

# Florida Municipal Power Agency

Fiscal Year-to-Date  
2026 Financial Report



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The enclosed summary and unaudited preliminary financial statements are for the period ending December 31, 2025. Contact Danyel Sullivan-Marrero at [danyel.sullivanmarrero@fmpa.com](mailto:danyel.sullivanmarrero@fmpa.com) for more information.

## YEAR TO DATE SUMMARY

### All Requirements Project

Total Expenses increased \$8.1 million Year to Date 2026 vs. 2025 primarily due to higher Debt and Renewal and Replacement transfers, increased Non-Fuel Variable Operations and Maintenance costs, and higher Fixed O&M expenses.

### St. Lucie Project

Total Expenses and Fund Contributions increased \$1.4 million Year to Date 2026 vs. 2025 primarily due to higher transfers to the Debt Service and Nuclear Fuel accounts. These increases were partially offset by lower Renewal and Replacement transfers.

### Stanton II Project

Total Expenses and Fund Contributions increased \$2.2 million Year to Date 2026 vs. 2025 primarily due to higher Fuel Burned costs, increased Fixed Operations and Maintenance costs, and higher General and Administrative costs as billed by the Orlando Utility Commission.

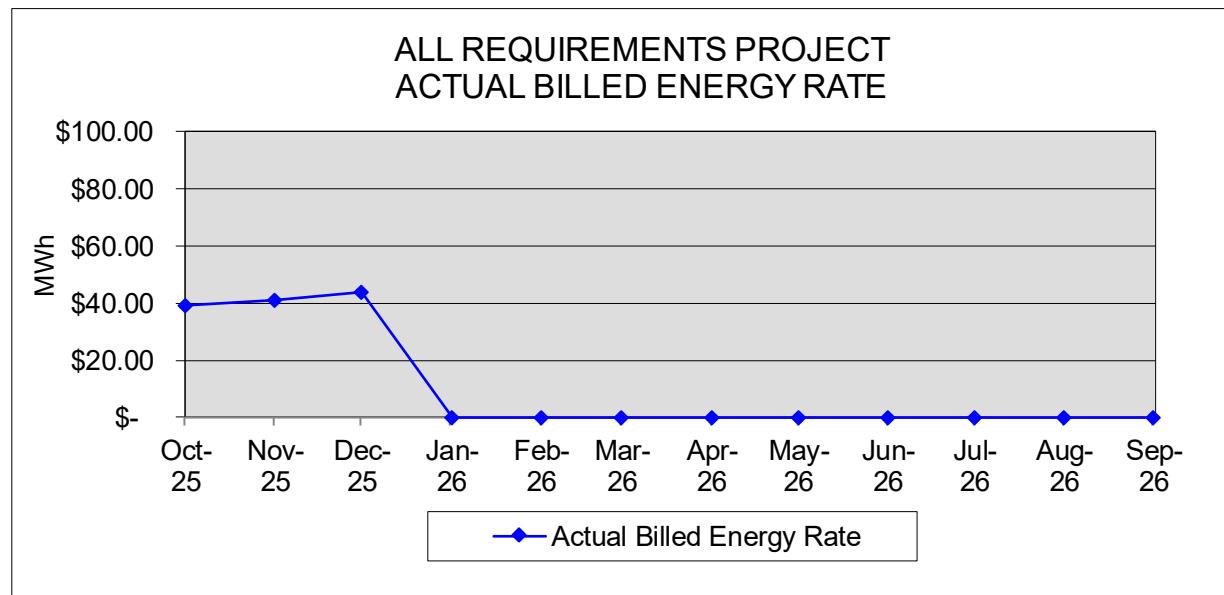
### Stanton & Tri-City Projects

Total Expenses and Fund Contributions increased \$1.6 million for the Stanton Project and \$0.5 million for the Tri-City Project compared to Year to Date 2026 vs. 2025. These increases were driven by higher Fixed Operations and Maintenance costs, increased Fuel Burned costs, and higher General and Administrative costs as billed by the Orlando Utility Commission.

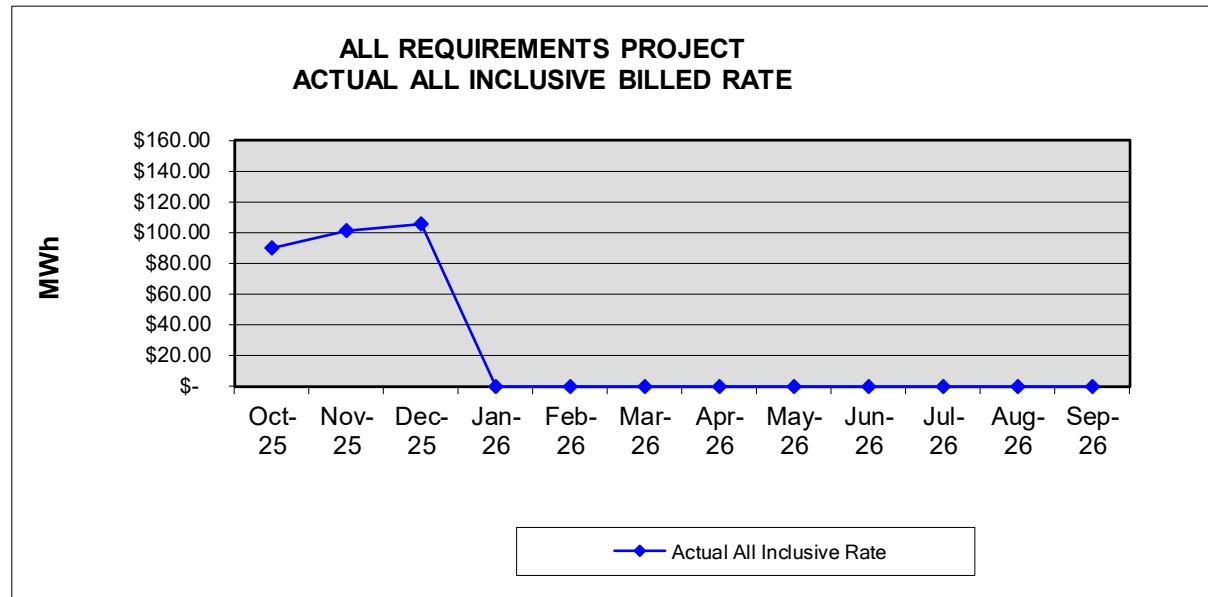
	All-Requirements Project	St. Lucie Project	Stanton I Project	Tri-City Project	Stanton II Project
	Actual Cost	Rate	Rate	Rate	Rate
Demand (kW)	\$18.01	\$16.43			
Energy (MWh)	\$39.13	\$44.03			
Transmission (kW)	\$4.34	\$5.36			
All-Inclusive (MWh) - Monthly	\$105.63	\$102.17	\$48.75	\$94.75	\$108.98
All-Inclusive (MWh) - Annually	\$98.11	\$91.76	\$61.83	\$127.96	\$139.26
S/T Over/(Under) Recovery Through 12/31/2025	\$8,587,257		-\$589,657	(\$600,868)	\$243,555
Billed Energy MWh fiscal year-to-date	1,353,462				
Budgeted Energy MWh fiscal year-to-date	1,402,072				
Days of Cash Available - O&M Fund	58 Days	60 Days	60 Days	60 Days	60 Days
Days of Cash Available - O&M & General Reserve Funds	67 Days	517 Days	942 Days	626 Days	281 Days
O&M Balance (without borrowed \$'s)	\$78,357,506	\$7,100,000	\$900,000	\$400,000	\$8,700,000
O&M and General Reserve Funds	\$89,473,809	\$61,229,460	\$14,125,895	\$4,173,367	\$40,738,783
60 Day O&M Fund Target	\$80,619,858	\$7,100,000	\$900,000	\$400,000	\$8,700,000

