

SI CT2 & CT3 GSU Transformer Bushing Replacement
FMPA RFP# 2026-214
Questions & Answers – Revision 1

1Q: Clarification on what additional vacuum processing and moisture reduction services they are referring to under "Alternate No. 3" on page 23.

1A: Alternate No. 3 is intended to provide pricing for additional oil processing, vacuum treatment, and moisture reduction services that may be required following completion of the bushing replacement work. While the extent of any additional processing cannot be determined in advance, FMPA would like to understand the potential cost and schedule impacts should further treatment be necessary to achieve acceptable transformer oil and insulation system conditions.

2Q: Do any of the gauges and instruments needing to be replaced?

2A: No gauge or instrument replacements are included in the current scope of work. The contractor should identify and report any gauges or instruments found to be defective during the outage work. Any required replacement would be evaluated and authorized separately by FMPA.

3Q: Has it been confirmed that the CT's for CT-2 are in fact bad that requires replacement? Are there previous test results to share?

3A: Yes. The CTs associated with the CT2 GSU transformer bushings have been identified as requiring replacement.

4Q: Is FMPA interested in performing a full regasket to include all components outside the bushing gaskets?

4A: No. The current scope is limited to replacement of the specified bushings and associated gasketed interfaces directly impacted by the work.

5Q: Are there any current leaks that would impede vacuum oil processing?

5A: FMPA is not aware of any active oil leaks that would impede vacuum oil processing activities. The contractor should perform its own field assessment during mobilization and notify FMPA if any conditions are identified that could impact the work.

6Q: What are the ages of the existing gasketing? Has the gasketing been replaced ever?

6A: FMPA does not have records readily available indicating the age of all existing gaskets or whether they have been previously replaced. Bidders should assume the original gasketing may be in service unless otherwise identified during project execution.

7Q: For CT-3 bid, it is requested to perform partial oil drain and handling and for CT-2 it is requested to perform full oil drain and storage. Can you please explain the reasoning for the difference?

7A: The difference is based on the planned scope of work for each transformer. CT2 includes replacement of the bushing-mounted current transformers along with the bushing replacement, which requires a full oil drain to safely perform the work. CT3 only requires bushing replacement and is expected to be completed using a partial oil drain methodology. The contractor shall verify oil handling requirements and provide any recommended adjustments based on its detailed work plan.