5,189)	(9,435)	(9,750)	(9,750)	(8,806)	(9,750)	(7,391)	(6,987)	(9,435)	(9,750)	(9,750)	(9,435)	(105,428)
ARP Billing Energy	MWh	48,582	34,875	33,683	36,164	32,539	38,235	38,316	46,679	48,750	53,637	54,546	48,940	514,945
Phase 1 Solar Energy	MWh	416	320	319	372	381	495	516	588	474	501	482	407	5,271
Phase 2 RC Solar Energy	MWh	1,405	1,083	1,078	1,258	1,287	1,672	1,744	1,986	1,603	1,695	1,630	1,374	17,815
Transmission Billing Demand	kW	102,087	89,167	84,046	87,724	97,016	91,413	97,966	109,118	114,174	116,048	119,374	115,687	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Solar I Energy Surcharge/(Credit)	$/MWh	$ (0.79)	$ (2.51)	$ (5.60)	$ (9.70)	$ (6.78)	$ (2.91)	$ (2.18)	$ 2.51	$ 2.45	$ 0.61	$ (0.79)	$ (0.78)	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (8.46)	$ (10.18)	$ (13.27)	$ (16.82)	$ (13.90)	$ (10.03)	$ (9.30)	$ (4.61)	$ (4.67)	$ (6.51)	$ (7.91)	$ (7.90)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Power Costs														
Demand Charge	$	$ 1,670,948	$ 1,670,948	$ 1,670,948	$ 1,670,948	$ 1,670,948	$ 1,670,948	$ 1,670,948	$ 1,670,948	$ 1,670,948	$ 1,670,948	$ 1,670,948	$ 1,670,948	$ 20,051,382
Energy Charge	$	$ 1,756,713	$ 1,321,052	$ 1,379,994	$ 1,629,890	$ 1,371,530	$ 1,463,651	$ 1,438,776	$ 1,533,861	$ 1,604,841	$ 1,864,436	$ 1,972,375	$ 1,769,184	$ 19,106,303
Solar I Energy Surcharge/(Credit)	$	$ (328)	$ (804)	$ (1,786)	$ (3,612)	$ (2,583)	$ (1,439)	$ (1,125)	$ 1,475	$ 1,162	$ 306	$ (381)	$ (317)	$ (9,434)
Solar 2 RC Energy Surcharge/(Credit)	$	$ (11,886)	$ (11,025)	$ (14,305)	$ (21,160)	$ (17,889)	$ (16,770)	$ (16,219)	$ (9,155)	$ (7,486)	$ (11,034)	$ (12,893)	$ (10,855)	$ (160,678)
Transmission Charge	$	$ 520,644	$ 449,402	$ 424,432	$ 443,006	$ 483,140	$ 455,237	$ 488,850	$ 543,408	$ 562,878	$ 667,276	$ 666,107	$ 630,494	$ 6,334,873
Load Retention Credit	$	$ (14,575)	$ (10,462)	$ (10,105)	$ (10,849)	$ (9,762)	$ (11,471)	$ (11,495)	$ (14,004)	$ (14,625)	$ (16,091)	$ (16,364)	$ (14,682)	$ (154,484)
Meter Charge	$	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 24,000
Total Billed Power Cost	$	$ 3,923,516	$ 3,421,110	$ 3,451,179	$ 3,710,224	$ 3,497,384	$ 3,562,156	$ 3,571,735	$ 3,728,533	$ 3,819,718	$ 4,177,841	$ 4,281,793	$ 4,046,773	$ 45,191,962
All-in ARP Power Cost	$/MWh	$ 80.76	$ 98.10	$ 102.46	$ 102.60	$ 107.48	$ 93.16	$ 93.22	$ 79.88	$ 78.35	$ 77.89	$ 78.50	$ 82.69	$ 87.76

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

Fort Pierce Utilities Authority

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	101,323	101,323	101,323	101,323	101,323	101,323	101,323	101,323	101,323	101,323	101,323	101,323	
Total Energy	MWh	55,192	45,515	44,699	47,270	42,581	49,390	46,975	55,026	59,561	64,850	65,631	59,430	636,122
Less Excluded Resource Energy	MWh	(9,750)	(9,435)	(9,750)	(9,750)	(8,806)	(9,750)	(9,435)	(9,750)	(9,435)	(9,750)	(9,750)	(9,435)	(114,795)
ARP Billing Energy	MWh	45,442	36,080	34,949	37,520	33,775	39,641	37,540	45,277	50,126	55,101	55,881	49,995	521,327
Phase 1 Solar Energy	MWh	414	319	318	371	380	493	515	586	473	500	481	405	5,255
Phase 2 RC Solar Energy	MWh	1,401	1,080	1,075	1,255	1,284	1,667	1,739	1,980	1,598	1,689	1,625	1,370	17,763
Transmission Billing Demand	kW	104,367	91,253	86,568	90,356	99,924	93,537	100,134	111,538	116,606	118,522	121,923	118,153	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 0.12	$ (1.41)	$ (1.51)	$ (8.39)	$ (0.79)	$ 2.21	$ 1.86	$ 6.79	$ 5.85	$ 3.34	$ 3.65	$ 1.73	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (7.00)	$ (8.53)	$ (8.63)	$ (14.94)	$ (7.34)	$ (4.34)	$ (4.69)	$ 0.24	$ (0.70)	$ (3.21)	$ (2.90)	$ (4.82)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Power Costs														
Demand Charge	$	$ 1,708,306	$ 1,708,306	$ 1,708,306	$ 1,708,306	$ 1,708,306	$ 1,708,306	$ 1,708,306	$ 1,708,306	$ 1,708,306	$ 1,708,306	$ 1,708,306	$ 1,708,306	$ 20,499,669
Energy Charge	$	$ 1,601,839	$ 1,327,031	$ 1,288,930	$ 1,641,887	$ 1,221,315	$ 1,314,488	$ 1,257,965	$ 1,294,005	$ 1,479,707	$ 1,764,869	$ 1,772,555	$ 1,681,835	$ 17,646,425
Solar I Energy Surcharge/(Credit)	$	$ 50	$ (450)	$ (480)	$ (3,115)	$ (300)	$ 1,090	$ 957	$ 3,977	$ 2,765	$ 1,669	$ 1,755	$ 701	$ 8,619
Solar 2 RC Energy Surcharge/(Credit)	$	$ (9,807)	$ (9,212)	$ (9,277)	$ (18,750)	$ (9,425)	$ (7,235)	$ (8,156)	$ 475	$ (1,119)	$ (5,422)	$ (4,713)	$ (6,603)	$ (89,243)
Transmission Charge	$	$ 587,586	$ 501,892	$ 470,930	$ 487,019	$ 534,593	$ 502,294	$ 538,721	$ 600,074	$ 623,842	$ 711,132	$ 712,030	$ 675,835	$ 6,945,949
Load Retention Credit	$	$ (13,633)	$ (10,824)	$ (10,485)	$ (11,256)	$ (10,133)	$ (11,892)	$ (11,262)	$ (13,583)	$ (15,038)	$ (16,530)	$ (16,764)	$ (14,999)	$ (156,398)
Meter Charge	$	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 24,000
Total Billed Power Cost	$	$ 3,876,341	$ 3,518,741	$ 3,449,924	$ 3,806,091	$ 3,446,357	$ 3,509,051	$ 3,488,530	$ 3,595,255	$ 3,800,464	$ 4,166,024	$ 4,175,169	$ 4,047,075	$ 44,879,022
All-in ARP Power Cost	$/MWh	$ 85.30	$ 97.53	$ 98.71	$ 101.44	$ 102.04	$ 88.52	$ 92.93	$ 79.41	$ 75.82	$ 75.61	$ 74.71	$ 80.95	$ 86.09

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate

City of Green Cove Springs

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	21,902	21,902	21,902	21,902	21,902	21,902	21,902	21,902	21,902	21,902	21,902	21,902	
Total Energy	MWh	9,024	8,319	8,828	11,359	7,311	7,872	8,899	9,853	11,074	11,939	12,187	11,175	117,840
Less Excluded Resource Energy	MWh	(644)	(1,086)	(1,159)	(1,363)	(1,299)	(1,206)	(1,093)	(836)	(1,090)	(1,127)	(1,127)	(890)	(12,919)
ARP Billing Energy	MWh	8,380	7,233	7,669	9,996	6,012	6,666	7,806	9,017	9,983	10,812	11,060	10,284	104,920
Transmission Billing Demand	kW	21,697	17,388	22,430	26,331	14,578	16,201	19,764	22,590	24,557	24,946	25,754	23,237	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Power Costs														
Demand Charge	$	$ 351,308	$ 351,308	$ 351,308	$ 351,308	$ 351,308	$ 351,308	$ 351,308	$ 351,308	$ 351,308	$ 351,308	$ 351,308	$ 351,308	$ 4,215,697
Energy Charge	$	$ 272,193	$ 128,825	$ 282,819	$ 393,726	$ 161,837	$ 238,454	$ 274,074	$ 337,612	$ 383,763	$ 392,277	$ 387,885	$ 335,582	$ 3,589,048
Transmission Charge	$	$ 126,927	$ 98,590	$ 123,589	$ 144,294	$ 79,304	$ 87,971	$ 105,737	$ 94,426	$ 104,122	$ 130,218	$ 130,830	$ 115,488	$ 1,341,498
Load Retention Credit	$	$ (2,514)	$ (2,170)	$ (2,301)	$ (2,999)	$ (1,804)	$ (2,000)	$ (2,342)	$ (2,705)	$ (2,995)	$ (3,244)	$ (3,318)	$ (3,085)	$ (31,476)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 748,915	$ 577,553	$ 756,416	$ 887,329	$ 591,646	$ 676,733	$ 729,778	$ 781,641	$ 837,198	$ 871,560	$ 867,705	$ 800,293	$ 9,126,767
All-in ARP Power Cost	$/MWh	$ 89.37	$ 79.85	$ 98.64	$ 88.77	$ 98.41	$ 101.52	$ 93.49	$ 86.68	$ 83.86	$ 80.61	$ 78.45	$ 77.82	$ 86.99

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

City of Green Cove Springs

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	22,959	22,959	22,959	22,959	22,959	22,959	22,959	22,959	22,959	22,959	22,959	22,959	
Total Energy	MWh	9,698	8,252	8,813	9,876	8,455	8,809	8,566	10,081	11,372	12,269	12,525	11,485	120,201
Less Excluded Resource Energy	MWh	(600)	(1,090)	(1,127)	(1,127)	(1,018)	(1,127)	(854)	(807)	(1,090)	(1,127)	(1,127)	(1,090)	(12,182)
ARP Billing Energy	MWh	9,098	7,162	7,686	8,750	7,437	7,682	7,712	9,273	10,282	11,143	11,399	10,395	108,019
Transmission Billing Demand	kW	20,568	16,652	21,344	27,337	19,462	18,010	19,575	23,206	25,215	25,615	26,445	23,858	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Power Costs														
Demand Charge	$	$ 376,987	$ 376,987	$ 376,987	$ 376,987	$ 376,987	$ 376,987	$ 376,987	$ 376,987	$ 376,987	$ 376,987	$ 376,987	$ 376,987	$ 4,523,841
Energy Charge	$	$ 328,983	$ 271,300	$ 314,897	$ 394,342	$ 313,471	$ 294,074	$ 289,604	$ 304,720	$ 338,479	$ 387,318	$ 412,182	$ 375,771	$ 4,025,141
Transmission Charge	$	$ 104,897	$ 83,926	$ 107,787	$ 138,052	$ 96,921	$ 89,690	$ 97,679	$ 115,566	$ 124,310	$ 147,286	$ 147,563	$ 130,026	$ 1,383,703
Load Retention Credit	$	$ (2,729)	$ (2,149)	$ (2,306)	$ (2,625)	$ (2,231)	$ (2,305)	$ (2,314)	$ (2,782)	$ (3,085)	$ (3,343)	$ (3,420)	$ (3,118)	$ (32,406)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 809,137	$ 731,064	$ 798,365	$ 907,755	$ 786,148	$ 759,446	$ 762,956	$ 795,491	$ 837,691	$ 909,248	$ 934,312	$ 880,665	$ 9,912,280
All-in ARP Power Cost	$/MWh	$ 88.94	$ 102.07	$ 103.87	$ 103.75	$ 105.71	$ 98.86	$ 98.92	$ 85.78	$ 81.47	$ 81.60	$ 81.97	$ 84.72	$ 91.76