## ALL-REQUIREMENTS PROJECT ENERGY RATE

### Actual Billed Per Megawatt Hour



### All-Inclusive Billed Per Megawatt Hour



## STATEMENT OF NET ASSETS (Thousands Omitted)

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	ARP	Tri-City Project	Stanton II Project	Solar 2 Project	Fiduciary Activities	Total
<b>Current Assets</b>										
Cash and Cash Equivalents	\$6,832	\$3	\$18,186	\$3,664	\$72,447	\$2,098	\$11,526	\$(97)	\$-	\$114,660
Investments	\$7,977	\$-	\$42,572	\$10,406	\$21,472	\$2,060	\$29,060	\$-	\$-	\$113,546
Participants accounts receivable	\$1,551	\$-	\$2,915	\$1,742	\$42,100	\$761	\$3,793	\$-	\$-	\$52,862
Due from Participants	\$-	\$10	\$-	\$601	\$-	\$-	\$1,892	\$305	\$-	\$2,807
Fuel stock and material inventory	\$-	\$-	\$-	\$3,183	\$58,367	\$1,138	\$5,508	\$-	\$-	\$68,196
Other current assets	\$914	\$(256)	\$681	\$56	\$8,468	\$15	\$153	\$279	\$43	\$10,354
Restricted assets available for current liabilities	\$246	\$801	\$3,443	\$-	\$60,269	\$-	\$12,346	\$-	\$-	\$77,105
<b>Total Current Assets</b>	<b>\$17,521</b>	<b>\$558</b>	<b>\$67,798</b>	<b>\$19,651</b>	<b>\$263,122</b>	<b>\$6,073</b>	<b>\$64,278</b>	<b>\$487</b>	<b>\$43</b>	<b>\$439,530</b>
<b>Restricted Assets</b>										
Cash and Cash Equivalents	\$379	\$263	\$14,271	\$1,115	\$48,588	\$532	\$2,534	\$-	\$22,082	\$89,764
Investments	\$372	\$-	\$135,225	\$3,771	\$113,482	\$2,154	\$9,184	\$-	\$3,178	\$267,366
Accrued Interest	\$-	\$-	\$1,617	\$30	\$324	\$17	\$37	\$-	\$-	\$2,025
Pooled loan from projects	\$-	\$1,895	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$1,895
Due (to) from other projects	\$-	\$-	\$-	\$-	\$-	\$-	\$5	\$-	\$-	\$5
Less: Portion Classified as Current	\$(246)	\$(801)	\$(3,443)	\$-	\$(60,269)	\$-	\$(12,346)	\$-	\$-	\$(77,105)
<b>Total Restricted Assets</b>	<b>\$504</b>	<b>\$1,357</b>	<b>\$147,670</b>	<b>\$4,916</b>	<b>\$102,125</b>	<b>\$2,703</b>	<b>\$(585)</b>	<b>\$-</b>	<b>\$25,260</b>	<b>\$283,950</b>
<b>Utility Plant</b>										
Electric Plant	\$-	\$-	\$344,881	\$101,057	\$1,532,529	\$39,930	\$219,897	\$-	\$-	\$2,238,294
General Plant	\$12,908	\$-	\$56,203	\$21	\$14,347	\$36	\$91	\$-	\$-	\$83,607
Less accumulated depreciation and amortization	\$(10,385)	\$-	\$(339,560)	\$(98,535)	\$(945,934)	\$(39,016)	\$(151,020)	\$-	\$-	\$(1,584,449)
Net utility plant	\$2,523	\$-	\$61,525	\$2,543	\$600,943	\$950	\$68,968	\$-	\$-	\$737,452
Construction work in process	\$-	\$-	\$1,227	\$-	\$4,344	\$-	\$-	\$-	\$-	\$5,572
<b>Total Utility Plant, net</b>	<b>\$2,523</b>	<b>\$-</b>	<b>\$62,752</b>	<b>\$2,543</b>	<b>\$605,287</b>	<b>\$950</b>	<b>\$68,968</b>	<b>\$-</b>	<b>\$-</b>	<b>\$743,024</b>
<b>Other Assets</b>										
Net costs recoverable from future billing	\$-	\$-	\$-	\$-	\$32,770	\$-	\$-	\$-	\$-	\$32,770
Prepaid natural Gas - PGP	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Other	\$842	\$-	\$-	\$-	\$684	\$-	\$-	\$-	\$-	\$1,526
<b>Total Other Assets</b>	<b>\$842</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$33,453</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$34,296</b>
<b>Total Assets</b>	<b>\$21,390</b>	<b>\$1,916</b>	<b>\$278,219</b>	<b>\$27,110</b>	<b>\$1,003,987</b>	<b>\$9,727</b>	<b>\$132,661</b>	<b>\$487</b>	<b>\$25,303</b>	<b>\$1,500,799</b>
<b>Deferred Outflows of Resources</b>										
Deferred Outflows from ARO's	\$-	\$-	\$-	\$1,002	\$1,116	\$359	\$1,572	\$-	\$-	\$4,049
Deferred Outflows Natural Gas Hedges	\$-	\$-	\$-	\$-	\$4,280	\$-	\$-	\$-	\$-	\$4,280
Unamortized Loss on Advanced Refunding	\$-	\$-	\$262	\$-	\$6,476	\$-	\$837	\$-	\$-	\$7,575
<b>Total Deferred Outflows</b>	<b>\$-</b>	<b>\$-</b>	<b>\$262</b>	<b>\$1,002</b>	<b>\$11,872</b>	<b>\$359</b>	<b>\$2,409</b>	<b>\$-</b>	<b>\$-</b>	<b>\$15,904</b>
<b>Total Assets &amp; Deferred Outflows</b>	<b>\$21,390</b>	<b>\$1,916</b>	<b>\$278,481</b>	<b>\$28,112</b>	<b>\$1,015,859</b>	<b>\$10,086</b>	<b>\$135,069</b>	<b>\$487</b>	<b>\$25,303</b>	<b>\$1,516,703</b>

