



All Requirements – 2027 Budget

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8a – Approval of Resolution 2026-EC5 – Approval of the All-Requirements Project Budget for Fiscal Year 2027

Executive Committee

June 18, 2026

Proposed FY 27 ARP Budget ~\$660M

All-in Cost of \$81 is 5% < FY 26 Budget, 4% > FY 25 Actuals

- FY 27 budgeted ARP cost ~\$81/MWh
 - ~\$4/MWh < FY 26 budget cost & ~\$3/MWh > FY 25 actual cost
- Avg. gas prices 19% < FY 26 budget - biggest driver of decrease – as of 5/12
- Avg. Fuel & Energy costs down \$4.76/MWh (15%) from FY 26 budget
 - Lower gas prices; \$0.50/MWh (2%) < FY 25 actual
- O&M \$8M > FY 26 Budget; includes 14 positions from Agency ~\$2.6M
- \$72M budgeted capital spend for FY 27, w/ \$70M for ARP operated fleet
- FY 27 R&R demand rate funding increased to \$29M - higher capital costs

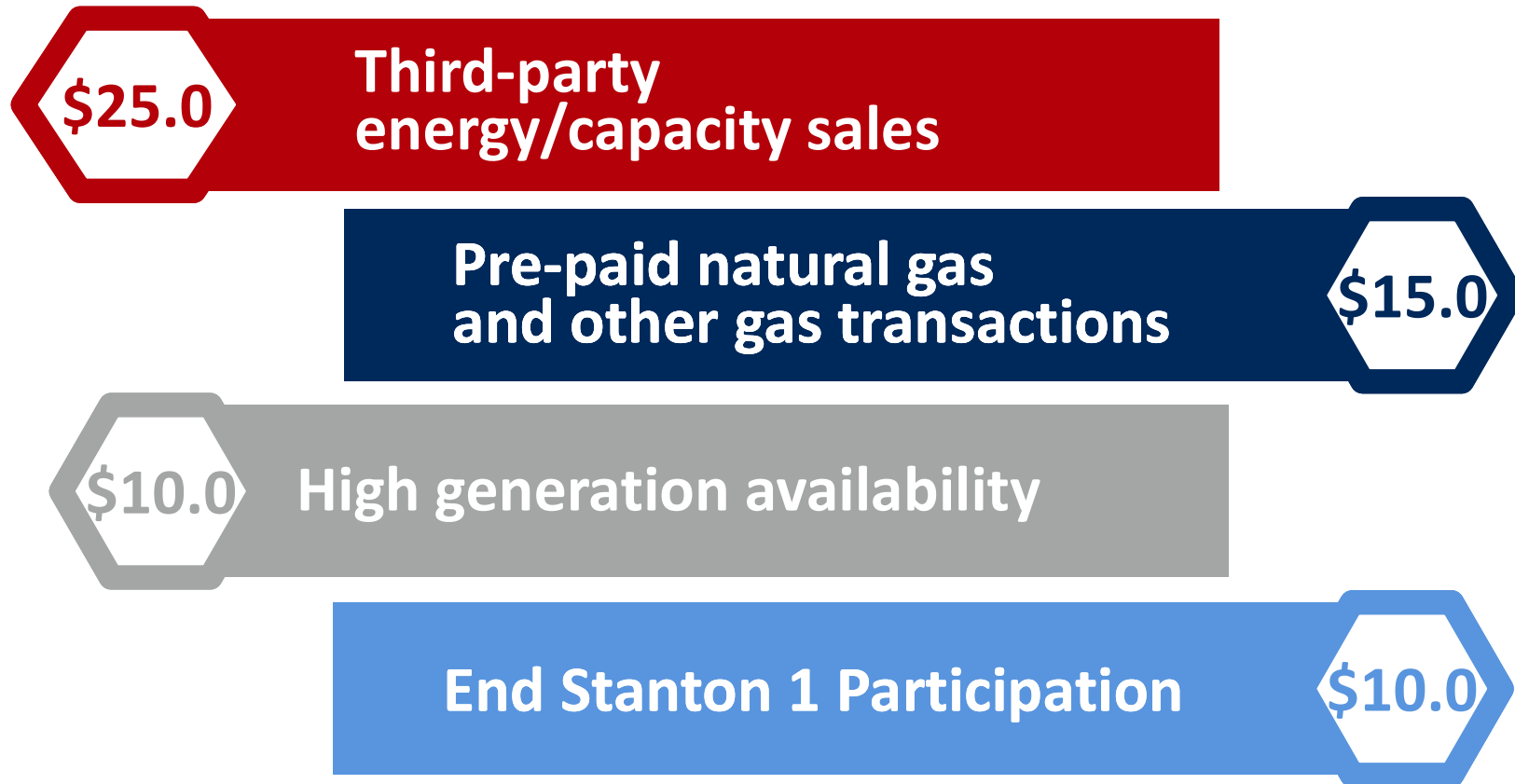
Key Assumptions in FY 27 Budget

- Allocated Agency cost reduced ~ \$2.6M due to 14 positions moved to ARP
- 53% of FY 27 gas needs financially managed
- ARP energy sales 6,411 GWh (+2.5%) from FY 26 budget & 2.9% from FY 25 actuals
- Baseload combined cycle availability of 90%
- 2027 – 2031 of \$293M, up \$19M from 2026-2030 in FY 26 budget
 - Increased capacity at existing units best CAPEX option with market shortage
- External sales continue to reduce participant costs; \$25M margin in budget
- Contingency of \$7M included for spending authority; not included in rates

Key Assumptions (Continued)

- Physical natural gas sales remain budgeted at ~\$30M to align with recent actuals w/ 5% assumed margin
- Stanton 1 participation ended, so no FY 27 Stanton 1 costs budgeted
- Budget assumes 5/31/26 Stanton 1 shutdown for cold standby
- Stanton 2 costs up with reallocation of Common Facilities O&M, generation up with no assumed scheduling

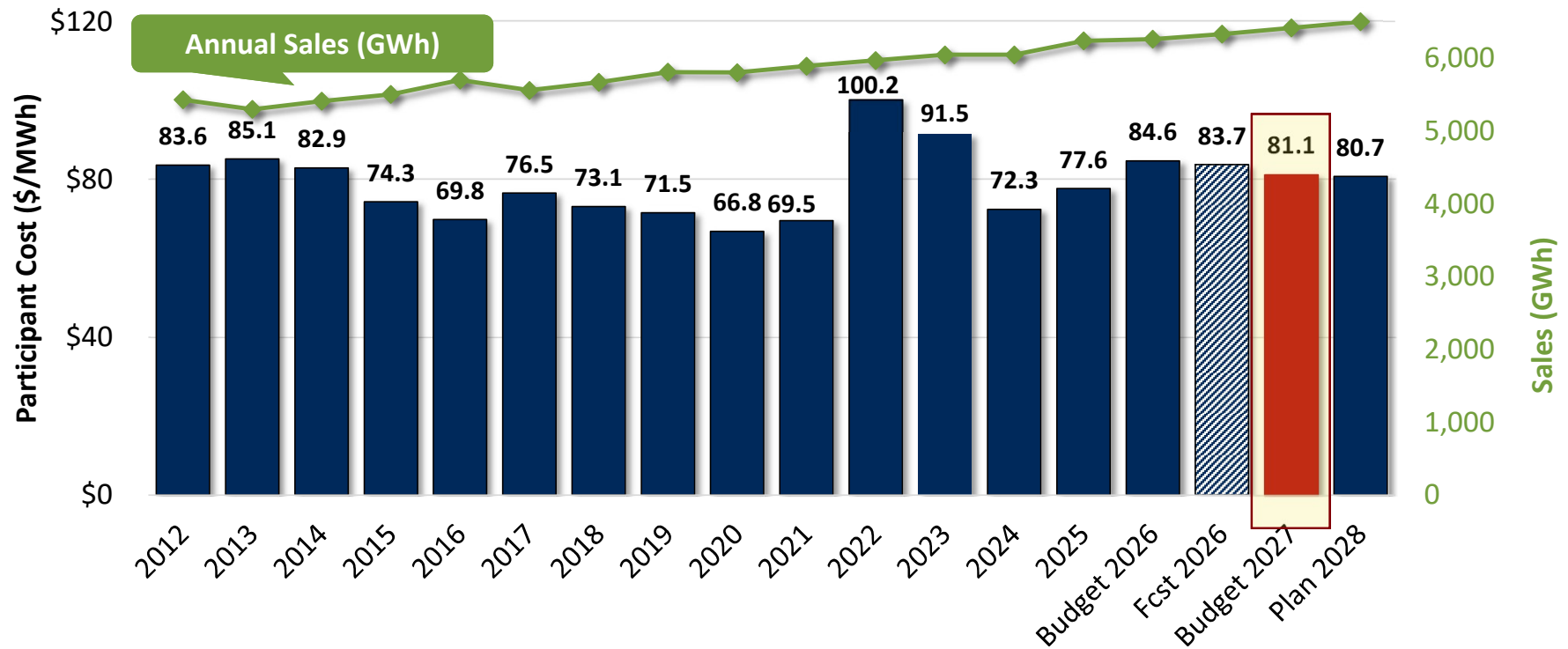
\$60M Savings Reflected in FY 27 Budget



FY 27 Budgeted ARP Participant Cost is ~\$81/MWh

~\$4/MWh (5%) < FY 26 Budgeted Cost of ~\$85

ARP – Historical & Budgeted All-in Participant Cost (\$/MWh)* and Sales (GWh)

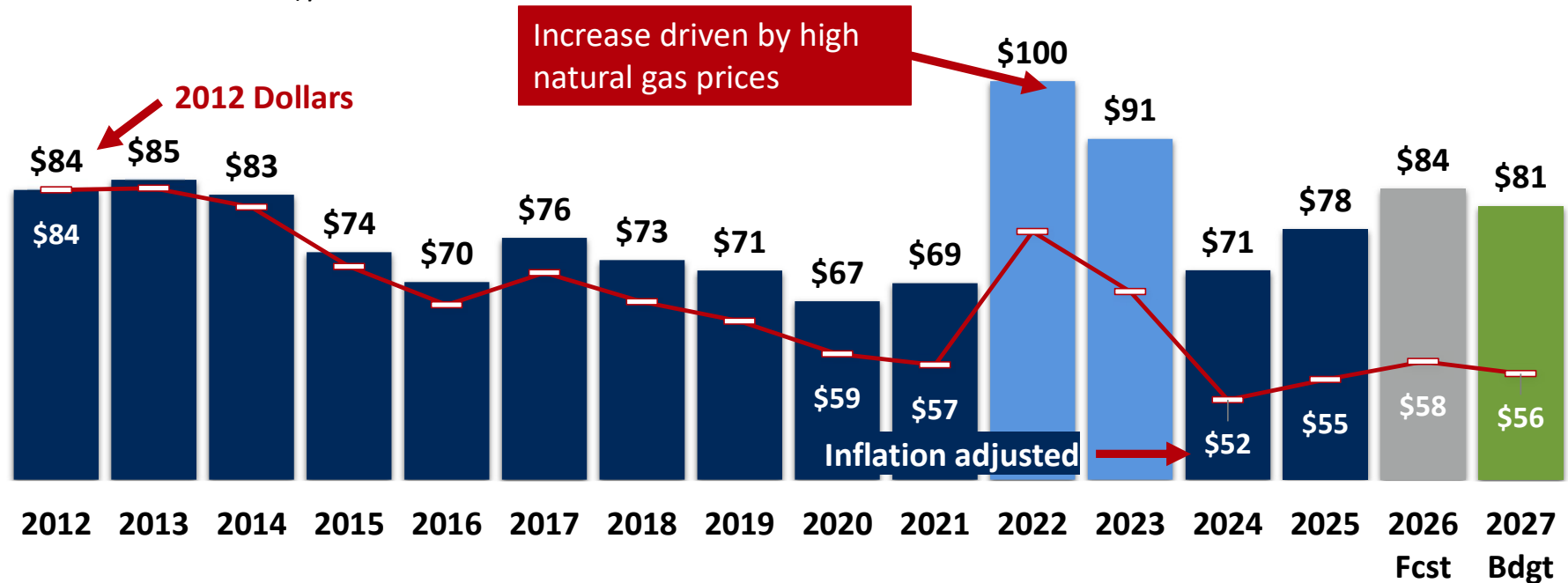


FY 27 Budget ~\$56/MWh on Inflation Adjusted Basis

Inflation Adjusted: Among Lowest Cost Year Since 2012

All-Requirements Project Power Costs

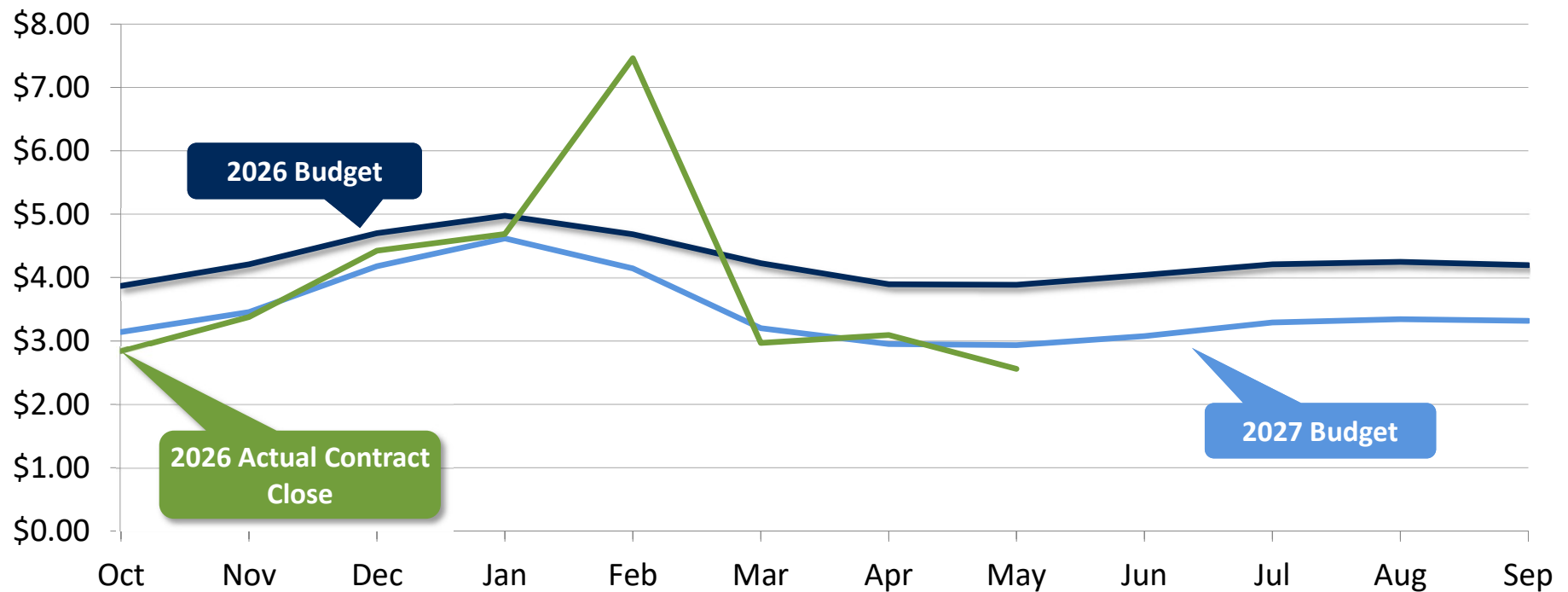
Actual cost incurred \$/MWh



FY 27 Avg Budget Natural Gas Price is \$3.47/MMBtu

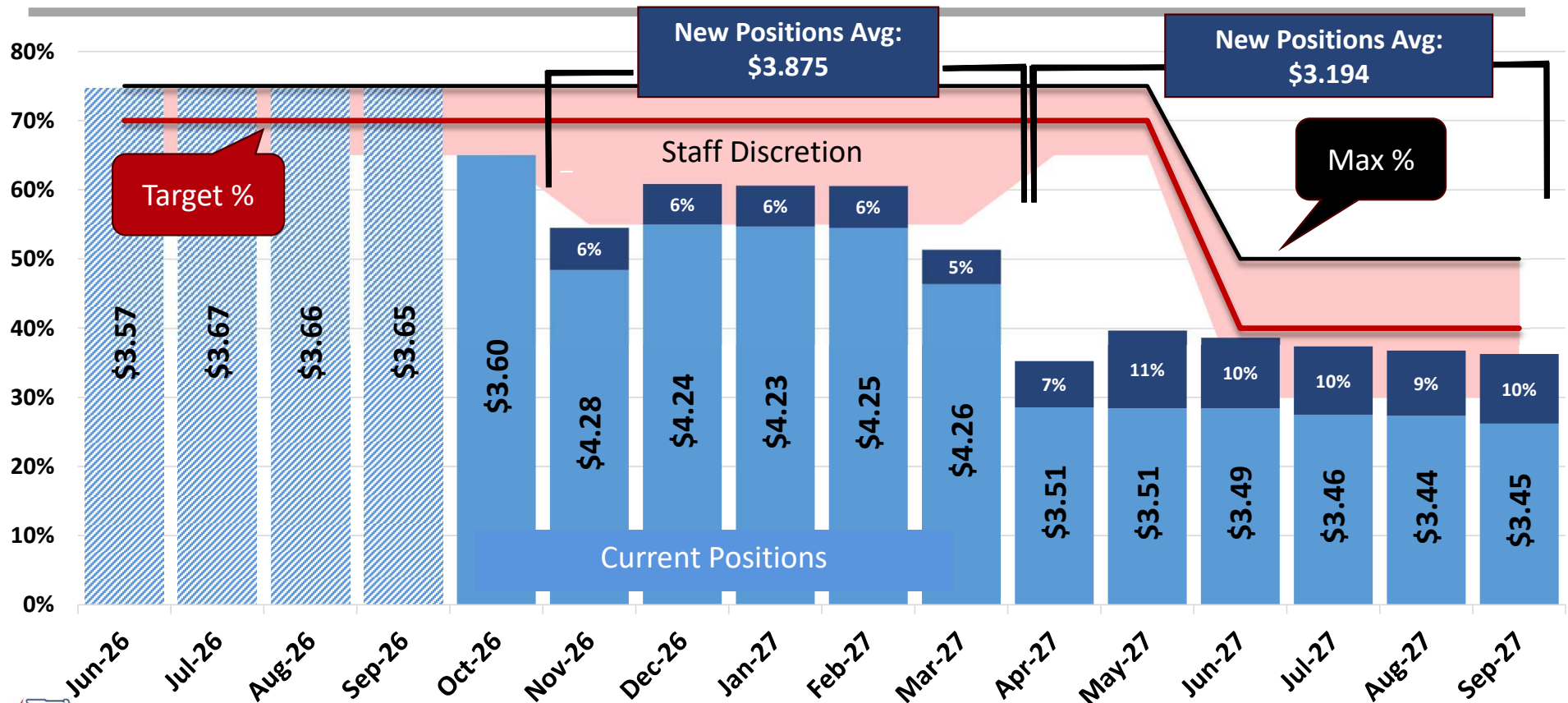
FY 27 Budget Curve 19% < FY 26 Budget Curve

FY 2027 Budgeted Gas Curve vs. 2026 Budget (\$/MWh)



53% of FY 27 Locked in \$0.30/MMBtu Below Target

Additional Gas Purchased to Help Lock in Budget Pricing

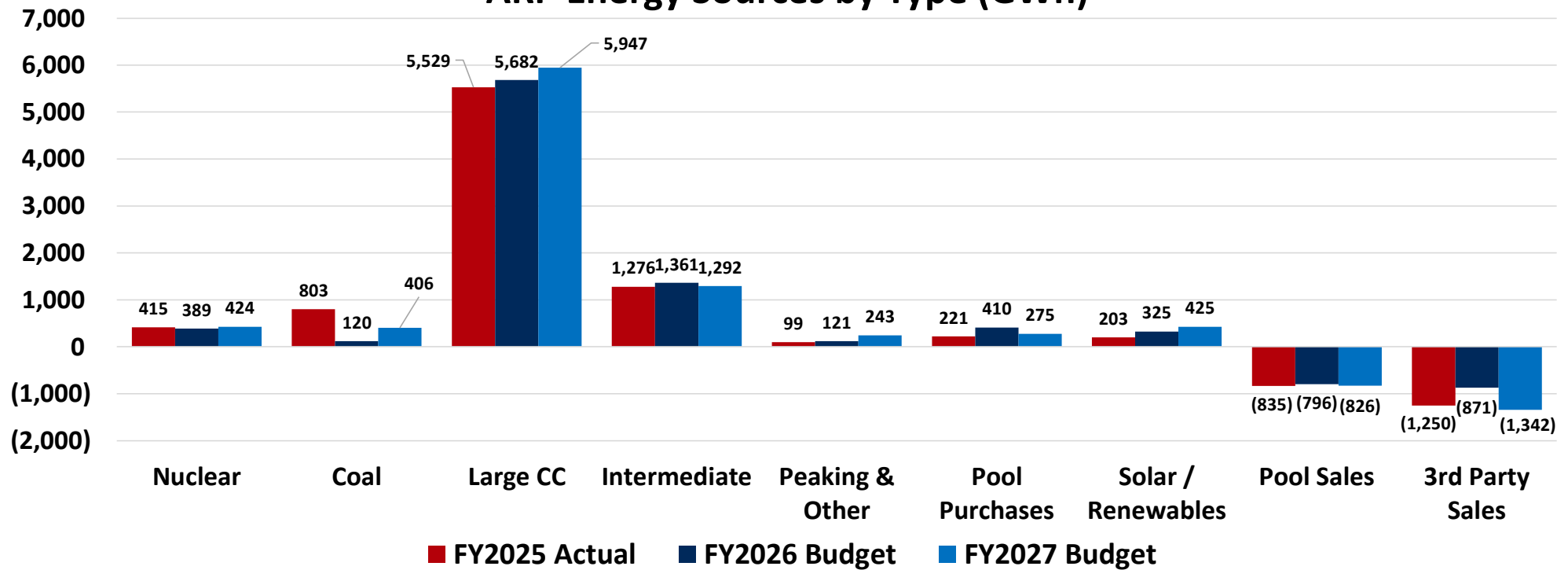


*Prices in Current Positions are Total Weighted Averages for all positions

FY 27 Gas Units ~83% of Total Budgeted Generation

Coal Up w/ No Assumed Stanton 2 Scheduling

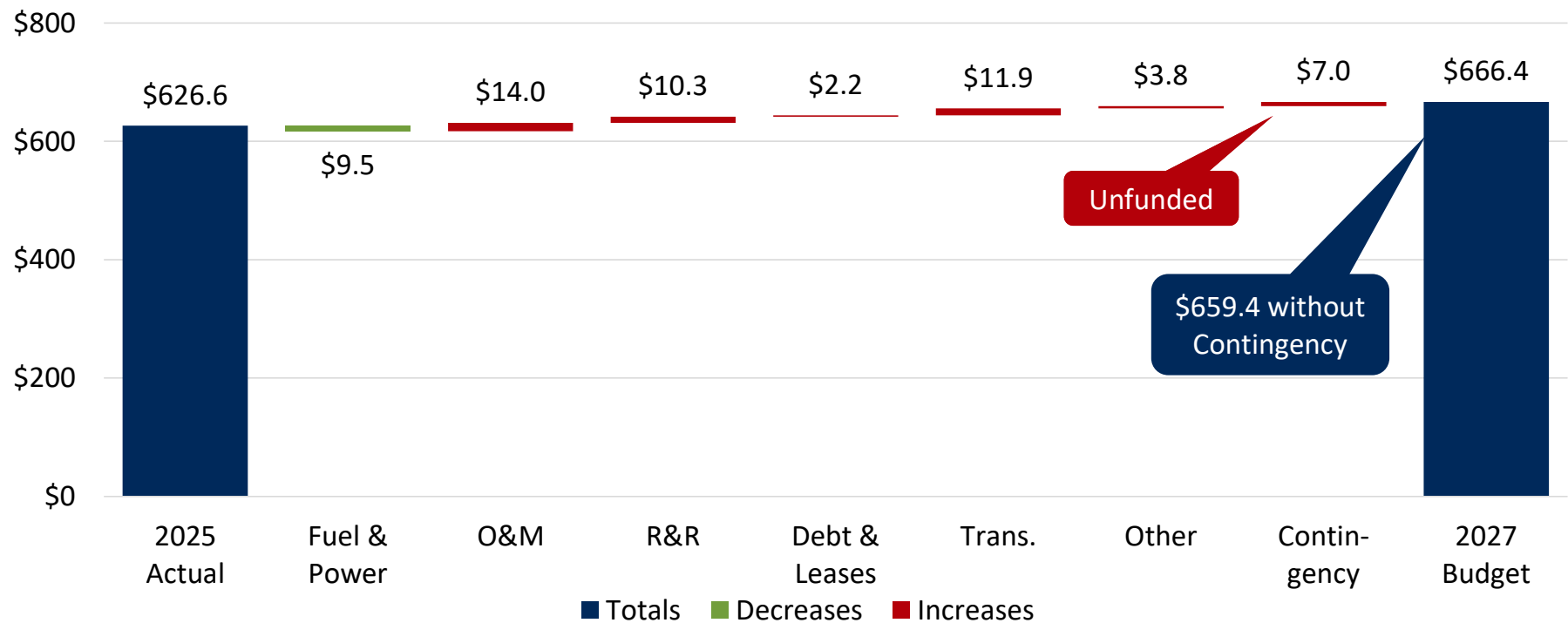
ARP Energy Sources by Type (GWh)



FY 27 Budgeted Expenses* 5% > 25 Actuals

Higher O&M, Transmission, R&R Costs Partially Offset by Lower Fuel Costs

ARP – 2025 Actual to 2027 Budget Total Expenses (\$Millions)



FY 27 Participant Costs 4% > FY 25 Actuals

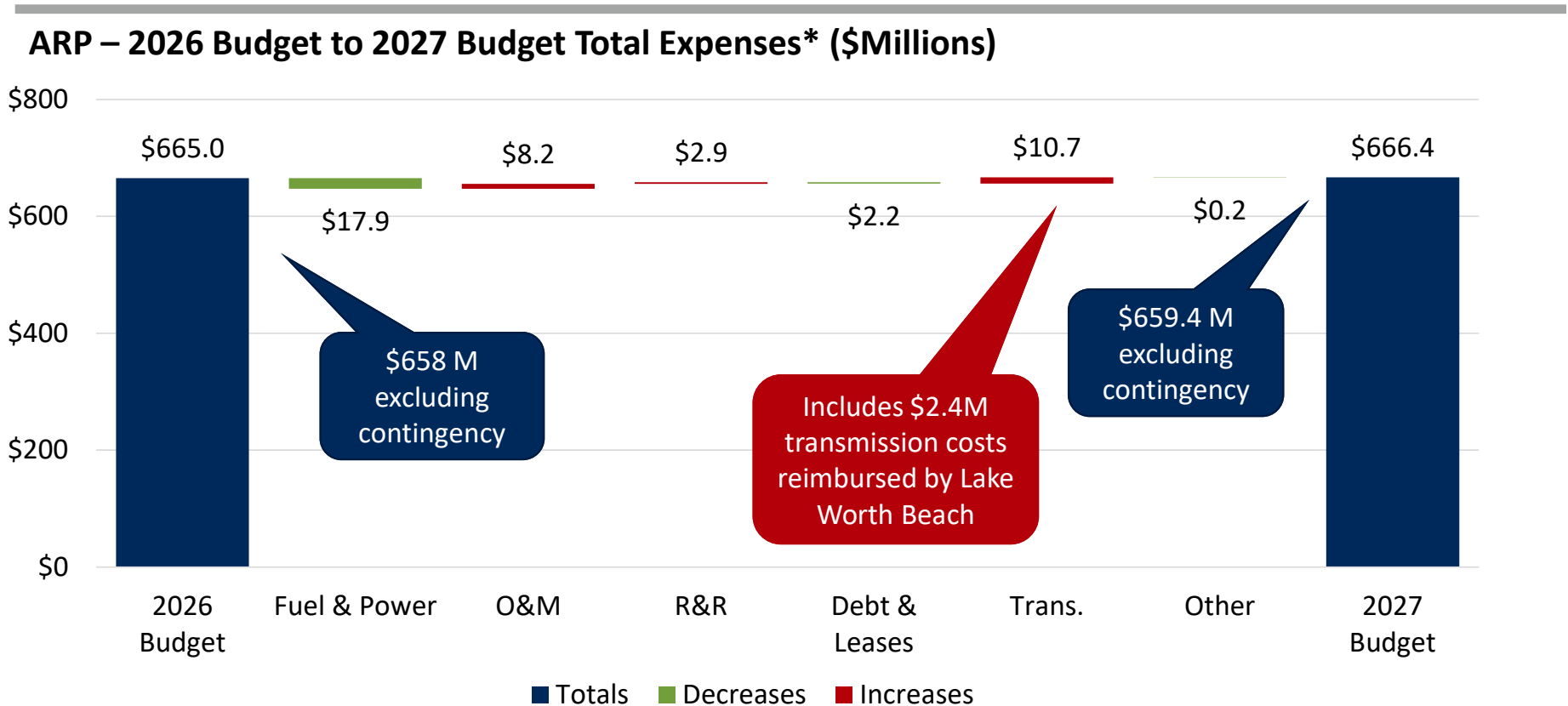
Higher R&R, O&M and Transmission Offset Lower Fuel Costs