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

City of Green Cove Springs

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	23,144	23,144	23,144	23,144	23,144	23,144	23,144	23,144	23,144	23,144	23,144	23,144	
Total Energy	MWh	9,941	8,458	9,043	10,151	8,676	9,018	8,763	10,312	11,638	12,573	12,825	11,746	123,143
Less Excluded Resource Energy	MWh	(1,127)	(1,090)	(1,127)	(1,127)	(1,018)	(1,127)	(1,090)	(1,127)	(1,090)	(1,127)	(1,127)	(1,090)	(13,264)
ARP Billing Energy	MWh	8,815	7,367	7,917	9,024	7,658	7,892	7,673	9,185	10,547	11,446	11,698	10,656	109,879
Transmission Billing Demand	kW	21,118	17,093	21,909	28,060	19,977	18,487	20,033	23,753	25,789	26,199	27,049	24,399	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Power Costs														
Demand Charge	$	$ 390,208	$ 390,208	$ 390,208	$ 390,208	$ 390,208	$ 390,208	$ 390,208	$ 390,208	$ 390,208	$ 390,208	$ 390,208	$ 390,208	$ 4,682,494
Energy Charge	$	$ 310,723	$ 270,972	$ 291,965	$ 394,895	$ 276,931	$ 261,683	$ 257,123	$ 262,514	$ 311,357	$ 366,631	$ 371,073	$ 358,462	$ 3,734,328
Transmission Charge	$	$ 118,894	$ 94,012	$ 119,185	$ 151,243	$ 106,877	$ 99,275	$ 107,778	$ 127,791	$ 137,971	$ 157,194	$ 157,966	$ 139,562	$ 1,517,749
Load Retention Credit	$	$ (2,644)	$ (2,210)	$ (2,375)	$ (2,707)	$ (2,298)	$ (2,367)	$ (2,302)	$ (2,756)	$ (3,164)	$ (3,434)	$ (3,510)	$ (3,197)	$ (32,964)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 818,181	$ 753,981	$ 799,983	$ 934,639	$ 772,718	$ 749,799	$ 753,806	$ 778,757	$ 837,372	$ 911,599	$ 916,737	$ 886,035	$ 9,913,607
All-in ARP Power Cost	$/MWh	$ 92.82	$ 102.34	$ 101.05	$ 103.57	$ 100.90	$ 95.01	$ 98.24	$ 84.78	$ 79.39	$ 79.64	$ 78.36	$ 83.15	$ 90.22

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate

Town of Havana

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	
Total Energy	MWh	1,649	1,622	2,072	2,727	1,540	1,525	1,590	1,986	2,432	2,420	2,533	2,015	24,110
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,649	1,622	2,072	2,727	1,540	1,525	1,590	1,986	2,432	2,420	2,533	2,015	24,110
Phase 2 RC Solar Energy	MWh	4	14	15	20	21	25	28	33	27	28	27	23	265
Transmission Billing Demand	kW	3,926	2,905	5,782	5,648	1,999	2,229	4,122	4,168	4,951	5,113	4,912	4,324	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (4.78)	$ 9.01	$ (7.43)	$ (7.83)	$ (0.65)	$ (7.41)	$ (3.97)	$ (9.74)	$ (10.74)	$ (8.58)	$ (7.37)	$ (4.93)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Power Costs														
Demand Charge	$	$ 79,157	$ 79,157	$ 79,157	$ 79,157	$ 79,157	$ 79,157	$ 79,157	$ 79,157	$ 79,157	$ 79,157	$ 79,157	$ 79,157	$ 949,889
Energy Charge	$	$ 53,545	$ 28,884	$ 76,418	$ 107,419	$ 41,467	$ 54,533	$ 55,832	$ 74,363	$ 93,467	$ 87,791	$ 88,829	$ 65,750	$ 828,299
Solar 2 RC Energy Surcharge/(Credit)	$	$ (18)	$ 125	$ (111)	$ (155)	$ (14)	$ (186)	$ (112)	$ (321)	$ (290)	$ (240)	$ (199)	$ (113)	$ (1,634)
Transmission Charge	$	$ 22,967	$ 16,471	$ 31,859	$ 30,951	$ 10,875	$ 12,103	$ 22,053	$ 17,422	$ 20,992	$ 26,690	$ 24,953	$ 21,490	$ 258,827
Load Retention Credit	$	$ (495)	$ (487)	$ (622)	$ (818)	$ (462)	$ (457)	$ (477)	$ (596)	$ (729)	$ (726)	$ (760)	$ (605)	$ (7,233)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 156,157	$ 125,151	$ 187,702	$ 217,554	$ 132,023	$ 146,150	$ 157,453	$ 171,026	$ 193,597	$ 193,672	$ 192,980	$ 166,680	$ 2,040,147
All-in ARP Power Cost	$/MWh	$ 94.72	$ 77.17	$ 90.59	$ 79.78	$ 85.71	$ 95.86	$ 99.01	$ 86.11	$ 79.62	$ 80.04	$ 76.19	$ 82.72	$ 84.62

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

Town of Havana

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	4,870	4,870	4,870	4,870	4,870	4,870	4,870	4,870	4,870	4,870	4,870	4,870	
Total Energy	MWh	1,685	1,736	2,003	2,209	1,688	1,669	1,453	2,006	2,454	2,430	2,527	2,016	23,875
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,685	1,736	2,003	2,209	1,688	1,669	1,453	2,006	2,454	2,430	2,527	2,016	23,875
Phase 2 RC Solar Energy	MWh	23	18	18	21	21	28	29	33	27	28	27	23	296
Transmission Billing Demand	kW	3,546	2,575	3,969	5,671	3,735	3,126	3,354	4,182	4,965	5,128	4,927	4,336	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (8.46)	$ (10.18)	$ (13.27)	$ (16.82)	$ (13.90)	$ (10.03)	$ (9.30)	$ (4.61)	$ (4.67)	$ (6.51)	$ (7.91)	$ (7.90)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Power Costs														
Demand Charge	$	$ 79,965	$ 79,965	$ 79,965	$ 79,965	$ 79,965	$ 79,965	$ 79,965	$ 79,965	$ 79,965	$ 79,965	$ 79,965	$ 79,965	$ 959,585
Energy Charge	$	$ 60,932	$ 65,749	$ 82,051	$ 99,566	$ 71,148	$ 63,887	$ 54,546	$ 65,919	$ 80,788	$ 84,466	$ 91,374	$ 72,862	$ 893,287
Solar 2 RC Energy Surcharge/(Credit)	$	$ (195)	$ (183)	$ (239)	$ (353)	$ (292)	$ (281)	$ (270)	$ (152)	$ (126)	$ (182)	$ (214)	$ (182)	$ (2,668)
Transmission Charge	$	$ 18,085	$ 12,978	$ 20,043	$ 28,639	$ 18,600	$ 15,567	$ 16,736	$ 20,826	$ 24,477	$ 29,486	$ 27,493	$ 23,631	$ 256,563
Load Retention Credit	$	$ (506)	$ (521)	$ (601)	$ (663)	$ (506)	$ (501)	$ (436)	$ (602)	$ (736)	$ (729)	$ (758)	$ (605)	$ (7,162)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 159,282	$ 158,988	$ 182,220	$ 208,154	$ 169,915	$ 159,638	$ 151,542	$ 166,956	$ 185,369	$ 194,006	$ 198,860	$ 176,673	$ 2,111,604
All-in ARP Power Cost	$/MWh	$ 94.53	$ 91.60	$ 90.99	$ 94.22	$ 100.66	$ 95.65	$ 104.32	$ 83.23	$ 75.53	$ 79.84	$ 78.70	$ 87.65	$ 88.45

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

Town of Havana

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	4,838	4,838	4,838	4,838	4,838	4,838	4,838	4,838	4,838	4,838	4,838	4,838	
Total Energy	MWh	1,679	1,731	1,995	2,200	1,679	1,662	1,451	2,006	2,456	2,432	2,526	2,015	23,832
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,679	1,731	1,995	2,200	1,679	1,662	1,451	2,006	2,456	2,432	2,526	2,015	23,832
Phase 2 RC Solar Energy	MWh	23	18	18	21	21	28	29	33	27	28	27	23	296
Transmission Billing Demand	kW	3,556	2,566	3,954	5,649	3,721	3,115	3,357	4,186	4,966	5,130	4,928	4,336	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (7.00)	$ (8.53)	$ (8.63)	$ (14.94)	$ (7.34)	$ (4.34)	$ (4.69)	$ 0.24	$ (0.70)	$ (3.21)	$ (2.90)	$ (4.82)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Power Costs														
Demand Charge	$	$ 81,569	$ 81,569	$ 81,569	$ 81,569	$ 81,569	$ 81,569	$ 81,569	$ 81,569	$ 81,569	$ 81,569	$ 81,569	$ 81,569	$ 978,824
Energy Charge	$	$ 59,189	$ 63,654	$ 73,569	$ 96,266	$ 60,722	$ 55,121	$ 48,610	$ 57,336	$ 72,497	$ 77,896	$ 80,118	$ 67,800	$ 812,777
Solar 2 RC Energy Surcharge/(Credit)	$	$ (161)	$ (154)	$ (155)	$ (314)	$ (154)	$ (122)	$ (136)	$ 8	$ (19)	$ (90)	$ (78)	$ (111)	$ (1,485)
Transmission Charge	$	$ 20,020	$ 14,113	$ 21,510	$ 30,448	$ 19,907	$ 16,728	$ 18,061	$ 22,521	$ 26,568	$ 30,780	$ 28,780	$ 24,802	$ 274,237
Load Retention Credit	$	$ (504)	$ (519)	$ (598)	$ (660)	$ (504)	$ (499)	$ (435)	$ (602)	$ (737)	$ (730)	$ (758)	$ (605)	$ (7,150)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 161,113	$ 159,663	$ 176,893	$ 208,309	$ 162,541	$ 153,797	$ 148,668	$ 161,831	$ 180,879	$ 190,425	$ 190,630	$ 174,455	$ 2,069,204
All-in ARP Power Cost	$/MWh	$ 95.95	$ 92.26	$ 88.68	$ 94.69	$ 96.79	$ 92.52	$ 102.49	$ 80.67	$ 73.65	$ 78.30	$ 75.47	$ 86.56	$ 86.83

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate

Beaches Energy Services

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	153,484	153,484	153,484	153,484	153,484	153,484	153,484	153,484	153,484	153,484	153,484	153,484	
Total Energy	MWh	59,143	54,046	53,914	70,309	45,723	49,008	55,933	65,045	72,167	77,374	79,247	69,912	751,821
Less Excluded Resource Energy	MWh	(2,829)	(4,400)	(4,833)	(5,150)	(4,639)	(5,009)	(4,594)	(3,486)	(4,548)	(4,699)	(4,699)	(3,714)	(52,601)
ARP Billing Energy	MWh	56,314	49,646	49,080	65,159	41,084	43,999	51,339	61,558	67,620	72,675	74,547	66,198	699,219
Phase 1 Solar Energy	MWh	1,212	932	997	1,072	1,050	1,734	1,906	1,964	1,585	1,676	1,612	1,360	17,097
Phase 2 RC Solar Energy	MWh	221	831	894	1,187	1,267	1,509	1,690	1,992	1,607	1,700	1,634	1,378	15,910
Transmission Billing Demand	kW	136,085	118,755	124,780	172,730	84,934	109,301	129,246	142,726	155,950	161,737	168,511	149,651	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 2.89	$ 17.56	$ (1.52)	$ (4.02)	$ 8.45	$ (0.40)	$ 0.26	$ (2.07)	$ (3.07)	$ (0.91)	$ 0.30	$ 2.74	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (4.78)	$ 9.01	$ (7.43)	$ (7.83)	$ (0.65)	$ (7.41)	$ (3.97)	$ (9.74)	$ (10.74)	$ (8.58)	$ (7.37)	$ (4.93)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Power Costs														
Demand Charge	$	$ 2,461,883	$ 2,461,883	$ 2,461,883	$ 2,461,883	$ 2,461,883	$ 2,461,883	$ 2,461,883	$ 2,461,883	$ 2,461,883	$ 2,461,883	$ 2,461,883	$ 2,461,883	$ 29,542,600
Energy Charge	$	$ 1,829,088	$ 884,195	$ 1,810,078	$ 2,566,602	$ 1,105,976	$ 1,573,828	$ 1,802,507	$ 2,304,739	$ 2,599,303	$ 2,636,659	$ 2,614,379	$ 2,160,046	$ 23,887,401
Solar I Energy Surcharge/(Credit)	$	$ 3,502	$ 16,367	$ (1,515)	$ (4,308)	$ 8,869	$ (693)	$ 495	$ (4,066)	$ (4,866)	$ (1,525)	$ 484	$ 3,725	$ 16,469
Solar 2 RC Energy Surcharge/(Credit)	$	$ (1,055)	$ 7,491	$ (6,645)	$ (9,293)	$ (823)	$ (11,182)	$ (6,710)	$ (19,402)	$ (17,259)	$ (14,586)	$ (12,043)	$ (6,794)	$ (98,299)
Transmission Charge	$	$ 796,097	$ 673,341	$ 687,538	$ 946,560	$ 462,041	$ 593,504	$ 691,466	$ 596,595	$ 661,228	$ 844,267	$ 856,036	$ 743,765	$ 8,552,439
Standby Transmission Charge	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,667	$ -	$ -	$ 6,667
Load Retention Credit	$	$ (16,894)	$ (14,894)	$ (14,724)	$ (19,548)	$ (12,325)	$ (13,200)	$ (15,402)	$ (18,467)	$ (20,286)	$ (21,803)	$ (22,364)	$ (19,859)	$ (209,766)
Meter Charge	$	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 24,000
Total Billed Power Cost	$	$ 5,074,621	$ 4,030,384	$ 4,938,616	$ 5,943,897	$ 4,027,621	$ 4,606,141	$ 4,936,241	$ 5,323,282	$ 5,682,004	$ 5,913,562	$ 5,900,375	$ 5,344,767	$ 61,721,511
All-in ARP Power Cost	$/MWh	$ 90.11	$ 81.18	$ 100.62	$ 91.22	$ 98.03	$ 104.69	$ 96.15	$ 86.48	$ 84.03	$ 81.37	$ 79.15	$ 80.74	$ 88.27