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	ARP	Tri-City Project	Stanton II Project	Solar 2 Project	Fiduciary Activities	Total
<b>Payable from unrestricted assets</b>										
Accounts Payable & Accrued Liabilities	\$3,079	\$1	\$83	\$612	\$37,529	\$247	\$2,789	\$341	\$252	\$44,933
Due to Participants	\$-	\$-	\$1,353	\$-	\$84,261	\$244	\$-	\$-	\$-	\$85,857
Line of Credit Payable	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Capital Lease and other Obligations	\$-	\$-	\$-	\$-	\$12,523	\$-	\$-	\$-	\$-	\$12,523
<b>Total Current Liabilities Payable from unrestricted assets</b>	<b>\$3,079</b>	<b>\$1</b>	<b>\$1,436</b>	<b>\$612</b>	<b>\$134,313</b>	<b>\$491</b>	<b>\$2,789</b>	<b>\$341</b>	<b>\$252</b>	<b>\$143,314</b>
<b>Payable from Restricted Assets</b>										
Current portion of long-term revenue bonds	\$232	\$782	\$2,890	\$-	\$53,400	\$-	\$12,133	\$-	\$-	\$69,437
Accrued interest on long-term debt	\$14	\$19	\$553	\$-	\$6,869	\$-	\$213	\$-	\$-	\$7,668
<b>Total Current Liabilities Payable from Restricted Assets</b>	<b>\$246</b>	<b>\$801</b>	<b>\$3,443</b>	<b>\$-</b>	<b>\$60,269</b>	<b>\$-</b>	<b>\$12,346</b>	<b>\$-</b>	<b>\$-</b>	<b>\$77,105</b>
<b>Total Current Liabilities</b>	<b>\$3,325</b>	<b>\$802</b>	<b>\$4,879</b>	<b>\$612</b>	<b>\$194,582</b>	<b>\$491</b>	<b>\$15,135</b>	<b>\$341</b>	<b>\$252</b>	<b>\$220,419</b>
<b>Liabilities Payable from Restricted Assets</b>										
Held in Trust for Decommissioning	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Held in Trust for Rate Stabilization	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$25,051
Accrued decommissioning expenses	\$-	\$-	\$123,971	\$-	\$-	\$-	\$-	\$-	\$-	\$123,971
<b>Total Liabilities Payable from Restricted Assets</b>	<b>\$-</b>	<b>\$-</b>	<b>\$123,971</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$25,051</b>	<b>\$149,022</b>
<b>Long-Term Liabilities Less Current Portion</b>										
Long-term debt	\$544	\$1,113	\$46,189	\$-	\$752,343	\$-	\$25,656	\$-	\$-	\$825,845
Staff Obligations	\$4,684	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$4,684
Landfill Closure & Asset Retirement	\$-	\$-	\$-	\$5,510	\$6,135	\$1,973	\$8,668	\$-	\$-	\$22,286
Advances from Participants	\$-	\$-	\$-	\$-	\$18,688	\$-	\$-	\$146	\$-	\$18,834
FMV Derivative Instruments	\$-	\$-	\$-	\$-	\$4,280	\$-	\$-	\$-	\$-	\$4,280
<b>Total Long-Term Liabilities</b>	<b>\$5,228</b>	<b>\$1,113</b>	<b>\$46,189</b>	<b>\$5,510</b>	<b>\$781,446</b>	<b>\$1,973</b>	<b>\$34,324</b>	<b>\$146</b>	<b>\$-</b>	<b>\$875,929</b>
<b>Deferred Inflows of Resources</b>										
Due to Participants	\$-	\$-	\$103,442	\$21,990	\$-	\$7,622	\$85,610	\$-	\$-	\$218,665
Acquisition Adjustment	\$-	\$-	\$-	\$-	\$39,831	\$-	\$-	\$-	\$-	\$39,831
<b>Total Deferred Inflows</b>	<b>\$-</b>	<b>\$-</b>	<b>\$103,442</b>	<b>\$21,990</b>	<b>\$39,831</b>	<b>\$7,622</b>	<b>\$85,610</b>	<b>\$-</b>	<b>\$-</b>	<b>\$258,495</b>
<b>Total Long-Term Liabilities &amp; Deferred Inflows</b>	<b>\$5,228</b>	<b>\$1,113</b>	<b>\$149,631</b>	<b>\$27,500</b>	<b>\$821,277</b>	<b>\$9,595</b>	<b>\$119,934</b>	<b>\$146</b>	<b>\$-</b>	<b>\$1,134,424</b>
<b>Net Position</b>										
Invested in capital assets, net of related debt	\$2,589	\$(1,895)	\$13,673	\$3,545	\$(251,010)	\$1,309	\$32,752	\$-	\$-	\$(199,037)
Restricted	\$736	\$2,139	\$26,588	\$4,916	\$155,525	\$2,703	\$11,548	\$-	\$209	\$204,364
Unrestricted	\$9,512	\$(244)	\$(40,261)	\$(8,460)	\$95,485	\$(4,013)	\$(44,299)	\$-	\$(209)	\$7,510
<b>Total Net Assets</b>	<b>\$12,837</b>	<b>\$0</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$(0)</b>	<b>\$-</b>	<b>\$-</b>	<b>\$(0)</b>	<b>\$12,837</b>
<b>Total Liabilities and Net Position</b>	<b>\$21,390</b>	<b>\$1,916</b>	<b>\$278,481</b>	<b>\$28,112</b>	<b>\$1,015,859</b>	<b>\$10,086</b>	<b>\$135,069</b>	<b>\$487</b>	<b>\$25,303</b>	<b>\$1,516,703</b>

# STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

(Thousands Omitted)