ARP – 2025 Actual to 2027 Budget All-in Participant Cost (\$/MWh)



FY 27 Expenses ~\$1.4M (~0.2%) > FY 26 Budget

Higher O&M, Transmission Expenses Offset by Lower Fuel & Power

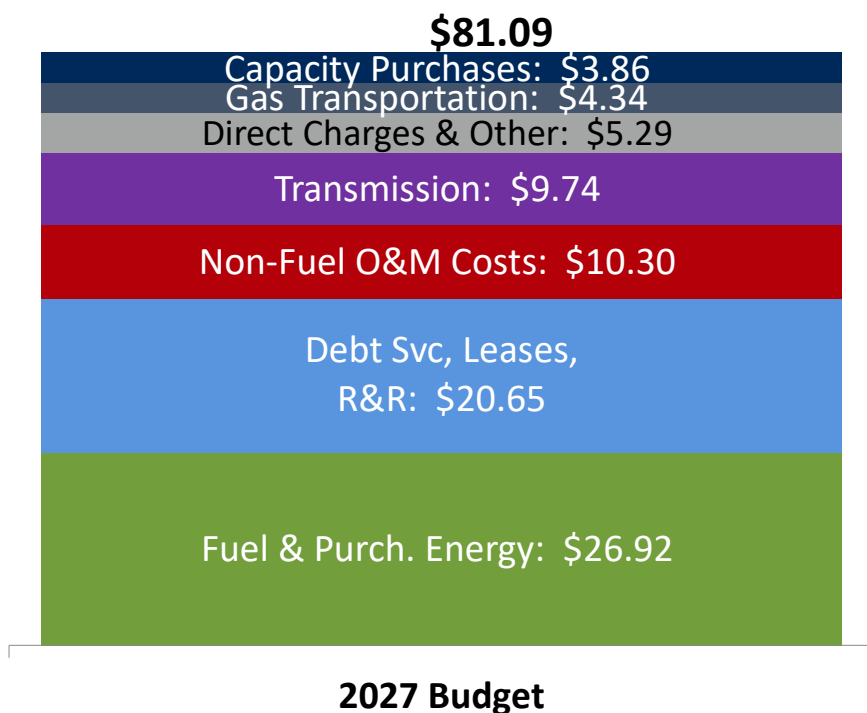


* Total expenses shown include \$7M contingency for each year and represent total spending authority

FY 27 Participant Costs = \$81.09/MWh

Fuel is ~33% of Costs; Fuel & Debt Combined ~59% of Costs

FY 2026 ARP Budget by Category (\$/MWh)



- Agency allocation down \$1.6M; increases include FGU, FMPP, Consultants and Insurance

- 13% > FY 26 budget
- Rate increases for Duke, FPL and OUC

- 7% increase from FY 26 budget
- ARP fleet O&M up \$7.7M (Including Bartow, ARP position shift)

- 3% > FY26 Budget for higher capex
- R&R contribution increased to \$29M
- Assume line of credit bridge funding, repaid with permanent debt

- 15% < FY 26 budget
- 53% of FY27 gas needs financially managed
- FY27 gas curve averages \$3.47/MMBtu, 19% < FY26 budget

\$70M Fleet Capital Spending Budgeted ^[1]

Concentrated in reliability, life extension and uprates

Item	Total
Life Extension	\$10,310,000
General Maintenance	\$10,186,405
Uprate	\$9,660,000
Pipeline	\$7,500,000
Rotor	\$6,200,000
Misc. Balance of Plant	\$5,055,500

Item	Total
Dual Fuel	\$5,000,000
Controls	\$2,995,000
Winterization	\$1,000,000
ZLD - Zero Liquid Discharge	\$800,000
Battery	\$750,000

[1] Excludes joint-owned facility and cyber security capital. Grand total FY 27 capital spending ~\$72M.

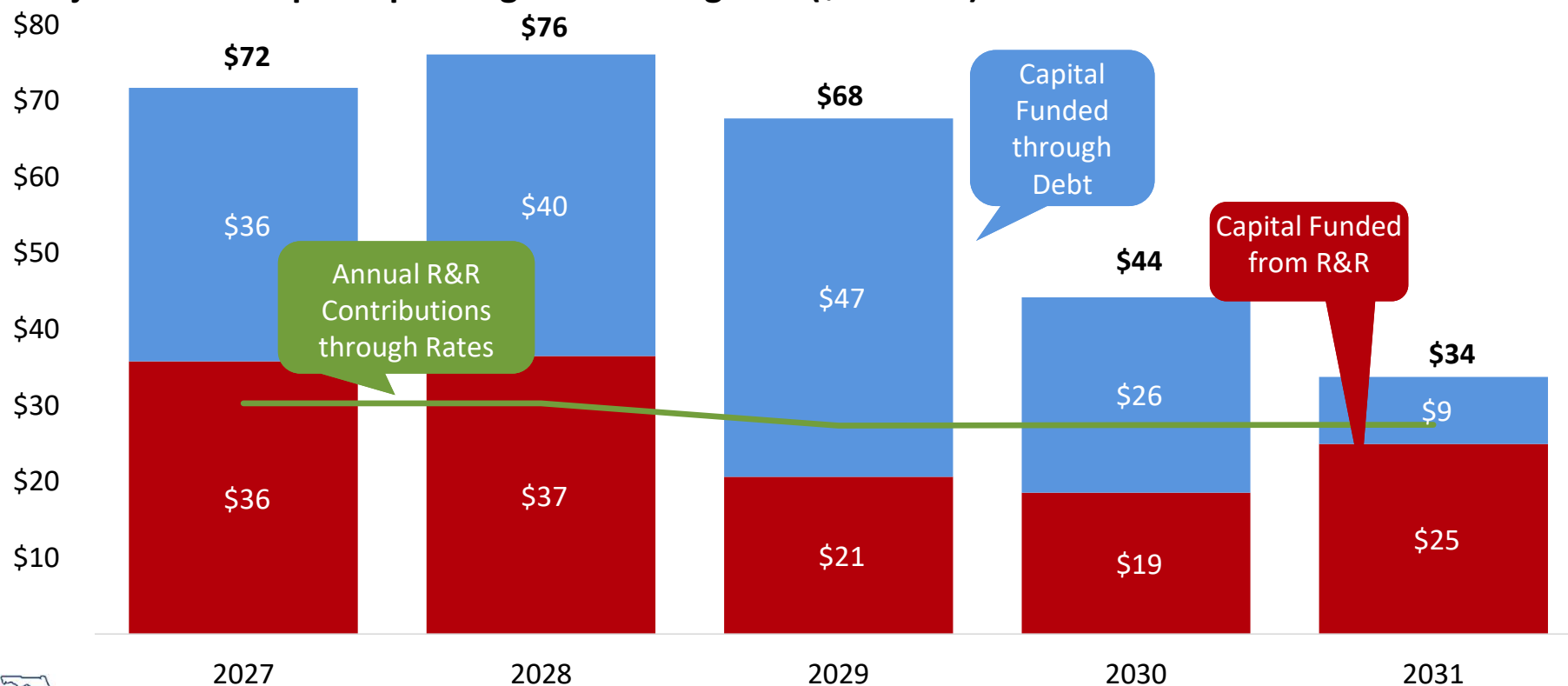
Proposed Funding for FY 27-31 Capital

- \$29M annual R&R funding through demand rate planned through FY 28, declining to \$26M in FY 29
- Additional \$1/MWh from intermediate unit generation to be deposited to R&R to help fund accelerated capital expenses due to high utilization
 - Estimated \$1.3M contribution for FY 2027
- For capital to be financed, plan to use LOC as bridge funding until permanent debt issued
- Current plan reflects 70% R&R / 30% debt funding for capital for existing fleet (new assets would be financed)
- Longer-term capital financing plan includes ~\$410M in FY 2035 for new capacity

\$293M 5-Year Capital Plan Requires R&R and Debt Funding

Longer-Term Capital Plan Includes \$410M for New Capacity in 2035

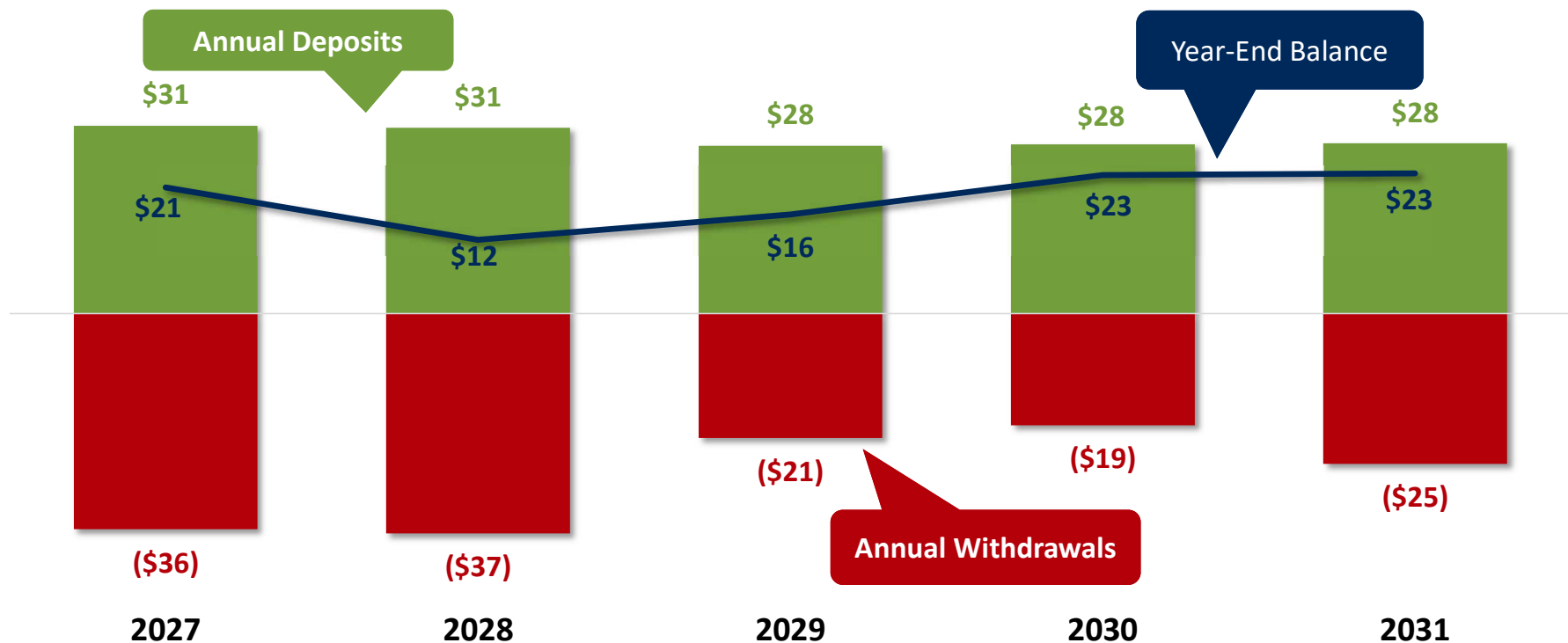
Projected ARP Capital Spending and Funding Plan (\$Millions)



Higher R&R Funding Needed for Higher Capital Plan

Fixed and Variable Contributions Reflected

ARP Planned Annual Renewal & Replacement Account Activity (\$Millions)



Recommended Motion

- Move approval of Resolution 2026-EC5, which will approve the All-Requirements Power Supply Project Budget for FY27

RESOLUTION OF THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL ALL-REQUIREMENTS POWER SUPPLY PROJECT BUDGET, IN THE AMOUNT OF SIX HUNDRED SIXTY-SIX MILLION FOUR HUNDRED FOURTY-ONE THOUSAND DOLLARS (\$666,441,000), FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2026, AND ENDING SEPTEMBER 30, 2027, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE OF UNEXPENDED FUNDS; (VI) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (VIII) PROVIDING FOR SEVERABILITY; AND (IX) PROVIDING AN EFFECTIVE DATE

Whereas, the Interlocal Agreement Creating the Florida Municipal Power Agency, as amended (the “**Interlocal Agreement**”), requires the Executive Committee of the Florida Municipal Power Agency (the “**Agency**”) to annually approve and adopt an annual Agency general budget, and an annual All-Requirements Power Supply Project budget, for the succeeding fiscal year; and

Whereas, pursuant to these requirements the annual budget documents for the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2026, and ending September 30, 2027, (“**Fiscal Year 2027**”) have been prepared and presented by Agency staff, reviewed and approved by the Agency’s Finance Committee, and recommended for approval to the Executive Committee.

BE IT RESOLVED BY THE EXECUTIVE COMMITTEE OF THE FLORIDA MUNICIPAL POWER AGENCY THAT:

SECTION I. **Annual All-Requirements Power Supply Project Budget.** (A) The All-Requirements Power Supply Project budget for Fiscal Year 2027

is hereby established as \$666,441,000. The All-Requirements Power Supply Project budget for Fiscal Year 2027 is established hereby as finally approved by the Finance Committee, and described in detail in the “**Fiscal Year 2027 Budget Book**” (collectively, the “**ARP Fiscal Year 2027 Budget**”). The Fiscal Year 2027 Budget Book as it relates to the ARP Fiscal Year 2027 Budget is incorporated by this reference as a material part of this resolution.

(B) The ARP Fiscal Year 2027 Budget, as established in subsection (A) above and described in detail in the Fiscal Year 2027 Budget Book, is hereby approved and adopted. Approval is also hereby given to those documents in the Fiscal Year 2027 Budget Book related to the plan for the All-Requirements Power Supply Project budget for the fiscal year beginning October 1, 2026, and ending September 30, 2027 (“**Fiscal Year 2027**”), which is hereby approved as the plan to be used to prepare the Fiscal Year 2027 All-Requirements Power Supply Project budget.

SECTION II. **Definition of Budget Amendments.** For purposes of this Resolution, “**Budget Amendment**” means an increase or decrease in any expenditure within the ARP Fiscal Year 2027 Budget, the effect of which alters the total dollar amount of the ARP Fiscal Year 2027 Budget.

SECTION III. **Approval of Budget Amendments.** The ARP Fiscal Year 2027 Budget may only be amended by the Executive Committee at a duly called meeting of the Executive Committee by resolution and in accordance with Agency requirements and requirements of law.

SECTION IV. **Account Adjustment.** The General Manager may adjust the appropriate accounts for the ARP Fiscal Year 2027 Budget by a maximum amount of unexpended funds for approved and appropriated All-Requirements Power Supply Project expenditures for undertakings remaining active as of September 30, 2026. However, any such adjustment must be reported to and approved by the Executive Committee, in accordance with Section III.

SECTION V. **Lapse of Unexpended Funds.** Any funds in the ARP Fiscal Year 2026 Budget appropriated but not expended, unless otherwise amended pursuant to Section III, automatically lapse upon FMPA’s close of business on September 30, 2027, unless otherwise approved by a resolution of the Executive Committee.

SECTION VI. **Interim Funding of Total Capital Financed.** (A) All capital improvements described in the ARP Fiscal Year 2027 Budget under the headings of “Capital Plan,” “Capital Expenses,” or otherwise described as capital expenditures or as expected to be financed with loans or other debt obligations may

initially be paid with other temporarily available funds of the All-Requirements Power Supply Project, pending issuance of such loans or other debt; it is the expectation of Florida Municipal Power Agency that such expended amounts will be reimbursed when the proceeds of such debt become available, that the maximum principal amount of debt issued for such purposes will also include the amount necessary to fund associated issuance costs, debt reserve funds, capitalized interest and similar items customarily included in a debt financing of such capital expenditures (as grossed up, for purposes of this Section VI, the “**Maximum Principal Amount**”), and it is the Florida Municipal Power Agency’s intention that this Section VI be treated as a statement of the Florida Municipal Power Agency’s “official intent” within the meaning of IRS regulations section 1.150-2. While this is the current intention of the Florida Municipal Power Agency, it does not in any way obligate it to proceed with tax-exempt financing for any such expenditures, or to reimburse itself from the proceeds of any such loan or debt financing or financings which may be undertaken, in the event that the Florida Municipal Power Agency later determines that such action is not in its best interest. In addition, in the event that (i) it becomes apparent during Fiscal Year 2027 that the actual costs of capital improvements for Fiscal Year 2027 may or will exceed the amount set forth in the ARP Fiscal Year 2027 Budget as hereby adopted; (ii) the Florida Municipal Power Agency determines that the amount expected to be financed with loans or other debt obligations will exceed the Maximum Principal Amount described in the ARP Fiscal Year 2027 Budget; or (iii) the Florida Municipal Power Agency otherwise determines that a further statement of “official intent” is warranted due to other changes in circumstances; then, a further statement of “official intent” under applicable federal income tax regulations may be subsequently adopted by the Authorized Officers (as set forth further in Section VI(B)) in a timely manner in order to preserve the ability to reimburse such excess from the proceeds of additional loans or debt obligations.

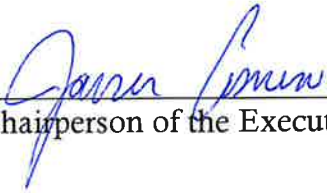
(B) For purposes of Section VI(A), “**Authorized Officers**” means (i) the Chairperson of the Executive Committee or the Vice Chairperson of the Executive Committee or the elected Treasurer of the Agency, and (ii) the General Manager and CEO of FMPA or the Chief Financial Officer of FMPA.

SECTION VII. **Determination of a Public Purpose.** The Executive Committee hereby determines that all budgeted expenditures described in the ARP Fiscal Year 2027 Budget, and those otherwise permitted and within the limits established in the ARP Fiscal Year 2027 Budget, have and do serve a public purpose and further the purposes of the All-Requirements Power Supply Project, as provided for in the Interlocal Agreement, the All-Requirements Power Supply Project Contracts between FMPA and each of the Project Participants (as defined therein), and applicable law.

SECTION VIII. **Severability.** If one or more provisions of this resolution should be determined by a court of competent jurisdiction to be contrary to law, such provisions shall be deemed to be severable from the remaining provisions hereof, and shall in no way affect the validity or enforceability of such remaining provisions.

SECTION IX. **Effective Date.** This resolution shall take effect immediately upon its adoption.

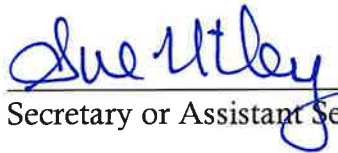
This Resolution 2026-EC5 is hereby approved and adopted by the Executive Committee of the Florida Municipal Power Agency on June 18, 2026.



Chairperson of the Executive Committee

I HEREBY CERTIFY that on June 18, 2026, the above Resolution 2026-EC5 was approved and adopted by the Executive Committee of the Florida Municipal Power Agency, and that this is a true and conformed copy of Resolution 2026-EC5.

ATTEST:



Secretary or Assistant Secretary

SEAL



FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan (\$000)

Line No.	Description	Actual FY 2024	Actual FY 2025	Budget FY 2026	Year-End Estimate FY 2026	Proposed		% Increase/Decrease	
						Budget FY 2027	Plan FY 2028	FY27 Bdgt/ FY26 Bdgt	FY28 Plan FY27 Bdgt
Revenues									
Demand Revenues									
Participant Demand Revenues									
1	Demand Rate Revenues [1]	\$ 215,294	\$ 239,911	\$ 253,071	\$ 253,071	258,924	\$ 262,607	2.3%	1.4%
2	Customer Charge Revenues	324	324	324	324	324	324	0.0%	0.0%
3	Total Participant Demand Revenues	215,618	240,235	253,395	253,395	259,248	262,931	2.3%	1.4%
Non-Participant Demand Revenues									
4	Sales of Capacity to Others	4,040	11,981	10,487	19,754	16,181	11,495	54.3%	-29.0%
5	Interest Income	10,400	8,876	8,988	7,531	6,363	7,378	-29.2%	15.9%
6	Other Demand Revenues	573	617	600	2,393	600	600	0.0%	0.0%
7	Withdrawals from Rate Protection Account	0	0	0	0	0	0	N/A	N/A
8	Total Non-Participant Demand Revenues	15,012	21,474	20,075	29,677	23,144	19,473	15.3%	-15.9%
9	Total Demand Revenues	230,630	261,709	273,470	283,072	282,392	282,404	3.3%	0.0%
Energy Revenues									
Participant Energy Revenues									
10	Energy Rate Revenues [1]	173,258	191,018	230,666	237,222	201,730	195,875	-12.5%	-2.9%
11	Solar 1 Energy Surcharge/(Credit)	513	(138)	(182)	(1,077)	366	505	-300.7%	38.0%
12	Solar 2 Energy Surcharge/(Credit) - Rice Cree	0	0	(1,031)	(319)	(349)	(125)	-66.2%	-64.1%
13	Solar 2 Energy Surcharge/(Credit) - Whistling	0	0	173	171	573	722	231.0%	26.0%
14	Total Participant Energy Revenues	173,771	190,880	229,625	235,998	202,320	196,977	-11.9%	-2.6%
Non-Participant Energy Revenues									
15	Sale of Physical Natural Gas	32,108	43,513	31,500	29,608	31,500	31,500	0.0%	0.0%
16	Sale of Interchange Energy	32,423	30,394	35,719	18,200	29,715	39,812	-16.8%	34.0%
17	Sale of Energy to Others	17,609	42,558	39,530	51,182	47,339	36,206	19.8%	-23.5%
18	Other Energy Revenues	2,925	4,600	2,683	2,465	4,933	4,876	83.9%	-1.1%
19	Total Non-Participant Energy Revenues	85,065	121,065	109,432	101,455	113,487	112,394	3.7%	-1.0%
20	Total Energy Revenues	258,837	311,945	339,057	337,453	315,808	309,371	-6.9%	-2.0%
Transmission Revenue									
Participant Transmission Revenues									
21	Transmission Rate Revenues - Non-KUA [1]	45,466	49,758	50,962	54,782	62,092	63,446	21.8%	2.2%
22	Transmission Rate Revenues - KUA [1]	2,449	2,601	2,277	2,277	2,176	2,252	-4.4%	3.5%
23	Low Voltage Delivery Charge Revenues	173	189	172	205	204	208	18.9%	2.1%
24	Total Participant Transmission Revenues	48,088	52,548	53,412	57,264	64,472	65,907	20.7%	2.2%
Non-Participant Transmission Revenues									
25	Seminole Agreement	500	292	0	0	0	0	N/A	N/A
26	Standby Transmission Revenues	24	82	27	7	27	27	0.0%	0.0%
27	Sales of Transmission to Others	0	0	0	1,816	2,357	2,630	N/A	11.6%
28	Total Non-Participant Transmission Revenue:	524	373	27	1,823	2,384	2,657	8840.0%	11.4%
29	Total Transmission Revenues	48,612	52,921	53,438	59,087	66,856	68,564	25.1%	2.6%
30	Total Revenues	\$ 538,079	\$ 626,575	\$ 665,965	\$ 679,612	\$ 665,056	\$ 660,339	-0.1%	-0.7%
Expenses									
Demand Expenses									
31	Capacity Purchased through FMPA Projects	\$ 29,275	\$ 33,655	\$ 26,798	\$ 27,549	\$ 30,982	\$ 21,587	15.6%	-30.3%
32	Capacity Purchased from Others	10,524	10,585	10,515	10,445	10,515	4,014	0.0%	-61.8%
33	ARP Plant O&M Expense	50,845	56,922	62,770	60,887	70,971	73,100	13.1%	3.0%
34	Debt, Leases & R&R	112,561	127,487	137,925	137,304	138,710	152,652	0.6%	10.1%
35	Direct Charges & Other - Fixed	25,716	28,387	33,351	32,353	33,145	34,140	-0.6%	3.0%
36	Gas Transportation	26,720	28,723	27,825	25,824	27,805	27,519	-0.1%	-1.0%
37	Variable O&M to Energy	(25,011)	(24,050)	(25,773)	(29,803)	(29,752)	(30,644)	15.4%	3.0%
38	Deposit to Rate Protection Account	0	0	0	0	0	0	N/A	N/A
39	Total Demand Expenses	230,630	261,709	273,411	264,559	282,377	282,368	3.3%	0.0%

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan (\$000)