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

Beaches Energy Services

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	153,856	153,856	153,856	153,856	153,856	153,856	153,856	153,856	153,856	153,856	153,856	153,856	
Total Energy	MWh	62,436	50,485	54,821	58,307	60,633	43,707	52,846	65,614	72,785	78,031	79,910	70,460	750,035
Less Excluded Resource Energy	MWh	(2,501)	(4,548)	(4,699)	(4,699)	(4,244)	(4,699)	(3,562)	(3,368)	(4,548)	(4,699)	(4,699)	(4,548)	(50,814)
ARP Billing Energy	MWh	59,934	45,938	50,122	53,608	56,389	39,007	49,284	62,246	68,238	73,332	75,210	65,912	699,220
Phase 1 Solar Energy	MWh	1,386	1,068	1,063	1,241	1,270	1,649	1,720	1,958	1,580	1,671	1,607	1,355	17,567
Phase 2 RC Solar Energy	MWh	1,405	1,083	1,078	1,258	1,287	1,672	1,744	1,986	1,603	1,695	1,630	1,374	17,815
Transmission Billing Demand	kW	127,525	109,478	141,852	176,031	130,425	110,847	120,158	143,991	157,246	163,086	169,923	150,889	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Solar I Energy Surcharge/(Credit)	$/MWh	$ (0.79)	$ (2.51)	$ (5.60)	$ (9.70)	$ (6.78)	$ (2.91)	$ (2.18)	$ 2.51	$ 2.45	$ 0.61	$ (0.79)	$ (0.78)	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (8.46)	$ (10.18)	$ (13.27)	$ (16.82)	$ (13.90)	$ (10.03)	$ (9.30)	$ (4.61)	$ (4.67)	$ (6.51)	$ (7.91)	$ (7.90)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Power Costs														
Demand Charge	$	$ 2,526,316	$ 2,526,316	$ 2,526,316	$ 2,526,316	$ 2,526,316	$ 2,526,316	$ 2,526,316	$ 2,526,316	$ 2,526,316	$ 2,526,316	$ 2,526,316	$ 2,526,316	$ 30,315,786
Energy Charge	$	$ 2,167,228	$ 1,740,115	$ 2,053,495	$ 2,416,098	$ 2,376,787	$ 1,493,206	$ 1,850,612	$ 2,045,409	$ 2,246,391	$ 2,549,027	$ 2,719,610	$ 2,382,720	$ 26,040,698
Solar I Energy Surcharge/(Credit)	$	$ (1,095)	$ (2,680)	$ (5,952)	$ (12,038)	$ (8,608)	$ (4,798)	$ (3,750)	$ 4,915	$ 3,872	$ 1,019	$ (1,269)	$ (1,057)	$ (31,441)
Solar 2 RC Energy Surcharge/(Credit)	$	$ (11,886)	$ (11,025)	$ (14,305)	$ (21,160)	$ (17,889)	$ (16,770)	$ (16,219)	$ (9,155)	$ (7,486)	$ (11,034)	$ (12,893)	$ (10,855)	$ (160,678)
Transmission Charge	$	$ 650,378	$ 551,769	$ 716,353	$ 888,957	$ 649,517	$ 552,018	$ 599,588	$ 717,075	$ 775,223	$ 937,745	$ 948,170	$ 822,345	$ 8,809,137
Standby Transmission Charge	$	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 26,667
Load Retention Credit	$	$ (17,980)	$ (13,781)	$ (15,037)	$ (16,082)	$ (16,917)	$ (11,702)	$ (14,785)	$ (18,674)	$ (20,471)	$ (22,000)	$ (22,563)	$ (19,774)	$ (209,766)
Meter Charge	$	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 24,000
Total Billed Power Cost	$	$ 5,321,626	$ 4,792,713	$ 5,262,869	$ 5,790,757	$ 5,511,205	$ 4,540,270	$ 4,950,428	$ 5,267,886	$ 5,525,844	$ 5,989,738	$ 6,159,370	$ 5,701,695	$ 64,814,402
All-in ARP Power Cost	$/MWh	$ 88.79	$ 104.33	$ 105.00	$ 108.02	$ 97.74	$ 116.39	$ 100.45	$ 84.63	$ 80.98	$ 81.68	$ 81.90	$ 86.50	$ 92.70

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

Beaches Energy Services

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	151,830	151,830	151,830	151,830	151,830	151,830	151,830	151,830	151,830	151,830	151,830	151,830	
Total Energy	MWh	62,867	50,791	55,197	58,694	61,022	43,887	53,065	65,884	73,051	78,302	80,173	70,662	753,595
Less Excluded Resource Energy	MWh	(4,699)	(4,548)	(4,699)	(4,699)	(4,244)	(4,699)	(4,548)	(4,699)	(4,548)	(4,699)	(4,699)	(4,548)	(55,329)
ARP Billing Energy	MWh	58,168	46,243	50,498	53,995	56,778	39,188	48,517	61,185	68,503	73,603	75,474	66,114	698,266
Phase 1 Solar Energy	MWh	1,381	1,065	1,060	1,238	1,266	1,644	1,715	1,952	1,576	1,666	1,602	1,351	17,515
Phase 2 RC Solar Energy	MWh	1,401	1,080	1,075	1,255	1,284	1,667	1,739	1,980	1,598	1,689	1,625	1,370	17,763
Transmission Billing Demand	kW	128,599	110,322	142,887	177,312	131,378	111,696	120,649	144,600	157,764	163,633	170,504	151,375	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 0.12	$ (1.41)	$ (1.51)	$ (8.39)	$ (0.79)	$ 2.21	$ 1.86	$ 6.79	$ 5.85	$ 3.34	$ 3.65	$ 1.73	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (7.00)	$ (8.53)	$ (8.63)	$ (14.94)	$ (7.34)	$ (4.34)	$ (4.69)	$ 0.24	$ (0.70)	$ (3.21)	$ (2.90)	$ (4.82)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Power Costs														
Demand Charge	$	$ 2,559,854	$ 2,559,854	$ 2,559,854	$ 2,559,854	$ 2,559,854	$ 2,559,854	$ 2,559,854	$ 2,559,854	$ 2,559,854	$ 2,559,854	$ 2,559,854	$ 2,559,854	$ 30,718,246
Energy Charge	$	$ 2,050,410	$ 1,700,821	$ 1,862,368	$ 2,362,831	$ 2,053,095	$ 1,299,458	$ 1,625,802	$ 1,748,671	$ 2,022,223	$ 2,357,505	$ 2,394,034	$ 2,224,076	$ 23,701,294
Solar I Energy Surcharge/(Credit)	$	$ 166	$ (1,501)	$ (1,600)	$ (10,383)	$ (1,000)	$ 3,633	$ 3,190	$ 13,255	$ 9,217	$ 5,564	$ 5,848	$ 2,338	$ 28,726
Solar 2 RC Energy Surcharge/(Credit)	$	$ (9,807)	$ (9,212)	$ (9,277)	$ (18,750)	$ (9,425)	$ (7,235)	$ (8,156)	$ 475	$ (1,119)	$ (5,422)	$ (4,713)	$ (6,603)	$ (89,243)
Transmission Charge	$	$ 724,012	$ 606,771	$ 777,305	$ 955,712	$ 702,872	$ 599,808	$ 649,092	$ 777,948	$ 844,037	$ 981,798	$ 995,743	$ 865,865	$ 9,480,964
Standby Transmission Charge	$	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 6,667	$ -	$ -	$ 26,667
Load Retention Credit	$	$ (17,450)	$ (13,873)	$ (15,149)	$ (16,199)	$ (17,033)	$ (11,756)	$ (14,555)	$ (18,356)	$ (20,551)	$ (22,081)	$ (22,642)	$ (19,834)	$ (209,480)
Meter Charge	$	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 2,000	$ 24,000
Total Billed Power Cost	$	$ 5,315,851	$ 4,844,859	$ 5,175,500	$ 5,841,732	$ 5,290,363	$ 4,445,761	$ 4,823,893	$ 5,083,848	$ 5,415,661	$ 5,885,884	$ 5,930,124	$ 5,627,695	$ 63,681,173
All-in ARP Power Cost	$/MWh	$ 91.39	$ 104.77	$ 102.49	$ 108.19	$ 93.18	$ 113.45	$ 99.43	$ 83.09	$ 79.06	$ 79.97	$ 78.57	$ 85.12	$ 91.20

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2025 Estimate
Kissimmee Utility Authority

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	373,385	373,385	373,385	373,385	373,385	373,385	373,385	373,385	373,385	373,385	373,385	373,385	
Total Energy	MWh	154,688	136,480	126,374	138,394	119,459	128,463	150,137	167,414	179,234	197,721	200,200	181,193	1,879,757
Less Excluded Resource Energy	MWh	(3,630)	(5,647)	(6,202)	(6,609)	(5,953)	(6,428)	(5,895)	(4,474)	(5,836)	(6,030)	(6,030)	(4,766)	(67,501)
ARP Billing Energy	MWh	151,058	130,833	120,172	131,784	113,506	122,035	144,242	162,940	173,398	191,691	194,170	176,427	1,812,256
Phase 1 Solar Energy	MWh	3,637	2,797	2,991	3,216	3,150	5,203	5,719	5,892	4,755	5,028	4,835	4,079	51,304
Phase 2 RC Solar Energy	MWh	294	1,109	1,192	1,582	1,689	2,012	2,253	2,656	2,143	2,266	2,179	1,838	21,214
Transmission Billing Demand	kW	357,949	302,892	211,664	324,661	287,183	308,046	338,423	370,076	394,662	399,940	407,926	384,317	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 2.89	$ 17.56	$ (1.52)	$ (4.02)	$ 8.45	$ (0.40)	$ 0.26	$ (2.07)	$ (3.07)	$ (0.91)	$ 0.30	$ 2.74	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (4.78)	$ 9.01	$ (7.43)	$ (7.83)	$ (0.65)	$ (7.41)	$ (3.97)	$ (9.74)	$ (10.74)	$ (8.58)	$ (7.37)	$ (4.93)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (KUA)	$/kW-mo.	$ 0.58	$ 0.68	$ 1.00	$ 0.67	$ 0.75	$ 0.70	$ 0.64	$ 0.58	$ 0.55	$ 0.54	$ 0.53	$ 0.56	
Power Costs														
Demand Charge	$	$ 5,989,095	$ 5,989,095	$ 5,989,095	$ 5,989,095	$ 5,989,095	$ 5,989,095	$ 5,989,095	$ 5,989,095	$ 5,989,095	$ 5,989,095	$ 5,989,095	$ 5,989,095	$ 71,869,145
Energy Charge	$	$ 4,906,367	$ 2,330,142	$ 4,431,937	$ 5,190,978	$ 3,055,583	$ 4,365,203	$ 5,064,320	$ 6,100,464	$ 6,665,411	$ 6,954,532	$ 6,809,532	$ 5,756,827	$ 61,631,296
Solar I Energy Surcharge/(Credit)	$	$ 10,511	$ 49,124	$ (4,547)	$ (12,930)	$ 26,620	$ (2,081)	$ 1,487	$ (12,197)	$ (14,598)	$ (4,575)	$ 1,451	$ 11,175	$ 49,439
Solar 2 RC Energy Surcharge/(Credit)	$	$ (1,406)	$ 9,989	$ (8,859)	$ (12,391)	$ (1,098)	$ (14,909)	$ (8,946)	$ (25,869)	$ (23,016)	$ (19,442)	$ (16,059)	$ (9,061)	$ (131,069)
Transmission Charge	$	$ 207,199	$ 207,199	$ 211,636	$ 216,161	$ 216,161	$ 216,161	$ 216,161	$ 216,161	$ 216,161	$ 216,161	$ 216,161	$ 216,161	$ 2,571,482
Load Retention Credit	$	$ (45,317)	$ (39,250)	$ (36,052)	$ (39,535)	$ (34,052)	$ (36,611)	$ (43,272)	$ (48,882)	$ (52,019)	$ (57,507)	$ (58,251)	$ (52,928)	$ (543,677)
Meter Charge	$	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 84,000
Total Billed Power Cost	$	$ 11,073,449	$ 8,553,299	$ 10,590,211	$ 11,338,378	$ 9,259,310	$ 10,523,858	$ 11,225,845	$ 12,225,771	$ 12,788,034	$ 13,085,264	$ 12,948,928	$ 11,918,269	$ 135,530,617
All-in ARP Power Cost	$/MWh	$ 73.31	$ 65.38	$ 88.13	$ 86.04	$ 81.58	$ 86.24	$ 77.83	$ 75.03	$ 73.75	$ 68.26	$ 66.69	$ 67.55	$ 74.79