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	ARP	Tri-City Project	Stanton II Project	Solar 2 Project	Fiduciary Activities	Total
<b>Operating Revenue</b>										
Billings to participants	\$4,738	\$3	\$8,873	\$4,309	\$129,898	\$2,105	\$12,790	\$491	\$-	\$163,208
Interchange Sales	\$-	\$-	\$-	\$-	\$4,082	\$-	\$-	\$-	\$-	\$4,082
Sales to Others	\$23	\$-	\$670	\$54	\$16,793	\$19	\$(103)	\$-	\$-	\$17,457
Amortization of exit payment	\$-	\$-	\$-	\$-	\$1,811	\$-	\$-	\$-	\$-	\$1,811
Amounts to be refunded to participants	\$-	\$36	\$590	\$601	\$(8,587)	\$(244)	\$1,189	\$267	\$-	\$(6,148)
<b>Total Operating Revenue</b>	<b>\$4,761</b>	<b>\$39</b>	<b>\$10,133</b>	<b>\$4,965</b>	<b>\$143,997</b>	<b>\$1,881</b>	<b>\$13,876</b>	<b>\$758</b>	<b>\$-</b>	<b>\$180,410</b>
<b>Operating Expenses</b>										
Operation and maintenance	\$-	\$-	\$2,163	\$1,033	\$22,676	\$369	\$1,602	\$-	\$-	\$27,842
Fuel Expense	\$-	\$-	\$-	\$2,940	\$58,602	\$1,081	\$6,774	\$-	\$-	\$69,397
Nuclear Fuel amortization	\$-	\$-	\$1,145	\$-	\$-	\$-	\$-	\$-	\$-	\$1,145
Spent fuel fees	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Purchased power	\$-	\$-	\$657	\$-	\$7,047	\$-	\$-	\$758	\$-	\$8,462
Transmission services	\$-	\$-	\$-	\$462	\$11,977	\$166	\$752	\$-	\$-	\$13,356
General and admin	\$4,221	\$21	\$1,328	\$614	\$9,149	\$305	\$888	\$-	\$0	\$16,527
Interest Expenses	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Depreciation	\$155	\$-	\$655	\$6,617	\$16,665	\$2,481	\$1,802	\$-	\$-	\$28,376
Decommissioning	\$-	\$-	\$1,383	\$-	\$-	\$-	\$-	\$-	\$-	\$1,383
<b>Total Operating Expense</b>	<b>\$4,377</b>	<b>\$21</b>	<b>\$7,331</b>	<b>\$11,666</b>	<b>\$126,116</b>	<b>\$4,402</b>	<b>\$11,818</b>	<b>\$758</b>	<b>\$0</b>	<b>\$166,489</b>
<b>Total Operating Income</b>	<b>\$385</b>	<b>\$18</b>	<b>\$2,802</b>	<b>\$(6,701)</b>	<b>\$17,881</b>	<b>\$(2,521)</b>	<b>\$2,058</b>	<b>\$(0)</b>	<b>\$(0)</b>	<b>\$13,921</b>
<b>Non-Operating Income (Expense)</b>										
Interest Expense	\$(14)	\$(19)	\$(553)	\$-	\$(8,303)	\$-	\$(213)	\$-	\$-	\$(9,101)
Amortization of debt premium and discount	\$-	\$-	\$411	\$-	\$2,882	\$-	\$(2)	\$-	\$-	\$3,290
Debt Issue costs	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Investment Income	\$133	\$1	\$2,966	\$312	\$2,619	\$92	\$535	\$0	\$254	\$6,911
Investment income for members	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$(254)	\$(254)
Amortization of swap terminations	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Amortization of loss on Advanced Refunding	\$-	\$-	\$(40)	\$-	\$4	\$-	\$(176)	\$-	\$-	\$(211)
Development Fund Fee	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Development Fund Distribution	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Insurance Reimbursement	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Environmental Remediation Costs	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
<b>Total Non-Operating Income (Expense)</b>	<b>\$119</b>	<b>\$(18)</b>	<b>\$2,784</b>	<b>\$312</b>	<b>\$(2,798)</b>	<b>\$92</b>	<b>\$144</b>	<b>\$0</b>	<b>\$0</b>	<b>\$635</b>
Change in Net Assets Before Regulatory Adj										
	\$504	\$-	\$5,586	\$(6,389)	\$15,083	\$(2,429)	\$2,202	\$(0)	\$(0)	\$14,557
Net cost recoverable from future participant billings	\$-	\$-	\$(5,586)	\$6,389	\$(15,083)	\$2,429	\$(2,202)	\$-	\$-	\$(14,053)
Change in Net Assets After Regulatory Adj	\$504	\$-	\$-	\$-	\$-	\$-	\$-	\$(0)	\$(0)	\$504
<b>Net Assets at Beginning of Year</b>	<b>\$12,334</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$12,334</b>
<b>Net Assets at End of Year</b>	<b>\$12,837</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>	<b>\$(0)</b>	<b>\$(0)</b>	<b>\$12,837</b>

## STATEMENT OF CASH FLOWS (Thousands Omitted)

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	ARP	Tri-City Project	Stanton II Project	Solar 2 Project	Fiduciary Activities	Total
<b>Cash Flows from Operating Activities</b>										
Cash Received from Customers	\$5,089	\$46	\$8,336	\$4,599	\$149,883	\$2,179	\$13,652	\$637	\$-	\$184,421
Cash Paid to Suppliers	\$(2,438)	\$(718)	\$(4,238)	\$(6,779)	\$(112,914)	\$(2,528)	\$(11,693)	\$(707)	\$-	\$(142,015)
Cash Paid to Employees	\$(2,212)	\$-	\$-	\$-	\$(1,069)	\$-	\$-	\$-	\$-	\$(3,281)
<b>Net Cash Used in Operating Activities</b>	<b>\$439</b>	<b>\$(672)</b>	<b>\$4,098</b>	<b>\$(2,180)</b>	<b>\$35,900</b>	<b>\$(349)</b>	<b>\$1,959</b>	<b>\$(70)</b>	<b>\$-</b>	<b>\$39,125</b>
<b>Cash Flows from Investing Activities</b>										
Proceeds From Sales and Maturities of Investments	\$2,470		\$39,234	\$13,706	\$51,705	\$4,300	\$31,520	\$-	\$6,418	\$149,353
Member Deposits and Interest Earnings	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$254	\$254
Purchases of Investments	\$(2,375)	\$114	\$(40,500)	\$(15,000)	\$(103,690)	\$(3,950)	\$(30,250)		\$(6,400)	\$(202,051)
Income received on Investments	\$145	\$1	\$1,794	\$166	\$2,527	\$54	\$484	\$(125)	\$(3)	\$5,043
<b>Net Cash Used in Investment Activities</b>	<b>\$240</b>	<b>\$115</b>	<b>\$528</b>	<b>\$(1,128)</b>	<b>\$(49,458)</b>	<b>\$404</b>	<b>\$1,754</b>	<b>\$(125)</b>	<b>\$269</b>	<b>\$(47,401)</b>
<b>Cash Flows from Capital &amp; Related Financing Activities</b>										
Proceeds from Issuance of Bonds & Loans	\$1,000	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$1,000
Debt Issuance Costs			\$-	\$-	\$-	\$-	\$-	\$-		\$-
Other Deferred Costs - Preliminary Engineering			\$-		\$(29)		\$-			\$(29)
Capital Expenditures - Utility Plant	\$(5)	\$-	\$(4,476)	\$(443)	\$(29,368)	\$(158)	\$(171)	\$-		\$(34,621)
Long Term Gas Pre-Pay - PGP					\$-					\$-
Principal Payments - Long Term Debt	\$(1,114)	\$(388)	\$(2,890)	\$-	\$(56,941)	\$-	\$(11,585)	\$-		\$(72,918)
Line of Credit Advances					\$-					\$-
Line of Credit Payments					\$-					\$-
Transferred (To) From Other Funds	\$(51)		\$-							\$(51)
Interest paid on Debt	\$(32)	\$(57)	\$(1,162)	\$-	\$(12,620)	\$-	\$(527)	\$-		\$(14,398)
Swap Termination Payments			\$-		\$-		\$-			\$-
Deferred Charges - Solar Project	\$(114)	\$-								\$(114)
<b>Net Cash Used in Capital &amp; Related Financing Activities</b>	<b>\$(316)</b>	<b>\$(445)</b>	<b>\$(8,528)</b>	<b>\$(443)</b>	<b>\$(98,958)</b>	<b>\$(158)</b>	<b>\$(12,283)</b>	<b>\$-</b>	<b>\$-</b>	<b>\$(121,131)</b>
<b>Net Increase (Decrease) in Cash and Cash Equivalents</b>	<b>\$363</b>	<b>\$(1,002)</b>	<b>\$(3,902)</b>	<b>\$(3,751)</b>	<b>\$(112,516)</b>	<b>\$(103)</b>	<b>\$(8,570)</b>	<b>\$(195)</b>	<b>\$269</b>	<b>\$(129,407)</b>
<b>Cash Equivalents - Beginning</b>	<b>\$6,848</b>	<b>\$1,268</b>	<b>\$36,359</b>	<b>\$8,530</b>	<b>\$233,551</b>	<b>\$2,733</b>	<b>\$22,630</b>	<b>\$98</b>	<b>\$21,813</b>	<b>\$333,830</b>
<b>Cash and Cash Equivalents - Ending</b>	<b>\$7,211</b>	<b>\$266</b>	<b>\$32,457</b>	<b>\$4,779</b>	<b>\$121,035</b>	<b>\$2,630</b>	<b>\$14,060</b>	<b>\$(97)</b>	<b>\$22,082</b>	<b>\$204,423</b>
<b>Includes</b>										
Unrestricted	\$6,832	\$3	\$18,186	\$3,664	\$72,447	\$2,098	\$11,526	\$(97)	\$-	\$114,659
Restricted	\$379	\$263	\$14,271	\$1,115	\$48,588	\$532	\$2,534	\$-	\$22,082	\$89,764
<b>Total</b>	<b>\$7,211</b>	<b>\$266</b>	<b>\$32,457</b>	<b>\$4,779</b>	<b>\$121,035</b>	<b>\$2,630</b>	<b>\$14,060</b>	<b>\$(97)</b>	<b>\$22,082</b>	<b>\$204,423</b>