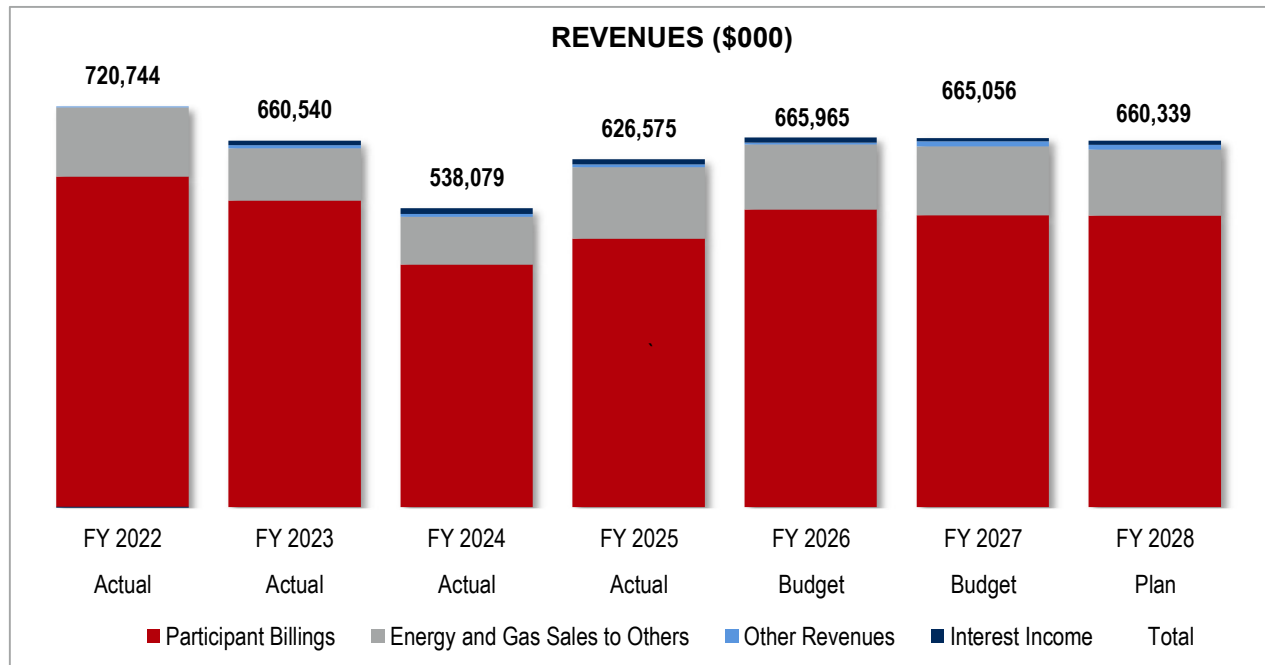
Line No.	Description	Actual FY 2024	Actual FY 2025	Budget FY 2026	Year-End	Proposed		% Increase/Decrease	
					Estimate FY 2026	Budget FY 2027	Plan FY 2028	FY27 Bdgt/ FY26 Bdgt	FY28 Plan FY27 Bdgt
Energy Expenses									
40	Firm Energy Purchased from Others	8,422	11,491	10,582	21,384	16,089	15,274	52.0%	-5.1%
41	Direct Charges & Other - Variable	750	750	750	750	750	750	0.0%	0.0%
42	Non-Firm Energy Purchases	9,078	13,170	21,812	30,905	14,656	10,613	-32.8%	-27.6%
43	Fuels	243,393	266,219	270,159	251,837	249,674	250,562	-7.6%	0.4%
44	APR Plant Non-Fuel Variable O&M	25,011	24,050	25,773	29,803	29,752	30,644	15.4%	3.0%
45	Deposit to R&R Account from Energy	0	0	1,361	1,145	1,292	1,289	-5.1%	-0.2%
46	Deposit to Rate Protect. Acct./Margin Recover	(27,817)	(3,736)	0	0	0	0	N/A	N/A
47	Total Energy Expenses	258,837	311,945	330,436	335,823	312,212	309,132	-5.5%	-1.0%
Transmission - Cost Centers									
48	Transmission Expenses - Non-KUA	46,164	50,321	51,887	58,441	62,677	66,186	20.8%	5.6%
49	Transmission Expenses - KUA	2,449	2,601	2,277	2,274	2,176	2,252	-4.4%	3.5%
50	Total Transmission Expenses	48,612	52,921	54,164	60,715	64,853	68,438	19.7%	5.5%
51	Total Expenses for Base Rate Calculation	\$ 538,079	\$ 626,575	\$ 658,012	\$ 661,097	\$ 659,441	\$ 659,938	0.2%	0.1%
52	Net Income Before Regulatory Adjust.	\$ -	\$ -	\$ 7,954	\$ 18,515	\$ 5,615	\$ 400	-0.4%	-0.8%
53	Contingency for Spending Authority	\$ 5,000	\$ 5,000	\$ 7,000	\$ -	\$ 7,000	\$ 7,000	0.0%	0.0%
54	Total Spending Authority	\$ 670,994	\$ 626,575	\$ 665,012	\$ 665,012	\$ 666,441	\$ 666,938	0.2%	0.1%
Total Annual Billing Determinants									
55	Demand (MW)	14,986	15,269	15,403	15,403	15,403	16,013	0.0%	4.0%
56	Energy (GWh)	6,130	6,233	6,257	6,324	6,411	6,498	2.5%	1.4%
57	Phase 1 Solar (GWh)	90	95	102	100	102	101	-0.3%	-0.2%
58	Phase 2 Solar Rice Creek (GWh)	0	100	114	172	114	114	-0.2%	-0.2%
59	Phase 2 Solar Whistling Duck (GWh)	0	0	55	58	69	69	24.6%	-0.2%
60	Transmission - Non- KUA (MW)	9,200	9,725	9,842	10,085	10,009	10,086	1.7%	0.8%
61	Transmission -KUA (MW)	3,852	4,103	4,122	4,244	4,304	4,364	4.4%	1.4%
Participant Per-Unit Costs									
62	Demand (\$/kW-mo) [2]	\$14.37	\$15.71	\$16.43	\$16.43	\$16.81	\$16.40	2.3%	-2.4%
63	Transmission - Non-KUA (\$/kW-mo.)	\$4.94	\$5.12	\$5.18	\$5.43	\$6.20	\$6.29	19.8%	1.4%
64	Transmission - KUA (\$/kW-mo.)	\$0.64	\$0.63	\$0.55	\$0.54	\$0.51	\$0.52	-8.5%	2.1%
65	Energy (\$/MWh)	\$28.27	\$30.65	\$36.87	\$37.51	\$31.47	\$30.15	-14.6%	-4.2%
66	Solar 1 Surcharge/(Credit) (\$/MWh)	\$5.70	(\$1.45)	(\$1.79)	(\$10.79)	\$3.60	\$4.98	-301.3%	38.3%
67	Solar 2 Surcharge/(Credit) - Rice Creek (\$/MWh)	\$0.00	\$0.00	(\$9.02)	(\$1.85)	(\$3.06)	(\$1.10)	-66.1%	-64.0%
68	Solar 2 Surcharge/(Credit) - Whist. Duck (\$/MWh)	\$0.00	\$0.00	\$3.13	\$2.98	\$8.33	\$10.51	165.7%	26.2%
69	Average All-in Cost to Participants (\$/MWh) [3]	\$71.29	\$77.62	\$84.63	\$83.71	\$81.09	\$80.69	-4.2%	-0.5%
70	Total Expense (Excluding Contingency) (\$/MWh)	\$87.78	\$100.53	\$105.17	\$104.54	\$102.87	\$101.57	-2.2%	-1.3%
71	Annual Project Coincident Peak (MW)	1,315	1,326	1,393	1,393	1,449	1,462	4.0%	0.9%
72	Avg. Annual Load Factor (Net of Excluded Resources) (%)	53.21%	53.65%	51.27%	51.82%	50.50%	50.74%		

[1] Amounts shown assume full recovery of costs in the period in which they are incurred and do not reflect rates as billed through Rate Schedule B-1, which include adjustments for such factors as cash adjustments and prior period over- or under- recoveries. As such, amounts shown for historical periods do not reflect actual revenues that were collected.

[2] Net of credits received by Bushnell through the Load Attraction Incentive Rate. Such credits end after FY 2024.

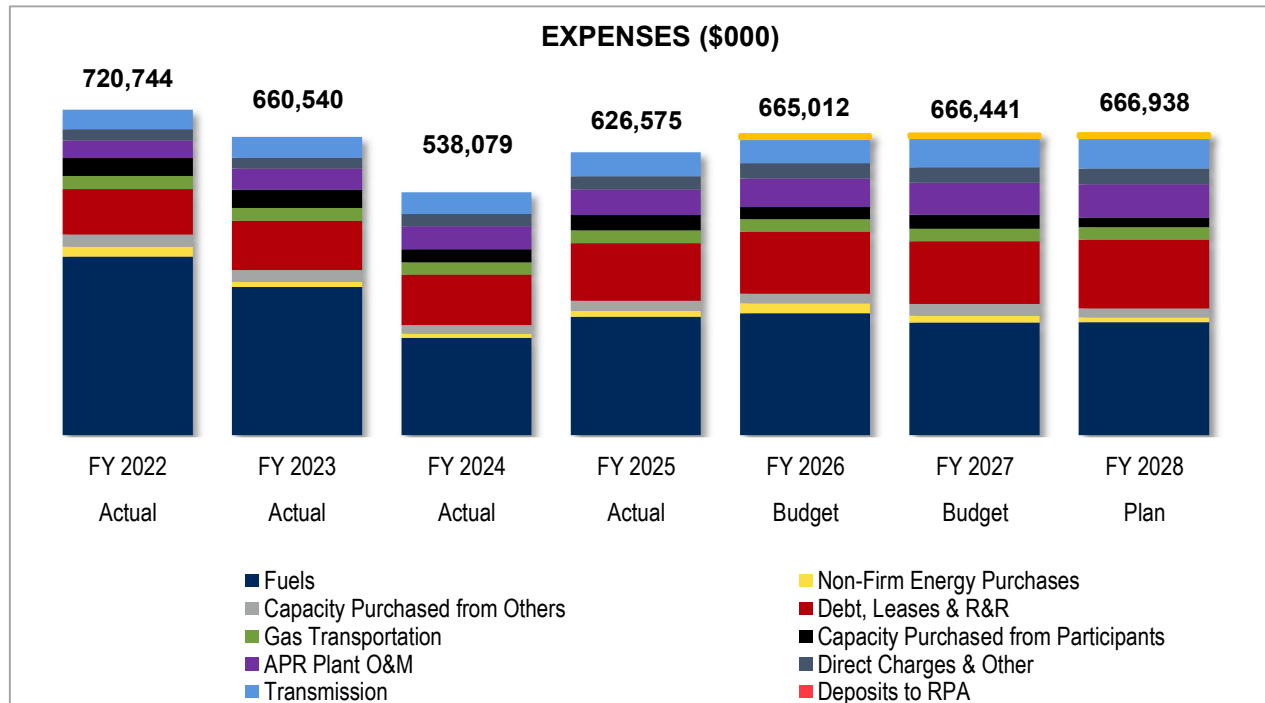
[3] Excludes Solar Surcharge/(Credit) Revenues.

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan
Comparison of Budget to Historical Revenues and Expenses (\$000)



REVENUES	(\$000)						
	Actual FY 2022	Actual FY 2023	Actual FY 2024	Actual FY 2025	Budget FY 2026	Budget FY 2027	Plan FY 2028
Participant Billings	595,754	552,592	436,989	483,744	536,285	525,494	525,119
Interest Income	(1,317)	8,009	10,400	8,876	8,988	6,363	7,378
Energy and Gas Sales to Others	124,514	93,566	86,179	128,446	117,236	124,736	119,013
Other Revenues	1,792	6,373	4,511	5,508	3,456	8,463	8,828
Total	720,744	660,540	538,079	626,575	665,965	665,056	660,339

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan
Comparison of Budget to Historical Revenues and Expenses (\$000)



EXPENSES	(\$000)						
	Actual FY 2022	Actual FY 2023	Actual FY 2024	Actual FY 2025	Budget FY 2026	Budget FY 2027	Plan FY 2028
Transmission	43,690	45,694	48,612	52,921	54,164	64,853	68,438
Capacity Purchased from Participants	39,804	40,449	29,275	33,655	26,798	30,982	21,587
Capacity Purchased from Others	27,119	25,873	18,945	22,077	21,097	26,604	19,288
APR Plant O&M	39,096	47,120	50,845	56,922	62,770	70,971	73,100
Debt, Leases & R&R	100,530	109,283	112,561	127,487	137,925	138,710	152,652
Direct Charges & Other	23,913	24,477	26,466	29,137	34,101	33,895	34,890
Gas Transportation	29,209	28,205	26,720	28,723	27,825	27,805	27,519
Non-Firm Energy Purchases	21,968	11,340	9,078	13,170	21,812	14,656	10,613
Fuels	395,416	328,100	215,576	262,483	270,159	249,674	250,562
Deposit to R&R Account from Energy	0	0	0	0	1,361	1,292	1,289
Contingency *	0	0	0	0	7,000	7,000	7,000
Total	720,744	660,540	538,079	626,575	665,012	666,441	666,938
Total Billed MWhs (In 000)	5,963	6,041	6,130	6,233	6,257	6,411	6,498

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2027 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2026	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$58,669	\$3,919	\$0	\$62,588	\$62,588
Working Capital Account	18,688	0	0	18,688	18,688
Rate Stabilization Account	10,000	0	0	10,000	10,000
Total Operation and Maintenance Fund	\$87,357	\$3,919	\$0	\$91,276	\$91,276 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/1/2026	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2027
* Debt Service Accounts				
Principal	\$62,955	\$69,110	\$62,955	\$69,110
Interest	13,165	23,226	24,778	11,613
Total Debt Service Accounts	\$76,120	\$92,336	\$87,733	\$80,723

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2026	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2027
Debt Service *				
Principal	\$100,495,000	\$0	\$100,495,000	\$0
Interest	716,027	0	716,027	0
Total Debt Service Accounts	\$101,211,027	\$0	\$101,211,027	\$0

* Series 2021B principal payments to be funded from amounts in 2021B Proceeds Account
and proceeds from taxable bonds anticipated to be issued in 2026.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2027 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2026	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2027	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account *	\$28,574	\$31,169	\$38,726	\$21,017	\$10,000
Tax Exempt Bond Proceeds for Capital Additions	\$0	\$0	\$0	\$0	
Taxable Bond Proceeds for Plant Acquisitions/Capital	\$0	\$0	\$0	\$0	
Line of Credit Used for Capital Additions	\$0	\$26,689	\$0	\$26,689	
Contingency Account *	\$1,664	\$0	\$0	\$1,664	\$1,664

* Minimum requirement as set in budget process.

** Does not include proceeds from bonds anticipated to be issued in 2026 to repay 2021B proceeds for initial funding of Sand Lake and Mulberry acquisitions.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2026	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2027
General Reserve Fund - Insurance Deductible	\$3,000	\$0	\$0	\$3,000
General Reserve Fund - Other	\$8,526	\$424	\$0	\$8,950

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2027 BUDGET

CAPITAL PLAN

	Fiscal Year 2027 Budget
<u>Capital Funding</u>	
Total Capital Funded from Bond Proceeds	\$6,271
Total Capital Funded with Line of Credit	\$26,689 [1]
Total Capital Funded from Renewal & Replacement	\$38,726
Total	\$71,685
<u>Capital Expenses</u>	
<i>Operated Facilities:</i>	
Cane Island	\$29,543
Treasure Coast	\$12,749
Stock Island (Non-Battery)	\$2,654
Stock Island (Battery)	\$750
Sand Lake	\$3,697
Mulberry	\$7,274
Bartow	\$2,540
KUA Transmission	\$1,333
Total Operated Facilities Capital	\$60,540
<i>Joint-Owned Facilities:</i>	
Stanton Unit 1	\$0
Stanton Unit 2	\$216
Stanton Common	\$467
Stanton A	\$409
Indian River	\$717
Total Joint-Owned Facilities Capital	\$1,808
<i>Other Capital</i>	\$155
Total Capital Expenses	\$62,502
<i>Long Lead Time/Inventory Purchased in Current Year</i>	\$8,955 [2]
<i>Long Lead Time/Inventory Funded in Prior Years</i>	-\$4,100 [3]
<i>Critical Spares</i>	\$4,327
Total Capital Spending	\$71,685

[1] Amounts shown, if any, to be repaid using proceeds from bonds issued in the following year

[2] Adjustment for parts to be purchased during the current year for future year projects

[3] Adjustment to reflect capital projects where some or all of the expense was funded in prior years

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2028 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2027	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2028	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$62,588	\$4,182	\$0	\$66,770	\$66,770
Working Capital Account	\$18,688	0	0	18,688	18,688
Rate Stabilization Account	\$10,000	0	0	10,000	10,000
Total Operation and Maintenance Fund	\$91,276	\$4,182	\$0	\$95,458	\$95,458 [1]

[1] Minimum recommended balance is amount required to meet operating & maintenance fund expenses for the next 60 days.
Minimum per bond resolution is amount to meet operating & maintenance fund expenses for the next 30 days.

DEBT SERVICE FUND

	Beginning Balance 10/1/2027	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2028
* Debt Service Accounts				
Principal	\$69,110	\$0	\$0	\$69,110
Interest	11,613	102,368	90,237	23,744
Total Debt Service Accounts	\$80,723	\$102,368	\$90,237	\$92,854

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 9/30/2027	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2028
Debt Service *				
Principal	\$0	\$0	\$0	\$0
Interest	0	0	0	0
Total Debt Service Accounts	\$0	\$0	\$0	\$0

* Series 2021B principal payments to be funded from amounts in 2021B Proceeds Account
and proceeds from taxable bonds anticipated to be issued in 2026.

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2028 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2027	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2028	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account *	\$21,017	\$30,831	\$39,503	\$12,344	\$10,000
Tax Exempt Bond Proceeds for Capital Additions	\$0	\$0	\$0	\$0	
Taxable Bond Proceeds for Plant Acquisitions/Capital	\$0	\$0	\$0	\$0	
Bond Proceeds for Public Gas Partners	\$26,689	\$0	\$26,689	\$0	
Contingency Account *	\$1,664	\$0	\$0	\$1,664	\$1,664

* Minimum requirement as set in budget process.

** Does not include proceeds from bonds anticipated to be issued in 2026 to repay 2021B proceeds for initial funding of Sand Lake and Mulberry acquisitions.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2027	Deposits	Withdraw- als/ Payments	Ending Balance 9/30/2028
General Reserve Fund - Insurance Deductible	\$3,000	\$0	\$0	\$3,000
General Reserve Fund - Other	\$8,950	\$435	\$0	\$9,385

FLORIDA MUNICIPAL POWER AGENCY
All-Requirements Power Supply Project
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan
Project Fund Balances (\$000)

FISCAL YEAR 2028 PLAN

CAPITAL PLAN

	Fiscal Year 2028 Plan
<u>Capital Funding</u>	
Total Capital Funded from Bond Proceeds	\$36,565
Total Capital Funded with Line of Credit	\$0 [1]
Total Capital Funded from Renewal & Replacement	\$39,503
Total	<u>\$76,068</u>
<u>Capital Expenses</u>	
<i>Operated Facilities:</i>	
Cane Island	\$20,182
Treasure Coast	\$16,725
Stock Island (Non-Battery)	\$9,050
Stock Island (Battery)	\$3,300
Sand Lake	\$7,440
Mulberry	\$10,545
Bartow (Other than Plant Purchase)	\$5,400
KUA Transmission	\$559
Total Operated Facilities Capital	<u>\$73,201</u>
<i>Joint-Owned Facilities:</i>	
Stanton Unit 1	\$0
Stanton Unit 2	\$325
Stanton Common	\$186
Stanton A	\$40
Indian River	\$229
Total Joint-Owned Facilities Capital	<u>\$779</u>
<i>Other Capital</i>	\$200
Total Capital Expenses	<u><u>\$74,180</u></u>
<i>Long Lead Time/Inventory Purchased in Current Year</i>	\$500 [2]
<i>Long Lead Time/Inventory Funded in Prior Years</i>	-\$4,300 [3]
<i>Critical Spares</i>	\$5,688
Total Capital Spending	<u><u>\$76,068</u></u>

[1] Amounts shown, if any, to be repaid using proceeds from bonds issued in the following year

[2] Adjustment for parts to be purchased during the current year for future year projects

[3] Adjustment to reflect capital projects where some or all of the expense was funded in prior years

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan
Five-Year Capital Plan (\$000)

Summary of Capital Projects	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031
Capital Projects ≥ \$1 million					
TCEC Rotor Refurbished and Delivered to Cane 4	6,200				
2.6+ combustion system upgrade and Spare Capital Set	1,500	10,100			3,800
Turbine and Exhaust Casing - CI2	2,100				
CT Major - CI2	3,200				
Refurbish HGP/ CI parts (for FY27 Major)- CI2	2,000				
Recommission fuel, water and purge air systems for reliab	5,000				
Winterization Part 2 - CI4	1,000				
2.6+ combustion system upgrade and Spare Capital Set	1,500	10,100		3,500	
Gas Pipeline Work - CIC	7,500				
Replace GSU - SLEC	2,500		4,000		
CT, ST and BOP Ovation Controls Upgrade - MEC	2,000				
CT Filter House Replacement - MEC	1,000				
ST Generator Stator Rewind - MEC	2,000				
Recommission Tank 2 and remove fuel dock/dolphins - SIC		1,000			
CT 1 Control System (Mark VI) - SI		1,000	1,000		
CT 1 Refurb - SI		4,000	6,000		
Stock Island Battery Project		3,000	20,000		
APM - HRSG Flow model, perf plate, exhaust distribution - TCEC		1,800			
Winterization Phase II - TCEC		1,000			
CT GSU; Upgrade-Rebudgeted FY25 - Rebudgeted FY28 with major - C		1,500			
480V SUS EMAX Breakers Upgrade - Moved to HGP - CI4		1,000			
7F Advanced Gas Path (AGP) Upgrade - CI4		3,377	6,956	2,600	
Transmission Limitation - SLEC		2,000			
Steam Turbine Major - SLEC		2,400			
CT - Exhaust Casings, exhaust frame and diffusers replacement - MEC		1,800			
CT Combustion and Hot Gas Path Parts - MEC		1,800			
CT Major Inspection - MEC		2,600			
CT206 - Hot Section Overhaul & Service Bulletins - BEC		3,500			
Air Filter House Refurbishment - SLEC			2,000		
Combustion Turbine Class C Inspection (Major) - SLEC			2,400		
CT Hot Gas Path and Combustion Parts - SLEC			13,000		
Retube Condensor - BEC			1,000		
ST - Major Overhaul - BEC			2,500		
ST Generator Rotor Rewind - BEC			2,000		
Steam Turbine Minor - TCEC				1,000	1,000
CT (Hot Section at 25k/ Major at 50k) - CI1				4,000	
ST Major - CI4				1,700	
ST Major Parts - CI4				1,800	

FLORIDA MUNICIPAL POWER AGENCY
ALL-REQUIREMENTS POWER SUPPLY PROJECT
Fiscal Year 2027 Operating Budget and Fiscal Year 2028 Plan
Five-Year Capital Plan (\$000)

Summary of Capital Projects	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031
Cooling Tower- Last wood and fill replacement - CI4				1,200	
DCS Upgrade - SLEC				4,000	
ST Stop and Control Valve Replacement (NEW) - MEC				2,000	
CT Hot Gas Path Inspection - TCEC					1,000
DCS Controls Upgrade - TCEC					3,000
CT Generator Stator/Rotor Rewind - MEC					2,500
Remaining Capital	25,002	22,203	14,019	15,803	16,150
Total Capital Projects	\$ 62,502	\$ 74,180	\$ 74,875	\$ 37,603	\$ 27,450
Less Contribution in Aid of Construction	0	0	0	0	0
Plus Purchase of Inventory/Long Lead Time/Critical Spares	13,282	6,188	5,800	8,400	6,300
Less Parts Purchased in Prior Years	(4,100)	(4,300)	(13,000)	(1,800)	0
Less Amounts Funded through Financing	(6,187)	(63,254)	0	(66,668)	0
Capital Funded from Renewal and Replacement	\$ 65,498	\$ 12,815	\$ 67,675	\$ (22,465)	\$ 33,750

Renewal & Replacement Account Activity	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031
Beginning Renewal & Replacement Balance [1]	\$ 28,574	\$ (5,603)	\$ 11,669	\$ (28,204)	\$ 20,672
Renewal & Replacement Deposits	30,292	30,289	27,382	27,426	27,481
Renewal & Replacement Used for Capital	(65,498)	(12,815)	(67,675)	22,465	(33,750)
Interest Earnings	1,029	(202)	420	(1,015)	744
Ending Renewal & Replacement Balance	\$ (5,603)	\$ 11,669	\$ (28,204)	\$ 20,672	\$ 15,148
Net Change in Renewal & Replacement Account	\$ (34,177)	\$ 17,273	\$ (39,873)	\$ 48,876	\$ (5,524)

[1] Target minimum long-term balance for the R&R Account is \$10M.

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

City of Bushnell

																								2026			
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate		
Units		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	Total	
Billing Determinants																											
Billing Demand	kW	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607	12,607		
Total Energy	MWh	4,808	4,343	4,593	5,259	5,008	4,938	4,765	5,695	5,603	6,334	6,288	6,043	63,679													
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-													
ARP Billing Energy	MWh	4,808	4,343	4,593	5,259	5,008	4,938	4,765	5,695	5,603	6,334	6,288	6,043	63,679													
Transmission Billing Demand	kW	11,473	8,662	11,174	14,056	15,439	12,180	11,269	11,744	12,014	12,066	13,595	12,632														
Billing Rates																											
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43		
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24														
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83														
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72														
Power Costs																											
Demand Charge	\$	\$ 207,133	\$ 207,133	\$ 207,133	\$ 207,133	\$ 207,133	\$ 207,133	\$ 207,133	\$ 207,133	\$ 207,133	\$ 207,133	\$ 207,133	\$ 207,133	\$ 2,485,596													
Energy Charge	\$	\$ 188,553	\$ 178,037	\$ 202,227	\$ 238,463	\$ 269,639	\$ 155,891	\$ 172,882	\$ 199,788	\$ 183,565	\$ 221,888	\$ 218,191	\$ 200,880	\$ 2,430,004													
Transmission Charge	\$	\$ 59,430	\$ 45,389	\$ 59,893	\$ 75,481	\$ 81,518	\$ 61,874	\$ 57,585	\$ 60,834	\$ 62,112	\$ 73,844	\$ 80,754	\$ 73,645	\$ 792,358													
Low Voltage Delivery Charge	\$	\$ 8,284	\$ 6,254	\$ 8,068	\$ 10,148	\$ 11,147	\$ 8,794	\$ 8,136	\$ 8,479	\$ 8,674	\$ 8,712	\$ 9,816	\$ 9,120	\$ 105,631													
Load Retention Credit	\$	\$ (1,442)	\$ (1,303)	\$ (1,378)	\$ (1,578)	\$ (1,502)	\$ (1,481)	\$ (1,430)	\$ (1,709)	\$ (1,681)	\$ (1,900)	\$ (1,886)	\$ (1,813)	\$ (19,104)													
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000													
Total Billed Power Cost	\$	\$ 462,958	\$ 436,509	\$ 476,942	\$ 530,648	\$ 568,935	\$ 433,211	\$ 445,306	\$ 475,526	\$ 460,803	\$ 510,676	\$ 515,008	\$ 489,965	\$ 5,806,487													
All-in ARP Power Cost	\$/MWh	\$ 96.30	\$ 100.50	\$ 103.84	\$ 100.89	\$ 113.60	\$ 87.73	\$ 93.45	\$ 83.50	\$ 82.24	\$ 80.62	\$ 81.90	\$ 81.08	\$ 91.18													

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget
City of Bushnell

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2027											
		10/1/2026		11/1/2026		12/1/2026		1/1/2027		2/1/2027		3/1/2027		4/1/2027		5/1/2027		6/1/2027		7/1/2027		8/1/2027		9/1/2027		Budget Total			
		Units																											
Billing Determinants																													
Billing Demand	kW		12,607		12,607		12,607		12,607		12,607		12,607		12,607		12,607		12,607		12,607		12,607		12,607				
Total Energy	MWh		5,239		4,514		4,963		5,137		4,366		4,393		4,622		5,775		5,684		6,427		6,379		6,129		63,629		
Less Excluded Resource Energy	MWh		-		-		-		-		-		-		-		-		-		-		-		-		-		
ARP Billing Energy	MWh		5,239		4,514		4,963		5,137		4,366		4,393		4,622		5,775		5,684		6,427		6,379		6,129		63,629		
Transmission Billing Demand	kW		11,608		9,616		9,508		12,896		11,436		10,742		10,475		11,916		12,188		12,241		13,792		12,815				
Billing Rates																													
Demand Rate	\$/kW-mo.	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81		
Energy Rate	\$/MWh	\$	30.72	\$	34.03	\$	40.53	\$	42.34	\$	41.21	\$	32.82	\$	29.37	\$	25.82	\$	27.64	\$	27.87	\$	28.53	\$	29.45				
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)		
Transmission (Non-KUA)	\$/kW-mo.	\$	6.71	\$	6.39	\$	6.22	\$	6.10	\$	6.01	\$	5.99	\$	5.98	\$	5.95	\$	5.88	\$	6.61	\$	6.36	\$	6.17				
Low Voltage Delivery	\$/kW-mo.	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72		
Power Costs																													
Demand Charge	\$	\$	211,924	\$	211,924	\$	211,924	\$	211,924	\$	211,924	\$	211,924	\$	211,924	\$	211,924	\$	211,924	\$	211,924	\$	211,924	\$	211,924	\$	211,924	\$	2,543,084
Energy Charge	\$	\$	160,953	\$	153,625	\$	201,167	\$	217,516	\$	179,904	\$	144,174	\$	135,759	\$	149,102	\$	157,101	\$	179,112	\$	181,988	\$	180,513	\$	2,040,915		
Transmission Charge	\$	\$	77,890	\$	61,446	\$	59,140	\$	78,666	\$	68,730	\$	64,345	\$	62,641	\$	70,900	\$	71,665	\$	80,913	\$	87,717	\$	79,069	\$	863,121		
Low Voltage Delivery Charge	\$	\$	8,381	\$	6,943	\$	6,865	\$	9,311	\$	8,257	\$	7,756	\$	7,563	\$	8,603	\$	8,800	\$	8,838	\$	9,958	\$	9,252	\$	100,526		
Load Retention Credit	\$	\$	(1,572)	\$	(1,354)	\$	(1,489)	\$	(1,541)	\$	(1,310)	\$	(1,318)	\$	(1,387)	\$	(1,732)	\$	(1,705)	\$	(1,928)	\$	(1,914)	\$	(1,839)	\$	(19,089)		
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	12,000		
Total Billed Power Cost	\$	\$	458,576	\$	433,583	\$	478,606	\$	516,875	\$	468,505	\$	427,880	\$	417,500	\$	439,797	\$	448,784	\$	479,859	\$	490,673	\$	479,919	\$	5,540,557		
All-in ARP Power Cost	\$/MWh	\$	87.53	\$	96.04	\$	96.43	\$	100.61	\$	107.32	\$	97.40	\$	90.32	\$	76.16	\$	78.96	\$	74.67	\$	76.92	\$	78.30	\$	87.08		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan