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

Kissimmee Utility Authority

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	379,244	379,244	379,244	379,244	379,244	379,244	379,244	379,244	379,244	379,244	379,244	379,244	
Total Energy	MWh	159,538	128,157	130,880	133,181	121,543	134,622	142,735	168,762	180,496	199,129	201,609	182,395	1,883,046
Less Excluded Resource Energy	MWh	(3,210)	(5,836)	(6,030)	(6,030)	(5,447)	(6,030)	(4,571)	(4,322)	(5,836)	(6,030)	(6,030)	(5,836)	(65,208)
ARP Billing Energy	MWh	156,328	122,322	124,849	127,150	116,096	128,591	138,164	164,441	174,660	193,099	195,579	176,559	1,817,839
Phase 1 Solar Energy	MWh	4,157	3,204	3,189	3,723	3,809	4,946	5,160	5,875	4,741	5,013	4,821	4,066	52,703
Phase 2 RC Solar Energy	MWh	1,873	1,444	1,437	1,678	1,716	2,229	2,326	2,648	2,137	2,259	2,173	1,832	23,752
Transmission Billing Demand	kW	357,872	305,680	252,957	273,260	287,779	336,256	337,049	373,352	397,400	402,731	410,795	386,949	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Solar I Energy Surcharge/(Credit)	$/MWh	$ (0.79)	$ (2.51)	$ (5.60)	$ (9.70)	$ (6.78)	$ (2.91)	$ (2.18)	$ 2.51	$ 2.45	$ 0.61	$ (0.79)	$ (0.78)	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (8.46)	$ (10.18)	$ (13.27)	$ (16.82)	$ (13.90)	$ (10.03)	$ (9.30)	$ (4.61)	$ (4.67)	$ (6.51)	$ (7.91)	$ (7.90)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (KUA)	$/kW-mo.	$ 0.68	$ 0.79	$ 0.96	$ 0.63	$ 0.60	$ 0.51	$ 0.51	$ 0.46	$ 0.43	$ 0.43	$ 0.42	$ 0.45	
Power Costs														
Demand Charge	$	$ 6,227,186	$ 6,227,186	$ 6,227,186	$ 6,227,186	$ 6,227,186	$ 6,227,186	$ 6,227,186	$ 6,227,186	$ 6,227,186	$ 6,227,186	$ 6,227,186	$ 6,227,186	$ 74,726,238
Energy Charge	$	$ 5,652,818	$ 4,633,541	$ 5,115,077	$ 5,730,672	$ 4,893,458	$ 4,922,481	$ 5,188,047	$ 5,403,517	$ 5,749,824	$ 6,712,115	$ 7,072,144	$ 6,382,605	$ 67,456,298
Solar I Energy Surcharge/(Credit)	$	$ (3,284)	$ (8,042)	$ (17,856)	$ (36,114)	$ (25,825)	$ (14,393)	$ (11,250)	$ 14,745	$ 11,615	$ 3,058	$ (3,808)	$ (3,171)	$ (94,325)
Solar 2 RC Energy Surcharge/(Credit)	$	$ (15,846)	$ (14,700)	$ (19,069)	$ (28,224)	$ (23,852)	$ (22,357)	$ (21,632)	$ (12,207)	$ (9,980)	$ (14,706)	$ (17,188)	$ (14,473)	$ (214,234)
Transmission Charge	$	$ 241,819	$ 241,819	$ 241,819	$ 172,431	$ 172,431	$ 172,431	$ 172,431	$ 172,431	$ 172,431	$ 172,431	$ 172,431	$ 172,431	$ 2,277,338
Load Retention Credit	$	$ (46,898)	$ (36,696)	$ (37,455)	$ (38,145)	$ (34,829)	$ (38,577)	$ (41,449)	$ (49,332)	$ (52,398)	$ (57,930)	$ (58,674)	$ (52,968)	$ (545,352)
Meter Charge	$	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 84,000
Total Billed Power Cost	$	$ 12,062,795	$ 11,050,108	$ 11,516,703	$ 12,034,806	$ 11,215,569	$ 11,253,772	$ 11,520,334	$ 11,763,341	$ 12,105,679	$ 13,049,155	$ 13,399,091	$ 12,718,610	$ 143,689,963
All-in ARP Power Cost	$/MWh	$ 77.16	$ 90.34	$ 92.24	$ 94.65	$ 96.61	$ 87.52	$ 83.38	$ 71.54	$ 69.31	$ 67.58	$ 68.51	$ 72.04	$ 79.04

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

Kissimmee Utility Authority

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	384,523	384,523	384,523	384,523	384,523	384,523	384,523	384,523	384,523	384,523	384,523	384,523	
Total Energy	MWh	160,404	128,686	131,824	134,152	122,423	135,172	143,375	169,670	181,373	200,213	202,764	183,417	1,893,472
Less Excluded Resource Energy	MWh	(6,030)	(5,836)	(6,030)	(6,030)	(5,447)	(6,030)	(5,836)	(6,030)	(5,836)	(6,030)	(6,030)	(5,836)	(71,001)
ARP Billing Energy	MWh	154,373	122,850	125,793	128,122	116,976	129,142	137,540	163,640	175,537	194,183	196,734	177,581	1,822,471
Phase 1 Solar Energy	MWh	4,144	3,194	3,179	3,713	3,797	4,931	5,145	5,857	4,727	4,998	4,806	4,054	52,545
Phase 2 RC Solar Energy	MWh	1,868	1,440	1,433	1,673	1,711	2,223	2,319	2,640	2,131	2,253	2,166	1,827	23,684
Transmission Billing Demand	kW	360,808	308,961	255,372	275,859	290,507	339,816	339,751	376,407	399,531	404,915	413,058	388,971	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 0.12	$ (1.41)	$ (1.51)	$ (8.39)	$ (0.79)	$ 2.21	$ 1.86	$ 6.79	$ 5.85	$ 3.34	$ 3.65	$ 1.73	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (7.00)	$ (8.53)	$ (8.63)	$ (14.94)	$ (7.34)	$ (4.34)	$ (4.69)	$ 0.24	$ (0.70)	$ (3.21)	$ (2.90)	$ (4.82)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (KUA)	$/kW-mo.	$ 0.49	$ 0.58	$ 0.70	$ 0.65	$ 0.61	$ 0.53	$ 0.53	$ 0.47	$ 0.45	$ 0.44	$ 0.43	$ 0.46	
Power Costs														
Demand Charge	$	$ 6,483,058	$ 6,483,058	$ 6,483,058	$ 6,483,058	$ 6,483,058	$ 6,483,058	$ 6,483,058	$ 6,483,058	$ 6,483,058	$ 6,483,058	$ 6,483,058	$ 6,483,058	$ 77,796,693
Energy Charge	$	$ 5,441,658	$ 4,518,436	$ 4,639,259	$ 5,606,617	$ 4,229,863	$ 4,282,343	$ 4,608,955	$ 4,676,819	$ 5,181,861	$ 6,219,675	$ 6,240,398	$ 5,973,820	$ 61,619,703
Solar I Energy Surcharge/(Credit)	$	$ 497	$ (4,504)	$ (4,801)	$ (31,149)	$ (3,000)	$ 10,898	$ 9,570	$ 39,766	$ 27,651	$ 16,692	$ 17,543	$ 7,014	$ 86,179
Solar 2 RC Energy Surcharge/(Credit)	$	$ (13,076)	$ (12,283)	$ (12,367)	$ (24,995)	$ (12,559)	$ (9,648)	$ (10,876)	$ 634	$ (1,492)	$ (7,232)	$ (6,281)	$ (8,806)	$ (118,981)
Transmission Charge	$	$ 178,466	$ 178,466	$ 178,466	$ 178,466	$ 178,466	$ 178,466	$ 178,466	$ 178,466	$ 178,466	$ 178,466	$ 178,466	$ 178,466	$ 2,141,596
Load Retention Credit	$	$ (46,312)	$ (36,855)	$ (37,738)	$ (38,437)	$ (35,093)	$ (38,743)	$ (41,262)	$ (49,092)	$ (52,661)	$ (58,255)	$ (59,020)	$ (53,274)	$ (546,741)
Meter Charge	$	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 7,000	$ 84,000
Total Billed Power Cost	$	$ 12,051,291	$ 11,133,318	$ 11,252,877	$ 12,180,561	$ 10,847,736	$ 10,913,375	$ 11,234,911	$ 11,336,651	$ 11,823,883	$ 12,839,404	$ 12,861,164	$ 12,587,277	$ 141,062,450
All-in ARP Power Cost	$/MWh	$ 78.07	$ 90.63	$ 89.46	$ 95.07	$ 92.73	$ 84.51	$ 81.68	$ 69.28	$ 67.36	$ 66.12	$ 65.37	$ 70.88	$ 77.40

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate

Keys Energy Services

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	139,693	139,693	139,693	139,693	139,693	139,693	139,693	139,693	139,693	139,693	139,693	139,693	
Total Energy	MWh	65,971	58,406	50,974	48,745	52,889	57,919	61,396	69,097	75,237	81,781	81,888	74,980	779,284
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	65,971	58,406	50,974	48,745	52,889	57,919	61,396	69,097	75,237	81,781	81,888	74,980	779,284
Phase 1 Solar Energy	MWh	606	466	498	536	525	867	953	982	793	838	806	680	8,549
Phase 2 RC Solar Energy	MWh	368	1,386	1,490	1,978	2,111	2,515	2,817	3,318	2,680	2,833	2,725	2,298	26,520
Phase 2 WD Solar Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	
Transmission Billing Demand	kW	129,695	114,922	60,288	80,371	115,567	122,586	112,017	129,770	139,783	145,363	142,357	138,825	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 2.89	$ 17.56	$ (1.52)	$ (4.02)	$ 8.45	$ (0.40)	$ 0.26	$ (2.07)	$ (3.07)	$ (0.91)	$ 0.30	$ 2.74	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (4.78)	$ 9.01	$ (7.43)	$ (7.83)	$ (0.65)	$ (7.41)	$ (3.97)	$ (9.74)	$ (10.74)	$ (8.58)	$ (7.37)	$ (4.93)	
Solar 2 WD Energy Surcharge/(Credi	$/MWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Power Costs														
Demand Charge	$	$ 2,240,676	$ 2,240,676	$ 2,240,676	$ 2,240,676	$ 2,240,676	$ 2,240,676	$ 2,240,676	$ 2,240,676	$ 2,240,676	$ 2,240,676	$ 2,240,676	$ 2,240,676	$ 26,888,109
Energy Charge	$	$ 2,142,741	$ 1,040,206	$ 1,879,939	$ 1,920,074	$ 1,423,764	$ 2,071,775	$ 2,155,603	$ 2,587,010	$ 2,892,100	$ 2,967,030	$ 2,871,809	$ 2,446,592	$ 26,398,643
Solar I Energy Surcharge/(Credit)	$	$ 1,751	$ 8,183	$ (757)	$ (2,154)	$ 4,435	$ (347)	$ 248	$ (2,033)	$ (2,433)	$ (763)	$ 242	$ 1,863	$ 8,234
Solar 2 RC Energy Surcharge/(Credit)	$	$ (1,758)	$ 12,486	$ (11,074)	$ (15,489)	$ (1,372)	$ (18,636)	$ (11,183)	$ (32,321)	$ (28,786)	$ (24,307)	$ (20,087)	$ (11,331)	$ (163,858)
Solar 2 WD Energy Surcharge/(Credi	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Transmission Charge	$	$ 758,716	$ 651,608	$ 332,187	$ 440,433	$ 628,684	$ 665,642	$ 599,291	$ 542,439	$ 592,680	$ 758,795	$ 723,174	$ 689,960	$ 7,383,608
Load Retention Credit	$	$ (19,791)	$ (17,522)	$ (15,292)	$ (14,624)	$ (15,867)	$ (17,376)	$ (18,419)	$ (20,729)	$ (22,571)	$ (24,534)	$ (24,566)	$ (22,494)	$ (233,785)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 5,123,334	$ 3,936,637	$ 4,426,677	$ 4,569,917	$ 4,281,320	$ 4,942,734	$ 4,967,216	$ 5,316,041	$ 5,672,665	$ 5,917,897	$ 5,792,247	$ 5,346,266	$ 60,292,951
All-in ARP Power Cost	$/MWh	$ 77.66	$ 67.40	$ 86.84	$ 93.75	$ 80.95	$ 85.34	$ 80.90	$ 76.94	$ 75.40	$ 72.36	$ 70.73	$ 71.30	$ 77.37