	Agency Fund	Pooled Loan	St. Lucie Project	Stanton Project	ARP	Tri-City Project	Stanton II Project	Solar 2 Project	Fiduciary Activities	Total
<b>Cash Used in Operating Activities</b>										
Operating Income (Loss)	\$385	\$18	\$2,802	\$(6,701)	\$17,881	\$(2,521)	\$2,058	\$-	\$-	\$13,922
<b>Adjustment to Reconcile Net Operating Income to Net Cash Used in Operating Activities</b>										
Depreciation	\$155	\$-	\$655	\$6,617	\$16,665	\$2,481	\$1,802	\$-		\$28,375
Asset Retirement Costs	\$-	\$-	\$-		\$-					\$-
Decommissioning			\$1,383							\$1,383
Amortization of Nuclear Fuel			\$1,145							\$1,145
Amortization of Pre-Paid Gas - PGP					\$-					\$-
Amortization of Vero Exit Payment					\$(1,811)					\$(1,811)
<b>Changes in Assets and Liabilities Which Used Cash</b>										
Inventory	\$-	\$-	\$-	\$(490)	\$(2,790)	\$(175)	\$(1,377)	\$-		\$(4,832)
Receivables From Participants	\$327	\$7	\$(1,797)	\$(366)	\$7,697	\$298	\$(224)	\$(266)	\$-	\$5,676
Prepays	\$216	\$256	\$179	\$(32)	\$4,874	\$(1)	\$(39)	\$(138)	\$-	\$5,315
Accounts Payable and Accrued Expense	\$(644)	\$(953)	\$(269)	\$(1,208)	\$(6,616)	\$(431)	\$(261)	\$189	\$-	\$(10,193)
Other Deferred Costs	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$145		\$145
<b>Net Cash Used in Operating Activities</b>	<b>\$439</b>	<b>\$(672)</b>	<b>\$4,098</b>	<b>\$(2,180)</b>	<b>\$35,900</b>	<b>\$(349)</b>	<b>\$1,959</b>	<b>\$(70)</b>	<b>\$-</b>	<b>\$39,125</b>
<b>Noncash Investing, Capital, and Financing Activities</b>										
Increase (Decrease) in mark to market values										
Investments	\$(11)	\$-	\$725	\$118	\$65	\$24	\$25	\$-	\$3	\$949

## AGENCY INCOME STATEMENT (Thousands Omitted)

	Actual Year to Date	Budget Year to Date	Over/(Under) Budget
<b>Income</b>			
FMPA Projects	\$4,671	\$5,237	\$566
FMPA Joint Owner Services	\$3	\$13	\$9
FMPA Member Services	\$64	\$-	\$64
Other Income	\$23	\$15	\$8
Investment Income	\$144	\$142	\$2
<b>Total Income</b>	<b>\$4,905</b>	<b>\$5,406</b>	<b>\$501</b>
<b>Expense</b>			
Administrative & General Salaries	\$2,363	\$2,760	\$397
Office Supplies & Expenses	\$591	\$637	\$46
Outside Services	\$179	\$307	\$128
Property Insurance	\$34	\$38	\$4
Injuries & Damages	\$241	\$223	\$18
Pension & Benefits	\$750	\$850	\$100
Misc. General Expense	\$2	\$70	\$68
Maintenance of General Plant	\$62	\$41	\$20
Purchase of Capital Assets	\$5	\$-	\$5
Contribution to RNR	\$275	\$275	\$0
Building Maintenance Fund	\$75	\$75	\$-
<b>Total Expense</b>	<b>\$4,576</b>	<b>\$5,276</b>	<b>\$699</b>
Pooled Loan Principal (Adv) Payment	\$124	\$129	\$5
Pooled Loan Interest	\$14	\$14	\$0
Net Expense	\$4,714	\$5,419	\$705
Change in Assets – Budgetary Basics	\$191	\$13	\$204
Depreciation Expense	\$(155)	\$(165)	\$10
Amount Invested in Capital Assets	\$5	\$-	\$5
Investment Mark to Market	\$(11)	\$-	\$(11)
Building Maintenance Fund & Pooled Loan	\$474	\$479	\$5
<b>Total Adjustments</b>	<b>\$313</b>	<b>\$314</b>	<b>\$2</b>
<b>Change in Assets - GAAP Basis</b>	<b>\$504</b>	<b>\$302</b>	<b>\$202</b>