City of Bushnell

															2028
	Units	Plan 10/1/2027	Plan 11/1/2027	Plan 12/1/2027	Plan 1/1/2028	Plan 2/1/2028	Plan 3/1/2028	Plan 4/1/2028	Plan 5/1/2028	Plan 6/1/2028	Plan 7/1/2028	Plan 8/1/2028	Plan 9/1/2028	Plan Total	
Billing Determinants															
Billing Demand	kW	12,679	12,679	12,679	12,679	12,679	12,679	12,679	12,679	12,679	12,679	12,679	12,679		
Total Energy	MWh	5,309	4,573	5,029	5,205	4,566	4,446	4,677	5,841	5,748	6,498	6,448	6,194	64,534	
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
ARP Billing Energy	MWh	5,309	4,573	5,029	5,205	4,566	4,446	4,677	5,841	5,748	6,498	6,448	6,194	64,534	
Transmission Billing Demand	kW	11,779	9,732	9,619	13,046	11,570	10,871	10,592	12,050	12,322	12,375	13,944	12,956		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40		
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72		
Power Costs															
Demand Charge	\$	\$ 207,936	\$ 207,936	\$ 207,936	\$ 207,936	\$ 207,936	\$ 207,936	\$ 207,936	\$ 207,936	\$ 207,936	\$ 207,936	\$ 207,936	\$ 207,936	\$ 2,495,227	
Energy Charge	\$	\$ 150,352	\$ 154,376	\$ 189,988	\$ 200,082	\$ 158,486	\$ 140,271	\$ 138,430	\$ 147,614	\$ 150,369	\$ 175,451	\$ 188,089	\$ 186,326	\$ 1,979,834	
Transmission Charge	\$	\$ 74,797	\$ 60,241	\$ 59,061	\$ 79,842	\$ 70,808	\$ 66,965	\$ 65,459	\$ 74,469	\$ 75,657	\$ 83,531	\$ 91,194	\$ 82,918	\$ 884,942	
Low Voltage Delivery Charge	\$	\$ 8,504	\$ 7,027	\$ 6,945	\$ 9,419	\$ 8,354	\$ 7,849	\$ 7,647	\$ 8,700	\$ 8,896	\$ 8,935	\$ 10,068	\$ 9,354	\$ 101,698	
Load Retention Credit	\$	\$ (1,593)	\$ (1,372)	\$ (1,509)	\$ (1,562)	\$ (1,370)	\$ (1,334)	\$ (1,403)	\$ (1,752)	\$ (1,724)	\$ (1,949)	\$ (1,934)	\$ (1,858)	\$ (19,360)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000	
Total Billed Power Cost	\$	\$ 440,996	\$ 429,207	\$ 463,421	\$ 496,716	\$ 445,214	\$ 422,687	\$ 419,069	\$ 437,967	\$ 442,133	\$ 474,903	\$ 496,351	\$ 485,676	\$ 5,454,340	
All-in ARP Power Cost															
	\$/MWh	\$ 83.07	\$ 93.86	\$ 92.15	\$ 95.43	\$ 97.51	\$ 95.07	\$ 89.61	\$ 74.98	\$ 76.92	\$ 73.08	\$ 76.98	\$ 78.41	\$ 84.52	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

City of Clewiston

														2026
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Total
Billing Determinants														
Billing Demand	kW	19,465	19,465	19,465	19,465	19,465	19,465	19,465	19,465	19,465	19,465	19,465	19,465	
Total Energy	MWh	9,158	6,863	6,929	6,810	6,611	7,717	8,225	10,169	10,780	10,952	11,139	10,090	105,444
Less Excluded Resource Energy	MWh	(859)	(1,318)	(1,259)	(1,455)	(1,315)	(1,444)	(1,066)	(1,012)	(1,366)	(1,412)	(1,412)	(1,366)	(15,284)
ARP Billing Energy	MWh	8,299	5,545	5,670	5,355	5,296	6,273	7,159	9,157	9,414	9,540	9,727	8,724	90,160
Transmission Billing Demand	kW	18,847	15,205	10,893	13,986	18,483	17,435	17,475	20,145	24,088	20,399	22,807	21,309	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83	
Power Costs														
Demand Charge	\$	\$ 319,810	\$ 319,810	\$ 319,810	\$ 319,810	\$ 319,810	\$ 319,810	\$ 319,810	\$ 319,810	\$ 319,810	\$ 319,810	\$ 319,810	\$ 319,810	\$ 3,837,719
Energy Charge	\$	\$ 325,499	\$ 227,298	\$ 249,639	\$ 242,812	\$ 285,143	\$ 198,044	\$ 259,736	\$ 321,228	\$ 308,388	\$ 334,202	\$ 337,544	\$ 289,969	\$ 3,379,502
Transmission Charge	\$	\$ 97,627	\$ 79,674	\$ 58,386	\$ 75,105	\$ 97,590	\$ 88,570	\$ 89,297	\$ 104,351	\$ 124,535	\$ 124,842	\$ 135,474	\$ 124,231	\$ 1,199,683
Load Retention Credit	\$	\$ (2,490)	\$ (1,664)	\$ (1,701)	\$ (1,607)	\$ (1,589)	\$ (1,882)	\$ (2,148)	\$ (2,747)	\$ (2,824)	\$ (2,862)	\$ (2,918)	\$ (2,617)	\$ (27,048)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 741,447	\$ 626,119	\$ 627,134	\$ 637,120	\$ 701,954	\$ 605,542	\$ 667,696	\$ 743,642	\$ 750,909	\$ 776,992	\$ 790,909	\$ 732,394	\$ 8,401,857
All-in ARP Power Cost														
	\$/MWh	\$ 89.34	\$ 112.91	\$ 110.61	\$ 118.97	\$ 132.54	\$ 96.53	\$ 93.26	\$ 81.21	\$ 79.77	\$ 81.44	\$ 81.31	\$ 83.96	\$ 93.19

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget
City of Clewiston

														2027
		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget
		10/1/2026	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	Total
		Units												
Billing Determinants														
Billing Demand	kW	19,465	19,465	19,465	19,465	19,465	19,465	19,465	19,465	19,465	19,465	19,465	19,465	
Total Energy	MWh	9,417	7,902	7,323	6,975	6,798	8,021	8,400	10,188	10,796	10,965	11,149	10,095	108,028
Less Excluded Resource Energy	MWh	(1,412)	(1,366)	(1,412)	(1,412)	(1,275)	(1,412)	(1,366)	(1,412)	(1,366)	(1,412)	(1,412)	(1,366)	(16,624)
ARP Billing Energy	MWh	8,006	6,536	5,911	5,563	5,522	6,609	7,034	8,776	9,429	9,553	9,737	8,729	91,404
Transmission Billing Demand	kW	18,227	16,441	13,171	14,372	14,720	16,579	18,852	20,172	24,113	20,420	22,830	21,331	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	
Energy Rate	\$/MWh	\$ 30.72	\$ 34.03	\$ 40.53	\$ 42.34	\$ 41.21	\$ 32.82	\$ 29.37	\$ 25.82	\$ 27.64	\$ 27.87	\$ 28.53	\$ 29.45	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.71	\$ 6.39	\$ 6.22	\$ 6.10	\$ 6.01	\$ 5.99	\$ 5.98	\$ 5.95	\$ 5.88	\$ 6.61	\$ 6.36	\$ 6.17	
Power Costs														
Demand Charge	\$	\$ 327,207	\$ 327,207	\$ 327,207	\$ 327,207	\$ 327,207	\$ 327,207	\$ 327,207	\$ 327,207	\$ 327,207	\$ 327,207	\$ 327,207	\$ 327,207	\$ 3,926,480
Energy Charge	\$	\$ 245,929	\$ 222,403	\$ 239,563	\$ 235,553	\$ 227,573	\$ 216,903	\$ 206,574	\$ 226,590	\$ 260,629	\$ 266,242	\$ 277,811	\$ 257,063	\$ 2,882,835
Transmission Charge	\$	\$ 122,303	\$ 105,058	\$ 81,924	\$ 87,669	\$ 88,467	\$ 99,308	\$ 112,735	\$ 120,023	\$ 141,784	\$ 134,976	\$ 145,199	\$ 131,612	\$ 1,371,059
Load Retention Credit	\$	\$ (2,402)	\$ (1,961)	\$ (1,773)	\$ (1,669)	\$ (1,657)	\$ (1,983)	\$ (2,110)	\$ (2,633)	\$ (2,829)	\$ (2,866)	\$ (2,921)	\$ (2,619)	\$ (27,421)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 694,037	\$ 653,707	\$ 647,920	\$ 649,760	\$ 642,590	\$ 642,436	\$ 645,406	\$ 672,188	\$ 727,792	\$ 726,559	\$ 748,295	\$ 714,263	\$ 8,164,953
All-in ARP Power Cost	\$/MWh	\$ 86.70	\$ 100.02	\$ 109.62	\$ 116.79	\$ 116.36	\$ 97.21	\$ 91.76	\$ 76.60	\$ 77.18	\$ 76.06	\$ 76.85	\$ 81.83	\$ 89.33

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan
City of Clewiston

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2028
	Units	10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Plan Total
Billing Determinants														
Billing Demand	kW	20,391	20,391	20,391	20,391	20,391	20,391	20,391	20,391	20,391	20,391	20,391	20,391	
Total Energy	MWh	9,422	7,905	7,328	6,979	7,063	8,024	8,402	10,189	10,794	10,964	11,149	10,095	108,314
Less Excluded Resource Energy	MWh	(1,412)	(1,366)	(1,412)	(1,412)	(1,321)	(1,252)	(820)	(1,412)	(1,366)	(1,412)	(1,412)	(1,366)	(15,963)
ARP Billing Energy	MWh	8,011	6,539	5,916	5,567	5,743	6,771	7,582	8,777	9,428	9,552	9,737	8,729	92,351
Transmission Billing Demand	kW	18,251	16,470	13,194	14,398	14,746	16,590	18,858	20,177	24,111	20,419	22,830	21,330	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Power Costs														
Demand Charge	\$	\$ 334,412	\$ 334,412	\$ 334,412	\$ 334,412	\$ 334,412	\$ 334,412	\$ 334,412	\$ 334,412	\$ 334,412	\$ 334,412	\$ 334,412	\$ 334,412	\$ 4,012,949
Energy Charge	\$	\$ 226,860	\$ 220,743	\$ 223,494	\$ 214,003	\$ 199,329	\$ 213,639	\$ 224,438	\$ 221,798	\$ 246,640	\$ 257,901	\$ 284,019	\$ 262,564	\$ 2,795,428
Transmission Charge	\$	\$ 115,894	\$ 101,949	\$ 81,011	\$ 88,116	\$ 90,246	\$ 102,194	\$ 116,542	\$ 124,694	\$ 148,042	\$ 137,828	\$ 149,308	\$ 136,512	\$ 1,392,336
Load Retention Credit	\$	\$ (2,403)	\$ (1,962)	\$ (1,775)	\$ (1,670)	\$ (1,723)	\$ (2,031)	\$ (2,275)	\$ (2,633)	\$ (2,828)	\$ (2,866)	\$ (2,921)	\$ (2,619)	\$ (27,705)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 675,763	\$ 656,143	\$ 638,143	\$ 635,861	\$ 623,264	\$ 649,214	\$ 674,118	\$ 679,271	\$ 727,265	\$ 728,277	\$ 765,818	\$ 731,870	\$ 8,185,008
All-in ARP Power Cost														
	\$/MWh	\$ 84.36	\$ 100.35	\$ 107.87	\$ 114.22	\$ 108.53	\$ 95.88	\$ 88.91	\$ 77.39	\$ 77.14	\$ 76.24	\$ 78.65	\$ 83.84	\$ 88.63

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

City of Fort Meade

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	2026
		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Estimate
		Units												Total
Billing Determinants														
Billing Demand	kW	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	
Total Energy	MWh	3,804	3,071	3,119	3,627	3,463	3,429	3,490	4,405	4,404	4,736	4,935	4,590	47,072
Less Excluded Resource Energy	MWh	(125)	(207)	(203)	(222)	(201)	(220)	(163)	(154)	(208)	(215)	(215)	(208)	(2,343)
ARP Billing Energy	MWh	3,679	2,863	2,916	3,405	3,262	3,209	3,327	4,251	4,195	4,520	4,719	4,382	44,729
Transmission Billing Demand	kW	8,811	6,966	7,666	10,612	12,530	8,327	8,973	9,687	10,097	10,132	10,479	9,747	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83	
Power Costs														
Demand Charge	\$	\$ 155,707	\$ 155,707	\$ 155,707	\$ 155,707	\$ 155,707	\$ 155,707	\$ 155,707	\$ 155,707	\$ 155,707	\$ 155,707	\$ 155,707	\$ 155,707	\$ 1,868,485
Energy Charge	\$	\$ 144,297	\$ 117,370	\$ 128,393	\$ 154,388	\$ 175,631	\$ 101,297	\$ 120,710	\$ 149,109	\$ 137,431	\$ 158,345	\$ 163,761	\$ 145,649	\$ 1,696,381
Transmission Charge	\$	\$ 45,641	\$ 36,502	\$ 41,090	\$ 56,986	\$ 66,158	\$ 42,301	\$ 45,852	\$ 50,179	\$ 52,201	\$ 62,008	\$ 62,245	\$ 56,825	\$ 617,989
Load Retention Credit	\$	\$ (1,104)	\$ (859)	\$ (875)	\$ (1,022)	\$ (979)	\$ (963)	\$ (998)	\$ (1,275)	\$ (1,259)	\$ (1,356)	\$ (1,416)	\$ (1,315)	\$ (13,419)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 345,541	\$ 309,720	\$ 325,315	\$ 367,060	\$ 397,517	\$ 299,342	\$ 322,271	\$ 354,719	\$ 345,081	\$ 375,703	\$ 381,298	\$ 357,867	\$ 4,181,437
All-in ARP Power Cost														
	\$/MWh	\$ 93.92	\$ 108.17	\$ 111.56	\$ 107.80	\$ 121.86	\$ 93.29	\$ 96.86	\$ 83.45	\$ 82.26	\$ 83.12	\$ 80.79	\$ 81.67	\$ 93.48

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget
City of Fort Meade

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2027	
Units		10/1/2026	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	Budget		Budget		Budget		Budget	
Billing Determinants																					
Billing Demand	kW	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	9,477	
Total Energy	MWh	4,061	3,298	3,311	3,465	2,987	3,368	3,614	4,467	4,464	4,797	4,989	4,632	47,451							
Less Excluded Resource Energy	MWh	(215)	(208)	(215)	(215)	(195)	(215)	(208)	(215)	(208)	(215)	(215)	(208)	(2,537)							
ARP Billing Energy	MWh	3,845	3,089	3,095	3,249	2,792	3,152	3,406	4,252	4,256	4,581	4,773	4,423	44,915							
Transmission Billing Demand	kW	8,985	6,906	7,857	10,137	8,292	7,126	8,843	9,792	10,206	10,242	10,592	9,852								
Billing Rates																					
Demand Rate	\$/kW-mo.	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	
Energy Rate	\$/MWh	\$ 30.72	\$ 34.03	\$ 40.53	\$ 42.34	\$ 41.21	\$ 32.82	\$ 29.37	\$ 25.82	\$ 27.64	\$ 27.87	\$ 28.53	\$ 29.45								
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)								
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.71	\$ 6.39	\$ 6.22	\$ 6.10	\$ 6.01	\$ 5.99	\$ 5.98	\$ 5.95	\$ 5.88	\$ 6.61	\$ 6.36	\$ 6.17								
Power Costs																					
Demand Charge	\$	\$ 159,308	\$ 159,308	\$ 159,308	\$ 159,308	\$ 159,308	\$ 159,308	\$ 159,308	\$ 159,308	\$ 159,308	\$ 159,308	\$ 159,308	\$ 159,308	\$ 1,911,700							
Energy Charge	\$	\$ 118,129	\$ 105,127	\$ 125,444	\$ 137,572	\$ 115,072	\$ 103,455	\$ 100,027	\$ 109,783	\$ 117,627	\$ 127,680	\$ 136,184	\$ 130,262	\$ 1,426,363							
Transmission Charge	\$	\$ 60,289	\$ 44,129	\$ 48,871	\$ 61,836	\$ 49,835	\$ 42,685	\$ 52,881	\$ 58,262	\$ 60,011	\$ 67,700	\$ 67,365	\$ 60,787	\$ 674,651							
Load Retention Credit	\$	\$ (1,154)	\$ (927)	\$ (929)	\$ (975)	\$ (838)	\$ (946)	\$ (1,022)	\$ (1,276)	\$ (1,277)	\$ (1,374)	\$ (1,432)	\$ (1,327)	\$ (13,474)							
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000							
Total Billed Power Cost	\$	\$ 337,573	\$ 308,638	\$ 333,695	\$ 358,742	\$ 324,377	\$ 305,503	\$ 312,195	\$ 327,079	\$ 336,669	\$ 354,314	\$ 362,426	\$ 350,030	\$ 4,011,240							
All-in ARP Power Cost	\$/MWh	\$ 87.79	\$ 99.91	\$ 107.81	\$ 110.41	\$ 116.17	\$ 96.92	\$ 91.67	\$ 76.93	\$ 79.11	\$ 77.34	\$ 75.93	\$ 79.14	\$ 89.31							

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan

City of Fort Meade

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2028
	Units	10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Plan
														Total
Billing Determinants														
Billing Demand	kW	9,836	9,836	9,836	9,836	9,836	9,836	9,836	9,836	9,836	9,836	9,836	9,836	
Total Energy	MWh	3,411	2,733	2,736	2,868	2,542	2,778	3,002	3,742	3,743	4,029	4,199	3,895	39,677
Less Excluded Resource Energy	MWh	(215)	(208)	(215)	(215)	(202)	(191)	(125)	(215)	(208)	(215)	(215)	(208)	(2,436)
ARP Billing Energy	MWh	3,195	2,524	2,520	2,653	2,341	2,587	2,877	3,526	3,534	3,813	3,984	3,687	37,241
Transmission Billing Demand	kW	7,689	5,782	6,615	8,611	6,996	5,975	7,479	8,308	8,671	8,702	9,009	8,363	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Power Costs														
Demand Charge	\$	\$ 161,310	\$ 161,310	\$ 161,310	\$ 161,310	\$ 161,310	\$ 161,310	\$ 161,310	\$ 161,310	\$ 161,310	\$ 161,310	\$ 161,310	\$ 161,310	1,935,725
Energy Charge	\$	\$ 90,486	\$ 85,215	\$ 95,220	\$ 101,976	\$ 81,250	\$ 81,627	\$ 85,157	\$ 89,107	\$ 92,455	\$ 102,962	\$ 116,203	\$ 110,890	1,132,548
Transmission Charge	\$	\$ 48,825	\$ 35,791	\$ 40,616	\$ 52,699	\$ 42,816	\$ 36,806	\$ 46,220	\$ 51,343	\$ 53,240	\$ 58,739	\$ 58,919	\$ 53,523	579,537
Load Retention Credit	\$	\$ (959)	\$ (757)	\$ (756)	\$ (796)	\$ (702)	\$ (776)	\$ (863)	\$ (1,058)	\$ (1,060)	\$ (1,144)	\$ (1,195)	\$ (1,106)	(11,172)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	12,000
Total Billed Power Cost	\$	\$ 300,663	\$ 282,559	\$ 297,390	\$ 316,190	\$ 285,674	\$ 279,967	\$ 292,824	\$ 301,703	\$ 306,945	\$ 322,867	\$ 336,237	\$ 325,618	3,648,637
All-in ARP Power Cost	\$/MWh	\$ 94.10	\$ 111.94	\$ 117.99	\$ 119.19	\$ 122.04	\$ 108.21	\$ 101.78	\$ 85.56	\$ 86.85	\$ 84.67	\$ 84.40	\$ 88.33	97.97

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate
Fort Pierce Utilities Authority

														2026
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Total
Units														
Billing Determinants														
Billing Demand	kW	101,659	101,659	101,659	101,659	101,659	101,659	101,659	101,659	101,659	101,659	101,659	101,659	
Total Energy	MWh	52,811	42,239	42,833	43,799	42,551	46,697	47,508	54,973	58,637	64,302	64,849	57,815	619,015
Less Excluded Resource Energy	MWh	(5,701)	(9,237)	(8,983)	(10,046)	(9,090)	(9,966)	(7,355)	(6,987)	(9,435)	(9,750)	(9,750)	(9,435)	(105,735)
ARP Billing Energy	MWh	47,110	33,002	33,850	33,753	33,461	36,731	40,153	47,986	49,202	54,552	55,100	48,379	513,280
Phase 1 Solar Energy	MWh	387	365	300	348	380	443	481	588	474	501	482	407	5,156
Phase 2 RC Solar Energy	MWh	1,218	1,475	999	1,116	1,340	1,655	1,780	1,987	1,603	1,695	1,630	1,375	17,873
Transmission Billing Demand	kW	104,043	86,722	72,568	90,586	122,438	93,047	95,962	109,630	115,050	117,168	121,256	115,554	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ (3.85)	\$ (5.62)	\$ (8.66)	\$ (9.97)	\$ (18.47)	\$ 3.80	\$ (0.91)	\$ 0.29	\$ 2.61	\$ 0.34	\$ 0.67	\$ 2.13	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ (10.59)	\$ (14.78)	\$ (17.95)	\$ (17.19)	\$ (25.59)	\$ (2.29)	\$ (8.85)	\$ (6.83)	\$ (4.51)	\$ (6.78)	\$ (6.45)	\$ (4.99)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83	
Power Costs														
Demand Charge	\$	\$ 1,670,257	\$ 1,670,257	\$ 1,670,257	\$ 1,670,257	\$ 1,670,257	\$ 1,670,257	\$ 1,670,257	\$ 1,670,257	\$ 1,670,257	\$ 1,670,257	\$ 1,670,257	\$ 1,670,257	\$ 20,043,088
Energy Charge	\$	\$ 1,847,658	\$ 1,352,766	\$ 1,490,417	\$ 1,530,374	\$ 1,801,527	\$ 1,159,610	\$ 1,456,760	\$ 1,683,351	\$ 1,611,857	\$ 1,910,951	\$ 1,911,962	\$ 1,608,133	\$ 19,365,366
Solar I Energy Surcharge/(Credit)	\$	\$ (1,491)	\$ (2,054)	\$ (2,595)	\$ (3,467)	\$ (7,018)	\$ 1,685	\$ (438)	\$ 170	\$ 1,238	\$ 170	\$ 323	\$ 866	\$ (12,610)
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ (12,902)	\$ (21,798)	\$ (17,931)	\$ (19,190)	\$ (34,280)	\$ (3,791)	\$ (15,750)	\$ (13,571)	\$ (7,230)	\$ (11,492)	\$ (10,514)	\$ (6,861)	\$ (175,310)
Transmission Charge	\$	\$ 538,943	\$ 454,423	\$ 388,964	\$ 486,447	\$ 646,473	\$ 472,679	\$ 490,366	\$ 567,883	\$ 594,809	\$ 717,068	\$ 720,261	\$ 673,680	\$ 6,751,995
Load Retention Credit	\$	\$ (14,133)	\$ (9,901)	\$ (10,155)	\$ (10,126)	\$ (10,038)	\$ (11,019)	\$ (12,046)	\$ (14,396)	\$ (14,761)	\$ (16,366)	\$ (16,530)	\$ (14,514)	\$ (153,984)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 4,030,332	\$ 3,445,694	\$ 3,520,958	\$ 3,656,295	\$ 4,068,921	\$ 3,291,421	\$ 3,591,149	\$ 3,895,695	\$ 3,858,170	\$ 4,272,589	\$ 4,277,760	\$ 3,933,561	\$ 45,842,546
All-in ARP Power Cost	\$/MWh	\$ 85.55	\$ 104.41	\$ 104.02	\$ 108.32	\$ 121.60	\$ 89.61	\$ 89.44	\$ 81.18	\$ 78.41	\$ 78.32	\$ 77.64	\$ 81.31	\$ 89.31

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget
Fort Pierce Utilities Authority