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

Keys Energy Services

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	140,833	140,833	140,833	140,833	140,833	140,833	140,833	140,833	140,833	140,833	140,833	140,833	
Total Energy	MWh	70,266	58,178	57,351	54,829	52,611	61,724	64,447	70,134	76,213	82,749	82,753	75,694	806,947
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	70,266	58,178	57,351	54,829	52,611	61,724	64,447	70,134	76,213	82,749	82,753	75,694	806,947
Phase 1 Solar Energy	MWh	693	534	531	621	635	824	860	979	790	836	803	678	8,784
Phase 2 RC Solar Energy	MWh	2,342	1,806	1,796	2,098	2,147	2,787	2,908	3,309	2,669	2,824	2,715	2,291	29,693
Phase 2 WD Solar Energy	MWh	-	-	-	4,881	4,992	6,483	6,763	7,699	6,214	6,571	6,319	5,330	55,251
Transmission Billing Demand	kW	131,430	110,009	90,940	74,395	97,396	121,311	124,909	131,283	141,347	146,992	143,950	140,378	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Solar I Energy Surcharge/(Credit)	$/MWh	$ (0.79)	$ (2.51)	$ (5.60)	$ (9.70)	$ (6.78)	$ (2.91)	$ (2.18)	$ 2.51	$ 2.45	$ 0.61	$ (0.79)	$ (0.78)	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (8.46)	$ (10.18)	$ (13.27)	$ (16.82)	$ (13.90)	$ (10.03)	$ (9.30)	$ (4.61)	$ (4.67)	$ (6.51)	$ (7.91)	$ (7.90)	
Solar 2 WD Energy Surcharge/(Credi	$/MWh	$ -	$ -	$ -	$ (5.02)	$ (2.10)	$ 1.77	$ 2.50	$ 7.19	$ 7.13	$ 5.29	$ 3.89	$ 3.90	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Power Costs														
Demand Charge	$	$ 2,312,478	$ 2,312,478	$ 2,312,478	$ 2,312,478	$ 2,312,478	$ 2,312,478	$ 2,312,478	$ 2,312,478	$ 2,312,478	$ 2,312,478	$ 2,312,478	$ 2,312,478	$ 27,749,734
Energy Charge	$	$ 2,540,810	$ 2,203,778	$ 2,349,659	$ 2,471,128	$ 2,217,563	$ 2,362,794	$ 2,419,988	$ 2,304,589	$ 2,508,916	$ 2,876,350	$ 2,992,354	$ 2,736,333	$ 29,984,261
Solar I Energy Surcharge/(Credit)	$	$ (547)	$ (1,340)	$ (2,976)	$ (6,019)	$ (4,304)	$ (2,399)	$ (1,875)	$ 2,458	$ 1,936	$ 510	$ (635)	$ (529)	$ (15,721)
Solar 2 RC Energy Surcharge/(Credit)	$	$ (19,811)	$ (18,385)	$ (23,838)	$ (35,292)	$ (29,843)	$ (27,953)	$ (27,046)	$ (15,255)	$ (12,466)	$ (18,385)	$ (21,473)	$ (18,098)	$ (267,845)
Solar 2 WD Energy Surcharge/(Credi	$	$ -	$ -	$ -	$ (24,502)	$ (10,483)	$ 11,475	$ 16,908	$ 55,356	$ 44,303	$ 34,760	$ 24,579	$ 20,786	$ 173,182
Transmission Charge	$	$ 670,293	$ 554,445	$ 459,247	$ 375,695	$ 485,032	$ 604,129	$ 623,296	$ 653,789	$ 696,841	$ 845,204	$ 803,241	$ 765,060	$ 7,536,272
Load Retention Credit	$	$ (21,080)	$ (17,453)	$ (17,205)	$ (16,449)	$ (15,783)	$ (18,517)	$ (19,334)	$ (21,040)	$ (22,864)	$ (24,825)	$ (24,826)	$ (22,708)	$ (242,084)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 5,483,143	$ 5,034,522	$ 5,078,364	$ 5,078,039	$ 4,955,659	$ 5,243,007	$ 5,325,415	$ 5,293,374	$ 5,530,144	$ 6,027,091	$ 6,086,718	$ 5,794,323	$ 64,929,799
All-in ARP Power Cost	$/MWh	$ 78.03	$ 86.54	$ 88.55	$ 92.62	$ 94.19	$ 84.94	$ 82.63	$ 75.48	$ 72.56	$ 72.84	$ 73.55	$ 76.55	$ 80.46

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

Keys Energy Services

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	140,773	140,773	140,773	140,773	140,773	140,773	140,773	140,773	140,773	140,773	140,773	140,773	
Total Energy	MWh	70,867	58,613	57,790	55,226	52,972	62,071	64,790	70,497	76,568	83,117	83,099	75,997	811,607
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	70,867	58,613	57,790	55,226	52,972	62,071	64,790	70,497	76,568	83,117	83,099	75,997	811,607
Phase 1 Solar Energy	MWh	691	532	530	619	633	822	858	976	788	833	801	676	8,758
Phase 2 RC Solar Energy	MWh	2,335	1,799	1,789	2,091	2,139	2,777	2,898	3,298	2,661	2,815	2,708	2,284	29,595
Phase 2 WD Solar Energy	MWh	5,432	4,188	4,167	4,866	4,977	6,463	6,743	7,677	6,195	6,550	6,300	5,314	68,871
Transmission Billing Demand	kW	132,935	111,381	91,635	74,964	98,140	122,045	125,537	131,944	141,940	147,615	144,556	140,968	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 0.12	$ (1.41)	$ (1.51)	$ (8.39)	$ (0.79)	$ 2.21	$ 1.86	$ 6.79	$ 5.85	$ 3.34	$ 3.65	$ 1.73	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (7.00)	$ (8.53)	$ (8.63)	$ (14.94)	$ (7.34)	$ (4.34)	$ (4.69)	$ 0.24	$ (0.70)	$ (3.21)	$ (2.90)	$ (4.82)	
Solar 2 WD Energy Surcharge/(Credi	$/MWh	$ 4.80	$ 3.27	$ 3.17	$ (2.91)	$ 4.69	$ 7.69	$ 7.34	$ 12.27	$ 11.33	$ 8.82	$ 9.13	$ 7.21	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Power Costs														
Demand Charge	$	$ 2,373,433	$ 2,373,433	$ 2,373,433	$ 2,373,433	$ 2,373,433	$ 2,373,433	$ 2,373,433	$ 2,373,433	$ 2,373,433	$ 2,373,433	$ 2,373,433	$ 2,373,433	$ 28,481,193
Energy Charge	$	$ 2,498,048	$ 2,155,771	$ 2,131,306	$ 2,416,676	$ 1,915,477	$ 2,058,281	$ 2,171,106	$ 2,014,795	$ 2,260,281	$ 2,662,245	$ 2,635,900	$ 2,556,554	$ 27,476,441
Solar I Energy Surcharge/(Credit)	$	$ 83	$ (751)	$ (800)	$ (5,192)	$ (500)	$ 1,816	$ 1,595	$ 6,628	$ 4,609	$ 2,782	$ 2,924	$ 1,169	$ 14,364
Solar 2 RC Energy Surcharge/(Credit)	$	$ (16,347)	$ (15,341)	$ (15,440)	$ (31,238)	$ (15,702)	$ (12,053)	$ (13,590)	$ 792	$ (1,863)	$ (9,037)	$ (7,854)	$ (11,008)	$ (148,682)
Solar 2 WD Energy Surcharge/(Credi	$	$ 26,076	$ 13,694	$ 13,211	$ (14,159)	$ 23,343	$ 49,702	$ 49,493	$ 94,192	$ 70,193	$ 57,767	$ 57,518	$ 38,311	$ 479,340
Transmission Charge	$	$ 748,424	$ 612,596	$ 498,494	$ 404,056	$ 525,049	$ 655,382	$ 675,389	$ 709,859	$ 759,379	$ 885,690	$ 844,207	$ 806,337	$ 8,124,861
Load Retention Credit	$	$ (21,260)	$ (17,584)	$ (17,337)	$ (16,568)	$ (15,892)	$ (18,621)	$ (19,437)	$ (21,149)	$ (22,970)	$ (24,935)	$ (24,930)	$ (22,799)	$ (243,482)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 5,609,456	$ 5,122,818	$ 4,983,866	$ 5,128,008	$ 4,806,208	$ 5,108,939	$ 5,238,989	$ 5,179,549	$ 5,444,061	$ 5,948,946	$ 5,882,199	$ 5,742,996	$ 64,196,035
All-in ARP Power Cost	$/MWh	$ 79.16	$ 87.40	$ 86.24	$ 92.86	$ 90.73	$ 82.31	$ 80.86	$ 73.47	$ 71.10	$ 71.57	$ 70.79	$ 75.57	$ 79.10

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate
City of Leesburg

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	113,024	113,024	113,024	113,024	113,024	113,024	113,024	113,024	113,024	113,024	113,024	113,024	
Total Energy	MWh	40,681	37,250	35,973	43,612	31,444	34,092	41,538	47,532	51,117	54,518	56,350	50,950	525,056
Less Excluded Resource Energy	MWh	(898)	(1,397)	(1,534)	(1,635)	(1,472)	(1,590)	(1,458)	(1,107)	(1,443)	(1,491)	(1,491)	(1,179)	(16,694)
ARP Billing Energy	MWh	39,783	35,854	34,439	41,977	29,971	32,502	40,080	46,425	49,673	53,027	54,859	49,772	508,362
Transmission Billing Demand	kW	103,742	83,394	79,390	106,065	74,413	82,384	98,143	107,927	112,815	115,810	118,765	110,079	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Power Costs														
Demand Charge	$	$ 1,812,905	$ 1,812,905	$ 1,812,905	$ 1,812,905	$ 1,812,905	$ 1,812,905	$ 1,812,905	$ 1,812,905	$ 1,812,905	$ 1,812,905	$ 1,812,905	$ 1,812,905	$ 21,754,860
Energy Charge	$	$ 1,292,167	$ 638,553	$ 1,270,104	$ 1,653,488	$ 806,828	$ 1,162,601	$ 1,407,199	$ 1,738,153	$ 1,909,440	$ 1,923,817	$ 1,923,903	$ 1,624,049	$ 17,350,303
Transmission Charge	$	$ 606,891	$ 472,844	$ 437,439	$ 581,236	$ 404,807	$ 447,345	$ 525,065	$ 451,135	$ 478,336	$ 604,528	$ 603,326	$ 547,093	$ 6,160,044
Load Retention Credit	$	$ (11,935)	$ (10,756)	$ (10,332)	$ (12,593)	$ (8,991)	$ (9,751)	$ (12,024)	$ (13,928)	$ (14,902)	$ (15,908)	$ (16,458)	$ (14,931)	$ (152,509)
Meter Charge	$	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 60,000
Total Billed Power Cost	$	$ 3,705,027	$ 2,918,546	$ 3,515,117	$ 4,040,036	$ 3,020,548	$ 3,418,101	$ 3,738,145	$ 3,993,266	$ 4,190,778	$ 4,330,342	$ 4,328,677	$ 3,974,115	$ 45,172,698
All-in ARP Power Cost	$/MWh	$ 93.13	$ 81.40	$ 102.07	$ 96.24	$ 100.78	$ 105.17	$ 93.27	$ 86.02	$ 84.37	$ 81.66	$ 78.91	$ 79.85	$ 88.86