## ALL-REQUIREMENTS PROJECT GASB 62 REPORT (Thousands Omitted)

	Actual Year to Date	Budget Year to Date	Over/(Under) Budget
<b>Demand Revenues</b>			
Demand - Participants	\$63,268	\$63,239	\$29
Customer Charge & Non-Member Sales	\$2,966	\$2,416	\$550
Withdrawals from Rate Protection Account	\$-	\$-	\$-
Investment Income	\$1,681	\$1,994	\$(313)
<b>Total Demand Revenue</b>	<b>\$67,915</b>	<b>\$67,650</b>	<b>\$265</b>
<b>Energy Revenues</b>			
Energy	\$55,002	\$52,834	\$2,168
Sale of Physical Natural Gas	\$4,917	\$7,875	\$(2,958)
Sale of Interchange Energy	\$4,082	\$4,244	\$(162)
Non-Member Energy Sales and Coal Plant Revenue	\$8,991	\$10,321	\$(1,330)
Withdrawals from Rate Protection Account	\$-	\$-	\$-
<b>Total Energy Revenue</b>	<b>\$72,993</b>	<b>\$75,274</b>	<b>\$(2,282)</b>
<b>Transmission Revenues</b>			
Transmission - Others	\$10,780	\$10,907	\$(128)
KUA	\$725	\$725	\$-
Standby Transmission	\$-	\$7	\$(7)
Low Voltage Delivery	\$42	\$39	\$3
Seminole Transmission Agreement	\$-	\$-	\$-
Withdrawals from Rate Protection Account	\$-	\$-	\$-
<b>Total Transmission Revenues</b>	<b>\$11,547</b>	<b>\$11,678</b>	<b>\$(131)</b>
<b>Total Revenues</b>	<b>\$152,455</b>	<b>\$154,602</b>	<b>\$(2,148)</b>
<b>Demand Cost Centers - Expenses</b>			
Capacity Purchased from Participants	\$9,012	\$8,250	\$762
Capacity Purchased from Others	\$2,600	\$2,629	\$(29)
ARP Plant Fixed O&M	\$15,750	\$14,197	\$1,553
Debt, Leases & RNR	\$34,461	\$34,268	\$194
Direct Charges & Other	\$7,886	\$8,768	\$(882)
Gas Transportation	\$5,659	\$6,062	\$(402)
Variable O&M to Energy	\$(6,762)	\$(5,479)	\$1,284
Deposit to Rate Protection Account	\$-	\$-	\$-
<b>Total Demand Expenses</b>	<b>\$68,606</b>	<b>\$68,695</b>	<b>\$(88)</b>
<b>Energy Cost Centers - Expenses</b>			
Member Capacity	\$-	\$-	\$-
Firm Energy Purchased from Others	\$2,024	\$1,430	\$595
Energy Based RNR	\$62	\$77	\$(15)
Variable Administrative & General	\$188	\$188	\$-
Non-Firm Energy Purchases	\$2,152	\$6,494	\$(4,342)
Fuels	\$51,966	\$55,947	\$(3,981)
Non-Fuel Variable O&M	\$6,762	\$5,479	\$1,284
Deposit to Rate Protection Account	\$-	\$-	\$-

<b>Total Energy Expense</b>	<b>\$63,154</b>	<b>\$69,614</b>	<b>\$(-6,460)</b>
<b>Transmission Cost Centers</b>			
Transmission - Others	\$11,385	\$10,783	\$601
KUA	\$722	\$725	\$(-3)
<b>Total Transmission Expense</b>	<b>\$12,107</b>	<b>\$11,509</b>	<b>\$598</b>
<b>Total Expenses</b>	<b>\$143,867</b>	<b>\$149,817</b>	<b>\$(-6,950)</b>
<b>Closing Entry</b>			
Short Term Demand Revenue - Net	\$(692)	\$(1,045)	\$353
Short Term Energy Revenue - Net	\$9,839	\$5,660	\$4,178
Short Term Transmission Revenue - Net	\$(560)	\$170	\$(729)
Net Short-Term Revenue	\$8,587	\$4,785	\$3,802
<b>Add Back Non-Deducted Expenditures</b>			
Non-O&M Interest	\$479	\$533	\$(-53)
Debt Service Principal	\$19,280	\$19,246	\$34
Renewal and Replacement Fund	\$6,902	\$6,919	\$(17)
General Reserve Fund & FSA	\$-	\$-	\$-
ARP Member Withdrawal Payment	\$-	\$-	\$-
Amortization of Withdrawal Payment	\$1,811	\$2,010	\$(199)
Rate Protection Account	\$-	\$-	\$-
Environmental Remediation Costs	\$-	\$-	\$-
Insurance Proceeds to Fixed Assets	\$-	\$-	\$-
Insurance Proceeds	\$-	\$-	\$-
Due From Projects - Budget Variance	\$-	\$-	\$-
Investment Derivatives - MTM	\$-	\$-	\$-
Investment Mark to Market (GASB 31)	\$458	\$-	\$458
<b>Total Non-Deducted Expenditures</b>	<b>\$28,931</b>	<b>\$28,708</b>	<b>\$223</b>
<b>Deduct Non-Cash Expenses</b>			
Depreciation and Amortization	\$16,665	\$15,000	\$1,665
Amortization of Prepaid Gas - PGP	\$-	\$-	\$-
Landfill Closure Accrual	\$68	\$68	\$(0)
Amortization of Loss on Advance Refunding	\$(4)	\$(16)	\$12
Amortization of Bond (Prem)/Disc	\$(2,882)	\$(2,882)	\$0
Amortization of Hybrid Loan	\$-	\$-	\$-
Total Non-Cash Expenses	\$13,848	\$12,171	\$1,677
<b>Long-Term Revenue</b>	<b>\$15,083</b>	<b>\$16,537</b>	<b>\$(-1,454)</b>
<b>Net Revenue</b>	<b>\$23,670</b>	<b>\$21,322</b>	<b>\$2,348</b>
<b>Closing Account</b>	<b>\$(23,670)</b>	<b>\$(21,322)</b>	<b>\$(2,348)</b>