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2027	
		Units	10/1/2026	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	Budget Total		
Billing Determinants																	
Billing Demand	kW		101,659	101,659	101,659	101,659	101,659	101,659	101,659	101,659	101,659	101,659	101,659	101,659			
Total Energy	MWh		53,516	45,640	43,785	46,441	41,503	48,042	48,271	56,178	59,876	65,661	66,123	58,835	633,871		
Less Excluded Resource Energy	MWh		(9,750)	(9,435)	(9,750)	(9,750)	(8,806)	(9,750)	(9,435)	(9,750)	(9,435)	(9,750)	(9,750)	(9,435)	(114,795)		
ARP Billing Energy	MWh		43,767	36,204	34,035	36,692	32,697	38,292	38,836	46,429	50,440	55,911	56,373	49,400	519,076		
Phase 1 Solar Energy	MWh		414	319	318	371	380	493	515	586	473	500	481	405	5,255		
Phase 2 RC Solar Energy	MWh		1,402	1,080	1,075	1,255	1,284	1,668	1,740	1,981	1,599	1,690	1,626	1,371	17,771		
Transmission Billing Demand	kW		105,338	94,961	81,613	86,173	95,745	94,329	100,884	111,851	117,348	119,508	123,678	117,861			
Billing Rates																	
Demand Rate	\$/kW-mo.	\$	16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	16.81		
Energy Rate	\$/MWh	\$	30.72	\$ 34.03	\$ 40.53	\$ 42.34	\$ 41.21	\$ 32.82	\$ 29.37	\$ 25.82	\$ 27.64	\$ 27.87	\$ 28.53	\$ 29.45			
Solar I Energy Surcharge/(Credit)	\$/MWh	\$	4.65	\$ 1.34	\$ (5.16)	\$ (6.97)	\$ (5.84)	\$ 2.55	\$ 6.00	\$ 9.55	\$ 7.73	\$ 7.50	\$ 6.84	\$ 5.92			
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$	(2.47)	\$ (5.78)	\$ (12.28)	\$ (13.52)	\$ (12.39)	\$ (4.00)	\$ (0.55)	\$ 3.00	\$ 1.18	\$ 0.95	\$ 0.29	\$ (0.63)			
Load Retention Credit	\$/MWh	\$	(0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)			
Transmission (Non-KUA)	\$/kW-mo.	\$	6.71	\$ 6.39	\$ 6.22	\$ 6.10	\$ 6.01	\$ 5.99	\$ 5.98	\$ 5.95	\$ 5.88	\$ 6.61	\$ 6.36	\$ 6.17			
Power Costs																	
Demand Charge	\$	\$	1,708,888	\$ 1,708,888	\$ 1,708,888	\$ 1,708,888	\$ 1,708,888	\$ 1,708,888	\$ 1,708,888	\$ 1,708,888	\$ 1,708,888	\$ 1,708,888	\$ 1,708,888	\$ 1,708,888	20,506,653		
Energy Charge	\$	\$	1,344,514	\$ 1,232,036	\$ 1,379,442	\$ 1,553,526	\$ 1,347,455	\$ 1,256,749	\$ 1,140,599	\$ 1,198,784	\$ 1,394,175	\$ 1,558,250	\$ 1,608,321	\$ 1,454,832	16,468,683		
Solar I Energy Surcharge/(Credit)	\$	\$	1,927	\$ 428	\$ (1,641)	\$ (2,588)	\$ (2,218)	\$ 1,258	\$ 3,088	\$ 5,594	\$ 3,654	\$ 3,749	\$ 3,288	\$ 2,400	18,939		
Solar 2 RC Energy Surcharge/(Credit)	\$	\$	(3,463)	\$ (6,242)	\$ (13,201)	\$ (16,968)	\$ (15,909)	\$ (6,672)	\$ (957)	\$ 5,943	\$ 1,887	\$ 1,606	\$ 472	\$ (864)	(54,369)		
Transmission Charge	\$	\$	706,818	\$ 606,801	\$ 507,633	\$ 525,655	\$ 575,427	\$ 565,031	\$ 603,286	\$ 665,513	\$ 690,006	\$ 789,948	\$ 786,592	\$ 727,202	7,749,913		
Load Retention Credit	\$	\$	(13,130)	\$ (10,861)	\$ (10,211)	\$ (11,008)	\$ (9,809)	\$ (11,488)	\$ (11,651)	\$ (13,929)	\$ (15,132)	\$ (16,773)	\$ (16,912)	\$ (14,820)	(155,723)		
Meter Charge	\$	\$	2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	24,000		
Total Billed Power Cost	\$	\$	3,747,553	\$ 3,533,049	\$ 3,572,910	\$ 3,759,506	\$ 3,605,835	\$ 3,515,765	\$ 3,445,253	\$ 3,572,794	\$ 3,785,477	\$ 4,047,666	\$ 4,092,649	\$ 3,879,638	44,558,097		
All-in ARP Power Cost	\$/MWh	\$	85.63	\$ 97.59	\$ 104.98	\$ 102.46	\$ 110.28	\$ 91.81	\$ 88.71	\$ 76.95	\$ 75.05	\$ 72.39	\$ 72.60	\$ 78.54	85.84		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan
Fort Pierce Utilities Authority

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2028
		10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	103,607	103,607	103,607	103,607	103,607	103,607	103,607	103,607	103,607	103,607	103,607	103,607	
Total Energy	MWh	54,249	46,191	44,241	46,894	43,380	48,394	48,627	56,603	60,316	66,132	66,560	59,246	640,833
Less Excluded Resource Energy	MWh	(9,750)	(9,435)	(9,750)	(9,750)	(9,121)	(8,649)	(5,661)	(9,750)	(9,435)	(9,750)	(9,750)	(9,435)	(110,234)
ARP Billing Energy	MWh	44,499	36,755	34,491	37,145	34,259	39,745	42,966	46,854	50,881	56,383	56,810	49,811	530,599
Phase 1 Solar Energy	MWh	413	319	317	370	383	492	513	584	471	498	479	404	5,244
Phase 2 RC Solar Energy	MWh	1,397	1,077	1,072	1,252	1,295	1,663	1,735	1,975	1,594	1,685	1,621	1,367	17,733
Transmission Billing Demand	kW	107,479	96,926	82,416	87,020	96,684	95,065	101,631	112,677	118,180	120,354	124,555	118,696	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ 7.05	\$ 1.61	\$ (2.41)	\$ (3.07)	\$ 0.66	\$ 3.82	\$ 5.77	\$ 10.10	\$ 9.21	\$ 8.37	\$ 6.20	\$ 5.29	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ 0.50	\$ (4.94)	\$ (8.96)	\$ (9.04)	\$ (5.31)	\$ (2.15)	\$ (0.20)	\$ 4.13	\$ 3.24	\$ 2.40	\$ 0.23	\$ (0.68)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Power Costs														
Demand Charge	\$	\$ 1,699,155	\$ 1,699,155	\$ 1,699,155	\$ 1,699,155	\$ 1,699,155	\$ 1,699,155	\$ 1,699,155	\$ 1,699,155	\$ 1,699,155	\$ 1,699,155	\$ 1,699,155	\$ 1,699,155	\$ 20,389,858
Energy Charge	\$	\$ 1,260,222	\$ 1,240,860	\$ 1,303,079	\$ 1,427,845	\$ 1,189,138	\$ 1,253,954	\$ 1,271,803	\$ 1,183,995	\$ 1,331,046	\$ 1,522,329	\$ 1,657,143	\$ 1,498,308	\$ 16,139,721
Solar I Energy Surcharge/(Credit)	\$	\$ 2,913	\$ 513	\$ (764)	\$ (1,136)	\$ 253	\$ 1,878	\$ 2,960	\$ 5,898	\$ 4,341	\$ 4,171	\$ 2,972	\$ 2,138	\$ 26,137
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ 699	\$ (5,320)	\$ (9,605)	\$ (11,318)	\$ (6,876)	\$ (3,575)	\$ (347)	\$ 8,157	\$ 5,165	\$ 4,044	\$ 373	\$ (930)	\$ (19,535)
Transmission Charge	\$	\$ 682,492	\$ 599,972	\$ 506,034	\$ 532,562	\$ 591,706	\$ 585,600	\$ 628,080	\$ 696,344	\$ 725,625	\$ 812,390	\$ 814,590	\$ 759,654	\$ 7,935,049
Load Retention Credit	\$	\$ (13,350)	\$ (11,027)	\$ (10,347)	\$ (11,143)	\$ (10,278)	\$ (11,923)	\$ (12,890)	\$ (14,056)	\$ (15,264)	\$ (16,915)	\$ (17,043)	\$ (14,943)	\$ (159,180)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 3,634,130	\$ 3,526,152	\$ 3,489,552	\$ 3,637,964	\$ 3,465,098	\$ 3,527,088	\$ 3,590,761	\$ 3,581,493	\$ 3,752,067	\$ 4,027,173	\$ 4,159,189	\$ 3,945,382	\$ 44,336,050
All-in ARP Power Cost	\$/MWh	\$ 81.67	\$ 95.94	\$ 101.17	\$ 97.94	\$ 101.14	\$ 88.74	\$ 83.57	\$ 76.44	\$ 73.74	\$ 71.43	\$ 73.21	\$ 79.21	\$ 83.56

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

City of Green Cove Springs

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	2026
		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Estimate
		Units												Total
Billing Determinants														
Billing Demand	kW	23,094	23,094	23,094	23,094	23,094	23,094	23,094	23,094	23,094	23,094	23,094	23,094	
Total Energy	MWh	8,759	7,732	8,568	9,930	8,892	8,144	8,343	10,120	11,292	12,363	12,624	11,341	118,108
Less Excluded Resource Energy	MWh	(644)	(1,077)	(1,071)	(1,160)	(1,050)	(1,164)	(849)	(807)	(1,090)	(1,127)	(1,127)	(1,090)	(12,256)
ARP Billing Energy	MWh	8,115	6,655	7,497	8,770	7,842	6,980	7,494	9,312	10,202	11,236	11,497	10,251	105,852
Transmission Billing Demand	kW	15,636	12,729	21,629	26,447	29,597	19,260	20,074	24,587	25,175	25,654	26,476	22,714	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83	
Power Costs														
Demand Charge	\$	\$ 379,434	\$ 379,434	\$ 379,434	\$ 379,434	\$ 379,434	\$ 379,434	\$ 379,434	\$ 379,434	\$ 379,434	\$ 379,434	\$ 379,434	\$ 379,434	\$ 4,553,213
Energy Charge	\$	\$ 318,257	\$ 272,807	\$ 330,103	\$ 397,614	\$ 422,214	\$ 220,368	\$ 271,900	\$ 326,673	\$ 334,216	\$ 393,604	\$ 398,946	\$ 340,747	\$ 4,027,449
Transmission Charge	\$	\$ 80,994	\$ 66,700	\$ 115,931	\$ 142,020	\$ 156,272	\$ 97,841	\$ 102,578	\$ 127,361	\$ 130,155	\$ 157,002	\$ 157,267	\$ 132,423	\$ 1,466,545
Load Retention Credit	\$	\$ (2,434)	\$ (1,997)	\$ (2,249)	\$ (2,631)	\$ (2,353)	\$ (2,094)	\$ (2,248)	\$ (2,794)	\$ (3,061)	\$ (3,371)	\$ (3,449)	\$ (3,075)	\$ (31,756)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 777,251	\$ 717,945	\$ 824,219	\$ 917,438	\$ 956,568	\$ 696,549	\$ 752,664	\$ 831,674	\$ 841,745	\$ 927,670	\$ 933,199	\$ 850,529	\$ 10,027,452
All-in ARP Power Cost														
	\$/MWh	\$ 95.78	\$ 107.87	\$ 109.94	\$ 104.62	\$ 121.98	\$ 99.79	\$ 100.43	\$ 89.31	\$ 82.51	\$ 82.56	\$ 81.17	\$ 82.97	\$ 94.73

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget

City of Green Cove Springs

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2027			
Units		10/1/2026		11/1/2026		12/1/2026		1/1/2027		2/1/2027		3/1/2027		4/1/2027		5/1/2027		6/1/2027		7/1/2027		8/1/2027		9/1/2027		Budget Total	
Billing Determinants																											
Billing Demand	kW	23,094		23,094		23,094		23,094		23,094		23,094		23,094		23,094		23,094		23,094		23,094		23,094			
Total Energy	MWh	9,880		8,338		8,809		9,610		8,143		8,613		8,557		10,367		11,556		12,662		12,902		11,566		121,003	
Less Excluded Resource Energy	MWh	(1,127)		(1,090)		(1,127)		(1,127)		(1,018)		(1,127)		(1,090)		(1,127)		(1,090)		(1,127)		(1,127)		(1,090)		(13,264)	
ARP Billing Energy	MWh	8,753		7,248		7,683		8,483		7,126		7,486		7,467		9,240		10,466		11,535		11,775		10,476		107,739	
Transmission Billing Demand	kW	21,496		15,741		20,496		26,492		18,243		17,376		20,175		25,124		25,717		26,206		27,047		23,201			
Billing Rates																											
Demand Rate	\$/kW-mo.	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81
Energy Rate	\$/MWh	\$	30.72	\$	34.03	\$	40.53	\$	42.34	\$	41.21	\$	32.82	\$	29.37	\$	25.82	\$	27.64	\$	27.87	\$	28.53	\$	29.45	\$	29.45
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$	6.71	\$	6.39	\$	6.22	\$	6.10	\$	6.01	\$	5.99	\$	5.98	\$	5.95	\$	5.88	\$	6.61	\$	6.36	\$	6.17	\$	
Power Costs																											
Demand Charge	\$	\$	388,210	\$	388,210	\$	388,210	\$	388,210	\$	388,210	\$	388,210	\$	388,210	\$	388,210	\$	388,210	\$	388,210	\$	388,210	\$	388,210	\$	4,658,522
Energy Charge	\$	\$	268,904	\$	246,653	\$	311,387	\$	359,189	\$	293,646	\$	245,696	\$	219,305	\$	238,584	\$	289,267	\$	321,492	\$	335,943	\$	308,510	\$	3,438,576
Transmission Charge	\$	\$	144,238	\$	100,585	\$	127,485	\$	161,601	\$	109,640	\$	104,082	\$	120,647	\$	149,488	\$	151,216	\$	173,222	\$	172,019	\$	143,150	\$	1,657,373
Load Retention Credit	\$	\$	(2,626)	\$	(2,174)	\$	(2,305)	\$	(2,545)	\$	(2,138)	\$	(2,246)	\$	(2,240)	\$	(2,772)	\$	(3,140)	\$	(3,461)	\$	(3,533)	\$	(3,143)	\$	(32,322)
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	12,000
Total Billed Power Cost	\$	\$	799,727	\$	734,274	\$	825,777	\$	907,455	\$	790,359	\$	736,742	\$	726,922	\$	774,510	\$	826,553	\$	880,463	\$	893,640	\$	837,727	\$	9,734,149
All-in ARP Power Cost	\$/MWh	\$	91.36	\$	101.31	\$	107.48	\$	106.97	\$	110.92	\$	98.41	\$	97.35	\$	83.82	\$	78.98	\$	76.33	\$	75.89	\$	79.97	\$	90.35

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan
City of Green Cove Springs

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2028
	Units	10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Plan
														Total
Billing Determinants														
Billing Demand	kW	23,669	23,669	23,669	23,669	23,669	23,669	23,669	23,669	23,669	23,669	23,669	23,669	
Total Energy	MWh	10,084	8,498	8,976	9,795	8,506	8,756	8,692	10,530	11,747	12,890	13,134	11,768	123,375
Less Excluded Resource Energy	MWh	(1,127)	(1,090)	(1,127)	(1,127)	(1,054)	(999)	(654)	(1,127)	(1,090)	(1,127)	(1,127)	(1,090)	(12,737)
ARP Billing Energy	MWh	8,957	7,408	7,850	8,669	7,452	7,756	8,037	9,403	10,657	11,764	12,007	10,678	110,638
Transmission Billing Demand	kW	21,965	15,971	20,795	26,878	18,509	17,629	20,513	25,546	26,142	26,640	27,495	23,583	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Power Costs														
Demand Charge	\$	\$ 388,172	\$ 388,172	\$ 388,172	\$ 388,172	\$ 388,172	\$ 388,172	\$ 388,172	\$ 388,172	\$ 388,172	\$ 388,172	\$ 388,172	\$ 388,172	\$ 4,658,059
Energy Charge	\$	\$ 253,664	\$ 250,079	\$ 296,560	\$ 333,223	\$ 258,670	\$ 244,707	\$ 237,908	\$ 237,614	\$ 278,788	\$ 317,619	\$ 350,254	\$ 321,189	\$ 3,380,275
Transmission Charge	\$	\$ 139,478	\$ 98,860	\$ 127,681	\$ 164,493	\$ 113,275	\$ 108,595	\$ 126,770	\$ 157,874	\$ 160,512	\$ 179,820	\$ 179,817	\$ 150,931	\$ 1,708,108
Load Retention Credit	\$	\$ (2,687)	\$ (2,222)	\$ (2,355)	\$ (2,601)	\$ (2,236)	\$ (2,327)	\$ (2,411)	\$ (2,821)	\$ (3,197)	\$ (3,529)	\$ (3,602)	\$ (3,203)	\$ (33,191)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 779,626	\$ 735,888	\$ 811,058	\$ 884,287	\$ 758,881	\$ 740,146	\$ 751,439	\$ 781,839	\$ 825,274	\$ 883,082	\$ 915,641	\$ 858,088	\$ 9,725,250
All-in ARP Power Cost														
	\$/MWh	\$ 87.04	\$ 99.34	\$ 103.32	\$ 102.01	\$ 101.83	\$ 95.43	\$ 93.49	\$ 83.15	\$ 77.44	\$ 75.07	\$ 76.26	\$ 80.36	\$ 87.90

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

Town of Havana

														2026
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Total
Billing Determinants														
Billing Demand	kW	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	
Total Energy	MWh	1,633	1,573	1,993	2,323	1,823	1,560	1,549	2,006	2,441	2,484	2,537	2,010	23,931
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,633	1,573	1,993	2,323	1,823	1,560	1,549	2,006	2,441	2,484	2,537	2,010	23,931
Phase 2 RC Solar Energy	MWh	20	25	17	19	22	28	30	33	27	28	27	23	298
Transmission Billing Demand	kW	4,156	1,305	5,240	5,984	6,404	3,217	3,974	4,305	5,164	5,346	5,137	4,586	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ (10.59)	\$ (14.78)	\$ (17.95)	\$ (17.19)	\$ (25.59)	\$ (2.29)	\$ (8.85)	\$ (6.83)	\$ (4.51)	\$ (6.78)	\$ (6.45)	\$ (4.99)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83	
Power Costs														
Demand Charge	\$	\$ 80,868	\$ 80,868	\$ 80,868	\$ 80,868	\$ 80,868	\$ 80,868	\$ 80,868	\$ 80,868	\$ 80,868	\$ 80,868	\$ 80,868	\$ 80,868	\$ 970,422
Energy Charge	\$	\$ 64,056	\$ 64,492	\$ 87,752	\$ 105,313	\$ 98,125	\$ 49,260	\$ 56,197	\$ 70,354	\$ 79,960	\$ 87,006	\$ 88,020	\$ 66,807	\$ 917,342
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ (215)	\$ (363)	\$ (299)	\$ (320)	\$ (571)	\$ (63)	\$ (263)	\$ (225)	\$ (122)	\$ (190)	\$ (174)	\$ (115)	\$ (2,920)
Transmission Charge	\$	\$ 21,528	\$ 6,838	\$ 28,086	\$ 32,134	\$ 33,813	\$ 16,342	\$ 20,307	\$ 22,300	\$ 26,698	\$ 32,718	\$ 30,514	\$ 26,736	\$ 298,015
Load Retention Credit	\$	\$ (490)	\$ (472)	\$ (598)	\$ (697)	\$ (547)	\$ (468)	\$ (465)	\$ (602)	\$ (732)	\$ (745)	\$ (761)	\$ (603)	\$ (7,179)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 166,747	\$ 152,364	\$ 196,810	\$ 218,299	\$ 212,688	\$ 146,940	\$ 157,645	\$ 173,695	\$ 187,672	\$ 200,657	\$ 199,467	\$ 174,695	\$ 2,187,680
All-in ARP Power Cost	\$/MWh	\$ 102.10	\$ 96.84	\$ 98.75	\$ 93.98	\$ 116.70	\$ 94.17	\$ 101.77	\$ 86.61	\$ 76.89	\$ 80.79	\$ 78.64	\$ 86.92	\$ 91.42

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget
Town of Havana

		2027													
		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget
		Units	10/1/2026	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	Total
Billing Determinants															
Billing Demand	kW		4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	4,922	
Total Energy	MWh		1,710	1,688	1,988	2,172	1,503	1,509	1,485	1,986	2,449	2,496	2,481	2,007	23,473
Less Excluded Resource Energy	MWh		-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh		1,710	1,688	1,988	2,172	1,503	1,509	1,485	1,986	2,449	2,496	2,481	2,007	23,473
Phase 2 RC Solar Energy	MWh		23	18	18	21	21	28	29	33	27	28	27	23	296
Transmission Billing Demand	kW		3,752	2,455	4,080	5,639	3,467	3,140	3,483	4,289	5,143	5,324	5,116	4,567	
Billing Rates															
Demand Rate	\$/kW-mo.	\$	16.81	16.81	16.81	16.81	16.81	16.81	16.81	16.81	16.81	16.81	16.81	16.81	16.81
Energy Rate	\$/MWh	\$	30.72	34.03	40.53	42.34	41.21	32.82	29.37	25.82	27.64	27.87	28.53	29.45	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$	(2.47)	(5.78)	(12.28)	(13.52)	(12.39)	(4.00)	(0.55)	3.00	1.18	0.95	0.29	(0.63)	
Load Retention Credit	\$/MWh	\$	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$	6.71	6.39	6.22	6.10	6.01	5.99	5.98	5.95	5.88	6.61	6.36	6.17	
Power Costs															
Demand Charge	\$	\$	82,739	82,739	82,739	82,739	82,739	82,739	82,739	82,739	82,739	82,739	82,739	82,739	992,866
Energy Charge	\$	\$	52,546	57,433	80,555	91,961	61,933	49,515	43,613	51,280	67,694	69,555	70,769	59,120	755,974
Solar 2 RC Energy Surcharge/(Credit)	\$	\$	(57)	(104)	(221)	(284)	(260)	(112)	(16)	99	32	27	8	(14)	(903)
Transmission Charge	\$	\$	25,176	15,687	25,378	34,398	20,837	18,809	20,828	25,520	30,241	35,192	32,538	28,178	312,781
Load Retention Credit	\$	\$	(513)	(506)	(596)	(652)	(451)	(453)	(445)	(596)	(735)	(749)	(744)	(602)	(7,042)
Meter Charge	\$	\$	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
Total Billed Power Cost	\$	\$	160,891	156,249	188,854	209,162	165,797	151,498	147,718	160,042	180,971	187,763	186,309	170,421	2,065,676
All-in ARP Power Cost	\$/MWh	\$	94.06	92.58	95.02	96.30	110.32	100.42	99.48	80.58	73.89	75.24	75.11	84.89	88.00

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan
Town of Havana

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2028
	Units	10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Plan
														Total
Billing Determinants														
Billing Demand	kW	5,025	5,025	5,025	5,025	5,025	5,025	5,025	5,025	5,025	5,025	5,025	5,025	
Total Energy	MWh	1,702	1,674	1,976	2,165	1,536	1,499	1,483	1,974	2,445	2,491	2,464	2,005	23,414
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	1,702	1,674	1,976	2,165	1,536	1,499	1,483	1,974	2,445	2,491	2,464	2,005	23,414
Phase 2 RC Solar Energy	MWh	23	18	18	21	22	28	29	33	27	28	27	23	297
Transmission Billing Demand	kW	3,738	2,436	4,047	5,592	3,438	3,116	3,474	4,278	5,128	5,309	5,101	4,553	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ 0.50	\$ (4.94)	\$ (8.96)	\$ (9.04)	\$ (5.31)	\$ (2.15)	\$ (0.20)	\$ 4.13	\$ 3.24	\$ 2.40	\$ 0.23	\$ (0.68)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Power Costs														
Demand Charge	\$	\$ 82,410	\$ 82,410	\$ 82,410	\$ 82,410	\$ 82,410	\$ 82,410	\$ 82,410	\$ 82,410	\$ 82,410	\$ 82,410	\$ 82,410	\$ 82,410	\$ 988,920
Energy Charge	\$	\$ 48,206	\$ 56,523	\$ 74,648	\$ 83,234	\$ 53,332	\$ 47,297	\$ 43,891	\$ 49,873	\$ 63,952	\$ 67,257	\$ 71,864	\$ 60,319	\$ 720,395
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ 12	\$ (89)	\$ (161)	\$ (190)	\$ (117)	\$ (60)	\$ (6)	\$ 136	\$ 87	\$ 67	\$ 6	\$ (16)	\$ (330)
Transmission Charge	\$	\$ 23,736	\$ 15,079	\$ 24,849	\$ 34,223	\$ 21,041	\$ 19,195	\$ 21,469	\$ 26,438	\$ 31,486	\$ 35,836	\$ 33,361	\$ 29,139	\$ 315,851
Load Retention Credit	\$	\$ (511)	\$ (502)	\$ (593)	\$ (650)	\$ (461)	\$ (450)	\$ (445)	\$ (592)	\$ (733)	\$ (747)	\$ (739)	\$ (602)	\$ (7,024)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 154,853	\$ 154,420	\$ 182,153	\$ 200,028	\$ 157,204	\$ 149,391	\$ 148,319	\$ 159,266	\$ 178,202	\$ 185,823	\$ 187,901	\$ 172,251	\$ 2,029,812
All-in ARP Power Cost														
	\$/MWh	\$ 90.97	\$ 92.23	\$ 92.19	\$ 92.38	\$ 102.31	\$ 99.65	\$ 100.03	\$ 80.70	\$ 72.89	\$ 74.60	\$ 76.27	\$ 85.90	\$ 86.69

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate
Beaches Energy Services

														2026
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate
Units		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Total
Billing Determinants														
Billing Demand	kW	153,040	153,040	153,040	153,040	153,040	153,040	153,040	153,040	153,040	153,040	153,040	153,040	
Total Energy	MWh	57,524	48,942	52,568	60,311	54,791	51,135	52,925	66,031	73,051	78,456	81,602	70,263	747,597
Less Excluded Resource Energy	MWh	(2,719)	(4,524)	(4,432)	(4,842)	(4,378)	(4,804)	(3,545)	(3,368)	(4,548)	(4,699)	(4,699)	(4,548)	(51,105)
ARP Billing Energy	MWh	54,805	44,417	48,136	55,469	50,412	46,332	49,380	62,663	68,503	73,756	76,903	65,715	696,492
Phase 1 Solar Energy	MWh	1,293	1,220	1,001	1,161	1,269	1,481	1,607	1,958	1,580	1,671	1,607	1,355	17,204
Phase 2 RC Solar Energy	MWh	1,218	1,475	999	1,116	1,340	1,655	1,780	1,987	1,603	1,695	1,630	1,375	17,873
Transmission Billing Demand	kW	103,127	91,484	134,754	156,223	190,559	109,348	117,709	144,286	157,131	165,366	170,367	152,641	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ (3.85)	\$ (5.62)	\$ (8.66)	\$ (9.97)	\$ (18.47)	\$ 3.80	\$ (0.91)	\$ 0.29	\$ 2.61	\$ 0.34	\$ 0.67	\$ 2.13	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ (10.59)	\$ (14.78)	\$ (17.95)	\$ (17.19)	\$ (25.59)	\$ (2.29)	\$ (8.85)	\$ (6.83)	\$ (4.51)	\$ (6.78)	\$ (6.45)	\$ (4.99)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83	
Power Costs														
Demand Charge	\$	\$ 2,514,447	\$ 2,514,447	\$ 2,514,447	\$ 2,514,447	\$ 2,514,447	\$ 2,514,447	\$ 2,514,447	\$ 2,514,447	\$ 2,514,447	\$ 2,514,447	\$ 2,514,447	\$ 2,514,447	\$ 30,173,366
Energy Charge	\$	\$ 2,149,453	\$ 1,820,660	\$ 2,119,413	\$ 2,514,971	\$ 2,714,206	\$ 1,462,689	\$ 1,791,492	\$ 2,198,229	\$ 2,244,174	\$ 2,583,687	\$ 2,668,533	\$ 2,184,370	\$ 26,451,878
Solar I Energy Surcharge/(Credit)	\$	\$ (4,978)	\$ (6,859)	\$ (8,666)	\$ (11,578)	\$ (23,439)	\$ 5,626	\$ (1,462)	\$ 568	\$ 4,125	\$ 568	\$ 1,077	\$ 2,887	\$ (42,133)
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ (12,902)	\$ (21,798)	\$ (17,931)	\$ (19,190)	\$ (34,280)	\$ (3,791)	\$ (15,750)	\$ (13,571)	\$ (7,230)	\$ (11,492)	\$ (10,514)	\$ (6,861)	\$ (175,310)
Transmission Charge	\$	\$ 534,198	\$ 479,376	\$ 722,281	\$ 838,918	\$ 1,006,152	\$ 555,488	\$ 601,493	\$ 747,401	\$ 812,367	\$ 1,012,040	\$ 1,011,980	\$ 889,897	\$ 9,211,591
Standby Transmission Charge	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667
Load Retention Credit	\$	\$ (16,442)	\$ (13,325)	\$ (14,441)	\$ (16,641)	\$ (15,124)	\$ (13,899)	\$ (14,814)	\$ (18,799)	\$ (20,551)	\$ (22,127)	\$ (23,071)	\$ (19,715)	\$ (208,948)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 5,165,777	\$ 4,774,501	\$ 5,317,103	\$ 5,822,927	\$ 6,163,963	\$ 4,522,560	\$ 4,877,406	\$ 5,430,276	\$ 5,549,333	\$ 6,085,790	\$ 6,164,452	\$ 5,567,025	\$ 65,441,112
All-in ARP Power Cost	\$/MWh	\$ 94.26	\$ 107.49	\$ 110.46	\$ 104.98	\$ 122.27	\$ 97.61	\$ 98.77	\$ 86.66	\$ 81.01	\$ 82.51	\$ 80.16	\$ 84.71	\$ 93.96