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

City of Leesburg

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	113,357	113,357	113,357	113,357	113,357	113,357	113,357	113,357	113,357	113,357	113,357	113,357	
Total Energy	MWh	44,799	36,837	37,787	41,412	35,288	38,243	40,518	48,535	52,221	55,709	57,546	51,959	540,854
Less Excluded Resource Energy	MWh	(794)	(1,443)	(1,491)	(1,491)	(1,347)	(1,491)	(1,131)	(1,069)	(1,443)	(1,491)	(1,491)	(1,443)	(16,127)
ARP Billing Energy	MWh	44,006	35,393	36,296	39,921	33,941	36,751	39,388	47,466	50,778	54,218	56,055	50,516	524,727
Transmission Billing Demand	kW	101,909	77,609	78,767	105,402	87,797	91,439	94,758	110,291	115,215	118,275	121,293	112,420	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Power Costs														
Demand Charge	$	$ 1,861,322	$ 1,861,322	$ 1,861,322	$ 1,861,322	$ 1,861,322	$ 1,861,322	$ 1,861,322	$ 1,861,322	$ 1,861,322	$ 1,861,322	$ 1,861,322	$ 1,861,322	$ 22,335,863
Energy Charge	$	$ 1,591,243	$ 1,340,697	$ 1,487,051	$ 1,799,218	$ 1,430,603	$ 1,406,834	$ 1,479,015	$ 1,559,728	$ 1,671,601	$ 1,884,605	$ 2,026,949	$ 1,826,143	$ 19,503,687
Transmission Charge	$	$ 519,736	$ 391,149	$ 397,773	$ 532,280	$ 437,229	$ 455,366	$ 472,842	$ 549,249	$ 568,010	$ 680,081	$ 676,815	$ 612,689	$ 6,293,221
Load Retention Credit	$	$ (13,202)	$ (10,618)	$ (10,889)	$ (11,976)	$ (10,182)	$ (11,025)	$ (11,816)	$ (14,240)	$ (15,233)	$ (16,265)	$ (16,817)	$ (15,155)	$ (157,418)
Meter Charge	$	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 60,000
Total Billed Power Cost	$	$ 3,964,099	$ 3,587,550	$ 3,740,257	$ 4,185,844	$ 3,723,972	$ 3,717,496	$ 3,806,363	$ 3,961,059	$ 4,090,700	$ 4,414,743	$ 4,553,270	$ 4,289,999	$ 48,035,352
All-in ARP Power Cost	$/MWh	$ 90.08	$ 101.36	$ 103.05	$ 104.85	$ 109.72	$ 101.15	$ 96.64	$ 83.45	$ 80.56	$ 81.43	$ 81.23	$ 84.92	$ 91.54

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

City of Leesburg

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	113,470	113,470	113,470	113,470	113,470	113,470	113,470	113,470	113,470	113,470	113,470	113,470	
Total Energy	MWh	45,603	37,423	38,402	42,062	35,785	38,690	40,948	48,996	52,635	56,138	57,971	52,317	546,970
Less Excluded Resource Energy	MWh	(1,491)	(1,443)	(1,491)	(1,491)	(1,347)	(1,491)	(1,443)	(1,491)	(1,443)	(1,491)	(1,491)	(1,443)	(17,560)
ARP Billing Energy	MWh	44,112	35,979	36,911	40,571	34,438	37,199	39,504	47,504	51,192	54,646	56,480	50,874	529,410
Transmission Billing Demand	kW	104,137	78,929	79,979	107,010	89,144	92,963	95,592	111,253	116,098	119,183	122,227	113,278	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Power Costs														
Demand Charge	$	$ 1,913,104	$ 1,913,104	$ 1,913,104	$ 1,913,104	$ 1,913,104	$ 1,913,104	$ 1,913,104	$ 1,913,104	$ 1,913,104	$ 1,913,104	$ 1,913,104	$ 1,913,104	$ 22,957,250
Energy Charge	$	$ 1,554,944	$ 1,323,320	$ 1,361,261	$ 1,775,374	$ 1,245,272	$ 1,233,518	$ 1,323,793	$ 1,357,671	$ 1,511,195	$ 1,750,321	$ 1,791,535	$ 1,711,409	$ 17,939,612
Transmission Charge	$	$ 586,291	$ 434,110	$ 435,086	$ 576,784	$ 476,920	$ 499,211	$ 514,285	$ 598,541	$ 621,124	$ 715,098	$ 713,806	$ 647,950	$ 6,819,206
Load Retention Credit	$	$ (13,234)	$ (10,794)	$ (11,073)	$ (12,171)	$ (10,331)	$ (11,160)	$ (11,851)	$ (14,251)	$ (15,358)	$ (16,394)	$ (16,944)	$ (15,262)	$ (158,823)
Meter Charge	$	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 5,000	$ 60,000
Total Billed Power Cost	$	$ 4,046,106	$ 3,664,740	$ 3,703,378	$ 4,258,091	$ 3,629,965	$ 3,639,674	$ 3,744,331	$ 3,860,066	$ 4,035,065	$ 4,367,129	$ 4,406,501	$ 4,262,201	$ 47,617,246
All-in ARP Power Cost	$/MWh	$ 91.72	$ 101.86	$ 100.33	$ 104.95	$ 105.41	$ 97.84	$ 94.78	$ 81.26	$ 78.82	$ 79.92	$ 78.02	$ 83.78	$ 89.94

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate

City of Newberry

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	9,976	9,976	9,976	9,976	9,976	9,976	9,976	9,976	9,976	9,976	9,976	9,976	
Total Energy	MWh	4,028	3,698	3,873	4,914	3,366	3,638	4,200	4,564	4,597	5,074	5,271	4,722	51,945
Less Excluded Resource Energy	MWh	(71)	(110)	(121)	(129)	(116)	(126)	(115)	(88)	(114)	(118)	(118)	(93)	(1,321)
ARP Billing Energy	MWh	3,957	3,588	3,751	4,784	3,250	3,512	4,085	4,477	4,483	4,956	5,153	4,629	50,624
Phase 2 RC Solar Energy	MWh	15	55	60	79	84	101	113	133	107	113	109	92	1,061
Transmission Billing Demand	kW	9,860	7,452	9,952	11,329	6,140	7,193	10,519	9,929	10,633	10,512	11,175	9,916	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (4.78)	$ 9.01	$ (7.43)	$ (7.83)	$ (0.65)	$ (7.41)	$ (3.97)	$ (9.74)	$ (10.74)	$ (8.58)	$ (7.37)	$ (4.93)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Low Voltage Delivery	$/kW-mo.	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	
Power Costs														
Demand Charge	$	$ 160,015	$ 160,015	$ 160,015	$ 160,015	$ 160,015	$ 160,015	$ 160,015	$ 160,015	$ 160,015	$ 160,015	$ 160,015	$ 160,015	$ 1,920,180
Energy Charge	$	$ 128,523	$ 63,898	$ 138,346	$ 188,459	$ 87,478	$ 125,632	$ 143,423	$ 167,613	$ 172,320	$ 179,800	$ 180,714	$ 151,033	$ 1,727,240
Solar 2 RC Energy Surcharge/(Credit)	$	$ (70)	$ 499	$ (443)	$ (620)	$ (55)	$ (745)	$ (447)	$ (1,295)	$ (1,149)	$ (970)	$ (803)	$ (454)	$ (6,552)
Transmission Charge	$	$ 57,681	$ 42,253	$ 54,836	$ 62,083	$ 33,402	$ 39,058	$ 56,277	$ 41,503	$ 45,084	$ 54,873	$ 56,769	$ 49,283	$ 593,100
Low Voltage Delivery Charge	$	$ 7,119	$ 5,380	$ 7,185	$ 8,180	$ 4,433	$ 5,193	$ 7,595	$ 7,169	$ 7,677	$ 7,590	$ 8,068	$ 7,159	$ 82,748
Load Retention Credit	$	$ (1,187)	$ (1,076)	$ (1,125)	$ (1,435)	$ (975)	$ (1,054)	$ (1,225)	$ (1,343)	$ (1,345)	$ (1,487)	$ (1,546)	$ (1,389)	$ (15,187)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 353,080	$ 271,969	$ 359,814	$ 417,682	$ 285,298	$ 329,099	$ 366,637	$ 374,661	$ 383,602	$ 400,821	$ 404,217	$ 366,648	$ 4,313,529
All-in ARP Power Cost	$/MWh	$ 89.23	$ 75.80	$ 95.92	$ 87.30	$ 87.80	$ 93.70	$ 89.75	$ 83.69	$ 85.57	$ 80.88	$ 78.44	$ 79.21	$ 85.21

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

City of Newberry

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	10,314	10,314	10,314	10,314	10,314	10,314	10,314	10,314	10,314	10,314	10,314	10,314	
Total Energy	MWh	4,326	3,382	4,062	4,324	3,884	3,474	3,563	4,707	4,696	5,197	5,410	4,880	51,904
Less Excluded Resource Energy	MWh	(63)	(114)	(118)	(118)	(107)	(118)	(89)	(85)	(114)	(118)	(118)	(114)	(1,276)
ARP Billing Energy	MWh	4,264	3,268	3,944	4,206	3,777	3,356	3,473	4,622	4,581	5,079	5,292	4,766	50,629
Phase 2 RC Solar Energy	MWh	94	72	72	84	86	111	116	132	107	113	109	92	1,188
Transmission Billing Demand	kW	9,010	7,571	9,646	12,182	9,088	8,228	8,455	10,199	10,914	10,790	11,471	10,178	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (8.46)	$ (10.18)	$ (13.27)	$ (16.82)	$ (13.90)	$ (10.03)	$ (9.30)	$ (4.61)	$ (4.67)	$ (6.51)	$ (7.91)	$ (7.90)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Low Voltage Delivery	$/kW-mo.	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	
Power Costs														
Demand Charge	$	$ 169,356	$ 169,356	$ 169,356	$ 169,356	$ 169,356	$ 169,356	$ 169,356	$ 169,356	$ 169,356	$ 169,356	$ 169,356	$ 169,356	$ 2,032,271
Energy Charge	$	$ 154,175	$ 123,776	$ 161,594	$ 189,560	$ 159,212	$ 128,474	$ 130,417	$ 151,894	$ 150,818	$ 176,563	$ 191,342	$ 172,279	$ 1,890,105
Solar 2 RC Energy Surcharge/(Credit)	$	$ (795)	$ (733)	$ (955)	$ (1,413)	$ (1,195)	$ (1,113)	$ (1,079)	$ (609)	$ (500)	$ (736)	$ (862)	$ (727)	$ (10,717)
Transmission Charge	$	$ 45,951	$ 38,158	$ 48,712	$ 61,519	$ 45,258	$ 40,975	$ 42,190	$ 50,791	$ 53,806	$ 62,043	$ 64,008	$ 55,470	$ 608,882
Low Voltage Delivery Charge	$	$ 6,505	$ 5,466	$ 6,964	$ 8,795	$ 6,562	$ 5,941	$ 6,105	$ 7,364	$ 7,880	$ 7,790	$ 8,282	$ 7,349	$ 85,003
Load Retention Credit	$	$ (1,279)	$ (980)	$ (1,183)	$ (1,262)	$ (1,133)	$ (1,007)	$ (1,042)	$ (1,387)	$ (1,374)	$ (1,524)	$ (1,587)	$ (1,430)	$ (15,189)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 374,913	$ 336,043	$ 385,488	$ 427,555	$ 379,059	$ 343,626	$ 346,947	$ 378,410	$ 380,985	$ 414,492	$ 431,539	$ 403,297	$ 4,602,355
All-in ARP Power Cost	$/MWh	$ 87.93	$ 102.84	$ 97.74	$ 101.66	$ 100.35	$ 102.39	$ 99.89	$ 81.86	$ 83.16	$ 81.60	$ 81.55	$ 84.63	$ 90.90