## ST. LUCIE PROJECT GASB 62 REPORT (Thousands Omitted)

	Actual Year to Date	Budget Year to Date	Over/(Under) Budget
<b>Operating Revenue</b>			
Demand	\$8,610	\$8,610	\$-
Transmission	\$-	\$-	\$-
Reliability Exchange	\$933	\$983	\$(50)
Misc. Revenue	\$-	\$-	\$-
Interest Income	\$165	\$183	\$(18)
<b>Total Revenue</b>	<b>\$9,709</b>	<b>\$9,776</b>	<b>\$(68)</b>
<b>Operating Expenses</b>			
Fixed Operation & Maintenance	\$2,163	\$3,319	\$(1,156)
Fuel Acquisition	\$-	\$-	\$-
Purchased Power Reliability Exchange	\$657	\$763	\$(106)
Transmission - FPL	\$-	\$-	\$-
OUC	\$-	\$-	\$-
Admin & General - FPL	\$1,116	\$560	\$556
FMPA Agency Allocation	\$183	\$183	\$-
Trustee Fees	\$3	\$1	\$1
Bond Remarketing	\$-	\$-	\$-
Dues	\$21	\$-	\$21
Other	\$5	\$8	\$(3)
<b>Total Operating Expense</b>	<b>\$4,148</b>	<b>\$4,834</b>	<b>\$(687)</b>
<b>Fund Contributions – Deposit to:</b>			
Renewal and Replacement Fund	\$1,875	\$1,875	\$-
General Reserve Fund & FSA	\$-	\$-	\$-
Debt Service	\$2,525	\$2,525	\$0
Nuclear Fuel Fund	\$1,750	\$1,750	\$(0)
<b>Total Fund Contributions</b>	<b>\$6,150</b>	<b>\$6,150</b>	<b>\$0</b>
<b>Total Expenses and Fund Contributions</b>	<b>\$10,298</b>	<b>\$10,985</b>	<b>\$(687)</b>
<b>Net Short-Term Revenue</b>	<b>\$(590)</b>	<b>\$(1,208)</b>	<b>\$619</b>
<b>Long Term – Income Direct to Flow of Funds</b>			
Interest Income-Non-O&M	\$693	\$220	\$473
Gain on Sale of Investments	\$-	\$-	\$-
Unrealized Gain (Loss) - (GASB 31)	\$725	\$-	\$725
<b>Long Term – Add Back</b>			
Transferred for Principal on Debt	\$1,973	\$1,973	\$-
Transferred to General Reserve	\$-	\$-	\$-
Transferred to R&R Fund	\$1,875	\$1,875	\$-
Transferred to Fuel Fund	\$1,750	\$1,750	\$(0)
<b>Long Term - Deduct</b>			
Depreciation Expense	\$655	\$651	\$4
Amortization of Bond Costs	\$(371)	\$(371)	\$0
<b>Long term – Nuclear Fuel Amortization</b>			
Nuclear Fuel Amortization	\$1,145	\$1,200	\$(55)
Swap Termination Fee			
Gain (Loss) on Ineffective Swaps			
<b>Long Term – Decommissioning Interest Retained</b>			
Decommissioning Income	\$1,383	\$1,395	\$(12)
Interest Retained in Decommissioning	\$(1,383)	\$(1,395)	\$12
<b>Long-Term Revenue</b>	<b>\$5,586</b>	<b>\$4,338</b>	<b>\$1,248</b>
<b>Net Revenue</b>	<b>\$4,996</b>	<b>\$3,129</b>	<b>\$1,867</b>
<b>Closing Account</b>	<b>\$(4,996)</b>	<b>\$(3,129)</b>	<b>\$(1,867)</b>
<b>Closed Net Income</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>

## TRI-CITY PROJECT GASB 62 REPORT (Thousands Omitted)

	Actual Year to Date	Budget Year to Date	Over/(Under) Budget
<b>Operating Revenue</b>			
Demand	\$1,177	\$1,177	\$-
Transmission	\$156	\$156	\$-
Energy	\$772	\$880	\$(108)
Brine Plant Income	\$19	\$40	\$(21)
Interest Income	\$19	\$32	\$(13)
<b>Total Revenue</b>	<b>\$2,143</b>	<b>\$2,285</b>	<b>\$(142)</b>
<b>Operating Expenses</b>			
Fixed Operation & Maintenance	\$645	\$562	\$83
Fuel Burned	\$772	\$880	\$(108)
User Fee	\$12	\$17	\$(4)
Transmission - OUC	\$166	\$156	\$9
Admin & General OUC	\$172	\$136	\$36
Admin & General - FMPA	\$132	\$132	\$-
Debt Management Costs	\$2	\$5	\$(3)
<b>Total Operating Expense</b>	<b>\$1,900</b>	<b>\$1,887</b>	<b>\$13</b>
<b>Fund Contributions – Deposit to:</b>			
Renewal and Replacement Fund	\$-	\$-	\$-
General Reserve Fund	\$-	\$-	\$-
Debt Service	\$-	\$-	\$-
Loan Principal	\$-	\$-	\$-
Loan Interest	\$-	\$-	\$-
<b>Total Fund Contributions</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>
<b>Total Expenses and Fund Contributions</b>	<b>\$1,900</b>	<b>\$1,887</b>	<b>\$13</b>
<b>Net Short-Term Revenue</b>	<b>\$244</b>	<b>\$399</b>	<b>\$(155)</b>
<b>Long Term – Income Direct to Flow of Funds</b>			
Interest Income-General Reserve	\$49	\$54	\$(4)
Gain on Sale of Investments	\$-	\$-	\$-
Unrealized Gain (Loss) - (GASB 31)	\$24	\$-	\$24
<b>Long Term – Add Back</b>			
Transferred for Principal on Debt	\$-	\$-	\$-
Transferred to R&R Fund	\$-	\$-	\$-
Transferred to General Reserve	\$-	\$-	\$-
<b>Long Term - Deduct</b>			
Depreciation Expense	\$2,481	\$2,379	\$102
Amortization of Bond Costs	\$-	\$-	\$-
Landfill Closure Costs	\$22	\$22	\$-
<b>Long-Term Revenue</b>	<b>\$(2,429)</b>	<b>\$(2,347)</b>	<b>\$(82)</b>
<b>Net Revenue</b>	<b>\$(2,186)</b>	<b>\$(1,948)</b>	<b>\$(237)</b>
<b>Closing Account</b>	<b>\$(2,186)</b>	<b>\$(1,948)</b>	<b>\$(237)</b>
<b>Closed Net Income</b>	<b>\$-</b>	<b>\$-</b>	<b>\$(0)</b>