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget
Beaches Energy Services

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2027	
		Units	10/1/2026	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	Budget Total		
Billing Determinants																	
Billing Demand	kW		153,040	153,040	153,040	153,040	153,040	153,040	153,040	153,040	153,040	153,040	153,040	153,040			
Total Energy	MWh		62,525	53,345	54,358	59,284	48,540	51,692	54,519	66,321	73,354	78,785	81,951	70,563	755,239		
Less Excluded Resource Energy	MWh		(4,699)	(4,548)	(4,699)	(4,699)	(4,244)	(4,699)	(4,548)	(4,699)	(4,548)	(4,699)	(4,699)	(4,548)	(55,329)		
ARP Billing Energy	MWh		57,826	48,798	49,659	54,585	44,296	46,993	49,972	61,622	68,807	74,086	77,252	66,015	699,910		
Phase 1 Solar Energy	MWh		1,381	1,065	1,060	1,238	1,266	1,644	1,715	1,952	1,576	1,666	1,602	1,351	17,515		
Phase 2 RC Solar Energy	MWh		1,402	1,080	1,075	1,255	1,284	1,668	1,740	1,981	1,599	1,690	1,626	1,371	17,771		
Transmission Billing Demand	kW		130,977	103,161	131,268	166,075	117,376	104,498	123,664	144,972	157,804	166,078	171,102	153,294			
Billing Rates																	
Demand Rate	\$/kW-mo.	\$	16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	16.81		
Energy Rate	\$/MWh	\$	30.72	\$ 34.03	\$ 40.53	\$ 42.34	\$ 41.21	\$ 32.82	\$ 29.37	\$ 25.82	\$ 27.64	\$ 27.87	\$ 28.53	\$ 29.45			
Solar I Energy Surcharge/(Credit)	\$/MWh	\$	4.65	\$ 1.34	\$ (5.16)	\$ (6.97)	\$ (5.84)	\$ 2.55	\$ 6.00	\$ 9.55	\$ 7.73	\$ 7.50	\$ 6.84	\$ 5.92			
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$	(2.47)	\$ (5.78)	\$ (12.28)	\$ (13.52)	\$ (12.39)	\$ (4.00)	\$ (0.55)	\$ 3.00	\$ 1.18	\$ 0.95	\$ 0.29	\$ (0.63)			
Load Retention Credit	\$/MWh	\$	(0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)			
Transmission (Non-KUA)	\$/kW-mo.	\$	6.71	\$ 6.39	\$ 6.22	\$ 6.10	\$ 6.01	\$ 5.99	\$ 5.98	\$ 5.95	\$ 5.88	\$ 6.61	\$ 6.36	\$ 6.17			
Power Costs																	
Demand Charge	\$	\$	2,572,602	\$ 2,572,602	\$ 2,572,602	\$ 2,572,602	\$ 2,572,602	\$ 2,572,602	\$ 2,572,602	\$ 2,572,602	\$ 2,572,602	\$ 2,572,602	\$ 2,572,602	\$ 2,572,602	30,871,229		
Energy Charge	\$	\$	1,776,409	\$ 1,660,593	\$ 2,012,663	\$ 2,311,135	\$ 1,825,441	\$ 1,542,297	\$ 1,467,675	\$ 1,591,071	\$ 1,901,815	\$ 2,064,772	\$ 2,204,006	\$ 1,944,156	22,302,033		
Solar I Energy Surcharge/(Credit)	\$	\$	6,423	\$ 1,427	\$ (5,468)	\$ (8,625)	\$ (7,391)	\$ 4,191	\$ 10,290	\$ 18,643	\$ 12,179	\$ 12,494	\$ 10,958	\$ 8,000	63,121		
Solar 2 RC Energy Surcharge/(Credit)	\$	\$	(3,463)	\$ (6,242)	\$ (13,201)	\$ (16,968)	\$ (15,909)	\$ (6,672)	\$ (957)	\$ 5,943	\$ 1,887	\$ 1,606	\$ 472	\$ (864)	(54,369)		
Transmission Charge	\$	\$	878,856	\$ 659,199	\$ 816,487	\$ 1,013,058	\$ 705,430	\$ 625,943	\$ 739,511	\$ 862,583	\$ 927,888	\$ 1,097,776	\$ 1,088,209	\$ 945,824	10,360,762		
Standby Transmission Charge	\$	\$	6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	26,667		
Load Retention Credit	\$	\$	(17,348)	\$ (14,639)	\$ (14,898)	\$ (16,376)	\$ (13,289)	\$ (14,098)	\$ (14,992)	\$ (18,486)	\$ (20,642)	\$ (22,226)	\$ (23,176)	\$ (19,805)	(209,973)		
Meter Charge	\$	\$	2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	24,000		
Total Billed Power Cost	\$	\$	5,222,146	\$ 4,874,939	\$ 5,370,186	\$ 5,863,493	\$ 5,068,885	\$ 4,726,264	\$ 4,782,797	\$ 5,034,356	\$ 5,397,728	\$ 5,735,690	\$ 5,855,072	\$ 5,451,915	63,383,469		
All-in ARP Power Cost	\$/MWh	\$	90.31	\$ 99.90	\$ 108.14	\$ 107.42	\$ 114.43	\$ 100.57	\$ 95.71	\$ 81.70	\$ 78.45	\$ 77.42	\$ 75.79	\$ 82.59	90.56		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan

Beaches Energy Services

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2028
	Units	10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Plan
														Total
Billing Determinants														
Billing Demand	kW	153,636	153,636	153,636	153,636	153,636	153,636	153,636	153,636	153,636	153,636	153,636	153,636	
Total Energy	MWh	62,818	53,605	54,664	59,637	50,360	51,995	54,847	66,732	73,803	79,276	82,467	70,997	761,201
Less Excluded Resource Energy	MWh	(4,699)	(4,548)	(4,699)	(4,699)	(4,396)	(4,169)	(2,729)	(4,699)	(4,548)	(4,699)	(4,699)	(4,548)	(53,131)
ARP Billing Energy	MWh	58,119	49,057	49,965	54,938	45,964	47,826	52,118	62,033	69,256	74,577	77,768	66,449	708,070
Phase 1 Solar Energy	MWh	1,377	1,062	1,056	1,234	1,277	1,639	1,710	1,946	1,571	1,661	1,597	1,347	17,477
Phase 2 RC Solar Energy	MWh	1,397	1,077	1,072	1,252	1,295	1,663	1,735	1,975	1,594	1,685	1,621	1,367	17,733
Transmission Billing Demand	kW	131,619	103,662	131,787	166,726	117,844	104,996	124,505	145,948	158,795	167,124	172,180	154,256	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ 7.05	\$ 1.61	\$ (2.41)	\$ (3.07)	\$ 0.66	\$ 3.82	\$ 5.77	\$ 10.10	\$ 9.21	\$ 8.37	\$ 6.20	\$ 5.29	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ 0.50	\$ (4.94)	\$ (8.96)	\$ (9.04)	\$ (5.31)	\$ (2.15)	\$ (0.20)	\$ 4.13	\$ 3.24	\$ 2.40	\$ 0.23	\$ (0.68)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Power Costs														
Demand Charge	\$	\$ 2,519,630	\$ 2,519,630	\$ 2,519,630	\$ 2,519,630	\$ 2,519,630	\$ 2,519,630	\$ 2,519,630	\$ 2,519,630	\$ 2,519,630	\$ 2,519,630	\$ 2,519,630	\$ 2,519,630	\$ 30,235,565
Energy Charge	\$	\$ 1,645,918	\$ 1,656,165	\$ 1,887,674	\$ 2,111,827	\$ 1,595,422	\$ 1,508,910	\$ 1,542,705	\$ 1,567,578	\$ 1,811,728	\$ 2,013,571	\$ 2,268,484	\$ 1,998,797	\$ 21,608,778
Solar I Energy Surcharge/(Credit)	\$	\$ 9,709	\$ 1,709	\$ (2,546)	\$ (3,787)	\$ 843	\$ 6,260	\$ 9,866	\$ 19,659	\$ 14,468	\$ 13,901	\$ 9,904	\$ 7,126	\$ 87,111
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ 699	\$ (5,320)	\$ (9,605)	\$ (11,318)	\$ (6,876)	\$ (3,575)	\$ (347)	\$ 8,157	\$ 5,165	\$ 4,044	\$ 373	\$ (930)	\$ (19,535)
Transmission Charge	\$	\$ 835,781	\$ 641,668	\$ 809,172	\$ 1,020,363	\$ 721,205	\$ 646,775	\$ 769,441	\$ 901,959	\$ 975,001	\$ 1,128,087	\$ 1,126,057	\$ 987,238	\$ 10,562,748
Standby Transmission Charge	\$	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 6,667	\$ -	\$ -	\$ 26,667
Load Retention Credit	\$	\$ (17,436)	\$ (14,717)	\$ (14,989)	\$ (16,481)	\$ (13,789)	\$ (14,348)	\$ (15,636)	\$ (18,610)	\$ (20,777)	\$ (22,373)	\$ (23,330)	\$ (19,935)	\$ (212,421)
Meter Charge	\$	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
Total Billed Power Cost	\$	\$ 5,002,967	\$ 4,801,135	\$ 5,191,336	\$ 5,628,900	\$ 4,818,435	\$ 4,665,653	\$ 4,834,327	\$ 5,000,372	\$ 5,307,215	\$ 5,665,528	\$ 5,903,118	\$ 5,493,927	\$ 62,312,912
All-in ARP Power Cost	\$/MWh	\$ 86.08	\$ 97.87	\$ 103.90	\$ 102.46	\$ 104.83	\$ 97.55	\$ 92.76	\$ 80.61	\$ 76.63	\$ 75.97	\$ 75.91	\$ 82.68	\$ 88.00

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

Kissimmee Utility Authority

															2026
	Units	Actual 10/1/2025	Actual 11/1/2025	Actual 12/1/2025	Actual 1/1/2026	Actual 2/1/2026	Actual 3/1/2026	Actual 4/1/2026	Estimate 5/1/2026	Estimate 6/1/2026	Estimate 7/1/2026	Estimate 8/1/2026	Estimate 9/1/2026	Estimate Total	
Billing Determinants															
Billing Demand	kW	379,058	379,058	379,058	379,058	379,058	379,058	379,058	379,058	379,058	379,058	379,058	379,058		
Total Energy	MWh	154,620	127,683	128,966	135,309	129,388	141,686	144,882	179,417	189,317	209,492	211,822	191,098	1,943,680	
Less Excluded Resource Energy	MWh	(3,489)	(5,806)	(5,688)	(6,213)	(5,618)	(6,165)	(4,549)	(4,322)	(5,836)	(6,030)	(6,030)	(5,836)	(65,581)	
ARP Billing Energy	MWh	151,132	121,877	123,278	129,096	123,770	135,521	140,333	175,096	183,481	203,461	205,792	185,262	1,878,099	
Phase 1 Solar Energy	MWh	3,881	3,663	3,004	3,486	3,809	4,444	4,823	5,875	4,741	5,013	4,821	4,066	51,625	
Phase 2 RC Solar Energy	MWh	1,624	1,966	1,332	1,488	1,786	2,207	2,373	2,649	2,138	2,260	2,174	1,833	23,832	
Transmission Billing Demand	kW	328,925	306,535	224,130	289,744	377,759	310,682	337,036	393,427	414,702	423,463	431,059	406,738		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24		
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ (3.85)	\$ (5.62)	\$ (8.66)	\$ (9.97)	\$ (18.47)	\$ 3.80	\$ (0.91)	\$ 0.29	\$ 2.61	\$ 0.34	\$ 0.67	\$ 2.13		
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ (10.59)	\$ (14.78)	\$ (17.95)	\$ (17.19)	\$ (25.59)	\$ (2.29)	\$ (8.85)	\$ (6.83)	\$ (4.51)	\$ (6.78)	\$ (6.45)	\$ (4.99)		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)		
Transmission (KUA)	\$/kW-mo.	\$ 0.74	\$ 0.79	\$ 1.08	\$ 0.60	\$ 0.46	\$ 0.56	\$ 0.51	\$ 0.44	\$ 0.42	\$ 0.41	\$ 0.40	\$ 0.42		
Power Costs															
Demand Charge	\$	\$ 6,227,923	\$ 6,227,923	\$ 6,227,923	\$ 6,227,923	\$ 6,227,923	\$ 6,227,923	\$ 6,227,923	\$ 6,227,923	\$ 6,227,923	\$ 6,227,923	\$ 6,227,923	\$ 6,227,923	\$ 74,735,075	
Energy Charge	\$	\$ 5,927,378	\$ 4,995,741	\$ 5,427,922	\$ 5,853,210	\$ 6,663,769	\$ 4,278,409	\$ 5,091,270	\$ 6,142,353	\$ 6,010,841	\$ 7,127,253	\$ 7,140,984	\$ 6,158,118	\$ 70,817,247	
Solar I Energy Surcharge/(Credit)	\$	\$ (14,942)	\$ (20,587)	\$ (26,012)	\$ (34,752)	\$ (70,351)	\$ 16,887	\$ (4,389)	\$ 1,704	\$ 12,374	\$ 1,704	\$ 3,230	\$ 8,661	\$ (126,473)	
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ (17,202)	\$ (29,065)	\$ (23,908)	\$ (25,586)	\$ (45,706)	\$ (5,055)	\$ (21,000)	\$ (18,093)	\$ (9,642)	\$ (15,323)	\$ (14,022)	\$ (9,147)	\$ (233,750)	
Transmission Charge	\$	\$ 241,819	\$ 241,819	\$ 241,819	\$ 172,431	\$ 172,431	\$ 172,431	\$ 172,431	\$ 172,431	\$ 172,431	\$ 172,431	\$ 172,431	\$ 172,431	\$ 2,277,338	
Load Retention Credit	\$	\$ (45,339)	\$ (36,563)	\$ (36,983)	\$ (38,729)	\$ (37,131)	\$ (40,656)	\$ (42,100)	\$ (52,529)	\$ (55,044)	\$ (61,038)	\$ (61,738)	\$ (55,579)	\$ (563,430)	
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000	
Total Billed Power Cost	\$	\$ 12,326,635	\$ 11,386,268	\$ 11,817,760	\$ 12,161,498	\$ 12,917,935	\$ 10,656,939	\$ 11,431,135	\$ 12,480,789	\$ 12,365,882	\$ 13,459,950	\$ 13,475,808	\$ 12,509,407	\$ 146,990,007	
All-in ARP Power Cost	\$/MWh	\$ 81.56	\$ 93.42	\$ 95.86	\$ 94.21	\$ 104.37	\$ 78.64	\$ 81.46	\$ 71.28	\$ 67.40	\$ 66.15	\$ 65.48	\$ 67.52	\$ 78.27	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget

Kissimmee Utility Authority

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2027											
		10/1/2026		11/1/2026		12/1/2026		1/1/2027		2/1/2027		3/1/2027		4/1/2027		5/1/2027		6/1/2027		7/1/2027		8/1/2027		9/1/2027		Budget Total			
Units																													
Billing Determinants																													
Billing Demand	kW	379,058		379,058		379,058		379,058		379,058		379,058		379,058		379,058		379,058		379,058		379,058		379,058		379,058			
Total Energy	MWh	169,913		134,721		133,287		134,069		123,729		138,716		149,397		181,483		191,513		211,979		214,343		193,386		1,976,535			
Less Excluded Resource Energy	MWh	(6,030)		(5,836)		(6,030)		(6,030)		(5,447)		(6,030)		(5,836)		(6,030)		(5,836)		(6,030)		(6,030)		(5,836)		(71,001)			
ARP Billing Energy	MWh	163,883		128,885		127,256		128,038		118,282		132,686		143,562		175,453		185,677		205,949		208,313		187,550		1,905,534			
Phase 1 Solar Energy	MWh	4,144		3,194		3,179		3,713		3,797		4,931		5,145		5,857		4,727		4,998		4,806		4,054		52,545			
Phase 2 RC Solar Energy	MWh	1,869		1,440		1,434		1,674		1,712		2,224		2,320		2,641		2,132		2,254		2,168		1,828		23,696			
Transmission Billing Demand	kW	380,191		315,094		250,946		294,076		273,601		339,126		356,407		398,431		419,679		428,548		436,232		411,614					
Billing Rates																													
Demand Rate	\$/kW-mo.	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81
Energy Rate	\$/MWh	\$	30.72	\$	34.03	\$	40.53	\$	42.34	\$	41.21	\$	32.82	\$	29.37	\$	25.82	\$	27.64	\$	27.87	\$	28.53	\$	29.45	\$			
Solar I Energy Surcharge/(Credit)	\$/MWh	\$	4.65	\$	1.34	\$	(5.16)	\$	(6.97)	\$	(5.84)	\$	2.55	\$	6.00	\$	9.55	\$	7.73	\$	7.50	\$	6.84	\$	5.92	\$			
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$	(2.47)	\$	(5.78)	\$	(12.28)	\$	(13.52)	\$	(12.39)	\$	(4.00)	\$	(0.55)	\$	3.00	\$	1.18	\$	0.95	\$	0.29	\$	(0.63)	\$			
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$			
Transmission (KUA)	\$/kW-mo.	\$	0.48	\$	0.58	\$	0.72	\$	0.62	\$	0.66	\$	0.53	\$	0.51	\$	0.46	\$	0.43	\$	0.42	\$	0.42	\$	0.44	\$			
Power Costs																													
Demand Charge	\$	\$	6,371,965	\$	6,371,965	\$	6,371,965	\$	6,371,965	\$	6,371,965	\$	6,371,965	\$	6,371,965	\$	6,371,965	\$	6,371,965	\$	6,371,965	\$	6,371,965	\$	6,371,965	\$	76,463,580		
Energy Charge	\$	\$	5,034,477	\$	4,385,960	\$	5,157,699	\$	5,421,147	\$	4,874,417	\$	4,354,754	\$	4,216,406	\$	4,530,189	\$	5,132,116	\$	5,739,790	\$	5,943,164	\$	5,523,354	\$	60,313,474		
Solar I Energy Surcharge/(Credit)	\$	\$	19,269	\$	4,280	\$	(16,405)	\$	(25,877)	\$	(22,175)	\$	12,575	\$	30,872	\$	55,930	\$	36,537	\$	37,482	\$	32,876	\$	24,002	\$	189,366		
Solar 2 RC Energy Surcharge/(Credit)	\$	\$	(4,616)	\$	(8,323)	\$	(17,610)	\$	(22,632)	\$	(21,212)	\$	(8,896)	\$	(1,276)	\$	7,923	\$	2,516	\$	2,141	\$	629	\$	(1,152)	\$	(72,508)		
Transmission Charge	\$	\$	181,335	\$	181,335	\$	181,335	\$	181,335	\$	181,335	\$	181,335	\$	181,335	\$	181,335	\$	181,335	\$	181,335	\$	181,335	\$	181,335	\$	2,176,019		
Load Retention Credit	\$	\$	(49,165)	\$	(38,666)	\$	(38,177)	\$	(38,412)	\$	(35,485)	\$	(39,806)	\$	(43,068)	\$	(52,636)	\$	(55,703)	\$	(61,785)	\$	(62,494)	\$	(56,265)	\$	(571,660)		
Meter Charge	\$	\$	7,000	\$	7,000	\$	7,000	\$	7,000	\$	7,000	\$	7,000	\$	7,000	\$	7,000	\$	7,000	\$	7,000	\$	7,000	\$	7,000	\$	84,000		
Total Billed Power Cost	\$	\$	11,560,264	\$	10,903,551	\$	11,645,808	\$	11,894,526	\$	11,355,846	\$	10,878,927	\$	10,763,233	\$	11,101,707	\$	11,675,766	\$	12,277,929	\$	12,474,475	\$	12,050,238	\$	138,582,270		
All-in ARP Power Cost	\$/MWh	\$	70.54	\$	84.60	\$	91.51	\$	92.90	\$	96.01	\$	81.99	\$	74.97	\$	63.27	\$	62.88	\$	59.62	\$	59.88	\$	64.25	\$	72.73		

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan
Kissimmee Utility Authority

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2028
		10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	404,906	404,906	404,906	404,906	404,906	404,906	404,906	404,906	404,906	404,906	404,906	404,906	
Total Energy	MWh	172,090	136,457	135,152	135,990	129,371	140,666	151,485	184,072	194,217	214,997	217,443	196,194	2,008,135
Less Excluded Resource Energy	MWh	(6,030)	(5,836)	(6,030)	(6,030)	(5,641)	(5,349)	(3,501)	(6,030)	(5,836)	(6,030)	(6,030)	(5,836)	(68,181)
ARP Billing Energy	MWh	166,059	130,622	129,122	129,960	123,729	135,316	147,984	178,042	188,381	208,967	211,413	190,358	1,939,955
Phase 1 Solar Energy	MWh	4,131	3,185	3,169	3,701	3,830	4,916	5,130	5,839	4,713	4,983	4,792	4,042	52,432
Phase 2 RC Solar Energy	MWh	1,863	1,436	1,429	1,669	1,727	2,217	2,313	2,633	2,125	2,247	2,161	1,822	23,642
Transmission Billing Demand	kW	385,194	319,450	254,041	297,675	276,960	343,755	361,885	404,499	425,786	434,785	442,575	417,602	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ 7.05	\$ 1.61	\$ (2.41)	\$ (3.07)	\$ 0.66	\$ 3.82	\$ 5.77	\$ 10.10	\$ 9.21	\$ 8.37	\$ 6.20	\$ 5.29	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ 0.50	\$ (4.94)	\$ (8.96)	\$ (9.04)	\$ (5.31)	\$ (2.15)	\$ (0.20)	\$ 4.13	\$ 3.24	\$ 2.40	\$ 0.23	\$ (0.68)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (KUA)	\$/kW-mo.	\$ 0.49	\$ 0.59	\$ 0.74	\$ 0.63	\$ 0.68	\$ 0.55	\$ 0.52	\$ 0.46	\$ 0.44	\$ 0.43	\$ 0.42	\$ 0.45	
Power Costs														
Demand Charge	\$	\$ 6,640,458	\$ 6,640,458	\$ 6,640,458	\$ 6,640,458	\$ 6,640,458	\$ 6,640,458	\$ 6,640,458	\$ 6,640,458	\$ 6,640,458	\$ 6,640,458	\$ 6,640,458	\$ 6,640,458	\$ 79,685,501
Energy Charge	\$	\$ 4,702,804	\$ 4,409,788	\$ 4,878,235	\$ 4,995,670	\$ 4,294,651	\$ 4,269,230	\$ 4,380,326	\$ 4,499,125	\$ 4,928,058	\$ 5,642,106	\$ 6,166,923	\$ 5,725,963	\$ 58,892,878
Solar I Energy Surcharge/(Credit)	\$	\$ 29,127	\$ 5,127	\$ (7,638)	\$ (11,362)	\$ 2,528	\$ 18,780	\$ 29,599	\$ 58,977	\$ 43,404	\$ 41,705	\$ 29,713	\$ 21,380	\$ 261,339
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ 932	\$ (7,094)	\$ (12,804)	\$ (15,088)	\$ (9,170)	\$ (4,767)	\$ (463)	\$ 10,874	\$ 6,885	\$ 5,393	\$ 497	\$ (1,239)	\$ (26,043)
Transmission Charge	\$	\$ 187,682	\$ 187,682	\$ 187,682	\$ 187,682	\$ 187,682	\$ 187,682	\$ 187,682	\$ 187,682	\$ 187,682	\$ 187,682	\$ 187,682	\$ 187,682	\$ 2,252,180
Load Retention Credit	\$	\$ (49,818)	\$ (39,187)	\$ (38,737)	\$ (38,988)	\$ (37,119)	\$ (40,595)	\$ (44,395)	\$ (53,413)	\$ (56,514)	\$ (62,690)	\$ (63,424)	\$ (57,107)	\$ (581,986)
Meter Charge	\$	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 84,000
Total Billed Power Cost	\$	\$ 11,518,184	\$ 11,203,775	\$ 11,654,196	\$ 11,765,372	\$ 11,086,029	\$ 11,077,789	\$ 11,200,206	\$ 11,350,704	\$ 11,756,973	\$ 12,461,654	\$ 12,968,850	\$ 12,524,136	\$ 140,567,868
All-in ARP Power Cost	\$/MWh	\$ 69.36	\$ 85.77	\$ 90.26	\$ 90.53	\$ 89.60	\$ 81.87	\$ 75.69	\$ 63.75	\$ 62.41	\$ 59.63	\$ 61.34	\$ 65.79	\$ 72.46

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

Keys Energy Services

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	2026
		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Estimate
		Units												Total
Billing Determinants														
Billing Demand	kW	138,477	138,477	138,477	138,477	138,477	138,477	138,477	138,477	138,477	138,477	138,477	138,477	
Total Energy	MWh	67,636	54,162	56,033	52,858	49,559	61,585	61,597	72,538	77,339	83,532	83,401	76,227	796,466
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	67,636	54,162	56,033	52,858	49,559	61,585	61,597	72,538	77,339	83,532	83,401	76,227	796,466
Phase 1 Solar Energy	MWh	647	610	500	581	635	740	803	979	790	836	803	678	8,602
Phase 2 RC Solar Energy	MWh	2,031	2,458	1,665	1,861	2,233	2,759	2,966	3,312	2,673	2,827	2,717	2,291	29,792
Phase 2 WD Solar Energy	MWh	-	-	3,298	4,185	4,977	6,277	6,781	7,696	6,211	6,569	6,316	5,327	57,638
Transmission Billing Demand	kW	117,931	119,599	70,420	75,765	89,829	117,497	118,801	131,368	142,452	148,195	147,338	141,325	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ (3.85)	\$ (5.62)	\$ (8.66)	\$ (9.97)	\$ (18.47)	\$ 3.80	\$ (0.91)	\$ 0.29	\$ 2.61	\$ 0.34	\$ 0.67	\$ 2.13	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ (10.59)	\$ (14.78)	\$ (17.95)	\$ (17.19)	\$ (25.59)	\$ (2.29)	\$ (8.85)	\$ (6.83)	\$ (4.51)	\$ (6.78)	\$ (6.45)	\$ (4.99)	
Solar 2 WD Energy Surcharge/(Credit)	\$/MWh	\$ -	\$ -	\$ (3.98)	\$ (5.51)	\$ (13.79)	\$ 8.48	\$ 3.77	\$ 4.97	\$ 6.65	\$ 4.40	\$ 4.75	\$ 6.20	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83	
Power Costs														
Demand Charge	\$	\$ 2,275,177	\$ 2,275,177	\$ 2,275,177	\$ 2,275,177	\$ 2,275,177	\$ 2,275,177	\$ 2,275,177	\$ 2,275,177	\$ 2,275,177	\$ 2,275,177	\$ 2,275,177	\$ 2,275,177	\$ 27,302,125
Energy Charge	\$	\$ 2,652,669	\$ 2,220,116	\$ 2,467,120	\$ 2,396,593	\$ 2,668,255	\$ 1,944,246	\$ 2,234,724	\$ 2,544,620	\$ 2,533,634	\$ 2,926,116	\$ 2,894,001	\$ 2,533,784	\$ 30,015,879
Solar I Energy Surcharge/(Credit)	\$	\$ (2,489)	\$ (3,430)	\$ (4,333)	\$ (5,789)	\$ (11,720)	\$ 2,813	\$ (731)	\$ 284	\$ 2,062	\$ 284	\$ 538	\$ 1,443	\$ (21,066)
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ (21,503)	\$ (36,331)	\$ (29,886)	\$ (31,983)	\$ (57,133)	\$ (6,318)	\$ (26,251)	\$ (22,621)	\$ (12,056)	\$ (19,166)	\$ (17,526)	\$ (11,433)	\$ (292,206)
Solar 2 WD Energy Surcharge/(Credit)	\$	\$ -	\$ -	\$ (13,127)	\$ (23,061)	\$ (68,637)	\$ 53,233	\$ 25,564	\$ 38,250	\$ 41,301	\$ 28,901	\$ 30,001	\$ 33,029	\$ 145,454
Transmission Charge	\$	\$ 610,883	\$ 626,699	\$ 377,451	\$ 406,858	\$ 474,297	\$ 596,885	\$ 607,073	\$ 680,486	\$ 736,477	\$ 906,953	\$ 875,188	\$ 823,925	\$ 7,723,175
Load Retention Credit	\$	\$ (20,291)	\$ (16,249)	\$ (16,810)	\$ (15,857)	\$ (14,868)	\$ (18,476)	\$ (18,479)	\$ (21,761)	\$ (23,202)	\$ (25,060)	\$ (25,020)	\$ (22,868)	\$ (238,940)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 5,495,446	\$ 5,066,983	\$ 5,056,593	\$ 5,002,938	\$ 5,266,373	\$ 4,848,560	\$ 5,098,077	\$ 5,495,435	\$ 5,554,394	\$ 6,094,206	\$ 6,033,359	\$ 5,634,056	\$ 64,646,421
All-in ARP Power Cost	\$/MWh	\$ 81.25	\$ 93.55	\$ 90.24	\$ 94.65	\$ 106.26	\$ 78.73	\$ 82.77	\$ 75.76	\$ 71.82	\$ 72.96	\$ 72.34	\$ 73.91	\$ 81.17