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

City of Newberry

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	10,591	10,591	10,591	10,591	10,591	10,591	10,591	10,591	10,591	10,591	10,591	10,591	
Total Energy	MWh	4,454	3,474	4,179	4,453	3,996	3,558	3,637	4,818	4,791	5,308	5,525	4,988	53,182
Less Excluded Resource Energy	MWh	(118)	(114)	(118)	(118)	(107)	(118)	(114)	(118)	(114)	(118)	(118)	(114)	(1,389)
ARP Billing Energy	MWh	4,336	3,360	4,061	4,335	3,890	3,440	3,523	4,700	4,677	5,190	5,407	4,874	51,793
Phase 2 RC Solar Energy	MWh	93	72	72	84	86	111	116	132	107	113	108	91	1,185
Transmission Billing Demand	kW	9,252	7,804	9,932	12,544	9,359	8,480	8,646	10,431	11,148	11,021	11,718	10,394	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (7.00)	$ (8.53)	$ (8.63)	$ (14.94)	$ (7.34)	$ (4.34)	$ (4.69)	$ 0.24	$ (0.70)	$ (3.21)	$ (2.90)	$ (4.82)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Low Voltage Delivery	$/kW-mo.	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	$ 0.72	
Power Costs														
Demand Charge	$	$ 178,564	$ 178,564	$ 178,564	$ 178,564	$ 178,564	$ 178,564	$ 178,564	$ 178,564	$ 178,564	$ 178,564	$ 178,564	$ 178,564	$ 2,142,771
Energy Charge	$	$ 152,839	$ 123,566	$ 149,787	$ 189,685	$ 140,656	$ 114,064	$ 118,065	$ 134,334	$ 138,067	$ 166,240	$ 171,511	$ 163,962	$ 1,762,777
Solar 2 RC Energy Surcharge/(Credit)	$	$ (651)	$ (614)	$ (621)	$ (1,255)	$ (631)	$ (482)	$ (544)	$ 32	$ (75)	$ (363)	$ (313)	$ (439)	$ (5,956)
Transmission Charge	$	$ 52,089	$ 42,922	$ 54,030	$ 67,612	$ 50,071	$ 45,538	$ 46,515	$ 56,119	$ 59,642	$ 66,126	$ 68,433	$ 59,454	$ 668,550
Low Voltage Delivery Charge	$	$ 6,680	$ 5,634	$ 7,171	$ 9,057	$ 6,757	$ 6,123	$ 6,242	$ 7,531	$ 8,049	$ 7,957	$ 8,460	$ 7,504	$ 87,166
Load Retention Credit	$	$ (1,301)	$ (1,008)	$ (1,218)	$ (1,300)	$ (1,167)	$ (1,032)	$ (1,057)	$ (1,410)	$ (1,403)	$ (1,557)	$ (1,622)	$ (1,462)	$ (15,538)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 389,221	$ 350,065	$ 388,713	$ 443,363	$ 375,250	$ 343,775	$ 348,787	$ 376,169	$ 383,844	$ 417,967	$ 426,034	$ 408,584	$ 4,651,771
All-in ARP Power Cost	$/MWh	$ 89.77	$ 104.20	$ 95.71	$ 102.28	$ 96.47	$ 99.94	$ 98.99	$ 80.03	$ 82.07	$ 80.53	$ 78.79	$ 83.83	$ 89.81

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate

Ocala Electric Utility

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	301,169	301,169	301,169	301,169	301,169	301,169	301,169	301,169	301,169	301,169	301,169	301,169	
Total Energy	MWh	114,231	104,226	102,910	121,526	90,203	98,169	115,155	128,428	140,501	147,809	152,808	135,416	1,451,381
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	114,231	104,226	102,910	121,526	90,203	98,169	115,155	128,428	140,501	147,809	152,808	135,416	1,451,381
Phase 1 Solar Energy	MWh	1,212	932	997	1,072	1,050	1,734	1,906	1,964	1,585	1,676	1,612	1,360	17,097
Phase 2 RC Solar Energy	MWh	294	1,109	1,192	1,582	1,689	2,012	2,253	2,656	2,143	2,266	2,179	1,838	21,214
Transmission Billing Demand	kW	270,874	226,799	231,905	263,946	216,450	223,917	246,627	287,312	312,155	304,409	321,795	294,985	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 2.89	$ 17.56	$ (1.52)	$ (4.02)	$ 8.45	$ (0.40)	$ 0.26	$ (2.07)	$ (3.07)	$ (0.91)	$ 0.30	$ 2.74	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (4.78)	$ 9.01	$ (7.43)	$ (7.83)	$ (0.65)	$ (7.41)	$ (3.97)	$ (9.74)	$ (10.74)	$ (8.58)	$ (7.37)	$ (4.93)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Power Costs														
Demand Charge	$	$ 4,830,751	$ 4,830,751	$ 4,830,751	$ 4,830,751	$ 4,830,751	$ 4,830,751	$ 4,830,751	$ 4,830,751	$ 4,830,751	$ 4,830,751	$ 4,830,751	$ 4,830,751	$ 57,969,009
Energy Charge	$	$ 3,710,227	$ 1,856,262	$ 3,795,315	$ 4,786,890	$ 2,428,253	$ 3,511,511	$ 4,043,097	$ 4,808,336	$ 5,400,848	$ 5,362,499	$ 5,358,987	$ 4,418,621	$ 49,480,845
Solar I Energy Surcharge/(Credit)	$	$ 3,502	$ 16,367	$ (1,515)	$ (4,308)	$ 8,869	$ (693)	$ 495	$ (4,066)	$ (4,866)	$ (1,525)	$ 484	$ 3,725	$ 16,469
Solar 2 RC Energy Surcharge/(Credit)	$	$ (1,406)	$ 9,989	$ (8,859)	$ (12,391)	$ (1,098)	$ (14,909)	$ (8,946)	$ (25,869)	$ (23,016)	$ (19,442)	$ (16,059)	$ (9,061)	$ (131,069)
Transmission Charge	$	$ 1,584,613	$ 1,285,950	$ 1,277,797	$ 1,446,424	$ 1,177,488	$ 1,215,869	$ 1,319,454	$ 1,200,964	$ 1,323,537	$ 1,589,015	$ 1,634,719	$ 1,466,075	$ 16,521,906
Load Retention Credit	$	$ (34,269)	$ (31,268)	$ (30,873)	$ (36,458)	$ (27,061)	$ (29,451)	$ (34,547)	$ (38,528)	$ (42,150)	$ (44,343)	$ (45,842)	$ (40,625)	$ (435,414)
Meter Charge	$	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 36,000
Total Billed Power Cost	$	$ 10,096,417	$ 7,971,051	$ 9,865,615	$ 11,013,909	$ 8,420,202	$ 9,516,077	$ 10,153,305	$ 10,774,587	$ 11,488,104	$ 11,719,955	$ 11,766,038	$ 10,672,486	$ 123,457,746
All-in ARP Power Cost	$/MWh	$ 88.39	$ 76.48	$ 95.87	$ 90.63	$ 93.35	$ 96.94	$ 88.17	$ 83.90	$ 81.77	$ 79.29	$ 77.00	$ 78.81	$ 85.06

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

Ocala Electric Utility

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	303,569	303,569	303,569	303,569	303,569	303,569	303,569	303,569	303,569	303,569	303,569	303,569	
Total Energy	MWh	119,627	100,258	107,003	111,177	98,570	106,739	106,244	129,609	141,742	149,983	154,526	136,851	1,462,328
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	119,627	100,258	107,003	111,177	98,570	106,739	106,244	129,609	141,742	149,983	154,526	136,851	1,462,328
Phase 1 Solar Energy	MWh	1,386	1,068	1,063	1,241	1,270	1,649	1,720	1,958	1,580	1,671	1,607	1,355	17,567
Phase 2 RC Solar Energy	MWh	1,873	1,444	1,437	1,678	1,716	2,229	2,326	2,648	2,137	2,259	2,173	1,832	23,752
Transmission Billing Demand	kW	267,000	206,823	206,440	268,415	247,047	229,621	249,585	290,727	315,731	307,893	325,487	298,357	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Solar I Energy Surcharge/(Credit)	$/MWh	$ (0.79)	$ (2.51)	$ (5.60)	$ (9.70)	$ (6.78)	$ (2.91)	$ (2.18)	$ 2.51	$ 2.45	$ 0.61	$ (0.79)	$ (0.78)	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (8.46)	$ (10.18)	$ (13.27)	$ (16.82)	$ (13.90)	$ (10.03)	$ (9.30)	$ (4.61)	$ (4.67)	$ (6.51)	$ (7.91)	$ (7.90)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Power Costs														
Demand Charge	$	$ 4,984,603	$ 4,984,603	$ 4,984,603	$ 4,984,603	$ 4,984,603	$ 4,984,603	$ 4,984,603	$ 4,984,603	$ 4,984,603	$ 4,984,603	$ 4,984,603	$ 4,984,603	$ 59,815,236
Energy Charge	$	$ 4,325,695	$ 3,797,779	$ 4,383,925	$ 5,010,735	$ 4,154,718	$ 4,085,957	$ 3,989,463	$ 4,258,936	$ 4,666,137	$ 5,213,406	$ 5,587,677	$ 4,947,180	$ 54,421,606
Solar I Energy Surcharge/(Credit)	$	$ (1,095)	$ (2,680)	$ (5,952)	$ (12,038)	$ (8,608)	$ (4,798)	$ (3,750)	$ 4,915	$ 3,872	$ 1,019	$ (1,269)	$ (1,057)	$ (31,441)
Solar 2 RC Energy Surcharge/(Credit)	$	$ (15,846)	$ (14,700)	$ (19,069)	$ (28,224)	$ (23,852)	$ (22,357)	$ (21,632)	$ (12,207)	$ (9,980)	$ (14,706)	$ (17,188)	$ (14,473)	$ (214,234)
Transmission Charge	$	$ 1,361,700	$ 1,042,388	$ 1,042,522	$ 1,355,496	$ 1,230,294	$ 1,143,513	$ 1,245,429	$ 1,447,820	$ 1,556,554	$ 1,770,385	$ 1,816,217	$ 1,626,046	$ 16,638,364
Load Retention Credit	$	$ (35,888)	$ (30,077)	$ (32,101)	$ (33,353)	$ (29,571)	$ (32,022)	$ (31,873)	$ (38,883)	$ (42,523)	$ (44,995)	$ (46,358)	$ (41,055)	$ (438,698)
Meter Charge	$	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 36,000
Total Billed Power Cost	$	$ 10,622,170	$ 9,780,312	$ 10,356,928	$ 11,280,219	$ 10,310,583	$ 10,157,896	$ 10,165,240	$ 10,648,185	$ 11,161,663	$ 11,912,712	$ 12,326,681	$ 11,504,243	$ 130,226,832
All-in ARP Power Cost	$/MWh	$ 88.79	$ 97.55	$ 96.79	$ 101.46	$ 104.60	$ 95.17	$ 95.68	$ 82.16	$ 78.75	$ 79.43	$ 79.77	$ 84.06	$ 89.05