## STANTON II PROJECT GASB 62 REPORT (Thousands Omitted)

	Actual Year to Date	Budget Year to Date	Over/(Under) Budget
<b>Operating Revenue</b>			
Demand	\$6,548	\$6,548	\$-
Transmission	\$752	\$752	\$-
Energy	\$5,490	\$3,490	\$2,000
Brine Plant Income	\$(103)	\$175	\$(278)
Misc. Revenue			
Interest Income	\$92	\$212	\$(120)
<b>Total Revenue</b>	<b>\$12,779</b>	<b>\$11,177</b>	<b>\$1,602</b>
<b>Operating Expenses</b>			
Fixed Operation & Maintenance	\$2,741	\$2,867	\$(127)
Fuel Burned	\$5,490	\$3,490	\$2,000
User Fee	\$48	\$53	\$(4)
Transmission - OUC	\$752	\$752	\$-
Admin & General OUC	\$752	\$596	\$156
Admin & General - FMPA	\$132	\$132	\$-
Debt Management Costs	\$5	\$21	\$(17)
<b>Total Operating Expense</b>	<b>\$9,919</b>	<b>\$7,911</b>	<b>\$2,008</b>
<b>Fund Contributions – Deposit to:</b>			
Renewal and Replacement Fund	\$-	\$-	\$-
General Reserve Fund	\$750	\$750	\$-
Debt Service	\$3,298	\$3,298	\$0
Loan Principal	\$-	\$-	\$-
Loan Interest	\$-	\$-	\$-
<b>Total Fund Contributions</b>	<b>\$4,048</b>	<b>\$4,048</b>	<b>\$0</b>
<b>Total Expenses and Fund Contributions</b>	<b>\$13,968</b>	<b>\$11,960</b>	<b>\$2,008</b>
<b>Net Short-Term Revenue</b>	<b>\$(1,189)</b>	<b>\$(782)</b>	<b>\$(407)</b>
<b>Long Term – Income Direct to Flow of Funds</b>			
Interest Income-Non-O&M	\$418	\$476	\$(58)
Gain (Loss) on Swap Terminations	\$-	\$-	\$-
Gain on Sale of Securities	\$-	\$-	\$-
Unrealized Gain (Loss) - (GASB 31)	\$25	\$-	\$25
<b>Long Term – Add Back</b>			
Transferred for Principal	\$3,085	\$3,085	\$-
Transferred to R&R Fund	\$-	\$-	\$-
Transferred to General Reserve	\$750	\$750	\$-
<b>Long Term - Deduct</b>			
Depreciation Expense	\$1,802	\$1,800	\$2
Amortization of Bond Costs	\$178	\$178	\$(0)
Landfill Closure Costs	\$96	\$99	\$(3)
<b>Long-Term Revenue</b>	<b>\$2,202</b>	<b>\$2,234</b>	<b>\$(32)</b>
<b>Net Revenue</b>	<b>\$1,013</b>	<b>\$1,452</b>	<b>\$(439)</b>
<b>Closing Account</b>	<b>\$1,013</b>	<b>\$1,452</b>	<b>\$(439)</b>
<b>Closed Net Income</b>	<b>\$(0)</b>	<b>\$0</b>	<b>\$(0)</b>

## STANTON PROJECT GASB 62 REPORT (Thousands Omitted)

	Actual Year to Date	Budget Year to Date	Over/(Under) Budget
<b>Operating Revenue</b>			
Demand	\$1,798	\$1,798	\$-
Transmission	\$436	\$436	\$-
Energy	\$2,076	\$2,459	\$(384)
Brine Plant Income	\$54	\$112	\$(58)
Misc. Revenue			
Interest Income	\$23	\$59	\$(35)
<b>Total Revenue</b>	<b>\$4,387</b>	<b>\$4,864</b>	<b>\$(477)</b>
<b>Operating Expenses</b>			
Fixed Operation & Maintenance	\$1,802	\$1,570	\$232
Fuel Burned	\$2,076	\$2,459	\$(384)
User Fee	\$34	\$46	\$(12)
Transmission - OUC	\$462	\$436	\$26
Admin & General OUC	\$480	\$380	\$100
Admin & General - FMPA	\$132	\$132	\$-
Debt Management Costs	\$2	\$28	\$(26)
<b>Total Operating Expense</b>	<b>\$4,988</b>	<b>\$5,052</b>	<b>\$(64)</b>
<b>Fund Contributions – Deposit to:</b>			
Renewal and Replacement Fund	\$-	\$-	\$-
General Reserve Fund	\$-	\$-	\$-
Debt Service	\$-	\$-	\$-
Loan Principal	\$-	\$-	\$-
Loan Interest	\$-	\$-	\$-
<b>Total Fund Contributions</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>
<b>Total Expenses and Fund Contributions</b>	<b>\$4,988</b>	<b>\$5,052</b>	<b>\$(64)</b>
<b>Net Short-Term Revenue</b>	<b>\$(601)</b>	<b>\$(188)</b>	<b>\$(413)</b>
<b>Long Term – Income Direct to Flow of Funds</b>			
Interest Income-Non-O&M	\$171	\$193	\$(22)
Gain (Loss) on Swap Terminations	\$-	\$-	\$-
Gain on Sale of Securities	\$-	\$-	\$-
Unrealized Gain (Loss) - (GASB 31)	\$118	\$-	\$118
<b>Long Term – Add Back</b>			
Transferred for Principal	\$-	\$-	\$-
Transferred to R&R Fund	\$-	\$-	\$-
Transferred to General Reserve	\$-	\$-	\$-
<b>Long Term - Deduct</b>			
Depreciation Expense	\$6,617	\$6,330	\$287
Amortization of Bond Costs	\$-	\$-	\$-
Landfill Closure Costs	\$61	\$62	\$(1)
<b>Long-Term Revenue</b>	<b>\$(6,389)</b>	<b>\$(6,199)</b>	<b>\$(191)</b>
<b>Net Revenue</b>	<b>\$(6,990)</b>	<b>\$(6,386)</b>	<b>\$(604)</b>
<b>Closing Account</b>	<b>\$(6,990)</b>	<b>\$(6,386)</b>	<b>\$(604)</b>
<b>Closed Net Income</b>	<b>\$-</b>	<b>\$-</b>	<b>\$-</b>

## ACCOUNTS RECEIVABLE AGING REPORT

### Invoices 60+ Days Past Due

Customer Name	Invoice #	Date	Description	Amount	Comments
Clewiston	41046	9/29/2025	MixMax Annual Subscription	\$450.00	This invoice was processed, and the payment is in the mail.
	41066	10/1/2025	Safety Training	\$525.19	This invoice was processed, and the payment is in the mail.
Homestead	40217	4/24/2025	Homestead 2025 Forecast	\$4,762.50	Sent a copy of the past due invoice, and asked what the status of payment is. 10/17/2025: We have received no response from Homestead, so Gary followed up with Maria Medina and Omar Young. As per Barbara, on 01/16/2026, the payment for this invoice is in process
Homestead	41068	10/1/2025	Safety Training	\$15,000.00	This invoice was for their annual Safety Training. Before this invoice is processed, they are waiting for a purchase order from the procurement department.
Winter Park	40753	8/1/2025	Safety Training	\$746.20	Gary e-mailed Jamie England, and Jennifer Vicente a copy of the past due invoice on 12/16/2025. 01/16/2026 Danyel resent their past due invoices. Jennifer is no longer with the city, and the new person is Ty. We still haven't received a payment status.
	40909	9/1/2025	Safety Training	\$746.20	01/16/2026 Danyel resent their past due invoices. Jennifer is no longer with the city, and the new person is Ty. We still haven't received a payment status.
	41086	10/1/2025	Safety Training	\$746.21	01/16/2026 Danyel resent their past due invoices. Jennifer is no longer with the city, and the new person is Ty. We still haven't received a payment status.