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget

Keys Energy Services

		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	2027
		10/1/2026	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	Budget
		Units												Total
Billing Determinants														
Billing Demand	kW													
		138,477	138,477	138,477	138,477	138,477	138,477	138,477	138,477	138,477	138,477	138,477	138,477	
Total Energy	MWh	72,821	60,723	58,043	55,049	54,410	63,522	66,319	73,020	77,876	84,079	83,915	76,683	826,461
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	72,821	60,723	58,043	55,049	54,410	63,522	66,319	73,020	77,876	84,079	83,915	76,683	826,461
Phase 1 Solar Energy	MWh	691	532	530	619	633	822	858	976	788	833	801	676	8,758
Phase 2 RC Solar Energy	MWh	2,336	1,802	1,791	2,093	2,141	2,778	2,900	3,302	2,663	2,817	2,709	2,285	29,615
Phase 2 WD Solar Energy	MWh	5,430	4,186	4,166	4,864	4,975	6,460	6,740	7,674	6,193	6,547	6,297	5,312	68,842
Transmission Billing Demand	kW	134,520	119,189	91,840	77,230	101,790	124,294	126,517	132,292	143,387	149,166	148,304	142,255	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81
Energy Rate	\$/MWh	\$ 30.72	\$ 34.03	\$ 40.53	\$ 42.34	\$ 41.21	\$ 32.82	\$ 29.37	\$ 25.82	\$ 27.64	\$ 27.87	\$ 28.53	\$ 29.45	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ 4.65	\$ 1.34	\$ (5.16)	\$ (6.97)	\$ (5.84)	\$ 2.55	\$ 6.00	\$ 9.55	\$ 7.73	\$ 7.50	\$ 6.84	\$ 5.92	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ (2.47)	\$ (5.78)	\$ (12.28)	\$ (13.52)	\$ (12.39)	\$ (4.00)	\$ (0.55)	\$ 3.00	\$ 1.18	\$ 0.95	\$ 0.29	\$ (0.63)	
Solar 2 WD Energy Surcharge/(Credit)	\$/MWh	\$ 8.75	\$ 5.41	\$ (1.02)	\$ (2.01)	\$ (0.89)	\$ 7.44	\$ 10.84	\$ 14.42	\$ 12.56	\$ 12.35	\$ 11.71	\$ 10.78	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.71	\$ 6.39	\$ 6.22	\$ 6.10	\$ 6.01	\$ 5.99	\$ 5.98	\$ 5.95	\$ 5.88	\$ 6.61	\$ 6.36	\$ 6.17	
Power Costs														
Demand Charge	\$	\$ 2,327,798	\$ 2,327,798	\$ 2,327,798	\$ 2,327,798	\$ 2,327,798	\$ 2,327,798	\$ 2,327,798	\$ 2,327,798	\$ 2,327,798	\$ 2,327,798	\$ 2,327,798	\$ 2,327,798	\$ 27,933,580
Energy Charge	\$	\$ 2,237,057	\$ 2,066,419	\$ 2,352,494	\$ 2,330,785	\$ 2,242,222	\$ 2,084,805	\$ 1,947,790	\$ 1,885,371	\$ 2,152,500	\$ 2,343,294	\$ 2,394,086	\$ 2,258,311	\$ 26,295,133
Solar I Energy Surcharge/(Credit)	\$	\$ 3,212	\$ 713	\$ (2,734)	\$ (4,313)	\$ (3,696)	\$ 2,096	\$ 5,145	\$ 9,322	\$ 6,090	\$ 6,247	\$ 5,480	\$ 4,000	\$ 31,562
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ (5,769)	\$ (10,416)	\$ (21,995)	\$ (28,294)	\$ (26,522)	\$ (11,113)	\$ (1,595)	\$ 9,905	\$ 3,142	\$ 2,676	\$ 785	\$ (1,439)	\$ (90,635)
Solar 2 WD Energy Surcharge/(Credit)	\$	\$ 47,514	\$ 22,645	\$ (4,249)	\$ (9,776)	\$ (4,428)	\$ 48,059	\$ 73,059	\$ 110,658	\$ 77,782	\$ 80,854	\$ 73,739	\$ 57,258	\$ 573,116
Transmission Charge	\$	\$ 902,629	\$ 761,618	\$ 571,245	\$ 471,103	\$ 611,758	\$ 744,521	\$ 756,572	\$ 787,137	\$ 843,116	\$ 985,987	\$ 943,213	\$ 877,713	\$ 9,256,612
Load Retention Credit	\$	\$ (21,846)	\$ (18,217)	\$ (17,413)	\$ (16,515)	\$ (16,323)	\$ (19,057)	\$ (19,896)	\$ (21,906)	\$ (23,363)	\$ (25,224)	\$ (25,174)	\$ (23,005)	\$ (247,938)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 5,491,595	\$ 5,151,560	\$ 5,206,145	\$ 5,071,789	\$ 5,131,811	\$ 5,178,110	\$ 5,089,874	\$ 5,109,286	\$ 5,388,065	\$ 5,722,633	\$ 5,720,927	\$ 5,501,637	\$ 63,763,431
All-in ARP Power Cost	\$/MWh	\$ 75.41	\$ 84.84	\$ 89.69	\$ 92.13	\$ 94.32	\$ 81.52	\$ 76.75	\$ 69.97	\$ 69.19	\$ 68.06	\$ 68.18	\$ 71.75	\$ 77.15

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan

Keys Energy Services

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2028
	Units	10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Plan
														Total
Billing Determinants														
Billing Demand	kW	141,707	141,707	141,707	141,707	141,707	141,707	141,707	141,707	141,707	141,707	141,707	141,707	
Total Energy	MWh	73,204	61,033	58,363	55,338	55,356	63,833	66,640	73,369	78,228	84,450	84,290	77,025	831,128
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	73,204	61,033	58,363	55,338	55,356	63,833	66,640	73,369	78,228	84,450	84,290	77,025	831,128
Phase 1 Solar Energy	MWh	689	531	528	617	638	819	855	973	785	830	799	674	8,739
Phase 2 RC Solar Energy	MWh	2,330	1,796	1,788	2,085	2,159	2,770	2,891	3,292	2,656	2,809	2,700	2,279	29,555
Phase 2 WD Solar Energy	MWh	5,413	4,172	4,153	4,849	5,017	6,441	6,720	7,651	6,173	6,528	6,278	5,296	68,691
Transmission Billing Demand	kW	135,495	120,129	91,639	77,061	101,564	125,011	127,175	132,971	144,054	149,858	148,994	142,920	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ 7.05	\$ 1.61	\$ (2.41)	\$ (3.07)	\$ 0.66	\$ 3.82	\$ 5.77	\$ 10.10	\$ 9.21	\$ 8.37	\$ 6.20	\$ 5.29	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ 0.50	\$ (4.94)	\$ (8.96)	\$ (9.04)	\$ (5.31)	\$ (2.15)	\$ (0.20)	\$ 4.13	\$ 3.24	\$ 2.40	\$ 0.23	\$ (0.68)	
Solar 2 WD Energy Surcharge/(Credit)	\$/MWh	\$ 11.94	\$ 6.47	\$ 2.52	\$ 2.70	\$ 6.42	\$ 9.52	\$ 11.42	\$ 15.77	\$ 14.85	\$ 14.03	\$ 11.88	\$ 10.95	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Power Costs														
Demand Charge	\$	\$ 2,323,995	\$ 2,323,995	\$ 2,323,995	\$ 2,323,995	\$ 2,323,995	\$ 2,323,995	\$ 2,323,995	\$ 2,323,995	\$ 2,323,995	\$ 2,323,995	\$ 2,323,995	\$ 2,323,995	\$ 27,887,938
Energy Charge	\$	\$ 2,073,129	\$ 2,060,465	\$ 2,204,959	\$ 2,127,197	\$ 1,921,407	\$ 2,013,921	\$ 1,972,547	\$ 1,854,024	\$ 2,046,439	\$ 2,280,157	\$ 2,458,726	\$ 2,316,917	\$ 25,329,888
Solar I Energy Surcharge/(Credit)	\$	\$ 4,855	\$ 855	\$ (1,273)	\$ (1,894)	\$ 421	\$ 3,130	\$ 4,933	\$ 9,830	\$ 7,234	\$ 6,951	\$ 4,952	\$ 3,563	\$ 43,558
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ 1,165	\$ (8,872)	\$ (16,022)	\$ (18,852)	\$ (11,466)	\$ (5,955)	\$ (578)	\$ 13,595	\$ 8,607	\$ 6,741	\$ 621	\$ (1,549)	\$ (32,566)
Solar 2 WD Energy Surcharge/(Credit)	\$	\$ 64,636	\$ 26,993	\$ 10,465	\$ 13,092	\$ 32,209	\$ 61,320	\$ 76,746	\$ 120,653	\$ 91,669	\$ 91,584	\$ 74,583	\$ 57,987	\$ 721,936
Transmission Charge	\$	\$ 860,393	\$ 743,599	\$ 562,663	\$ 471,613	\$ 621,572	\$ 770,068	\$ 785,942	\$ 821,761	\$ 884,492	\$ 1,011,542	\$ 974,421	\$ 914,688	\$ 9,422,752
Load Retention Credit	\$	\$ (21,961)	\$ (18,310)	\$ (17,509)	\$ (16,601)	\$ (16,607)	\$ (19,150)	\$ (19,992)	\$ (22,011)	\$ (23,468)	\$ (25,335)	\$ (25,287)	\$ (23,108)	\$ (249,338)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 5,307,212	\$ 5,129,723	\$ 5,068,278	\$ 4,899,550	\$ 4,872,531	\$ 5,148,330	\$ 5,144,592	\$ 5,122,847	\$ 5,339,967	\$ 5,696,634	\$ 5,813,010	\$ 5,593,493	\$ 63,136,168
All-in ARP Power Cost	\$/MWh	\$ 72.50	\$ 84.05	\$ 86.84	\$ 88.54	\$ 88.02	\$ 80.65	\$ 77.20	\$ 69.82	\$ 68.26	\$ 67.46	\$ 68.96	\$ 72.62	\$ 75.96

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

City of Leesburg

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	2026
		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Estimate
		Units												Total
Billing Determinants														
Billing Demand	kW	113,404	113,404	113,404	113,404	113,404	113,404	113,404	113,404	113,404	113,404	113,404	113,404	
Total Energy	MWh	41,492	34,744	36,112	39,846	36,995	37,320	38,921	50,289	53,229	57,197	59,088	53,032	538,267
Less Excluded Resource Energy	MWh	(863)	(1,436)	(1,407)	(1,537)	(1,390)	(1,525)	(1,125)	(1,069)	(1,443)	(1,491)	(1,491)	(1,443)	(16,219)
ARP Billing Energy	MWh	40,630	33,309	34,705	38,310	35,605	35,795	37,796	49,220	51,786	55,705	57,597	51,589	522,047
Transmission Billing Demand	kW	97,000	76,825	87,312	99,086	126,719	92,352	96,102	115,235	119,427	123,130	126,249	116,741	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83	
Power Costs														
Demand Charge	\$	\$ 1,863,228	\$ 1,863,228	\$ 1,863,228	\$ 1,863,228	\$ 1,863,228	\$ 1,863,228	\$ 1,863,228	\$ 1,863,228	\$ 1,863,228	\$ 1,863,228	\$ 1,863,228	\$ 1,863,228	\$ 22,358,733
Energy Charge	\$	\$ 1,593,492	\$ 1,365,319	\$ 1,528,076	\$ 1,736,960	\$ 1,917,000	\$ 1,130,059	\$ 1,371,240	\$ 1,726,636	\$ 1,696,509	\$ 1,951,364	\$ 1,998,613	\$ 1,714,820	\$ 19,730,087
Transmission Charge	\$	\$ 502,460	\$ 402,563	\$ 467,992	\$ 532,092	\$ 669,076	\$ 469,148	\$ 491,081	\$ 596,917	\$ 617,438	\$ 753,556	\$ 749,919	\$ 680,600	\$ 6,932,842
Load Retention Credit	\$	\$ (12,189)	\$ (9,993)	\$ (10,412)	\$ (11,493)	\$ (10,682)	\$ (10,739)	\$ (11,339)	\$ (14,766)	\$ (15,536)	\$ (16,712)	\$ (17,279)	\$ (15,477)	\$ (156,614)
Meter Charge	\$	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000
Total Billed Power Cost	\$	\$ 3,951,991	\$ 3,626,117	\$ 3,853,884	\$ 4,125,787	\$ 4,443,622	\$ 3,456,696	\$ 3,719,210	\$ 4,177,015	\$ 4,166,639	\$ 4,556,435	\$ 4,599,481	\$ 4,248,171	\$ 48,925,048
All-in ARP Power Cost														
	\$/MWh	\$ 97.27	\$ 108.86	\$ 111.05	\$ 107.70	\$ 124.80	\$ 96.57	\$ 98.40	\$ 84.86	\$ 80.46	\$ 81.80	\$ 79.86	\$ 82.35	\$ 93.72

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget
City of Leesburg

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2027	
		10/1/2026		11/1/2026		12/1/2026		1/1/2027		2/1/2027		3/1/2027		4/1/2027		5/1/2027	
		6/1/2027		7/1/2027		8/1/2027		9/1/2027		10/1/2027		11/1/2027		12/1/2027		Total	
Units																	
Billing Determinants																	
Billing Demand	kW	113,404		113,404		113,404		113,404		113,404		113,404		113,404		113,404	
Total Energy	MWh	46,924		37,695		37,552		40,536		34,843		38,273		41,316		50,732	
Less Excluded Resource Energy	MWh	(1,491)		(1,443)		(1,491)		(1,491)		(1,347)		(1,491)		(1,443)		(1,491)	
ARP Billing Energy	MWh	45,433		36,252		36,061		39,044		33,496		36,782		39,873		49,240	
Transmission Billing Demand	kW	109,501		86,433		73,565		105,655		80,580		90,784		99,252		116,148	
Billing Rates																	
Demand Rate	\$/kW-mo.	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81
Energy Rate	\$/MWh	\$	30.72	\$	34.03	\$	40.53	\$	42.34	\$	41.21	\$	32.82	\$	29.37	\$	25.82
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)
Transmission (Non-KUA)	\$/kW-mo.	\$	6.71	\$	6.39	\$	6.22	\$	6.10	\$	6.01	\$	5.99	\$	5.98	\$	5.95
Power Costs																	
Demand Charge	\$	\$	1,906,321	\$	1,906,321	\$	1,906,321	\$	1,906,321	\$	1,906,321	\$	1,906,321	\$	1,906,321	\$	1,906,321
Energy Charge	\$	\$	1,395,690	\$	1,233,645	\$	1,461,556	\$	1,653,139	\$	1,380,353	\$	1,207,173	\$	1,171,070	\$	1,271,383
Transmission Charge	\$	\$	734,752	\$	552,307	\$	457,574	\$	644,496	\$	484,286	\$	543,796	\$	593,527	\$	691,081
Load Retention Credit	\$	\$	(13,630)	\$	(10,876)	\$	(10,818)	\$	(11,713)	\$	(10,049)	\$	(11,034)	\$	(11,962)	\$	(14,772)
Meter Charge	\$	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000	\$	5,000
Total Billed Power Cost	\$	\$	4,028,133	\$	3,686,397	\$	3,819,633	\$	4,197,243	\$	3,765,911	\$	3,651,255	\$	3,663,956	\$	3,859,013
All-in ARP Power Cost	\$/MWh	\$	88.66	\$	101.69	\$	105.92	\$	107.50	\$	112.43	\$	99.27	\$	91.89	\$	78.37

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan

City of Leesburg

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2028
	Units	10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Plan
														Total
Billing Determinants														
Billing Demand	kW	117,382	117,382	117,382	117,382	117,382	117,382	117,382	117,382	117,382	117,382	117,382	117,382	
Total Energy	MWh	47,278	37,996	37,887	40,898	36,448	38,612	41,684	51,201	54,128	58,181	60,116	53,952	558,382
Less Excluded Resource Energy	MWh	(1,491)	(1,443)	(1,491)	(1,491)	(1,395)	(1,323)	(866)	(1,491)	(1,443)	(1,491)	(1,491)	(1,443)	(16,862)
ARP Billing Energy	MWh	45,787	36,553	36,396	39,407	35,053	37,289	40,818	49,709	52,684	56,690	58,624	52,509	541,520
Transmission Billing Demand	kW	110,398	87,282	74,197	106,546	81,270	91,668	100,300	117,357	121,524	125,289	128,460	118,790	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Power Costs														
Demand Charge	\$	\$ 1,925,065	\$ 1,925,065	\$ 1,925,065	\$ 1,925,065	\$ 1,925,065	\$ 1,925,065	\$ 1,925,065	\$ 1,925,065	\$ 1,925,065	\$ 1,925,065	\$ 1,925,065	\$ 1,925,065	\$ 23,100,778
Energy Charge	\$	\$ 1,296,687	\$ 1,234,024	\$ 1,375,044	\$ 1,514,800	\$ 1,216,681	\$ 1,176,467	\$ 1,208,220	\$ 1,256,153	\$ 1,378,221	\$ 1,530,622	\$ 1,710,075	\$ 1,579,477	\$ 16,476,470
Transmission Charge	\$	\$ 701,027	\$ 540,276	\$ 455,570	\$ 652,062	\$ 497,372	\$ 564,675	\$ 619,854	\$ 725,266	\$ 746,157	\$ 845,701	\$ 840,128	\$ 760,256	\$ 7,948,344
Load Retention Credit	\$	\$ (13,736)	\$ (10,966)	\$ (10,919)	\$ (11,822)	\$ (10,516)	\$ (11,187)	\$ (12,245)	\$ (14,913)	\$ (15,805)	\$ (17,007)	\$ (17,587)	\$ (15,753)	\$ (162,456)
Meter Charge	\$	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 60,000
Total Billed Power Cost	\$	\$ 3,914,043	\$ 3,693,399	\$ 3,749,759	\$ 4,085,104	\$ 3,633,602	\$ 3,660,020	\$ 3,745,893	\$ 3,896,571	\$ 4,038,638	\$ 4,289,381	\$ 4,462,681	\$ 4,254,045	\$ 47,423,136
All-in ARP Power Cost														
	\$/MWh	\$ 85.48	\$ 101.04	\$ 103.03	\$ 103.66	\$ 103.66	\$ 98.15	\$ 91.77	\$ 78.39	\$ 76.66	\$ 75.66	\$ 76.12	\$ 81.02	\$ 87.57

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

City of Newberry

														2026
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate Total
Units		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	
Billing Determinants														
Billing Demand	kW	10,843	10,843	10,843	10,843	10,843	10,843	10,843	10,843	10,843	10,843	10,843	10,843	
Total Energy	MWh	4,293	3,768	3,987	4,567	4,068	3,993	4,211	5,305	5,461	5,892	5,980	5,473	56,999
Less Excluded Resource Energy	MWh	(68)	(114)	(111)	(122)	(110)	(121)	(89)	(85)	(114)	(118)	(118)	(114)	(1,283)
ARP Billing Energy	MWh	4,225	3,654	3,876	4,445	3,958	3,873	4,122	5,220	5,347	5,774	5,862	5,359	55,716
Phase 2 RC Solar Energy	MWh	81	98	67	74	89	110	119	132	107	113	109	92	1,192
Transmission Billing Demand	kW	10,303	7,117	9,688	13,376	12,566	9,531	9,952	11,505	11,938	12,495	12,875	11,547	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ (10.59)	\$ (14.78)	\$ (17.95)	\$ (17.19)	\$ (25.59)	\$ (2.29)	\$ (8.85)	\$ (6.83)	\$ (4.51)	\$ (6.78)	\$ (6.45)	\$ (4.99)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
Power Costs														
Demand Charge	\$	\$ 178,150	\$ 178,150	\$ 178,150	\$ 178,150	\$ 178,150	\$ 178,150	\$ 178,150	\$ 178,150	\$ 178,150	\$ 178,150	\$ 178,150	\$ 178,150	\$ 2,137,806
Energy Charge	\$	\$ 165,712	\$ 149,793	\$ 170,656	\$ 201,539	\$ 213,097	\$ 122,262	\$ 149,544	\$ 183,118	\$ 175,175	\$ 202,273	\$ 203,426	\$ 178,133	\$ 2,114,729
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ (860)	\$ (1,453)	\$ (1,195)	\$ (1,279)	\$ (2,285)	\$ (253)	\$ (1,050)	\$ (902)	\$ (483)	\$ (766)	\$ (703)	\$ (459)	\$ (11,689)
Transmission Charge	\$	\$ 53,370	\$ 37,293	\$ 51,928	\$ 71,829	\$ 66,348	\$ 48,417	\$ 50,855	\$ 59,596	\$ 61,719	\$ 76,469	\$ 76,478	\$ 67,319	\$ 721,621
Low Voltage Delivery Charge	\$	\$ 7,439	\$ 5,138	\$ 6,995	\$ 9,657	\$ 9,073	\$ 6,881	\$ 7,185	\$ 8,307	\$ 8,619	\$ 9,021	\$ 9,296	\$ 8,337	\$ 95,949
Load Retention Credit	\$	\$ (1,268)	\$ (1,096)	\$ (1,163)	\$ (1,334)	\$ (1,187)	\$ (1,162)	\$ (1,237)	\$ (1,566)	\$ (1,604)	\$ (1,732)	\$ (1,759)	\$ (1,608)	\$ (16,715)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 403,543	\$ 368,826	\$ 406,370	\$ 459,563	\$ 464,196	\$ 355,297	\$ 384,448	\$ 427,704	\$ 422,578	\$ 464,416	\$ 465,888	\$ 430,873	\$ 5,053,702
All-in ARP Power Cost														
	\$/MWh	\$ 95.51	\$ 100.93	\$ 104.85	\$ 103.39	\$ 117.28	\$ 91.74	\$ 93.27	\$ 81.94	\$ 79.03	\$ 80.43	\$ 79.47	\$ 80.40	\$ 90.70

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget
City of Newberry

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2027					
		10/1/2026		11/1/2026		12/1/2026		1/1/2027		2/1/2027		3/1/2027		4/1/2027		5/1/2027		6/1/2027		7/1/2027		8/1/2027		9/1/2027		Budget Total			
Units																													
Billing Determinants																													
Billing Demand	kW	10,843		10,843		10,843		10,843		10,843		10,843		10,843		10,843		10,843		10,843		10,843		10,843		10,843			
Total Energy	MWh	4,696		3,815		4,392		4,585		3,929		3,799		4,036		5,558		5,681		6,108		6,184		5,663		58,448			
Less Excluded Resource Energy	MWh	(118)		(114)		(118)		(118)		(107)		(118)		(114)		(118)		(114)		(118)		(118)		(114)		(1,389)			
ARP Billing Energy	MWh	4,578		3,701		4,274		4,467		3,822		3,681		3,922		5,440		5,567		5,990		6,066		5,549		57,059			
Phase 2 RC Solar Energy	MWh	93		72		72		84		86		111		116		132		107		113		108		91		1,185			
Transmission Billing Demand	kW	10,525		7,675		9,951		12,667		9,177		8,556		9,888		11,932		12,374		12,952		13,346		11,969					
Billing Rates																													
Demand Rate	\$/kW-mo.	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	
Energy Rate	\$/MWh	\$	30.72	\$	34.03	\$	40.53	\$	42.34	\$	41.21	\$	32.82	\$	29.37	\$	25.82	\$	27.64	\$	27.87	\$	28.53	\$	29.45	\$	29.45	\$	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$	(2.47)	\$	(5.78)	\$	(12.28)	\$	(13.52)	\$	(12.39)	\$	(4.00)	\$	(0.55)	\$	3.00	\$	1.18	\$	0.95	\$	0.29	\$	(0.63)	\$	(0.63)	\$	
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	
Transmission (Non-KUA)	\$/kW-mo.	\$	6.71	\$	6.39	\$	6.22	\$	6.10	\$	6.01	\$	5.99	\$	5.98	\$	5.95	\$	5.88	\$	6.61	\$	6.36	\$	6.17	\$	6.17	\$	
Low Voltage Delivery	\$/kW-mo.	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	0.72	\$	
Power Costs																													
Demand Charge	\$	\$	182,271	\$	182,271	\$	182,271	\$	182,271	\$	182,271	\$	182,271	\$	182,271	\$	182,271	\$	182,271	\$	182,271	\$	182,271	\$	182,271	\$	2,187,250	\$	
Energy Charge	\$	\$	140,646	\$	125,939	\$	173,234	\$	189,143	\$	157,508	\$	120,824	\$	115,183	\$	140,462	\$	153,881	\$	166,947	\$	173,065	\$	163,417	\$	1,820,250	\$	
Solar 2 RC Energy Surcharge/(Credit)	\$	\$	(230)	\$	(416)	\$	(884)	\$	(1,136)	\$	(1,066)	\$	(444)	\$	(64)	\$	396	\$	126	\$	107	\$	31	\$	(57)	\$	(3,635)	\$	
Transmission Charge	\$	\$	70,623	\$	49,043	\$	61,895	\$	77,269	\$	55,154	\$	51,250	\$	59,130	\$	70,995	\$	72,759	\$	85,613	\$	84,881	\$	73,849	\$	812,461	\$	
Low Voltage Delivery Charge	\$	\$	7,599	\$	5,541	\$	7,185	\$	9,146	\$	6,626	\$	6,177	\$	7,139	\$	8,615	\$	8,934	\$	9,351	\$	9,636	\$	8,642	\$	94,591	\$	
Load Retention Credit	\$	\$	(1,373)	\$	(1,110)	\$	(1,282)	\$	(1,340)	\$	(1,147)	\$	(1,104)	\$	(1,177)	\$	(1,632)	\$	(1,670)	\$	(1,797)	\$	(1,820)	\$	(1,665)	\$	(17,118)	\$	
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	12,000	\$	
Total Billed Power Cost	\$	\$	400,535	\$	362,268	\$	423,419	\$	456,352	\$	400,346	\$	359,975	\$	363,483	\$	402,107	\$	417,301	\$	443,493	\$	449,063	\$	427,456	\$	4,905,798	\$	
All-in ARP Power Cost	\$/MWh	\$	87.49	\$	97.89	\$	99.06	\$	102.16	\$	104.75	\$	97.78	\$	92.68	\$	73.92	\$	74.96	\$	74.04	\$	74.03	\$	77.03	\$	85.98	\$	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan