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

Ocala Electric Utility

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	308,258	308,258	308,258	308,258	308,258	308,258	308,258	308,258	308,258	308,258	308,258	308,258	
Total Energy	MWh	121,184	101,223	108,225	112,520	99,636	107,840	107,470	130,943	143,097	151,492	155,761	137,950	1,477,342
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	121,184	101,223	108,225	112,520	99,636	107,840	107,470	130,943	143,097	151,492	155,761	137,950	1,477,342
Phase 1 Solar Energy	MWh	1,381	1,065	1,060	1,238	1,266	1,644	1,715	1,952	1,576	1,666	1,602	1,351	17,515
Phase 2 RC Solar Energy	MWh	1,868	1,440	1,433	1,673	1,711	2,223	2,319	2,640	2,131	2,253	2,166	1,827	23,684
Transmission Billing Demand	kW	270,107	209,406	208,890	271,589	249,973	232,471	252,004	293,555	318,569	310,652	328,423	301,021	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Solar I Energy Surcharge/(Credit)	$/MWh	$ 0.12	$ (1.41)	$ (1.51)	$ (8.39)	$ (0.79)	$ 2.21	$ 1.86	$ 6.79	$ 5.85	$ 3.34	$ 3.65	$ 1.73	
Solar 2 RC Energy Surcharge/(Credit)	$/MWh	$ (7.00)	$ (8.53)	$ (8.63)	$ (14.94)	$ (7.34)	$ (4.34)	$ (4.69)	$ 0.24	$ (0.70)	$ (3.21)	$ (2.90)	$ (4.82)	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Power Costs														
Demand Charge	$	$ 5,197,230	$ 5,197,230	$ 5,197,230	$ 5,197,230	$ 5,197,230	$ 5,197,230	$ 5,197,230	$ 5,197,230	$ 5,197,230	$ 5,197,230	$ 5,197,230	$ 5,197,230	$ 62,366,759
Energy Charge	$	$ 4,271,745	$ 3,722,994	$ 3,991,348	$ 4,923,890	$ 3,602,839	$ 3,575,974	$ 3,601,321	$ 3,742,349	$ 4,224,220	$ 4,852,289	$ 4,940,740	$ 4,640,622	$ 50,090,329
Solar I Energy Surcharge/(Credit)	$	$ 166	$ (1,501)	$ (1,600)	$ (10,383)	$ (1,000)	$ 3,633	$ 3,190	$ 13,255	$ 9,217	$ 5,564	$ 5,848	$ 2,338	$ 28,726
Solar 2 RC Energy Surcharge/(Credit)	$	$ (13,076)	$ (12,283)	$ (12,367)	$ (24,995)	$ (12,559)	$ (9,648)	$ (10,876)	$ 634	$ (1,492)	$ (7,232)	$ (6,281)	$ (8,806)	$ (118,981)
Transmission Charge	$	$ 1,520,702	$ 1,151,733	$ 1,136,362	$ 1,463,865	$ 1,337,356	$ 1,248,369	$ 1,355,782	$ 1,579,326	$ 1,704,344	$ 1,863,912	$ 1,917,990	$ 1,721,840	$ 18,001,581
Load Retention Credit	$	$ (36,355)	$ (30,367)	$ (32,468)	$ (33,756)	$ (29,891)	$ (32,352)	$ (32,241)	$ (39,283)	$ (42,929)	$ (45,448)	$ (46,728)	$ (41,385)	$ (443,202)
Meter Charge	$	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 3,000	$ 36,000
Total Billed Power Cost	$	$ 10,943,411	$ 10,030,805	$ 10,281,505	$ 11,518,851	$ 10,096,975	$ 9,986,206	$ 10,117,405	$ 10,496,510	$ 11,093,590	$ 11,869,315	$ 12,011,798	$ 11,514,839	$ 129,961,211
All-in ARP Power Cost	$/MWh	$ 90.30	$ 99.10	$ 95.00	$ 102.37	$ 101.34	$ 92.60	$ 94.14	$ 80.16	$ 77.53	$ 78.35	$ 77.12	$ 83.47	$ 87.97

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2025 Estimate

City of Starke

	Units	Actual 10/1/2024	Actual 11/1/2024	Actual 12/1/2024	Actual 1/1/2025	Actual 2/1/2025	Actual 3/1/2025	Actual 4/1/2025	Estimate 5/1/2025	Estimate 6/1/2025	Estimate 7/1/2025	Estimate 8/1/2025	Estimate 9/1/2025	2025 Estimate Total
Billing Determinants														
Billing Demand	kW	12,480	12,480	12,480	12,480	12,480	12,480	12,480	12,480	12,480	12,480	12,480	12,480	
Total Energy	MWh	5,264	4,879	5,143	6,333	4,246	4,559	5,203	5,892	6,458	6,999	7,135	6,323	68,435
Less Excluded Resource Energy	MWh	(800)	(1,371)	(1,459)	(1,498)	(1,475)	(1,673)	(1,382)	(1,054)	(1,374)	(1,420)	(1,420)	(1,122)	(16,049)
ARP Billing Energy	MWh	4,464	3,508	3,684	4,835	2,771	2,886	3,821	4,838	5,083	5,578	5,715	5,201	52,386
Transmission Billing Demand	kW	12,597	9,830	11,992	14,565	7,830	8,837	11,569	12,596	13,793	14,101	14,491	12,836	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	$ 16.04	
Energy Rate	$/MWh	$ 32.48	$ 17.81	$ 36.88	$ 39.39	$ 26.92	$ 35.77	$ 35.11	$ 37.44	$ 38.44	$ 36.28	$ 35.07	$ 32.63	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.85	$ 5.67	$ 5.51	$ 5.48	$ 5.44	$ 5.43	$ 5.35	$ 4.18	$ 4.24	$ 5.22	$ 5.08	$ 4.97	
Power Costs														
Demand Charge	$	$ 200,179	$ 200,179	$ 200,179	$ 200,179	$ 200,179	$ 200,179	$ 200,179	$ 200,179	$ 200,179	$ 200,179	$ 200,179	$ 200,179	$ 2,402,150
Energy Charge	$	$ 145,006	$ 62,477	$ 135,882	$ 190,470	$ 74,607	$ 103,224	$ 134,172	$ 181,134	$ 195,400	$ 202,381	$ 200,425	$ 169,697	$ 1,794,876
Transmission Charge	$	$ 73,692	$ 55,736	$ 66,076	$ 79,816	$ 42,595	$ 47,985	$ 61,894	$ 52,651	$ 58,482	$ 73,607	$ 73,614	$ 63,795	$ 749,945
Load Retention Credit	$	$ (1,339)	$ (1,052)	$ (1,105)	$ (1,451)	$ (831)	$ (866)	$ (1,146)	$ (1,451)	$ (1,525)	$ (1,673)	$ (1,714)	$ (1,560)	$ (15,716)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 418,538	$ 318,340	$ 402,032	$ 470,015	$ 317,550	$ 351,522	$ 396,099	$ 433,513	$ 453,536	$ 475,494	$ 473,504	$ 433,111	$ 4,943,255
All-in ARP Power Cost	$/MWh	$ 93.75	$ 90.75	$ 109.12	$ 97.20	$ 114.58	$ 121.81	$ 103.65	$ 89.61	$ 89.22	$ 85.24	$ 82.85	$ 83.28	$ 94.36

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Budget

City of Starke

	Units	Budget 10/1/2025	Budget 11/1/2025	Budget 12/1/2025	Budget 1/1/2026	Budget 2/1/2026	Budget 3/1/2026	Budget 4/1/2026	Budget 5/1/2026	Budget 6/1/2026	Budget 7/1/2026	Budget 8/1/2026	Budget 9/1/2026	2026 Budget Total
Billing Determinants														
Billing Demand	kW	12,280	12,280	12,280	12,280	12,280	12,280	12,280	12,280	12,280	12,280	12,280	12,280	
Total Energy	MWh	5,450	4,741	5,091	5,443	4,497	4,930	4,843	5,870	6,431	6,978	7,116	6,306	67,696
Less Excluded Resource Energy	MWh	(756)	(1,374)	(1,420)	(1,420)	(1,283)	(1,420)	(1,077)	(1,018)	(1,374)	(1,420)	(1,420)	(1,374)	(15,357)
ARP Billing Energy	MWh	4,695	3,366	3,671	4,023	3,214	3,510	3,767	4,852	5,056	5,558	5,696	4,932	52,339
Transmission Billing Demand	kW	11,447	9,227	10,826	13,471	10,430	9,805	10,628	12,561	13,750	14,057	14,446	12,796	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	$ 16.42	
Energy Rate	$/MWh	$ 36.16	$ 37.88	$ 40.97	$ 45.07	$ 42.15	$ 38.28	$ 37.55	$ 32.86	$ 32.92	$ 34.76	$ 36.16	$ 36.15	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.10	$ 5.04	$ 5.05	$ 5.05	$ 4.98	$ 4.98	$ 4.99	$ 4.98	$ 4.93	$ 5.75	$ 5.58	$ 5.45	
Power Costs														
Demand Charge	$	$ 201,638	$ 201,638	$ 201,638	$ 201,638	$ 201,638	$ 201,638	$ 201,638	$ 201,638	$ 201,638	$ 201,638	$ 201,638	$ 201,638	$ 2,419,651
Energy Charge	$	$ 169,756	$ 127,518	$ 150,386	$ 181,329	$ 135,471	$ 134,345	$ 141,445	$ 159,448	$ 166,455	$ 193,180	$ 205,968	$ 178,274	$ 1,943,574
Transmission Charge	$	$ 58,380	$ 46,504	$ 54,671	$ 68,029	$ 51,941	$ 48,829	$ 53,034	$ 62,554	$ 67,788	$ 80,828	$ 80,609	$ 69,738	$ 742,904
Load Retention Credit	$	$ (1,408)	$ (1,010)	$ (1,101)	$ (1,207)	$ (964)	$ (1,053)	$ (1,130)	$ (1,456)	$ (1,517)	$ (1,667)	$ (1,709)	$ (1,479)	$ (15,702)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 429,364	$ 375,649	$ 406,593	$ 450,788	$ 389,085	$ 384,759	$ 395,987	$ 423,184	$ 435,363	$ 474,978	$ 487,505	$ 449,171	$ 5,102,427
All-in ARP Power Cost	$/MWh	$ 91.46	$ 111.59	$ 110.77	$ 112.05	$ 121.06	$ 109.63	$ 105.12	$ 87.21	$ 86.10	$ 85.47	$ 85.59	$ 91.08	$ 97.49

PRELIMINARY AND SUBJECT TO CHANGE

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Plan

City of Starke

	Units	Plan 10/1/2026	Plan 11/1/2026	Plan 12/1/2026	Plan 1/1/2027	Plan 2/1/2027	Plan 3/1/2027	Plan 4/1/2027	Plan 5/1/2027	Plan 6/1/2027	Plan 7/1/2027	Plan 8/1/2027	Plan 9/1/2027	2027 Plan Total
Billing Determinants														
Billing Demand	kW	11,995	11,995	11,995	11,995	11,995	11,995	11,995	11,995	11,995	11,995	11,995	11,995	
Total Energy	MWh	5,448	4,739	5,091	5,447	4,500	4,929	4,844	5,873	6,432	6,982	7,122	6,309	67,715
Less Excluded Resource Energy	MWh	(1,420)	(1,374)	(1,420)	(1,420)	(1,283)	(1,420)	(1,374)	(1,420)	(1,374)	(1,420)	(1,420)	(1,374)	(16,722)
ARP Billing Energy	MWh	4,028	3,364	3,671	4,027	3,218	3,509	3,470	4,453	5,058	5,562	5,702	4,934	50,993
Transmission Billing Demand	kW	11,412	9,237	10,835	13,482	10,439	9,816	10,638	12,574	13,756	14,064	14,454	12,801	
Billing Rates														
Demand Rate	$/kW-mo.	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	$ 16.86	
Energy Rate	$/MWh	$ 35.25	$ 36.78	$ 36.88	$ 43.76	$ 36.16	$ 33.16	$ 33.51	$ 28.58	$ 29.52	$ 32.03	$ 31.72	$ 33.64	
Load Retention Credit	$/MWh	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	$ (0.30)	
Transmission (Non-KUA)	$/kW-mo.	$ 5.63	$ 5.50	$ 5.44	$ 5.39	$ 5.35	$ 5.37	$ 5.38	$ 5.38	$ 5.35	$ 6.00	$ 5.84	$ 5.72	
Power Costs														
Demand Charge	$	$ 202,236	$ 202,236	$ 202,236	$ 202,236	$ 202,236	$ 202,236	$ 202,236	$ 202,236	$ 202,236	$ 202,236	$ 202,236	$ 202,236	$ 2,426,828
Energy Charge	$	$ 141,971	$ 123,736	$ 135,370	$ 176,209	$ 116,345	$ 116,357	$ 116,274	$ 127,267	$ 149,302	$ 178,138	$ 180,856	$ 165,985	$ 1,727,810
Transmission Charge	$	$ 64,250	$ 50,804	$ 58,942	$ 72,668	$ 55,849	$ 52,712	$ 57,232	$ 67,648	$ 73,595	$ 84,384	$ 84,411	$ 73,222	$ 795,716
Load Retention Credit	$	$ (1,208)	$ (1,009)	$ (1,101)	$ (1,208)	$ (965)	$ (1,053)	$ (1,041)	$ (1,336)	$ (1,517)	$ (1,668)	$ (1,710)	$ (1,480)	$ (15,298)
Meter Charge	$	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 12,000
Total Billed Power Cost	$	$ 408,248	$ 376,766	$ 396,447	$ 450,904	$ 374,464	$ 371,252	$ 375,701	$ 396,814	$ 424,615	$ 464,089	$ 466,793	$ 440,962	$ 4,947,056
All-in ARP Power Cost	$/MWh	$ 101.36	$ 111.99	$ 108.01	$ 111.98	$ 116.38	$ 105.80	$ 108.28	$ 89.11	$ 83.95	$ 83.45	$ 81.87	$ 89.37	$ 97.01