City of Newberry

		2028												Plan Total
		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	
Units		10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	
Billing Determinants														
Billing Demand	kW	12,181	12,181	12,181	12,181	12,181	12,181	12,181	12,181	12,181	12,181	12,181	12,181	
Total Energy	MWh	4,843	3,934	4,535	4,726	4,199	3,904	4,139	5,733	5,845	6,281	6,355	5,819	60,314
Less Excluded Resource Energy	MWh	(118)	(114)	(118)	(118)	(110)	(105)	(69)	(118)	(114)	(118)	(118)	(114)	(1,334)
ARP Billing Energy	MWh	4,725	3,820	4,417	4,608	4,089	3,799	4,071	5,615	5,731	6,163	6,237	5,704	58,980
Phase 2 RC Solar Energy	MWh	93	72	71	83	86	111	116	132	106	112	108	91	1,181
Transmission Billing Demand	kW	10,918	7,925	10,257	13,055	9,459	8,832	10,174	12,275	12,724	13,318	13,722	12,307	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ 0.50	\$ (4.94)	\$ (8.96)	\$ (9.04)	\$ (5.31)	\$ (2.15)	\$ (0.20)	\$ 4.13	\$ 3.24	\$ 2.40	\$ 0.23	\$ (0.68)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Low Voltage Delivery	\$/kW-mo.	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	\$ 0.72	
Power Costs														
Demand Charge	\$	\$ 199,768	\$ 199,768	\$ 199,768	\$ 199,768	\$ 199,768	\$ 199,768	\$ 199,768	\$ 199,768	\$ 199,768	\$ 199,768	\$ 199,768	\$ 199,768	\$ 2,397,221
Energy Charge	\$	\$ 133,809	\$ 128,952	\$ 166,892	\$ 177,148	\$ 141,928	\$ 119,858	\$ 120,501	\$ 141,891	\$ 149,929	\$ 166,414	\$ 181,922	\$ 171,589	\$ 1,800,835
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ 47	\$ (356)	\$ (636)	\$ (750)	\$ (457)	\$ (239)	\$ (23)	\$ 545	\$ 343	\$ 269	\$ 25	\$ (62)	\$ (1,294)
Transmission Charge	\$	\$ 69,329	\$ 49,056	\$ 62,978	\$ 79,897	\$ 57,889	\$ 54,405	\$ 62,875	\$ 75,860	\$ 78,125	\$ 89,897	\$ 89,742	\$ 78,765	\$ 848,817
Low Voltage Delivery Charge	\$	\$ 7,883	\$ 5,722	\$ 7,406	\$ 9,426	\$ 6,829	\$ 6,377	\$ 7,346	\$ 8,863	\$ 9,187	\$ 9,616	\$ 9,907	\$ 8,886	\$ 97,445
Load Retention Credit	\$	\$ (1,417)	\$ (1,146)	\$ (1,325)	\$ (1,383)	\$ (1,227)	\$ (1,140)	\$ (1,221)	\$ (1,684)	\$ (1,719)	\$ (1,849)	\$ (1,871)	\$ (1,711)	\$ (17,694)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 410,418	\$ 382,997	\$ 436,083	\$ 465,106	\$ 405,732	\$ 380,030	\$ 390,246	\$ 426,242	\$ 436,634	\$ 465,115	\$ 480,494	\$ 458,235	\$ 5,137,331
All-in ARP Power Cost														
	\$/MWh	\$ 86.86	\$ 100.27	\$ 98.72	\$ 100.93	\$ 99.23	\$ 100.03	\$ 95.86	\$ 75.91	\$ 76.18	\$ 75.46	\$ 77.04	\$ 80.33	\$ 87.10

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

Ocala Electric Utility

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	2026
		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	Estimate
		Units												Total
Billing Determinants														
Billing Demand	kW	305,005	305,005	305,005	305,005	305,005	305,005	305,005	305,005	305,005	305,005	305,005	305,005	
Total Energy	MWh	114,629	98,988	102,789	114,747	105,600	108,226	110,622	131,305	143,469	153,048	157,907	138,581	1,479,910
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	114,629	98,988	102,789	114,747	105,600	108,226	110,622	131,305	143,469	153,048	157,907	138,581	1,479,910
Phase 1 Solar Energy	MWh	1,293	1,220	1,001	1,161	1,269	1,481	1,607	1,958	1,580	1,671	1,607	1,355	17,204
Phase 2 RC Solar Energy	MWh	1,624	1,966	1,332	1,488	1,786	2,207	2,373	2,649	2,138	2,260	2,174	1,833	23,832
Transmission Billing Demand	kW	245,377	188,529	236,021	284,521	328,732	256,793	255,529	296,083	320,343	311,261	329,947	305,138	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ (3.85)	\$ (5.62)	\$ (8.66)	\$ (9.97)	\$ (18.47)	\$ 3.80	\$ (0.91)	\$ 0.29	\$ 2.61	\$ 0.34	\$ 0.67	\$ 2.13	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ (10.59)	\$ (14.78)	\$ (17.95)	\$ (17.19)	\$ (25.59)	\$ (2.29)	\$ (8.85)	\$ (6.83)	\$ (4.51)	\$ (6.78)	\$ (6.45)	\$ (4.99)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83	
Power Costs														
Demand Charge	\$	\$ 5,011,232	\$ 5,011,232	\$ 5,011,232	\$ 5,011,232	\$ 5,011,232	\$ 5,011,232	\$ 5,011,232	\$ 5,011,232	\$ 5,011,232	\$ 5,011,232	\$ 5,011,232	\$ 5,011,232	\$ 60,134,786
Energy Charge	\$	\$ 4,495,763	\$ 4,057,523	\$ 4,525,789	\$ 5,202,638	\$ 5,685,479	\$ 3,416,709	\$ 4,013,372	\$ 4,606,179	\$ 4,700,039	\$ 5,361,256	\$ 5,479,366	\$ 4,606,417	\$ 56,150,530
Solar I Energy Surcharge/(Credit)	\$	\$ (4,978)	\$ (6,859)	\$ (8,666)	\$ (11,578)	\$ (23,439)	\$ 5,626	\$ (1,462)	\$ 568	\$ 4,125	\$ 568	\$ 1,077	\$ 2,887	\$ (42,133)
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ (17,202)	\$ (29,065)	\$ (23,908)	\$ (25,586)	\$ (45,706)	\$ (5,055)	\$ (21,000)	\$ (18,093)	\$ (9,642)	\$ (15,323)	\$ (14,022)	\$ (9,147)	\$ (233,750)
Transmission Charge	\$	\$ 1,271,053	\$ 987,892	\$ 1,265,073	\$ 1,527,878	\$ 1,735,705	\$ 1,304,508	\$ 1,305,753	\$ 1,533,710	\$ 1,656,173	\$ 1,904,917	\$ 1,959,885	\$ 1,778,955	\$ 18,231,502
Load Retention Credit	\$	\$ (34,389)	\$ (29,696)	\$ (30,837)	\$ (34,424)	\$ (31,680)	\$ (32,468)	\$ (33,187)	\$ (39,391)	\$ (43,041)	\$ (45,914)	\$ (47,372)	\$ (41,574)	\$ (443,973)
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000
Total Billed Power Cost	\$	\$ 10,724,478	\$ 9,994,027	\$ 10,741,682	\$ 11,673,160	\$ 12,334,591	\$ 9,703,553	\$ 10,277,708	\$ 11,097,205	\$ 11,321,886	\$ 12,219,736	\$ 12,393,166	\$ 11,351,769	\$ 133,832,962
All-in ARP Power Cost	\$/MWh	\$ 93.56	\$ 100.96	\$ 104.50	\$ 101.73	\$ 116.81	\$ 89.66	\$ 92.91	\$ 84.51	\$ 78.92	\$ 79.84	\$ 78.48	\$ 81.91	\$ 90.43

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget
Ocala Electric Utility

		Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	2027
		10/1/2026	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	Budget
		Units												Total
Billing Determinants														
Billing Demand	kW	305,005	305,005	305,005	305,005	305,005	305,005	305,005	305,005	305,005	305,005	305,005	305,005	
Total Energy	MWh	122,519	100,741	106,208	109,935	96,881	105,636	106,985	133,185	145,579	155,462	159,802	140,565	1,483,498
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	122,519	100,741	106,208	109,935	96,881	105,636	106,985	133,185	145,579	155,462	159,802	140,565	1,483,498
Phase 1 Solar Energy	MWh	1,381	1,065	1,060	1,238	1,266	1,644	1,715	1,952	1,576	1,666	1,602	1,351	17,515
Phase 2 RC Solar Energy	MWh	1,869	1,440	1,434	1,674	1,712	2,224	2,320	2,641	2,132	2,254	2,168	1,828	23,696
Transmission Billing Demand	kW	276,684	215,799	231,697	269,593	234,299	211,352	256,196	300,383	324,905	315,691	334,647	309,481	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81	\$ 16.81
Energy Rate	\$/MWh	\$ 30.72	\$ 34.03	\$ 40.53	\$ 42.34	\$ 41.21	\$ 32.82	\$ 29.37	\$ 25.82	\$ 27.64	\$ 27.87	\$ 28.53	\$ 29.45	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ 4.65	\$ 1.34	\$ (5.16)	\$ (6.97)	\$ (5.84)	\$ 2.55	\$ 6.00	\$ 9.55	\$ 7.73	\$ 7.50	\$ 6.84	\$ 5.92	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ (2.47)	\$ (5.78)	\$ (12.28)	\$ (13.52)	\$ (12.39)	\$ (4.00)	\$ (0.55)	\$ 3.00	\$ 1.18	\$ 0.95	\$ 0.29	\$ (0.63)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.71	\$ 6.39	\$ 6.22	\$ 6.10	\$ 6.01	\$ 5.99	\$ 5.98	\$ 5.95	\$ 5.88	\$ 6.61	\$ 6.36	\$ 6.17	
Power Costs														
Demand Charge	\$	\$ 5,127,134	\$ 5,127,134	\$ 5,127,134	\$ 5,127,134	\$ 5,127,134	\$ 5,127,134	\$ 5,127,134	\$ 5,127,134	\$ 5,127,134	\$ 5,127,134	\$ 5,127,134	\$ 5,127,134	\$ 61,525,609
Energy Charge	\$	\$ 3,763,774	\$ 3,428,202	\$ 4,304,606	\$ 4,654,649	\$ 3,992,482	\$ 3,466,960	\$ 3,142,148	\$ 3,438,842	\$ 4,023,793	\$ 4,332,738	\$ 4,559,158	\$ 4,139,639	\$ 47,246,991
Solar I Energy Surcharge/(Credit)	\$	\$ 6,423	\$ 1,427	\$ (5,468)	\$ (8,625)	\$ (7,391)	\$ 4,191	\$ 10,290	\$ 18,643	\$ 12,179	\$ 12,494	\$ 10,958	\$ 8,000	\$ 63,121
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ (4,616)	\$ (8,323)	\$ (17,610)	\$ (22,632)	\$ (21,212)	\$ (8,896)	\$ (1,276)	\$ 7,923	\$ 2,516	\$ 2,141	\$ 629	\$ (1,152)	\$ (72,508)
Transmission Charge	\$	\$ 1,856,550	\$ 1,378,956	\$ 1,441,155	\$ 1,644,517	\$ 1,408,137	\$ 1,265,998	\$ 1,532,052	\$ 1,787,279	\$ 1,910,441	\$ 2,086,718	\$ 2,128,355	\$ 1,909,498	\$ 20,349,656
Load Retention Credit	\$	\$ (36,756)	\$ (30,222)	\$ (31,862)	\$ (32,981)	\$ (29,064)	\$ (31,691)	\$ (32,095)	\$ (39,956)	\$ (43,674)	\$ (46,639)	\$ (47,941)	\$ (42,170)	\$ (445,049)
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000
Total Billed Power Cost	\$	\$ 10,715,509	\$ 9,900,173	\$ 10,820,955	\$ 11,365,062	\$ 10,473,085	\$ 9,826,698	\$ 9,781,253	\$ 10,342,865	\$ 11,035,389	\$ 11,517,586	\$ 11,781,293	\$ 11,143,950	\$ 128,703,819
All-in ARP Power Cost	\$/MWh	\$ 87.46	\$ 98.27	\$ 101.88	\$ 103.38	\$ 108.10	\$ 93.02	\$ 91.43	\$ 77.66	\$ 75.80	\$ 74.09	\$ 73.72	\$ 79.28	\$ 86.76

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan

Ocala Electric Utility

		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	2028
		10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Plan
		Units												Total
Billing Determinants														
Billing Demand	kW	316,833	316,833	316,833	316,833	316,833	316,833	316,833	316,833	316,833	316,833	316,833	316,833	
Total Energy	MWh	124,054	101,846	107,493	111,144	104,023	106,722	108,032	134,397	146,944	156,854	161,238	141,830	1,504,576
Less Excluded Resource Energy	MWh	-	-	-	-	-	-	-	-	-	-	-	-	-
ARP Billing Energy	MWh	124,054	101,846	107,493	111,144	104,023	106,722	108,032	134,397	146,944	156,854	161,238	141,830	1,504,576
Phase 1 Solar Energy	MWh	1,377	1,062	1,056	1,234	1,277	1,639	1,710	1,946	1,571	1,661	1,597	1,347	17,477
Phase 2 RC Solar Energy	MWh	1,863	1,436	1,429	1,669	1,727	2,217	2,313	2,633	2,125	2,247	2,161	1,822	23,642
Transmission Billing Demand	kW	280,726	220,089	236,178	274,802	238,832	215,560	258,624	303,217	327,877	318,579	337,709	312,311	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Solar I Energy Surcharge/(Credit)	\$/MWh	\$ 7.05	\$ 1.61	\$ (2.41)	\$ (3.07)	\$ 0.66	\$ 3.82	\$ 5.77	\$ 10.10	\$ 9.21	\$ 8.37	\$ 6.20	\$ 5.29	
Solar 2 RC Energy Surcharge/(Credit)	\$/MWh	\$ 0.50	\$ (4.94)	\$ (8.96)	\$ (9.04)	\$ (5.31)	\$ (2.15)	\$ (0.20)	\$ 4.13	\$ 3.24	\$ 2.40	\$ 0.23	\$ (0.68)	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Power Costs														
Demand Charge	\$	\$ 5,196,061	\$ 5,196,061	\$ 5,196,061	\$ 5,196,061	\$ 5,196,061	\$ 5,196,061	\$ 5,196,061	\$ 5,196,061	\$ 5,196,061	\$ 5,196,061	\$ 5,196,061	\$ 5,196,061	\$ 62,352,734
Energy Charge	\$	\$ 3,513,216	\$ 3,438,307	\$ 4,061,080	\$ 4,272,383	\$ 3,610,655	\$ 3,367,073	\$ 3,197,740	\$ 3,396,207	\$ 3,844,053	\$ 4,235,059	\$ 4,703,300	\$ 4,266,240	\$ 45,905,311
Solar I Energy Surcharge/(Credit)	\$	\$ 9,709	\$ 1,709	\$ (2,546)	\$ (3,787)	\$ 843	\$ 6,260	\$ 9,866	\$ 19,659	\$ 14,468	\$ 13,901	\$ 9,904	\$ 7,126	\$ 87,111
Solar 2 RC Energy Surcharge/(Credit)	\$	\$ 932	\$ (7,094)	\$ (12,804)	\$ (15,088)	\$ (9,170)	\$ (4,767)	\$ (463)	\$ 10,874	\$ 6,885	\$ 5,393	\$ 497	\$ (1,239)	\$ (26,043)
Transmission Charge	\$	\$ 1,782,610	\$ 1,362,351	\$ 1,450,133	\$ 1,681,788	\$ 1,461,652	\$ 1,327,850	\$ 1,598,296	\$ 1,873,881	\$ 2,013,165	\$ 2,150,408	\$ 2,208,617	\$ 1,998,790	\$ 20,909,541
Load Retention Credit	\$	\$ (37,216)	\$ (30,554)	\$ (32,248)	\$ (33,343)	\$ (31,207)	\$ (32,017)	\$ (32,410)	\$ (40,319)	\$ (44,083)	\$ (47,056)	\$ (48,371)	\$ (42,549)	\$ (451,373)
Meter Charge	\$	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 3,000	\$ 36,000
Total Billed Power Cost	\$	\$ 10,468,312	\$ 9,963,780	\$ 10,662,676	\$ 11,101,014	\$ 10,231,833	\$ 9,863,460	\$ 9,972,092	\$ 10,459,363	\$ 11,033,548	\$ 11,556,766	\$ 12,073,008	\$ 11,427,430	\$ 128,813,282
All-in ARP Power Cost	\$/MWh	\$ 84.38	\$ 97.83	\$ 99.19	\$ 99.88	\$ 98.36	\$ 92.42	\$ 92.31	\$ 77.82	\$ 75.09	\$ 73.68	\$ 74.88	\$ 80.57	\$ 85.61

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2026 Estimate

City of Starke

															2026
	Units	Actual 10/1/2025	Actual 11/1/2025	Actual 12/1/2025	Actual 1/1/2026	Actual 2/1/2026	Actual 3/1/2026	Actual 4/1/2026	Estimate 5/1/2026	Estimate 6/1/2026	Estimate 7/1/2026	Estimate 8/1/2026	Estimate 9/1/2026	Estimate Total	
Billing Determinants															
Billing Demand	kW	12,529	12,529	12,529	12,529	12,529	12,529	12,529	12,529	12,529	12,529	12,529	12,529		
Total Energy	MWh	5,047	4,578	4,871	5,500	4,934	4,854	4,977	6,158	6,704	7,297	7,426	6,519	68,864	
Less Excluded Resource Energy	MWh	(841)	(1,329)	(1,289)	(1,464)	(1,327)	(1,452)	(1,072)	(1,018)	(1,374)	(1,420)	(1,420)	(1,374)	(15,381)	
ARP Billing Energy	MWh	4,206	3,249	3,582	4,036	3,607	3,402	3,905	5,140	5,329	5,877	6,005	5,145	53,483	
Transmission Billing Demand	kW	11,223	7,899	11,884	13,785	15,731	11,072	11,642	13,115	14,235	14,671	15,045	13,390		
Billing Rates															
Demand Rate	\$/kW-mo.	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	\$ 16.43	
Energy Rate	\$/MWh	\$ 39.22	\$ 40.99	\$ 44.03	\$ 45.34	\$ 53.84	\$ 31.57	\$ 36.28	\$ 35.08	\$ 32.76	\$ 35.03	\$ 34.70	\$ 33.24		
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 5.18	\$ 5.24	\$ 5.36	\$ 5.37	\$ 5.28	\$ 5.08	\$ 5.11	\$ 5.18	\$ 5.17	\$ 6.12	\$ 5.94	\$ 5.83		
Power Costs															
Demand Charge	\$	\$ 205,851	\$ 205,851	\$ 205,851	\$ 205,851	\$ 205,851	\$ 205,851	\$ 205,851	\$ 205,851	\$ 205,851	\$ 205,851	\$ 205,851	\$ 205,851	\$ 2,470,218	
Energy Charge	\$	\$ 164,952	\$ 133,191	\$ 157,699	\$ 182,996	\$ 194,187	\$ 107,398	\$ 141,662	\$ 180,312	\$ 174,587	\$ 205,878	\$ 208,384	\$ 171,015	\$ 2,022,262	
Transmission Charge	\$	\$ 58,135	\$ 41,391	\$ 63,698	\$ 74,025	\$ 83,060	\$ 56,246	\$ 59,491	\$ 67,936	\$ 73,595	\$ 89,787	\$ 89,367	\$ 78,064	\$ 834,794	
Load Retention Credit	\$	\$ (1,262)	\$ (975)	\$ (1,074)	\$ (1,211)	\$ (1,082)	\$ (1,021)	\$ (1,171)	\$ (1,542)	\$ (1,599)	\$ (1,763)	\$ (1,802)	\$ (1,543)	\$ (16,045)	
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000	
Total Billed Power Cost	\$	\$ 428,676	\$ 380,459	\$ 427,175	\$ 462,662	\$ 483,016	\$ 369,475	\$ 406,832	\$ 453,557	\$ 453,435	\$ 500,753	\$ 502,801	\$ 454,387	\$ 5,323,228	
All-in ARP Power Cost	\$/MWh	\$ 101.93	\$ 117.09	\$ 119.27	\$ 114.63	\$ 133.92	\$ 108.61	\$ 104.19	\$ 88.24	\$ 85.08	\$ 85.20	\$ 83.73	\$ 88.32	\$ 99.53	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2027 Budget
City of Starke

		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		Budget		2027				
Units		10/1/2026		11/1/2026		12/1/2026		1/1/2027		2/1/2027		3/1/2027		4/1/2027		5/1/2027		6/1/2027		7/1/2027		8/1/2027		9/1/2027		Budget Total		
Billing Determinants																												
Billing Demand	kW		12,529		12,529		12,529		12,529		12,529		12,529		12,529		12,529		12,529		12,529		12,529		12,529			
Total Energy	MWh		5,679		4,879		5,171		5,489		4,507		5,002		4,971		6,206		6,760		7,362		7,496		6,580		70,101	
Less Excluded Resource Energy	MWh		(1,420)		(1,374)		(1,420)		(1,420)		(1,283)		(1,420)		(1,374)		(1,420)		(1,374)		(1,420)		(1,420)		(1,374)		(16,722)	
ARP Billing Energy	MWh		4,259		3,505		3,751		4,068		3,224		3,582		3,596		4,786		5,385		5,942		6,075		5,205		53,379	
Transmission Billing Demand	kW		12,086		9,162		10,877		13,694		10,302		9,936		11,137		13,236		14,363		14,803		15,180		13,510			
Billing Rates																												
Demand Rate	\$/kW-mo.	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	\$	16.81	
Energy Rate	\$/MWh	\$	30.72	\$	34.03	\$	40.53	\$	42.34	\$	41.21	\$	32.82	\$	29.37	\$	25.82	\$	27.64	\$	27.87	\$	28.53	\$	29.45	\$		
Load Retention Credit	\$/MWh	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	\$	(0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$	6.71	\$	6.39	\$	6.22	\$	6.10	\$	6.01	\$	5.99	\$	5.98	\$	5.95	\$	5.88	\$	6.61	\$	6.36	\$	6.17	\$		
Power Costs																												
Demand Charge	\$	\$	210,612	\$	210,612	\$	210,612	\$	210,612	\$	210,612	\$	210,612	\$	210,612	\$	210,612	\$	210,612	\$	210,612	\$	210,612	\$	210,612	\$	2,527,350	
Energy Charge	\$	\$	130,827	\$	119,269	\$	152,032	\$	172,256	\$	132,860	\$	117,548	\$	105,622	\$	123,582	\$	148,852	\$	165,602	\$	173,333	\$	153,302	\$	1,695,084	
Transmission Charge	\$	\$	81,097	\$	58,545	\$	67,655	\$	83,533	\$	61,915	\$	59,517	\$	66,599	\$	78,754	\$	84,454	\$	97,848	\$	96,545	\$	83,357	\$	919,819	
Load Retention Credit	\$	\$	(1,278)	\$	(1,051)	\$	(1,125)	\$	(1,221)	\$	(967)	\$	(1,074)	\$	(1,079)	\$	(1,436)	\$	(1,616)	\$	(1,783)	\$	(1,823)	\$	(1,562)	\$	(16,014)	
Meter Charge	\$	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	1,000	\$	12,000	
Total Billed Power Cost	\$	\$	422,259	\$	388,376	\$	430,174	\$	466,181	\$	405,420	\$	387,602	\$	382,755	\$	412,513	\$	443,303	\$	473,279	\$	479,667	\$	446,709	\$	5,138,239	
All-in ARP Power Cost	\$/MWh	\$	99.15	\$	110.81	\$	114.68	\$	114.59	\$	125.75	\$	108.22	\$	106.43	\$	86.19	\$	82.32	\$	79.65	\$	78.95	\$	85.81	\$	96.26	

ALL-REQUIREMENTS POWER SUPPLY PROJECT

Fiscal Year 2028 Plan

City of Starke

														2028
		Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan	Plan
		10/1/2027	11/1/2027	12/1/2027	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	Total
		Units												
Billing Determinants														
Billing Demand	kW	12,532	12,532	12,532	12,532	12,532	12,532	12,532	12,532	12,532	12,532	12,532	12,532	
Total Energy	MWh	5,703	4,902	5,200	5,523	4,646	5,033	5,001	6,247	6,807	7,416	7,553	6,628	70,659
Less Excluded Resource Energy	MWh	(1,420)	(1,374)	(1,420)	(1,420)	(1,329)	(1,260)	(825)	(1,420)	(1,374)	(1,420)	(1,420)	(1,374)	(16,057)
ARP Billing Energy	MWh	4,283	3,527	3,780	4,103	3,318	3,773	4,177	4,827	5,433	5,996	6,132	5,254	54,602
Transmission Billing Demand	kW	12,198	9,185	10,902	13,725	10,326	9,961	11,221	13,336	14,468	14,912	15,292	13,608	
Billing Rates														
Demand Rate	\$/kW-mo.	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	\$ 16.40	
Energy Rate	\$/MWh	\$ 28.32	\$ 33.76	\$ 37.78	\$ 38.44	\$ 34.71	\$ 31.55	\$ 29.60	\$ 25.27	\$ 26.16	\$ 27.00	\$ 29.17	\$ 30.08	
Load Retention Credit	\$/MWh	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	\$ (0.30)	
Transmission (Non-KUA)	\$/kW-mo.	\$ 6.35	\$ 6.19	\$ 6.14	\$ 6.12	\$ 6.12	\$ 6.16	\$ 6.18	\$ 6.18	\$ 6.14	\$ 6.75	\$ 6.54	\$ 6.40	
Power Costs														
Demand Charge	\$	\$ 205,525	\$ 205,525	\$ 205,525	\$ 205,525	\$ 205,525	\$ 205,525	\$ 205,525	\$ 205,525	\$ 205,525	\$ 205,525	\$ 205,525	\$ 205,525	\$ 2,466,298
Energy Charge	\$	\$ 121,294	\$ 119,079	\$ 142,804	\$ 157,701	\$ 115,152	\$ 119,031	\$ 123,632	\$ 121,983	\$ 142,115	\$ 161,896	\$ 178,881	\$ 158,034	\$ 1,661,600
Transmission Charge	\$	\$ 77,457	\$ 56,855	\$ 66,938	\$ 83,997	\$ 63,195	\$ 61,360	\$ 69,346	\$ 82,416	\$ 88,834	\$ 100,656	\$ 100,010	\$ 87,091	\$ 938,155
Load Retention Credit	\$	\$ (1,285)	\$ (1,058)	\$ (1,134)	\$ (1,231)	\$ (995)	\$ (1,132)	\$ (1,253)	\$ (1,448)	\$ (1,630)	\$ (1,799)	\$ (1,840)	\$ (1,576)	\$ (16,380)
Meter Charge	\$	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 12,000
Total Billed Power Cost	\$	\$ 403,991	\$ 381,401	\$ 415,134	\$ 446,992	\$ 383,876	\$ 385,784	\$ 398,249	\$ 409,476	\$ 435,844	\$ 467,278	\$ 483,575	\$ 450,074	\$ 5,061,672
All-in ARP Power Cost														
	\$/MWh	\$ 94.32	\$ 108.13	\$ 109.83	\$ 108.96	\$ 115.71	\$ 102.25	\$ 95.35	\$ 84.83	\$ 80.23	\$ 77.93	\$ 78.86	\$ 85.67	\$ 92.70